

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

March 3, 2026

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/81899546484?pwd=9m4P7Se4f9c5QpGcJbRg6wKYei51ok.1>
- Dial in: (253) 215-8782
- Meeting ID: 818 9954 6484
- Passcode: 012673

1. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for March – Eric Schneider](#)

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of February 17, 2026](#)
B. [Bid Awards, Professional Services Contracts and Amendments](#)
C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
1. [Media](#)
2. [Legislative](#)
3. Other
B. [Purchase of Easements From the City of Arlington](#)
C. [Strategic Plan Quarterly Update](#)
D. [SnoSmart Quarterly Update](#)

5. CEO/GENERAL MANAGER REPORT

Continued →

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Resolution to Ratify Agreements Pursuant to Implementing the BPA Product Changes for Power and Transmission](#)

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [January 2026 District Dashboard](#)

8. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

ADJOURNMENT

March 4 - 5, 2026:

Public Power Council (PPC) Meetings – Portland, OR

March 6, 2026:

Pacific Northwest Utilities Conference Committee (PNUCC) Meeting – Virtual

The next scheduled regular meeting is March 17, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 1A

TITLE

Employee of the Month for March – Eric Schneider

SUBMITTED FOR: Recognition/Declarations

Human Resources _____	Traci Brumbaugh _____	8626 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Eric Schneider joined Snohomish County PUD in 1996 as an Associate Engineer in the Water Utility Division and steadily advanced through engineering roles, becoming a Senior Engineer in 2004 and a Principal Engineer in 2011. Over his long career, he has contributed to major initiatives across the utility, including the Hancock Creek and Calligan Creek Hydroelectric Project Development Team, recognized as Team of the Month in 2018. Notably, this marks his second Employee of the Month distinction; he received his first nomination 25-years ago in 2001.

Eric is known for his leadership on complex, high-impact projects, most notably the Hat Island Cable Replacement Project, where his professionalism, persistence, and strong stakeholder relationships helped move the project forward within a tight construction window. He has also supported specialized efforts such as Dam Safety and managed the development and construction of the Water Resources Operations Facility, the Diversion Dam Volitional Passage, Water Temperature Conditioning at Culmback Dam, and the Admiralty Inlet Tidal Energy Project.

Highly regarded by colleagues, Eric is praised for his collaborative approach, technical expertise, and ability to bring clarity and calm to challenging situations. His long-standing dedication and innovative mindset make him an invaluable member of the PUD team.

Eric will be presented by Scott Spahr, Manager Generation Operations and Engineering.

List Attachments:

Employee Profile

Get to Know Eric Schneider, Our March Employee of the Month

Eric Schneider is irreplaceable at the PUD. But our Generation Team has gotten creative trying.

When he was out of town for a team celebration a few years ago, the group was so adamant he was in the team photo, they created a life-size cardboard cutout so that “Eric” could still join the festivities.

Cardboard Eric, which is still proudly displayed in real Eric’s office, is a good reminder of just how vital Eric is to Team PUD. A Principal Engineer Project Manager and the Chief Dam Safety Engineer for the Jackson Hydroelectric Project, Eric still considers it one of his favorite memories from his nearly 30 years at the PUD.

Over that time, he has worked on countless efforts, including the Jackson Temperature Conditioning Project, the Hancock Creek and Calligan Creek Hydroelectric Project Development Team, Admiralty Tidal Project and specialized efforts for dam safety and generation engineering.

He even recently took on leading the Hat Island Cable Replacement Project.

For his willingness to listen and collaborate, as well as his technical expertise and ability to bring clarity and calm to challenging situations, Eric has been named our Employee of the Month for March.

“Eric has an incredible amount of knowledge and takes on every project we throw at him with a positive attitude and strong work ethic,” said Jason Zyskowski, the PUD’s Chief Energy Resources Officer. “He is an excellent leader, is immensely fun to work with and I am so glad to have him as a part of Team PUD!”

“Eric is awesome. He is one of those people that everybody looks forward to working with,” said Scott Spahr, Manager of Generation Operations and Engineering. “There is an energy that he brings with him into the room and people just feed off it and are excited that he’s there. I’m an engineer. I love engineers. Eric is a one-of-a-kind engineer.”

Eric wears a lot of hats at the PUD, and his title of Chief Dam Safety Engineer means he spends a lot of time ensuring everything is operating safely and efficiently at the Culmbach Dam. He works with local emergency management departments, other municipalities and consultants to complete a comprehensive assessment every five years.

“Eric's ability to adapt to a variety of situations has allowed him to be a versatile and essential member of the Generation Team,” said Jessica Spahr, Program Manager IV. “He regularly comes up with innovative ways to collaborate, making everyone feel involved and heard. He's willing to admit when he doesn't have all the answers but persists until he does. It has been a great honor to work with him for many years, and I always look forward to a new project with Eric.”

While Eric has focused on Generation and Culmbach Dam’s safety measures, he was also involved in the PUD’s Tidal Project a few years ago. When he was asked about working on the Hat Island Cable Replacement project, he immediately jumped into it and has led the complicated, wide - ranging cable replacement effort.

“Eric’s been the heavy lifter on that project. Without him I don’t think it would be happening,” said JC Dahlbeck, Project Manager III, who has partnered with Eric on the Hat Island venture. “Working with Eric has been fantastic. He’s just on top of everything. And he’s super chill and fun to work and joke around with.”

But it’s not all jokes with Eric. His level of preparation and anticipation is legendary at the PUD.

“He’s always trying to figure out what could go wrong,” JC said. “He likes to try to work out all the scenarios ahead of time of what we could possibly see before it goes wrong. It makes working pretty easy because we’ve already kind of figured out all the different scenarios before they even happen.”

“Eric has gone above and beyond his typical job role while managing the planning for the Hat Island Cable Replacement Project,” Jessica added. “He approached a rather delicate situation with professionalism and did extensive research on his own to make sure he understood everyone’s concerns. With Eric’s cosmic level of persistence, the project is in great hands.”

Eric’s passion for his work also shines through. While giving the group at Jackson a walkthrough of the Hat Island Project, the team couldn’t look away.

“We’re not even going to be there putting the wire in the water but boy were we riveted,” Scott said. “He’s so engaged and knowledgeable of the details and how stuff goes and how the permitting plays with the contracting. He handles the interpersonal dynamics of dealing with like six jurisdictions. I think he’s the only one that could have pulled that off at the PUD.”

Eric was born in Ventura, California and grew up in Everett. He graduated from Mariner High School and then got an engineering degree from Washington State University. Eric joined the PUD in 1996 as an Associate Engineer in the Water Utility and steadily advanced through engineering roles, becoming a Principal Engineer in 2011.

In his free time, he enjoys skiing, mountain biking, water sports, working in the yard and traveling around the world to see his rockstar son, who plays bass for Richy Mitch & the Coal Miners.

Eric is immensely grateful to his coworkers and still admires that cardboard cutout in his office from time to time.

“It’s a small thing, but it speaks to the culture here — people who work hard, support each other and don’t miss an opportunity to have a little fun along the way,” Eric said. “I don’t see my biggest success as any single accomplishment, but rather the opportunity to contribute to a range of meaningful projects over the past 29-plus years for our customers and the Generation Team.

“I truly appreciate the recognition, but this honor really reflects the people I work alongside every day. The quality of work we deliver comes from collaboration, shared experience and the willingness of others to step in and help solve problems together. I’m grateful to be part of a team that is knowledgeable, dedicated and committed to serving our community.”

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 3A

TITLE

Approval of the Minutes for Regular Meeting of February 17, 2026

SUBMITTED FOR: Consent Agenda

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

February 17, 2026

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Julieta Altamirano-Crosby, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Acting Chief Legal Officer Sara Di Vittorio; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Jimmy Castro, Everett, WA
- Ed Taft, Arlington, WA

2. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of February 3, 2026

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 26-1625-JN with Xylem 1, LLC

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

Purchase Order No. 4500103680 with The Hannon Company dba Hanco International

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

None

Contract Acceptance Recommendations:

Public Works Contracts No. CW2258835 with B & L Utility, Inc.

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Regular Meeting of February 3, 2026; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Legislative. State Government & External Affairs Specialist Ryan Collins provided a presentation on the key legislation report.
2. Other. Manager Natural Resources Andrew McDonnell and Utility Analyst Scott Richards provided an update on the District's current Hydro conditions.

4. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

5. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property of Approximately 23 Plus Acres Adjacent to 521 1st Street, Sultan, Washington, for Future use for Fish Habitat Improvement Activities

President Logan opened the public hearing.

There being no questions from the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6274 authorizing the Manager, Real Estate Services, to execute all necessary documents to purchase certain real property of approximately 23 plus acres adjacent to 521 1st Street, Sultan, Washington, for future use for fish habitat improvement activities.

6. COMMISSION BUSINESS

A. Commission Reports

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. December 2025 District Dashboard

There were no questions on the December 2025 District Dashboard.

D. Treasury, Budget, and Project Status Report – December

Commissioner Logan raised the topic of the timing of the rate estimate/decision making for Electric and Water rates. A discussion ensued about the timing of rate estimates and its impact on the budget and the cost of the service analysis. It was agreed that further discussion would be warranted on this topic.

E. Consideration of a Resolution Approving the Third Amendment to Amended Employment Agreement Between Public Utility District No. 1 of Snohomish County and John A. Haarlow

A motion unanimously passed approving Resolution No. 6275 approving the third amendment to amended employment agreement between Public Utility District No. 1 of Snohomish County and John A. Haarlow.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

EXECUTIVE SESSION

The Regular Meeting was recessed at 10:07 a.m. and reconvened at 10:17 a.m. into Executive Session to discuss computer telecommunications security risk assessments under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Julieta Altamirano-Crosby, and Tanya Olson; CEO/General Manager John Haarlow; Acting Chief Legal Officer Sara Di Vittorio; other District staff; and Clerk of the Board Allison Morrison. The first Executive Session was recessed at 11:17 a.m.

and the second Executive Session was reconvened at 11:17 a.m. to discuss the performance of a public employee. It was anticipated the Executive Session would last approximately 60 minutes with no public announcements. Those in attendance were Commissioners Sidney Logan, Julieta Altamirano-Crosby and Tanya Olson; and CEO/General Manager John Haarlow. At 12:17 p.m. the Executive Session was extended 10 minutes. The Regular Meeting adjourned immediately upon conclusion of the Executive Session at 12:27 p.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of February 17, 2026, adjourned at 12:27 p.m.

Approved this 3rd day of March, 2026.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Request for Proposal No. 26-1626-KP with Interwest Construction, Inc.

Formal Bid Award Recommendations \$120,000 and Over (Page 2);
Request for Quotation No. 25-1615-CS with Border States, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over (Page 3);
Professional Services Contract No. CW2260592 with EcoDocx LLC

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 4);
Request for Proposal No. 26-1623-KP with Total Landscape Corporation

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 5 - 6);
Contracts:

Purchase Order No. 4500103691 with Anixter, Inc.

Purchase Order No. 4500103767 with Pacific Office Automation, Inc.

Amendments:

None

Sole Source Purchase Recommendations;

None

Emergency Declarations, Purchases and Public Works Contracts;

None

Purchases Involving Special Facilities or Market Condition Recommendations;

None

Formal Bid and Contract Amendments (Page 7);

Professional Services Contract No. CW2252767 with Performance Systems Development
of New York, LLC

Contract Acceptance Recommendations Pages 8 – 10);

Public Works Contract No. CW2246741 with Trenchless Construction Services, LLC

Public Works Contract No. CW2248363 with Faber Construction Corporation

Public Works Contract No. CW2255343 with EcoGrind Site Solutions, LLC

List Attachments:

March 3, 2026 Report

**Public Works Contract Award Recommendation
March 3, 2026**

RFP No. 26-1626-KP
Brier Substation Site
Improvements

No. of Bids Solicited:	75	
No. of Bids Received:	5	
Project Leader & Phone No.:	Will Blanchard	Ext. 4303
Estimate:	\$1,024,640.00	

This project includes shoring and trench support systems, imported structural fill, removal of unsuitable and surplus soils, grounding well extension and coordination with the District for delivery and installation of District-furnished materials. The project site is located in Lynnwood.

<u>Contractor/Consultant/Supplier</u>	<u>Subtotal (w/o tax)</u>
Award To: Interwest Construction, Inc.	\$993,250.00
Accord Contractors, Inc.	\$1,257,686.00
Earthwork Solutions, LLC	\$1,091,181.87
Matia Contractors, Inc.	\$1,331,850.00
Pellco Construction, Inc.	\$1,011,591.00

Summary Statement: Staff recommend award to Interwest Construction, Inc., the low evaluated bidder, in the amount \$993,250.00, plus tax.

**Formal Bid Award Recommendation(s) \$120,000 And Over
March 3, 2026**

RFQ No. 25-1615-CS

246 each Siemens CMR Reclosers

No. of Bids Solicited:	3	
No. of Bids Received:	4	
Project Leader & Phone No.:	John Heib	x 4395
Material Estimate:	\$1,300,000.00	

The Snohomish Secure, Modern, Automated, Reliable Technology (SnoSMART) program’s Distribution Automation Infrastructure (DAI) project will install hundreds of wireless-communicating smart grid devices to improve reliability, mitigate wildfire risks, and reduce energy burdens to our customers. The DAI project is split into three elements: Smart Switch, Wildfire Mitigation, and Smart Voltage. These 1-phase recloser units are the primary equipment for the Wildfire Mitigation element that will increase system flexibility, reduce PUD’s wildfire risk, and helps create a more adaptable system which will balance wildfire risks and system reliability in real-time.

These devices will be covered under SnoPUD’s SnoSMART grant with Department of Energy’s Grid Resilience and Innovation Partnerships (GRIP) program which will cover up to 50% of the cost of this equipment pending a Build America Buy America (BABA) waiver decision from Department of Energy. Staff recommends purchasing this equipment with or without the BABA waiver as it is a critical piece of the District’s Wildfire Mitigation plan.

The District has standardized on Siemens CMR for single-phase reclosers for lateral protection and for mitigating wildfire risk. The CMR is the only device in its class capable of using 5 protection modes which is a critical functionality needed to meet the SnoSMART wildfire mitigation objectives. The CMR’s high amperage rating means it can be deployed anywhere on the District’s system, maximizing flexibility.

	<u>Bidder</u>	<u>Subtotal (w/o tax)</u>
Award To:	Border States, Inc.	\$1,001,644.00
	General Pacific, Inc.	\$979,604.00
	Irby Utilities, Inc.	\$1,116,944.00
	Wesco/Anixter, Inc.	\$1,135,315.00

Summary Statement: General Pacific is considered nonresponsive because it declined to accept the District’s standard Terms and Conditions and instead submitted its own terms as a condition of its proposal.

Therefore, staff recommend awarding the contract to Border States Industries, Inc., as the lowest evaluated responsible bidder to meet the District’s specifications, in the amount of \$1,001,644.00, plus applicable tariffs and taxes.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
March 3, 2026**

PSC No. CW2260592
Exstream Upgrade

Project Leader & Phone No.:	Steve Eaton	Ext. 1763
Contract Term:	NTP-10/15/2027	

The District uses OpenText Exstream to generate billing invoices, customer correspondence and critical business forms used by various departments. The current version of OpenText is nearing the end of vendor support and requires an upgrade to the latest version. Staff will require assistance from a consultant to perform this upgrade. Consulting services will include designing the architecture, migrating to the cloud and configuring, ensuring system availability and resiliency, redesigning forms and testing the overall solution. As a part of the larger District SAP Modernization effort, this upgrade was one of the additional identified projects that are required. The cost of these services remains within initial budget estimates for the upgrade.

Ecodocx LLC has extensive experience in supporting and designing OpenText solutions and has supported many similar utility implementations and upgrades using the new OpenText Exstream tools. They also have experience providing support and services for the District's Streamserve environment which uniquely qualifies them to assist with this upgrade and meet the schedule requirements for the Exstream Upgrade project. The intent is to complete the upgrade to go live in the fourth quarter of 2027.

<u>Contractor/Consultant/Supplier</u>	<u>Subtotal (w/o tax)</u>
Award To: EcoDocx LLC	\$547,600.00

Summary Statement: By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the Project Agreement with Ecodocx in a form approved by General Counsel, for provision of the necessary professional consulting services as further described above, for a total not-to-exceed amount of \$547,600.00, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
March 3, 2026**

RFP No. 26-1623-KP

Landscape Maintenance Of
District Properties – North & East
County & Camano Island

No. of Bids Solicited:	20		
No. of Bids Received:	2		
Project Leader & Phone No.:	Brion Henault		Ext. 1790
Estimate:	\$158,000.00		

This Contract provides complete grounds and irrigation maintenance for District sites as outlined in North and East County and on Camano Island. The scope of work includes providing all necessary supervision, labor, tools, specialized equipment, materials, transportation, pesticide application records and proper debris disposal to ensure all sites are maintained in a safe, attractive, and healthy condition.

<u>Contractor/Consultant/Supplier</u>	<u>Subtotal (w/o tax)</u>
Award To: Total Landscape Corporation	\$138,420.00
Long's Landscaping, LLC	\$143,800.00

Summary Statement: Staff recommend award to Total Landscape Corporation, the low evaluated bidder, in the amount of \$138,420.00, plus tax for an initial one-year term.

The District, at its sole discretion, has the option to renew annually for four years, under the same terms and conditions, except as to price, for up to four additional terms of one year each. Price increases shall be based on the percentage increase in the Consumer Price Index (CPI) for the greater Seattle, Tacoma, and Bremerton area during the previous contract term, provided that no annual increase shall exceed five percent. Therefore, with this Commission approval, staff may exercise the options to renew, not to exceed five years, at an approximate amount of \$764,857.87 plus tax.

Cooperative Purchase Recommendations March 3, 2026

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Anixter, Inc.
PO 4500103691
Sourcewell 091422-WES

\$ 5,560,637.50

Purchase is for 1/0 underground residential distribution cable as follows:

- MID 832130, 282,500 ft.
- MID 1002726, 172,000 ft.
- MID 1002906, 116,150 ft.

Cable described above is used for the majority of underground projects such as cable replacement, new home developments and most new commercial development. 1100kcmil underground feeder cable and underground primary is used to distribute power out of substations and is also used on larger commercial/industrial developments.

Project Lead: Zeke Schellberg, Ext. 4313

Cooperative Purchase Recommendations
March 3, 2026

State law permits a public agency to purchase from a contract entered into by another public agency, or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and , provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state’s web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and Districts has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS

Awarded Vendor: Pacific Office Automation Inc. \$247,155.54
Purchase Order No. 4500103767
Soucewell #112124
Description of Purchase: Riso Valezus T2200 Bill Printer with one year of support.

Project Lead: Robert Crouch, Ext. 8677

Formal Bid and Contract Amendment(s)
March 3, 2026

PSC No. CW2252767

Energy Efficiency and Grid
Harmonization Program in Residential
New Construction Market

Contractor/Consultant/Supplier:	Performance Systems Development of New York, LLC	
Project Leader & Phone No.:	Sarah Guenzler	C 425-231- 7040
Amendment No.:	2	
Amendment:	\$10,720,000.00	

Original Contract Amount: \$3,954,854.00

Present Contract Amount: \$3,954,854.00

Amendment Amount: \$10,720,000.00

New Contract Amount: \$14,674,854.00

Original Start/End: 11/13/2023 - 12/31/2026

Present Start/End: 11/13/2021 - 12/31/2026

New End Date: 12/31/2029

Summary Statement: Staff recommend the approval of Amendment No. 2 to increase contract amount by \$10,720,000 and extend the contract term to December 31, 2029. Additionally, the District's Project Lead will change from Carolyn Beebe to Sarah Guenzler.

The vendor has consistently provided excellent service and results, and we would like to extend the contract by an additional 3 years. Participation has increased since launching of the program and we expect continued growth with this program.

Summary of Amendments:

Amendment No. 1 dated March 5, 2025, changed the District Project Lead from Allison Grinczel to Carolyn Beebe.

Contract Acceptance Recommendations(s)
March 3, 2026

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2246741
2022-2023 Unit Price Directional
Boring Contract

Contractor:	Trenchless Construction Services, LLC		
Start/End:	1/12/22 – 12/31/24		
Evaluator & Phone No.:	Andrea Nelson	Ext.	4394
No. of Amendments:	4		
Retained Fund:	Retainage Bond on file		

Original Contract Amount: \$1,598,175.00
Total Amendment Amount: \$2,352,495.86
Final Contract Amount: \$3,950,670.86

Summary Statement: None.

Contract Acceptance Recommendations(s)
March 3, 2026

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2248363
North County Community Office

Contractor:	Faber Construction Corporation		
Start/End:	9/1/22 – 2/27/25		
Evaluator & Phone No.:	Mark Curfman	Ext.	8004
No. of Amendments:	15		
Retained Fund:	Retainage Bond on file		

Original Contract Amount:	\$28,798,000.00	Contingency Allowance:	\$1,850,000.00
Total Amendment Amount:	\$2,786,304.55	Contingency Allowance Used:	\$1,812,280.86
Final Contract Amount:	\$31,584,304.55	Contingency Allowance Savings:	\$37,719.14

Summary Statement: None.

Contract Acceptance Recommendations(s)
March 3, 2026

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2255343

Sultan River Side Channel 1 Extension

Contractor:	EcoGrind Site Solutions, LLC	
Start/End:	6/24/24 – 4/30/25	
Evaluator & Phone No.:	Adam Lewis	Ext. 1782
No. of Amendments:	2	
Retained Fund:	\$56,079.63	

Original Contract Amount: \$957,919.60
Total Amendment Amount: \$163,672.95
Final Contract Amount: \$1,121,592.55

Summary Statement: None.



BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems	Shawn Hunstock	8497
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 3rd day of March 2026.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1138758 - 1138859	\$33,287.88	2 - 5
Electronic Customer Refunds		\$6,361.29	6 - 7
WARRANT SUMMARY			
Warrants	8085506 - 8085672	\$3,801,504.87	8 - 13
ACH	6061815 - 6062060	\$5,973,523.42	14 - 21
Wires	7003873 - 7003881	\$2,852,632.23	22
Payroll - Direct Deposit	5300001477 - 5300001477	\$5,151,306.79	23
Payroll - Warrants	845642 - 845648	\$21,644.93	23
Automatic Debit Payments	5300001472 - 5300001481	\$3,192,501.69	24
	GRAND TOTAL	\$21,032,763.10	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/26	1138758	ANTHONY BLODGETT	\$46.23
2/9/26	1138759	CRESTVIEW APTS	\$26.10
2/9/26	1138760	MICHEL AZER	\$475.71
2/9/26	1138761	VANSY KHIM	\$75.78
2/9/26	1138762	EVERETT HOUSING AUTHORITY	\$8.16
2/9/26	1138763	MARGARET DILDINE	\$179.43
2/9/26	1138764	EQUITY RESIDENTIAL PROP	\$57.33
2/9/26	1138765	WILLIAM O'NEILL	\$19.83
2/9/26	1138766	ERP OPERATING LP	\$33.49
2/9/26	1138767	PULTE GROUP	\$12.12
2/9/26	1138768	EQUITY RESIDENTIAL PROP	\$18.71
2/9/26	1138769	GENE BURGESS	\$127.46
2/9/26	1138770	JERRY BURGIN	\$95.75
2/10/26	1138771	BLUE HERON BIOTECHNOLOGY INC	\$952.36
2/10/26	1138772	PINE VIEW APARTMENTS EVERETT LLC	\$31.82
2/10/26	1138773	FSC RIVERSTONE/ALTIA APARTMENTS, LLC	\$100.08
2/10/26	1138774	BEXAEW BOTHELL RIDGE LP	\$42.76
2/10/26	1138775	TRAVIS MCCOY	\$589.97
2/10/26	1138776	LARRY FRANK	\$92.85
2/10/26	1138777	JOAQUINA RAMSEY	\$48.77
2/11/26	1138778	BEXAEW BOTHELL RIDGE LP	\$10.77
2/11/26	1138779	WATERFORD APARTMENTS ASPEN, LLC	\$226.55
2/11/26	1138780	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$46.28
2/11/26	1138781	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$106.48
2/11/26	1138782	DANE NORRIS	\$211.32
2/11/26	1138783	JOSEPH PETSCHL	\$79.63
2/11/26	1138784	ANNA UPTHEGROVE	\$7.61
2/11/26	1138785	SHAUN BURNETT	\$118.12
2/11/26	1138786	PATRICIA SCOTT	\$75.45
2/11/26	1138787	WILLIAM SHARP	\$190.35
2/11/26	1138788	JAMES SWANSON	\$62.74
2/11/26	1138789	SUSAN GOSNEY	\$40.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/11/26	1138790	DEANA CHAMBERLAIN	\$57.39
2/11/26	1138791	VALERIE CONCELLO	\$58.47
2/12/26	1138792	MICHAEL MOORE	\$41.34
2/12/26	1138793	WAKEFIELD ALDERWOOD LLC	\$5.65
2/12/26	1138794	KEELERS CORNER APTS	\$17.05
2/12/26	1138795	NISHAN TURNA	\$231.03
2/12/26	1138796	CHRISTOPHER RIORDAN	\$79.82
2/12/26	1138797	WANDA KNIGHT	\$85.17
2/12/26	1138798	EFRAIN AVALOS RODRIGUEZ	\$129.48
2/12/26	1138799	VICKIE MANTOOTH	\$195.00
2/12/26	1138800	JEREMY JONES	\$12.51
2/12/26	1138801	ARIANNE NEWELL	\$746.08
2/12/26	1138802	MARK HUTCHINGS	\$292.99
2/12/26	1138803	SHANNON GAMBRELL	\$283.54
2/12/26	1138804	WILLIAM WEAVER	\$132.31
2/12/26	1138805	ZHI YING FENG	\$126.01
2/12/26	1138806	KRISTINE ROSNER	\$8.59
2/12/26	1138807	SAGW LLC	\$29.07
2/13/26	1138808	VOID	\$0.00
2/13/26	1138809	JAMES WEIMER	\$36.88
2/13/26	1138810	WILLIAM BANNAN	\$256.57
2/13/26	1138811	MARGARET SANDERS	\$414.45
2/13/26	1138812	TAWNY DUGAN	\$728.34
2/13/26	1138813	IH4 PROPERTY WASHINGTON, L.P.	\$40.41
2/13/26	1138814	ALDERWOOD APARTMENTS LLC	\$28.67
2/17/26	1138815	DEBORAH JACOBBER	\$2,293.01
2/17/26	1138816	RONALD SURBER	\$176.13
2/17/26	1138817	EDGAR ALCANTAR GARCIA	\$438.76
2/17/26	1138818	BEXAEW BOTHELL RIDGE LP	\$201.71
2/17/26	1138819	LISA WAITE	\$699.47
2/17/26	1138820	R AND R ASSOCIATES	\$71.01
2/17/26	1138821	KIRA REXILIUS	\$245.72

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/26	1138822	KAREN CARTER	\$5,885.51
2/18/26	1138823	ITZEL CARMONA GONZALEZ	\$359.50
2/18/26	1138824	RANDALL LARSON	\$6,000.40
2/18/26	1138825	CLAY EAKIN	\$7.56
2/18/26	1138826	JEANNE BARTELS	\$377.64
2/18/26	1138827	SAM SADIS	\$492.37
2/18/26	1138828	SAM SADIS	\$54.70
2/18/26	1138829	JOSEPH GRUPE	\$100.94
2/18/26	1138830	MALEK QIBAA	\$43.82
2/18/26	1138831	P MATTESON	\$70.00
2/18/26	1138832	MARTIN PONNECH	\$110.00
2/18/26	1138833	SAMMIE PANCAKE	\$31.07
2/18/26	1138834	PAT PEDERSEN	\$104.00
2/18/26	1138835	TERRI KNIGHT	\$25.00
2/18/26	1138836	TERRI KING	\$55.01
2/18/26	1138837	ESTATE OF CAROL F WOOTEN	\$299.30
2/18/26	1138838	JONATHAN BURGETT	\$9.77
2/18/26	1138839	CASANETTA NELSON	\$121.15
2/18/26	1138840	ESTATE OF BARRY BOYLE	\$77.66
2/18/26	1138841	MELANIE POWELL	\$308.30
2/18/26	1138842	NATIONAL CORPORATE HOUSING	\$56.82
2/18/26	1138843	ROOSEVELT HOLDINGS LLC	\$56.12
2/18/26	1138844	FREDDIE WASHINGTON	\$13.57
2/19/26	1138845	OLEG PEROV	\$17.90
2/19/26	1138846	PARADISE CONSTRUCTION	\$235.76
2/19/26	1138847	FAINA PETRENKO	\$116.56
2/19/26	1138848	ROBERT KUEHN	\$1,717.38
2/19/26	1138849	DIERDRE MITCHELL	\$1,347.06
2/19/26	1138850	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$29.27
2/19/26	1138851	TULALIP HOUSING LP #3	\$308.32
2/20/26	1138852	MERCY HOUSING WASHINGTON	\$143.39
2/20/26	1138853	ERIC BROWNING-LARSEN	\$1,639.68

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/20/26	1138854	RICHARD DOUGLAS	\$188.99
2/20/26	1138855	RUSSELL SCOTT HUMPHREY	\$33.81
2/20/26	1138856	SHILOH VILLAGE	\$100.84
2/20/26	1138857	VINTAGE AT LAKEWOOD, LLC	\$9.54
2/20/26	1138858	RAAD AL-ALWANI	\$119.36
2/20/26	1138859	PNW INVESTORS II LLC	\$247.17
Total:			\$33,287.88

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/26	000532724748	EMILEE KOSTER	\$70.20
2/10/26	000532724749	ALEJANDRINO MOLINA SALES	\$170.80
2/10/26	000532724750	ALEJANDRINO MOLINA SALES	\$85.40
2/10/26	000532724751	ALEJANDRINO MOLINA SALES	\$42.55
2/10/26	000532724752	STACEY NYMAN	\$560.00
2/10/26	000532724753	ALEJANDRINO MOLINA SALES	\$42.85
2/12/26	000532753875	LAURINDA BJORKLUND	\$274.00
2/12/26	000532753876	RONDA BUCK	\$128.68
2/12/26	000532753877	SYLVIA ALATORRE	\$144.00
2/12/26	000532753878	MAMADOU DABO	\$15.73
2/12/26	000532753879	MAMADOU DABO	\$130.99
2/12/26	000532753880	CALEB FREED	\$296.49
2/12/26	000532753881	JAYCEY ESPE	\$225.51
2/12/26	000532753882	MATILDA NAMONDWE	\$26.76
2/12/26	000532753883	SYED HASAN	\$117.66
2/12/26	000532753884	AJIT MALHI	\$57.50
2/13/26	000532763599	MARINA TARASOVA	\$197.37
2/13/26	000532763600	HOLLY HALONEN	\$8.81
2/13/26	000532763601	KAREN COSTLE	\$39.56
2/13/26	000532763602	KARAMJEET BRAR	\$48.85
2/13/26	000532763603	EDWARD ELUERE	\$85.14
2/13/26	000532763604	CHLOE HAU	\$8.99
2/13/26	000532763605	JUNYI SUN	\$139.98
2/17/26	000532784836	LIUBOV BARDADYM	\$215.00
2/17/26	000532784837	MILLICENT WAIRIMU	\$271.00
2/17/26	000532784838	MILLICENT WAIRIMU	\$271.00
2/17/26	000532784839	DOMINIC BARRASS	\$71.54
2/17/26	000532784840	MARCI ELLIOTT	\$400.00
2/19/26	000532816980	BAOQUAN CHEN	\$36.78
2/19/26	000532816981	MICHAEL MORGAN	\$103.19
2/19/26	000532816982	DAVID ACKLEY	\$31.86
2/19/26	000532816983	DAVID ACKLEY	\$29.14

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/19/26	000532816984	CHRISTINE BIGSBY	\$61.83
2/20/26	000532825740	KYLE RODGERS	\$808.95
2/20/26	000532825741	SHANNON DUFFY	\$586.59
2/20/26	000532825742	SALON SIRA, LLC	\$556.59
Total:			\$6,361.29

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/26	8085506	COLD CREEK HOMES INC	\$9,104.21
2/10/26	8085507	KB HOME	\$7,467.40
2/10/26	8085508	CO-OP SUPPLY INC	\$675.98
2/10/26	8085509	CITY OF EDMONDS	\$925.52
2/10/26	8085510	CITY OF EVERETT	\$193.97
2/10/26	8085511	GENUINE PARTS COMPANY	\$7,085.12
2/10/26	8085512	REPUBLIC SERVICES INC	\$1,894.61
2/10/26	8085513	RIVERSIDE TOPSOIL INC	\$528.00
2/10/26	8085514	SIX ROBBLEES INC	\$4,393.92
2/10/26	8085515	SNOHOMISH COUNTY	\$10.00
2/10/26	8085516	SNOHOMISH COUNTY	\$10.00
2/10/26	8085517	SNOHOMISH COUNTY	\$10.00
2/10/26	8085518	SOUND PUBLISHING INC	\$58.80
2/10/26	8085519	WAGNER SMITH EQUIPMENT CO	\$492.02
2/10/26	8085520	BICKFORD MOTORS INC	\$9,332.25
2/10/26	8085521	EMERALD SERVICES INC	\$689.33
2/10/26	8085522	JEFFREY HATHAWAY	\$60.39
2/10/26	8085523	PACIFIC SAFETY SUPPLY INC	\$6,736.87
2/10/26	8085524	SEVEN LAKES WATER ASSOC INC	\$83.00
2/10/26	8085525	SKYLINE VIEW HOMEOWNERS ASSN	\$135.00
2/10/26	8085526	USGS NATIONAL CENTER	\$66,430.00
2/10/26	8085527	WYNNE AND SONS INC	\$580.27
2/10/26	8085528	MARMON UTILITY LLC	\$18,036.79
2/10/26	8085529	AMERICAN REGISTRY FOR INTERNET NO	\$550.00
2/10/26	8085530	NORTH SOUND AUTO GROUP LLC	\$454.55
2/10/26	8085531	SUBURBAN PROPANE LP	\$510.51
2/10/26	8085532	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$10,651.79
2/10/26	8085533	OCCUPATIONAL HEALTH CENTERS OF WA P	\$214.00
2/10/26	8085534	SNOHOMISH COUNTY 911	\$17,908.56
2/10/26	8085535	VEHICLE SERVICE GROUP LLC	\$29,333.89
2/10/26	8085536	DC GROUP INC	\$9,323.50
2/10/26	8085537	WATERPLACE HOTEL LLC	\$875.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/26	8085538	NELSON STUD WELDING INC	\$98.10
2/10/26	8085539	REDWOOD MATERIALS INC	\$38,000.00
2/10/26	8085540	THE INTEGRATED GROUP INC	\$341.25
2/10/26	8085541	TOMY ISRAEL	\$6,664.00
2/10/26	8085542	ARROW INSULATION INC	\$3,017.00
2/10/26	8085543	CITY OF SNOHOMISH	\$740.93
2/10/26	8085544	PARAGON HEATING AND HOME	\$1,975.00
2/10/26	8085545	RELIANCE US HOLDINGS II LLC	\$2,875.00
2/12/26	8085546	AT&T CORP	\$21,734.73
2/12/26	8085547	CITY OF EVERETT	\$8,770.25
2/12/26	8085548	CORE & MAIN LP	\$5,179.80
2/12/26	8085549	CITY OF MARYSVILLE	\$433.88
2/12/26	8085550	CITY OF MONROE	\$1,401.98
2/12/26	8085551	MUKILTEO WATER & WASTEWATER DIST	\$253.30
2/12/26	8085552	GENUINE PARTS COMPANY	\$96.54
2/12/26	8085553	OLYMPIC VIEW WATER SEWER	\$125.85
2/12/26	8085554	ON HOLD CONCEPTS INC	\$234.70
2/12/26	8085555	PITNEY BOWES INC	\$353.34
2/12/26	8085556	REPUBLIC SERVICES INC	\$2,291.33
2/12/26	8085557	SILVER LAKE WATER & SEWER DISTRICT	\$112.19
2/12/26	8085558	SNOHOMISH COUNTY	\$10.00
2/12/26	8085559	SNOHOMISH COUNTY	\$10.00
2/12/26	8085560	STATE OF WASHINGTON	\$7,801.62
2/12/26	8085561	WASTE MANAGEMENT OF WASHINGTON INC	\$134.54
2/12/26	8085562	BICKFORD MOTORS INC	\$1,320.43
2/12/26	8085563	THE HO SEIFFERT COMPANY	\$3,975.00
2/12/26	8085564	EDS MCDUGALL LLC	\$835.00
2/12/26	8085565	MICROSOFT CORP	\$136,092.05
2/12/26	8085566	PLASTIC DIP MOLDINGS INC	\$1,305.82
2/12/26	8085567	PUBLIC UTILITY DIST NO 1 OF	\$3,928.88
2/12/26	8085568	WYNNE AND SONS INC	\$79.13
2/12/26	8085569	KINSHIP GROUP LLC	\$4,061.37

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/12/26	8085570	BAXTER AUTO PARTS INC	\$1,506.40
2/12/26	8085571	REECE CONSTRUCTION COMPANY	\$760.00
2/12/26	8085572	CAPFINANCIAL PARTNERS LLC	\$14,200.00
2/12/26	8085573	FIVE9 INC	\$10.00
2/12/26	8085574	CINTAS CORPORATION NO 2	\$7,420.79
2/12/26	8085575	KENDALL DEALERSHIP HOLDINGS LLC	\$682.25
2/12/26	8085576	APEX MECHANICAL LLC	\$91,556.72
2/12/26	8085577	OEG INC	\$1,704.23
2/12/26	8085578	WHITEHORSE INDUSTRIAL LLC	\$1,200.10
2/12/26	8085579	MICHAEL T FLEETWOOD	\$2,100.00
2/12/26	8085580	WALTER DORWIN TEAGUE ASSOCIATES INC	\$23,554.00
2/17/26	8085581	PACIFIC RIDGE - DRH, LLC	\$21,101.26
2/17/26	8085582	LAKESIDE INDUSTRIES	\$194.19
2/17/26	8085583	COMCAST HOLDING CORPORATION	\$310.88
2/17/26	8085584	CITY OF EVERETT	\$43.38
2/17/26	8085585	CORE & MAIN LP	\$1,411.02
2/17/26	8085586	IRON MOUNTAIN QUARRY LLC	\$454.90
2/17/26	8085587	MILL SUPPLY INC	\$476.61
2/17/26	8085588	GENUINE PARTS COMPANY	\$347.11
2/17/26	8085589	REID MIDDLETON INC	\$2,535.00
2/17/26	8085590	SNOHOMISH COUNTY	\$10.00
2/17/26	8085591	SOUND PUBLISHING INC	\$82.32
2/17/26	8085592	VERITIV OPERATING CO	\$2,198.00
2/17/26	8085593	WASTE MANAGEMENT OF WASHINGTON INC	\$5,718.00
2/17/26	8085594	ALDERWOOD WATER & WASTEWATER DISTRI	\$42.87
2/17/26	8085595	AUTOMATIC DOOR & GATE COMPANY	\$8,699.50
2/17/26	8085596	BICKFORD MOTORS INC	\$31,186.31
2/17/26	8085597	CITY OF BRIER	\$682.50
2/17/26	8085598	CUMMINS INC	\$5,454.28
2/17/26	8085599	EBEY HILL HYDROELECTRIC INC	\$1,808.48
2/17/26	8085600	PUBLIC UTILITY DIST 1 OF GRAYS HARB	\$59,041.37
2/17/26	8085601	TRUE SURVEY SUPPLY INC	\$3,109.16

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/17/26	8085602	ALAN MCCLINTOCK	\$98,293.61
2/17/26	8085603	LAKE INDUSTRIES LLC	\$319.01
2/17/26	8085604	WELCOME RAMP SYSTEMS INC	\$5,016.94
2/17/26	8085605	OCCUPATIONAL HEALTH CENTERS OF WA P	\$126.00
2/17/26	8085606	WASHINGTON STATE DOT	\$178.91
2/17/26	8085607	KENDALL DEALERSHIP HOLDINGS LLC	\$131.84
2/17/26	8085608	NW METAL FINISHING	\$328.20
2/17/26	8085609	REECE CONSTRUCTION COMPANY	\$757.10
2/17/26	8085610	WHITEHORSE INDUSTRIAL LLC	\$19,856.20
2/17/26	8085611	ARROW INSULATION INC	\$5,574.00
2/17/26	8085612	HOWARD D MCFARLAND	\$2,675.00
2/17/26	8085613	AA REMODELING LLC	\$625.00
2/17/26	8085614	INSULATION CO LLC	\$3,339.00
2/17/26	8085615	GBL II INC	\$5,925.00
2/19/26	8085616	ADAMANT HOMES	\$540.00
2/19/26	8085617	K AND A INVESTMENT HOLDINGS, LLC	\$6,536.74
2/19/26	8085618	COMCAST HOLDING CORPORATION	\$470.48
2/19/26	8085619	CITY OF DARRINGTON	\$11,069.62
2/19/26	8085620	DARRINGTON SCHOOL DISTRICT	\$1,000.00
2/19/26	8085621	GETTY IMAGES US INC	\$2,085.00
2/19/26	8085622	CITY OF GOLD BAR	\$15,055.92
2/19/26	8085623	CITY OF GOLD BAR	\$608.56
2/19/26	8085624	KENT D BRUCE	\$517.34
2/19/26	8085625	CITY OF MARYSVILLE	\$262,685.06
2/19/26	8085626	CITY OF MOUNTLAKE TERRACE	\$98,494.85
2/19/26	8085627	GENUINE PARTS COMPANY	\$666.02
2/19/26	8085628	PAPE MACHINERY INC	\$81.16
2/19/26	8085629	POTELCO INC	\$738.75
2/19/26	8085630	CITY OF ARLINGTON	\$1,793.86
2/19/26	8085631	RIVERSIDE TOPSOIL INC	\$220.00
2/19/26	8085632	SIX ROBBLEES INC	\$479.02
2/19/26	8085633	SNOHOMISH COUNTY	\$307.50

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/19/26	8085634	CITY OF SULTAN	\$42,043.81
2/19/26	8085635	THE BOEING COMPANY	\$150,000.00
2/19/26	8085636	CITY OF ARLINGTON	\$146,913.88
2/19/26	8085637	BICKFORD MOTORS INC	\$1,533.93
2/19/26	8085638	CITY OF BOTHELL	\$140,780.16
2/19/26	8085639	CITY OF BRIER	\$23,864.06
2/19/26	8085640	CITY OF EDMONDS	\$206,567.11
2/19/26	8085641	CITY OF INDEX	\$1,292.46
2/19/26	8085642	CITY OF LAKE STEVENS	\$158,908.99
2/19/26	8085643	CITY OF LAKE STEVENS	\$52,497.08
2/19/26	8085644	LAKE STEVENS SEWER DIST	\$176.59
2/19/26	8085645	LANDAU ASSOCIATES INC	\$7,499.99
2/19/26	8085646	CITY OF MONROE	\$102,109.22
2/19/26	8085647	PUD NO 1 OF OKANOGAN COUNTY	\$58,019.90
2/19/26	8085648	PUBLIC UTILITY DIST NO 1 OF	\$932.00
2/19/26	8085649	CITY OF STANWOOD	\$41,957.48
2/19/26	8085650	TOWN OF WOODWAY	\$7,129.83
2/19/26	8085651	WESTERN NURSERY SALES	\$4,805.86
2/19/26	8085652	CITY OF GRANITE FALLS	\$21,907.42
2/19/26	8085653	LAMAR TEXAS LTD PARTNERSHIP	\$3,507.68
2/19/26	8085654	CITY OF EVERETT	\$771,131.53
2/19/26	8085655	PROVIDENCE HEALTH & SERVICES-WA	\$1,000.00
2/19/26	8085656	ENERGY SECTOR SECURITY CONSORTIUM	\$4,000.00
2/19/26	8085657	RADIATE HOLDINGS LP	\$3,610.80
2/19/26	8085658	ANGEL OF THE WINDS CASINO	\$1,000.00
2/19/26	8085659	NORTHWEST FIBER LLC	\$120.00
2/19/26	8085660	RREF IV P BOTHELL COINVEST LP	\$1,000.00
2/19/26	8085661	NANDO P MERLINO	\$53,817.85
2/19/26	8085662	NORTHPOINT LEGAL PLLC	\$280.00
2/19/26	8085663	JASON OVESON	\$10,500.00
2/19/26	8085664	CAMANO ISLAND AMERICAN LEGION	\$525.00
2/19/26	8085665	TIMOTHY BOYD	\$1,550.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/19/26	8085666	ARROW INSULATION INC	\$525.00
2/19/26	8085667	CITY OF EVERETT	\$66,124.00
2/19/26	8085668	CITY OF LYNNWOOD	\$253,396.42
2/19/26	8085669	MARYSVILLE SCHOOL DISTRICT #25	\$1,000.00
2/19/26	8085670	CITY OF MUKILTEO	\$104,194.79
2/19/26	8085671	CITY OF SNOHOMISH	\$59,176.45
2/19/26	8085672	COMMUNITY HEALTH CENTER OF	\$1,000.00
Total:			\$3,801,504.87

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/26	6061815	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$2,386.26
2/9/26	6061816	DAVID EVANS & ASSOCIATES INC	\$114,601.38
2/9/26	6061817	FASTENAL COMPANY	\$241.84
2/9/26	6061818	NELSON DISTRIBUTING INC	\$4,301.40
2/9/26	6061819	NORTH COAST ELECTRIC COMPANY	\$47,386.81
2/9/26	6061820	PETROCARD INC	\$33,642.70
2/9/26	6061821	PUGET SOUND ENERGY INC	\$6,837.88
2/9/26	6061822	ROMAINE ELECTRIC CORP	\$3,956.08
2/9/26	6061823	SISKUN INC	\$867.99
2/9/26	6061824	STAR RENTALS INC	\$571.66
2/9/26	6061825	TOPSOILS NORTHWEST INC	\$1,188.00
2/9/26	6061826	B&L UTILITY INC	\$9,279.66
2/9/26	6061827	DESIGNER DECAL INC	\$5,526.60
2/9/26	6061828	DUNLAP INDUSTRIAL HARDWARE INC	\$8,231.52
2/9/26	6061829	GENERAL PACIFIC INC	\$2,323.89
2/9/26	6061830	HD FOWLER COMPANY INC	\$786.96
2/9/26	6061831	NORTHWEST HANDLING SYSTEMS INC	\$1,509.37
2/9/26	6061832	NVL LABORATORIES INC	\$239.50
2/9/26	6061833	LOUIS F MATHESON CONSTRUCTION INC	\$4,564.83
2/9/26	6061834	ROHLINGER ENTERPRISES INC	\$345.70
2/9/26	6061835	SENSUS USA INC	\$130,627.14
2/9/26	6061836	SOUND SAFETY PRODUCTS CO INC	\$751.50
2/9/26	6061837	TECH PRODUCTS INC	\$629.30
2/9/26	6061838	STATE OF WASHINGTON	\$9,103.60
2/9/26	6061839	WALTER E NELSON CO OF WESTERN WA	\$224.53
2/9/26	6061840	ALTEC INDUSTRIES INC	\$19,265.74
2/9/26	6061841	ANIXTER INC	\$80,148.89
2/9/26	6061842	SEATTLE NUT & BOLT LLC	\$7,789.38
2/9/26	6061843	MOTION & FLOW CONTROL PRODUCTS INC	\$5,040.44
2/9/26	6061844	AMERICAN EQUIPMENT HOLDINGS LLC	\$1,146.93
2/9/26	6061845	LUMIVERO LLC	\$3,181.61
2/9/26	6061846	TOYOTA MATERIAL HANDLING NW INC	\$1,413.68

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/26	6061847	TESSCO TECHNOLOGIES INC	\$278.70
2/9/26	6061848	MOBILIZZ USA INC	\$3,514.61
2/9/26	6061849	STANDARD INSURANCE COMPANY	\$36,604.40
2/9/26	6061850	WASHINGTON ENERGY SERVICES COMPANY	\$2,875.00
2/9/26	6061851	SOUND CRAWLS LLC	\$1,215.00
2/9/26	6061852	MICHAEL SMITH	\$102.00
2/10/26	6061853	ALASKAN COPPER & BRASS CO	\$6,143.63
2/10/26	6061854	ALS GROUP USA CORP	\$245.00
2/10/26	6061855	NELSON DISTRIBUTING INC	\$991.12
2/10/26	6061856	RWC INTERNATIONAL LTD	\$303.54
2/10/26	6061857	SHI INTERNATIONAL CORP	\$8,148.21
2/10/26	6061858	STELLAR INDUSTRIAL SUPPLY INC	\$2,454.64
2/10/26	6061859	TOPSOILS NORTHWEST INC	\$1,056.00
2/10/26	6061860	DOBBS HEAVY DUTY HOLDINGS LLC	\$528.16
2/10/26	6061861	CELLCO PARTNERSHIP	\$1,634.66
2/10/26	6061862	DESIGNER DECAL INC	\$3,954.75
2/10/26	6061863	LENZ ENTERPRISES INC	\$115.62
2/10/26	6061864	NORTHWEST CASCADE INC	\$22.14
2/10/26	6061865	RELIANCE MANUFACTURING CORPORATION	\$4,394.11
2/10/26	6061866	LOUIS F MATHESON CONSTRUCTION INC	\$8,873.43
2/10/26	6061867	ROHLINGER ENTERPRISES INC	\$1,599.05
2/10/26	6061868	ANIXTER INC	\$22,217.83
2/10/26	6061869	JTI COMMERCIAL SERVICES LLC	\$1,198.15
2/10/26	6061870	TRC ENGINEERS INC	\$69,865.50
2/10/26	6061871	CAL-LINE NORTHWEST LLC	\$541.57
2/10/26	6061872	WALTER E NELSON OF N WASHINGTON	\$942.75
2/10/26	6061873	TESSCO TECHNOLOGIES INC	\$582.37
2/10/26	6061874	MOBILIZZ USA INC	\$43,118.17
2/10/26	6061875	SOREN WELLMAN	\$276.15
2/10/26	6061876	CLAUDIU LAZAR	\$97.15
2/11/26	6061877	AAA MONROE ROCK CORP	\$953.07
2/11/26	6061878	CENTRAL WELDING SUPPLY CO INC	\$270.17

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/11/26	6061879	DAVID EVANS & ASSOCIATES INC	\$69,465.13
2/11/26	6061880	GLOBAL RENTAL COMPANY INC	\$10,488.00
2/11/26	6061881	HOWARD INDUSTRIES INC	\$27,134.31
2/11/26	6061882	NELSON DISTRIBUTING INC	\$3,508.38
2/11/26	6061883	PARAMETRIX INC	\$12,198.55
2/11/26	6061884	PETROCARD INC	\$3,713.83
2/11/26	6061885	RWC INTERNATIONAL LTD	\$127.87
2/11/26	6061886	TOPSOILS NORTHWEST INC	\$792.00
2/11/26	6061887	UNITED PARCEL SERVICE	\$1,032.40
2/11/26	6061888	DOBBS HEAVY DUTY HOLDINGS LLC	\$201.69
2/11/26	6061889	COLEHOUR & COHEN INC	\$105,167.49
2/11/26	6061890	GENERAL PACIFIC INC	\$2,230.35
2/11/26	6061891	LONGS LANDSCAPE LLC	\$653.91
2/11/26	6061892	LOUIS F MATHESON CONSTRUCTION INC	\$366.87
2/11/26	6061893	SENSUS USA INC	\$115,395.00
2/11/26	6061894	TOTAL LANDSCAPE CORP	\$16,732.07
2/11/26	6061895	TYNDALE ENTERPRISES INC	\$27,804.84
2/11/26	6061896	ZIPPER GEO ASSOCIATES LLC	\$636.00
2/11/26	6061897	UNITED RENTALS NORTH AMERICA INC	\$489.06
2/11/26	6061898	ALTEC INDUSTRIES INC	\$5,801.74
2/11/26	6061899	THE GOODYEAR TIRE & RUBBER CO	\$5,802.98
2/11/26	6061900	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
2/11/26	6061901	DS SERVICES OF AMERICA INC	\$25.14
2/11/26	6061902	WILLDAN ENERGY SOLUTIONS INC	\$7,351.03
2/11/26	6061903	TWILIO INC	\$16,234.93
2/11/26	6061904	TARREN ACKERMANN	\$362.97
2/11/26	6061905	AALBU BROTHERS	\$6,460.68
2/11/26	6061906	RODDAN INDUSTRIAL LLC	\$31,787.89
2/11/26	6061907	STALLION INFRASTRUCTURE SERVICES LL	\$135.00
2/11/26	6061908	CASCADE NORTHWEST SERVICES LLC	\$1,473.80
2/11/26	6061909	COHEN VENTURES INC	\$149,611.02
2/11/26	6061910	GARRISON MARR	\$1,105.02

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/12/26	6061911	ASPLUNDH TREE EXPERT LLC	\$64,325.87
2/12/26	6061912	NORTH COAST ELECTRIC COMPANY	\$3,548.12
2/12/26	6061913	TOPSOILS NORTHWEST INC	\$396.00
2/12/26	6061914	WEST PUBLISHING CORPORATION	\$6,340.85
2/12/26	6061915	AABCO BARRICADE CO INC	\$126.08
2/12/26	6061916	THE COMPLETE LINE LLC	\$1,661.69
2/12/26	6061917	DICKS TOWING INC	\$194.20
2/12/26	6061918	LENZ ENTERPRISES INC	\$176.12
2/12/26	6061919	LONE MOUNTAIN COMMUNICATIONS LLC	\$1,448.75
2/12/26	6061920	POWER ENGINEERS INC	\$6,922.54
2/12/26	6061921	SENSUS USA INC	\$154,340.69
2/12/26	6061922	SOUND SAFETY PRODUCTS CO INC	\$8,926.64
2/12/26	6061923	ALTEC INDUSTRIES INC	\$472.52
2/12/26	6061924	DS SERVICES OF AMERICA INC	\$50.23
2/12/26	6061925	DNV USA INC	\$41,260.90
2/12/26	6061926	PACE ENGINEERS INC	\$2,670.00
2/12/26	6061927	ALAMON INC	\$44,272.68
2/12/26	6061928	CASCADE NORTHWEST SERVICES LLC	\$25.00
2/12/26	6061929	AA REMODELING LLC	\$1,275.00
2/12/26	6061930	BLACK FOREST INSULATION LLC	\$2,450.00
2/12/26	6061931	TIMOTHY EPP	\$1,715.96
2/12/26	6061932	CHERI NELSON	\$23.20
2/12/26	6061933	MICHAEL TURK	\$721.60
2/12/26	6061934	CHRISTINA ARNDT	\$99.60
2/12/26	6061935	KAREN LATIMER	\$118.10
2/13/26	6061936	WIDENET CONSULTING GROUP LLC	\$2,080.00
2/13/26	6061937	WALTER E NELSON CO OF WESTERN WA	\$2,532.29
2/13/26	6061938	WELLNESS BY WISHLIST INC	\$157.29
2/13/26	6061939	ELEVATOR SUPPORT COMPANY LLC	\$251.43
2/13/26	6061940	SECURIAN LIFE INSURANCE CO	\$52.12
2/13/26	6061941	COZY HEATING INC	\$2,875.00
2/13/26	6061942	JENNIFER HARRINGTON	\$171.83

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/17/26	6061943	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$14,843.75
2/17/26	6061944	DAVID EVANS & ASSOCIATES INC	\$3,088.50
2/17/26	6061945	FASTENAL COMPANY	\$144.24
2/17/26	6061946	GLOBAL RENTAL COMPANY INC	\$10,488.00
2/17/26	6061947	NORTH COAST ELECTRIC COMPANY	\$1,429.03
2/17/26	6061948	ORRICK HERRINGTON & SUTCLIFFE LLP	\$6,951.91
2/17/26	6061949	PETROCARD INC	\$26,413.47
2/17/26	6061950	ROMAINE ELECTRIC CORP	\$5,914.13
2/17/26	6061951	SCADA AND CONTROLS ENGINEERING INC	\$19,420.00
2/17/26	6061952	SCHWEITZER ENGINEERING LAB INC	\$90,763.27
2/17/26	6061953	STELLAR INDUSTRIAL SUPPLY INC	\$2,307.18
2/17/26	6061954	STELLA-JONES CORPORATION	\$36,609.56
2/17/26	6061955	TOPSOILS NORTHWEST INC	\$3,432.00
2/17/26	6061956	TFS ENERGY LLC	\$951.83
2/17/26	6061957	TULLETT PREBON AMERICAS CORP	\$1,000.00
2/17/26	6061958	GORDON TRUCK CENTERS INC	\$940.22
2/17/26	6061959	CELLCO PARTNERSHIP	\$1,773.14
2/17/26	6061960	DESIGNER DECAL INC	\$1,901.27
2/17/26	6061961	DUNLAP INDUSTRIAL HARDWARE INC	\$245.20
2/17/26	6061962	HD FOWLER COMPANY INC	\$7,057.41
2/17/26	6061963	BRIAN DAVIS ENTERPRISES INC	\$748.42
2/17/26	6061964	NORTHWEST CASCADE INC	\$470.78
2/17/26	6061965	DAVID JAMES PERKINS	\$2,200.00
2/17/26	6061966	QUALCO ENERGY	\$37,504.75
2/17/26	6061967	ROHLINGER ENTERPRISES INC	\$8,025.87
2/17/26	6061968	RUBATINO REFUSE REMOVAL LLC	\$11,235.01
2/17/26	6061969	SENSUS USA INC	\$224,481.74
2/17/26	6061970	SOUND SAFETY PRODUCTS CO INC	\$426.12
2/17/26	6061971	T-MOBILE USA INC	\$1,006.04
2/17/26	6061972	TOTAL LANDSCAPE CORP	\$1,388.11
2/17/26	6061973	ZIPPER GEO ASSOCIATES LLC	\$8,930.25
2/17/26	6061974	ALTEC INDUSTRIES INC	\$1,510.37

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/17/26	6061975	ANIXTER INC	\$17,281.50
2/17/26	6061976	MOTION & FLOW CONTROL PRODUCTS INC	\$6,185.06
2/17/26	6061977	CENVEO WORLDWIDE LIMITED	\$8,830.68
2/17/26	6061978	QCERA INC	\$7,396.00
2/17/26	6061979	FLEET SERVICE VEHICLE REPAIR LLC	\$1,743.22
2/17/26	6061980	WELLNESS BY WISHLIST INC	\$1,542.24
2/17/26	6061981	TRC ENGINEERS INC	\$60,857.30
2/17/26	6061982	BORDER STATES INDUSTRIES INC	\$63,963.12
2/17/26	6061983	PURCELL TIRE & RUBBER COMPANY	\$3,855.37
2/17/26	6061984	WILLIS TOWERS WATSON US LLC	\$20,551.30
2/17/26	6061985	ALAN L MONSON	\$135.18
2/17/26	6061986	GLASS FIX LLC	\$439.60
2/17/26	6061987	RODDAN INDUSTRIAL LLC	\$65,688.58
2/17/26	6061988	STUART C IRBY COMPANY	\$1,071.53
2/17/26	6061989	TOYOTA MATERIAL HANDLING NW INC	\$3,834.57
2/17/26	6061990	KEITHLY BARBER ASSOCIATES INC	\$463.50
2/17/26	6061991	ESCAPE VELOCITY HOLDING INC	\$98,224.22
2/17/26	6061992	AMERICAN CRAWLSPACE & PEST SERVICES	\$6,432.00
2/17/26	6061993	HOME COMFORT ALLIANCE LLC	\$2,875.00
2/17/26	6061994	SOUND CRAWLS LLC	\$913.00
2/17/26	6061995	RELIANCE US HOLDINGS II LLC	\$17,550.00
2/17/26	6061996	CHRISTOPHER SABELLA	\$175.00
2/17/26	6061997	LAURA ZORICK	\$397.88
2/17/26	6061998	HEATHER HERBST	\$644.95
2/17/26	6061999	KIMBERLY JOHNSTON	\$196.46
2/17/26	6062000	RYAN COLLINS	\$2,660.60
2/17/26	6062001	KELLY SINGLETERRY	\$411.72
2/17/26	6062002	HEATHER NEWMAN	\$23.20
2/18/26	6062003	DAVID EVANS & ASSOCIATES INC	\$39,353.90
2/18/26	6062004	EJ BROOKS COMPANY	\$5,207.57
2/18/26	6062005	NORTHWEST SALES GROUP INC	\$1,339.58
2/18/26	6062006	PACIFIC TOPSOILS INC	\$228.90

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/26	6062007	PETROCARD INC	\$36,510.85
2/18/26	6062008	PUGET SOUND ENERGY INC	\$2,375.01
2/18/26	6062009	RWC INTERNATIONAL LTD	\$950.03
2/18/26	6062010	SAP AMERICA INC	\$1,441,787.95
2/18/26	6062011	STELLA-JONES CORPORATION	\$36,376.46
2/18/26	6062012	TOPSOILS NORTHWEST INC	\$132.00
2/18/26	6062013	BRAKE & CLUTCH SUPPLY INC	\$42.25
2/18/26	6062014	DICKS TOWING INC	\$519.65
2/18/26	6062015	ROHLINGER ENTERPRISES INC	\$1,039.38
2/18/26	6062016	SENSUS USA INC	\$406,256.34
2/18/26	6062017	ALTEC INDUSTRIES INC	\$1,372.86
2/18/26	6062018	CARASOFT TECHNOLOGY CORP	\$49,339.26
2/18/26	6062019	REXEL USA INC	\$966.86
2/18/26	6062020	BALLARD INDUSTRIAL INC	\$170.58
2/18/26	6062021	QUALUS LLC	\$2,997.32
2/18/26	6062022	TOYOTA MATERIAL HANDLING NW INC	\$2,719.81
2/18/26	6062023	WEG TRANSFORMERS USA LLC	\$68,267.68
2/18/26	6062024	ALAMON INC	\$28,547.31
2/18/26	6062025	REGENIS LLC	\$3,961.02
2/18/26	6062026	PYE-BARKER FIRE & SAFETY LLC	\$1,008.40
2/19/26	6062027	ASPLUNDH TREE EXPERT LLC	\$95,380.15
2/19/26	6062028	COMMERCIAL FILTER SALES & SERVICE	\$615.66
2/19/26	6062029	HOWARD INDUSTRIES INC	\$32,674.37
2/19/26	6062030	IBEW LOCAL 77	\$102,867.35
2/19/26	6062031	KUBRA DATA TRANSFER LTD	\$44,852.41
2/19/26	6062032	ROMAINE ELECTRIC CORP	\$1,420.20
2/19/26	6062033	RWC INTERNATIONAL LTD	\$10,309.15
2/19/26	6062034	SCHWEITZER ENGINEERING LAB INC	\$5,059.91
2/19/26	6062035	SUBURBAN PROPANE LP	\$4,434.18
2/19/26	6062036	TOPSOILS NORTHWEST INC	\$132.00
2/19/26	6062037	WILLIAMS SCOTSMAN INC	\$257.66
2/19/26	6062038	CUZ CONCRETE PRODUCTS INC	\$8,654.63

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/19/26	6062039	MT HOOD FASTENER CO	\$666.94
2/19/26	6062040	RMG FINANCIAL CONSULTING INC	\$5,000.00
2/19/26	6062041	SENSUS USA INC	\$113,295.91
2/19/26	6062042	TECHPOWER SOLUTIONS INC	\$148,127.62
2/19/26	6062043	TECH PRODUCTS INC	\$420.00
2/19/26	6062044	ALTEC INDUSTRIES INC	\$2,961.08
2/19/26	6062045	CARASOFT TECHNOLOGY CORP	\$16,446.42
2/19/26	6062046	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,750.00
2/19/26	6062047	CONSOR NORTH AMERICA INC	\$3,693.00
2/19/26	6062048	HM PACIFIC NORTHWEST INC	\$4,429.95
2/19/26	6062049	GLASS FIX LLC	\$758.31
2/19/26	6062050	ESCAPE VELOCITY HOLDING INC	\$53,291.13
2/20/26	6062051	ASPLUNDH TREE EXPERT LLC	\$56,036.97
2/20/26	6062052	DAVID EVANS & ASSOCIATES INC	\$14,968.00
2/20/26	6062053	HOWARD INDUSTRIES INC	\$198,765.14
2/20/26	6062054	NELSON DISTRIBUTING INC	\$195.32
2/20/26	6062055	LOUIS F MATHESON CONSTRUCTION INC	\$5,991.69
2/20/26	6062056	SUMMIT LAW GROUP PLLC	\$127.50
2/20/26	6062057	WALTER E NELSON CO OF WESTERN WA	\$5,902.29
2/20/26	6062058	WAVEGUIDE NETWORKS INC	\$225,532.38
2/20/26	6062059	REXEL USA INC	\$14,907.86
2/20/26	6062060	H2O SOLUTIONS LLC	\$24,281.25
Total:			\$5,973,523.42

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/26	7003873	ICMA-RC	\$138,600.00
2/10/26	7003874	CRAWFORD & COMPANY	\$4,481.81
2/19/26	7003875	ICMA-RC	\$318,874.32
2/19/26	7003876	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$20,798.16
2/19/26	7003877	ICMA-RC	\$836,584.28
2/20/26	7003878	CITY OF SEATTLE	\$427,570.11
2/20/26	7003879	HAMPTON LUMBER MILLS-WA INC	\$90,680.81
2/20/26	7003880	WHEAT FIELD WIND POWER PROJECT LLC	\$721,700.93
2/20/26	7003881	AVANGRID POWER HOLDINGS INC	\$293,341.81
Total:			\$2,852,632.23

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
2/18/26	5300001477	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,151,306.79
2/20/26	845642 - 845648	PUD EMPLOYEES - WARRANTS	\$21,644.93

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/26	5300001472	WELLNESS BY WISHLIST INC	\$2,500.00
2/9/26	5300001473	STATE OF WA DEPT OF RETIR	\$1,688,566.32
2/10/26	5300001474	US POSTAL SVC	\$110,000.00
2/13/26	5300001475	WELLNESS BY WISHLIST INC	\$27,603.93
2/13/26	5300001476	LIBERTY MUTUAL GROUP DBA	\$7,656.26
2/19/26	5300001478	ADP INC	\$1,312,201.96
2/20/26	5300001479	WELLNESS BY WISHLIST INC	\$12,693.99
2/20/26	5300001480	WELLNESS BY WISHLIST INC	\$25,414.45
2/20/26	5300001481	LIBERTY MUTUAL GROUP DBA	\$5,864.78
Total:			\$3,192,501.69



BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 4

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

A background image showing a group of people in an office setting. A man with a beard is pointing at a laptop screen, while a woman looks on. The image is dimmed and serves as a backdrop for the text.

SNOHOMISH
PUD

Energizing Life In Our Communities

Media Report

Aaron Swaney, Manager Corporate Communications

March 3, 2026



Media Coverage

SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE

Tribune story on PUD, First Air Field

Reporter cited code restrictions and other zoning obligations as reasons for development agreement not moving forward

Search for an alternative site for new east county office continues



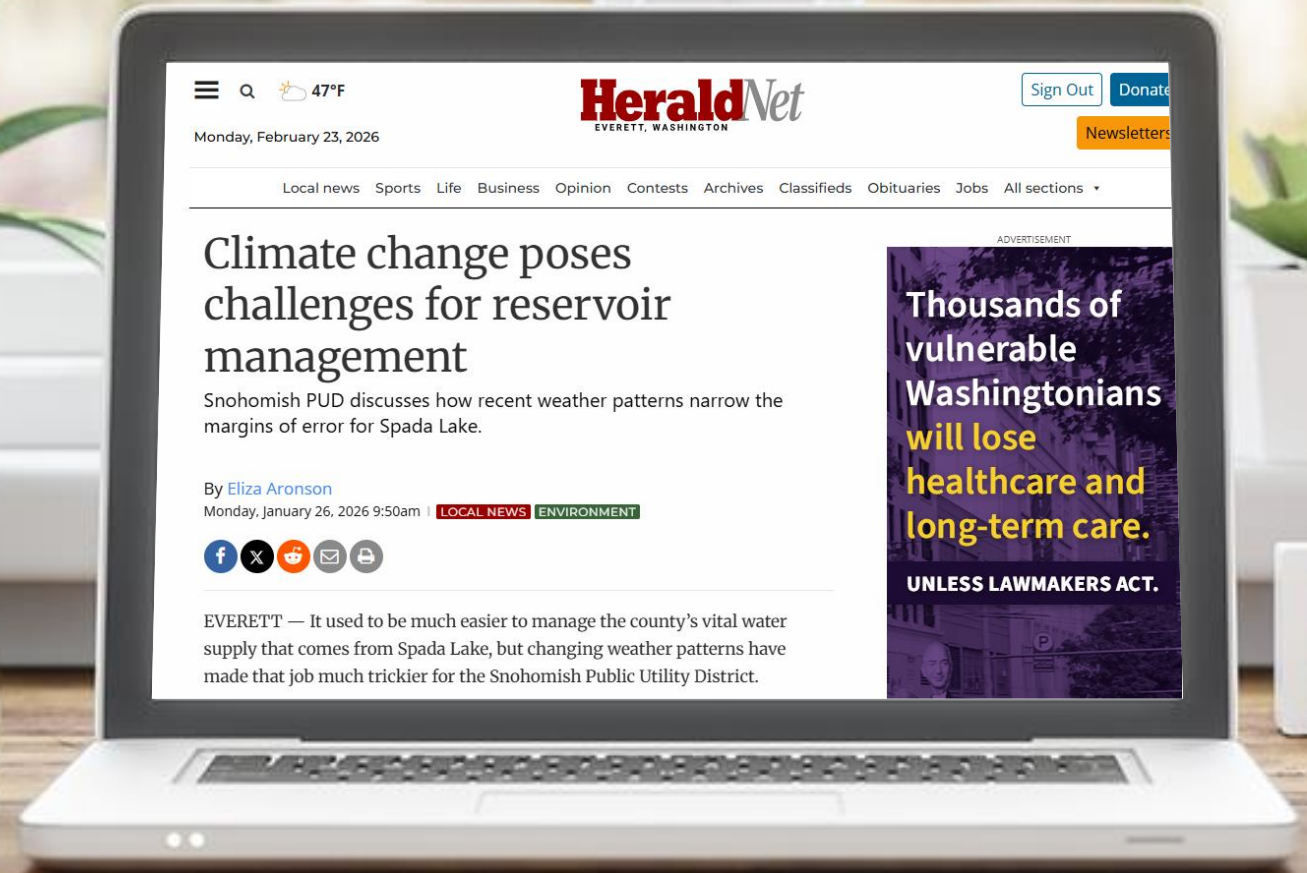
MEDIA COVERAGE

Herald Climate Article

Reporter interviewed Garrison Marr
and Andrew McDonnell

Article focused on how the PUD is
preparing for new reality of
increased rain and smaller
snowpacks

PUD has been proactively planning
for these changes

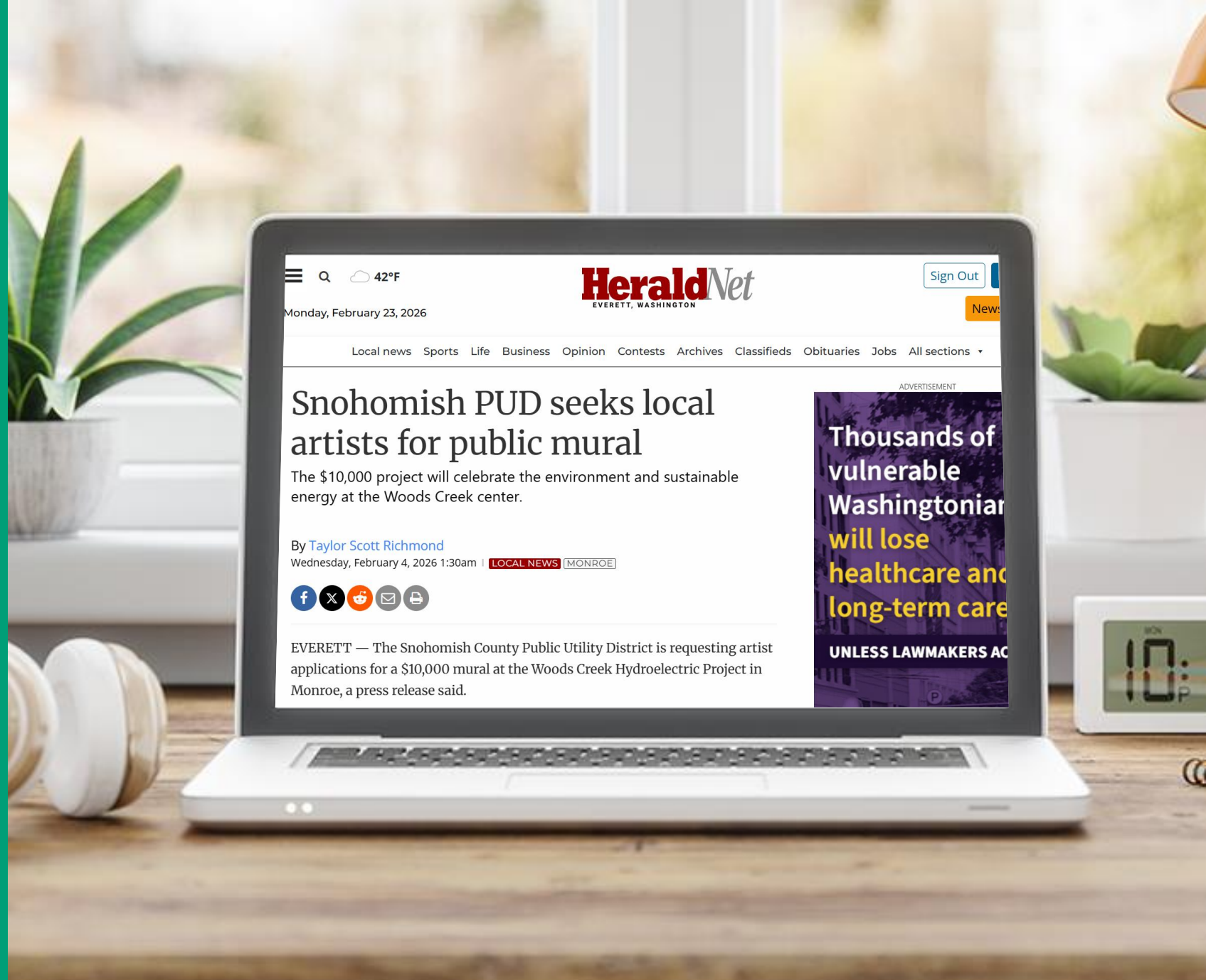


MEDIA COVERAGE

PUD seeks local artists for mural

Press release picked up by
multiple outlets

Herald story focused on project
and call for artists



Media Coverage

Everett Herald

Editorial on state bills seeking to protect ratepayers from large energy consumers

Mentions Ryan Collins and PUD's general support for bill

PUD Water Utility Turns 80

Press release picked up by numerous outlets, including APPA, My Everett News, etc.

Focus on utility providing safe, reliable drinking water and completion of AMI

PUD Earns High Marks in JD Power

APPA story mentions PUD's third-place showing in West Midsize Segment



Publications

SNOHOMISH
PUD
Energizing Life In Our Communities

PUBLICATION

The Wire

Set to hit mailboxes in March.

Features “Value of Public Power” graphic detailing how the public power utilities benefit their communities

Also features:

- Note on rate increase
- Feature on Kelsey Lewis
- Energy Block Party info

PUD
Energizing Life in Our Communities

THE WIRE

MARCH 2026 / SNOPOD.COM

What does public power mean for you?

Did you know Snohomish PUD is a public power utility, which means it is community-owned? It's true! Public power utilities are not-for-profit electric utilities that safely provide reliable, low-cost electricity while protecting the environment.



Shorter outages

Customers with public power experience shorter power outages than customers of other types of electric utilities.*



We value community

- We have bill assistance programs to help those in need. Visit snopud.com/billassistance for details.
- Educational programs designed by PUD teachers help thousands of children learn about power and water each year.



Our priorities are local – You have a voice!

- We are governed by a Commission of three elected officials who live in our service area.
- Commission meetings are held twice monthly and open to the public.
- Most PUD employees live in our service territory and are PUD customers.



Our rates are based on cost, not profit

As a community-owned utility, we are a not-for-profit organization that reinvests money back into our infrastructure to better serve you.

Learn more about the value of public power at snopud.com/publicpower

*Sources: Energy Information Administration Form EIA-861, 2022; 2024 Public Power Statistical Report; Center for Energy Workforce Development; Public Power Pays Back, 2022

View/report outages at OUTAGEMAP.SNOPOD.COM or report at (425) 783-1001

WIRE SNOHOMISH COUNTY PUD MARCH 2026

Rate increase:

A rate increase for electric customers will take effect on April 1. Learn more at snopud.com/rates



Looking for free and low cost ways to save energy and reduce your monthly bills? See our top 10 tips at snopud.com/top10tips

Employee Spotlight: Kelsey Lewis

Kelsey Lewis leads the PUD's Strategic Energy Management Programs, which account for a large amount of our customers' yearly energy savings. She works with customers, Energy Management Engineers, and others throughout the county to make sure all eligible customers can participate in programs constantly working to improve offerings. Kelsey's professional leadership, collaboration, and strong community relationships have helped her deliver programs that make a meaningful difference for the communities we serve.



Safety Spotlight

Never overload outlets with too many plugs – it can overheat wiring and start a fire. It also increases the risk of damaging your devices and creating electrical hazards.



Energy Block Party

Don't want to miss the Energy Block Party? Visit us on April 25 from 10 am-2 pm at our Everett headquarters. Find us at 2320 1st Avenue Street for a truckstravaganza, fun games, presentation by Energy Northwest, Melion Energy, activities, giveaways, trucks, and more. For details, check out snopud.com/energyblockparty



Brighten your life & trim your energy costs!

Partner with your PUD on energy-efficient windows or sliding glass doors for your electrically heated home and save up to \$100 per window. Visit snopud.com/weatherization to learn more.



SNOHOMISH COUNTY PUD
PUBLIC UTILITY DISTRICT NO. 1

Customer Service: (425) 783-1000
Monday-Friday, 8 am-5:30 pm
1-877-783-1000 outside Everett and in Western WA
Visit us online at snopud.com

Pay your bill:
1-888-909-4628
or online at MY.SNOPOD.COM

Article by Erica Keene detailed how the PUD successfully communicated during 2024's Bomb Cyclone and some of the lessons learned

MARKETING & COMMUNICATIONS

COMMUNICATIONS DURING A BOMB CYCLONE

Snohomish PUD's lessons learned

By Erica Keene

When a rare and fast-forming bomb cyclone tore across Puget Sound in November 2024, it delivered one of the most disruptive storms Snohomish County and Camano Island had faced in years. A sudden plunge in atmospheric pressure unleashed fierce easterly and southeasterly winds, toppling trees, tearing down power lines, and overwhelming infrastructure already saturated by weeks of heavy rain. Within hours, entire communities across Snohomish County PUD's service territory were plunged into darkness.

As crews raced to respond, nearly 166,000 customers—about 44% of the PUD's customer base—lost power at the storm's peak, many in areas unaccustomed to such severe damage. Communication systems that thousands of customers rely on for updates buckled under unprecedented demand, compounding confusion during the storm's most critical moments and adding new layers of complexity to an already formidable restoration effort.

The PUD's communication efforts, internally and externally, had successes and challenges. The lessons learned helped reshape the utility's future response in how it communicates, coordinates, and collaborates during major storm events.

Communication breakdowns

Over the past decade, Snohomish PUD customers have grown accustomed to using the outage map to report outages and stay informed during storm events. When the bomb cyclone struck, it did so abruptly and impacted much of the service territory almost simultaneously. Tens of thousands of customers lost power quickly, creating an unprecedented surge in activity as customers attempted to report outages, enroll in outage alerts, and access real-time information on the outage map. During this initial and most critical phase of the storm, the volume and timing of user activity exceeded prior storm experiences, temporarily overwhelming the outage map.



A line crew works on repairs in Lake Stevens, Washington, following the bomb cyclone. This photo won first place for its category in NWPPA's Excellence in Communications Awards contest.

The outage map, along with outage alerts and broadcast messaging tools that rely on it, was unavailable for a few hours during the height of when customer outages occurred. While this represented a relatively small portion of the overall storm response and restoration effort, it coincided with the moment when many customers were first losing power and actively seeking information. As a result, the disruption had a notable impact on the customer experience.

Because much of the storm damage was in rural areas, cell coverage was weak or nonexistent, making it difficult for crews in the field to update the PUD's outage map when they arrived onsite and to communicate back to crew dispatch or the energy control center.

Communication successes

Despite the challenges the bomb cyclone presented, employees demonstrated exceptional teamwork, driven by their passion for service and commitment to our communities. The bomb cyclone response was the first time Snohomish PUD used a standardized storm report developed and used to create cohesive and consistent information internally. It included an external report that

emergency management, customer service, strategic account representatives, and government relations liaisons could reference to answer customer inquiries and ensure messages were aligned.

While the outage map was down, communications staff turned to social media to keep customers updated and in the know about where crews were working, giving customers hope their lights would be on soon. Once the outage map was restored early in the storm, staff focused on leveraging the broadcast message tool to keep customers as up to date as possible through map and text messages.

Media inquiries poured in. A testament to positive relationships with line crews and staff, the communications team was able to leverage opportunities to help boost morale while also showcasing a more complete picture into each piece of storm response. The team was able to get media footage of crews repairing damage but also focus on creative media stories—like a behind-the-scenes tour of the warehouse and mutual aid onboarding. One of the photos snapped at the height of restoration efforts won first place in NWPPA's Excellence in Communications Awards contest.

be found more easily at the top of the "Outage Details" window. Customers are now able to sign up for proactive outage alerts to receive outage texts and emails as soon as their power is out.

In addition, crews are becoming more familiar with updating the system when they arrive on a job site, which automatically updates the outage map and lets customers know their outage is being worked on. This was just beginning to be tested when the bomb cyclone hit and has since been more widely instituted by field staff.

During a recent storm, the Snohomish County Department of Emergency Management used a countywide Microsoft Teams chat. Snohomish PUD employees from the emergency management division were included in the chat, allowing them to quickly update 342 community partners and greatly expand reach. Embedding staff in the county's emergency operations center proved vital and will continue into future storms. Having staff in the emergency operations center helped create and build cross-agency relationships, assisted in the dispelling of rumors, and broke down silos.

Introducing our new storm coordinator

The leading recommendation after the after-action review was to hire a full-time storm coordinator. The position focuses on fostering collaboration, enhancing communication, implementing metrics, and investing in training to build a more resilient and responsive organization. Just before the 2025 storm season, Snohomish PUD hired Lindley Latham to take on the role. Latham joined the PUD several years ago and most recently worked in the energy control center.



"This role is still new and evolving, and so am I," Latham said. "Every storm teaches us something. By strengthening how we collaborate, coordinate, and communicate, we are building a foundation that will only get stronger with each season. I am looking forward to helping make a difference for our crews and our customers."

Latham, in addition to helping lead the transition to an incident command system structure, implemented additional tabletop exercises in 2025 to improve storm training for staff and address gaps prior to storm season.

Changes in action

In December 2025, the Puget Sound and surrounding areas experienced a major storm with severe winds. The area, saturated by historic flooding, was vulnerable to extensive damage. At the height of this storm, 63,700 Snohomish PUD customers had no power.

Using recommendations from the bomb cyclone after-action review, PUD personnel implemented multiple changes that resulted in better communication and coordination among all departments. The outage map performed exceptionally, handling the increase in traffic with no downtime or performance concerns. Wi-Fi extenders installed in vehicles made it easier for crews to communicate from the field, even in cell dead spots, and the implementation of the incident command system helped with information flow.

The PUD's engagement team piloted a charging station and information table in one of the hardest-hit areas with great success. Locals could come and get the latest information directly from PUD employees while charging their devices and enjoying a cup of coffee.

The storm highlighted the efforts Snohomish PUD has put into improving internal and external communications. Staff are working with other utilities who use incident command systems to learn best practices and further integrate the system. Snohomish PUD aims to delight our customers and energize life in our communities. We will always learn and adapt from each storm to make the next easier to navigate for everyone. NWPPA

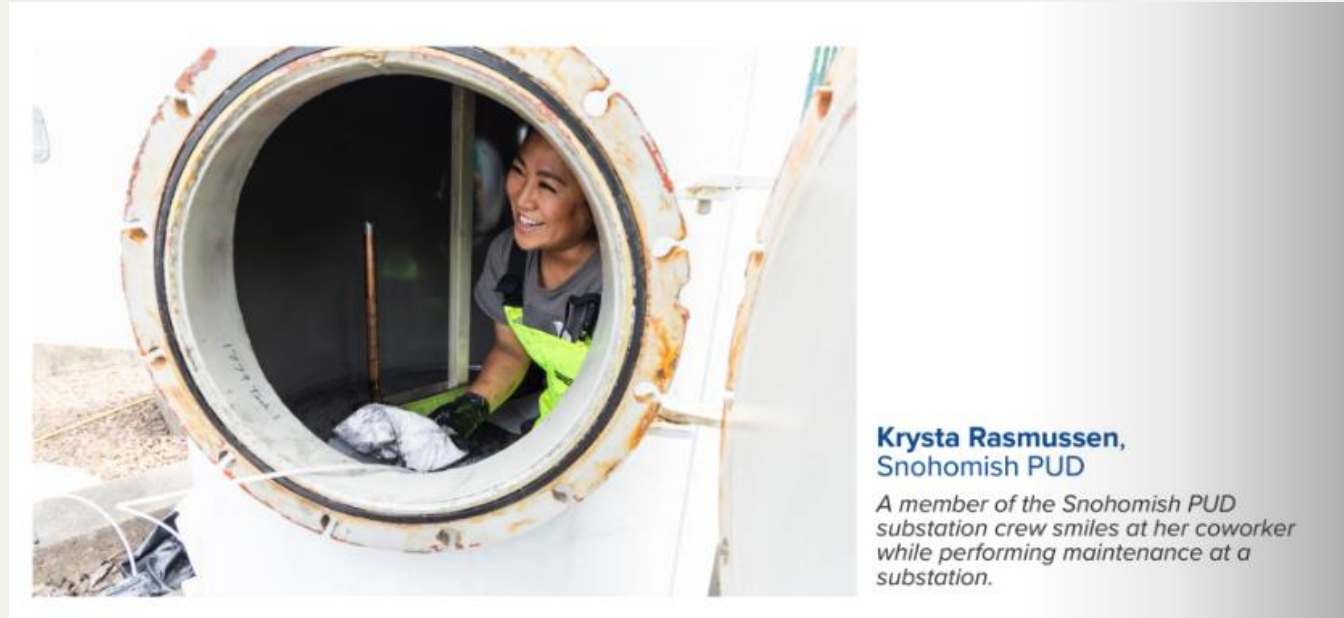
Erica Keene is the PR and media liaison at Snohomish PUD. She can be contacted at erkeene@snopud.com.

PUBLICATION

WE Magazine



PUD's Krysta Rasmussen had two photographs earn honorable mention in 2025 Western Energy Institute's annual photo contest



Krysta Rasmussen,
Snohomish PUD

A member of the Snohomish PUD substation crew smiles at her coworker while performing maintenance at a substation.



Krysta Rasmussen,
Snohomish PUD

A Snohomish PUD Lineman works on overhead lines during an overnight job in October 2025.



2026 Legislative Session

Key Legislation Report
March 3, 2026

Ryan Collins
State Government & External Affairs Specialist III



Agenda

Purpose

Update the Commission on key state legislation

Review Note

- Updates to previously briefed slides are shown in **BOLD**
- New legislation is marked with a yellow tag in the upper-right corner 

Key Legislation Overview

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/4)	Fiscal Cutoff (2/9)	Floor Vote (2/17)	Policy Cutoff (2/25)	Fiscal Cutoff (3/2)	Floor Vote (3/6)		
Meter Mounted Devices HB 2296	✓	✓	✓	✓	✓			
Emerging Large Energy Use Facilities HB 2515	✓	✓	✓	✓				
Factory-Made Structures HB 2151	✓	✓	✓	✓	✓			
Transmission Authority SB 5466	✓	✓	✗					
Statewide Energy Assistance Program HB 1903	✓	✓	✓	✓				

SHB 2296 – Expanding the use of distributed energy resources

Meter Mounted Devices | Rep. Hall (Cosponsors)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

With the portable solar generation device provisions removed, the primary safety and operational concerns raised earlier in the legislative process have largely been addressed.

For Snohomish PUD, the bill's narrowed scope means customer-owned meter-mounted devices would be allowed, but with retained utility oversight. The bill preserves our ability to review and approve device models, recover service and removal costs, and remove devices that interfere with operations or do not meet safety requirements.

Summary of Bill

- Since the last report, the House bill is the sole legislative vehicle and has been narrowed significantly.
- As introduced, the bill would have allowed plug-in portable solar devices without utility approval and outside traditional interconnection and net-metering frameworks.
- As amended, all portable solar provisions were removed.
- The bill now only authorizes one meter-mounted device per customer, installed by a licensed electrical contractor and approved by a local permitting authority.
- Electrical code compliance, advanced metering infrastructure compatibility, and non-interference requirements were strengthened to protect meter access, communications, and utility operations.
- Utilities must approve or disapprove specific device models through a defined manufacturer review process and publish approved models.
- Utilities are explicitly authorized to recover service and removal costs and to remove non-compliant or interfering meter-mounted devices.

Commission Update 03/04/2026

- House bill was **amended and voted** from the Senate Environment, Energy, and Technology Committee on February 24.

Commission Update 02/17/2026

- Amended and voted from House Environment and Energy Committee on February 2.
- Amended and voted and from Senate Environment, Energy and Technology Committee on January 30.
- Vote off the House floor (56-38) on February 11.

Commission Update 02/03/2026

- No new actions have occurred since the January 20 commission update.



E2SHB 2515 – Addressing emerging large energy use facilities

Emerging Large Energy Use Facilities | Rep. Doglio (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

The bill would require the utility to adopt a tariff or policy for emerging large loads and ensure those large load customers fully cover all development and energy-related costs. While these requirements largely mirror authorities the PUD already has under current statute, the bill adds more specific elements that shape how those tools must be applied.

The revised bill provides additional flexibility for local utility control by incorporating several of our requested tariff-design provisions and improves alignment with Clean Energy Transformation Act (CETA) related obligations.

Summary of Bill

- This bill aims to address the potential costs associated with the rapid growth of large energy users, like data centers, by requiring utilities to adopt rate or tariff policies on data centers and crypto operators with 20 MW or more of total demand.
- The bill would require all Washington utilities to adopt cost-recovery tariffs or policies by October 1, 2026.
- The bill requires Emerging Large Energy Use Facilities (ELEUF) to provide sustainability reporting and annual load forecasts to utilities and state agencies.
- The bill would prohibit use of no-cost Climate Commitment Act (CCA) allowances for Emerging Large Energy Use Facilities load starting in 2027.
- **The amended bill clarifies that new and expanding large loads must be served with new, CETA-compliant resources and that all CETA compliance obligations including clean-energy procurement and RECs, rest with the facility, not the utility under current CETA timelines.**

Commission Update 03/04/2026

- The bill was voted off the House floor (51 – 41) on February 14.
- The bill was **amended and voted** from the Senate Environment, Energy, and Technology Committee on February 24.

Commission Update 02/17/2026

- Amended and voted from the House Environment and Energy Committee on February 2.
- Amended and voted from the Senate Environment, Energy, and Technology Committee on February 3.
- Received a public hearing in House Appropriations on February 7.
- Voted and amended out of House Appropriations on February 9.



SHB 2151 – Adopting national standards for factory built housing and commercial structures

Factory-made Structure | Rep. Manjarrez (Cosponsors)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The bill would streamline certain utility-owned prefabricated enclosures located on utility property associated with energy storage and electrical equipment. This change will streamline permitting timelines for parts of projects at the Arlington microgrid and reduce vendor barriers identified by our substation group.

Summary of Bill

No changes have been made to the legislation since the last Key Legislation update

- The bill would adopt national consensus standards published by the International Code Council (ICC) for rulemaking on factory-built housing and commercial structures.
- The bill would allow the Department of Labor & Industries (LNI) to use qualified inspection agencies for factory-built structures by removing the requirement for direct contracts with LNI.
- Importantly, the bill would exempt certain utility-owned prefabricated enclosures (for energy storage systems or electrical equipment) from LNI’s factory-built structure approval process when access is limited to qualified personnel.

Commission Update 03/04/2026

- The bill was voted from the Senate Labor and Commerce Committee on February 20.

Commission Update 02/17/2026

- Amended and voted from Senate Labor and Workforce Committee on February 3.
- Voted off the House floor (95-0) on February 11.

Commission Update 02/03/2026

- Received a public hearing in the House Labor and Workplace Standards Committee on January 20.
- Amended and voted out of the House Labor and Workplace Standards Committee on January 23.
- Scheduled for a public hearing in the Senate Labor and Workforce Committee on January 30.
- Snohomish PUD testified in support of the amended bill in public hearings.



ESSB 5466 – Improving reliability and capacity of the electric transmission system in Washington state (DEAD)

Transmission Authority | Sen. Shewmake (Cosponsors)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

Near-term impacts to the PUD are minimal. As reported last year, a new state transmission authority adds another actor to transmission planning, and we are working to further understand how this authority would align with existing regional processes.

While the earlier State Environmental Policy Act (SEPA) exemptions were a general positive, the provisions would have only applied to higher voltages than most of the PUD’s distribution lines and were unlikely to materially affect the PUD’s construction activities.

Summary of Bill

- Reintroduced this session from last year, the bill would establish a new Washington State Transmission Authority to support transmission expansion and upgrades.
- The bill would create a 10-member board representing Consumer-Owned Utilities (COUs), Investor-Owned Utilities (IOUs), land-use, ratepayer protection, labor, wildlife, federally recognized tribes, and Commerce.
- The bill would direct Commerce to identify high-priority transmission corridors by Oct. 30, 2027, with updates every five years.
- Since last reported, the revised bill would:
 - Replace the proposed State Environmental Policy Act (SEPA) categorical exemption with an expedited permitting pathway that requires agreement between project applicants and impacted federally recognized tribes.
 - Establish a more structured tribal cultural-resource review process.
 - Shorten timelines, update notification requirements, and formalize the Department of Archaeology and Historic Preservation’s role in checklist preparation, surveys, and coordination.

Commission Update 02/17/2026

- Amended and voted from of Senate Environment, Energy and Technology Committee on February 3.
- Received a public hearing in Senate Ways & Means on February 6.
- Amended and voted from of Senate Ways & Means on February 9.

Commission Update 02/03/2026

- Received a public hearing in the Senate Environment, Energy and Technology Committee on January 21.

Commission Update 04/08/2025

- Received a public hearing in the House Environment and Energy Committee on March 17.
- The bill was amended voted out of the House Environment and Energy Committee on March 27.
- Scheduled for public hearing in House Appropriations on April 5.



2SHB 1903 - Establishing a statewide low-income energy assistance program

Statewide Energy Assistance Program | Rep. Mena ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

If enacted, the program would be voluntary but could provide PUD customers with additional bill assistance funded directly by the state. In addition, the bill's streamlined eligibility process, **expanded enrollment pathways, coordination with Commerce**, and potential auto-enrollment could reduce administrative costs and free up staff capacity to focus on delivering conservation and energy-efficiency programs, which remain key priorities for the PUD.

Summary of Bill

- This bill was introduced last year and was reported on last year's key legislation report on March 4, 2025.
- The bill was crafted using recommendations from a [Department of Commerce report](#) evaluating potential program designs for a statewide assistance program.
- The bill would establish a statewide low-income energy assistance program within the Department of Commerce to provide funding to utilities for eligible customers.
- The bill would require that utility participation may supplement, but not replace, low-income assistance obligations under the Clean Energy Transformation Act.
- Importantly, the program would be funded through the state's Climate Commitment Act (CCA) or general fund.
- **The amended bill requires Commerce to begin providing bill assistance within 14 months of receiving funds and prioritize households with the greatest energy assistance need first.**
- **Clarifies that participation is fully voluntary and that utilities are not required to backfill program funding through surcharges if the state does not appropriate funds.**

Commission Update 03/04/2026

- The bill was **voted** off the House floor (60 –33) on February 14.
- The bill received a **public hearing** in the Senate Environment, Energy, and Technology Committee on February 18.
- Snohomish PUD signed-in "support" during the public hearing.
- **Amended and voted** from of the Senate Environment, Energy, and Technology Committee on February 24.

Commission Update 02/17/2026

- The bill received a **public hearing** in the House Appropriations Committee on February 5.
- Snohomish PUD signed-in "support" during the public hearing.
- **Amended and voted** from of the House Appropriations Committee on February 7.



Proposed State Supplemental Budgets

This is the second year of the biennium, their proposals are based on the budgets adopted in 2025 and include adjustments, rather than a full rewrite.

Washington adopts **three biennial budgets**:

Operating Budget	Capital Budget	Transportation Budget
Funds the day-to-day operations of state government, including education, human services, public safety, and state agencies.	The state’s construction budget, financing infrastructure projects such as public schools, higher education facilities, parks, behavioral health facilities, and other public works.	Supports state transportation agency operations, highway construction and preservation, ferries, and public transit. It is primarily funded through the state gas tax and other transportation-specific revenues.

*Staff is currently reviewing budgets with a lens for impacts to the PUD

Current Status

On February 22 and 23, legislative leaders released a proposed supplemental budgets.

Next Steps

House and Senate budget leaders will begin to meet to reconcile differences between their respective chambers.

Final Deadline

Budgets must be approved by the end of session on March 12.

Proposed State Supplemental Budgets

Operating Budget Highlights

	House 2026	Senate 2026	Enacted 2025-2027
Spending	\$ 79.9 billion	\$79.4 billion	\$77.8 billion

House and Senate Proposal Revenue Assumptions

Revenue	Income Tax/Millionaires (SB 6346)
	Repeal of Business & Occupation (B&O) Tax Exemption for Data Center Equipment (SB 6231/ HB 2708)
	Repeal of B&O Tax Exemption for Prescription Drugs (SB 6228/HB 2707)

	Budget Stabilization Account	Public Works Assistance Account	Climate Commitment Act
Fund Transfers	Both House and Senate proposals include transfers from the Budget Stabilization Account to the General fund.	Both House and Senate proposals include transfers from the Public Works Assistance Account to the General fund.	The House proposal includes a fund transfer of \$330 million from the Climate Commitment Account to fund the Working Families Tax Credit.
	House – \$800 million Senate – \$750 million	House – \$75 million Senate – \$375 million	



Purchase of Easements From the City of Arlington

Maureen Barnes, Manager Real Estate Services

March 3, 2026

Purchase of Easements From the City of Arlington

- The purpose of this presentation is to:
 - Inform the Board of the proposed purchase of five separate and contiguous easements from the City of Arlington to create a Transmission and Distribution Right of Way (ROW) to Crosswind Substation located at 17601 59th Ave. NE, Arlington, WA.
 - Outline the primary terms of the transaction.
- This transaction will be before the Commission for approval by resolution at the March 17, 2026, Commission meeting.

Need for Easement ROW - Background



The easements will complete the ROW needed to facilitate the Crossroad substation and the Battery Energy Storage Facility being built at the North County Community Office property.



The transmission connection to Portage Substation will allow connection of the largest standalone battery project to date in the Pacific Northwest.



Easement acquisition was delayed due to the complexity of coordination between the Federal Aviation Administration, the City of Arlington, the Arlington Municipal Airport, and the PUD in the navigation of permitting and appraisal requirements.



Following approval, it is anticipated that Battery Energy Storage Facility commissioning can begin marking the start date of a long-term agreement with Ameresco.

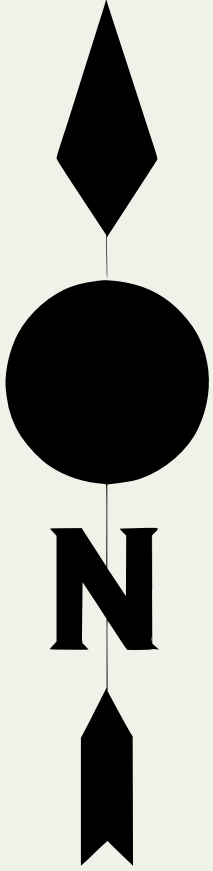
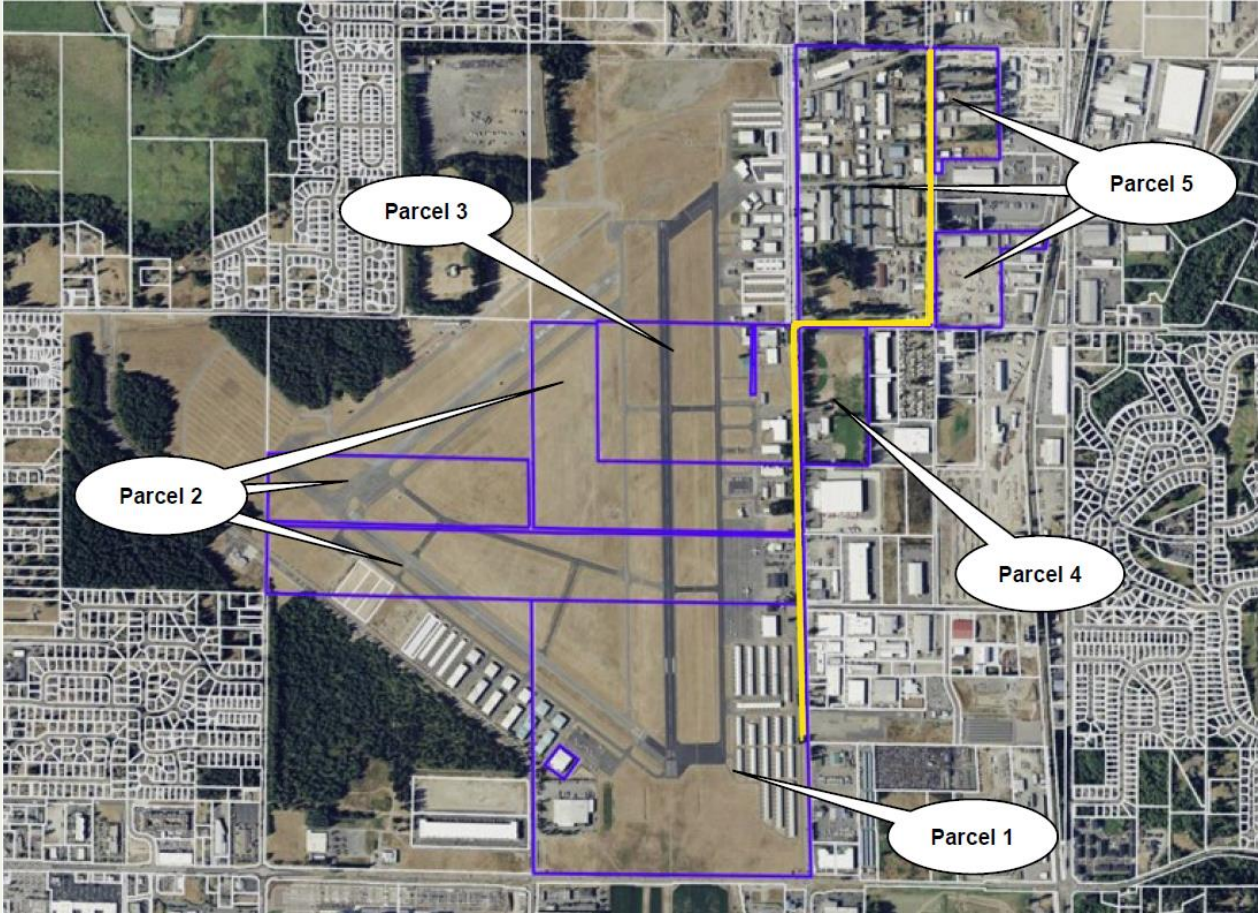


Overall project costs are anticipated to be \$8 million with project completion in July of 2026. Delays to the project will incur penalties higher than an estimated \$200k per month with a potential for a \$1M loss at the beginning of 2027.

Transmission / Distribution Easements

- All parcels are owned by the City of Arlington and are improved with various buildings which support the Arlington Airport, Bill Quake Memorial Park and WE Evans Park.
- Zoning is a mixture of Aviation Flightline (AF), General Industrial (GI) and Public/Semi-Public (P/SP).
- Most of the easements are 30' wide corridors, with easement 4 being triangular, because of the road crossing.
- This new portion of right of way will connect to existing lines already in place.

Yellow Line = Easement Area



Easement – Purchase

- The PUD contracted with an appraiser in May 2025. In January 2026, the City of Arlington had a review done of the original appraisal which determined a different value. Both valuations were completed by Member of Appraisal Institute (MAI) designated appraisers.
- All airport easement appraisals must use “highest and best use” values to be in compliance with the Federal Aviation Administration.
- An agreement has been reached with Arlington to accept the valuations from the review which are as follows:

Easement 1	30' x 1,387'	41,615 SF	West side of 59th Dr. NE	\$ 249,690
Easement 2	30' x 1,333'	39,979 SF	West side of 59th Dr. NE	\$ 239,874
Easement 3	30' x 1,326'	39,777 SF	West side of 59th Dr. NE	\$ 238,662
Easement 4	14' x 56' x 58'	394 SF	SE corner 180th St NE & 59th Ave NE	\$ 2,364
Easement 5	30' x 3,862	115,868 SF	West side of 63rd Ave. NE & North side 180th St NE	\$ 695,208
Total				\$ 1,425,798

Easement Purchase– Next Steps

- The City of Arlington is agreeable to the easements and compensation and is seeking City Council approval March 2, 2026.
- On March 17, 2026, staff will return to Commission seeking approval for this transaction via a Resolution and allow staff to execute and record the easements.
- District staff have reviewed and approved this transaction.

Questions?





Energizing Life In Our Communities

Strategic Plan Quarterly Update

March 3, 2026

Laura Lemke

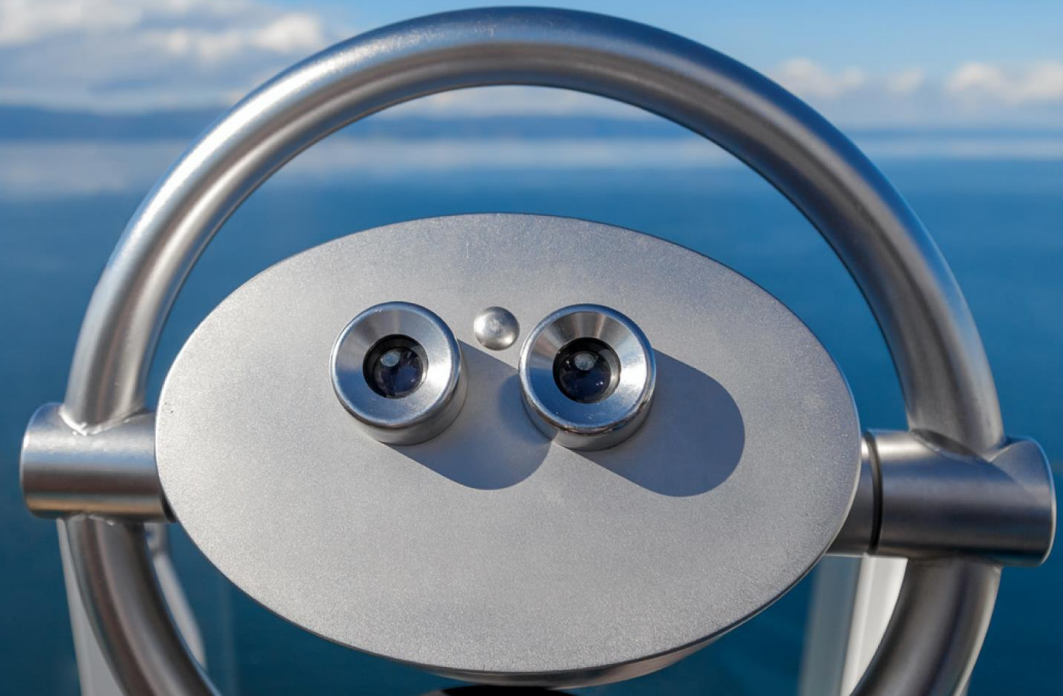
Program Director – District Strategy and Performance

Prior Presentation: August 19, 2025



FOCUS ON THE FUTURE

2023-2027 STRATEGIC PLAN



Prior Presentations & Conversations

August 19, 2025	Strategic Plan Quarterly Update
February 18, 2025	Strategic Plan Quarterly Update
August 20, 2024	Strategic Plan Quarterly Update
February 20, 2024	Strategic Plan Quarterly Update
December 5, 2023	2023-2027 Strategic Plan Update
February 7, 2023	Approval of the 2023-2027 Strategic Plan
January 24, 2023	Draft 2023-2027 Strategic Plan

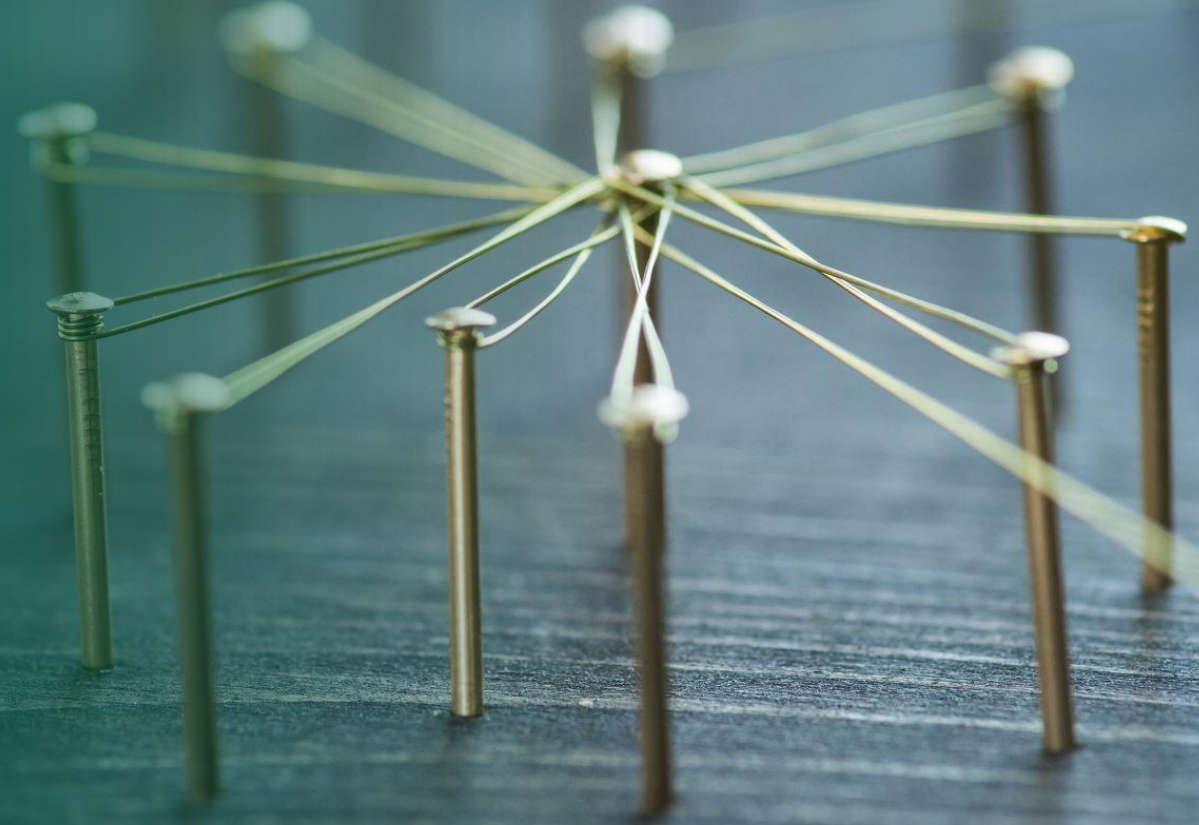
Approved 2023-2027 Strategic Plan: [Strategic Priorities - Snohomish County PUD \(snopud.com\)](https://snopud.com)



Today's Purpose:

Update on our
2023-2027 Strategic Plan
execution.

This presentation is
informational,
no action is requested.



Briefly: District Strategic Plan Elements

OUR PURPOSE (what guides us)

We deliver essential utility services to help our communities thrive

OUR VALUES (how we behave)

Every day we **SAFEGUARD** what matters, putting employee and community safety first.

We have **INTEGRITY**. We are a **TEAM**. We **SERVE** with pride, and **RISE** to challenges. We choose to **INCLUDE** all, **SEEK** growth, and be **BOLD**.

OUR COMMITMENT (the tenets that anchor us)

To fulfill our role in the community, we:

- Are a **powerful partner**
- Provide **exceptional value**
- Deliver **excellent experiences**
- Are the **best version of TeamPUD**

The enduring fundamentals that inform everything we do and are the filters we use to make decisions.

OUR VISION (where we're going)

Be the utility that delights our customers and energizes life in our communities

The goal that the strategic plan is driving toward.



Strategic Priority

A key area of focus required to achieve our vision and hold true to our Purpose and Commitment. We have five Strategic Priorities.



Objective

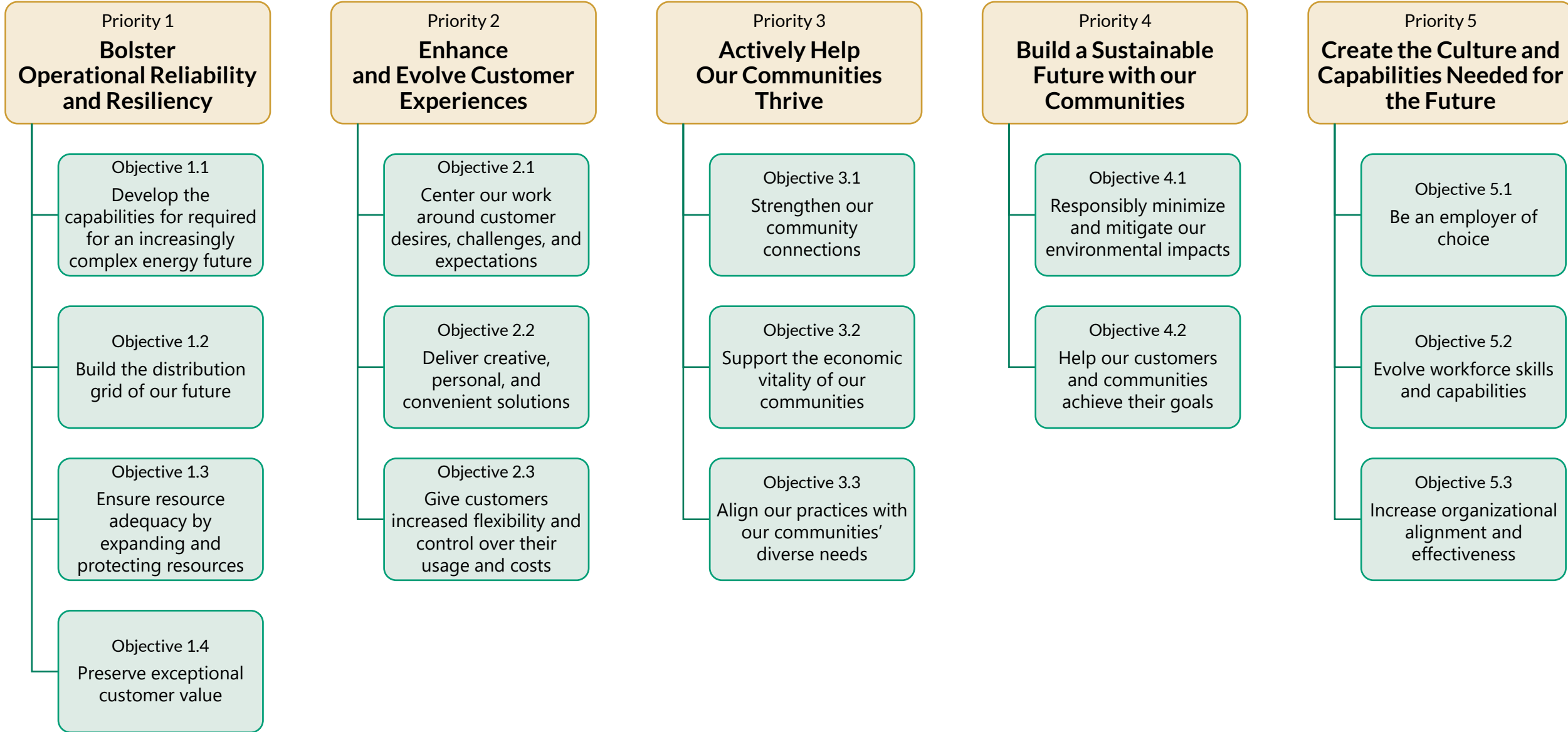
The specific outcomes we are driving toward under a priority. There are 2 or more under each priority.



Initiative

The specific actions and work intended to help us achieve the objective. There are 3 or more under each objective.

Our Strategic Priorities and Objectives





2023-2027 Strategic Plan

Key Performance Metrics

Strategic Performance Metrics

(data through December 31, 2025; 2025 financial results unaudited)

Safeguard What Matters

Recordable Incident Rate

Last 12 Months
4.45 Prior 12M **3.79** ↑

Incident Severity Rating

Last 12 Months
5.83 Prior 12M **7.28** ↓

Preventable Vehicle Accidents (PVA)

Last 12 Months
24 Prior 12M **35** ↓

Employee Experience

Voluntary Employee Turnover

Last 12 Months
2.9% Prior 12M **2.5%** ↑
2 Years Ago **2.3%** ↑

Employee Experience 2025 Survey

Overall Favorability 2024 **68.2%** ↓
BPTW **75.3%** ↓

Overall Engagement 2024 **75.5%** ↑
BPTW **79.0%** ↓

Electric System Reliability

SAIDI *average minutes a customer was without power*

Last 12 Months
149.5 Target **105.0** ↑
Prior 12M **185.1** ↓

ASAI *% time power was available to average customer*

Last 12 Months
99.972% Target **99.980%** ↓
Prior 12M **99.965%** ↑

SAIFI *average # times a customer was without power*

Last 12 Months
1.26 Target **1.00** ↑
Prior 12M **1.59** ↓

CEMI-5 *% customers experiencing >5 outages*

Last 12 Months
0.9% Prior 12M **1.4%** ↓
5 Yr Avg **1.6%** ↓

Water System Reliability

Unplanned Outages per 1,000 Customers

Last 12 Months
0.78 Prior 12M **0.54** ↑

Customer Experience

Overall Customer Satisfaction Index

our target is top 3 by end of 2026

2025 YTD Rank
7 vs Target **-4** ↓
vs 2024 **0** ↑

Customer Trust

our target is top 3 by end of 2026

2025 YTD Rank
9 vs Target **-6** ↓
vs Last Qtr **-2** ↓

JD Power Residential Customer Satisfaction Survey

Community Engagement

Involvement in Community

our target is top 3 by end of 2026

2025 YTD Rank
10 vs Target **-7** ↓
vs 2024 **-2** ↓

JD Power Residential Customer Satisfaction Survey

Financial Stability

Current Ratio

Electric
2.88 Requirement **1.00** ↑
Same Q Last Yr **2.61** ↑

Water
3.97 Requirement **1.00** ↑
Same Q Last Yr **3.21** ↑

Debt Service Coverage Ratio

Electric
6.35 Board Requirement **1.75** ↑
Same Q Last Yr **3.21** ↑

Water - Parity
4.02 Board Requirement **1.75** ↑
Same Q Last Yr **3.34** ↑

Operating Ratio

Electric
78.8% Budget YTD **81.7%** ↓
Last Yr YTD **87.0%** ↓

Water
69.6% Budget YTD **81.7%** ↓
Last Yr YTD **77.2%** ↓

*2025 Financial Results are unaudited.
Operating Expenses exclude GASB adjustment.*

BPTW = Best Places to Work. Last 12 months = Jan 1, 2025 to Dec 31, 2025 and Qtr End = Dec 31, 2025

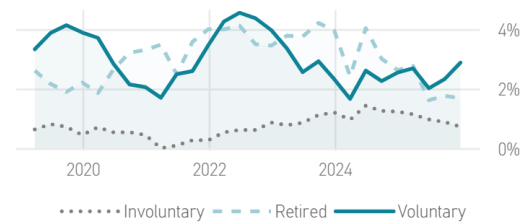
Voluntary Employee Turnover

excludes retirements and involuntary separations

Last 12 Months
2.9%

Prior 12M 2.5% | +13% ↑
2 Years Ago 2.3% | +24% ↑

Rolling 12-month Turnover, by Separation Reason



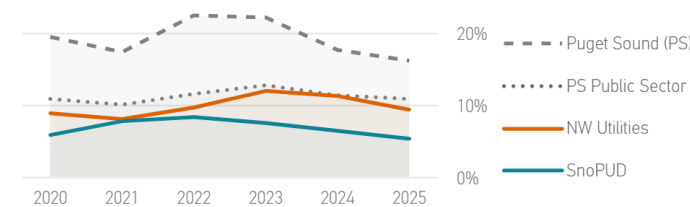
Overall Employee Turnover

includes all separation reasons

Last 12 Months
5.3%

Prior 12M 6.4% | -17% ↓
2 Years Ago 7.4% | -29% ↓

Annual Overall Turnover, with Milliman Benchmarks



Employee Experience

results from fall 2025 Employee Experience Survey

Overall Favorability
67.7%

2024 Score 68.2% ↓
Best Places to Work 75.3% ↓

Overall Engagement
76.2%

2024 Score 75.5% ↑
Best Places to Work 79.0% ↓

Recordable Incident Rate (RIR) provides a standardized measure of safety performance, allowing the District to track workplace injuries and illnesses over time, compare our safety record with industry benchmarks, and identify areas for improvement.

This rolling 12-month calculation is not our official OSHA recordable incident rate. The OSHA metric is calculated by calendar year.

Severity Rating provides a common language for discussing and understanding the impact of safety incidents.

The PUD’s Driving Committee meets the first Tuesday of each month to review accidents and determine which were preventable.

Note: Historical RIR may change as incidents may be reported up to one year after they occur and their classification of reportable or not may change. Severity rating may change as the count of recordable incidents shifts and as lost days continue to accrue to past injuries. The metrics will update each quarter to reflect the most recent data.

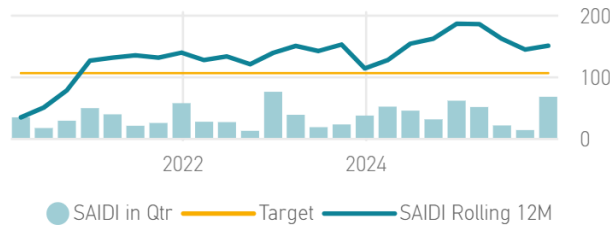
System Reliability

(data through December 31, 2025)

Electric System Reliability

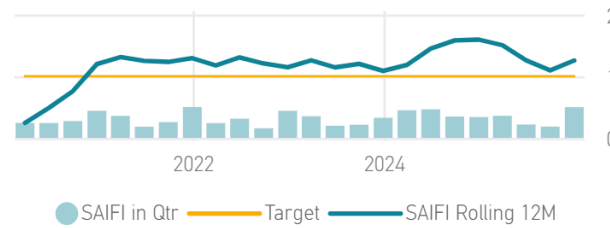
SAIDI (System Avg Interruption Duration Index) average minutes a customer was without power

Last 12 Months **149.5** Target **105.0** | **+44.5** ↑
Prior 12M **185.1** | **-35.6** ↓



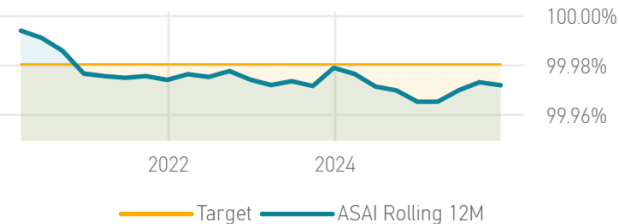
SAIFI (System Avg Interruption Frequency Index) average # times a customer was without power

Last 12 Months **1.26** Target **1.00** | **+0.26** ↑
Prior 12M **1.59** | **-0.34** ↓



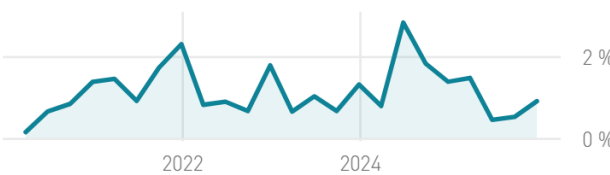
ASAI (Avg System Availability Index) % time power was available to the average customer

Last 12 Months **99.972%** Target **99.980%** ↓
Prior 12M **99.965%** ↑



CEMI-5 (Customers Experiencing Multiple Interruptions) % customers experiencing more than 5 outages

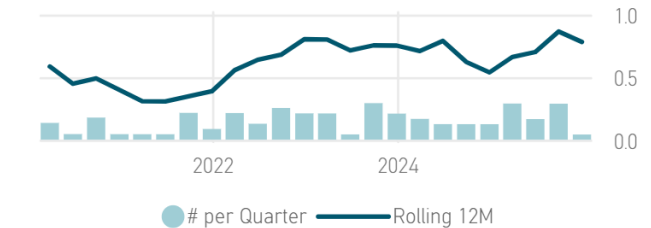
Last 12 Months **0.9%** Target **1.4%** | **-35%** ↓
Prior 12M **1.4%** | **-0pp** ↓



Water System Reliability

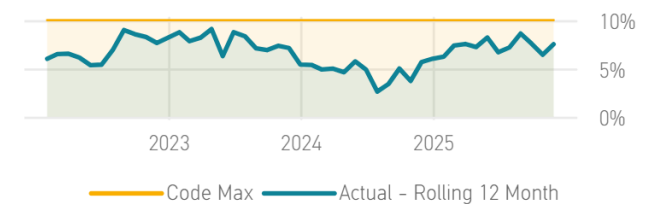
Water Outages per 1,000 Customers unplanned outages only

Last 12 Months **0.78** Prior 12M **0.54** | **+45%** | **+0.24** ↑



Distribution System Leakage includes apparent and real losses

Last 12 Months **7.5%** Prior 12M **5.6%** | **+33%** ↑



ASAI translate SAIDI into a metric that describes the percentage of time that power was available to customers. The calculation is:
(total minutes in period - SAIDI minutes) / total minutes in period.

Note: Electric system reliability metrics exclude planned outages and Major Event Days (MEDs). MED's are days in which the daily system SAIDI exceeds a calculated threshold that is evaluated and established for each calendar year. MEDs are identified to allow study of the system's daily operation without being influenced by a few large events.

Financial Stability

(data through December 31, 2025; 2025 financial results unaudited)

Electric Utility

Current Ratio

Current & Accrued Assets / Current & Accrued Liabilities

Qtr End	Requirement	1.00	+1.88	↑
2.88	Last Qtr	3.00	-0.13	↓
	Same Q Last Yr	2.61	+0.27	↑

Debt Service Coverage Ratio

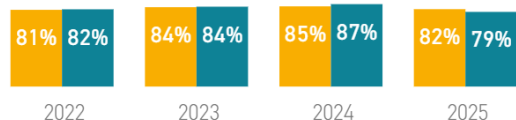
Operating Cash Flow / Total Debt

Qtr End	Board Requirement	1.75	+4.60	↑
6.35	Last Qtr	4.61	+1.74	↑
	Same Q Last Yr	3.21	+3.14	↑

Operating Ratio

Operating Expense / Operating Revenue

YTD	Budget YTD	81.7%	-4%	↓
78.8%	Last Yr YTD	87.0%	-9%	↓



● Budget YTD ● Actual YTD

Water Utility

Current Ratio

Current & Accrued Assets / Current & Accrued Liabilities

Qtr End	Requirement	1.00	+2.97	↑
3.97	Last Qtr	4.47	-0.49	↓
	Same Q Last Yr	3.21	+0.76	↑

Debt Service Coverage Ratio

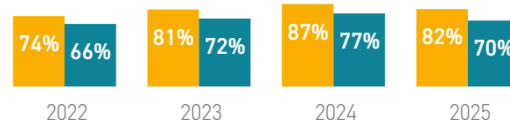
Operating Cash Flow / Total Debt

Qtr End	Board Requirement	1.75	+2.27	↑
4.02	Last Qtr	3.58	+0.44	↑
	Same Q Last Yr	3.34	+0.67	↑

Operating Ratio

Operating Expense / Operating Revenue

YTD	Budget YTD	81.7%	-15%	↓
69.6%	Last Yr YTD	77.2%	-10%	↓



● Budget YTD ● Actual YTD

Current Ratio measures an organization's ability to pay its short-term obligations or those due within one year. A current ratio of 1 indicates that the company has exactly enough short-term assets to cover its short-term obligations.

Debt-Service Coverage Ratio is used to assess whether an organization has sufficient net operating income to service its debt obligations. The ratio can influence credit ratings, borrowing costs, and overall financial stability. A ratio of 1 indicates that an organization has exactly enough operating income to pay its debt service costs.

Operating Ratio is an indicator of operational effectiveness. It is also a useful benchmark for both comparing organizational performance over time and comparing our performance to that of similar organizations.

Operating Expense includes O&M, Transmission, and Purchased Power / Water costs. For better comparison, Operating Expense actuals exclude an annual year-end non-cash adjustment related to an accounting standard requirement.

Operating Revenue excludes the Unbilled Revenue Adjustment.

Customer Experience and Community Engagement

(data through Q4 2025)

Overall Customer Satisfaction Index

our target is top 3 by end of 2026

2025 YTD Rank **7**
 vs Our Target **-4** ↓
 vs 2024 Rank **0** ↑
 vs 2023 Rank **+4** ↑

Our YTD score is **548** vs the leading score of **613** held by **EPB**

2025 YTD Scores



Customer Trust

our target is top 3 by end of 2026

2025 YTD Rank **9**
 vs Our Target **-6** ↓
 vs Last Quarter **-2** ↓

Our YTD score is **557** vs the leading score of **633** held by **EPB**

2025 YTD Scores

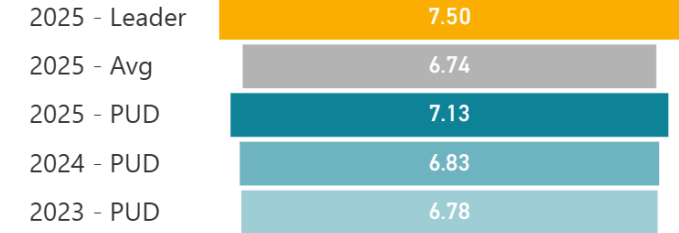


Involvement in Community

our target is top 3 by end of 2026

2025 YTD Rank **10**
 vs Our Target **-7** ↓
 vs 2024 Rank **-2** ↓
 vs 2023 Rank **+1** ↑

Our YTD score is **7.13** vs the leading score of **7.50** held by **Entergy Mississippi**



JD Power surveys evaluate the quality of customer service provided by an organization, based on factors such as the customer's experience with the company's representatives, resolution of issues, and overall satisfaction. This is the top-level aggregated score. The scoring calculation changed in 2025 so there is no score comparison to prior years.

This JD Power Score is in response to the question "On a scale of 1-10, where 1 is unacceptable and 10 is Outstanding, how would you rate your level of trust with Snohomish PUD (e.g., community involvement, environmental impacts)? This metric is new in 2025 so there is no comparison to prior years.

This JD Power Score is in response to the question "On a scale of 1-10, where 1 is unacceptable and 10 is Outstanding, how would you rate Snohomish PUD on Involvement in the Community (e.g. local charities, civic organizations, etc.)?"

Note: Snohomish PUD is in the Midsize Utility segment, which includes a total of 62 utilities. The Leader score shown above = the top score in that category. The Avg score = the Midsize Utility segment average score.

Employee Experience

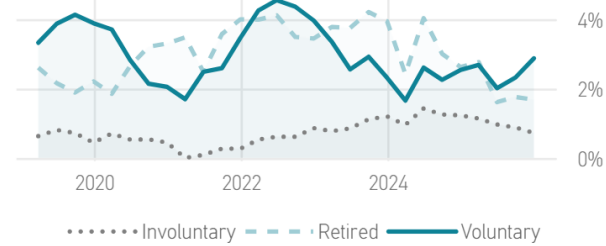
(data through December 31, 2025)

Voluntary Employee Turnover

excludes retirements and involuntary separations

Last 12 Months **2.9%** | Prior 12M 2.5% | +13% ↑
 2 Years Ago 2.3% | +24% ↑

Rolling 12-month Turnover, by Separation Reason

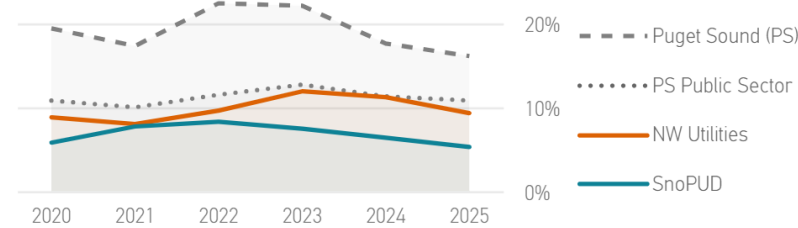


Overall Employee Turnover

includes all separation reasons

Last 12 Months **5.3%** | Prior 12M 6.4% | -17% ↓
 2 Years Ago 7.4% | -29% ↓

Annual Overall Turnover, with Milliman Benchmarks



Employee Experience

results from fall 2025 Employee Experience Survey

Overall Favorability **67.7%** | 2024 Score 68.2% ↓
 Best Places to Work 75.3% ↓

Overall Engagement **76.2%** | 2024 Score 75.5% ↑
 Best Places to Work 79.0% ↓

Voluntary Employee Turnover measures the rate at which employees willingly leave SnoPUD. This can reflect job satisfaction levels, career development opportunities, and overall employee engagement. Voluntary turnover also includes people satisfied with their work at SnoPUD that leave due to new opportunities, relocation, and personal reasons.

This is a best available metric. We anticipate supplementing or replacing it with a new employee engagement metric later this year.

Overall Employee Turnover with a comparison to regional benchmarks helps put SnoPUD's voluntary turnover into context. Benchmarks are provided by Milliman and available annually.

2024 is the first year for which Snohomish PUD has data. The survey will be conducted annually. Benchmarks are provided by Quantum ratings for their identified Best Places to Work employers with 1,000-4,999 employees.

Overall Favorability is the percentage of favorable survey responses for every survey question.

Overall Engagement is the % favorable responses to nine key employee engagement questions and captures the core of how employee engagement is measured. They help reveal the current state of employee engagement within organizations. Outcomes are not actionable as they are the targets the organization should strive to maintain or enhance.

Strategic Performance Metrics

(data through December 31, 2025; 2025 financial results unaudited)

Safeguard What Matters

Recordable Incident Rate

Last 12 Months
4.45 Prior 12M **3.79** ↑

Incident Severity Rating

Last 12 Months
5.83 Prior 12M **7.28** ↓

Preventable Vehicle Accidents (PVA)

Last 12 Months
24 Prior 12M **35** ↓

Employee Experience

Voluntary Employee Turnover

Last 12 Months
2.9% Prior 12M **2.5%** ↑
2 Years Ago **2.3%** ↑

Employee Experience 2025 Survey

Overall Favorability
67.7% 2024 **68.2%** ↓
BPTW **75.3%** ↓

Overall Engagement
76.2% 2024 **75.5%** ↑
BPTW **79.0%** ↓

Electric System Reliability

SAIDI *average minutes a customer was without power*

Last 12 Months
149.5 Target **105.0** ↑
Prior 12M **185.1** ↓

ASAI *% time power was available to average customer*

Last 12 Months
99.972% Target **99.980%** ↓
Prior 12M **99.965%** ↑

SAIFI *average # times a customer was without power*

Last 12 Months
1.26 Target **1.00** ↑
Prior 12M **1.59** ↓

CEMI-5 *% customers experiencing >5 outages*

Last 12 Months
0.9% Prior 12M **1.4%** ↓
5 Yr Avg **1.6%** ↓

Water System Reliability

Unplanned Outages per 1,000 Customers

Last 12 Months
0.78 Prior 12M **0.54** ↑

Customer Experience

Overall Customer Satisfaction Index

our target is top 3 by end of 2026

2025 YTD Rank
7 vs Target **-4** ↓
vs 2024 **0** ↑

Customer Trust

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JD Power Residential Customer Satisfaction Survey

Community Engagement

Involvement in Community

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2025 YTD Rank
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JD Power Residential Customer Satisfaction Survey

Financial Stability

Current Ratio

Electric
2.88 Requirement **1.00** ↑
Same Q Last Yr **2.61** ↑

Water
3.97 Requirement **1.00** ↑
Same Q Last Yr **3.21** ↑

Debt Service Coverage Ratio

Electric
6.35 Board Requirement **1.75** ↑
Same Q Last Yr **3.21** ↑

Water - Parity
4.02 Board Requirement **1.75** ↑
Same Q Last Yr **3.34** ↑

Operating Ratio

Electric
78.8% Budget YTD **81.7%** ↓
Last Yr YTD **87.0%** ↓

Water
69.6% Budget YTD **81.7%** ↓
Last Yr YTD **77.2%** ↓

*2025 Financial Results are unaudited.
Operating Expenses exclude GASB adjustment.*

BPTW = Best Places to Work. Last 12 months = Jan 1, 2025 to Dec 31, 2025 and Qtr End = Dec 31, 2025

Strategic Initiative Edits



Strategic Plan Edits & Additions

Edits:

As we continue to execute our 2023-2027 Strategic Plan and develop detailed actual plans for each initiative, we have discovered a need to rename initiatives to align with the work completed, planned, and underway.

OBJECTIVE	INITIATIVES: PUBLISHED STRATEGIC PLAN WORDING	INITIATIVES: WORDING CHANGES
5.1 Be an Employer of Choice	A. Develop and implement a strategy to effectively support flexible, hybrid work.	None
	B. Develop and implement a strategy to increase manager effectiveness.	None
	C. Increase transparency and equity of access to advancement and development opportunities.	None
	D. Implement the Diversity, Equity, and Inclusion Initiative Blueprint. Establish and track performance metrics.	D. Develop and implement a diversity, equity, and inclusion program.
	E. Develop and implement a consistent and meaningful framework for measuring employee experience and acting on the insights.	None

The published strategic plan will be updated to reflect this change and posted to www.snopud.com

2023-2027 Strategic Plan

2023-2025 Execution Progress Report

✓ = Strategic Initiative Scope is Complete



Strategic Priority

BOLSTER OPERATIONAL RELIABILITY & RESILIENCY

HOW WE MEASURE OUR IMPACT:

- System reliability metrics.
- Financial performance metrics.
- Customer satisfaction with reliability and value of our services.

Electrification of transportation, heating, and industry will intensify customer and community dependence on electricity, increase overall energy use, and change usage patterns. The regional shift towards clean energy and accelerating climate change creates new operational complexities.

Ensuring that energy and water are available whenever and wherever needed will require sophisticated planning, new and upgraded infrastructure, continual improvement of our practices, and responsible financial management.

OUR 2023-2027 STRATEGIC OBJECTIVES:

- **Preserve exceptional customer value.**
- **Ensure resource adequacy by expanding and protecting resources.**
- **Build the distribution grid of our future.**
- **Develop the capabilities for an increasingly complex energy future.**

Strategic Objective

Preserve Exceptional Customer Value

We will ensure long-term financial health and stability through robust planning, cost and risk management, and adequate reserves.

STRATEGIC INITIATIVES:

- C. Bolster enterprise risk management practices and protocols.
- D. Improve budgeting, cost management, and long-term planning; enhance budget and financial reporting.
- E. Develop and implement a long-term rate strategy and supporting policies.

Note that work for initiative A – Develop and enterprise-wide approach to operational planning has been tracked under Objective 5.3 – Increase Organizational Alignment and Effectiveness. The original initiative B was merged into initiative D.

Progress to Date

Enterprise Risk Management:

- ✓ Established Policy and Procedures Manual.
- ✓ Established risk register, risk profile report, and high-priority risk mitigation plans.
- ✓ Established Risk Oversight Committee and quarterly risk monitoring and reporting system.

Financial Stewardship and Rate Strategy:

- ✓ Established PUD Financial Principles and implemented training.
- ✓ Improved Executive Leadership team and Commission budget review reporting.
- ✓ Improved annual budget development process to increase transparency.
- ✓ Conducted external review of Cost-of-Service Analysis (COSA) and rate making process.
- ✓ Accelerated budget development, COSA, and rate adjustment recommendation development to support coordinated Commission review and decision making.

Looking Ahead in 2026

- ➔ ERM developing key risk indicators and dashboard and departmental risk inventory.
- ➔ Creation and implementation of Financial Fundamentals for Managers training.
- ➔ Increasing District financial acumen and awareness through the Dollars and Sense blog.
- ➔ Development and approval of new budget and financial planning governance policies.
- ➔ Implementation of enterprise capital project prioritization.
- ➔ Develop Intra-class Rate Equity Metrics and explore time-based COSA models.

Strategic Considerations

- The Budget office is a very lean group, and other priorities could impact timelines.
- Balancing desire to address rate design imbalances with maintaining customer affordability.

Strategic Objective

Ensure resource adequacy by expanding and protecting resources

We will cultivate an integrated resource portfolio that is cost-effective, reliable, and responsive to the requirements of the future.

STRATEGIC INITIATIVES:



A. Implement electric system Integrated Resource Plan (IRP) action. Evolve plans as indicated by future IRPs.



B. Implement the 2021 Water System Plan.

C. Proactively identify and initiate asset and infrastructure projects with long planning horizons.

Progress to Date

Electric System IRP:

- ✓ Transitioned to Bonneville Power Administration (BPA) load following product.
- ✓ Remarketed surplus energy resources, transitioned transmission products, and monetized surplus transmission rights.
- ✓ Withdrew from Western Resource Adequacy Program (WRAP).
- ✓ Acquired Renewable Energy Credits (RECs) to reduce regulatory compliance risks in future.
- ✓ Developed 2025 IRP to guide us through the remainder of our 2023-2027 Strategic Plan.

Water System Plan:

- ✓ Operationalized implementation of the Water System Plan, including capital and operational components.
- ✓ Completed the 2023-2025 portions of the 2021 Water System Plan.
- ✓ Completed Connect Up meter deployment in February 2026.

Looking Ahead in 2026

- ➔ The 2025 IRP Action plan will be integrated into division operating plans and processes.
- ➔ The 2021 Water Plan will continue to be executed through the water utility operations and work / budget planning processes.

Strategic Considerations

- The move to load following mitigates resource adequacy risks and direct wholesale market price exposure and better aligns power and transmission portfolios with electrification load pressures moving forward. These changes also require an updated approach to clean energy regulatory compliance which is being implemented.

Strategic Objective

Build the distribution grid of our future

We will modernize and automate infrastructure and operational practices to increase reliability and resiliency. We will identify, understand, and mitigate risks to service delivery.

STRATEGIC INITIATIVES:

- A. Enhance load forecast evaluation and impact analyses and update system planning practices.
- B. Develop and implement grid-hardening policies and practices resilient to climate change impacts and responsive to long term load changes.
- C. Increase the value and impacts of our reliability and resiliency improvement work with more sophisticated planning and new approaches.
- D. Implement distribution automation capabilities leveraging smart grid communication infrastructure.
- E. Refine our maintenance work prioritization and asset management practices.

Progress to Date

- ✓ Secured federal grant to fund distribution automation work in SnoSMART project.
- ✓ Equipment ratings update about 70% complete.
- ✓ Updated Transmission and Distribution Planning Guidelines.
- ✓ System inspections identified easy grid hardening fixes.
- ✓ Developed “blue sky” definition to segment system reliability metrics.
- ✓ Improved outage metrics reporting and mapping capabilities.

Looking Ahead in 2026

- ➔ Deploy 100 3-phase reclosers, begin 1-phase recloser deployment with focus on critical wildfire risk areas, and begin regulator retrofit deployment through SnoSMART program.
- ➔ Deliver 10-year Small Area Forecast, 20-year Long Range Plan, and 60-year Horizon Plan.
- ➔ Assess the current state of maintenance activities and update asset maintenance plan.
- ➔ Develop circuit classification tool to quantify feeder constraints and score each feeder.

Strategic Considerations

- Equipment delays have impacted distribution automation project progress.
- New local forecasting requirements may expose technical gaps that require substantial investment in software or automation.
- Data & Analytics resources constrained with TWO the Cloud and SnoSMART projects.
- Grid-hardening, reliability work, and asset maintenance plans are dependent on prioritization and approval of budget requests.

Strategic Objective

Develop the capabilities for an increasingly complex energy future

We will invest in the insight, infrastructure, technology, and programs required to meet the rapidly changing and increasingly complex demands of the future.

STRATEGIC INITIATIVES:



- A. Develop a clear, unified vision of the role we want to play in community decarbonization and electrification.
- B. Develop a strategy and implement action plans to achieve our vision, meet electrification demands, and serve rapidly evolving customer loads.
- C. Implement a cohesive cross-functional portfolio of technology, infrastructure, resource, analytics, and program solutions to meet utility and customer needs.

Progress & Impacts to Date

- ✓ Developed vision statement to articulate the role we want to play in community decarbonization and electrification.

Looking Ahead in 2026

- ➔ Articulating our strategy for achieving our vision statement and meeting the system, customer, and load demands of electrification.

Strategic Considerations

- We are prioritizing developing the strategy for 2026.
- Measurable progress on initiative C is dependent on early work on the strategy being completed to inform the action plans and solution design.

Strategic Priority

ENHANCE & EVOLVE CUSTOMER EXPERIENCES

HOW WE MEASURE OUR IMPACT:

Customer ratings for:

- Service channels and platforms.
- Communication from us.
- Tools for understanding usage and billing.
- Billing and rate options.

Our communities are increasingly diverse with evolving customer needs and preferences. The standards set by other industries are influencing what our customers expect of us.

To continue delivering excellent experiences and earn customer loyalty we must keep pace and adopt a customer-centric focus across all aspects of our operations. We must hear, understand, and respond to what customers want, need, expect, and value.

OUR 2023-2027 STRATEGIC OBJECTIVES:

- **Give customers increased flexibility and control over their usage and costs.**
- **Deliver creative, personal, and convenient solutions.**
- **Center our work around customer desires, challenges, and expectations.**

Strategic Objective

Give customers increased flexibility and control over their usage and costs

We will meet customer needs with rate and billing options that fit varying lifestyles and business operations. We will leverage new technologies and data to help customers make informed decisions.

STRATEGIC INITIATIVES:



- A. Prioritize, plan, and implement solutions to enable meaningful smart grid benefits to customers in the near and long-term.
- B. Offer customers new ways to understand and manage their usage and costs including new billing options, insights, and recommendations.
- C. Develop and offer new rate options that meet PUD and customer needs.
- D. Enhance our ability to implement rate and billing changes through new and improved processes, tools, and systems.

Progress & Impacts to Date

Enabling Smart Grid Benefits:

- ✓ Delivered Connect Up Day 1 Benefits.
- ✓ Made AMI data accessible and developed self-service data tools for internal analysis.

Customer Insights and Tools:

- ✓ Implemented interval billing for customers and usage threshold alerts for customers.
- ✓ Made AMI data accessible for customers to help them understand their usage and billing.
- ✓ Implemented Real Time Payment Network.

Rate Options:

- ✓ Implemented Evaluated time of day usage rate options and reviewed with Commission.
- ✓ Developed 2026 demand response programs and rates in alignment with 2023 IRP.
- ✓ Established customer experience rates strategy group.

Looking Ahead in 2026

- ➔ Migrate MySnoPUD to new hosting platform.
- ➔ Establish Industrial Demand Curtailment rate.
- ➔ Establish Residential Voluntary Reduction Program.
- ➔ Establish Customer Experience Rate Strategy and publish future rate map.
- ➔ Complete gap analysis of our ability to implement rate and billing changes.

Strategic Considerations


- No timeline for MySnoPUD migration impedes ability execute roadmap and timelines.
- Rate and demand response offerings are dependent on new technology and staff availability. Full will require significant budget investment in future years.

Strategic Objective

Deliver creative, personal, and convenient solutions

We will enable customers to interact with us in the ways that work best for them. We will expand proactive communication capabilities using customer-preferred platforms and channels.

STRATEGIC INITIATIVES:

-  A. Increase consistency and coordination of customer service options and communications across divisions.
- B. Implement new and enhanced self-service options responsive to customer needs, expectations, and preferences.
- C. Design and deliver personal and proactive customer communications regarding outage restoration, system work, and relevant programs and opportunities.
- D. Centralize and utilize customer-preference management.

Progress & Impacts to Date

- ✓ Developed PUD brand standards and toolkit.
- ✓ Expanded customer self-service options.
- ✓ Implemented and enhanced customer outage communication.
- ✓ Updated MySnoPUD email templates.
- ✓ Implemented proactive opt-in customer billing alerts.

Looking Ahead in 2026

- ➔ Migrate MySnoPUD to new hosting platform.
- ➔ Significant data testing and validation of TWO the Cloud data changes.
- ➔ Additional improvements to outage alerts.
- ➔ Finalize metrics and dashboards for proactive customer alerts.
- ➔ Develop Customer Preference Management strategy and establish implementation plan.

Strategic Considerations

- We are prioritizing the work to develop a customer preference management strategy because identifying and implementing a solution is key to our ability to meet customer expectations and deliver excellent customer communications.
- We are in a freeze pending moving to the new platform for MySnoPUD.
- Change implementation is constrained by two high-priority projects utilizing the same core resources. Execution is contingent upon resource availability and may be deferred.

Strategic Objective

Center our work around customer desires, challenges, and expectations

We will proactively assess, understand, and anticipate customer needs and expectations and take timely, intentional actions.

STRATEGIC INITIATIVES:

- A. Enhance and employ our overarching customer experience strategy through a shared vision and action plans.
- B. Create a customer-centric culture, shared across all divisions and teams. Support and train employees.
- C. Improve our ability to make customer-centric decisions.

Progress & Impacts to Date

- ✓ Drafted our refreshed customer experience strategy.
- ✓ Developed training materials for all employees, new employees, and leadership.
- ✓ Incorporated customer experience metrics into dashboards and operational reporting.
- ✓ Expanded our voice of the customer industry benchmark portfolio.
- ✓ Established voice of the customer post-transaction survey program.
- ✓ Refined energy assistance dashboard.
- ✓ Launched Customer 360 data lake.

Looking Ahead in 2026

- ➔ Finalize customer experience strategy.
- ➔ Establish a Customer Experience Council to implement the strategy.
- ➔ Refresh customer experience training.
- ➔ Develop maps to help inform program development and evaluation.

Strategic Considerations

- Executing our strategy requires focus and attention, we must ensure that the work is focused and resourced.
- Data & Analytics constrained with TWO the Cloud and SnoSMART projects.

Strategic Priority

ACTIVELY HELP OUR COMMUNITIES THRIVE

HOW WE MEASURE OUR IMPACT:

- Internal assessment of our work and its impacts.
- Community partnerships and customer feedback.

We have been part of the fabric of our communities since our creation and are committed to providing equitable services and access. Water and power are vital to ensuring Snohomish County and Camano Island thrive today and in the future.

Looking to the future we believe we have the opportunity, and responsibility, to become an even more powerful partner.

OUR 2023-2027 STRATEGIC OBJECTIVES:

- **Strengthen our community connections.**
- **Support the economic vitality of our communities.**
- **Align our practices with our communities' diverse needs.**

Strategic Objective

Strengthen our community connections

We will expand the breadth, depth, and impacts of our engagement. We will meet customers where they are and where they need us to be.

STRATEGIC INITIATIVES:

- ✓ A. Clearly define and communicate the framework for how we will intentionally connect and engage with our communities.
- B. Strengthen and expand our existing approach to create more and deeper engagement with a broad set of organizations and customers.
- ✓ C. Better support employees volunteering in their communities with clear guidelines, policies, and appropriate resources.
- ✓ D. Centralize information and materials to increase awareness of engagement, ease of access, and consistency of engagement.

Progress & Impacts to Date

- ✓ Created Engagement Council and developed framework and charter.
- ✓ Established centralized events calendar.
- ✓ Developed tool to track and report community engagements.
- ✓ Revised Directive 95 - Employee Community Involvement.
- ✓ Implemented consistent, equitable process for employee participation.

Looking Ahead in 2026

- ➔ Develop and launch an app that will allow us to collect real-time data from events.
- ➔ Utilize engagement data to guide our strategy for 2027 and beyond.

Strategic Considerations

- Increasing our understanding of where we might want more depth, breadth, or impact may change our event selection and staffing strategies.

Strategic Objective

Support the economic vitality of our communities

We will partner with community leaders and stakeholders to foster a vibrant and resilient local economy. We will support development and new construction.

STRATEGIC INITIATIVES:

- A. Develop and implement a strategy to strengthen our support of economic vitality, capitalizing on our value as a community asset and acting on input from partners and stakeholders.
- B. Evaluate and improve the new service process, focusing on improving the customer experience while maintaining fair and transparent policies.
- C. Improve our ability to meet new connection needs and timelines, focusing on proactive planning, cross-functional and agency collaboration, and construction practices.

Progress & Impacts to Date

- ✓ Drafted vision statement of how we support economic vitality in our communities.
- ✓ Drafted edits to 2021 New Load Policy for loads up to 9.9MW.
- ✓ Documented current PUD practices to identify improvement opportunities.
- ✓ Actively engaged in regional and national planning as well as state legislative session.
- ✓ Established cross functional team to develop strategy and action plans to address large loads and our overall new connection approach.

Looking Ahead in 2026

- ➔ Develop new load program framework and strategy.
- ➔ Update New Large Load Policy.
- ➔ Standardize New Load Intake Process.
- ➔ Identify opportunities for improving critical new load processes.
- ➔ Evaluate options for automated updates to give customers better visibility and status updates for their projects.

Strategic Considerations

- This is a broad cross functional effort, and we must prioritize among other work to ensure we make timely and effective progress.
- HB 2515 will require the District mitigate negative impacts from a specific class of customers - data centers >20MW. Requirements are reasonable and generally align with risk mitigation approach that staff will recommend as part of this Objective's work.
- IT resource availability is constrained due to TWO the Cloud and SnoSMART projects.

Strategic Objective

Align our practices with our communities' diverse needs

We will understand if and where inequities exist in our practices and operations. We will take appropriate and intentional action to increase equity.

STRATEGIC INITIATIVES:

- ✓ A. Clearly define what equity means for us in context of our communities, customers, services, and operating requirements.
- ✓ B. Evaluate our current practices, programs, and services to identify inequities and their impacts. Engage our customers and communities as part of this work.
- C. Incorporate equity into our decision-making and service and program design. Support and train employees. Establish equity performance metrics.

Progress & Impacts to Date

- ✓ Established a definition of customer and community equity.
- ✓ Conducted internal interviews with program managers and decision makers to understand existing processes and how equity is considered.
- ✓ Delivered written report and recommendations for next steps.

Looking Ahead in 2026

- ➔ Initiate outreach and connection with decision makers to identify specific opportunities for how customer and community equity is embedded into business processes.

Strategic Considerations

- Work will require discussion and time to ensure we are consistent in how we approach incorporating equity.

Strategic Priority

BUILD A SUSTAINABLE FUTURE WITH OUR COMMUNITIES

HOW WE MEASURE OUR IMPACT:

- Performance metrics defined in the environmental sustainability action plan.
- Internal assessment of efforts to support community and customer sustainability goals.
- Feedback from community partners and customers.

We have long prioritized providing affordable carbon-free power to our communities while being sensitive to the natural environment in our planning, construction, and operations.

With growing momentum toward electrification, decarbonization, local energy generation and storage, and conservation of natural resources, we are uniquely positioned to help our communities develop and achieve their sustainability goals.

OUR 2023-2027 STRATEGIC OBJECTIVES:

- **Responsibly minimize and mitigate our environmental impacts.**
- **Help our customers and communities achieve their [sustainability] goals.**

Strategic Objective

Responsibly minimize and mitigate our environmental impacts

We will strengthen our focus on reducing our greenhouse gas emissions, reducing waste across our business activities, and reducing our environmental impacts.

STRATEGIC INITIATIVES:

- A. Develop an environmental sustainability action plan that establishes clear goals, priorities, and roadmaps. Institute key metrics and implement tracking and reporting systems.
- B. Implement plans and actions to reduce our greenhouse gas emissions and minimize electricity and water waste.
- C. Develop and support a culture of environmental stewardship through education and engagement. Incorporate environmental value into decision making practices.

Progress & Impacts to Date

- ✓ Drafted our Environmental Sustainability Action Plan (ESAP).
- ✓ Established Environmental Stewardship Committee.
- ✓ Constructed and opened Woods Creek Sustainability Center pavilion shelter.
- ✓ Finalized side channel construction project signage.
- ✓ Developed Communications Plan for highlighting environmental stewardship efforts.

Looking Ahead in 2026

- ➔ Finalize Environmental Sustainability Action Plan (ESAP).
- ➔ Prioritize ESAP actions using the ERM aligned risk assessment.
- ➔ Begin setting action plans to achieve ESAP goals for the highest priority focus areas.
- ➔ Contribute to initiatives addressing greenhouse gas emissions and electricity and water use.
- ➔ Update Vegetation Management Policy and Program, and Tree Book.
- ➔ Develop and begin implementation of education Outreach Plan in alignment with ESAP.
- ➔ Finalize updated Capital Plan for phased approach to Woods Creek Sustainability Center (WCSC) development.
- ➔ Conduct outdoor enhancements at WCSC to support education and engagement.
- ➔ Conduct ORCA card pilot program.

Strategic Considerations

- Budget and staffing availability constrain the speed at which we can implement work.

Strategic Objective

Help our customers and communities achieve their goals

We will engage with community leaders and customers to understand their varying sustainability goals. We will develop mutually agreeable strategies and timelines to meet their objectives.

STRATEGIC INITIATIVES:



- A. Clearly articulate guidelines and expectations of how we partner and support our communities and customers, appropriate to our role as a public utility.
- B. Strengthen our ability to support local governments, agencies, and key accounts.
- C. Enhance our ability to support residential and small-to-midsize business customers by continuing, evolving, and expanding existing environmental sustainability programs.

Progress & Impacts to Date

- ✓ Completed guideline document to inform decision making.
- ✓ Documented framework for how we will assist local governments, agencies, and key account customers with achieving their sustainability goals.
- ✓ Environmental Stewardship Committee (ESC) adopted the framework.

Looking Ahead in 2026

- ➔ ESC Sub-Committee (CESG) will develop a charter to guide their decision making.
- ➔ CESG will establish a process for project review and partnership selection, and develop reporting metrics, supportive materials, and communication plan.
- ➔ CESG will pilot the new process, providing quarterly updates to ESC.

Strategic Considerations

- Unknown amount of interest in this program (quantity of requests, costs) so the process will be piloted and data collected to inform program moving forward.
- Ability of departments to be efficient and nimble in review and inclusion of requests depends on resource availability and types of requests received.
- Coordination with responsible departments to integrate requests with existing programs or development of new programs will necessitate early communication and involvement.

Priority 5

CREATE THE CULTURE AND CAPABILITIES NEEDED FOR THE FUTURE

HOW WE MEASURE OUR IMPACT:

- Employee sentiment metrics.
- Recruitment and retention metrics.
- Diversity and equity metrics.

Our employees are the heart of our organization; they are fundamental to our ability to deliver on our commitments and achieve our vision. We must attract, develop, and retain a workforce that embodies our values and reflects the diversity of our communities.

Our employees need not only the capabilities and resources to do their jobs safely and effectively but also access to development and advancement.

OUR 2023-2027 STRATEGIC OBJECTIVES:

- **Increase organizational alignment & effectiveness.**
- **Be an employer of choice.**
- **Evolve workforce skills and capabilities.**

Strategic Objective

Increase organizational alignment & effectiveness

We will ensure that all of Team PUD shares a common vision and works together to achieve it. We will establish systems to support organizational alignment, planning, prioritization, and decision-making.

STRATEGIC INITIATIVES:

- ✓ A. Create a culture of trust and collaboration.
- B. Clarify decision making and accountability by establishing and communicating expectations and guidelines.
- C. Develop and implement enterprise work prioritization and resource planning.
- D. Develop and implement strategic plan performance management to build understanding and buy-in.
- E. Develop and implement a strategy to capture opportunities and mitigate risks of AI tools.
- F. Manage data as a critical asset to enhance business processes, support informed decision-making, and drive innovation.

Key Progress & Impacts to Date

- ✓ Developed Standard of Trust and established key measurement metrics.
- ✓ Integrated Standard of Trust and expectations into employee and manager training.
- ✓ Evaluated decision-making practices and identified opportunities for clarification.
- ✓ Established the Enterprise Project Governance Board (EPGB) and supporting framework.
- ✓ Held multiple rounds of business case development training.
- ✓ Implemented system to track and report strategic plan progress and key metrics.
- ✓ Established enterprise-wide operating plan structure and template.
- ✓ Developed an artificial intelligence strategy, directive, and use guidelines.
- ✓ Established clarity around successful delivery of manage data as a critical asset initiative.

Looking Ahead in 2026

- ➔ Continue work to foster our culture of trust and collaboration through our DEI program.
- ➔ Clarify decision authority for high-stakes and broad-impact decisions.
- ➔ Develop training to foster effective decision delegation and bolster decision making skills.
- ➔ Finalize EPGB resource allocation, metrics, project tracking and reporting systems.
- ➔ Implement centralized division operating plan tracking and reporting to eliminate duplicate entry, foster accountability, and increase transparency.
- ➔ Develop comprehensive inventory of AI use cases and outline high-level solution plan.
- ➔ Develop and begin implementing action plan for managing data as a critical asset.

Strategic Considerations

- These initiatives require significant culture change.
- IT and shared services constraints due to TWO the Cloud and SnoSMART projects.

Strategic Objective

Be an employer of choice

We will offer rewarding work experiences that meet evolving employee needs. We will create an inclusive culture where everyone can feel safe, welcome, and valued. We will engage and empower our people in consistent, meaningful ways.

STRATEGIC INITIATIVES:

- A. Develop and implement a strategy to effectively support flexible, hybrid work.
- B. Develop and implement a strategy to increase manager effectiveness.
-  C. Increase transparency and equity of access to advancement and development opportunities.
- D. Develop and implement a Diversity, Equity, and Inclusion Program.
- E. Develop and implement a consistent and meaningful framework for measuring employee experience and acting on the insights.

Key Progress & Impacts to Date

- ✓ Drafted flexible work vision statement & decision-making guidelines for people managers
- ✓ Developed a Monthly Manager Workshop program and shared annual goals.
- ✓ Updated Non-Represented Employee Rules of Conduct / Performance Management directive.
- ✓ Completed restructure of job descriptions for non-represented positions and aligned salary structure based on market review.
- ✓ Established employee and manager education program focused on building a culture where everyone can feel welcomed and valued.
- ✓ Implemented key elements of the 2021 diversity, equity, and inclusion blueprint.
- ✓ Established the Inclusion Committee and internal program managers.
- ✓ Established annual employee engagement survey and framework for acting on insights.

Looking Ahead in 2026

- ➔ Complete and communicate Flexible Work Manager Toolkit.
- ➔ Develop a program to recognize leaders who exemplify our culture and values.
- ➔ Establish DEI program workplan and identify and integrate key metrics.
- ➔ Foster internal understanding of DEI program through department meetings.
- ➔ Implement employee lifecycle survey program (onboarding and exit surveys).
- ➔ Support managers in acting on employee survey results.

Strategic Considerations


- We ask a lot of our people managers, and we risk manager training fatigue.
- Misunderstanding of what DEI means at the District.

Strategic Objective

Evolve workforce skills and capabilities

We will anticipate the workforce capabilities needed in the next 10 years and develop a robust strategy to meet those needs. We will invest in our people to ensure they have skills, knowledge, and tools to succeed.

STRATEGIC INITIATIVES:

- A. Develop and implement a strategic workforce plan.
- B. Align and enhance training and development to meet needs of the future.
- C. Enhance community workforce pipeline development strategy.
- D. Develop and implement a strategy to strengthen recruiting and on-boarding.
-  E. Strengthen workforce reporting, planning, and analytics capabilities.

Key Progress & Impacts to Date

- ✓ Developed timeline and deliverables for Strategic Workforce Plan and hired HR Business Partner to manage workforce planning.
- ✓ Developed District Trainer best practices and expectations training program.
- ✓ Expanded Foreman and Leads-in-Training programs with new curricula.
- ✓ Developed outline of Community Outreach efforts and goals.
- ✓ Developed interview question bank that supports leadership core competency model.
- ✓ Redesigned the www.snopud.com Career Page, job application, and candidate status messages to improve the applicant experience.
- ✓ Implemented new employee onboarding system.
- ✓ Developed and implemented Workforce Dashboard that gives insights into key metrics.
- ✓ Implemented new reporting tool for better data access to core employee data.

Looking Ahead in 2026

- ➔ Conduct meetings with Division Leaders to discuss future workforce needs and anticipated changes driven by technology and industry standard changes.
- ➔ Define and articulate our Employer Promise to strengthen engagement.
- ➔ Identify training gaps and implement Manager Training Program.
- ➔ Manager Hiring Training regarding interview, selection, and onboarding expectations.

Strategic Considerations

- Competing priorities and resource shifts may impact timelines.
- Aligning on a single approach requires willingness to change existing practices.

Looking Ahead



Upcoming Presentations

- **March 17, 2026** | 2028-2032 Strategic Plan Development Roadmap
- **April 7, 2026** | Strategic Foresight and Scenario Planning



Questions?

Recordable Incident Rate (RIR)

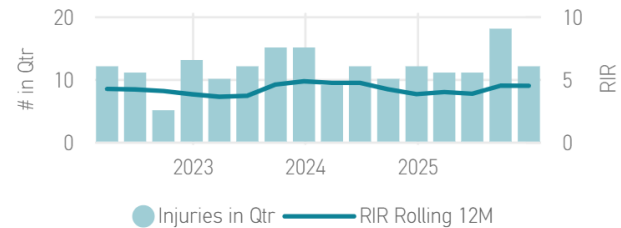
(# recordable incidents * 200,000) / total working hours

Last 12 Months

4.45 Prior 12M **3.79** | +18% | +0.66 ↑

52 recordable injuries, ▲ from 43 in the prior 12 months

Rolling 12 Month RIR, by Quarter End



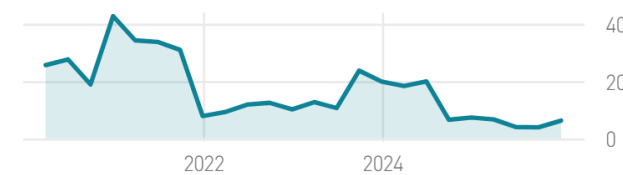
Severity Rating

lost days / # recordable injuries

Last 12 Months

6.2 Prior 12M **7.3** | -15% | -1.1 ↓

Rolling 12 Month Severity Rating, by Quarter End Since 2020

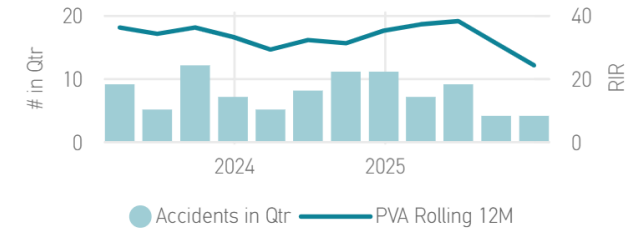


Preventable Vehicle Accidents (PVA)

Last 12 Months

24 Prior 12M **35** | -31% | -11 ↓

Rolling 12 Month PVA, by Quarter End



Recordable Incident Rate (RIR) provides a standardized measure of safety performance, allowing the District to track workplace injuries and illnesses over time, compare our safety record with industry benchmarks, and identify areas for improvement.

This rolling 12-month calculation is not our official OSHA recordable incident rate. The OSHA metric is calculated by calendar year.

Severity Rating provides a common language for discussing and understanding the impact of safety incidents.

The PUD's Driving Committee meets the first Tuesday of each month to review accidents and determine which were preventable.

Note: Historical RIR may change as incidents may be reported up to one year after they occur and their classification of reportable or not may change. Severity rating may change as the count of recordable incidents shifts and as lost days continue to accrue to past injuries. The metrics will update each quarter to reflect the most recent data.



Snohomish County PUD's Secure Modern Automated and Reliable Technology Project

Commission Quarterly Update

Kevin Lavering – Program Director

John Hieb – Principal Engineer and Project Manager

March 3, 2026

Last Update – December 16, 2025

Commission Presentation



Purpose of Presentation

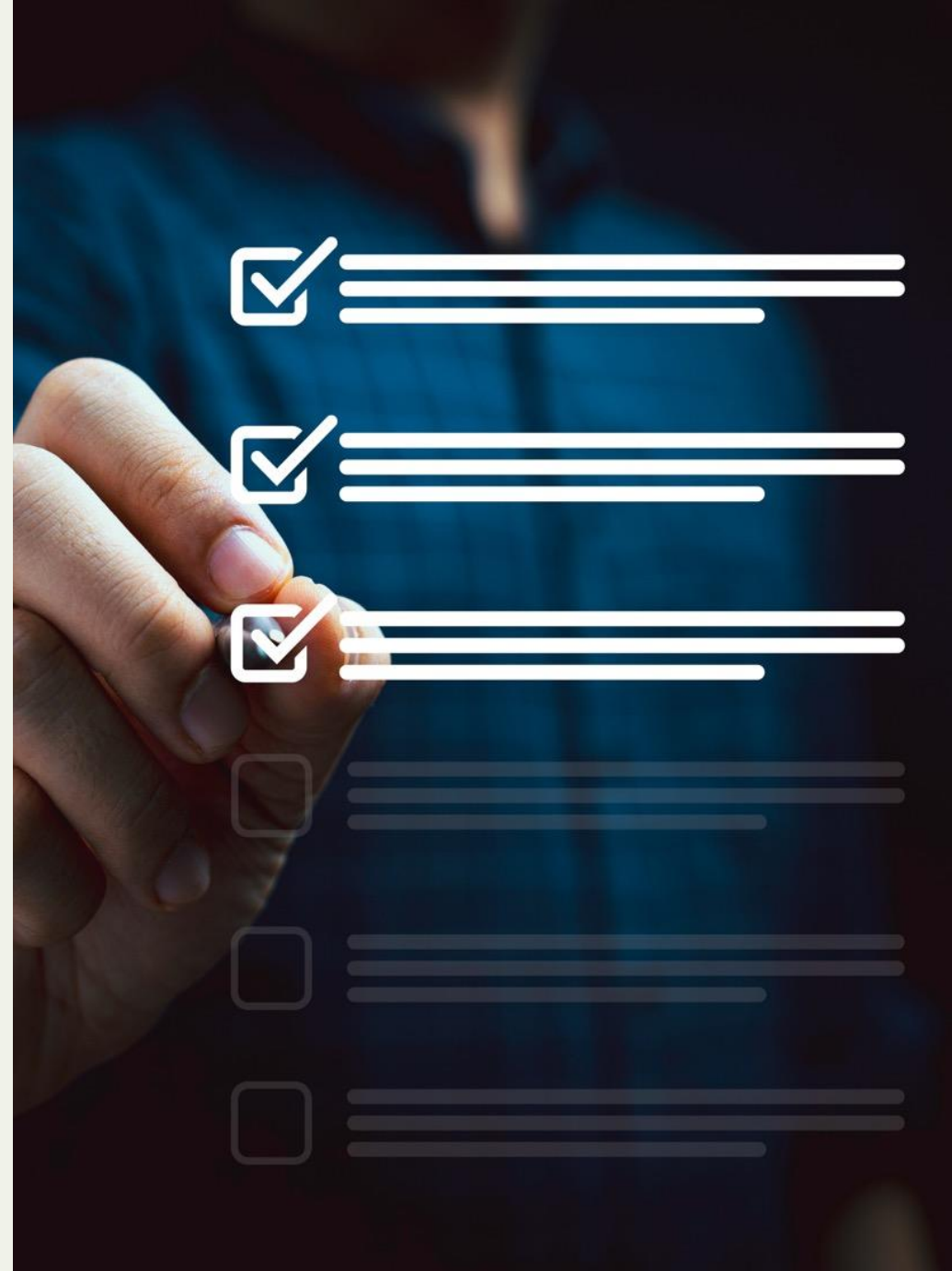
- Provide the quarterly program update to the Commission. Review TRC contract change.

Expectations of the Board

- Be informed of the program's current status and next steps.

Agenda

- Department of Energy (DOE) Partnership
- TRC Contract Change
- Budget Update
- Big 3 Benefits
- Distribution Automation (DA) Map
- Metrics Update
- Next Steps



DOE Partnership

- \$30M award
- Accelerates timeline (20 years to 5)
- Coordination meetings
- Reimbursements



TRC Contract Change

Additional Scope

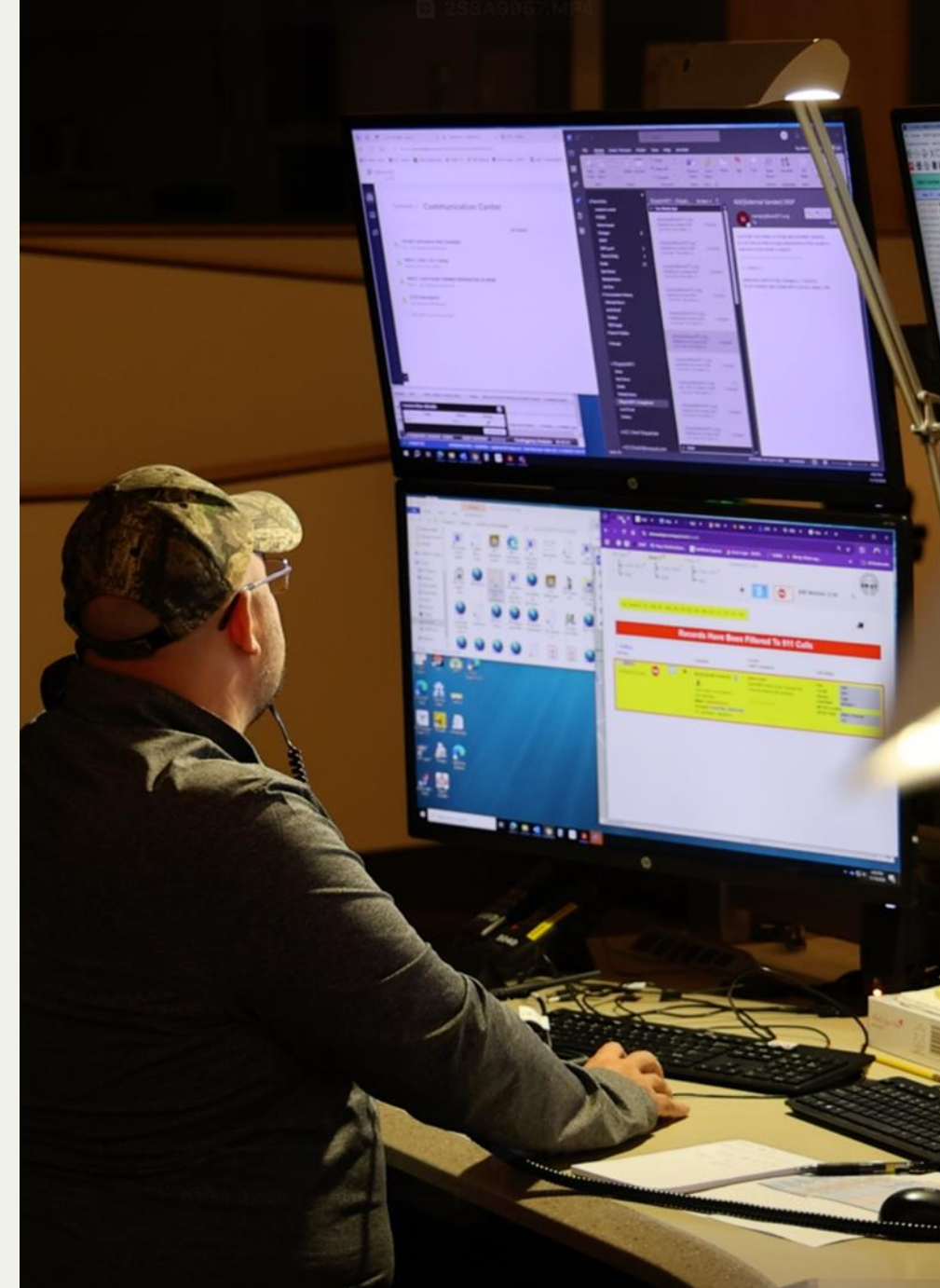
- Mobility and Energy Management System (EMS) Engineering Support
- Switch Order Licenses
- Training
- Travel for Parallel Operations
- Taxes

Cost

- Existing Contract: \$700K (New Washington State Tax)
- New Scope: \$1.8M (Additional Scope and New Washington State Tax)

Commission Approval Request

- March 17, 2026, Consent Agenda



Budget Update

Original budget	\$74.2M
Projected cost through end of 2029	\$75.2M
Over (under) budget*	\$1.0M

* +\$300K David Evans and Associates
+\$700K New tax for TRC baseline contract

2025 actual spend YTD	\$10.04M
2025 year budget	\$12.40M
2025 year forecast	\$10.04M

Current total spend	\$10.70M
DOE reimbursements to date	\$4.37M
Pending DOE reimbursements (Current through 12/25)	\$0

SnoSMART Big 3 Benefits

- Reduced Outage Times
- Decreased Wildfire Risk
- Improved Grid Efficiency

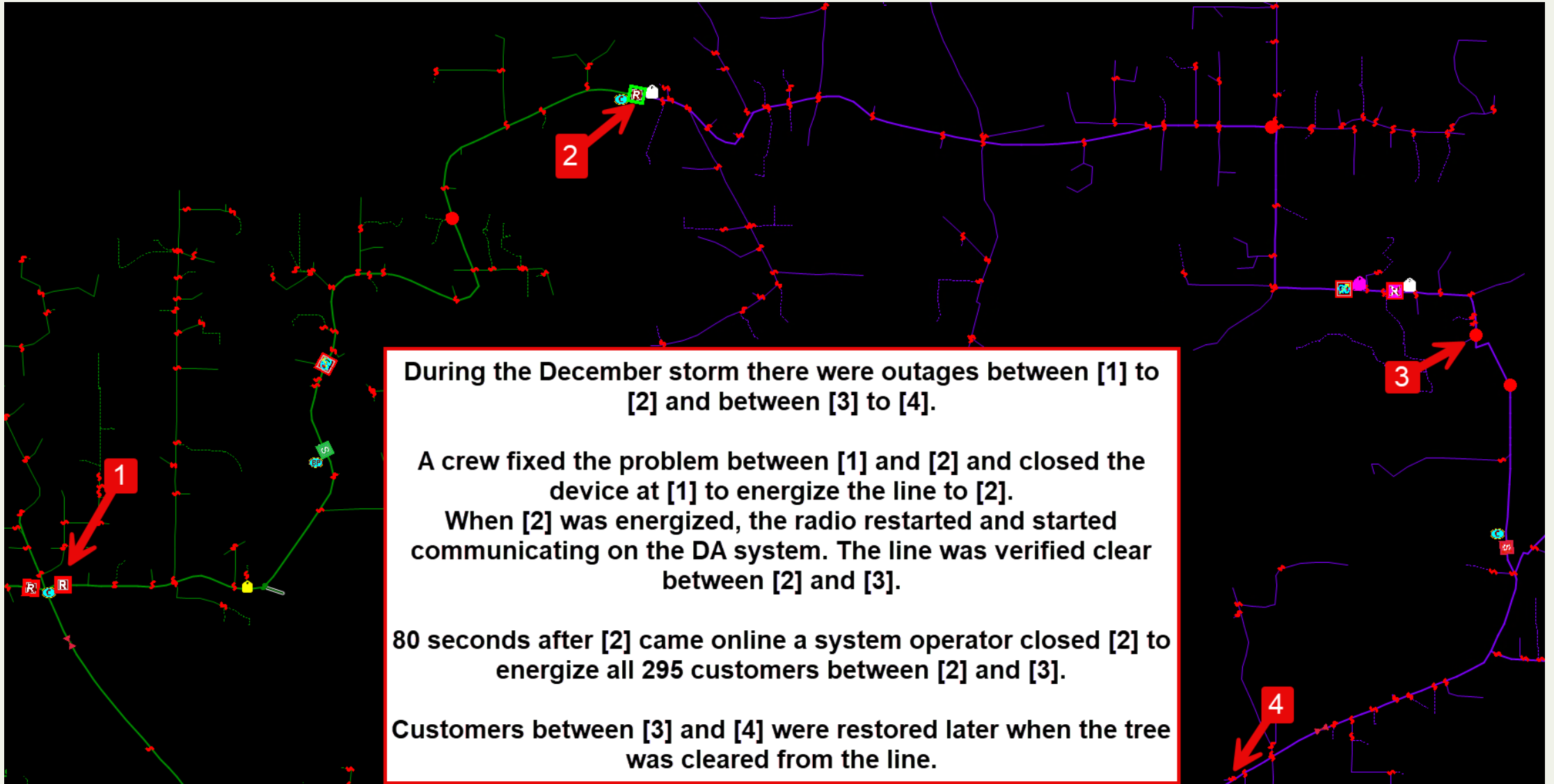


DA Success Story – Reduced Outage Times

- The DA system faced its first real test during the December 2025 windstorm.
- ECC operators sent commands to 9 of the 30 commissioned DA devices during the storm.
 - 100% Command success rate.
 - 1.5 Second Round-Trip Response Time (Average).
 - Battery backup systems operated as designed and expected.
- ECC operator was able to quickly restore power to 295 customers 80 seconds after a DA device was energized instead of waiting for a crew to break down and drive to perform switching.

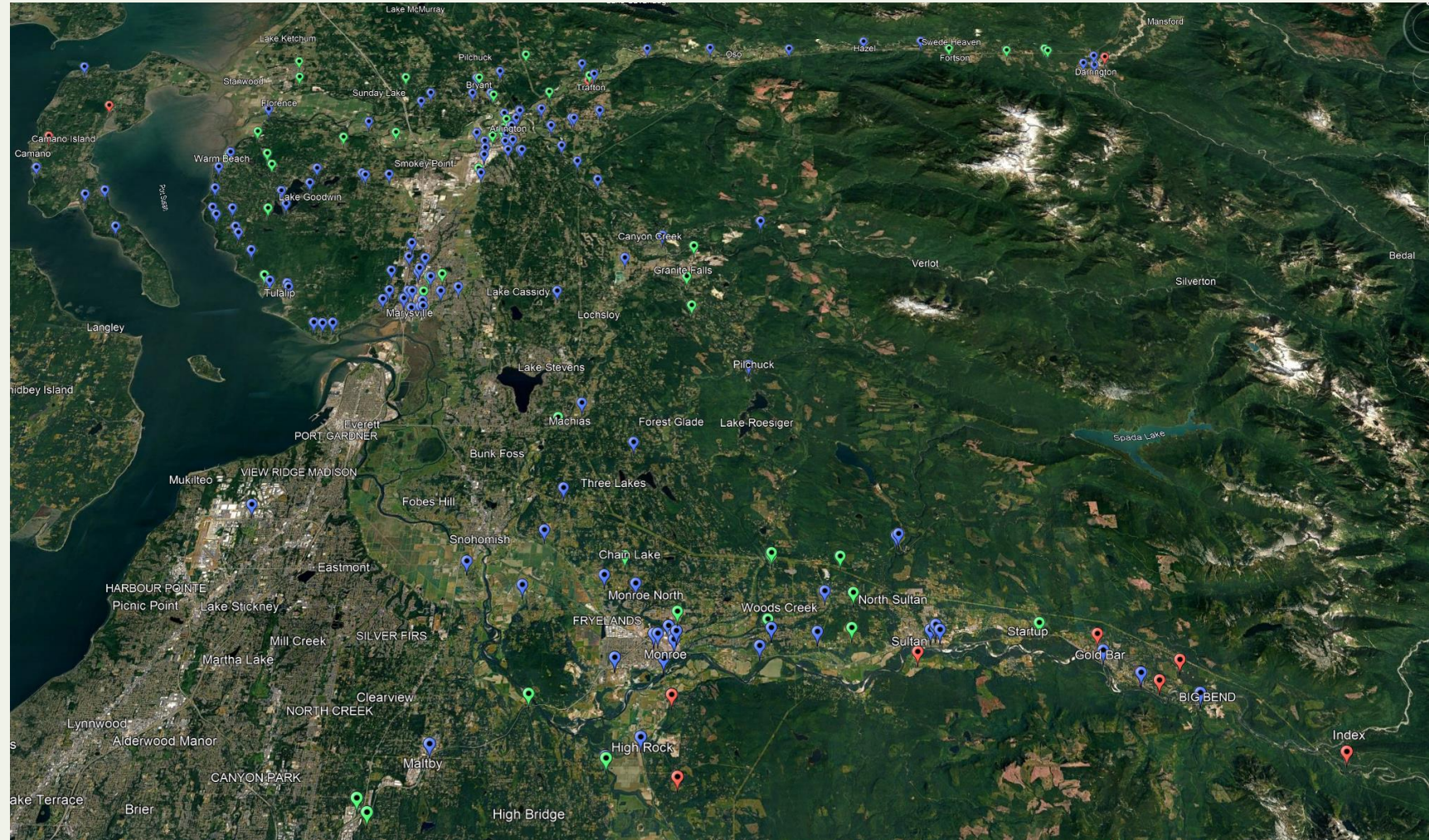
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DA Success Story – Reduced Outage Time



Distribution Automation Map

- **Legend:**
- **Blue – Planned**
- **Red – Wildfire Planned**
- **Green – Complete**

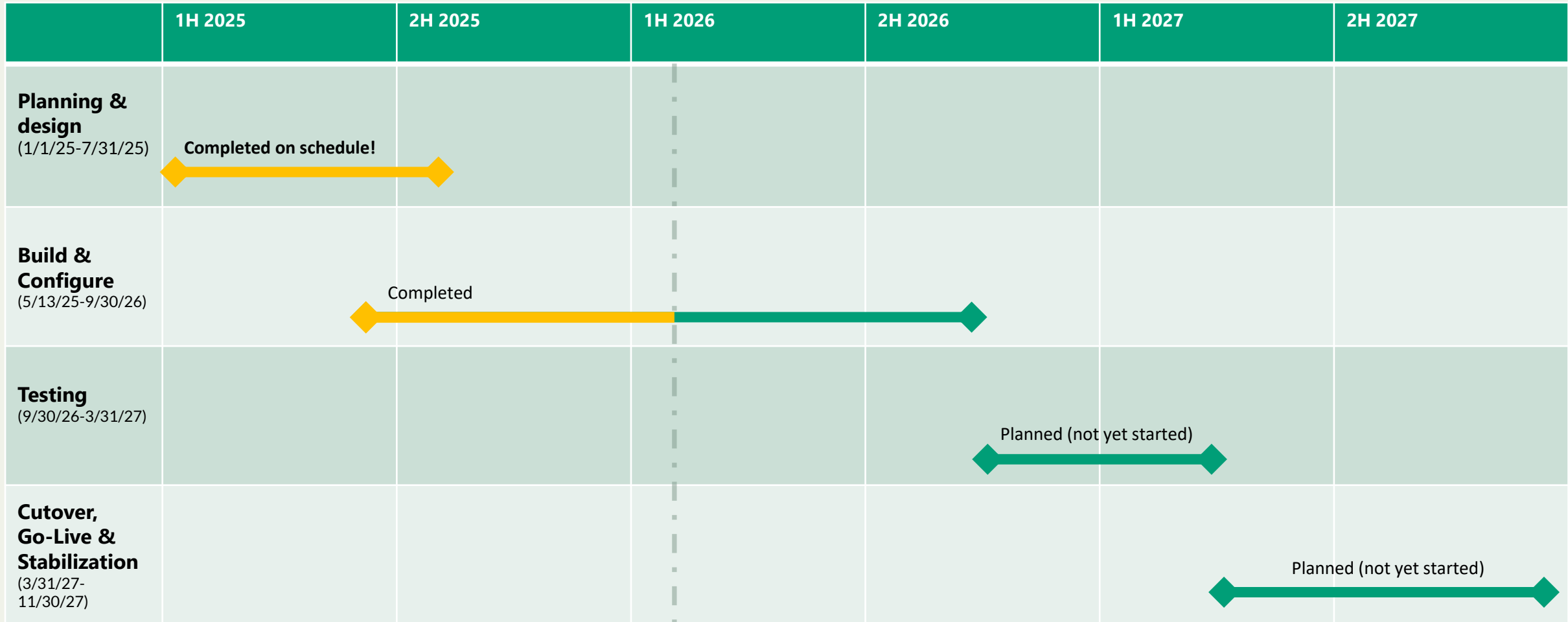


Smart Devices

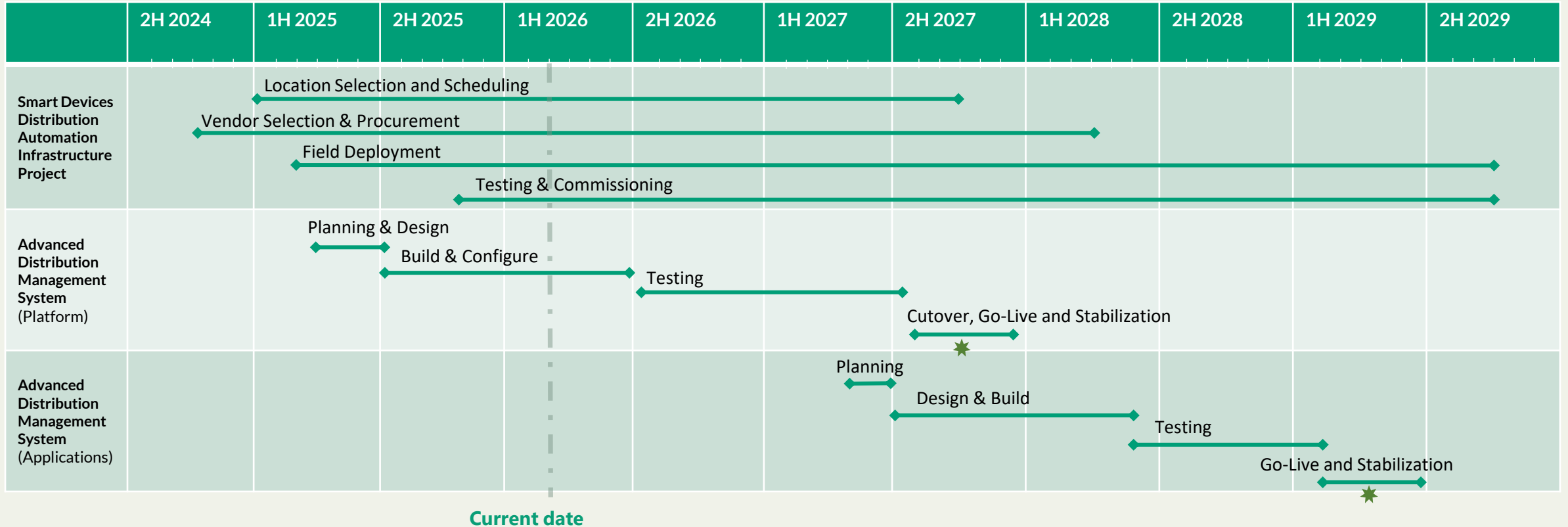
Equipment	Benefit	Schedule	Total	Initiated	Completed
Substation Designs	Reduced outage times	1/25-9/26	32	32	20
3-Phase Reclosers	Reduced outage times	1/25-9/29	430	185	36
Single-Phase Reclosers	Wildfire	9/26-9/29	350	10	0
Voltage Regulators	Improved grid efficiency	9/26-9/29	120	0	0
Capacitor Banks	Reduced outage times & improved grid efficiency	7/28-9/29	10	0	0

Completed column: green=on track; yellow=behind schedule with plan to recover; red=behind schedule impacting program timing; white=NA

Advanced Distribution Management System (Platform)



Program Schedule



Next Steps

- March 17, 2026, Siemens Single Phase Recloser–Purchase Approval
- March 17, 2026, Eaton 3-Phase Recloser Control Panel-Purchase Approval
- March 17, 2026, TRC Contract Amendment
- Commission Quarterly Update in June 2026

Questions?

Thank you!





BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 5

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None

and any appropriate corresponding transmission service product switch with the Bonneville Power Administration. This switch occurred on October 1, 2025, as the District moved to the Power Sales Agreement (“PSA”) of “Load Following” from “Block/Slice”. With this change, the preferred type of transmission used to deliver power under the Load-Following product to the District service territory changed to a different product, from PTP to Network Integration Transmission Service (“NT”).

In order to transition to the new Load-Following BPA Power product, the District also needed to transition to the NT transmission product from the Point-to-Point transmission product. That transition process required revising some paths of service to serve as a basis for PTP to NT product conversion and also rendered some PTP paths surplus to the District’s immediate load service needs after product conversions. Those PTP paths were required to transition from legacy multiple to multiple service to non-legacy discrete path service prior to being remarketed via transactions authorized by the Commission. The process to define the non-legacy discrete paths required revisions to zero out the previous path options under the multiple-to-multiple legacy contract paths. These thirty-one exhibits are the revisions that zero out the paths and helped to support the transition of PTP to discrete paths, which in turn helped remarketing efforts. For these exhibits attached, sixteen were signed on September 24, 2025, and fifteen were signed on September 26, 2025. The exhibits were signed as available in order to facilitate the sequence of needed events on the BPA timeline to implement the transition to Load-Following and NT products and help facilitate our remarketing efforts.

District Staff are seeking the ratification of the listed and attached exhibits and authorization of the General Manager or his designee to assume the obligations of the agreements.

List Attachments:

- Resolution
- Attachment 1

RESOLUTION NO. _____

A RESOLUTION to Ratify Agreements Pursuant to Implementing
the BPA Product Changes for Power and Transmission

WHEREAS, in Resolution No. 6183, the District’s Board of Commissioners authorized the CEO/General Manager or his designee to negotiate a power supply contract with the Bonneville Power Administration (“BPA”) under which the District would purchase the load - following product from BPA and to negotiate any appropriate corresponding transmission service arrangements with BPA; and

WHEREAS, the District previously purchased transmission service from BPA pursuant to two Point-to-Point Transmission Service Agreements under which the District has a portfolio of transmission service paths; and

WHEREAS, as a result of negotiations with BPA, on October 1, 2025, the District switched from serving its load with Point-to-Point Transmission (“PTP”) service to network Integration Transmission (“NT”) service; and

WHEREAS, on September 24, 2025, District Staff executed multiple exhibits that revised the District’s PTP service agreements to allow BPA to remove transmission capacity on a portion of the District’s legacy PTP transmission service paths; and

WHEREAS, on September 26, 2025, District Staff executed additional exhibits that again revised the District’s PTP service agreements to allow BPA to remove transmission capacity on a portion of the District’s legacy PTP transmission service paths; and

WHEREAS, District Staff recommend that the District’s Board of Commissioners ratify the execution of the multiple exhibits, and the Board of Commissioners believes that such ratification is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, hereby ratifies the September 24, 2025, and September 26, 2025, execution of the exhibits to the District's Point - to-Point Transmission Service Agreements with BPA, copies of which are attached hereto as Attachment 1, and hereby authorizes the CEO/General Manager or his designee to perform all of the District's obligations under those agreements.

PASSED AND APPROVED this 3rd day of March, 2026.

President

Vice-President

Secretary

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 150, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 1800033

1. ASSIGNMENT

This Exhibit C, Table 150, Revision No. 1 (Revision), replaces Exhibit C, Table 150 in its entirety due to the assignment and transfer of 25 MW from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 1800033 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 3, Assign Ref 106740092 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CELO	BIGEDDY	BPAT	VANTAGE230	BPAT.GCPD	GCPD	25

(b) Effective October 1, 2025 to October 1, 2026 (Transfer 25 MW to the Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CELO	BIGEDDY	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0

3. POINT OF RECEIPT

Big Eddy 500 kV - Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

4. POINT OF DELIVERY

Vantage 230 kV

Location: the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 25 MWs of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:28:00 -07'00'

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:23:31 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 84, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1800035

This Exhibit C, Table 84, Revision No. 1 (Revision) reflects: 1) a reduction from 50 MW to 44 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) updates the format to conform to current contract standards; and 3) this Revision replaces Exhibit C, Table 84 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on December 1, 2008¹, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CELO	BIGEDDY	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	50

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CELO	BIGEDDY	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	44

3. POINT(S) OF RECEIPT

Big Eddy 500 kV - Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

¹ For contractual purposes and to be consistent with Snohomish's Exhibit C, Table 84, the Start Date as shown in Section 2(a) of this Revision will be the Start Date of December 1, 2008. However, BPA will utilize the Start Date of October 1, 2001, as submitted by Snohomish on OASIS, and the Stop Date of October 1, 2026, for Assign Ref 1800035.

C. W. Paul 500-TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).
6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.
7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)
 - (a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.
 - (1) **Reservation Fee**
Not applicable.
 - (2) **Short-Distance Discount**
Not applicable.
 - (b) **System Impact and/or Facilities Study Charges**
Not applicable.
 - (c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
 - (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

(a) **Transmission Schedules**

The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

(b) **Contingency**

This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.

9. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By:



Title:

CEO/GM

By:



Digitally signed by Adelle L. Harris
Date: 2025.09.19 15:13:43 -07'00'

Title:

Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 54, REVISION NO. 2
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72571014

1. ASSIGNMENT

This Exhibit C, Table 54, Revision No. 2 (Revision), replaces Exhibit C, Table 54, Revision No. 1 in its entirety due to the assignment and transfer of 5 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 72571014 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 14, Assign Ref 106747220 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective December 1, 2008¹, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	CWPAUL500TAUC	CENTRALIA	BPAT	50

(b) Effective October 1, 2025 to October 1, 2026 (Converts 6 MWs to Exhibit A, Revision No. 1 under Snohomish’s Network Integration Transmission Service Agreement No. 25TX-17394 (NT Revision) and transfers 5 MWs to the Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	CWPAUL500TAUC	CENTRALIA	BPAT	39

¹ For contractual purposes and to be consistent with Snohomish’s Exhibit C, Table 137, the Start Date as shown in Section 2(a) of this Revision will be the Start Date of December 1, 2008. However, BPA will utilize the Start Date of October 1, 2001, as submitted by Snohomish on OASIS, and the Stop Date of October 1, 2026, for Assign Ref 72571014.

3. POINT OF RECEIPT

NW Market Hub (NWH)

Location: the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

Voltage: 115/230/500 kV.

4. POINT OF DELIVERY

C. W. Paul 500-TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of Citadel EM's Exhibit A, Table 14 (Table), which acknowledges and accepts the transfer of 5 MW of Reserved Capacity from Snohomish to Citadel EM's Assign Ref 106747220. If Citadel EM fails to execute the Table this Revision will be null and void.
- (b) This Revision is contingent upon the return and execution of Exhibit C, Table 54, Revision No. 1 which reduces the Reserved Capacity to 44 MW's due to the transfer to the NT Revision. If Snohomish fails to execute Exhibit C, Table 54, Revision No. 1 this Revision will be null and void.
- (c) This Revision is contingent upon the execution of the NT Revision which converts 6 MWs to NT Service. If Snohomish fails to execute the NT Revision, this Revision will be null and void.
- (d) This Revision is contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.
- (e) The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:31:23
-07'00'

By: Adelle L. Harris Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:24:33 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 54, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 72571014

This Exhibit C, Table 54, Revision No. 1 (Revision) reflects: 1) a reduction from 50 MW to 44 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) updates the format to conform to current contract standards; and 3) this Revision replaces Exhibit C, Table 54 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on December 1, 2008¹, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	50

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	44

3. POINT(S) OF RECEIPT

NW Market Hub (NWH)

Location: the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

Voltage: 230 kV.

¹ For contractual purposes and to be consistent with Snohomish's Exhibit C, Table 54, the Start Date as shown in Section 2(a) of this Revision will be the Start Date of December 1, 2008. However, BPA will utilize the Start Date of October 1, 2001, as submitted by Snohomish on OASIS, and the Stop Date of October 1, 2026, for Assign Ref 72571014.

4. **POINT(S) OF DELIVERY**

C. W. Paul 500-TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

- (a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.
 - (1) **Reservation Fee**
Not applicable.
 - (2) **Short-Distance Discount**
Not applicable.
- (b) **System Impact and/or Facilities Study Charges**
Not applicable.
- (c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

(a) **Transmission Schedules**

The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

(b) **Contingency**

This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By:



Title:

CEO/BM

By:



Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:55:40 -07'00'

Title:

Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____

(Print/Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 136, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 1801355

1. ASSIGNMENT

This Exhibit C, Table 136, Revision No. 1 (Revision), replaces Exhibit C, Table 136, in its entirety due to the assignment and transfer of 11 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 1801355 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 5, Assign Ref 106740110 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective October 1, 2001 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	11

(b) Effective October 1, 2025 to October 1, 2026 (Transfers 11 MWs to the Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0

3. POINT OF RECEIPT

John Day Intertie 500 kV

Location: the points in the Transmission Provider’s John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

4. POINT OF DELIVERY

Snohomish 230 kV-SCL

Location: the point on the North Mountain-Snohomish No 1 230 kV line at structure 76/2 where the facilities of the Transmission Provider and The City of Seattle, City Light Department are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 11 MW of Reserved Capacity from Snohomish. If Citadel fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:24:45
-07'00'

By: Adelle L. Harris Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:21:40 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 137, REVISION NO. 2
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 1801357

1. ASSIGNMENT

This Exhibit C, Table 137, Revision No. 2 (Revision), replaces Exhibit C, Table 137, Revision No. 1 in its entirety due to the assignment and transfer of 39 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 1801357 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 13, Assign Ref 106747218 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective December 1, 2008¹ to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	CWPAUL500TAUC	CENTRALIA	BPAT	50

(b) Effective October 1, 2025 to October 1, 2026 (Converts 6 MWs to Network Integration Transmission Service No. 25TX-17394 Exhibit A, Revision No. 1 (NT Revision) and transfers 39 MWs to the Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	CWPAUL500TAUC	CENTRALIA	BPAT	5

3. POINT OF RECEIPT

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 115/230/500 kV.

4. POINT OF DELIVERY

¹ For contractual purposes and to be consistent with Snohomish's Exhibit C, Table 137, the Start Date as shown in Section 2(a) of this Revision will be the Start Date of December 1, 2008. However, BPA will utilize the Start Date of October 1, 2001, as submitted by Snohomish on OASIS, and the Stop Date of October 1, 2026, for Assign Ref 1801357.

C. W. Paul 500-TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

- 5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).
- 6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.
- 7. SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)
 - (a) Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.
 - (1) Reservation Fee**
Not applicable.
 - (2) Short-Distance Discount**
Not applicable.
 - (b) System Impact and/or Facilities Study Charges**
Not applicable.
 - (c) Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
 - (d) Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of Citadel EM's Exhibit A, Table 13 (Table), which acknowledges and accepts the transfer of 39 MW of Reserved Capacity from Snohomish to Citadel EM's Assign Ref 106747218. If Citadel EM fails to execute the Table this Revision will be null and void.
- (b) This Revision is contingent upon the return and execution of Exhibit C, Table 137, Revision No. 1 which reduces the Reserved Capacity to 44 MW's due to the transfer to the NT Revision. If Snohomish fails to execute Exhibit C, Table 137, Revision No. 1 this Revision will be null and void.
- (c) This Revision is also contingent upon the execution of the NT Revision which converts 6 MWs to NT Service. If Snohomish fails to execute the NT Revision, this Revision will be null and void.
- (d) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.
- (e) The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: **Garrison Marr** Digitally signed by Garrison Marr
Date: 2025.09.26 09:33:25 -07'00'

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:25:20 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 137, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801357

This Exhibit C, Table 137, Revision No. 1 (Revision) reflects: 1) a reduction from 50 MW to 44 MW due the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) updates the format to conform to current contract standards; and 3) this Revision replaces Exhibit C, Table 137 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.

Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on December 1, 2008¹, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	50

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	44

3. POINT(S) OF RECEIPT

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

¹ For contractual purposes and to be consistent with Snohomish's Exhibit C, Table 137, the Start Date as shown in Section 2(a) of this Revision will be the Start Date of December 1, 2008. However, BPA will utilize the Start Date of October 1, 2001, as submitted by Snohomish on OASIS, and the Stop Date of October 1, 2026, for Assign Ref 1801357.

4. **POINT(S) OF DELIVERY**

C. W. Paul 500-TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Not applicable.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

(a) **Transmission Schedules**

The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

(b) **Contingency**

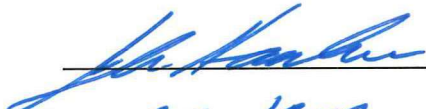
This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.


9. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/BM

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:54:10 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print / Type)
Title: _____
Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 139, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 1801494

1. ASSIGNMENT

This Exhibit C, Table 139, Revision No. 1 (Revision), replaces Exhibit C, Table 139 in its entirety due to the assignment and transfer of 50 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 1801494 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 9, Assign Ref 106740143 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective October 1, 2001 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	100

(b) Effective October 1, 2025 to October 1, 2026 (Transfer 50 MWs to the Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	50

3. POINT OF RECEIPT

Snohomish 115 kV

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

4. POINT OF DELIVERY

Big Eddy 500 kV - Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 50 MWs of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.
- (c) The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:25:51 -07'00'

By: Adelle L. Harris Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:22:01 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 141, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801497

This Exhibit C, Table 141, Revision No. 1 (Revision) reflects: 1) a reduction from 50 MW to 44 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) updates the format to conform to current contract standards; and 3) this Revision replaces Exhibit C, Table 141 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on December 1, 2008¹, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	50

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	44

3. POINT(S) OF RECEIPT

Snohomish 115 kV

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

¹ For contractual purposes and to be consistent with Snohomish's Exhibit C, Table 141, the Start Date as shown in Section 2(a) of this Revision will be the Start Date of December 1, 2008. However, BPA will utilize the Start Date of October 1, 2001, as submitted by Snohomish on OASIS, and the Stop Date of October 1, 2026, for Assign Ref 1801497.

4. **POINT(S) OF DELIVERY**

C. W. Paul 500-TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

- (a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.
 - (1) **Reservation**
Not applicable.
 - (2) **Short-Distance Discount**
Not applicable.
- (b) **System Impact and/or Facilities Study Charges**
Not applicable.
- (c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT


- (a) **Transmission Schedules**
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.
- (b) **Contingency**
This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.

9. SIGNATURES
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/bm

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:53:17 -0700'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 142, REVISION NO. 2
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801498

1. ASSIGNMENT

This Exhibit C, Table 142, Revision No. 2 (Revision), replaces Exhibit C, Table 142, Revision No. 1 in its entirety due to the assignment and transfer of 50 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 1801498 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 8, Assign Ref 106740142 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective December 1, 2008 to January 1, 2020.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	100

(b) Effective January 1, 2020 to January 1, 2021 (Redirect 60 MW, Assign Ref 89766605, under Exhibit C, Table 174).

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	40

(c) Effective January 1, 2021 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	100

(d) Effective October 1, 2025 to October 1, 2026 (Transfer 50 MW to the Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT OF RECEIPT

Snohomish 115 kV

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

4. POINT OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

- (b) **System Impact and/or Facilities Study Charges**
Not applicable.
- (c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 50 MWs of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.
- (c) The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 11:53:27
-07'00'

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:23:07 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 85, REVISION NO. 2
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922401

This Exhibit C, Table 85, Revision No. 2 (Revision) reflects: 1) a reduction from 100 MW to 45 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) adds a footnote to ensure the Transmission Customer is subject to provisions of Contiguous Points of Delivery; 3) updates the format to conform to current contract standards; and 4) this Revision replaces Exhibit C, Table 85, Revision No. 1 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on January 1, 2019, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDYCNTGS	BIGEDDY	BPAT	SNOHOMISHCNTGS ¹	SNOHOMISH	BPAT	100

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDYCNTGS	BIGEDDY	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	45

3. POINT(S) OF RECEIPT

Big Eddy Contiguous

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Celilo DC Converter Station are connected to the 230 kV and 500 kV busses;

Voltage: 500 kV.

¹ The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

4. **POINT(S) OF DELIVERY**

Snohomish Contiguous

(a) **Beverly Park 115 kV - SNPD**

Location: the point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(b) **Beverly Park 230 kV - SNPD;**

Location: the point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV.

(c) **Broadway 115 kV**

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(d) **Lowell Road 115 kV**

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(e) **Snohomish 115 kV**

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(f) **Sno-King 115 kV**

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(g) **V. M. Murray 115 kV**

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Not applicable.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) **Transmission Schedules**
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.
- (b) **Contingency**
This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.


9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/EM

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:54:26 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 82, REVISION NO. 2
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922487

This Exhibit C, Table 82, Revision No. 2 (Revision) reflects: 1) a reduction from 100 MW to 45 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) adds a footnote to ensure the Transmission Customer is subject to provisions of Contiguous Points of Delivery; 3) updates the format to conform to current contract standards; and 4) this Revision replaces Exhibit C, Table 82, Revision No. 1 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on January 1, 2019, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRCNTGS	BC.US.BORDER	BCHA ¹	SNOHOMISHCNTGS ²	SNOHOMISH	BPAT	100

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRCNTGS	BC.US.BORDER	BCHA	SNOHOMISHCNTGS	SNOHOMISH	BPAT	45

3. POINT(S) OF RECEIPT

US Canadian Border Contiguous

Location: the points at the boundary between the United States and Canada where the 230 kV and 500 kV facilities of the Transmission Provider and the British Columbia Hydro and Power Authority are connected;

Voltage: 500 kV.

¹ British Columbia Hydro and Power Authority.

² The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

4. **POINT(S) OF DELIVERY**

Snohomish Contiguous

(a) **Beverly Park 115 kV - SNPD**

Location: the point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(b) **Beverly Park 230 kV - SNPD;**

Location: the point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV.

(c) **Broadway 115 kV**

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(d) **Lowell Road 115 kV**

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(e) **Snohomish 115 kV**

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(f) **Sno-King 115 kV**

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(g) **V. M. Murray 115 kV**

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Not applicable.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

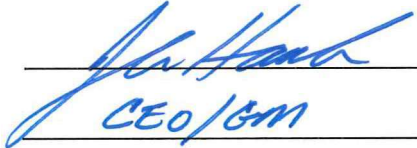
- (a) **Transmission Schedules**
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.
- (b) **Contingency**
This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/GM

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:55:03 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 55, REVISION NO. 2
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 87922489

This Exhibit C, Table 55, Revision No. 2 (Revision) reflects: 1) a reduction from 100 MW to 45 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) adds a footnote to ensure the Transmission Customer is subject to provisions of Contiguous Points of Delivery; 3) updates the format to conform to current contract standards; and 4) this Revision replaces Exhibit C, Table 55, Revision No. 1 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on January 1, 2019, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	SNOHOMISHCNTGS ¹	SNOHOMISH	BPAT	100

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	45

3. POINT(S) OF RECEIPT

NW Market Hub (NWH)

Location: the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

Voltage: 230 kV.

¹ The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

4. **POINT(S) OF DELIVERY**

Snohomish Contiguous

(a) **Beverly Park 115 kV - SNPD**

Location: the point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(b) **Beverly Park 230 kV - SNPD;**

Location: the point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV.

(c) **Broadway 115 kV**

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(d) **Lowell Road 115 kV**

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(e) **Snohomish 115 kV**

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(f) **Sno-King 115 kV**

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(g) **V. M. Murray 115 kV**

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Not applicable.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) **Transmission Schedules**
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.
- (b) **Contingency**
This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.


9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/CEM

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:55:21 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 55, REVISION NO. 3
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 87922489

1. ASSIGNMENT

This Exhibit C, Table 55, Revision No. 3 (Revision), replaces Exhibit C, Table 55, Revision No. 2 in its entirety due to the assignment and transfer of 45 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 87922489 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 12, Assign Ref 106740210 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective October 1, 2001 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	100

(b) Effective October 1, 2025 to October 1, 2026 (Transfers 45 MWs to Citadel EM Table; 55 MW converted to Network Integration Transmission Service Agreement No. 25TX-17394, Exhibit A, Revision No. 1 (NT Revision)).

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

3. POINT OF RECEIPT

NW Market Hub (NWH)

Location: the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

Voltage: 115/230/500 kV.

4. **POINT OF DELIVERY**

Snohomish Contiguous

(a) **Beverly Park 115 kV - SNPD**

Location: The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(b) **Beverly Park 230 kV - SNPD**

Location: The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV;

(c) **Broadway 115 kV**

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(d) **Lowell Road 115 kV**

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(e) **Snohomish 115 kV**

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(f) **Sno-King 115 kV**

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(g) **V. M. Murray 115 kV**

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 45 MWs of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is contingent upon the return and execution of Exhibit C, Table 55, Revision No. 2 which reduces the Reserved Capacity to 45 MW's due to the transfer to the NT Revision.
- (c) This Revision is also contingent upon the execution of the NT Revision which converts 55 MW to NT Service. If Snohomish fails to execute the NT Revision, this Revision will be null and void.
- (d) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:23:50
-07'00'

By: Adelle L. Harris Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:21:19 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 6, REVISION NO. 4
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922958

This Exhibit C, Table 6, Revision No. 4 (Revision) accomplishes the following: 1) replaces Exhibit C, Table 6, Revision No. 3 in its entirety; and 2) provides for a transfer of 20 MW from Public Utility District No. 1 of Snohomish County (Snohomish) to Citadel Energy Marketing LLC (Citadel EM) under Exhibit A, Table 10, Assign Ref 106740199 (Citadel EM Table) from October 1, 2025 to October 1, 2026. Reservation Priority Rights remain with Snohomish's Assign Ref 87922958.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2019.

Termination Date: at 0000 hours on January 1, 2045.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective January 1, 2019 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	50

(b) Effective October 1, 2025 to October 1, 2026 (Reflects Redirect of 30 MWs to Snohomish's PTP Agreement under Exhibit A, Table 3, Assign Ref 104544459 from October 1, 2025 to January 1, 2045 and Transfer of 20 MWs to Citadel EM's Table from October 1, 2025 to October 1, 2026.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

(c) Effective October 1, 2026 to January 1, 2045 (Reflects continued Redirect of 30 MWs to Snohomish's Point-to-Point Transmission Service Agreement 25TX-96092 (PTP Agreement) under Exhibit A, Table 3, Assign Ref 104544459 from October 1, 2025 to January 1, 2045.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	SNOHOMISHCNTGS ¹	SNOHOMISH	BPAT	20

¹ The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

3. POINT(S) OF RECEIPT

Rock Creek 230 kV

Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Snohomish Contiguous

(a) Beverly Park 115 kV - SNPD

Location: The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(b) Beverly Park 230 kV - SNPD

Location: The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV;

(c) Broadway 115 kV

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(d) **Lowell Road 115 kV**

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(e) **Snohomish 115 kV**

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(f) **Sno-King 115 kV**

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(g) **V. M. Murray 115 kV**

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

This Revision is contingent upon the return and execution of Citadel EM's Table which acknowledges and accepts the transfer of 20 MWs of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Table this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:12:32 -07'00'

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:18:05 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 143, REVISION NO. 3
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87923187

This Exhibit C, Table 143, Revision No. 3 (Revision) reflects: 1) a reduction from 100 MW to 45 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) adds a footnote to ensure the Transmission Customer is subject to provisions of Contiguous Points of Delivery; 3) updates the format to conform to current contract standards; and 4) this Revision replaces Exhibit C, Table 143, Revision No. 2 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on January 1, 2019, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	SNOHOMISHCNTGS ¹	SNOHOMISH	BPAT	100

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	45

3. POINT(S) OF RECEIPT

Snohomish 115 kV

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

¹ The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

4. **POINT(S) OF DELIVERY**

Snohomish Contiguous

(a) **Beverly Park 115 kV - SNPD**

Location: the point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(b) **Beverly Park 230 kV - SNPD;**

Location: the point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV.

(c) **Broadway 115 kV**

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(d) **Lowell Road 115 kV**

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(e) **Snohomish 115 kV**

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(f) **Sno-King 115 kV**

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(g) **V. M. Murray 115 kV**

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
27.75 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) **Transmission Schedules**
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.
- (b) **Contingency**
This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.


9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/PM

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:52:58 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 14, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 72563369

1. ASSIGNMENT

This Exhibit C, Table 14, Revision No. 1 (Revision), replaces Exhibit C, Table 14 in its entirety due to the assignment and transfer of 25 MW from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 72563369 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 4, Assign Ref 106740102 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective October 1, 2001 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CELO	BIGEDDY	BPAT	VALHALA115	BPAT.CHPD	CHPD ¹	25

(b) Effective October 1, 2025 to October 1, 2026 (Transfer 25 MW to Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CELO	BIGEDDY	BPAT	VALHALA115	BPAT.CHPD	CHPD	0

3. POINT OF RECEIPT

Big Eddy 500 kV - Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

¹ Chelan County Public Utility District

4. **POINT OF DELIVERY**

Valhalla 115 kV

Location: the point in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Chelan County are connected;

Voltage: 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of Citadel EM’s Table, which acknowledges and accepts the transfer of 25 MW of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (a) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:20:14
-07'00'

By: Adelle L. Harris Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:20:15 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 13, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 72563370

1. ASSIGNMENT

This Exhibit C, Table 13, Revision No. 1 (Revision), replaces Exhibit C, Table 13 in its entirety due to the assignment and transfer of 50 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 72563370 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 6 Assign Ref 106740136 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CEL 0	BIGEDDY	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	50

(b) Effective October 1, 2025 to October 1, 2026 (Transfer 50 MWs to Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CEL 0	BIGEDDY	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0

3. POINT OF RECEIPT

Big Eddy 500 kV - Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

4. **POINT OF DELIVERY**

Valhalla 115 kV-MIDCR

Location: the points in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Chelan County are connected for the Mid C Remote Resource;

Voltage: 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 50 MW of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: **Garrison Marr** Digitally signed by Garrison Marr
Date: 2025.09.26 09:16:28
-07'00'

By: *Adelle L. Harris* Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:19:54 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 1, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104544454

Exhibit A, Table 1, Revision No. 1 (Revision) replaces Exhibit A, Table 1 in its entirety and reflects the termination of service under this Table effective October 1, 2025, due to the conversion of Transmission Customer's Point-to-Point Service to Network Integration (NT) Service under NT Service Agreement No. 25TX-17394 (NT Agreement).

1. TERM OF TRANSACTION

Service under this Table is terminated effective October 1, 2025.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

3. OTHER PROVISIONS

Contingency

This Revision is contingent upon the execution of Exhibit A, Revision No. 1 of the NT Agreement. If Transmission Customer fails to execute Exhibit A, Revision No. 1 of the NT Agreement, this Revision will be null and void.


4. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/EM

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 12:14:21 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT A
 SPECIFICATIONS FOR LONG-TERM FIRM
 POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 2, REVISION NO. 1
 TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104544456

Exhibit A, Table 2, Revision No. 1 (Revision) replaces Exhibit A, Table 2 in its entirety and reflects the termination of service under this Table effective October 1, 2025, due to the conversion of Transmission Customer's Point-to-Point Service to Network Integration (NT) Service under NT Service Agreement No. 25TX-17394 (NT Agreement).

1. TERM OF TRANSACTION

Service under this Table is terminated effective October 1, 2025.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

3. OTHER PROVISIONS

Contingency

This Revision is contingent upon the execution of Exhibit A, Revision No. 1 of the NT Agreement. If Transmission Customer fails to execute Exhibit A, Revision No. 1 of the NT Agreement, this Revision will be null and void.


4. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/EM

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 12:14:05 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 3, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104544459

Exhibit A, Table 3, Revision No. 1 (Revision) replaces Exhibit A, Table 3 in its entirety and reflects the termination of service under this Table effective October 1, 2025, due to the conversion of Transmission Customer's Point-to-Point Service to Network Integration (NT) Service under NT Service Agreement No. 25TX-17394 (NT Agreement).

1. TERM OF TRANSACTION

Service under this Table is terminated effective October 1, 2025.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

3. OTHER PROVISIONS

Contingency

This Revision is contingent upon the execution of Exhibit A, Revision No. 1 of the NT Agreement. If Transmission Customer fails to execute Exhibit A, Revision No. 1 of the NT Agreement, this Revision will be null and void.


4. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/Gen

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 12:13:28 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 138, REVISION NO. 2
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87884585

This Exhibit C, Table 138, Revision No. 2 (Revision) reflects: 1) a reduction from 100 MW to 45 MW due the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) adds a footnote to ensure the Transmission Customer is subject to provisions of Contiguous Points of Delivery; 3) updates the format to conform to current contract standards; and 4) this Revision replaces Exhibit C, Table 138, Revision No. 1 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on January 1, 2019, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	SNOHOMISHCNTGS ¹	SNOHOMISH	BPAT	100

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	45

3. POINT(S) OF RECEIPT

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

¹ The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

4. **POINT(S) OF DELIVERY**

Snohomish Contiguous

(a) **Beverly Park 115 kV - SNPD**

Location: the point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(b) **Beverly Park 230 kV - SNPD;**

Location: the point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV.

(c) **Broadway 115 kV**

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(d) **Lowell Road 115 kV**

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(e) **Snohomish 115 kV**

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(f) **Sno-King 115 kV**

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(g) **V. M. Murray 115 kV**

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Not applicable.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT


- (a) **Transmission Schedules**
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.
- (b) **Contingency**
This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.


9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/B-M

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:53:47 -07'00'
Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

**EXHIBIT A, REVISION NO. 1
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE**

TRANSMISSION SERVICE REQUEST
Assign Ref is: 106055283, 106911549, 106911577

This Exhibit A, Revision No. 1 (Revision) memorializes the conversion of a total of 1348 MW of Transmission Customer’s Point-to-Point (PTP) Transmission Service to Network Integration Transmission Service effective October 1, 2025. Prior to October 1, 2025, Transmission Customer’s PTP Transmission Service is provided for in Transmission Service Agreement No. 96MS-96092. The Revision adds Network Resources, Points of Receipt, Points of Delivery, and other information consistent with Transmission Service Request (TSR), Assign Refs 106055283 (6 MW), 106911549 (1331 MW), and 106911577 (11 MW) and discussions between the parties. The Revision replaces Exhibit A in its entirety.

1. TERM OF TRANSACTION

For Assign Ref(s): 106055283
Service Agreement Commencement Date: at 0000 hours on October 1, 2025.
Service Agreement Termination Date: at 0000 hours on October 1, 2044.

For Assign Ref(s): 106911549
Service Agreement Commencement Date: at 0000 hours on October 1, 2025.
Service Agreement Termination Date: at 0000 hours on October 1, 2044.

For Assign Ref(s): 106911577
Service Agreement Commencement Date: at 0000 hours on October 1, 2025.
Service Agreement Termination Date: at 0000 hours on October 1, 2044.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider’s Tariff, Transmission Customer has designated the following Network Resources:

(a) **Generation Owned by the Transmission Customer**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
NA						

(b) **Generation Purchased by the Transmission Customer**

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
Packwood	10/01/2025	10/01/2044	6	PACKWOOD/ SILVRCRK69PKWD	BPAT	106055283
FCRPS	10/01/2025	10/01/2044	1331	BPAPOWER/ FCRPS	BPAT	106911549
FCRPS	10/01/2025	10/01/2044	11	BPAPOWER/ FCRPS	BPAT	106911577

(c) **Local Resource Behind the Meter (owned or purchased)**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
Arlington Microgrid Battery	10/1/2025	10/1/2044	1	BPAT	N/A
Arlington Microgrid Solar	10/1/2025	10/1/2044	1	BPAT	N/A
Hampton Co-Gen	10/1/2025	10/1/2044	5	BPAT	N/A
Jackson Hydro	10/1/2025	10/1/2044	112	BPAT	N/A
Mesa Battery	10/1/2025	10/1/2044	1	BPAT	N/A
Qualco Energy	10/1/2025	10/1/2044	1	BPAT	N/A
Woods Creek Hydro	10/1/2025	10/1/2044	1	BPAT	N/A
Youngs Creek Hydro	10/1/2025	10/1/2044	8	BPAT	N/A

(d) **Resources Serving Interchange Point(s) of Delivery**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
N/A						

3. POINT(S) OF RECEIPT

(a) **Federal Generation Point(s) of Receipt**

Transmission Customer Point of Receipt: Federal Columbia River Power System (FCRPS);

POR Number: 3453;

Balancing Authority: BPAT;

Location: FCRPS;

Voltage: 500 kV;

Metering: scheduled quantity;

Exceptions: not applicable.

(b) **Non-Federal Generation Point(s) of Receipt**

(1) **Transmission Customer Point of Receipt:** Packwood 69 kV;

POR Number: 1380;

Balancing Authority: BPAT;

Location: the point on Lewis County PUD's 69 kV transmission line where the Packwood Hydro Project is connected;

Voltage: 69 kV;

Metering: scheduled quantity;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(2) **Transmission Customer Point of Receipt:** Snohomish 115 kV;

POR Number: 3878;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

Metering: scheduled quantity;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

4. POINT(S) OF DELIVERY

(a) Description of Network Point(s) of Delivery:

(1) Snohomish NT DP;

(A) **Transmission Customer Point of Delivery:** Beverly Park
115 kV - SNPD;

BPA POD Name: SNOHOMISH;

BPA POD Number: 3266;

Balancing Authority: BPAT;

Location: the point in Public Utility District No. 1 of
Snohomish County's Beverly Park Substation where the
115 kV facilities of the Transmission Provider and Public
Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(i) **Metering:** in Public Utility District No. 1 of Snohomish
County's Beverly Park Substation, in the 115 kV
circuits over which such electric power flows;

(I) **BPA Meter Point Name:** Beverly Park to
Anderson Canyon INTCH Out;

BPA Meter Point Number: 4808;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility
District No. 1 of Snohomish County to Puget
Sound Energy, Inc.;

(II) **BPA Meter Point Name:** Beverly Park to
Anderson Canyon INTCH In;

BPA Meter Point Number: 4809;

Direction for Billing Purposes: positive;

Manner of Service: direct, Puget Sound
Energy, Inc. to Public Utility District No. 1 of
Snohomish County;

- (III) **BPA Meter Point Name:** Beverly Park to Cottage Brook INTCH Out;
- BPA Meter Point Number:** 4806;
- Direction for Billing Purposes:** negative;
- Manner of Service:** direct, Public Utility District No. 1 of Snohomish County to Puget Sound Energy, Inc.;
- (IV) **BPA Meter Point Name:** Beverly Park to Cottage Brook INTCH In;
- BPA Meter Point Number:** 4807;
- Direction for Billing Purposes:** positive;
- Manner of Service:** direct, Puget Sound Energy, Inc. to Public Utility District No. 1 of Snohomish County;
- (V) **BPA Meter Point Name:** Snohomish to Beverly Park 3 Out;
- BPA Meter Point Number:** 4804;
- Direction for Billing Purposes:** positive;
- Manner of Service:** direct, Public Utility District No. 1 of Snohomish County to BPA;
- (VI) **BPA Meter Point Name:** Snohomish to Beverly Park 3 In;
- BPA Meter Point Number:** 4805;
- Direction for Billing Purposes:** negative;
- Manner of Service:** direct, Public Utility District No. 1 of Snohomish County to BPA;
- (VII) **BPA Meter Point Name:** Snohomish to Beverly Park 4 Out;
- BPA Meter Point Number:** 4802;

Direction for Billing Purposes: positive;

Manner of Service: direct, Public Utility
District No. 1 of Snohomish County to BPA;

(VIII) **BPA Meter Point Name:** Snohomish to
Beverly Park 4 In;

BPA Meter Point Number: 4803;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility
District No. 1 of Snohomish County to BPA;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(ii) **Metering:** the point in Public Utility District No. 1 of
Snohomish County's Beverly Park Substation where the
115 kV facilities of the Transmission Provider and
Public Utility District No. 1 of Snohomish County are
connected;

(I) **BPA Meter Point Name:** Goldbar INTCH Out;

BPA Meter Point Number: 5840;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility
District No. 1 of Snohomish County to Puget
Sound Energy, Inc.;

(II) **BPA Meter Point Name:** Goldbar INTCH In;

BPA Meter Point Number: 5841;

Direction for Billing Purposes: positive;

Manner of Service: direct, Puget Sound
Energy, Inc. to Public Utility District No. 1 of
Snohomish County;

(iii) **Metering:** in Public Utility No. 1 of Snohomish County's Hilton Lake Substation in the 12.5 kV circuit over which such electric power flows;

(I) **BPA Meter Point Name:** Hilton Lake INTCH Out;

BPA Meter Point Number: 628;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(II) **BPA Meter Point Name:** Hilton Lake INTCH In;

BPA Meter Point Number: 4213;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

(iv) **Metering:** in Public Utility No. 1 of Snohomish County's Olympic Pipeline Substation in the 12.5 kV circuit over which such electric power flows;

(I) **BPA Meter Point Name:** Olympic Pipeline INTCH Out;

BPA Meter Point Number: 811;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(II) **BPA Meter Point Name:** Olympic Pipeline INTCH In;

BPA Meter Point Number: 4592;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

Metering Loss Adjustment: meter losses were coordinated between BPA, Snohomish, and Puget and internally programmed into the meter for Olympic Pipeline. Therefore, BPA does not apply a loss factor or equation to Olympic Pipeline;

Exceptions: not applicable.

- (B) **Transmission Customer Point of Delivery:** Beverly Park 230 kV - SNPD;

BPA POD Name: SNOHOMISH;

BPA POD Number: 4483;

Balancing Authority: BPAT;

Location: the point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV;

- (i) **Metering:** in Public Utility District No. 1 of Snohomish County's Beverly Park Substation in the 230 kV circuit over which such electric power flows;

- (I) **BPA Meter Point Name:** Snohomish to Beverly Park 9 Out;

BPA Meter Point Number: 4846;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

- (II) **BPA Meter Point Name:** Snohomish to Beverly Park 9 In;

BPA Meter Point Number: 4847;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(C) **Transmission Customer Point of Delivery:** Broadway
115 kV;

BPA POD Name: SNOHOMISH;

BPA POD Number: 3300;

Balancing Authority: BPAT;

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

Metering: in the Transmission Provider's Snohomish Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Snohomish 8 Out;

BPA Meter Point Number: 1655;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(ii) **BPA Meter Point Name:** Snohomish 8 In;

BPA Meter Point Number: 1656;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

Metering Loss Adjustment: the Transmission Provider has adjusted for losses between the Transmission Customer's Point of Delivery and point of metering on the Snohomish 8 Out meter 1655;

Exceptions: not applicable.

(D) **Transmission Customer Point of Delivery:** Lowell Road 115 kV;

BPA POD Name: SNOHOMISH;

BPA POD Number: 3626;

Balancing Authority: BPAT;

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

Metering: in the Transmission Provider's Snohomish Substation in the 115 kV circuit over which such electric power flows;

BPA Meter Point Name: Snohomish 3 Out;

BPA Meter Point Number: 427;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

Metering Loss Adjustment: the Transmission Provider has adjusted for losses between the Transmission Customer's Point of Delivery and point of metering on the Snohomish 3 Out meter 427;

Exceptions: not applicable.

(F) **Transmission Customer Point of Delivery:** Snohomish 115 kV;

BPA POD Name: SNOHOMISH;

BPA POD Number: 3878;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(i) **Metering:** in Hampton Lumber Mill's 12.5 kV circuit over which such electric power flows;

(I) **BPA Meter Point Name:** Hampton Lumber CoGen STN SVC Out;

BPA Meter Point Number: 3238;

Direction for Billing Purposes: not counted;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(II) **BPA Meter Point Name:** Hampton Lumber CoGen GENR In;

BPA Meter Point Number: 3237;

Direction for Billing Purposes: positive;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

(ii) **Metering:** in Public Utility No. 1 of Snohomish County's Jackson Hydro Substation in the 13.8 kV circuit over which such electric power flows;

(I) **BPA Meter Point Name:** Jackson Unit 1 STN SVC Out;

BPA Meter Point Number: 5819;

Direction for Billing Purposes: not counted;

Manner of Service: direct, Public Utility
District No. 1 of Snohomish County to BPA;

(II) **BPA Meter Point Name:** Jackson Unit 1
GENR In;

BPA Meter Point Number: 3486;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public
Utility District No. 1 of Snohomish County;

(III) **BPA Meter Point Name:** Jackson Unit 2 STN
SVC Out;

BPA Meter Point Number: 5887;

Direction for Billing Purposes: not counted;

Manner of Service: direct, Public Utility
District No. 1 of Snohomish County to BPA;

(IV) **BPA Meter Point Name:** Jackson Unit 2
GENR In;

BPA Meter Point Number: 3487;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public
Utility District No. 1 of Snohomish County;

(V) **BPA Meter Point Name:** Jackson Unit 3 STN
SVC Out;

BPA Meter Point Number: 5888;

Direction for Billing Purposes: not counted;

Manner of Service: direct, Public Utility
District No. 1 of Snohomish County to BPA;

(VI) **BPA Meter Point Name:** Jackson Unit 3
GENR In;

BPA Meter Point Number: 3488;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public
Utility District No. 1 of Snohomish County;

(VII) **BPA Meter Point Name:** Jackson Unit 4 STN
SVC Out;

BPA Meter Point Number: 5889;

Direction for Billing Purposes: not counted;

Manner of Service: direct, Public Utility
District No. 1 of Snohomish County to BPA;

(VIII) **BPA Meter Point Name:** Jackson Unit 4
GENR In;

BPA Meter Point Number: 3489;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public
Utility District No. 1 of Snohomish County;

(iii) **Metering:** in the Qualco site in the 12.47 kV circuit
over which such electric power flows;

(I) **BPA Meter Point Name:** Qualco Digester STN
SVC Out;

BPA Meter Point Number: 4294;

Direction for Billing Purposes: not counted;

Manner of Service: direct, BPA to Public
Utility District No. 1 of Snohomish County;

(II) **BPA Meter Point Name:** Qualco Digester
GENR In;

BPA Meter Point Number: 4295;

Direction for Billing Purposes: positive;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

(iv) **Metering:** in the Transmission Provider's Snohomish Substation in the 115 kV circuit over which such electric power flows;

(I) **BPA Meter Point Name:** Snohomish 1 Out;

BPA Meter Point Number: 538;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(II) **BPA Meter Point Name:** Snohomish 2 Out;

BPA Meter Point Number: 539;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(III) **BPA Meter Point Name:** Snohomish 5 Out;

BPA Meter Point Number: 688;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(IV) **BPA Meter Point Name:** Snohomish 5 In;

BPA Meter Point Number: 2038;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

(V) **BPA Meter Point Name:** Snohomish 6 Out;

BPA Meter Point Number: 1190;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(VI) **BPA Meter Point Name:** Snohomish 6 In;

BPA Meter Point Number: 1287;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

(VII) **BPA Meter Point Name:** Snohomish 7 Out;

BPA Meter Point Number: 1299;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(VIII) **BPA Meter Point Name:** Snohomish 7 In;

BPA Meter Point Number: 1300;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

(v) **Metering:** in Public Utility District No. 1 of Snohomish County's South Everett Community Solar site in the 480 V circuit over which such electric power flows;

(I) **BPA Meter Point Name:** South Everett Community Solar STN SVC Out;

BPA Meter Point Number: 5848;

Direction for Billing Purposes: not counted;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

- (II) **BPA Meter Point Name:** South Everett Community Solar GENR In;
BPA Meter Point Number: 5849;
Direction for Billing Purposes: not counted;
Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;
- (vi) **Metering:** in Public Utility District No. 1 of Snohomish County's Woods Creek Hydroelectric Project site in the 12.47 kV circuit over which such electric power flows;
 - (I) **BPA Meter Point Name:** Woods Creek Hydro STN SVC Out;
BPA Meter Point Number: 4292;
Direction for Billing Purposes: not counted;
Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;
 - (II) **BPA Meter Point Name:** Woods Creek Hydro GENR In;
BPA Meter Point Number: 4293;
Direction for Billing Purposes: positive;
Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;
- (vii) **Metering:** in Public Utility No. 1 of Snohomish County's Young's Creek Hydro Substation in the 12.47 kV circuit over which such electric power flows;
 - (I) **BPA Meter Point Name:** Youngs Creek Hydro GENR In;
BPA Meter Point Number: 3829;
Direction for Billing Purposes: positive;
Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(F) **Transmission Customer Point of Delivery:** Sno-King
115 kV;

BPA POD Name: SNOHOMISH;

BPA POD Number: 3882;

Balancing Authority: BPAT;

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(i) **Metering:** in the Transmission Provider's Sno-King Substation in the 115 kV circuit over which such electric power flows;

(I) **BPA Meter Point Name:** Sno-King 1 Out;

BPA Meter Point Number: 1181;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(II) **BPA Meter Point Name:** Sno-King 2 Out;

BPA Meter Point Number: 1180;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(III) **BPA Meter Point Name:** Sno-King 3 Out;

BPA Meter Point Number: 1793;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(G) **Transmission Customer Point of Delivery:** V.M. Murray 115 kV;

BPA POD Name: SNOHOMISH;

BPA POD Number: 3967;

Balancing Authority: BPAT;

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(i) **Metering:** in the Transmission Provider's V.M. Murray Substation in the 115 kV circuit over which such electric power flows;

(I) **BPA Meter Point Name:** V.M. Murray Out;

BPA Meter Point Number: 756;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(II) **BPA Meter Point Name:** V.M. Murray In;

BPA Meter Point Number: 757;

Direction for Billing Purposes: negative;

Manner of Service: Public Utility District No. 1 of Snohomish County to BPA;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(ii) **Metering:** in Public Utility District No. 1 of Snohomish County's East Arlington Substation in the 115 kV circuit over which such electric power flows;

(I) **BPA Meter Point Name:** East Arlington Out;

BPA Meter Point Number: 4987;

Direction for Billing Purposes: negative;

Manner of Service: Transfer, Public Utility District No. 1 of Snohomish County to BPA to USN Everett-Jim Creek;

(II) **BPA Meter Point Name:** East Arlington In;

BPA Meter Point Number: 4988;

Direction for Billing Purposes: positive;

Manner of Service: direct, USN Everett-Jim Creek to BPA to Public Utility District No. 1 of Snohomish County;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(2) Snohomish SCL NT DP

(A) **Transmission Customer Point of Delivery:** Snohomish 230 kV - SCL;

BPA POD Name: BPAT.SCL;

BPA POD Number: 3879;

Balancing Authority: SCL;

Location: the point on the North Mountain-Snohomish No 1 230kV line at structure 76/2 where the facilities of the Transmission Provider and The City of Seattle, City Light Department are connected;

Voltage: 230 kV;

Metering: in The City of Seattle, City Light Department's North Mountain Substation in the 230 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** North Mountain 11 Out;

BPA Meter Point Number: 1777;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(ii) **BPA Meter Point Name:** North Mountain 11 In;

BPA Meter Point Number: 2987;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

(iii) **BPA Meter Point Name:** North Mountain 12 Out;

BPA Meter Point Number: 1778;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Public Utility District No. 1 of Snohomish County;

(iv) **BPA Meter Point Name:** North Mountain 12 In;

BPA Meter Point Number: 2988;

Direction for Billing Purposes: negative;

Manner of Service: direct, Public Utility District No. 1 of Snohomish County to BPA;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(b) **Description of Transfer Point(s) of Delivery**
Not applicable.

5. **NETWORK LOAD**

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION**

Transmission Customer and its affiliates (if they own or control transmission facilities).

7. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

- (a) Puget Sound Energy
- (b) Seattle City Light

Transmission Customer is responsible for establishing and maintaining arrangements for service over any intervening systems for delivery to Network Load metered in Transmission Customer's Hilton Lake, Olympic Pipe, and North Mountain substations.

8. **SERVICE AGREEMENT CHARGES**

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

- (a) **Transmission Charge**
Network Integration Rate Schedule, or its successor, in effect at the time of service.
- (b) **Short-Distance Discount**
 - (1) **Resource Name:** Arlington Microgrid Battery;
Transmission Distance: 0 Circuit Miles¹;
 - (2) **Resource Name:** Arlington Microgrid Solar;
Transmission Distance: 0 Circuit Miles¹;
 - (3) **Resource Name:** Hampton Co-Gen;

¹ For a DNR SD directly connected to the customer's system (including Behind the Meter Resources) or a DNR SD that does not use BPA's network facilities, the Transmission Distance shall be zero.

Transmission Distance: 0 Circuit Miles¹;

(4) **Resource Name:** Jackson Hydro;

Transmission Distance: 0 Circuit Miles¹;

(5) **Resource Name:** Mesa Battery;

Transmission Distance: 0 Circuit Miles¹;

(6) **Resource Name:** Qualco Energy;

Transmission Distance: 0 Circuit Miles¹;

(7) **Resource Name:** Wood Creek Hydro;

Transmission Distance: 0 Circuit Miles¹;

(8) **Resource Name:** Youngs Creek Hydro;

Transmission Distance: 0 Circuit Miles¹;

(c) **System Impact and/or Facilities Study Charges**

System Impact and/or Facilities Study Charges are not required for service under this Agreement.

(d) **Direct Assignment Facilities Charges**

Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

(e) **Ancillary Service Charges**

Described in Exhibit C (Ancillary Service Charges) of this Agreement.

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Contingency

This Revision is contingent upon the execution of Exhibit C, Table 54, Revision No. 1, Table 55, Revision No. 2, Table 82, Revision No. 2, Table 84, Revision No. 1, Table 85, Revision No. 2, Table 137, Revision No. 1, Table 138, Revision No. 2, Table 141, Revision No. 1, Table 143, Revision No. 3, Table 179, Revision No. 1, Table 187, and Exhibit K, Revision No. 5 to Point-to-Point Transmission Service Agreement No. 96MS-96092. In addition, Exhibit A, Tables 1, 2, and 3 to PTP Transmission Service Agreement No. 25TX-96092. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.


10. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY.

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: 
Title: CEO/BM

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.11 12:16:24 -07'00'
Title: Transmission Account Executive

If opting out of electronic signature:

By: _____
Name: _____
(Print/Type)
Title: _____
Date: _____

**EXHIBIT K, REVISION NO. 5
RESERVED CAPACITY**

This Exhibit K, Revision No. 5 (Revision) replaces Exhibit K, Revision No. 4 in its entirety effective October 1, 2025, and reflects the following: 1) reduces the Reserved Capacity to the Points of Receipt in Section 1 and the Points of Delivery in Section 2; and 2) updates the Total Reserved Capacity from 1518 MW to 500 MW due to the conversion of service to Network Integration Transmission Service Agreement No. 25TX-17394 (NT Service Agreement) under Assign Refs 106055283, 106911549 and 106911577.

The purpose of Exhibit K is to define Public Utility District No. 1 of Snohomish County's Total Reserved Capacity under Exhibit C, Table 54, Revision No. 1, Table 55, Revision No. 2, Table 82, Revision No. 2, Table 84, Revision No. 1, Table 85, Revision No. 2, Table 137, Revision No. 1, Table 138, Revision No. 2, Table 141, Revision No. 1, Table 143, Revision No. 3, Table 179, Revision No. 1, and Table 187.

1. POINTS OF RECEIPT

Contract POR Name and Voltage	Reservation Scheduling (POR)	Reserved Capacity (MW)
Big Eddy 500 kV - Celilo (500 kV)	BIGEDDY	100
Bonneville PH Contiguous (115 and 230 kV)	BPAPOWER	0
Chief Joseph Contiguous (230 and 500 kV)	BPAPOWER	0
Columbia Generating Station 500 kV (500 kV)	BPAPOWER	0
Grand Coulee Contiguous (230 and 500 kV)	BPAPOWER	0
Ice Harbor 115 kV(115 kV)	BPAPOWER	0
John Day (500 kV)	BPAPOWER	0
John Day Intertie (500 kV)	JOHNDAY	100
Little Goose (500 kV)	BPAPOWER	0
Lower Granite (500 kV)	BPAPOWER	0
Lower Monumental (500 kV)	BPAPOWER	0
McNary Contiguous (115 and 230 kV)	BPAPOWER	0
NW Market Hub (NWH) (115, 230 & 500 kV)	NWH	100
Snohomish (115 kV)	SNOHOMISH	100
The Dalles Contiguous (115 and 230 kV)	BPAPOWER	0
US Canadian Border (West)(500 kV)	BC.US.BORDER	100
Valhalla 115 kV	BPAT.CHPD	0
Valhalla 115 kV-MIDCR	MIDCREMOTE	0
Vantage 230 kV (230 kV)	BPAT.GCPD	0
TOTAL RESERVED CAPACITY		500

2. POINTS OF DELIVERY

Contract POD Name and Voltage	Reservation Scheduling (POD)	Reserved Capacity (MW)
Snohomish Contiguous POD ¹	SNOHOMISH	45
Big Eddy 500 kV - Celilo	BIGEDDY	100
C.W. Paul 500 kV -PAC (500 kV)	CENTRALIA	44
John Day Intertie (500 kV)	JOHNDAY	100
NW Market Hub (NWH) (115, 230 & 500 kV)	NWH	100
Snohomish 230-SCLM	BPAT.SCL	11
Valhalla 115 kV	BPAT.CHPD	25
Valhalla 115 kV-MIDCR	MIDCREMOTE	50
Vantage 230 kV	BPAT.GCPD	25
TOTAL RESERVED CAPACITY		500

Billing: Transmission Demand: 500 MW.

Scheduling: Total Point of Receipt Transmission Demand: 500 MW;
Total Point of Delivery Transmission Demand: 500 MW.

3. OTHER PROVISIONS

Contingency

This Revision is contingent upon the execution of Exhibit C, Table 54, Revision No. 1, Table 55, Revision No. 2, Table 82, Revision No. 2, Table 84, Revision No. 1, Table 85, Revision No. 2, Table 137, Revision No. 1, Table 138, Revision No. 2, Table 141, Revision No. 1, Table 143, Revision No. 3, Table 179, Revision No. 1, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit A, Revision No. 1 to the NT Service Agreement. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.

¹ Snohomish Contiguous POD consists of: Beverly Park Substation (115 kV), Beverly Park Substation (230 kV), Broadway (115 kV), Lowell Road (115 kV), V. M. Murray Substation (115 kV), Snohomish Substation (115 kV), and Sno-King Substation (115 kV).

4. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By:



CEO/BM

By:



Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:47:25 -07'00'

Title:

Title:

Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____

(Print/Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 48, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 72566139

1. ASSIGNMENT

This Exhibit C, Table 48, Revision No. 1 (Revision), replaces Exhibit C, Table 48 in its entirety due to the assignment and transfer of 50 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 72566139 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 11, Assign Ref 106740200 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective October 1, 2001 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT ¹	JOHNDAYINTI500	JOHNDAY	BPAT	100

(b) Effective October 1, 2025 to October 1, 2026 (Transfer 50 MWs to Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT OF RECEIPT

NW Market Hub (NWH)

Location: the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

Voltage: 115/230/500 kV.

¹ Bonneville Power Administration Transmission Services.

4. POINT OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 50 MW of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.
- (c) The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:22:50
-07'00'

By: Adelle L. Harris Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:20:55 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 33, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 72566180

1. ASSIGNMENT

This Exhibit C, Table 33, Revision No. 1 (Revision), replaces Exhibit C, Table 33 in its entirety due to the assignment and transfer of 50 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 72566180 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 7, Assign Ref 106740140 (Citadel Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective October 1, 2001, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	100

(b) Effective October 1, 2025, to October 1, 2026 (Transfer 50 MWs to Citadel EM Table.)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	50

3. POINT OF RECEIPT

John Day Intertie 500 kV

Location: the points in the Transmission Provider’s John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

4. **POINT OF DELIVERY**

NW Market Hub (NWH)

Location: the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

Voltage: 115/230/500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 50 MW of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.
- (c) The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:21:46
-07'00'

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:20:36 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 176, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 104396645

1. ASSIGNMENT

This Exhibit C, Table 176, Revision No. 1 (Revision), replaces Exhibit C, Table 176 in its entirety due to the assignment and transfer of 50 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 104396645 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 1 (Table), Assign Ref 106739605 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective December 1, 2008¹ to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	BIGEDDY500CELO	BIGEDDY	BPAT	100

(b) Effective October 1, 2025 to October 1, 2026 (Transfer 50 MWs to the Citadel EM Table).

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	BIGEDDY500CELO	BIGEDDY	BPAT	50

3. POINT OF RECEIPT

US Canadian Border (West) 500

Location: the point at the boundary between the United States and Canada near Blaine, Washington, where the 500 kV facilities of the Transmission Provider and British Columbia Hydro and Power Authority are connected on the Custer-Ingledow No 1 and 2 transmission lines;

Voltage: 500 kV.

¹ For contractual purposes and to be consistent with Snohomish's Exhibit C, Table 78, Revision No. 1 the Start Date as shown in Section 1 of this Table will be the Start Date of December 1, 2008. However, BPA will utilize the Start Date of October 1, 2001, as submitted by Snohomish on OASIS, and the Stop Date of October 1, 2026, for Assign Ref 104396645.

4. POINT OF DELIVERY

Big Eddy 500 kV - Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 50 MWs of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.
- (c) The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:29:31
-07'00'

By: Adelle L. Harris Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:23:54 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 179, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104396673

This Exhibit C, Table 179, Revision No. 1 (Revision) reflects: 1) a reduction from 50 MW to 44 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) updates the format to conform to current contract standards; and 3) this Revision replaces Exhibit C, Table 179 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.

Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on December 1, 2008¹, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	CWPAUL500TAUC	CENTRALIA	PACW	50

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	CWPAUL500TAUC	CENTRALIA	PACW	44

3. POINT(S) OF RECEIPT

US Canadian Border (West) 500

Location: the point at the boundary between the United States and Canada near Blaine, Washington, where the 500 kV facilities of the Transmission Provider and British Columbia Hydro and Power Authority are connected on the Custer-Ingledoesw No 1 and 2 transmission lines;

Voltage: 500 kV.

¹ For contractual purposes and to be consistent with Snohomish's Exhibit C, Table 179, the Start Date as shown in Section 2(a) of this Revision will be the Start Date of December 1, 2008. However, BPA will utilize the Start Date of October 1, 2001, as submitted by Snohomish on OASIS, and the Stop Date of October 1, 2026, for Assign Ref 104396673.

4. **POINT(S) OF DELIVERY**

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Not applicable.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

(a) **Transmission Schedules**

The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

(b) **Contingency**

This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.

9. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By:



CEO/B.M

By:



Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:51:58 -07'00'

Title:

Title:

Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____

(Print/Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 181, REVISION NO. 1
TRANSMISSION SERVICE REQUEST**
Assign Ref is: 104396701

1. ASSIGNMENT

This Exhibit C, Table 181, Revision No. 1 (Revision), replaces Exhibit C, Table 181 in its entirety due to the assignment and transfer of 50 MWs from Public Utility District No. 1 of Snohomish County (Snohomish) Assign Ref 104396701 to Citadel Energy Marketing LLC (Citadel EM) Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Table 2, Assign Ref 106740089 (Citadel EM Table).

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective October 1, 2001 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	NWMRKTHUB(NWH)	NWH	BPAT	100

(b) Effective October 1, 2025 to October 1, 2026 (Transfer 50 MWs to Citadel EM Table).

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	NWMRKTHUB(NWH)	NWH	BPAT	50

3. POINT OF RECEIPT

US Canadian Border (West) 500

Location: the point at the boundary between the United States and Canada near Blaine, Washington, where the 500 kV facilities of the Transmission Provider and British Columbia Hydro and Power Authority are connected on the Custer-Ingledow No 1 and 2 transmission lines;

Voltage: 500 kV.

4. **POINT OF DELIVERY**

NW Market Hub (NWH)

Location: the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

Voltage: 115/230/500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

- (a) This Revision is contingent upon the return and execution of the Citadel EM Table, which acknowledges and accepts the transfer of 50 MWs of Reserved Capacity from Snohomish. If Citadel EM fails to execute the Citadel EM Table this Revision will be null and void.
- (b) This Revision is also contingent upon the return and execution of Exhibit K, Revision No. 6 which reduces the Total Reserved Capacity. If Snohomish fails to execute the Exhibit K, Revision No. 6 this Revision will be null and void.
- (c) The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:30:29 -07'00'

By: Adelle L. Harris Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:24:13 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT K, REVISION NO. 6
RESERVED CAPACITY**

This Exhibit K, Revision No. 6 (Revision) replaces Exhibit K, Revision No. 5 in its entirety effective October 1, 2025, and reflects the following: 1) reduces the Reserved Capacity to the Points of Receipt in Section 1 and the Points of Delivery in Section 2, and 2) updates the Total Reserved Capacity from 500 MW to 0 MW due to the transfer to Citadel Energy Marketing LLC (Citadel EM) under Assign Refs 106739605, 106740089, 106740092, 106740102, 106740110, 106740136, 106740140, 106740142, 106740143, 106740200, 106740210, 106747218 and 106747220 (Transfer TSRs).

1. POINTS OF RECEIPT

Contract POR Name and Voltage	Reservation Scheduling (POR)	Reserved Capacity (MW)
Big Eddy 500 kV - Celilo (500 kV)	BIGEDDY	0
Bonneville PH Contiguous (115 and 230 kV)	BPAPOWER	0
Chief Joseph Contiguous (230 and 500 kV)	BPAPOWER	0
Columbia Generating Station 500 kV (500 kV)	BPAPOWER	0
Grand Coulee Contiguous (230 and 500 kV)	BPAPOWER	0
Ice Harbor 115 kV(115 kV)	BPAPOWER	0
John Day (500 kV)	BPAPOWER	0
John Day Intertie (500 kV)	JOHNDAY	0
Little Goose (500 kV)	BPAPOWER	0
Lower Granite (500 kV)	BPAPOWER	0
Lower Monumental (500 kV)	BPAPOWER	0
McNary Contiguous (115 and 230 kV)	BPAPOWER	0
NW Market Hub (NWH) (115, 230 & 500 kV)	NWH	0
Snohomish (115 kV)	SNOHOMISH	0
The Dalles Contiguous (115 and 230 kV)	BPAPOWER	0
US Canadian Border (West)(500 kV)	BC.US.BORDER	0
Valhalla 115 kV	BPAT.CHPD	0
Valhalla 115 kV-MIDCR	MIDCREMOTE	0
Vantage 230 kV (230 kV)	BPAT.GCPD	0
TOTAL RESERVED CAPACITY		0

2. POINTS OF DELIVERY

Contract POD Name and Voltage	Reservation Scheduling (POD)	Reserved Capacity (MW)
Snohomish Contiguous POD ¹	SNOHOMISH	0
Big Eddy 500 kV - Celilo	BIGEDDY	0
C.W. Paul 500 kV -TAUC (500 kV)	CENTRALIA	0
John Day Intertie (500 kV)	JOHNDAY	0
NW Market Hub (NWH) (115, 230 & 500 kV)	NWH	0
Snohomish 230-SCLM	BPAT.SCL	0
Valhalla 115 kV	BPAT.CHPD	0
Valhalla 115 kV-MIDCR	MIDCREMOTE	0
Vantage 230 kV	BPAT.GCPD	0
TOTAL RESERVED CAPACITY		0

Billing: Transmission Demand: 0 MW.

Scheduling: Total Point of Receipt Transmission Demand: 0 MW;
Total Point of Delivery Transmission Demand: 0 MW.

3. OTHER PROVISIONS

(a) **Contingency**

This Revision is contingent upon the Transmission Customer executing Exhibit C Table 176, Revision No. 1, Table 181, Revision No. 1, Table 150, Revision No.1, Table 14, Revision No. 1, Table 136, Revision No. 1, Table 13, Revision No. 1, Table 33, Revision No. 1, Table 142, Revision No. 2, Table 139, Revision No. 1, Table 48, Revision No. 1, Table 55, Revision No. 3, Table 137, Revision No. 2, and Table 54, Revision No. 2 (Table Revisions) which reflects the transfer to Citadel EM and therefore reduction in Reserved Capacity. If the Transmission Customer fails to execute the Table Revisions, this Revision will be null and void.

(b) This Revision is also contingent upon Citadel EM executing the Tables associated with Citadel EM's Point-to-Point Transmission Service Agreement No. 25TX-17396 under Exhibit A, Tables 1 through 14, Assign Refs 106747218 (Citadel EM Table).with the transfer under Assign Refs 106739605, 106740089, 106740092, 106740102, 106740110, 106740136, 106740140, 106740142, 106740143, 106740200, 106740210, 106747218 and 106747220 (Transfer TSRs).

¹ Snohomish Contiguous POD consists of: Beverly Park Substation (115 kV), Beverly Park Substation (230 kV), Broadway (115 kV), Lowell Road (115 kV), V. M. Murray Substation (115 kV), Snohomish Substation (115 kV), and Sno-King Substation (115 kV).

4. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Garrison Marr Digitally signed by Garrison Marr
Date: 2025.09.26 09:32:35 -07'00'

By:  Digitally signed by Adelle L. Harris
Date: 2025.09.12 15:25:01 -07'00'

Title: Senior Manager, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

**EXHIBIT C
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE**

TABLE 187

Exhibit C, Table 187 (Table) reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights in Section 2(a); 2) reduces Long-Term Firm (LTF) Point-to-Point (PTP) transmission service in Section 2(b); 3) these reductions are due to the conversion to Network Integration (NT) Service under Transmission Customer's NT Service Agreement No. 25TX-17394 (NT Agreement); and 4) this Table replaces the Exhibit C, Tables and Revisions listed in Section 2 in their entirety, commencing on October 1, 2025, and terminating October 1, 2026.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Reduction in Multiple-to-Multiple Demand Capacity

Exhibit C Table/ Revision	AREF	Contract (POR) Source	Reservation - Scheduling POR	POR Balancing Authority	Contract (POD) Sink	Reservation - Scheduling POD	POD Balancing Authority	Reserved Capacity
15	72566066	BONNVLEPHCNTGS	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
16	725663573	BONNVLEPHCNTGS	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
17	725663517	BONNVLEPHCNTGS	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
18	725666080	CHIEFJOECNTGS	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
19	725663576	CHIEFJOECNTGS	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
20	725663529	CHIEFJOECNTGS	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
21	725666082	COLUMBIAGEN500	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
22	725663577	COLUMBIAGEN500	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0

Exhibit C Table/Revision	AREF	Contract (POR) Source	Reservation - Scheduling POR	POR Balancing Authority	Contract (POD) Sink	Reservation - Scheduling POD	POD Balancing Authority	Reserved Capacity
23	72563586	COLUMBIAGEN500	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
24	72566083	GRNDCULECNTGS	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
25	72563579	GRNDCULECNTGS	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
26	72563550	GRNDCULECNTGS	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
27	72566054	ICEHARBOR115	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
28	72563561	ICEHARBOR115	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
29	72563500	ICEHARBOR115	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
30	72566086	JOHNDAY500	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
31	72563581	JOHNDAY500	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
32	72563552	JOHNDAY500	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
36	72566056	LITTLEGOOSE500	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
37	72563567	LITTLEGOOSE500	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
38	72563507	LITTLEGOOSE500	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
39	72566059	LOWERGRNT500	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
40	72563568	LOWERGRNT500	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
41	72563510	LOWERGRNT500	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
42	72566060	LWEMONUMNTL500	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
43	72563570	LWEMONUMNTL500	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
44	72563514	LWEMONUMNTL500	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
45	72566076	MCNARYCNTGS	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0
46	72563575	MCNARYCNTGS	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
47	72563526	MCNARYCNTGS	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
59	72566073	THEDALSCNTGS	BPAPOWER	BPAT	NWMRKTHUB(NWH)	NWH	BPAT	0

Exhibit C Table/ Revision	AREF	Contract (POR) Source	Reservation - Scheduling POR	POR Balancing Authority	Contract (POD) Sink	Reservation - Scheduling POD	POD Balancing Authority	Reserved Capacity
60	72563574	THEDALSCNTGS	BPAPOWER	BPAT	VALHALA115MIDC	MIDCREMOTE	Participants	0
61	72563520	THEDALSCNTGS	BPAPOWER	BPAT	VALHALA115	BPAT.CHPD	CHPD	0
86	1800393	ICEHARBOR115	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
87	1800394	LITTLEGOOSE500	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
88	1800395	LOWERGRNT500	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
89	1800396	LWRMONUMNTL500	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
90	1800397	BONNVLEPHCNTGS	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
91	1800398	THEDALSCNTGS	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
92	1800399	MCNARYCNTGS	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
93	1800400	CHIEFJOECNTGS	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
94	1800401	COLUMBIAGEN500	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
95	1800402	GRNDCULEECNTGS	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
96	1800532	BONNVLEPHCNTGS	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
97	1800533	CHIEFJOECNTGS	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
98	1800534	COLUMBIAGEN500	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
99	1800535	GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
100	1800536	ICEHARBOR115	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
101	1800537	LITTLEGOOSE500	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
102	1800538	LOWERGRNT500	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
103	1800539	LWRMONUMNTL500	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
104	1800540	MCNARYCNTGS	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
105	1800541	THEDALSCNTGS	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
106	1800575	ICEHARBOR115	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
107	1800576	LITTLEGOOSE500	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0

Exhibit C Table/ Revision	AREF	Contract (POR) Source	Reservation - Scheduling POR	POR Balancing Authority	Contract (POD) Sink	Reservation - Scheduling POD	POD Balancing Authority	Reserved Capacity
108	1800577	LOWERGRNT500	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
109	1800578	LWRMONUMNTL500	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
110	1800579	BONNVLEPHCNTGS	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
111	1800580	CHIEFJOECNTGS	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
112	1800581	COLUMBIAGEN500	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
113	1800582	GRNDCULEECNTGS	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
114	1800696	MCNARYCNTGS	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
115	1800697	THEDALS CNTGS	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
116	1800928	ICEHARBOR115	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
117	1800929	LITTLEGOOSE500	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
118	1800930	LOWERGRNT500	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
119	1800931	LWRMONUMNTL500	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
120	1800932	BONNVLEPHCNTGS	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
121	1800933	THEDALS CNTGS	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
122	1800934	MCNARYCNTGS	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
123	1800935	CHIEFJOECNTGS	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
124	1800936	COLUMBIAGEN500	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
125	1800937	GRNDCULEECNTGS	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
145	1801819	JOHNDAY500	BPAPOWER	BPAT	SNOHMSH230SCLM	BPAT.SCL	SCL	0
146	1801820	JOHNDAY500	BPAPOWER	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0
151	1800467	BONNVLEPHCNTGS	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
152	1800470	CHIEFJOECNTGS	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
153	1800471	COLUMBIAGEN500	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
154	1800472	GRNDCULEECNTGS	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0

Exhibit C Table/Revision	AREF	Contract (POR) Source	Reservation - Scheduling POR	POR Balancing Authority	Contract (POD) Sink	Reservation - Scheduling POD	POD Balancing Authority	Reserved Capacity
155	1800463	ICEHARBOR115	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
156	1801818	JOHNDAY500	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
158	1800464	LITTLEGOOSE500	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
159	1800465	LOWERGRNT500	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
160	1800466	LWRMONUMNTL500	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
161	1800469	MCNARYCNTGS	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
163	1800468	THEDALSCNTGS	BPAPOWER	BPAT	VANTAGE230	BPAT.GCPD	GCPD	0
126, Rev 1	87922340	ICEHARBOR115	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
127, Rev 1	87922125	LITTLEGOOSE500	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
128, Rev 1	87922083	LOWERGRNT500	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
129, Rev 1	87921691	LWRMONUMNTL500	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
130, Rev 1	87921624	BONNVLEPHCNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
131, Rev 1	87921574	THEDALSCNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
132, Rev 1	87921432	MCNARYCNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
133, Rev 1	87921347	COLUMBIAGEN500	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
134, Rev 1	87921257	CHIEFJOECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
135, Rev 1	87921092	GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0
144, Rev 1	1801817	JOHNDAY500	BPAPOWER	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0
147, Rev 1	1801821	JOHNDAY500	BPAPOWER	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0
148, Rev 1	87923069	JOHNDAY500	BPAPOWER	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

(b) Reduction In Reserved Capacity of LTF PTP Transmission Service

Exhibit C Table/ Revision	AREF	Contract (POR) Source	Reservation - Scheduling POR	POR Balancing Authority	Contract (POD) Sink	Reservation - Scheduling POD	POD Balancing Authority	Reserved Capacity
3	72150853	CHIEFJOECNTGS	BPAPOWER	BPAT	NWMRKTHUB(NWH)	BPAPOWER	BPAT	0
8, Rev 1	87922826	NWMRKTHUB(NWH)	NWH	BPAT	SNOHOMISHCNTGS	NWH	BPAT	0
9, Rev 1	87922986	NWMRKTHUB(NWH)	NWH	BPAT	SNOHOMISHCNTGS	NWH	BPAT	0
5, Rev 1	87922985	GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	BPAPOWER	BPAT	0
4, Rev 1	87923023	GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	BPAPOWER	BPAT	0
175	88806716	SILVRCK69PKWD	PACKWOOD	BPAT	SNOHOMISHCNTGS	PACKWOOD	BPAT	0
184	103841521	GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	BPAPOWER	BPAT	0
185	103841526	GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	BPAPOWER	BPAT	0
186	103841632	GRNDCULEECNTGS	BPAPOWER	BPAT	SNOHOMISHCNTGS	BPAPOWER	BPAT	0

3. OTHER PROVISIONS

Contingency

This Table is contingent upon the execution of Exhibit C, Table 54, Revision No. 1, Table 55, Revision No. 2, Table 82, Revision No. 2, Table 84, Revision No. 1, Table 85, Revision No. 2, Table 137, Revision No. 1, Table 138, Revision No. 2, Table 141, Revision No. 1, Table 143, Revision No. 3, Table 179, Revision No. 1, Table 187, Exhibit A, Revision No. 1 to NT Service Agreement No. 25TX-17394 (NT Service Agreement), Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If Transmission Customer fails to execute the documents referenced above, this Table and the reductions of Reserved Capacity in the Exhibit C, Tables and Revisions listed in Section 2 of this Table will be null and void.

4. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

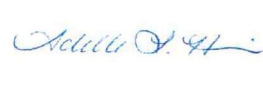
PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By:



By:



Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:50:06 -07'00'

Title:

CEO/GM

Title:

Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____

(Print/Type)

Title: _____

Date: _____



BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

March 2026

March 4 - 5:

- PPC Meetings – Portland, OR
(Logan/Altamirano-Crosby/Olson)

March 4:

- Sky Valley Chamber
Virtual – 12:00 p.m. – 1:00 p.m.
(Olson)

March 5:

- Greater Everett Chamber – State of the City
Everett, WA – 4:00 p.m. – 7:00 p.m.
(Olson)

March 6:

- PNUCC Meeting – Virtual
(Logan/Altamirano-Crosby/Olson)

March 11:

- Premera Check Presentation – Mountlake
Terrace, WA - 2:00 p.m. – 3:00 p.m.
(Logan)

Commissioner Event Calendar – 2026

April 2026	
<u>April 2026</u>	<p><u>April 1 - 3:</u></p> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Virtual <p><u>April 14:</u></p> <ul style="list-style-type: none">• Economic Alliance Snohomish County (EASC) – Tulalip, WA – 10:30 a.m. – 2:00 p.m. (Logan/Altamirano-Crosby/Olson) <p><u>April 22 - 23:</u></p> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)

For Planning Purposes Only and Subject to Change at any Time

May 2026

May 6 - 8:

- PPC/PNUCC Meetings – Portland, OR

May 18 - 21

- Northwest Public Power Association (NWPPA)
Annual Conference and Membership Meeting
Spokane, WA
(Logan/Altamirano-Crosby/**Olson**)

Commissioner Event Calendar – 2026

June 2026	
<u>June 2026</u>	<u>June 3 - 4:</u> <ul style="list-style-type: none">• PPC Meeting – Portland, OR <u>June 25-July 1:</u> <ul style="list-style-type: none">• American Public Power Association (APPA) National Conference – Boston, MA (Logan/Altamirano-Crosby/Olson)

****For Planning Purposes Only and Subject to Change at any Time****

July 2026

July 10:

- PNUCC Meeting - Virtual

July 22 - 23

- Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)

Commissioner Event Calendar – 2026

August 2026	
<u>August 2026</u>	<u>August 5 - 7:</u> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Boise, ID

****For Planning Purposes Only and Subject to Change at any Time****

September 2026

September 2 - 4:

- PPC/PNUCC Meetings – Portland, OR

Commissioner Event Calendar – 2026

October 2026	
	<p><u>October 7 - 8:</u></p> <ul style="list-style-type: none">• PPC Meetings – Portland, OR <p><u>October 9:</u></p> <ul style="list-style-type: none">• PNUCC Meeting – Virtual <p><u>October 21 - 22:</u></p> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)

****For Planning Purposes Only and Subject to Change at any Time****

November 2026

November 4 - 6:

- PPC/PNUCC Annual Meetings – Portland, OR

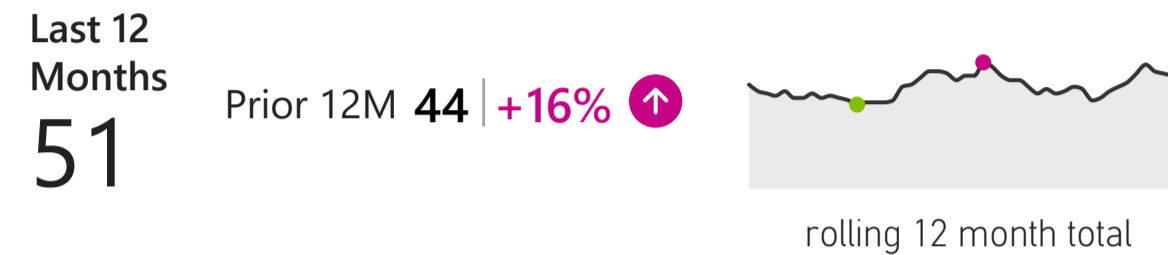
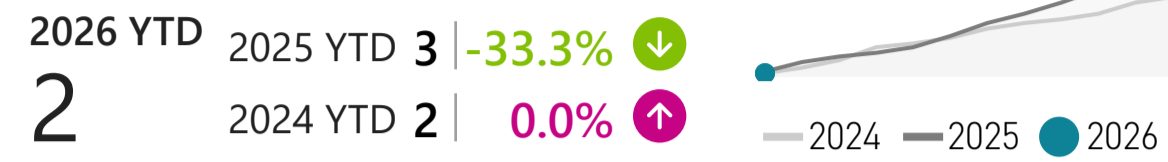
Commissioner Event Calendar – 2026

December 2026	
<u>December 2026</u>	<u>December:</u>

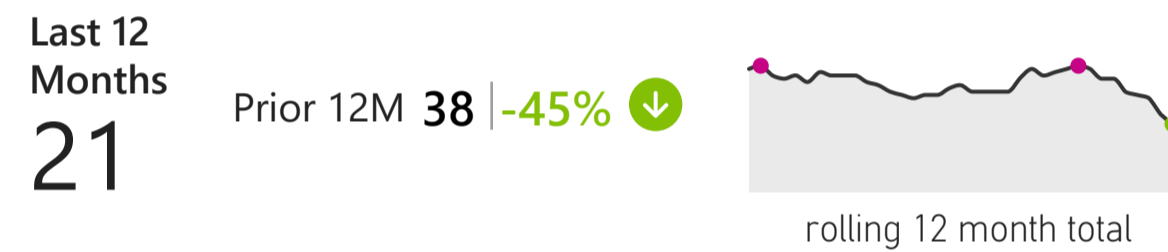
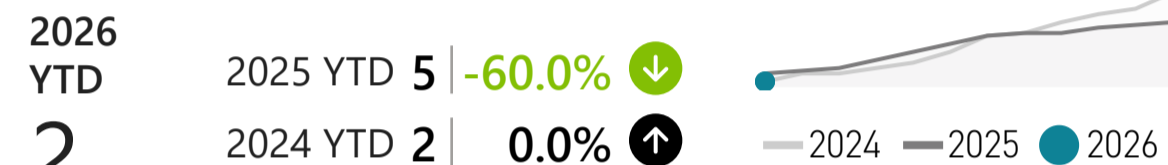
****For Planning Purposes Only and Subject to Change at any Time****

Safeguard What Matters

OSHA Recordable Injuries



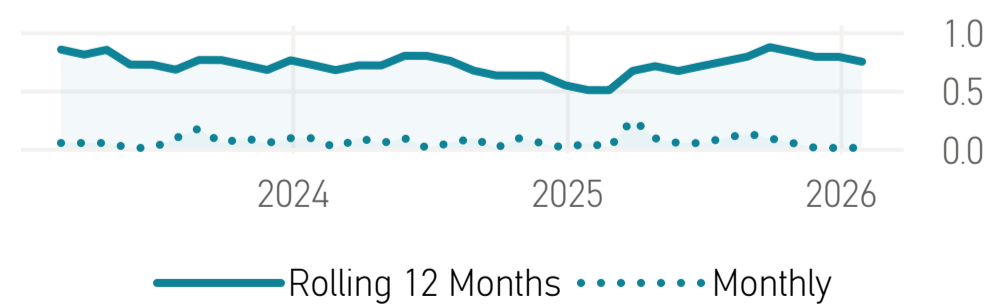
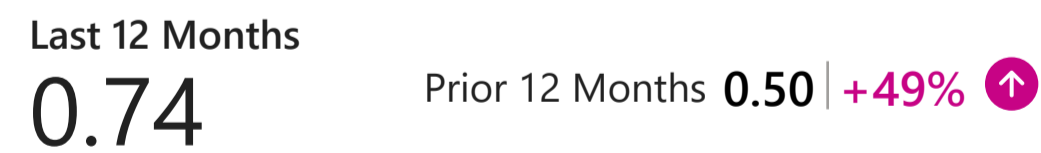
Preventable Vehicle Accidents



Water System Reliability

In the last 12 months, there have been **18** unplanned water outages. On average, outages impacted **15** customers and lasted **152** minutes.

Outages Per 1,000 Customers

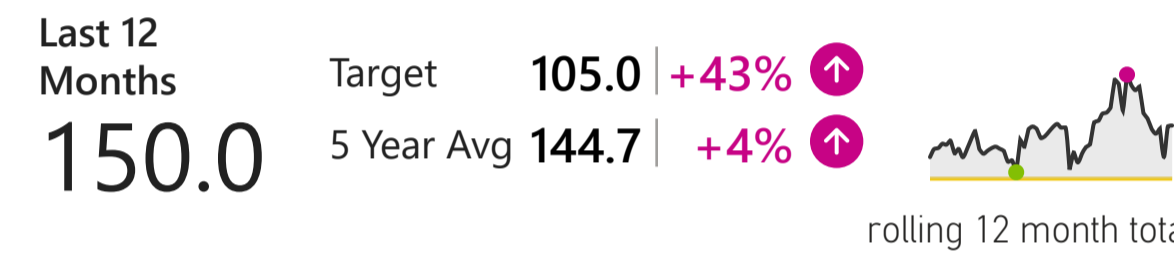
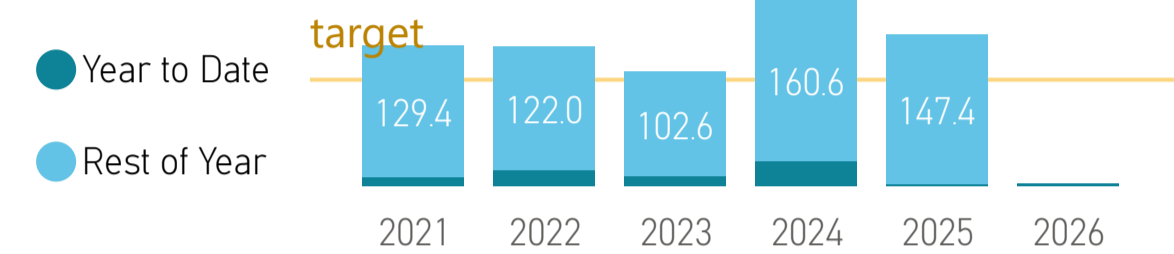
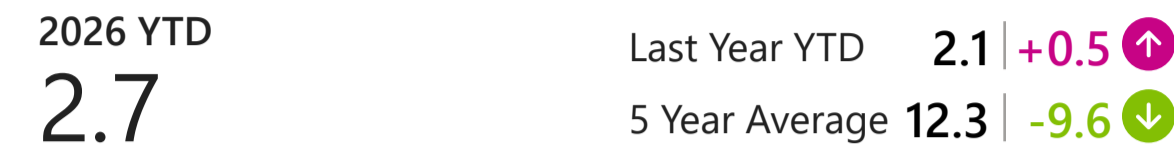


sparkline graphs: **yellow line** = target, **dots** = best / worst results

Electric System Reliability

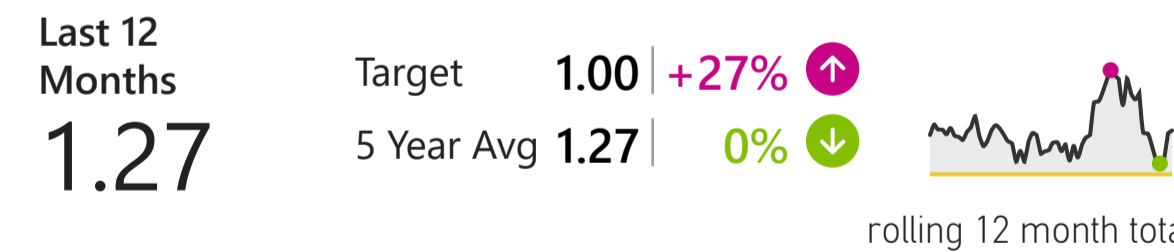
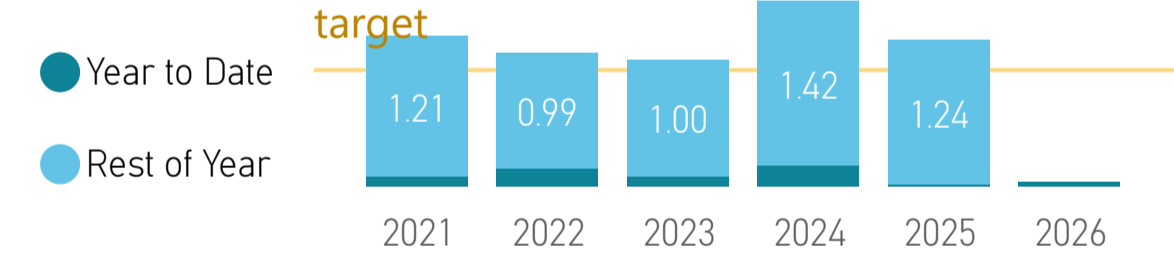
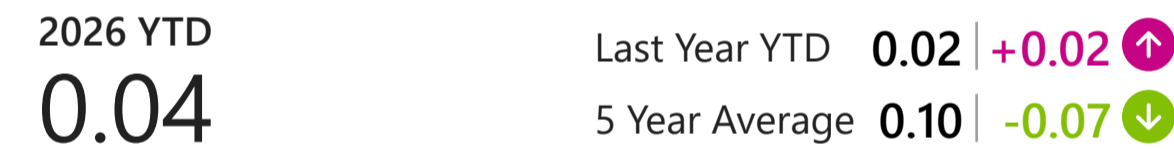
SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power



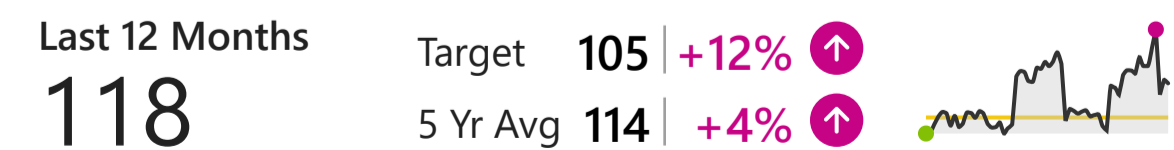
SAIFI | System Average Interruption Frequency Index

average times a customer was without power



CAIDI | Customer Average Interruption Duration Index

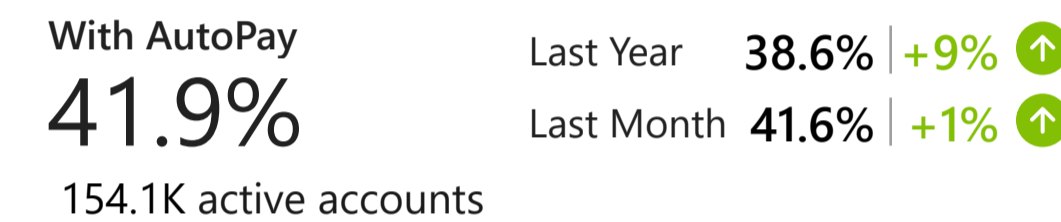
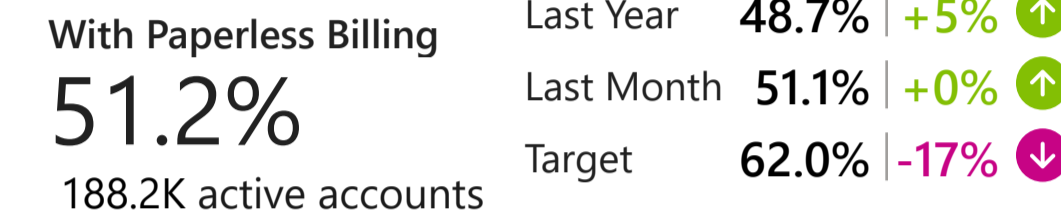
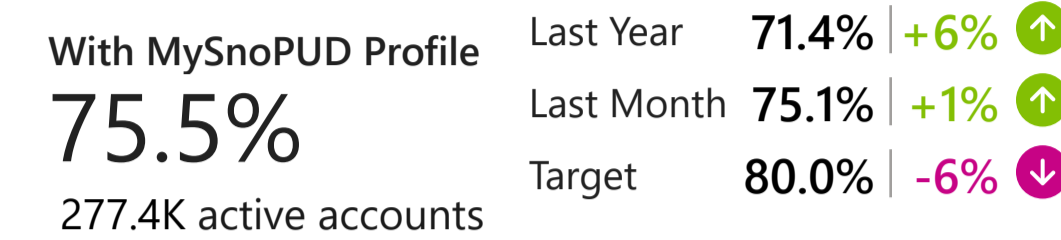
average minutes an outage lasted



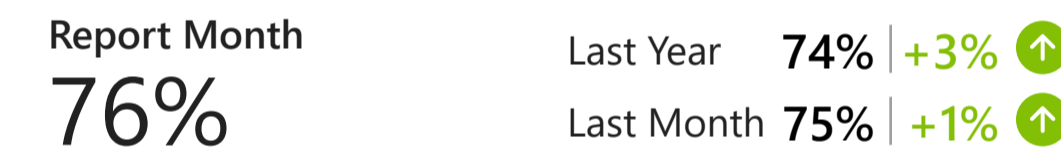
Metrics exclude planned outages and major event days (0 YTD).

Customer Digital Platform Usage

Active Accounts at Month End



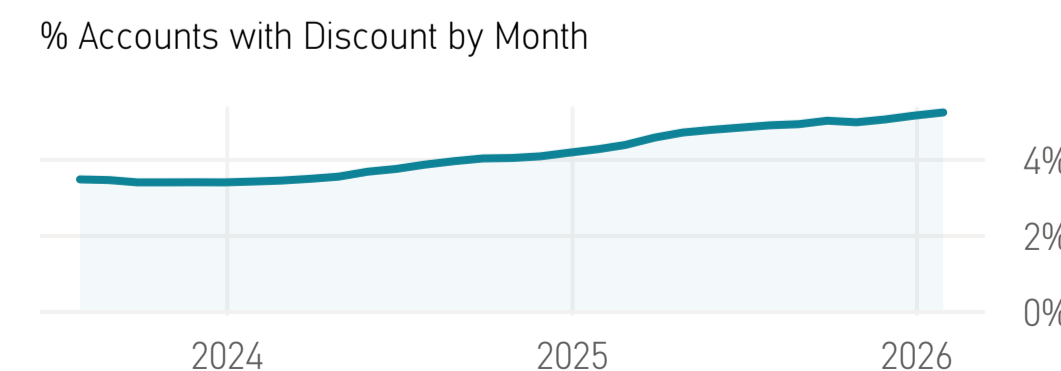
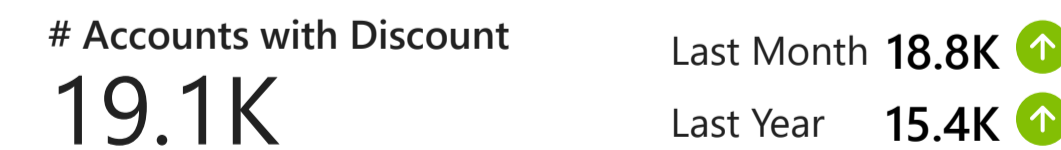
Payments Made via SnoPUD Digital Platforms



* Includes AutoPay, MySnoPUD, one-time payment, and IVR

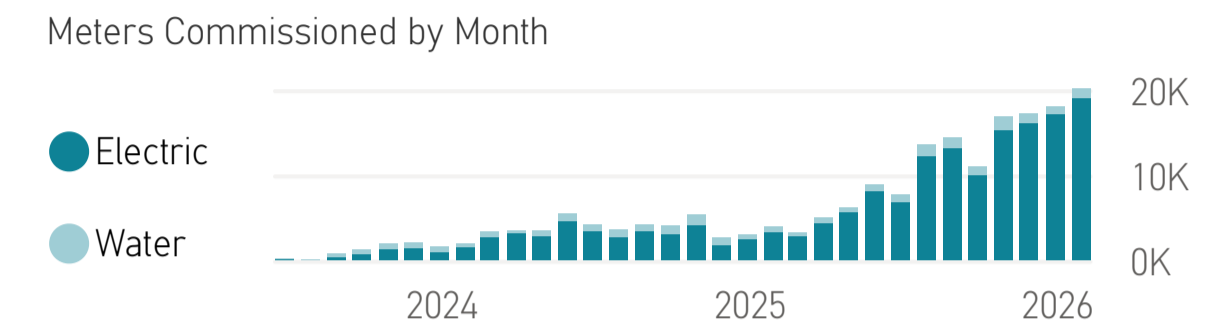
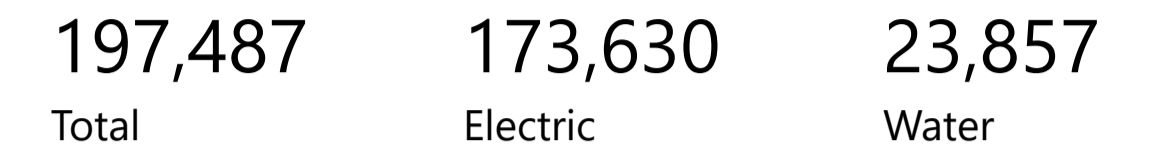
Residential Customer Support

Active Accounts at Month End



ConnectUp Program

Meters Commissioned Thru Jan 31, 2026



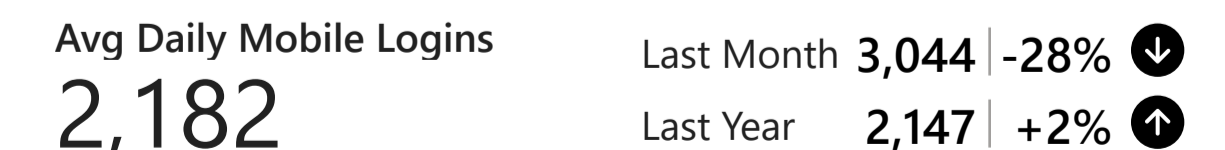
As of Feb 20, 2026:
574 of 1,520 meter reading routes are ≥ 95% complete.

Customer Experience

In **January 2026** | the call center answered a total of **17,267** calls. Customers waited an average of **44** seconds to speak to a customer service representative.



MySnoPUD Interactions



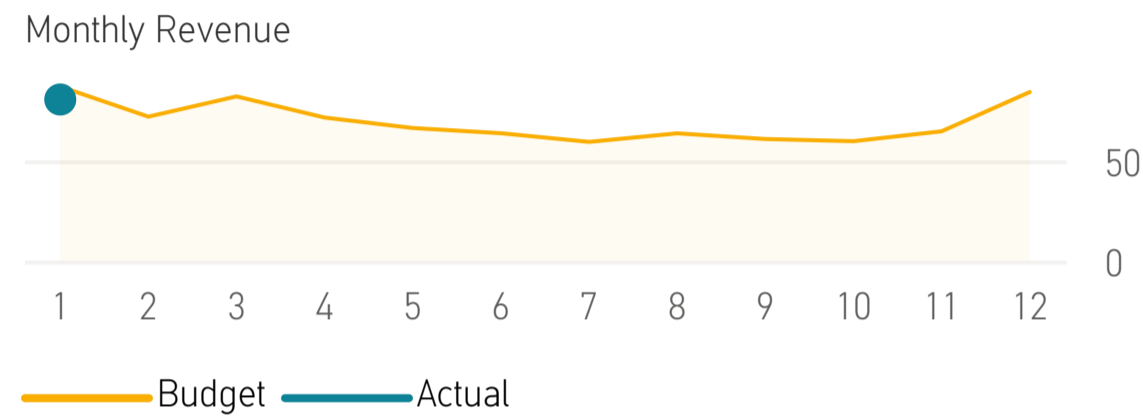
Snohomish PUD Key Operational Performance Metrics | January 2026

Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.

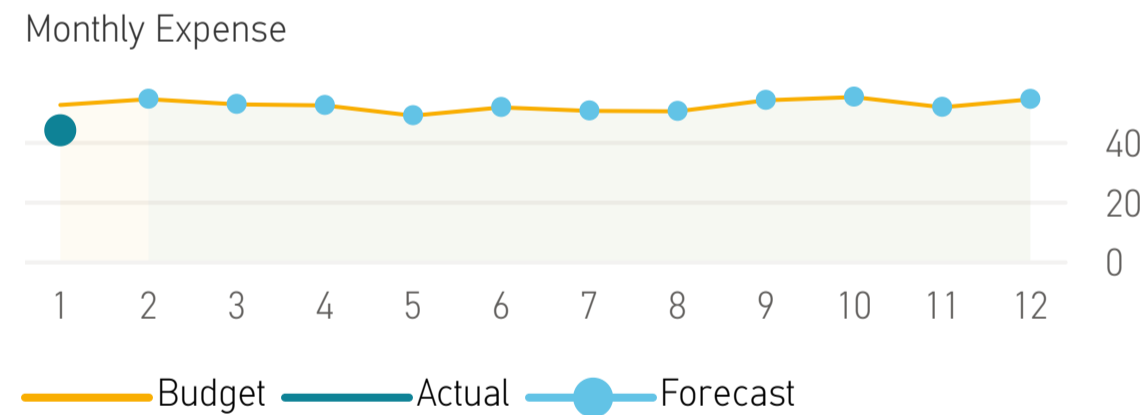
Operating Revenue YTD

93% Budget YTD \$86.7 | -6.5%



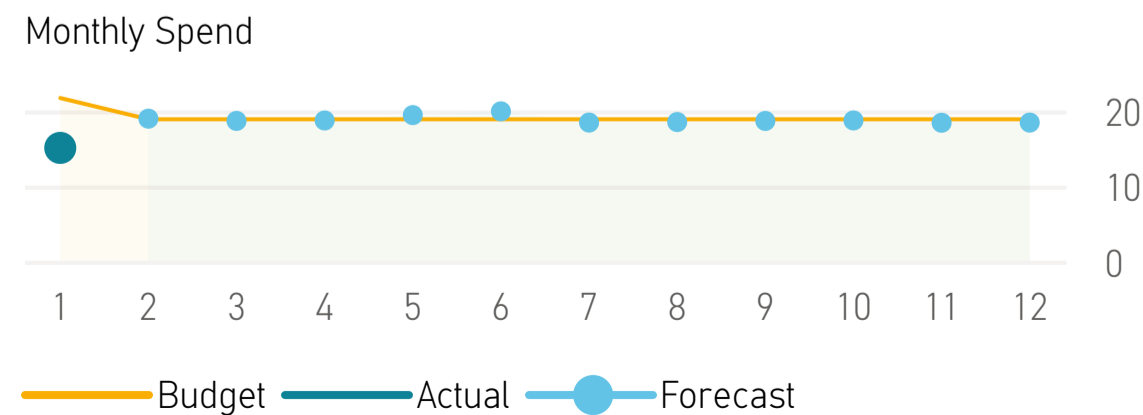
Operating Expense YTD

84% Budget YTD \$52.0 | -8.5%



Capital Spend YTD

69% Budget YTD \$21.7 | -6.6%

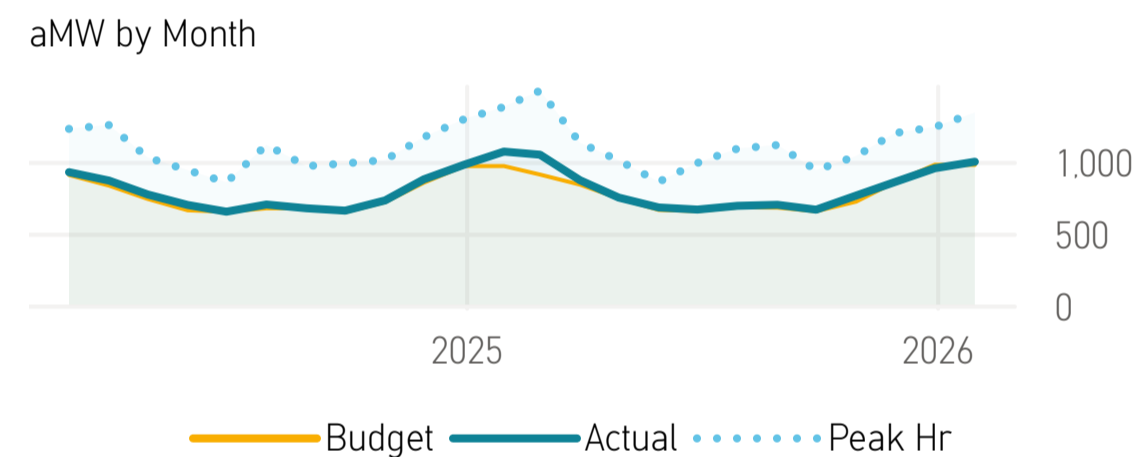


Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.

aMW YTD 995 Forecast YTD 973 | +2% Last Year YTD 1,065 | -7% 3 Year Avg YTD 1,019 | -2%

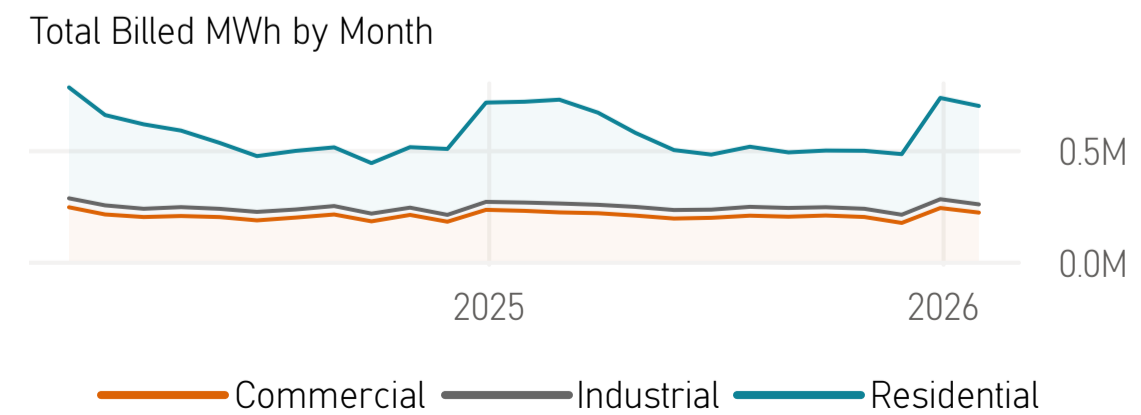
Peak Hour aMW YTD 1,336 Prior 3 Years 1,603 | -17% Fri Jan 23, 2026 Sat Jan 13, 2024



Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.

Billed MWh YTD 695.0K Last Year YTD 715.3K | -3%

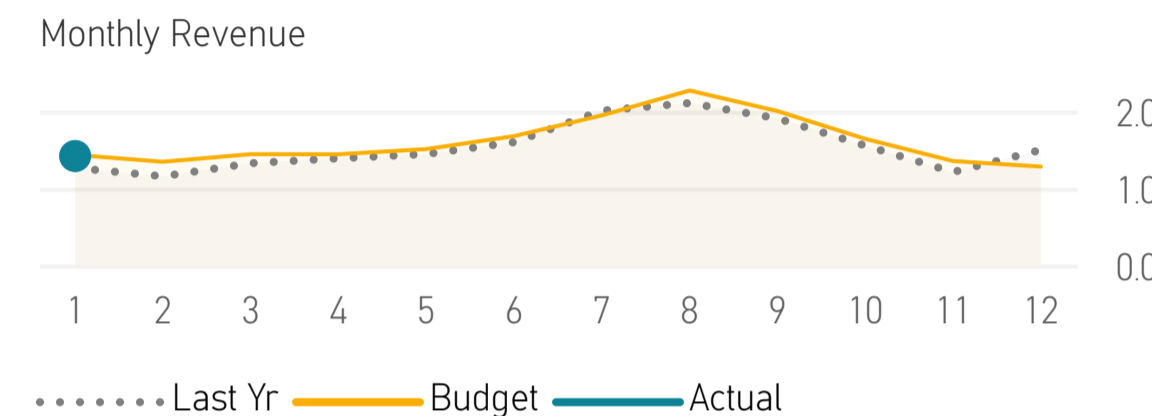


Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

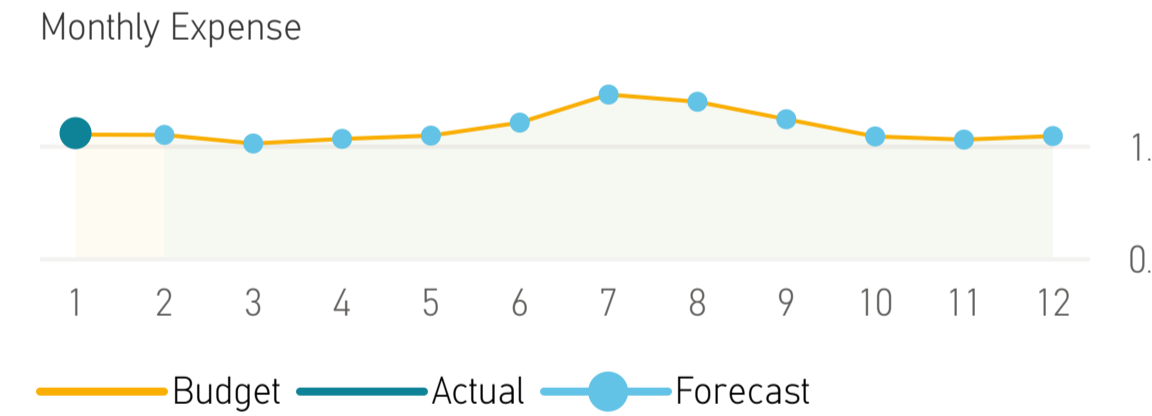
Operating Revenue YTD

99% Budget YTD \$1.4 | 0.0%



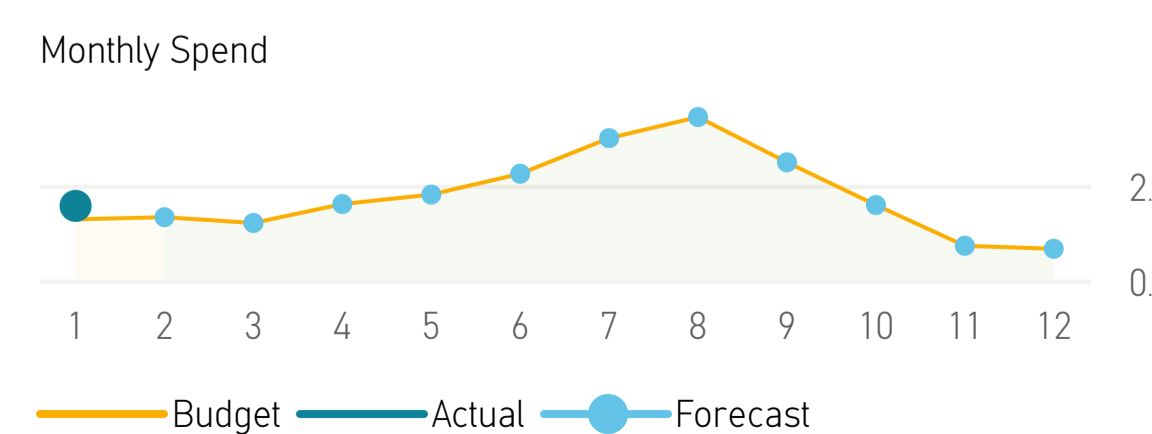
Operating Expense YTD

101% Budget YTD \$1.1 | +0.0%



Capital Spend YTD

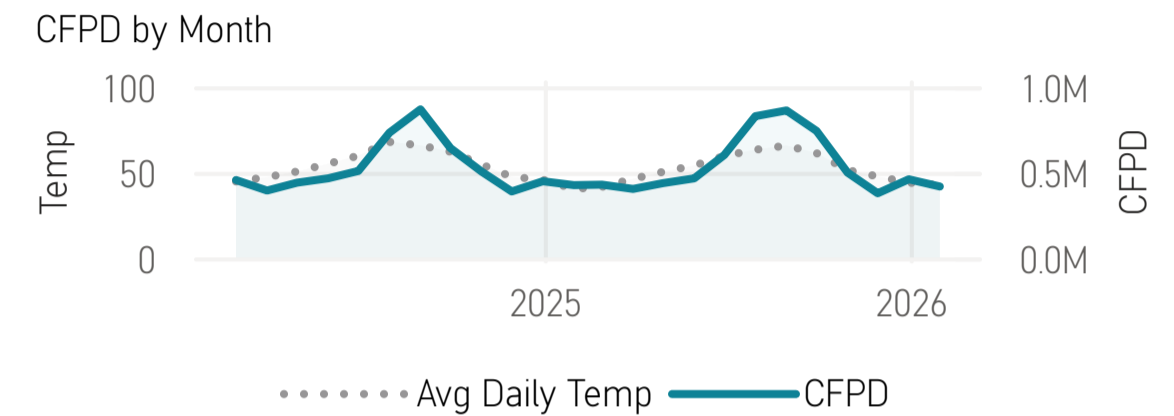
122% Budget YTD \$1.3 | +0.3%



Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

CFPD YTD 415.0K Last Year YTD 423.0K | -2% 3 Year Avg YTD 441.7K | -6%

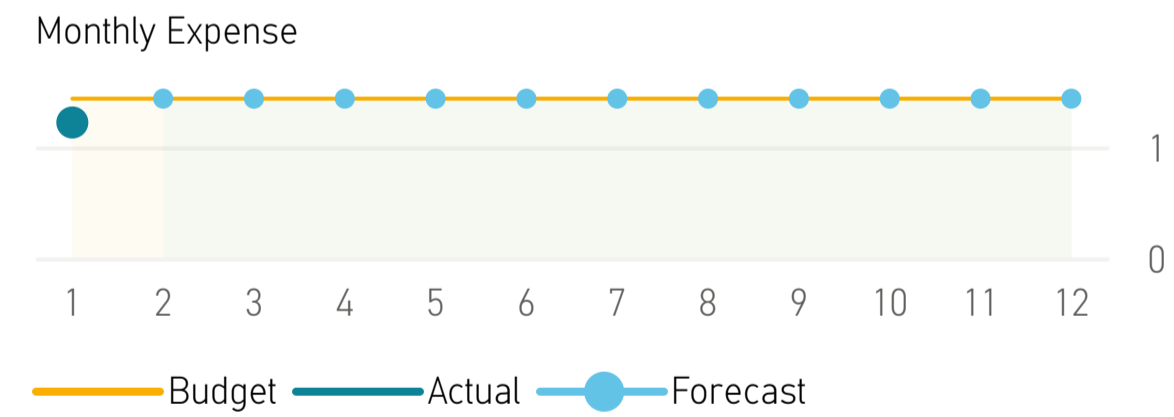


Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.

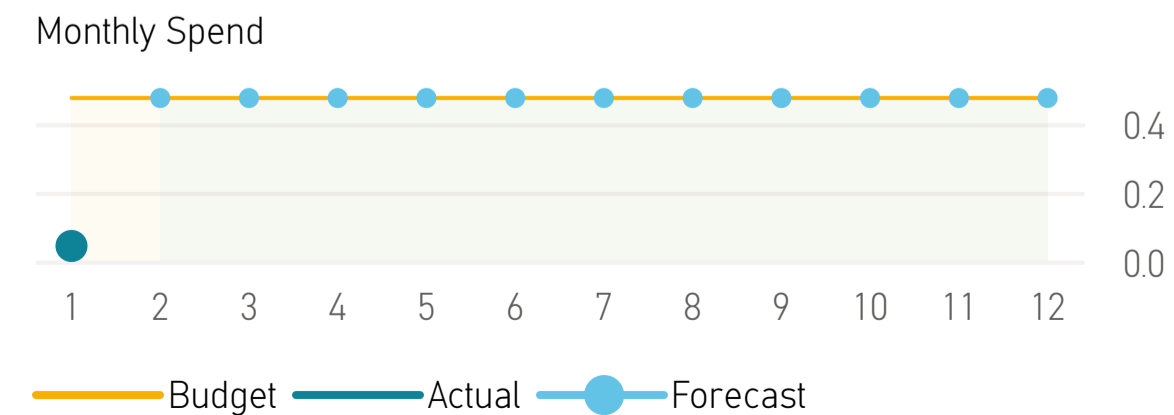
Operating Expense YTD

85% Budget YTD \$1.4 | -0.2%



Capital Spend

9% Budget YTD \$0.5 | -0.4%



DASHBOARD OVERVIEW

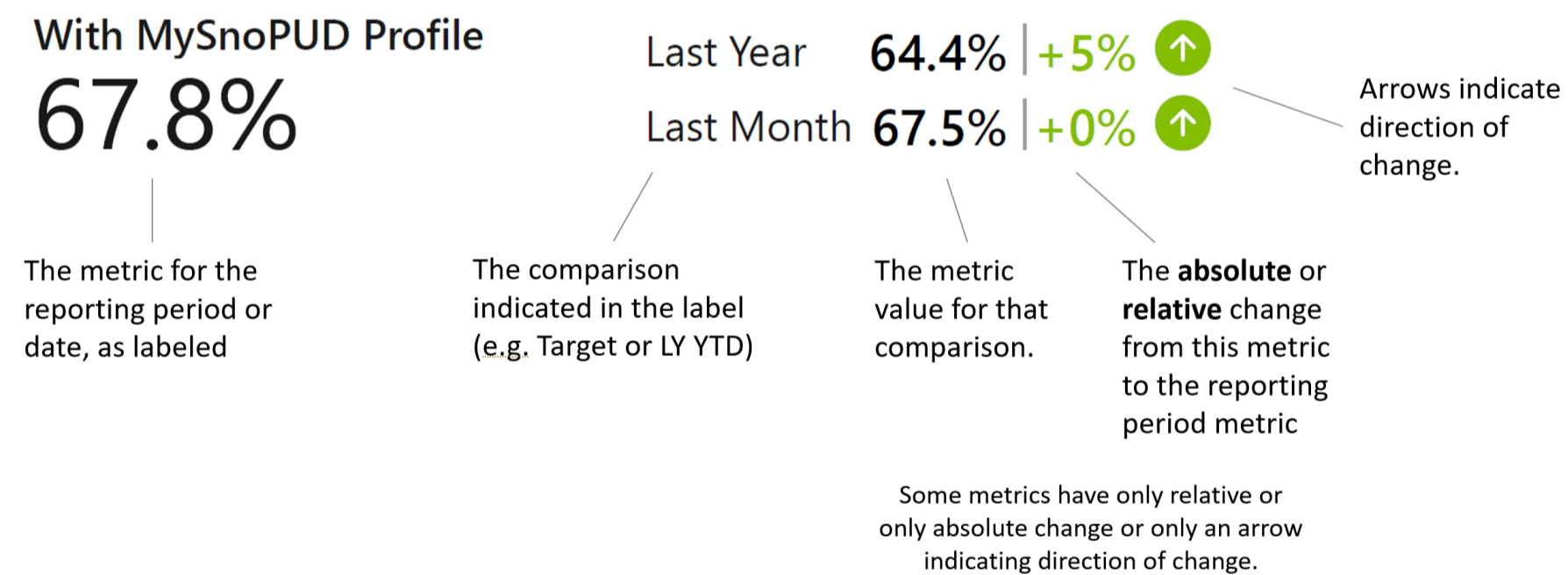
This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.

Active Accounts at Month End



DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

First Call Resolution - the percent of calls that were resolved on the first call, with no call back within 10 days.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



BUSINESS OF THE COMMISSION

Meeting Date: March 3, 2026

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar - 2026

To Be Schedule	
	<ul style="list-style-type: none">• Active Threat Awareness• ERM Policy Update• New ERM Framework• Facilities Comprehensive Plan• Training Center Rentals• Ruby Flats Solar Project Briefing• Rates Program Strategy

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>March 3, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • SnoSmart Quarterly Update • 2023-2027 Strategic Plan Quarterly Update • Purchase Easements From the City of Arlington
<u>*March 3, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • Board Retreat
<u>March 17, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Legislative • Connect Up Quarterly Update • 2028-2032 Strategic Plan Development Roadmap <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 2nd Quarter 2026

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>April 7, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none"> • Media • Legislative Closing Report • Strategic Foresight and Scenario Planning Work
<u>*April 9, 2026</u>	<u>Special Meeting:</u> <ul style="list-style-type: none"> • North Camano Substation Ribbon Cutting
<u>April 21, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none"> • Community Engagement • Legislative • Water Supply Update • Energy Risk Management Report • 2025 Audit Results Public Utility District No. 1 of Snohomish County • Enterprise Risk Management (ERM)-Strategic Risk Report Overview and ERM Program Outlook • Economic Vitality – New Load Strategy <u>Monitoring Report:</u> <ul style="list-style-type: none"> • 4th Quarter 2025 Financial Conditions and Activities

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>May 5, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>May 26, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>June 9, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative <u>Monitoring Report:</u> <ul style="list-style-type: none">• 1st Quarter 2026 Financial Conditions and Activities
<u>June 23, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Connect Up <u>Public Hearing and Action:</u> <ul style="list-style-type: none">• Disposal of Surplus Property – 3rd Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>July 7, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative• SnoSMART
<u>July 21, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Water Supply Update• Energy Risk Management Report <u>Monitoring Report:</u> <ul style="list-style-type: none">• Asset Protection

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>August 4, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>August 18, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Strategic Plan <u>2027 Budget Notice of Public Hearing</u> <u>Monitoring Report:</u> <ul style="list-style-type: none">• 2nd Quarter 2026 Financial Conditions and Activities

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>September 1, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>September 15, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Connect Up Quarterly Update <u>Public Hearing and Action:</u> <ul style="list-style-type: none">• Disposal of Surplus Property – 4th Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>October 6, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative <u>Public Hearing:</u> <ul style="list-style-type: none">• Open the 2027 Proposed Budget Public Hearing
<u>October 20, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Energy Risk Management Report <u>Public Hearing:</u> <ul style="list-style-type: none">• Continue Proposed 2027 Budget Public Hearing

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>November 3, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Strategic Plan Quarterly Update <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 3rd Quarter 2026 Financial Conditions and Activities
<p><u>November 17, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>December 1, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Connect Up • Audit Activity Update <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Adopt 2027 Budget <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • Annual Financial Planning and Budgeting
<u>December 15, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative • SnoSMART <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Roll for LUD No. XX • Disposal of Surplus Property – 1st Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

For Planning Purposes Only and Subject to Change at any Time