

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

September 1, 2026

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/83618496805?pwd=qnTA4OkA9e7IRQGbpGNOzRpAS6ieXM.1>
- Dial in: (253) 215-8782
- Meeting ID: 836 1849 6805
- Passcode: 885227

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of August 18, 2026](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Media](#)
 - 2. Other – New Large Load / Data Center Principles Verbal Update
- B. [Facilities 10-Year Plan](#)
- C. [Bell Lease Agreement](#)
- D. [Lake Roesiger Septic Pumping Program & Surcharge Rate Adjustment](#)
- E. [Clean Energy Implementation Plan 2022-2025 Review](#)

4. CEO/GENERAL MANAGER REPORT

Continued →

5. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [July 2026 District Dashboard](#)

6. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

CLOSED SESSION

ADJOURNMENT

September 2 - 4, 2026:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC)
Meetings – Portland, OR

The next scheduled regular meeting is September 15, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: September 1, 2026

Agenda Item: 2A

TITLE

Approval of the Minutes for the Regular Meeting of August 18, 2026

SUBMITTED FOR: Consent Agenda

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

August 18, 2026

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Julieta Altamirano-Crosby, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Peter Cowley, Marysville, WA
- Mary O'Farrell, Stanwood, WA

2. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of August 4, 2026

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 26-1692-KS with Earthwork Solutions, LLC

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 26-1684-CS with Border States Industries, Inc. proposing
Hubbell Power Systems

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Contract No. CW2260817 with Loomis Armored US LLC

Amendments:

None

Sole Source Purchase Recommendations:

Purchase Order No. 4500107149 with Sensus USA Inc.

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous No. CW2243135 with US Department of Interior

Miscellaneous No. CW2243188 with US Department of Interior

Miscellaneous No. CW2248662 with Longs Landscape, LLC

Miscellaneous No. CW2250967 with KloudGin, Inc.

Miscellaneous No. CW2260633 with Pagerduty Inc.

Public Works Contract No. CW2260632 with J R Merit, Inc.

Contract Acceptance Recommendations:

Public Works Contract No. CW2247778 with AtWork! Commercial Enterprise LLC

Public Works Contract No. CW2260586 with Davey Tree Surgery Company

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Regular Meeting of August 4, 2026; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates

1. Other. There were no other updates.

- B. Education Program Update

Lead Communications Specialist Kellie Stickney and the Education Team provided an overview of the 2026 Education program activities and a look ahead at the 2026-2027 activities and programs.

- C. Adopting Alternative Project Delivery Methods

Engineer Jerome Drescher reported on an alternative project delivery method for Public Works projects.

The next steps are to revise Policy 70 to include the new approval process, prepare a contract request for qualifications, and build a worksheet to help project leaders determine the best delivery method for projects.

The meeting recessed at 10:01 a.m. and reconvened at 10:10 a.m.

D. Strategic Plan Quarterly Update

Program Director Laura Lemke provided a quarterly update on the Strategic Plan. Information included updates to Key Performance Metrics, Strategic Initiative Edits and Plans for Looking Ahead, Key Achievements for Q1–Q2 2026, and Progress by Strategic Objective.

E. 2028-2032 Strategic Plan Development Update

Program Director Laura Lemke provided an update on the development of the 2028-2032 Strategic Plan. Information included the overall scope, reflections on the 2040 scenarios, and how the District will use those scenarios.

The next steps include holding strategic planning workshops to develop a draft of the 2028–2032 Strategic Plan Draft, followed by approval of the plan.

4. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District-related topics and accomplishments.

5. ITEMS FOR INDIVIDUAL CONSIDERATION

A. 2027 Budget Notice of Public Hearing

A motion unanimously passed approving the proposed Notice of Public Hearing for the 2027 Preliminary Budget as presented in the packet (October 6, 2026, October 20, 2026, November 17, 2026, and December 1, 2026).

B. Consideration of a Motion Accepting the Asset Protection Monitoring Report

A motion unanimously passed accepting the Asset Protection Monitoring Report.

6. COMMISSION BUSINESS

A. Commission Reports

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of August 18, 2026, adjourned at 11:35 a.m.

Approved this 1st day of September, 2026.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: September 1, 2026

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Request for Proposal No. 26-1696-KP with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over (Page 2);
Request for Proposal No. 25-1534-CS with Hyundai Corporation (USA)

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
None
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 3 - 7);
Miscellaneous Contract No. CW2245346 with HR Acuity
Professional Services Contract No. CW2255754 with USIC Locating Services LLC
Professional Services Contract No. CW2260554 with Marsh USA LLC
Miscellaneous Contract No. CW2260850 with DLT Solutions LLC

Contract Acceptance Recommendations;
None

List Attachments:
September 1, 2026 Report

Public Works Contract Award Recommendation(s)
September 1, 2026

RFP No. 26-1696-KP

Clearview Circuit 12-584;
Transmission and Distribution
Line Clearance

No. of Bids Solicited:	32	
No. of Bids Received:	1	
Project Leader & Phone No.:	Jeremiah Gardner	Ext. 5286
Estimate:	\$561,602.50	

Description:

This contract consists of providing all labor, materials and equipment necessary to trim, cut, treat, remove, clear, and dispose of trees and brush, as well as performing application of herbicides under and along approximately 36 pole miles of the District's Transmission and Distribution System. The location of the work will be performed between Clearview Substation and Echo Lake Road.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
Award To: Davey Tree Surgery Company	\$624,309.00

Summary Statement: Staff recommends award to Davey Tree Surgery Company, the low evaluated bidder, in the amount \$624,309.00, tax n/a.

**Formal Bid Award Recommendation(s) \$120,000 And Over
September 1, 2026**

RFP No. 25-1534-CS

GSU Power Transformers for the
Jackson Powerhouse

No. of Bids Solicited:	25	
No. of Bids Received:	5	
Project Leader & Phone No.:	Sanjeev Farwaha	x 5502
Material Estimate:	\$7,300,000.00	

The purchase of two, three-phase, Generator Step Up (GSU) power transformers that will be used to connect 52.8 MVA, 13.8 kV hydroelectric generators to the District's 115 kV transmission system. These GSU transformers will replace existing transformers that are more than 40 years old and are reaching the end of their useful life.

On June 3, 2025, the Board approved Resolution 6222, authorizing the District to solicit proposals and evaluate responses using the criteria outlined in the Request for Proposals (RFP). Staff were directed to review all responsive proposals and develop a shortlist of qualified proposers for negotiations. Proposals were received from the following firms, the shortlisted proposers are listed in bold:

- **Hyundai Corporation (USA) proposing LS Electric Co., LTD.**
- D'Ewart Representatives, LLC proposing WEG Transformers USA
- Cavalry Energy LLC
- **HEES Enterprises, Inc. proposing Delta Star, Inc**
- **McLaren, Inc. proposing Pennsylvania Transformer Technology, Inc**

The goal of the negotiations was to reach mutually acceptable contract terms and conditions with the highest-ranked respondent. Several of the negotiated items involved important contractual and commercial considerations that would typically result in a proposal being deemed non-responsive under a traditional bidding process. The approved resolution gave the District the flexibility to negotiate these key terms and ultimately achieve the best overall procurement outcome. Specifically, staff were able to negotiate more favorable terms in the following areas:

- Manufacturer's ability to meet the project delivery schedule.
- Terms of payment.
- Technical qualifications and compliance with the project specifications and supporting documentation.

Summary Statement: Based on the above, staff recommend award to Hyundai Corporation (USA), proposing LS Electric Co., Ltd., in the amount of \$7,903,600.00, plus applicable taxes.

Formal Bid and Contract Amendment(s)
September 1, 2026

MISC No. CW2245346

Employee and Labor
Relations Management
Solution (SAAS)

Contractor/Consultant/Supplier:	HR Acuity	
Project Leader & Phone No.:	Steve Eaton	Ext. 1763
Amendment No.:	2	
Amendment:	\$107,625.00	

HR Acuity provides an integrated Employee & Labor Relations solution that enables document and records management, reporting/analytics, security, case management, user interface, integration with the HR information system (HRIS) and ability to capture employee demographics, as well as compliance support. This solution was originally selected using an informal RFP process in May 2021. District staff selected HR Acuity from five proposals based on their large customer base, superior user interface and customer references.

This amendment renews existing services for three years and adds ManagER for People Leaders. This functionality enables managers to partner with HR to address employee issues effectively and confidentially. Managers will have access to company policies, self-guided coaching for difficult conversations, and step-by-step guidance for responding to and documenting issues consistently and fairly. The platform also provides an intuitive interface for documenting employee concerns, delivers District-specific best practices, facilitates collaboration with HR through customized workflows, and allows managers to track employee history and progress.

Original Contract Amount:	\$ 82,200.00	
Present Contract Amount:	\$ 160,872.00	Original Start/End: 9/8/2021 – 9/8/2024
Amendment Amount:	\$ 107,625.00	Present Start/End: 9/8/2021 – 9/8/2026
New Contract Amount:	\$ 268,497.00	New End Date: 9/8/2029

Summary Statement: Staff recommends approval of Amendment No. 2 to purchase the ManagER subscription and implement the service, increase the contract by \$107,625.00 and extend the contract term three years to 9/8/2029 for new and existing services.

Summary of Amendments:

Amendment No. 1 dated September 4, 2024, upgraded the software to most current subscription version, added five user licenses, extended the term for two years to 9/8/2026, and increased the contract by \$78,672.00 for the renewal.

Formal Bid and Contract Amendment(s)
September 1, 2026

PSC No. CW2255754

Underground Utilities Locating
Services.

Contractor/Consultant/Supplier:	USIC Locating Services LLC	
Project Leader & Phone No.:	Diane Steele	Ext. 5169
Amendment No.:	1	
Amendment:	\$475,000.00	

Original Contract Amount: \$2,876,651.00

Present Contract Amount: \$2,876,651.00

Amendment Amount: \$ 475,000.00

New Contract Amount: \$3,351,651.00

Original Start/End: 8/09/24-12/31/26

Present Start/End: 8/09/24-12/31/26

New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by \$475,000.00 for continued support of underground utility locating services.

Formal Bid and Contract Amendment(s)
September 1, 2026

PSC No. CW2260554

Insurance Brokerage and Risk
Advisory Services

Contractor/Consultant/Supplier:	Marsh USA LLC	
Project Leader & Phone No.:	Kyra Farmer	Ext. 8389
Amendment No.:	1	
Amendment:	\$24,000.00	

Original Contract Amount: \$300,000.00
Present Contract Amount: \$300,000.00
Amendment Amount: \$24,000.00
New Contract Amount: \$324,000.00

Original Start/End: 1/1/26 – 12/31/28
Present Start/End: 1/1/26 – 12/31/28
New End Date: 12/31/28

Summary Statement: Marsh provides professional insurance brokerage and advisory services to support the District in the assessment, placement, management, and ongoing optimization of its insurance and risk management program. This contract was awarded by Commission on January 6, 2026.

This amendment will more clearly define the portion of the scope calling for the Design of Insurance, Financing, and Loss Funding Solutions and add additional funds to support this work.

Formal Bid and Contract Amendment(s)
September 1, 2026

MISC No. CW2260850

Autodesk Software
Subscriptions

Contractor/Consultant/Supplier:	DLT Solutions LLC	
Project Leader & Phone No.:	Melissa Witzel	Ext. 8525
Amendment No.:	24	
Amendment:	\$70,000	

The Autodesk software subscriptions are used by various District work groups for 3D design, engineering, architecture, construction, and infrastructure projects. The Water Division also uses one of Autodesk's hydraulic water modeling software to create and analyze water distribution system models.

Amendment No. 24 will add two more AutoCAD with Special Tools subscriptions, as well as increase the contract value by \$70,000.00 for the additional subscriptions and for future Autodesk subscriptions that will be added based on departmental needs.

Original Contract Amount:	\$ 10,189.88	
Present Contract Amount:	\$657,826.18	Original Start/End: 12/18/18 - 12/18/18
Amendment Amount:	\$ 70,000.00	Present Start/End: 12/18/18 - 12/18/28
New Contract Amount:	\$727,826.18	New End Date: N/A

Summary Statement: Staff recommend approval of Amendment No. 24 to add two more Autodesk subscriptions and increase the contract amount by \$70,000.00 for the two subscriptions and additional subscriptions that are required during the term.

Summary of Amendments:

Amendment No. 1 dated December 18, 2017, modified the type of subscriptions due to a change in Autodesk's licensing models and increased the contract value by \$6,424.23.

Amendment No. 2 dated June 15, 2018, added two subscriptions and increased the contract value by \$859.34.

Amendment No. 3 dated November 16, 2018, renewed and co-termed the existing subscriptions with DLT following an informal Request for Quotation process, added support, increased the contract value by \$19,483.25, and extended the term to December 18, 2019.

Amendment No. 4 dated May 24, 2019, added one subscription and increased the contract value by \$1,243.10.

Amendment No. 5 dated November 17, 2019, renewed the existing subscriptions, increased the contract value by \$24,227.53, and extended the term to December 18, 2020.

Amendment No. 6 dated December 22, 2020, renewed the existing subscriptions, increased the contract value by \$25,218.85, and extended the term to December 18, 2021.

Summary Statement
(continued):

Amendment No. 7 dated December 23, 2020, added one subscription and increased the contract value by \$2,260.48.

Amendment No. 8 dated November 2, 2021, renewed and co-termed the existing subscriptions, increased the contract value by \$27,164.35, and extended the term to December 18, 2022.

Amendment No. 9 dated April 29, 2022, added the Build subscription and support, extended the term to April 29, 2023, and increased the contract value by \$28,975.00.

Amendment No. 10 dated June 21, 2022, added one subscription and increased the contract value by \$915.02.

Amendment No. 11 dated December 14, 2022, renewed and co-termed the existing subscriptions, increased the contract value by \$122,055.10, and extended the term to December 18, 2025.

Amendment No. 12 dated May 10, 2023, renewed the Build subscription and support, extended the term to April 29, 2026, and increased the contract value by \$52,488.00.

Amendment No. 13 dated September 6, 2023, added one subscription and increased the contract value by \$6,142.65.

Amendment No. 14 dated February 28, 2024, added two subscriptions and increased the contract value by \$7,436.84.

Amendment No. 15 dated May 17, 2024, added two subscriptions and increased the contract value by \$6,646.90.

Amendment No. 16 dated July 11, 2024, added one subscription and increased the contract value by \$5,245.48.

Amendment No. 17 dated July 11, 2024, added two on-premise software licenses and support and increased the contract value by \$29,469.00.

Amendment No. 18 dated October 28, 2024, converted two on-premise software licenses to a subscription due to a change in Autodesk's licensing models, and increased the contract value by \$5,107.96.

Amendment No. 19 dated June 25, 2025, added 10 subscriptions and increased the contract value by \$3,094.30.

Amendment No. 20 dated June 27, 2025, renewed and co-termed two existing subscriptions and increased the contract value by \$1,787.78.

Amendment No. 21 dated September 4, 2025, upgraded one existing subscription and increased the contract value by \$952.83.

Amendment No. 22 dated September 8, 2025, added one subscription and increased the contract value by \$910.26.

Amendment No. 23 awarded by Commission on November 18, 2025, renewed and co-
termed the existing subscriptions, increased the contract value by \$269,528.05, and
extended the term to December 18, 2028.



BUSINESS OF THE COMMISSION

Meeting Date: September 1, 2026

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems
Department

Shawn Hunstock
Contact

8497
Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:

Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 1st day of September 2026.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1140734 - 1140880	\$24,575.66	2 - 6
Electronic Customer Refunds		\$4,023.72	7
WARRANT SUMMARY			
Warrants	8087483 - 8087627	\$3,572,168.07	8 - 12
ACH	6066185 - 6066519	\$5,512,273.85	13 - 23
Wires	7004018 - 7004030	\$3,640,708.11	24
Payroll - Direct Deposit	5300001626 - 5300001626	\$5,584,586.33	25
Payroll - Warrants	845762 - 845766	\$26,180.72	25
Automatic Debit Payments	5300001620 - 5300001631	\$3,312,122.15	26
	GRAND TOTAL	\$21,676,638.61	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/10/26	1140734	CONVALESCENT EQUIPMENT & SUPPLY	\$500.00
8/10/26	1140735	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$22.62
8/10/26	1140736	JOSHUA KOSSAK	\$318.00
8/10/26	1140737	VICTORIA DOYLE	\$45.40
8/10/26	1140738	JANET RICHARDS	\$150.00
8/10/26	1140739	BRAD SOURBEER	\$91.12
8/10/26	1140740	SECRETTE MILLER	\$46.83
8/10/26	1140741	DAVID BRITTON	\$38.53
8/10/26	1140742	SANDRA LUCIEN	\$244.95
8/10/26	1140743	ANGELICA MENDOZA	\$414.97
8/10/26	1140744	LISA KORCZAK	\$35.28
8/10/26	1140745	JACOB KULA	\$20.82
8/10/26	1140746	VOID	\$0.00
8/10/26	1140747	GEORGE NEVRATAKIS	\$23.79
8/10/26	1140748	WMK ASSET LLC	\$31.54
8/10/26	1140749	LOUISE HOWANIEC	\$125.63
8/11/26	1140750	DEAL ENTERPRISES	\$20.89
8/11/26	1140751	AUK-SILVERLAKE LLC	\$79.74
8/11/26	1140752	EEE REALTY LLC	\$102.89
8/11/26	1140753	PA MODOU DRAMMEH	\$86.30
8/11/26	1140754	JOHN PHAM	\$218.29
8/11/26	1140755	ROMAN SNYTSAR	\$114.08
8/11/26	1140756	KIAITIM KIAITONGA	\$490.70
8/11/26	1140757	BASSIRU BARJO	\$138.76
8/11/26	1140758	JEFFERSON HOFFENBERG	\$19.06
8/11/26	1140759	JENNIFER OLESEN	\$405.96
8/11/26	1140760	CLIFTON PIPPIN	\$21.90
8/11/26	1140761	NATASHA ANGEL	\$100.39
8/11/26	1140762	RICHARD DAWSON	\$113.63
8/11/26	1140763	JONATHAN WALLACE	\$79.31
8/11/26	1140764	ANDREW LOGAN	\$77.14
8/12/26	1140765	HAOCI ZHANG	\$15.36

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/12/26	1140766	SHAH TAPAR PROPERTIES	\$30.99
8/12/26	1140767	SEUNG YOUNG LEE	\$56.55
8/12/26	1140768	JOAN HOLLOWELL	\$5.80
8/12/26	1140769	WILLIAM SUNDVOR	\$87.92
8/12/26	1140770	GARY ALEXANDER	\$22.77
8/12/26	1140771	JOLIE ARDEN	\$112.58
8/12/26	1140772	POPLAR LANE APTS	\$91.28
8/12/26	1140773	SERRA.LYNN, LLC	\$16.25
8/12/26	1140774	JR THOMAS GILLESPIE	\$150.00
8/13/26	1140775	COLLEEN FARRELL	\$115.55
8/13/26	1140776	RICHARD SZYMANSKI	\$290.49
8/13/26	1140777	KAYLIE ROLLINS	\$315.58
8/13/26	1140778	GENEVIEVE MALONE	\$315.00
8/13/26	1140779	MABEN, INC	\$18.52
8/13/26	1140780	SR MICHAEL MILLS	\$294.65
8/13/26	1140781	DORIS HOFFMEISTER	\$24.33
8/13/26	1140782	SHERRY BARTLETT	\$150.02
8/13/26	1140783	SU DOWNEY	\$117.05
8/13/26	1140784	CYNTHIA BIENIASZ	\$392.09
8/13/26	1140785	CASINO-WESTMONT AFFORDABLE	\$14.42
8/13/26	1140786	WENJIA YU	\$67.29
8/13/26	1140787	MELVIN LOOMIS	\$42.81
8/13/26	1140788	RYNER HOMES LLC	\$103.79
8/14/26	1140789	KERRIE MCRAE	\$29.71
8/14/26	1140790	ROBERT HANDSHY	\$34.88
8/14/26	1140791	SNOWDEN KANTNER	\$174.63
8/14/26	1140792	VINCE CISNEROS	\$205.66
8/14/26	1140793	ROSIE ERICKSON	\$181.73
8/14/26	1140794	DAN VANVOORTHUYSEN	\$46.98
8/14/26	1140795	BARBARA CONLEY	\$61.81
8/14/26	1140796	MELVIN LOOMIS	\$44.06
8/14/26	1140797	BRADFORD FRESHWATER PARTNERS LLC	\$21.01

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/14/26	1140798	DAVI ALVES SILVA	\$147.76
8/14/26	1140799	PEIHSPEIHSUAN LIN	\$90.12
8/14/26	1140800	ROBIN ROTH	\$217.47
8/14/26	1140801	MARIA NAVARRETTE	\$341.32
8/14/26	1140802	KEVIN SALE	\$47.19
8/14/26	1140803	DISTRO SHACK LLC	\$181.62
8/14/26	1140804	MATT GARNER	\$169.71
8/14/26	1140805	YRMA MARTINEZ	\$138.98
8/14/26	1140806	ALDERWOOD MALL LLC	\$29.26
8/17/26	1140807	ELECTRONIC BILL PAYMENT SERVICES/FIS	\$120.00
8/17/26	1140808	MIKE WHEAT	\$19.12
8/17/26	1140809	ROGER WHITTAKER	\$27.32
8/17/26	1140810	MARK THOMPSON	\$24.95
8/17/26	1140811	KATIE HILL	\$128.30
8/17/26	1140812	DOUGLAS JOHNSON	\$63.79
8/17/26	1140813	MERLE ALVERS	\$116.30
8/17/26	1140814	RISKO MOJILONG	\$430.34
8/17/26	1140815	SMOKEY PT COMMERCIAL LLC	\$390.73
8/17/26	1140816	VOID	\$0.00
8/17/26	1140817	MORNA JOHNSON	\$132.16
8/17/26	1140818	BACK OFFICE WALK IN PAYMENTS	\$580.82
8/17/26	1140819	LYNNWOOD BEAVER CREEK LLC	\$36.92
8/17/26	1140820	MARLA EICHMEIER	\$67.30
8/18/26	1140821	SCHUELER INVESTMENTS	\$68.53
8/18/26	1140822	R BEN PRIDE	\$400.00
8/18/26	1140823	DURIL WHITE	\$62.72
8/18/26	1140824	ERIK BANSLEBEN	\$265.00
8/18/26	1140825	KISUN LEE	\$496.18
8/18/26	1140826	DUC PHAM	\$42.53
8/18/26	1140827	KEELY SETU	\$239.16
8/18/26	1140828	YUTA TERADA	\$93.72
8/18/26	1140829	ALEXIS RODRIGUEZ	\$55.58

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/18/26	1140830	JACKSON CAMPER	\$89.37
8/18/26	1140831	FARZANEH ROUYINTAN	\$140.21
8/18/26	1140832	MARJORIE BEAR	\$194.59
8/18/26	1140833	CORPORATE HOUSING ASSOCIATES LLC	\$141.92
8/18/26	1140834	PATRICK KELLY	\$56.23
8/18/26	1140835	JSP LATITUDE LLC	\$168.02
8/18/26	1140836	JSP LATITUDE LLC	\$56.25
8/19/26	1140837	MARTIN PONNECH	\$110.00
8/19/26	1140838	JSP LATITUDE LLC	\$611.64
8/19/26	1140839	HERMAN HANCOCK	\$185.88
8/19/26	1140840	JACKELINE ALMEIDA MANZANILLA	\$3,361.96
8/19/26	1140841	OXALIS JORGE	\$384.44
8/19/26	1140842	SAMUEL MENDOLA	\$11.48
8/19/26	1140843	THOMAS KING	\$114.17
8/19/26	1140844	ROCIO LIMON BARAJAS	\$215.55
8/19/26	1140845	JACOB VONPEIN	\$351.34
8/19/26	1140846	RAVANPREET NAHAL	\$24.50
8/19/26	1140847	MOULAYE ABDERRAHMANE	\$42.04
8/19/26	1140848	TOM KELLY	\$86.70
8/19/26	1140849	TERRI KNIGHT	\$25.00
8/20/26	1140850	CAROLYN SCARBROUGH	\$131.09
8/20/26	1140851	SHILOH VILLAGE	\$32.03
8/20/26	1140852	MICHAEL SATURNO	\$72.24
8/20/26	1140853	JAYSON WITHERS	\$267.74
8/20/26	1140854	JEAN ARMBRUSTER	\$25.44
8/20/26	1140855	SHANNON FORCE	\$95.15
8/20/26	1140856	STANTON STATION LLC	\$33.19
8/20/26	1140857	LUCY HYDE	\$99.42
8/20/26	1140858	ISABELA ESCOBEDO	\$108.48
8/20/26	1140859	HARBOUR HOMES LLC	\$10.00
8/20/26	1140860	LIANGSHUAI HOU	\$93.22
8/20/26	1140861	CHRISTOPHER DIAZ	\$472.02

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/20/26	1140862	SOPHIA COOK	\$158.83
8/21/26	1140863	BEN OLSZEWSKI	\$198.78
8/21/26	1140864	BEX PORTFOLIO LLC	\$18.50
8/21/26	1140865	III GARY DAVIS	\$143.87
8/21/26	1140866	JOHAN ZAMBRANO MORA	\$7.01
8/21/26	1140867	KENDRA BOWDIN	\$100.00
8/21/26	1140868	CYNTHIA BLACKSHEAR	\$577.50
8/21/26	1140869	WAKEFIELD ALDERWOOD LLC	\$19.10
8/21/26	1140870	ERP OPERATING LP	\$34.25
8/21/26	1140871	ROBERT SANDIFORD-STAHR	\$69.68
8/21/26	1140872	MISHAAL KHALIL	\$8.74
8/21/26	1140873	CULPEPPER COURT	\$134.62
8/21/26	1140874	ROCIO LIMON BARAJAS	\$1,045.08
8/21/26	1140875	WAKEFIELD ALDERWOOD LLC	\$13.91
8/21/26	1140876	WAGNER MGMT CORP	\$476.51
8/21/26	1140877	DANIEL LIENING	\$64.01
8/21/26	1140878	DANNY LOPEZ MEJIA	\$604.56
8/21/26	1140879	LINDSAY CARVALHO	\$24.78
8/21/26	1140880	WAKEFIELD ALDERWOOD LLC	\$9.64

Total: \$24,575.66

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
8/10/26	000534307364	EVAN DICKINSON	\$73.27
8/10/26	000534307365	BLAIR ROWE	\$89.82
8/11/26	000534322578	JOSEPH TROYA	\$558.33
8/12/26	000534333854	ALANA CABALLERO	\$105.00
8/12/26	000534333855	GABRIEL BOOTH	\$231.04
8/12/26	000534333856	BARRY JOHNSON	\$74.00
8/12/26	000534333857	BARRY JOHNSON	\$74.00
8/12/26	000534333858	FERDINAND HERRYANDDHY	\$71.89
8/12/26	000534333859	ALANA CABALLERO	\$51.08
8/13/26	000534342881	HELLEN JORDAN	\$259.18
8/13/26	000534342882	HELLEN JORDAN	\$129.59
8/13/26	000534342883	PAMELA SOUZA	\$390.00
8/13/26	000534342884	OLIVIA HUUS	\$85.02
8/13/26	000534342885	EMILY STURGEON	\$193.38
8/13/26	000534342886	OLIVIA HUUS	\$7.22
8/18/26	000534384250	ROBERT FRISBIE	\$76.00
8/18/26	000534384251	AWA DRAMMEH	\$200.00
8/18/26	000534384252	TIONGE MUNTHALI	\$84.50
8/18/26	000534384253	TERESA GUNERIUS	\$100.00
8/18/26	000534384254	TERESA GUNERIUS	\$100.00
8/18/26	000534384255	TERESA GUNERIUS	\$76.91
8/19/26	000534399551	MARK NAGEL	\$67.15
8/19/26	000534399552	SU LIEW	\$23.99
8/19/26	000534399553	MAKENZIE BAYLOR	\$117.41
8/19/26	000534399554	ABBIGAIL SACK	\$220.96
8/19/26	000534399555	DARIEN MULLER	\$95.11
8/19/26	000534399556	SANDRA ALEGRE CARRILLO	\$76.40
8/19/26	000534399557	ALVIN JOSEPH AZANA	\$103.32
8/20/26	000534406290	SUSAN ALLDRIDGE	\$169.65
8/20/26	000534406291	JORIE LAMBERT	\$119.50

Total: \$4,023.72

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
8/11/26	8087483	APERTA INC	\$21,000.00
8/11/26	8087484	CITY OF EDMONDS	\$925.52
8/11/26	8087485	IRON MOUNTAIN QUARRY LLC	\$677.81
8/11/26	8087486	GENUINE PARTS COMPANY	\$1,599.13
8/11/26	8087487	OPEX CORPORATION	\$13,732.01
8/11/26	8087488	PAPE MACHINERY INC	\$1,645.45
8/11/26	8087489	REPUBLIC SERVICES INC	\$1,517.04
8/11/26	8087490	SOUND PUBLISHING INC	\$58.80
8/11/26	8087491	BICKFORD MOTORS INC	\$271.86
8/11/26	8087492	FITCH RATINGS INC	\$7,500.00
8/11/26	8087493	SNOHOMISH COUNTY SOCIETY OF	\$7,317.57
8/11/26	8087494	CITY OF EVERETT	\$44.20
8/11/26	8087495	A1 MOBILE LOCK & KEY INC	\$326.40
8/11/26	8087496	OCCUPATIONAL HEALTH CENTERS OF WA P	\$103.00
8/11/26	8087497	M10 INC	\$34,056.22
8/11/26	8087498	KENDALL DEALERSHIP HOLDINGS LLC	\$529.73
8/11/26	8087499	ACCESS INFO INTERMEDIATE HLDNG I LL	\$4,184.35
8/11/26	8087500	CAPFINANCIAL PARTNERS LLC	\$14,626.00
8/11/26	8087501	FIVE9 INC	\$9.43
8/11/26	8087502	NAVEX GLOBAL INC	\$18,213.79
8/11/26	8087503	OBERON WA LLC	\$2,711.65
8/11/26	8087504	UFP STRUCTURAL PACKAGING LLC	\$4,084.88
8/11/26	8087505	LATITUDE HOLDING COMPANY LLC	\$3,456.00
8/11/26	8087506	WASHINGTON STATE HEALTH CARE AUTH	\$36.26
8/11/26	8087507	OLYMPIC COLLECTIONS SERVICE INC	\$806.90
8/11/26	8087508	ARROW INSULATION INC	\$4,076.00
8/11/26	8087509	SELECT AIR SERVICES INC	\$2,875.00
8/11/26	8087510	NEAR ME INSULATION LLC	\$1,735.00
8/13/26	8087511	COMCAST HOLDING CORPORATION	\$53.97
8/13/26	8087512	EQUIFAX INFORMATION SERVICES LLC	\$14,719.06
8/13/26	8087513	CORE & MAIN LP	\$5,773.10
8/13/26	8087514	IRON MOUNTAIN QUARRY LLC	\$237.05

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
8/13/26	8087515	QUALITY FENCE BUILDERS INC	\$413.00
8/13/26	8087516	REPUBLIC SERVICES INC	\$550.24
8/13/26	8087517	BICKFORD MOTORS INC	\$977.23
8/13/26	8087518	WYNNE AND SONS INC	\$79.13
8/13/26	8087519	CITY OF EVERETT	\$246.65
8/13/26	8087520	PACIFIC FITNESS PRODUCTS LLC	\$51,849.74
8/13/26	8087521	OLYMPIC PARK LLC	\$10,011.11
8/13/26	8087522	KINSHIP GROUP LLC	\$4,230.24
8/13/26	8087523	ALEXANDRIA REAL ESTATE EQUITIES INC	\$37,858.70
8/13/26	8087524	FERGUSON ENTERPRISES LLC	\$210.96
8/13/26	8087525	REECE CONSTRUCTION COMPANY	\$8,360.00
8/13/26	8087526	CAMANO HILLS WATER CO INC	\$136.56
8/13/26	8087527	BARRON HEATING & AIR CONDITIONING	\$2,875.00
8/13/26	8087528	CITY OF LYNNWOOD	\$4,007.10
8/13/26	8087529	CITY OF SNOHOMISH	\$892.10
8/13/26	8087530	AA REMODELING LLC	\$1,160.00
8/13/26	8087531	ENVIROSMART SOLUTION INC	\$1,008.00
8/18/26	8087532	TERRA'S CONSTRUCTION LLC	\$925.00
8/18/26	8087533	ARLINGTON SCHOOL DISTRICT NO 16	\$500.00
8/18/26	8087534	AT&T CORP	\$411.16
8/18/26	8087535	CITY OF DARRINGTON	\$6,854.89
8/18/26	8087536	CITY OF GOLD BAR	\$12,441.34
8/18/26	8087537	CITY OF GOLD BAR	\$886.71
8/18/26	8087538	IRON MOUNTAIN QUARRY LLC	\$678.68
8/18/26	8087539	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
8/18/26	8087540	CITY OF MARYSVILLE	\$214,705.79
8/18/26	8087541	CITY OF MARYSVILLE	\$449.39
8/18/26	8087542	CITY OF MONROE	\$2,086.91
8/18/26	8087543	CITY OF MOUNTLAKE TERRACE	\$68,547.21
8/18/26	8087544	MUKILTEO WATER & WASTEWATER DIST	\$260.68
8/18/26	8087545	GENUINE PARTS COMPANY	\$323.07
8/18/26	8087546	OLYMPIC VIEW WATER SEWER	\$206.75

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
8/18/26	8087547	ON HOLD CONCEPTS INC	\$120.89
8/18/26	8087548	PITNEY BOWES INC	\$353.34
8/18/26	8087549	CITY OF ARLINGTON	\$1,974.54
8/18/26	8087550	SILVER LAKE WATER & SEWER DISTRICT	\$121.57
8/18/26	8087551	SNOHOMISH COUNTY	\$10.00
8/18/26	8087552	SOUND PUBLISHING INC	\$67.62
8/18/26	8087553	CITY OF SULTAN	\$33,237.75
8/18/26	8087554	ALDERWOOD WATER & WASTEWATER DISTRI	\$141.74
8/18/26	8087555	CITY OF ARLINGTON	\$141,274.70
8/18/26	8087556	BICKFORD MOTORS INC	\$2,920.96
8/18/26	8087557	CITY OF BOTHELL	\$118,897.75
8/18/26	8087558	CITY OF BRIER	\$16,920.66
8/18/26	8087559	CITY OF EDMONDS	\$140,721.58
8/18/26	8087560	EMERALD SERVICES INC	\$489.83
8/18/26	8087561	CITY OF INDEX	\$655.66
8/18/26	8087562	CITY OF LAKE STEVENS	\$127,247.98
8/18/26	8087563	CITY OF LAKE STEVENS	\$66,268.62
8/18/26	8087564	LAKE STEVENS SEWER DIST	\$344.25
8/18/26	8087565	CITY OF MONROE	\$88,239.94
8/18/26	8087566	PACIFIC SAFETY SUPPLY INC	\$2,021.06
8/18/26	8087567	SEVEN LAKES WATER ASSOC INC	\$83.00
8/18/26	8087568	PUBLIC UTILITY DIST NO 1 OF	\$7,073.23
8/18/26	8087569	CITY OF STANWOOD	\$716.58
8/18/26	8087570	CITY OF STANWOOD	\$35,500.24
8/18/26	8087571	TOWN OF WOODWAY	\$5,444.23
8/18/26	8087572	CITY OF EVERETT	\$2,071.06
8/18/26	8087573	CITY OF GRANITE FALLS	\$17,190.18
8/18/26	8087574	GRID SOLUTIONS US LLC	\$141,172.05
8/18/26	8087575	THE PAPE GROUP INC	\$10,520.13
8/18/26	8087576	S-R BROADCASTING INC	\$600.00
8/18/26	8087577	CITY OF EVERETT	\$635,462.11
8/18/26	8087578	MUKILTEO HARDWARE LLC	\$1,907.98

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
8/18/26	8087579	OCCUPATIONAL HEALTH CENTERS OF WA P	\$166.00
8/18/26	8087580	WASHINGTON STATE DOT	\$478.24
8/18/26	8087581	THE PAPE GROUP	\$9,382.68
8/18/26	8087582	REECE CONSTRUCTION COMPANY	\$13,185.80
8/18/26	8087583	WACO INDUSTRIAL COATINGS INC	\$6,660.56
8/18/26	8087584	INCENTIVE REBATE 360 LLC	\$53.94
8/18/26	8087585	NORTHWEST FIBER LLC	\$622.45
8/18/26	8087586	SOLIS LIGHTING & ELECTRICAL SERVICE	\$10,068.66
8/18/26	8087587	MOTION INDUSTRIES INC	\$362.24
8/18/26	8087588	NORTHWOOD GO LLC	\$28,473.00
8/18/26	8087589	TVS PARENT LLC	\$599.00
8/18/26	8087590	JEFF SMITH	\$2,035.00
8/18/26	8087591	SUNSHINE M MILSOM	\$735.00
8/18/26	8087592	CITY OF LYNNWOOD	\$191,953.04
8/18/26	8087593	CITY OF MILL CREEK	\$56,439.80
8/18/26	8087594	CITY OF MUKILTEO	\$88,266.62
8/18/26	8087595	CITY OF SNOHOMISH	\$42,170.73
8/20/26	8087596	VERIZON WIRELESS (VAW) LLC	\$35,677.28
8/20/26	8087597	KIRK KUBEC	\$275.00
8/20/26	8087598	COMCAST HOLDING CORPORATION	\$782.63
8/20/26	8087599	CORE & MAIN LP	\$2,765.02
8/20/26	8087600	BEACON PUBLISHING INC	\$660.00
8/20/26	8087601	GENUINE PARTS COMPANY	\$980.35
8/20/26	8087602	CITY OF ARLINGTON	\$15,921.31
8/20/26	8087603	RIVERSIDE TOPSOIL INC	\$65.20
8/20/26	8087604	SKAGIT LAW GROUP PLLC	\$530.00
8/20/26	8087605	BICKFORD MOTORS INC	\$1,055.89
8/20/26	8087606	CLEARVIEW GLASS CO INC	\$263.76
8/20/26	8087607	JEFFREY HATHAWAY	\$101.00
8/20/26	8087608	PUBLIC UTILITY DIST NO 1 OF	\$237.95
8/20/26	8087609	PUBLIC UTILITY DIST NO 1 OF	\$867.00
8/20/26	8087610	TWELVE THIRTY ONE INCORPORATED	\$318.71

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
8/20/26	8087611	WRECKING BALL DEMOLITION LLC	\$15,721.99
8/20/26	8087612	CITY OF EVERETT	\$685,574.25
8/20/26	8087613	REECE CONSTRUCTION COMPANY	\$2,829.20
8/20/26	8087614	OPINION DYNAMICS CORP	\$67,385.50
8/20/26	8087615	CINTAS CORPORATION NO 2	\$7,653.54
8/20/26	8087616	NORTHWEST FIBER LLC	\$120.00
8/20/26	8087617	METER READINGS HOLDING I CORP	\$20,887.29
8/20/26	8087618	DIMENSIONAL COMMUNICATIONS INC	\$5,538.96
8/20/26	8087619	CLOUD COVER MEDIA INC	\$86.00
8/20/26	8087620	MILKO SONCUYA TERRADO	\$10,000.00
8/20/26	8087621	PEGGY JANE TARRANT	\$7,795.00
8/20/26	8087622	COPPER CREEK MARYSVILLE HOA	\$8,500.00
8/20/26	8087623	BESS V ROSE TESTAMENTARY TRUST	\$2,000.00
8/20/26	8087624	ARROW INSULATION INC	\$725.00
8/20/26	8087625	BREEZE FREE INC	\$325.00
8/20/26	8087626	DC BACH COMPANY LLC	\$19,834.93
8/20/26	8087627	SNOHOMISH COUNTY FIRE DIST 4	\$2,000.00

Total: \$3,572,168.07

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/10/26	6066185	EXPRESS IMAGING SYSTEMS LLC	\$418.61
8/10/26	6066186	HOWARD INDUSTRIES INC	\$161,995.90
8/10/26	6066187	NORTH COAST ELECTRIC COMPANY	\$8,253.74
8/10/26	6066188	PUGET SOUND ENERGY INC	\$435.58
8/10/26	6066189	RWC INTERNATIONAL LTD	\$266.97
8/10/26	6066190	SHI INTERNATIONAL CORP	\$14,992.05
8/10/26	6066191	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
8/10/26	6066192	TOPSOILS NORTHWEST INC	\$1,550.00
8/10/26	6066193	UNITED PARCEL SERVICE	\$300.36
8/10/26	6066194	WW GRAINGER INC	\$33.80
8/10/26	6066195	BEN-KO-MATIC CO	\$967.56
8/10/26	6066196	DAVID JAMES PERKINS	\$1,320.00
8/10/26	6066197	ROHLINGER ENTERPRISES INC	\$2,118.71
8/10/26	6066198	BRENT STAINER	\$2,000.00
8/10/26	6066199	UNITED RENTALS NORTH AMERICA INC	\$5,866.15
8/10/26	6066200	GRAYBAR ELECTRIC CO INC	\$158.19
8/10/26	6066201	ANIXTER INC	\$114,957.50
8/10/26	6066202	AMERICAN AIR FILTER CO INC	\$326.23
8/10/26	6066203	HSI WORKPLACE COMPLIANCE SOLUTIONS	\$50,663.90
8/10/26	6066204	MOTION & FLOW CONTROL PRODUCTS INC	\$36.29
8/10/26	6066205	QCERA INC	\$2,824.00
8/10/26	6066206	TARREN ACKERMANN	\$60,886.90
8/10/26	6066207	PUGET SOUND HARDWARE INC	\$3,071.71
8/10/26	6066208	BORDER STATES INDUSTRIES INC	\$1,303.32
8/10/26	6066209	WARANGKANA ZIMMERMAN	\$1,758.40
8/10/26	6066210	DRY BOX INC	\$148.37
8/10/26	6066211	TRIPLE 7S INC	\$4,368.53
8/10/26	6066212	VOID	\$0.00
8/10/26	6066213	PIPE & PILING SUPPLIES USA LTD	\$14,537.57
8/10/26	6066214	EUROFINS ENVR TESTING AMERICA HOLDI	\$818.00
8/10/26	6066215	SUSAN I JENSEN	\$5,582.92
8/10/26	6066216	LA TERRAZA FOOD TRUCK III LLC	\$4,057.51

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/10/26	6066217	REFINED CONSULTING GROUP	\$5,575.00
8/10/26	6066218	SUPER ATTIC SOLUTIONS INC	\$961.00
8/10/26	6066219	ROCHELLE LYON	\$175.00
8/10/26	6066220	BENJAMIN SMITH	\$124.00
8/10/26	6066221	SUE FRESE	\$43.32
8/10/26	6066222	AMY TONSGARD	\$25.84
8/10/26	6066223	ALEXANDRIA HASTINGS	\$88.16
8/10/26	6066224	SHANE HALE	\$23.56
8/10/26	6066225	PAUL KISS	\$342.56
8/10/26	6066226	LOGAN FORBIS	\$51.68
8/10/26	6066227	KATIE BRITTEN	\$30.40
8/10/26	6066228	BRITTANYANN HIGHTOWER-PFEIL	\$1,390.20
8/10/26	6066229	STEPHEN FULLUM	\$47.13
8/10/26	6066230	JEFFREY BISHOP	\$92.72
8/10/26	6066231	BARBARA ADEE	\$91.20
8/11/26	6066232	CENTRAL WELDING SUPPLY CO INC	\$696.93
8/11/26	6066233	CUMMINS-ALLISON CORP	\$21,437.71
8/11/26	6066234	DAVID EVANS & ASSOCIATES INC	\$7,831.68
8/11/26	6066235	NORTH COAST ELECTRIC COMPANY	\$4,908.13
8/11/26	6066236	PUGET SOUND ENERGY INC	\$5,997.95
8/11/26	6066237	RWC INTERNATIONAL LTD	\$6,192.76
8/11/26	6066238	SCHWEITZER ENGINEERING LAB INC	\$5,197.57
8/11/26	6066239	STELLAR INDUSTRIAL SUPPLY INC	\$441.54
8/11/26	6066240	TOPSOILS NORTHWEST INC	\$930.00
8/11/26	6066241	TRENCHLESS CONSTR SVCS LLC	\$144,613.91
8/11/26	6066242	GORDON TRUCK CENTERS INC	\$1,987.23
8/11/26	6066243	CELLCO PARTNERSHIP	\$6,089.98
8/11/26	6066244	ENERGY NORTHWEST	\$59,716.28
8/11/26	6066245	ENTERPRISE FABRICATORS CO INC	\$23,367.00
8/11/26	6066246	MILLIMAN INC	\$1,093.51
8/11/26	6066247	POLY BAG LLC	\$64.80
8/11/26	6066248	ROHLINGER ENTERPRISES INC	\$4,143.23

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/11/26	6066249	TOTAL LANDSCAPE CORP	\$24,480.68
8/11/26	6066250	TYNDALE ENTERPRISES INC	\$10,139.21
8/11/26	6066251	ALTEC INDUSTRIES INC	\$10,270.18
8/11/26	6066252	ANIXTER INC	\$496.20
8/11/26	6066253	SEATTLE NUT & BOLT LLC	\$907.26
8/11/26	6066254	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00
8/11/26	6066255	PACIFIC OFFICE AUTOMATION INC	\$23,991.62
8/11/26	6066256	TRANSIT ASSET MANAGEMENT LLC	\$70,312.41
8/11/26	6066257	DIAMOND VOGEL INC	\$944.92
8/11/26	6066258	TRC ENGINEERS INC	\$60,942.01
8/11/26	6066259	TOYOTA MATERIAL HANDLING NW INC	\$1,892.24
8/11/26	6066260	SUPERIEUR INC	\$364.00
8/11/26	6066261	EAGLE EYE POWER SOLUTIONS LLC	\$8,320.53
8/11/26	6066262	CHRISTINA BRUECKNER	\$60.04
8/11/26	6066263	SHELLEY PATTISON	\$90.28
8/11/26	6066264	KEGAN FRIDDLE	\$643.64
8/11/26	6066265	TYLER WELLS	\$4,523.48
8/11/26	6066266	KYLE FITZHUGH	\$620.84
8/11/26	6066267	WYATT HAWTHORNE	\$215.00
8/11/26	6066268	MIGUEL MENA ENCARNACION	\$607.16
8/11/26	6066269	QUINTON HARRINGTON	\$268.46
8/11/26	6066270	HUNTER BURCHARD	\$956.61
8/11/26	6066271	JAYME CORNELL	\$16.72
8/11/26	6066272	AARON PAISLEY	\$573.72
8/11/26	6066273	CLAYTON STANLEY	\$569.16
8/11/26	6066274	HEIDI BURRIS	\$24.65
8/11/26	6066275	MARGARET CHARBONEAU	\$77.52
8/11/26	6066276	JAXEN FULLERTON	\$105.64
8/12/26	6066277	NELSON DISTRIBUTING INC	\$436.07
8/12/26	6066278	NORTH COAST ELECTRIC COMPANY	\$443.06
8/12/26	6066279	PTC INC	\$40.42
8/12/26	6066280	SHI INTERNATIONAL CORP	\$8,950.28

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/12/26	6066281	TOPSOILS NORTHWEST INC	\$155.00
8/12/26	6066282	UNITED PARCEL SERVICE	\$165.75
8/12/26	6066283	VAN NESS FELDMAN LLP	\$5,417.00
8/12/26	6066284	DACO CORPORATION	\$4,705.04
8/12/26	6066285	DUNLAP INDUSTRIAL HARDWARE INC	\$235.01
8/12/26	6066286	ALTEC INDUSTRIES INC	\$4,338.93
8/12/26	6066287	WILLDAN ENERGY SOLUTIONS INC	\$72,150.14
8/12/26	6066288	WELLNESS BY WISHLIST INC	\$166.11
8/12/26	6066289	MARTIN ENERGY GROUP SERVICES LLC	\$677.19
8/12/26	6066290	AINSWORTH INC	\$544.99
8/12/26	6066291	ITAD USA HOLDINGS LLC	\$7,000.00
8/12/26	6066292	TOYOTA MATERIAL HANDLING NW INC	\$2,734.79
8/12/26	6066293	SANDPIPER SOLUTIONS LLC	\$467.14
8/12/26	6066294	WEG TRANSFORMERS USA LLC	\$156,778.95
8/12/26	6066295	EUROFINS ENVR TESTING AMERICA HOLDI	\$88.00
8/12/26	6066296	STANDARD INSURANCE COMPANY	\$36,042.72
8/12/26	6066297	RELIANCE US HOLDINGS II LLC	\$10,400.00
8/12/26	6066298	TIMOTHY EPP	\$121.60
8/12/26	6066299	VALERIE SMITH	\$211.00
8/12/26	6066300	RICHARD LLOYD	\$250.00
8/12/26	6066301	ROBERT MARKS	\$766.39
8/12/26	6066302	BETH RANTA	\$71.84
8/12/26	6066303	MATTHEW HOFFMAN	\$39.52
8/12/26	6066304	JORDAN HAWTHORNE	\$593.48
8/12/26	6066305	CARSON WITTENBERG	\$175.00
8/12/26	6066306	CHASE WATTERS	\$136.00
8/12/26	6066307	GILLIAN ANDERSON	\$32.68
8/12/26	6066308	JANEL BROUGH	\$482.75
8/12/26	6066309	JENNIFER HARRINGTON	\$179.36
8/12/26	6066310	FATEMEH TOORYAN	\$748.50
8/13/26	6066311	ASPLUNDH TREE EXPERT LLC	\$73,785.03
8/13/26	6066312	IIA LIFTING SERVICES INC	\$6,035.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/13/26	6066313	GLOBAL RENTAL COMPANY INC	\$4,968.00
8/13/26	6066314	HOWARD INDUSTRIES INC	\$79,708.27
8/13/26	6066315	PETROCARD INC	\$82,267.27
8/13/26	6066316	RWC INTERNATIONAL LTD	\$2,011.40
8/13/26	6066317	SISKUN INC	\$9,283.73
8/13/26	6066318	TOPSOILS NORTHWEST INC	\$155.00
8/13/26	6066319	VAN NESS FELDMAN LLP	\$4,487.00
8/13/26	6066320	LENZ ENTERPRISES INC	\$116.91
8/13/26	6066321	BRIAN DAVIS ENTERPRISES INC	\$5,490.60
8/13/26	6066322	NORTHWEST TOWER ENGINEERING PLLC	\$1,000.00
8/13/26	6066323	SOUND SAFETY PRODUCTS CO INC	\$3,302.30
8/13/26	6066324	T-MOBILE USA INC	\$201.10
8/13/26	6066325	STATE OF WASHINGTON	\$139,825.18
8/13/26	6066326	SAMPSA M WRIGHT	\$10,452.85
8/13/26	6066327	ALTEC INDUSTRIES INC	\$5,657.52
8/13/26	6066328	ANIXTER INC	\$45,507.39
8/13/26	6066329	ERIC LONGFELLOW	\$530.00
8/13/26	6066330	WALTER E NELSON OF N WASHINGTON	\$942.75
8/13/26	6066331	TOYOTA MATERIAL HANDLING NW INC	\$4,510.49
8/13/26	6066332	WRITTEN IN RED CORP	\$15,775.78
8/13/26	6066333	SEPTIC SOLUTIONS LLC	\$1,132.96
8/13/26	6066334	CASCADE NORTHWEST SERVICES LLC	\$1,784.52
8/13/26	6066335	EAGLE EYE POWER SOLUTIONS LLC	\$17,500.00
8/13/26	6066336	MALLORY HOLDING COMPANY	\$1,025.24
8/13/26	6066337	ENERGY EXTERIORS NW LLC	\$575.00
8/13/26	6066338	COHEN VENTURES INC	\$231,750.58
8/13/26	6066339	SUPER ATTIC SOLUTIONS INC	\$2,491.00
8/13/26	6066340	DAWN PRESLER	\$340.20
8/13/26	6066341	JEFFREY FINCH	\$595.00
8/13/26	6066342	KIMBERLY HAUGEN	\$859.00
8/13/26	6066343	MAURICE GALEEV	\$78.30
8/13/26	6066344	JASON COHN	\$534.52

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/13/26	6066345	ERICA KEENE	\$603.35
8/13/26	6066346	HAILEY WRIGHT	\$304.68
8/14/26	6066347	MR TRUCK WASH INC	\$2,425.76
8/14/26	6066348	NEWARK CORP	\$16.85
8/14/26	6066349	PITNEY BOWES PRESORT SERVICES LLC	\$33,607.33
8/14/26	6066350	SCHWEITZER ENGINEERING LAB INC	\$3,440.12
8/14/26	6066351	OTT HYDROMET CORP	\$527.52
8/14/26	6066352	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
8/14/26	6066353	DRY BOX INC	\$148.37
8/14/26	6066354	PYE-BARKER FIRE & SAFETY LLC	\$1,089.17
8/14/26	6066355	REFINED CONSULTING GROUP	\$2,500.00
8/14/26	6066356	HOME COMFORT ALLIANCE LLC	\$2,875.00
8/14/26	6066357	SOUND CRAWLS LLC	\$1,565.00
8/14/26	6066358	JOSIE ANDERSON	\$646.48
8/14/26	6066359	ERIN ABER	\$69.92
8/14/26	6066360	LISA PORTER	\$267.52
8/14/26	6066361	GEORGE DELL	\$1,240.51
8/14/26	6066362	KIMBERLEY MULLENE	\$24.32
8/14/26	6066363	NAOMI PULLEN	\$24.32
8/17/26	6066364	ALASKAN COPPER & BRASS CO	\$1,358.24
8/17/26	6066365	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$945.14
8/17/26	6066366	DAVID EVANS & ASSOCIATES INC	\$8,730.02
8/17/26	6066367	DOBLE ENGINEERING CO	\$576.00
8/17/26	6066368	GLOBAL RENTAL COMPANY INC	\$9,936.00
8/17/26	6066369	HOWARD INDUSTRIES INC	\$129,931.48
8/17/26	6066370	NELSON DISTRIBUTING INC	\$383.40
8/17/26	6066371	NORTH COAST ELECTRIC COMPANY	\$294.73
8/17/26	6066372	RWC INTERNATIONAL LTD	\$5,625.94
8/17/26	6066373	S&C ELECTRIC COMPANY	\$5,406.36
8/17/26	6066374	SHI INTERNATIONAL CORP	\$12,458.04
8/17/26	6066375	TOPSOILS NORTHWEST INC	\$4,340.00
8/17/26	6066376	VAN NESS FELDMAN LLP	\$10,890.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/17/26	6066377	CELLCO PARTNERSHIP	\$1,880.08
8/17/26	6066378	DICKS TOWING INC	\$571.62
8/17/26	6066379	GENERAL PACIFIC INC	\$1,521.42
8/17/26	6066380	LI IMMIGRATION LAW PLLC	\$495.00
8/17/26	6066381	NORTHWEST CASCADE INC	\$725.20
8/17/26	6066382	PACO VENTURES LLC	\$7,033.60
8/17/26	6066383	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$297.94
8/17/26	6066384	TACOMA HYDRAULICS INC	\$5,379.87
8/17/26	6066385	TYNDALE ENTERPRISES INC	\$413.01
8/17/26	6066386	WESTON SERVICES INC	\$23,728.55
8/17/26	6066387	GRAYBAR ELECTRIC CO INC	\$634.34
8/17/26	6066388	ALTEC INDUSTRIES INC	\$239.82
8/17/26	6066389	ANIXTER INC	\$57,050.82
8/17/26	6066390	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
8/17/26	6066391	K&D SERVICES INC	\$2,901.36
8/17/26	6066392	CLARY LONGVIEW LLC	\$71,213.36
8/17/26	6066393	MARTIN ENERGY GROUP SERVICES LLC	\$777.97
8/17/26	6066394	ALAN L MONSON	\$696.77
8/17/26	6066395	DRY BOX INC	\$148.37
8/17/26	6066396	CABLE HUSTON LLP	\$4,895.00
8/17/26	6066397	RODDAN INDUSTRIAL LLC	\$32,373.46
8/17/26	6066398	TOYOTA MATERIAL HANDLING NW INC	\$750.58
8/17/26	6066399	KPOCH INTERMEDIATE INC	\$359.66
8/17/26	6066400	WEG TRANSFORMERS USA LLC	\$173,827.74
8/17/26	6066401	KEITHLY BARBER ASSOCIATES INC	\$1,205.10
8/17/26	6066402	EUROFINS ENVR TESTING AMERICA HOLDI	\$1,344.00
8/17/26	6066403	CAMILLE TALIAFERRO-BARBER	\$1,643.00
8/17/26	6066404	TINA BYRLEY-NORRIS	\$12.16
8/17/26	6066405	KRYSTAL EWING	\$68.40
8/17/26	6066406	LEROY GREENMAN	\$584.36
8/17/26	6066407	CINDY BERGESEN	\$48.64
8/17/26	6066408	SARA AMUNDSON	\$48.64

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/17/26	6066409	CHESNEY ROODZANT	\$22.80
8/17/26	6066410	KRISTELLE HEZEL	\$22.80
8/17/26	6066411	KAREN LATIMER	\$79.15
8/17/26	6066412	LORI BOHAN	\$50.40
8/17/26	6066413	AMY CARSTENS	\$85.78
8/17/26	6066414	LISA JACKSON	\$582.35
8/17/26	6066415	TIFFANY SCHRAM	\$33.44
8/17/26	6066416	ERICA KEENE	\$685.00
8/18/26	6066417	DAVID EVANS & ASSOCIATES INC	\$2,294.50
8/18/26	6066418	HOWARD INDUSTRIES INC	\$12,960.51
8/18/26	6066419	KUBRA DATA TRANSFER LTD	\$59,744.67
8/18/26	6066420	OPEN TEXT INC	\$15,013.66
8/18/26	6066421	PETROCARD INC	\$48,430.72
8/18/26	6066422	ROMAINE ELECTRIC CORP	\$159.36
8/18/26	6066423	SHI INTERNATIONAL CORP	\$19,683.72
8/18/26	6066424	STELLAR INDUSTRIAL SUPPLY INC	\$5,388.30
8/18/26	6066425	STELLA-JONES CORPORATION	\$28,898.05
8/18/26	6066426	TACOMA SCREW PRODUCTS INC	\$78.68
8/18/26	6066427	TOPSOILS NORTHWEST INC	\$310.00
8/18/26	6066428	TFS ENERGY LLC	\$951.83
8/18/26	6066429	CELLCO PARTNERSHIP	\$1,766.63
8/18/26	6066430	THE COMPLETE LINE LLC	\$3,738.80
8/18/26	6066431	LONGS LANDSCAPE LLC	\$1,783.30
8/18/26	6066432	NORTHWEST CASCADE INC	\$80.00
8/18/26	6066433	QUALCO ENERGY	\$2,500.00
8/18/26	6066434	ROHLINGER ENTERPRISES INC	\$21,494.89
8/18/26	6066435	ANIXTER INC	\$13,732.01
8/18/26	6066436	AON CONSULTING INC	\$9,000.00
8/18/26	6066437	HM PACIFIC NORTHWEST INC	\$956.57
8/18/26	6066438	LINEROOTS SUPPLY LLC	\$10,598.44
8/18/26	6066439	UNITED STATES POSTAL SERVICE	\$110,000.00
8/18/26	6066440	PUBLIC HOSP DIST NO 2 SNOHOMISH CO	\$422,080.35

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/18/26	6066441	JACKELINE MORALES	\$121.60
8/18/26	6066442	KELLY WYLDE	\$427.21
8/18/26	6066443	CHRISTOPHER OLSON	\$30.40
8/18/26	6066444	BRETT PARKS	\$98.80
8/18/26	6066445	JESSICA OTIS	\$12.16
8/19/26	6066446	GLOBAL RENTAL COMPANY INC	\$404,876.00
8/19/26	6066447	MR TRUCK WASH INC	\$1,791.37
8/19/26	6066448	NORTH COAST ELECTRIC COMPANY	\$148.55
8/19/26	6066449	SISKUN INC	\$2,294.65
8/19/26	6066450	SHI INTERNATIONAL CORP	\$218.70
8/19/26	6066451	CHAMPION BOLT & SUPPLY INC	\$1,122.65
8/19/26	6066452	DESIGNER DECAL INC	\$1,745.21
8/19/26	6066453	GENERAL PACIFIC INC	\$44,733.59
8/19/26	6066454	ROHLINGER ENTERPRISES INC	\$6,874.68
8/19/26	6066455	RUBATINO REFUSE REMOVAL LLC	\$6,896.56
8/19/26	6066456	SENSUS USA INC	\$108,475.70
8/19/26	6066457	ALTEC INDUSTRIES INC	\$656.27
8/19/26	6066458	CENVEO WORLDWIDE LIMITED	\$3,262.05
8/19/26	6066459	PACIFIC OFFICE AUTOMATION INC	\$5,131.61
8/19/26	6066460	AINSWORTH INC	\$1,416.53
8/19/26	6066461	MAD ANTHONYS INC	\$6,407.17
8/19/26	6066462	GREAT BLUE RESEARCH INC	\$12,375.00
8/19/26	6066463	TOYOTA MATERIAL HANDLING NW INC	\$135.18
8/19/26	6066464	WEG TRANSFORMERS USA LLC	\$202,972.11
8/19/26	6066465	ECCO SELECT CORP	\$24,250.00
8/19/26	6066466	COGNIZANT WORLDWIDE LIMITED	\$561.63
8/19/26	6066467	COZY HEATING INC	\$5,550.00
8/19/26	6066468	ENERGY EXTERIORS NW LLC	\$1,225.00
8/19/26	6066469	RELIANCE US HOLDINGS II LLC	\$2,875.00
8/19/26	6066470	CRAWL PROS HOLDINGS INC	\$2,381.00
8/19/26	6066471	KATY HOLTE	\$24.32
8/19/26	6066472	KATIE HIGGINS	\$24.32

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/20/26	6066473	ASPLUNDH TREE EXPERT LLC	\$76,218.26
8/20/26	6066474	IJA LIFTING SERVICES INC	\$4,915.00
8/20/26	6066475	GLOBAL RENTAL COMPANY INC	\$202,438.00
8/20/26	6066476	IBEW LOCAL 77	\$103,945.55
8/20/26	6066477	NORTHWEST POWER POOL CORP	\$2,789.22
8/20/26	6066478	PETROCARD INC	\$53,112.31
8/20/26	6066479	RWC INTERNATIONAL LTD	\$325.95
8/20/26	6066480	TRENCHLESS CONSTR SVCS LLC	\$19,705.41
8/20/26	6066481	GORDON TRUCK CENTERS INC	\$615.78
8/20/26	6066482	CHAMPION BOLT & SUPPLY INC	\$272.01
8/20/26	6066483	PACO VENTURES LLC	\$13,878.17
8/20/26	6066484	RUBATINO REFUSE REMOVAL LLC	\$2,131.96
8/20/26	6066485	BRENT STAINER	\$1,100.00
8/20/26	6066486	ALTEC INDUSTRIES INC	\$584.14
8/20/26	6066487	API GROUP LIFE SAFETY USA LLC	\$1,203.96
8/20/26	6066488	REXEL USA INC	\$37.45
8/20/26	6066489	RESOURCE INNOVATIONS INC	\$50,000.00
8/20/26	6066490	CLARY LONGVIEW LLC	\$142,426.72
8/20/26	6066491	GLASS FIX LLC	\$804.46
8/20/26	6066492	TOYOTA MATERIAL HANDLING NW INC	\$2,264.46
8/20/26	6066493	KPOCH INTERMEDIATE INC	\$868.05
8/20/26	6066494	ESCAPE VELOCITY HOLDING INC	\$335,165.14
8/20/26	6066495	HOME COMFORT ALLIANCE LLC	\$2,875.00
8/20/26	6066496	JONI WILBURN	\$22.80
8/20/26	6066497	LISA WHEATLEY	\$22.80
8/20/26	6066498	GENIE BROVOLD	\$22.80
8/20/26	6066499	SIDNEY LOGAN	\$24.65
8/20/26	6066500	XENYA WHITE	\$25.84
8/21/26	6066501	PITNEY BOWES PRESORT SERVICES LLC	\$28,165.40
8/21/26	6066502	PUGET SOUND ENERGY INC	\$1,290.15
8/21/26	6066503	TULLETT PREBON AMERICAS CORP	\$1,000.00
8/21/26	6066504	UNITED PARCEL SERVICE	\$130.34

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/21/26	6066505	STATE OF WASHINGTON	\$8,822.05
8/21/26	6066506	LOUIS F MATHESON CONSTRUCTION INC	\$201.50
8/21/26	6066507	RUBATINO REFUSE REMOVAL LLC	\$3,748.73
8/21/26	6066508	SENSUS USA INC	\$55,810.49
8/21/26	6066509	TYNDALE ENTERPRISES INC	\$525.44
8/21/26	6066510	WALTER E NELSON CO OF WESTERN WA	\$224.53
8/21/26	6066511	CTRL PUGET SOUND REGL TRANSIT ATHRT	\$1,421.00
8/21/26	6066512	ADVANCED GOVERNMENT SERVICES LLC	\$3,983.07
8/21/26	6066513	TRICENTIS AMERICAS INC	\$39,124.40
8/21/26	6066514	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,397.00
8/21/26	6066515	SOUND CRAWLS LLC	\$1,562.00
8/21/26	6066516	JOSE PEREZ-RIVERA	\$238.59
8/21/26	6066517	JENNIFER HARRINGTON	\$470.00
8/21/26	6066518	EMILY KUBIAK	\$51.68
8/21/26	6066519	KSHIRAJ MOHANAN	\$88.92

Total: \$5,512,273.85

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
8/10/26	7004018	CRAWFORD & COMPANY	\$357.39
8/12/26	7004019	ICMA-RC	\$141,600.00
8/13/26	7004020	CRAWFORD & COMPANY	\$812.90
8/18/26	7004021	CRAWFORD & COMPANY	\$1,529.09
8/20/26	7004022	CITY OF SEATTLE	\$301,787.64
8/20/26	7004023	HAMPTON LUMBER MILLS-WA INC	\$78,383.40
8/20/26	7004024	ICMA-RC	\$323,367.71
8/20/26	7004025	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$19,657.39
8/20/26	7004026	ICMA-RC	\$863,011.81
8/20/26	7004027	AVANGRID POWER HOLDINGS INC	\$951,673.47
8/21/26	7004028	WHEAT FIELD WIND POWER PROJECT LLC	\$682,328.26
8/21/26	7004029	SNOLEAVE VPFML MEDICAL	\$123,064.93
8/21/26	7004030	SNOLEAVE VPFML MEDICAL	\$153,134.12

Total: \$3,640,708.11

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
8/19/26	5300001626	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,584,586.33
8/21/26	845762 - 845766	PUD EMPLOYEES - WARRANTS	\$26,180.72

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
8/10/26	5300001620	STATE OF WA DEPT OF RETIR	\$1,803,017.19
8/14/26	5300001623	WELLNESS BY WISHLIST INC	\$9,494.07
8/14/26	5300001624	LIBERTY MUTUAL GROUP DBA	\$77,864.57
8/20/26	5300001625	ADP INC	\$1,360,518.06
8/20/26	5300001627	US POSTAL SVC	\$10,000.00
8/20/26	5300001628	WELLNESS BY WISHLIST INC	\$2,500.00
8/21/26	5300001629	WELLNESS BY WISHLIST INC	\$13,625.25
8/21/26	5300001630	WELLNESS BY WISHLIST INC	\$14,907.39
8/21/26	5300001631	LIBERTY MUTUAL GROUP DBA	\$20,195.62
Total:			\$3,312,122.15



BUSINESS OF THE COMMISSION

Meeting Date: September 1, 2026

Agenda Item: 3

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Energizing Life In Our Communities

Media Report

Aaron Swaney, Manager Corporate Communications

September 1, 2026



Media Coverage

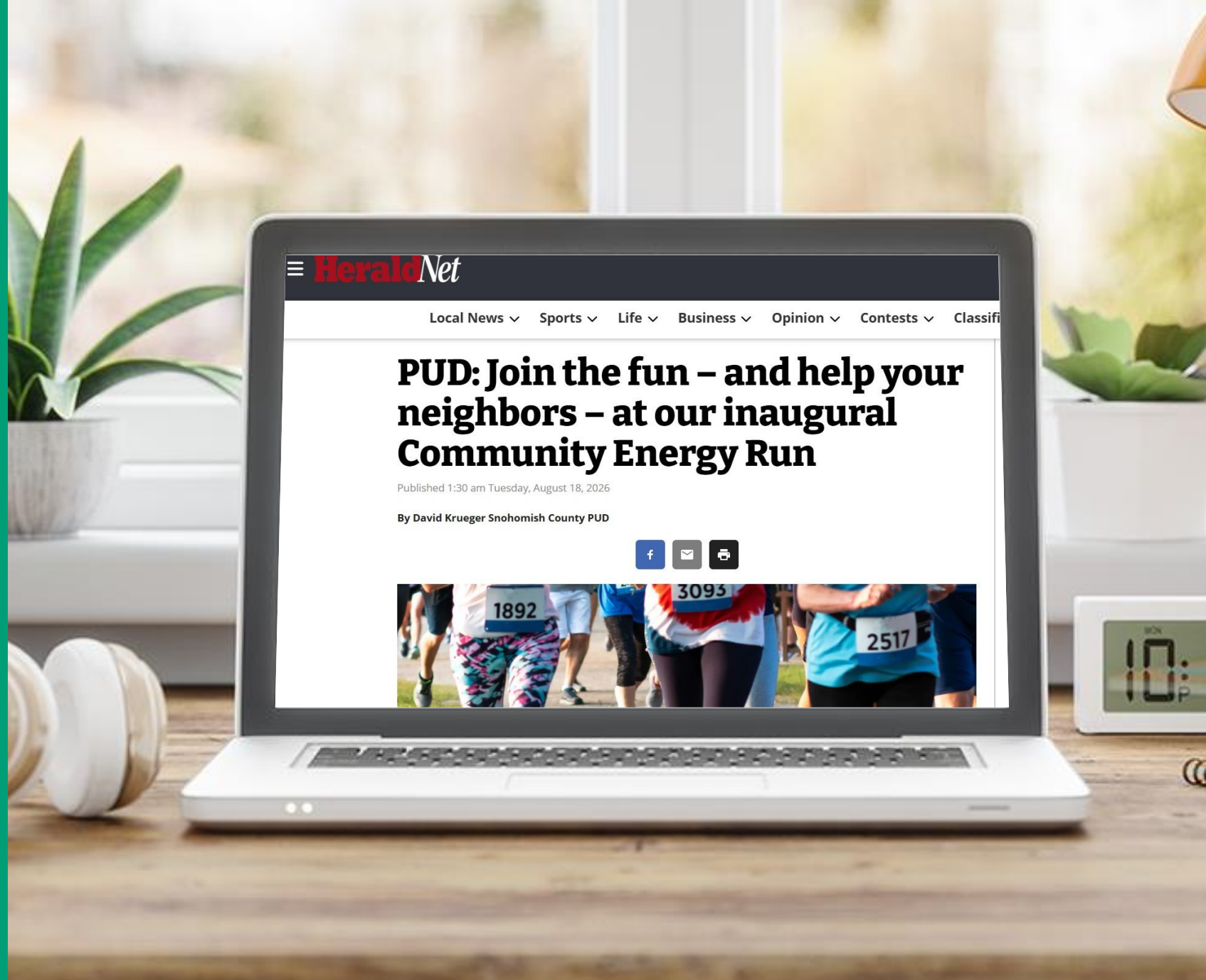
SNOHOMISH
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MEDIA COVERAGE

Community Energy Run

August Herald column focused on the inaugural run and the opportunity to raise money for the Community Energy Fund.

Expecting additional media coverage as the run nears.



ADVERTISING

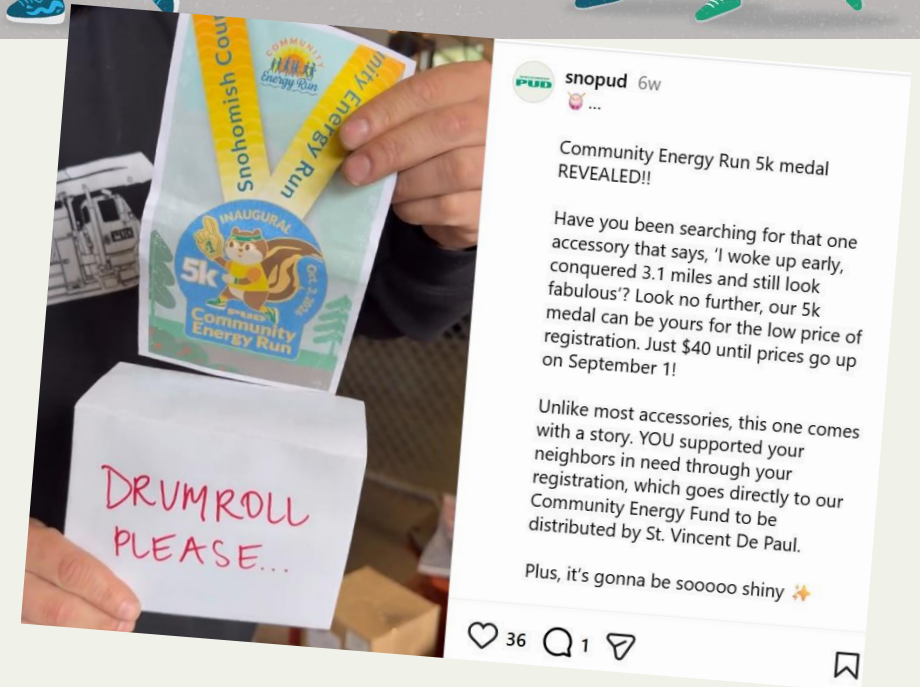
Community Energy Run

Print and digital ads running during the summer months on multiple channels.

Podcast and radio ads targeted to county residents.

Designed handouts, posters, flyers and more for summer and fall events.

Social media ads and posts.



MEDIA COVERAGE

New Vinyl Wraps Story

My Everett News covered the ribbon cutting for two utility boxes taking part in PUD Utility Box Wrap Program.

Story focused on collaboration between Everett Station District, Overall Creative, City of Everett, utilities and local businesses.

Commissioner Altamirano-Crosby quote in story.



MEDIA COVERAGE

APPA Feature On Utility Wildfire Efforts

PUD highlighted as a regional leader in wildfire preparedness and response.

Technology investments like SnoSMART mentioned as strengthening wildfire mitigation.



Media Coverage

NPR story on battery project

Interviewed both Ameresco and PUD officials

Focus on benefits to grid and safety

Go Sustainable! initiative

APPA story on new way for customers to share sustainability ideas, projects and opportunities

Canary Media feature on energy grants

Story on energy utilities who had program grants terminated

Worked with reporter on extensive answers regarding SnoSMART



Publications

SNOHOMISH
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PUBLICATION

The Wire

Set to hit mailboxes in September.

Focus on preparedness for National Preparedness Month and upcoming storm season, including updating emergency kit, outage alerts, and creating family emergency and backup plan.

Additional topics:

- El Sol al Alcance de tus Manos ribbon cutting.
- Fuel mix.
- Energy efficiency tips and savings.

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THE WIRE

SEPTEMBER 2026 / SNO-PUD.COM

September is National Preparedness Month!

Storm season is just around the corner, and this month is the perfect time to take action before the wind, rain, and snow arrive. Spending a little time now can help keep your household safe, comfortable, and connected when storms hit.



Build or update your emergency kit with water, nonperishable food, flashlights, batteries, medications, and important documents. Watch Zip pack an emergency kit and learn more at snopud.com/emergencykit



Sign up for outage alerts to receive critical information when you need it most. Sign up and learn more at snopud.com/outages



Create a family emergency plan so everyone knows where to go, how to communicate, and what to do during an emergency.



Make a backup plan if you rely on electricity for medical equipment. Identify alternative locations where you can access power if needed.

Don't wait! Spend just 30 minutes this month preparing your household. A little preparation today can make a big difference when the next storm rolls through.



View/report outages at OUTAGEMAP.SNOPUD.COM or report at (425) 783-1001

THE WIRE

SNOHOMISH COUNTY PUD

SEPTEMBER 2026

Employee Spotlight: Shayne Moore



Shayne Moore has made a lasting impact on customers by leading the development of a platform that simplifies how customers access energy-efficiency programs and services through their MySnoPUD accounts. His work has helped make processes faster, more transparent, and easier to navigate, allowing customers to apply for programs, track project status, and access information without needing to call for updates. Through his focus on innovation and continuous improvement, Shayne has helped create a more seamless customer experience while expanding access to energy-saving opportunities across the community.

You're Invited!

Join us Sept. 19 from 10 a.m. to 1 p.m. to celebrate the PUD's new community solar array, El Sol al Alcance de tus Manos. The event will begin with a ribbon cutting, followed by a community celebration, project tours, a performance from a local musician, and free shave ice! Attendees will also be able to take home a free solar oven to make s'mores using the power of the sun! Find us at 226 W. Casino Road, Everett, WA 98204 (adjacent to Walter E. Hall Park).



Fuel Mix:

In 2024, nearly 70% of the PUD's power came from renewable hydropower and, on average, nearly 97% of our power supply was from clean-energy resources. Visit snopud.com/fuelmix for more information.



Easy Ways to Save: Sealing!

Seal drafts around doors and windows with caulk or weatherstripping to help keep heat in.

Save Up to \$2,500 on a Heat Pump!

Keep your home cozy year-round while squirreling away big energy savings. Learn more: snopud.com/heating

SNOHOMISH COUNTY PUD
PUBLIC UTILITY DISTRICT NO. 1

Customer Service: (425) 783-1000
Monday-Friday, 8 am-5:30 pm
1-877-783-1000 outside Everett and in Western WA
Visit us online at snopud.com

Pay your bill:
1-888-909-4628
or online at
MY.SNOPUD.COM

NWPPA Bulletin

Article written by David Krueger showcased how the PUD's Human Resources designed the District's new leave program and its benefits.

HUMAN RESOURCES

LEAVE DESIGNED FOR LIFE

How SnoLeave makes time away simpler for Snohomish PUD employees

By David Krueger

Babies don't arrive on a schedule. Neither do illnesses, injuries, or family emergencies. When those moments happen, employees need support—not a confusing web of forms, programs, and agencies to navigate.

That's the idea behind SnoLeave, Snohomish County PUD's new paid family and medical leave program that launched July 1. By bringing several existing leave programs together under one roof, SnoLeave is designed to make taking leave easier to understand and simpler to access.

While the program is new, the work behind it is not. SnoLeave grew out of discussions during collective bargaining and was further developed through extensive work by the PUD's internal leave advisory committee, human resources, and employees from departments across the utility. Over more than two years, teams built the framework for the program, secured state approval, developed new technology and payroll processes, created employee resources, and conducted training sessions to prepare for launch.

By the time SnoLeave went live, dozens of employees had contributed to creating a program designed around a simple goal: Help employees take care of themselves and their families when they need it most.

"At the PUD, we focus a lot on the experience for our customers and providing them with safe, reliable power," said Sara Kurtz, the PUD's chief human resources officer. "For us in human resources, our PUD employees are our customers—and we want to make sure they have just as great of an experience working at the PUD and are able to take advantage of all of their incredible benefits."

Why the major change?

Historically, Snohomish PUD employees navigated a complex landscape of overlapping leave programs, including Washington paid family and medical leave, extended sick leave,



Snohomish County PUD Chief Human Resources Officer Sara Kurtz thanks employees during a recent meeting to celebrate the launch of SnoLeave.

short-term disability, the Family and Medical Leave Act protections, and other leave benefits. While each program serves an important purpose, understanding how they worked together can be challenging, especially during already stressful life events.

The PUD also identified an opportunity to provide better value for employees. In 2023, the PUD paid more than \$1 million into the state's paid family and medical leave program while employees received about \$285,000 in benefits. Human resources and the leave advisory committee began exploring whether a Snohomish PUD-administered, self-insured program could provide greater benefits while simplifying the overall experience.

"These changes should improve overall benefits the PUD is able to offer its employees while making the most of the money that is being paid into the leave programs," said Sharon Reijonen, a now-retired senior manager in human resources at the PUD. "We also hope to improve the experience for employees who need to access leave benefits to take care of themselves and their families."

SnoLeave is all-encompassing

SnoLeave combines several existing leave programs into a single, easier-to-understand experience that is administered directly by the PUD through human resources. It replaces Washington paid family and medical leave, extended sick leave, and short-term disability plans while continuing to coordinate with applicable state and federal leave protections.



Snohomish County PUD employees gather to celebrate the successful launch of SnoLeave in early July.

Key benefits include:

- Up to 12 weeks of paid leave during a 12-month period for qualifying family, medical, and parental bonding events. In some cases, up to 14-18 months.
- Benefits that are equal to or greater than those previously available through Washington's paid family and medical leave.
- A single program that replaces multiple leave programs, making benefits easier to understand and access.
- Direct support from the PUD's human resources leaves team and payroll team instead of relying solely on state administration.
- Access to My Leave, a self-service portal where employees can request leave, upload documentation, view approvals, and track leave-related information.
- Continued job protection provisions for eligible employees who meet program requirements.

The result is a leave experience designed to be simpler, more transparent, and easier to navigate during life's most important moments.

"At the end of the day, we want to make this easier for employees," said Renee MacWatters a Snohomish PUD manager in human resources who helped lead the project. "SnoLeave brings everything together in one place, with one team ready to help and a simplified process. It's been exciting to see this program come to life after so much work, and we're eager to hear from employees and learn how SnoLeave is making a difference."

A massive team effort

Although employees now see the finished product, SnoLeave represents one of the PUD's largest employee-benefit initiatives in recent years.

A team with employees from human resources, payroll, finance, information technology, risk management, legal, corporate communications, and other supporting departments collaborated to design policies, secure approvals, build systems, create communications, develop employee resources, and prepare for launch. In all, more than 60 employees contributed to bringing the program to life.

"AT THE PUD, WE
FOCUS A LOT ON THE
EXPERIENCE FOR OUR
CUSTOMERS AND
PROVIDING THEM
WITH SAFE, RELIABLE
POWER. FOR US IN
HUMAN RESOURCES,
OUR PUD EMPLOYEES
ARE OUR CUSTOMERS."

—Sara Kurtz, Chief Human
Resources Officer, Snohomish
County PUD

Early milestones included establishing a SnoLeave Trust Board, comprised of Snohomish PUD employees from across the organization; obtaining state approval for the PUD's voluntary paid family and medical leave plan; developing new payroll and reporting systems; and launching employee self-service tools. Employee education was also a major focus. Throughout the spring, human resources hosted manager training sessions, employee information meetings, Q&A forums, and transition support sessions to help employees understand how the new program would work and what resources would be available. The company's intranet site became a central hub for FAQs, timelines, guides, and updates as the launch date approached.

"Working on—and launching—SnoLeave has been the biggest accomplishment of my PUD career," said Reijonen, who retired last month after over 30 years at the company. "It is amazing to be part of a group that gets to initiate this change and support our employees through their life events. I'm excited to hear how SnoLeave is helping folks out."

Programs like SnoLeave don't happen overnight.

The human resources team, and the SnoLeave group as a whole, invested years of effort into making SnoLeave a reality. Their work, along with support from dozens of employees across the PUD, created a benefit designed to better serve employees and their families when they need it most.

The SnoLeave mission is simple: Provide meaningful support during life's biggest moments and make it easier for employees to focus on recovery, family, and well-being instead of navigating complicated processes. For a program with an unofficial theme of "Leave Designed for Life," that's exactly what its creators hope to achieve.

David Krueger is a communications and marketing specialist for Snohomish County PUD. He can be reached at (425) 293-3260 or dkrueger@snohud.com.

Facilities 10-Year Plan

Mark Curfman
Principal Architect

September 1, 2026



Operations Center Construction - 1980

Purpose Of The Presentation

To Update the Commission of the Facilities 10-Year Plan Project.

Commission Action

No Approvals are requested at this time, but the Commission will see a future request for a Contract Amendment for the second phase of the work.

2023-2027 Strategic Plan Relationship:
Priority 1 – Bolster Operational Reliability and Resiliency.
Objective 1.4 – Preserve Exceptional Customer Value.
Initiative 1.4F – Develop a 10-Year Facilities Plan to Guide Investment.

Facilities 10-Year Plan – Goal & Objectives

Goal:

To ensure that the District has the necessary Facilities to support Our Purpose to “**Deliver essential utility services to help our communities thrive**” and our Strategic Plan.

Focus Area:

Operations Center (OPS) and Electric Building (EB):

- *OPS industrial site updates for operations.*
- *Optimization of office space for a hybrid work environment.*

Appropriate sizing of East County and Lynnwood Community Offices:

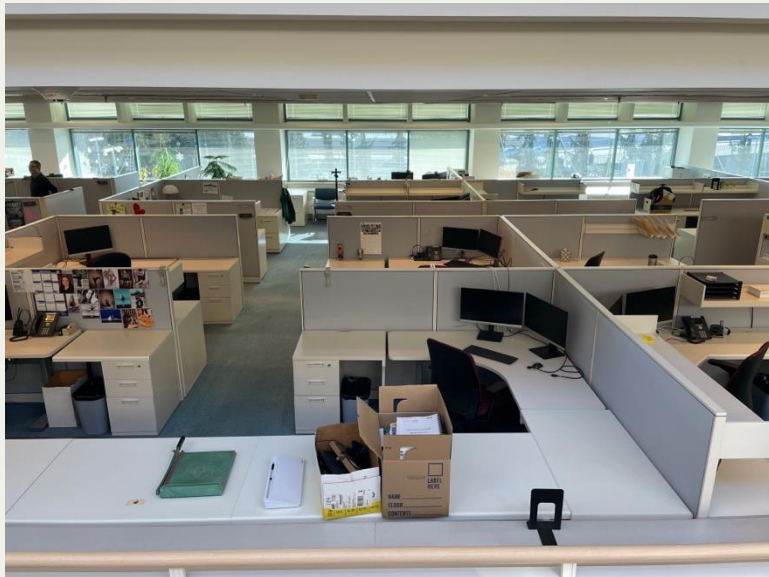
- *Optimize crew distribution based on growth and travel times.*

Facilities 10-Year Plan - Objectives

- **Optimize facility investments** while ensuring the District has the necessary facilities to meet future business and operational needs.
- **Optimize distribution of operational staff/crews** amongst offices to ensure cost effective and efficient drive and response times to work sites.
- Ensure office spaces **support our hybrid workforce's needs** for collaboration and focus spaces while **optimizing use of space**.
- Ensure mission critical facilities are **built to exceed reliability requirements** for natural disasters.
- **Support utility safety culture** through facility design and modernization.
- **Bring facilities into compliance** with environmental, seismic, and accessibility standards.
- **Support being an “employer of choice”** through facilities that reflect the kind of environment that signals quality, investment in people, and a modern employee experience.

Facilities 10-Year Plan – Work Underway/Completed

- Review of projected staff growth with Department Managers.
- Development of new Workplace Standards.
- Monitored occupancy rates for EB, Annex and the Operations Center.
- Gathered walk-in customer traffic data.
- Traffic analysis to understand appropriate crew distribution.
- Gathering of data on warehouse capacity and usage.



Office Usage



New Workstations

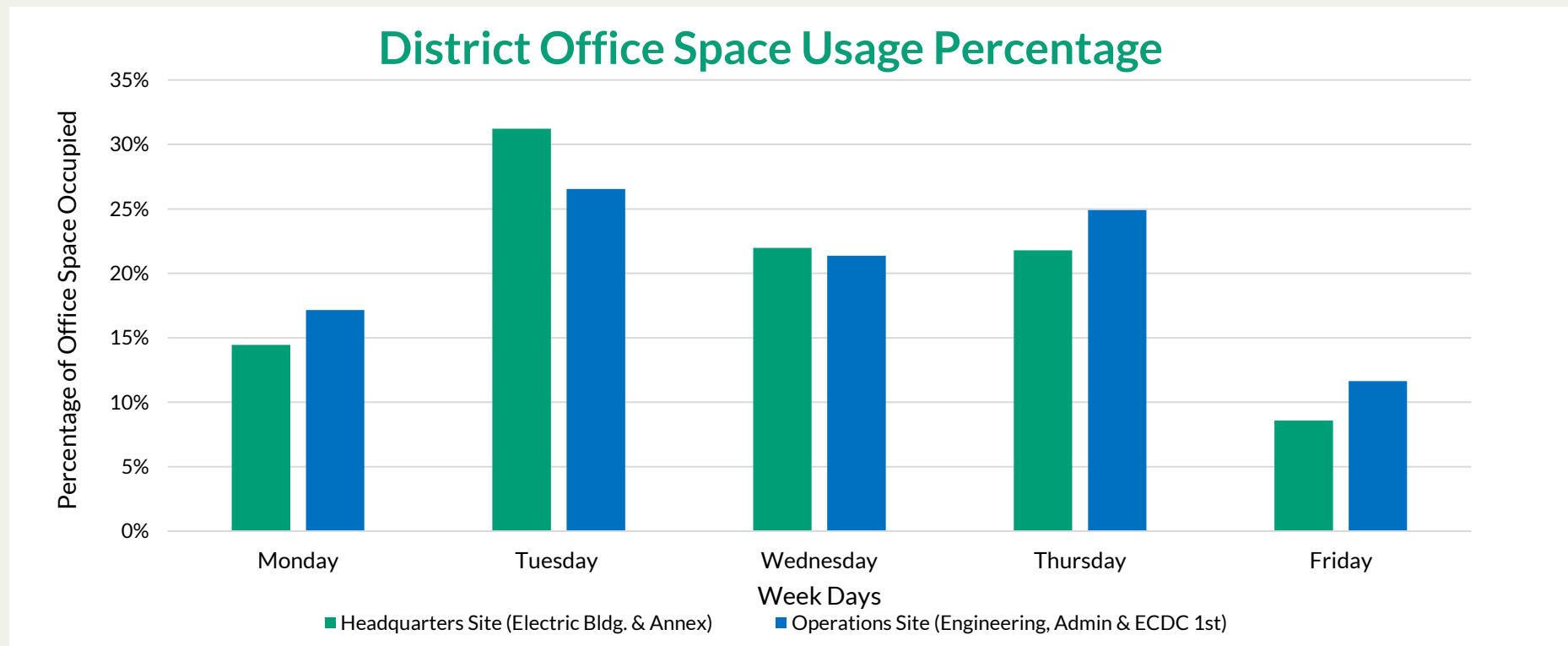


Public Access Spaces

Facilities 10-Year Plan – Office Space Usage



711 FTEs assigned to these office spaces



Facilities 10-Year Plan – Next Steps

- Study options for the Operations Center & Headquarters sites:
 - Maximize and expand our *industrial operations* sites.
 - Expansion of warehouse and yard storage & new Fuel Island.
 - Cost analysis of maintaining the existing buildings.
 - Analysis of future space needs.
 - Options for major reorganization and consolidation of office space.



OPS Overflow Yard Storage



Electric Building



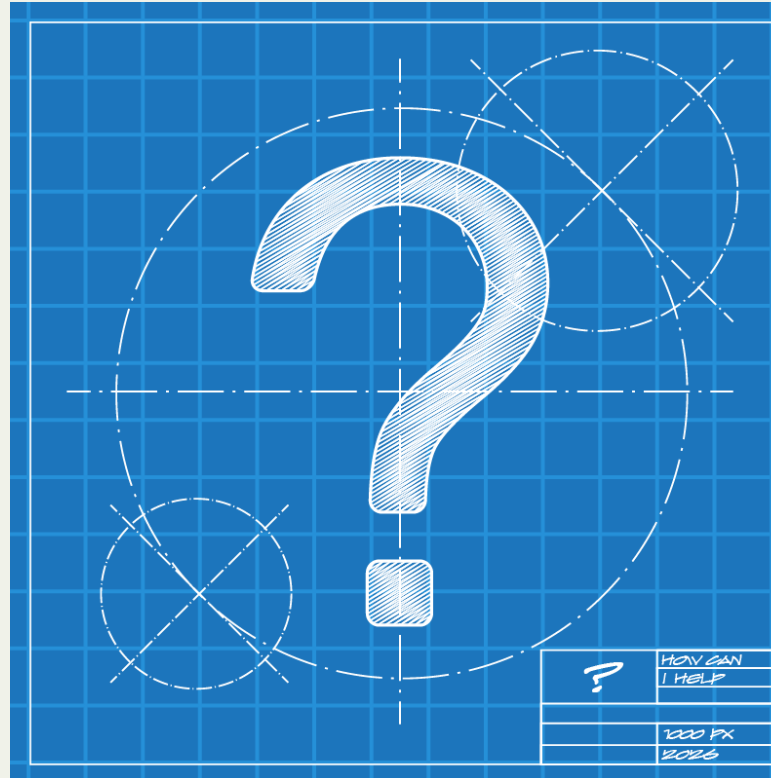
OPS Fuel Island

Facilities 10-Year Plan – Next Steps (Cont.)

- Amend Consultant's Contract to do the Alternative/Options Study:
 - *The Consultant's contract will be brought before the Commission at a future meeting for approval.*
- Deliverables include:
 - *Preliminary site planning for alternative scenarios.*
 - *Preliminary floor plans with program elements.*
 - *Alternative cost estimates, energy costs and 25-year NPV cost modeling.*
 - *Alternative scenario evaluation and comparison.*
 - *Final Report and presentations.*
- Target completion date of Q1-2027.

*NPV – Net Present Value

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Energizing Life In Our Communities



Questions?



Bell Lease Agreement

Maureen Barnes, Manager Real Estate Services

September 1, 2026

Previously Presented July 7, 2026, and October 2, 2023

Lease 2nd Addendum/Extension for Yard Space

- The purpose of this presentation is to:
 - Inform the Board of the proposed addendum to extend the lease agreement for an additional 3-years with Linda Bell and Roger Bell Real Estate Holdings, LLC. Located at 1450 80th Street SW, Everett, (Morgan Aero Building).
 - Outline the primary terms of the addendum/extension.
 - The original lease was approved by Resolution No. 6149 on October 17, 2023.
- The lease addendum will be brought to Commission for approval by resolution at the September 15, 2026, Commission meeting.

Lease 2nd Adendum/Extension for Yard Space

This item was previously presented at the July 7, 2026, Commission meeting; this is an update to that presentation due to name and status changes.

- Entity name was previously listed as Linda Bell of Roger Bell Real Estate Holdings, LLC the corrected name is “*Linda Bell and Roger Bell Real Estate Holdings, LLC*”.
- In 2022, the Limited Liability Corporation (LLC) had been administratively dissolved due to a clerical error, this has since been rectified and the corporation has been successfully reinstated.

3-Year Addendum to Extend Lease Term



November 1, 2023, the site was leased for additional storage for the Operations Center (Ops) - the term was 3-years.

An additional 3-year term is needed while we continue facilitating improvements for additional storage at Ops.

Facilities has budgeted for these upgrades; the addition term will allow the plan to come to fruition.

The 1+ acres of land is located just a few hundred feet from the east gate at Ops.

Lease Terms and Next Steps

The extension term will be 3-years.

Whereas the lease rate in 2023 was \$0.15 per Square Foot (SF), the rate/value has doubled, to offset this increase, we have offered incremental increases as follows:

- Year 1 \$7,550/per month (\$0.18 SF).
- Year 2 \$8,775/per month (\$0.21 SF).
- Year 3 \$10,040/per month (\$0.24 SF).

Staff will return on September 15, 2026, for Commissioners to vote via Resolution.

Questions?





Lake Roesiger Septic Pumping Program & Surcharge Rate Adjustment

September 1, 2026



Energizing Life In Our Communities

Presented by:

Christina Arndt, Manager, Water Utility Business Services

Overview

Purpose

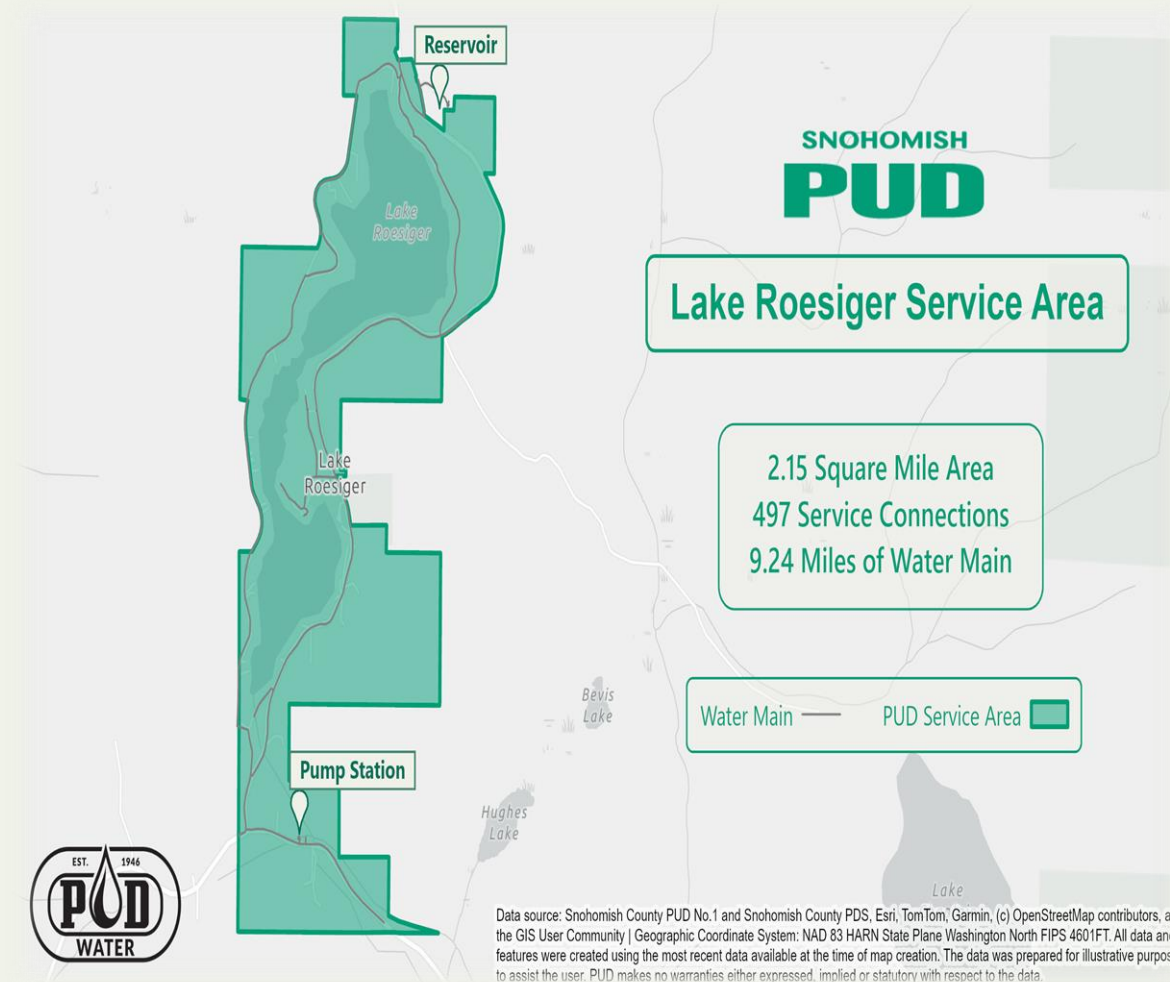
To brief the Board on a proposed revision to the PUD Water septic pumping program administration and rate in our Lake Roesiger water system.

Expectations of the Board

No action requested today. Will request approval of a resolution authorizing execution of the adjustment to the administration of the septic pumping program and the septic rate at the October 6, 2026, Commission meeting.

Background

- Resolution No. 3510, adopted in November 1990, initiated the formation of the LUD No. 12 for the Lake Roesiger water system.
 - The resolution incorporated the Feasibility Study Report:
 - Section 2 of the resolution provided that the septic tank pumping “shall” be part of the plan or system.
 - The Feasibility Study Report established that the District would provide the routine septic pumping under an annual contract with a septic tank pumper when the tanks have met the threshold.
- The Feasibility Study Report attached to Resolution No. 3510 provided that the septic tank pumping costs would not be included in the assessment but would be included as a surcharge in the water rates.
 - At the time, the estimated contracted pumping rate and administration would average \$180 per septic tank which equaled a surcharge of \$0.60 per 100 cubic feet.
 - Resolution No. 4712, adopted in January 1998, amended Schedule 16 - Water Service Lake Roesiger; amended the surcharge to \$0.84 per 100 cubic feet of water for septic tank pumping.



Current Process

- Water consumed through customer meters in the Lake Roesiger water system is tracked.
 - Each month, the customer pays for their consumption of water and a surcharge rate of [currently] \$0.84/100 cubic feet that is held for the purpose of offsetting their costs at the time the threshold is met, and they are required to pump.
- The District's Water Utility notifies the customer and the annually contracted septic pumping company they have met the threshold and that it is time to pump their septic.
 - The customer is notified of two [2] options:
 - Option 1: Contact the septic pumping company contracted annually with the District [who has also been notified] and schedule to be pumped. The invoice is submitted to the District for payment to the septic pumping company.
 - Option 2: Customer may choose to work with a different septic pumping company of their choice; however, they will pay the invoice in full. The customer then submits the paid invoice to the District for reimbursement. The reimbursement amount is only for the amount collected to date.
- Once invoices are paid / reimbursed, the customers threshold for septic pumping is reset and starts over.

Purpose of Program & Surcharge Rate Adjustment⁵

- Customers in the Lake Roesiger water system are not currently funding enough to cover today's average rate of septic pumping.
 - Today's average septic pumping cost is \$550.00.
- The Water Utility would manage the septic pumping without the use of an annually contracted septic pumping company.
 - Ease of administration.
 - Clearer process and ownership for customers.
 - Increased financial forecasting of the septic funds.

Recommended Septic Pumping Surcharge Rate Adjustment

- Lake Roesiger Septic Pumping Rate Increase 36%.
 - Old Rate = \$0.84/100 cubic feet.
 - Based on old average septic pumping of \$200.00-250.00 per septic tank and a threshold of 48,000 cf.
 - New Rate = \$1.15/100 cubic feet.
 - Based on current average septic pumping of \$550.00 per septic tank and a threshold of 48,000 cf.
- Rate applied to Lake Roesiger water system customers.



Next Steps

- September 15, 2026 – Public Hearing Lake Roesiger Septic Pumping Program and Surcharge Rate Adjustment.
- October 6, 2026 – Public Hearing and Action on Lake Roesiger Septic Pumping Program and Surcharge Rate Adjustment.
- Implement Lake Roesiger Septic Pumping Program Changes.
- January 1, 2027 – Septic Pumping Surcharge Rate Adjustment Takes Effect.

Thank you!
Questions?





Clean Energy Implementation Plan 2022 – 2025 Review

September 1, 2026
Ian Hunter, Power Analyst
Kris Scudder, Utility Analyst

Agenda

- What is a Clean Energy Implementation Plan (CEIP)?
- Describe what is required to be included in an CEIP.
- Discuss Snohomish County PUD's 2022-2025 CEIP targets, results, and compliance filing.
- Questions.

What is a CEIP?

- As part of the Clean Energy Transition Act (CETA), utilities are required to create a Clean Energy Implementation Plan (CEIP).
- The CEIP is a four-year road map that describes how utilities are moving toward compliance with the various requirements of CETA, including:
 - Clean energy targets.
 - Energy efficiency targets.
 - Metrics for measuring equity during the clean energy transition.

What is required to be in a CEIP?

- What targets are required to be included in the CEIP?
 - Interim targets (measured as a % of load):
 - Renewable Energy.
 - Non-emitting Energy.
 - Specific targets (measured as MWh used or MW acquired over the interim period):
 - Renewable Energy.
 - Energy Efficiency.
 - Demand Response.
- Description of any contracts for unspecified energy that are longer than 30 days in duration.

What is required to be in a CEIP?

- RCW 19.405.040(8): “In complying with this section, an electric utility must, consistent with the requirements of RCW [19.280.030](#) and [19.405.140](#), ensure that all customers are benefiting from the transition to clean energy: Through the equitable distribution of energy and nonenergy benefits and reduction of burdens to vulnerable populations and highly impacted communities; long-term and short-term public health and environmental benefits and reduction of costs and risks; and energy security and resiliency.”
- This statutory requirement has been interpreted to require utilities to develop metrics and indicators for equity considerations amongst our customers and specifically “Highly Impacted Communities” and “Vulnerable Populations”.

Snohomish County PUD's 2022 – 2025 CEIP: Targets

Interim targets:

Clean Energy Type	Units	4-year Period Target	4-year Period Actual
Renewable	% of retail load	87%	89%
Nonemitting	% of retail load	13%	11%
Total	% of retail load	100%	100%

Specific targets:

Resource Category	Units	4-year Period Target	4-year Period Actual
Renewable Energy	MWh used over the interim performance period	28,225,647	24,777,731
Nonemitting	MWh used over the interim performance period		3,079,858
Energy Efficiency	MWh acquired over the interim performance period	169,506	202,583
Demand Response	MW acquired over the interim performance period	5.6	-

CETA's Equity Requirements

- Ensuring compliance with the equity provisions in RCW 19.405.040(8) requires utilities expand on each component of the statute.
- Compliance requires identifying highly-impacted communities and vulnerable populations within a utility's service territory.
- Utilities are then responsible for crafting specific metrics and indicators to measure the equitable distribution of benefits and reduction of burdens for these customer groups.

Snohomish County PUD's 2022 – 2025 CEIP: Equity

- “Highly Impacted Communities” are identified by the state through its Environmental Health Disparities Map and are measured by census tract.
- “Vulnerable Populations” are defined by each individual utility.
 - Snohomish County PUD identified two vulnerable populations for the 2022-2025 CEIP through public processes such as surveys, open houses, and a focus group:
 - Energy-Cost Burdened Customers* (customers with a high energy cost burden, 7% or more of their income).
 - Customers living in Distribution System Constrained Areas (customers on circuits that have limited capacity on primary line).

Snohomish County PUD's 2022 – 2025 CEIP: Equity

- The CEIP considered three “specific actions” that the PUD would take as part of its movement toward the clean energy future:
 - Continued investment in energy efficiency programs.
 - Development of local demand response and smart rate programs.
 - Development of long-duration energy storage at scale.
- Each of these specific actions were assigned indicators and metrics to be measured over the 2022-2025 timeframe.

Equity Results

- For energy efficiency, Snohomish saw continued investment and benefits from our portfolio of programs.
 - Where possible Snohomish has leveraged internal and external partners to offer streamlined or auto-enrollment into programs for verified income customers.
 - Connecting billing assistance and energy efficiency allows Snohomish to target the various roots of energy burden.
- Development of local demand response and smart rate programs were contingent on completion of our Automated Metering Infrastructure (AMI).
 - Progress is ongoing and targets have been shifted into future periods.
- Storage investment is underway, with a battery storage system scheduled to come online in our service territory in September 2026.

Summary

- Snohomish County PUD met all targets identified in the 2022-2025 CEIP.
- Progress has been made on our specific actions, supported by our identified metrics and indicators.
- Continuing efforts have been crafted and approved in Snohomish County PUD's 2026-2029 CEIP.



Questions?



BUSINESS OF THE COMMISSION

Meeting Date: September 1, 2026

Agenda Item: 4

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|--|--|
| ☐ Decision Preparation | ☒ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: September 1, 2026

Agenda Item: 5A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|--|--|
| ☐ Decision Preparation | ☒ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:

None



BUSINESS OF THE COMMISSION

Meeting Date: September 1, 2026

Agenda Item: 5B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

September 2026

September 2 - 4:

- PPC/PNUCC Meetings – Portland, OR
(Logan/Altamirano-Crosby/Olson)

September 2:

- Sky Valley Chamber – Virtual
12:00 p.m. – 1:00 p.m.
(Olson)

September 5:

- Evergreen State Fair – Monroe, WA
10:00 a.m. – 2:00 p.m.
(Altamirano-Crosby)

September 6:

- Evergreen State Fair – Monroe, WA
10:00 a.m. – 2:00 p.m.
(Logan)

September 8:

- Stilly Valley Chamber – Arlington, WA
12:00 p.m. – 1:00 p.m.
(Logan)

September 23:

- Snohomish County Tomorrow – General
Assembly – Everett, WA
3:45 p.m. – 6:00 p.m.
(Logan/Olson/Altamirano-Crosby)

Commissioner Event Calendar – 2026

<u>October 2026</u>	<u>October 7 - 8:</u> - PPC Meetings – Portland, OR (Logan) <u>October 9:</u> - PNUCC Meeting – Virtual (Logan) <u>October 21 - 22:</u> - Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)
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****For Planning Purposes Only and Subject to Change at any Time****

November 2026

November 3 - 6:

- Western Energy Institute (WEI) Women in Energy Symposium – Indian Wells, CA (Altamirano-Crosby)

November 4 - 6:

- PPC/PNUCC Annual Meetings – Portland, OR

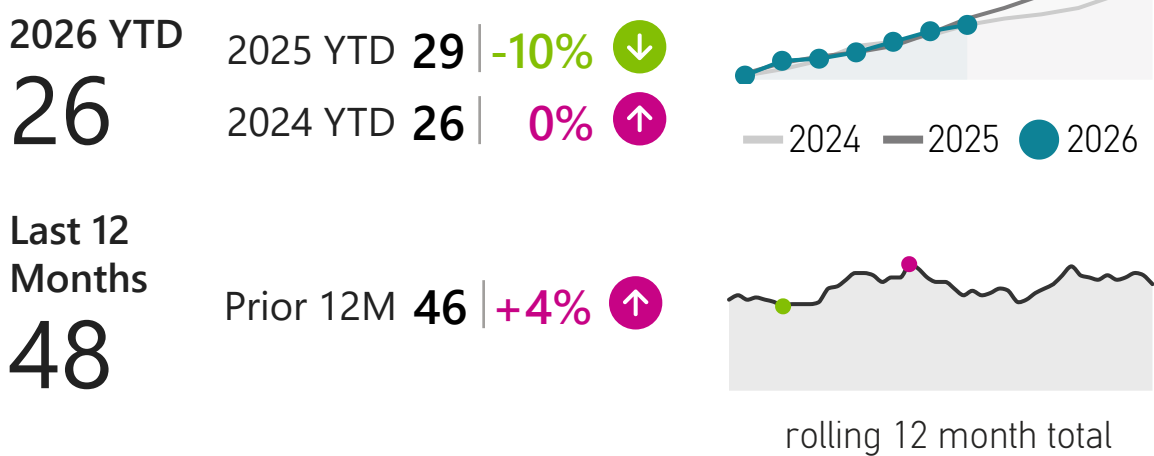
Commissioner Event Calendar – 2026

<u>December 2026</u>	<u>December:</u>

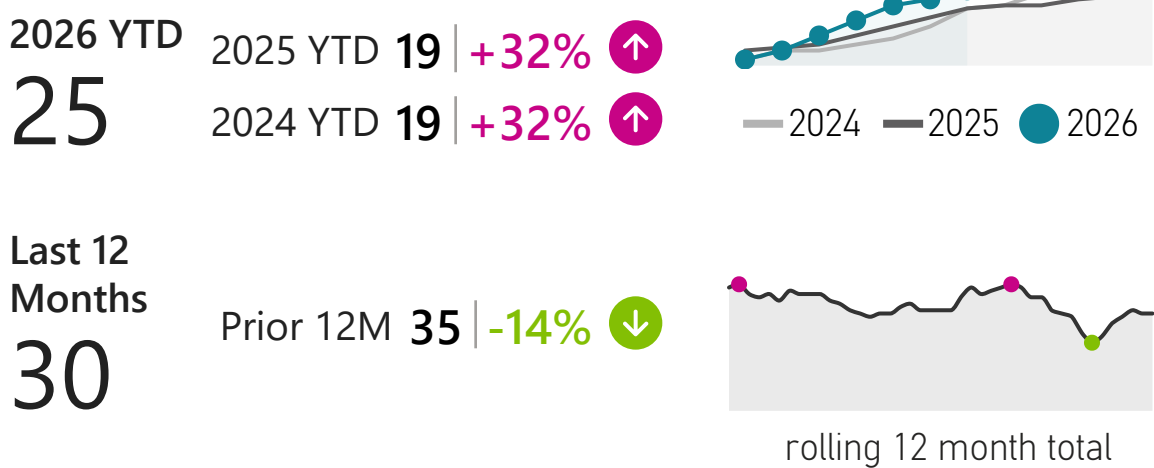
****For Planning Purposes Only and Subject to Change at any Time****

Safeguard What Matters

OSHA Recordable Injuries



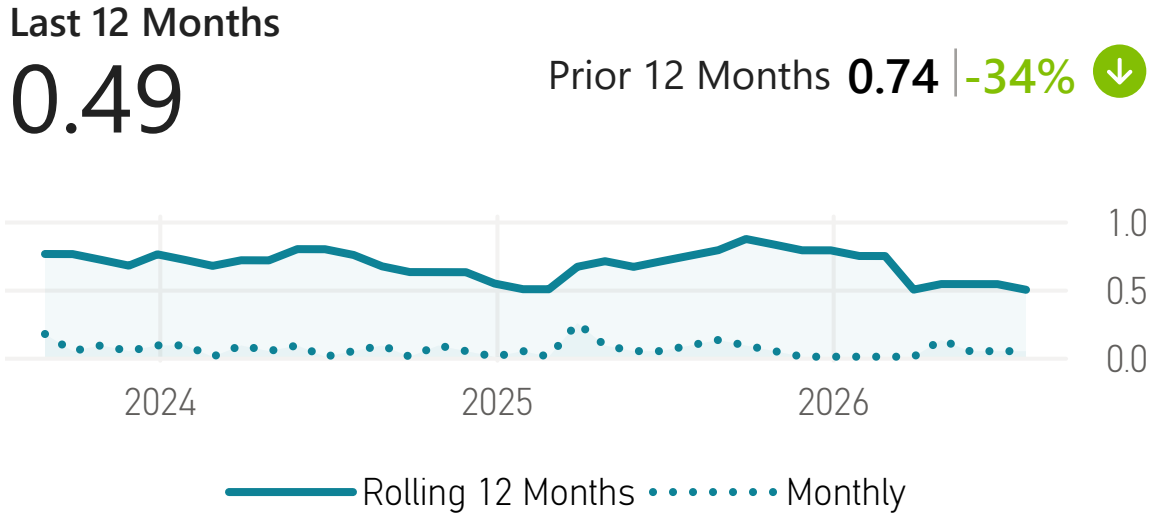
Preventable Vehicle Accidents



Water System Reliability

In the last 12 months, there have been **12** unplanned water outages. On average, outages impacted **18** customers and lasted **160** minutes.

Outages Per 1,000 Customers

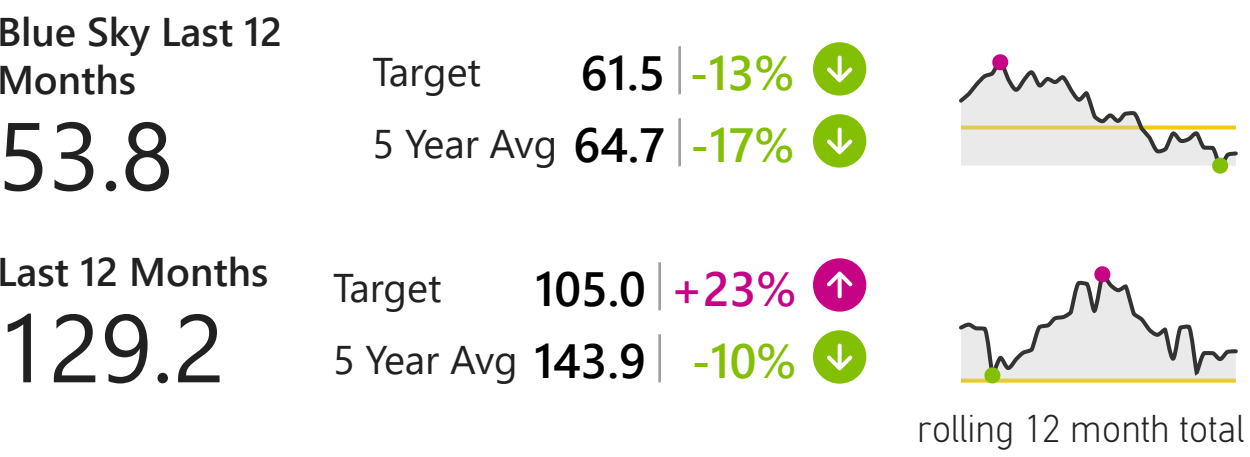
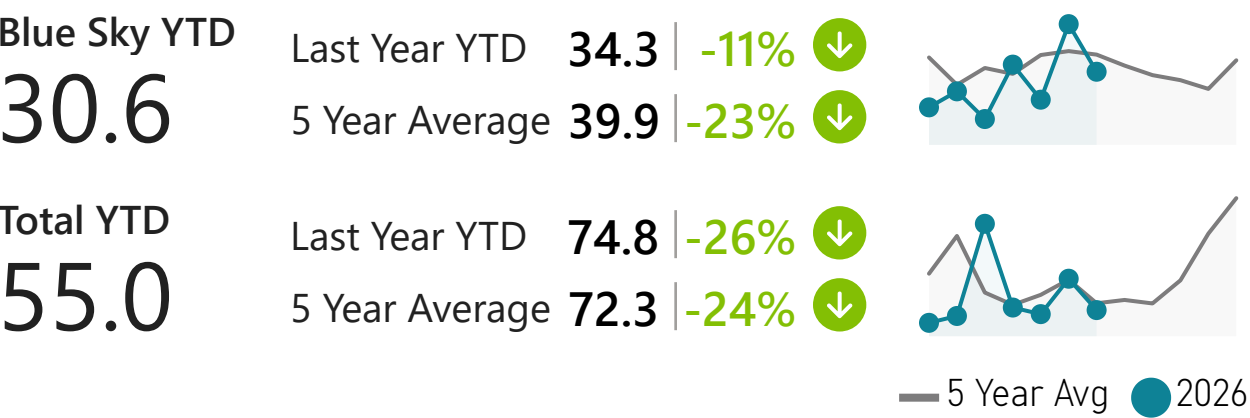


sparkline graphs: yellow line = target, dots = best / worst results

Electric System Reliability

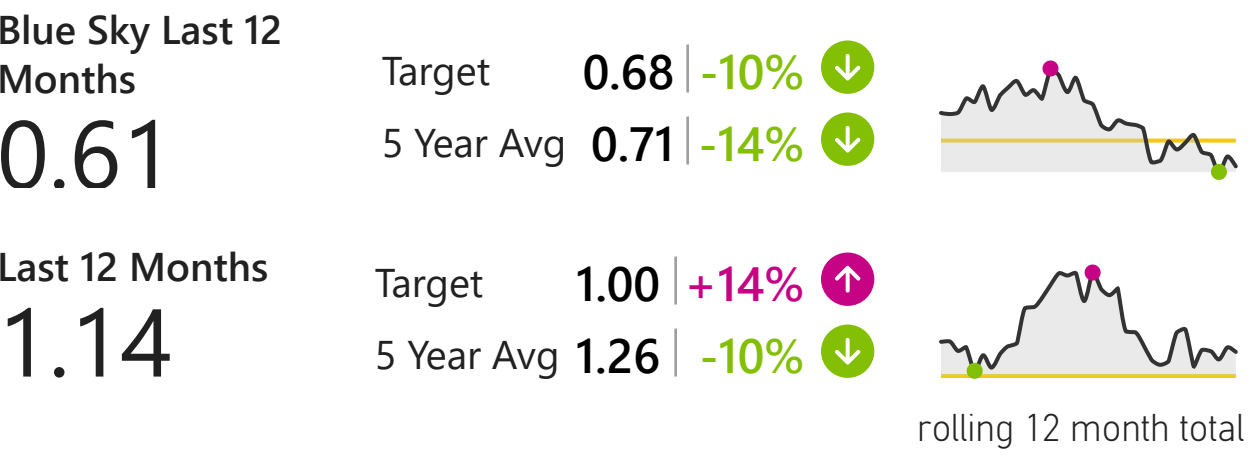
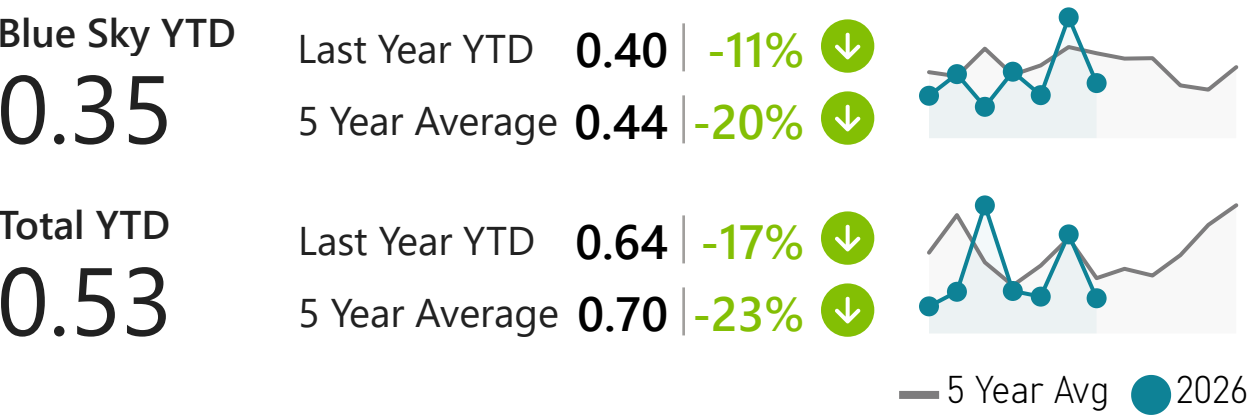
SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power



SAIFI | System Average Interruption Frequency Index

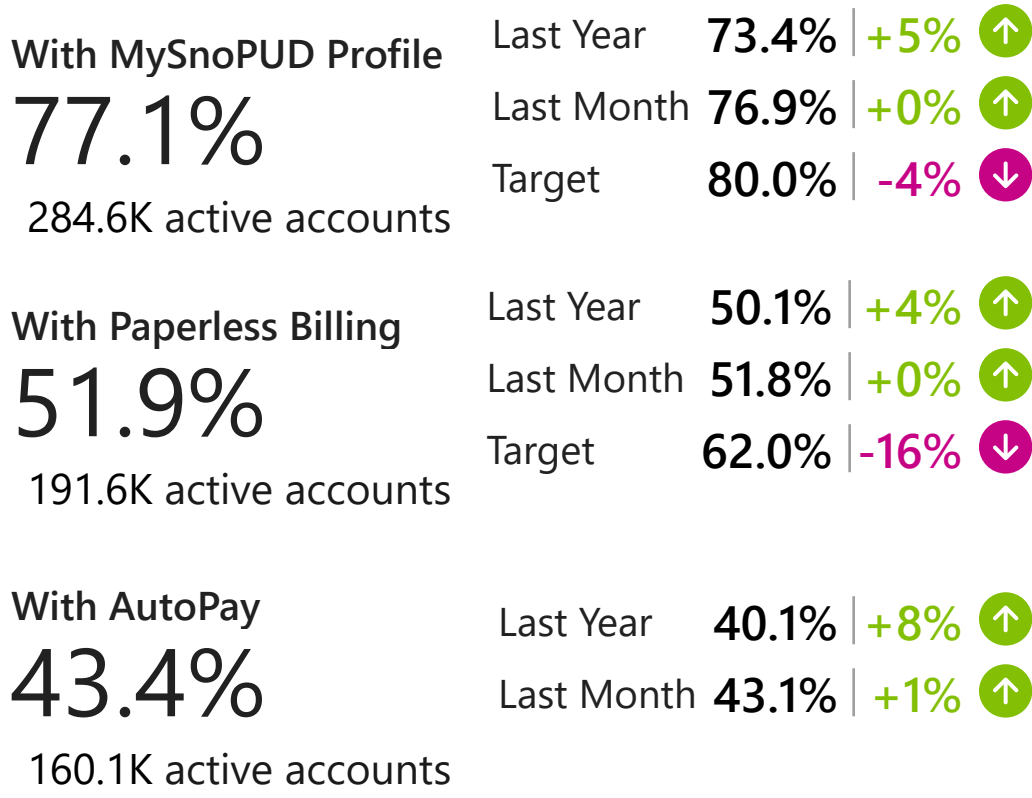
average times a customer was without power



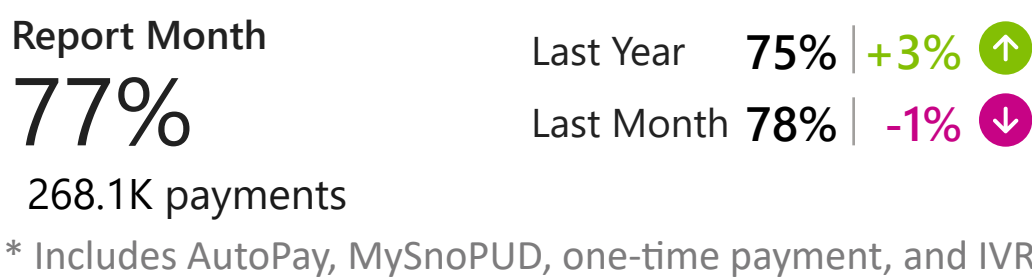
For **2026** YTD, there have been **8** gray sky days vs the 5 year avg of **9**. In the last 12 months we've had **23** grey sky days vs the five year average of **25**.

Customer Digital Platform Usage

Active Accounts at Month End

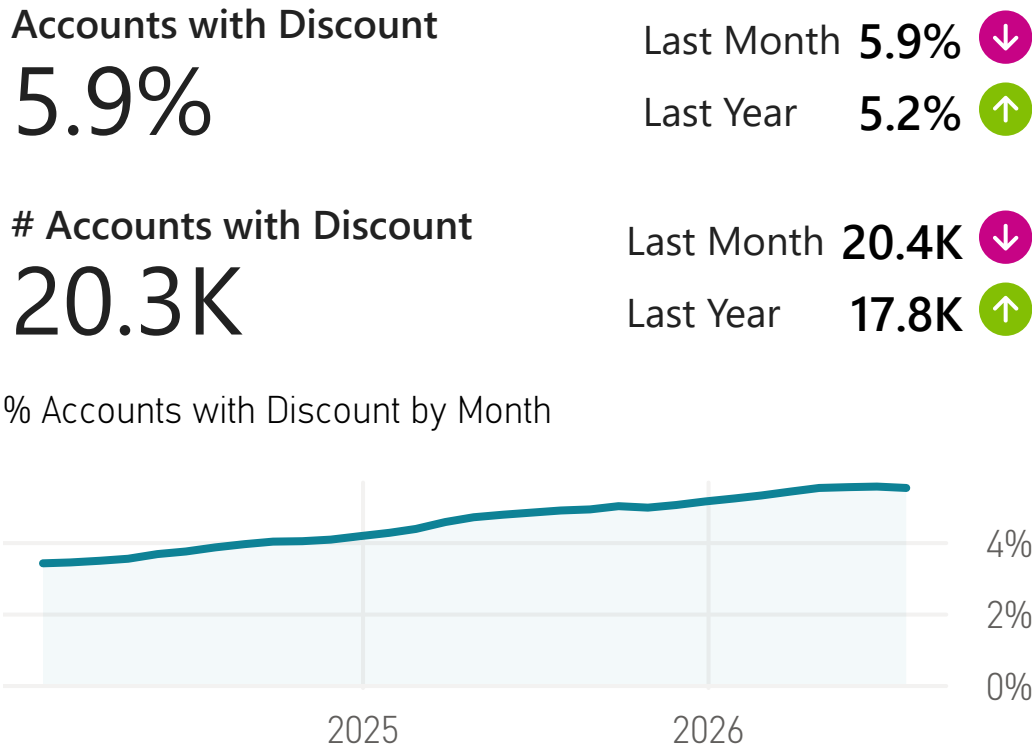


Payments Made via SnoPUD Digital Platforms



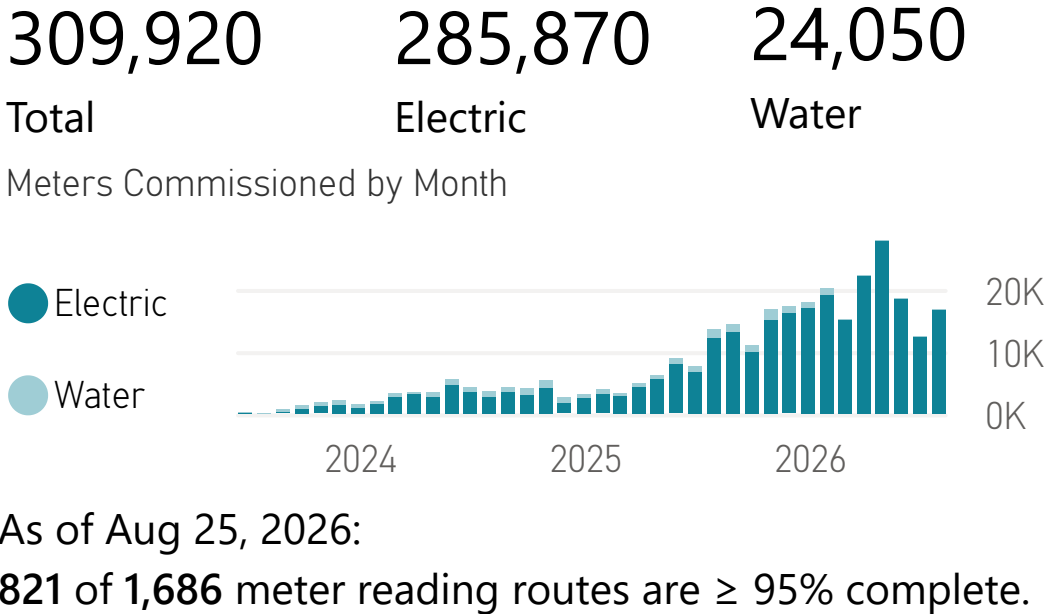
Residential Customer Support

Active Accounts at Month End



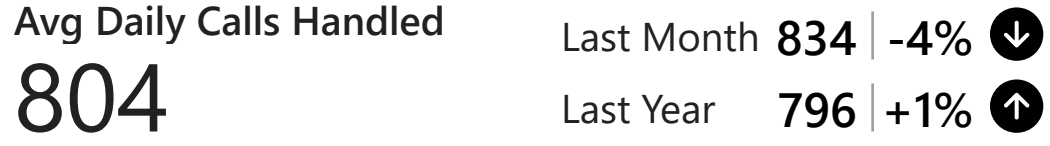
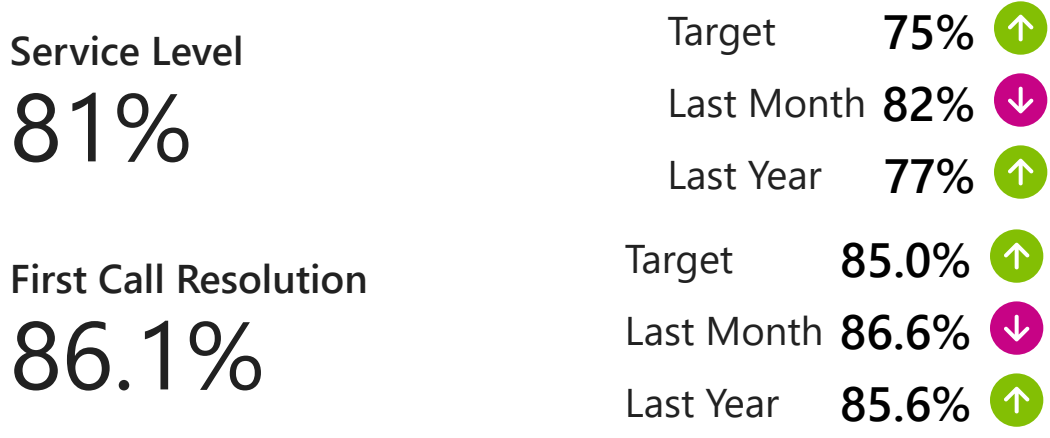
ConnectUp Program

Meters Commissioned Thru Jul 31, 2026



Customer Experience

In **July 2026** | the call center answered a total of **17,692** calls. Customers waited an average of **41** seconds to speak to a customer service representative.

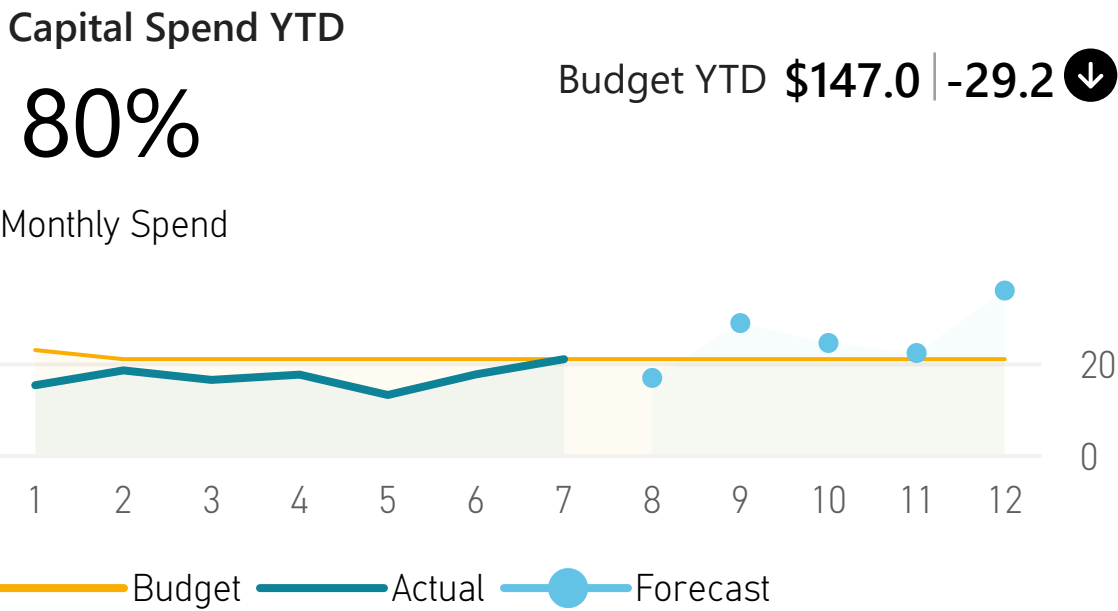
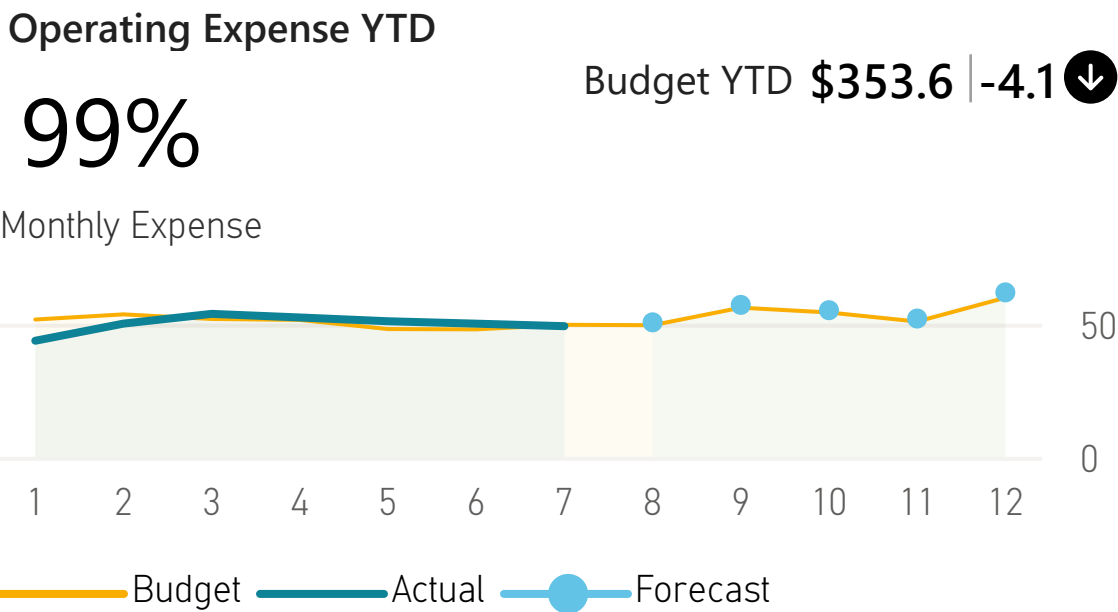
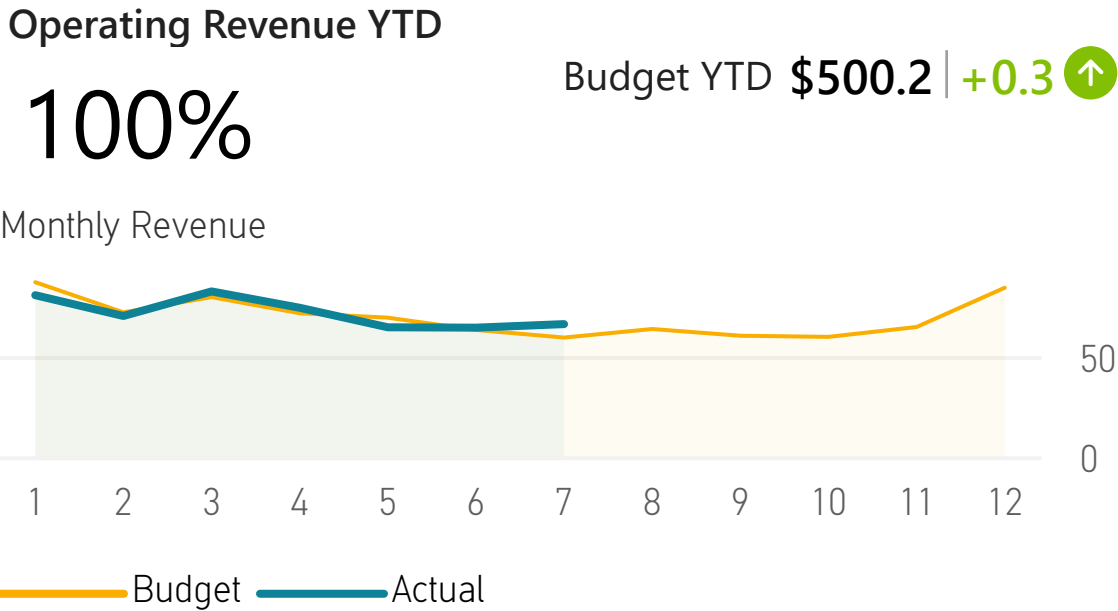


MySnoPUD Interactions



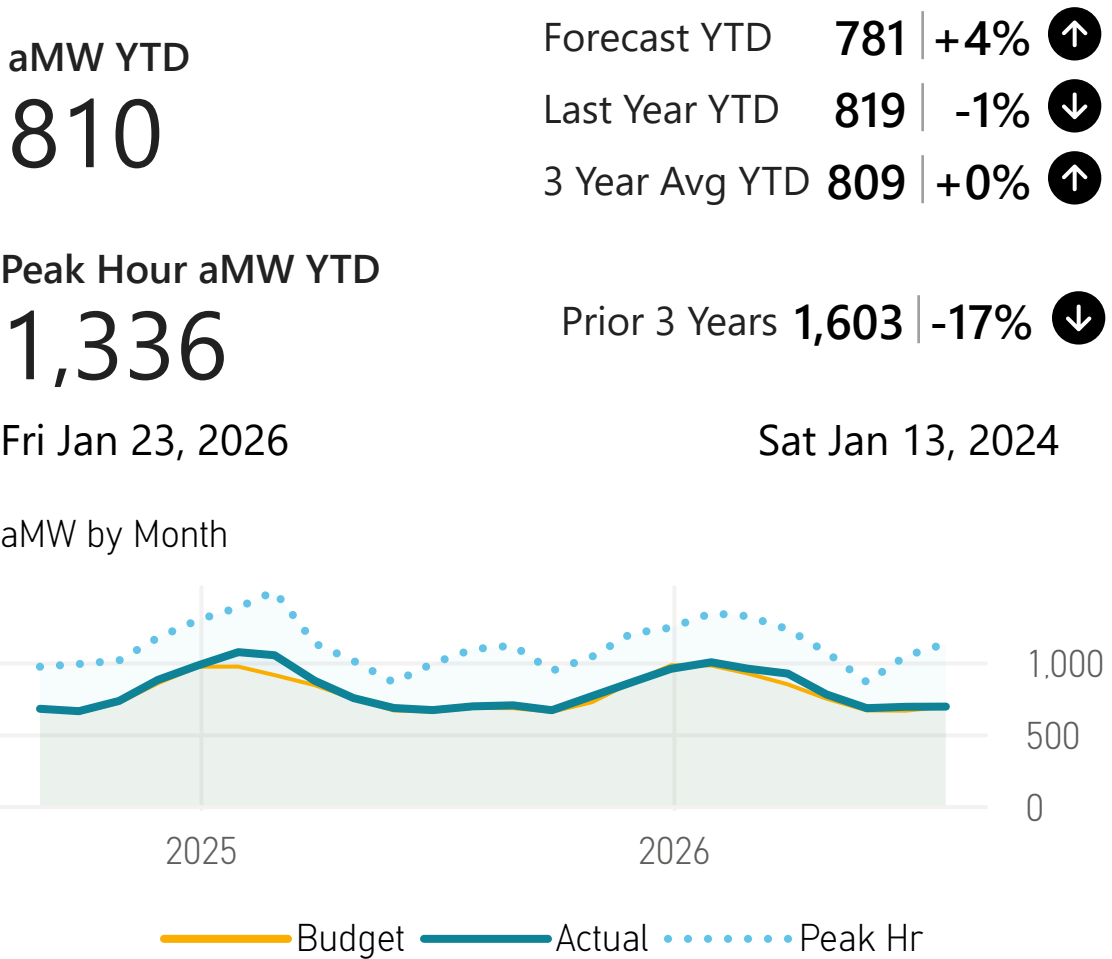
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



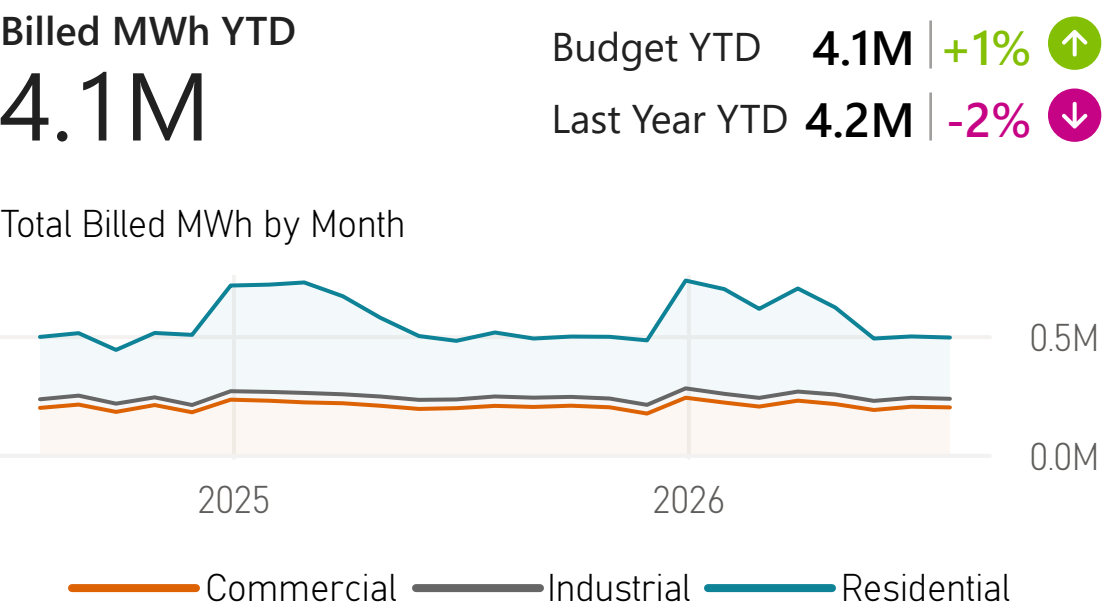
Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



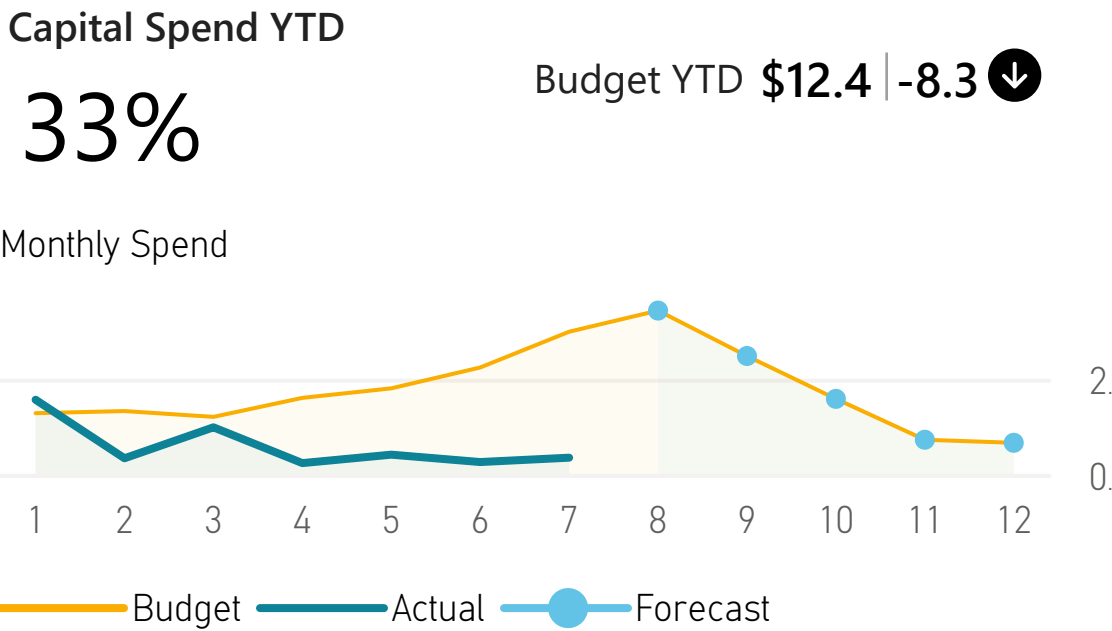
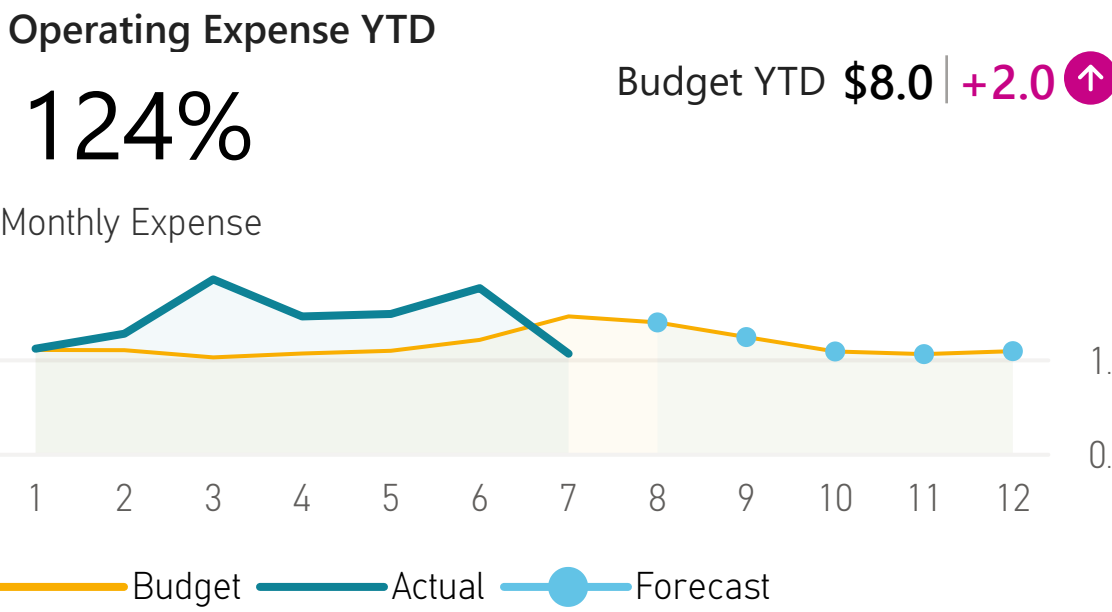
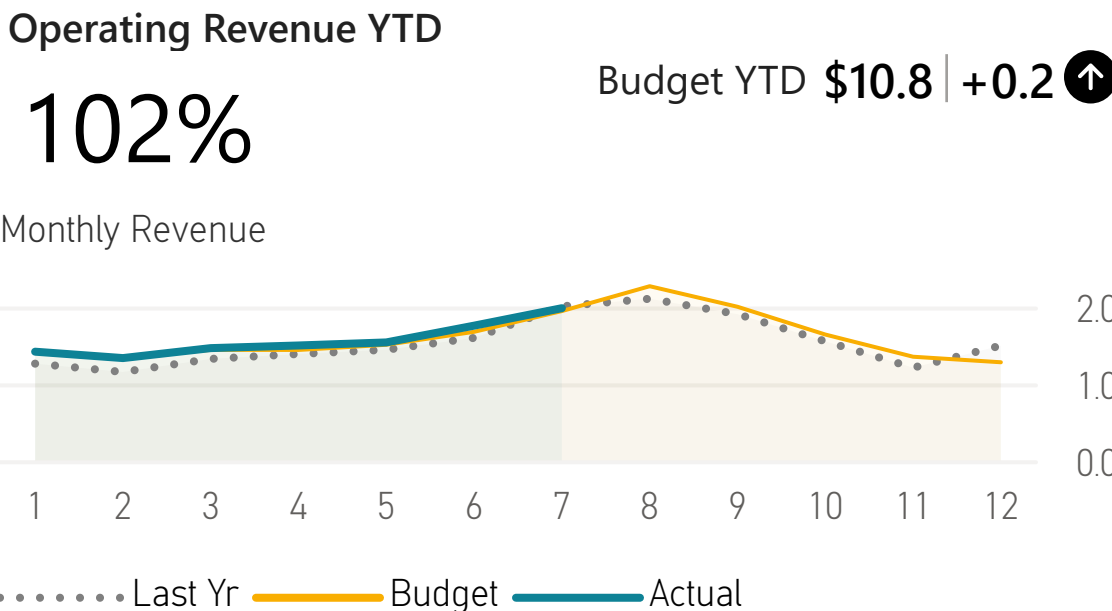
Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.



Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.



Water Residential Billed Usage

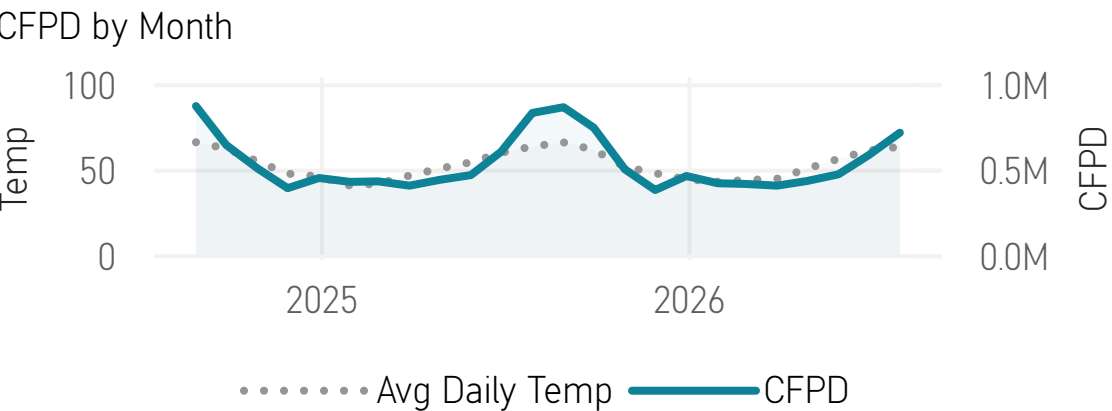
Measured in cubic feet per day (CFPD)

CFPD YTD

Last Year YTD 511.4K | -5% ↓

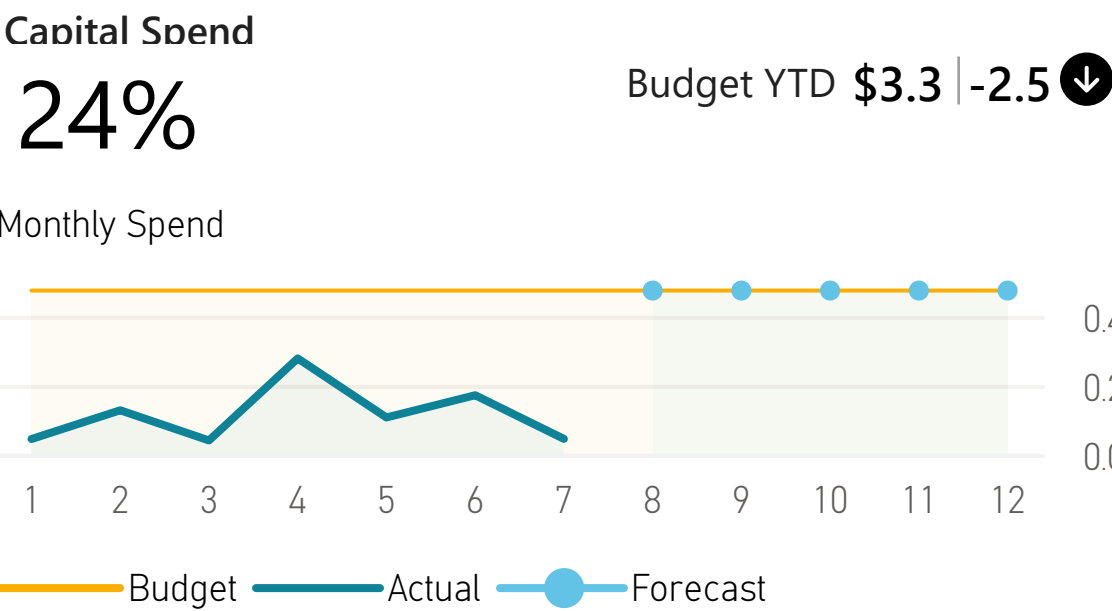
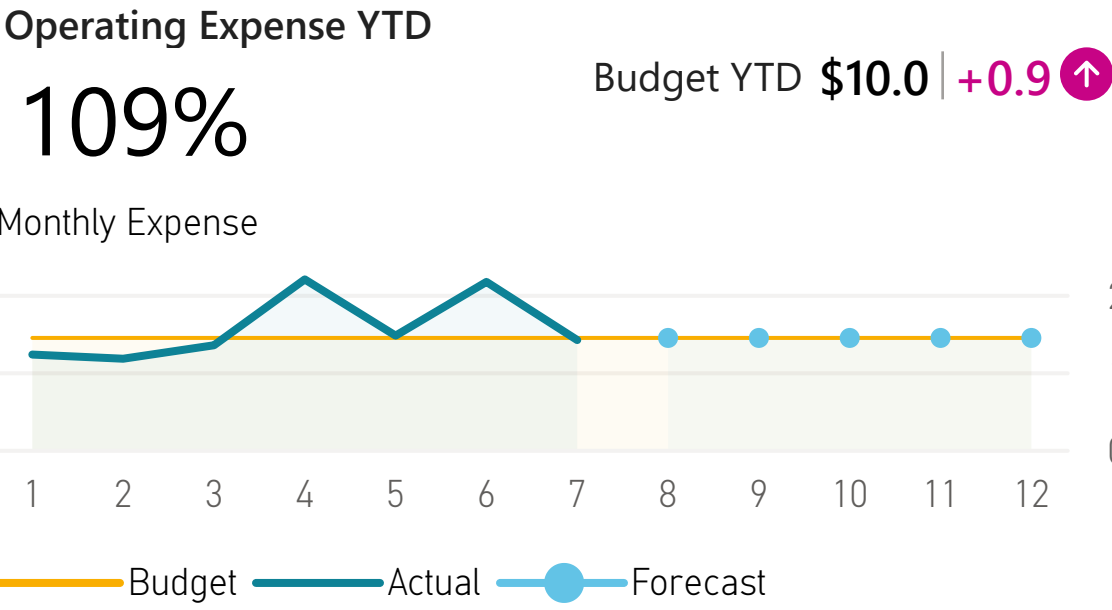
3 Year Avg YTD 539.2K | -9% ↓

488.2K



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



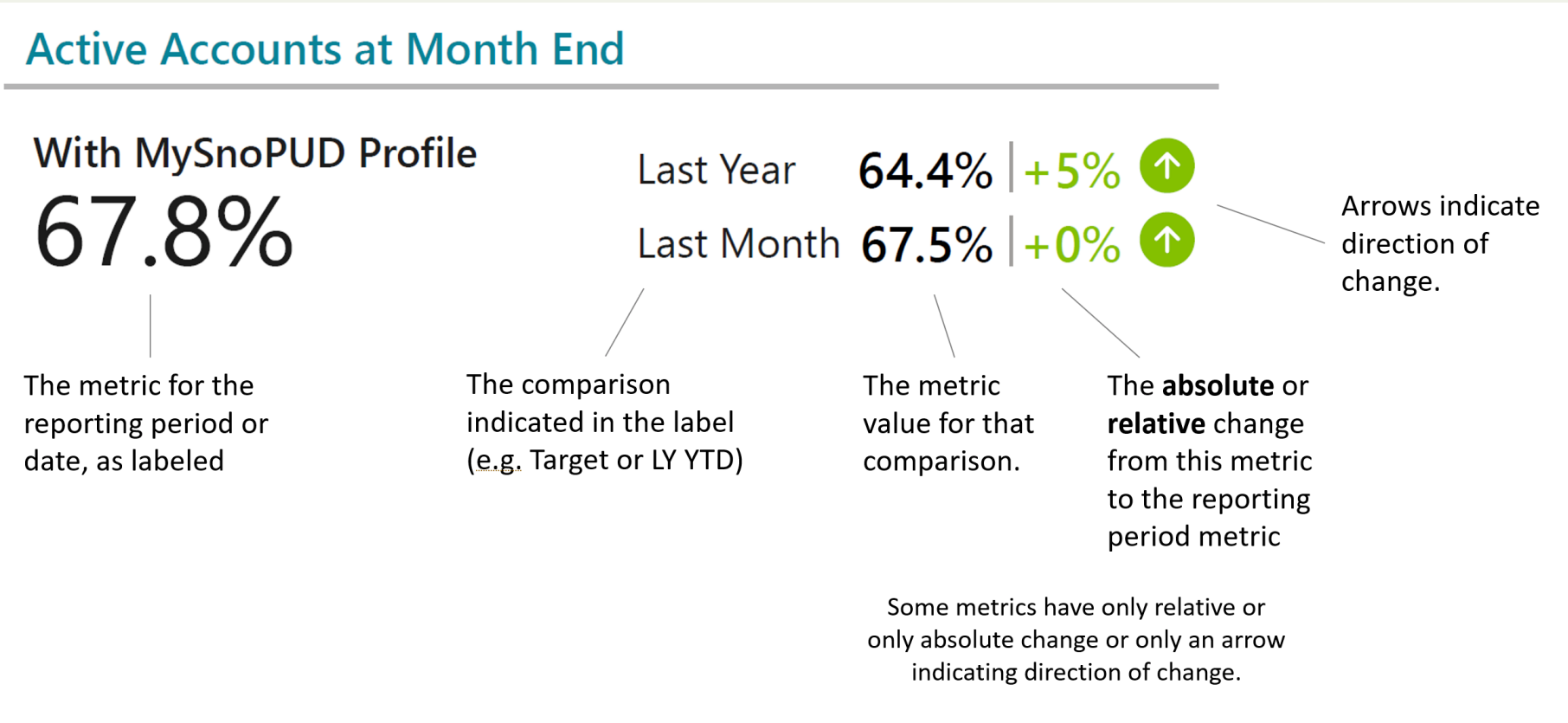
DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.





BUSINESS OF THE COMMISSION

Meeting Date: September 1, 2026

Agenda Item: 6A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar - 2026

<u>To Be Schedule</u>	• ERM Policy Update • New ERM Framework • Ruby Flats Solar Project Briefing • Water Utility Update • Washington’s Clean Fuels Program/Electric Pathways Grant Program • SnoSMART – moved to Q1 2027 date TBD • New Large Load / Data Center Principles • New Large Load Policy Update
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For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>September 1, 2026</u>	<u>Briefing and Study Session:</u> • Media • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment • New Large Load / Data Center Principles (Moved To Be Scheduled) • Facilities 10-Year Plan • Clean Energy Implementation Report 2022-2025 • Transition Assistance Policy Update (Moved to September 15) • Bell Lease Agreement
<u>September 15, 2026</u>	<u>Briefing and Study Session:</u> • Connect Up Quarterly Update (Moved to October 6) • City of Everett Pass Through • New Large Load Policy Update (Moved To Be Scheduled) • Transition Assistance Policy Update • Paradise Substation Right of Way Dedication <u>Public Hearing:</u> • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment <u>Public Hearing and Action:</u> • Disposal of Surplus Property – 4th Quarter • Bell Lease Agreement

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>*September 19, 2026</u>	<u>Special Meeting:</u> • El Sol al Alcance de tus Manos Ribbon Cutting

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>October 6, 2026</u>	<u>Briefing and Study Session:</u> • Media • Energy Efficiency Program Update: Telecom/Data Center Retrofits • Large Load Forecast Update • Water Policy Updates • Training Center Community Rentals • Connect Up Quarterly Update <u>Public Hearing:</u> • Open the 2027 Proposed Budget Public Hearing - Introduction/Preview • <u>Public Hearing and Action:</u> • City of Everett Pass Through • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment • Paradise Substation Right of Way Dedication
<u>October 20, 2026</u>	<u>Briefing and Study Session:</u> • Energy Risk Management Report • Water General Retail Rates <u>Public Hearing:</u> • Continue Proposed 2027 Budget Public Hearing – Electric & Water System Budget & 5-Year Forecasts <u>Public Hearing and Action:</u> • Water Policy Updates

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>November 3, 2026</u>	<u>Briefing and Study Session:</u> • Media • Strategic Plan Quarterly Update • Spada Lake Thinning Project <u>Public Hearing:</u> <u>Monitoring Report:</u> • 3rd Quarter 2026 Financial Conditions and Activities
<u>November 17, 2026</u>	<u>Briefing and Study Session:</u> • SnoSMART Update <u>Public Hearing:</u> • Continue Proposed 2027 Budget Public Hearing – Proposed Changes <u>Public Hearing and Action:</u> • Adopt Water General Retail Rates

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>December 1, 2026</u>	<u>Briefing and Study Session:</u> • Media • Connect Up Quarterly Update • Audit Activity Update <u>Public Hearing and Action:</u> • Adopt 2027 Budget <u>Monitoring Report:</u> • Annual Financial Planning and Budgeting Report
<u>December 15, 2026</u>	<u>Briefing and Study Session:</u> • Community Engagement • SneSMART – Moved to Q1 2027 <u>Public Hearing and Action:</u> • Roll for LUD No. 69 • Disposal of Surplus Property – 1st Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

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