

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

March 17, 2026

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/89259213747?pwd=yuYXdK2SLmtD74ObwSSrdbdazWbOa9.1>
- Dial in: (253) 215-8782
- Meeting ID: 892 5921 3747
- Passcode: 338348

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of March 3, 2026, and the Special Meeting of March 3, 2026](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Legislative](#)
 - 2. Other
- B. [Connect Up Quarterly Update](#)
- C. [2028-2032 Strategic Plan Development Roadmap](#)

4. CEO/GENERAL MANAGER REPORT

5. PUBLIC HEARING AND ACTION

- A. [Disposal of Surplus Property - 2nd Quarter 2026](#)

Continued →

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Five Contiguous High-Voltage Distribution Easements From the City of Arlington, Washington, for the Purpose of Installing, Maintaining and Operating Transmission and Distribution Lines That Connect to the District's Crosswind Substation Located at 17601 59th Avenue NE, Arlington, Washington

7. COMMISSION BUSINESS

- A. Commission Report
- B. Commissioner Event Calendar

8. GOVERNANCE PLANNING CALENDAR

- A. Governance Planning Calendar

ADJOURNMENT

March 26, 2026:

Lynnwood Chamber – 2026 State of the City - Lynnwood, WA, 10:00 a.m. – 11:00 a.m.

April 1 – 3, 2026:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Meetings (Virtual)

The next scheduled regular meeting is April 7, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

COMMENTS FROM THE PUBLIC

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

March 3, 2026

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Secretary; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

Julieta Altamirano-Crosby, Vice-President arrived at 9:43 a.m.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows: Add item 04C.01 AT PLACES Strategic Plan Slide 8; Add item 06B.00 Consideration of a Motion for Indemnification and Defense of Employees; Add a motion to add a 15 minute Closed Session at the end of the agenda to discuss Collective Bargaining matters with the International Brotherhood of Electrical Workers (IBEW). The motion passed.

1. RECOGNITION/DECLARATIONS

A. Employee of the Month for March – Eric Schneider

Eric Schneider was recognized as the Employee of the Month for March.

2. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Gayla Shoemake, Edmonds, WA

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of February 17, 2026

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 26-1626-KP with Interwest Construction, Inc.

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 25-1615-CS with Border States, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over:

Professional Services Contract No. CW2260592 with EcoDocx LLC

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 26-1623-KP with Total Landscape Corporation
Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500103691 with Anixter, Inc.

Purchase Order No. 4500103767 with Pacific Office Automation, Inc.

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2252767 with Performance Systems
Development of New York, LLC

Contract Acceptance Recommendations Pages:

Public Works Contract No. CW2246741 with Trenchless Construction Services, LLC

Public Works Contract No. CW2248363 with Faber Construction Corporation

Public Works Contract No. CW2255343 with EcoGrind Site Solutions, LLC

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of February 17, 2026; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Manager Corporate Communications Aaron Swaney provided a presentation on District related news and articles.
2. Legislative. State Government & External Affairs Specialist Ryan Collins provided a presentation on the key legislation report.

Federal Government & External Affairs Specialist Jenna Peth provided an update on tariffs following the recent Supreme Court ruling and recent FEMA approval for our 2022 claim.

3. Other. Senior Manager Power Supply Garrison Marr provided an update on the current Columbia River System Operations and Litigation Impacts.

B. Purchase of Easements From the City of Arlington

Manager Real Estate Services Maureen Barnes informed the Board of the proposed purchase of 5 separate and contiguous easements from the City of Arlington.

The next step would be to return at the March 17, 2026, Commission meeting for consideration of a resolution.

The meeting recessed at 10:16 a.m. and reconvened at 10:25 a.m.

C. Strategic Plan Quarterly Update

Senior Program Manager, Laura Lemke provided a quarterly update on the Strategic Plan and provided slide 8 at places, by reference made a part of the packet. Information included an update to the 2023 - 2027 Strategic Plan Execution, Key Performance Metrics, Strategic Initiative Edits and Plans for Looking Ahead.

D. SnoSmart Quarterly Update

Program Director Kevin Lavering and Principal Engineer John Hieb provided a SnoSMART update to the Board. Information covered the Department of Energy Partnership and a TRC Contract Change. Also included was a Budget Update, Big Three Benefits to SnoSMART, and the Distribution Automation (DA) Map and Metrics Update.

The next steps would include Purchase approval for the Eaton 3-Phase Recloser Control Panel and the updated TRC Contract Amendment at the March 17, 2026, Commission Meeting. The next Quarterly Update is scheduled for June 2026.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. ITEMS FOR INDIVIDUAL CONSIDERATION**A. Consideration of a Resolution to Ratify Agreements Pursuant to Implementing the BPA Product Changes for Power and Transmission**

A motion unanimously passed approving Resolution No. 6276 to ratify agreements pursuant to implementing the BPA product changes for Power and Transmission.

*B. Consideration of a Motion for Indemnification and Defense of Employees

A motion unanimously passed approving the motion for Indemnification and Defense of Employees.

7. COMMISSION BUSINESS

A. Commission Reports

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of March 3, 2026, adjourned at 12:01 p.m.

Approved this 17th day of March, 2026.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

March 3, 2026

The Special Meeting was convened by President Sidney Logan at 1:00 p.m. Those attending were, Julieta Altamirano-Crosby, Vice President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Chief Operations & Legal Officer Colin Willenbrock; and Clerk of the Board Allison Morrison

BOARD RETREAT

Chief Operations & Legal Officer Colin Willenbrock and President Sidney Logan opened the retreat.

The meeting recessed at 2:48 p.m. and reconvened at 2:53 p.m.

The Board resumed the retreat discussions.

ADJOURNMENT

There being no further discussion, the Special Meeting of March 3, 2026, adjourned at 4:06 p.m.

Approved this 17th day of March, 2026.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Pages 1 - 2);
Recommend Rejection for Invitation to Bid No. 26-1637-KS
Request for Proposal No. 26-1641-JN with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over (Pages 3 - 4);
Request for Quotation No. 25-1618-CS with Electrical Power Products, Inc. (EP)
Request for Quotation No. 25-1621-CS with Carlson Sales Metering Solutions, LLC,
proposing GE Grid Solutions

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Pages 5 – 8);
Miscellaneous Contract No. CW2260600 with Open Text, Inc.
Miscellaneous Contract No. CW2260607 with SAP America, Inc.
Miscellaneous Contract No. CW2260608 with SAP America, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 9 - 10);
Contracts:
Purchase Order No. 4500104117 with Structured Communications
Purchase Order No. 4500104118 with Clary Longview, LLC

Amendments:
None

Sole Source Purchase Recommendations (Page 11);
Purchase Order No. 4500104061 with Schweitzer Engineering Labs, Inc.

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 12 - 15);
Professional Services Contract No. CW2244359 with Cohen Ventures Inc., dba Energy
Solutions
Professional Services Contract No. CW2260507 with Kimley-Horn and Associates, Inc.
Miscellaneous Contract No. CW2251037 with Total Landscape Corporation
Miscellaneous Contract No. CW2260594 with Knime, Inc.

Contract Acceptance Recommendations;
None

List Attachments:
March 17, 2026 Report

Public Works Contract Award Recommendation(s)
March 17, 2026

ITB No. 26-1637-KS

Jackson U1 & U2 Power Nozzle
Rebuild Project

No. of Bids Solicited:	31	
No. of Bids Received:	1	
Project Leader & Phone No.:	Jason Cohn	Ext. 8823
Estimate:	\$1,975,000.00	

Description:

Work Description and Site: Provide all labor, equipment, tools, material and incidentals necessary to rebuild twelve needle valves associated with two 52-MW vertical Pelton turbines, Units 1 and 2, at the Jackson Powerhouse. Work includes removing needle valves, rigging and handling, transporting the needle valves to a rebuild location and replacing gaskets, O-rings, bushing hardware and necessary machine work and/or other components within the needle valves before reinstalling the needle valves in their original location. In addition to the needle valve work, the work area will be re-coated upon completion. Bid alternates may add ancillary work on the associated cooling water system and Pelton turbines.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
JR Merit, Inc.	\$2,512,746.92
BCI Construction USA, Inc.	No Bid
Shinn Mechanical, Inc.	No Bid

Summary Statement: Staff recommend rejecting the bid received as it exceeds 15% of the estimate. Staff will prepare a new bid with a revised scope and estimate.

Public Works Contract Award Recommendation(s)
March 17, 2026

RFP No. 26-1641-JN

Clearview Circuit 12-587
Transmission & Distribution
Line Clearance

No. of Bids Solicited:	23	
No. of Bids Received:	2	
Project Leader & Phone No.:	Randy Gusa	Ext. 5608
Estimate:	\$600,000.00	

Description:

This contract work consists of providing all labor, materials, and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as performing any reseeding work under and along approximately 38.2 pole miles of the District's Transmission and Distribution System. Work locations are near Snohomish and Bothell.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
Award To: Davey Tree Surgery Company	\$607,836.00
Xylem I, LLC	No bid

Summary Statement: Staff recommend award to Davey Tree Surgery Company, the low evaluated bidder, in the amount \$607,836.00, tax not applicable.

**Formal Bid Award Recommendation(s) \$120,000 And Over
March 17, 2026**

RFQ No. 25-1618-CS
One Control Enclosure

No. of Bids Solicited:	12
No. of Bids Received:	3
Project Leader & Phone No.:	Sanjeev Farwaha x 5502
Material Estimate:	\$1,800,000.00

This Control Enclosure will be installed at the Getchell Switching Station. Control Enclosures contain protection, control, metering and communication equipment for monitoring and operating the switching station both locally and remotely.

	<u>Bidder</u>	<u>Subtotal (w/o tax)</u>
Award To:	Electrical Power Products, Inc. (EP²)	\$1,365,576.00
	Crown Technical Systems	\$1,466,305.17
	SEL Engineering Services Inc.	\$1,524,318.00

Summary Statement: Staff recommend awarding the contract to Electrical Power Products, Inc, as the lowest evaluated responsible bidder to meet the District's specifications, in the amount of \$1,365,576.00, plus applicable taxes.

**Formal Bid Award Recommendation(s) \$120,000 And Over
March 17, 2026**

RFQ No. 25-1621-CS

18 - EMVT Instrument Transformers

No. of Bids Solicited:	4
No. of Bids Received:	3
Project Leader & Phone No.:	Sanjeev Farwaha x 5502
Material Estimate:	\$270,000.00

<u>Bidder</u>	<u>Subtotal (w/o tax)</u>
Award To: Carlson Sales Metering Solutions, LLC, proposing GE Grid Solutions	\$212,598.00
MVA Power, Inc.	\$301,050.00
Anixter, Inc., proposing Trench	\$369,000.00

Summary Statement: Staff recommend awarding the contract to Carlson Sales Metering Solutions, LLC, proposing GE Grid Solutions, LLC, as the lowest evaluated responsible bidder to meet the District's specifications, in the amount of \$212,598.00, plus applicable taxes.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
March 17, 2026**

MISC No. CW2260600

ExStream Upgrade and Ongoing
Managed Services

No. of Bids Solicited:	0	
No. of Bids Received:	0	
Project Leader & Phone No.:	Steve Eaton	Ext. 1763
Contract Term:	3/2026 - 3/2031	

Description: The District’s OpenText ExStream software is used to generate billing invoices, customer correspondence and critical business documents used by multiple departments. This system directly supports revenue collection and customer communication. The current version of OpenText is nearing the end of support, increasing the risk of system impacts, security vulnerabilities, and limited vendor support. The mitigation requires an upgrade to the latest supported version, and migrating the on-premise software to a cloud environment. OpenText will provide the District with a cloud environment to host the upgraded software, provide a targeted and dedicated account executive for support during the first 12 months and provide managed services for the ongoing maintenance of the software in the cloud.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: OpenText Inc.	\$1,880,740.99

Summary Statement: Staff recommends award to OpenText for the procurement of managed cloud software services in the amount of \$1,880,740.99 for an initial five-year term. At the end of the initial five-year term, the District may decide, in its sole discretion, to renew for additional one-year terms and such renewal costs may increase by 3% of the prior year’s annual cost.

By approval of this bid award recommendation, the Board authorizes the District’s CEO/General Manager or his designee to enter into the necessary agreements with OpenText for managed cloud software services in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
March 17, 2026**

MISC. CW2260607
SAP Cloud Software
Subscription Platform

No. of Bids Solicited:	1	
No. of Bids Received:	1	
Project Leader & Phone No.:	Kevin Luong	Ext. 8289
Estimate:	\$12,834,456.17	

Description: In 2008, the District entered into a Software License Agreement with SAP America, Inc. (SAP) to purchase software and ongoing maintenance to implement a comprehensive Customer Service solution. In 2012, the District purchased additional software from SAP for its Enterprise Resource Planning (ERP) system to improve efficiency through single data entry, reduce the need for support, strengthen master data integrity and increase efficiency in financial reconciliation, auditing, budget, asset tracking, procurement and work management, among other benefits.

SAP is the core technology used to manage comprehensive workflows including financial management, procurement, work management, inventory, payroll customer account management, compliance and other key District functions. The current SAP solution is aging and approaching end of vendor support. After in depth analysis of various options staff determined it would be in the District’s best interest – from a financial and operational investment – to migrate to SAP’s cloud environment before the end of 2027. The District has completed preliminary analysis of its current on-premise environment and will migrate existing system functionality to SAP’s cloud environment and fulfill deprecated functionality with third-party solutions. This contract award to SAP was outlined in the October 21, 2025, commission presentation “Core Technology Upgrade, Ensuring Operating Excellence and Security for the Future,” and is included in the budget that was presented.

The benefits of this upgrade include improved customer experience through faster response and customer interactions, more intuitive onboarding and training for call center staff leading to increased customer satisfaction. Employee experience is expected to improve with easier training and onboarding for new staff through implementation of mobile access for field and remote employees and streamlined workflows which will reduce manual tasks. Operational efficiency will improve with consistent, accurate data for better decision-making, more efficient financial operations and work order processing and enhanced asset management and cost planning.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: SAP America, Inc.	\$12,834,456.17

Summary Statement: Staff recommend award to SAP America, Inc. to provide the required five years of cloud software subscription services and support in the amount of \$12,834,456.17. After the initial five-year term, the District will have the option to renew the contract for additional terms with an annual renewal fee capped at 3.3%.

This recommendation reflects the District’s Minimum Viable Product (MVP) approach, under which the District purchases only those components that are known to be required at this stage. If approved, it is the District’s intent to continue the annual cloud software subscription services and support for the life of the subscriptions. Actual annual costs may vary based on changes in license quantities,

Summary Statement
(continued):

support levels or the permitted cost adjustments noted above. The Board's approval includes these ongoing subscription and support expenses. The recommendation also allows for purchase of additional required components identified during design that necessitate further subscription services or modules. However, if costs materially increase for additional required components, staff will return to the Board for approval.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
March 17, 2026**

MISC. CW2260608

SAP Business Technology Platform
Enterprise Agreement

No. of Bids Solicited:	1	
No. of Bids Received:	1	
Project Leader & Phone No.:	Kevin Luong	Ext. 8289
Estimate:	\$1,143,750.00	

Description: In 2021, the District entered into a Software License Agreement with SAP America, Inc. (SAP) to purchase cloud subscription software for SAP Cloud Platform Integration (CPI), which is the District’s cloud-based integration engine for ensuring data flows automatically and securely between the core SAP technology platform and other District solutions such as SAP SuccessFactors, mysnopud.com, the Customer Self Service (CSS) portal, SnoSMART, etc. CPI is SAP’s older, standalone integration solution, focused on just integration services.

We are replacing our current CPI agreement with SAP Business Technology Platform Enterprise Agreement (BTPEA). BTPEA replaces the District’s current integration-only agreement with a broader SAP enterprise agreement that consolidates multiple cloud services under one contract, providing greater flexibility and oversight as business needs evolve.

BTPEA provides flexibility for the District to activate and de-activate additional services without pursuing separate formal procurements for each. It provides a District-wide view of all utility services under one umbrella, managed by a District technical administrator, ensuring agility, governance and cost control. With TWO: The Cloud, BTPEA is a strategic move to align these utility services with a flexible cloud operating model. This contract award to SAP was outlined in the October 21, 2025 commission presentation “Core Technology Upgrade, Ensuring Operating Excellence and Security for the Future,” and included in the budget that was presented.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: SAP America, Inc.	\$1,143,750.00

Summary Statement: Staff recommend award to SAP America, Inc. to provide the required five years of ongoing cloud software subscription service and support in the amount of \$1,143,750.00. After the initial five-year term, the District will have the option to renew the contract for additional terms.

If the recommended award is approved, the intent of the District is to procure the annual cloud software subscription services and support (the specific amount of which may vary due to factors such as changes in the number of software subscription licenses or level of support requested by the District during such period, as well as any cost increases noted above) for the life of the cloud software subscriptions. The recommended award includes the Board’s approval of these ongoing cloud software subscription services and support expenses, provided that if the amount of the applicable costs significantly increases at any point due to such changes, staff will present such proposed costs to the Board for approval.

Cooperative Purchase Recommendations March 17, 2026

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor Name: Structured Communications \$287,274.75 + applicable tax
Purchase Order Number 4500104117
Department of Enterprises (DES) Master Usage Agreement Number K2295
Washington State Participating Master Agreement # 05819
NASPO ValuePoint Master Price Agreement Number AR3232

Description of Purchase: Procure 175 Juniper Access Points with Three Years of Support

This procurement will provide the District with a modern wireless network solution to replace the existing system, which is approaching end-of-life and will soon no longer receive critical security patches, vendor support, or hardware replacements. Investing in a new wireless platform will ensure operational continuity, enhance network performance, and meet the District's growing connectivity needs. This purchase directly supports the District's strategic priority to enhance operational reliability and resiliency. It provides for the procurement of wireless access points and three years of vendor support to replace aging wireless infrastructure across the District's service territory.

Project Lead: Todd Wunder

Cooperative Purchase Recommendations

March 17, 2026

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor Name: Clary Longview, LLC

\$241,794.00 + applicable tax

Purchase Order Number: 4500104118

Department of Enterprise (DES) Agreement No. 28423

Description of Purchase: Six 2026 Ford Explorers, for use by Distribution & Engineering, Safety and Energy Services. Five of these vehicles are replacing units that have met their replacement criteria, one is a Fleet addition.

Project Lead: Mark Stephens, Ext. 5507

**Sole Source Purchase Recommendation(s) \$120,000 And Over
March 17, 2026**

Purchase Order No. 4500104061
30 Schweitzer Engineering Labs
(SEL)Real-Time Automation
Controllers (RTAC)

Project Leader & Phone No.:	Sarah Mayo	Ext. 8097
Material Estimate:	\$500,000.00	

These RTACs will support the Telecom Next Generation Program through the deployment of upgraded gateways that facilitate communication with SCADA over Telecom’s new MPLS network, which is scheduled for implementation across all substations over the next two years.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: Schweitzer Engineering Labs, Incorporated	\$481,516.20

Summary Statement: The District has standardized the use of SEL computing platforms (gateways) at all substations to connect to the SCADA network. Switching to a different manufacturer would require design changes to the SCADA system and significant engineering time to rework the communications architecture.

These upgrades will be slowly phased in over the next two years, requiring the current Telecom system and the new Telecom system to run in parallel for some time. Switching gateway manufacturers would require the District engineers to design around two different system architectures, adding significant engineering time.

For these reasons, it is the recommendation of Staff that the contract award be made to Schweitzer Engineering Labs, Incorporated, in the amount of \$481,516.20, plus applicable taxes.

**Formal Bid and Contract Amendment(s)
March 17, 2026**

PSC No. CW2244359

Midstream Distributor HVAC, Water Heating, and Lighting Rebate Program

Contractor/Consultant/Supplier:	Cohen Ventures Inc., DBA Energy Solutions	
Project Leader & Phone No.:	John Petosa	Ext. 8254
Amendment No.:	4	
Amendment:	\$7,714,542.00	

Original Contract Amount: \$3,612,092.00
 Present Contract Amount: \$13,734,853.00
 Amendment Amount: \$7,714,542.00
 New Contract Amount: \$21,449,395.00

Original Start/End: 7/13/21 - 3/31/24
 Present Start/End: 7/13/21 – 3/31/26
 New End Date: 3/31/29

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract by \$7,714,542 and extend the contract term to 3/31/2029 for continued support of program participation goals. This amendment also changes the District’s Project Lead to John Petosa.

The goal of the Midstream Program is to engage distributors of Heating, Ventilation, and Air Conditioning (HVAC), Heat Pump Water Heaters (HPWH) and Lighting to stock and encourage the purchase of high-efficiency equipment. By moving up the supply chain, the program influences a much larger portion of the addressable market compared to traditional end-user focused “downstream programs.” and allows the District to reach the emergency replacement market, typically not captured by downstream programs.

Summary of Amendments:

Amendment No. 3 approved by Commission March 19, 2024 increased the contract by \$7,320,343 for the estimated program participation goals related to this program and changed the end date to 3/31/2026.

Amendment No. 2 approved by Commission January 23, 2024 increased the contract by \$1,421,521.00 for the estimated program participation goals related to this program.

Amendment No. 1 approved by Commission July 25, 2023 increased contract by \$1,380,897.00 for continued support.

Formal Bid and Contract Amendment(s)
March 17, 2026

PSC No. CW2260507
Load Forecasting and
Land Use Planning

Contractor/Consultant/Supplier:	Kimley-Horn and Associates, Inc.	
Project Leader & Phone No.:	Laura Reinitz	Ext. 4351
Amendment No.:	2	
Amendment:	\$414,600	

Original Contract Amount:	\$90,000.00	Original Start/End:	12/2/25-12/31/26
Present Contract Amount:	\$130,000.00	Present Start/End:	12/2/25-12/31/26
Amendment Amount:	\$414,600.00	New End Date:	12/31/30
New Contract Amount:	\$544,600.00		

Summary Statement: Staff recommend approval of Amendment No. 2 to increase the contract amount by \$414,600.00 and extend the contract term to December 31, 2030, to expand the scope of work to capture full land development to 40-60 years. It also includes a bi-annual refresh of current permitted projects that will help expedite this work for Distribution Planning and ensure that a more detailed account of all ongoing projects is captured in the Synergi planning software utilized for Capital Planning. The corporate forecast developed by Rates will also be utilizing the data for more accurate forecasts.

Staff use this Professional Services Contract to gather large amounts of land-use data and other economic factors for use in an improved electrical load forecast. The initial scope collected the land use data for all existing projects that are currently in valid permit status in Snohomish County and Camano Island.

Summary of Amendments:

Amendment No. 1 dated February 6, 2026, increased the contract by \$40,000 to support the additional scope of data collection for the long-range plan (20yr) forecast.

Formal Bid and Contract Amendment(s)
March 17, 2026

MISC No. CW2251037
South County Landscape
Maintenance

Contractor/Consultant/Supplier:	Total Landscape Corp.	
Project Leader & Phone No.:	Brion Henault	Ext. 1790
Amendment No.:	3	
Amendment:	\$120,986.58	

Original Contract Amount: \$108,498.00
Present Contract Amount: \$336,237.47
Amendment Amount: \$120,986.58
New Contract Amount: \$457,224.05

Original Start/End: 4/1/2023 – 3/31/2024
Present Start/End: 4/1/2025 – 3/31/2026
New End Date: 3/31/2027

Summary Statement: Staff recommend approval of Amendment No. 3 to exercise the renewal option for a fourth year of services and increase the Contract value by \$120,986.58. This amendment is in accordance with the Contract terms and includes a 2.2% increase per CPI and an additional annual increase of \$2,897.88 to add Saturday services at the Lynnwood location.

Summary of Amendments:

Amendment No.1 dated March 5, 2024, Staff recommended approval of Amendment No. 1 to increase the Contract value by \$112,186.93 and extend the completion date to March 31, 2025, to exercise renewal option for year two services. This amendment was in accordance with the Contract terms and included a 3.4% increase per CPI.

Amendment No.2 dated March 4, 2025, Staff recommended approval of Amendment No. 1 to increase the Contract value by \$115,552.54 and extend the completion date to March 31, 2026, to exercise renewal option for year three services. This amendment was in accordance with the Contract terms and included a 3.0% increase per CPI.

**Formal Bid and Contract Amendment(s)
March 17, 2026**

<u>MISC No. CW2260594</u> Knime Business Hub Subscription	Contractor/Consultant/Supplier:	Knime, Inc.	
	Project Leader & Phone No.:	Chris Britsch	Ext. 8358
	Amendment No.:	1	
	Amendment:	\$51,748.00	

Knime Hub is the District’s core data operations platform. It manages, organizes and analyzes District data and provides support for Analytics, Data Science and Decision Intelligence. Knime generates predictive analytics, reports and insights across the District and is currently used to schedule approximately 100 tasks in support of important projects including TwoTheCloud, the Integrated Resource Plan (IRP) and the 100 MW battery commissioning. Knime Hub plays a vital role in day-to-day operations and is a key asset in the District’s data technology strategy.

Original Contract Amount:	\$ 197,358.34	Original Start/End:	2/6/2024 - 2/6/2027
Present Contract Amount:	\$ 197,358.34	Present Start/End:	2/6/2024 - 2/6/2027
Amendment Amount:	\$ 51,748.00	New End Date:	N/A
New Contract Amount:	\$ 249,106.34		

Summary Statement: Staff recommend approval of Amendment No.1 to add more users and virtual cores to the subscription to allow for single sign on and to make use of the additional computing space. This amendment increases the contract amount by \$51,748.00 plus applicable taxes.



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems	Shawn Hunstock	8497
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 17th day of March 2026.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1138860 - 1138989	\$33,662.60	2 - 6
Electronic Customer Refunds		\$4,032.61	7
WARRANT SUMMARY			
Warrants	8085673 - 8085822	\$1,388,751.71	8 - 12
ACH	6062061 - 6062420	\$8,181,106.14	13 - 24
Wires	7003882 - 7003892	\$28,243,837.38	25
Payroll - Direct Deposit	5300001488 - 5300001488	\$5,234,085.99	26
Payroll - Warrants	845649 - 845655	\$23,730.09	26
Automatic Debit Payments	5300001482 - 5300001497	\$21,020,912.97	27
	GRAND TOTAL	\$64,130,119.49	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/23/26	1138860	MICHAEL GORGA	\$212.71
2/23/26	1138861	WAKEFIELD ALDERWOOD LLC	\$25.63
2/23/26	1138862	FELICIA SMITH	\$116.81
2/23/26	1138863	IH4 PROPERTY WASHINGTON, L.P.	\$29.55
2/23/26	1138864	JR MICHAEL CRANE	\$126.71
2/23/26	1138865	WILLIAM FORD	\$82.19
2/23/26	1138866	FALLS CROSSING LLC	\$29.48
2/23/26	1138867	BEXAEW BOTHELL RIDGE LP	\$29.37
2/23/26	1138868	PULTE GROUP	\$882.20
2/23/26	1138869	WAKEFIELD ALDERWOOD LLC	\$54.76
2/24/26	1138870	MAUREEN SHERMAN LINES	\$35.00
2/24/26	1138871	ALEXIS REYES GARCIA	\$9.80
2/24/26	1138872	RONALD MADER	\$206.88
2/24/26	1138873	CURTIS NIES	\$110.68
2/24/26	1138874	ENAS BASHER	\$106.17
2/24/26	1138875	VINTAGE HOUSING DEVELOPMENT INC	\$21.35
2/24/26	1138876	JAMES KOEHLER	\$679.17
2/24/26	1138877	CAPERJA LLC	\$253.66
2/24/26	1138878	MLT STATION LLC	\$17.24
2/24/26	1138879	MARIA CHAVEZ	\$355.66
2/24/26	1138880	CINDY MILL	\$68.18
2/24/26	1138881	JOE EBNER	\$16.42
2/24/26	1138882	LULU CHUUYA	\$75.99
2/24/26	1138883	MAURA PETERS NORTHROP	\$368.08
2/24/26	1138884	LISBETH LOPEZ VASQUEZ	\$89.32
2/24/26	1138885	RUSSELL HANBEY	\$19.79
2/24/26	1138886	AMINA MAIMAITIALI	\$676.70
2/24/26	1138887	BEXAEW BOTHELL RIDGE LP	\$354.75
2/24/26	1138888	LINDA TAYLOR	\$680.05
2/25/26	1138889	JENNY TATE	\$34.77
2/25/26	1138890	KEN FORSBERG	\$1,090.00
2/25/26	1138891	AYELE BASHA	\$311.96

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/26	1138892	JOANNA FULTON	\$762.75
2/25/26	1138893	SUNI CHON	\$30.18
2/25/26	1138894	ANNA AVDEYEVA	\$80.01
2/25/26	1138895	NDEYE SAMB	\$131.88
2/25/26	1138896	ERP OPERATING LP	\$105.89
2/25/26	1138897	SAN MATEO/EL CAMINO WG PARTNERS, LP	\$26.39
2/25/26	1138898	CENTENNIAL PARK 5J LLC	\$25.47
2/25/26	1138899	ALEXANDRIA VANNEY	\$79.29
2/25/26	1138900	THOMAS STIPECH	\$15.04
2/25/26	1138901	ESTATE OF R GREGORY PAYNE	\$78.77
2/25/26	1138902	ANH VO	\$313.37
2/25/26	1138903	JOE MOORE	\$166.67
2/25/26	1138904	CLAIRE ODONNELL	\$62.22
2/25/26	1138905	NOEMI GUERRA VALDEZ	\$64.59
2/25/26	1138906	CHRISTIAN MARCHU	\$66.64
2/25/26	1138907	MTT CONSTRUCTION LLC	\$204.35
2/25/26	1138908	KEVIN LOPEZ-HERNANDEZ	\$108.92
2/25/26	1138909	JOSE MARIA MARTINEZ HERNANDEZ	\$139.89
2/25/26	1138910	NUCON HOLDINGS LLC	\$184.00
2/25/26	1138911	MAPLE COURT APTS 2010 LLC	\$32.05
2/25/26	1138912	RYAN LINDHOLM	\$152.64
2/26/26	1138913	SNEHA PATEL	\$589.43
2/26/26	1138914	ROBERT RUSSELL	\$102.46
2/26/26	1138915	ALDERBROOKE INVESTMENTS LLC	\$229.99
2/26/26	1138916	HZ COPPERSTONE APARTMENTS, LLC	\$20.39
3/2/26	1138917	JAYLA THOMPSON	\$324.74
3/2/26	1138918	PROJECT PRIDE	\$2,521.21
3/2/26	1138919	LISA SPOMER	\$1,950.22
3/2/26	1138920	JAYRETT RUIZ	\$78.97
3/2/26	1138921	BARBARA HALSTEAD	\$116.58
3/2/26	1138922	ALLEN PEARCY	\$1,799.51
3/2/26	1138923	22406 121ST LLC	\$117.11

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/2/26	1138924	LINSFORD BAKER	\$179.30
3/2/26	1138925	CHRISTOPHER SCHLEGEL	\$2,081.22
3/2/26	1138926	UTE VARGA	\$163.95
3/2/26	1138927	HENRY LIN	\$7.46
3/2/26	1138928	NUDRAT PASHA	\$45.46
3/2/26	1138929	MATTHEW GOODWILL	\$16.25
3/2/26	1138930	VOID	\$0.00
3/2/26	1138931	DIANE SCOTT	\$39.93
3/2/26	1138932	RICHARD WALKER	\$415.47
3/2/26	1138933	WGC HOLDINGS LLC	\$254.78
3/3/26	1138934	ROGER WILSON	\$22.93
3/3/26	1138935	MAUNIL SWADAS	\$170.60
3/3/26	1138936	JAYSON SANTIAGO	\$51.70
3/3/26	1138937	GALLAGHER CO LLC	\$275.99
3/3/26	1138938	STANLEY GILOT	\$142.51
3/3/26	1138939	LUISANA OCHOA CARDENAS	\$69.04
3/3/26	1138940	NATALY CARCAMO	\$31.44
3/3/26	1138941	BILL FORBES	\$59.65
3/3/26	1138942	SSHI LLC	\$49.71
3/3/26	1138943	BAYARBAT JANLAV	\$42.90
3/3/26	1138944	LINDSAY ZASTROW	\$79.32
3/3/26	1138945	LAVITA JENSEN	\$81.12
3/3/26	1138946	TERRI SCHWEIGERT	\$9.75
3/3/26	1138947	TIMOTHY COLLINS	\$36.55
3/3/26	1138948	METER AT 4632 FOWLER, LLC	\$11.53
3/3/26	1138949	DEBORAH GIGO	\$634.18
3/3/26	1138950	ALDERBROOKE INVESTMENTS LLC	\$30.37
3/3/26	1138951	WEST MARINE VIEW DRIVE LLC	\$52.14
3/3/26	1138952	ELLEN KENNEL	\$1,567.41
3/4/26	1138953	JOSHUA VARNER	\$161.48
3/4/26	1138954	BELL VALUE-ADD FUND VIII LYNNWOOD LLC	\$26.02
3/4/26	1138955	DIANE JENSEN	\$909.97

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/4/26	1138956	REGINA LAUTEJ	\$368.45
3/4/26	1138957	DIEGO CHAVEZ MENDEZ	\$82.31
3/4/26	1138958	JUNG YU	\$34.12
3/5/26	1138959	HOYT GARDENS CONDOMINIUMS LLC	\$58.15
3/5/26	1138960	NORMAN WILLS	\$191.07
3/5/26	1138961	JENNIFER EVANGO	\$64.41
3/5/26	1138962	WORKU JIRRATA	\$229.62
3/5/26	1138963	CLINTON NANCE	\$908.18
3/5/26	1138964	GEORGE VILLALOBOS	\$52.14
3/5/26	1138965	NORMAN NELSON	\$65.71
3/5/26	1138966	CAMANO PLAZA MARKET LLC	\$844.70
3/5/26	1138967	DIANNA KRAUS	\$39.10
3/5/26	1138968	SCOVIA OGEMBO	\$413.19
3/5/26	1138969	MAYRA CALIXTO TELLES	\$414.38
3/5/26	1138970	NATIONAL CORPORATE HOUSING	\$95.67
3/5/26	1138971	JOHN DUCE	\$90.77
3/5/26	1138972	PORTSMITH APARTMENTS LLC	\$46.46
3/5/26	1138973	JAMAL ZAITOUN	\$700.75
3/5/26	1138974	HELEN COOK	\$173.00
3/5/26	1138975	CATHERINE MAXWELL	\$102.68
3/5/26	1138976	CROMWEL SAMKA	\$91.55
3/5/26	1138977	PATRICIA APARTMENTS	\$69.52
3/5/26	1138978	JENNIFER DENNIS	\$1,238.46
3/5/26	1138979	JANA GRIFFITH	\$289.98
3/6/26	1138980	VOID	\$0.00
3/6/26	1138981	DENISE BACHOFER	\$65.95
3/6/26	1138982	VOID	\$0.00
3/6/26	1138983	ROBINETT HOLDINGS LLC	\$24.94
3/6/26	1138984	MADISON LOOMIS	\$42.79
3/6/26	1138985	HILLCREST ESTATES LLC	\$70.60
3/6/26	1138986	PAVLO MELNYK	\$600.00
3/6/26	1138987	CASANETTA NELSON	\$464.76

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/6/26	1138988	NATHAN VAN VALKENBERG	\$116.42
3/6/26	1138989	BEN CHEN	\$39.99
Total:			\$33,662.60

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/23/26	000532841425	LYNDA BENNETT	\$82.50
2/24/26	000532848802	NOEL PEREZ	\$250.00
2/24/26	000532848803	LISA FIL	\$152.52
2/24/26	000532848804	JANICE WORKMAN	\$293.00
2/25/26	000532857423	MITCHELL TRENT	\$100.00
2/25/26	000532857424	HOLLY MCKENNEY	\$431.61
2/25/26	000532857425	OWEN REINECKE	\$17.55
2/25/26	000532857426	ISABEL BARDSLEY GARCIA	\$23.89
2/25/26	000532857427	CONSTANCE MUCHAENGANI	\$33.98
2/25/26	000532857428	SENTHIL KUMAR VENKATESAN	\$178.91
2/27/26	000532878920	ARACELI PAZ	\$192.18
3/2/26	000532901617	ALEJANDRO AMADOR AGUILAR	\$349.38
3/2/26	000532901618	MARSIA MCCLEVE	\$75.00
3/2/26	000532901619	WILLIAM GROEN	\$391.19
3/2/26	000532901620	ISAAC DERASPE	\$161.19
3/2/26	000532901621	DIEGO REYES ARAIZA	\$258.16
3/2/26	000532901622	SPEEDWAY II LLC	\$155.19
3/2/26	000532901623	DIEGO REYES ARAIZA	\$143.63
3/2/26	000532901624	DIEGO REYES ARAIZA	\$80.58
3/3/26	000532918910	MARIA LAGEJENO	\$100.00
3/3/26	000532918911	XUAN CHEN	\$28.55
3/3/26	000532918912	AVERY DRUYON	\$104.02
3/3/26	000532918913	JIMMY NIPPER	\$7.50
3/3/26	000532918914	SREENIVASULU NAGIREDDY	\$68.57
3/3/26	000532918915	BARBARA ALLEN	\$57.41
3/3/26	000532918916	ZEPHYRA MORTON GARCIA	\$135.70
3/3/26	000532918917	PHAL DAWIN KHEM	\$54.36
3/3/26	000532918918	JIMMY NIPPER	\$27.57
3/3/26	000532918919	JIMMY NIPPER	\$78.47

Total: \$4,032.61

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/26	8085673	AT&T CORP	\$47,626.20
2/24/26	8085674	COMCAST HOLDING CORPORATION	\$429.26
2/24/26	8085675	DISH NETWORK	\$104.82
2/24/26	8085676	EQUIFAX INFORMATION SERVICES LLC	\$11,236.58
2/24/26	8085677	CITY OF EVERETT	\$5,995.37
2/24/26	8085678	ISLAND COUNTY	\$306.50
2/24/26	8085679	LANGUAGE LINE SERVICES INC	\$3,814.21
2/24/26	8085680	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
2/24/26	8085681	CITY OF MARYSVILLE	\$110.84
2/24/26	8085682	BEACON PUBLISHING INC	\$660.00
2/24/26	8085683	GENUINE PARTS COMPANY	\$292.89
2/24/26	8085684	PUBLIC GENERATING POOL	\$99,900.00
2/24/26	8085685	CITY OF SEATTLE	\$69,467.00
2/24/26	8085686	SIX ROBBLEES INC	\$463.21
2/24/26	8085687	SNOHOMISH COUNTY	\$10.00
2/24/26	8085688	SNOHOMISH COUNTY	\$6,333.00
2/24/26	8085689	SOUND PUBLISHING INC	\$690.90
2/24/26	8085690	US DEPT OF AGRICULTURE	\$839.60
2/24/26	8085691	WASHINGTON STATE	\$300.00
2/24/26	8085692	WASTE MANAGEMENT OF WASHINGTON INC	\$1,229.54
2/24/26	8085693	ALDERWOOD WATER & WASTEWATER DISTRI	\$139.86
2/24/26	8085694	BICKFORD MOTORS INC	\$5,516.00
2/24/26	8085695	CINTAS CORPORATION NO 2	\$54.40
2/24/26	8085696	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$179.99
2/24/26	8085697	EDS MCDUGALL LLC	\$408.00
2/24/26	8085698	LAKE STEVENS SEWER DIST	\$127.66
2/24/26	8085699	PACIFIC PUBLISHING CO INC	\$730.80
2/24/26	8085700	PROLAND SERVICES INC	\$516.00
2/24/26	8085701	SIEMENS INDUSTRY INC	\$136,276.00
2/24/26	8085702	SNOHOMISH COUNTY	\$169.95
2/24/26	8085703	CITY OF STANWOOD	\$716.58
2/24/26	8085704	WYNNE AND SONS INC	\$851.73

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/26	8085705	PUBLIC UTILITY DIST 1 OF BENTON CO	\$41,193.02
2/24/26	8085706	PUBLIC UTILITY DIST NO 1 OF CLALLAM	\$60,248.65
2/24/26	8085707	ROOTS FORESTRY CONSULTING LLC	\$23,112.00
2/24/26	8085708	MARMON UTILITY LLC	\$18,856.64
2/24/26	8085709	CROWN CASTLE INTERNATIONAL CORP	\$7,925.47
2/24/26	8085710	KAISER FOUNDATION HEALTH PLAN OF WA	\$112.00
2/24/26	8085711	OCCUPATIONAL HEALTH CENTERS OF WA P	\$412.00
2/24/26	8085712	SNOHOMISH COUNTY 911	\$1,336.89
2/24/26	8085713	EAGLE EYE AERIAL SOLUTIONS LLC	\$54,000.00
2/24/26	8085714	DC GROUP INC	\$34,434.04
2/24/26	8085715	BAXTER AUTO PARTS INC	\$9,401.70
2/24/26	8085716	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,813.66
2/24/26	8085717	THE PAPE GROUP	\$859.23
2/24/26	8085718	CONCENTRIC LLC	\$774.10
2/24/26	8085719	REECE CONSTRUCTION COMPANY	\$760.00
2/24/26	8085720	KIMLEY-HORN AND ASSOCIATES INC	\$23,002.49
2/24/26	8085721	JESSICA V MARQUEZ	\$1,777.22
2/24/26	8085722	ROGER BELL REAL ESTATE HOLDINGS	\$6,365.40
2/24/26	8085723	WATERPLACE HOTEL LLC	\$332.41
2/24/26	8085724	OBBERON WA LLC	\$25,351.47
2/24/26	8085725	THE LANGUAGE EXCHANGE INC	\$801.56
2/24/26	8085726	CLOUD COVER MEDIA INC	\$86.00
2/24/26	8085727	NORTHWEST EQUIPMENT GROUP LLC	\$431.91
2/24/26	8085728	WHITEHORSE INDUSTRIAL LLC	\$2,400.20
2/24/26	8085729	SNOHOMISH COUNTY	\$235.00
2/24/26	8085730	CP LOGISTICS MARYSVILLE LLC	\$42,512.72
2/24/26	8085731	ARROW INSULATION INC	\$626.50
2/24/26	8085732	EDMONDS COLLEGE	\$15,528.24
2/24/26	8085733	EINAR JOHANSON WINDOW & DOOR INC	\$1,025.00
2/24/26	8085734	INSULATION CO LLC	\$1,229.00
2/26/26	8085735	CORNERSTONE HOMES NW LLC	\$700.00
2/26/26	8085736	VANDENAKKERS LANDSCAPING LLC	\$275.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/26/26	8085737	TYLER MUELLER	\$1.90
2/26/26	8085738	CITY OF EVERETT	\$120.47
2/26/26	8085739	ISLAND COUNTY	\$305.50
2/26/26	8085740	CITY OF LYNNWOOD	\$385.81
2/26/26	8085741	CITY OF MONROE	\$42.62
2/26/26	8085742	CITY OF MOUNTLAKE TERRACE	\$6,580.79
2/26/26	8085743	GENUINE PARTS COMPANY	\$856.72
2/26/26	8085744	RIVERSIDE TOPSOIL INC	\$337.50
2/26/26	8085745	SNOHOMISH COUNTY	\$10.00
2/26/26	8085746	SOUND PUBLISHING INC	\$152.88
2/26/26	8085747	BICKFORD MOTORS INC	\$1,483.35
2/26/26	8085748	NW PUBLIC POWER ASSOC	\$12,200.00
2/26/26	8085749	LOADMAN NW LLC	\$6,401.68
2/26/26	8085750	HARNISH GROUP INC	\$5,505.99
2/26/26	8085751	PNG MEDIA LLC	\$708.64
2/26/26	8085752	MARTIN ENERGY GROUP SERVICES LLC	\$55.79
2/26/26	8085753	THE PAPE GROUP	\$96.36
2/26/26	8085754	REECE CONSTRUCTION COMPANY	\$850.86
2/26/26	8085755	NISSAN OF EVERETT LLC	\$235.12
2/26/26	8085756	IRIS GROUP HOLDINGS LLC	\$1,800.00
2/26/26	8085757	OBERON WA LLC	\$19,575.62
2/26/26	8085758	SELECT AIR SERVICES INC	\$2,875.00
3/3/26	8085759	CITY OF EDMONDS	\$529.22
3/3/26	8085760	CITY OF EVERETT	\$135.89
3/3/26	8085761	CORE & MAIN LP	\$8,639.07
3/3/26	8085762	INSTITUTE OF ELECTRL & ELECTRONICS	\$24,711.02
3/3/26	8085763	CITY OF LYNNWOOD	\$3,274.66
3/3/26	8085764	GENUINE PARTS COMPANY	\$1,531.38
3/3/26	8085765	PITNEY BOWES INC	\$2,115.16
3/3/26	8085766	POTELCO INC	\$15,425.10
3/3/26	8085767	RIVERSIDE TOPSOIL INC	\$200.00
3/3/26	8085768	SNOHOMISH COUNTY	\$22.68

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/3/26	8085769	SOUND PUBLISHING INC	\$111.72
3/3/26	8085770	SEPTIC SERVICES INC	\$1,564.55
3/3/26	8085771	WESCO GROUP INC	\$1,570.92
3/3/26	8085772	ALDERWOOD WATER & WASTEWATER DISTRI	\$99.61
3/3/26	8085773	BICKFORD MOTORS INC	\$12,099.39
3/3/26	8085774	JEFFREY HATHAWAY	\$43.91
3/3/26	8085775	SNOHOMISH COUNTY	\$566.50
3/3/26	8085776	PUBLIC UTILITY DIST NO 1 OF LEWIS C	\$27,884.67
3/3/26	8085777	PENSION RESERVES INVEST TRUST FUND	\$5,000.00
3/3/26	8085778	WILLAMETTE UNIVERSITY	\$12,275.00
3/3/26	8085779	OCCUPATIONAL HEALTH CENTERS OF WA P	\$206.00
3/3/26	8085780	MARTIN ENERGY GROUP SERVICES LLC	\$439.60
3/3/26	8085781	KENDALL DEALERSHIP HOLDINGS LLC	\$3,063.91
3/3/26	8085782	BAXTER AUTO PARTS INC	\$133.79
3/3/26	8085783	REECE CONSTRUCTION COMPANY	\$1,190.28
3/3/26	8085784	NORTHWEST FIBER LLC	\$3,676.82
3/3/26	8085785	WATERPLACE HOTEL LLC	\$1,207.41
3/3/26	8085786	ARROW INSULATION INC	\$3,606.00
3/3/26	8085787	HOWARD D MCFARLAND	\$1,975.00
3/3/26	8085788	SELECT AIR SERVICES INC	\$2,875.00
3/3/26	8085789	INSULATION CO LLC	\$1,133.00
3/3/26	8085790	HAUSMEISTER HOME SERVICES INC	\$2,625.00
3/5/26	8085791	AT&T CORP	\$25,185.25
3/5/26	8085792	CITY OF EVERETT	\$248,792.23
3/5/26	8085793	GENSCO INC	\$18,451.04
3/5/26	8085794	IRON MOUNTAIN QUARRY LLC	\$253.98
3/5/26	8085795	GENUINE PARTS COMPANY	\$412.39
3/5/26	8085796	GUIDEHOUSE INC	\$2,800.00
3/5/26	8085797	ON HOLD CONCEPTS INC	\$255.96
3/5/26	8085798	REPUBLIC SERVICES INC	\$2,071.45
3/5/26	8085799	SNOHOMISH COUNTY	\$10.00
3/5/26	8085800	TRIMAXX CONSTRUCTION INC	\$11,981.30

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/5/26	8085801	WESCO GROUP INC	\$1,083.03
3/5/26	8085802	BICKFORD MOTORS INC	\$658.99
3/5/26	8085803	STEVE BODINE	\$1,250.00
3/5/26	8085804	CITY OF BRIER	\$136.50
3/5/26	8085805	CUMMINS INC	\$15,216.50
3/5/26	8085806	THE HO SEIFFERT COMPANY	\$3,975.00
3/5/26	8085807	EDS MCDUGALL LLC	\$835.00
3/5/26	8085808	PUBLIC UTILITY DIST NO 1 OF	\$932.00
3/5/26	8085809	CITY OF EVERETT	\$3,217.50
3/5/26	8085810	COMCAST CORPORATION	\$568.90
3/5/26	8085811	STATE OF WASHINGTON	\$2,455.94
3/5/26	8085812	THE PAPE GROUP INC	\$9,917.38
3/5/26	8085813	PNG MEDIA LLC	\$708.64
3/5/26	8085814	JENNIFER DARLENE WENZEL	\$241.86
3/5/26	8085815	NORTHWEST FIBER LLC	\$7,504.26
3/5/26	8085816	BHC CONSULTANTS LLC	\$2,124.13
3/5/26	8085817	ASM AFFILIATES	\$600.00
3/5/26	8085818	FERGUSON ENTERPRISES LLC	\$454.01
3/5/26	8085819	MERCER INC	\$8,614.00
3/5/26	8085820	DLR GROUP INC	\$28,379.63
3/5/26	8085821	KENDALL DEALERSHIP HOLDINGS LLC	\$1,750.77
3/5/26	8085822	FOCUS LEARNING CORPORATION	\$11,763.00
Total:			\$1,388,751.71

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/23/26	6062061	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$10,627.33
2/23/26	6062062	DAVID EVANS & ASSOCIATES INC	\$500.00
2/23/26	6062063	DOBLE ENGINEERING CO	\$1,056.00
2/23/26	6062064	ECONOMIC ALLIANCE SNOHOMISH COUNTY	\$55,000.00
2/23/26	6062065	HOWARD INDUSTRIES INC	\$137,385.98
2/23/26	6062066	NORTHWEST POWER POOL CORP	\$10,614.05
2/23/26	6062067	PUGET SOUND ENERGY INC	\$1,287.52
2/23/26	6062068	SHI INTERNATIONAL CORP	\$3,148.90
2/23/26	6062069	SUBURBAN PROPANE LP	\$785.65
2/23/26	6062070	TACOMA SCREW PRODUCTS INC	\$129.85
2/23/26	6062071	TRENCHLESS CONSTR SVCS LLC	\$9,611.71
2/23/26	6062072	UNITED PARCEL SERVICE	\$56.16
2/23/26	6062073	OLDCASTLE INFRASTRUCTURE INC	\$28,447.64
2/23/26	6062074	WW GRAINGER INC	\$1,104.67
2/23/26	6062075	DOBBS HEAVY DUTY HOLDINGS LLC	\$1,507.80
2/23/26	6062076	CHAMPION BOLT & SUPPLY INC	\$109.90
2/23/26	6062077	GENERAL PACIFIC INC	\$18,666.56
2/23/26	6062078	LENZ ENTERPRISES INC	\$437.25
2/23/26	6062079	NORTHWEST CASCADE INC	\$885.13
2/23/26	6062080	NORTHWEST HANDLING SYSTEMS INC	\$1,695.36
2/23/26	6062081	PORTAGE BAY SOLUTIONS INC	\$425.86
2/23/26	6062082	SENSUS USA INC	\$370,772.04
2/23/26	6062083	SOUND SAFETY PRODUCTS CO INC	\$3,747.26
2/23/26	6062084	STRUCTURED COMMUNICATION SYSTEMS IN	\$42,004.44
2/23/26	6062085	ALTEC INDUSTRIES INC	\$1,424.96
2/23/26	6062086	ANIXTER INC	\$29,436.85
2/23/26	6062087	ICONIX WATERWORKS INC	\$15,945.71
2/23/26	6062088	MORSE DISTRIBUTION INC	\$452.22
2/23/26	6062089	DIAMOND VOGEL INC	\$550.88
2/23/26	6062090	BORDER STATES INDUSTRIES INC	\$21,639.40
2/23/26	6062091	PURCELL TIRE & RUBBER COMPANY	\$9,206.01
2/23/26	6062092	PACHECOS LANDSCAPING LLC	\$8,733.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/23/26	6062093	AINSWORTH INC	\$5,055.40
2/23/26	6062094	STUART C IRBY COMPANY	\$9,089.56
2/23/26	6062095	TOYOTA MATERIAL HANDLING NW INC	\$5,008.57
2/23/26	6062096	ESCAPE VELOCITY HOLDING INC	\$423,915.07
2/23/26	6062097	CAELY RENEWABLES US LLC	\$652,500.00
2/23/26	6062098	COZY HEATING INC	\$5,550.00
2/23/26	6062099	SOUND CRAWLS LLC	\$919.00
2/23/26	6062100	RELIANCE US HOLDINGS II LLC	\$2,175.00
2/23/26	6062101	BRENDA WHITE	\$129.05
2/23/26	6062102	DONALD FLEMING	\$307.17
2/23/26	6062103	ANDERS DAHL	\$1,961.59
2/23/26	6062104	JOHN HAARLOW	\$2,309.68
2/23/26	6062105	SIDNEY LOGAN	\$538.36
2/23/26	6062106	WILLIAM GRAHAM	\$255.00
2/23/26	6062107	CLAYTON HAKSO	\$330.30
2/23/26	6062108	STATE OF WASHINGTON	\$129,313.56
2/24/26	6062109	ALS GROUP USA CORP	\$200.00
2/24/26	6062110	DAVID EVANS & ASSOCIATES INC	\$2,995.50
2/24/26	6062111	HARGIS ENGINEERS INC	\$2,210.00
2/24/26	6062112	HOWARD INDUSTRIES INC	\$42,847.81
2/24/26	6062113	NORTH COAST ELECTRIC COMPANY	\$1,504.47
2/24/26	6062114	STELLAR INDUSTRIAL SUPPLY INC	\$16,382.16
2/24/26	6062115	CELLCO PARTNERSHIP	\$62.18
2/24/26	6062116	DUNLAP INDUSTRIAL HARDWARE INC	\$258.76
2/24/26	6062117	MERCURY FITNESS REPAIR INC	\$579.92
2/24/26	6062118	NORTHWEST HANDLING SYSTEMS INC	\$250.58
2/24/26	6062119	RICOH USA INC	\$37,963.58
2/24/26	6062120	ROHLINGER ENTERPRISES INC	\$19,394.31
2/24/26	6062121	SWC ENTERPRISES LLC	\$1,170.44
2/24/26	6062122	ANIXTER INC	\$46,357.53
2/24/26	6062123	API GROUP LIFE SAFETY USA LLC	\$3,676.16
2/24/26	6062124	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/26	6062125	BARCODES LLC	\$91.22
2/24/26	6062126	XYLEM I LLC	\$8,614.50
2/24/26	6062127	MOBILIZZ USA INC	\$1,262.11
2/24/26	6062128	RESOUND ENERGY LLC	\$4,121.10
2/24/26	6062129	REFINED CONSULTING GROUP	\$5,200.00
2/24/26	6062130	RELIANCE US HOLDINGS II LLC	\$4,150.00
2/24/26	6062131	JOSHUA PEREZ	\$419.00
2/24/26	6062132	JENIFER JAGNOW	\$492.59
2/24/26	6062133	ALEXANDER CHOREY	\$555.66
2/24/26	6062134	MITCHEL VAN WEGEN	\$539.97
2/24/26	6062135	BENJAMIN DAVIS	\$488.29
2/24/26	6062136	SHELBY JOHNSON	\$114.55
2/24/26	6062137	TUCKER NIEMAN	\$175.00
2/24/26	6062138	JOHN HIEB	\$2,524.38
2/24/26	6062139	JEFFREY FEINBERG	\$126.15
2/24/26	6062140	KEVIN LUONG	\$366.43
2/24/26	6062141	JEROME DRESCHER	\$113.10
2/24/26	6062142	FREDERICK WILLENBROCK	\$129.00
2/24/26	6062143	CAROL JANK	\$63.62
2/24/26	6062144	HAILEY WANG	\$3,144.00
2/24/26	6062145	GRACE KULIN	\$26.10
2/25/26	6062146	IIA LIFTING SERVICES INC	\$2,730.00
2/25/26	6062147	JACO ANALYTICAL LAB INC	\$1,080.00
2/25/26	6062148	NORTHSTAR CHEMICAL INC	\$1,829.03
2/25/26	6062149	ROMAINE ELECTRIC CORP	\$1,232.88
2/25/26	6062150	SEAHURST ELECTRIC CO INC	\$5,637.46
2/25/26	6062151	SHI INTERNATIONAL CORP	\$301.99
2/25/26	6062152	BRAKE & CLUTCH SUPPLY INC	\$1,255.74
2/25/26	6062153	PUD NO 2 OF GRANT COUNTY	\$164,807.59
2/25/26	6062154	LI IMMIGRATION LAW PLLC	\$6,135.00
2/25/26	6062155	NORTHWEST HANDLING SYSTEMS INC	\$328.97
2/25/26	6062156	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$193.98

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/26	6062157	UNIVERSITY OF WASHINGTON	\$15,000.00
2/25/26	6062158	WALTER E NELSON CO OF WESTERN WA	\$1,003.93
2/25/26	6062159	GRAYBAR ELECTRIC CO INC	\$785.27
2/25/26	6062160	ALTEC INDUSTRIES INC	\$2,094.04
2/25/26	6062161	CAPITAL ARCHITECTS GROUP PC	\$7,512.50
2/25/26	6062162	REXEL USA INC	\$13,763.44
2/25/26	6062163	HARMSEN LLC	\$1,765.00
2/25/26	6062164	T BAILEY INC	\$122,708.03
2/25/26	6062165	XIOLOGIX LLC	\$11,216.55
2/25/26	6062166	TOYOTA MATERIAL HANDLING NW INC	\$3,093.68
2/25/26	6062167	MOBILIZZ USA INC	\$29,246.80
2/25/26	6062168	JEREMIAH GARDNER	\$5.48
2/25/26	6062169	ELEANOUR HUNSTOCK	\$399.45
2/26/26	6062170	ASPLUNDH TREE EXPERT LLC	\$32,357.48
2/26/26	6062171	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$4,636.13
2/26/26	6062172	HOWARD INDUSTRIES INC	\$227,704.00
2/26/26	6062173	NORTH COAST ELECTRIC COMPANY	\$1,429.03
2/26/26	6062174	RWC INTERNATIONAL LTD	\$105.83
2/26/26	6062175	SHI INTERNATIONAL CORP	\$489.22
2/26/26	6062176	GORDON TRUCK CENTERS INC	\$482.27
2/26/26	6062177	BEN-KO-MATIC CO	\$2,310.95
2/26/26	6062178	RELIANCE MANUFACTURING CORPORATION	\$2,066.12
2/26/26	6062179	ROHLINGER ENTERPRISES INC	\$3,120.67
2/26/26	6062180	SENSUS USA INC	\$938,546.00
2/26/26	6062181	SOUND SAFETY PRODUCTS CO INC	\$3,428.70
2/26/26	6062182	TRIANGLE ASSOCIATES INC	\$4,086.20
2/26/26	6062183	ZIPPER GEO ASSOCIATES LLC	\$780.00
2/26/26	6062184	CARAHSOFT TECHNOLOGY CORP	\$16,446.42
2/26/26	6062185	MOTION & FLOW CONTROL PRODUCTS INC	\$3,244.51
2/26/26	6062186	REXEL USA INC	\$1,913.52
2/26/26	6062187	ADVANCED GOVERNMENT SERVICES LLC	\$2,395.42
2/26/26	6062188	EIP COMMUNICATIONS I LLC	\$6,624.22

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/26/26	6062189	TARREN ACKERMANN	\$3,815.70
2/26/26	6062190	SHERELLE GORDON	\$32,000.00
2/26/26	6062191	SUNBELT RENTALS INC	\$1,245.71
2/26/26	6062192	ANATEK LABS INC	\$375.00
2/26/26	6062193	LOOMIS ARMORED US LLC	\$4,096.32
2/26/26	6062194	BAKER TILLY ADVISORY GROUP PARENT L	\$6,850.00
2/26/26	6062195	NOMAD FIT LABS PLLC	\$3,080.00
2/26/26	6062196	AA REMODELING LLC	\$2,171.00
2/26/26	6062197	NICHOLAS BELISLE	\$175.00
2/26/26	6062198	CASSIE MARTIN	\$857.73
2/26/26	6062199	DANIEL MOULTON	\$307.17
2/26/26	6062200	DAVID SCHNARR	\$136.00
2/26/26	6062201	MELODY MOORE	\$259.36
2/26/26	6062202	JASON BRUSS	\$268.06
2/26/26	6062203	PAUL KISS	\$2,102.60
2/26/26	6062204	ROBERT BEIDLER	\$261.84
2/26/26	6062205	LOGAN FORBIS	\$26.11
2/26/26	6062206	TORRIE TURPIN	\$275.00
2/26/26	6062207	JOHN HOFFMAN	\$648.59
2/27/26	6062208	CENTRAL WELDING SUPPLY CO INC	\$188.75
2/27/26	6062209	IIA LIFTING SERVICES INC	\$355.00
2/27/26	6062210	HOWARD INDUSTRIES INC	\$414,266.95
2/27/26	6062211	KUBRA DATA TRANSFER LTD	\$43,812.42
2/27/26	6062212	NW SUBSURFACE WARNING SYSTEM	\$6,388.20
2/27/26	6062213	PITNEY BOWES PRESORT SERVICES LLC	\$232.59
2/27/26	6062214	SAP AMERICA INC	\$419,878.77
2/27/26	6062215	WW GRAINGER INC	\$172.33
2/27/26	6062216	NORTHWEST CASCADE INC	\$151.21
2/27/26	6062217	OPEN ACCESS TECHNOLOGY INTL INC	\$1,047.27
2/27/26	6062218	RMG FINANCIAL CONSULTING INC	\$750.00
2/27/26	6062219	TRIANGLE ASSOCIATES INC	\$1,730.93
2/27/26	6062220	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/27/26	6062221	DS SERVICES OF AMERICA INC	\$2,738.52
2/27/26	6062222	TWILIO INC	\$8,804.58
2/27/26	6062223	JACKAREN CONSULTING	\$7,408.80
2/27/26	6062224	TERNIO II INC	\$300.00
2/27/26	6062225	SCI NETWORKS USA	\$26,250.00
2/27/26	6062226	PERFORMANCE SYSTEMS	\$115,474.25
2/27/26	6062227	TRUVIEW BSI LLC	\$389.78
2/27/26	6062228	RUBEN WILLIAM TRUJILLO	\$1,942.30
2/27/26	6062229	LUISANA HERNANDEZ	\$2,775.49
2/27/26	6062230	LOOMIS ARMORED US LLC	\$4,136.85
2/27/26	6062231	KPOCH INTERMEDIATE INC	\$109,289.16
2/27/26	6062232	REXEL USA INC	\$2,381.59
2/27/26	6062233	CURALINC LLC	\$1,600.00
2/27/26	6062234	CASCADE NORTHWEST SERVICES LLC	\$922.00
2/27/26	6062235	SECURIAN LIFE INSURANCE CO	\$18,020.17
2/27/26	6062236	BAKER TILLY US LLP	\$36,750.00
2/27/26	6062237	AMERICAN CRAWLSPACE & PEST SERVICES	\$2,512.50
2/27/26	6062238	JACQUES CONSTRUCTION INC	\$1,825.00
2/27/26	6062239	EMERALD CITY ENERGY INC	\$1,625.00
2/27/26	6062240	STILLWATER ENERGY LLC	\$24,872.50
2/27/26	6062241	JOHN PETOSA	\$56.56
2/27/26	6062242	ALLISON GRINCZEL	\$355.88
2/27/26	6062243	JASON CUMMINGS	\$61.47
2/27/26	6062244	JOHN HAARLOW	\$758.24
2/27/26	6062245	BRYON EASON	\$568.21
2/27/26	6062246	MARIZA HULET	\$2,055.06
2/27/26	6062247	SHAWN WIGGINS	\$478.66
2/27/26	6062248	DYANEE BOUTON	\$301.00
2/27/26	6062249	SOREN WELLMAN	\$463.39
2/27/26	6062250	MATTHEW BONEHAM	\$185.00
2/27/26	6062251	STEPHEN FULLUM	\$769.20
2/27/26	6062252	ZACHARY LEWIS	\$124.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/2/26	6062253	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$8,415.05
3/2/26	6062254	EJ BROOKS COMPANY	\$15,393.34
3/2/26	6062255	HATCH ASSOCIATES CONSULTANTS INC	\$19,916.47
3/2/26	6062256	HOWARD INDUSTRIES INC	\$67,529.16
3/2/26	6062257	INTERCONTINENTAL EXCHANGE HOLDINGS	\$885.00
3/2/26	6062258	NORTH COAST ELECTRIC COMPANY	\$297.64
3/2/26	6062259	PETROCARD INC	\$51,935.72
3/2/26	6062260	PUGET SOUND ENERGY INC	\$3,200.96
3/2/26	6062261	ROBERT HALF INC	\$5,300.00
3/2/26	6062262	RWC INTERNATIONAL LTD	\$322.14
3/2/26	6062263	TOPSOILS NORTHWEST INC	\$1,362.78
3/2/26	6062264	TRENCHLESS CONSTR SVCS LLC	\$157,523.62
3/2/26	6062265	UNITED PARCEL SERVICE	\$683.92
3/2/26	6062266	WEST PUBLISHING CORPORATION	\$1,960.59
3/2/26	6062267	WETLAND RESOURCES INC	\$12,183.51
3/2/26	6062268	WIDENET CONSULTING GROUP LLC	\$844.47
3/2/26	6062269	DOBBS HEAVY DUTY HOLDINGS LLC	\$178.60
3/2/26	6062270	CUZ CONCRETE PRODUCTS INC	\$737.78
3/2/26	6062271	ENERGY NORTHWEST	\$60,695.00
3/2/26	6062272	HOGLUNDS TOP SHOP INC	\$695.12
3/2/26	6062273	LI IMMIGRATION LAW PLLC	\$3,686.34
3/2/26	6062274	NORTHWEST CASCADE INC	\$2,416.36
3/2/26	6062275	PACIFIC MOBILE STRUCTURES INC	\$1,348.76
3/2/26	6062276	RICOH USA INC	\$116.53
3/2/26	6062277	SENSUS USA INC	\$262,792.88
3/2/26	6062278	SOUND SAFETY PRODUCTS CO INC	\$209.41
3/2/26	6062279	BRENT STAINER	\$2,300.00
3/2/26	6062280	TYNDALE ENTERPRISES INC	\$141,323.30
3/2/26	6062281	WALTER E NELSON CO OF WESTERN WA	\$1,513.68
3/2/26	6062282	ZIPPER GEO ASSOCIATES LLC	\$19,752.80
3/2/26	6062283	GRAYBAR ELECTRIC CO INC	\$175.73
3/2/26	6062284	ALTEC INDUSTRIES INC	\$2,770.71

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/2/26	6062285	ANIXTER INC	\$33,672.54
3/2/26	6062286	ROADPOST USA INC	\$1,314.00
3/2/26	6062287	Z2SOLUTIONS LLC	\$3,045.00
3/2/26	6062288	NASH CONSULTING INC	\$4,764.72
3/2/26	6062289	MOTION & FLOW CONTROL PRODUCTS INC	\$2,506.05
3/2/26	6062290	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00
3/2/26	6062291	NEWSDATA LLC	\$18,737.95
3/2/26	6062292	CURTIS A SMITH	\$6,731.47
3/2/26	6062293	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
3/2/26	6062294	BANK OF AMERICA NA	\$442,175.81
3/2/26	6062295	EIP COMMUNICATIONS I LLC	\$6,624.22
3/2/26	6062296	KNIME INC	\$78,303.75
3/2/26	6062297	K&D SERVICES INC	\$1,055.04
3/2/26	6062298	BORDER STATES INDUSTRIES INC	\$40,647.03
3/2/26	6062299	SYNOPTIC DATA PBC	\$1,900.00
3/2/26	6062300	RODDAN INDUSTRIAL LLC	\$20,015.80
3/2/26	6062301	CLOUD CREEK SYSTEMS INC	\$8,792.00
3/2/26	6062302	EXCHANGEIT GROUP LLC	\$309.09
3/2/26	6062303	TESSCO TECHNOLOGIES INC	\$218.83
3/2/26	6062304	WEG TRANSFORMERS USA LLC	\$170,669.20
3/2/26	6062305	CURALINC LLC	\$3,678.00
3/2/26	6062306	MOBILIZZ USA INC	\$1,699.73
3/2/26	6062307	COZY HEATING INC	\$2,875.00
3/2/26	6062308	RELIANCE US HOLDINGS II LLC	\$10,100.00
3/2/26	6062309	JEFFREY HOIDAL	\$98.18
3/2/26	6062310	SLATE YORK	\$175.00
3/3/26	6062311	NORTHWEST SALES GROUP INC	\$280.15
3/3/26	6062312	PETROCARD INC	\$24,146.56
3/3/26	6062313	ROMAINE ELECTRIC CORP	\$1,445.28
3/3/26	6062314	RWC INTERNATIONAL LTD	\$1,273.30
3/3/26	6062315	STELLAR INDUSTRIAL SUPPLY INC	\$1,227.41
3/3/26	6062316	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/3/26	6062317	TOPSOILS NORTHWEST INC	\$204.89
3/3/26	6062318	VAN NESS FELDMAN LLP	\$880.00
3/3/26	6062319	BENEFITFOCUS COM INC	\$2,711.40
3/3/26	6062320	CUZ CONCRETE PRODUCTS INC	\$14,926.71
3/3/26	6062321	NORTHWEST CASCADE INC	\$688.14
3/3/26	6062322	DAVID JAMES PERKINS	\$1,280.00
3/3/26	6062323	ROHLINGER ENTERPRISES INC	\$6,305.13
3/3/26	6062324	ALTEC INDUSTRIES INC	\$368.32
3/3/26	6062325	ANIXTER INC	\$106,848.64
3/3/26	6062326	AL VAN EQUIP NW INC	\$17,956.11
3/3/26	6062327	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
3/3/26	6062328	ADCOMM ENGINEERING LLC	\$3,450.00
3/3/26	6062329	TRANSIT ASSET MANAGEMENT LLC	\$2,029.49
3/3/26	6062330	ARCHECOLOGY LLC	\$1,665.00
3/3/26	6062331	BORDER STATES INDUSTRIES INC	\$27,985.27
3/3/26	6062332	PURCELL TIRE & RUBBER COMPANY	\$3,012.60
3/3/26	6062333	RODDAN INDUSTRIAL LLC	\$5,820.48
3/3/26	6062334	TOYOTA MATERIAL HANDLING NW INC	\$151.66
3/3/26	6062335	SEPTIC SOLUTIONS LLC	\$534.11
3/3/26	6062336	ON-SITE ENVIRONMENTAL INC	\$1,992.00
3/3/26	6062337	BRIAN WHITE	\$6,864.00
3/3/26	6062338	STILLY RIVER MECHANICAL INC	\$2,875.00
3/3/26	6062339	AA REMODELING LLC	\$1,925.00
3/3/26	6062340	SOUND CRAWLS LLC	\$5,052.00
3/3/26	6062341	RONALD SHEPPARD	\$107.55
3/3/26	6062342	JOHN HAARLOW	\$802.81
3/3/26	6062343	SIDNEY LOGAN	\$447.10
3/3/26	6062344	ALLISON MORRISON	\$507.68
3/3/26	6062345	JULIETA ALTAMIRANO-CROSBY	\$363.00
3/4/26	6062346	HOWARD INDUSTRIES INC	\$52,738.81
3/4/26	6062347	RWC INTERNATIONAL LTD	\$392.57
3/4/26	6062348	STELLA-JONES CORPORATION	\$34,307.90

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/4/26	6062349	SUBURBAN PROPANE LP	\$1,161.50
3/4/26	6062350	TACOMA SCREW PRODUCTS INC	\$74.97
3/4/26	6062351	TOPSOILS NORTHWEST INC	\$155.00
3/4/26	6062352	BRAKE & CLUTCH SUPPLY INC	\$484.55
3/4/26	6062353	DESIGNER DECAL INC	\$1,762.11
3/4/26	6062354	ECOLIGHTS NORTHWEST LLC	\$727.81
3/4/26	6062355	GENERAL PACIFIC INC	\$15,678.41
3/4/26	6062356	TECHPOWER SOLUTIONS INC	\$2,600.23
3/4/26	6062357	ZIPPER GEO ASSOCIATES LLC	\$780.00
3/4/26	6062358	ALTEC INDUSTRIES INC	\$218.25
3/4/26	6062359	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
3/4/26	6062360	CENVEO WORLDWIDE LIMITED	\$2,943.56
3/4/26	6062361	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
3/4/26	6062362	PERFORMANCE SYSTEMS	\$200,000.00
3/4/26	6062363	TOYOTA MATERIAL HANDLING NW INC	\$3,216.55
3/4/26	6062364	TESSCO TECHNOLOGIES INC	\$61.31
3/4/26	6062365	CONVEYOR & CASTER CORPORATION	\$44,799.11
3/4/26	6062366	FRED SHU CHAN	\$5,708.00
3/4/26	6062367	RESOUND ENERGY LLC	\$32,567.97
3/4/26	6062368	AA REMODELING LLC	\$100.00
3/4/26	6062369	SCOTT SPAHR	\$446.60
3/4/26	6062370	WILLIAM HAUGEN	\$47.85
3/4/26	6062371	CAROL JANK	\$122.83
3/5/26	6062372	ASPLUNDH TREE EXPERT LLC	\$104,432.06
3/5/26	6062373	HOWARD INDUSTRIES INC	\$264,823.84
3/5/26	6062374	NORTH COAST ELECTRIC COMPANY	\$1,977.34
3/5/26	6062375	RWC INTERNATIONAL LTD	\$310.36
3/5/26	6062376	TOPSOILS NORTHWEST INC	\$1,240.00
3/5/26	6062377	WW GRAINGER INC	\$182.49
3/5/26	6062378	RS AMERICAS INC	\$3,126.57
3/5/26	6062379	CUZ CONCRETE PRODUCTS INC	\$3,848.88
3/5/26	6062380	GENERAL PACIFIC INC	\$32,724.37

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/5/26	6062381	MT HOOD FASTENER CO	\$181.31
3/5/26	6062382	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,925.00
3/5/26	6062383	RELIANCE MANUFACTURING CORPORATION	\$4,132.24
3/5/26	6062384	SWC ENTERPRISES LLC	\$4,227.02
3/5/26	6062385	SOUND SAFETY PRODUCTS CO INC	\$3,115.07
3/5/26	6062386	WALTER E NELSON CO OF WESTERN WA	\$3,133.14
3/5/26	6062387	MOTION & FLOW CONTROL PRODUCTS INC	\$452.85
3/5/26	6062388	MORSE DISTRIBUTION INC	\$2,101.83
3/5/26	6062389	MCWANE INC	\$10,633.92
3/5/26	6062390	PUGET SOUND HARDWARE INC	\$15,946.93
3/5/26	6062391	ADP INC	\$11,790.12
3/5/26	6062392	QUALUS LLC	\$62,423.50
3/5/26	6062393	TESSCO TECHNOLOGIES INC	\$1,909.60
3/5/26	6062394	XVIZ LLC	\$27,694.80
3/5/26	6062395	SEPTIC SOLUTIONS LLC	\$534.11
3/5/26	6062396	AA REMODELING LLC	\$1,625.00
3/5/26	6062397	SOUND CRAWLS LLC	\$2,362.00
3/5/26	6062398	AARON JANISKO	\$205.00
3/5/26	6062399	JASON ZYSKOWSKI	\$108.78
3/5/26	6062400	JESSICA SPAHR	\$1,114.95
3/5/26	6062401	KRISTI STERLING	\$1,653.34
3/5/26	6062402	JOSIE ANDERSON	\$149.36
3/5/26	6062403	JESSICA RAAB HOLMGREN	\$77.58
3/5/26	6062404	AMY DEAVER	\$16.69
3/5/26	6062405	GILLIAN ANDERSON	\$36.99
3/5/26	6062406	KATIE BRITTEN	\$64.53
3/5/26	6062407	RHYAN KYLE	\$786.52
3/5/26	6062408	ORION EATON	\$120.37
3/6/26	6062409	CDW LLC	\$319.75
3/6/26	6062410	UNITED PARCEL SERVICE	\$166.04
3/6/26	6062411	AABCO BARRICADE CO INC	\$9,467.59
3/6/26	6062412	NORTHWEST HANDLING SYSTEMS INC	\$347.02

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/6/26	6062413	ROGER R OLSEN	\$2,449.89
3/6/26	6062414	LOUIS F MATHESON CONSTRUCTION INC	\$1,443.38
3/6/26	6062415	COFFMAN ENGINEERS INC	\$4,491.00
3/6/26	6062416	ALAMON INC	\$2,032.26
3/6/26	6062417	REGENIS LLC	\$2,067.36
3/6/26	6062418	GOLDFINCH BROTHERS INC	\$411.54
3/6/26	6062419	LEE ERVIN	\$417.55
3/6/26	6062420	RONALD SHEPPARD	\$310.00

Total: \$8,181,106.14

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/26	7003882	US DEPARTMENT OF ENERGY	\$19,925,727.00
2/25/26	7003883	WASHINGTON STATE DEPT OF HEALTH	\$30,235.40
2/26/26	7003884	US DEPARTMENT OF ENERGY	\$3,631,694.00
2/26/26	7003885	HOOTSUITE INC	\$11,750.52
2/27/26	7003886	ALUMICHEM USA INC	\$525.00
3/2/26	7003887	LL&P WIND ENERGY INC	\$197,117.95
3/2/26	7003888	US BANK	\$110,390.53
3/5/26	7003889	ICMA-RC	\$317,300.56
3/5/26	7003890	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$16,838.18
3/5/26	7003891	ICMA-RC	\$825,103.60
3/6/26	7003892	US BANK NA	\$3,177,154.64

Total: \$28,243,837.38

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
3/4/26	5300001488	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,234,085.99
3/6/26	845649 - 845655	PUD EMPLOYEES - WARRANTS	\$23,730.09

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/26	5300001482	STATE OF WA DEPT OF RETIR	\$158,014.03
2/24/26	5300001483	STATE OF WA DEPT OF REVEN	\$3,250,628.70
2/25/26	5300001484	STATE OF WA DEPT OF REVEN	\$16,046,720.40
2/26/26	5300001485	WELLNESS BY WISHLIST INC	\$11,879.67
3/2/26	5300001486	WELLNESS BY WISHLIST INC	\$780.12
3/2/26	5300001487	LIBERTY MUTUAL GROUP DBA	\$42,971.79
3/2/26	5300001489	SAFEGUARD BUSINESS SYSTEM	\$417.90
3/2/26	5300001490	ELAVON INC DBA MERCHANT S	\$654.40
3/3/26	5300001491	US POSTAL SVC	\$10,000.00
3/5/26	5300001492	US POSTAL SVC	\$110,000.00
3/5/26	5300001493	ADP INC	\$1,299,230.06
3/5/26	5300001494	WELLNESS BY WISHLIST INC	\$2,500.00
3/6/26	5300001495	WELLNESS BY WISHLIST INC	\$12,622.49
3/6/26	5300001496	WELLNESS BY WISHLIST INC	\$42,695.75
3/6/26	5300001497	LIBERTY MUTUAL GROUP DBA	\$31,797.66

Total: \$21,020,912.97



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 3

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments



2026 Legislative Session

Key Legislation Report
March 17, 2026

Ryan Collins
State Government & External Affairs Specialist III



Agenda

Purpose

Brief Recap on 2026 Legislative Session

Final update the Commission on Key State Legislation

Review Note

- Updates to previously briefed slides are shown in **BOLD**
- New legislation is marked with a yellow tag in the upper-right corner

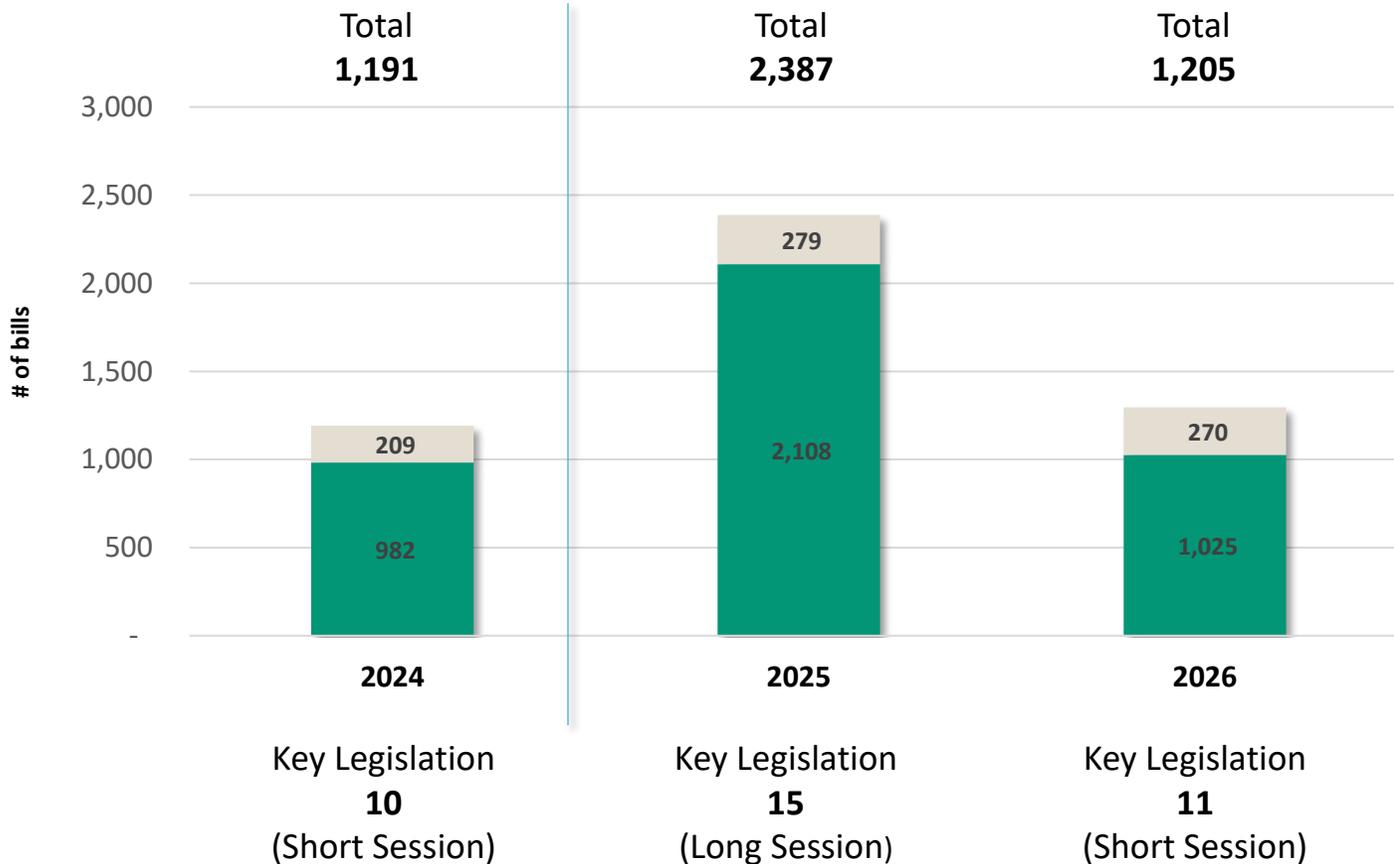
Snohomish PUD Legislative 2026 Session Recap

Legislation Management

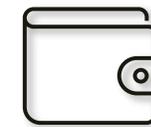
■ Bills Tracked

■ Bills Reviewed

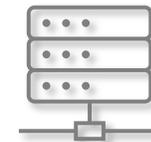
2025-27 Biennium



Top Issues for 2026 for Snohomish PUD



Affordability



Data Centers



Energy Development

Key Legislation Overview

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/4)	Fiscal Cutoff (2/9)	Floor Vote (2/17)	Policy Cutoff (2/25)	Fiscal Cutoff (3/2)	Floor Vote (3/6)	Floor Vote (3/12)	
Meter Mounted Devices HB 2296	✓	✓	✓	✓	✓	✓	✓	
Factory-Made Structure HB 2151	✓	✓	✓	✓	✓	✓	✓	✓
Transmission Authority SB 6355	✓	✓	✓	✓	✓	✓	✓	
*This policy was originally SB 5466								
Statewide Energy Assistance Program HB 1903	✓	✓	✓	✓	✓	✓	✓	
Renewable Energy Excise Tax HB 1960	✓	✓	✓	✓	✓	✓	✓	

SHB 2296 – Expanding the use of distributed energy resources

Meter Mounted Devices | Rep. Hall (Cosponsors)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

There is no impact to the PUD since all provisions related to meter-mounted devices and plug-in solar have been removed.

Summary of Bill

- As introduced, the bill aimed to address portable plug-in solar and meter mounted devices.
- Since the last report, the bill, was amended to remove all provisions related to meter-mounted devices.
- The only remaining section relates to investor-owned utility conservation programs.
- The bill, as amended, would require the Utilities and Transportation Commission (UTC) to allow an Investor-Owned Utility (IOUs) to invest in programs that achieve energy conservation and improve the efficiency of energy end-use in single-family and multifamily rental housing.
- The bill would authorize the UTC to allow the company to earn a return on cost-effective investments over a duration of time that reduces the customer's energy burden and minimizes the investment's impact on the customer's bill.

Commission Update 03/17/2026

- Passed the Senate (45 – 3) on March 6.
- Passed the House (95 – 1) on March 11.
- Will advance to the Governor.

Commission Update 03/04/2026

- House bill was amended and voted from the Senate Environment, Energy, and Technology Committee on February 24.

Commission Update 02/17/2026

- Amended and voted from House Environment and Energy Committee on February 2.
- Amended and voted and from Senate Environment, Energy and Technology Committee on January 30.
- Vote off the House floor (56-38) on February 11.



SHB 2151 – Adopting national standards for factory built housing and commercial structures

Factory-made Structure | Rep. Manjarrez (Cosponsors)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The bill would streamline certain utility-owned prefabricated enclosures located on utility property associated with energy storage and electrical equipment. This change will streamline permitting timelines for parts of projects at the Arlington Microgrid and reduce vendor barriers identified by our substation group.

Summary of Bill

No changes have been made to the legislation since the last Key Legislation update

- The bill would adopt national consensus standards published by the International Code Council (ICC) for rulemaking on factory-built housing and commercial structures.
- The bill would allow the Department of Labor & Industries (LNI) to use qualified inspection agencies for factory-built structures by removing the requirement for direct contracts with LNI.
- Importantly, the bill would exempt certain utility-owned prefabricated enclosures (for energy storage systems or electrical equipment) from LNI’s factory-built structure approval process when access is limited to qualified personnel.

Commission Update 03/17/2026

- Passed the Senate (49 – 0) on February 28.
- Signed by Governor March 9.
- Effective date: June 11, 2026.

Commission Update 03/04/2026

- The bill was voted from the Senate Labor and Commerce Committee on February 20.

Commission Update 02/17/2026

- Amended and voted from Senate Labor and Workforce Committee on February 3.
- Voted off the House floor (95-0) on February 11.



SSB 6355 – Concerning the electric transmission system

Transmission Authority | Sen. Hunt ([Cosponsors](#))

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

Like SB 5466 earlier this session, SB 6355 does not create immediate operational impacts for Snohomish PUD and primarily affects upstream regional transmission development.

The bill emphasizes coordination rather than new mandates and requires the new transmission authority to rely on existing regional planning processes (Bonneville Power Administration, NorthernGrid, and utility Integrated Resource Plans), limiting near-term effects on the regional transmission system and, by extension, the PUD.

Summary of Bill

This policy was originally in SB 5644

- Establishes a new Washington Electric Transmission Authority to support statewide transmission expansion.
- Creates a 10-member board representing Consumer-Owned Utilities (COUs), Investor-Owned Utilities (IOUs), land-use and permitting expertise, ratepayer protection, labor, wildlife, tribes, and Commerce.
- Directs Commerce to identify high-priority transmission corridors by October 30, 2027, with updates every five years.
- Establishes a Tribal Clean Energy Partnership Work Group to expand opportunities for tribal participation and co-ownership in clean energy and transmission project.

Commission Update 03/17/2026

- Passed the Senate (30 – 19) on March 3.
- Received a [public hearing](#) in the House Appropriations Committee on March 5.
- [Amended and voted](#) from the House Appropriations Committee on March 9.
- Passed the House (66 – 27) on March 11.
- Passed the Senate (32 – 17) on March 12.

No Previous Updates



2SHB 1903 - Establishing a statewide low-income energy assistance program

Statewide Energy Assistance Program | Rep. Mena ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

If enacted, the program would be voluntary but could provide PUD customers with additional bill assistance funded directly by the state. In addition, the bill's streamlined eligibility process, expanded enrollment pathways, coordination with Commerce, and potential auto-enrollment could reduce administrative costs and free up staff capacity to focus on delivering conservation and energy-efficiency programs, which remain key priorities for the PUD.

Summary of Bill

- This bill was introduced last year and was reported on last year's key legislation report on March 4, 2025.
- The bill was crafted using recommendations from a [Department of Commerce report](#) evaluating potential program designs for a statewide assistance program.
- The bill would establish a voluntary statewide low-income energy assistance program within the Department of Commerce to provide funding to utilities for eligible customers.
- The bill would require that utilities may supplement, but not replace, low-income assistance obligations under the Clean Energy Transformation Act (CETA).
- Importantly, the program would be funded through the state's Climate Commitment Act (CCA) or general fund.
- The amended bill requires Commerce to begin providing bill assistance within 14 months of receiving funds and prioritize households with the greatest energy assistance need first.
- **The bill was amended to clarify that the statewide low-income energy assistance program is supplemental to, and may not replace, a utility's existing low-income assistance obligations under CETA.**

Commission Update 03/17/2026

- **Passed the Senate (35 – 13) on March 6.**
- **Passed the House (70 – 26) on March 11.**
- **Will advance to the Governor.**

Commission Update 03/04/2026

- The bill was voted off the House floor (60 – 33) on February 14.
- The bill received a public hearing in the Senate Environment, Energy, and Technology Committee on February 18.
- Snohomish PUD signed-in "support" during the public hearing.
- Amended and voted from of the Senate Environment, Energy, and Technology Committee on February 24.

Commission Update 02/17/2026

- The bill received a public hearing in the House Appropriations Committee on February 5.
- Snohomish PUD signed-in "support" during the public hearing.



HB 1960 - Encouraging renewable energy in Washington through tax policy and investment in local communities

Renewable Energy Excise Tax | Rep. Ramel (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

Snohomish PUD currently has no projects that meet the bill's applicability thresholds. However, because the PUD does not pay property tax, it would not qualify for the new property tax exemption within the bill. Therefore, any future qualifying PUD-owned project would pay the Public Utility Tax plus the new Renewable Energy Excise Tax after 2028.

Summary of Bill

- The bill would replace existing tax treatment for wind, solar, and battery storage projects by exempting their property from taxation and imposing a new state and local Renewable Energy Excise Tax beginning in 2028.
- The bill aims to address a long-standing property tax shift between renewable energy projects and local residents.
- The bill would establish a Local Investment Distribution Grant Program that returns state excise tax revenues to counties and local taxing districts hosting renewable energy or storage facilities.
- The bill would create a Tribal Capacity Grant Program to support tribal consultation, siting engagement, and clean energy development.
- The bill would require Commerce to develop a model siting ordinance by July 1, 2028, which counties must adopt or substantially adopt to qualify for grant funding.

Commission Update 03/17/2026

- Amended and voted from the Senate Ways & Means Committee on March 2.
- Passed the Senate (42 – 6) on March 5.
- Passed the House (86 – 9) on March 11.
- Will advance to the Governor.

No Previous Updates



Key Legislation That Did Not Pass in 2026

The following bills did not advance in 2026; however, these topics may be revisited in future legislative sessions.

HB 2275 – Wildfire Fund

Would have created a Wildfire Prevention and Protection Fund, overseen by the state and funded by utilities, to pay for third-party wildfire damage claims against electric utilities resulting from utility negligence. Participation would have been mandatory for investor-owned utilities and optional for consumer-owned utilities.

SB 2515 – Large Emerging Loads

Aimed to address large power demands imposed by data centers. The bill would create a new category of Emerging Large Energy Use Facilities (customers using 20 MW or more) and require utilities to adopt tariffs or policies to address the cost, infrastructure, and reliability impacts of serving large new loads.

SB 6004 – Non-Emitting Project Contracting

Would have updated public utility contracting authority to allow utilities to enter into contracts for an expanded range of energy resources, consistent with those defined under the Clean Energy Transformation Act.

SB 6008 – Residential Battery Incentive Program

Would create a voluntary residential battery incentive program at Commerce with one-time payments for eligible utility customers, including set-asides for low and moderate-income customers.

State Supplemental Budgets

This is the second year of the biennium, their proposals are based on the budgets adopted in 2025 and include adjustments, rather than a full rewrite.

Washington adopts **three biennial budgets**.

Operating Budget	Capital Budget	Transportation Budget
<p>Funds the day-to-day operations of state government, including education, human services, public safety, and state agencies.</p>	<p>The state’s construction budget, financing infrastructure projects such as public schools, higher education facilities, parks, behavioral health facilities, and other public works.</p>	<p>Supports state transportation agency operations, highway construction and preservation, ferries, and public transit. It is primarily funded through the state gas tax and other transportation-specific revenues.</p>
<p>2026 Conference Total</p> <p>\$80.2 billion</p>	<p>2026 Conference Total</p> <p>\$890 million</p>	<p>2026 Conference Total</p> <p>\$16.6 billion</p>



Connect Up Program

Commission Quarterly Update

March 17, 2026

Tim Epp, Program Director, Connect Up

Last Update: December 2, 2025

Connect Up Program Quarterly Update



Purpose of Presentation: Progress update of the Connect Up Program



Expectation of the Board: Informational Only

Topics

Overall Program Status

Meter Deployment Status

Business Case Progress

AMI Operations & Connect Up 2.0

Q&A

Overall Program Status

Cost Status/Projection: Under Budget

- Projected = \$93M (\$77.8M spent through 2/28/2026)
- Original Budget = \$93.2M

Water Meter Deployment Complete

Planned AMI Network Complete

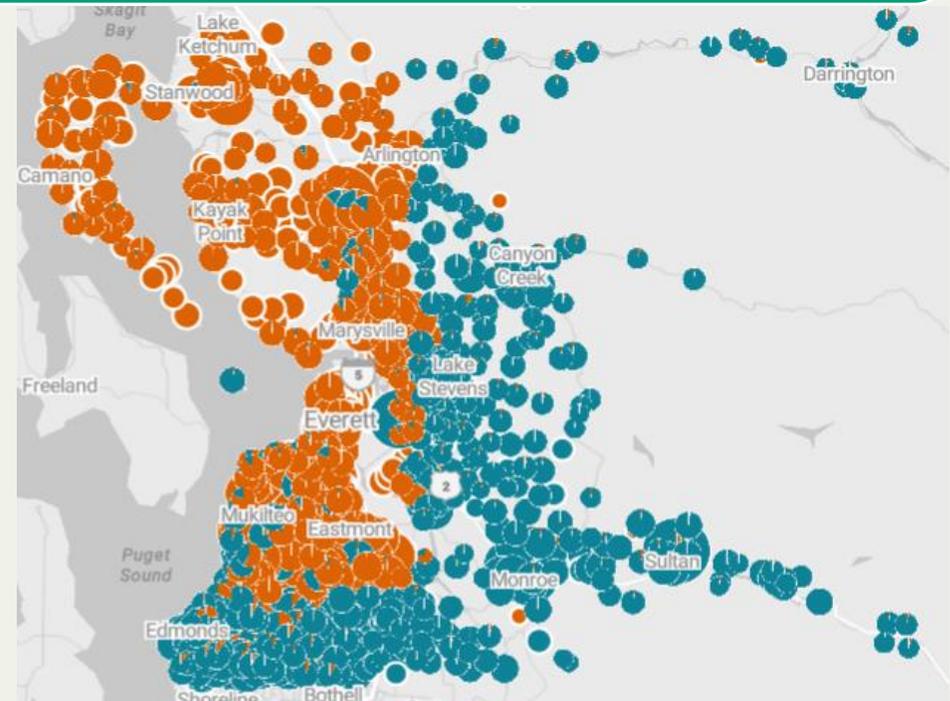
Top Risks/Issues

- Staffing
- Repair Costs

Meter Deployment Status

Electric = 200k installed (~50% of total*)

- Rate = 4,000 per week (Target = 4,000 per week)
- Deployment focus area: Lynnwood, Brier, Mountlake Terrace, Bothell
- Anticipate 90% complete by end of 2026
- Complete by Q2 2027
- Program closure activities expected in 1H 2027
- Opt Out rate = 0.31% (0.5% planned)



*Total calculation adjusted from 375k to 400k to include growth since deployment began

Business Case Progress



Department FTE Reductions

Meter Reading down from peak of 69 to 45



Data Quality

- Estimated bill improvements
- Raising awareness of data discrepancies
- Confirming transformer size sufficiency



Connect/Disconnect

- Eliminate reconnect wait time for dunning customers
- No more truck roll fees
- Reduced write-offs
- No more back-dated move outs

AMI Operations & Connect Up 2.0



Support for SnoSmart Distribution Automation (DA) communications and Outage alert integration



Daily Quality Assurance (QA) activities supporting meter communications, accurate billing and interval reads presentation to customers



Repairs for December storm damage at Woodway network site



Support for Rates portfolio planning (integral to several Connect Up 2.0 initiatives)



Preparing for SAP Upgrade (TWO: The Cloud)

Questions?





Energizing Life In Our Communities

2028-2032 Strategic Plan Development Roadmap

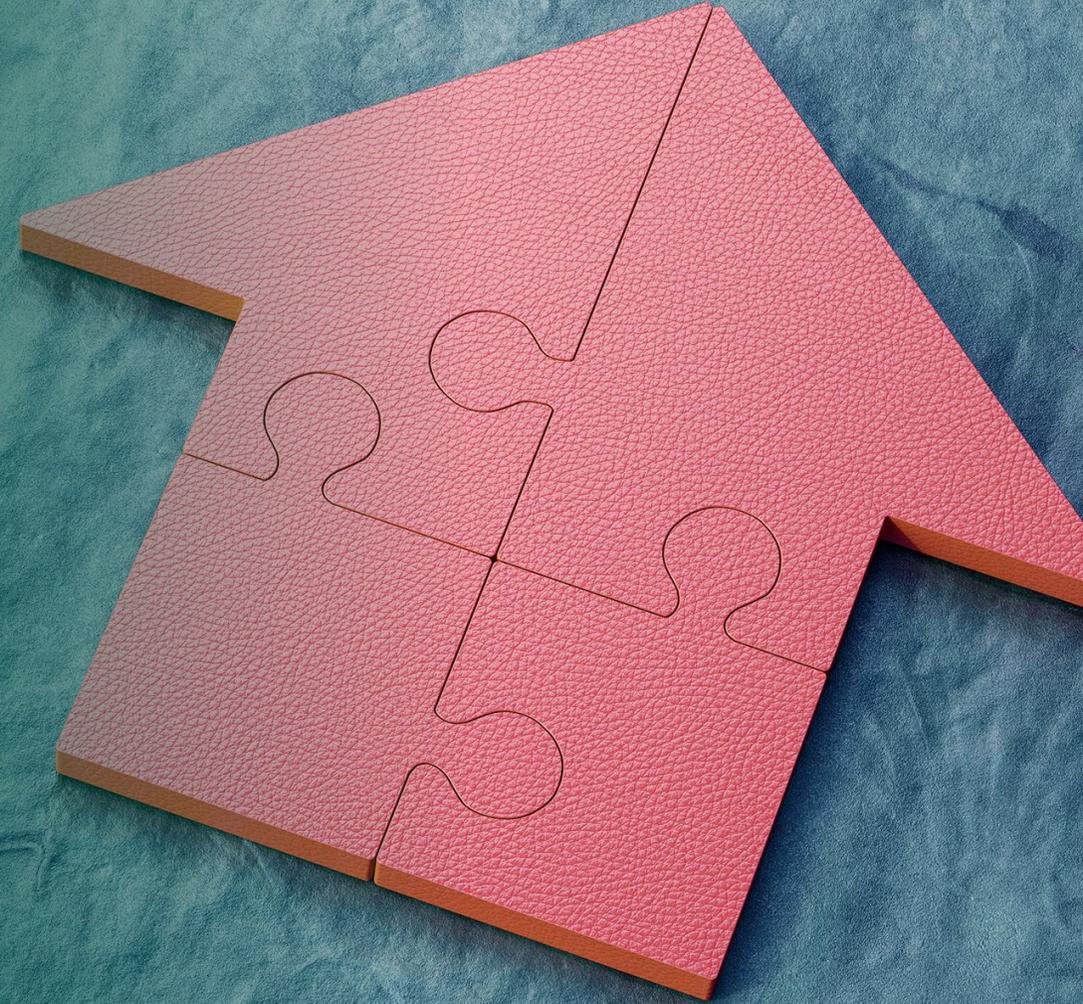
March 17, 2026

Laura Lemke
Program Director
District Strategy & Performance Planning



Today's Purpose:
Brief the Commission
on the development
roadmap for our
2028-2032 Strategic Plan.

This presentation is
informational,
no action is requested.



Intended Outcome

A 2028-2032 Strategic Plan that sets clear objectives, metrics, and specific strategic initiatives to guide the District.



To do so, we will:

Engage Commission, Leadership, Employees, and External Stakeholders.

Leverage what we've learned and built with the current plan.

Make key process changes to increase plan clarity and ability to execute effectively.

Scope and Key Deliverables



Scenario Development
Mar – Aug 2026

Imagine 2045
Draft four scenarios that explore “What might the communities we serve look like in 2045? How might our region and operating environment change?”



Scenario Planning
Sep – Dec 2026

Live in the futures
Utilize our scenarios to prioritize opportunities and threats and identify the critical capabilities we will need to be successful.



Strategic Objectives
Jan – Feb 2027

Establish our goals
Evaluate and reaffirm existing strategic priorities. Set strategic objectives and key metrics for 2028-2032.



Strategic Initiatives
Mar – Jul 2027

Determine initiatives
Identify and prioritize projects and initiatives to achieve each objective. Establish success criteria for each work item.



Strategic Plan
Aug – Sep 2027

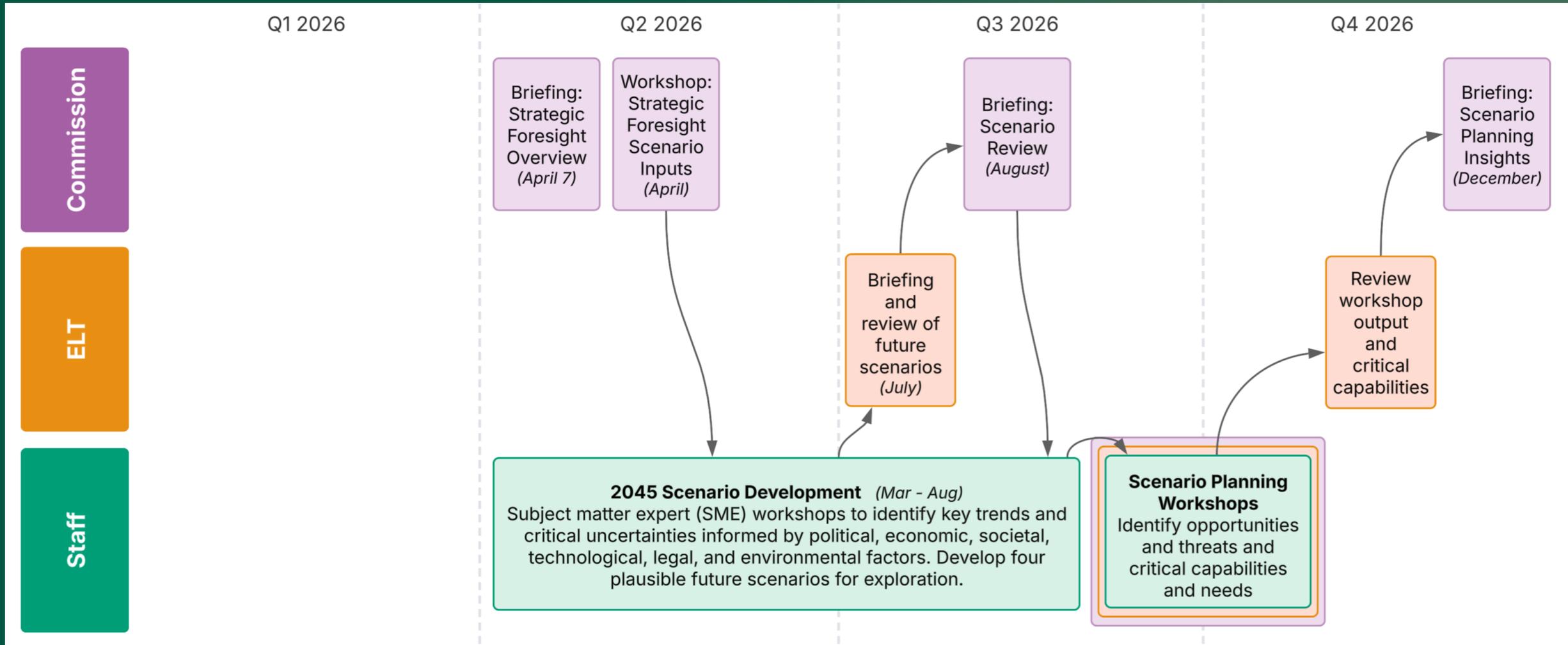
Draft our plan
Develop and review strategic plan. Evaluate and understand implications and make any adjustments.



Plan Adoption
Oct-Nov 2027

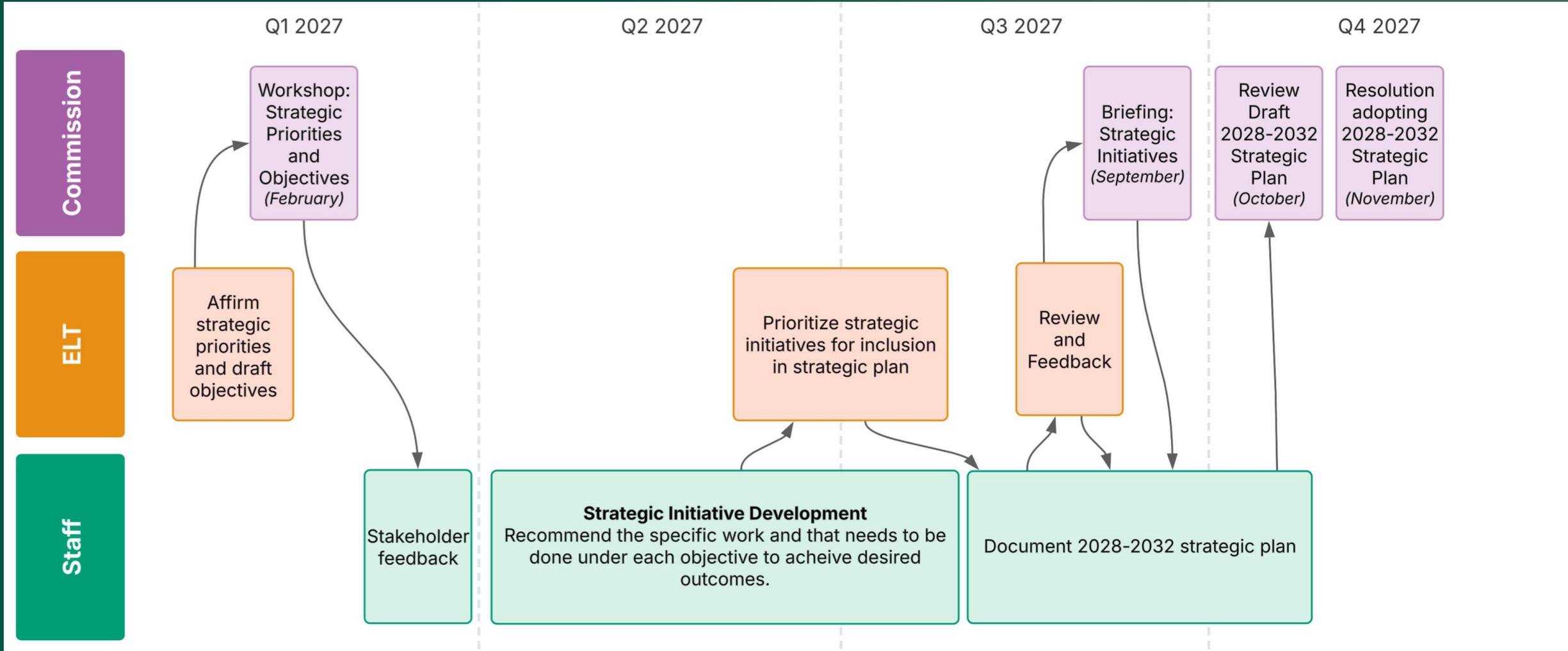
Finalize our Plan
Commission resolution to adopt the plan. Develop and publish formal document.

2026 Workflow and Key Deliverables



Commission Briefings will take place in regularly scheduled Commission Meetings.
 Commission Workshops will be scheduled outside of meetings.

2027 Workflow and Key Deliverables



Commission Briefings will take place in regularly scheduled Commission Meetings.
 Commission Workshops will be scheduled outside of meetings.

Development Governance Structure



Strategic Plan Core Team

Organizes the process, plans and facilitates workshops, synthesizes outputs, drives prioritization, documents decisions, and drafts the strategic plan.



Strategic Foresight Team

Joins the Core Team in developing our 2045 scenarios, facilitating scenario planning workshops, and synthesizing the insights into recommendations for the Commission and ELT.



Strategic Plan Advisors

Offer feedback on the development process and draft work, bringing a District-wide perspective to how we consider what goes into our next strategic plan.

External Stakeholder Engagement

We will share the strategic objectives and any strategic priority adjustments with external stakeholders and solicit their comments and feedback.

Timing of engagement is **March-April 2027.**

Intended Outcomes

- Confirm our focus and objectives align with stakeholder needs.
- Surface any concerns or perceived gaps.

Engagement Model

- Engage a wide variety of stakeholders.
- Meet stakeholders where they are and where they expect to interact with us.

External Stakeholder Groups



Governments, Public Agencies, and Tribes



Regional Partners and Organizations



Community Partners and Local Organizations



Key Commercial and Industrial Customers



Small and Mid-Size Businesses



Residential Customers

Looking Ahead

April 7, 2026

Strategic Foresight and Scenario Planning Briefing.

April 16, 2026

Commission and ELT Strategic Foresight Workshop to provide input to 2045 Scenarios.





Questions?



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 4

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 5A

TITLE

Disposal of Surplus Property – 2nd Quarter 2026

SUBMITTED FOR: Public Hearing and Action

Materials Management & Warehouse	Claudio Lazar	5005
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth in Exhibit "A", that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrap, junk, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the Second Quarter of the year 2026. The materials listed on Exhibit "B" include scrap metal.

List Attachments:

- Exhibit A
- Exhibit B

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2026

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Digger Derrick #567: 2001 International 4900 6x4, VIN: 1HTSHADR71H314301; License: 57408C, is 24 years old and has reached its replacement criteria. #567 has been replaced by a new Digger Derrick.	S-5936	2001	\$228,747.16	\$6,500	Sell
2.	Digger Truck #574: 2001 International 4900 6x4, VIN: 1HTSHADR91H314302; License: 57410C, is 24 years old and has reached its replacement criteria. #574 has been replaced by a new Digger Truck.	S-5937	2001	\$260,942.90	\$6,500	Sell
3.	Chip Dump Truck #8703: 2012 International 4300 4x2; VIN: 3HAMMAAN7CL540244; License: 99710C, is 13 years old and has reached its replacement criteria. #8703 has been replaced by a new Chip Dump Truck.	S-5938	2012	\$183,797.73	\$6,500	Sell
4.	Chip Dump Truck #8704: 2012 International 4300 4x2; VIN: 3HAMMAAN9CL540245; License: 99711C, is 13 years old and has reached its replacement criteria. #8704 has been replaced by a new Chip Dump Truck.	S-5939	2012	\$183,797.72	\$6,500	Sell

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2026

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
5.	Optelian Equipment: No alternative vendor for this equipment has been identified and the platform's market appears to be discontinued. All services have been successfully migrated to the new Ciena Waveserver platform. Assets to surplus: 1012750, 1012751, 1012752, 1012753, 1012754, 1012755, 1012756, 1012756, 1012758, 1012759, 1012760, 1012761, 1012762, 1012763, 1012764, 1012765, 1012766.	S-5940	2018	\$1,147,314	TBD	Sell/Scrap /Junk/ Pay for Disposal
6.	Vehicle #1512 - 2007 Chevrolet Trailblazer; VIN: 1GNET13M172270572; License: 85435C; Approximately 94,112 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5941	2007	\$30,716.53	\$2,500	Sell
7.	Vehicle #2024 - 2007 Chevrolet Silverado 1500; VIN: 1GCEC14087Z604592; License: 85440C; Approximately 118,257 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5942	2007	\$23,220.84	\$2,500	Sell
8.	Vehicle #2028 - 2007 Chevrolet Silverado 1500; VIN: 1GCEC14027Z605317; License: 84225C; Approximately 187,539 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5943	2007	\$23,220.85	\$2,500	Sell
9.	Vehicle #2032 - 2007 Chevrolet Silverado 1500; VIN: 1GCEC14047Z603827; License: 84228C; Approximately 173,521 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5944	2007	\$23,220.85	\$2,500	Sell

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2026

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
10.	Vehicle #2033 - 2007 Chevrolet Silverado 1500 ; VIN: 1GCEC140X7Z601855; License: 85443C; Approximately 155,122 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5945	2007	\$23,220.85	\$2,500	Sell
11.	Vehicle #2040 - 2009 Ford F150 ; VIN: 1FTRF14W59KC36073; License: 91042C; Approximately 137,563 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5946	2010	\$25,898.99	\$2,500	Sell
12.	Vehicle #2044 - 2010 Ford F150 ; VIN: 1FTMF1CW3AFC54113; License: 960005C; Approximately 143,076 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5947	2010	\$22,526.94	\$2,500	Sell
13.	Vehicle #2046 - 2011 Ford F150 ; VIN: 1FTFW1EF2BFC15830; License: E3526C; Approximately 122,669 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5948	2011	\$31,726.43	\$2,500	Sell
14.	Vehicle #2047 - 2012 Chevrolet Colorado ; VIN: 1GCJTBFE8C8148963; License: 99790C; Approximately 170,218 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5949	2012	\$28,550.34	\$3,000	Sell
15.	Vehicle #2049 - 2012 Chevrolet Colorado ; VIN: 1GCJTBFE0C8148701; License: 99793C; Approximately 144,639 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5950	2012	\$28,550.34	\$3,000	Sell

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2026

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
16.	Vehicle #2055 - 2014 Dodge Ram 1500 Crew Cab ; VIN: 1C6RR7FT0ES139359; License: A5320C; Approximately 147,086 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5951	2014	\$31,912.61	\$4,000	Sell
17.	Vehicle #2057 - 2014 Dodge Ram 1500 Crew Cab ; VIN: 1C6RR7FT7ES139360; License: A5322C; Approximately 160,723 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5952	2014	\$31,075.51	\$4,000	Sell
18.	Vehicle #2066 - 2014 Chevrolet Silverado 1500 ; VIN: 1GCNKPEH7EZ376737; License: A9448C; Approximately 140,616 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5953	2015	\$30,322.98	\$4,000	Sell
19.	Vehicle #2067 - 2014 Chevrolet Silverado 1500 ; VIN: 1GCNKPEH1EZ354054; License: A9447C; Approximately 140,785 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5954	2016	\$30,579.02	\$4,000	Sell
20.	Vehicle #2506 - 2005 Chevrolet 3500 Extended Cab ; VIN: 1GBHK39U65E310298; License: 75516C; Approximately 94,320 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5955	2006	\$28,475.08	\$4,000	Sell

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2026

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
21.	Vehicle #2507 - 2006 Chevrolet 2500 HD; VIN: 1GCHC24U06E261501; License: 81328C; Approximately 141,929 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5956	2007	\$26,931.60	\$3,000	Sell
22.	Vehicle #3015 - 2008 Dodge Sprinter 2500; VIN: WD0PE745285333689; License: 88791C; Approximately 115,919 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5957	2009	\$67,679.32	\$8,000	Sell
23.	Vehicle #1007 - 2008 Toyota Camry Hybrid; VIN: 4T1BB46K18U060596; License: 85553C; Approximately 63,605 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5958	2008	\$34,818.69	\$4,000	Sell
24.	Vehicle #1016 - 2011 Honda Insight; VIN: JHMZE2H73BS009612; License: 97989C; Approximately 56,054 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5959	2011	\$27,237.19	\$3,000	Sell
25.	Vehicle #1017 - 2011 Honda Insight; VIN: JHMZE2H77BS010505; License: 97995C; Approximately 50,343 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5960	2011	\$27,237.19	\$3,000	Sell
26.	Vehicle #1019 - 2012 Honda Insight; VIN: JHMZE2H73CS005089; License: 76680C; Approximately 22,217 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5961	2012	\$30,141.53	\$3,000	Sell

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2026

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
27. Ricoh MP 3351 Serial Number C32024716 is being removed due to age, problematic, no longer supported by Ricoh. Based on previous discussion between warehouse and originator, there is no viable way to surplus these printers due to the removal of the hard drive. The printer will be disposed of by Ricoh who will destroy any stored sensitive information at no charge.	S-5962	2010	\$7,303.51	N/A	Scrap/Junk /Pay for Disposal
28. Ricoh MP 5000B Serial Number C32014564 is being removed due to age, problematic, no longer supported by Ricoh. Based on previous discussion between warehouse and originator, there is no viable way to surplus these printers due to the removal of the hard drive. The printer will be disposed of by Ricoh who will destroy any stored sensitive information at no charge.	S-5963	2009	\$10,673.53	N/A	Scrap/Junk /Pay for Disposal
29. Ricoh MP 3351 Serial Number C32024770 is being removed due to age, problematic, no longer supported by Ricoh. Based on previous discussion between warehouse and originator, there is no viable way to surplus these printers due to the removal of the hard drive. The printer will be disposed of by Ricoh who will destroy any stored sensitive information at no charge.	S-5964	2010	\$7,466.17	N/A	Scrap/Junk /Pay for Disposal

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2026

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
30. Ricoh MP 2852 Serial Number C87009246 is being removed due to age, problematic, no longer supported by Ricoh. Based on previous discussion between warehouse and originator, there is no viable way to surplus these printers due to the removal of the hard drive. The printer will be disposed of by Ricoh who will destroy any stored sensitive information at no charge.	S-5965	2013	\$6,328.48	N/A	Scrap/Junk/ Pay for Disposal
31. Ricoh MP C3002 Serial Number C87009382 is being removed due to age, problematic, no longer supported by Ricoh. Based on previous discussion between warehouse and originator, there is no viable way to surplus these printers due to the removal of the hard drive. The printer will be disposed of by Ricoh who will destroy any stored sensitive information at no charge.	S-5966	2013	\$7,429.08	N/A	Scrap/Junk/ Pay for Disposal
32. OCE 7055 Large Format Printer/Plotter Serial Number 24489 is being removed due to age, problematic, no longer supported by OCE.	S-5967	2000	\$12,189.93	TBD	Sell/Scrap/ Junk/Pay for Disposal
33. Ricoh MP 6055 Serial Number C86244570 is being removed due to age, problematic, no longer supported by Ricoh. Based on previous discussion between warehouse and originator, there is no viable way to surplus these printers due to the removal of the hard drive. The printer will be disposed of by Ricoh who will destroy any stored sensitive information at no charge.	S-5968	2020	\$10,072.44	N/A	Scrap/Junk/ Pay for Disposal

SURPLUS PROPERTY RECOMMENDATIONS**2nd QUARTER 2026**

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
34. Brier Power Transformer K-200; manufacture Trans LTC 1980; serial number W-282048;16.8/22.4/28; Dry weight 77,200; obsolete equipment.	S-5969	1996	\$321,272.40	TBD	Sell/Scrap /Pay for Disposal

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2026

EXHIBIT B

QUARTERLY SALVAGE MATERIALS BID AWARD RECOMMENDATION FOR APPROVAL

The successful Bidder for the 2nd QUARTER SALVAGE MATERIALS BID 2026 is: Pacific Iron & Metal Co.

This contract covers the scrapping of SALVAGE materials (Aluminum, Steel, Brass, Copper, etc.) and would begin April 1, 2026, and end June 30, 2026. The bid is for the loading, hauling, transporting, and recycling of all salvage metals that are being scrapped in the 2nd Quarter 2026.

The District expects to scrap approximately 5,000 lbs. of Bare AL, 60,000 lbs. of WP AL, 75,000 lbs. of Steel, 500 lbs. of Brass, 1,000 lbs. of Cont. Brass, 4,000 lbs. of Bare CU, and 5,000 lbs. of WP CU.

All scrapped material shall be recycled, and non-recyclable material shall be disposed of in an environmentally friendly manner.

We received 3 bids in total. Pacific Iron & Metal Co submitted the high bid. The staff recommends awarding the 2nd QUARTER 2026 SALVAGE MATERIALS BID to Pacific Iron & Metal Co.



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 6A

TITLE

Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Five Contiguous High-Voltage Distribution Easements From the City of Arlington, Washington, for the Purpose of Installing, Maintaining and Operating Transmission and Distribution Lines That Connect to the District’s Crosswind Substation Located at 17601 59th Avenue NE, Arlington, Washington

SUBMITTED FOR: Items for Individual Consideration

Real Estate Services	<u>Maureen Barnes</u>	<u>4373</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>March 3, 2026</u>	
Estimated Expenditure:	<u>\$1,425,798</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition and the disposition of certain properties and payment therefore.

District staff have reached the tentative agreement with the City of Arlington (“City”) for the purchase of five contiguous easements for the purposes of installing, maintaining and operating transmission and distribution lines that connect to the District’s Crosswind Substation located at 17601 59th Avenue NE, Arlington, Washington.

Based upon appraisals obtained by both the District and the City, the parties reached tentative agreement on a total price for the easements of \$1,425,798, which is broken down as follows:

• Easement 1 (Attachment 1) (west side of 59th Dr. NE)	\$249,690
• Easement 2 (Attachment 2) (west side of 59th Dr. NE)	\$239,874
• Easement 3 (Attachment 3) (west side of 59th Dr. NE)	\$238,662
• Easement 4 (Attachment 4) (SE Corner 180th St. NE & 59th Dr. NE)	\$2,364
• Easement 5 (Attachment 5) (west side of 63rd Ave. NE & north side of 180th St. NE)	<u>\$695,208</u>
Total	\$1,425,798

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass a resolution authorizing purchase of the Easements.

List Attachments:

- Resolution
- Attachment 1
- Attachment 2
- Attachment 3
- Attachment 4
- Attachment 5

RESOLUTION NO. _____

A RESOLUTION Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Five Contiguous High-Voltage Distribution Easements From the City of Arlington, Washington, for the Purpose of Installing, Maintaining and Operating Transmission and Distribution Lines That Connect to the District’s Crosswind Substation Located at 17601 59th Avenue NE, Arlington, Washington

WHEREAS, District staff have reached the tentative agreement with the City of Arlington (“City”) for the purchase of five contiguous easements for the purposes of installing, maintaining and operating transmission and distribution lines that connect to the District’s Crosswind Substation located at 17601 59th Avenue NE, Arlington, Washington; and

WHEREAS, a copy of each proposed easement, including the legal description of the easement area, is attached hereto as Attachments 1 - 5; and

WHEREAS, based upon appraisals obtained by both the District and the City, the parties reached tentative agreement on a total price for the easements of \$1,425,798, which is broken down as follows:

- Easement 1 (Attachment 1) (west side of 59th Dr. NE) \$249,690
- Easement 2 (Attachment 2) (west side of 59th Dr. NE) \$239,874
- Easement 3 (Attachment 3) (west side of 59th Dr. NE) \$238,662
- Easement 4 (Attachment 4) (SE Corner 180th St. NE & 59th Dr. NE) \$2,364
- Easement 5 (Attachment 5) (west side of 63rd Ave. NE & north side of 180th St. NE) \$695,208, and

WHEREAS, staff recommends that the District Board of Commissioners approve the purchase of said Easements; and

WHEREAS, the Commission finds that it is in the best interest of the District and its ratepayers to authorize the purchase of the Easements for the purposes of installing, maintaining and operating transmission and distribution lines that connect to the District’s Crosswind Substation located at 17601 59th Avenue NE, Arlington, Washington.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the Manager of the District’s Real Estate Services, or her designee, is authorized to:

1. Execute the Easements (Attachments 1 - 5) in the name of and on behalf of the District, with the City of Arlington; provided that the final form of said documents is subject to the review and approval of the District’s General Counsel or his designee; and
2. Take any and all other actions, including but not limited to payment of consideration, necessary to close or otherwise complete the transaction and purchase of the Easements (Attachments 1 – 5).

PASSED AND APPROVED this 17th day of March, 2026.

President

Vice-President

Secretary

AFTER RECORDING, PLEASE RETURN TO:

Public Utility District No. 1 of Snohomish County
Attn: Jennifer Southard
Real Estate Services
P.O. Box 1107
Everett, Washington 98206-1107

E-_____
WO#100105915 N# 10000193089

HIGH VOLTAGE DISTRIBUTION EASEMENT

Grantor ("Grantor"): City of Arlington, a municipal corporation of the State of Washington
Grantee: Public Utility District No. 1 of Snohomish County
Short Legal Description: Portion of SW ¼ S22, T31N, R05E, W.M.
Tax Parcel No: 31052200300100

THIS DISTRIBUTION EASEMENT ("Easement") is made by and between **City of Arlington, a municipal corporation of the State of Washington** ("Grantor"), and Public Utility District No. 1 of Snohomish County, a Washington State municipal corporation ("Grantee"). The Grantor and Grantee are also referred to herein individually herein as "Party" and collectively as "Parties."

WHEREAS, Grantor is the Grantor of certain lands and premises situated in the County of Snohomish, State of Washington, legally described as follows (hereinafter "Property"):

SEE EXHIBIT "A" ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

WHEREAS, the Grantee is desirous of acquiring certain rights and privileges across, over, under, upon and through the Property.

NOW, THEREFORE, the Parties agree as follows:

1. Distribution Easement. Grantor, for good and valuable consideration, receipt of which is hereby acknowledged, hereby conveys and grants to Grantee, its agents, contractors, successors and assigns, a non-exclusive easement for the perpetual right, privilege, and authority to patrol, construct, erect, reconstruct, alter, improve, extend, repair, operate, and maintain overhead and/or underground electric distribution and transmission lines and facilities, Grantee-owned communication wires and cables, and

other necessary or convenient appurtenances (collectively referred to herein as "Improvements"), across, over, under, through and upon the following portion of Grantor's Property (hereinafter "Easement Area"):

SEE EXHIBIT "B" FOR LEGAL DESCRIPTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF;

SEE EXHIBIT "C" FOR DEPICTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

2. Access To and Across Property. Grantee has the right of ingress to and egress from the Easement Area across the Property and adjacent property of Grantor where same is reasonably necessary for the purpose of exercising its easement rights described in Section 1.

3. Grantor's Reservation of Rights and Use of Easement Area. Grantor hereby reserves the right to use the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area and/or present a hazard to Grantee's Improvements. In addition, Grantor expressly reserves the right to grant other third parties the right to use all or any portion of the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area. The Grantor shall not construct or permit to be constructed any structures of any kind in the Easement Area without prior written approval of the Grantee.

4. Construction of the Improvements. Grantee shall construct and install all Improvements in a good and workmanlike manner in compliance with all laws, rules, and ordinances.

5. Clearing of Power Line Right of Way. Grantee has the right at all times to clear said Easement Area and keep the same clear of all brush, debris and trees.

6. Trimming or Removal of Hazardous/Danger Trees. Grantee has the right at all times to cut, slash, or trim and remove brush, timber or trees from the Property which in the opinion of Grantee constitute a hazard to its Improvements the Grantee's access thereto. Trees, brush or other growth shall be deemed hazardous to the lines or facilities or access of the Grantee when they are of such a height that they could, upon falling, strike the nearest edge of the Easement Area at a height of more than fifteen feet (15'). Except in emergencies, Grantee shall, prior to the exercise of such right, identify such trees and make a reasonable effort to give Grantor prior notice that such trees will be trimmed or removed.

7. Title to Removed Trees, Vegetation and Structures. The title to all brush, debris, trees and structures removed from the Easement Area and the Property pursuant to Sections 5 and 6 shall be vested in the Grantee, and the consideration paid for this Easement and rights herein described is accepted by Grantor as full compensation for said removed brush, debris, trees and structures. Grantor shall be entitled to request fallen timber be set aside for Grantor's personal use. Grantee shall make reasonable effort to set aside said fallen timber provided doing the same is safe in Grantee's sole opinion. Title to any fallen timber set aside in this manner shall revert to the Grantor.

8. Title to Property. The Grantor represents and warrants having the lawful right and power to sell and grant this Easement to Grantee.

9. Binding Effect. This Easement and the rights and obligations under this Easement are intended to and shall run with the Property and shall benefit and bind the Parties and their respective heirs, successors and assigns.

10. Termination. The rights, privileges and authority hereby granted shall continue to be in force until such time as the Grantee shall permanently remove its Improvements from the Easement Area, or shall otherwise permanently abandon said Improvements, at which time all such rights, privileges and

authority hereby granted shall terminate. Upon termination and if requested by Grantor, Grantee shall provide a notice of termination to Grantor in a form suitable for recording to confirm such termination.

11. Removal of the Improvements. Upon the termination of this Agreement and the Easement, Grantee will complete one of the following two options, which option will be chosen by Grantor in Grantor's discretion: (i) remove the Improvements and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area; or (ii) abandon the Improvements in accordance with the highest industry standards and customs used at the time of abandonment and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area (excepting only the presence of the Improvements).

12. Interpretation. Section titles and captions to this Easement are for convenience only and shall not be deemed part of this Easement and in no way define, limit, augment, extend, or describe the scope, content, or intent of any part of this Easement. This Easement has been arrived at through negotiation between Grantor and Grantee. As a result, the normal rule of contract construction that any ambiguities are to be resolved against the drafting Party shall not apply in the construction or interpretation of this Agreement.

13. Integration. This Easement constitutes the entire agreement between the Parties pertaining to the subject matter hereof and supersedes all prior agreements and understandings pertaining thereto. No covenant, representation, or condition not expressed in this Easement will affect or be deemed to interpret, change, or restrict the express provision hereof. Any amendment or modification to this Easement must be in writing and signed by authorized agents or officers of the Parties.

14. Waiver. No failure by any Party to insist upon the strict performance of any covenant, duty, agreement, or condition of this Easement or to exercise any rights or remedy for a breach of this Easement will constitute a waiver of any such breach or of such right or remedy or of any other covenant, agreement, term, or condition.

15. Severability.

a. If a court of competent jurisdiction holds any part, term or provision of this Easement to be illegal, or invalid in whole or in part, the validity of the remaining provisions shall not be affected, and the Parties' rights and obligations shall be construed and enforced as if the Easement did not contain the particular provision held to be invalid.

b. If any provision of this Easement is in direct conflict with any statutory provision of the State of Washington, that provision which may conflict shall be deemed inoperative and null and void insofar as it may conflict and shall be deemed modified to conform to such statutory provision

16. Governing Law and Venue. This Easement shall be governed by and construed in accordance with the laws of the State of Washington (without regard to any conflicts of law principles applied in that State), with venue for any disputes in Snohomish County, Washington; provided that venue for any matter that is within the jurisdiction of the Federal Court shall be in the United States District Court for the Western District of Washington at Seattle, Washington. Each Party hereby irrevocably waives, to the fullest extent it may effectively do so, the defense of an inconvenient forum to the maintenance of proceedings in such courts.

17. Authority. Each party signing this Easement, if on behalf of an entity, represents that they have full authority to sign this Easement on behalf of such entity. All consents, permissions, and approvals related to entry into this Easement, and the obligations hereunder, have been obtained.

GRANTEE:

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY

By: _____
Maureen Barnes,
Manager, Real Estate Services

STATE OF WASHINGTON)
) ss.
COUNTY OF SNOHOMISH)

I certify that I know or have satisfactory evidence that Maureen Barnes signed this instrument, on oath stated that she was authorized to execute this instrument and acknowledged it as the Manager, Real Estate Services, of Public Utility District No. 1 of Snohomish County, a Washington municipal corporation, to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____, 2026.

Print Name: _____
NOTARY PUBLIC in for the State of
Washington, residing at _____.
My commission expires: _____.

EXHIBIT "A"

PARCEL LEGAL DESCRIPTION

APN 31052200300100

THE SOUTHWEST QUARTER OF SECTION 22, TOWNSHIP 31 NORTH, RANGE 5 EAST OF
THE WILLAMETTE MERIDIAN;

LESS THE SOUTH 50 FEET FOR COUNTY ROAD;

ALSO EXCEPT ANY PORTION THEREOF LYING WITHIN THE SOUTHWIND HANGAR
CONDOMINIUM RECORDED UNDER AUDITOR'S FILE NO. 200505045004, RECORDS OF
SNOHOMISH COUNTY.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

Exhibit "B"
Easement Legal Description
Parcel 31052200300100

BEGINNING AT THE NORTH QUARTER CORNER OF SECTION 22 TOWNSHIP 31 NORTH, RANGE 5 EAST, W.M.;

THENCE S 0°13'56" E, 3989.72 FEET ALONG THE CENTERLINE OF SAID SECTION 22 TO THE TRUE POINT OF BEGINNING;

THENCE S 89°46'04" W, 90.00 FEET;

THENCE N 0°13'56" W, 1327.72 FEET PARALLEL WITH THE CENTERLINE OF SAID SECTION 22 TO THE NORTH LINE OF SOUTHWEST QUARTER OF SAID SECTION 22;

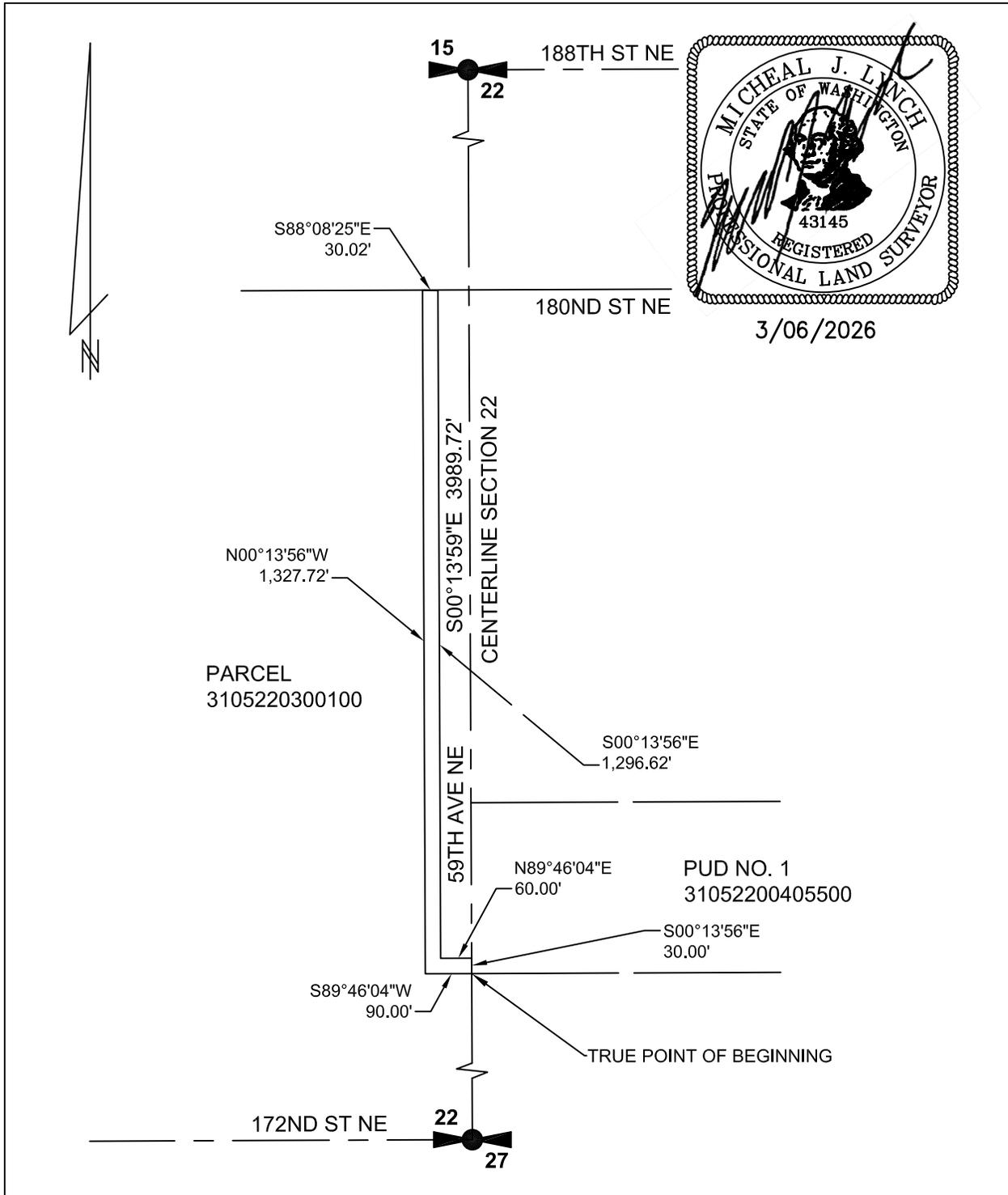
THENCE S 88°08'28" E, 30.02 FEET ALONG THE NORTH LINE OF SAID QUARTER SECTION;

THENCE S 00°13'56" E, 1,296.62 FEET PARALLEL TO THE CENTERLINE OF SAID SECTION;

THENCE S 89°46'04" W, 60.00 FEET TO THE CENTERLINE OF SAID SECTION;

THENCE S 00°13'56" E, 30.00 FEET ALONG THE CENTERLINE OF SAID SECTION TO THE TRUE POINT OF BEGINNING AND TERMINUS OF THIS EASEMENT.

CONTAINS 41,615 SQ FT MORE OR LESS



			<h2>EASEMENT</h2> <h3>PARCEL 3105220300100</h3>			
WO	TASK	SCALE 1" = 300'	DFTR MJL	ENGR	DATE 2/06/2026	SHT 1 / 1

AFTER RECORDING, PLEASE RETURN TO:

Public Utility District No. 1 of Snohomish County
Attn: Jennifer Southard
Real Estate Services
P.O. Box 1107
Everett, Washington 98206-1107

E-_____

WO#100105915 N# 10000193089

HIGH VOLTAGE DISTRIBUTION EASEMENT

Grantor ("Grantor"):	City of Arlington, a municipal corporation of the State of Washington
Grantee:	Public Utility District No. 1 of Snohomish County
Short Legal Description:	Portion of NW ¼ S22, T31N, R05E, W.M.
Tax Parcel No:	00448200000100

THIS DISTRIBUTION EASEMENT ("Easement") is made by and between **City of Arlington, a municipal corporation of the State of Washington** ("Grantor"), and Public Utility District No. 1 of Snohomish County, a Washington State municipal corporation ("Grantee"). The Grantor and Grantee are also referred to herein individually herein as "Party" and collectively as "Parties."

WHEREAS, Grantor is the Grantor of certain lands and premises situated in the County of Snohomish, State of Washington, legally described as follows (hereinafter "Property"):

SEE EXHIBIT "A" ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

WHEREAS, the Grantee is desirous of acquiring certain rights and privileges across, over, under, upon and through the Property.

NOW, THEREFORE, the Parties agree as follows:

1. Distribution Easement. Grantor, for good and valuable consideration, receipt of which is hereby acknowledged, hereby conveys and grants to Grantee, its agents, contractors, successors and assigns, a non-exclusive easement for the perpetual right, privilege, and authority to patrol, construct, erect, reconstruct, alter, improve, extend, repair, operate, and maintain overhead and/or underground electric distribution and transmission lines and facilities, Grantee-owned communication wires and cables, and

other necessary or convenient appurtenances (collectively referred to herein as "Improvements"), across, over, under, through and upon the following portion of Grantor's Property (hereinafter "Easement Area"):

SEE EXHIBIT "B" FOR LEGAL DESCRIPTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF;

SEE EXHIBIT "C" FOR DEPICTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

2. Access To and Across Property. Grantee has the right of ingress to and egress from the Easement Area across the Property and adjacent property of Grantor where same is reasonably necessary for the purpose of exercising its easement rights described in Section 1.

3. Grantor's Reservation of Rights and Use of Easement Area. Grantor hereby reserves the right to use the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area and/or present a hazard to Grantee's Improvements. In addition, Grantor expressly reserves the right to grant other third parties the right to use all or any portion of the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area. The Grantor shall not construct or permit to be constructed any structures of any kind in the Easement Area without prior written approval of the Grantee.

4. Construction of the Improvements. Grantee shall construct and install all Improvements in a good and workmanlike manner in compliance with all laws, rules, and ordinances.

5. Clearing of Power Line Right of Way. Grantee has the right at all times to clear said Easement Area and keep the same clear of all brush, debris and trees.

6. Trimming or Removal of Hazardous/Danger Trees. Grantee has the right at all times to cut, slash, or trim and remove brush, timber or trees from the Property which in the opinion of Grantee constitute a hazard to its Improvements the Grantee's access thereto. Trees, brush or other growth shall be deemed hazardous to the lines or facilities or access of the Grantee when they are of such a height that they could, upon falling, strike the nearest edge of the Easement Area at a height of more than fifteen feet (15'). Except in emergencies, Grantee shall, prior to the exercise of such right, identify such trees and make a reasonable effort to give Grantor prior notice that such trees will be trimmed or removed.

7. Title to Removed Trees, Vegetation and Structures. The title to all brush, debris, trees and structures removed from the Easement Area and the Property pursuant to Sections 5 and 6 shall be vested in the Grantee, and the consideration paid for this Easement and rights herein described is accepted by Grantor as full compensation for said removed brush, debris, trees and structures. Grantor shall be entitled to request fallen timber be set aside for Grantor's personal use. Grantee shall make reasonable effort to set aside said fallen timber provided doing the same is safe in Grantee's sole opinion. Title to any fallen timber set aside in this manner shall revert to the Grantor.

8. Title to Property. The Grantor represents and warrants having the lawful right and power to sell and grant this Easement to Grantee.

9. Binding Effect. This Easement and the rights and obligations under this Easement are intended to and shall run with the Property and shall benefit and bind the Parties and their respective heirs, successors and assigns.

10. Termination. The rights, privileges and authority hereby granted shall continue to be in force until such time as the Grantee shall permanently remove its Improvements from the Easement Area, or shall otherwise permanently abandon said Improvements, at which time all such rights, privileges and

authority hereby granted shall terminate. Upon termination and if requested by Grantor, Grantee shall provide a notice of termination to Grantor in a form suitable for recording to confirm such termination.

11. Removal of the Improvements. Upon the termination of this Agreement and the Easement, Grantee will complete one of the following two options, which option will be chosen by Grantor in Grantor's discretion: (i) remove the Improvements and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area; or (ii) abandon the Improvements in accordance with the highest industry standards and customs used at the time of abandonment and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area (excepting only the presence of the Improvements).

12. Interpretation. Section titles and captions to this Easement are for convenience only and shall not be deemed part of this Easement and in no way define, limit, augment, extend, or describe the scope, content, or intent of any part of this Easement. This Easement has been arrived at through negotiation between Grantor and Grantee. As a result, the normal rule of contract construction that any ambiguities are to be resolved against the drafting Party shall not apply in the construction or interpretation of this Agreement.

13. Integration. This Easement constitutes the entire agreement between the Parties pertaining to the subject matter hereof and supersedes all prior agreements and understandings pertaining thereto. No covenant, representation, or condition not expressed in this Easement will affect or be deemed to interpret, change, or restrict the express provision hereof. Any amendment or modification to this Easement must be in writing and signed by authorized agents or officers of the Parties.

14. Waiver. No failure by any Party to insist upon the strict performance of any covenant, duty, agreement, or condition of this Easement or to exercise any rights or remedy for a breach of this Easement will constitute a waiver of any such breach or of such right or remedy or of any other covenant, agreement, term, or condition.

15. Severability.

a. If a court of competent jurisdiction holds any part, term or provision of this Easement to be illegal, or invalid in whole or in part, the validity of the remaining provisions shall not be affected, and the Parties' rights and obligations shall be construed and enforced as if the Easement did not contain the particular provision held to be invalid.

b. If any provision of this Easement is in direct conflict with any statutory provision of the State of Washington, that provision which may conflict shall be deemed inoperative and null and void insofar as it may conflict and shall be deemed modified to conform to such statutory provision

16. Governing Law and Venue. This Easement shall be governed by and construed in accordance with the laws of the State of Washington (without regard to any conflicts of law principles applied in that State), with venue for any disputes in Snohomish County, Washington; provided that venue for any matter that is within the jurisdiction of the Federal Court shall be in the United States District Court for the Western District of Washington at Seattle, Washington. Each Party hereby irrevocably waives, to the fullest extent it may effectively do so, the defense of an inconvenient forum to the maintenance of proceedings in such courts.

17. Authority. Each party signing this Easement, if on behalf of an entity, represents that they have full authority to sign this Easement on behalf of such entity. All consents, permissions, and approvals related to entry into this Easement, and the obligations hereunder, have been obtained.

EXHIBIT "A"

LEGAL DESCRIPTION

FOR APN/PARCEL ID: 00448200000100

LOTS 1 THROUGH 36, FIVE ACRE TURKEY FARMS, ACCORDING TO THE PLAT THEREOF
RECORDED IN VOLUME 11 OF PLATS, PAGE 57, RECORDS OF SNOHOMISH COUNTY,
WASHINGTON;

EXCEPT THOSE PORTIONS CONVEYED TO SNOHOMISH COUNTY BY QUIT CLAIM DEED
UNDER AUDITOR'S FILE NO. 2111204.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

Exhibit "B"
Easement Legal Description
Parcel 00448200000100

BEGINNING AT THE NORTH QUARTER CORNER OF SECTION 22 TOWNSHIP 31 NORTH, RANGE 5 EAST, W.M.;

THENCE S 0°13'56" E, 2665.29 FEET ALONG THE CENTERLINE OF SAID SECTION 22 TO THE SOUTH LINE OF THE NORTHWEST QUARTER OF SAID SECTION 22;

THENCE N 88°08'28" W, 60.04 FEET TO THE TRUE POINT OF BEGINNING;

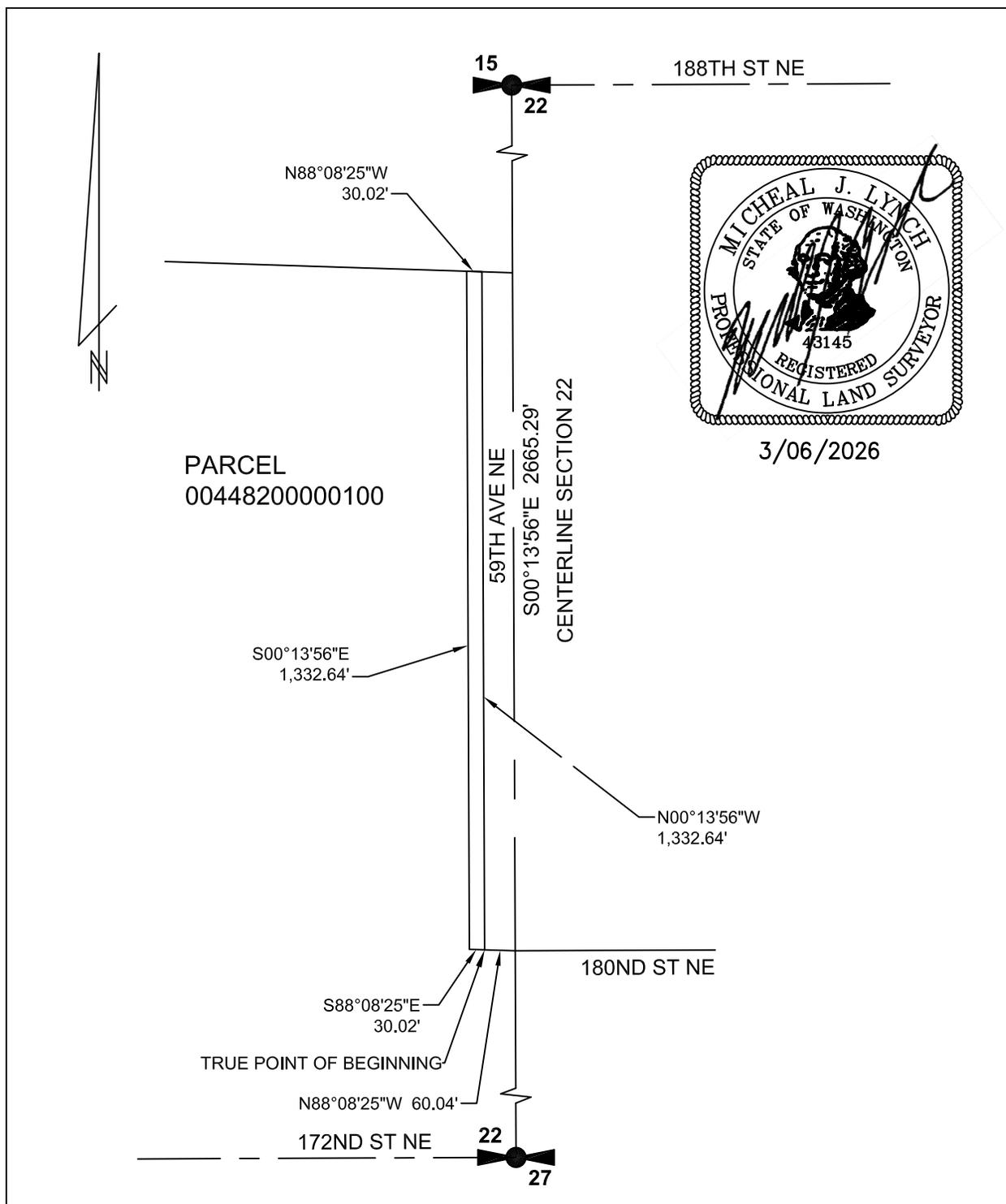
THENCE N 0°13'56" W, 1332.60 FEET PARALLEL WITH THE CENTERLINE OF SAID SECTION 22 TO THE SOUTH LINE OF THE NORTHEAST QUARTER OF NORTHWEST QUARTER OF SAID SECTION 22;

THENCE N 88°04'52" W, 30.02 FEET ALONG THE SAID SOUTH LINE;

THENCE S 0°13'56" E, 1332.63 FEET TO THE SAID SOUTH LINE OF THE NORTHWEST QUARTER;

THENCE S 88°08'28" E, 30.02 FEET TO THE TRUE POINT OF BEGINNING AND TERMINUS OF THIS EASEMENT.

CONTAINS 39,978 SQ FT MORE OR LESS



			EASEMENT PARCEL 00448200000100			
WO	TASK	SCALE 1" = 300'	DFTR MJL	ENGR	DATE 3/06/2026	SHT 1 / 1

AFTER RECORDING, PLEASE RETURN TO:

Public Utility District No. 1 of Snohomish County
Attn: Jennifer Southard
Real Estate Services
P.O. Box 1107
Everett, Washington 98206-1107

E-_____
WO#100105915 N# 10000193089

HIGH VOLTAGE DISTRIBUTION EASEMENT

Grantor ("Grantor"): City of Arlington, a municipal corporation of the State of Washington
Grantee: Public Utility District No. 1 of Snohomish County
Short Legal Description: Portion of NW ¼ S22, T31N, R05E, W.M.
Tax Parcel No: 31052200200100

THIS DISTRIBUTION EASEMENT ("Easement") is made by and between **City of Arlington, a municipal corporation of the State of Washington** ("Grantor"), and Public Utility District No. 1 of Snohomish County, a Washington State municipal corporation ("Grantee") The Grantor and Grantee are also referred to herein individually herein as "Party" and collectively as "Parties."

WHEREAS, Grantor is the Grantor of certain lands and premises situated in the County of Snohomish, State of Washington, legally described as follows (hereinafter "Property"):

SEE EXHIBIT "A" ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

WHEREAS, the Grantee is desirous of acquiring certain rights and privileges across, over, under, upon and through the Property.

NOW, THEREFORE, the Parties agree as follows:

1. Distribution Easement. Grantor, for good and valuable consideration, receipt of which is hereby acknowledged, hereby conveys and grants to Grantee, its agents, contractors, successors and assigns, a non-exclusive easement for the perpetual right, privilege, and authority to patrol, construct, erect, reconstruct, alter, improve, extend, repair, operate, and maintain overhead and/or underground electric distribution and transmission lines and facilities, Grantee-owned communication wires and cables, and

over, under, through and upon the following portion of Grantor's Property (hereinafter "Easement Area"):

SEE EXHIBIT "B" FOR LEGAL DESCRIPTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF;

SEE EXHIBIT "C" FOR DEPICTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

2. Access To and Across Property. Grantee has the right of ingress to and egress from the Easement Area across the Property and adjacent property of Grantor where same is reasonably necessary for the purpose of exercising its easement rights described in Section 1.

3. Grantor's Reservation of Rights and Use of Easement Area. Grantor hereby reserves the right to use the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area and/or present a hazard to Grantee's Improvements. In addition, Grantor expressly reserves the right to grant other third parties the right to use all or any portion of the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area. The Grantor shall not construct or permit to be constructed any structures of any kind in the Easement Area without prior written approval of the Grantee.

4. Construction of the Improvements. Grantee shall construct and install all Improvements in a good and workmanlike manner in compliance with all laws, rules, and ordinances.

5. Clearing of Power Line Right of Way. Grantee has the right at all times to clear said Easement Area and keep the same clear of all brush, debris and trees.

6. Trimming or Removal of Hazardous/Danger Trees. Grantee has the right at all times to cut, slash, or trim and remove brush, timber or trees from the Property which in the opinion of Grantee constitute a hazard to its Improvements the Grantee's access thereto. Trees, brush or other growth shall be deemed hazardous to the lines or facilities or access of the Grantee when they are of such a height that they could, upon falling, strike the nearest edge of the Easement Area at a height of more than fifteen feet (15'). Except in emergencies, Grantee shall, prior to the exercise of such right, identify such trees and make a reasonable effort to give Grantor prior notice that such trees will be trimmed or removed.

7. Title to Removed Trees, Vegetation and Structures. The title to all brush, debris, trees and structures removed from the Easement Area and the Property pursuant to Sections 5 and 6 shall be vested in the Grantee, and the consideration paid for this Easement and rights herein described is accepted by Grantor as full compensation for said removed brush, debris, trees and structures. Grantor shall be entitled to request fallen timber be set aside for Grantor's personal use. Grantee shall make reasonable effort to set aside said fallen timber provided doing the same is safe in Grantee's sole opinion. Title to any fallen timber set aside in this manner shall revert to the Grantor.

8. Title to Property. The Grantor represents and warrants having the lawful right and power to sell and grant this Easement to Grantee.

9. Binding Effect. This Easement and the rights and obligations under this Easement are intended to and shall run with the Property and shall benefit and bind the Parties and their respective heirs, successors and assigns.

10. Termination. The rights, privileges and authority hereby granted shall continue to be in force until such time as the Grantee shall permanently remove its Improvements from the Easement Area, or shall otherwise permanently abandon said Improvements, at which time all such rights, privileges and authority hereby granted shall terminate. Upon termination and if requested by Grantor, Grantee shall provide a notice of termination to Grantor in a form suitable for recording to confirm such termination.

11. Removal of the Improvements. Upon the termination of this Agreement and the Easement, Grantee will complete one of the following two options, which option will be chosen by Grantor in Grantor's discretion: (i) remove the Improvements and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area; or (ii) abandon the Improvements in accordance with the highest industry standards and customs used at the time of abandonment and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area (excepting only the presence of the Improvements).

12. Interpretation. Section titles and captions to this Easement are for convenience only and shall not be deemed part of this Easement and in no way define, limit, augment, extend, or describe the scope, content, or intent of any part of this Easement. This Easement has been arrived at through negotiation between Grantor and Grantee. As a result, the normal rule of contract construction that any ambiguities are to be resolved against the drafting Party shall not apply in the construction or interpretation of this Agreement.

13. Integration. This Easement constitutes the entire agreement between the Parties pertaining to the subject matter hereof and supersedes all prior agreements and understandings pertaining thereto. No covenant, representation, or condition not expressed in this Easement will affect or be deemed to interpret, change, or restrict the express provision hereof. Any amendment or modification to this Easement must be in writing and signed by authorized agents or officers of the Parties.

14. Waiver. No failure by any Party to insist upon the strict performance of any covenant, duty, agreement, or condition of this Easement or to exercise any rights or remedy for a breach of this Easement will constitute a waiver of any such breach or of such right or remedy or of any other covenant, agreement, term, or condition.

15. Severability.

a. If a court of competent jurisdiction holds any part, term or provision of this Easement to be illegal, or invalid in whole or in part, the validity of the remaining provisions shall not be affected, and the Parties' rights and obligations shall be construed and enforced as if the Easement did not contain the particular provision held to be invalid.

b. If any provision of this Easement is in direct conflict with any statutory provision of the State of Washington, that provision which may conflict shall be deemed inoperative and null and void insofar as it may conflict and shall be deemed modified to conform to such statutory provision

16. Governing Law and Venue. This Easement shall be governed by and construed in accordance with the laws of the State of Washington (without regard to any conflicts of law principles applied in that State), with venue for any disputes in Snohomish County, Washington; provided that venue for any matter that is within the jurisdiction of the Federal Court shall be in the United States District Court for the Western District of Washington at Seattle, Washington. Each Party hereby irrevocably waives, to the fullest extent it may effectively do so, the defense of an inconvenient forum to the maintenance of proceedings in such courts.

17. Authority. Each party signing this Easement, if on behalf of an entity, represents that they have full authority to sign this Easement on behalf of such entity. All consents, permissions, and approvals related to entry into this Easement, and the obligations hereunder, have been obtained.

(Signatures on Following Pages)

GRANTEE:

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY

By: _____
Maureen Barnes,
Manager, Real Estate Services

STATE OF WASHINGTON)
) ss.
COUNTY OF SNOHOMISH)

I certify that I know or have satisfactory evidence that Maureen Barnes signed this instrument, on oath stated that she was authorized to execute this instrument and acknowledged it as the Manager, Real Estate Services, of Public Utility District No. 1 of Snohomish County, a Washington municipal corporation, to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____, 2026.

Print Name: _____
NOTARY PUBLIC in for the State of
Washington, residing at _____.
My commission expires: _____.

EXHIBIT "A"
LEGAL DESCRIPTION

FOR APN/PARCEL ID: 31052200200100

THE NORTH HALF OF THE NORTHWEST QUARTER LESS THE WEST HALF OF THE
NORTHWEST QUARTER OF THE NORTHWEST QUARTER OF SECTION 22, TOWNSHIP 31
NORTH, RANGE 5 EAST OF THE WILLAMETTE MERIDIAN;

EXCEPT ROADS.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

Exhibit "B"
Easement Legal Description
Parcel 31052200200100

BEGINNING AT THE NORTH QUARTER CORNER OF SECTION 22 TOWNSHIP 31 NORTH, RANGE 5 EAST, W.M., ALSO THE TRUE POINT OF BEGINNING;

THENCE N 88°10'37" W ALONG THE NORTH LINE OF SECTION 16.63 FEET;

THENCE S 13°50'07" W, 301.88 FEET

THENCE S 00°13'56" E PARALLEL TO THE NORTH-SOUTH CENTERLINE OF SECTION 22, 1037.15 FEET;

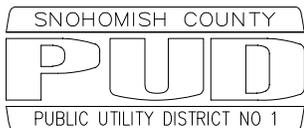
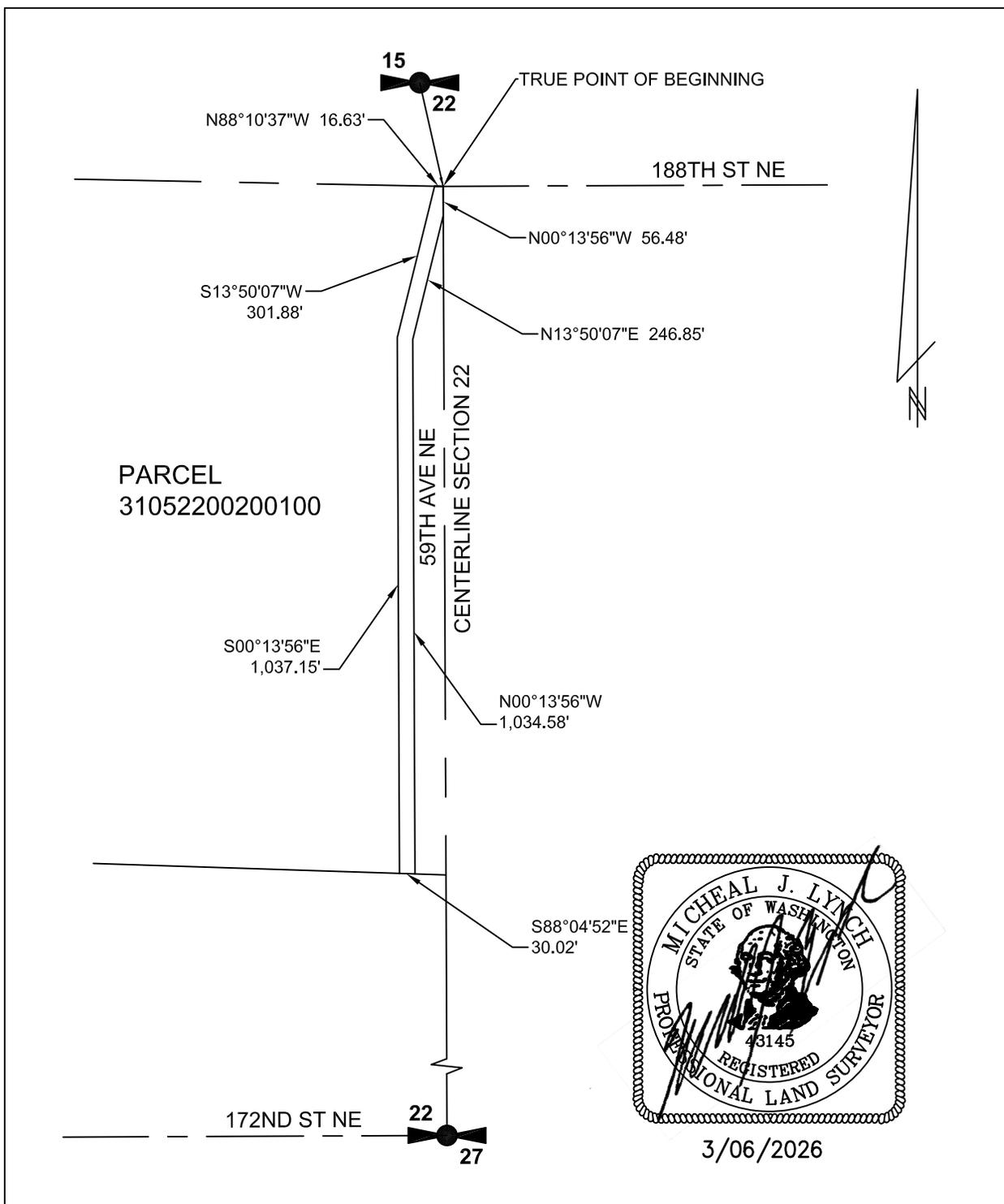
THENCE S 88°04'52" E, 30.02 FEET;

THENCE N 00°13'56" W PARALLEL TO THE NORTH-SOUTH CENTERLINE OF SECTION 22 1034.58 FEET;

THENCE N 13°50'07" E, 246.85 TO THE INTERSECTION OF THE NORTH-SOUTH CENTERLINE OF SAID SECTION;

THENCE N 00°13'56" ALONG THE NORTH-SOUTH SAID LINE 56.48 TO THE TRUE POINT OF BEGINNING AND TERMINUS OF THIS EASEMENT.

CONTAINS 39,776 SQ FT MORE OR LESS



EASEMENT
PARCEL 31052200200100

WO	TASK	SCALE 1" = 300'	DFTR MJL	ENGR	DATE 3/06/2026	SHT 1	1
----	------	--------------------	-------------	------	-------------------	----------	---

AFTER RECORDING, PLEASE RETURN TO:

Public Utility District No. 1 of Snohomish County
Attn: Jennifer Southard
Real Estate Services
P.O. Box 1107
Everett, Washington 98206-1107

E-_____
WO#100105915 N# 10000193089

HIGH VOLTAGE DISTRIBUTION EASEMENT

Grantor ("Grantor"): City of Arlington, a municipal corporation of the State of Washington
Grantee: Public Utility District No. 1 of Snohomish County
Short Legal Description: Portion of NE ¼ NE ¼ S22, T31N, R05E, W.M.
Tax Parcel No: 31052200103100

THIS DISTRIBUTION EASEMENT ("Easement") is made by and between **City of Arlington, a municipal corporation of the State of Washington** ("Grantor"), and Public Utility District No. 1 of Snohomish County, a Washington State municipal corporation ("Grantee"). The Grantor and Grantee are also referred to herein individually herein as "Party" and collectively as "Parties."

WHEREAS, Grantor is the Grantor of certain lands and premises situated in the County of Snohomish, State of Washington, legally described as follows (hereinafter "Property"):

SEE EXHIBIT "A" ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

WHEREAS, the Grantee is desirous of acquiring certain rights and privileges across, over, under, upon and through the Property.

NOW, THEREFORE, the Parties agree as follows:

1. Distribution Easement. Grantor, for good and valuable consideration, receipt of which is hereby acknowledged, hereby conveys and grants to Grantee, its agents, contractors, successors and assigns, a non-exclusive easement for the perpetual right, privilege, and authority to patrol, construct, erect, reconstruct, alter, improve, extend, repair, operate, and maintain overhead and/or underground electric distribution and transmission lines and facilities, Grantee-owned communication wires and cables, and

over, under, through and upon the following portion of Grantor's Property (hereinafter "Easement Area"):

SEE EXHIBIT "B" FOR LEGAL DESCRIPTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF;

SEE EXHIBIT "C" FOR DEPICTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

2. Access To and Across Property. Grantee has the right of ingress to and egress from the Easement Area across the Property and adjacent property of Grantor where same is reasonably necessary for the purpose of exercising its easement rights described in Section 1.

3. Grantor's Reservation of Rights and Use of Easement Area. Grantor hereby reserves the right to use the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area and/or present a hazard to Grantee's Improvements. In addition, Grantor expressly reserves the right to grant other third parties the right to use all or any portion of the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area. The Grantor shall not construct or permit to be constructed any structures of any kind in the Easement Area without prior written approval of the Grantee.

4. Construction of the Improvements. Grantee shall construct and install all Improvements in a good and workmanlike manner in compliance with all laws, rules, and ordinances.

5. Clearing of Power Line Right of Way. Grantee has the right at all times to clear said Easement Area and keep the same clear of all brush, debris and trees.

6. Trimming or Removal of Hazardous/Danger Trees. Grantee has the right at all times to cut, slash, or trim and remove brush, timber or trees from the Property which in the opinion of Grantee constitute a hazard to its Improvements the Grantee's access thereto. Trees, brush or other growth shall be deemed hazardous to the lines or facilities or access of the Grantee when they are of such a height that they could, upon falling, strike the nearest edge of the Easement Area at a height of more than fifteen feet (15'). Except in emergencies, Grantee shall, prior to the exercise of such right, identify such trees and make a reasonable effort to give Grantor prior notice that such trees will be trimmed or removed.

7. Title to Removed Trees, Vegetation and Structures. The title to all brush, debris, trees and structures removed from the Easement Area and the Property pursuant to Sections 5 and 6 shall be vested in the Grantee, and the consideration paid for this Easement and rights herein described is accepted by Grantor as full compensation for said removed brush, debris, trees and structures. Grantor shall be entitled to request fallen timber be set aside for Grantor's personal use. Grantee shall make reasonable effort to set aside said fallen timber provided doing the same is safe in Grantee's sole opinion. Title to any fallen timber set aside in this manner shall revert to the Grantor.

8. Title to Property. The Grantor represents and warrants having the lawful right and power to sell and grant this Easement to Grantee.

9. Binding Effect. This Easement and the rights and obligations under this Easement are intended to and shall run with the Property and shall benefit and bind the Parties and their respective heirs, successors and assigns.

10. Termination. The rights, privileges and authority hereby granted shall continue to be in force until such time as the Grantee shall permanently remove its Improvements from the Easement Area, or shall otherwise permanently abandon said Improvements, at which time all such rights, privileges and authority hereby granted shall terminate. Upon termination and if requested by Grantor, Grantee shall provide a notice of termination to Grantor in a form suitable for recording to confirm such termination.

11. Removal of the Improvements. Upon the termination of this Agreement and the Easement, Grantee will complete one of the following two options, which option will be chosen by Grantor in Grantor's discretion: (i) remove the Improvements and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area; or (ii) abandon the Improvements in accordance with the highest industry standards and customs used at the time of abandonment and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area (excepting only the presence of the Improvements).

12. Interpretation. Section titles and captions to this Easement are for convenience only and shall not be deemed part of this Easement and in no way define, limit, augment, extend, or describe the scope, content, or intent of any part of this Easement. This Easement has been arrived at through negotiation between Grantor and Grantee. As a result, the normal rule of contract construction that any ambiguities are to be resolved against the drafting Party shall not apply in the construction or interpretation of this Agreement.

13. Integration. This Easement constitutes the entire agreement between the Parties pertaining to the subject matter hereof and supersedes all prior agreements and understandings pertaining thereto. No covenant, representation, or condition not expressed in this Easement will affect or be deemed to interpret, change, or restrict the express provision hereof. Any amendment or modification to this Easement must be in writing and signed by authorized agents or officers of the Parties.

14. Waiver. No failure by any Party to insist upon the strict performance of any covenant, duty, agreement, or condition of this Easement or to exercise any rights or remedy for a breach of this Easement will constitute a waiver of any such breach or of such right or remedy or of any other covenant, agreement, term, or condition.

15. Severability.

a. If a court of competent jurisdiction holds any part, term or provision of this Easement to be illegal, or invalid in whole or in part, the validity of the remaining provisions shall not be affected, and the Parties' rights and obligations shall be construed and enforced as if the Easement did not contain the particular provision held to be invalid.

b. If any provision of this Easement is in direct conflict with any statutory provision of the State of Washington, that provision which may conflict shall be deemed inoperative and null and void insofar as it may conflict and shall be deemed modified to conform to such statutory provision

16. Governing Law and Venue. This Easement shall be governed by and construed in accordance with the laws of the State of Washington (without regard to any conflicts of law principles applied in that State), with venue for any disputes in Snohomish County, Washington; provided that venue for any matter that is within the jurisdiction of the Federal Court shall be in the United States District Court for the Western District of Washington at Seattle, Washington. Each Party hereby irrevocably waives, to the fullest extent it may effectively do so, the defense of an inconvenient forum to the maintenance of proceedings in such courts.

17. Authority. Each party signing this Easement, if on behalf of an entity, represents that they have full authority to sign this Easement on behalf of such entity. All consents, permissions, and approvals related to entry into this Easement, and the obligations hereunder, have been obtained.

(Signatures on Following Pages)

GRANTEE:

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY

By: _____
Maureen Barnes,
Manager, Real Estate Services

STATE OF WASHINGTON)
) ss.
COUNTY OF SNOHOMISH)

I certify that I know or have satisfactory evidence that Maureen Barnes signed this instrument, on oath stated that she was authorized to execute this instrument and acknowledged it as the Manager, Real Estate Services, of Public Utility District No. 1 of Snohomish County, a Washington municipal corporation, to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____, 2026.

Print Name: _____
NOTARY PUBLIC in for the State of
Washington, residing at _____.
My commission expires: _____.

EXHIBIT "A"

PARCEL LEGAL DESCRIPTION

FOR APN/PARCEL ID: 31052200103100

THE WEST HALF OF THE NORTHWEST QUARTER OF THE NORTHEAST QUARTER OF
SECTION 22, TOWNSHIP 31 NORTH, RANGE 5 EAST, W.M.;

EXCEPT ROAD

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

Exhibit "B"
Easement Legal Description
Parcel 31052200103100

BEGINNING AT THE NORTH QUARTER CORNER OF SECTION 22 TOWNSHIP 31 NORTH, RANGE 5 EAST, W.M., ALSO THE TRUE POINT OF BEGINNING;

THENCE S 00°13'56" E ALONG THE NORTH-SOUTH CENTERLINE OF SECTION 22, 56.48 FEET;

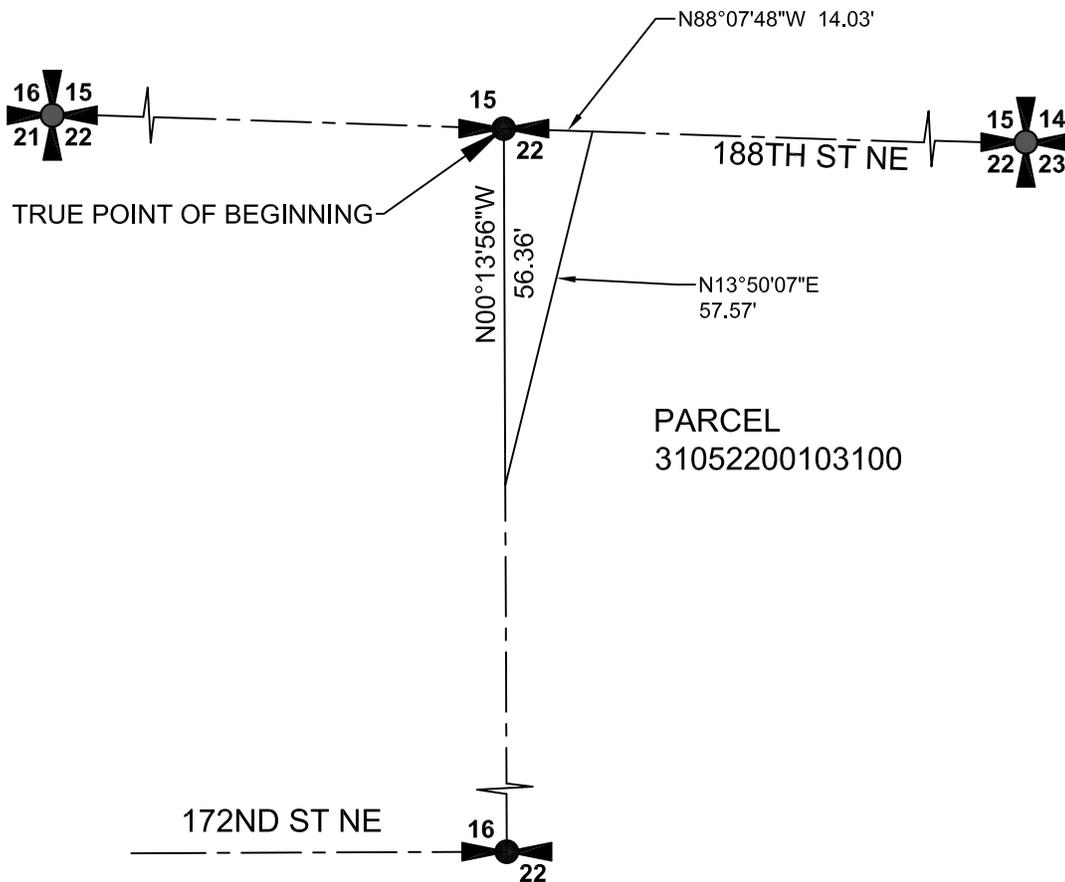
THENCE N 13°50'07" E, 57.70 FEET TO THE NORTH LINE OF SECTION 22;

THENCE N 88°07'48" W, 14.03 FEET ALONG THE NORTH LINE OF SAID SECTION TO THE TRUE POINT OF BEGINNING AND TERMINUS OF THIS EASEMENT.

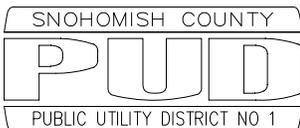
CONTAINS 396 SQ FT MORE OR LESS



3/06/2026



PARCEL
 31052200103100



EASEMENT
PARCEL 31052200103100

WO	TASK	SCALE 1" = 30'	DFTR MJL	ENGR	DATE 3/06/2026	SHT 1	1
----	------	-------------------	-------------	------	-------------------	----------	---

Attachment 5

AFTER RECORDING, PLEASE RETURN TO:

Public Utility District No. 1 of Snohomish County
Attn: Jennifer Southard
Real Estate Services
P.O. Box 1107
Everett, Washington 98206-1107

E- _____
WO#100105915 N# 10000193089

HIGH VOLTAGE DISTRIBUTION EASEMENT

Grantor ("Grantor"): City of Arlington, a municipal corporation of the State of Washington
Grantee: Public Utility District No. 1 of Snohomish County
Short Legal Description: Portion of SE ¼ S15, T31N, R05E, W.M.
Tax Parcel No: 31051500401200

THIS DISTRIBUTION EASEMENT ("Easement") is made by and between **City of Arlington, a municipal corporation of the State of Washington** ("Grantor"), and Public Utility District No. 1 of Snohomish County, a Washington State municipal corporation ("Grantee"). The Grantor and Grantee are also referred to herein individually herein as "Party" and collectively as "Parties."

WHEREAS, Grantor is the Grantor of certain lands and premises situated in the County of Snohomish, State of Washington, legally described as follows (hereinafter "Property"):

SEE EXHIBIT "A" ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

WHEREAS, the Grantee is desirous of acquiring certain rights and privileges across, over, under, upon and through the Property.

NOW, THEREFORE, the Parties agree as follows:

1. Distribution Easement. Grantor, for good and valuable consideration, receipt of which is hereby acknowledged, hereby conveys and grants to Grantee, its agents, contractors, successors and assigns, a non-exclusive easement for the perpetual right, privilege, and authority to patrol, construct, erect, reconstruct, alter, improve, extend, repair, operate, and maintain overhead and/or underground electric distribution and transmission lines and facilities, Grantee-owned communication wires and cables, and

over, under, through and upon the following portion of Grantor's Property (hereinafter "Easement Area"):

SEE EXHIBIT "B" FOR LEGAL DESCRIPTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF;

SEE EXHIBIT "C" FOR DEPICTION OF EASEMENT AREA ATTACHED HERETO AND BY THIS REFERENCE MADE A PART HEREOF.

2. Access To and Across Property. Grantee has the right of ingress to and egress from the Easement Area across the Property and adjacent property of Grantor where same is reasonably necessary for the purpose of exercising its easement rights described in Section 1.

3. Grantor's Reservation of Rights and Use of Easement Area. Grantor hereby reserves the right to use the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area and/or present a hazard to Grantee's Improvements. In addition, Grantor expressly reserves the right to grant other third parties the right to use all or any portion of the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area. The Grantor shall not construct or permit to be constructed any structures of any kind in the Easement Area without prior written approval of the Grantee.

4. Construction of the Improvements. Grantee shall construct and install all Improvements in a good and workmanlike manner in compliance with all laws, rules, and ordinances.

5. Clearing of Power Line Right of Way. Grantee has the right at all times to clear said Easement Area and keep the same clear of all brush, debris and trees.

6. Trimming or Removal of Hazardous/Danger Trees. Grantee has the right at all times to cut, slash, or trim and remove brush, timber or trees from the Property which in the opinion of Grantee constitute a hazard to its Improvements the Grantee's access thereto. Trees, brush or other growth shall be deemed hazardous to the lines or facilities or access of the Grantee when they are of such a height that they could, upon falling, strike the nearest edge of the Easement Area at a height of more than fifteen feet (15'). Except in emergencies, Grantee shall, prior to the exercise of such right, identify such trees and make a reasonable effort to give Grantor prior notice that such trees will be trimmed or removed.

7. Title to Removed Trees, Vegetation and Structures. The title to all brush, debris, trees and structures removed from the Easement Area and the Property pursuant to Sections 5 and 6 shall be vested in the Grantee, and the consideration paid for this Easement and rights herein described is accepted by Grantor as full compensation for said removed brush, debris, trees and structures. Grantor shall be entitled to request fallen timber be set aside for Grantor's personal use. Grantee shall make reasonable effort to set aside said fallen timber provided doing the same is safe in Grantee's sole opinion. Title to any fallen timber set aside in this manner shall revert to the Grantor.

8. Title to Property. The Grantor represents and warrants having the lawful right and power to sell and grant this Easement to Grantee.

9. Binding Effect. This Easement and the rights and obligations under this Easement are intended to and shall run with the Property and shall benefit and bind the Parties and their respective heirs, successors and assigns.

10. Termination. The rights, privileges and authority hereby granted shall continue to be in force until such time as the Grantee shall permanently remove its Improvements from the Easement Area, or shall otherwise permanently abandon said Improvements, at which time all such rights, privileges and authority hereby granted shall terminate. Upon termination and if requested by Grantor, Grantee shall provide a notice of termination to Grantor in a form suitable for recording to confirm such termination.

11. Removal of the Improvements. Upon the termination of this Agreement and the Easement, Grantee will complete one of the following two options, which option will be chosen by Grantor in Grantor's discretion: (i) remove the Improvements and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area; or (ii) abandon the Improvements in accordance with the highest industry standards and customs used at the time of abandonment and restore, to the extent reasonably possible, the Easement Area to the condition that existed prior to the installation of the Improvements and Grantee's use of the Easement Area (excepting only the presence of the Improvements).

12. Interpretation. Section titles and captions to this Easement are for convenience only and shall not be deemed part of this Easement and in no way define, limit, augment, extend, or describe the scope, content, or intent of any part of this Easement. This Easement has been arrived at through negotiation between Grantor and Grantee. As a result, the normal rule of contract construction that any ambiguities are to be resolved against the drafting Party shall not apply in the construction or interpretation of this Agreement.

13. Integration. This Easement constitutes the entire agreement between the Parties pertaining to the subject matter hereof and supersedes all prior agreements and understandings pertaining thereto. No covenant, representation, or condition not expressed in this Easement will affect or be deemed to interpret, change, or restrict the express provision hereof. Any amendment or modification to this Easement must be in writing and signed by authorized agents or officers of the Parties.

14. Waiver. No failure by any Party to insist upon the strict performance of any covenant, duty, agreement, or condition of this Easement or to exercise any rights or remedy for a breach of this Easement will constitute a waiver of any such breach or of such right or remedy or of any other covenant, agreement, term, or condition.

15. Severability.

a. If a court of competent jurisdiction holds any part, term or provision of this Easement to be illegal, or invalid in whole or in part, the validity of the remaining provisions shall not be affected, and the Parties' rights and obligations shall be construed and enforced as if the Easement did not contain the particular provision held to be invalid.

b. If any provision of this Easement is in direct conflict with any statutory provision of the State of Washington, that provision which may conflict shall be deemed inoperative and null and void insofar as it may conflict and shall be deemed modified to conform to such statutory provision

16. Governing Law and Venue. This Easement shall be governed by and construed in accordance with the laws of the State of Washington (without regard to any conflicts of law principles applied in that State), with venue for any disputes in Snohomish County, Washington; provided that venue for any matter that is within the jurisdiction of the Federal Court shall be in the United States District Court for the Western District of Washington at Seattle, Washington. Each Party hereby irrevocably waives, to the fullest extent it may effectively do so, the defense of an inconvenient forum to the maintenance of proceedings in such courts.

17. Authority. Each party signing this Easement, if on behalf of an entity, represents that they have full authority to sign this Easement on behalf of such entity. All consents, permissions, and approvals related to entry into this Easement, and the obligations hereunder, have been obtained.

(Signatures on Following Pages)

GRANTEE:

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY

By: _____
Maureen Barnes,
Manager, Real Estate Services

STATE OF WASHINGTON)
) ss.
COUNTY OF SNOHOMISH)

I certify that I know or have satisfactory evidence that Maureen Barnes signed this instrument, on oath stated that she was authorized to execute this instrument and acknowledged it as the Manager, Real Estate Services, of Public Utility District No. 1 of Snohomish County, a Washington municipal corporation, to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____, 2026.

Print Name: _____
NOTARY PUBLIC in for the State of
Washington, residing at _____.
My commission expires: _____.

EXHIBIT "A"
PARCEL LEGAL DESCRIPTION

FOR APN/PARCEL ID: 31051500401200

SOUTHEAST QUARTER OF SECTION 15, TOWNSHIP 31 NORTH, RANGE 5 EAST OF THE WILLAMETT MERIDIAN;

EXCEPT THE EAST QUARTER OF THE SOUTHEAST QUARTER AND LESS THE FOLLOWING DESCRIBED TRACT:

COMMENCING AT THE SOUTHEAST CORNER OF THE WEST HALF OF THE EAST HALF OF THE SOUTHEAST QUARTER OF SAID SECTION 15;

THENCE NORTH 0°15'33" EAST ALONG THE EAST LINE THEREOF 925.48 FEET TO THE TRUE POINT OF BEGINNING;

THENCE CONTINUING NORTH 0°18'33" 690 FEET;

THENCE NORTH 89°41'27" WEST 550 FEET;

THENCE SOUTH 0°18'33" WEST 127.69 FEET;

THENCE NORTH 89°41'27" WEST 100 FEET;

THENCE SOUTH 0°18'33" WEST 562.31 FEET;

THENCE SOUTH 89°41'27" EAST 650 FEET TO THE TRUE POINT OF BEGINNING;

TOGETHER WITH THE SOUTH 170 FEET OF THE NORTH 579 FEET OF THE EAST HALF OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER WESTERLY OF THE NORTHERN PACIFIC RAILROAD;

LESS ROAD.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

Exhibit "B"
Easement Legal Description
Parcel 31051500401200

BEGINNING AT THE SOUTH QUARTER CORNER OF SECTION 15 TOWNSHIP 31 NORTH, RANGE 5 EAST, W.M., ALSO THE TRUE POINT OF BEGINNING;

THENCE S 88°07'48" E ALONG THE SOUTH LINE OF SAID SECTION 15, 14.03 FEET;

THENCE N 13°50'32" E, 20.44 FEET TO A POINT 20.00 FEET NORTH OF THE SOUTH LINE OF SAID SECTION;

THENCE S 88°07'48" E PARALLEL WITH THE SOUTH LINE OF SAID SECTION 1214.03 FEET TO THE WESTERLY RIGHT-OF-WAY OF 63RD AVENUE NORTHEAST;

THENCE N 00°17'13" E ALONG THE WESTERLY RIGHT-OF-WAY OF 63RD AVENUE NORTHEAST, 1314.20 FEET TO THE NORTH LINE OF THE SOUTHEAST QUARTER OF SAID SECTION 15;

THENCE S 88°09'01" E ALONG SAID NORTH LINE, 10.00 FEET;

THENCE N 00°17'13" E, 1334.28 FEET;

THENCE N 88°10'03" W, 30.01 FEET;

THENCE S 00°17'13" W PARALLEL WITH WESTERLY RIGHT-OF-WAY OF 63RD AVENUE NORTHEAST, 1334.27 FEET;

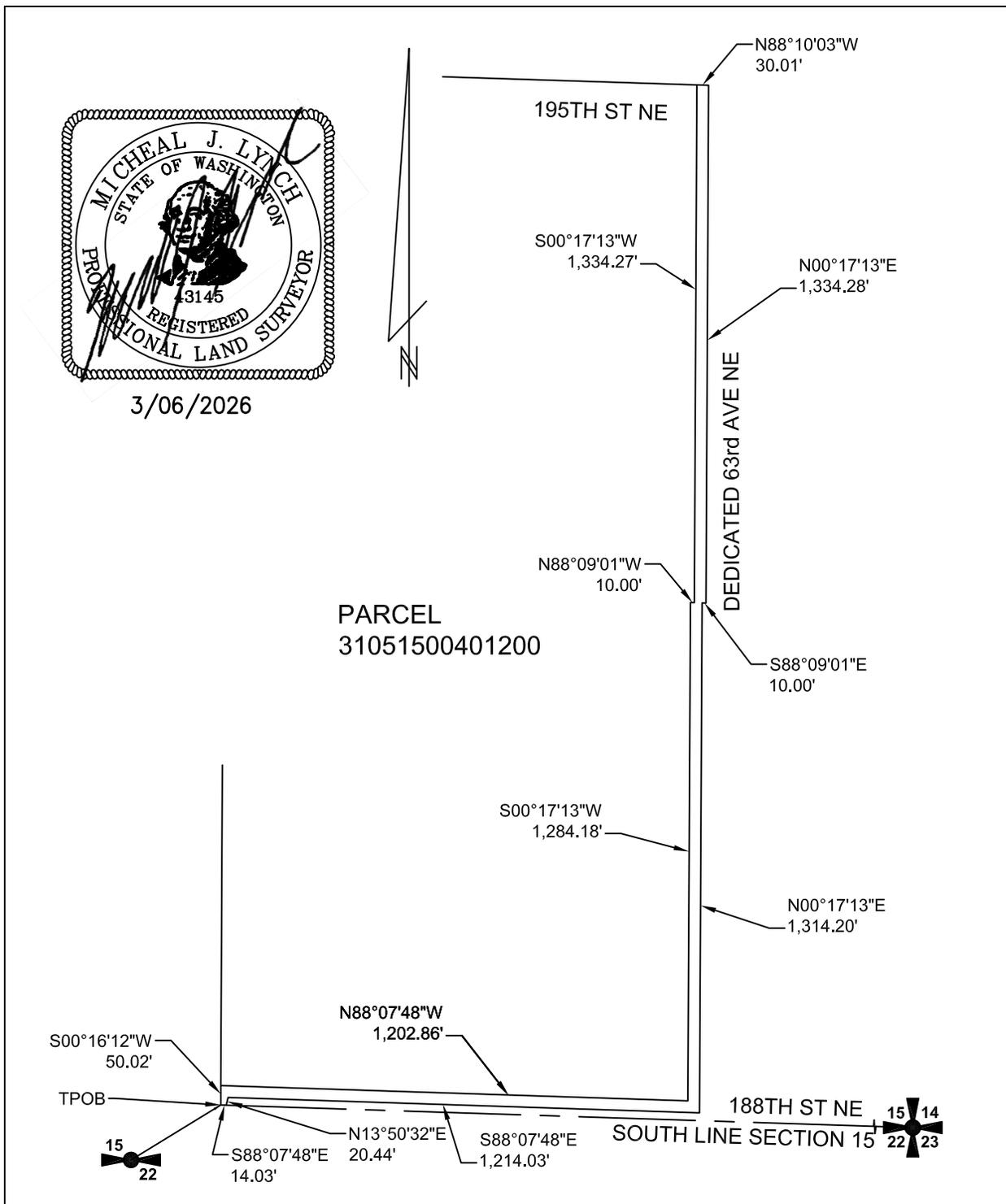
THENCE N 88°09'01" W, 10.00 FEET;

THENCE S 00°17'13" W PARALLEL WITH WESTERLY RIGHT-OF-WAY OF 63RD AVENUE NORTHEAST, 1284.18 FEET TO A POINT 50.00 FEET NORTH OF THE SOUTH LINE OF SAID SECTION 15;

THENCE N 88°07'48" W PARALLEL WITH THE SOUTH LINE OF SAID SECTION 15, 1202.86 FEET TO THE NORTH-SOUTH CENTER OF SAID SECTION;

THENCE S 00°16'12" W ALONG THE NORTH-SOUTH CENTERLINE OF SAID SECTION 15, 50.02 FEET TO THE TRUE POINT OF BEGINNING AND TERMINUS OF THIS EASEMENT.

CONTAINS 115,868 SQ FT MORE OR LESS



3/06/2026

PARCEL
 31051500401200

S00°16'12"W
 50.02'

TPOB



N88°07'48"W
 1,202.86'

S88°07'48"E
 20.44'

S00°17'13"W
 1,284.18'

S88°07'48"E
 1,214.03'

N88°09'01"W
 10.00'

N88°10'03"W
 30.01'

195TH ST NE

S00°17'13"W
 1,334.27'

N00°17'13"E
 1,334.28'

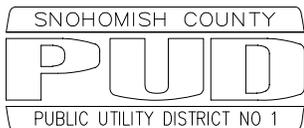
DEDICATED 63rd AVE NE

S88°09'01"E
 10.00'

N00°17'13"E
 1,314.20'

188TH ST NE

SOUTH LINE SECTION 15



EASEMENT
 PARCEL 31051500401200

WO	TASK	SCALE 1" = 400'	DFTR MJL	ENGR	DATE 3/06/2026	SHT 1	1
----	------	--------------------	-------------	------	-------------------	----------	---



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:
 Commissioner Event Calendar

March 2026

March 4 - 5:

- PPC Meetings – Portland, OR
(Logan/Altamirano-Crosby/Olson)

March 4:

- Sky Valley Chamber
Virtual – 12:00 p.m. – 1:00 p.m.
(Olson)

March 5:

- Greater Everett Chamber – State of the City
Everett, WA – 4:00 p.m. – 7:00 p.m.
(Altamirano-Crosby/Olson)

March 6:

- PNUCC Meeting – Virtual
(Logan/Altamirano-Crosby/Olson)

March 10:

- Stilly Valley Chamber – State of the City – Arlington, WA -
12:00 p.m. – 2:00 p.m.
(Logan/Olson)

March 11:

- Premera Check Presentation – Mountlake Terrace, WA -
2:00 p.m. – 3:00 p.m.
(Logan)
- ~~Lake Stevens Chamber Luncheon – Lake Stevens, WA -
11:30 a.m. – 1:00 p.m.
(Olson)~~

March 16:

- Edmonds Chamber – State of the City – Edmonds, WA -
5:00 p.m. – 7:00 p.m.
(Altamirano-Crosby/Olson)

March 24:

- Lake Stevens Chamber – State of the City – Lake Stevens, WA -
5:30 p.m. – 7:00 p.m.
(Olson)

March 26:

- Lynnwood Chamber – 2026 State of the City - Lynnwood, WA –
10:00 a.m. – 11:00 a.m.
(Logan/Altamirano-Crosby/Olson)

March 27:

- Marysville-Tulalip Chamber - Tulalip, WA – 7:30 a.m. – 9:00 a.m.
(Logan)

Commissioner Event Calendar – 2026

<u>April 2026</u>	<p><u>April 1 - 3:</u></p> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Virtual <p><u>April 14:</u></p> <ul style="list-style-type: none">• Economic Alliance Snohomish County (EASC) – Tulalip, WA – 10:30 a.m. – 2:00 p.m. (Logan/Altamirano-Crosby/Olson) <p><u>April 15:</u></p> <ul style="list-style-type: none">• Arbor Day Tree Planting Ceremony with the City of Everett – Everett, WA – 2:30 p.m. – 4:00 p.m. (Logan) <p><u>April 22 - 23:</u></p> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)
--------------------------	--

For Planning Purposes Only and Subject to Change at any Time

May 2026

May 6 - 8:

- PPC/PNUCC Meetings – Portland, OR

May 18 - 21

- Northwest Public Power Association (NWPPA)
Annual Conference and Membership Meeting
Spokane, WA
(Logan/Altamirano-Crosby/Olson)

Commissioner Event Calendar – 2026

June 2026	
<u>June 2026</u>	<u>June 3 - 4:</u> <ul style="list-style-type: none">• PPC Meeting – Portland, OR <u>June 25-July 1:</u> <ul style="list-style-type: none">• American Public Power Association (APPA) National Conference – Boston, MA (Logan/Altamirano-Crosby/Olson)

****For Planning Purposes Only and Subject to Change at any Time****

July 2026

July 10:

- PNUCC Meeting - Virtual

July 22 - 23

- Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)

Commissioner Event Calendar – 2026

August 2026	
<u>August 2026</u>	<u>August 5 - 7:</u> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Boise, ID

****For Planning Purposes Only and Subject to Change at any Time****

September 2026

September 2 - 4:

- PPC/PNUCC Meetings – Portland, OR

Commissioner Event Calendar – 2026

October 2026	
	<p><u>October 7 - 8:</u></p> <ul style="list-style-type: none">• PPC Meetings – Portland, OR <p><u>October 9:</u></p> <ul style="list-style-type: none">• PNUCC Meeting – Virtual <p><u>October 21 - 22:</u></p> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)

****For Planning Purposes Only and Subject to Change at any Time****

November 2026

November 4 - 6:

- PPC/PNUCC Annual Meetings – Portland, OR

Commissioner Event Calendar – 2026

December 2026	
<u>December 2026</u>	<u>December:</u>

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: March 17, 2026

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar - 2026

To Be Schedule	
	<ul style="list-style-type: none">• Active Threat Awareness• ERM Policy Update• New ERM Framework• Facilities Comprehensive Plan• Training Center Rentals• Ruby Flats Solar Project Briefing• Rates Program Strategy

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>March 3, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • SnoSmart Quarterly Update • 2023-2027 Strategic Plan Quarterly Update • Purchase Easements From the City of Arlington
<u>*March 3, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • Board Retreat
<u>March 17, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Legislative • Connect Up Quarterly Update • 2028-2032 Strategic Plan Development Roadmap <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 2nd Quarter 2026

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>April 7, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none"> • Media • Legislative Closing Report • Strategic Foresight and Scenario Planning Work
<u>*April 9, 2026</u>	<u>Special Meeting:</u> <ul style="list-style-type: none"> • North Camano Substation Ribbon Cutting
<u>*April 16, 2026</u>	<u>Special Meeting:</u> <ul style="list-style-type: none"> • Strategic Foresight Workshop
<u>April 21, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none"> • Community Engagement • Legislative • Water Supply Update • Energy Risk Management Report • 2025 Audit Results Public Utility District No. 1 of Snohomish County • Enterprise Risk Management (ERM)-Strategic Risk Report Overview and ERM Program Outlook • Economic Vitality – New Load Strategy <u>Monitoring Report:</u> <ul style="list-style-type: none"> • 4th Quarter 2025 Financial Conditions and Activities
<u>*April 25, 2026</u>	<u>Special Meeting:</u> <ul style="list-style-type: none"> • Energy Block Party

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>May 5, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>May 26, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>June 9, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative <u>Monitoring Report:</u> <ul style="list-style-type: none">• 1st Quarter 2026 Financial Conditions and Activities
<u>June 23, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Connect Up <u>Public Hearing and Action:</u> <ul style="list-style-type: none">• Disposal of Surplus Property – 3rd Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>July 7, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative• SnoSMART
<u>July 21, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Water Supply Update• Energy Risk Management Report <u>Monitoring Report:</u> <ul style="list-style-type: none">• Asset Protection

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>August 4, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>August 18, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Strategic Plan <u>2027 Budget Notice of Public Hearing</u> <u>Monitoring Report:</u> <ul style="list-style-type: none">• 2nd Quarter 2026 Financial Conditions and Activities

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>September 1, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative
<u>September 15, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Legislative • Connect Up Quarterly Update <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 4th Quarter
<u>*September 19, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • El Sol al Alcance de tus Manos Ribbon Cutting

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>October 6, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative <u>Public Hearing:</u> <ul style="list-style-type: none">• Open the 2027 Proposed Budget Public Hearing
<u>October 20, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Energy Risk Management Report <u>Public Hearing:</u> <ul style="list-style-type: none">• Continue Proposed 2027 Budget Public Hearing

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>November 3, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Strategic Plan Quarterly Update <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 3rd Quarter 2026 Financial Conditions and Activities
<p><u>November 17, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>December 1, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Connect Up • Audit Activity Update <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Adopt 2027 Budget <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • Annual Financial Planning and Budgeting
<p><u>December 15, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative • SnoSMART <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Roll for LUD No. XX • Disposal of Surplus Property – 1st Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

For Planning Purposes Only and Subject to Change at any Time