

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**January 20, 2026**

**CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/87516053277?pwd=qT8iScQeTBPnmHm5yv9HRXZPDWeG72.1>
- Dial in: (253) 215-8782
- Meeting ID: 875 1605 3277
- Passcode: 602125

**1. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**2. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of January 6, 2026](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**3. CEO/GENERAL MANAGER BRIEFING SESSION**

- A. Updates
  - 1. [Legislative](#)
  - 2. Other
- B. [Surplus and Sale of an Easement on District Property](#)

**4. CEO/GENERAL MANAGER REPORT**

**Continued →**

**5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. Consideration of a Resolution to Ratify Amendment No. 1 to the WSPP Agreement Schedule B Confirmation Between the District and Citadel Energy Marketing LLC for the District's Output Share of the White Creek Wind Project
- B. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Multiple Revised Exhibits to the District's 1996 Point-to-Point Transmission Service Agreement With the Bonneville Power Administration

**6. COMMISSION BUSINESS**

- A. Commission Reports
- B. Commissioner Event Calendar

**7. GOVERNANCE PLANNING CALENDAR**

- A. Governance Planning Calendar

**EXECUTIVE SESSION** – Recess into Executive Session for Discussion of the Performance of a Public Employee – Training Center Room 1

**ADJOURNMENT**

The next scheduled regular meeting is February 3, 2026

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611

**COMMENTS FROM THE PUBLIC**



**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 2A

**TITLE**

Approval of the Minutes for the Regular Meeting of January 6, 2026

**SUBMITTED FOR: Consent Agenda**

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**January 6, 2026**

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The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Julieta Altamirano-Crosby, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. RECOGNITION/DECLARATIONS**

A. Employee of the Month for January – Kelsie Lewis

Kelsie Lewis was recognized as the Employee of the Month for January.

**2. COMMENTS FROM THE PUBLIC**

There were no comments from the public.

**3. CONSENT AGENDA**

A. Approval of Minutes for the Regular Meeting of December 16, 2025, and the Special Meeting of December 30, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 25-1591-KP with Accord Contractors, LLC

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 25-1598-SR with Marsh

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Miscellaneous No. CW2260503 with State of Washington

Miscellaneous No. CW2260555 with Intergraph Corporation

Miscellaneous No. CW2260556 with Grid Solutions US LLC dba GE Energy Management Services (“GE”)

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Purchase Order No. 4500093828 with WaveGuide Networks, Inc.

Miscellaneous No. CW2249112 Washington Crane & Hoist LLC

Contract Acceptance Recommendations:

Public Works Contract No. CW2259044 with Davey Tree Surgery Company

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers
- D. A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of December 16, 2025, and the Special Meeting of December 30, 2025; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

#### **4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

##### **A. Updates**

- 1. Media. Manager Corporate Communications Aaron Swaney provided a presentation on District related news and articles.

Commissioner Altamirano-Crosby inquired if we could identify where, who, and how many people in the impacted areas are accessing the Outage map. Chief Information Officer Krisit Sterling responded that they would supply that information.

- 2. Other. There were no other updates

##### **B. 2026 Legislative Session**

State Government & External Affairs Specialist Ryan Collins provided a presentation and framework for the upcoming 2026 Legislative Session.

**5. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

**6. COMMISSION BUSINESS****A. Commission Reports**

There were no reports.

**B. Commissioner Event Calendar**

Commissioner Altamirano-Crosby advised that she would like to attend the American Public Power Association (APPA) Legislative Rally in Washington DC. February 2026.

Commissioners Toni Olson and Julieta Altamirano-Crosby advised that they would like to attend the virtual Public Power Council (PPC) meetings on January 7 – 8, 2026.

Commissioner Altamirano-Crosby made a motion to attend the Northwest Public Power Association (NWPPA) Wildfires: What Utilities Need to Know, on January 27, 2026 in Portland, OR. The motion passed approving the request.

Commissioner Altamirano-Crosby inquired about scheduling a Board Retreat in 2026. Commissioner Logan advised that Governance policies state that Board Retreats are every other year on the odd years. Commissioner Logan proposed that all the Board members send specific topics they would like to review to Allison Morrison, Clerk of the Board, by January 16, 2026. These items will then be sent to the Board for review and discussion at the next Commission meeting. The Board concurred and the determination to hold a retreat will be decided then.

**C. November 2025 District Performance Dashboard**

There were no questions on the November 2025 District Performance Dashboard.

**D. 2025 Treasury, Budget, and Project Status Report - November**

Staff responded to questions on the 2025 Treasury, Budget, and Project Status Report – November.

E. Discussion of Representatives to Organizations and Committees for 2026

Representatives for 2026 were adopted as follows:

American Public Power Association (APPA) & Legislative Relations Committee	Delegate: Alternate:	Sidney (Sid) Logan Julieta Altamirano-Crosby
Energy Northwest (ENW)	Delegate: Alternate:	Sidney (Sid) Logan Julieta Altamirano-Crosby
Northwest Public Power Association (NWPPA)	Delegate: Alternate:	Julieta Altamirano-Crosby Tanya (Toni) Olson
APPA Policy Makers Council	Delegate:	Sidney (Sid) Logan

**7. GOVERNANCE PLANNING**

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

**EXECUTIVE SESSION**

The Regular Meeting was recessed at 10:19 a.m. and reconvened at 10:25 a.m. into Executive Session to discuss current or potential litigation and current practice of proposed action, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Julieta Altamirano-Crosby, and Tanya Olson; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; and other District staff. At 10:49 a.m. the Executive Session was extended for an additional 15 minutes. The Regular Meeting adjourned immediately upon conclusion of the Executive Session at 11:04 a.m.

Add At places 08X.01 Executive Session Checklist by reference made a part of the packet.

Due to technical difficulties the Executive Session and meeting conclusion times were not recorded.

There being no further business or discussion to come before the Board, the Regular Meeting of January 6, 2026, adjourned at 11:04 a.m.

Approved this 20<sup>th</sup> day of January, 2026.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President



**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 2B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);  
Request for Proposal No. 25-1620-KS with Steelhead Communications, Inc.

Formal Bid Award Recommendations \$120,000 and Over;  
None

Professional Services Contract Award Recommendations \$200,000 and Over;  
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;  
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 2);  
Contracts:  
Contract No. CW2260558 with SHI International Corp.  
Amendments:  
None

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments;  
None

Contract Acceptance Recommendations;  
None

*List Attachments:*  
January 20, 2026 Report

**Public Works Contract Award Recommendation(s)**  
**January 20, 2026**

**RFP No. 25-1620-KS**

Sky Valley Telecom Site Construction  
 (Re-Bid)

No. of Bids Solicited:	35	
No. of Bids Received:	3	
Project Leader & Phone No.:	Scott Cashmore	Ext. 4434
Estimate:	\$485,000.00	

**Description:**

This contract work is to build a new telecom site to improve the District's radio communications quality and coverage for crews and operations in the Monroe area. Construction includes, but is not limited to: site preparation for construction, constructing a 120-foot monopole with grounding system, installing LMR (land mobile radio) antenna system with associated equipment and structures on new monopole, telecom site grounding system, coax cable bridge, electrical services installation and construction, telecom equipment outdoor cabinets installation including concrete pad, backup electric generator pad and all electrical wiring and components, generator propane tank and pad installation, and site fencing. The location of the work is 19622 Tjerne Place SE, in the City of Monroe, Washington, 98272, in Snohomish County.

	<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To:</b>	<b>Steelhead Communications, Inc.</b>	<b>\$413,308.00</b>
	Presco Telecommunications, Inc.	\$471,680.00
	Sterling Telecommunications & Construction, Inc.	\$483,000.00

**Summary Statement:** Staff recommend award to Steelhead Communications, Inc., the low evaluated bidder, in the amount \$413,308.00, plus tax.

## **Cooperative Purchase Recommendations**

### **January 20, 2026**

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State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

#### **CONTRACTS:**

Awarded Vendor Name: SHI International Corp. \$6,000,000.00 + Tax  
Contract Number: CW2260558  
State Contract Number: 14922-01  
NASPO Contract Number: CTR060028  
Department of Enterprises (DES) Master Usage Agreement Number K2295

#### **Description of Purchase:**

The District leverages Microsoft software and cloud services to enable and enhance District-wide business operations, performance and customer service delivery. These services also provide employee productivity tools. The Microsoft suite is foundational and is the required infrastructure that supports all enterprise and mission critical systems used by employees. Capabilities include:

- Office Automation - Email, Word, Excel, PowerPoint
- Electronic Communications & Collaboration – Email and Skype for Business
- Analytics – Power Business Intelligence
- Enterprise Systems Infrastructure – Server/Desktop Operating Systems and Database Management
- Cloud Services – Snopud.com and Outage map
- Electronic Content Management – SharePoint
- Cyber Security – System security patches for all technology environments

The District will not spend more than \$6,000,000.00 over the 3-year term. This agreement provides flexibility to support greater use throughout the term to encompass business needs. During this term, the District can upgrade to the newest Microsoft System versions and take advantage of new features and enhancements. By leveraging the state contract, the District receives the benefit of competitive pricing.

Project Lead: Melissa Witzel, Ext. 8523



**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 2C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

General Accounting & Financial Systems	Shawn Hunstock	8497
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 20th day of January 2025.

**CERTIFICATION:**

Certified as correct:

CEO/General Manager

*Shawn Huntstock*

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1138390 - 1138514	\$34,775.62	2 - 5
Electronic Customer Refunds		\$7,982.03	6 - 7
<b>WARRANT SUMMARY</b>			
Warrants	8085057 - 8085189	\$2,017,482.62	8 - 12
ACH	6060898 - 6061221	\$9,174,534.93	13 - 23
Wires	7003844 - 7003855	\$10,531,610.92	24
Payroll - Direct Deposit	5300001446 - 5300001446	\$7,467,332.93	25
Payroll - Warrants	845617 - 845625	\$34,213.95	25
Automatic Debit Payments	5300001441 - 5300001450	\$2,732,561.08	26
	<b>GRAND TOTAL</b>	<b>\$32,000,494.08</b>	

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/29/25	1138390	KATHY RUNNELS	\$172.15
12/29/25	1138391	LISA NAYLOR	\$663.87
12/29/25	1138392	DARREL EMRY	\$9.63
12/29/25	1138393	THE FARM BY VINTAGE LP	\$18.18
12/29/25	1138394	CORNERSTONE HOMES NW LLC	\$5.00
12/29/25	1138395	ECHELBARGER HOMES, INC.	\$81.50
12/29/25	1138396	KATHERINE PARKER	\$218.92
12/29/25	1138397	EQUITEGIC HOLDINGS LLC	\$52.10
12/29/25	1138398	KARLINA ALVAREZ	\$576.55
12/29/25	1138399	SOW CHU	\$16.10
12/29/25	1138400	DIB BOU SLEIMAN	\$77.00
12/29/25	1138401	RAVEENA RAJENDRA PAI	\$83.61
12/29/25	1138402	TRAVIS STANTON	\$64.26
12/29/25	1138403	JOHN DUCE	\$7.23
12/29/25	1138404	TULALIP TRIBES OF WASHINGTON	\$54.87
12/29/25	1138405	DANA GRAUPMANN	\$96.08
12/29/25	1138406	BRYNNE ALEXANDER	\$271.25
12/29/25	1138407	VLAD DIACONU	\$155.14
12/30/25	1138408	MARY STORSETH	\$24.88
12/30/25	1138409	JULIO DIAZ	\$208.14
12/30/25	1138410	VOID	\$0.00
12/30/25	1138411	ALINA ZHARIKOVA	\$828.46
12/30/25	1138412	MARYSVILLE 172ND PH 1 LLC	\$309.69
12/30/25	1138413	HARLAN JACKSON	\$81.15
12/30/25	1138414	NW HOUSING PRESERVATION GROUP	\$32.94
12/30/25	1138415	JOAO ANDRE MORAIS	\$154.39
12/30/25	1138416	ALEXANDER AFONSKIY	\$271.88
12/30/25	1138417	SHARRY MOORE	\$30.08
12/30/25	1138418	CORNERSTONE HOMES NW LLC	\$10.12
12/30/25	1138419	NICOLE SCHROEDER OLDS	\$217.27
12/30/25	1138420	CINDY POWERS	\$267.78
12/30/25	1138421	ANDREW CHRISTOFERSON	\$198.32

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/30/25	1138422	JACQUES JUSTE	\$139.04
12/30/25	1138423	JESUS BRICENO VERA	\$35.82
12/30/25	1138424	JOHN PETERS	\$52.88
12/30/25	1138425	TAINAN RUTIELEN CAMARGO	\$465.16
12/30/25	1138426	LEVI CORSI	\$235.35
12/30/25	1138427	MEHRDAD DADASHI CHESHMEHBAR	\$87.07
12/30/25	1138428	JOHANSEN CONSTRUCTION CO INC	\$55.85
12/30/25	1138429	EXPRESS CORPORATE HOUSING	\$107.17
12/30/25	1138430	MONICA RAMIREZ VEGA	\$147.38
12/30/25	1138431	SAMUEL LEE LLC	\$137.10
12/30/25	1138432	CRYSTAL SPRINGS APTS	\$8.95
1/2/26	1138433	BOYDEN ROBINETT & ASSOC LP	\$15.42
1/2/26	1138434	ANNE WHITFIELD	\$101.63
1/2/26	1138435	ELIZABETH GOFF	\$16.59
1/2/26	1138436	THOKOZANI SANUDI	\$102.28
1/2/26	1138437	GENARA MONROY	\$59.62
1/2/26	1138438	WALEED YASIN	\$71.39
1/2/26	1138439	PROJECT PRIDE	\$4,627.74
1/2/26	1138440	NIDHI RAJ	\$160.00
1/2/26	1138441	RAYMOND DESANCTIS	\$83.08
1/5/26	1138442	LOREN HOLMBERG	\$150.00
1/5/26	1138443	AZUL ALVEREZ	\$260.00
1/5/26	1138444	CHATHANA ALUSMA	\$39.71
1/5/26	1138445	LARRY SEIBEL	\$746.49
1/5/26	1138446	K L ENTERPRISES	\$141.51
1/5/26	1138447	EVAN QUALM	\$196.11
1/5/26	1138448	PARK LANE APTS LLC	\$50.92
1/5/26	1138449	TLK SERVICE ENTERPRISES LLC	\$54.92
1/5/26	1138450	COMCAST CABLE COMMUNICATIONS	\$8.25
1/5/26	1138451	NAN LI	\$38.00
1/5/26	1138452	DARREN WEBB	\$142.29
1/5/26	1138453	SAI NAGAMANI GANESH CHINTHA	\$91.94

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/5/26	1138454	LIMANTZAKIS PROPERTIES LLC	\$635.03
1/5/26	1138455	PARK LANE APTS LLC	\$63.02
1/5/26	1138456	HYUNG SIK LEE	\$153.55
1/5/26	1138457	HELEN COOK	\$173.00
1/5/26	1138458	ROBERT MEYER	\$500.00
1/5/26	1138459	SHEILA MORGAN	\$55.53
1/5/26	1138460	JONG KIM	\$42.81
1/5/26	1138461	JEFF SMITH	\$81.10
1/6/26	1138462	SEBASTIAN HERNANDEZ MELENDEZ	\$72.82
1/6/26	1138463	DEBBIE RUSNAK	\$135.20
1/6/26	1138464	NAYOUNG LARSON	\$5.63
1/6/26	1138465	ESAYAS GEZEHEGN	\$110.00
1/6/26	1138466	EMELYN DEAL	\$1,082.97
1/6/26	1138467	GARY WOOLDRIDGE	\$8.52
1/6/26	1138468	NORTHSHORE SCHOOL DISTRICT 417	\$58.34
1/6/26	1138469	DALLIS DAVIS	\$719.81
1/6/26	1138470	RICHARD S BUCK	\$1,415.54
1/6/26	1138471	OLEKSIY YASKOVETS	\$366.00
1/6/26	1138472	MELCHOR GARCIA	\$79.22
1/6/26	1138473	HANNAH NJOROGI	\$36.35
1/6/26	1138474	HZ COPPERSTONE APARTMENTS, LLC	\$47.20
1/6/26	1138475	JOSE ZAPATA	\$23.77
1/6/26	1138476	SWEET DREAMS SPA LLC	\$40.26
1/6/26	1138477	KBHPNW LLC DBA KB HOME	\$138.53
1/6/26	1138478	CHERYL BUCK INC	\$40.64
1/6/26	1138479	RASHI DHALL	\$213.60
1/7/26	1138480	APRIL MORTENSEN	\$761.53
1/7/26	1138481	KIM FORD	\$193.90
1/7/26	1138482	BYRON LEWELLEN	\$57.94
1/7/26	1138483	JENNIFER BRADLEY	\$123.02
1/7/26	1138484	LOIS KNUTSEN	\$128.67
1/7/26	1138485	ROBERT BRUNSDON	\$30.74

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/7/26	1138486	SERGUEI POTAPOV	\$60.80
1/7/26	1138487	ALEJANDRA JIMENEZ PACHECO	\$195.40
1/7/26	1138488	MARCOS ORELLANA	\$1,433.41
1/7/26	1138489	SHELLY BARBER	\$1,494.00
1/7/26	1138490	VOID	\$0.00
1/7/26	1138491	CRESTVIEW APTS	\$46.95
1/8/26	1138492	HIRE INDUSTRIES	\$4.26
1/8/26	1138493	ADRIANNA WILSON	\$844.61
1/8/26	1138494	CHERYLAN LARAMORE	\$720.33
1/8/26	1138495	JOHN MECHAM	\$51.44
1/8/26	1138496	ZENABEL ARIAS	\$7.12
1/8/26	1138497	CAROLYN SMITH	\$277.90
1/8/26	1138498	MONROE VENTURES LLC	\$4,731.57
1/8/26	1138499	DYLAN FIELDS	\$213.33
1/8/26	1138500	CAROL HARRISON	\$23.20
1/8/26	1138501	CECELIA SANCHEZ	\$50.22
1/9/26	1138502	AMA VENTURES LLC	\$199.55
1/9/26	1138503	ANAYANCI CARBAJAL	\$68.05
1/9/26	1138504	REI PROPERTY SOLUTIONS, LLC	\$206.49
1/9/26	1138505	FERNANDA CONTI	\$750.15
1/9/26	1138506	KIMBERLY TAFOYA	\$183.35
1/9/26	1138507	ROLLAND DIXON	\$80.59
1/9/26	1138508	DENISE HILLS	\$615.36
1/9/26	1138509	YANG PAN	\$196.05
1/9/26	1138510	EVERETT HOUSING AUTHORITY	\$20.13
1/9/26	1138511	AMA VENTURES LLC	\$349.37
1/9/26	1138512	AMA VENTURES LLC	\$277.32
1/9/26	1138513	DANIEL JONES	\$122.78
1/9/26	1138514	ALDERWOOD APARTMENTS LLC	\$69.45

**Total: \$34,775.62**

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/29/25	000532349981	BRITTANY RALPH	\$76.21
12/29/25	000532349982	SHARON GOWER	\$36.72
12/29/25	000532349983	DANIEL LANGLAIS	\$42.50
12/29/25	000532349984	CHRISTOPHER MOREIRA	\$12.63
12/29/25	000532349985	GABRIEL DUPUY	\$141.49
12/29/25	000532349986	LILIAN OBALA	\$163.73
12/30/25	000532364121	MELODIUS KOSGEI	\$34.33
12/30/25	000532364122	WADE WILLIAMS	\$127.36
12/30/25	000532364123	ROLANA STEPHENS	\$37.62
12/30/25	000532364124	ROLANA STEPHENS	\$159.00
12/31/25	000532375627	ALEXIS DUCHEANE	\$111.88
12/31/25	000532375628	CHRISTIAN LUCAS	\$42.05
12/31/25	000532375629	JAMES NELSON	\$75.00
12/31/25	000532375630	JAMES NELSON	\$75.00
12/31/25	000532375631	JAMES NELSON	\$96.57
1/2/26	000532393945	KATHRYN NIXON	\$750.00
1/2/26	000532393946	SHANE LATTA	\$944.00
1/2/26	000532393947	EFE IGBIDE	\$5.00
1/2/26	000532393948	DEMETRIO SANCHEZ PENALOZA	\$173.29
1/2/26	000532393949	SHARI CORNELIUS	\$213.59
1/2/26	000532393950	SHARI CORNELIUS	\$76.75
1/2/26	000532393951	NICHOLAS AMES	\$259.90
1/5/26	000532417249	ROBERT CURRIER	\$25.03
1/5/26	000532417250	CHRISTI NELSON	\$66.19
1/5/26	000532417251	TIMOTHY BOOKER	\$23.48
1/5/26	000532417252	DIANA SIMA	\$48.31
1/5/26	000532417253	FATIMA BAYE CEESAY	\$239.04
1/5/26	000532417254	FATIMA BAYE CEESAY	\$119.52
1/5/26	000532417255	BAKYT BORCHUBAEV	\$33.15
1/5/26	000532417256	DIANA SIMA	\$63.92
1/5/26	000532417257	KELSEY QUIROS	\$10.64
1/5/26	000532417258	BAKYT BORCHUBAEV	\$19.27

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/5/26	000532417259	DIANA SIMA	\$65.36
1/6/26	000532434691	GERALDINE GUARDADO	\$42.26
1/6/26	000532434692	GERALDINE GUARDADO	\$21.69
1/7/26	000532444202	JOCELYN ESTRADA	\$52.23
1/7/26	000532444203	LUIS ESCALANTE	\$177.61
1/7/26	000532444204	FRANCISCO VILLATORO MARQUEZ	\$113.49
1/7/26	000532444205	JITENDRA SONAWANE	\$138.97
1/7/26	000532444206	WALEED AHMED	\$28.41
1/7/26	000532444207	TASHAWNA AUTLER	\$50.00
1/7/26	000532444208	TASHAWNA AUTLER	\$50.00
1/7/26	000532444209	TASHAWNA AUTLER	\$50.00
1/7/26	000532444210	TASHAWNA AUTLER	\$28.35
1/7/26	000532444211	STEPHANIE DAURIE	\$273.90
1/8/26	000532452059	ANGIE MUCH	\$70.93
1/8/26	000532452060	BARBARA HELLER	\$230.00
1/8/26	000532452061	BIZUAYEHU HABTESELASSIE	\$236.00
1/8/26	000532452062	NAWIN CHAND	\$98.61
1/8/26	000532452063	NAWIN CHAND	\$61.39
1/8/26	000532452064	ALLEN CREEK ASSOCIATES	\$452.30
1/8/26	000532452065	ALLEN CREEK ASSOCIATES	\$464.64
1/8/26	000532452066	ALLEN CREEK ASSOCIATES	\$443.19
1/8/26	000532452067	ALLEN CREEK ASSOCIATES	\$529.53
<b>Total:</b>			<b>\$7,982.03</b>

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/30/25	8085057	CLEAR WIRELESS LLC	\$12,441.60
12/30/25	8085058	NW FIBER, LLC, DBA ZIPLY FIBER	\$4,678.64
12/30/25	8085059	PUGET SOUND ENERGY	\$6,533.45
12/30/25	8085060	TOLL BROS INC	\$5,203.88
12/30/25	8085061	NIKOLE E BRYANT	\$655.15
12/30/25	8085062	CARRIE RODLAND OR SABRINA CHAMBLISS	\$297.24
12/30/25	8085063	CARRIE RODLAND OR SABRINA CHAMBLISS	\$281.44
12/30/25	8085064	COMCAST HOLDING CORPORATION	\$212.81
12/30/25	8085065	DISH NETWORK	\$104.82
12/30/25	8085066	CITY OF EDMONDS	\$452.82
12/30/25	8085067	EVERETT ENGINEERING INC	\$2,099.09
12/30/25	8085068	CITY OF EVERETT	\$6,449.78
12/30/25	8085069	CITY OF LYNNWOOD	\$2,916.42
12/30/25	8085070	GENUINE PARTS COMPANY	\$4,700.47
12/30/25	8085071	PAPE MACHINERY INC	\$1,718.80
12/30/25	8085072	RIVERSIDE TOPSOIL INC	\$112.50
12/30/25	8085073	SIX ROBBLEES INC	\$4,168.33
12/30/25	8085074	SNOHOMISH COUNTY	\$10.00
12/30/25	8085075	SNOHOMISH COUNTY	\$1,803.68
12/30/25	8085076	STEWART TITLE COMPANY	\$546.50
12/30/25	8085077	SUCCESSFACTORS INC	\$408,398.39
12/30/25	8085078	WASHINGTON STATE	\$23,541.05
12/30/25	8085079	ALDERWOOD WATER & WASTEWATER DISTRI	\$91.13
12/30/25	8085080	BICKFORD MOTORS INC	\$14,658.19
12/30/25	8085081	CONSORTIUM FOR ENERGY	\$4,799.00
12/30/25	8085082	EDS MCDUGALL LLC	\$385.00
12/30/25	8085083	KING COUNTY TREASURER	\$61,447.88
12/30/25	8085084	GARY D KREIN	\$1,318.80
12/30/25	8085085	MOODYS INVESTORS SERVICE INC	\$500.00
12/30/25	8085086	JAMES SIDERIUS	\$3,050.00
12/30/25	8085087	PUBLIC UTILITY DIST NO 1 OF	\$13,613.54
12/30/25	8085088	STANWOOD REDI MIX INC	\$8,722.55

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/30/25	8085089	ACHILLES USA INC	\$22,457.00
12/30/25	8085090	THE PAPE GROUP INC	\$119,814.73
12/30/25	8085091	CRAWFORD & COMPANY	\$734.40
12/30/25	8085092	KENDALL DEALERSHIP HOLDINGS LLC	\$984.98
12/30/25	8085093	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,047.95
12/30/25	8085094	THE PAPE GROUP	\$4,733.61
12/30/25	8085095	CONCENTRIC LLC	\$510.87
12/30/25	8085096	ADAM L JEWELL	\$2,798.60
12/30/25	8085097	REECE CONSTRUCTION COMPANY	\$350.00
12/30/25	8085098	DLR GROUP INC	\$9,878.75
12/30/25	8085099	KENDALL DEALERSHIP HOLDINGS LLC	\$77.95
12/30/25	8085100	IRIS GROUP HOLDINGS LLC	\$68,507.34
12/30/25	8085101	PATRICIA J SPENCER KNOWLTON	\$10,000.00
12/30/25	8085102	TRANSLATELIVE LLC	\$3,932.22
12/30/25	8085103	BUILDER SERVICES GROUP INC	\$43,009.72
12/30/25	8085104	NORTHPOINT LEGAL PLLC	\$245.00
12/30/25	8085105	MEGAN CONNELL	\$580.00
12/30/25	8085106	SUPERIEUR INC	\$504.00
1/6/26	8085107	COMCAST	\$893.44
1/6/26	8085108	ADAM SADILEK	\$4,273.99
1/6/26	8085109	AT&T CORP	\$90,265.02
1/6/26	8085110	COMCAST HOLDING CORPORATION	\$229.76
1/6/26	8085111	COOPERATIVE PERSONNEL SERVICES	\$662.20
1/6/26	8085112	INTERGRAPH CORPORATION	\$14,524.21
1/6/26	8085113	CITY OF MOUNTLAKE TERRACE	\$6,419.68
1/6/26	8085114	GENUINE PARTS COMPANY	\$1,209.30
1/6/26	8085115	ON HOLD CONCEPTS INC	\$234.70
1/6/26	8085116	PITNEY BOWES INC	\$1,023.38
1/6/26	8085117	SNOHOMISH COUNTY	\$10.00
1/6/26	8085118	SOUND PUBLISHING INC	\$76.44
1/6/26	8085119	US BANK NA	\$790.41
1/6/26	8085120	WAGNER SMITH EQUIPMENT CO	\$613.12

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/6/26	8085121	WESCO GROUP INC	\$946.81
1/6/26	8085122	ALDERWOOD WATER & WASTEWATER DISTRI	\$357.62
1/6/26	8085123	BICKFORD MOTORS INC	\$2,098.24
1/6/26	8085124	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$201.06
1/6/26	8085125	THE HO SEIFFERT COMPANY	\$7,950.00
1/6/26	8085126	EMERALD SERVICES INC	\$619.33
1/6/26	8085127	EDS MCDUGALL LLC	\$785.00
1/6/26	8085128	FRED MEYER STORES INC	\$27,754.72
1/6/26	8085129	GARY D KREIN	\$879.20
1/6/26	8085130	LANDAU ASSOCIATES INC	\$638.75
1/6/26	8085131	N SOFTWARE INC	\$6,860.70
1/6/26	8085132	PUBLIC UTILITY DIST NO 1 OF	\$927.00
1/6/26	8085133	STANWOOD REDI MIX INC	\$70.92
1/6/26	8085134	CITY OF EVERETT	\$4,027.04
1/6/26	8085135	HDR ENGINEERING INC	\$23,873.99
1/6/26	8085136	COMCAST CORPORATION	\$568.90
1/6/26	8085137	GHB WINDOW CLEANING SERVICES INC	\$917.94
1/6/26	8085138	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$3,520.00
1/6/26	8085139	JR MERIT INC	\$438,066.42
1/6/26	8085140	NORTHWEST FIBER LLC	\$50,482.50
1/6/26	8085141	THE PAPE GROUP INC	\$7,400.67
1/6/26	8085142	JOINT APPRENTICESHIP & TRAINING	\$9,150.00
1/6/26	8085143	KENDALL DEALERSHIP HOLDINGS LLC	\$94.77
1/6/26	8085144	ASM AFFILIATES	\$4,567.50
1/6/26	8085145	CONCENTRIC LLC	\$616.12
1/6/26	8085146	REECE CONSTRUCTION COMPANY	\$4,218.95
1/6/26	8085147	SIGNUPGENIUS INC	\$1,349.00
1/6/26	8085148	SHINN MECHANICAL INC	\$15,921.72
1/6/26	8085149	KIMLEY-HORN AND ASSOCIATES INC	\$7,495.00
1/6/26	8085150	IRIS GROUP HOLDINGS LLC	\$715.92
1/6/26	8085151	OBERON WA LLC	\$2,532.32
1/6/26	8085152	OREGON AERO INC	\$1,123.18

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/6/26	8085153	ROYAL HOLDCO CORP	\$2,261.00
1/6/26	8085154	PYE-BARKER FIRE & SAFETY LLC	\$1,008.40
1/6/26	8085155	ROBERT S CHINN	\$5,271.00
1/6/26	8085156	SHAWN M SIMMONS	\$750.00
1/6/26	8085157	CHARLES CORT	\$2,200.00
1/6/26	8085158	BRITESWITCH LLC	\$146.00
1/6/26	8085159	MASCOTT EQUIPMENT CO INC	\$826.42
1/6/26	8085160	AAC FUNDING PARTNERSHIP II	\$4,000.00
1/8/26	8085161	SPRINT SPECTRUM L.P.	\$11,750.40
1/8/26	8085162	ACME HOMES LLC	\$7,711.59
1/8/26	8085163	TITAN HOMES NW	\$14,009.97
1/8/26	8085164	MARYSVILLE 172ND DEVELOPMENT LLC	\$122,270.57
1/8/26	8085165	DIGI-KEY CORP	\$1,611.45
1/8/26	8085166	EVERETT COMMUNITY COLLEGE	\$227.32
1/8/26	8085167	CORE & MAIN LP	\$4,877.51
1/8/26	8085168	CITY OF LYNNWOOD	\$459.36
1/8/26	8085169	GENUINE PARTS COMPANY	\$2,169.09
1/8/26	8085170	NORTHSHORE SCHOOL DISTRICT NO 417	\$9,277.96
1/8/26	8085171	OLYMPIC VIEW WATER SEWER	\$30.58
1/8/26	8085172	REID MIDDLETON INC	\$4,143.90
1/8/26	8085173	SIX ROBBLEES INC	\$151.95
1/8/26	8085174	SNOHOMISH COUNTY	\$220.00
1/8/26	8085175	ASTROF CONCRETE HARDWARE & RENTAL	\$3,264.03
1/8/26	8085176	BICKFORD MOTORS INC	\$1,104.78
1/8/26	8085177	FRED MEYER STORES INC	\$2,222.60
1/8/26	8085178	HARBOR MARINE MAINTENANCE & SUPPLY	\$58.27
1/8/26	8085179	TECHNICAL SALES & FIELD SERVICES NW	\$2,984.88
1/8/26	8085180	SNOHOMISH SCHOOL DISTRICT #201	\$639.28
1/8/26	8085181	JD POWER	\$68,822.16
1/8/26	8085182	BELL & HOWELL GROUP HOLDINGS LLC	\$50,631.24
1/8/26	8085183	BHC CONSULTANTS LLC	\$10,025.99
1/8/26	8085184	THE PAPE GROUP	\$432.53

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/8/26	8085185	REECE CONSTRUCTION COMPANY	\$175.00
1/8/26	8085186	KENDALL DEALERSHIP HOLDINGS LLC	\$556.38
1/8/26	8085187	MUKILTEO SCHOOL DISTRICT NO 6	\$38,868.00
1/8/26	8085188	SPECIALTY INSULATION NW LLC	\$4,291.00
1/8/26	8085189	NORTHWEST CRAWL SPACE SERVICES LLC	\$1,995.00
<b>Total:</b>			<b>\$2,017,482.62</b>

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/29/25	6060898	CENTRAL WELDING SUPPLY CO INC	\$41.82
12/29/25	6060899	CERIUM NETWORKS INC	\$1,691.37
12/29/25	6060900	DAVID EVANS & ASSOCIATES INC	\$2,163.10
12/29/25	6060901	FASTENAL COMPANY	\$91.33
12/29/25	6060902	INTERCONTINENTAL EXCHANGE HOLDINGS	\$845.00
12/29/25	6060903	KUBRA DATA TRANSFER LTD	\$37,349.40
12/29/25	6060904	NW SUBSURFACE WARNING SYSTEM	\$4,599.45
12/29/25	6060905	PETROCARD INC	\$32,133.42
12/29/25	6060906	ROMAINE ELECTRIC CORP	\$1,354.58
12/29/25	6060907	RWC INTERNATIONAL LTD	\$1,737.15
12/29/25	6060908	SHI INTERNATIONAL CORP	\$22,109.58
12/29/25	6060909	STELLA-JONES CORPORATION	\$38,595.51
12/29/25	6060910	TOPSOILS NORTHWEST INC	\$1,320.00
12/29/25	6060911	WEST PUBLISHING CORPORATION	\$8,273.28
12/29/25	6060912	WETLAND RESOURCES INC	\$4,196.71
12/29/25	6060913	WIDENET CONSULTING GROUP LLC	\$1,560.00
12/29/25	6060914	WILLIAMS SCOTSMAN INC	\$257.66
12/29/25	6060915	THE COMPLETE LINE LLC	\$997.89
12/29/25	6060916	DICKS TOWING INC	\$480.24
12/29/25	6060917	ECOLIGHTS NORTHWEST LLC	\$1,481.56
12/29/25	6060918	EDX WIRELESS INC	\$2,637.60
12/29/25	6060919	EVERGREEN SAFETY COUNCIL	\$598.00
12/29/25	6060920	GENERAL PACIFIC INC	\$16,327.84
12/29/25	6060921	HOGLUNDS TOP SHOP INC	\$4,033.34
12/29/25	6060922	LENZ ENTERPRISES INC	\$372.99
12/29/25	6060923	NORTHWEST CASCADE INC	\$6,895.42
12/29/25	6060924	ROGER R OLSEN	\$2,067.39
12/29/25	6060925	OPEN ACCESS TECHNOLOGY INTL INC	\$1,016.77
12/29/25	6060926	BEN-KO-MATIC CO	\$1,642.59
12/29/25	6060927	WALTER E NELSON CO OF WESTERN WA	\$2,758.62
12/29/25	6060928	UNITED RENTALS NORTH AMERICA INC	\$2,193.84
12/29/25	6060929	GRAYBAR ELECTRIC CO INC	\$174.47

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/29/25	6060930	ANIXTER INC	\$94,284.82
12/29/25	6060931	MALLORY SAFETY AND SUPPLY LLC	\$385.36
12/29/25	6060932	ROADPOST USA INC	\$1,314.00
12/29/25	6060933	Z2SOLUTIONS LLC	\$4,640.00
12/29/25	6060934	VOID	\$0.00
12/29/25	6060935	CURTIS A SMITH	\$5,346.74
12/29/25	6060936	QCERA INC	\$5,000.00
12/29/25	6060937	TWILIO INC	\$8,655.15
12/29/25	6060938	EIP COMMUNICATIONS I LLC	\$6,624.22
12/29/25	6060939	TARREN ACKERMANN	\$29,061.97
12/29/25	6060940	THEODORE BLAINE LIGHT III	\$1,710.00
12/29/25	6060941	JACKAREN CONSULTING	\$6,056.40
12/29/25	6060942	BORDER STATES INDUSTRIES INC	\$715.34
12/29/25	6060943	PURCELL TIRE & RUBBER COMPANY	\$1,378.64
12/29/25	6060944	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
12/29/25	6060945	AINSWORTH INC	\$6,285.61
12/29/25	6060946	TERNIO II INC	\$300.00
12/29/25	6060947	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
12/29/25	6060948	SYNOPTIC DATA PBC	\$1,900.00
12/29/25	6060949	SCI NETWORKS USA	\$8,825.00
12/29/25	6060950	PERFORMANCE SYSTEMS	\$116,384.29
12/29/25	6060951	TRUVIEW BSI LLC	\$567.28
12/29/25	6060952	STUART C IRBY COMPANY	\$3,857.49
12/29/25	6060953	IHEARTMEDIA ENTERTAINMENT INC	\$16,041.66
12/29/25	6060954	EXCHANGEIT GROUP LLC	\$68.69
12/29/25	6060955	LOOMIS ARMORED US LLC	\$3,985.95
12/29/25	6060956	TESSCO TECHNOLOGIES INC	\$313.66
12/29/25	6060957	KPOCH INTERMEDIATE INC	\$78,740.68
12/29/25	6060958	CURALINC LLC	\$3,678.00
12/29/25	6060959	MOBILIZZ USA INC	\$1,720.88
12/29/25	6060960	N&S OREGON INC	\$589.96
12/29/25	6060961	ENERGY EXTERIORS NW LLC	\$10,450.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/29/25	6060962	STILLWATER ENERGY LLC	\$36,472.77
12/30/25	6060963	FASTENAL COMPANY	\$1,906.19
12/30/25	6060964	HATCH ASSOCIATES CONSULTANTS INC	\$23,743.65
12/30/25	6060965	RWC INTERNATIONAL LTD	\$8,721.57
12/30/25	6060966	STELLAR INDUSTRIAL SUPPLY INC	\$10,434.22
12/30/25	6060967	TOPSOILS NORTHWEST INC	\$569.68
12/30/25	6060968	GORDON TRUCK CENTERS INC	\$338.82
12/30/25	6060969	STATE OF WASHINGTON	\$31,380.20
12/30/25	6060970	BRAKE & CLUTCH SUPPLY INC	\$766.84
12/30/25	6060971	ECODOCX LLC	\$3,544.28
12/30/25	6060972	ENERGY NORTHWEST	\$60,695.00
12/30/25	6060973	HD FOWLER COMPANY INC	\$367.25
12/30/25	6060974	HOGLUNDS TOP SHOP INC	\$873.71
12/30/25	6060975	L & S ELECTRIC INC	\$37,241.83
12/30/25	6060976	NORTHWEST CASCADE INC	\$170.96
12/30/25	6060977	STOEL RIVES LLP	\$12,962.00
12/30/25	6060978	TRIANGLE ASSOCIATES INC	\$8,497.40
12/30/25	6060979	WALTER E NELSON CO OF WESTERN WA	\$232.77
12/30/25	6060980	ALTEC INDUSTRIES INC	\$5,759.91
12/30/25	6060981	ANIXTER INC	\$6,215.94
12/30/25	6060982	BNSF RAILWAY COMPANY	\$6,242.19
12/30/25	6060983	NASH CONSULTING INC	\$9,974.36
12/30/25	6060984	3DEGREES GROUP INC	\$162,000.00
12/30/25	6060985	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$2,259.42
12/30/25	6060986	SHINE A BLIND INC	\$34,366.25
12/30/25	6060987	DS SERVICES OF AMERICA INC	\$4,107.79
12/30/25	6060988	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
12/30/25	6060989	BANK OF AMERICA NA	\$366,424.13
12/30/25	6060990	TARREN ACKERMANN	\$7,469.89
12/30/25	6060991	ADCOMM ENGINEERING LLC	\$1,850.00
12/30/25	6060992	SHERELLE GORDON	\$5,739.30
12/30/25	6060993	CLOUD CREEK SYSTEMS INC	\$8,792.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/30/25	6060994	XYLEM I LLC	\$1,086,823.75
12/30/25	6060995	ALAMON INC	\$86,376.80
12/30/25	6060996	STEPHEN FULLUM	\$503.76
12/30/25	6060997	MARK LILGREEN	\$122.00
12/31/25	6060998	ASPLUNDH TREE EXPERT LLC	\$54,184.49
12/31/25	6060999	CERIUM NETWORKS INC	\$17,422.65
12/31/25	6061000	HOWARD INDUSTRIES INC	\$52,384.94
12/31/25	6061001	NELSON DISTRIBUTING INC	\$24,248.82
12/31/25	6061002	PETROCARD INC	\$11,062.64
12/31/25	6061003	ROMAINE ELECTRIC CORP	\$4,623.27
12/31/25	6061004	RWC INTERNATIONAL LTD	\$2,800.65
12/31/25	6061005	SCADA AND CONTROLS ENGINEERING INC	\$13,790.00
12/31/25	6061006	STELLAR INDUSTRIAL SUPPLY INC	\$3,114.47
12/31/25	6061007	STELLA-JONES CORPORATION	\$54,930.99
12/31/25	6061008	TOPSOILS NORTHWEST INC	\$1,320.00
12/31/25	6061009	WASHINGTON ST NURSERY & LANDSCAPE A	\$2,035.00
12/31/25	6061010	DICKS TOWING INC	\$177.23
12/31/25	6061011	DUNLAP INDUSTRIAL HARDWARE INC	\$182.65
12/31/25	6061012	HD FOWLER COMPANY INC	\$1,836.24
12/31/25	6061013	HERRERA ENVIRONMENTAL CONSULTANTS I	\$6,542.58
12/31/25	6061014	HOGLUNDS TOP SHOP INC	\$2,774.96
12/31/25	6061015	KUKER-RANKEN INC	\$1,322.10
12/31/25	6061016	BEN-KO-MATIC CO	\$430.35
12/31/25	6061017	POWER ENGINEERS INC	\$1,782.65
12/31/25	6061018	ROHLINGER ENTERPRISES INC	\$1,212.36
12/31/25	6061019	SENSUS USA INC	\$199,363.89
12/31/25	6061020	SOUND SAFETY PRODUCTS CO INC	\$8,102.92
12/31/25	6061021	TECH PRODUCTS INC	\$975.00
12/31/25	6061022	ULINE INC	\$644.92
12/31/25	6061023	ZIPPER GEO ASSOCIATES LLC	\$1,058.00
12/31/25	6061024	ALTEC INDUSTRIES INC	\$2,202.94
12/31/25	6061025	AL VAN EQUIP NW INC	\$21,570.46

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/31/25	6061026	THE GOODYEAR TIRE & RUBBER CO	\$2,837.40
12/31/25	6061027	ICONIX WATERWORKS INC	\$88,451.03
12/31/25	6061028	MOTION & FLOW CONTROL PRODUCTS INC	\$1,524.40
12/31/25	6061029	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
12/31/25	6061030	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$3,364.16
12/31/25	6061031	INFOSOL INC	\$300.00
12/31/25	6061032	BORDER STATES INDUSTRIES INC	\$27,103.72
12/31/25	6061033	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
12/31/25	6061034	LUISANA HERNANDEZ	\$250.00
12/31/25	6061035	CABLE HUSTON LLP	\$5,746.00
12/31/25	6061036	RODDAN INDUSTRIAL LLC	\$40,250.16
12/31/25	6061037	GUARD PEST CONTROL	\$1,410.18
12/31/25	6061038	QUALUS LLC	\$77,282.75
12/31/25	6061039	ECOGRIND SITE SOLUTIONS LLC	\$190,652.54
12/31/25	6061040	BARCODES LLC	\$400.04
12/31/25	6061041	ALAMON INC	\$58,751.96
12/31/25	6061042	ARC DOCUMENT SOLUTIONS LLC	\$798.07
12/31/25	6061043	JEFFREY ROBERTS	\$269.39
12/31/25	6061044	MICHAEL ST. CLAIR	\$250.00
12/31/25	6061045	JESSE SCHONEMAN	\$136.00
12/31/25	6061046	JOEL CAIRNS	\$375.06
12/31/25	6061047	MARK CURFMAN	\$29.40
12/31/25	6061048	IAN TACHIBANA	\$69.30
12/31/25	6061049	XENYA WHITE	\$11.20
1/2/26	6061050	NELSON DISTRIBUTING INC	\$6,173.96
1/2/26	6061051	PITNEY BOWES PRESORT SERVICES LLC	\$192.58
1/2/26	6061052	GREAT WESTERN INK INC	\$718.64
1/2/26	6061053	RICOH USA INC	\$5,112.78
1/2/26	6061054	LOUIS F MATHESON CONSTRUCTION INC	\$5,625.36
1/2/26	6061055	GRAYBAR ELECTRIC CO INC	\$358.71
1/2/26	6061056	EUROFINS ENVR TESTING AMERICA HOLDI	\$3,303.00
1/2/26	6061057	REGENIS LLC	\$24,860.67

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/2/26	6061058	BAKER TILLY US LLP	\$42,000.00
1/2/26	6061059	OLUSEYI O OLUWOLE	\$10,000.00
1/2/26	6061060	STEPHANIE STROM	\$31.50
1/2/26	6061061	SCOTT SPAHR	\$196.00
1/2/26	6061062	ALEXANDRIA HASTINGS	\$61.60
1/5/26	6061063	ALASKAN COPPER & BRASS CO	\$765.73
1/5/26	6061064	CDW LLC	\$2,566.59
1/5/26	6061065	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$14,006.87
1/5/26	6061066	FASTENAL COMPANY	\$259.64
1/5/26	6061067	HOWARD INDUSTRIES INC	\$73,415.39
1/5/26	6061068	NORTH COAST ELECTRIC COMPANY	\$4,761.45
1/5/26	6061069	PACIFIC TOPSOILS INC	\$123.40
1/5/26	6061070	PARAMETRIX INC	\$1,205.00
1/5/26	6061071	POWERWORLD CORP	\$48,742.85
1/5/26	6061072	RM YOUNG COMPANY INC	\$2,591.74
1/5/26	6061073	ROMAINE ELECTRIC CORP	\$385.91
1/5/26	6061074	RWC INTERNATIONAL LTD	\$2,556.62
1/5/26	6061075	TOPSOILS NORTHWEST INC	\$1,320.00
1/5/26	6061076	TRENCHLESS CONSTR SVCS LLC	\$10,270.98
1/5/26	6061077	CELLCO PARTNERSHIP	\$63,690.58
1/5/26	6061078	CHAMPION BOLT & SUPPLY INC	\$25.35
1/5/26	6061079	DICKS TOWING INC	\$888.45
1/5/26	6061080	GENERAL PACIFIC INC	\$8,266.29
1/5/26	6061081	BRIAN DAVIS ENTERPRISES INC	\$3,126.22
1/5/26	6061082	MERCURY FITNESS REPAIR INC	\$362.31
1/5/26	6061083	NORTHWEST CASCADE INC	\$309.57
1/5/26	6061084	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$382.78
1/5/26	6061085	T-MOBILE USA INC	\$198.10
1/5/26	6061086	STATE OF WASHINGTON	\$4,367.30
1/5/26	6061087	WALTER E NELSON CO OF WESTERN WA	\$1,028.29
1/5/26	6061088	WESTERN ELECTRICITY COORDINATING CO	\$75.59
1/5/26	6061089	GRAYBAR ELECTRIC CO INC	\$1,235.63

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/5/26	6061090	ALTEC INDUSTRIES INC	\$554,665.78
1/5/26	6061091	ANIXTER INC	\$26,156.55
1/5/26	6061092	MOTION & FLOW CONTROL PRODUCTS INC	\$611.28
1/5/26	6061093	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,750.00
1/5/26	6061094	WAVEGUIDE NETWORKS INC	\$2,114,201.25
1/5/26	6061095	JTI COMMERCIAL SERVICES LLC	\$25,137.19
1/5/26	6061096	HARMSEN LLC	\$15,290.00
1/5/26	6061097	WORKLOGIX MANAGEMENT INC	\$10,000.00
1/5/26	6061098	TRC ENGINEERS INC	\$57,237.50
1/5/26	6061099	BORDER STATES INDUSTRIES INC	\$22,459.51
1/5/26	6061100	PURCELL TIRE & RUBBER COMPANY	\$7,609.17
1/5/26	6061101	UNIVERSAL PROTECTION SERVICE LP	\$139,749.10
1/5/26	6061102	HARNISH GROUP INC	\$84.23
1/5/26	6061103	AALBU BROTHERS	\$17,070.43
1/5/26	6061104	EMERGENT DEVICES INC	\$435.20
1/5/26	6061105	RODDAN INDUSTRIAL LLC	\$2,032.67
1/5/26	6061106	TOYOTA MATERIAL HANDLING NW INC	\$2,290.07
1/5/26	6061107	EUROFINS ENVR TESTING AMERICA HOLDI	\$70.00
1/5/26	6061108	SEPTIC SOLUTIONS LLC	\$2,136.44
1/5/26	6061109	SUE FRESE	\$11.23
1/5/26	6061110	KYLE JONAS	\$123.00
1/5/26	6061111	GRACE KULIN	\$29.40
1/6/26	6061112	CARDINAL PAINT & POWDER INC	\$68.80
1/6/26	6061113	CLEAN HARBORS ENVIRONMENTAL	\$70.80
1/6/26	6061114	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$11,435.06
1/6/26	6061115	NORTH COAST ELECTRIC COMPANY	\$16,529.69
1/6/26	6061116	NW ENERGY EFFICIENCY ALLIANCE INC	\$3,771.00
1/6/26	6061117	PACIFIC NW UTIL CONF COMMITTEE	\$43,631.00
1/6/26	6061118	ROMAINE ELECTRIC CORP	\$60.14
1/6/26	6061119	STELLAR INDUSTRIAL SUPPLY INC	\$1,066.71
1/6/26	6061120	TOPSOILS NORTHWEST INC	\$528.00
1/6/26	6061121	VAN NESS FELDMAN LLP	\$825.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/6/26	6061122	ALLIED BODY WORKS INC	\$6,415.96
1/6/26	6061123	DESIGNER DECAL INC	\$649.25
1/6/26	6061124	OAK HARBOR FREIGHT LINES INC	\$266.98
1/6/26	6061125	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,895.00
1/6/26	6061126	SNOHOMISH COUNTY	\$126,574.21
1/6/26	6061127	GRAYBAR ELECTRIC CO INC	\$1,304.51
1/6/26	6061128	ALTEC INDUSTRIES INC	\$5,157.60
1/6/26	6061129	ANIXTER INC	\$91,481.30
1/6/26	6061130	FABER CONSTRUCTION CORP	\$18,362.40
1/6/26	6061131	MOTION & FLOW CONTROL PRODUCTS INC	\$149.52
1/6/26	6061132	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,750.00
1/6/26	6061133	QCERA INC	\$2,396.00
1/6/26	6061134	FLEET SERVICE VEHICLE REPAIR LLC	\$279.86
1/6/26	6061135	AMBERBOX INC	\$32,169.68
1/6/26	6061136	TOYOTA MATERIAL HANDLING NW INC	\$977.53
1/6/26	6061137	RADIAN GENERATION HOLDCO LLC	\$28,262.50
1/6/26	6061138	ALAMON INC	\$82,085.80
1/6/26	6061139	AA REMODELING LLC	\$836.00
1/6/26	6061140	WILLIAM MEYER	\$546.60
1/6/26	6061141	CURTIS RODRIGO	\$546.60
1/6/26	6061142	TODD WUNDER	\$1,111.53
1/6/26	6061143	CLAUDIU LAZAR	\$117.60
1/6/26	6061144	CAROL JANK	\$16.97
1/7/26	6061145	CARDINAL PAINT & POWDER INC	\$140.01
1/7/26	6061146	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$3,942.66
1/7/26	6061147	DAVID EVANS & ASSOCIATES INC	\$23,220.90
1/7/26	6061148	HOWARD INDUSTRIES INC	\$114,858.69
1/7/26	6061149	NORTH COAST ELECTRIC COMPANY	\$1,842.69
1/7/26	6061150	ROBERT HALF INC	\$2,024.00
1/7/26	6061151	ROMAINE ELECTRIC CORP	\$3,304.87
1/7/26	6061152	STAR RENTALS INC	\$200,920.70
1/7/26	6061153	TRENCHLESS CONSTR SVCS LLC	\$121,625.45

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/7/26	6061154	VAN NESS FELDMAN LLP	\$1,925.00
1/7/26	6061155	GENERAL PACIFIC INC	\$53,935.84
1/7/26	6061156	LENZ ENTERPRISES INC	\$103.82
1/7/26	6061157	LONGS LANDSCAPE LLC	\$4,314.45
1/7/26	6061158	LOUIS F MATHESON CONSTRUCTION INC	\$15,714.68
1/7/26	6061159	SOUND SAFETY PRODUCTS CO INC	\$8,709.46
1/7/26	6061160	TOTAL RECLAIM INC	\$31.17
1/7/26	6061161	WALTER E NELSON CO OF WESTERN WA	\$1,503.56
1/7/26	6061162	ICONIX WATERWORKS INC	\$12,041.64
1/7/26	6061163	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
1/7/26	6061164	ANDREW JORDAN HARPER	\$1,301.81
1/7/26	6061165	AON CONSULTING INC	\$10,000.00
1/7/26	6061166	PURCELL TIRE & RUBBER COMPANY	\$5,514.56
1/7/26	6061167	ALEXANDRA LEGARE	\$1,441.40
1/7/26	6061168	AINSWORTH INC	\$314.45
1/7/26	6061169	GLASS FIX LLC	\$357.18
1/7/26	6061170	PERFORMANCE SYSTEMS	\$300,000.00
1/7/26	6061171	JAMIE KISS	\$991.90
1/7/26	6061172	ALAMON INC	\$76,052.38
1/7/26	6061173	STILLY RIVER MECHANICAL INC	\$2,875.00
1/7/26	6061174	AA REMODELING LLC	\$200.00
1/7/26	6061175	WASHINGTON ENERGY SERVICES COMPANY	\$3,150.00
1/7/26	6061176	ERIC BATES	\$318.85
1/7/26	6061177	JOSIE ANDERSON	\$455.41
1/7/26	6061178	NICHELLE HALL	\$1,162.60
1/7/26	6061179	MONIQUE KROGEN	\$62.74
1/8/26	6061180	ASPLUNDH TREE EXPERT LLC	\$67,091.21
1/8/26	6061181	FASTENAL COMPANY	\$144.30
1/8/26	6061182	HOWARD INDUSTRIES INC	\$14,981.57
1/8/26	6061183	ROMAINE ELECTRIC CORP	\$403.97
1/8/26	6061184	RWC INTERNATIONAL LTD	\$5,166.61
1/8/26	6061185	DICKS TOWING INC	\$416.31

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/8/26	6061186	EDM INTERNATIONAL INC	\$7,250.00
1/8/26	6061187	GENERAL PACIFIC INC	\$68,969.92
1/8/26	6061188	NORTHWEST CASCADE INC	\$202.50
1/8/26	6061189	DAVID JAMES PERKINS	\$3,120.00
1/8/26	6061190	SENSUS USA INC	\$7,645.75
1/8/26	6061191	STRUCTURED COMMUNICATION SYSTEMS IN	\$14,095.44
1/8/26	6061192	ANIXTER INC	\$30,464.28
1/8/26	6061193	AL VAN EQUIP NW INC	\$21,570.46
1/8/26	6061194	RESOURCE INNOVATIONS INC	\$50,000.00
1/8/26	6061195	AMERICAN POWER SYSTEMS LLC	\$16,410.12
1/8/26	6061196	DUTHIE ENTERPRISES INC	\$1,456.18
1/8/26	6061197	TARREN ACKERMANN	\$1,641.76
1/8/26	6061198	ADP INC	\$11,991.72
1/8/26	6061199	GLASS FIX LLC	\$1,813.36
1/8/26	6061200	RODDAN INDUSTRIAL LLC	\$23,896.12
1/8/26	6061201	SOUND CRAWLS LLC	\$1,015.00
1/8/26	6061202	WILLIAM TOMARAS	\$175.00
1/8/26	6061203	CURTIS RODRIGO	\$175.00
1/8/26	6061204	ANN NICHOLS	\$308.00
1/8/26	6061205	LYNH DICKEN	\$112.00
1/8/26	6061206	GIUSEPPE FINA	\$623.00
1/8/26	6061207	TESSA MORENO	\$21.00
1/8/26	6061208	SARA AMUNDSON	\$44.80
1/8/26	6061209	JAMES SALLUP	\$425.60
1/8/26	6061210	ZACHARY MARZOLF	\$250.00
1/8/26	6061211	CAITLIN AUSTIN	\$22.40
1/8/26	6061212	CHRISTOPHER OLSON	\$22.40
1/9/26	6061213	HOWARD INDUSTRIES INC	\$182,376.85
1/9/26	6061214	NORTHWEST LOGO PRODUCTS LLC	\$146.52
1/9/26	6061215	TOPSOILS NORTHWEST INC	\$132.00
1/9/26	6061216	UNITED PARCEL SERVICE	\$601.96
1/9/26	6061217	WIDENET CONSULTING GROUP LLC	\$3,798.81

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/9/26	6061218	RS AMERICAS INC	\$4,700.60
1/9/26	6061219	LOUIS F MATHESON CONSTRUCTION INC	\$798.47
1/9/26	6061220	TARREN ACKERMANN	\$58,565.64
1/9/26	6061221	WEG TRANSFORMERS USA LLC	\$102,401.52

**Total: \$9,174,534.93**

### Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
12/29/25	7003844	US DEPARTMENT OF ENERGY	\$3,199,810.00
12/29/25	7003845	CHICAGO TITLE COMPANY	\$2,102,713.85
12/29/25	7003846	ALUMICHEM USA INC	\$525.00
12/30/25	7003847	LL&P WIND ENERGY INC	\$281,868.10
12/30/25	7003848	US BANK	\$73,662.72
12/30/25	7003849	US POSTAL SVC	\$34,896.82
1/6/26	7003850	ICMA-RC	\$446,009.77
1/6/26	7003851	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$17,276.76
1/6/26	7003852	ICMA-RC	\$1,188,003.93
1/7/26	7003853	CRAWFORD & COMPANY	\$5,163.42
1/8/26	7003854	CRAWFORD & COMPANY	\$127.29
1/9/26	7003855	US BANK NA	\$3,181,553.26

**Total: \$10,531,610.92**

### Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
1/5/26	5300001446	PUD EMPLOYEES - DIRECT DEPOSIT	\$7,467,332.93
1/7/26	845617 - 845625	PUD EMPLOYEES - WARRANTS	\$34,213.95

## Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
12/30/25	<a href="#">5300001441</a>	US POSTAL SVC	\$110,000.00
12/30/25	<a href="#">5300001442</a>	WELLNESS BY WISHLIST INC	\$23,825.76
1/2/26	<a href="#">5300001443</a>	WELLNESS BY WISHLIST INC	\$4,732.89
1/2/26	<a href="#">5300001444</a>	LIBERTY MUTUAL GROUP DBA	\$2,901.61
1/2/26	<a href="#">5300001445</a>	ELAVON INC DBA MERCHANT S	\$2,489.73
1/6/26	<a href="#">5300001447</a>	ADP INC	\$2,314,815.51
1/7/26	<a href="#">5300001448</a>	WELLNESS BY WISHLIST INC	\$179,050.81
1/9/26	<a href="#">5300001449</a>	WELLNESS BY WISHLIST INC	\$25,174.14
1/9/26	<a href="#">5300001450</a>	LIBERTY MUTUAL GROUP DBA	\$69,570.63
<b>Total:</b>			<b>\$2,732,561.08</b>



**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 3

**TITLE**

CEO/General Manager’s Briefing and Study Session

**SUBMITTED FOR: Briefing and Study Session**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager’s Briefing and Study Session attachments



# 2026 Legislative Session

Key Legislation Report  
January 20, 2026

Ryan Collins  
State Government & External Affairs Specialist III



# Agenda

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**Purpose:** Update the Commission on key state legislation.

# Our Approach for the 2026 Session

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Bills included on this report are those **most impactful**, on a **trajectory for potential passage**, or are **likely to be discussed** in the communities you serve



Report will **evolve** as we continue to monitor legislation through the key cutoff dates






In-person presentations will focus on **significant updates** and changes, not every bill



Full details will be provided when bills are first introduced

# Key Legislation Overview

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/4)	Fiscal Cutoff (2/9)	Floor Vote (2/17)	Policy Cutoff (2/25)	Fiscal Cutoff (3/2)	Floor Vote (3/6)	Floor Vote (3/12)	
<b>Residential Battery Grant Program</b> <a href="#">SB 6008</a>								
<b>Wildfire Fund</b> <a href="#">HB 2275</a>								
<b>Balcony Solar &amp; Meter Mounted Devices</b> <a href="#">SB 6050</a>   <a href="#">HB 2296</a>								

# SB 6008 – Incentivizing grid-connected residential battery energy storage systems

Residential Battery Grant Program | Sen. Hunt (Cosponsors)

## Snohomish PUD Position

Under Review

## Impacts to Snohomish PUD

The bill would require Snohomish PUD to implement a new customer demand program by 2026. Once developed, this could potentially benefit customers by making battery storage more affordable and reduce peak load. The PUD’s Integrated Resource Plan (IRP) identified batteries as a potentially cost-effective option and state incentives could potentially improve the economics. With AMI rollout underway and planned demand response increasing to 25 MW by 2030, additional battery storage could support the PUD to scale demand response.

## Summary of Bill

- The bill would require large electric utilities (100,000+ customers) to implement a "Flexible Demand Program" by Dec 31, 2026.
- The bill would create a residential battery incentive grant program under the Department of Commerce where utility programs would receive grant funding to establish and fund this program.
- The bill would authorize the Department of Commerce to fund utilities to run these programs, with caps on allocations per utility.
- Enrolled customers of an electric utility’s flexible demand program may receive:
  - Up to \$13,800 for low/moderate-income households.
  - Up to \$8,100 for others.
- Incentive programs would begin 2026, with one time battery incentive payments to enrolled customers from 2026 to 2036.
- The bill would require that at least 40% of funds be reserved for low-income, moderate-income, or tribal households.

## Commission Update 01/20/2026

- Received a [public hearing](#) in the Senate Environment, Energy, and Technology Committee on January 13, 2026.
- Snohomish PUD testified “Other”.

## No Previous Updates



# HB 2275– Concerning wildfire prevention and creating the Washington Wildfire Prevention and Protection Council.

Wildfire Fund | Rep. Reeves (Cosponsors)

## Snohomish PUD Position

### Concerns

### Impacts to Snohomish PUD

As currently drafted, the bill would not immediately impact Snohomish PUD as the wildfire fund is voluntary for Consumer-Owned Utilities (COUs).

## Summary of Bill

- The bill would create a Wildfire Prevention and Protection Fund to reimburse eligible claims paid by electrical companies and consumer-owned utilities for damages, including third-party damages, that resulted from a covered wildfire.
- The bill would require investor-owned utilities to participate and contribute to the Wildfire Prevention and Protection Fund, while allowing consumer-owned utilities to opt in.
- The bill would establish a 15-member Council to oversee the fund, approve participating utilities' wildfire mitigation plans, and appoint an advisor to manage fund operations.
- The bill would set eligibility requirement for participating utilities to include complying with approved wildfire mitigation plans, have wildfire insurance, and provide annual contributions.
- The bill would not change current liability standards for utilities that experience a wildfire event.

## Commission Update 01/20/2026

- Referred to House Agriculture & Natural Resources.

## No Previous Updates



# SB 6050 | HB 2296 – Expanding the use of distributed energy resources.

Balcony Solar | Sen. Liias (Cosponsors)

## Snohomish PUD Position

Under Review

## Impacts to Snohomish PUD

This bill would allow customers to utilize an emerging customer generation technology plug-in solar, potentially raising operational and safety concerns. Snohomish PUD supports customer choice but wants to ensure these devices comply with national safety standards, and don't interfere with grid reliability. As drafted, it allows plug-in solar devices to bypass the PUD's interconnection process which limits our visibility and control.

## Summary of Bill

- The bill would allow customers to use plug-in solar devices ( $\leq 1200W$ ) without utility approval, fees, or extra equipment, provided they meet certain safety standards.
- The bill would make portable solar devices exempt from net metering rules and interconnection agreements.
- The bill would make selling or advertising noncompliant portable solar devices a violation of the Consumer Protection Act.
- The bill would require utilities to allow one approved meter-mounted device per customer, installed by a licensed electrician.
- The bill would allow utilities to recover service costs, remove interfering devices, and approve or disapprove device models within 90 days.

## Commission Update 1/20/2026

- Received a [public hearing](#) in the House Environment & Energy Committee January 12, 2026.
- Received a [public hearing](#) in the Senate Environment, Energy, and Technology Committee on January 13, 2026.
- Snohomish PUD signed-in "Other" for both hearings.

## No Previous Updates





# Surplus and Sale of an Easement on District Property

Maureen Barnes, Manager Real Estate Services  
January 20, 2026

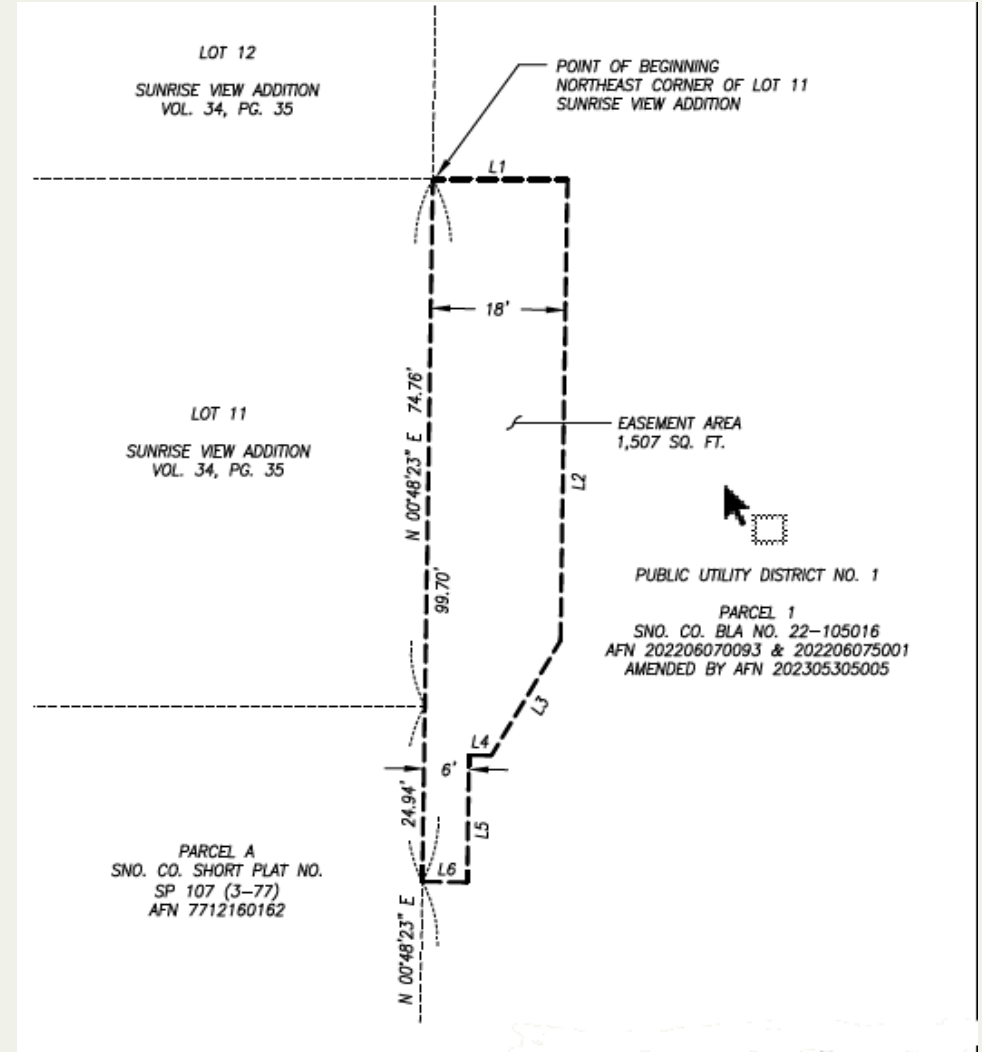
# Recreational & Landscape Easement

- The purpose of this presentation is to:
  - Inform the Board of an upcoming request to declare surplus a portion of District fee owned land and allow the sale of an easement to Lane Tollefsen located at 18225 8<sup>th</sup> Place W, Lynnwood, WA.
  - Answer any questions regarding the transaction.
- The easement document will be brought to Commission for a public hearing and vote by resolution at the February 3, 2026, Commission meeting.

# Recreational & Landscape Easement - Background

- The Tollefsen family has lived adjacent to the Districts fee owned Swamp Creek to Clearview transmission Right of Way (ROW) since 1987.
- They have worked with various departments over the years seeking approval for a paved area, landscaping, fencing, and a retention pond; however, not all departments were consulted and through no fault of the customer encroachments were created.
- In 2016, when the District began making changes to its policy on private use of its properties, an agreement was made with the Tollefsen's to rectify the encroachments.
- Our goal now is to finalize the agreement, reduce the footprint of the area and allow the customer the continued use of the existing recreation (paved) area and landscaping.

# Pictures



# Recreation and Landscape Easement

- The proposed easement is 18' at its widest and consists of approximately 1,500+/- SF.
- An in-house appraisal was completed by staff, which determined the value at \$6,500.00.
- The Tollefsen's will not expand or alter what is already existing within this easement area.
- Removal of fencing and the pond area will improve access and safety along the ROW.

# Facts and Next Steps

No District equipment, facilities, or access will be impacted.

District staff have reviewed and approved this request.

The District retains its rights to use the easement area as needed.

On February 3, 2026, Commission will hold a public hearing and vote on this resolution.





**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 4

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 5A

**TITLE**

Consideration of a Resolution to Ratify Amendment No. 1 to the WSPP Agreement Schedule B Confirmation Between the District and Citadel Energy Marketing LLC for the District’s Output Share of the White Creek Wind Project

**SUBMITTED FOR: Items for Individual Consideration**

Power Supply	Rhyan Kyle	1602
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>January 21, 2025, March 18, 2025, May 13, 2025</u>	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.*

In order to facilitate the District’s power product switch with the Bonneville Power Administration, a resource remarketing effort was undertaken this past year in which the District’s share of output and the associated environmental attributes of the White Creek Wind Project were resold to Citadel Energy Marketing LLC for a term of October 1, 2025, to December 31 2027, under a WSPP Schedule B Confirmation Agreement (Agreement). The Agreement was approved by the Commission on May 13, 2025, and the commercial terms have been previously shared with Commissioners. After the first month of the sale commenced (October 2025) an error was discovered in the Agreement that inadvertently rounded up our share of the output. Transaction billing occurred using appropriate values, but Amendment No. 1 was executed in November 2025 to adjust contract values for clarity for all parties. The nature of the transaction required a fast resolution via amendment, and District staff are now seeking Commission ratification of the amendment.

*List Attachments:*  
Resolution

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION to Ratify Amendment No. 1 to WSPP Agreement Schedule B Confirmation Between the District and Citadel Energy Marketing LLC for the District's Output Share of the White Creek Wind Project

WHEREAS, on May 13, 2025, in Resolution No. 6216, the Board of Commissioners authorized the CEO/General Manager or his designee to execute a WSPP Agreement Schedule B Confirmation ("Agreement") between the District and Citadel Energy Marketing LLC ("Citadel") for the sale of the output and associated environmental attributes from the District's share of the White Creek Wind Project for a term of October 1, 2025, to December 31, 2027; and

WHEREAS, after the first month of the sale commenced, the District and Citadel discovered an error in the Agreement that inadvertently rounded up the District's share of its output from the White Creek Wind Project; and

WHEREAS, in November 2025, the District's Chief Energy Resources Officer, on behalf of the District, and a representative from Citadel executed Amendment No. 1 to the Agreement to correct the inadvertent error; and

WHEREAS, District Staff recommend that the District's Board of Commissioners authorize and approve by ratification the execution of Amendment No. 1, and the Board of Commissioners believes that such authorization and approval by ratification is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County, Washington, hereby authorizes and approves by ratification Amendment No. 1 to the WSPP Schedule B Confirmation between the District and Citadel Energy Marketing LLC for the sale of the output and associated environmental

attributes from the District's share of the White Creek Wind Project in the form provided to the Board of Commissioners in support of this resolution.

PASSED AND APPROVED this 20<sup>th</sup> day of January, 2026.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary



transition to the NT product from the Point-to-Point transmission product. That transition process required revising some paths of service to serve as a basis for PTP to NT product conversion and also rendered some PTP paths surplus to the District's immediate load service needs after product conversions. Those surplus PTP paths were required to transition from legacy service to non-legacy service first, and they were ultimately remarketed via transactions authorized by the Commission. Twenty-eight (28) exhibits were signed on March 31, 2025, to enable many of these revisions and redirects, and those exhibits were ratified by the Commission on August 19, 2025. Since that time, BPA identified additional PTP exhibits to District's 1996 Point-to-Point Transmission Service Agreement that must be revised to further formalize the conversion of that certain portion of the District's PTP transmission service paths to NT service for administrative clarity and to contribute to more accurate automated billing.

District staff anticipate one final set of exhibit approvals needed from the Commission to complete the PTP to NT transmission conversion, and consideration of those approvals is scheduled for the February 3, 2026, Commission meeting.

District Staff are seeking authorization for the General Manager or his designee to execute the attached revised exhibits.

*List Attachments:*

- Resolution
- Attachment 1

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the CEO/General Manager or his Designee to Execute Multiple Revised Exhibits to the District's 1996 Point-to-Point Transmission Service Agreement With the Bonneville Power Administration

WHEREAS, in Resolution No. 6183, the District's Board of Commissioners authorized the CEO/General Manager or his designee to negotiate a power supply contract with the Bonneville Power Administration ("BPA") under which the District would purchase the load-following product from BPA and to negotiate any appropriate corresponding transmission service arrangements with BPA; and

WHEREAS, prior to October 1, 2025, the District served its load with Point-to-Point Transmission ("PTP") service purchased from BPA; and

WHEREAS, as a result of negotiations with BPA, on October 1, 2025, the District switched from serving its load with PTP service to Network Integration Transmission ("NT") service; and

WHEREAS, in Resolution No. 6235, the District's Board of Commissioners ratified multiple District Staff executed exhibits that were either revised or added to the District's PTP service agreements with BPA to allow BPA to convert a portion of the District's PTP transmission service paths to NT service; and

WHEREAS, BPA and District Staff have now identified additional PTP exhibits to District's 1996 Point-to-Point Transmission Service Agreement that must be revised to further formalize the conversion of that certain portion of the District's PTP transmission service paths to NT service; and

WHEREAS, District Staff recommend that the District's Board of Commissioners authorize the execution of the multiple exhibits to the District's 1996 PTP Transmission

Service Agreement with BPA and the Board of Commissioners believes that such authorization is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the District CEO/General Manager or his designee to execute multiple revised exhibits to the District's 1996 Point-to-Point Transmission Service Agreement with BPA, substantially in the form attached hereto as Attachment 1.

PASSED AND APPROVED this 20<sup>th</sup> day of January, 2026.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 33, REVISION NO. 2  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566180

**1. ASSIGNMENT**

This Exhibit C, Table 33, Revision No. 2 (Revision) replaces Exhibit C, Table 33, Revision No. 1 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI 500	JOHNDAY	BPAT	NWMRKTHUB(N WH)	NWH	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
 SPECIFICATIONS FOR LONG-TERM FIRM  
 POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 48, REVISION NO. 2  
 TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566139

**1. ASSIGNMENT**

This Exhibit C, Table 48, Revision No. 2 (Revision) replaces Exhibit C, Table 48, Revision No. 1 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
 OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
 Department of Energy  
 Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
 (Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
 SPECIFICATIONS FOR LONG-TERM FIRM  
 POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 54, REVISION NO. 3  
 TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72571014

**1. ASSIGNMENT**

This Exhibit C, Table 54, Revision No. 3 (Revision) replaces Exhibit C, Table 54, Revision No. 2 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NWMRKTHUB(NWH)	NWH	BPAT	CWPAUL500PAC	CENTRALIA	PACW	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
 OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
 Department of Energy  
 Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
 (Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 82, REVISION NO. 3  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922487

**1. ASSIGNMENT**

This Exhibit C, Table 82, Revision No. 3 (Revision) replaces Exhibit C, Table 82, Revision No. 2 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRCNTGS	BC.US.BORDER	BCHA <sup>1</sup>	SNOHOMISHCNTGS <sup>2</sup>	SNOHOMISH	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

<sup>1</sup> British Columbia Hydro and Power Authority.

<sup>2</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
*(Print / Type)*

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 84, REVISION NO. 2  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1800035

**1. ASSIGNMENT**

This Exhibit C, Table 84, Revision No. 2 (Revision) replaces Exhibit C, Table 84, Revision No. 1 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDY500CELO	BIGEDDY	BPAT	CWPAUL500TAUC	CENTRALIA	PACW	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
 SPECIFICATIONS FOR LONG-TERM FIRM  
 POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 85, REVISION NO. 3  
 TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922401

**1. ASSIGNMENT**

This Exhibit C, Table 85, Revision No. 3 (Revision) replaces Exhibit C, Table 85, Revision No. 2 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BIGEDDYCNTGS	BIGEDDY	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
 OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
 Department of Energy  
 Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
*(Print / Type)*

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
 SPECIFICATIONS FOR LONG-TERM FIRM  
 POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 137, REVISION NO. 3  
 TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801357

**1. ASSIGNMENT**

This Exhibit C, Table 137, Revision No. 3 (Revision) replaces Exhibit C, Table 137, Revision No. 2 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	CWPAUL500TAUC	CENTRALIA	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
 OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
 Department of Energy  
 Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
 (Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 138, REVISION NO. 3  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87884585

**1. ASSIGNMENT**

This Exhibit C, Table 138, Revision No. 3 (Revision) replaces Exhibit C, Table 138, Revision No. 2 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
JOHNDAYINTI500	JOHNDAY	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 139, REVISION NO. 2  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801494

**1. ASSIGNMENT**

This Exhibit C, Table 139, Revision No. 2 (Revision) replaces Exhibit C, Table 139, Revision No. 1 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	BIGEDDY500CELO	BIGEDDY	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
 SPECIFICATIONS FOR LONG-TERM FIRM  
 POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 141, REVISION NO. 2  
 TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801497

**1. ASSIGNMENT**

This Exhibit C, Table 141, Revision No. 2 (Revision) replaces Exhibit C, Table 141, Revision No. 1 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	CWPAUL500TAUC	CENTRALIA	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
 OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
 Department of Energy  
 Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
 (Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 142, REVISION NO. 3  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801498

**1. ASSIGNMENT**

This Exhibit C, Table 142, Revision No. 3 (Revision) replaces Exhibit C, Table 142, Revision No. 2 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 143, REVISION NO. 4  
TRANSMISSION SERVICE REQUEST**  
Assign Ref is: 87923187

**1. ASSIGNMENT**

This Exhibit C, Table 143, Revision No. 4 (Revision) replaces Exhibit C, Table 143, Revision No. 3 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

<b>Contract POR (Source)</b>	<b>Reservation - Scheduling (POR)</b>	<b>POR Balancing Authority</b>	<b>Contract POD (Sink)</b>	<b>Reservation - Scheduling (POD)</b>	<b>POD Balancing Authority</b>	<b>Reserved Capacity (MW)</b>
SNOHMSH115	SNOHOMISH	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
 SPECIFICATIONS FOR LONG-TERM FIRM  
 POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 176, REVISION NO. 2  
 TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104396645

**1. ASSIGNMENT**

This Exhibit C, Table 176, Revision No. 2 (Revision) replaces Exhibit C, Table 176 Revision No. 1 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	BIGEDDY500CELO	BIGEDDY	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
 OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
 Department of Energy  
 Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
 (Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
 SPECIFICATIONS FOR LONG-TERM FIRM  
 POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 179, REVISION NO. 2  
 TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104396673

**1. ASSIGNMENT**

This Exhibit C, Table 179, Revision No. 2 (Revision) replaces Exhibit C, Table 179 Revision No. 1 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	CWPAUL500TAUC	CENTRALIA	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
 OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
 Department of Energy  
 Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
*(Print / Type)*

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 181, REVISION NO. 2  
TRANSMISSION SERVICE REQUEST**  
Assign Ref is: 104396701

**1. ASSIGNMENT**

This Exhibit C, Table 181, Revision No. 2 (Revision) replaces Exhibit C, Table 181, Revision No. 1 in its entirety and reduces the Reserved Capacity to zero effective October 1, 2025, due to the complete transfer to Citadel Energy Marketing and the recall of the remaining multiple-to-multiple contract demand.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	NWMRKTHUB(NWH)	NWH	BPAT	0

**3. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_



**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 6A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 6B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2026

<b>January 2026</b>	
	<p><b><u>January 7 - 9:</u></b></p> <ul style="list-style-type: none"><li>• Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Meetings – Virtual (Logan/<b>Olson/Altamirano-Crosby</b>)</li></ul>
	<p><b><u>January 8:</u></b></p> <ul style="list-style-type: none"><li>• <del>Fueling the Future of Aviation – Mukilteo, WA (Olson)</del></li></ul>
	<p><b><u>January 13:</u></b></p> <ul style="list-style-type: none"><li>• Stilly Valley Chamber Luncheon Arlington, WA (Logan)</li></ul>
	<p><b><u>January 14:</u></b></p> <ul style="list-style-type: none"><li>• Greater Everett Chamber Meeting Everett, WA (Altamirano-Crosby)</li></ul>
	<p><b><u>January 15:</u></b></p> <ul style="list-style-type: none"><li>• Camano Island Chamber Luncheon Camano Island, WA (Logan)</li></ul>
	<p><b><u>January 21 – 22:</u></b></p> <ul style="list-style-type: none"><li>• Energy Northwest (ENW) Board of Directors Meeting– Olympia, WA (Logan)</li></ul>
	<p><b><u>January 22:</u></b></p> <ul style="list-style-type: none"><li>• Mountlake Terrace Chamber Annual Report Meeting– Mountlake Terrace, WA (Altamirano-Crosby)</li></ul>
	<p><b><u>January 27:</u></b></p> <ul style="list-style-type: none"><li>• Northwest Public Power Association (NWPPA) Wildfires: What Utilities Need To Know Portland, OR (Altamirano-Crosby)</li></ul>
	<p><b><u>January 28:</u></b></p> <ul style="list-style-type: none"><li>• Public Power Council (PPC) Forum of Utility Elected Leaders (FUEL) – Virtual - 1:30 p.m. – 2:30 p.m. (Altamirano-Crosby/Olson)</li></ul>
	<p><b><u>January 30:</u></b></p> <ul style="list-style-type: none"><li>• Marysville-Tulalip Chamber – State of the City – Tulalip, WA (Logan)</li></ul>

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2026

<b>February 2026</b>	
	<p><b><u>February 4 – 6:</u></b></p> <ul style="list-style-type: none"><li>• PPC/PNUCC Meetings – Portland, OR (Olson)</li></ul> <p><b><u>February 10:</u></b></p> <ul style="list-style-type: none"><li>• Edmonds Chamber Annual Meeting – Edmonds, WA 4:00 p.m. – 6:00 p.m. (Altamirano-Crosby)</li></ul> <p><b><u>February 21 - 26:</u></b></p> <ul style="list-style-type: none"><li>• American Public Power Association (APPA) Legislative Rally - Washington, DC (Logan/Altamirano-Crosby)</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

**March 2026**

**March 4 - 5:**

- PPC Meetings – Portland, OR

**March 6:**

- PNUCC Meeting - Virtual

# Commissioner Event Calendar – 2026

<b>April 2026</b>	
<b><u>April 2026</u></b>	<b><u>April 1 - 3:</u></b> <ul style="list-style-type: none"><li>• PPC/PNUCC Meetings - Virtual</li></ul> <b><u>April 22 - 23:</u></b> <ul style="list-style-type: none"><li>• Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)</li></ul>

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

**May 2026**

**May 6 - 8:**

- PPC/PNUCC Meetings – Portland, OR

**May 18 - 21**

- Northwest Public Power Association (NWPPA)  
Annual Conference and Membership Meeting  
Spokane, WA  
(Logan/**Altamirano-Crosby**)

# Commissioner Event Calendar – 2026

<b>June 2026</b>	
<b><u>June 2026</u></b>	<b><u>June 3 - 4:</u></b> <ul style="list-style-type: none"><li>• PPC Meeting – Portland, OR</li></ul>

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

**July 2026**

**July 10:**

- PNUCC Meeting - Virtual

**July 22 - 23**

- Energy Northwest (ENW) Board of Directors Meeting - Tri-Cities, WA (Logan)

# Commissioner Event Calendar – 2026

<b>August 2026</b>	
<b><u>August 2026</u></b>	<b><u>August 5 - 7:</u></b> <ul style="list-style-type: none"><li>• PPC/PNUCC Meetings – Boise, ID</li></ul>

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

**September 2026**

**September 2 - 4:**

- PPC/PNUCC Meetings – Portland, OR

# Commissioner Event Calendar – 2026

<b>October 2026</b>	
<b><u>October 2026</u></b>	<b><u>October 7 - 8:</u></b> <ul style="list-style-type: none"><li>• PPC Meetings – Portland, OR</li></ul> <b><u>October 9:</u></b> <ul style="list-style-type: none"><li>• PNUCC Meeting – Virtual</li></ul> <b><u>October 21 - 22:</u></b> <ul style="list-style-type: none"><li>• Energy Northwest (ENW) Board of Directors Meeting – Tri-Cities, WA (Logan)</li></ul>

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

**November 2026**

**November 4 - 6:**

- PPC/PNUCC Annual Meetings – Portland, OR

# Commissioner Event Calendar – 2026

<b>December 2026</b>	
<b><u>December 2026</u></b>	<b><u>December:</u></b>

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



**BUSINESS OF THE COMMISSION**

Meeting Date: January 20, 2026

Agenda Item: 7A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*  
Governance Planning Calendar

# Governance Planning Calendar - 2026

<b>To Be Schedule</b>	
	<ul style="list-style-type: none"><li>• Active Threat Awareness</li><li>• ERM Policy Update</li><li>• New ERM Framework</li><li>• Facilities Comprehensive Plan</li><li>• Training Center Rentals</li><li>• Ruby Flats Solar Project Briefing</li><li>• Rates Program Strategy</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u>January 6, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Media</li><li>• Legislative</li></ul> <b><u>Public Hearing and Action:</u></b>
<u>January 20, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Legislative</li><li>• <del>ERM Strategic Risk Reporting</del></li><li>• Surplus and Sale of Easement on District Property</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u>February 3, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Media</li><li>• Legislative</li></ul> <b><u>Public Hearing and Action:</u></b> <ul style="list-style-type: none"><li>• Surplus and Sale of Easement on District Property</li></ul>
<u>February 17, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Legislative</li><li>• Strategic Plan</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u>March 3, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Media</li><li>• Legislative</li></ul>
<u>March 17, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Legislative</li><li>• <b>Connect Up Quarterly Update</b></li></ul> <b><u>Public Hearing and Action:</u></b> <ul style="list-style-type: none"><li>• Disposal of Surplus Property – 2<sup>nd</sup> Quarter 2026</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u>April 7, 2026</u>	<p><b><u>Briefing and Study Session:</u></b></p> <ul style="list-style-type: none"> <li>• Media</li> <li>• Legislative Closing Report</li> </ul>
<u>April 21, 2026</u>	<p><b><u>Briefing and Study Session:</u></b></p> <ul style="list-style-type: none"> <li>• Community Engagement</li> <li>• Legislative</li> <li>• Water Supply Update</li> <li>• Energy Risk Management Report</li> <li>• 2026 Audit Results Public Utility District No. 1 of Snohomish County</li> </ul> <p><b><u>Monitoring Report:</u></b></p> <ul style="list-style-type: none"> <li>• 4<sup>th</sup> Quarter 2025 Financial Conditions and Activities</li> </ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u>May 5, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none"><li>• Media</li><li>• Legislative</li></ul>
<u>May 26, 2026</u>	<u>Briefing and Study Session:</u> <ul style="list-style-type: none"><li>• Legislative</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<b><u>June 9, 2026</u></b>	<p><b><u>Briefing and Study Session:</u></b></p> <ul style="list-style-type: none"> <li>• Media</li> <li>• Legislative</li> </ul> <p><b><u>Monitoring Report:</u></b></p> <ul style="list-style-type: none"> <li>• 1<sup>st</sup> Quarter 2026 Financial Conditions and Activities</li> </ul>
<b><u>June 23, 2026</u></b>	<p><b><u>Briefing and Study Session:</u></b></p> <ul style="list-style-type: none"> <li>• Legislative</li> <li>• Connect Up</li> </ul> <p><b><u>Public Hearing and Action:</u></b></p> <ul style="list-style-type: none"> <li>• Disposal of Surplus Property – 3<sup>rd</sup> Quarter</li> </ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u>July 7, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Media</li><li>• Legislative</li><li>• SnoSMART</li></ul>
<u>July 21, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Legislative</li><li>• Water Supply Update</li><li>• Energy Risk Management Report</li></ul> <b><u>Monitoring Report:</u></b> <ul style="list-style-type: none"><li>• Asset Protection</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u>August 4, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Media</li><li>• Legislative</li></ul>
<u>August 18, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Legislative</li><li>• Strategic Plan</li></ul> <b><u>2027 Budget Notice of Public Hearing</u></b> <b><u>Monitoring Report:</u></b> <ul style="list-style-type: none"><li>• 2<sup>nd</sup> Quarter 2026 Financial Conditions and Activities</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u>September 1, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Media</li><li>• Legislative</li></ul>
<u>September 15, 2026</u>	<b><u>Briefing and Study Session:</u></b> <ul style="list-style-type: none"><li>• Legislative</li><li>• Connect Up Quarterly Update</li></ul> <b><u>Public Hearing and Action:</u></b> <ul style="list-style-type: none"><li>• Disposal of Surplus Property – 4<sup>th</sup> Quarter</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<u><b>October 6, 2026</b></u>	<u><b>Briefing and Study Session:</b></u> <ul style="list-style-type: none"><li>• Media</li><li>• Legislative</li></ul> <u><b>Public Hearing:</b></u> <ul style="list-style-type: none"><li>• Open the 2027 Proposed Budget Public Hearing</li></ul>
<u><b>October 20, 2026</b></u>	<u><b>Briefing and Study Session:</b></u> <ul style="list-style-type: none"><li>• Legislative</li><li>• Energy Risk Management Report</li></ul> <u><b>Public Hearing:</b></u> <ul style="list-style-type: none"><li>• Continue Proposed 2027 Budget Public Hearing</li></ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

<b>Date</b>	<b>Agenda Items</b>
<b><u>November 3, 2026</u></b>	<p><b><u>Briefing and Study Session:</u></b></p> <ul style="list-style-type: none"> <li>• Media</li> <li>• Legislative</li> <li>• Strategic Plan Quarterly Update</li> </ul> <p><b><u>Public Hearing:</u></b></p> <ul style="list-style-type: none"> <li>• Continue Proposed 2027 Budget Public Hearing</li> </ul> <p><b><u>Monitoring Report:</u></b></p> <ul style="list-style-type: none"> <li>• 3<sup>rd</sup> Quarter 2026 Financial Conditions and Activities</li> </ul>
<b><u>November 17, 2026</u></b>	<p><b><u>Briefing and Study Session:</u></b></p> <ul style="list-style-type: none"> <li>• Community Engagement</li> <li>• Legislative</li> </ul> <p><b><u>Public Hearing:</u></b></p> <ul style="list-style-type: none"> <li>• Continue Proposed 2027 Budget Public Hearing</li> </ul>

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar - 2026

Date	Agenda Items
<p><b><u>December 1, 2026</u></b></p>	<p><b><u>Briefing and Study Session:</u></b></p> <ul style="list-style-type: none"> <li>• Media</li> <li>• Legislative</li> <li>• Connect Up</li> <li>• Audit Activity Update</li> </ul> <p><b><u>Public Hearing and Action:</u></b></p> <ul style="list-style-type: none"> <li>• Adopt 2027 Budget</li> </ul> <p><b><u>Monitoring Report:</u></b></p> <ul style="list-style-type: none"> <li>• Annual Financial Planning and Budgeting</li> </ul>
<p><b><u>December 15, 2026</u></b></p>	<p><b><u>Briefing and Study Session:</u></b></p> <ul style="list-style-type: none"> <li>• Community Engagement</li> <li>• Legislative</li> <li>• SnoSMART</li> </ul> <p><b><u>Public Hearing and Action:</u></b></p> <ul style="list-style-type: none"> <li>• Roll for LUD No. XX</li> <li>• Disposal of Surplus Property – 1<sup>st</sup> Quarter</li> </ul>

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# Governance Planning Calendar - 2026

## 2026 Year-at-a-Glance Calendar

**January**

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

**February**

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

**March**

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

**April**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

**May**

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

**June**

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

**July**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

**August**

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

**September**

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

**October**

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

**November**

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

**December**

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

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# **EXECUTIVE SESSION**

**Tuesday, January 20, 2026**

Discussion of the Performance of a Public Employee – Approximately 60 Minutes



Meeting Date: January 20, 2026

Subjects To Be Discussed (NO "FINAL ACTION")	Mark if Applicable
<b>NOTE: Only subject identified in RCW 42.30.110(1) can be discussed in executive session.</b>	
• Discuss matters affecting national security (.110(1)(a)(i))	<input type="checkbox"/>
• Discuss computer and telecomm. security and risk assessments if identifies vulnerabilities or if disclosure would increase risk (.110(1)(a)(ii))	<input type="checkbox"/>
• Discuss lease or purchase of real estate if disclosure would increase price (.110(1)(b))	<input type="checkbox"/>
• Determine minimum offering price for sale or lease if disclosure would decrease price ➤ <b>NOTE: Final action selling or leasing must be taken in open session (.110(1)(c))</b>	<input type="checkbox"/>
• Review negotiations on the performance of a public bid contract (.110(1)(d))	<input type="checkbox"/>
• Review complaints or charges brought against a public officer or employee (.110(1)(f)) ➤ At accused's requests, discussion must be in open session	<input type="checkbox"/>
• Review qualifications of applicant for public employment (.110(a)(g))	<input type="checkbox"/>
• Review performance of a public employee (.110(1)(g))	<input checked="" type="checkbox"/>
• Review qualifications of candidate for appointment to elective office (.110(1)(h))	<input type="checkbox"/>
• Discuss enforcement action <u>with legal counsel</u> (.110(1)(i))	<input type="checkbox"/>
• Discuss current or potential litigation <u>with legal counsel</u> (.110(1)(i))	<input type="checkbox"/>
• Discuss legal risks of current practice or proposed action <u>with legal counsel</u> (.110(1)(i))	<input type="checkbox"/>
• Discuss collective bargaining contracts or other .140 topics not subject to the OPMA	<input type="checkbox"/>
<b>Mandatory: Executive Session Topic(s) Announced During Open Session</b> <input checked="" type="checkbox"/> yes <input type="checkbox"/> no	
Name of legal counsel present for executive session: <u>Colin Willenbrock</u>	
<b>Additional Information</b>	
<b>Mandatory: Time Executive Session Will End Announced During Open Session</b> <input type="checkbox"/> yes <input type="checkbox"/> no	
<ul style="list-style-type: none"> <li>• Length of session: <u>60 min</u> (hr/min) Meeting recessed: <u>9:43 AM</u></li> <li>• Start Time: <u>9:51</u> Time concluded: <u>11:16 AM</u></li> <li>• End Time: <u>10:46</u> (announced in open session before executive session re-starts)</li> <li>• Extended end time: <u>30 min</u> (announced in open session at original end time before returning)</li> <li>• Extended end time: <u>11:16</u> (announced in open session at original end time before returning)</li> <li>• Extended end time: <u>11:16</u> (announced in open session at original end time before returning)</li> <li>• For Executive Sessions held at the end of the meeting:               <ul style="list-style-type: none"> <li>○ Time concluded: _____ Meeting adjourned: _____</li> </ul> </li> </ul> <p style="text-align: center;"><b>NOTE, open session (CANNOT RESUME until AFTER the announced end time.)</b></p>	
<b>At the start of Executive Session, remind participants that discussions are confidential.</b>	
Subject Matter list <u>[Signature]</u>	
Form completed by: <u>[Signature]</u> Date: <u>1/20/2026</u>	