

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

November 4, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/83539819548?pwd=DuEf9WoH0e2wCWUAFzSHzmbC4o3lDO.1>
- Dial in: (253) 215-8782
- Meeting ID: 835 3981 9548
- Passcode: 738460

1. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for November – Emily Parry](#)

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of October 21, 2025](#)
B. [Bid Awards, Professional Services Contracts and Amendments](#)
C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
1. [Media](#)
2. Other
B. [Interlocal Purchasing Agreements and Federal Contracts](#)
C. [Bonneville Power Administration Provider of Choice Contract](#)
D. [2026 Pole Attachment Rates](#)
E. [Cost-of-Service Analysis and Preliminary Rate Design 2026](#)

Continued →

5. CEO/GENERAL MANAGER REPORT

6. PUBLIC HEARING

- A. [Continue Proposed 2026 Budget Public Hearing](#)
- B. [Open a Public Hearing for the Proposed Revision to the District's General Retail Rates for Water Utility Services](#)

7. PUBLIC HEARING AND ACTION

- A. [Consideration of a Resolution Declaring Certain Property Interests of the District in a Portion of Certain Real Property \(Tax Parcel No. 27042900301600\) Situated in the City of Edmonds, Washington, to be Surplus and Authorizing Transfer of Said Property Interests to Edmonds Village, LLC](#)
- B. [Consideration of a Resolution Amending the District's Water Retail Rates and Charges to Repeal the Monthly Customer Charge and Adopt a Daily Base Charge](#)

8. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Motion Accepting the Third Quarter 2025 Financial Conditions and Activities Monitoring Report](#)
- B. [Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute the Provider of Choice Contract \(Contract No. 26PS-25083\) Between the Public Utility District No. 1 of Snohomish County and the Bonneville Power Administration](#)

9. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [September 2025 District Performance Dashboard](#)
- D. [2025 Budget, Forecast, and Major Project Status Report - September](#)
- E. [Consideration of a Resolution Establishing the Regular Meeting Dates of the Commission](#)

10. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

ADJOURNMENT

November 5 - 7, 2025:

Public Power Council (PPC) / Pacific Northwest Utilities Conference Committee (PNUCC) – Portland, OR

The next scheduled regular meeting is November 18, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 1A

TITLE

Employee of the Month for November – Emily Parry

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned ☒

ACTION REQUIRED:

- | | | |
|---|--|--|
| ☐ Decision Preparation | ☒ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Emily Parry joined Snohomish County PUD as a Design Engineer in April 2023 and quickly advanced to Senior Designer Engineer, Engineer II, and now Engineer III.

Throughout her rapid progression, Emily has demonstrated outstanding leadership, innovation, and a strong commitment to continuous improvement. She has improved capital planning through the implementation of risk-based metrics, resulting in greater transparency and efficiency. Additionally, Emily has contributed to storm recovery operations, supporting crews during major events. Her technical expertise, initiative, and positive attitude make her a highly valued asset to the district and a trusted collaborator across departments.

Emily will be presented by Jeanne Harshbarger, Manager System Plan and Protect.

List Attachments:

Employee Profile

Meet Emily Parry, Our November Employee of the Month

Putting together the PUD's Capital Plan and budget for the Distribution and Engineering Services division is a complicated balancing act that is often pretty thankless. Working with a large cross-functional team that each has its own priorities, the group has to work within budgetary, reliability and logistical constraints.

Emily Parry, Engineer III, took on the role of Capital Plan Coordinator for the 2026-2030 Plan and got to work making sure everyone on the team's concerns were heard and analyzed. She embraced the Enterprise Risk Management (ERM) process to evaluate and rank capital projects for 2026 and used it to help make visible the impact of various projects being canceled or deferred and suggest changes.

Thanks to the improvements she made to the capital budget process, as well as her hard work and enthusiasm for every project she takes on, Emily has been named the November Employee of the Month.

"Emily brings curiosity, a fresh perspective and a willingness to ask great questions," said Jeanne Harshbarger, Manager System Planning & Protection. "She gets that twinkle in her eye when she says, 'I have a question!' It has really just caused us to consider different ways of doing things which have turned out to be wildly successful. She's all about customer service and presenting the PUD in the best light to our customers, as well as presenting System Planning & Protection well to our internal customers."

"Emily is a courageous leader who is consistently willing to challenge the status quo on everything from facility siting to capital planning," said Colin Willenbrock, Chief Operating & Legal Officer. "The PUD has seen, and will continue to see, the benefits of the transparency and objectivity Emily has brought to the complex capital budgeting process. Her enthusiasm, energy, and professionalism are contagious, and she has been a perfect addition to the team."

Dennis Gau, Distribution & Engineering Business Operations & Budget Manager, works with Emily to help lead the capital budget discussions. Having been through the process several times over the last 10 years, Dennis knows how contentious things can get.

He is thrilled to have Emily on board, which has helped things go smoother than ever.

"She's always smiling, always happy," Dennis said. "Doing the budgeting is a stressful time. In order to keep things moving, you have to create a dialogue. Sometimes it gets passionate. Sometimes people feel like maybe their opinion doesn't matter. But Emily brings people together to talk about it and share their ideas. They know it's a safe place."

Dennis said the process takes into account various groups in Distribution & Engineering, including System Planning and Protection, Transportation, Substation, Telecom, Transmission, Distribution and several others.

“To bring people together from those various backgrounds, sometimes it’s hard to find common ground,” Dennis said. “Everyone’s coming from their own world. We still have to come together as a group. She brought people together, created this common language (the ERM process) and it really helped bridge the groups together.”

Emily has a secret weapon when it comes to negotiating during the budget process: baked goods.

“I wouldn’t call it bribery, but maybe influential,” Dennis said.

Another often-mentioned skill of Emily’s is her willingness to learn. Emily is always seeking more knowledge and is not afraid to ask questions to make sure she understands the topic.

Her skills recently proved helpful when she was chatting with folks from Substation and noticed a new site had come on the market. While a parcel had already been purchased for the new substation, Emily led a discussion and helped point out how superior the new site was because of its location and easier permitting.

“I’ve had the pleasure of sitting next to Emily since she was hired,” said Will Blanchard, Principal Engineer. “She always brings a positive attitude, listens to input and considers conflicting ideas. She is always seeking a solution and is open to considering outside of the box ideas. Her recent shepherding of the alternative Maltby Switching station property was an impressive task she took upon herself to gather information, compile it in an understandable format and present to leadership.”

Since arriving at the PUD two years ago, Emily has made an immediate impact across multiple departments. Less than a month after joining the PUD, Emily helped our Education Team at a STEM event for middle- and high school girls. When the event came around the following year, Emily had developed a simple, instructive project for the students.

“She is just a natural teacher,” Jeanne said. “She breaks it down, she explains it well and she makes it fun. I just can’t say enough about Emily.”

Emily is from Monroe and Jeanne noted how excited Emily is to her to give back to her community. As a transmission planner, Emily gets to help our customers by looking five to 10 years ahead - or more - to see what upgrades and expansions we need to make to continue to provide reliable power.

She also enthusiastically embraced other opportunities to represent the PUD to customers, attending the open house for the Everett – Delta 115 kV line, staffing the PUD’s booth at the Evergreen State Fair and working long hours with mutual aid crews during the Bomb Cyclone restoration efforts.

Prior to joining Team PUD, Emily worked for a consulting firm building interconnection requests for wind and solar farms. She also spent some time working on traction power systems for light rail trains.

When she's not working, Emily enjoys baking, reading, and working on a quilt. She also loves listening to music and admitted she has started listening to Christmas music.

Emily also loves talking with members of Team PUD about their jobs and enjoys getting to work with groups across the PUD on various missions.

"I just think my co-workers are some of the most wonderful and fascinating people," Emily said. "They are really passionate about what they do and are always willing to share their insights. I feel extremely blessed to work with them. They have been extremely generous with me with their knowledge and time and I can't thank them enough!"

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of October 21, 2025

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<u>Department</u>	<u>Contact</u>	<u>Extension</u>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

October 21, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President (virtually); Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows: Add item 03B.01 “At Places” amended presentation Edmonds Sanitary Sewer Easement.

1. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Steven Keeler, Edmonds, WA, provided a document at places, by reference made a part of the packet.

2. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of October 6, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

Purchase Order No. 4500101362 with Voith Hydro, Inc. proposing Oiles America

Outline Agreement Nos. 4600004467 & 4600004468 with Central Moloney, Incorporated

(Cam Tran) and WEG, Incorporated

Professional Services Contract Award Recommendations \$200,000 and Over:

Professional Services Contract No. CW2259964 with David Evans & Associates

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Miscellaneous No. CW2259618 with API Group Life Safety LLC dba Western States Fire Protection

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500101459 with Cellco Partnership dba Verizon Wireless

Purchase Order No. 4500101460 with Escape Velocity Holding dba Trace 3

Outline Agreement No. 4600004707 with AVI-SPL, LLC

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2242407 with SCADA & Controls Engineering, Inc.

Professional Services Contract No. CW2252001 with BHC Consultants LLC

Professional Services Contract No. CW2252652 with Cable Huston LLP

Contract Acceptance Recommendations:

Public Works Contract No. CW2255082 with Xylem 1, LLC

Public Works Contract No. CW2257941 with Regenix, LLC

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Regular Meeting of October 6, 2025; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates

1. Other. There were no other updates.

- B. Edmonds Sanitary Sewer Easement

Lead Real Estate Services Agent Jennifer Southard provided a presentation at places, by reference made a part of the packet on the Edmonds Sanitary Sewer Easement. Information included background details, and proposed easement area information.

The next step would be to return at the November 4, 2025, Commission meeting for public hearing and action on a resolution.

C. 2026 Load Forecast

Principal Economist Felicie Ng updated the Board on the 2026 Load Forecast. Information included Load Forecast Processes and Residential, Commercial and Industrial Load details.

D. 2025 Integrated Resource Plan Draft Release

Utility Analyst Kris Scudder provided a presentation to the Board on the 2025 Integrated Resource Plan Draft Release. Information included the End of Year Timeline, 2025 IRP Outline, 2025 Section Overview, and Clean Energy Implementation Plan (CEIP).

The next steps would be to return to the Board for public hearings on the 2025 IRP, 2025 CEIP and the 2026-2027 Biennial Conservation Targets at the December 2, 2025, Commission meeting. The final step would be to return at the December 16, 2025, Commission meeting for public hearing and action on the 2025 IRP, 2025 CEIP, and 2026-2027 Biennial Conservation Targets.

E. Two: The Cloud Core Technology Upgrade

Chief Information Officer Kristi Sterling and IT Program Director Doris Payne presented to the Board the Two: The Cloud Core Technology Upgrade. Information included Core Technology Platform (SAP) background and upgrade details. Upgrade details included technology upgrade options and costs, risk assessment, cost estimates, customer gains, industry adoption, and the projected implementation timeline.

The meeting recessed at 10:39 a.m. and reconvened at 10:50 a.m.

4. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

5. PUBLIC HEARING

A. Continue Proposed 2026 Budget Public Hearing

President Logan reconvened the public hearing.

Senior Manager, Budget, and Financial Planning Sara Bond provided a presentation continuing the discussion of the 2026 proposed Electric System budget and forecast.

The 2026 Proposed Budget remaining hearing schedule was as follows:

November 4, 2025:
Water System Forecast and Rates

November 18, 2025:
Proposed Changes and Amendments

December 2, 2025:
Request Approval of the 2026 Budget

There were no public comments.

A motion unanimously passed continuing the hearing on the 2026 Proposed Budget to Tuesday, November 4, 2025, at 9:00 a.m., at 2320 California Street in Everett, WA.

6. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Amending the District's Water Retail Rates and Charges to Pass Through City of Everett Purchase Water Cost Increase

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6247 amending the District's Water Retail Rates and Charges to pass through City of Everett purchase water cost increase.

7. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 1 to the Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County and City of Snohomish

A motion unanimously passed approving Resolution No. 6248 authorizing the CEO/General Manager or his designee to execute Amendment No. 1 to the Wholesale Water Agreement between Public Utility District No. 1 of Snohomish County and City of Snohomish.

8. COMMISSION BUSINESS

- A. Commission Reports

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

9. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

EXECUTIVE SESSION

The Regular Meeting recessed at 11:25 a.m. and reconvened at 11:30 a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Julieta Altamirano-Crosby; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; and Clerk of the Board Allison Morrison. The Regular Meeting adjourned immediately upon conclusion of the Executive Session at 11:54 a.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of October 21, 2025, adjourned at 11:54 a.m.

Approved this 4th day of November, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

Contracts/Purchasing Clark Langstraat 5539
Department Contact Extension
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
None
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 1 - 3);
Miscellaneous Contract No. CW2245535 with ACLARA Smart Grid Solutions, LLC
Professional Services Contract No. CW2245382 with ACLARA Smart Grid
Solutions, LLC
Professional Services Contract No. CW2257478 with Zipper Geo Associates LLC

Contract Acceptance Recommendations (Pages 4 – 5);
Public Works Contract No. CW2252562 with Granite Construction Company
Public Works Contract No. CW2254855 with Interwest Construction, Inc.

List Attachments:
November 4, 2025 Report

Formal Bid and Contract Amendment(s)
November 4, 2025

MISC No. CW2245535
Profield Licensing and
Services Agreement

Contractor/Consultant/Supplier:	ACLARA Smart Grid Solutions, LLC	
Project Leader & Phone No.:	Kevin Presler	Ext. 2802
Amendment No.:	2	
Amendment:	\$270,750.00	

In 2021 the District issued an RFP for a solution to assist with the mass deployment and exchange of roughly 370,000 electric meters and 22,000 water meters. ACLARA Smart Grid Solutions was selected and awarded a contract to license the Profield Work Order Management System.

Approximate Original Contract Amount:	\$ 298,125.00	
Present Contract Amount:	\$ 342,600.00	Original Start/End: 09/10/2021 – 12/31/2024
Amendment Amount:	\$ 270,750.00	Present Start/End: 09/10/2021 – 12/31/2025
Approximate New Contract Amount:	\$ 613,350.00	New End Date: 12/31/2027

Summary Statement: Staff recommend approval to amend the Profield Licensing and Services Agreement to change Project Lead to Kevin Presler, extend the term to December 31, 2027, and add \$270,750.00 to continue support coverage through meter deployment.

Summary of Amendments

Amendment No. 1 approved by Commission February 7, 2023, added \$44,750.00 and extended the end date to December 31, 2025.

Formal Bid and Contract Amendment(s)
November 4, 2025

PSC No. CW2245382
Meter Installation Vendor
Services

Contractor/Consultant/Supplier:	ACLARA Smart Grid Solutions, LLC	
Project Leader & Phone No.:	Kevin Presler	Ext. 2802
Amendment No.:	3	
Amendment:	\$140,250.00	

In 2021 the District issued an RFP for the provision of professional services required to assist the District with its logistical setup and physical exchange of approximately 370,000 Meters. ACLARA Smart Grid Solutions was awarded a Professional Services Contract to provide these services.

Original Contract Amount:	\$ 387,975.16	
Present Contract Amount:	\$ 442,615.16	Original Start/End: 09/10/2021 – 12/31/2024
Amendment Amount:	\$ 140,250.00	Present Start/End: 09/10/2021 – 12/31/2025
New Contract Amount:	\$ 582,865.16	New End Date: 12/31/2027

Summary Statement: Staff recommend approval of Amendment 3 to change Project Lead to Kevin Presler, extend end date to December 31, 2027, and increase the contract amount by \$140,250.00 to allow for coverage through meter deployment.

Summary of Amendments:

Amendment No. 1 dated March 31, 2022, increased funding by \$8,200.00 to add single sign-on functionality.

Amendment No. 2 approved by Commission February 7, 2023, added \$46,440.00 and extended the end date to December 31, 2025, for continued support through meter deployment.

Formal Bid and Contract Amendment(s)
November 4, 2025

PSC No. CW2257478

On-Call Geotechnical Services

Contractor/Consultant/Supplier:	Zipper Geo Associates LLC	
Project Leader & Phone No.:	Matt McReynolds	Ext. 5627
Amendment No.:	2	
Amendment:	\$80,000.00	

Description: Provide geotechnical engineering and environmental consultant services for Transmission Group projects. Staff reviewed the Statements of Qualifications Roster 10114 Geotechnical Engineering Services and Zipper Geo Associates LLC was selected based on the following criteria:

- Experience, expertise and capabilities of the firm relevant to geotechnical engineering services
- Professional qualifications and relevant experience of personnel who would be assigned to the project
- Experience of the firm and the firm's project personnel
- Location of the firm's office

Original Contract Amount:	\$ 75,000.00	
Present Contract Amount:	\$ 123,700.00	Original Start/End: 1/6/25 – 12/31/26
Amendment Amount:	\$ 80,000.00	Present Start/End: 1/6/25 – 12/31/26
New Contract Amount:	\$ 203,700.00	New End Date: 12/15/27

Summary Statement: Staff recommend approval of Amendment No. 2 to increase the contract amount by \$80,000.00 and extend the contract term to December 15, 2027, to continue using Zipper Geo for Geotechnical Studies and Geological Research. To date this on-call contract has been used for several key projects and will be used for several more, including Everett to Delta and Sills to Stanwood.

Summary of Amendments:

Amendment No. 1 dated May 6, 2025, increased the contract amount by \$48,700 for continued support. This amendment was specifically for Geotechnical work for the Transmission poles to Crosswinds substation.

Contract Acceptance Recommendations(s)
November 4, 2025

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2252562

South Everett Community Solar
Project (Re-Bid)

Contractor:	Granite Construction Company		
Start/End:	9/14/2023 – 12/27/2024		
Evaluator & Phone No.:	Jason Cohn	Ext. 8823	
No. of Amendments:	4		
Retained Fund:	(Retainage Bond on file)		

Original Contract Amount:	\$2,147,348.50	Contingency Allowance:	\$200,000.00
Total Amendment Amount:	\$97,364.08	Contingency Allowance Used:	\$122,046.44
Final Contract Amount:	\$2,244,712.58	Contingency Allowance Savings:	\$77,953.56

Summary
Statement:

This project was largely supported through state and federal funding opportunities including the Washington State Clean Energy Fund – Low Income Community Solar Deployment Program, the Washington State Community Solar Expansion Program, with funding pending from the Federal Investment Tax Credit and U.S. Department of Energy Low Income Communities Bonus Program.

Contract Acceptance Recommendations(s)
November 4, 2025

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2254855

Warm Beach Well 4 Facility Upgrades

Contractor:	Interwest Construction, Inc.	
Start/End:	5/20/24 – 3/13/25	
Evaluator & Phone No.:	Andrew Sics	Ext. 3032
No. of Amendments:	4	
Retained Fund:	(Retainage Bond on file)	

Original Contract Amount:	\$1,095,925.00
Total Amendment Amount:	\$16,305.55
Final Contract Amount:	\$1,112,230.55

Summary Statement: None.



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 4th day of November 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1136606 - 1136759	\$36,945.86	2 - 6
Electronic Customer Refunds		\$2,829.45	7 - 8
WARRANT SUMMARY			
Warrants	8084214 - 8084371	\$3,997,693.77	9 - 13
ACH	6059041 - 6059392	\$6,301,368.98	14 - 25
Wires	7003785 - 7003800	\$25,516,996.87	26
Payroll - Direct Deposit	5300001379 - 5300001379	\$5,495,550.49	27
Payroll - Warrants	845572 - 845588	\$40,721.41	27
Automatic Debit Payments	5300001380 - 5300001391	\$5,879,824.09	28
	GRAND TOTAL	\$47,271,930.92	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/13/25	1136606	VALERIE AVALOS	\$8.54
10/13/25	1136607	ERIKA LANGIDRIK	\$704.48
10/13/25	1136608	RILEY HOWELL	\$78.44
10/13/25	1136609	HATEM MANSY	\$66.50
10/13/25	1136610	PAVLO USACH	\$137.13
10/13/25	1136611	PHILLIP LEE	\$59.14
10/13/25	1136612	GERALDINE LYCKE	\$13.02
10/14/25	1136613	MONROE FAMILY DENTISTRY	\$130.41
10/14/25	1136614	MOLLY CUEVAS CASTRO	\$64.17
10/14/25	1136615	NICOLAS NUNEZ	\$137.59
10/14/25	1136616	EQUITY RESIDENTIAL PROP	\$14.00
10/14/25	1136617	EQUITY RESIDENTIAL PROP	\$22.35
10/14/25	1136618	SUNNYMARKET LLC	\$208.08
10/14/25	1136619	PHILLIPS RIDGE PARTNERS 2 LLC	\$220.47
10/14/25	1136620	LUIS CHAVEZ PIEDRA	\$111.28
10/14/25	1136621	HANGAR 128 APARTMENTS, LLC	\$11.10
10/14/25	1136622	CARL FREDRIK HEDSTROM	\$108.98
10/14/25	1136623	MCCALLEN & SONS, INC	\$18.75
10/14/25	1136624	BRANDEN JACOBSEN	\$306.62
10/15/25	1136625	FISERV/CHECKFREE CORPORATION/BASTONGNE	\$110.00
10/15/25	1136626	TRACI DARCY	\$15.22
10/15/25	1136627	ROBERT CHAMPION	\$86.39
10/15/25	1136628	GRACE NDERITU	\$103.83
10/15/25	1136629	BACK OFFICE WALK IN PAYMENTS	\$1,399.32
10/15/25	1136630	TEDD HUNTER	\$81.97
10/15/25	1136631	VICKIE MANTOOTH	\$195.00
10/15/25	1136632	OSMAN GUVEN	\$53.46
10/15/25	1136633	LOW INCOME HOUSING INSTITUTE	\$13.78
10/15/25	1136634	BEXAEW BOTHELL RIDGE LP	\$7.69
10/15/25	1136635	KATIE POLLOCK	\$94.44
10/15/25	1136636	YASUKO SEGUIN	\$775.44
10/16/25	1136637	RONALD BOWSER	\$253.15

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/16/25	1136638	ELECTRO-COMMUNICATIONS CO	\$380.26
10/16/25	1136639	BELMARK INDUSTRIES INC	\$151.03
10/16/25	1136640	LENNAR NORTHWEST INC	\$50.13
10/16/25	1136641	HEIDER YOC ROMERO	\$59.01
10/16/25	1136642	JEFFREY JONES	\$21.02
10/16/25	1136643	RALPH JARRETT	\$696.04
10/16/25	1136644	SONIA HIGHET	\$48.01
10/16/25	1136645	LUIS DIAZ GAITAN	\$119.43
10/16/25	1136646	HAO SUN	\$160.97
10/16/25	1136647	OSMAN EYUBOGLU	\$52.29
10/16/25	1136648	EMILY LOTZ	\$121.23
10/16/25	1136649	DAWN STEPHENS	\$160.00
10/16/25	1136650	DENNIS MANGROBANG	\$127.30
10/16/25	1136651	SREIT MIRABELLA LLC	\$65.78
10/16/25	1136652	BETTY SHECKLER	\$97.00
10/17/25	1136653	ROBIN LORENZ	\$340.93
10/17/25	1136654	PATRICIA KUMEROW	\$60.42
10/17/25	1136655	CAROL WISE	\$5.11
10/17/25	1136656	TAMELA ONGARO	\$1,000.00
10/17/25	1136657	BEX PORTFOLIO LLC	\$24.22
10/17/25	1136658	LILY DEVOS	\$329.03
10/17/25	1136659	ANASTASIIA KOROTAEVA	\$166.28
10/17/25	1136660	XIAOHONG SUN	\$87.38
10/17/25	1136661	COLBY CREEK LIMITED PARTNERSHIP	\$9.82
10/17/25	1136662	LAURA MILLER	\$97.91
10/17/25	1136663	EXXEL PACIFIC INC	\$53.20
10/17/25	1136664	KELSEY EDGE	\$1,431.18
10/17/25	1136665	VIACHESLAV FEDOSOV	\$125.89
10/17/25	1136666	REBECCA MEASOR	\$671.00
10/17/25	1136667	GUY ATKINSON	\$428.53
10/20/25	1136668	MICHAEL DAVIS	\$71.74
10/20/25	1136669	DEANNE DELAPENA	\$53.24

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/20/25	1136670	MARTIN PONNECH	\$110.00
10/20/25	1136671	Y TRANH TRAN	\$87.66
10/20/25	1136672	TRACY MELNICK	\$186.33
10/20/25	1136673	BARBARA FINLEY	\$47.32
10/20/25	1136674	TERRI KNIGHT	\$25.00
10/20/25	1136675	JERA BLOMQUIST	\$59.33
10/20/25	1136676	JEANNE WHITNEY	\$38.24
10/20/25	1136677	SAMMIE PANCAKE	\$31.07
10/20/25	1136678	SMOKEY PT COMMERCIAL LLC	\$12.43
10/20/25	1136679	REBECCA STEWART	\$30.30
10/20/25	1136680	GUILLERMO TALAVERA	\$2,200.00
10/21/25	1136681	BACK OFFICE WALK IN PAYMENTS	\$446.85
10/21/25	1136682	TAMARR BARNETT	\$87.68
10/21/25	1136683	RONALD HILTON	\$151.91
10/21/25	1136684	MICHAEL LANTZ	\$7.50
10/21/25	1136685	SCOTT LEFEBER	\$22.92
10/21/25	1136686	KAREN LURA-JONES	\$80.02
10/21/25	1136687	DEAL ENTERPRISES	\$20.68
10/21/25	1136688	CODY TOUCHETTE	\$400.00
10/21/25	1136689	EDUARDO ARELLANO	\$16.41
10/21/25	1136690	SHELLEY PETERSONS	\$72.65
10/21/25	1136691	MAINVUE WA LLC	\$35.63
10/21/25	1136692	ROBERT BOLICK	\$256.64
10/21/25	1136693	GUILLERMO TALAVERA	\$2,200.00
10/21/25	1136694	STEVEN ALLEY	\$415.11
10/21/25	1136695	FISERV/CHECKFREE CORPORATION/BASTONGNE	\$185.12
10/21/25	1136696	SR DONALD WISNER	\$536.80
10/21/25	1136697	THANH DUONG	\$598.97
10/21/25	1136698	EDGEWOOD NORTH, LLC	\$34.37
10/21/25	1136699	VINTAGE HOUSING DEVELOPMENT INC	\$14.02
10/21/25	1136700	NATTASSIA WHITE	\$239.67
10/21/25	1136701	RYAN SMITH	\$609.24

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/21/25	1136702	JASMINE GARZA	\$805.81
10/21/25	1136703	LAURIE SANCARTIER	\$334.58
10/21/25	1136704	BEAGLE ASSOCIATES LP	\$5.79
10/21/25	1136705	NINA POPKOVA	\$18.60
10/21/25	1136706	TALIA HOOVER	\$82.70
10/21/25	1136707	NOVENTIS	\$1,209.81
10/21/25	1136708	LYVATH KHIM	\$126.84
10/21/25	1136709	RANDY KING	\$534.16
10/22/25	1136710	SUSAN KASCH	\$166.00
10/22/25	1136711	MIRIAM NECULA	\$120.98
10/22/25	1136712	STEPHANIE HERREJON	\$9.75
10/22/25	1136713	LORAIN HOLZER	\$75.00
10/22/25	1136714	VINCE DUVA	\$58.42
10/22/25	1136715	VOID	\$0.00
10/22/25	1136716	CONNIE FISCHER	\$116.49
10/22/25	1136717	SAMANTHA EMCH	\$341.15
10/22/25	1136718	SHOHEI APONTE	\$57.28
10/22/25	1136719	MARNI ERICKSON	\$935.10
10/22/25	1136720	LUKE AGENS	\$88.13
10/23/25	1136721	TORRY JENNINGS	\$35.03
10/23/25	1136722	MEHEJABIN WHOLESALE FLOWERS INC	\$516.85
10/23/25	1136723	STRATA NICKEL LLC	\$59.04
10/23/25	1136724	20225 BOTHELL, LLC	\$46.16
10/23/25	1136725	20225 BOTHELL, LLC	\$78.06
10/23/25	1136726	ALEXIS RUSH	\$440.08
10/23/25	1136727	WINDSTONE APARTMENTS LLC	\$46.53
10/23/25	1136728	EVERGREEN SCIENCES INC	\$550.47
10/23/25	1136729	ISHAN KHANDEKAR	\$45.09
10/23/25	1136730	GEENA ROJAS	\$73.02
10/23/25	1136731	ARTEM VIALIKOV	\$680.18
10/23/25	1136732	NW AUTO SALES INC	\$199.46
10/23/25	1136733	SUNI CHON	\$30.18

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/23/25	1136734	JAKE PEDERSEN	\$38.69
10/23/25	1136735	WAI HSIANG CHI	\$194.71
10/23/25	1136736	ARMANDO CAVAZOS	\$743.84
10/23/25	1136737	KYLE BANKS	\$137.04
10/23/25	1136738	BAY COURT AT HARBOUR POINTE #19227	\$109.07
10/23/25	1136739	HUSSIAN KURBET	\$144.34
10/23/25	1136740	JACOB STADLER	\$44.18
10/24/25	1136741	RANDALL BENNETT	\$364.52
10/24/25	1136742	HAIYING LI	\$26.83
10/24/25	1136743	MAMDOU SAMBA DIALLO	\$109.20
10/24/25	1136744	THERESE KHALID	\$700.46
10/24/25	1136745	RODDY YATES	\$186.95
10/24/25	1136746	DANIEL MITCHELL	\$130.53
10/24/25	1136747	HARSCH INVESTMENT PROPERTIES	\$79.85
10/24/25	1136748	TRAVIS JAMIESON	\$136.64
10/24/25	1136749	PEDRO RODRIGUEZ HERNANDEZ	\$221.84
10/24/25	1136750	PACIFIC RIDGE - DRH, LLC	\$16.23
10/24/25	1136751	LINDA ALLAN	\$139.46
10/24/25	1136752	MANQING LI	\$83.63
10/24/25	1136753	PATRICK BROWN	\$2,200.00
10/24/25	1136754	WAKARA WIES	\$200.00
10/24/25	1136755	CEDAR PLAZA TRUE VALUE	\$295.97
10/24/25	1136756	LELABELLE MCCARTER-HARBIN	\$19.06
10/24/25	1136757	WINDSTONE APARTMENTS LLC	\$20.50
10/24/25	1136758	ELDON WARREN	\$568.76
10/24/25	1136759	SUE BORTE	\$10.83

Total: \$36,945.86

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
10/15/25	000531747039	CHLOE JOHNSON	\$118.71
10/15/25	000531747040	AIDEN PENROD	\$40.22
10/15/25	000531747041	CHARLIE ROBINSON JR	\$50.00
10/15/25	000531747042	CHARLIE ROBINSON JR	\$50.00
10/15/25	000531747043	CHARLIE ROBINSON JR	\$16.74
10/15/25	000531747044	CRAIG FAAGAI	\$72.13
10/15/25	000531747045	DANIEL AMADOR	\$129.03
10/15/25	000531747046	CHARLIE ROBINSON JR	\$50.00
10/15/25	000531747047	VOLODYMYR NESTERCHUK	\$67.70
10/15/25	000531747048	VOLODYMYR NESTERCHUK	\$67.70
10/16/25	000531758284	MILDRED ROSE	\$9.13
10/16/25	000531758285	JULIE SHELLHORN	\$300.00
10/16/25	000531758286	LUCY CHIHAI	\$47.95
10/16/25	000531758287	THOMAS WIELGUS	\$14.28
10/16/25	000531758288	ARLENE BOWER	\$93.56
10/16/25	000531758289	CHRISTA MCMURRAY	\$32.72
10/16/25	000531758290	BRETT LISCHERELLI' MARQUEZ	\$129.83
10/16/25	000531758291	MONICA HENDERSON	\$28.68
10/20/25	000531783301	SCOTT TAISEY	\$25.08
10/20/25	000531783302	MARSHA-LEE TAYLOR	\$100.00
10/22/25	000531810345	JOI LUSTED	\$420.00
10/22/25	000531810346	ABRAHAM TEWELDEBERHAN	\$280.94
10/23/25	000531812144	JAMES VASIL	\$88.09
10/23/25	000531812145	JEFFREY CLAYTON	\$11.86
10/23/25	000531812146	DAMARYS TALAVERA	\$25.00
10/23/25	000531812147	SANDRA PARKER	\$269.23
10/23/25	000531812148	MILDRED SMITH	\$12.20
10/23/25	000531812149	LINDA-GAIL FURBER	\$55.24
10/23/25	000531812150	CAROLYN COOK	\$8.91
10/23/25	000531812151	BJORN LEVIDOW	\$5.42
10/23/25	000531812152	JAMES HEFFLIN	\$136.99
10/23/25	000531812153	SUBATI MUSHAJIANG	\$72.11

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$2,829.45

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/14/25	8084214	BRIAN GOODWIN	\$275.00
10/14/25	8084215	AT&T CORP	\$3,734.73
10/14/25	8084216	CITY OF EDMONDS	\$781.31
10/14/25	8084217	CITY OF EVERETT	\$234.68
10/14/25	8084218	IRON MOUNTAIN QUARRY LLC	\$480.74
10/14/25	8084219	GENUINE PARTS COMPANY	\$1,053.98
10/14/25	8084220	ON HOLD CONCEPTS INC	\$234.70
10/14/25	8084221	QUALITY FENCE BUILDERS INC	\$897.50
10/14/25	8084222	REPUBLIC SERVICES INC	\$3,051.51
10/14/25	8084223	SILVER LAKE WATER & SEWER DISTRICT	\$112.19
10/14/25	8084224	SIX ROBBLEES INC	\$895.13
10/14/25	8084225	SOUND PUBLISHING INC	\$3,935.72
10/14/25	8084226	TARR ACQUISITION LLC	\$23,491.95
10/14/25	8084227	BICKFORD MOTORS INC	\$1,154.47
10/14/25	8084228	EMERALD SERVICES INC	\$645.74
10/14/25	8084229	GARY D KREIN	\$2,637.60
10/14/25	8084230	NATIONAL BARRICADE CO LLC	\$3,117.42
10/14/25	8084231	SEVEN LAKES WATER ASSOC INC	\$83.00
10/14/25	8084232	JAMES SIDERIUS	\$350.00
10/14/25	8084233	SPRINGBROOK NURSERY AND TRUCKING IN	\$35.33
10/14/25	8084234	WYNNE AND SONS INC	\$879.20
10/14/25	8084235	ENDRESS & HAUSER INC	\$3,946.91
10/14/25	8084236	NORTHWEST FIBER LLC	\$33,661.85
10/14/25	8084237	KENDALL DEALERSHIP HOLDINGS LLC	\$18.51
10/14/25	8084238	BIO CLEAN INC	\$714.35
10/14/25	8084239	BAXTER AUTO PARTS INC	\$3,101.99
10/14/25	8084240	RMA GROUP INC	\$1,157.70
10/14/25	8084241	NORTHWEST FIBER LLC	\$120.00
10/14/25	8084242	CURALINC LLC	\$3,630.00
10/14/25	8084243	STALLION INFRASTRUCTURE SERVICES LL	\$110.00
10/14/25	8084244	APEX MECHANICAL LLC	\$287,689.30
10/14/25	8084245	HOWARD D MCFARLAND	\$2,675.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/14/25	8084246	CHASE HAYES	\$2,875.00
10/14/25	8084247	RELIANCE US HOLDINGS II LLC	\$2,675.00
10/16/25	8084248	WILLIAM BICKEL	\$329.00
10/16/25	8084249	MIETZNER COTTAGES LLC	\$4,000.00
10/16/25	8084250	BRIAN COCHRAN	\$275.00
10/16/25	8084251	DAVE MCKAGUE	\$275.00
10/16/25	8084252	ROGER WARD	\$275.00
10/16/25	8084253	JOSE MORENO-YANEZ	\$490.00
10/16/25	8084254	AT&T CORP	\$49,250.08
10/16/25	8084255	EQUIFAX INFORMATION SERVICES LLC	\$13,253.48
10/16/25	8084256	FISHERIES SUPPLY CO	\$48.96
10/16/25	8084257	INTERGRAPH CORPORATION	\$1,046.25
10/16/25	8084258	GENUINE PARTS COMPANY	\$1,034.98
10/16/25	8084259	SIX ROBBLEES INC	\$132.26
10/16/25	8084260	SOUND PUBLISHING INC	\$135.24
10/16/25	8084261	WASHINGTON STATE	\$150.00
10/16/25	8084262	ZORO TOOLS INC	\$142.93
10/16/25	8084263	ALDERWOOD WATER & WASTEWATER DISTRI	\$241.63
10/16/25	8084264	BICKFORD MOTORS INC	\$387.00
10/16/25	8084265	GARY D KREIN	\$879.20
10/16/25	8084266	QUALCO ENERGY	\$2,537.17
10/16/25	8084267	SNOHOMISH COUNTY SOCIETY OF	\$6,951.83
10/16/25	8084268	WRECKING BALL DEMOLITION LLC	\$1,025.86
10/16/25	8084269	WYNNE AND SONS INC	\$463.78
10/16/25	8084270	NORTHWEST FIBER LLC	\$40,383.50
10/16/25	8084271	WASHINGTON STATE DOT	\$366.75
10/16/25	8084272	BHC CONSULTANTS LLC	\$27,205.15
10/16/25	8084273	KENDALL DEALERSHIP HOLDINGS LLC	\$87.52
10/16/25	8084274	FERGUSON ENTERPRISES LLC	\$52.25
10/16/25	8084275	REECE CONSTRUCTION COMPANY	\$350.00
10/16/25	8084276	RADIATE HOLDINGS LP	\$3,610.80
10/16/25	8084277	WAECO CONSTRUCTION LLC	\$146,118.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/16/25	8084278	HOWARD D MCFARLAND	\$2,675.00
10/21/25	8084279	COMCAST HOLDING CORPORATION	\$740.47
10/21/25	8084280	CITY OF DARRINGTON	\$7,015.36
10/21/25	8084281	EDMONDS SCHOOL DISTRICT NO 15	\$18,732.88
10/21/25	8084282	CITY OF GOLD BAR	\$12,419.13
10/21/25	8084283	CITY OF GOLD BAR	\$712.00
10/21/25	8084284	KENT D BRUCE	\$699.17
10/21/25	8084285	CITY OF MARYSVILLE	\$199,401.33
10/21/25	8084286	CITY OF MARYSVILLE	\$822.44
10/21/25	8084287	CITY OF MONROE	\$1,244.10
10/21/25	8084288	CITY OF MOUNTLAKE TERRACE	\$67,573.98
10/21/25	8084289	BEACON PUBLISHING INC	\$660.00
10/21/25	8084290	GENUINE PARTS COMPANY	\$1,920.64
10/21/25	8084291	REPUBLIC SERVICES INC	\$1,199.97
10/21/25	8084292	RIVERSIDE TOPSOIL INC	\$720.00
10/21/25	8084293	SIX ROBBLEES INC	\$264.53
10/21/25	8084294	SNOHOMISH COUNTY	\$10.00
10/21/25	8084295	CITY OF SULTAN	\$33,322.28
10/21/25	8084296	7TH INNING STRETCH	\$8,000.00
10/21/25	8084297	CITY OF ARLINGTON	\$139,164.78
10/21/25	8084298	BICKFORD MOTORS INC	\$1,248.13
10/21/25	8084299	CITY OF BOTHELL	\$125,623.70
10/21/25	8084300	CITY OF BRIER	\$16,759.16
10/21/25	8084301	CITY OF EDMONDS	\$139,808.29
10/21/25	8084302	ELECTRICAL POWER PRODUCTS INC	\$783,640.00
10/21/25	8084303	CITY OF INDEX	\$644.57
10/21/25	8084304	CITY OF LAKE STEVENS	\$126,755.82
10/21/25	8084305	CITY OF LAKE STEVENS	\$63,932.25
10/21/25	8084306	LAKE STEVENS SEWER DIST	\$199.87
10/21/25	8084307	CITY OF MONROE	\$94,200.40
10/21/25	8084308	PUBLIC UTILITY DIST NO 1 OF	\$5,799.92
10/21/25	8084309	CITY OF STANWOOD	\$35,267.42

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/21/25	8084310	TOWN OF WOODWAY	\$5,501.27
10/21/25	8084311	CITY OF GRANITE FALLS	\$17,888.40
10/21/25	8084312	PACIFIC FITNESS PRODUCTS LLC	\$2,243.71
10/21/25	8084313	ROOTS FORESTRY CONSULTING LLC	\$7,088.75
10/21/25	8084314	THE PAPE GROUP INC	\$3,518.48
10/21/25	8084315	CITY OF EVERETT	\$619,948.55
10/21/25	8084316	SOUTHWEST POWER POOL INC	\$23,915.57
10/21/25	8084317	ENDRESS & HAUSER INC	\$5,044.21
10/21/25	8084318	OVERTON SAFETY TRAINING INC	\$13,585.00
10/21/25	8084319	TEREX USA LLC	\$2,314.20
10/21/25	8084320	LIBERTY MUTUAL GROUP INC	\$17,661.00
10/21/25	8084321	KENDALL DEALERSHIP HOLDINGS LLC	\$83.77
10/21/25	8084322	RADAR ENGINEERS INC	\$2,679.36
10/21/25	8084323	REECE CONSTRUCTION COMPANY	\$392.14
10/21/25	8084324	NORTHWEST FIBER LLC	\$2,400.00
10/21/25	8084325	NAVEX GLOBAL INC	\$1,495.27
10/21/25	8084326	ASPIRE HR LLC	\$5,956.00
10/21/25	8084327	CHARGIFI INC	\$5,000.00
10/21/25	8084328	VERTEXONE SOFTWARE LLC	\$32,970.00
10/21/25	8084329	QUISITIVE LLC	\$9,000.00
10/21/25	8084330	MALTBY FOOD BANK	\$124,877.06
10/21/25	8084331	ARROW INSULATION INC	\$1,279.00
10/21/25	8084332	CITY OF LYNNWOOD	\$198,530.77
10/21/25	8084333	CITY OF MUKILTEO	\$85,881.68
10/21/25	8084334	CITY OF SNOHOMISH	\$44,386.27
10/21/25	8084335	CHASE HAYES	\$2,875.00
10/23/25	8084336	OLYMPIC VISTA DEVELOPMENT, LLC	\$13,354.25
10/23/25	8084337	AT&T CORP	\$1,321.37
10/23/25	8084338	COMCAST HOLDING CORPORATION	\$398.33
10/23/25	8084339	DISH NETWORK	\$104.82
10/23/25	8084340	LANGUAGE LINE SERVICES INC	\$3,257.63
10/23/25	8084341	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/23/25	8084342	GENUINE PARTS COMPANY	\$202.24
10/23/25	8084343	PAPE MACHINERY INC	\$325.05
10/23/25	8084344	REGIONAL DISPOSAL COMPANY	\$8,148.00
10/23/25	8084345	RIVERSIDE TOPSOIL INC	\$140.00
10/23/25	8084346	CITY OF SEATTLE	\$20,450.00
10/23/25	8084347	SOUND PUBLISHING INC	\$111.72
10/23/25	8084348	SEPTIC SERVICES INC	\$1,035.84
10/23/25	8084349	STATE OF WASHINGTON	\$32,666.10
10/23/25	8084350	ALDERWOOD WATER & WASTEWATER DISTRI	\$257.76
10/23/25	8084351	BICKFORD MOTORS INC	\$72.78
10/23/25	8084352	CINTAS CORPORATION NO 2	\$54.40
10/23/25	8084353	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$179.99
10/23/25	8084354	EDS MCDUGALL LLC	\$385.00
10/23/25	8084355	PRINCETON TECTONICS	\$4,021.32
10/23/25	8084356	STANLEY ROOFING COMPANY INC	\$7,920.86
10/23/25	8084357	FSX INC	\$2,765.47
10/23/25	8084358	OCCUPATIONAL HEALTH CENTERS OF WA P	\$149.00
10/23/25	8084359	KENDALL DEALERSHIP HOLDINGS LLC	\$62.34
10/23/25	8084360	MODERN MACHINERY CO INC	\$2,106.87
10/23/25	8084361	CONCENTRIC LLC	\$1,041.24
10/23/25	8084362	TCF ARCHITECTURE PLLC	\$1,534.50
10/23/25	8084363	AMA VENTURES LLC	\$4,400.00
10/23/25	8084364	GREAT BLUE RESEARCH INC	\$12,375.00
10/23/25	8084365	WESTERN CONCRETE PUMPING INC	\$2,697.38
10/23/25	8084366	DIMENSIONAL COMMUNICATIONS INC	\$30,085.13
10/23/25	8084367	ROYAL HOLDCO CORP	\$396.40
10/23/25	8084368	RBH LIBERTY VILLAGE LLC	\$15,000.00
10/23/25	8084369	KEITH MARTIN WESTLUND	\$7,344.00
10/23/25	8084370	SUPERIOR GLASS INSTALLATIONS INC	\$1,485.00
10/23/25	8084371	PARAGON HEATING AND HOME	\$1,975.00

Total: \$3,997,693.77

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/13/25	6059041	ALASKAN COPPER & BRASS CO	\$2,219.98
10/13/25	6059042	ALS GROUP USA CORP	\$200.00
10/13/25	6059043	HOWARD INDUSTRIES INC	\$165,065.40
10/13/25	6059044	KUBRA DATA TRANSFER LTD	\$40,207.45
10/13/25	6059045	NEWARK CORP	\$129.67
10/13/25	6059046	NORTH COAST ELECTRIC COMPANY	\$8,303.67
10/13/25	6059047	PARAMETRIX INC	\$16,040.00
10/13/25	6059048	PETROCARD INC	\$4,730.19
10/13/25	6059049	ROBERT HALF INTERNATIONAL INC	\$5,060.00
10/13/25	6059050	RWC INTERNATIONAL LTD	\$314.39
10/13/25	6059051	SISKUN INC	\$2,538.03
10/13/25	6059052	STELLAR INDUSTRIAL SUPPLY INC	\$1,204.38
10/13/25	6059053	STELLA-JONES CORPORATION	\$49,294.44
10/13/25	6059054	TOPSOILS NORTHWEST INC	\$1,056.00
10/13/25	6059055	UNITED PARCEL SERVICE	\$1,044.17
10/13/25	6059056	GORDON TRUCK CENTERS INC	\$1,958.96
10/13/25	6059057	HITACHI ENERGY USA INC	\$23,836.00
10/13/25	6059058	CELLCO PARTNERSHIP	\$1,689.53
10/13/25	6059059	COLEHOUR & COHEN INC	\$80,112.00
10/13/25	6059060	DESIGNER DECAL INC	\$1,847.97
10/13/25	6059061	DICKS TOWING INC	\$368.36
10/13/25	6059062	LENZ ENTERPRISES INC	\$163.09
10/13/25	6059063	NORTHWEST CASCADE INC	\$222.25
10/13/25	6059064	NORTHWEST HANDLING SYSTEMS INC	\$14,290.30
10/13/25	6059065	PACO VENTURES LLC	\$3,096.47
10/13/25	6059066	P&R TECHNOLOGIES INC	\$5,994.60
10/13/25	6059067	ROHLINGER ENTERPRISES INC	\$1,461.06
10/13/25	6059068	RUBATINO REFUSE REMOVAL LLC	\$1,062.82
10/13/25	6059069	SENSUS USA INC	\$206,830.60
10/13/25	6059070	SOUND SAFETY PRODUCTS CO INC	\$192.41
10/13/25	6059071	T-MOBILE USA INC	\$854.25
10/13/25	6059072	TOTAL LANDSCAPE CORP	\$6,839.37

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/13/25	6059073	TYNDALE ENTERPRISES INC	\$3,396.65
10/13/25	6059074	ZIPPER GEO ASSOCIATES LLC	\$52,097.63
10/13/25	6059075	SHERMAN & REILLY INC	\$478.67
10/13/25	6059076	GRAYBAR ELECTRIC CO INC	\$495.33
10/13/25	6059077	ALTEC INDUSTRIES INC	\$3,132.06
10/13/25	6059078	ANIXTER INC	\$127,326.74
10/13/25	6059079	MOTION & FLOW CONTROL PRODUCTS INC	\$1,039.04
10/13/25	6059080	AON CONSULTING INC	\$16,000.00
10/13/25	6059081	CONSOR NORTH AMERICA INC	\$889.00
10/13/25	6059082	TT FASTER LLC	\$31,967.65
10/13/25	6059083	GMES LLC	\$192.33
10/13/25	6059084	TECH DATA CORP	\$1,047.16
10/13/25	6059085	B2T SOLUTIONS LLC	\$7,424.74
10/13/25	6059086	EMERGENT DEVICES INC	\$435.20
10/13/25	6059087	RODDAN INDUSTRIAL LLC	\$32,755.21
10/13/25	6059088	TOYOTA MATERIAL HANDLING NW INC	\$236.09
10/13/25	6059089	RADIAN GENERATION HOLDCO LLC	\$8,833.33
10/13/25	6059090	REXEL USA INC	\$1,776.04
10/13/25	6059091	EUROFINS ENVR TESTING AMERICA HOLDI	\$1,835.00
10/13/25	6059092	ALAMON INC	\$41,749.89
10/13/25	6059093	GRANITE CONSTRUCTION COMPANY	\$513.76
10/13/25	6059094	AA REMODELING LLC	\$700.00
10/13/25	6059095	COHEN VENTURES INC	\$498,054.43
10/13/25	6059096	JANET ANDERSON	\$26.60
10/13/25	6059097	BRIE'N MILLER	\$170.80
10/13/25	6059098	MELISSA MINER	\$501.28
10/13/25	6059099	SARAH BOND	\$1,584.06
10/13/25	6059100	NORMAN VANISKI	\$44.80
10/13/25	6059101	JACKELINE MORALES	\$93.80
10/13/25	6059102	MELISSA NEWBY	\$60.90
10/13/25	6059103	LISA WHEATLEY	\$68.60
10/13/25	6059104	MAURICE GALEEV	\$22.40

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/13/25	6059105	SARAH MAYO	\$25.20
10/13/25	6059106	WILLIAM GRAHAM	\$1,293.51
10/13/25	6059107	ORION EATON	\$131.60
10/14/25	6059108	EXPRESS IMAGING SYSTEMS LLC	\$472.48
10/14/25	6059109	FASTENAL COMPANY	\$144.30
10/14/25	6059110	NEWARK CORP	\$26.92
10/14/25	6059111	ROBERT HALF INTERNATIONAL INC	\$5,060.00
10/14/25	6059112	RWC INTERNATIONAL LTD	\$494.31
10/14/25	6059113	STELLAR INDUSTRIAL SUPPLY INC	\$2,106.45
10/14/25	6059114	TOPSOILS NORTHWEST INC	\$264.00
10/14/25	6059115	TRENCHLESS CONSTR SVCS LLC	\$386,898.47
10/14/25	6059116	GORDON TRUCK CENTERS INC	\$570.35
10/14/25	6059117	STATE OF WASHINGTON	\$16,484.81
10/14/25	6059118	WEST COAST PAPER CO	\$3,214.36
10/14/25	6059119	B&L UTILITY INC	\$1,292.52
10/14/25	6059120	BRAKE & CLUTCH SUPPLY INC	\$300.87
10/14/25	6059121	GENERAL PACIFIC INC	\$189,096.14
10/14/25	6059122	BEN-KO-MATIC CO	\$410.93
10/14/25	6059123	ROHLINGER ENTERPRISES INC	\$1,979.74
10/14/25	6059124	TOTAL LANDSCAPE CORP	\$9,334.85
10/14/25	6059125	UNITED RENTALS NORTH AMERICA INC	\$6,247.91
10/14/25	6059126	ALTEC INDUSTRIES INC	\$14,205.52
10/14/25	6059127	ANIXTER INC	\$14,065.44
10/14/25	6059128	MOTION & FLOW CONTROL PRODUCTS INC	\$91.17
10/14/25	6059129	MORSE DISTRIBUTION INC	\$312.48
10/14/25	6059130	MYTHICS LLC	\$26,480.80
10/14/25	6059131	DS SERVICES OF AMERICA INC	\$166.74
10/14/25	6059132	WILLDAN ENERGY SOLUTIONS INC	\$75,671.84
10/14/25	6059133	FLEET SERVICE VEHICLE REPAIR LLC	\$614.55
10/14/25	6059134	WELLNESS BY WISHLIST INC	\$133.77
10/14/25	6059135	TRC ENGINEERS INC	\$60,857.30
10/14/25	6059136	PURCELL TIRE & RUBBER COMPANY	\$6,684.63

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/14/25	6059137	RACOM CORPORATION	\$1,233,658.78
10/14/25	6059138	AA REMODELING LLC	\$3,250.00
10/14/25	6059139	JASON CUMMINGS	\$215.00
10/14/25	6059140	COLLEEN MURPHY	\$493.76
10/14/25	6059141	JONAH LONGENECKER	\$175.00
10/14/25	6059142	SHAWN HUNSTOCK	\$2,216.16
10/14/25	6059143	NATHAN GIBSON	\$2,283.79
10/14/25	6059144	JENNIFER HARRINGTON	\$594.87
10/14/25	6059145	CAROL JANK	\$2,493.14
10/15/25	6059146	COMMERCIAL FILTER SALES & SERVICE	\$338.62
10/15/25	6059147	CVENT INC	\$2,472.75
10/15/25	6059148	HOWARD INDUSTRIES INC	\$72,028.46
10/15/25	6059149	NORTHSTAR CHEMICAL INC	\$1,639.20
10/15/25	6059150	RWC INTERNATIONAL LTD	\$184.62
10/15/25	6059151	TACOMA SCREW PRODUCTS INC	\$410.62
10/15/25	6059152	TOPSOILS NORTHWEST INC	\$396.00
10/15/25	6059153	UNITED PARCEL SERVICE	\$81.82
10/15/25	6059154	GORDON TRUCK CENTERS INC	\$125.64
10/15/25	6059155	DICKS TOWING INC	\$278.80
10/15/25	6059156	FIELD INSTRUMENTS & CONTROLS INC	\$2,686.04
10/15/25	6059157	ELECTRICAL TRAINING ALLIANCE	\$67.46
10/15/25	6059158	NORTHWEST CASCADE INC	\$466.65
10/15/25	6059159	NORTHWEST HANDLING SYSTEMS INC	\$2,158.68
10/15/25	6059160	SOUND SAFETY PRODUCTS CO INC	\$239.03
10/15/25	6059161	TECHPOWER SOLUTIONS INC	\$2,548.58
10/15/25	6059162	WALTER E NELSON CO OF WESTERN WA	\$7,940.51
10/15/25	6059163	GRAYBAR ELECTRIC CO INC	\$1,093.53
10/15/25	6059164	ALTEC INDUSTRIES INC	\$105.54
10/15/25	6059165	SEATTLE NUT & BOLT LLC	\$2,513.41
10/15/25	6059166	MOTION & FLOW CONTROL PRODUCTS INC	\$19,113.49
10/15/25	6059167	API GROUP LIFE SAFETY USA LLC	\$485.45
10/15/25	6059168	REXEL USA INC	\$1,273.88

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/15/25	6059169	PURCELL TIRE & RUBBER COMPANY	\$5,514.56
10/15/25	6059170	SUNBELT RENTALS INC	\$677.40
10/15/25	6059171	TECH DATA CORP	\$1,000.38
10/15/25	6059172	STUART C IRBY COMPANY	\$48,575.80
10/15/25	6059173	EXCHANGEIT GROUP LLC	\$377.78
10/15/25	6059174	TESSCO TECHNOLOGIES INC	\$177.32
10/15/25	6059175	ALAMON INC	\$48,759.58
10/15/25	6059176	DANA FOLLOW	\$864.15
10/15/25	6059177	LISA HUNNEWELL	\$1,008.22
10/15/25	6059178	JEANNE HARSHBARGER	\$110.00
10/15/25	6059179	SUMARANI SUKUMARA PANICKER	\$1,506.12
10/15/25	6059180	BRYON EASON	\$1,196.00
10/15/25	6059181	ALLISON MORRISON	\$322.20
10/15/25	6059182	MORGAN STOLTZNER	\$322.20
10/15/25	6059183	CHINWON SO	\$215.00
10/16/25	6059184	DOBLE ENGINEERING CO	\$378.00
10/16/25	6059185	PUGET SOUND ENERGY INC	\$1,689.69
10/16/25	6059186	ROMAINE ELECTRIC CORP	\$1,485.87
10/16/25	6059187	SISKUN INC	\$687.95
10/16/25	6059188	STELLA-JONES CORPORATION	\$29,326.87
10/16/25	6059189	TOPSOILS NORTHWEST INC	\$132.00
10/16/25	6059190	TRENCHLESS CONSTR SVCS LLC	\$2,589.60
10/16/25	6059191	AABCO BARRICADE CO INC	\$4,718.03
10/16/25	6059192	CHAMPION BOLT & SUPPLY INC	\$135.40
10/16/25	6059193	GENERAL PACIFIC INC	\$7,965.22
10/16/25	6059194	NORTHWEST CASCADE INC	\$507.00
10/16/25	6059195	SOUND SAFETY PRODUCTS CO INC	\$2,208.84
10/16/25	6059196	STOEL RIVES LLP	\$21,543.00
10/16/25	6059197	WESTERN PACIFIC CRANE & EQUIP LLC	\$287.75
10/16/25	6059198	MOTION & FLOW CONTROL PRODUCTS INC	\$409.16
10/16/25	6059199	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,400.00
10/16/25	6059200	MCWANE INC	\$24,348.40

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/16/25	6059201	WELLNESS BY WISHLIST INC	\$1,551.76
10/16/25	6059202	TRC ENGINEERS INC	\$45,268.00
10/16/25	6059203	GLASS FIX LLC	\$1,205.60
10/16/25	6059204	SAFETY-KLEEN SYSTEMS INC	\$227.70
10/16/25	6059205	TOYOTA MATERIAL HANDLING NW INC	\$2,367.51
10/16/25	6059206	COFFMAN ENGINEERS INC	\$5,489.00
10/16/25	6059207	KPOCH INTERMEDIATE INC	\$1,770.55
10/16/25	6059208	OVERHEAD DOOR OF BELLINGHAM LLC	\$6,091.12
10/16/25	6059209	AA REMODELING LLC	\$2,300.00
10/16/25	6059210	JOHN WILLIAMS	\$1,314.58
10/16/25	6059211	ANN NICHOLS	\$58.80
10/16/25	6059212	TORRE OLSON	\$175.00
10/16/25	6059213	ALLISON GRINCZEL	\$1,420.77
10/16/25	6059214	SARA AMUNDSON	\$22.40
10/16/25	6059215	KATHERINE WILSON	\$1,965.67
10/16/25	6059216	CAITLIN AUSTIN	\$42.00
10/16/25	6059217	EMILY KUBIAK	\$1,354.72
10/16/25	6059218	BRETT PARKS	\$32.20
10/16/25	6059219	JEFFREY BISHOP	\$1,879.87
10/17/25	6059220	CLATSKANIE PEOPLES UTILITY DISTRICT	\$525.00
10/17/25	6059221	HOWARD INDUSTRIES INC	\$72,028.46
10/17/25	6059222	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,511.00
10/17/25	6059223	PORTLAND GENERAL ELECTRIC CO	\$32,997.00
10/17/25	6059224	PUGET SOUND ENERGY INC	\$1,003.11
10/17/25	6059225	ROBERT HALF INTERNATIONAL INC	\$4,048.00
10/17/25	6059226	TOPSOILS NORTHWEST INC	\$3,377.69
10/17/25	6059227	TFS ENERGY LLC	\$925.00
10/17/25	6059228	TULLETT PREBON AMERICAS CORP	\$1,000.00
10/17/25	6059229	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
10/17/25	6059230	OLDCASTLE INFRASTRUCTURE INC	\$18,903.91
10/17/25	6059231	WIDENET CONSULTING GROUP LLC	\$2,080.00
10/17/25	6059232	CELLCO PARTNERSHIP	\$55,055.82

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/17/25	6059233	TYNDALE ENTERPRISES INC	\$96.19
10/17/25	6059234	QCL INC	\$265.00
10/17/25	6059235	RODDAN INDUSTRIAL LLC	\$95,998.52
10/17/25	6059236	KEITHLY BARBER ASSOCIATES INC	\$1,140.20
10/17/25	6059237	AA REMODELING LLC	\$522.80
10/17/25	6059238	SLADE WILLS	\$1,638.53
10/17/25	6059239	CHRISTINE SCHMIDT	\$1,243.18
10/17/25	6059240	ROBERT BEIDLER	\$1,262.30
10/17/25	6059241	ELEANOUR HUNSTOCK	\$760.09
10/20/25	6059242	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,104.50
10/20/25	6059243	DOBLE ENGINEERING CO	\$378.00
10/20/25	6059244	INTERCONTINENTAL EXCHANGE HOLDINGS	\$104.00
10/20/25	6059245	MR TRUCK WASH INC	\$1,055.04
10/20/25	6059246	NORTH COAST ELECTRIC COMPANY	\$26,074.43
10/20/25	6059247	NORTHWEST POWER POOL CORP	\$4,277.27
10/20/25	6059248	ROMAINE ELECTRIC CORP	\$183.25
10/20/25	6059249	RWC INTERNATIONAL LTD	\$820.97
10/20/25	6059250	STELLAR INDUSTRIAL SUPPLY INC	\$1,029.29
10/20/25	6059251	VAN NESS FELDMAN LLP	\$5,417.00
10/20/25	6059252	WW GRAINGER INC	\$637.32
10/20/25	6059253	OTC GLOBAL HOLDINGS LP	\$375.00
10/20/25	6059254	OTC GLOBAL HOLDINGS LP	\$175.00
10/20/25	6059255	THE COMPLETE LINE LLC	\$240.68
10/20/25	6059256	GENERAL PACIFIC INC	\$576.05
10/20/25	6059257	BRIAN DAVIS ENTERPRISES INC	\$634.34
10/20/25	6059258	NORTHWEST CASCADE INC	\$244.64
10/20/25	6059259	PACO VENTURES LLC	\$7,038.92
10/20/25	6059260	RELIANCE MANUFACTURING CORPORATION	\$8,106.93
10/20/25	6059261	RUBATINO REFUSE REMOVAL LLC	\$4,946.47
10/20/25	6059262	SWC ENTERPRISES LLC	\$1,972.71
10/20/25	6059263	SENSUS USA INC	\$244,021.96
10/20/25	6059264	SOUND SAFETY PRODUCTS CO INC	\$283.54

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/20/25	6059265	TECHPOWER SOLUTIONS INC	\$3,764.53
10/20/25	6059266	GRAYBAR ELECTRIC CO INC	\$549.28
10/20/25	6059267	ALTEC INDUSTRIES INC	\$23,160.37
10/20/25	6059268	ANIXTER INC	\$17,054.56
10/20/25	6059269	THE GOODYEAR TIRE & RUBBER CO	\$4,129.91
10/20/25	6059270	PROCESS SOLUTIONS INC	\$15,880.55
10/20/25	6059271	MORSE DISTRIBUTION INC	\$1,201.45
10/20/25	6059272	MYTHICS LLC	\$24,992.03
10/20/25	6059273	REXEL USA INC	\$1,910.79
10/20/25	6059274	HARNISH GROUP INC	\$5,880.49
10/20/25	6059275	SHERELLE GORDON	\$6,137.32
10/20/25	6059276	BORDER STATES INDUSTRIES INC	\$2,223.67
10/20/25	6059277	SUNBELT RENTALS INC	\$931.76
10/20/25	6059278	CUSTOM TRUCK ONE SOURCE INC	\$1,361.19
10/20/25	6059279	TOYOTA MATERIAL HANDLING NW INC	\$6,047.02
10/20/25	6059280	EUROFINS ENVR TESTING AMERICA HOLDI	\$702.00
10/20/25	6059281	GRANITE CONSTRUCTION COMPANY	\$510.57
10/20/25	6059282	BRENDA WHITE	\$330.00
10/20/25	6059283	WILLIAM MEYER	\$628.00
10/20/25	6059284	CURTIS RODRIGO	\$414.00
10/20/25	6059285	SHELLEY PATTISON	\$1,307.55
10/20/25	6059286	HILLARY OLSON	\$1,389.11
10/20/25	6059287	MELISSA WILCH	\$248.51
10/20/25	6059288	SHELBY JOHNSON	\$109.20
10/20/25	6059289	KATRISHA FARLEY	\$1,587.44
10/20/25	6059290	SCOTT CASHMORE	\$215.00
10/20/25	6059291	NICHELLE HALL	\$1,629.40
10/20/25	6059292	JEFFREY FEINBERG	\$417.29
10/20/25	6059293	KEVIN DAVIS	\$1,271.89
10/20/25	6059294	MICHAEL SORENSON	\$1,075.00
10/20/25	6059295	ELI HAKSO	\$1,147.80
10/20/25	6059296	FREDERICK WILLENBROCK	\$57.40

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/21/25	6059297	GLOBAL RENTAL COMPANY INC	\$4,738.60
10/21/25	6059298	HARGIS ENGINEERS INC	\$3,267.00
10/21/25	6059299	HOWARD INDUSTRIES INC	\$113,636.60
10/21/25	6059300	IBEW LOCAL 77	\$103,797.47
10/21/25	6059301	NORTH COAST ELECTRIC COMPANY	\$608.34
10/21/25	6059302	RWC INTERNATIONAL LTD	\$448.07
10/21/25	6059303	SISKUN INC	\$1,652.42
10/21/25	6059304	STELLAR INDUSTRIAL SUPPLY INC	\$593.73
10/21/25	6059305	GENERAL PACIFIC INC	\$23,515.85
10/21/25	6059306	LENZ ENTERPRISES INC	\$3,212.24
10/21/25	6059307	STOEL RIVES LLP	\$7,161.00
10/21/25	6059308	SHERMAN & REILLY INC	\$6,404.23
10/21/25	6059309	ALTEC INDUSTRIES INC	\$1,001.13
10/21/25	6059310	ANIXTER INC	\$13,336.86
10/21/25	6059311	DS SERVICES OF AMERICA INC	\$65.05
10/21/25	6059312	CENVEO WORLDWIDE LIMITED	\$4,749.71
10/21/25	6059313	FUELCARE INC	\$8,834.87
10/21/25	6059314	DEAN ANDERSON	\$1,295.00
10/21/25	6059315	AMERICAN CRAWLSPACE & PEST SERVICES	\$608.00
10/21/25	6059316	CRAWL SPACE CLEANING PROS INC	\$588.00
10/21/25	6059317	PAMELA HALDI	\$1,304.64
10/21/25	6059318	JULIE MAINSTONE	\$1,244.63
10/21/25	6059319	GIUSEPPE FINA	\$2,244.14
10/21/25	6059320	CHELSEY MARZOLF	\$1,113.15
10/21/25	6059321	GENEVIEVE BARNHART	\$199.88
10/21/25	6059322	CAROL BIGGS	\$456.94
10/21/25	6059323	KATIE HIGGINS	\$25.20
10/21/25	6059324	KYLE LEGARE	\$306.00
10/21/25	6059325	MAUREEN BARNES	\$341.64
10/21/25	6059326	SHAWN HUNSTOCK	\$772.94
10/21/25	6059327	HAYLEY TENGs	\$306.00
10/21/25	6059328	JOSHUA PETOSA	\$979.65

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/21/25	6059329	MATTHEW BALLOU	\$172.22
10/21/25	6059330	MATTHEW NOBLES	\$1,504.60
10/22/25	6059331	DAVID EVANS & ASSOCIATES INC	\$6,703.00
10/22/25	6059332	D HITTLE & ASSOCIATES INC	\$27,067.67
10/22/25	6059333	GLOBAL RENTAL COMPANY INC	\$29,152.00
10/22/25	6059334	MR TRUCK WASH INC	\$3,549.77
10/22/25	6059335	PETROCARD INC	\$31,983.78
10/22/25	6059336	ROMAINE ELECTRIC CORP	\$1,110.44
10/22/25	6059337	RWC INTERNATIONAL LTD	\$1,933.73
10/22/25	6059338	SISKUN INC	\$2,832.55
10/22/25	6059339	GORDON TRUCK CENTERS INC	\$1,609.57
10/22/25	6059340	DOBBS HEAVY DUTY HOLDINGS LLC	\$337.59
10/22/25	6059341	DESIGNER DECAL INC	\$1,714.44
10/22/25	6059342	GENERAL PACIFIC INC	\$4,785.27
10/22/25	6059343	LENZ ENTERPRISES INC	\$262.51
10/22/25	6059344	PACO VENTURES LLC	\$47,392.48
10/22/25	6059345	WETHERHOLT & ASSOCIATES INC	\$6,435.00
10/22/25	6059346	ALTEC INDUSTRIES INC	\$2,793.71
10/22/25	6059347	ANIXTER INC	\$7,720.48
10/22/25	6059348	THE GOODYEAR TIRE & RUBBER CO	\$1,168.88
10/22/25	6059349	FUELCARE INC	\$5,523.96
10/22/25	6059350	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
10/22/25	6059351	TOYOTA MATERIAL HANDLING NW INC	\$4,006.44
10/22/25	6059352	GOLDFINCH BROTHERS INC	\$825.00
10/22/25	6059353	R&L GLASS INSTALLATION	\$1,625.00
10/22/25	6059354	CRAWL SPACE CLEANING PROS INC	\$900.00
10/22/25	6059355	DANICA PATTISON	\$1,517.39
10/22/25	6059356	JAMIE CONTRERAS	\$32.00
10/22/25	6059357	COURTNEY PERNICIARO	\$1,164.62
10/22/25	6059358	MARIZA HULET	\$140.35
10/22/25	6059359	JENNIFER MULLEN	\$68.91
10/22/25	6059360	ORION EATON	\$587.55

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/23/25	6059361	D HITTLE & ASSOCIATES INC	\$3,682.80
10/23/25	6059362	HOWARD INDUSTRIES INC	\$155,007.35
10/23/25	6059363	PARAMETRIX INC	\$29,805.75
10/23/25	6059364	RWC INTERNATIONAL LTD	\$525.71
10/23/25	6059365	SHI INTERNATIONAL CORP	\$28,258.54
10/23/25	6059366	BENS CLEANER SALES INC	\$1,213.13
10/23/25	6059367	BRAKE & CLUTCH SUPPLY INC	\$268.07
10/23/25	6059368	CELLCO PARTNERSHIP	\$6,157.78
10/23/25	6059369	DICKS TOWING INC	\$249.43
10/23/25	6059370	HD FOWLER COMPANY INC	\$2,330.58
10/23/25	6059371	LENZ ENTERPRISES INC	\$270.54
10/23/25	6059372	NORTHWEST CASCADE INC	\$669.00
10/23/25	6059373	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$164.82
10/23/25	6059374	SENSUS USA INC	\$591,283.98
10/23/25	6059375	SOUND SAFETY PRODUCTS CO INC	\$1,774.72
10/23/25	6059376	WETHERHOLT & ASSOCIATES INC	\$5,264.44
10/23/25	6059377	WESTERN PACIFIC CRANE & EQUIP LLC	\$510.25
10/23/25	6059378	MOTION & FLOW CONTROL PRODUCTS INC	\$1,985.50
10/23/25	6059379	REXEL USA INC	\$579.01
10/23/25	6059380	TARREN ACKERMANN	\$16,103.78
10/23/25	6059381	AMERICAN WIRE GROUP LLC	\$10,756.20
10/23/25	6059382	NMC METALS INC	\$29,424.15
10/23/25	6059383	PACE ENGINEERS INC	\$46,317.27
10/23/25	6059384	SOUND CRAWLS LLC	\$1,823.00
10/23/25	6059385	ALAN BURKE	\$175.00
10/23/25	6059386	SUE FRESE	\$530.57
10/24/25	6059387	ASPLUNDH TREE EXPERT LLC	\$45,097.42
10/24/25	6059388	HOWARD INDUSTRIES INC	\$86,574.83
10/24/25	6059389	WIDENET CONSULTING GROUP LLC	\$2,080.00
10/24/25	6059390	NORTHWEST CASCADE INC	\$147.25
10/24/25	6059391	PACHECOS LANDSCAPING LLC	\$21,290.40
10/24/25	6059392	SIDNEY LOGAN	\$229.60

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$6,301,368.98

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
10/14/25	7003785	CRAWFORD & COMPANY	\$1,842.22
10/15/25	7003786	THE ENERGY AUTHORITY INC	\$58,000.00
10/17/25	7003787	CRAWFORD & COMPANY	\$5,024.23
10/20/25	7003788	THE ENERGY AUTHORITY INC	\$474,272.00
10/20/25	7003789	CITY OF SEATTLE	\$291,169.66
10/20/25	7003790	US DEPARTMENT OF ENERGY	\$71,845.14
10/20/25	7003791	CITY OF TACOMA WASHINGTON	\$120,000.00
10/20/25	7003792	HAMPTON LUMBER MILLS-WA INC	\$69,135.56
10/20/25	7003793	LL&P WIND ENERGY INC	\$270,469.63
10/20/25	7003794	WHEAT FIELD WIND POWER PROJECT LLC	\$1,311,545.72
10/20/25	7003795	AVANGRID POWER HOLDINGS INC	\$533,318.47
10/20/25	7003796	DYNASTY POWER INC	\$660,306.00
10/21/25	7003797	ICMA-RC	\$290,297.43
10/21/25	7003798	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$23,691.13
10/21/25	7003799	ICMA-RC	\$792,228.68
10/22/25	7003800	US DEPARTMENT OF ENERGY	\$20,543,851.00
Total:			\$25,516,996.87

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
10/20/25	5300001379	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,495,550.49
10/22/25	845572 - 845588	PUD EMPLOYEES - WARRANTS	\$40,721.41

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
10/21/25	5300001380	ADP INC	\$1,432,361.65
10/17/25	5300001381	WELLNESS BY WISHLIST INC	\$10,004.70
10/16/25	5300001382	SAFEGUARD BUSINESS SYSTEM	\$244.60
10/17/25	5300001383	LIBERTY MUTUAL GROUP DBA	\$4,733.96
10/16/25	5300001385	STATE OF WA DEPT OF RETIR	\$1,728,748.64
10/22/25	5300001386	WELLNESS BY WISHLIST INC	\$10,836.77
10/24/25	5300001387	STATE OF WA DEPT OF REVEN	\$2,372,614.20
10/24/25	5300001388	STATE OF WA DEPT OF REVEN	\$118,858.43
10/24/25	5300001389	STATE OF WA DEPT OF RETIR	\$170,162.45
10/24/25	5300001390	WELLNESS BY WISHLIST INC	\$12,907.47
10/24/25	5300001391	LIBERTY MUTUAL GROUP DBA	\$18,351.22
Total:			\$5,879,824.09



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Energizing Life In Our Communities

Media Report

Aaron Swaney, Manager Corporate Communications

November 4, 2025



Media Coverage

SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE

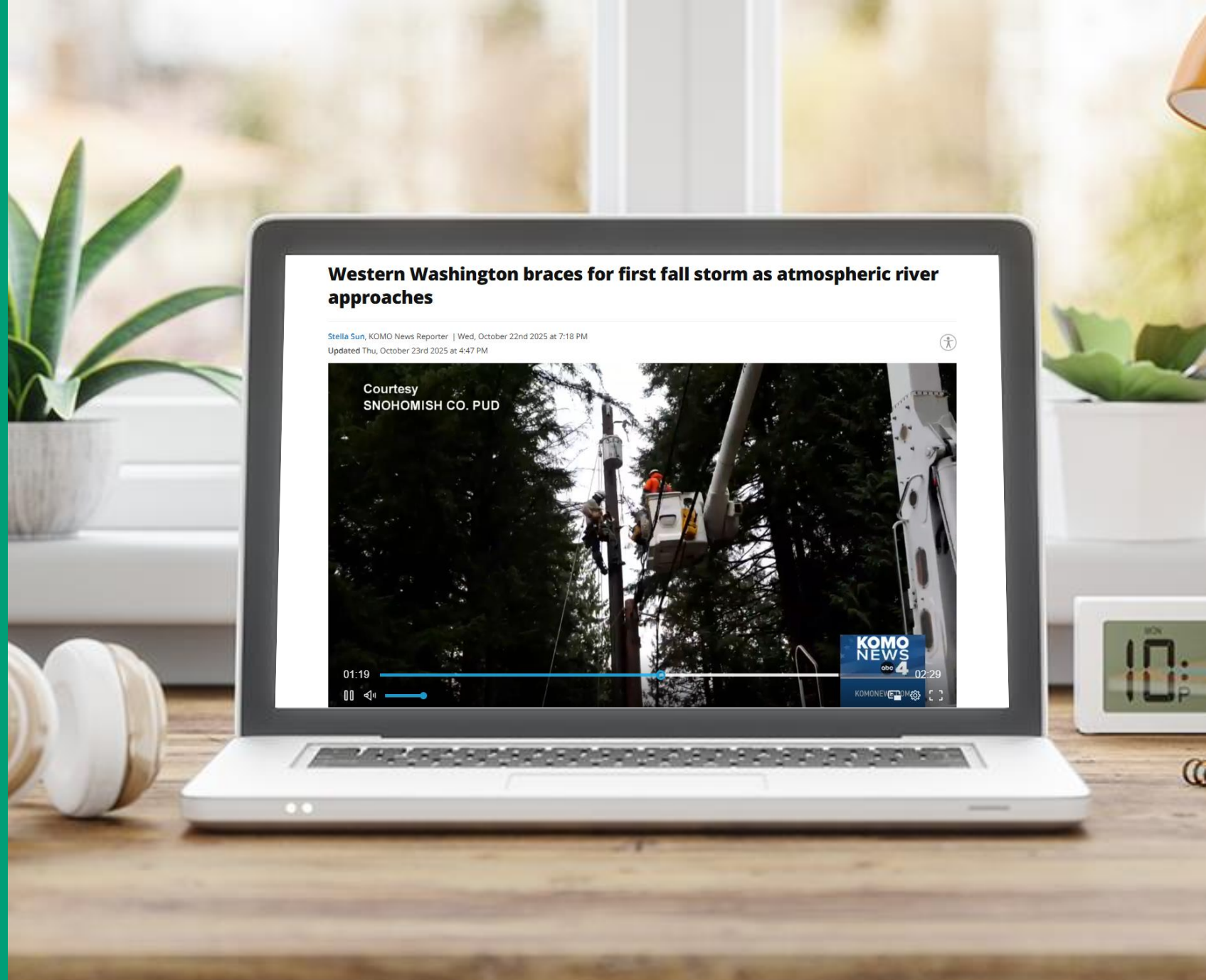
Storm Coverage

First storms of the season hit in mid-October.

Great opportunity to message preparation through local TV, radio interviews.

Press release on improved outage map.

Herald column and Wire focused on outage preparation.



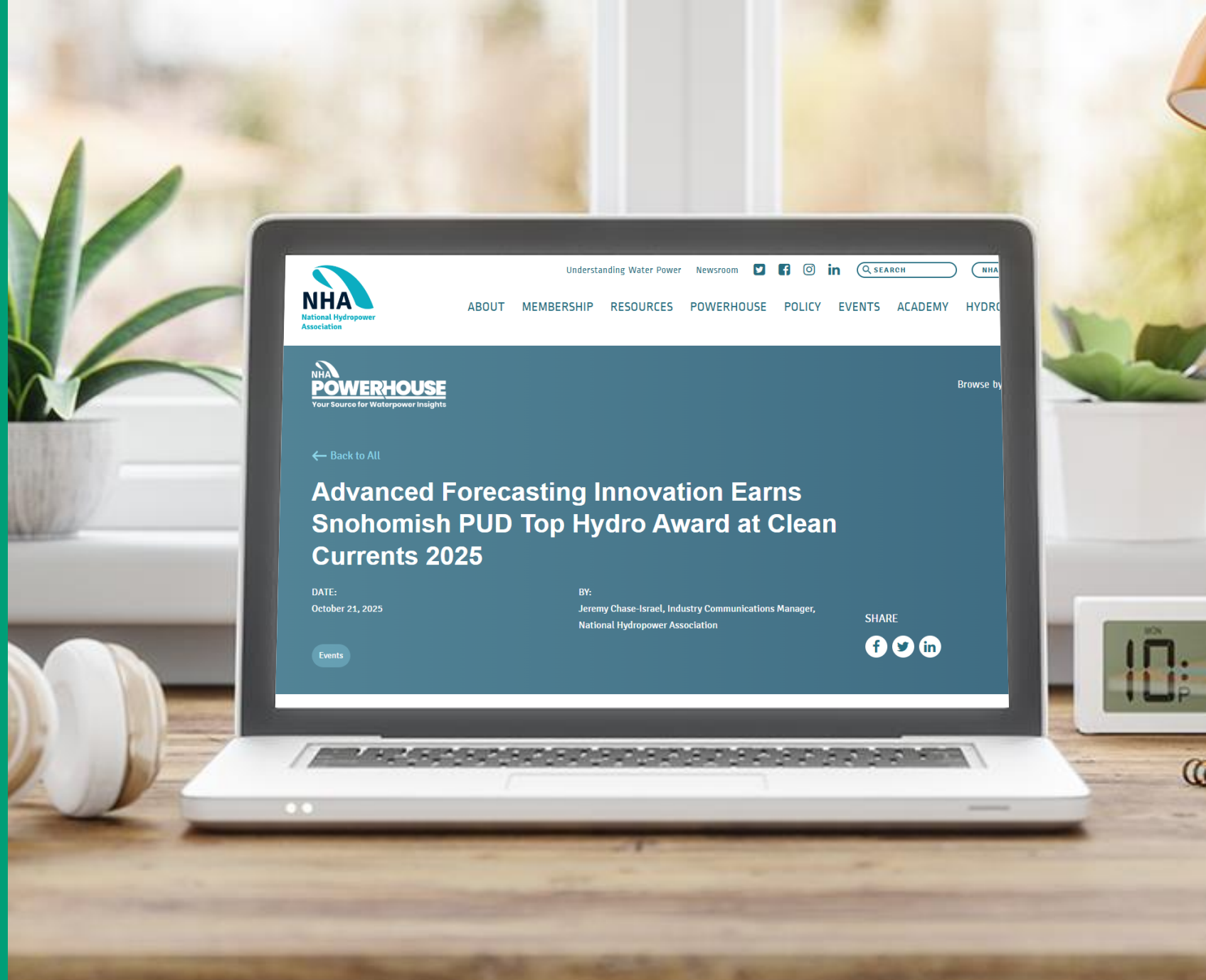
MEDIA COVERAGE

Natural Resources Wins Award

National Hydropower Association awarded Outstanding Stewards of America's Waters award for Operational Excellence.

Developed hydrologic models to improve forecasting Spada Lake reservoir levels accuracy.

Coverage in local and trade press.



Media Coverage

High School Trade Up event

Feature in My Edmonds News highlighted PUD Apprentice Program

Interviewed Julie Mainstone and Lineman Dylan Saunders

Herald story on pink salmon study

PUD staff worked closely with study's author

Andrew McDonnell toured reporter around Sultan River

Public Power wildfire risk project

APPA highlighted our work with other public power utilities to build resources

First year developed strategy document and templates



Publications

SNOHOMISH
PUD
Energizing Life In Our Communities

PUBLICATION

Fall Current

Hits mailboxes later this week.

Theme is future looking: How will the PUD and its customers use energy in 2049 – our 100th anniversary – and what we're doing today.

Other areas of interest:

- Water's upcoming 80th anniversary.
- Winter community events.
- TREE Power Recipients.
- Community Energy Fund/Run.





Interlocal Purchasing Agreements and Federal Contracts

Clark Langstraat, Manager Contracts and Purchasing
November 4, 2025

Benefits of Sharing Contracts

- Lower prices on common items purchased by many agencies:
 - Vehicles and equipment
 - Bulk fuel
 - Computer hardware and software
 - Office Supplies
- Save staff time compared to bidding.
- Shorter cycle time for purchases.

Intergovernmental Cooperative Purchasing Agreements

- Types of Agencies:
 - Washington State Contracts
 - Individual Agencies
 - Purchasing Cooperatives
- All Contracts Must Meet Washington Statutory Requirements.

Resolution for Interlocal Cooperative Purchasing Agreements

- Resolution delegates approval and signature authority to CEO/GM or designee.
- Prior agreements are ratified where not approved by Commission.
- No cost associated with executing purchasing agreements.
- All shared contracts will be approved by Commission pursuant to Directive 70.

Resolution for Federal GSA Contracts

General Services Administration (GSA) requires authorizing resolution for District to use contracts.

Items include:

- Information technology products.
- Emergency response and disaster recovery.

Next Steps

These resolutions will be presented for Board consideration at the November 18, 2025, Commission meeting.



Bonneville Power Administration Provider of Choice Contract

November 4, 2025

Marie Morrison, Utility Analyst IV, Power Supply

Prior Presentations: October 18, 2022, April 4, 2023, May 21, 2024, March 18, 2025

Agenda

- Contract Background and Overview.
- Staff Recommendation to sign contract.

The purpose of this briefing is to augment previous briefings and to advise for a resolution vote later in this meeting that would authorize the General Manager or his designee to execute the BPA Provider of Choice contract.

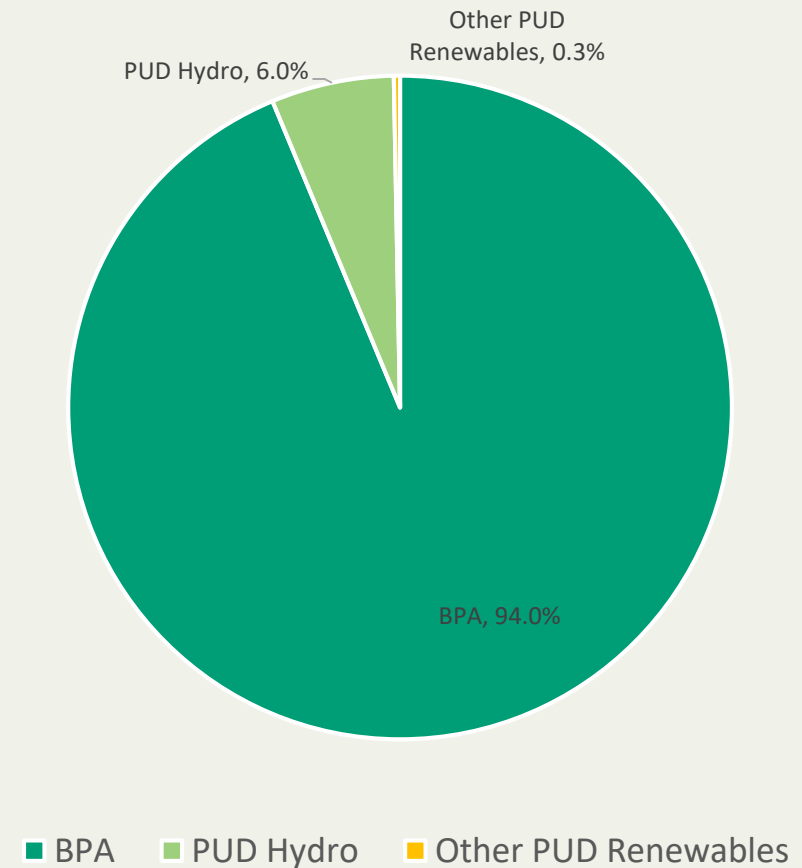
Decision Background

- Staff have been negotiating the Provider of Choice contract since September 2024.
- The contract will cover BPA Power purchases from October 1, 2028, to September 30, 2044.
- The PUD has elected the Load-Following product for this term and received an executable contract.
- The contract is expected to provide the majority of the PUD's power needs across the contract term.
- Staff recommend executing the contract today to mitigate risks of a pause in Provider of Choice processes.
- The PUD will still need to make a Tier 2 election in 2026.

Background

- The PUD spends roughly \$250M per year on BPA Power.
- Historically, a 1% increase in BPA Power costs = 0.5% increase in PUD customer costs.
- The PUD has changed BPA Power products from Block/Slice to the Load Following product to minimize future costs and enhance power portfolio adequacy.
- The PUD's resource planning incorporates Provider of Choice (PoC) and Public Rate Design Methodology (PRDM) outcomes.

Forecast 2026 PUD Power Supply

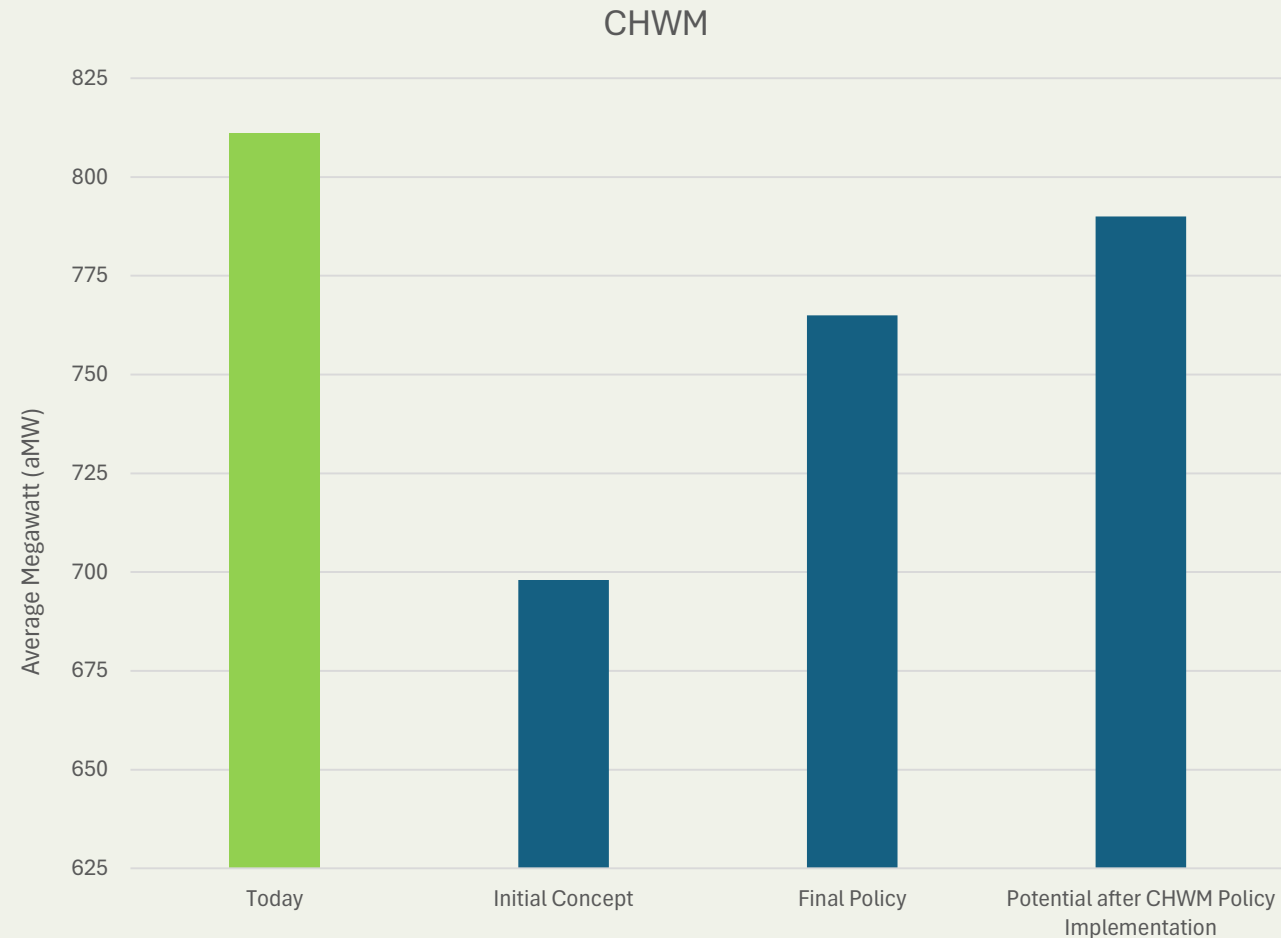


Provider Of Choice Contract

- **Meets the PUD's post-2028 priorities:**
 - Access to low-cost BPA Power to serve customer loads.
 - Low-carbon, clean energy that helps meet state compliance requirements.
 - Sufficient capacity to provide power when needed.
- **Aligns with the PUD's strategic priorities:**
 - Build a sustainable future with our communities.
- **Incentivizes development of non-federal resources and new technology.**

Contract Allocation

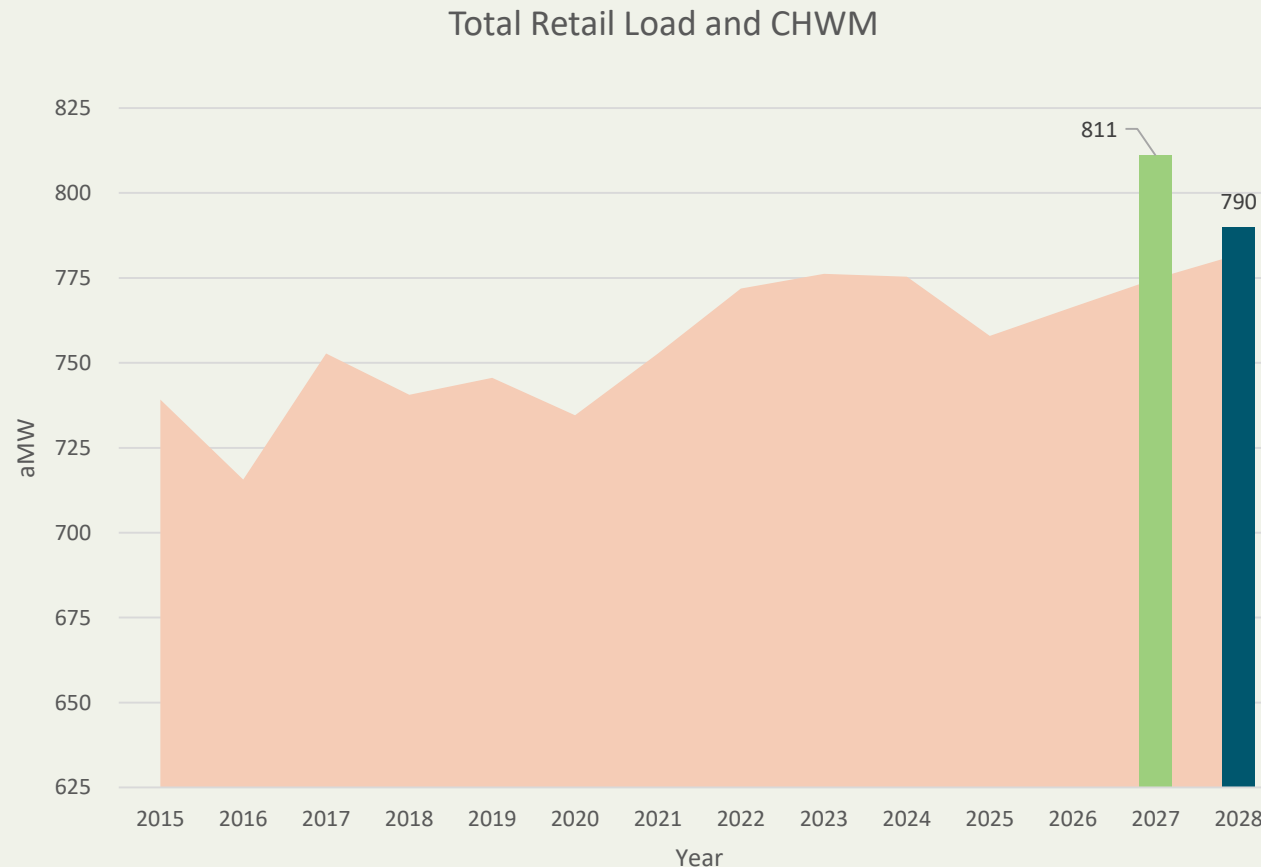
The PUD seeks largest practical, principled allocation



- PUD negotiated policy framework that increased Contract High Water Mark (CHWM) allocation from initial stages of process.
- Return of Boeing load is accounted for in CHWM calculation.
- **Provider of Choice Policy**
Outcome: Potential overall savings relative to Initial Proposal is estimated at \$348M over the life of the contract.

Contract Allocation

The PUD seeks largest practical, principled allocation



- Integrated Resource Plan (IRP) will solve for least cost resource strategy to serve load when CHWM is expected to be exceeded and includes BPA Tier 2 considerations. Tier 2 Power is a separate set of BPA Power products priced closer to market rates.
- Behind-the-meter battery does not affect CHWM allocation.

Carbon

The PUD seeks 100% clean BPA Power product that meets compliance requirements

- **Provider of Choice Policy Outcomes:**
 - Renewable Energy Credit (REC) allocation policy tied directly to MWh purchased works well for PUD.
 - PoC policy to establish multiple Tier 2 Power options creates alternatives for cleaner power options to augment Tier 1 Power.
- BPA hydro will yield RECs that will help with PUD Clean Energy Transformation Act (CETA) regulatory compliance.

Tier 1 Power is sourced from the existing federal system, which is predominantly low-cost hydropower.

Tier 2 power products represent additional power purchased by BPA which would be expected to be priced closer to market rates.

Capacity

The PUD seeks sufficient clean capacity to meet load service

- **Provider of Choice Policy Outcomes:**
 - Our change to Load Following provides sufficient clean capacity from BPA.
 - The change to Load Following ensures the PUD meets the Western Resource Adequacy Program (WRAP) requirements.
 - Opportunity for monetized credits for PUD resources that provide capacity to BPA in contract framework; details to be determined in BP-29 Rate Case.

Cost

The PUD desires a durable contract at low cost

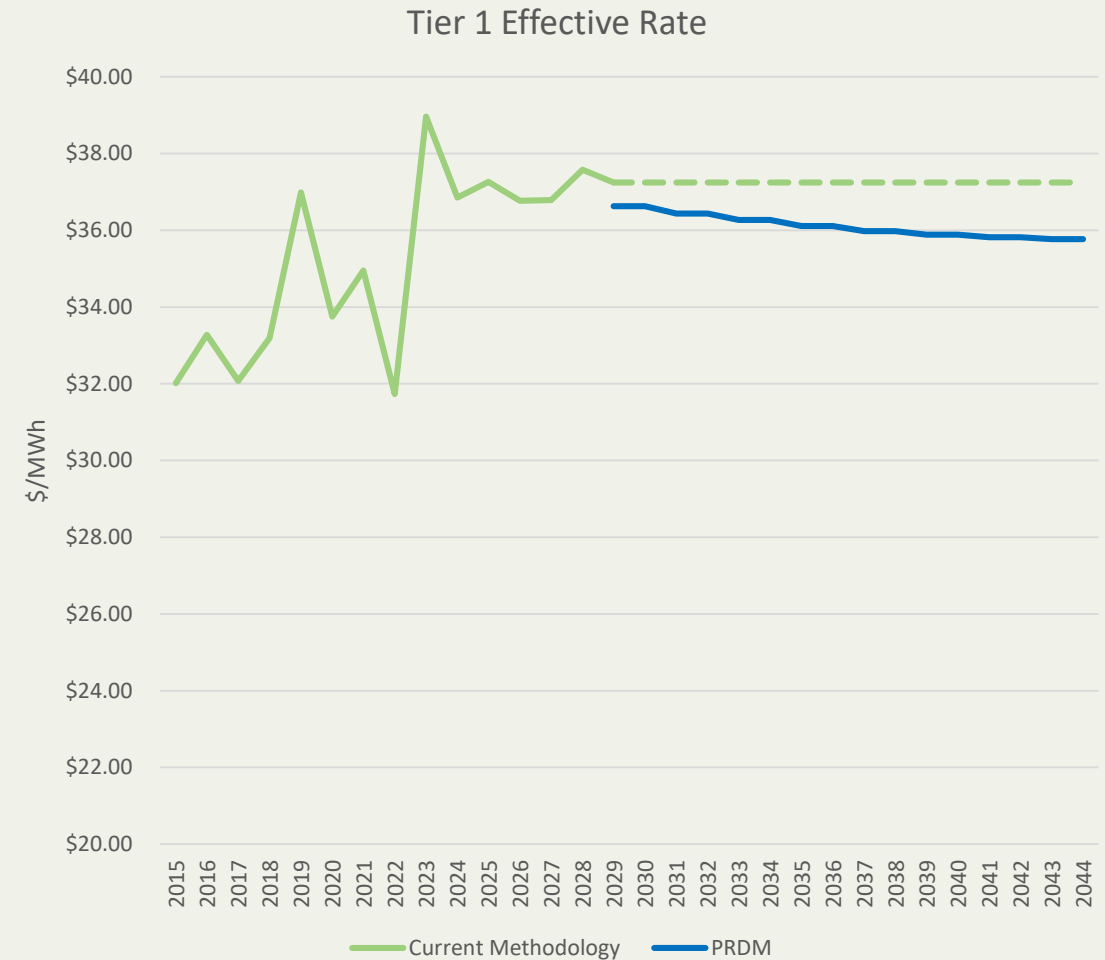
- PRDM is BPA's new rate design methodology that addresses cost allocation applicable to BPA's Preference Customers.
- **Provider of Choice Policy Outcome:**
 - Proposed new rate design expected to result in rate savings, everything else being equal.

Rate Period	Current Methodology	PRDM Net Effective Rate	Net Increase (Decrease)
BP-29	\$37.25	\$36.63	-2%
BP-31	\$37.25	\$36.44	-2%
BP-33	\$37.25	\$36.27	-3%
BP-35	\$37.25	\$36.11	-3%
BP-37	\$37.25	\$35.98	-3%
BP-39	\$37.25	\$35.89	-4%
BP-41	\$37.25	\$35.82	-4%
BP-43	\$37.25	\$35.77	-4%

Cost

The PUD desires a durable contract at low cost

- PRDM rate design includes rate mitigation costs that sunset overtime.
- Tier 1 fixed system size in PoC mitigates rate volatility in the current rate design where prices are dictated by exogenous factors like streamflows, market prices, etc.



PUD Contract Execution Drivers

- BPA Power constitutes the majority of the PUD power portfolio for load service.
- There is not likely an alternative to replace BPA Power at the PUD's scale of need (>780aMW annual average load and 1400MW peak load).
- Recent BPA product changes by the PUD have resulted in significant cost savings, and the PUD resource strategy is built on the BPA Load-Following product.
- The Load-Following product provides for WRAP (Resource Adequacy) compliance at a time that the region is facing challenges.
- PoC contract provides significant value in meeting clean energy compliance obligations.

Next Steps

- Consideration of a resolution for CEO/GM to sign Provider of Choice contract on today's agenda.
- BPA to countersign contract within days of PUD signature.

Questions?



2026 Pole Attachment Rates

Felicienne Ng, Principal Economist

Beth Haskin, Lead Joint Use & Permits Specialist

November 4, 2025

Previous Presentation: September 17, 2024

Purpose and Expectations

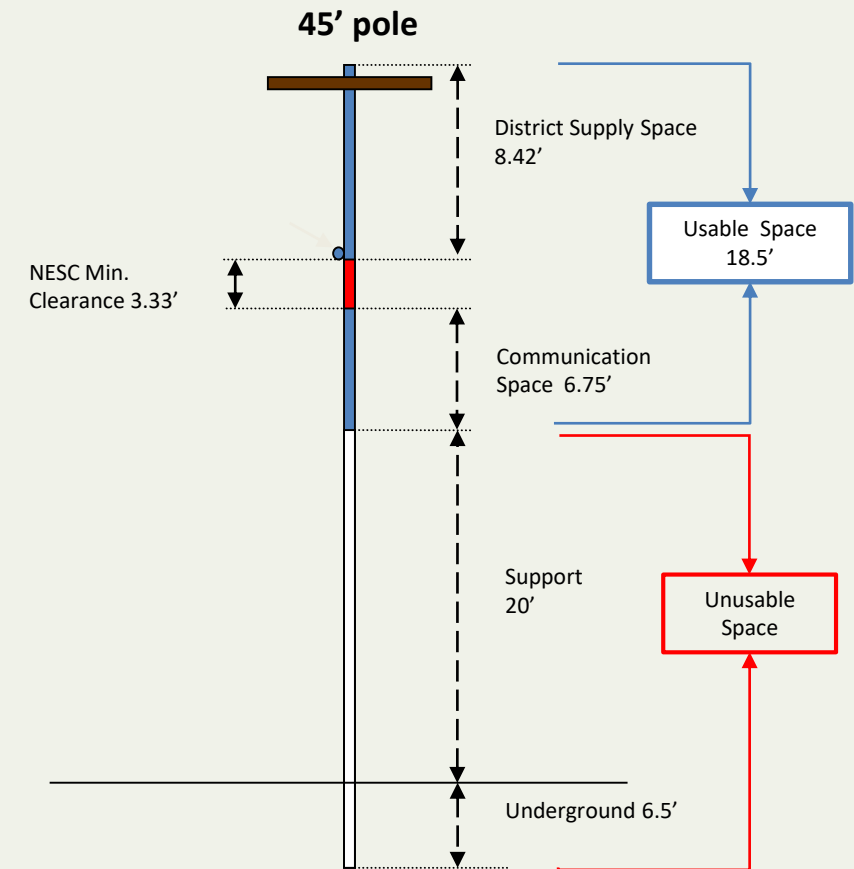
- The purpose of this presentation is to update the Commission on the new pole attachment rates that will go into effect January 1, 2026.
- November 18, 2025 – Public Hearing.
- December 2, 2025 - Public Hearing & Action.

Background

- The District currently has 87,964 attachments:
 - 28,911 on District owned poles
 - 59,053 on Jointly owned poles (District's share: 55%)
 - Approx. \$2M of revenue in total
- 2024 Rate increase was 5%:
 - \$1.54 (District Owned) and \$0.85 (Jointly Owned) increase

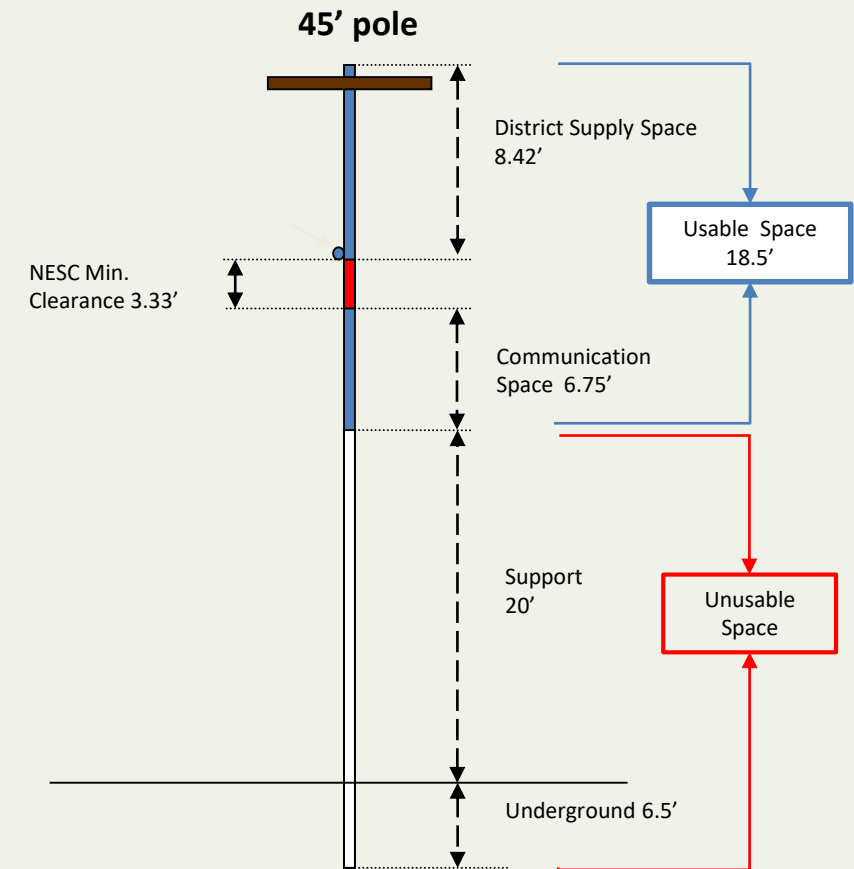
Rate Methodology

- Washington State Method - RCW 54.04.045:
 - Enacted June 2008.
- 50% Federal Communications Commission (FCC) Telecom Method:
 - Formula only considers usable space of the pole.
 - Intended to provides subsidies for cable attachments to foster growth.
- 50% American Public Power Association (APPA) Shared Cost Method:
 - Equal allocation of common space.



Snohomish Assumptions

- **Space Occupied:**
 - Standard FCC & APPA assumptions use 1 linear foot per attachment.
 - District and attachers have agreed to use ½ linear foot to allow for more attachments.
 - This reduces the attachment rate.
- **Pole Size:**
 - Standard FCC & APPA assumptions use 37.5ft.
 - District uses 45ft.
 - This reduces the attachment rate.
- **Safety Space:**
 - District did not factor the National Electrical Safety Code (NESC) Safety Space of 3.33ft as 'Unusable Space' -- prior agreement with customers.
 - This reduces the attachment rate.

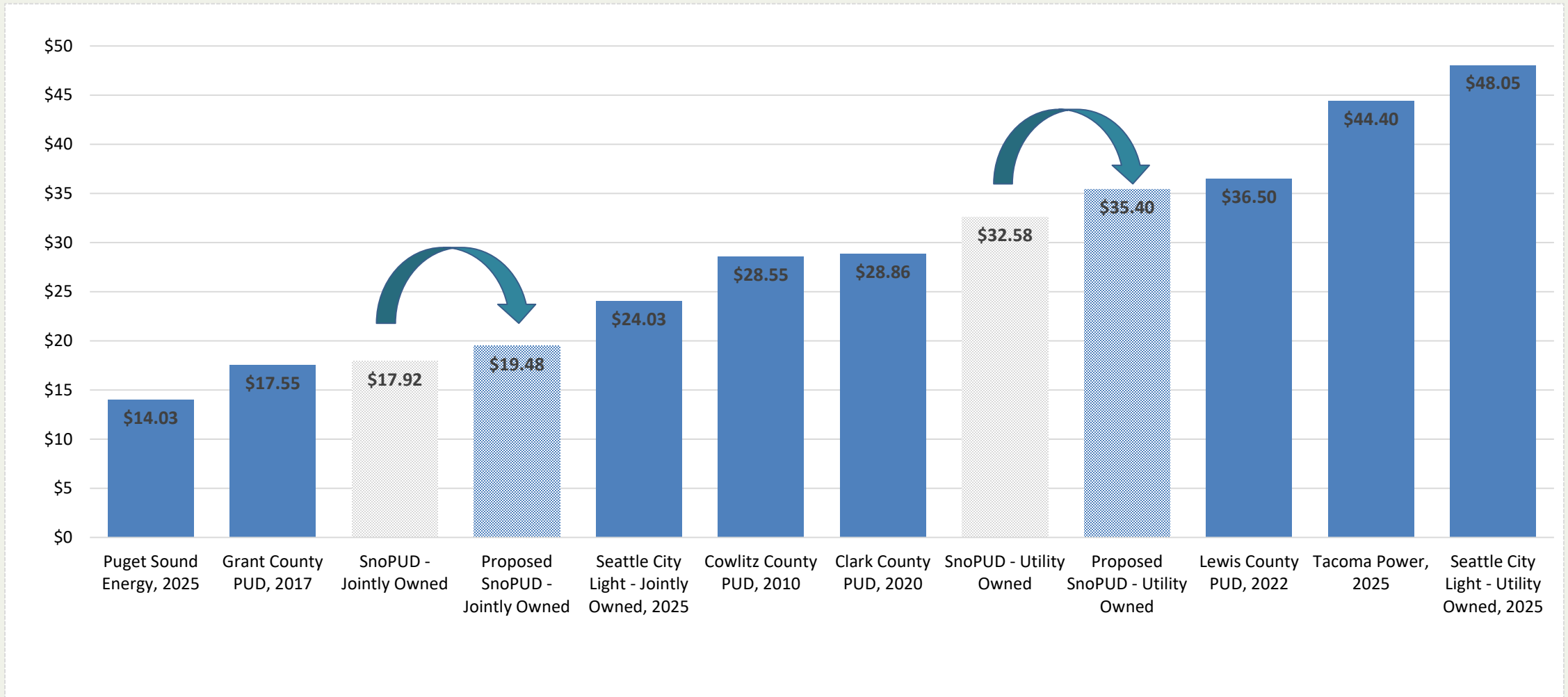


New Rates

	DISTRICT OWNED POLES (annual per attachment)	JOINTLY OWNED POLES (annual per attachment)
Current Rate	\$32.58	\$17.92
Proposed Rate	\$35.40	\$19.48
% Change	9%	9%

- Increase due to:
 - Cost of poles – 5%
 - A&G expenses – 17%
 - Maintenance – 13%
- Expected annual revenue increase: \$212k
- Attachers were notified of rate increase on July 1, 2025

Rate Comparison



Next Steps

- Public Hearing: November 18, 2025
- Public Hearing & Action: December 2, 2025
- Rates Effective: January 1, 2026



Cost-of-Service Analysis and Preliminary Rate Design 2026

November 4, 2025

Christina Leinneweber, Principal Economist

Peter Dauenhauer, Senior Manager Rates, Economics & Energy Risk Management

» **Previous Presentations:**

- September 9, 2025: 2026 Budget Highlights and Initial Cost-of-Service Analysis (COSA)
- October 6, 2025: 2026 Proposed Budget and Cost-of-Service Analysis (COSA)

This Presentation

Purpose of the Presentation:

- Present 2026 rate adjustment options based on the most recent Budget and Cost-of-Service Analysis (COSA).
- Informational Only.

Agenda

- Cost-of-Service Analysis (COSA)
- Potential Rate Adjustments:
 - Residential Rate Design
 - Commercial Rate Design
 - Other Rate Design
- Other Rate Design Questions
- Next Steps

Recent & Upcoming Meetings

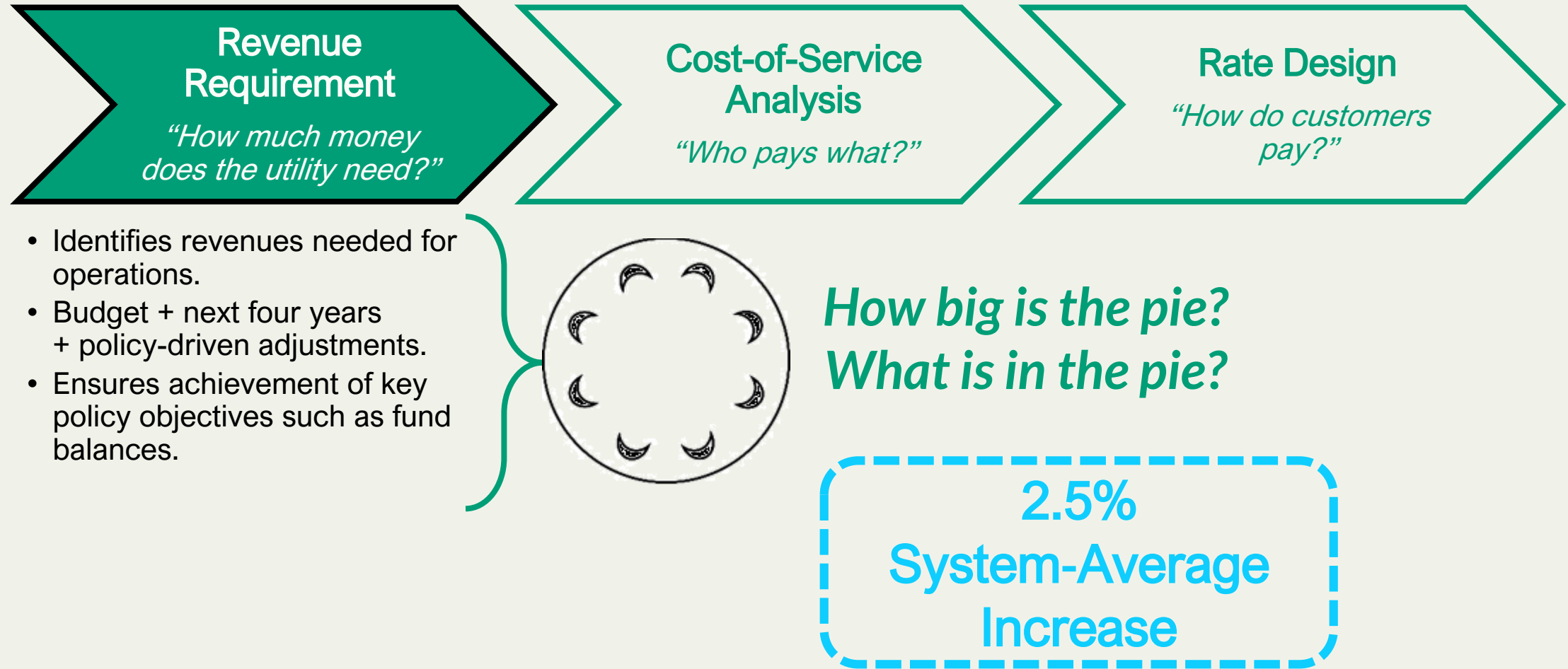
- July 21, 2025: Cost-of-Service and Rates Design Workshop
- September 9, 2025: 2026 Budget & Preliminary Cost-of-Service Results
- October 6, 2025: 2026 Proposed Budget and Cost-of-Service Analysis (COSA)
- November 4, 2025: Rate Design Briefing
- November 18, 2025: Open Public Hearing
- December 2, 2025: Request Commission Approval

NEW RATES EFFECTIVE: APRIL 1, 2026

Cost-of-Service Analysis

Recap

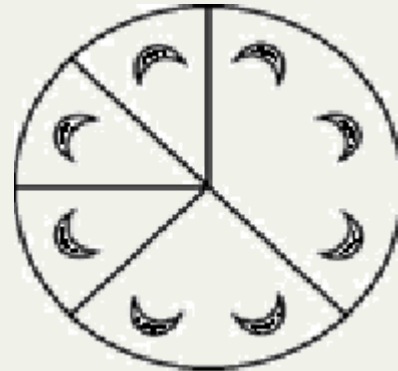
Revenue Requirement: What Are Costs?



COSA: Who Causes Costs?



- Determines total to be paid by each customer class.



How big is each slice of the pie?

Snohomish PUD Rate Classes

- Single family & multifamily
- Average customer uses ~11,600 kWh per year
- $\frac{2}{3}$ of retail revenue

Residential (7)



- Boutiques, banks, churches
- Under 100 kW peak
- Average ~27,500 kWh per year

General-Small (25)



- Grocery stores, hotels, light industry
- Over 100 kW peak
- Average ~932,000 kWh per year

General-Medium (20)



- Peak over 5,000 kW
- Average ~78,000,000 kWh per year

Large Primary (36)



- Street & traffic
- Municipalities & neighborhoods

Lighting (1/3/4/5)



- Telecom providers, utility providers
- Special attachments
- Average ~2,200 kWh per year

Special Continuous (23)



- Manufacturing
- Seasonal legacy rate
- Average ~388,000 kWh per year
- Smallest class

Legacy Time-of-Use (24)



Recommendation

Rate Revenue <i>(in millions)</i>	SYSTEM	Residential (7)	General - Medium (20)	General - Small (25)	Large Primary (36)	Special Continuous (23)	Legacy Time-of-Use (24)	Lighting (1/3/4/5)
-----AT CURRENT REVENUE LEVELS-----								
at Existing Rates	\$751.9	\$471.9	\$150.5	\$88.8	\$34.7	\$1.4	\$0.1	\$4.5
at Cost-of-Service Rates		\$494.9	\$131.4	\$80.9	\$36.3	\$1.5	\$0.0	\$6.9
<i>difference</i>		4.9%	-12.7%	-8.9%	4.4%	6.1%	-26.7%	54.6%
-----AT SUGGESTED REVENUE LEVELS-----								
at Cost of Service	\$770.6	\$507.3	\$134.7	\$82.9	\$37.2	\$1.5	\$0.1	\$7.1
<i>Cost-of-Service Adjustment</i>	2.5%	7.5%	-10.5%	-6.6%	7.0%	8.7%	-24.8%	58.5%
2026 Recommendation	2.5%	2.8%	1.2%	1.9%	4.0%	8.7%	0.0%	11.5%
Remaining to Adjust		4.7%	-11.8%	-8.6%	3.0%	0.0%	-24.8%	0.0%



Individual Class Adjustments

Residential & Commercial Rates

Rate Design: How Do Customers Pay?



Residential Rate Design

Implementation

Proposed Residential Changes

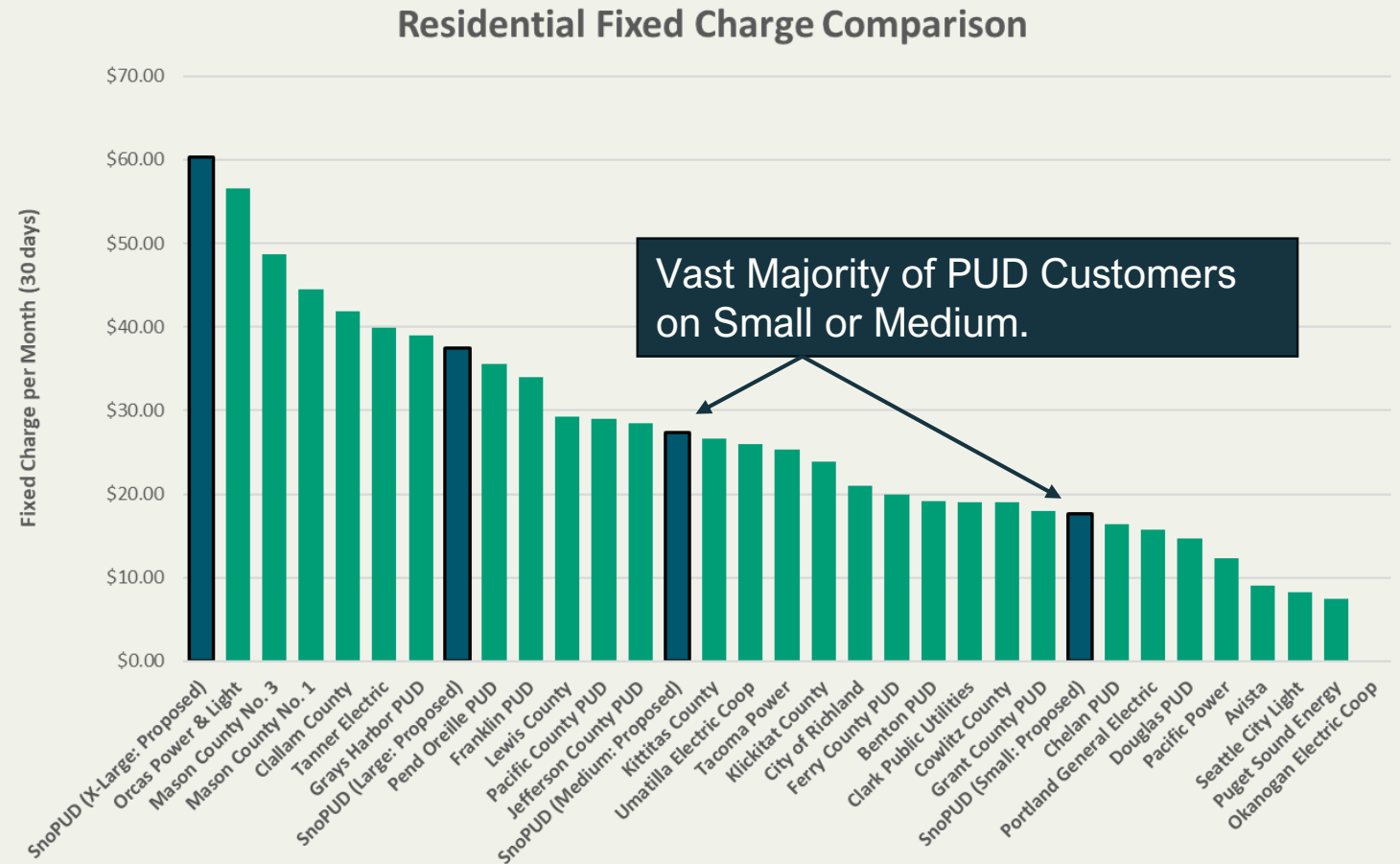
Schedule 7 2.8% Increase			
	Current	Proposed	Difference
Small <i>(Multifamily & ≤100 amp)</i>	49¢	59¢	10¢
Medium <i>(100 < amp ≤200)</i>	80¢	91¢	11¢
Large <i>(200 < amp ≤400)</i>	\$1.14	\$1.25	11¢
X-Large <i>(>400 amp)</i>	\$1.86	\$2.01	15¢
Energy <i>(per kWh)</i>	10.263¢	10.263¢	0¢

- No changes to energy charge.
- Fixed dollar impact of rate change.
- Improves alignment with COSA.

*Draft and Subject to
Change*

Peer Comparison

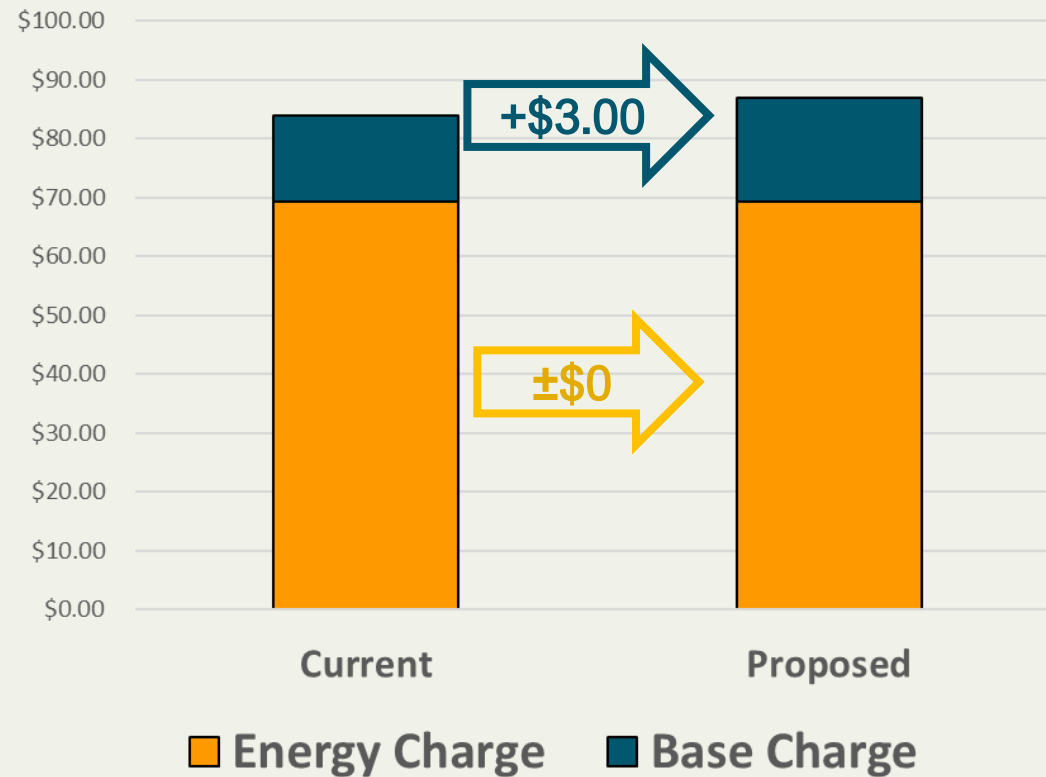
- Utilities across the country and the region are increasing base charges.
- Snohomish PUD charges remain in-line with peer utilities.



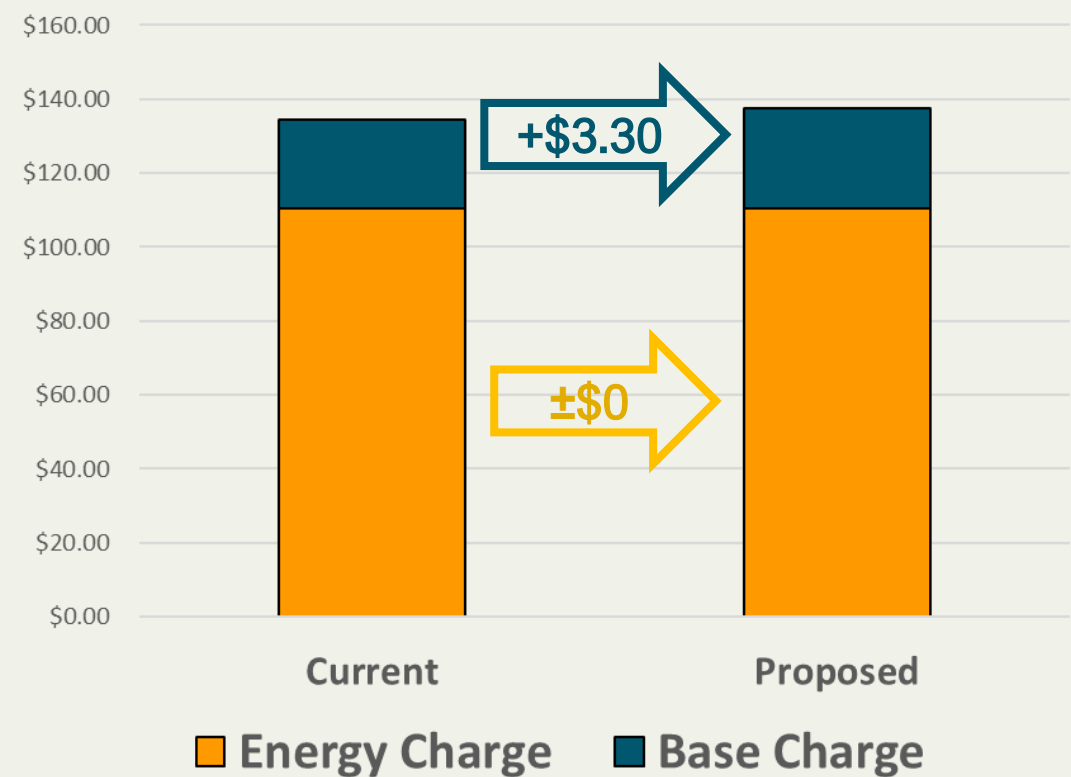
Comparison data from August 2024.

Residential Bill Examples

Small: 675 kWh per Month



Medium: 1,075 kWh per Month



For 30-day months.

Commercial Rate Designs

Implementation

Small General Service

Schedule 25 <i>1.9% Increase</i>	Current 2025 Rate	Proposed 2026 Rate	Δ
Base Charge (per Day)	\$1.72	\$1.89	17¢
Energy Charge (per kWh)	8.365¢	8.365¢	0.0¢

- Example: coffee shop, mom & pop retail, storefront, and church.
- Implement rate increase entirely in the base charge.
- Higher base charge mitigates lack of demand charge.

*Draft and Subject to
Change.*

Medium General Service

Schedule 20 <i>1.2% Increase</i>	Current 2025 Rate	Proposed 2026 Rate	Δ
Base Charge (per Day)	\$2.10	\$4.85	\$2.75
Demand Charge (per peak kW)	\$7.16	\$7.21	5.0¢
Energy Charge (per kWh)	8.365¢	8.365¢	0.0¢

- Example: large grocery store, large restaurant, church campus, small manufacturing.
- Implement rate increase primarily in the base charge.
- Improves alignment with COSA.

*Draft and Subject to
Change.*

Legacy Time of Use

Schedule 24 <i>0.0% Increase</i>	Current 2025 Rate	⇒ Proposed 2026 Rate	Δ
Base Charge (per Day)	\$2.10	\$2.10	0¢
Demand Charge (per peak kW between 7 a.m. and 11 a.m. Monday through Saturday)	\$10.48	\$10.48	\$0.00
Energy Charge (per kWh)	8.365¢	8.365¢	0¢

Move remaining customer to next-generation time-of-use rate as soon as available.

*Draft and Subject to
Change.*

Special Continuous Service

Schedule 23 <i>8.7% Increase</i>	Current 2025 Rate	Proposed 2026 Rate	Δ
Base Charge (per Day)	65¢	74¢	9¢
Energy Charge (per kWh)	9.000¢	9.000¢	0.0¢

- Example: wireless attachments to poles.
- Very small total revenue.

*Draft and Subject to
Change.*

Industrial Rate Designs

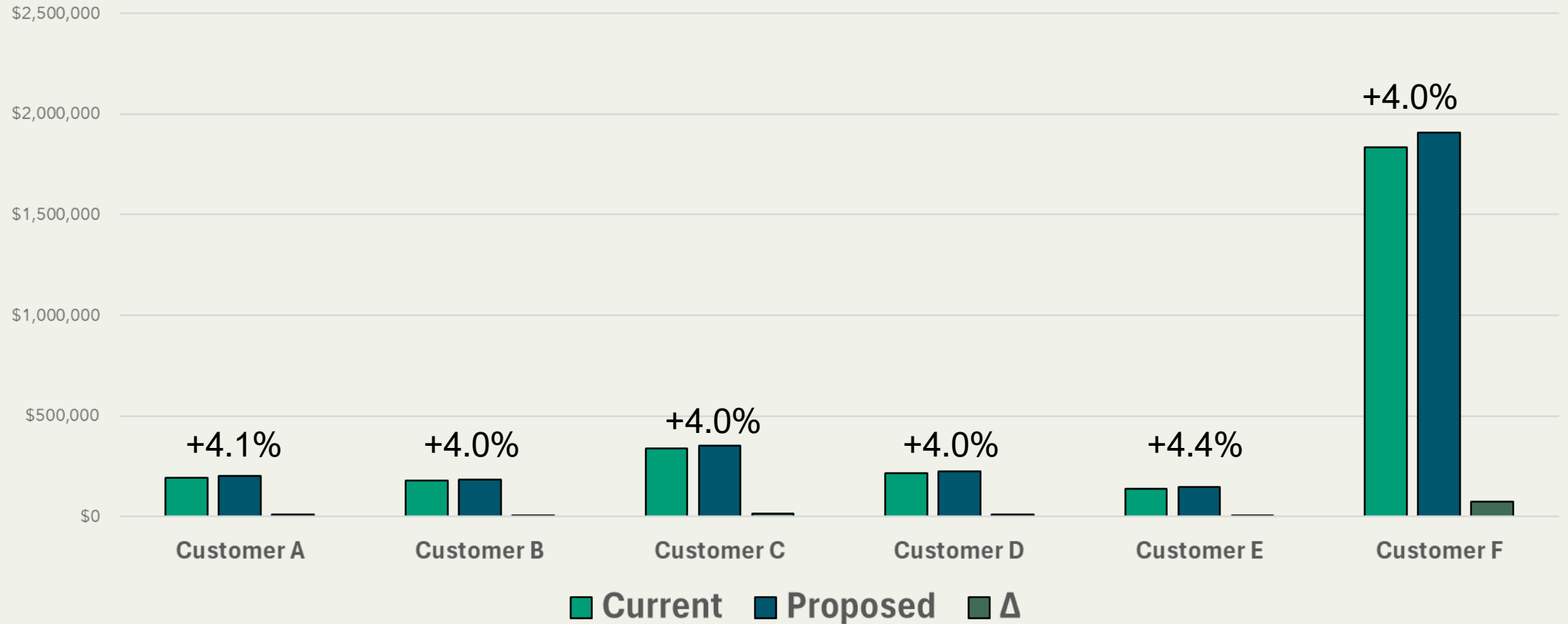
Large Primary Service

Schedule 36 <i>4.0% Increase</i>	Current 2025 Rate	⇒ Proposed 2026 Rate	<i>Difference</i>
Demand Charge (per peak kW)	\$5.94	\$6.35	<i>41¢</i>
Energy Charge (per kWh)	6.630¢	6.862¢	<i>0.232¢</i>
Minimum Charge (per Month)	\$10,500.00	\$10,500.00	<i>\$0.00</i>



Net effect:
4.0%
increase for
average
customer.

Large Primary Monthly Bills (Average)



Large 115 kV Service

Schedule 38	Current 2025 Rate	⇒ Proposed 2026 Rate	<i>Difference</i>
Demand Charge (per peak kW)	\$5.35	\$5.72	<i>37¢</i>
Energy Charge (per kWh)	6.563¢	6.794¢	<i>0.231¢</i>
Minimum Charge (per Month)	\$7,500.00	\$7,500.00	<i>\$0.00</i>

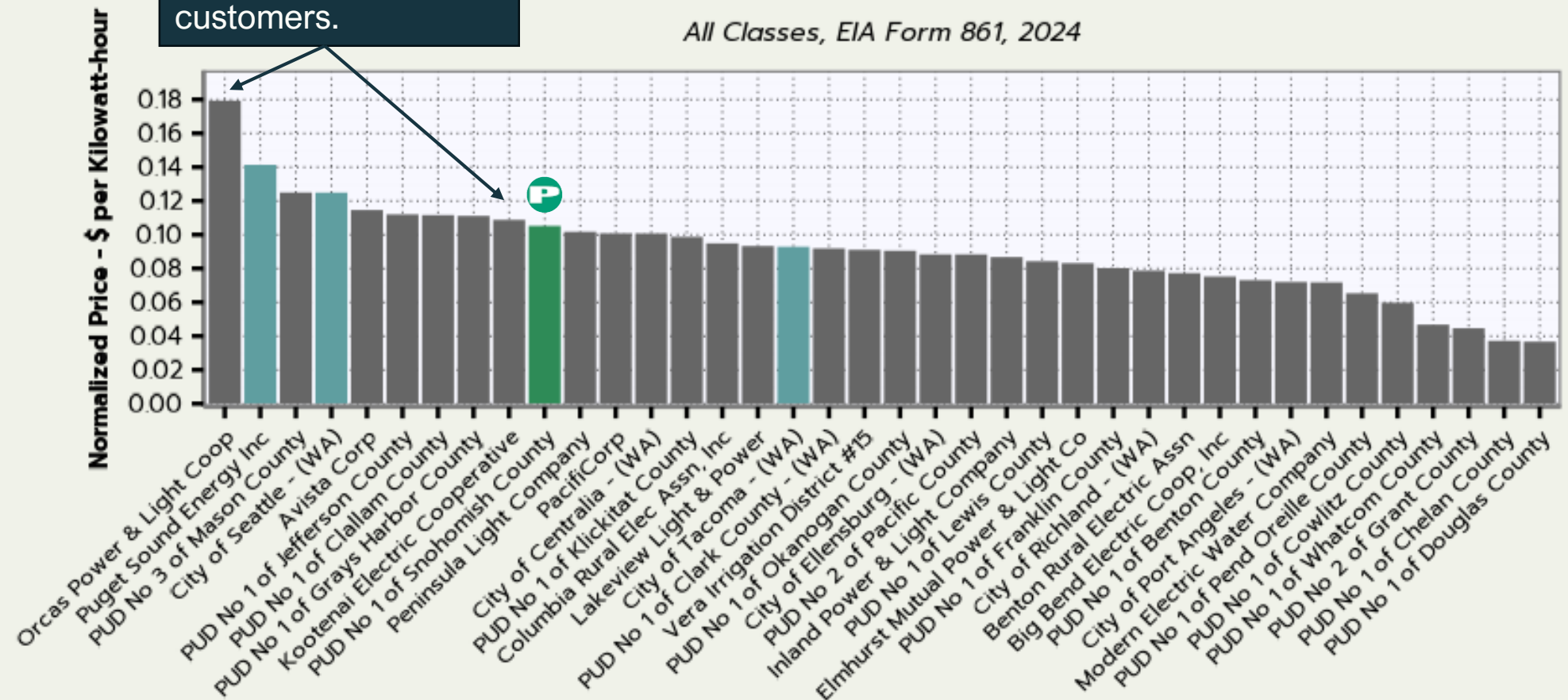
No
customers
are
currently
served on
this rate.

Rate Comparison - 2024

2/3 of Washington state customers pay more than SnoPUD customers.

Average Rates by WA-state Utility

All Classes, EIA Form 861, 2024



Next Steps

- Briefing: November 4, 2025
- Public Hearing: November 18, 2025
- Board Consideration: December 2, 2025
- New Rates in Effect: April 1, 2026

Appendix

Municipal Street Lighting

Schedule 1 <i>12% Increase</i>	Current 2025 Rate	⇒ Proposed 2026 Rate
100 Watts	\$7.56 <i>per month</i>	\$8.43 <i>per month</i>
200 Watts	\$11.41	\$12.72
250 Watts	\$13.45	\$15.00
400 Watts	\$18.51	\$20.64

Draft and Subject to Change.

Area Lighting

Schedule 3 <i>12% Increase</i>	Current 2025 Rate	⇒ Proposed 2026 Rate
Per Day	\$0.34	\$0.38

Draft and Subject to Change.

Municipal-Owned Lighting

Schedule 4 <i>High-Pressure Sodium</i> 12% Increase	Current 2025 Rate	⇒	Proposed 2026 Rate
100 Watts	\$5.52 <i>per month</i>		\$6.15 <i>per month</i>
150 Watts	\$7.15		\$7.97
200 Watts	\$9.78		\$10.90
250 Watts	\$13.17		\$14.68
400 Watts	\$20.26		\$22.59

Draft and Subject to Change.

Municipal-Owned Lighting

Schedule 4 <i>Light-Emitting Diodes</i> <i>12% Increase</i>	Current 2025 Rates	⇒	Proposed 2026 Rate
0 to 20 Watts	\$0.83 <i>per day</i>		\$0.93 <i>per day</i>
20.01 to 40 Watts	\$1.68		\$1.87
40.01 to 60 Watts	\$2.49		\$2.78
60.01 to 80 Watts	\$3.34		\$3.72
80.01 to 100 Watts	\$4.18		\$4.66
100.01 to 120 Watts	\$5.02		\$5.60
120.01 to 140 Watts	\$5.86		\$6.53
140.01 to 160 Watts	\$6.69		\$7.46
160.01 to 180 Watts	\$7.52		\$8.38
180.01 to 200 Watts	\$8.35		\$9.31
200.01 to 220 Watts	\$9.23		\$10.29
220.01 to 240 Watts	\$10.03		\$11.18
240.01 to 260 Watts	\$10.44		\$11.64
260.01 to 280 Watts	\$11.69		\$13.03
280.01 to 300 Watts	\$12.54		\$13.98

Draft and Subject to Change.

Suburban Street Lighting

Schedule 5 <i>12% Increase</i>	Current 2025 Rate	⇒ Proposed 2026 Rate
Per Month Per Service Unit	\$2.31	\$2.57

Draft and Subject to Change.

Public Electric Vehicle Chargers

Schedule 20EV	Current 2025 Rate	⇒	Proposed 2026 Rate
Base <i>(per Day)</i>	\$2.10		\$4.85
Energy First 30,000 kWh <i>(per kWh)</i>	\$0.0900		\$0.08365
Minimum Charge	\$2.27 per day +\$0.01707 per kW>10 per day		\$2.27 per day +\$0.01707 per kW>10 per day

Public Electric Vehicle Chargers

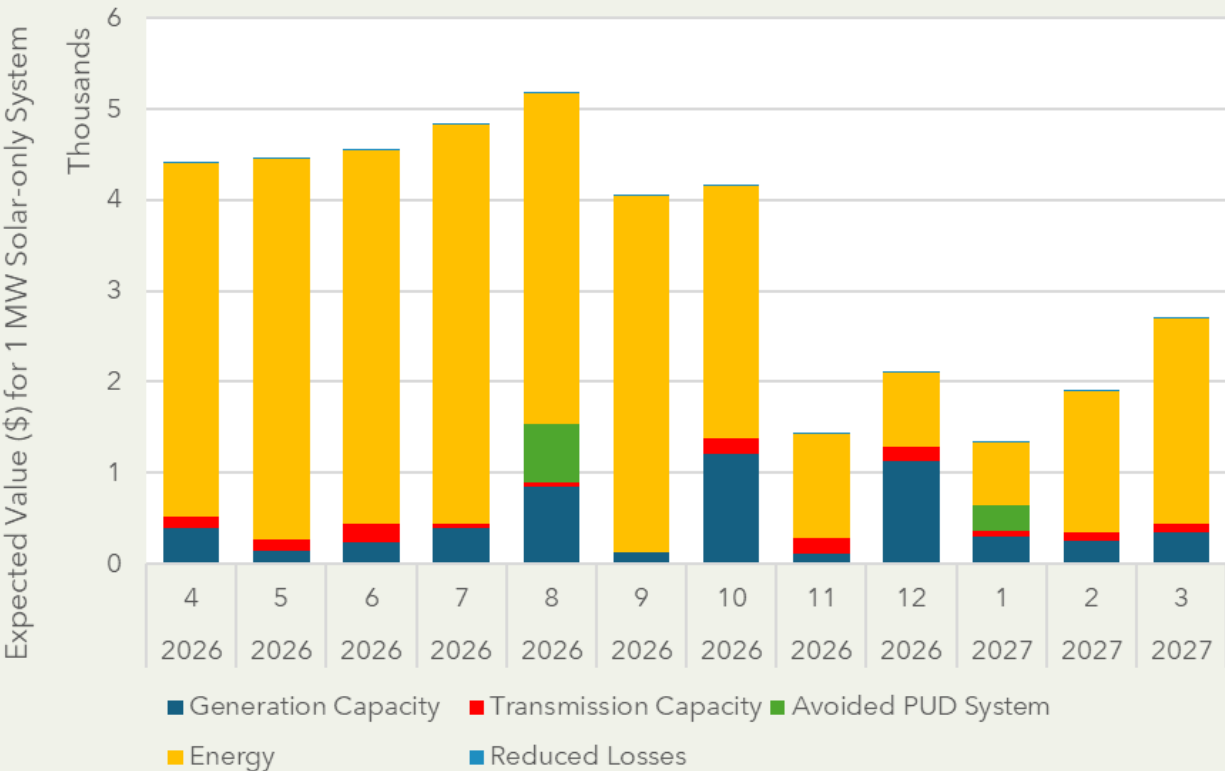
Energy <i>30,000+ kWh</i>	Current <i>per kWh</i>	⇒ Proposed <i>per kWh</i>	Demand <i>100+ kW</i>	Current <i>per kW</i>	⇒ Proposed <i>per kW</i>
April 1, 2025	\$0.08462	\$0.08462	April 1, 2025	\$3.86	\$3.86
January 1, 2026	\$0.08446	\$0.08446	January 1, 2026	\$4.41	\$4.41
April 1, 2026	\$0.08446	\$0.08430	April 1, 2026	\$4.41	\$4.97
January 1, 2027	\$0.08430	\$0.08430	January 1, 2027	\$4.96	\$4.97
January 1, 2028	\$0.08413	\$0.08413	January 1, 2028	\$5.51	\$5.53
January 1, 2029	\$0.08397	\$0.08397	January 1, 2029	\$6.06	\$6.09
January 1, 2030	\$0.08381	\$0.08381	January 1, 2030	\$6.61	\$6.65
January 1, 2031	\$0.08365	\$0.08365	January 1, 2031	\$7.16	\$7.21

Draft and Subject to Change.

Sch201 Net Billing

- Updated valuation post-Load Following.

Net Billing Expected Value by Month, by value centers 35



2026 Budget Net Billing Rate												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025	3.830	3.830	3.830	2.970	2.970	4.110	4.110	4.110	4.110	2.970	3.830	3.830
2026	3.830	3.830	3.830	4.605	4.605	3.956	3.956	3.956	3.956	4.605	4.381	4.381
2027	4.381	4.381	4.381									

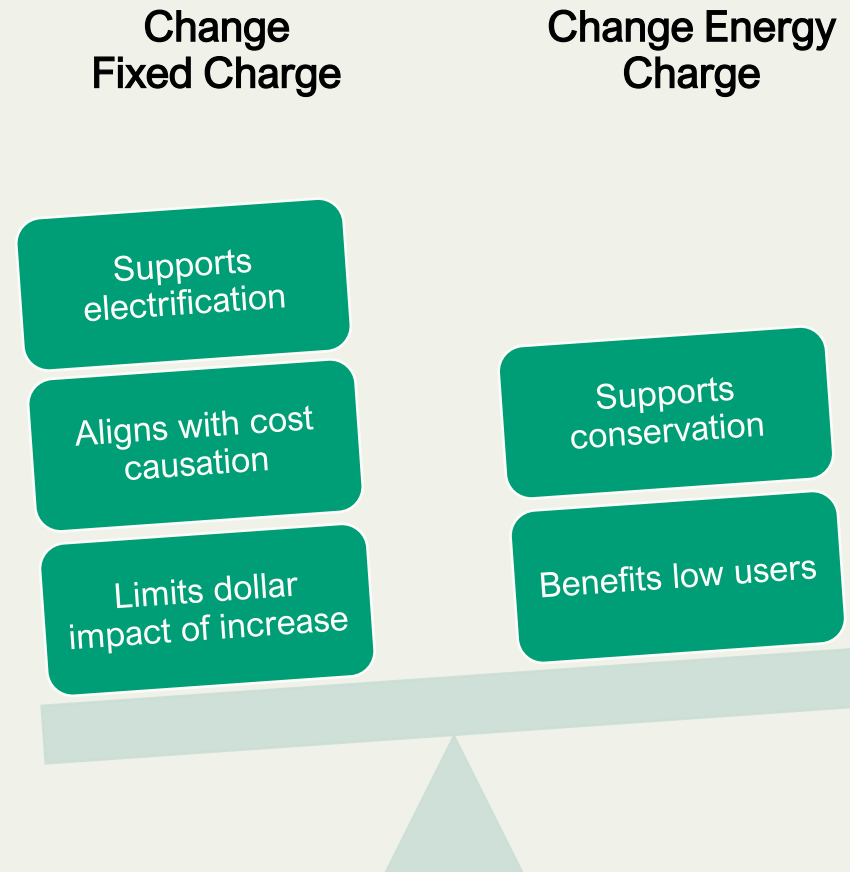
new solar-only rates starting 4/1/26

transition	summer	winter
------------	--------	--------

all prices: ¢/kWh

Draft and Subject to Change.

Alternative Residential Changes



Draft and Subject to Change

Alternative Residential Changes: Alt 1

Schedule 7 2.8% Increase			
	Current	Proposed	Difference
Small <i>(Multifamily & ≤100 amp)</i>	49¢	49¢	0¢
Medium <i>(100 < amp ≤200)</i>	80¢	80¢	0¢
Large <i>(200 < amp ≤400)</i>	\$1.14	\$1.14	0¢
X-Large <i>(>400 amp)</i>	\$1.86	\$1.86	0¢
Energy <i>(per kWh)</i>	10.263¢	10.613¢	0.350¢

- All of adjustment in the energy charge.
- Decreases alignment with COSA.
- Disproportionately affects customers with electric heat or who cannot access conservation (often low-income).

Draft and Subject to Change.

Alternative Residential Changes: Alt 2

Schedule 7 2.8% Increase			
	Current	Proposed	Difference
Small (Multifamily & ≤100 amp)	49¢	50¢	1¢
Medium (100 < amp ≤200)	80¢	82¢	2¢
Large (200 < amp ≤400)	\$1.14	\$1.17	3¢
X-Large (>400 amp)	\$1.86	\$1.91	5¢
Energy (per kWh)	10.263¢	10.550¢	0.287¢

- Equal percentage increase in fixed customer and energy charges.
- Neither improves nor decreases alignment with COSA.

Draft and Subject to Change.



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 5

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|--|--|
| ☐ Decision Preparation | ☒ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 6A

TITLE:

Continue Public Hearing on the 2026 Proposed Budget

SUBMITTED FOR: Public Hearing

Finance Division	Sarah Bond	8448
Department	Contact	Extension
Date of Previous Briefing:	<u>October 21, 2025</u>	
Estimated Expenditure:		Presentation Planned ☒

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW54.16.080 ... budget.

The 2026 Proposed Budget was introduced at a public hearing on October 6, 2025. The hearing was continued until October 21, 2025, for a more detailed presentation of the proposed budgets for the Electric and Generation Systems along with the 5-year forecast and reserve projections. The budget hearing today, November 4, 2025, will introduce the proposed Water Utility budget, 5-year forecast and reserve projections. The public hearing will continue November 18, 2025, to consider potential changes to the 2026 Proposed Budget. The Board is scheduled to consider adoption of the 2026 Proposed Budget at the December 2, 2025, Regular meeting.

List Attachments:

2026 Proposed Budget Presentation – Water Utility



2026 Proposed Budget Water Utility

November 4, 2025

Presented by

Sarah Bond - Senior Manager, Budget and Financial Planning

Previous Presentations, September 9, 2025; October 6, 2025, October 21, 2025

Purpose Of Presentation

The purpose of this presentation is to provide the Board with:

- **The third of four public hearings on the 2026 Preliminary Budget.**

This presentation is for information and discussion only, Board approval of the 2026 Budget and Rates will be requested December 2, 2025.

NOTICE OF PUBLIC HEARING
ON PROPOSED 2026 BUDGET

NOTICE IS HEREBY GIVEN that the proposed preliminary budget of Public Utility District No. 1 of Snohomish County, Washington, for the calendar year 2026 has been filed with the Commission of said Public Utility District No. 1 at its office at 2320 California Street, Everett, Washington, and may be examined there by requesting a copy from the Clerk of the Board.

FURTHER, MONDAY, OCTOBER 6, 2025, at the hour of 9:00 a.m., at 2320 California Street, Everett, Washington and/or at a publicly noticed video conference meeting, if appropriate, is set as the date, time, and place for said public hearing on the proposed budget, at which time any citizen may appear and be heard for or against the whole or any part thereof.

DATED this 19th day of August 2025

(Absent)

Sidney Logan, President


Tanya Olson, Vice-President


Julieta Altamirano-Crosby, Secretary

To be Published: September 9, 2025
 September 23, 2025

Presentation Agenda

Water Utility

- 💧 Highlights
- 💧 Sources of Funds
- 💧 Uses of Funds
- 💧 Five-Year Forecast
- 💧 Reserves
- 💧 Revenue Requirement



Water Utility Highlights

The Water Utility continues to face cost pressures stemming from significant capital infrastructure needs, higher operating and maintenance pressures such as inflation and regulatory mandates, as well as growing shared services costs from Electric.

The 2026 Budget and forecast incorporate prioritized projects, moderate rate increases, and bond issuances of \$11 million in 2026 and \$7 million in 2029 to support the funding of specific capital projects.



The Communities We Serve



We serve over 23,750 residents in Central Snohomish County in 9 different water systems.



Our service area is 196 square miles.

The Assets That Support Our Communities



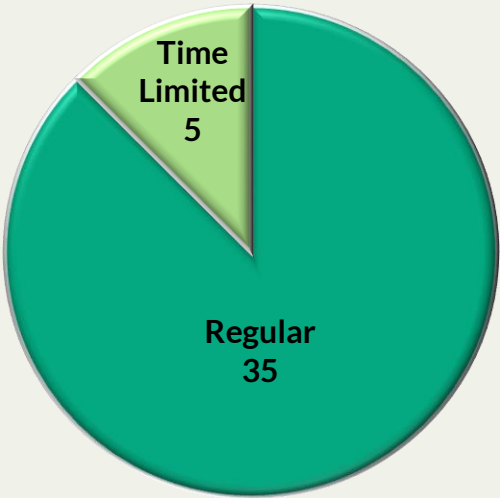
- ➔ 416 Miles of Pipeline
- ➔ 16 Reservoirs
- ➔ 19 Pump Stations
- ➔ 4 Treatment Plants
- ➔ 2,500 Hydrants
- ➔ 24,000 Meters



The People That Support Our Communities (2026 Budget)

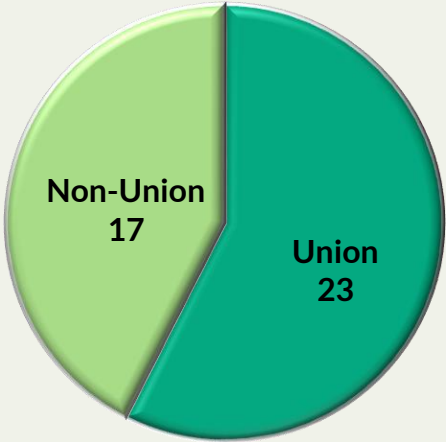


Employment Type

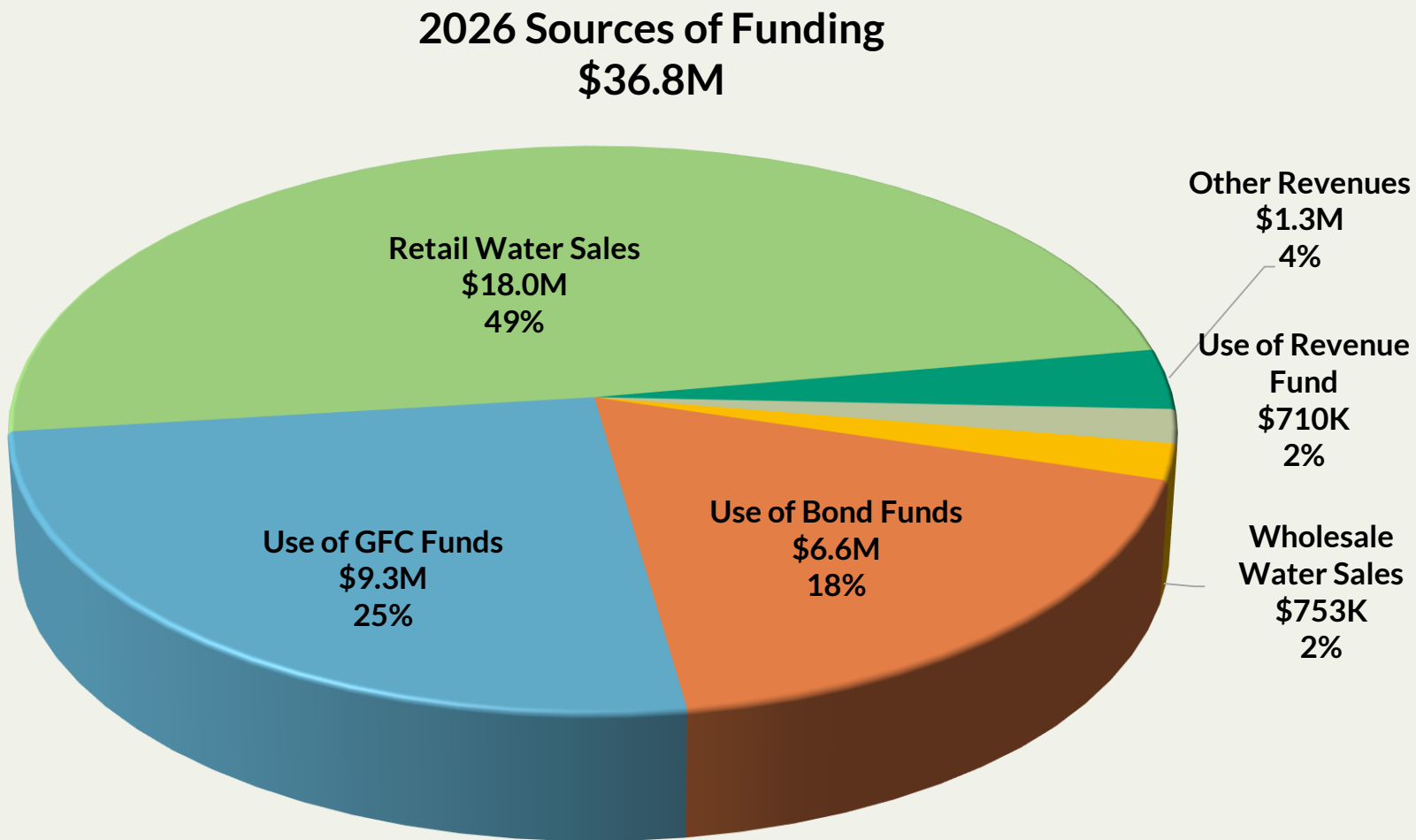


Total FTE = 40

Contract Type



Water Utility Sources of Funds



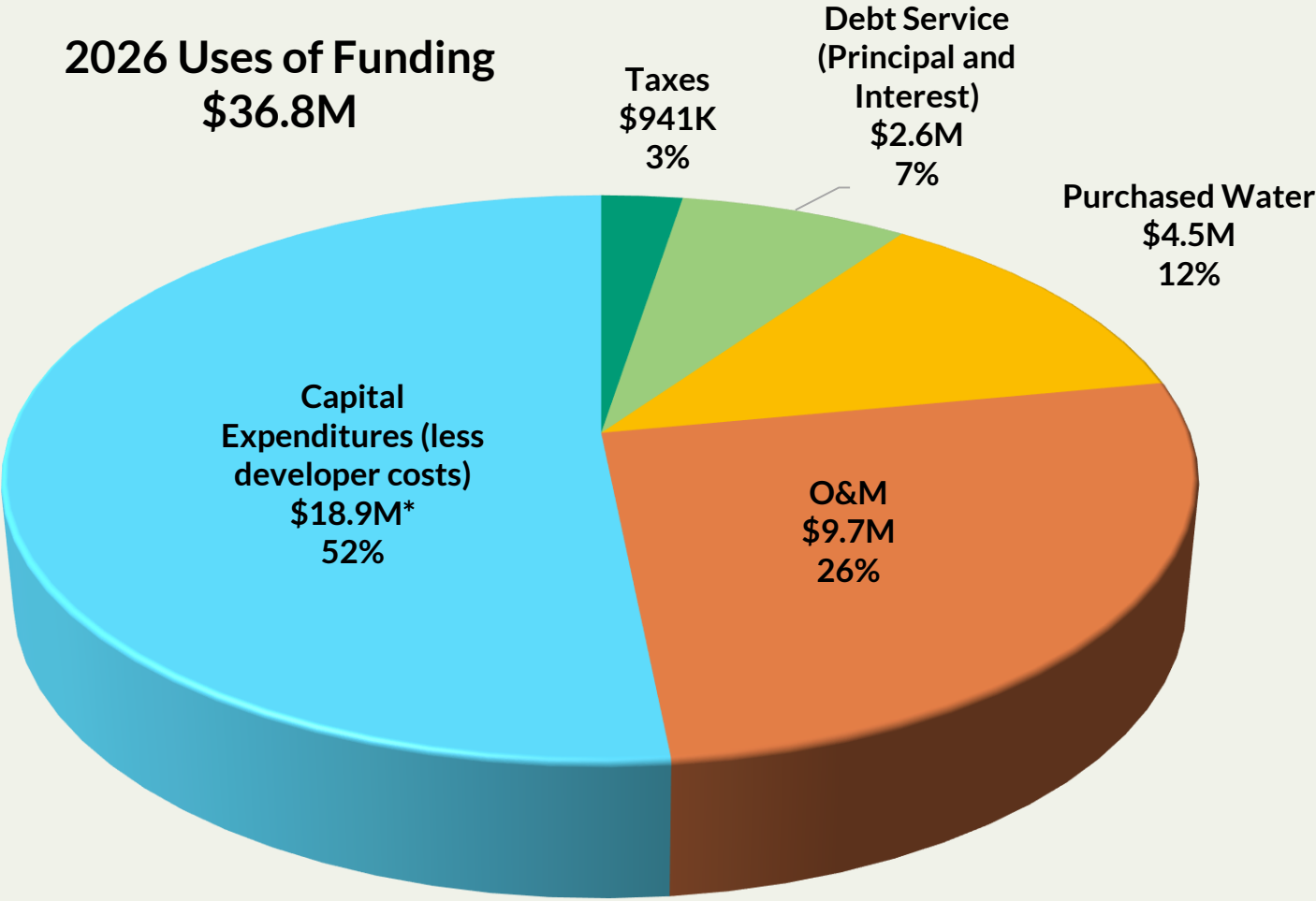
The Water Utility also provides Wholesale Water Sales, primarily to the cities of Arlington, Snohomish and Granite falls



*General Facilities Funds (GFC)

Water Utility Uses Of Funds

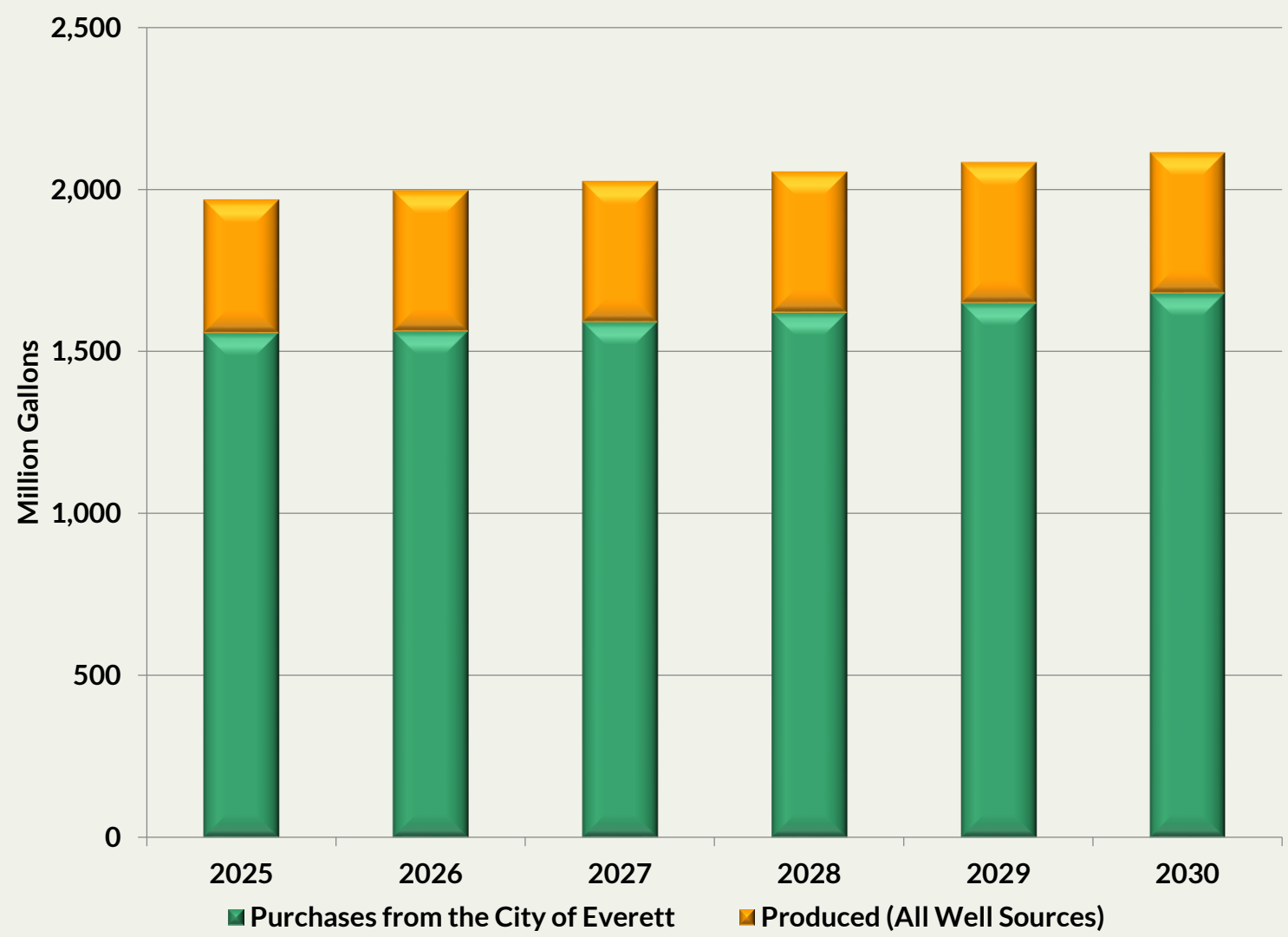
2026 Uses of Funding
\$36.8M



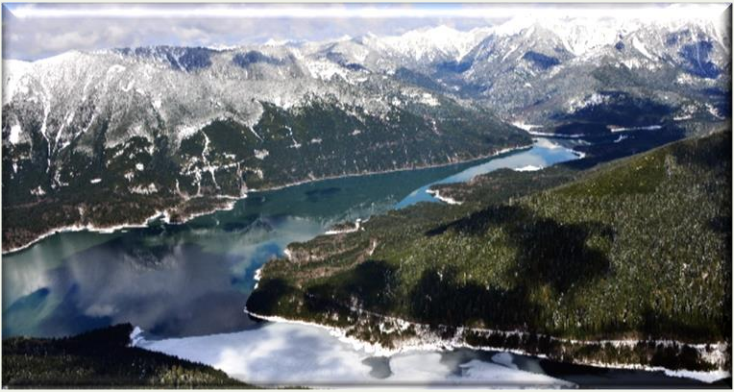
Capital Requirements		
Gross Capital Budget (less developer costs)	\$	18,968
Principal and Interest on Debt		2,652
GFC Funds		(9,317)
Bond Proceeds		(6,648)
Revenue Funded Capital and Related Costs	\$	5,655

*2026 Proposed Budget of \$21.2M includes \$2.3M of non-cash developer fees

Water Utility – Water Sources



Lake Stevens Treatment Plant



Spada Lake/City of Everett Source

Major O&M Projects - Highlights



Shared Services:

- Electric shared services labor - \$2.7M
- ITS Support Contracts Services - \$699K
- Warehouse and Transportation- \$441K
- Property/Liability Insurance - \$115K



Source Treatment Costs:

- Chemical Injection Pumps - \$14K
- Chemical Analyzers - \$55K
- Transmitters (Treatment Plant Master Meters)-\$65K
- Chemicals & Supplies - \$218K



Water Mains Maintenance:

- Leak Detection Program - \$20K
- Water Quality Testing - \$80K
- Contracts - \$340K
- Easement Surveys - \$20K



General Facilities/Structural:

- Landscaping Contract - \$75K
- Tree Removal - \$35K
- SCADA Contract - \$100K
- Utilities Billing - \$408K

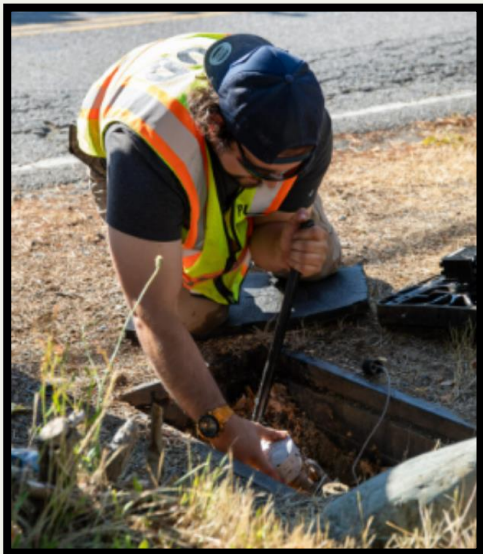


Pumping:

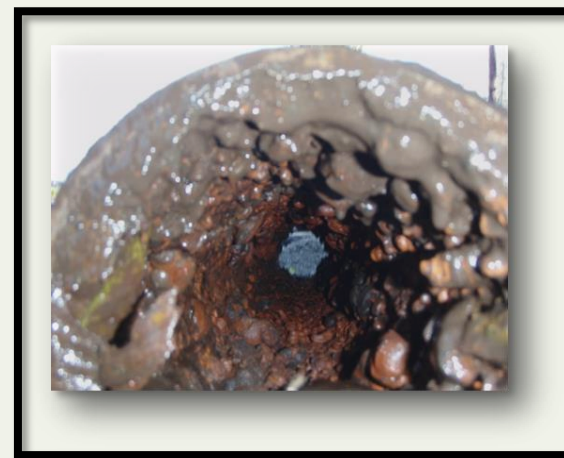
- Variable Frequency Drive (VFD) Replacements - \$40K
- Booster Pump Station Pump & Motor
- Overhaul Program - \$50K

Water Utility Capital Expenditures

Bond Funded



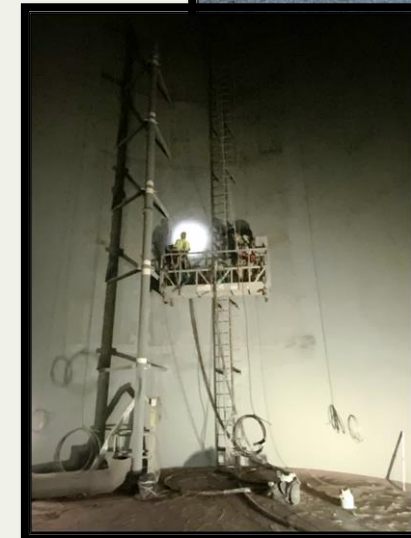
- 💧 Two Main Replacement Projects-\$2.3M
- 💧 Remaining Deployment of AMI-\$3.5M
- 💧 Lake Stevens Treatment Corrosion Control-\$805K
- 💧 Warm Beach Well 2 Treatment-\$417K



Water Utility Capital Expenditures

GFC Funded

- 💧 Construction of a new reservoir on Burn Road - \$8.7M
- 💧 Design work on a new reservoir at Warm Beach - \$250K
- 💧 Granite Falls Booster Pump Station - \$350K



Water Utility Capital Expenditures

Rate Funded



- Reservoir seismic evaluation retrofits, civil and structural design-\$610K

- Safety improvements per Risk & Resiliency Assessment-\$160K



- Vehicle replacements-\$1M

- Pressure Reducing Valve (PRV) vault lids-\$50K



Water Utility Five-Year Forecast

(\$000's)	2026 Budget	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
Operating Revenues					
Water Retail Sales	\$ 18,069	\$ 19,436	\$ 20,871	\$ 22,362	\$ 23,793
Water Wholesale Sales	753	762	772	783	793
Other Operating Revenues	451	459	467	476	485
Total Operating Revenues	\$ 19,272	\$ 20,658	\$ 22,111	\$ 23,620	\$ 25,070
Operating Expenses					
Purchased Water	\$ 4,497	\$ 4,731	\$ 4,974	\$ 5,282	\$ 5,609
Operations & Maintenance	9,706	10,779	11,531	11,971	12,615
Taxes	941	1,010	1,083	1,158	1,231
Depreciation	3,927	4,045	4,166	4,291	4,420
Total Operating Expenses	\$ 19,072	\$ 20,566	\$ 21,754	\$ 22,703	\$ 23,875
Net Operating Income	\$ 200	\$ 92	\$ 356	\$ 918	\$ 1,195
Other Income & Expense	286	507	664	694	693
Interest Charges	(1,549)	(1,509)	(1,467)	(1,686)	(1,623)
Contributions	4,151	4,076	4,100	4,125	4,150
Net Income	\$ 3,089	\$ 3,166	\$ 3,653	\$ 4,050	\$ 4,416
Capital Expenditures	21,268	11,091	10,287	9,255	10,355
Days Cash on Hand	107	108	117	127	143

Water Retail Sales:

- Includes relatively flat forecast.
- Proposed general rate increases of 5.75% in 2026, 4.80% in 2027, 4.75% in 2028, 4.50% in 2029 and 4.00% in 2030.

Purchased Water:

- Includes rate increases from the City of Everett of 13% in 2026 to the Water Utility.
- Assumes a City of Everett Pass-Through rate adjustment of 2.50% in 2026.

Operating and Maintenance

- Includes inflation assumptions on many costs.
- Fluctuations will occur in years with larger capital expenditures.

Capital Expenditures

- Includes most recent forecasts through 2030.
- Assumes \$11M Bond issue in 2026 and \$7M in 2029.

Water Utility Reserves Forecast

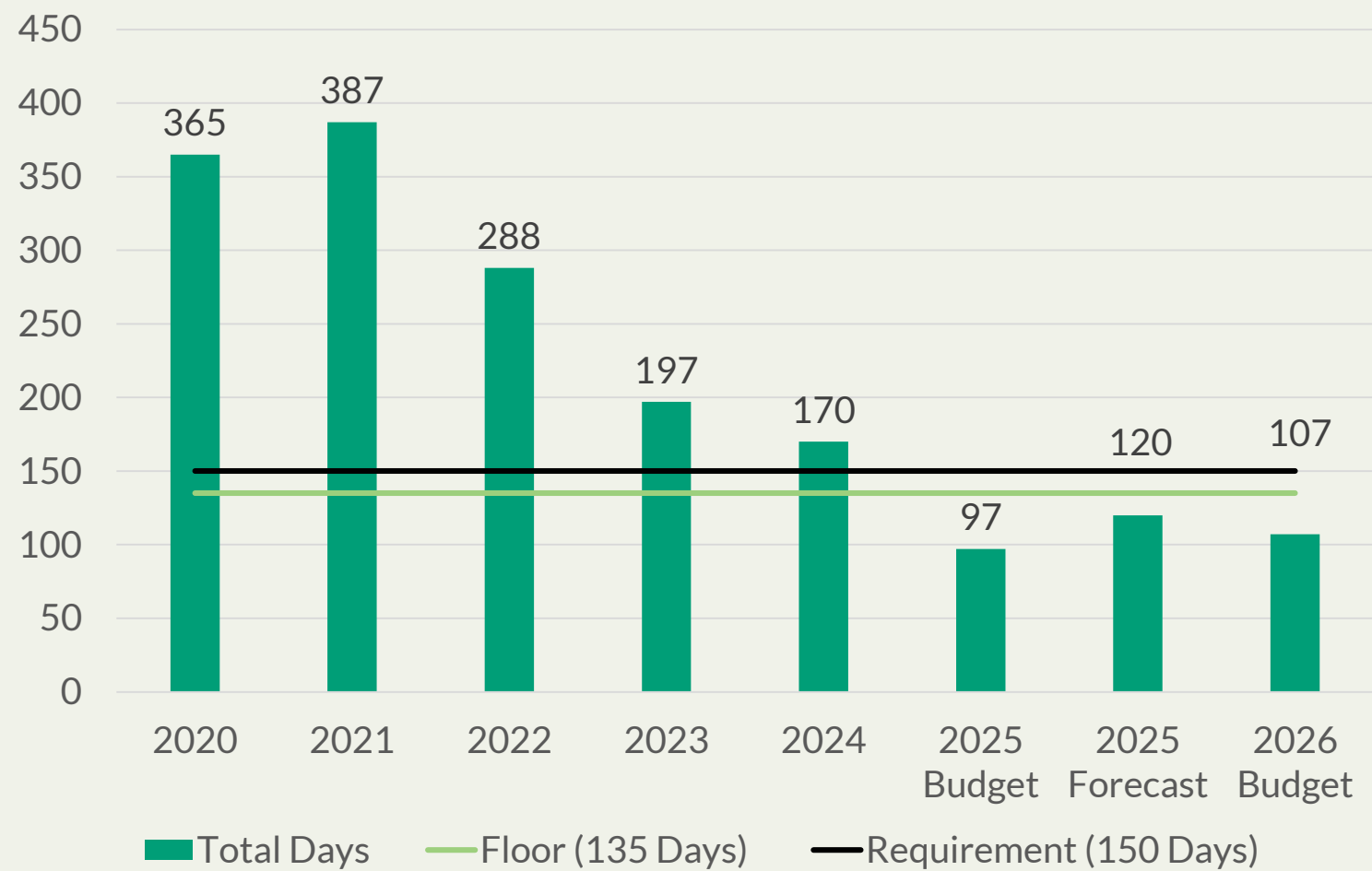
<u>Unrestricted Reserves</u> - include funds that may be used or directed for use by the Commission, to meet any operating obligations.	Projected Balance 1/1/2026 (\$000s)	Projected Balance 12/31/2026 (\$000s)
Operating Reserve , includes the Revenue Fund and provides adequate working capital for operational liquidity, capital infrastructure investment, seasonal revenue and expenditure fluctuations, and unforeseen events not addressed by other funds.	3,639	2,929
Contingency Reserve , includes the Rate Stabilization Fund, may be utilized to absorb future costs of significant operating changes compared to budgeted expectations. Use of these funds will mitigate the impact of unforeseen events that could have an immediate impact on the District's ability to provide low-cost water to its customers.	1,500	1,500

Water Utility Reserves Forecast

<u>Restricted Reserves</u> - include funds that contain a legally enforceable requirement through Master Bond Resolution, law, contractual agreement, or as committed by the Commission to be used only for a defined purpose.	Projected Balance 1/1/2026 (\$000s)	Projected Balance 12/31/2026 (\$000s)
Project Reserve , which represents funds expected to be used for capital and other projects as approved by the Commission, required by the State, or with respect to Bond Construction Funds.	20,699	17,722
Sinking Reserve , the restricted portion which includes bond sinking funds, includes funds set aside monthly for annual debt service payments.	298	298
Bond Debt Service Reserve , which are held pursuant to bond covenants to secure individual series of bonds issued by the District.	1,207	1,647

Rebuilding Reserves - Water

Days-Cash-on-Hand



Resolution No. 6192:

Beginning, at the latest, with the 2029 annual budget, unrestricted reserve funds shall be budgeted to represent a minimum of 150 days of budgeted operating expenses, less depreciation. If the actual balance of unrestricted reserve funds falls below 135 days of budgeted operating expenses, less depreciation, the CEO/GM or designee shall notify the Commission at the next regularly scheduled Commission meeting, and a plan for replenishment through cost-of-service revenue or other method approved by the Commission shall be adopted to restore the balance to 150 days within two budget cycles.

Revenue Requirement - Water

2026 Revenue Requirement		
<u>Operating Expenses</u>		
Purchased Water	\$	4,497
Operating and Maintenance		9,706
Taxes		941
Revenue Funded Operating Expense	\$	15,145
<u>Capital Requirements</u>		
Gross Capital Budget (less developer costs)	\$	18,968
Principal and Interest on Debt		2,652
Use of GFC Funds		(9,317)
Use of Bond Proceeds		(6,648)
Revenue Funded Capital and Related Costs	\$	5,655
<u>Other Revenues</u>		
Wholesale Sales revenues	\$	753
Other Operating Revenues		1,268
Use of Operating Reserve		711
Other Revenues/Use of Reserves	\$	2,731

=

Revenue Funded Operating Expense	\$	15,145
Revenue Funded Capital and Related Costs		5,655
Other Revenues/Use of Reserves		(2,731)
2026 Budget Cash Requirements	\$	18,069
Retail Revenue @ Current Rates	\$	17,030
Additional Rate Revenue Required		1,039
Total Retail Revenue	\$	18,069



2026 Budget Public Hearing Remaining Schedule

November 18, 2025 – Proposed changes/amendments

December 2, 2025 – Request approval of the 2026 Budgets



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 6B

TITLE

Open a Public Hearing for the Proposed Revision to the District's General Retail Rates for Water Utility Services

SUBMITTED FOR: Public Hearing

Water Utility	Christina Arndt	3001
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☒

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(C)(1) a non-delegable, statutorily assigned Board duty – Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.

On November 4, 2025, in a public hearing, District staff provided a detailed presentation including the in-depth Cost-of-Service (“COSA”) and recommended a 5.75 percent water service general retail rate increase for Single-Family Residential, Multiple-Family and Commercial/Industrial customers for the period January 1, 2026 - December 31, 2026. The proposed rate increase is based on an in-depth review of the Water Utility’s historical and projected revenues, expenses, growth rate, updates to the Water Utility’s financial model, 20-year capital improvement plan, Cost-of-Service Analysis, and consideration of applicable issues impacting retail water rates since the last adjustment, including other factors driving the need for a rate increase.

Factors impacting the proposed increase include the continued emphasis on the replacement of aging water mains and other necessary capital improvements, supply chain issues driving increased costs associated with operations and maintenance, addition of new full time employees, maintaining fiscal policy targets, the phase-in of the recommended enhancement to days cash on

hand, continued push to maximize the use of our Lake Stevens Treatment Plant, continued increase in administrative costs shared with Electric, and the adoption of the City of Everett Pass-Through Cost Adjustment on October 21, 2025 by Resolution No. 6247.

In addition, the detailed Cost-of-Service Analysis (“COSA”) performed by District staff and Financial Consulting Solutions Group, Inc. a Bowman Company (“FCS Group”) concluded that the District’s Single-Family, Multiple Family and Commercial / Industrial customers are currently funding a proportionate share of the overall revenue requirements of the Water Utility and that the designated retail rate classes do not require a separate COSA adjustment to ensure the rate classes are paying for their fair share. Therefore, staff recommends applying the water general retail rate increase equally across the District’s Single-Family, Multiple Family and Commercial/Industrial customers and continuing to re-evaluate through the completion of a COSA for each subsequent year.

If the Board approves the 5.75 percent rate increase, it would result in an average Single-Family Residential customer’s water bill (based on an average consumption of 700 cubic feet per month) changing from \$58.64 per month to \$61.97 per month (an increase of \$3.33 per month), Multiple-Family (based on an average consumption of 2,000 cubic feet per month) changing from \$120.73 per month to \$124.56 per month (an increase of \$3.83 per month), and Commercial/Industrial (based on an average consumption of 3,000 cubic feet per month) changing from \$197.87 per month to \$204.15 per month (an increase of \$6.27 per month).

List Attachments:

Presentation – 2026 Water Utility General Retail Rate Proposal



2026 Water General Retail Rate Proposal

November 4, 2025

Presented by:

Christina Arndt – Manager, Water Utility

Purpose of the Presentation

Purpose

- To provide the Board the proposed 2026 Water General Retail Rates Adjustment.

Board Action Items

- No Action Required Today; this presentation is for information and discussion only.

Discussion Outline

- Background
- Drivers Impacting the Water Utility's 2026 Budget & Rates
 - O&M
 - Capital
- Summary of Findings
 - Revenue requirement
 - Cost-of-Service Analysis (COSA)
 - Rate design
- Water General Retail Rate Recommendation

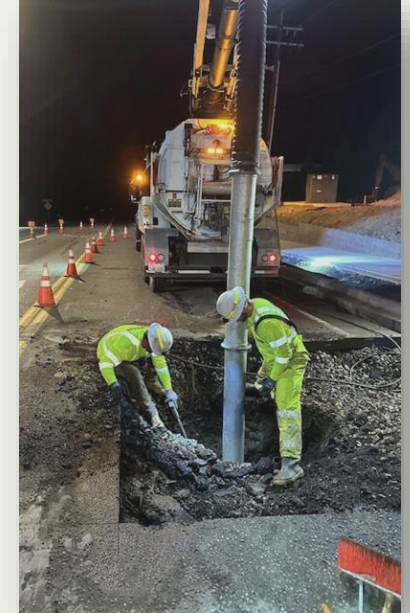
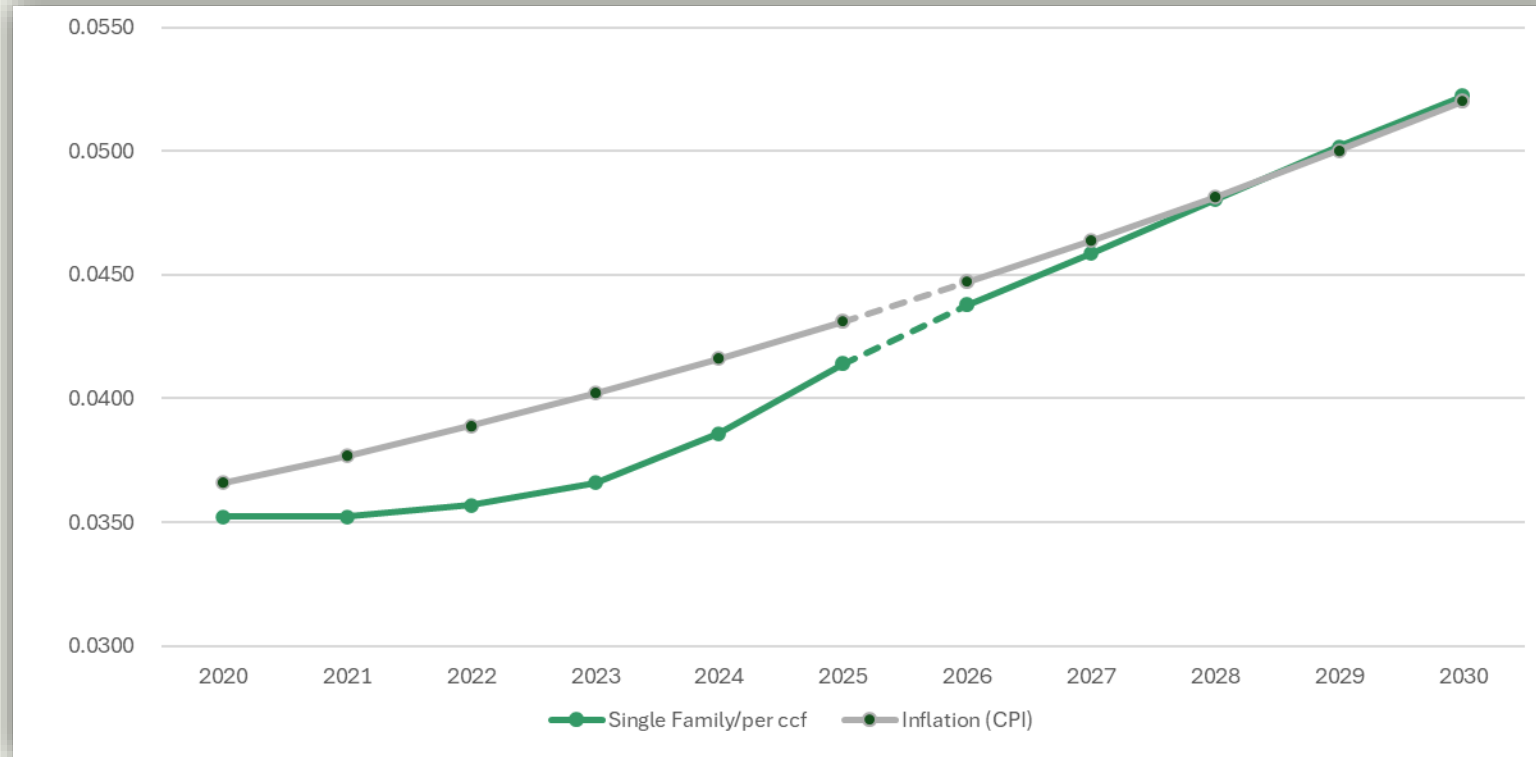
2026 Water Budget Highlights & Rate Impacts

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- Supply chain issues, inflation, regulatory requirements, and system growth driving increased costs.
- Labor cost increases (including shared services):
 - 2 New FTEs in 2026.
- Continued increase in administrative costs shared with Electric:
 - i.e.: HR, Accounting, IT, Legal, Facilities, etc.
- Continued increase in purchased water rates from City of Everett.
- Enhanced Water Utility fiscal policy targets:
 - Adjusted Days Cash on Hand (DCOH):
 - Multi-year progression to reach 150 DCOH by 2030.
- Bond Funded Projects = 31.25% of Capital.
- General Facilities Fund (GFC) Funded Projects = 54.62% of Capital.
- 5.75% Water General Retail Rate Proposed Adjustment.
- 2026 Bond Issuance = \$11M.
- DCOH = 107 Target = 100.
- One Days Cash On Hand = \$41,492.

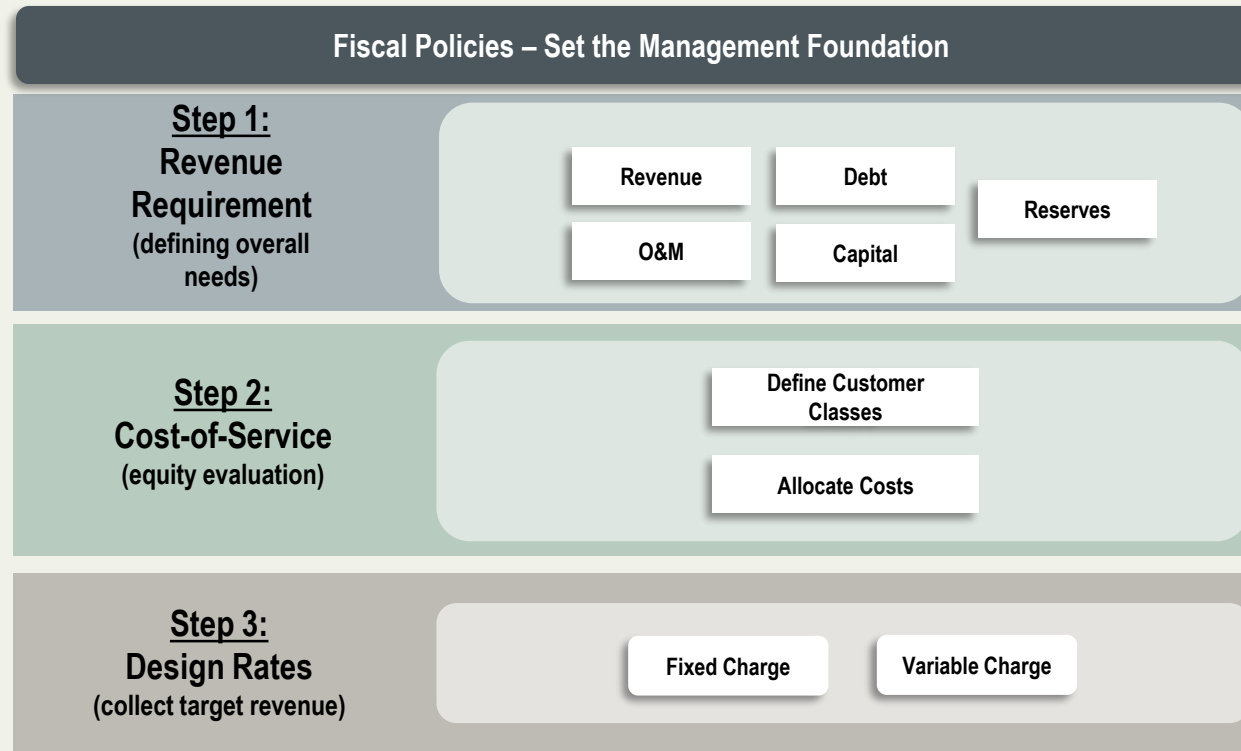


Water Rates vs. Historical Inflation



- Assumptions:
 - 5.75% Water General Retail Rate increase proposed.
 - 2.50% City of Everett Pass Thru approved for 2026.
 - 3.00-3.50% average inflation assumed from 2026-2030.

Overview of Rate Setting Process



Rate Strategy Guidelines & Forecast

Description	2026	2027	2028	2029	2030
Debt Issuance	\$11.0M	\$-	\$-	\$7.0M	\$-
Days Cash on Hand Forecasted Est.	107*	108	117	127*	143
Days Cash on Hand Min Target	100	110	120	130	140
Debt Service Coverage (Target 1.75)	2.38x	2.36x	2.22x	2.24x	2.34x
Water General Retail Rate Adjustment	5.75%	4.80%	4.75%	4.50%	4.00%

Note: Years marked with an "*" indicate the years we anticipate bond issuances

- 2027-2030 shows rate increase projections.
- Increases are reviewed annually and will include updates to:
 - Revenue generation.
 - Expense trending.
 - Rate of new FTE hires.
 - Regulatory requirements.
 - Capital execution rates.

2026 Cost Reductions Impacting Rates

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- No longer purchasing a 7-yard dump truck | \$425K.
- Re-organized capital projects to better meet cash-flow timing, bond financing, and GFC related work.
- No longer moving forward on a new 4,000gal water tanker | \$315K.
- Currently no longer moving forward with a Decant Facility | \$3.5M over 3 years.
- Replacing the box on the 12-yard dump truck instead of replacing the entire truck | \$30K vs. \$417K.
- No longer replacing the 1-ton flatbed w/ crane | \$151K.
- Deferred the replacement of a compressor | \$30K.
- Deferred the Warm Beach drain field out to align with construction of the new reservoir | \$20K.
- Outside Contracts vs. Internal Labor | \$175K.
- Deferred Contract Easement Clearing / Maintenance | \$20K.
- Deferred Steel Reservoir exterior cleaning / touchup | \$30K.



Revenue Requirement & Rate Scenario

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2026 Revenue Requirement	
Operating Expenses	
Purchased Water	\$ 4,497
Operating and Maintenance	9,706
Taxes	941
Revenue Funded Operating Expense	\$ 15,145
Capital Requirements	
Gross Capital Budget (less developer costs)	\$ 18,968
Principal and Interest on Debt	2,652
Use of GFC Funds	(9,317)
Use of Bond Proceeds	(6,648)
Revenue Funded Capital and Related Costs	\$ 5,655
Other Revenues	
Wholesale Sales revenues	\$ 753
Other Operating Revenues	1,268
Use of Operating Reserve	711
Other Revenues/Use of Reserves	\$ 2,731

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Revenue Funded Operating Expense	\$ 15,145
Revenue Funded Capital and Related Costs	5,655
Other Revenues/Use of Reserves	(2,731)
2026 Budget Cash Requirements	\$ 18,069
Retail Revenue @ Current Rates	\$ 17,030
Additional Rate Revenue Required	1,039
Total Retail Revenue	\$ 18,069

Recommended Scenario		Existing	Proposed 2026	Forecasted			
				2027	2028	2029	2030
<i>PUD Water General Retail Rate Component</i>			5.75%	4.80%	4.75%	4.50%	4.00%
Proposed Increases			5.75%	4.80%	4.75%	4.50%	4.00%
<i>Sample Residential Monthly Bill</i>	\$	58.64	\$ 61.97	\$ 65.88	\$ 69.99	\$ 74.19	\$ 78.09
<i>\$ Difference</i>			\$ 3.33	\$ 3.91	\$ 4.11	\$ 4.20	\$ 3.90

January 2026 Water General Retail Rate Recommendation ¹⁰

- Progress made towards rate equitability since initial 2018 adjustments.
- No Cost-of-Service changes recommended in 2026.
- Apply Water General Retail Rate adjustment equally to all classes of service:
 - Revisit COSA annually.

Rate Class	2026 Water General Retail Rate Increase
Residential / Single Family	5.75%
Multi Family	5.75%
Commercial / Industrial	5.75%

Forecasted Rate Schedule

Description	Existing Rates	Proposed Rates	Forecasted Rates				
		2026	2027	2028	2029	2030	
Single Family Residential							
Monthly Customer Charge	\$ 28.33	\$ 29.96	\$ 31.85	\$ 33.84	\$ 35.87	\$ 37.75	
Commodity Rate (per 100 cu ft)	\$ 4.34	\$ 4.59	\$ 4.87	\$ 5.18	\$ 5.49	\$ 5.78	
Multi Family Residential							
Monthly Customer Charge	\$ 30.25	\$ 31.99	\$ 34.00	\$ 36.13	\$ 38.30	\$ 40.31	
Commodity Rate (per 100 cu ft)	\$ 4.38	\$ 4.63	\$ 4.92	\$ 5.23	\$ 5.54	\$ 5.83	
Commercial / Industrial							
Monthly Customer Charge	\$ 65.74	\$ 69.52	\$ 73.90	\$ 78.52	\$ 83.23	\$ 87.60	
Commodity Rate (per 100 cu ft)	\$ 4.24	\$ 4.49	\$ 4.77	\$ 5.07	\$ 5.37	\$ 5.65	
Lake Connor Park							
Monthly Customer Charge	\$ 123.59	\$ 130.70	\$ 138.94	\$ 147.62	\$ 156.48	\$ 164.70	
Commodity Rate (per 100 cu ft)	\$ 5.00	\$ 5.29	\$ 5.62	\$ 5.97	\$ 6.33	\$ 6.66	

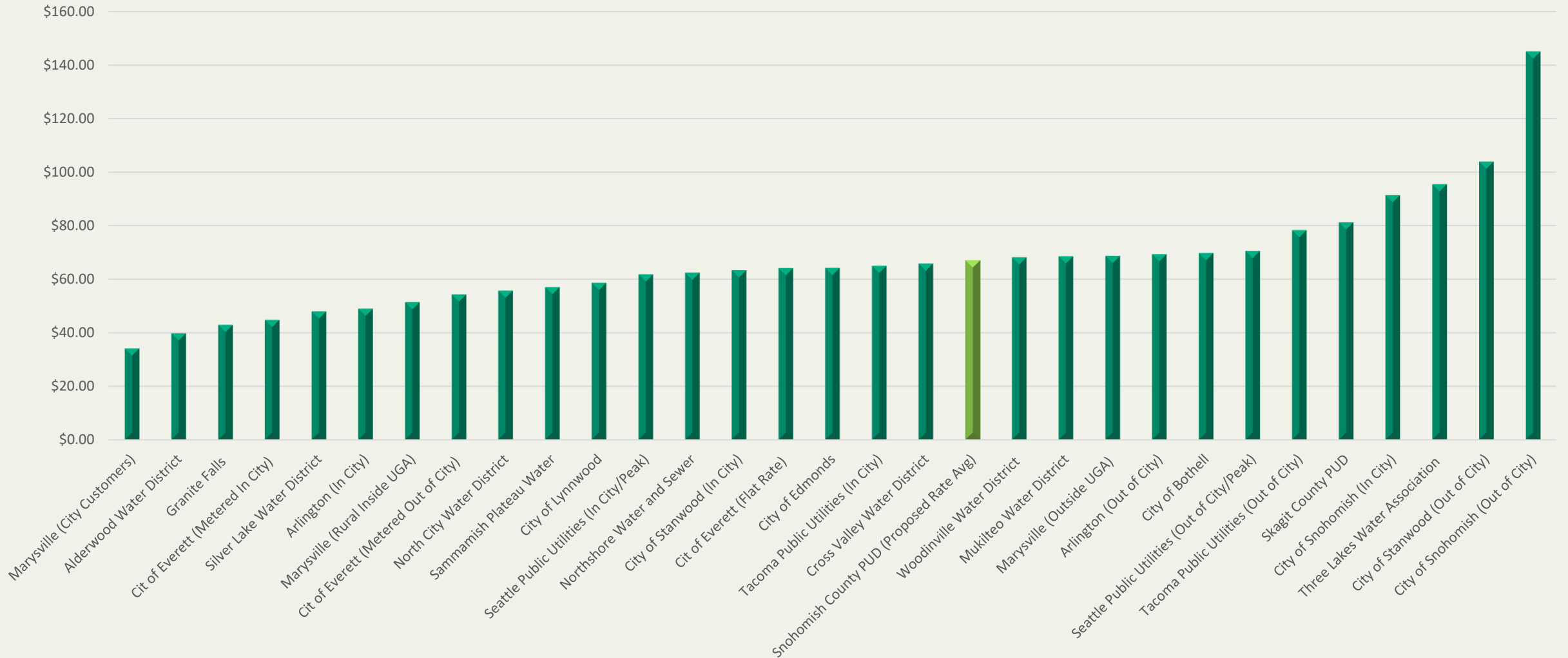
- Note:
 - All rates shown above include a range of 1.25% to 2.50% City of Everett (COE) Pass-Through for the years 2026-2030.

Sample Rate Impacts

Rate Impacts		Existing Rates	Proposed Rates	Forecasted Rates						
			2026	2027		2028		2029		2030
Single Family										
Average User- 7 ccf	\$	58.64	\$ 61.97	\$ 65.88	\$ 69.99	\$ 74.19	\$ 78.09			
Dif			\$ 3.33	\$ 3.91	\$ 4.11	\$ 4.20	\$ 3.90			
High User - 10 ccf	\$	71.64	\$ 75.81	\$ 80.59	\$ 85.62	\$ 93.70	\$ 95.53			
Dif			\$ 4.17	\$ 4.78	\$ 5.04	\$ 8.08	\$ 1.83			
Multi Family										
Low User - 10 ccf	\$	75.87	\$ 78.27	\$ 83.20	\$ 88.43	\$ 93.70	\$ 98.61			
Dif			\$ 2.41	\$ 4.93	\$ 5.23	\$ 5.27	\$ 4.91			
Average User - 20 ccf	\$	120.73	\$ 124.56	\$ 132.40	\$ 140.73	\$ 149.10	\$ 156.91			
Dif			\$ 3.83	\$ 7.84	\$ 8.33	\$ 8.37	\$ 7.81			
High User - 40 ccf	\$	210.45	\$ 217.12	\$ 230.80	\$ 245.33	\$ 259.90	\$ 273.51			
Dif			\$ 6.67	\$ 13.68	\$ 14.53	\$ 14.57	\$ 13.61			
Commercial										
Low User - 15 ccf	\$	132.63	\$ 136.84	\$ 145.45	\$ 154.57	\$ 163.78	\$ 172.35			
Dif			\$ 4.21	\$ 8.61	\$ 9.12	\$ 9.21	\$ 8.57			
Average User - 30 ccf	\$	197.87	\$ 204.15	\$ 217.00	\$ 230.62	\$ 244.33	\$ 257.10			
Dif			\$ 6.27	\$ 12.85	\$ 13.62	\$ 13.71	\$ 12.77			
High User - 60 ccf	\$	328.36	\$ 338.77	\$ 360.10	\$ 382.72	\$ 405.43	\$ 426.60			
Dif		Dif	\$ 10.41	\$ 21.33	\$ 22.62	\$ 22.71	\$ 21.17			

Rate Comparison

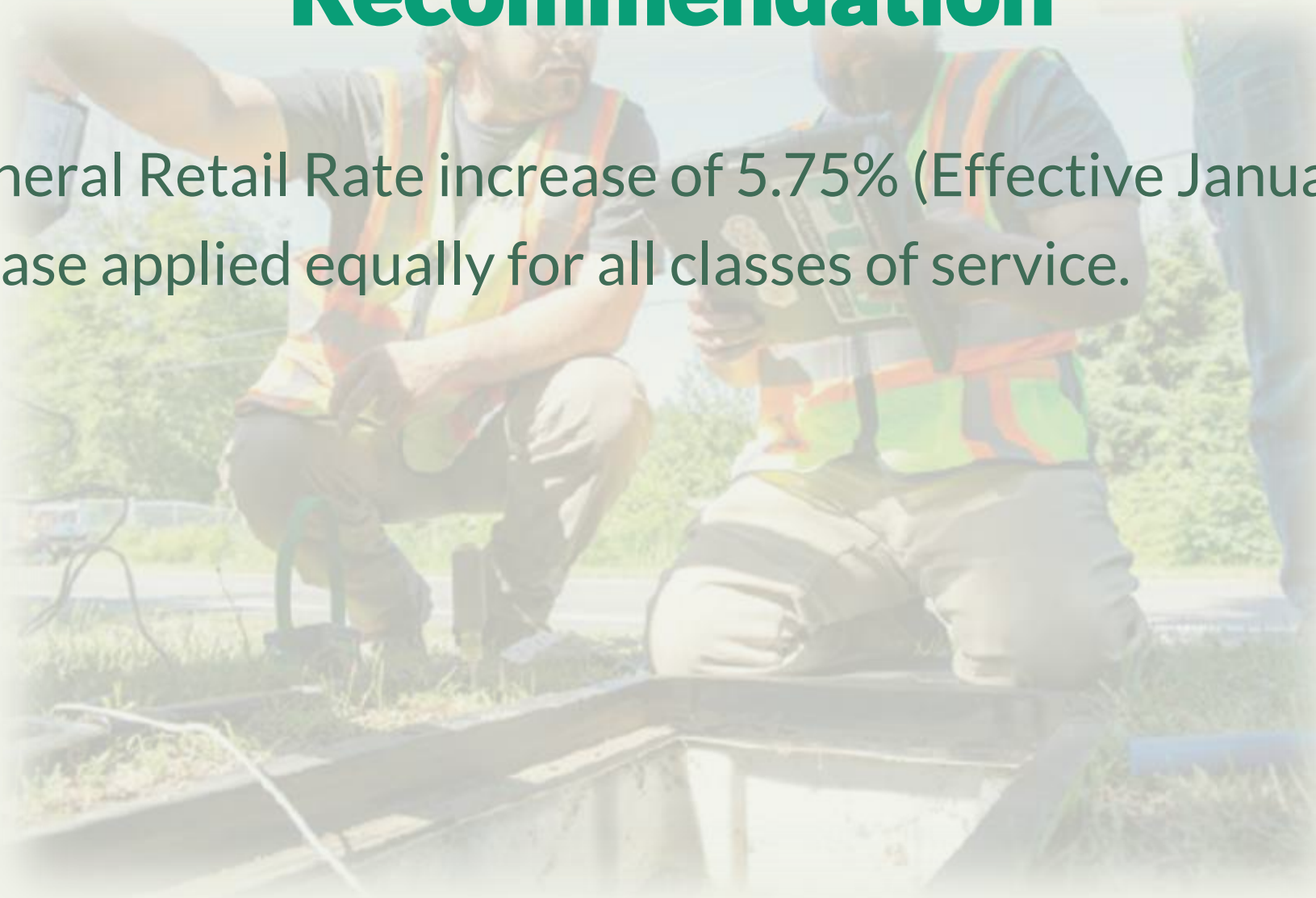
Average Monthly Bill based on 700 cf/month



2026 Water General Retail Rate Recommendation

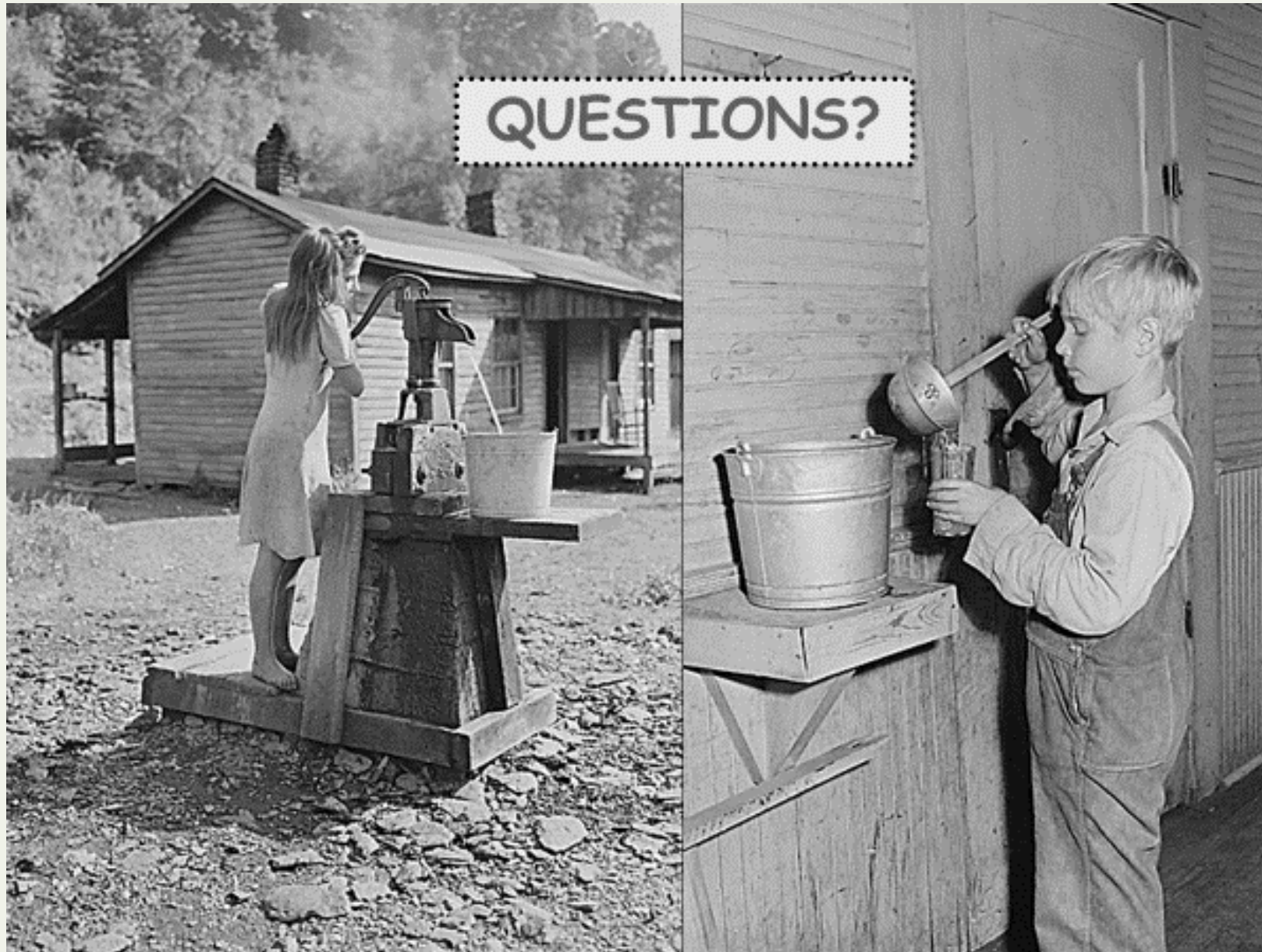
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- Water General Retail Rate increase of 5.75% (Effective January 1, 2026).
- Rate increase applied equally for all classes of service.



Next Steps

- November 18, 2025 – Public Hearing 2026 Water Utility General Retail Rate Adjustment.
- December 2, 2025 – Board Action on 2026 Water Utility General Retail Rate Increase.
- January 1, 2026 – 2026 Water Utility General Retail Rates Take Effect.
- Continue to Revisit Cost-of-Service.
- Revisit Connection Charges, Fees, and Wholesale Rates in 2026.
- Revisit Conservation Rates at a Future Date.





BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 7A

TITLE

Consideration of a Resolution Declaring Certain Property Interests of the District in a Portion of Certain Real Property (Tax Parcel No. 27042900301600) Situated in the City of Edmonds, Washington, to be Surplus and Authorizing Transfer of Said Property Interests to Edmonds Village, LLC

SUBMITTED FOR: Public Hearing and Action

<u>Real Estate Services</u>	<u>Maureen Barnes</u>	<u>4373</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>October 21, 2025</u>	
Estimated Expenditure:	<u></u>	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition...and the disposition of certain properties and payment therefore.

Edmonds Village, LLC (Edmonds Village) is in the process of redeveloping a 4.22 acre business center within Edmonds into a residential area. The development is adjacent to the District's fee-owned Pacific Northwest Traction Company Right of Way ("Property"). Part of the development includes construction of a sanitary sewer system that will connect to a sewer main line owned and maintained by the City of Edmonds within the Property. Accordingly, Edmonds Village, LLC ("Edmonds Village") desires to acquire a sanitary sewer line easement consisting of two (2) ten feet (10') by thirty-five feet (35') easement areas ("Easement") (approximately 700 square feet) across the westerly portion of the Property. Consistent with staff's in-house appraisal of the value of the proposed Easement, Edmonds Village is willing to pay \$9,800 to the District as consideration for the Easement.

District staff recommend that the Commission recognize certain property interests represented by the proposed Easement to be surplus and authorize the granting of the Easement in favor of Edmonds Village

List Attachments:

Resolution

Attachment No. 1

RESOLUTION NO. _____

A RESOLUTION Declaring Certain Property Interests of the District in a Portion of Certain Real Property (Tax Parcel No. 27042900301600) Situated in the City of Edmonds, Washington, to be Surplus and Authorizing Transfer of Said Property Interests to Edmonds Village, LLC

WHEREAS, Edmonds Village, LLC (“Edmonds Village”) is in the process of re-developing a 4.22 acre business center within Edmonds into a residential area (“Residential Development”); and

WHEREAS, the Residential Development is adjacent to a portion of the District’s fee-owned Pacific Northwest Traction Company Right of Way in the City of Edmonds, Washington (Tax Parcel No. 27042900301600) (“Property”); and

WHEREAS, part of the Residential Development includes construction of a sanitary sewer system that will connect to a sewer main line owned and maintained by the City of Edmonds within the Property; and

WHEREAS, in order to make the connection to said sewer main line, Edmonds Village desires to acquire a sanitary sewer line easement consisting of two (2) ten feet (10’) by thirty-five feet (35’) easement areas (“Easement”) (approximately 700 square feet) across the westerly portion of the Property in order to connect; and

WHEREAS, consistent with staff’s in-house appraisal of the value of the proposed Easement, Edmonds Village is willing to pay \$9,800 to the District as consideration for the Easement; and

WHEREAS, District staff recommends that the property interests represented by the Easement be declared surplus to the needs of the District and that the Easement be granted in favor of Edmonds Village for the offered consideration; and

WHEREAS, the Commission held a public hearing to consider declaring the District property interests represented by the Easement surplus to the needs of the District and to consider granting the Easement in favor of Edmonds Village for the offered consideration; and

WHEREAS, based upon the information presented and recommendation of staff, the Board of Commissioners of Public Utility District No. 1 of Snohomish County finds that the District's property interests in the Easement (Attachment No. 1):

1. Are no longer necessary, material to, and useful in the District's operations; and
2. Are not required for continued public utility service.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that:

1. The District's property interests in the Easement (Attachment No. 1) are surplus to the District's needs; and

2. The Manager of the District's Real Estate Services, or her designee, is authorized to execute the Easement (Attachment No. 1) in favor of Edmonds Village for the above referenced consideration and take all other reasonable and necessary actions to complete the transaction; provided that the final form of Easement and all other documents related to said Easement shall be subject to the review and approval of the District's Chief Operating and Legal Officer or his designee.

Resolution No. _____

- 3 -

PASSED AND APPROVED this 4th day of November, 2025.

President

Vice-President

Secretary

AFTER RECORDING, PLEASE RETURN TO:
Public Utility District No. 1 of Snohomish County
Real Estate Services
P.O. Box 1107
Everett, Washington 98206-1107

E-_____
WO# NOT#

SANITARY SEWER LINE EASEMENT

Grantor: Public Utility District No. 1 of Snohomish County,
 A Washington State municipal corporation

Grantee: Edmonds Village, LLC, a Washington limited
 liability company

Short Legal Description: NW ¼, SW ¼ Sec. 29; Twp. 27N; Range 04E

Tax Parcel No: 27042900301600

THIS SANITARY SEWER LINE EASEMENT ("Easement") is made by and between Public Utility District No. 1 of Snohomish County, a Washington State municipal corporation ("District"), and Edmonds Village, LLC, a Washington limited liability company ("Grantee"). The District and the Grantee are also referred to herein individually as "Party" and collectively as "Parties."

WHEREAS, the District is the owner of certain lands and premises situated in the County of Snohomish, State of Washington, legally described on attached and incorporated Exhibit "A" (hereinafter "Property"):

WHEREAS, the District owns, operates and maintains municipal electric high voltage distribution facilities and necessary appurtenances located on its Property; and

WHEREAS, the Grantee desires an easement across the Property to construct a sanitary sewer line crossing.

NOW, THEREFORE, the Parties mutually agree to the following:

1. Grant of Easement. The District, for good and valuable consideration, receipt of which is hereby acknowledged, hereby conveys and grants to Grantee a non-exclusive easement to construct, operate, maintain, repair, rebuild and improve a sanitary sewer line as described in the Plans, across, over, under and upon the following legally described portion of the District's Property legally described on attached and incorporated Exhibit "B" and visually depicted in Exhibit "C" ("Easement Area")

2. Sanitary Sewer Line Installation and Construction. Grantee will construct and install the sanitary sewer line within the Easement Area in a good and workmanlike manner in accordance with the plans submitted and approved by District ("Plans") and all applicable federal, state and local laws, rules, and ordinances. Any proposed change to the Plans prior to or during construction and installation of the sanitary sewer line shall be submitted by Grantee to the District for its review and approval. Grantee shall not proceed with construction and installation until any proposed Plan change has been approved by the District. Grantee shall provide a copy of as-built plans for the sanitary sewer line to the District upon completion of the construction.

3. Grantee Access. Grantee has the right of ingress to and egress from the Easement Area across the adjacent Property of the District where same is reasonably necessary for the purpose of exercising its easement rights described in Section 1.

4. No Unauthorized Uses. Grantee may not use the Easement Area for any other purpose except as specifically described herein and authorized hereunder unless Grantee's proposed additional use has first been approved in writing by the District. The District shall have the right at all times to suspend any or all of Grantee's activities within the Easement Area not expressly permitted or allowed by this Easement.

5. Reservation of Rights. District hereby reserves the right to use the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area. In addition, District expressly reserves the right to grant other third parties the right to use all or any portion of the Easement Area for any use not inconsistent with Grantee's permitted use of the Easement Area. Grantee understands and agrees that the Property and Easement Area is now and, except as otherwise set forth herein, will continue to be used as a utility property for utility purposes. Grantee further understands and agrees that the District's utility uses of and activities on the Property include but are not limited to use by heavy trucks and machinery for overhead and underground power line construction, installation, maintenance, repair, replacement, and/or improvement and for distribution and transmission of high voltage electricity. As such, Grantee agrees all construction, installation, maintenance, repairs and reconstruction of the sanitary sewer line and appurtenances within the Easement Area shall be to standards accommodating continued utility uses and activities.

6. Condition of the Easement Area. Grantee accepts the Easement Area and all aspects thereof in "AS IS", "WHERE IS" condition, without warranties, either express or implied, "with all faults", including but not limited to both latent and patent defects, and the existence of hazardous materials, if any. Grantee hereby waives all warranties, express or implied, regarding

the title, condition and use of the Easement Area, including, but not limited to any warranty of merchantability or fitness for a particular purpose.

7. Line Clearance. Grantee, its successors in interest, agents, employees, contractors, subcontractors and assigns shall maintain a minimum working clearance of twenty feet (20') from District high voltage distribution lines at all times for personnel and machinery or greater if required by applicable law and/or regulations.

8. Grounding. Grantee shall ensure that all ferrous materials used/installed in the Easement Area are properly grounded. Any ferrous materials appurtenant to the Grantee's facilities permitted hereunder shall be engineered in such a way to deal with the induction from the high voltage distribution line in a safe manner.

9. Compliance with Law. Grantee, its agents, employees, contractors, subcontractors and assigns shall comply with all applicable federal, state and/or local laws and regulations (including but not limited to applicable sections/regulations of the National Electrical Safety Code, the Washington State Department of Labor and Industry, and the Washington Industrial Safety and Health Act) regarding any activity and/or use within the Easement Area, including but not limited to the construction, installation, maintenance, repair and/or use of the sanitary sewer line.

10. Trees and Vegetation in Easement Area. Grantee shall not plant/place any trees and/or vegetation within the Easement Area that have mature heights of over twelve feet (12'). If any trees and/or vegetation are planted/placed within the Easement Area, the District shall have the right to trim or remove the trees and vegetation at Grantee's sole cost and expense. Grantee shall reimburse for such cost and expense within thirty (30) days of receipt of District invoice for same. The District shall not be liable for damage to the plantings as a result of such trimming or removal.

11. Grading, Cutting and Filling. Grantee shall not excavate, trench, grade, cut and/or fill other than that shown on the Plans within the Easement Area without prior written consent from the District.

12. Hazardous Substances. Except for motor fuels used by vehicles and construction equipment and hazardous substances that are used in and/or as a part of the construction, installation, maintenance, repair, and/or use of the sanitary sewer line, Grantee and its employees, agents, contractors and subcontractors shall not transport, generate, store, dispose of, release, and/or use any Hazardous Substances within the Easement Area and/or the Property. Grantee shall observe all applicable federal, state and local environmental laws and regulations regarding all use and activities within the Easement Area and on the Property.

13. Prohibition Against Certain Water Features. Grantee shall not construct/install ponds, "V" ditches, water features, and/or open water retention facilities within the Easement Area. Grantee shall not allow water runoff from any source to pool within or flood the Easement Area, or around any of the District's towers or tower foundations, or in any way direct water flow into the Easement Area or toward any District structure.

14. Restoration. Grantee shall, upon completion of any construction on or around the Easement Area, remove all debris and restore the surface of the Easement Area as nearly as possible to the condition in which it existed at the date of this Easement.

15. Grantor Access. Grantee, its successors in interest, agents, employees, contractors, subcontractors and assigns shall not at any time interfere with the Districts' access to and over the Easement Area.

16. Inspection. The District has the right at any time to inspect the Easement Area for the purpose of observing the conditions thereof, and the manner of compliance by Grantee, its successors in interest, agents, employees, contractors, subcontractors and assigns with the terms and conditions of this Easement.

17. Assumption of Risk. Grantee, its successors in interest, agents, employees, subcontractors and assigns, assume all risk of loss, damage or injury which may result from its use of the Easement Area. It is understood and agreed that any damage to the Districts property, caused by or resulting from the Grantee, its successors in interest, agents, employees, subcontractors and assigns, use of the Easement Area, may be repaired by the District and the actual cost of such repair shall be charged against and be paid by the Grantee or its successors in interest.

14. District Not Liable for Work and Use of Its Machinery and Vehicles in Easement Area. Grantee, agrees that the District shall not be liable for any damages to the Grantee's sanitary sewer line and facilities by reason of any construction, repairs, alterations, and/or maintenance performed in the Easement Area by the District, its agents and/or representatives. Grantee acknowledges that the District has informed the Grantee of the possibility that heavy machinery or vehicles may drive across or upon Grantee's sanitary sewer line and facilities, and that the District has set forth the condition that the sanitary sewer line and facilities be constructed to uphold to vehicles weighing at least Seventy One Thousand Five Hundred Pounds (71,500 lbs.) and have a width of at least nine feet (9'), and Grantee accepts the risk that damage may occur to the sanitary sewer line and facilities as a result of said machinery and vehicles.

15. Liens. Grantee shall keep the Property and the Easement free from any liens arising out of any work performed, materials furnished, or obligations incurred by, through, for or under Grantee, and shall indemnify, hold harmless and agree to defend the District from any liens that may be placed on the Property and/or Easement Area pertaining to any work performed, materials furnished or obligations incurred by, through, for, or under Grantee or any of Grantee's agents. Any such liens shall be released of record within thirty (30) days.

16. Insurance. Grantee will maintain in force the insurance policies and coverage set forth below. Additionally, Grantee will ensure that prior to entering onto the Easement Area or the Property, all of Grantee's Agents and other such parties who assist with the construction, maintenance or use of the Easement Area are either covered under the terms of Grantee's insurance policies, or that each obtain similar policies and which, at a minimum, provide Grantor the same protections. Grantee agrees to obtain and maintain the following insurance coverage and policies:

a. Liability Insurance Coverage and Limits. A commercial general liability insurance policy insuring Grantee's interests against claims for personal injury, bodily injury, death, property

damage occurring on, in or about the Easement Area and the ways immediately adjoining the Easement Area, with a "Combined Single Limit" covering personal injury liability, bodily injury liability and property damage liability) of not less than Two Million Dollars (\$2,000,000.00). The District must be endorsed as an additional insured. The coverage set forth above shall be primary coverage and shall apply specifically to the Easement Area, the Property, and adjacent areas.

b. Workers' Compensation Insurance. All Workers' Compensation and Employers' Liability Insurance required under applicable Workers' Compensation Acts and/or applicable law. In addition, Grantee shall maintain Employers' Liability Insurance with a minimum limit of not less than Five Hundred Thousand Dollars (\$500,000.00).

c. Automobile Insurance. Automobile Liability Insurance with a minimum limit of not less than Two Million Dollars (\$2,000,000.00) Combined Single Limit per accident, and coverage applying to "Any Auto."

d. Waiver. Grantee hereby waives and shall cause their respective insurance carriers to waive any and all rights of subrogation, recovery, claims, actions or causes of action against the District for any loss or damage with respect to Grantee's property and the Improvements, including rights, claims, actions and causes of action based on negligence, which loss or damage is (or would have been, had the insurance required by this Agreement been carried) covered by insurance.

e. Additional Terms. Neither the amount nor the scope of any of the obligations of Grantee under this Easement or otherwise, shall be limited to the amount of the insurance Grantee is required to maintain hereunder. Any policies or certificates of insurance required under the provisions of this Section must contain an endorsement or provision that not less than thirty (30) days' prior written notice is given to the District prior to cancellation or reduction of coverage or amount of such policy. A certificate issued by the insurance carrier of each policy of insurance required to be maintained by Grantee, stating the limits and other provisions required hereunder and in a form reasonably acceptable to the District, shall be delivered to District within ten (10) days of the date set forth above, and thereafter not later than thirty (30) days prior to the expiration of the term of each such policy. Any policies required hereunder may be made a part of a blanket policy of insurance, so long as such blanket policy contains all of the provisions required herein and does not in any way reduce the coverage, impair the rights of the District hereunder or negate the requirements of this Easement.

17. General Indemnification and Hold Harmless.

a. To the fullest extent permitted by law (including but not limited to RCW 4.24.115), Grantee will indemnify, defend, and hold harmless the District and its elected officials, officers, agents and employees from and against any and all claims, costs (including but not limited to reasonable attorneys' fees and costs), liabilities, and damages that arise from the exercise of the rights granted in this Easement by Grantee, its agents, contractors, subcontractors and permittees to the extent such claims, costs, liabilities and damages are caused by an act or omission of Grantee, its employees, agents, contractors, subcontractors and/or invitees.

b. Grantee's obligations under this indemnity shall not apply to the extent that any such claims, costs, liabilities and damages arise from the negligence of District, its employees, agents, contractors, subcontractors and/or invitees.

c. Solely and expressly for purposes of its duties to indemnify and hold harmless the District as set forth above, the Grantee specifically waives any immunity it might have under the State Industrial Insurance law, RCW Title 51, or any similar worker's compensation act, in the event that a claim is made against the District for an injury to any employee of Grantee. THE GRANTEE ACKNOWLEDGES THAT THIS WAIVER HAS BEEN MUTUALLY NEGOTIATED BY THE PARTIES.

d. The provisions of this Section shall survive the expiration, termination and/or abandonment of this Easement with respect to any event occurring prior to such expiration or termination.

e. Nothing contained in this Section of this Easement shall be construed to create a liability or a right of indemnification in any third party.

18. Hazardous Substance Indemnification and Hold Harmless.

a. To the fullest extent permitted by law, the Grantee agrees to defend, indemnify and hold harmless the District and its elected officials, officers, agents and employees from and against any and all claims, costs (including but not limited to reasonable attorney's fees and costs), liabilities, and damages associated with the removal or remediation of any Hazardous Substances that have come to be located on the Property, Easement Area and/or adjacent District property as a result of the Grantee's activities on the Property, Easement Area and/or adjacent District property; provided however, that the Grantee shall in no way be obligated to defend, indemnify and hold the District harmless for Damages related to and/or removal and remediation of Hazardous Substances that are already located on the Property, Easement Area and/or adjacent District property or have come to be located on the Property, Easement Area and/or adjacent District property through no act or omission of the Grantee and/or its consultants, agents, employees, contractors, subcontractors or invitees.

b. Any and all spills and leaks of Hazardous Substances upon the Property, Easement Area and/or adjacent Grantor property by Grantee and/or its contractor(s), shall be contained by Grantee and/or its contractor(s) within one (1) hour of discovery, and shall be reported to the Washington State Department of Ecology and the Grantor. Grantee shall initiate cleanup within 12 hours of discovery. Such spills and leaks shall be cleaned up to not less than the levels required by applicable law and no residual contaminants shall remain that require use of "institutional controls".

c. For the purposes of this Section and this Easement, "Hazardous Substances," means any and all substances, chemicals, wastes, sewage or other materials that are now or hereafter regulated, controlled or prohibited by any Environmental Laws, including, without limitation, any (a) substance defined as a "hazardous substance", "extremely hazardous substance", "hazardous material", "hazardous chemical", "hazardous waste", "toxic substance" or "air pollutant" by the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. Section 9601, et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. Section 1801, et seq.; the Resource Conservation and Recovery Act, 42 U.S.C. Section 6901, et seq.; the Federal Water Pollution Control Act, 33 U.S.C. Section 1251, et seq.; the Clean Air Act, 42 U.S.C. Section 7401, et seq.; the Emergency Planning and Community Right-to-Know Act, 42 U.S.C. Section 11001, et seq.; the Toxic Substances Control Act, 15 U.S.C. Section 2601 et seq.; the Occupational Safety and Health Act, 29 U.S.C. Section 651 et seq.; or the Occupational Safety and

Health Standards, 25 C.F.R. 1910-1000 et seq.; the Model Toxics Control Act, RCW Chapter 70A.305, and regulations promulgated thereunder, all as amended to date and as amended hereafter; (b) hazardous substance, hazardous waste, toxic substance, toxic waste or hazardous material, waste, chemical or compound described in any other Environmental Laws; and (c) asbestos, polychlorinated biphenyls, urea formaldehyde insulation, flammable or explosive or radioactive materials, gasoline, oil, motor oil, waste oil, petroleum (including, without limitation, crude oil or any component thereof), petroleum-based products, paints, solvents, lead, cyanide, DDT, printing inks, acids, pesticides, ammonium compounds, and other regulated chemical products.

d. For the purposes of this Section and this Easement, "Environmental Laws" means any and all federal, state and local laws, regulations, ordinances, codes and policies, and any and all judicial or administrative interpretations thereof by governmental authorities, as now in effect or hereinafter amended or enacted, relating to (i) pollution or protection of the environment, natural resources or health and safety; including, without limitation, those regulating, relating to, or imposing liability for emissions, discharges, releases or threatened releases of Hazardous Materials into the environment, or otherwise relating to the manufacture, processing, distribution, use, treatment, storage, disposal, release, transport or handling of Hazardous Materials; and (ii) the use of chemical, electrical, radiological or nuclear processes, radiation, sophisticated electrical and/or mechanical equipment, sonar and sound equipment, lasers, and laboratory analysis and materials.

e. The provisions of this Section shall survive the expiration, termination and/or abandonment of this Easement with respect to any event occurring prior to such expiration or termination.

f. Nothing contained in this Section of this Easement shall be construed to create a liability or a right of indemnification in any third party.

19. Automatic Termination. This Easement shall automatically terminate upon the earliest to occur of the following: (i) Grantee's removal of the sanitary sewer line from the Easement Area; or (ii) abandonment by Grantee of the Sanitary Sewer line for a period of one (1) year. Upon termination and if requested by the District, Grantee shall deliver a quit claim deed to the District in a form suitable for recording to confirm such termination.

20. Default by Grantee. If the Grantee has defaulted or is in default or breach of any of its obligations stated herein, and the District has provided Grantee written notice of Grantee's default, and thirty (30) days have expired since Grantee received written notice from the District regarding Grantee's default and Grantee has failed to cure its default within the thirty (30) day period, the District, at its option, may: pursue any remedy available at law or in equity; pursue the remedy of specific performance or injunction; seek declaratory relief; pursue an action for damages for loss; and/or terminate this Easement. If Grantor chooses to terminate this Easement, Grantor may unilaterally record an instrument terminating this Easement, and Grantee grants unto the District an irrevocable power of attorney, said power being coupled with an interest, for the purpose of recording a termination of easement instrument, so long as conditions/items stated in the first sentence of this Section have occurred.

21. Removal of the Sanitary Sewer Line. Upon the termination of this Easement, Grantee will complete one of the following two options, which option will be chosen by the

District in District's sole discretion: (i) remove the sanitary sewer line and facilities and completely restore the Easement Area to the condition that existed prior to the installation of the sanitary sewer line and facilities and Grantee's use of the Easement Area, all pursuant to the restoration provisions of this Agreement; or (ii) abandon the sanitary sewer line and facilities in accordance with the highest industry standards and customs used at the time of abandonment and completely restore the Easement Area to the condition that existed prior to the installation of the sanitary sewer line and facilities and Grantee's use of the Easement Area, all pursuant to the restoration provision of this Easement.

22. Nonwaiver. The failure of either Party to insist upon or enforce strict performance by the other Party of any provision of this Easement, or to exercise any right under this Easement, shall not be construed as a waiver or relinquishment to any extent of the first Party's right to assert or rely upon any such provision or right in that or any other instance; rather, the same shall be and remain in full force and effect.

23. Notices. Any notice required herein or permitted to be given or served by either Party hereto upon the other shall be: (i) hand (deemed delivered on receipt); (ii) overnight mail (deemed delivered one business day after deposit is made with an national courier, such as USPS, FedEx and UPS); or (iii) by electronic mail with confirmation of receipt, provided that any notice sent electronically shall also be sent by one of the foregoing methods by not later than the next business day (deemed delivered on the day of receipt, if received on or prior to 5:00 PM, Pacific time, on a business day and deemed delivered the next business day if received after 5:00 PM, Pacific time) as follows:

If to the District: Attention - Manager, Real Estate Services
1802 75th St. SW
Everett, WA 98203
mlbarnes@snopud.com

If to the Grantee: Attention - Managing Member, Behar Company Real Estate
1000 2nd Ave. #3230
Seattle, WA 98104
helene@beharcompany.com

The employees and/or addresses to which notices are to be mailed to either Party hereto may be changed by such Party by giving written notice thereof to the other Party in the manner above provided.

24. Entire Agreement. The District and the Grantee understand and agree that this document constitutes the whole agreement between them and supersedes all other prior agreements and understandings, whether oral or written, with regard to the subject matter of this Easement. This Easement shall not be modified or amended except by written amendment executed by the Parties.

25. Interpretation. This Easement and each of the terms and provisions of it are deemed to have been explicitly negotiated by the Parties, and the language in all parts of this Easement shall, in all cases, be construed according to its fair meaning and not strictly for or against either of the Parties hereto. The captions and headings in this Easement are used only

for convenience and are not intended to affect the interpretation of the provisions of this Easement. This Easement shall be construed so that wherever applicable the use of the singular number shall include the plural number, and vice versa, and the use of any gender shall be applicable to all genders.

26. Severability.

a. If a court of competent jurisdiction holds any part, term or provision of this Easement to be illegal, or invalid in whole or in part, the validity of the remaining provisions shall not be affected, and the parties' rights and obligations shall be construed and enforced as if the Easement did not contain the particular provision held to be invalid.

b. If any provision of this Easement is in direct conflict with any statutory provision of the State of Washington, that provision which may conflict shall be deemed inoperative and null and void insofar as it may conflict and shall be deemed modified to conform to such statutory provision.

27. Binding Effect. This Easement and the rights and obligations under this Easement are intended to and shall run with the Property and shall benefit and bind the Parties and their respective heirs, successors and assigns.

28. Governing law and Venue. This Easement shall be governed by and construed in accordance with the laws of the State of Washington. The venue for any action to enforce or interpret this Easement shall lie in the Superior Court of Washington for Snohomish County, Washington.

29. Authority. Each Party signing this Easement, if on behalf of an entity, represents that they have full authority to sign this Easement on behalf of such entity.

SIGNATURES ON FOLLOWING PAGES

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

By: _____

Maureen Barnes, Manager, Real Estate Services

STATE OF WASHINGTON)
) ss
COUNTY OF SNOHOMISH)

I certify that I know or have satisfactory evidence that Maureen Barnes signed this instrument, on oath stated that she was authorized to execute this instrument and acknowledged it as the Manager, Real Estate Services, of Public Utility District No. 1 of Snohomish County, a Washington municipal corporation, to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Given under my hand and official seal this ____ day of November, 2025.

NOTARY PUBLIC
Printed Name: _____
In and for the State of Washington
Residing at: _____
My Commission Expires: _____

Edmonds Village, L.L.C.

By: _____

Name: _____

Title: _____

STATE OF WASHINGTON)
) ss
COUNTY OF SNOHOMISH)

I certify that I know or have satisfactory evidence that _____ signed this instrument, on oath stated that he/she was authorized to execute this instrument and acknowledged it as the _____, of Edmonds Village, LLC, to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Given under my hand and official seal this _____ day of November, 2025.

NOTARY PUBLIC
Printed Name: _____
In and for the State of Washington
Residing at: _____
My Commission Expires: _____

EXHIBIT A

BURDENED PROPERTY LEGAL DESCRIPTION:

TAX PARCEL NUMBER 27042900301600

A PORTION OF SECTION 29, TOWNSHIP 27 NORTH, RANGE 4 EAST, W.M.,
DESCRIBED AS FOLLOWS:

SEC 29 TWP 27 RGE 04N; THAT PORTION OF PACIFIC N.W. TRACTION CO R/W
OWNED BY PUD NO. 1 LYING WITHIN THE N3/4 SW1/4 OF SAID SUBDIVISION

EXHIBIT B

SANITARY SEWER EASEMENT

AREA 'A'

COMMENCING AT THE SOUTHEAST CORNER OF LOT Z, CITY OF EDMONDS LOT LINE ADJUSTMENT NO. PLN2020-0023 RECORDED UNDER SNOHOMISH COUNTY AUDITOR'S FILE NO. 202009155001, SAID POINT REFERRED TO HEREIN AS "POINT OF COMMENCEMENT A";

THENCE NORTH 01°02'11" WEST 5.90 FEET ALONG THE EAST LINE OF SAID LOT Z TO THE POINT OF BEGINNING FOR AREA 'A';

THENCE CONTINUING NORTH 01°02'11" WEST 10.00 FEET ALONG SAID EAST LINE;

THENCE NORTH 89°14'59" EAST 35.29 FEET;

THENCE SOUTH 00°45'01" EAST 10.00 FEET;

THENCE SOUTH 89°14'59" WEST 35.24 FEET TO SAID EAST LINE AND THE POINT OF BEGINNING FOR AREA 'A';

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

AREA 'B'

COMMENCING AT THE NORTHEAST CORNER OF LOT Z, CITY OF EDMONDS LOT LINE ADJUSTMENT NO. PLN2020-0023 RECORDED UNDER SNOHOMISH COUNTY AUDITOR'S FILE NO. 202009155001, SAID POINT REFERRED TO HEREIN AS "POINT OF COMMENCEMENT B";

THENCE SOUTH 01°02'11" EAST 15.08 FEET ALONG THE EAST LINE OF SAID LOT Z TO THE POINT OF BEGINNING FOR AREA 'B';

THENCE NORTH 89°01'28" EAST 32.56 FEET;

THENCE SOUTH 01°15'07" EAST 10.00 FEET;

THENCE SOUTH 89°01'28" WEST 32.60 FEET TO THE EAST LINE OF SAID LOT Z,

THENCE NORTH 01°02'11" WEST 10.00 FEET TO THE POINT OF BEGINNING FOR AREA 'B';

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

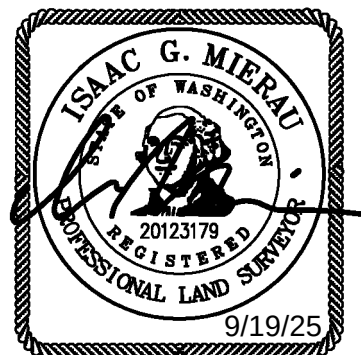
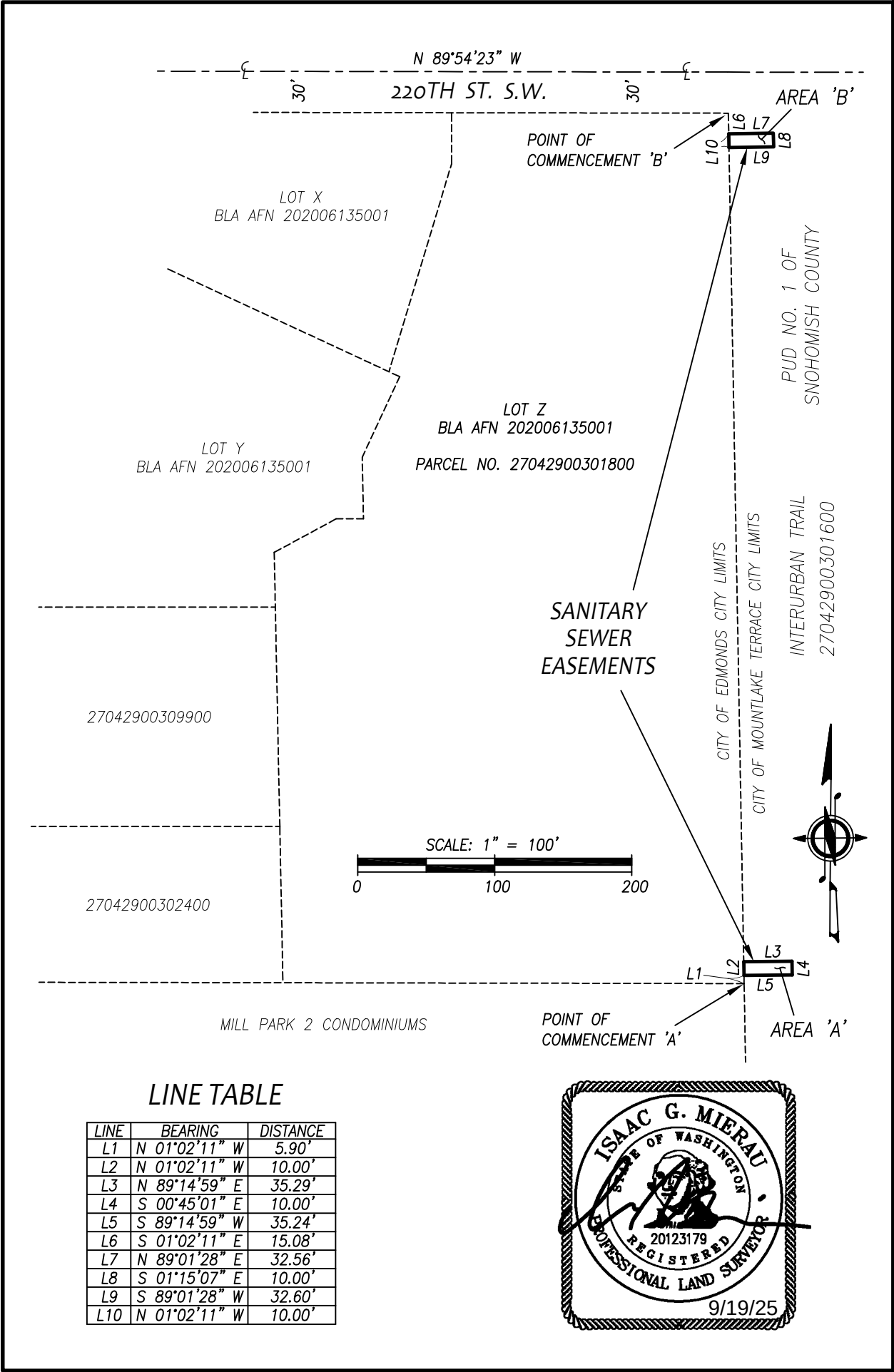


Exhibit C



PACIFIC COAST SURVEYS INC
SCANNING | MAPPING | SURVEY

P 425.512.7099 | F 425.357.3577
www.PCSurveys.net
© 5131 Colby Ave. Everett, WA 98203

EXHIBIT MAP FOR:

BEHAR COMPANY

NW 1/4 SW 1/4, SEC.29, T.27N., R.4E., W.M.

DRAWING FILE #
161155exbTC.dwg

DRAWN
JRA

DATE
9.19.25

SCALE
1" = 100'

JOB #
16-1155



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 7B

TITLE

Consideration of a Resolution Amending the District's Water Retail Rates and Charges to Repeal the Monthly Customer Charge and Adopt a Daily Base Charge

SUBMITTED FOR: Public Hearing and Action

Water Utility	Christina Arndt	3001
Department	Contact	Extension
Date of Previous Briefing:	<u>October 6, 2025</u>	
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☒ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished, or supplied by the District.

The Water Utility currently assesses a Monthly Customer Charge for each customer receiving water service. This charge remains constant each month regardless of the number of days in a billing cycle, which can range from 28 days to 33 days.

The water service industry has been moving toward assessing base charges on a daily basis, rather than a monthly basis. This is the approach adopted by the District's Electric Utility when the electric daily base charge was initially adopted in 2019 (implementation was subsequently delayed). A daily base charge also allows easier proration calculations for new and departing customers.

The proposed Daily Base Charge has been calculated by dividing the Monthly Customer Charge by the average billing cycle of 30 days. The proposed change to the Daily Base Charge would be applied to the Single Family, Multiple Family, Commercial/Industrial, and Wholesale Water

Service customer rate classes in Tables B-6, B-7, B-8, and B-9 of Appendix B of the Water Service Policies and Procedures.

List Attachments:

Resolution

Exhibit A - Redlined

RESOLUTION NO. _____

A RESOLUTION Amending the District's Water Retail Rates and Charges to Repeal the Monthly Customer Charge and Adopt a Daily Base Charge

WHEREAS, Public Utility District No. 1 of Snohomish County (the "District") has full and exclusive authority under RCW 54.16.030 to regulate and control the use, distribution and price of its Water Utility services, and specifically the District Board of Commissioners (the "Commission") has the power and obligation under RCW 54.24.080 to establish, maintain, and collect rates or charges for water and other services supplied by the District which shall be fair, nondiscriminatory, and adequate to provide revenues sufficient for payment of its lawful obligations, to fund its planned improvements, and to provide quality water service to its existing and new water services customers; and

WHEREAS, the District's Water Utility assesses a Monthly Customer Charge for each customer receiving retail water service, with such charge fixed for each billing cycle; and

WHEREAS, District staff is proposing to repeal the Monthly Customer Charge and adopt a Daily Base Charge for retail water customers, which would be applied to each day within a given billing cycle; and

WHEREAS, the proposed Daily Base Charge is calculated by dividing the current Monthly Customer Charge by the average billing cycle of 30 days; and

WHEREAS, on October 21, 2025, the Commission adopted Resolution No. 6247, Amending the District's Water Retail Rates and Charges to Pass Through City of Everett Purchase Water Cost Increase ("2026 City of Everett Pass Through"); and

WHEREAS, the rate amendments adopted under Resolution No. 6247 are incorporated into Exhibit A to this resolution as the 2026 City of Everett Pass Through rate amendments and the Daily Base Charge proposed under this resolution both take effect on January 1, 2026; and

WHEREAS, on November 4, 2025, a public hearing was held to review the proposed amendment to the District's Water Retail Rates and Charges to repeal the Monthly Customer Charge and the adopt a Daily Base Charge for customers receiving retail water service; and

WHEREAS, the Commission has reviewed and considered the information and comments presented and received at its public hearing; and

WHEREAS, the Commission finds that it is consistent, reasonable, and in the best interest of the District and its Water Utility customers to amend the District's Water Retail Rates and Charges by repealing the Monthly Customer Charge and adopting a Daily Base Charge for customers receiving retail water service.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County, as follows:

Section 1. The District's base charges for Water Utility service, as contained in the Water Service Policies and Procedures, shall be amended as set forth in Exhibit A, which Exhibit is attached hereto and incorporated herein by this reference, effective January 1, 2026.

Section 2. In preparing customers' bills to implement this resolution where the billing period includes January 1, 2026, the District shall calculate the base charge in such bills as if the entire billing period occurred on or after January 1, 2026.

Section 3. Existing rates and charges not amended by this resolution shall remain in effect and unchanged. Any future proposed changes to Water Utility rates and charges will be periodically reviewed and approved by the Commission as necessary.

Resolution No. _____

- 3 -

PASSED AND APPROVED this 4th day of November, 2025.

President

Vice-President

Secretary

Table B-6
Water Service Rates and Charges - Single Family ^(1,2)

Description	Monthly Daily Customer Base Charge	Commodity Rate	Unmetered Monthly Rate	Monthly Surcharge
General Rates and Charges	\$28.33 0.94/Day	\$4.34/CCF	\$71.84	N/A
Special Rates and Charges				
Lake Roesiger ⁽³⁾	\$28.33 0.94/Day	\$4.34/CCF	\$80.24 ⁽³⁾	N/A
Dubuque ⁽⁵⁾	\$28.33 0.94/Day	\$4.34/CCF	\$81.84 ⁽⁴⁾	10.00 ⁽⁵⁾
Booster Facilities ⁽⁶⁾	\$29.33 0.98/Day	\$4.34/CCF	N/A	N/A
T Marks/Joywood ⁽⁷⁾	\$28.33 0.94/Day	\$4.34/CCF	\$101.84 ⁽⁴⁾	30.00 ⁽⁷⁾
Kayak Estates Water System ⁽⁸⁾	\$28.33 0.94/Day	\$4.34/CCF	\$91.84 ⁽⁴⁾	20.00 ⁽⁸⁾
Cascade Acres ⁽⁹⁾	\$28.33 0.94/Day	\$4.34/CCF	\$101.84 ⁽⁴⁾	30.00 ⁽⁹⁾
Warm Beach ⁽¹⁰⁾	\$28.33 0.94/Day	\$4.34/CCF	\$106.84 ⁽⁴⁾	35.00 ⁽¹⁰⁾

Notes:

CCF = 100 Cubic Feet

N/A = Not Applicable

Footnotes:

⁽¹⁾ Single-family applications shall include single-family residential units; and duplexes and multiple-family residential customers with individual meters to each unit.

⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.

⁽³⁾ An additional charge of \$0.84/CCF is charged to Lake Roesiger residents, for septic tank pumping.

⁽⁴⁾ Includes monthly surcharge.

⁽⁵⁾ Surcharge ends: July 1, 2026 (Refer to Resolution 4482)

⁽⁶⁾ This schedule will be on limited accounts (see 2.3.11 Booster Facilities).

⁽⁷⁾ Surcharge ends: August 1, 2028 for Joywood & March 1, 2018 for duplex units metered individually. (Refer to Resolution 5087)

⁽⁸⁾ Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)

⁽⁹⁾ Surcharge ends: December 31, 2034 (Refer to Resolution 5657)

⁽¹⁰⁾ Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

Table B-7
Water Service Rates and Charges - Multiple Family^(1,2)

Description	Monthly Daily Customer Base Charge	Commodity Rate	Monthly Surcharge	Septic Pumping Charge
General Rates and Charges	\$30.25 1.01/Day	\$4.38/CCF	N/A	N/A
Special Rates and Charges				
Lake Roesiger ⁽⁴⁾	\$30.25 1.01/Day	\$4.38/CCF	N/A	\$0.84/CCF
Dubuque ⁽³⁾	\$30.25 1.01/Day	\$4.38/CCF	\$10.00 ⁽³⁾	N/A
West Machias ⁽⁵⁾	\$30.25 1.01/Day	\$4.38/CCF	\$30.00 ⁽⁵⁾	N/A
Kla-Ha-Ya ⁽⁶⁾	\$30.25 1.01/Day	\$4.38/CCF	\$30.00 ⁽⁶⁾	N/A
Kayak Estates Water System ⁽⁷⁾	\$30.25 1.01/Day	\$4.38/CCF	\$20.00 ⁽⁷⁾	N/A
Cascade Acres ⁽⁸⁾	\$30.25 1.01/Day	\$4.38/CCF	\$30.00 ⁽⁸⁾	N/A
Warm Beach ⁽⁹⁾	\$30.25 1.01/Day	\$4.38/CCF	\$35.00 ⁽⁹⁾	N/A

Notes:

CCF = 100 Cubic Feet

N/A = Not Applicable

Footnotes:

- ⁽¹⁾ Multiple-family applications shall include duplexes, triplexes, and other multiple-family residential customers of two units or more, metered through one meter.
- ⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- ⁽³⁾ Surcharge ends: July 1, 2026 (Refer to Resolution 4482)
- ⁽⁴⁾ An additional charge of \$0.84/CCF is charged to Lake Roesiger residents for septic tank pumping.
- ⁽⁵⁾ Surcharge ends: November 1, 2025 (Refer to Resolution 5087)
- ⁽⁶⁾ Surcharge ends: February 1, 2025 (Refer to Resolution 5087)
- ⁽⁷⁾ Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)
- ⁽⁸⁾ Surcharge ends: December 31, 2034 (Refer to Resolution 5657)
- ⁽⁹⁾ Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

Table B-8
Water Service Rates and Charges - Commercial/Industrial ^(1,2)

Description	Monthly Daily Customer Base Charge	Commodity Rate	Monthly Surcharge	Monthly Septic Pumping Charge
General Rates and Charges	\$65.74 2.19/Day	\$4.24/CCF	N/A	N/A
Special Rates and Charges				
Lake Connor Park	\$123.59 4.12/Day	\$5.00/CCF	N/A	N/A
Lake Roesiger ⁽³⁾	\$65.74 2.19/Day	\$4.24/CCF	N/A	\$0.84/CCF
Kayak Estates Water System ⁽⁴⁾	\$65.74 2.19/Day	\$4.24/CCF	20.00 ⁽⁴⁾	N/A
Warm Beach ⁽⁵⁾	\$65.74 2.19/Day	\$4.24/CCF	35.00 ⁽⁵⁾	N/A

Notes:

CCF = 100 Cubic Feet

N/A = Not Applicable

Footnotes:

⁽¹⁾ Commercial or industrial occupants, including governmental and institutional occupants.

⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.

⁽³⁾ An additional charge of \$0.84/CCF is charged to Lake Roesiger customers for septic tank pumping.

⁽⁴⁾ Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)

⁽⁵⁾ Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

Table B-9
Wholesale Water Service ^(1,2)

	Monthly Daily Customer Base Charge	Commodity Rate
Twin Falls/Seymours ^(3,4)	\$65.74 2.19/Day	\$4.24/CCF ⁽⁵⁾

Notes:

CCF = 100 Cubic Feet

Footnotes:

- ⁽¹⁾ Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- ⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- ⁽³⁾ Water will be supplied through one master meter.
- ⁽⁴⁾ Wholesale service to Twin Falls/Seymours is subject to terms as defined in the Wholesale Water Agreement between the District and Twin Falls/Seymours, as amended from time to time, including, but not limited to, Section 2 thereof.
- ⁽⁵⁾ The actual rate for each year will be based on the District's Water Commercial/Industrial Rate as described in Section 3 of the Wholesale Water Agreement with Twin Falls/Seymours.

	Monthly Daily Customer Base Charge	Commodity Rate
Sudden View/Blue Rock Water Co./Iliad ^(3,4)	\$65.74 2.19/Day	\$4.24/CCF ⁽⁵⁾

Notes:

CCF = 100 Cubic Feet

Footnotes:

- ⁽¹⁾ Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- ⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- ⁽³⁾ Water will be supplied through one master meter.
- ⁽⁴⁾ Wholesale service to Sudden View/Blue Rock Water Co./Iliad is subject to terms as defined in the Wholesale Water Agreement between the District and Sudden View/Blue Rock Water Co./Iliad, as amended from time to time, including, but not limited to, Section 2 thereof.
- ⁽⁵⁾ The actual rate for each year will be based on the District's Water Commercial/Industrial Rate as described in Section 3 of the Wholesale Water Agreement with Sudden View/Blue Rock Water Co./Iliad.



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 8A

TITLE

Consideration of a Motion Accepting the Third Quarter 2025 Financial Conditions and Activities Monitoring Report

SUBMITTED FOR: Items for Individual Consideration

Finance	Shawn Hunstock	8497
Department	Contact	Extension
Date of Previous Briefing:	<u>August 19, 2025</u>	
Estimated Expenditure:		Presentation Planned ☒

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|---|
| ☐ Decision Preparation | ☐ Incidental | ☒ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation 5 – Financial Conditions and Activities

List Attachments:

Internal Monitoring Report – Financial Conditions and Activities (EL-5)
Financial Results – Third Quarter 2025



GOVERNANCE
INTERNAL MONITORING REPORT UNAUDITED

Report Date: 11/4/2025

Policy Type: Executive Limitations

Reporting Method: ☒ **Executive Report** ☐ **External Audit** ☐ **Direct Inspection**

Policy Title: Financial Conditions and Activities (EL-5)

Date of Policy: April 16, 2024

Frequency: Quarterly

Global Policy Prohibition: *With respect to the actual, ongoing financial condition and activities, the CEO/General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in Ends policies.*

Interpretation: The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, September 30, 2025.

Signed Jeff Bishop
Jeff Bishop, CFO

10/28/2025
Date

Signed John Haarlow
John A. Haarlow, CEO

10/28/2025
Date

Summary Data: See attached financial results.

1. **Policy Prohibition:** *Accordingly, he or she shall not use any rate stabilization fund reserves without Board authorization.*

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the Third Quarter of 2025 this Executive Limitation was followed with no exceptions.

Summary Data: The Rate Stabilization fund was not utilized during the Third Quarter of 2025.

2. **Policy Prohibition:** *Accordingly, he or she shall not pay any uninsured judgment or settle any claim with funds from the District's self-insurance fund in excess of \$100,000, unless authorized by the Board.*

Interpretation: No claim settlement in excess of \$100,000 will be paid out of the District's self-insured retention fund without first obtaining commission approval.

Conclusion: During the Third Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: The Self Insurance Fund totals \$10.0 million as of September 30, 2025. No claims were paid out of the District's Self-Insured Retention Fund during the Third Quarter of 2025. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** *Accordingly, he or she shall not fail to present the Board, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues that could result in significant financial exposure for the District.*

Interpretation: Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

Conclusion: During the Third Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, he or she shall not fail to settle payroll and debts in a timely manner.*

Interpretation: Payroll and all other accounts payable will be paid in a timely manner.

Conclusion: During the Third Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: Payroll and all other payables were made in a timely manner during the Third Quarter of 2025.

5. **Policy Prohibition:** *Accordingly, he or she shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.*

Interpretation: Tax payments will be made in a timely manner, avoiding penalties and interest.

Conclusion: During the Third Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: During this quarter, all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** *Accordingly, he or she shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost-effective to do so.*

Interpretation: Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

Conclusion: During the Third Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: Our current ratio of net bad debts written off to total revenue year-to-date is 0.29% as of September 30, 2025.

7. **Policy Prohibition:** *Accordingly, he or she shall not, without prior approval of the Board, compromise or settle:*

- A. *An uninsured employee claim , when the settlement is greater than \$100,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination, or other non-cash benefits.*
- B. *Any other uninsured demand or claim by or against the District for a monetary amount greater than \$100,000.*

Interpretation: General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$100,000 is made with an employee, a lawsuit greater than \$100,000 is filed, or any other demand greater than \$100,000 is made against the District.

Conclusion: During the Third Quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$100,000, and any lawsuits or potential claims greater than \$100,000 except for claims overseen by Risk Management.

Policy Prohibition: *Accordingly, he or she shall not, without prior approval from the Board, execute modifications to the existing collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW), between contracts, which exceed \$100,000 of additional expense to the District in the current or next fiscal year.*

Interpretation: The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually.

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

Conclusion: There have been no incidents of non-compliance with this Policy Prohibition during the Third Quarter of 2025 reporting year.

Summary Data:

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union classifications have been made without the approval of the Board of Commissioners and our current overtime rate has not been changed.
- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.

SNOHOMISH
PUD
Energizing Life In Our Communities

Financial Results (Unaudited) Third Quarter 2025

Presented by Shawn Hunstock Senior Manager, Controller, and Auditor
November 4, 2025
Last Presented August 19, 2025

Statement of Operations

Electric and Generation Systems

Year to Date through September 30, 2025
(millions)

	2025 Actual	Actual Vs. Budget		2025 Budget
Operating Revenues				
Retail Sales	\$ 567		16	\$ 551
Wholesale Revenue	60	-8		68
Other Revenues	30		6	24
Total Operating Revenues	\$ 657		14	\$ 643
Operating Expenses				
Operation & Maintenance	\$ 232		5	227
Purchased Power	287	-6		293
Depreciation & Amortization	55	-1		56
Taxes	35		1	34
Total Operating Expenses	\$ 609	-1		\$ 610
Net Operating Income	\$ 48		15	\$ 33
Other Income (Expense)	\$ 8		2	\$ 6
Interest Income (Expense)	(1)		5	(6)
Capital Contributions	20	-5		25
Net Income	\$ 75		17	\$ 58
Capital Expenditures	\$ 145	-25		\$ 170

Statement of Operations Notes

Electric and Generation Systems

Electric and Generation Statement of Operations Budget Comparison:

- ▶ **Net Income:** Above budget; strong retail sales performance.
- ▶ **Operating Revenues:**
 - Total: \$14M (+2% vs. budget).
 - Retail: \$16M (+3%).
 - Wholesale: (\$8M) (-12%) due to high supply & low demand.
- ▶ **Operating Expenses:** Near budget; drivers include:
 - Electric system included unbudgeted HEAR grant [Home Electrification and Appliance Rebate] expenses (offset by Grant revenue in Other Revenues).
 - Higher transmission costs & material costs than budgeted.
 - Generation O&M under budget due to maintenance & capital underspend.
 - Interest Income: Higher income; lower interest charges.
- ▶ **Capital Expenditures:** (\$25M) (-15% vs. budget). Major current orders include:
 - North County Office: \$53M.
 - Connect-Up/AMI meters: \$17.2M.
 - Camano Island Substation: \$10.4M.

Statement of Operations

Electric and Generation Systems Operating Revenues

Year to Date through September 30, 2025
(millions)

	2025 Actual	Actual Vs. Budget	2025 Budget
Operating Revenues			
Retail Sales	\$ 567	 16	\$ 551
Wholesale Revenue	60	-8 	68
Other Revenues	30	 6	24
Total Operating Revenues	\$ 657	 14	\$ 643

Megawatt Hours – Billed (000's) and Revenue per MWh Year to Date through September 30, 2025



Statement of Operations

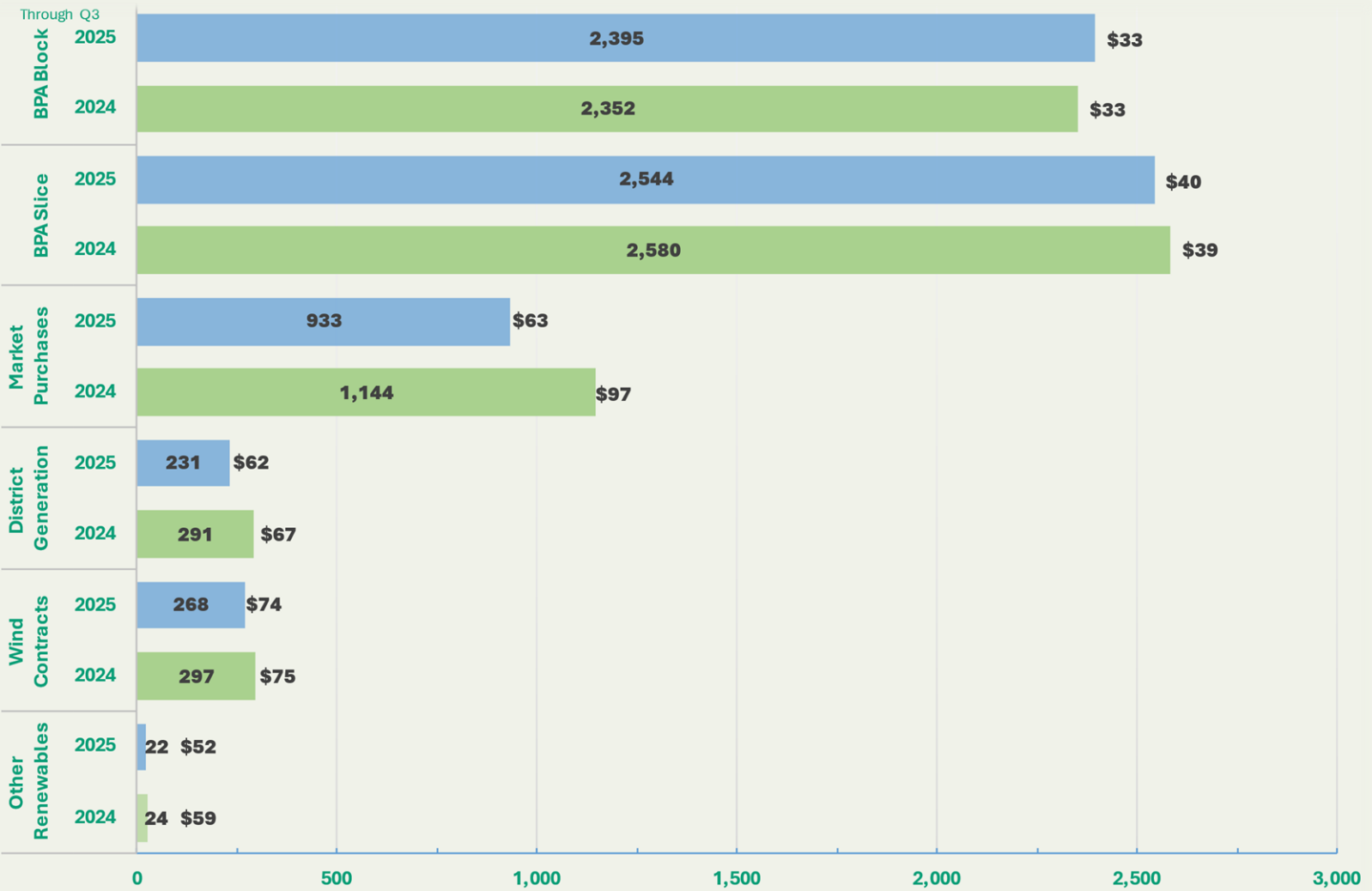
Electric and Generation Systems Operating Expenses

Year to Date through September 30, 2025
(millions)

	2025 Actual	Actual Vs. Budget	2025 Budget
Operating Expenses			
Operation & Maintenance	\$ 232	5	227
Purchased Power	287	-6	293
Depreciation & Amortization	55	-1	56
Taxes	35	1	34
Total Operating Expenses	\$ 609	-1	\$ 610

Megawatt Hours – Power Supply ^(000's) and Cost per MWh

Year to Date through September 30, 2025



Financial Condition Indicators

Electric and Generation Systems

	As of September 30 - YTD	
	2024	2025
Reserves (in millions)		
Operating Reserves (Revenue Fund)	\$ 215	\$ 231
Operating Reserves (Debt Management Fund)	-	-
Contingency Reserves	125	125
Benefits Reserves	39	36
Sinking Reserve	33	30
Bond Debt Service Reserves	26	7
Project Reserves	49	192
Current Ratio - Electric and Generation	2.2	3.0
(Current Assets / Current Liabilities) (12 mo. rolling)		
Debt Indicators including Generation System		
Outstanding Bonds (in millions)	\$ 509	\$ 657
Debt to Capital Assets Ratio	0.17	0.21
Senior Lien Debt Service Coverage (12 mo rolling)	3.6x	3.9x
Bond Rating		
Fitch	AA-	AA
S&P Global	AA	AA
Moody's	Aa2	Aa2

Electric System Operating Indicators

Year to Date

	Through September 30 - YTD	
	2024	2025
Megawatt-Hours Billed		
Retail MWh Billed Sales	5,084,331	5,156,528
Wholesale MWh Sales	1,611,557	1,222,740
Total MWh Sales - YTD	6,695,888	6,379,268
Net Write Offs to Sales (YTD) %	0.02%	0.29%
Net Write Offs (YTD)	\$ 214,491	\$ 1,886,837
Avg Power Cost/MWh	\$ 50.83	\$ 44.24
New Cust. Acct. Connections	2,632	1,792
Total Active Accounts	382,153	385,527

Water System Statement of Operations

YTD Through September 30, 2025

(thousands)

	2025 Actual	Actual vs. Budget	2025 Budget
Operating Revenues			
Retail Sales	\$ 13,210	-884	\$ 14,094
Wholesale Revenue	538	-42	580
Other Revenues	395	+87	308
Total Operating Revenues	\$ 14,143	-839	\$ 14,982
Operating Expenses			
Operation and Maintenance	\$ 7,517	-955	\$ 8,472
Purchased Water	3,313	-611	3,924
Depreciation Expense	3,018	+155	2,863
Taxes	724	-13	737
Total Operating Expenses	\$ 14,572	-1,424	\$ 15,996
Net Operating Income	\$ (429)	+585	\$ (1,014)
Other Income (Expense)	\$ 753	+753	\$ 0
Interest Income (Expense)	573	+682	(109)
Capital Contributions	1,543	-1,631	3,174
Net Income	\$ 2,440	+389	\$ 2,051
Capital Expenditures	\$ 7,878	-3,151	\$ 11,030

Statement of Operations Notes

Water System

Water Statement of Operations Budget Comparison:

► Net Income:

- Up 19% vs. budget; driven by lower operating expenses and purchased water.

► Operating Revenues:

- Retail Sales: Slightly under budget (cool, wet weather reduced demand).
- Wholesale Sales: Under budget; mirrors lower retail consumption.

► Operating Expenses:

- Purchased Water: Below budget due to scheduled City of Everett filtration plant maintenance shutdowns.

► Capital Expenditures: Below budget. AMI water meters are over 80% deployed. Major projects include:

- Warm Beach Treatment Plant Improvements, \$2.9 million.
- Kayak Reservoir work, \$3.0 million.
- Water AMI/Connect Up \$3.0 million.

Water System Financial Condition Indicators

	As of September 30 -YTD	
	2024	2025
Reserves (in thousands)		
Operating Reserve (Revenue Fund)	\$ 4,283	\$ 4,202
Contingency Reserves	1,500	1,500
Sinking Reserve	1,393	953
Bond Debt Service Reserve	1,207	1,207
Project Reserve	32,112	24,171
Current Ratio		
(Current Assets/Current Liabilities) (12 mo. rolling)	2.8	4.5
Debt Indicators		
Outstanding Water System Debt (thousands)	\$ 28,779	\$ 27,466
Debt to Capital Assets Ratio	0.14	0.13
Senior Lien Debt Service Coverage (12 mo. rolling)	4.4x	3.6x
Bond Rating		
Moody's	Aa2	Aa2
S&P Global	AA	AA

Water System Operating Indicators

Year to Date

	Through September 30 - YTD	
	2024	2025
Water System Cubic Feet Sold (in thousands)		
Retail	172,826	181,393
Wholesale	24,515	25,943
Water System Rates/CCF		
Retail (includes surcharges)	\$6.83	\$7.28
Wholesale	\$2.27	\$2.07
Purchased Water CCF (in thousands)	155,144	165,219
Purchased Water Cost per CCF	\$1.90	\$2.01
New Customer Account Connects - YTD	193	119
Total Active Accounts	23,763	23,921

Questions?





BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 8B

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute the Provider of Choice Contract (Contract No. 26PS-25083) Between the Public Utility District No. 1 of Snohomish County and the Bonneville Power Administration

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Garrison Marr	8268
Department	Contact	Extension
Date of Previous Briefing:	March 18, 2025	
Estimated Expenditure:	>\$4 billion over 16 years	Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☒ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Governance Process, GP-3(4)E(2) – a non-delegable, statutorily assigned duty – Contracts Policy E-1 (2.2) Utilities are in adequate supply with reasonable reserves. Policy 5.3 Costs are reasonably predictable year to year

On November 18, 2008, the Public Utility District No. 1 of Snohomish County (the “District”) entered into Regional Dialogue contract No. 09PB-13104 with the Bonneville Power Administration (“BPA”). This contract established long-term power sales commencing in 2011, with an expiration date of September 30, 2028.

Over the years, the Regional Dialogue contract has undergone three amendments, with the most recent Amendment No. 3, becoming effective on October 1, 2025, following the adoption of Resolution No. 6237 This latest amendment changed the District’s power purchase product under the Regional Dialogue contract from Slice/Block, which provided a variable percentage share (“Slice”) of actual output from the Federal Columbia River Power System along with a fixed amount of electric energy (“Block”), to the Load Following power product, which provides firm power service managed by BPA to meet the District’s actual retail load minus dedicated resources.

Since 2022, in preparation for the expiration of the Regional Dialogue contract in 2028, District staff has actively participated in BPA's regional effort (Provider of Choice) to engage customers and interested parties in a policy and contract development process to establish BPA's new long-term power sales policy and contract ("Provider of Choice Contract"), which will succeed the Regional Dialogue contract. As part of these efforts, staff collaborated with subject matter experts to define the District's priorities and engagement strategy for the Provider of Choice Contract to ensure the best possible outcome for the District and its ratepayers post-2028.

From 2022 to 2025, staff has consistently provided updates to the Commission on the progress of policy and Provider of Choice Contract developments, as well as the potential outcomes of Provider of Choice. After thorough analysis and evaluation, District staff has determined that the Provider of Choice Contract with the Load Following product aligns with the District's long-term power contract goals and strategic priorities.

Accordingly, staff is requesting authorization from the Board of Commissioners to permit the CEO/General Manager or his designee to execute the Provider of Choice Contract at today's Commission Meeting this November 4, 2025. This timeline for execution will ensure the District is well-positioned to meet customers' needs. The Provider of Choice Contract will have a sixteen-year term from October 2028 through September 2044.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee to Execute the Provider of Choice Contract (Contract No. 26PS-25083) Between the Public Utility District No. 1 of Snohomish County and the Bonneville Power Administration

WHEREAS, in Resolution No. 5400, the Public Utility District No. 1 of Snohomish County's (the "District" or "Public Utility District No. 1 of Snohomish County") Board of Commissioners authorized the CEO/General Manager or his designee to enter into Regional Dialogue Contract No. 09PB-13104 ("Regional Dialogue Contract") with the Bonneville Power Administration ("BPA"), thereby establishing long-term power sales commencing in 2011 and expiring on September 30, 2028; and

WHEREAS, in Resolution No. 6183, the District's Board of Commissioners authorized the CEO/General Manager or his designee to negotiate a switch in the District's power supply arrangement with BPA from the Slice/Block product to the Load Following product; and

WHEREAS, in Resolution No. 6237, the District's Board of Commissioners authorized the CEO/General Manager or his designee to execute Amendment No. 3 to the Regional Dialogue Contract, to switch from the Slice/Block product to the Load Following product effective October 1, 2025, for the remainder of the existing Power Sales Agreement; and

WHEREAS, the District currently has an amended Regional Dialogue Contract with BPA, set to expire on September 30, 2028; and

WHEREAS, on July 14, 2022, BPA began the Provider of Choice, a regional policy and contract development effort involving the District, other customers, and interested parties, to establish a new long-term power sales policy and corresponding contracts to succeed the expiring Regional Dialogue Contract; and

WHEREAS, in preparation for the expiration of the Regional Dialogue Contract, District staff actively participated in the Provider of Choice initiative with BPA and provided briefings to the Commission on District staff efforts at Commission meetings held on: October 18, 2022, April 4, 2023, May 21, 2024, August 1, 2024, March 18, 2025, April 22, 2025, and May 13, 2025; and

WHEREAS, Pursuant to Section 5(b)(1) of the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act), 16 U.S.C. 839c(b)(1), BPA is statutorily obligated to offer power sales contracts to sell firm power to meet regional public power utilities power requirements in excess of their resources; and

WHEREAS, on May 13, 2025, the Board of Commissioners authorized the CEO/General Manager or his designee to formally request a Provider of Choice contract and select the Load Following power product (“Provider of Choice Contract”), which request was submitted to BPA on May 21, 2025; and

WHEREAS, on September 29, 2025, BPA offered the District a Provider of Choice Contract for the Load-Following product, covering the period beginning on October 1, 2028 and ending on September 30, 2044; and

WHEREAS, as presented on November 4, 2025, at today’s Commission briefing, District staff recommends execution of the Provider of Choice Contract for the Load-Following product, having determined the contract is in the best interest of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby authorizes the District CEO/General Manager or his designee to execute the Provider of Choice Contract for the Load Following power product.

Resolution No. _____

- 3 -

PASSED AND APPROVED this 4th day of November, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 9B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<u>Department</u>	<u>Contact</u>	<u>Extension</u>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR
(Altamirano-Crosby/**Logan**)

November 19:

Lynnwood Chamber Luncheon
Lynnwood, WA 11:30 a.m. – 1:00 p.m.
(Altamirano-Crosby)

November 19:

Everett Chamber Luncheon
Everett, WA 11:30 a.m. – 1:00 p.m.
(Logan)

November 20:

Mukilteo Chamber Breakfast
Everett, WA 7:30 a.m. – 8:30 a.m.
(Altamirano-Crosby)

November 2025

Commissioner Event Calendar – 2025

December 2025

December 10:

Economic Alliance of Snohomish County (EASC)

Legislative Kickoff

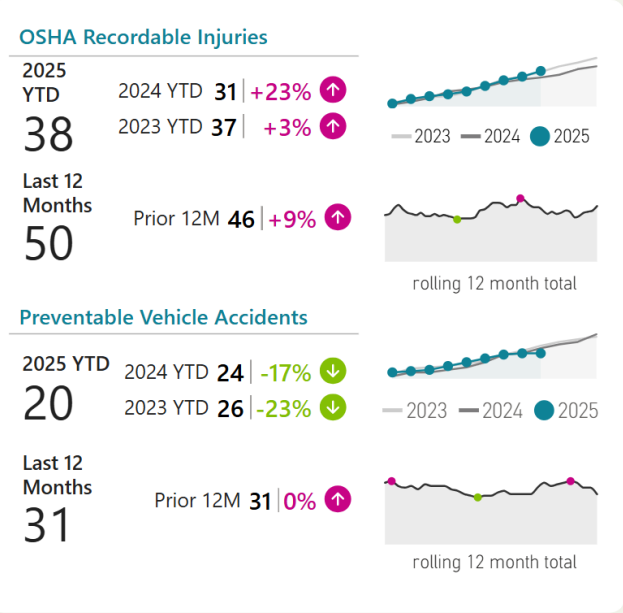
Everett, WA 9:00 a.m. – 11:00 a.m.

(Altamirano-Crosby)

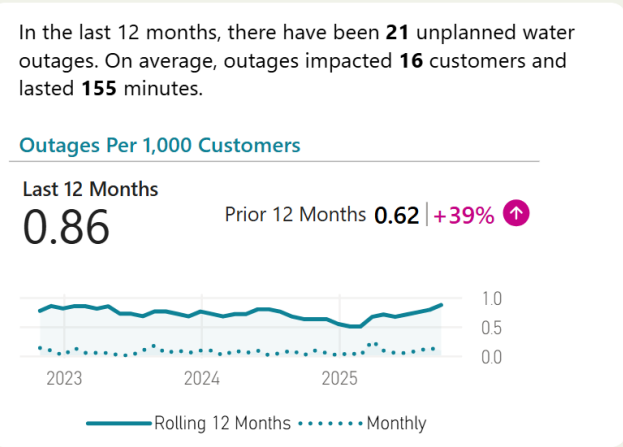
December 2025

****For Planning Purposes Only and Subject to Change at any Time****

Safeguard What Matters

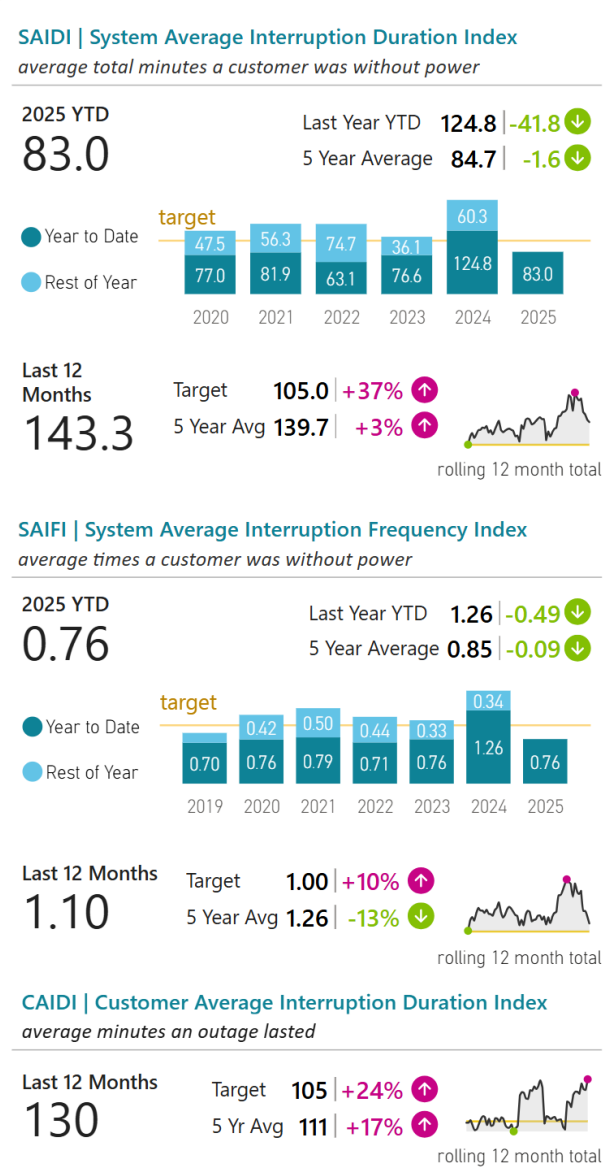


Water System Reliability



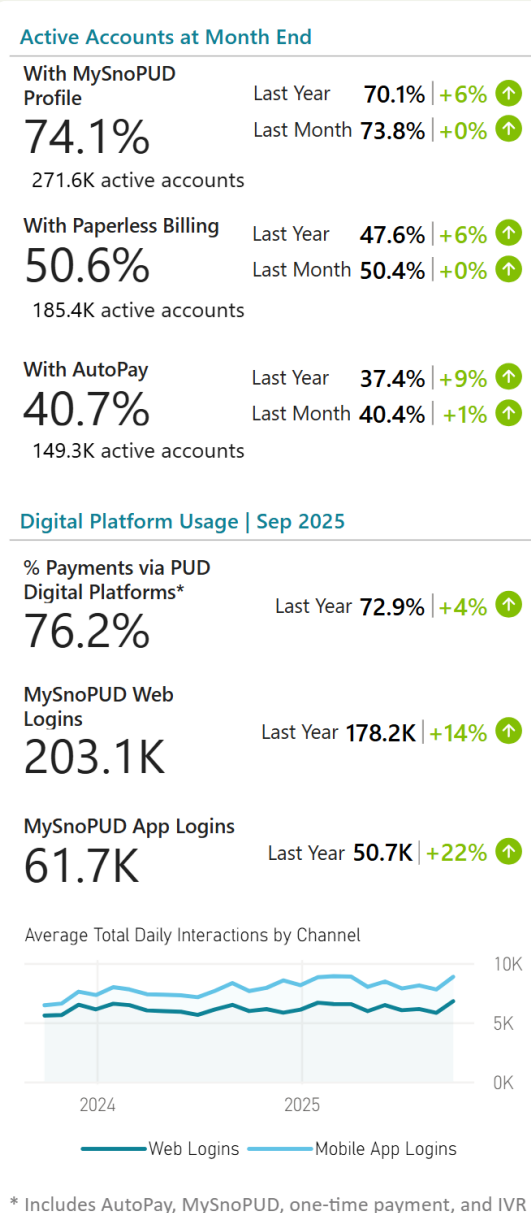
sparkline graphs: yellow line = target, dots = best / worst results

Electric System Reliability

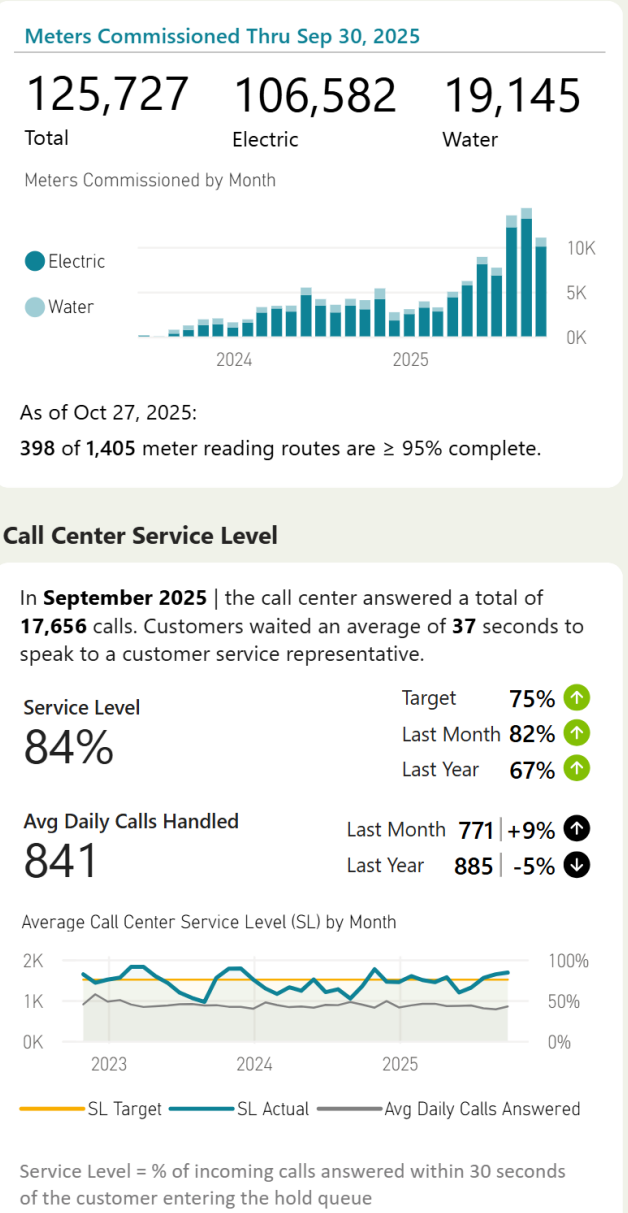


Metrics exclude planned outages and major event days (0 YTD).

Customer Digital Platform Usage

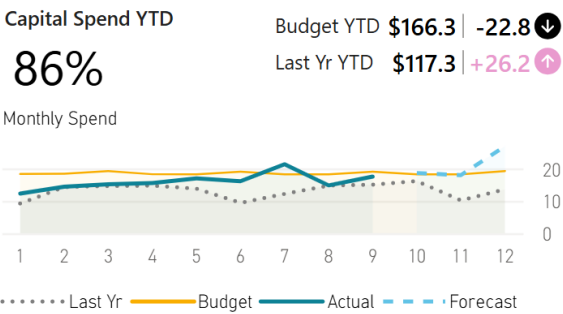
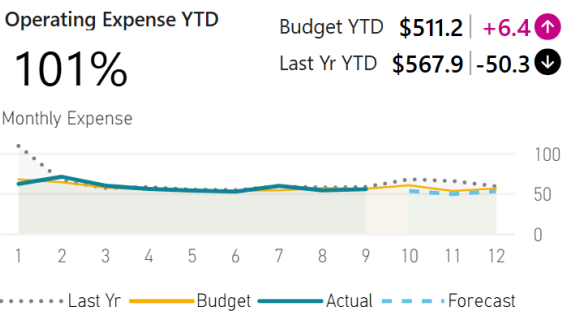
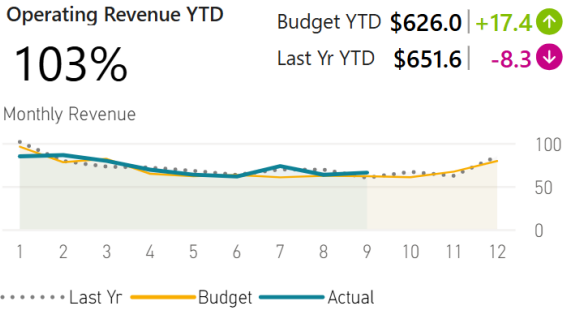


ConnectUp Program



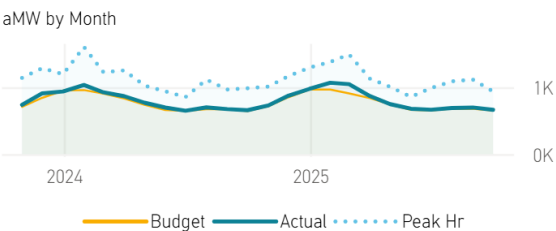
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



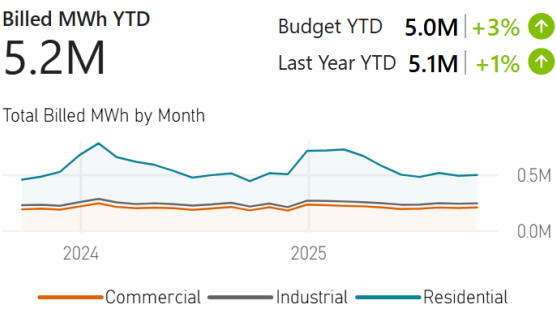
Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



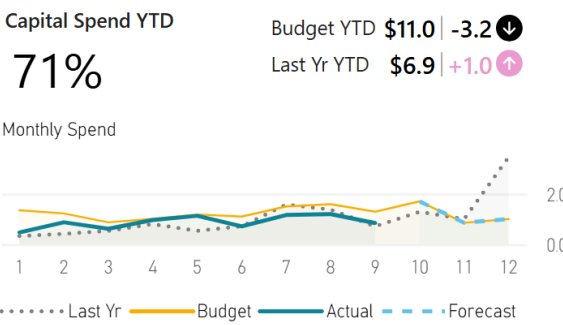
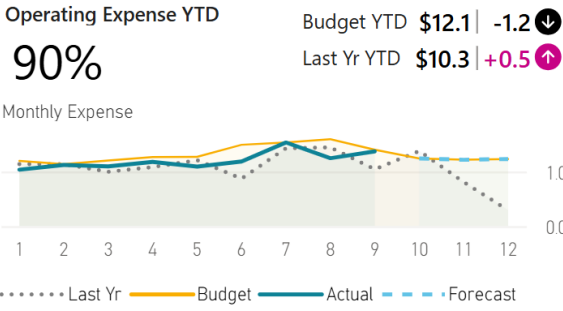
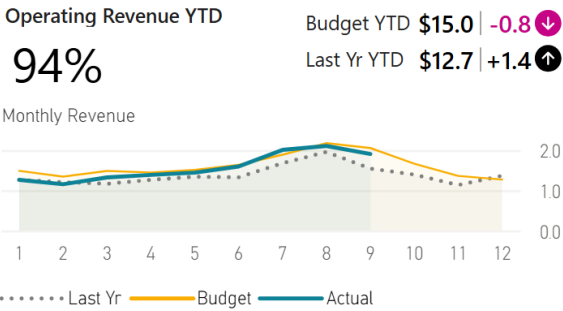
Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.



Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.



Water Residential Billed Usage

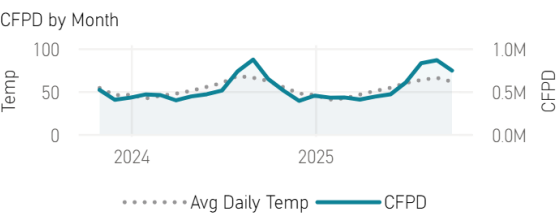
Measured in cubic feet per day (CFPD)

CFPD YTD

576.0K

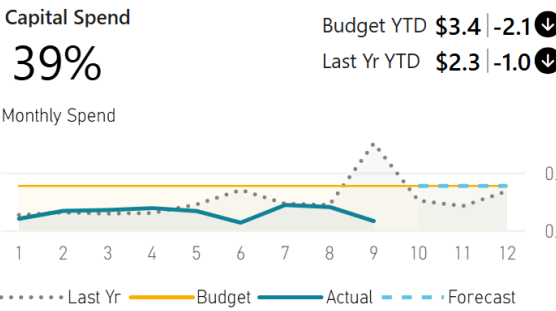
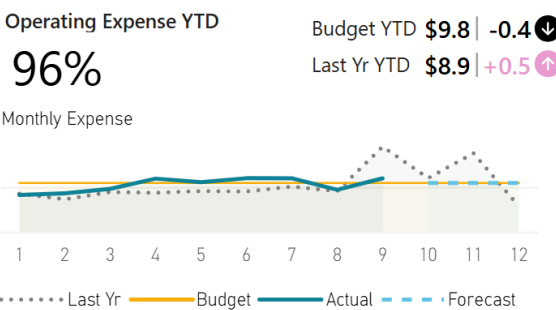
Last Year YTD 550.3K | +5% ↑

3 Year Avg YTD 568.5K | +1% ↑



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



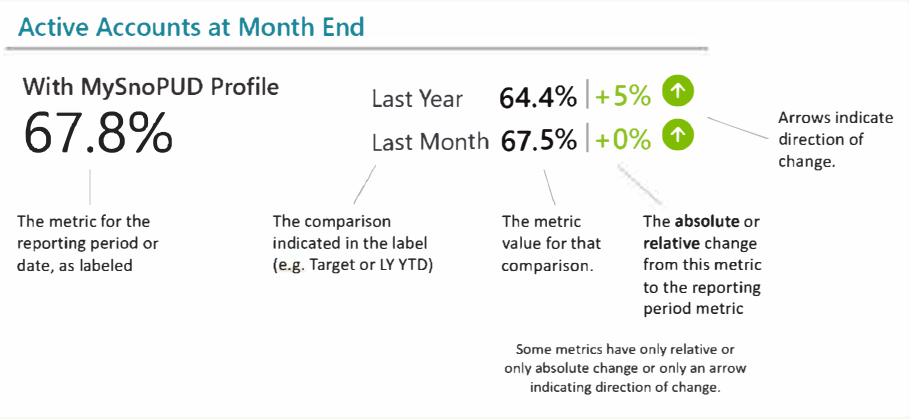
DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.

2025 Treasury, Budget, and Project Status Report for the Board of Commissioners

November 4, 2025



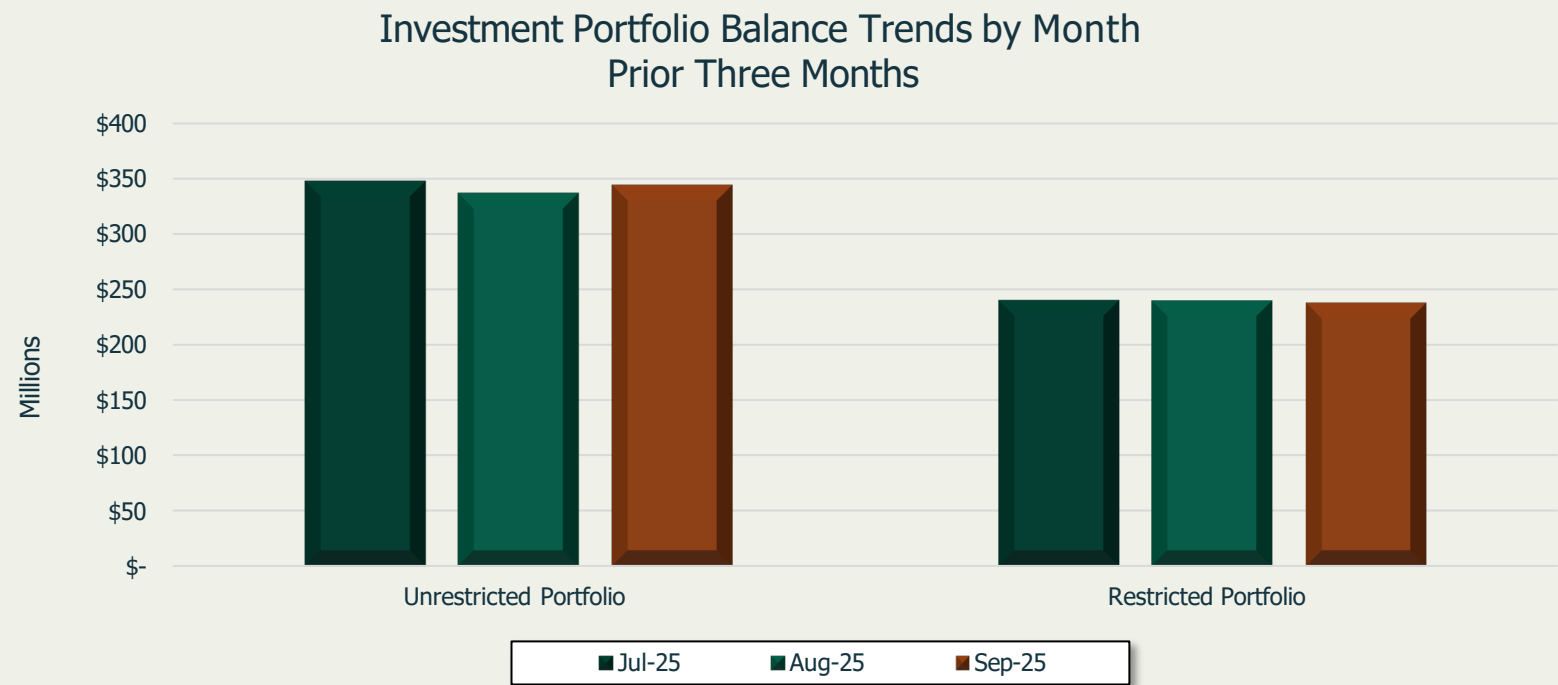
Highlights Through September 2025

2

Energy Retail Sales in September were strong while expenditures remained close to budget. Updates for the transition to Load Following in Q4 have been incorporated in the forecast resulting in a stronger net income.



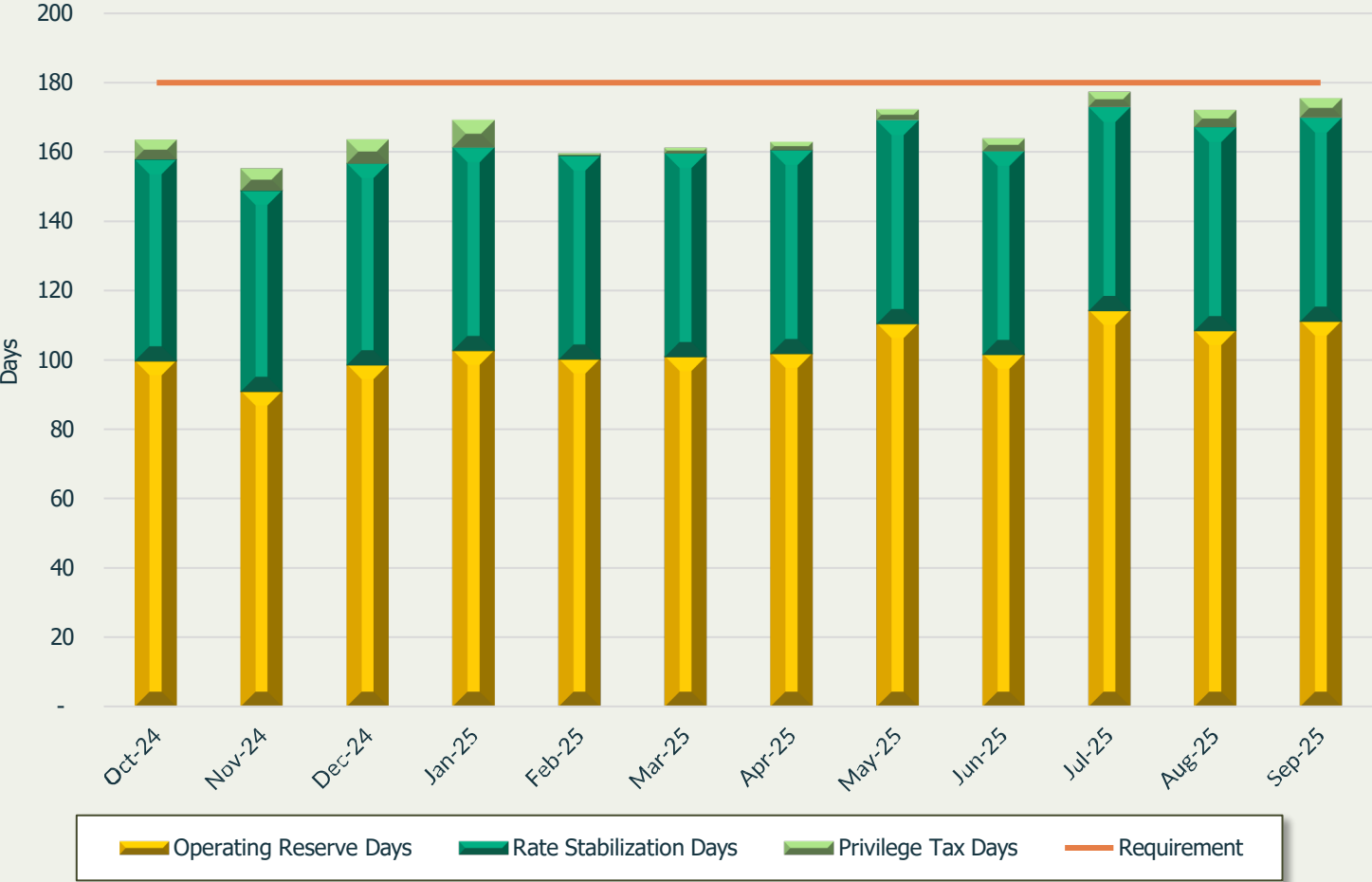
Electric System Treasury Report



- The Unrestricted Portfolio increased by \$6.5M from the prior month due primarily to higher-than-average consumptive receipts.
- Proceeds received from the 2025A bond issuance, held in the Restricted Portfolio’s Project Reserve, are transferred to the Unrestricted Portfolio’s Operating Reserve after eligible capital expenditures are paid.
 - In 2025, \$24.4M of bond funds have been transferred from the Restricted Portfolio to the Unrestricted Portfolio through September.

Electric System Treasury Report

Days Cash on Hand
Actual vs. Requirement



Key Performance Indicators

Unrestricted Reserve	Return on Investments
Days Cash on Hand	09/30/2025: 4.11%
09/30/2025: 174 Days	09/30/2024: 4.20%
Requirement: 180 Days	

- The Operating Reserve increased \$22.8M since December 2024, resulting from strong consumptive receipts and reimbursement of eligible capital expenditures from Electric 2022A and 2025A Revenue Bond proceeds.
- The Days Cash on Hand (DCOH) for the Unrestricted Reserves are reported in the graph. The newly adopted 180-day requirement will be phased-in through the 2027 budget cycle.
- The average return on District investments is down compared to September 2024 due to slowly declining market interest rates.
 - \$13.8M of cash interest income has been earned through September 2025, higher than the \$13M earned through September 2024, due to a larger portfolio balance associated with bond proceeds.

Electric System Budget and Forecast

5

Highlights Through September

- **Energy Retail Sales** through September continue to be strong keeping the year-end projection positive.
- **Energy Wholesale Sales** are lower than budget due to lower market prices and less demand; however, beginning October 1, 2025, the District anticipates additional Aggregated Energy sales due to the switch to Load Following.
- **Other Operating Revenues** are anticipated to be higher due to higher Excess Transmission Capacity Sales and a larger than budgeted BPA ECA Reimbursement.
- **Purchased Power** results reflect higher market purchases made earlier in the year, partially offset by underspending in Generation and the Hay Canyon Wind project. The forecast has been updated with the latest Load Following assumptions resulting in an overall underspend for the year.
- **Operations & Maintenance** results reflect unbudgeted costs related to the Home Electrification and Appliance Rebates (HEARS) grant, (offset by higher Interest Income & Other Revenue) higher than planned transmission costs and material expenditures.

	(\$000's)		(\$000's)	
	YTD Budget through September	YTD Results through September	2025 Budget	2025 Projection
Operating Revenues				
Energy Retail Sales	\$ 550,938	\$ 567,492	\$ 745,728	\$ 757,508
Energy Wholesale Sales	50,543	46,186	53,824	55,567
Other Operating Revenues	24,097	29,961	32,130	40,418
Total Operating Revenues	\$ 625,578	\$ 643,639	\$ 831,682	\$ 853,493
Operating Expenses				
Purchased Power	\$ 282,937	\$ 282,232	\$ 373,471	\$ 365,576
Operations & Maintenance	226,512	227,920	302,017	305,575
Taxes	34,276	34,858	46,395	46,818
Depreciation	51,784	50,495	69,045	67,907
Total Operating Expenses	\$ 595,509	\$ 595,505	\$ 790,927	\$ 785,876
Net Operating Income	\$ 30,069	\$ 48,134	\$ 40,755	\$ 67,616
Interest Income & Other	18,743	24,312	24,991	31,449
Interest Charges	(17,038)	(15,771)	(22,717)	(23,078)
Contributions	25,301	19,641	33,735	28,075
Net Income	\$ 57,075	\$ 76,316	\$ 76,764	\$ 104,063
Capital Expenditures	\$ 166,268	\$ 143,499	\$ 221,007	\$ 211,929

Capital variance explanations on subsequent slides

Electric System Project Status Report (\$000's) ⁶

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$25,774	\$24,161	\$34,365	\$34,217

Substation:

New: Crosswind construction is 95% complete with commissioning in 2026 and energizing by Q2-2026. Paradise and Cathcart substations and the Getchell and Maltby switching stations are all in the design phase.

Upgrades: Camano substation rebuild is under construction with plans to energize by Q4-2025. Lake Goodwin (add 115kV breaker) construction is finished and energized. Brier, Picnic Point, Canyon Park, Frontier, Westgate, Delta-Everett (new line), Stimson (convert to breaker-and-a-half) are all in the design phase.

System Reliability:

Six substation System Reliability projects are planned for 2025. Three are complete, one started construction in October, and one will start in November. Construction for the sixth project has been delayed to 2026 due to outage constraints.

Telecom:

The Next Gen Substation Transport project is on track to be completed by the end of the year. Six of seven radio sites have been installed on our radio replacement project. The high-capacity transport project between OPS and the backup data center to support IT and the ADMS project is complete.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$63,931	\$47,255	\$85,241	\$72,191

Transmission and Distribution Projects:

Approximately 691 bad order poles including 77 transmission poles and 5.5 miles of depreciated Underground (UG) cable have been replaced.

The circuit tie to Turners Corner 1431 providing additional capacity to the SpaceX building is complete. The last section of the Twin City distribution upgrade project which includes approximately 3.4 miles of Overhead (OH) rebuild along 268th St NW (~640 crew hours) is currently in construction.

Construction on the 115kV rebuild of the old Stanwood-Camano, and the Stanwood-Sills lines are underway and will be complete by end of 2026. Construction on the 115kV Crosswind line has been delayed due to Federal permitting. Construction of the Crosswinds transmission line will likely start before year end and will be complete by Q2 2026.

The current forecast shows an underspend compared to budget for the following reasons: \$2M in relocation work deferred to 2026 and \$2.5M for the Stimson-Stanwood 115KV Line rebuild. The Hat Island cable payment is delayed due to manufacturing. The \$4.9M payment is not expected until January 2026. The High Bridge Rd feeder tie (\$1.9M) and Cascade 5th Circuit (\$1.3M) have been deferred to 2026 to address changes to planning scope and needs. Material availability will limit the release of ~\$500k of system work (regulators/reclosers) in Q4.

Electric System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$17,137	\$20,397	\$22,849	\$27,203

Regional Design and Construction:

This area is largely influenced by customer-related activities. Cost of materials related to Line extension work are \$2.2M over budget. This trend is expected to continue through the remainder of the year.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$4,875	\$10,034	\$6,500	\$13,319

Emergency Work and Major Storms:

\$4.0M of storm operations & maintenance dollars were reclassified as capital. The remaining variance is due to higher-than-expected call-out work which is forecasted to continue through the remainder of the year.



Electric System Project Status Report (\$000's)⁸

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$22,078	\$22,791	\$29,483	\$33,750

Connect Up Program:
The pace of meter deliveries has remained consistently high and is the driver for the higher forecasted spend for the year. Tariffs have not materialized, and we have heard no new news regarding those. We are fully staffed for deployment and continue working some overtime to make up some of the lost schedule. Electric meter installation is over 31% with a stretch goal to be near 40% by year-end. Most costs will be funded by bond proceeds.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$9,727	\$8,021	\$12,970	\$11,264

SnoSmart Program Overview: The DOE continues to fund this Program. Year to date, \$1.8M in reimbursements has been received.

Advanced Distribution Management System (ADMS) Project: Started Mobility application (Compass) testing/configuration on test iPad. For ADMS, we made configuration session changes with TRC (Consultant) to boost efficiency and quality of working sessions.

Distribution Automation Infrastructure (DAI) Project: Single Phase Recloser installations for wildfire mitigation - Submitted Build America, Buy America (BABA) waiver request to DOE and reviewing options to prioritize to earlier timeframe. Actively addressing delays in control panel equipment and connectors, and radios.

Corporate Historian Project: Pre-environment requirements with the System Operations team have been finalized.

Budget: We expect to shift ~\$1M from 2025 budget to 2026 budget due to equipment delays.

Electric System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$8,552	\$6,406	\$ 11,403	\$10,106

Transportation:
Transportation is currently tracking under budget. Unplanned equipment purchase of a tracked digger and personnel lift offset by equipment budgeted for 2025 delayed to 2026.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$1,640	\$939	\$2,187	\$1,984

Information Technology Systems:
The District’s network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch, Owner Agent, and the TWO: the Cloud projects. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.



Electric System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$8,343	\$2,463	\$11,124	\$2,938

Facilities – Community Office Construction:

The site in Monroe for the East County office will not be pursued. Funds budgeted this year for site security & prep, as well as design, will be allocated to other projects that are emergent.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,931	\$1,322	\$5,241	\$5,017

Facilities – Other Projects:

- EB North Tower mechanical upgrade
- Carpet replacement EB/Training Center
- Culmback Dam Telecom Roof Replacement
- ECDC Meter upgrade
- Comprehensive Plan
- VMB Tire racking
- Pavement repairs
- The VMB Lift Replacement project has been delayed until 2026, an estimated \$1.4M



Generation System Budget and Forecast¹¹

Highlights Through September

Wholesale Sales – Energy sales to Electric are below budget due to underspending in both Operating and Maintenance and Capital.

Operations & Maintenance is under budget and anticipated to closely align with the forecast; projects completed and underway include roadwork, culverts and SCADA control upgrades.



	(\$000's)		(\$000's)	
	YTD Budget through September	YTD Results through September	2025 Budget	2025 Projection
Operating Revenues				
Wholesale Sales	\$ 17,916	\$ 14,197	\$ 23,888	\$ 20,169
Other Operating Revenues	-	314	-	314
Total Operating Revenues	\$ 17,916	\$ 14,511	\$ 23,888	\$ 20,483
Operating Expenses				
Operations & Maintenance	\$ 9,752	\$ 9,503	\$ 13,003	\$ 12,753
Taxes	73	50	98	74
Depreciation	4,575	4,832	6,100	6,357
Total Operating Expenses	\$ 14,400	\$ 14,385	\$ 19,200	\$ 19,185
Net Operating Income	\$ 3,516	\$ 126	\$ 4,688	\$ 1,298
Interest Income & Other	740	1,011	987	1,257
Interest Charges	(2,607)	(2,663)	(3,476)	(3,532)
Contributions	37	2	50	14
Net Income	\$ 1,686	\$ (1,524)	\$ 2,249	\$ (962)
Capital Expenditures	3,449	1,357	4,598	2,506

Capital variance explanations on subsequent slides.

Generation System Project Status Report¹²

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,449	\$1,356	\$4,598	\$2,506

The Jackson Switchyard transformer procurement is delayed. The transformer is being re-bid as a special facility with initial payment expected to be in Q1-2026. It is anticipated those funds will be reallocated to other Generation projects.

Jackson needle valve repairs are planned for Q2-2026 with materials purchased in 2025 (Board has approved purchase of bushings).



Water System Treasury Report

Days Cash on Hand
Actual vs. Requirement



Key Performance Indicators

Unrestricted Reserve	Return on Investments
<u>Days Cash on Hand</u>	09/30/2025: 4.51%
09/30/2025: 122 Days	09/30/2024: 5.02%
Requirement: 150 Days	

- The Operating Reserve has decreased \$1.2M since December 2024, resulting from lower-than-average rate-adjusted consumptive receipts and customer contributions offset by higher-than-average disbursement activity.
- The Operating Reserve remained relatively flat in September 2025 from the prior month due to higher-than-average disbursement activity offset by reimbursement of eligible capital expenditures from Water 2023 Revenue Bond proceeds.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 150-day requirement will be phased-in through the next five budget cycles.
- The average return on District investments has begun to decline from peak levels seen in 2024 as investments are made at lower yields observed in the current market environment.
 - \$1.2M of cash interest income was earned through September 2025, compared to \$1.5M through September 2024.

Water System Budget and Forecast

14

Highlights Through September

Water Retail Sales are slightly under budget due to cold, wet weather in prior months resulting in less demand earlier in the year.

Water Wholesale Sales are under budget due to lower consumption as seen in Retail Sales.

Purchased Water is under budget due to scheduled shutdowns for maintenance on the City of Everett Water Filtration Plant and lower consumption.



	(\$000's)		(\$000's)	
	YTD Budget through September	YTD Results through September	2025 Budget	2025 Projection
Operating Revenues				
Water Retail Sales	\$ 14,094	\$ 13,210	\$ 18,080	\$ 17,196
Water Wholesale Sales	580	538	774	732
Other Operating Revenues	308	395	410	498
Total Operating Revenues	\$ 14,982	\$ 14,143	\$ 19,264	\$ 18,425
Operating Expenses				
Purchased Water	\$ 3,924	\$ 3,313	\$ 4,889	4,278
Operations & Maintenance	8,472	7,517	11,296	10,184
Taxes	736	724	945	933
Depreciation	2,863	3,018	3,818	3,973
Total Operating Expenses	\$ 15,995	\$ 14,572	\$ 20,948	\$ 19,367
Net Operating Income	\$ (1,013)	\$ (430)	\$ (1,684)	\$ (942)
Interest Income & Other	753	1,249	1,004	1,500
Interest Charges	(862)	(683)	(1,149)	(970)
Contributions	3,174	1,543	4,232	2,601
Net Income	\$ 2,052	\$ 1,679	\$ 2,404	\$ 2,189
Capital Expenditures	11,029	7,878	14,555	13,369

Water System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$11,029	\$7,878	\$14,555	\$13,369

Projects in Process:

- Kayak Reservoir No. 2 construction is close to completion; the interior tank coating is complete, exterior tank coating in September/October, piping/vaults/electrical in October/November, and the reservoir fill & final site work in November/December.
- Burn Rd Reservoir permit submittal occurred in August with a target project bid in December and construction to begin in 2026.
- S. Nyden Farms Rd Main is complete, and the final payment is pending.
- 18th St SE / 126th Dr SE / 19th Pl SE Main Replacement has 60-calendar days to construct with the anticipated wrap up in December.
- Jordan Creek Bridge Water Main Relocation was bid as an Interlocal Agreement (ILA) with Snohomish County. Installation of a new main on both sides of the bridge. The bridge deck portion of the water main will be completed after construction of a new bridge deck in the fall.
- AMI / Connect Up for Water through September is >80% deployed or ~18,000 meters installed.
- Overall, capital spend is currently under budget due to project timing and final billings.





BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 9E

TITLE

Consideration of a Resolution Establishing the Regular Meeting Dates of the Commission for the Year 2026

SUBMITTED FOR: Commission Business

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, GP-4, Agenda Planning, GP-4: "To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda..." GP-4(2) states, "The cycle will start with the Board's development of its agenda for the next year."

The following dates are offered for the Board's consideration in setting the regular 2026 Commission meeting schedule, which is for two meetings per month.

January 6, 20	July 7, 21
February 3, 17	August 4, 18
March 3, 17	September 1, 15
April 7, 21	October 6, 20
May 5, 26	November 3, 17
June 9, 23	December 1, 15

List Attachments:

Resolution
2026 Calendar

RESOLUTION NO. _____

A RESOLUTION Establishing the Regular Meeting Dates of the
Commission for the Year 2026

WHEREAS, in order to keep the public informed of regularly scheduled Commission meetings, the Commission of Public Utility District No. 1 of Snohomish County, Washington, annually adopts a regular meeting calendar; and

WHEREAS, the Commission desires to adopt its regular calendar for the year 2026.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that regular meetings of the Commission for the period January 1, 2026, through December 31, 2026, shall be held on the following dates commencing at 9:00 a.m. or at such other specific time or times upon those dates as shall be provided in the published agenda for such regular meetings:

January 6, 20	July 7, 21
February 3, 17	August 4, 18
March 3, 17	September 1, 15
April 7, 21	October 6, 20
May 5, 26	November 3, 17
June 9, 23	December 1, 15

BE IT FURTHER RESOLVED all regular meetings of the Commission, as scheduled above, shall be held at an appropriate location in the Snohomish County Public Utility District's Everett Headquarters Building, 2320 California Street, Everett, Washington, or held virtually via teleconference if necessary; provided, that the Commission may schedule additional or special meetings at such time, dates and locations as it deems necessary or appropriate and may revise the time, date, and location of any regularly scheduled meetings set forth above as it deems necessary or appropriate.

PASSED AND APPROVED this 4th day of November, 2025.

President

Vice-President

Secretary

2026 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
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December

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Holiday	#	Commission Meetings
APPA National Conference - June 26 - July 1 (Boston, MA)		APPA Legislative Rally - February 23-25 (Washington, DC)
ENW Board Meetings - (Olympa, WA, Tri-Cities, WA)	#	PPC/PNUCC Meetings - (Portland, OR)
NWPPA Annual Conference - May 18-21 (Spokane, Wa)		



BUSINESS OF THE COMMISSION

Meeting Date: November 4, 2025

Agenda Item: 10A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<u>Department</u>	<u>Contact</u>	<u>Extension</u>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Facilities Comprehensive Plan
- Training Center Rentals
- Water Department (Supply) Update
- Active Threat Awareness

To Be Scheduled

- ERM Policy Update
- New ERM Framework

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Pole Attachments
- Rates 2026
- ~~Strategic Plan – Quarterly Update~~
(Questions Only) (Moved to November 18)
- ~~2026 Water Utility General Retail Rates~~ (Moved to Public Hearing)
- BPA Provider of Choice Contract Briefing
- Cooperative Purchasing Interlocals
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - 2026 Water Utility General Retail Rates
- Public Hearing and Action
 - Surplus and Sale of a Sewer Connection Easement Across the District's PNT ROW in Edmonds
 - Water Daily Base Charge
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Energy Risk Management Report
- Water Supply Update
- Strategic Plan – Quarterly Update
(Questions Only)
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - 2026 Water Utility General Retail Rates
 - Pole Attachments
 - Rates 2026
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Connect Up Quarterly Update
- Audit Activity Update
- **Ruby Flats Solar Project Briefing**
- Public Hearing
 - 2025 IRP Public Hearing
 - 2025 CEIP Public Hearing
 - 2025 CPA Public Hearing
- Public Hearing and Action:
 - Adopt 2026 Budget
 - 2026 Water Utility General Retail Rates
 - Pole Attachments
 - Rates 2026
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Proposed 2026 Governance Planning Calendar

December 11, 2025

Special Meeting:

North Camano Substation Ribbon Cutting

Governance Planning Calendar – 2025

December 16, 2025

- Community Engagement
- SnoSMART Update
- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No.68
 - Adopt 2025 IRP
 - Adopt 2025 CEIP
 - Adopt 2025 CPA
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

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April

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September

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November

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December

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For Planning Purposes Only and Subject to Change at any Time