

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

August 4, 2026

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/81873052936?pwd=2NxDhvb2b3gZHv6nzlJ4sBuT6UuYZD.1>
- Dial in: (253) 215-8782
- Meeting ID: 818 7305 2936
- Passcode: 125253

1. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for August – Monte Vitale](#)

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of July 21, 2026](#)
B. [Bid Awards, Professional Services Contracts and Amendments](#)
C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 1. [Media](#)
 2. Other
B. [Customer Environmental Sustainability Goals Working Group](#)
C. [The What and When of Energy Efficiency Measures](#)

5. CEO/GENERAL MANAGER REPORT

Continued →

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Motion Accepting the 2nd Quarter 2026 Financial Conditions and Activities Monitoring Report](#)

7. PUBLIC HEARING AND ACTION

- A. [Consideration of a Resolution Creating the District's "FlexReady for Business" Supplemental Pilot Rate Schedule](#)

8. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [June 2026 District Dashboard](#)
- D. [2026 Financial Status Report - June](#)

9. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

ADJOURNMENT

August 5 - 6, 2026:

Public Power Council (PPC) Meetings – Virtual

The next scheduled regular meeting is August 18, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 1A

TITLE

Employee of the Month for August – Monte Vitale

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Tawnya Hansen</u>	<u>8655</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☒

ACTION REQUIRED:

- | | | |
|---|--|--|
| ☐ Decision Preparation | ☒ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Monte is widely recognized for delivering exceptional customer service and consistently providing outstanding customer experience. When customers face water service leaks or water pressure issues, Monte responds promptly and professionally, taking the time to clearly explain the situation and guide customers through troubleshooting and identifying the source of the problem.

His approach ensures that customers not only understand what is happening but also feel empowered to resolve issues effectively. Monte's calm, caring, and reassuring demeanor is especially valuable during stressful situations, helping customers feel supported and at ease. His dedication to service excellence has earned frequent praise from both customers and colleagues, making him a role model for the Water Utility team.

Monte will be presented by Karen Latimer, Water Superintendent

List Attachments:

Employee Profile

Get to Know Monte Vitale, Our August Employee of the Month

If you've ever called the PUD's Water Utility with a question, concern or emergency, there's a good chance Monte Vitale has been part of the solution.

Monte, a Water Distribution Specialist, has a reputation for going above and beyond for customers and coworkers alike. So much so, customers often call the Water Utility back just to praise and thank him. With a drive to provide the best customer experience possible, Monte maintains a remarkably busy schedule but never lets that get in the way of making sure a customer has everything they need before he leaves a job.

Thanks to his dedication to our customers, extreme efforts to help them solve problems and stellar work ethic, to boot, Monte was named the PUD's August Employee of the Month.

"He's here for anything we need," said Karen Latimer, Water Superintendent. "He's so passionate about his work. His superpower is customer service. He always gives 150% and top-notch customer service. People call in just to thank us for having him here. He's so grateful to be here and asks what can he do to help? I would call him 'Mr. Helpful.'"

"I am inspired by how far Monte will go to help our customers," said Jeff Kallstrom, Chief Water Operations Officer. "He will help however he can and won't leave until he is certain the customer is going to be OK. He tries to avoid the spotlight, but I'm so glad he is being recognized as Employee of the Month."

CEO/GM John Haarlow is another one of many customers who have been blown away by Monte's level of service. When John had a water leak at his house last winter, Monte stopped by to analyze the leak, give advice and provide a reference for a plumber who quickly came to fix the leak.

John got to see it firsthand as Monte walked him through the problem and helped immediately get a solution in the works.

"As I understand it, this is just typical Monte always going above and beyond for our customers," John said. "And he does with a fantastic attitude and with a heart for service. Monte has the wonderful gift of being able to engage with folks in a way that comes across as if you have known him for years. He's just very authentic and sincere."

Those efforts don't go unnoticed by customers or coworkers.

"Monte is one-of-a-kind!" said Stephanie Haechrel, Water Services Coordinator. "He always goes the extra mile to help a customer in need. He's been known to follow up with customers directly to make sure they have gotten their issues resolved, even when it isn't directly a PUD issue. He genuinely cares about our customers, and it shows."

"I get customers calling in all the time to let us know how amazing Monte is," said Barbara Adee, Water Coordinator. "He is thoughtful in nature, dependable in every situation and always willing

to go the extra mile to help our customers. If our workplace had a 'Most Likely to Save the Day Without Asking for Credit' award, Monte would win it every year."

One recent example involved a customer who appeared to be losing hundreds of gallons of water every hour. After arriving on site, Monte traced the issue to a broken connection beneath the home's foundation and, once again, helped connect the customer with a plumber who could make the repair.

For Monte, it was simply another opportunity to help.

"Monte is a kind, consistent and proud individual who is always willing to help others," said Lee Ervin, Water Crew Coordinator. "Monte consistently goes the extra mile, brings a positive attitude to the team and is someone we can always rely on. Monte exemplifies what it means to be a dependable and hardworking team member."

"Monte will always make the extra time for our customers especially if they suspect a possible leak in their home or service line that's affecting their bill," added Veronica Black, Lead Water Services Coordinator. "By taking this extra time to answer questions, it allows the customer to have more control and feel more at ease about the situation.

"I even thought that I had a leak in my home. On Monte's day off he was there in minutes to check it out. That's how he treats everyone. I am honored to work with him, learn from him and to call him a friend."

For the past 18 years, Monte has served PUD customers in a variety of roles, including custodial services, line operations and, for the past 13 years, working for the Water Utility. Today, his work ranges from utility locates where he coordinates with other agencies, utility companies and contractors, to customer outreach and emergency response.

Locates can be numerous (sometimes hundreds a month) and have a quick turnaround (about 48 hours). It's a lot to juggle, and his work definitely keeps him busy.

But Monte wouldn't have it any other way.

"I like getting there and finding out and solving the problem," Monte said. "It's rewarding and it's what keeps me going here knowing that I can try to help people. Every day you know that there's somebody that's going to need help. Sometimes they don't know where to turn. I like to be able to be there for them."

Prior to coming to the PUD, Monte had his own photography business. He really enjoys the team aspect of working at the PUD, and the appreciation his coworkers have for him is mutual.

"Coming here and being able to work with all of these great people is a lot of fun," Monte said. "A lot of times during the day I'm by myself, but when I'm with my coworkers I really enjoy it. It's a really great office to be a part of."

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of July 21, 2026

SUBMITTED FOR: Consent Agenda

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

July 21, 2026

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner. Julieta Altamirano-Crosby, Vice-President was absent.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows: Agenda Item 7A, Consideration of a Resolution Approving a Lease Addendum to Extend the Term of a Lease Agreement With Linda Bell of Roger Bell Real Estate Holdings, LLC, to Lease Vacant Property Located at 1450 80th Street SW, Everett, Washington, and Authorizing the District Manager, Real Estate Services, to Execute Said Lease Addendum on Behalf of Public Utility District No. 1 of Snohomish County, was removed. This item will return at a future date.

1. RECOGNITION/DECLARATIONS

A. Master Municipal Clerk Designation – Morgan Stoltzner

Morgan Stoltzner was recognized for her Master Municipal Clerk Designation.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of July 7, 2026

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 26-1687-KS with Rev Drilling, Inc.

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500106664 with Ben-Ko-Matic dba Owen Equipment

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

None

Contract Acceptance Recommendations:

Public Works Contract No. CW2255220 with T Bailey, Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of July 7, 2026; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Other:

Manager Generation Operations & Engineering Scott Spahr provided the Board with updated information concerning the Qualco Bio Digester grant from the State.

****CEO/General Manager John Haarlow** discussed with the Board the current timeline surrounding the Large Load Principles. The next steps would be a presentation on New Large Load/Data Center Principles at the September 1, 2026, Commission meeting, New Large Load Policy update at the September 15, 2026, Commission meeting and consideration of a resolution adopting New Large Load/Data Center Principles following the presentation.

B. El Sol al Alcance de tus Manos Artwork and Outreach Update

Program Manager Kelsey Lewis and Regulatory Scientist Hayley Tengs provided an update on the current artwork and engagement status of the El Sol al Alcance de tus Manos project. The information included a review of the background; the materials and designs being used and the collaborative partnerships.

The next step would be the celebration on the completion of the project on September 19, 2026.

C. Environmental Programs

Manager, Environmental Affairs Colleen Murphy presented to the Board an informational overview and status of the District's Environmental Programs. This information included: Environmental Stewardship at the PUD, Environmental Affairs Responsibilities and Business Value and Environmental Sustainability Action Plan.

The next steps would be Phase 2, Departmental Alignment, embedded across the organization, followed by Phase 3, Action Plan Development, developing pillar based action plans.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. PUBLIC HEARING

A. FlexReady for Business Pilot Rate Program

President Logan opened the public hearing.

There were no public comments.

A motion passed continuing the hearing on the FlexReady for Business Pilot Rate Program to Tuesday, August 4, 2026, at 9:00 a.m., at 2320 California Street in Everett, WA.

7. PUBLIC HEARING AND ACTION

B. Consideration of a Resolution Approving a Warehouse Sublease Agreement With 33809HWY2, LLC, to Sublease a Warehouse Building Located at 14130 339th Avenue SE, Sultan, Washington, and Authorizing the District Manager, Real Estate Services, to Execute Said Warehouse Sublease Agreement

President Logan opened the public hearing.

There being no questions from the public, the public hearing was closed.

A motion passed approving Resolution No. 6295 approving a Warehouse Sublease Agreement with 33809HWY2, LLC, to sublease a warehouse building located at 14130 339th Avenue SE, Sultan, Washington, and authorizing the District Manager, Real Estate Services, to execute said Warehouse Sublease Agreement.

8. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the CEO/General Manager to Execute an Interlocal Agreement With the City of Mountlake Terrace Regarding the Relocation and Undergrounding of Electrical Distribution Facilities Associated With the Construction of the City's Main Street Reconstruction Project

A motion passed approving Resolution No. 6296 authorizing the CEO/General Manager to execute an Interlocal Agreement with the City of Mountlake Terrace regarding the relocation and undergrounding of electrical distribution facilities associated with the construction of the City's Main Street Reconstruction Project.

9. COMMISSION BUSINESS

- A. Commission Reports

The Board reported on Commission related topics and Board related events.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

10. GOVERNANCE PLANNING

- A. Governance Planning Calendar

It was noted that the removed item 7A, Consideration of a Resolution Approving a Lease Addendum to Extend the Term of a Lease Agreement With Linda Bell of Roger Bell Real Estate Holdings, LLC, to Lease Vacant Property Located at 1450 80th Street SW, Everett, Washington, and Authorizing the District Manager, Real Estate Services, to Execute Said Lease Addendum on Behalf of Public Utility District No. 1 of Snohomish County would be placed on the to be scheduled portion of the calendar.

EXECUTIVE SESSION

The Regular Meeting recessed at 10:04 a.m. and reconvened at 10:12 a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 45 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan and Tanya Olson; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; Clerk of the Board Allison Morrison; and other District staff. The Regular Meeting adjourned immediately upon conclusion of the Executive Session at 10:48 a.m.

There being no further business or discussion to come before the Board, the Regular Meeting of July 21, 2026, adjourned at 10:48 a.m.

Approved this 4th day of August, 2026.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Request for Proposal No. 26-1689-JN with Xylem I, LLC

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 2 - 4);
Contracts:
Purchase Order No. 4500106992 with CDWG
Purchase Order Nos. 4500106811, 4500106813, 4500106814 with Pacific Fitness
Products, LLC
Purchase Order No. 4500106940 with Deere & Co.
Amendments:
None

Sole Source Purchase Recommendations (Page 5);
Purchase Order Nos. 4500106881, 4500106882, 4500106883 & 4500106884 with S & C
Electric Company

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 6 - 9);
Miscellaneous Contract No. CW2252242 with Redwood Software International, Inc.
Miscellaneous Contract No. CW2259618 with API Group Life Safety LLC
Miscellaneous Contract No. CW2260819 with Twilio, Inc.
Professional Services Contract No. CW2256056 with David Evans & Associates

Contract Acceptance Recommendations;
None

List Attachments:
August 4, 2026 Report

Public Works Contract Award Recommendation(s)
August 4, 2026

RFP No. 26-1689-JN

Sunset-12-5208, 12-5209, 12-5210,
12-5211, 12-5212 Transmission
and Distribution Line Clearance

No. of Bids Solicited:	26	
No. of Bids Received:	2	
Project Leader & Phone No.:	Leon Burfiend	Ext. 5657
Estimate:	\$1,267,500.00	

Description:

Work consists of providing all labor, materials and equipment necessary to prune, cut, treat, remove, clear and dispose of trees and brush, as well as perform any reseeding work under and along approximately 74.7 pole miles. Work to be performed on Camano Island.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
Award To: Xylem I, LLC	\$1,417,740.00
Davey Tree Surgery Company	\$1,451,287.00

Summary Statement: Staff recommends award to Xylem I, LLC, the low evaluated bidder, in the amount \$1,417,740.00, tax not applicable.

Cooperative Purchase Recommendations

August 4, 2026

State law permits a public agency to purchase from a contract entered into by another public agency, or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and , provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and Districts has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS

Awarded Supplier: CDWG

\$131,850.00 + tax

Purchase Order/Contract No. 4500106992

Washington State Contract No. 05820; NASPO ValuePoint Master Agreement No 23007.

Description of Purchase: Getac S510 Rugged Laptops (Qty 30)

The Getac laptops are ruggedized and are used in field operations by District staff. The District's current Getac laptops have reached the end of their useful life and are no longer performing at an acceptable level.

Project Lead: Melissa Witzel, Ext. 8525

Cooperative Purchase Recommendations

August 4, 2026

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Pacific Fitness Products, LLC \$199,828.98

Purchase Order/Contract Numbers: 4500106811, 4500106813, 4500106814

Sourcewell 052324-PCT

This purchase supports the development of a new wellness center at South County and upgrades to replace outdated fitness equipment in the Annex and Operations Center locations. This update will provide District personnel with safe, modern equipment in support of health, wellness and injury prevention.

Project Lead: Jenni Harrington, Ext. 4732

Cooperative Purchase Recommendations

August 4, 2026

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Deere & Co.

\$276,649.03

Purchase Order/Contract No. 4500106940

Sourcewell 082923-DAC

Purchase is for one John Deere Tractor Mower that will be used by Generation. This unit will be an addition to fleet.

Project Lead: Jason Zyskowski, Ext. 8620

Sole Source Purchase Recommendation(s) \$120,000 And Over
August 4, 2026

PO No's. 4500106881, 4500106882,
4500106883, 4500106884

S&C Type D & Series 2000 Model 2010
Circuit Switchers

Project Leader & Phone No.: Sanjeev Farwaha Ext 5502

Estimate: \$2,000,000.00

The District requires the procurement of seven 115 kV Type D Circuit Switchers and five Series 2000 Model 2010 Circuit Switchers for use in its substations. These devices provide critical protection for power transformers by interrupting fault currents caused by short circuits, overloads, and other abnormal system conditions.

District staff have determined that standardizing S&C Electric Company equipment will reduce inventory requirements, lower maintenance and labor costs and improve overall system reliability and operational consistency across substations.

S&C Electric Company, Inc offers these products through a direct-source model and does not offer them to the District through distribution channels.

	<u>Vendor</u>	<u>Qty</u>	<u>Subtotal (w/o tax)</u>
Award To:	S&C Electric Company	12	\$1,877,707.60

Summary Statement:	For the reasons stated above, staff recommend award to S&C Electric Company, the sole provider of District approved 115kV Circuit Switchers in the amount of \$1,877,707.60, plus tax.
-----------------------	--

Formal Bid and Contract Amendment(s)
August 4, 2026

MISC No. CW2252242

Redwood Software
RunMyJobs
Software as a Service
Cloud Solution

Contractor/Consultant/Supplier:	Redwood Software International, Inc	
Project Leader & Phone No.:	Todd Wunder	Ext. 4450
Amendment No.:	2	
Amendment:	\$844,869.31	

This amendment renews the Redwood RunMyJobs cloud software solution, which has been used since 2020 to automate and monitor more than 1,000 routine business processes that support the District's core operations. The Redwood RunMyJobs cloud software solution is the only available software capable of seamlessly integrating the automation jobs across the District's enterprise systems. All other batch scheduling cloud solutions would require significant redesign, development and associated costs to implement and manage. District staff negotiated a five-year renewal with an annual price increase of 3%, which reflects favorable pricing compared to recent inflation trends and supports cost predictability. The amendment also assigns the contract to Redwood Software, International, Inc. and changes the name throughout the contract.

Original Contract Amount:	\$ 450,000.00	
Present Contract Amount:	\$ 913,500.00	Original Start/End: 11/15/20 – 11/14/23
Amendment Amount:	\$ 844,869.31	Present Start/End: 11/15/20 – 11/14/26
New Contract Amount:	\$ 1,758,369.31	New End Date: 11/14/2031

Summary Statement: Staff recommend approval of Amendment No. 2 to increase the contract by \$844,869.31, extend the contract term for five years to 11/14/2031 for continuing services, and assigns the contract and changes the name throughout the contract to Redwood Software International, Inc.

Summary of Amendments:

Amendment No. 1 approved by Commission July 25, 2023 extended the term for three years and increased the contract by \$463,500.00.

Formal Bid and Contract Amendment(s)
August 4, 2026

MISC No. CW2259618
Fire Alarm Inspections

Contractor/Consultant/Supplier:	API Group Life Safety LLC DBA Western States Fire Protection	
Project Leader & Phone No.:	Shawn Wiggins	Ext.1916
Amendment No.:	1	

The District requires annual and semi-annual fire system confidence testing and inspections at Headquarters, the Operations Center, North County Community Office, Micro Grid, 75th ST Business center and other Community Offices to comply with local fire codes. This amendment will continue inspection services provided by Western State Fire Protection through 2031 with the following changes to the scope:

1. Remove Halls Lake for the remainder of the term.
2. Add Stanwood and Hardeson for one year.
3. Add Jackson and Youngs Creek for the remainder of the term.

These changes will add a net amount of \$34,720 to the contract.

Approximate Original Contract Amount:	\$282,818.00	Original Start/End:	3/24/25 – 12/31/31
Amendment Amount:	\$ 34,720.00	Present Start/End:	3/24/25 – 12/31/26
Approximate New Contract Amount:	\$317,538.00	New End Date:	N/A

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by a “Not to Exceed” amount of \$34,720.00.

Formal Bid and Contract Amendment(s)
August 4, 2026

MISC No. CW2260819
Twilio Services

Contractor/Consultant/Supplier:	Twilio, Inc	
Project Leader & Phone No.:	Mridula Sharma	Ext. 8322
Amendment No.:	9	
Amendment:	\$100,000.00	

This amendment is for renewal of the Twilio cloud communication services. The District uses Twilio to provide customers with self-service and outage options via phone and text, including Self Service IVR, Report an Outage IVR and outage text alerts to customers that opt-in after reporting an outage.

Original Contract Amount:	\$ 20,000.00	
Present Contract Amount:	\$ 603,000.00	Original Start/End: 6/1/2019 – 5/31/2020
Amendment Amount:	\$ 100,000.00	Present Start/End: 6/1/2019 – 8/31/2026
New Contract Amount:	\$ 703,000.00	New End Date: 8/31/2027

Summary Statement: Staff recommends approval of Amendment No. 9 to increase the contract by \$100,000.00 and extend the contract term for one year to 8/31/2027 for continuing services.

Summary of Amendments:

Amendment No. 1 dated January 20, 2020 increased the contract value by \$24,000.00 for continuing services.

Amendment No. 2 dated June 1, 2020 increased the contract value by \$60,000.00 and extended the term to May 31, 2021 for renewal of the services.

Amendment No. 3 dated March 12, 2021 increased the contract value by \$56,000.00 and extended the term to May 31, 2022 for renewal of the services.

Amendment No. 4 dated March 22, 2022 increased the contract value by \$60,000.00 and extended the term to May 31, 2023 for renewal of the services.

Amendment No. 5 dated September 8, 2022 added short code SMS messaging services, increased the contract value by \$40,000.00, and extended the term to August 31, 2023.

Amendment No. 6 dated August 28, 2023 increased the contract value by \$100,000.00 and extended the term to August 31, 2024 for renewal of the existing services.

Amendment No. 7 dated August 20, 2024 increased the contract value by \$100,000.00 and extended the term to August 31, 2025 for renewal of the existing services.

Amendment No. 8 dated September 8, 2025 increased the contract value by \$143,000.00 and extended the term to August 31, 2026 for renewal of the existing services.

Formal Bid and Contract Amendment(s)
August 4, 2026

PSC No. CW2256056
On-Call Field and Office
Surveying Services for Water
Department Projects.

Contractor/Consultant/Supplier:	David Evans and Associates
Project Leader & Phone No.:	Max Selin Ext. 3033
Amendment No.:	4
Amendment:	\$100,000.00

Original Contract Amount:	\$90,000.00	
Present Contract Amount:	\$190,000.00	Original Start/End: 8/15/24-12/31/26
Amendment Amount:	\$100,000.00	Present Start/End: 8/15/24-12/31/26
New Contract Amount:	\$290,000.00	New End Date: N/A

Summary Statement: The Water utility has an opportunity to undertake additional bond-funded work in 2026 and proposes using David Evans & Associates' on-call Professional Land Surveying services to support staff in this effort. Additionally, professional land surveying tasks relating to property staking and easement identification for the Water Utility Operations and Maintenance division have increased this year. This work requires additional funding for the existing On-Call Contract. Staff recommend approval of Amendment No. 4 to increase the contract by \$100,000.00 for continued support.

Summary of Amendments:

Amendment No. 3 dated February 10, 2026, updated the rate sheet in Exhibit B of the contract.

Amendment No. 2 dated February 3, 2026, added \$100,000 for continued support.

Amendment No. 1 dated September 9, 2024, changed the Project Lead from Lillian Manley to Max Selin.



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems	Shawn Hunstock	8497
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing

CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 4th day of August 2026.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1140361 - 1140562	\$50,107.65	2 - 8
Electronic Customer Refunds	00534060635 - 000534166498	\$6,983.81	28 - 29
WARRANT SUMMARY			
Warrants	8087198 - 8087357	\$3,003,028.35	9 - 14
ACH	6065566 - 6065865	\$3,509,442.41	15 - 24
Wires	7003992 - 7004006	\$8,433,491.03	25
Payroll - Direct Deposit	5300001604 - 5300001604	\$5,819,962.86	26
Payroll - Warrants	845747 - 845753	\$21,820.81	26
Automatic Debit Payments	5300001603 - 5300001612	\$4,185,657.39	27
	GRAND TOTAL	\$25,030,494.31	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/13/26	1140361	JEFF AMMAN	\$30.81
7/13/26	1140362	BOYDEN INVESTMENT CO LLC	\$48.05
7/13/26	1140363	VIKTRIYA KORSUNSKAYA	\$21.58
7/13/26	1140364	CINDY GILBERT	\$2,200.00
7/13/26	1140365	CAROLINA FUENTES	\$112.16
7/13/26	1140366	PULTE GROUP	\$683.77
7/13/26	1140367	PULTE HOMES OF WASHINGTON, INC.	\$105.36
7/13/26	1140368	PULTE HOMES OF WASHINGTON, INC.	\$99.70
7/13/26	1140369	PULTE HOMES OF WASHINGTON, INC.	\$98.56
7/13/26	1140370	PULTE HOMES OF WASHINGTON, INC.	\$111.98
7/13/26	1140371	PULTE HOMES OF WASHINGTON, INC.	\$81.20
7/13/26	1140372	PULTE HOMES OF WASHINGTON, INC.	\$121.30
7/13/26	1140373	JITANDER KAPIL	\$16.79
7/13/26	1140374	PULTE HOMES OF WASHINGTON, INC.	\$130.82
7/13/26	1140375	PULTE HOMES OF WASHINGTON, INC.	\$41.91
7/13/26	1140376	JESUS PAYRAN	\$80.44
7/13/26	1140377	QUALITY HOMES WESTERN WA LLC	\$190.20
7/13/26	1140378	GORDON SMITH	\$4,400.00
7/13/26	1140379	JHONNATAN GONZALEZ	\$85.26
7/13/26	1140380	DOMINIC GRANEY	\$411.54
7/13/26	1140381	ALAN SCHILLER	\$30.86
7/13/26	1140382	LAURA TUN AKE	\$407.63
7/13/26	1140383	LISA KEFFER	\$116.05
7/13/26	1140384	OM SHARMA	\$500.00
7/13/26	1140385	BLAIR SPROUSE	\$225.61
7/13/26	1140386	PULTE GROUP	\$118.29
7/13/26	1140387	CELINDA SMITH	\$37.34
7/14/26	1140388	IMEASHAWNIA MINOR-PIMPLETON	\$428.18
7/14/26	1140389	STEPHANIE GARCIA	\$121.99
7/14/26	1140390	MISHA SMITH	\$177.87
7/14/26	1140391	BIRUKE TEKELEGIORGIS	\$500.00
7/14/26	1140392	DAWN MCDANIELS	\$33.48

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/14/26	1140393	SENIOR TERRACE LLC	\$127.84
7/14/26	1140394	JACQUELINE BURKETT	\$25.00
7/14/26	1140395	OLEKSANDR MYKHAYLENKO	\$20.14
7/14/26	1140396	DONNA COMBS	\$6.15
7/14/26	1140397	SCOTT DEMELLO-WELLS	\$102.90
7/14/26	1140398	HATIDZA MADESKO	\$443.57
7/14/26	1140399	SONALI PENDHARKAR	\$64.18
7/14/26	1140400	NAOMI OBAZE	\$116.94
7/14/26	1140401	TIANCI LIU	\$130.15
7/14/26	1140402	TERESA ZAMORA	\$113.32
7/14/26	1140403	KAYLA ROBB-CORNIST	\$51.73
7/14/26	1140404	ROBIN MOSLEY	\$137.86
7/14/26	1140405	OLIVER CRUZ RIOS	\$81.83
7/14/26	1140406	NANCY BROSEMER	\$83.56
7/14/26	1140407	DVAC HEATING & AIR LLC	\$166.79
7/14/26	1140408	AMAIRANI FLORES	\$1,456.57
7/14/26	1140409	SAIRAM BHYRAVABHOTLA	\$89.53
7/15/26	1140410	DAWN TOMASEVICH	\$404.69
7/15/26	1140411	LYNNWOOD BEAVER CREEK LLC	\$21.43
7/15/26	1140412	CHRISTOPHER WOOD	\$128.28
7/15/26	1140413	2A USA AMMO LLC	\$118.82
7/15/26	1140414	ERP OPERATING LP	\$78.61
7/15/26	1140415	JADE ROBLES-TIBURCIO	\$85.85
7/15/26	1140416	JESSE GROOMS	\$85.66
7/15/26	1140417	PA MODOU DRAMMEH	\$116.65
7/15/26	1140418	ELEMENT 29 LLC	\$108.07
7/15/26	1140419	JUSTIN PINALES	\$116.08
7/15/26	1140420	PATRICIA RABB	\$306.54
7/15/26	1140421	STEPHANIE GARCIA	\$93.40
7/15/26	1140422	QUINN GIL	\$30.00
7/15/26	1140423	MANUEL LOPEZ	\$113.13
7/15/26	1140424	WAKEFIELD ALDERWOOD LLC	\$75.37

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/15/26	1140425	BRANDI LINDSAY	\$264.94
7/15/26	1140426	PAMELA ARNHOLD	\$19.44
7/15/26	1140427	CEP III-MORNING RUN 13 LLC	\$165.00
7/15/26	1140428	MICAH ADAMS	\$11.15
7/15/26	1140429	LINDA TWIGG	\$9.36
7/16/26	1140430	STRATA NICKEL LLC	\$614.14
7/16/26	1140431	BARRIT LESTER	\$166.11
7/16/26	1140432	JEANIE FULTON	\$4,082.34
7/16/26	1140433	CEP III-MORNING RUN 13 LLC	\$60.83
7/16/26	1140434	JEANNETTE VALENCIA	\$286.50
7/16/26	1140435	RONALD NEWMAN	\$55.98
7/16/26	1140436	LANGE'S LANDINGS LLC	\$56.52
7/16/26	1140437	DANIEL MORENO	\$124.94
7/16/26	1140438	KATHERINE PORTER	\$120.20
7/16/26	1140439	JIA TIAN	\$129.60
7/16/26	1140440	TOKYO NATURAL SHIATSU THERAPY LLC	\$326.47
7/16/26	1140441	TUYET NGO	\$84.51
7/16/26	1140442	THOMAS TAYLOR	\$93.27
7/17/26	1140443	FRANCESS SHARCAH	\$843.06
7/17/26	1140444	KAMEELAH DIGIOVANNI	\$121.33
7/17/26	1140445	DARINA ION	\$38.54
7/17/26	1140446	FOYA MASSAGE LLC	\$7.80
7/17/26	1140447	ERIK BANSLEBEN	\$265.00
7/17/26	1140448	ROBIN ERICKSON	\$147.28
7/17/26	1140449	SUE ANDREWS	\$138.62
7/17/26	1140450	JEANETTE BURTON	\$79.55
7/17/26	1140451	DALE PALMER	\$171.51
7/17/26	1140452	TOD JACKSON	\$6.84
7/17/26	1140453	TRANG NGUYEN	\$105.02
7/17/26	1140454	VINTAGE AT LAKEWOOD, LLC	\$12.54
7/17/26	1140455	ERP OPERATING LP	\$18.22
7/17/26	1140456	LOIS PERRINE	\$433.30

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/17/26	1140457	PUGET PARK LLC	\$6.23
7/20/26	1140458	SHIRLEY DIMMITT	\$1,649.81
7/20/26	1140459	GLORIA WILLIAMS	\$111.00
7/20/26	1140460	JASMIN PULIDO	\$56.81
7/20/26	1140461	PULTE HOMES OF WASHINGTON, INC.	\$64.39
7/20/26	1140462	AMY KENNEDY	\$974.74
7/20/26	1140463	DANE ARMSTRONG	\$87.25
7/20/26	1140464	PULTE HOMES OF WASHINGTON, INC.	\$269.46
7/20/26	1140465	WILLIAM DAO	\$213.00
7/20/26	1140466	KBHPNW LLC DBA KB HOME	\$68.48
7/20/26	1140467	JIM CREEK TREE FARM	\$200.00
7/20/26	1140468	CANELINA APARTMENTS	\$11.48
7/20/26	1140469	CANELINA APARTMENTS	\$30.49
7/20/26	1140470	MARTIN PONNECH	\$110.00
7/20/26	1140471	JOHANA VELAZQUEZ SANTIAGO	\$80.10
7/20/26	1140472	DEBBY INGRAM	\$84.90
7/20/26	1140473	TERRI KNIGHT	\$25.00
7/20/26	1140474	DESARAE LOPEZ	\$50.00
7/20/26	1140475	JENNIFER SONNEVELDT	\$3,767.90
7/21/26	1140476	LYUBOV PRIKHODKO	\$29.32
7/21/26	1140477	WILLIAM FRANKLIN	\$126.78
7/21/26	1140478	ANGEL MARTINEZ	\$124.66
7/21/26	1140479	LORENA RAMIREZ MATEU	\$111.36
7/21/26	1140480	MUHAMADOU KAABA	\$101.52
7/21/26	1140481	JERMARIO BRASWELL	\$98.90
7/21/26	1140482	TNT EMPIRE ENTERPRISE INC	\$98.69
7/21/26	1140483	RICHARD LUXMORE	\$676.13
7/21/26	1140484	JAMES SPRATLEY	\$15.00
7/21/26	1140485	KENDRA BOWDIN	\$100.00
7/21/26	1140486	ROBERT KOLBE	\$10.98
7/21/26	1140487	BONITA GRENINGER	\$16.16
7/21/26	1140488	KRISHNA KANIKE	\$17.36

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/21/26	1140489	PUGET PARK LLC	\$304.56
7/22/26	1140490	WAKEFIELD ALDERWOOD LLC	\$42.17
7/22/26	1140491	WAKEFIELD ALDERWOOD LLC	\$52.64
7/22/26	1140492	DOUGLAS AICHELE	\$31.17
7/22/26	1140493	WILLIAM FRANKLIN	\$196.00
7/22/26	1140494	KAITLYN HASS	\$32.06
7/22/26	1140495	SVETLANA KUZINA	\$307.10
7/22/26	1140496	GABRIELLA SEVERINGHAUS	\$75.35
7/22/26	1140497	JOHN ORR	\$118.00
7/22/26	1140498	GARY RUGG	\$5.57
7/22/26	1140499	PATRICIA FISHER	\$268.41
7/22/26	1140500	JANELLE SMITH	\$771.40
7/22/26	1140501	CHARLES E KELLER	\$98.65
7/22/26	1140502	JOANNE CAMERON	\$367.18
7/22/26	1140503	CECELIA POOLE	\$509.94
7/22/26	1140504	KAYANA GULEDEW	\$40.64
7/22/26	1140505	DOUGLAS LOISEL	\$46.92
7/22/26	1140506	JOSEPH AUSTIN	\$186.20
7/22/26	1140507	FRG REED LLC	\$14.59
7/22/26	1140508	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$171.89
7/22/26	1140509	SHARON LINTON	\$1,476.00
7/22/26	1140510	WAKEFIELD ALDERWOOD LLC	\$13.86
7/22/26	1140511	ART CASTILLO	\$256.19
7/22/26	1140512	TNHC WASHINGTON LLC	\$54.35
7/22/26	1140513	ABIGAIL GOODMANSEN	\$222.52
7/22/26	1140514	UINA YAMAGUCHI	\$199.36
7/22/26	1140515	EVA SANCHEZ	\$380.31
7/22/26	1140516	ESTHELA CORNEJO	\$55.77
7/22/26	1140517	AMARIS MARTINEZ RIVERA	\$143.89
7/22/26	1140518	LANDON STRICKLAND	\$193.16
7/22/26	1140519	HUGO MANUEL CARDENAS CARRERO	\$149.08
7/22/26	1140520	MARIKA COOPER	\$122.07

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/22/26	1140521	ATALA CHAVEZ MORALES	\$170.90
7/22/26	1140522	HONG TRAN	\$280.33
7/22/26	1140523	ERP OPERATING LP	\$39.86
7/22/26	1140524	WOODLAND GREENS GJJ LLC	\$14.21
7/22/26	1140525	WAKEFIELD ALDERWOOD LLC	\$55.03
7/22/26	1140526	WAKEFIELD ALDERWOOD LLC	\$12.79
7/22/26	1140527	FRANK ARANDA	\$503.63
7/23/26	1140528	MICHAEL APPLEBY	\$5.18
7/23/26	1140529	TONY DEIBERT	\$10.52
7/23/26	1140530	FRONTIER COMMUNICATIONS	\$83.21
7/23/26	1140531	JULIE HAVEN	\$116.67
7/23/26	1140532	DENISE HAUGEN	\$320.00
7/23/26	1140533	SUNI CHON	\$30.18
7/23/26	1140534	MICHAEL BURNETT	\$148.00
7/23/26	1140535	SHELBY AOS	\$125.37
7/23/26	1140536	CHARLOTTE GILBERT	\$1,041.32
7/23/26	1140537	VITORIO LOPEZ	\$258.00
7/23/26	1140538	JOHN TITLAND	\$87.11
7/23/26	1140539	JOSE QUIROZ CELIS	\$115.54
7/23/26	1140540	LEIDY REVOLORIO MAEDA	\$248.34
7/23/26	1140541	AYLAH DURAN	\$223.32
7/23/26	1140542	TRESHANNA SCOTT	\$92.95
7/23/26	1140543	LORETTA KEIM	\$127.23
7/23/26	1140544	KRISTINA MACK	\$1,231.79
7/23/26	1140545	PACIFIC RIDGE - DRH, LLC	\$15.19
7/23/26	1140546	XIAODAN HE	\$112.29
7/23/26	1140547	REBECCA BARNETT	\$139.41
7/23/26	1140548	SANDRA FETZER	\$71.22
7/23/26	1140549	ALLISON SHEKA	\$6.59
7/23/26	1140550	JOSEPH BROWN	\$192.11
7/23/26	1140551	JESSE SCHEFFER	\$67.82
7/23/26	1140552	EVERETT HOUSING AUTHORITY	\$56.68

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/23/26	1140553	ALEXANDER HINDS	\$17.11
7/24/26	1140554	CLAY 2 LLC	\$152.68
7/24/26	1140555	SEASONS LYNNWOOD, LLC	\$448.39
7/24/26	1140556	BILL BAILEY	\$257.78
7/24/26	1140557	LINDA BLAKE	\$134.58
7/24/26	1140558	KAREN COSTELLO	\$49.39
7/24/26	1140559	MIKE LEBLANC	\$52.80
7/24/26	1140560	RICHARD CORATOLO	\$33.13
7/24/26	1140561	SARAH WILLGRESS	\$462.92
7/24/26	1140562	ROBERT CLEVELAND	\$271.90

Total: \$50,107.65

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/14/26	8087198	DIGI-KEY CORP	\$2,172.02
7/14/26	8087199	CORE & MAIN LP	\$1,270.56
7/14/26	8087200	IRON MOUNTAIN QUARRY LLC	\$255.56
7/14/26	8087201	CITY OF MONROE	\$1,697.42
7/14/26	8087202	CITY OF MOUNTLAKE TERRACE	\$410.23
7/14/26	8087203	GENUINE PARTS COMPANY	\$675.20
7/14/26	8087204	PUBLIC POWER COUNCIL	\$22,500.00
7/14/26	8087205	SILVER LAKE WATER & SEWER DISTRICT	\$131.47
7/14/26	8087206	SOUND PUBLISHING INC	\$79.38
7/14/26	8087207	SULTAN SCHOOL DISTRICT 311	\$500.00
7/14/26	8087208	WASTE MANAGEMENT OF WASHINGTON INC	\$1,849.77
7/14/26	8087209	BICKFORD MOTORS INC	\$2,650.24
7/14/26	8087210	CITY OF BRIER	\$68.25
7/14/26	8087211	CROSS VALLEY WATER DISTRICT	\$252.90
7/14/26	8087212	RYAN SCOTT FELTON	\$436.30
7/14/26	8087213	GARY D KREIN	\$1,373.75
7/14/26	8087214	ROM ACQUISITION CORPORATION	\$557.21
7/14/26	8087215	JAMES SIDERIUS	\$700.00
7/14/26	8087216	PUBLIC UTILITY DIST NO 1 OF	\$7,418.96
7/14/26	8087217	CITY OF STANWOOD	\$716.58
7/14/26	8087218	WYNNE AND SONS INC	\$1,164.94
7/14/26	8087219	CITY OF EVERETT	\$201.63
7/14/26	8087220	SNOHOMISH SCHOOL DISTRICT #201	\$11,120.00
7/14/26	8087221	SUBURBAN PROPANE LP	\$865.18
7/14/26	8087222	OCCUPATIONAL HEALTH CENTERS OF WA P	\$574.00
7/14/26	8087223	BHC CONSULTANTS LLC	\$23,847.65
7/14/26	8087224	NW METAL FINISHING	\$4,638.56
7/14/26	8087225	THE PAPE GROUP	\$289.31
7/14/26	8087226	RADIATE HOLDINGS LP	\$2,529.67
7/14/26	8087227	NORTHWEST FIBER LLC	\$111.00
7/14/26	8087228	KENDALL DEALERSHIP HOLDINGS LLC	\$2,322.06
7/14/26	8087229	WATERPLACE HOTEL LLC	\$3,690.25

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/14/26	8087230	WHITEHORSE INDUSTRIAL LLC	\$13,676.78
7/14/26	8087231	SELECT AIR SERVICES INC	\$5,750.00
7/14/26	8087232	ELEVATED MECHANICAL LLC	\$2,875.00
7/14/26	8087233	HAUSMEISTER HOME SERVICES INC	\$1,841.00
7/16/26	8087234	DIGI-KEY CORP	\$8,135.31
7/16/26	8087235	IRON MOUNTAIN QUARRY LLC	\$330.79
7/16/26	8087236	CITY OF LYNNWOOD	\$497.58
7/16/26	8087237	GENUINE PARTS COMPANY	\$225.98
7/16/26	8087238	CITY OF ARLINGTON	\$1,959.22
7/16/26	8087239	REPUBLIC SERVICES INC	\$480.95
7/16/26	8087240	RIVERSIDE TOPSOIL INC	\$450.00
7/16/26	8087241	WASTE MANAGEMENT OF WASHINGTON INC	\$6,309.86
7/16/26	8087242	ALDERWOOD WATER & WASTEWATER DISTRI	\$54.24
7/16/26	8087243	ROOSEVELT WATER ASSN INC	\$162.00
7/16/26	8087244	WYNNE AND SONS INC	\$79.13
7/16/26	8087245	CITY OF EVERETT	\$43.12
7/16/26	8087246	VOID	\$0.00
7/16/26	8087247	NORTHWEST ORGANIZATION FOR ANIMAL H	\$1,900.00
7/16/26	8087248	BHC CONSULTANTS LLC	\$7,781.00
7/16/26	8087249	CONCENTRIC LLC	\$2,513.19
7/16/26	8087250	KENDALL DEALERSHIP HOLDINGS LLC	\$2,464.31
7/16/26	8087251	ROYAL HOLDCO CORP	\$844.60
7/16/26	8087252	FCP HOME SALES LLC	\$2,200.00
7/16/26	8087253	LUMENAL LIGHTING LLC	\$4,622.90
7/16/26	8087254	INSULATION CO LLC	\$1,512.00
7/16/26	8087255	MYLES ROBERTS	\$360.00
7/21/26	8087256	AT&T CORP	\$3,734.73
7/21/26	8087257	COMCAST HOLDING CORPORATION	\$314.19
7/21/26	8087258	CITY OF DARRINGTON	\$7,263.89
7/21/26	8087259	EQUIFAX INFORMATION SERVICES LLC	\$14,287.92
7/21/26	8087260	CITY OF GOLD BAR	\$12,400.23
7/21/26	8087261	CITY OF GOLD BAR	\$663.59

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/21/26	8087262	CORE & MAIN LP	\$15,994.47
7/21/26	8087263	IRON MOUNTAIN QUARRY LLC	\$248.57
7/21/26	8087264	CITY OF MARYSVILLE	\$200,212.42
7/21/26	8087265	CITY OF MARYSVILLE	\$177.39
7/21/26	8087266	CITY OF MOUNTLAKE TERRACE	\$70,347.23
7/21/26	8087267	BEACON PUBLISHING INC	\$660.00
7/21/26	8087268	GENUINE PARTS COMPANY	\$658.38
7/21/26	8087269	PAPE MACHINERY INC	\$186.17
7/21/26	8087270	SNOHOMISH COUNTY	\$10.00
7/21/26	8087271	SOUND PUBLISHING INC	\$64.68
7/21/26	8087272	CITY OF SULTAN	\$33,987.47
7/21/26	8087273	STATE OF WASHINGTON	\$69.00
7/21/26	8087274	WILBUR-ELLIS HOLDINGS II INC	\$1,067.97
7/21/26	8087275	AAA OF EVERETT FIRE	\$325.30
7/21/26	8087276	CITY OF ARLINGTON	\$149,760.50
7/21/26	8087277	BICKFORD MOTORS INC	\$6,771.26
7/21/26	8087278	CITY OF BOTHELL	\$121,336.45
7/21/26	8087279	CITY OF BRIER	\$17,728.71
7/21/26	8087280	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$189.99
7/21/26	8087281	EBEY HILL HYDROELECTRIC INC	\$1,534.54
7/21/26	8087282	CITY OF EDMONDS	\$145,805.89
7/21/26	8087283	CITY OF INDEX	\$725.09
7/21/26	8087284	GARY D KREIN	\$1,099.00
7/21/26	8087285	CITY OF LAKE STEVENS	\$128,679.25
7/21/26	8087286	CITY OF LAKE STEVENS	\$62,385.79
7/21/26	8087287	LAKE STEVENS SEWER DIST	\$363.19
7/21/26	8087288	CITY OF MONROE	\$86,736.96
7/21/26	8087289	PACIFIC PUBLISHING CO INC	\$730.80
7/21/26	8087290	ROM ACQUISITION CORPORATION	\$4,685.47
7/21/26	8087291	JAMES SIDERIUS	\$100.00
7/21/26	8087292	CITY OF STANWOOD	\$36,505.11
7/21/26	8087293	TOWN OF WOODWAY	\$5,627.94

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/21/26	8087294	WORDEN SAFETY PRODUCTS LLC	\$105.00
7/21/26	8087295	WYNNE AND SONS INC	\$283.56
7/21/26	8087296	CITY OF GRANITE FALLS	\$17,590.76
7/21/26	8087297	DEPARTMENT OF THE TREASURY	\$213,570.78
7/21/26	8087298	S-R BROADCASTING INC	\$600.00
7/21/26	8087299	CITY OF EVERETT	\$628,646.80
7/21/26	8087300	CRAWFORD & COMPANY	\$2,328.80
7/21/26	8087301	WASHINGTON STATE DOT	\$184.57
7/21/26	8087302	LIBERTY MUTUAL GROUP INC	\$18,544.06
7/21/26	8087303	REECE CONSTRUCTION COMPANY	\$2,342.87
7/21/26	8087304	METER READINGS HOLDING I CORP	\$20,795.82
7/21/26	8087305	OBERON WA LLC	\$22,901.52
7/21/26	8087306	ROYAL HOLDCO CORP	\$6,695.55
7/21/26	8087307	SNOHOMISH COUNTY	\$1,850.00
7/21/26	8087308	WHITEHORSE INDUSTRIAL LLC	\$10,364.50
7/21/26	8087309	CAMILLE TALIAFERRO-BARBER	\$500.00
7/21/26	8087310	BONNIE EVELYN BUTAUD	\$1,800.00
7/21/26	8087311	ARROW INSULATION INC	\$3,196.00
7/21/26	8087312	CITY OF LYNNWOOD	\$202,467.23
7/21/26	8087313	CITY OF MUKILTEO	\$90,018.92
7/21/26	8087314	CITY OF SNOHOMISH	\$43,361.57
7/21/26	8087315	SUPERIOR GLASS INSTALLATIONS INC	\$1,450.00
7/21/26	8087316	PRODUCT AIR HEATING & COOLING LLC	\$2,675.00
7/21/26	8087317	PUBLIC UTILITY DIST NO 1 OF	\$867.00
7/23/26	8087318	RYAN WOOD	\$275.00
7/23/26	8087319	OLYMPIC PIPELINE	\$2,085.45
7/23/26	8087320	KEVIN SUNBERG	\$1,318.50
7/23/26	8087321	CORE & MAIN LP	\$83.43
7/23/26	8087322	IRON MOUNTAIN QUARRY LLC	\$478.99
7/23/26	8087323	KENT D BRUCE	\$1,595.25
7/23/26	8087324	LANGUAGE LINE SERVICES INC	\$3,399.89
7/23/26	8087325	CITY OF LYNNWOOD	\$1,142.42

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/23/26	8087326	GENUINE PARTS COMPANY	\$870.41
7/23/26	8087327	RIVERSIDE TOPSOIL INC	\$500.00
7/23/26	8087328	SNOHOMISH COUNTY	\$10.00
7/23/26	8087329	SNOHOMISH COUNTY	\$10.00
7/23/26	8087330	SOUND PUBLISHING INC	\$2,904.00
7/23/26	8087331	US BANK NA	\$4,925.12
7/23/26	8087332	STATE OF WASHINGTON	\$30,848.30
7/23/26	8087333	ALDERWOOD WATER & WASTEWATER DISTRI	\$102.97
7/23/26	8087334	BICKFORD MOTORS INC	\$2,204.96
7/23/26	8087335	CITY OF BRIER	\$204.75
7/23/26	8087336	CINTAS CORPORATION NO 2	\$54.40
7/23/26	8087337	MOODYS INVESTORS SERVICE INC	\$24,000.00
7/23/26	8087338	SPRINGBROOK NURSERY AND TRUCKING IN	\$146.73
7/23/26	8087339	TRUE SURVEY SUPPLY INC	\$2,710.38
7/23/26	8087340	STATE OF WASHINGTON STATE PATROL	\$7,939.88
7/23/26	8087341	WYNNE AND SONS INC	\$329.70
7/23/26	8087342	CONSOLIDATED ELEC DIST INC	\$12,924.26
7/23/26	8087343	ACCORD CONTRACTORS LLC	\$69,050.00
7/23/26	8087344	PNG MEDIA LLC	\$708.64
7/23/26	8087345	SIGNIFY NORTH AMERICA CORPORATION	\$32,802.95
7/23/26	8087346	BERKSHIRE ASSOCIATES LLC	\$1,800.00
7/23/26	8087347	REECE CONSTRUCTION COMPANY	\$817.05
7/23/26	8087348	KIMLEY-HORN AND ASSOCIATES INC	\$21,022.50
7/23/26	8087349	IRIS GROUP HOLDINGS LLC	\$1,132.41
7/23/26	8087350	OBERON WA LLC	\$14,518.38
7/23/26	8087351	APEX MECHANICAL LLC	\$106,662.23
7/23/26	8087352	MEGAN CONNELL	\$482.00
7/23/26	8087353	AMICK BROWN LLC	\$2,295.00
7/23/26	8087354	ARROW INSULATION INC	\$1,037.00
7/23/26	8087355	CITY OF MILL CREEK	\$27,324.54
7/23/26	8087356	SNOHOMISH COUNTY FIRE DIST NO 4	\$30,435.00
7/23/26	8087357	INSULATION CO LLC	\$1,157.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$3,003,028.35

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/13/26	6065566	CENTRAL WELDING SUPPLY CO INC	\$1,075.10
7/13/26	6065567	DAVID EVANS & ASSOCIATES INC	\$5,099.00
7/13/26	6065568	HOWARD INDUSTRIES INC	\$5,433.46
7/13/26	6065569	MR TRUCK WASH INC	\$747.32
7/13/26	6065570	ROMAINE ELECTRIC CORP	\$214.06
7/13/26	6065571	RWC INTERNATIONAL LTD	\$310.91
7/13/26	6065572	SCHWEITZER ENGINEERING LAB INC	\$12,998.18
7/13/26	6065573	SHI INTERNATIONAL CORP	\$11,086.49
7/13/26	6065574	PROLEC-GE WAUKESHA INC	\$11,450.85
7/13/26	6065575	TOPSOILS NORTHWEST INC	\$1,240.00
7/13/26	6065576	GORDON TRUCK CENTERS INC	\$1,445.17
7/13/26	6065577	WW GRAINGER INC	\$500.84
7/13/26	6065578	CELLCO PARTNERSHIP	\$1,727.50
7/13/26	6065579	DESIGNER DECAL INC	\$1,135.06
7/13/26	6065580	GENERAL PACIFIC INC	\$3,417.67
7/13/26	6065581	LONE MOUNTAIN COMMUNICATIONS LLC	\$839.70
7/13/26	6065582	NW TRANSMISSION INC	\$7,252.40
7/13/26	6065583	LOUIS F MATHESON CONSTRUCTION INC	\$403.00
7/13/26	6065584	SWC ENTERPRISES LLC	\$2,582.99
7/13/26	6065585	SOUND SAFETY PRODUCTS CO INC	\$730.40
7/13/26	6065586	TOTAL LANDSCAPE CORP	\$11,138.55
7/13/26	6065587	TYNDALE ENTERPRISES INC	\$15,429.23
7/13/26	6065588	WALTER E NELSON CO OF WESTERN WA	\$868.01
7/13/26	6065589	ZIPPER GEO ASSOCIATES LLC	\$22,527.55
7/13/26	6065590	GRAYBAR ELECTRIC CO INC	\$219.32
7/13/26	6065591	HDR ENGINEERING INC	\$83,080.72
7/13/26	6065592	ALTEC INDUSTRIES INC	\$3,500.06
7/13/26	6065593	ANIXTER INC	\$553,533.03
7/13/26	6065594	HCL AMERICA INC	\$3,600.32
7/13/26	6065595	REXEL USA INC	\$839.20
7/13/26	6065596	CTRL PUGET SOUND REGL TRANSIT ATHRT	\$399.00
7/13/26	6065597	WILLDAN ENERGY SOLUTIONS INC	\$24,068.39

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/13/26	6065598	HM PACIFIC NORTHWEST INC	\$1,890.51
7/13/26	6065599	GLASS FIX LLC	\$412.13
7/13/26	6065600	LUISANA HERNANDEZ	\$2,279.36
7/13/26	6065601	RODDAN INDUSTRIAL LLC	\$19,496.09
7/13/26	6065602	AVI-SPL LLC	\$2,048.71
7/13/26	6065603	ON-SITE ENVIRONMENTAL INC	\$78.00
7/13/26	6065604	GRANITE CONSTRUCTION COMPANY	\$1,553.40
7/13/26	6065605	STILLY RIVER MECHANICAL INC	\$3,700.00
7/13/26	6065606	HOME COMFORT ALLIANCE LLC	\$2,875.00
7/13/26	6065607	SOUND CRAWLS LLC	\$869.00
7/13/26	6065608	JESSICA SPAHR	\$2,609.24
7/13/26	6065609	LEE BACKHOLM	\$360.00
7/13/26	6065610	JOHN HAARLOW	\$1,171.80
7/13/26	6065611	SHAWN WIGGINS	\$46.40
7/13/26	6065612	DEEPA SHIVNANI	\$860.80
7/13/26	6065613	KELLY EVANS	\$50.75
7/13/26	6065614	CAROL JANK	\$99.77
7/13/26	6065615	MARGARET CHARBONEAU	\$46.40
7/13/26	6065616	JAXEN FULLERTON	\$71.81
7/14/26	6065617	ALS GROUP USA CORP	\$600.00
7/14/26	6065618	EJ BROOKS COMPANY	\$5,036.46
7/14/26	6065619	KUBRA DATA TRANSFER LTD	\$42,230.71
7/14/26	6065620	NORTH COAST ELECTRIC COMPANY	\$10.46
7/14/26	6065621	PUGET SOUND ENERGY INC	\$8,436.95
7/14/26	6065622	SCADA AND CONTROLS ENGINEERING INC	\$20,000.00
7/14/26	6065623	STELLAR INDUSTRIAL SUPPLY INC	\$2,323.47
7/14/26	6065624	TOPSOILS NORTHWEST INC	\$465.00
7/14/26	6065625	GRAYBAR ELECTRIC CO INC	\$271.54
7/14/26	6065626	ALTEC INDUSTRIES INC	\$18,570.15
7/14/26	6065627	ANIXTER INC	\$14,696.13
7/14/26	6065628	CASCADE COLLISION CENTER INC	\$2,525.06
7/14/26	6065629	OPENSQUARE HOLDINGS LLC	\$4,943.52

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/14/26	6065630	K&D SERVICES INC	\$4,747.68
7/14/26	6065631	TRC ENGINEERS INC	\$60,857.32
7/14/26	6065632	NOKIA OF AMERICA CORP	\$2,030.95
7/14/26	6065633	QUANTUM MARKET RESEARCH INC	\$56,598.50
7/14/26	6065634	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,533.00
7/14/26	6065635	SHANE FRYE	\$43.96
7/14/26	6065636	KELLIE STICKNEY	\$1,871.81
7/14/26	6065637	TRAVIS WITTERS	\$223.51
7/14/26	6065638	RYAN COLLINS	\$250.86
7/15/26	6065639	ASPLUNDH TREE EXPERT LLC	\$65,309.88
7/15/26	6065640	HOWARD INDUSTRIES INC	\$22,461.37
7/15/26	6065641	ITRON INC	\$12,316.41
7/15/26	6065642	MR TRUCK WASH INC	\$1,813.35
7/15/26	6065643	NORTHWEST POWER POOL CORP	\$13,090.96
7/15/26	6065644	PETROCARD INC	\$29,616.28
7/15/26	6065645	ROMAINE ELECTRIC CORP	\$1,573.15
7/15/26	6065646	RWC INTERNATIONAL LTD	\$4,571.37
7/15/26	6065647	SCHWEITZER ENGINEERING LAB INC	\$12,998.18
7/15/26	6065648	SISKUN INC	\$944.90
7/15/26	6065649	SNOHOMISH COUNTY	\$307.50
7/15/26	6065650	PROLEC-GE WAUKESHA INC	\$356.50
7/15/26	6065651	STAR RENTALS INC	\$179.38
7/15/26	6065652	TOPSOILS NORTHWEST INC	\$620.00
7/15/26	6065653	OLDCASTLE INFRASTRUCTURE INC	\$18,841.26
7/15/26	6065654	DESIGNER DECAL INC	\$961.08
7/15/26	6065655	KUKER-RANKEN INC	\$215.33
7/15/26	6065656	POWER ENGINEERS INC	\$2,723.24
7/15/26	6065657	RELIANCE MANUFACTURING CORPORATION	\$1,923.61
7/15/26	6065658	LOUIS F MATHESON CONSTRUCTION INC	\$403.00
7/15/26	6065659	RUBATINO REFUSE REMOVAL LLC	\$7,291.17
7/15/26	6065660	SOUND SAFETY PRODUCTS CO INC	\$3,408.84
7/15/26	6065661	TECH PRODUCTS INC	\$952.50

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/15/26	6065662	TYNDALE ENTERPRISES INC	\$1,684.88
7/15/26	6065663	ALTEC INDUSTRIES INC	\$73.08
7/15/26	6065664	MOTION & FLOW CONTROL PRODUCTS INC	\$10,650.07
7/15/26	6065665	REXEL USA INC	\$587.44
7/15/26	6065666	CENVEO WORLDWIDE LIMITED	\$4,905.61
7/15/26	6065667	PUGET SOUND HARDWARE INC	\$2,851.77
7/15/26	6065668	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
7/15/26	6065669	DRY BOX INC	\$148.37
7/15/26	6065670	KPOCH INTERMEDIATE INC	\$708.22
7/15/26	6065671	REXEL USA INC	\$8,056.86
7/15/26	6065672	COZY HEATING INC	\$5,375.00
7/15/26	6065673	ENERGY EXTERIORS NW LLC	\$625.00
7/15/26	6065674	COHEN VENTURES INC	\$50,332.07
7/15/26	6065675	RELIANCE US HOLDINGS II LLC	\$4,350.00
7/15/26	6065676	CASSIE DAHLBECK	\$494.22
7/15/26	6065677	BRETT SMITH	\$267.30
7/16/26	6065678	DAVID EVANS & ASSOCIATES INC	\$59,001.70
7/16/26	6065679	GLOBAL RENTAL COMPANY INC	\$4,968.00
7/16/26	6065680	BENS CLEANER SALES INC	\$1,967.15
7/16/26	6065681	NORTHWEST CASCADE INC	\$287.73
7/16/26	6065682	ROHLINGER ENTERPRISES INC	\$1,918.85
7/16/26	6065683	SENSUS USA INC	\$51,122.07
7/16/26	6065684	TECH PRODUCTS INC	\$1,638.00
7/16/26	6065685	TRIANGLE ASSOCIATES INC	\$1,686.97
7/16/26	6065686	GRAYBAR ELECTRIC CO INC	\$530.86
7/16/26	6065687	TOYOTA MATERIAL HANDLING NW INC	\$1,322.45
7/16/26	6065688	SEPTIC SOLUTIONS LLC	\$1,100.59
7/16/26	6065689	GRUBER TECHNICAL INC	\$3,681.65
7/16/26	6065690	JEFFREY KALLSTROM	\$992.05
7/16/26	6065691	ADAM LEWIS	\$237.65
7/16/26	6065692	LYNH DICKEN	\$91.35
7/16/26	6065693	MONTE VITALE	\$175.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/16/26	6065694	KRYSTAL EWING	\$55.10
7/16/26	6065695	RYAN WALKER	\$353.66
7/16/26	6065696	SUZANNE BUCHMANN	\$23.20
7/16/26	6065697	SHAWN HUNSTOCK	\$834.36
7/16/26	6065698	JENNA PETH	\$632.55
7/17/26	6065699	MR TRUCK WASH INC	\$1,502.78
7/17/26	6065700	TOPSOILS NORTHWEST INC	\$3,720.00
7/17/26	6065701	TFS ENERGY LLC	\$951.83
7/17/26	6065702	TULLETT PREBON AMERICAS CORP	\$1,000.00
7/17/26	6065703	CELLCO PARTNERSHIP	\$319.56
7/17/26	6065704	QUALCO ENERGY	\$2,500.00
7/17/26	6065705	RUBATINO REFUSE REMOVAL LLC	\$1,084.22
7/17/26	6065706	TOOL WATCH LLC	\$16,275.10
7/17/26	6065707	STUART C IRBY COMPANY	\$49,462.69
7/17/26	6065708	MOBILIZZ USA INC	\$604.45
7/17/26	6065709	AMERICAN CRAWLSPACE & PEST SERVICES	\$725.00
7/17/26	6065710	ENERGY EXTERIORS NW LLC	\$2,559.38
7/17/26	6065711	JENNA PETH	\$456.37
7/20/26	6065712	CENTRAL WELDING SUPPLY CO INC	\$400.46
7/20/26	6065713	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$5,783.49
7/20/26	6065714	GLOBAL RENTAL COMPANY INC	\$9,936.00
7/20/26	6065715	NELSON DISTRIBUTING INC	\$5,797.24
7/20/26	6065716	NEWARK CORP	\$44.66
7/20/26	6065717	NORTHWEST LOGO PRODUCTS LLC	\$2,214.76
7/20/26	6065718	PETROCARD INC	\$20,565.43
7/20/26	6065719	RWC INTERNATIONAL LTD	\$580.04
7/20/26	6065720	SCHWEITZER ENGINEERING LAB INC	\$483.72
7/20/26	6065721	PROLEC-GE WAUKESHA INC	\$24,241.25
7/20/26	6065722	TOPSOILS NORTHWEST INC	\$310.00
7/20/26	6065723	CHAMPION BOLT & SUPPLY INC	\$728.89
7/20/26	6065724	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$956.05
7/20/26	6065725	DICKS TOWING INC	\$192.27

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/20/26	6065726	GENERAL PACIFIC INC	\$69,995.53
7/20/26	6065727	HOGLUNDS TOP SHOP INC	\$2,357.36
7/20/26	6065728	NORTHWEST CASCADE INC	\$138.92
7/20/26	6065729	NORTHWEST HANDLING SYSTEMS INC	\$1,225.17
7/20/26	6065730	PACO VENTURES LLC	\$7,033.60
7/20/26	6065731	LOUIS F MATHESON CONSTRUCTION INC	\$1,196.70
7/20/26	6065732	ROHLINGER ENTERPRISES INC	\$6,804.66
7/20/26	6065733	TRAVIS PATTERN & FOUNDRY INC	\$755.83
7/20/26	6065734	WALTER E NELSON CO OF WESTERN WA	\$6,405.84
7/20/26	6065735	WESTERN SAFETY PRODUCTS INC	\$1,846.32
7/20/26	6065736	WESTON SERVICES INC	\$27,886.50
7/20/26	6065737	GRAYBAR ELECTRIC CO INC	\$417.47
7/20/26	6065738	ALTEC INDUSTRIES INC	\$6,297.74
7/20/26	6065739	ANIXTER INC	\$191,368.80
7/20/26	6065740	ARC DOCUMENT SOLUTIONS LLC	\$831.04
7/20/26	6065741	ICONIX WATERWORKS INC	\$2,135.86
7/20/26	6065742	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
7/20/26	6065743	LITE-ON TECHNOLOGY USA INC	\$162.90
7/20/26	6065744	CENVEO WORLDWIDE LIMITED	\$5,981.20
7/20/26	6065745	BORDER STATES INDUSTRIES INC	\$117,144.87
7/20/26	6065746	NOKIA OF AMERICA CORP	\$1,659.58
7/20/26	6065747	RODDAN INDUSTRIAL LLC	\$7,690.48
7/20/26	6065748	TOYOTA MATERIAL HANDLING NW INC	\$1,096.13
7/20/26	6065749	BITCO SOFTWARE LLC	\$16,395.00
7/20/26	6065750	KEITHLY BARBER ASSOCIATES INC	\$1,859.90
7/20/26	6065751	MR RACKS LLC	\$513.71
7/20/26	6065752	ON-SITE ENVIRONMENTAL INC	\$390.00
7/20/26	6065753	ARBITER SYSTEMS INC	\$4,280.42
7/20/26	6065754	COZY HEATING INC	\$2,875.00
7/20/26	6065755	GRANITE CONSTRUCTION COMPANY	\$3,548.85
7/20/26	6065756	SOUND CRAWLS LLC	\$2,025.00
7/20/26	6065757	RELIANCE US HOLDINGS II LLC	\$5,750.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/21/26	6065758	DAVID EVANS & ASSOCIATES INC	\$34,006.00
7/21/26	6065759	GLOBAL RENTAL COMPANY INC	\$303,282.92
7/21/26	6065760	HARGIS ENGINEERS INC	\$6,767.00
7/21/26	6065761	LAITRAM GROUP INC	\$11,113.01
7/21/26	6065762	SHI INTERNATIONAL CORP	\$218.70
7/21/26	6065763	STELLAR INDUSTRIAL SUPPLY INC	\$2,632.75
7/21/26	6065764	TOPSOILS NORTHWEST INC	\$775.00
7/21/26	6065765	UNITED PARCEL SERVICE	\$190.04
7/21/26	6065766	VAN NESS FELDMAN LLP	\$5,417.00
7/21/26	6065767	WW GRAINGER INC	\$1,809.34
7/21/26	6065768	AABCO BARRICADE CO INC	\$141.77
7/21/26	6065769	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$37.27
7/21/26	6065770	DUNLAP INDUSTRIAL HARDWARE INC	\$414.04
7/21/26	6065771	GENERAL PACIFIC INC	\$15,195.33
7/21/26	6065772	LENZ ENTERPRISES INC	\$196.47
7/21/26	6065773	NORTHWEST CASCADE INC	\$441.00
7/21/26	6065774	LOUIS F MATHESON CONSTRUCTION INC	\$299.42
7/21/26	6065775	RUBATINO REFUSE REMOVAL LLC	\$1,748.68
7/21/26	6065776	SWC ENTERPRISES LLC	\$10,000.90
7/21/26	6065777	SNOHOMISH COUNTY	\$75,235.31
7/21/26	6065778	SHERMAN & REILLY INC	\$4,021.99
7/21/26	6065779	GRAYBAR ELECTRIC CO INC	\$1,994.79
7/21/26	6065780	ALTEC INDUSTRIES INC	\$8,205.09
7/21/26	6065781	ANIXTER INC	\$92,766.35
7/21/26	6065782	PACIFIC OFFICE AUTOMATION INC	\$15,903.05
7/21/26	6065783	HARMSSEN LLC	\$2,400.00
7/21/26	6065784	WELLNESS BY WISHLIST INC	\$1,558.90
7/21/26	6065785	WALTER E NELSON OF N WASHINGTON	\$942.75
7/21/26	6065786	EUROFINS ENVR TESTING AMERICA HOLDI	\$640.00
7/21/26	6065787	ON-SITE ENVIRONMENTAL INC	\$78.00
7/21/26	6065788	JEFFREY ROBERTS	\$280.00
7/21/26	6065789	PATRICK KELLY	\$175.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/21/26	6065790	JOSHUA ENRIQUEZ	\$351.79
7/21/26	6065791	JING XU	\$2,332.41
7/21/26	6065792	HAILEY WANG	\$1,062.51
7/21/26	6065793	IBEW LOCAL 77	\$104,835.32
7/22/26	6065794	FASTENAL COMPANY	\$1,906.19
7/22/26	6065795	NORTHWEST SALES GROUP INC	\$321.26
7/22/26	6065796	ROMAINE ELECTRIC CORP	\$1,626.02
7/22/26	6065797	SHI INTERNATIONAL CORP	\$16,222.32
7/22/26	6065798	GORDON TRUCK CENTERS INC	\$5,229.24
7/22/26	6065799	WW GRAINGER INC	\$126.34
7/22/26	6065800	RS AMERICAS INC	\$3,224.80
7/22/26	6065801	CUZ CONCRETE PRODUCTS INC	\$13,334.60
7/22/26	6065802	DUNLAP INDUSTRIAL HARDWARE INC	\$350.09
7/22/26	6065803	EDM INTERNATIONAL INC	\$28,024.50
7/22/26	6065804	HD FOWLER COMPANY INC	\$178.38
7/22/26	6065805	LENZ ENTERPRISES INC	\$198.20
7/22/26	6065806	MILLIMAN INC	\$763.81
7/22/26	6065807	LOUIS F MATHESON CONSTRUCTION INC	\$479.62
7/22/26	6065808	TRICO COMPANIES LLC	\$660.06
7/22/26	6065809	ALTEC INDUSTRIES INC	\$503.52
7/22/26	6065810	ANIXTER INC	\$30,552.20
7/22/26	6065811	ARC DOCUMENT SOLUTIONS LLC	\$3,356.35
7/22/26	6065812	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
7/22/26	6065813	MCG ENERGY HOLDINGS LLC	\$2,857.40
7/22/26	6065814	SHERELLE GORDON	\$6,753.23
7/22/26	6065815	TIOCCO-FILMAX A DIVISION OF FILMAX	\$1,557.12
7/22/26	6065816	PUGET SOUND HARDWARE INC	\$6,931.02
7/22/26	6065817	BORDER STATES INDUSTRIES INC	\$7,780.26
7/22/26	6065818	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
7/22/26	6065819	TOYOTA MATERIAL HANDLING NW INC	\$1,293.38
7/22/26	6065820	COGNIZANT WORLDWIDE LIMITED	\$2,489.31
7/23/26	6065821	ASPLUNDH TREE EXPERT LLC	\$69,366.23

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/23/26	6065822	DOBLE ENGINEERING CO	\$512.00
7/23/26	6065823	EJ BROOKS COMPANY	\$10,238.10
7/23/26	6065824	FASTENAL COMPANY	\$158.67
7/23/26	6065825	NELSON DISTRIBUTING INC	\$628.47
7/23/26	6065826	NORTH COAST ELECTRIC COMPANY	\$5,821.73
7/23/26	6065827	PROLEC-GE WAUKESHA INC	\$7,809.11
7/23/26	6065828	STELLAR INDUSTRIAL SUPPLY INC	\$1,068.58
7/23/26	6065829	RS AMERICAS INC	\$6,924.01
7/23/26	6065830	LONGS LANDSCAPE LLC	\$345.75
7/23/26	6065831	DAVID JAMES PERKINS	\$2,680.00
7/23/26	6065832	SOUND SAFETY PRODUCTS CO INC	\$4,610.67
7/23/26	6065833	ARCOS LLC	\$203,700.27
7/23/26	6065834	GRAYBAR ELECTRIC CO INC	\$634.34
7/23/26	6065835	API GROUP LIFE SAFETY USA LLC	\$795.70
7/23/26	6065836	RESOURCE INNOVATIONS INC	\$25,000.00
7/23/26	6065837	JENSEN ENTERPRISES INC	\$16,830.89
7/23/26	6065838	EMERGENT DEVICES INC	\$989.10
7/23/26	6065839	CUSTOM TRUCK ONE SOURCE INC	\$11,821.17
7/23/26	6065840	TOYOTA MATERIAL HANDLING NW INC	\$266.10
7/23/26	6065841	SECURIAN LIFE INSURANCE CO	\$18,047.55
7/23/26	6065842	COGNIZANT WORLDWIDE LIMITED	\$1,885.77
7/23/26	6065843	CIVICPLUS LLC	\$15,853.08
7/23/26	6065844	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,525.00
7/23/26	6065845	AA REMODELING LLC	\$1,325.00
7/23/26	6065846	CRAWL PROS HOLDINGS INC	\$1,086.00
7/23/26	6065847	SHANE FRYE	\$320.15
7/23/26	6065848	SUZANNE OVERSVEE	\$296.15
7/23/26	6065849	ANGELA JOHNSTON	\$1,424.72
7/23/26	6065850	SANJEEV FARWAHA	\$7,075.73
7/23/26	6065851	JAMES CORNELL	\$175.00
7/23/26	6065852	JENNETTE SUTTON	\$255.00
7/23/26	6065853	KYRA FARMER	\$1,531.68

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/24/26	6065854	PERTEET INC	\$6,509.70
7/24/26	6065855	PUGET SOUND ENERGY INC	\$1,290.15
7/24/26	6065856	UNITED PARCEL SERVICE	\$338.12
7/24/26	6065857	NORTHWEST CASCADE INC	\$61.90
7/24/26	6065858	TYNDALE ENTERPRISES INC	\$19,713.28
7/24/26	6065859	CURTIS A SMITH	\$27,508.41
7/24/26	6065860	SAFETY-KLEEN SYSTEMS INC	\$484.58
7/24/26	6065861	RODDAN INDUSTRIAL LLC	\$13,711.10
7/24/26	6065862	TROY HAUGSTAD	\$175.00
7/24/26	6065863	SUE FRESE	\$64.50
7/24/26	6065864	CLAUDIU LAZAR	\$2,225.41
7/24/26	6065865	SOLANA FOO	\$1,655.62

Total: \$3,509,442.41

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
7/15/26	7003992	LL&P WIND ENERGY INC	\$407,043.41
7/16/26	7003993	US DEPARTMENT OF ENERGY	\$1,002.06
7/17/26	7003994	CRAWFORD & COMPANY	\$5,307.71
7/20/26	7003995	CITY OF SEATTLE	\$285,780.33
7/20/26	7003996	HAMPTON LUMBER MILLS-WA INC	\$78,273.25
7/20/26	7003997	WHEAT FIELD WIND POWER PROJECT LLC	\$2,558,685.53
7/20/26	7003998	AVANGRID POWER HOLDINGS INC	\$1,178,200.56
7/21/26	7003999	ICMA-RC	\$126.11
7/21/26	7004000	ICMA-RC	\$332,289.39
7/21/26	7004001	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$19,657.39
7/21/26	7004002	ICMA-RC	\$903,103.31
7/22/26	7004003	US DEPARTMENT OF ENERGY	\$2,559,680.00
7/23/26	7004004	CRAWFORD & COMPANY	\$36.48
7/25/26	7004005	SNOLEAVE VPFML MEDICAL	\$43,795.85
7/25/26	7004006	SNOLEAVE VPFML MEDICAL	\$60,509.65

Total: \$8,433,491.03

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
7/20/26	5300001604	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,819,962.86
7/22/26	845747 - 845753	PUD EMPLOYEES - WARRANTS	\$21,820.81

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
7/17/26	5300001603	WELLNESS BY WISHLIST INC	\$12,156.38
7/17/26	5300001605	LIBERTY MUTUAL GROUP DBA	\$12,112.49
7/21/26	5300001606	ADP INC	\$1,457,068.56
7/22/26	5300001607	WELLNESS BY WISHLIST INC	\$13,328.58
7/23/26	5300001608	STATE OF WA DEPT OF RETIR	\$168,023.06
7/23/26	5300001609	STATE OF WA DEPT OF REVEN	\$2,481,807.16
7/23/26	5300001610	STATE OF WA DEPT OF REVEN	\$2,282.15
7/24/26	5300001611	WELLNESS BY WISHLIST INC	\$14,076.80
7/24/26	5300001612	LIBERTY MUTUAL GROUP DBA	\$24,802.21

Total: **\$4,185,657.39**

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/13/26	000534060635	JEFF SIMONTON	\$367.58
7/13/26	000534060636	JOHN DALY	\$75.14
7/13/26	000534060637	DONALD FENTON	\$4.74
7/13/26	000534060638	JEFF SIMONTON	\$160.56
7/13/26	000534060639	JEFF SIMONTON	\$207.02
7/14/26	000534079330	LUIS FELIPE GALINDO GIL	\$84.74
7/14/26	000534079331	PAMELA BURLEY	\$274.00
7/15/26	000534089926	HANA AYELE	\$194.84
7/15/26	000534089927	GLADIS ALVARADO	\$86.59
7/15/26	000534089928	ANIDYA BHANDARI	\$74.94
7/15/26	000534089929	HENRY IHRIG	\$117.92
7/15/26	000534089930	CALVIN SONG	\$110.00
7/15/26	000534089931	SUNIL KUMAR NIRMAL	\$228.74
7/15/26	000534089932	ELEAZAR LOPEZ-OSORIA	\$36.54
7/15/26	000534089933	NATHAN JEMISON	\$13.54
7/15/26	000534089934	KAI WARREN	\$241.08
7/16/26	000534103621	ZACHARY BUCKLIN	\$253.63
7/17/26	000534112089	WILLIAM PLYMALE II	\$130.71
7/17/26	000534112090	LUCIANO FIGUEIREDO	\$156.83
7/17/26	000534112091	REICE JAMES	\$66.67
7/17/26	000534112092	CHENCHAO CHEN	\$44.70
7/17/26	000534112093	XAVIER WILLIAMS	\$59.69
7/17/26	000534112094	KRISTEN HARPER	\$146.85
7/17/26	000534112095	CASSIDY LESTER	\$148.45
7/17/26	000534112096	DANIEL GUSTAVO LEON PEREZ	\$43.97
7/17/26	000534112097	BROOKE BRADSHAW	\$47.68
7/17/26	000534112098	NATHAN ARGANTI	\$160.00
7/17/26	000534112099	ANTHONY WORRELL	\$126.00
7/17/26	000534112100	SANTOS VASQUEZ RAMIREZ	\$126.46
7/20/26	000534125503	JESSE PAYNE	\$69.72
7/20/26	000534125504	JESSE PAYNE	\$90.28
7/20/26	000534125505	AMY ERKEN	\$194.00

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/20/26	000534125506	BRIAN RICHINS	\$189.55
7/21/26	000534143959	MARCO SOLIS RUIZ	\$200.00
7/21/26	000534143960	TIFFANY LITTLE	\$384.46
7/21/26	000534143961	DEIBY ESQUIVEL	\$32.09
7/21/26	000534143962	KHAJA WAQAS	\$111.20
7/21/26	000534143963	BARBARA GLEASON	\$59.56
7/21/26	000534143964	NIKITHA REDDY MALKANNAGARI	\$77.59
7/21/26	000534143965	BARBARA GLEASON	\$16.60
7/21/26	000534143966	RENE FEDERICO ROJAS	\$78.89
7/21/26	000534143967	MERT DEMIRTAS	\$145.47
7/22/26	000534150529	STACEY THIEMENS	\$25.29
7/22/26	000534150530	SOPHIA EMERSON	\$64.86
7/22/26	000534150531	MARICOR DIAZ	\$14.42
7/22/26	000534150532	JOSEPH DANILESCU	\$48.83
7/22/26	000534150533	LORNA COLLANO	\$66.78
7/24/26	000534166491	PATRICIA RUTTEN	\$83.00
7/24/26	000534166492	ILETA ADAMS	\$284.27
7/24/26	000534166493	BRANDON SAVAIINAEA	\$408.50
7/24/26	000534166494	SARAH DOYLE BROWN	\$111.16
7/24/26	000534166495	JOHN DALY	\$29.18
7/24/26	000534166496	BRANDON SAVAIINAEA	\$227.20
7/24/26	000534166497	BRANDON SAVAIINAEA	\$138.67
7/24/26	000534166498	BRANDON SAVAIINAEA	\$42.63

Total: \$6,983.81



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 4

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Energizing Life In Our Communities

Media Report

Aaron Swaney, Manager Corporate Communications

August 4, 2026



Media Coverage

SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE

RTO Insider story on Wildfires

Focus on collaboration between
PNW utilities and mitigation
efforts this wildfire season

SnoSMART benefits (remote
operation, system visibility)
mentioned

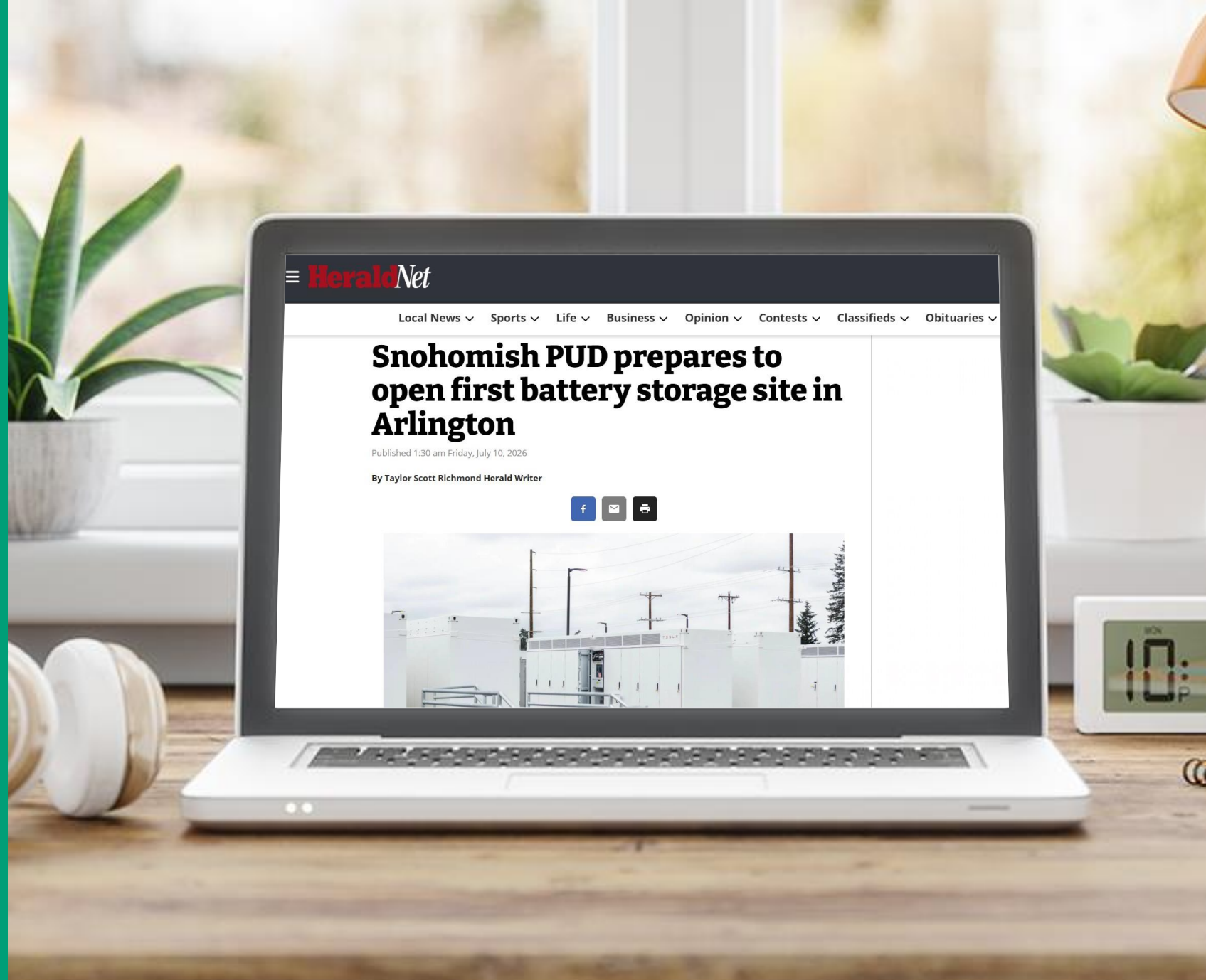


MEDIA COVERAGE

Herald story on Arlington battery site

Reporter covered Ameresco
project that will be state's first
battery energy storage facility

Focus on improved resource
adequacy, operation cost savings
and safety





Publications

SNOHOMISH
PUD
Energizing Life In Our Communities

PUBLICATION

The Wire

Set to hit mailboxes in August

Detailed PUD approach to handling large load requests like data centers and how customers can find out more information

Also highlighted:

- Conservation work with Edmonds College, Premera Blue Cross to reduce energy costs
- Community Energy Run promo
- Easy ways to save energy
- Safety spotlight

PUD
Energizing Life In Our Communities

THE WIRE

AUGUST 2026 / SNOPUD.COM

How Your PUD Serves Growth

Facts on our approach to handling data centers and other large energy consumers



Will current customers pay for new infrastructure to serve new large power requests?

The PUD's primary focus is on providing affordable reliable power to its existing customers while planning for the future. Growth will pay for growth. All costs associated with new large power requests are billed to the inquiring business up front, and the on-going cost of serving these new large requests are charged to the customer who drives those costs.



Will new large power requests lead to brownouts or power deficiencies?

Our duty is to serve our customers safely and reliably with affordable power. The PUD performs a System Impact Study to determine infrastructure requirements and evaluate power availability before deciding how to proceed with requests.



Will new large power development impact land use or natural resources?

The PUD is committed to delivering power and water sustainably and responsibly. Land use, zoning, environmental review and permitting decisions remain with local governments through their public processes. The PUD evaluates electric service needs and system impacts for developments approved by local governments.



How do I find out more information?

We value input from community members and stakeholders, and we make decisions using clear public-power standards that are applied consistently to all customers. The PUD is run by a Board of Commissioners elected by you, our customers. Commission meetings are held twice a month and are open to everyone. Learn more at: snopud.com/commission

View/report outages at OUTAGEMAP.SNOPUD.COM or report at (425) 783-1001

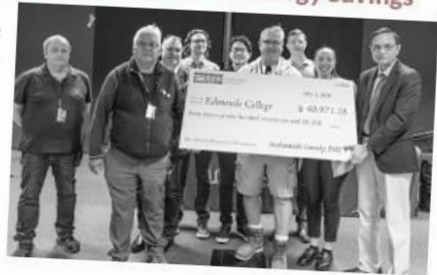
THE WIRE

SNOHOMISH COUNTY PUD

AUGUST 2026

Powering Economic Development With Energy Savings

Through the Commercial Strategic Energy Management Program, Snohomish County PUD supports economic development by partnering with organizations like Edmonds College and Premera Blue Cross to reduce energy costs and improve long-term affordability. Helping these customers save money, like Edmonds College's more than 512,000 kilowatt-hours and nearly \$41,000 in annual savings, the PUD enables them to better control operating expenses. In turn, those savings can help them control costs that matter most to the community, like tuition and health care, while also supporting a strong local economy and maintaining reliable, affordable energy for all.



Register NOW for the Community Energy Run!

Save the date! Join the PUD on Oct. 3 for our first-ever Community Energy Run. All proceeds will help our neighbors in need through the Community Energy Fund managed by St. Vincent de Paul. Sign up now at snopud.com/run before prices increase Sept. 1.



Easy Ways to Save: Hang Laundry Outside

Take advantage of warm weather to hang laundry outside and avoid using your dryer. It will keep your house cooler and help save energy.



Safety Spotlight:

Don't overload outlets or use extension cords in place of outlets. Call an electrician to install additional outlets as necessary. Visit snopud.com/electricfiresafety for details.



Rebate, Rebate!

Is your new energy-efficient purchase even more charming than you suspected? We offer rebates on qualified smart thermostats, water heaters, and washers & dryers. Visit snopud.com/rebates to check eligibility!

SNOHOMISH COUNTY

PUD

PUBLIC UTILITY DISTRICT NO. 1

Customer Service: (425) 783-1000
Monday-Friday, 8 am-5:30 pm
1-877-783-1000 outside Everett and in Western WA
Visit us online at snopud.com

Pay your bill:
1-888-909-4628
or online at
MY.SNOPUD.COM

PUBLICATION

Hydro Leader Magazine

Publication interviewed
Andrew McDonnell,
Scott Spahr and Erica Keene
on how PUD promotes
hydro, environmental
stewardship, modernization
projects and more

Snohomish County Public Utility District: Powered by Hydro



The PUD's Youngs Creek Hydroelectric Project generates enough electricity to power approximately 1,500 homes annually.

In Snohomish County, north of Seattle, Snohomish County Public Utility District (PUD) provides electrical service to approximately 385,000 customers and water for about 23,000 customers. In addition to being the Bonneville Power Administration's single largest customer, it owns and operates five hydroelectric projects. In this interview, Scott Spahr, the PUD's generation engineering manager; Andrew McDonnell, its natural resources manager; and Erica Keene, its media and public relations liaison, talk about hydro's role in powering the future and the public utility's efforts to educate the public and provide clean energy at affordable rates.

Hydro Leader: Would you each tell us about your background and how you came to be in your current position?

Andrew McDonnell: I am the natural resources manager at Snohomish County PUD. My background is in fish and aquatic biology. I began working at the PUD in 2015 to support our hydroelectric projects' license implementation. In 2024, I was promoted to my current role as manager of natural resources.

Scott Spahr: I manage the generation engineering group for Snohomish County PUD. I've been with the PUD for 18 years. During that time, I've done everything from license implementation to managing projects for new hydro. I'm a civil engineer by background and came to the PUD from another water utility.

Erica Keene: I'm the media and public relations liaison. I came to the PUD about 8 months ago after working for a natural resources agency for the last 13 years.

Hydro Leader: Please introduce Snohomish County PUD.

Erica Keene: Snohomish County PUD was founded by a vote of the people in 1936. We're a public utility that serves electricity to about 385,000 customers and water to about 23,000 customers. We provide electric service to all of Snohomish County and Camano Island in Washington State. We are the largest public utility in Washington, the second largest in the Pacific Northwest, and the



Community members gather in the generation house of the PUD's Woods Creek Sustainability Center, a run-of-river hydropower project.

12th largest in the nation. Our energy mix is 82 percent hydropower and 11 percent nonemitting nuclear, making our energy 93 percent clean and renewable.

Hydro Leader: Please tell us about your hydropower projects.

Scott Spahr: The PUD owns and maintains five hydroelectric projects. Our largest is the 112-megawatt (MW) nameplate Jackson Hydroelectric Project, built in 1984. It is centered around Spada Lake, which we co-own and manage with the City of Everett. It provides the drinking water supply for 80 percent of the county and provides environmental flows and special-purpose flows for 16 miles of the Sultan River. We acquired one of our small-scale hydroelectric projects, the 650-kilowatt Woods Creek facility. From 2011 to 2018, we developed three small, high-head, run-of-river projects: Youngs Creek, Hancock Creek, and Calligan Creek. Hancock and Calligan are each 6 MW, and Youngs Creek is 7.5 MW. We are the only utility in Washington State that has built a new hydroelectric project within the last 25 years. I was the project manager for those three projects, which are all in the foothills, outside anadromous stream reaches. They are fully automated and operated remotely.

Hydro Leader: What role did environmental stewardship play in the development and operation of those projects?

Andrew McDonnell: Environmental stewardship is an

integral part of our operations. Under the Commission's guidance, we promote projects that create jobs, improve the environment, and provide clean energy. We have another 600-acre project in the process of being developed. The project will provide clean energy and create jobs. We have found that clean energy development can reach a point where it can be self-sustaining. We observe that in managing our old growth forest headwaters, we have developed a species diversity.



**Congressman
Dan Newhouse:
Growth Ahead
for Hydropower**



Customer Environmental Sustainability Goals Working Group

(A pilot program to support Strategic Priority 4.2)

Dawn Presler, Lead Environmental Compliance Specialist

August 4, 2026

Presentation Purpose

- Provide high-level overview of a new process
- Informational Only



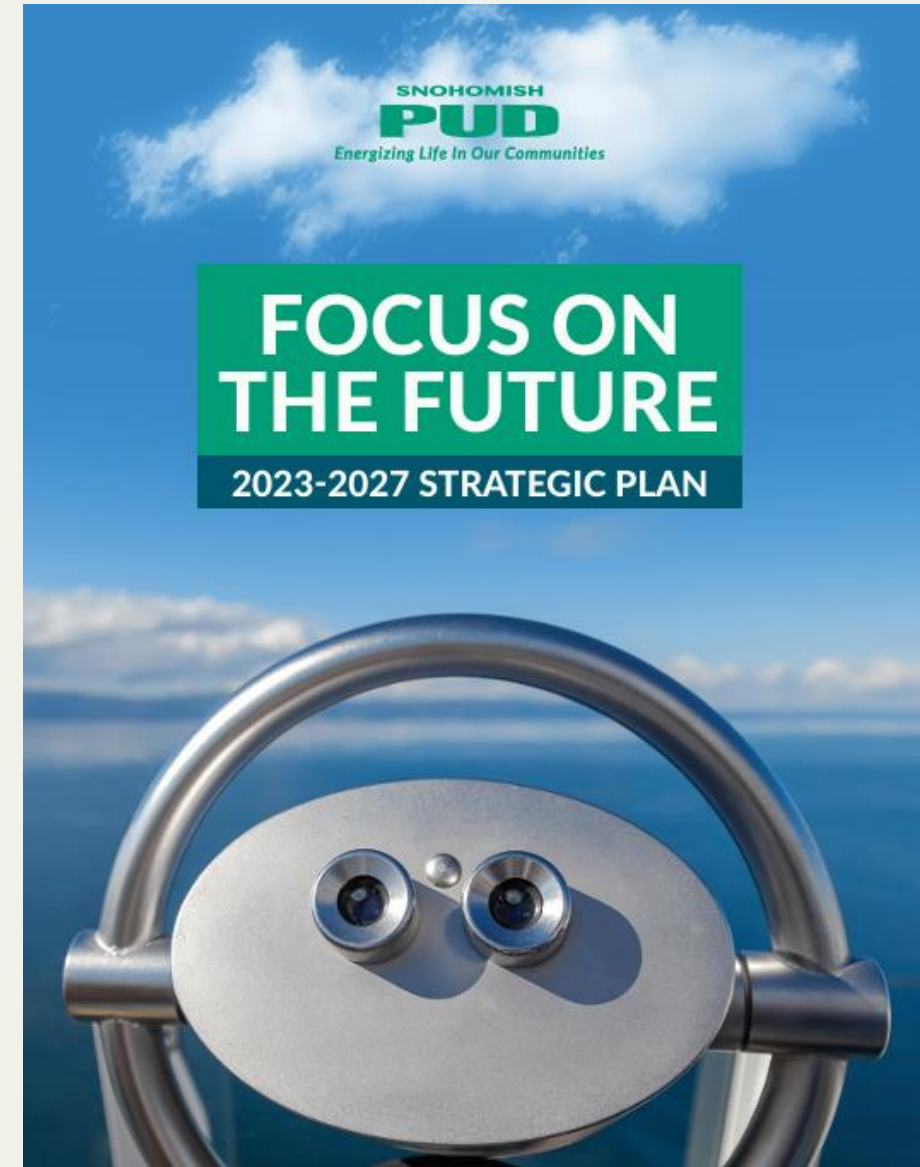
Strategic Plan

Strategic Priority 4: Build a Sustainable Future With Our Communities.

- SP4.2: Helping our customers meet their environmental sustainability goals.

Engage with community leaders and customers to understand their varying sustainability goals. Develop mutually agreeable strategies and timelines to meet their objectives.

- *A: Clearly **articulate guidelines** and expectations of how we partner and support our communities and customers, appropriate to our role as a public utility.*
- *B: Strengthen our ability to **support local governments, agencies, and commercial customers.***



Customer Environmental Sustainability Goals (CESG) Working Group

- Cross-PUD think tank
- Evaluate new requests
- Recommend approval or denial
- Track requests and outcomes
- Report trends
- Evaluate pilot program



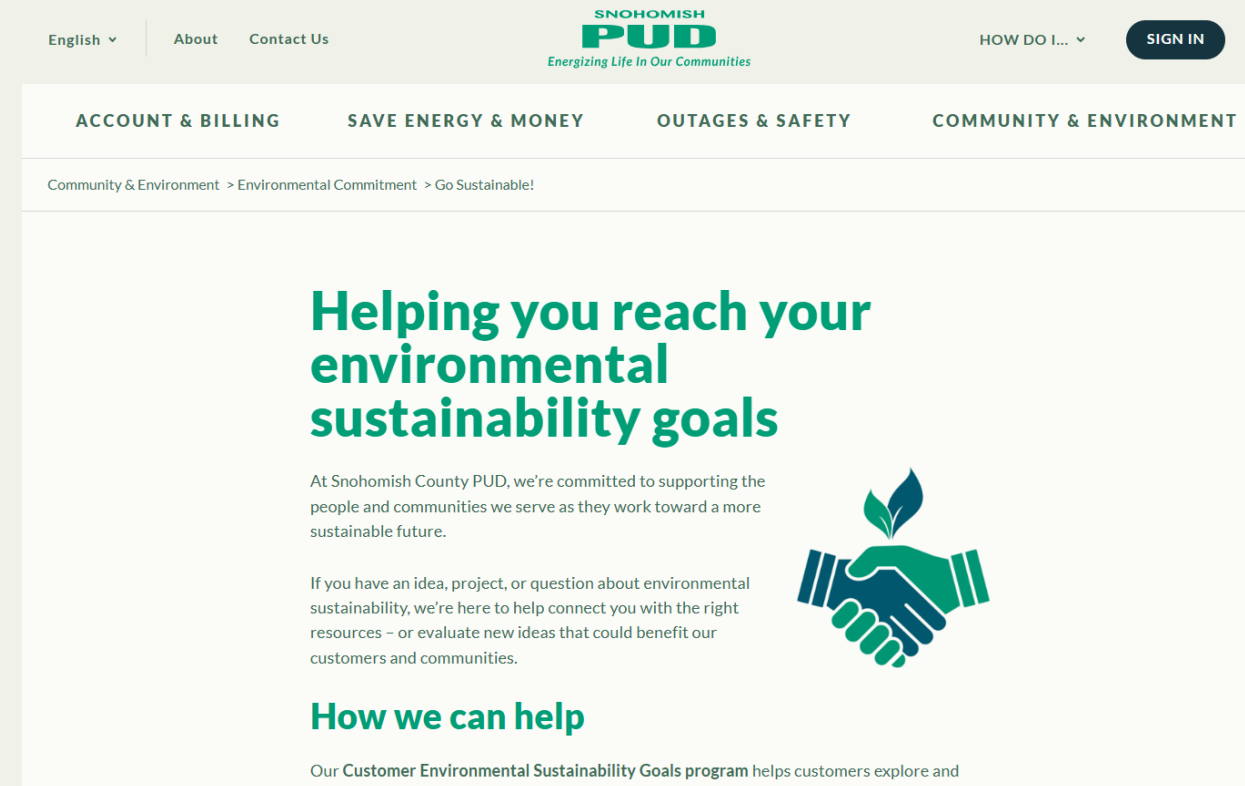
Types of Requests

- Environmental stewardship focused:
 - ☐ Electricity - Efficiency/Conservation/Audit
 - ☐ Water - Efficiency/Conservation/Audit
 - ☐ Generation/Renewable Energy Resource
 - ☐ Transportation Electrification
 - ☐ Environmental Stewardship/Habitat Conservation
 - ☐ Other
- Legally allowed as a Public Utility District.
- Within PUD resources' capacity.
- Forward to responsible department if an existing program/offering.



Pilot Process

- Web form on snopud.com “Go Sustainable” page
- CESG reviews and makes recommendation
- Customer receives feedback along the way
- Targeting full answer within 90 days
- Requests and trends are tracked and shared with the Environmental Stewardship Committee



Next Steps

- Communication pieces internal and external
- Pilot over the next 12 months
- Share requests with Environmental Stewardship Committee (ESC)
- Adjust process as needed
- Propose program(s) for moving forward if applicable



Thank you

- CESG Working Group:
 - Water – Karen Latimer
 - Customer Service – Jamie Contreras
 - Key Accounts – Eddie Haugen
 - Customer Engineering – Mark Phillips
 - Government Affairs – Brenda White
 - Finance & Risk – Angela Johnston
 - Legal – Matt Otten
- Environmental Stewardship Committee
- Sponsors: Colin Willenbrock, Jason Zyskowski, Jeff Bishop



Questions?





The What and When of Energy Efficiency Measures

August 4, 2026
Intern Report 2026: Kristen O'Shea

- **Agenda**
- About Me
- Residential Measures Overview
- Case Study: Thermostats
- Learning Opportunities

This presentation is informational only—no action is needed.

About Me

Background



Snohomish is home!



Incoming Junior at Cornell University



Applied Economics and Management
(Business Analytics)

SnoPUD



Role: Data analysis, visualizing feedback &
proposing data-driven solutions



Last Year: IQD Programs



This Year: Energy Efficiency Programs

Residential Measures Overview

We've known that savings degrade over time, but we seldom have the capacity to pinpoint when in their lifespan they would have been most valuable to us.



Data:

Site Savings (kWh) & BPA Reimbursement

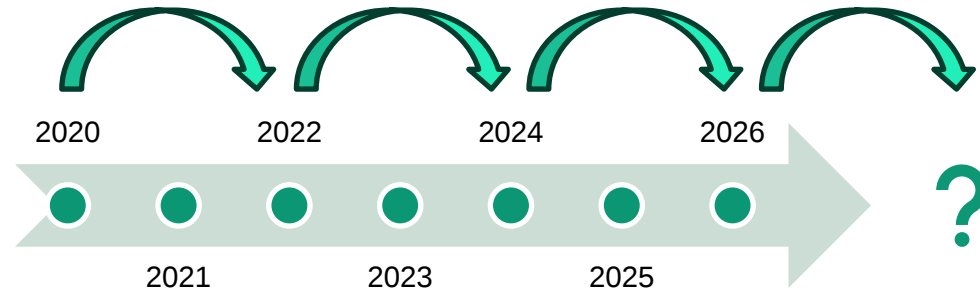


Retrospective Analysis:

- Trends
- Return on Investment
- Opportunities: Missed and Emerging

Who Cares?

Bi-yearly change in BPA methodology



Average shelf life: **5.23+** years

Thermostats: A Case Study

Percent Change in Site Savings (kWh) From Previous Year

% Change in Site Savings kWh (from previous year)							
Measure ID	2020	2021	2022	2023	2024	2025	2026
Behavioral Home Energy Reports Any Residential-Re:	#DIV/0!	#DIV/0!	0.00%	0.00%	12.67%	0.00%	0.00%
Behavioral Home Energy Reports Any Residential-Re:	#DIV/0!	#DIV/0!	0.00%	0.00%	12.67%	0.00%	0.00%
Behavioral Home Energy Reports Any Residential-Re:	#DIV/0!	#DIV/0!	0.00%	0.00%	0.07%	0.00%	0.00%
Behavioral Home Energy Reports Any Residential-Re:	#DIV/0!	#DIV/0!	0.00%	0.00%	0.07%	0.00%	0.00%
Clothes Dryer-Res-BPA T3	30.96%	0.00%	-18.11%	0.00%	0.00%	0.00%	10.09%
Clothes Washers-MF Common Areas-Gas	88.58%	0.00%	1.32%	0.00%	36.71%	0.00%	0.00%
Clothes Washers-Res-Front Load ENERGY STAR-Any	40.71%	0.00%	-15.67%	0.00%	0.00%	0.00%	0.00%
ClothesDryer-LI-Res-BPA T3	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	0.00%
ClothesWashers-LI-Res-Front Load ENERGY STAR-Ai	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	0.00%
Efficient EV Chargers-Res	#DIV/0!	0.00%	21.00%	0.00%	0.00%	0.00%	0.00%
Faucet Aerators-Res-DI	0.00%	0.00%	-100.00%	#DIV/0!	0.00%	0.00%	-100.00%
HPWH-Res-Tier3-ConditionedSpace	-14.32%	0.00%	4.47%	0.00%	5.85%	0.00%	8.27%
HPWH-Res-Tier3-UnconditionedSpace	-13.89%	0.00%	4.63%	0.00%	2.98%	0.00%	-11.75%
Packaged Terminal Heat Pumps-LI-Res-MFIQ	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	0.00%
Packaged Terminal Heat Pumps-Res-MF	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	0.00%	0.00%	0.00%
Power Strips-Res-DI	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-100.00%
Showerheads-Res	0.00%	0.00%	-100.00%	#DIV/0!	0.00%	0.00%	-100.00%
Thermostats-LI-Res-FAF-DI	0.00%	0.00%	0.00%	0.00%	-60.06%	0.00%	0.00%
Thermostats-LI-Res-HP-DI	0.00%	0.00%	0.00%	0.00%	-43.28%	0.00%	0.00%
Thermostats-LI-Res-MF-LVT	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
Thermostats-LI-Res-SF-LVT	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
Thermostats-Res-FAF-DI	0.00%	0.00%	0.00%	0.00%	-60.06%	0.00%	0.00%
Thermostats-Res-HP-DI	0.00%	0.00%	0.00%	0.00%	-43.28%	0.00%	0.00%
Thermostats-Res-MF-LVT	0.00%	0.00%	78.84%	0.00%	0.00%	0.00%	0.00%
Thermostats-Res-SF-LVT	0.00%	0.00%	32.67%	0.00%	0.00%	0.00%	0.00%
Grand Total	-13.89%	0.00%	4.63%	0.00%	2.98%	0.00%	5.17%

Single Family Line Voltage Thermostat



- kWh Savings & Reimbursement Volatility

2022 Study



33%

Site Savings Increase

20%

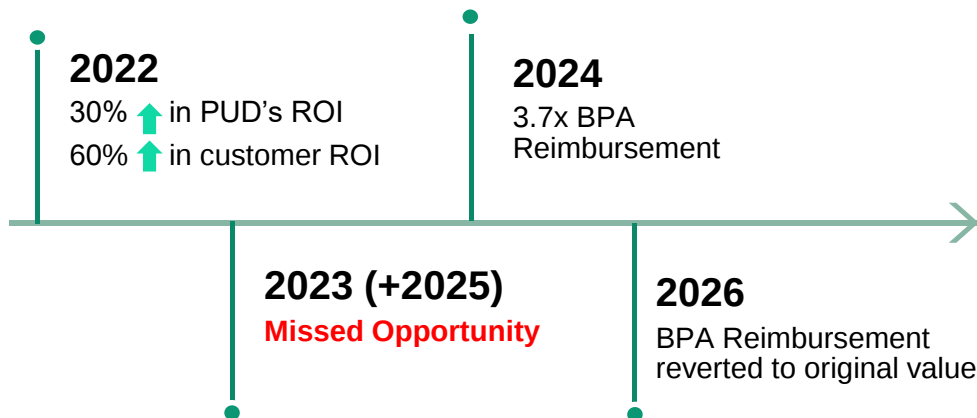
Reduction in Incremental Cost for customer

Stable

BPA Reimbursement for 5 years

Line Voltage Thermostats Return on Investment(ROI)

- Experienced rare enhancement in site savings and BPA Reimbursement
- Retrospective Push Years:** 2022-2025
- Opportunity Expiration:** 2026



A Missed Opportunity



Benchmark to
Historical Trends



Push Short-Term
Initiatives



Prepare for
Sunsets

Learning Opportunities

Project Highlights



Customer value and utility value are almost *always* interconnected



Trends > Intuition



Meaningful change requires data-driven solutions





Questions?



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 5

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|--|--|
| ☐ Decision Preparation | ☒ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 6A

TITLE

Consideration of a Motion Accepting the 2nd Quarter 2026 Financial Conditions and Activities Monitoring Report

SUBMITTED FOR: Items for Individual Consideration

Finance	Shawn Hunstock	8497
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|---|
| ☐ Decision Preparation | ☐ Incidental | ☒ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation 5 – Financial Conditions and Activities

List Attachments:

Internal Monitoring Report – Financial Conditions and Activities (EL-5)



GOVERNANCE
INTERNAL MONITORING REPORT UNAUDITED

Report Date: 7/28/26

Policy Type:

Reporting Method: ☒ **Executive Report** ☐ **External Audit** ☐ **Direct Inspection**

Policy Title: Financial Conditions and Activities (EL-5)

Date of Policy: April 16, 2024

Frequency: Quarterly

Global Policy Prohibition: *With respect to the actual, ongoing financial condition and activities, the CEO/General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in Ends policies.*

Interpretation: The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, June 30, 2026.

Signed Jeff Bishop
Jeff Bishop, CFO

07/28/2026
Date

Signed John A Haarlow
John A. Haarlow, CEO

07/28/2026
Date

Summary Data: See attached financial results.

1. **Policy Prohibition:** *Accordingly, he or she shall not use any rate stabilization fund reserves without Board authorization.*

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the Second Quarter of 2026 this Executive Limitation was followed with no exceptions.

Summary Data: The Rate Stabilization fund was not utilized during the Second Quarter of 2026.

2. **Policy Prohibition:** *Accordingly, he or she shall not pay any uninsured judgment or settle any claim with funds from the District's self-insurance fund in excess of \$100,000, unless authorized by the Board.*

Interpretation: No claim settlement in excess of \$100,000 will be paid out of the District's self-insured retention fund without first obtaining commission approval.

Conclusion: During the Second Quarter of 2026, this Executive Limitation was followed with no exceptions.

Summary Data: The Self Insurance Fund totals \$10.0 million as of June 30, 2026. No claims were paid out of the District's Self-Insured Retention Fund during the Second Quarter of 2026. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** *Accordingly, he or she shall not fail to present the Board, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues that could result in significant financial exposure for the District.*

Interpretation: Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

Conclusion: During the Second Quarter of 2026, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, he or she shall not fail to settle payroll and debts in a timely manner.*

Interpretation: Payroll and all other accounts payable will be paid in a timely manner.

Conclusion: During the Second Quarter of 2026, this Executive Limitation was followed with no exceptions.

Summary Data: Payroll and all other payables were made in a timely manner during the Second Quarter of 2026.

5. **Policy Prohibition:** *Accordingly, he or she shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.*

Interpretation: Tax payments will be made in a timely manner, avoiding penalties and interest.

Conclusion: During the Second Quarter of 2026, this Executive Limitation was followed with no exceptions.

Summary Data: During this quarter, all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** *Accordingly, he or she shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost-effective to do so.*

Interpretation: Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

Conclusion: During the Second Quarter of 2026, this Executive Limitation was followed with no exceptions.

Summary Data: Our current ratio of net bad debts written off to total revenue year-to-date is 0.29% as of June 30, 2026.

7. **Policy Prohibition:** *Accordingly, he or she shall not, without prior approval of the Board, compromise or settle:*

- A. *An uninsured employee claim , when the settlement is greater than \$100,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination, or other non-cash benefits.*
- B. *Any other uninsured demand or claim by or against the District for a monetary amount greater than \$100,000.*

Interpretation: General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$100,000 is

made with an employee, a lawsuit greater than \$100,000 is filed, or any other demand greater than \$100,000 is made against the District.

Conclusion: During the Second Quarter of 2026, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$100,000, and any lawsuits or potential claims greater than \$100,000 except for claims overseen by Risk Management.

Policy Prohibition: *Accordingly, he or she shall not, without prior approval from the Board, execute modifications to the existing collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW), between contracts, which exceed \$100,000 of additional expense to the District in the current or next fiscal year.*

Interpretation: The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually.

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

Conclusion: There have been no incidents of non-compliance with this Policy Prohibition during the Second Quarter of 2026 reporting year.

Summary Data:

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union classifications have been made without the approval of the Board of Commissioners and our current overtime rate has not been changed.

- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 7A

TITLE:

Consideration of a Resolution Creating the District's "FlexReady for Business" Supplemental Pilot Rate Schedule

SUBMITTED FOR: Public Hearing and Action

Rates, Economics, and Energy Risk Mgmt	Peter Dauenhauer	1762
Department	Contact	Extension
Date of Previous Briefing:	<u>July 7, 2026</u>	
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☒ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.

The District faces evolving grid resiliency needs and new regulatory environments, notably Washington State Law SB-5445 which provides regulatory compliance credit for Demand Response. Historically, implementing demand response can involve significant administrative needs, IT demands, increased strain on overhead, and heightened risk.

To best address the District's modern resiliency needs and create a new, low-technology opportunity for customer partnership, the District has created the "FlexReady for Business" pilot rate schedule. This voluntary schedule offers business customers, taking service under Schedules 20 and 36, the ability to elect an amount of interruptible or flexible load based on their historical maximum peak load. In exchange, the District may call a load curtailment event to align with

Western Resource Adequacy Program (“WRAP”) sharing events, during which these customers agree to use reasonable efforts to reduce load. To limit customer risk and encourage participation, events are strictly limited to no more than one per calendar year and one hour per event, with no penalties assessed for failing to curtail load. Value generated from the program's environmental compliance avoided costs is shared with participating customers and applied as a bill credit the following January.

This pilot rate schedule would begin October 1, 2026, and expire December 31, 2030. It is the District’s expectation that this program will then be evaluated on a year-to-year basis. The District therefore recommends creation of the “FlexReady for Business” Supplementary Pilot Rate Schedule as provided for in the attachments herein.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Creating the District's "FlexReady for Business" Supplemental Pilot Rate Schedule

WHEREAS, the District has identified a need to enhance grid resiliency and support regional resource adequacy efforts; and

WHEREAS, the District intends to leverage Washington State Law SB-5445 to obtain regulatory compliance credits for demand response initiatives; and

WHEREAS, the District has designed the "FlexReady for Business" pilot program to minimize administrative overhead, IT demands, and complexity, while providing a voluntary, low-technology demand response tool for customers; and

WHEREAS, the District has determined that customers taking service under Rate Schedules 20 (Medium General Service) and 36 (Large Primary Service) are eligible to opt-in to this voluntary program, agreeing to use reasonable efforts to reduce load during infrequent periods of grid stress; and

WHEREAS, the program is structured to protect customer interest by limiting curtailment events to no more than one per calendar year, with a maximum duration of one hour per event, and ensuring no penalties or damages are assessed for failure to curtail load; and

WHEREAS, the program provides shared value by crediting participating customers annually based on calculated environmental compliance avoided costs; and

WHEREAS, this pilot program is intended to run through December 31, 2030, with subsequent evaluations occurring on a year-to-year basis.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, as follows:

- The District’s “FlexReady for Business” Supplemental Pilot Rate Schedule shall be adopted as attached hereto as Exhibit A and incorporated by this reference, effective October 1, 2026.

PASSED AND APPROVED this 4th day of August 2026.

President

Vice-President

Secretary

“FLEXREADY FOR BUSINESS” SUPPLEMENTARY PILOT RATE SCHEDULE

(1) AVAILABILITY: This rate schedule (“Schedule”) is available in all territory served by the PUD under rate schedules 20 (Medium General Service) and 36 (Large Primary Service). The following rates will be in effect through the dates indicated below.

(2) TYPE OF SERVICE: as per Schedule 20 or Schedule 36, as applicable.

(3) CUSTOMER CONTRACT: as per Schedule 20 or Schedule 36, as applicable. A customer may opt-in to this Schedule effective January 1st of a given year at any time before December 1st of the previous calendar year. The customer must provide all information requested by the District in its enrollment form(s) before opt-in is considered finalized.

(4) QUALIFYING PEAK LOAD: Participant customers must identify part or all of their maximum historical peak load (in Kilo-Watts) in one of the last three (3) years as “Qualifying Peak” Load for purposes of this program.

(5) EVENTS:

- a. **CONDITIONS:** The District may call load curtailment events (“Events”) to align with Western Resource Adequacy Program (“WRAP”) sharing events. After being notified of a WRAP sharing event, the District is not obligated to call an Event and will do so based only on its own evaluation of regional or local grid reliability.
- b. **LIMITS:** No more than one (1) Event per calendar year. No more than one (1) hour per Event.
- c. **NOTICE:** The District will provide notice as far in advance as is reasonably practical.

(6) PERFORMANCE

- a. **VOLUNTARY RESPONSE:** Customer agrees to use all reasonable efforts to reduce load up to the Qualifying Peak Load during an Event.
- b. **MEASUREMENT:** Performance will be measured using District meter data and standard load-measurement methods by the District.
- c. **FAILURE TO CURTAIL LOAD:** The customer will not be subject to penalties or damages for failing to reduce load during an Event.

(7) BILL CREDITS: Annual bill credits will be calculated with the “Applicable Load” which is defined as either (1) The Qualified Load if no Event occurs during the year; or (2) measured load reduction if an Event occurs.

- a. **VALUE:** Credit values will be updated on an annual basis to reflect the environmental compliance avoided costs as directly known or as calculated by the formula:

$$\frac{\text{Applicable Load}}{\text{System Peak}} \times \text{Annual System Delivered Energy} \times \text{Avoided Renewable Energy Credit Cost} \times .90$$

- b. **DISBURSEMENT:** Value will be applied as a bill credit during the first quarter of the following calendar year.
- (8) **SCHEDULE OPT-OUT:** Once a customer has joined the Schedule, the customer's Applicable Load will remain subject to this Schedule for the term of this Schedule unless removed from the Schedule through one of the following methods:
- a. **Written Notice of Discontinuance:** Customers must provide a written notice to discontinue participation in this Schedule to the District effective January 1 of a given year at any time before December 1 of the previous calendar year. Bill credits associated with past- year participation in this Schedule will be conveyed to the customer if the customer discontinues participation in the Schedule
- b. **District Evaluation:** At the District's discretion, a customer can be removed from this Schedule if measured performance during (an) Event(s) is less than the Qualified Load.
- (9) **ADJUSTMENTS, LIMITATIONS OF LIABILITY, AND ADDITIONAL TERMS OF SERVICE:** Service under this Schedule is subject to the limitations on liability and other terms and conditions of service specified in the PUD's electric service regulations and rate schedule 82.
- (10) **TERM:** This Schedule shall terminate December 31, 2030.

Effective Date: October 1, 2026



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 8A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|--|--|
| ☐ Decision Preparation | ☒ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:

None



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 8B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2026

<u>August 2026</u>	<u>August 3:</u> • Everett Station District-Utility Box Art Wrap Project Everett, WA – 1:00 pm – 2:00 pm (Altamirano-Crosby) <u>August 5:</u> • PUD Safety Days – Everett, WA 8:00 a.m. – 1:00 p.m. (Altamirano-Crosby/Logan/Olson) <u>August 5 - 6:</u> • PPC Meeting – Boise, ID - Virtual (Altamirano-Crosby/Logan/Olson) <u>August 7:</u> • /PNUCC Meetings – Boise, ID <u>August 11:</u> • Stilly Valley Chamber - Arlington, WA 12:00 pm – 1:30 pm (Logan) <u>August 15:</u> • Connect to Casino Road Carnivale – Everett, WA 1:15 pm – 2:00 pm (Altamirano-Crosby) <u>August 28:</u> • Evergreen State Fair – Monroe, WA 10:00 am – 2:00 pm (Olson) <u>August 29:</u> • Evergreen State Fair – Monroe, WA 10:00 am – 2:00 pm (Altamirano-Crosby)
-----------------------------	--

For Planning Purposes Only and Subject to Change at any Time

September 2026

September 2 - 4:

- PPC/PNUCC Meetings – Portland, OR

September 6:

- Evergreen State Fair – Monroe, WA
10:00 am – 2:00 pm
(Logan)

September 23:

- Snohomish County Tomorrow – General
Assembly – Everett, WA - 3:45 pm – 6:00 pm
(Logan)

Commissioner Event Calendar – 2026

<u>October 2026</u>	<u>October 7 - 8:</u> • PPC Meetings – Portland, OR <u>October 9:</u> • PNUCC Meeting – Virtual <u>October 21 - 22:</u> • Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)
----------------------------	---

****For Planning Purposes Only and Subject to Change at any Time****

November 2026

November 3 - 6:

- Western Energy Institute (WEI) Women in Energy Symposium – Indian Wells, CA (Altamirano-Crosby)

November 4 - 6:

- PPC/PNUCC Annual Meetings – Portland, OR

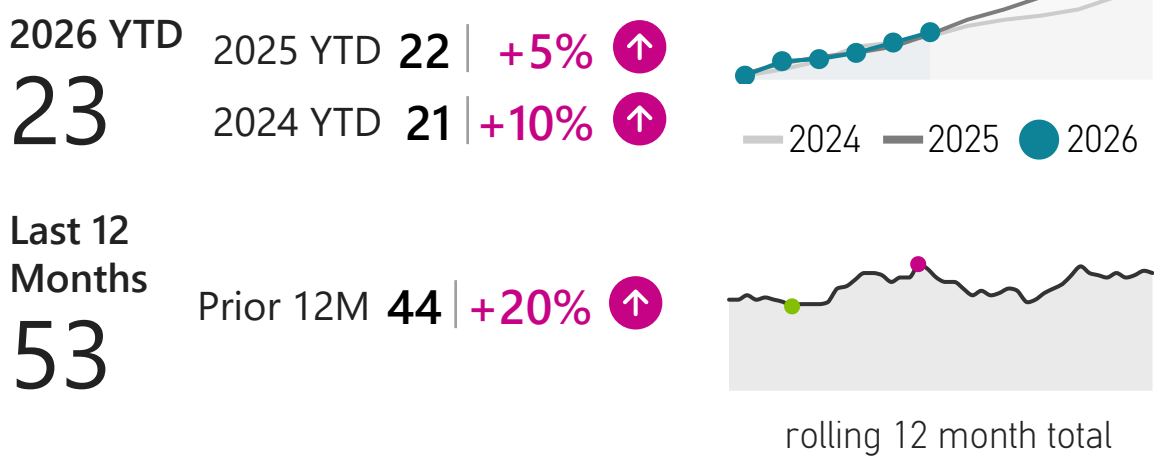
Commissioner Event Calendar – 2026

<u>December 2026</u>	<u>December:</u>

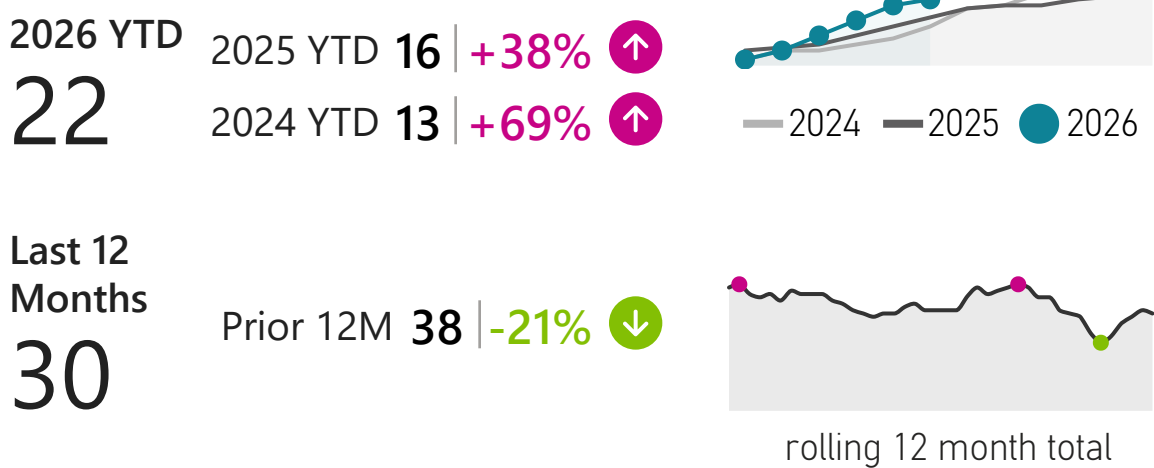
****For Planning Purposes Only and Subject to Change at any Time****

Safeguard What Matters

OSHA Recordable Injuries



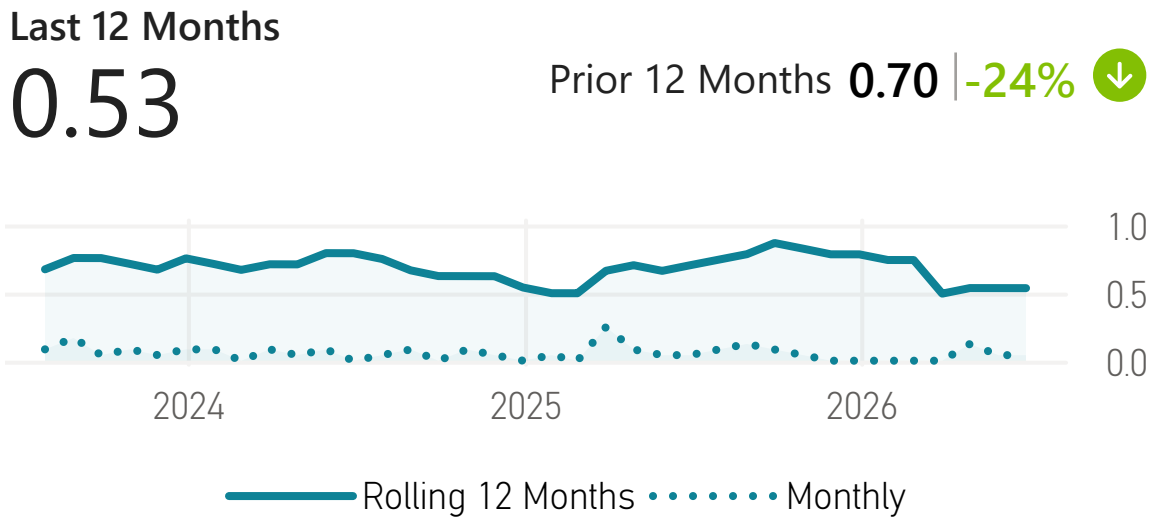
Preventable Vehicle Accidents



Water System Reliability

In the last 12 months, there have been **13** unplanned water outages. On average, outages impacted **18** customers and lasted **171** minutes.

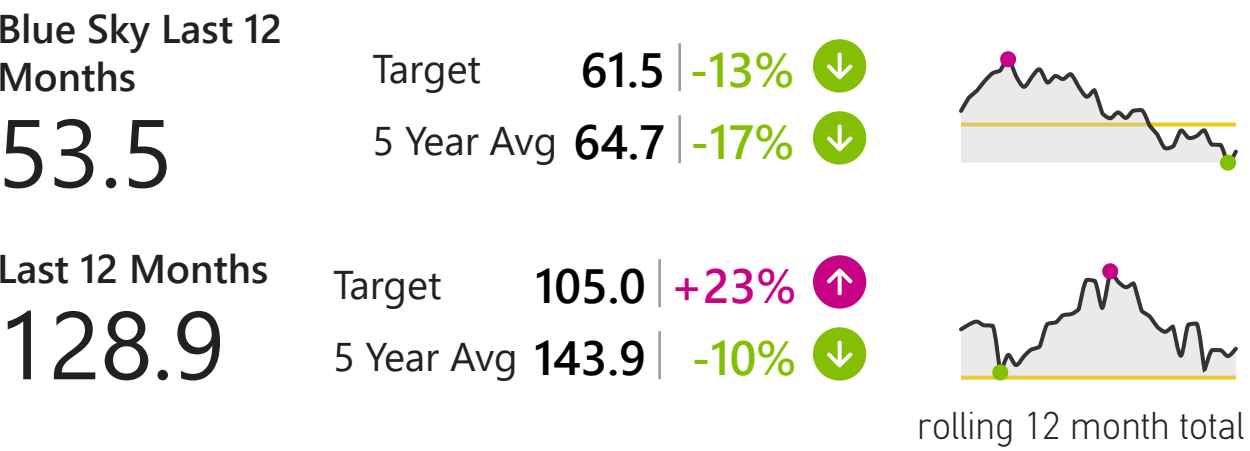
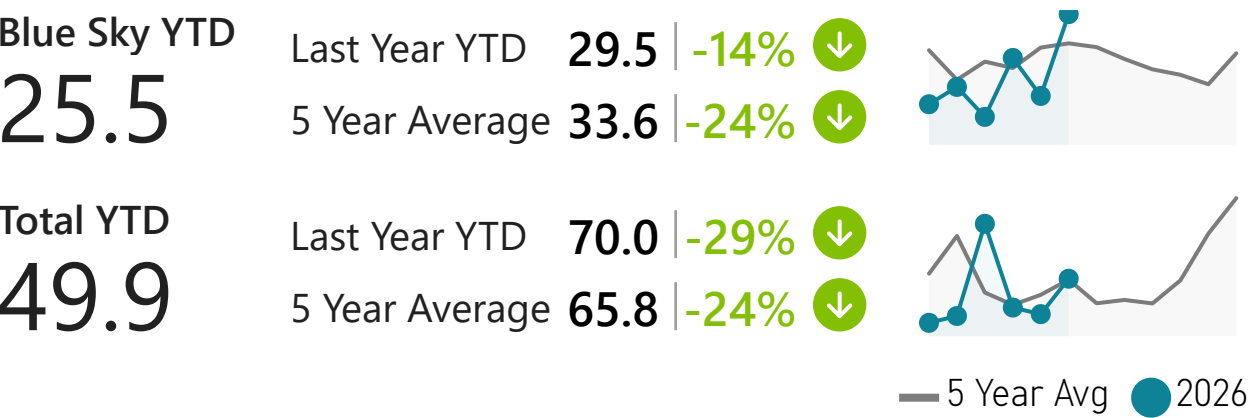
Outages Per 1,000 Customers



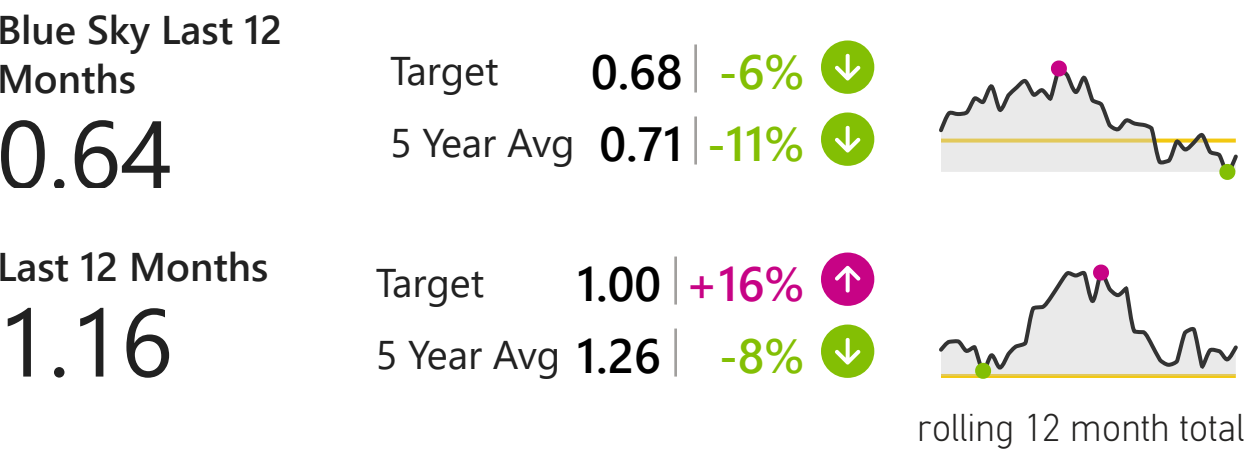
sparkline graphs: yellow line = target, dots = best / worst results

Electric System Reliability

SAIDI | System Average Interruption Duration Index
average total minutes a customer was without power



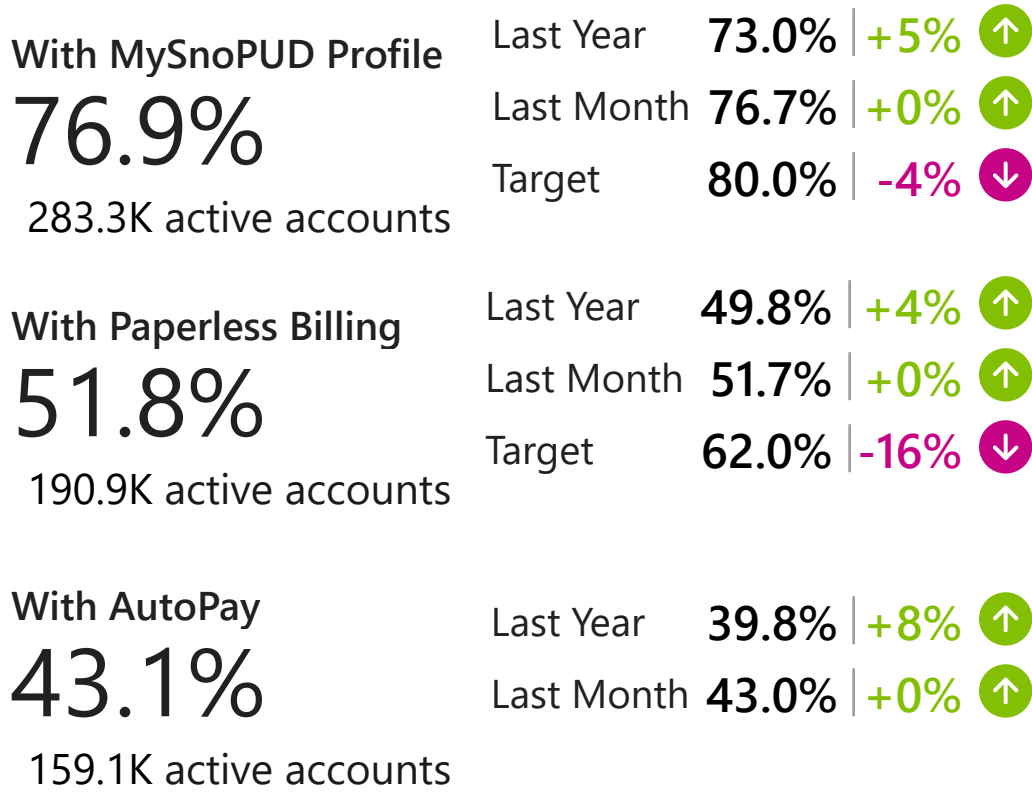
SAIFI | System Average Interruption Frequency Index
average times a customer was without power



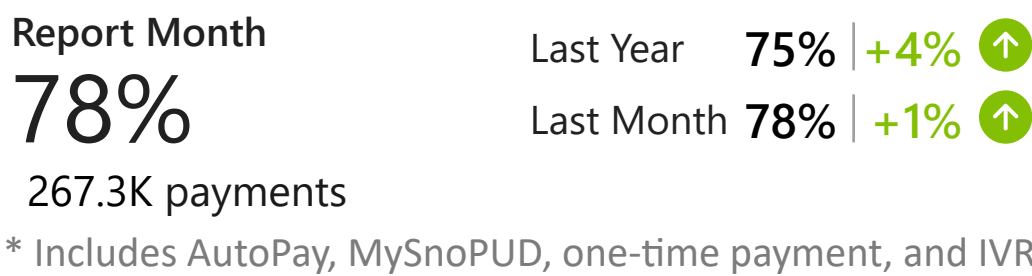
For **2026** YTD, there have been **8** gray sky days vs the 5 year avg of **9**. In the last 12 months we've had **23** grey sky days vs the five year average of **25**.

Customer Digital Platform Usage

Active Accounts at Month End

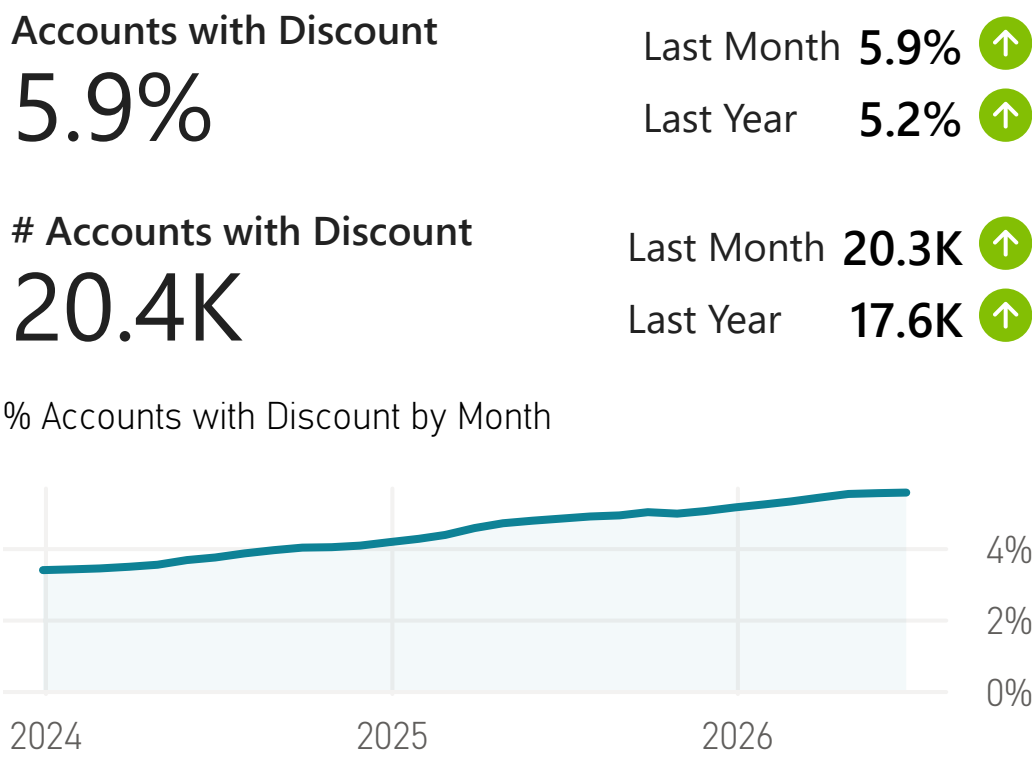


Payments Made via SnoPUD Digital Platforms



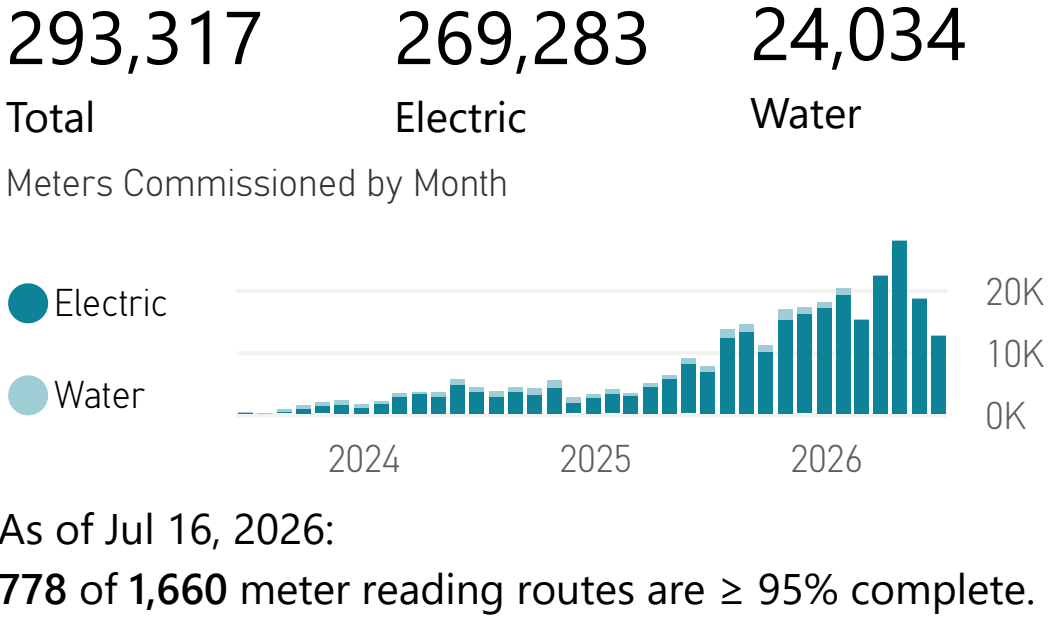
Residential Customer Support

Active Accounts at Month End



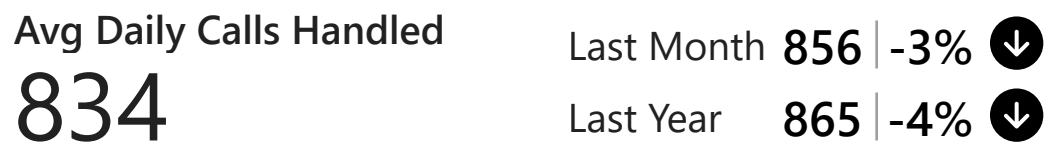
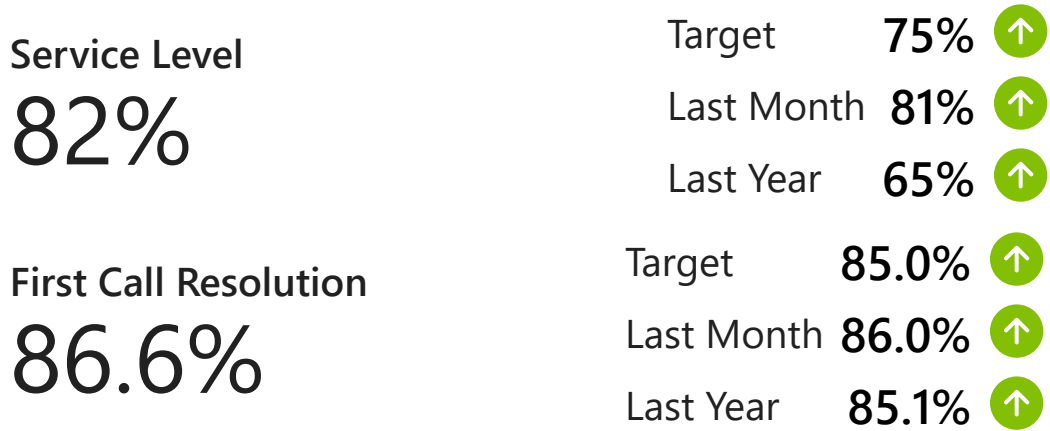
ConnectUp Program

Meters Commissioned Thru Jun 30, 2026

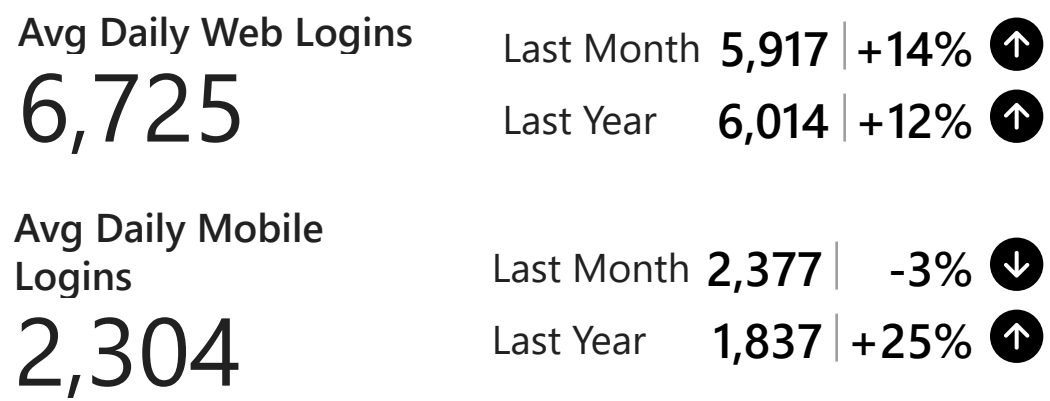


Customer Experience

In **June 2026** | the call center answered a total of **17,523** calls. Customers waited an average of **38** seconds to speak to a customer service representative.

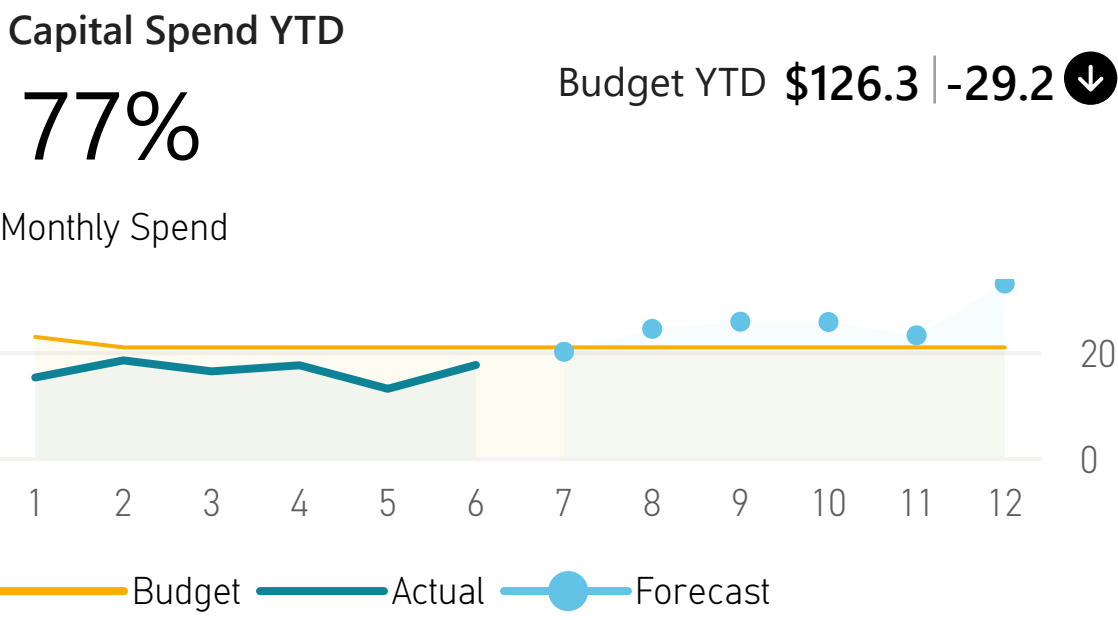
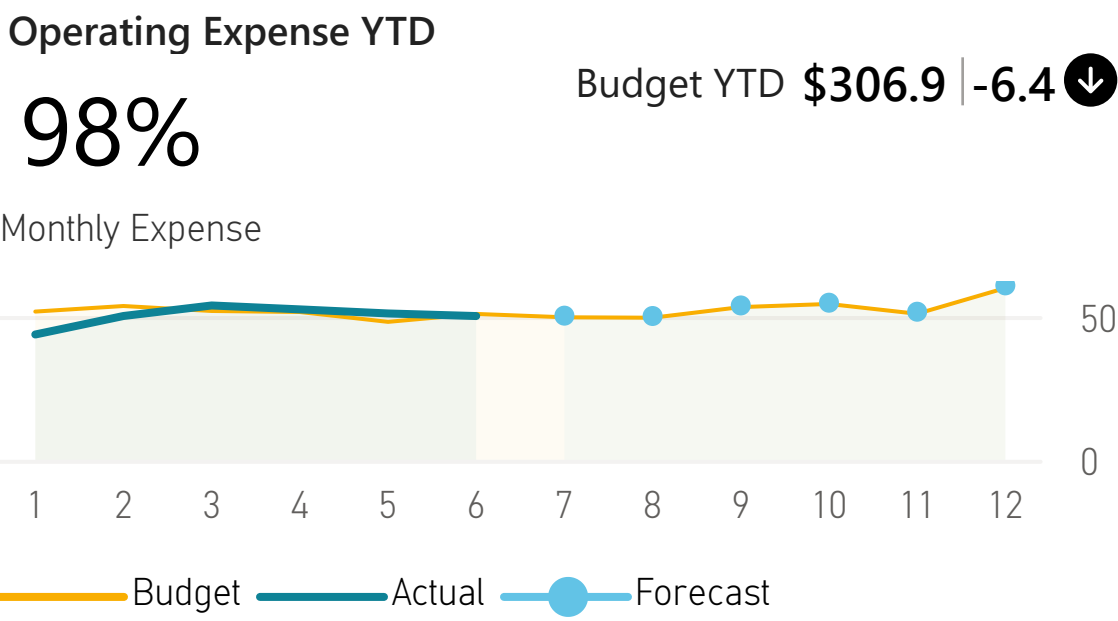
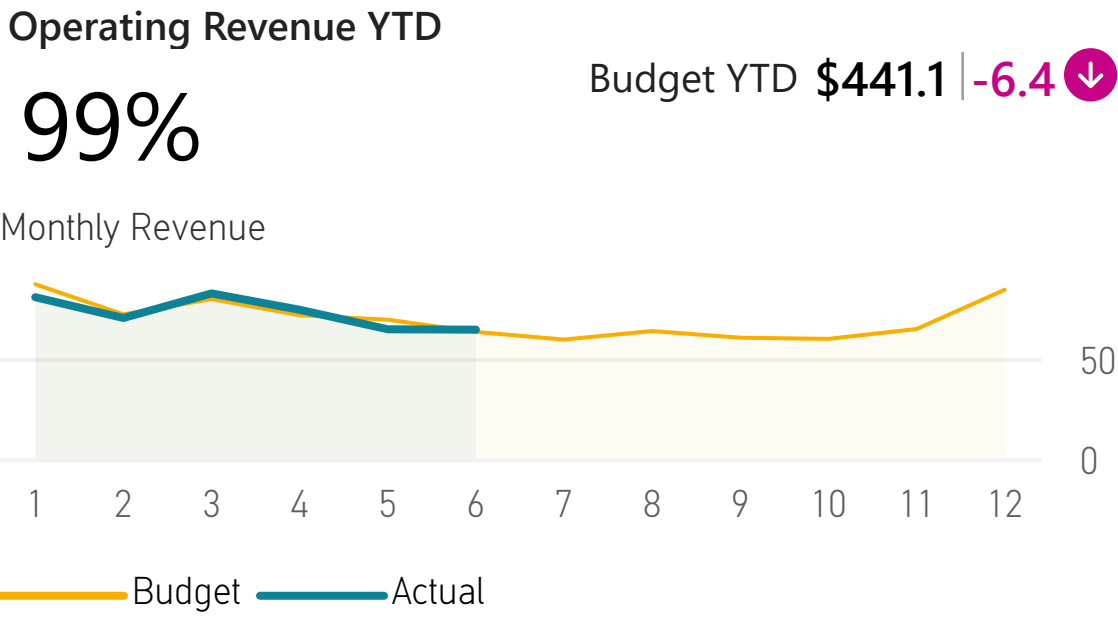


MySnoPUD Interactions



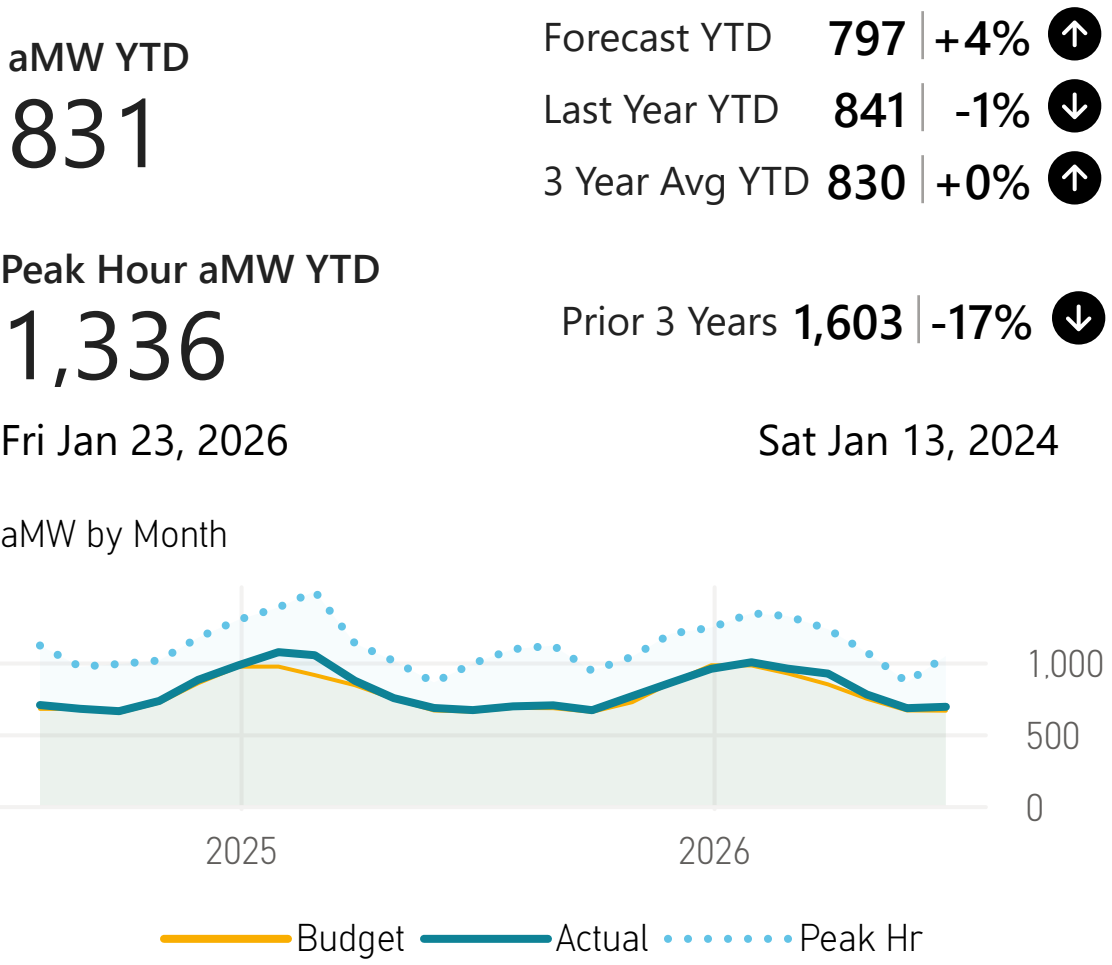
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



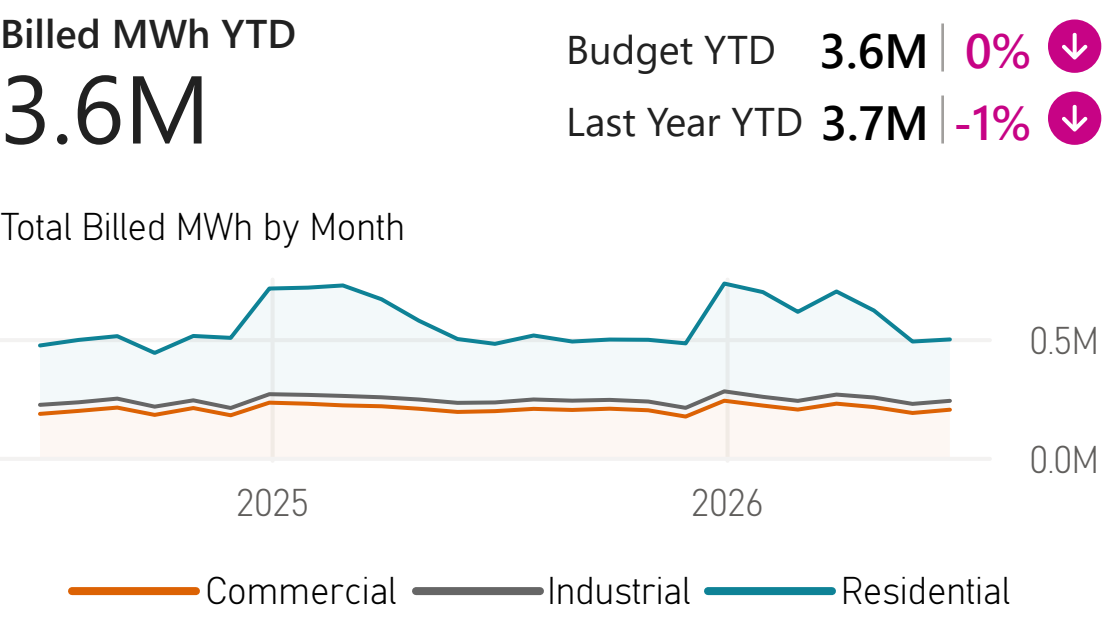
Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



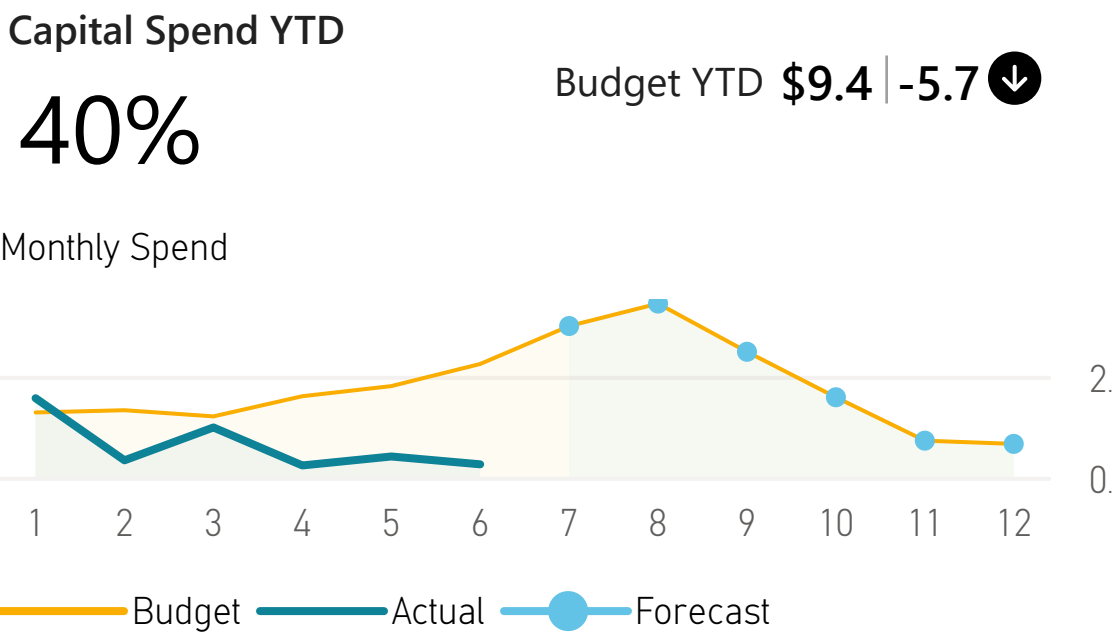
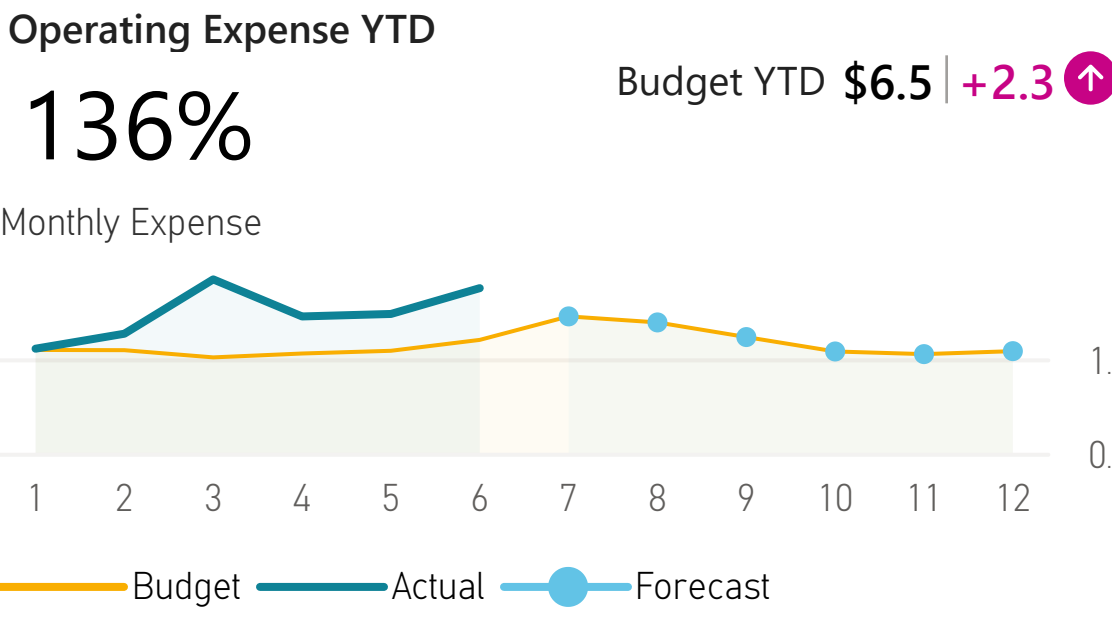
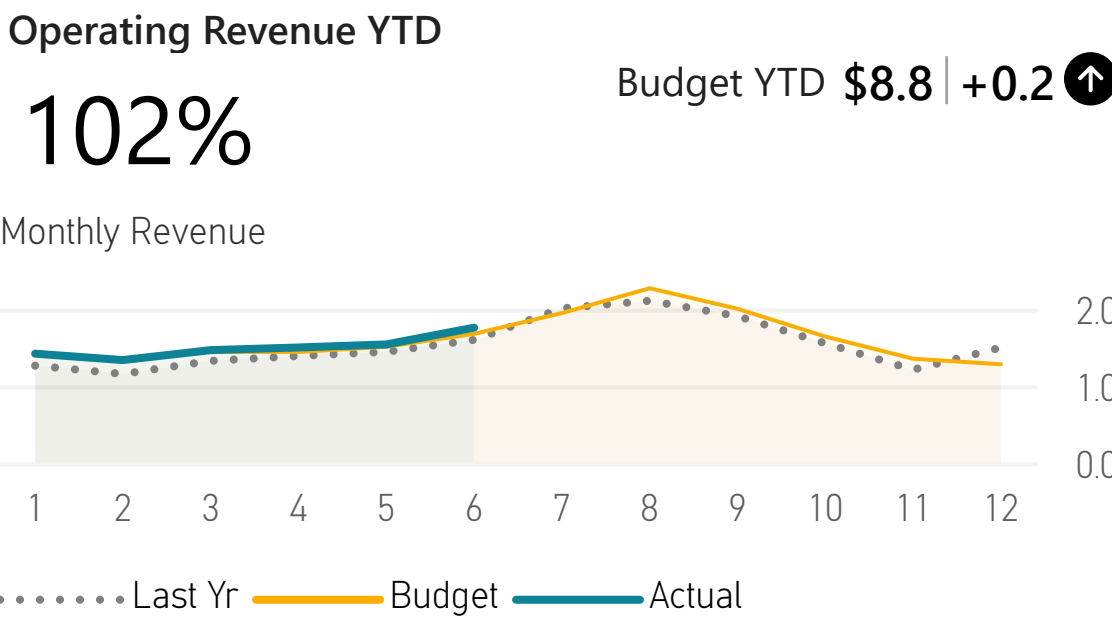
Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.



Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.



Water Residential Billed Usage

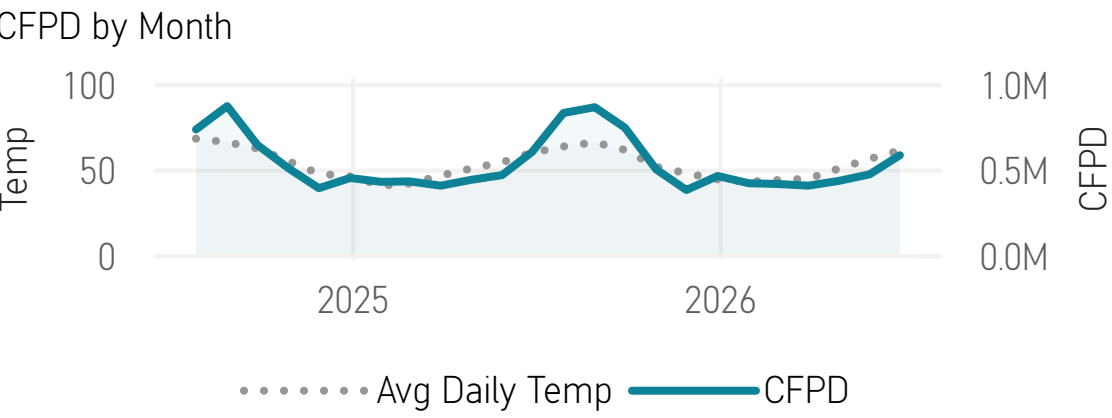
Measured in cubic feet per day (CFPD)

CFPD YTD

Last Year YTD 457.5K | -2% ↓

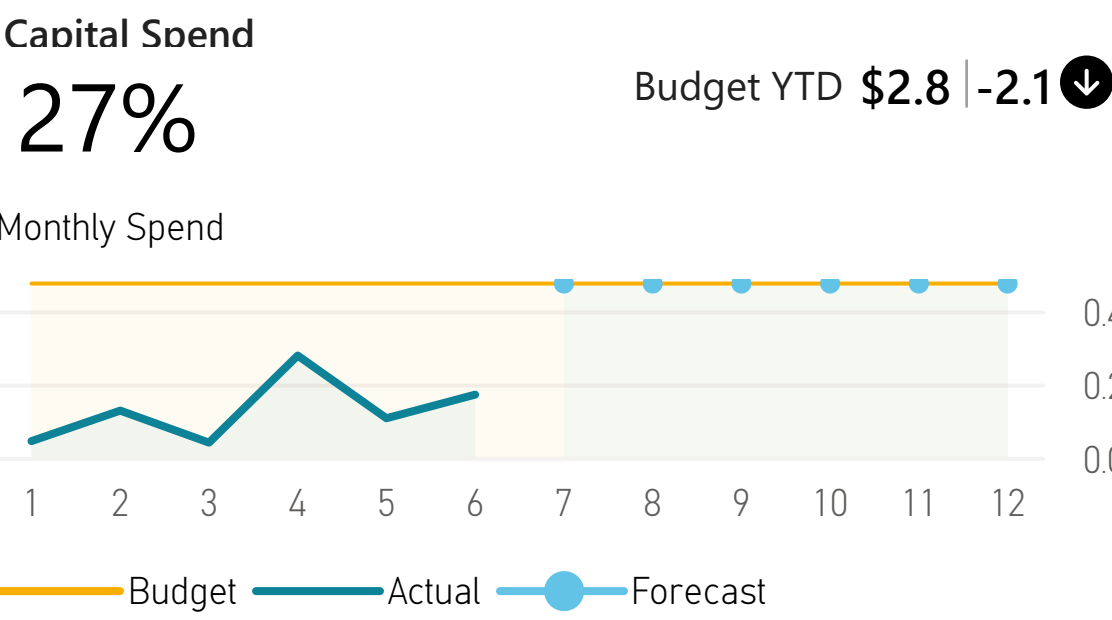
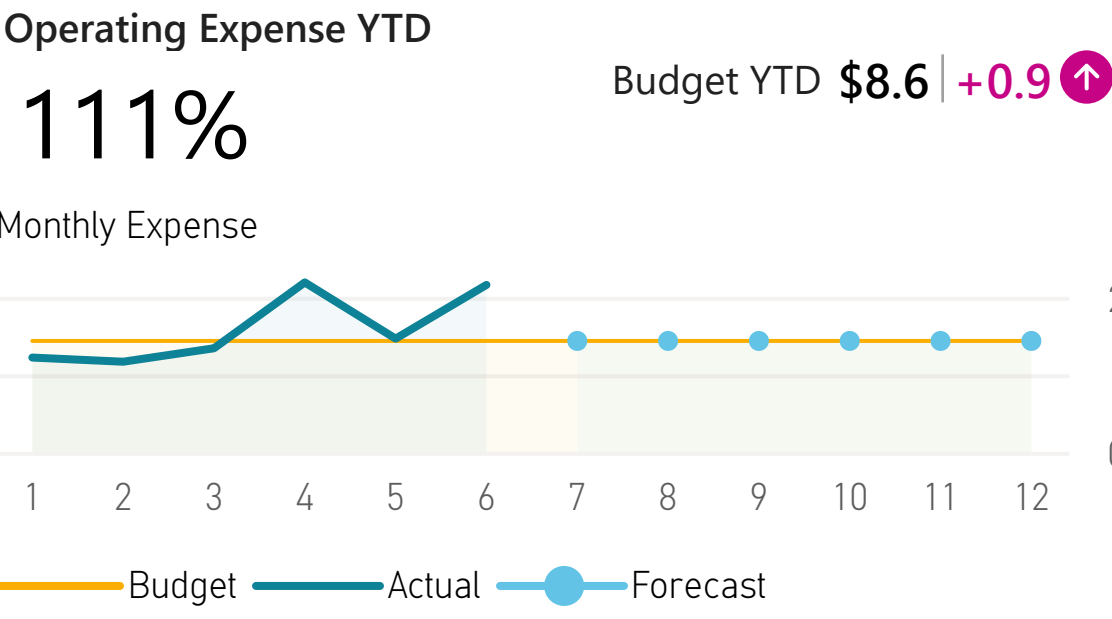
3 Year Avg YTD 464.4K | -3% ↓

450.2K



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



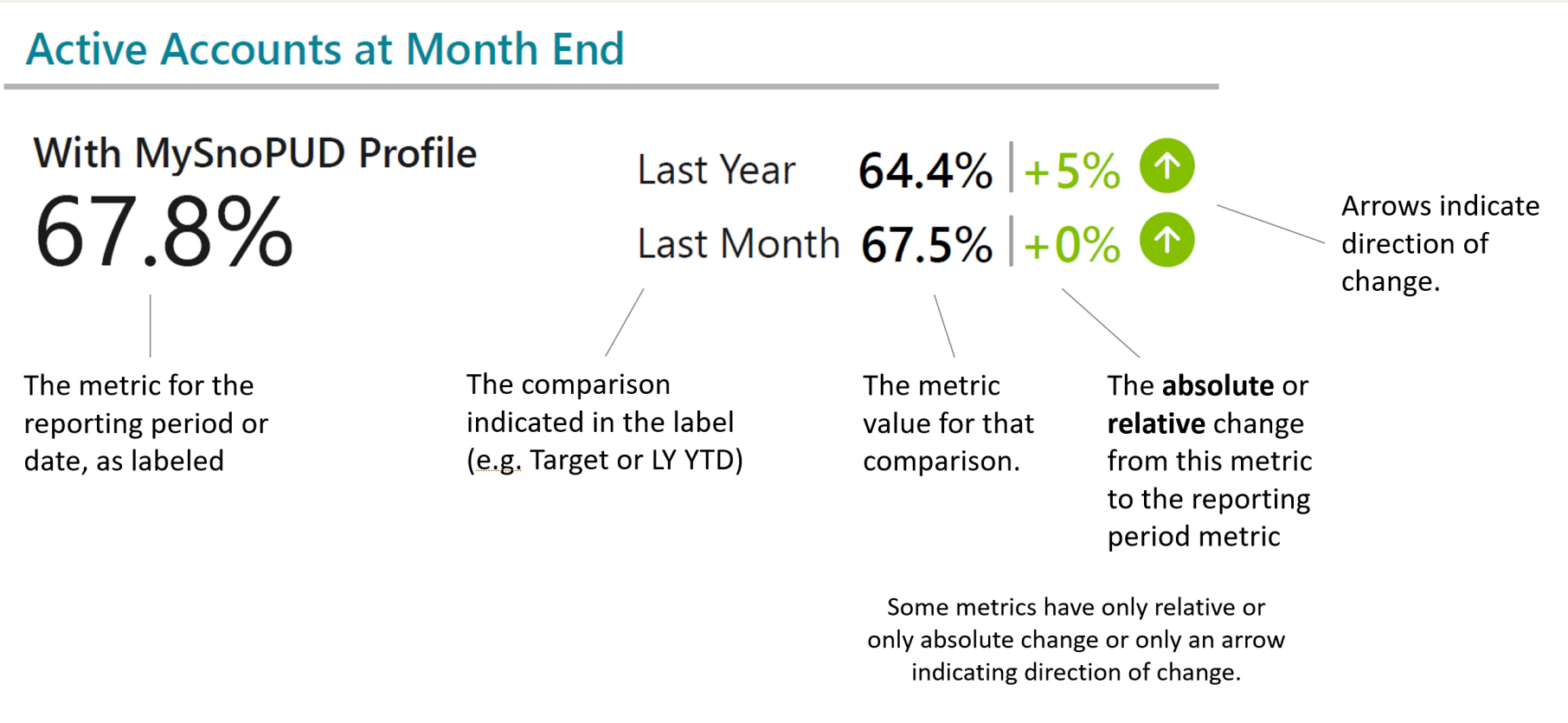
DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:
OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

Electric System Reliability Metrics:
SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

A day is classified as Blue Sky when fewer than ten tree-related outage incidents occur. A review of multiple years of outage causes showed that the number of tree related outage incidents closely correlated with non-typical weather conditions such as wind, snow, and heavy rain.

Grey Sky days are days with ten or more tree related outages that are not classified as Major Event Days.

Total SAIDI and SAIFI metrics include Blue Sky and Gray Sky days.

Water Outages per 1000 Customers:
this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:
Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:
Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

First Call Resolution - the percent of calls that were resolved on the first call, with no call back within 10 days.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.

SNOHOMISH
PUD

Energizing Life In Our Communities

2026 Financial Status Report - June

August 4, 2026

Electric System Financial Indicators

Retail Revenues

data through Jun 30, 2026

Actual YTD
\$403.6M

EOY Forecast
\$763.5M

Budget YTD \$407.0M | -1% | -3.4M ▼

2026 Budget \$766.9M | 0% | -3.4M ▼

Days Cash on Hand

data through Jun 30, 2026

Actual
221

EOY Forecast
185

Requirement 180 | +41 ▲

Floor 165 | +56 ▲

2026 Target* 193 | -8 ▼

*The original projected DCOH target for 2026 was 179 days. Because 2025 ended 14 days above target, the 2026 projected target was revised to 193 days.

Capital Spend

data through Jun 30, 2026

Actual YTD
\$97.1M

EOY Forecast
\$249.0M

Budget YTD \$126.3M | -23% | -29.2M ▼

2026 Budget \$249.0M | 0% | 0.0 ▲

Debt Service Coverage

data through: Jun 30, 2026
(Operating Cash Flow / Total Debt)

Actual**
7.5

2026 Budget 5.6 ▲

Requirement 1.8 ▲

**DSC actual is based on a rolling 12-month calculation.

Net Income

data through Jun 30, 2026

Actual YTD
\$106.7M

EOY Forecast
\$130.0M

Budget YTD \$95.2M | +12% | +11.5M ▲

2026 Budget \$136.3M | -5% | -6.3M ▼

Bond Ratings

Agency	2024	2025
Fitch	AA-	AA
Moodys	Aa2	Aa2
S&P Global	AA	AA

Arrows indicate direction of comparison. Magenta indicates a negative comparison, green indicates a positive comparison, black indicates a neutral comparison.

Electric/Generation System Results - YTD

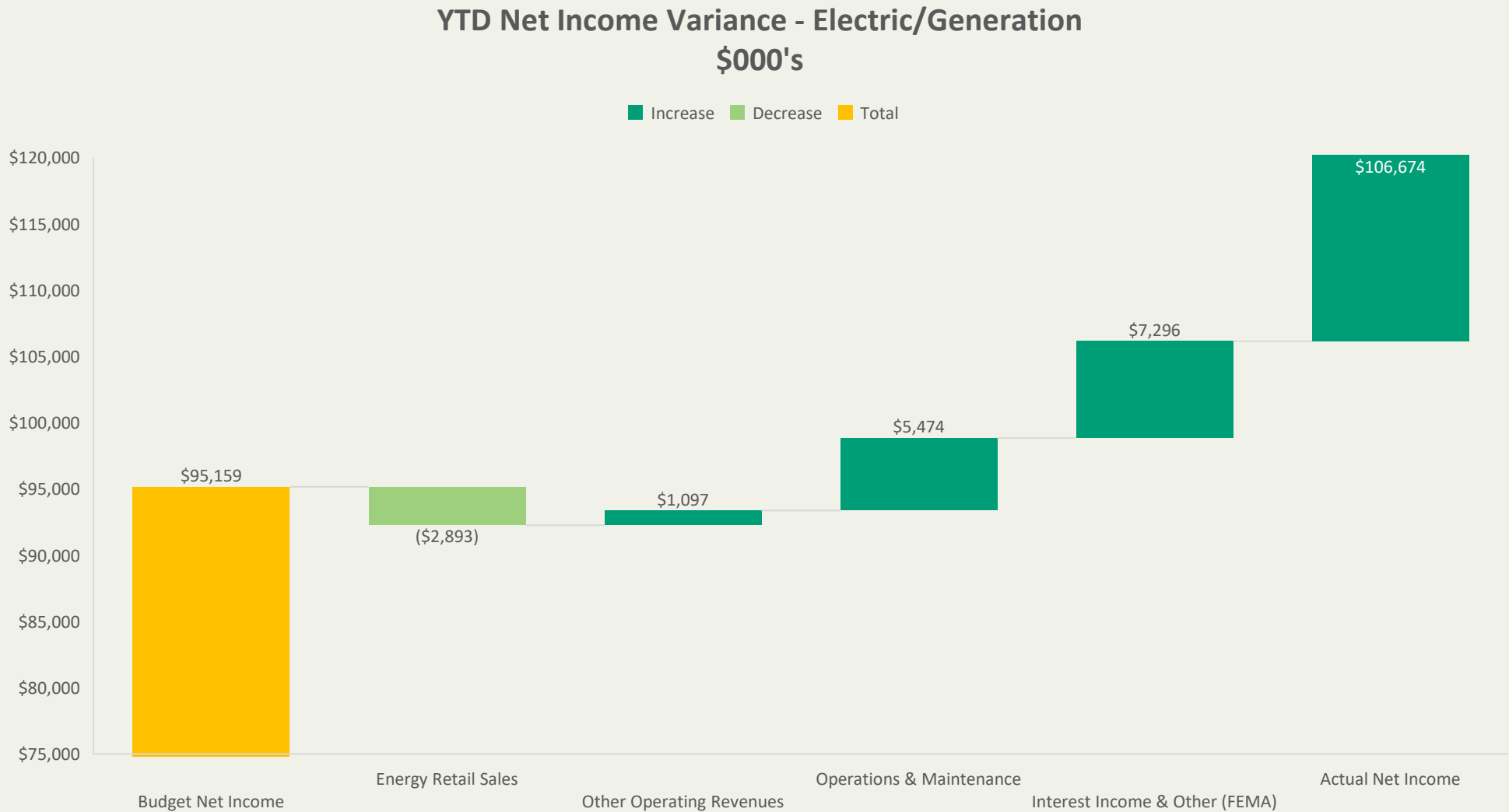
- **Operating Revenues:** Retail sales are slightly under budget due to mild weather and lower consumption in prior months. Previous months included revenue from the Clean Fuels Program that has since been reclassified to Other Operating Revenue. Energy Wholesale Sales are trending close to budget with slightly lower than planned wind generation. The sale of this power is sold directly to our counterparties. Other Operating Revenue is as expected.
- **Operating Expenses:** Purchased Power has no major variances of note. The underspend in Operations and Maintenance is primarily due to timing of contracts and services spend; all other categories are close to budget.
- **Non-Operating Income/Expense:** Interest Income and Other is ahead of budget due to the receipt of \$11M in FEMA money for the 2022 Storm.
- **Capital Expenditures:** Capital project updates and variance explanations can be found in the appendix.

3

	(\$000's)		
	YTD Budget through June	YTD Results through June	Variance
Operating Revenues			
Energy Retail Sales	\$ 406,462	\$ 403,569	\$ (2,893)
Energy Wholesale Sales	14,726	14,360	(366)
Other Operating Revenues	20,532	21,629	1,097
Total Operating Revenues	\$ 441,720	\$ 439,558	\$ (2,162)
Operating Expenses			
Purchased Power	\$ 141,239	140,688	\$ (551)
Operations & Maintenance	161,131	155,658	(5,474)
Taxes	23,929	25,366	1,437
Depreciation	38,669	39,608	939
Total Operating Expenses	\$ 364,968	\$ 361,320	\$ (3,648)
Net Operating Income	\$ 76,752	\$ 78,238	\$ 1,486
Interest Income & Other	13,906	21,202	7,296
Interest Charges	(13,825)	(11,556)	2,269
Contributions	18,326	18,790	464
Net Income	\$ 95,159	\$ 106,674	\$ 11,515
Capital Expenditures	\$ 129,138	\$ 97,837	\$ (31,301)

Beginning in 2026, Financial Reporting is now a consolidation of the Electric and Generation Systems. Data may vary from the approved budget, Exhibit A.

Electric/Generation Net Income YTD Variance⁴



Electric/Generation System Forecast

- **Operating Revenues:** Retail sales are forecasted to be under budget due to warmer weather and lower loads. Wholesale sales is under budget due to less than predicted wind generation. Other operating revenues is trending as expected.
- **Operating Expense:** We are experiencing greater financial stability with the switch to Load Following therefore there is little variance for Purchased Power. The forecasted variance is for the anticipated cost of the CRSO Litigation to begin in Q4-2026. Operations and Maintenance is forecasted to be slightly over budget by year end and will continually be monitored. Major storms at year-end may impact results.
- **Non-Operating Income/Expense:** Interest Income and Other exceeds budget by the \$11M in FEMA money received in the first quarter. The forecast has been adjusted to remove the expected \$3M in HEARS grant income. Interest Charges and Contributions are expected to be near budget by year-end.

5

	(\$000's)		
	2026 Budget	2026 Projection	Variance
Operating Revenues			
Energy Retail Sales	\$ 766,866	\$ 763,474	\$ (3,392)
Energy Wholesale Sales	27,678	25,768	(1,910)
Other Operating Revenues	38,565	39,877	1,312
Total Operating Revenues	\$ 833,109	\$ 829,118	\$ (3,990)
Operating Expenses			
Purchased Power	\$ 289,747	\$ 297,074	\$ 7,327
Operations & Maintenance	322,262	323,239	976
Taxes	47,858	47,861	3
Depreciation	77,338	78,277	939
Total Operating Expenses	\$ 737,207	\$ 746,452	\$ 9,246
Net Operating Income	\$ 95,903	\$ 82,666	\$ (13,235)
Interest Income & Other	30,503	37,719	7,216
Interest Charges	(26,876)	(27,530)	(654)
Contributions	36,752	37,166	414
Net Income	\$ 136,281	\$ 130,021	\$ (6,259)
Capital Expenditures	\$ 254,656	\$ 252,508	\$ (2,148)

Beginning in 2026, Financial Reporting is now a consolidation of the Electric and Generation Systems. Data may vary from the approved budget, Exhibit A.

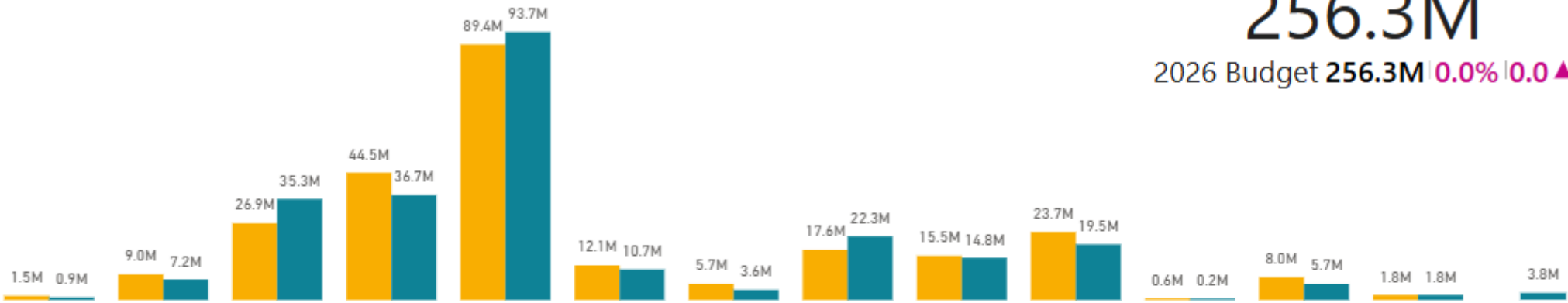
Capital Forecast

● Budget ● Forecast

EOY Forecast

256.3M

2026 Budget 256.3M | 0.0% | 0.0 ▲



AGM & Bus Ops

Emergency Work

Regional Design & Const

Substation / Meter / Telecom

Transmission & Distribution

Transportation

Generation

ConnectUp

SnoSMART

TWO the Cloud

Admin

Facilities

ITS

Prioritization

D&E

Generati...

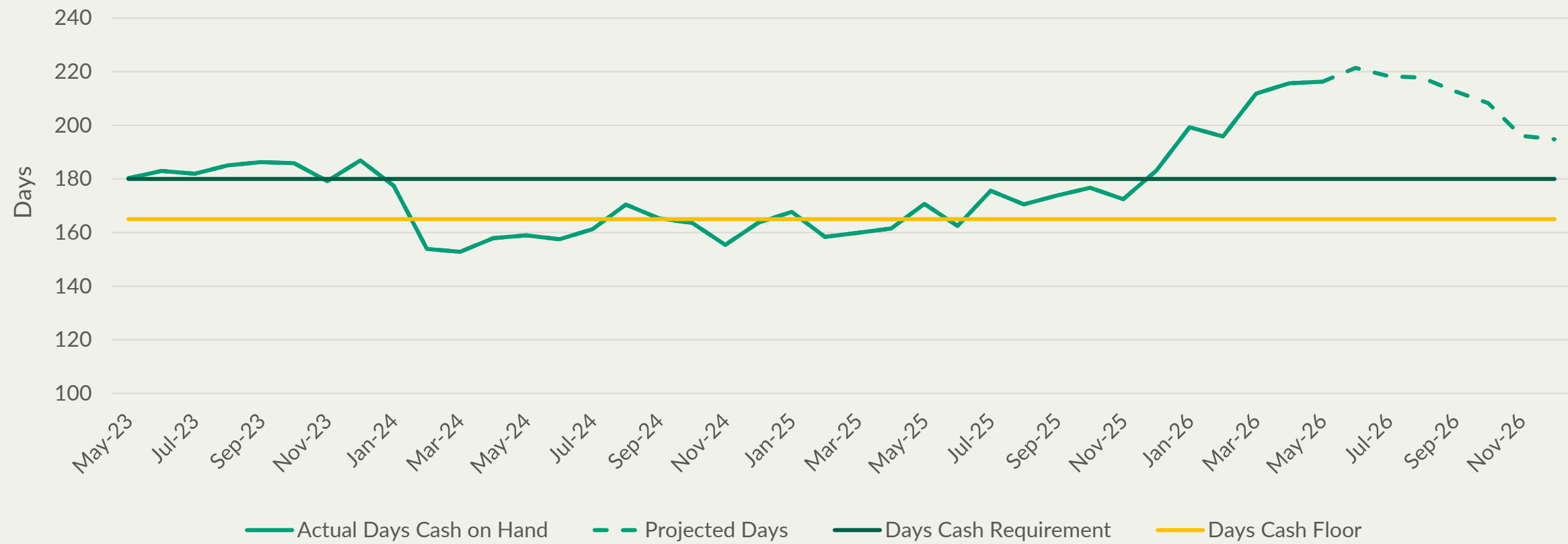
Major Projects

Other Divisions

Liquidity Trend & Outlook - Electric

Projected to remain above target through year-end, with cushion narrowing as capital timing and consumption normalizes through summer months.

Days Cash on Hand
Actual vs. Requirement



Water System Status Report



Water System Financial Indicators

Retail Revenues

data through Jun 30, 2026

Actual YTD
\$8.5M

EOY Forecast
\$18.3M

Budget YTD \$8.3M | +2% | +198.0K ▲

2026 Budget \$18.1M | +1% | +198.0K ▲

Days Cash on Hand

data through Jun 30, 2026

Actual
149

2026 Budget is 164

Requirement 150 | -1 ▼

Floor 135 | +14 ▲

Capital Spend

data through Jun 30, 2026

Actual YTD
\$3.7M

EOY Forecast
\$15.6M

Budget YTD \$9.4M | -60% | -5.7M ▼

2026 Budget \$21.3M | -27% | -5.7M ▼

Debt Service Coverage

data through: Jun 30, 2026

(Operating Cash Flow / Total Debt)

Actual**
3.4

2026 Budget 2.9 ▲

Requirement 1.8 ▲

**DSC actual is based on a rolling 12-month calculation.

Net Income

data through Jun 30, 2026

Actual YTD
\$188.2K

EOY Forecast
\$2.5M

Budget YTD \$1.1M | -83% | -936.8K ▼

2026 Budget \$3.1M | -20% | -628.3K ▼

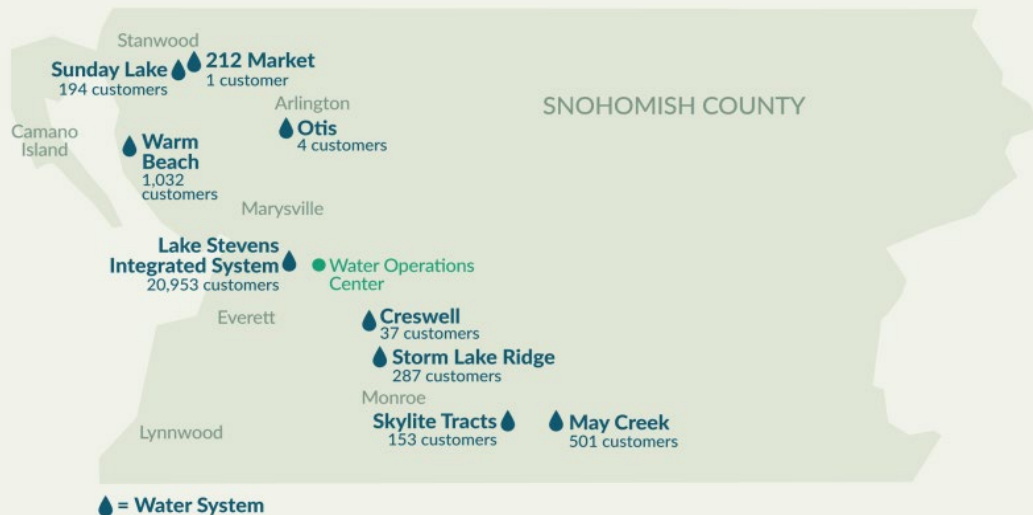
Bond Ratings

Agency	2024	2025
Moodys	Aa2	Aa2
S&P Global	AA	AA

Arrows indicate direction of comparison. Magenta indicates a negative comparison, green indicates a positive comparison, black indicates a neutral comparison.

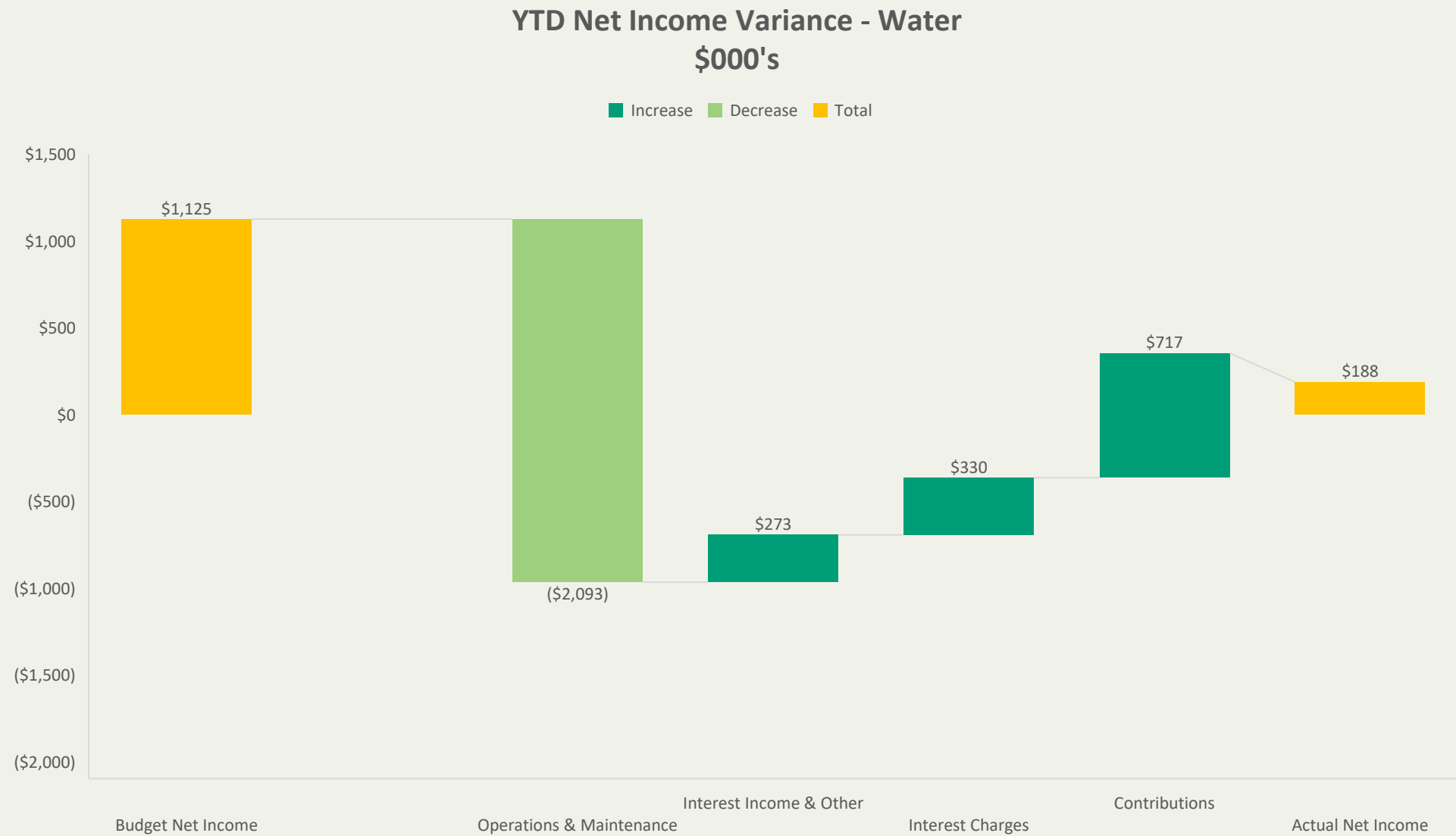
Water System Results YTD

- **Operating Revenues:** No major variances of note.
- **Operating Expenses:** Purchased Water has no major variance of note. The overspend in Operations and Maintenance is on Shared Services (being reviewed), Treatment Equipment and Chemicals, and rollover projects from 2025 such as the Fall Protection Repairs / Upgrades, and the Wellhead Protection Plan.
- **Non-Operating Income/Expense:** Contributions are ahead of budget due to development completions during Q1.



	(\$000's)		
	YTD Budget through June	YTD Results through June	Variance
Operating Revenues			
Water Retail Sales	\$ 8,259	\$ 8,457	\$ 198
Water Wholesale Sales	327	336	9
Other Operating Revenues	225	186	(39)
Total Operating Revenues	\$ 8,811	\$ 8,979	\$ 168
Operating Expenses			
Purchased Water	\$ 1,883	\$ 1,915	\$ 32
Operations & Maintenance	4,853	6,946	2,093
Taxes	430	475	45
Depreciation	1,964	2,220	256
Total Operating Expenses	\$ 9,130	\$ 11,557	\$ 2,427
Net Operating Income	\$ (319)	\$ (2,578)	\$ (2,259)
Interest Income & Other	143	416	273
Interest Charges	(775)	(445)	330
Contributions	2,076	2,793	717
Net Income	\$ 1,125	\$ 188	\$ (937)
Capital Expenditures	9,424	3,740	(5,684)

Water System Net Income YTD Variance



Water System Forecast

- **Operating Revenues:** All revenues are projected to come in close to budget by year-end.
- **Operating Expenses:** The major variance for expenses is in Operating and Maintenance, and this is due to higher than planned Shared Services (being reviewed) from the Electric System.
- **Non-Operating Income/Expense:** All items are projected to be close to budget by year-end. Contributions will continue to be above due to higher developer activity in Q1.



	(\$000's)		
	2026 Budget	2026 Projection	Variance
Operating Revenues			
Water Retail Sales	\$ 18,069	\$ 18,267	\$ 198
Water Wholesale Sales	753	762	9
Other Operating Revenues	451	409	(42)
Total Operating Revenues	\$ 19,272	\$ 19,438	\$ 166
Operating Expenses			
Purchased Water	\$ 4,497	\$ 4,530	\$ 33
Operations & Maintenance	9,706	11,578	1,872
Taxes	941	986	45
Depreciation	3,927	4,184	257
Total Operating Expenses	\$ 19,072	\$ 21,278	\$ 2,206
Net Operating Income	\$ 200	\$ (1,840)	\$ (2,040)
Interest Income & Other	286	739	453
Interest Charges	(1,549)	(1,304)	245
Contributions	4,151	4,866	715
Net Income	\$ 3,090	\$ 2,462	\$ (628)
Capital Expenditures	21,268	15,584	(5,684)

Appendix



Project Status Reports

All numbers are \$000s



Substation / System Reliability / Telecom

Substation

New: Crosswind construction is 98% complete with energization in 2026. Paradise and Cathcart substations and Clearview switching station are in the design phase. Getchell switching station site construction starts this year with electrical construction in 2027. **Upgrades:** Brier substation upgrade is under construction, Picnic Point, Canyon Park, Frontier, Westgate, Delta-Everett (new line) are in the design phase. Stimson (convert to breaker-and-a-half) site construction started in April with electrical construction starting later in 2026 and into 2027.

System Reliability

Eight substation system reliability projects are planned for 2026. Five are complete, two are under construction, and one is in the design phase.

Telecom

The Next Gen Substation Transport project is ahead of schedule with all the proposed equipment installed in the field. The focus will be on transferring services over to the new equipment. Fifteen of seventeen radio sites have been installed on the radio replacement project, and half the critical user vehicle installs are complete.

Budget

The **EOY variance** is due to the accelerated Clearview property purchase in 2025, approximately \$2.4M, plus various other project construction and procurement delays, approximately \$5.5M. The **YTD variance** due to varying monthly charges which is typical for substation projects.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$23,461	\$9,537	\$44,521	\$35,970



Crosswind

Transmission & Distribution Projects

Approximately 528 bad order poles including 40 transmission poles and 4 miles of depreciated Underground (UG) cable have been replaced.

The last section of the Twin City distribution upgrade project which includes approximately 3.4 miles of Overhead (OH) rebuild along 268th St NW (~640 crew hours) is currently in construction and estimated for completion in Q4 2026. The estimated expenditure is \$600k. Hat Island submersible cable was delivered in December 2025 with installation currently scheduled for completion by the end of this year. Due to feedback from design consultant, the timeline (and the bulk of the construction costs) for the High Bridge Road system improvement have been pushed to 2027.

Construction on the 115kV rebuild of the old Stanwood-Camano, and the Stanwood-Sills lines are underway and will be complete by end of 2026. Construction on the 115kV Crosswind line has started and is expected to be complete in early August with the 12kV underbuild to follow in September. 115kV Richmond Park (RP) line (Edmonds) rebuild, and consolidation is also underway with expected completion in September. The RP line currently has the oldest transmission poles in our system. The Hat Island, Stimson-Stanwood, Stanwood to Camano, Getchell Switching Station, and Control Zone projects are all forecasted with heavier spending in the second half of the year contributing to the difference between YTD and year-end forecast.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$44,676	\$32,377	\$89,352	\$93,678



Stanwood-Camano

Regional Design and Construction

This budget consists of customer reimbursable work.

Electrification codes and car charging stations have increased significantly since 2023.

Current overrun is driven by more line extension work, 40% increase in number of large transformers 750kva – 2500kva.

We are approximately \$2M over budget in total pad mount transformers.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$13,445	\$18,297	\$26,890	\$35,338



Emergency Work and Major Storms

Charges to this budget are transfers from Emergency orders originally charged to operations and maintenance and reclassified to capital. A transfer from the December 2025 storm is expected and estimate is included in the forecast.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$4,500	\$3,103	\$9,000	\$7,240



Transportation

The Transportation team is focused on capital budget performance with the current forecasted spend to be at 88% of budget. Due to extended manufacturer delays, delivery lead times are currently longer than anticipated and difficult to project.

Fuel costs, while not capital, are being closely monitored.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$6,074	\$4,016	\$12,147	\$10,704



Information Technology Systems

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date.

The forecast includes strategic and operational technology projects that have begun or will begin this year such as the Contract Management System replacement and Visitor Management Implementation. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software which has shifted some costs from O&M to capital.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$881	\$453	\$1,763	\$1,758



Facilities

In progress:

- VMB Lift Replacement: This is a 5-year project replacing a total of 8 lifts. 5 will be upgraded to larger capacity and adding a lift to the exterior wash bay for mechanical discovery. This project is on budget.
- The Demolition of the EB North Tower Boilers and Chillers is on schedule and budget.
- The demolition of the Halls Lake site has begun. It is anticipated this project will be over budget by approximately \$278k due to Telecomm costs being higher than planned. The overage will be absorbed by the postponement of the Ops land development project.
- Darrington Generator and Gunnysack Generator are over 30 years old. Due to their critical need, they will be replaced, bringing them up to code, adding options for portable generators and mitigating future disasters from happening with modern fixes.
- Conference Room Tech Upgrades: Upgrades to 15 conference rooms to add Logitech and 6 rooms to add QSC products across district sites to match equipment installed at North County. Project is on budget.
- VMB Tire Racking: Replacement of tire storage racking in vehicle maintenance building tire room and tire storage building, as well as upgrade of fire sprinkler system. Project is on budget.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$3,978	\$2,308	\$7,956	\$5,659



Facilities Continued

22

Not Started:

- Data Center Modification: IT has requested removal of obsolete data storage equipment in the data center and has proposed an enclosed setup/storage area in the data center as an alternate use to the obsolete data storage equipment. Budget is \$104k.

Postponed:

- Ops Land Development: This project has been postponed. Budget of \$495k will be allocated to other emergent projects.
- Admin Air Handler Unit Replacement: The ASHRAE Level 2 audits performed in 2024 require replacement of aging air handlers at the Ops admin building to support the Admin/Engineering/ECDC building eventually complying directly with the energy use intensity target. Budget is \$1.1M.



Generation System

Many of the Generation Capital projects are in various stages of the bid process. Results so far are for smaller campus improvements. Status of the capital projects are as follows:

- Jackson Switchyard Transformer Replacement: Bids have been received and are under evaluation for award. Budget is \$1.9M.
- Powerhouse freight elevator modernization project: Bids for this project will occur in Q3 with work completed in Q4 and into 2027. Budget is \$874K. Projections bids will be less.
- U3&U4 TSV & U3 Bypass PRV replacement – Bids for this project will be in Q3 with lead time for install in 2028. 2026 Budget is \$405K.
- The Tractor Mower budgeted for \$336,945 will be received in Q4 2026.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$2,840	\$760	\$5,680	\$3,600



Water System

Overall capital spending is currently trending below budget, primarily due to project schedule delays and the timing of project activities. Many projects are in the design and permitting phases during the first half of the year, with construction and associated expenditures expected later in the year. We will continue to monitor spending trends and refine the forecast accordingly.

- Kayak Reservoir: This is a 2-year project that was completed in late April / early May.
- Burn Rd Reservoir: This is a multi-year project; permitting is pending county review. Target project bid in Q3 2026 with construction in 2026-2028.
- 103rd Ave SE AC Main Replacement: The survey is complete. Design work is scheduled to complete in May with a target project bid of May/June. Construction to begin this summer.
- 101st Ave / 28th St NE Main Replacement: The design work for this project began in April.
- Blue Spruce / 177th Ave / 178th Dr NE / 119th Main Replacement: Design survey is complete with design work in progress. Bid in June with construction in July-August.
- Lake Stevens Treatment Plant Improvements: Design work for this project is in process with construction scheduled for 2027.
- Warm Beach Reservoir: Feasibility study & design work is scheduled to explore reservoir sizing, type, and construction analysis on newly purchased property west of the existing treatment plant site.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$9,424	\$3,740	\$21,268	\$15,584

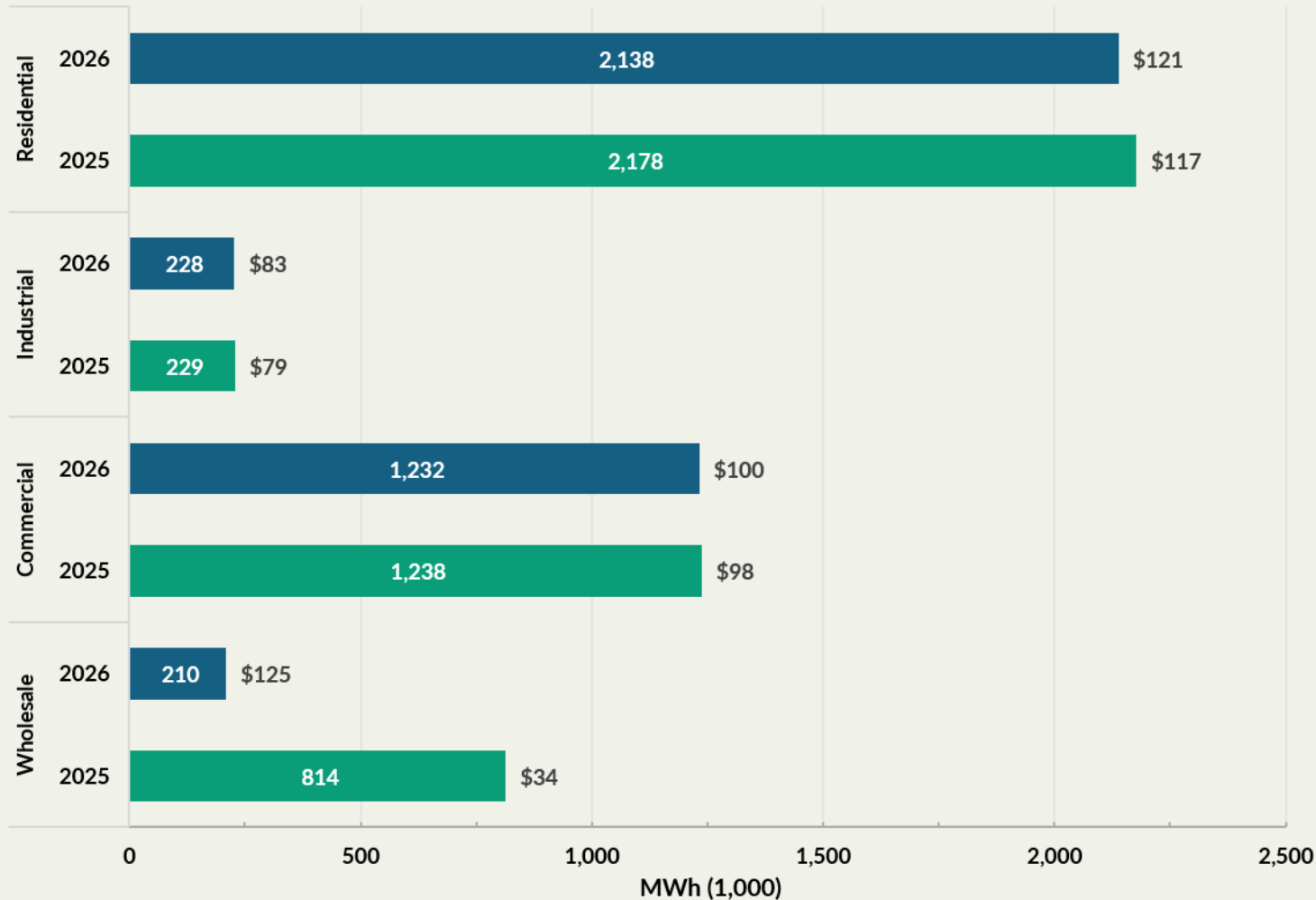


Additional Financial Data



Megawatt Hours Billed* and Revenue per MWh

Year to date through June 30, 2026



*Thousands

This graph shows the Electric System's billed MWh results for 2026 (blue) vs. 2025 (green).

Residential: Usage is down -1.8%, revenue is up 1.7% compared to 2025. Retail rates and base charges increased an average of 2.5% as of April 1, 2026 (Res. 6260).

Industrial: Usage is down -0.5%, with revenue per MWh increasing by 4.3%.

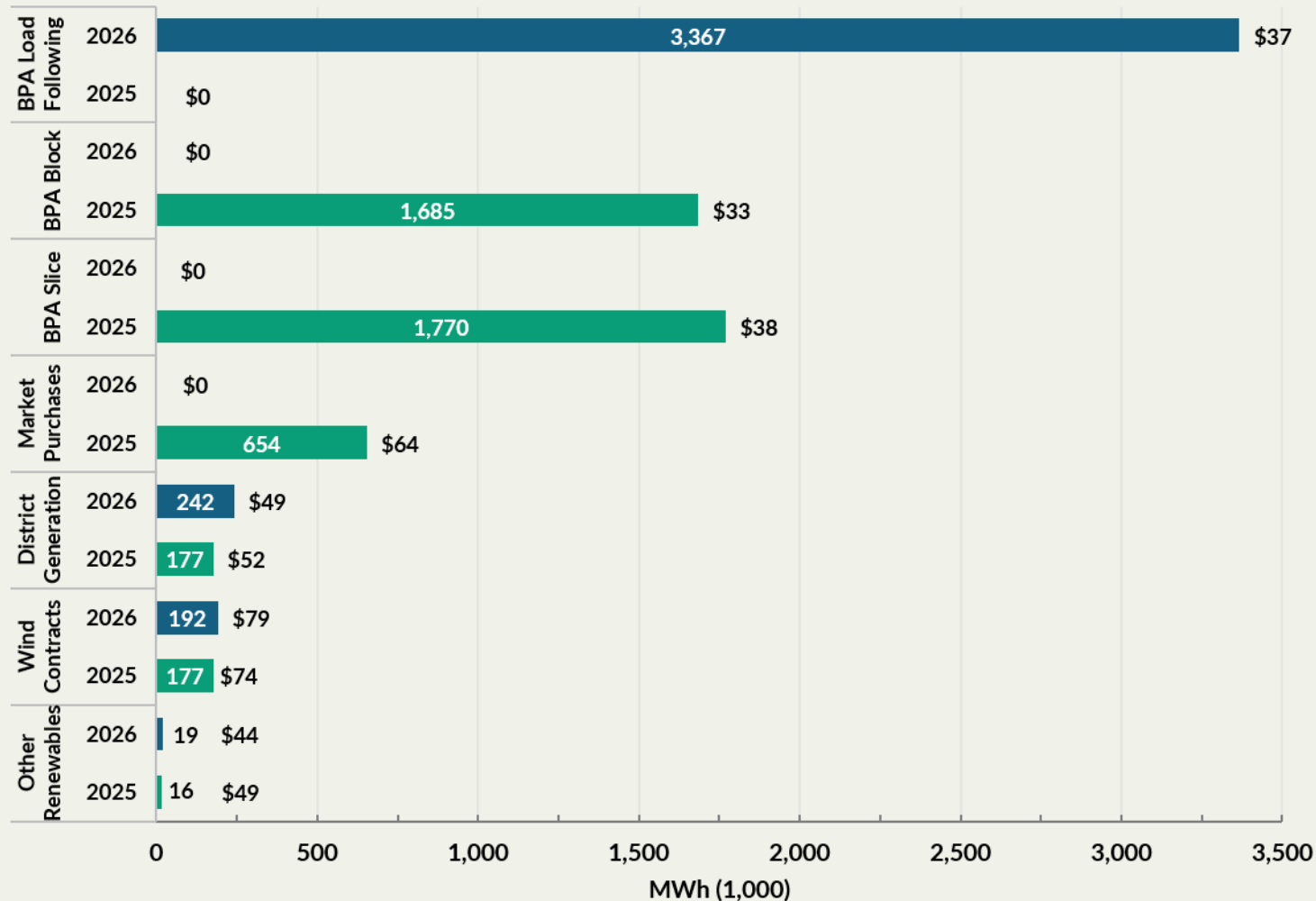
Commercial: Usage is down -0.5% with a 2.1% increase in revenue per MWh.

Combined Retail Sales (Residential, Commercial, & Industrial) decrease in usage of -1.3%, an increase in revenue of 1.7% and a 3.1% increase in revenue per MWh.

Wholesale: Sales volume is down -74.2%, and average selling price per MWh is up 266.0%. The District is using BPA's Load Following product, reducing our open market sales, while we are selling our Calligan and Hancock generation directly to a third party.

Megawatt Hours Supply* and Cost per MWh

Year to date through June 30, 2026



*Thousands

Electric System's power supply in MWh for 2026 (blue) vs. 2025 (green).

BPA Load Following: PUD switched from BPA Block and Slice Products to BPA Load Following starting in Q4 2025. This gives the PUD flexibility to always meet our demand and eliminates the amount purchased on the open market.

District MWh power purchases are down -14.7% year-to-date June 2026, in part due to eliminating market purchases. BPA Load Following product has eliminated BPA Block, Slice, and market purchases.

District Generation: District Generation is up 37%, thanks in part to a 42.9% increase in generation at Jackson Hydro.



BUSINESS OF THE COMMISSION

Meeting Date: August 4, 2026

Agenda Item: 9A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar - 2026

<u>To Be Schedule</u>	• Active Threat Awareness • ERM Policy Update • New ERM Framework • Facilities Comprehensive Plan (moved to September 1) • Training Center Rentals • Ruby Flats Solar Project Briefing • New Large Load / Data Center Principles (moved to September 1) • Water Utility Update • Washington's Clean Fuels Program/Electric Pathways Grant Program • Bell Lease Agreement

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>August 4, 2026</u>	<u>Briefing and Study Session:</u> • Media • Customer Environmental Sustainability Goals Working Group • The What and When of Energy Efficiency Measures <u>Public Hearing and Action:</u> • Rates Program FlexReady Business Pilot Rate <u>Monitoring Report:</u> • 2nd Quarter 2026 Financial Conditions and Activities
<u>August 18, 2026</u>	<u>Briefing and Study Session:</u> • 2023-2027 Strategic Plan Quarterly Update • 2028 – 2032 Strategic Plan Development Update • Education Program Update • Adopting Alternative Public Works Delivery Methods <u>2027 Budget Notice of Public Hearing</u> <u>Monitoring Report:</u> • 2nd Quarter 2026 Financial Conditions and Activities (moved to August 4) • Asset Protection Monitoring Report

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>September 1, 2026</u>	<u>Briefing and Study Session:</u> • Media • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment • New Large Load / Data Center Principles • Facilities 10-Year Plan • Clean Energy Implementation Report 2022-2025
<u>September 15, 2026</u>	<u>Briefing and Study Session:</u> • Connect Up Quarterly Update • City of Everett Pass Through • New Large Load Policy Update <u>Public Hearing:</u> • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment <u>Public Hearing and Action:</u> • Disposal of Surplus Property – 4th Quarter
<u>*September 19, 2026</u>	<u>Special Meeting:</u> • El Sol al Alcance de tus Manos Ribbon Cutting

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>October 6, 2026</u>	<u>Briefing and Study Session:</u> • Media • Energy Efficiency Program Update: Telecom/Data Center Retrofits • Large Load Forecast Update • Water Policy Updates <u>Public Hearing:</u> • Open the 2027 Proposed Budget Public Hearing - Introduction/Preview <u>Public Hearing and Action:</u> • City of Everett Pass Through • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment
<u>October 20, 2026</u>	<u>Briefing and Study Session:</u> • Energy Risk Management Report • Water General Retail Rates <u>Public Hearing:</u> • Continue Proposed 2027 Budget Public Hearing – Electric & Water System Budget & 5-Year Forecasts <u>Public Hearing and Action:</u> • Water Policy Updates

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>November 3, 2026</u>	<u>Briefing and Study Session:</u> • Media • Strategic Plan Quarterly Update • Water Policy Updates (moved to October 6) • Water General Retail Rates (moved to October 20) <u>Public Hearing:</u> • Continue Proposed 2027 Budget Public Hearing (moved to be included on October 20) • Water General Retail Rates <u>Monitoring Report:</u> • 3rd Quarter 2026 Financial Conditions and Activities
<u>November 17, 2026</u>	<u>Briefing and Study Session:</u> • Community Engagement <u>Public Hearing:</u> • Continue Proposed 2027 Budget Public Hearing – Proposed Changes • Water General Retail Rates (moved to November 3) <u>Public Hearing and Action:</u> • Water Policy Updates (moved to October 20) • Adopt Water General Retail Rates

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>December 1, 2026</u>	<u>Briefing and Study Session:</u> • Media • Community Engagement • Connect Up Quarterly Update • Audit Activity Update <u>Public Hearing and Action:</u> • Adopt 2027 Budget • Adopt Water General Retail Rates (moved to November 7) <u>Monitoring Report:</u> • Annual Financial Planning and Budgeting Report
<u>December 15, 2026</u>	<u>Briefing and Study Session:</u> • Community Engagement • SnoSMART <u>Public Hearing and Action:</u> • Roll for LUD No. 69 • Disposal of Surplus Property – 1st Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

For Planning Purposes Only and Subject to Change at any Time