

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

June 23, 2026

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/87549111541?pwd=mWWrZUi2QbeaS1CkzMCUDqRaBIZb0n.1>
- Dial in: (253) 215-8782
- Meeting ID: 875 4911 1541
- Passcode: 615842

1. RECOGNITIONS/DECLARATIONS

- A. [General Manager’s Life Saving Award – Line Crew](#)

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of June 9, 2026](#)
B. [Bid Awards, Professional Services Contracts and Amendments](#)
C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
1. Other – New Large Load / Data Center Principles Verbal Update
B. [Grant Extension for Bus Charging Project With Everett Transit](#)
C. [Connect Up Quarterly Update](#)
D. [Bosworth Parcel Surplus and Sale](#)
E. [SNOPUD 2025 Reliability](#)
F. [Customer Experience Rates Program Strategy](#)
G. [Energy Services 2024-2025 Results](#)
H. [Customer Service Regulations Proposed Updates](#)
I. [Island County Income Qualified Weatherization Program](#)

5. CEO/GENERAL MANAGER REPORT

Continued →

6. PUBLIC HEARING AND ACTION

- A. [Disposal of Surplus Property – 3rd Quarter 2026](#)
- B. [Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Property \(Tax Parcel No. 31063200101300\) to be Surplus and Authorizing Reservation of Right-of-Way on Said Property in Favor of Snohomish County](#)
- C. [Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property \(Tax Parcel No. 28053600300700\) Located at 14303 89th Avenue SE, Snohomish, Washington, as the Future Location of a Substation and Other District Facilities](#)

7. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, to Elect an Option to Purchase Power Priced at Tier 2 Rates Under Power Sales Agreement Contract No. 26PS-25083 Between Public Utility District No. 1 of Snohomish County and the Bonneville Power Administration](#)
- B. [Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 2 to the Grant Agreement With the Washington State Department of Commerce Regarding the Purchase, Installation and use of a Charging System for Electric Buses at College Station at Everett Community College](#)

8. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [2027 Commission Budget](#)

9. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

ADJOURNMENT

June 28 – July 1, 2026:

American Public Power Association (APPA) National Conference – Boston, MA

The next scheduled regular meeting is July 7, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611.



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 1A

TITLE

General Manager’s Life Saving Award – Line Crew

SUBMITTED FOR: Recognition/Declaration

Safety _____	Torrie Turpin _____	4441 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Incidental
- Monitoring Report
- Policy Discussion
- Policy Decision
- Statutory
- (Information)

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The JST Committee would like to recognize: Jonah Longenecker, Chase Watters, Brian Roy, Trevor Estrada and Stephen Wallace with the General Manager’s Life Saving Award for the following act of heroism.

On February 23, 2026, Foreman Jonah Longenecker, Lineman Brian Roy, Equipment Operator Trevor Estrada, Entry Helper Stephan Wallace and Journeyman Lineman Chase Watters were in the field. As the crew was working, they noticed an elderly lady walking out her front door. As she exited, she fell down the concrete stairs and hit her head, causing severe bleeding and a large wound.

The crew heard the fall and immediately bolted into action. Without hesitation, each crew member instinctively took a task as if they had planned and trained for this exact moment. Trevor called 911. Chase grabbed the first aid kit from the truck, put on his PPE and quickly stabilized her head and controlled the bleeding. Brian placed a blanket under her head to help with potential shock while Jonah and Stephan provided support.

The location of the incident was fairly close to local fire and aid, and paramedics responded quickly to take over the scene and transport her to the hospital.

Trevor commented after that when he called 911, he knew the exact address they were working due to the quality tailboard review earlier in the day by Jonah!

Colin Willenbrock, the District's Chief Operating & Legal Officer, said: "These guys dropped everything and immediately rushed to this woman's aid and had a huge impact on helping her. Without their quick intervention, the situation could have become dire incredibly quickly. I am very proud of Jonah, Brian, Trevor, Stephan and Chase for stepping up to help, and thankful to our extraordinary Safety team who put out exceptional First Aid Training that prepares Team PUD for these tough moments."

List Attachments:

None

COMMENTS FROM THE PUBLIC

Snohomish PUD Meeting of 6/22/26 from Mary O'Farrell, P.O. Box 12, Stanwood, WA. 98292

Good morning, Commissioners Altamirano-Crosby, Logan and Olson.

Thank you for the opportunity to comment today primarily about the destructive routing choice for the Crosswind transmission line.

Yes, I saw it on your planned projects map, but had NO IDEA anyone would destroy 100 +/- mature healthy native douglas fir trees intermingled with large sections of the Arlington Airport Trail.

The shocking and terrible email I received last Thursday from the Arlington Airport Office stated that the trees would be REMOVED. Not only was this sad news received just before a three-day weekend, before calls could be made to agencies involved, but the work on it started last Sunday night at 8 p.m.

What transparent, above-board project starts at that hour, without any on-site public notice posted, with a hundred huge trees marked only by a tiny piece of red tape stapled to the back, including half a dozen beautiful cherry trees and other lovely landscaping.

With the exception of a wiley juniper (?) that got into a line to the Skookum Brewery, the trees, trail, street and airport are all coexisting harmoniously. That tree and some more were cut down yesterday. I haven't passed by there yet today, but I would plead with you to halt the chainsaws to consider other options.

Your staff could have picked almost any other route up north on existing right-of-ways that you currently use that would not permanently decimate what is now a shady, tranquil and winding trail enjoyed by many for walking their dogs, running, biking, sitting on a bench and having a good time year around.

Another excuse staff stated on their FAQ page was that 59th Ave. might be widened so they wanted the Airport Trail to sacrifice right of way.

There are NO traffic jams on 59th Street. There is no funding to widen 59th which basically goes to the Arlington Transfer Station. Is this the proposed substation location?

It appears you are getting the cart before the horse and leaving a trail of destruction behind.

This is very expensive project that is more than connecting a future substation to the future battery storage facility.

It appears you are getting the cart before the horse and leaving a trail of destruction behind.

The K-shaped economy is teetering, unemployment and interest rates are going up, and unless there are some other large loads knocking on our door that you're also not telling us about, Please stop the transmission line run on the Arlington Airport easement and leave the lovely winding trail and historic trees to be enjoyed for future generations.

Keep Washington the Evergreen State.

Three photos and an airport map are attached with further explanations.

Thank you,

Mary O'Farrell
June 23, 2024

→ TINY RED TAGS on back

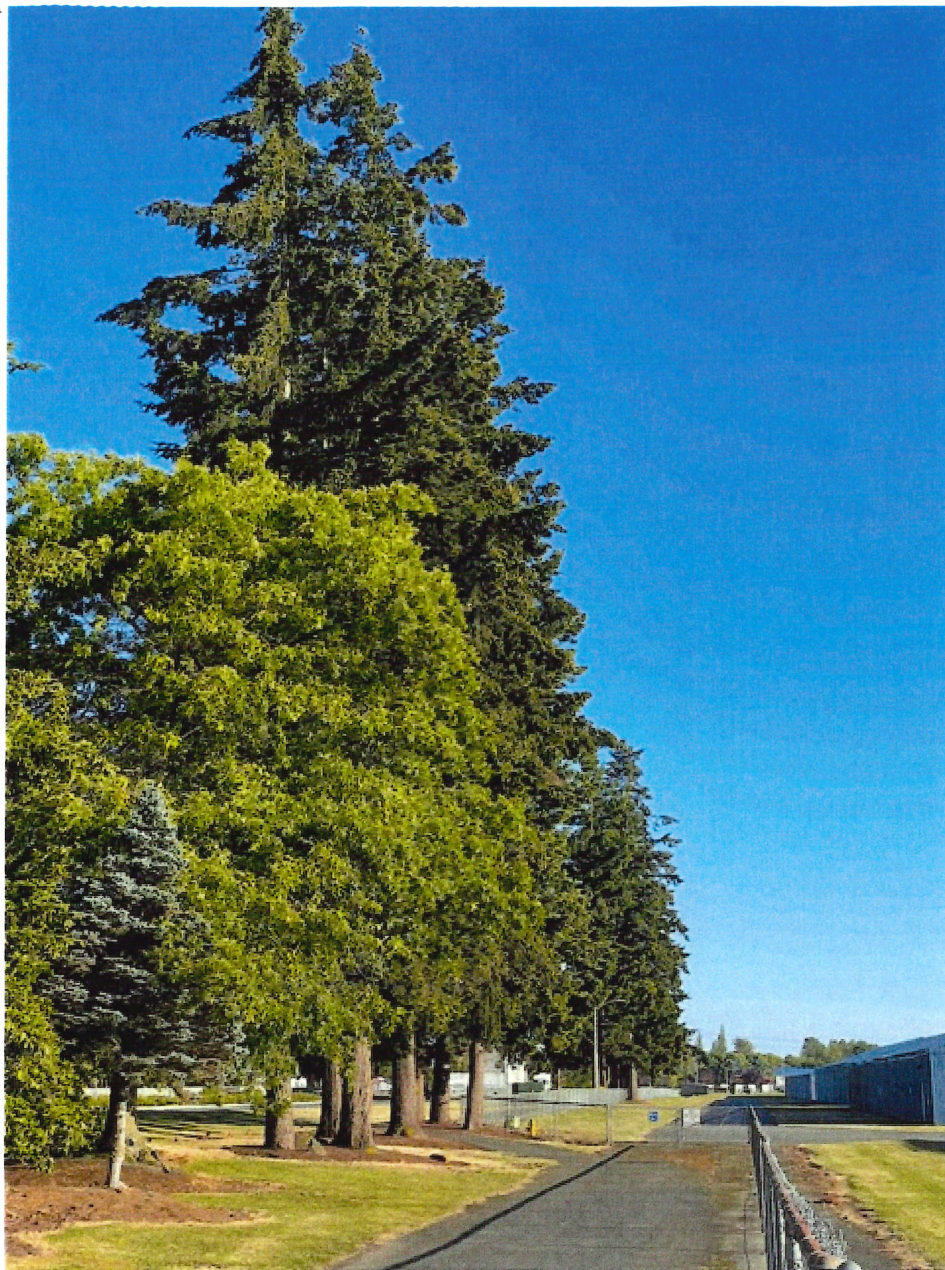
①

location on map



ARLINGTON AIRPORT TRAIL /Gravel
 on June 21, 2026 before
 proposed logging and excavating,
 across from the Arlington
 Boys & Girls Club & Baseball Fields,

2



ARLINGTON AIRPORT TRAIL / Asphalt / ^{Airplane}hangars on right.
on June 21, 2026 before proposed
logging and excavating.

3



← Gravel trail

↑
 59m & current distribution line & service boxes
 co-existing with trail & trees
 about 100 of which are Douglas Firs -
 significant & historic from post WWII days.

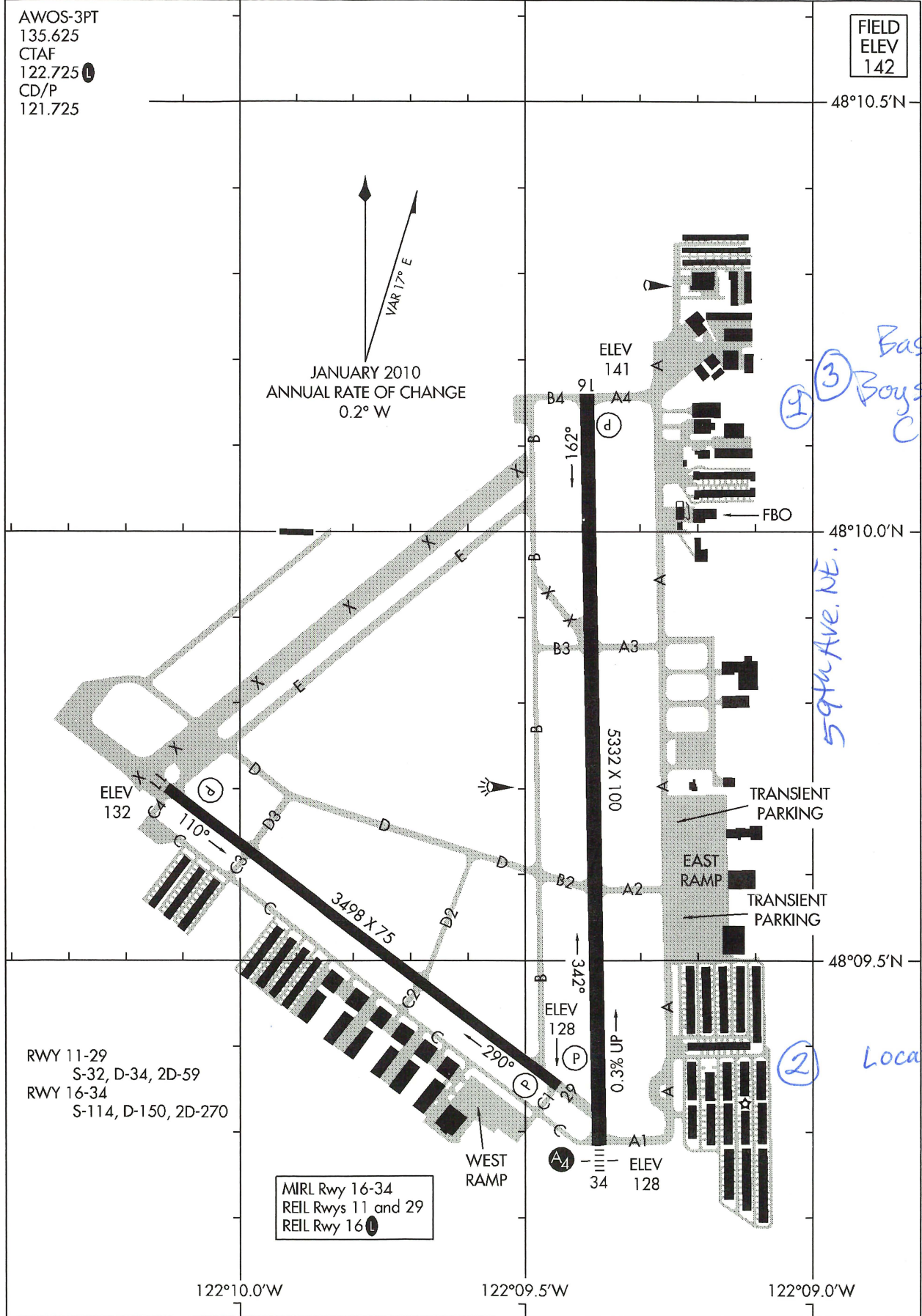
26134

AIRPORT DIAGRAM

AL-795 (FAA)

ARLINGTON MUNI (AWO)
ARLINGTON, WASHINGTON

4



AIRPORT DIAGRAM

26134

ARLINGTON, WASHINGTON
ARLINGTON MUNI (AWO)

NW-1, 11 JUN 2026 to 09 JUL 2026



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of June 9, 2026

SUBMITTED FOR: Consent Agenda

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

June 9, 2026

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Julieta Altamirano-Crosby, Vice-President; Tanya Olson, Secretary (virtually); CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows: Add item 08X.01 AT PLACES Executive Session additional topic to Discuss Legal Risks of Current Practice or Proposed Action.

1. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Steven Keeler, Edmonds, WA
- Julie Winchell, Arlington, WA
- Michelle Stoudt, Arlington, WA
- Mary O'Farrell, Stanwood, WA
- Chief Customer Officer, Snohomish PUD, John Hoffman

2. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of May 26, 2026
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:
Invitation to Bid No. 26-1670-KP with Accord Contractors, LLC
Formal Bid Award Recommendations \$120,000 and Over:
Recommend Rejection for Request for Quotation No. 26-1653-CS
Professional Services Contract Award Recommendations \$200,000 and Over:
Professional Services Contract No. CW2260708 with BHC Consultants LLC
Professional Services Contract No. CW2260728 with HDR Engineering, Inc.
Miscellaneous Contract Award Recommendations \$200,000 and Over:
None
Interlocal Agreements and Cooperative Purchase Recommendations:
Contracts:
None
Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Invitation to Bid No. 25-1591-KP with Accord Contractors, LLC

Miscellaneous No. CW2244721 with AT&T Corporation

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Regular Meeting of May 26, 2026; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media and Community Engagement. Lead Communications Specialist Kellie Stickney and Communications Specialist Sophia Hitsky provided a presentation on District related news articles and an update on recent Community Events.
2. Other. Chief Water Operations Officer Jeff Kallstrom provided an update on the recent City of Everett Utility Tax changes.

Chief Financial Officer Jeff Bishop updated the Board on the new Financial Reporting cadences

B. BNSF Deer Creek Flats Radio Tower Lease Amendment

Manager Telecommunications Nick Johnston presented to the Board on the BNSF Deer Creek Flats Radio Tower lease amendment.

The next step would be to seek same day consideration of a resolution at the June 9, 2026, Commission meeting.

C. Upper Sultan River Outstanding Resource Waters

Government and External Affairs Specialist Ryan Collins presented details on the Upper Sultan River Outstanding Resource Waters nomination.

The next steps would be to meet with Department of Ecology staff as part of the formal statement of inquiry proceedings and to continue to have staff engaged with local and state partners.

D. Purchase of Property for Future Cathcart Substation

Senior Manager Real Estate Services Maureen Barnes discussed the purchase of property for a future Cathcart substation.

The next step would be to return at the June 23, 2026, Commission meeting for consideration of a resolution.

The meeting recessed at 10:03 a.m. and reconvened at 10:10 a.m.

E. Burn Road Reservoir PUD Property Future Right-of-Way Reservation

Principal Engineer Andrew Sics presented on the Burn Road Reservoir future Right-of-Way reservation on a portion of District property.

The next step would be to return at the June 23, 2026, Commission meeting for a public hearing and action on a resolution.

F. Treasury Report

Manager, Treasury & Financial Risk Lauren Way provided a presentation on the Treasury Report to the Board. Information included key indicators, trends and forecasts.

The next steps include remaining within policy targets, continuing use of Bond proceeds for ongoing projects and confirming a semi-annual reporting cadence.

*G. Decorative Wraps on District Equipment

Principal Engineer Tyler Reinitz updated the Board on the Decorative Wrap Program on District equipment.

The next step would be to have a Utility Box Wrap Program webpage available for customers which would include the Program Benefits, Program Requirements and information needed to apply to the program.

*H. New Large Load / Data Center Principles

Senior Manager, Financing, Risk Management and Supply Chain Angela Johnston presented on the New Large Load / Data Center principles draft.

Commissioner Logan requested more information and clarification on BPA policy, large load examples and a redraft of principles to align more closely with the existing Commission principles. The Board concurred.

The next steps would be to provide a new draft for review prior to the June 23, 2026, Commission meeting, and a new presentation at the June 23, 2026, Commission meeting.

*I. BPA Tier 2 Election Briefing

Utility Analyst Landon Snyder provided a BPA Tier 2 Election Briefing to the Board. Information included background context, Tier 2 Election Working Group, Tier 2 Election Options, and the Working Group Evaluation.

The next steps would be to return at the June 23, 2026, Commission meeting for consideration of a resolution and if approved, formally submit the selected Tier 2 Election option to BPA by the July 27, 2026, deadline.

4. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

5. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Resolution Authorizing the Senior Manager of Strategic Partnerships and Strategic Accounts, or her Designee, to Execute Electric Pathways Grant Agreements Between Public Utility District No. 1 of Snohomish County and Selected Grantees for Grants Awarded Pursuant to the District's Electric Pathways for Transportation Grant Program

A motion unanimously passed approving Resolution No. 6285 authorizing the Senior Manager of Strategic Partnerships and Strategic Accounts, or her Designee to execute Electric Pathways Grant Agreements between Public Utility District No. 1 of Snohomish County and selected Grantees for grants awarded pursuant to the District's Electric Pathways for Transportation Grant Program.

- B. Consideration of a Resolution Declaring Certain Timber Associated With the Jackson Project Surplus Property and Authorizing its Sale

A motion unanimously passed approving Resolution No. 6286 declaring certain timber associated with the Jackson Project Surplus Property and authorizing its sale.

- C. Consideration of a Resolution Authorizing the Chief Operating and Legal Officer, Distribution and Engineering Services, of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 4 to a Lease Agreement With BNSF Railway Company

A motion unanimously passed approving Resolution No. 6287 authorizing the Chief Operating and Legal Officer, Distribution and Engineering Services, of Public Utility District No. 1 of Snohomish County to execute Amendment No. 4 to a lease agreement with BNSF Railway Company.

- D. Consideration of a Motion Accepting the First Quarter 2026 Financial Conditions and Activities Monitoring Report

A motion unanimously passed accepting the First Quarter 2026 Financial Conditions and Activities Monitoring Report.

6. COMMISSION BUSINESS

- A. Commission Reports

There were no reports.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

- C. April 2026 District Performance Dashboard

There were no questions on the April 2026 District Performance Dashboard.

- D. Strategic Plan Quarterly Update

There were no questions on the Strategic Plan Quarterly Update.

- E. 2026 Financial Status Report – April

There were no questions on the 2026 Financial Status Report for April.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

***EXECUTIVE SESSION**

The Regular Meeting recessed at 12:08 p.m. and reconvened at 12:16 p.m. into Executive Session to discuss current or potential litigation and to discuss legal risks of current practice or proposed action, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Julieta Altamirano Crosby, and Tanya Olson; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; Clerk of the Board Allison Morrison; and other District staff. At 12:38 p.m. the Executive Session was extended by 10 minutes. The Regular Meeting reconvened upon the conclusion of the Executive Session at 12:48 p.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of June 9, 2026, adjourned at 1:01 p.m.

Approved this 23rd day of June, 2026.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Pages 1 - 2);
Request for Proposal No. 25-1602-HL with Process Panda

Interlocal Agreements and Cooperative Purchase Recommendations (Page 3);
Contracts:
Purchase Order No. 4500106262 with Global Rental Company
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 4 - 5);
Professional Services Contract No. CW2253427 with Traffic Control Plan Co. of WA LLC
Professional Services Contract No. CW2258001 with Will Kosonen DBA Kosonen
Consulting, LLC

Contract Acceptance Recommendations;
None

List Attachments:
June 23, 2026 Report

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
June 23, 2026**

RFP No. 25-1602-HL

IT Service Management
Replacement and NERC
CIP Compliance Tool

No. of Proposals Solicited:	105	
No. of Proposals Received:	11	
Project Leader & Phone No.:	Mridula Sharma	Ext. 8322
Estimate:	\$1,110,359.00	

On October 7, 2025, the District issued an RFP to select a replacement for its existing IT Service Management (ITSM) software solution with a modern ITSM / Enterprise Service Management (ESM) Solution (“ITSM Solution”) and a North American Electric Reliability Corporation (NERC) Critical Infrastructure Protection (CIP) Compliance Tool. The proposed solutions would include all required software, hardware, implementation services, training and support.

Proposers could submit a proposal as follows:

- A Software as a Service (SaaS) ITSM Solution Only
- A NERC CIP Compliance tool (either On-Premise or SaaS) Only
- Some combination of both solutions.

Proposals were received from 11 vendors, of which one was deemed non-responsive.

Proposer	ITSM Solution	NERC CIP Compliance Tool
AHEAD	X	
Alias Forensics, Inc. (Non-Responsive)		
Avante Solutions, Inc.	X	
CRI Advantage, Inc.	X	
Flycast Partners, Inc	X	
Golden Five LLC		X
NovaSync LLC		X
Partner Vantage Point LLC	X	
Process Panda LLC	X	
TeamDynamix LLC	X	
Veracity Consulting	X	X

Responsive proposals were evaluated according to the evaluation procedure set forth in the RFP, which included:

- Ability to meet the District’s functional, technical and other requirements as specified in this RFP.
- Ability for the ITSM Solution and/or NERC CIP Compliance Tool to be supported by District staff
- Pricing
- Proposer’s past successful experience with the implementation of similar solutions
- Financial viability of Proposer

Based on this evaluation, the following Proposers were shortlisted:

Proposer	ITSM Solution	NERC CIP Compliance Tool
Flycast Partners Inc.	X	
Process Panda LLC	X	
NovaSync LLC		X
TeamDynamix LLC	X	

Shortlisted Proposers were invited to further discuss their proposals, including its lead role, application security, account management, proposed technologies and other capabilities identified in the RFP.

Based on this evaluation process, staff selected the HALO ITSM Solution proposed by Process Panda LLC because of its strong alignment with the District’s functional and business requirements, its ability to support service management objectives and its overall value, including pricing and implementation approach.

Due to upcoming regulatory changes that will affect the requirements needed for the NERC CIP Compliance tool, staff delayed the award of this solution and will evaluate next steps once the new requirements are known.

Costs for Process Panda’s ITSM solution are as follows:

Implementation (Professional Services)	\$86,625.00
Software and Maintenance for Three Years	\$269,676.00

<u>Contractor/Consultant/Supplier</u>	<u>Subtotal (w/o tax)</u>
Award To: Process Panda	\$356,301.00

Summary Statement: Staff recommend that the District enter into the necessary agreements with Process Panda LLC to provide the professional services required to implement the HALO ITSM Solution, as well as the required software and three years of software support/maintenance for \$356,301.00, not including tax.

After the initial three-year term, the District may renew the software and maintenance for additional terms, with annual pricing adjustments tied to CPI and capped at 3% per year, excluding any additional charges associated with agreed upon enhancements.

Cooperative Purchase Recommendations

June 23, 2026

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

Awarded Vendor: Global Rental Company \$733,720.00

Purchase Order/Contract No. 4500106262
Sourcewell 040924-ALT

Purchase of four Altec Overhead Service Trucks for use by the Distribution and Engineering Services Division. These trucks will be fleet additions.

Project Lead: Christina Brueckner, Ext. 5053

Formal Bid and Contract Amendment(s)
June 23, 2026

PSC No. CW2253427
Traffic Control Plans

Contractor/Consultant/Supplier:	Traffic Control Plan Co. Of WA LLC	
Project Leader & Phone No.:	Jenny Zimmerman	Ext. 5169
Amendment No.:	2	
Amendment:	\$275,000.00	

Original Contract Amount:	\$100,000.00	Original Start/End:	11/15/23 -11/14/25
Present Contract Amount:	\$175,000.00	Present Start/End:	11/15/23 -11/14/26
Amendment Amount:	\$275,000.00	New End Date:	11/14/29
New Contract Amount:	\$450,000.00		

Summary Statement: Staff recommend approval of Amendment No. 2 to increase the contract by \$275,000.00 and extend the contract term to 11/14/2029 for continued support of Traffic Control plans for Transmission, Distribution and Customer Engineering Departments. This amendment also changes the District's project lead to Jenny Zimmerman.

Summary of Amendments:

Amendment No. 1 increased the contract by \$75,000.00 for continued support and changed the contract end date to 11/14/2026.

Formal Bid and Contract Amendment(s)
June 23, 2026

PSC No. CW2258001

Jackson U1 and U2 Power Nozzle
Rebuild Consulting

Contractor/Consultant/Supplier:	Will Kosonen DBA Kosonen Consulting LLC	
Project Leader & Phone No.:	Jason Cohn	Ext 8823
Amendment No.:	1	
Amendment:	\$200,000.00	

Original Contract Amount: \$100,000.00
Present Contract Amount: \$100,000.00
Amendment Amount: \$200,000.00
New Contract Amount: \$300,000.00

Original Start/End: 3/19/25 – 12/31/26
Present Start/End: 3/19/25 – 12/31/26
New End Date: N/A

Summary Statement: Staff recommend approval of Amendment No. 1 to increase the contract by \$100,000.00 for continued support of the Jackson U1 and U2 Power Nozzle Rebuild Project.



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems	Shawn Hunstock	8497
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 23rd day of June 2026.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1139908 - 1140060	\$42,193.66	2 - 6
Electronic Customer Refunds		\$6,783.04	7 - 8
WARRANT SUMMARY			
Warrants	8086760 - 8086924	\$2,626,317.17	9 - 14
ACH	6064563 - 6064918	\$5,552,938.06	15 - 26
Wires	7003962 - 7003968	\$4,698,237.76	27
Payroll - Direct Deposit	5300001574 - 5300001574	\$5,512,045.18	28
Payroll - Warrants	845699 - 845710	\$25,096.29	28
Automatic Debit Payments	5300001561 - 5300001582	\$18,384,948.47	29
	GRAND TOTAL	\$36,848,559.63	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/1/26	1139908	JOEL RAMIREZ	\$256.38
6/1/26	1139909	SREIT CASCADIA POINTE LLC	\$23.07
6/1/26	1139910	WMK ASSET LLC	\$24.05
6/1/26	1139911	KENDALL DEALERSHIP HOLDINGS LLC	\$2,946.24
6/1/26	1139912	RICHARD MORONTA	\$84.95
6/1/26	1139913	MERCY HOUSING WASHINGTON	\$283.87
6/1/26	1139914	PROJECT PRIDE	\$5,787.29
6/1/26	1139915	ERNEST BAUS	\$317.91
6/1/26	1139916	ASHWIN SEKAR	\$81.68
6/1/26	1139917	GENE PRATT	\$61.32
6/1/26	1139918	EMILY ELM	\$110.45
6/1/26	1139919	POPLAR LANE APTS	\$27.42
6/2/26	1139920	MERCURY HOLDINGS	\$28.47
6/2/26	1139921	JOHN RICHARDSON	\$56.28
6/2/26	1139922	SUNSET HILLS APTS, LLC	\$27.95
6/2/26	1139923	WENSHUANG YUAN	\$126.42
6/2/26	1139924	DESTINY KILMER LUNDY	\$206.25
6/2/26	1139925	NATURALLY BLONDE LLC	\$94.17
6/2/26	1139926	TOM KELLY	\$57.37
6/2/26	1139927	MICHELE HAYENGA	\$29.26
6/2/26	1139928	VERRATERRA PROPERTY MANAGEMENT LLC	\$9.10
6/2/26	1139929	ARUN SHARMA	\$3,635.11
6/2/26	1139930	MR. BILL'S PUMP & WELL, INC.	\$87.39
6/2/26	1139931	QUAN WANG	\$17.34
6/2/26	1139932	SUMIATI SUMIATI	\$26.06
6/2/26	1139933	ADAMANT HOMES INC	\$18.79
6/2/26	1139934	AMY SAKYA	\$594.33
6/2/26	1139935	HAOYU JIANG	\$109.67
6/2/26	1139936	EDWARD CASPERS	\$700.99
6/2/26	1139937	R JAMES	\$42.63
6/2/26	1139938	SOUTH LAKE RIDGE LLC	\$78.33
6/2/26	1139939	IH6 PROPERTY WASHINGTON LP	\$77.45

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/2/26	1139940	HEATHER PRICE	\$214.74
6/2/26	1139941	WORKU JIRRATA	\$40.00
6/2/26	1139942	MARYSVILLE MOBILE HAVEN SENIOR PARK	\$713.10
6/2/26	1139943	WENDY BORSHEIM	\$524.65
6/2/26	1139944	VOID	\$0.00
6/2/26	1139945	KYUNG HYUP SHIN	\$179.58
6/3/26	1139946	BUNTHOEUN CHHOOM	\$65.98
6/3/26	1139947	THEODORE KIM	\$822.00
6/3/26	1139948	HOUSING HOPE	\$139.06
6/3/26	1139949	EVERETT UNITED CHURCH OF CHRIST	\$589.24
6/3/26	1139950	EDWARD MAUCK	\$421.22
6/3/26	1139951	LUCERO MENDOZA MARTINEZ	\$95.92
6/3/26	1139952	HARRY TANNER	\$762.63
6/3/26	1139953	JENNIFER FIGUEROA	\$222.80
6/3/26	1139954	CORNELIU BARSAN	\$6.82
6/3/26	1139955	ALANA HUCK	\$43.74
6/3/26	1139956	JAY SHARMA	\$79.95
6/3/26	1139957	JOSHUA THOMPSON	\$157.01
6/3/26	1139958	ISABELLE DIAZ	\$72.00
6/3/26	1139959	THOMAS JOHNSON	\$139.00
6/3/26	1139960	HELEN COOK	\$173.00
6/3/26	1139961	RONALD GERTLER	\$27.02
6/3/26	1139962	SOFONIAS ARAYA	\$65.14
6/3/26	1139963	RMR TRINITY CROSSING LLC	\$14.75
6/4/26	1139964	RICHARD STEVENS	\$283.98
6/4/26	1139965	STEPAN KLYMETS	\$108.28
6/4/26	1139966	TREY DYLES	\$452.15
6/4/26	1139967	WAKEFIELD ALDERWOOD LLC	\$35.17
6/4/26	1139968	WAKEFIELD ALDERWOOD LLC	\$80.32
6/4/26	1139969	WAKEFIELD ALDERWOOD LLC	\$132.08
6/4/26	1139970	TIMOTHY GILLES	\$81.06
6/4/26	1139971	JANICE ANDERSON	\$139.59

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/26	1139972	CEP III-MORNING RUN 13 LLC	\$36.85
6/4/26	1139973	LYNDSEY BRILL	\$687.28
6/4/26	1139974	ERIC HILL	\$118.53
6/4/26	1139975	JOEL SMITH	\$110.16
6/4/26	1139976	JEREMY MALEAN	\$40.00
6/4/26	1139977	LIN YAN	\$64.57
6/4/26	1139978	LAINA BROWN	\$111.00
6/4/26	1139979	POST WATERFORD LLC	\$8.86
6/5/26	1139980	DARIN EAY	\$11.48
6/5/26	1139981	KARMEN COLLINS	\$345.25
6/5/26	1139982	PEGGY GREGORY	\$1,800.00
6/5/26	1139983	CARROL SCHOLZ	\$55.63
6/5/26	1139984	OLHA FEDORENKO	\$143.33
6/5/26	1139985	KYLE MORENO CHRISMAN	\$11.98
6/5/26	1139986	PSCC HOMES LLC	\$71.18
6/5/26	1139987	AMY HOWELLS	\$85.00
6/5/26	1139988	JEREMY JONES	\$70.45
6/5/26	1139989	AVALONBAY COMMUNITIES, INC	\$7.89
6/8/26	1139990	CEDARWOOD II ASSOCIATES LLC	\$295.31
6/8/26	1139991	SARAH EARP	\$48.52
6/8/26	1139992	JERALD OVERTURF	\$85.97
6/8/26	1139993	SANDRA KOUNOVSKY	\$40.00
6/8/26	1139994	THOMAS GILBRAITH	\$114.62
6/8/26	1139995	EMILY ANGEVINE	\$2,200.00
6/8/26	1139996	SHARRY MOORE	\$62.95
6/8/26	1139997	CHAD HARRISON	\$123.76
6/8/26	1139998	JAMES PRATER	\$55.64
6/8/26	1139999	SARA ISKANDAR	\$38.19
6/8/26	1140000	KAREN BLANEY-RICE	\$426.98
6/8/26	1140001	GLEIBERMAN PROPERTIES INC	\$24.32
6/8/26	1140002	COLBY CREEK LIMITED PARTNERSHIP	\$57.71
6/8/26	1140003	AVALONBAY COMMUNITIES, INC	\$64.09

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/8/26	1140004	THE CUBE LLC	\$11.19
6/8/26	1140005	VAN PHAM	\$82.99
6/9/26	1140006	WALTER CARLSON	\$182.29
6/9/26	1140007	ANGELA TURNER	\$320.00
6/9/26	1140008	MCCLELLAN RING CO	\$38.28
6/9/26	1140009	THEODORE KIM	\$150.21
6/9/26	1140010	SARAH AL DAFFAIE	\$308.55
6/9/26	1140011	LIBERTY GARDENS LLC	\$163.06
6/9/26	1140012	JOHN ROYER	\$875.31
6/9/26	1140013	MOHSIN BAKSH	\$120.43
6/9/26	1140014	DANIELLE THOMASON	\$145.64
6/9/26	1140015	GURKEERAT SANDHU	\$123.53
6/9/26	1140016	MICHAEL BULGER	\$41.53
6/9/26	1140017	IZRI GONZALEZ VASQUEZ	\$37.47
6/9/26	1140018	AUZRIANNA WASHINGTON	\$80.48
6/9/26	1140019	YUAN LIU	\$102.60
6/9/26	1140020	EYIMOFE AJAYI	\$36.50
6/9/26	1140021	ETHAN ANASTASI	\$34.61
6/9/26	1140022	AMIR PAZOUKI	\$157.57
6/9/26	1140023	SHIRLEY WEST	\$223.32
6/9/26	1140024	SHIRLEY WEST	\$195.00
6/9/26	1140025	FARIS AL MAJIDI	\$163.14
6/10/26	1140026	WALID ELESRAWI	\$217.22
6/10/26	1140027	JENNIFER ASHTON	\$427.56
6/10/26	1140028	CRYSTAL PUCKETT	\$7.80
6/10/26	1140029	LINDA CAVANAUGH	\$7.46
6/10/26	1140030	STEVE HENDRICKS	\$29.62
6/10/26	1140031	RHINO HOLDINGS MARYSVILLE I LLC	\$1,340.85
6/10/26	1140032	10227 DAKOTA, LLC	\$153.04
6/10/26	1140033	AMANDA ALLAN	\$467.59
6/10/26	1140034	NORTH CREEK COMMERCE CENTER LLC	\$1,650.00
6/10/26	1140035	DARLENE ROEDER	\$2,200.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/26	1140036	ADAMANT HOMES INC	\$65.07
6/11/26	1140037	NILS LINDBECK	\$96.35
6/11/26	1140038	ACME HOMES LLC	\$73.96
6/11/26	1140039	2017-2 IH BORROWER LP	\$23.01
6/11/26	1140040	SCOTT ELLENSON	\$42.25
6/11/26	1140041	NGUYEN DO	\$11.13
6/11/26	1140042	DONNA WELCH	\$8.03
6/11/26	1140043	LINDSEY DEMATA	\$115.80
6/11/26	1140044	RELIANT - LAKEWOOD LP	\$14.64
6/11/26	1140045	VINH NGUYEN	\$156.33
6/11/26	1140046	KAREN FOLEY	\$65.00
6/11/26	1140047	GAYLYNN GREEN	\$172.59
6/11/26	1140048	JENNIFER TAYLOR	\$62.43
6/11/26	1140049	AMY NELSON	\$77.70
6/11/26	1140050	DRUDYL LLC	\$55.26
6/12/26	1140051	VAN NGOC TRAN	\$111.18
6/12/26	1140052	JOE TUENGEL	\$23.52
6/12/26	1140053	JESSICA MARBLE	\$120.38
6/12/26	1140054	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$19.28
6/12/26	1140055	MICHAEL MCFADDEN	\$102.02
6/12/26	1140056	QUILCEDA CREEK APARTMENTS, LLC	\$68.11
6/12/26	1140057	ROXANNE WENDT	\$56.11
6/12/26	1140058	MARIYAH YOUNG	\$120.74
6/12/26	1140059	LISA JASPERS	\$26.61
6/12/26	1140060	DARIUS QUINN	\$83.85

Total: \$42,193.66

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/1/26	000533699771	HENRRY CHACON CARDENAS	\$836.94
6/1/26	000533699772	MADISON PENDERGRASS	\$168.04
6/1/26	000533699773	EUNG LEE	\$100.00
6/1/26	000533699774	CASANDRA RAINE	\$262.28
6/1/26	000533699775	BRAYAN GONZALES PEREZ	\$265.25
6/2/26	000533722325	MARIA LAGEJENO	\$100.00
6/2/26	000533722326	LINDSEY ALLEN	\$40.86
6/2/26	000533722327	SONCEREE TROY	\$114.27
6/2/26	000533722328	KYLE WESLEY	\$232.87
6/2/26	000533722329	LEONORA SUMAYLO	\$23.75
6/2/26	000533722330	KATIE FERNANDEZ	\$74.76
6/2/26	000533722331	XIN XIONG	\$99.23
6/2/26	000533722332	AXEL VIDES MELARA	\$130.66
6/2/26	000533722333	TATYANA TIMCO	\$148.52
6/5/26	000533754709	FELICEA GILBO WALTON	\$64.79
6/5/26	000533754710	FLORIM KORQA	\$216.72
6/5/26	000533754711	FLORIM KORQA	\$110.06
6/5/26	000533754712	ROBERT EVERIST	\$110.17
6/5/26	000533754713	FLORIM KORQA	\$106.66
6/5/26	000533754714	FRANK RAMOS	\$517.11
6/5/26	000533754715	LEO FERMIN	\$95.06
6/8/26	000533770397	KENDRA BOWDIN	\$100.00
6/8/26	000533770398	ASHLEY MORRIS	\$301.22
6/8/26	000533770399	COURTLAND GRAVES	\$80.50
6/8/26	000533770400	TRENT WHITE	\$122.00
6/8/26	000533770401	BARBARA BEDEN-HILL	\$45.49
6/8/26	000533770402	NANCY FLORES PENATE	\$89.48
6/8/26	000533770403	NANCY FLORES PENATE	\$25.29
6/8/26	000533770404	JEFF WEBER	\$7.89
6/8/26	000533770405	TERRY CLINTON	\$8.33
6/9/26	000533782928	EMILY HARRIS	\$235.48
6/9/26	000533782929	JOAN GONZALEZ	\$125.16

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/9/26	000533782930	DENNY WEST	\$144.23
6/9/26	000533782931	MERCEDES SOTO	\$133.09
6/9/26	000533782932	KEITH MCDONEL	\$235.48
6/9/26	000533782933	CUONG VO	\$68.87
6/9/26	000533782934	CHIRANJEEVI KARTHEEK VELAMURI	\$76.96
6/9/26	000533782935	VICKY CAICEDO	\$18.86
6/11/26	000533804568	JARED MANNING	\$74.81
6/11/26	000533804569	ERIN NYBERG	\$124.16
6/11/26	000533804570	MOMODOU CEESAY	\$453.65
6/11/26	000533804571	LINDSEY DEMATA	\$226.71
6/12/26	000533815191	KATHERINE POSADA PALOMINO	\$142.62
6/12/26	000533815192	MICHELLE WELCH	\$124.76
Total:			\$6,783.04

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/2/26	8086760	PUGET SOUND ENERGY	\$4,286.52
6/2/26	8086761	ZIPLY FIBER NORTHWEST, LLC	\$2,807.08
6/2/26	8086762	ETTA FRIEDMAN	\$1,714.80
6/2/26	8086763	BNSF RAILWAY COMPANY	\$20,812.00
6/2/26	8086764	DAVEY TREE SURGERY COMPANY	\$64,410.45
6/2/26	8086765	EQUIFAX INFORMATION SERVICES LLC	\$11,018.99
6/2/26	8086766	IRON MOUNTAIN QUARRY LLC	\$268.30
6/2/26	8086767	GENUINE PARTS COMPANY	\$1,432.43
6/2/26	8086768	GENUINE PARTS COMPANY	\$46.85
6/2/26	8086769	REGIONAL DISPOSAL COMPANY	\$4,911.43
6/2/26	8086770	SOUND PUBLISHING INC	\$79.38
6/2/26	8086771	US BANK NA	\$2,026.10
6/2/26	8086772	ALDERWOOD WATER & WASTEWATER DISTRI	\$247.18
6/2/26	8086773	BICKFORD MOTORS INC	\$3,155.58
6/2/26	8086774	CITY OF BRIER	\$136.50
6/2/26	8086775	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$212.02
6/2/26	8086776	THE HO SEIFFERT COMPANY	\$1,397.40
6/2/26	8086777	EDS MCDUGALL LLC	\$835.00
6/2/26	8086778	RYAN SCOTT FELTON	\$54.95
6/2/26	8086779	GARY D KREIN	\$1,923.25
6/2/26	8086780	PACIFICORP	\$519,000.00
6/2/26	8086781	PACIFIC SAFETY SUPPLY INC	\$1,616.85
6/2/26	8086782	PUBLIC UTILITY DIST NO 1 OF	\$8,229.13
6/2/26	8086783	CITY OF EVERETT	\$233,104.09
6/2/26	8086784	CITY OF EVERETT	\$1,130.40
6/2/26	8086785	ACCORD CONTRACTORS LLC	\$356.05
6/2/26	8086786	OCCUPATIONAL HEALTH CENTERS OF WA P	\$1,041.00
6/2/26	8086787	KIDDER MATHEWS INC	\$8,000.00
6/2/26	8086788	NORTHWEST FIBER LLC	\$44,629.66
6/2/26	8086789	BHC CONSULTANTS LLC	\$5,536.63
6/2/26	8086790	KENDALL DEALERSHIP HOLDINGS LLC	\$941.43
6/2/26	8086791	BAXTER AUTO PARTS INC	\$7,617.52

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/2/26	8086792	THE PAPE GROUP	\$350.34
6/2/26	8086793	REECE CONSTRUCTION COMPANY	\$380.00
6/2/26	8086794	PROVIDENCE HEALTH & SERVICES WA	\$207,129.24
6/2/26	8086795	DLR GROUP INC	\$7,017.50
6/2/26	8086796	CLOUD COVER MEDIA INC	\$86.00
6/2/26	8086797	SNOHOMISH COUNTY	\$2,180.14
6/2/26	8086798	SUPERIEUR INC	\$119.00
6/2/26	8086799	JORDAN KELLY	\$1,500.00
6/2/26	8086800	ARROW INSULATION INC	\$1,061.00
6/2/26	8086801	BARRON HEATING & AIR CONDITIONING	\$325.00
6/4/26	8086802	ZIPLY FIBER NORTHWEST, LLC	\$10,343.17
6/4/26	8086803	MICHAEL JACKSON	\$473.41
6/4/26	8086804	SEAGEN INC	\$11,424.36
6/4/26	8086805	CORE & MAIN LP	\$22,747.93
6/4/26	8086806	IRON MOUNTAIN QUARRY LLC	\$1,041.60
6/4/26	8086807	GENUINE PARTS COMPANY	\$290.00
6/4/26	8086808	SIX ROBBLEES INC	\$918.88
6/4/26	8086809	SNOHOMISH COUNTY	\$10.00
6/4/26	8086810	WASHINGTON STATE	\$500.00
6/4/26	8086811	WESCO GROUP INC	\$57.66
6/4/26	8086812	BICKFORD MOTORS INC	\$4,961.53
6/4/26	8086813	COMMUNITY RESOURCES FOUNDATION	\$500.00
6/4/26	8086814	CUMMINS INC	\$5,454.28
6/4/26	8086815	THE HO SEIFFERT COMPANY	\$3,975.00
6/4/26	8086816	NV5 GEOSPATIAL INC	\$23,025.00
6/4/26	8086817	PUBLIC UTILITY DIST NO 1 OF	\$942.00
6/4/26	8086818	SNOHOMISH COUNTY SOCIETY OF	\$6,794.50
6/4/26	8086819	TWELVE THIRTY ONE INCORPORATED	\$429.71
6/4/26	8086820	WYNNE AND SONS INC	\$79.13
6/4/26	8086821	CITY OF EVERETT	\$101.62
6/4/26	8086822	ERGOGENESIS WORKPLACE SOLUTIONS LLC	\$3,850.38
6/4/26	8086823	COMCAST CORPORATION	\$1,148.16

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/26	8086824	NOVANTA CORPORATION	\$23,435.95
6/4/26	8086825	THE PAPE GROUP INC	\$10,520.13
6/4/26	8086826	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$945.00
6/4/26	8086827	KENDALL DEALERSHIP HOLDINGS LLC	\$356.97
6/4/26	8086828	THE PAPE GROUP	\$2,763.24
6/4/26	8086829	WATERPLACE HOTEL LLC	\$1,201.95
6/4/26	8086830	NORTHPOINT LEGAL PLLC	\$315.00
6/4/26	8086831	WHITEHORSE INDUSTRIAL LLC	\$10,364.50
6/4/26	8086832	NORTHWEST PUBLISHING INC	\$330.00
6/4/26	8086833	JUSTIN DONOGHUE	\$750.00
6/4/26	8086834	INSULATION CO LLC	\$1,579.00
6/4/26	8086835	NORTHWEST CRAWL SPACE SERVICES LLC	\$575.00
6/9/26	8086836	ALABASTER & PRAUS LLC	\$1,401.85
6/9/26	8086837	JOHN D GERMICK JR	\$774.47
6/9/26	8086838	BRAD ROCHON	\$1,318.50
6/9/26	8086839	DIGI-KEY CORP	\$448.86
6/9/26	8086840	CITY OF EDMONDS	\$925.52
6/9/26	8086841	IRON MOUNTAIN QUARRY LLC	\$785.70
6/9/26	8086842	KENT D BRUCE	\$1,617.80
6/9/26	8086843	MUKILTEO WATER & WASTEWATER DIST	\$266.45
6/9/26	8086844	GENUINE PARTS COMPANY	\$2,869.91
6/9/26	8086845	OLYMPIC VIEW WATER SEWER	\$129.49
6/9/26	8086846	ORIGAMI RISK LLC	\$45,333.75
6/9/26	8086847	REPUBLIC SERVICES INC	\$2,469.67
6/9/26	8086848	SILVER LAKE WATER & SEWER DISTRICT	\$131.47
6/9/26	8086849	SIX ROBBLEES INC	\$3,624.04
6/9/26	8086850	SKAGIT LAW GROUP PLLC	\$4,090.00
6/9/26	8086851	SNOHOMISH COUNTY	\$10.00
6/9/26	8086852	VERITIV OPERATING CO	\$8.24
6/9/26	8086853	WAGNER SMITH EQUIPMENT CO	\$4,740.68
6/9/26	8086854	BICKFORD MOTORS INC	\$2,316.22
6/9/26	8086855	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$239.98

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/9/26	8086856	SEVEN LAKES WATER ASSOC INC	\$83.00
6/9/26	8086857	PUBLIC UTILITY DIST NO 1 OF	\$4,112.62
6/9/26	8086858	STATE OF WASHINGTON STATE PATROL	\$1,805.20
6/9/26	8086859	CITY OF EVERETT	\$60.98
6/9/26	8086860	CITY OF EVERETT	\$753.30
6/9/26	8086861	ROOTS FORESTRY CONSULTING LLC	\$12,813.25
6/9/26	8086862	CROWN CASTLE INTERNATIONAL CORP	\$7,925.47
6/9/26	8086863	LOADMAN NW LLC	\$6,500.59
6/9/26	8086864	KPFF INC	\$452.50
6/9/26	8086865	PNG MEDIA LLC	\$708.64
6/9/26	8086866	OCCUPATIONAL HEALTH CENTERS OF WA P	\$720.00
6/9/26	8086867	JENNIFER DARLENE WENZEL	\$260.44
6/9/26	8086868	BHC CONSULTANTS LLC	\$11,925.75
6/9/26	8086869	DC GROUP INC	\$32,538.93
6/9/26	8086870	ALEXANDRIA REAL ESTATE EQUITIES INC	\$24,832.17
6/9/26	8086871	KENDALL DEALERSHIP HOLDINGS LLC	\$200.75
6/9/26	8086872	THE PAPE GROUP	\$94.65
6/9/26	8086873	REECE CONSTRUCTION COMPANY	\$380.54
6/9/26	8086874	ANGEL OF THE WINDS CASINO	\$53,172.00
6/9/26	8086875	FIVE9 INC	\$12.68
6/9/26	8086876	CINTAS CORPORATION NO 2	\$7,627.42
6/9/26	8086877	TANKNOLOGY INC	\$3,155.80
6/9/26	8086878	METER READINGS HOLDING I CORP	\$13,847.40
6/9/26	8086879	SANDPIPER SOLUTIONS LLC	\$894.57
6/9/26	8086880	AVI-SPL LLC	\$6,422.28
6/9/26	8086881	SUPERIEUR INC	\$658.00
6/9/26	8086882	LATITUDE HOLDING COMPANY LLC	\$3,204.00
6/9/26	8086883	BARRON HEATING & AIR CONDITIONING	\$2,875.00
6/9/26	8086884	MUKILTEO SCHOOL DISTRICT NO 6	\$1,000.00
6/9/26	8086885	CITY OF SNOHOMISH	\$823.65
6/9/26	8086886	FAST HOME SERVICES LLC	\$5,375.00
6/11/26	8086887	COMCAST	\$65,807.24

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/26	8086888	TULALIP TRIBES OF WASHINGTON	\$18,484.62
6/11/26	8086889	CITY OF LYNNWOOD	\$3,300.70
6/11/26	8086890	ANIXTER INC	\$5,034.02
6/11/26	8086891	AT&T CORP	\$69,140.46
6/11/26	8086892	BNSF RAILWAY COMPANY	\$3,900.00
6/11/26	8086893	DAVEY TREE SURGERY COMPANY	\$660,957.75
6/11/26	8086894	DELTA STAR INC	\$16,485.00
6/11/26	8086895	EVERETT COMMUNITY COLLEGE	\$2,147.50
6/11/26	8086896	CORE & MAIN LP	\$858.02
6/11/26	8086897	AVO MULTI AMP CORP	\$34,767.92
6/11/26	8086898	GENUINE PARTS COMPANY	\$1,349.39
6/11/26	8086899	ON HOLD CONCEPTS INC	\$255.96
6/11/26	8086900	PITNEY BOWES INC	\$353.34
6/11/26	8086901	CITY OF SEATTLE	\$20,450.00
6/11/26	8086902	SOUND PUBLISHING INC	\$58.80
6/11/26	8086903	STATE OF WASHINGTON	\$7,042.88
6/11/26	8086904	WASTE MANAGEMENT OF WASHINGTON INC	\$134.54
6/11/26	8086905	WESCO GROUP INC	\$299.97
6/11/26	8086906	JAMES SIDERIUS	\$475.00
6/11/26	8086907	CITY OF STANWOOD	\$716.58
6/11/26	8086908	WYNNE AND SONS INC	\$79.13
6/11/26	8086909	LAMAR TEXAS LTD PARTNERSHIP	\$3,507.68
6/11/26	8086910	SELECTIVE INSURANCE COMPANY OF AMER	\$2,967.00
6/11/26	8086911	REECE CONSTRUCTION COMPANY	\$3,514.25
6/11/26	8086912	WACO INDUSTRIAL COATINGS INC	\$2,232.19
6/11/26	8086913	ROGER BELL REAL ESTATE HOLDINGS	\$6,365.40
6/11/26	8086914	IRIS GROUP HOLDINGS LLC	\$160.00
6/11/26	8086915	OBERON WA LLC	\$16,098.27
6/11/26	8086916	CARDIO PARTNERS INC	\$1,758.38
6/11/26	8086917	GROW LIGHTS REBATE SOLUTIONS LLC	\$28,000.69
6/11/26	8086918	WHITEHORSE INDUSTRIAL LLC	\$10,364.50
6/11/26	8086919	ARDIS SANTWIRE	\$1,157.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/26	8086920	MARSH & MCLENNAN COMPANIES INC	\$100.00
6/11/26	8086921	BLUETRITON BRANDS INC	\$622.96
6/11/26	8086922	CITY OF MARYSVILLE	\$31,950.00
6/11/26	8086923	CITY OF SNOHOMISH	\$104.60
6/11/26	8086924	NORTHWEST CRAWL SPACE SERVICES LLC	\$1,244.00

Total: \$2,626,317.17

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/1/26	6064563	ASPLUNDH TREE EXPERT LLC	\$116,285.16
6/1/26	6064564	FASTENAL COMPANY	\$159.91
6/1/26	6064565	INTERCONTINENTAL EXCHANGE HOLDINGS	\$885.00
6/1/26	6064566	NELSON DISTRIBUTING INC	\$2,087.40
6/1/26	6064567	NORTH COAST ELECTRIC COMPANY	\$16,659.98
6/1/26	6064568	SCHWEITZER ENGINEERING LAB INC	\$267.71
6/1/26	6064569	SHI INTERNATIONAL CORP	\$3,087.86
6/1/26	6064570	SUBURBAN PROPANE LP	\$1,093.02
6/1/26	6064571	TACOMA SCREW PRODUCTS INC	\$75.13
6/1/26	6064572	TOPSOILS NORTHWEST INC	\$1,550.00
6/1/26	6064573	CHAMPION BOLT & SUPPLY INC	\$3,063.97
6/1/26	6064574	ENERGY NORTHWEST	\$60,695.00
6/1/26	6064575	TECHPOWER SOLUTIONS INC	\$3,454.16
6/1/26	6064576	TOTAL LANDSCAPE CORP	\$3,505.00
6/1/26	6064577	TRICO COMPANIES LLC	\$52,273.20
6/1/26	6064578	ALTEC INDUSTRIES INC	\$890.85
6/1/26	6064579	ANIXTER INC	\$31,591.21
6/1/26	6064580	SEATTLE NUT & BOLT LLC	\$861.62
6/1/26	6064581	NASH CONSULTING INC	\$31,754.96
6/1/26	6064582	MOTION & FLOW CONTROL PRODUCTS INC	\$1,610.34
6/1/26	6064583	BALLARD INDUSTRIAL INC	\$5,705.26
6/1/26	6064584	WILLDAN ENERGY SOLUTIONS INC	\$35,659.12
6/1/26	6064585	EIP COMMUNICATIONS I LLC	\$6,624.22
6/1/26	6064586	HM PACIFIC NORTHWEST INC	\$1,418.63
6/1/26	6064587	BORDER STATES INDUSTRIES INC	\$18,161.13
6/1/26	6064588	PURCELL TIRE & RUBBER COMPANY	\$587.57
6/1/26	6064589	UNIVERSAL PROTECTION SERVICE LP	\$152,208.40
6/1/26	6064590	WALTER E NELSON OF N WASHINGTON	\$942.75
6/1/26	6064591	TESSCO TECHNOLOGIES INC	\$106.56
6/1/26	6064592	REXEL USA INC	\$11,654.02
6/1/26	6064593	CURALINC LLC	\$3,678.00
6/1/26	6064594	MOBILIZZ USA INC	\$14,559.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/1/26	6064595	GRANITE CONSTRUCTION COMPANY	\$385.00
6/1/26	6064596	JONATHAN KUBAT	\$545.78
6/1/26	6064597	WILLIAM HAUGEN	\$433.09
6/1/26	6064598	AMY TONSGARD	\$58.02
6/1/26	6064599	JOHN HAARLOW	\$3,342.62
6/1/26	6064600	SIDNEY LOGAN	\$255.00
6/1/26	6064601	MICHAEL SORENSON	\$1,263.10
6/1/26	6064602	JOANNE JONES	\$151.29
6/1/26	6064603	BRADLEY CLARK	\$725.36
6/1/26	6064604	KYRA FARMER	\$927.00
6/1/26	6064605	ROBIN BERRY	\$63.80
6/1/26	6064606	JULIETA ALTAMIRANO-CROSBY	\$255.00
6/2/26	6064607	GLOBAL RENTAL COMPANY INC	\$10,488.00
6/2/26	6064608	HOWARD INDUSTRIES INC	\$37,667.13
6/2/26	6064609	NORTH COAST ELECTRIC COMPANY	\$25.20
6/2/26	6064610	PETROCARD INC	\$92,117.84
6/2/26	6064611	PUGET SOUND ENERGY INC	\$18.12
6/2/26	6064612	SCADA AND CONTROLS ENGINEERING INC	\$38,725.00
6/2/26	6064613	STELLAR INDUSTRIAL SUPPLY INC	\$1,296.91
6/2/26	6064614	TOPSOILS NORTHWEST INC	\$310.00
6/2/26	6064615	KUKER-RANKEN INC	\$7,363.29
6/2/26	6064616	LENZ ENTERPRISES INC	\$109.48
6/2/26	6064617	LOUIS F MATHESON CONSTRUCTION INC	\$201.50
6/2/26	6064618	SENSUS USA INC	\$30,741.23
6/2/26	6064619	STOEL RIVES LLP	\$24,266.00
6/2/26	6064620	WALTER E NELSON CO OF WESTERN WA	\$208.26
6/2/26	6064621	ANIXTER INC	\$169,240.97
6/2/26	6064622	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00
6/2/26	6064623	CENVEO WORLDWIDE LIMITED	\$5,887.12
6/2/26	6064624	HARMSEN LLC	\$501.25
6/2/26	6064625	INFOSOL INC	\$600.00
6/2/26	6064626	HARNISH GROUP INC	\$215.80

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/2/26	6064627	PURCELL TIRE & RUBBER COMPANY	\$1,851.15
6/2/26	6064628	ANATEK LABS INC	\$375.00
6/2/26	6064629	RODDAN INDUSTRIAL LLC	\$21,955.11
6/2/26	6064630	TOYOTA MATERIAL HANDLING NW INC	\$1,747.88
6/2/26	6064631	REXEL USA INC	\$422.32
6/2/26	6064632	EUROFINS ENVR TESTING AMERICA HOLDI	\$104.00
6/2/26	6064633	XYLEM I LLC	\$12,162.50
6/2/26	6064634	CATALYST POWERTRAIN LLC	\$6,342.20
6/2/26	6064635	RELIANCE US HOLDINGS II LLC	\$5,375.00
6/2/26	6064636	TANYA OLSON	\$1,122.48
6/2/26	6064637	JENNIFER RICH	\$392.21
6/2/26	6064638	ALLISON MORRISON	\$255.00
6/2/26	6064639	KYLE FITZHUGH	\$446.00
6/2/26	6064640	TRAVIS WITTERS	\$446.00
6/2/26	6064641	DARREN POWNALL	\$222.47
6/3/26	6064642	CENTRAL WELDING SUPPLY CO INC	\$662.07
6/3/26	6064643	ROMAINE ELECTRIC CORP	\$1,125.13
6/3/26	6064644	TOPSOILS NORTHWEST INC	\$465.00
6/3/26	6064645	GORDON TRUCK CENTERS INC	\$1,990.25
6/3/26	6064646	WW GRAINGER INC	\$2,051.35
6/3/26	6064647	THE COMPLETE LINE LLC	\$126.39
6/3/26	6064648	LOUIS F MATHESON CONSTRUCTION INC	\$604.51
6/3/26	6064649	SOUND SAFETY PRODUCTS CO INC	\$2,254.49
6/3/26	6064650	GRAYBAR ELECTRIC CO INC	\$961.08
6/3/26	6064651	ALTEC INDUSTRIES INC	\$657.50
6/3/26	6064652	ANIXTER INC	\$5,530.17
6/3/26	6064653	MOTION & FLOW CONTROL PRODUCTS INC	\$949.07
6/3/26	6064654	JTI COMMERCIAL SERVICES LLC	\$1,040.53
6/3/26	6064655	BALLARD INDUSTRIAL INC	\$12,626.35
6/3/26	6064656	PACIFIC OFFICE AUTOMATION INC	\$2,591.39
6/3/26	6064657	TARREN ACKERMANN	\$723.24
6/3/26	6064658	TRC ENGINEERS INC	\$89,200.34

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/3/26	6064659	JENSEN ENTERPRISES INC	\$4,098.17
6/3/26	6064660	GUARD PEST CONTROL	\$2,335.05
6/3/26	6064661	XYLEM I LLC	\$31,440.00
6/3/26	6064662	GREEN BUILT NORTHWEST LLC	\$1,825.00
6/3/26	6064663	HOME COMFORT ALLIANCE LLC	\$5,750.00
6/3/26	6064664	JASON ZYSKOWSKI	\$181.30
6/3/26	6064665	NICHOLAS BELISLE	\$31.90
6/3/26	6064666	MIGUEL MENA ENCARNACION	\$571.37
6/3/26	6064667	MORGAN STOLTZNER	\$391.63
6/3/26	6064668	JOHN HOFFMAN	\$581.14
6/3/26	6064669	STEPHEN FULLUM	\$1,351.92
6/3/26	6064670	JEFFREY BISHOP	\$2,876.48
6/4/26	6064671	ASPLUNDH TREE EXPERT LLC	\$63,350.02
6/4/26	6064672	HOWARD INDUSTRIES INC	\$197,446.34
6/4/26	6064673	NORTH COAST ELECTRIC COMPANY	\$1,219.48
6/4/26	6064674	ROMAINE ELECTRIC CORP	\$2,883.54
6/4/26	6064675	TOPSOILS NORTHWEST INC	\$465.00
6/4/26	6064676	UNITED PARCEL SERVICE	\$219.55
6/4/26	6064677	WW GRAINGER INC	\$604.32
6/4/26	6064678	DESIGNER DECAL INC	\$2,561.77
6/4/26	6064679	LI IMMIGRATION LAW PLLC	\$135.00
6/4/26	6064680	BEN-KO-MATIC CO	\$18,703.17
6/4/26	6064681	DAVID JAMES PERKINS	\$2,720.00
6/4/26	6064682	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,950.00
6/4/26	6064683	SENSUS USA INC	\$61,482.46
6/4/26	6064684	SOUND SAFETY PRODUCTS CO INC	\$1,326.71
6/4/26	6064685	TYNDALE ENTERPRISES INC	\$4,047.55
6/4/26	6064686	ALTEC INDUSTRIES INC	\$2,290.14
6/4/26	6064687	ANIXTER INC	\$7,627.94
6/4/26	6064688	QCERA INC	\$2,824.00
6/4/26	6064689	NEWCO INC	\$4,246.31
6/4/26	6064690	ADP INC	\$12,007.16

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/26	6064691	GLASS FIX LLC	\$901.18
6/4/26	6064692	ONAPSIS INC	\$144,917.95
6/4/26	6064693	RODDAN INDUSTRIAL LLC	\$13,834.10
6/4/26	6064694	AA REMODELING LLC	\$200.00
6/4/26	6064695	SOUND CRAWLS LLC	\$1,193.00
6/4/26	6064696	ROBERT MCMANIS	\$64.70
6/4/26	6064697	PHILIP WOLFF	\$175.00
6/4/26	6064698	CHAD WOLFORD	\$185.00
6/4/26	6064699	KEVIN LAVERING	\$1,419.54
6/4/26	6064700	GIUSEPPE FINA	\$642.83
6/4/26	6064701	JOSIE ANDERSON	\$95.70
6/4/26	6064702	MITCHEL VAN WEGEN	\$246.50
6/4/26	6064703	MAURICE GALEEV	\$33.35
6/4/26	6064704	GARRISON MARR	\$1,222.68
6/4/26	6064705	KATIE HIGGINS	\$11.60
6/4/26	6064706	JEFFREY FEINBERG	\$271.80
6/4/26	6064707	SARA DI VITTORIO	\$127.78
6/4/26	6064708	AMY DEAVER	\$67.60
6/4/26	6064709	ROBIN BERRY	\$674.28
6/4/26	6064710	BRETT PARKS	\$78.30
6/4/26	6064711	MATTHEW OTTEN	\$52.20
6/4/26	6064712	KATHERINE PETERSON	\$1,631.00
6/5/26	6064713	CENTRAL WELDING SUPPLY CO INC	\$188.75
6/5/26	6064714	HOWARD INDUSTRIES INC	\$333,432.21
6/5/26	6064715	OLDCASTLE INFRASTRUCTURE INC	\$44,291.90
6/5/26	6064716	NORTHWEST CASCADE INC	\$334.00
6/5/26	6064717	RICOH USA INC	\$1,256.30
6/5/26	6064718	LOUIS F MATHESON CONSTRUCTION INC	\$668.10
6/5/26	6064719	ANIXTER INC	\$45,831.68
6/5/26	6064720	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
6/5/26	6064721	WORKLOGIX MANAGEMENT INC	\$500.00
6/5/26	6064722	ARETE LAW GROUP PLLC	\$2,041.83

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/5/26	6064723	HOME COMFORT ALLIANCE LLC	\$5,550.00
6/5/26	6064724	RELIANCE US HOLDINGS II LLC	\$2,175.00
6/5/26	6064725	JONI WILBURN	\$192.85
6/5/26	6064726	PHILIP WOLFF	\$30.59
6/5/26	6064727	KRYSTAL EWING	\$165.30
6/5/26	6064728	HAIXIAO REN	\$2,632.94
6/5/26	6064729	JAMIE CONTRERAS	\$27.55
6/5/26	6064730	TESSA MORENO	\$23.20
6/5/26	6064731	ERIN ABER	\$69.60
6/5/26	6064732	GENIE BROVOLD	\$36.25
6/5/26	6064733	SHAY CAMPBELL	\$788.06
6/5/26	6064734	SARA AMUNDSON	\$46.40
6/5/26	6064735	JORDAN HAWTHORNE	\$546.00
6/5/26	6064736	JASON COHN	\$336.40
6/5/26	6064737	JAMES SALLUP	\$43.50
6/5/26	6064738	NAOMI PULLEN	\$11.60
6/5/26	6064739	CHRISTOPHER OLSON	\$11.60
6/5/26	6064740	ROBIN BERRY	\$37.70
6/5/26	6064741	EMILY KUBIAK	\$264.67
6/5/26	6064742	KAYLA JUDD	\$11.60
6/8/26	6064743	DAVID EVANS & ASSOCIATES INC	\$92,622.29
6/8/26	6064744	DEXSIL CORP	\$256.95
6/8/26	6064745	GLOBAL RENTAL COMPANY INC	\$10,488.00
6/8/26	6064746	HOWARD INDUSTRIES INC	\$250,663.21
6/8/26	6064747	INTERWEST CONSTRUCTION INC	\$202,139.42
6/8/26	6064748	PETROCARD INC	\$6,204.66
6/8/26	6064749	ROMAINE ELECTRIC CORP	\$1,857.90
6/8/26	6064750	RWC INTERNATIONAL LTD	\$2,266.77
6/8/26	6064751	SHI INTERNATIONAL CORP	\$6,141.76
6/8/26	6064752	SUBURBAN PROPANE LP	\$785.62
6/8/26	6064753	TOPSOILS NORTHWEST INC	\$1,256.29
6/8/26	6064754	WEST COAST PAPER CO	\$3,214.36

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/8/26	6064755	BENEFITFOCUS COM INC	\$8,261.93
6/8/26	6064756	CUZ CONCRETE PRODUCTS INC	\$12,540.83
6/8/26	6064757	GENERAL PACIFIC INC	\$26,546.24
6/8/26	6064758	HERRERA ENVIRONMENTAL CONSULTANTS I	\$26,594.91
6/8/26	6064759	LENZ ENTERPRISES INC	\$769.56
6/8/26	6064760	LONE MOUNTAIN COMMUNICATIONS LLC	\$15,924.20
6/8/26	6064761	NORTHWEST TOWER ENGINEERING PLLC	\$10,125.00
6/8/26	6064762	ROGER R OLSEN	\$3,519.06
6/8/26	6064763	LOUIS F MATHESON CONSTRUCTION INC	\$5,341.43
6/8/26	6064764	ROHLINGER ENTERPRISES INC	\$18,239.60
6/8/26	6064765	SWC ENTERPRISES LLC	\$130.72
6/8/26	6064766	STATE OF WASHINGTON	\$1,756.03
6/8/26	6064767	WALTER E NELSON CO OF WESTERN WA	\$5,729.74
6/8/26	6064768	WESTERN ELECTRICITY COORDINATING CO	\$517.22
6/8/26	6064769	ANIXTER INC	\$31,989.65
6/8/26	6064770	SEATTLE NUT & BOLT LLC	\$235.23
6/8/26	6064771	CASCADE COLLISION CENTER INC	\$6,143.65
6/8/26	6064772	MOTION & FLOW CONTROL PRODUCTS INC	\$189.95
6/8/26	6064773	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,100.00
6/8/26	6064774	MCWANE INC	\$367,074.39
6/8/26	6064775	ANDREW JORDAN HARPER	\$1,816.10
6/8/26	6064776	ARCHECOLOGY LLC	\$382.50
6/8/26	6064777	BORDER STATES INDUSTRIES INC	\$51,896.97
6/8/26	6064778	PURCELL TIRE & RUBBER COMPANY	\$10,914.56
6/8/26	6064779	ALEXANDRA LEGARE	\$2,340.70
6/8/26	6064780	DRY BOX INC	\$296.74
6/8/26	6064781	PYE-BARKER FIRE & SAFETY LLC	\$1,089.17
6/8/26	6064782	BAKER TILLY ADVISORY GROUP PARENT L	\$7,350.00
6/8/26	6064783	ON-SITE ENVIRONMENTAL INC	\$273.00
6/8/26	6064784	CHRISTINA BRUECKNER	\$25.38
6/8/26	6064785	SIRENA FOTHERGILL	\$94.94
6/8/26	6064786	ADAM LEWIS	\$714.88

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/8/26	6064787	DAVID KRUEGER	\$367.48
6/8/26	6064788	XENYA WHITE	\$36.25
6/9/26	6064789	DAVID EVANS & ASSOCIATES INC	\$60,796.00
6/9/26	6064790	DOBLE ENGINEERING CO	\$35,409.78
6/9/26	6064791	HOWARD INDUSTRIES INC	\$163,449.88
6/9/26	6064792	INTEGRA CLEAR CO	\$3,709.97
6/9/26	6064793	PUGET SOUND ENERGY INC	\$7,123.85
6/9/26	6064794	SHI INTERNATIONAL CORP	\$31,388.26
6/9/26	6064795	STELLAR INDUSTRIAL SUPPLY INC	\$5,312.32
6/9/26	6064796	TOPSOILS NORTHWEST INC	\$620.00
6/9/26	6064797	GORDON TRUCK CENTERS INC	\$573.41
6/9/26	6064798	WEST COAST PAPER CO	\$1,197.54
6/9/26	6064799	COLEHOUR & COHEN INC	\$4,026.53
6/9/26	6064800	DUNLAP INDUSTRIAL HARDWARE INC	\$486.97
6/9/26	6064801	GENERAL PACIFIC INC	\$9,442.18
6/9/26	6064802	HOGLUNDS TOP SHOP INC	\$1,829.82
6/9/26	6064803	LONGS LANDSCAPE LLC	\$2,355.11
6/9/26	6064804	OAK HARBOR FREIGHT LINES INC	\$1,665.09
6/9/26	6064805	ROGER R OLSEN	\$3,113.84
6/9/26	6064806	PACO VENTURES LLC	\$845.14
6/9/26	6064807	LOUIS F MATHESON CONSTRUCTION INC	\$2,711.91
6/9/26	6064808	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$196.77
6/9/26	6064809	SOUND SAFETY PRODUCTS CO INC	\$787.63
6/9/26	6064810	TACOMA HYDRAULICS INC	\$2,184.88
6/9/26	6064811	WESTON SERVICES INC	\$22,056.20
6/9/26	6064812	GRAYBAR ELECTRIC CO INC	\$1,833.16
6/9/26	6064813	ALTEC INDUSTRIES INC	\$381.51
6/9/26	6064814	ANIXTER INC	\$117,031.13
6/9/26	6064815	CARAHSOFT TECHNOLOGY CORP	\$10,964.28
6/9/26	6064816	API GROUP LIFE SAFETY USA LLC	\$3,143.91
6/9/26	6064817	ANDREW JORDAN HARPER	\$538.80
6/9/26	6064818	WELLNESS BY WISHLIST INC	\$163.17

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/9/26	6064819	GMES LLC	\$494.00
6/9/26	6064820	PACE ENGINEERS INC	\$12,963.75
6/9/26	6064821	JAMIE KISS	\$1,920.90
6/9/26	6064822	QUALUS LLC	\$71,781.50
6/9/26	6064823	STANDARD INSURANCE COMPANY	\$36,604.40
6/9/26	6064824	CAELY RENEWABLES US LLC	\$106,250.00
6/9/26	6064825	ON-SITE ENVIRONMENTAL INC	\$180.00
6/9/26	6064826	BADGEPASS LLC	\$1,424.30
6/9/26	6064827	COZY HEATING INC	\$2,875.00
6/9/26	6064828	GRANITE CONSTRUCTION COMPANY	\$3,257.44
6/9/26	6064829	AA REMODELING LLC	\$625.00
6/10/26	6064830	CDW LLC	\$1,171.19
6/10/26	6064831	CENTRAL WELDING SUPPLY CO INC	\$216.28
6/10/26	6064832	DAVID EVANS & ASSOCIATES INC	\$5,225.00
6/10/26	6064833	HOWARD INDUSTRIES INC	\$61,345.08
6/10/26	6064834	NORTH COAST ELECTRIC COMPANY	\$23,847.94
6/10/26	6064835	ROMAINE ELECTRIC CORP	\$1,157.40
6/10/26	6064836	RWC INTERNATIONAL LTD	\$206.03
6/10/26	6064837	S&C ELECTRIC COMPANY	\$29,431.22
6/10/26	6064838	SHI INTERNATIONAL CORP	\$13,489.80
6/10/26	6064839	TOPSOILS NORTHWEST INC	\$636.02
6/10/26	6064840	WW GRAINGER INC	\$303.99
6/10/26	6064841	CELLCO PARTNERSHIP	\$1,710.56
6/10/26	6064842	THE COMPLETE LINE LLC	\$108.80
6/10/26	6064843	GENERAL PACIFIC INC	\$195,454.51
6/10/26	6064844	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$174.18
6/10/26	6064845	SOUND SAFETY PRODUCTS CO INC	\$1,568.76
6/10/26	6064846	TRIANGLE ASSOCIATES INC	\$10,797.66
6/10/26	6064847	TRICO COMPANIES LLC	\$13,848.08
6/10/26	6064848	WALTER E NELSON CO OF WESTERN WA	\$8,239.16
6/10/26	6064849	GRAYBAR ELECTRIC CO INC	\$553.20
6/10/26	6064850	ALTEC INDUSTRIES INC	\$2,086.40

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/10/26	6064851	YSI INCORPORATED	\$35,805.97
6/10/26	6064852	ICONIX WATERWORKS INC	\$4,494.18
6/10/26	6064853	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,625.00
6/10/26	6064854	NEWSDATA LLC	\$19,672.10
6/10/26	6064855	WILLDAN ENERGY SOLUTIONS INC	\$15,795.06
6/10/26	6064856	CONSOR NORTH AMERICA INC	\$631.00
6/10/26	6064857	ADCOMM ENGINEERING LLC	\$8,352.40
6/10/26	6064858	TRC ENGINEERS INC	\$60,857.30
6/10/26	6064859	LOOMIS ARMORED US LLC	\$4,549.35
6/10/26	6064860	EUROFINS ENVR TESTING AMERICA HOLDI	\$252.00
6/10/26	6064861	ON-SITE ENVIRONMENTAL INC	\$13,367.00
6/10/26	6064862	SHOCKEY PLANNING GROUP INC	\$795.00
6/10/26	6064863	JASON ZYSKOWSKI	\$293.12
6/10/26	6064864	GARRISON MARR	\$742.00
6/10/26	6064865	LISA PORTER	\$69.60
6/10/26	6064866	CINDY BERGESEN	\$23.20
6/10/26	6064867	MATTHEW HOFFMAN	\$43.50
6/10/26	6064868	KYLE FITZHUGH	\$179.00
6/10/26	6064869	SHAWN WIGGINS	\$23.20
6/10/26	6064870	KIMBERLY JOHNSTON	\$506.80
6/10/26	6064871	CRISTINA MOORE	\$88.49
6/10/26	6064872	JENNIFER HARRINGTON	\$243.22
6/10/26	6064873	BRANDON MCALLISTER	\$70.00
6/10/26	6064874	JENNA PETH	\$362.65
6/10/26	6064875	AMY CARSTENS	\$34.80
6/11/26	6064876	ALASKAN COPPER & BRASS CO	\$7,573.21
6/11/26	6064877	ASPLUNDH TREE EXPERT LLC	\$59,117.05
6/11/26	6064878	HOWARD INDUSTRIES INC	\$49,407.74
6/11/26	6064879	NW ENERGY EFFICIENCY ALLIANCE INC	\$58,142.13
6/11/26	6064880	SAP AMERICA INC	\$164,850.00
6/11/26	6064881	GORDON TRUCK CENTERS INC	\$453.87
6/11/26	6064882	COLEHOUR & COHEN INC	\$78,281.03

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/26	6064883	DESIGNER DECAL INC	\$2,312.85
6/11/26	6064884	ECOLIGHTS NORTHWEST LLC	\$1,113.60
6/11/26	6064885	HD FOWLER COMPANY INC	\$426.71
6/11/26	6064886	HOGLUNDS TOP SHOP INC	\$1,829.82
6/11/26	6064887	NORTHWEST CASCADE INC	\$221.13
6/11/26	6064888	NORTHWEST TOWER ENGINEERING PLLC	\$1,000.00
6/11/26	6064889	RICOH USA INC	\$4,946.04
6/11/26	6064890	SOUND SAFETY PRODUCTS CO INC	\$2,615.52
6/11/26	6064891	TOTAL LANDSCAPE CORP	\$29,808.28
6/11/26	6064892	TYNDALE ENTERPRISES INC	\$3,233.17
6/11/26	6064893	ZIPPER GEO ASSOCIATES LLC	\$19,378.78
6/11/26	6064894	CG ENGINEERING PLLC	\$502.50
6/11/26	6064895	REXEL USA INC	\$831.72
6/11/26	6064896	BALLARD INDUSTRIAL INC	\$15,284.07
6/11/26	6064897	BIRCH EQUIPMENT CO INC	\$27,190.79
6/11/26	6064898	HARNISH GROUP INC	\$9,267.68
6/11/26	6064899	CUSTOM TRUCK ONE SOURCE INC	\$7,091.86
6/11/26	6064900	ON-SITE ENVIRONMENTAL INC	\$500.00
6/11/26	6064901	GAS GENERATION SOLUTIONS INC	\$15,463.00
6/11/26	6064902	COHEN VENTURES INC	\$47,757.99
6/12/26	6064903	HOWARD INDUSTRIES INC	\$71,514.13
6/12/26	6064904	PETROCARD INC	\$30,703.16
6/12/26	6064905	RWC INTERNATIONAL LTD	\$1,993.49
6/12/26	6064906	CELLCO PARTNERSHIP	\$61,796.64
6/12/26	6064907	PACO VENTURES LLC	\$42,531.30
6/12/26	6064908	DAVID JAMES PERKINS	\$300.00
6/12/26	6064909	RUBATINO REFUSE REMOVAL LLC	\$8,202.91
6/12/26	6064910	T-MOBILE USA INC	\$201.10
6/12/26	6064911	JR MERIT INC	\$4,863.20
6/12/26	6064912	REACH SPORTS MARKETING GROUP INC	\$356.08
6/12/26	6064913	WSP USA INC	\$3,509.75
6/12/26	6064914	BLACK FOREST INSULATION LLC	\$1,335.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/12/26	6064915	SOUND CRAWLS LLC	\$2,530.00
6/12/26	6064916	KRISTI STERLING	\$815.11
6/12/26	6064917	JENNIFER HARRINGTON	\$121.80
6/12/26	6064918	JENNA PETH	\$317.51
Total:			\$5,552,938.06

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/26	7003962	ICMA-RC	\$392,978.47
6/4/26	7003963	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$15,700.41
6/4/26	7003964	ICMA-RC	\$911,253.03
6/5/26	7003965	US BANK NA	\$3,186,170.12
6/9/26	7003966	ICMA-RC	\$139,950.00
6/11/26	7003967	CHICAGO TITLE COMPANY	\$50,000.00
6/11/26	7003968	CRAWFORD & COMPANY	\$2,185.73
Total:			\$4,698,237.76

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
6/3/26	5300001574	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,512,045.18
6/5/26	845699 - 845710	PUD EMPLOYEES - WARRANTS	\$25,096.29

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
6/1/26	5300001561	US BANK NATIONAL ASSN	\$119,892.25
6/1/26	5300001562	US BANK NATIONAL ASSN	\$1,967,125.00
6/1/26	5300001563	US BANK NATIONAL ASSN	\$1,446,950.00
6/1/26	5300001564	US BANK NATIONAL ASSN	\$7,046,450.00
6/1/26	5300001565	US BANK NATIONAL ASSN	\$2,757,125.00
6/1/26	5300001566	US BANK NATIONAL ASSN	\$242,175.00
6/1/26	5300001567	US BANK NATIONAL ASSN	\$827,025.00
6/1/26	5300001568	US BANK NATIONAL ASSN	\$94,000.00
6/1/26	5300001569	US BANK NATIONAL ASSN	\$438,500.00
6/1/26	5300001570	WELLNESS BY WISHLIST INC	\$7,522.43
6/1/26	5300001571	LIBERTY MUTUAL GROUP DBA	\$70,075.80
6/1/26	5300001572	ELAVON INC DBA MERCHANT S	\$1,362.99
6/1/26	5300001573	US POSTAL SVC	\$110,000.00
6/5/26	5300001575	WELLNESS BY WISHLIST INC	\$12,717.78
6/4/26	5300001576	ADP INC	\$1,414,385.51
6/5/26	5300001577	WELLNESS BY WISHLIST INC	\$48,992.57
6/8/26	5300001578	WELLNESS BY WISHLIST INC	\$21.42
6/5/26	5300001579	LIBERTY MUTUAL GROUP DBA	\$229.82
6/12/26	5300001580	WELLNESS BY WISHLIST INC	\$16,680.01
6/11/26	5300001581	STATE OF WA DEPT OF RETIR	\$1,709,706.47
6/12/26	5300001582	LIBERTY MUTUAL GROUP DBA	\$54,011.42

Total: \$18,384,948.47



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 4

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments



Energizing Life In Our Communities

Grant Extension for Bus Charging Project With Everett Transit

Suzy Oversvee, Program Manager IV – Strategic Accounts

June 23, 2026

Previous presentation on November 18, 2025

Purpose of Today's Presentation

- Inform the Board of a request to approve a resolution *later today* to extend the Department of Commerce grant agreement to accommodate a six-month period of post-construction data collection and monitoring.
- The agreement is set to expire on June 30, 2026.

Project Background

- **Award:** \$728,780 Commerce, \$72,878 Match.
- **Project Objectives:**
 - Partner with Everett to install an en-route electric bus charger to expand capabilities of Everett Transit's electric fleet.
 - Understand load management opportunities with transit electrification.
 - Reduce diesel emissions for environmental and community health, particularly for disadvantaged communities.
- **Previous Grant Amendment:**
 - Updated Scope of Work to reflect change in location and technology.
 - Extended timeline to accommodate new construction schedule.

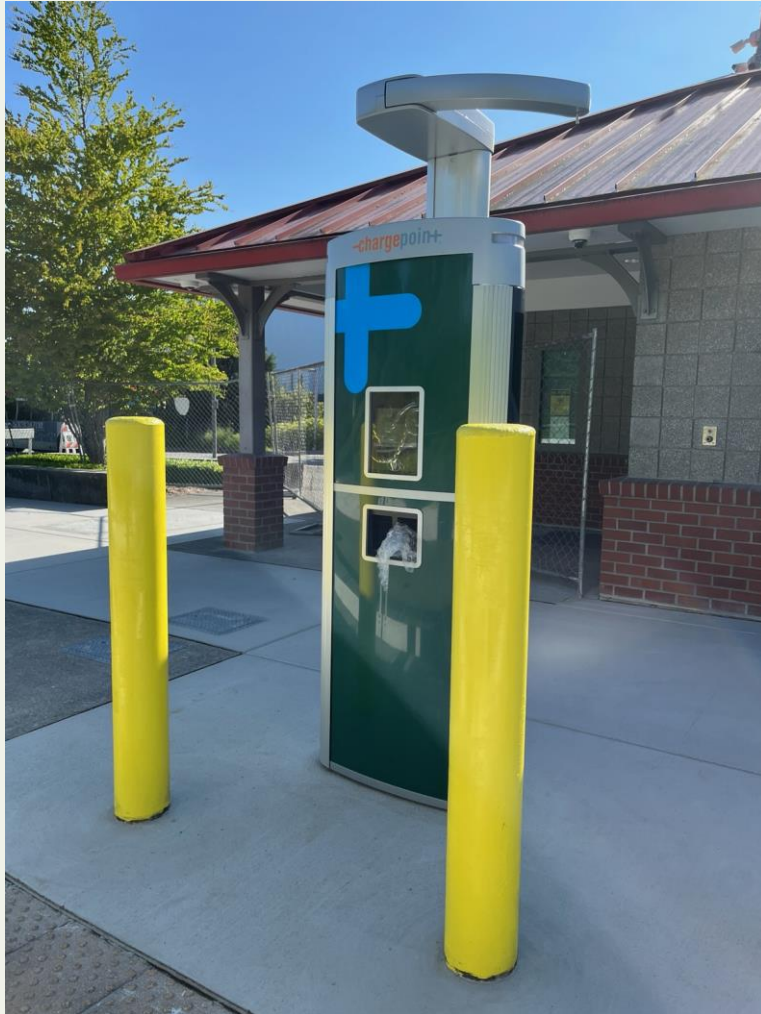


Photo credit: seattletransitblog.com

Project Status



Extension Request



- Project team experienced turnover after last extension approved.
- Construction completed, but slightly delayed.
- Commerce requested an extension for the final data analytics milestone.

Next Steps



Photo credit: Chargepoint.com

- 1) Later today, Board consideration of a resolution to extend the Commerce grant agreement to January 31, 2027.
- 2) Project team will monitor the project and compile a final report to Commerce.
- 3) Project tour is in the works.



Connect Up Program

Commission Quarterly Update

June 23, 2026

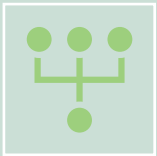
Tim Epp, Program Director, Connect Up

Last Update: March 17, 2026

Connect Up Program Quarterly Update



Purpose of Presentation: Progress update of the Connect Up Program



Expectation of the Board: Informational Only

Topics

Overall Program Status

Meter Deployment Status

Q&A

Overall Program Status

Cost Status/Projection: Under budget

- Projected = \$95M (\$83.2M spent through 5/31/2026)
- Original Budget = \$93.2M

Water Meter Deployment Complete

Planned AMI Network Complete

- Network Coverage Mitigation Activities

Top Risks/Issues

- Staffing
- Repair Costs

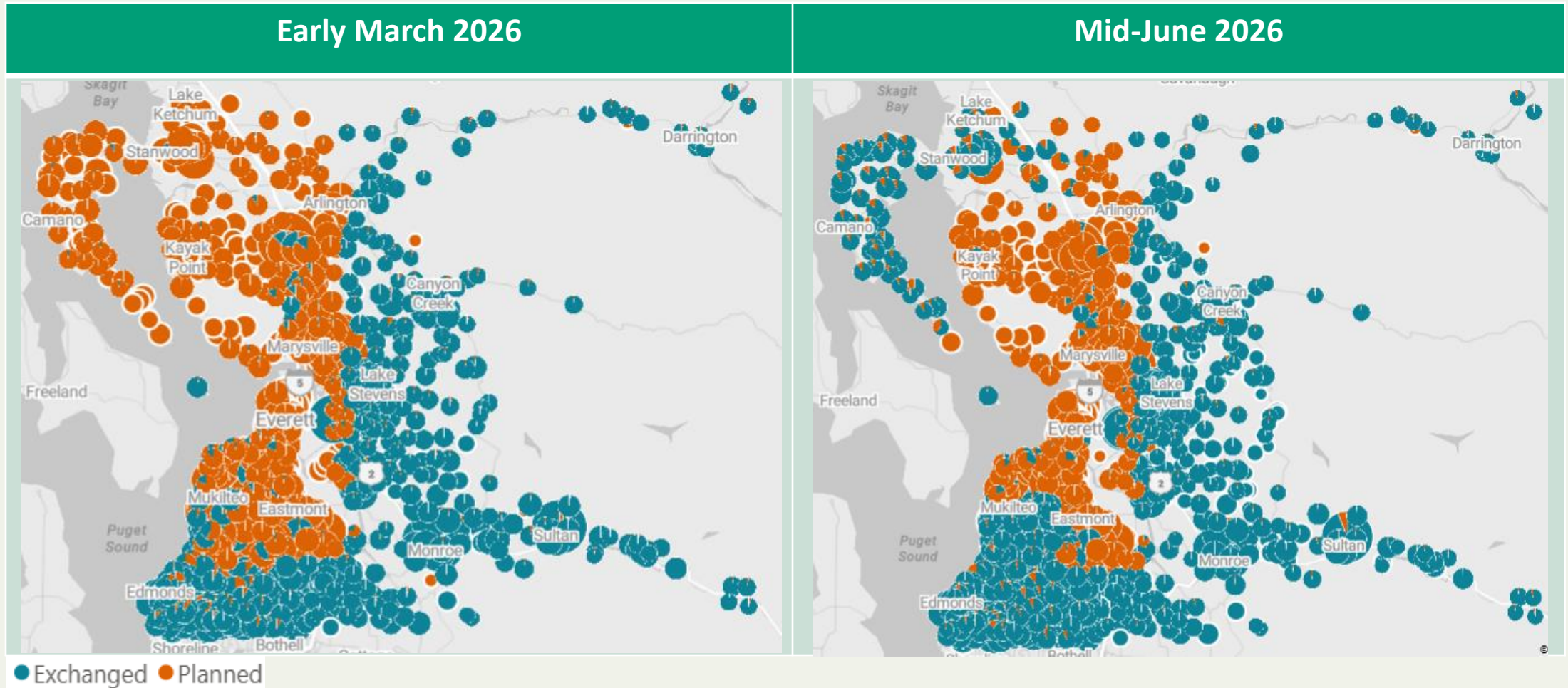
Meter Deployment Status

Electric = 268k installed (~67% of total)

- Rate = 3,000 per week (Target = 4,000 per week)
- Deployment focus area: Stanwood, Warm Beach, Tulalip
- Anticipate 90% complete by end of 2026
- Complete by 2Q 2027
- Program closure activities expected in 1H 2027

- Opt Out rate = 0.25% (0.5% planned)

Meter Deployment Status



Questions?





Bosworth Parcel Surplus and Sale

Maureen Barnes, Manager Real Estate Services

June 23, 2026

Bosworth Parcel Surplus and Sale

- The purpose of this presentation is to:
 - Inform the Board of an upcoming request to declare surplus a 9.29-acre portion of parcel number 30062500300500, located at 18306 62nd St NE, Snohomish.
 - Answer any questions regarding the transaction.
- This action will be brought to Commission for a public hearing and vote by resolution at the July 7, 2026, Commission meeting.

Property - Background



In 2025, the Water Utility was contacted by Bosworth North, LLC regarding a partial acquisition of 9+/- acres which is needed to complete their proposed 203-lot development.



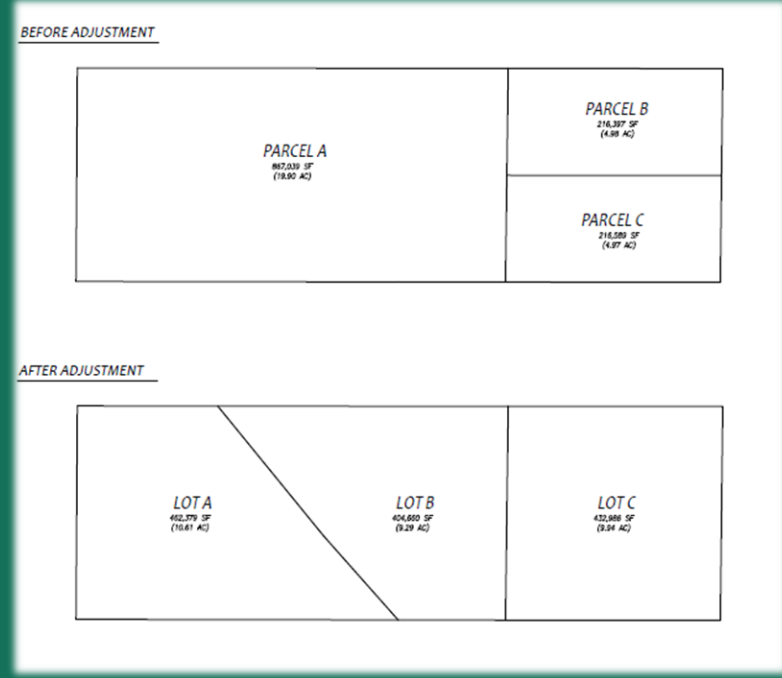
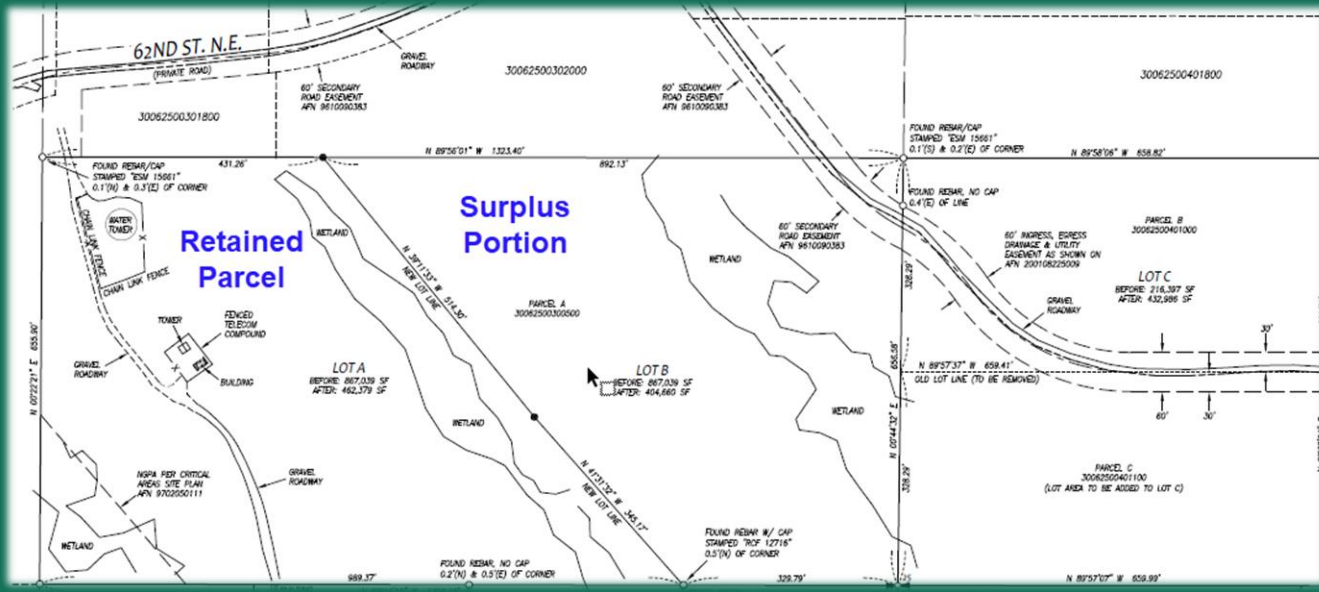
The entire parcel which consists of approximately 20-acres, was acquired in 1996 by the Water Utility.



Currently a water tank and cell tower are in the NW corner of the property.



The 9+ acres will include a portion of road as well as drainage and utility easements for the proposed development.



Sale Agreement

A non-binding Letter of Intent (LOI) was executed in 2025.

This LOI discusses the terms of the agreement which include:

- All due diligence to be conducted and paid for by Bosworth North LLC.
- The property value of the portion of property is \$230,000.
- Bosworth North will construct a reasonable amount of perimeter fencing to be determined by the Water Utility.
- As well as pave the existing access to and around the tank.

Next Steps

This transaction is supported by the Water Utility, and other staff/departments.



Staff will return on July 7, 2026, to hold a Public Hearing to declare this portion of property surplus to the current and future needs of the utility.



Also, to approve sale and allow staff enter into a Purchase and Sale Agreement (PSA).



SNOPUD 2025 RELIABILITY

Soren Wellman – Engineer III

June 23, 2026

Last Presented September 9, 2025



Reliability Index Definitions

System Average Interruption Duration Index (SAIDI):

- This index measures the total duration of interruption for the average customer during the year. Our SAIDI is measured in minutes. SAIDI is calculated for our entire system, individual substations and individual circuits in all of our substations.

Customer Average Interruption Duration Index (CAIDI):

- This index represents the average time required to restore service to customers during an outage. CAIDI is also measured in minutes. CAIDI is calculated for the entire system, individual substations and circuits.

System Average Interruption Frequency Index (SAIFI):

- This index indicates how often the average customer experiences a sustained outage. SAIFI is measured in number of outages. SAIFI is calculated for the entire system, individual substations and circuits.

Traditional Metric Definitions

Planned Outage:

- Planned outages are outages that are communicated to customers ahead of time to allow either system maintenance or new construction to be performed with surrounding infrastructure deenergized.

Major Event Day (MED):

- A Major Event Day is used to define a 24-hour period during which SAIDI exceeds a rolling threshold, separating these statistics from those for typical day-to-day operations. This will prevent exceptional days from skewing statistics, allowing reliability analysis to be based on typical days.

Traditional Reliability Metrics:

- Traditional Metrics follow the Institute of Electrical and Electronics Engineers (IEEE) standard for defining Major Event Days and remove MEDs and Planned Outages from our yearly reliability reporting for SAIDI, SAIFI, and CAIDI. These metrics have traditionally been presented to the Commission and allow the PUD to measure our reliability performance against neighboring utilities.

Blue Sky Metric Definitions

Blue Sky Day (BSD):

- Blue Sky Days are 24-hour periods during which the PUD experienced fewer than ten tree-related outage events.

Grey Sky Day (GSD):

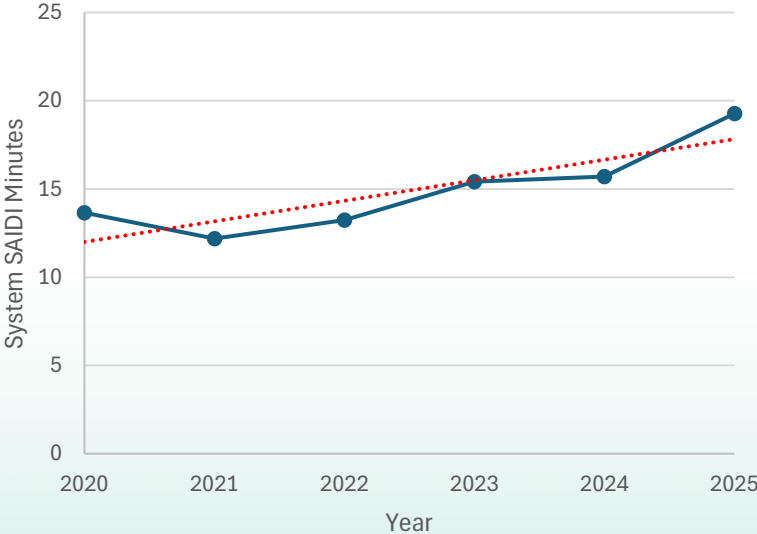
- Grey Sky Days are 24-hour periods during which the PUD experienced ten or more tree-related outage events.

Blue Sky Metrics (BSM):

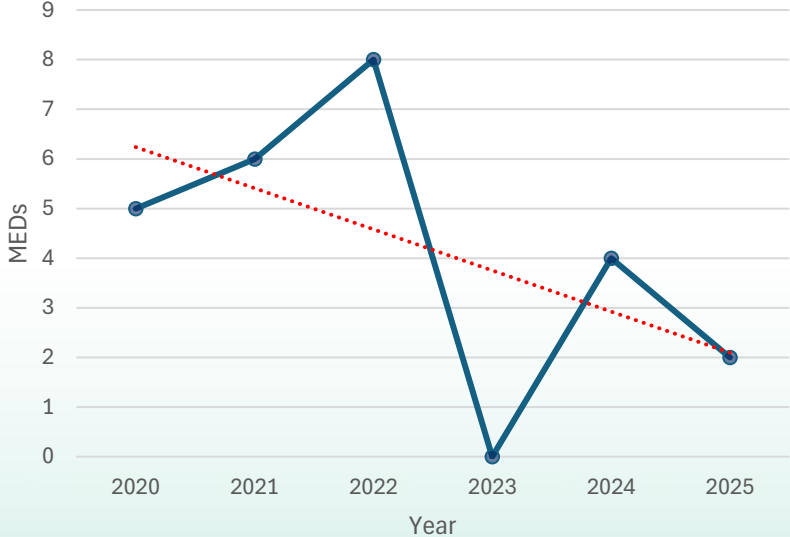
- A newly developed method for metrics that removes Grey Sky Days, MEDs, and Planned Outages from our yearly reliability reporting for SAIDI, SAIFI, and CAIDI. These metrics are the new focus for presenting to the Commission and allow the PUD to better measure our yearly reliability performance trends without including irregular weather patterns.
- This is an internally developed metric that is not comparable to metrics calculated by other utilities.

Why Blue Sky? – MED Trends

MED Threshold Per Year

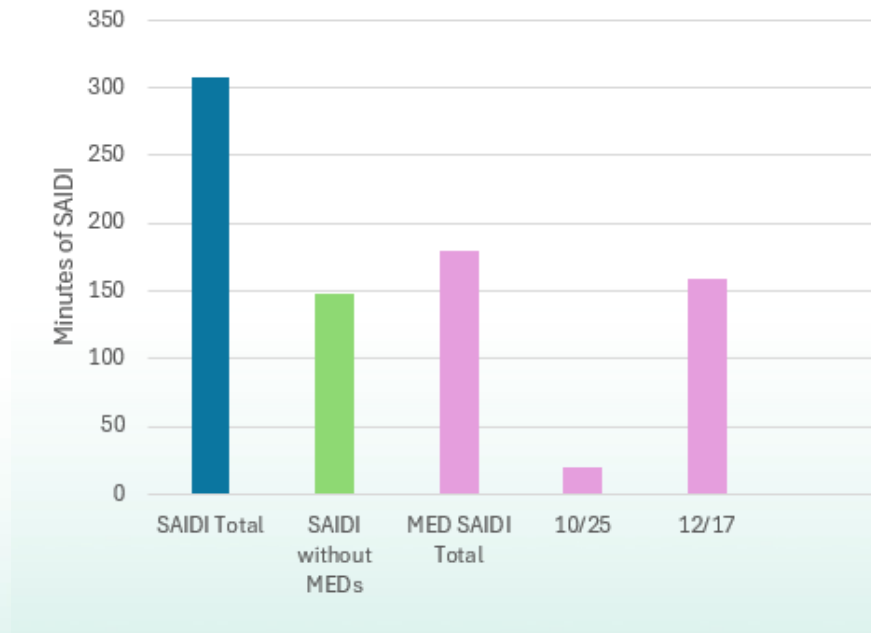


Major Event Days Per Year



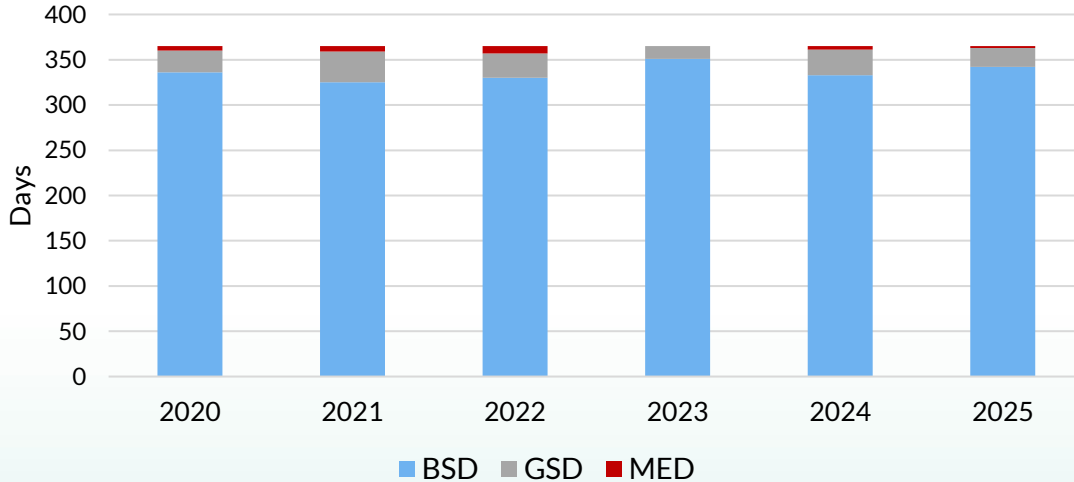
Major Event Day Metric Impact

- 2025 had 2 Major Event Days; October 25th and December 17th.
- MEDs are designed to remove days such as December 17th.
- Including October 25th could have resulted in a 14% increase to our yearly SAIDI metrics.
- If the PUD used the 2021 MED Threshold, 66 minutes from five days would be excluded from yearly metrics.



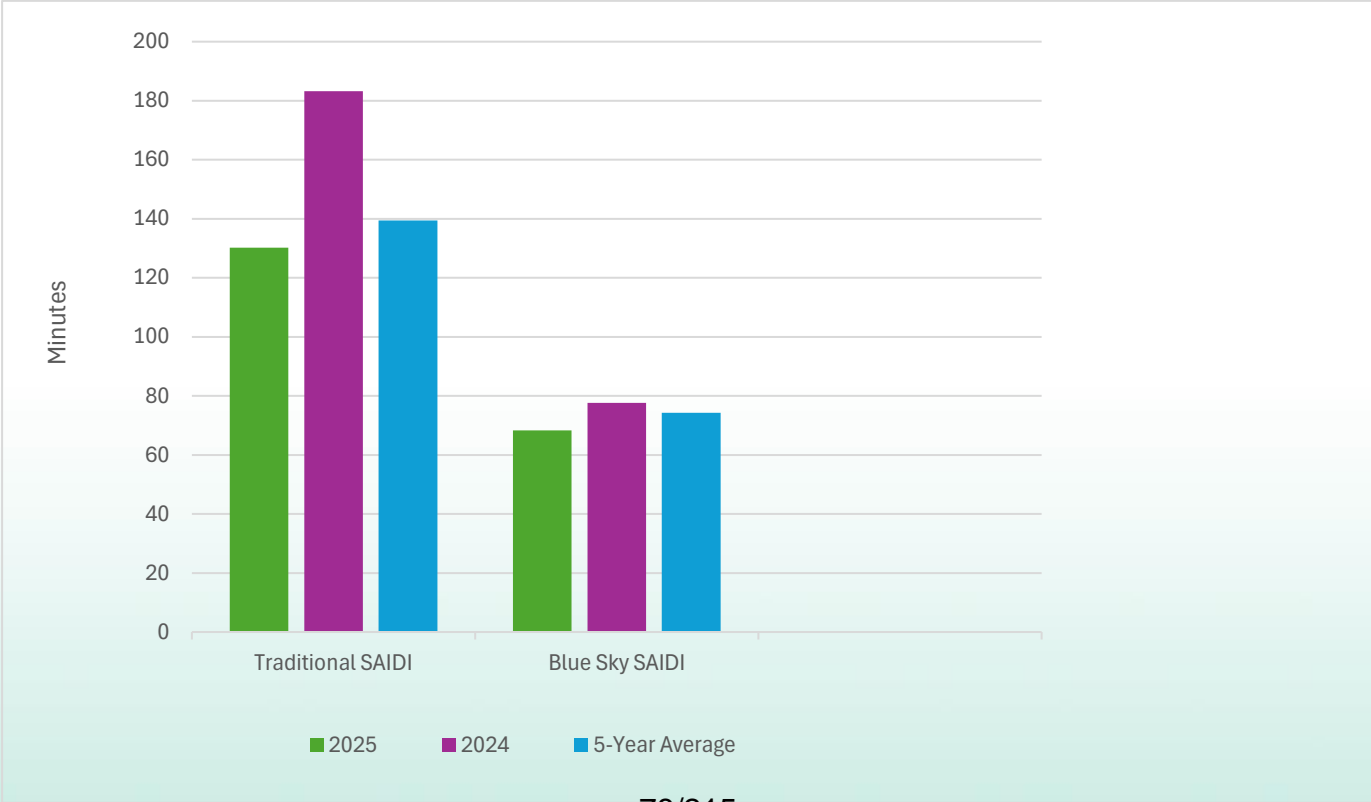
Blue/Grey Sky Days vs MEDs

BSD/GSD/MED per Year

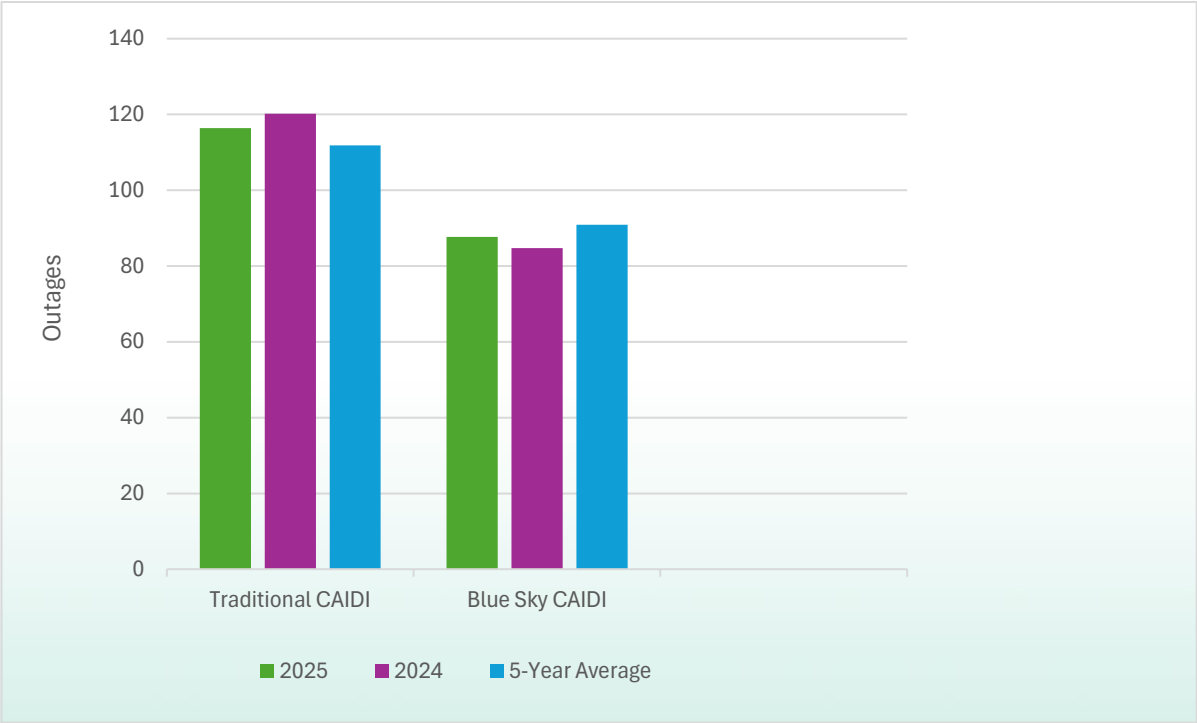


Year	BSD	GSD	MED
2020	336	24	5
2021	325	34	6
2022	330	27	8
2023	351	14	0
2024	333	28	4
2025	342	21	2
Mean	336.2	24.7	4.5

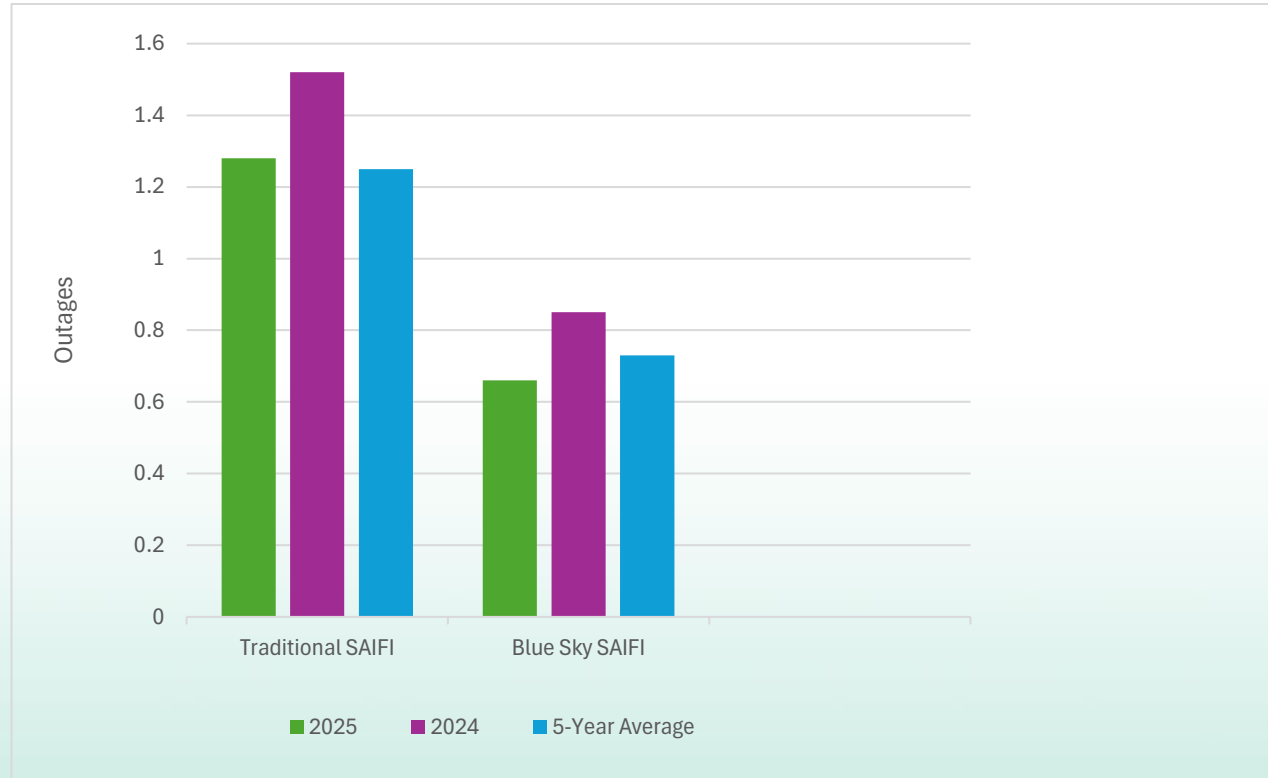
SAIDI Metrics Comparison



CAIDI Metrics Comparison



SAIFI Metrics Comparison

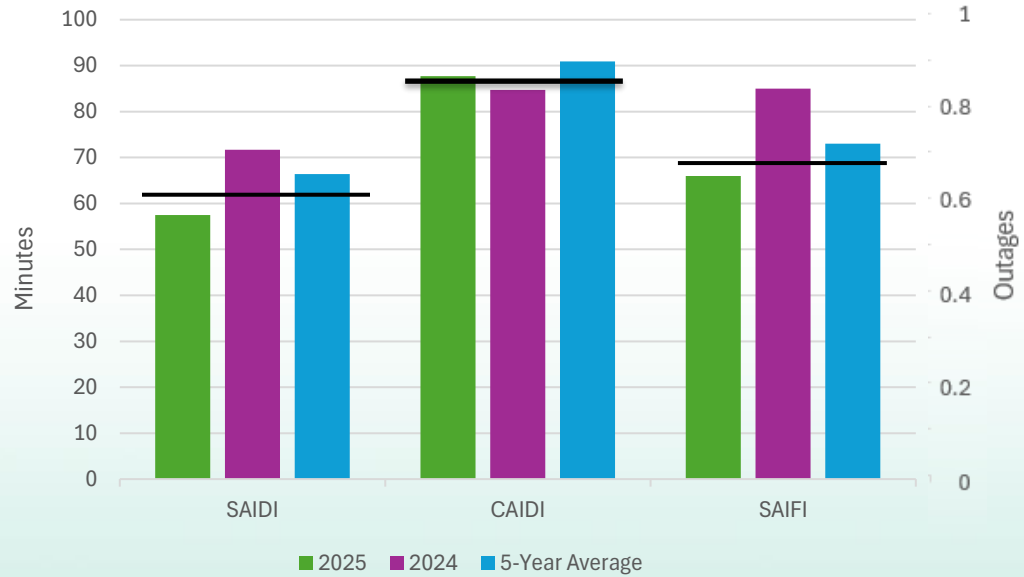


80/215

2025 Blue Sky Metrics and Targets

Targets set at the average value from 2020 to 2025 minus five percent.

- SAIDI = 61.5 minutes.
- CAIDI = 86 minutes.
- SAIFI = 0.68 outages.

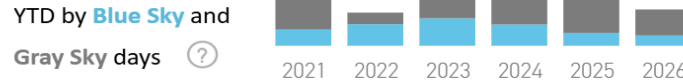


Monthly Metrics - Internal

Electric System Reliability YTD | Mar 31, 2026

SAIDI = avg minutes a customer was without power ?

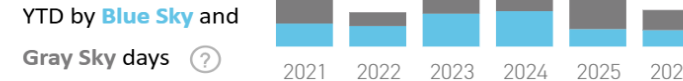
YTD **28.6** | 5 Yr Avg YTD **40.5** | **-29%** | **-11.8** ▼
 Last Yr YTD **49.9** | **-43%** | **-21.3** ▼



Last 12 Months **127.8** | Target **105.0** | **+22%** ▲ | Rolling 12M Total
 Prior 12M **184.4** | **-31%** ▼
 5 Yr Avg **143.9** | **-11%** ▼

SAIFI = avg # times a customer was without power ?

YTD **0.26** | 5 Yr Avg YTD **0.35** | **-27%** | **-0.10** ▼
 Last Yr YTD **0.36** | **-28%** | **-0.10** ▼



Last 12 Months **1.15** | Target **1.00** | **+15%** ▲ | Rolling 12M Total
 Prior 12M **1.50** | **-23%** ▼
 5 Yr Avg **1.26** | **-9%** ▼

go deeper | [Electric Reliability tab](#)



Monthly Metrics – Internal Continued

Electric System Reliability | Mar 31, 2026

YTD = Year to Date; LY= Last Year; 5YA = 5 Year Average

data refreshed
Apr 14, 2026 05:38 AM



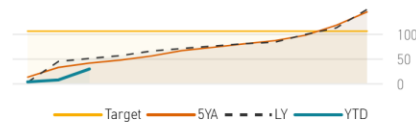
Key Reliability Metrics (Exclude momentary outages, planned outages, and Major Event Days)

go deeper | [Electric Reliability Report](#)

SAIDI = avg minutes a customer was without power

SAIDI YTD **28.6**
 LY YTD 49.9 | -43% | -21.3 ▼
 5YA YTD 40.5 | -29% | -11.8 ▼

SAIDI YTD Cumulative



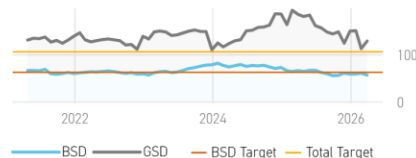
YTD SAIDI by Blue Sky Days (BSD) and Gray Sky Days (GSD)



SAIDI Last 12 Months **127.8**
 Target 105.0 | +22% | +22.8 ▲
 Prior 12M 184.4 | -31% | -56.6 ▼
 5 Yr Avg 143.9 | -11% | -16.1 ▼

Blue Sky SAIDI Last 12 Months **55.5**
 Target 61.5 | -10% | -6.0 ▼
 Prior 12M 65.1 | -15% | -9.6 ▼
 5 Yr Avg 64.7 | -14% | -9.2 ▼

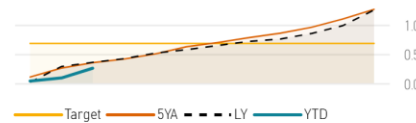
SAIDI Rolling 12 Mo Total, by Blue Sky (BSD) vs Gray Sky (GSD)



SAIFI = avg times a customer was without power

SAIFI YTD **0.26**
 LY YTD 0.36 | -28% | -0.10 ▼
 5YA YTD 0.35 | -27% | -0.10 ▼

SAIFI YTD Cumulative



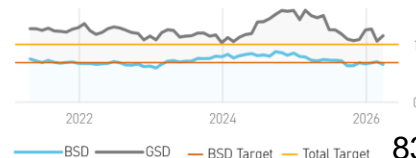
YTD SAIFI by Blue Sky Days (BSD) and Gray Sky Days (GSD)



SAIFI Last 12 Months **1.15**
 Target 1.00 | +15% | +0.15 ▲
 Prior 12M 1.50 | -23% | -0.35 ▼
 5 Yr Avg 1.26 | -9% | -0.11 ▼

Blue Sky SAIFI Last 12 Months **0.65**
 Target 0.68 | -5% | -0.03 ▼
 Prior 12M 0.72 | -10% | -0.07 ▼
 5 Yr Avg 0.71 | -9% | -0.06 ▼

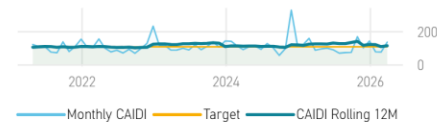
SAIFI Rolling 12 Mo Total, by Blue Sky (BSD) vs Gray Sky (GSD)



CAIDI = avg minutes an outage lasted

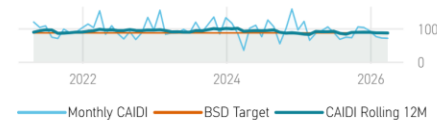
CAIDI Last 12 Months **111.1**
 Target 86.0 | +29% | +25.1 ▲
 Prior 12M 122.7 | -9% | -11.6 ▼
 5 Yr Avg 114.0 | -3% | -2.9 ▼

CAIDI Rolling 12 Months



Blue Sky CAIDI Last 12 Months **85.5**
 Target 86.0 | -1% | -0.5 ▼
 Prior 12M 90.3 | -5% | -4.7 ▼
 5 Yr Avg 90.7 | -6% | -5.1 ▼

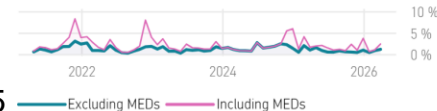
Blue Sky CAIDI Rolling 12 Months



CEMI-5 = customers that had more than 5 outages

Last 12 Months, Excl MEDS **1.08%**
 Prior 12M 0.91% | +19% ▲
 5 Yr Avg 0.91% | +18% ▲

CEMI-5 Rolling 12-Month

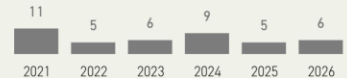


Notes and Definitions:

Key Reliability Metrics are segmented into Blue Sky Days (BSD) and Gray Sky Days (GSD) to give insight into the impacts of weather on system reliability and customer experience of outages.

A Blue Sky Day is a day with fewer than 10 tree-related outages that is not classified as a Major Event Day. A high number of tree-related outages is an indicator of wind, snow, or other weather.

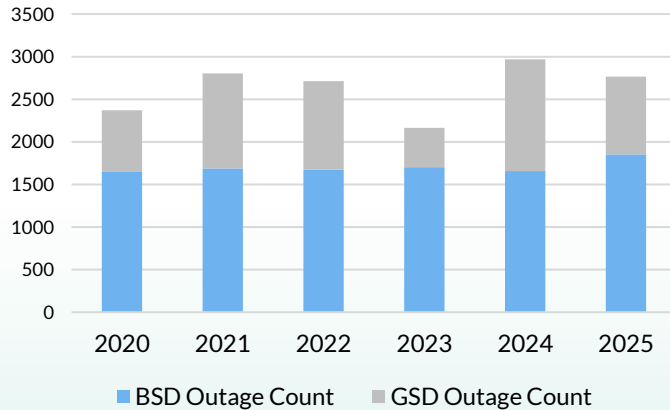
For 2026 YTD, there have been 6 GSD (gray sky days) vs 5 last year and a 5 year avg of 7.



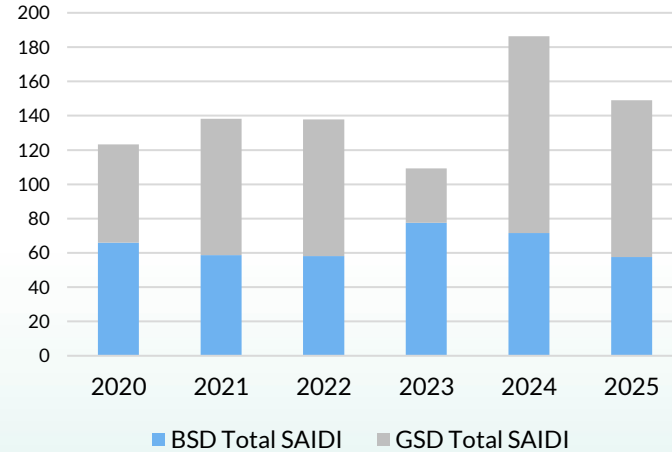
In the last 12 months (Apr 1, 2025 to Mar 31, 2026) we've had 22 grey sky (GDS) vs 24 in the prior 12 months and a five year average of 25.

Blue Sky vs Grey Sky Outages

Blue Sky vs Gray Sky Outage Count

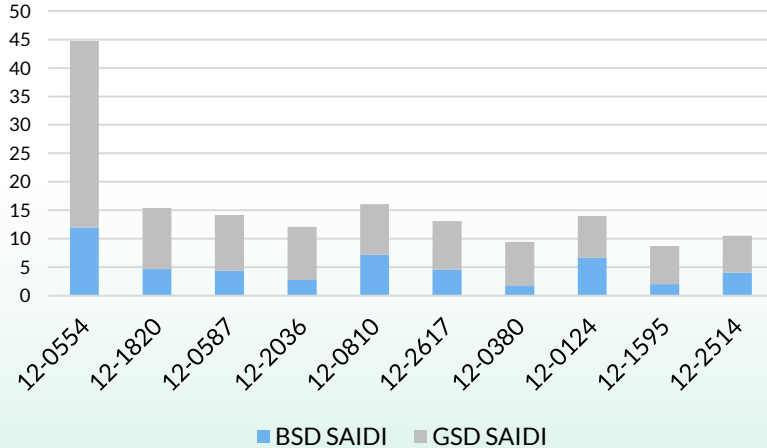


Blue Sky vs Gray Sky SAIDI

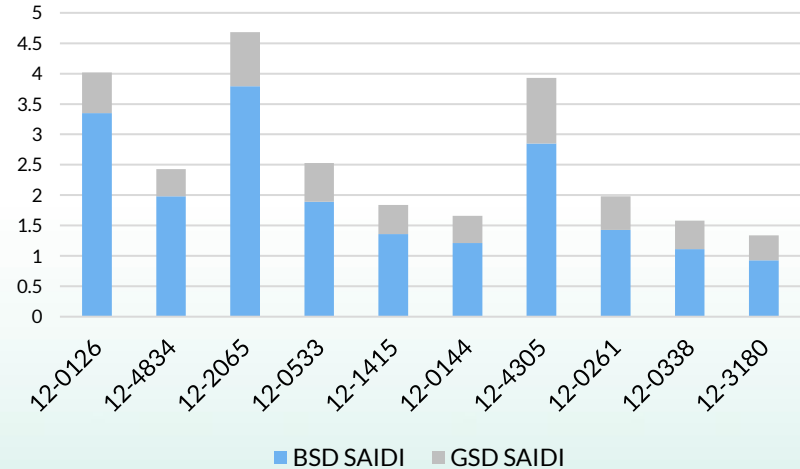


Blue Sky vs Grey Sky SAIDI

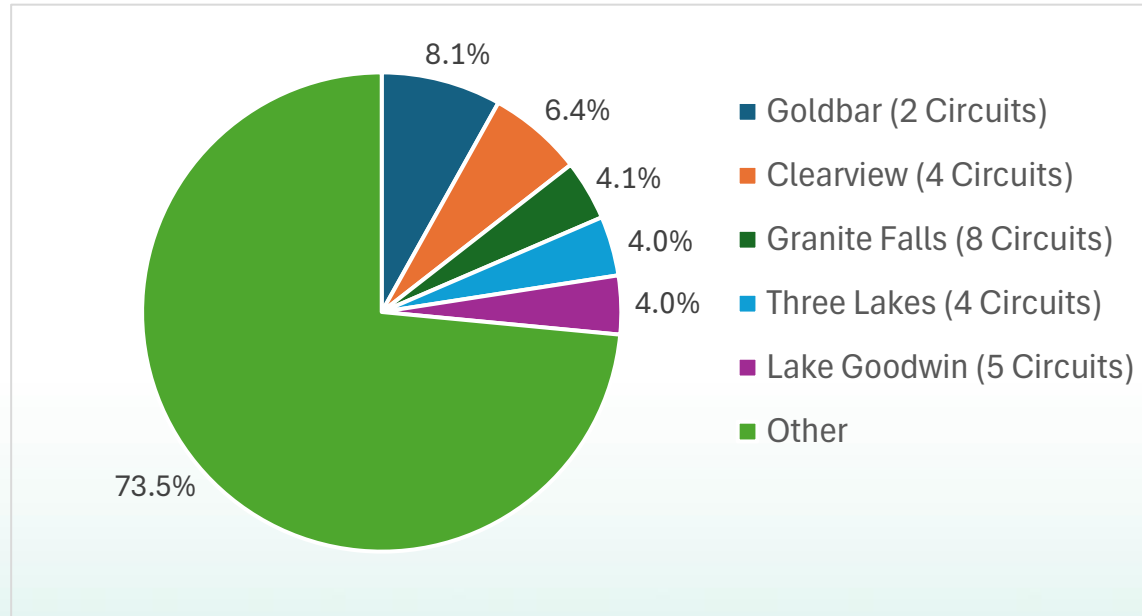
2021-2025 Blue Sky vs Grey Sky SAIDI



2021-2025 Blue Sky vs Grey Sky SAIDI Circuits Performing Worse During Blue Sky



SAIDI Contribution by Substation



Using BSM to Analyze Circuits

- Goldbar 12-554 has the worst performing SAIDI metrics for any circuit in the PUD over the last five years.
 - Averaging 1599 minutes of SAIDI yearly.
- Breaking the SAIDI minutes up, we can see that 74% of these minutes were on Grey Sky Days (excluding MEDs).
 - This is despite Grey Sky Days only making up less than 7% of total days in this period.
- This informs us that this circuit is very sensitive to volatile weather events and allows up to make better decisions about improving reliability.

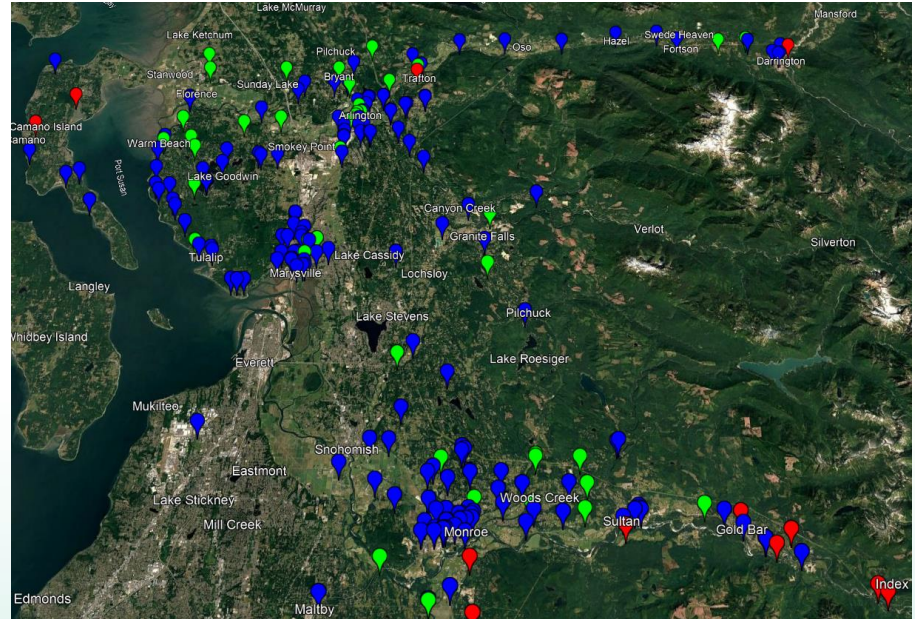
Goldbar 12-554 Improvement Project

- The eastern sections of Goldbar Circuit 12-554 consistently rank among the poorest reliability areas in the District and pose significant wildfire risks.
- A project team has been created to explore using novel solutions to make significant improvements to the area.
- Project is a collaboration with Emerging Technologies, System Planning and Protection (SP&P), Distribution Engineering, and Substation Engineering.



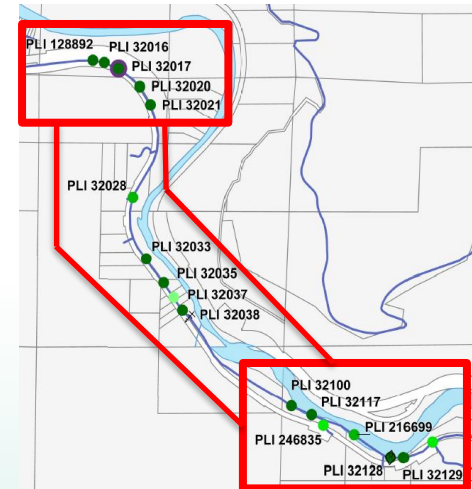
SnoSMART

- Distribution Automation Infrastructure:
 - Deploy hundreds of wireless-communicating smart grid devices including 50 devices currently in the field.
 - Estimation of 20 - 25% reduction in SAIDI minutes in developed areas.
 - 116 devices have 95% engineering completed.
 - SP&P meeting goal of issuing nine device settings per month.



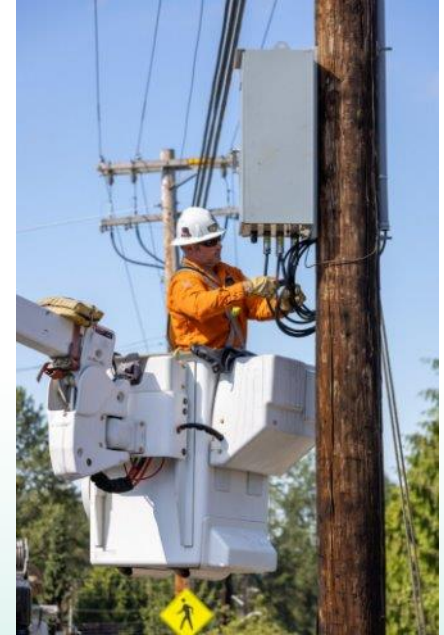
Outage Location Project

- Gather 6-Year outage location data for 5 worst performing circuits.
- Identify trouble areas with frequent outages and find:
 - SAIDI contribution from outages.
 - Outage costs.
 - Overhead lifecycle costs.
- Propose projects to reduce SAIDI contribution:
 - Estimate SAIDI reduction.
 - Project costs.
 - Benefits vs cost / risk.



Circuit Reliability Classification Project

- Framework and Scoring and Development:
 - Identify main categories that drive reliability metrics.
 - Create automated workflows to evaluate circuit data and calculate reliability scores.
- Perform preliminary cost-benefit analysis for reliability driven projects to best prioritize investments.



Root Cause Analysis Project

- System Protection is leading an effort to implement Root Cause Analysis (RCA) efforts to investigate potential improvements to outage response to improve reliability.
- Two RCAs have been completed on outages with significant SAIDI.
- Protection is working with a consultant to bring this program in alignment with industry best practices.

Hartford Voltage Alarms Root Cause Analysis Report

02/11/26

Prepared by: Dave Popach, Alexander Wend, Nick Peretti, Allan Koski, John Mantow, Jeanne Harshbarger, Justin Craven, Slade Wills, Sarah Mayo

Incident Summary:

At 14:47:25 on January 20, 2026, SCADA voltage alarms were received for the Hartford Bank #1 Transformer indicating both high and low voltage conditions. By 14:49:35, Phase 2 and Phase 3 voltages had increased to 136.5 V. In response, operator Ron Verburg initiated a trip of the 115 kV circuit switcher 3115 to mitigate the risk of customer equipment damage and to prevent further voltage escalation. The incident impacted 4662 customers, resulting in 1.12 minutes of SAIDI. By 16:59:07, field switching was completed to restore all customers while investigation and work was started at Hartford.

Background & Incident:

Event 1: 06/27/2024

Hartford substation was offloaded and isolated in response to low voltage alarms and suspicion of the LTC not stepping. Substation Construction investigated the station and found "Out at Hartford we found the secondary connection from the Voltage Transformers covered with coking substance. It was nothing we had seen before. We removed the broken block V1 V2 V3 VD was terminated to and removed and cleaned the fingers. We had a 6 point block on the van that we modified to replace the broken block. We also cleaned the secondary connection attached to the voltage transformers. The Watt/Var meter showed 120 volts on all phases. Hopefully this is the fix for the voltage issues we've been having."



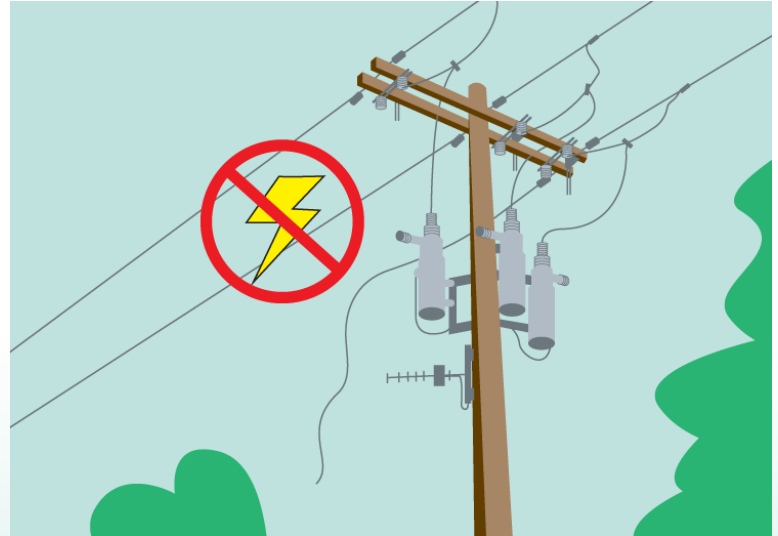
Increased Focus on High Wildfire Risk Areas

- Annual Inspections of High Wildfire Risk Areas developed and implemented.
- New inspections include drone inspections of infrastructure on highest risk areas.
- Projects are being developed and launched to address findings.



Wildfire Plan Reliability Impacts

- Sensitive Protective Settings:
 - Settings for Reclosers and Circuit Breakers intended to minimize ignition potential during periods of increased risk.
- Updated Wildfire Mitigation Plan:
 - Appropriately redefines actions to reflect changes in NOAA wildfire levels.
- Public Safety Power Shutoff (PSPS):
 - Preemptive de-energization of circuits determined by the PUD. Updates to PSPS criteria pending.



Questions?





Customer Experience Rates Program Strategy

June 23, 2026

Peter Dauenhauer, Senior Manager Rates Economics & Energy Risk
Management

Suzy Oversvee, Program Manager IV

Customer Experience + Rates:

A Strategy for Choice, Affordability, and Reliability

We are seeking Commission endorsement of a customer-facing rates portfolio strategy to:

- 1) Improve access to affordability tools,
- 2) Expand customer choice, and
- 3) Support District energy resource needs.

Today we will describe the overarching strategy and direction for the portfolio. Rate program details will be shared as they are developed.

Drivers for Change

Customer expectations are shifting:

Rising costs drive declining satisfaction which can be mitigated with clear communication and easy access to information such as digital self-service (2025 J.D. Power study).

Utility system needs are shifting:

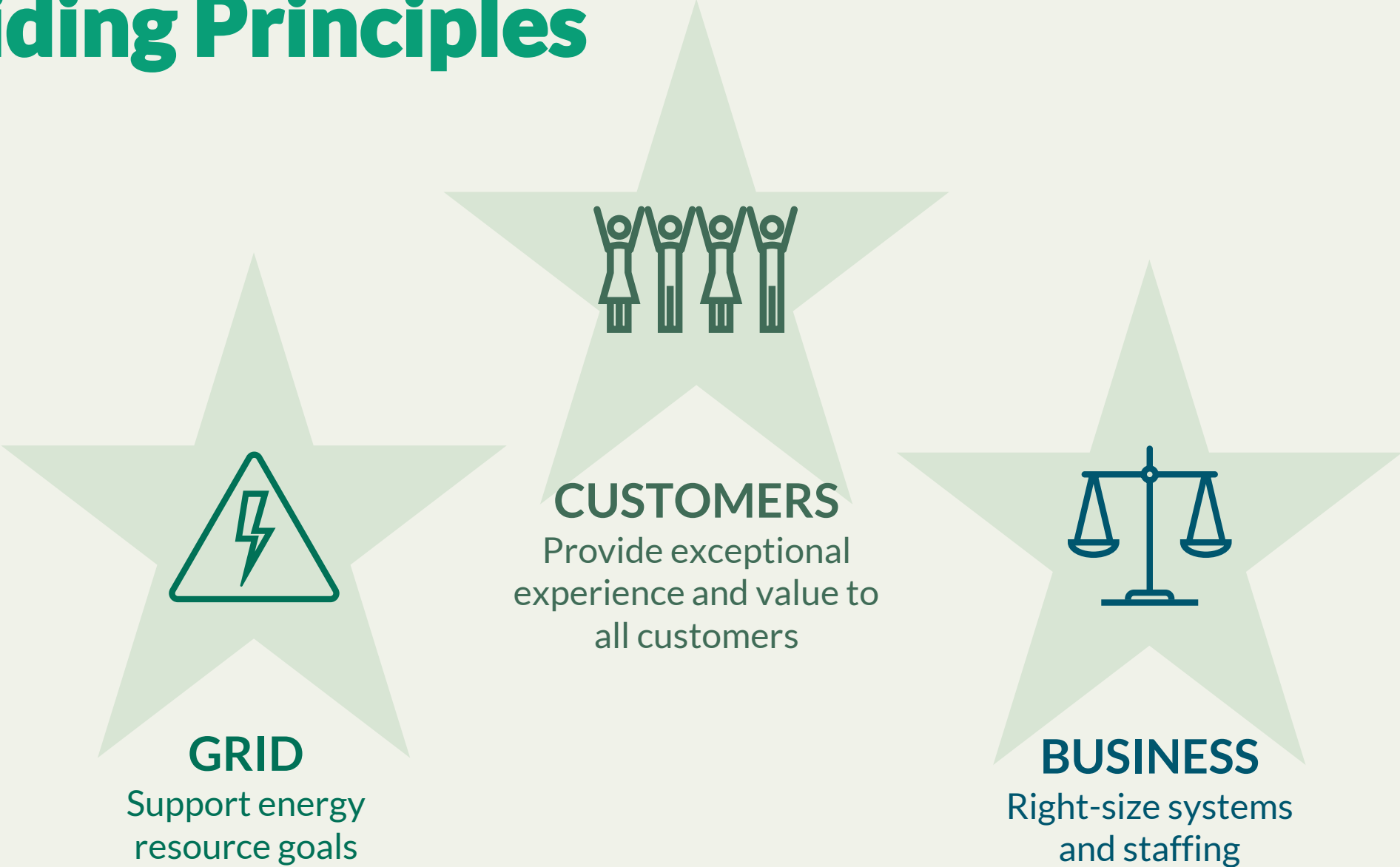
Strategy ties directly to IRP action plans that establish goals for flexible rates, demand response programs and solar projects.

From

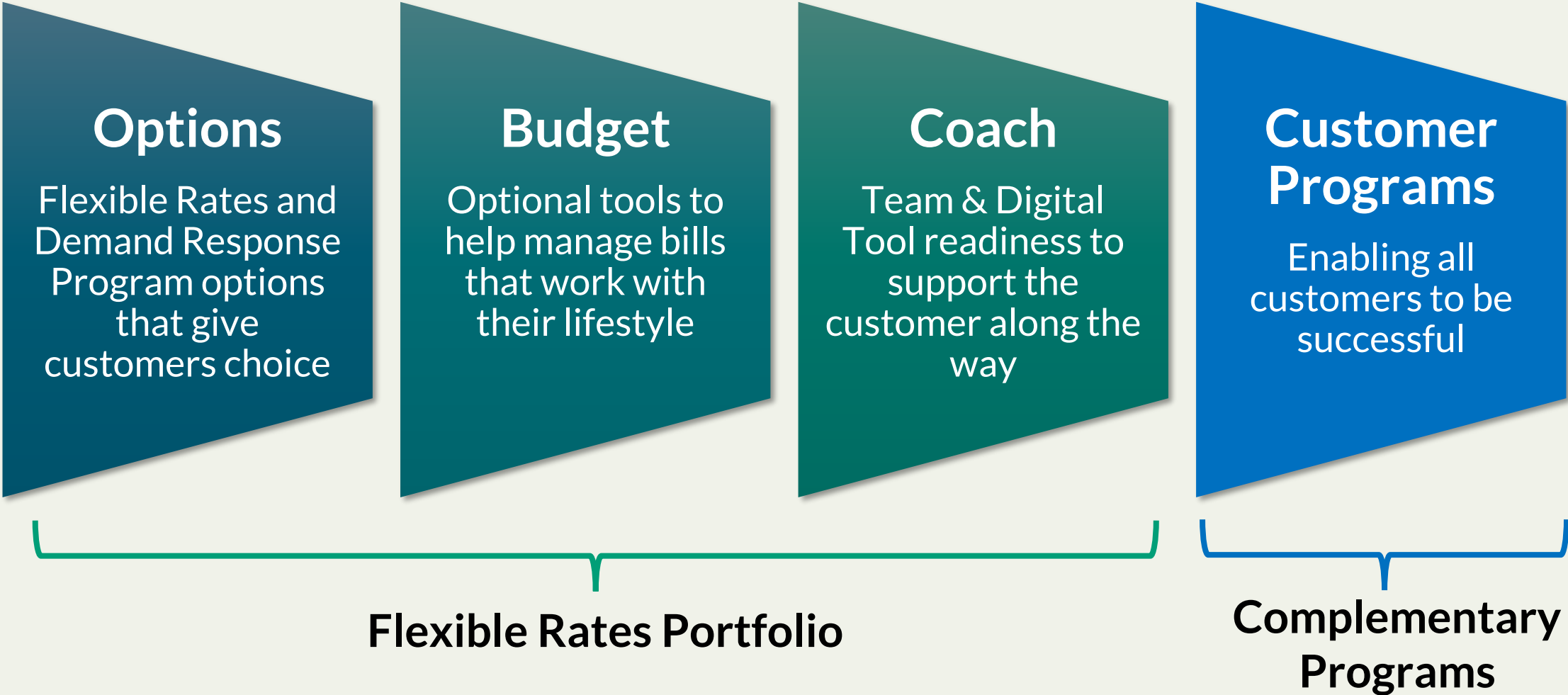
To

“One rate fits all.” → “Rate choices reflective of diverse needs.”

Guiding Principles



Flexible Rates Portfolio



What's in it for *Everyone*:



- **Opt-in / easy exit** (where applicable).
- **Bill impact transparency** (“compare before you enroll”).
- **Equity check** (monitor participation + outcomes by customer segments; ensure access beyond “customers with all the goodies”).
- **Customer service readiness** (CSR toolkit + education tools).

2026 Programs



Peak Assist

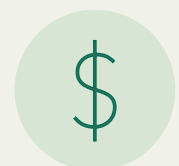
Voluntary program rewards residential customers for reducing energy use for short periods of high demand. No risk, no change to rates. Participants receive advance notice and can participate if able.



VOLUNTARY



NO RISK



BILL CREDIT

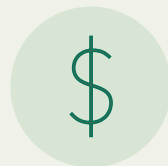


Flex Ready For Business

Voluntary large customer program that rewards flexibility without operational burden. Customers designate load to reduce during extremely rare high-load events.



FLEXIBLE



BILL CREDIT



RESILIENCY



Large Solar Incentive Program

Provides customers upfront financial incentive for solar arrays 50-199 kW. Partnership allows PUD to claim renewable energy credits for environmental regulatory needs.



PARTNERSHIP



ENERGY CREDITS



RENEWABLES

What Success Looks Like

- **Affordability & control:** more customers with the rate options and effective tools to manage bills.
- **Customer experience:** improve customer outcomes and key drivers (cost understanding, trust, ease of doing business, use of digital channels) to delightful customer experiences.
- **Utility value:** Peak reduction and flexibility progress toward IRP targets.



Next Steps

- We will pace launches based on system readiness (AMI, customer platforms, billing, DER orchestration).
- We will return at defined decision gates with results and any needed approvals.



Closing Thoughts

- Today we presented an overview of the Customer Experience Rates Strategy direction including:
 - Overview of the drivers for change, portfolio components, guiding principles, value propositions and potential 2026 offerings.
- We ask for your consideration of endorsement of a customer-facing rates and programs portfolio that improves affordability tools, expands choice, and helps meet our resource needs.





Energy Services 2024-2025 Results

Jeff Feinberg

Senior Manager, Energy Services & Customer Innovations

Missy Wilch

Energy Assistance Program Manager III

June 23, 2026

Last Update: March 18, 2025

Agenda

- **Energy Efficiency:**
 - Regulation:
 - Regional Conservation: NW Power Act and Results.
 - Energy Independence Act: Refresh and Results.
 - BPA Energy Efficiency Investment Reimbursement.
 - Integrated Resource Plan: Foundational Resource.
- **Clean Energy Transformation Act (CETA): Energy Assistance Progress.**
- **2026 In Progress and Developing.**
- **Questions.**

Regional Conservation: Northwest Power Act

The 1980 [Northwest Power Act](#) authorized Idaho, Montana, Oregon, and Washington to develop a **regional power plan** and fish and wildlife program to balance the Northwest's environment and energy needs.

- Three main tenets:
 - Adequate, efficient, economical, reliable power system.
 - Protect, mitigate, & enhance fish and wildlife.
 - Open public process.
- Focus on Conservation:
 - Conservation needs to be given priority.
 - Conservation needs to be considered alongside generating resources to meet future energy needs – this was a first for the region and the nation.

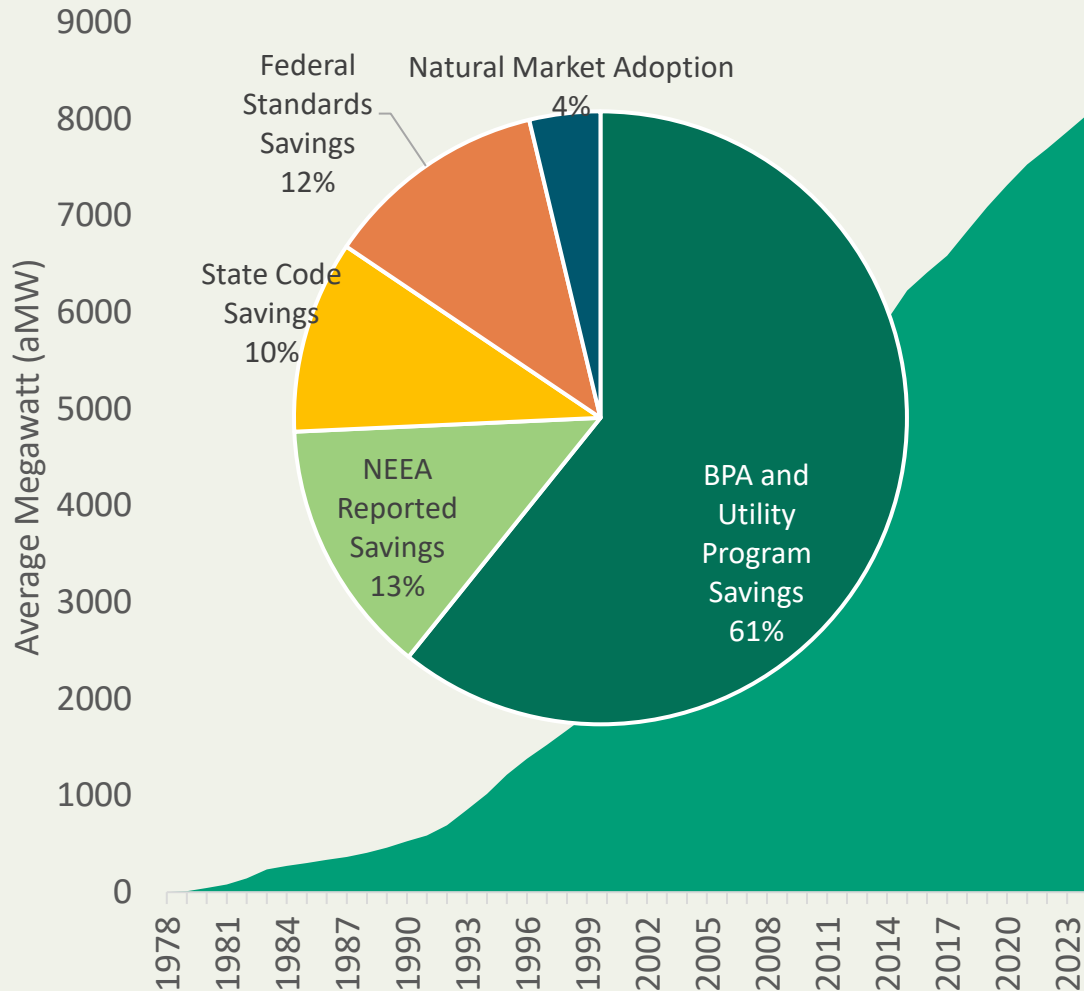


The 9th Northwest Power Plan

Treating Conservation as a Resource has had a HUGE impact on the Northwest and beyond ever since.

Regional Conservation: Results

Cumulative Regional Savings, All Mechanisms




- Since 1980, Energy Efficiency (EE) has reached over 8,000 aMW in the region:
 - Enough energy to provide continuous power to 7 Seattle's.
 - Three times the generation of Grand Coulee.
 - Avoided more than 25.4 mmt CO2.
- EE is the second largest resource in the PNW by fuel type.
- EE achievements typically remain in place.

*Millimetric ton – mmt

*Northwest Energy Efficiency Alliance - NEEA

Energy Independence Act (EIA)

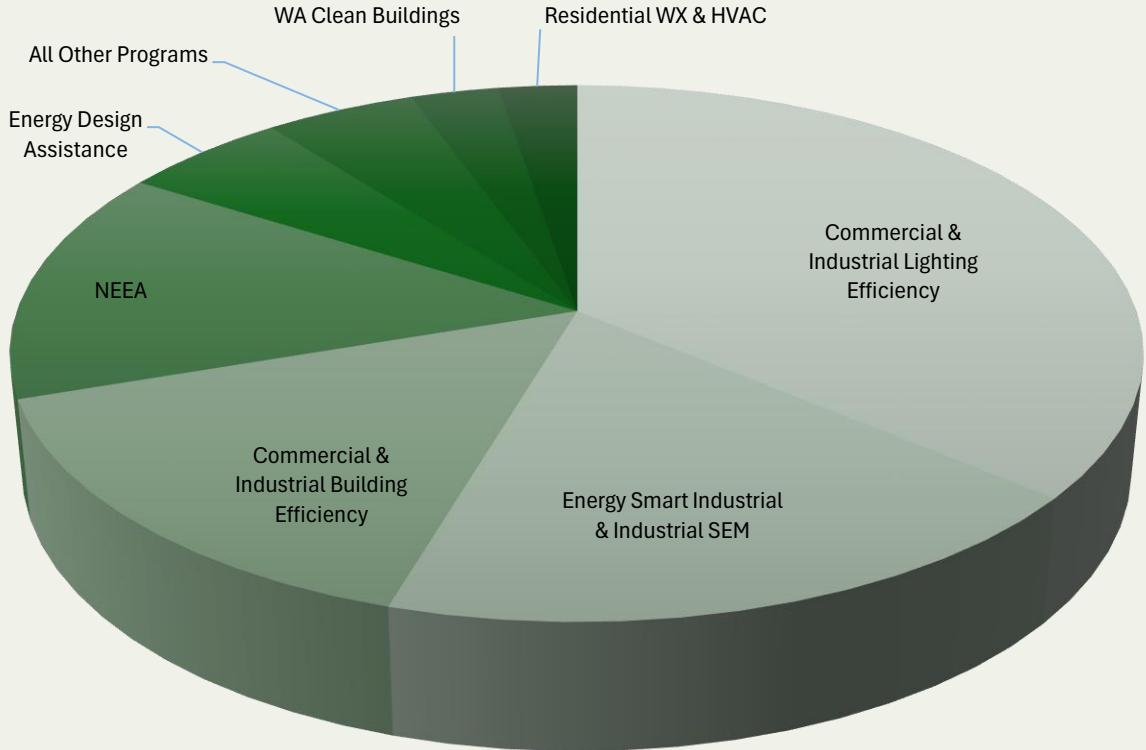
Passed in 2007, requiring utilities that serve greater than 25,000 customers to pursue 15% of electricity from renewable resource and pursue all cost-effective conservation.



Every 2 years, as a part of compliance and to assist the Integrated Resource Portfolio (IRP) we must conduct a Conservation Potential Assessment (CPA) to determine the opportunity and subsequent targets to establish for the state and utility. Targets are 2-year targets (biennium) but looking at 10-year opportunity.

Energy Independence Act (EIA) : Results

How do we achieve our kWh results?

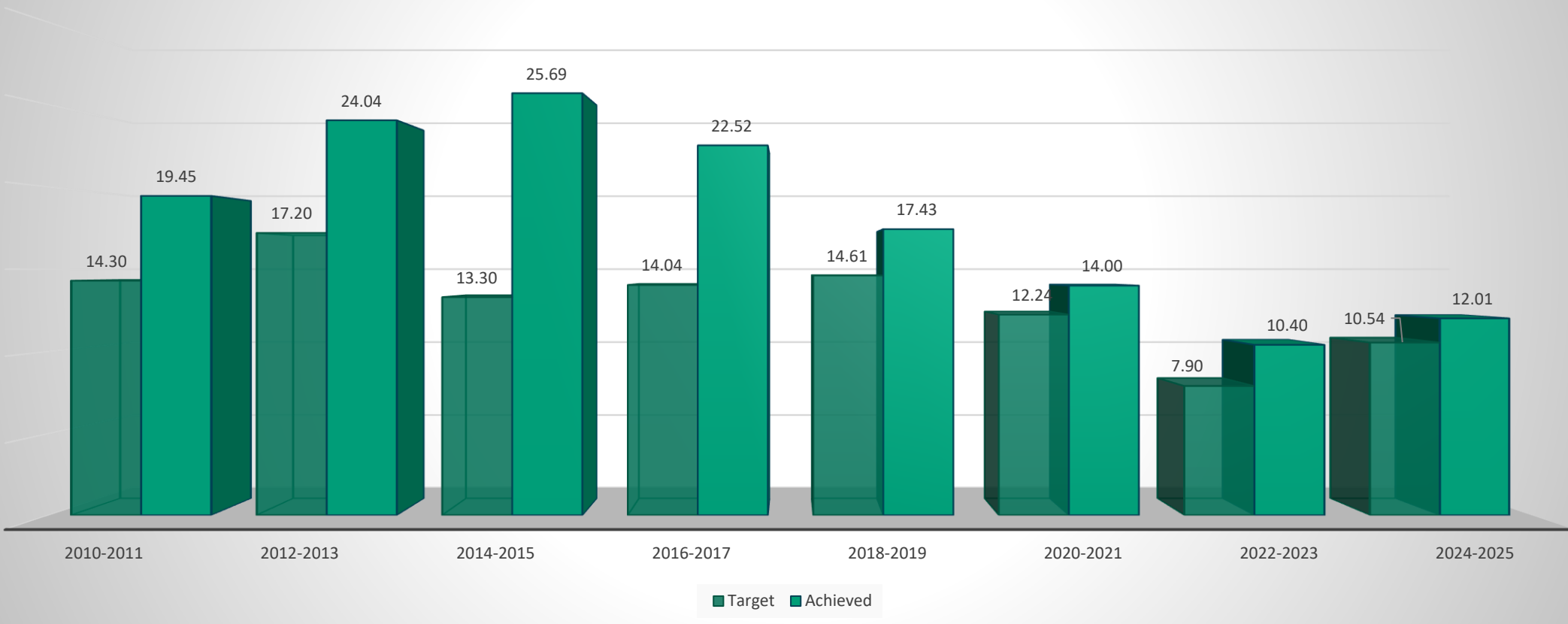


- 2024-2025 EIA Biennium Results: 101.4M kWh acquired to 89M target.
- Other Programs:
 - Retail marketplace: Introduced dynamic rebates and looking to expand this in 2025.
 - Income Qualified WX, Midstream HVAC, Small Business Direct Install, etc...
- More to come in 2026:
 - Residential New Construction, Data Center/Telecom program.

*WX - Weatherization

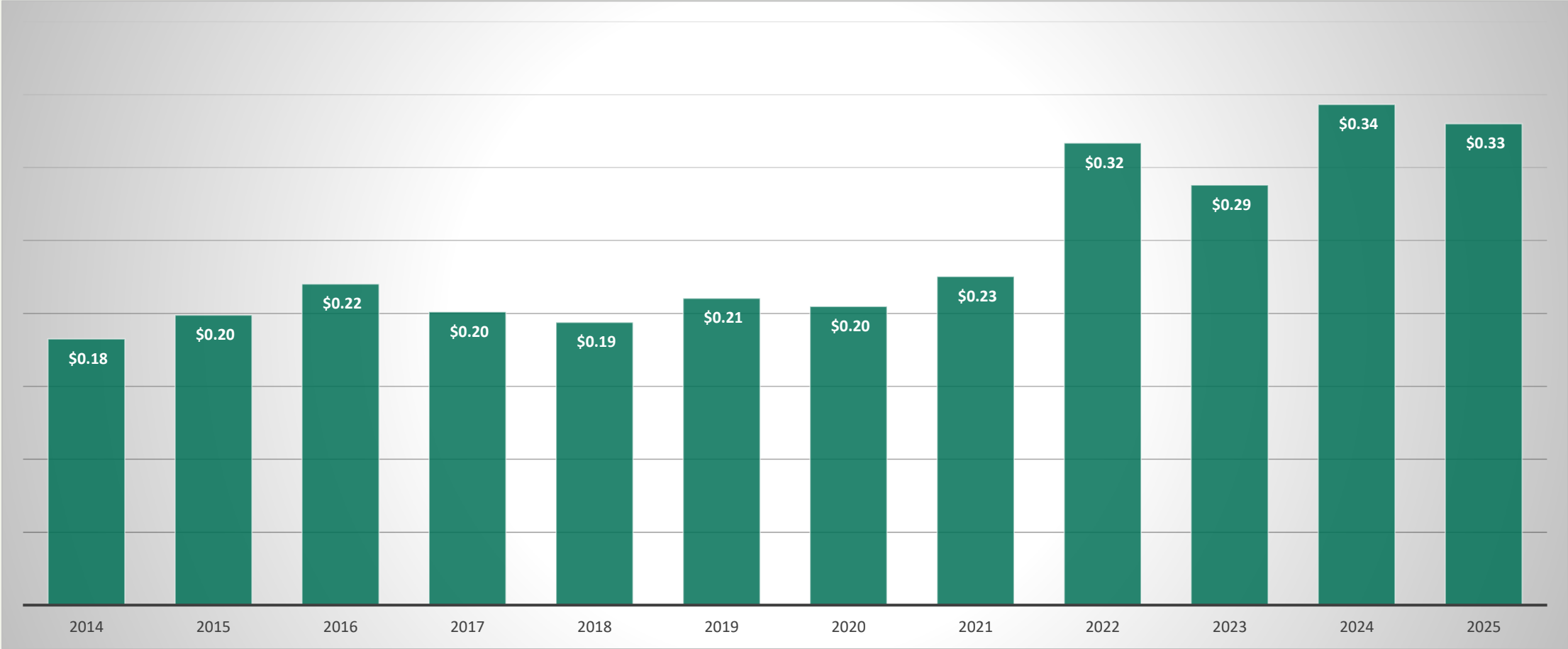
Energy Independence Act (EIA)

Historical EIA Biennium Targets v Achievements
(aMW @busbar)



Energy Independence Act: Results

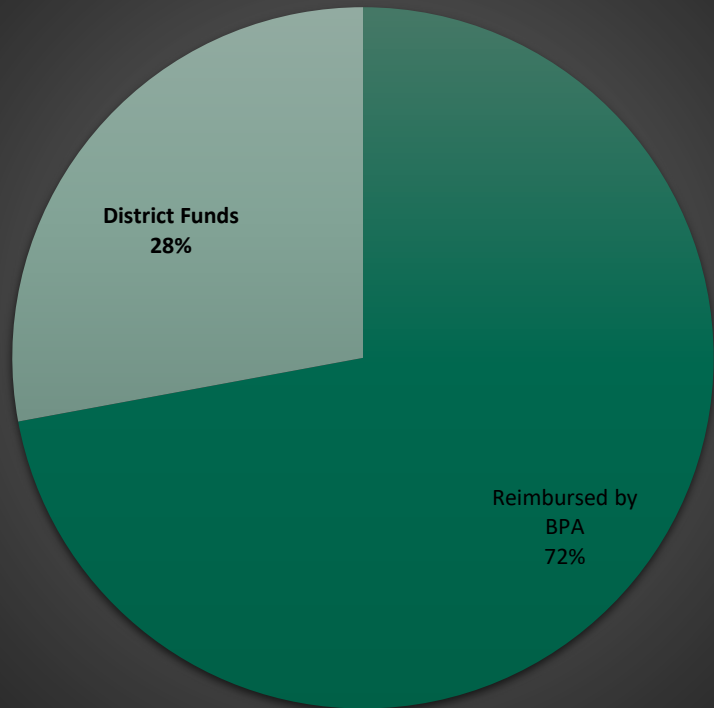
Portfolio Cost per kWh 2014-2024



Energy Efficiency:

BPA Energy Efficiency Investment Reimbursement

Energy Services Program Incentives Since 2014

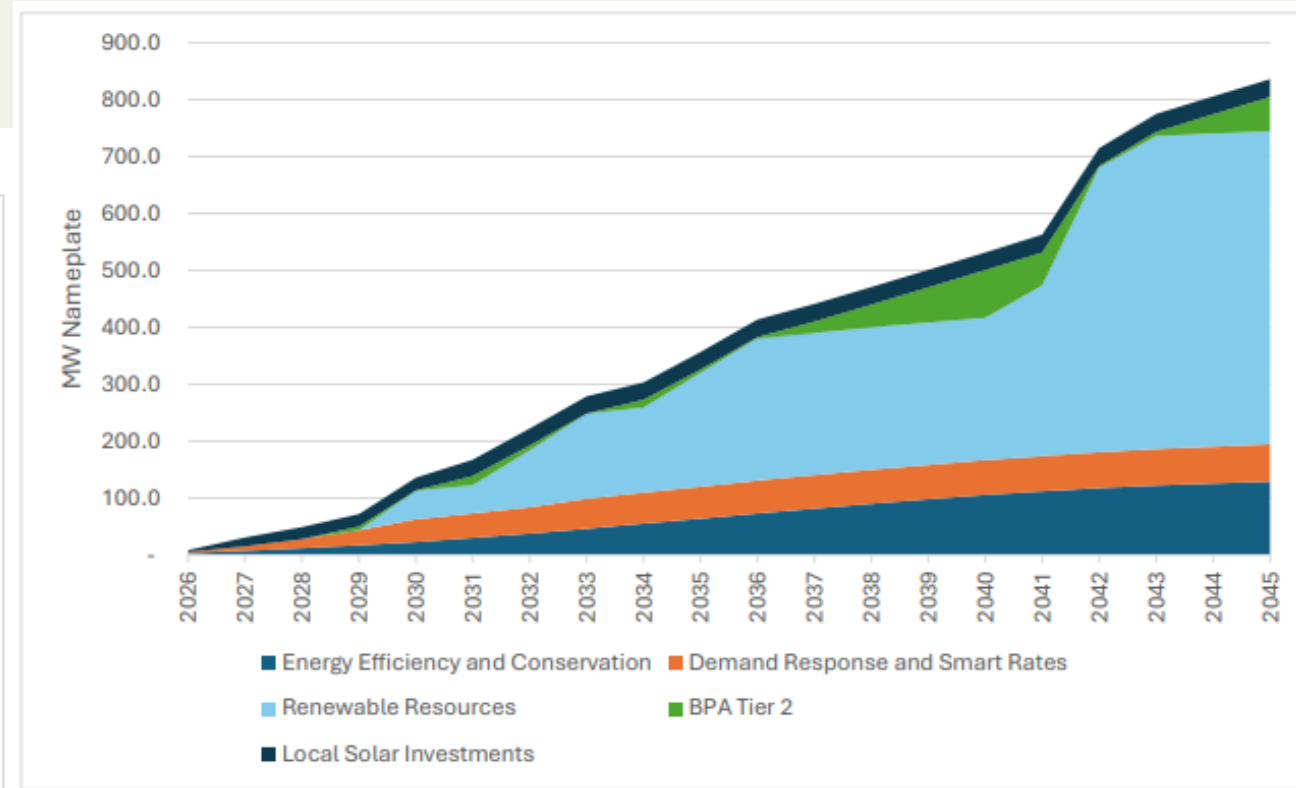
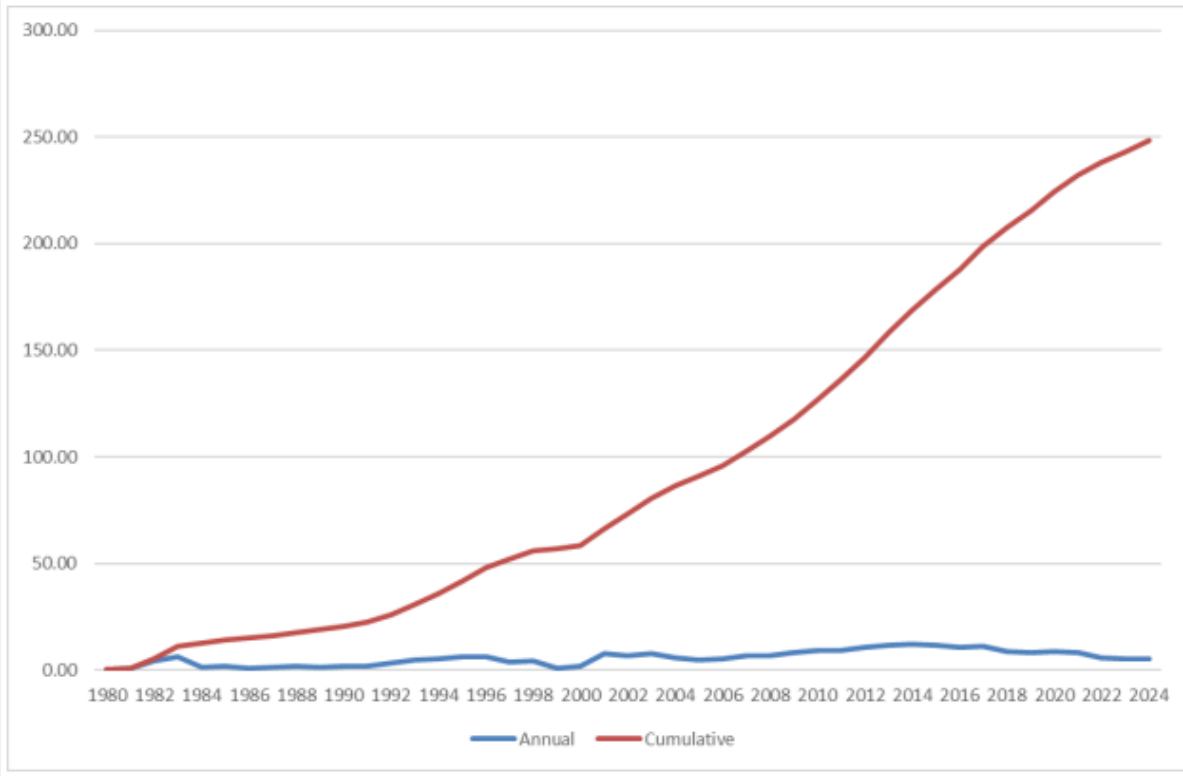


- Rate Period BPA EEI Reimbursement: \$12.7M

BPA Rate Period	Reimbursed by BPA	District Funds	Total Incentives Spent by District
Total	\$ 86,258,853	\$ 33,390,389	\$ 130,600,517
FY2014-2015	\$ 13,785,117	\$ 9,016,345	\$ 22,801,462
FY2016-2017	\$ 17,163,971	\$ 7,782,954	\$ 24,946,925
FY2018-2019	\$ 15,167,007	\$ 2,266,179	\$ 17,433,186
FY2020-2021	\$ 14,095,285	\$ 6,191,811	\$ 20,287,096
FY2022-2023	\$ 13,308,720	\$ 8,133,100	\$ 21,441,820
FY2024-2025	\$ 12,738,753	\$ 10,951,275	\$ 23,690,028
Total	\$ 86,258,853	\$ 33,390,389	\$ 130,600,517

Energy Efficiency: Foundational Resource

Figure 2-12 Annual and Cumulative Conservation Achievements 1980-2024



Clean Energy Transformation Act (CETA): Energy Assistance

Clean Energy Transformation Act (CETA)



Primarily focused on decarbonizing the fuel mix in Washington.



Signed into law May 7, 2019.



Additionally focused on leaving no customer behind in the Clean Energy Transition.

Utilities must make programs available for energy assistance and demonstrate progress to reduce **energy burden** of **vulnerable customers*** of 60% by 2030, and 90% by 2050.

Last Update:

Our average funding level for 2024/2025 was **\$19.9M** and exceeded the 60% target needed which was 12.9M by 2030.

What are the current needs?

- The estimated current annual funding needed is **\$18.7M**.
- Approximately **30,000** customers are classified as high burdened (updated estimates coming in June 2026).
- It is estimated that nearly half of the improvements needed is best addressed through Weatherization of the building envelope and other Energy Efficiency measures.





How Did We Measure Up In 2025?



Income Qualified Discount Program

- Revenue reduction = \$9.5M
- Total customers served = 22,930

Community Energy Fund (CEF)

- Total pledges = \$157,189
- Total customers served = 564

Income Qualified Weatherization

- Total PUD Contributions = \$675K
- kWh savings = 131,742
- Annual savings = \$13,437

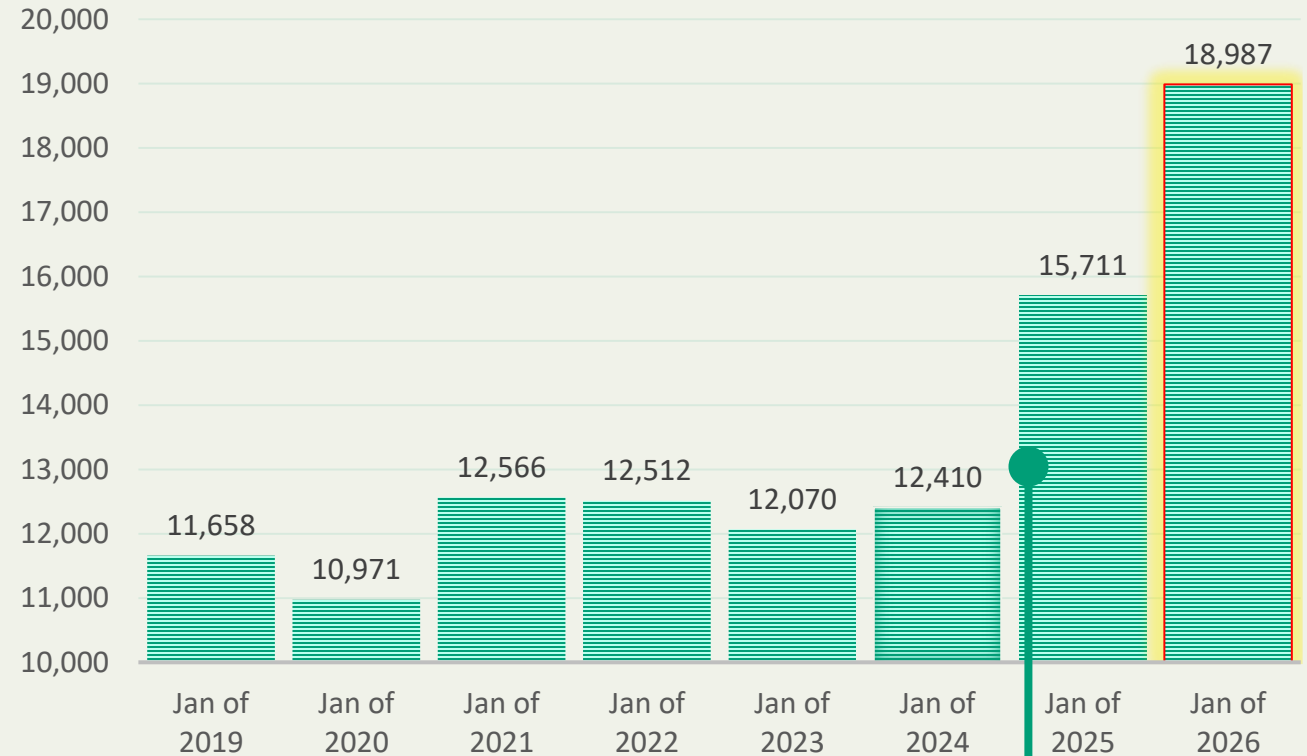
Low Income Home Energy Assistance Program (LIHEAP) Pledges

- Total pledges = \$4.6M (includes all funding sources for Snohomish and Island County)
- Total pledges = 8629
- Total households = 4585

Deeper Look – Income Qualified Discount Program

Highlights:

- **121% increase** of previous year participation.
- Averaged a daily queue **473** to be worked.
- Added a 3rd Discount Desk Representative to manage increase of applications being processed.
- **Everett Housing Authority (EHA)** - Increased enrollment from **54% to 83%** between August 1, 2025, and February 1, 2026.



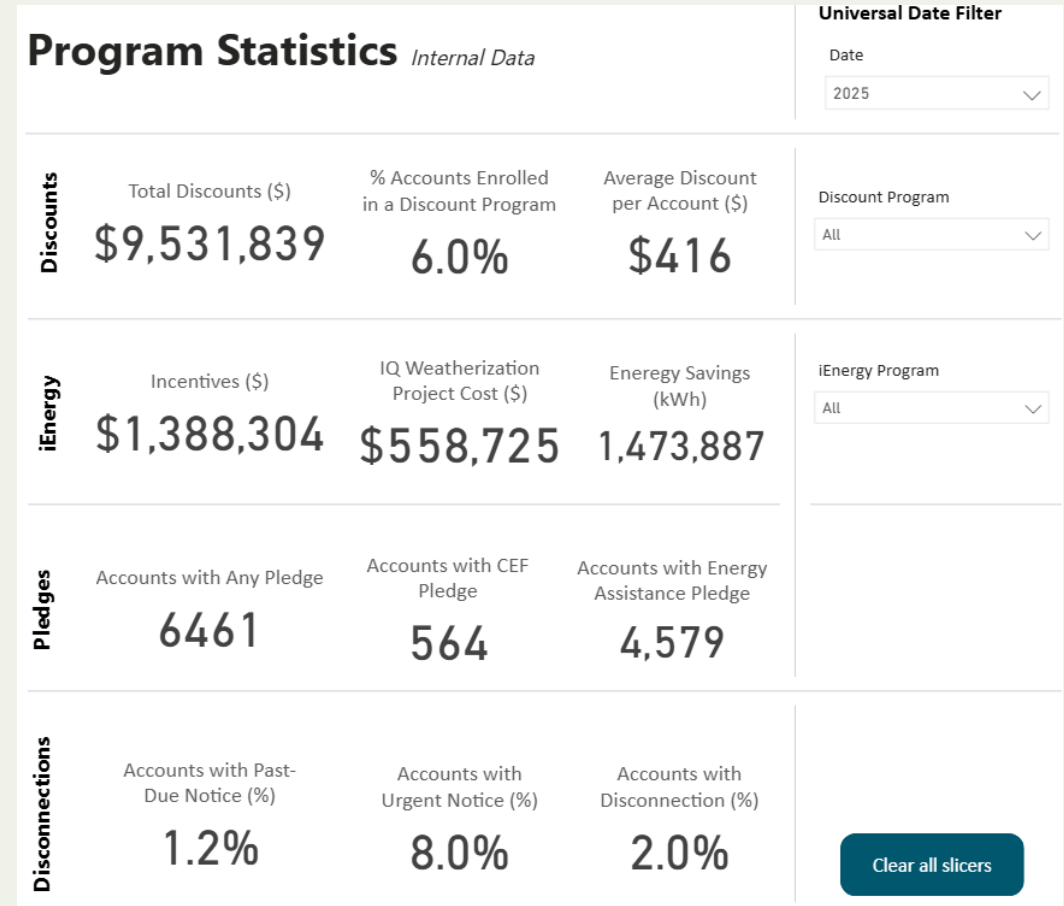
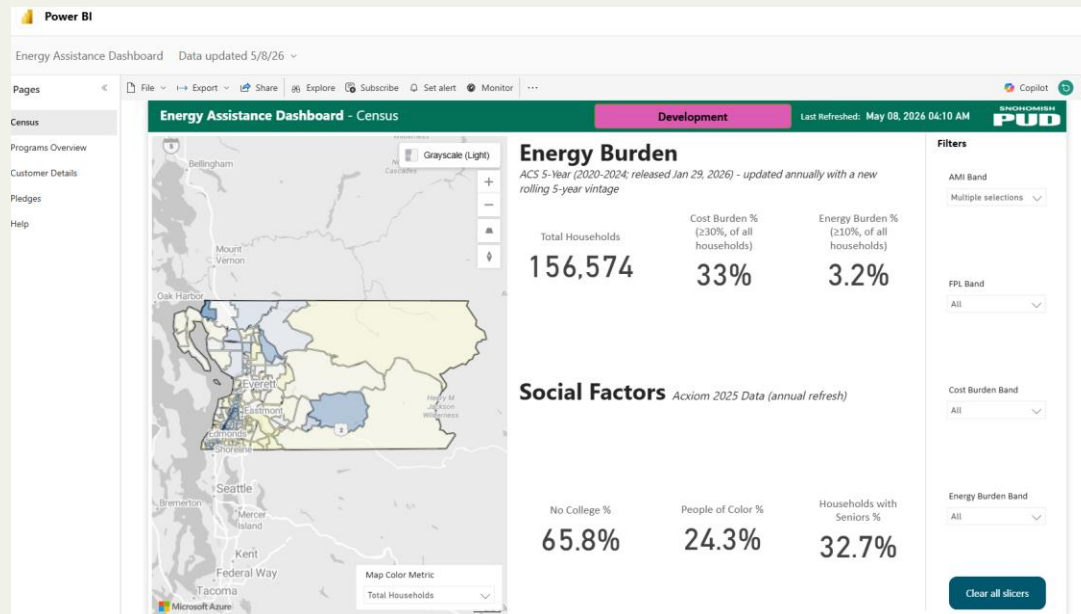
“With the focus on free lunch eligibility, you are hitting a large population of families that can really benefit from the discount - especially with the rising cost of housing. When your PUD information card goes out with the schools' free lunch eligibility letter, our partnership can prevent families from experiencing the embarrassment and extra cost of a shutoff notice. Previously, families were not finding out about this discount until they were in this situation.”

- Resource Coordinator for Everett School District

May of 2024:

- Introduced online application, which allows for language translation not available on the paper application.
- Added streamline enrollment options.
- Increased public events.

Data: Critical Link Between Results and Portfolio Evolution



Income Qualified Weatherization Program

2025 Funding breakdown:

- \$675,304 in contributions.
- 1829 Average kWh savings per unit.
- kWh savings over 10 yrs = 1,317,420.
- Households served: 54 (Increased from 42 in 2024).



Total installed project costs - all funding sources = \$2.6M:

- Other funding sources include DOE, BPA PSE, SHEAP/HEAP and State Match Maker.
- Averaging **\$224,717 per month** in direct installation investments.

Stay Tuned for 2026!

- Establishing a partnership with Opportunity Council for Income Qualified Weatherization of Island County Residents.
- Working with Snohomish County on our first multi-family complex job.
- Partnering with Snohomish County Weatherization to facilitate workshops in mobile home parks and underserved communities across Snohomish County.

Customers Assisted

- Attended 29 events between February and December 2025, including 9 back to school events.
- Estimate direct assistance 50-60 families at each event.
- Took Customer Service on the road and facilitated workshops at Senior Living facilities.



Instant Language Assistant (ILA) Devices:

- Units are available for use and for check out in all local offices and the Everett building front line.
- Dedicated devices procured for Commission Office.

2025 Stats:

- 456 Total translations.
- 9209 Minutes of translation.
- 23 Languages translated.

(Top 3 – Spanish 76.75%, Ukrainian 3.95%, Portuguese 2.19%)



Community Partner Coalition (CPC)

- PUD-led partnership strengthening connections with organizations across Snohomish County.
- Launching a searchable Agency Database in 2026, regularly updated by Customer Service.
- Expands networking and outreach to meet customers where they are.
- Positions PUD as a trusted community partner.

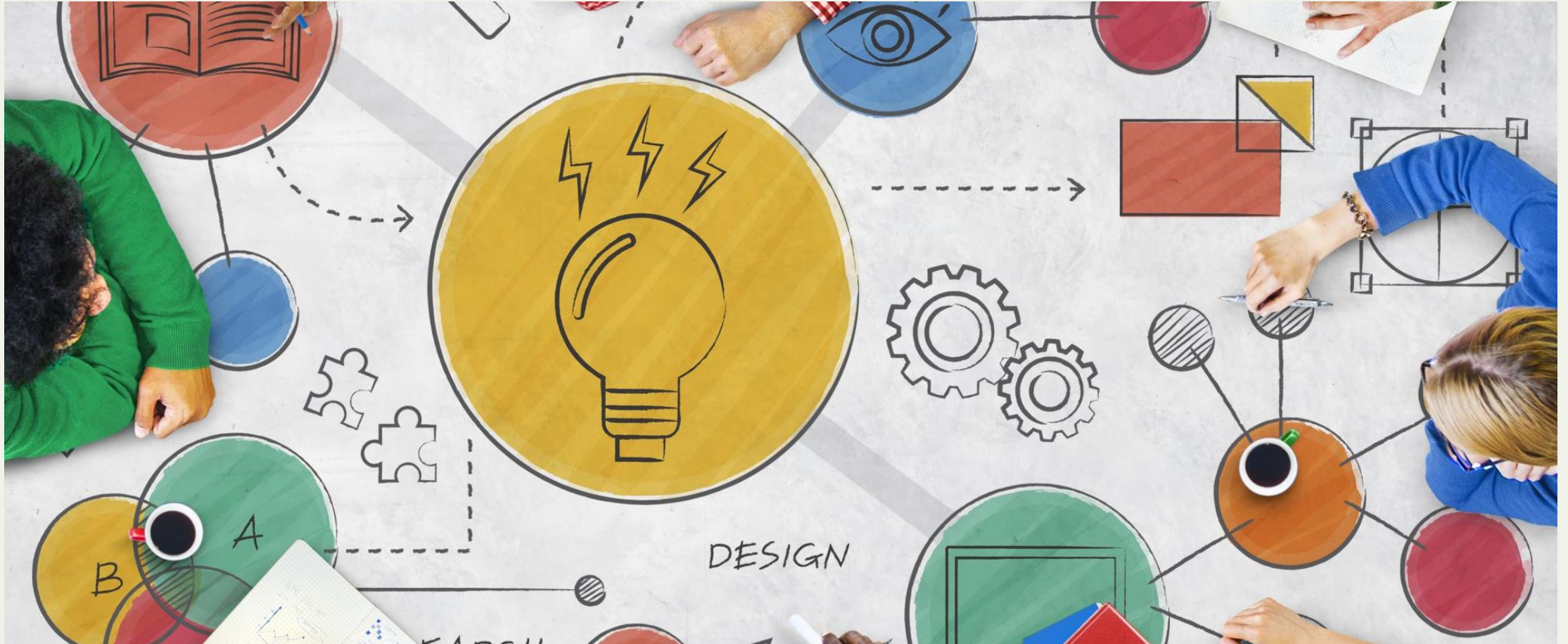


Community Partner Luncheon

PUD Invited Snohomish County organizations that are dedicated to serving our communities to discuss current challenges, explore exciting opportunities, and build lasting working relationships.

We had 97 in attendance and are planning for another luncheon to be held July 9, 2026.

Community Support and What's Next



2026 In Progress and Developing:



Federal Inflation Reduction Act Programs and support--\$160M+ Available statewide.



Energy Audit Pilots for Small Commercial and Residential customers.



Program Pilots for Energy Assistance, CPA results not recently explored, further program and data evaluation.



Deep Regional Engagement: Northwest Energy Efficiency Alliance (NEEA), National Energy and Utility Affordability Coalition (NEUAC), NW Strategic Energy Management Collaborative, and more.



Questions?



Customer Service Regulations Proposed Updates

Ryen Newby, Customer Service Manager

Missy Wilch, Program Manager III

June 23, 2026

REQUESTED CHANGES TO ARTICLE 3 “FINANCES” OF OUR CUSTOMER SERVICE REGULATIONS

- **Subsections 3.6(c)(1) and 3.6(c)(2):**
 - *Increases the grace period from ten (10) business days to thirty (30) calendar days to allow more time for the customer to meet with their healthcare provider to obtain the required documentation to claim a medical need for services.*
- **Subsection 3.6(c)(5):**
 - *Allows for the District to include the added fees into the account balance.*
- **Section 3.8:**
 - *Reduces the frequency in which a customer can claim a medical emergency and simplifies the process for employees.*
- **Section 3.14:**
 - *Reductions for Income Qualified Customers.*

3.6 EXTENUATING CIRCUMSTANCES

- **3.6 (c)(1) Current Language:**

Cause to Disconnect – Grace Period. When the District has cause to disconnect a residential service, it will postpone doing so for a grace period of ten business days after receiving either verbal or written notification of the existence of a medical emergency.

- **3.6 (c)(1) Proposed Language:**

Cause to Disconnect – Grace Period. When the District has cause to disconnect a residential service, it will postpone doing so for a grace period of ~~ten business days~~ thirty (30) calendar days after receiving either verbal or written notification of the existence of a medical emergency.

3.6 EXTENUATING CIRCUMSTANCES (continued)

- **3.6 (c)(2) Current Language:**

Disconnected - Reconnect - Grace Period. After the District has disconnected a residential service, it will, after receiving either verbal or written notification that a medical emergency exists, reconnect it for a grace period of ten business days. The District will not require payment of disconnection and reconnection fees and/or a security deposit prior to reinstating service but will bill the customer for such amounts. Reconnection will occur on the day requested by the customer. (See 7.3, 7.4, 7.5).

- **3.6 (c)(2) Proposed Language:**

Disconnected - Reconnect - Grace Period. After the District has disconnected a residential service, it will, after receiving either verbal or written notification that a medical emergency exists, reconnect it for a grace period of ~~ten business~~ thirty (30) calendar days. The District will not require payment of disconnection and reconnection fees and/or a security deposit prior to reinstating service but will bill the customer for such amounts. Reconnection will occur on the day requested by the customer. (See 7.3, 7.4, 7.5).

3.6 EXTENUATING CIRCUMSTANCES (continued)

- **3.6 (c)(5) Current Language:**

Payment Required. A medical emergency does not excuse a customer's obligation to pay both delinquent and ongoing charges. The District may require the customer to do the following during the grace period.

- *Pay a minimum of twenty-five percent of the delinquent balance.*
- *Enter into an agreement to pay:*
 - *The remaining delinquent balance within one hundred twenty days, and*
 - *Subsequent bills when due.*
 - *However, if a customer states that they have neither the income nor the resources to pay both the delinquent balance within one hundred twenty days and subsequent bills when due, the District may offer an extended payment agreement and may require reasonable proof of inability to pay.*

3.6 EXTENUATING CIRCUMSTANCES (continued)

- 3.6 (c)(5) Proposed Language:

Payment Required. A medical emergency does not excuse a customer's obligation to pay both delinquent and ongoing charges. The District may require the customer to do the following during the grace period.

- Pay a minimum of twenty-five percent of the delinquent account balance after all fees have been added.
- Enter into a reasonable payment agreement to pay the remaining account balance.
- Agree to pay subsequent bills when due.
 - ~~○ The remaining delinquent balance within one hundred twenty days, and~~
 - ~~○ Subsequent bills when due. However, if a customer states that they have neither the income nor the resources to pay both the delinquent balance within one hundred twenty days and subsequent bills when due, the District may offer an extended payment agreement and may require reasonable proof of inability to pay.~~

3.6 EXTENUATING CIRCUMSTANCES (continued)

- **3.8 Current Language:**

Benefits Limited. A customer may claim a medical emergency and be entitled to the benefits described in this subsection only twice within any one hundred twenty-day period.

- **3.8 Proposed Language:**

Benefits Limited. A customer may claim a medical emergency and be entitled to the benefits described in this subsection only three (3) times within a continuous 365 calendar day period ~~twice within any one hundred twenty-day period.~~

Requested Update to 3.14 Reductions for Income Qualified Customers

- Update Customer Service Regulations to align with the Revised Code of Washington (RCW) State’s definition of “Income Qualified.”
- Ensures consistency with the Clean Energy Transformation Act (CETA) requirements and supports progress toward 2045 targets.
- Expands flexibility to develop innovative programs that reduce customer energy burden.

Next Steps

- PUD Board of Commissioners to review the redline version of the proposed Customer Service Regulations before the next meeting.
- Commission to consider a resolution approving revised Customer Service Regulations at the regular meeting on July 7, 2026.

Island County Income Qualified Weatherization Program

Presented by: Melissa Wilch, Program Manager III
June 23, 2026

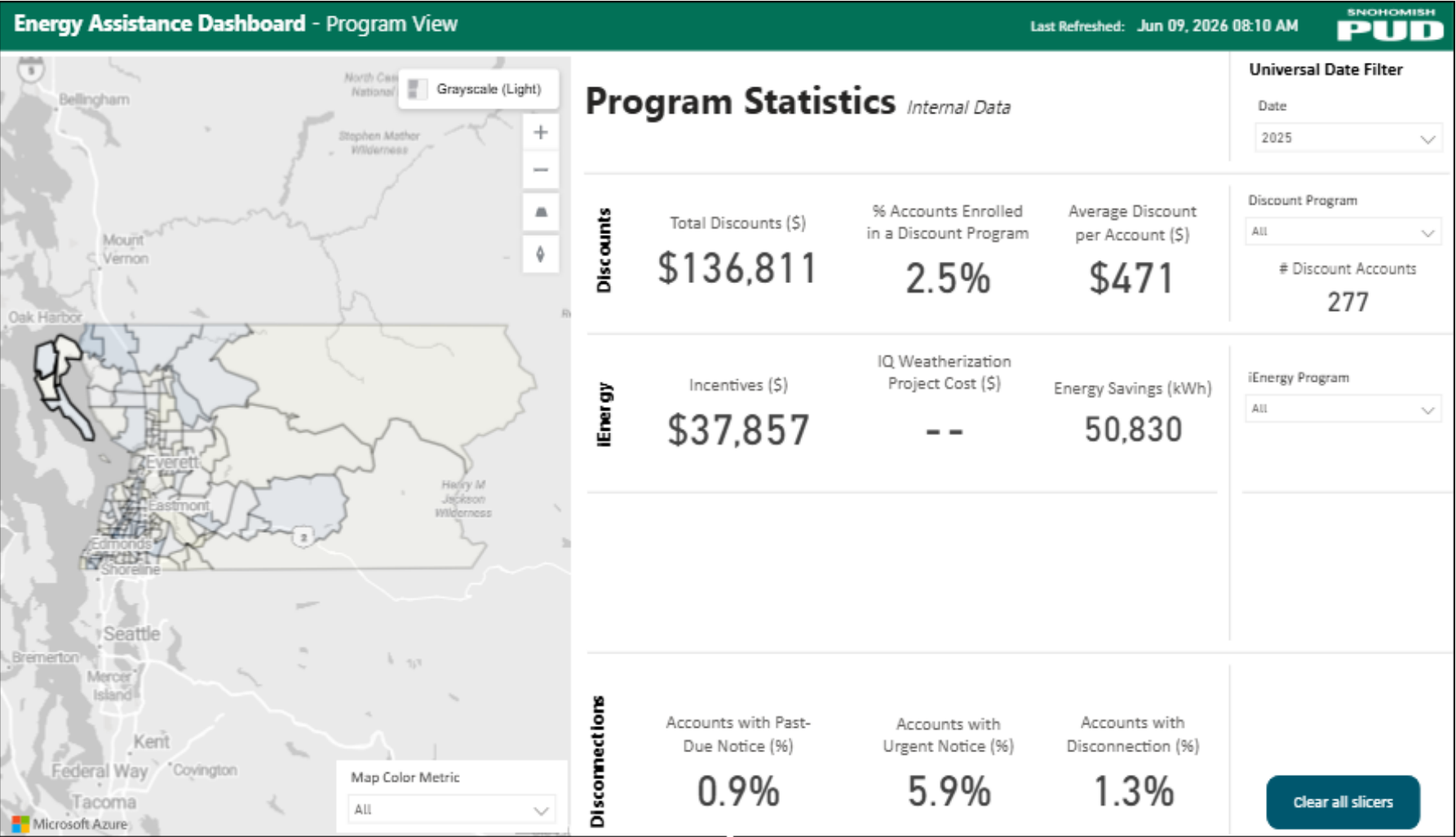
CETA (Clean Energy Transformation Act) Responsibility And Recommendations

- Based on the data gathered over the last two Ceta reporting cycles, we have determined over half of our customers are best served by energy efficiency measures and weatherization.
- PUD can claim savings and be reimbursed by BPA just as we currently do in our partnership with Snohomish County Weatherization Program.

Opportunity Council has identified 11 homes that are income qualified and ready for weatherization retrofits.

Where Do We Have An Opportunity To Assist Our Island³ County Residents With Energy Burden?

2025
Stats



Request For Funding Approval

No action required today.

Next Steps:



Seeking approval at the July 7, 2026, Commission meeting, to enter into an agreement with Opportunity Council for program year 2026 through 2027.



Maximum funding amount: \$500,000.



Questions?



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 5

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 6A

TITLE:

Disposal of Surplus Property – 3rd Quarter 2026

SUBMITTED FOR: Public Hearing and Action

Materials Management & Warehouse Claudio Lazar 5005
Department *Contact* *Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth in Exhibit "A", that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrap, junk, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the Third Quarter of the year 2026. The materials listed on Exhibit "B" include scrap metal.

List Attachments:

- Exhibit A
- Exhibit B

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2026

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1. Digger Derrick Truck #573: 1997 International 4900; VIN: 1HTSHADR9VH449656; Altec D2050TC; SN: 72-13619; License: 40006C. This truck has reached its replacement criteria. It is 29 years old, and the cost for repairs and required maintenance to keep this equipment operational exceeds the current equipment value.	S-5970	1996	\$212,312.83	\$5,000	Sell
2. Excavator #9003: 2009 Case CX130B LC; SN: N9SAD1274. This excavator has reached its replacement criteria. It is 17 years old, and the cost for repairs and required maintenance to keep this equipment operational exceeds the current equipment value.	S-5971	2009	\$150,458.54	\$15,000	Sell
3. Digger Derrick Truck #7500: 2007 International 7400; VIN: 1HTWGAZT77J438188; Altec D2050B-TC; SN: 0314FT0091; License: A9450C; has reached its replacement criteria. It is 19 years old, and the cost for repairs and required maintenance to keep this equipment operational exceeds the current equipment value.	S-5972	2015	\$378,867.21	\$3,100	Sell/Scrap
4. Miller MP-45E with Miller-Matic S-54E wire feed: SN: JB579041& JA447282. 480/230-volt welder is no longer needed and is in good condition.	S-5973	N/A	N/A	\$180	Sell
5. Tilt Deck Equipment Trailer #5054 - 2018 Trail King TKT50; VIN: 1TKC03537JR046982; License: C2652C. Trailer #5054 has reached its replacement criteria. The cost for repairs and required maintenance to keep this equipment operational exceeds the current equipment's value.	S-5975	2018	\$44,199.74	\$14,000	Sell

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2026

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
6.	Tilt Deck Equipment Trailer #5055 - 2018 Trail King TKT50; VIN: 1TKC03539JR046983; License: C2653C. Trailer #5055 has reached its replacement criteria. The cost for repairs and required maintenance to keep this equipment operational exceeds the current equipment value.	S-5976	2020	\$53,040.55	\$15,000	Sell
7.	2011 140' laminate wood monopole: Former PUD Area light pole, located at 23221 Edmonds, WA 98026 PUD PLI 250753 The District is planning to sell this monopole that has an AT&T wireless carrier antenna located on it. This monopole is located in the public right of way located in unincorporated Edmonds. The District no longer wants to support any poles that have no electrical conductors on them.	S-5977	N/A	N/A	TBD	Sell
8.	Network Equipment; Cisco WSC4500X-24X switches, Qty 2, SN: JAE20350APP, JAE20350AS5; Cisco ASR10001-X router, Qty 1, SN: FXS2031Q3FC; All listed equipment is no longer supported by the manufacturer.	S-5978	2017	\$27,488.06, \$27,488.06, \$16,162.34	\$175	Sell
9.	Annex Elliptical Commercial CrossRamp Trainer Precor EFX 546i: Serial Number: AJMEK17060027. The equipment is outdated and needs to be replaced.	S-5979	2017	\$5,552.87	\$150	Sell/Scrap

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2026

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
10.	Annex Multi-Station Selectorized HOIST Fitness Systems Multi-Station: Serial Number: 97-16398. The equipment is outdated and needs to be replaced.	S-5980	1995	\$5,238.79	\$100	Sell/Scrap
11.	OPS Multi-Station Selectorized HOIST Fitness Systems H4400 Multi-Station: The equipment is outdated and needs to be replaced.	S-5981	2001	\$5,197.32	\$100	Sell/Scrap
12.	Vehicle #2078 - 2016 Chevrolet Colorado: VIN: 1GCHTBE39G1310452; License: B5966C; Approx. 155,548 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5982	2016	\$43,033.83	\$500	Sell
13.	Vehicle #1534 - 2010 Ford Escape: VIN: 1FMCU5K35AKC90100; License: 94588C; Approx. 78,722 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5983	2010	\$37,616.18	\$500	Sell
14.	IBM Type 2498 B24 Switch server: SN: 10115PB; PIS: 1000580. The equipment is obsolete/excess inventory.	S-5984	2011	\$9,172.80	\$35	Sell/Scrap /Junk
15.	HP ProLiant DL360 Gen 10 server: SN: MXQ81401GS; PIS: 1014031. The equipment is obsolete/excess inventory.	S-5985	2019	\$283,579.66	\$125	Sell/Scrap /Junk

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2026

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
16.	Truck Mounted Forklift #7016: 2016 Sellick STM-55PRK4; SN: 9999608STM55PK4. This equipment has reached its replacement criteria. The cost for repairs and required maintenance to keep this equipment operational exceeds the current equipment value.	S-5986	2017	\$76,090.70	\$300	Sell/Scrap
17.	Overhead Service Truck #4503 - 2009 Freightliner M2 106: VIN: 1FVACXBS89HAH1905; Altec TA40; SN: 0909CC2423; License: 94586C. #4503 is 17 years old with over 255,800 miles and has reached its replacement criteria.	S-5987	2008	\$231,310.98	\$6,500	Sell
18.	Personnel Lift Truck #561 - 1997 International 4900: VIN: 1HTSHADR7VH449655; Altec AM855; SN: 0308BB4520; License: 40122C. #561 is 29 years old with over 131,200 miles and has reached its replacement criteria.	S-5988	1996	\$123,745.90	\$6,500	Sell
19.	Light Plant Trailer #5038 - 2013 Magnum MLT3060K: VIN: 5AJLS1415DB306007; License: A6301C. #5038 is 13 years old and has reached its replacement criteria. The cost for repairs and required maintenance to keep this equipment operational exceeds the current equipment value.	S-5989	2013	\$9,675.72	\$250	Sell
20.	Overhead Service Truck #4505 - 2009 Freightliner M2 106: VIN: 1FVACXBS59HAK6005; Altec TA40; SN: 0110CC2485; License: 96006C. #4505 is 17 years old with over 256,300 miles and has reached its replacement criteria.	S-5990	2008	\$231,310.99	\$6,500	Sell

SURPLUS PROPERTY RECOMMENDATIONS**3rd QUARTER 2026**

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
21. Wire Puller Truck #597 - 1982 Kenworth W900: VIN: 1NKWLN9X9CS196395; License: 11291C; Mounted Equipment: TSE DP-70; SN: 12019909220100000 1219909230100000. #597 is 44 years old and has reached its replacement criteria.	S-5991	1989	\$317,993.27	\$7,500	Sell

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2026

EXHIBIT B

QUARTERLY SALVAGE MATERIALS BID AWARD RECOMMENDATION FOR APPROVAL

The successful Bidder for the 3rd QUARTER SALVAGE MATERIALS BID 2026 is: Pacific Iron & Metal Co.

This contract covers the scrapping of SALVAGE materials (Aluminum, Steel, Brass, Copper, etc.) and would begin July 1, 2026, and end September 30, 2026. The bid is for the loading, hauling, transporting, and recycling of all salvage metals that are being scrapped in the 3rd Quarter 2026.

The District expects to scrap approximately 5,000 lbs. of Bare AL, 60,000 lbs. of WP AL, 75,000 lbs. of Steel, 500 lbs. of Brass, 1,000 lbs. of Cont. Brass, 4,000 lbs. of Bare CU, and 5,000 lbs. of WP CU.

All scrapped material shall be recycled, and non-recyclable material shall be disposed of in an environmentally friendly manner.

We received 3 bids in total. Pacific Iron & Metal Co submitted the high bid. The staff recommends awarding the 3rd QUARTER 2026 SALVAGE MATERIALS BID to Pacific Iron & Metal Co.

District staff recommend that the Commission recognize that the property interests represented by the proposed reservation of Right-of-Way to be surplus and authorize reservation of the Right-of-Way in favor of Snohomish County.

List Attachments:

- Resolution
- Attachment 1
- Attachment 2

RESOLUTION NO. _____

A RESOLUTION Declaring Certain Property Interests Over a Portion of Certain District Property (Tax Parcel No. 31063200101300) to be Surplus and Authorizing Reservation of Right-of-Way on Said Property in Favor of Snohomish County

WHEREAS, the District has applied for a conditional use permit from Snohomish County for development of a new water reservoir on property located on 150th Street NE, Snohomish County, Washington (legally described on Attachment 1) (“Property”); and

WHEREAS, as part of the permitting process and in accordance with SCC 30.66B.510(2), Snohomish County requests that a portion along the southern boundary of the Property (legally described on Attachment 2) be reserved for future dedication as County Right-of-Way; and

WHEREAS, the portion of the Property that proposed to be reserved for future dedication as Right-of-Way is not needed for the planned development, use, and maintenance of the new water reservoir; and

WHEREAS, under SCC 30.66B.510(2), payment for consideration for the Right-of-Way would not occur until Snohomish County pursues dedication and development of the reserved Right-of-Way as part of a County road project; and

WHEREAS, District staff recommend that the Commission recognize that the property interests represented by the proposed reservation of right-of-way to be surplus and authorize reservation of the Right-of-Way in favor of Snohomish County; and

WHEREAS, based upon the information and recommendation of District staff, the Board of Commissioners of Public Utility District No.1 of Snohomish County finds that the District's property interests represented by the proposed reservation of Right-of-Way in favor of Snohomish County:

1. Are not necessary, material to, and useful in the District's operations; and
2. Are not required for continued public utility service.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No.1 of Snohomish County that:

1. The District's property interests represented by the proposed reservation of Right-of-Way in favor of Snohomish County are surplus to the District's needs; and
2. The Chief Water Operations Officer, or his designee, is authorized on behalf of the District to execute all documents necessary to reserve that portion of the above referenced Property legally described on Attachment 2 as future Right-of-Way in favor of Snohomish County.
3. Future dedication of the reserved Right-of-Way as Snohomish County Right-of-Way is subject to Snohomish County paying consideration to Public Utility District No.1 of Snohomish County for said dedication in an amount to be mutually agreed to by Snohomish County and the District prior to said dedication.

PASSED AND APPROVED this 23rd day of June, 2026.

President

Vice-President

Secretary

Attachment 1

LOT 5, AS SHOWN ON SURVEY, AS PER SURVEY RECORDED IN VOLUME 8 OF SURVEYS, PAGE 264, RECORDED UNDER RECORDING NO. 7812130179, BEING A REVISION OF SURVEY, RECORDED UNDER RECORDING NO. 7811020229, RECORDS OF SNOHOMISH COUNTY, BEING A PORTION OF THE SOUTH HALF OF THE NORTHEAST QUARTER OF SECTION 32, TOWNSHIP 31 NORTH, RANGE 6 EAST, W.M.

SITUATED IN THE COUNTY OF SNOHOMISH STATE OF WASHINGTON

Attachment 2

THE SOUTH THIRTY FEET (30') OF LOT 5, AS SHOWN ON SURVEY, AS PER SURVEY RECORDED IN VOLUME 8 OF SURVEYS, PAGE 264, RECORDED UNDER RECORDING NO. 7812130179, BEING A REVISION OF SURVEY, RECORDED UNDER RECORDING NO. 7811020229, RECORDS OF SNOHOMISH COUNTY, BEING A PORTION OF THE SOUTH HALF OF THE NORTHEAST QUARTER OF SECTION 32, TOWNSHIP 31 NORTH, RANGE 6 EAST, W.M. SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 6C

TITLE

Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property (Tax Parcel No. 28053600300700) Located at 14303 89th Avenue SE, Snohomish, Washington, as the Future Location of a Substation and Other District Facilities

SUBMITTED FOR: Public Hearing and Action

Real Estate Services	Maureen Barnes	4373
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>June 9, 2026</u>	
Estimated Expenditure:	<u>\$1,175,000</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition . . . of certain properties and payment therefore.

The District’s Electric System Capital Plan has identified the need for a substation in the Cathcart area of Snohomish County to meet capacity and reliability needs in the area. District staff have evaluated numerous locations and have identified an approximately 4.43-acre parcel located at 14303 89th Avenue SE, Snohomish, Washington (“Property”), as the preferred site for said substation (“Cathcart Substation”). On March 9, 2026, the District entered into a Purchase and Sale Agreement with the property owner (14303 Evergreen, LLC) to acquire the Property for a purchase price of \$1,175,000 but expressly subject to the District Board of Commissioners approval. Staff have completed their due diligence investigation of the Property and its condition, including but not limited to an environmental and wetland assessment of the site, and concluded that the Property is appropriate for future development of the Cathcart Substation.

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass a resolution authorizing purchase of the Property for future use as a substation.

List Attachments:

Resolution
Attachment 1

RESOLUTION NO. _____

A RESOLUTION Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property (Tax Parcel No. 28053600300700) Located at 14303 89th Avenue SE, Snohomish, Washington, as the Future Location of a Substation and Other District Facilities

WHEREAS, the District’s Electric System Capital Plan has identified the need for a substation in the Cathcart area of Snohomish County to meet capacity and reliability needs in the area; and

WHEREAS, District staff have evaluated numerous locations and have identified an approximately 4.43-acre parcel located at 14303 89th Avenue SE, Snohomish, Washington (“Property”), as the preferred site for said substation (“Cathcart Substation”) and other District facilities; and

WHEREAS, on March 9, 2026, the District entered into a Purchase and Sale Agreement with the property owner (14303 Evergreen, LLC) to acquire the Property for a purchase price of \$1,175,000 but expressly subject to the District Board of Commissioners approving the purchase; and

WHEREAS, staff have completed their due diligence investigation of the Property and its condition, including but not limited to an environmental and wetland assessment of the site, and concluded that the Property is appropriate for future development of the Cathcart Substation; and

WHEREAS, District staff recommend that the District Board of Commissioners authorize the purchase of the Property.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the Manager of the District's Real Estate Services, or her designee, is authorized to:

1. Execute all documents in the name of and on behalf of the District that are required to complete the purchase of the Property pursuant to the terms of the Purchase and Sale Agreement subject to said documents being reviewed and approved by the District's Deputy Counsel or her designee; and
2. Pay at closing the purchase price for the Property of \$1,175,000 plus certain other costs and expenses in accordance with the Purchase and Sale Agreement (Attachment 1); and
3. Take all other actions necessary to close or otherwise complete the transaction.

PASSED AND APPROVED this 23rd day of June, 2026.

President

Vice-President

Secretary

Attachment No. 1

Form 25
Vacant Land PSA
Rev. 2/26
Page 1 of 6

VACANT LAND PURCHASE AND SALE AGREEMENT Specific Terms

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Northwest Multiple Listing Service
ALL RIGHTS RESERVED

1. **Date:** March 05, 2026 **MLS No.:** 2479198 **Offer Expiration Date:** 3/10/2026
2. **Buyer:** Public Utility No. 1 of Snohomish County, a municipal corporation
3. **Seller:** 14303 Evergreen, LLC
4. **Property:** Legal Description attached as Exhibit A. Tax Parcel No(s): 28053600300700
14303 89th Ave SE Snohomish Snohomish WA 98296
Address State Zip
5. **Purchase Price:** \$ ~~1,100,000.00~~ \$1,175,000 One Million One Hundred Seventy Five Thousand U.S. Dollars
One Million One Hundred Thousand
6. **Earnest Money:** \$ 50,000.00 U.S. Dollars; **Delivery Date** 3 days after mutual acceptance
To be held by Buyer Brokerage Firm; Closing Agent; In the form of a Promissory Note (included as an Addendum)
7. **Default:** (check only one) Forfeiture of Earnest Money; Seller's Election of Remedies
8. **Title Insurance Company:** Chicago Title
9. **Closing Agent:** Chicago Title & Escrow Stacy Whelan
Company Individual (optional)
10. **Closing Date:** See Form 34; **Possession Date:** on Closing; Other _____
11. **Services of Closing Agent for Payment of Utilities:** Requested (attach NWMLS Form 22K); Waived
12. **Charges/Assessments Levied Before but Due After Closing:** assumed by Buyer; prepaid in full by Seller at Closing
13. **Seller Citizenship (FIRPTA):** Seller is; is not a foreign person for purposes of U.S. income taxation
14. **Subdivision:** The Property: must be subdivided before _____; is not required to be subdivided
15. **Feasibility Contingency:** Expires 90 days after mutual acceptance; Satisfied/Waived
16. **Information Verification Period:** Expires 90 days after mutual acceptance; Satisfied/Waived
17. **Agency Disclosure:** Buyer represented by: Buyer Broker; Buyer/Listing Broker (limited dual agent); unrepresented
Seller represented by: Listing Broker; Listing/Buyer Broker (limited dual agent); unrepresented
18. **Buyer Brokerage Compensation:** % 3 ; 1 Addendum for Buyer Credit
(a) Seller's Offer (if any) (b) Amount to be Paid by Seller
19. **Addenda:** 35F(Feasibility) 34(Addendum) 31(Earnest Money Note) 42A (Multiple Brokers)

Authentisign
SK

03/09/26

Authentisign
JH

03/10/26

Authentisign
John Haanlow 03/06/2026
Buyer Signature Date

Buyer Signature Date

Buyer Address

City, State, Zip

Buyer Phone No. Fax No.

Buyer E-mail Address

KW Greater Seattle **317**
Buyer Brokerage Firm MLS Office No.

Max Hoge **134798**
Buyer Broker (Print) MLS LAG No.

(206) 632-2636 **(206) 384-7965** **(206) 547-1837**
Firm Phone No. Broker Phone No. Firm Fax No.

Transactions@KWGreaterSeattle.com
Firm Document E-mail Address

max@hdseattlerealty.com
Buyer Broker E-mail Address

21014469 **50330**
Buyer Broker DOL License No. Firm DOL License No.

Authentisign
Shahzad Khatibi 03/09/2026
Seller Signature Date

Seller Signature Date

Seller Address

City, State, Zip

Seller Phone No. Fax No.

Seller E-mail Address

KW Greater Seattle **317**
Listing Brokerage Firm MLS Office No.

Max Hoge **134798**
Listing Broker (Print) MLS LAG No.

(206) 632-2636 **(206) 384-7965** **(206) 547-1837**
Firm Phone No. Broker Phone No. Firm Fax No.

Transactions@KWGreaterSeattle.com
Firm Document E-mail Address

max@hdseattlerealty.com
Listing Broker E-mail Address

21014469 **50330**
Listing Broker DOL License No. Firm DOL License No.

Form 25
Vacant Land PSA
Rev. 2/26
Page 2 of 6

VACANT LAND PURCHASE AND SALE AGREEMENT
General Terms

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Northwest Multiple Listing Service
ALL RIGHTS RESERVED

a. **Purchase Price.** Buyer shall pay to Seller the Purchase Price, including the Earnest Money, in cash at Closing, unless otherwise specified in this Agreement. Buyer represents that Buyer has sufficient funds to close this sale in accordance with this Agreement and is not relying on any contingent source of funds, including funds from loans, the sale of other property, gifts, retirement, or future earnings, except to the extent otherwise specified in this Agreement. The parties shall use caution when wiring funds to avoid potential wire fraud. Before wiring funds, the party wiring funds shall take steps to confirm any wire instructions via an independently verified phone number and other appropriate measures.

b. **Earnest Money.** Buyer shall deliver the Earnest Money by the Delivery Date listed in Specific Term No. 6 (2 days after mutual acceptance if not filled in) to the party holding the Earnest Money (Buyer Brokerage Firm or Closing Agent). If sent by mail, the Earnest Money must arrive at Buyer Brokerage Firm or Closing Agent by the Delivery Date. If the Earnest Money is held by Buyer Brokerage Firm and is over \$10,000.00 it shall be deposited into an interest bearing trust account in Buyer Brokerage Firm's name provided that Buyer completes an IRS Form W-9. Interest, if any, after deduction of bank charges and fees, will be paid to Buyer. Buyer shall reimburse Buyer Brokerage Firm for bank charges and fees in excess of the interest earned, if any. If the Earnest Money held by Buyer Brokerage Firm is over \$10,000.00 Buyer has the option to require Buyer Brokerage Firm to deposit the Earnest Money into the Housing Trust Fund Account, with the interest paid to the State Treasurer, if both Seller and Buyer so agree in writing. If Buyer does not complete an IRS Form W-9 before Buyer Brokerage Firm must deposit the Earnest Money or the Earnest Money is \$10,000.00 or less, the Earnest Money shall be deposited into the Housing Trust Fund Account. Buyer Brokerage Firm may transfer the Earnest Money to Closing Agent at Closing. If all or part of the Earnest Money is to be refunded to Buyer and any such costs remain unpaid, the Buyer Brokerage Firm or Closing Agent may deduct and pay them therefrom. The parties instruct Closing Agent to provide written verification of receipt of the Earnest Money and notice of dishonor of any check to the parties and Brokers at the addresses and/or fax numbers provided herein.

Upon termination of this Agreement, a party or the Closing Agent may deliver a form authorizing the release of Earnest Money to the other party or the parties. The party(s) shall execute such form and deliver the same to the Closing Agent. If either party fails to execute the release form, a party may make a written demand to the Closing Agent for the Earnest Money. Pursuant to RCW 64.04.220, Closing Agent shall deliver notice of the demand to the other party within 15 days. If the other party does not object to the demand within 20 days of Closing Agent's notice, Closing Agent shall disburse the Earnest Money to the party making the demand within 10 days of the expiration of the 20 day period. If Closing Agent timely receives an objection or an inconsistent demand from the other party, Closing Agent shall commence an interpleader action within 60 days of such objection or inconsistent demand, unless the parties provide subsequent consistent instructions to Closing Agent to (i) disburse the earnest money or (ii) refrain from commencing an interpleader action for a specified period of time. Pursuant to RCW 4.28.080, the parties consent to service of the summons and complaint for an interpleader action by first class mail, postage prepaid at the party's usual mailing address or the address identified in this Agreement. If the Closing Agent complies with the preceding process, each party shall be deemed to have released Closing Agent from any and all claims or liability related to the disbursement of the Earnest Money. If either party fails to authorize the release of the Earnest Money to the other party when required to do so under this Agreement, that party shall be in breach of this Agreement. For the purposes of this section, the term Closing Agent includes a Buyer Brokerage Firm holding the Earnest Money. The parties authorize the party commencing an interpleader action to deduct up to \$750.00 for the costs thereof. The parties acknowledge that RCW 64.04.220 requires the court to award the Closing Agent its reasonable attorneys' fees and costs associated with an interpleader action.

c. **Condition of Title.** Unless otherwise specified in this Agreement, title to the Property shall be marketable at Closing. The following shall not cause the title to be unmarketable: rights, reservations, covenants, conditions and restrictions, presently of record and general to the area; easements and encroachments, not materially affecting the value of or unduly interfering with Buyer's reasonable use of the Property; and reserved oil and/or mining rights. Seller shall not convey or reserve any oil and/or mineral rights after mutual acceptance without Buyer's written consent. Monetary encumbrances or liens not assumed by Buyer, shall be paid or discharged by Seller on or before Closing. Title shall be conveyed by a Statutory Warranty Deed. If this Agreement is for conveyance of a buyer's interest in a Real Estate Contract, the Statutory Warranty Deed shall include a buyer's assignment of the contract sufficient to convey after acquired title. If the Property has been short platted, the Short Plat number is in the Legal Description.

d. **Title Insurance.** Seller authorizes Buyer's lender or Closing Agent, at Seller's expense, to apply for the then-current ALTA form of standard form owner's policy of title insurance from the Title Insurance Company. If Seller previously received a preliminary commitment from a Title Insurance Company that Buyer declines to use, Buyer shall pay any cancellation fees owing to the original Title Insurance Company. Otherwise, the party applying for title insurance shall pay any title cancellation fee, in the event such a fee is assessed. The Title Insurance Company shall send a copy of the preliminary commitment to Seller, Listing Broker, Buyer and Buyer Broker. The preliminary commitment, and the title policy to be issued, shall contain no exceptions other than the General Exclusions and Exceptions in said standard form and Special Exceptions consistent with the Condition of Title herein provided. If title cannot be made so insurable prior

JH 03/06/2026
Buyer's Initials Date

SK 03/09/2026
Seller's Initials Date

Form 25
Vacant Land PSA
Rev. 2/26
Page 3 of 6

VACANT LAND PURCHASE AND SALE AGREEMENT
General Terms

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to the Closing Date, then as Buyer's sole and exclusive remedy, the Earnest Money shall, unless Buyer elects to waive such defects or encumbrances, be refunded to Buyer, less any unpaid costs described in this Agreement, and this Agreement shall thereupon be terminated. Buyer shall have no right to specific performance or damages as a consequence of Seller's inability to provide insurable title.

e. **Closing and Possession.** This sale shall be closed by the Closing Agent on the Closing Date. "Closing" means the date on which all documents are recorded and the sale proceeds are available to Seller. If the Closing Date falls on a Saturday, Sunday, legal holiday as defined in RCW 1.16.050, or day when the county recording office is closed, the Closing Agent shall close the transaction on the next day that is not a Saturday, Sunday, legal holiday, or day when the county recording office is closed. Buyer shall be entitled to possession at 9:00 p.m. on the Possession Date. Seller shall maintain the Property in its present condition, normal wear and tear excepted, until Buyer is provided possession. Buyer reserves the right to walk through the Property within 5 days of Closing to verify that Seller has maintained the Property as required by this paragraph. Seller shall not enter into or modify existing leases or rental agreements, service contracts, or other agreements affecting the Property which have terms extending beyond Closing without first obtaining Buyer's consent, which shall not be unreasonably withheld.

f. **Section 1031 Like-Kind Exchange.** If either Buyer or Seller intends for this transaction to be a part of a Section 1031 like-kind exchange, then the other party shall cooperate in the completion of the like-kind exchange so long as the cooperating party incurs no additional liability in doing so, and so long as any expenses (including attorneys' fees and costs) incurred by the cooperating party that are related only to the exchange are paid or reimbursed to the cooperating party at or prior to Closing. Notwithstanding the Assignment paragraph of this Agreement, any party completing a Section 1031 like-kind exchange may assign this Agreement to its qualified intermediary or any entity set up for the purposes of completing a reverse exchange.


g. **Closing Costs and Prorations and Charges and Assessments.** Seller and Buyer shall each pay one-half of the escrow fee unless otherwise required by applicable FHA or VA regulations. Taxes for the current year, rent, interest, and lienable homeowner's association dues shall be prorated as of Closing. Buyer shall pay Buyer's loan costs, including credit report, appraisal charge and lender's title insurance, unless provided otherwise in this Agreement. If any payments are delinquent on encumbrances which will remain after Closing, Closing Agent is instructed to pay such delinquencies at Closing from money due, or to be paid by, Seller. Buyer shall pay for remaining fuel in the fuel tank if, prior to Closing, Seller obtains a written statement from the supplier as to the quantity and current price and provides such statement to the Closing Agent. Seller shall pay all utility charges, including unbilled charges. Unless waived in Specific Term No. 11, Seller and Buyer request the services of Closing Agent in disbursing funds necessary to satisfy unpaid utility charges in accordance with RCW 60.80 and Seller shall provide the names and addresses of all utilities providing service to the Property and having lien rights (attach NWMLS Form 22K Identification of Utilities or equivalent).


Buyer is advised to verify the existence and amount of any local improvement district, capacity or impact charges or other assessments that may be charged against the Property before or after Closing. Seller will pay such charges that are or become due on or before Closing. Charges levied before Closing, but becoming due after Closing shall be paid as agreed in Specific Term No. 12.

h. **Sale Information.** Listing Broker and Buyer Broker are authorized to report this Agreement (including price and all terms) to the Multiple Listing Service that published it and to its members, financing institutions, appraisers, and anyone else related to this sale. Buyer and Seller expressly authorize all Closing Agents, appraisers, title insurance companies, and others related to this Sale, to furnish the Listing Broker and/or Buyer Broker, on request, any and all information and copies of documents concerning this sale.

i. **Seller Citizenship and FIRPTA.** Seller warrants that the identification of Seller's citizenship status for purposes of U.S. income taxation in Specific Term No. 13 is correct. Seller shall execute a certification (NWMLS Form 22E or equivalent) under the Foreign Investment In Real Property Tax Act ("FIRPTA") and provide the certification to the Closing Agent within 10 days of mutual acceptance. If Seller is a foreign person for purposes of U.S. income taxation, and this transaction is not otherwise exempt from FIRPTA, Closing Agent is instructed to withhold and pay the required amount to the Internal Revenue Service. Seller shall pay any fees incurred by Buyer related to such withholding and payment.

If Seller fails to provide the FIRPTA certification to the Closing Agent within 10 days of mutual acceptance, Buyer may give notice that Buyer may terminate the Agreement at any time 3 days thereafter (the "Right to Terminate Notice"). If Seller has not earlier provided the FIRPTA certification to the Closing Agent, Buyer may give notice of termination of this Agreement (the "Termination Notice") any time following 3 days after delivery of the Right to Terminate Notice. If Buyer gives the Termination Notice before Seller provides the FIRPTA certification to the Closing Agent, this Agreement is terminated and the Earnest Money shall be refunded to Buyer.

 03/06/2026
Buyer's Initials Date

 03/09/2026
Seller's Initials Date


Form 35F
Feasibility Contingency Addendum
Rev. 7/23
Page 1 of 1

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FEASIBILITY CONTINGENCY ADDENDUM

The following is part of the Purchase and Sale Agreement dated March 05, 2026 1
between Public Utility No. 1 of Snohomish County, a municipal corporation ("Buyer") 2
Buyer Buyer
and 14303 Evergreen, LLC ("Seller") 3
Seller Seller
concerning 14303 89th Ave SE Snohomish WA 98296 (the "Property"). 4
Address City State Zip

1. **FEASIBILITY CONTINGENCY.** Buyer shall verify within 90 days (20 days if not filled in) after mutual acceptance (the "Feasibility Contingency Expiration Date") the suitability of the Property for Buyer's intended use. This feasibility contingency shall conclusively be deemed waived unless Buyer gives notice of disapproval on or before the Feasibility Contingency Expiration Date. If Buyer gives a timely notice of disapproval, then this Agreement shall terminate and the Earnest Money shall be refunded to Buyer. 5-9
2. **BUYER DUE DILIGENCE.** Buyer should not rely on any oral statements concerning the Property made by the Seller, Listing Broker or Buyer Broker. Buyer should inquire at the city or county, and water, sewer or other special districts in which the Property is located. Buyer's inquiry shall include, but not be limited to: whether the Property can be platted, developed and/or built on (now or in the future) and the related costs; building or development moratoria applicable to or being considered for the Property; any special building requirements, including setbacks, height limits or restrictions on where buildings may be constructed on the Property; whether the Property is affected by a flood zone, wetlands, shorelands or other environmentally sensitive area; road, school, fire and any other growth mitigation or impact fees that must be paid; the procedure and length of time necessary to obtain plat approval and/or a building permit; sufficient water, sewer and utility and any services connection charges; all other charges that must be paid. 10-19
3. **PROPERTY ACCESS.** Buyer and Buyer's agents, representatives, consultants, architects and engineers shall have the right, from time to time during the feasibility contingency, to enter onto the Property and to conduct any tests or studies that Buyer may need to ascertain the condition and suitability of the Property for Buyer's intended purpose. Buyer shall restore the Property and all improvements on the Property to the same condition they were in prior to the inspection. Buyer shall be responsible for all damages resulting from any inspection of the Property performed on Buyer's behalf. Seller shall cooperate with Buyer in obtaining permits or other approvals Buyer may reasonably require for Buyer's intended use of the Property; provided that Seller shall not be required to incur any liability or expense in doing so. 20-27
4. **AGREEMENT TERMINATED IF NOTICE OF SATISFACTION NOT TIMELY PROVIDED.** If checked, this Agreement shall terminate and Buyer shall receive a refund of the Earnest Money unless Buyer gives notice to Seller on or before the Feasibility Contingency Expiration Date that the Property is suitable for Buyer's intended purpose. 28-31

 03/06/26
Buyer's Initials Date

Buyer's Initials Date

 03/09/26
Seller's Initials Date

Seller's Initials Date

Form 31
Earnest Money Promissory Note
Rev. 3/21
Page 1 of 1

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EARNEST MONEY PROMISSORY NOTE

\$ 50,000.00 Everett, Washington 1

FOR VALUE RECEIVED, Public Utility No. 1 of Snohomish County, a municipal corporation 2
Buyer

Buyer ("Buyer") 3

agree(s) to pay to the order of Chicago Title & Escrow (Buyer Brokerage Firm or Closing Agent) 4

the sum of Fifty Thousand Dollars 5

(\$ 50,000.00), as follows: 6

within 3 days following mutual acceptance of the Purchase and Sale Agreement. 7

* within 3 days following waiver of the Feasibility Contingency. 8

This Note is evidence of the obligation to pay Earnest Money under a real estate Purchase and 9

Sale Agreement between the Buyer and 14303 Evergreen, LLC 10
Seller

Seller ("Seller") 11

dated March 05, 2026. Buyer's failure to pay the Earnest Money 12
strictly as above shall constitute default on said Purchase and Sale Agreement as well as on this Note. 13

If this Note shall be placed in the hands of an attorney for collection, or if suit shall be brought to collect 14
any of the balance due on this Note, the Buyer promises to pay reasonable attorneys' fees, and all 15
court and collection costs. 16

Date: 03/06/26 17

BUYER AuthentisIGN
John Haarlow 18

BUYER _____ 19

* "On closing" or similar language is not recommended. Use a definite date.

Form 17C
Seller Disclosure Statement - Unimproved
Rev. 8/21
Page 5 of 6

**SELLER DISCLOSURE STATEMENT
UNIMPROVED PROPERTY**

(Continued)

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	YES	NO	DON'T KNOW	N/A	
*C. Is the property classified or designated as forest land or open space?	<input type="checkbox"/>	<input checked="" type="radio"/>	<input type="checkbox"/>	<input type="checkbox"/>	166 167
D. Do you have a forest management plan? If yes, attach.	<input type="checkbox"/>	<input checked="" type="radio"/>	<input type="checkbox"/>	<input type="checkbox"/>	169
*E. Have any development-related permit applications been submitted to any government agencies?.....	<input type="checkbox"/>	<input checked="" type="radio"/>	<input type="checkbox"/>	<input type="checkbox"/>	170
If the answer to E is "yes," what is the status or outcome of those applications?					171
The answer was no					172
F. Is the property located within a city, county, or district or within a department of natural resources fire protection zone that provides fire protection services?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="radio"/>	<input type="checkbox"/>	173 174


10. FULL DISCLOSURE BY SELLERS

A. Other conditions or defects:					175
*Are there any other existing material defects affecting the property that a prospective buyer should know about?.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="radio"/>	<input type="checkbox"/>	176 177 178
B. Verification					179
The foregoing answers and attached explanations (if any) are complete and correct to the best of Seller's knowledge and Seller has received a copy hereof. Seller agrees to defend, indemnify and hold real estate licensees harmless from and against any and all claims that the above information is inaccurate. Seller authorizes real estate licensees, if any, to deliver a copy of this disclosure statement to other real estate licensees and all prospective buyers of the property.					180 181 182 183

 <u>Shahrzad Khatibi</u>	01/26/2026		
Seller	Date	Seller	Date

If the answer is "Yes" to any asterisked (*) items, please explain below (use additional sheets if necessary). Please refer to the line number(s) of the question(s).

~~Nothing to explain~~

- 1) See title report for easements.  SK
- 2) Electricity has been brought to property. 02/11/26

Form 17C
Seller Disclosure Statement - Unimproved
Rev. 8/21
Page 6 of 6

**SELLER DISCLOSURE STATEMENT
UNIMPROVED PROPERTY**

(Continued)

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II. NOTICES TO THE BUYER 213

1. SEX OFFENDER REGISTRATION 214

INFORMATION REGARDING REGISTERED SEX OFFENDERS MAY BE OBTAINED FROM LOCAL LAW ENFORCEMENT AGENCIES. THIS NOTICE IS INTENDED ONLY TO INFORM YOU OF WHERE TO OBTAIN THIS INFORMATION AND IS NOT AN INDICATION OF THE PRESENCE OF REGISTERED SEX OFFENDERS. 215
216
217

2. PROXIMITY TO FARMING/WORKING FOREST 218

THIS NOTICE IS TO INFORM YOU THAT THE REAL PROPERTY YOU ARE CONSIDERING FOR PURCHASE MAY LIE IN CLOSE PROXIMITY TO A FARM OR WORKING FOREST. THE OPERATION OF A FARM OR WORKING FOREST INVOLVES USUAL AND CUSTOMARY AGRICULTURAL PRACTICES OR FOREST PRACTICES, WHICH ARE PROTECTED UNDER RCW 7.48.305, THE WASHINGTON RIGHT TO FARM ACT. 219
220
221
222

3. OIL TANK INSURANCE 223

THIS NOTICE IS TO INFORM YOU THAT IF THE REAL PROPERTY YOU ARE CONSIDERING FOR PURCHASE UTILIZES AN OIL TANK FOR HEATING PURPOSES, NO COST INSURANCE MAY BE AVAILABLE FROM THE POLLUTION LIABILITY INSURANCE AGENCY. 224
225
226

III. BUYER'S ACKNOWLEDGEMENT 227

1. BUYER HEREBY ACKNOWLEDGES THAT: 228

- A. Buyer has a duty to pay diligent attention to any material defects that are known to Buyer or can be known to Buyer by utilizing diligent attention and observation. 229
230
- B. The disclosures set forth in this statement and in any amendments to this statement are made only by the Seller and not by any real estate licensee or other party. 231
232
- C. Buyer acknowledges that, pursuant to RCW 64.06.050 (2), real estate licensees are not liable for inaccurate information provided by Seller, except to the extent that real estate licensees know of such inaccurate information. 233
234
- D. This information is for disclosure only and is not intended to be a part of the written agreement between the Buyer and Seller. 235
- E. Buyer (which term includes all persons signing the "Buyer's acceptance" portion of this disclosure statement below) has received a copy of this Disclosure Statement (including attachments, if any) bearing Seller's signature(s). 236
237

DISCLOSURES CONTAINED IN THIS DISCLOSURE STATEMENT ARE PROVIDED BY SELLER BASED ON SELLER'S ACTUAL KNOWLEDGE OF THE PROPERTY AT THE TIME SELLER COMPLETES THIS DISCLOSURE. UNLESS BUYER AND SELLER OTHERWISE AGREE IN WRITING, BUYER SHALL HAVE THREE (3) BUSINESS DAYS FROM THE DAY SELLER OR SELLER'S AGENT DELIVERS THIS DISCLOSURE STATEMENT TO RESCIND THE AGREEMENT BY DELIVERING A SEPARATELY SIGNED WRITTEN STATEMENT OF RESCISSION TO SELLER OR SELLER'S AGENT. YOU MAY WAIVE THE RIGHT TO RESCIND PRIOR TO OR AFTER THE TIME YOU ENTER INTO A SALE AGREEMENT. 238
239
240
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242
243

BUYER HEREBY ACKNOWLEDGES RECEIPT OF A COPY OF THIS DISCLOSURE STATEMENT AND ACKNOWLEDGES THAT THE DISCLOSURES MADE HEREIN ARE THOSE OF THE SELLER ONLY, AND NOT OF ANY REAL ESTATE LICENSEE OR OTHER PARTY. 244
245
246

<i>John Haarlow</i>	03/06/26		
Buyer	Date	Buyer	Date

2. BUYER'S WAIVER OF RIGHT TO REVOKE OFFER 248

Buyer has read and reviewed the Seller's responses to this Seller Disclosure Statement. Buyer approves this statement and waives Buyer's right to revoke Buyer's offer based on this disclosure. 250
251

Buyer	Date	Buyer	Date

3. BUYER'S WAIVER OF RIGHT TO RECEIVE COMPLETED SELLER DISCLOSURE STATEMENT 254

Buyer has been advised of Buyer's right to receive a completed Seller Disclosure Statement. Buyer waives that right. However, if the answer to any of the questions in the section entitled "Environmental" would be "yes," Buyer may not waive the receipt of the "Environmental" section of the Seller Disclosure Statement. 255
256
257

Buyer	Date	Buyer	Date

SK		01/26/2026	
SELLER'S INITIALS	Date	Date	Date

SELLER'S INITIALS Date

Form 22E
FIRPTA Certification
Rev. 7/19
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FIRPTA CERTIFICATION

The Foreign Investment in Real Property Tax Act ("FIRPTA"), 26 U.S.C. 1445, provides that a buyer of a U.S. real property interest must withhold tax if Seller is a foreign person, unless one of the exceptions in the Act applies. The following will inform Buyer and Closing Agent whether tax withholding is required.

Note: The above law applies to foreign corporations, partnerships, trusts, estates and other foreign entities, as well as to foreign individuals. If Seller is a corporation, partnership, trust, estate or other entity, the terms "I" and "my" as used below means the corporation or other entity. A "real property interest" includes full or part ownership of land and/or improvements thereon; leaseholds; options to acquire any of the foregoing; and an interest in foreign corporations, partnerships, trusts or other entities holding U.S. real estate.

SELLER CERTIFICATION. Seller hereby certifies the following:

PROPERTY. I am the Seller of real property at:

14303 89th Ave SE Snohomish WA 98296

Address

City

State

Zip

or (if no street address) legally described on the attached. 

CITIZENSHIP STATUS. AM AM NOT a non-resident alien (or a foreign corporation, foreign partnership, foreign trust, foreign estate or other foreign business entity) for purposes of U.S. income taxation.

TAXPAYER I.D. NUMBER.

My U.S. taxpayer identification number (e.g. social security number) is _____
(Tax I.D. number to be provided by Seller at Closing)

ADDRESS. 5021 163RD ST. S.E. MILL

My home address is Creek

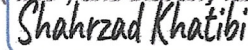
Address

City

State

Zip

Under penalties of perjury, I declare that I have examined this Certification and to the best of my knowledge and belief it is true, correct and complete. I understand that this Certification may be disclosed to the Internal Revenue Service (IRS) and that any false statement I have made here could be punished by fine, imprisonment, or both.



01/26/2026

Seller

Date

Seller

Date

BUYER CERTIFICATION (Only applicable if Seller is a non-resident alien).

If Seller is a non-resident alien, and has not obtained a release from the IRS, then Closing Agent must withhold 15% of the amount realized from the sale and pay it to the IRS, unless Buyer certifies that the selected statement below is correct:

Amount Realized (\$300,000 or less) and Family Residence = No Tax. (a) I certify that the total price that I am to pay for the property, including liabilities assumed and all other consideration to Seller, does not exceed \$300,000; and (b) I certify that I or a member of my family* have definite plans to reside on the property for at least 50% of the time that the property is used by any person during each of the first two twelve month periods following the date of this sale. If Buyer certifies these statements, there is no tax.

Amount Realized (more than \$300,000, but not exceeding \$1,000,000) and Family Residence = 10% Tax. (a) I certify that the total price that I am to pay for the property, including liabilities assumed and all other consideration to Seller, exceeds \$300,000, but does not exceed \$1,000,000; and (b) I certify that I or a member of my family* have definite plans to reside on the property for at least 50% of the time that the property is used by any person during each of the first two twelve month periods following the date of this sale. If Buyer certifies these statements, then Closing Agent must withhold 10% of the amount realized from the sale and pay it to the IRS.

* (Defined in 11 U.S.C. 267(c)(4). It includes brothers, sisters, spouse, ancestors and lineal descendants).

Under penalties of perjury, I declare that I have examined this Certification and to the best of my knowledge and belief both statements are true, correct and complete. I understand that this Certification may be disclosed to the IRS and that any false statement I have made here could be punished by fine, imprisonment, or both.

Buyer

Date

Buyer

Date

Form 41
Buyer Brokerage Services Agreement
Rev. 7/25
Page 1 of 3

**BUYER BROKERAGE
SERVICES AGREEMENT**

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This Buyer Brokerage Services Agreement ("Agreement") is effective upon mutual acceptance ("Effective Date") and
is made by and between KW Greater Seattle ("Buyer Brokerage Firm" or "Firm") and
Public Utility No. 1 of Snohomish County, a municipal corporation ("Buyer") for real property located
in the following areas: 14303 89th Ave SE, Snohomish, WA 98296 (unlimited if not filled in) ("Area").

1. **DEFINITIONS.** "Purchase(s)" includes a contract to purchase, an exchange or contract to exchange, or an option to purchase.

2. **TERM.** This Agreement will expire _____ days (60 days if not filled in) from the Effective Date ("Term"). If this Agreement expires while Buyer is a party to a purchase and sale agreement and represented by Buyer Brokerage Firm as indicated on the purchase and sale agreement, the Term shall automatically extend until the sale is closed or the purchase and sale agreement is terminated.

3. **AGENCY.**

a. **Pamphlet.** Buyer acknowledges receipt of the pamphlet entitled "Real Estate Brokerage in Washington."

b. **Buyer Broker.** Buyer Brokerage Firm appoints Max Hoge ("Buyer Broker") to represent Buyer. This Agreement creates an agency relationship with Buyer Broker and any of Firm's managing brokers who supervise Buyer Broker ("Supervising Broker"). No other brokers affiliated with Firm are agents of Buyer.

c. **Agency Relationship.** Buyer Brokerage Firm's representation of Buyer for the purchase of real property in the Area shall be (non-exclusive, if not checked):

Exclusive. Buyer may not enter into an agency relationship with another real estate firm during the Term for the purchase of real property in the Area ("Exclusive Agency"); or

Non-Exclusive. Buyer may enter into a non-exclusive agency relationship with other real estate firms during the Term ("Non-Exclusive Agency").

4. **LIMITED DUAL AGENCY.**

a. **Buyer Broker as Limited Dual Agent.** If initialed below, Buyer consents to Buyer Broker and Supervising Broker acting as limited dual agents in the sale of property that is listed by Buyer Broker. Buyer acknowledges that as a limited dual agent, RCW 18.86.060 prohibits Buyer Broker from advocating terms favorable to Buyer to the detriment of the seller and further limits Buyer Broker's representation of Buyer.

JH 03/06/26
Buyer's Initials Date Buyer's Initials Date

b. **Firm Limited Dual Agency.** If Buyer purchases a property listed by one of Firm's brokers other than Buyer Broker ("Listing Broker"), Buyer consents to any Supervising Broker, who also supervises Listing Broker, acting as a limited dual agent.

5. **COMPENSATION.** Buyer acknowledges that there are no standard compensation rates and the compensation in this Agreement is fully negotiable and not set by law. Firm may not receive any compensation for brokerage services provided to Buyer from any source greater than the amount set forth in this Section 5 or any subsequent amendment hereto. The compensation for Buyer Brokerage Firm's services (the "Compensation") shall be:

a. 1 % of purchase price; \$ _____; other: _____; or

b. If Buyer Broker is a limited dual agent and represents both Buyer and the seller, then the Compensation shall be (equal to the amount in subsection 5(a) if not filled in):

1 % of purchase price; \$ _____; other: _____; or

c. If the seller is not represented by a licensed real estate firm, then the Compensation shall be (equal to the amount in subsection 5(a) if not filled in):

1 % of purchase price; \$ _____; other: _____.

JH 03/06/26
Buyer's Initials Date Buyer's Initials Date

Form 41
Buyer Brokerage Services Agreement
Rev. 7/25
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**BUYER BROKERAGE
SERVICES AGREEMENT**

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- 6. SELLER COMPENSATION OFFER.** 42
 A seller may, but is not required to, offer compensation to Firm for representing Buyer in the purchase of seller's 43
 real property ("Seller's Offer"). Seller's Offer, if any, shall be stated in the purchase and sale agreement. 44
 Buyer may request that the seller pay the Compensation to Firm as part of Buyer's offer, and Buyer shall pay any 45
 amount of the Compensation not paid by seller. 46
 If Seller's Offer is greater than the Compensation, as part of Buyer's offer, Buyer may request that the amount of 47
 Seller's Offer that is greater than the Compensation be credited to Buyer (to the extent allowed by Buyer's lender). 48
- 7. COMPENSATION TERMS.** The Compensation is due (except as otherwise agreed herein) when Buyer purchases 49
 real property located in the Area during the Term and: 50
 - a. Exclusive Agency. For Exclusive Agency, the purchase closes. 51
 - b. Non-Exclusive Agency. For Non-Exclusive Agency, the purchase closes, and Buyer Brokerage Firm represents 52
 Buyer in such purchase as indicated on the purchase and sale agreement. 53
 - c. Compensation After Expiration. If within _____ days (60 days if not filled in) after the Term: 54
 - i. Exclusive Agency. Buyer purchases a property that was brought to the attention of Buyer during the Term by 55
 the efforts or actions of Firm, or through information secured directly or indirectly from or through Firm; or a 56
 property that Buyer inquired about to Firm during the Term. Compensation is due when the purchase closes. 57
 - ii. Non-Exclusive Agency. Buyer purchases a property for which Buyer Brokerage Firm presented a written offer 58
 to the seller on behalf of Buyer during the Term. Compensation is due when the purchase closes. 59

Provided that in either event, if Buyer or the seller pays compensation to another real estate firm representing 60
 Buyer in conjunction with such a sale, the amount of compensation payable to Firm shall be reduced by the 61
 amount paid to such other firm(s). 62
 - d. Additional Consent. Buyer consents to Firm receiving compensation from more than one party, provided that 63
 any terms offered to Firm are disclosed as required by RCW 18.86.030 and any amounts paid to Firm reduce 64
 Buyer's obligation to Firm. 65
 - e. Cancellation Without Legal Cause. For Exclusive Agency, if Buyer cancels this Agreement without legal cause, 66
 Buyer may be liable for damages incurred by Firm as a result of such cancellation. 67
 - f. Listings. Buyer Broker shall bring listings to the attention of Buyer, regardless of Seller's Offer. 68
 - g. VA Financing. If Buyer is obtaining VA financing, VA regulations may require the Compensation be paid by the seller. 69
- 8. REFERRAL FEE DISCLOSURE.** Buyer Brokerage Firm is; is not (is not, if not filled in) obligated to pay a 70
 portion of the Compensation to a real estate firm ("Referring Firm") that referred Buyer to Buyer Brokerage Firm. 71
 Buyer consents to Buyer Brokerage Firm sharing a portion of the Compensation as follows: 72
 - a. Referring Firm: _____; 73
 - b. Referral Fee: _____ % of the Compensation; or \$ _____ . 74
- 9. NO WARRANTIES OR REPRESENTATIONS.** Firm makes no warranties or representations regarding the value 75
 of or the suitability of any property for Buyer's purposes. Buyer agrees to be responsible for making all inspections 76
 and investigations necessary to satisfy Buyer as to the property's suitability and value. 77
- 10. INSPECTION RECOMMENDED.** Firm recommends that any offer to purchase a property be conditioned on an 78
 inspection of the property and its improvements conducted by a licensed inspector. Firm and Buyer Broker have no 79
 expertise in these matters and Buyer is solely responsible for interviewing and selecting all inspectors. 80

Authentisign

03/06/26


Buyer's Initials Date Buyer's Initials Date

Form 41
Buyer Brokerage Services Agreement
Rev. 7/25
Page 3 of 3

**BUYER BROKERAGE
SERVICES AGREEMENT**

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- 11. **NO DISTRESSED HOME CONVEYANCE.** Firm will not represent or assist Buyer in a transaction that is a "Distressed Home Conveyance" as defined by Chapter 61.34 RCW unless otherwise agreed in writing. A "Distressed Home Conveyance" is a transaction where a buyer purchases property from a "Distressed Homeowner" (defined by Chapter 61.34 RCW), allows the Distressed Homeowner to continue to occupy the property, and promises to convey the property back to the Distressed Homeowner or promises the Distressed Homeowner an interest in, or portion of the proceeds from a resale of the property. 81-86
- 12. **FAIR HOUSING.** Local, state, and federal fair housing laws prohibit discrimination based on sex, marital status, sexual orientation, gender identity, race, creed, color, religion, caste, national origin, citizenship or immigration status, families with children status, familial status, honorably discharged veteran or military status, the presence of any sensory, mental, or physical disability, or the use of a support or service animal by a person with a disability. 87-90
- 13. **ATTORNEYS' FEES.** In the event either party employs an attorney to enforce any terms of this Agreement and is successful, the other party agrees to pay reasonable attorneys' fees. In the event of trial, the successful party shall be entitled to an award of attorneys' fees and expenses; the amount of the attorneys' fees and expenses shall be fixed by the court. The venue of any suit shall be the county in which the property is located. 91-94
- 14. **OTHER.** 95-117

Authentisign


 Buyer's Signature Date


03/06/26

Buyer's Signature Date 118

Buyer E-mail Address _____

Buyer Phone Number _____ 119

KW Greater Seattle
Buyer Brokerage Firm

Authentisign


 Buyer Broker's Signature Date

03/06/26

50330
Buyer Brokerage Firm License Number

21014469
Buyer Broker License Number 121

max@hdseattlerealty.com
Buyer Broker E-mail Address

(206) 384-7965
Buyer Broker Phone Number 122

Written Services Agreement

A written services agreement between the firm and principal must contain the following:

1. The term (duration) of the agreement;
2. Name of the broker(s) appointed to act as an agent for the principal;
3. Whether the agency relationship is exclusive (which does not allow the principal to enter into an agency relationship with another firm during the term) or nonexclusive (which allows the principal to enter into an agency relationship with multiple firms at the same time);
4. Whether the principal consents to limited dual agency;
5. The terms of compensation;
6. In an agreement with a buyer, whether the broker agrees to show a property when there is no agreement or offer by any party or firm to pay compensation to the broker's firm; and
7. Any other agreements between the parties.

A Broker's Duties to All Parties

A broker owes the following duties to all parties in a transaction:

1. To exercise reasonable skill and care;
2. To deal honestly and in good faith;
3. To timely present all written offers, written notices, and other written communications to and from either party;
4. To disclose all existing material facts known by the broker and not apparent or readily ascertainable to a party. A material fact includes information that substantially adversely affects the value of the property or a party's ability to perform its obligations in a transaction, or operates to materially impair or defeat the purpose of the transaction. However, a broker does not have any duty to investigate matters that the broker has not agreed to investigate;
5. To account in a timely manner for all money and property received from or on behalf of either party;
6. To provide this pamphlet to all parties to whom the broker renders real estate brokerage services and to any unrepresented party;
7. To disclose in writing who the broker represents; and
8. To disclose in writing any terms of compensation offered by a party or a real estate firm to a real estate firm representing another party.

A Broker's Duties to the Buyer or Seller

A broker owes the following duties to their principal (either the buyer or seller):

1. To be loyal to their principal by taking no action that is adverse or detrimental to their principal's interest in a transaction;
2. To timely disclose to their principal any conflicts of interest;
3. To advise their principal to seek expert advice on matters relating to the transaction that are beyond the broker's expertise;
4. To not disclose any confidential information from or about their principal; and
5. To make a good faith and continuous effort to find a property for the buyer or to find a buyer for the seller's property, until the principal has entered a contract for the purchase or sale of property or as agreed otherwise in writing.

Limited Dual Agent Duties

A limited dual agent may not advocate terms favorable to one principal to the detriment of the other principal. A broker, acting as a limited dual agent, owes the following duties to both the buyer and seller:

1. To take no action that is adverse or detrimental to either principal's interest in a transaction;
2. To timely disclose to both principals any conflicts of interest;
3. To advise both principals to seek expert advice on matters relating to the transaction that are beyond the limited dual agent's expertise;
4. To not disclose any confidential information from or about either principal; and
5. To make a good faith and continuous effort to find a property for the buyer and to find a buyer for the seller's property, until the principals have entered a contract for the purchase or sale of property or as agreed otherwise in writing.

Compensation

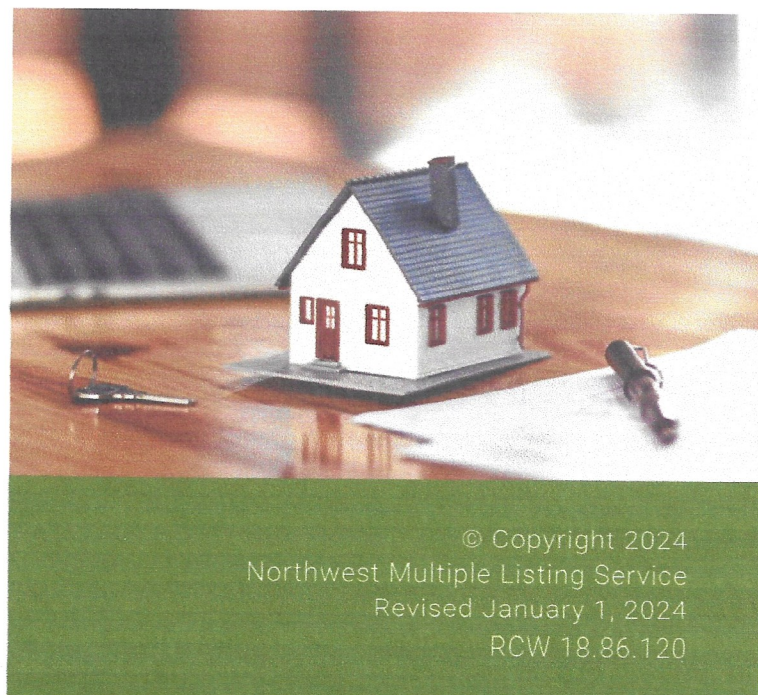
In any real estate transaction, a firm's compensation may be paid by the seller, the buyer, a third party, or by sharing the compensation between firms. To receive compensation from any party, a firm must have a written services agreement with the party the firm represents (or provide a "Compensation Disclosure" to the buyer in a transaction for commercial real estate).

A services agreement must contain the following regarding compensation:

1. The amount the principal agrees to compensate the firm for broker's services as an agent or limited dual agent;
2. The principal's consent, if any, and any terms of such consent, to compensation sharing between firms and parties; and
3. The principal's consent, if any, and any terms of such consent, to compensation of the firm by more than one party.

Short Sales

A "short sale" is a transaction where the seller's proceeds from the sale are insufficient to cover seller's obligations at closing (e.g., the seller's outstanding mortgage is greater than the sale price). If a sale is a short sale, the seller's real estate firm must disclose to the seller that the decision by any beneficiary or mortgagee, to release its interest in the property for less than the amount the seller owes to allow the sale to proceed, does not automatically relieve the seller of the obligation to pay any debt or costs remaining at closing, including real estate firms' compensation.



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Revised January 1, 2024
RCW 18.86.120

Under the Provider of Choice Contract, the District must make a one-time election among four options: A, B, C, or D (collectively, the “Tier 2 Options”) regarding how Above-CHWM Load will be served, including through (1) Firm Requirements Power purchased from BPA at the applicable Tier 2 rate or rates, (2) Dedicated Resources, or (3) a combination of both (1) and (2) (“Tier 2 Election”).

The Provider of Choice Contract requires the District to make its Tier 2 Election by providing written notice to BPA within 60 calendar days after BPA publishes the District’s final CHWM to BPA’s publicly available website. On May 28, 2026, BPA published the District’s final CHWM; the District must submit its Tier 2 Election to BPA by July 27, 2026.

District Staff have evaluated the Tier 2 Options in light of the District’s 2025 Integrated Resource Plan (“2025 IRP”), expected load growth, cost exposure, regulatory compliance considerations, and the uncertainty surrounding BPA’s future Long-Term Tier 2 resource composition and pricing. Staff reviewed the Tier 2 Options provided under the Provider of Choice Contract, which are summarized as follows:

- **Option A:** BPA serves all Above-CHWM Load with Firm Requirements Power priced at the Tier 2 Long Term Rate.
- **Option B:** BPA provides up to a fixed Average Megawatt amount of Above-CHWM Load with Firm Requirements Power sold at the Tier 2 Long-Term Rate. Any remaining Above-CHWM Load will be served with: (1) Firm Requirements Power at the Tier 2 Short-Term Rate, (2) Firm Requirements Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).
- **Option C:** Up to a fixed Average Megawatt amount of Above-CHWM Load served with: (1) Firm Requirements Power at the Tier 2 Short-Term Rate, (2) Firm Requirements Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2), and (3) (Flexible Resources). BPA serves any remaining Above-CHWM Load with Firm Requirements Power sold at the Tier 2 Long-Term Rate.
- **Option D:** Above-CHWM Load is served with (1) Firm Requirements Power at the Tier 2 Short-Term Rate, (2) Firm Requirements Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

On June 9, 2026, Staff presented the District Board of Commissioners with a qualitative risk framework for the Tier 2 Options and concluded that Option C best balances flexibility, reliability, cost exposure, and risk management while aligning with the economic direction identified in the 2025 IRP. This recommendation preserves Long-Term Tier 2 optionality and provides flexibility as future conditions unfold.

Based on the District’s forecast Above-CHWM Load growth trajectory, Staff further recommends, as part of Option C, a fixed Average Megawatt amount of 133 aMW for Above-CHWM Load.

Under Option C, as discussed above, the District would initially serve forecast Above-CHWM Load using Flexible Resources until the 133 aMW is reached, with Long-Term Tier 2 beginning thereafter if necessary.

District Staff recommend that the Commission authorize the CEO/General Manager or his designee to provide BPA with notice of the District's Tier 2 election using Option C with a Fixed Flexible Cap of 133 aMW, and to execute any related documents necessary to effectuate that election with BPA.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee, to Elect an Option to Purchase Power Priced at Tier 2 Rates Under Power Sales Agreement Contract No. 26PS-25083 Between Public Utility District No. 1 of Snohomish County and the Bonneville Power Administration

WHEREAS, the Public Utility District No. 1 of Snohomish County (the “District”) currently purchases power from the Bonneville Power Administration (“BPA”) under Contract No. 09PB-13104 (the “Regional Dialogue Contract”), which expires on September 30, 2028; and

WHEREAS, on November 4, 2025, in anticipation of the expiration of the Regional Dialogue Contract, the Board of Commissioners passed Resolution No. 6251, authorizing execution of Power Sales Agreement Contract No. 26PS-25083 with BPA (the “Provider of Choice Contract”), establishing the PUD’s long-term power sales with BPA commencing on October 1, 2028, and expiring on September 30, 2044 (Provider of Choice Contract Term); and

WHEREAS, under the Provider of Choice Contract, the Contract High Water Mark (“CHWM”) is the amount of electric power that BPA sells and makes continuously available to the District to meet BPA’s obligations to the District under Section 5(b) of the Northwest Power Act (“Firm Requirements Power”); and

WHEREAS, under the Provider of Choice Contract, the District may serve load above the CHWM (“Above-CHWM Load”) with: (1) Firm Requirements Power purchased from BPA at the applicable Tier 2 rate or rates, (2) Dedicated Resources, or (3) a combination of both (1) and (2); and

WHEREAS, the Provider of Choice Contract requires the District to make a one-time election among four options that will remain in place for the entire Provider of Choice Contract Term: A, B, C, or D (collectively, the “Tier 2 Options”) by providing written notice to BPA within 60 calendar days after BPA publishes the District’s final CHWM to BPA’s publicly available website (the “Tier 2 Election”); and

WHEREAS, each of the Tier 2 Options specifies the District’s right to purchase Firm Requirements Power from BPA at a Tier 2 Long-Term Rate, Tier 2 Short-Term Rate, or Tier 2 Vintage Rate, as applicable; and

WHEREAS, BPA published the District’s final CHWM on May 28, 2026, making the District’s Tier 2 Election due on July 27, 2026; and

WHEREAS, under Option C, the District must elect up to a fixed average megawatt amount (“aMW”) of Above-CHWM Load, with such fixed aMW amount to remain in effect for the entire Provider of Choice Contract Term, that will be served with: (1) Firm Requirements Power at the Tier 2 Short-Term Rate, (2) Firm Requirements Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of (1), (2), and (3) (Flexible Resources), with any remaining amount of Above-CHWM Load to be served at BPA’s Tier 2 Long-Term rate; and

WHEREAS, District staff conducted a qualitative risk analysis of the Tier 2 Options, including the District’s 2025 Integrated Resource Plan (“2025 IRP”), expected load growth, cost exposure, regulatory compliance considerations, and the uncertainty surrounding BPA’s future Long-Term Tier 2 resource composition and pricing; and

WHEREAS, on June 9, 2026, at a Commission briefing, District staff presented its qualitative risk framework for the Tier 2 Election and concluded that Option C, with a fixed aMW amount of Above-CHWM Load of 133, based on the District’s forecast Above-CHWM Load growth trajectory, best balances flexibility, reliability, cost exposure, and risk management while remaining consistent with the economic direction identified in the 2025 IRP; and

WHEREAS, under Option C, the District would serve forecast Above-CHWM Load using Flexible Resources until that Fixed Flexible Cap of 133 aMW is reached, with Long-Term Tier 2 beginning thereafter if necessary.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County hereby authorizes the District CEO/General Manager, or his designee, to provide written notice to BPA of the District’s Tier 2 Election of Option C, with a fixed aMW amount of Above-CHWM Load of 133, and to execute any related documents necessary to effectuate that election with BPA in accordance with the Provider of Choice Contract.

PASSED AND APPROVED this 23rd day of June, 2026.

President

Vice-President

Secretary

The District and the Department of Commerce then executed an amendment to the Grant Agreement to reflect shifting the Project to an alternate site and extension of the term of the Grant Agreement through June 30, 2026 (“Amendment No. 1”).

On December 2, 2025, the District Board of Commissioners passed Resolution No. 6262, ratifying Amendment No. 1 to the Grant Agreement, and authorizing an amendment to the ILA with the City reflecting the alternative Project site.

Due to a variety of factors, completion of the Project has been delayed and the Department of Commerce desires to amend the Grant Agreement to extend the term through January 31, 2027, to allow sufficient time for monitoring of the charging system and its usage and final reporting. Staff from the District and the Department of Commerce have reached tentative agreement on a second amendment to the Grant Agreement (“Amendment No. 2”) to extend the term of the Grant Agreement through January 31, 2027.

RECOMMENDATIONS/FUTURE ACTIONS:

District staff recommends that the District Board of Commissioners pass the resolution authorizing execution of Amendment No.2 to the Grant Agreement with the Department of Commerce.

List Attachments:

- Resolution
- Attachment 1

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 2 to the Grant Agreement With the Washington State Department of Commerce Regarding the Purchase, Installation and use of a Charging System for Electric Buses at College Station at Everett Community College

WHEREAS, on September 15, 2021, and pursuant to Resolution No. 6025, the District entered into a grant agreement (“Grant Agreement”) with the Washington State Department of Commerce (“Department of Commerce”) regarding the purchase, installation and use of a bus charging system at Eclipse Mill Park to enable enroute charging of electric buses; and

WHEREAS, on October 29, 2021, and pursuant to Resolution No. 6023, the District and the City of Everett (“City”) entered into an Interlocal Agreement (“ILA”) to partner on the installation of said bus charging system (“Project”); and

WHEREAS, the City commenced construction of the Project at Eclipse Mill Park, paused construction upon discovery of methane, and determined the Project was no longer feasible at the location; and

WHEREAS, on October 6, 2025, the District and the Department of Commerce executed an amendment to the Grant Agreement to reflect shifting the Project to an alternate site and extension of the term of the Grant Agreement through June 30, 2026 (“Amendment No. 1”); and

WHEREAS, on December 2, 2025, the District Board of Commissioners passed Resolution No. 6262, ratifying Amendment No. 1 to the Grant Agreement, and authorizing an amendment to the ILA with the City reflecting the alternative Project site; and

WHEREAS, due to a variety of factors, completion of the Project has been delayed and the Department of Commerce desires to amend the Grant Agreement to extend the term

through January 31, 2027, to allow sufficient time for monitoring of the charging system and its usage and final reporting; and

WHEREAS, staff from the District and the Department of Commerce have reached tentative agreement on a second amendment to the Grant Agreement (“Amendment No. 2”) to extend the term of the Grant Agreement through January 31, 2027; and

WHEREAS, staff recommends that the District Board of Commissioners authorize execution of proposed Amendment No. 2 to the Grant Agreement.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the CEO/General Manager, or his designee, is authorized to execute, in the name of the District, Amendment No. 2 to the Grant Agreement with the Washington State Department of Commerce regarding the purchase, installation and use of a bus charging system for electric buses at College Station at Everett Community College in substantially the form attached as Attachment 1; provided that the final form of Amendment No. 2 shall be subject to review and approval by the District’s Deputy Counsel or her designee.

PASSED AND APPROVED this 23rd day of June, 2026.

President

Vice-President

Secretary



Amendment B
Category 2: Sensitive information

Contract Number: 21-92201-012
Amendment Number: B

ENERGY DIVISION
ENERGY PROGRAMS IN COMMUNITIES (EPIC) UNIT
CLEAN ENERGY FUND – ELECTRIFICATION OF TRANSPORTATION SYSTEMS

1. Contractor Public Utility District No. 1 of Snohomish County 2320 California St Everett, WA 98201		2. Contractor Doing Business As (optional) N/A	
3. Contractor Representative (only if updated) Suzy Oversvee Senior Customer and Energy Services Program Manager 425-783-8291 seoversvee@snopud.com		4. COMMERCE Representative (only if updated) Brianna Gomez-Catalan CEF Program Manager (360) 725-2802 epicgrants@commerce.wa.gov P.O. Box 42525 1500 Jefferson Street SE Olympia, WA 98501-2355	
5. Original Contract Amount (and any previous amendments) \$728,780	6. Amendment Amount \$0	7. New Contract Amount \$728,780	
8. Amendment Funding Source Federal: State: x Other: N/A:		9. Amendment Start Date June 01, 2026	10. Amendment End Date January 31, 2027
11. Federal Funds (as applicable): NA	Federal Agency: NA	ALN: NA	
12. Amendment Purpose: This amendment extends the contract by 7 months, to allow time for M&V. Project construction was delayed by several weeks largely due to unforeseen project management turnover, resulting in the M&V delay.			
COMMERCE, defined as the Department of Commerce, and the Contractor, as defined above, acknowledge and accept the terms of this Contract As Amended and attachments and have executed this Contract Amendment on the date below to start as of the date and year referenced above. The rights and obligations of both parties to this Contract As Amended are governed by this Contract Amendment and the following other documents incorporated by reference: Contractor Terms and Conditions including Attachment "A" – Scope of Work, Attachment "B" – Budget, Attachment "C" – Reporting, Attachment "D" – Budget Proviso Language, and Attachment "E" – Site List. A copy of this Contract Amendment shall be attached to and made a part of the original Contract between COMMERCE and the Contractor. Any reference in the original Contract to the "Contract" shall mean the "Contract as Amended".			
FOR CONTRACTOR _____ John Hoffman, Chief Customer Officer _____ Date		FOR COMMERCE _____ Jennifer Grove, Assistant Director, Energy Division _____ Date APPROVED AS TO FORM ONLY BY ASSISTANT ATTORNEY GENERAL SIGNATURE ON FILE	

This Contract is **amended** as follows:

Contract End Date: June 30, 2026
Is Amended to Read: January 31, 2027

ATTACHMENT B – BUDGET is amended as follows:

ATTACHMENT B – BUDGET

All funding is subject to continued legislative authorization and re-appropriation where applicable.

Milestone	Complete?	Milestone and Task Description	Key Deliverable(s)	Activity Period	Percent of CEF Grant	\$ Applicant Match	\$ Amount of CEF Grant
A		Project Development and Confirmation					
	Complete	Contract Agreement with Everett Transit	Executed Interlocal Agreement	Q3 '21	0.0%		\$0
	Complete	Project Plan	Overview document	Q4 '21	0.3%		\$2,500
	Complete	Procurement Plan	Report document	Q4 '21	0.3%		\$2,500
	Complete	Risk Plan	Report document	Q4 '21	0.3%		\$2,500
	Complete	Load Management Plan	Report document	Q4 '21	0.8%		\$5,500
				Activity A Subtotal	1.8%	\$8,000	\$13,000
B		Engineering Design					
	Complete	EVSE System	Procurement technical specs	Q3 '23	0.5%		\$4,000
	Complete	Electrical design	100% design submittal	Q3 '23	4.4%		\$32,250
	Complete	Project schedule	MS Project Report or similar	Q3 '23	0.6%		\$4,500
	Complete	Civil design and permitting	100% design submittal	Q3 '23	5.8%		\$42,420
				Activity B Subtotal	11.4%	\$8,000	\$83,170
C		Contracting & Procurement					
	Complete	Civil work	Copy of award letter and contract	Q4 '25	1.1%		\$8,000
	Complete	EVSE Supply and Installation	Copy of award letter and contract	Q4 '25	1.1%		\$8,000
	Complete	EVSE Signage Design & Contract	Copy of contract & design	Q4 '25	0.5%		\$4,000

				Activity C Subtotal	2.7%	\$8,000	\$20,000
D		Equipment Delivery, Installation & Construction					
	Complete	Site preparation/Civil work	Substantial completion of contract	Q1 '26 Q2 '26	35.6%		\$259,145
	Complete	EVSE installation	System delivered and installed	Q1 '26 Q2 '26	36.0%		\$262,645
	Complete	EVSE Signage installation	Signage delivered and installed	Q1 '26	1.7%		\$12,170
				Activity D Subtotal	73.3%	\$16,000	\$533,960
E		Systems Integration & Commissioning					
	Not started	EVSE commissioning	Certified SAT report	Q1 '26 Q2 '26	2.2%		\$15,910
	Not started	Load Management technology integration	System integration report	Q1 '26 Q2 '26	2.0%		\$14,576
				Activity E Subtotal	4.2%	\$8,000	\$30,486
F		Analytics & Monitoring					
	Not started	Utilization data monitoring	Charger status and usage reports	Q2 '26 Q4 '26	2.5%		\$18,000
	Not started	Maintenance Plan	Operation and Maintenance Training and Manuals	Q2 '26 Q4 '26	2.5%		\$18,000
	Not started	Load Management data analytics	Load Management reports	Q2 '26 Q4 '26	1.7%		\$12,164
				Activity F Subtotal	6.6%	\$24,878	\$48,164
				Budget Total	100.0%	\$72,878	\$728,780

ALL OTHER TERMS AND CONDITIONS OF THIS CONTRACT REMAIN IN FULL FORCE AND EFFECT.



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 8A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 8B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:
 Commissioner Event Calendar

Commissioner Event Calendar – 2026

June 2026	
<u>June 2026</u>	<p><u>June 2:</u></p> <ul style="list-style-type: none">• Snohomish County Update – Mukilteo, WA (Altamirano-Crosby/Logan/Olson) <p><u>June 3 - 4:</u></p> <ul style="list-style-type: none">• PPC Meeting – Portland, OR - Virtual (Altamirano-Crosby/Logan/Olson) <p><u>June 17:</u></p> <ul style="list-style-type: none">• Master Builders Association (MBA) Snohomish County Elected Officials Reception – Mukilteo, WA (Altamirano-Crosby) <p><u>June 25-July 1:</u></p> <ul style="list-style-type: none">• American Public Power Association (APPA) National Conference – Boston, MA (Logan/Altamirano-Crosby/Olson)

For Planning Purposes Only and Subject to Change at any Time

July 2026

July 10:

- PNUCC Meeting - Virtual

July 22 - 23

- Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)

Commissioner Event Calendar – 2026

August 2026	
<u>August 2026</u>	<u>August 5 - 7:</u> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Boise, ID

****For Planning Purposes Only and Subject to Change at any Time****

September 2026

September 2 - 4:

- PPC/PNUCC Meetings – Portland, OR

Commissioner Event Calendar – 2026

October 2026	
<u>October 2026</u>	<u>October 7 - 8:</u> <ul style="list-style-type: none">• PPC Meetings – Portland, OR <u>October 9:</u> <ul style="list-style-type: none">• PNUCC Meeting – Virtual <u>October 21 - 22:</u> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)

****For Planning Purposes Only and Subject to Change at any Time****

November 2026

November 3 - 6:

- Western Energy Institute (WEI) Women in Energy Symposium – Indian Wells, CA (Altamirano-Crosby)

November 4 - 6:

- PPC/PNUCC Annual Meetings – Portland, OR

Commissioner Event Calendar – 2026

December 2026	
<u>December 2026</u>	<u>December:</u>

****For Planning Purposes Only and Subject to Change at any Time****

	Budget Amount Per Event	Total
Travel & Training		
APPA Legislative Rally	\$ 3,800	\$ 11,400
NWPPA Annual Conference	\$ 2,300	\$ 6,900
APPA Annual Conference	\$ 3,400	\$ 10,200
Mileage	\$ 1,500	\$ 4,500
PPC/PNUCC Monthly Meetings - (7 in-person)	\$ 1,300	\$ 3,900
Chamber Meetings (vary per month/District)	\$ 1,200	\$ 3,600
Economic Alliance Events (vary)	\$ 1,100	\$ 3,300
Miscellaneous Events (vary)	\$ 500	\$ 1,500
		\$ 45,300
Materials/Equipment/Supplies		
Coded Stock (tissue/hand sanitizer etc.)	\$ 300	\$ 300
Office Supplies	\$ 1,500	\$ 1,500
Giveaways for Energy Block Party	\$ 4,000	\$ 4,000
		\$ 5,800
Contracts & Services		
Faciliator	\$ 5,000	\$ 5,000
Rents & Utilities		
Board Retreat Rentals and Food	\$ 5,000	\$ 5,000
Total		\$ 61,100



BUSINESS OF THE COMMISSION

Meeting Date: June 23, 2026

Agenda Item: 9A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar - 2026

To Be Schedule	
	<ul style="list-style-type: none">• Active Threat Awareness• ERM Policy Update• New ERM Framework• Facilities Comprehensive Plan• Training Center Rentals• Ruby Flats Solar Project Briefing

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Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>June 23, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Connect Up • Annual System Reliability Report • Rates Program Strategy • Large Load Principles Draft Review (moved to June 9) • Energy Services Energy Assistance 2024 – 2025 Results • Energy Efficiency Program Update: Telecom/Data Center Retrofits (Moved to October 6) • Customer Service Regulations Updates • BPA Product Switch Update (Moved to July 7) • Surplus and Sale of 9-Acres of Property Located at 18306 62nd St NE Snohomish • Income Qualified Weatherization for Island County • Grant Extension to Bus Charging Project with Everett Transit • New Large Load / Data Center Principles Updated Draft <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 3rd Quarter • Burn Road Reservoir PUD Property Future ROW Reservation • Purchase of Property for Future Substation

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Governance Planning Calendar - 2026

Date	Agenda Items
<u>July 7, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • SnoSMART Update • BPA Product Switch Update • Water Utility Update • FlexReady for Business Pilot Rate • PeakAssist Program <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Rates Program FlexReady Business Pilot Rate <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Surplus and Sale of 9-Acres of Property Located at 18306 62nd St NE Snohomish
<u>July 21, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Energy Risk Management Report • Environmental Program <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Rates Program FlexReady Business Pilot Rate <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • Asset Protection

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Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>August 4, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Customer Environmental Sustainability Goals Working Group • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment
<p><u>August 18, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Strategic Plan • Education Program Update <p><u>2027 Budget Notice of Public Hearing</u></p> <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 2nd Quarter 2026 Financial Conditions and Activities

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Governance Planning Calendar - 2026

Date	Agenda Items
<u>September 1, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Lake Roesiger Septic Pumping Program Amendment & Septic Rate Adjustment
<u>September 15, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Connect Up Quarterly Update • COE Pass Through <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 4th Quarter
<u>*September 19, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • El Sol al Alcance de tus Manos Ribbon Cutting

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Governance Planning Calendar - 2026

Date	Agenda Items
<u>October 6, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none">• Media <p><u>Public Hearing:</u></p> <ul style="list-style-type: none">• Open the 2027 Proposed Budget Public Hearing <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none">• COE Pass Through
<u>October 20, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none">• Energy Risk Management Report <p><u>Public Hearing:</u></p> <ul style="list-style-type: none">• Continue Proposed 2027 Budget Public Hearing

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Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>November 3, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Strategic Plan Quarterly Update • Water Policy Updates • Water General Retail Rates <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 3rd Quarter 2026 Financial Conditions and Activities
<p><u>November 17, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing • Water General Retail Rates <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Water Policy Updates

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Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>December 1, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Connect Up • Audit Activity Update <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Adopt 2027 Budget • Adopt Water General Retail Rates <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • Annual Financial Planning and Budgeting
<p><u>December 15, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • SnoSMART <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Roll for LUD No. 69 • Disposal of Surplus Property – 1st Quarter

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Governance Planning Calendar - 2026

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April

S	M	T	W	T	F	S
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12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May

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					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June

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	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July

S	M	T	W	T	F	S
			1	2	3	4
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12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August

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16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

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