

Snohomish County PUD
 2024 Greenhouse Gas Emissions using the Fuel Mix Disclosure Report
 Updated 2/18/2026

<u>Step 1</u> Sales	2024 MWh
Total Retail Load ¹	6,811,055
Losses ²	139,896
Total Retail Load + Losses	6,950,951

<u>Step 2</u>	2024 Fuel Mix Disclosure	Method Selection	<u>Step 3</u> Emissions
Resources (MWh) ³	Fuel		
<u>Bonneville Power Administration</u>			
BPA Hydro	Hydro		0
BPA Nuclear	Nuclear	EIA	0
BPA Unspecified Purchase	Unspecified	Unspecified	311,483
<u>Claims on Power Plants</u>			
BPA Tier 1 Incremental Hydro	Hydro	EIA	
Woods Creek	Hydro	EIA	
Hampton	Wood/Wood Waste	EPA	
Arlington Community Solar	Solar	EIA	
Distributed Generation (WA Solar)	Solar	EIA	
Distributed Generation (OR Solar)	Solar	EIA	
White Creek	Wind	EIA	
Hay Canyon Wind	Wind	EIA	
Wheat Field Wind	Wind	EIA	
Biomass REC Purchases	Wood/Wood Waste	EIA	
Wind REC Purchases	Wind	EIA	
Bundled Incremental Hydro Purchase	Hydro	EIA	
Clatskanie T1 Wind REC Purchase	Wind	EIA	
Total Resources ⁴			6,950,951

Total Utility Emissions⁵	311,483	<u>Step 4</u>
Utility Emissions Rate (MT/MWh)	0.0448	<u>Step 5</u>

Notes:

Steps correspond to the document "Procedures for Calculating Greenhouse Gas Emissions". For this document see: www.snopud.com/ghgprocedures

The greenhouse gas (GHG) emissions rate used in this report represents the GHG emissions content of the electricity the PUD supplied to its retail customers consistent with state guidelines, that is, Department of Commerce Fuel Mix Disclosure, Department of Ecology GHG Emissions, WA Renewable Portfolio Standards. Industrial and commercial customers may require a different methodology for calculating emissions content based on their business need.

Sales

- 1 Total retail load includes residential, commercial, industrial and street lighting loads.
- 2 Losses are "Total kWh Losses" from Financials, consistent with Department of Commerce guidelines to use losses reported in Energy Information Administration survey EIA-861.

Resources

- 3 Claimed Resources shown are in compliance with Washington State's Fuel Mix Disclosure law and administrative guidelines.
- 4 Total Resources and Total Retail Load + Losses may not add due to rounding

Plant Emissions

- 5 Per RCW 19.405.070(2), the default emissions rate is 0.437 metric tons of carbon dioxide per megawatt hour of electricity.