

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

July 7, 2026

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/81813583154?pwd=ueaxPHqcUjXbVODrBOFA1qIj7DgxLW.1>
- Dial in: (253) 215-8782
- Meeting ID: 818 1358 3154
- Passcode: 005833

1. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for July - Shayne Moore](#)

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of June 23, 2026](#)
B. [Bid Awards, Professional Services Contracts and Amendments](#)
C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
1. [Media](#)
2. Other
B. [Bell Three Year Lease Extension](#)
C. [Lease for Sultan Warehouse Space](#)
D. [Peak Assist Demand Response Program](#)
E. [FlexReady for Business Pilot Rate Program](#)
F. [SnoSMART Quarterly Update](#)
G. [BPA Product Transition Update](#)

Continued →

5. CEO/GENERAL MANAGER REPORT

6. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Declaring a Portion of Certain Real Property of the District Located at 18306 62nd Street NE, Snohomish, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

7. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the Chief Customer Officer, Customer and Energy Services, of Public Utility District No. 1 of Snohomish County to Execute a Low-Income Weatherization and Energy Savings Agreement With the Opportunity Council
- B. Consideration of a Resolution Amending the District's Customer Service Regulations for Electric Service

8. COMMISSION BUSINESS

- A. Commission Report
- B. Commissioner Event Calendar
- C. May 2026 District Dashboard
- D. 2026 Financial Status Report - May

9. GOVERNANCE PLANNING CALENDAR

- A. Governance Planning Calendar

ADJOURNMENT

July 10, 2026:

Pacific Northwest Utilities Conference Committee (PNUCC) Meeting – Virtual

The next scheduled regular meeting is July 21, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 1A

TITLE

Employee of the Month for July – Shayne Moore

SUBMITTED FOR: Recognition/Declarations

Human Resources _____	Tawnya Hansen _____	8655 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Shayne collaborated with our vendor, Resource Innovations, to develop the new software platform for the Customer Systems Department. The combined technology of iEnergy and the Trade Ally Center will enable customers and contractors to seamlessly apply for energy efficiency rebates online. The Trade Ally Center will also enhance the ability to monitor and manage communication with our Trade Allies.

Shayne has always been one to think about how processes could be more efficient and easier for our customers and contractors. Shayne has an understanding of what the Customer Systems Department wants and needs and is continuously figuring out ways to integrate the necessities into the new iEnergy platform. He is collaborative, never shuts down an idea, thinks of all possibilities and will help with other issues unrelated to iEnergy. We can always count on him to help us when needed.

Shayne will be presented by Michael Hill, Senior Manager Customer Systems.

List Attachments:
Employee Profile

Get to Know Shayne Moore, Our July Employee of the Month

iEnergy is the name of the PUD's new customer portal that Shayne Moore was instrumental in launching, but it could also be used to describe Shayne himself.

Always willing to help his coworkers and energize anything he touches, Shayne – an Energy Management Engineer – has developed several programs that have helped us to serve our customers better and improve their experience. The energy doesn't wind down when he heads home, either, as he looks after his newborn twins.

His dedication, hard work and knowledge have been invaluable to the PUD and its customers. For all of his hard work on the iEnergy program, as well as several other initiatives he has taken on, Shayne has been named the PUD's July Employee of the Month.

“Shayne lights up the room so much he could put us out of business,” said Cori Mitchell, a Program Manager at the PUD. “His energy, charisma and sense of humor spill into every conversation, task or project where he is engaged. He is the ultimate sounding board: student, teacher and leader all wrapped up into one – making everything I have worked on with him that much better. He always gives his best, even when it isn't easy, and it is wonderful to see Shayne recognized for being such an incredible part of our organization.”

“Shayne has done fantastic work for our customers since the moment he arrived at the PUD,” said Chief Customer Officer John Hoffman. “Not only does he work hard and make sure his projects are on track, but he does it with a smile on his face and a great attitude. People are drawn to Shayne and he's a shining example of how we have the best people here at the PUD!”

The iEnergy project was a wide-reaching effort to improve functionality for customers. It created a new platform that brings Energy Services programs together in one convenient location within MySnoPUD. Customers can apply for programs, track projects, check incentive and rebate status, and access step-by-step guidance without having to call or email for updates.

By simplifying processes and connecting key systems behind the scenes, iEnergy makes it easier for customers, contractors and employees to work together while helping the PUD deliver programs more efficiently and provide a better overall customer experience.

“His expertise with the iEnergy platform is invaluable, and he has developed a deep understanding of how the system can best be leveraged to support business objectives and deliver value to our customers,” said Michael Hill, the PUD's Senior Manager for Customer Systems. “Whether assisting teammates, business partners, or customers, Shayne consistently provides knowledgeable guidance and dependable support.”

“As an Energy Management Engineer on our team, Shayne was always willing to go above and beyond his role to problem solve better solutions and processes for our internal team and customers,” added Jeff Feinberg, Senior Manager of Energy Services and Customer Innovation. “When he became our resource to develop and transition all our programs to the

iEnergy platform, his balance of program knowledge and processes was invaluable to the work. Shayne never stops at meeting the requirement alone, but instead tries to use his knowledge, experience and what's possible to innovate as he works.”

Over the course of his time at the PUD, Shayne has always been heavily involved with process improvement and digital transformations. He's worked – and led – several efforts, all with the goal of making our programs easier to navigate, faster to process and more transparent for our stakeholders.

This was a big reason he was asked to lead the transition to iEnergy and, after three long years, has stood up the program that has already helped countless customers with their services.

“Shayne has always been one to think about how processes could be more efficient and easier for our customers and contractors,” said Office Coordinator Andrea Duffy. “Shayne's extra effort has reached our customers that have purchased an energy efficient manufactured home and received a rebate, commercial customers who have installed an EV Charger and now our commercial and industrial customers that are submitting rebate applications.”

“Shayne has an understanding of what our department wants and needs and continuously figures out ways to integrate the necessities into our new programs,” said Office Technician Courtney Kingery. “He is collaborative, never shuts down an idea without thinking of all possibilities and will help out with other issues unrelated to iEnergy in a timely fashion. Our entire department is benefitting from the work that he is doing.”

Everyone marvels at Shayne's approachability and, how even after a sleepless night with the babies, he's still willing to go above and beyond to assist Team PUD.

“Shayne is one of those people who is always willing to help,” Michael said. “If someone comes to him with a question outside of his area of responsibility, he makes sure they are connected with the right person or finds the answer himself. He is consistently approachable, has a positive attitude, greets others with a smile and regularly checks in with teammates to see how they're doing and whether they need anything. He is a genuine pleasure to work with.”

Shayne was born in Bellingham and grew up in Blaine, Washington. After college, he spent a year in Longview, Washington interning at the KapStone pulp and paper mill. He followed that up with an internship at Cowlitz County PUD before hearing about an open position at the PUD.

He's now been at the PUD for nine years (with a brief two-year gap in the middle) and continues to enjoy his work overseeing iEnergy and supporting several MySnoPUD features related to self-service.

Along with taking care of his newborns and all the fun – and sleepless nights that go along with that – Shayne coaches hurdles for the Bishop Blanchet High School track team in the spring.

“I love helping customers and colleagues solve difficult, technical problems and making things better,” Shayne said. “I’m so grateful that I get to support a team whose mission is to incentive and encourage energy efficiency in the community.”

“I truly am so thankful to be able to be a part of this team, and this company. I’d like to thank all my friends and colleagues here at the PUD, not just in Energy Services, but across the organization. The PUD is such a special place to work. We are charged with providing a critical service to the people of Snohomish County, and top to bottom, you can tell that the people here take tremendous pride in executing that responsibility.”

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of June 23, 2026

SUBMITTED FOR: Consent Agenda

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

June 23, 2026

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Julieta Altamirano-Crosby, Vice-President; Tanya Olson, Secretary (virtually); CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

A. General Manager’s Life Saving Award – Line Crew

Jonah Longenecker, Chase Watters, Brian Roy, Trevor Estrada and Stephen Wallace were presented with the General Manager’s Life Saving Award.

2. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Mary O’Farrell, Stanwood, WA, provided documents at places, by reference made a part of the packet.
- Julie Winchell, Arlington, WA

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of June 9, 2026

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 25-1602-HL with Process Panda

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500106262 with Global Rental Company

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2253427 with Traffic Control Plan Co. of WA LLC

Professional Services Contract No. CW2258001 with Will Kosonen DBA Kosonen Consulting, LLC

Contract Acceptance Recommendations:

None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of June 9, 2026; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Other. Senior Manager Treasury Risk Management & Supply Chain Angela Johnston provided a verbal update on the New Large Load / Data Center Principles. The next step would be to place this item on the to be scheduled section of the Governance Planning Calendar to return at a future meeting.

B. Grant Extension for Bus Charging Project With Everett Transit

Program Manager Suzy Oversvee provided a presentation on the Grant Extension for a Bus Charging Project with Everett Transit. Information included background details, project status, and the extension request.

The next step would be to seek same day consideration of a resolution at the June 23, 2026, Commission meeting.

C. Connect Up Quarterly Update

Program Director Tim Epp provided a quarterly update on the Connect Up program and an overall status of the project.

D. Bosworth Parcel Surplus and Sale

Manager Real Estate Services Maureen Barnes presented on the Bosworth Parcel Surplus and Sale to the Board. Information included the property background and sale agreement.

The next step would be to return at the July 7, 2026, Commission meeting for a public hearing and action on a resolution.

E. SNOPUD 2025 Reliability

Engineer Soren Wellman discussed the SNOPUD 2025 Reliability report. Information included reliability metric and index definitions, monthly metrics, circuit analysis, and details on current reliability projects.

F. Customer Experience Rates Program Strategy

Program Manager Suzy Oversvee presented to the Board the Customer Experience Rates Program Strategy. Details included background information, guiding principles, and upcoming 2026 programs.

The next steps would be to pace program launches based on system readiness and to return with results and approval requests at future Commission meetings.

G. Energy Services 2024-2025 Results

Senior Manager, Energy Services & Customer Innovations Jeff Feinberg and Energy Assistance Program Manager Missy Wilch provided details on the Energy Services 2024-2025 Results. Information included energy efficiency regulations and resources, Clean Energy Transformation Act (CETA) energy assistance progress, and 2026 in progress items.

The next steps would be to continue work on program pilots for energy assistance, conduct energy audit pilots for small businesses and residential customers, and to maintain deep regional engagements.

H. Customer Service Regulations Proposed Updates

Customer Service Manager Ryen Newby and Program Manager Missy Wilch presented on the Customer Service Regulations Proposed Updates.

The next step would be to return at the July 7, 2026, Commission meeting for consideration of a resolution approving the proposed changes.

I. Island County Income Qualified Weatherization Program

Program Manager Missy Wilch presented to the Board on the Island County Income Qualified Weatherization Program. Information included CETA responsibility and recommendations.

The next steps would be to return at the July 7, 2026, Commission meeting for consideration of a resolution.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. PUBLIC HEARING AND ACTION

A. Disposal of Surplus Property – 3rd Quarter 2026

President Logan opened the public hearing.

There being no questions from the public, the public hearing was closed.

Based on staff's recommendation that the items were no longer necessary or useful to the District, a motion unanimously passed approving those items listed on Exhibit A and Exhibit B of the Surplus Property Recommendation Report be declared surplus and be sold for high bid or disposed of according to the policy in the 3rd Quarter of 2026.

B. Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Property (Tax Parcel No. 31063200101300) to be Surplus and Authorizing Reservation of Right-of-Way on Said Property in Favor of Snohomish County

President Logan opened the public hearing.

There being no questions from the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6288 declaring certain property interests over a portion of certain District property (Tax Parcel No. 31063200101300) to be surplus and authorizing reservation of Right-of-Way on said property in favor of Snohomish County.

- C. Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property (Tax Parcel No. 28053600300700) Located at 14303 89th Avenue SE, Snohomish, Washington, as the Future Location of a Substation and Other District Facilities

President Logan opened the public hearing.

There being no questions from the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6289 authorizing the Manager, Real Estate Services, to execute all necessary documents to purchase certain real property (Tax Parcel No. 28053600300700) located at 14303 89th Avenue SE, Snohomish, Washington, as the future location of a substation and other District facilities.

7. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, to Elect an Option to Purchase Power Priced at Tier 2 Rates Under Power Sales Agreement Contract No. 26PS-25083 Between Public Utility District No. 1 of Snohomish County and the Bonneville Power Administration

A motion unanimously passed approving Resolution No. 6290 authorizing the CEO/General Manager or his Designee, to elect an option to purchase power priced at Tier 2 Rates under Power Sales Agreement Contract No. 26PS-25083 between Public Utility District No. 1 of Snohomish County and the Bonneville Power Administration.

- B. Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 2 to the Grant Agreement With the Washington State Department of Commerce Regarding the Purchase, Installation and use of a Charging System for Electric Buses at College Station at Everett Community College

A motion unanimously passed approving Resolution No. 6291 authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to execute Amendment No. 2 to the Grant Agreement with the Washington State Department of Commerce regarding the purchase, installation and use of a charging system for electric buses at College Station at Everett Community College.

8. COMMISSION BUSINESS

A. Commission Reports

There were no reports.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. 2027 Commission Budget

A motion unanimously passed approving the 2027 Commission Budget.

9. GOVERNANCE PLANNING

A. Governance Planning Calendar

Clerk of the Board Allison Morrison mentioned that the Large Load Principles Draft item would now be moved to the to be scheduled section.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of June 23, 2026, adjourned at 12:02 p.m.

Approved this 7th day of July, 2026.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Request for Proposal No. 26-1680-JN with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over (Page 2);
Request for Quotation No. 26-1667-TC with Wireless Structures Consulting, Inc. dba
Western Utility Telecom, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over (Pages 3-4);
Request for Proposal No. 26-1645-RP with Universal Protection Services LP
Professional Services Contract No. CW2260756 with BHC Consultants LLC

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 5);
Contracts:
None
Amendments:
Purchase Order No. CW2260657 with T-Mobile USA Inc.

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 6-7);
Miscellaneous Contract No. CW2244832 with HAPROXY Technologies LLC
Professional Services Contract No. CW2259462 with BHC Consultants LLC

Contract Acceptance Recommendations (Pages 8-9);
Public Works Contract No. CW2247417 with Sam's Tree Care
Public Works Contract No. CW2257664 with Alamon, Inc.

List Attachments:
July 7, 2026 Report

Public Works Contract Award Recommendation(s)
July 7, 2026

RFP No. 26-1680-JN

Circuits 115-112, 115-134, 115-147,
115-159 Transmission and
Distribution Line Clearance

No. of Bids Solicited:	28	
No. of Bids Received:	2	
Project Leader & Phone No.:	Jeremiah Gardner	Ext. 5286
Estimate:	\$642,600.00	

Description:

Contract work consists of providing all labor, materials and equipment necessary to prune, cut, treat, remove, clear and dispose of trees and brush, as well as perform any reseedling work under and along approximately 30.6 pole miles of the District's Transmission and Distribution System. Work is located in the vicinity of Mill Creek, Bothell, Lynnwood and Mountlake Terrace.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
Award To: Davey Tree Surgery Company	\$632,748.00
Xylem I, LLC	\$735,391.00

Summary Statement: Staff recommend award to Davey Tree Surgery Company, the low evaluated bidder, in the amount of \$632,748.00, tax not applicable.

**Formal Bid Award Recommendation(s) \$120,000 And Over
July 7, 2026**

RFQ No. 26-1667-TC

115 kV Steel Transmission
Poles & Distribution Pole for
Everett to Scott Paper

No. of Bids Solicited:	9	
No. of Bids Received:	3	
Project Leader & Phone No.:	Aziz Haq	Ext. 5251
Material Estimates:	\$530,000.00	

Description: Procurement is for two custom steel transmission poles and one custom steel distribution pole to relocate the Everett to Scott Paper transmission line in support with the City of Everett's Stadium Project.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: Wireless Structures Consulting, Inc. dba Western Utility Telecom, Inc.	Option 1: \$445,164.00 Option 2: \$410,777.00
MVP Power Inc.	Option 1: \$308,937.60 Option 2: \$303,416.50
Irby Utilities	Option 1: \$628,626.50 Option 2: \$628,626.50

Summary Statement: Bidders were invited to submit bids for two distinct design options. Although MVP Power Inc. submitted the lowest apparent bid, their bid did not comply with the required base diameter specification for all structures. Therefore, staff recommend rejecting MVP's bid and awarding to Wireless Structures Consulting, Inc. dba Western Utility Telecom, Inc. the low evaluated responsible bidder meeting the District's specification in the amount of \$410,777.00, plus tax.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
July 7, 2026**

RFP 26-1645-RP
Security Guard Services

No. of Bids Solicited:	39
No. of Bids Received:	16
Project Leader & Phone No.:	Scott Parker Ext 8191
Contract Term:	NTP-8/12/2029

The District requires security guard services to support the safeguarding of employees, visitors, property and critical assets throughout the District’s service territory.

The District issued an RFP on April 7, 2026, and received 16 proposals from the following firms:

- American Eagle Construction, LLC
- American Guard Services, Inc.
- Fortified Internation
- Koch Security Group, LLC
- Oatridge Security Group, Inc.
- PalAmerican Security
- Parker Corporate Services
- Prostasia Security, LLC
- Rainier Security Services, LLC
- Securitas Security Services USA
- Security of America LLC
- Security Services Northwest
- Starz Protection Agency
- Sunstates Security
- Top Notch Security Inc
- Universal Protection Services LP

The evaluation team completed a thorough, independent review & subsequent group discussion of all submitted proposals. Based on the evaluation criteria outlined in the RFP & overall best-value consideration, the team recommends **Universal Protection Services LP** for award.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To	Universal Protection Services LP	\$6,583,162.94

Summary Statement: Based on the above, staff are recommending an award to Universal Protection Services, LLC LP, for Security Guard Services.

**Professional Services Contract Award Recommendation \$200,000 And Over
July 7, 2026**

PSC No. CW2260756

Reservoir and Pump Station
Seismic Evaluations and Conceptual
Design

No. of Bids Solicited:	25	
No. of Bids Received:	25	
Project Leader & Phone No.:	Max Selin	Ext. 3033
Contract Term:	NTP – 12/31/2026	

Reservoir and Pump Station Seismic Evaluations and Conceptual Design are identified to be completed in the Water Utility’s 2021 Water System Plan to determine the seismic retrofitting of the reservoirs and pump stations should a seismic event occur. This project is funded in the 2026 Water Utility budget.

The District advertised the biennial SOQ’s on February 6, 2024, and responses were received from 25 firms. Staff short listed three consultants:

- Parametrix
- BHC Consultants
- Tetra Tech

The evaluation team of three employees used the following criteria for evaluating and selecting the consultant:

- Consultant’s experience with District similar water system improvement projects
- Quality of SOQ
- Consultant’s knowledge of the projects’ scope of work

Using the above criteria, the evaluation team selected BHC Consultants LLC based on their experience with public water system infrastructure as the most qualified Consultant for this project.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To	BHC Consultants LLC	\$399,438.00

Summary Statement: Based on the above evaluation, staff is recommending an award to BHC Consultants LLC for the Reservoir Seismic Evaluations. The project is estimated to be a six or more-month project and will cover 16 reservoirs and six pump station buildings.

Cooperative Purchase Recommendations July 7, 2026

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state’s web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District’s procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

AMENDMENTS:

Contractor/Consultant/Supplier: T-Mobile USA INC

Purchase Order Number CW2260657

Amendment No.: 1

Washington State Contract No. 04718 / NASPO ValuePoint Master Price Agreement Number MA176

Summary of Original Purchase/Contract: District cellular services, and iPhone and iPad procurement/replacement.

Summary of Amendment: T-Mobile offers pricing on cellular service plans that is competitive with Verizon, the District’s primary provider. T-Mobile also provides deeper discounts on iPad purchases compared to Verizon. The District recognizes that coverage areas vary between carriers in some areas requiring an opportunity for employees to choose the carrier that works best for coverage needs. This amendment includes new service lines for employees to conduct work on District devices. This supports safety, operational continuity, regulatory compliance and information security. Aside from provisioning new devices, we anticipate the monthly charges on Verizon will go down proportionally to the increases on T-Mobile over the next three years.

Project Lead: Melissa Witzel, Ext: 8523

Approximate Original Contract Amount:	\$ 18,000.00	Original Start/End:	6/17/2026 – 6/17/2027
Present Contract Amount:	\$ 18,000.00	Present Start/End:	6/17/2026 – 6/17/2027
Amendment Amount:	\$200,000.00	New End Date:	N/A
Approximate New Contract Amount:	\$218,000.00		

Formal Bid and Contract Amendment(s)
July 7, 2026

MISC No. CW2244832
HAProxy Enterprise
Subscription (SaaS)

Contractor/Consultant/Supplier:	HAPROXY Technologies LLC	
Project Leader & Phone No.:	Todd Wunder	Ext. 4450
Amendment No.:	3	
Amendment:	\$198,000.00	

HAProxy is an enterprise-grade load balancing solution that distributes network traffic across servers and application instances to enhance application availability, scalability and performance. Load balancing is critical during periods of high demand, such as storm events, when large numbers of District customers simultaneously access services like the outage map for real-time information.

Amendment No. 3 renews the existing HAProxy Enterprise software support, increases the contract amount by \$198,000 (plus applicable tax), and extends the term by three years, through July 12, 2029. This amendment continues vendor support and maintenance, including extended support coverage, and ensures the reliability and performance of the SnoSmart project and other critical District applications, including the outage map.

Original Contract Amount:	\$120,000.00	Original Start/End:	7/9/2021 – 7/12/2026
Present Contract Amount:	\$139,800.00	Present Start/End:	7/9/2021 – 7/12/2026
Amendment Amount:	\$198,000.00	New End Date:	7/12/2029
New Contract Amount:	\$337,800.00		

Summary Statement: Staff recommend approval of Amendment No. 3 for the existing software and associated support to add \$198,000.00 plus tax and extend the contract term to 7/12/2029.

Summary of Amendments:

Amendment No. 1 dated April 27, 2023, added HAProxy Fusion Control Plane (Unlimited use for all contracted HAProxy Enterprise Servers).

Amendment No. 2 dated October 13, 2025, added \$19,800,00 for four production and pre-production licenses co-termed to the existing support contract HT2101-7422 expiring on 7/12/2026.

Formal Bid and Contract Amendment(s)
July 7, 2026

PSC No. CW2259462
On-Call Professional Engineering
Services.

Contractor/Consultant/Supplier:	BHC Consultants LLC	
Project Leader & Phone No.:	Max Selin	X3033
Amendment No.:	2	
Amendment:	\$100,000.00	

Original Contract Amount:	\$95,000.00	Original Start/End:	8/12/25-12/31/27
Present Contract Amount:	\$195,000.00	Present Start/End:	8/12/25-12/31/27
Amendment Amount:	\$100,000.00	New End Date:	N/A
New Contract Amount:	\$295,000.00		

Summary Statement: The Water Utility has an opportunity to undertake additional bond-funded work in 2026 and proposes using BHC Consultants' on-call professional engineering services to support staff in this effort. This requires additional funding for the existing On-Call Contract. Staff recommend approval of Amendment No. 2 to increase the contract by \$100,000.00 for continued support.

Summary of Amendments:

Amendment No. 1 dated February 3, 2026, increased the contract amount by \$100,000 for continued support.

Contract Acceptance Recommendations(s)
July 7, 2026

**Accept Contract(s) as complete and grant approval to release
Retained Funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2247417

2022-2025 Unit Price Wood Habitat
Structure Creation (Snag Tree) -
Jackson Project (22-1248-BI)

Contractor:	Sam's Tree Care
Start/End:	4/25/2022 – 4/22/2026
Evaluator & Phone No.:	Mike Schutt 425-210-5816
No. of Amendments:	5
Retained Funds:	\$15,557.22

Original Contract Amount:	\$239,700.00
Total Amendment Amount:	\$71,444.25
Final Contract Amount:	\$311,144.25

Summary Statement: None

Contract Acceptance Recommendations(s)
July 7, 2026

**Accept Contract(s) as complete and grant approval to release
Retained Funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2257664

2025 Pole Assessment and Remedial
Treatment (24-1487-KP)

Contractor:	Alamon, Inc.
Start/End:	2/12/2025-2/11/2026
Evaluator & Phone No.:	Blair Anderson Ext. 8209
No. of Amendments:	1
Retained Funds:	Held by Bond

Original Contract Amount: \$1,513,253.50
Total Amendment Amount: -\$49,601.07
Final Contract Amount: \$1,463,652.43

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems	Shawn Hunstock	8497
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 7th day of July 2026.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1140061 - 1140206	\$31,701.16	2 - 6
Electronic Customer Refunds		\$6,295.45	7 - 8
WARRANT SUMMARY			
Warrants	8086925 - 8087067	\$4,807,054.95	9 - 13
ACH	6064919 - 6065194	\$6,844,113.91	14 - 22
Wires	7003969 - 7003977	\$25,878,448.02	23
Payroll - Direct Deposit	5300001584 - 5300001584	\$5,701,146.02	24
Payroll - Warrants	845711 - 845731	\$33,931.30	24
Automatic Debit Payments	5300001585 - 5300001592	\$4,238,482.98	25
	GRAND TOTAL	\$47,541,173.79	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/15/26	1140061	HONEY NIGHTINGALE	\$227.90
6/15/26	1140062	LYNDSEY BRILL	\$9.58
6/15/26	1140063	SNM INVESTMENTS, LLC	\$115.05
6/15/26	1140064	JONATHAN CIMINO	\$2,002.10
6/15/26	1140065	MARY ANN SETZER	\$178.20
6/15/26	1140066	DONNA WIRT	\$57.50
6/15/26	1140067	QUINN GIL	\$30.00
6/15/26	1140068	B9 MF ALDERWOOD PARK LLC	\$25.26
6/15/26	1140069	EMILY ROBBINS	\$58.57
6/16/26	1140070	LOW INCOME HOUSING INSTITUTE	\$92.00
6/16/26	1140071	ROBERT PEPITO	\$120.44
6/16/26	1140072	DANIEL LEFEE	\$55.28
6/16/26	1140073	RAINELL CHESTER	\$269.55
6/16/26	1140074	KENDRA MUNGER	\$29.38
6/16/26	1140075	MORISSA KNUDSEN	\$14.49
6/16/26	1140076	BARBRA VIRGIL	\$5.00
6/16/26	1140077	CHARLES MACAULAY	\$32.18
6/16/26	1140078	TIFFANY BIGGER	\$81.07
6/17/26	1140079	CLIFTON ASBILL	\$32.78
6/17/26	1140080	ELIZABETH ANN FARMER	\$473.23
6/17/26	1140081	TRF PACIFIC, LLC	\$82.04
6/17/26	1140082	TRF PACIFIC, LLC	\$82.04
6/17/26	1140083	ADAN BAYONA	\$85.45
6/17/26	1140084	MARY VANDERWAY	\$547.43
6/17/26	1140085	NANCY PRETTYMAN	\$29.23
6/17/26	1140086	HUDSON HOMES MANAGEMENT LLC	\$75.93
6/17/26	1140087	NORTH SEATTLE ACA LLP	\$155.27
6/17/26	1140088	ANDREW HOLWICK	\$8.89
6/17/26	1140089	KATHERINE ZORICH	\$77.18
6/17/26	1140090	ABDULMUMIN SULEIMAN	\$50.00
6/17/26	1140091	MARK VEJANO	\$311.16
6/17/26	1140092	ABRAM INZUNDA BETZ	\$106.69

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/17/26	1140093	QUALITY HOMES WESTERN WA LLC	\$190.20
6/17/26	1140094	CHERYL M MORTENSEN	\$130.00
6/17/26	1140095	TONY CONNELL	\$514.39
6/18/26	1140096	BONNIE AGGERBECK	\$50.81
6/18/26	1140097	DAFF LEE	\$1,022.90
6/18/26	1140098	TERRI KNIGHT	\$25.00
6/18/26	1140099	NOOR MANGUM	\$47.17
6/18/26	1140100	ERIK BANSLEBEN	\$265.00
6/18/26	1140101	VALTER SINVAL NEVES	\$133.03
6/18/26	1140102	BILLEY NICHOLLS	\$82.28
6/18/26	1140103	FRANCES REYMORE	\$62.03
6/18/26	1140104	GAYE TAPERT	\$128.90
6/18/26	1140105	MARTIN PONNECH	\$110.00
6/18/26	1140106	JOSE LOPEZ HERNANDEZ	\$2,200.00
6/18/26	1140107	VARUN GOKULNATH	\$100.83
6/18/26	1140108	DIANE THORNTON	\$138.94
6/18/26	1140109	MICHAEL ROSS	\$15.00
6/18/26	1140110	MARION BERTIN	\$64.92
6/18/26	1140111	FREDRICK GOSET	\$112.47
6/18/26	1140112	NORTHWEST PARTNERS LLLP	\$114.62
6/18/26	1140113	BRAMAX INVESTMENTS INC	\$124.80
6/18/26	1140114	BELL VALUE-ADD FUND VIII LYNNWOOD LLC	\$28.43
6/18/26	1140115	TRANG PHAM	\$15.00
6/22/26	1140116	MATTHEW VOLKMANN	\$59.19
6/22/26	1140117	CHARLOTTE SHELTON	\$107.72
6/22/26	1140118	RICK VOETBERG	\$193.22
6/22/26	1140119	DUANE FASHEMPOUR	\$237.72
6/22/26	1140120	TAMMY GEMMER	\$9.01
6/22/26	1140121	ROGER BROSEMER	\$83.56
6/22/26	1140122	WOODLAND GREENS GJJ LLC	\$52.70
6/22/26	1140123	WOODLAND GREENS GJJ LLC	\$145.94
6/22/26	1140124	KEELERS CORNER APTS	\$41.83

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/22/26	1140125	MR. BILL'S PUMP & WELL, INC.	\$69.27
6/22/26	1140126	SUPALAK YANG	\$108.62
6/22/26	1140127	ADAM FRENCH	\$23.07
6/22/26	1140128	VICTOR GASPAR	\$100.00
6/22/26	1140129	ARE-SEATTLE NO. 42, LLC	\$4,926.81
6/23/26	1140130	STRATA NICKEL LLC	\$697.92
6/23/26	1140131	KENDRA BOWDIN	\$100.00
6/23/26	1140132	NABIL MESSAK	\$251.10
6/23/26	1140133	KAYBRIANA JACKSON	\$144.35
6/23/26	1140134	TIFFANY CONNER	\$116.10
6/23/26	1140135	NATHAN RIDDLEBARGER	\$72.25
6/23/26	1140136	CAROL WILEY	\$22.88
6/23/26	1140137	EVERETT HOUSING AUTHORITY	\$29.87
6/23/26	1140138	215-WLD DOWNFIELD LLC	\$44.92
6/23/26	1140139	MARYSVILLE MOBILE HAVEN SENIOR PARK	\$212.35
6/23/26	1140140	YORDANY PENA SANTANA	\$86.56
6/23/26	1140141	VOID	\$0.00
6/23/26	1140142	JANICE DALAN	\$121.09
6/23/26	1140143	LUAN HOANG	\$119.95
6/23/26	1140144	VIVIAN PHAM	\$116.51
6/23/26	1140145	AUDRA TEAGUE	\$41.40
6/23/26	1140146	HANNAH WANGARI	\$71.16
6/23/26	1140147	SUTTON TUFFORD	\$135.97
6/23/26	1140148	JAQUELINE MARTINEZ CENTENO	\$72.42
6/23/26	1140149	CHERYL BUCK INC	\$15.35
6/23/26	1140150	SKIPPING ROCK HOMES LLC	\$179.23
6/23/26	1140151	RANDY BOSTIC	\$157.75
6/23/26	1140152	SPEEDWAY LLC	\$64.60
6/23/26	1140153	STEPHEN KONECNY	\$104.45
6/23/26	1140154	WAKEFIELD ALDERWOOD LLC	\$5.44
6/23/26	1140155	CITY OF EDMONDS	\$60.25
6/23/26	1140156	LYNNWOOD BEAVER CREEK LLC	\$84.94

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/23/26	1140157	MARYSVILLE MOBILE HAVEN SENIOR PARK	\$202.07
6/23/26	1140158	BRIANNE WARD	\$462.16
6/23/26	1140159	DEBORAH MOORE	\$424.07
6/23/26	1140160	LISA KEFFER	\$53.13
6/23/26	1140161	SANDRA GARAY	\$534.82
6/23/26	1140162	EQUITEGIC HOLDINGS LLC	\$87.91
6/23/26	1140163	ERIN MCDONNELL	\$89.71
6/23/26	1140164	EMERALD CUSTOM HOMES, INC.	\$15.00
6/23/26	1140165	CORINNA ALEXANDER	\$133.79
6/23/26	1140166	HUYEN TRAN	\$146.54
6/23/26	1140167	PAXTON SCHOCK	\$142.99
6/23/26	1140168	HANGAR 128 APARTMENTS, LLC	\$309.08
6/23/26	1140169	BRADFORD FRESHWATER PARTNERS LLC	\$209.85
6/24/26	1140170	PARK LANE APTS LLC	\$7.33
6/24/26	1140171	TODD JENICEK	\$659.82
6/24/26	1140172	REAL PROPERTY MANAGEMENT	\$67.77
6/24/26	1140173	SUNI CHON	\$30.18
6/24/26	1140174	FOUR CORNERS LLC	\$5.00
6/24/26	1140175	CAROLINA ANDREA MORALES ARTEAGA	\$68.40
6/24/26	1140176	BERTHA MARTINEZ	\$124.04
6/24/26	1140177	ANGIE WILLIAMS	\$17.17
6/24/26	1140178	CARLOS VERGARA	\$136.47
6/24/26	1140179	NILOFAR ZAZAI	\$109.66
6/24/26	1140180	POST WATERFORD LLC	\$5.25
6/24/26	1140181	GAYLE YEADON	\$55.39
6/24/26	1140182	MARIA VELARDE	\$5.08
6/24/26	1140183	WENG KAN	\$136.72
6/24/26	1140184	CLARK FRADY	\$33.77
6/25/26	1140185	SEASONS LYNNWOOD, LLC	\$13.02
6/25/26	1140186	DAVID CROW	\$64.10
6/25/26	1140187	REAL PROPERTY MANAGEMENT NORTH PUGET	\$5.41
6/25/26	1140188	CONNER HOMES AT BRASSWOOD LLC	\$100.59

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/25/26	1140189	CEP III-MORNING RUN 13 LLC	\$11.64
6/25/26	1140190	JAIDER MACIAS ROBLES	\$48.75
6/25/26	1140191	156TH TOWNHOMES LLC	\$143.51
6/25/26	1140192	LA PASADITA LLC	\$3,786.98
6/25/26	1140193	MARGARET OVERTURF	\$85.97
6/25/26	1140194	HOUSING HOPE	\$126.91
6/25/26	1140195	LORI LAMB	\$266.95
6/25/26	1140196	MOHAMMED BDAIR	\$713.42
6/26/26	1140197	ADAM PARISOT	\$13.18
6/26/26	1140198	SYDNEY CASTANEDA	\$107.36
6/26/26	1140199	NIKOI MARTIN	\$153.96
6/26/26	1140200	RAJANNA RANJITH	\$9.73
6/26/26	1140201	PORT GARDNER LLC	\$143.45
6/26/26	1140202	CRUCIBLE OF THE HEART LLC	\$64.90
6/26/26	1140203	EMMA MAYANGA	\$78.40
6/26/26	1140204	SPEEDWAY LLC	\$33.69
6/26/26	1140205	KARMEN COLLINS	\$70.00
6/26/26	1140206	JOLEEN FREEMAN	\$901.01

Total: \$31,701.16

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/16/26	000533834505	LAUREN JOHNSON	\$500.00
6/16/26	000533834506	MARYSA ROGOZYNSKI	\$170.36
6/16/26	000533834507	MODESTO SILVA	\$189.00
6/16/26	000533834508	LUISA LOPEZ PEREZ	\$273.55
6/16/26	000533834509	TIANNA HATLEBERG	\$85.00
6/16/26	000533834510	GAVIN FASBENDER	\$101.45
6/17/26	000533852746	JEFF HONIGMAN	\$37.61
6/17/26	000533852747	RAYME ALLISON	\$83.93
6/17/26	000533852748	AUDRA TEAGUE	\$41.40
6/18/26	000533861549	ELIZABETH OLSON	\$55.19
6/22/26	000533885139	JAZMIN LOPEZ MIRAMONTES	\$148.93
6/22/26	000533885140	GINA ESPINOSA	\$40.42
6/22/26	000533885141	SUBHASH KALRA	\$136.18
6/22/26	000533885142	JONATHAN SALAZAR PANTOJA	\$26.03
6/22/26	000533885143	SHUAI TONG	\$140.22
6/22/26	000533885144	MELISSA CAMPBELL	\$160.00
6/22/26	000533885145	SHUAI TONG	\$140.22
6/22/26	000533885146	NATASHA HULME	\$127.64
6/22/26	000533885147	LAUREN DANSKINE	\$14.12
6/22/26	000533885148	FRANCO FUNG	\$110.75
6/23/26	000533896890	ROGELIO PACHECO AGUILAR	\$69.43
6/23/26	000533896891	GIORGI SHAVSHISHVILI	\$103.77
6/23/26	000533896892	TERELL FERRIS	\$159.07
6/23/26	000533896893	EDGAR ESPIRITUMENDOZA	\$64.90
6/23/26	000533896894	KELSY JACKSON	\$45.18
6/23/26	000533896895	ALLENA RADFORD	\$15.73
6/23/26	000533896896	GIORGI SHAVSHISHVILI	\$103.77
6/23/26	000533896897	HUI DA	\$44.73
6/23/26	000533896898	SALIL SONDHI	\$81.37
6/23/26	000533896899	DAKOTAH SWANSON	\$91.97
6/23/26	000533896900	MIA IVY	\$10.54
6/23/26	000533896901	HUI DA	\$62.83

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/26	000533902914	MEGAN MCCOURT	\$236.50
6/24/26	000533902915	SHARON PUTNAM	\$245.70
6/26/26	000533920607	CYNTHIA MULHOLLAND	\$629.70
6/26/26	000533920608	AMIT GROVER	\$1,610.02
6/26/26	000533920609	ESTEFANIA ORTIZ ROMERO	\$138.24
Total:			\$6,295.45

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/16/26	8086925	KB HOME	\$17,133.41
6/16/26	8086926	VARNAU VENTURES LLC	\$684.87
6/16/26	8086927	CITY OF MARYSVILLE	\$451.68
6/16/26	8086928	AVO MULTI AMP CORP	\$28,220.59
6/16/26	8086929	CITY OF MONROE	\$1,550.30
6/16/26	8086930	GENUINE PARTS COMPANY	\$1,250.45
6/16/26	8086931	CITY OF ARLINGTON	\$3,144.41
6/16/26	8086932	SNOHOMISH COUNTY	\$6,215.00
6/16/26	8086933	SOUND PUBLISHING INC	\$176.40
6/16/26	8086934	THE BOEING COMPANY	\$23,048.12
6/16/26	8086935	WAGNER SMITH EQUIPMENT CO	\$203.52
6/16/26	8086936	WASTE MANAGEMENT OF WASHINGTON INC	\$7,604.94
6/16/26	8086937	ALDERWOOD WATER & WASTEWATER DISTRI	\$46.86
6/16/26	8086938	BICKFORD MOTORS INC	\$971.79
6/16/26	8086939	CITY OF BRIER	\$262.50
6/16/26	8086940	BURKE ELECTRIC LLC	\$51,188.45
6/16/26	8086941	EBEY HILL HYDROELECTRIC INC	\$98.92
6/16/26	8086942	RYAN SCOTT FELTON	\$702.26
6/16/26	8086943	PACIFICORP	\$58,784.25
6/16/26	8086944	QUALCO ENERGY	\$3,027.99
6/16/26	8086945	STATE OF WASHINGTON	\$405.60
6/16/26	8086946	WYNNE AND SONS INC	\$224.20
6/16/26	8086947	CITY OF EVERETT	\$336.13
6/16/26	8086948	BUILDER SERVICES GROUP INC	\$2,056.00
6/16/26	8086949	OCCUPATIONAL HEALTH CENTERS OF WA P	\$343.00
6/16/26	8086950	WASHINGTON STATE DOT	\$200.03
6/16/26	8086951	KENDALL DEALERSHIP HOLDINGS LLC	\$1,010.67
6/16/26	8086952	CONCENTRIC LLC	\$894.85
6/16/26	8086953	REECE CONSTRUCTION COMPANY	\$2,299.84
6/16/26	8086954	RADIATE HOLDINGS LP	\$2,141.93
6/16/26	8086955	AMA VENTURES LLC	\$2,200.00
6/16/26	8086956	AMTRUST NORTH AMERICA INC	\$99.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/16/26	8086957	METER READINGS HOLDING I CORP	\$7,789.76
6/16/26	8086958	APEX MECHANICAL LLC	\$48,412.40
6/16/26	8086959	STERTIL-KONI USA INC	\$595,411.52
6/16/26	8086960	AVI-SPL LLC	\$13,976.82
6/16/26	8086961	NORTHWEST PUBLISHING INC	\$330.00
6/16/26	8086962	VALENTINA SILIVERSTOVA	\$7,262.00
6/16/26	8086963	WENDI STEFFINS	\$16,500.00
6/16/26	8086964	ARROW INSULATION INC	\$3,710.00
6/18/26	8086965	TESLA INC	\$1,838.01
6/18/26	8086966	DISH WIRELESS LLC	\$10,298.61
6/18/26	8086967	GOFF LAND COMPANY INC	\$8,915.02
6/18/26	8086968	QUANTA UTILITY ENGINEERING SERVICES	\$2,000.00
6/18/26	8086969	FERNWOOD ESTATES LLC	\$1,489.80
6/18/26	8086970	RIVERFRONT DEVELOPMENT LLC	\$760.30
6/18/26	8086971	ADAM FARNHAM	\$1,033.11
6/18/26	8086972	PACIFIC BELLS LLC	\$1,868.75
6/18/26	8086973	BRIAN PERLMAN	\$230.98
6/18/26	8086974	SOUND DRILLING LLC	\$275.00
6/18/26	8086975	ARTHUR DE GROOT	\$47.60
6/18/26	8086976	COMCAST HOLDING CORPORATION	\$789.77
6/18/26	8086977	CITY OF DARRINGTON	\$7,414.01
6/18/26	8086978	EQUIFAX INFORMATION SERVICES LLC	\$13,082.94
6/18/26	8086979	CITY OF GOLD BAR	\$11,970.76
6/18/26	8086980	CITY OF GOLD BAR	\$684.35
6/18/26	8086981	CITY OF MARYSVILLE	\$189,073.85
6/18/26	8086982	CITY OF MARYSVILLE	\$113.41
6/18/26	8086983	CITY OF MOUNTLAKE TERRACE	\$71,657.93
6/18/26	8086984	CITY OF SEATTLE	\$26,334.00
6/18/26	8086985	SNOHOMISH COUNTY	\$10.00
6/18/26	8086986	CITY OF SULTAN	\$33,572.25
6/18/26	8086987	WAGNER SMITH EQUIPMENT CO	\$5,102.19
6/18/26	8086988	CITY OF ARLINGTON	\$114,836.98

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/18/26	8086989	CITY OF BOTHELL	\$116,314.30
6/18/26	8086990	CITY OF BRIER	\$16,950.89
6/18/26	8086991	CITY OF EDMONDS	\$145,671.85
6/18/26	8086992	CITY OF INDEX	\$696.61
6/18/26	8086993	CITY OF LAKE STEVENS	\$122,029.44
6/18/26	8086994	CITY OF LAKE STEVENS	\$56,134.71
6/18/26	8086995	LAKE STEVENS SEWER DIST	\$323.61
6/18/26	8086996	CITY OF MONROE	\$84,116.20
6/18/26	8086997	PUBLIC UTILITY DIST NO 1 OF	\$942.00
6/18/26	8086998	CITY OF STANWOOD	\$28,871.33
6/18/26	8086999	TOWN OF WOODWAY	\$5,533.36
6/18/26	8087000	CITY OF GRANITE FALLS	\$16,657.15
6/18/26	8087001	PACIFIC LOGGING LLC	\$15,370.00
6/18/26	8087002	THE PAPE GROUP INC	\$272.75
6/18/26	8087003	CITY OF EVERETT	\$617,452.46
6/18/26	8087004	PROVIDENCE HEALTH & SERVICES-WA	\$17,571.39
6/18/26	8087005	THE PAPE GROUP	\$2,397.08
6/18/26	8087006	NORTHWEST FIBER LLC	\$2,498.59
6/18/26	8087007	OBERON WA LLC	\$2,806.94
6/18/26	8087008	PARALLEL TOWERS III LLC	\$3,500.00
6/18/26	8087009	DAIKIN COMFORT TECH DIST INC	\$1,566.65
6/18/26	8087010	CITY OF LYNNWOOD	\$200,147.04
6/18/26	8087011	CITY OF MUKILTEO	\$88,745.81
6/18/26	8087012	CITY OF SNOHOMISH	\$43,189.94
6/18/26	8087013	COMMUNITY HEALTH CENTER OF	\$2,258.75
6/23/26	8087014	SMOKEY POINT APARTMENTS V LLC	\$112,902.18
6/23/26	8087015	DIGI-KEY CORP	\$271.38
6/23/26	8087016	EVERETT ENGINEERING INC	\$32,904.06
6/23/26	8087017	CORE & MAIN LP	\$9,165.71
6/23/26	8087018	IRON MOUNTAIN QUARRY LLC	\$1,037.41
6/23/26	8087019	LANGUAGE LINE SERVICES INC	\$3,777.07
6/23/26	8087020	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/23/26	8087021	BEACON PUBLISHING INC	\$660.00
6/23/26	8087022	GENUINE PARTS COMPANY	\$256.46
6/23/26	8087023	RIVERSIDE TOPSOIL INC	\$1,090.00
6/23/26	8087024	SOUND PUBLISHING INC	\$3,051.00
6/23/26	8087025	WILBUR-ELLIS HOLDINGS II INC	\$1,207.49
6/23/26	8087026	ALDERWOOD WATER & WASTEWATER DISTRI	\$152.12
6/23/26	8087027	BICKFORD MOTORS INC	\$170.96
6/23/26	8087028	CINTAS CORPORATION NO 2	\$54.40
6/23/26	8087029	CUMMINS INC	\$21,479.96
6/23/26	8087030	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$179.99
6/23/26	8087031	PACIFIC PUBLISHING CO INC	\$730.80
6/23/26	8087032	JAMES SIDERIUS	\$500.00
6/23/26	8087033	SNOHOMISH COUNTY	\$62.30
6/23/26	8087034	ACCORD CONTRACTORS LLC	\$277,412.00
6/23/26	8087035	ACHILLES USA INC	\$179,426.12
6/23/26	8087036	LEAVENS ENTERPRISES INC	\$3,852.03
6/23/26	8087037	S-R BROADCASTING INC	\$800.00
6/23/26	8087038	OCCUPATIONAL HEALTH CENTERS OF WA P	\$142.00
6/23/26	8087039	EAGLE EYE AERIAL SOLUTIONS LLC	\$28,980.00
6/23/26	8087040	BACKFLOWS NORTHWEST INC	\$415.13
6/23/26	8087041	REECE CONSTRUCTION COMPANY	\$563.40
6/23/26	8087042	KIMLEY-HORN AND ASSOCIATES INC	\$24,747.50
6/23/26	8087043	NORTHWEST FIBER LLC	\$124.00
6/23/26	8087044	CLOUD COVER MEDIA INC	\$86.00
6/23/26	8087045	AVI-SPL LLC	\$3,838.62
6/23/26	8087046	APA HOLDINGS LLC	\$6,600.00
6/23/26	8087047	DANIEL J FORSTER	\$4,080.00
6/25/26	8087048	AT&T CORP	\$5,179.25
6/25/26	8087049	COMCAST HOLDING CORPORATION	\$437.64
6/25/26	8087050	DISH NETWORK	\$104.82
6/25/26	8087051	EVERETT COMMUNITY COLLEGE	\$8,167.27
6/25/26	8087052	SNOHOMISH COUNTY	\$10.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/25/26	8087053	SOUND PUBLISHING INC	\$252.84
6/25/26	8087054	WASHINGTON STATE	\$150.00
6/25/26	8087055	CITY OF BRIER	\$971.25
6/25/26	8087056	EDS MCDOUGALL LLC	\$408.00
6/25/26	8087057	PUBLIC UTILITY DIST NO 1 OF	\$2,034.32
6/25/26	8087058	WASHINGTON CRANE & HOIST LLC	\$12,043.26
6/25/26	8087059	JENNIFER DARLENE WENZEL	\$336.22
6/25/26	8087060	1702 PACIFIC LLC	\$47,747.00
6/25/26	8087061	WHITEHORSE INDUSTRIAL LLC	\$10,364.50
6/25/26	8087062	COGNIZANT WORLDWIDE LIMITED	\$984,242.66
6/25/26	8087063	BLUETRITON BRANDS INC	\$367.10
6/25/26	8087064	ERICH KLEMP	\$1,000.00
6/25/26	8087065	BARRON HEATING & AIR CONDITIONING	\$2,675.00
6/25/26	8087066	INSULATION CO LLC	\$960.00
6/25/26	8087067	CHASE HAYES	\$2,875.00

Total: \$4,807,054.95

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/15/26	6064919	CDW LLC	\$77,978.17
6/15/26	6064920	CENTRAL WELDING SUPPLY CO INC	\$190.89
6/15/26	6064921	DAVID EVANS & ASSOCIATES INC	\$1,403.00
6/15/26	6064922	FASTENAL COMPANY	\$232.83
6/15/26	6064923	HOWARD INDUSTRIES INC	\$70,822.86
6/15/26	6064924	NORTH COAST ELECTRIC COMPANY	\$6,964.17
6/15/26	6064925	PETROCARD INC	\$59,497.73
6/15/26	6064926	RWC INTERNATIONAL LTD	\$135.31
6/15/26	6064927	SAP AMERICA INC	\$227,737.10
6/15/26	6064928	TACOMA SCREW PRODUCTS INC	\$219.93
6/15/26	6064929	TOPSOILS NORTHWEST INC	\$1,860.00
6/15/26	6064930	BENEFITFOCUS COM INC	\$6,044.50
6/15/26	6064931	BRAKE & CLUTCH SUPPLY INC	\$2,265.50
6/15/26	6064932	DESIGNER DECAL INC	\$4,521.84
6/15/26	6064933	DUNLAP INDUSTRIAL HARDWARE INC	\$292.18
6/15/26	6064934	GENERAL PACIFIC INC	\$646.87
6/15/26	6064935	HOGLUNDS TOP SHOP INC	\$653.91
6/15/26	6064936	HUBBELL POWER SYSTEMS	\$4,666.00
6/15/26	6064937	BRIAN DAVIS ENTERPRISES INC	\$435.08
6/15/26	6064938	NORTHWEST CASCADE INC	\$304.50
6/15/26	6064939	OAK HARBOR FREIGHT LINES INC	\$468.23
6/15/26	6064940	POLY BAG LLC	\$96.93
6/15/26	6064941	SWC ENTERPRISES LLC	\$51.18
6/15/26	6064942	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$401.44
6/15/26	6064943	SNOHOMISH COUNTY	\$101,120.92
6/15/26	6064944	TECHPOWER SOLUTIONS INC	\$61,858.61
6/15/26	6064945	TECH PRODUCTS INC	\$1,029.00
6/15/26	6064946	WALTER E NELSON CO OF WESTERN WA	\$3,157.38
6/15/26	6064947	GRAYBAR ELECTRIC CO INC	\$1,277.37
6/15/26	6064948	ANIXTER INC	\$303,297.65
6/15/26	6064949	GRAVITEC SYSTEMS INC	\$7,197.77
6/15/26	6064950	AMERICAN AIR FILTER CO INC	\$453.76

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/15/26	6064951	CG ENGINEERING PLLC	\$4,062.50
6/15/26	6064952	REXEL USA INC	\$207.71
6/15/26	6064953	RESOURCE INNOVATIONS INC	\$17,500.00
6/15/26	6064954	CENVEO WORLDWIDE LIMITED	\$2,943.56
6/15/26	6064955	HARMSEN LLC	\$18,233.75
6/15/26	6064956	TRC ENGINEERS INC	\$16,969.00
6/15/26	6064957	DRY BOX INC	\$296.74
6/15/26	6064958	HARNISH GROUP INC	\$48,064.77
6/15/26	6064959	RODDAN INDUSTRIAL LLC	\$6,379.20
6/15/26	6064960	TESSCO TECHNOLOGIES INC	\$51.47
6/15/26	6064961	REXEL USA INC	\$420.59
6/15/26	6064962	ACTION PACKAGING	\$3,915.35
6/15/26	6064963	EUROFINS ENVR TESTING AMERICA HOLDI	\$176.00
6/15/26	6064964	ESCAPE VELOCITY HOLDING INC	\$56,170.92
6/15/26	6064965	GRANITE CONSTRUCTION COMPANY	\$952.72
6/15/26	6064966	RELIANCE US HOLDINGS II LLC	\$5,375.00
6/15/26	6064967	SHAY CAMPBELL	\$179.00
6/15/26	6064968	LYNETTE ZWAR	\$4,030.00
6/15/26	6064969	SIDNEY LOGAN	\$201.25
6/15/26	6064970	ALEKSANDR SENNIKOV	\$4,030.00
6/15/26	6064971	KATIE BRITTEN	\$68.15
6/15/26	6064972	FREDERICK WILLENBROCK	\$189.90
6/15/26	6064973	CLAYTON STANLEY	\$825.70
6/16/26	6064974	HOWARD INDUSTRIES INC	\$174,377.22
6/16/26	6064975	NORTH COAST ELECTRIC COMPANY	\$37.54
6/16/26	6064976	PETROCARD INC	\$35,893.83
6/16/26	6064977	SCHWEITZER ENGINEERING LAB INC	\$165.33
6/16/26	6064978	STELLAR INDUSTRIAL SUPPLY INC	\$2,582.28
6/16/26	6064979	UNITED PARCEL SERVICE	\$1,127.23
6/16/26	6064980	DOBBS HEAVY DUTY HOLDINGS LLC	\$47.97
6/16/26	6064981	CITY OF ARLINGTON	\$1,433,718.00
6/16/26	6064982	GENERAL PACIFIC INC	\$32,970.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/16/26	6064983	HOGLUNDS TOP SHOP INC	\$346.19
6/16/26	6064984	OAK HARBOR FREIGHT LINES INC	\$443.02
6/16/26	6064985	POLY BAG LLC	\$78.31
6/16/26	6064986	ROHLINGER ENTERPRISES INC	\$601.55
6/16/26	6064987	SOUND SAFETY PRODUCTS CO INC	\$153.81
6/16/26	6064988	ANIXTER INC	\$232,237.98
6/16/26	6064989	GRAVITEC SYSTEMS INC	\$4,165.00
6/16/26	6064990	REXEL USA INC	\$185.53
6/16/26	6064991	MOUSER ELECTRONICS INC	\$150.71
6/16/26	6064992	TARREN ACKERMANN	\$326.73
6/16/26	6064993	HM PACIFIC NORTHWEST INC	\$724.27
6/16/26	6064994	WELLNESS BY WISHLIST INC	\$1,554.14
6/16/26	6064995	TESSCO TECHNOLOGIES INC	\$24.51
6/16/26	6064996	LEVATA US LLC	\$382.45
6/16/26	6064997	KEITHLY BARBER ASSOCIATES INC	\$1,532.50
6/16/26	6064998	GRANITE CONSTRUCTION COMPANY	\$519.50
6/16/26	6064999	JENNIFER MULLEN	\$4,001.90
6/17/26	6065000	CARDINAL PAINT & POWDER INC	\$88.82
6/17/26	6065001	GLOBAL RENTAL COMPANY INC	\$303,282.92
6/17/26	6065002	HOWARD INDUSTRIES INC	\$142,823.84
6/17/26	6065003	ROMAINE ELECTRIC CORP	\$1,726.59
6/17/26	6065004	TFS ENERGY LLC	\$951.83
6/17/26	6065005	VAN NESS FELDMAN LLP	\$4,765.00
6/17/26	6065006	WILLIAMS SCOTSMAN INC	\$257.66
6/17/26	6065007	WW GRAINGER INC	\$262.55
6/17/26	6065008	CHAMPION BOLT & SUPPLY INC	\$163.02
6/17/26	6065009	ECODOCX LLC	\$166,828.20
6/17/26	6065010	SOUND SAFETY PRODUCTS CO INC	\$12,367.28
6/17/26	6065011	ZIPPER GEO ASSOCIATES LLC	\$1,837.25
6/17/26	6065012	SHERMAN & REILLY INC	\$855.19
6/17/26	6065013	HDR ENGINEERING INC	\$41,047.59
6/17/26	6065014	ALTEC INDUSTRIES INC	\$2,390.92

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/17/26	6065015	MOTION & FLOW CONTROL PRODUCTS INC	\$419.31
6/17/26	6065016	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,400.00
6/17/26	6065017	HARMSSEN LLC	\$5,531.25
6/17/26	6065018	AON CONSULTING INC	\$9,000.00
6/17/26	6065019	HM PACIFIC NORTHWEST INC	\$1,939.34
6/17/26	6065020	JENSEN ENTERPRISES INC	\$3,982.78
6/17/26	6065021	KPOCH INTERMEDIATE INC	\$1,416.44
6/17/26	6065022	ON-SITE ENVIRONMENTAL INC	\$78.00
6/17/26	6065023	WSP USA INC	\$17,272.26
6/17/26	6065024	CASCADE ENERGY SERVICES LLC	\$2,700.00
6/17/26	6065025	ANN NICHOLS	\$36.25
6/17/26	6065026	TRAVIS POLLOCK	\$175.00
6/17/26	6065027	BRETT SMITH	\$9.51
6/18/26	6065028	ASPLUNDH TREE EXPERT LLC	\$17,326.17
6/18/26	6065029	IIA LIFTING SERVICES INC	\$4,670.00
6/18/26	6065030	GLOBAL RENTAL COMPANY INC	\$4,968.00
6/18/26	6065031	IBEW LOCAL 77	\$104,805.11
6/18/26	6065032	LAKESIDE INDUSTRIES INC	\$784.23
6/18/26	6065033	NORTH COAST ELECTRIC COMPANY	\$1,001.09
6/18/26	6065034	NORTHWEST LOGO PRODUCTS LLC	\$503.42
6/18/26	6065035	NORTHWEST POWER POOL CORP	\$6,432.33
6/18/26	6065036	SHI INTERNATIONAL CORP	\$218.70
6/18/26	6065037	STELLAR INDUSTRIAL SUPPLY INC	\$1,066.23
6/18/26	6065038	UNITED PARCEL SERVICE	\$431.92
6/18/26	6065039	GORDON TRUCK CENTERS INC	\$128.32
6/18/26	6065040	BRAKE & CLUTCH SUPPLY INC	\$284.97
6/18/26	6065041	CHAMPION BOLT & SUPPLY INC	\$11.87
6/18/26	6065042	DESIGNER DECAL INC	\$1,142.96
6/18/26	6065043	DUNLAP INDUSTRIAL HARDWARE INC	\$12,833.09
6/18/26	6065044	BEN-KO-MATIC CO	\$8,319.09
6/18/26	6065045	RUBATINO REFUSE REMOVAL LLC	\$3,071.52
6/18/26	6065046	WALTER E NELSON CO OF WESTERN WA	\$208.26

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/18/26	6065047	ALTEC INDUSTRIES INC	\$574.77
6/18/26	6065048	ANIXTER INC	\$26,265.91
6/18/26	6065049	HALEY & ALDRICH INC	\$1,793.75
6/18/26	6065050	ALAN L MONSON	\$340.69
6/18/26	6065051	TRUVIEW BSI LLC	\$1,227.50
6/18/26	6065052	RUBEN W TRUJILLO	\$299.42
6/18/26	6065053	RODDAN INDUSTRIAL LLC	\$33,007.36
6/18/26	6065054	TESSCO TECHNOLOGIES INC	\$21.98
6/18/26	6065055	KPOCH INTERMEDIATE INC	\$861.60
6/18/26	6065056	CASCADE NORTHWEST SERVICES LLC	\$1,099.30
6/18/26	6065057	OPPORTUNITY COUNCIL	\$3,018.44
6/18/26	6065058	JARED HOIDAL	\$617.46
6/22/26	6065059	ASPLUNDH TREE EXPERT LLC	\$61,662.21
6/22/26	6065060	DAVID EVANS & ASSOCIATES INC	\$1,571.00
6/22/26	6065061	DICA MARKETING COMPANY	\$4,575.05
6/22/26	6065062	FASTENAL COMPANY	\$1,906.19
6/22/26	6065063	GLOBAL RENTAL COMPANY INC	\$313,218.92
6/22/26	6065064	NORTH COAST ELECTRIC COMPANY	\$445.10
6/22/26	6065065	PACIFIC NW UTIL CONF COMMITTEE	\$18,750.00
6/22/26	6065066	RWC INTERNATIONAL LTD	\$3,012.71
6/22/26	6065067	SHI INTERNATIONAL CORP	\$1,362.54
6/22/26	6065068	STELLA-JONES CORPORATION	\$42,553.40
6/22/26	6065069	TACOMA SCREW PRODUCTS INC	\$282.53
6/22/26	6065070	TOPSOILS NORTHWEST INC	\$2,325.00
6/22/26	6065071	TRENCHLESS CONSTR SVCS LLC	\$36,919.68
6/22/26	6065072	GORDON TRUCK CENTERS INC	\$37.70
6/22/26	6065073	CELLCO PARTNERSHIP	\$1,501.66
6/22/26	6065074	DESIGNER DECAL INC	\$1,539.70
6/22/26	6065075	GENERAL PACIFIC INC	\$6,431.00
6/22/26	6065076	NORTHWEST CASCADE INC	\$359.59
6/22/26	6065077	BEN-KO-MATIC CO	\$3,313.98
6/22/26	6065078	PACO VENTURES LLC	\$7,033.60

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/22/26	6065079	SWC ENTERPRISES LLC	\$2,366.92
6/22/26	6065080	TYNDALE ENTERPRISES INC	\$6,725.35
6/22/26	6065081	WALTER E NELSON CO OF WESTERN WA	\$3,143.20
6/22/26	6065082	ZIPPER GEO ASSOCIATES LLC	\$55,298.66
6/22/26	6065083	ALTEC INDUSTRIES INC	\$5,566.33
6/22/26	6065084	SEATTLE NUT & BOLT LLC	\$1,122.67
6/22/26	6065085	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
6/22/26	6065086	WALTER E NELSON OF N WASHINGTON	\$942.75
6/22/26	6065087	XYLEM I LLC	\$311,682.45
6/22/26	6065088	JORDAN ZELANIK	\$136.00
6/22/26	6065089	GILLIAN ANDERSON	\$12.33
6/22/26	6065090	LOGAN FORBIS	\$21.03
6/22/26	6065091	JAXEN FULLERTON	\$34.81
6/23/26	6065092	HARGIS ENGINEERS INC	\$15,170.00
6/23/26	6065093	HOWARD INDUSTRIES INC	\$75,651.86
6/23/26	6065094	NORTH COAST ELECTRIC COMPANY	\$2,026.96
6/23/26	6065095	SCHWEITZER ENGINEERING LAB INC	\$90,518.75
6/23/26	6065096	SNOHOMISH COUNTY	\$307.50
6/23/26	6065097	VAN NESS FELDMAN LLP	\$5,417.00
6/23/26	6065098	GENERAL PACIFIC INC	\$28,543.99
6/23/26	6065099	L & S ELECTRIC INC	\$47,289.94
6/23/26	6065100	LENZ ENTERPRISES INC	\$115.06
6/23/26	6065101	LONGS LANDSCAPE LLC	\$7,253.84
6/23/26	6065102	NORTHWEST CASCADE INC	\$588.25
6/23/26	6065103	NVL LABORATORIES INC	\$2,343.35
6/23/26	6065104	BEN-KO-MATIC CO	\$873.84
6/23/26	6065105	ROHLINGER ENTERPRISES INC	\$11,650.82
6/23/26	6065106	SOUND SAFETY PRODUCTS CO INC	\$2,215.26
6/23/26	6065107	SHERMAN & REILLY INC	\$504.07
6/23/26	6065108	HDR ENGINEERING INC	\$93,430.15
6/23/26	6065109	ALTEC INDUSTRIES INC	\$1,558.25
6/23/26	6065110	ANIXTER INC	\$89,309.57

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/23/26	6065111	GRAVITEC SYSTEMS INC	\$17,061.55
6/23/26	6065112	HARMSEN LLC	\$2,118.75
6/23/26	6065113	JENSEN ENTERPRISES INC	\$76,532.16
6/23/26	6065114	LUMEN TACTICAL LLC	\$322.71
6/23/26	6065115	SEPTIC SOLUTIONS LLC	\$534.11
6/23/26	6065116	KOCH ENTERPRISES INC	\$2,819.02
6/23/26	6065117	PALADIN TECHNOLOGIES INC	\$51,336.87
6/23/26	6065118	GTC CONTROL SOLUTIONS INC	\$11,897.90
6/23/26	6065119	SINH TRAN	\$938.67
6/23/26	6065120	NICHOLAS JOHNSTON	\$831.35
6/23/26	6065121	ANDREW PARTINGTON	\$175.00
6/23/26	6065122	ORION EATON	\$1,324.92
6/24/26	6065123	DAVID EVANS & ASSOCIATES INC	\$524.50
6/24/26	6065124	IIA LIFTING SERVICES INC	\$1,475.00
6/24/26	6065125	HOWARD INDUSTRIES INC	\$123,578.16
6/24/26	6065126	JACO ANALYTICAL LAB INC	\$129.66
6/24/26	6065127	NORTH COAST ELECTRIC COMPANY	\$385.30
6/24/26	6065128	PUGET SOUND ENERGY INC	\$1,290.15
6/24/26	6065129	RWC INTERNATIONAL LTD	\$1,388.16
6/24/26	6065130	STELLAR INDUSTRIAL SUPPLY INC	\$569.18
6/24/26	6065131	STELLA-JONES CORPORATION	\$42,428.40
6/24/26	6065132	OLDCASTLE INFRASTRUCTURE INC	\$14,763.96
6/24/26	6065133	GORDON TRUCK CENTERS INC	\$659.21
6/24/26	6065134	BRAKE & CLUTCH SUPPLY INC	\$94.29
6/24/26	6065135	CELLCO PARTNERSHIP	\$6,090.10
6/24/26	6065136	ROGER R OLSEN	\$1,543.32
6/24/26	6065137	TOTAL LANDSCAPE CORP	\$5,355.70
6/24/26	6065138	ALTEC INDUSTRIES INC	\$2,489.84
6/24/26	6065139	MALLORY SAFETY AND SUPPLY LLC	\$2,194.63
6/24/26	6065140	GRAVITEC SYSTEMS INC	\$13,088.41
6/24/26	6065141	SEATTLE NUT & BOLT LLC	\$9,395.93
6/24/26	6065142	CENVEO WORLDWIDE LIMITED	\$2,943.56

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/26	6065143	HARMSSEN LLC	\$6,497.50
6/24/26	6065144	LISTEN AUDIOLOGY SERVICES INC	\$8,035.00
6/24/26	6065145	RODDAN INDUSTRIAL LLC	\$9,850.18
6/24/26	6065146	REXEL USA INC	\$428.10
6/24/26	6065147	TULALIP TRIBES OF WASHINGTON	\$128,213.00
6/24/26	6065148	AA REMODELING LLC	\$575.00
6/24/26	6065149	SOUND CRAWLS LLC	\$1,979.00
6/24/26	6065150	JESSE SCHONEMAN	\$214.64
6/24/26	6065151	MELISSA WILCH	\$126.05
6/24/26	6065152	JOHN HAARLOW	\$2,103.46
6/24/26	6065153	LAUREN BRAGER	\$1,613.11
6/25/26	6065154	ASPLUNDH TREE EXPERT LLC	\$62,505.28
6/25/26	6065155	EJ BROOKS COMPANY	\$26,653.48
6/25/26	6065156	FASTENAL COMPANY	\$226.75
6/25/26	6065157	HOWARD INDUSTRIES INC	\$202,990.79
6/25/26	6065158	JACO ANALYTICAL LAB INC	\$1,080.00
6/25/26	6065159	MR TRUCK WASH INC	\$11,095.40
6/25/26	6065160	NORTH COAST ELECTRIC COMPANY	\$2,168.34
6/25/26	6065161	PTC INC	\$2,592.21
6/25/26	6065162	SCHWEITZER ENGINEERING LAB INC	\$938.56
6/25/26	6065163	SHI INTERNATIONAL CORP	\$9,105.61
6/25/26	6065164	STELLA-JONES CORPORATION	\$44,135.18
6/25/26	6065165	UNITED PARCEL SERVICE	\$160.33
6/25/26	6065166	WW GRAINGER INC	\$3,795.21
6/25/26	6065167	DESIGNER DECAL INC	\$1,092.96
6/25/26	6065168	BEN-KO-MATIC CO	\$3,621.35
6/25/26	6065169	SWC ENTERPRISES LLC	\$3,495.47
6/25/26	6065170	TYNDALE ENTERPRISES INC	\$21.16
6/25/26	6065171	ALTEC INDUSTRIES INC	\$120.34
6/25/26	6065172	ANIXTER INC	\$79,754.35
6/25/26	6065173	CAPITAL ARCHITECTS GROUP PC	\$6,988.25
6/25/26	6065174	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/25/26	6065175	ANDREW JORDAN HARPER	\$179.40
6/25/26	6065176	OPENSQUARE HOLDINGS LLC	\$16,252.46
6/25/26	6065177	SHERELLE GORDON	\$32,000.00
6/25/26	6065178	ALEXANDRA LEGARE	\$1,096.75
6/25/26	6065179	JAMIE KISS	\$588.70
6/25/26	6065180	COZY HEATING INC	\$2,875.00
6/25/26	6065181	REFINED CONSULTING GROUP	\$5,375.00
6/25/26	6065182	RELIANCE US HOLDINGS II LLC	\$7,225.00
6/26/26	6065183	HOWARD INDUSTRIES INC	\$342,946.25
6/26/26	6065184	RWC INTERNATIONAL LTD	\$406.56
6/26/26	6065185	STELLAR INDUSTRIAL SUPPLY INC	\$1,033.85
6/26/26	6065186	LENZ ENTERPRISES INC	\$116.31
6/26/26	6065187	TRC ENGINEERS INC	\$1,679.93
6/26/26	6065188	GREEN LIGHTING LLC	\$842.00
6/26/26	6065189	HOME COMFORT ALLIANCE LLC	\$2,675.00
6/26/26	6065190	SOUND CRAWLS LLC	\$875.00
6/26/26	6065191	SUE FRESE	\$58.00
6/26/26	6065192	VICTOR GOMEZ	\$129.00
6/26/26	6065193	KYLE FITZHUGH	\$480.00
6/26/26	6065194	WYATT HAWTHORNE	\$175.00

Total: \$6,844,113.91

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
6/18/26	7003969	HAMPTON LUMBER MILLS-WA INC	\$68,119.37
6/18/26	7003970	ICMA-RC	\$338,531.75
6/18/26	7003971	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$19,658.39
6/18/26	7003972	WHEAT FIELD WIND POWER PROJECT LLC	\$2,295,478.09
6/18/26	7003973	ICMA-RC	\$902,443.93
6/18/26	7003974	AVANGRID POWER HOLDINGS INC	\$988,710.42
6/22/26	7003975	CITY OF SEATTLE	\$290,558.07
6/23/26	7003976	US DEPARTMENT OF ENERGY	\$2,516,452.00
6/24/26	7003977	US DEPARTMENT OF ENERGY	\$18,458,496.00
Total:			\$25,878,448.02

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
6/17/26	5300001584	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,701,146.02
6/22/26	845711 - 845731	PUD EMPLOYEES - WARRANTS	\$33,931.30

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
6/18/26	5300001585	ADP INC	\$1,534,677.12
6/18/26	5300001586	WELLNESS BY WISHLIST INC	\$7,158.82
6/18/26	5300001587	LIBERTY MUTUAL GROUP DBA	\$1,740.27
6/22/26	5300001588	STATE OF WA DEPT OF RETIR	\$173,174.41
6/23/26	5300001589	STATE OF WA DEPT OF REVEN	\$2,457,218.21
6/26/26	5300001590	WELLNESS BY WISHLIST INC	\$12,316.99
6/26/26	5300001591	LIBERTY MUTUAL GROUP DBA	\$35,067.38
6/23/26	5300001592	WELLNESS BY WISHLIST INC	\$17,129.78
Total:			\$4,238,482.98



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 4

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

A background image showing a group of people in an office setting, focused on a laptop screen. The image is dimmed and serves as a backdrop for the text.

SNOHOMISH
PUD

Energizing Life In Our Communities

Media Report

Aaron Swaney, Manager Corporate Communications

July 7, 2026



Media Coverage

SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE

Battery Energy Storage

Washington State Standard reported on the difficulty of getting storage projects permitted in Puget Sound region.

PUD/Ameresco project cited as state's first utility-scale Battery Energy Storage System (BESS) to come online this fall.



MEDIA COVERAGE

Data Centers in the headlines

Everett Herald op-ed mentioned PUD and Project Cascade in calling for moratoriums across the county.

Moratoriums or pauses on data centers passed in cities, counties across the state.

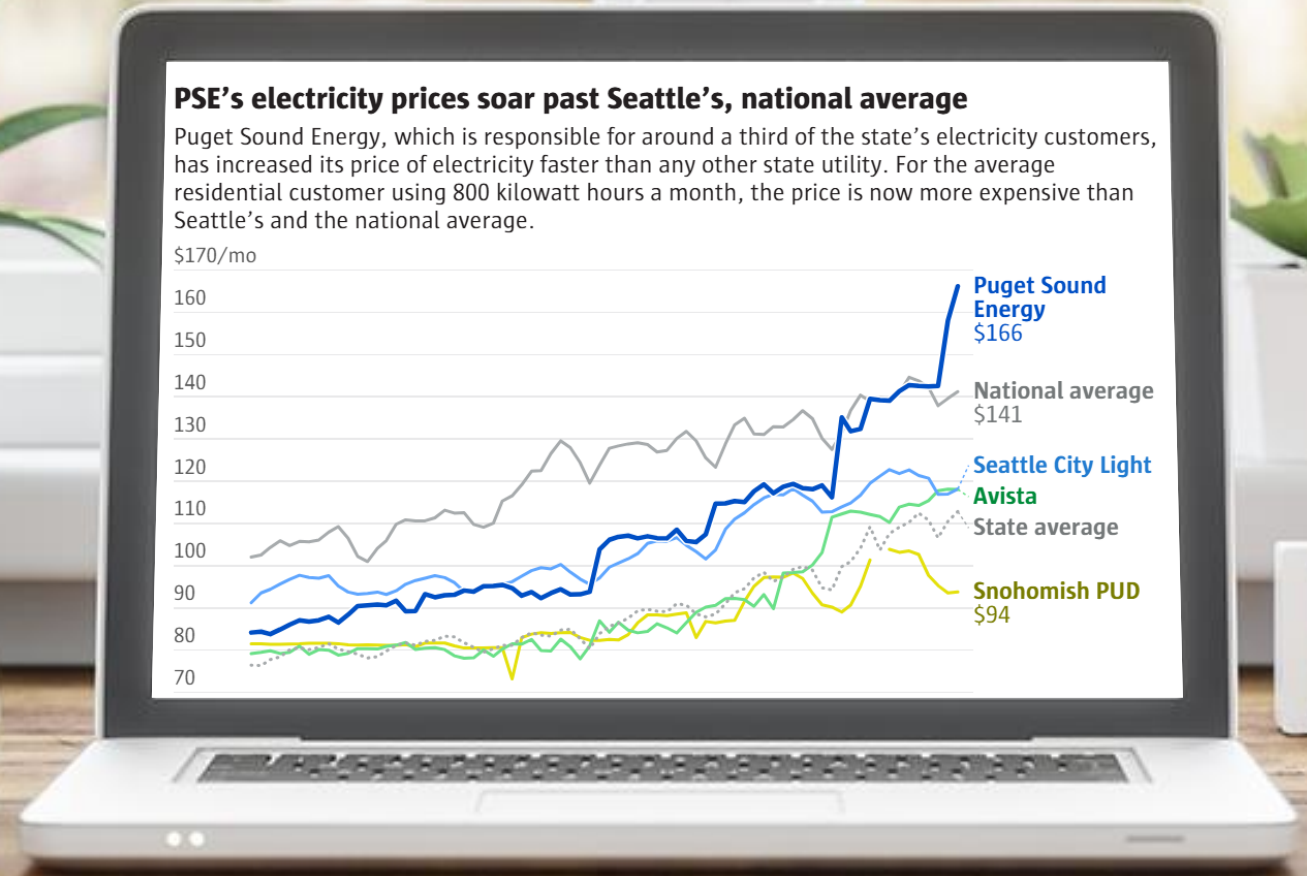


MEDIA COVERAGE

Affordability stories in Seattle Times

Focus of both stories on PSE and Seattle City Light rising rates, reasons why and customers' struggles to pay their bills.

Graphic included in story showed PUD far below national and state average.

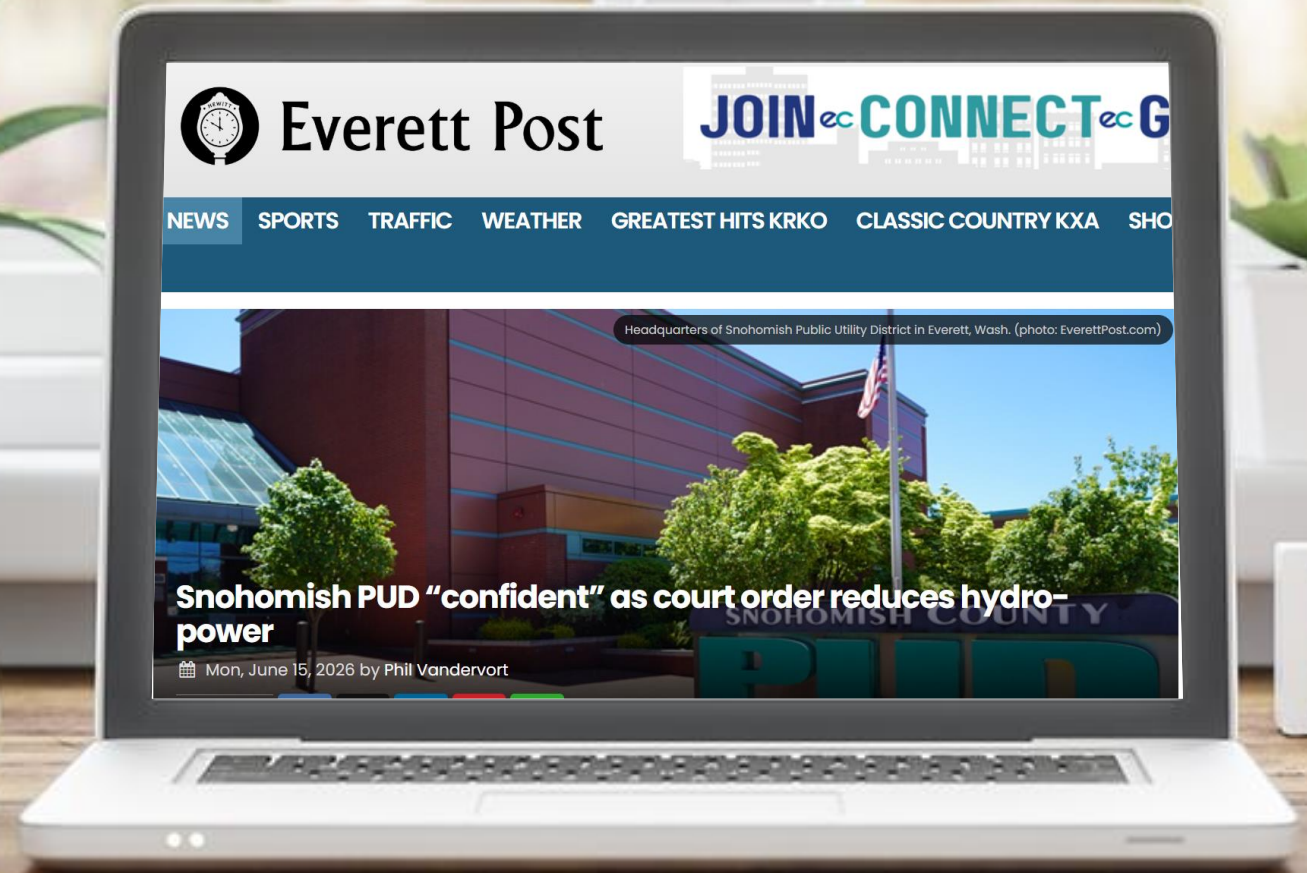


MEDIA COVERAGE

Hydropower court order and the PUD

Everett Post reporter interviewed Garrison Marr in light of recent court decision mandating increased spill.

Garrison stressed confidence in BPA, possibility of net costs impacting ratepayers and PUD's continued focus on reliability.



Media Coverage

Summer Projects

Annual press released focused on where we're working this summer

Picked up by multiple local outlets

KIRO: K-9 catches suspect

Thieves targeted storage building near Jackson project

SnoCo Sheriff's K-9 tracked the two suspects, leading to arrest

Sound Transit (ST)

Lynnwood Times story outlined ST's adoption of updated Plan 3

Commissioner Logan commented in support of extension to Everett



Publications

SNOHOMISH
PUD
Energizing Life In Our Communities

PUBLICATION

The Wire

Hitting mailboxes in July.

Focus on summer conservation tips that are easy for customers to use to save energy and money.

Also highlighted:

- Water Connect Up team's efforts to complete installation.
- Drone safety around power lines.
- Summary Report.

PUD
Energizing Life In Our Communities

THE WIRE

JULY 2026 / SNOPOD.COM

Summer Energy Conservation

Follow these quick tips to save energy this summer:



Close the blinds to keep out heat and reduce the need for air conditioning if you have it.



Turn off ceiling fans when you leave a room – fans cool people not rooms by creating a wind-chill effect.



Take advantage of daylight instead of turning on the lights.



Seal cracks and openings to prevent warm air from leaking into your home.



Add caulk or weather stripping to windows to help keep heat out.

Find more tips & rebates on energy-saving appliances at snopud.com/rebates

View/report outages at OUTAGEMAP.SNOPOD.COM or report at (425) 783-1001

THE WIRE SNOHOMISH COUNTY PUD JULY 2026

Employee Spotlight: Water AMI Deployment Team

The Water Advanced Meter Deployment Team played a key role in the PUD's Connect Up program, an effort to upgrade all electric and water meters across the service territory. Through careful planning and strong execution, the team exchanged nearly 24,000 water meters in less than three years – finishing ahead of schedule and under budget. They continually increased their pace to meet ambitious goals while maintaining a safety mindset and commitment to excellence.



Safety Spotlight: Drones

Flying a drone to check out cool views in your neighborhood? Be sure to stay at least 200 feet away from power lines to keep you and your drone safe. Flying closer can affect your drone's signals and controls and if your drone touches a power line, it could cause a power outage.



Easy Ways to Save: Use smart power strips

Smart power strips can help control your energy usage by cutting off power to devices that are not in use.

The PUD publishes a Summary Report each year with details on billing, credit policies, rates, and more. Find it online at snopud.com/quickfacts or request a copy by calling 425-870-5467.



Turn down costs. Turn up comfort!

PUD customers with electric heat can get \$50-\$75 rebates on qualifying energy-saving thermostats. Stay comfy year round. Learn more at snopud.com/thermostats

SNOHOMISH COUNTY PUD
PUBLIC UTILITY DISTRICT NO. 1

Customer Service: (425) 783-1000
Monday-Friday, 8 am-5:30 pm
1-877-783-1000 outside Everett and in Western WA
Visit us online at snopud.com

Pay your bill:
1-888-909-4628
or online at MY.SNOPOD.COM

PUBLICATION

Highlights Magazine

David Krueger and Kelsie Wiebe overhauled our physical magazine earlier this year.

Great tool in communicating with field employees and serving targeted audience.

June issue focused on Jackson needle replacement, summer crew work, meet Bryan Baze, Erin and Maurice life-saving effort and more.



Working on Significant Needle at Jackson Powerhouse



plete, the team will start needle valve repairs on Unit 2. Each unit will take about two-and-a-half months to complete.

The work was not related to the oil spill at Jackson last November, however that did speed up planning and prep work for the project.

The repairs have led to an extensive first project for new Generation Superintendent Bryan Baze. Bryan noted that a ton of folks have been instrumental to the project, including Jason Cohn, Robin Berry, Gary Stutheit, Scott Spahr, Brian Parsley, Josh Grisola, Gaylin Larson, the crew at Jackson and lots of folks who have pitched in to help get the

project done.

The District is also working with contractor JR Merit on the job, with Everett Engineering also helping with disassembly, part machining and reassembly of the nozzles.

Jason praised everybody working on the project – and the fact that this kind of specialized work likely won't happen again for a few more decades.

"Hopefully, this won't happen in our careers again," Jason said. "It's a ton of work but everyone is doing a great job finding solutions so that we can get this to work for another 40 years." 🙌



Bell Three Year Lease Extension

Maureen Barnes, Manager Real Estate Services

July 7, 2026

Previously Presented October 2, 2023

Lease Extension for Yard Space

- The purpose of this presentation is to:
 - Inform the Board of the proposed three year lease extension with Linda Bell of Roger Bell Real Estate Holdings, LLC. Located at 1450 80th Street SW, Everett, (Morgan Aero Building).
 - Outline the primary terms of the extension.
 - The original lease was approved by Resolution No. 6149 on October 17, 2023.
- The lease extension will be brought to Commission for approval by resolution at the July 21, 2026, Commission meeting.

Operations Yard Storage - Background

In October of 2023, a 3-year lease for approximately 1-acre of land was leased for additional storage at Ops, this yard is still needed for an additional 3-year term.

Although we have long-term plans to increase our current storage capacity – it has taken longer than expected for the planning and permitting.

Facilities has budgeted for these upgrades, and the additional 3-years will allow the plan to come to fruition.

The 1+ acre of land is located only a few hundred feet from the east gate at Ops.

Although Our Campus is Large – Additional Space is Needed



Lease Extension Terms and Next Steps

- The extension term would be 3-years.
- Whereas the lease rate in 2023 was \$0.15 per Square Foot (SF), the rate/value has increased to \$0.30 SF, in order to offset this drastic increase, we have offered incremental increases as follows:
 - Year 1 \$7,550/per month (\$0.18 SF).
 - Year 2 \$8,775/per month (\$0.21 SF).
 - Year 3 \$10,040/per month (\$0.24 SF).
- Staff will return on July 21, 2026, for Commissioners to vote via Resolution.

Questions?





Lease for Sultan Warehouse Space

Maureen Barnes, Manager Real Estate Services

July 7, 2026

Lease of Warehouse Space

- The purpose of this presentation is to:
 - Inform the Board of the proposed three year lease with 33809HWY2, LLC, located at 14130 339th Ave. SE, Sultan, Washington.
 - Outline the primary terms of the Lease.
- The Lease will be brought to Commission for approval by resolution at the July 21, 2026, Commission meeting.

Warehouse Lease - Background



Originally generation consisted of one site – which was Jackson (1984-2008).



We have grown and now have 5-hydroelectric sites and 1-biogas site which are all supported from the Jackson site in Sultan.



Jackson has gone from being an unmanned powerhouse to having 18-20 persons regularly reporting and working from this campus, which includes housing natural resource equipment, recreation site equipment, in addition to needed operations equipment.



Jackson campus is constrained, and additional storage is needed while we make plans to grow our campus.

Space is Tight!



Warehouse Storage

Although we have long term plans to increase our current storage capacity, this will take time and planning.

During this time of planning a short-term solution is needed.

We have located enclosed warehouse space for lease in Sultan, which has an available 11,520 square foot (SF) warehouse for lease at \$0.75 per SF.

The site located at 339th Ave. SE and SR 2 is only 5-miles (10-minutes) from the Jackson campus.

Warehouse Site



Proposed Lease Terms and Next Steps

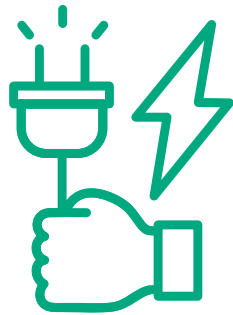
- The lease term would be 3-years with and option to extend for an additional 3-year term.
- Monthly rent will be \$6,500 per month with a yearly 3% escalation additional fees include a pro rata portion of property taxes which consist of approximately \$180.00 per month.
- Staff will return on July 21, 2026, for approval to enter into the lease via a Resolution.

Questions





Peak Assist Demand Response Program



Peak Assist

Shane Frye – Program Manager, Strategic Accounts

Nick Peretti – Professional Engineer, Energy Storage and Emerging Tech

Presentation Date: July 7, 2026

Last Presented: Customer Experience Rates Strategy June 23, 2026

Purpose: Informational only, no action required

Rates Portfolio Guiding Principles



GRID
Support energy
resource goals



CUSTOMERS
Provide exceptional
experience and value to
all customers



BUSINESS
Right-size systems
and staffing

What Is Peak Assist?

A voluntary behavioral program that:

- ✓ Asks customers to voluntarily conserve electricity during peak events.
- ✓ No risk, no smart devices required, all residential customers invited.
- ✓ Offers customers incentives with program sign up and survey submissions.
- ✓ Introduces PUD and customers to the value of shifting energy usage.
- ✓ Advances reliable & cost-effective energy goals.



Why Create Peak Assist?

Supports energy goals

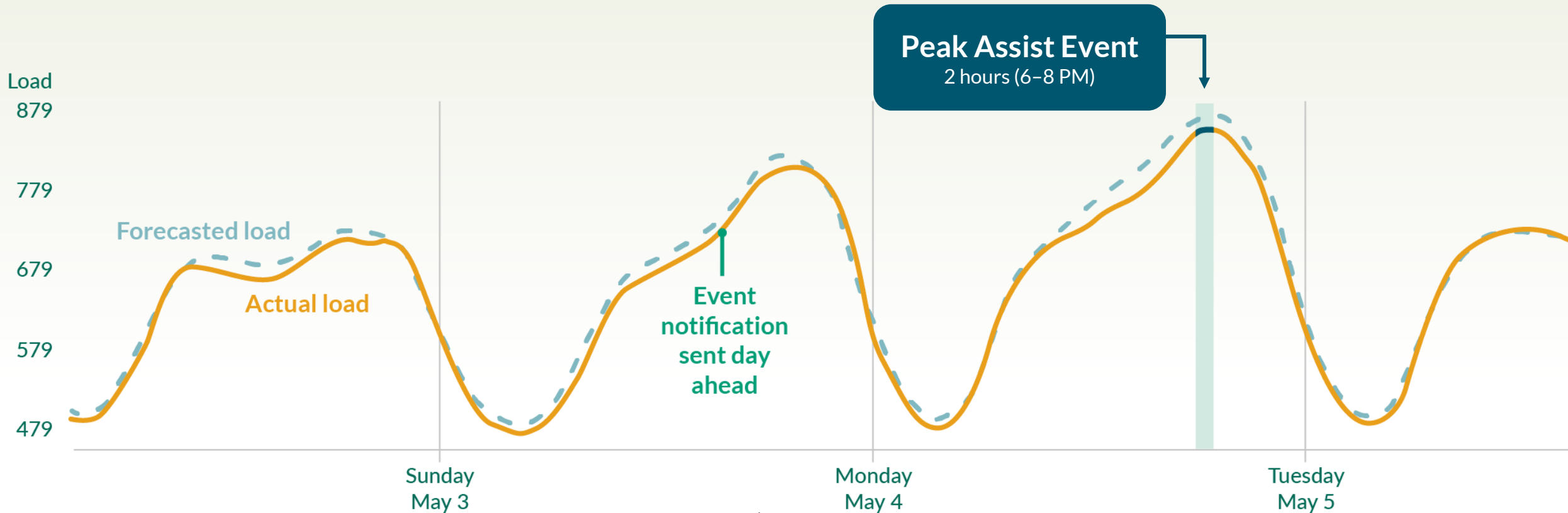
- Grow demand response portfolio
- Reduce energy supply costs
- Supports regulatory compliance

Equitable residential program

- Open to all residential customers
- Advanced meter not required
- All surveys entered for drawings

Prepares for the future

- Introducing flexible events
- Manage distributed resources
- Integrating customer technology



Save Energy. Support Your Community.

Volunteer to reduce your energy use for 2 to 3 hour blocks when the PUD calls

No more than twice per month! | You choose whether to participate!

Earn Rewards!

\$25

Bill credit received for joining and filling out initial survey.

\$50

Chance to win monthly bill credit drawings* based on filling out survey.

\$200

Chance to win end-of-year bill credit drawings* based on total survey participation.

*There will be eight monthly and 25 end-of-year winners.

How it Works

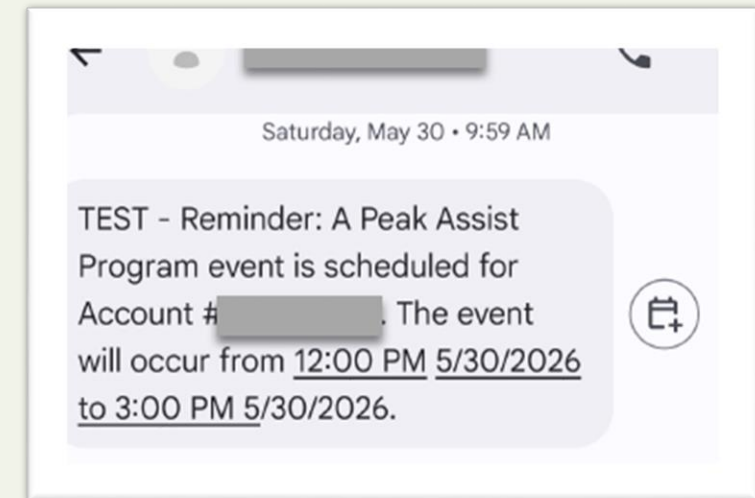
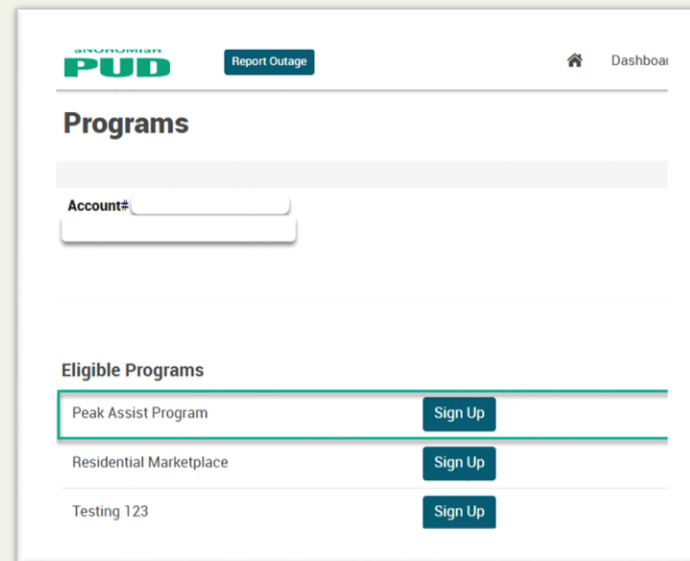
- Receive notification via email and text of a planned event one day in advance.
- Reduce energy during event, which will be a specified 2 to 3 hour window.
- Submit survey following event to be entered to win monthly/yearly drawings.
- No risk and no change to your PUD rate.

How it Helps

Reducing energy use during times of peak consumption can alleviate stress on the grid, avoid costly market purchases and help the PUD continue to be an industry leader in reliability and clean energy.

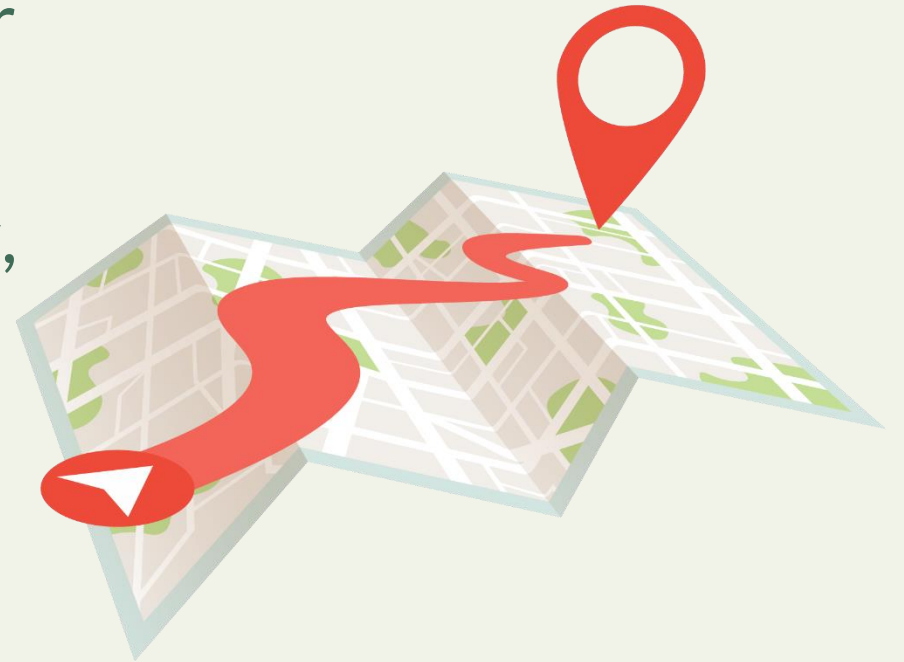
How Will We Do It?

1. Utilize existing business tools.
2. Targeted customer communications.
3. Sign-up customers for alerts and behavior surveys.
4. Ongoing customer engagement.
5. Forecast load and schedule events.
6. Post-event behavior survey.
7. Bill credit drawings and notifications.
8. Celebrate and promote successes!



Next Steps

- Continue to build out and test system.
- Work with Corp Comm to finalize language and marketing.
- Develop and conduct training for Customer Service.
- Create reporting: customer sign-up, survey, performance data.
- Launch 4th quarter 2026



Questions?





FlexReady for Business Pilot Rate Program

July 7, 2026

Kris Scudder

Utility Analyst IV – Power Supply

Doug O'Donnell

Senior Account Manager – Key Accounts



Agenda



Program Design



Win-Win



Timeline

This briefing is informational in nature and intended to support a planned Commission Resolution on August 4, 2026.

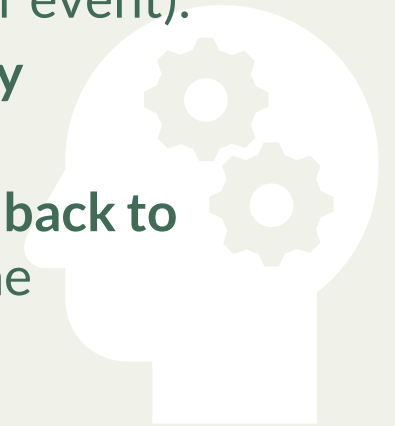
Program Design

NEW RESILIENCY TOOL + REGULATORY BENEFITS

- **Leverage** WA State Law SB-5445 (*regulatory compliance credit for Demand Response*).
- **Minimize** administrative needs, IT demands, overhead, risk and complexity.
- **New opportunity** for customer partnership.
- **Low-technology** demand response adds a new resiliency tool for the PUD, while providing regulatory benefits.

MECHANICS

- Business customers (Schedules 36, 20) **elect an amount** of interruptible/flexible load.
- PUD may make call(s) to **reduce load during periods of grid stress** (at most 1 event per year, 1 hour per event).
- Program included in **Energy Independence Act** filings.
- Value of program **credited back to participating customers** the following January.



Win-Win For All

- **FlexReady for Business** provides a new, low-cost tool for grid resiliency while providing regulatory benefits.
- Customer **participation is optional**, simple, and provides shared value.

Example: 100kW attested load is worth ~\$2,500 to our customer that would have otherwise gone to regulatory costs.

- Customer risk is limited. Non-participation results in foregoing the following year credit; no punitive penalty structure.



Near-Term Timeline

- Key Account Customer Engagement:
 - Connect with customers from select sectors or previous programs.
 - Begin enrollment at program launch.
- Program launch between September and October 2026.
- January 2027 first payments credited as bill credits.
- April 2027 PUD includes program in our compliance filing.
- Give bill credit and claim benefits each year, recurring value.
- Pilot set to run through 2030, then evaluate on a year-to-year basis.



Next Steps



Hold a formal
public hearing
on
July 21, 2026.



Bringing a resolution
authorizing the pilot
rate on
August 4, 2026.

Questions are welcome!



Snohomish County PUD's Secure Modern Automated and Reliable Technology Project

Quarterly Update

Kevin Lavering – Program Director

John Hieb – Principal Engineer and Project Manager

July 7, 2026

Last Update – March 3, 2026

Commission Presentation



Purpose of Presentation:

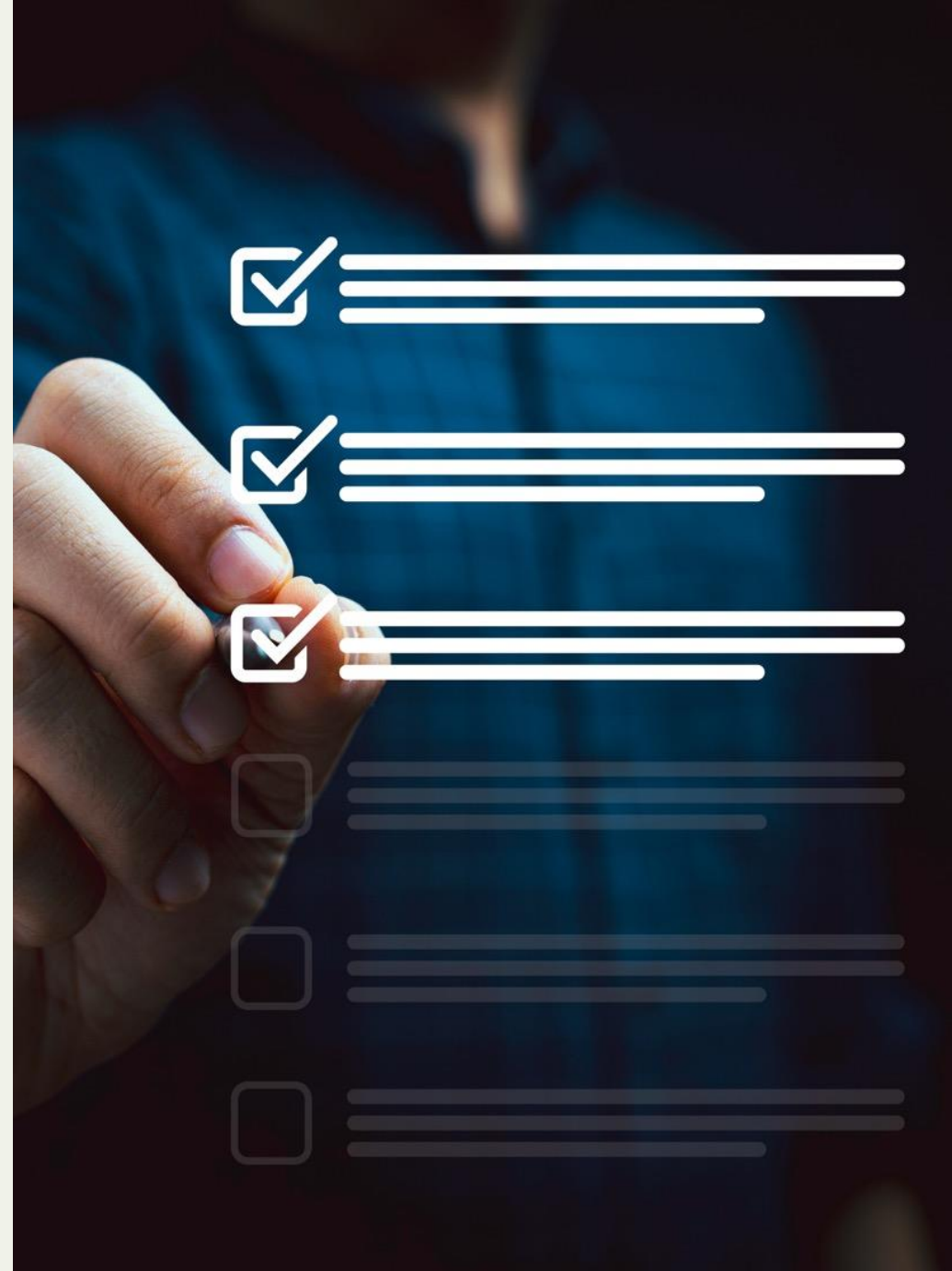
- Provide the quarterly program update to the Commission.

Expectations of the Board:

- Be informed of the program's current status and next steps.

Agenda

- Department of Energy (DOE) Partnership
- Program Level Updates
- Big 3 Benefits
- Supply Chain Update
- Distribution Automation (DA) Map
- Next Steps



DOE Partnership

- \$30M award
- Accelerates timeline (20 years to 5)
- Data Request Approval
- Year Go/No-Go Approval

DOE reimbursements to date	\$5.77M
Pending DOE reimbursements (April 2026)	\$383K



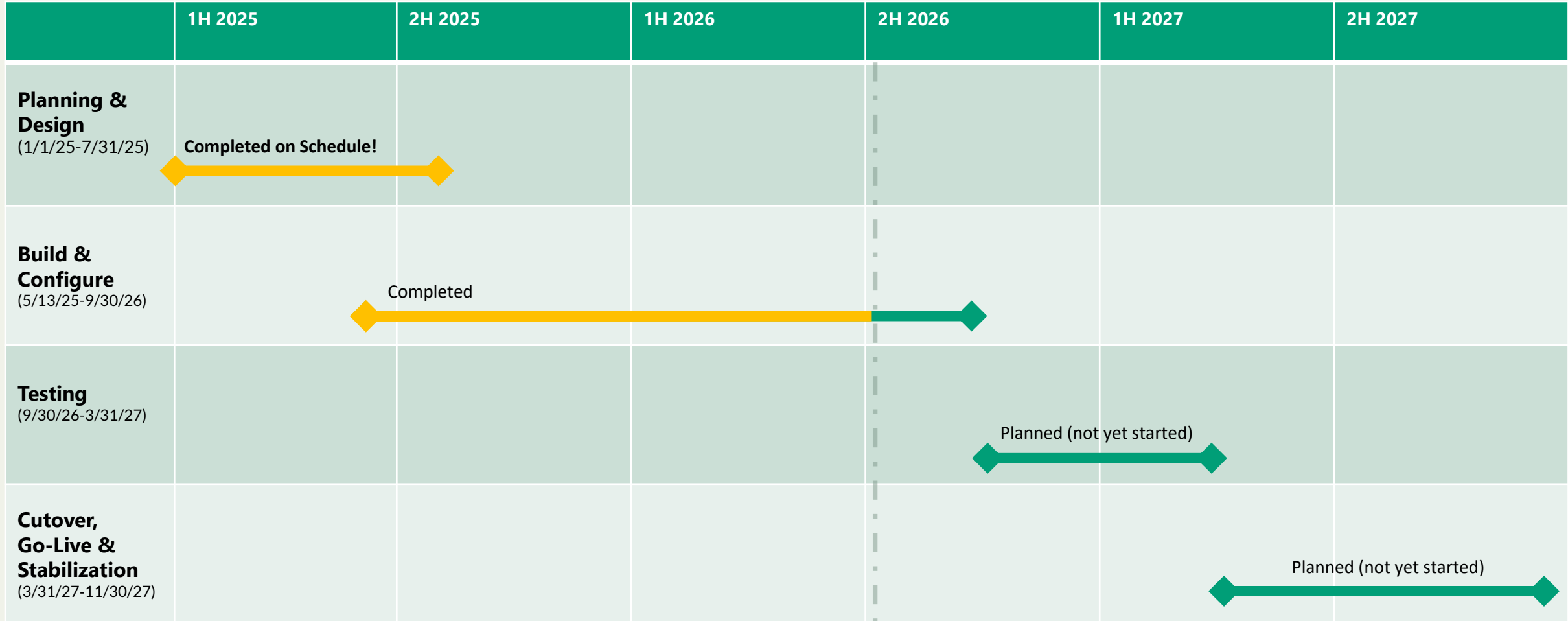
Budget Update

2026 actual spend YTD	\$4.5M
2026 year budget	\$14.0M
2026 year forecast	\$15.4M

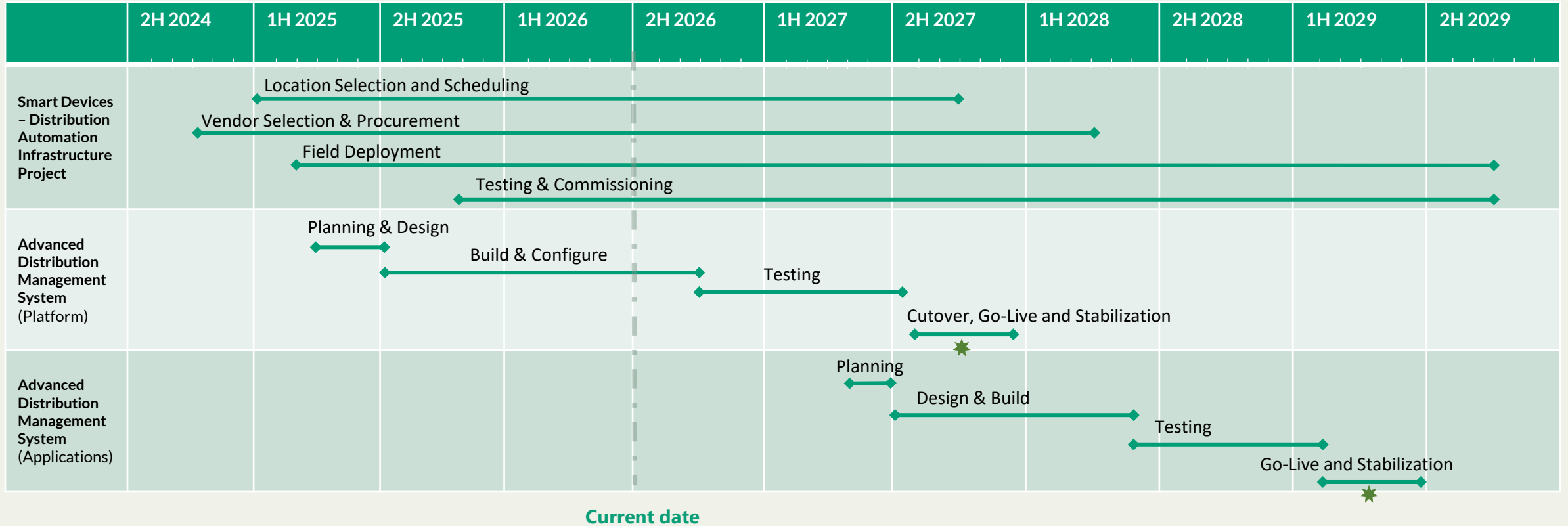
Current total spend (10/24-5/26)	\$14.1M
Original budget	\$74.2M
Projected cost through end of 2029	\$75.2M
Over (under) budget*	\$1.0M

* +\$300K David Evans and Associates
+\$700K New tax for TRC baseline contract

Advanced Distribution Management System (Platform)



Program Schedule



SnoSMART Big 3 Benefits

- Reduced Outage Times
- Decreased Wildfire Risk
- Improved Grid Efficiency



Wildfire Equipment Update

- Single Phase Recloser Preparation:
 - Have a few units in house with a couple installed in the field.
 - Protection team hosted a SCADA demonstration (Supervisory Control and Data Acquisition).
 - Equipment slated to begin arriving in September/October timeline for approximately 70 installation locations.
 - Estimated 15-month deployment schedule.



Improved Grid Efficiency Equipment Update

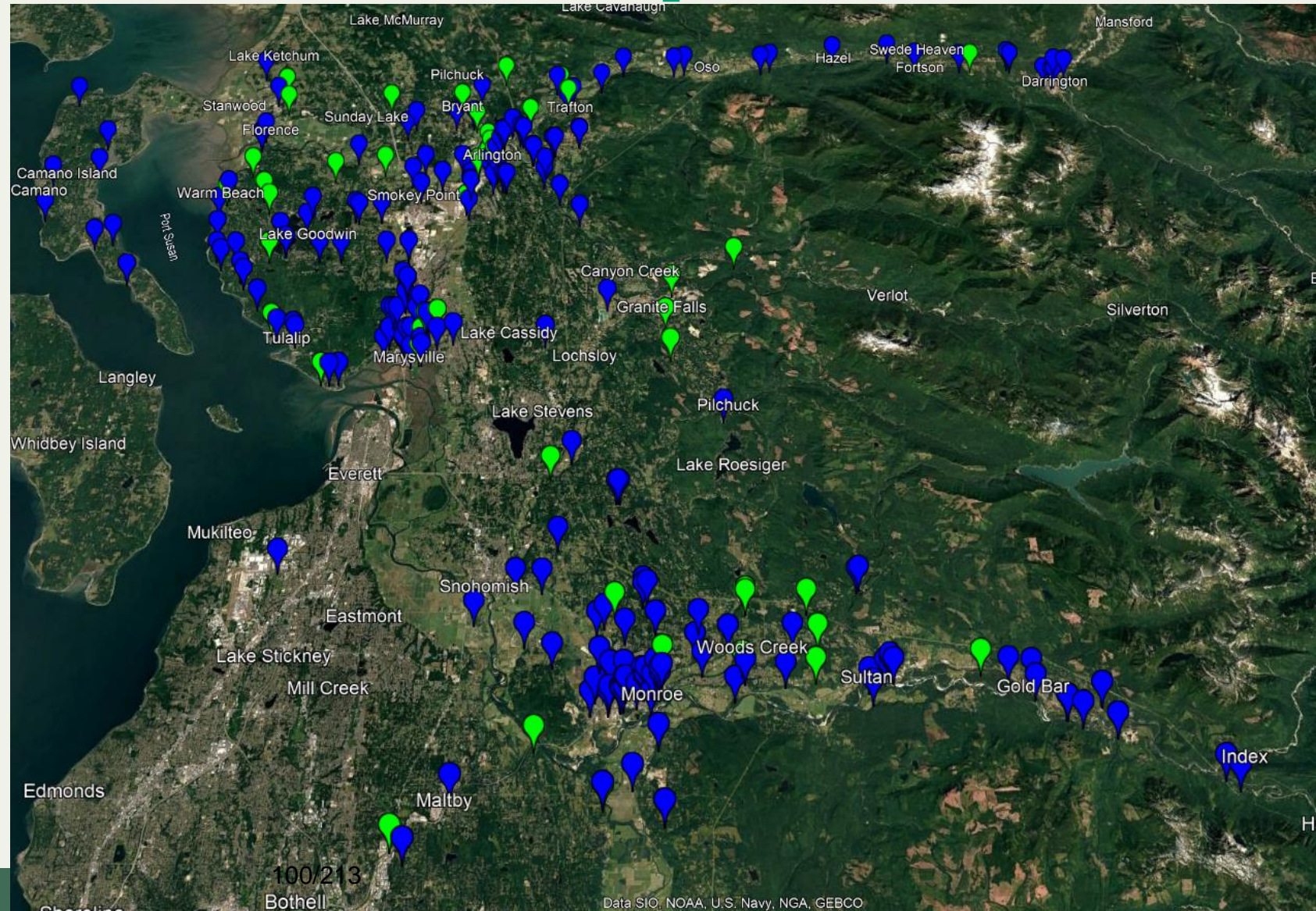
- Voltage Regulating Equipment:
 - Installed in test lab.
 - Developing data and controls point lists for remote operations.
 - Ordered power supplies for radio installs.
 - Engineers assigned to projects.



Distribution Automation Map

Legend:

- **Blue – Planned**
- **Green – Complete**



Smart Devices

Equipment	Benefit	Schedule	Total	Initiated	Completed
Substation Designs	Reduced outage times	1/25-9/26	32	32	20
3-Phase Reclosers	Reduced outage times	1/25-9/29	430	185	56
Single-Phase Reclosers	Wildfire	9/26-9/29	350	10	0
Voltage Regulators	Improved grid efficiency	9/26-9/29	120	41	0
Capacitor Banks	Reduced outage times & improved grid efficiency	7/28-9/29	10	0	0

Completed column: green=on track; yellow=behind schedule with plan to recover; red=behind schedule impacting program timing; white=N/A

Next Steps

- ADMS Testing
- Wildfire Mitigation Equipment
- Commission Quarterly Update in September 2026

Questions?

Thank you!





BPA Product Transition Update

July 7, 2026

Garrison Marr, Power Supply Senior Manager
Marie Morrison, Power Analyst

Agenda & Purpose

- Product Transition Review & Results
- Overview of Bill Structures
- Budget vs. Actual Review
- Operational structure
- Next Steps

The purpose of today's briefing is informational to provide insights into how BPA Product transitions are going, how product billing works, and what PUD staff are doing to provide excellent load service at low costs for customers

Product Transition Review

- PUD staff led a 4-month analysis resulting in a decision to change BPA Power and Transmission products effective October 1, 2025.
 - Power product change: The PUD moved from the BPA Block/Slice product to the Load-Following power product.
 - Transmission product change: The PUD moved from a Point-to-Point transmission product to a Network Transmission product for load service.
- That change resulted in a portfolio rebalancing effort with resource remarketing and operational changes to align with the new products.

Product Transition Results - Highlights

- The product transition is expected to result in \$14M more cost savings over the next 3 years than anticipated in the initial decision to transition products.
- Budget cost variance is lower and results to date have been within 4.1% of budget forecasts.
- Staff have developed a collaborative model for resource management that is working well.

Product Transition Results Relative To Decision Analysis

- The PUD produced 4 studies to approach the decision analysis, a 3-year retrospective, 3-year forecast, long-term analysis, and qualitative study.
- Over the 3-year forecast period, the PUD expected \$13M in total cost savings from FY2026-2028.
- Updated cost savings expectations over this period are \$27M. Main drivers of these savings include:
 - Strong response and return on remarketed resource in portfolio transition.
 - More favorable outcomes on some conservatively forecast line items (Resource Support Service credits are one example).
- Forecast cost-savings associated with a cheaper long-term resource strategy also appear to be on track.

POWER BILL

Customer Name: Snohomish County PUD No. 1 Bill Period: February 2026
 Bill ID: FEB26-PWR01-10354 Period Ending: February 28, 2026
 Issue Date: March 05, 2026

Rate Schedule	Service Description	Contract Number	Service Amount	Service Unit	Rate	Amount \$
PF-26	Composite Charge LF	13104	2,141,296	DOL @	10.85578	23,245,438
PF-26	Non Slice Charge LF	13104	(366,092)	DOL @	10.85578	(3,974,214)
PF-26	HLH Load Shaping	13104	28,939,873	KWH @	0.04543	1,314,738
PF-26	LLH Load Shaping	13104	35,266,688	KWH @	0.04918	1,734,416
PF-26	Demand	13104	136,703	KW @	12.39000	1,693,750
PF-26	Power FRP Surcharge	13104	275,149,115	KWH @	0.00101	277,901
PF-26	DFS Young's Creek - Capacity	13104	1	MO @	17,589.00000	17,589
PF-26	DFS Energy Youngs Creek	13104	1,297,791	KWH @	0.00279	3,621
PF-26	RSC Young's Creek	13104	1	MO @	(25,723.00000)	(25,723)
PF-26	HLH RSC Adj Youngs Creek	13104	624,090	KWH @	0.04543	28,352
PF-26	LLH RSC Adj Youngs Creek	13104	497,119	KWH @	0.04918	24,448
PF-26	SCS Jackson - Admin Charge	13104	1	MO @	15,960.00000	15,960
PF-26	SCS Packwood - Admin Charge	13104	1	MO @	622.00000	622
PF-26	SCS HLH Jackson	13104	(8,895,926)	KWH @	0.04543	(404,142)
PF-26	SCS HLH Packwood	13104	(240,000)	KWH @	0.04543	(10,903)
PF-26	SCS LLH Jackson	13104	(7,716,031)	KWH @	0.04918	(379,474)
PF-26	SCS LLH Packwood	13104	(174,000)	KWH @	0.04918	(8,557)
PF-26	DFS Remarketing Service	13104	1	MO @	(66,489.00000)	(66,489)
FPS-26	FORS Young's Creek - Capacity	13104	1	MO @	74.00000	74
FPS-26	TSS Fee Packwood	13104	1	MO @	132.00000	132
	Wheeling Cust Fac Credit	29107	1	MO @	(1,000.00000)	(1,000)
Total						\$23,486,539

Most (80-90%) of the bill is based on the PUD's share of the federal system on a forecast basis.

Load-Shaping charges reflect energy needs in excess of proportional share of the system on an actual basis

Demand charge is based on the highest hour system peak load in the month (less some billing factors)

Resource Support Services appear as credits and debits on the bill based on actuals and cost of service

Transmission Support Services relate to cost of BPA scheduling resource delivery for resources outside service territory

*HLH- Heavy Load Hours , LLH – Light Load Hours

Opportunities For Cost Optimization In Our BPA Power Bill

- Reduce Demand Charges:
 - 25MW Battery will reduce demand charges by dispatching during peak times and (when cost-effective) charging during HLH hours.
 - Utilize demand response or smart rate programs to reduce peaks and (when cost-effective) shift load to HLH hours.
- Optimize Jackson's seasonal reservoir allocation:
 - RSS credits have differential value by month. Moving fuel from a low value month to a high value month reduces costs.
- Diurnal Energy Arbitrage:
 - Where HLH <-> LLH cost splits occur, the 25MW battery can positively impact Load-Shaping charge reduction.

TRANSMISSION BILL

Customer Name:	Snohomish County PUD No. 1	Bill Period:	February 2026
Bill ID:	FEB26-TRN03-10354	Period Ending:	February 28, 2026
Issue Date:	May 19, 2026		

TRANSMISSION

Rate Schedule	Service Description	Contract Number	Service Amount	Service Unit	Rate	Amount \$
NT-26	NT Service Charge	17394	1,064,829	KW @	2.39900	2,554,525
NT-26	NT Short Distance Discount	17394	(24,573)	KW @	2.39900	(58,951)
ACS-26	SCD NT Long Term Firm	17394	1,064,829	KW @	0.45900	488,757
ACS-26	GSR NT Long Term Firm	17394	1,064,829	KW @	0.00000	0
ACS-26	Reg & Frequency Response	17394	640,038,889	KWH @	0.00043	275,217
ACS-26	Solar Regulating Reserve	16696	500	KW @	1.04000	520
ACS-26	Solar Non-Regulating Res	16696	500	KW @	0.11000	55
AC-95	SINT Non Fed O&M	94525	42,000	KW @	0.42000	17,640
AC-95	3rd AC RAS Generation Dropping	94525	42,000	KW @	0.01168	491
OTHER	FPS RPL Capacity SNPD	93445	18,919	KWH @	0.01467	278
OTHER	FPS RPL Energy SNPD	93445	18,919	KWH @	0.02350	445
Total						\$3,278,977

Notes:
Revised with updated NT SDD credits.for Jackson Hydro.

Main charge is based on PUD system load when BPA Tx system experiences its Monthly peak hour.

Short Distance Discount (SDD) credits are provided for local resources that use no or low Transmission.

Ancillary services are billed through the BPA Transmission bill.

The PUD pays for line losses on the transmission service it receives through a Real Power Loss financial charge.

*NT – Network Transmission

Opportunities For Cost Optimization In Our BPA Transmission Bill

- Reduce Demand Billing Determinant:
 - While difficult to predict, reducing PUD peak load when the BPA Tx system is experiencing peaks will reduce NT costs.



Product Transition Results – Budget vs. Actual

	2024	2025	2026
Adopted Power Supply Budget	\$347,930,111	\$365,665,022	\$316,093,987
Actual Power Supply Results	\$388,815,347	\$338,711,976	\$313,378,570*
Delta (Actual - Budget)	\$40,885,236	-\$26,953,046	-\$2,715,417

* End of Year forecast as of Q1 2026

Product Transition Results

October 2025-May 2026 Budget vs. Actual

	Budget	Actual	Delta
<u>Power Costs</u>			
Fixed Customer Charges			
Composite Charge	\$185,963,504	\$185,963,504	
Non-Slice Charge	-\$31,793,712	-\$31,793,712	
Load Shaping	\$8,249,927	\$11,760,037	
Demand	\$7,081,944	\$5,806,879	
Resource Support Services Credit	-\$2,804,425	-\$5,122,315	
Total Power	\$166,697,238	\$158,852,267*	 4.7%
<u>Transmission Costs</u>			
Network Transmission	\$19,741,568	\$19,960,772	
Ancillary and Control Area Services	\$6,351,797	\$6,146,803	
Total Transmission	\$26,093,365	\$26,107,575	 .05%

* Includes Financial Reserves Policy Surcharge

Product Transition Operational Approach

- The PUD has resource management responsibilities under the Load-Following product:
 - Resources over 3MW hourly generation values must be input into BPA's Customer Data Entry portal for BPA's management of the Balancing Authority.
 - Remarketed resources require support related to resource forecasting, outage management and counterparty communication.
 - The 25MW battery will require charging and dispatching hourly reporting to BPA.
 - Jackson Hydro and the 25MW battery require dispatch optimization using load and resource forecasts.
- Power Supply is using a cross-functional framework for this work in partnership with the Generation Department and Emerging Technologies group.

Next Steps

- Complete Provider of Choice (2028-2044) implementation processes.
- Continue implementation of the 2025 Integrated Resource Plan, which identified lowest cost resources to acquire for forecast future load growth.
 - Conservation, Demand Response/Smart Rates, clean energy resources, Tier 2 BPA power.
- Prepare for the transition to an organized market framework.



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 5

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 6A

TITLE

Consideration of a Resolution Declaring a Portion of Certain Real Property of the District Located at 18306 62nd Street NE, Snohomish, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

SUBMITTED FOR: Public Hearing and Action

Real Estate Services Department: Maureen Barnes, Contact, 4373 Extension. Date of Previous Briefing: June 23, 2026. Estimated Expenditure: Presentation Planned []

ACTION REQUIRED:

- Decision Preparation [x], Policy Discussion [], Policy Decision [], Statutory [x], Incidental (Information) [], Monitoring Report []

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition . . . and the disposition of certain properties and payment therefor.

The District is the owner of an approximately 20-acre parcel located at 18306 62nd Street NE, Snohomish, Washington ("Property"). A District cell tower and water tank are currently located within the northwest corner of the Property. Other than those two items, the property is vacant land.

In 2025, District Water utility staff were contacted by representatives of Bosworth North, LLC, regarding the potential acquisition of approximately 9 acres of the Property to be utilized as part of their proposed 203-lot development.

After consultation with personnel from various District Departments, there appears to be no anticipated future District use for the 9-acre portion of the Property.

RECOMMENDATIONS/FUTURE ACTIONS:

District staff recommend that the that the Commission pass a resolution declaring the 9-acre portion of the Property be declared surplus to the needs of the District and authorize the sale of it to Bosworth North, LLC.

List Attachments:

- Resolution
- Attachment 1
- Attachment 2
- Attachment 3

RESOLUTION NO. _____

A RESOLUTION Declaring a Portion of Certain Real Property of the District Located at 18306 62nd Street NE, Snohomish, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

WHEREAS, the District is the owner of an approximately 20-acre parcel located at 18306 62nd Street NE, Snohomish, Washington, and legally described on Attachment 1 (“Property”); and

WHEREAS, a District cell tower and water tank are currently located within the northwest corner of the Property; and

WHEREAS, in 2025, District Water utility staff were contacted by representatives of Bosworth North, LLC, regarding the potential acquisition of approximately 9 acres of the Property (legally described on Attachment 2) to be utilized as part of their proposed 203-lot development; and

WHEREAS, after consultation with personnel from various District Departments, there appears to be no anticipated future District use for the 9-acre portion of the Property; and

WHEREAS, District staff recommends that the 9-acre portion of the Property be declared surplus to the needs of the District and authorize that the Property be sold to Bosworth North, LLC, for the appraised value of \$230,000 in accordance with the terms and conditions of the proposed Purchase and Sale Agreement (Attachment 3); and

WHEREAS, the Commission held a public hearing to consider declaring the 9-acre portion of the Property surplus to the needs of the District and to consider authorizing sale of the Property to Bosworth North, LLC, for the appraised value of \$230,000; and

WHEREAS, based upon the information presented and recommendation of staff, the Board of Commissioners of Public Utility District No. 1 of Snohomish County finds that the 9-acre portion of the Property (Attachment 2):

1. Is no longer necessary, material to, and useful in the District's operations; and
2. Is not required for continued public utility service.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County that:

1. The District's property interests in the 9-acre portion of the Property (Attachment 2) are surplus to the District's needs; and
2. The Manager of the District's Real Estate Services, or her designee, is authorized to take all reasonable and necessary actions to sell and transfer the 9-acre portion of the Property (Attachment 2) to Bosworth North, LLC for consideration in the amount of \$230,000 in accordance with the terms and conditions of the proposed Purchase and Sale Agreement (Attachment 3); provided further that the final form of the documents related to the sale and transfer of the Property shall be subject to the review and approval of the District's Deputy Counsel or her designee.

PASSED AND APPROVED this 7th day of July, 2026.

President

Vice-President

Secretary

Attachment No. 1

Legal Description:

TRACT 117 OF THAT SURVEY RECORDED UNDER AUDITOR'S FILE NO. 9103085004 IN THE RECORDS OF SNOHOMISH COUNTY BEING A PORTION OF THE SOUTHEAST OF THE SOUTHWEST OF SECTION 25, TOWNSHIP 30 NORTH, RANGE 6 EAST WM.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

Attachment No. 2

Legal Description:

TRACT 117 OF THAT SURVEY RECORDED UNDER AUDITOR'S FILE NO. 9103085004 IN THE RECORDS OF SNOHOMISH COUNTY BEING A PORTION OF THE SOUTHEAST OF THE SOUTHWEST OF SECTION 25, TOWNSHIP 30 NORTH, RANGE 6 EAST WM.

EXCEPT THE FOLLOWING DESCRIBED PORTION THEREOF:

BEGINNING AT THE NORTHWEST CORNER OF SAID TRACT 117;

THENCE SOUTH 89°56'01" EAST, ALONG THE NORTH LINE OF SAID TRACT 117, A DISTANCE OF 431.26';

THENCE SOUTH 39°11'33" EAST, A DISTANCE OF 514.30 FEET;

THENCE SOUTH 41°31'32" EAST, A DISTANCE OF 345.17 FEET TO THE SOUTH LINE OF SAID TRACT 117;

THENCE NORTH 89°54'19" WEST, ALONG SAID SOUTH LINE, A DISTANCE OF 989.37 FEET TO THE SOUTHWEST CORNER OF SAID TRACT 117;

THENCE NORTH 00°22'21" EAST, ALONG THE EAST LINE OF SAID TRACT 117, A DISTANCE OF 655.90' TO THE POINT OF BEGINNING.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

Form 25
Vacant Land PSA
Rev. 3/21
Page 1 of 6

VACANT LAND PURCHASE AND SALE AGREEMENT
Specific Terms

©Copyright 2021
Northwest Multiple Listing Service
ALL RIGHTS RESERVED

1. **Date:** August 1, 2026 **MLS No.:** _____ **Offer Expiration Date:** _____
2. **Buyer:** Bosworth North, LLC **and/or assigns** **A limited liability company**
Buyer Buyer Status
3. **Seller:** Public Utility District No. 1 of **Snohomish County, a municipal corp**
Seller Seller
4. **Property:** Legal Description attached as Exhibit A. Tax Parcel No(s): 30062500300500
18306 62nd Street NE Snohomish Snohomish WA 98290
Address City County State Zip
5. **Purchase Price:** \$ 230,000.00 **Two Hundred Thirty Thousand** Dollars
6. **Earnest Money:** \$ 30,000.00 Check; Note; Wire; Other _____
Delivery Date: 3 days after mutual acceptance; to be held by Buyer Brokerage Firm; Closing Agent
7. **Default:** (check only one) Forfeiture of Earnest Money; Seller's Election of Remedies
8. **Title Insurance Company:** Chicago Title Insurance Co.
9. **Closing Agent:** Chicago Title Insurance Co. Katie Brazel
Company Individual (optional)
10. **Closing Date:** August 31, 2026 **Possession Date:** on Closing; Other _____
11. **Services of Closing Agent for Payment of Utilities:** Requested (attach NWMLS Form 22K); Waived
12. **Charges/Assessments Levied Before but Due After Closing:** assumed by Buyer; prepaid in full by Seller at Closing
13. **Seller Citizenship (FIRPTA):** Seller is; is not a foreign person for purposes of U.S. income taxation
14. **Subdivision:** The Property: must be subdivided before _____; is not required to be subdivided
15. **Feasibility Contingency Expiration Date:** _____ days after mutual acceptance; Other _____
16. **Agency Disclosure:** Buyer represented by: Buyer Broker; Buyer/Listing Broker (dual agent); unrepresented
Seller represented by: Listing Broker; Listing/Buyer Broker (dual agent); unrepresented
17. **Addenda:** _____

Buyer Signature _____ Date _____

Buyer Signature _____ Date _____

Buyer Address _____

City, State, Zip _____

Buyer Phone No. _____ Fax No. _____

Buyer E-mail Address _____

Buyer Brokerage Firm _____ MLS Office No. _____

Buyer Broker (Print) _____ MLS LAG No. _____

Firm Phone No. _____ Broker Phone No. _____ Firm Fax No. _____

Firm Document E-mail Address _____

Buyer Broker E-mail Address _____

Buyer Broker DOL License No. _____ Firm DOL License No. _____

Seller Signature _____ Date _____

Seller Signature _____ Date _____

2320 California St.
Seller Address _____

Everett, WA 98201
City, State, Zip _____

(425) 783-4373
Seller Phone No. _____ Fax No. _____

mlbarnes@snopud.com
Seller E-mail Address _____

N/A
Listing Brokerage Firm _____ MLS Office No. _____

Listing Broker (Print) _____ MLS LAG No. _____

Firm Phone No. _____ Broker Phone No. _____ Firm Fax No. _____

Firm Document E-mail Address _____

Listing Broker E-mail Address _____

Listing Broker DOL License No. _____ Firm DOL License No. _____

VACANT LAND PURCHASE AND SALE AGREEMENT
General Terms

- a. **Purchase Price.** Buyer shall pay to Seller the Purchase Price, including the Earnest Money, in cash at Closing, unless otherwise specified in this Agreement. Buyer represents that Buyer has sufficient funds to close this sale in accordance with this Agreement and is not relying on any contingent source of funds, including funds from loans, the sale of other property, gifts, retirement, or future earnings, except to the extent otherwise specified in this Agreement. The parties shall use caution when wiring funds to avoid potential wire fraud. Before wiring funds, the party wiring funds shall take steps to confirm any wire instructions via an independently verified phone number and other appropriate measures.
- b. **Earnest Money.** Buyer shall deliver the Earnest Money by the Delivery Date listed in Specific Term 6 (2 days after mutual acceptance if not filled in) to the party holding the Earnest Money (Buyer Brokerage Firm or Closing Agent). If sent by mail, the Earnest Money must arrive at Buyer Brokerage Firm or Closing Agent by the Delivery Date. If the Earnest Money is held by Buyer Brokerage Firm and is over \$10,000.00 it shall be deposited into an interest bearing trust account in Buyer Brokerage Firm's name provided that Buyer completes an IRS Form W-9. Interest, if any, after deduction of bank charges and fees, will be paid to Buyer. Buyer shall reimburse Buyer Brokerage Firm for bank charges and fees in excess of the interest earned, if any. If the Earnest Money held by Buyer Brokerage Firm is over \$10,000.00 Buyer has the option to require Buyer Brokerage Firm to deposit the Earnest Money into the Housing Trust Fund Account, with the interest paid to the State Treasurer, if both Seller and Buyer so agree in writing. If the Buyer does not complete an IRS Form W-9 before Buyer Brokerage Firm must deposit the Earnest Money or the Earnest Money is \$10,000.00 or less, the Earnest Money shall be deposited into the Housing Trust Fund Account. Buyer Brokerage Firm may transfer the Earnest Money to Closing Agent at Closing. If all or part of the Earnest Money is to be refunded to Buyer and any such costs remain unpaid, the Buyer Brokerage Firm or Closing Agent may deduct and pay them therefrom. The parties instruct Closing Agent to provide written verification of receipt of the Earnest Money and notice of dishonor of any check to the parties and Brokers at the addresses and/or fax numbers provided herein.

Upon termination of this Agreement, a party or the Closing Agent may deliver a form authorizing the release of Earnest Money to the other party or the parties. The party(s) shall execute such form and deliver the same to the Closing Agent. If either party fails to execute the release form, a party may make a written demand to the Closing Agent for the Earnest Money. Pursuant to RCW 64.04, Closing Agent shall deliver notice of the demand to the other party within 15 days. If the other party does not object to the demand within 20 days of Closing Agent's notice, Closing Agent shall disburse the Earnest Money to the party making the demand within 10 days of the expiration of the 20 day period. If Closing Agent timely receives an objection or an inconsistent demand from the other party, Closing Agent shall commence an interpleader action within 60 days of such objection or inconsistent demand, unless the parties provide subsequent consistent instructions to Closing Agent to disburse the earnest money or refrain from commencing an interpleader action for a specified period of time. Pursuant to RCW 4.28.080, the parties consent to service of the summons and complaint for an interpleader action by first class mail, postage prepaid at the party's usual mailing address or the address identified in this Agreement. If the Closing Agent complies with the preceding process, each party shall be deemed to have released Closing Agent from any and all claims or liability related to the disbursal of the Earnest Money. If either party fails to authorize the release of the Earnest Money to the other party when required to do so under this Agreement, that party shall be in breach of this Agreement. For the purposes of this section, the term Closing Agent includes a Buyer Brokerage Firm holding the Earnest Money. The parties authorize the party commencing an interpleader action to deduct up to \$500.00 for the costs thereof.

- c. **Condition of Title.** Unless otherwise specified in this Agreement, title to the Property shall be marketable at Closing. The following shall not cause the title to be unmarketable: rights, reservations, covenants, conditions and restrictions, presently of record and general to the area; easements and encroachments, not materially affecting the value of or unduly interfering with Buyer's reasonable use of the Property; and reserved oil and/or mining rights. Seller shall not convey or reserve any oil and/or mineral rights after mutual acceptance without Buyer's written consent. Monetary encumbrances or liens not assumed by Buyer, shall be paid or discharged by Seller on or before Closing. Title shall be conveyed by a Statutory Warranty Deed. If this Agreement is for conveyance of a buyer's interest in a Real Estate Contract, the Statutory Warranty Deed shall include a buyer's assignment of the contract sufficient to convey after acquired title. If the Property has been short platted, the Short Plat number is in the Legal Description.
- d. **Title Insurance.** Seller authorizes Buyer's lender or Closing Agent, at Seller's expense, to apply for the then-current ALTA form of standard form owner's policy of title insurance from the Title Insurance Company. If Seller previously received a preliminary commitment from a Title Insurance Company that Buyer declines to use, Buyer shall pay any cancellation fees owing to the original Title Insurance Company. Otherwise, the party applying for title insurance shall pay any title cancellation fee, in the event such a fee is assessed. The Title Insurance Company shall send a copy of the preliminary commitment to Seller, Listing Broker, Buyer and Buyer Broker. The preliminary commitment, and the title policy to be issued, shall contain no exceptions other than the General Exclusions and Exceptions in said standard form and Special Exceptions consistent with the Condition of Title herein provided. If title cannot be made so insurable prior to the Closing Date, then as Buyer's sole and exclusive remedy, the Earnest Money shall, unless Buyer elects to waive

Buyer's Initials Date Buyer's Initials Date Seller's Initials Date Seller's Initials Date

VACANT LAND PURCHASE AND SALE AGREEMENT
General Terms

such defects or encumbrances, be refunded to the Buyer, less any unpaid costs described in this Agreement, and this Agreement shall thereupon be terminated. Buyer shall have no right to specific performance or damages as a consequence of Seller's inability to provide insurable title. 57
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e. Closing and Possession. This sale shall be closed by the Closing Agent on the Closing Date. "Closing" means the date on which all documents are recorded and the sale proceeds are available to Seller. If the Closing Date falls on a Saturday, Sunday, legal holiday as defined in RCW 1.16.050, or day when the county recording office is closed, the Closing Agent shall close the transaction on the next day that is not a Saturday, Sunday, legal holiday, or day when the county recording office is closed. Buyer shall be entitled to possession at 9:00 p.m. on the Possession Date. Seller shall maintain the Property in its present condition, normal wear and tear excepted, until the Buyer is provided possession. Buyer reserves the right to walk through the Property within 5 days of Closing to verify that Seller has maintained the Property as required by this paragraph. Seller shall not enter into or modify existing leases or rental agreements, service contracts, or other agreements affecting the Property which have terms extending beyond Closing without first obtaining Buyer's consent, which shall not be unreasonably withheld. 60
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f. Section 1031 Like-Kind Exchange. If either Buyer or Seller intends for this transaction to be a part of a Section 1031 like-kind exchange, then the other party shall cooperate in the completion of the like-kind exchange so long as the cooperating party incurs no additional liability in doing so, and so long as any expenses (including attorneys' fees and costs) incurred by the cooperating party that are related only to the exchange are paid or reimbursed to the cooperating party at or prior to Closing. Notwithstanding the Assignment paragraph of this Agreement, any party completing a Section 1031 like-kind exchange may assign this Agreement to its qualified intermediary or any entity set up for the purposes of completing a reverse exchange. 70
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g. Closing Costs and Prorations and Charges and Assessments. Seller and Buyer shall each pay one-half of the escrow fee unless otherwise required by applicable FHA or VA regulations. Taxes for the current year, rent, interest, and lienable homeowner's association dues shall be prorated as of Closing. Buyer shall pay Buyer's loan costs, including credit report, appraisal charge and lender's title insurance, unless provided otherwise in this Agreement. If any payments are delinquent on encumbrances which will remain after Closing, Closing Agent is instructed to pay such delinquencies at Closing from money due, or to be paid by, Seller. Buyer shall pay for remaining fuel in the fuel tank if, prior to Closing, Seller obtains a written statement from the supplier as to the quantity and current price and provides such statement to the Closing Agent. Seller shall pay all utility charges, including unbilled charges. Unless waived in Specific Term No. 11, Seller and Buyer request the services of Closing Agent in disbursing funds necessary to satisfy unpaid utility charges in accordance with RCW 60.80 and Seller shall provide the names and addresses of all utilities providing service to the Property and having lien rights (attach NWMLS Form 22K Identification of Utilities or equivalent). 77
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Buyer is advised to verify the existence and amount of any local improvement district, capacity or impact charges or other assessments that may be charged against the Property before or after Closing. Seller will pay such charges that are or become due on or before Closing. Charges levied before Closing, but becoming due after Closing shall be paid as agreed in Specific Term No. 12. 89
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h. Sale Information. Listing Broker and Buyer Broker are authorized to report this Agreement (including price and all terms) to the Multiple Listing Service that published it and to its members, financing institutions, appraisers, and anyone else related to this sale. Buyer and Seller expressly authorize all Closing Agents, appraisers, title insurance companies, and others related to this Sale, to furnish the Listing Broker and/or Buyer Broker, on request, any and all information and copies of documents concerning this sale. 93
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i. Seller Citizenship and FIRPTA. Seller warrants that the identification of Seller's citizenship status for purposes of U.S. income taxation in Specific Term No. 13 is correct. Seller shall execute a certification (NWMLS Form 22E or equivalent) under the Foreign Investment In Real Property Tax Act ("FIRPTA") and provide the certification to the Closing Agent within 10 days of mutual acceptance. If Seller is a foreign person for purposes of U.S. income taxation, and this transaction is not otherwise exempt from FIRPTA, Closing Agent is instructed to withhold and pay the required amount to the Internal Revenue Service. 98
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If Seller fails to provide the FIRPTA certification to the Closing Agent within 10 days of mutual acceptance, Buyer may give notice that Buyer may terminate the Agreement at any time 3 days thereafter (the "Right to Terminate Notice"). If Seller has not earlier provided the FIRPTA certification to the Closing Agent, Buyer may give notice of termination of this Agreement (the "Termination Notice") any time following 3 days after delivery of the Right to Terminate Notice. If Buyer gives the Termination Notice before Seller provides the FIRPTA certification to the Closing Agent, this Agreement is terminated and the Earnest Money shall be refunded to Buyer. 104
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Buyer's Initials Date Buyer's Initials Date Seller's Initials Date Seller's Initials Date

VACANT LAND PURCHASE AND SALE AGREEMENT
General Terms

- j. Notices and Delivery of Documents.** Any notice related to this Agreement (including revocations of offers or counteroffers) must be in writing. Notices to Seller must be signed by at least one Buyer and shall be deemed delivered only when the notice is received by Seller, by Listing Broker, or at the licensed office of Listing Broker. Notices to Buyer must be signed by at least one Seller and shall be deemed delivered only when the notice is received by Buyer, by Buyer Broker, or at the licensed office of Buyer Broker. Documents related to this Agreement, such as NWMLS Form 17C, Information on Lead-Based Paint and Lead-Based Paint Hazards, Public Offering Statement or Resale Certificate, and all other documents shall be delivered pursuant to this paragraph. Buyer and Seller must keep Buyer Broker and Listing Broker advised of their whereabouts in order to receive prompt notification of receipt of a notice.

Facsimile transmission of any notice or document shall constitute delivery. E-mail transmission of any notice or document (or a direct link to such notice or document) shall constitute delivery when: (i) the e-mail is sent to both Buyer Broker and Buyer Brokerage Firm or both Listing Broker and Listing Brokerage Firm at the e-mail addresses specified on page one of this Agreement; or (ii) Buyer Broker or Listing Broker provide written acknowledgment of receipt of the e-mail (an automatic e-mail reply does not constitute written acknowledgment). At the request of either party, or the Closing Agent, the parties will confirm facsimile or e-mail transmitted signatures by signing an original document.
- k. Computation of Time.** Unless otherwise specified in this Agreement, any period of time measured in days and stated in this Agreement shall start on the day following the event commencing the period and shall expire at 9:00 p.m. of the last calendar day of the specified period of time. Except for the Possession Date, if the last day is a Saturday, Sunday or legal holiday as defined in RCW 1.16.050, the specified period of time shall expire on the next day that is not a Saturday, Sunday or legal holiday. Any specified period of 5 days or less, except for any time period relating to the Possession Date, shall not include Saturdays, Sundays or legal holidays. If the parties agree that an event will occur on a specific calendar date, the event shall occur on that date, except for the Closing Date, which, if it falls on a Saturday, Sunday, legal holiday as defined in RCW 1.16.050, or day when the county recording office is closed, shall occur on the next day that is not a Saturday, Sunday, legal holiday, or day when the county recording office is closed. When counting backwards from Closing, any period of time measured in days shall start on the day prior to Closing and if the last day is a Saturday, Sunday or legal holiday as defined in RCW 1.16.050, the specified period of time shall expire on the next day, moving forward, that is not a Saturday, Sunday or legal holiday (e.g. Monday or Tuesday). If the parties agree upon and attach a legal description after this Agreement is signed by the offeree and delivered to the offeror, then for the purposes of computing time, mutual acceptance shall be deemed to be on the date of delivery of an accepted offer or counteroffer to the offeror, rather than on the date the legal description is attached. Time is of the essence of this Agreement.
- l. Integration and Electronic Signatures.** This Agreement constitutes the entire understanding between the parties and supersedes all prior or contemporaneous understandings and representations. No modification of this Agreement shall be effective unless agreed in writing and signed by Buyer and Seller. The parties acknowledge that a signature in electronic form has the same legal effect and validity as a handwritten signature.
- m. Assignment.** Buyer may not assign this Agreement, or Buyer's rights hereunder, without Seller's prior written consent, unless the parties indicate that assignment is permitted by the addition of "and/or assigns" on the line identifying the Buyer on the first page of this Agreement.
- n. Default.** In the event Buyer fails, without legal excuse, to complete the purchase of the Property, then the following provision, as identified in Specific Term No. 7, shall apply:

 - i. Forfeiture of Earnest Money.** That portion of the Earnest Money that does not exceed five percent (5%) of the Purchase Price shall be forfeited to the Seller as the sole and exclusive remedy available to Seller for such failure.
 - ii. Seller's Election of Remedies.** Seller may, at Seller's option, (a) keep the Earnest Money as liquidated damages as the sole and exclusive remedy available to Seller for such failure, (b) bring suit against Buyer for Seller's actual damages, (c) bring suit to specifically enforce this Agreement and recover any incidental damages, or (d) pursue any other rights or remedies available at law or equity.
- o. Professional Advice and Attorneys' Fees.** Buyer and Seller are advised to seek the counsel of an attorney and a certified public accountant to review the terms of this Agreement. Buyer and Seller shall pay their own fees incurred for such review. However, if Buyer or Seller institutes suit against the other concerning this Agreement, or if the party holding the Earnest Money commences an interpleader action, the prevailing party is entitled to reasonable attorneys' fees and expenses.
- p. Offer.** This offer must be accepted by 9:00 p.m. on the Offer Expiration Date, unless sooner withdrawn. Acceptance shall not be effective until a signed copy is received by the other party, by the other party's broker, or at the licensed office of the other party's broker pursuant to General Term j. If this offer is not so accepted, it shall lapse and any Earnest Money shall be refunded to Buyer.

Buyer's Initials	Date	Buyer's Initials	Date	Seller's Initials	Date	Seller's Initials	Date
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VACANT LAND PURCHASE AND SALE AGREEMENT
General Terms

- q. **Counteroffer.** Any change in the terms presented in an offer or counteroffer, other than the insertion of or change to Seller's name and Seller's warranty of citizenship status, shall be considered a counteroffer. If a party makes a counteroffer, then the other party shall have until 9:00 p.m. on the counteroffer expiration date to accept that counteroffer, unless sooner withdrawn. Acceptance shall not be effective until a signed copy is received by the other party, the other party's broker, or at the licensed office of the other party's broker pursuant to General Term j. If the counteroffer is not so accepted, it shall lapse and any Earnest Money shall be refunded to Buyer.
- r. **Offer and Counteroffer Expiration Date.** If no expiration date is specified for an offer/counteroffer, the offer/counteroffer shall expire 2 days after the offer/counteroffer is delivered by the party making the offer/counteroffer, unless sooner withdrawn.
- s. **Agency Disclosure.** Buyer Brokerage Firm, Buyer Brokerage Firm's Designated Broker, Buyer Broker's Branch Manager (if any) and Buyer Broker's Managing Broker (if any) represent the same party that Buyer Broker represents. Listing Brokerage Firm, Listing Brokerage Firm's Designated Broker, Listing Broker's Branch Manager (if any), and Listing Broker's Managing Broker (if any) represent the same party that the Listing Broker represents. If Buyer Broker and Listing Broker are different persons affiliated with the same Firm, then both Buyer and Seller confirm their consent to Designated Broker, Branch Manager (if any), and Managing Broker (if any) representing both parties as dual agents. If Buyer Broker and Listing Broker are the same person representing both parties then both Buyer and Seller confirm their consent to that person and his/her Designated Broker, Branch Manager (if any), and Managing Broker (if any) representing both parties as dual agents. All parties acknowledge receipt of the pamphlet entitled "The Law of Real Estate Agency."
- t. **Commission.** Seller and Buyer shall pay a commission in accordance with any listing or commission agreement to which they are a party. The Listing Brokerage Firm's commission shall be apportioned between Listing Brokerage Firm and Buyer Brokerage Firm as specified in the listing. Seller and Buyer hereby consent to Listing Brokerage Firm or Buyer Brokerage Firm receiving compensation from more than one party. Seller and Buyer hereby assign to Listing Brokerage Firm and Buyer Brokerage Firm, as applicable, a portion of their funds in escrow equal to such commission(s) and irrevocably instruct the Closing Agent to disburse the commission(s) directly to the Firm(s). In any action by Listing or Buyer Brokerage Firm to enforce this paragraph, the prevailing party is entitled to court costs and reasonable attorneys' fees. Seller and Buyer agree that the Firms are intended third party beneficiaries under this Agreement.
- u. **Feasibility Contingency.** It is the Buyer's responsibility to verify before the Feasibility Contingency Expiration Date identified in Specific Term No.15 whether or not the Property can be platted, developed and/or built on (now or in the future) and what it will cost to do this. Buyer should not rely on any oral statements concerning this made by the Seller, Listing Broker or Buyer Broker. Buyer should inquire at the city or county, and water, sewer or other special districts in which the Property is located. Buyer's inquiry should include, but not be limited to: building or development moratoriums applicable to or being considered for the Property; any special building requirements, including setbacks, height limits or restrictions on where buildings may be constructed on the Property; whether the Property is affected by a flood zone, wetlands, shorelands or other environmentally sensitive area; road, school, fire and any other growth mitigation or impact fees that must be paid; the procedure and length of time necessary to obtain plat approval and/or a building permit; sufficient water, sewer and utility and any service connection charges; and all other charges that must be paid. Buyer and Buyer's agents, representatives, consultants, architects and engineers shall have the right, from time to time during and after the feasibility contingency, to enter onto the Property and to conduct any tests or studies that Buyer may need to ascertain the condition and suitability of the Property for Buyer's intended purpose. Buyer shall restore the Property and all improvements on the Property to the same condition they were in prior to the inspection. Buyer shall be responsible for all damages resulting from any inspection of the Property performed on Buyer's behalf. If the Buyer does not give notice to the contrary on or before the Feasibility Contingency Expiration Date identified in Specific Term No. 15, it shall be conclusively deemed that Buyer is satisfied as to development and/or construction feasibility and cost. If Buyer gives notice this Agreement shall terminate and the Earnest Money shall be refunded to Buyer, less any unpaid costs. The Feasibility Contingency Addendum (NWMLS Form 35F), if included in the Agreement, supersedes the Feasibility Contingency in Specific Term No. 15 and this General Term u.
- Seller shall cooperate with Buyer in obtaining permits or other approvals Buyer may reasonably require for Buyer's intended use of the Property; provided that Seller shall not be required to incur any liability or expenses in doing so.
- v. **Subdivision.** If the Property must be subdivided, Seller represents that there has been preliminary plat approval for the Property and this Agreement is conditioned on the recording of the final plat containing the Property on or before the date specified in Specific Term No. 14. If the final plat is not recorded by such date, this Agreement shall terminate and the Earnest Money shall be refunded to Buyer.

_____ Buyer's Initials	_____ Date	_____ Buyer's Initials	_____ Date	_____ Seller's Initials	_____ Date	_____ Seller's Initials	_____ Date
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VACANT LAND PURCHASE AND SALE AGREEMENT
General Terms

- w. **Information Verification Period.** Buyer shall have 10 days after mutual acceptance to verify all information provided from Seller or Listing Brokerage Firm related to the Property. This contingency shall be deemed satisfied unless Buyer gives notice identifying the materially inaccurate information within 10 days of mutual acceptance. If Buyer gives timely notice under this section, then this Agreement shall terminate and the Earnest Money shall be refunded to Buyer.
- x. **Property Condition Disclaimer.** Buyer and Seller agree, that except as provided in this Agreement, all representations and information regarding the Property and the transaction are solely from the Seller or Buyer, and not from any Broker. The parties acknowledge that the Brokers are not responsible for assuring that the parties perform their obligations under this Agreement and that none of the Brokers has agreed to independently investigate or confirm any matter related to this transaction except as stated in this Agreement, or in a separate writing signed by such Broker. In addition, Brokers do not guarantee the value, quality or condition of the Property and some properties may contain building materials, including siding, roofing, ceiling, insulation, electrical, and plumbing, that have been the subject of lawsuits and/or governmental inquiry because of possible defects or health hazards. Some properties may have other defects arising after construction, such as drainage, leakage, pest, rot and mold problems. In addition, some properties may contain soil or other contamination that is not readily apparent and may be hazardous. Brokers do not have the expertise to identify or assess defective or hazardous products, materials, or conditions. Buyer is urged to use due diligence to inspect the Property to Buyer's satisfaction and to retain inspectors qualified to identify the presence of defective or hazardous materials and conditions and evaluate the Property as there may be defects and hazards that may only be revealed by careful inspection. Buyer is advised to investigate whether there is a sufficient water supply to meet Buyer's needs. Buyer is advised to investigate the cost of insurance for the Property, including, but not limited to homeowner's, fire, flood, earthquake, landslide, and other available coverage. Buyer acknowledges that local ordinances may restrict short term rentals of the Property. Brokers may assist the parties with locating and selecting third party service providers, such as inspectors or contractors, but Brokers cannot guarantee or be responsible for the services provided by those third parties. The parties shall exercise their own judgment and due diligence regarding third-party service providers.

Buyer's Initials	Date	Buyer's Initials	Date	Seller's Initials	Date	Seller's Initials	Date
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RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass the resolution authorizing execution of the Low-Income Weatherization and Energy Savings Agreement with the Opportunity Council.

List Attachments:

Resolution
Attachment 1

RESOLUTION NO. _____

A RESOLUTION Authorizing the Chief Customer Officer, Customer and Energy Services, of Public Utility District No. 1 of Snohomish County to Execute a Low-Income Weatherization and Energy Savings Agreement With the Opportunity Council

WHEREAS, the District provides electric service in Snohomish County and Camano Island; and

WHEREAS, the District provides certain benefits intended to improve the energy efficiency of dwellings owned or occupied by eligible low-income electric customers, reducing their total residential expenditures on electricity and reducing the District's obligation to provide electric energy; and

WHEREAS, the Opportunity Council is a non-profit corporation that is experienced in administering low-income residential assistance programs and has assisted the District for a number of years in delivering weatherization services to eligible District electric customers on Camano Island; and

WHEREAS, staff from the District and the Opportunity Council propose the parties enter into a Low-Income Weatherization and Energy Savings Agreement (Attachment 1) to provide the terms and conditions governing delivery of the weatherization services by the Opportunity Council to eligible District electric customers on Camano Island.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County that the Chief Customer Officer, Customer and Energy Services, or his designee, is authorized to execute, in the name of the District, the Low-Income Weatherization and Energy Savings Agreement with Snohomish County in substantially the form attached as Attachment 1; provided further that the final form of the

Agreement is subject to the review and approval of the District's Deputy Counsel or her designee.

PASSED AND APPROVED this 7th day of July, 2026.

President

Vice-President

Secretary

LOW INCOME WEATHERIZATION AND ENERGY SAVINGS AGREEMENT

This Low Income Weatherization And Energy Savings Agreement (“Agreement”) is made and entered into by and between Public Utility District No. 1 of Snohomish County, Washington, a Washington State municipal corporation (“District”), and the Opportunity Council, a Washington non-profit corporation (“Opportunity Council”). The District and the Opportunity Council are also referred to herein individually as “Party” and collectively as “Parties.”

WHEREAS, the District Is a municipal corporation of the state of Washington, established in 1936 and governed by a board of three elected commissioners. The District' s primary function is to provide electric service in Snohomish County and Camano Island.

WHEREAS, the District provides certain benefits intended to improve the energy efficiency of dwellings owned or occupied by eligible low-income electric customers, reducing their total residential expenditures on electricity and reducing the District’s obligation to provide electric energy.

WHEREAS, the Opportunity Council is a non-profit corporation, and is a Weatherizing Agency (as defined below) that is experienced in administering low Income residential assistance programs and is willing and able to assist the District in delivering weatherization services to eligible District electric customers and generating corresponding energy savings for the District.

WHEREAS, the District and the Opportunity Council desire to set forth in this Agreement all of the terms and conditions governing the weatherization services to be delivered by the Opportunity Council and the related administrative obligations.

NOW, THEREFORE, the Parties agree as follows:

Section 1. Definitions

Unless specifically defined otherwise herein, all terms used in this Agreement will have the following meanings:

- 1.1. “Program Fees” means those fees charged by the Opportunity Council and intended to recover the costs incurred by the Opportunity Council in performing its obligations under this Agreement.
- 1.2. “Department” means the Washington State Department of Commerce.
- 1.3. “Effective Date” is the date that this Agreement is fully executed by the District and the Opportunity Council.
- 1.4. “Eligible Customer” means a District electric customer (“Customer”) that (a) meets the requirements of the Washington State Energy Assistance Program/Low-Income Home Energy Assistance Program (LIHEAP) and/or Washington State Low-Income Weatherization Services income eligibility guidelines as defined by the Department, and (b) utilizes electricity as the primary heating method for their home.
- 1.5. “Maximum Funding Amount(s)” means the maximum funding level provided by

the District to the Opportunity Council during the Term of the Agreement. The Maximum Funding Amount in effect as of the date of this Agreement is set forth in the attached Exhibit A, and may only be changed pursuant to Section 4.3.

1.6. “Measures” means those energy efficiency measures set forth in Exhibit B for which the Opportunity Council may request reimbursement.

1.7. “Measure Incentive Amount” means the incentive amount listed in Exhibit B that the Opportunity Council may request as reimbursement for eligible Measures. The Measure Incentive Amount listed in Exhibit B may be adjusted as needed and appropriate by the authorized representatives of the Parties to reflect measure incentive funding changes implemented by the Bonneville Power Administration without further review and approval of the governing bodies of the Parties.

1.8. “Service Providers” means firms selected by the Opportunity Council to provide the Program Services described in Section 3.

1.9. “Weatherizing Agency” has the definition set forth In RCW 70.164.020(12) and associated Department regulations, if any.

1.10. “Weatherization Field Guide” is the Washington State Weatherization Field Guide.

1.11. “Weatherization Manual” is the Department of Commerce Weatherization Manual.

Section 2. Administration of the Program

2.1. **General.** The District and the Opportunity Council will cooperate and coordinate their efforts under this Agreement to implement and administer a weatherization program ("Program") for eligible low- income electric customers in Island County. The Program shall be based upon, and shall utilize the rules governing the weatherization program administered by the Department as set forth in the Weatherization Manual and other Department publications and regulations. In addition, the Program shall comply with all applicable laws and regulations.

2.2 **Authorized Representative.** Each Party has designated an authorized individual to represent such Party in the administration of this Agreement and the Program and to receive notices hereunder. The authorized representatives are listed in Section 10.2.

Section 3. Scope of Work to be Performed by the County

3.1. **Identification of Eligible Customers.** During the Term of this Agreement, the Opportunity Council will identify Customers who are potentially eligible to participate in the Program and receive corresponding benefits.

- a. For Customers identified as potentially eligible for the Program, the Opportunity Council will provide an application form or other means for the Customer to apply to the Program and provide the Opportunity Council with the information it needs to properly evaluate the eligibility of that Customer.
- b. The Opportunity Council follow the Washington State Energy Assistance

Program/Low-Income Home Energy Assistance Program (LIHEAP) income eligibility guidelines, as well as the income eligibility standards contained in the Weatherization Manual.

- c. To the extent the Opportunity Council must prioritize Eligible Customers, the County shall follow the prioritization set forth in the Weatherization Manual, including Policy 1.2.1.
- d. If the Customer does not meet the eligibility requirements for participation in the Program, the District will not reimburse the Opportunity Council for any services provided to that Customer.

3.2. **Selecting Service Providers.** The Opportunity Council is responsible for selecting Service Providers to perform Program Services to Eligible Customers. When selecting firms to be Service Providers, the Opportunity Council shall follow all applicable bidding and contracting requirements under Washington State law.

3.3. **Program Services.** For Eligible Customers, the Opportunity Council is responsible for ensuring that the Service Providers provide the following Program Services:

- a. Consistent with the requirements of the Weatherization Manual and the Weatherization Field Guide, perform energy efficiency testing on the Eligible Customer's dwelling unit and identify potential weatherization-related repairs, services and/or Measure Installations for the Eligible Customer.
- b. Provide the needed weatherization-related services and Measure Installations identified in the testing above and listed as a Measure in Exhibit B (together with such testing, the "Program Services"), with such Program Services provided per the Weatherization Manual and Weatherization Field Guide.
- c. Service Providers shall comply with all applicable local, state, and federal licensing and accrediting requirements and standards and any other standards and criteria established by the Department to assure quality of services necessary for the performance of the Agreement.
- d. Products installed in Eligible Customer homes must meet, at a minimum, the health and safety requirements as defined by the Department.

3.4. **Tracking and Monitoring.** The Opportunity Council will track, report, monitor, and inspect all Program Services provided to each Eligible Customer. Monitoring and inspection of Program Services, and the Program in general, may also be performed by the Department as coordinated with the Opportunity Council.

3.5. **Monthly Reporting.** On or before the 15th of each month during the Term, the Opportunity Council will submit to the District a report containing the following information, to allow the District to verify the installation of Measures and to determine the associated energy savings:

- a. A list of all Eligible Customers identified during the preceding month. This list must include the name, address, and account number of each Eligible Customer, as well as the corresponding Program Services each Eligible Customer qualifies for under the Program.
- b. A list of all Program Services completed or Measures installed during the preceding month, as well as the name, address, and account number of the Eligible Customer who received such services and/or Measures.
- c. If no Eligible Customers were identified during the preceding month, or no Program Services were completed, the Opportunity Council must still submit the monthly report and indicate no activity for the relevant list(s).

3.6. **Request for Reimbursement.** The monthly report required by this Agreement shall be accompanied by a request from the Opportunity Council for reimbursement for Program Services completed during the prior month, as well as the applicable Administrative Fee for that month. The requested reimbursement amount shall be determined as follows:

- a. For each Program Service completed during the preceding month and listed in the monthly report, the Opportunity Council shall request reimbursement in the amounts set forth in Exhibit B; and
- b. Up to 30% of the Incentive Amount outlined in Exhibit B can be used for minor repairs related to the installation of such measures; and
- c. The Opportunity Council may include a Program Fee equal to 45% of the cumulative reimbursement for that month determined by Section 3.6(a); provided when State funds are available the amount is reduced to 30%; and
- d. If no Program Services were completed during the preceding month, the reimbursement request must still be submitted showing a zero balance.

3.7. **Budget Tracking.** The Opportunity Council is responsible for tracking the cumulative reimbursements provided to the Opportunity Council and notifying the District when such cumulative reimbursements, when combined with outstanding reimbursement requests, are equal to or exceed 75% of the Maximum Funding Amount.

3.8. **Additional Funding.** The Opportunity Council agrees to seek and pursue additional funding for the weatherization and related services provided to low-income residents in Island County, and the Opportunity Council is expressly permitted to utilize the funding provided herein as a dollar match or for other purposes to assist in obtaining additional funding (such as matching funds for the Department's Matchmaker program).

3.9. **Closeout Reporting.** The Opportunity Council shall submit a Final Closeout Report for all Program Services provided pursuant to this Agreement within forty-five (45) days following the expiration or termination of this Agreement. The Final Closeout Report shall follow the same format as the monthly report described above but shall include information regarding all

Program Services provided during the entire term of this Agreement.

Section 4. Obligations of the District

4.1. **Prompt Review and Notification of Billing Errors.** The District agrees to promptly review all reimbursement requests and to notify the Opportunity Council of any discrepancies or potential errors within fifteen (15) days following receipt of the relevant request for reimbursement. If any discrepancy or potential error is identified, the District and the Opportunity Council agree to work cooperatively to resolve such discrepancy or error and, and following resolution, the Opportunity Council will issue a revised request for reimbursement, if necessary.

4.2. **Reimbursement and Payment.** The District agrees to provide the Opportunity Council with the reimbursement provided herein. The reimbursement payment shall be made no more than thirty (30) days following receipt of the request for reimbursement.

- a. Should the District discover a discrepancy or potential error, the District may withhold payment for the entire reimbursement request. Upon receiving a revised request for reimbursement that corrects the discrepancy or error, the District shall make the payment within thirty (30) days of receipt.
- b. Reimbursement to the Opportunity Council shall be capped at the Maximum Funding Amount, and any request for reimbursement that exceeds the Maximum Funding Amount will be denied.
- c. Payment will be made in a manner acceptable to both Parties and can be changed at any time upon mutual agreement.

4.3. **Notification of Funding Adjustments.** The District will notify the Opportunity Council in writing of any adjustments to the Maximum Funding Amount. Absent such notification, the Maximum Funding Amount will remain unchanged.

4.4. **Access to Customer Data.** During the Term of this Agreement, and contingent upon the Opportunity Council's continued compliance with its obligations under this Agreement, including the Opportunity Council's confidentiality obligations under Section 10.1, the District will provide the Opportunity Council access to data and information regarding the energy consumption and account history of those Customers seeking benefits under the Program, in accordance with the following:

- a. The District may limit the Opportunity Council's access solely to the data and information deemed necessary and appropriate by the District for the proper and efficient implementation and administration of the Program.
- b. The District will provide the Opportunity Council, during the term of this Agreement, access to a secure site. This site will be used to transfer Program data and information.

4.5. **Customer Education.** During the Term of this Agreement, the District will provide

to potentially Eligible Customers, at such times and in such manner reasonably determined by the District from time to time, Information on delinquent utility bills and how to access low-income assistance and low-income weatherization.

Section 5. Records

Throughout the Term of this Agreement and for a period of six (6) years after termination of the Agreement, the Opportunity Council will keep and maintain for examination, copying, and audit by the District complete and accurate records with regard to the Program, Program Services, and this Agreement, including, but not limited to, records and documents generated by the Opportunity Council in the performance of its obligations under this Agreement and records and documents generated by Customers, Service Providers, and the District and submitted to the Opportunity Council. Upon the District's request, the Opportunity Council will provide copies of such records to the District within ten (10) business days of the request.

Section 6. Program Year, Term, and Termination

6.1. **Term.** The Term ("Term") of this Agreement shall commence on the Effective Date and expiring on December 31, 2027. The Term may be extended by written agreement of the Parties.

6.2. **Termination.** If either Party breaches any provision of this Agreement and if such breach is not cured within thirty (30) days after receiving written notice from the other Party specifying such breach in reasonable detail, the non-breaching Party shall have the right to terminate this Agreement by giving written notice thereof to the Party in breach, which termination shall go into effect immediately upon receipt.

6.3. **Effect of Termination.** In the event of termination, the Opportunity Council shall stop the performance of its services hereunder except on the Final Closeout Report and any work, mutually agreed upon in writing between the District and the Opportunity Council, necessary to carry out such termination. The District shall reimburse the Opportunity Council for all Program Services, including associated Administrative Fees, provided prior to the date of termination. The Opportunity Council shall not be entitled to any additional sums, whether for lost reimbursements, expectations of reimbursements, or any other reason, due to the early termination of this Agreement.

Section 7. Representations and Warranties

- 7.1 The Opportunity Council represents and warrants as follows:
- a. It is duly organized, validly existing, and in good standing under the laws of the state of Washington and it has all requisite power and authority to carry out the requirements of this Agreement.
 - b. It currently meets, and throughout the Term will continue to meet, all of the criteria for a Weatherizing Agency as defined by Washington State law and the Department.

- c. It will ensure that only properly trained and qualified personnel and firms perform the Program Services.
- d. It will perform the Program Services in an efficient, orderly, and professional manner and in accordance with the terms and conditions of this Agreement.
- e. It will comply, and will ensure that the Program Services comply with all applicable laws, ordinances, rules, regulations, orders, and other requirements of any governmental authority.

7.2 The execution, delivery, and performance of this Agreement and all actions and transactions contemplated hereby:

- a. Will not violate any provision of law applicable to the Opportunity Council or the corporate articles or by-laws of it, any order of any court or other agency of government by which it or any of its properties are bound; and
- b. Will not violate, be in conflict with, result in a breach of, or constitute (with notice or lapse of time or both) a default under any indenture, agreement, or other instrument to which the Opportunity Council is a party or which has not been waived or consented to, or result in the creation or imposition of any lien, charge, or encumbrance of any nature whatsoever upon any of its property or assets.

Section 8. Indemnification and Hold Harmless

8.1 Each Party shall hold harmless and indemnify the other Party from and against all claims, suits or actions liability, loss, expenses, damages and judgments of any nature whatsoever, including reasonable costs and attorneys' fees in defense thereof, for injury, sickness, disability, or death to persons or damage to property or business, caused by or arising out of the acts, errors or omissions of it, its employees, agents or subcontractors, which may arise from the performance of the Party's obligations under this Agreement; provided further, that if any damage or injury is caused by the joint or concurrent negligence of the Parties, their employees, agents or subcontractors, the Parties shall bear the loss In proportion to their degree of negligence.

8.2 Solely and expressly for purposes of their duties to indemnify and hold harmless as set forth above, the Parties specifically waive any immunity they might have under the State Industrial Insurance law, Title 51 RCW, or any similar worker's compensation act, in the event that a claim is made against one Party for any Injury to any employee of the other Party. THE PARTIES ACKNOWLEDGE THAT THIS WAIVER HAS BEEN MUTUALLY NEGOTIATED.

8.3 The provisions of this Section shall survive the expiration or termination of this Agreement with respect to any event occurring prior to such expiration or termination.

Section 9. Insurance

9.1 The Opportunity Council shall maintain in full force and effect throughout the term of this Agreement, a minimum of One Million Dollars (\$1,000,000) liability insurance for property

damage and bodily injury.

9.2 At the time of execution of this Agreement, and prior to commencement of performance of any work, the Opportunity Council shall furnish the District, upon request, with a Certificate of Insurance as evidence that policies providing insurance (or self-insurance) with such provisions, coverages and limits are in full force and effect.

9.3 The insurance requirements contained herein shall not in any manner be deemed to limit or qualify the liabilities or obligations assumed by the Opportunity Council under this Agreement.

9.4 The Opportunity Council shall ensure that any Subcontractor and all others performing any work under this Agreement shall obtain insurance appropriate to the services being provided and in amounts sufficient to cover the risks posed by such work.

Section 10. Miscellaneous

10.1. **Confidentiality.** The performance of this Agreement may require the District to disclose private and proprietary customer information ("PCI") to the Opportunity Council, as those terms are defined in accordance with applicable law. Any PCI provided to the Opportunity Council must only be used for purposes of performing the Opportunity Council's duties and responsibilities under this Agreement. The Opportunity Council may not disclose such PCI to third parties, including Service Providers, without first obtaining the Customer's written permission. The Opportunity Council must maintain a record for each instance of such permission. The Opportunity Council's confidentiality obligations shall remain in full force and effect for as long as the Opportunity Council possesses PCI provided by the District.

10.2. **Notices.** All notices required to be given hereunder shall be deemed to be sufficiently given if delivered in person, by email, or mailed, by prepaid, certified mail or overnight courier to the other Party's authorized representative at the contact information set forth below. Either Party may change Its authorized representative or their contact information at any time by giving the other notice of the change in accordance with this section.

To: Public Utility District No. 1 of Snohomish County
Attn: Melissa Wilch
2320 California Street, Everett, WA 98201
Tel: (425) 783-1836
Email: mjwilch@snopud.com

To: Opportunity Council
Attn:
Address:
Tel:
Email: jackiem.anderson@snoco.org

A notice or other communication under this Agreement will be deemed to have been given as follows: (i) if delivered in person, on the day of delivery; (ii) if delivered by email, two (2) hours after the time sent (as recorded on the device from which the sender sent the email) or if sent on a non-working day or outside of regular business hours, then at 8:00 am the next business day, unless the sender receives an automated message that the email has not been delivered; (iii) if mailed by prepaid or registered mail, three (3) working days after mailing; and (iv) if sent by overnight courier, one (1) working day after mailing.

10.3. **Independent Contractor.** The Opportunity Council and District understand and expressly agree that the Opportunity Council is an independent contractor in the performance of each and every part of this Agreement. The Opportunity Council expressly represents, warrants, and agrees that its status as an Independent contractor in the performance of the work and services required under this Agreement. The Opportunity Council assumes the entire responsibility for carrying out and accomplishing the services required under this Agreement. The Opportunity Council shall make no claim of District employment nor shall claim any related employment any related employment and/or retirement benefits.

10.4. **Assignment.** This Agreement cannot be assigned by the Opportunity Council without the prior written approval of the District. Unless otherwise agreed by the District in writing, any such assignment shall not relieve the Opportunity Council from its responsibility for performance of any of its obligations.

10.5. **Non-Waiver.** The failure of either Party to insist upon or enforce strict performance by the other of any provision of this Agreement, or to exercise any right under this Agreement, will not be construed as a waiver or relinquishment to any extent of its right to assert or rely upon any provision or right in that or any other instance.

10.6. **Interpretation.** Section titles and captions to this Agreement are for convenience only and in no way define, limit, augment, extend, or describe the scope, content, or intent of any part of this Agreement. This Agreement has been arrived at through negotiation between the District and the Opportunity Council. As a result, the normal rule of contract construction that any ambiguities are to be resolved against the drafting party shall not apply in the construction or interpretation of this Agreement.

10.7. **Governing Law and Venue.** This Agreement shall be governed by the laws of Washington State (without regard to any conflicts of law as applied in Washington State), with venue for any disputes in Snohomish County, Washington; provided that venue for any matter that is within the jurisdiction of the Federal Court shall be in the United States District Court for the Western District of Washington at Seattle, Washington. Each Party hereby irrevocably waives, to the fullest extent it may effectively do so, the defense of an inconvenient forum to the maintenance of proceedings in such courts.

10.8. **Entire Agreement.** The District and the Opportunity Council understand and agree that this document contains the whole contract between them and supersedes all other prior agreements and understandings, whether oral or written. This Agreement shall not be modified or

amended except by written amendment.

10.9. **Severability.** If a court of competent jurisdiction holds and part, term, or provision of this Agreement to be illegal or invalid, in whole or in part, the validity of the remaining provisions shall not be effected, and the Parties' rights and obligations shall be construed and enforced as if the Agreement did not contain the particular provision held to be illegal or invalid.

10.10. **Authority to Bind Parties.** The undersigned represent and warrant that they full authority to enter into this Agreement and to bind the Parties for and on behalf of the legal entities set forth below.

10.11. **Counterparts.** This Agreement may be executed in one or more counterparts, each of which shall be deemed an original, but all of which shall constitute one and the same Agreement.

Public Utility District No. 1
of Snohomish County

Opportunity Council

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

LIST OF EXHIBITS:

Exhibit A – Maximum Funding Amounts

Exhibit B – Measure Incentive Amounts

EXHIBIT A
MAXIMUM FUNDING AMOUNTS

Low-Income Weatherization Program
Public Utility District No. 1 of Snohomish County, Washington

Agency Name and Address:
Opportunity Council
1111 Cornwell Ave, Suite C
Bellingham, WA 98225

Requests for Reimbursement are subject to the following Maximum Funding Amounts:

2026 - 2027 Program Years
Maximum Funding Amount \$500,000

Exhibit B - Measure List

Energy Efficiency Measure	Eff 1/1/2026			\$ per...	Measure Identifiers /Requirements
	Single Family	Multi-Family	Manufactured Home		
Attic Insulation R0 to R38	\$2.55	\$2.02		Square Foot	Pre & post R-level
Attic Insulation R0 to R49	\$2.64	\$2.61		Square Foot	Pre & post R-level
Attic Insulation R11 to R38	\$1.67			Square Foot	Pre & post R-level
Attic Insulation R11 to R49	\$3.08			Square Foot	Pre & post R-level
Attic Insulation R19 to R38	\$1.35	\$1.35		Square Foot	Pre & post R-level
Attic Insulation R19 to R49	\$2.60	\$2.60		Square Foot	Pre & post R-level
Wall Insulation R0 to R11	\$2.89	\$2.89		Square Foot	Pre & post R-level
Floor Insulation R0 to R19	\$2.67	\$2.67		Square Foot	Pre & post R-level
Floor Insulation R0 to R22			\$3.33	Square Foot	Pre & post R-level
Floor Insulation R0 to R25	\$2.38			Square Foot	Pre & post R-level
Floor Insulation R0 to R30	\$2.31	\$2.31		Square Foot	Pre & post R-level
Floor Insulation R11 to R22			\$2.02	Square Foot	Pre & post R-level
Duct Insulation R0 to R11	\$2.33			Linear Foot	Pre & post R-level
Duct Sealing	\$662		\$578	Job	
Air Sealing – Whole House	\$0.69		\$0.71	CFM 50 Reduction	CFM 50 reduction
Windows	\$78.75	\$78.75	\$78.75	Square Foot	Pre-condition SP/DbI Metal, quantity, post U-value, 20+ yr old vinyl
Ductless Heat Pump (existing forced air)	\$6,300.00		\$6,300.00	Job	Manufacturer, BTU/hr, and AHRI #
Ductless Heat Pump (existing zonal heat)	\$6,300.00		\$6,300.00	Job	Manufacturer, BTU/hr, and AHRI #
Air source Heat Pumps	\$9,000.00		\$9,000.00	Job	Manufacturer, model number, type, size and AHRI
Variable Speed Heat Pump	\$9,000.00		\$9,000.00	Job	Manufacturer, model number, type, size and AHRI
Heat Pump Water Heater	\$4,000.00	4000	\$4,000.00	Job	Manufacturer, model number, NEEA Tier (3 or 4) and gallons
Communicating Line Voltage Thermostat (zonal)	\$157.50	\$157.50		Item	Quantity, brand, model number
Advanced Smart Thermostat (forced air)	\$309.75		\$309.75	Item	Brand, model number
Custom Measures: For non-residential building types and measures, incentive payment is based on calculated kilowatt hour savings using the current PUD Commercial Rebates workbooks. For example, incentives are available for lighting, space heat, water heat, etc.	\$0.63	\$0.63	\$0.63	Calculated kWh savings	Workbook completion



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 7B

TITLE

Consideration of a Resolution Amending the District’s Customer Service Regulations for Electric Service

SUBMITTED FOR: Items for Individual Consideration

Customer Service Department: Ryen Newby, 1891 Extension
Date of Previous Briefing: June 23, 2026
Estimated Expenditure: Presentation Planned []

ACTION REQUIRED:

- Decision Preparation [x], Policy Discussion [], Policy Decision [], Statutory [x], Incidental (Information) [], Monitoring Report []

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: adopting and amending Customer Service Regulations for Electric Service.

Pursuant to its statutory authority under RCW 54.16.040, the Commission of Public Utility District No. 1 has established Customer Service Regulations for Electric Service (“Regulations”) and amended them from time to time. The most recent amendments were adopted in 2025.

In order to improve the District’s customer service business practices, staff recommends that the Board pass the resolution and adopt the proposed changes to the Customer Service Regulations. The proposed changes to the Regulations include, but are not limited to, changing the process for providing energy assistance for eligible customers and for providing continued electrical service to customers experiencing a medical emergency.

- List Attachments: Resolution, Exhibit A - Redlined

RESOLUTION NO. _____

A RESOLUTION Amending the District's Customer Service Regulations for Electric Service

WHEREAS, the Commission of Public Utility District No. 1 of Snohomish County (the "District") has established Customer Service Regulations for Electric Service ("Regulations") and amended the Regulations from time to time; and

WHEREAS, District staff recommends that these Regulations be amended to improve the District's customer service business practices; and

WHEREAS, the proposed changes and additions to the Regulations include, but are not limited to, changing the process for providing energy assistance for eligible customers and for providing continued electrical service to customers experiencing a medical emergency; and

WHEREAS, having considered the information provided and the recommendation of staff, the Commission finds that the Customer Service Regulations for Electric Service should be amended.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No.1 of Snohomish County that the Customer Service Regulations for Electric Service are hereby amended as set forth in the attached Exhibit "A" with an effective date of August 1, 2026.

PASSED AND APPROVED this 7th day of July, 2026.

President

Vice-President

Secretary

CUSTOMER SERVICE REGULATIONS FOR ELECTRIC SERVICE

(Effective July ~~74~~, 202~~65~~)

1. INITIATING SERVICE

1.1 APPLICATION.

- (a) Each prospective customer requesting a new account or changes to an existing account for electric service shall furnish the District all requested information, which may include but is not limited to: customer's name and contact information, business name and corporate or partnership information (if applicable); proof of identity; social security number; service address; mailing address; proof of right to occupy the premises (deed, lease, ownership agreement, or other documentation that provides a reasonable basis to establish a new service in the customer's name, including photo identification that includes the service address); credit information; load, voltage phase, and the manner in which the power will be utilized.
- (b) By submitting an application for electrical service, the customer authorizes the District to verify the true identity of the customer to the District's satisfaction and to perform a credit assessment related to the customer as provided by third-party credit reporting agencies.
- (c) A customer applying for service who have outstanding balance from an inactive account with the District (which has not already been assigned a collection agency) are required to, at the discretion of the District, either pay the outstanding balance in full to or make other payment arrangements regarding the outstanding balance with the District before the application for new service or change in service may be approved. If the payment arrangement is not honored, or if the current account becomes past due, the full balance of the outstanding balance from the inactive account will be due immediately. If the inactive account is assigned to a collection agency, the customer must demonstrate to the satisfaction of the District that the outstanding balance has been paid in full before the application for new service or change in service may be approved.
- (d) A security deposit or other form of security may be required. Whether a security deposit or other form of security is required and the amount thereof shall be determined in accordance with Section 3.10 of the Customer Service Regulations.
- (e) The District may in some circumstances accept an application for service from a second party, with the understanding the first party has signed an application that is kept on file by the second party (owner or property manager).
- (f) All new customers are to be informed, at the time of application, of connection fees and of additional charge for connection of services after regular service hours. (See 7.1 and 7.5).

1.2 AGREEMENT.

- (a) Acceptance of service by a customer, with or without a written application, creates a contract obligating the customer to pay current rates, comply with service requirements and regulations, and that is conditioned upon the District's verification of the customer's identity.
- (b) Owner/Agent Agreement: A contract may be entered into by any owner of rental property for the provision of uninterrupted service to the premises between tenancies. The owner agrees to pay for electric service charges during this period and until a tenant assumes responsibility.

1.3 SERVICE.

Service will be energized when the District has approved the application and customer has met all District requirements and conditions for service.

- 1.4 LINE EXTENSION. New Service, conversion or upgrade installation will be in accord with the Line Extension Regulations which can be found at Construction Standards.

2. REQUIREMENTS

- 2.1 Standards. Service entrance equipment and installation to all new customers or existing customers altering their electrical service must comply with the District's Electrical Service Requirements Manual (ESR), which is available at www.snopud.com/esr.

2.2 NOTIFICATIONS.

- (a) The District will send notification for bills, notices, and related information by email and/or first-class mail to the respective email address and/or postal address provided by the customer.
- (b) If the customer has provided a phone number, including a wireless phone number, to the District, the customer is consenting to receiving autodialed and/or prerecorded voice or SMS messages at that number, to the extent such messages are related to the service purchased by the customer or to amounts owed by the customer. Such messages may include, but are not limited to, outage notifications, billing notifications, discount eligibility, and energy efficiency opportunities. A customer may opt out of these notifications by responding to the message or by contacting the District (visit snopud.com/contact for contact information).

2.3 ACCESS TO PREMISES.

- (a) The customer shall provide District representatives with safe, clear access and entry to customer premises for service related work. The District's facilities and equipment must remain unobstructed and accessible at all reasonable times so the District may install, inspect, maintain, remove, read, connect or disconnect equipment, wiring, metering devices, etc. Per the District's Electrical Service Requirements (ESR), customers must provide a minimum of 3' clearance in front of and around the meter. Examples of items obstructing access include but are not limited to the following: trees, vegetation, structures, material from projects, yard tools, cars/boats, garbage cans, etc.
- (b) If necessary for access, the customer will provide and pay for relocation of obstructed District facilities to a location acceptable to the District.
- (c) Where the District's meters are located in a designated electrical or meter room, all customers must comply with the District's Electrical Service Requirements Manual (ESR), which requires the installation and maintenance of a BEST Access locking system as defined in Section 5 of the ESR for the life of services to the premises. The ESR is available at Electrical Service Requirements - Home.
- (d) Where an individual meter or other District equipment is currently located within a locked door(s), the customer shall either provide the District with an access key or code or choose to install a BEST Access locking system as defined in Section 5 of the ESR.
- (e) Customers who have installed or are installing gates with padlocks must allow the installation of a District furnished locking device to adjoin the customer's lock. Customers installing electronic access gate(s) shall install a BEST Access keyed switch locking system keyed to the District's "P" key for access.
- (f) Access fees may be imposed and/or service disconnected for failure to:
- Provide District representatives with safe unobstructed access;
 - Install and maintain a BEST Access locking system where required (Please note that an access fee may be charged for each room that is noncompliant in a building or building complex);
 - Provide District representatives with an access key or code;
 - Allow installation of a District furnished locking device to adjoin a customer's lock on a gate; or
 - Install on an electronic access gate a BEST Access keyed switch locking system keyed to the District's "P" key

for access

- (g) The customer shall provide space and protection for District property on his premises, including meters, instrument transformers, wires and other facilities installed by and belonging to the District.
- (h) Although the customer is responsible at all times for maintaining customer-owned wiring and equipment, the District may inspect customer wiring or equipment before or after service connection.

2.4 CUSTOMER FACILITIES.

- (a) Wiring and Equipment: The customer is to install, own, and maintain all wiring and equipment beyond the delivery point (See 2.7), excepting meters and special facilities installed or furnished by the District. The customer's wiring is to conform to:
 - District's service requirements and regulations;
 - Municipal, county, and state requirements;
 - Accepted modern standards as exemplified by the National Electrical Code; and
 - The National Electric Safety Code.

The customer will provide evidence of wiring approval from the appropriate governing body before service will be energized. (See also 1.2).

Identification of all meter circuits is the responsibility of the premises' owner.

- (b) Three-phase Motors: Installation is to comply with Electric Service Requirements, Three-Phase Service Section, and is to include appropriate protective devices as outlined in the National Electrical Code.
- (c) After-hour service calls will be charged to the customer, including instances in which the District responds to a customer request but does not work because the problem is with customer equipment. (See 7.5, 7.11, 7.16).

Customers calling for service will be advised to check fuses, plugs, breakers and other common problem sources.

- (d) Notice of Change: The District requires 30 days' notice before a customer modifies their electrical system. Failing this, a customer is liable for costs of any resulting damage to District equipment.
- (e) Power Factor Adjustment: Installation of power factor corrective equipment requires previous District approval. Power factor may be determined by permanently installed instruments or by tests at reasonable intervals. Should the customer cause the power factor to drop below .75, the District has the right to curtail service until corrections are made. (See 3.7).
- (f) Multiple-unit Numbering: The builder or owner of a multiple-unit complex is required to permanently and accurately number meter bases or panel covers and corresponding building units. The account(s) will remain in the builder/owner's name until the District has verified correct numbering. Tenants then may be signed for service. (See 2.8).

Written notice to the District is required preceding any subsequent change in unit numbers or altering wiring between units behind meters. Failing this, the owner may be responsible for costs of resulting incorrect billings.

- (g) Meter Installation: The customer is required to supply, install and maintain meter-mounting equipment in accordance with service requirements and regulations. (See 2.8).
- (h) Meter Relocation: A customer is responsible for meter base relocation when they have made alterations to their property which leaves meter access unacceptable to the District. The District may disconnect service when the meter base is not satisfactorily relocated. (See 2.8).
- (i) Defective Customer Facilities: Upon discovery of defective customer facilities, the District may: immediately disconnect the electrical service, notify the customer of the repairs needed, require the customer to hire a licensed electrician at their expense to perform the repairs, require the customer to get all necessary electrical permits and inspections, and

schedule District personnel to return to install the advanced meter, equipment, and/or other facilities.

2.5 MAINTENANCE.

- (a) The District is responsible for maintaining its facilities and equipment to the point of delivery. The customer owns and maintains equipment beyond the point of delivery. (See 2.7).
- (b) The customer can help maintain quality service by prompt notification to the District of any problem affecting or which may affect the supply of service.
- (c) Continuity of Service: It is the District's intent to provide adequate continuous service with minimum interruption. However, because electric service is inherently subject to disruption (including interruption, suspension, curtailment and fluctuation), the District does not guarantee against occasional power curtailment or failure.

The District shall not be liable for any disruption in service or for any loss, injury or damage caused thereby if such disruption is attributable to the causes, work or actions from any of the following:

- An event that is reasonably beyond the District's control. Such events include, but are not limited to, winds, fire, flood, acts of the elements, court orders, insurrection or riots, generation failures, breakdowns or damage to facilities of the District or third parties, insufficient generation capacity, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District is interconnected and acts or omissions of third parties.
 - Repairs, maintenance, improvement or changes in its equipment and facilities which are, in the District's sole judgment, necessary or prudent,
 - Actions which are, in the District's sole judgment, necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system with which it is interconnected,
 - Voluntary cooperation, as approved by the Commission, in any program or method of operation recommended or requested by civil or military authorities, or
 - Actions taken, as approved by the Commission, to conserve energy at times deficiencies of resources within the region are anticipated, including involuntary curtailments.
- (d) Repairs or Improvements: Repairs or improvements to facilities requiring temporary service interruption occur occasionally. They will be expedited and timed to minimize customer inconvenience, provided that, when practicable, such disruption shall occur during working hours regularly maintained by the District. When possible, a preceding notice will be provided to the customer.
 - (e) Hat Island: The District will respond to outages any day, including weekends and holidays, only during daylight hours and when weather permits. (See 7.15).
 - (f) When the District responds to a customer call after service hours, and the problem is found to be with customer equipment, the District will make no repairs. The customer will be charged a set fee. (See 7.5 and 7.11).
 - (g) A set fee will be charged when the District is called out to repair an area light after hours. (See 7.10).

2.6 TYPES OF SERVICE.

- (a) The District provides a comprehensive range of electrical services, via overhead or underground lines, in accordance with current rate schedules, as published in the Rate Schedules Manual and available on the Internet at www.snopud.com/rates.
- (b) Area lights are available on private property when:
 - The Customer is the property owner,
 - The Customer executes a five-year contract,
 - The District deems installation compatible with surroundings,

- The location is accessible to equipment for installation and maintenance, and
- There is either a clear unrestricted public access to the area to be lighted or there is an existing District distribution pole upon which the area light will be placed.

(c) Services are offered by the District to assist customers in energy conservation.

2.7 DELIVERY POINTS.

(a) Delivery points vary depending on types of service, as follows:

- Residential and commercial secondary overhead services - - the weather head.
- Residential secondary underground services - - the line side of the meter base, or the line side of the current transformer, or current transformer mounting device.
- Commercial secondary underground services - - the secondary lugs of the serving transformer or pedestal.
- Provisions in rate schedules or special contracts supersede the above.

(b) Customer Request for Delivery Point Relocation: The customer will be charged actual cost for relocation of overhead service drop.

The customer is responsible for other related costs, including:

- Relocation of any underground facilities;
- Material and labor for additional equipment or poles; and
- Required increase in capacity of above or underground distribution facilities or additional line, equipment and poles.

(c) Requests to Move Facilities for Improvement to Premises: The District will relocate facilities upon request if feasible. The customer shall pay all costs in advance.

2.8 METERS.

(a) Multiple Meters: When a customer's service requires application of more than one rate schedule, one meter will be installed for each applied schedule. Each meter will be billed separately, unless otherwise specified in a special contract.

(b) Master metering installations will not be permitted for residential customers unless the intent of the Public Utilities Regulatory Policies Act can be satisfied in another manner as determined by the District.

(c) The customer will be responsible for purchasing and installing any additional meters desired for his purposes, and for placing such meters on the customer side of the District meter.

(d) When one meter serves more than one customer, the premises' owner will be responsible for the entire billing, unless one tenant agrees to assume liability for the entire bill.

(e) Meter Testing:

- Meter accuracy testing and equipment inspections are required to maintain accurate metering and will generally be made at District expense.
A customer may request a meter test free of charge during a twelve month period; provided, however, that a test fee may be charged if the meter tests with +/- 2% accuracy and the customer has requested the meter tested within the last three years. (See 7.9).
- If a meter is found to be outside of +/- 2% accuracy, a second meter test shall be performed at that time.
- Bills may be adjusted to correct any error based on a known or estimated period for up to six months.

(f) Periodic graphic electrical tests are made at District expense to maintain a high standard of accuracy. Additional tests requested by customers may result in a charge to the customer based on a cost estimate.

(g) A fee will be charged for routine meter resealing (see 7.6) and non-routine meter resealing (see 7.16).

2.9 SAFEGUARD OF DISTRICT FACILITIES.

- (a) The District may refuse or disconnect service to customers when conditions are hazardous or out of compliance with codes, regulations or requirements. The District is not liable for loss or damage to persons or property resulting from: its refusal or disconnection of service for the aforementioned reasons; defective, improperly installed, and/or failed equipment, wiring, and/or facilities beyond the point of delivery.
- (b) When an individual's action (e.g., tree falling or blasting) might endanger District property or interrupt power, prearrangements can be made for a crew or serviceman to stand by. Cost for this service may be charged to the responsible party.

Should loss or damage occur to District property, the responsible party may be charged for repair or replacement cost, administrative time and expense and estimated unmetered energy. However, if a District employee is at the site and approves the method and work, the above-mentioned charge may be waived.

- (c) System Interference: Installation of certain equipment (e.g., welders, motors, electric fences) may interfere with electrical, radio or television reception on neighboring premises. The responsible customer is required to take necessary steps to correct all such interference. Non-compliance within five days after notice can lead to service disconnection.

2.10 RESALE.

Customers may resell electrical energy only with written District permission. Rates charged may not exceed rates the District charges for similar service.

2.11 CONSUMER ALERTS, UNUSUAL OR SUSPICIOUS ACCOUNT ACTIVITY.

The District may take appropriate steps as outlined in its Identity Theft Prevention Program in response to consumer alerts, indications of fraudulent activity and other irregular account activity, up to and including termination of service.

3. FINANCES3.1 RATE SCHEDULES.

- (a) The District has rate schedules for particular types of service required by customers. For specific detail, refer to the Electric Rate Schedules, available at Electric Rates - Snohomish County PUD.
- (b) In case of conflict between the provisions of any rate schedule or special contract and these service regulations, the provisions of the rate schedule or special contract shall apply.
- (c) Combined Residences and General Service: Where combined residential and general services are on the same meter, the appropriate rate schedule will be determined by the category of service using the estimated greater annual kWh consumption. The customer may rewire to separate the services.

3.2 BILLING.

- (a) The customer's obligation to pay a bill accrues on the date the bill is issued. Payment is due by the due date on the bill. Failure to receive a bill will not release the customer from their obligation to pay promptly. Bills and/or notifications will be sent to the mailing address and/or email address furnished by the customer. Customers are responsible for providing current mailing and/or email addresses and notifying the District when there are changes.
- (b) Bills will be issued monthly. Customers consuming electric power within a suburban street lighting service area will be billed for street lighting in conjunction with billings for electric service. Bills may be estimated when:
- Meter is not accessible to meter reader;

Customer Service Regulations – Electric Service

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- Meter or Metering System malfunctions;
 - Changes occur in the meter reading schedule; or
 - Other circumstances beyond District control interfere with meter reading.
- (c) Multiple meters will be billed separately to a customer unless otherwise specified in a special contract.
- (d) Account Service Charge: This charge (See 7.1) is billed during processing of each service application, except for:
- Services or meters added to an existing account by new service application;
 - Owner/agent agreement with owner/agent assumption of responsibility for service between tenants;
 - Reconnection of service after disconnection for non-payment at the same premise on an existing account (See 7.3, 7.4, 7.5); or
 - Other circumstances deemed appropriate by the District as documented in Customer Service processes.
- (e) Variation in charges: The following will result in a variation in charges:
- Separate applications for service when billed on different account numbers at the same address - one charge for each account, unless separate accounts are established for District convenience.
 - Electric and water service on one account - one charge.
 - Multi-service account - one charge for each additional meter reconnection after the initial application.
 - Multi-metered complex (e.g., apartment house)
 - One charge per account for general use areas
 - If no general use account, one charge per building to initiate service for one or more non-rented units.
- (f) The customer may be billed a records research charge at cost for documentation requested on their account. (See 7.17).
- (g) Tax Apportionment: City taxes, by action of the Commission, are apportioned to accounts within the province of the taxing agent. Such amounts appear as a separate item on the bill. Other taxes levied against the District are apportioned to customers within the rate structure.
- (h) Minimum Charge: When a customer is unable to operate electrical equipment and is shut down, and has given timely notice of the shutdown to the District, the District may waive the minimum charge during the period of the shutdown due to any of the following reasons:
- Strike;
 - Other labor disputes;
 - Acts of public officers;
 - Acts of government; or
 - Other conditions beyond customer control, except market conditions.

To complete necessary meter reading, the District requires written notice, including statement of cause, within 24 hours after any such shutdown.

- (i) Meter Reading: Meters will be read monthly and routinely at regular intervals.
- (j) Opening or closing readings may be prorated or interpolated.
- (k) Special meters may be installed on any account for correct rate schedule application and/or customer improvement of their facility's power factor when the nature of the customer's equipment and operation so indicates.
- (l) Reconnection of 500 kW: When delivery points of 500 kW, or greater, are disconnected and then reconnected, the Minimum Charge that would have been made if that delivery point had not been disconnected will be billed when a reconnection request is processed if:
- The disconnection was directed by the customer requesting reconnection, and
 - The delivery point has been disconnected for less than twelve months, and
 - The delivery point had an actual Billing Demand (as defined by the applicable Rate Schedule) greater than

500 kW at least once during the twelve consecutive months prior to disconnection.

3.3 LATE PAYMENT CHARGES

A late payment fee may be assessed on bills that have an unpaid balance after the due date. (See 7.23).

3.4 COLLECTION.

- (a) Methods: While considering individual customer needs, the District is obligated to make prudent efforts to collect unpaid accounts. Reasonable collection methods will be used, including disconnection of service, collection agency assignment and/or lawsuit. In the event an unpaid account is assigned to a collection agency and as authorized by RCW 19.16.500, the collection agency will add an additional fee and interest to the unpaid account amount.
- (b) Undercharges/Overcharges: The District will, within one year after it becomes aware of undercharges/overcharges that are a result of its error, take action to collect/credit all amounts that were undercharged/overcharged during the three years prior to the date upon which the District became aware of the error, or back to the date of responsibility change, whichever is more recent. If the District fails to act during that one-year period, no collection action will be taken. No action shall be taken to collect/credit any undercharges/overcharges resulting from a District error, for electric utility services that the District delivered more than three years before it became aware of that error.
- (c) Payment for Undercharges: A customer may pay amounts undercharged as a result of District error, without interest, in installments of approximately equal amounts during a period that is no longer than the period for which the customer charged for undercharged services. If a customer does not agree to pay for undercharged electric utility services or, if having agreed fails to make payment, normal District collection practices will be followed.

3.5 DISCONNECT NOTICES.

- (a) Disconnect notices will be mailed no sooner than 31 days after the billing date of the oldest unpaid bill and may include any additional past due balances from subsequent bills. These notices will be for balances due in arrears only.
- (b) Medical Facilities. A disconnect notice will be provided to the customer and to the Secretaries of the Washington State Departments of Health and Social and Health Services when service is known by the District to be provided to:
 - A hospital, medical clinic, ambulatory surgery center, renal dialysis facility, chemical dependency residential treatment facility or other medical care facility licensed or certified by the Washington State Department of Health; or
 - A nursing home, boarding home, adult family home, group care facility, intermediate care facility, intensive tenant support property, chemical dependency residential treatment facility, crisis residential center for children or other group home or residential care facility certified by the Washington State Department of Social and Health Services.
- (c) Any customer may designate a third party to receive a disconnection notice or notice of other matters affecting the customer's service by providing to the District in writing the name and current mailing address of the third party via email or U.S. mail. If the District believes that a customer is not able to understand the effect of the disconnection, the District may consider a social service agency to be the third party.
- (d) A brochure explaining credit, disconnect policies and customers' rights and remedies, will accompany each disconnect notice on all accounts.
- (e) A fee may be charged when an Urgent Notice is delivered or other field visit is performed and no disconnection of service occurs. (See 7.2).
- (f) Disconnection will occur following the due date on the disconnect notice unless:
 - The delinquent payment has been received at a District office by the due date.
 - A deferred payment agreement has been reached.
 - The customer has appealed the action in accordance with the District's Dispute Resolution Procedures.

- (g) Exceptions: In certain instances, where health, safety or essential services would be otherwise jeopardized, or for

purposes of economy, the District may withhold disconnect notices.

3.6 EXTENUATING CIRCUMSTANCES.

- (a) The District may pursue a solution with customers temporarily unable to pay on time due to extenuating circumstances. The availability and terms of a deferred payment plan will be based on a review of the individual customer's situation, including:

- Amount and age of delinquency;
- Past payment record;
- Ability to pay; and
- Demonstration of good faith.

- (b) Employees will give customers available information on other resources for assistance, when appropriate.

(c) Medical Emergencies:

- (1) Cause to Disconnect – Grace Period. When the District has cause to disconnect a residential service, it will postpone doing so for a grace period of ~~ten business~~30 calendar days after receiving either verbal or written notification of the existence of a medical emergency.

- (2) Disconnected – Reconnect - Grace Period. After the District has disconnected a residential service, it will, after receiving either verbal or written notification that a medical emergency exists, reconnect it for a grace period of ~~ten business~~30 calendar days. The District will not require payment of disconnection and reconnection fees and/or a security deposit prior to reinstating service but will bill the customer for such amounts. Reconnection will occur on the day requested by the customer. (See 7.3, 7.4, 7.5).

- (3) Written Certification. The customer must, within the ten business day grace period, furnish the District with written certification from a qualified medical professional stating that the disconnection of electric service will materially aggravate an existing medical condition of a resident of the household. The term “qualified medical professional” means either a licensed physician, or a nurse practitioner or physician’s assistant that is licensed to treat the medical condition without the supervision of a physician. The certification must include the following information:

- Residence address and location;
- Name of the party with the existing medical condition;
- An explanation of how the current medical condition will be materially aggravated by the disconnection of electric service;
- A statement of how long the condition is expected to last; and
- The title, signature, telephone number and fax number of the person certifying the condition.

- (4) Time Period. The medical certification is valid for the time period set forth in the certification or ninety days from the date of the certification, whichever is shorter. The medical certification may be renewed.

- (5) Payment Required. A medical emergency does not excuse a customer’s obligation to pay both delinquent and ongoing charges. The District may require the customer to do the following during the grace period.

- Pay a minimum of twenty-five percent of the delinquent account balance after all fees have been added.;
- Enter into an reasonable payment agreement to pay the remaining account balance.
- Agree to pay subsequent bills when due.:
 - ~~The remaining delinquent balance within one hundred twenty days, and~~
 - ~~Subsequent bills when due.~~
 - ~~However, if a customer states that they have neither the income nor the resources to pay both the delinquent balance within one hundred twenty days and subsequent bills when due, the District may offer an extended payment agreement and may require reasonable proof of inability to pay.~~

- (6) Confirmation of Agreement. The District will mail a notice to the customer confirming any payment arrangements within two business days after an agreement is reached. The customer may be asked to sign and return a copy of the agreement to the District. The agreement must contain provisions authorizing the District to communicate with:

(a) any medical professional who furnishes the District with a medical certification, and (b) may also authorize the District to contact social service agencies that may be able to provide assistance to the customer.

(7) Failure to Comply - Disconnection. If the District does not receive both a medical certification as described above and an agreement to pay some portion of the delinquent balance within the grace period, or if the customer later fails to abide with the terms of any payment agreement, the District may disconnect the service and take further collection action. Disconnection will occur no earlier than the fourth business day after mailing a written notice of disconnection or the second business day after personally delivering such a notice.

(8) Benefits Limited. A customer may claim a medical emergency and be entitled to the benefits described in this subsection only ~~three times within a continuous 365 calendar day period~~ ~~wice within any one hundred twenty-day period.~~

(d) Medical Facilities:

(1) Cause to Disconnect – Grace Period. When the District has cause to disconnect service to a medical facility described in paragraph 3.5(b), it will postpone doing so for a grace period of ten business days past the original disconnection date after receiving a request to delay disconnection from the Department of Health or the Department of Social and Health Services to allow the requesting Department to take the steps necessary to protect the interests of patients residing at the facility.

(2) Disconnected – Reconnect – Grace Period. If the District has disconnected service to a medical facility described in paragraph 3.5, without receiving a request from the State of Washington to postpone disconnection, it will, reconnect services for a grace period of ten business days after receiving a request for reconnection from the Department of Health or the Department of Social and Health Services to allow the requesting Department to take the steps necessary to protect the interests of patients residing at the facility.

3.7 DISCONNECTION OF SERVICE.

(a) Service may be disconnected for good cause, including (but not limited to):

- Violation of service requirements or regulations, rate schedules, contracts or electrical codes;
- A hazardous condition is present in the customer's facilities or in the District's facilities serving the customer;
- After conducting an investigation, the District determines that the customer has vacated the premises;
- Failure to provide safe, clear access and entry to customer premises to district employees and agents for service related work, including but not limited for the purpose of reading meters, performance of necessary maintenance, testing, inspection, and installation or removal of District equipment and facilities;
- Failure to pay fees or deposits;
- A payment that was received after a disconnect notice was given is dishonored or reversed;
- Theft or illegal electrical current diversion;
- No one assuming responsibility for service; or
- A customer/occupant of a residence repeatedly harasses District employees, vendors, contractors, or its agents.

(b) When disconnection occurs for non-payment, the District shall make a reasonable effort to notify the customer that service will be restored if the customer contacts the District and fulfills other requirements of RCW 54.16.285.

(c) Disconnection of service does not release a customer from any obligation to the District.

(d) Services may be disconnected without a disconnect notice when:

- A hazardous condition is present in the customer's facilities or in the District's facilities serving the customer;
- After conducting an investigation, the District determines that the customer has vacated the premises;
- No one has assumed responsibility for services; or
- A payment received for services after a disconnect notice has been given is dishonored or reversed.

- (e) Moratorium: The District will not disconnect electric service under the following conditions:
- Whenever the air temperature as measured at the District's Operations Center is 32° F or less by no later than by 8 AM, no electric service will be disconnected for collection purposes during the 24 hours following temperature measurement.
 - Utility service for residential space heating shall not be terminated between November 15 through March 15 if the customer notifies the District of the inability to pay the bill, including a security deposit, within five business days of receiving a disconnection notice and complies with the provisions of RCW 54.16.285(1), unless there are extenuating circumstances. If the customer fails to notify the District within five business days and service is terminated, the customer can, by paying any reconnection charges, and fulfilling the requirements of RCW 54.16.285, receive the protections of RCW 54.16.285.
 - The District will not disconnect electrical service to a residential customer for non-payment on any day for which the national weather service has issued or has announced that it intends to issue a heat-related alert, such as an excessive heat warning, a heat advisory, an extreme heat watch, or a similar alert, for the area in which the customer's address is located.
- (f) Disconnection During Appeal: If, after being notified of a District decision to disconnect service and before actual disconnection of service, a customer states an intent to request a dispute resolution hearing in accordance with Section 9 of the Dispute Resolution Procedures, the disconnection will be stayed until the written request for a hearing is received by the District or for a period of six (6) business days after the date the customer orally stated that a hearing would be requested (whichever is earlier). If no written request for a hearing is received by the District within said time period or if the hearing date is not established for reasons set forth in Section 7 of the Dispute Resolution Procedures, the stay will be lifted and the disconnection may proceed. Otherwise, if a written request for a hearing is received by the District within said time period, the stay of the disconnection shall continue until noon on the fifth business day after the Hearing Officer's written decision on the matter is received by the Office of General Counsel for the District. (See generally Dispute Resolution Procedures).
- (g) Routine Disconnection/Reconnection Charge: Whenever disconnection or reconnection is routine, the customer will be charged in accordance with the fee schedule. (See 7.3, 7.4, 7.5, 7.6).
- (h) Routine Reconnection: When electric service is disconnected for non-compliance with service requirements or regulations, non-payment or fraudulent use, the service will not be reconnected until the situation is corrected to the District's satisfaction. Before reconnection the customer will be advised of current fees and charges for service restoration. (See 7.3, 7.4, 7.5)
- (i) Non-Routine Disconnection/Reconnection applies to single-phase residential single-phase secondary service to the electric meter. This includes tree trimming, weather head replacement, meter base replacement, electrical panel work, crane and clearance issues related to safety, siding replacement and roofing replacement. Charges for non-routine disconnection/reconnection may be imposed. (See 7.14)
- (j) Non-Routine Secondary Service Tampering Charge applies to services that have been temporarily or permanently disconnected by the customer without a PUD qualified electrical worker disconnecting or reconnecting the service. This includes cutting the secondary service drip loops, pulling the meter, making temporary connections on the secondary service drop, cutting the meter seal on the meter base, and transferring or swinging secondary services. (See 7.16)

3.8 INSOLVENT ACCOUNTS.

If the District has reason to believe a customer to be insolvent, in financial difficulty or contemplating bankruptcy, appropriate action may be taken to secure payment of charges due. Requirements may include an adequate security deposit, altered payment schedule or other actions deemed necessary and reasonable by the District.

3.9 TRANSFER OF UNPAID BALANCES.

- (a) The District may transfer to an existing or new electric service account any unpaid charges for electric service previously provided by the District to the same customer at another location. The transferred balance shall be considered part of the customer's current obligation to the District as though the previous unpaid balance had been incurred at the present service address. A customer's previous unpaid balance from one service address to another is part of the customer's

current obligation and subject to the District's requirements for payment.

- (b) In the event a customer, who has an outstanding balance for unpaid charges for electric service previously provided by the District, is receiving the benefit of electric service from the District through a different account in another customer's name, the District may transfer the outstanding balance to the active customer account.
- (c) If a customer has executed documentation (i.e., a personal guarantee of payment or similar document) to assure/guarantee payment for electric service provided to another District customer, any outstanding balance for unpaid charges for the other District customer may be transferred to the customer's service account as long as the assurance/guarantee documentation expressly provides for such transfer.
- (d) The District may apply any payment received from the customer or agencies toward the customer's transferred balance if:
 - The customer has not already paid the transferred balance;
 - The customer has not made arrangements in writing with the District for payment of the transferred balance; or
 - The customer has not made payments in accordance with a written payment agreement with the District.
- (e) The District will make reasonable efforts to notify the customer of the unpaid balance, including dates and location of service, and the District's regulations concerning transfer of unpaid balances, and the possibility of disconnection.

3.10 SECURITY DEPOSIT.

- (a) Whether a security deposit or other form of security is required at time of application or at a later time is at the discretion of the District and is generally based on a number of factors, including but not limited to the following:
 - Prior credit history (or lack thereof) of customer;
 - Incomplete or improper application;
 - Misrepresentation of identity;
 - Tampering with District equipment;
 - Poor payment record;
 - The District has disconnected the customer's service for nonpayment;
 - There is a prior customer living at the residence who owes a past-due bill to the District for the same address; or
 - The District is unable to verify the credit worthiness of an entity or organization.
- (b) If the customer applying for service is a corporation, limited liability company, partnership, trust, living trust, or other similar entity, the District will require a personal guarantee of payment from a person with a credit history and rating and on a form acceptable to the District. In lieu of a personal guarantee, the District may allow or require an alternate form of security in an amount, form and term determined acceptable by the Customer Service Manager. The form and term of any required security is subject to review and revision by the Customer Service Manager on an annual basis.
- (c) Notice will be provided to the customer when a security deposit or other form of security is required, showing the amount and due date.
- (d) Payment or acceptable security is due as stated in the notice unless other arrangements are made within that period.
- (e) Amount of deposit will not exceed the established flat amount (see 7.22) for those residential customers who have been District customers for less than 12 months. The amount of deposit for those residential customers who have been District customers for more than 12 months will not exceed the established flat fee or the maximum billing for two consecutive months within a 12-month period, whichever is greater.
- (f) Amount of deposit for commercial customers will be the maximum billing for two consecutive months billing in a twenty-four month period or connected kW load times \$15.00, whichever is greater.

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- (g) The amount of the deposit, will be applied to the account based on evaluation of customer credit history, after 12 months for residential customers and after 12 months for commercial customers.
- (h) Upon termination of service, an existing deposit, will be applied to any amounts due and any balance refunded.
- (i) Transfers: When a customer relocates and reapplies for service, an existing deposit may be applied to the bill or may be transferred to the customer's new address. If applied to the bill, any credit balance will be carried over to the customer's new service location. A new deposit based on the consumption at the new address, or a flat fee may be required, when appropriate.

3.11 PAYMENTS.

- (a) Payments: Payments are to be accompanied by a billing remittance slip or account number.
- (b) Returned Payments: A charge will be made to each account to which the payment was applied. (See 7.8).

3.12 PAYMENT PLANS.

Residential customers may have an opportunity to keep electric service accounts current through optional payment programs, such as a budget billing plan, depending upon the customer's payment history, participation in other programs, or rate schedule.

3.13 ADJUSTMENTS.

- (a) Incorrect billings will be adjusted back, for the current customer at the premises, for a maximum of three years.
- (b) Area Light Repairs: If not made within five business days following notification, the customer will not be charged for the period the area light is inoperative.
- (c) A final balance (debit or credit) of less than five dollars may be routinely written off by the District.
- (d) Municipal Tax (debit or credit) will be adjusted back when incorrect tax codes are identified, for a maximum of six months for the current customer.
- (e) Estimated billings: Any necessary adjustments to estimated charges will show on the bill following an actual meter reading.
- (f) Certain managers have authority to grant adjustments for undefined or unclear policies and procedures.

Chief Customer Service Officer

Up to \$500 each occurrence

Senior Manager, Customer Accounting or Customer Experience

Up to \$250 each occurrence

3.14 ~~REDUCTIONS~~ENERGY ASSISTANCE FOR INCOME QUALIFIED CUSTOMERS.

~~Reductions~~Energy assistance programs for residential electric and water service are available for Income Qualified Customers. Up-to-date ~~income~~ requirements appear on program applications and [www.snopud.com/discountswww.snopud.com/account/financial assistance/](http://www.snopud.com/discountswww.snopud.com/account/financial%20assistance/).

- (a) Income Qualified Customers. ~~The reduction for income qualified customers, regardless of age, will be for C~~customers may qualify for energy assistance if their ~~whose~~ household income after allowable deductions (3.14(b)) does not exceed eighty percent of area median income or two hundred percent of the Federal Poverty Level (FPL) adjusted for household size ~~Guidelines (FPG) published by the U.S. Department of Health and Human Services. Income Qualified customers whose completed applications have been approved by the District are eligible for the following reductions to Residential Rate Schedule 7:~~

0% to 100% of FPG ~~50% reduction~~

~~101% to 200% of FPG — 25% reduction~~

~~Customers may qualify for energy assistance if they have been approved in accordance with the above criteria directly by the District or through a recognized community partner that has an active data-sharing agreement with the District.~~

~~All income-qualified customers, senior or other income-qualified, receiving a 60% discount prior to July 1, 2020, will continue at the 60% discount until April 30, 2022. On May 1, 2022, all 60% discount customers will transfer to a 50% discount and have their appropriate end date adjusted accordingly.~~

- (b) Deductions. The District may establish allowable deductions from total household income. Deductions established shall be the same for all Income Qualified Customers. Available deductions shall appear in program documentation.
- (c) Other. Unreasonably high electric or water usage for a residential home, use of electricity or water for business or business-like purposes, multiple accounts, or other extraordinary circumstances may disqualify a customer from receiving a reduction. Program criteria or definitions established shall be for all Income Qualified Customers and clearly defined in program documentation.

4. VIOLATIONS

4.1 LEGAL ACTION.

- (a) Criminal Proceedings. The District will seek prosecution for theft of power, destruction of District property and other violations of law affecting delivery of its services authorized by applicable City or County Ordinance or by State law, including RCW Chapter 9A.61 Defrauding a Public Utility, for:
- The diversion of electricity without the authorization or consent of the District;
 - Reconnection of utility service after that service has been disconnected by the District; and
 - Tampering with District utility facilities or property.
- (b) Civil Proceedings. The District may bring a civil action for damages against any person who commits, authorizes, solicits, aids, abets, or attempts to take any action described above or otherwise prohibited by law, including any described in RCW 80.28.240. As part of a civil action, the District may seek to recover from the defendant the following:
- Three times the amount of actual damages, if any;
 - The cost of the lawsuit and reasonable attorney's fees;
 - The costs incurred on account of the bypassing, tampering, or unauthorized reconnection, including but not limited to costs and expenses for investigation, disconnection, reconnection, service calls, and expert witnesses.

- 4.2 POLE ATTACHMENTS PROHIBITED. The attachment of any object to District poles that has not been authorized in writing by the District is prohibited.

5. NON-STANDARD SERVICE

- 5.1 The customer will be charged at cost for special installations required to meet his unique requirements for service.

5.2 OPT OUT.

- (a) The District's standard meter is an advanced meter with broadcast communications enabled. At its discretion and subject to Eligibility Criteria the District offers a non-standard option for residential electric customers to have meter broadcast communications turned off at their premise. Customers must apply and be approved. Upon application approval, the District will charge monthly meter reading fees (See 7.20) and set the customer's advanced meter to Opt Out mode to disable broadcast communications.
- (b) Eligibility Criteria. The following eligibility criteria must be met in order to qualify and be approved for the non-standard option described in 5.2(a):

- This option is only available to electric residential services for single-family residences or multi-unit residences having 4 units or less. Commercial/industrial, multi-units having more than 4 units, water services, net metering, temporary services, and Hat Island residents are not eligible.
 - Customer must have no more than 1 credit disconnect within a rolling backward 12-month period.
 - Customer must have no record of threats to District staff and contractors.
 - Customer must have no access issues preventing a manual read.
 - Customer must have no record of meter tampering.
 - A Customer who elects a self-read monthly meter reading option must miss no more than 2 monthly reads in a rolling backward 12-month period and must submit accurate reads.
- (c) Self-Read Meter Reading. At the time of application, the customer may elect to read their own meter(s) and submit the readings to the District for monthly billing. The District will not be responsible for sending reminders. Missed reads will result in an estimated bill.
- (d) Eligibility Criteria Must Be Maintained. Once non-standard service option is approved by the District, a customer must continue to meet the eligibility criteria listed in 5.2(b). If a customer fails to do so, the District will inform the customer in writing, re-enable broadcast communications and stop meter reading fees. Thereafter, if the customer is able to meet the eligibility criteria again, the customer may reapply for non-standard service option.
- (e) Move Out. If a customer moves from a residence at which non-standard service option has been approved, the approval shall be automatically revoked and broadcast communications will be re-enabled on the meter. If the same customer moves to a new residence in the District's service area and wishes to opt out again, a new application must be submitted to the District.

5.3 TEMPORARY CUSTOMER SIDE REPAIR POLICY.

- (a) The District expects few and minimal impacts to customer-owned wiring and equipment ("Customer Facilities") during the installation of the advanced meters at customer properties. Based on the District's own meter replacement experience and that of other utilities the District understands that despite conducting pre-installation inspections it will uncover defective Customer Facilities when performing the Connect Up electric meter installations. The discovery of defective Customer Facilities can require the District to: immediately disconnect the electrical service, notify the customer of the repairs needed, require the customer to hire a licensed electrician at their expense to perform the repairs, require the customer to get all necessary electrical permits and inspections, and schedule District personnel to return to install the advanced meter.
- (b) Rather than disconnect electrical service and require the customer to make the required repairs, the District may, in its sole discretion, repair or replace Customer Facilities required to facilitate the installation of the advanced meter and safely provide the customer with electrical service. Customer Facilities related to electrical service is defined above in Sections 2.4 and 2.7. If performed, the repair or replacement will be performed at no cost to the customer. Examples of Customer Facilities the District may repair or replace include:
- The meter socket, jaws, and/or enclosure (including minor related incidental repairs, as determined in the field);
 - Miscellaneous nuts/bolts related to the meter socket, jaws, and/or enclosure; or
 - The meter post.
- (c) Items the District will not repair or replace include but are not limited to the following:
- Service panels;
 - Tampering; or
 - Code violation repairs.
- (d) Repairs or replacements may be performed by District staff or by contractors hired by the District. Any repair that code requires be performed by a licensed electrician shall be performed by a licensed electrician. Some repairs may require the customer to sign an authorization to work on Customer Facilities on a form provided by the District.

- (e) This policy shall be in effect during the Connect Up meter installation. While it is in effect it shall temporarily repeal any conflicting resolutions, motions or provisions of the District's Customer Service Regulations for Electric Service, provided that Section 2.9 is not repealed by this Temporary Customer Side Repair Policy.

6. TERMINATION OF SERVICE

- 6.1 The customer is responsible to notify the District on or prior to the date of termination, and is responsible for all service supplied to the date of notification.
- 6.2 The District reserves the right to read the meter(s) for a final bill within a one-week period from the date of notification to terminate where customers have requested removal of the meter(s).

7. FEES AND CHARGES

7.1	ACCOUNT SERVICE CHARGE	\$15.00
7.2	CUSTOMER SERVICE FIELD VISIT	\$25.00
7.3	ROUTINE & CREDIT FIELD DISCONNECTION	No Charge
7.4	SCHEDULED NEXT DAY FIELD RECONNECTION CREDIT: Monday – Friday, Saturdays 8:00am– 2:00pm (excluding holidays) NEW CUSTOMER VACANT: Monday – Friday 8:00am – 5:30pm (excluding holidays) Saturdays (excluding holidays)	\$40.00 No Charge \$40.00
7.5	SAME DAY FIELD RECONNECTION Monday – Friday 8:00am – 5:30pm, Saturday 8:00am – 2:00pm (excluding holidays) EMERGENCY LIFE/MEDICAL ONLY (see 3.6©): After business hours/Holidays/Sundays	\$80.00 \$150.00
7.6	ROUTINE SELF RECONNECTION: INVESTIGATION AND RESEAL	\$200.00
7.7	TAMPER INVESTIGATION AND RESEAL	Actual Cost
7.8	RETURNED PAYMENTS	\$20.00
7.9	ELECTRIC METER TEST	\$50.00
7.10	AREA LIGHT REPAIRS / CUSTOMER EQUIPMENT FAILURE Weekdays after 6:30pm, weekends and holidays	\$215.00
7.11	CREW / SERVICEMAN STANDBY (Customer Request)	Actual Cost
7.12	DAMAGE FROM ADDITION OF NEW EQUIPMENT	Actual Cost
7.13	DAMAGE TO DISTRICT PROPERTY	Actual Cost
7.14	NON-ROUTINE FIELD DISCONNECTION/RECONNECTION For initiating a service drop and reconnect, requiring an Outside Service	No Charge

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Lineman:	No Charge
Service Drop (during normal business hours)	\$264.00
Service Line Reconnect (during normal business hours)	\$264.00
Service Drop (on overtime)	
Service Line Reconnect (on overtime)	
7.15 NON-ROUTINE REWIRE DISCONNECTION/RECONNECTION	
Residential Service Line Disconnection (during normal business hours)	No Charge
Residential Service Line Reconnection (scheduled for normal business hours, completed on OT)	No Charge
Commercial Service Line Disconnection and Reconnection (during normal business hours or on OT)	Actual Cost
Residential Service Line Disconnection (scheduled for OT hours)	Actual Cost
7.16 HAT ISLAND SERVICE CALL / CUSTOMER PROBLEM	Actual Cost
7.17 NON-ROUTINE SECONDARY SERVICE TAMPERING CHARGE	\$500
7.18 RECORDS RESEARCH	Actual Cost
7.19 DELIVERY POINT RELOCATION	Actual Cost
7.20 HEARING "NO SHOW"	\$70.00
7.20 OPT OUT MONTHLY METER READING	
Opt Out (PUD Read) – 1 Meter	\$25.00
Opt Out (Customer Self-Read) 1 Meter	\$5.00
Each Additional Meter at Same Premise	\$5.00
7.21 FAILURE TO PROVIDE ACCESS CHARGE	\$250.00
7.22 MINIMUM RESIDENTIAL SECURITY DEPOSIT	
Multi-Family, Electric Heat	\$160.00
Multi-Family, Other Heat	\$105.00
Single Family, Electric Heat	\$260.00
Single Family, Other Heat	\$160.00
7.23 LATE PAYMENT	\$5.00 or 1%, whichever is greater
7.24 ANNUAL NET METERING AGGREGATION FEE	
Cost per meter for providing the administrative combination of metered kWh per Rate Schedule 200	\$30.00
Schedule 7 Meter, Renewable Energy or Cogeneration System <10 kW	Actual Cost
Other Meter, Renewable Energy or Cogeneration System < 10 kW	Actual Cost
Schedule 7 Meter, Renewable Energy or Cogeneration System >= 10 kW	Actual Cost
Other Meter, Renewable Energy or Cogeneration System >= 10 kW	Actual Cost



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 8A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 8B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:
 Commissioner Event Calendar

July 2026

July 9:

- Community Partner Coalition Luncheon
Everett, WA – 7:30 am – 3:00 pm
(Altamirano-Crosby)

July 10:

- PNUCC Meeting – Virtual
(Altamirano-Crosby/Logan/Olson)

July 13:

- Economic Alliance of Snohomish County (EASC)
Port Report - Everett, WA – 4:00 pm – 7:00 pm
(Altamirano-Crosby/Logan)

July 22 - 23

- Energy Northwest (ENW) Board of Directors
Meeting - Tri-Cities, WA
(Logan)

Commissioner Event Calendar – 2026

August 2026	
<u>August 2026</u>	<u>August 5 - 7:</u> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Boise, ID <u>August 28:</u> <ul style="list-style-type: none">• Evergreen State Fair – Monroe, WA 10:00 am – 2:00 pm (Olson) <u>August 29:</u> <ul style="list-style-type: none">• Evergreen State Fair – Monroe, WA 10:00 am – 2:00 pm (Altamirano-Crosby)

For Planning Purposes Only and Subject to Change at any Time

September 2026

September 2 - 4:

- PPC/PNUCC Meetings – Portland, OR

September 6:

- Evergreen State Fair – Monroe, WA
10:00 am – 2:00 pm
(Logan)

Commissioner Event Calendar – 2026

October 2026	
<u>October 2026</u>	<u>October 7 - 8:</u> <ul style="list-style-type: none">• PPC Meetings – Portland, OR <u>October 9:</u> <ul style="list-style-type: none">• PNUCC Meeting – Virtual <u>October 21 - 22:</u> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)

****For Planning Purposes Only and Subject to Change at any Time****

November 2026

November 3 - 6:

- Western Energy Institute (WEI) Women in Energy Symposium – Indian Wells, CA (Altamirano-Crosby)

November 4 - 6:

- PPC/PNUCC Annual Meetings – Portland, OR

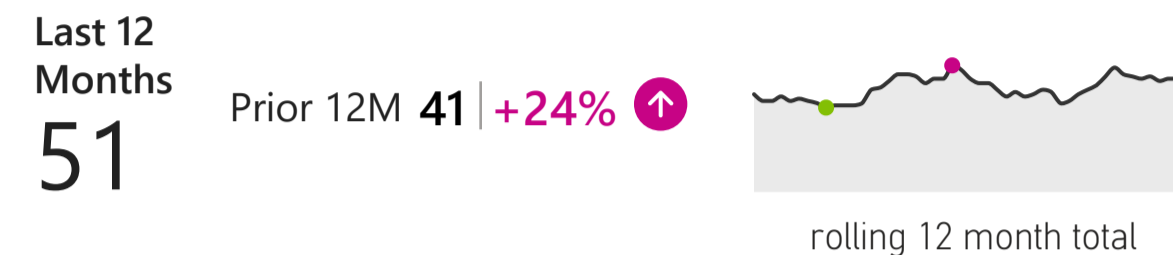
Commissioner Event Calendar – 2026

December 2026	
<u>December 2026</u>	<u>December:</u>

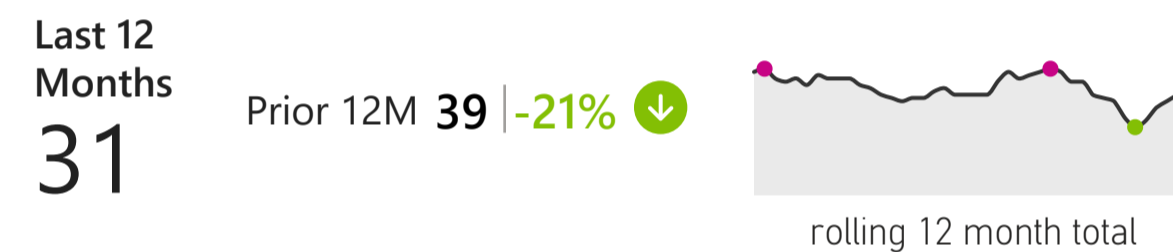
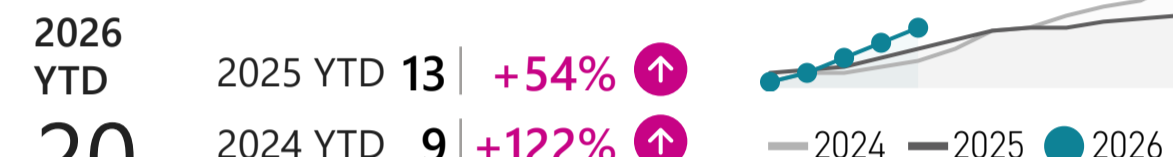
****For Planning Purposes Only and Subject to Change at any Time****

Safeguard What Matters

OSHA Recordable Injuries



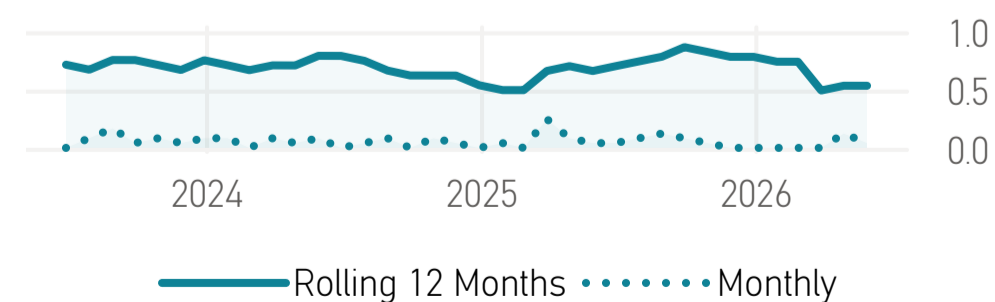
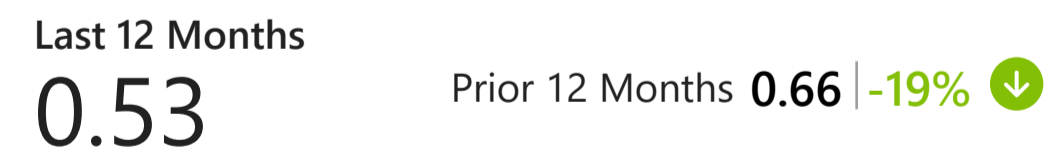
Preventable Vehicle Accidents



Water System Reliability

In the last 12 months, there have been **13** unplanned water outages. On average, outages impacted **18** customers and lasted **166** minutes.

Outages Per 1,000 Customers

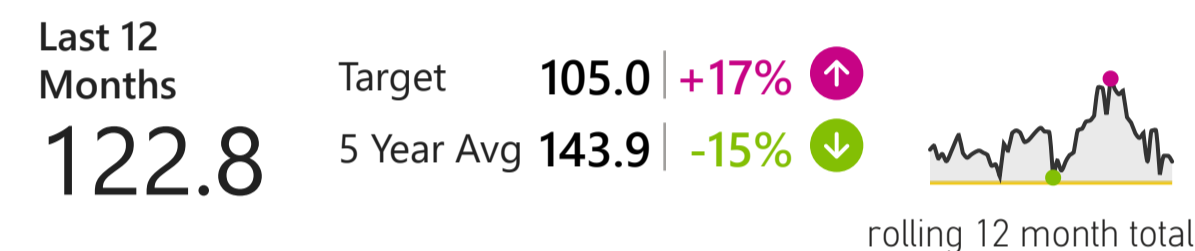
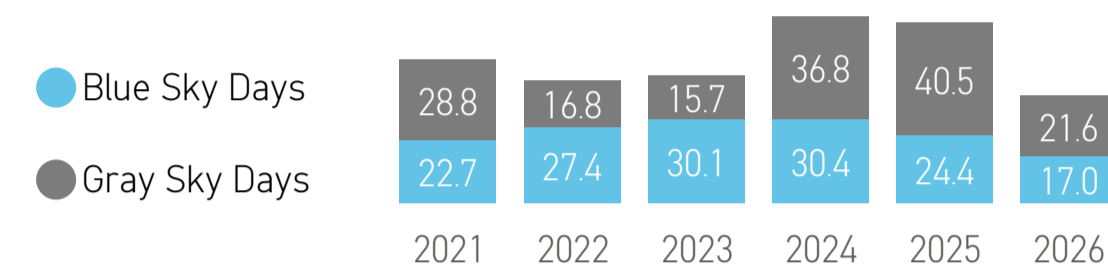
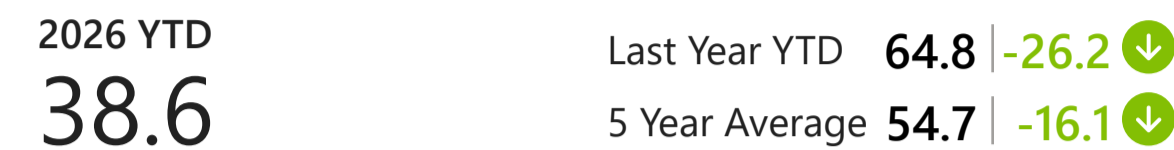


sparkline graphs: yellow line = target, dots = best / worst results

Electric System Reliability

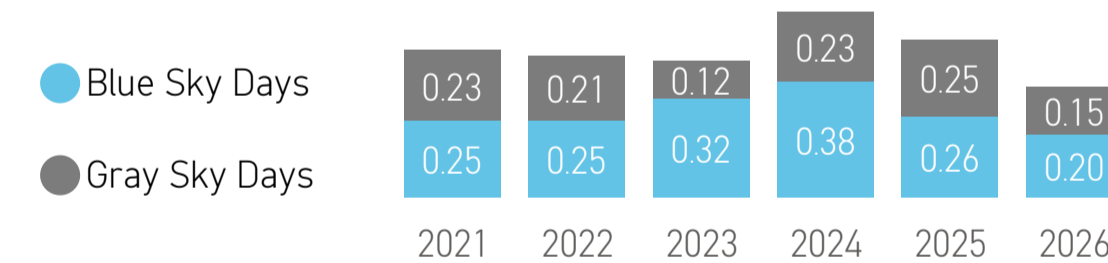
SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power



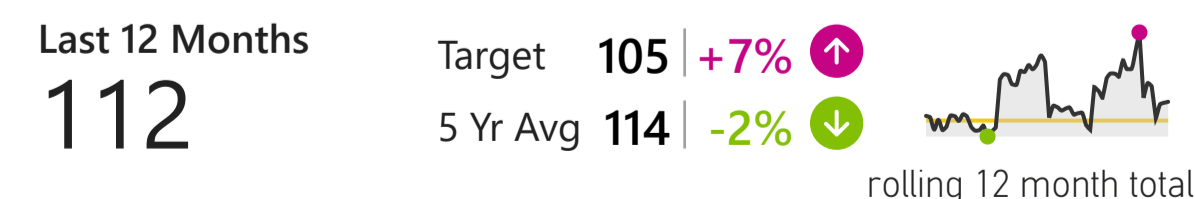
SAIFI | System Average Interruption Frequency Index

average times a customer was without power



CAIDI | Customer Average Interruption Duration Index

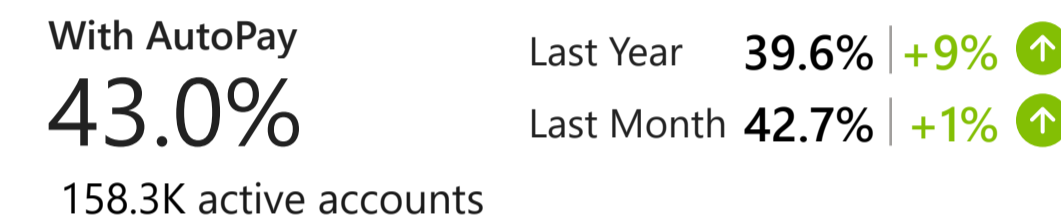
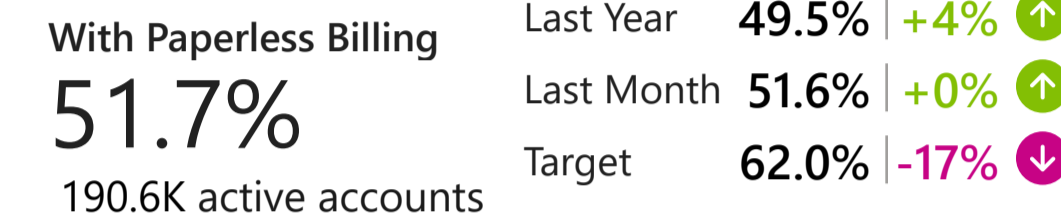
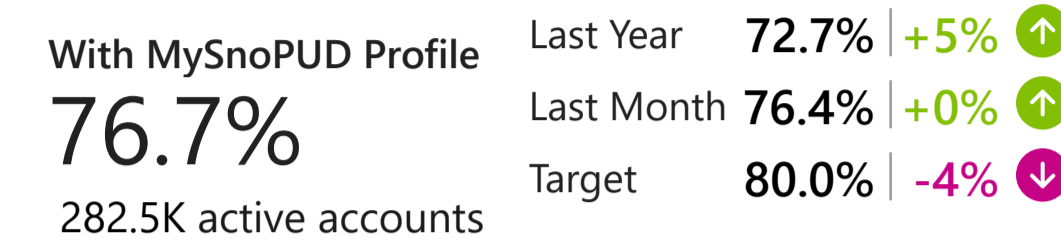
average minutes an outage lasted



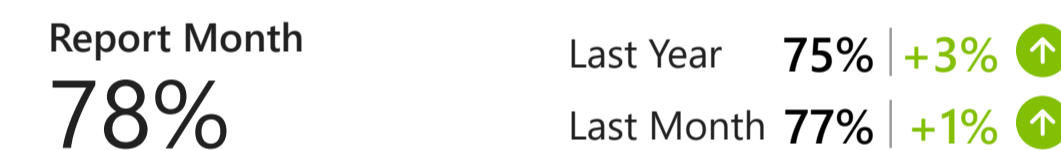
Metrics exclude planned outages and major event days (0 YTD).

Customer Digital Platform Usage

Active Accounts at Month End



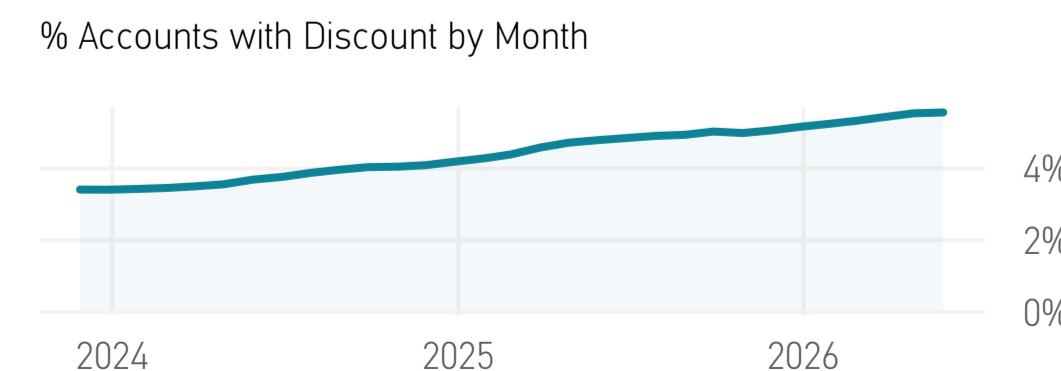
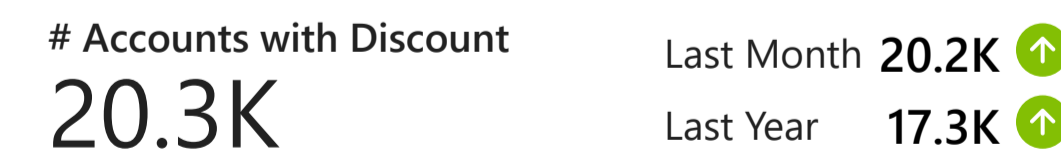
Payments Made via SnoPUD Digital Platforms



* Includes AutoPay, MySnoPUD, one-time payment, and IVR

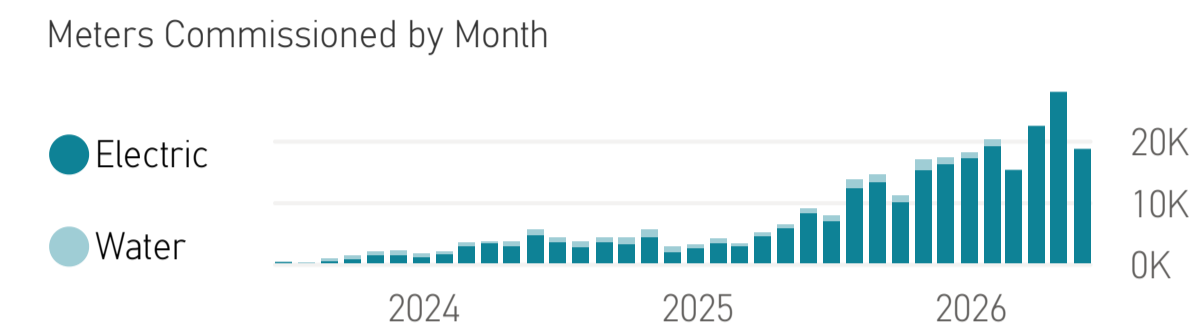
Residential Customer Support

Active Accounts at Month End



ConnectUp Program

Meters Commissioned Thru May 31, 2026



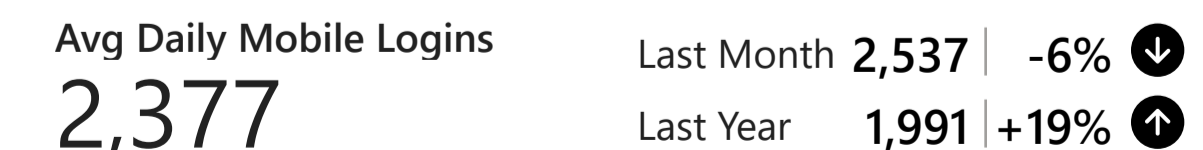
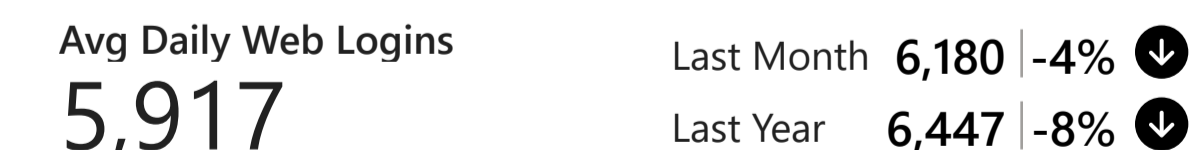
As of Jun 29, 2026:
766 of **1,627** meter reading routes are ≥ 95% complete.

Customer Experience

In **May 2026** | the call center answered a total of **17,128** calls. Customers waited an average of **40** seconds to speak to a customer service representative.



MySnoPUD Interactions



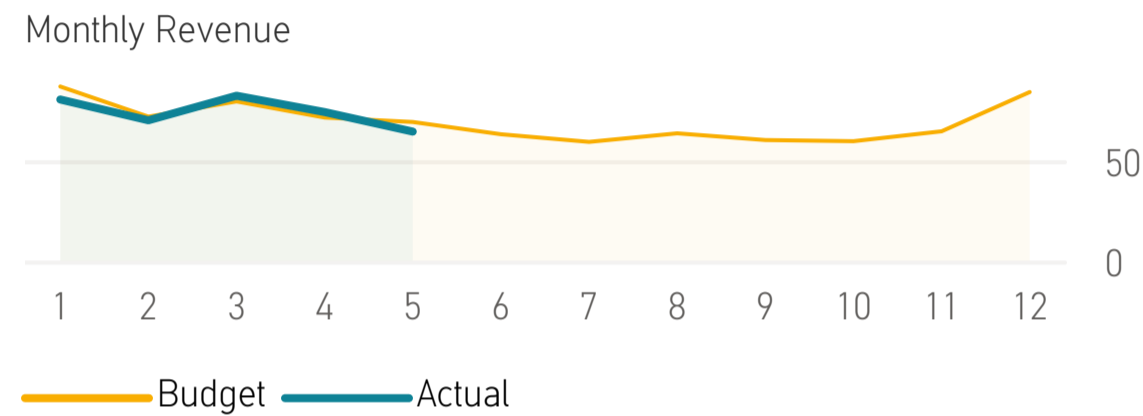
Snohomish PUD Key Operational Performance Metrics | May 2026

Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.

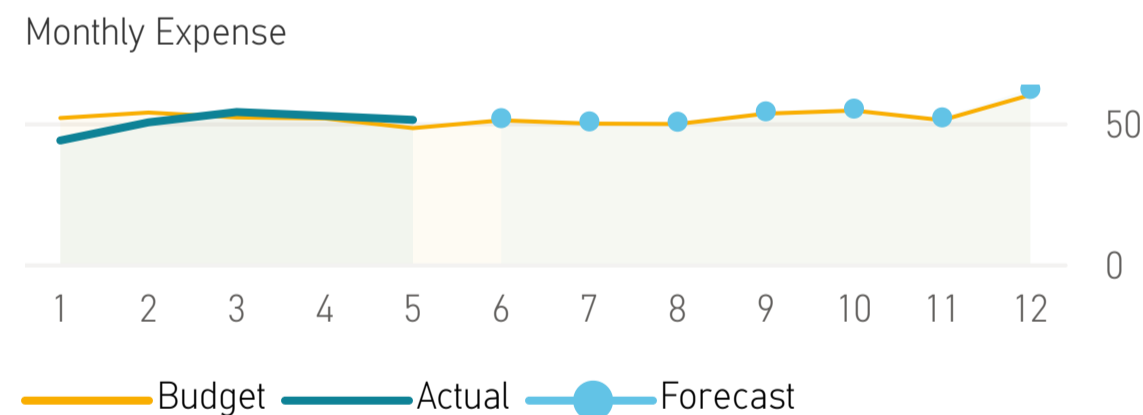
Operating Revenue YTD

98% Budget YTD \$378.1 | -7.5%



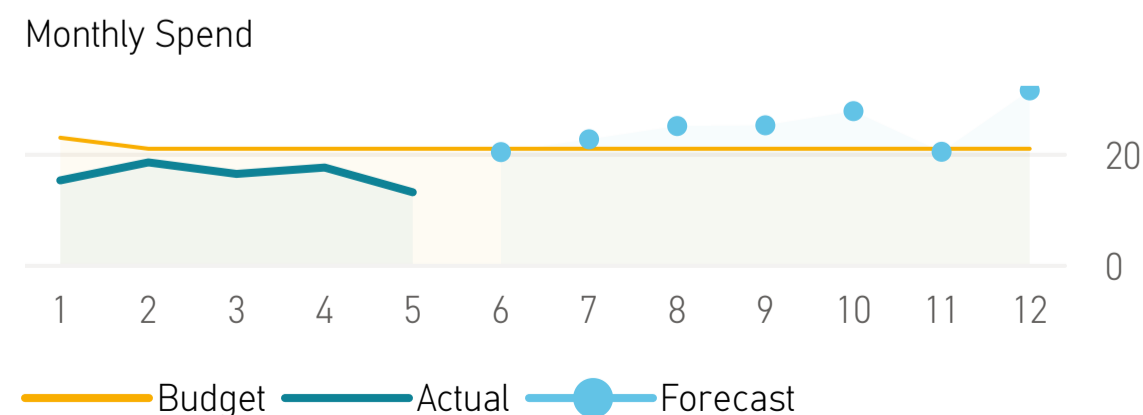
Operating Expense YTD

98% Budget YTD \$256.2 | -5.7%



Capital Spend YTD

75% Budget YTD \$105.6 | -25.9%

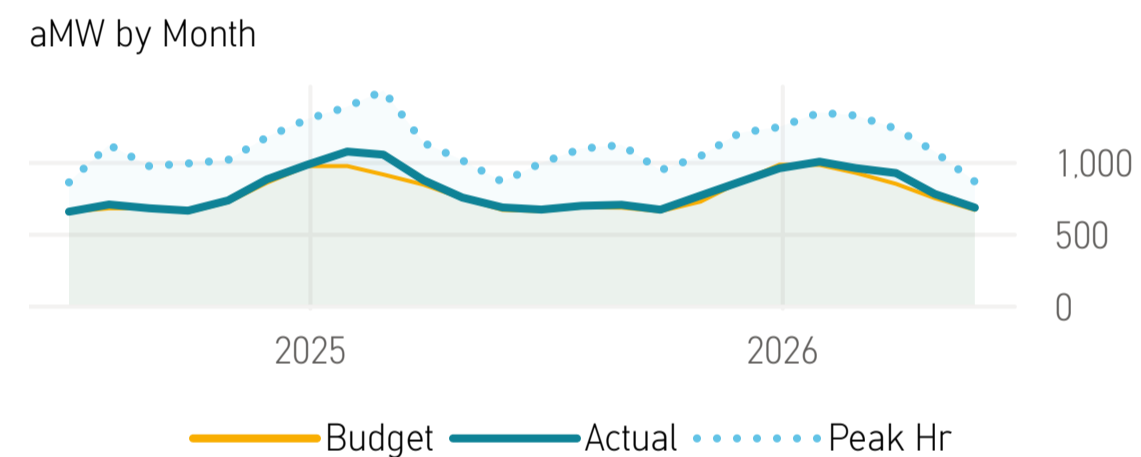


Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.

aMW YTD 860 Forecast YTD 825 | +4% Last Year YTD 877 | -2% 3 Year Avg YTD 865 | -1%

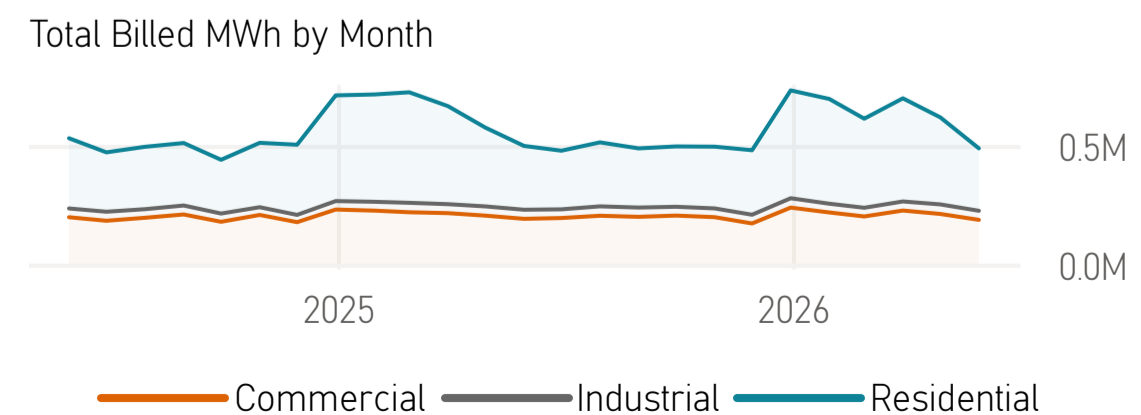
Peak Hour aMW YTD 1,336 Prior 3 Years 1,603 | -17% Fri Jan 23, 2026 Sat Jan 13, 2024



Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.

Billed MWh YTD 3.1M Budget YTD 3.1M | -1% Last Year YTD 3.2M | -2%

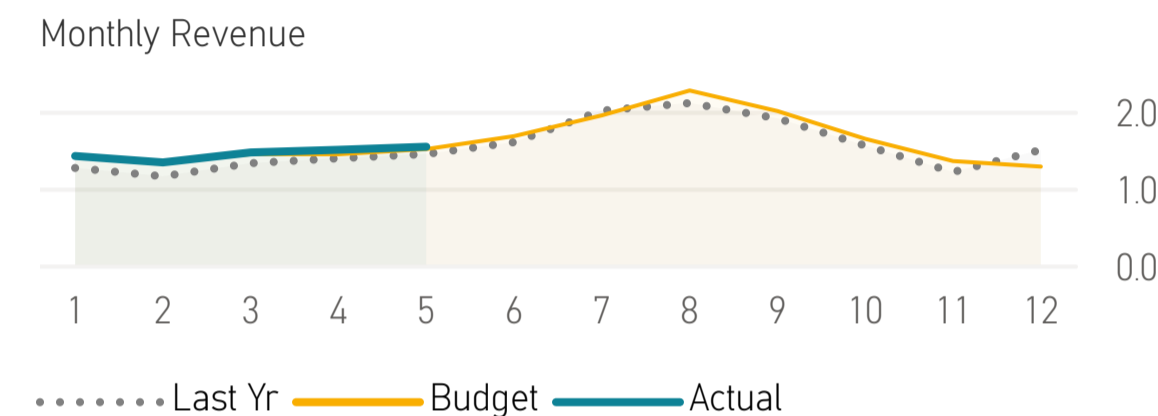


Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

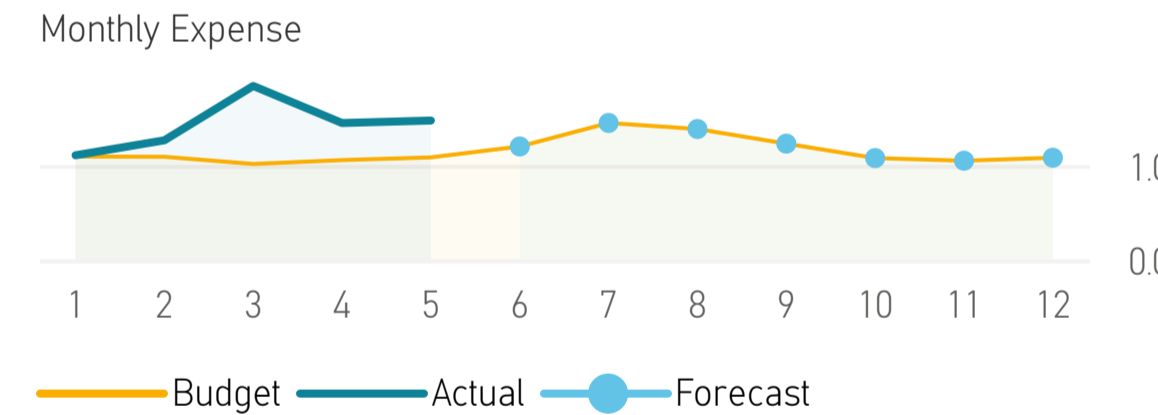
Operating Revenue YTD

101% Budget YTD \$7.1 | +0.1%



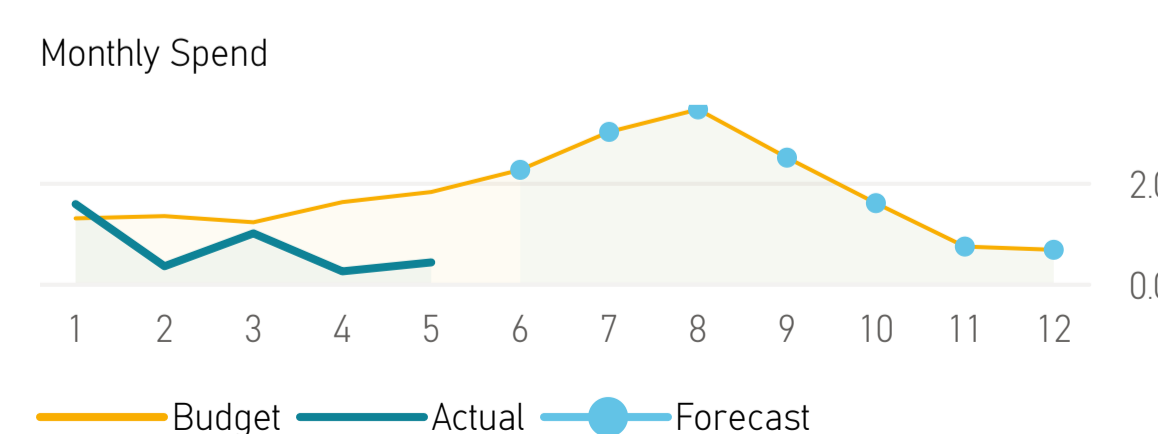
Operating Expense YTD

134% Budget YTD \$5.3 | +1.8%



Capital Spend YTD

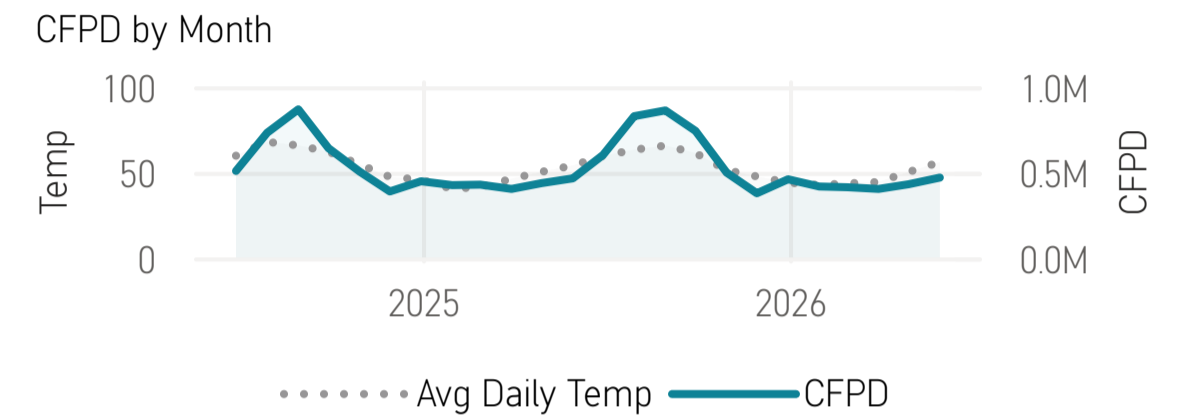
49% Budget YTD \$7.2 | -3.7%



Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

CFPD YTD 424.6K Last Year YTD 429.4K | -1% 3 Year Avg YTD 435.1K | -2%

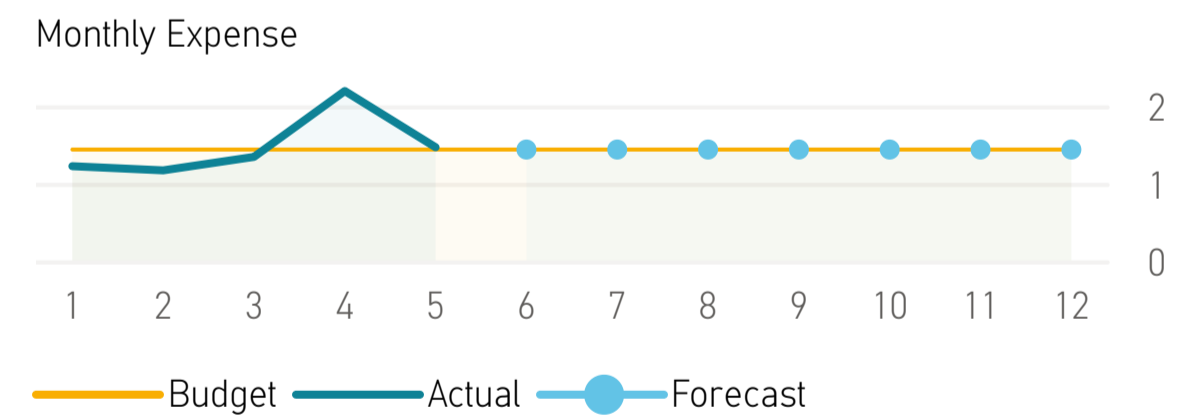


Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.

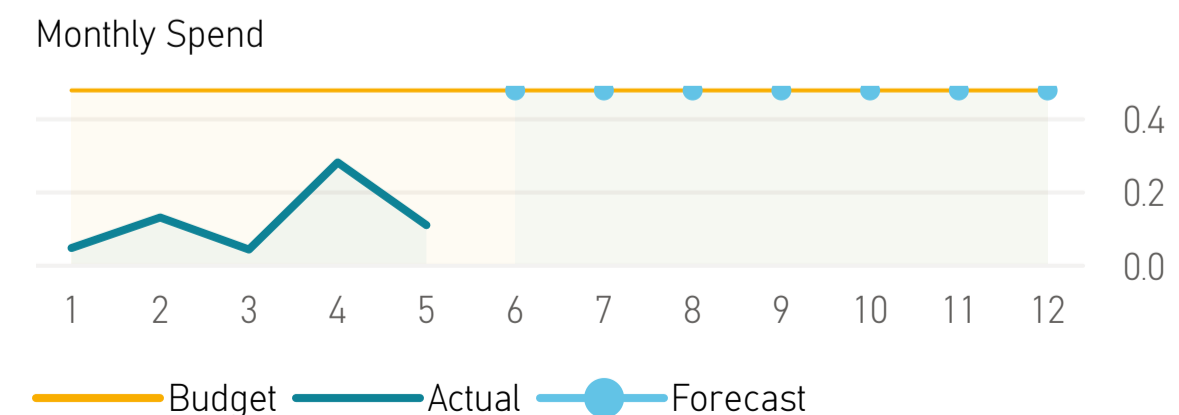
Operating Expense YTD

103% Budget YTD \$7.2 | +0.2%



Capital Spend

25% Budget YTD \$2.4 | -1.8%



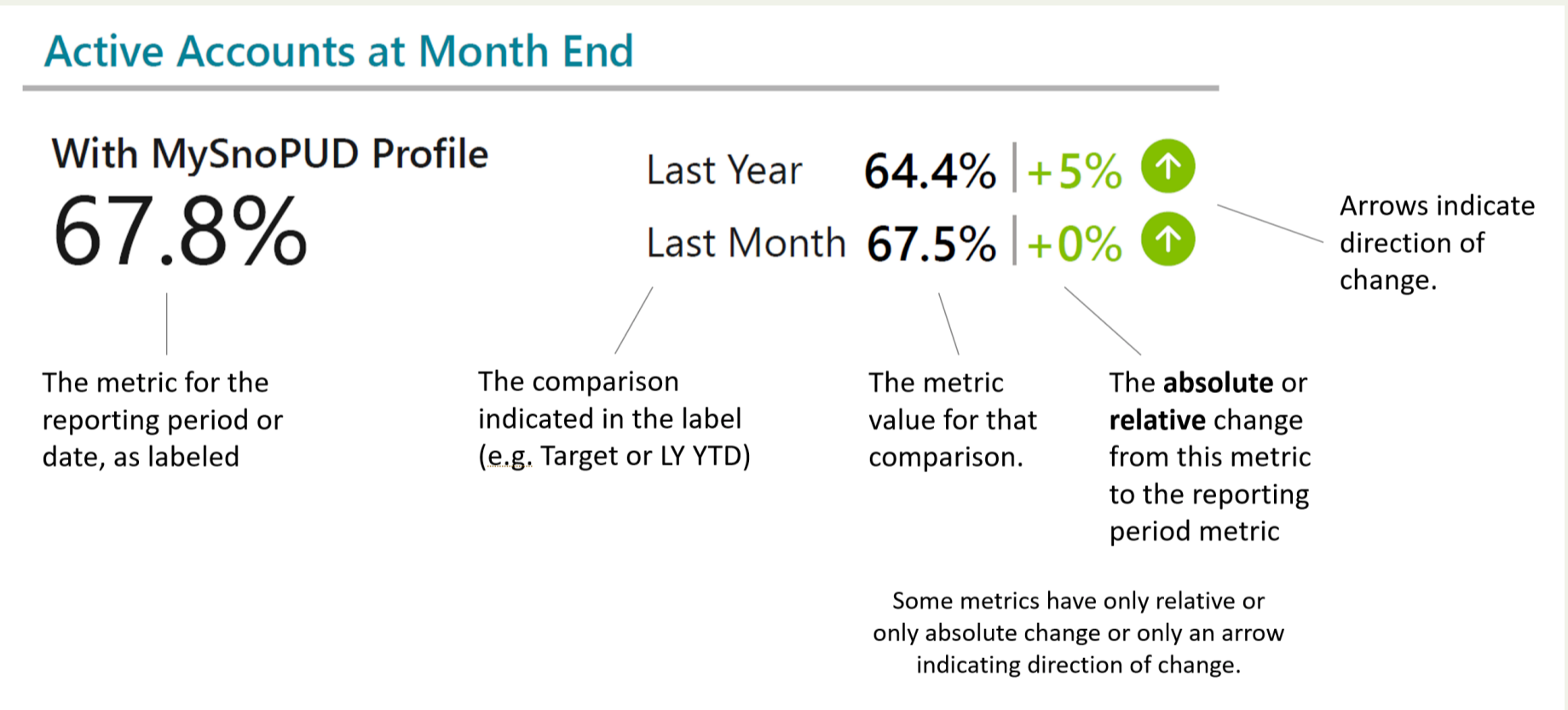
DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

A day is classified as Blue Sky when fewer than ten tree-related outage incidents occur. A review of multiple years of outage causes showed that the number of tree related outage incidents closely correlated with non-typical weather conditions such as wind, snow, and heavy rain.

Grey Sky days are days with ten or more tree related outages that are not classified as Major Event Days.

Total SAIDI and SAIFI metrics include Blue Sky and Gray Sky days.

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

First Call Resolution - the percent of calls that were resolved on the first call, with no call back within 10 days.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.

SNOHOMISH
PUD

Energizing Life In Our Communities

2026 Financial Status Report May 2026

July 7, 2026



Electric System Financial Indicators

Retail Revenues

data through May 31, 2026

Actual YTD
\$345.4M

Budget YTD **\$351.3M** | -2% | -5.8M ▼

EOY Forecast
\$760.0M

2026 Budget **\$765.9M** | -1% | -5.8M ▼

Days Cash on Hand

data through May 31, 2026

Actual
216

Requirement **180** | +36 ▲

Floor **165** | +51 ▲

EOY Forecast
191

2026 Target* **193** | -2 ▼

**The original projected DCOH target for 2026 was 179 days. Because 2025 ended 14 days above target, the 2026 projected target was revised to 193 days.*

Capital Spend

data through May 31, 2026

Actual YTD
\$79.7M

Budget YTD **\$105.6M** | -25% | -25.9M ▼

EOY Forecast
\$249.0M

2026 Budget **\$249.0M** | 0% | 0.0 ▲

Debt Service Coverage

data through: May 31, 2026

(Operating Cash Flow / Total Debt)

Actual**
8.2

2026 Budget **5.6** ▲

Requirement **1.8** ▲

***DSC actual is based on a rolling 12-month calculation.*

Net Income

data through May 31, 2026

Actual YTD
\$98.8M

Budget YTD **\$87.7M** | +13% | +11.1M ▲

EOY Forecast
\$127.8M

2026 Budget **\$136.3M** | -6% | -8.5M ▼

Bond Ratings

Agency	2024	2025
Fitch	AA-	AA
Moodys	Aa2	Aa2
S&P Global	AA	AA

Arrows indicate direction of comparison. Magenta indicates a negative comparison, green indicates a positive comparison, black indicates a neutral comparison.

Electric/Generation System Results - YTD

- **Operating Revenues:** Retail sales are slightly under budget due to lower consumption in May but also include \$2.7M in unbudgeted revenues from the Clean Fuels program (not included in the Electric System indicators metrics.) Energy Wholesale Sales are trending close to budget with slightly lower than planned wind generation. The sale of this power is sold directly to our counterparties. Other Operating Revenue is as expected.
- **Operating Expenses:** Purchased Power has no major variances of note. The underspend in Operations and Maintenance is primarily due to timing of contracts and services spend; all other categories are close to budget.
- **Non-Operating Income/Expense:** Interest Income and Other is ahead of budget due to the receipt of \$11M in FEMA money for the 2022 Storm.
- **Capital Expenditures:** Capital project updates and variance explanations can be found in the appendix.

	(\$000's)		
	YTD Budget through May	YTD Results through May	Variance
Operating Revenues			
Energy Retail Sales	\$ 351,673	\$ 348,135	\$ (3,538)
Energy Wholesale Sales	11,449	11,067	(382)
Other Operating Revenues	15,610	15,504	(106)
Total Operating Revenues	\$ 378,732	\$ 374,706	\$ (4,026)
Operating Expenses			
Purchased Power	\$ 119,924	117,816	\$ (2,108)
Operations & Maintenance	134,276	128,935	(5,341)
Taxes	19,941	21,716	1,775
Depreciation	32,224	32,935	711
Total Operating Expenses	\$ 306,365	\$ 301,402	\$ (5,346)
Net Operating Income	\$ 72,367	\$ 73,304	\$ 937
Interest Income & Other	11,588	20,250	8,662
Interest Charges	(11,521)	(9,683)	1,838
Contributions	15,271	14,891	(380)
Net Income	\$ 87,705	\$ 98,762	\$ 11,057
Capital Expenditures	\$ 107,946	\$ 80,274	\$ (27,672)

Beginning in 2026, Financial Reporting is now a consolidation of the Electric and Generation Systems. Data may vary from the approved budget, Exhibit A.

Electric/Generation Net Income YTD Variance ⁴

YTD Net Income Variance - Electric/Generation
\$000's



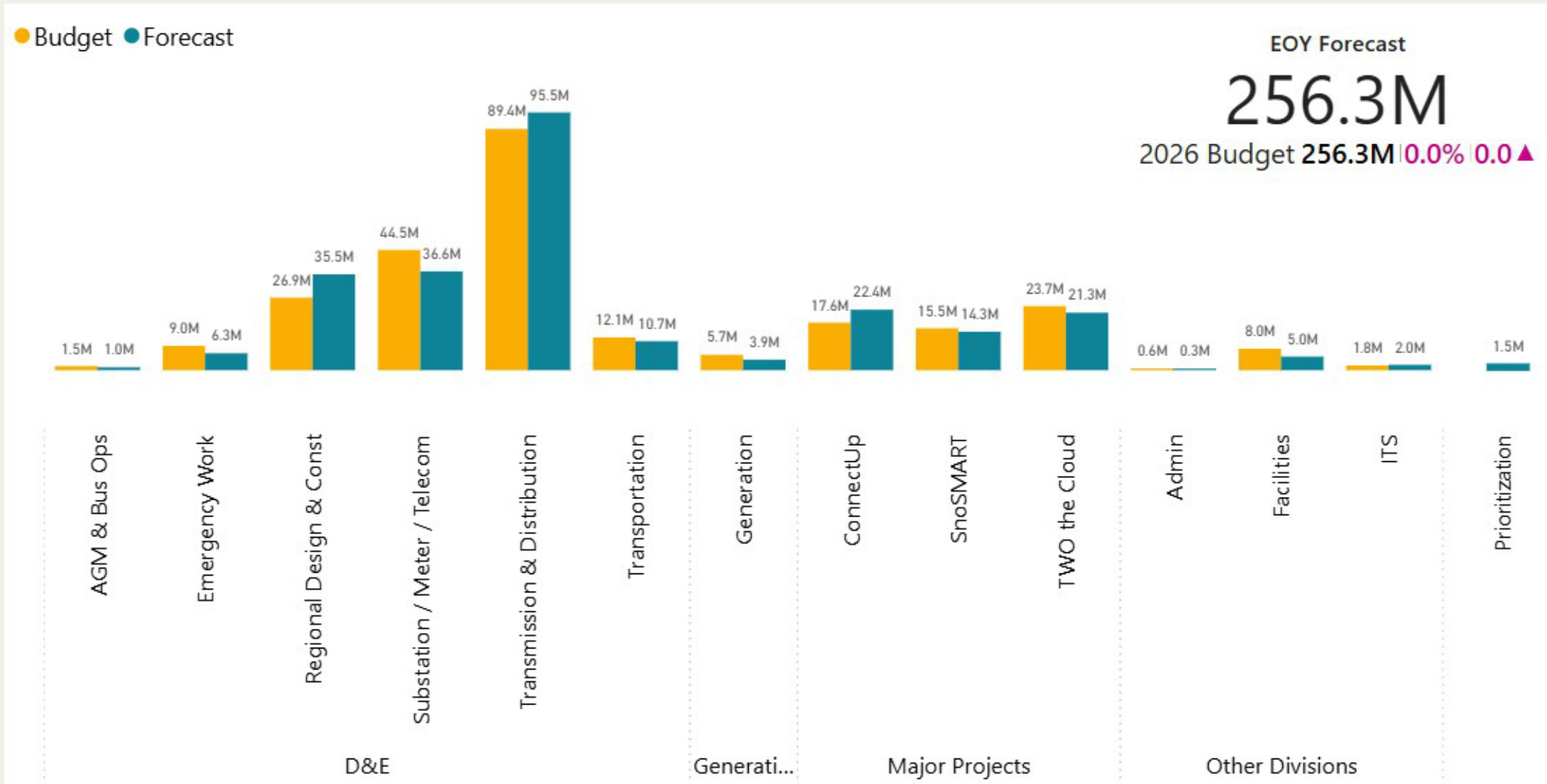
Electric/Generation System Forecast

- **Operating Revenues:** Retail sales are under budget due to warmer weather and lower loads in the first quarter of the year. Wholesale sales is under budget due to less than predicted wind generation. Other operating revenues is trending as expected.
- **Operating Expense:** We are experiencing greater financial stability with the switch to Load Following therefore there is little variance for Purchased Power. The variance seen is for the anticipated cost of the CRSO Litigation to begin in Q4-2026. Operations and Maintenance is showing over budget and will be closely monitored throughout the year.
- **Non-Operating Income/Expense:** Interest Income and Other exceeds budget by the \$11M in FEMA money received in the first quarter. The forecast has been adjusted to remove the expected \$3M in HEARS grant income. Interest Charges and Contributions are expected to be at or near budget by year-end.

	(\$000's)		
	2026 Budget	2026 Projection	Variance
Operating Revenues			
Energy Retail Sales	\$ 766,866	\$ 763,329	\$ (3,537)
Energy Wholesale Sales	27,678	25,808	(1,869)
Other Operating Revenues	38,565	38,278	(287)
Total Operating Revenues	\$ 833,109	\$ 827,416	\$ (5,693)
Operating Expenses			
Purchased Power	\$ 289,747	\$ 294,753	\$ 5,006
Operations & Maintenance	322,262	326,277	4,015
Taxes	47,858	47,657	(201)
Depreciation	77,338	80,678	3,340
Total Operating Expenses	\$ 737,207	\$ 749,366	\$ 12,160
Net Operating Income	\$ 95,903	\$ 78,050	\$ (17,851)
Interest Income & Other	30,503	38,449	7,946
Interest Charges	(26,876)	(27,612)	(735)
Contributions	36,752	36,330	(422)
Net Income	\$ 136,281	\$ 125,218	\$ (11,062)
Capital Expenditures	\$ 254,656	\$ 252,879	\$ (1,777)

Beginning in 2026, Financial Reporting is now a consolidation of the Electric and Generation Systems. Data may vary from the approved budget, Exhibit A.

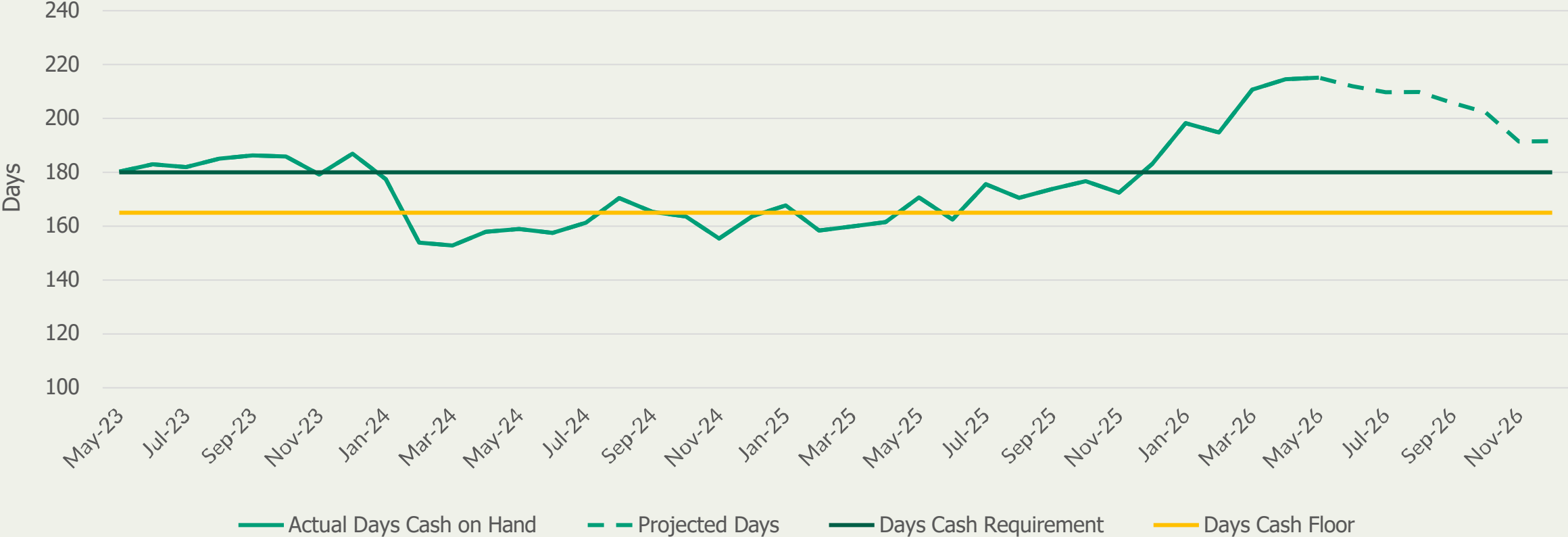
Capital Forecast



Liquidity Trend & Outlook - Electric

Projected to remain above target through year-end, with cushion narrowing as capital timing and consumption normalizes through summer months.

Days Cash on Hand Actual vs. Requirement



Water System Status Report



Water System Financial Indicators

Retail Revenues

data through May 31, 2026

Actual YTD
\$6.8M

Budget YTD **\$6.7M** | +2% | +136.5K ▲

EOY Forecast
\$18.2M

2026 Budget **\$18.1M** | +1% | +136.5K ▲

Days Cash on Hand

data through May 31, 2026

Actual
149

Requirement **150** | -1 ▼

Floor **135** | +14 ▲

2026 Budget is **164**

Capital Spend

data through May 31, 2026

Actual YTD
\$3.5M

Budget YTD **\$7.2M** | -51% | -3.7M ▼

EOY Forecast
\$17.6M

2026 Budget **\$21.3M** | -17% | -3.7M ▼

Debt Service Coverage

data through: May 31, 2026

(Operating Cash Flow / Total Debt)

Actual**
3.5

2026 Budget **2.9** ▲

Requirement **1.8** ▲

***DSC actual is based on a rolling 12-month calculation.*

Net Income

data through May 31, 2026

Actual YTD
\$359.4K

Budget YTD **\$857.0K** | -58% | -497.6K ▼

EOY Forecast
\$2.9M

2026 Budget **\$3.1M** | -5% | -161.1K ▼

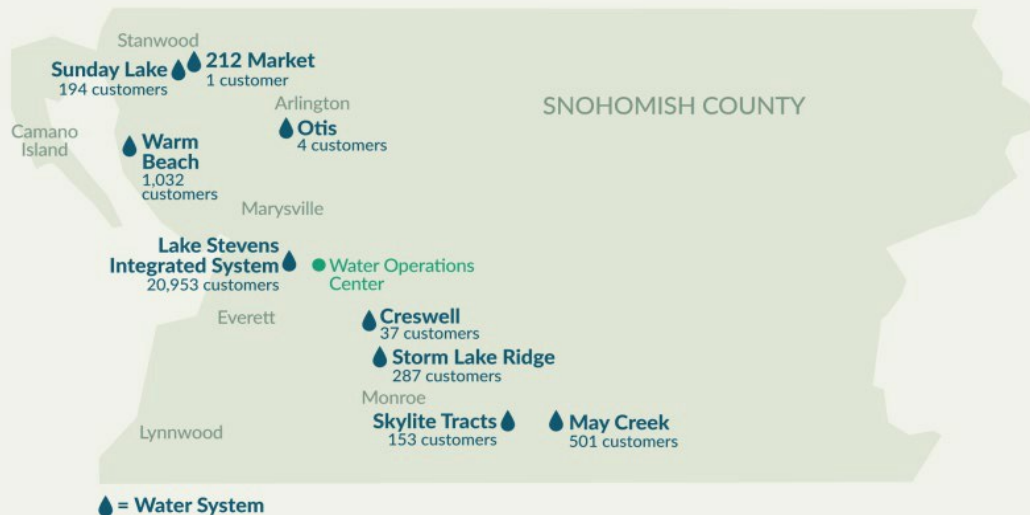
Bond Ratings

Agency	2024	2025
Moody's	Aa2	Aa2
S&P Global	AA	AA

Arrows indicate direction of comparison. Magenta indicates a negative comparison, green indicates a positive comparison, black indicates a neutral comparison.

Water System Results YTD

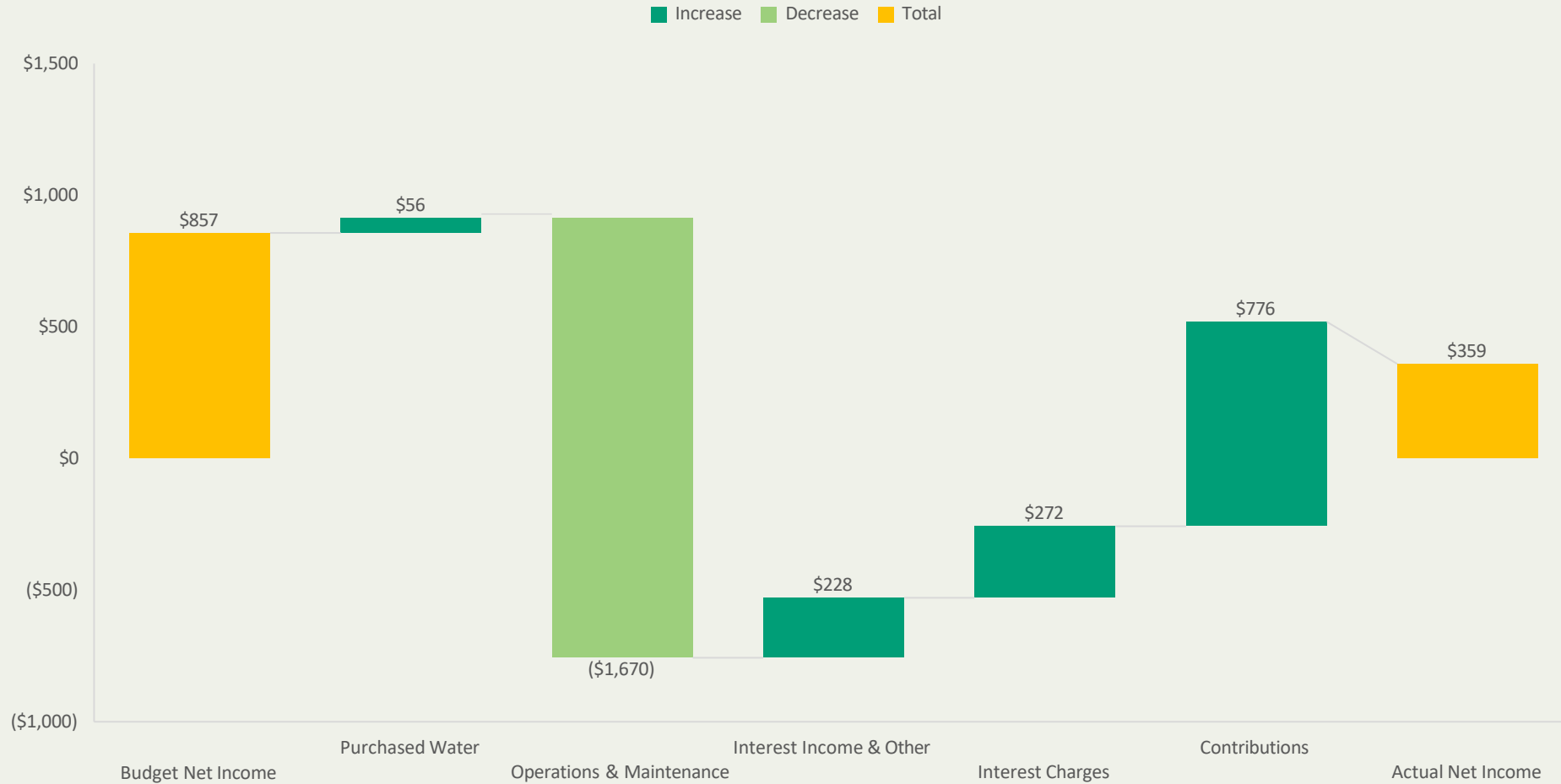
- **Operating Revenues:** No major variances of note.
- **Operating Expenses:** Purchased Water has no major variance of note. The overspend in Operations and Maintenance is on Shared Services, Treatment Equipment and Chemicals, and rollover projects from 2025 such as the Fall Protection Repairs / Upgrades, and the Wellhead Protection Plan.
- **Non-Operating Income/Expense:** Contributions are ahead of budget due to development completions during Q1.



	(\$000's)		
	YTD Budget through May	YTD Results through May	Variance
Operating Revenues			
Water Retail Sales	\$ 6,691	\$ 6,828	\$ 137
Water Wholesale Sales	261	264	3
Other Operating Revenues	188	136	(52)
Total Operating Revenues	\$ 7,140	\$ 7,228	\$ 88
Operating Expenses			
Purchased Water	\$ 1,459	\$ 1,403	\$ (56)
Operations & Maintenance	4,044	5,714	1,670
Taxes	348	383	35
Depreciation	1,636	1,850	214
Total Operating Expenses	\$ 7,487	\$ 9,351	\$ 1,864
Net Operating Income	\$ (347)	\$ (2,123)	\$ (1,776)
Interest Income & Other	119	347	228
Interest Charges	(645)	(373)	272
Contributions	1,730	2,506	776
Net Income	\$ 857	\$ 359	\$ (498)
Capital Expenditures	7,188	3,492	(3,696)

Water System Net Income YTD Variance

YTD Net Income Variance - Water
\$000's



Water System Forecast

- **Operating Revenues:** All revenues are projected to come in close to budget by year-end.
- **Operating Expenses:** The major variance for expenses is in Operating and Maintenance, and this is due to higher than planned Shared Services from the Electric System.
- **Non-Operating Income/Expense:** All items are projected to be close to budget by year-end. Contributions will continue to be above due to higher developer activity in Q1.



	(\$000's)		
	2026 Budget	2026 Projection	Variance
Operating Revenues			
Water Retail Sales	\$ 18,069	\$ 18,205	\$ 136
Water Wholesale Sales	753	756	3
Other Operating Revenues	451	399	(52)
Total Operating Revenues	\$ 19,272	\$ 19,360	\$ 88
Operating Expenses			
Purchased Water	\$ 4,497	\$ 4,441	\$ (56)
Operations & Maintenance	9,706	11,118	1,412
Taxes	941	975	34
Depreciation	3,927	4,141	214
Total Operating Expenses	\$ 19,072	\$ 20,676	\$ 1,604
Net Operating Income	\$ 200	\$ (1,316)	\$ (1,516)
Interest Income & Other	286	666	380
Interest Charges	(1,549)	(1,347)	202
Contributions	4,151	4,925	774
Net Income	\$ 3,090	\$ 2,929	\$ (161)
Capital Expenditures	21,268	17,572	(3,696)

Appendix



Project Status Reports

All numbers are \$000s



Substation / System Reliability / Telecom

Substation

New: Crosswind construction is 98% complete with energization in 2026. Paradise and Cathcart substations and Clearview switching station are in the design phase. Getchell switching station site construction starts this year with electrical construction in 2027.

Upgrades: Brier substation upgrade is under construction, Picnic Point, Canyon Park, Frontier, Westgate, Delta-Everett (new line) are in the design phase. Stimson (convert to breaker-and-a-half) site construction started in April with electrical construction starting later in 2026 and into 2027.

System Reliability

Eight substation system reliability projects are planned for 2026. Five are complete, one is under construction, and the other two are in the design phase.

Telecom

The Next Gen Substation Transport project is ahead of schedule with all the proposed equipment installed in the field. The focus will be on transferring services over to the new equipment. Fifteen of seventeen radio sites have been installed on the radio replacement project, and half the critical user vehicle installs are complete.

Budget

The EOY variance is due to the accelerated Clearview property purchase in 2025, approximately \$2.4M, plus various other project construction and procurement delays, approximately \$5.5M. **The YTD variance** due to varying monthly charges which is typical for substation projects.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$19,951	\$7,380	\$44,521	\$36,579



Crosswind

Transmission & Distribution Projects

Approximately 486 bad order poles including 28 transmission poles and 3.8 miles of depreciated Underground (UG) cable have been replaced.

The last section of the Twin City distribution upgrade project which includes approximately 3.4 miles of Overhead (OH) rebuild along 268th St NW (~640 crew hours) is currently in construction and estimated for completion in Q4 2026. The estimated expenditure is \$600k. Hat Island submersible cable was delivered in December 2025 with installation currently scheduled for completion by the end of this year.

Construction on the 115kV rebuild of the old Stanwood-Camano, and the Stanwood-Sills lines are underway and will be complete by end of 2026. Construction on the 115kV Crosswind line, which was budgeted to be completed in 2025, has been delayed further due to a filed complaint with the FAA. The project is now estimated to be completed in Q3 2026 and is expected to incur approximately \$5M in unbudgeted costs due to work originally planned for completion in 2025 that was delayed.

Customer driven line extension have been higher than projected so far with an expected overrun of \$750k at this time.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$37,230	\$25,807	\$89,352	\$95,451



Stanwood-Camano

Regional Design and Construction

This budget consists of customer reimbursable work.

Electrification codes and car charging stations have increased significantly since 2023.

Current overrun is driven by more line extension work, 40% increase in number of large transformers 750kva - 2500kva.

We are approximately \$2M over budget in total pad mount transformers.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$11,204	\$15,582	\$26,890	\$35,481



Emergency Work and Major Storms

Charges to this budget are transfers from Emergency orders originally charged to operations and maintenance and reclassified to capital. We are expecting more charges to transfer from the storms that occurred at the end of 2025.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$3,750	\$2,959	\$9,000	\$6,262



Transportation

The Transportation team is focused on capital budget performance with the current forecasted spend to be at 88% of budget. Due to extended manufacturer delays, delivery lead times are currently longer than anticipated.

Fuel costs, while not capital, are being closely monitored.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$5,061	\$3,252	\$12,147	\$10,745



Information Technology Systems

The District’s network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date.

The forecast includes strategic and operational technology projects that have begun or will begin this year such as the Contract Management System replacement and Visitor Management Implementation. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software which has shifted some costs from O&M to capital.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$735	\$419	\$1,763	\$1,992



Facilities

In progress:

- VMB Lift Replacement: This is a 5-year project replacing a total of 8 lifts. 5 will be upgraded to larger capacity and adding a lift to the exterior wash bay for mechanical discovery. This project is on budget.
- The Demolition of the EB North Tower Boilers and Chillers is on schedule and budget.
- The demolition of the Halls Lake site has begun. It is anticipated this project will be over budget by approximately \$278k due to Telecomm cost being higher than planned. The overage will be absorbed by the postponement of the Ops land development project.
- Darrington Generator and Gunnysack Generator are over 30 years old. Due to their critical need, they will be replaced, bringing them up to code, adding options for portable generators and mitigating future disasters from happening with modern fixes.
- Conference Room Tech Upgrades: Upgrades to 15 conference rooms to add Logitech and 6 rooms to add QSC products across district sites to match equipment installed at North County. Project is on budget.
- VMB Tire Racking: Replacement of tire storage racking in vehicle maintenance building tire room and tire storage building, as well as upgrade of fire sprinkler system. Project is on budget.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$3,315	\$1,440	\$7,956	\$5,038



Facilities Continued

Not Started:

- Data Center Modification: IT has requested removal of obsolete data storage equipment in the data center and has proposed an enclosed setup/storage area in the data center as an alternate use to the obsolete data storage equipment. Budget is \$104k.
- Admin Air Handler Unit Replacement: The ASHRAE Level 2 audits performed in 2024 require replacement of aging air handlers at the Ops admin building to support the Admin/Engineering/ECDC building eventually complying directly with the energy use intensity target. Budget is \$1.1M.

Postponed:

- Ops Land Development: This project has been postponed. Budget of \$495k will be allocated to other emergent projects.



Generation System

Many of the Generation Capital projects are in various stages of the bid process. Results so far are for smaller campus improvements. Status of the capital projects are as follows:

- Jackson Switchyard Transformer Replacement: Bids have been received and are under evaluation for award. Budget is \$1.9M.
- Powerhouse freight elevator modernization project: Bids for this project will occur in Q3 with work completed in Q3/4. Budget is \$874K.
- U3&U4 TSV & U3 Bypass PRV replacement – Bids for this project will be in Q3 with material acceptance by year-end. Budget is \$405K.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$2,367	\$590	\$5,680	\$3,904



Water System

Overall capital spending is currently trending below budget, primarily due to project schedule delays and the timing of project activities. Many projects are in the design and permitting phases during the first half of the year, with construction and associated expenditures expected later in the year. We will continue to monitor spending trends and refine the forecast accordingly.

- Kayak Reservoir: This is a 2-year project that was completed in late April / early May.
- Burn Rd Reservoir: This is a multi-year project; permitting is pending county review. Target project bid in Q3 2026 with construction in 2026-2028.
- 103rd Ave SE AC Main Replacement: The survey is complete. Design work is scheduled to complete in May with a target project bid of May/June. Construction to begin this summer.
- 101st Ave / 28th St NE Main Replacement: The design work for this project began in April.
- Blue Spruce / 177th Ave / 178th Dr NE / 119th Main Replacement: Design survey is complete with design work in progress. Bid in June with construction in July-August.
- Lake Stevens Treatment Plant Improvements: Design work for this project is in process with construction scheduled for 2027.
- Warm Beach Reservoir: Feasibility study & design work is scheduled to explore reservoir sizing, type, and construction analysis on newly purchased property west of the existing treatment plant site.

YTD Budget	YTD Results	2026 Budget	2026 Forecast
\$7,188	\$3,492	\$21,268	\$17,572

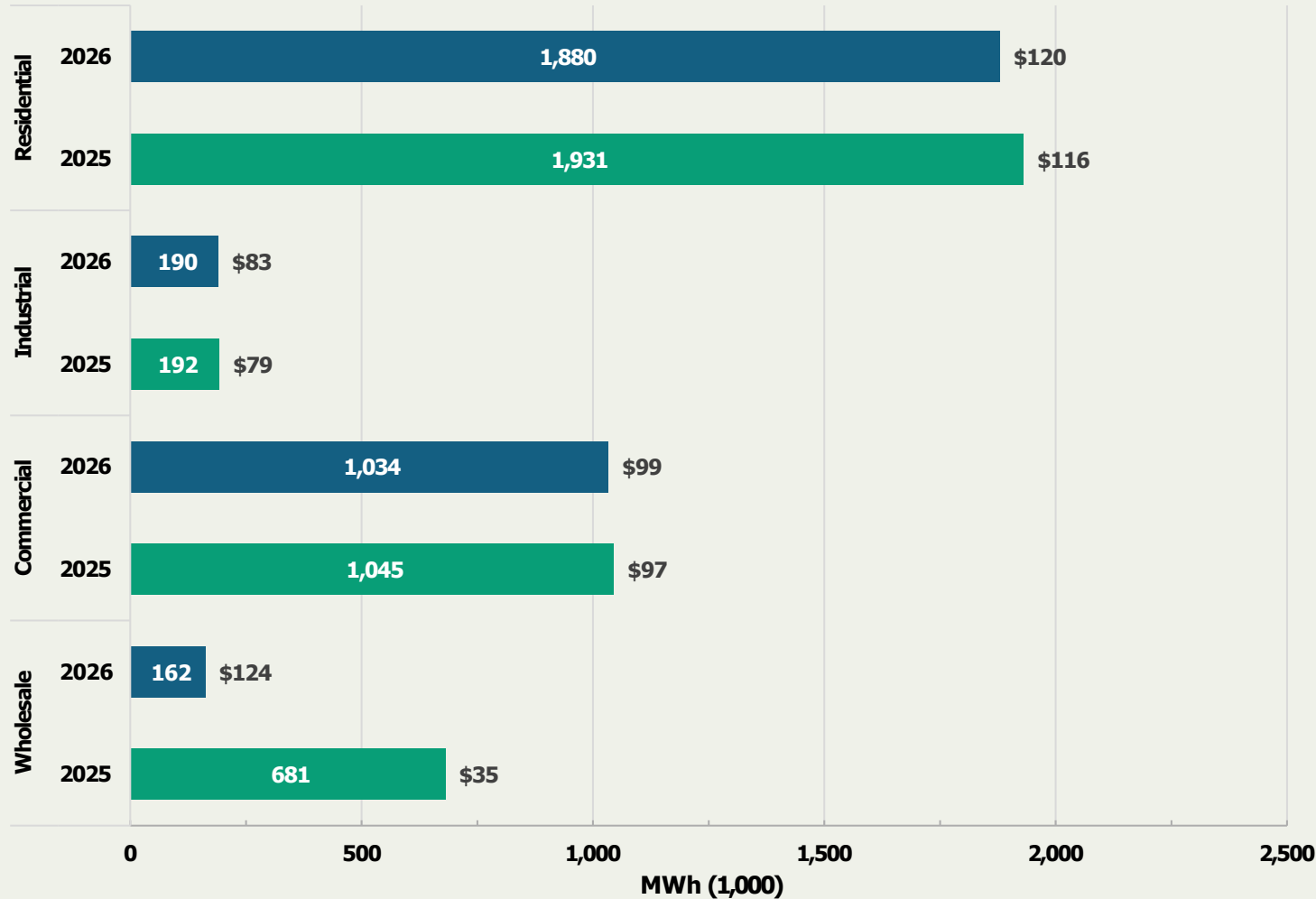


Additional Financial Data



Megawatt Hours Billed* and Revenue per MWh

Year to date through May 31, 2026



*Thousands

This graph shows the Electric System’s billed MWh results for 2026 (blue) vs. 2025 (green).

Residential: Usage is down -2.6% and revenue per MWh is up +3.7% compared to 2025.

Commercial and Industrial: Commercial usage is down -1.1%, with a +2.1% increase in revenue per MWh.

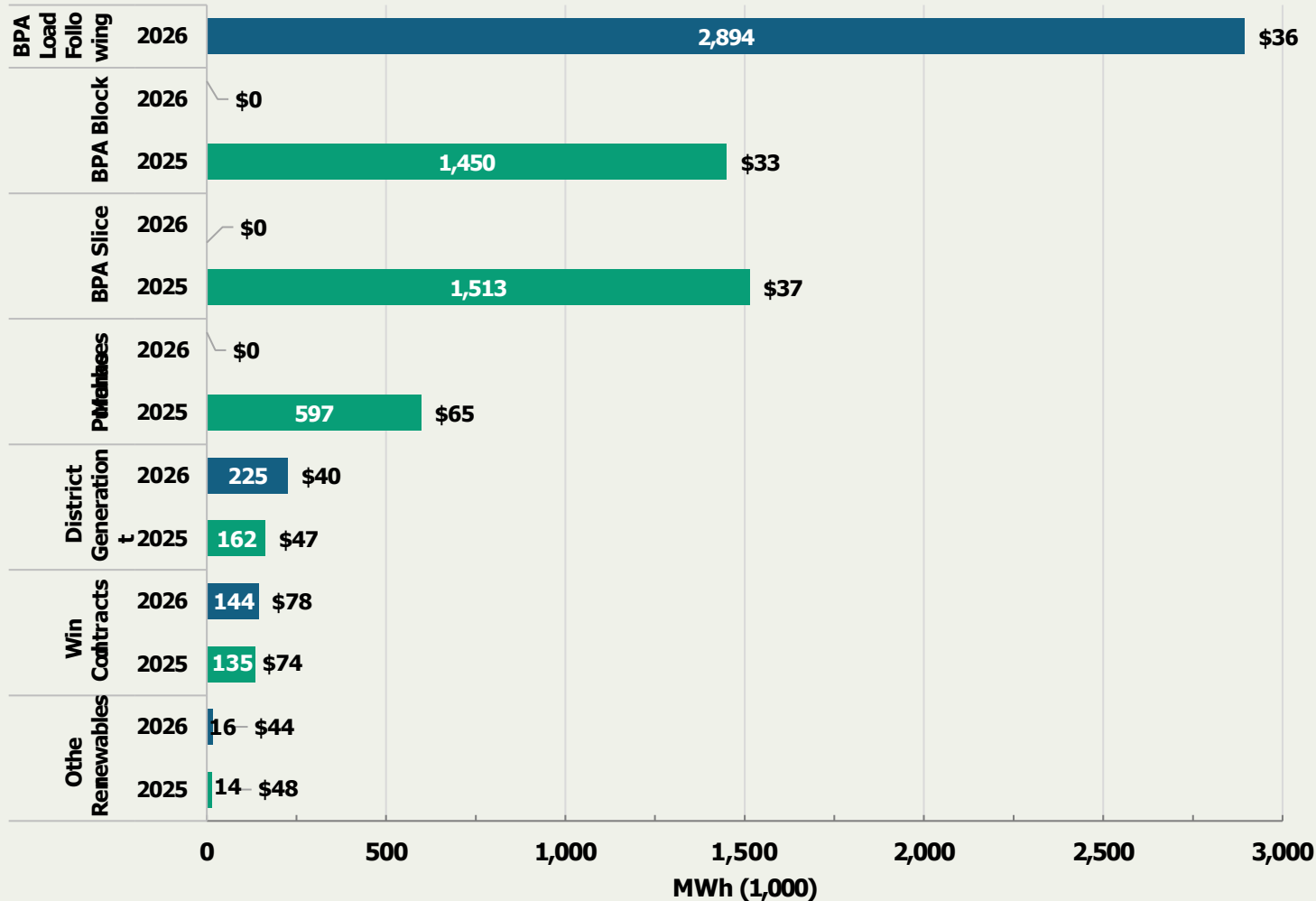
Industrial usage is down -1.0%, with revenue per MWh increasing by 4.3%.

Combined Retail Sales (Residential, Commercial, & Industrial) decrease in usage of - 2.0%, and a 3.3% increase in revenue per MWh due to 2025 rate increases.

Wholesale: Sales volume is down –76.2%, and average selling price per MWh is up 256.0%. The District is using BPA’s Load Following product which reduces our open market sales, while we are selling our Calligan and Hancock generation directly to a third party.

Megawatt Hours Supply* and Cost per MWh

Year to date through May 31, 2026



*Thousands

Electric System’s power supply in MWh for 2026 (blue) vs. 2025 (green).

BPA Load Following – New Q4 2025: PUD switched from BPA Block and Slice Products to BPA Load Following. This gives the PUD flexibility to always meet our demand and eliminates the amount purchased on the open market. District MWh power purchases are down 15.1% year-to-date May 2026, in part due to eliminating market purchases.

District Generation: District Generation is up 39%, Hancock and Calligan output are now being sold to a third party.



BUSINESS OF THE COMMISSION

Meeting Date: July 7, 2026

Agenda Item: 9A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar - 2026

To Be Schedule	
	<ul style="list-style-type: none">• Active Threat Awareness• ERM Policy Update• New ERM Framework• Facilities Comprehensive Plan• Training Center Rentals• Ruby Flats Solar Project Briefing• New Large Load / Data Center Principles• Water Utility Update

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>July 7, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • SnoSMART Update • BPA Product Switch Update • Water Utility Update (Moved To Be Scheduled) • FlexReady for Business Pilot Rate • PeakAssist Program • Three Year Lease Extension for 1420 80th St SW, Everett (Morgan Aero) • Lease for Warehouse Space at 14130 339th Ave SE, Sultan <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Rates Program FlexReady Business Pilot Rate (moved to July 21) <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Surplus and Sale of 9-Acres of Property Located at 18306 62nd St NE Snohomish
<p><u>July 21, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Energy Risk Management Report • Environmental Program • Washington’s Clean Fuels Program/Electric Pathways Grant Program • El Sol al Alcance de tus Manos – Artwork and Outreach Update <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Rates Program FlexReady Business Pilot Rate <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Rates Program FlexReady Business Pilot Rate (Moved to August 4) <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • Asset Protection
Date	Agenda Items

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

<p><u>August 4, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Customer Environmental Sustainability Goals Working Group • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Rates Program FlexReady Business Pilot Rate
<p><u>August 18, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Strategic Plan • Education Program Update • Adopting Alternative Public Works Delivery Methods <p><u>2027 Budget Notice of Public Hearing</u></p> <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 2nd Quarter 2026 Financial Conditions and Activities

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>September 1, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment
<u>September 15, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Connect Up Quarterly Update • COE Pass Through <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 4th Quarter
<u>*September 19, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • El Sol al Alcance de tus Manos Ribbon Cutting

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>October 6, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Open the 2027 Proposed Budget Public Hearing <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • COE Pass Through
<u>October 20, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Energy Risk Management Report <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing

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Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>November 3, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Strategic Plan Quarterly Update • Water Policy Updates • Water General Retail Rates <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 3rd Quarter 2026 Financial Conditions and Activities
<p><u>November 17, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing • Water General Retail Rates <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Water Policy Updates

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>December 1, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Connect Up • Audit Activity Update <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Adopt 2027 Budget • Adopt Water General Retail Rates <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • Annual Financial Planning and Budgeting
<u>December 15, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • SnoSMART <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Roll for LUD No. 69 • Disposal of Surplus Property – 1st Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
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February

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March

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April

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May

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31						

June

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28	29	30				

July

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August

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30	31					

September

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October

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25	26	27	28	29	30	31

November

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15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

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