

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

February 17, 2026

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/85409595572?pwd=FRVDFHZaoGNAbKux0WJoIabQEJsvXY.1>
- Dial in: (253) 215-8782
- Meeting ID: 854 0959 5572
- Passcode: 880765

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of February 3, 2026](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Legislative](#)
 - 2. Other

4. CEO/GENERAL MANAGER REPORT

5. PUBLIC HEARING AND ACTION

- A. [Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property of Approximately 23 Plus Acres Adjacent to 521 1st Street, Sultan, Washington, for Future use for Fish Habitat Improvement Activities](#)

Continued →

6. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [December 2025 District Dashboard](#)
- D. [Treasury, Budget, and Project Status Report – December](#)
- E. [Consideration of a Resolution Approving the Third Amendment to Amended Employment Agreement Between Public Utility District No. 1 of Snohomish County and John A. Haarlow](#)

7. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

EXECUTIVE SESSION – Recess into Executive Session to Discuss Computer and Telecommunications Security Risk Assessments and Discuss the Performance of a Public Employee – Training Center Room 1

ADJOURNMENT

February 21 – 26, 2026:

American Public Power Association (APPA) Legislative Rally – Washington DC

The next scheduled regular meeting is March 3, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

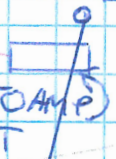
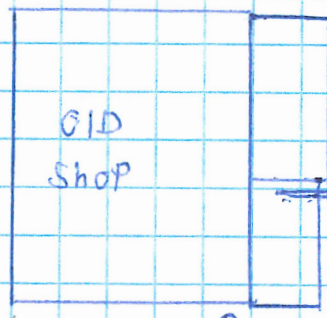
COMMENTS FROM THE PUBLIC

2022

Ben Taft
23221 137th Ave NE
Arlington
360 435-4207



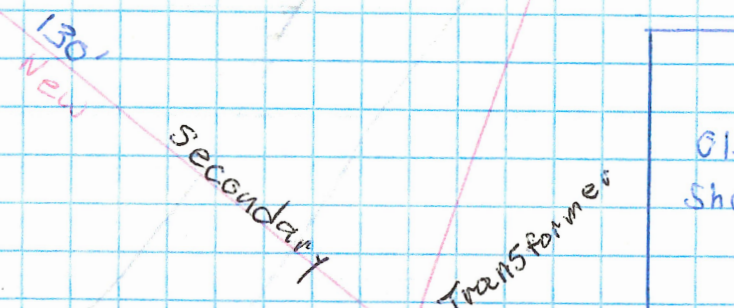
AT PLACES
AGENDA ITEM NO. 01.01



Road



Red Underground Primary
Blue Overhead



Transformer

Secondary
New 55'



TO
Houses

Old
515'

Old
515'

134'

New
218'

218'

Pud Pole
South Property Line ↓





BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 2A

TITLE

Approval of the Minutes for the Regular Meeting of February 3, 2026

SUBMITTED FOR: Consent Agenda

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

February 3, 2026

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Julieta Altamirano-Crosby, Vice-President (virtually); Tanya Olson, Secretary; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

A. Employee of the Month for February – Matt Benzin

Matt Benzin was recognized as the Employee of the Month for February.

2. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Jimmy Castro, Everett, WA.

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of January 20, 2026

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Recommend Rejection for Request for Proposal No. 25-1622-KP

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 25-1612-BP with Irby Utilities and Border States

Request for Quotation No. 25-1613-BP with both General Pacific and Border States proposing Nehring

Request for Quotation No. 25-1619-BP with Anixter, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 25-1568-HL with Cognizant Technology Solutions U.S. Corporation

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

Addendum to the November 4, 2025 Emergency Declaration

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Public Works Contract No. CW2257359 with Trenchless Construction Services, LLC

Purchase Order No. 4500093828 with WaveGuide Networks, Inc.

Contract Acceptance Recommendations:

None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of January 20, 2026; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Legislative. State Government & External Affairs Specialist Ryan Collins provided a presentation on the key legislation report.
2. Other. There were no other updates

B. Fish Habitat Property Purchase in the Sultan Basin

Manager Natural Resources Andrew McDonnell and Manager Real Estate Services Maureen Barnes provided a presentation to the Board on a Fish Habitat Property Purchase in the Sultan Basin. Information included background and purchase details.

The next step would be to return at the February 17, 2026, Commission meeting for a public hearing and consideration of a resolution.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Declaring Certain Property Interests of the District in a Portion of Certain Real Property (Tax Parcel No. 27041300201500) Situated in Lynnwood, Washington, to be Surplus and Authorizing the Granting of a Recreation and Landscape Easement in Favor of Lane E. Tollefsen

President Logan opened the public hearing.

There being no questions from the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6272 declaring certain property interests of the District in a portion of certain real property (Tax Parcel No. 27041300201500) situated in Lynnwood, Washington, to be surplus and authorizing the granting of a recreation and landscape easement in favor of Lane E. Tollefsen.

7. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Revising the Non-Represented Salary Structure Table and Certain Portions of the Compensation Program

A motion unanimously passed approving Resolution No. 6273 revising the non-represented salary structure table and certain portions of the compensation program.

8. COMMISSION BUSINESS

- A. Commission Reports

The Board reported on Commission related topics and Board related events.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

9. GOVERNANCE PLANNING

- A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

EXECUTIVE SESSION

The Regular Meeting was recessed at 10:24 a.m. and reconvened at 10:34 a.m. into Executive Session to discuss the performance of a public employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Julieta Altamirano-Crosby (virtually), and Tanya Olson. At 11:34 a.m. the Executive Session was extended for 40 minutes. At 12:12 p.m. the Executive Session was extended for 30 minutes. At 12:44 p.m. the Executive Session was extended for 15 minutes. The Regular Meeting recessed upon the conclusion of the Executive Session at 12:59 p.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of February 3, 2026, adjourned at 12:59 p.m.

Approved this 17th day of February, 2026.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Request for Proposal No. 26-1625-JN with Xylem 1, LLC

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
None
Amendments:
None

Sole Source Purchase Recommendations (Page 2);
Purchase Order No. 4500103680 with The Hannon Company dba Hanco International

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments;
None

Contract Acceptance Recommendations (Page 3);
Public Works Contracts No. CW2258835 with B & L Utility, Inc.

List Attachments:
February 17, 2026 Report

Public Works Contract Award Recommendation(s)
February 17, 2026

RFP No. 26-1625-JN

Gold Bar 12-554, North Mountain
12-2514 Transmission &
Distribution Line Clearance

No. of Bids Solicited:	33	
No. of Bids Received:	1	
Project Leader & Phone No.:	Leon Burnfied	Ext. 5657
Estimate:	\$1,235,625.00	

Description:

The contract work consists of providing all labor, materials, and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as perform reseeded work, under and along approximately 87.5 pole miles of the District's Transmission and Distribution System. Work locations are in and near Gold Bar, Baring and Darrington.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
Award To: Xylem I, LLC	\$1,396,255.00
Davey Tree Surgery Company	No Bid

Summary Statement: Staff recommends award to Xylem I, LLC, the low evaluated bidder, in the amount \$1,396,255.00, tax not applicable.

**Sole Source Purchase Recommendation(s) \$120,000 And Over
February 17, 2026**

P.O. No. 4500103680
Safety Lab Test Equipment
Replacement

Project Leader & Phone No.:	Mitch Van Wegen	Ext. 4191
Material Estimate:	\$403,870.00	

This procurement is for replacement of crucial testing equipment used by District personnel to ensure that high voltage tools used by field crews are safe to use. Direct purchase from Hanco is the only option; they have no distribution channels in North America.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: The Hannon Company dba Hanco International	\$403,870.00

Summary Statement:

For more than 30 years, the Meter Safety Test Lab has relied on Hanco high-voltage test equipment to certify the District's rubber goods and plastic hot line tools. The existing Hanco systems have consistently delivered excellent performance, supported by strong manufacturer responsiveness and reliability.

As we move to replace aging and failing equipment, several key factors support continuing with Hanco:

- Proven performance history and long-standing vendor relationship
- Minimal building modifications required due to consistent equipment footprint
- Compatibility with existing lab layout and workflow
- Staff familiarity and reduced training needs
- Significantly lower project cost compared with alternative manufacturers

Hanco's proposed system offers a nearly identical footprint and configuration to our current equipment, enabling a true "plug-and-play" transition. This minimizes operational downtime and reduces the burden on Facilities by avoiding major structural or electrical changes.

A market review of comparable equipment from other manufacturers shows substantially higher equipment costs and design differences that would require major facility alterations. These options represent higher financial and operational impacts without providing meaningful advantages over the Hanco solution.

Contract Acceptance Recommendations(s)
February 17, 2026

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2258835

2025 Capital Improvement S. Nyden
Farms Road Water Main Replacement
Project

Contractor:	B & L Utility, Inc.	
Start/End:	8/18/25 – 10/6/25	
Evaluator & Phone No.:	Andrew Sics	Ext. 3032
No. of Amendments:	1	
Retained Fund:	\$27,755.71	

Original Contract Amount:	\$555,216.84
Total Amendment Amount:	-\$102.81
Final Contract Amount:	\$555,114.03

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems	Shawn Hunstock	8497
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 17th day of February 2026.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1138635 - 1138757	\$43,578.56	2 - 5
Electronic Customer Refunds		\$5,157.26	6 - 7
WARRANT SUMMARY			
Warrants	8085348 - 8085505	\$2,097,868.70	8 - 12
ACH	6061480 - 6061814	\$10,538,894.08	13 - 23
Wires	7003864 - 7003872	\$28,041,031.21	24
Payroll - Direct Deposit	5300001466 - 5300001466	\$5,444,204.75	25
Payroll - Warrants	845638 - 845641	\$16,258.56	25
Automatic Debit Payments	5300001461 - 5300001471	\$4,908,696.90	26
	GRAND TOTAL	\$51,095,690.02	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/26/26	1138635	KIM FORD	\$183.21
1/26/26	1138636	JEANNE ROBNETT	\$53.23
1/26/26	1138637	HENRY ACKERMANN	\$1,845.31
1/26/26	1138638	SMOKEY POINT APARTMENTS IV LLC	\$27.51
1/26/26	1138639	VINTAGE AT EVERETT 2 LP	\$5.18
1/26/26	1138640	MIIKO MCCREARY	\$310.02
1/26/26	1138641	JIAXUAN HUANG	\$773.73
1/26/26	1138642	JOAQUIN VALENCIA RUIZ	\$796.53
1/26/26	1138643	ESTATE OF BERNICE D GILMORE	\$17.41
1/26/26	1138644	MISTY LUCERO	\$147.90
1/27/26	1138645	WILLIAM CURTIS	\$671.23
1/27/26	1138646	VOID	\$0.00
1/27/26	1138647	FIELDS LYNNWOOD LLC	\$2,364.57
1/27/26	1138648	TESSA'S INVESTMENT PROPERTIES, LLC	\$9.70
1/27/26	1138649	PSCC HOMES LLC	\$77.76
1/27/26	1138650	LEIGHA SHOUSE	\$202.13
1/27/26	1138651	ORIGIN RESTORATIVE BODYWORK	\$9.89
1/27/26	1138652	DRAKE ALLEN	\$702.22
1/27/26	1138653	GGK-G LLC	\$24.77
1/27/26	1138654	KYLE COUGHLIN	\$118.66
1/27/26	1138655	GAFFNEY BREWS LLC	\$49.92
1/27/26	1138656	JACOBE JOSE	\$88.46
1/27/26	1138657	AUDREE DUNNUCK	\$89.46
1/27/26	1138658	JENAY SCHMIDT-SCHMOKER	\$479.93
1/28/26	1138659	ASHLEY MWALIMU	\$181.92
1/28/26	1138660	BLACK DIAMOND RETAIL WASHINGTON LLC	\$420.84
1/28/26	1138661	CYRUS RAEISI	\$41.64
1/28/26	1138662	WOODY GENERAL LTD	\$50.25
1/28/26	1138663	BIANCA FIRU	\$23.09
1/28/26	1138664	BERNOULLI INVESTMENTS, LLC	\$41.09
1/29/26	1138665	GABRIELLE CHASE	\$18.06
1/29/26	1138666	AMADOU DABO	\$491.54

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/29/26	1138667	LORINA GARZA	\$41.43
1/29/26	1138668	SAURO SILVA SANCHEZ	\$33.60
1/29/26	1138669	SHUH LEASING LLC	\$51.26
1/29/26	1138670	DUBINDIL WINERY LLC	\$52.85
1/29/26	1138671	BLUE TURTLE HOLDINGS LLC	\$59.71
1/29/26	1138672	DEBBIE MOORE	\$388.08
1/29/26	1138673	TYLER DOWNING	\$6.56
1/29/26	1138674	BOYDEN ROBINETT & ASSOC LP	\$79.38
1/29/26	1138675	HZ COPPERSTONE APARTMENTS, LLC	\$65.14
2/2/26	1138676	JANET SHADLE	\$264.16
2/2/26	1138677	NANCY GROVES	\$112.31
2/2/26	1138678	CHARLOTTE RIDDLE	\$369.28
2/2/26	1138679	GARY WOOLDRIDGE	\$55.48
2/2/26	1138680	THE HOLY RESURRECTION ARMENIAN APOSTOLIC	\$31.28
2/2/26	1138681	TIFFANY LUARK	\$1,482.52
2/2/26	1138682	FRANCES NELSON	\$127.48
2/2/26	1138683	IMPACT PROPERTY MANAGEMENT	\$187.15
2/2/26	1138684	OLIVIA THOMAS	\$42.96
2/2/26	1138685	KARI CHRISTIANSON	\$400.00
2/2/26	1138686	MCILRATH PROPERTIES	\$4,685.16
2/2/26	1138687	MELINDA GRIBNER	\$48.03
2/2/26	1138688	LKL HOME 2 LLC	\$105.73
2/2/26	1138689	ARGENT PROPERTIES LLC	\$125.66
2/2/26	1138690	ERIN MIDDLEMIST	\$2,200.00
2/2/26	1138691	DAVID LEE	\$122.92
2/3/26	1138692	HELEN COOK	\$173.00
2/3/26	1138693	JASON SANDBECK	\$1,139.65
2/3/26	1138694	PROJECT PRIDE	\$2,686.45
2/3/26	1138695	PAULA JONES GONG	\$23.74
2/3/26	1138696	VINTAGE AT URBAN CENTER LLC	\$26.38
2/3/26	1138697	IH6 PROPERTY WASHINGTON LP	\$24.85
2/3/26	1138698	CHRISTINE HIMES	\$38.93

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/3/26	1138699	ERIC THOMAS	\$52.67
2/3/26	1138700	MAINVUE WA LLC	\$149.55
2/3/26	1138701	ASHER WILLETT	\$100.56
2/3/26	1138702	ALLEGRO ASSOCIATES DE LLC	\$24.80
2/3/26	1138703	WATERFRONT PLACE LP	\$24.06
2/3/26	1138704	IV THOMAS RAY	\$215.31
2/3/26	1138705	ANTHONY HOWELL	\$256.15
2/3/26	1138706	CESAR LOPEZ FLORES	\$260.00
2/3/26	1138707	MICHELLE MARTINEZ	\$175.14
2/3/26	1138708	ANNA DUBINTSOV	\$88.89
2/3/26	1138709	ROMAIN MICAISE	\$76.98
2/3/26	1138710	JENNIFER TOVAR GONZALEZ	\$277.47
2/3/26	1138711	PACIFIC RIDGE - DRH, LLC	\$152.62
2/3/26	1138712	PACIFIC RIDGE - DRH, LLC	\$133.48
2/3/26	1138713	ELLIE BROWN	\$54.77
2/3/26	1138714	TRI SPACE COWORKS LLC	\$292.30
2/3/26	1138715	SIRA NEVESQUE	\$151.07
2/3/26	1138716	CRAIG THOMPSON	\$2,200.00
2/3/26	1138717	FEL BIEN AIME	\$24.65
2/3/26	1138718	FSC RIVERSTONE/ALTIA APARTMENTS, LLC	\$61.40
2/3/26	1138719	DELFINO SANTOS RAMOS	\$154.30
2/4/26	1138720	SHARI SCHWEITZER	\$136.00
2/4/26	1138721	NATHAN CHERNOBIEFF	\$288.09
2/4/26	1138722	LAUREN HINCKLEY	\$250.43
2/4/26	1138723	JOHN WOECK	\$155.73
2/4/26	1138724	SAMANTHA DAVIS	\$32.34
2/4/26	1138725	TANNER WOODLEY	\$105.31
2/4/26	1138726	JENETTE THORSON	\$38.60
2/4/26	1138727	WATERFORD APARTMENTS ASPEN, LLC	\$7.65
2/4/26	1138728	ROGER WILSON	\$7.81
2/4/26	1138729	R ALAN BROWN	\$135.31
2/5/26	1138730	GD2018 INC	\$300.55

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/5/26	1138731	VINTAGE AT URBAN CENTER LLC	\$34.93
2/5/26	1138732	FOUR CORNERS LLC	\$27.72
2/5/26	1138733	LEKEITH SIMS	\$24.84
2/5/26	1138734	SUXIA ZHENG	\$116.91
2/5/26	1138735	MALCOLM HINES	\$295.97
2/5/26	1138736	ARLINGTON RECYCLE WAREHOUSE	\$415.66
2/5/26	1138737	AMA VENTURES LLC	\$18.97
2/5/26	1138738	JIAN FENG	\$100.32
2/5/26	1138739	LAND PRO GROUP INC	\$136.11
2/5/26	1138740	ANN ROY	\$32.80
2/5/26	1138741	MONICA STONER	\$121.07
2/5/26	1138742	JONG KIM	\$42.71
2/5/26	1138743	BACK OFFICE WALK IN PAYMENTS	\$3,560.07
2/5/26	1138744	LEONA DERICKSON	\$164.23
2/6/26	1138745	CHRISTINA OLIVER	\$10.00
2/6/26	1138746	ANNA WILSON	\$3,781.22
2/6/26	1138747	CHRISTOPHER WOOD	\$895.70
2/6/26	1138748	DIANE RICHARDSON	\$77.27
2/6/26	1138749	DOYAL PATEL	\$156.49
2/6/26	1138750	KYLEE TAULBEE	\$274.70
2/6/26	1138751	CHARTER CLUB OWNER LLC	\$117.19
2/6/26	1138752	WAKEFIELD ALDERWOOD LLC	\$28.08
2/6/26	1138753	BRANDON RAMIREZ	\$21.49
2/6/26	1138754	CLAUDIA RODRIGUEZ GONZALEZ	\$133.08
2/6/26	1138755	ACME HOMES LLC	\$166.06
2/6/26	1138756	LENNAR NORTHWEST INC	\$183.49
2/6/26	1138757	ARLIE LECHNER	\$689.20

Total: \$43,578.56

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/26/26	000532591043	GARTH CROUCH	\$564.96
1/26/26	000532591044	JULIA DELLER	\$240.08
1/26/26	000532591045	ADAM ALLEN	\$300.00
1/26/26	000532591046	JULIA DELLER	\$120.04
1/26/26	000532591047	SETH BOMBARD	\$160.00
1/26/26	000532591048	JAMES NICHOLS	\$20.66
1/26/26	000532591049	JEFFREY LIN	\$12.95
1/26/26	000532591050	DAVID FONTENOT	\$21.11
1/26/26	000532591051	NADEZDA RYBAKOVA	\$186.43
1/26/26	000532591052	GINA GARZA	\$57.29
1/26/26	000532591053	JAMES NICHOLS	\$160.00
1/26/26	000532591054	ADRIENNE BRASTAD	\$16.57
1/28/26	000532612710	JENNY ROETEMEYER	\$319.01
1/28/26	000532612711	REEYAD ALI	\$729.13
1/29/26	000532622717	JANELLE WOLFF	\$16.76
1/29/26	000532622718	ROBERT MARTINEZ	\$98.65
1/29/26	000532622719	THANH NGUYEN	\$77.25
1/29/26	000532622720	MARIA LAGEJENO	\$100.00
1/30/26	000532634395	JERALD WENGER	\$251.45
2/2/26	000532656685	ANNABELLE MEZA	\$32.53
2/2/26	000532656686	ANNABELLE MEZA	\$39.75
2/3/26	000532672634	KIAH MOORE	\$80.51
2/5/26	000532696035	BROOKLYN BRAUCH	\$84.46
2/5/26	000532696036	MWAYI MAKAWA	\$83.08
2/5/26	000532696037	SUBRATA SARKAR	\$156.02
2/5/26	000532696038	BROOKLYN BRAUCH	\$4.52
2/5/26	000532696039	ARDAK NURDAULET	\$77.24
2/5/26	000532696040	ALEXIS NIMS	\$13.52
2/5/26	000532696041	BROOKLYN BRAUCH	\$68.27
2/5/26	000532696042	ANTON KEDIN	\$114.03
2/5/26	000532696043	CARMEN LONG	\$121.25
2/5/26	000532696044	ZAYNAH KEOPRASEURT	\$258.69

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/5/26	000532696045	DANIEL WALKER	\$47.18
2/5/26	000532696046	TERRY SVOBODA	\$118.00
2/6/26	000532706052	FLORA NUNEZ	\$45.05
2/6/26	000532706053	RAJANPREET KAUR	\$71.53
2/6/26	000532706054	JOHN WALLACE	\$7.61
2/6/26	000532706055	JASON RABON	\$65.86
2/6/26	000532706056	ALONDRA GONZALEZ CRUZ	\$123.31
2/6/26	000532706057	KRISTEN CHASE	\$92.51

Total: **\$5,157.26**

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/27/26	8085348	AT&T CORP	\$1,316.59
1/27/26	8085349	CAMANO WATER ASSN	\$98.00
1/27/26	8085350	COMCAST HOLDING CORPORATION	\$239.17
1/27/26	8085351	EVERETT ENGINEERING INC	\$4,588.33
1/27/26	8085352	CITY OF EVERETT	\$6,052.95
1/27/26	8085353	LANGUAGE LINE SERVICES INC	\$4,265.65
1/27/26	8085354	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
1/27/26	8085355	GENUINE PARTS COMPANY	\$788.45
1/27/26	8085356	NORTHSHORE SCHOOL DISTRICT NO 417	\$47,509.00
1/27/26	8085357	PUBLIC POWER COUNCIL	\$232,758.69
1/27/26	8085358	REGIONAL DISPOSAL COMPANY	\$3,984.76
1/27/26	8085359	SKILLSOFT CORPORATION	\$25,814.80
1/27/26	8085360	SOUND PUBLISHING INC	\$3,554.01
1/27/26	8085361	THE BOEING COMPANY	\$172,197.00
1/27/26	8085362	THE GREATER MARYSVILLE TULALIP	\$1,000.00
1/27/26	8085363	US BANK NA	\$1,350.00
1/27/26	8085364	WASHINGTON STATE	\$8,194.01
1/27/26	8085365	ADOPT-A-STREAM FOUNDATION	\$1,270.09
1/27/26	8085366	ALDERWOOD WATER & WASTEWATER DISTRI	\$42.99
1/27/26	8085367	BICKFORD MOTORS INC	\$3,928.84
1/27/26	8085368	CITY OF BRIER	\$136.50
1/27/26	8085369	CALERO SOFTWARE LLC	\$9,320.62
1/27/26	8085370	CINTAS CORPORATION NO 2	\$54.40
1/27/26	8085371	EPFD EVERETT EVENTS CENTER	\$37,191.78
1/27/26	8085372	EDS MCDUGALL LLC	\$385.00
1/27/26	8085373	PACIFIC PUBLISHING CO INC	\$730.80
1/27/26	8085374	PACIFIC SAFETY SUPPLY INC	\$1,299.15
1/27/26	8085375	PROLAND SERVICES INC	\$1,677.00
1/27/26	8085376	PUBLIC UTILITY DIST NO 1 OF	\$6,976.64
1/27/26	8085377	TWELVE THIRTY ONE INCORPORATED	\$465.98
1/27/26	8085378	AVEVA SOFTWARE LLC	\$30,943.37
1/27/26	8085379	ROYELL MANUFACTURING INC	\$8,565.02

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/27/26	8085380	LAMAR TEXAS LTD PARTNERSHIP	\$256.00
1/27/26	8085381	PNG MEDIA LLC	\$708.64
1/27/26	8085382	FRANKLIN ELECTRIC CO INC	\$316.00
1/27/26	8085383	OCCUPATIONAL HEALTH CENTERS OF WA P	\$300.00
1/27/26	8085384	SNOHOMISH COUNTY 911	\$578.81
1/27/26	8085385	NORTHWEST FIBER LLC	\$9,485.68
1/27/26	8085386	PERFORMANCE VALIDATON INC	\$370.00
1/27/26	8085387	ACCESS INFO INTERMEDIATE HLDNG I LL	\$5,004.29
1/27/26	8085388	THE PAPE GROUP	\$439.36
1/27/26	8085389	CONCENTRIC LLC	\$823.99
1/27/26	8085390	GREEN REBATES LLC	\$17,608.96
1/27/26	8085391	SIERRA ROZARIO	\$3,165.00
1/27/26	8085392	RADIATE HOLDINGS LP	\$3,610.80
1/27/26	8085393	NORTHWEST FIBER LLC	\$3,038.41
1/27/26	8085394	AMTRUST NORTH AMERICA INC	\$919.00
1/27/26	8085395	CONSERVE ENERGY LLC	\$25,625.00
1/27/26	8085396	CLOUD COVER MEDIA INC	\$86.00
1/27/26	8085397	CASCADE NORTHWEST SERVICES LLC	\$300.00
1/27/26	8085398	GROW LIGHTS REBATE SOLUTIONS LLC	\$103,346.91
1/27/26	8085399	NEXT STEP PREGNANCY SERVICES	\$2,214.00
1/27/26	8085400	BREUM FAMILY LLC	\$9,400.00
1/27/26	8085401	ISLAND COUNTY	\$601.52
1/27/26	8085402	NORTHWEST PUMP & EQUIPMENT CO	\$1,101.60
1/27/26	8085403	PARAGON HEATING AND HOME	\$2,675.00
1/27/26	8085404	RELIANCE US HOLDINGS II LLC	\$9,925.00
1/29/26	8085405	PUGET SOUND ENERGY	\$28,700.31
1/29/26	8085406	CITY OF EVERETT	\$299,953.48
1/29/26	8085407	GENUINE PARTS COMPANY	\$682.91
1/29/26	8085408	REID MIDDLETON INC	\$7,163.10
1/29/26	8085409	RIVERSIDE TOPSOIL INC	\$237.50
1/29/26	8085410	US BANK NA	\$2,242.93
1/29/26	8085411	STATE OF WASHINGTON	\$13,956.58

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/29/26	8085412	ATHANASE P MELIOPOULOS	\$6,000.00
1/29/26	8085413	ALS SERVICES USA CORP	\$2,000.10
1/29/26	8085414	BICKFORD MOTORS INC	\$1,557.23
1/29/26	8085415	BURKE ELECTRIC LLC	\$93,549.83
1/29/26	8085416	JEFFREY HATHAWAY	\$91.05
1/29/26	8085417	PUBLIC UTILITY DIST NO 1 OF	\$4,173.54
1/29/26	8085418	SNOHOMISH COUNTY 911	\$27,413.30
1/29/26	8085419	CRAWFORD & COMPANY	\$322.00
1/29/26	8085420	LIZ DICKSON	\$11,612.88
1/29/26	8085421	KENDALL DEALERSHIP HOLDINGS LLC	\$287.88
1/29/26	8085422	DAIS INC	\$406.07
1/29/26	8085423	THE PAPE GROUP	\$2,167.07
1/29/26	8085424	SNOHOMISH ASSEMBLY OF GOD	\$2,368.07
1/29/26	8085425	NISSAN OF EVERETT LLC	\$440.98
1/29/26	8085426	DLR GROUP INC	\$30,790.00
1/29/26	8085427	PUD 2 OF PACIFIC COUNTY	\$46,924.91
1/29/26	8085428	ROTO-ROOTER SERVICES CO	\$1,990.35
1/29/26	8085429	ARROW INSULATION INC	\$6,660.00
1/29/26	8085430	SPECIALTY INSULATION NW LLC	\$893.00
1/29/26	8085431	HAUSMEISTER HOME SERVICES INC	\$1,721.00
1/29/26	8085432	RELIANCE US HOLDINGS II LLC	\$10,225.00
2/3/26	8085433	ALLRED HEATING COOLING ELECTRIC LLC	\$460.00
2/3/26	8085434	ENERSYS INC	\$6,479.37
2/3/26	8085435	FEDERAL EXPRESS CORP	\$420.00
2/3/26	8085436	CORE & MAIN LP	\$184.94
2/3/26	8085437	KWIZCOM CORPORATION	\$8,868.30
2/3/26	8085438	CITY OF MOUNTLAKE TERRACE	\$398.26
2/3/26	8085439	BEACON PUBLISHING INC	\$660.00
2/3/26	8085440	GENUINE PARTS COMPANY	\$20.16
2/3/26	8085441	POTELCO INC	\$15,425.10
2/3/26	8085442	SIX ROBBLEES INC	\$2,581.17
2/3/26	8085443	SNOHOMISH COUNTY	\$7,196.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/3/26	8085444	SOUND PUBLISHING INC	\$108.78
2/3/26	8085445	WASHINGTON STATE	\$500.00
2/3/26	8085446	ALDERWOOD WATER & WASTEWATER DISTRI	\$96.84
2/3/26	8085447	BICKFORD MOTORS INC	\$7,634.61
2/3/26	8085448	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$201.06
2/3/26	8085449	EMERALD SERVICES INC	\$577.37
2/3/26	8085450	EQUIPMENT SALES COMPANY INC	\$417.89
2/3/26	8085451	RYAN SCOTT FELTON	\$829.75
2/3/26	8085452	GARY D KREIN	\$1,758.40
2/3/26	8085453	SIEMENS INDUSTRY INC	\$17,950.75
2/3/26	8085454	USGS NATIONAL CENTER	\$6,357.50
2/3/26	8085455	PENINSULA LIGHT CO	\$59,031.18
2/3/26	8085456	COMCAST CORPORATION	\$568.90
2/3/26	8085457	SUBURBAN PROPANE LP	\$108.21
2/3/26	8085458	OCCUPATIONAL HEALTH CENTERS OF WA P	\$206.00
2/3/26	8085459	HEATERCRAFT PRODUCTS LLC	\$4,164.44
2/3/26	8085460	THE PAPE GROUP	\$115.60
2/3/26	8085461	SALARY COM LLC	\$31,431.40
2/3/26	8085462	SHINN MECHANICAL INC	\$758.90
2/3/26	8085463	JESSICA V MARQUEZ	\$180.00
2/3/26	8085464	IRIS GROUP HOLDINGS LLC	\$10,282.69
2/3/26	8085465	OBERON WA LLC	\$18,848.38
2/3/26	8085466	UFP STRUCTURAL PACKAGING LLC	\$5,985.04
2/3/26	8085467	ARROW INSULATION INC	\$3,642.00
2/3/26	8085468	ENERGY MANAGEMENT COLLABORATIVE LLC	\$2,470.00
2/3/26	8085469	SPECIALTY INSULATION NW LLC	\$3,478.00
2/3/26	8085470	RELIANCE US HOLDINGS II LLC	\$9,500.00
2/3/26	8085471	SNOHOMISH COUNTY	\$10.00
2/5/26	8085472	VERIZON WIRELESS (VAW) LLC	\$79,278.00
2/5/26	8085473	HOUSING HOPE	\$1,506.43
2/5/26	8085474	RICHARD CARLSON	\$275.00
2/5/26	8085475	CAREY HOMES LLC	\$350.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/5/26	8085476	TONYA LANGDON	\$65.92
2/5/26	8085477	GENUINE PARTS COMPANY	\$103.41
2/5/26	8085478	INFINITE ELECTRONICS INTRNTL INC	\$1,259.40
2/5/26	8085479	SNOHOMISH COUNTY	\$10.00
2/5/26	8085480	WASHINGTON STATE	\$877.39
2/5/26	8085481	BICKFORD MOTORS INC	\$989.07
2/5/26	8085482	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$239.98
2/5/26	8085483	PLURALSIGHT LLC	\$1,241.87
2/5/26	8085484	PUBLIC UTILITY DIST NO 1 OF	\$942.00
2/5/26	8085485	SNOHOMISH COUNTY SOCIETY OF	\$7,947.27
2/5/26	8085486	CROWN CASTLE INTERNATIONAL CORP	\$7,925.47
2/5/26	8085487	THE BANK OF NEW YORK MELLON TRUST	\$2,109.00
2/5/26	8085488	SNOHOMISH COUNTY 911	\$104,020.51
2/5/26	8085489	JR MERIT INC	\$48,611.43
2/5/26	8085490	JENNIFER DARLENE WENZEL	\$443.33
2/5/26	8085491	WHITMAN REQUARDT AND ASSOC LLP	\$150.00
2/5/26	8085492	BHC CONSULTANTS LLC	\$30,769.47
2/5/26	8085493	THE PAPE GROUP	\$1,877.26
2/5/26	8085494	FERGUSON ENTERPRISES LLC	\$367.25
2/5/26	8085495	KIMLEY-HORN AND ASSOCIATES INC	\$47,594.57
2/5/26	8085496	CAMANO HILLS WATER CO INC	\$136.56
2/5/26	8085497	METER READINGS HOLDING I CORP	\$22,341.31
2/5/26	8085498	WATERPLACE HOTEL LLC	\$875.00
2/5/26	8085499	OBERON WA LLC	\$2,388.98
2/5/26	8085500	CONTRACTS 365 INC	\$53,466.35
2/5/26	8085501	LENNY LOCKE	\$11,500.00
2/5/26	8085502	JONATHAN LANCE MCGOVERN	\$6,760.00
2/5/26	8085503	ENERGY MANAGEMENT COLLABORATIVE LLC	\$5,416.89
2/5/26	8085504	CITY OF SNOHOMISH	\$97.16
2/5/26	8085505	RELIANCE US HOLDINGS II LLC	\$2,675.00

Total: \$2,097,868.70

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/26/26	6061480	ALS GROUP USA CORP	\$1,370.00
1/26/26	6061481	CERIUM NETWORKS INC	\$11,255.98
1/26/26	6061482	COMMERCIAL FILTER SALES & SERVICE	\$1,890.65
1/26/26	6061483	DAVID EVANS & ASSOCIATES INC	\$1,277.00
1/26/26	6061484	LARGE PUBLIC POWER COUNCIL	\$1,000.00
1/26/26	6061485	NELSON DISTRIBUTING INC	\$821.75
1/26/26	6061486	ROMAINE ELECTRIC CORP	\$2,599.92
1/26/26	6061487	RWC INTERNATIONAL LTD	\$843.22
1/26/26	6061488	STELLAR INDUSTRIAL SUPPLY INC	\$399.16
1/26/26	6061489	TACOMA SCREW PRODUCTS INC	\$274.91
1/26/26	6061490	TRENCHLESS CONSTR SVCS LLC	\$326,879.44
1/26/26	6061491	WW GRAINGER INC	\$93.11
1/26/26	6061492	BRAKE & CLUTCH SUPPLY INC	\$1,448.71
1/26/26	6061493	DUNLAP INDUSTRIAL HARDWARE INC	\$5,189.17
1/26/26	6061494	GENERAL PACIFIC INC	\$44,134.14
1/26/26	6061495	LENZ ENTERPRISES INC	\$227.54
1/26/26	6061496	NORTHWEST CASCADE INC	\$151.21
1/26/26	6061497	POLY BAG LLC	\$73.47
1/26/26	6061498	RUBATINO REFUSE REMOVAL LLC	\$6,611.04
1/26/26	6061499	ZIPPER GEO ASSOCIATES LLC	\$8,993.24
1/26/26	6061500	GRAYBAR ELECTRIC CO INC	\$10,051.34
1/26/26	6061501	ALTEC INDUSTRIES INC	\$6,323.82
1/26/26	6061502	ANIXTER INC	\$733,104.65
1/26/26	6061503	MOTION & FLOW CONTROL PRODUCTS INC	\$24,846.45
1/26/26	6061504	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,100.00
1/26/26	6061505	API GROUP LIFE SAFETY USA LLC	\$17,570.27
1/26/26	6061506	REXEL USA INC	\$940.58
1/26/26	6061507	HARMSEN LLC	\$34,150.00
1/26/26	6061508	FLEET SERVICE VEHICLE REPAIR LLC	\$4,125.21
1/26/26	6061509	PUGET SOUND HARDWARE INC	\$743.67
1/26/26	6061510	BORDER STATES INDUSTRIES INC	\$8,070.92
1/26/26	6061511	CDATA SOFTWARE INC	\$13,774.87

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/26/26	6061512	TOYOTA MATERIAL HANDLING NW INC	\$2,041.46
1/26/26	6061513	TESSCO TECHNOLOGIES INC	\$579.91
1/26/26	6061514	EUROFINS ENVR TESTING AMERICA HOLDI	\$26.00
1/26/26	6061515	AA REMODELING LLC	\$1,625.00
1/26/26	6061516	WASHINGTON ENERGY SERVICES COMPANY	\$5,750.00
1/26/26	6061517	DARRELL GUNNELLS	\$175.00
1/26/26	6061518	LISA KALINA	\$90.78
1/27/26	6061519	ALASKAN COPPER & BRASS CO	\$2,647.27
1/27/26	6061520	CENTRAL WELDING SUPPLY CO INC	\$179.96
1/27/26	6061521	JACO ANALYTICAL LAB INC	\$1,440.00
1/27/26	6061522	NW ENERGY EFFICIENCY ALLIANCE INC	\$46,476.22
1/27/26	6061523	NORTHWEST POWER POOL CORP	\$7,277.76
1/27/26	6061524	NW SUBSURFACE WARNING SYSTEM	\$4,877.55
1/27/26	6061525	PETROCARD INC	\$36,892.14
1/27/26	6061526	RWC INTERNATIONAL LTD	\$1,571.09
1/27/26	6061527	STELLAR INDUSTRIAL SUPPLY INC	\$1,508.33
1/27/26	6061528	WEST COAST PAPER CO	\$2,302.95
1/27/26	6061529	DOBBS HEAVY DUTY HOLDINGS LLC	\$7,816.14
1/27/26	6061530	BRAKE & CLUTCH SUPPLY INC	\$1,930.05
1/27/26	6061531	CONFLUENCE ENGINEERING GROUP LLC	\$4,462.50
1/27/26	6061532	DESIGNER DECAL INC	\$1,568.27
1/27/26	6061533	DICKS TOWING INC	\$177.23
1/27/26	6061534	DUNLAP INDUSTRIAL HARDWARE INC	\$1,646.30
1/27/26	6061535	GENERAL PACIFIC INC	\$19,060.91
1/27/26	6061536	THE HANNON COMPANY	\$4,631.84
1/27/26	6061537	NORTHWEST CASCADE INC	\$4,528.73
1/27/26	6061538	OPEN ACCESS TECHNOLOGY INTL INC	\$1,047.27
1/27/26	6061539	STRUCTURED COMMUNICATION SYSTEMS IN	\$69,418.47
1/27/26	6061540	WALTER E NELSON CO OF WESTERN WA	\$835.23
1/27/26	6061541	ALTEC INDUSTRIES INC	\$1,755.22
1/27/26	6061542	ANIXTER INC	\$607,271.30
1/27/26	6061543	Z2SOLUTIONS LLC	\$4,785.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/27/26	6061544	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
1/27/26	6061545	DS SERVICES OF AMERICA INC	\$4,792.43
1/27/26	6061546	TRC ENGINEERS INC	\$4,174.43
1/27/26	6061547	PURCELL TIRE & RUBBER COMPANY	\$1,838.19
1/27/26	6061548	DNV USA INC	\$7,981.50
1/27/26	6061549	GLASS FIX LLC	\$1,005.59
1/27/26	6061550	TERNIO II INC	\$300.00
1/27/26	6061551	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
1/27/26	6061552	SCI NETWORKS USA	\$16,542.50
1/27/26	6061553	PERFORMANCE SYSTEMS	\$82,485.24
1/27/26	6061554	TRUVIEW BSI LLC	\$1,720.29
1/27/26	6061555	TOYOTA MATERIAL HANDLING NW INC	\$3,377.59
1/27/26	6061556	KPOCH INTERMEDIATE INC	\$74,115.90
1/27/26	6061557	BARCODES LLC	\$1,196.77
1/27/26	6061558	AMERICAN CRAWLSPACE & PEST SERVICES	\$575.00
1/27/26	6061559	COZY HEATING INC	\$2,875.00
1/27/26	6061560	HOME COMFORT ALLIANCE LLC	\$2,675.00
1/27/26	6061561	JAMES SABELLA	\$546.60
1/27/26	6061562	JULIE MAINSTONE	\$101.29
1/27/26	6061563	MARK HAKSO	\$546.60
1/27/26	6061564	TREVOR MELLICK	\$546.60
1/27/26	6061565	PATRICK KELLY	\$546.60
1/27/26	6061566	JEFFERY JEWELL	\$546.60
1/27/26	6061567	MIKE BLACK	\$546.60
1/27/26	6061568	TROY HAUGSTAD	\$546.60
1/27/26	6061569	MAURICE GALEEV	\$42.00
1/27/26	6061570	NICHOLAS PERETTI	\$128.00
1/27/26	6061571	AMANDA BENNETT	\$4,067.72
1/28/26	6061572	LARGE PUBLIC POWER COUNCIL	\$163,445.00
1/28/26	6061573	NORTH COAST ELECTRIC COMPANY	\$948.41
1/28/26	6061574	UNITED PARCEL SERVICE	\$439.82
1/28/26	6061575	MERCURY FITNESS REPAIR INC	\$433.57

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/28/26	6061576	NORTHWEST CASCADE INC	\$2,509.50
1/28/26	6061577	PACIFIC MOBILE STRUCTURES INC	\$1,348.76
1/28/26	6061578	LOUIS F MATHESON CONSTRUCTION INC	\$199.62
1/28/26	6061579	STRUCTURED COMMUNICATION SYSTEMS IN	\$172,406.94
1/28/26	6061580	TYNDALE ENTERPRISES INC	\$48,292.83
1/28/26	6061581	HARMSSEN LLC	\$3,735.00
1/28/26	6061582	CURTIS A SMITH	\$7,293.84
1/28/26	6061583	EIP COMMUNICATIONS I LLC	\$6,624.22
1/28/26	6061584	THEODORE BLAINE LIGHT III	\$4,275.00
1/28/26	6061585	AINSWORTH INC	\$6,474.13
1/28/26	6061586	SYNOPTIC DATA PBC	\$1,900.00
1/28/26	6061587	CURALINC LLC	\$3,678.00
1/28/26	6061588	MOBILIZZ USA INC	\$1,720.88
1/28/26	6061589	COZY HEATING INC	\$2,875.00
1/28/26	6061590	STILLY RIVER MECHANICAL INC	\$8,250.00
1/28/26	6061591	COHEN VENTURES INC	\$374,606.16
1/28/26	6061592	HOME COMFORT ALLIANCE LLC	\$2,675.00
1/28/26	6061593	SOUND CRAWLS LLC	\$5,325.00
1/28/26	6061594	SUPER ATTIC SOLUTIONS INC	\$1,480.00
1/28/26	6061595	TRINA STEVENS	\$175.00
1/28/26	6061596	ASHLEY LOSEY	\$143.50
1/28/26	6061597	JENNIFER HARRINGTON	\$785.70
1/29/26	6061598	ASPLUNDH TREE EXPERT LLC	\$42,335.88
1/29/26	6061599	CENTRAL WELDING SUPPLY CO INC	\$895.08
1/29/26	6061600	PACIFIC TOPSOILS INC	\$39.48
1/29/26	6061601	PETROCARD INC	\$24,369.88
1/29/26	6061602	ROMAINE ELECTRIC CORP	\$1,479.55
1/29/26	6061603	SUBURBAN PROPANE LP	\$291.71
1/29/26	6061604	GORDON TRUCK CENTERS INC	\$1,928.36
1/29/26	6061605	WETLAND RESOURCES INC	\$7,625.00
1/29/26	6061606	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$91.15
1/29/26	6061607	DICKS TOWING INC	\$207.22

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/29/26	6061608	GEOENGINEERS INC	\$6,282.38
1/29/26	6061609	LONGS LANDSCAPE LLC	\$7,343.00
1/29/26	6061610	MOTION & FLOW CONTROL PRODUCTS INC	\$361.93
1/29/26	6061611	CLOUD CREEK SYSTEMS INC	\$8,792.00
1/29/26	6061612	STILLY RIVER MECHANICAL INC	\$2,875.00
1/29/26	6061613	WASHINGTON ENERGY SERVICES COMPANY	\$2,675.00
1/29/26	6061614	SOUND CRAWLS LLC	\$575.00
1/29/26	6061615	REID MAKI	\$273.30
1/29/26	6061616	JASON ZYSKOWSKI	\$175.00
1/29/26	6061617	JOHN PETOSA	\$73.46
1/29/26	6061618	GIUSEPPE FINA	\$250.00
1/29/26	6061619	LAURA WILSON	\$846.87
1/29/26	6061620	NOAH KIMBALL	\$77.70
1/29/26	6061621	ARIEL DAVIDSON	\$100.00
1/30/26	6061622	NW ENERGY EFFICIENCY ALLIANCE INC	\$10,440.24
1/30/26	6061623	PITNEY BOWES PRESORT SERVICES LLC	\$237.17
1/30/26	6061624	WETLAND RESOURCES INC	\$2,140.06
1/30/26	6061625	LONGS LANDSCAPE LLC	\$350.00
1/30/26	6061626	BANK OF AMERICA NA	\$350,289.63
1/30/26	6061627	SERIES SEVEN INC	\$1,372.55
1/30/26	6061628	RUBEN WILLIAM TRUJILLO	\$352.74
1/30/26	6061629	LUISANA HERNANDEZ	\$226.31
1/30/26	6061630	STILLWATER ENERGY LLC	\$37,436.04
1/30/26	6061631	MATTHEW BUCKNER	\$175.00
1/30/26	6061632	AMY CARSTENS	\$41.35
2/2/26	6061633	ALS GROUP USA CORP	\$200.00
2/2/26	6061634	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$4,678.44
2/2/26	6061635	DAVEY TREE SURGERY COMPANY	\$136,988.90
2/2/26	6061636	DAY MANAGEMENT CORPORATION	\$607.75
2/2/26	6061637	INTERCONTINENTAL EXCHANGE HOLDINGS	\$845.00
2/2/26	6061638	NORTH COAST ELECTRIC COMPANY	\$477.74
2/2/26	6061639	STAR RENTALS INC	\$3,489.49

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/2/26	6061640	TOPSOILS NORTHWEST INC	\$1,584.00
2/2/26	6061641	GORDON TRUCK CENTERS INC	\$10,808.72
2/2/26	6061642	WEST PUBLISHING CORPORATION	\$1,960.60
2/2/26	6061643	WIDENET CONSULTING GROUP LLC	\$1,682.06
2/2/26	6061644	AABCO BARRICADE CO INC	\$287.01
2/2/26	6061645	BRAKE & CLUTCH SUPPLY INC	\$60.13
2/2/26	6061646	CELLCO PARTNERSHIP	\$6,089.11
2/2/26	6061647	DICKS TOWING INC	\$480.24
2/2/26	6061648	GENERAL PACIFIC INC	\$20,811.11
2/2/26	6061649	HERRERA ENVIRONMENTAL CONSULTANTS I	\$3,558.84
2/2/26	6061650	LI IMMIGRATION LAW PLLC	\$5,282.50
2/2/26	6061651	NORTHWEST CASCADE INC	\$156.00
2/2/26	6061652	NVL LABORATORIES INC	\$183.50
2/2/26	6061653	ROHLINGER ENTERPRISES INC	\$4,588.87
2/2/26	6061654	SENSUS USA INC	\$75,607.02
2/2/26	6061655	STOEL RIVES LLP	\$18,611.50
2/2/26	6061656	STRUCTURED COMMUNICATION SYSTEMS IN	\$5,322.10
2/2/26	6061657	TECHPOWER SOLUTIONS INC	\$125,958.59
2/2/26	6061658	GRAYBAR ELECTRIC CO INC	\$581.04
2/2/26	6061659	ALTEC INDUSTRIES INC	\$179.69
2/2/26	6061660	ANIXTER INC	\$13,092.80
2/2/26	6061661	ROADPOST USA INC	\$1,314.00
2/2/26	6061662	TRACKER A DIVISION OF C2 LLC	\$12,723.00
2/2/26	6061663	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00
2/2/26	6061664	LITE-ON TECHNOLOGY USA INC	\$186.00
2/2/26	6061665	PUGET SOUND HARDWARE INC	\$7,448.58
2/2/26	6061666	VOID	\$0.00
2/2/26	6061667	UNIVERSAL PROTECTION SERVICE LP	\$150,447.75
2/2/26	6061668	HARNISH GROUP INC	\$126.32
2/2/26	6061669	ANATEK LABS INC	\$375.00
2/2/26	6061670	GUARD PEST CONTROL	\$2,061.40
2/2/26	6061671	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,133.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/2/26	6061672	COZY HEATING INC	\$2,875.00
2/2/26	6061673	STILLY RIVER MECHANICAL INC	\$2,875.00
2/2/26	6061674	CRAWL SPACE CLEANING PROS INC	\$1,290.00
2/2/26	6061675	EMERALD CITY ENERGY INC	\$375.00
2/2/26	6061676	WASHINGTON ENERGY SERVICES COMPANY	\$2,875.00
2/2/26	6061677	SHELLEY PATTISON	\$1,542.17
2/2/26	6061678	ANGELA JOHNSTON	\$615.04
2/2/26	6061679	ORION EATON	\$651.80
2/2/26	6061680	JULIETA ALTAMIRANO-CROSBY	\$241.94
2/2/26	6061681	AMY CARSTENS	\$18.20
2/3/26	6061682	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$945.14
2/3/26	6061683	FASTENAL COMPANY	\$2,541.59
2/3/26	6061684	HATCH ASSOCIATES CONSULTANTS INC	\$17,073.07
2/3/26	6061685	NORTH COAST ELECTRIC COMPANY	\$3,047.40
2/3/26	6061686	PARAMETRIX INC	\$8,977.30
2/3/26	6061687	STELLAR INDUSTRIAL SUPPLY INC	\$1,903.42
2/3/26	6061688	TOPSOILS NORTHWEST INC	\$660.00
2/3/26	6061689	UNITED PARCEL SERVICE	\$875.15
2/3/26	6061690	WEST PUBLISHING CORPORATION	\$6,340.87
2/3/26	6061691	DICKS TOWING INC	\$384.19
2/3/26	6061692	ENERGY NORTHWEST	\$60,695.00
2/3/26	6061693	GREAT WESTERN INK INC	\$1,395.46
2/3/26	6061694	NORTHWEST CASCADE INC	\$245.96
2/3/26	6061695	ROHLINGER ENTERPRISES INC	\$7,294.00
2/3/26	6061696	SENSUS USA INC	\$30,741.23
2/3/26	6061697	ULINE INC	\$2,055.13
2/3/26	6061698	EXPERTS EXCHANGE LLC	\$549.95
2/3/26	6061699	ALTEC INDUSTRIES INC	\$12,605.68
2/3/26	6061700	ANIXTER INC	\$40,227.79
2/3/26	6061701	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
2/3/26	6061702	WORKLOGIX MANAGEMENT INC	\$1,250.00
2/3/26	6061703	CALIFORNIA INDPNDNT SYSTEM OPR CORP	\$226,865.24

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/3/26	6061704	ADCOMM ENGINEERING LLC	\$4,281.20
2/3/26	6061705	HM PACIFIC NORTHWEST INC	\$779.52
2/3/26	6061706	ALAN L MONSON	\$1,000.09
2/3/26	6061707	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
2/3/26	6061708	GLASS FIX LLC	\$434.11
2/3/26	6061709	ALAMON INC	\$19,474.84
2/3/26	6061710	OVERHEAD DOOR OF BELLINGHAM LLC	\$388.02
2/3/26	6061711	LOGAN FORBIS	\$20.31
2/4/26	6061712	HOWARD INDUSTRIES INC	\$68,314.94
2/4/26	6061713	NELSON DISTRIBUTING INC	\$129.31
2/4/26	6061714	NORTHSTAR CHEMICAL INC	\$1,722.54
2/4/26	6061715	OSMOSE UTILITIES SERVICES INC	\$284.31
2/4/26	6061716	PARAMETRIX INC	\$3,570.00
2/4/26	6061717	ROMAINE ELECTRIC CORP	\$324.96
2/4/26	6061718	RWC INTERNATIONAL LTD	\$703.97
2/4/26	6061719	SEAHURST ELECTRIC CO INC	\$4,673.00
2/4/26	6061720	SNOHOMISH COUNTY	\$303.50
2/4/26	6061721	STAR RENTALS INC	\$1,035.00
2/4/26	6061722	TOPSOILS NORTHWEST INC	\$660.00
2/4/26	6061723	GORDON TRUCK CENTERS INC	\$2.90
2/4/26	6061724	DESIGNER DECAL INC	\$1,541.35
2/4/26	6061725	EASTSIDE SAW & SALES INC	\$252.67
2/4/26	6061726	TECHPOWER SOLUTIONS INC	\$20,551.30
2/4/26	6061727	WALTER E NELSON CO OF WESTERN WA	\$3,008.63
2/4/26	6061728	ALTEC INDUSTRIES INC	\$4,152.89
2/4/26	6061729	ANIXTER INC	\$29,156.47
2/4/26	6061730	SAFETY-KLEEN SYSTEMS INC	\$362.58
2/4/26	6061731	QUALUS LLC	\$94,805.50
2/4/26	6061732	ALAMON INC	\$27,963.81
2/4/26	6061733	JACQUES CONSTRUCTION INC	\$1,225.00
2/4/26	6061734	ANN NICHOLS	\$23.20
2/4/26	6061735	SCOTT SPAHR	\$392.96

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/4/26	6061736	KRYSTAL EWING	\$172.55
2/4/26	6061737	WILLIAM HAUGEN	\$38.44
2/4/26	6061738	MONICA SAMUELS	\$11.60
2/4/26	6061739	CINDY BERGESEN	\$46.40
2/4/26	6061740	GABRIEL MCFARLAND	\$11.60
2/4/26	6061741	MATTHEW BALLOU	\$210.98
2/4/26	6061742	ORION EATON	\$102.23
2/4/26	6061743	RYDER LONGENECKER	\$75.00
2/4/26	6061744	IAN TACHIBANA	\$129.78
2/4/26	6061745	CHRISTOPHER OLSON	\$13.05
2/4/26	6061746	SOPHIA HITSKY	\$369.74
2/5/26	6061747	ASPLUNDH TREE EXPERT LLC	\$88,232.59
2/5/26	6061748	DAVID EVANS & ASSOCIATES INC	\$193.50
2/5/26	6061749	FASTENAL COMPANY	\$259.64
2/5/26	6061750	NORTH COAST ELECTRIC COMPANY	\$1,381.44
2/5/26	6061751	PETROCARD INC	\$14,788.13
2/5/26	6061752	SCHWEITZER ENGINEERING LAB INC	\$1,318.80
2/5/26	6061753	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
2/5/26	6061754	TOPSOILS NORTHWEST INC	\$528.00
2/5/26	6061755	WEST COAST PAPER CO	\$3,214.36
2/5/26	6061756	WW GRAINGER INC	\$440.65
2/5/26	6061757	DOBBS HEAVY DUTY HOLDINGS LLC	\$79.88
2/5/26	6061758	BRAKE & CLUTCH SUPPLY INC	\$267.01
2/5/26	6061759	CELLCO PARTNERSHIP	\$57,501.57
2/5/26	6061760	GEOSPATIAL INNOVATIONS INC	\$4,133.75
2/5/26	6061761	LENZ ENTERPRISES INC	\$157.98
2/5/26	6061762	LONE MOUNTAIN COMMUNICATIONS LLC	\$2,057.30
2/5/26	6061763	NORTHWEST CASCADE INC	\$849.67
2/5/26	6061764	NORTHWEST HANDLING SYSTEMS INC	\$6,550.04
2/5/26	6061765	ROGER R OLSEN	\$4,216.60
2/5/26	6061766	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,900.00
2/5/26	6061767	ROHLINGER ENTERPRISES INC	\$1,330.48

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/5/26	6061768	SOUND SAFETY PRODUCTS CO INC	\$6,134.34
2/5/26	6061769	UNIVERSITY OF WASHINGTON	\$18,000.00
2/5/26	6061770	WESTERN ELECTRICITY COORDINATING CO	\$192.25
2/5/26	6061771	ZIPPER GEO ASSOCIATES LLC	\$1,345.00
2/5/26	6061772	UNITED RENTALS NORTH AMERICA INC	\$8,878.83
2/5/26	6061773	ALTEC INDUSTRIES INC	\$2,759.65
2/5/26	6061774	CG ENGINEERING PLLC	\$2,750.00
2/5/26	6061775	MCWANE INC	\$48,208.01
2/5/26	6061776	ANDREW JORDAN HARPER	\$1,278.40
2/5/26	6061777	MOUSER ELECTRONICS INC	\$302.50
2/5/26	6061778	ADP INC	\$12,447.02
2/5/26	6061779	ALEXANDRA LEGARE	\$1,795.75
2/5/26	6061780	JAMIE KISS	\$1,662.18
2/5/26	6061781	TOYOTA MATERIAL HANDLING NW INC	\$1,315.37
2/5/26	6061782	SEPTIC SOLUTIONS LLC	\$534.11
2/5/26	6061783	STILLY RIVER MECHANICAL INC	\$2,875.00
2/5/26	6061784	JOHN MARTINSEN	\$1,306.42
2/5/26	6061785	SCOTT PACKEBUSH	\$546.60
2/5/26	6061786	KRISTI STERLING	\$816.60
2/5/26	6061787	KRISTOPHER SCUDDER	\$291.44
2/5/26	6061788	SARA AMUNDSON	\$46.40
2/5/26	6061789	MARIZA HULET	\$1,908.46
2/5/26	6061790	JASON COHN	\$114.55
2/5/26	6061791	SHAWN WIGGINS	\$51.48
2/5/26	6061792	MARK CURFMAN	\$133.40
2/5/26	6061793	GILLIAN ANDERSON	\$45.68
2/5/26	6061794	CAITLIN AUSTIN	\$27.55
2/5/26	6061795	BRETT PARKS	\$49.32
2/5/26	6061796	JEFFREY BISHOP	\$1,431.02
2/5/26	6061797	NIMA MIRI	\$629.36
2/6/26	6061798	PUGET SOUND ENERGY INC	\$5,365.44
2/6/26	6061799	WIDENET CONSULTING GROUP LLC	\$2,092.04

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/6/26	6061800	LONE MOUNTAIN COMMUNICATIONS LLC	\$2,938.20
2/6/26	6061801	LONGS LANDSCAPE LLC	\$300.00
2/6/26	6061802	ROHLINGER ENTERPRISES INC	\$5,768.00
2/6/26	6061803	T BAILEY INC	\$30,309.11
2/6/26	6061804	HYUNDAI CORP USA	\$5,145,370.98
2/6/26	6061805	RADIAN GENERATION HOLDCO LLC	\$1,965.00
2/6/26	6061806	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,075.00
2/6/26	6061807	CHRISTINA BRUECKNER	\$36.26
2/6/26	6061808	AMANDA BOWMAN	\$110.00
2/6/26	6061809	IAN HUNTER	\$1,837.25
2/6/26	6061810	JOHN PETOSA	\$94.42
2/6/26	6061811	LANDON SNYDER	\$606.34
2/6/26	6061812	JAMES SALLUP	\$261.00
2/6/26	6061813	SEAN O'CONNOR	\$1,018.75
2/6/26	6061814	EMILY KUBIAK	\$102.95

Total: \$10,538,894.08

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
1/27/26	7003864	ALUMICHEM USA INC	\$525.00
1/28/26	7003865	US DEPARTMENT OF ENERGY	\$23,096,419.00
1/30/26	7003866	LL&P WIND ENERGY INC	\$445,736.76
1/30/26	7003867	US BANK	\$81,006.47
2/5/26	7003868	ICMA-RC	\$331,033.92
2/5/26	7003869	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$16,850.18
2/5/26	7003870	US BANK NA	\$3,183,072.08
2/5/26	7003871	ICMA-RC	\$881,931.11
2/6/26	7003872	CRAWFORD & COMPANY	\$4,456.69
Total:			\$28,041,031.21

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
2/4/26	5300001466	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,444,204.75
2/6/26	845638 - 845641	PUD EMPLOYEES - WARRANTS	\$16,258.56

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
1/26/26	5300001461	STATE OF WA DEPT OF REVEN	\$3,415,192.98
1/26/26	5300001462	STATE OF WA DEPT OF REVEN	\$10,252.32
1/29/26	5300001463	WELLNESS BY WISHLIST INC	\$17,393.23
2/2/26	5300001464	WELLNESS BY WISHLIST INC	\$1,442.07
2/2/26	5300001465	LIBERTY MUTUAL GROUP DBA	\$10,035.90
2/5/26	5300001467	ADP INC	\$1,377,764.10
2/6/26	5300001468	WELLNESS BY WISHLIST INC	\$15,193.99
2/2/26	5300001469	ELAVON INC DBA MERCHANT S	\$5,413.61
2/6/26	5300001470	WELLNESS BY WISHLIST INC	\$54,173.53
2/6/26	5300001471	LIBERTY MUTUAL GROUP DBA	\$1,835.17
Total:			\$4,908,696.90



BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 3

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments



2026 Legislative Session

Key Legislation Report
February 17, 2026

Ryan Collins
State Government & External Affairs Specialist III




Agenda

Purpose

Update the Commission on key state legislation

Review Note

- Updates to previously briefed slides are shown in **BOLD**
- New legislation is marked with a yellow tag in the upper-right corner 

Key Legislation Overview

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/4)	Fiscal Cutoff (2/9)	Floor Vote (2/17)	Policy Cutoff (2/25)	Fiscal Cutoff (3/2)	Floor Vote (3/6)	Floor Vote (3/12)	
Residential Battery Grant Program SB 6008								
Wildfire Fund HB 2275								
Meter Mounted Devices SB 6050 HB 2296								
Emerging Large Energy Use Facilities HB 2515 SB 6171								
Factory-Made Structures HB 2151 SB 6158								
Non-Emitting Project Contracting SB 6004 HB 2103								
Transmission Authority SB 5466								
Requiring Utility Bill Assistance HB 2373								
Statewide Energy Assistance Program HB 1903								

SB 6008 – Incentivizing grid-connected residential battery energy storage systems (DEAD)

Residential Battery Grant Program | Sen. Hunt (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

The bill would require Snohomish PUD to implement a new customer demand program by 2026. Once developed, this could potentially benefit customers by making battery storage more affordable and reduce peak load. The PUD’s Integrated Resource Plan (IRP) identified batteries as a potentially cost-effective option and state incentives could potentially improve the economics. With AMI rollout underway and planned demand response increasing to 25 MW by 2030, additional battery storage could support the PUD to scale demand response.

Summary of Bill

- The bill would require large electric utilities (100,000+ customers) to implement a "Flexible Demand Program" by Dec 31, 2026.
- The bill would create a residential battery incentive grant program under the Department of Commerce where utility programs would receive grant funding to establish and fund this program.
- The bill would authorize the Department of Commerce to fund utilities to run these programs, with caps on allocations per utility.
- Enrolled customers of an electric utility’s flexible demand program may receive:
 - Up to \$13,800 for low/moderate-income households.
 - Up to \$8,100 for others.
- Incentive programs would begin 2026, with one-time battery incentive payments to enrolled customers from 2026 to 2036.
- The bill would require that at least 40% of funds be reserved for low-income, moderate-income, or tribal households.

Commission Update 02/03/2026

- No new actions have occurred since the January 20 commission update.
- We are working to clarify the current draft, including discussion of program voluntariness, coverage of administration costs through the state grant, and the feasibility of income eligibility targets.

Commission Update 01/20/2026

- Received a public hearing in the Senate Environment, Energy, and Technology Committee on January 13.
- Snohomish PUD testified “Other”.

No Previous Updates

N/A



HB 2275 – Concerning wildfire prevention and creating the Washington wildfire prevention and protection council (DEAD)

Wildfire Fund | Rep. Reeves (Cosponsors)

Snohomish PUD Position

Concerns

Impacts to Snohomish PUD

As currently drafted, the bill would not immediately impact Snohomish PUD as the wildfire fund is voluntary for Consumer-Owned Utilities (COUs).

Summary of Bill

- The bill would create a Wildfire Prevention and Protection Fund to reimburse eligible claims paid by electrical companies and consumer-owned utilities for damages, including third-party damages, that resulted from a covered wildfire.
- The bill would require investor-owned utilities to participate and contribute to the Wildfire Prevention and Protection Fund, while allowing consumer-owned utilities to opt in.
- The bill would establish a 15-member Council to oversee the fund, approve participating utilities' wildfire mitigation plans, and appoint an advisor to manage fund operations.
- The bill would set eligibility requirement for participating utilities to include complying with approved wildfire mitigation plans, have wildfire insurance, and provide annual contributions.
- The bill would not change current liability standards for utilities that experience a wildfire event.

Commission Update 02/03/2026

- Received a public hearing in the House Agriculture and Natural Resources Committee on January 21.
- Snohomish PUD signed in "Con" during public testimony because the bill does not yet provide a comprehensive wildfire risk and cost-recovery solution for consumer-owned utilities.

Commission Update 01/20/2026

- Referred to House Agriculture & Natural Resources.

No Previous Updates



SSB 6050 | SHB 2296 – Expanding the use of distributed energy resources

Meter Mounted Devices | Sen. Liias (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

This bill would allow customers to utilize an emerging customer generation technology – plug-in solar, potentially raising operational and safety concerns. Snohomish PUD supports customer choice but wants to ensure these devices comply with national safety standards, and don't interfere with grid reliability.

As drafted, the senate bill continues to allow plug-in solar devices to bypass the PUD's current process which limits our visibility and control. We are assessing the correct steps these types of devices should follow to ensure they are safe for our customers and employees.

Summary of Bill

- As introduced, the bill would allow customers to use plug-in solar devices without utility approval, provided they meet certain safety standards and exempt from net metering rules and interconnection agreements.
- The bill would make selling or advertising non-compliant portable solar devices a violation of the Consumer Protection Act.
- The bill would require utilities to allow one approved meter-mounted device per customer, installed by a licensed electrician.
- The bill would allow utilities to recover service costs, remove interfering devices, and approve or disapprove device models within 90 days.
- **The revised House bill removes all provisions on portable solar devices, adds strict compatibility and non-interference requirements and allows utilities to remove non-compliant meter-mounted devices.**
- **The revised Senate bill updates electrical standards for portable solar devices, requires customers to notify their utility before installing a device, authorizes utilities to remove non-compliant equipment, as well as inspect connection points without customer notice.**

Commission Update 02/17/2026

- **Amended and voted** from House Environment and Energy Committee on February 2.
- **Amended and voted** and from Senate Environment, Energy and Technology Committee on January 30.
- **Vote off the House floor (56-38) on February 11.**

Commission Update 02/03/2026

- No new actions have occurred since the January 20 commission update.

Commission Update 1/20/2026

- Received a public hearing in the House Environment & Energy Committee January 12.
- Received a public hearing in the Senate Environment, Energy, and Technology Committee on January 13.
- Snohomish PUD signed-in "Other" for both hearings.

Policy Committee Public Hearing

Policy Committee Exec Action

Fiscal Committee Public Hearing

Fiscal Committee Exec Action

Chamber Floor

Policy Committee Public Hearing

Policy Committee Exec Action

Fiscal Committee Public Hearing

Fiscal Committee Executive Action

Chamber Floor

Concurrence Vote

Governor Signature

2SHB 2515 | SSB 6171 – Addressing emerging large energy use facilities

Emerging Large Energy Use Facilities | Rep. Doglio (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

The bill would require the utility to adopt a tariff or policy for emerging large loads and ensure those large load customers fully cover all development and energy-related costs. While these requirements largely mirror authorities the PUD already has under current statute, the bill adds more specific elements that shape how those tools must be applied.

The revised bill provides additional flexibility for local utility control by incorporating several of our requested tariff-design provisions and improves alignment with Clean Energy Transformation Act (CETA) related obligations.

Summary of Bill

- This bill aims to address the potential costs associated with the rapid growth of large energy users, like data centers, by requiring utilities to adopt rate or tariff policies on data centers and crypto operators with 20 MW or more of total demand.
- The bill would require all Washington utilities to adopt cost-recovery tariffs or policies by October 1, 2026.
- The bill requires Emerging Large Energy Use Facilities (ELEUF)s to provide sustainability reporting and annual load forecasts to utilities and state agencies.
- The bill would prohibit use of no-cost Climate Commitment Act (CCA) allowances for Emerging Large Energy Use Facilities load starting in 2027.
- **The bill was amended to require large energy-use facilities to procure new generation that complies with Washington’s clean-energy laws, while removing the accelerated timeline.**
- **The \$0.005/kWh annual fee was removed in the revised bill.**

Commission Update 02/17/2026

- **Amended and voted** from the House Environment and Energy Committee on February 2.
- **Amended and voted** from the Senate Environment, Energy, and Technology Committee on February 3.
- Received a **public hearing** in House Appropriations on February 7.
- **Voted and amended** out of House Appropriations on February 9.
- **The House bill will be vehicle moving forward, but the Senate bill could be revived at any time.**

Commission Update 02/03/2026

- Received a **public hearing** in the House Environment & Energy Committee on January 22
- Received a **public hearing** in the Senate Environment, Energy, and Technology Committee on January 23
- Snohomish PUD testified “Other” during public testimony



SHB 2151 | SB 6158 – Adopting national standards for factory built housing and commercial structures

Factory-made Structure | Rep. Manjarrez ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The bill would streamline certain utility-owned prefabricated enclosures located on utility property associated with energy storage and electrical equipment. This change will streamline permitting timelines for parts of projects at the Arlington microgrid and reduce vendor barriers identified by our substation group.

Summary of Bill

No changes have been made to the legislation since the last Key Legislation update

- The bill would adopt national consensus standards published by the International Code Council (ICC) for rulemaking on factory-built housing and commercial structures.
- The bill would allow L&I to use qualified inspection agencies for factory-built structures by removing the requirement for direct contracts with L&I.
- Importantly, the bill would exempt certain utility-owned prefabricated enclosures (for energy storage systems or electrical equipment) from L&I's factory-built structure approval process when access is limited to qualified personnel.

Commission Update 02/17/2026

- [Amended and voted](#) from Senate Labor and Workforce Committee on February 3.
- Voted off the House floor (95-0) on February 11.

Commission Update 02/03/2026

- Received a [public hearing](#) in the House Labor and Workplace Standards Committee on January 20
- [Amended and voted out](#) of the House Labor and Workplace Standards Committee on January 23
- Scheduled for a [public hearing](#) in the Senate Labor and Workforce Committee on January 30
- Snohomish PUD testified in support of the amended bill in public hearings

No Previous Updates



SB 6004 | HB 2103 – Authorizing certain public entities to contract for the capability of renewable or non-emitting electric generation projects (DEAD)

Non-Emitting Project Contracting | Sen. Boehnke (Cosponsors)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

Overall, the proposal is optional meaning there is no impact to the PUD. However, the bill would give utilities like Snohomish PUD more tools to participate in renewable and non-emitting generation projects by broadening the type of electric power and energy projects that we can contract with to reflect updated eligibility under the Clean Energy Transformation Act (CETA).

Summary of Bill

- The bill would update contracting authority for cities, towns, public utility districts, and joint operating agencies to include align with the Clean Energy Transformation Act (CETA).
- The bill would allow public entities to contract, not only for the output of clean energy projects, but also for the capability of those projects to produce electricity - even if the project is not yet completed or operating.
- The bill would modernize definitions in state law to reflect current clean energy technologies, including renewable hydrogen, renewable natural gas, biodiesel, and non-emitting generation resources like nuclear.
- The bill would preserve local control, making participation optional and allowing each utility to decide what resources best serve its customers and community.
- The bill would support clean energy build-out by removing outdated constraints that limit public power’s ability to invest in new generation resources needed for reliability and decarbonization.

Commission Update 02/03/2026

- Received a public hearing in Senate Environment, Energy and Technology on January 16.

No Previous Updates



ESSB 5466 – Improving Reliability and Capacity of the Electric Transmission System in Washington State

Transmission Authority | Sen. Shewmake (Cosponsors)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

Near-term impacts to the PUD are minimal. As reported last year, a new State Transmission Authority adds another actor to transmission planning, and we are working to further understand how this authority would align with existing regional processes.

While the earlier State Environmental Policy Act (SEPA) exemptions were a general positive, the provisions would have only applied to higher voltages than most of the PUD’s distribution lines and were unlikely to materially affect the PUD’s construction activities.

Summary of Bill

- Reintroduced this session from last year, the bill would establish a new Washington State Transmission Authority to support transmission expansion and upgrades.
- The bill would create a 10-member board representing Consumer-Owned Utilities (COUs), Investor-Owned Utilities (IOUs), land-use, ratepayer protection, labor, wildlife, federally recognized tribes, and Commerce.
- The bill would direct Commerce to identify high-priority transmission corridors by Oct. 30, 2027, with updates every five years.
- **Since last reported, the revised bill would:**
 - **Replace the proposed State Environmental Policy Act (SEPA) categorical exemption with an expedited permitting pathway that requires agreement between project applicants and impacted federally recognized tribes.**
 - **Establish a more structured tribal cultural-resource review process.**
 - **Shorten timelines, update notification requirements, and formalize the Department of Archaeology and Historic Preservation’s role in checklist preparation, surveys, and coordination.**

Commission Update 02/17/2026

- **Amended and voted** from of Senate Environment, Energy and Technology Committee on February 3.
- Received a **public hearing** in Senate Ways & Means on February 6.
- **Amended and voted** from of Senate Ways & Means on February 9.

Commission Update 02/03/2026

- Received a **public hearing** in the Senate Environment, Energy and Technology Committee on January 21.

Commission Update 04/08/2025

- Received a **public hearing** in the House Environment and Energy Committee on March 17.
- The bill was **amended voted out** of the House Environment and Energy Committee on March 27.
- Scheduled for public hearing in House Appropriations on April 5.



HB 2373 - Requiring electric utilities to provide monthly bill assistance as part of their obligation to offer energy assistance to low-income households (DEAD)

Requiring Utility Bill Assistance | Rep. Mena (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

HB 2373 would standardize and expand the requirements the PUD must meet when administering its bill-discount program. Moreover, limiting assistance to bill discounts only, the proposal may not fully align with the PUD's broader affordability and weatherization efforts that focus on customers with more complex needs.

Summary of Bill

- Over the past several legislative sessions, there have been multiple efforts to address energy burden for low-income utility customers.
- The bill would require all electric utilities to provide a monthly bill discount program for all low-income customers by January 1, 2028.
- The bill would establish an income-tiered discount structure, with at least five tiers based on a third-party needs assessment that sets benefit levels to approximate energy-assistance need.
- The bill would require utilities to offer accessible enrollment options, including multiple communication and application pathways.
- The bill would require utilities to demonstrate progress each biennium through increased participation and reduced energy burden, with expanded reporting requirements to Commerce.
- The bill would require utilities to report how no-cost CCA allowances are used to mitigate rate impacts for low-income customers, expanding existing energy-assistance reporting obligations.

Commission Update 02/03/2026

- Received a public hearing in the House Environment & Energy Committee on January 20.

No Previous Updates



2SHB 1903 - Establishing a statewide low-income energy assistance program

Statewide Energy Assistance Program | Rep. Mena ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

If enacted, the program could provide PUD customers with additional bill assistance funded directly by the state. In addition, the bill's streamlined eligibility process, shared customer-eligibility lists, and potential auto-enrollment could reduce administrative burden and free up staff capacity to focus on delivering conservation and energy-efficiency programs, which remain key priorities for the PUD.

Summary of Bill

- This bill was introduced last year and was reported on last year's key legislation report on March 4, 2025.
- The bill was crafted using the recommendation included in a [Department of Commerce report](#), that reported on the potential program designs of a statewide low-income energy assistance program.
- The bill would establish a statewide low-income energy assistance program within the Department of Commerce and would require Commerce to phase in the program by providing funds to participating utilities to reduce the monthly energy bills of low-income customers by October 1, 2027.
- The bill would specify that an electric utility's participation in the statewide program may supplement but may not replace its obligations to provide low-income energy assistance under the Clean Energy Transformation Act.
- Importantly, the program would be funded through the state's Climate Commitment Act (CCA) and would not require additional funds from participating utilities.

Commission Update 02/17/2026

- The bill received a [public hearing](#) in the House Appropriations Committee on February 5.
- Snohomish PUD signed-in "support" during the public hearing.
- [Amended and voted](#) from of the House Appropriations Committee on February 7.

Commission Update 03/04/2025

- The bill was [amended and voted out](#) of the House Environment and Energy Committee on February 20.
- Referred to the House Appropriations Committee.





BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 4

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 5A

TITLE

Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property of Approximately 23 Plus Acres Adjacent to 521 1st Street, Sultan, Washington, for Future use for Fish Habitat Improvement Activities

SUBMITTED FOR: Public Hearing and Action

Real Estate Services	Maureen Barnes	4373
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>February 3, 2026</u>	
Estimated Expenditure:	<u>\$261,000</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition . . . and the disposition of certain properties and payment therefor.

As part of the settlement agreement for the Henry M. Jackson Hydroelectric Project (Federal Energy Regulatory Commission No. 2157), a Fish Habitat Enhancement Plan (“FHE Plan”) was put in place. Part of the FHE Plan includes a fund for future activities as determined by the Aquatic Resource Committee (“ARC”) that focus on improvement of habitat utilized by anadromous fish in the Sultan River.

The staff of Public Utility District No. 1 of Snohomish County (“District”) evaluated sites along the Sultan River for future improvement of fish habitat activities and identified an approximately 23 plus acres (Tax Parcel Nos. 28083100400800, 28083100402300 and 28083100401500)

adjacent to 521 1st Street, Sultan, Washington (“Property”) as a preferred site. ARC approved the use of FHE Plan funds to acquire the Property for fish habitat improvement activities.

Thereafter, the District entered into an Option Agreement to acquire the Property for a purchase price of \$261,000 but expressly subject to the District Board of Commissioners approving the purchase. Staff completed their due diligence investigation of the Property and its condition, including but not limited to an environmental and wetland assessment of the site, and concluded there were no issues of concern. An appraisal was obtained that supports said purchase price and it is the opinion of staff that said purchase price represents fair market value for the Property.

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass a resolution authorizing purchase of the Property for future use for fish habitat improvement activities.

List Attachments:

- Resolution
- Attachment 1

RESOLUTION NO. _____

A RESOLUTION Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property of Approximately 23 Plus Acres Adjacent to 521 1st Street, Sultan, Washington, for Future use for Fish Habitat Improvement Activities

WHEREAS, as part of the settlement agreement for the Henry M. Jackson Hydroelectric Project (Federal Energy Regulatory Commission No. 2157), a Fish Habitat Enhancement Plan (“FHE Plan”) was put in place; and

WHEREAS, part of the FHE Plan includes a fund for future activities as determined by the Aquatic Resource Committee (“ARC”) that focus on improvement of habitat utilized by anadromous fish in the Sultan River; and

WHEREAS, the staff of Public Utility District No. 1 of Snohomish County (“District”) evaluated sites along the Sultan River for future improvement of fish habitat activities, and identified an approximately 23 plus acres (Tax Parcel Nos. 28083100400800, 28083100402300, and 28083100401500) adjacent to 521 1st Street, Sultan, Washington (“Property”) as a preferred site; and

WHEREAS, ARC approved the use of FHE Plan funds to acquire the Property for fish habitat improvement activities; and

WHEREAS, the District entered into an Option Agreement (a copy of which is attached as Attachment 1) with the property owner (Patricia Knowlton) to acquire the Property for a purchase price of \$261,000 but expressly subject to the District Board of Commissioners approving the purchase; and

WHEREAS, staff has completed their due diligence investigation of the Property and its condition, including but not limited to an environmental and wetland assessment of the site, and concluded there were no issues of concern; and

WHEREAS, an appraisal was obtained that supports said purchase price and it is the opinion of staff that said purchase price and other consideration represents fair market value for the Property; and

WHEREAS, staff recommends that the District exercise its option to purchase the Property; and

WHEREAS, the Commission finds that it is in the best interest of the District and its ratepayers to authorize the purchase of the Property for future use and future improvement of fish habitat project(s).

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the Manager of the District's Real Estate Services, or her designee, is authorized to:

1. Exercise the District's option to purchase the Property from Patricia Knowlton in accordance with the terms and conditions of the Option Agreement (Attachment 1); and
2. Execute all documents in the name of and on behalf of the District that are required to complete the purchase of the Property pursuant to the terms of the Option Agreement (Attachment 1) subject to said documents being reviewed and approved by the District's General Counsel or his designee; and
3. Pay at closing the purchase price for the Property of \$261,000 plus certain other considerations and closing costs in accordance with the Option Agreement (Attachment 1); and

4. Take any and all other actions necessary to close or otherwise complete the transaction.

PASSED AND APPROVED this 17th day of February, 2026.

President

Vice-President

Secretary

Attachment 1

OPTION AGREEMENT

THIS OPTION AGREEMENT ("Agreement" or "Option Agreement") is made by and between Patricia J. Knowlton, community property with the right of survivorship ("Owner"), and Public Utility District No. 1 of Snohomish County, a Washington municipal corporation ("District"). The Owner and the District are also referred to herein individually as "Party" and collectively as "Parties".

WHEREAS, the Owner owns the properties (Tax Parcel Nos. 28083100400800, 28083100402300 and 28083100401500) legally described as on Exhibit "A", and situated in the County of Snohomish, State of Washington, hereinafter referred to as the "Property"; and

WHEREAS, the District desires an option to purchase the Property from the Owner; and

WHEREAS, the Owner is willing to provide the District with an exclusive option to purchase the Property in accordance with the terms and conditions of this Agreement.

NOW THEREFORE in consideration of the terms and conditions of this Agreement, and the mutual covenants herein contained, the Parties hereby agree as follows

1. **Grant of Option.** In consideration of the payment of the sum of Ten Thousand Dollars (US \$10,000.00) ("Option Payment") by the District to the Owner, the receipt and sufficiency of which is hereby acknowledged, the Owner hereby grants the District the exclusive right, privilege and option ("Option") to purchase the Property in accordance with the terms and conditions of this Agreement. In the event the District exercises the Option provided herein, this Option Fee will be credited toward the Purchase Price at closing.

2. **Option is Exclusive.** The Owner represents and warrants that this is an exclusive Option and that no option to purchase the Property has been granted to any other person or entity by the Owner or any prior owner of the Property, or if such an option has been granted, such option has been terminated, waived and/or is no longer in effect.

3. **Term of Option.** The term of the Option ("Option Term") shall commence upon the date of full execution of this Option Agreement by the Owner and District and shall expire at midnight of March 31, ~~2025~~, unless extended as herein provided.

4. **Extension.** The District may extend the Option Term for two (2) consecutive periods of sixty (60) calendar days each upon giving to the Owner a written notice as hereinafter provided prior to the expiration of the Option Term then in effect. The District will pay to the Owner for each such extension the sum of Five Thousand Dollars (US \$5,000.00) per extension ("Extension Fee"). In the event the District exercises the Option provided herein, any Extension Fees will be credited toward the Purchase Price at closing.

5. **Purchase Price.** The purchase price ("Purchase Price") for the Property shall be Two Hundred Sixty-One Thousand dollars (\$261,000.00). The Option Fee and any Extension Fees shall be credited toward the Purchase Price at closing. The Purchase Price is broken down

as follows:

Parcel 28083100400800: 9.39 acres \$100,000

Parcel 28083100402300: 8.06 acres \$86,000

Parcel 28083100401500: 5.50 acres \$75,000

6. Notice of Exercise of Option. The Option shall be exercised by delivery of written notice from the District to the Owner ("Notice of Exercise of Option"). The Notice of Exercise of Option shall be delivered by: (i) hand (deemed delivered on receipt); (ii) overnight mail (deemed delivered one business day after deposit is made with an national courier, such as USPS, FedEx and UPS); or (iii) by electronic mail with confirmation of receipt, provided that any notice sent electronically shall also be sent by one of the foregoing methods by not later than the next business day (deemed delivered on the day of receipt, if received on or prior to 5:00 PM, Pacific time, on a business day and deemed delivered the next business day if received after 5:00 PM, Pacific time) to the District at the following address:

Patricia Knowlton
521- 1st Street or P.O. Box 201
Sultan, WA 98294

Time shall be of the essence with respect to the delivery of the Notice of Exercise of Option.

7. Inspection and Right of Entry. The Owner, as a part of the Option, hereby grants to the District, its employees, agents, contractors and/or consultants, access to and the right to enter upon the Property for the following purposes: inspection; appraisal; land surveying; locating any underground utilities; geotechnical investigation (including borings); and engineering, environmental, cultural resources, feasibility, and/or other studies or procedures that the District deems reasonably appropriate in its discretion ("Due Diligence Activities"). Due Diligence Activities shall be performed during normal business hours and in a way that does not unreasonably disturb the Owner's use or occupancy of the Property. The District shall promptly restore any material damage caused to the Property as a result of the Due Diligence Activities. The Due Diligence Activities shall be performed in compliance with applicable local, state and federal laws regulations. Level I and/or Level II Environmental Assessments are reasonable Due Diligence Activities and are permitted. The Owner will provide with a copy of any and all studies, surveys, and reports relating to the Property within fifteen (15) days of the District's exercise of the Option upon written request of the Owner.

8. Indemnification and Hold Harmless.

a. With respect to the activities conducted pursuant to Section 7 above, the District shall indemnify, defend, and hold the Owner harmless from and against any and all liabilities, obligations, claims, damages, demands, penalties, causes of action, costs and expenses, including, without limitation, reasonable attorneys' fees and expenses, whether arising out of injury or death to persons or damage to property or loss of any personal property or otherwise (collectively, "Damages"), sustained by any third party arising from and/or related to the activities

of the District's and/or its consultants, agents, employees, contractors, and/or subcontractors on, about, or with respect to the Property, except: (i) to the extent such Damages arise from or relate to the acts and/or omissions of the Owner and/or the Owner's agents, employees, consultants, invitees, contractors and/or subcontractors; and (ii) to the extent such Damages arise from or relate to the acts and/or omissions of third parties not affiliated with the District.

b. The provisions of this Section shall survive the expiration or termination of this Agreement with respect to any event occurring prior to such expiration or termination.

c. Nothing contained in this Section of this Agreement shall be construed to create a liability or a right of indemnification in any third party.

9. Maintenance of Property. During the term of this Option Agreement, Owner shall maintain the Property in its present condition, ordinary wear and tear excepted.

10. Removal of Items. In the event that the District exercises its Option to Purchase the Property, Owner agrees to remove all items such as cars, campers, trailers, and all debris from the Property, to the satisfaction of the District.

11. Title of Owner. Owner represents, warrants, and covenants to the District that Owner has the full right and authority to make this Option Agreement, and at closing the title of Owner to the Property shall be free of encumbrances or defects except: rights reserved in federal patents or state deeds, existing easements not inconsistent with the District's intended use of the Property, and building and/or zoning regulations and/or provisions.

12. Title Insurance. The District shall obtain a preliminary title commitment from Chicago Title Insurance Company, together with legible copies of all exceptions shown therein ("Preliminary Commitment").

13. Closing. The sale shall be closed at Chicago Title Co, 3002 Colby Ave, Everett, Washington, 98201 ("Closing Agent"), within thirty (30) days after the District's exercise of the Option; provided, however that the District may at its option extend the closing date by providing written notice to Owner. The Parties shall, immediately on demand, deposit with the Closing Agent all instruments and monies required to complete the purchase and sale of the Property.

14. Closing Costs. The cost of the Closing Agent's escrow fee shall be paid for entirely by the District. The District shall pay the cost of recording all instruments. Taxes, rents, water and other utilities constituting liens, shall be prorated as of closing. The Owner shall pay any applicable real estate excise tax at time of closing. Monetary encumbrances to be discharged by Owner may be paid out of the Purchase Price paid by District at closing. Each Party is responsible for payment of any attorney's fees they each incur.

15. Conveyance. At closing, Owner shall convey title to the Property to the District by a Statutory Warranty Deed, free and clear of all encumbrances.

16. Termination of Agreement.

a. Termination by the District. The District may terminate this Option Agreement at any time upon written notice to the Owner.

b. Termination for Default. Either Party may terminate this Option Agreement upon thirty (30) days written notice to the other Party in the event that said Party is in material default and fails to cure such material default within that thirty (30) day period, or such longer period as provided by the non-defaulting Party. The notice of termination shall state the reasons therefore, the process to cure and the effective date of the termination should defects not be cured.

17. Possession. The District shall be entitled to possession of the Property as of date of recording of the Deed to the Property.

18. Non-Waiver of Breach. A waiver by either Party hereto of a breach by the other Party hereto of any covenant or condition of this Option Agreement shall not impair the right of the Party not in default to avail itself of any subsequent breach thereof. Leniency, delay or failure of either Party to insist upon strict performance of any agreement, covenant or condition of this Option Agreement, or to exercise any right herein given in any one or more instances, shall not be construed as a waiver or relinquishment of any such agreement, covenant, condition or right.

19. Interpretation. This Agreement and each of the terms and provisions of it are deemed to have been explicitly negotiated by the Parties, and the language in all parts of this Agreement shall, in all cases, be construed according to its fair meaning and not strictly for or against either of the Parties hereto. The captions and headings in this Agreement are used only for convenience and are not intended to affect the interpretation of the provisions of this Agreement. This Agreement shall be construed so that wherever applicable the use of the singular number shall include the plural number, and vice versa, and the use of any gender shall be applicable to all genders.

20. Partial Invalidity. If any provision of this Agreement is held to be invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability shall not affect the remainder of such provision or any other provisions hereof.

21. Assignment; Successors and Assigns. The District shall not assign its rights or delegate its duties hereunder without the prior written consent of the Owner. Subject to the foregoing, this Agreement shall be binding upon and inure to the benefit of the Parties hereto and to their respective successors and assigns.

22. Applicable Law and Venue. This Option Agreement shall be governed by and construed in accordance with the laws of the State of Washington. The venue for any action to enforce or interpret this Option Agreement shall lie in the Superior Court of Washington for Snohomish County, Washington.

23. Owner Default. If Owner defaults in performance under this Option Agreement, the District shall pursue any and all remedies available under the law for such default, including

but not limited to the remedy of specific performance or the right to terminate this Option and receive reimbursement of the Option Fee and Extension Fees paid to Owner.

24. Entire Agreement. This Agreement and the exhibits hereto constitute the entire agreement between the Parties pertaining to the subject matter hereof and supersede all prior agreements, oral or written, express or implied, and all understandings, negotiations or discussions of the Parties, whether oral or written, and there are no warranties, representations or agreements between the Parties in connection with the subject matter hereof except as are set forth herein.

25. Authority to Bind Parties and Enter Into Option Agreement. The undersigned represent that they have full authority to enter into this Option Agreement.

26. Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed an original, but which when taken together shall constitute one and the same instrument.

PATRICIA J. KNOWLTON

Patricia J. Knowlton

Date: 12/18/2025

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY

Maureen L. Barnes
Maureen L. Barnes, Manager Real Estate Services

Date: 12-22-25

Exhibit "A"

Parcel Number 28083100400800:

Section 31 Township 28 Range 08 Quarter SE - NEW KNOWLTON PARCEL PER CITY OF SULTAN BLA-2017-002 REC AFN 201803055004 BEING A PORTION OF GOVT LOT 12 SD SEC 31

Parcel Number 28083100402300:

THE NORTH 205 FEET OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 31, TOWNSHIP 28 NORTH, RANGE 8 EAST, W.D. EXCEPT THE EAST 638 FEET THEREOF

Parcel Number 28083100401500:

THAT PORTION OF THE SOUTHEAST QUARTER OF SECTION 31, TOWNSHIP 28 NORTH, RANGE 8 EAST, W.M. IN SNOHOMISH COUNTY, WASHINGTON, DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT 165 FEET NORTH THE SOUTHEAST CORNER OF SAID SECTION; THENCE

NORTH 18.50 FEET;

THENCE WEST 590 FEET;

THENCE NORTH 330 FEET;

THENCE WEST 730 FEET, MORE OR LESS;

THENCE SOUTH 346.50 FEET;

THENCE EAST TO THE POINT OF BEGINNING;

EXCEPT 1ST STREET



BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 6A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 6B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:
 Commissioner Event Calendar

Commissioner Event Calendar – 2026

<u>February 2026</u>	<p><u>February 4 – 6:</u></p> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Portland, OR (Logan/Altamirano-Crosby/Olson) <p><u>February 4:</u></p> <ul style="list-style-type: none">• Sky Valley Chamber Meeting – Virtual 12:00 p.m. – 1:00 p.m. (Olson) <p><u>February 10:</u></p> <ul style="list-style-type: none">• Edmonds Chamber Annual Meeting – Edmonds, WA 4:00 p.m. – 6:00 p.m. (Altamirano-Crosby) <p><u>February 11:</u></p> <ul style="list-style-type: none">• Lake Stevens Chamber Meeting – State of the City – Lake Stevens, WA 11:30 a.m. – 1:00 p.m. (Olson) <p><u>February 18:</u></p> <ul style="list-style-type: none">• Mukilteo Chamber Meeting - Mukilteo, WA - 11:00 a.m. – 1:00 p.m. (Altamirano-Crosby) <p><u>February 19:</u></p> <ul style="list-style-type: none">• Mukilteo Chamber Meeting - Mukilteo, WA - 7:30 a.m. – 8:30 a.m. (Altamirano-Crosby) <p><u>February 21 - 26:</u></p> <ul style="list-style-type: none">• American Public Power Association (APPA) Legislative Rally - Washington, DC (Logan/Altamirano-Crosby) <p><u>February 27:</u></p> <p>Marysville-Tulalip Chamber – Marysville, WA 7:30 a.m. – 9:00 a.m. (Logan)</p>
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For Planning Purposes Only and Subject to Change at any Time

March 2026

March 4 - 5:

- PPC Meetings – Portland, OR

March 5:

- Greater Everett Chamber – State of the City
Everett, WA – 4:00 p.m. – 7:00 p.m.
(Olson)

March 6:

- PNUCC Meeting - Virtual

March 11:

- Premera Check Presentation – Mountlake
Terrace, WA - 2:00 p.m. – 3:00 p.m.
(Logan)

Commissioner Event Calendar – 2026

April 2026	
<u>April 2026</u>	<u>April 1 - 3:</u> <ul style="list-style-type: none">• PPC/PNUCC Meetings - Virtual <u>April 22 - 23:</u> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)

****For Planning Purposes Only and Subject to Change at any Time****

May 2026

May 6 - 8:

- PPC/PNUCC Meetings – Portland, OR

May 18 - 21

- Northwest Public Power Association (NWPPA)
Annual Conference and Membership Meeting
Spokane, WA
(Logan/Altamirano-Crosby)

Commissioner Event Calendar – 2026

June 2026	
<u>June 2026</u>	<u>June 3 - 4:</u> <ul style="list-style-type: none">• PPC Meeting – Portland, OR

****For Planning Purposes Only and Subject to Change at any Time****

July 2026

July 10:

- PNUCC Meeting - Virtual

July 22 - 23

- Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)

Commissioner Event Calendar – 2026

August 2026	
<u>August 2026</u>	<u>August 5 - 7:</u> <ul style="list-style-type: none">• PPC/PNUCC Meetings – Boise, ID

****For Planning Purposes Only and Subject to Change at any Time****

September 2026

September 2 - 4:

- PPC/PNUCC Meetings – Portland, OR

Commissioner Event Calendar – 2026

October 2026	
	<p><u>October 7 - 8:</u></p> <ul style="list-style-type: none">• PPC Meetings – Portland, OR <p><u>October 9:</u></p> <ul style="list-style-type: none">• PNUCC Meeting – Virtual <p><u>October 21 - 22:</u></p> <ul style="list-style-type: none">• Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)

****For Planning Purposes Only and Subject to Change at any Time****

November 2026

November 4 - 6:

- PPC/PNUCC Annual Meetings – Portland, OR

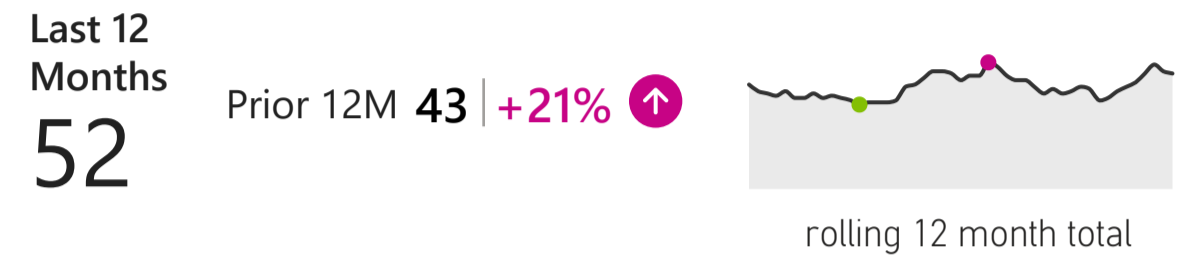
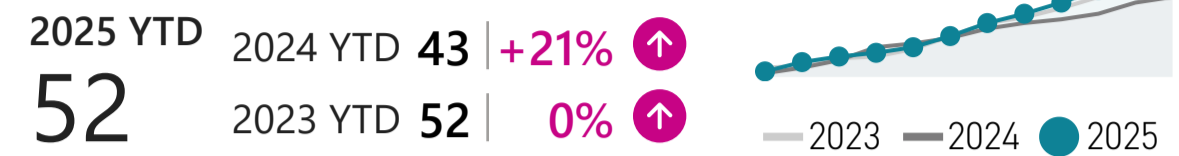
Commissioner Event Calendar – 2026

December 2026	
<u>December 2026</u>	<u>December:</u>

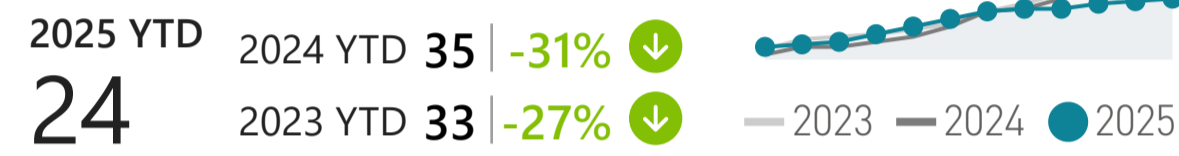
****For Planning Purposes Only and Subject to Change at any Time****

Safeguard What Matters

OSHA Recordable Injuries



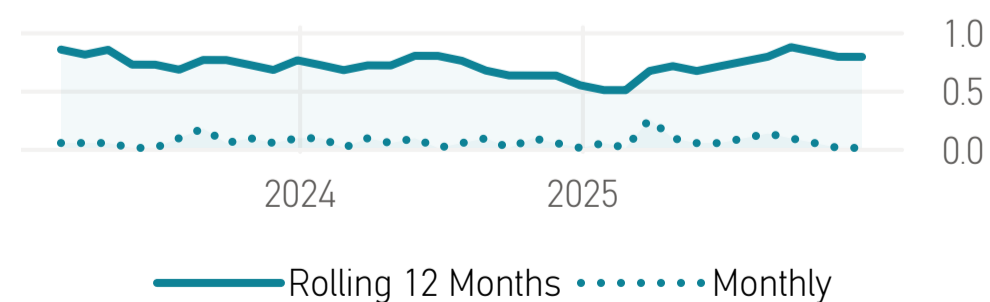
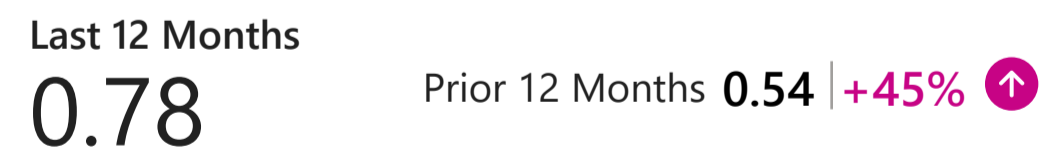
Preventable Vehicle Accidents



Water System Reliability

In the last 12 months, there have been **19** unplanned water outages. On average, outages impacted **15** customers and lasted **154** minutes.

Outages Per 1,000 Customers

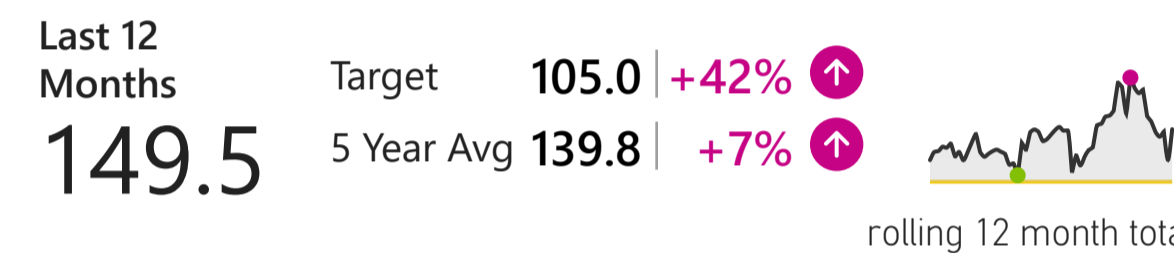
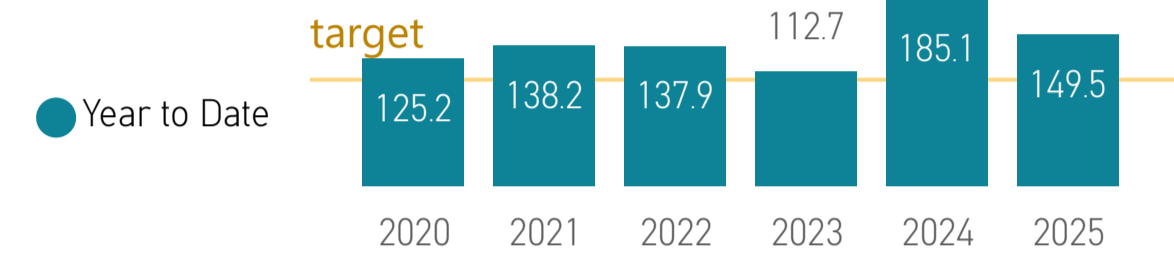
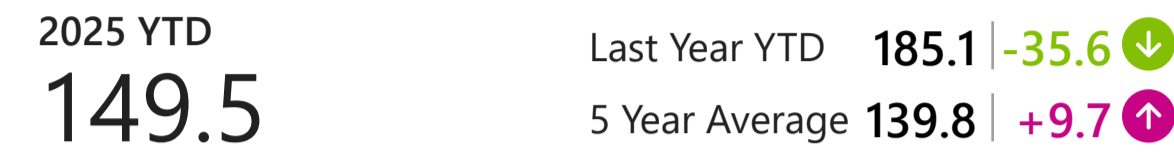


sparkline graphs: **yellow line** = target, **dots** = best / worst results

Electric System Reliability

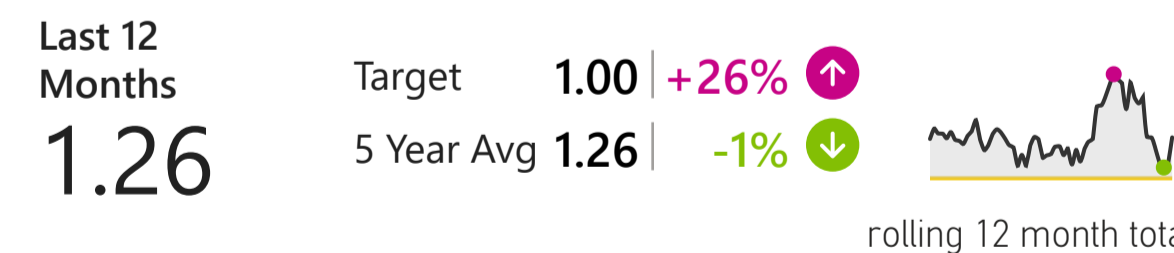
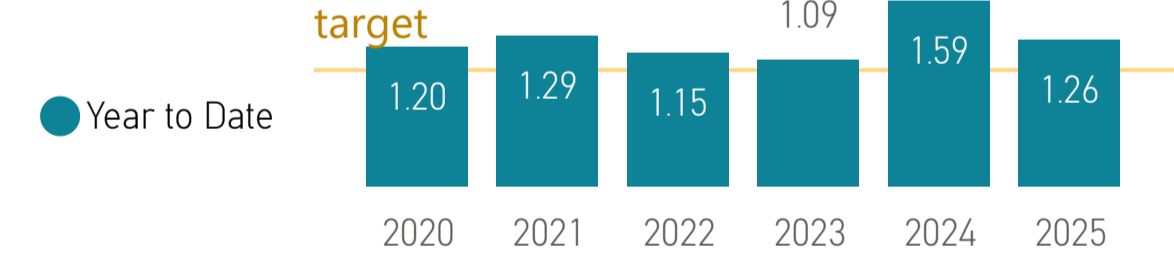
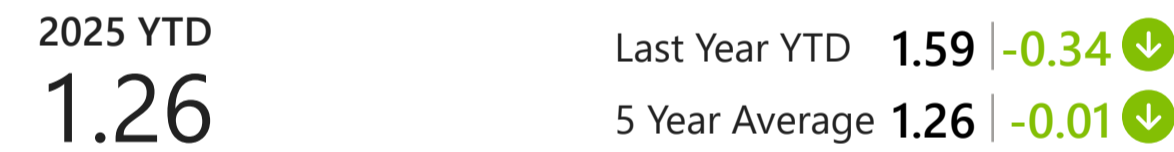
SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power



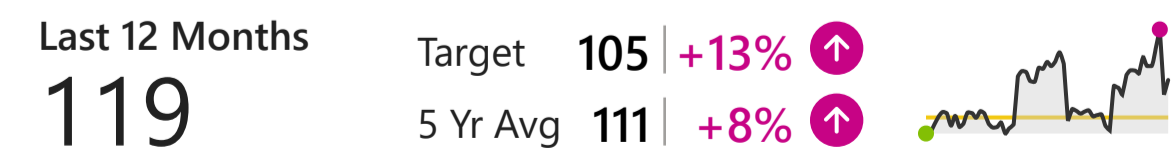
SAIFI | System Average Interruption Frequency Index

average times a customer was without power



CAIDI | Customer Average Interruption Duration Index

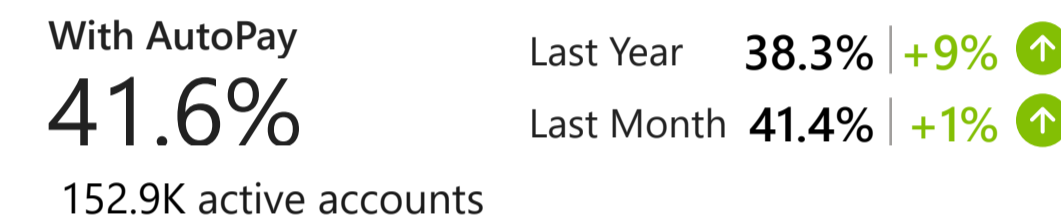
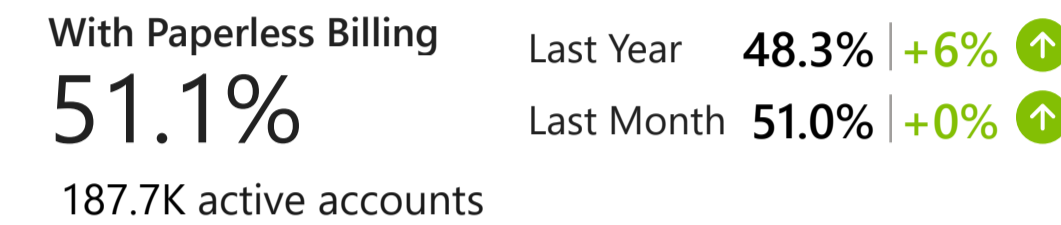
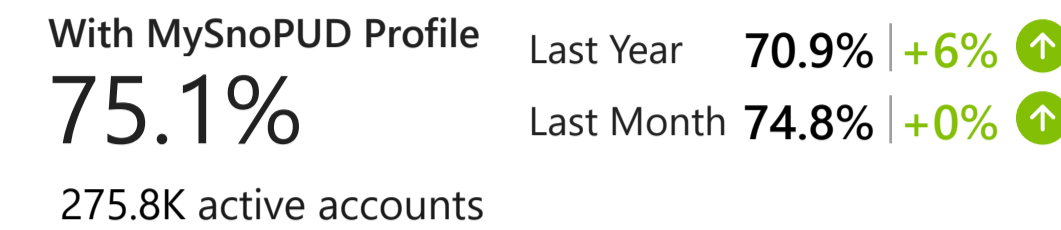
average minutes an outage lasted



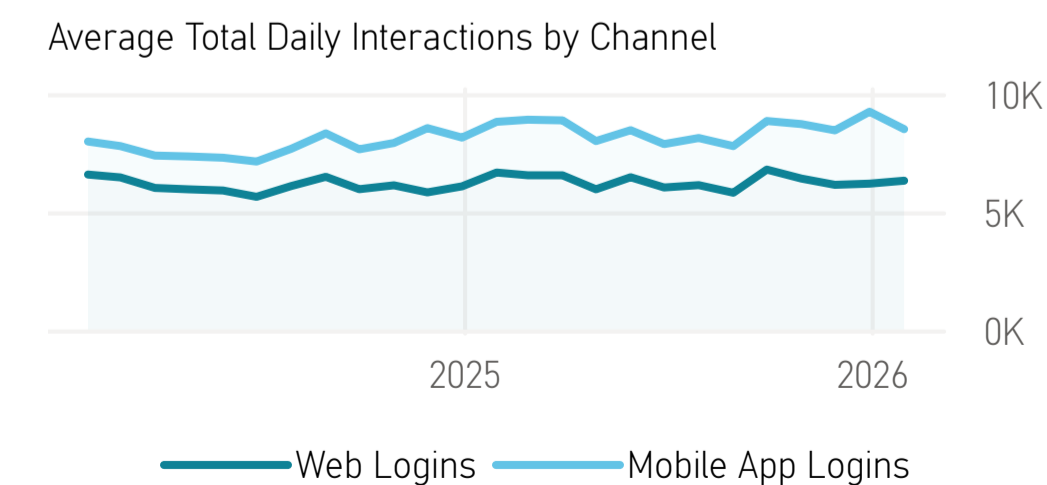
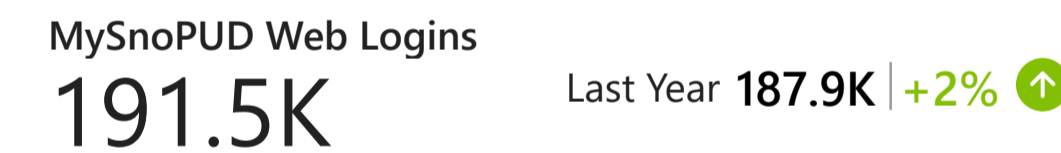
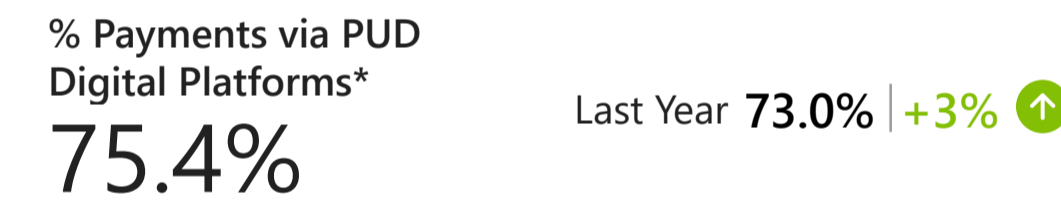
Metrics exclude planned outages and major event days (2 YTD).

Customer Digital Platform Usage

Active Accounts at Month End



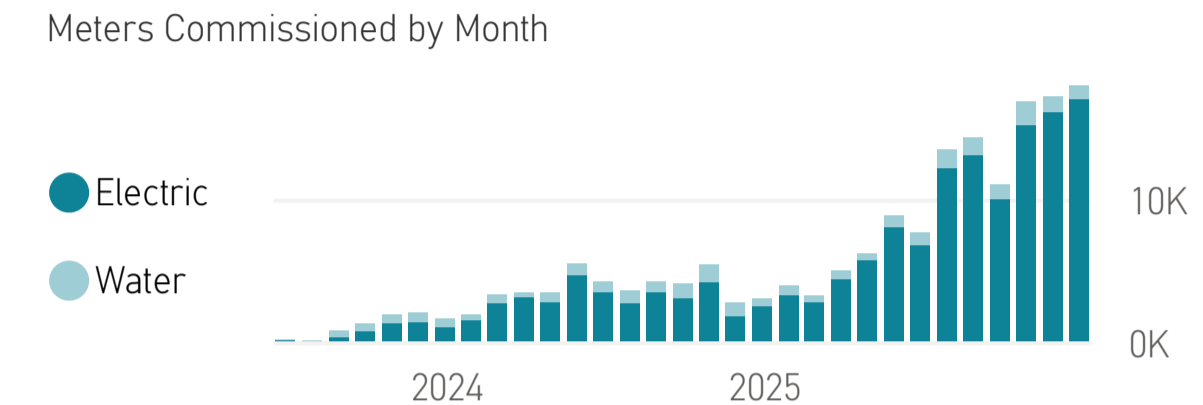
Digital Platform Usage | Dec 2025



* Includes AutoPay, MySnoPUD, one-time payment, and IVR

ConnectUp Program

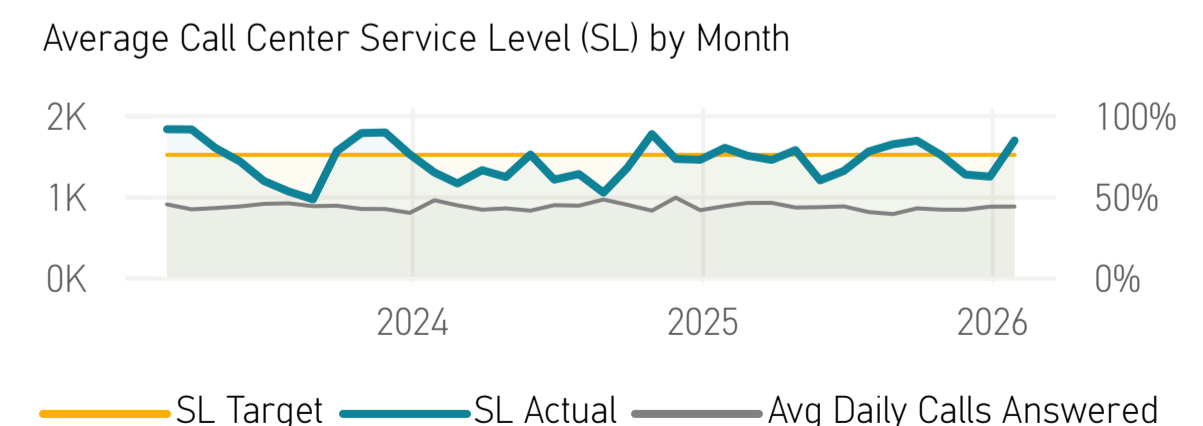
Meters Commissioned Thru Dec 31, 2025



As of Jan 01, 2026:
562 of 1,513 meter reading routes are ≥ 95% complete.

Call Center Service Level

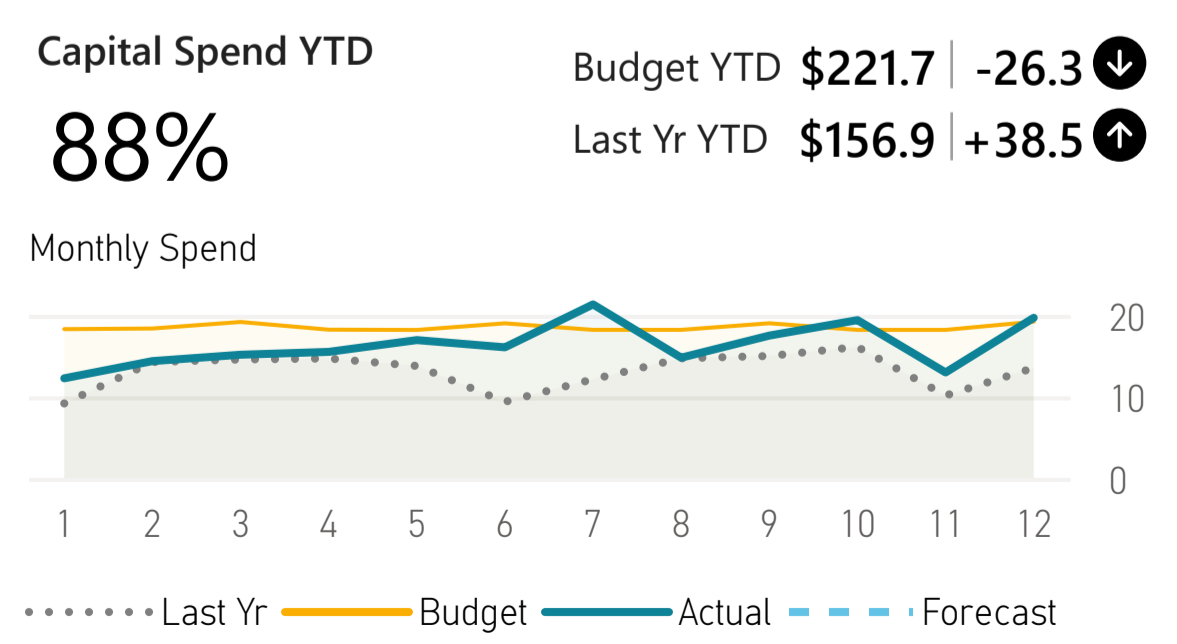
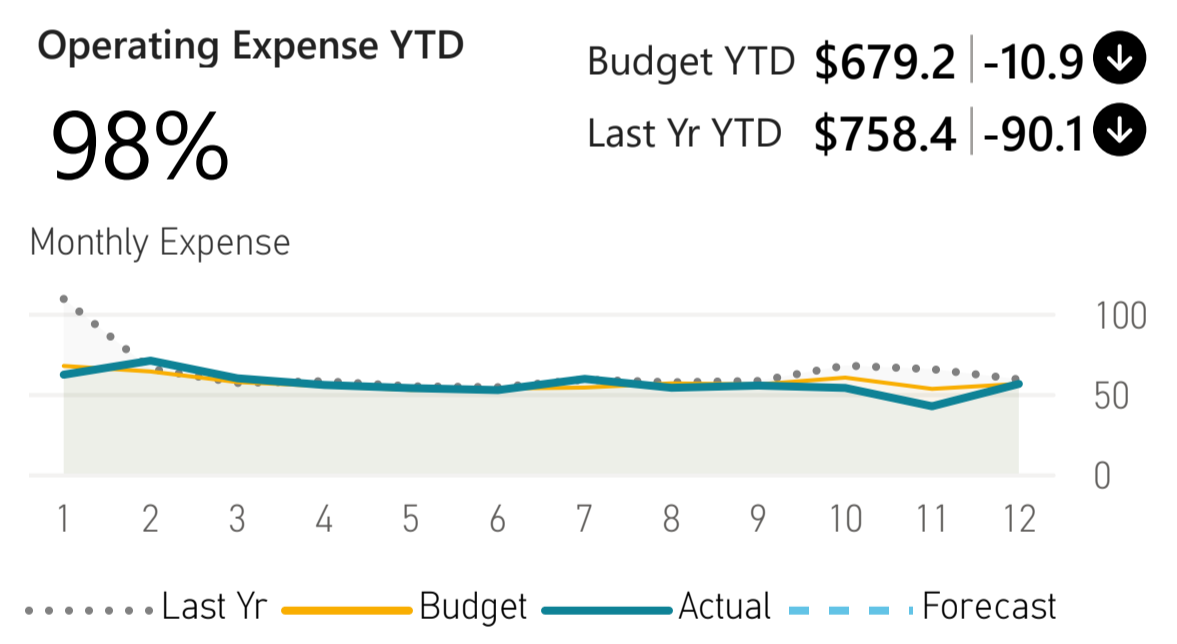
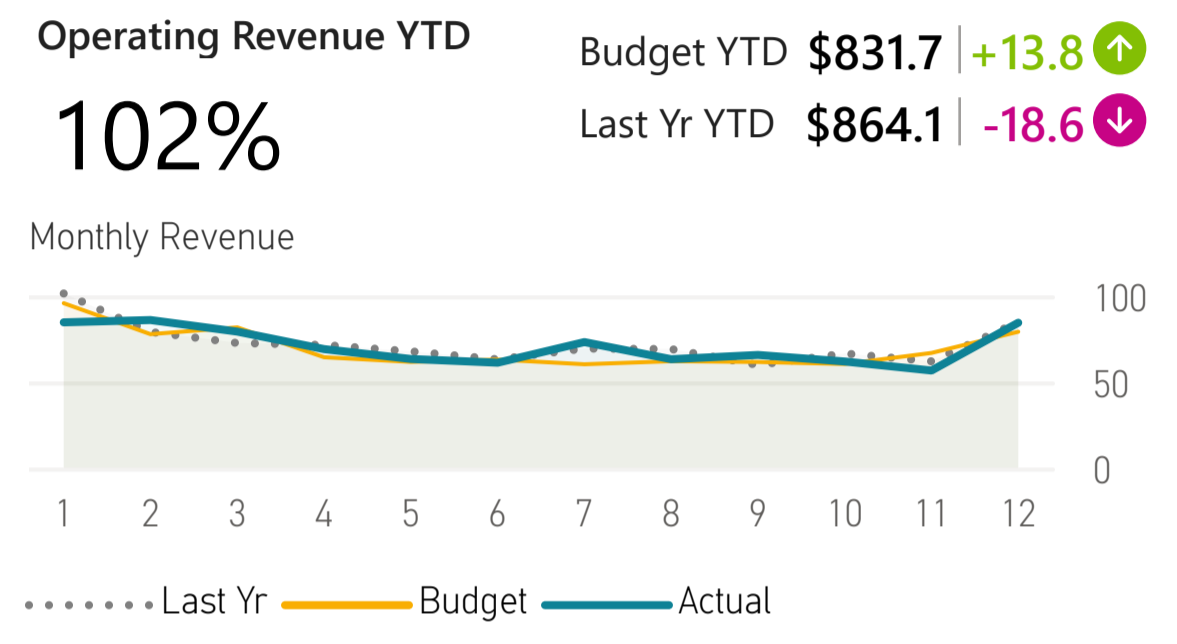
In **December 2025** | the call center answered a total of **18,961** calls. Customers waited an average of **105** seconds to speak to a customer service representative.



Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

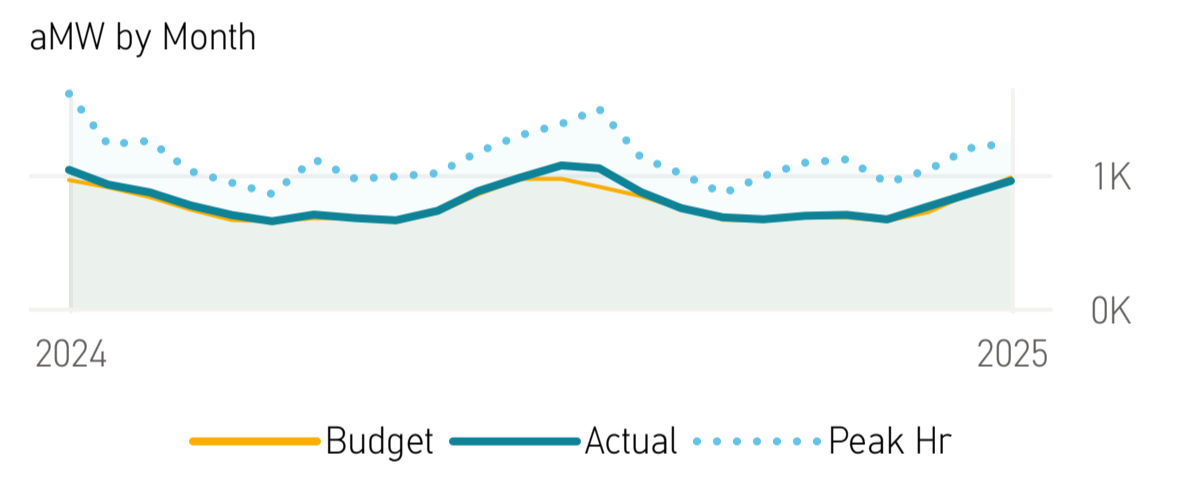
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



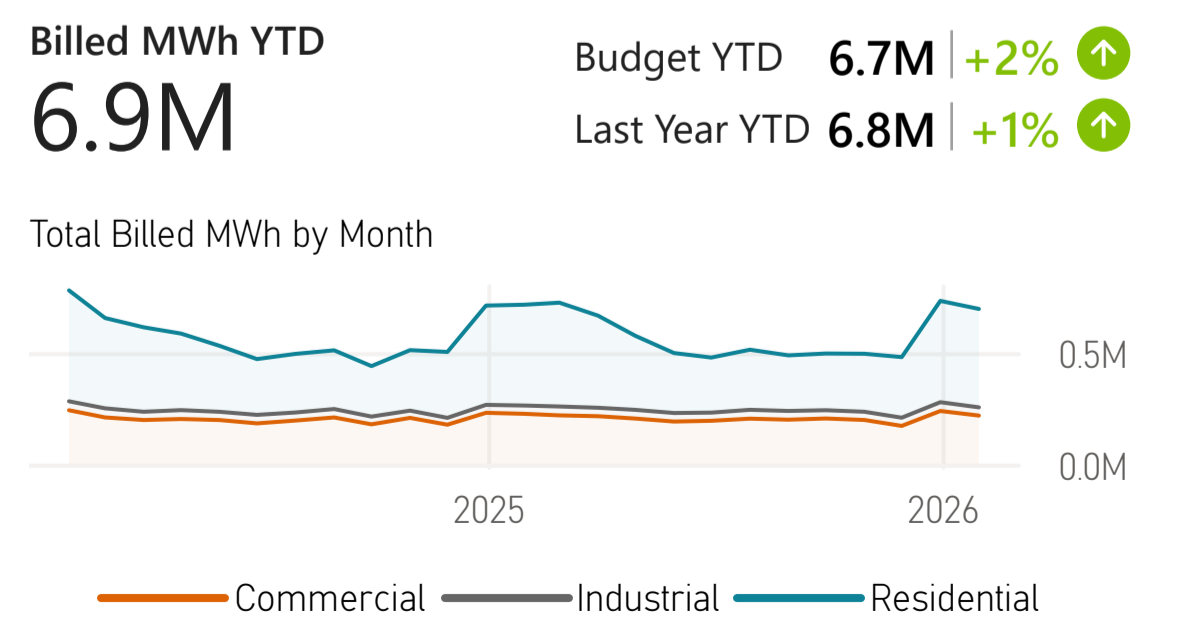
Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



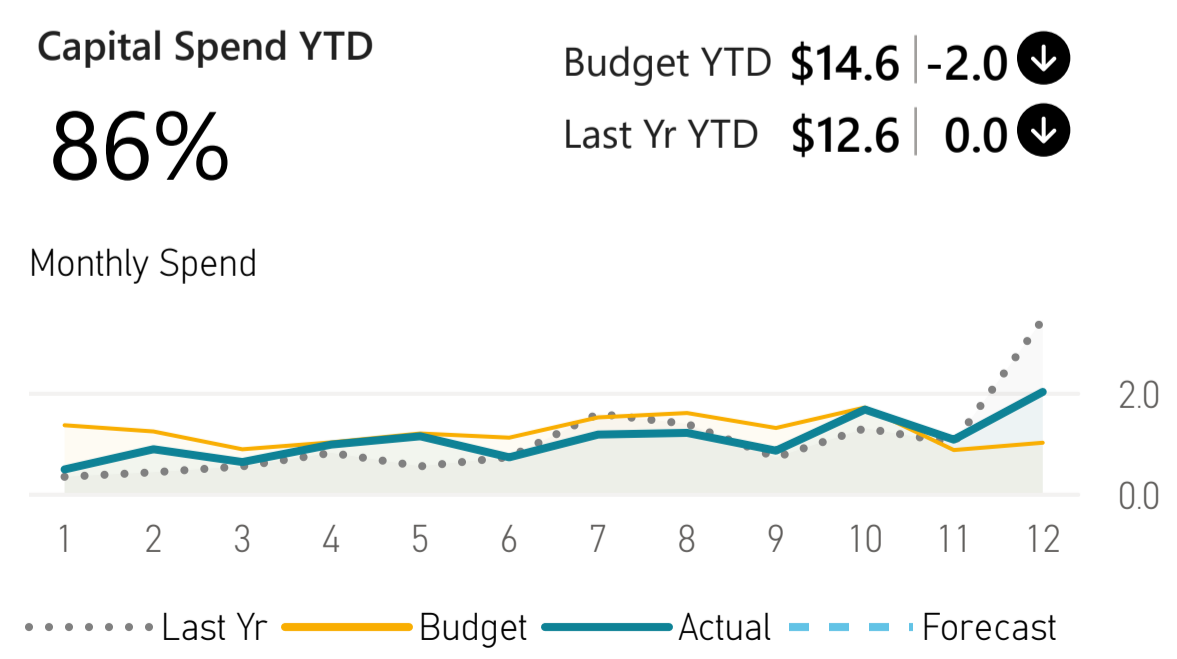
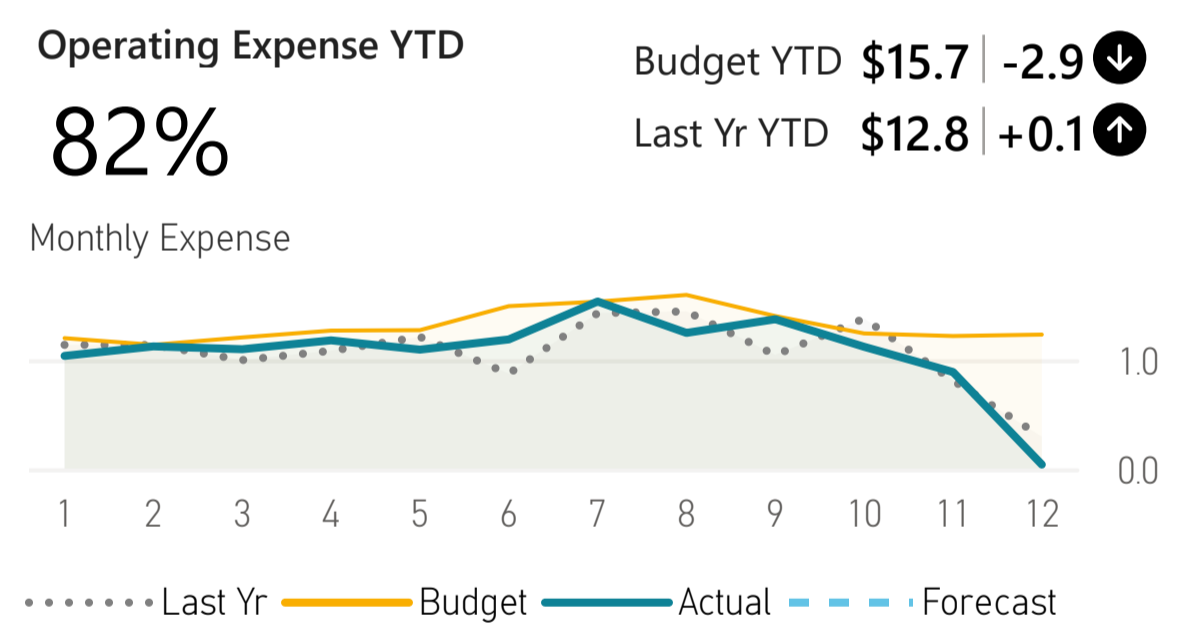
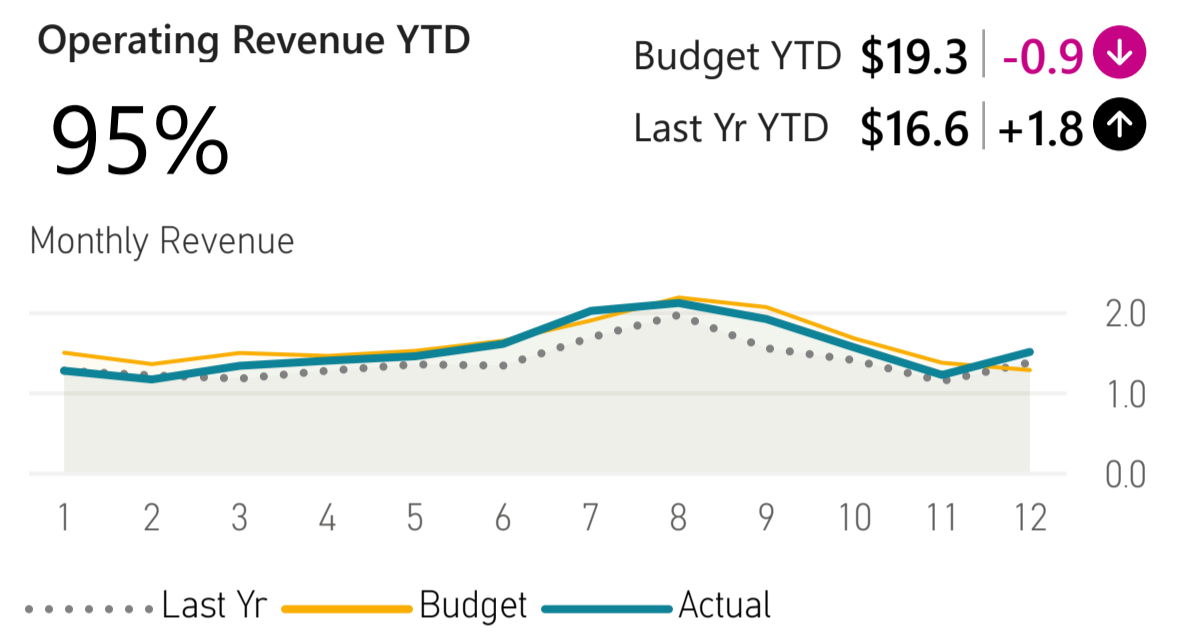
Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.



Water Financial Performance

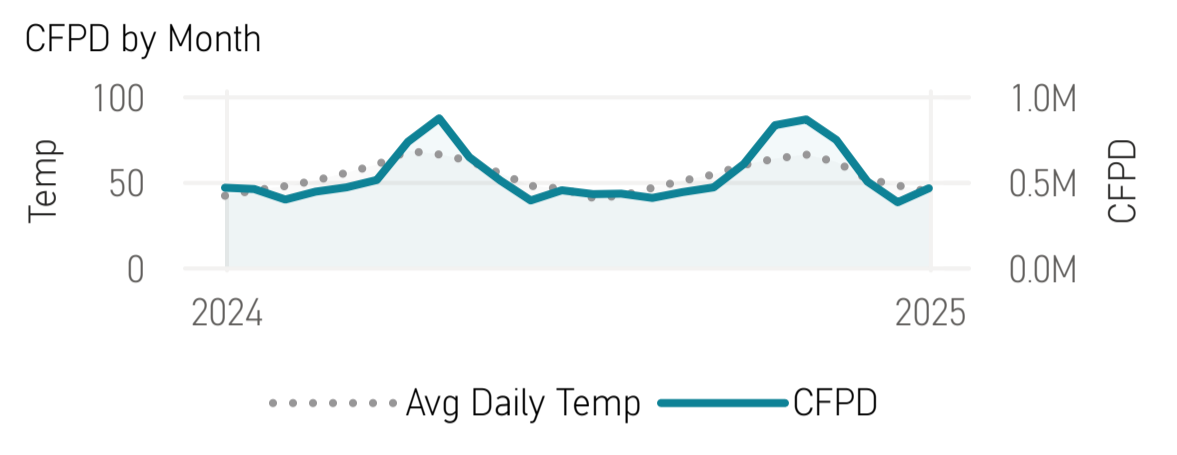
All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.



Water Residential Billed Usage

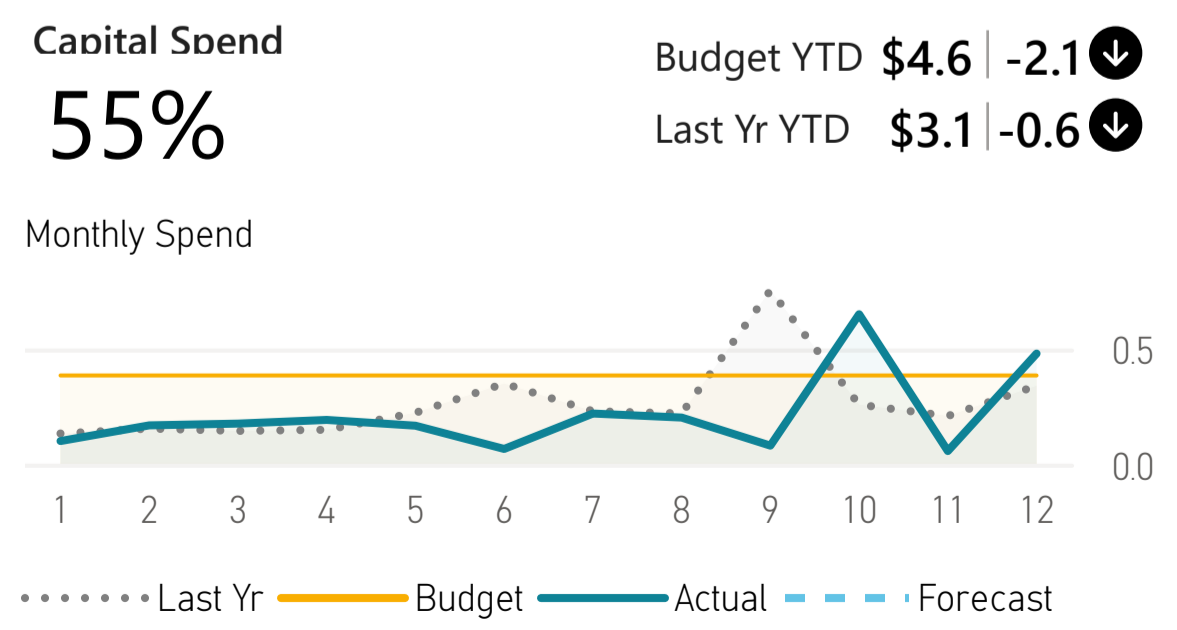
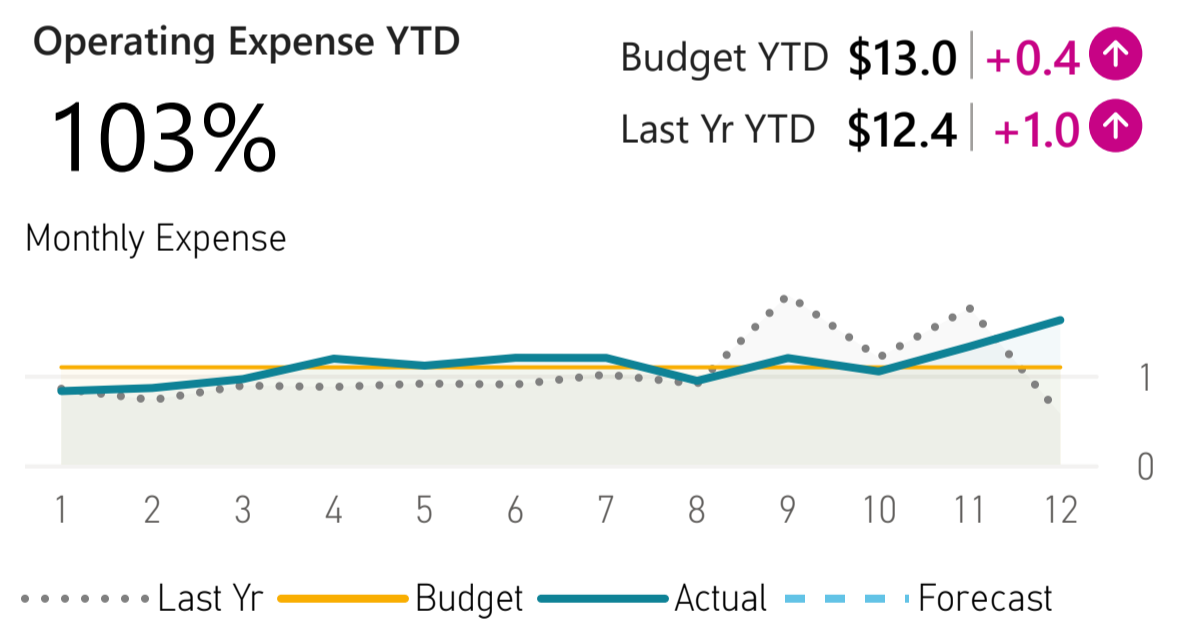
Measured in cubic feet per day (CFPD)

CFPD YTD Last Year YTD **523.9K** | +4% ↑
542.6K 3 Year Avg YTD **523.9K** | +4% ↑



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



DASHBOARD OVERVIEW

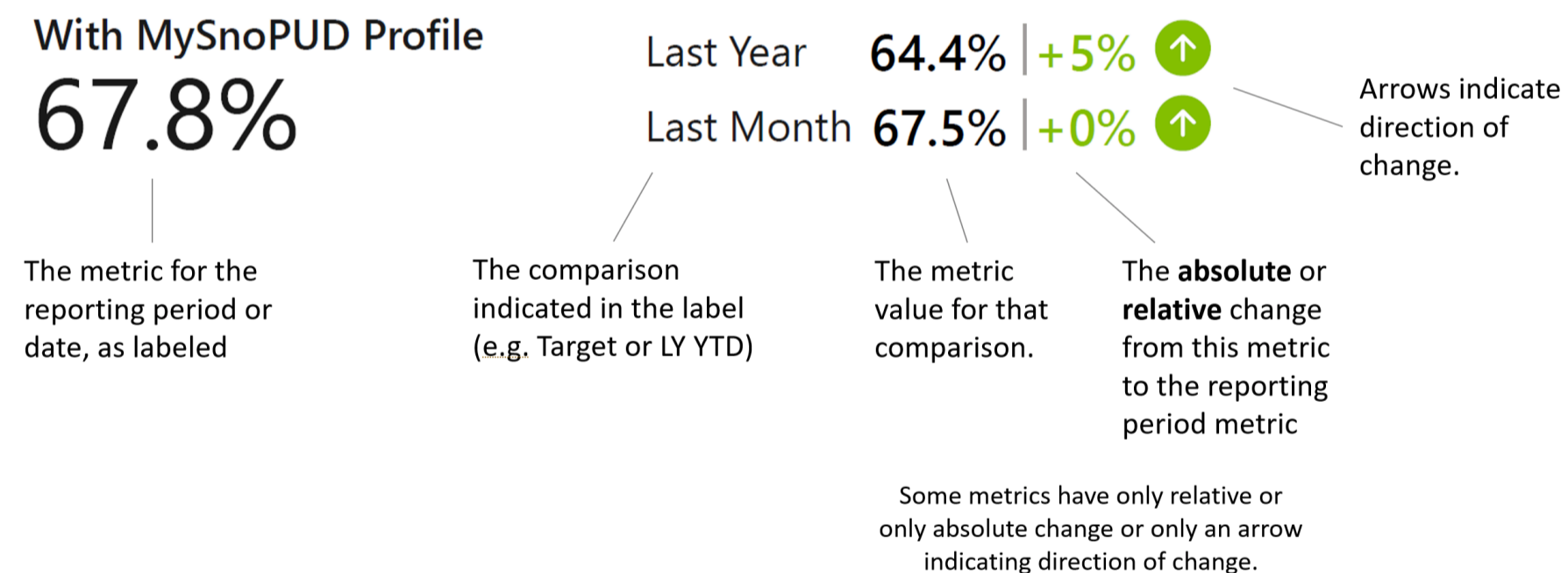
This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.

Active Accounts at Month End



DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: These metrics reflect the close of the month. 2025 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.

2025 Treasury, Budget, and Project Status Report for the Board of Commissioners

February 17, 2026



Highlights 2025 Results

In 2025, the District had a positive net income of \$33.8 Million. Lower Purchased Power Costs due to the switch to Load Following, higher than planned Retail Sales and positive interest income were the primary contributors to our strong year-end position.



Electric System Results

Highlights – 2025 Results

- **Energy Retail Sales** were higher than budget due to higher than projected loads.
- **Energy Wholesale Sales** were slightly lower than budget due to lower market prices, less demand and the switch to Load Following.
- **Other Operating Revenues** were higher due to higher Excess Transmission Capacity Sales and a larger than budgeted BPA Energy Conservation Assessment (ECA) Reimbursement.
- **Purchased Power** results reflect higher market purchases made early in the year, offset by the switch to Load Following in Q4-2025 and unbudgeted credits from BPA.
- **Operations & Maintenance** results reflect unbudgeted costs related to the Home Electrification and Appliance Rebates (HEARS) grant, higher material expenditures and year-end storm activity.
- **Interest Income & Other** results reflect unbudgeted income from the Home Electrification and Appliance Rebate (HEARS) Grant, Tax Credit Revenue and higher than budgeted investment income.

	(\$000's)	
	2025 Budget	2025 Results (Unaudited)
Operating Revenues		
Energy Retail Sales	\$ 745,728	\$ 758,130
Energy Wholesale Sales	53,824	50,888
Other Operating Revenues	32,130	36,463
Total Operating Revenues	\$ 831,682	\$ 846,685
Operating Expenses		
Purchased Power	\$ 373,471	\$ 352,282
Operations & Maintenance*	302,017	310,170
Taxes	46,395	46,943
Depreciation	69,045	70,011
Total Operating Expenses	\$ 790,928	\$ 779,406
Net Operating Income	\$ 40,754	\$ 67,279
Interest Income & Other	24,991	33,357
Interest Charges	(22,717)	(21,261)
Contributions	33,735	31,197
Net Income	\$ 76,763	\$ 110,572
Capital Expenditures	\$ 221,007	\$ 195,145

*For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$18.7M related to an accounting standard requirement.

Electric System Project Status Report (\$000's) ⁴

2025 Budget	2025 Results
\$34,365	\$32,392

2025 Budget	2025 Results
\$85,241	\$65,725

Substation:

New: Crosswind construction is 98% complete with commissioning and energization in 2026. Paradise and Cathcart substations and the Getchell and Maltby switching stations are all in the design phase. Getchell site civil construction is planned for 2026.

Upgrades: Camano Switching Station (formerly substation) is in service. Lake Goodwin (add 115kV breaker) construction is finished and energized. Brier, Picnic Point, Canyon Park, Frontier, Westgate, Delta-Everett (new line), Stimson (convert to breaker-and-a-half) are all in the design phase.

System Reliability:

Six substation system reliability projects were planned for 2025. Five are complete and construction for the sixth project has been delayed to 2026 due to outage constraints.

Telecom:

The Next Gen Substation Transport project is ahead of schedule with all the proposed equipment installed in the field. Work in 2026 will be focused on transferring services over to the new equipment. 14 of 17 radio sites have been installed on the radio replacement project and vehicles installs have started. A new high-capacity transport system was installed in 2025 to support the ADMS project.

Transmission and Distribution Projects:

Approximately 835 bad order poles including 82 transmission poles and 5.8 miles of depreciated underground (UG) cable have been replaced.

The circuit tie to Turners Corner 1431 providing additional capacity to the SpaceX building is complete. The last section of the Twin City distribution upgrade project which includes approximately 3.4 miles of overhead (OH) rebuild along 268th St NW (~640 crew hours) is currently in construction and estimated for completion in early 2026. Hat Island submersible cable was delivered in December. While the cable installation contract was recently awarded, this work is being delayed to late 2026 (~\$3.1M).

Construction on the 115kV rebuild of the old Stanwood-Camano, and the Stanwood-Sills lines are underway and will be complete by end of 2026. Construction on the 115kV Crosswind line has been delayed due to Federal permitting (~\$2.3M in 2025). Construction of the Crosswinds transmission line is anticipated to be complete by Q2 2026.

Due to impacted agency budgets and associated project delays/reprioritizations, realized relocation work was substantially less than anticipated for 2025 (~\$4.2M). Approximately \$4.3M for the Stimson-Stanwood 115KV Line rebuild was also pushed into 2026. The High Bridge Rd feeder tie (\$1.9M) has been deferred to 2026 to address changes to planning scope and needs. Delays in property acquisition and changes to scope and phasing for Cathcart area substation postponed associated trans/dist work (~\$2.6M). Material availability will limit the release of ~\$500k of system work (regulators/reclosers) in Q4.

Electric System Project Status Report (\$000's)

2025 Budget	2025 Results
\$22,849	\$28,239

Regional Design and Construction:

2025 Highlights include 2,276 rewires completed; hang, set and removal of 537 transformers, installation or replacement of 150 riser peds, 36 meter and 38 service pole projects, 328 area lights installed or removed. There were 3,789 new customer connects (1731-single family, 1766 multi-unit).



2025 Budget	2025 Results
\$6,500	\$10,743

Emergency Work and Major Storms:

There was \$4M in major storm costs originally classified as O&M transferred to capital most of which came from prior years. Emergency call-out work (blue sky) tracked close to budget otherwise.



Electric System Project Status Report (\$000's)

2025 Budget	2025 Results
\$29,483	\$30,464

Connect Up Program:
 We are fully staffed for deployment and proceeding at a good pace. We are currently working in the SW part of the county. Electric meter installation is at 43%. Overall program costs are still on target however customer repairs are trending higher than originally forecasted and may push costs up slightly.

2025 Budget	2025 Results
\$12,970	\$10,261

SnoSmart Program Overview: The DOE continues to support and fund this Program. Year to date, \$3.3M in reimbursements have been received, with another \$1.01M in review.

Advanced Distribution Management System (ADMS) Project: Continuing user participation in this project as we prepare for Operator configuration sessions in February.

Distribution Automation Infrastructure (DAI) Project: Recent meetings with equipment vendor to address supply chain delays has resulted in additional part shipments to help support 2026 installation plans.

Corporate Historian Project: Smoke Test successful. Operations team currently validating data through 1/26.

Budget: Lower spend in 2025 due to equipment delays. Unspent budget now moved to 2026 and 2027 to support new installation schedule.



Electric System Project Status Report (\$000's) 7

2025 Budget	2025 Results
\$11,403	\$9,194

Transportation:

Transportation finished underbudget due to delays in delivery dates for some vehicles. This was partially offset with an unplanned purchase of a tracked Digger and personnel lift in 2025.



2025 Budget	2025 Results
\$2,187	\$1,785

Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT spent much of its infrastructure capital budget in 2025. ITS implemented several strategic and operational technology projects such as KloudGin Schedule & Dispatch (field work management) and Owner Agent (updated functionality in MySnoPUD). ITS also kicked off the TWO: the Cloud project in late 2025, which is a foundational project to migrate the District's ERP on-premise software to the cloud. The variance between the budget and the forecast is primarily due to the contracting taking longer than planned for the TWO: the Cloud project, thus delaying some project activities.



Electric System Project Status Report (\$000's)

2025 Budget	2025 Results
\$11,124	\$2,968

Facilities – Community Office Construction:

The site in Monroe for the East County office was not pursued. Funds budgeted for site security & prep, as well as design, were allocated to other projects.

2025 Budget	2025 Results
\$5,241	\$3,456

Facilities – Other Projects:

Completed projects include the Culmback Dam Telecom & Ops Microwave Roof replacement, ECDC meter upgrade, pavement repairs, Ops fuel dispenser replacement, Ops meter shop paving, Ops Entelivault system migration and upgrades to the Annex gate.

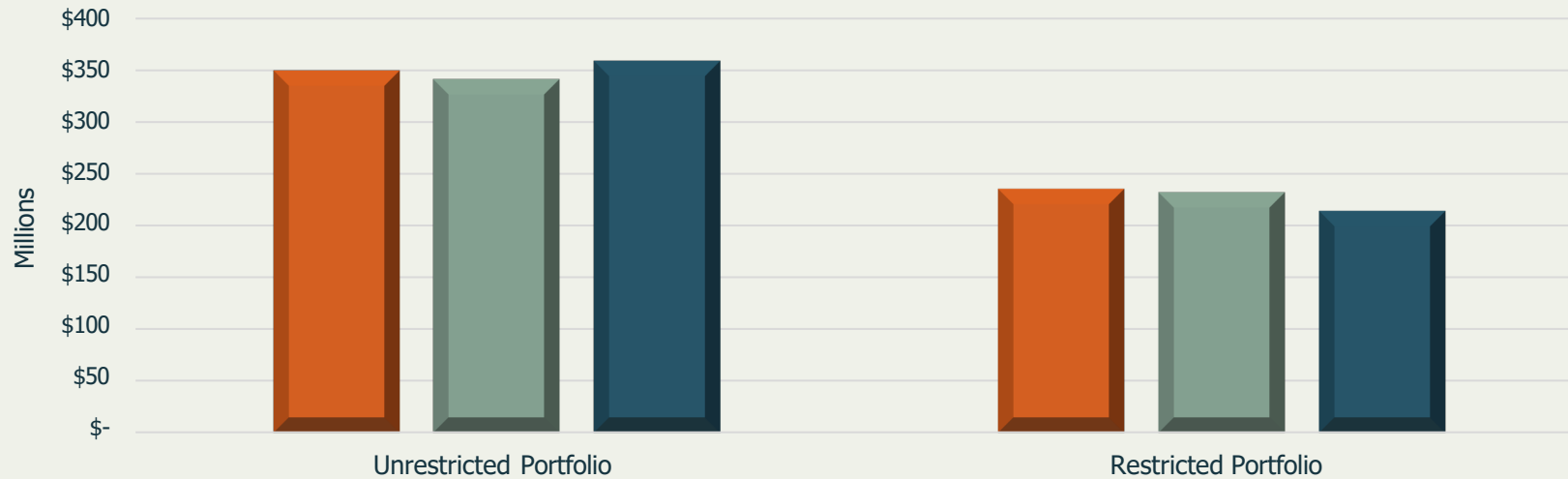
Several projects remain in process and include the EB North Tower mechanical upgrade, EB/Training Center carpet replacement, Facilities comprehensive plan, VMB tire racking and the VMB lift replacement.



Electric System Treasury Report

Investment Portfolio Balance Trends by Month
Prior Three Months*

■ Oct-25 ■ Nov-25 ■ Dec-25



*Preliminary Financial Results (Unaudited)

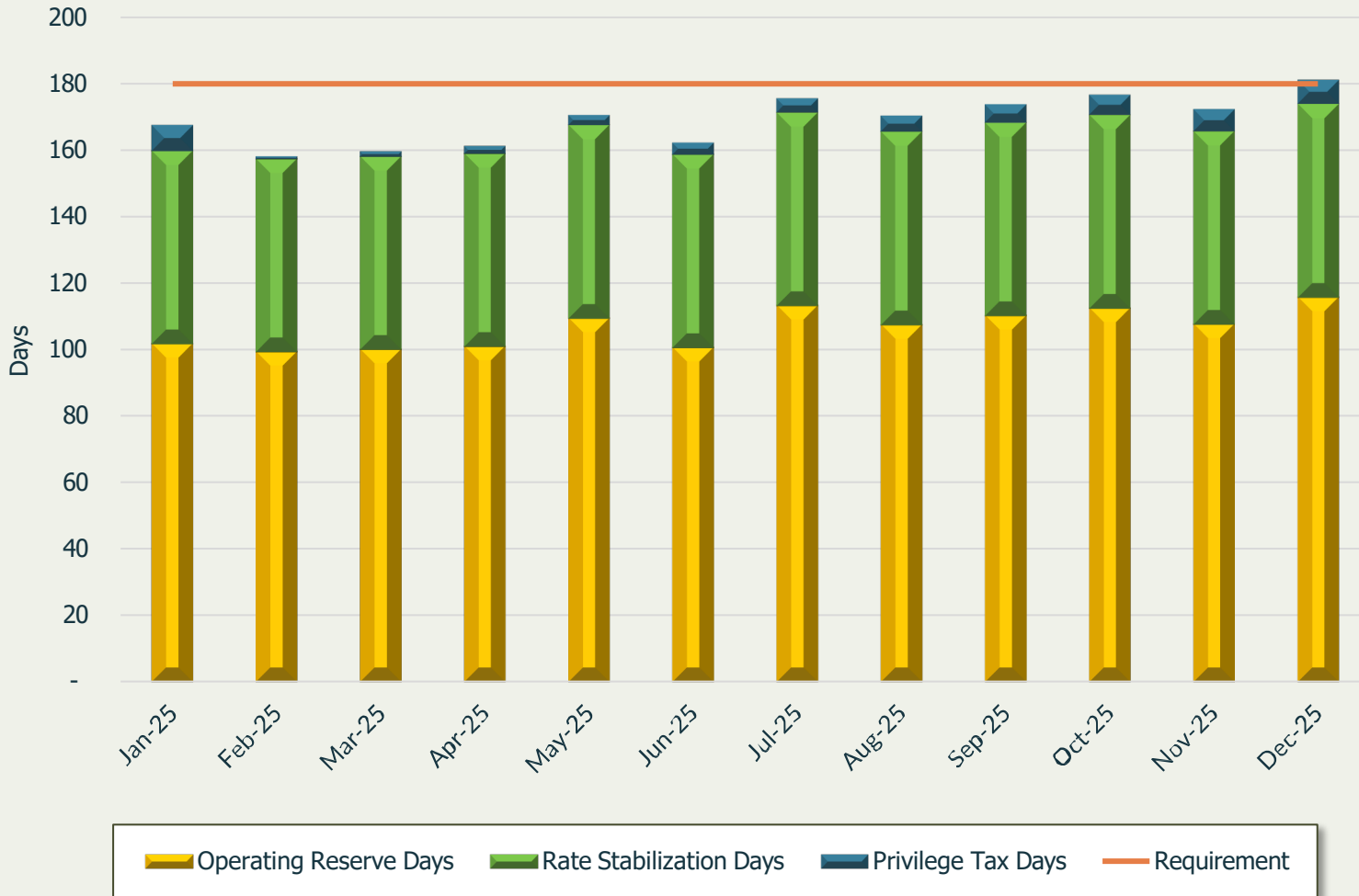
- The Unrestricted Portfolio increased by \$17.2M from the prior month due to a combination of higher-than-average receipts and lower-than-average disbursement activity.
- Proceeds received from the 2025A bond issuance, held in the Restricted Portfolio’s Project Reserve, are transferred to the Unrestricted Portfolio’s Operating Reserve after eligible capital expenditures are paid.
 - In 2025, \$38.1M of bond funds from the 2025A construction fund have been transferred from the Restricted Portfolio to the Unrestricted Portfolio through December.
 - The remaining \$16.3M in proceeds from the 2022A bond issuance were transferred through June of 2025, and the spend down of that fund is complete.

Electric System Treasury Report

Key Performance Indicators

Unrestricted Reserve Days Cash on Hand 12/31/2025: 181 Days 2025 Budget Target: 152 Days Requirement: 180 Days	Return on Investments 12/31/2025: 3.85% 12/31/2024: 4.01%
------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------

Days Cash on Hand
Actual vs. Requirement*



- The Operating Reserve increased \$33.7M since December 2024, resulting from strong consumptive receipts and reimbursement of eligible capital expenditures from Electric 2022A and 2025A Revenue Bond proceeds.
- The Days Cash on Hand (DCOH) for the Unrestricted Reserves are reported in the graph.
- The average return on District investments is down compared to December 2024 due to slowly declining market interest rates.
 - \$19.4M of cash interest income has been earned through December 2025, higher than the \$17.4M earned through December 2024, due to a larger portfolio balance associated with bond proceeds.

*Preliminary Financial Results (Unaudited)

Generation System Results

Highlights – 2025 Results

Wholesale Sales – Energy sales to Electric are below budget due primarily to underspending in capital.

Operations & Maintenance projects completed and include roadwork, culverts and SCADA control upgrades. Significant Q4 emergent events resulted in pressure on O&M including cleanup and restoration from the oil spill at Jackson, and atmospheric river spill response.



	(\$000's)	
	2025 Budget	2025 Results (Unaudited)
Operating Revenues		
Wholesale Sales	\$ 23,888	\$ 20,622
Other Operating Revenues	-	593
Total Operating Revenues	\$ 23,888	\$ 21,215
Operating Expenses		
Operations & Maintenance*	\$ 13,003	\$ 15,595
Taxes	98	82
Depreciation	6,100	6,431
Total Operating Expenses	\$ 19,201	\$ 22,108
Net Operating Income	\$ 4,687	\$ (892)
Interest Income & Other	987	1,236
Interest Charges	(3,476)	(3,328)
Contributions	50	11
Net Income	\$ 2,248	\$ (2,973)
Capital Expenditures	4,598	2,539

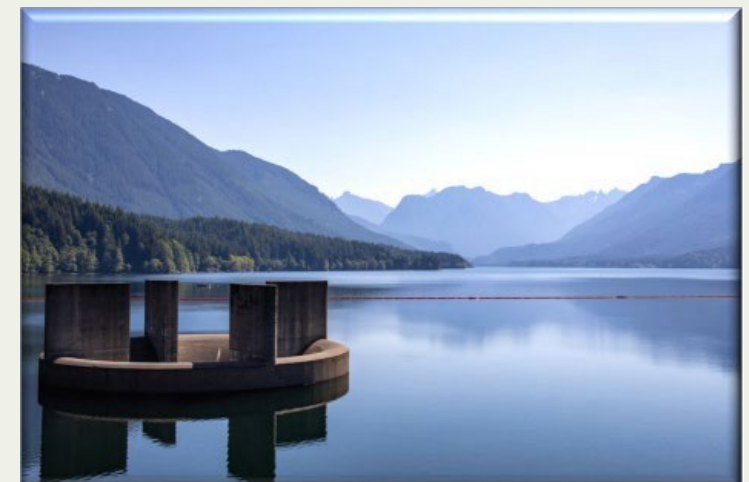
*For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$2.3M related to an accounting standard requirement.

Generation System Project Status Report¹²

2025 Budget	2025 Results
\$4,598	\$2,539

The Jackson Switchyard transformer procurement was delayed to 2026. The transformer is being re-bid as a special facility with initial payment expected to be in Q1- or Q2 2026.

Jackson needle valve repairs are planned for Q2-2026 with materials purchased in 2025 (Board has approved purchase of bushings.)



Water System Results

Highlights – 2025 Results

Water Retail Sales were slightly under budget due to cold, wet weather in prior months resulting in less demand earlier in the year.

Water Wholesale Sales were under budget due to lower consumption as seen in Retail Sales.

Purchased Water is under budget due to scheduled shutdowns for maintenance on the City of Everett Water Filtration Plant and lower consumption.



	(\$000's)	
	2025 Budget	2025 Results (Unaudited)
Operating Revenues		
Water Retail Sales	\$ 18,080	\$ 17,171
Water Wholesale Sales	774	716
Other Operating Revenues	410	499
Total Operating Revenues	\$ 19,264	\$ 18,386
Operating Expenses		
Purchased Water	\$ 4,889	\$ 4,053
Operations & Maintenance*	11,296	10,012
Taxes	945	949
Depreciation	3,818	4,201
Total Operating Expenses	\$ 20,948	\$ 19,215
Net Operating Income	\$ (1,684)	\$ (829)
Interest Income & Other	1,004	1,644
Interest Charges	(1,149)	(912)
Contributions	4,232	2,902
Net Income	\$ 2,403	\$ 2,805
Capital Expenditures	14,555	12,406

*For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$565K related to an accounting standard requirement.

Water System Project Status Report (\$000's)

2025 Budget	2025 Results
\$14,555	\$12,406

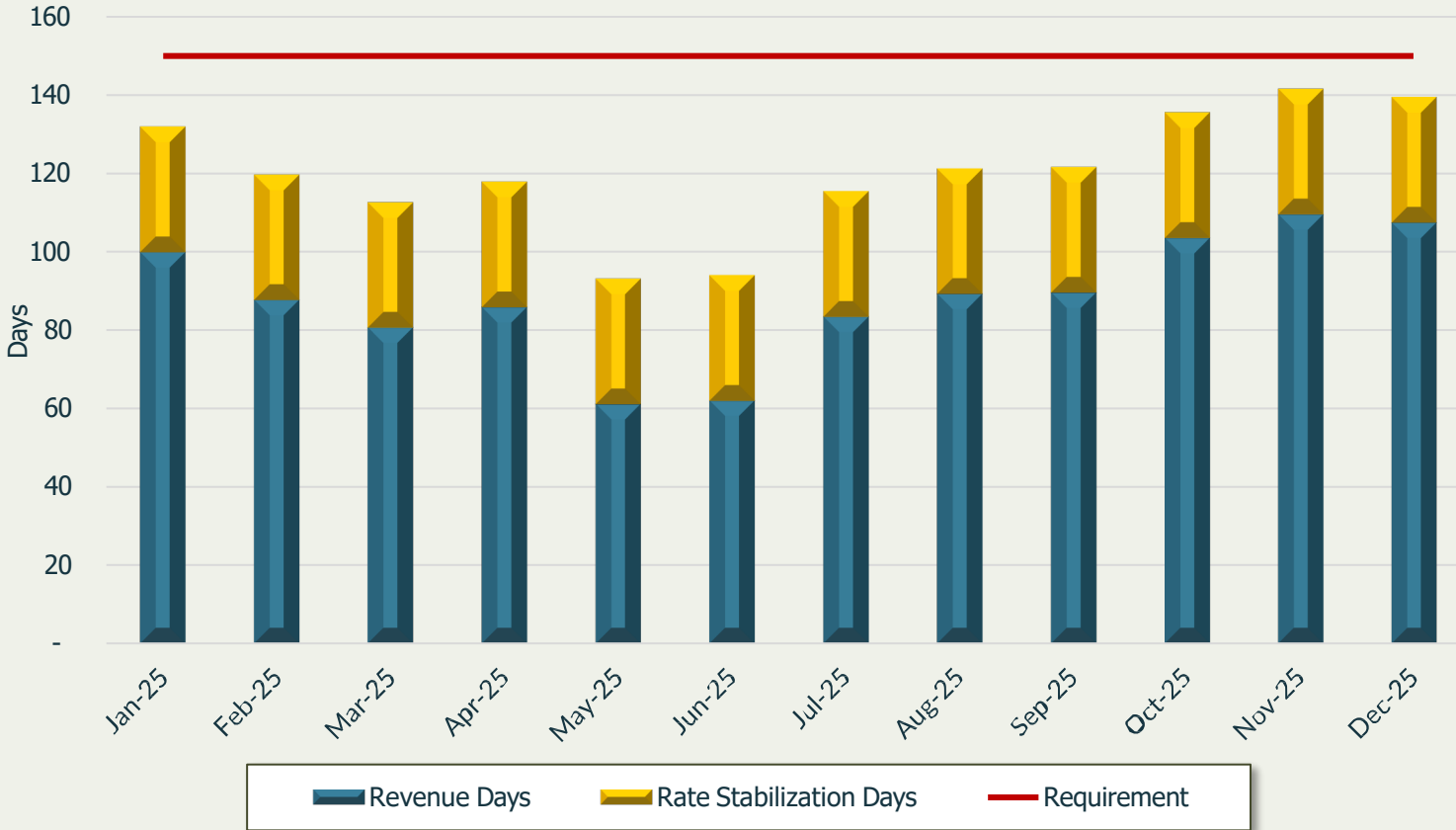
Projects in Process:

- Kayak Reservoir No. 2 construction is close to completion; the interior tank coating is complete, exterior tank coating is complete, piping/vaults/electrical in October/November, and the reservoir fill & final site work in December 2025/January 2026.
- Burn Rd Reservoir permit submittal occurred in August with a target project bid in December and construction to begin in summer 2026.
- 18th St SE / 126th Dr SE / 19th Pl SE Main Replacement has 60-calendar days to construct with the anticipated wrap up in February.
- Jordan Creek Bridge Water Main Relocation was bid as an Interlocal Agreement (ILA) with Snohomish County. Installation of a new main on both sides of the bridge. The bridge deck portion of the water main is complete and awaiting final payments.
- AMI / Connect Up for Water through December is 95% deployed. We expect to be fully deployed with residential and commercial meters in Q1 2026.
- Overall, capital spend is under budget due to project timing and permitting delays.



Water System Treasury Report

Days Cash on Hand
Actual vs. Requirement*



Key Performance Indicators

Unrestricted Reserve	Return on Investments
Days Cash on Hand	
12/31/2025: 139 Days	12/31/2025: 4.12%
Requirement: 150 Days	12/31/2024: 4.76%

- The Operating Reserve has decreased \$0.3M since December 2024, resulting from lower-than-average rate-adjusted consumptive receipts and customer contributions offset by higher-than-average disbursement activity.
- The Operating Reserve decreased in December 2025 from the prior month due to higher-than-average disbursement activity.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 150-day requirement will be phased-in through the 2029 budget cycle.
- The average return on District investments has begun to decline from peak levels seen in 2024 as investments are made at lower yields observed in the current market environment.
 - \$1.6M of cash interest income was earned through December 2025, compared to \$2M through December 2024.

*Preliminary Financial Results (Unaudited)

of non-represented employees plus any lump sum payment authorized in the District's Pay for Performance Matrix; and (2) the Commission committed to review market data once every year to determine whether any compensation adjustments should be made to ensure Mr. Haarlow's compensation is fair and equitable in the relevant market.

The Board has considered current market data and has determined that a market adjustment to Mr. Haarlow's salary is warranted. State law provides that the Board of Commissioners must set the compensation of the CEO/General Manager by resolution. Such resolution is attached hereto.

The Board has determined that the current mechanisms for salary adjustments in the Amended Employment Agreement (Pay for Performance Matrix increase and the Commission directed market adjustment) should be clarified to state the mutual exclusivity of the two options.

The Board considered the requirements for renewal or extension of the current agreement and determined that the current requirement for a twelve-month advanced execution of a renewal or extension should be reduced to six months.

List Attachments:

- Resolution
- Exhibit A

RESOLUTION NO. _____

A RESOLUTION Approving the Third Amendment to Amended Employment Agreement between Public Utility District No. 1 of Snohomish County and John A. Haarlow

WHEREAS, in October 2018, the Board of Commissioners appointed John A. Haarlow to fill the position of Chief Executive Officer (CEO)/General Manager of Public Utility District No. 1 of Snohomish County, Washington (the “District”), due to his considerable experience and proven performance in successfully managing large organizations; and

WHEREAS, pursuant to state law, the Board has the authority to fix the compensation of the CEO/General Manager; and

WHEREAS, the Board has regularly reviewed Mr. Haarlow’s performance since 2018 and has determined that he has been a highly successful manager and has brought great value to the District; and

WHEREAS, the Board’s policy is to be cognizant of compensation in the labor market, and it is the Board’s policy to consider such information when setting compensation to ensure that the District remains competitive and retains qualified, experienced staff; and

WHEREAS, on January 24, 2023, the Board approved and executed an Amended Employment Agreement between the District and Mr. Haarlow; and

WHEREAS, the Amended Employment Agreement established an initial base salary and provided for two mechanisms for salary adjustments for Mr. Haarlow: (1) an annual base salary increase equal to the average base pay percentage increase of non-represented employees plus any lump sum payment authorized in the District’s Pay for Performance Matrix; and (2) the Commission committed to review market data once every year to determine

whether any compensation adjustments should be made to ensure Mr. Haarlow's compensation is consistent with the relevant market; and

WHEREAS, the Board has reviewed the current mechanisms for salary adjustments in the Amended Employment Agreement and seeks to clarify that the two mechanisms (Pay for Performance Matrix increase and the Commission directed market adjustment) are mutually exclusive and not compounding; and

WHEREAS, the Board has considered current market data and determined that an increase to Mr. Haarlow's salary is warranted; and

WHEREAS, the Commission has considered the requirements for renewal or extension of the current agreement and determined that the current requirement for a twelve-month advanced execution of a renewal or extension should be reduced to six months.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County, Washington, hereby approves the Third Amendment to Amended Employment Agreement between Public Utility District No. 1 of Snohomish County and John A. Haarlow, attached hereto as Exhibit A and incorporated herein.

PASSED AND APPROVED this 17th day of February, 2026.

President

Vice-President

Secretary

Third Amendment to Amended Employment Agreement
between
Public Utility District No. 1 of Snohomish County
and
John A. Haarlow

This Third Amendment to the Amended Employment Agreement between Public Utility District No. 1 of Snohomish County (“District”) and John A. Haarlow, is entered into as of the execution date set forth below.

WHEREAS, the District and Mr. Haarlow executed the Amended Employment Agreement on January 24, 2023; and

WHEREAS, the Amended Employment Agreement established an initial base salary and provided for two mechanisms for salary adjustments for Mr. Haarlow: (1) an annual base salary increase and lump sum payment as authorized in the District’s Pay for Performance Matrix; and (2) a market adjustment based on a review of market data to ensure Mr. Haarlow’s compensation is fair and equitable; and

WHEREAS, the Commission has reviewed the current mechanisms for salary adjustments in the Amended Employment Agreement and seeks to clarify that the two mechanisms (Pay for Performance Matrix increase and the Commission directed market adjustment) are mutually exclusive and not compounding; and

WHEREAS, the Commission has considered current market data and determined that an increase to Mr. Haarlow’s salary is warranted; and

WHEREAS, the Commission has considered the requirements for renewal or extension of the current agreement and determined that the current requirement for a twelve-month advanced execution of a renewal or extension should be reduced to six months.

NOW, THEREFORE, the Parties agree to amend the Amended Employment Agreement as follows:

1. Under Section 3 of the Amended Employment Agreement, the entire section shall be replaced with:

As CEO/General Manager, Mr. Haarlow shall be paid an annual base salary of eight-hundred and thirty-thousand dollars (\$830,000). Mr. Haarlow’s compensation will be adjusted annually by using the greater of a Market Adjustment or the District’s Pay for Performance Matrix, but not both.

The Commission will review market data every year (by no later than February 1 of each year) to determine whether any compensation adjustments, including benefits,

should be made to ensure Mr. Haarlow's compensation is fair and equitable in the relevant market. After considering the results of the annual market analysis, in its discretion, the Commission will determine whether Mr. Haarlow will receive a base salary increase, instead of the Pay for Performance Matrix increase.

If the Pay for Performance Matrix is used, Mr. Haarlow will receive a base salary increase equal to the average base pay percentage increase of non-represented employees plus any lump sum payment authorized in the District's Pay for Performance Matrix. Both the base pay percentage increase and lump sum payment, if any, will be based on "Consistently Meets Expectations" on the Pay for Performance Matrix in the Non-Union Salary Administration Guidelines, as updated annually.

Further compensation increases are at the discretion of the Commission and are not guaranteed either in frequency or in amount.

Mr. Haarlow's performance will be reviewed by the Commission and discussed with him no less than annually, based on a formal evaluation process for the CEO/General Manager position. One objective of the review process will be to facilitate achievement of the above-stated goal relating to fair and equitable compensation.

2. Under Section 7 of the Amended Employment Agreement, subsection c. Resignation and Non-Renewal, subsections i. and ii. shall be amended as follows:
 - i. "December 31, 2027" shall be replaced by "July 1, 2028".
 - ii. "January 1, 2028" shall be replaced by "July 2, 2028".

Except as set forth in this Amendment, all other terms and conditions of the Amended Employment Agreement remain unchanged and in force.

IN WITNESS WHEREOF, the parties executed this Agreement on February ____, 2026.

Snohomish County Public Utility District No. 1

By: _____
John A. Haarlow

By: _____
Sidney Logan, President
Board of Commissioners



BUSINESS OF THE COMMISSION

Meeting Date: February 17, 2026

Agenda Item: 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ...

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar - 2026

To Be Schedule	
	<ul style="list-style-type: none">• Active Threat Awareness• ERM Policy Update• New ERM Framework• Facilities Comprehensive Plan• Training Center Rentals• Ruby Flats Solar Project Briefing• Rates Program Strategy

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>February 3, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Fish Habitat Property Purchase of 23 Acres in the Sultan Basin <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Surplus and Sale of Easement on District Property
<u>February 17, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Legislative <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Fish Habitat Property Purchase of 23 Acres in the Sultan Basin

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>March 3, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • SnoSmart Quarterly Update • 2023-2027 Strategic Plan Quarterly Update • Economic Vitality – New Load Strategy (moved to April 21st)
<u>*March 3, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • Board Retreat
<u>March 17, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Legislative • Connect Up Quarterly Update • SnoSmart Quarterly Update (moved to March 3rd) • 2028-2032 Strategic Plan Development Roadmap <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Disposal of Surplus Property – 2nd Quarter 2026

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>April 7, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative Closing Report • Strategic Foresight and Scenario Planning Work
<u>*April 9, 2026</u>	<p><u>Special Meeting:</u></p> <ul style="list-style-type: none"> • North Camano Substation Ribbon Cutting
<u>April 21, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative • Water Supply Update • Energy Risk Management Report • 2026 Audit Results Public Utility District No. 1 of Snohomish County • Enterprise Risk Management (ERM)-Strategic Risk Report Overview and ERM Program Outlook • Economic Vitality – New Load Strategy <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 4th Quarter 2025 Financial Conditions and Activities

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>May 5, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>May 26, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>June 9, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative <u>Monitoring Report:</u> <ul style="list-style-type: none">• 1st Quarter 2026 Financial Conditions and Activities
<u>June 23, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Connect Up <u>Public Hearing and Action:</u> <ul style="list-style-type: none">• Disposal of Surplus Property – 3rd Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>July 7, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative• SnoSMART
<u>July 21, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Water Supply Update• Energy Risk Management Report <u>Monitoring Report:</u> <ul style="list-style-type: none">• Asset Protection

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>August 4, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>August 18, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Strategic Plan <u>2027 Budget Notice of Public Hearing</u> <u>Monitoring Report:</u> <ul style="list-style-type: none">• 2nd Quarter 2026 Financial Conditions and Activities

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>September 1, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative
<u>September 15, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Connect Up Quarterly Update <u>Public Hearing and Action:</u> <ul style="list-style-type: none">• Disposal of Surplus Property – 4th Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>October 6, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Media• Legislative <u>Public Hearing:</u> <ul style="list-style-type: none">• Open the 2027 Proposed Budget Public Hearing
<u>October 20, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none">• Legislative• Energy Risk Management Report <u>Public Hearing:</u> <ul style="list-style-type: none">• Continue Proposed 2027 Budget Public Hearing

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<p><u>November 3, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Strategic Plan Quarterly Update <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • 3rd Quarter 2026 Financial Conditions and Activities
<p><u>November 17, 2026</u></p>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative <p><u>Public Hearing:</u></p> <ul style="list-style-type: none"> • Continue Proposed 2027 Budget Public Hearing

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

Date	Agenda Items
<u>December 1, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Media • Legislative • Connect Up • Audit Activity Update <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Adopt 2027 Budget <p><u>Monitoring Report:</u></p> <ul style="list-style-type: none"> • Annual Financial Planning and Budgeting
<u>December 15, 2026</u>	<p><u>Briefing and Study Session:</u></p> <ul style="list-style-type: none"> • Community Engagement • Legislative • SnoSMART <p><u>Public Hearing and Action:</u></p> <ul style="list-style-type: none"> • Roll for LUD No. XX • Disposal of Surplus Property – 1st Quarter

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar - 2026

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
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February

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March

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May

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31						

June

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July

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August

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September

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October

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November

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15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

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6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

For Planning Purposes Only and Subject to Change at any Time

EXECUTIVE SESSION

Tuesday, February 17, 2026

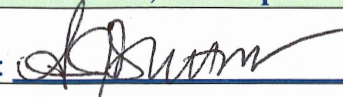
Discussion of Computer and Telecommunications Security Risk Assessments – Approximately - 60 Minutes and Discuss the Performance of Public Employee – 60 Minutes



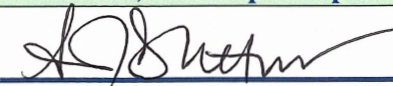
EXECUTIVE SESSIONS CHECKLIST

AT PLACES
AGENDA ITEM NO. 08X.01

Meeting Date: February 17, 2026

Subjects To Be Discussed (NO "FINAL ACTION")	Mark if Applicable
NOTE: Only subject identified in RCW 42.30.110(1) can be discussed in executive session.	<input type="checkbox"/>
• Discuss matters affecting national security (.110(1)(a)(i))	<input type="checkbox"/>
• Discuss computer and telecomm. security and risk assessments if identifies vulnerabilities or if disclosure would increase risk (.110(1)(a)(ii))	<input checked="" type="checkbox"/>
• Discuss lease or purchase of real estate if disclosure would increase price (.110(1)(b))	<input type="checkbox"/>
• Determine minimum offering price for sale or lease if disclosure would decrease price ➤ NOTE: Final action selling or leasing must be taken in open session (.110(1)(c))	<input type="checkbox"/>
• Review negotiations on the performance of a public bid contract (.110(1)(d))	<input type="checkbox"/>
• Review complaints or charges brought against a public officer or employee (.110(1)(f)) ➤ At accused's requests, discussion must be in open session	<input type="checkbox"/>
• Review qualifications of applicant for public employment (.110(a)(g))	<input type="checkbox"/>
• Review performance of a public employee (.110(1)(g))	<input type="checkbox"/>
• Review qualifications of candidate for appointment to elective office (.110(1)(h))	<input type="checkbox"/>
• Discuss enforcement action with legal counsel (.110(1)(i))	<input type="checkbox"/>
• Discuss current or potential litigation with legal counsel (.110(1)(i))	<input type="checkbox"/>
• Discuss legal risks of current practice or proposed action with legal counsel (.110(1)(i))	<input type="checkbox"/>
• Discuss collective bargaining contracts or other .140 topics not subject to the OPMA	<input type="checkbox"/>
Mandatory: Executive Session Topic(s) Announced During Open Session <input checked="" type="checkbox"/> yes <input type="checkbox"/> no	
Name of legal counsel present for executive session: <u>Colin Willenbrock SARA DI VITTORIO</u>	
Additional Information	
Mandatory: Time Executive Session Will End Announced During Open Session <input type="checkbox"/> yes <input type="checkbox"/> no	
<ul style="list-style-type: none"> • Length of session: <u>60 min</u> (hr/min) Meeting recessed: <u>1007</u> • Start Time: <u>1017</u> Time concluded: <u>1117</u> • End Time: _____ (announced in open session before executive session re-starts) • Extended end time: _____ (announced in open session at original end time before returning) • Extended end time: _____ (announced in open session at original end time before returning) • Extended end time: _____ (announced in open session at original end time before returning) • For Executive Sessions held at the end of the meeting: <ul style="list-style-type: none"> ○ Time concluded: _____ Meeting adjourned: _____ 	
NOTE, open session (CANNOT RESUME until AFTER the announced end time.)	
At the start of Executive Session, remind participants that discussions are confidential.	
Subject Matter list	
Form completed by: <u></u> Date: <u>2/17/26</u>	

Meeting Date: February 17, 2026

Subjects To Be Discussed (NO "FINAL ACTION")	Mark if Applicable
NOTE: Only subject identified in RCW 42.30.110(1) can be discussed in executive session.	<input type="checkbox"/>
• Discuss matters affecting national security (.110(1)(a)(i))	<input type="checkbox"/>
• Discuss computer and telecomm. security and risk assessments if identifies vulnerabilities or if disclosure would increase risk (.110(1)(a)(ii))	<input type="checkbox"/>
• Discuss lease or purchase of real estate if disclosure would increase price (.110(1)(b))	<input type="checkbox"/>
• Determine minimum offering price for sale or lease if disclosure would decrease price ➤ NOTE: Final action selling or leasing must be taken in open session (.110(1)(c))	<input type="checkbox"/>
• Review negotiations on the performance of a public bid contract (.110(1)(d))	<input type="checkbox"/>
• Review complaints or charges brought against a public officer or employee (.110(1)(f)) ➤ At accused's requests, discussion must be in open session	<input type="checkbox"/>
• Review qualifications of applicant for public employment (.110(a)(g))	<input type="checkbox"/>
• Review performance of a public employee (.110(1)(g))	<input checked="" type="checkbox"/>
• Review qualifications of candidate for appointment to elective office (.110(1)(h))	<input type="checkbox"/>
• Discuss enforcement action with legal counsel (.110(1)(i))	<input type="checkbox"/>
• Discuss current or potential litigation with legal counsel (.110(1)(i))	<input type="checkbox"/>
• Discuss legal risks of current practice or proposed action with legal counsel (.110(1)(i))	<input type="checkbox"/>
• Discuss collective bargaining contracts or other .140 topics not subject to the OPMA	<input type="checkbox"/>
Mandatory: Executive Session Topic(s) Announced During Open Session <input checked="" type="checkbox"/> yes <input type="checkbox"/> no	
Name of legal counsel present for executive session: <u>Colin Willenbrock SARA DI VITORIO</u>	
Additional Information	
Mandatory: Time Executive Session Will End Announced During Open Session <input type="checkbox"/> yes <input type="checkbox"/> no	
• Length of session: <u>60 min</u> (hr/min) Meeting recessed: <u>10:07</u> *there was an additional session prior to this • Start Time: <u>11:17</u> Time concluded: <u>12:27</u> • End Time: _____ (announced in open session before executive session re-starts) • Extended end time: <u>12:27</u> (announced in open session at original end time before returning) - 10 minutes • Extended end time: _____ (announced in open session at original end time before returning) • Extended end time: _____ (announced in open session at original end time before returning) • For Executive Sessions held at the end of the meeting: o Time concluded: <u>12:27</u> Meeting adjourned: <u>12:27</u> NOTE, open session (CANNOT RESUME until AFTER the announced end time.)	
At the start of Executive Session, remind participants that discussions are confidential.	
Subject Matter list _____	
Form completed by: <u></u> Date: <u>2/17/26</u>	