

**ELTSNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

April 21, 2026

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/82638923548?pwd=aaTeS4k604NxM2ABpIKPGfgrlyGpS4.1>
- Dial in: (253) 215-8782
- Meeting ID: 826 3892 3548
- Passcode: 218455

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of April 7, 2026, and the Special Meeting of April 9, 2026
- B. Bid Awards, Professional Services Contracts and Amendments
- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Other
- B. Public Utility District No. 1 of Snohomish County 2025 Audit Results
- C. Water Supply Update
- D. Energy Risk Management Report
- E. ERM 2025 Risk Report & Program Outlook
- F. Integrating to New Large Electric Loads

4. CEO/GENERAL MANAGER REPORT

Continued →

5. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Motion Accepting the Fourth Quarter 2025 Financial Conditions and Activities Monitoring Report](#)
- B. [Consideration of a Resolution Authorizing the Creation and Use of MRSC Consultant Services Roster for General Consulting and Other Professional Services, and a Vendor Roster for Goods and Services Implementing Chapter 39.80 RCW and RCW 39.04.190 and RCW 39.04.200](#)

6. COMMISSION BUSINESS

- A. [Commission Report](#)
- B. [Commissioner Event Calendar](#)

7. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

EXECUTIVE SESSION – Recess into Executive Session to Discuss Current or Potential Litigation – Training Center Room 1

CLOSED SESSION

ADJOURNMENT

The next scheduled regular meeting is May 5, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

COMMENTS FROM THE PUBLIC

WSJ April 10, 2026

Families Spent Decades on Louisiana's Bayous. The Power Company Pulled the Plug.

In a case being watched nationally, a utility has moved to 'abandon' storm-prone vacation enclaves. Homeowners are fighting back.

Communities from California to North Carolina are wrestling with how to rebuild and who should pay after natural disasters. The bayou battle breaks new ground: It marks a rare instance where an electric utility has been allowed to cut off customers through a regulatory process called abandonment.

4/19/2026 sun

by Jimmy Castro

Rivers in the Sky

The rain comes the snow trickles down the mountain
through our plains where floods damage every damn thing.

Peak flows cause more damage than the twin towers
& Donald Trump & golf course damage in heavy rain
& wind & more litter than in our Oceans

Sediment run-off has more damage in Southern California
than the running backs at U.S.C. The Trojans are
more damage than computers Bill Gates Mark Zuckerberg & Elon Musk.

The warmer atmospheric rivers melting mountain
snow pack prematurely, cause avalanches earthquakes & even more floods,
causing massive & sudden run off that can't be stopped even by Nato.

Empty buckets ready to catch sudden winter surges
not much help in the Pacific Southwest & Texas & Mexico.
The future & global climate can't help today's water shortage "by God".
The reduction of flood damage restoring aquatic
species won't help the Florida Everglades with the Python & Gators creating havoc.
River coastal flooding lacks human & FEMA urgency & need of help
with Volunteer Emergency Relief. Flood Prevention Grants are available
but try to get one Locally. The Justice assesment "Ensure tribal lands & low income
Rural Communities receive equitable protection".

Local Flood Plain Map helps to assist the people & their families.
Preparation prevention preservation needed today & our future.

Ecology administration of Grants & Loans are there, hopefully qualifying
& lucky enough to get one like hitting the Lotto!

The Willamette River & Cascades adjacent maps (coast fork & middle fork)
in Portland to Eugene Watershed in Oregon, Washington Watershed runs from
Northern Cascades & Canadian Border to Central Washington.

Watershed & flooding is everywhere today 21st Century. Muhammad Ali says
"be alert" "be alive" we can conquer watershed & flooding & whip them Bad!

With Flood Maps & Grant Application have insurance requirements &
grant eligibility. Flood Hazard Maps & Service Center. Portland Metro: Tigard &
Washington County Map Gallery. Coastal Atlas/Flood Risks. Flood Data. Washington
Dept of Ecology Flood Risks Map. Snohomish & King County.

Map of Higher Layers for Snoqualmie & Skykomish river basins. North Fork
Stillaguamish & Skykomish Rivers. Grant Application Portals Flood Mitigation 2026-2027.
Programs (1) Floodplains by Design (2) Hazard Mitigation (HMGP) (3) ERIC Grant
Community Projects. U.S. House/Senate. Washington EAGL System Ecology Administration
of Grants & Loans. Oregon Emergency Management (OEM). FEMA Grants.
Floodplain Administrator.

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

April 7, 2026

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Julieta Altamirano-Crosby, Secretary; Chief Customer Officer John Hoffman; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Morgan Stoltzner.

Tanya Olson, Secretary arrived at 9:16 a.m.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

A. Employee of the Month for April – Jessica Balbiani

Jessica Balbiani was recognized as Employee of the Month for the Month of April.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of March 17, 2026

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 26-1649-KS with JR Merit, Inc.

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 26-1646-BP with General Pacific, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500104258 with The Pape Group

Purchase Order No. 4500104341 with Clary Ford Longview

Amendments:

Purchase Order No. 4600003923 with Nokia of America Corporation

Sole Source Purchase Recommendations:

Purchase Order No. 4500104697 with Wesco/Anixter, Inc., proposing Easton, a division

of Cooper Power Systems, LLC

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous No. CW2257277 with TRC Engineers, Inc.

Miscellaneous No. CW2257348 with TRC Engineers, Inc.

Miscellaneous No. CW2258824 with Northwest Fiber LLC dba Ziplly Fiber

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of March 17, 2026; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates

1. Media. Manager Corporate Communications Aaron Swaney provided a presentation on District related news and articles.
2. Other. Senior Manager Power Supply Garrison Marr provided a verbal update on the Columbia River System Operation.

- B. Mountlake Terrace Main Street Revitalization Project – Phase II

Principal Engineer Daniel Luu provided a presentation on the Mountlake Terrace revitalization project.

The next steps would be to finalize Interlocal Agreement language and return at the April 21, 2026, Commission Meeting for consideration of a resolution.

- C. MRSC Consultant Roster

Manager Contracts & Purchasing Clark Langstraat discussed the Municipal Research and Services Center (MRSC) Consultant Roster process and switchover.

The next step would be to return at the April 21, 2026, Commission meeting for consideration of a resolution authorizing use of the MRSC Consultant Roster.

D. Strategic Foresight and Scenario Planning Work

Program Director Laura Lemke provided a presentation on Strategic Foresight and Scenario Planning for 2045.

The next step will be a workshop on April 16, 2026, for the Board to help develop and provide input on 2045 scenarios.

5. CEO/GENERAL MANAGER REPORT

Chief Customer Officer John Hoffman reported on District related topics and accomplishments.

Commissioner Logan asked if staff could talk about the Safety Award from APPA. Chief Customer Officer John Hoffman responded that someone would discuss the award at a future Commission meeting.

6. COMMISSION BUSINESS

A. Commission Reports

There were no reports on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. February 2026 District Dashboard

Staff responded to Board questions on the February 2026 District Dashboard.

D. Consideration of a Resolution Announcing the Office of Commissioner for Public Utility District No. 1 of Snohomish County to be Filled at the Next General Election

A motion unanimously passed approving Resolution No. 6278 announcing the Office of Commissioner for Public Utility District No. 1 of Snohomish County to be filled at the next General Election.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of April 7, 2026, adjourned at 10:32 a.m.

Approved this 21st day of April, 2026.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

April 9, 2026

The Special Meeting was convened by President Sidney Logan at 10:00 a.m. Those attending were, Julieta Altamirano-Crosby, Vice President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; U.S. Representative Rick Larsen; Island County Commissioner Janet St. Clair; Stanwood Mayor Sid Roberts; other District staff; members of the public; and Clerk of the Board Allison Morrison.

NORTH CAMANO SUBSTATION RIBBON CUTTING

President Sidney Logan provided opening statements and welcomed guests for a ribbon-cutting ceremony and tour of the North Camano Substation.

ADJOURNMENT

There being no further discussion, the Special Meeting of April 9, 2026, adjourned at 11:23 a.m.

Approved this 21st day of April, 2026.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: April 21, 2026

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Invitation to Bid No. 26-1642-KP with Atwork! Commercial Enterprise, LLC

Formal Bid Award Recommendations \$120,000 and Over (Page 2);
Request for Quotation No. 26-1638-TC with Electro Technical Industries, LLC

Professional Services Contract Award Recommendations \$200,000 and Over (Page 3);
Professional Services Contract No. CW2260629 with David Evans & Associates

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 4 - 6);
Contracts:

Purchase Order No. (Pending) with Global Rental Company
Purchase Order No. 4500104776 with Global Rental Company
Purchase Order No. 4500104875 with Escape Velocity Holding dba Trace3

Amendments:

None

Sole Source Purchase Recommendations;

None

Emergency Declarations, Purchases and Public Works Contracts;

None

Purchases Involving Special Facilities or Market Condition Recommendations;

None

Formal Bid and Contract Amendments (Page 7);

Professional Services Contract No. CW2242399 with Stoel Rives LLP

Contract Acceptance Recommendations (Pages 8 – 9);

Public Works Contract No. CW2258134 with Xylem 1, LLC

Public Works Contract No. CW2259883 with D & G Backhoe, Inc.

List Attachments:

April 21, 2026 Report

**Public Works Contract Award Recommendation
April 21, 2026**

ITB No. 26-1642-KP
2026-2029 Unit Price Generation
Services Vegetation Management

No. of Bids Solicited:	23	
No. of Bids Received:	2	
Project Leader & Phone No.:	Hayley Tengs	Ext. 8154
Estimate:	\$905,055.00	

Provide all labor, equipment, tools, material and incidentals necessary to provide herbicide application, mowing, planting for site revegetation, and other related work across multiple hydro project locations. The Contractor will provide qualified personnel and reliable equipment to maintain two fully equipped vegetation-management crews available for District-directed tasks. Work locations include Jackson, Woods Creek, Young’s Creek, Hancock & Calligan Creeks.

<u>Contractor/Consultant/Supplier</u>	<u>Subtotal (w/o tax)</u>
Award To: Atwork! Commercial Enterprise, LLC	\$466,920.00
Total Landscape Corporation	\$837,052.50

Summary Statement: Staff recommend award to Atwork! Commercial Enterprise, LLC, the low evaluated bidder, in the amount of \$466,920.00, tax n/a.

**Formal Bid Award Recommendation(s) \$120,000 And Over
April 21, 2026**

RFQ No. 26-1638-TC

13.8kV Metal-Clad Replacement
Switchgear for Picnic Point Substation

No. of Bids Solicited:	8	
No. of Bids Received:	3	
Project Leader & Phone No.:	Sanjeev Farwaha	Ext. 5502
Material Estimates:	\$1,600,000.00	

Description: This equipment purchase will be installed at the Picnic Point Substation. Metal-Clad Switchgear contain the distribution circuit breakers as well as the protection, control, metering, and communication equipment for monitoring and operating the substations both locally and remotely.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: Electro Technical Industries, LLC	\$1,540,000.00
JST Power Equipment, Inc.	\$1,202,678.00
nVent EBS Holding LLC	\$1,630,000.00

Summary Statement: Staff recommends award to Electro Technical Industries, LLC, the low evaluated responsible bidder meeting the District’s specification in the amount of \$1,540,000.00, plus tax.

JST Power Equipment, Inc. submitted a bid containing exceptions & deviations from the District’s specification. Therefore, Staff deems Bidder as non-responsive.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
April 21, 2026**

PSC No. CW2260629

Civil Structural & Permitting Support-
Everett to Delta 115kV Transmission
Project

No. of Bids Solicited:	24
No. of Bids Received:	24
Project Leader & Phone No.:	Aziz Haq, Ext 5251
Contract Term:	NTP – 3/1/2027

The District is in need of civil structural and permitting support for the design and construction of the new 115kV transmission line from Everett Substation to Delta Switching Station.

The District advertised the biennial SOQ's on February 6, 2024, and at the time of evaluation for this contract responses were received from 24 firms on category 10111-Civil/Structural Services.

- | | |
|---|--|
| <ul style="list-style-type: none"> • ATCO Communications Services • Beacon Engineers, Inc. • BHC Consultants, LLC • Burns & McDonnell Eng Co. • CG Engineering • Columbia Engineering Group • Commonwealth Associates • Confluence Engineering Group • David Evans and Associates • Gravitec Systems • Harmsen LLC • Hayre McElroy & Associates | <ul style="list-style-type: none"> • Jacobs Engineering Group • Kimley-Horn and Associates • KPFF Consulting Engineers • LDC Inc • Mesa Associates, Inc. • Parametrix • PCS Structural Solutions • Reid Middleton • Robert E. Lamb, Inc. • Select Power Systems • Teltra Tech, Inc. • TKDA |
|---|--|

Following evaluation of qualifications by District staff, David Evans Associates (DEA) was selected as the top scoring consultant.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To	David Evans & Associates	\$332,528.00

Summary Statement: Based on the above evaluation, staff is recommending an award to David Evans & Associates for the Civil Structural & Permitting Support – Everett to Delta 115kV Transmission project.

**Cooperative Purchase Recommendations
April 21, 2026**

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS

Awarded Vendor: Global Rental Company \$200,454.00

PO Number (Pending)
Sourcewell 040924-ALT

Description

Purchase of one Sauber three-reel turret trailer to be used by Distribution and Engineering Services Division. This unit will replace an existing unit that has reached its replacement criteria.

Project Lead: Christina Brueckner, Ext. 5053

Cooperative Purchase Recommendations April 21, 2026

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rental Company \$1,648,728.00

PO 4500104776

Sourcewell Contract 040924-ALT

Description

Purchase of six Altec AA55E Personnel Lift Trucks that will be used by Distribution and Engineering Services Division. These trucks will replace existing trucks that have reached their replacement criteria.

Project Lead: Christina Brueckner, Ext. 5053

Formal Bid and Contract Amendment(s)
April 21, 2026

PSC No. CW2242399
Legal Services for Employee
Benefits and Deferred
Compensation Issues

Contractor/Consultant/Supplier:	Stoel Rives LLP
Project Leader & Phone No.:	Branda Andrade Ext 8657
Amendment No.:	6
Amendment:	\$300,000.00

Original Contract Amount:	\$185,000.00	Original Start/End:	1/4/21 – 12/31/24
Present Contract Amount:	\$1,060,000.00	Present Start/End:	1/4/21 – 12/31/26
Amendment Amount:	\$300,000.00	New End Date:	N/A
New Contract Amount:	\$1,360,000.00		

Summary Statement: Staff recommends approval of Amendment No. 6 to increase contract amount by \$300,000.00 for legal advice pertaining to health and welfare benefits, deferred compensation plans, retirement benefits and leave programs.

Summary of Amendments:

Amendment No. 1 approved by the Commission on August 1, 2022, increased contract amount by \$75,000.00 so that Counsel could continue to provide advice and recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits.

Amendment No. 2 approved by the Commission on December 6, 2022, increased contract amount by \$150,000.00 so that Counsel may continue to provide advice and recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits.

Amendment No. 3 approved by the Commission on December 6, 2022, increased contract amount by \$300,000.00 to allow Counsel to continue to represent the District and make recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits as assigned by the District's General Counsel. In addition, Counsel will be conducting HIPPA training to District Employees in Human Resources.

Amendment No. 4 approved by the Commission on December 3, 2024, extended contract term to 12/31/26 and to increased contract amount by \$150,000.00 for legal advice pertaining to health and welfare benefits, deferred compensation plans, retirement benefits and leave programs.

Amendment No. 5 approved by the Commission on September 9, 2025, increased contract amount by \$200,000.00 for legal advice pertaining to health and welfare benefits, deferred compensation plans, retirement benefits and leave programs.

Contract Acceptance Recommendations(s)
April 21, 2026

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2258134

PWC - Three Lakes Circuits
12-1818, 12-1819, 12-1820, 12-1821
Transmission & Distribution
Line Clearance (25-1544-SC)

Contractor:	Xylem 1, LLC	
Start/End:	3/19/2025-11/21/2025	
Evaluator & Phone No.:	Randall Gusa	Ext. 5608
No. of Amendments:	2	
Retained Fund:	\$108,890.85	

Original Contract Amount: \$2,045,850.00

Total Amendment Amount: \$131,966.94

Final Contract Amount: \$2,177,816.94

Summary Statement: None.

Contract Acceptance Recommendations(s)
April 21, 2026

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2259883

2025 Capital Improvement, 18th St. SE /
19th Pl. SE Water Main Replacement
Project

Contractor:	D & G Backhoe, Inc.	
Start/End:	10/29/25 – 2/6/26	
Evaluator & Phone No.:	Dillon Neie	Ext. 3069
No. of Amendments:	3	
Retained Fund:	\$26,584.71	

Original Contract Amount:	\$546,508.49
Total Amendment Amount:	-\$14,814.20
Final Contract Amount:	\$531,694.29

Summary Statement: None.



BUSINESS OF THE COMMISSION

Meeting Date: April 21, 2026

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems	Shawn Hunstock	8497
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 21st day of April 2026.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1139194 - 1139335	\$39,078.97	2 - 6
Electronic Customer Refunds		\$7,001.05	7 - 8
WARRANT SUMMARY			
Warrants	8086089 - 8086210	\$2,044,626.63	9 - 12
ACH	6062946 - 6063309	\$7,038,533.15	13 - 24
Wires	7003908 - 7003919	\$4,967,014.80	25
Payroll - Direct Deposit	5300001515 - 5300001515	\$5,937,168.33	26
Payroll - Warrants	845666 - 845672	\$24,211.10	26
Automatic Debit Payments	5300001513 - 5300001521	\$1,839,703.75	27
	GRAND TOTAL	\$21,897,337.78	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/26	1139194	ERP OPERATING LP	\$71.11
3/30/26	1139195	GREENHAVEN OWNER, LLC	\$53.40
3/30/26	1139196	PATA SAIDYKHAN	\$600.00
3/30/26	1139197	CORNERSTONE HOMES NW LLC	\$209.54
3/30/26	1139198	NUDRAT PASHA	\$162.55
3/30/26	1139199	CORNERSTONE HOMES NW LLC	\$351.42
3/30/26	1139200	DESIREAH DAY	\$148.64
3/30/26	1139201	BARBRA VIRGIL	\$15.00
3/30/26	1139202	WESTERN BLOSSOM HILL INVESTORS, LP	\$32.56
3/30/26	1139203	GRAHAM THOMPSON	\$4,323.10
4/1/26	1139204	A LOREN KRAETZ	\$56.77
4/1/26	1139205	JORGE ARMANDO VALCONI LEAL	\$82.74
4/1/26	1139206	RANDALL KURTZ	\$500.00
4/1/26	1139207	BRANDON WOOLBRIGHT	\$115.31
4/1/26	1139208	CHISARA UWAH-THOMPSON	\$380.73
4/1/26	1139209	TANYA FOLLETT	\$2,500.00
4/1/26	1139210	ZHIHUI WANG	\$170.74
4/1/26	1139211	ESTATE OF JAMES CLEVELAND ROBINSON	\$36.67
4/1/26	1139212	BELL VALUE-ADD FUND VIII LYNNWOOD LLC	\$34.78
4/1/26	1139213	NING WANG	\$138.64
4/1/26	1139214	PROJECT PRIDE	\$3,037.26
4/1/26	1139215	SUSANA RAMIREZ	\$100.00
4/1/26	1139216	CAROL WEAR	\$131.60
4/1/26	1139217	THOMAS MILLER	\$28.46
4/1/26	1139218	CLAYTON SWANSON	\$1,841.72
4/1/26	1139219	G WILLIAM FISHER	\$72.57
4/1/26	1139220	THR WASHINGTON II, L.P.	\$27.49
4/1/26	1139221	PASCOAL MAZINGA	\$692.98
4/1/26	1139222	JULIA ARREOLA	\$148.46
4/2/26	1139223	RONALD LAGMAN	\$78.66
4/2/26	1139224	PRABHJOT SANDHU	\$541.67
4/2/26	1139225	WASHINGTON EVERETT MISSION	\$15.79

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/2/26	1139226	SERGEI POPOV	\$66.36
4/2/26	1139227	LEEANN MCLEAN	\$116.19
4/2/26	1139228	JANESSA EVRIST	\$70.99
4/2/26	1139229	SAM SADIS	\$310.80
4/2/26	1139230	KALLE LEHTINEN	\$136.06
4/2/26	1139231	MADHURA PARIKH	\$448.84
4/2/26	1139232	OCHE POSTON	\$70.20
4/2/26	1139233	MARIA AGUSTINA LOPEZ MENJIVAR	\$56.82
4/2/26	1139234	MEA ZANDERS	\$140.61
4/2/26	1139235	CHEE PING TSANG	\$49.98
4/2/26	1139236	MOTOR PLACE APARTMENTS LLC	\$30.86
4/2/26	1139237	XINCHEN LI	\$112.84
4/2/26	1139238	LAUREN HART	\$297.00
4/2/26	1139239	PAUL MARTINEZ	\$45.31
4/2/26	1139240	ERIC HERZOG	\$313.61
4/2/26	1139241	CYNTHIA WIKSTROM	\$224.40
4/2/26	1139242	MICHAEL ROYAL	\$26.34
4/2/26	1139243	WORKU JIRRATA	\$40.00
4/2/26	1139244	R AND R ASSOCIATES	\$248.13
4/2/26	1139245	MANNA PROPERTY MANAGEMENT LLC	\$35.75
4/2/26	1139246	FATIMA SERMENO	\$51.87
4/2/26	1139247	KIMBERLY VILLINES	\$252.00
4/2/26	1139248	ROSEN SUPPLY CO INC	\$10.64
4/2/26	1139249	KIM YOUNGREN	\$107.76
4/2/26	1139250	HELEN COOK	\$173.00
4/2/26	1139251	VOID	\$0.00
4/2/26	1139252	THOMAS GILBRAITH	\$223.63
4/2/26	1139253	DENNIS JONES	\$36.70
4/2/26	1139254	JUDITH FUENTES	\$66.88
4/2/26	1139255	DESTINY MCKINNEY	\$118.66
4/2/26	1139256	KATHERINE GALLIK	\$214.32
4/2/26	1139257	NICHOLAS MATACZYNSKI	\$141.21

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/3/26	1139258	EQUITY RESIDENTIAL PROP	\$396.66
4/3/26	1139259	MATTHEW STEINKE	\$136.65
4/3/26	1139260	SAUNDRA BAKER	\$198.77
4/3/26	1139261	IH3 PROPERTY WASHINGTON, L.P.	\$16.00
4/6/26	1139262	MONA LISA MIHAI	\$185.64
4/6/26	1139263	WAKEFIELD ALDERWOOD LLC	\$75.53
4/6/26	1139264	CHAD GEIGER	\$97.04
4/6/26	1139265	T SQUARE PROPERTIES	\$46.11
4/6/26	1139266	DAVID LEE RICHARDS	\$200.00
4/6/26	1139267	SAMANTHA FERNANDEZ	\$24.17
4/6/26	1139268	MARIA BREUDER	\$997.63
4/6/26	1139269	A.D. TACOS EL REY #2 LLC	\$23.57
4/7/26	1139270	RIVERVIEW I LLC	\$57.69
4/7/26	1139271	TUCKER LINDOP	\$7.03
4/7/26	1139272	MARGARITA IVANOVA	\$15.49
4/7/26	1139273	JEFFREY FORRESTER	\$74.24
4/7/26	1139274	ANTHONY COSTILLANO	\$71.82
4/7/26	1139275	CHRISTOPHER DINGER	\$58.72
4/7/26	1139276	KIMBERLY JOHNSON	\$260.36
4/7/26	1139277	LIDIA BARRERA	\$21.20
4/7/26	1139278	SILVER OAK APARTMENTS, LLC	\$365.70
4/7/26	1139279	KAREN PETERSON	\$199.44
4/7/26	1139280	LINDA BUTTERFIELD	\$107.81
4/7/26	1139281	AMA VENTURES LLC	\$198.19
4/7/26	1139282	AMA VENTURES LLC	\$89.98
4/7/26	1139283	AMA VENTURES LLC	\$24.62
4/7/26	1139284	AMA VENTURES LLC	\$99.46
4/7/26	1139285	AMA VENTURES LLC	\$26.43
4/7/26	1139286	BELL VALUE-ADD FUND VIII LYNNWOOD LLC	\$14.07
4/8/26	1139287	WOODBROOK INVESTORS LLC	\$33.31
4/8/26	1139288	YANGO AUTO GROUP LLC	\$137.38
4/8/26	1139289	TU LIESTER	\$82.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/26	1139290	ALEXI YBANEZ ROSARIO	\$29.98
4/8/26	1139291	EVEROSE LLC	\$323.50
4/8/26	1139292	JACHIN YOUNG	\$85.44
4/8/26	1139293	ESTATE OF JOAN S OTAVA	\$14.72
4/8/26	1139294	CARLA GARNT0	\$5.00
4/8/26	1139295	MILBOURN PROPERTIES	\$52.04
4/9/26	1139296	MICHAEL ROSE	\$654.93
4/9/26	1139297	RANDI SZAKALY	\$306.74
4/9/26	1139298	KEEGAN BOYS	\$29.90
4/9/26	1139299	YI LIN	\$88.27
4/9/26	1139300	VALERIE ANN SWENGEL	\$800.00
4/9/26	1139301	MICHAELA SAHAGUN	\$88.07
4/9/26	1139302	PAULETTE KIMBROUGH	\$29.27
4/9/26	1139303	DAVID GUNDERSON	\$6.62
4/9/26	1139304	YOUNG PU KIM	\$87.17
4/9/26	1139305	VICTOR DA SILVA	\$131.11
4/9/26	1139306	WASHINGTON EVERETT MISSION	\$30.52
4/9/26	1139307	CARROLLS CREEK APARTMENTS PROPERTY OWNER	\$85.51
4/9/26	1139308	YADIRA GONZALEZ ORTIZ	\$158.61
4/9/26	1139309	DAVID GLADSTONE	\$5,121.14
4/9/26	1139310	SWANSON BUILDING	\$2,602.60
4/9/26	1139311	ZHI HU	\$94.19
4/9/26	1139312	GREENHAVEN OWNER, LLC	\$50.59
4/9/26	1139313	MALACHI RUNDGREN	\$564.16
4/9/26	1139314	STEVEN FUCHS	\$73.40
4/9/26	1139315	ROTSHEIL MAJOR	\$13.32
4/9/26	1139316	JULIE BROWN	\$219.55
4/9/26	1139317	MICHAEL BERGAMO	\$85.30
4/9/26	1139318	JUDITH RAMIREZ	\$5.82
4/10/26	1139319	JK MORRIS LLC	\$44.86
4/10/26	1139320	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$76.83
4/10/26	1139321	STEVEN CORDELL	\$158.02

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/26	1139322	TAEOR NEAS-MITCHELL	\$108.46
4/10/26	1139323	CEDARWOOD II	\$9.58
4/10/26	1139324	KEREL CARTER	\$96.90
4/10/26	1139325	HOME COURT ADVANTAGE LLC	\$53.97
4/10/26	1139326	NORTH SOUND PROPERTIES LLC	\$77.35
4/10/26	1139327	ERRECKRA BOYD	\$335.91
4/10/26	1139328	ERP OPERATING LP	\$373.78
4/10/26	1139329	OVERSIZE STORAGE LLC	\$76.48
4/10/26	1139330	YULIIA LEVCHYK	\$146.07
4/10/26	1139331	SRI PUGET SOUND LLC	\$40.20
4/10/26	1139332	GARY COLVER	\$117.79
4/10/26	1139333	TIMOFEY ABRAMOV	\$64.56
4/10/26	1139334	VANESSA RUTLEDGE	\$112.20
4/10/26	1139335	THOMAS CHROBAK	\$67.71
Total:			\$39,078.97

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/26	000533145013	MARIO ALEJANDRO FLORES BARAJAS	\$420.05
3/30/26	000533145014	MARIA LAGEJENO	\$100.00
3/30/26	000533145015	SCOVIA OGEMBO	\$137.73
3/30/26	000533145016	INEZ HENDRICKSON	\$64.36
3/30/26	000533145017	GENESIS SANTOS	\$59.12
3/30/26	000533145018	MARY JOHNSON	\$49.53
3/30/26	000533145019	YAN YIN	\$106.26
3/30/26	000533145020	RUBEN ANAND	\$24.92
3/30/26	000533145021	ANDREW WILLIAMS	\$69.15
3/30/26	000533145022	JEFFREY DUNN	\$19.92
3/31/26	000533161353	TERI COOMBS	\$157.84
3/31/26	000533161354	JUDITH RAMIREZ	\$24.36
3/31/26	000533161355	JUDITH RAMIREZ	\$34.45
3/31/26	000533161356	JUDITH RAMIREZ	\$78.57
3/31/26	000533161357	JENNA VON SCHNEIDAU	\$141.06
3/31/26	000533161358	ALIYAH CALLOWAY	\$78.57
4/1/26	000533171784	CATHERINE ALVARADO	\$90.25
4/1/26	000533171785	WILLIAM GOINGS	\$291.98
4/1/26	000533171786	ARUSHI TRIPATHI	\$60.93
4/1/26	000533171787	MARIA MURILLO OCHOA	\$136.49
4/1/26	000533171788	CHRISTIAN ROBERTS	\$123.58
4/1/26	000533171789	KEEGAN DOLAN	\$168.92
4/1/26	000533171790	FRANCIS EATON	\$112.74
4/1/26	000533171791	BRANDON CERVENAK	\$80.62
4/1/26	000533171792	SALLY WALDOX	\$13.63
4/1/26	000533171793	OSWAR OBED ROMERO FLORES	\$118.80
4/1/26	000533171794	MILDRE FLOREZ	\$52.58
4/1/26	000533171795	GEORGII SIMKIN	\$127.89
4/1/26	000533171796	KEEGAN DOLAN	\$43.96
4/3/26	000533198408	NAYELI MANZANO	\$150.00
4/3/26	000533198409	JAVIER LOPEZ SIMENTAL	\$124.40
4/3/26	000533198410	AMY ORTIZ	\$97.84

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/3/26	000533198411	ZEBULON ENGLE	\$157.82
4/6/26	000533217393	JASON MATZ	\$260.37
4/6/26	000533217394	DINORA ZETINO CAMPOS	\$31.87
4/6/26	000533217395	CRISTINA SANTOS DO NASCIMENTO	\$98.14
4/6/26	000533217396	TAYLOR MCLAREN	\$536.00
4/6/26	000533217397	DINORA ZETINO CAMPOS	\$55.69
4/6/26	000533217398	VY THE HONG	\$5.65
4/6/26	000533217399	SELAMAWIT ADINEW	\$133.25
4/6/26	000533217400	RICKY TURNER	\$99.52
4/6/26	000533217401	RONALD FOSSUM	\$6.74
4/6/26	000533217402	MOISES SAUCEDO	\$46.26
4/6/26	000533217403	ESPERANZA CARDENAS	\$36.86
4/6/26	000533217404	ADA ELETISIA RIVERA	\$15.30
4/6/26	000533217405	DINORA ZETINO CAMPOS	\$23.82
4/6/26	000533217406	DANIEL HENWOOD	\$194.80
4/6/26	000533217407	KUMUDRA SOE DMD	\$29.03
4/7/26	000533232159	CHRISTOPHER WISE	\$629.65
4/7/26	000533232160	EDWARD SCHUROSKY	\$14.02
4/8/26	000533242229	NOLAN MCCANTS	\$143.72
4/8/26	000533242230	ALEXANDER SUKHOMLINOV	\$30.89
4/8/26	000533242231	BETHANY VEERAAGSORN	\$155.44
4/8/26	000533242232	NOLAN MCCANTS	\$68.44
4/8/26	000533242233	NOLAN MCCANTS	\$75.28
4/8/26	000533242234	ALEXANDER SUKHOMLINOV	\$38.83
4/8/26	000533242235	ALEXANDER SUKHOMLINOV	\$41.01
4/10/26	000533260156	CAMERON MOONEY	\$559.16
4/10/26	000533260157	HANNAH SHAVER	\$35.76
4/10/26	000533260158	DIXIE BANNER	\$117.23

Total: \$7,001.05

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/31/26	8086089	AT&T CORP	\$18,639.67
3/31/26	8086090	DIGI-KEY CORP	\$1,834.59
3/31/26	8086091	GENUINE PARTS COMPANY	\$1,554.22
3/31/26	8086092	RIVERSIDE TOPSOIL INC	\$250.00
3/31/26	8086093	CITY OF SEATTLE	\$85,098.24
3/31/26	8086094	SOUND PUBLISHING INC	\$149.94
3/31/26	8086095	US BANK NA	\$2,114.21
3/31/26	8086096	WESCO GROUP INC	\$1,456.56
3/31/26	8086097	BICKFORD MOTORS INC	\$4,695.90
3/31/26	8086098	EMERALD SERVICES INC	\$727.83
3/31/26	8086099	LAKESWOOD SCHOOL DISTRICT 306	\$11,902.20
3/31/26	8086100	PUBLIC UTILITY DIST NO 1 OF	\$3,404.49
3/31/26	8086101	WYNNE AND SONS INC	\$79.13
3/31/26	8086102	CITY OF EVERETT	\$3,156.30
3/31/26	8086103	OCCUPATIONAL HEALTH CENTERS OF WA P	\$103.00
3/31/26	8086104	THE PAPE GROUP INC	\$103,496.13
3/31/26	8086105	CRAWFORD & COMPANY	\$408.30
3/31/26	8086106	NORTHWEST FIBER LLC	\$7,508.72
3/31/26	8086107	BAXTER AUTO PARTS INC	\$11,703.00
3/31/26	8086108	ACCESS INFO INTERMEDIATE HLDNG I LL	\$2,784.35
3/31/26	8086109	THE PAPE GROUP	\$147.33
3/31/26	8086110	REECE CONSTRUCTION COMPANY	\$759.06
3/31/26	8086111	DLR GROUP INC	\$9,443.75
3/31/26	8086112	NORTHWEST FIBER LLC	\$2,400.00
3/31/26	8086113	KENDALL DEALERSHIP HOLDINGS LLC	\$4,050.97
3/31/26	8086114	LINA ZHAO SWIFT	\$6,000.00
3/31/26	8086115	TRUCKVAULT INC	\$3,946.50
3/31/26	8086116	WIRED ELECTRIC INC	\$10,117.63
3/31/26	8086117	NORTHWEST EQUIPMENT GROUP LLC	\$334.92
3/31/26	8086118	SUCCURRI LLC	\$774.00
3/31/26	8086119	WASHINGTON STATE HEALTH CARE AUTH	\$633.67
3/31/26	8086120	FEDEX FREIGHT INC	\$642.13

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/31/26	8086121	ARROW INSULATION INC	\$3,393.00
3/31/26	8086122	EDMONDS COLLEGE	\$8,283.94
4/2/26	8086123	DAWN US HOLDINGS LLC	\$1,470.92
4/2/26	8086124	GRAYDS INC	\$991.38
4/2/26	8086125	GENUINE PARTS COMPANY	\$1,620.83
4/2/26	8086126	REID MIDDLETON INC	\$4,535.00
4/2/26	8086127	RIVERSIDE TOPSOIL INC	\$350.00
4/2/26	8086128	SIX ROBBLEES INC	\$33.47
4/2/26	8086129	UNITED LABORATORIES INC	\$5,963.24
4/2/26	8086130	BICKFORD MOTORS INC	\$2,328.62
4/2/26	8086131	CEATI INTERNATIONAL INC	\$30,600.00
4/2/26	8086132	TRANSFORMER TECHNOLOGIES LLC	\$14,558.00
4/2/26	8086133	PROVIDENCE HEALTH & SERVICES-WA	\$6,337.50
4/2/26	8086134	REECE CONSTRUCTION COMPANY	\$2,913.14
4/2/26	8086135	SHINN MECHANICAL INC	\$400.00
4/2/26	8086136	PATRICIA J SPENCER KNOWLTON	\$5,000.00
4/2/26	8086137	ERGOTECH CONTROLS LLC	\$8,073.53
4/2/26	8086138	MARSH & MCLENNAN COMPANIES INC	\$2,500.00
4/2/26	8086139	DAHL ELECTRIC INC	\$14,848.80
4/7/26	8086140	BNSF RAILWAY COMPANY	\$4,000.00
4/7/26	8086141	FLUKE ELECTRONICS CORPORATION	\$3,956.40
4/7/26	8086142	IRON MOUNTAIN QUARRY LLC	\$523.33
4/7/26	8086143	GENUINE PARTS COMPANY	\$1,365.48
4/7/26	8086144	PITNEY BOWES INC	\$211.01
4/7/26	8086145	RIVERSIDE TOPSOIL INC	\$135.00
4/7/26	8086146	SIX ROBBLEES INC	\$131.33
4/7/26	8086147	SKAGIT LAW GROUP PLLC	\$540.00
4/7/26	8086148	SNOHOMISH COUNTY	\$10.00
4/7/26	8086149	SNOHOMISH COUNTY	\$10.00
4/7/26	8086150	SOUND PUBLISHING INC	\$94.08
4/7/26	8086151	WASHINGTON STATE	\$8,332.87
4/7/26	8086152	BICKFORD MOTORS INC	\$4,768.08

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/7/26	8086153	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$239.98
4/7/26	8086154	EDS MCDUGALL LLC	\$408.00
4/7/26	8086155	PACIFIC COAST MEMORIALS INC	\$379.16
4/7/26	8086156	SEVEN LAKES WATER ASSOC INC	\$83.00
4/7/26	8086157	JAMES SIDERIUS	\$300.00
4/7/26	8086158	PUBLIC UTILITY DIST NO 1 OF	\$932.00
4/7/26	8086159	CITY OF EVERETT	\$10,106.08
4/7/26	8086160	ROOTS FORESTRY CONSULTING LLC	\$6,313.00
4/7/26	8086161	COMCAST CORPORATION	\$568.90
4/7/26	8086162	NORTH SOUND AUTO GROUP LLC	\$1,126.03
4/7/26	8086163	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$1,890.00
4/7/26	8086164	OCCUPATIONAL HEALTH CENTERS OF WA P	\$136.00
4/7/26	8086165	CONCENTRIC LLC	\$1,322.18
4/7/26	8086166	REECE CONSTRUCTION COMPANY	\$978.38
4/7/26	8086167	DDMK INC	\$713.25
4/7/26	8086168	KIMLEY-HORN AND ASSOCIATES INC	\$14,067.50
4/7/26	8086169	NISSAN OF EVERETT LLC	\$792.75
4/7/26	8086170	CAN-AM FABRICATION INC	\$11,049.40
4/7/26	8086171	FIVE9 INC	\$12.44
4/7/26	8086172	IRIS GROUP HOLDINGS LLC	\$13,790.25
4/7/26	8086173	OBERON WA LLC	\$7,967.02
4/7/26	8086174	XIAOWEST LLC	\$66,837.79
4/7/26	8086175	DAIKIN COMFORT TECH DIST INC	\$2,426.59
4/7/26	8086176	BREEZE FREE INC	\$275.00
4/7/26	8086177	LUMENAL LIGHTING LLC	\$1,522.62
4/7/26	8086178	SELECT AIR SERVICES INC	\$4,150.00
4/7/26	8086179	SPECIALTY INSULATION NW LLC	\$1,325.00
4/7/26	8086180	HAUSMEISTER HOME SERVICES INC	\$915.00
4/7/26	8086181	ENVIROSMART SOLUTION INC	\$2,010.00
4/9/26	8086182	BNSF RAILWAY COMPANY	\$5,800.09
4/9/26	8086183	GENUINE PARTS COMPANY	\$2,206.21
4/9/26	8086184	REPUBLIC SERVICES INC	\$542.19

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/26	8086185	SNOHOMISH COUNTY	\$1,883.64
4/9/26	8086186	SNOHOMISH COUNTY	\$133,557.33
4/9/26	8086187	SNOHOMISH COUNTY TREASURER	\$406.48
4/9/26	8086188	SEPTIC SERVICES INC	\$1,186.90
4/9/26	8086189	WASHINGTON STATE	\$4,077.73
4/9/26	8086190	STATE OF WASHINGTON	\$6,416.25
4/9/26	8086191	BICKFORD MOTORS INC	\$247.40
4/9/26	8086192	EDS MCDOUGALL LLC	\$835.00
4/9/26	8086193	PACIFICORP	\$506,351.25
4/9/26	8086194	PROLAND SERVICES INC	\$1,161.00
4/9/26	8086195	PUBLIC UTILITY DIST NO 1 OF	\$3,709.04
4/9/26	8086196	STATE OF WASHINGTON STATE PATROL	\$6,615.04
4/9/26	8086197	WYNNE AND SONS INC	\$851.73
4/9/26	8086198	CITY OF EVERETT	\$59.45
4/9/26	8086199	PUBLIC UTILITY DIST NO 3 OF MASON C	\$700.00
4/9/26	8086200	NORTH SOUND AUTO GROUP LLC	\$631.27
4/9/26	8086201	THE PAPE GROUP INC	\$4,659.52
4/9/26	8086202	BHC CONSULTANTS LLC	\$32,535.68
4/9/26	8086203	CXTEC INC	\$1,649.62
4/9/26	8086204	THE PAPE GROUP	\$3,469.63
4/9/26	8086205	REECE CONSTRUCTION COMPANY	\$760.00
4/9/26	8086206	NORTHWEST FIBER LLC	\$622.45
4/9/26	8086207	METER READINGS HOLDING I CORP	\$20,875.35
4/9/26	8086208	OBERON WA LLC	\$6,583.37
4/9/26	8086209	MARSH & MCLENNAN COMPANIES INC	\$95,000.00
4/9/26	8086210	COGNIZANT WORLDWIDE LIMITED	\$610,000.00

Total: \$2,044,626.63

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/26	6062946	INTERCONTINENTAL EXCHANGE HOLDINGS	\$885.00
3/30/26	6062947	NORTH COAST ELECTRIC COMPANY	\$3,313.22
3/30/26	6062948	NW ENERGY EFFICIENCY ALLIANCE INC	\$66,663.72
3/30/26	6062949	SCHWEITZER ENGINEERING LAB INC	\$5,226.73
3/30/26	6062950	STELLAR INDUSTRIAL SUPPLY INC	\$729.91
3/30/26	6062951	SUBURBAN PROPANE LP	\$1,441.19
3/30/26	6062952	TOPSOILS NORTHWEST INC	\$1,085.00
3/30/26	6062953	OLDCASTLE INFRASTRUCTURE INC	\$18,841.26
3/30/26	6062954	WEST PUBLISHING CORPORATION	\$1,960.59
3/30/26	6062955	WETLAND RESOURCES INC	\$5,737.50
3/30/26	6062956	ANDERSON HUNTER LAW FIRM PS	\$2,083.29
3/30/26	6062957	CELLCO PARTNERSHIP	\$7,920.89
3/30/26	6062958	CUZ CONCRETE PRODUCTS INC	\$13,334.60
3/30/26	6062959	HOGLUNDS TOP SHOP INC	\$1,972.71
3/30/26	6062960	LENZ ENTERPRISES INC	\$394.44
3/30/26	6062961	LONGS LANDSCAPE LLC	\$15,545.60
3/30/26	6062962	MICROSOFT CORPORATION	\$278,320.01
3/30/26	6062963	NORTHWEST CASCADE INC	\$4,400.79
3/30/26	6062964	PACIFIC MOBILE STRUCTURES INC	\$1,348.76
3/30/26	6062965	SWC ENTERPRISES LLC	\$111.00
3/30/26	6062966	SENSUS USA INC	\$255,327.93
3/30/26	6062967	SNOHOMISH COUNTY	\$94,692.54
3/30/26	6062968	STOEL RIVES LLP	\$39,722.00
3/30/26	6062969	TECHPOWER SOLUTIONS INC	\$5,486.21
3/30/26	6062970	TYNDALE ENTERPRISES INC	\$338.93
3/30/26	6062971	ALTEC INDUSTRIES INC	\$7,191.99
3/30/26	6062972	ANIXTER INC	\$31,935.62
3/30/26	6062973	ROADPOST USA INC	\$1,314.00
3/30/26	6062974	SEATTLE NUT & BOLT LLC	\$586.81
3/30/26	6062975	NASH CONSULTING INC	\$18,245.99
3/30/26	6062976	MOTION & FLOW CONTROL PRODUCTS INC	\$850.80
3/30/26	6062977	RADIANS INC	\$859.01

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/26	6062978	CURTIS A SMITH	\$7,727.26
3/30/26	6062979	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
3/30/26	6062980	BANK OF AMERICA NA	\$452,366.67
3/30/26	6062981	ARKANCE USA LLC	\$38,999.11
3/30/26	6062982	BLUEBERRY TECHNOLOGIES LLC	\$21,947.03
3/30/26	6062983	BORDER STATES INDUSTRIES INC	\$6,798.96
3/30/26	6062984	PURCELL TIRE & RUBBER COMPANY	\$7,126.26
3/30/26	6062985	UNIT PROCESS COMPANY	\$12,347.37
3/30/26	6062986	SYNOPTIC DATA PBC	\$1,900.00
3/30/26	6062987	CLOUD CREEK SYSTEMS INC	\$8,792.00
3/30/26	6062988	GUARD PEST CONTROL	\$4,670.10
3/30/26	6062989	TOYOTA MATERIAL HANDLING NW INC	\$398.74
3/30/26	6062990	REXEL USA INC	\$1,255.62
3/30/26	6062991	REPUBLIC SERVICES INC	\$3,014.67
3/30/26	6062992	MOBILIZZ USA INC	\$1,551.68
3/30/26	6062993	BAKER TILLY ADVISORY GROUP PARENT L	\$1,750.00
3/30/26	6062994	ON-SITE ENVIRONMENTAL INC	\$1,377.00
3/30/26	6062995	GRANITE CONSTRUCTION COMPANY	\$262.62
3/30/26	6062996	FRANK DANIEL	\$387.00
3/30/26	6062997	NICHOLAS BELISLE	\$31.90
3/30/26	6062998	SUE FRESE	\$60.90
3/30/26	6062999	ROBERT MARKS	\$739.87
3/30/26	6063000	MARIE MORRISON	\$613.40
3/30/26	6063001	WILLIAM BINCKLEY	\$387.00
3/30/26	6063002	JAYME CORNELL	\$142.15
3/30/26	6063003	AUSTIN JOHNSON	\$2,343.00
3/30/26	6063004	JEFFREY BISHOP	\$521.56
3/30/26	6063005	MATTHEW NOBLES	\$1,360.86
3/31/26	6063006	CENTRAL WELDING SUPPLY CO INC	\$169.56
3/31/26	6063007	D HITTLE & ASSOCIATES INC	\$1,757.43
3/31/26	6063008	HOWARD INDUSTRIES INC	\$58,607.47
3/31/26	6063009	NORTH COAST ELECTRIC COMPANY	\$3,225.57

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/31/26	6063010	RWC INTERNATIONAL LTD	\$469.63
3/31/26	6063011	SCHWEITZER ENGINEERING LAB INC	\$81,937.81
3/31/26	6063012	STELLAR INDUSTRIAL SUPPLY INC	\$3,355.28
3/31/26	6063013	GORDON TRUCK CENTERS INC	\$2,154.80
3/31/26	6063014	WW GRAINGER INC	\$179.35
3/31/26	6063015	BRAKE & CLUTCH SUPPLY INC	\$1,805.61
3/31/26	6063016	CUZ CONCRETE PRODUCTS INC	\$1,903.56
3/31/26	6063017	DESIGNER DECAL INC	\$3,802.77
3/31/26	6063018	NORTHWEST CASCADE INC	\$361.43
3/31/26	6063019	NORTHWEST HANDLING SYSTEMS INC	\$675.03
3/31/26	6063020	NW TRANSMISSION INC	\$1,860.89
3/31/26	6063021	OAK HARBOR FREIGHT LINES INC	\$1,481.54
3/31/26	6063022	POLY BAG LLC	\$51.73
3/31/26	6063023	ROHLINGER ENTERPRISES INC	\$980.86
3/31/26	6063024	SENSUS USA INC	\$159,552.82
3/31/26	6063025	TOTAL LANDSCAPE CORP	\$15,562.86
3/31/26	6063026	WESTERN SAFETY PRODUCTS INC	\$1,400.39
3/31/26	6063027	GRAYBAR ELECTRIC CO INC	\$270.35
3/31/26	6063028	ALTEC INDUSTRIES INC	\$19,860.03
3/31/26	6063029	ANIXTER INC	\$4,292.31
3/31/26	6063030	CARASOFT TECHNOLOGY CORP	\$16,446.42
3/31/26	6063031	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
3/31/26	6063032	LOOMIS ARMORED US LLC	\$4,069.15
3/31/26	6063033	LUMEN TACTICAL LLC	\$682.04
3/31/26	6063034	KRISTI STERLING	\$164.36
3/31/26	6063035	TODD WUNDER	\$140.70
3/31/26	6063036	MARK DEISHER	\$387.00
3/31/26	6063037	AARON SWANEY	\$1,431.40
3/31/26	6063038	CARL O'BRIEN	\$28.65
3/31/26	6063039	BRANDON JODOCK	\$573.60
3/31/26	6063040	WYATT MCDANIEL	\$142.51
3/31/26	6063041	JENNIFER HARRINGTON	\$173.29

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/1/26	6063042	CENTRAL WELDING SUPPLY CO INC	\$157.66
4/1/26	6063043	HATCH ASSOCIATES CONSULTANTS INC	\$21,146.19
4/1/26	6063044	HOWARD INDUSTRIES INC	\$52,342.07
4/1/26	6063045	NORTH COAST ELECTRIC COMPANY	\$1,971.71
4/1/26	6063046	PACIFIC TOPSOILS INC	\$49.40
4/1/26	6063047	ROMAINE ELECTRIC CORP	\$1,687.89
4/1/26	6063048	SAP AMERICA INC	\$166,466.41
4/1/26	6063049	SCHWEITZER ENGINEERING LAB INC	\$321.02
4/1/26	6063050	SHI INTERNATIONAL CORP	\$233,566.07
4/1/26	6063051	STELLAR INDUSTRIAL SUPPLY INC	\$622.77
4/1/26	6063052	STELLA-JONES CORPORATION	\$45,290.55
4/1/26	6063053	TOPSOILS NORTHWEST INC	\$668.16
4/1/26	6063054	UNITED PARCEL SERVICE	\$185.22
4/1/26	6063055	GORDON TRUCK CENTERS INC	\$1,115.21
4/1/26	6063056	WASHINGTON ST NURSERY & LANDSCAPE A	\$495.00
4/1/26	6063057	WW GRAINGER INC	\$1,900.72
4/1/26	6063058	ENERGY NORTHWEST	\$60,695.00
4/1/26	6063059	GENERAL PACIFIC INC	\$6,630.93
4/1/26	6063060	NORTHWEST TOWER ENGINEERING PLLC	\$9,000.00
4/1/26	6063061	POLY BAG LLC	\$154.66
4/1/26	6063062	LOUIS F MATHESON CONSTRUCTION INC	\$2,218.71
4/1/26	6063063	SENSUS USA INC	\$22,771.28
4/1/26	6063064	SOUND SAFETY PRODUCTS CO INC	\$7,787.39
4/1/26	6063065	TECH PRODUCTS INC	\$1,477.50
4/1/26	6063066	TRICO COMPANIES LLC	\$2,306.10
4/1/26	6063067	ALTEC INDUSTRIES INC	\$53.52
4/1/26	6063068	PACIFIC OFFICE AUTOMATION INC	\$271,623.94
4/1/26	6063069	FLEET SERVICE VEHICLE REPAIR LLC	\$386.58
4/1/26	6063070	MARTIN ENERGY GROUP SERVICES LLC	\$439.60
4/1/26	6063071	SEPTIC SOLUTIONS LLC	\$534.11
4/1/26	6063072	JAKE LACKIE	\$559.10
4/2/26	6063073	ASPLUNDH TREE EXPERT LLC	\$62,219.29

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/2/26	6063074	HOWARD INDUSTRIES INC	\$26,639.76
4/2/26	6063075	NORTH COAST ELECTRIC COMPANY	\$219.04
4/2/26	6063076	NORTHWEST POWER POOL CORP	\$53,216.00
4/2/26	6063077	ROMAINE ELECTRIC CORP	\$2,258.07
4/2/26	6063078	RWC INTERNATIONAL LTD	\$189.85
4/2/26	6063079	SCADA AND CONTROLS ENGINEERING INC	\$18,235.00
4/2/26	6063080	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
4/2/26	6063081	TOPSOILS NORTHWEST INC	\$620.00
4/2/26	6063082	VOITH HYDRO INC	\$29,823.50
4/2/26	6063083	CONFLUENCE ENGINEERING GROUP LLC	\$1,873.00
4/2/26	6063084	DESIGNER DECAL INC	\$1,408.48
4/2/26	6063085	GEOENGINEERS INC	\$946.75
4/2/26	6063086	HERRERA ENVIRONMENTAL CONSULTANTS I	\$11,812.24
4/2/26	6063087	SENSUS USA INC	\$170,410.94
4/2/26	6063088	STOEL RIVES LLP	\$17,597.00
4/2/26	6063089	WALTER E NELSON CO OF WESTERN WA	\$6,043.12
4/2/26	6063090	ALTEC INDUSTRIES INC	\$514.78
4/2/26	6063091	GRAVITEC SYSTEMS INC	\$123,876.15
4/2/26	6063092	AL VAN EQUIP NW INC	\$39,221.42
4/2/26	6063093	CG ENGINEERING PLLC	\$1,090.00
4/2/26	6063094	MOTION & FLOW CONTROL PRODUCTS INC	\$1,138.23
4/2/26	6063095	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,575.00
4/2/26	6063096	MYTHICS LLC	\$92,543.68
4/2/26	6063097	MCWANE INC	\$64,080.53
4/2/26	6063098	OPENSQUARE HOLDINGS LLC	\$1,694.00
4/2/26	6063099	BORDER STATES INDUSTRIES INC	\$2,638.98
4/2/26	6063100	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
4/2/26	6063101	PERFORMANCE SYSTEMS	\$450,000.00
4/2/26	6063102	RADIAN GENERATION HOLDCO LLC	\$755.00
4/2/26	6063103	BAKER TILLY US LLP	\$52,500.00
4/2/26	6063104	ARETE LAW GROUP PLLC	\$1,185.00
4/2/26	6063105	CHASE LAMORENA	\$142.10

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/2/26	6063106	ANSLEY DANIEL	\$60.90
4/2/26	6063107	MICHEAL LYNCH	\$1,605.11
4/2/26	6063108	GILLIAN ANDERSON	\$43.51
4/2/26	6063109	CLAYTON STANLEY	\$243.00
4/2/26	6063110	JOSE BARAJAS TORRES	\$599.70
4/2/26	6063111	CAROL JANK	\$813.24
4/3/26	6063112	DAVID EVANS & ASSOCIATES INC	\$3,751.35
4/3/26	6063113	NELSON DISTRIBUTING INC	\$3,809.61
4/3/26	6063114	RWC INTERNATIONAL LTD	\$202.57
4/3/26	6063115	BRIAN DAVIS ENTERPRISES INC	\$21,477.32
4/3/26	6063116	LOUIS F MATHESON CONSTRUCTION INC	\$1,275.70
4/3/26	6063117	RMG FINANCIAL CONSULTING INC	\$375.00
4/3/26	6063118	UNITED RENTALS NORTH AMERICA INC	\$4,396.00
4/3/26	6063119	TARREN ACKERMANN	\$2,377.90
4/3/26	6063120	GLASS FIX LLC	\$1,040.75
4/3/26	6063121	TOYOTA MATERIAL HANDLING NW INC	\$1,010.90
4/3/26	6063122	ANN NICHOLS	\$113.10
4/3/26	6063123	DONALD FLEMING	\$200.00
4/3/26	6063124	KRYSTAL EWING	\$168.20
4/3/26	6063125	HOLLY CHANEY	\$283.56
4/3/26	6063126	JOHN MANTOW	\$20.30
4/3/26	6063127	JOSIE ANDERSON	\$63.80
4/3/26	6063128	CARL O'BRIEN	\$20.20
4/3/26	6063129	MONICA SAMUELS	\$23.20
4/3/26	6063130	KRISTELLE HEZEL	\$49.30
4/3/26	6063131	JAMES SALLUP	\$85.55
4/3/26	6063132	KATIE BRITTEN	\$17.40
4/3/26	6063133	CAITLIN AUSTIN	\$52.20
4/3/26	6063134	KONLEY ROBERTS	\$30.45
4/3/26	6063135	EMILY KUBIAK	\$93.53
4/3/26	6063136	JESSICA OTIS	\$11.60
4/6/26	6063137	DAVID EVANS & ASSOCIATES INC	\$9,310.50

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/6/26	6063138	FASTENAL COMPANY	\$1,906.19
4/6/26	6063139	HOWARD INDUSTRIES INC	\$107,864.65
4/6/26	6063140	NELSON DISTRIBUTING INC	\$2,333.97
4/6/26	6063141	NORTH COAST ELECTRIC COMPANY	\$3,261.80
4/6/26	6063142	NORTHWEST LOGO PRODUCTS LLC	\$310.30
4/6/26	6063143	ROMAINE ELECTRIC CORP	\$3,111.81
4/6/26	6063144	RWC INTERNATIONAL LTD	\$94.96
4/6/26	6063145	SCHWEITZER ENGINEERING LAB INC	\$86,315.13
4/6/26	6063146	STELLA-JONES CORPORATION	\$43,035.85
4/6/26	6063147	TOPSOILS NORTHWEST INC	\$1,085.00
4/6/26	6063148	GORDON TRUCK CENTERS INC	\$132.32
4/6/26	6063149	HITACHI ENERGY USA INC	\$16,021.22
4/6/26	6063150	WW GRAINGER INC	\$1,046.28
4/6/26	6063151	BRAKE & CLUTCH SUPPLY INC	\$641.43
4/6/26	6063152	CHAMPION BOLT & SUPPLY INC	\$3,443.13
4/6/26	6063153	THE COMPLETE LINE LLC	\$1,246.27
4/6/26	6063154	GENERAL PACIFIC INC	\$816.50
4/6/26	6063155	HOGLUNDS TOP SHOP INC	\$2,895.87
4/6/26	6063156	BRIAN DAVIS ENTERPRISES INC	\$18,265.05
4/6/26	6063157	NORTHWEST CASCADE INC	\$727.21
4/6/26	6063158	PAGERDUTY INC	\$905.50
4/6/26	6063159	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,945.00
4/6/26	6063160	SENSUS USA INC	\$93,854.60
4/6/26	6063161	BRENT STAINER	\$3,775.00
4/6/26	6063162	TYNDALE ENTERPRISES INC	\$25,410.25
4/6/26	6063163	STATE OF WASHINGTON	\$26,330.21
4/6/26	6063164	ALTEC INDUSTRIES INC	\$3,873.11
4/6/26	6063165	ANIXTER INC	\$72,157.41
4/6/26	6063166	MOTION & FLOW CONTROL PRODUCTS INC	\$9,597.16
4/6/26	6063167	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,575.00
4/6/26	6063168	WORKLOGIX MANAGEMENT INC	\$625.00
4/6/26	6063169	QCERA INC	\$2,824.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/6/26	6063170	BORDER STATES INDUSTRIES INC	\$11,710.84
4/6/26	6063171	UNIVERSAL PROTECTION SERVICE LP	\$130,363.14
4/6/26	6063172	RODDAN INDUSTRIAL LLC	\$37,204.92
4/6/26	6063173	GUARD PEST CONTROL	\$163.75
4/6/26	6063174	EXCHANGEIT GROUP LLC	\$652.53
4/6/26	6063175	QUALUS LLC	\$69,463.25
4/6/26	6063176	NORTH AMERICAN RESCUE HOLDINGS LLC	\$1,356.85
4/6/26	6063177	TOYOTA MATERIAL HANDLING NW INC	\$5,716.77
4/6/26	6063178	CASCADE NORTHWEST SERVICES LLC	\$1,275.25
4/6/26	6063179	ON-SITE ENVIRONMENTAL INC	\$1,062.00
4/6/26	6063180	QSI INC	\$45,548.00
4/6/26	6063181	RELIANCE US HOLDINGS II LLC	\$5,050.00
4/6/26	6063182	JULIE MAINSTONE	\$19.00
4/6/26	6063183	MICHAEL CLOUGH	\$468.24
4/6/26	6063184	ANGELA MICHAELSON	\$283.30
4/6/26	6063185	SHAWN WIGGINS	\$174.00
4/6/26	6063186	AMY DEAVER	\$19.58
4/6/26	6063187	IAN TACHIBANA	\$233.18
4/6/26	6063188	AVA GREEN	\$1,146.06
4/6/26	6063189	JEFFREY BISHOP	\$230.00
4/7/26	6063190	DAVID EVANS & ASSOCIATES INC	\$44,784.07
4/7/26	6063191	GLOBAL RENTAL COMPANY INC	\$10,488.00
4/7/26	6063192	HOWARD INDUSTRIES INC	\$193,730.62
4/7/26	6063193	NORTHWEST SALES GROUP INC	\$967.12
4/7/26	6063194	PUGET SOUND ENERGY INC	\$6,813.52
4/7/26	6063195	ROMAINE ELECTRIC CORP	\$1,103.76
4/7/26	6063196	RWC INTERNATIONAL LTD	\$2,424.51
4/7/26	6063197	STAR RENTALS INC	\$2,531.74
4/7/26	6063198	STELLAR INDUSTRIAL SUPPLY INC	\$6,169.99
4/7/26	6063199	TOPSOILS NORTHWEST INC	\$620.00
4/7/26	6063200	UNITED PARCEL SERVICE	\$181.42
4/7/26	6063201	GORDON TRUCK CENTERS INC	\$132.32

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/7/26	6063202	COLEHOUR & COHEN INC	\$1,173.75
4/7/26	6063203	DESIGNER DECAL INC	\$3,635.49
4/7/26	6063204	GENERAL PACIFIC INC	\$826.80
4/7/26	6063205	LOUIS F MATHESON CONSTRUCTION INC	\$6,977.78
4/7/26	6063206	ROHLINGER ENTERPRISES INC	\$2,550.87
4/7/26	6063207	SENSUS USA INC	\$93,854.60
4/7/26	6063208	TYNDALE ENTERPRISES INC	\$6,409.98
4/7/26	6063209	WALTER E NELSON CO OF WESTERN WA	\$6,613.78
4/7/26	6063210	WESTERN ELECTRICITY COORDINATING CO	\$595.99
4/7/26	6063211	ALTEC INDUSTRIES INC	\$244.89
4/7/26	6063212	ANIXTER INC	\$15,632.95
4/7/26	6063213	ICONIX WATERWORKS INC	\$2,688.38
4/7/26	6063214	CG ENGINEERING PLLC	\$17,620.50
4/7/26	6063215	RADIANS INC	\$1,198.08
4/7/26	6063216	HM PACIFIC NORTHWEST INC	\$107.90
4/7/26	6063217	GMES LLC	\$237.25
4/7/26	6063218	PACE ENGINEERS INC	\$15,371.25
4/7/26	6063219	WALTER E NELSON OF N WASHINGTON	\$942.75
4/7/26	6063220	TOYOTA MATERIAL HANDLING NW INC	\$1,515.96
4/7/26	6063221	WEG TRANSFORMERS USA LLC	\$52,770.68
4/7/26	6063222	ESCALENT INC	\$55,000.00
4/7/26	6063223	HOME COMFORT ALLIANCE LLC	\$8,425.00
4/7/26	6063224	ANGELA JOHNSTON	\$680.46
4/7/26	6063225	TYLER HUMAN	\$185.00
4/7/26	6063226	CHRISTIAN CHMIELEWSKI	\$468.24
4/7/26	6063227	MICHAEL LAMBERT	\$468.24
4/7/26	6063228	DARREN POWNALL	\$468.24
4/7/26	6063229	STEPHEN FULLUM	\$2,285.00
4/7/26	6063230	HEATHER NEWMAN	\$65.28
4/8/26	6063231	ALASKAN COPPER & BRASS CO	\$228.37
4/8/26	6063232	CENTRAL WELDING SUPPLY CO INC	\$410.48
4/8/26	6063233	DAVID EVANS & ASSOCIATES INC	\$37,279.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/26	6063234	IIA LIFTING SERVICES INC	\$2,895.00
4/8/26	6063235	ITRON INC	\$12,316.41
4/8/26	6063236	NORTH COAST ELECTRIC COMPANY	\$1,109.09
4/8/26	6063237	NORTHSTAR CHEMICAL INC	\$1,741.24
4/8/26	6063238	ROMAINE ELECTRIC CORP	\$312.51
4/8/26	6063239	RWC INTERNATIONAL LTD	\$113.85
4/8/26	6063240	TOPSOILS NORTHWEST INC	\$775.00
4/8/26	6063241	GORDON TRUCK CENTERS INC	\$276.03
4/8/26	6063242	CELLCO PARTNERSHIP	\$1,634.23
4/8/26	6063243	DICKS TOWING INC	\$229.80
4/8/26	6063244	DUNLAP INDUSTRIAL HARDWARE INC	\$7,408.36
4/8/26	6063245	NW TRANSMISSION INC	\$5,573.93
4/8/26	6063246	PACO VENTURES LLC	\$1,550.69
4/8/26	6063247	SENSUS USA INC	\$112,625.52
4/8/26	6063248	WALTER E NELSON CO OF WESTERN WA	\$248.88
4/8/26	6063249	ANIXTER INC	\$9,165.66
4/8/26	6063250	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
4/8/26	6063251	CARLSON SALES METERING SOLUTIONS	\$1,791.37
4/8/26	6063252	MCWANE INC	\$49,921.62
4/8/26	6063253	REXEL USA INC	\$656.49
4/8/26	6063254	CENVEO WORLDWIDE LIMITED	\$2,943.56
4/8/26	6063255	HM PACIFIC NORTHWEST INC	\$3,444.14
4/8/26	6063256	TRC ENGINEERS INC	\$59,451.50
4/8/26	6063257	ALAN L MONSON	\$54.95
4/8/26	6063258	OX BODIES INC	\$439.63
4/8/26	6063259	REPUBLIC SERVICES INC	\$260,946.34
4/8/26	6063260	PYE-BARKER FIRE & SAFETY LLC	\$1,064.50
4/8/26	6063261	SHELBY JOHNSON	\$134.13
4/8/26	6063262	TONYA LANGDON	\$46.41
4/9/26	6063263	ASPLUNDH TREE EXPERT LLC	\$63,709.39
4/9/26	6063264	DAVID EVANS & ASSOCIATES INC	\$425.00
4/9/26	6063265	EJ BROOKS COMPANY	\$14,307.14

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/26	6063266	HOWARD INDUSTRIES INC	\$144,032.74
4/9/26	6063267	NORTH COAST ELECTRIC COMPANY	\$1,352.47
4/9/26	6063268	RWC INTERNATIONAL LTD	\$2,391.05
4/9/26	6063269	TOPSOILS NORTHWEST INC	\$465.00
4/9/26	6063270	GORDON TRUCK CENTERS INC	\$44.16
4/9/26	6063271	VAN NESS FELDMAN LLP	\$440.00
4/9/26	6063272	B&L UTILITY INC	\$12,996.17
4/9/26	6063273	COLEHOUR & COHEN INC	\$71,757.50
4/9/26	6063274	DICKS TOWING INC	\$505.28
4/9/26	6063275	GENERAL PACIFIC INC	\$56,437.26
4/9/26	6063276	LENZ ENTERPRISES INC	\$40.00
4/9/26	6063277	ROGER R OLSEN	\$4,854.16
4/9/26	6063278	SENSUS USA INC	\$93,854.60
4/9/26	6063279	SOUND SAFETY PRODUCTS CO INC	\$2,399.95
4/9/26	6063280	TECH PRODUCTS INC	\$203.00
4/9/26	6063281	GRAYBAR ELECTRIC CO INC	\$139.79
4/9/26	6063282	ALTEC INDUSTRIES INC	\$155.91
4/9/26	6063283	AON CONSULTING INC	\$9,000.00
4/9/26	6063284	ADCOMM ENGINEERING LLC	\$2,650.00
4/9/26	6063285	ADP INC	\$13,132.16
4/9/26	6063286	TOYOTA MATERIAL HANDLING NW INC	\$2,457.05
4/9/26	6063287	STANDARD INSURANCE COMPANY	\$36,604.40
4/9/26	6063288	COHEN VENTURES INC	\$147,084.19
4/9/26	6063289	AARON JANISKO	\$44.96
4/9/26	6063290	REBECCA BURDEN	\$358.08
4/9/26	6063291	JESSE SCHONEMAN	\$223.30
4/9/26	6063292	AVA YECKLEY	\$223.30
4/9/26	6063293	GRIFFIN GINNIS	\$213.22
4/10/26	6063294	CLEAN HARBORS ENVIRONMENTAL	\$2,605.63
4/10/26	6063295	DAVID EVANS & ASSOCIATES INC	\$205.00
4/10/26	6063296	HOWARD INDUSTRIES INC	\$226,311.58
4/10/26	6063297	NORTH COAST ELECTRIC COMPANY	\$904.96

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/26	6063298	PUGET SOUND ENERGY INC	\$4,254.28
4/10/26	6063299	PRINT SHOP SERVICES LLC	\$5,824.70
4/10/26	6063300	LOUIS F MATHESON CONSTRUCTION INC	\$399.24
4/10/26	6063301	ROHLINGER ENTERPRISES INC	\$29,453.20
4/10/26	6063302	TECH PRODUCTS INC	\$435.00
4/10/26	6063303	TYNDALE ENTERPRISES INC	\$1,018.45
4/10/26	6063304	ALTEC INDUSTRIES INC	\$586.10
4/10/26	6063305	PACIFIC OFFICE AUTOMATION INC	\$2,959.55
4/10/26	6063306	RESOUND ENERGY LLC	\$5,000.00
4/10/26	6063307	ENERGY EXTERIORS NW LLC	\$1,525.00
4/10/26	6063308	RELIANCE US HOLDINGS II LLC	\$2,175.00
4/10/26	6063309	SIDNEY LOGAN	\$308.13

Total: \$7,038,533.15

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/26	7003908	LL&P WIND ENERGY INC	\$258,102.63
3/30/26	7003909	US BANK	\$93,310.57
3/30/26	7003910	ALUMICHEM USA INC	\$525.00
4/2/26	7003911	CRAWFORD & COMPANY	\$2,466.33
4/3/26	7003912	US BANK NA	\$3,179,926.74
4/3/26	7003913	CRAWFORD & COMPANY	\$1,000.00
4/6/26	7003914	ICMA-RC	\$352,190.64
4/6/26	7003915	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$16,838.18
4/6/26	7003916	ICMA-RC	\$922,605.60
4/7/26	7003917	CRAWFORD & COMPANY	\$867.10
4/9/26	7003918	ICMA-RC	\$139,050.00
4/9/26	7003919	CRAWFORD & COMPANY	\$132.01
Total:			\$4,967,014.80

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
4/3/26	5300001515	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,937,168.33
4/7/26	845666 - 845672	PUD EMPLOYEES - WARRANTS	\$24,211.10

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/26	5300001513	WELLNESS BY WISHLIST INC	\$6,510.94
4/1/26	5300001514	ELAVON INC DBA MERCHANT S	\$3,513.44
4/3/26	5300001516	WELLNESS BY WISHLIST INC	\$26,662.70
4/3/26	5300001517	LIBERTY MUTUAL GROUP DBA	\$24,167.23
4/6/26	5300001518	ADP INC	\$1,577,117.71
4/8/26	5300001519	US POSTAL SVC	\$110,000.00
4/10/26	5300001520	WELLNESS BY WISHLIST INC	\$50,993.38
4/10/26	5300001521	LIBERTY MUTUAL GROUP DBA	\$40,738.35
Total:			\$1,839,703.75



BUSINESS OF THE COMMISSION

Meeting Date: April 21, 2026

Agenda Item: 3

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments



Public Utility District No. 1 of Snohomish County

2025 Audit Results

Baker Tilly US, LLP, trading as Baker Tilly, is a member of the global network of Baker Tilly International Ltd., the members of which are separate and independent legal entities. © 2022 Baker Tilly US, LLP.

Agenda

1. Audit Reports Issued
2. Areas of Audit Emphasis
3. Matters Required to be Communicated with Those Charged with Governance
4. Other Communications



Auditor Issued Reports

We have issued the following reports for the Public Utility District No. 1 of Snohomish County (the District):

Unmodified Opinions

- District's combined and individual Electric, Generation, and Water, Systems' financial statements for the year ended December 31, 2025.
- Combined Financial statements are presented fairly and in accordance with U.S. GAAP – promulgated by the Governmental Accounting Standards Board (GASB).

Audit and Report on Internal Control and Compliance over Financial Reporting

- Annual report on internal controls in accordance with *Government Auditing Standards*.
- No material weaknesses in internal control.

Single Audit Reports - compliance

- Audit and report on compliance related to the Major Federal Award Program; report on Internal Control over Compliance; and report on the Schedule of Expenditures of Federal Awards.
- Total federal expenditures in 2025 from all federal grants – \$4,378,228.



Areas of Audit Emphasis

Audit Area	Description of Procedures Performed
Internal Control Environment	Capital assets/project management, customer billings/cash receipts/collectability of receivables, cash disbursements/payables, payroll, and administration of federal awards.
Capital Assets	Testing of capital asset additions, retirements, overhead application to construction in progress; consideration of capitalization policies and potential impairment, and depreciation.
Debt Activity	For all systems, testing of debt repayments, arbitrage liability, and compliance with debt covenants.
Revenue Recognition	Operating revenue analysis using business indicators such as energy and water consumption, number of customers, and weather factors; testing of revenue unbilled as of December 31.



Matters Required to be Communicated with Those Charged with Governance

Our responsibility with regard to the financial statement audit under U.S. auditing standards:

We are responsible for forming and expressing an opinion about whether the financial statements that have been prepared by management, with your oversight, are prepared, in all material respects, in accordance with accounting principles generally accepted in the United States of America. Our audit of the financial statements does not relieve you or management of your responsibilities.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (U.S. GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (Government Auditing Standards). As part of an audit conducted in accordance with U.S. GAAS and GAGAS, we exercise professional judgment and maintain professional skepticism throughout the audit.



Matters Required to be Communicated with Those Charged with Governance

Significant Accounting Practices:

Our views about qualitative aspects of the District's significant accounting practices, including accounting policies, accounting estimates, and financial statement disclosures.

The quality of the District's accounting policies and underlying estimates are discussed throughout this presentation. There were no changes in the District's approach to applying the critical accounting policies.

The District adopted Governmental Accounting Standards Board (GASB) Statement 102, *Certain Risk Disclosures*, for the year ended December 31, 2025.

Management Estimates:

- Unbilled revenue; allowance for doubtful accounts;
- Depreciable lives of capital assets;
- Actuarial valuations for the determination of pension and OPEB liabilities; compensated absences;
- Ease receivables and liabilities.



Matters Required to be Communicated with Those Charged with Governance

Uncorrected Misstatements:

- *Electric System and Combined District Totals* – to correct balances as of December 31, 2025, related GASB 101 implementation in 2024 by increasing the Beginning Net Position and related operating expenses in the amount of \$6,721,381.

Material, Corrected Misstatements:

Material, corrected misstatements that were brought to the attention of management as a result of audit procedures.

- No material corrected misstatements were identified as a result of our audit.



Matters Required to be Communicated with Those Charged with Governance

Significant Difficulties Encountered During the Audit:

We are to inform those charged with governance of any significant difficulties encountered in performing the audit. Examples of difficulties may include significant delays by management, an unreasonably brief time to complete the audit, unreasonable management restrictions encountered by the auditor or an unexpected extensive effort required to obtain sufficient appropriate audit evidence.

No significant difficulties were encountered during our audit of the District's financial statements.

No significant unusual transactions were identified during our audit of the District's financial statements.



Matters Required to be Communicated with Those Charged with Governance

Disagreements With Management:

Disagreements with management, whether or not satisfactorily resolved, about matters that individually or in the aggregate could be significant to the District's financial statements, or the auditor's report.

There were no disagreements with management.

Other findings or issues arising from the audit that are, in the auditor's professional judgment, significant and relevant to those charged with governance regarding their oversight of the financial reporting process.

There were no other findings or issues arising from the audit to report.



Upcoming New Standards

- **GASB Statement No. 103: *Financial Reporting Model Improvements*** - (effective 2026): This statements is to improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability.
- **GASB Statement No. 104: *Disclosure of Certain Capital Assets*** - (effective 2026): This statement provides detailed information about capital assets in notes to financial statements.
- **GASB Statement No. 105: *Subsequent Event Improvements*** - (effective 2027): This statements is to improve financial reporting related to subsequent events by (1) clarifying the time frame and events that constitute recognized and non-recognized events, and (2) specifying the items that are required to be disclosed about those events.



Acknowledgments

- The audit progressed on time and in an orderly fashion; requested schedules and draft financial statements were received on a timely basis.
- All District personnel across all departments were courteous, responsive, and fulfilled all our requests in a timely manner.
- 'Tone at the Top' and attitude from management was one of helpfulness and openness in response to audit requests and inquiries.



Your Service Team



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**THANK
YOU**



2026 Water Supply Update

Scott Richards – Utility Analyst IV

April 21, 2026

Last Briefing: February 17, 2026

Above Average Precipitation October Through March

AWS Plot | ALPINE MEADOWS, WA (908) PRECIPITATION ACCUMULATION

NWCC Home Interactive Map Site Plots Site Tools Basin Plots Basin Tools Water Supply Webservices Contact Us

This page can auto-populate with URL encoded arguments. Click here for more information.

Add Title

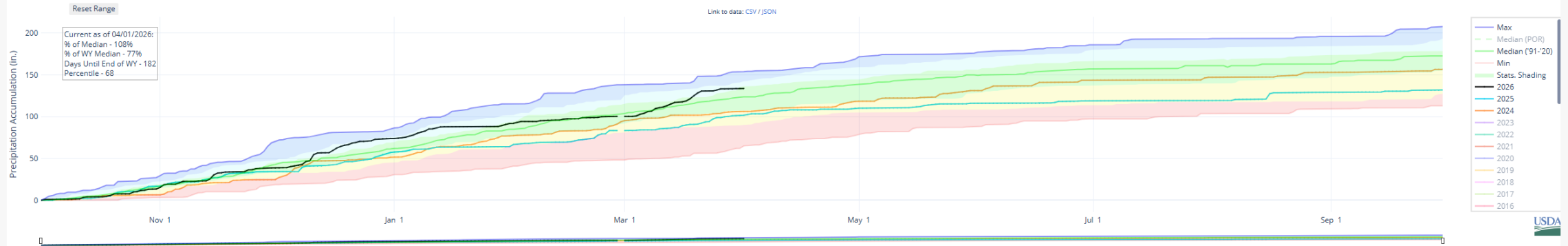
Active Only

Greyscale Stats.

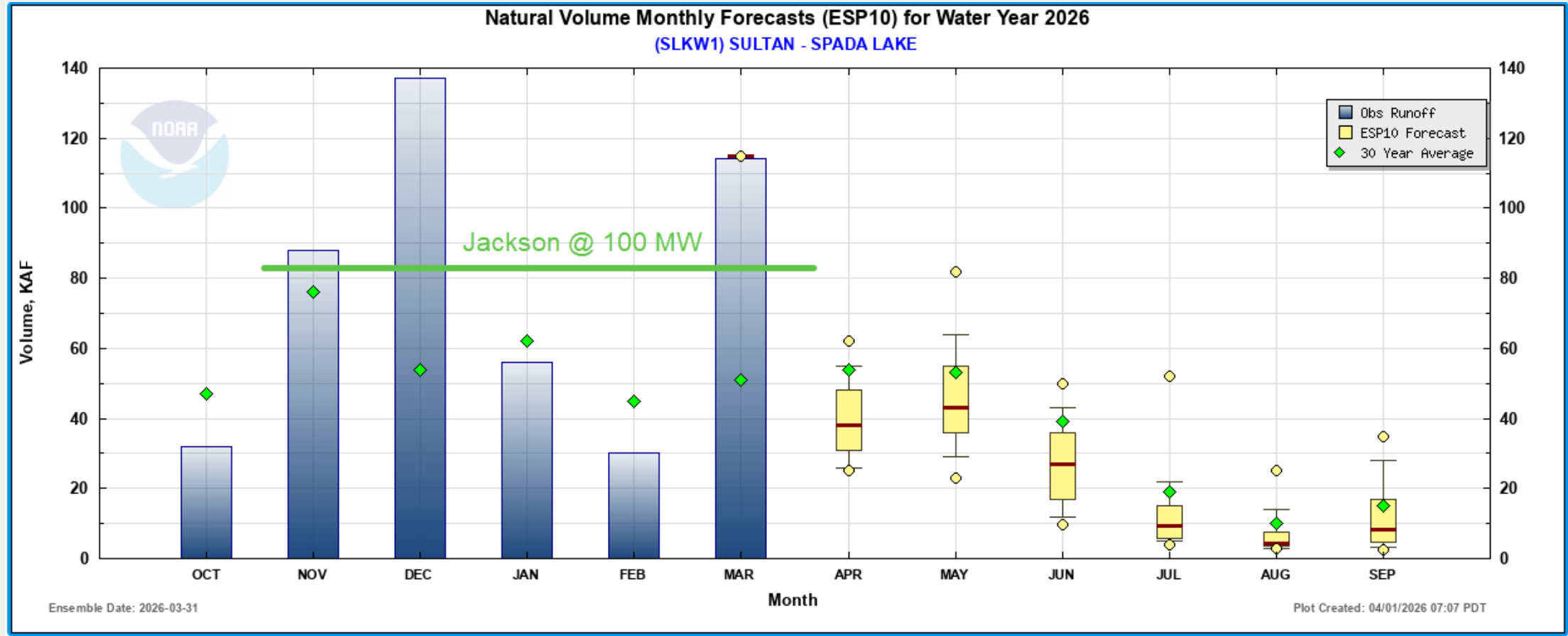
Clear Controls

Clear Annotation

Fullscreen



Waffling Monthly Water Supply For Spada Lake



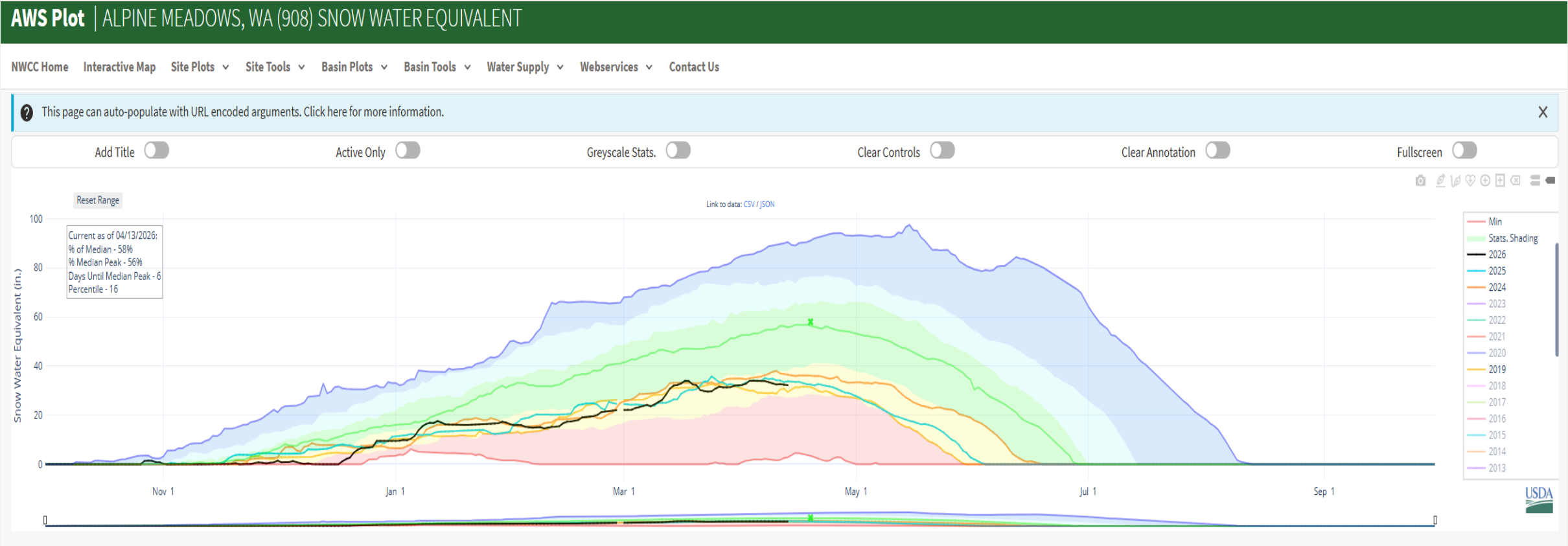
Spada Lake Elevation July '25 Through March '26



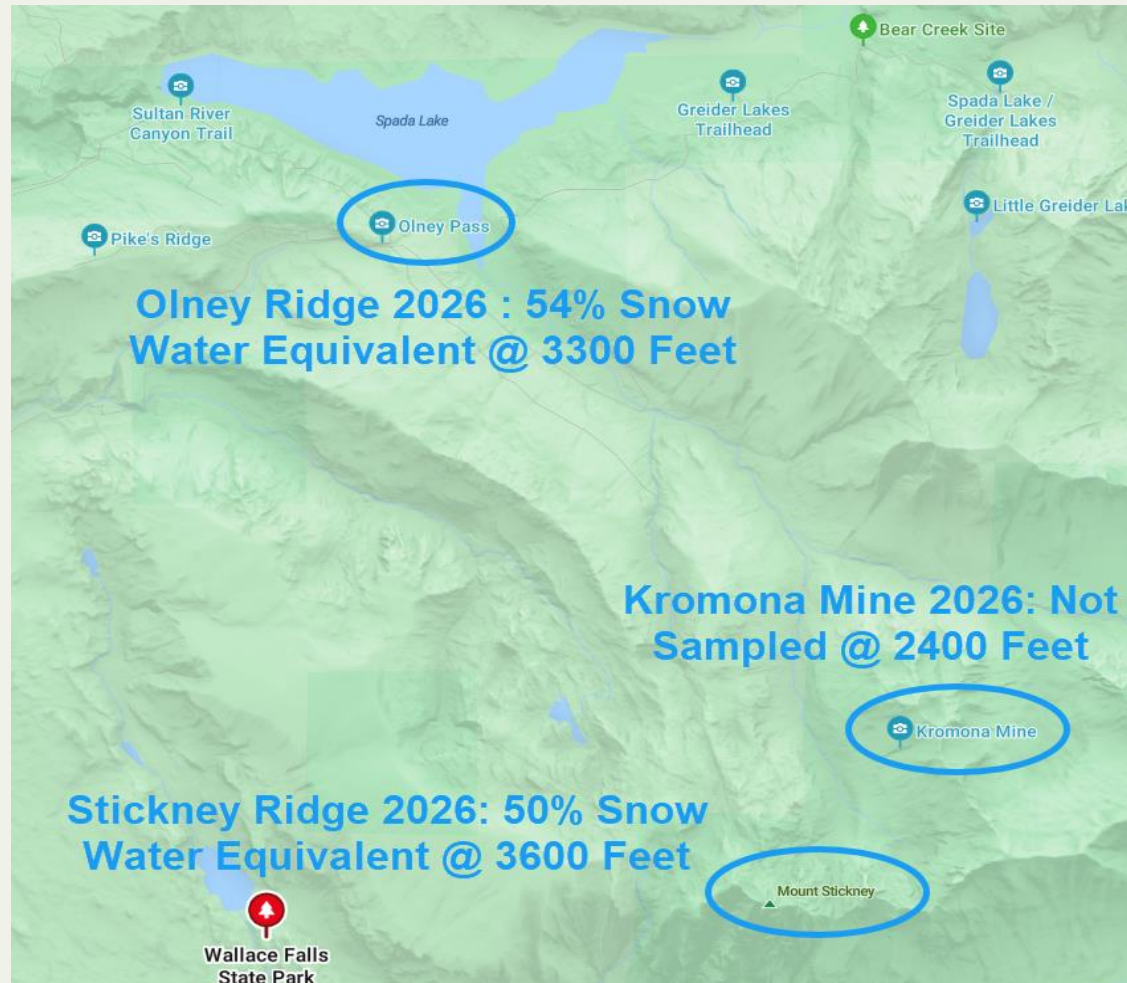
Approximate Prices for Jackson & Youngs Creek⁴ Generation

Cal Year	Month	Flat Monthly Price [\$/MWh]	BPA Bill Credit for Jackson Generation	BPA Bill Credit for Jackson Generation Assumption
2025	October	50.63	\$1.9 Million	Oct. '25 – Dec. '25 \$1.0 Million
2025	November	41.23		
2025	December	48.86		
2026	January	44.39	\$3.2 Million	Jan. '26 – Sep. '26 \$3.8 Million
2026	February	47.85		
2026	March	32.27		
2026	April	25.11	T.B.D.	
2026	May	11.20		
2026	June	16.28		
2026	July	50.41	T.B.D	
2026	August	52.99		
2026	September	60.61		

Below Average Snowpack Near Spada Lake

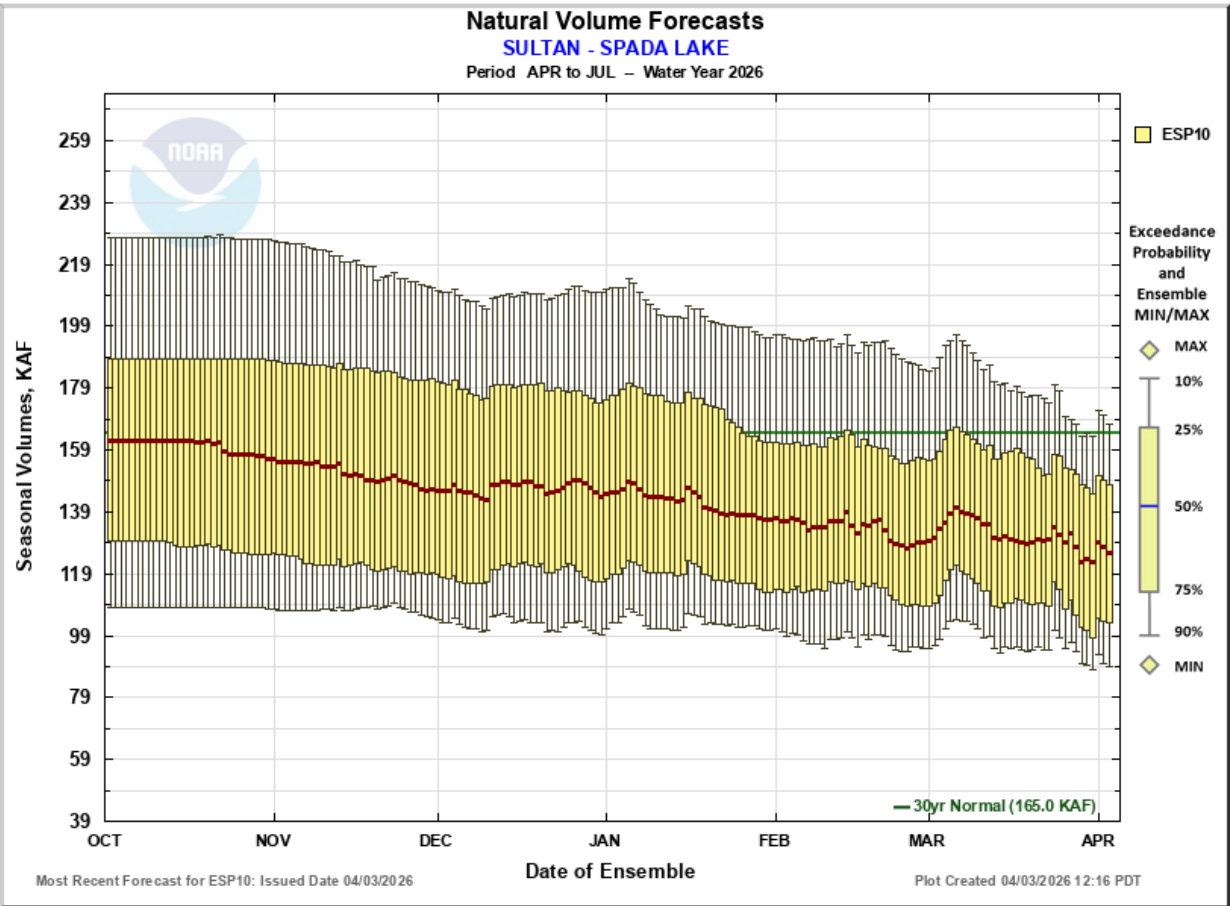


District Snow Survey On March 31, 2026

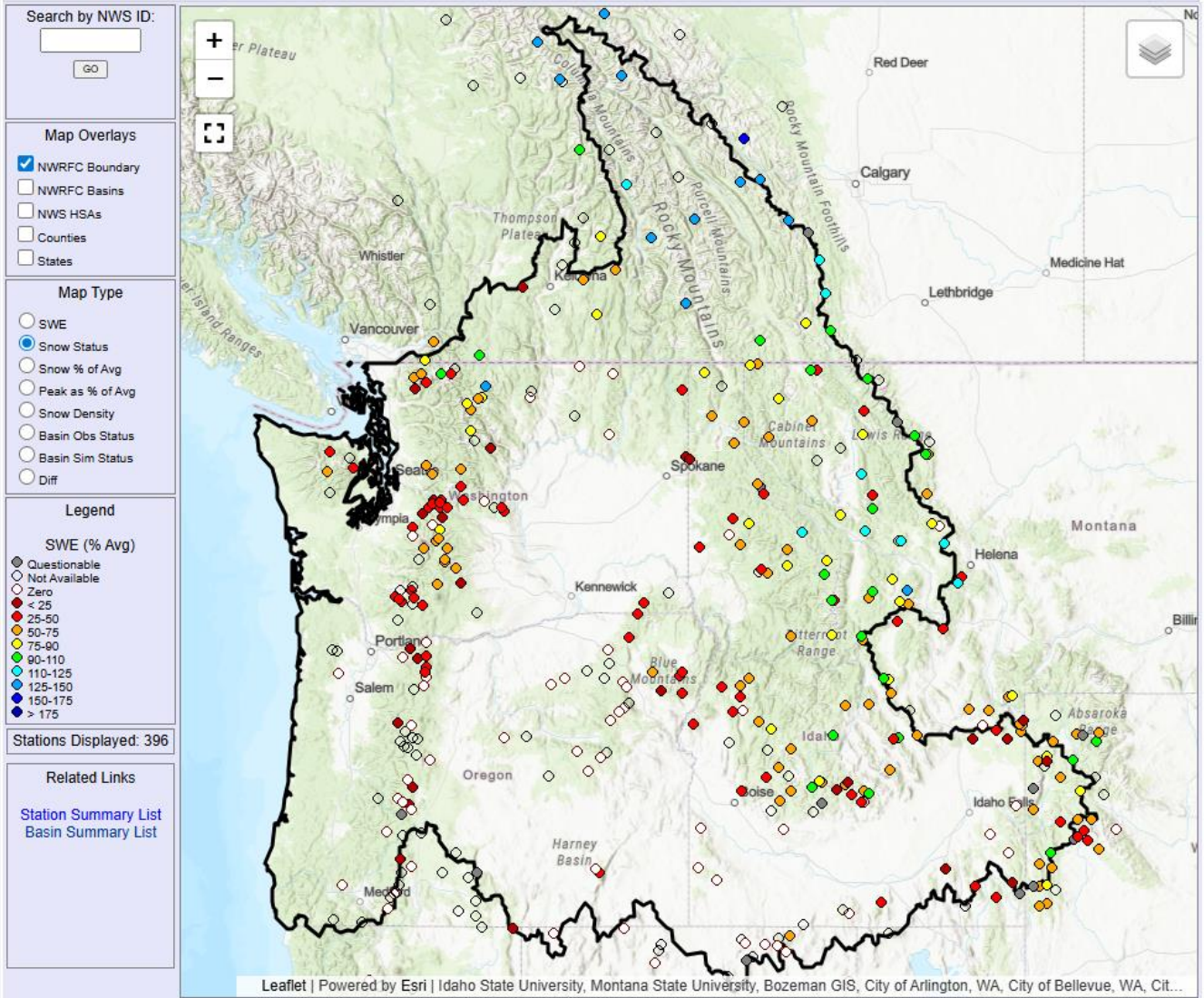


April-July Inflow Forecast For Spada Lake

SULTAN - SPADA LAKE (SLKW1) Forecasts for Water Year 2026					
Natural Forecast					
ESP with 10 Days QPF Ensemble: 2026-04-03 Issued: 2026-04-03					
Forecast Period	Forecasts Are in KAF				30 Year Average (1991-2020)
	90 %	50 %	% Average	10 %	
APR-SEP	106	146	77	181	190
APR-JUL	89	126	76	168	165
JAN-SEP	308	348	100	383	349
JAN-JUL	291	328	101	370	323
OCT-SEP	565	605	115	640	526
Experimental					
HEFS with 15 days EQPF Ensemble: 2026-04-03 Issued: 2026-04-03					
APR-SEP	109	152	80	184	190
APR-JUL	95	127	77	169	165
JAN-SEP	311	354	101	386	349
JAN-JUL	297	329	102	371	323
OCT-SEP	568	611	116	643	526
Reference					
ESP with 0 Days QPF Ensemble: 2026-04-03 Issued: 2026-04-03					
APR-SEP	122	164	86	204	190
APR-JUL	108	140	85	187	165
JAN-SEP	324	366	105	406	349
JAN-JUL	310	342	106	389	323
OCT-SEP	581	623	118	663	526
Move the mouse over the desired "Forecast Period" to display a graph.					



Varying Snowpack Over The Columbia River Basin



Summarizing The Presentation

- Water Year 2026 (Oct. '25 – Sept. '26) will likely to be front loaded (relative to “typical” profile).
- Spada Lake Forecast: Initial Elevation + Below Average Snow (Known) + ~100% of Average Future Precipitation (Assumed).
- Operationally, The District is planning for inflows to be below average May through October.
- Next Planned Water Supply Update: April of **2027**.



Energy Risk Management Report

Q4 2025 - Q1 2026

April 21, 2026

Peter Dauenhauer, Senior Manager Rates, Economics, Energy Risk Management

On behalf of the Energy Risk Management Committee (ERMC)

This Presentation

- Purpose of this Presentation:
 - Report on the Energy Risk considerations and actions of the Energy Risk Management Committee (ERMC) over the last 6 months.
 - Update on Risk Strategy Adjustments Post Load Following.
- Expectations of the Board:
 - Informational Only.

Recent Meetings

- 2025-12-02 - Q2'25-Q3'25 Bi-Annual Risk Report
- 2025-04-22 - Q4'24-Q1'25 Bi-Annual Risk Report
- 2024-10-22 - Q2'24-Q3'24 Bi-Annual Risk Report
- 2024-04-16 - Q4'23-Q1'24 Bi-Annual Risk Report
- 2023-10-17 - Q2 -Q3 '23 Bi-Annual Risk Report
- 2023-04-13 - Q4 '22-Q1'23 Bi-Annual Risk Report
- 2022-10-03 - Q2-Q3 '22 Bi-Annual Risk Report



Background

Background on Risk Policy

Overall

Financial risks associated with Energy Policies are significantly lower.

- During the Block + Slice regime, the basis of the Risk Program was to limit financial risks stemming from variable load resource balancing.
- This required forecasting variability and transacting energy and capacity products to ensure customer loads were met and financial risks were minimized.
- While the PUD is no longer subject to the same profile of risks due to the product change to Load Following on October 1, 2025, the ERMC remains dedicated to providing scheduled reports on energy risk management.

Risk Areas Under Management

Lowered

These Risk areas have a significantly lower risk profile than before.

- **Volume / Capacity Risk:** Possibility of being short in our load vs resource balance.
- **Deliverability Risk:** Energy/Cap transactions can't be delivered.
- **Market Risk:** Prices on open positions change.
- **Opportunity Cost Risk:** Measures difference in current prices vs transacted prices within risk framework.

Risk Areas Under Management

- **Market Liquidity Risk:** Availability of counterparties to transact with to meet targets.
- **Funding Risk** - Financial ability to meet transaction obligations.
- **Operational Risk** - Operational tools and processes are clear, transparent and efficient to transact.
- **Event Risk** - Major events affecting ability to deliverability and/or impacting other risk areas significantly.
- **Credit & Concentration Risk** - Limits to current and potential future exposure of counterparties, for example due to default.
- **Regulatory Risk** - Changing local, regional, and national regulations that affect the risk policy and procedures.
- **Financial Reporting Risk** - Potential for reporting incorrect financial information.

Changed

These Risk areas have a changed profile but are still present.

Potential Future Sources of Risk Oversight



New /

Emergent:

These risks are emerging areas that could benefit from ERMC oversight.

- REC Regulatory Risk is governed through a dedicated resolution (No. 6242).
 - **REC Regulatory Risk** - REC strategy meeting compliance objectives while minimizing financial risks.
 - The ERMC has been reviewing this risk to evaluate having a potential future role.



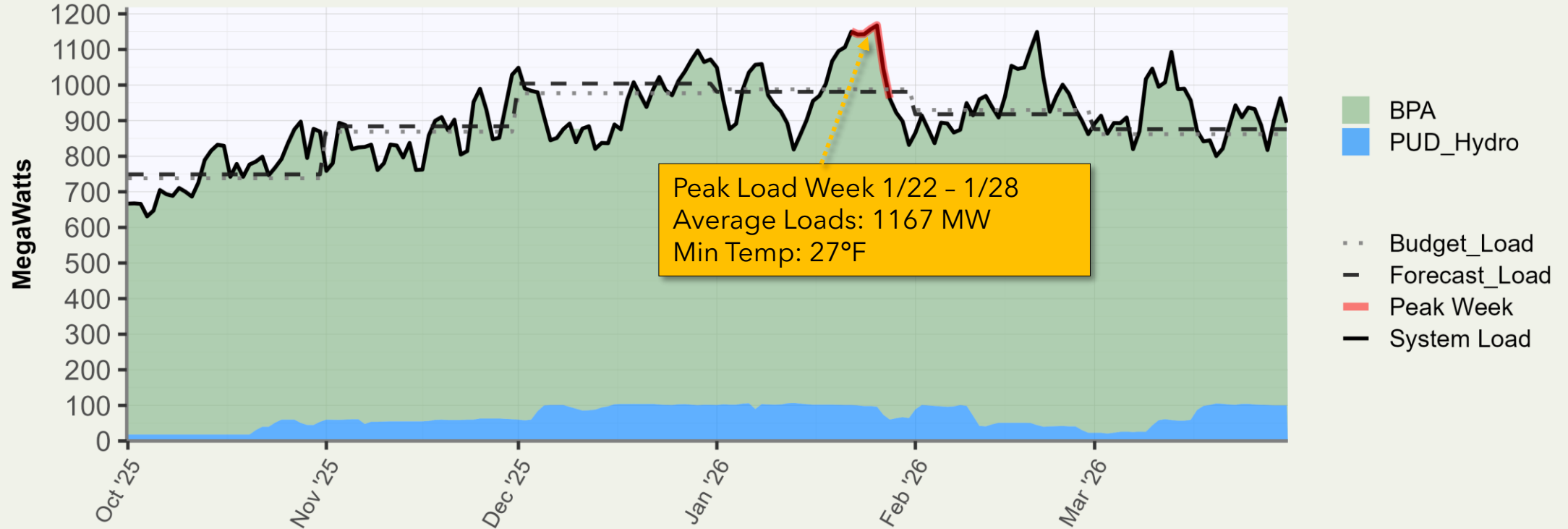
Informational Loads and Resources in Q4 '25 - Q1 '26

Load & Resources

Q4 2025 - Q1 2026	Actual Relative to Planned Loads						
	Q4 '25 - Q1 '26	October	November	December	January	February	March
Budget Forecast	894	738	869	977	988	930	862
Month-Ahead Forecast	902	749	884	1004	981	918	876
Actual	899	759	853	949	964	950	916
Actual vs. Budget	101%	103%	98%	97%	98%	102%	106%
Actual vs. Month-Ahead	100%	101%	97%	95%	98%	103%	105%

Load + Resources

Q4'25-Q1'26



Reporting Changes

- In the past the ERMIC has reported on:
 - Load and Resource Imbalances.
 - Price Variability.
 - Financial Load Imbalances.
- As discussed earlier, the PUD has not faced any significant risk associated with these areas as the current BPA Load Following contract obligates BPA to meet load serving requirements.

The background of the slide is a deep blue, abstract composition. It features numerous concentric, glowing circles and swirling patterns of light, creating a sense of depth and movement. The lines are thin and densely packed, with some appearing as bright, shimmering trails. The overall effect is reminiscent of a digital or data-driven environment, possibly representing a network or a complex system.

Risk Program Development

Status & Progress

- **Continued Compliance** - Regular review and response to any measurable energy risks. Full compliance with Energy Risk Policy.
- **Enterprise Risk Management (ERM) Register Methods** - The Energy Risk program is using established methods of ERM assess risk areas and refresh mitigation protocols and accountability pathways.
- **Informational Sessions** - Developing a shared awareness on new operational environment, particularly around REC regulatory compliance.

Next Steps

- Finalize risk areas and methods.
- Revision of protocols (manual).
- Consideration of recommendation on Energy Risk Policy changes.

The ERMCC will continue to keep the ELT and Board informed of any material changes to energy risk and its development work.

This work is targeting Q3 2026 for completion.



ERM 2025 Risk Report & Program Outlook

Özden Bruce

Manager, Enterprise Risk Management

Angela Johnston

Senior Manager, Treasury Risk Management and
Supply

April 21, 2026

Agenda

01	Background & Enterprise Risk Management (ERM) at the District
02	Top Utility Emerging Risk Themes
03	2025 Strategic Risk Profile Snapshot
04	How District is responding to Risks
05	ERM Outlook (2026-2028)

Commission Presentation

Purpose of Presentation

- Provide a high-level overview of the District's strategic risk landscape and ERM program outlook.

Expectation of the Board

- No action is required today. Only informational.

Background

Recap of 2025 ERM accomplishments:

Program Built (2025)

Framework + core tools launched

Risk Register Developed

Districtwide risk register + shared terminology

Policy Approved

Commission approval – June 3, 2025

Monitoring Cycle Completed

Updated risk assessment + identified mitigation focus areas

First Strategic Risk Report

Published 2025 ERM Strategic Risk Report
(high-level view of top enterprise risks, trends, and mitigation focus areas)

Governance & Integration

Risk Oversight Committee (ROC) established;
Link to strategic plan / budget / resource allocation

ERM At Snohomish County PUD

How ERM Drives Action – From Risk Identification To Mitigation And Reporting:



What ERM is
 A structured, holistic process to identify, assess, and monitor strategic risks that could affect the District’s ability to deliver safe, reliable, affordable service and meet strategic objectives.

What ERM does
 Creates shared language, clarifies ownership, surfaces trends, and connects risk information to strategic plan, budgeting, and resource allocation.

- Governance & Cadence**
- District-wide strategic risk inventory (portfolio view).
 - Risk owners & supporting teams document mitigation work.
 - Monitoring cycles reassess likelihood/impact and identify watch-outs.
 - Risk Oversight Committee (ROC) maturing to formalize monitoring expectations and reporting.
 - Risk reporting emphasizes themes, trends, and linkage to District priorities.

Top Utility Emerging Risk Themes On The Horizon

Emerging themes* we are watching (2025–2026)

Increased uncertainty in the policy and regulatory environment

Funding freezes and delays, budget reductions, permitting delays, federal agency capacity constraints.

Climate-driven volatility

Catastrophic natural disasters and wildfire conditions.

Affordability & cost pressure

Inflation, tariffs, storm costs, higher material prices.

Load growth & increasing electrification

Capacity needs and planning visibility, resource adequacy.

Infrastructure stress & long lead times

Aging assets and supply chain delays.

Security (cyber & physical)

Evolving threats and third-party vulnerabilities.

Digital dependency & AI

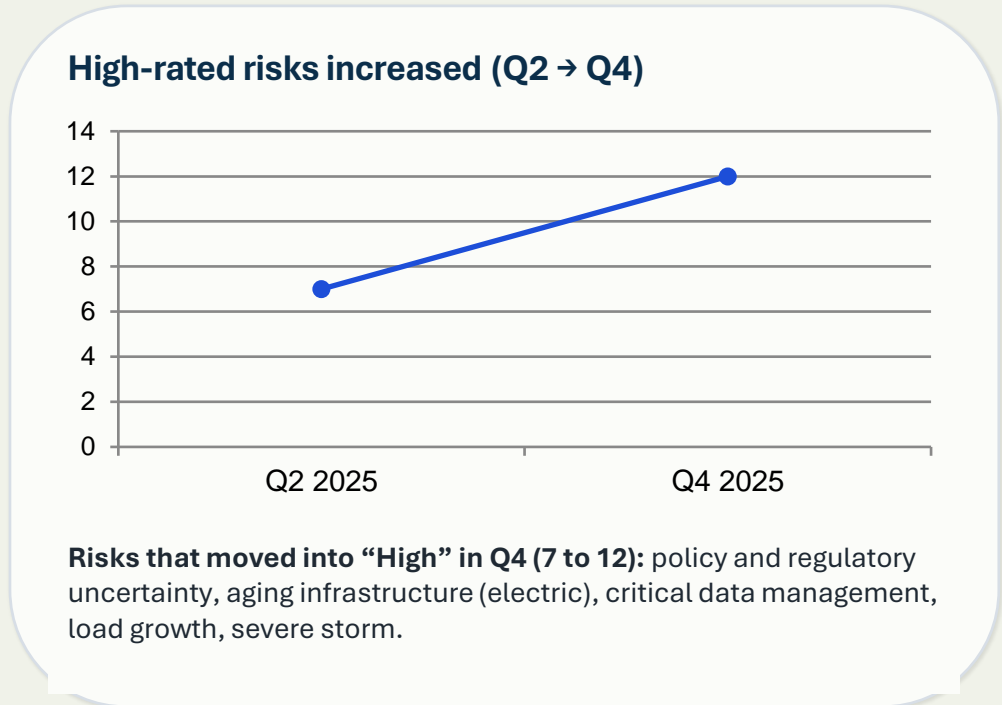
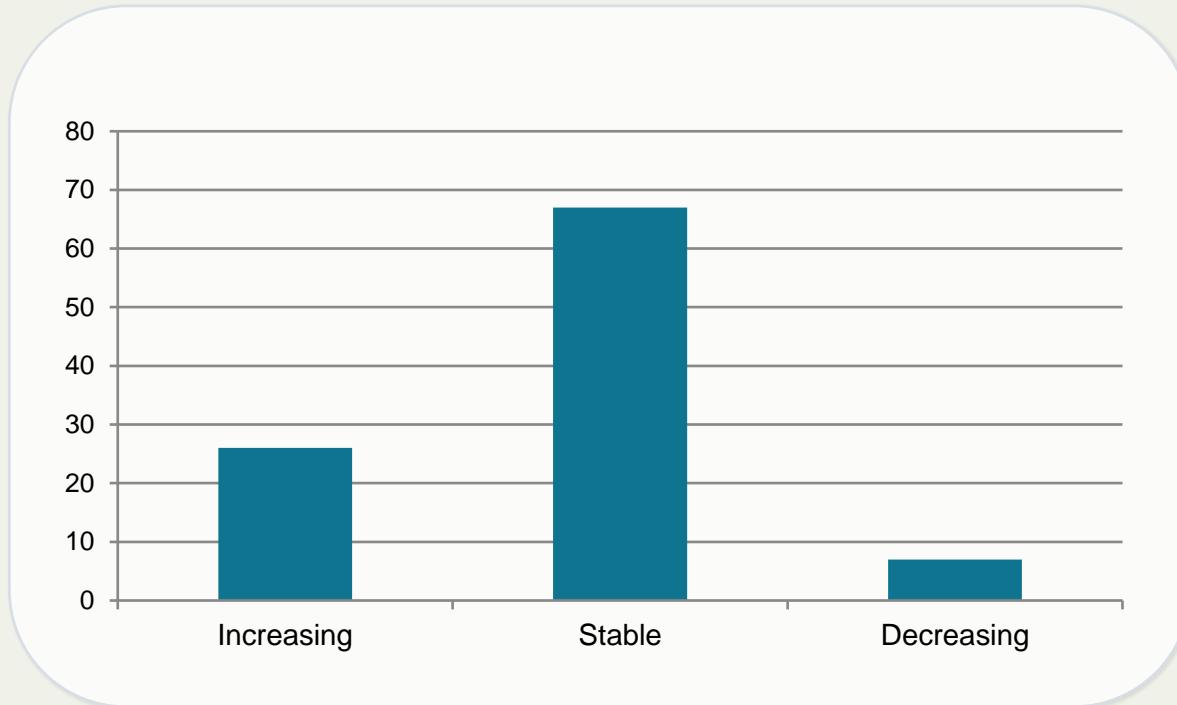
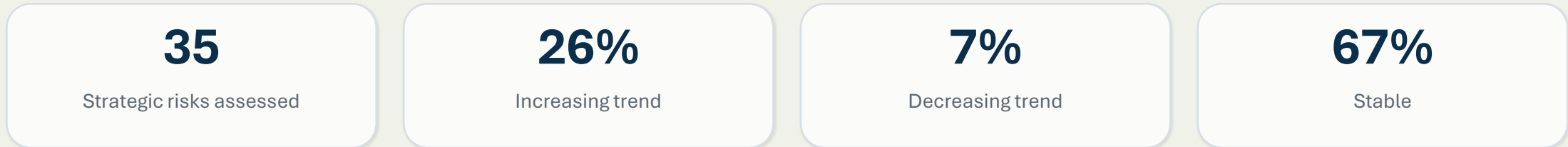
Data governance, reliability, and responsible adoption.

*Source: North Carolina State University (NCSU) and Protiviti in the 2025 & 2035 Executive Perspectives on Top Risks

2025 PUD Strategic Risk Profile Snapshot

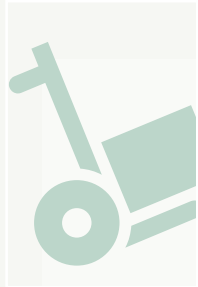
How the strategic landscape shifted over the year

Portfolio view



Risks Decreased (Q4 2025)

These risks show improvement in Q4 2025



Resource Adequacy ↓

Decreased after the District transitioned to BPA Load Following.



Remote/Hybrid Work ↓

Decreased as leadership alignment solidified and manager guidance and communication tools will be rolled out, improving consistency across teams.



AMI System Management Implementation ↓

Decreased as implementation approach matured, key control needs were clarified, and residual uncertainty narrowed as planning progressed.

Top-Tier Strategic Risks (Q4 2025)

Grouped view – themes and risks

Where strategic attention is concentrated

Policy & regulatory environment

Policy and regulatory uncertainty; Increasing scrutiny of grants, energy programs and regional power policy; Uncertainty around tariffs and associated costs.

Infrastructure reliability & asset condition

Aging infrastructure (electric); Aging infrastructure (water).

Supply chain & system capacity

Supply chain disruptions; Load growth.

Water & public health protection

Groundwater contamination.

Grid resilience under extreme conditions

Severe storm; Wildfire.

Financial & affordability pressure

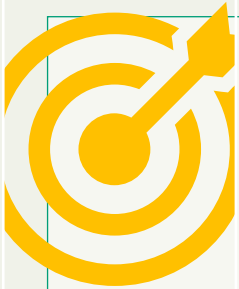
Unplanned costs put pressure on rates and financial stability.

Information Security

Cybersecurity (high severity); Critical data management.

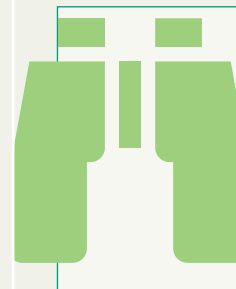
How The PUD Is Responding

Plan & Prioritize



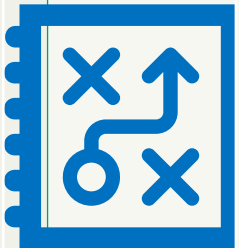
Link risk to decisions

Strategic risks are now being used alongside strategic plan initiatives, the budget, and Enterprise Project Governance Board (EPGB) prioritization so risk exposure can be discussed together with timing, investment, and resource allocation decisions- not in silos.



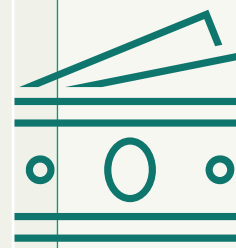
Strengthen policy and funding visibility

The PUD is monitoring state and federal funding exposure, tracking FEMA, BPA and permitting requirements that affect timing and cost assumptions and incorporating signals into planning, budgeting and sequencing decisions.



Improve forecasting and visibility

Load forecasting and the 20-year Horizon Plan are being strengthened to clarify future system needs and timing. In parallel, **Objective 3.2** improves how larger load requests are evaluated and sequenced, enabling disciplined decisions that protect reliability, affordability, and customers as growth evolves.

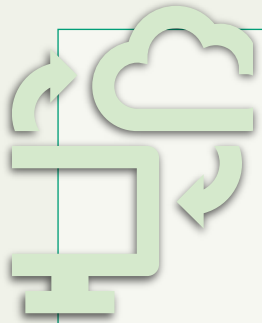


Support affordability

The transition to BPA Load Following reduced resource adequacy exposure and lowered sensitivity to short-term market volatility, helping support affordability while broader budget pressures continue to be monitored.

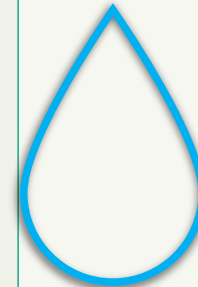
How The PUD Is Responding

Monitor & Govern



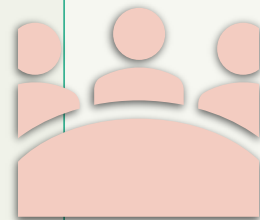
Protect information and services

Cybersecurity and critical data loss mitigation focuses on resilience and recovery, supported by stronger data governance, contract oversight, privacy training, and controls that reduce exposure across internal and third-party environments.



Protecting water sources from contamination

Mitigation includes frequent water quality monitoring, wellhead protection and maintenance, risk and resiliency investigations, and general aquifer protection.



Formalize accountability

The Risk Oversight Committee (ROC), defined risk ownership, and regular monitoring cycles are helping formalize governance expectations and improve follow-through on trend tracking and mitigation actions.

How The PUD Is Responding

Invest & Operate



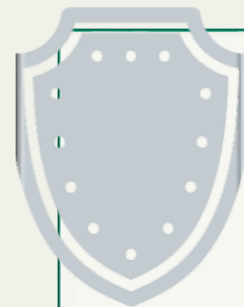
Strengthen asset planning

Asset management work is advancing across both electric and water utilities through Cascade, CMMS, and the Water System Plan to improve visibility into asset condition, replacement needs, and long-term maintenance planning.



Build resilience in the field

Distribution automation, SnoSMART, vegetation management, and storm readiness improvements are helping reduce outage exposure, improve restoration performance, and strengthen readiness during wildfire and severe storm conditions.



Prepare for delivery constraints

Supply chain gap analysis, long-term vendor agreements, lead-time-informed procurement, and clearer roles through a RACI approach are helping the District plan earlier and more reliably for critical equipment and materials.

ERM Outlook: Next 3 Years (2026-2028)



2026 – Build the Operating Rhythm

Expand from strategic risks into department-level risk (repeatable processes + clear ownership).

Define Key Risk Indicators (KRIs) and launch KRI dashboard pilot for top-tier risks.

Connect mitigation plans to strategic plan initiatives, budget cycles and EPGB (ongoing goal).

Establish a consistent ROC / ELT cadence for monitoring and escalation (what changes, why it matters, what needs a decision).



2027 – Further Integrate With How Decisions Are Made

Continue with departmental workshops.

Refine the ERM Framework.

Mature KRIs into a District-wide monitoring set (clear triggers + actions).

Further integration of ERM into strategy, budget, and project prioritization so tradeoffs are explicit.



2028 – Mature & Automate

Continuous improvement based on lessons learned.

Automate processes and reports through tools (Risk Tools + dashboards) to reduce manual effort.

Sustain culture of risk-informed planning across the District.

Expand reach: targeted departmental risk workshops, training refresh, onboarding for new leaders.

Questions?





Energizing Life In Our Communities

Integrating to New Large Electric Loads


Objective 3.2 Support the Economic Vitality of Our Communities

April 21, 2026

Angela Johnston

Senior Manager, Financing, Risk Management and Supply Chain | Treasurer





Today's Purpose:
Brief the Commission on
Strategic Plan
Objective 3.2 Progress

This presentation is
informational,
no action is requested.

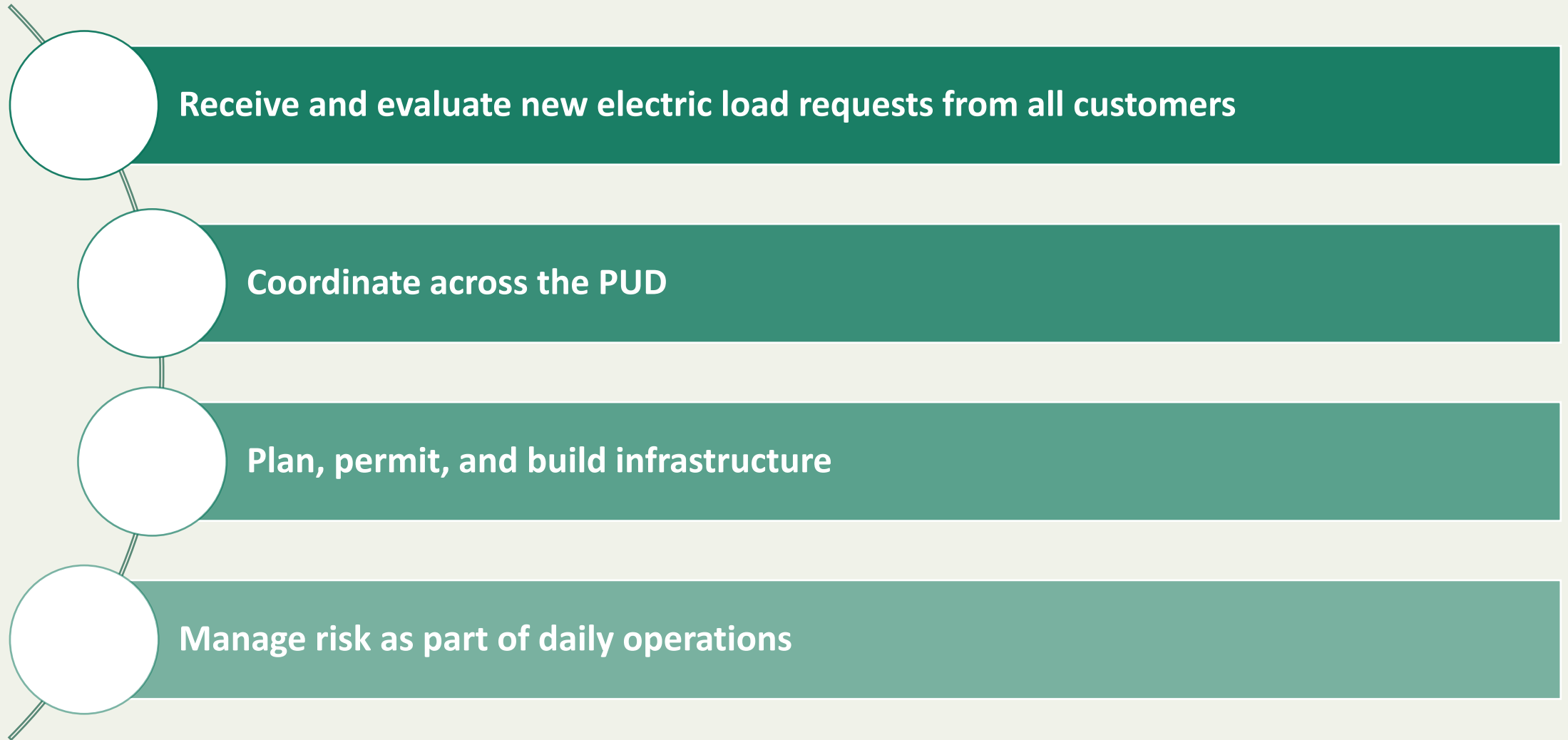




What We Do Today

Connecting new load is routine for the PUD today – It becomes more complex as scale and risk increase.

The PUD Has a New Load Program



Affordability Remains Our Focus



Ensure those driving growth pay the costs they create



Evaluate financial risk alongside reliability impacts



Avoid premature or speculative investment



Consider systemwide impacts—not just individual requests

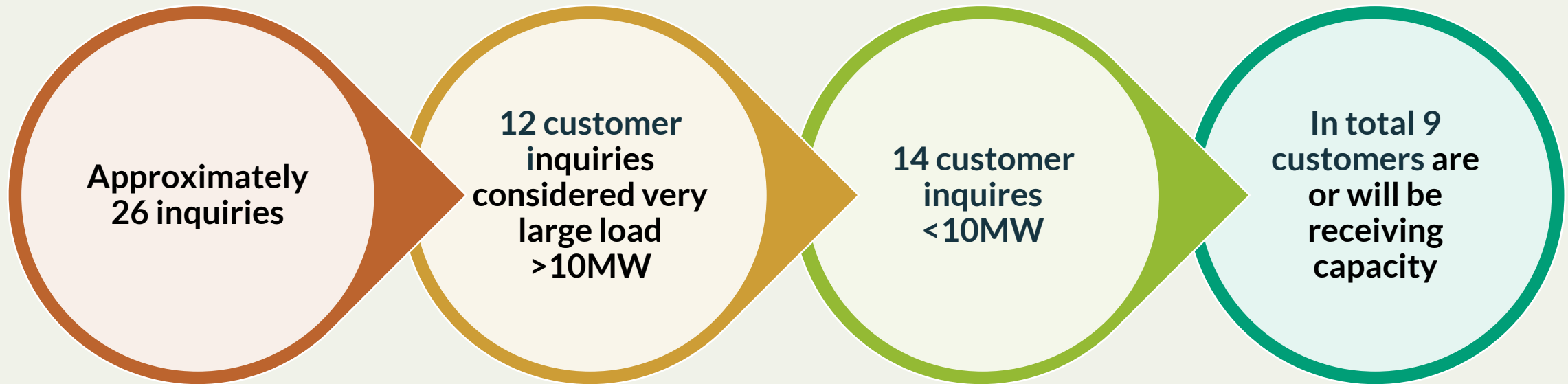


Apply established rules consistently and transparently



Provide oversight and transparency for higher-impact decisions

Larger Load Activity Since 2020 (> 2.5MW)



Approximately
26 inquiries

- Between 3-8 inquiries each year.
- Large Load Customer Inquiries were between 3.5 and 150MW.
- Average of 4 inquires over the last five years with an up-tick in 2025 at 8.

12 customer
inquiries
considered very
large load
>10MW

- Mix of data center, heavy industrial, public services, housing, manufacturing.
- 3 have chosen to connect between 10 – 20MW.
- 2 open for customer decision.

14 customer
inquires
<10MW

- Mix of transportation, housing, manufacturing, technology.
- 6 have chosen to connect between 3.5 – 7MW.
- 4 open for customer decision.

In total 9
customers are
or will be
receiving
capacity

- Between 3.5 and 20MW, at an average of 7.5MW.

The Industry is Changing

These changes require clearer policy, stronger intake discipline, and intentional readiness – not a different mission for the PUD, rather a different scale.



Changes The Industry Is Seeing

What the PUD expects to see over time

Emerging state regulatory requirements

Higher consequence decision-making

Increased visibility and
Increased customer risk

Different customer profiles

Larger, more complex load requests

We Are Preparing For Change

Our work under Objective 3.2 builds readiness in support of economic growth enabling disciplined decision-making that protects reliability, affordability, and customers as larger load requests evolve.



Preparation Objectives



Clarify engagement



Strengthen process, policy, and tariffs



Evaluate financial safeguards and flexibility tools



Assess and mitigate risks early



Plan for responsible scalability



Surface external constraints and dependencies

Questions?





BUSINESS OF THE COMMISSION

Meeting Date: April 21, 2026

Agenda Item: 4

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

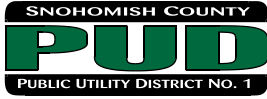
- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



GOVERNANCE
INTERNAL MONITORING REPORT UNAUDITED

Report Date: 4/21/2026

Policy Type: Executive Limitations

Reporting Method: [X] Executive Report [] External Audit [] Direct Inspection

Policy Title: Financial Conditions and Activities (EL-5)

Date of Policy: April 16, 2024

Frequency: Quarterly

Global Policy Prohibition: With respect to the actual, ongoing financial condition and activities, the CEO/General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in Ends policies.

Interpretation: The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, December 31, 2025.

Signed Jeff Bishop
Jeff Bishop, CFO

04/13/2026
Date

Signed John A Haarlow
John A. Haarlow, CEO

04/14/2026
Date

Summary Data: See attached financial results.

- 1. Policy Prohibition: Accordingly, he or she shall not use any rate stabilization fund reserves without Board authorization.

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the Fourth Quarter of 2025 this Executive Limitation was followed with no exceptions.

Summary Data: The Rate Stabilization fund was not utilized during the Fourth Quarter of 2025.

2. **Policy Prohibition:** *Accordingly, he or she shall not pay any uninsured judgment or settle any claim with funds from the District's self-insurance fund in excess of \$100,000, unless authorized by the Board.*

Interpretation: No claim settlement in excess of \$100,000 will be paid out of the District's self-insured retention fund without first obtaining commission approval.

Conclusion: During the Fourth Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: The Self Insurance Fund totals \$10.0 million as of December 31, 2025. No claims were paid out of the District's Self-Insured Retention Fund during the Fourth Quarter of 2025. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** *Accordingly, he or she shall not fail to present the Board, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues that could result in significant financial exposure for the District.*

Interpretation: Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

Conclusion: During the Fourth Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, he or she shall not fail to settle payroll and debts in a timely manner.*

Interpretation: Payroll and all other accounts payable will be paid in a timely manner.

Conclusion: During the Fourth Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: Payroll and all other payables were made in a timely manner during the Fourth Quarter of 2025.

5. **Policy Prohibition:** *Accordingly, he or she shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.*

Interpretation: Tax payments will be made in a timely manner, avoiding penalties and interest.

Conclusion: During the Fourth Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: During this quarter, all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** *Accordingly, he or she shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost-effective to do so.*

Interpretation: Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

Conclusion: During the Fourth Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: Our current ratio of net bad debts written off to total revenue year-to-date is 0.26% as of December 31, 2025.

7. **Policy Prohibition:** *Accordingly, he or she shall not, without prior approval of the Board, compromise or settle:*

A. *An uninsured employee claim, when the settlement is greater than \$100,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination, or other non-cash benefits.*

B. *Any other uninsured demand or claim by or against the District for a monetary amount greater than \$100,000.*

Interpretation: General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$100,000 is made with an employee, a lawsuit greater than \$100,000 is filed, or any other demand greater than \$100,000 is made against the District.

Conclusion: During the Fourth Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$100,000, and any lawsuits or potential claims greater than \$100,000 except for claims overseen by Risk Management.

Policy Prohibition: *Accordingly, he or she shall not, without prior approval from the Board, execute modifications to the existing collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW), between contracts, which exceed \$100,000 of additional expense to the District in the current or next fiscal year.*

Interpretation: The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually.

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

Conclusion: There have been no incidents of non-compliance with this Policy Prohibition during the Fourth Quarter of 2025 reporting year.

Summary Data:

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union classifications have been made without the approval of the Board of Commissioners and our current overtime rate has not been changed.
- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.



Energizing Life In Our Communities

Financial Results (Unaudited) Fourth Quarter 2025

Presented by Shawn Hunstock
Senior Manager, Controller, and Auditor
April 21, 2026
Last Presented November 4, 2025

Statement of Operations

Electric and Generation Systems

Year to Date through December 31, 2025
(in millions)

	2025 Actual	Actual Vs. Budget		2025 Budget
Operating Revenues				
Retail Sales	\$ 760		14	\$ 746
Wholesale Revenue	71	-7		78
Other Revenues	38		6	32
Total Operating Revenues	\$ 869		13	\$ 856
Operating Expenses				
Operation & Maintenance	\$ 295	-20		315
Purchased Power	352	-21		373
Depreciation & Amortization	76		1	75
Taxes	47		1	46
Total Operating Expenses	\$ 770	-39		\$ 809
Net Operating Income	\$ 99		52	\$ 47
Other Income (Expense)	\$ 11		3	\$ 8
Interest Income (Expense)	(1)		7	(8)
Capital Contributions	31	-3		34
Net Income	\$ 140		59	\$ 81
Capital Expenditures	\$ 198	-29		\$ 226

Statement of Operations Notes

Electric and Generation Systems

Electric and Generation Statement of Operations Budget Comparison:

► **Net Income:** Above budget 75%; helped in part to strong retail sales performance and a reduction in Purchased Power.

► **Operating Revenues:**

- Total: \$13M (+1.5% vs. budget).
- Retail: \$14M (+1.9%).
- Wholesale: (\$7M) (-9%) due to lower supply and demand in power market and switching to load following.
- Other Revenues +\$6M (+18.8%) higher excess transmission capacity sales and higher than budgeted BPA Energy Conservation Achievement reimbursements.

► **Operating Expenses:**

- Electric system included unbudgeted HEAR grant expenses [Home Electrification and Appliance Rebate,] which is offset by Grant revenue in Other Revenues.
- Annual GASB-required accruals of \$17M for Pension costs and \$2.4M for Other Post Employment Benefits (OPEB).
- Higher material costs than budgeted.
- Year end storm activity.
- Generation O&M projects completed and include roadwork, culverts and SCADA control upgrades. Significant Q4 emergent events resulted in pressure on O&M including cleanup and restoration from the oil spill at Jackson, and atmospheric river spill response.

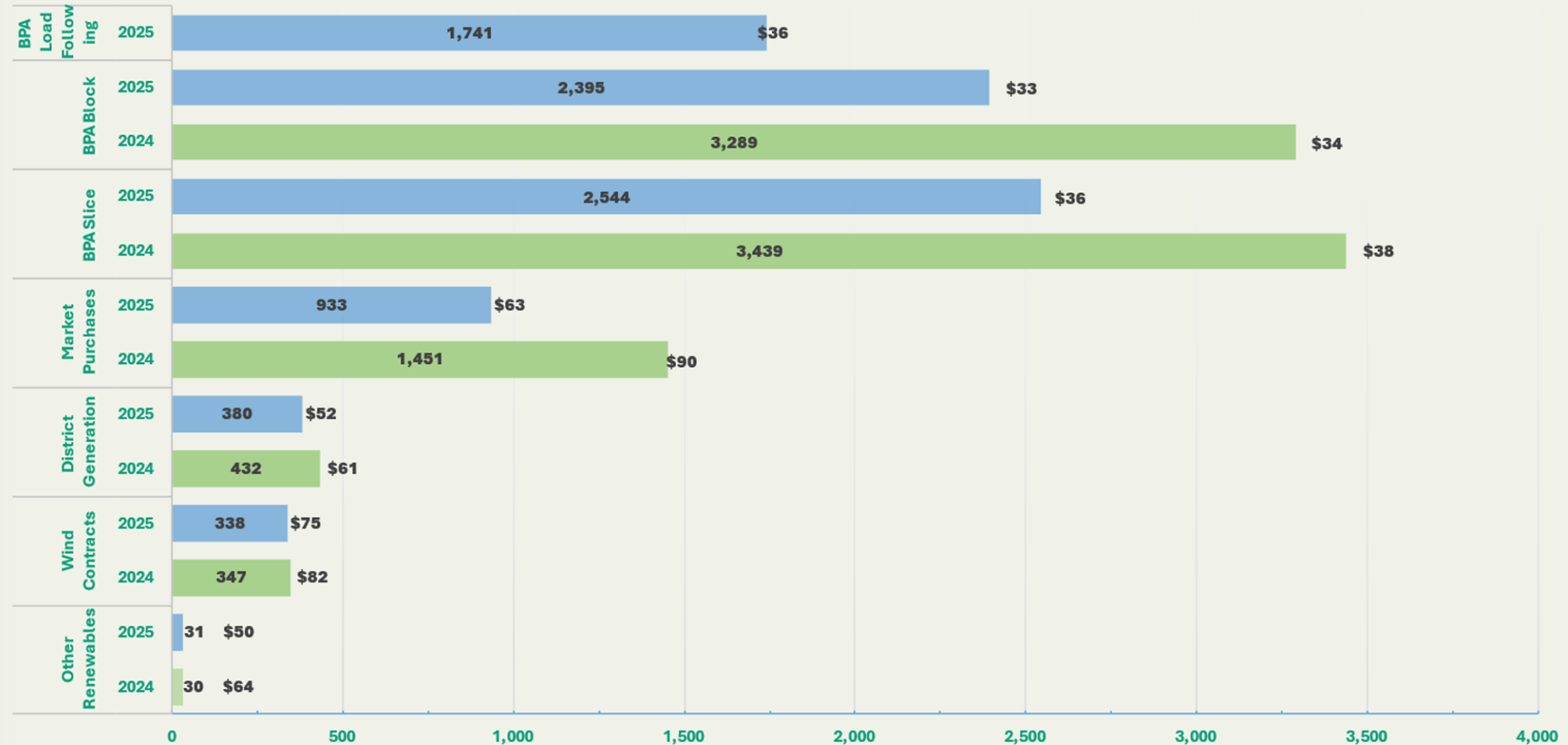
► **Other Income:** Results reflect unbudgeted income from the Home Electrification and Appliance Rebate (HEARS) Grant, Tax Credit Revenue and higher than budgeted investment income.

► **Capital Expenditures:** (\$29M) (-13% vs. budget). Major current orders include:

- Connect-UP/AMI Meter Deployment: \$13M.
- Camano Switching Station Rebuild: \$12M.
- Crosswind Substation: \$8M.

Megawatt Hours – Power Supply (in thousands) and Cost per MWh

Year to Date through December 31, 2025



Financial Condition Indicators

Electric and Generation Systems

	As of December 31,	
	2024	2025
Reserves (in millions)		
Operating Reserves (Revenue Fund)	\$ 209	\$ 246
Contingency Reserves	125	125
Benefits Reserves	34	36
Sinking Reserve	17	21
Bond Debt Service Reserves	26	7
Project Reserves	26	156
Current Ratio - Electric and Generation	2.6	2.9
(Current Assets / Current Liabilities) (12 mo. rolling)		
Debt Indicators including Generation System		
Outstanding Bonds (in millions)	\$ 490	\$ 644
Debt to Capital Assets Ratio	0.16	0.21
Senior Lien Debt Service Coverage (12 mo rolling)	3.1x	6.2x
Days Cash On Hand	164	183
Bond Rating		
Fitch	AA-	AA
S&P Global	AA	AA
Moody's	Aa2	Aa2

Electric System Operating Indicators

Year to Date

	Through December 31 - YTD	
	2024	2025
Megawatt-Hours Billed		
Retail MWh Billed Sales	6,811,055	6,864,936
Wholesale MWh Sales	2,031,807	1,304,975
Total MWh Sales - YTD	8,842,862	8,169,911
Net Write Offs to Sales (YTD) %	0.33%	0.26%
Net Write Offs (YTD)	\$ 2,839,088	\$ 2,275,770
Avg Power Cost/MWh	\$ 48.41	\$42.83
New Cust. Acct. Connections	4,214	2,852
Total Active Accounts	383,735	386,587

Water System Statement of Operations

YTD Through December 31, 2025

(in thousands)

	2025 Actual	Actual vs. Budget	2025 Budget
Operating Revenues			
Retail Sales	\$ 17,255	-825	\$ 18,080
Wholesale Revenue	716	-58	774
Other Revenues	499	+89	410
Total Operating Revenues	\$ 18,470	-794	\$ 19,264
Operating Expenses			
Operation and Maintenance	\$ 8,811	-2,485	\$ 11,296
Purchased Water	4,053	-836	4,889
Depreciation Expense	4,201	+383	3,818
Taxes	949	+4	945
Total Operating Expenses	\$ 18,014	-2,934	\$ 20,948
Net Operating Income	\$ 456	+2,140	\$ (1,684)
Other Income (Expense)	\$ (11)	-11	\$ 0
Interest Income (Expense)	744	+889	(145)
Capital Contributions	2,901	-1,331	4,232
Net Income	\$ 4,090	+1,687	\$ 2,403
Capital Expenditures	\$ 12,406	-1,158	\$ 13,564

Statement of Operations Notes

Water System

Water Statement of Operations Budget Comparison:

▶ **Net Income:**

- Up 70% vs. budget; driven by lower operating expenses and purchased water.

▶ **Operating Revenues:**

- Retail Sales: Slightly under budget (cool, wet weather reduced demand).
- Wholesale Sales: Under budget; mirrors lower retail consumption.

▶ **Operating Expenses:**

- Purchased Water: Below budget due to scheduled City of Everett filtration plant maintenance shutdowns and lower consumption.
- Annual GASB-required accruals of \$500K for Pension costs and \$70K for Other Post Employment Benefits (OPEB).

▶ **Capital Expenditures:** Below budget. AMI water meters are over 95% deployed. Major projects include:

- Warm Beach Treatment Plant Improvements, \$2.9 million (closed).
- Kayak Reservoir work, \$3.4 million.
- Water AMI/Connect Up \$3.2 million.

Water System Financial Condition Indicators

	As of December 31 -YTD	
	2024	2025
Reserves (in thousands)		
Operating Reserve (Revenue Fund)	\$ 5,361	\$ 6,038
Contingency Reserves	1,500	1,500
Sinking Reserve	266	259
Bond Debt Service Reserve	1,207	1,207
Project Reserve	28,279	21,540
Current Ratio		
(Current Assets/Current Liabilities) (12 mo. rolling)	3.3	4.0
Debt Indicators		
Outstanding Water System Debt (thousands)	\$ 28,057	\$ 26,700
Debt to Capital Assets Ratio	0.14	0.12
Senior Lien Debt Service Coverage (12 mo. rolling)	3.3x	4.0x
Days Cash On Hand	170	161
Bond Rating		
Moody's	Aa2	Aa2
S&P Global	AA	AA

Water System Operating Indicators

Year to Date

	Through December 31 - YTD	
	2024	2025
Water System Cubic Feet Sold (in thousands)		
Retail	219,759	228,420
Wholesale	30,917	32,582
Water System Rates/CCF		
Retail (includes surcharges)	\$7.02	\$7.52
Wholesale	\$2.31	\$2.20
Purchased Water CCF (in thousands)	193,770	201,680
Purchased Water Cost per CCF	\$1.90	\$2.01
New Customer Account Connects - YTD	203	144
Total Active Accounts	23,802	23,946

Questions?





BUSINESS OF THE COMMISSION

Meeting Date: April 21, 2026

Agenda Item: 5B

TITLE

Consideration of a Resolution Authorizing the Creation and Use of MRSC Consultant Services Roster for General Consulting and Other Professional Services, and a Vendor Roster for Goods and Services Implementing Chapter 39.80 RCW, and RCW 39.04.190 and RCW 39.04.200

SUBMITTED FOR: Commission Business

<u>Contracts & Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	<u>April 7, 2026</u>	
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policy 5. Utilities are provided at the lowest possible cost consistent with sound business principles:

Moving the maintenance of these rosters to MRSC will save District staff time, increase efficiency in selecting consultants and provide a larger pool of consultants for consideration.

The resolution presented here is based on a template provided by MRSC to ensure that responsibilities are clearly defined and that all processes are compliant with relevant statutes.

Individual contracts with selected consultants will be presented to Commission for approval pursuant to Policy 70.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the Creation and Use of MRSC Consultant Services Roster for General Consulting and Other Professional Services, and a Vendor Roster for Goods and Services Implementing Chapter 39.80 RCW, RCW 39.04.190 and RCW 39.04.200

WHEREAS, Chapter 39.80 RCW and other laws regarding contracting for consulting services by municipalities allow certain contracts to be awarded by a consultant roster process; and

WHEREAS, RCW 39.04.190, regarding purchase of materials, supplies, or equipment not connected to a public works project, allows certain purchasing contracts to be awarded using a vendor list; and

WHEREAS, RCW 39.04.200 requires local government agencies utilizing the process established in RCW 39.04.190 to post a list of the contracts awarded under that process at least once every two months; and

WHEREAS, the Municipal Research Services Corporation (MRSC) is a non-profit organization that is employed to assist local governments in Washington state pursuant to Chapter 43.110 RCW comply with state laws to better serve their communities.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, that:

1. Consultant Services Roster. District adopts the use of the MRSC Consultant Roster (vendor list) to be used for the procurement and award of consultant services.

A. **Consultant Services.** Consultant services can be “personal services” such as technical expertise, studies, project management, planning, or similar, or “architecture and engineering services” or “professional services” services as defined by Chapter 39.80 RCW. For all services, District

reserves the right to procure using methods other than formal sealed bidding (low bid) as afforded under RCW 39.04.190.

- B. **Soliciting to join the Consultant Roster.** MRSC Rosters, as provided as part of their membership service, will publish twice a year, in a newspaper of general circulation within the District's service area, a notice of the existence of the Consultant Roster and solicit consultants to join on our behalf (RCW 39.04.190(2)).
- C. **Procuring Consultants.** The District adopts the following as policies, procedures or similar when contracting for consultant services:
1. **Personal Services.**
 - a. Personal consultants, firms and individuals that provide subject matter expertise, or services more intellectual in nature such as studies, accounting, legal, project management, or similar shall be procured using a Request for Proposal (RFP).
 - b. Selection should be based on the best value provided to the District and include scoring on experience and expertise in the field or industry needed, a proposed approach to completing services, capabilities of the businesses staff, time, and cost to complete the work.
 2. **Professional Services.**
 - a. Professional architecture and engineering services shall be procured under the requirements of Chapter 39.80 RCW, using the MRSC Consultant Roster.

- b. Procuring professionals will be through a Request for Qualification (RFQ) and/or Request for Proposals (RFP) with Qualifications.
 - c. Price and/or the cost of the professional services will be 10% or less of the overall score.
 - d. Selection criteria should clearly define the scope of services and the details on how the District will determine the most qualified professional (or firm), which will be different depending on the District need. Further, selection criteria shall encourage minority and women-owned firms, small business, and veteran-owned firms to the maximum extent practicable.
3. **Electronic Submissions.** As required by RCW 39.04.190(2), the District established the following procedure for securing written proposals or submittals for consultant services.
- a. The District will use Public Purchase, email or another e-procurement tool to request and receive submissions.
 - b. An RFQ or RFP shall be developed that will include at a minimum a description of the services needed, the time of performance, the scoring criteria with descriptions and relative weighting, the schedule with due dates, and any other relevant information. Attached to each RFQ or RFP shall be the intended contract to be signed.

- c. A selection committee will be formed with at least 3 members to review and score the submissions. The selection committee will be reminded that under Directive 90 Conflict of Interest they can have no conflicts of interest in the procurement or selection and all proceedings will be confidential until Award.
 - d. A list of businesses will be pulled from the MRSC Rosters consultant roster under the category of need, and a communication will be sent only to the businesses on the roster list of businesses.
 - e. Once submittals are received, the selection committee will review, score, and recommend award to the consultant scored the highest.
 - f. **Records.** The original request, responses, scoring, and award documentation will be kept in the District's records and will be available upon request.
4. **Award of Consultant Contracts.** Consultant services contracts shall be awarded in accordance with the District Directive 70, Contracts/Purchasing or the then-current succeeding directive.
- D. **Posting of Awards.** In accordance with RCW 39.04.200, all consultant/services contract awards will be posted to the District's website at least every other month.

2. **Vendor Roster.** District adopts the use of the MRSC Rosters Vendor Roster (vendor list) to be used for the procurement and award of materials, supplies, equipment or similar. The following vendor list roster procedures are established for use by the District pursuant to RCW 39.04.190 and District directive:

- A. **Purchase of materials, supplies, or equipment not connected to a public works project.** The District is not required to use formal sealed bidding procedures to purchase materials, supplies, or equipment not connected to a public works project where the cost will not exceed the statutory threshold of the District as provided in RCW 53.04.082. The District will attempt to obtain the lowest practical price for such goods and services.
- B. **Publication.** At least twice per year, MRSC shall, on behalf of the District, publish in a newspaper of general circulation within the municipality's jurisdiction a notice of the existence of the vendor list roster and solicit the names of vendors for the vendor list roster. MRSC shall add vendors licensed to do business in the State of Washington to the Vendor Roster at any time when a vendor completes the online application and meets and minimum requirements.
- C. **Electronic Quotations.** The District shall solicit written quotations from vendors for the purchase of materials, supplies, or equipment not connected to a public works project utilizing either the Public Purchase website or emails in accordance with Directive 70, Contracts/Purchasing.

- D. **Determining the Lowest Responsible Bidder.** The District shall purchase the materials, supplies, or equipment from the lowest responsible bidder, provided that whenever there is reason to believe that the lowest acceptable bid is not the best price obtainable, all bids may be rejected, and the District may call for new bids.
- E. **Award.** All of the bids or quotations shall be collected and a written record of all bids or quotations received shall be made available by request after the award of the contract. Award shall be made in accordance with Directive 70 Contracts/Purchasing and delegated authority.
- F. **Posting of Awards.** In accordance with RCW 39.04.200, all vendor contract awards will be posted to the District’s website at least every other month. The posting will include the vendor awarded the contract, the amount of the contract, a brief description of the items purchased, and the date it was awarded.

PASSED AND APPROVED this 21st day of April, 2026.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: April 21, 2026

Agenda Item: 6A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: April 21, 2026

Agenda Item: 6B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2026

April 2026

April 1:

- Sky Valley Chamber Meeting – Virtual – 12:00 p.m. – 1:00 p.m.
(Olson)

April 1 - 3:

- PPC/PNUCC Meetings – Virtual
(Logan/Olson/Altamirano-Crosby)

April 14:

- Economic Alliance Snohomish County (EASC) – Tulalip, WA – 10:30 a.m. – 2:00 p.m.
(Logan/Altamirano-Crosby/Olson)
- **Transit Town Hall: The Future of Light Rail in Snohomish County – Everett, WA – 6:00 p.m. – 7:30 p.m.**
(Altamirano-Crosby/Olson)

April 15:

- Arbor Day Tree Planting Ceremony with the City of Everett – Everett, WA – 2:30 p.m. – 4:00 p.m.
(Logan)

April 16:

- Mukilteo Chamber Meeting – Mukilteo, WA – 7:30 a.m. – 8:30 a.m.
(Altamirano-Crosby)
- Mountlake Terrace Chamber – County Update – Mountlake Terrace – 6:00 p.m. – 7:30 p.m.
(Altamirano-Crosby)

April 22 - 23:

- Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA
(Logan)

April 24:

- Marysville Tulalip Chamber Meeting – State of the County - Tulalip, WA – 7:30 a.m. – 9:00 a.m.
(Logan)

****For Planning Purposes Only and Subject to Change at any Time****

May 2026

May 1:

- Edmonds College Big Check Presentation – Lynnwood, WA – 1:00 p.m. – 2:00 p.m. (Logan)

May 6:

- Stilly Valley Chamber – Virtual – 12:00 p.m. – 1:00 p.m. (Olson)

May 6 - 8:

- PPC/PNUCC Meetings – Portland, OR (Logan/Altamirano-Crosby/Olson)

May 18 - 21

- Northwest Public Power Association (NWPPA) Annual Conference and Membership Meeting
Spokane, WA
(Logan/Altamirano-Crosby/Olson)

Commissioner Event Calendar – 2026

June 2026	
<u>June 2026</u>	<u>June 3 - 4:</u> <ul style="list-style-type: none">• PPC Meeting – Portland, OR <u>June 25-July 1:</u> <ul style="list-style-type: none">• American Public Power Association (APPA) National Conference – Boston, MA (Logan/Altamirano-Crosby/Olson)

****For Planning Purposes Only and Subject to Change at any Time****

July 2026

July 10:

- PNUCC Meeting - Virtual

July 22 - 23

- Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)

Commissioner Event Calendar – 2026

August 2026	
<u>August 2026</u>	<u>August 5 - 7:</u> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Boise, ID

****For Planning Purposes Only and Subject to Change at any Time****

September 2026

September 2 - 4:

- PPC/PNUCC Meetings – Portland, OR

Commissioner Event Calendar – 2026

October 2026	
	<p><u>October 7 - 8:</u></p> <ul style="list-style-type: none">• PPC Meetings – Portland, OR <p><u>October 9:</u></p> <ul style="list-style-type: none">• PNUCC Meeting – Virtual <p><u>October 21 - 22:</u></p> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)

****For Planning Purposes Only and Subject to Change at any Time****

November 2026

November 4 - 6:

- PPC/PNUCC Annual Meetings – Portland, OR

Commissioner Event Calendar – 2026

December 2026	
<u>December 2026</u>	<u>December:</u>

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: April 21, 2026

Agenda Item: 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar - 2026

To Be Schedule	
	<ul style="list-style-type: none">• Active Threat Awareness• ERM Policy Update• New ERM Framework• Facilities Comprehensive Plan• Training Center Rentals• Ruby Flats Solar Project Briefing

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>April 7, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none"> • Media • Strategic Foresight and Scenario Planning Work • Mountlake Terrace Main Street ILA – Phase II
<u>*April 9, 2026</u>	<u>Special Meeting:</u> <ul style="list-style-type: none"> • North Camano Substation Ribbon Cutting
<u>*April 16, 2026</u>	<u>Special Meeting:</u> <ul style="list-style-type: none"> • Strategic Foresight Workshop
<u>April 21, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none"> • Water Supply Update • Energy Risk Management Report • 2025 Audit Results Public Utility District No. 1 of Snohomish County • Enterprise Risk Management (ERM)-Strategic Risk Report Overview and ERM Program Outlook • Economic Vitality – New Load Strategy <u>Monitoring Report:</u> <ul style="list-style-type: none"> • 4th Quarter 2025 Financial Conditions and Activities
<u>*April 25, 2026</u>	<u>Special Meeting:</u> <ul style="list-style-type: none"> • Energy Block Party

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>May 5, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Rates Program Strategy • Washington’s Clean Fuels Program • District Insurance Renewal
<u>*May 15, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • Hydropower Appreciation Day
<u>May 26, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Legislative • Annual System Reliability Report (Moved to June 23)

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>June 9, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Community Engagement <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 1st Quarter 2026 Financial Conditions and Activities
<u>June 23, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Legislative • Connect Up • Annual System Reliability Report <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 3rd Quarter

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Governance Planning Calendar - 2026

Date	Agenda Items
<u>July 7, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative• SnoSMART
<u>July 21, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Water Supply Update• Energy Risk Management Report <u>Monitoring Report:</u> <ul style="list-style-type: none">• Asset Protection

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Governance Planning Calendar - 2026

Date	Agenda Items
<u>August 4, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>August 18, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Strategic Plan <u>2027 Budget Notice of Public Hearing</u> <u>Monitoring Report:</u> <ul style="list-style-type: none">• 2nd Quarter 2026 Financial Conditions and Activities

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Governance Planning Calendar - 2026

Date	Agenda Items
<u>September 1, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative
<u>September 15, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Legislative • Connect Up Quarterly Update <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 4th Quarter
<u>*September 19, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • El Sol al Alcance de tus Manos Ribbon Cutting

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Governance Planning Calendar - 2026

Date	Agenda Items
<u>October 6, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative <u>Public Hearing:</u> <ul style="list-style-type: none">• Open the 2027 Proposed Budget Public Hearing
<u>October 20, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Energy Risk Management Report <u>Public Hearing:</u> <ul style="list-style-type: none">• Continue Proposed 2027 Budget Public Hearing

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Governance Planning Calendar - 2026

Date	Agenda Items
<u>November 3, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Strategic Plan Quarterly Update <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 3rd Quarter 2026 Financial Conditions and Activities
<u>November 17, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing

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Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>December 1, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Connect Up • Audit Activity Update <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Adopt 2027 Budget <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • Annual Financial Planning and Budgeting
<p><u>December 15, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative • SnoSMART <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Roll for LUD No. XX • Disposal of Surplus Property – 1st Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February

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March

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15	16	17	18	19	20	21
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29	30	31				

April

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12	13	14	15	16	17	18
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26	27	28	29	30		

May

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24	25	26	27	28	29	30
31						

June

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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July

S	M	T	W	T	F	S
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12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August

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23	24	25	26	27	28	29
30	31					

September

S	M	T	W	T	F	S
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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October

S	M	T	W	T	F	S
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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November

S	M	T	W	T	F	S
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15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

For Planning Purposes Only and Subject to Change at any Time

EXECUTIVE SESSION

Tuesday, April 21, 2026

At the Conclusion of the Regular Meeting

Discussion of Current or Potential Litigation – Approximately 30 Minutes.



EXECUTIVE SESSIONS CHECKLIST

Meeting Date: 4/21/26

Subjects To Be Discussed (NO "FINAL ACTION")	Mark if Applicable
NOTE: Only subject identified in RCW 42.30.110(1) can be discussed in executive session.	<input type="checkbox"/>
• Discuss matters affecting national security (.110(1)(a)(i))	<input type="checkbox"/>
• Discuss computer and telecomm. security and risk assessments if identifies vulnerabilities or if disclosure would increase risk (.110(1)(a)(ii))	<input type="checkbox"/>
• Discuss lease or purchase of real estate if disclosure would increase price (.110(1)(b))	<input type="checkbox"/>
• Determine minimum offering price for sale or lease if disclosure would decrease price ➤ NOTE: Final action selling or leasing must be taken in open session (.110(1)(c))	<input type="checkbox"/>
• Review negotiations on the performance of a public bid contract (.110(1)(d))	<input type="checkbox"/>
• Review complaints or charges brought against a public officer or employee (.110(1)(f)) ➤ At accused's requests, discussion must be in open session	<input type="checkbox"/>
• Review qualifications of applicant for public employment (.110(a)(g))	<input type="checkbox"/>
• Review performance of a public employee (.110(1)(g))	<input type="checkbox"/>
• Review qualifications of candidate for appointment to elective office (.110(1)(h))	<input type="checkbox"/>
• Discuss enforcement action with legal counsel (.110(1)(i))	<input type="checkbox"/>
• Discuss current or potential litigation with legal counsel (.110(1)(i))	<input checked="" type="checkbox"/>
• Discuss legal risks of current practice or proposed action with legal counsel (.110(1)(i))	<input type="checkbox"/>
• Discuss collective bargaining contracts or other .140 topics not subject to the OPMA	<input type="checkbox"/>
Mandatory: Executive Session Topic(s) Announced During Open Session <input type="checkbox"/> yes <input type="checkbox"/> no	
Name of legal counsel present for executive session: Colin Willenbrock and Matt Otten_____	
Additional Information	
Mandatory: Time Executive Session Will End Announced During Open Session <input type="checkbox"/> yes <input type="checkbox"/> no	
<ul style="list-style-type: none"> • Length of session: <u>30 min</u> Meeting recessed: <u>11:52 - 10 minute break</u> • Start Time: <u>12:02</u> Time concluded: <u>12:18</u> • End Time: _____ (announced in open session before executive session re-starts) • Extended end time: _____ (announced in open session at original end time before returning) • Extended end time: _____ (announced in open session at original end time before returning) • Extended end time: _____ (announced in open session at original end time before returning) • For Executive Sessions held at the end of the meeting: <ul style="list-style-type: none"> ○ Time concluded: _____ Meeting adjourned: _____ <p style="text-align: center;">NOTE, open session (CANNOT RESUME until AFTER the announced end time.)</p>	
At the start of Executive Session, remind participants that discussions are confidential.	
Subject Matter list	
Form completed by:	Date: <u>4/21/26</u>