

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

October 21, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/88988116646?pwd=rQN5IuQJKNamDEiALV9skVUJXeDjv.1>
- Dial in: (253) 215-8782
- Meeting ID: 889 8811 6646
- Passcode: 167692

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of October 6, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Other
- B. [Edmonds Stormwater Easement](#)
- C. [2026 Load Forecast](#)
- D. [2025 Integrated Resource Plan Draft Release](#)
- E. [TWO: The Cloud Core Technology Upgrade](#)

4. CEO/GENERAL MANAGER REPORT

Continued →

5. PUBLIC HEARING

- A. [Continue Proposed 2026 Budget Public Hearing](#)

6. PUBLIC HEARING AND ACTION

- A. [Consideration of a Resolution Amending the District's Water Retail Rates and Charges to Pass Through City of Everett Purchase Water Cost Increase](#)

7. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 1 to the Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County and City of Snohomish](#)

8. COMMISSION BUSINESS

- A. [Commission Report](#)
B. [Commissioner Event Calendar](#)

9. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

EXECUTIVE SESSION – Recess into Executive Session to Discuss Current or Potential Litigation – Training Center Room 1

ADJOURNMENT

October 22, 2025:

Economic Alliance Snohomish County (EASC) State of the Station – Everett, WA

The next scheduled regular meeting is November 4, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 2A

TITLE

Approval of the Minutes for the Regular Meeting of October 6, 2025

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<u>Department</u>	<u>Contact</u>	<u>Extension</u>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

October 6, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; Chief Customer Officer John Hoffman; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

A. Employee of the Month for October – Hoon Ha

Hoon Ha was recognized as Employee of the Month for October.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of Minutes for the Special Meeting of September 18, 2025, and the Regular Meeting of September 23, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 25-1597-KS with D & G Backhoe, Inc.

Request for Proposal No. 25-1596-KP with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Miscellaneous No. CW2259788 with Siemens Industry, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500100929 with Star Rentals

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Outline Agreement No. 4600004414 with Tyndale Enterprises, Inc.

Professional Services Contract No. CW2254726 with Jackaren Consulting

Miscellaneous No. CW2257582 with L & S Electric Inc.

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Special Meeting of September 18, 2025, and the Regular Meeting of September 23, 2025; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Manager Corporate Communications Aaron Swaney provided a presentation on District related news and articles.
2. Other. Federal Government & External Affairs Specialist Jenna Peth provided an update to the Board on the recent Government shutdown and its effects on the District.

B. Water Utility Daily Base Charge 2026

Manager Water Utility Business Services Christina Arndt provided a presentation on the proposed Water Utility Daily Base Charge. Information included monthly charge to daily charge rationale and details.

The next steps would be to return at the October 21, 2025, Commission meeting for consideration of a resolution with implementation of the change in Q1 2026.

C. City of Everett Purchased Water Cost Adjustment 2026

Manager Water Utility Business Services Christina Arndt provided a presentation on the City of Everett Purchased Water Cost Adjustment for 2026. Information included Background details, Water Utility Pass-Through Policy, and the Proposed Pass-Through Rate Adjustment.

The next steps would be to return at the October 21, 2025, Commission meeting for consideration of a resolution and to implement the adjustment on January 1, 2026.

5. CEO/GENERAL MANAGER REPORT

Chief Customer Officer John Hoffman reported on District related topics and accomplishments.

6. PUBLIC HEARING

A. 2026 Proposed Budget and Cost-of-Service Analysis

President Logan opened the public hearing.

Senior Manager Budget and Financial Planning Sarah Bond and Principal Economist Chistina Leinneweber provided a presentation to introduce the 2026 Proposed Budget and Electric System Cost-of-Service Analysis (COSA).

The 2026 Budget remaining hearing schedule was as follows:

October 21, 2025
Electric System and Forecast

November 4, 2025
Water System Forecast and Rates

November 18, 2025
Proposed Changes and Amendments

December 2, 2025
Request Approval of the 2026 Budget

There were no public comments.

A motion unanimously passed continuing the hearing on the 2026 Proposed Budget to Tuesday, October 21, 2025, at 9:00 a.m., at 2320 California Street in Everett, WA.

The meeting recessed at 10:29 a.m. and reconvened at 10:40 a.m.

7. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Declaring Certain Real Property of the District Located at 9124 271st Street NW, Stanwood, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6244 declaring certain real property of the District located at 9124 271st Street NW, Stanwood, Washington, to be surplus and authorizing the sale and transfer of the property.

- B. Consideration of a Resolution Declaring Certain Real Property of the District Located on 268th Street SW, Stanwood, Washington, Tax Parcel No. 32042000401800, to be Surplus and Authorizing the Sale and Transfer of the Property

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6245 declaring certain real property of the District located on 268th Street SW, Stanwood, Washington, Tax Parcel No. 32042000401800, to be surplus and authorizing the sale and transfer of the property.

8. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Introduction of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 1 to the Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County and City of Snohomish

A motion unanimously passed to hold this resolution over to the next regular Board meeting to accommodate the statutory period required before adoption.

- B. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute an Agreement for Purchase and Sale of Renewable Energy Credits Between the District and Lime Wind, LLC

A motion unanimously passed approving Resolution No. 6246 authorizing the CEO/General Manager or his designee to execute an agreement for purchase and sale of Renewable Energy Credits between the District and Lime Wind, LLC.

9. COMMISSION BUSINESS**A. Commission Reports**

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. August 2025 District Performance Dashboard

There were no questions on the August 2025 District Performance Dashboard.

D. 2025 Treasury, Budget, and Project Status Report – August

There were no questions on the 2025 Treasury, Budget, and Project Status Report for August.

10. GOVERNANCE PLANNING**A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of October 6, 2025, adjourned at 10:56 a.m.

Approved this 21st day of October, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over (Pages 2 - 3);
Purchase Order No. 4500101362 with Voith Hydro, Inc. proposing Oiles America
Outline Agreement Nos. 4600004467 & 4600004468 with Central Moloney, Incorporated
(Cam Tran) and WEG, Incorporated

Professional Services Contract Award Recommendations \$200,000 and Over (Page 3);
Professional Services Contract No. CW2259964 with David Evans & Associates

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 4);
Miscellaneous No. CW2259618 with API Group Life Safety LLC dba Western States Fire
Protection

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 5 - 7);
Contracts:
Purchase Order No. 4500101459 with Cellco Partnership dba Verizon Wireless
Purchase Order No. 4500101460 with Escape Velocity Holding dba Trace 3
Outline Agreement No. 4600004707 with AVI-SPL, LLC
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 8 - 10);
Professional Services Contract No. CW2242407 with SCADA & Controls Engineering,
Inc.
Professional Services Contract No. CW2252001 with BHC Consultants LLC
Professional Services Contract No. CW2252652 with Cable Huston LLP

Contract Acceptance Recommendations (Pages 11 – 12);
Public Works Contract No. CW2255082 with Xylem 1, LLC
Public Works Contract No. CW2257941 with Regenisis, LLC

List Attachments:
October 21, 2025 Report

**Formal Bid Award Recommendation(s) \$120,000 And Over
October 21, 2025**

PO 4500101362

Jackson Hydroelectric Power Nozzle
and Bushing Rebuild Project

Project Leader & Phone No.:	Jason Cohn, Ext. 8823
Material Estimate:	\$220,000

This purchase will provide parts to rebuild 12 power nozzles originally provided by Fuji Electric in 1983-1984 at the Jackson Hydroelectric Project. Existing bushings are more than 40 years old and reaching the end of their useful life.

The District previously solicited this equipment under RFQ 25-1584-CS but did not receive any responsive bids. The Commission formally rejected this bid on September 9, 2025. Having received no valid bids, RCW 54.04.080 authorizes the Commission to negotiate and award a contract for such work in lieu of readvertising.

Because rebidding could result in delays to vital repairs Staff determined that it is in the District's best interest to award to Voith Hydro at their original bid pricing.

<u>Vendor</u>	<u>Sub-Total w/o Tax</u>
Voith Hydro, Inc. proposing Oiles America	\$212,816.00

Summary Statement:

Staff recommend award to Voith Hydro, Inc. proposing Oiles America in the amount of \$212,816.00, plus tax.

**Purchase Award Recommendation(s) \$120,000 And Over
October 21, 2025**

OA's 4600004467 & 4600004468
Secondary Distribution Transformer
Contracts

Project Leader & Phone No.:	Cindy Shelton	Ext. 5545
Material Estimate:	\$56,000,000.00	

Historically the District has relied on a single supplier, Howard Industries, for this equipment. On November 19, 2024, the Board approved a contract extension with Howard for 55% of District requirements for Distribution Transformers through 2030.

Staff have concluded that, given the ongoing volatility in this market, it is in the District's best interest to diversify among several suppliers. To that end, the Board approved Resolution 6223 on June 3, 2025, allowing staff to negotiate secondary contracts with two additional suppliers.

Following an evaluation process that prioritized availability, technical compliance, and cost-effectiveness, along with a lengthy negotiation of agreed terms and conditions, staff have identified two suppliers, WEG, Inc. and Cam Tran, as secondary suppliers meeting the District's needs. Therefore, staff are recommending the following awards:

	<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To	Central Moloney, Incorporated (Cam Tran)	\$31,291,494.00
	<u>and</u> WEG, Incorporated	\$24,502,014.00

Summary Statement:

The total of the combined awards will be \$55,793,508.00, plus tax. Staff will continue to monitor market conditions to ensure that the above stated conditions remain in effect through the end of 2031, the contract period.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
October 21, 2025**

PSC No. CW2259964

Wallace to Gold Bar Survey Services

No. of Bids Solicited:	11
No. of Bids Received:	11
Project Leader & Phone No.:	Mike Lynch Ext 4367
Contract Term:	February 28, 2026

The District requires surveying support for the design and construction of an upgraded 12kV line from Wallace Substation to Goldbar Substation.

The District advertised biennial SOQs on February 6, 2024, and at the time of evaluation for this contract responses had been received from the following firms for Category 10116-Surveying Services:

- ATCO Communications Services
- Bush, Roed & Hitchings Inc
- David Evans and Associates (DEA)
- Eagle Eye Aerial Solutions
- Harmsen LLC
- LDC Inc
- PACE Engineers
- Parametrix
- Reid Middleton
- S&F Land Services
- Toith and Associates

Following evaluation DEA was the highest scoring firm based on the District's previous experiences with them performing similar scopes of work in a timely manner.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To	David Evans & Associates	\$271,300.00

Summary Statement: Based on the above evaluation, staff are recommending an award to David Evans & Associates for the Wallace to Gold Bar Survey Services project.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
October 21, 2025**

MISC. CW2259618

Fire Alarm Inspections

No. of Bids Solicited:	1	
No. of Bids Received:	1	
Project Leader & Phone No.:	Shawn Wiggins	Ext. 1916
Estimate:	\$310,816.98	

Western States Fire Protection will provide fire system testing in accordance with NFPA 25, NFPA 72, NFPA 80 and NFPA 2001. Services include six years of annual and semi-annual fire system confidence testing and inspections at the District's Headquarters, Operations Center, North County Community Office, Micro Grid, 75th ST Business center and other Local Offices as required by local fire districts. Additionally, three years of Dry System Full Wet Trip and Air leakage testing is included.

	<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To	API Group Life Safety LLC	\$282,818.00
	DBA Western States Fire Protection	

Summary Statement: Staff recommend award to API Group Life Safety USA LLC DBA Western States Fire Protection. for a six-year period with a not-to-exceed amount of \$282,818.00, plus tax.

Cooperative Purchase Recommendations

October 21, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor Name: Cellco Partnership dba Verizon Wireless \$1,200,000.00
Purchase Order Number 4500101459
Department of Enterprises (DES) Master Usage Agreement Number K2295
Washington State Participating Master Agreement # 04718
NASPO ValuePoint Master Price Agreement Number MA152

Description of Purchase: District cellular services, and iPhone and iPad procurement/replacement

The District leverages mobile technology to support the District's business operations, field operations, storm support, and customer service delivery. Mobile Workforce Management requires mobile devices for outage/storm response, work management, crew scheduling, AMI deployments, asset management, energy efficiency, and fleet/warehouse management. Mobile devices also support the District's safety programs by ensuring employees can immediately report emergencies and photo document safety concerns or incidents.

The costs for this contract include cellular service and equipment. The District has seen an increase in mobile device usage by departments across the District extending work from offices into various field and flexible work locations such as field operations, as well as the Connect-Up project. We expect these costs will carry us through the end of 2026. The District utilizes the NASPO ValuePoint cooperative contract, which provides competitive pricing.

Project Lead: Melissa Witzel, Ext: 8523

Cooperative Purchase Recommendations

October 21, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor Name: Escape Velocity Holding dba Trace3 \$243,412.26 + tax
Purchase Order Number 4500101460
Department of Enterprises (DES) Master Usage Agreement Number K2295
Washington State Participating State Contract #05820
NASPO ValuePoint Master Agreement Number 23020

Description of Purchase: upgrade two (2) data storage arrays to 292 Terabytes of data storage plus maintenance.

This recommendation supports the strategy for supporting the District's mission by making sure our technology keeps up with our growing needs for critical operations. This purchase will increase the District's enterprise data storage capacity, which is necessary due to continued growth in District data. This purchase will also help protect our data in the event of a disaster (e.g. earthquake, flood, cyber, or security incident) as it enables replication between two storage systems. The maintenance term for the first is four months and the term for the second is 12 months to align with the original purchase and upgrade schedule. District staff worked with the vendor to save more than 45% from the NASPO pricing for the necessary infrastructure and negotiated a savings of 7% over NASPO pricing on maintenance.

Project Lead: Todd Wunder, Ext. 4450

Cooperative Purchase Recommendations

October 21, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: AVI-SPL, LLC \$450,000.00

Outline Agreement 4600004707
OMNIA Partners R201201

This outline agreement is for the acquisition of audio-visual equipment for upgrades to conference rooms across multiple District locations, work to be done within the next two years.

Project Lead: Zach Dillan, Ext 8458

Formal Bid and Contract Amendment(s)
October 21, 2025

PSC No. CW2242407

Water SCADA On-Call Contract

Contractor/Consultant/Supplier:	SCADA & Controls Engineering, Inc.	
Project Leader & Phone No.:	Max Selin	Ext. 3033
Amendment No.:	3	
Amendment:	\$200,000.00	

Original Contract Amount: \$300,000.00

Present Contract Amount: \$500,000.00

Amendment Amount: \$200,000.00

New Contract Amount: \$700,000.00

Original Start/End: 1/01/2021 - 12/31/2026

Present Start/End: 1/01/2021 - 12/31/2026

New End Date: N/A

Summary Statement: Staff recommend approval of Amendment No. 3 to increase contract amount by \$200,000 for continued Water Utility SCADA professional services through December 31, 2026, including operational SCADA services and Telemetry Upgrades.

Summary of Amendments:

Amendment No. 1 approved by the Commission on June 4, 2024, increased the contract amount by \$200,000 for the continued support. Consultant continues to offer support to replace Motorola RTU equipment, support and maintenance of the Water Utility's SCADA system, and assisted with associated electrical and controls troubleshooting. SCE also assisted with a variety of unplanned activities including SCADA support to develop a standard plan for in-house buildup and replacement of legacy control panels, automation of monthly water reports that are submitted to Department of Health, and higher-than-normal assistance with replacement and programming of failed and legacy instruments, analyzers, and meters. The water utility has partially completed the Motorola RTU replacement project and will need the continued support of SCE to program and commission the new equipment. The Water Utility also needs the continued on-call support of SCE to provide support, assistance, and troubleshooting as needs arise.

Amendment No. 2 dated August 5, 2024, change the District project leader from Kevin Pressler to now be Max Selin.

Formal Bid and Contract Amendment(s)
October 21, 2025

PSC No. CW2252001

Engineering Services for Burn Road
726 Zone Reservoir Project

Contractor/Consultant/Supplier:	BHC Consultants LLC	
Project Leader & Phone No.:	Max Selin	Ext 3033
Amendment No.:	2	
Amendment:	\$86,163.00	

Original Contract Amount: \$374,183.00

Present Contract Amount: \$374,183.00

Amendment Amount: \$86,163.00

New Contract Amount: \$460,346.00

Original Start/End: 6/30/23 – 12/31/24

Present Start/End: 6/30/23 – 12/31/25

New End Date: 12/31/26

Summary Statement: Staff recommend approval of Amendment No. 2 to increase the contract by \$86,163.00 to continue engineering services for the Burn Road 726 Zone Reservoir Project and extend the contract end date to December 31, 2026, for the duration of permitting and construction.

Summary of Amendments:

Amendment No. 1 dated December 17, 2024, extended the contract term to 12/31/25 for continued support.

Formal Bid and Contract Amendment(s)
October 21, 2025

PSC No. CW2252652

General Municipal Law,
Public Records Support
and BPA Support

Contractor/Consultant/Supplier:	Cable Huston LLP
Project Leader & Phone No.:	Ava Green Ext 8649
Amendment No.:	3
Amendment:	\$100,000.00

Original Contract Amount: \$50,000.00
Present Contract Amount: \$250,000.00
 Amendment Amount: \$100,000.00
New Contract Amount: \$350,000.00

Original Start/End: 8/28/23 – 8/30/24
Present Start/End: 8/28/23 – 12/31/25
New End Date: 12/31/26

Summary Statement: Staff recommend approval of Amendment No. 3 to extend contract term to December 31, 2026, and increase the contract by \$100,000.00 to continue to support the District on BPA related activities such as Provider of Choice contracts, BP/TC/PRDM-26 rate case, residential exchange, etc.

Summary of Amendments:

Amendment No. 1 dated March 27, 2024, increased contract by \$100,000 and extended term to August 30, 2025, for continued support and to support an added scope of engagement to include BPA matters and power contract negotiations and drafting.

Amendment No. 2 approved by Commission on December 3, 2024, increased contract by \$100,000 and extended term to December 31, 2025, for continued support on related BPA activities.

Contract Acceptance Recommendations(s)
October 21, 2025

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2255082

Circuits 115-102, 103, 107, 114, 116,
119, 120, 121, 128, 139, 146, 153,
155, 169; Transmission And
Distribution Line Clearance

Contractor:	Xylem I, LLC		
Start/End:	6/17/24 – 6/16/25		
Evaluator & Phone No.:	Josh Perez	Ext.	5056
No. of Amendments:	4		
Retained Funds:	Secured By Bond		

Original Contract Amount: \$1,280,800.00

Total Amendment Amount: \$108,250.00

Final Contract Amount: \$1,389,050.00

Summary None
Statement:

Contract Acceptance Recommendations(s)
October 21, 2025

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2257941

Emergency – Qualco Engine Inspection
and Rebuild

Contractor:	Regenis, LLC		
Start/End:	2/18/25 – 4/25/25		
Evaluator & Phone No.:	Scott Spahr	Ext. 1746	
No. of Amendments:	1		
Retained Funds:	\$3,961.02		

Original Contract Amount:	\$45,000.00
Total Amendment Amount:	\$34,220.44
Final Contract Amount:	\$79,220.44

Summary Statement: None.



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 21st day of October 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1136409 - 1136605	\$48,771.54	2 - 8
Electronic Customer Refunds		\$6,142.74	9 - 10
WARRANT SUMMARY			
Warrants	8084057 - 8084213	\$1,182,538.06	11 - 15
ACH	6058638 - 6059040	\$6,088,787.72	16 - 28
Wires	7003774 - 7003784	\$9,101,613.44	29
Payroll - Direct Deposit	5300001367 - 5300001367	\$5,778,990.75	30
Payroll - Warrants	845564 - 845571	\$22,915.65	30
Automatic Debit Payments	5300001365 - 5300001375	\$1,749,876.92	31
	GRAND TOTAL	\$23,979,636.82	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/29/25	1136409	PAMELA HEGGE	\$20.57
9/29/25	1136410	YVONNE YOUNG	\$91.19
9/29/25	1136411	GERSON VELIZ	\$42.29
9/29/25	1136412	DORLAND CHIROPRACTIC CLINIC	\$83.23
9/29/25	1136413	LAUREL FORTNEY	\$27.04
9/29/25	1136414	MARIA MUNOZ	\$261.36
9/29/25	1136415	KENNETH VERHAAR	\$121.04
9/29/25	1136416	ROBINETT HOLDINGS LLC	\$33.62
9/29/25	1136417	JULIE TRESKOTT	\$51.02
9/29/25	1136418	JUANITA DUNCAN	\$777.72
9/29/25	1136419	WATERFORD APARTMENTS ASPEN, LLC	\$12.19
9/29/25	1136420	AISLYNNE MCVICKER	\$104.98
9/29/25	1136421	CONSTANCE AGUOCHA	\$122.87
10/1/25	1136422	RENA DIFIORE	\$65.00
10/1/25	1136423	QUORUM REAL ESTATE PROPERTY	\$89.18
10/1/25	1136424	ALAN FEIGENBAUM	\$163.16
10/1/25	1136425	JULIANA TYLER	\$994.62
10/1/25	1136426	DAYMYAN BLANTON	\$49.38
10/1/25	1136427	ANDREW GEMMER	\$2,166.96
10/1/25	1136428	VINTAGE HOUSING DEVELOPMENT INC	\$59.08
10/1/25	1136429	JOHN DUCE	\$54.17
10/1/25	1136430	SYBIL TETTEH	\$58.16
10/1/25	1136431	JENNIFER GARDNER	\$20.04
10/1/25	1136432	JANET JAYNE	\$19.73
10/1/25	1136433	RILENN EMLER	\$7.06
10/1/25	1136434	ALBEIRO ESPEJO RUEDAS	\$42.95
10/1/25	1136435	PETER EDEN	\$54.68
10/1/25	1136436	AKARAWAT SITTHINAM	\$134.89
10/1/25	1136437	VOID	\$0.00
10/1/25	1136438	TRIGUARD PEST CONTROL LLC	\$15.90
10/1/25	1136439	RONALD SORGE	\$426.21
10/1/25	1136440	UPTURN PROPERTY GROUP LLC	\$61.96

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/1/25	1136441	PROJECT PRIDE	\$5,137.23
10/2/25	1136442	VINTAGE AT EVERETT 2 LP	\$220.59
10/2/25	1136443	CAROL BAKER	\$80.91
10/2/25	1136444	MICHAEL SELDERS	\$1,268.37
10/2/25	1136445	ELLERY FLATH	\$163.45
10/2/25	1136446	JERRY BROWN	\$27.33
10/2/25	1136447	CODY TOUCHETTE	\$2,244.20
10/2/25	1136448	DON HUDSPETH	\$135.39
10/2/25	1136449	KBHPNW LLC DBA KB HOME	\$66.31
10/2/25	1136450	KELLY SNOW	\$122.76
10/2/25	1136451	BAILEY & BENDIKSEN	\$49.14
10/2/25	1136452	HARBOUR POINTE CHEVRON	\$1,182.43
10/2/25	1136453	AVALONBAY COMMUNITIES, INC	\$20.68
10/2/25	1136454	SIGNATURE HOMES BY VILLAGE LIFE INC	\$147.71
10/2/25	1136455	JOHN NYAMETEH	\$103.28
10/2/25	1136456	JALIJAH SIMPSON	\$17.84
10/2/25	1136457	RON RENARD	\$99.44
10/2/25	1136458	CHARLES NELSON	\$34.05
10/2/25	1136459	PORTSMITH APARTMENTS LLC	\$55.32
10/2/25	1136460	RAHUL GOYAL	\$84.53
10/2/25	1136461	JEFFREY B SUTRO OPTOMETRIST	\$10.00
10/2/25	1136462	ALEXIS RUTTER	\$125.06
10/2/25	1136463	AMY HAIR & NAILS SPA LLC	\$362.49
10/2/25	1136464	CEP III-COLLINS 18 LLC	\$7.66
10/2/25	1136465	CANDICE HULLABY	\$764.21
10/2/25	1136466	STEVE ZUKAITIS	\$2,560.43
10/2/25	1136467	THOMAS COLE	\$20.42
10/2/25	1136468	STRATA NICKEL LLC	\$54.50
10/2/25	1136469	FOUR CORNERS LLC	\$15.08
10/2/25	1136470	LUIS CUSTODIO	\$29.85
10/2/25	1136471	DARYNA NOVOSAD	\$654.37
10/2/25	1136472	BRENT LOW	\$109.44

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/2/25	1136473	AMY ROBERSON	\$133.92
10/2/25	1136474	JR JOHN PALMER	\$110.00
10/2/25	1136475	CH GRAND AVENUE LLC	\$21.78
10/2/25	1136476	WATERFRONT PLACE LP	\$6.64
10/2/25	1136477	ROMAN HAILEMARIAM	\$40.76
10/2/25	1136478	DENNYSE OBAN	\$32.38
10/2/25	1136479	HELEN COOK	\$173.00
10/2/25	1136480	ALLIYAH LARRABEE	\$886.40
10/2/25	1136481	VOID	\$0.00
10/2/25	1136482	JR MARY MCDONOUGH	\$30.00
10/2/25	1136483	ALDERWOOD LAND COMPANY LLC	\$11.35
10/2/25	1136484	BMCH WASHINGTON LLC	\$64.14
10/2/25	1136485	MELANIE PACHECO	\$659.13
10/2/25	1136486	ALENI MAPU	\$56.60
10/2/25	1136487	ALICE MARIMO	\$75.09
10/2/25	1136488	WILLIAMS INVESTMENTS	\$632.19
10/2/25	1136489	MARIA MUNOZ	\$68.93
10/3/25	1136490	DOUGLAS D'ANGELO	\$5.00
10/3/25	1136491	LENNAR NORTHWEST INC	\$36.46
10/3/25	1136492	HATEM MANSY	\$462.40
10/3/25	1136493	DANIEL JO	\$41.85
10/3/25	1136494	ALYVIA JENSEN	\$9.65
10/3/25	1136495	ALVARO ARCE	\$70.72
10/3/25	1136496	STEPHANIE PLUSCHKE	\$15.00
10/3/25	1136497	LEONID TROTSKOVETS	\$28.02
10/3/25	1136498	VINTAGE HOUSING DEVELOPMENT INC	\$18.68
10/3/25	1136499	WASHINGTON HOME OF YOUR OWN	\$41.87
10/3/25	1136500	SUSAN BARNETT	\$88.93
10/3/25	1136501	SHANE B ROWLAND	\$261.36
10/3/25	1136502	CALEB LUFKIN	\$116.18
10/3/25	1136503	KELSIE RICHTER	\$115.03
10/3/25	1136504	GBH HOLDINGS LLC	\$6.33

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/6/25	1136505	NATHALIE DOI	\$1,085.79
10/6/25	1136506	BESTWORTH ROMMEL	\$3,170.84
10/6/25	1136507	CONNIE STILLE	\$475.80
10/6/25	1136508	JOEL HAACK	\$56.15
10/6/25	1136509	TULALIP TRIBES OF WASHINGTON	\$88.92
10/6/25	1136510	JAYSON ARCHER	\$126.83
10/6/25	1136511	MICHAEL DANFORD	\$155.18
10/6/25	1136512	GRE EDMONDS LLC	\$97.33
10/6/25	1136513	GEMINI MANAGERS LLC	\$16.61
10/6/25	1136514	DARIN SHOEMAKER	\$74.47
10/6/25	1136515	NAZAR OLIINYK	\$107.93
10/6/25	1136516	STEPHANIE COX	\$893.38
10/7/25	1136517	SANDRA SALAZAR	\$28.79
10/7/25	1136518	RUSSELL POWELL	\$6.81
10/7/25	1136519	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$38.15
10/7/25	1136520	LANDON HAYES	\$132.56
10/7/25	1136521	JUSTINE THOMPSON	\$18.96
10/7/25	1136522	VICTORIA YOUNG	\$103.59
10/7/25	1136523	CHRIS WELCH	\$215.47
10/7/25	1136524	LIJA PETERSONS	\$402.00
10/7/25	1136525	MAXWELL HOUMANN	\$29.93
10/7/25	1136526	PACIFIC RIDGE - DRH, LLC	\$9.45
10/7/25	1136527	THEODORE FOSTER	\$22.37
10/7/25	1136528	LOGAN BRANNAM	\$22.26
10/7/25	1136529	JOSHUA THORP	\$12.82
10/7/25	1136530	MONICA GOMEZ ROBLES	\$760.46
10/7/25	1136531	LAUREL JENNINGS	\$240.72
10/7/25	1136532	LUIS BARLIZA SERPA	\$146.00
10/7/25	1136533	MARLENE STEVENS	\$76.98
10/7/25	1136534	JOEL CAREY	\$37.76
10/7/25	1136535	DENNIS O'NEILL	\$26.28
10/7/25	1136536	OWEN DUNN	\$8.26

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/7/25	1136537	RYAN BAKER	\$100.60
10/8/25	1136538	THERESA WILLIAMS	\$2,200.00
10/8/25	1136539	SENIOR MANOR LLC	\$8.88
10/8/25	1136540	LANGABEER MCKERNAN BURNETT & CO	\$168.21
10/8/25	1136541	LISA PALMER	\$5.39
10/8/25	1136542	TANGELA JONES	\$60.06
10/8/25	1136543	LEE MANTYLA	\$845.80
10/8/25	1136544	AMA VENTURES LLC	\$54.07
10/8/25	1136545	PACIFIC RIDGE - DRH, LLC	\$26.89
10/8/25	1136546	HENOK HAILU	\$129.74
10/8/25	1136547	JOSEFINA ROBLES CRUZ	\$143.23
10/8/25	1136548	ELISHA TISDALE	\$155.58
10/8/25	1136549	NARDONE HOMES	\$43.62
10/8/25	1136550	DIANA FIKE	\$15.00
10/8/25	1136551	MICHAEL SELDERS	\$150.00
10/8/25	1136552	MANUELA RODRIGUEZ	\$64.33
10/8/25	1136553	GUY REYNOLDS	\$824.29
10/8/25	1136554	JAYLINE ROSARIO-MENDEZ	\$9.02
10/8/25	1136555	HAYLEY STUEBER	\$11.51
10/8/25	1136556	CRITCHLOW HOMES INC	\$46.71
10/8/25	1136557	HOLLI ENDRES	\$74.49
10/8/25	1136558	JOSE GALVAN DEL RIO	\$61.28
10/9/25	1136559	STEVE MORA	\$46.54
10/9/25	1136560	PAIGE CURRY	\$14.06
10/9/25	1136561	DANIEL MONTIEL	\$164.08
10/9/25	1136562	ALEX BAILEY	\$27.12
10/9/25	1136563	JACOB LARSEN	\$641.04
10/9/25	1136564	CADE SAILER	\$11.42
10/9/25	1136565	CHRISTOPHER HOFFMAN	\$67.91
10/9/25	1136566	CAROLINE AYALA	\$282.00
10/9/25	1136567	ABDOU JABBI	\$91.58
10/9/25	1136568	SONJA HUNT	\$16.39

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/9/25	1136569	CDR DEVELOPMENT LLC	\$211.92
10/9/25	1136570	SAMUEL WILLIAMS	\$6.15
10/9/25	1136571	KEELERS CORNER APTS	\$14.52
10/9/25	1136572	CURTIS STOVALL	\$415.57
10/9/25	1136573	CLAYTON MCGEE	\$107.83
10/9/25	1136574	STEVE NAKANO	\$23.54
10/9/25	1136575	SENIOR MANOR LLC	\$152.13
10/9/25	1136576	ABBIE BATES	\$10.25
10/9/25	1136577	DARCELLE PETERSON	\$400.07
10/9/25	1136578	ELENA LOPEZ	\$191.76
10/9/25	1136579	JAMES MURPHY	\$33.61
10/9/25	1136580	AUDIE CARTER	\$132.92
10/9/25	1136581	GLORIA NAMASAYA	\$682.06
10/9/25	1136582	QI ZHANG	\$39.93
10/9/25	1136583	ABHAV LUTHRA	\$95.25
10/9/25	1136584	CRYSTAL SPRINGS APTS	\$107.05
10/9/25	1136585	CEP III-MORNING RUN 13 LLC	\$14.01
10/9/25	1136586	LOTUS MASSAGE	\$221.47
10/9/25	1136587	KBHPNW LLC DBA KB HOME	\$72.09
10/9/25	1136588	ANJANEYA KANAMARLAPUDI	\$34.72
10/10/25	1136589	VANESSA VAZQUEZ	\$356.06
10/10/25	1136590	ERMILA LANGIDRIK	\$147.37
10/10/25	1136591	JUAN PAEZ MEDINA	\$133.39
10/10/25	1136592	VICKY NARDONE	\$83.60
10/10/25	1136593	NAVEEN NIRANKARI	\$49.96
10/10/25	1136594	CHRISTOPHER ALBERT	\$287.19
10/10/25	1136595	BRITTNEY TURNER	\$180.08
10/10/25	1136596	CAROLYN GRESS	\$6.06
10/10/25	1136597	ESTATE OF JACQUELINE D BECKLUND	\$33.06
10/10/25	1136598	JEFF BASHAM	\$5.00
10/10/25	1136599	LAURA COOLBERTH	\$93.18
10/10/25	1136600	ESTATE OF ROBERT BOHART	\$10.87

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/10/25	1136601	HUIZHI XIE	\$154.93
10/10/25	1136602	CAROLINA MELFIOR DOS SANTOS	\$96.06
10/10/25	1136603	SARA HARRIS	\$87.93
10/10/25	1136604	ZIJIAN WEN	\$103.75
10/10/25	1136605	BILL HOUSTON	\$2,200.00
Total:			\$48,771.54

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
9/29/25	000531596073	TRACE HERBERT	\$210.93
9/29/25	000531596074	YULIA MAKARETS	\$22.56
9/29/25	000531596075	YULIA MAKARETS	\$28.96
9/29/25	000531596076	YULIA MAKARETS	\$33.81
9/29/25	000531596077	YULIA MAKARETS	\$37.09
9/29/25	000531596078	YULIA MAKARETS	\$160.00
9/30/25	000531609203	ANGELO BRACHO	\$12.39
9/30/25	000531609204	VICTORIA ABIGAIL PINEDA ROMERO	\$107.55
9/30/25	000531609205	CHRIS WEAR	\$80.00
9/30/25	000531609206	LACYN PIELAET	\$99.81
9/30/25	000531609207	MATTHEW OWCZAREK	\$5.64
9/30/25	000531609208	AMARA COMPTON	\$102.39
9/30/25	000531609209	JARRAI TAMBADOU	\$150.16
9/30/25	000531609210	ZAINAB BOJANG	\$30.97
9/30/25	000531609211	SILVIA ZAVALA ENRIQUEZ	\$51.28
10/2/25	000531635902	ZAYNAH KEOPRASEURT	\$129.00
10/2/25	000531635903	OSCAR PEREZ FIERRO	\$60.47
10/2/25	000531635904	JOSHUA CUTSHALL	\$486.58
10/2/25	000531635905	BRETT CARLTON	\$76.00
10/6/25	000531661846	PAVEL KRYKUN	\$506.63
10/6/25	000531661847	JAYLA MANN	\$181.91
10/6/25	000531661848	LUIS HERRERA ESCOTO	\$122.91
10/6/25	000531661849	MARY OLSEN	\$98.65
10/6/25	000531661850	MORGEN HENRY	\$18.53
10/6/25	000531661851	PAUL VINLUAN	\$6.70
10/6/25	000531661852	VASYL PROKHOR	\$110.10
10/6/25	000531661853	FABAIN DURON	\$141.08
10/6/25	000531661854	CHIQUITA ZEPHANIAH	\$48.89
10/6/25	000531661855	NICHOLAS OKIALDA	\$25.60
10/6/25	000531661856	CAROLENA DOROSHUK	\$150.06
10/6/25	000531661857	EDWARD BOGART	\$77.05
10/6/25	000531661858	KRISTINE RAYEVICH	\$38.17

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
10/7/25	000531673209	ANDREW ING	\$98.28
10/7/25	000531673210	ANDREA SANCHEZ CASTRO	\$147.40
10/7/25	000531673211	ANTHONY CRANDALL JR	\$85.73
10/8/25	000531682570	IULIA SYSTUK	\$63.39
10/8/25	000531682571	KRISTIN LIBBY	\$300.00
10/8/25	000531682572	XUE ZHAO LUO	\$801.90
10/8/25	000531682573	ZAYER LEE	\$95.06
10/10/25	000531700279	KOLBY CAMPBELL	\$293.81
10/10/25	000531700280	RILEY DURON	\$126.19
10/10/25	000531700281	RYAN STEWART	\$175.65
10/10/25	000531700282	KHRYSTYNA MALOVA	\$33.23
10/10/25	000531700283	ERIN NIX	\$16.06
10/10/25	000531700284	SARAH SINGH	\$35.62
10/10/25	000531700285	DAVID MARSH	\$196.85
10/10/25	000531700286	KATHIA POCIANO	\$117.08
10/10/25	000531700287	COEYEAH HOLLERMAN	\$144.62
Total:			\$6,142.74

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/30/25	8084057	AT&T CORP	\$19,168.01
9/30/25	8084058	CITY OF EVERETT	\$10,406.64
9/30/25	8084059	HATLOES DECORATING CENTER INC	\$944.05
9/30/25	8084060	GENUINE PARTS COMPANY	\$1,105.96
9/30/25	8084061	NORTHWEST ENERGY EFFICIENCY COUNCIL	\$1,818.44
9/30/25	8084062	RIVERSIDE TOPSOIL INC	\$400.00
9/30/25	8084063	SIX ROBBLEES INC	\$1,056.83
9/30/25	8084064	SKAGIT LAW GROUP PLLC	\$495.00
9/30/25	8084065	SNOHOMISH COUNTY	\$10.00
9/30/25	8084066	SNOHOMISH COUNTY	\$10.00
9/30/25	8084067	SNOHOMISH COUNTY	\$10.00
9/30/25	8084068	WESCO GROUP INC	\$4,837.58
9/30/25	8084069	ALDERWOOD WATER & WASTEWATER DISTRI	\$96.60
9/30/25	8084070	BICKFORD MOTORS INC	\$5,945.63
9/30/25	8084071	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$179.25
9/30/25	8084072	GARY D KREIN	\$879.20
9/30/25	8084073	KSER FOUNDATION	\$1,152.00
9/30/25	8084074	VOID	\$0.00
9/30/25	8084075	STANWOOD REDI MIX INC	\$1,054.76
9/30/25	8084076	CITY OF EVERETT	\$45.00
9/30/25	8084077	STEWART TITLE COMPANY	\$663.00
9/30/25	8084078	OCCUPATIONAL HEALTH CENTERS OF WA P	\$275.00
9/30/25	8084079	THE PAPE GROUP INC	\$2,512.09
9/30/25	8084080	CRAWFORD & COMPANY	\$671.60
9/30/25	8084081	NORTHWEST FIBER LLC	\$7,060.97
9/30/25	8084082	KENDALL DEALERSHIP HOLDINGS LLC	\$1,109.88
9/30/25	8084083	NW METAL FINISHING	\$218.80
9/30/25	8084084	REECE CONSTRUCTION COMPANY	\$31,993.11
9/30/25	8084085	NORTHWEST FIBER LLC	\$2,400.00
9/30/25	8084086	CAMANO HILLS WATER CO INC	\$136.56
9/30/25	8084087	RICHARD GERARD KOSTER	\$1,123.00
9/30/25	8084088	CONSERVE ENERGY LLC	\$9,851.20

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/30/25	8084089	IRIS GROUP HOLDINGS LLC	\$9,077.27
9/30/25	8084090	AIS HOLDING COMPANY LLC	\$18,314.84
9/30/25	8084091	CITY OF EVERETT	\$11,108.40
9/30/25	8084092	MARYSVILLE SCHOOL DISTRICT #25	\$635.18
10/2/25	8084093	KEYSTONE LAND LLC	\$27,002.59
10/2/25	8084094	JM1 HOLDINGS LLC	\$84,492.47
10/2/25	8084095	HARBOUR HOMES LLC	\$3,974.30
10/2/25	8084096	WASHINGTON STATE PARKS AND REC	\$211.83
10/2/25	8084097	MCIMETRO ACCESS TRANS. SERV. LLC	\$237,342.36
10/2/25	8084098	KM2 CONTRACTORS INC	\$10,491.52
10/2/25	8084099	CITY OF ARLINGTON	\$7,451.20
10/2/25	8084100	CITY OF EVERETT	\$130.15
10/2/25	8084101	US BANK NA	\$3,600.00
10/2/25	8084102	WASTE MANAGEMENT OF WASHINGTON INC	\$1,434.02
10/2/25	8084103	WILBUR-ELLIS HOLDINGS II INC	\$9,905.73
10/2/25	8084104	BICKFORD MOTORS INC	\$234.88
10/2/25	8084105	EDS MCDUGALL LLC	\$785.00
10/2/25	8084106	GARY D KREIN	\$1,758.40
10/2/25	8084107	MOUNTAIN PACIFIC BANCORP	\$1,063.86
10/2/25	8084108	PUBLIC UTILITY DIST NO 1 OF	\$12,107.51
10/2/25	8084109	PUBLIC UTILITY DIST NO 1 OF	\$75.00
10/2/25	8084110	MX TOOLBOX INC	\$1,188.00
10/2/25	8084111	WESTERN WASHINGTON MEDICAL GROUP	\$1,092.00
10/2/25	8084112	ROOTS FORESTRY CONSULTING LLC	\$5,965.25
10/2/25	8084113	LAMAR TEXAS LTD PARTNERSHIP	\$3,443.10
10/2/25	8084114	CROWN CASTLE INTERNATIONAL CORP	\$7,925.47
10/2/25	8084115	SUBURBAN PROPANE LP	\$2,331.10
10/2/25	8084116	KENDALL DEALERSHIP HOLDINGS LLC	\$553.17
10/2/25	8084117	REECE CONSTRUCTION COMPANY	\$350.00
10/2/25	8084118	NISSAN OF EVERETT LLC	\$780.92
10/2/25	8084119	JESSICA V MARQUEZ	\$340.00
10/2/25	8084120	DLR GROUP INC	\$13,625.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/2/25	8084121	IRIS GROUP HOLDINGS LLC	\$218.60
10/2/25	8084122	OBERON WA LLC	\$7,083.48
10/2/25	8084123	MOUNTAIN PACIFIC BANCORP INC	\$147.52
10/2/25	8084124	CITY OF MARYSVILLE	\$10,897.06
10/2/25	8084125	RELIANCE US HOLDINGS II LLC	\$2,475.00
10/7/25	8084126	CO-OP SUPPLY INC	\$337.99
10/7/25	8084127	DUNN LUMBER CO INC	\$7.01
10/7/25	8084128	CITY OF EVERETT	\$69.90
10/7/25	8084129	FIDALGO PAVING & CONSTRUCTION LLC	\$71,250.00
10/7/25	8084130	IRON MOUNTAIN QUARRY LLC	\$447.58
10/7/25	8084131	ISLAND COUNTY	\$308.50
10/7/25	8084132	ISLAND COUNTY	\$305.50
10/7/25	8084133	MILL SUPPLY INC	\$41.25
10/7/25	8084134	MUKILTEO WATER & WASTEWATER DIST	\$300.51
10/7/25	8084135	GENUINE PARTS COMPANY	\$448.97
10/7/25	8084136	RIVERSIDE TOPSOIL INC	\$282.50
10/7/25	8084137	SIX ROBBLEES INC	\$1,608.48
10/7/25	8084138	SNOHOMISH COUNTY	\$10.00
10/7/25	8084139	SOUND PUBLISHING INC	\$235.20
10/7/25	8084140	SOUND SECURITY INC	\$1,185.45
10/7/25	8084141	WASTE MANAGEMENT OF WASHINGTON INC	\$5,600.31
10/7/25	8084142	WESCO GROUP INC	\$1,060.92
10/7/25	8084143	BICKFORD MOTORS INC	\$3,506.06
10/7/25	8084144	CITY OF BOTHELL	\$85.12
10/7/25	8084145	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$457.96
10/7/25	8084146	THE HO SEIFFERT COMPANY	\$3,975.00
10/7/25	8084147	GARY D KREIN	\$879.20
10/7/25	8084148	PACIFIC PUBLISHING CO INC	\$730.80
10/7/25	8084149	JAMES SIDERIUS	\$500.00
10/7/25	8084150	SNOHOMISH COUNTY	\$3,708.00
10/7/25	8084151	SNOHOMISH COUNTY	\$30,887.06
10/7/25	8084152	TWELVE THIRTY ONE INCORPORATED	\$245.08

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/7/25	8084153	USGS NATIONAL CENTER	\$6,357.50
10/7/25	8084154	CITY OF EVERETT	\$135.00
10/7/25	8084155	GARTNER INC	\$164,219.17
10/7/25	8084156	HDR ENGINEERING INC	\$5,012.60
10/7/25	8084157	COMCAST CORPORATION	\$549.63
10/7/25	8084158	CENTURYLINK COMMUNICATIONS LLC	\$2,986.62
10/7/25	8084159	S-R BROADCASTING INC	\$440.00
10/7/25	8084160	PNG MEDIA LLC	\$708.64
10/7/25	8084161	WILLAMETTE UNIVERSITY	\$10,040.00
10/7/25	8084162	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$35,176.30
10/7/25	8084163	OCCUPATIONAL HEALTH CENTERS OF WA P	\$208.00
10/7/25	8084164	TEREX USA LLC	\$462.84
10/7/25	8084165	NORTHWEST FIBER LLC	\$1,771.85
10/7/25	8084166	NEWCO INC	\$4,362.92
10/7/25	8084167	MARTIN ENERGY GROUP SERVICES LLC	\$4,610.39
10/7/25	8084168	KENDALL DEALERSHIP HOLDINGS LLC	\$1,293.11
10/7/25	8084169	THE PAPE GROUP	\$940.84
10/7/25	8084170	CONCENTRIC LLC	\$543.27
10/7/25	8084171	IRIS GROUP HOLDINGS LLC	\$2,154.12
10/7/25	8084172	METER READINGS HOLDING I CORP	\$19,182.47
10/7/25	8084173	UFP STRUCTURAL PACKAGING LLC	\$5,441.27
10/7/25	8084174	PYE-BARKER FIRE & SAFETY LLC	\$1,008.40
10/7/25	8084175	JOHN F HUSEMAN	\$7,650.00
10/7/25	8084176	ARROW INSULATION INC	\$1,099.00
10/7/25	8084177	BREEZE FREE INC	\$200.00
10/7/25	8084178	ISLAND COUNTY	\$300.76
10/7/25	8084179	CITY OF SNOHOMISH	\$950.04
10/7/25	8084180	ALL CLIMATE INC	\$2,875.00
10/7/25	8084181	GBL II INC	\$675.00
10/7/25	8084182	RELIANCE US HOLDINGS II LLC	\$5,750.00
10/9/25	8084183	PUGET SOUND ENERGY	\$3,575.87
10/9/25	8084184	DANIEL J KLUSKIEWICZ	\$310.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/9/25	8084185	CITY OF EVERETT	\$41.94
10/9/25	8084186	CORE & MAIN LP	\$4,465.66
10/9/25	8084187	IRON MOUNTAIN QUARRY LLC	\$250.67
10/9/25	8084188	CITY OF MONROE	\$1,377.40
10/9/25	8084189	GENUINE PARTS COMPANY	\$722.99
10/9/25	8084190	OLYMPIC VIEW WATER SEWER	\$124.31
10/9/25	8084191	CITY OF ARLINGTON	\$2,623.09
10/9/25	8084192	SNOHOMISH COUNTY	\$10.00
10/9/25	8084193	UNUM LIFE INSURANCE CO OF AMERICA	\$36,985.20
10/9/25	8084194	WASTE MANAGEMENT OF WASHINGTON INC	\$1,603.95
10/9/25	8084195	ALDERWOOD WATER & WASTEWATER DISTRI	\$44.62
10/9/25	8084196	AMI COMMUNICATIONS INC	\$6,335.70
10/9/25	8084197	BICKFORD MOTORS INC	\$223.65
10/9/25	8084198	LAKE STEVENS SEWER DIST	\$215.28
10/9/25	8084199	PUBLIC UTILITY DIST NO 1 OF	\$12,898.00
10/9/25	8084200	SPECIALTY DOOR SERVICE INC	\$625.20
10/9/25	8084201	PERFORMANCE VALIDATON INC	\$13,172.00
10/9/25	8084202	KENDALL DEALERSHIP HOLDINGS LLC	\$133.55
10/9/25	8084203	FIVE9 INC	\$5.07
10/9/25	8084204	CINTAS CORPORATION NO 2	\$8,769.40
10/9/25	8084205	KENDALL DEALERSHIP HOLDINGS LLC	\$245.06
10/9/25	8084206	IRIS GROUP HOLDINGS LLC	\$3,108.44
10/9/25	8084207	OBERON WA LLC	\$4,923.21
10/9/25	8084208	CURALINC LLC	\$3,630.00
10/9/25	8084209	CARDIO PARTNERS INC	\$6,321.37
10/9/25	8084210	REGENTS OF THE UNIVERSITY OF IDAHO	\$15,500.00
10/9/25	8084211	HOWARD D MCFARLAND	\$2,675.00
10/9/25	8084212	WASHINGTON STATE UNIVERSITY	\$15,000.00
10/9/25	8084213	RELIANCE US HOLDINGS II LLC	\$13,800.00

Total: \$1,182,538.06

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/29/25	6058638	CENTRAL WELDING SUPPLY CO INC	\$41.82
9/29/25	6058639	IIA LIFTING SERVICES INC	\$355.00
9/29/25	6058640	GLOBAL RENTAL COMPANY INC	\$10,469.00
9/29/25	6058641	NORTH COAST ELECTRIC COMPANY	\$2,109.88
9/29/25	6058642	NW ENERGY EFFICIENCY ALLIANCE INC	\$7,264.25
9/29/25	6058643	NW SUBSURFACE WARNING SYSTEM	\$7,256.25
9/29/25	6058644	RWC INTERNATIONAL LTD	\$613.76
9/29/25	6058645	SAP AMERICA INC	\$1,714.44
9/29/25	6058646	SEATTLE TIMES COMPANY	\$10,477.60
9/29/25	6058647	TOPSOILS NORTHWEST INC	\$396.00
9/29/25	6058648	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
9/29/25	6058649	WEST PUBLISHING CORPORATION	\$8,180.58
9/29/25	6058650	WETLAND RESOURCES INC	\$5,405.00
9/29/25	6058651	WILLIAMS SCOTSMAN INC	\$1,855.86
9/29/25	6058652	WASHINGTON ST NURSERY & LANDSCAPE A	\$880.00
9/29/25	6058653	HOGLUNDS TOP SHOP INC	\$763.81
9/29/25	6058654	LENZ ENTERPRISES INC	\$291.53
9/29/25	6058655	LI IMMIGRATION LAW PLLC	\$4,981.34
9/29/25	6058656	BRIAN DAVIS ENTERPRISES INC	\$1,782.36
9/29/25	6058657	NORTHWEST CASCADE INC	\$7,083.28
9/29/25	6058658	OPEN ACCESS TECHNOLOGY INTL INC	\$1,016.77
9/29/25	6058659	PACIFIC MOBILE STRUCTURES INC	\$2,210.06
9/29/25	6058660	RMG FINANCIAL CONSULTING INC	\$750.00
9/29/25	6058661	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$164.82
9/29/25	6058662	TYNDALE ENTERPRISES INC	\$4,009.79
9/29/25	6058663	WALTER E NELSON CO OF WESTERN WA	\$190.83
9/29/25	6058664	ALTEC INDUSTRIES INC	\$48.24
9/29/25	6058665	MALLORY SAFETY AND SUPPLY LLC	\$5,423.57
9/29/25	6058666	ROADPOST USA INC	\$1,516.14
9/29/25	6058667	MYTHICS LLC	\$48,976.21
9/29/25	6058668	PRODIMS LLC	\$1,871.36
9/29/25	6058669	DS SERVICES OF AMERICA INC	\$4,107.80

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/29/25	6058670	CENVEO WORLDWIDE LIMITED	\$5,606.22
9/29/25	6058671	INFOSOL INC	\$150.00
9/29/25	6058672	CURTIS A SMITH	\$12,464.65
9/29/25	6058673	AON CONSULTING INC	\$26,000.00
9/29/25	6058674	TWILIO INC	\$6,881.42
9/29/25	6058675	EIP COMMUNICATIONS I LLC	\$6,624.22
9/29/25	6058676	FACILITY PLANNING SERVICES LLC	\$2,332.50
9/29/25	6058677	MAPBOX INC	\$480.26
9/29/25	6058678	JACKAREN CONSULTING	\$3,328.80
9/29/25	6058679	POWDER COATING INC	\$642.86
9/29/25	6058680	AINSWORTH INC	\$6,285.61
9/29/25	6058681	TERNIO II INC	\$300.00
9/29/25	6058682	SYNOPTIC DATA PBC	\$1,900.00
9/29/25	6058683	SCI NETWORKS USA	\$25,200.00
9/29/25	6058684	HOUGH BECK & BAIRD INC	\$1,257.79
9/29/25	6058685	PERFORMANCE SYSTEMS	\$71,359.04
9/29/25	6058686	TRUVIEW BSI LLC	\$314.76
9/29/25	6058687	RUBEN WILLIAM TRUJILLO	\$440.00
9/29/25	6058688	IHEARTMEDIA ENTERTAINMENT INC	\$6,666.66
9/29/25	6058689	CLOUD CREEK SYSTEMS INC	\$8,000.00
9/29/25	6058690	WALTER E NELSON OF N WASHINGTON	\$707.07
9/29/25	6058691	LOOMIS ARMORED US LLC	\$4,032.79
9/29/25	6058692	TOYOTA MATERIAL HANDLING NW INC	\$23,216.17
9/29/25	6058693	PACIFIC NW CONCRETE PUMPING LLC	\$1,832.81
9/29/25	6058694	MOBILIZZ USA INC	\$16,554.97
9/29/25	6058695	STILLWATER ENERGY LLC	\$54,881.53
9/29/25	6058696	JANET ANDERSON	\$11.20
9/29/25	6058697	ANN NICHOLS	\$71.40
9/29/25	6058698	ALLISON GAWECKI	\$47.25
9/29/25	6058699	MICHELLE STEIN	\$126.00
9/29/25	6058700	LISA WHEATLEY	\$56.00
9/29/25	6058701	KEVIN PRESLER	\$707.78

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/29/25	6058702	JOHN HAARLOW	\$1,980.68
9/29/25	6058703	JAZMIN VANDALL	\$42.68
9/29/25	6058704	TIFFANY SCHRAM	\$11.20
9/30/25	6058705	DAVID EVANS & ASSOCIATES INC	\$1,132.10
9/30/25	6058706	ECKSTROM INDUSTRIES INC	\$11,286.73
9/30/25	6058707	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,615.00
9/30/25	6058708	NELSON DISTRIBUTING INC	\$3,138.28
9/30/25	6058709	NORTH COAST ELECTRIC COMPANY	\$4,094.21
9/30/25	6058710	NW ENERGY EFFICIENCY ALLIANCE INC	\$75,445.69
9/30/25	6058711	PETROCARD INC	\$77,232.48
9/30/25	6058712	RWC INTERNATIONAL LTD	\$772.33
9/30/25	6058713	TOPSOILS NORTHWEST INC	\$528.00
9/30/25	6058714	UNITED PARCEL SERVICE	\$206.22
9/30/25	6058715	WW GRAINGER INC	\$405.53
9/30/25	6058716	OTC GLOBAL HOLDINGS LP	\$1,718.00
9/30/25	6058717	OTC GLOBAL HOLDINGS LP	\$675.00
9/30/25	6058718	ENERGY NORTHWEST	\$60,304.36
9/30/25	6058719	LENZ ENTERPRISES INC	\$474.87
9/30/25	6058720	NORTHWEST CASCADE INC	\$838.10
9/30/25	6058721	DAVID JAMES PERKINS	\$4,680.00
9/30/25	6058722	ROHLINGER ENTERPRISES INC	\$4,670.66
9/30/25	6058723	TOTAL LANDSCAPE CORP	\$6,112.50
9/30/25	6058724	TYNDALE ENTERPRISES INC	\$2,807.83
9/30/25	6058725	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
9/30/25	6058726	ALTEC INDUSTRIES INC	\$109.59
9/30/25	6058727	ANIXTER INC	\$37,591.48
9/30/25	6058728	NORTHWEST HERITAGE CONSULTANTS LLC	\$566.54
9/30/25	6058729	NASH CONSULTING INC	\$4,569.72
9/30/25	6058730	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
9/30/25	6058731	JTI COMMERCIAL SERVICES LLC	\$21,705.55
9/30/25	6058732	RESOURCE INNOVATIONS INC	\$120,500.00
9/30/25	6058733	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/30/25	6058734	BANK OF AMERICA NA	\$383,803.45
9/30/25	6058735	GMES LLC	\$494.00
9/30/25	6058736	NOKIA OF AMERICA CORP	\$106,274.46
9/30/25	6058737	EXCHANGEIT GROUP LLC	\$125.00
9/30/25	6058738	TOYOTA MATERIAL HANDLING NW INC	\$225.92
9/30/25	6058739	KPOCH INTERMEDIATE INC	\$112,009.51
9/30/25	6058740	EUROFINS ENVR TESTING AMERICA HOLDI	\$312.00
9/30/25	6058741	SEPTIC SOLUTIONS LLC	\$1,068.22
9/30/25	6058742	SOUND CRAWLS LLC	\$575.00
9/30/25	6058743	VIKKI BELMONT	\$31.50
9/30/25	6058744	CATHERINE PATTERSON	\$340.00
9/30/25	6058745	HILLARY OLSON	\$1,089.79
9/30/25	6058746	JEFFREY FEINBERG	\$1,073.22
9/30/25	6058747	JESSICA TAKARA	\$57.40
9/30/25	6058748	JENNIFER MULLEN	\$25.00
10/1/25	6058749	SISKUN INC	\$1,034.99
10/1/25	6058750	STELLAR INDUSTRIAL SUPPLY INC	\$1,322.94
10/1/25	6058751	STELLA-JONES CORPORATION	\$3,192.98
10/1/25	6058752	SUBURBAN PROPANE LP	\$1,100.20
10/1/25	6058753	TOPSOILS NORTHWEST INC	\$396.00
10/1/25	6058754	WILLIAMS SCOTSMAN INC	\$257.66
10/1/25	6058755	DOBBS HEAVY DUTY HOLDINGS LLC	\$421.78
10/1/25	6058756	RS AMERICAS INC	\$444.51
10/1/25	6058757	BRAKE & CLUTCH SUPPLY INC	\$1,495.17
10/1/25	6058758	DICKS TOWING INC	\$423.44
10/1/25	6058759	DUNLAP INDUSTRIAL HARDWARE INC	\$182.65
10/1/25	6058760	GENERAL PACIFIC INC	\$74,054.91
10/1/25	6058761	LENZ ENTERPRISES INC	\$236.18
10/1/25	6058762	PACO VENTURES LLC	\$47,392.48
10/1/25	6058763	ROHLINGER ENTERPRISES INC	\$4,369.54
10/1/25	6058764	SENSUS USA INC	\$675,753.12
10/1/25	6058765	TECH PRODUCTS INC	\$604.80

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/1/25	6058766	SAMPSA M WRIGHT	\$13,413.06
10/1/25	6058767	ALTEC INDUSTRIES INC	\$1,791.59
10/1/25	6058768	MORSE DISTRIBUTION INC	\$274.42
10/1/25	6058769	BALLARD INDUSTRIAL INC	\$1,992.88
10/1/25	6058770	DS SERVICES OF AMERICA INC	\$140.11
10/1/25	6058771	AGISSAR CORPORATION	\$3,620.11
10/1/25	6058772	TARREN ACKERMANN	\$1,457.22
10/1/25	6058773	FLEET SERVICE VEHICLE REPAIR LLC	\$279.86
10/1/25	6058774	UTILITY TRAILER & EQUIP SALES NW LL	\$6,683.55
10/1/25	6058775	TOYOTA MATERIAL HANDLING NW INC	\$599.27
10/1/25	6058776	REXEL USA INC	\$1,160.54
10/1/25	6058777	EUROFINS ENVR TESTING AMERICA HOLDI	\$260.00
10/1/25	6058778	ALAMON INC	\$55,966.74
10/1/25	6058779	COZY HEATING INC	\$250.00
10/1/25	6058780	EVERGREEN STATE SHEET METAL INC	\$100.00
10/1/25	6058781	HOME COMFORT ALLIANCE LLC	\$100.00
10/1/25	6058782	JAMES RUIZ	\$175.00
10/1/25	6058783	CLAUDIU LAZAR	\$961.45
10/2/25	6058784	ASPLUNDH TREE EXPERT LLC	\$71,938.90
10/2/25	6058785	CDW LLC	\$2,102.06
10/2/25	6058786	HATCH ASSOCIATES CONSULTANTS INC	\$49,424.68
10/2/25	6058787	PETROCARD INC	\$109,297.82
10/2/25	6058788	PUGET SOUND ENERGY INC	\$1,003.11
10/2/25	6058789	ROMAINE ELECTRIC CORP	\$678.05
10/2/25	6058790	RWC INTERNATIONAL LTD	\$923.95
10/2/25	6058791	TOPSOILS NORTHWEST INC	\$264.00
10/2/25	6058792	DOBBS HEAVY DUTY HOLDINGS LLC	\$243.07
10/2/25	6058793	GENERAL PACIFIC INC	\$28,583.76
10/2/25	6058794	OVERHEAD DOOR CO OF EVERETT INC	\$14,940.38
10/2/25	6058795	BEN-KO-MATIC CO	\$4,152.31
10/2/25	6058796	SENSUS USA INC	\$196,424.27
10/2/25	6058797	SOUND SAFETY PRODUCTS CO INC	\$2,087.64

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/2/25	6058798	ALTEC INDUSTRIES INC	\$105.50
10/2/25	6058799	MALLORY SAFETY AND SUPPLY LLC	\$1,340.69
10/2/25	6058800	MOTION & FLOW CONTROL PRODUCTS INC	\$203.76
10/2/25	6058801	BALLARD INDUSTRIAL INC	\$747.76
10/2/25	6058802	POWDER COATING INC	\$1,880.20
10/2/25	6058803	BORDER STATES INDUSTRIES INC	\$50,671.48
10/2/25	6058804	PURCELL TIRE & RUBBER COMPANY	\$305.52
10/2/25	6058805	ALAN L MONSON	\$686.88
10/2/25	6058806	AMERICAN WIRE GROUP LLC	\$260,019.44
10/2/25	6058807	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
10/2/25	6058808	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
10/2/25	6058809	GUARD PEST CONTROL	\$2,060.80
10/2/25	6058810	QUALUS LLC	\$59,064.50
10/2/25	6058811	TOYOTA MATERIAL HANDLING NW INC	\$213.00
10/2/25	6058812	SHANE FRYE	\$610.47
10/2/25	6058813	SCOTT SPAHR	\$222.10
10/3/25	6058814	PITNEY BOWES PRESORT SERVICES LLC	\$242.50
10/3/25	6058815	PUGET SOUND ENERGY INC	\$208.49
10/3/25	6058816	WIDENET CONSULTING GROUP LLC	\$1,664.00
10/3/25	6058817	CELLCO PARTNERSHIP	\$6,092.89
10/3/25	6058818	LOUIS F MATHESON CONSTRUCTION INC	\$2,614.27
10/3/25	6058819	TECHPOWER SOLUTIONS INC	\$2,548.58
10/3/25	6058820	TYNDALE ENTERPRISES INC	\$701.97
10/3/25	6058821	API GROUP LIFE SAFETY USA LLC	\$12,627.60
10/3/25	6058822	FLEET SERVICE VEHICLE REPAIR LLC	\$839.58
10/3/25	6058823	LUISANA HERNANDEZ	\$677.92
10/3/25	6058824	NICHOLAS WARREN KYZAR	\$7,000.00
10/3/25	6058825	PARKSIDE GROUP INC	\$4,845.00
10/3/25	6058826	WILLIAM MEYER	\$514.80
10/3/25	6058827	KEITH ELLISON	\$388.00
10/3/25	6058828	CASSIE DAHLBECK	\$397.80
10/3/25	6058829	MONICA GORMAN	\$82.60

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/3/25	6058830	KYM HOUSTON	\$49.00
10/3/25	6058831	DORIS PAYNE	\$1,294.38
10/3/25	6058832	REBECCA BURDEN	\$625.28
10/3/25	6058833	WILLIAM HAUGEN	\$40.60
10/3/25	6058834	SUMIT SINGH	\$4,075.00
10/3/25	6058835	AARON SWANEY	\$1,296.04
10/3/25	6058836	SHONTE GOOLD	\$84.00
10/3/25	6058837	TYLER WELLS	\$2,132.47
10/3/25	6058838	JOHN HIEB	\$2,099.93
10/3/25	6058839	ALEKSANDR SENNIKOV	\$1,295.00
10/3/25	6058840	ROBERT BEIDLER	\$777.12
10/3/25	6058841	LANDON SNYDER	\$615.60
10/3/25	6058842	KELLIE STICKNEY	\$1,861.44
10/3/25	6058843	TIMOTHY DURAND	\$337.00
10/3/25	6058844	GILLIAN ANDERSON	\$58.80
10/3/25	6058845	KYRA FARMER	\$2,039.36
10/3/25	6058846	LISA JACKSON	\$585.41
10/6/25	6058847	ALS GROUP USA CORP	\$200.00
10/6/25	6058848	EJ BROOKS COMPANY	\$5,625.75
10/6/25	6058849	FASTENAL COMPANY	\$478.05
10/6/25	6058850	GDS ASSOCIATES INC	\$3,331.11
10/6/25	6058851	HOWARD INDUSTRIES INC	\$28,331.12
10/6/25	6058852	NORTH COAST ELECTRIC COMPANY	\$373.39
10/6/25	6058853	NORTHSTAR CHEMICAL INC	\$3,306.00
10/6/25	6058854	RWC INTERNATIONAL LTD	\$865.98
10/6/25	6058855	S&C ELECTRIC COMPANY	\$7,783.95
10/6/25	6058856	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
10/6/25	6058857	TACOMA SCREW PRODUCTS INC	\$24.33
10/6/25	6058858	TOPSOILS NORTHWEST INC	\$1,452.00
10/6/25	6058859	WIDENET CONSULTING GROUP LLC	\$2,080.00
10/6/25	6058860	WW GRAINGER INC	\$400.78
10/6/25	6058861	DESIGNER DECAL INC	\$2,082.61

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/6/25	6058862	DICKS TOWING INC	\$160.73
10/6/25	6058863	GENERAL PACIFIC INC	\$19,985.32
10/6/25	6058864	LONE MOUNTAIN COMMUNICATIONS LLC	\$117.50
10/6/25	6058865	NORTHWEST CASCADE INC	\$545.85
10/6/25	6058866	NW TRANSMISSION INC	\$7,241.19
10/6/25	6058867	POWER ENGINEERS INC	\$22,175.41
10/6/25	6058868	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,885.00
10/6/25	6058869	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$140.19
10/6/25	6058870	TECHPOWER SOLUTIONS INC	\$8,764.53
10/6/25	6058871	UNITED RENTALS NORTH AMERICA INC	\$580.13
10/6/25	6058872	ALTEC INDUSTRIES INC	\$285.41
10/6/25	6058873	ANIXTER INC	\$80,021.01
10/6/25	6058874	SEATTLE NUT & BOLT LLC	\$1,151.97
10/6/25	6058875	API GROUP LIFE SAFETY USA LLC	\$1,351.78
10/6/25	6058876	WORKLOGIX MANAGEMENT INC	\$500.00
10/6/25	6058877	HM PACIFIC NORTHWEST INC	\$730.76
10/6/25	6058878	HR ACUITY LLC	\$39,917.00
10/6/25	6058879	UNIVERSAL PROTECTION SERVICE LP	\$151,763.73
10/6/25	6058880	SUNBELT RENTALS INC	\$10,033.71
10/6/25	6058881	TOYOTA MATERIAL HANDLING NW INC	\$5,373.29
10/6/25	6058882	TESSCO TECHNOLOGIES INC	\$1,922.02
10/6/25	6058883	EUROFINS ENVR TESTING AMERICA HOLDI	\$269.00
10/6/25	6058884	MOBILIZZ USA INC	\$384.03
10/6/25	6058885	COZY HEATING INC	\$2,875.00
10/6/25	6058886	GRANITE CONSTRUCTION COMPANY	\$516.95
10/6/25	6058887	CRAWL SPACE CLEANING PROS INC	\$1,246.00
10/6/25	6058888	TROY HAUGSTAD	\$589.00
10/6/25	6058889	BRETT SMITH	\$423.00
10/6/25	6058890	LEE BANGHART	\$1,695.24
10/6/25	6058891	GENEVIEVE BARNHART	\$489.81
10/6/25	6058892	JENNIFER RICH	\$60.00
10/6/25	6058893	HUNTER BURCHARD	\$656.55

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/6/25	6058894	LANCE RHODES	\$175.00
10/6/25	6058895	EMILY KUBIAK	\$72.80
10/7/25	6058896	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$516.49
10/7/25	6058897	DOBLE ENGINEERING CO	\$49,270.00
10/7/25	6058898	NORTHWEST LOGO PRODUCTS LLC	\$156.38
10/7/25	6058899	PUGET SOUND ENERGY INC	\$61.58
10/7/25	6058900	ROBERT HALF INTERNATIONAL INC	\$4,048.00
10/7/25	6058901	STAR RENTALS INC	\$15,284.04
10/7/25	6058902	STELLAR INDUSTRIAL SUPPLY INC	\$5,897.15
10/7/25	6058903	TOPSOILS NORTHWEST INC	\$396.00
10/7/25	6058904	OLDCASTLE INFRASTRUCTURE INC	\$653.91
10/7/25	6058905	GORDON TRUCK CENTERS INC	\$155.41
10/7/25	6058906	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	\$5,869.58
10/7/25	6058907	GENERAL PACIFIC INC	\$8,071.87
10/7/25	6058908	POWER ENGINEERS INC	\$1,979.60
10/7/25	6058909	RICOH USA INC	\$21,710.06
10/7/25	6058910	LOUIS F MATHESON CONSTRUCTION INC	\$7,320.86
10/7/25	6058911	SNOHOMISH COUNTY	\$67,687.98
10/7/25	6058912	TECHPOWER SOLUTIONS INC	\$8,462.30
10/7/25	6058913	TYNDALE ENTERPRISES INC	\$7,007.94
10/7/25	6058914	WESTERN ELECTRICITY COORDINATING CO	\$46.56
10/7/25	6058915	GRAYBAR ELECTRIC CO INC	\$291.34
10/7/25	6058916	ALTEC INDUSTRIES INC	\$279.74
10/7/25	6058917	ANIXTER INC	\$16,509.92
10/7/25	6058918	Z2SOLUTIONS LLC	\$6,525.00
10/7/25	6058919	CG ENGINEERING PLLC	\$887.50
10/7/25	6058920	MORSE DISTRIBUTION INC	\$2,404.28
10/7/25	6058921	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,575.00
10/7/25	6058922	RADIAN GENERATION HOLDCO LLC	\$915.00
10/7/25	6058923	EUROFINS ENVR TESTING AMERICA HOLDI	\$202.00
10/7/25	6058924	GRANITE CONSTRUCTION COMPANY	\$676.06
10/7/25	6058925	GREEN BUILT NORTHWEST LLC	\$1,525.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/7/25	6058926	AARON JANISKO	\$362.00
10/7/25	6058927	TOM O'BRIEN	\$175.00
10/7/25	6058928	KATY HOLTE	\$161.00
10/7/25	6058929	JOSHUA PEREZ	\$402.00
10/7/25	6058930	FOREST BIGENHO	\$399.20
10/7/25	6058931	GIUSEPPE FINA	\$669.47
10/7/25	6058932	CLARK LANGSTRAAT	\$162.91
10/7/25	6058933	KEVIN DAVIS	\$909.52
10/7/25	6058934	KATIE BRITTEN	\$55.30
10/7/25	6058935	JENNIFER HARRINGTON	\$132.30
10/8/25	6058936	ASPLUNDH TREE EXPERT LLC	\$201,784.68
10/8/25	6058937	IIA LIFTING SERVICES INC	\$3,495.00
10/8/25	6058938	ITRON INC	\$11,619.24
10/8/25	6058939	PETROCARD INC	\$30,029.67
10/8/25	6058940	ROMAINE ELECTRIC CORP	\$3,310.67
10/8/25	6058941	RWC INTERNATIONAL LTD	\$92.76
10/8/25	6058942	TOPSOILS NORTHWEST INC	\$528.00
10/8/25	6058943	OLDCASTLE INFRASTRUCTURE INC	\$1,004.49
10/8/25	6058944	BENEFITFOCUS COM INC	\$13,879.77
10/8/25	6058945	B&L UTILITY INC	\$1,530.00
10/8/25	6058946	HD FOWLER COMPANY INC	\$699.52
10/8/25	6058947	NORTHWEST CASCADE INC	\$169.64
10/8/25	6058948	PACIFIC TRADE SYSTEMS INC	\$76.47
10/8/25	6058949	LOUIS F MATHESON CONSTRUCTION INC	\$399.24
10/8/25	6058950	SOUND SAFETY PRODUCTS CO INC	\$3,435.59
10/8/25	6058951	BRENT STAINER	\$100.00
10/8/25	6058952	GRAYBAR ELECTRIC CO INC	\$423.57
10/8/25	6058953	ALTEC INDUSTRIES INC	\$6,881.79
10/8/25	6058954	ICONIX WATERWORKS INC	\$32,074.98
10/8/25	6058955	CONSOLIDATED PRESS LLC	\$18,091.74
10/8/25	6058956	MOTION & FLOW CONTROL PRODUCTS INC	\$20,545.04
10/8/25	6058957	WAVEGUIDE NETWORKS INC	\$626,430.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/8/25	6058958	LITE-ON TECHNOLOGY USA INC	\$60,258.17
10/8/25	6058959	DS SERVICES OF AMERICA INC	\$22.78
10/8/25	6058960	WATERSHED SCIENCE & ENGINEERING INC	\$500.00
10/8/25	6058961	GLASS FIX LLC	\$439.60
10/8/25	6058962	CAL-LINE NORTHWEST LLC	\$9,436.06
10/8/25	6058963	HOME COMFORT ALLIANCE LLC	\$4,850.00
10/8/25	6058964	ERIN CALLAR	\$449.00
10/8/25	6058965	OSCAR CABRERA	\$175.00
10/8/25	6058966	RYAN SHARPE	\$133.00
10/9/25	6058967	ASPLUNDH TREE EXPERT LLC	\$54,295.85
10/9/25	6058968	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$10,481.16
10/9/25	6058969	DAVID EVANS & ASSOCIATES INC	\$9,428.00
10/9/25	6058970	HOWARD INDUSTRIES INC	\$132,486.64
10/9/25	6058971	NELSON DISTRIBUTING INC	\$1,077.95
10/9/25	6058972	NORTHWEST LOGO PRODUCTS LLC	\$160.78
10/9/25	6058973	PUGET SOUND ENERGY INC	\$3,391.46
10/9/25	6058974	RWC INTERNATIONAL LTD	\$186.71
10/9/25	6058975	SHI INTERNATIONAL CORP	\$8,673.09
10/9/25	6058976	TOPSOILS NORTHWEST INC	\$264.00
10/9/25	6058977	GORDON TRUCK CENTERS INC	\$544.51
10/9/25	6058978	WW GRAINGER INC	\$862.90
10/9/25	6058979	BRAKE & CLUTCH SUPPLY INC	\$2,075.43
10/9/25	6058980	COLEHOUR & COHEN INC	\$36,713.97
10/9/25	6058981	GENERAL PACIFIC INC	\$60,399.39
10/9/25	6058982	HERRERA ENVIRONMENTAL CONSULTANTS I	\$4,625.70
10/9/25	6058983	LENZ ENTERPRISES INC	\$474.27
10/9/25	6058984	LONGS LANDSCAPE LLC	\$426.00
10/9/25	6058985	NORTHWEST TOWER ENGINEERING PLLC	\$9,500.00
10/9/25	6058986	ROGER R OLSEN	\$1,343.84
10/9/25	6058987	LOUIS F MATHESON CONSTRUCTION INC	\$1,990.08
10/9/25	6058988	SWC ENTERPRISES LLC	\$3,410.20
10/9/25	6058989	SOUND SAFETY PRODUCTS CO INC	\$7,645.88

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/9/25	6058990	GRAYBAR ELECTRIC CO INC	\$8,243.71
10/9/25	6058991	ALTEC INDUSTRIES INC	\$3,104.84
10/9/25	6058992	MOTION & FLOW CONTROL PRODUCTS INC	\$242.51
10/9/25	6058993	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
10/9/25	6058994	API GROUP LIFE SAFETY USA LLC	\$322.50
10/9/25	6058995	REXEL USA INC	\$624.67
10/9/25	6058996	RESOURCE INNOVATIONS INC	\$5,250.50
10/9/25	6058997	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
10/9/25	6058998	K&D SERVICES INC	\$263.76
10/9/25	6058999	QCL INC	\$1,422.00
10/9/25	6059000	ADP INC	\$11,948.47
10/9/25	6059001	GMES LLC	\$494.00
10/9/25	6059002	RACOM CORPORATION	\$449,205.78
10/9/25	6059003	ACCURATE CALIBRATION SERVICES	\$2,500.00
10/9/25	6059004	AA REMODELING LLC	\$1,350.00
10/9/25	6059005	ROBERT MCMANIS	\$978.43
10/9/25	6059006	SLADE WILLS	\$818.40
10/9/25	6059007	KRISTI STERLING	\$1,614.77
10/9/25	6059008	DAVID ROBERTSON	\$133.00
10/9/25	6059009	JACOB GAYDESKI	\$822.60
10/9/25	6059010	LEROY GREENMAN	\$815.60
10/9/25	6059011	KATRISHA FARLEY	\$1,908.43
10/9/25	6059012	JEFFREY RAY	\$175.00
10/9/25	6059013	EVAN ARATANI	\$26.60
10/9/25	6059014	PAUL KISS	\$1,196.90
10/9/25	6059015	STEPHEN FULLUM	\$54.60
10/10/25	6059016	HOWARD INDUSTRIES INC	\$133,053.73
10/10/25	6059017	PARAMETRIX INC	\$9,090.00
10/10/25	6059018	ROBERT HALF INTERNATIONAL INC	\$14,290.71
10/10/25	6059019	SUBURBAN PROPANE LP	\$1,037.75
10/10/25	6059020	WIDENET CONSULTING GROUP LLC	\$2,080.00
10/10/25	6059021	LOUIS F MATHESON CONSTRUCTION INC	\$862.07

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/10/25	6059022	RUBATINO REFUSE REMOVAL LLC	\$2,572.13
10/10/25	6059023	UNITED RENTALS NORTH AMERICA INC	\$6,808.33
10/10/25	6059024	ANDREW JORDAN HARPER	\$215.10
10/10/25	6059025	ERIC LONGFELLOW	\$514.07
10/10/25	6059026	ALEXANDRA LEGARE	\$1,305.76
10/10/25	6059027	ELEVATOR SUPPORT COMPANY LLC	\$2,154.04
10/10/25	6059028	JAMIE KISS	\$289.80
10/10/25	6059029	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,390.00
10/10/25	6059030	CRAWL SPACE CLEANING PROS INC	\$1,248.00
10/10/25	6059031	JOHN MARTINSEN	\$985.51
10/10/25	6059032	BRENDA WHITE	\$148.40
10/10/25	6059033	STEPHANIE O'BRIEN	\$561.48
10/10/25	6059034	JASON ZYSKOWSKI	\$220.81
10/10/25	6059035	YULIYA SENNIKOV	\$3,955.00
10/10/25	6059036	MONICA SAMUELS	\$22.40
10/10/25	6059037	LISA PORTER	\$82.60
10/10/25	6059038	SHAWN WIGGINS	\$44.80
10/10/25	6059039	MONIQUE KROGEN	\$400.40
10/10/25	6059040	KONLEY ROBERTS	\$11.20

Total: \$6,088,787.72

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
9/30/25	7003774	US DEPARTMENT OF ENERGY	\$4,490,342.00
9/30/25	7003775	LL&P WIND ENERGY INC	\$384,396.12
9/30/25	7003776	US BANK	\$54,437.91
9/30/25	7003777	CRAWFORD & COMPANY	\$2,165.73
10/6/25	7003778	ICMA-RC	\$301,020.13
10/6/25	7003779	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$19,606.74
10/6/25	7003780	US BANK NA	\$2,883,366.20
10/6/25	7003781	ICMA-RC	\$844,029.36
10/8/25	7003782	ICMA-RC	\$114,500.00
10/8/25	7003783	CRAWFORD & COMPANY	\$6,265.72
10/9/25	7003784	CRAWFORD & COMPANY	\$1,483.53

Total: \$9,101,613.44

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
10/3/25	5300001367	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,778,990.75
10/7/25	845564 - 845571	PUD EMPLOYEES - WARRANTS	\$22,915.65

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
9/29/25	5300001365	WELLNESS BY WISHLIST INC	\$2,414.81
9/30/25	5300001366	US POSTAL SVC	\$110,000.00
10/1/25	5300001368	ELAVON INC DBA MERCHANT S	\$3,803.87
10/3/25	5300001369	US POSTAL SVC	\$10,000.00
10/3/25	5300001370	WELLNESS BY WISHLIST INC	\$32,157.93
10/3/25	5300001371	LIBERTY MUTUAL GROUP DBA	\$7,938.55
10/6/25	5300001372	ADP INC	\$1,518,840.64
10/7/25	5300001373	WELLNESS BY WISHLIST INC	\$10,857.60
10/10/25	5300001374	WELLNESS BY WISHLIST INC	\$18,998.66
10/10/25	5300001375	LIBERTY MUTUAL GROUP DBA	\$34,864.86
Total:			\$1,749,876.92



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 3

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Edmonds Stormwater Easement

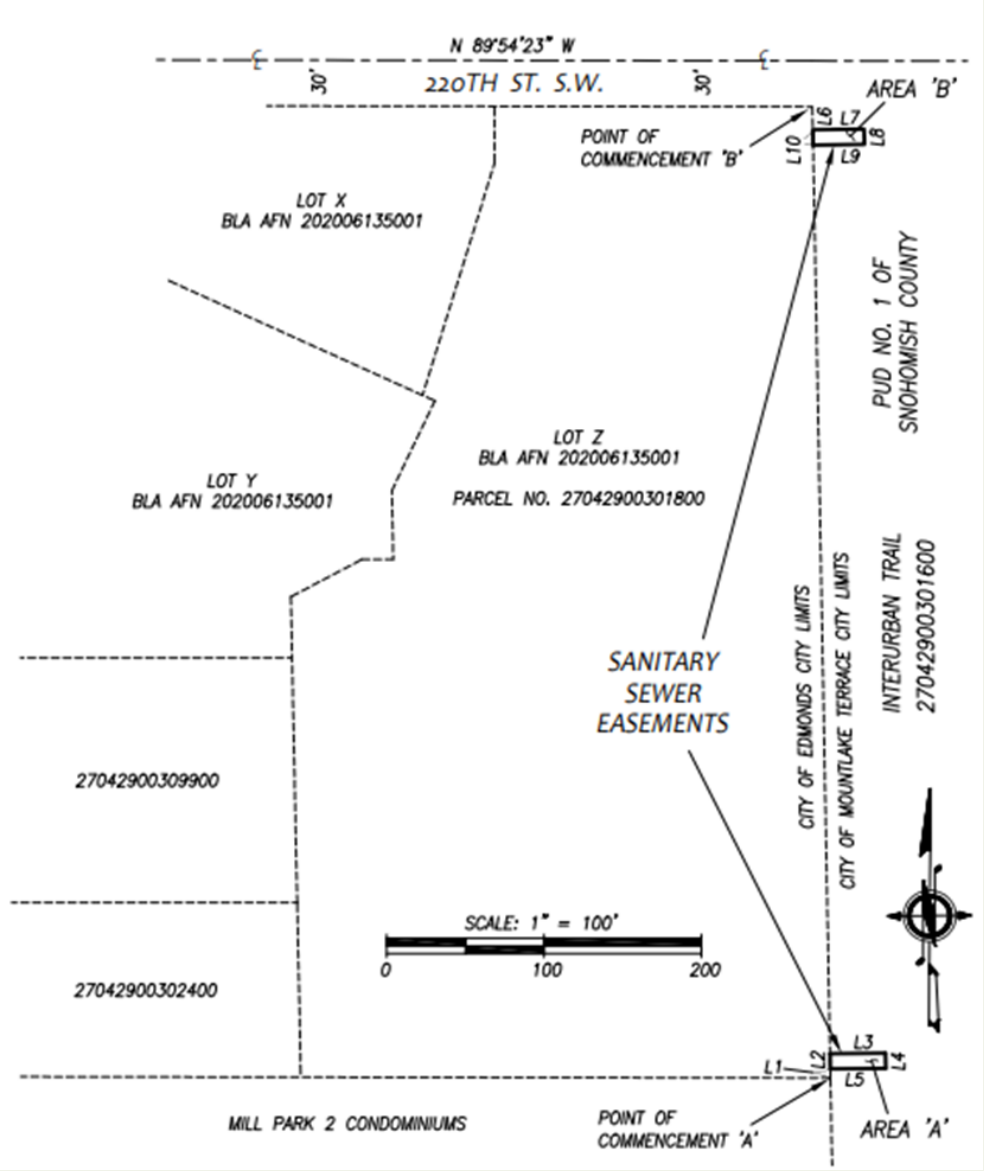
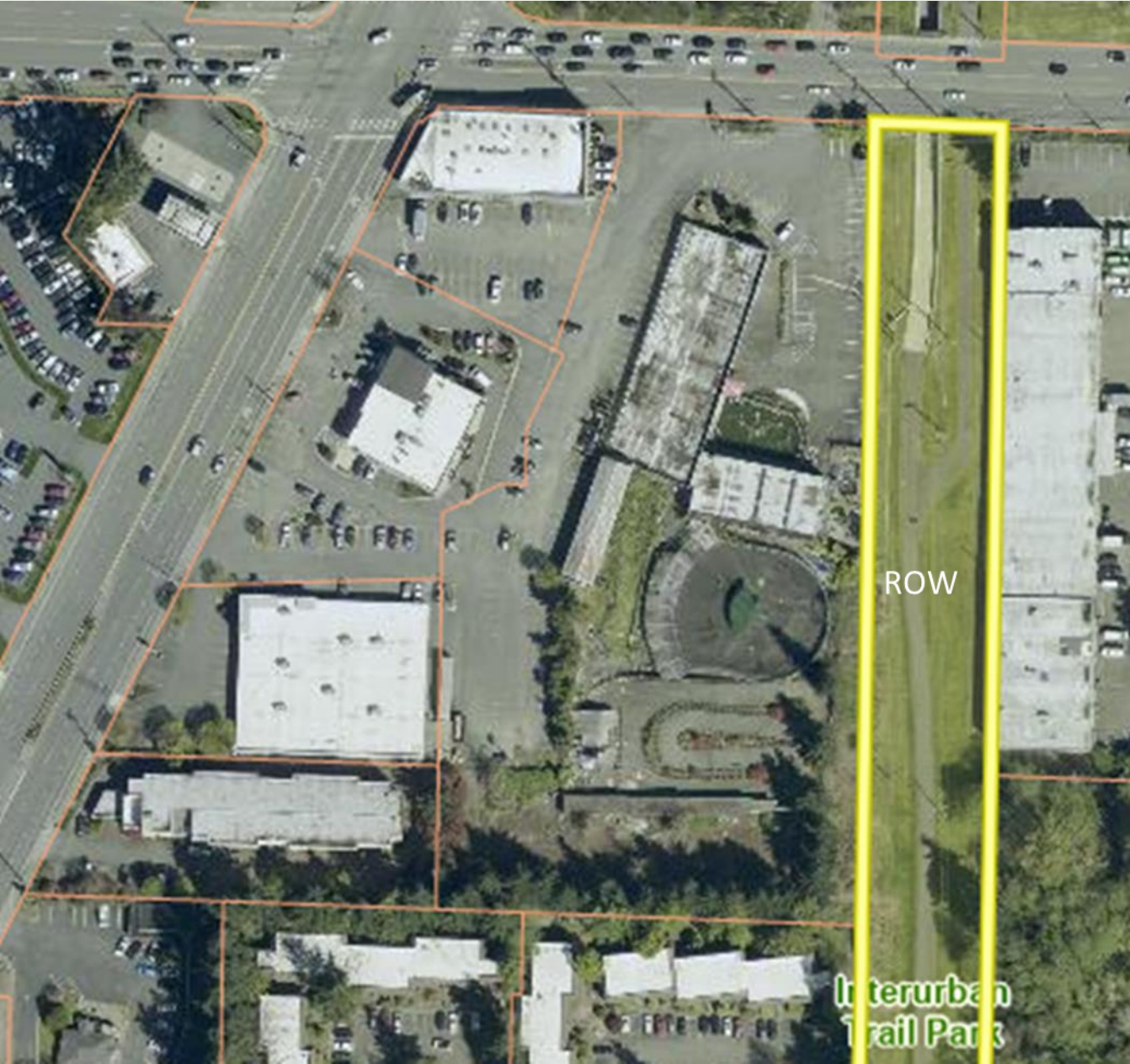
Jennifer Southard, Lead Real Estate Services Agent
October 21, 2025

Stormwater Easement Presentation

- The purpose of this presentation is to:
 - Inform the Board of an upcoming request to declare surplus a portion of District fee owned land, in Edmonds, and allow the sale of an easement to Edmonds Village, LLC., located at 7212 220th St SW, Edmonds, WA.
 - Answer any questions regarding the transaction.
- The easement document will be brought to Commission for a public hearing and vote by resolution at the November 4, 2025, Commission meeting.

Stormwater Easement - Background

- Edmonds Village, LLC. is in the process of re-developing a 4.22-acre business center into a residential area adjacent to the Districts fee owned Pacific Northwest Traction Company (PNT) Right of Way (ROW).
- The stormwater easement is needed to make the service connections to the City of Edmonds sewer mainline which is located on District property.
- The closed pipe will convey stormwater to the City of Edmonds mainline which is already in existence.



Stormwater Easement

- The two proposed easement areas are 10' X 35' and consist of approximately 700+/- SF total.
- An in-house appraisal was completed by staff, which determined the value at \$9,800 for both easements.
- Once construction is complete the City of Edmonds will take responsibility of the stormwater pipes.

Facts and Next Steps

- No District equipment, facilities or access will be impacted.
- District staff have reviewed and approved this request.
- Additionally, we will be fully indemnified and bear no liability in the maintenance of the equipment.
- November 4, 2025, Commission will hold a public hearing and vote on this resolution.

A chalkboard with the text "Any Questions" written in white chalk. The text is written in a cursive, handwritten style. The word "Any" is on the top line, and "Questions" is on the bottom line. The chalkboard has a dark, textured background with some visible chalk marks and smudges.

Any
Questions

2026 Load Forecast

Felicienne Ng, Principal Economist
October 21, 2025
Previous Meeting: October 22, 2024

Purpose & Expectation

- The purpose of this presentation is to update the Board on the latest Long Term Load Forecast.
- There are no expectations of the Board, informational only.

Load Forecast Process

- **Residential:**
 - Begin with last year's weather normalized load.
 - # of new premises:
 - Based on population and residential permits outlook.
 - Premise type and heat type.
 - EV forecast:
 - Based on population, gradual transition peaking around 2035.
 - Electrification:
 - Non-Electric homes conversion – 30% over 20 years.
 - Air Conditioning – 85% of homes by 2040.
 - Rooftop Solar.

Load Forecast Process

- **Commercial:**
 - Begin with last year's weather normalized load.
 - # of new premises:
 - Based on employment and retail sales outlook.
 - Indoor agriculture.
 - Discrete new load identified by Key Accounts.
- **Industrial:**
 - Base load from Schedule 36 customers.
 - Update based on Key Accounts information.
- Apply Energy Efficiency, Codes & Standards, and Climate Change.

An aerial photograph of a residential development. The houses are modern, multi-story structures with light-colored siding and dark roofs. Some houses have large glass windows and balconies. In the foreground, there is a large, rectangular pile of light-colored gravel or sand. The sky is blue with some clouds.

Residential

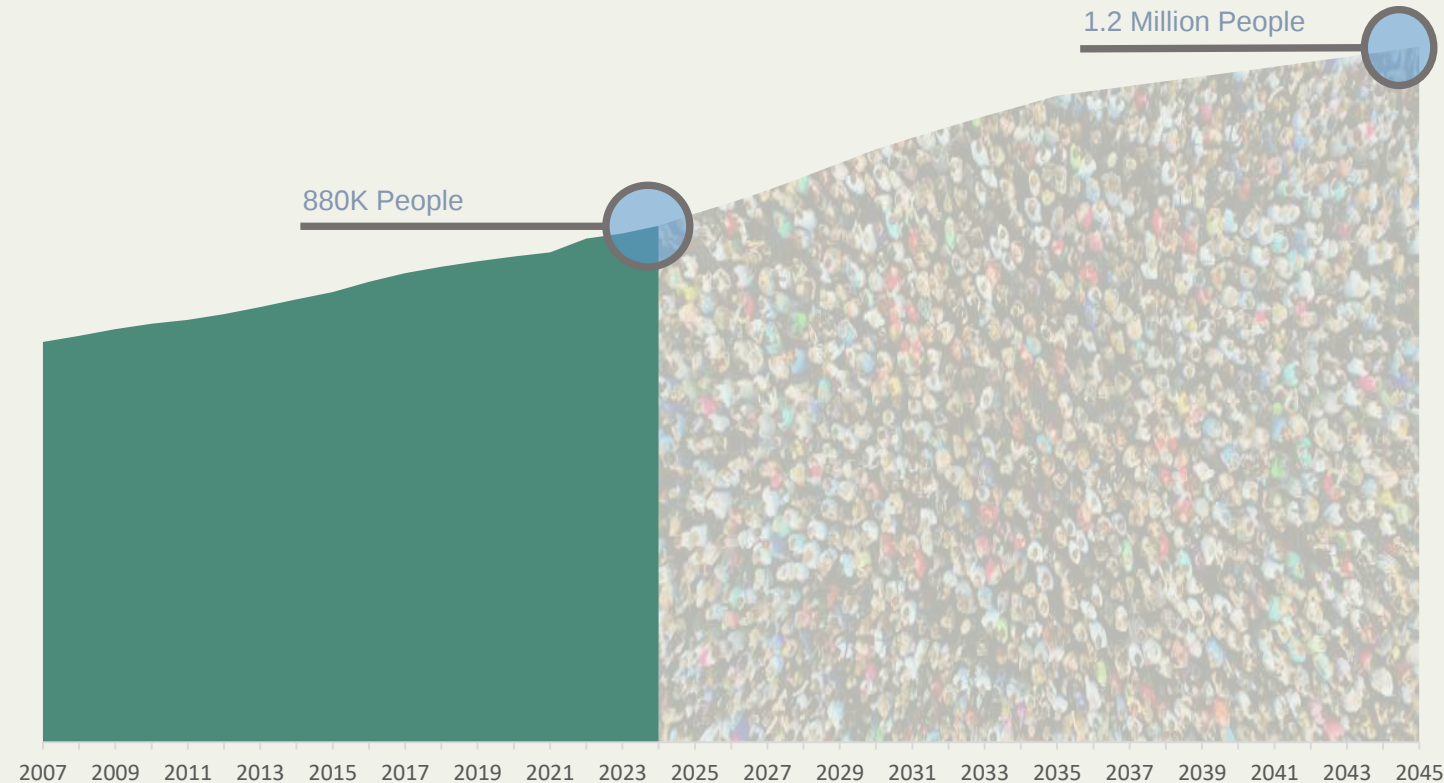
Population

Current Trends

- Population: ~880k people
- 2024 growth: ~6.7k
 - Growth has been slowing over the last two years
 - Migration only ~3k vs. 6-8k previously

Outlook

- Projected to reach 1.2M by 2045
- Expected growth rate: 1.5–2% annually over the next decade

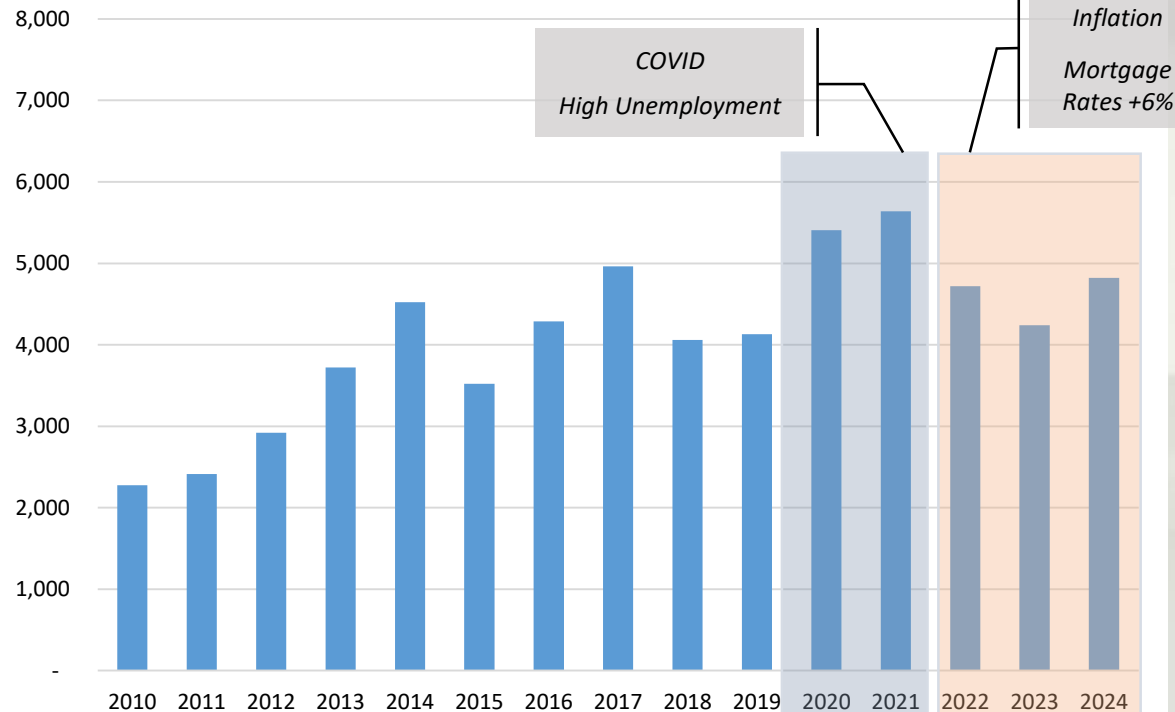


Housing Environment

The number of new connections ranged from 4,500-5,500 annually over the past few years. Premise growth did not slow down during the pandemic or during peak inflation and mortgage rates.

Snohomish County is still seeing low inventory of homes despite high mortgage rates. Most homes go under contract (pending) within the first 30 days.

Historical New Connects
Residential



SNOHOMISH COUNTY

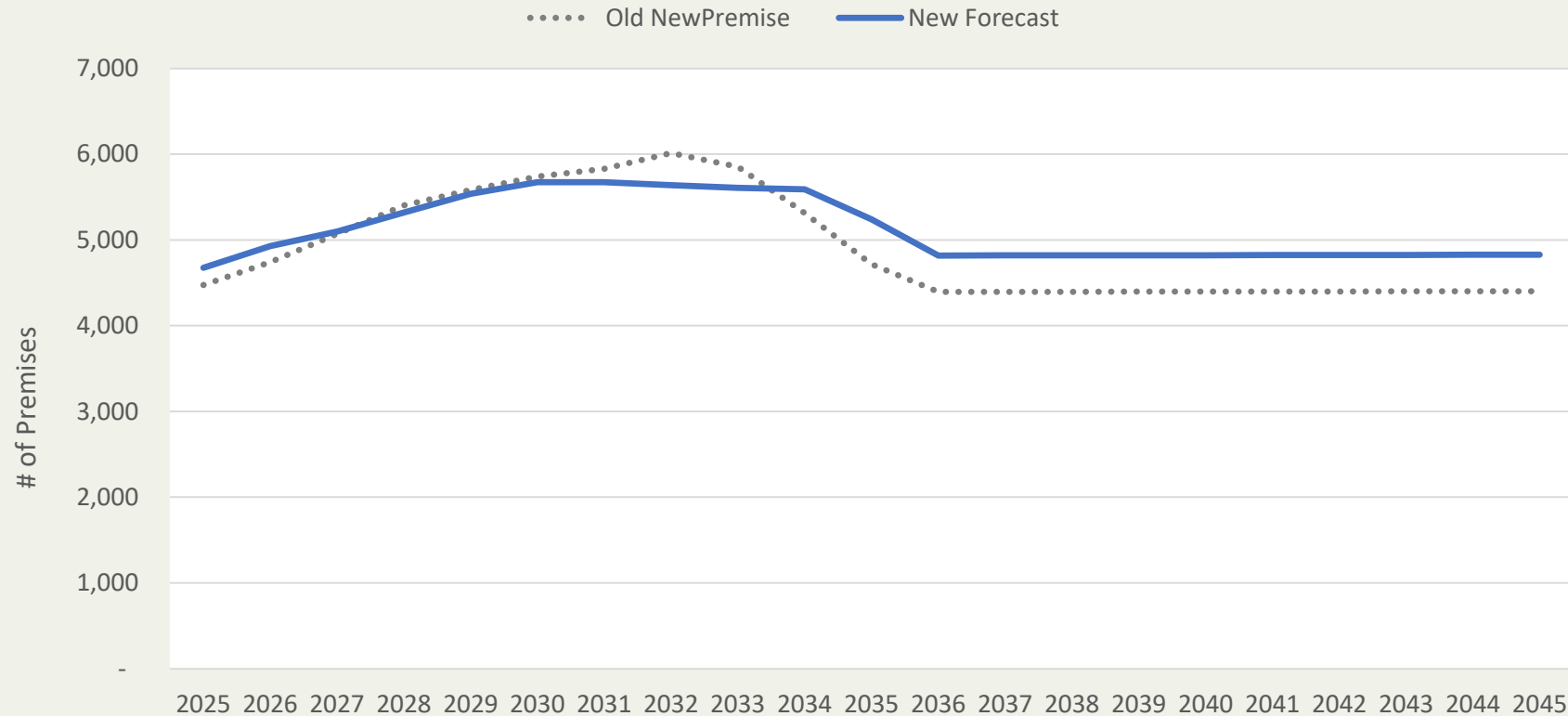
SEPTEMBER 2025 HOUSING REPORT RESALE ONLY



Price Range	August New Resale Listing	August Resale Pending	September 1st Active Resale Listing	Months Supply	Months Resale Supply	July % Pending First 30 Days	July Sales Activity Intensity™
0 - 350K	42	36	99	2.8	Low	34.9%	Healthy
350K - 500K	94	102	196	1.9	Shortage	36.7%	Strong
500K - 750K	328	302	493	1.6	Shortage	45.6%	Very Strong
750K - 1M	244	191	426	2.2	Low	41.8%	Strong
1M - 1.5M	155	116	282	2.4	Low	41.1%	Strong
1.5M +	61	29	139	4.8	Availability	31.2%	Healthy
Total Activity	924	776	1635	2.1	Low	41.1%	Strong

Source: NMLS - Resale Only

Residential New Premise Forecast



- Forecasting 4,500-5,500 new premises per year.
- Based on population and housing permits forecast.
 - Slight increase from last year's prediction.

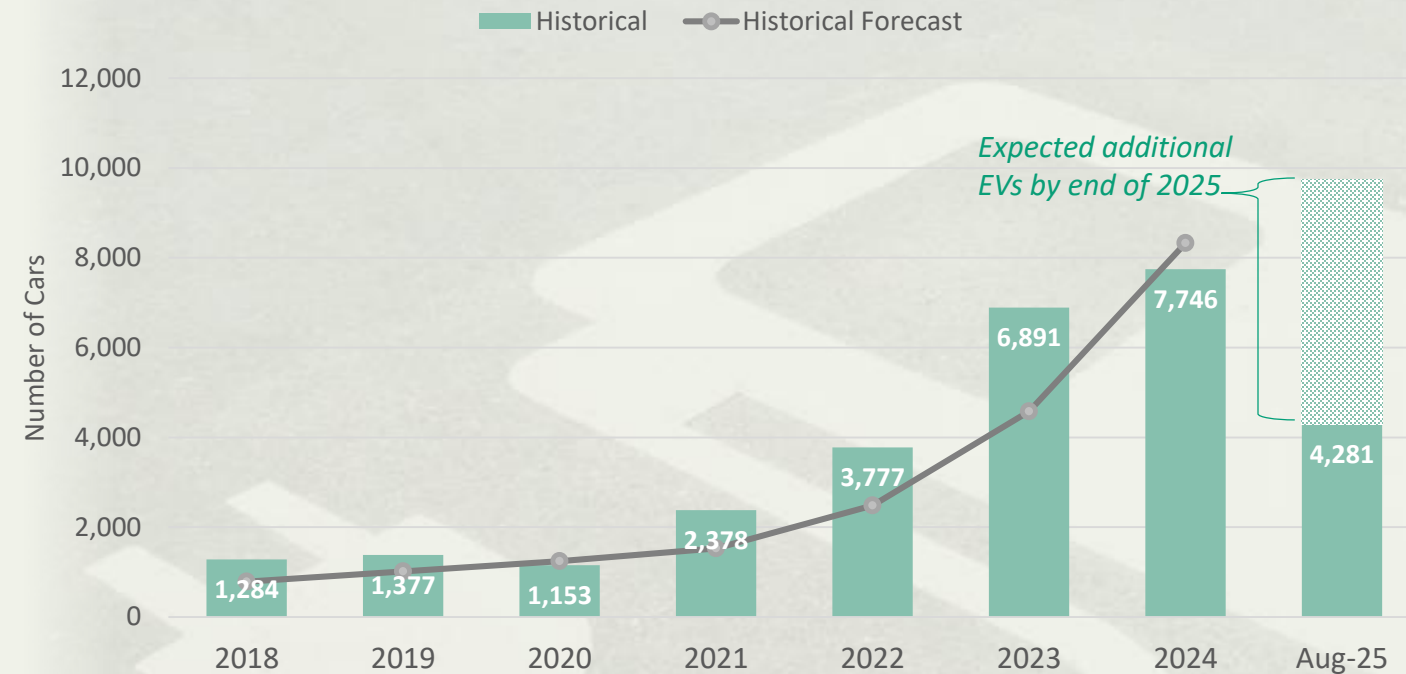
Electric Vehicles

- Just under 28k EVs registered in the county.
- 4.3k new EVs in 2025 (year-to-date).
- Long term forecast estimates about 700k EVs by 2040.

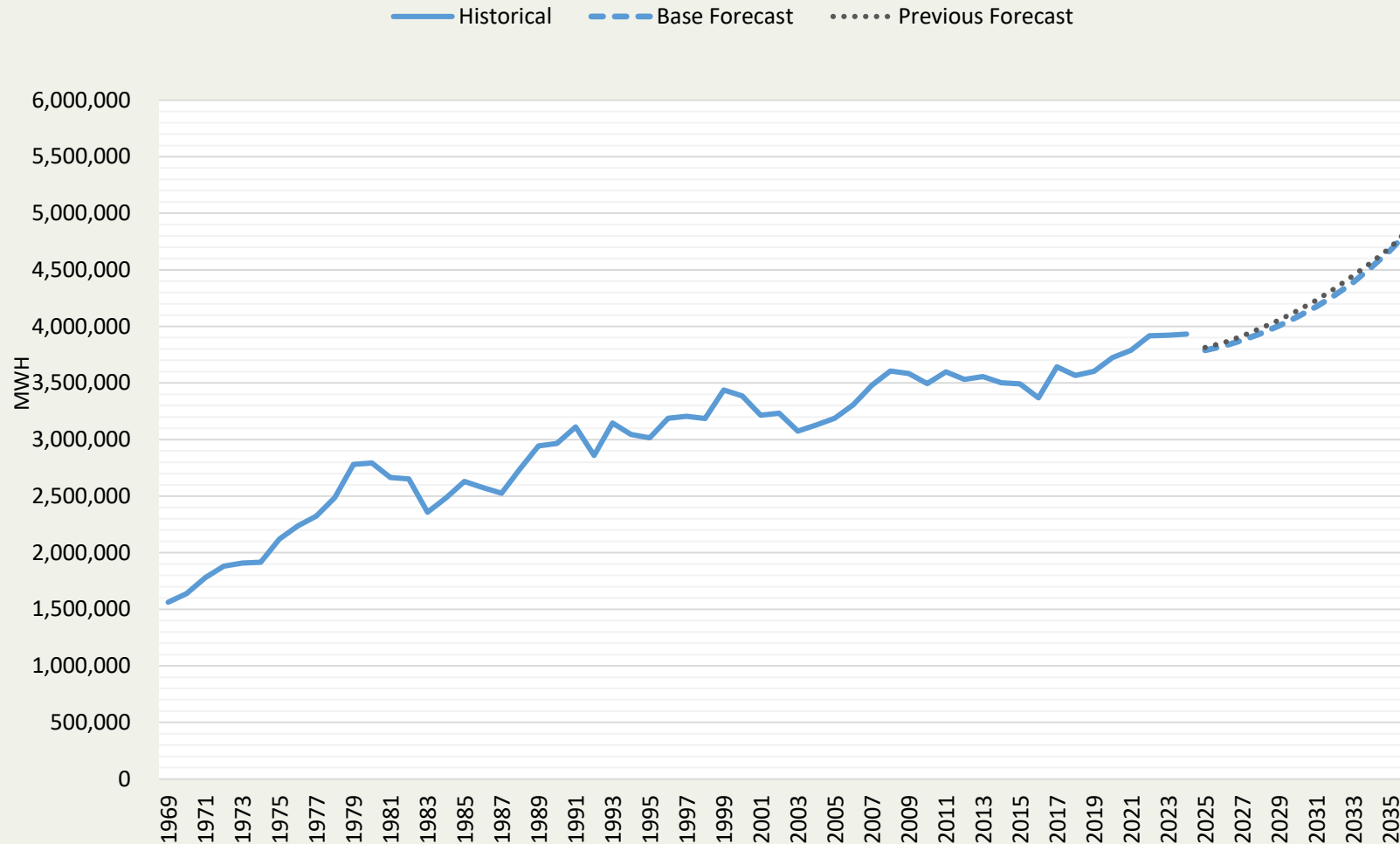
Policy Watch:

- California's EV mandate is under federal legal challenge.
- Outcome could impact timelines and adoption rates nationwide.

Additional EVs by Year
Snohomish County



Residential Forecast



Forecast Changes:

- ↑ New Premises: slight increase over previous forecast, mostly in 2035 and beyond timeframe.
- ↓ Conservation targets are stronger than previous forecast.
- ↔ EV forecast – same assumptions.
 - Gradual transition to EVs peaking around 2035.
- ↔ Electrification -- same assumptions.
 - Conversion of 30% of current non-electric homes over 20yrs.
 - A/C adoption: ~85% by 2040.

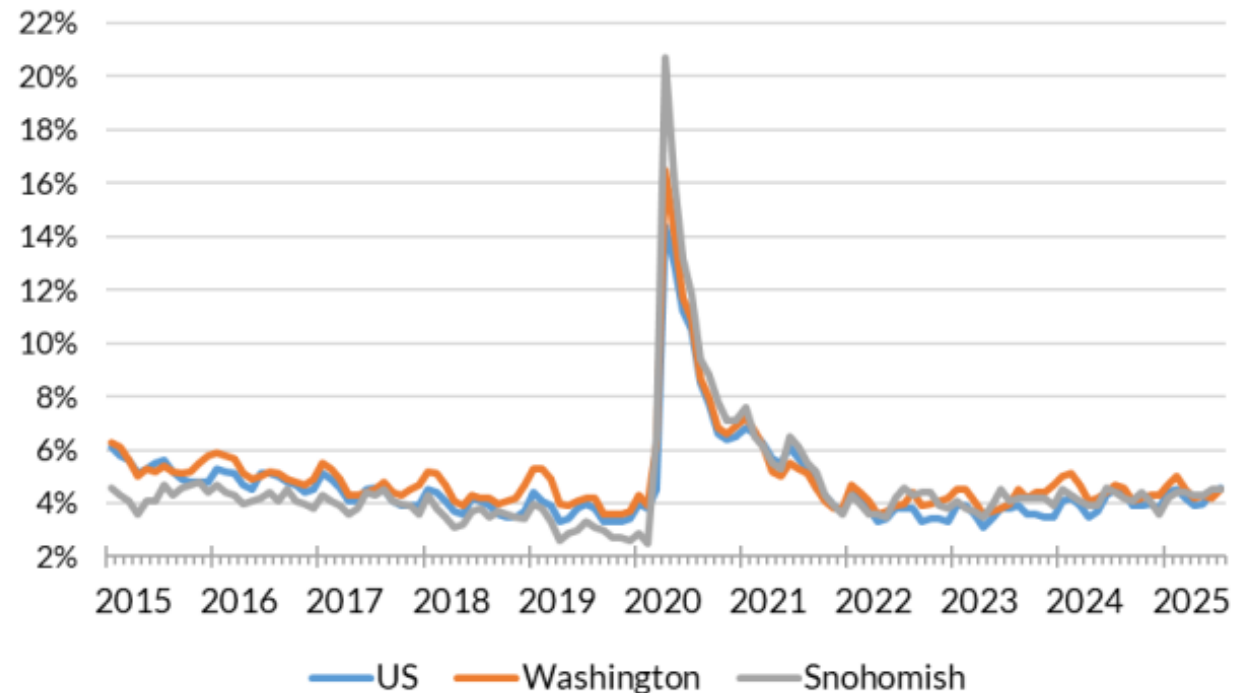
Commercial



Labor Market

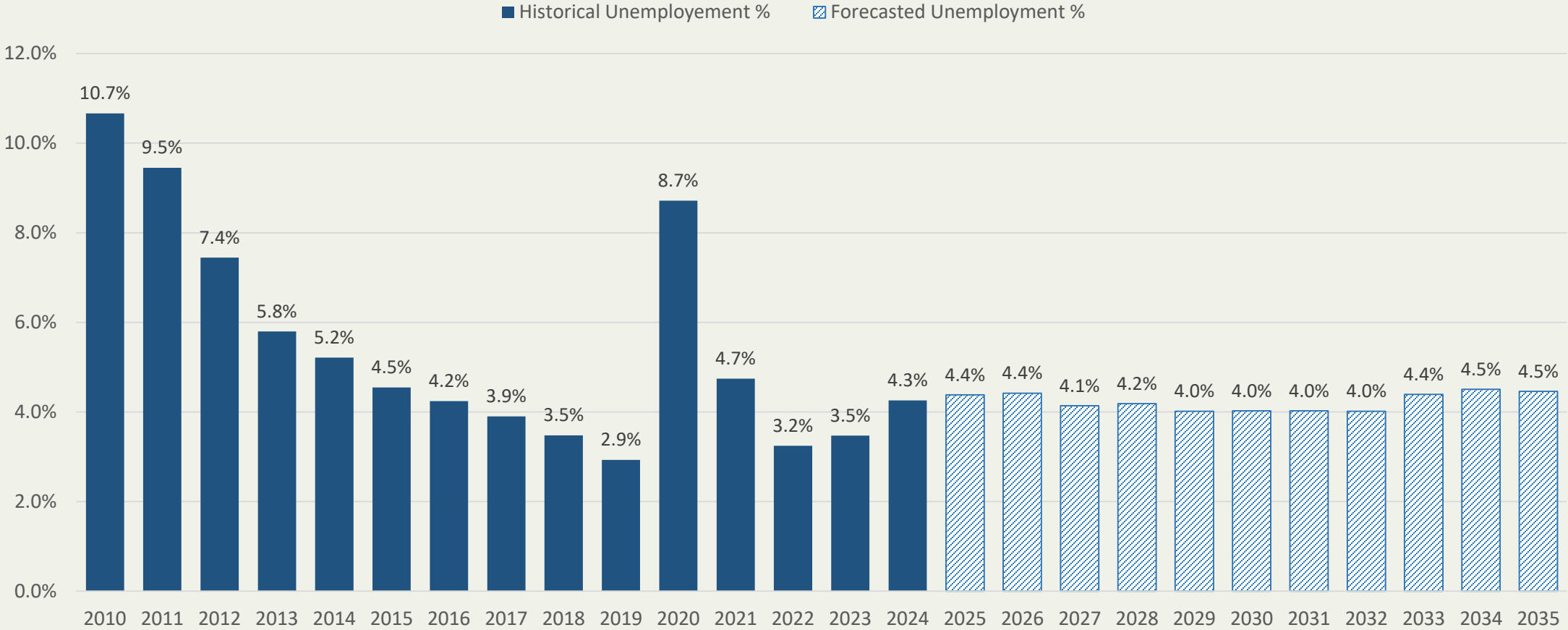
- Snohomish County August unemployment rate: 4.6%
- Unemployment has mostly remained stable since 2024.
 - Aerospace industry is 2,000 jobs lower than last year.
 - Retail trade is 900 jobs lower than last year.
 - Leisure and hospitality is 1,200 jobs lower than last year.

Unemployment rate, not seasonally adjusted

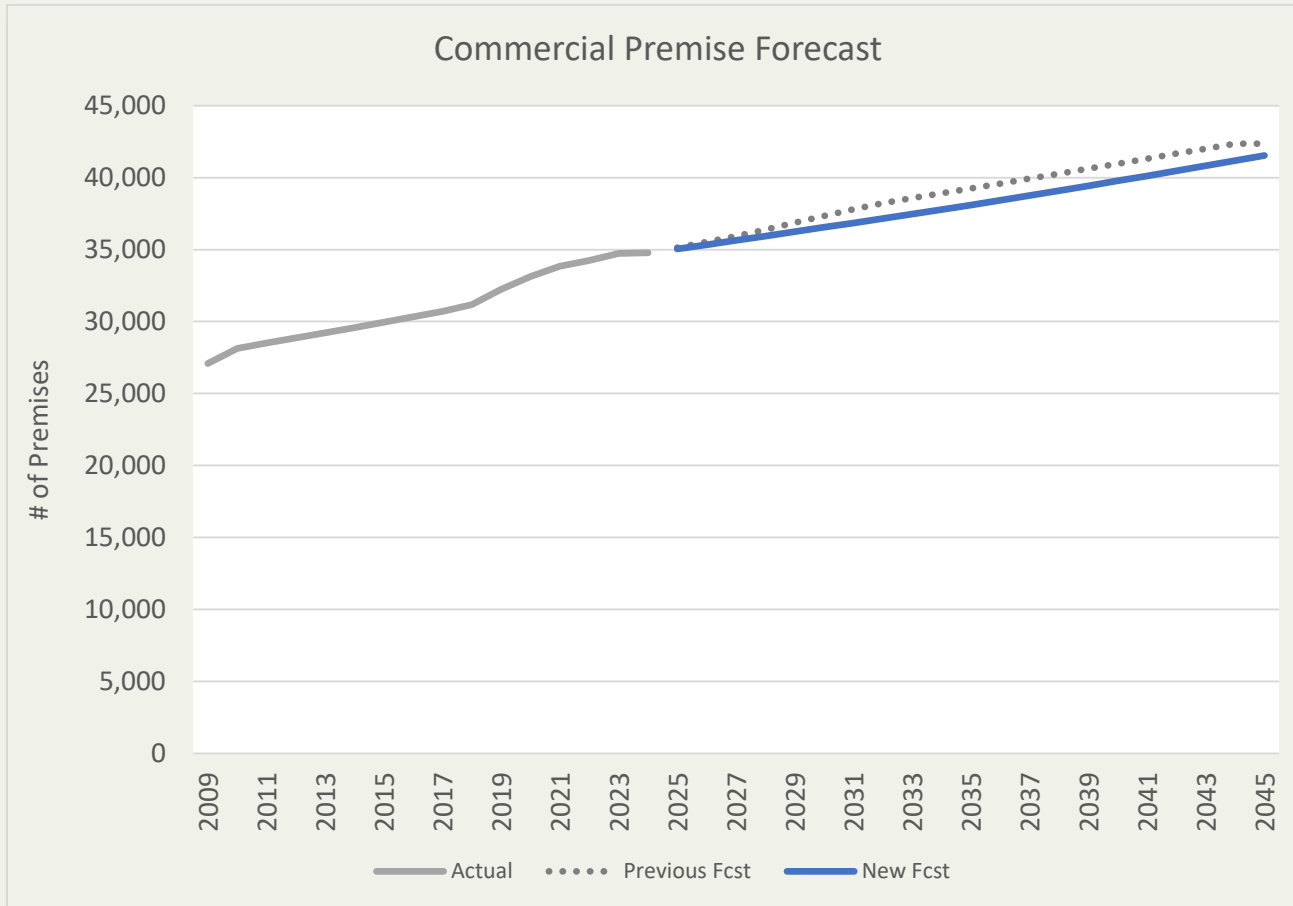


Source: Employment Security Department

Snohomish County Unemployment Forecast



Commercial New Premise Forecast

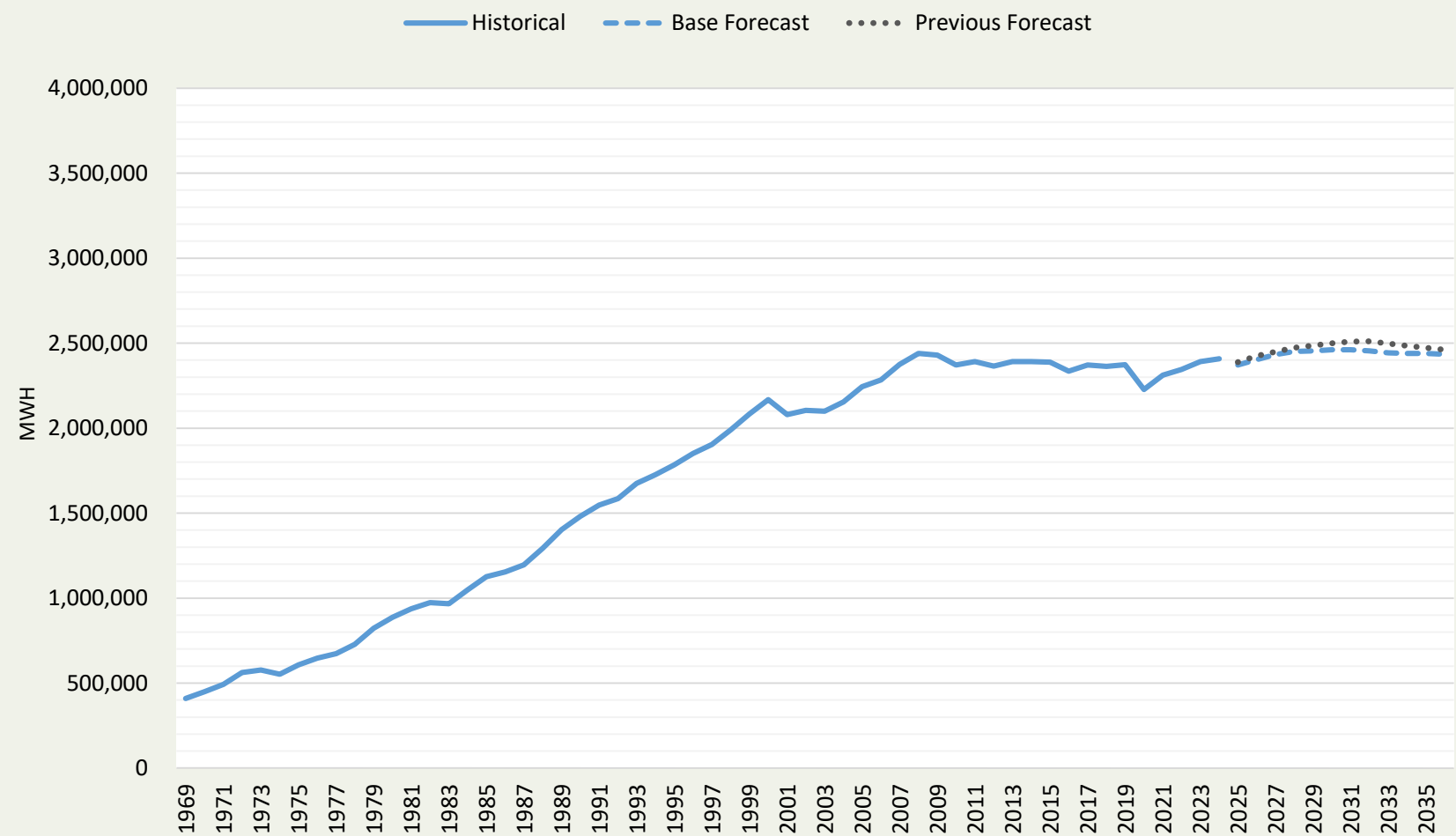


- Employment and retail sales forecast remain consistent as compared to last year.
 - Economic uncertainties:
 - Are economic indicators lagging?
 - Ongoing tariffs discussions.
 - What we do know:
 - Consumer confidence is trending down, which could affect consumer spending.
 - Recent employment growth in the region has been in the accommodation, food service, entertainment and recreation sectors.
- Forecasting a more conservative new premise forecast due to economic uncertainties.

Discrete Load

- Discrete loads are identified by Key Accounts and included in the forecast when there is credible certainty. Estimates reflect the best current information available, both size and timing may be updated annually.
- Added:
 - Indoor agriculture – 3 MW over the next three years.
 - Aerospace facility – 4.5 MW over the next three years.
- Removed:
 - Timber facility – 4 MW by 2028.
 - Fish processing facility – 6 MW by 2026.

Commercial Forecast



Forecast Changes:

- ↓ New Premises: slight decrease from prior forecast, consumer confidence is trending down.
- ↓ Conservation targets are stronger than previous forecast.
- ↓ Previously identified projects paused indefinitely.
- ↑ New commercial load identified by Key Accounts.

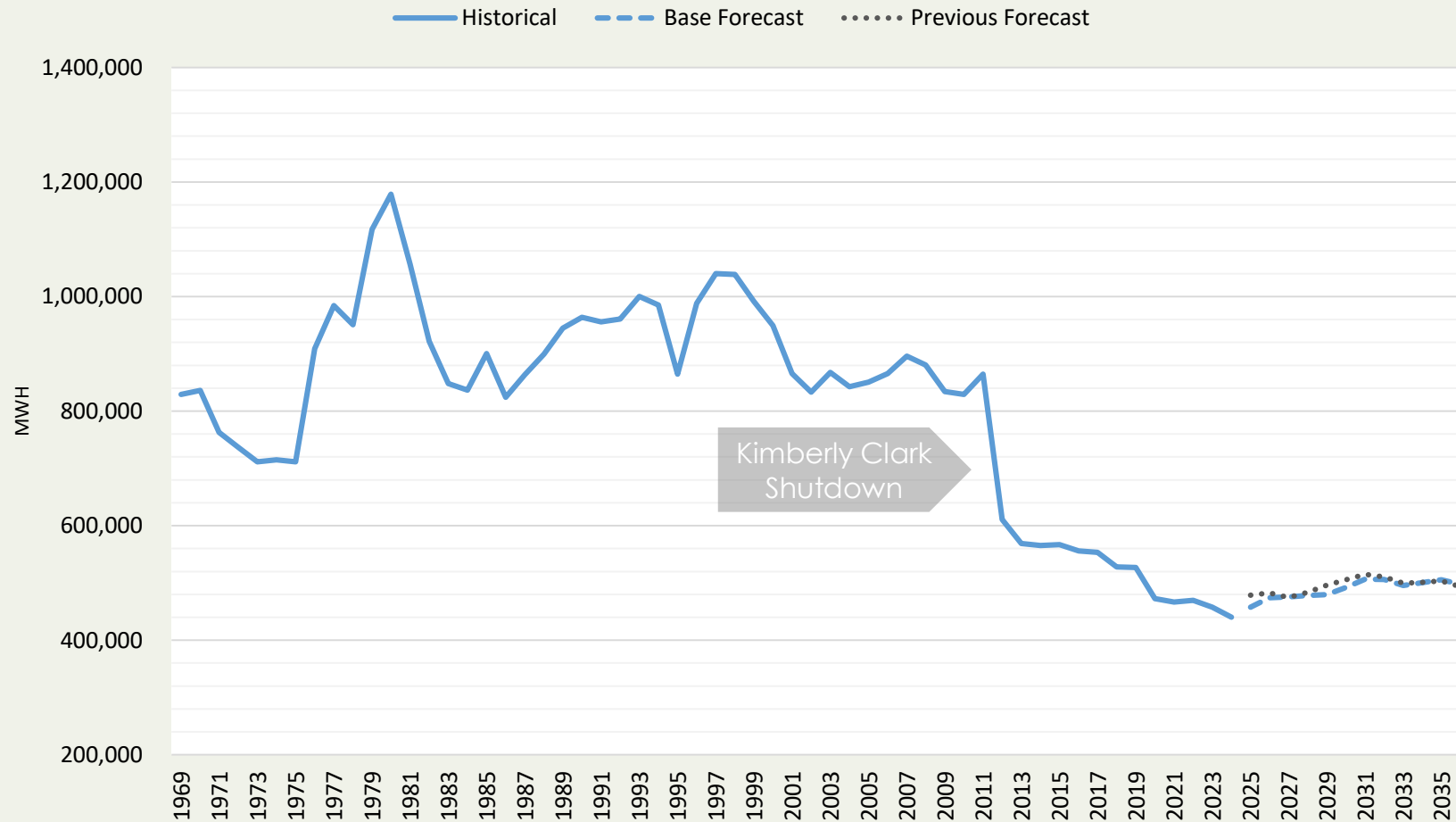
Industrial

A large, light-colored industrial hangar with multiple large windows. Two Boeing 737 aircraft are parked inside the hangar, visible through the windows. The aircraft have red and white tail fins. In front of the hangar is a parking lot filled with many cars. A white fence runs along the front of the property. The sky is overcast with grey clouds.

Schedule 36 Updates

- Boeing:
 - Delaying the 737 MAX 10 production line at the Everett factory as Boeing is still awaiting certification from the Federal Aviation Administration (FAA). Boeing expects certification in 2026.
 - The FAA has capped the 737 production line to 38 planes per month. Boeing is aiming to receive approval to increase production rate to 42.
- Providence:
 - The hospitals are implementing some energy efficiency projects. Estimated load reduction is about 3 to 5%.

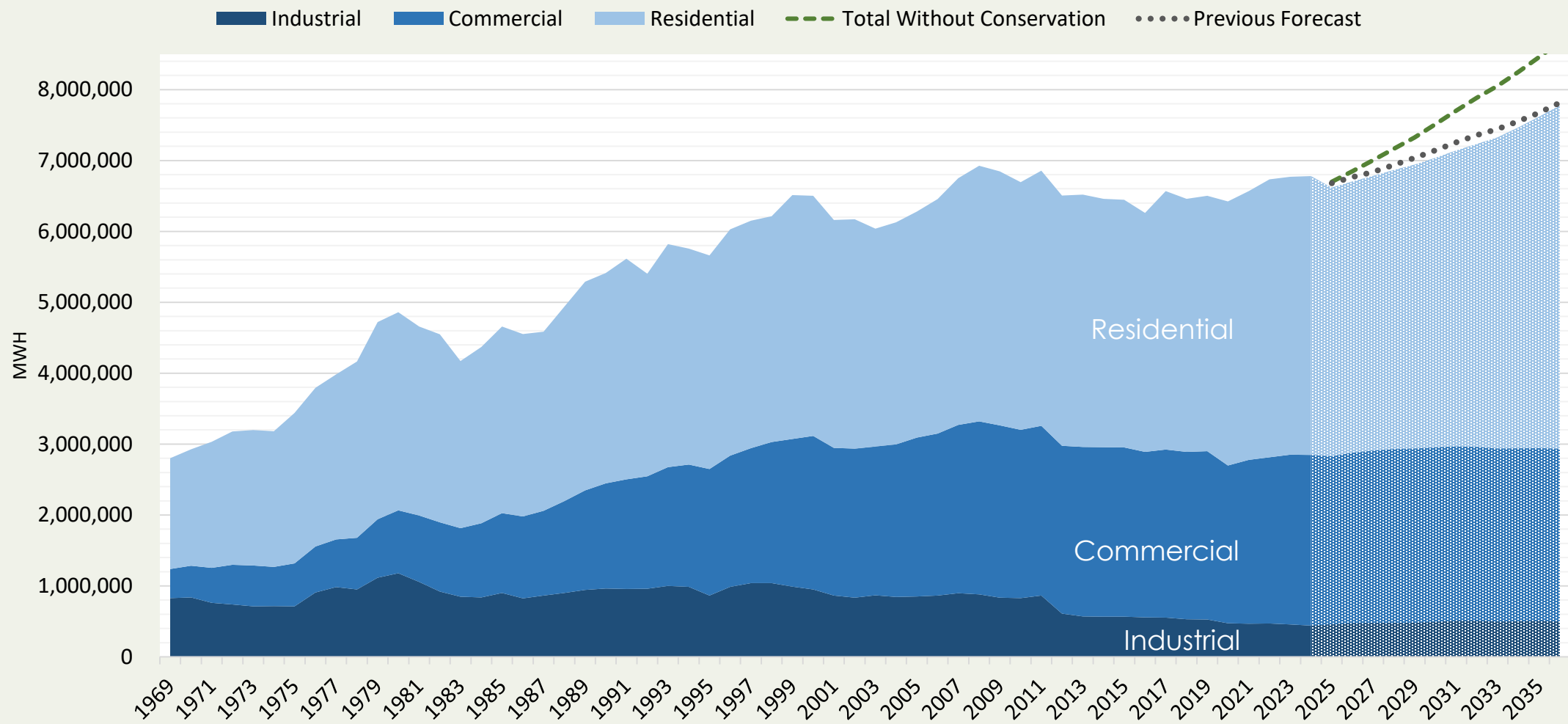
Industrial Forecast



Forecast Changes:

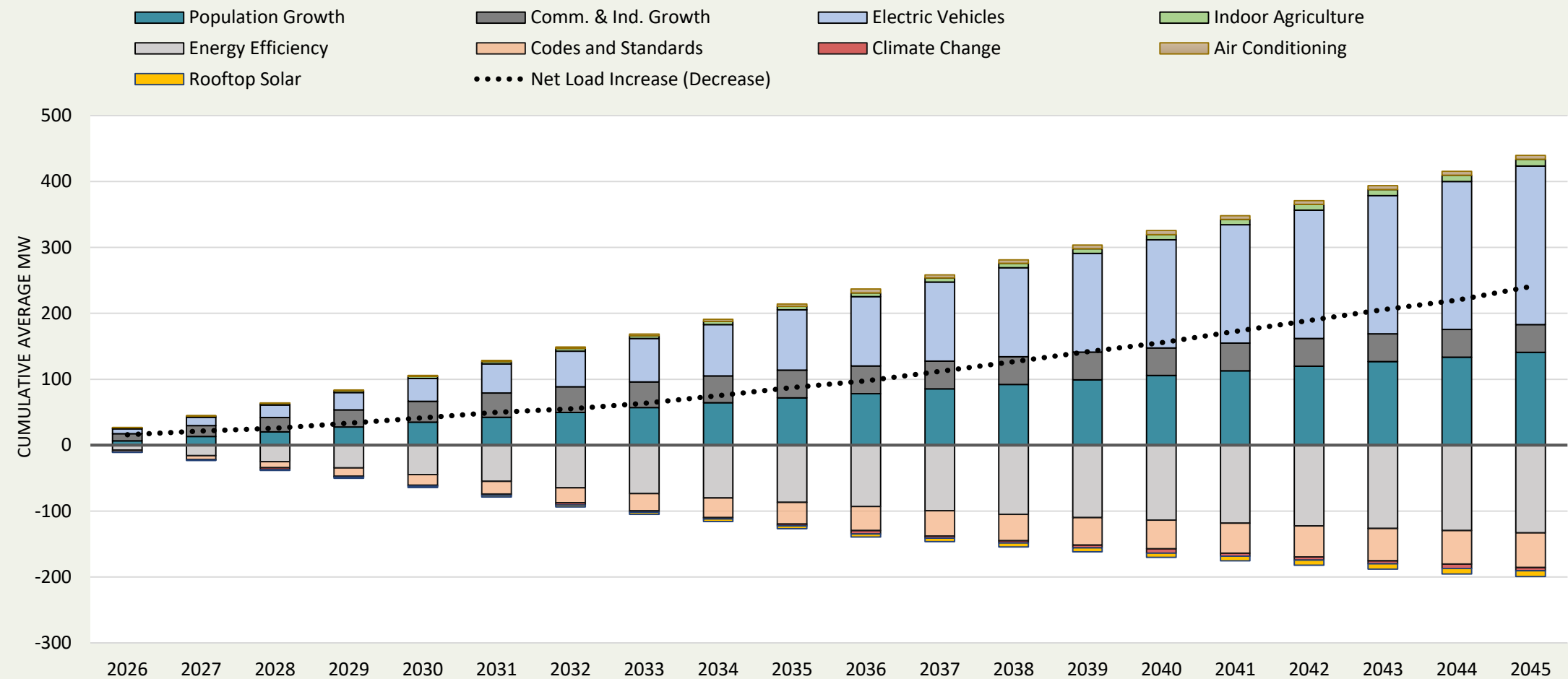
- ↔ Delay of Boeing's 737 MAX assembly line coming to Everett.
- ↓ Providence – Energy efficiency project, 3-5% reduction in load.
- ↓ Conservation targets are stronger than previous forecast.

Total Forecast



The Driving Factors

Factors Contributing to SnoPUD's Changing Load Over Time vs. 2025





Questions?



2025 Integrated Resource Plan Draft Release

Landon Snyder – Utility Analyst II

Kris Scudder – Utility Analyst IV

October 21, 2025

Prior Presentations – January 21, 2025, April 8, 2025, June 17, 2025, August 19, 2025, September 23, 2025

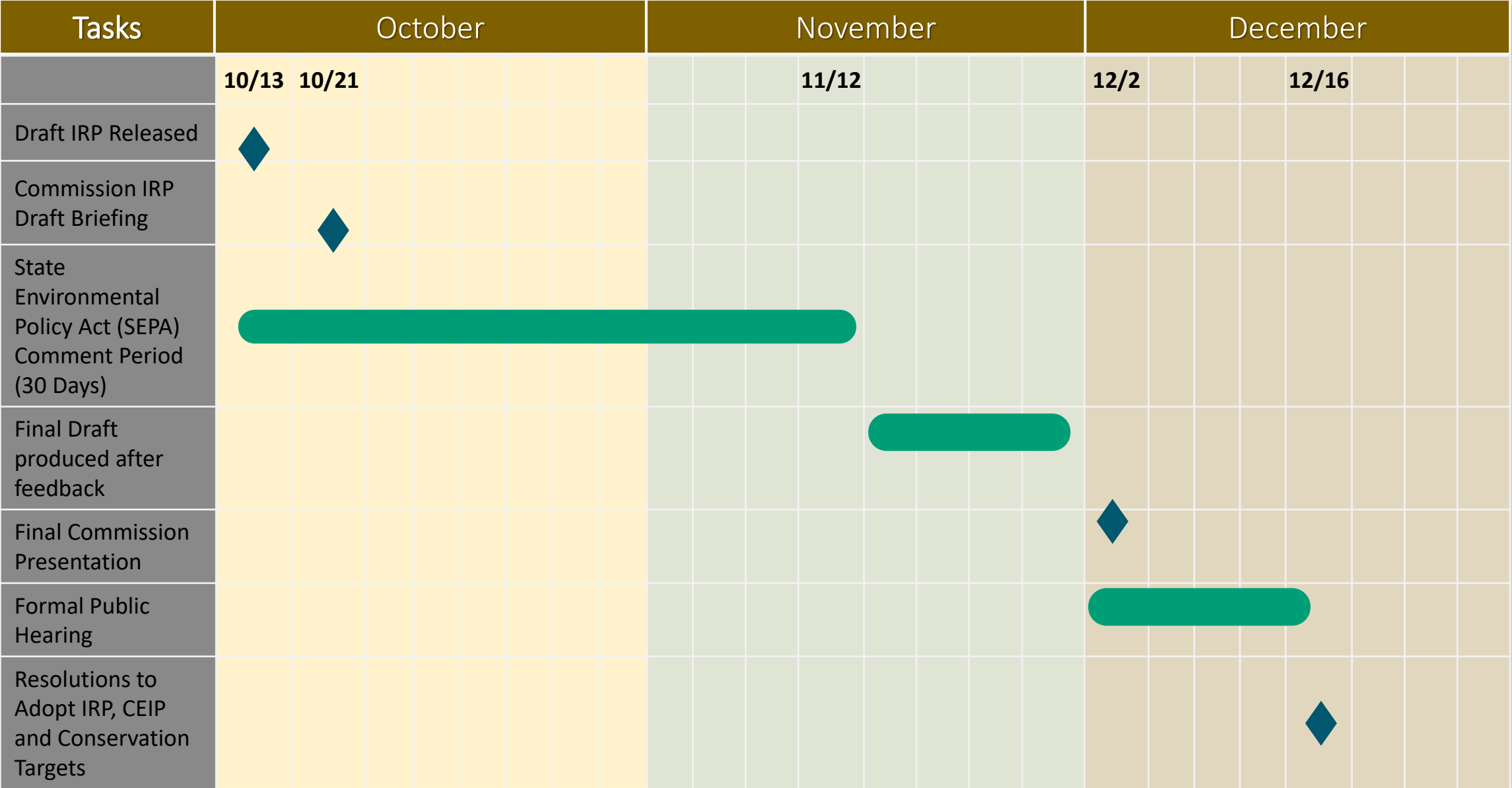
Agenda

- IRP Draft Overview
- Clean Energy Implementation Plan (CEIP)
- Next Steps

This briefing is informational, and no decisions are needed at this time.

The purpose of the briefing is to introduce the Draft 2025 IRP to the Commissioners for feedback.

End of Year Timeline



2025 IRP Outline

1. Executive Summary
2. Who We Are
3. The Planning Environment
4. Scenarios and Planning Assumptions
5. Analytical Framework
6. Portfolio Results
7. Key Insights and Action Plan



Thank you, Wendy Parris for the great cover!

2025 Section Overview

1. Executive Summary:

- IRP Context
- Progress on 2023 Action Items
- Key Findings
- Long Term Resource Strategy and Action Plan Summary

2. Who We Are:

- Historic Trends
- Existing Portfolio and Resources



2025 Section Overview

3. Planning Environment:

- Strategic Priorities
- BPA
- Policy & Operating Environment
- Regional Initiatives

4. Scenarios and Planning Assumptions:

- Scenarios and Sensitivities
- Load Forecast
- Planning Assumptions



2025 Section Overview

5. Analytical Framework:

- Optimization Framework
- Resource Options
- BPA Tier 2

6. Key Insights and Action Plan:

- Key Findings
- Risks and Opportunities
- Near, Intermediate and Long Term Resource Strategies
- 2025 Action Plan



2025 Section Overview

Appendices

- Appendix A – Clean Energy Action Plan
- Appendix B – Clean Energy Implementation Plan Snapshot
- Appendix C – Public Process
- Appendix D – Regulatory Crosswalk
- Appendix E – Demand Response Value Analysis
- Appendix F – Emerging Technologies



CEIP

- Separate document and regulatory filing focused on first 4 years of the IRP and specific Clean Energy Transformation Act (CETA) requirements.
- Similar to biennial conservation targets in that it requires separate regulatory filing but is accomplished through the IRP process.
- Contains geospatial forecasts of cost-effective conservation and demand response availability.



How to Give Feedback

10

- Feedback always welcomed at our briefings.
- Draft IRP and CEIP are published to the PUD website:
www.snopud.com/IRP
- Comments may be emailed to
IRP@snopud.com.
- SEPA comment period is open for 30 days, until November 12, 2025.



Next Steps

- Return for final briefing on the final documents on December 2, 2025, with public hearings on:
 - 2025 IRP
 - 2025 CEIP
 - 2026-2027 Biennial Conservation Targets
- Consideration of resolutions to adopt IRP, CEIP and 2026-2027 Biennial Conservation Targets on December 16, 2025.

IRP Key Takeaways

Moderate load growth is expected at **2.1% per** year, driven primarily by electrification & population growth

The PUD Resource Strategy takes a **balanced approach** to serving load growth: conservation, demand-response programs, BPA Tier 2 Power purchases, and new clean energy resources

BPA Tier 2 power is a power product the PUD can purchase in 2-year blocks from BPA at fixed short-term prices. This product is expected to **serve as a bridge** between new utility-scale clean energy resource acquisitions

Locally sited solar is cost-effective to help meet regulatory compliance requirements

Resource acquisitions are primarily driven by **regulatory compliance** needs for state clean energy policies

The PUD strategy remains **flexible to adapt** to load growth, technology, policy, and regulatory shifts



What is an IRP?

- A long-term planning document required by Washington law for larger electric utilities
- Document is published every 4 years, then updated 2 years thereafter
- Evaluates demand-side and supply-side resource options
- **Goal:** meet long-term customer needs and regulatory requirements at lowest reasonable cost

Current Position (2025)

- **Diverse resources:** BPA contracts, PUD-owned hydro, renewables, and conservation
- BPA Load-Following covers peaks, avoiding direct wholesale market exposure
- Conservation is the largest internal resource, ensuring cost savings and reliability

Future Targets

- **By 2029:** +17 Average Megawatt (aMW) Conservation, +26.6 Megawatt (MW) Demand Response, +13.7 MW Local Solar
- **By 2035:** Clean Energy Transformation Act compliance drives growth; +64 aMW Conservation, +34 MW Local Solar, +56.1 MW Demand Response, +200 MW Utility-scale Clean Energy
- **By 2045:** +550 MW Utility-scale Clean Energy, +129 aMW Conservation, +65.6 MW Demand Response

Strategy Outlook

- Maintain a diverse, flexible portfolio
- Adapt to load, technology, and policy changes
- Commit to reliable, affordable, sustainable power
- +200 MW Utility-scale Clean Energy Resources

Puntos clave del PIR

Se espera un crecimiento moderado de la carga del 2.1% anual, impulsado principalmente por la electrificación y el crecimiento de la población

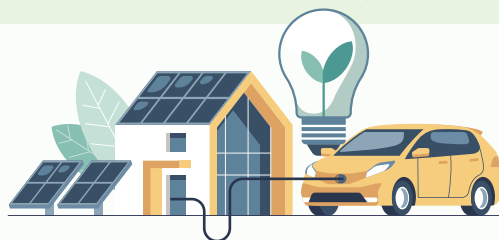
La energía solar ubicada localmente es rentable para ayudar a cumplir con los requisitos de cumplimiento normativo

La Estrategia de Recursos de PUD adopta un enfoque equilibrado para servir al crecimiento de la carga: conservación, programas de respuesta a la demanda, compras de energía de nivel 2 de BPA y nuevos recursos de energía limpia

Las adquisiciones de recursos están impulsadas principalmente por las necesidades de cumplimiento normativo para las políticas estatales de energía limpia

La energía de nivel 2 de BPA es un producto de energía que el PUD puede comprar de BPA en bloques de 2 años a precios fijos a corto plazo. Se espera que este producto sirva como un puente entre las nuevas adquisiciones de recursos de energía limpia a escala de servicios públicos

La estrategia de PUD sigue siendo flexible para adaptarse al crecimiento de la carga, la tecnología, las pólizas y los cambios regulatorios



¿Qué es un PIR?

- Un documento de planificación a largo plazo requerido por la ley de Washington para las empresas eléctricas más grandes
- El documento se publica cada 4 años y luego se actualiza 2 años después
- Evalúa las opciones de recursos del lado de la demanda y del lado del suministro
- Objetivo:** satisfacer las necesidades del cliente a largo plazo y los requisitos reglamentarios al menor costo razonable

Posición actual (2025)

- Recursos diversos: contratos de BPA, hidroeléctrica propiedad de PUD, energías renovables y conservación
- BPA Load-Following cubre las más altas demandas, evitando la exposición directa al mercado mayorista
- La conservación es el mayor recurso interno, lo que garantiza el ahorro de costos y fiabilidad

Objetivos Futuros

- Para 2029:** Conservación Promedio de +17 Megavatios (aMW), Respuesta de Demanda de +26.6 Megavatios (MW), +13.7 MW de Energía Solar Local
- Para 2035:** El cumplimiento de la Ley de Transformación de Energía Limpia impulsa el crecimiento, Conservación de +64 aMW, Solar Local de +34 MW, Respuesta a la Demanda de +56.1 MW, Energía Limpia a Escala de Servicios Públicos de +200 MW
- Para 2045:** Energía Limpia a escala de Servicios Públicos de +550 MW, Conservación de +129 aMW, Respuesta a la Demanda de +65,6 MW

Perspectiva de la Estrategia

- Mantener una cartera diversa y flexible y sostenible
- Adaptarnos a los cambios de carga, tecnología y pólizas
- Comprometernos con una energía confiable, asequible
- Recursos de Energía Limpia a escala de Servicios Públicos de +200 MW



TWO: The Cloud



Core Technology Upgrade

Ensuring Operational Excellence and Security for the Future

Kristi Sterling, Chief Information Officer

Doris Payne, IT Program Director

October 21, 2025

Objectives

Inform the Commission about the critical need for core technology platform (SAP) upgrade.

Prepare for future contract decisions for SAP, related technologies, and system integrator.

Core Technology Platform (SAP)

- SAP is the backbone of our Financial, HR and Customer Service operations.
- This technology platform integrates business processes across the District and enables our analytics and reporting.
- SAP is critical to many of our core functions and any disruption could impact billing, payroll and customer service.

SAP SOLUTIONS FOR UTILITIES

	Energy Supply Chain Optimization		Operational Efficiency for Plants and Grids		Managing the Intelligent Grid		Customer Experience	
	Fuel Supply Chain Management		Asset Portfolio and Commissioning an Operations		Smart Meter Data Management and Operations		Multichannel Marketing	
	Metering Service Parts Planning and Logistics		Asset Visibilty and Performance Management		Smart Gnd Data Processing and Analysis		Sales and Customer Service for Residential Customer's	
	Energy Portfolio Management		Operational Risk Mangement		Demand Data Management		Sales and Customer Service Commercial on Industrial Customers	
People and Talent	Core Human Resources and Payroil		Talent: Management		Time and Attendance Management		Workforce Planning and Analytics	
Finance	Financial Performance Management		Accounting and Financial Close		Treasury and Financial Risk Management		Collaborative Finance Operations	
	Enterprise Risk and Compliance							
Procurement	Supplier Discovery and Lifecycie Management		Strategic Sourcing and Contracting		Procurement and Order Collaboration		IT Service Management	
	IT Strategy and Governance							
IT Management	Application Management		IT infrastructure Management		IT Portfolio and Project Management		IT Service Management	
	Consumer Experience							
Technology Solutions	Analytics		Data Management		Application Development and Integration		Enterprise Mobility	
					SAP HANA Platform			

Why We Must Upgrade: The Urgency



Our current SAP system will be unsupported after 2027.

No more security updates or technical support.

No new features or enhancements.

Increased vulnerability to cyber threats.

This is not a choice – it's a technology driven deadline.

Key Project Principles

These principles guide our decision-making, ensuring the project delivers value, controls costs and protects our customers.

Spend Wisely

- **What It Means:** We will only buy what we truly need, focusing on essential features.
- **Why It Matters:** Minimizes costs and protects customer rates.

Keep it Simple and Useful

- **What It Means:** We'll use proven tools and best practices, customizing only when necessary.
- **Why It Matters:** Streamlines operations and ensures measurable benefits.

Manage Risk and Build Stability

- **What It Means:** Strong governance, phased delivery, and transparent reporting.
- **Why It Matters:** Reduces disruption, keeps the project on time and on budget.

Technology Upgrade Options & Cost Comparison⁶

We evaluated multiple paths to ensure the District makes the most responsible investment



Upgrade Now: Move to the new technology platform before support ends.
\$65M



Upgrade Later: Delay until the last possible moment.
\$90M



Remain Unsupported: Continue using the old system after support ends.
\$125M



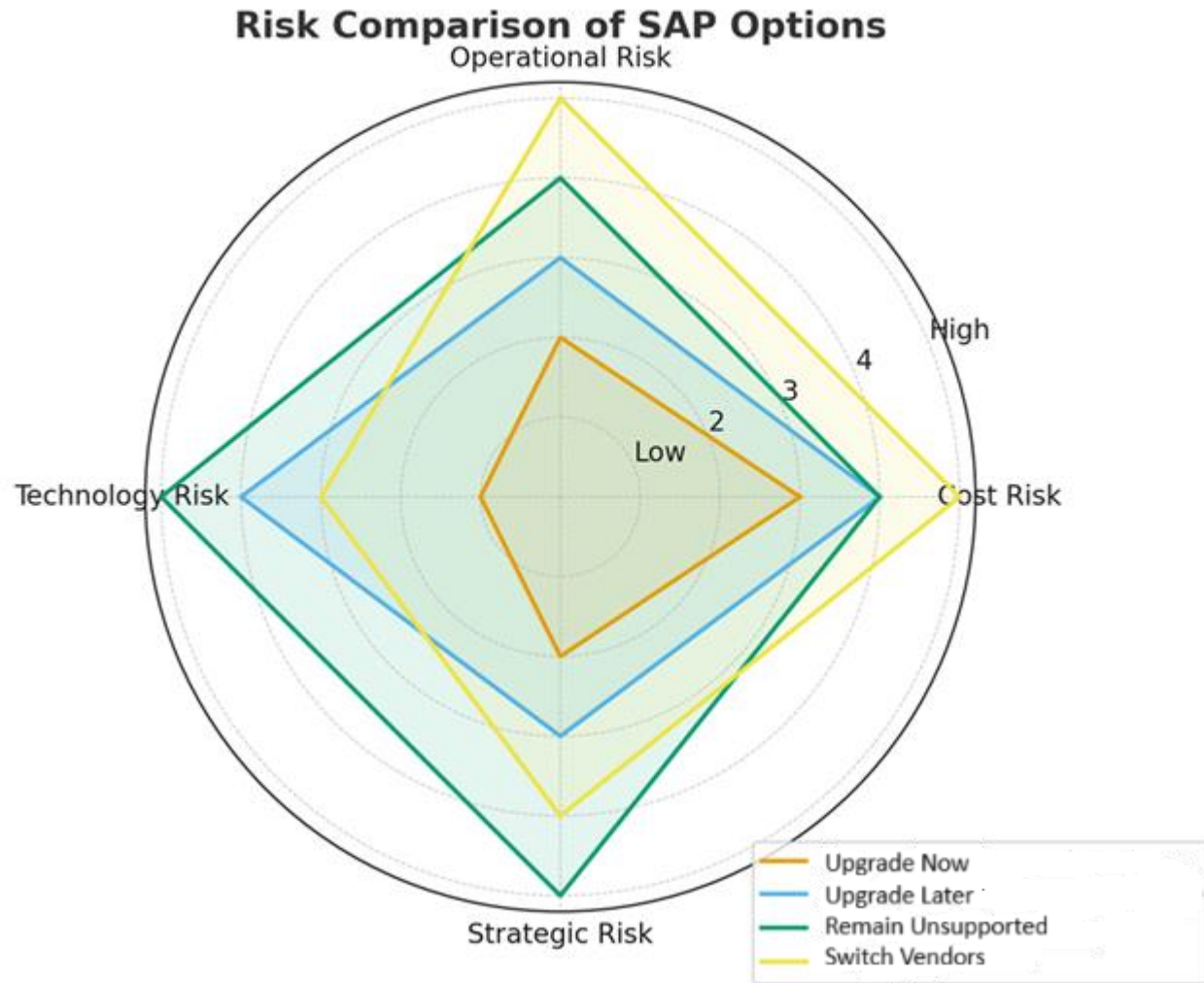
Switch Vendors: Move to a completely new technology provider.
\$200M

External cost estimates: One time project costs and annual licensing of the upgraded technology platform. Doesn't include internal labor.

Risk Assessment: Technology Upgrade Options⁷

- Upgrade strategies compared across four risk categories.
- Relative risk (low to high):
 - **Upgrade Now:** Move to the new technology platform before support ends (orange).
 - **Upgrade Later:** Delay until the last possible moment (blue).
 - **Switch Vendors:** Move to a completely new technology provider (yellow).
 - **Remain Unsupported:** Continue using the old system after support ends (green).
- **Upgrading now is the lowest-risk, most cost-effective path for the District.**

**The assessment is based on an internal evaluation of risks and costs.*



Upgrade Project Cost Estimates

	2026	2027	2028	Total
External Costs	\$ 14,500,000	\$ 14,900,000	\$ 11,500,000	\$ 40,900,000
<u>Internal Costs (Resources)</u>	<u>\$ 8,400,000</u>	<u>\$ 9,800,000</u>	<u>\$ 5,500,000</u>	<u>\$ 23,700,000</u>
Total Estimated Costs	\$ 22,900,000	\$ 24,700,000	\$ 17,000,000	\$ 64,600,000

Examples of External Costs:

- One-time project costs for acquiring and implementing the upgraded technology platform.
- Annual licensing and cloud fees for the new platform and associated software.
- Professional service for consulting and Vendor contract costs supporting systems integration, software agreements, upgrades, training, etc.

Note: Actual costs estimates to be updated after contract negotiations with vendors. 9.9% sales tax will be added to External Costs.

What Our Customers Gain From This Upgrade⁹

Customer Experience

- Faster response times and improved customer interactions.
- More intuitive onboarding and training for call center staff.
- Increased customer satisfaction.

Employee Experience

- Easier training and onboarding for new staff.
- Mobile access for field and remote employees.
- Streamlined workflows, reducing manual tasks.

Operational Efficiency

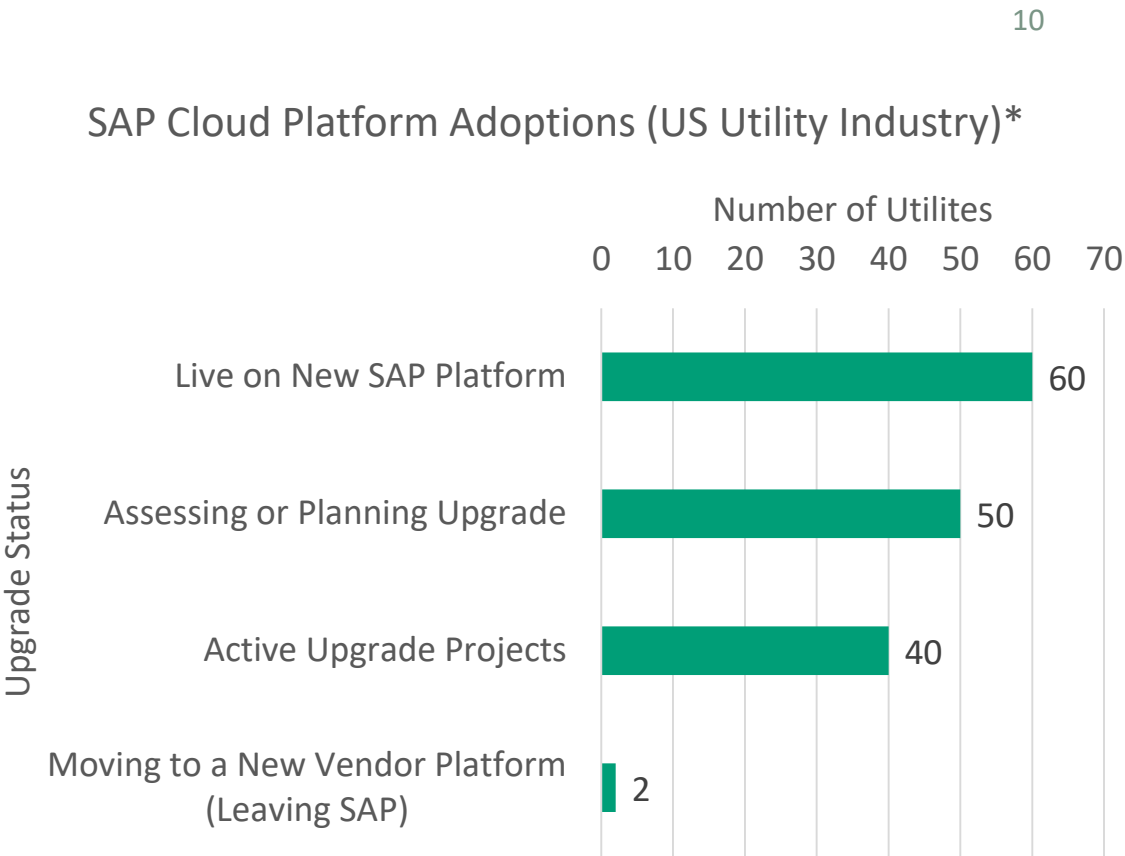
- Consistent, accurate data for better decision-making.
- More efficient financial operations and work order processing.
- Enhanced asset management and cost planning.

These improvements will help us deliver better service, retain talent, and operate more efficiently.

Industry Adoption: Proven Path Forward

- Over 60 utilities in US and Canada have already upgraded to the upgrade technology platform.
- More than 4,400 utilities worldwide use the upgrade solution.
- The majority of peer utilities are upgrading, not switching vendors.
- We have learned from industry peers and are taking a measured, cost-conscious approach.

By upgrading now, we join leading utilities in securing our future and delivering reliable service.



**Not an official count from SAP - based on feedback from industry peers*

High Level Schedule

11

Phases	Q4 24	Q1 25	Q2 25	Q3 25	Q4 25	Q1 26	Q2 26	Q3 26	Q4 26	Q1 27	Q2 27	Q3 27	Q4 27	Q1 28	Q2 28	Q3 28	Q4 28
Phase 0	Procurement & Contracting					★ SI, ALA, Mobility Contracts (Commission)											
			★ Publish RFP			★ EcoDox Contracts (Commission)											
						★ SAP Contracts (Commission)											
						★ ITSM Contracts (Commission)											
Phase 1						Planning		★ SAP Contracts If Needed (Commission)									
Phase 2								Cloud ERP, Service Cloud V2, IT Service Management				★ Go-Live					
													Hyper-care				
Phase 3														Critical Pain Points, Energy Services			

Consent Agenda Contracts

Contracts	Description	When
Cognizant SI	S4 Systems Integration & Asset Lifecycle Accounting Software	December 2025
SAP	SAP Software Agreements	December 2025
Ecodox & OpenText	ExStream Upgrade & OpenText Exstream Software Agreements	December 2025
ITSM Contract(s)	IT Service Management Solution Agreements	Q1 2026
SAP	Additional SAP Software Agreements	Q1/Q2 2026

Questions?



Embracing the Future: Core Technology Platform Upgradeⁱ

Securing Utility Resilience, Efficiency, and Innovation through Strategic Digital Transformation

Contents

Executive Summary.....	1
What is the Core Technology Platform and why does it matter?	2
Why we must move to the new SAP platform	3
We don't have a choice – and waiting will increase risk and cost.	3
Industry Trends Driving the Shift	4
Strategic Benefits of Migration	5
Program Cost	6
Strategic and Pragmatic Approach to AI.....	7
Conclusion	9
Glossary of Simplified Technical Terms.....	10

Executive Summary

The utility industry relies on technology to power operations, ensure compliance, and ensure timely communications with customers. The industry faces many challenges with increased reliance on technology to meet strategic goals while information systems are rapidly changing to meet the increased demands of digital transformation. As the pace of technological advancement accelerates, foundational systems like our core technology platform from SAP, are rapidly evolving. Increasingly, these core platforms are shifting from those deployed on in-house servers to versions hosted in cloud environments supported by the vendors. These cloud-based solutions enable companies like ours to modernize operations, reduce risk, and adopt new automation capabilities to maximize limited

resources. However, the transition can be costly and is often on timelines driven by the vendors.

This white paper outlines why the District must transition from our current core technology solution to the new system platform. By aligning our operations with SAP's strategy, embracing industry trends, and minimizing technical debt, the District will be ready to take advantage of digital transformation. This includes leveraging key technologies that support operations such as Advanced Metering Infrastructure (AMI), Advanced Distribution Management System (ADMS), and customer service platforms, all integrated with SAP's core technology platform. The new SAP platform also incorporates artificial intelligence (AI) functionality, which the District can embrace to further enhance operational efficiencies.

What is the Core Technology Platform and why does it matter?

The SAP system is the main computer program our company uses to integrate finance, supply chain, customer service, human resources, and asset management into a unified system of record. Every bill sent to customers, every material ordered, and every scheduled maintenance event flows through this platform.

Figure 1 below shows an example of functionality enabled by our SAP core technology platform.

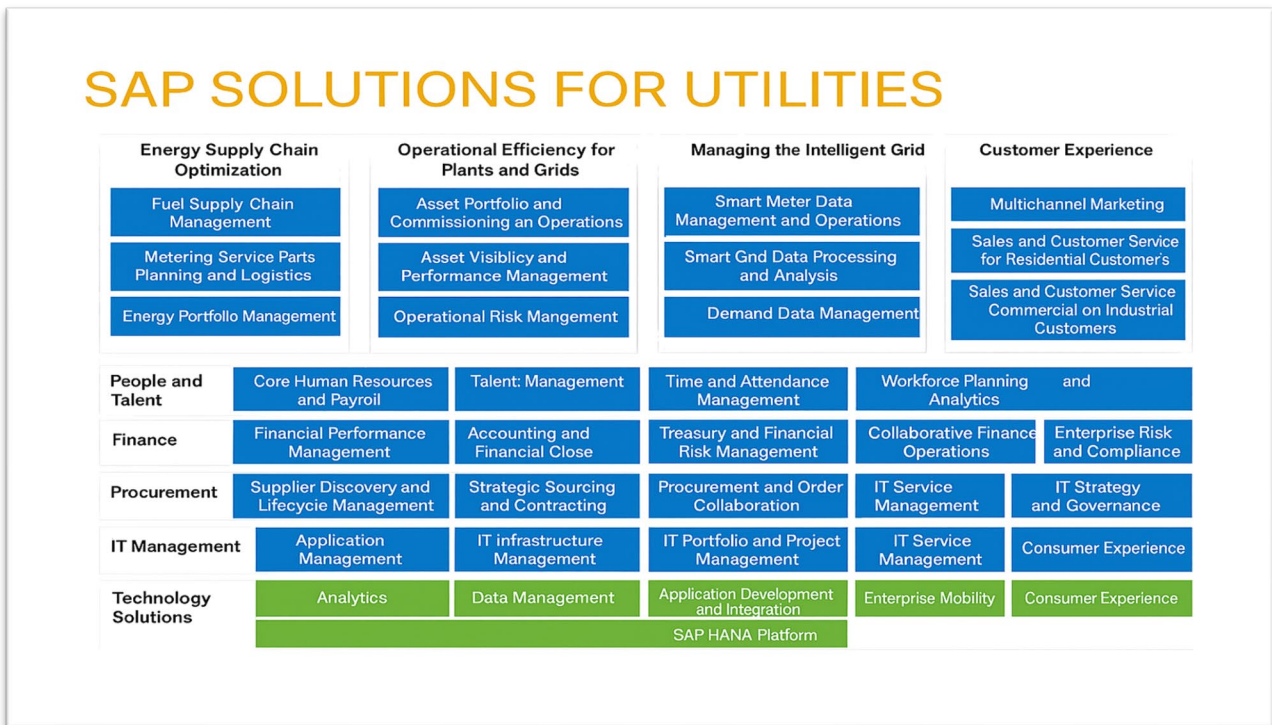


Figure 1: Example SAP Functionality

Why we must move to the new SAP platform

We don't have a choice – and waiting will increase risk and cost.

- SAP's new platform has been available since 2015, and after 10 years, SAP is now urging all customers to upgrade before mainstream support ends on December 31, 2027.
- After that date, SAP will stop providing regular updates, security patches and new features. While limited support may be available, it would only include critical security fixes and legal updates – not the full support we need to operate safely and efficiently.
- With the deadline just two years away, many organizations are starting their upgrades now. This creates a surge in demand for qualified consultants, which means fewer available experts and higher costs the longer we wait.

Industry Trends Driving the Shift

- **Cloud-First Strategy:** Across industries, including utilities, a trend is the migration of foundational technology platforms from highly customized solutions implemented on servers in our in-house data centers to dynamic cloud platforms based on “clean core” vendor strategies. Cloud-based systems are computer programs that run on the internet instead of on our own company computers. This means we don’t have to take care of the computer hardware and servers ourselves. The Cloud-based systems are supported by vendors which reduces reliance on some internal IT infrastructure, reducing maintenance burdens and enabling continuous vendor-led innovation.
- **Embrace Clean Core:** A ‘clean core’ means using the computer program the way it was designed, without making lots of changes or customizations. If we need something unique, we add it on through integrations instead of changing the main program. This approach minimizes customizations and instead uses additional integrated solutions to handle any necessary modifications. The purpose is to avoid the accumulation of custom code, which can make systems complex, difficult to maintain, and expensive to upgrade. By keeping the core clean, businesses can upgrade faster, reduce ongoing costs to keep servers and other infrastructure up to date, and maintain a more efficient and reliable technology environment.
- **Workforce resiliency:** Utilities must plan for a future in which workforce changes, such as waves of retirement of experienced employees, can mean loss of expertise. This includes numerous employees that support SAP core systems and other technologies within IT and across each of our business departments. Moving to the new SAP platform reduces some operational risk and maximizes opportunities to focus expertise on other critical business functions by transferring some foundational technical support to SAP experts. This shift allows our internal teams to focus their deep expertise on higher-value initiatives such as enhancing integrations and configurations for customer and operations processes and technologies.
- **Digital Transformation:** The District, like utilities across the industry, is embracing modern, data-driven platforms such as Advanced Metering Infrastructure (AMI), Advanced Distribution Management System (ADMS), and customer service platforms. Predictive analytics, self-service customer portals, and grid modernization rely on agile, integrated software. Legacy systems, even robust ones like our current platform, cannot deliver the speed, flexibility, and advanced tool sets required for today’s digital transformation initiatives. The scalable, robust solutions

like the new SAP platform are designed to meet the demands of digital transformation.

Strategic Benefits of Migration

- **Reduced Risk:** Migrating to the new SAP platform enables the District to avoid the increasing risks associated with aging, soon-to-be-deprecated platforms. The transition to the new platform reduces some costs and dependency on support for technical infrastructure (e.g., servers and some system administration).
- **Operational Focus:** For the SAP environment, employee time is shifted from the routine demands of patching, upgrades, and managing technical debt to process improvements and innovative projects. This shift enables the District technical team to partner with business subject matter experts on enhancements supporting District strategic initiatives.
- **Future-Readiness:** The new platform offers advanced capabilities in automation, analytics, and integration with emerging technologies. By adopting SAP's modern platform, the District can be ready to incorporate AI, machine learning, and other digital tools when they make sense for our company's strategic goals and adoption.
- **Customer Experience:** Increased capabilities for customer service such as Case Management and faster onboarding of new CSRs due to system usability improvements.
- **Mobility:** Enhanced capabilities in mobility applications for field workers including new, simpler User Interfaces (UI).
- **Industry Alignment:** Utilities across the industry are migrating to the new SAP platform. Many peer utilities are executing similar transformations, providing opportunities for collaboration, benchmarking, and sharing best practices. Delaying migration puts the District at risk, behind industry standards, and missing the benefits of collective progress. Over 60 utilities in the US and Canada are live on the new platform with many more transitioning now. Globally over 4,400 utilities worldwide use SAP, with a majority utilizing its customer billing solutions like us. Very few utilities decide to pursue changing to other vendor core technology solutions.

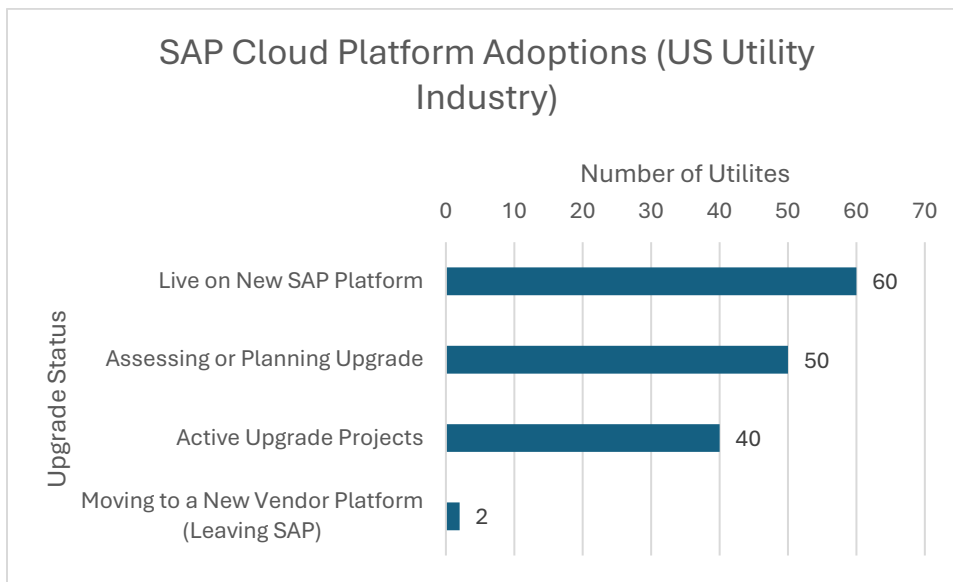


Figure 2: SAP Cloud ERP Adoption in the Utility Industry (Based on networking discussions with other utilities).

Program Cost

The financial implications of migrating to the new SAP platform are significant (Figure 3: Estimated Program Cost). We will hire a company (called a Systems Integrator) to help us set up the new SAP system and move our information into it. While external vendor costs will increase compared to the existing on-premises model, this investment is both necessary and strategic. This is a nondiscretionary project since the current SAP platform is being discontinued and will no longer be supported. While this migration poses a significant expense to the District, the cost of procuring and migrating to a new non-SAP solution would be significantly higher. Figure 4: Cost of Program Alternatives.

- **Costs Are Shifting:** While some costs will increase, others should decrease. The costs previously dedicated to maintaining in-house servers, managing upgrades, and securing legacy applications will now support a modern, secure, cloud-based foundation managed by SAP. This change helps make our core systems more reliable, secure and ready for future improvements.
- **Support Focus Shifting:** Migration allows the District to redirect valuable internal resources toward customer-facing improvements, workforce productivity gains, and strategic projects that drive long-term operational resilience.
- **Regulatory Assurance:** Operating on an up-to-date, industry-standard platform ensures ongoing compliance with evolving regulatory reporting and security

requirements. This continues to strengthen our public trust and reputation. This is achieved through centralized data and reporting of critical information for financial audits and more.

	2026	2027	2028	Total
External Costs				
Project Implementation	\$ 8,900,000	\$ 9,250,000	\$ 5,500,000	\$ 23,650,000
Software Subscription & Cloud Fees (New)	\$ 4,100,000	\$ 4,500,000	\$ 5,000,000	\$ 13,600,000
Sub Total External Costs	\$ 13,000,000	\$ 13,750,000	\$ 10,500,000	\$ 37,250,000
Internal Costs				
Internal Resources (Temp Backfill)	\$ 2,000,000	\$ 2,000,000	\$ -	\$ 4,000,000
Internal Resources (Existing FTEs)	\$ 8,000,000	\$ 9,000,000	\$ 5,000,000	\$ 22,000,000
Sub Total Internal Costs	\$ 10,000,000	\$ 11,000,000	\$ 5,000,000	\$ 26,000,000
Total Estimated Costs	\$ 23,000,000	\$ 24,750,000	\$ 15,500,000	\$ 63,250,000

Figure 3: Estimated Program Cost

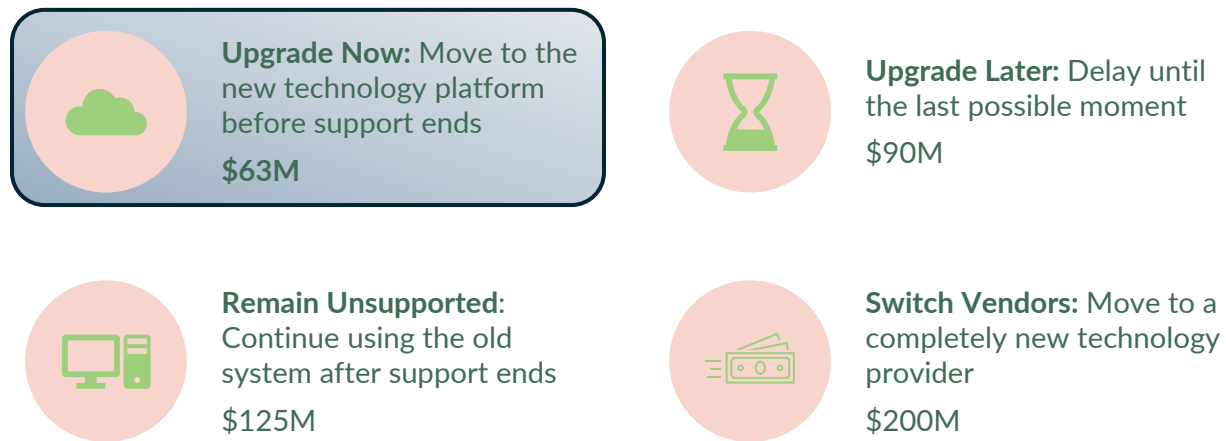


Figure 4: Cost of Program Alternatives

Strategic and Pragmatic Approach to AI

Artificial intelligence is quickly becoming a powerful tool that can improve how organizations work and serve their customers. At the same time, the technology is still growing, and industry standards, regulations, and proven examples are still taking shape.

The District's strategy is practical and recognizes the value of using new technology like AI. We will rely on SAP to provide AI tools, but those tools must support the District's broader goals, including how we manage technology and follow policy. Our approach will be thoughtful and careful. As AI capabilities continue to mature and demonstrate responsible use, the District will be ready to integrate them into our daily work through SAP's built-in AI features. For example, SAP advanced analytics, machine learning, and automation can help us work more efficiently and improve service for our community.

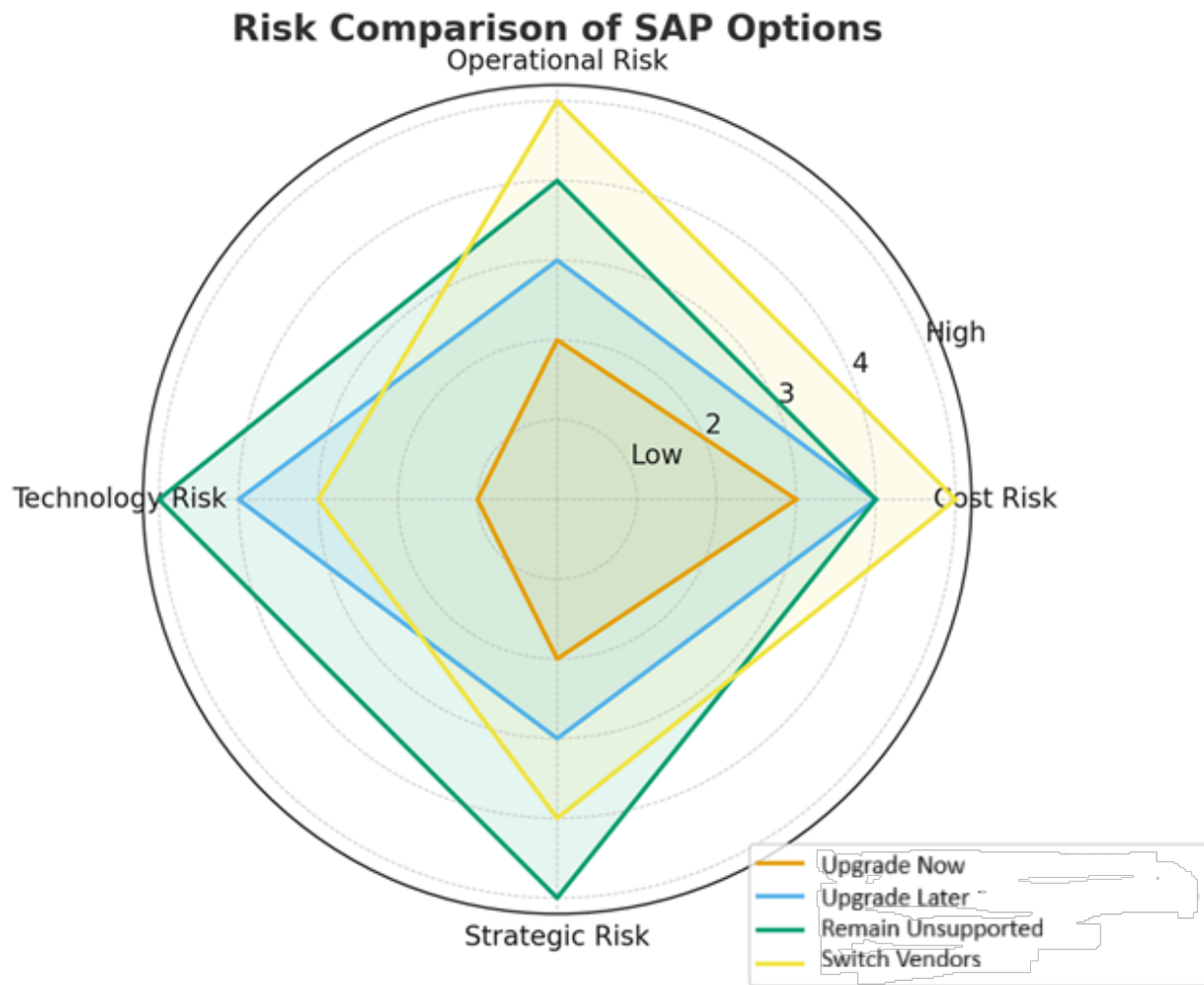
Program Options Risk Assessment

The risk diagram below visually compares four different SAP migration or upgrade strategies across four risk categories: Operational Risk, Cost Risk, Strategic Risk, and Technology Risk. The assessment is based on an internal evaluation of risks and costs.

The chart uses colored lines to represent each option for addressing the end of support for our current SAP platform: upgrading now to the new SAP platform (orange), upgrading later by the 2030 deadline (blue), remaining on our existing SAP platform unsupported (green), and moving to a new vendor technology platform (yellow).

Each axis is rated from low to high risk (1 to 5). The diagram shows that moving to a new vendor technology platform carries the highest operational and cost risks, while remaining on the existing unsupported SAP platform has the highest technology and strategic risks. In contrast, upgrading now to the new SAP platform consistently shows the lowest risk profile across all categories.

The District has determined that the lowest risk and lowest cost option is to pursue the upgrade to the new SAP platform now to be completed by the end of 2027.



Conclusion

While the move to the new SAP platform is not optional, it is a vital step toward achieving the District's long-term goals. This upgrade is supported by the alignment of SAP's technology roadmap, industry trends, and the District's strategic direction. By migrating to the new platform, we will:

- Reduce operational and technology risk
- Stay in step with industry peers and best practices
- Free up staff time for innovation and better customer service
- Prepare the District to responsibly use AI and other digital tools

This is more than a routine IT upgrade, it is a strategic investment in the District's future. It strengthens our ability to be resilient, efficient, and innovative as we continue to serve our community.

Glossary of Simplified Technical Terms

This glossary provides clear definitions for key technical terms used throughout this document. Each definition is written to be understandable for readers at a high school level.

Term	Simplified Definition
SAP	The main computer program our company uses to manage money, supplies, customer service, employees, and equipment.
Core Technology Platform	The central computer system that connects and runs important business tasks for the company.
Cloud-Based System	A computer program that runs on the internet instead of on our own company computers. The company that made the program keeps it updated for us.
Clean Core	Using a computer program just the way it was designed, without making lots of changes. If we need something special, we add it on instead of changing the main program.
Customization	Changing a computer program to fit our company's special needs.
Technical Debt	Problems that build up when we keep using old computer systems or make lots of changes that are hard to fix later.
Systems Integrator (SI)	A company we hire to help set up a new computer system and move our old information into it.
Digital Transformation	Using new computer technology to make our work faster, easier, and better for customers.

Term	Simplified Definition
Artificial Intelligence (AI)	Computer technology that can learn from data and help us make better decisions automatically.
Migration	Switching from one computer system to another.
Legacy System	An old computer system that we still use.
Self-Service Portal	A website where customers can do things on their own, like pay bills or check their account.
Case Management	A system for tracking and solving customer problems or requests.
User Interface (UI)	The way a computer program looks and how people interact with it.

ⁱ Source Note: This paper was partially drafted by an AI assistant and subsequently revised and edited by the author.



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|--|--|
| ☐ Decision Preparation | ☒ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 5A

TITLE:

Continue Public Hearing on the 2026 Proposed Budget

SUBMITTED FOR: Public Hearing

Finance Division

Sarah Bond

8448

Department

Contact

Extension

Date of Previous Briefing:

October 6, 2025

Estimated Expenditure:

Presentation Planned ☒

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW54.16.080 ... budget.

The 2026 Proposed Budget was introduced at a public hearing on October 6, 2025. The hearing was continued until October 21, 2025, for a more detailed presentation of the proposed budgets for the Electric and Generation Systems along with the 5-year forecast and reserve projections. The budget hearing will continue November 4, 2025, for the Water System proposed budget, 5-year forecast and reserve projections. The public hearing will continue on November 18, 2025, to consider potential changes to the 2026 Proposed Budget. The Board is scheduled to consider adoption of the 2026 Proposed Budget at the December 2, 2025, Regular meeting.

List Attachments:

2026 Proposed Budget Presentation



2026 Proposed Budget

October 21, 2025

Presented by

Sarah Bond - Senior Manager, Budget and Financial Planning

Previous Presentations, September 9, 2025; October 6, 2025

Purpose of Presentation

The purpose of this presentation is to provide the Board with:

- **The Second of Four Public Hearings on the 2026 Preliminary Budget.**

This presentation is for information and discussion only, Board approval of the 2026 Budget and Rates will be requested December 2, 2025.

NOTICE OF PUBLIC HEARING
ON PROPOSED 2026 BUDGET

NOTICE IS HEREBY GIVEN that the proposed preliminary budget of Public Utility District No. 1 of Snohomish County, Washington, for the calendar year 2026 has been filed with the Commission of said Public Utility District No. 1 at its office at 2320 California Street, Everett, Washington, and may be examined there by requesting a copy from the Clerk of the Board.

FURTHER, MONDAY, OCTOBER 6, 2025, at the hour of 9:00 a.m., at 2320 California Street, Everett, Washington and/or at a publicly noticed video conference meeting, if appropriate, is set as the date, time, and place for said public hearing on the proposed budget, at which time any citizen may appear and be heard for or against the whole or any part thereof.

DATED this 19th day of August 2025

(Absent)

Sidney Logan, President


Tanya Olson, Vice-President


Julieta Altamirano-Crosby, Secretary

To be Published: September 9, 2025
September 23, 2025

Presentation Agenda

Electric System Uses of Funds

- Electric System Purchased Power
- Electric System Operating & Maintenance
- Electric System Capital

Electric System Five-Year Forecast

Electric System Reserves



Electric System Uses of Funds



(How do we spend our money?)

The cover of the Snohomish County Public Utility District No. 1 2026 Proposed Budget report. It features three main images: a hydroelectric dam on a river with a green gear icon, a woman in a dress holding a hose with a circular 'Celebrating 80 years! 1946-2026' badge, and a utility worker on a bucket truck with a green lightning bolt icon. The title '2026 PROPOSED BUDGET' is prominently displayed in large green and blue letters. The board of commissioners' names are listed at the bottom.

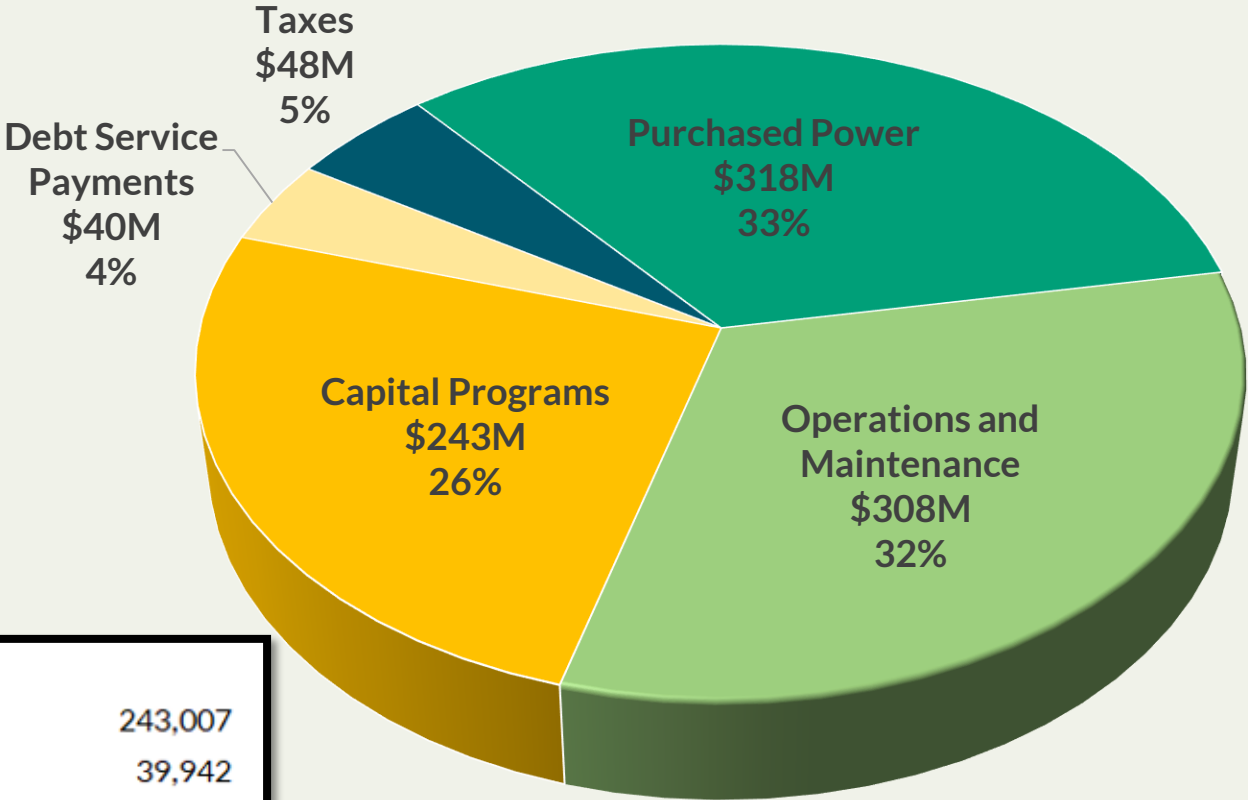
SNOHOMISH COUNTY
PUD
PUBLIC UTILITY DISTRICT NO. 1
Energizing Life in Our Communities

2026 PROPOSED BUDGET

BOARD OF COMMISSIONERS: SIDNEY LOGAN • TANYA OLSON • JULIETA ALTAMIRANO-CROSBY

Electric System Uses of Funds – The Big Picture

2026 Budget
\$957M



Capital Requirements		
Gross Capital Budget	\$	243,007
Principal and Interest on Debt		39,942
Cash Capital Contributions		(30,085)
Grant Proceeds		(10,235)
Bond Proceeds		(59,200)
Revenue Funded Capital	\$	183,429

Breakdown of Purchased Power Costs



Bonneville Power

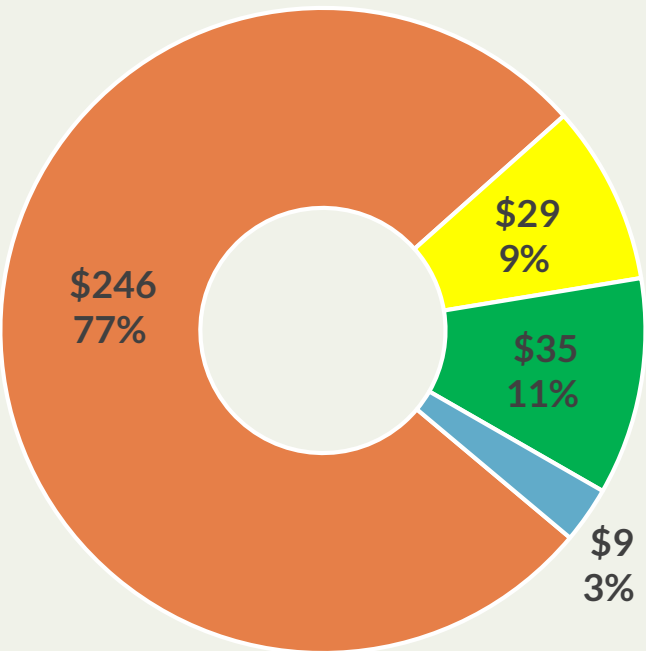
On October 1, 2025, the PUD transitioned to Bonneville Power Administration’s Load Following product. This strategic shift is projected to deliver long-term cost savings and provide financial stability.



Generation System

The Electric System purchases the power generated by our Jackson and small hydro facilities, which includes Woods, Youngs, Hancock and Calligan Creek projects. The output of Hancock and Calligan is being remarketed as part of the switch to Load Following.

2026 Budget
\$318M



Renewable Sources

The PUD obtains power from several renewable power resources including three wind projects, Hampton Lumber Mills and the Arlington Battery Project. Some of the wind power output is being remarketed as part of the switch to Load Following.



Other Power Costs

Other Power Costs include Renewable Energy Credit (REC) purchases and Power Resource Management Costs.

Load Following Budget Impacts



	2024	2025 Budget	2026 Proposed Budget
BPA Block	\$ 110,379	\$ 82,851	\$ -
BPA Slice	128,970	102,005	-
BPA Load Following	-	74,720	246,095
Total BPA Power Costs	\$ 239,349	\$ 259,576	\$ 246,095
Transmission and Ancillary Services	68,461	63,280	46,306
Market Purchases	130,278	50,640	-
Renewable Energy Credits	2,375	2,250	6,300
Contingency Placeholder	-	-	5,000
Total Costs Related to Load Following	\$ 440,463	\$ 375,746	\$ 303,701
Market Sales/Aggregated Energy Sales	103,988	53,824	27,678
Sale of Excess Transmission Capacity	13,965	9,415	14,547
Net Impact Load Following Change	\$ 322,509	\$ 312,507	\$ 261,476

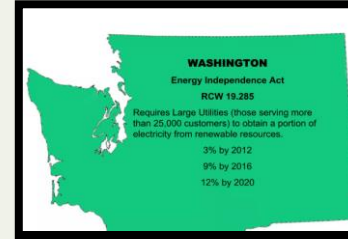
The transition to Load Following reflects a strategic shift with substantial financial benefits. Relative to the 2025 Budget, this change results in a net positive impact of approximately \$50 million, driven by adjustments across both expenditure and revenue categories.

Renewable Power Purchases and Other

Wind Power Contracts

The PUD has three long-term wind power agreements with White Creek, Wheat Field and Hay Canyon Wind.

The total budgeted cost is \$29.8M.



Renewable Energy Credits (RECS)

To be compliant with the Energy Independence Act, the PUD purchases Renewable Energy Credits.

The total budgeted cost is \$6.3M in 2026.

Arlington Battery Storage Project

The PUD is working with Ameresco on a Battery Energy Storage Project (BESS) to lower demand charge from BPA.

The total budgeted cost is \$2.8M.



Other Renewables

Other small renewable purchases include Packwood and Hampton Lumber Mill.

The total budgeted cost is \$2.0M in 2026.

Generation System Overview



Jackson Hydro



Youngs Creek Hydro



Woods Creek Hydro



Calligan Creek Hydro



Hancock Creek Hydro

All costs incurred by the Generation system are paid for by the Electric system as part of purchased power costs.

Beginning with the Load Following product, the energy generated by Hancock and Calligan will be remarketed, bringing in additional revenue to the PUD.

Jackson, Youngs, and Woods Creek will continue to be used to meet demand under the terms of the Load Following product.

Schedule 2
GENERATION SYSTEM
COMPARATIVE FINANCIAL DATA
(000s)

	2025 Budget	2026 Proposed Budget
Operating Revenues		
Energy Sales	\$ 23,888	\$ 28,592
Other Operating Revenues	–	–
Total Operating Revenues	\$ 23,888	\$ 28,592
Operating Expenses		
Operations & Maintenance Expenses	\$ 13,003	\$ 16,816
Taxes	98	98
Depreciation	6,100	6,222
Total Operating Expenses	\$ 19,200	\$ 23,136
Net Operating Income	\$ 4,688	\$ 5,457
Other Income & Expense	987	977
Interest Charges	(3,476)	(2,874)
Contributions	50	50
Net Income	\$ 2,249	\$ 3,610
Other Expenditures		
Capital Expenditures	\$ 4,598	\$ 6,110
Debt Service Principal	3,746	3,718

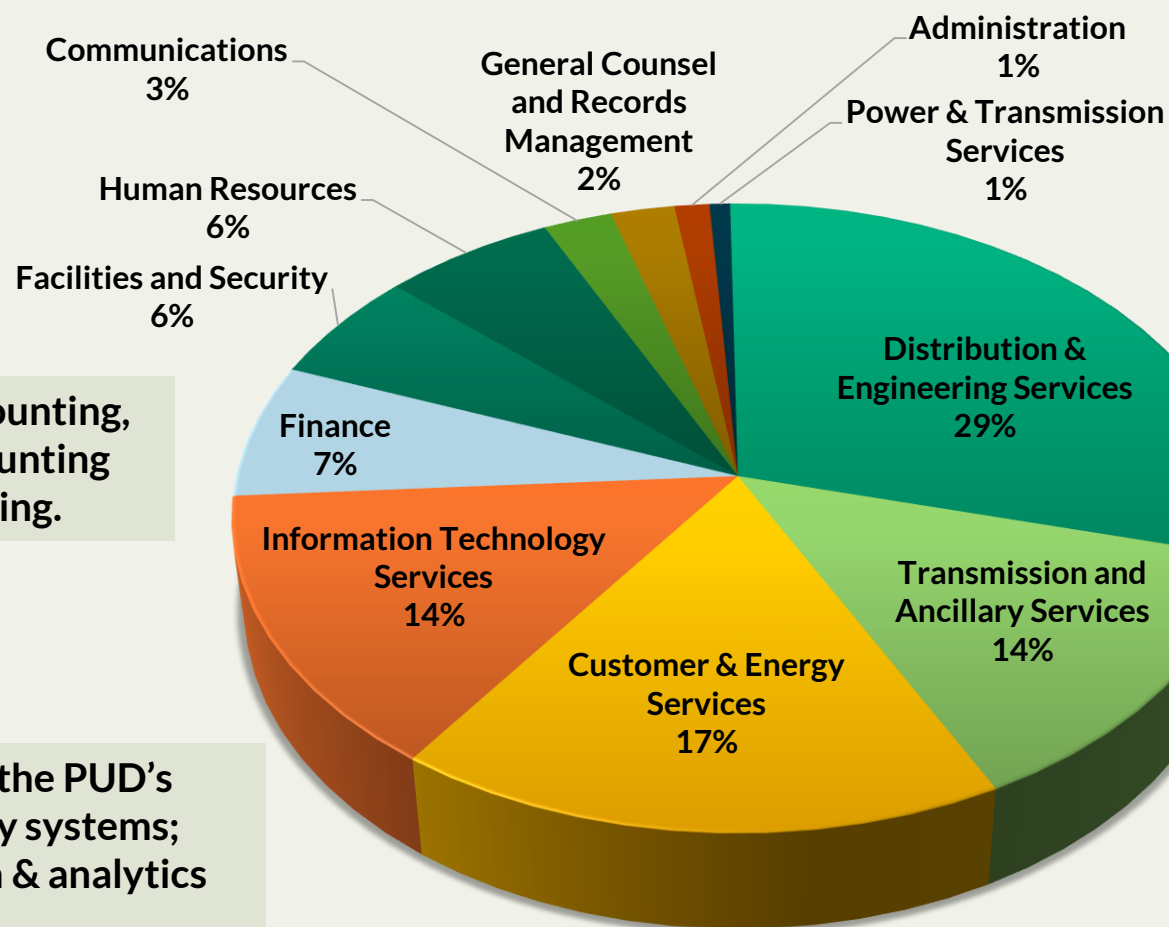
Operations and Maintenance

2026 Budget \$308M

Maintenance and improvements of PUD facilities, custodial services and facilities planning.

Insurance and Claims, Accounting, Budgeting, Customer Accounting and Contracts and Purchasing.

Improve and maintain the PUD's information technology systems; cybersecurity and data & analytics functions.



Includes maintenance and operations of our electric system, emergency restoration, Vegetation Management, Energy Control Center, System Planning, Emerging Technologies, Telecommunications, Metering, and Community Offices.

The cost to transmit power from generation facilities, purchased primarily from BPA.

Includes Customer Service operations, Key Accounts, Energy Services and Meter Reading.

Major O&M Project - Highlights



Vegetation Management

Tree Trimming - \$8.9M
400 miles of distribution line
80 miles in transmission lines



Facilities Maintenance

HVAC Control Upgrades \$713K
Landscaping Contract \$603K
PUD utility costs \$530K



Substation Maintenance

Substation inspections, operations
and maintenance expense \$8.7M



Computer Licensing and Support

SAP Annual Maintenance \$1.6M
Microsoft \$1.5M
Verizon Wireless \$876K
Telephone Services \$685K



Security Guard Services

24/7 coverage at multiple
PUD locations \$2.1M



Customer Payments and Processing

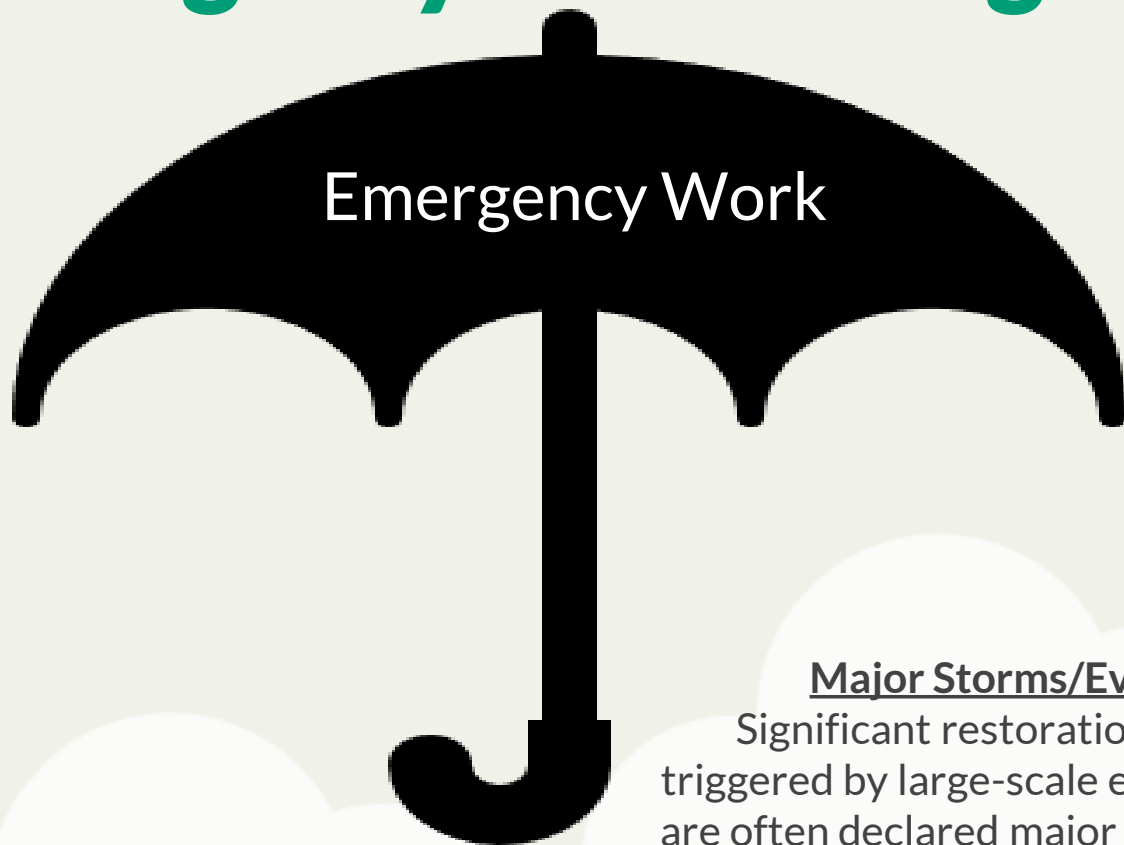
Payment Processing and ACH Fees \$3.4M



Property/Liability Insurance

Annual Insurance Premiums \$4.4M

Emergency Work Budget



"Blue Sky" Work

Routine restoration activities not tied to major events. Includes emergency call-outs, minor snow, wind, or other small-scale disruptions.

Major Storms/Events

Significant restoration efforts triggered by large-scale events. These are often declared major emergencies and may involve mutual aid. Historically, these have qualified for FEMA reimbursement.



Funding was restored to meet realistic operational needs based on 2020-2024 average spend.

Increased total emergency work budget from \$12.9 to \$20.1M.

Blue Sky budget funded at **\$14.5**
Major weather event funding at **\$5.6M.**

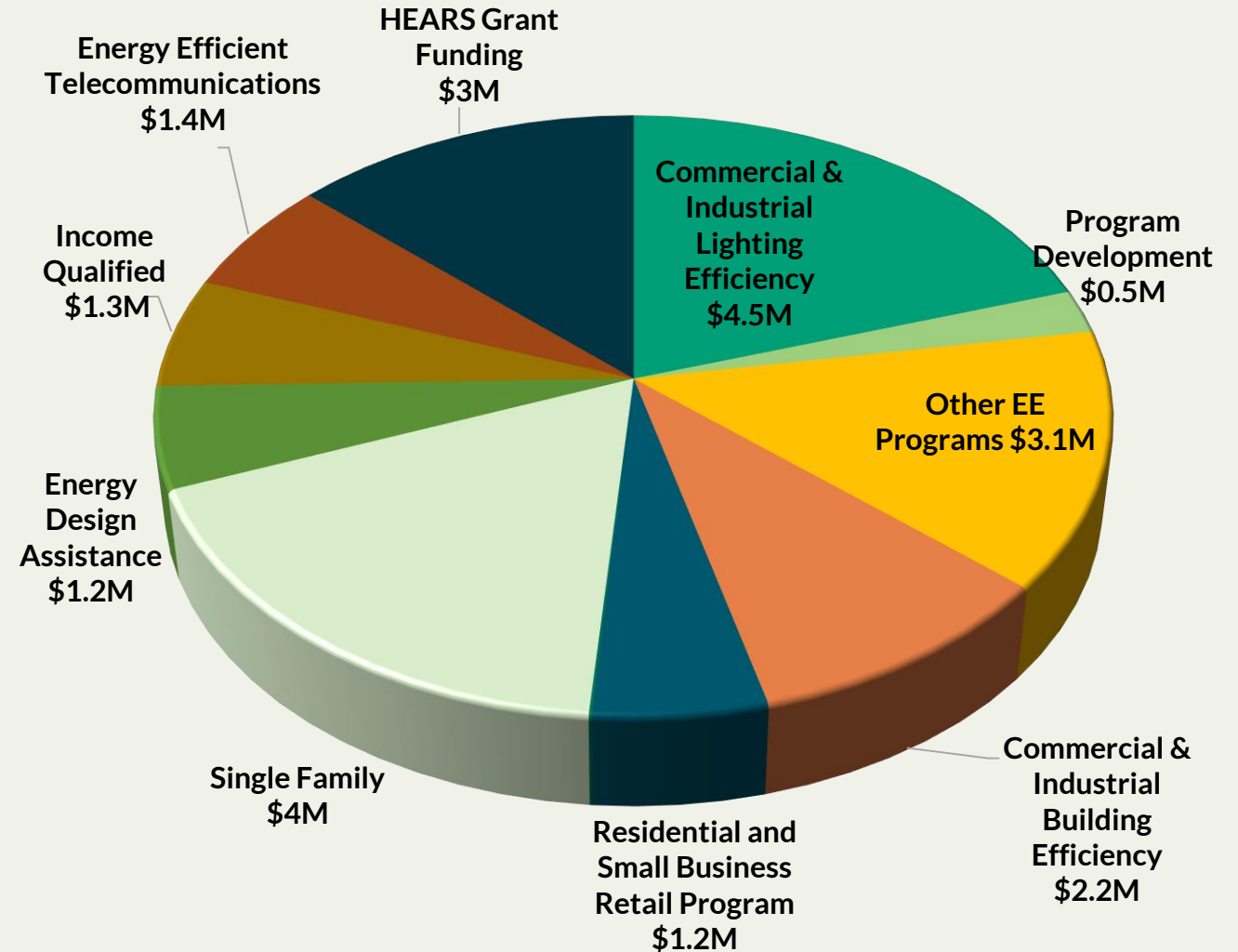
Energy Efficiency Programs

2026 Budget \$22.6M
(net budget \$11M)

A portion of the Operating and Maintenance budget is dedicated to Energy Efficiency programs and initiatives designed to help customers conserve energy and lower their bills.

The 2026 budget has \$3M for the Home Electrification and Appliance Rebates (HEARS) grant that will provide energy efficient appliances to households in our community.

Approximately \$9M will be reimbursed by BPA.

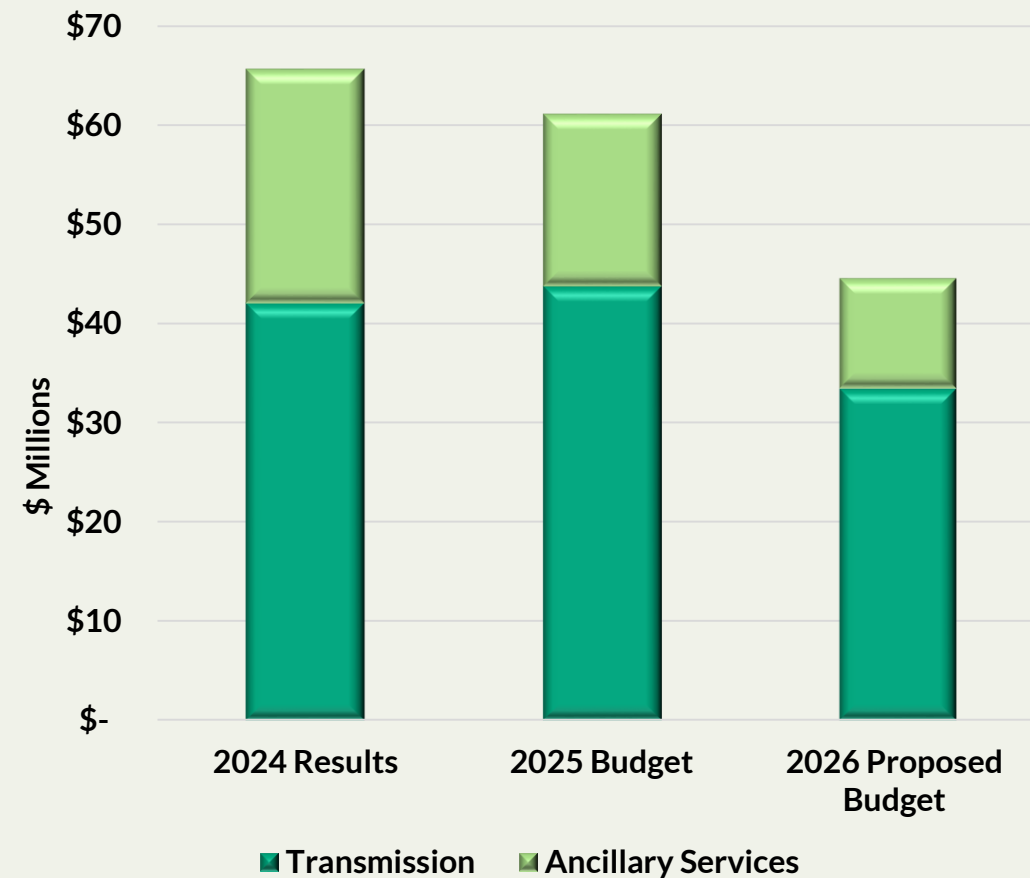


Transmission and Ancillary Services

2026 Budget \$46.3M

Network Transmission provides the ability to serve customer load.

Ancillary Services are purchased to support grid reliability associated with its load resources.



Transmission costs have decreased with the switch to the Load Following Product.

Capital Programs

Capital Asset Program \$67.2M

This program continuously improves the systems efficiency and reliability by replacing old or worn equipment.



Hat Island Cable Replacement



Capital Expansion Program \$21.8M

This program includes planning, design, and construction for several Electric System expansion projects. These are major infrastructure additions to our system.



Capital Upgrade Program \$16.3M

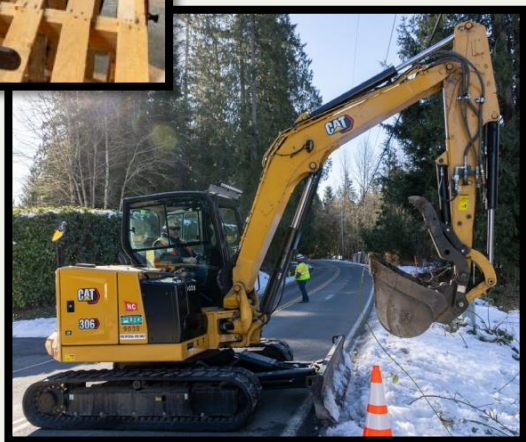
This program includes major upgrades to our existing system to enhance reliability, safety or serve more customers.



Capital Programs

Transportation and Equipment

This program continuously improves the systems efficiency and reliability by replacing old or worn equipment.



Customer and Reimbursable Work \$47.6M

This program includes new customer connections including transformers, meters and all customer work covered under the PUD Line Extension Regulations.

This includes overhead and underground services, reimbursable customer work requests, large customer projects and secondary line extensions.



Facilities Capital \$5.6M

The Facilities department funds capital expenditures related to the design, construction, upgrade and replacement of PUD facilities.

The 2026 Proposed Budget includes funding to replace the aging vehicle maintenance lifts at the Ops Maintenance building and the replacement of three Air Handler (AHU) units on the Ops Admin Building.



Capital Programs

Connect Up \$16.2M

This program will install advanced meters on all customers' homes and businesses. This is a multi-year effort to modernize our electric and water meters.

This program is primarily funded with bond proceeds.



SnoSmart \$14.4M

SnoSMART is an infrastructure and technology project that will deploy smart grid devices across the PUD's grid and implement state-of-the-art systems to reduce outage times, decrease wildfire risk and improve grid efficiency. Partially funded by a Department of Energy (DOE) grant.



TWO: the Cloud \$23.4M

This program represents a comprehensive digital transformation initiative aimed at modernizing several of the PUD's enterprise systems. The scope includes migrating from the current SAP environment to the SAP Cloud platform.

TWO: The Cloud



Electric System Five-Year Forecast

Assumptions

	2025 Budget	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
Operating Revenues							
Energy Retail Sales	\$ 745,728	\$ 753,893	\$ 766,866	\$ 793,845	\$ 821,034	\$ 846,983	\$ 864,016
Energy Wholesale Sales	53,824	54,882	27,678	22,737	17,677	3,091	-
Other Operating Revenues	32,130	40,619	38,565	35,794	35,552	34,983	31,639
Total Operating Revenues	\$ 831,682	\$ 849,395	\$ 833,109	\$ 852,376	\$ 874,263	\$ 885,057	\$ 895,655
Operating Expenses							
Purchased Power	\$ 373,471	\$ 369,594	\$ 317,905	\$ 314,478	\$ 316,081	\$ 339,293	\$ 336,834
Operating & Maintenance	302,017	305,423	307,997	299,085	312,899	328,897	338,134
Taxes	46,395	46,560	47,761	49,429	51,168	52,779	53,843
Depreciation	69,045	68,029	71,116	73,250	75,447	77,711	80,042
Total Operating Expenses	\$ 790,927	\$ 789,605	\$ 744,779	\$ 736,243	\$ 755,596	\$ 798,680	\$ 808,852
Net Operating Income	\$ 40,755	\$ 59,790	\$ 88,329	\$ 116,134	\$ 118,668	\$ 86,377	\$ 86,803
Interest Income & Other	24,991	32,632	31,825	26,746	22,365	13,328	13,214
Interest Charges	(23,980)	(23,069)	(25,516)	(25,091)	(28,781)	(31,830)	(31,217)
Contributions	33,735	30,220	36,702	38,823	43,053	44,080	45,137
Net Income	\$ 75,502	\$ 99,573	\$ 131,341	\$ 156,612	\$ 155,304	\$ 111,954	\$ 113,937
Other Cash Expenditures							
Capital Expenditures	221,007	216,442	243,007	289,349	264,857	206,320	221,617
Debt Service Principal	15,199	11,245	13,194	16,203	16,776	17,408	21,160
Estimated use of Bond Funds	63,200	64,053	59,200	78,047	57,750	57,750	57,750
Days Cash on Hand	152	167	178	182	182	185	189

Energy Retail Sales:

- Includes relatively flat load forecast.
- Proposed general rate increases of 2.5% in 2026 and 2027, 2% in 2028 and 2029 and 0% in 2030.

Energy Wholesale Sales

- Hancock and Calligan term sales expire September 2028. Hay Canyon and White Creek in 2027 and Wheat Field in 2029.

Purchased Power

- Includes the shift to Load Following. Costs assumed to increase in 2029 and 2030 with tier 2.
- Our wind contracts start to expire beginning of 2027 and will be completely gone by 2030.
- Generation system includes some large capital projects in 2029 and 2030.

Operating and Maintenance

- Includes inflation assumptions on many costs.
- Fluctuations will occur in years with larger capital expenditures.
- Some shifts in labor costs due to the S4 Project.

Capital Expenditures

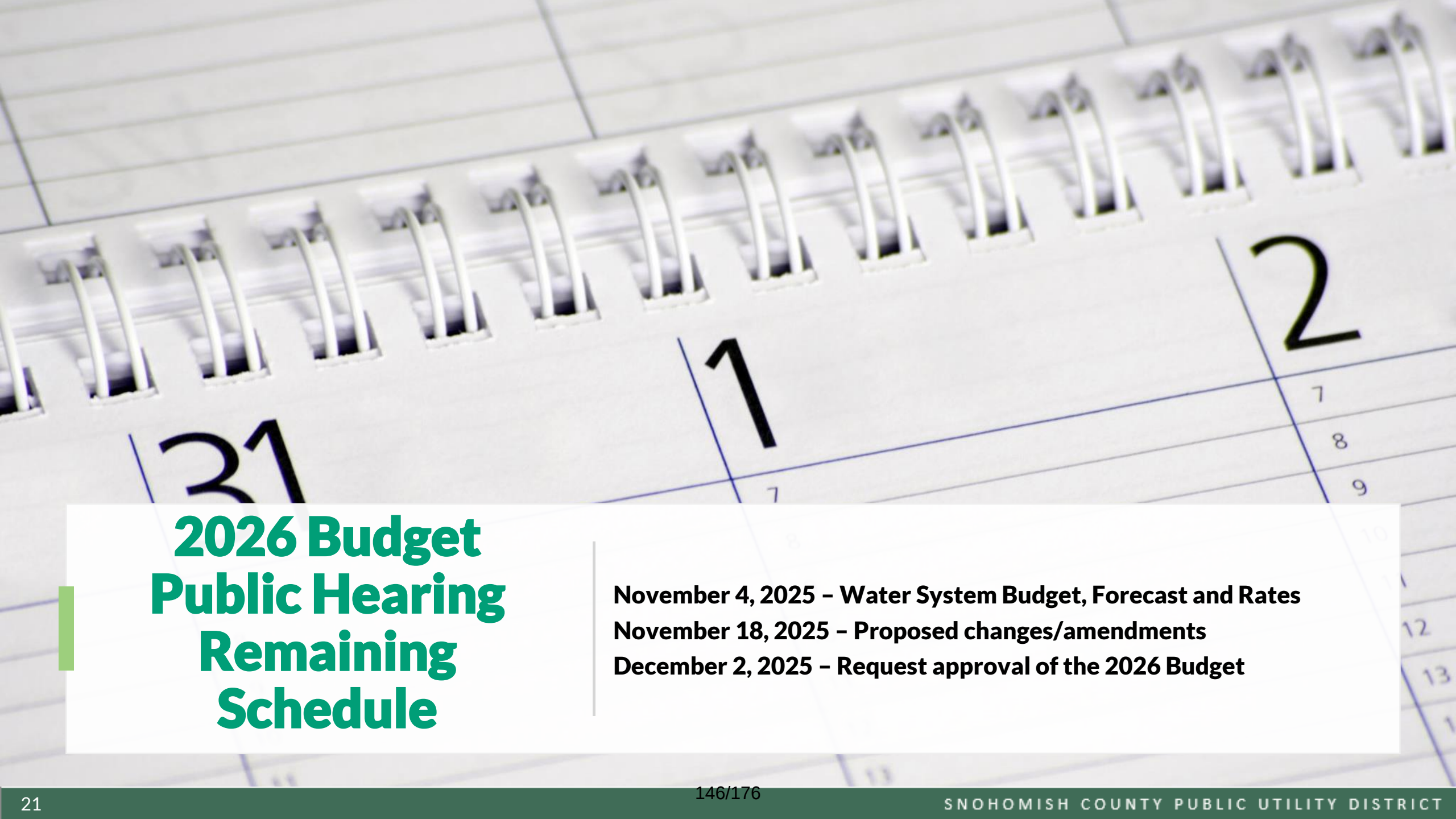
- Includes most recent forecasts from departments.
- Assumes \$175M Bond funding in 2028.

Electric System Reserves

<u>Unrestricted Reserves</u> - include funds that may be used or directed for use by the Commission, to meet any operating obligations.	Projected Balance 1/1/2026 (\$000s)	Projected Balance 12/31/2026 (\$000s)
Operating Reserve , includes the Revenue Fund and provides adequate working capital for operational liquidity, capital infrastructure investment, seasonal revenue and expenditure fluctuations, and unforeseen events not addressed by other funds.	202,661	200,362
Contingency Reserve , the unrestricted portion which includes the Rate Stabilization Fund, may be utilized to absorb future costs of significant operating changes compared to budgeted expectations, including wholesale market volatility. Use of these funds will mitigate the impact of unforeseen events that could have an immediate impact on the PUD's ability to provide low-cost power to its customers.	115,000	115,000
Sinking Reserves , the unrestricted portion which includes the Privilege Tax Fund within the Electric System only, are funds set aside monthly to meet the annual privilege tax payment.	14,000	14,200

Electric System Reserves

<u>Restricted Reserves</u> - include funds that contain a legally enforceable requirement through Master Bond Resolution, law, contractual agreement, or as committed by the Commission to be used only for a defined purpose.	Projected Balance 1/1/2026 (\$000s)	Projected Balance 12/31/2026 (\$000s)
Project Reserve , which represents funds expected to be used for capital and other projects as approved by the Commission, required by the State, or with respect to Bond Construction Funds.	145,688	90,772
Benefit Reserve , which are set aside to fund between 70-100% of the actuarial cost of post-employment benefit obligations.	36,593	39,042
Contingency Reserve , the restricted portion which includes the Self-Insurance Fund, provides for self-insurance retentions and insurance carrier deductibles.	10,000	10,000
Sinking Reserve , the restricted portion which includes bond sinking funds, includes funds set aside monthly for annual debt service payments.	3,300	3,535
Bond Debt Service Reserve , which are held pursuant to bond covenants to secure individual series of bonds issued by the PUD.	7,068	7,068



2026 Budget Public Hearing Remaining Schedule

November 4, 2025 – Water System Budget, Forecast and Rates
November 18, 2025 – Proposed changes/amendments
December 2, 2025 – Request approval of the 2026 Budget



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 6A

TITLE

Consideration of a Resolution Amending the District's Water Retail Rates and Charges to Pass Through City of Everett Purchase Water Cost Increase

SUBMITTED FOR: Public Hearing and Action

Water Utility	Christina Arndt	3001
Department	Contact	Extension
Date of Previous Briefing:	<u>October 6, 2025</u>	
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| ☐ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☒ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished, or supplied by the District.

The District's Water Utility currently obtains the majority of its water supply (approximately 75%) from the City of Everett through a long-term contract. The costs of this purchased water accounts for approximately 25-30% of the Water Utility's operation and maintenance costs.

From time-to-time the City of Everett ("COE") adjusts its wholesale water rates to the District. The District's Water Service Policies contain a provision in section 2.6.4 which, at the discretion of the Commission, allows rates to be adjusted to reflect these City rate adjustments, either up or down, on the same date the City rate changes become effective or such following date as the Commission may determine. The adjusted rates are developed by incorporating the COE cost changes into the Water Utility's Cost-of-Service Model and rate design policies adopted by the Commission in the most recent rate proceeding.

Consistent with this provision, District staff presented the proposed COE cost adjustment, as set forth in Exhibit A to the proposed Resolution effective January 1, 2026, during a General Manager Briefing Session on October 6, 2025. Following the above methodology, the proposed adjustments to rates were developed by incorporating the COE cost change into the Water Utility's Cost-of-Service Model and rate design. At the Commission meeting on October 6, 2025, District staff presented that the most recent retail revenue projections require average retail rates to increase by approximately 2.50 percent to recover the additional costs associated with the COE cost change.

For purposes of illustration, Attachment 1 hereto shows the changes in Water Utility rates as a result of the proposed adjustments. While the information in Attachment 1 is drawn directly from the redlined Water Service Policies and Procedures document, the Attachment is for illustrative purposes only and is not itself part of the Resolution.

List Attachments:

Resolution

Exhibit A – Redlined

Attachment 1

RESOLUTION NO. _____

A RESOLUTION Amending the District's Water Retail Rates and
Charges to Pass Through City of Everett Purchase Water Cost
Increase

WHEREAS, the Board of Commissioners (the "Commission") of Public Utility District No. 1 of Snohomish County (the "District") adopted Resolution No. 6196 on October 7, 2024, that added to the District's Water Service Policies and Procedures a Discretionary Purchased Water Cost Adjustment Clause; and

WHEREAS, the Purchased Water Cost Adjustment Clause states the District's intent to pass through future City of Everett rate adjustments in accordance with the most recent water cost-of-service model and rate design policies adopted by the Commission, provided that such pass through is at the discretion of the Commission; and

WHEREAS, the District has full and exclusive authority under RCW 54.16.030 to regulate and control the use, distribution and price of its Water Utility services, and specifically the Commission has the power and obligation under RCW 54.24.080 to establish, maintain, and collect rates or charges for water and other services supplied by the District which shall be fair, nondiscriminatory, and adequate to provide revenues sufficient for payment of its lawful obligations, to fund its planned improvements, and to provide quality water service to its existing and new water service customers; and

WHEREAS, utilization of the most recent water cost-of-service model allocations and rate-design, effective January 1, 2026, and the most recent retail revenue projection requires average retail rates to increase by approximately 2.50 percent to recover the additional costs associated with the City of Everett rate increase; and

WHEREAS, District staff has reviewed applicable issues potentially impacting water retail rates since the last adjustment and recommends passing through the City of Everett rate increase to the District's retail water customers; and

WHEREAS, on October 21, 2025, a public hearing was held to review the proposed City of Everett rate increase and its application to retail water rates; and

WHEREAS, the Commission has considered the information and comments provided as such meeting; and

WHEREAS, the Commission finds that it is consistent, reasonable, and in the best interests of the District and its Water Utility customers to adopt the proposed amendment of the District's water service rates and charges to pass through the City rate increase to the District's retail water customers in accordance with the most recent water cost-of-service model and rate-design.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County, as follows:

Section 1. The District's rates and charges for Water Utility service, shall be amended as set forth in Exhibit "A", which Exhibit is attached hereto and incorporated herein by this reference, effective January 1, 2026.

Section 2. All water consumption prior to January 1, 2026, shall be billed at the rates in effect prior to such date. In preparing customers' bills to implement this resolution on January 1, 2026, the District shall prorate such bills as if water consumption occurred at a constant rate during the billing period.

Section 3. Existing rates and charges not amended by this resolution shall remain in effect and unchanged. Any future proposed changes to Water Utility rates and charges will be periodically reviewed and approved by the Commission as necessary.

PASSED AND APPROVED this 21st day of October, 2025.

President

Vice-President

Secretary

Table B-6
Water Service Rates and Charges - Single Family ^(1,2)

Description	Monthly Customer Charge	Commodity Rate	Unmetered Monthly Rate	Monthly Surcharge
General Rates and Charges	\$27.64 28.33	\$4.23 4.34/CCF	\$70.09 71.84	N/A
Special Rates and Charges				
Lake Roesiger ⁽³⁾	\$27.64 28.33	\$4.23 4.34/CCF	\$78.49 80.24 ⁽³⁾	N/A
Dubuque ⁽⁵⁾	\$27.64 28.33	\$4.23 4.34/CCF	\$80.09 81.84 ⁽⁴⁾	10.00 ⁽⁵⁾
Booster Facilities ⁽⁶⁾	\$28.64 29.33	\$4.23 4.34/CCF	N/A	N/A
T Marks/Joywood ⁽⁷⁾	\$27.64 28.33	\$4.23 4.34/CCF	\$100.09 101.84 ⁽⁴⁾	30.00 ⁽⁷⁾
Kayak Estates Water System ⁽⁸⁾	\$27.64 28.33	\$4.23 4.34/CCF	\$90.09 91.84 ⁽⁴⁾	20.00 ⁽⁸⁾
Cascade Acres ⁽⁹⁾	\$27.64 28.33	\$4.23 4.34/CCF	\$100.09 101.84 ⁽⁴⁾	30.00 ⁽⁹⁾
Warm Beach ⁽¹⁰⁾	\$27.64 28.33	\$4.23 4.34/CCF	\$105.09 106.84 ⁽⁴⁾	35.00 ⁽¹⁰⁾

Notes:

CCF = 100 Cubic Feet

N/A = Not Applicable

Footnotes:

- ⁽¹⁾ Single-family applications shall include single-family residential units; and duplexes and multiple-family residential customers with individual meters to each unit.
- ⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- ⁽³⁾ An additional charge of \$0.84/CCF is charged to Lake Roesiger residents, for septic tank pumping.
- ⁽⁴⁾ Includes monthly surcharge.
- ⁽⁵⁾ Surcharge ends: July 1, 2026 (Refer to Resolution 4482)
- ⁽⁶⁾ This schedule will be on limited accounts (see 2.3.11 Booster Facilities).
- ⁽⁷⁾ Surcharge ends: August 1, 2028 for Joywood & March 1, 2018 for duplex units metered individually. (Refer to Resolution 5087)
- ⁽⁸⁾ Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)
- ⁽⁹⁾ Surcharge ends: December 31, 2034 (Refer to Resolution 5657)
- ⁽¹⁰⁾ Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

Table B-7
Water Service Rates and Charges - Multiple Family^(1,2)

Description	Monthly Customer Charge	Commodity Rate	Monthly Surcharge	Septic Pumping Charge
General Rates and Charges	\$ 29.51 30.25	\$ 4.27 4.38/CCF	N/A	N/A
Special Rates and Charges				
Lake Roesiger ⁽⁴⁾	\$ 29.51 30.25	\$ 4.27 4.38/CCF	N/A	\$0.84/CCF
Dubuque ⁽³⁾	\$ 29.51 30.25	\$ 4.27 4.38/CCF	\$10.00 ⁽³⁾	N/A
West Machias ⁽⁵⁾	\$ 29.51 30.25	\$ 4.27 4.38/CCF	\$30.00 ⁽⁵⁾	N/A
Kla-Ha-Ya ⁽⁶⁾	\$ 29.51 30.25	\$ 4.27 4.38/CCF	\$30.00 ⁽⁶⁾	N/A
Kayak Estates Water System ⁽⁷⁾	\$ 29.51 30.25	\$ 4.27 4.38/CCF	\$20.00 ⁽⁷⁾	N/A
Cascade Acres ⁽⁸⁾	\$ 29.51 30.25	\$ 4.27 4.38/CCF	\$30.00 ⁽⁸⁾	N/A
Warm Beach ⁽⁹⁾	\$ 29.51 30.25	\$ 4.27 4.38/CCF	\$35.00 ⁽⁹⁾	N/A

Notes:

CCF = 100 Cubic Feet

N/A = Not Applicable

Footnotes:

- ⁽¹⁾ Multiple-family applications shall include duplexes, triplexes, and other multiple-family residential customers of two units or more, metered through one meter.
- ⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- ⁽³⁾ Surcharge ends: July 1, 2026 (Refer to Resolution 4482)
- ⁽⁴⁾ An additional charge of \$0.84/CCF is charged to Lake Roesiger residents for septic tank pumping.
- ⁽⁵⁾ Surcharge ends: November 1, 2025 (Refer to Resolution 5087)
- ⁽⁶⁾ Surcharge ends: February 1, 2025 (Refer to Resolution 5087)
- ⁽⁷⁾ Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)
- ⁽⁸⁾ Surcharge ends: December 31, 2034 (Refer to Resolution 5657)
- ⁽⁹⁾ Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

Table B-8
Water Service Rates and Charges - Commercial/Industrial ^(1,2)

Description	Monthly Customer Charge	Commodity Rate	Monthly Surcharge	Monthly Septic Pumping Charge
General Rates and Charges	\$64.14 65.74	\$4.14 4.24/CCF	N/A	N/A
Special Rates and Charges				
Lake Connor Park	\$120.58 123.59	\$4.88 5.00/CCF	N/A	N/A
Lake Roesiger ⁽³⁾	\$64.14 65.74	\$4.14 4.24/CCF	N/A	\$0.84/CCF
Kayak Estates Water System ⁽⁴⁾	\$64.14 65.74	\$4.14 4.24/CCF	20.00 ⁽⁴⁾	N/A
Warm Beach ⁽⁵⁾	\$64.14 65.74	\$4.14 4.24/CCF	35.00 ⁽⁵⁾	N/A

Notes:

CCF = 100 Cubic Feet

N/A = Not Applicable

Footnotes:

⁽¹⁾ Commercial or industrial occupants, including governmental and institutional occupants.

⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.

⁽³⁾ An additional charge of \$0.84/CCF is charged to Lake Roesiger customers for septic tank pumping.

⁽⁴⁾ Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)

⁽⁵⁾ Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

Table B-9
Wholesale Water Service ^(1,2)

	Monthly Customer Charge	Commodity Rate
Twin Falls/Seymours ^(3,4)	\$64.14 65.74	\$4.14 4.24/CCF ⁽⁵⁾

Notes:

CCF = 100 Cubic Feet

Footnotes:

- ⁽¹⁾ Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- ⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- ⁽³⁾ Water will be supplied through one master meter.
- ⁽⁴⁾ Wholesale service to Twin Falls/Seymours is subject to terms as defined in the Wholesale Water Agreement between the District and Twin Falls/Seymours, as amended from time to time, including, but not limited to, Section 2 thereof.
- ⁽⁵⁾ The actual rate for each year will be based on the District's Water Commercial/Industrial Rate as described in Section 3 of the Wholesale Water Agreement with Twin Falls/Seymours.

	Monthly Customer Charge	Commodity Rate
Sudden View/Blue Rock Water Co./Iliad ^(3,4)	\$64.14 65.74	\$4.14 4.24/CCF ⁽⁵⁾

Notes:

CCF = 100 Cubic Feet

Footnotes:

- ⁽¹⁾ Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- ⁽²⁾ Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- ⁽³⁾ Water will be supplied through one master meter.
- ⁽⁴⁾ Wholesale service to Sudden View/Blue Rock Water Co./Iliad is subject to terms as defined in the Wholesale Water Agreement between the District and Sudden View/Blue Rock Water Co./Iliad, as amended from time to time, including, but not limited to, Section 2 thereof.
- ⁽⁵⁾ The actual rate for each year will be based on the District's Water Commercial/Industrial Rate as described in Section 3 of the Wholesale Water Agreement with Sudden View/Blue Rock Water Co./Iliad.

PROPOSED CHANGES TO THE DISTRICT'S WATER UTILITY RATES (Effective January 1, 2026)		
Description	Current Rates	2026
General Single-Family Residential - Table B-6		
General and Special Rates		
Monthly Customer Charge	\$27.64	\$28.33
Commodity Rate (per 100 cu ft)	\$4.23	\$4.34
Unmetered Monthly Rate	\$70.09	\$71.84
General Multi-Family Residential - Table B-7		
General and Special Rates		
Monthly Customer Charge	\$29.51	\$30.25
Commodity Rate (per 100 cu ft)	\$4.27	\$4.38
General Commercial / Industrial - Table B-8		
General and Special Rates, except Lake Connor Park		
Monthly Customer Charge	\$64.14	\$65.74
Commodity Rate (per 100 cu ft)	\$4.14	\$4.24
General Commercial / Industrial - Table B-8		
Lake Connor Park Monthly Customer Charge	\$120.58	\$123.59
Lake Connor Park Commodity Rate (per 100 cu ft)	\$4.88	\$5.00
General Commercial / Industrial - Table B-9		
Twin Falls / Seymours and Blue Rock Water Co. / Sudden View / Iliad		
Monthly Customer Charge	\$64.14	\$65.74
Commodity Rate (per 100 cu ft)	\$4.14	\$4.24



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 7A

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 1 to the Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County and City of Snohomish

SUBMITTED FOR: Items for Individual Consideration

Water Utility	Christina Arndt	3001
Department	Contact	Extension
Date of Previous Briefing:	<u>October 6, 2025</u>	
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☒ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(E)(2) ... Authorize certain wholesale contracts for the sale of energy or water.

The District and the City entered into a Wholesale Water Agreement on November 20, 2020, to provide for the sale of water to the City. That Agreement required the City to install a master meter which serves as the point of delivery between the District's water system and the City's water system and measures the volume of water passing through that location. Once installed, the master meter is owned and maintained by the District.

The City has relocated the primary master meter south along Robe Menzel Road to a location near the intersection with N. Carpenter Road. As required by the Wholesale Water Agreement, all costs associated with the installation of the new master meter and appurtenances were borne solely by the City. Amendment No 1 amends the Agreement to reflect the correct, relocated, location of the primary master meter. No other changes have been made to the Wholesale Water Agreement.

RCW 54.16.040 provides that a resolution authorizing any contract for the sale of water by the District shall be introduced at a meeting of the commission at least ten days prior to the date of adoption of the resolution. Introduction of the resolution at the meeting on October 6, 2025, will satisfy the statutory requirement and allow the Commission to adopt the resolution at the meeting on October 21, 2025.

List Attachments:

Resolution

Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 1 to the Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County and City of Snohomish

WHEREAS, Public Utility District No. 1 of Snohomish County entered a Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County (the “District”) and City of Snohomish (the “City”) to provide for sale of water to the City, which the Commission of the Public Utility District No. 1 of Snohomish County authorized through Resolution No. 5986 adopted on November 3, 2020; and

WHEREAS, RCW 54.16.040 states, in relevant part, that any contract for the sale of water by the District to any publicly or privately owned public utility that sells water to the public “shall only be made pursuant to a resolution of the commission authorizing such contract, which resolution shall be introduced at a meeting of the commission at least ten days prior to the date of adoption of the resolution;” and

WHEREAS, a resolution authorizing the proposed Amendment No. 1 to the Wholesale Water Agreement was introduced at a properly noticed meeting of the Board of Commissioners on October 6, 2025, at least ten days prior to the date of adoption of the resolution as required by RCW 54.16.040; and

WHEREAS, the Wholesale Water Agreement required the City to install a Primary Master Meter which serves as the primary point of delivery between the District’s water system and the City’s water system and measures the volume of water passing through that location; and

WHEREAS, the City has relocated, at its sole expense, the Primary Master Meter south along Robe Menzel Road to a location near the intersection with N. Carpenter Road; and

WHEREAS, the District and the City agree that the Wholesale Water Agreement must be amended to reflect the correct, relocated, location of the Primary Master Meter.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that the CEO/General Manager, or his designee, is authorized to execute, in the name of the District, Amendment No. 1 to the Wholesale Water Agreement between Public Utility District No. 1 of Snohomish County and City of Snohomish in substantially the form attached as “Exhibit A” and incorporated by this reference.

PASSED AND APPROVED this 21st day of October, 2025.

President

Vice-President

Secretary

**AMENDMENT NO. 1 TO
WHOLESALE WATER AGREEMENT
BETWEEN PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY
AND CITY OF SNOHOMISH**

THIS AMENDMENT NO. 1 TO WHOLESALE WATER AGREEMENT BETWEEN PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY AND CITY OF SNOHOMISH (the “First Amendment”) is made and entered into this ____ day of _____, 2025, by and between Public Utility District No. 1 of Snohomish County, a municipal corporation of the State of Washington, (the “District”), and the City of Snohomish, herein referred to as “the City,” and collectively herein referred to as the “Parties.”

WHEREAS, the District and the City executed an agreement entitled “Wholesale Water Agreement” (the “2020 Agreement”) on November 20, 2020, to provide for the sale of water to the City; and

WHEREAS, the 2020 Agreement designated the location of the Primary Master Meter and that location has now changed; and

WHEREAS, the parties agree the 2020 Agreement must be amended to contain the correct location of the Primary Master Meter;

NOW THEREFORE, for and in consideration of the mutual benefits conferred on both parties, the parties agree as follows:

Section 1. Subsection 1.5 of Section 1 – Master Meter, of the 2020 Agreement is amended to read as follows:

1.5 Master Meter: shall mean the water volume measuring device and appurtenances, including a City owned, operated, and maintained pressure reducing valve and double check backflow prevention assembly, at the point of connection with the City's water system. Master Meter sites constitute the line of demarcation and the location of each point of delivery between the District's water system and the City's water system. There is one existing Master Meter located in the vicinity of the City's 18" asbestos cement transmission main on Robe Menzel Road approximately 100 feet northwest of its intersection with N. Carpenter Road, as shown on Exhibit A, and referred to as the “Primary Master Meter.” Additional Master Meters may be installed in the future at such mutually acceptable locations if: 1) the District agrees that it is reasonably necessary to enhance the City's water system; and 2) the Primary Master Meter remains in service. The Master Meter(s) shall be owned and maintained by the District, provided, however, that all costs associated with the installation of a new Master Meter and appurtenances shall be borne solely by the City or its agent.

As a condition of water service under this Agreement, the Primary Master Meter shall not be removed or abandoned except as deemed necessary by the District for maintenance, repair and/or replacement. All other points of delivery of water through Master Meters shall be ancillary to the Primary Master Meter. All costs associated with the removal and abandonment of any Master Meter shall be borne solely by the City.

Section 2. Exhibit A to the 2020 Agreement is replaced and superseded by Amended Exhibit A, attached to this Amendment.

Section 3. All other terms and conditions of the 2020 Agreement shall remain in full force and effect.

Section 4. In the event any provisions of this Amendment No. 1 conflict with the 2020 Agreement the provisions of this Amendment No. 1 shall control.

Section 5. This Amendment may be executed in two or more counterparts, each of which shall constitute an original and all of which shall constitute one and the same agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Amendment No. 1 as of the day and year first written above.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

CITY OF SNOHOMISH

By: _____
John Haarlow
CEO/General Manager

By: _____
Linda Redmon
Mayor

Approved as to Form:

Approved as to Form:

Sara Di Vittorio
Senior Counsel

Emily Guildner
City Attorney

U:\Projects\Water Main As-Built\As-Built.dwg 3/11/2024 2:26:24 PM



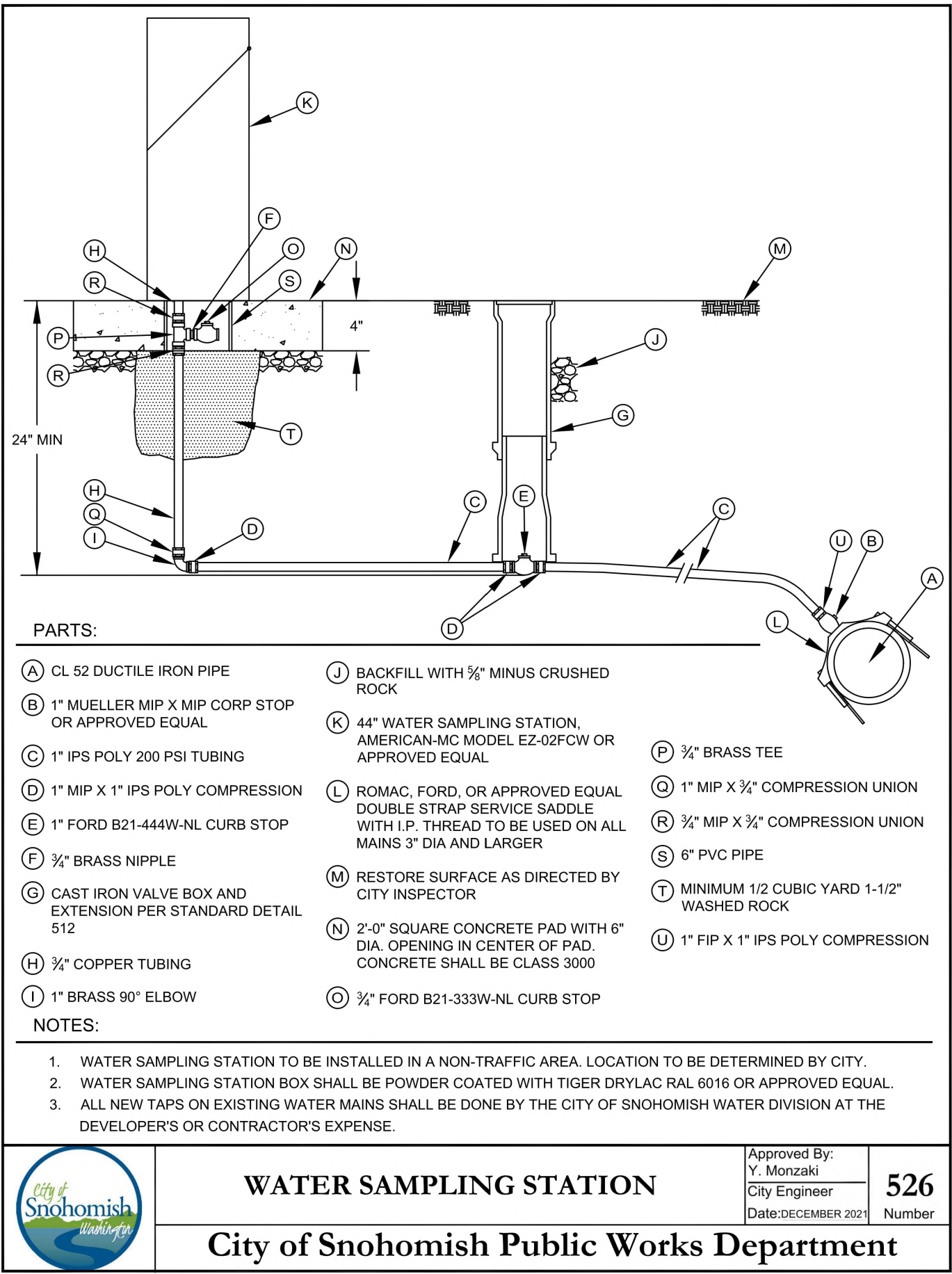
NO	DATE	REVISION	BY
1	03/2024	ASBUILT	CJM



City of Snohomish
116 Union Avenue
Snohomish, WA 98290
360-568-3115

CONSTRUCTION NOTES:

- ① 6 IN. DI PIPE
- ② 6 IN. DI GATE VALVE (FLxMJ)
- ③ 6 IN. 90° BEND (MJxMJ) W/ THRUST BLOCK
- ④ 6 IN. 22.5° BEND (MJxMJ) W/ THRUST BLOCK
- ⑤ TAPPING SLEEVE AND VALVE ASSEMBLY 6 IN.
- ⑥ 6 IN. DI TO 16 IN. ACP REDUCER
- ⑦ 6 IN. DI TEE (FLxFLxFL)
- ⑧ WATER SAMPLING STATION PER COS STANDARD 526
- ⑨ 4 IN. DIAM UNDERDRAIN PIPE



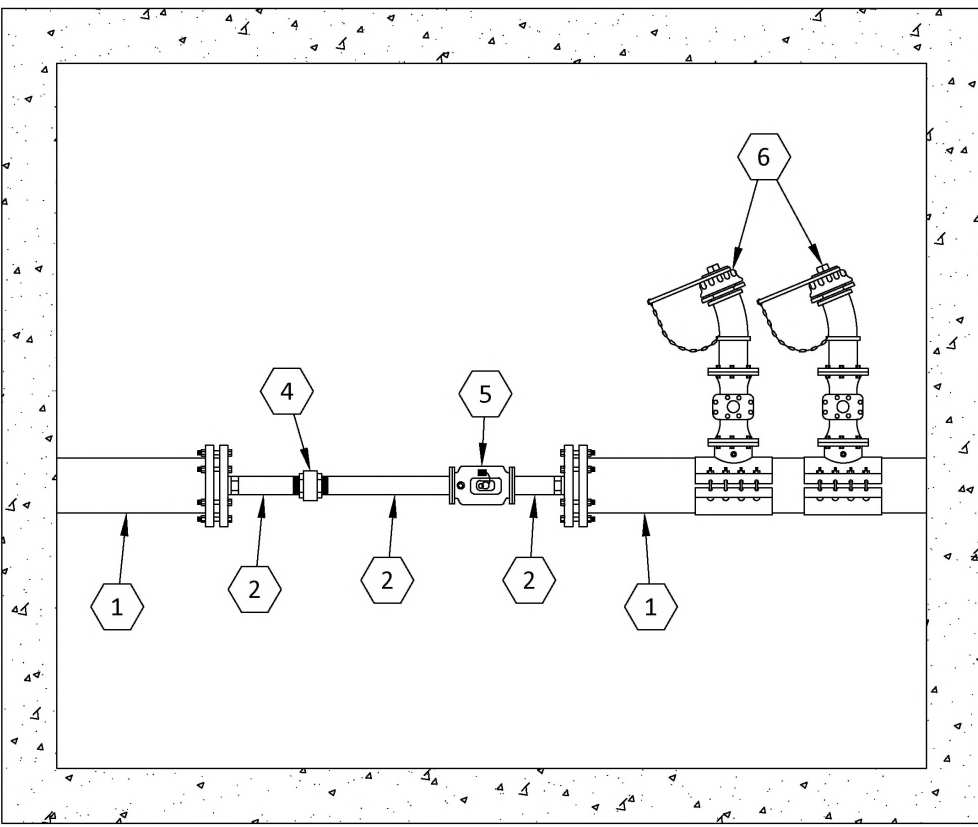
WATER SAMPLING STATION

City of Snohomish Public Works Department

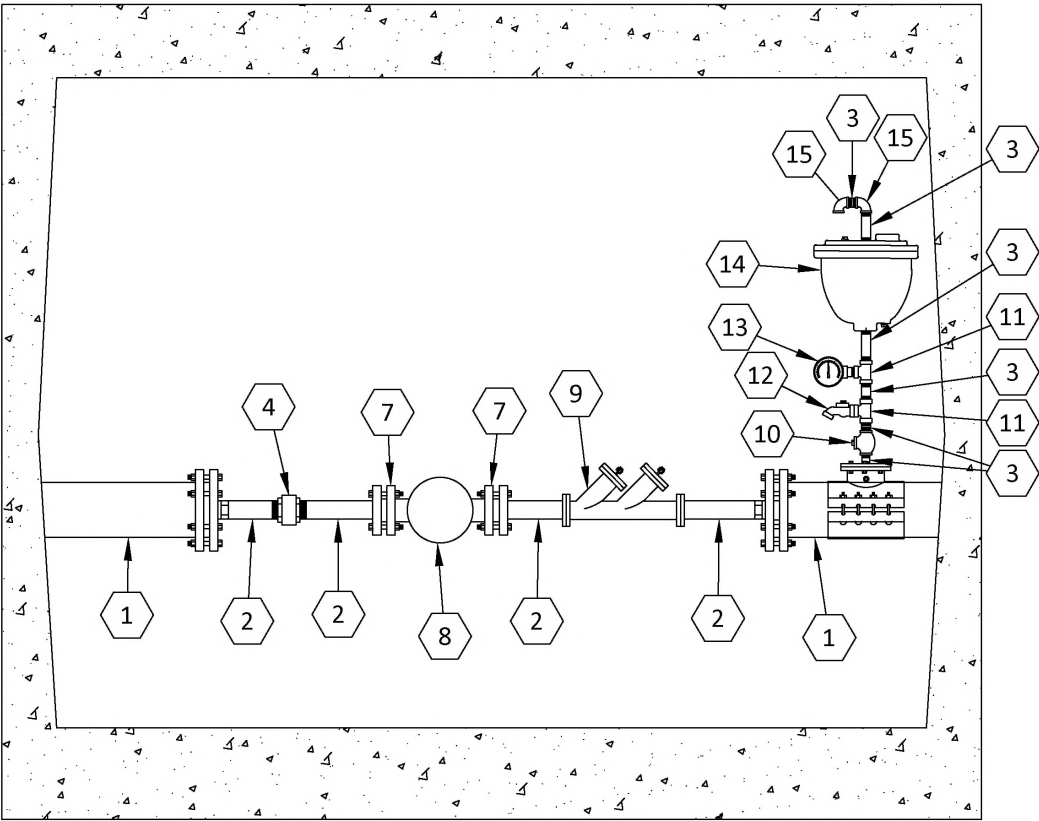
Approved By:
Y. Monzaki
City Engineer
Date: DECEMBER 2023

526
Number

PUD VAULT
(PROFILE)



CITY OF SNOHOMISH VAULT
(PLAN)



VAULT NOTES:

- ① 6 IN. DI PIPE
- ② 2 IN. BRASS PIPE
- ③ 1 IN. BRASS NIPPLE
- ④ 2 IN. BRASS COUPLING
- ⑤ 2 IN. METER
- ⑥ HYDRANT CONNECTION VALVE
- ⑦ 2.5 IN. BRASS FLANGE ADAPTER
- ⑧ PRESSURE REDUCING VALVE
- ⑨ BACKFLOW PREVENTER
- ⑩ 1 IN. VALVE
- ⑪ 1 IN. TEE
- ⑫ 1 IN. SPIGOT
- ⑬ PRESSURE GAUGE
- ⑭ 1 IN. COMBINATION AIR AND VACUUM RELIEF VALVE
- ⑮ 1 IN. BRASS 90° ELL

Scale = 1:20
Unless Otherwise Noted

Drawn By:	CJM	Date:	Mar. 2024
Designed By:	-	Date:	-
Checked By:	TJ	Date:	Mar. 2024
Approved By:	TJ	Date:	Mar. 2024

City of Snohomish

2023 WATER TRANSMISSION MAIN INTERTIE ASBUILT

WATERMAIN PLAN AND VAULT DETAILS

WP1

Sheet No.

1

1 of Total



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 8B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<u>Department</u>	<u>Contact</u>	<u>Extension</u>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/ ~~Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings~~
Portland, OR
Virtual
(Logan/Olson/Altamirano-Crosby)

October 7:

Public Power Council (PPC) FUEL Meeting
Virtual 3:00 p.m. – 4:00 p.m.
(Logan/Olson/Altamirano-Crosby)

October 15:

American Clean Power
Virtual 12:30 p.m. – 1:30 p.m.
(Olson)

October 22:

EASC State of the Station
Everett, WA 11:30 a.m. – 1:00 p.m.
(Olson/Altamirano-Crosby)

October 22 - 23:

Energy Northwest (ENW) Board of Directors Meeting
Richland, WA
(Logan)

October 2025

October 24:

Solar Summit
Seattle, WA
(Altamirano-Crosby/~~Logan~~)

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR
(Altamirano-Crosby)

November 2025

Commissioner Event Calendar – 2025

December 2025

December 2025

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: October 21, 2025

Agenda Item: 9A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<u>Department</u>	<u>Contact</u>	<u>Extension</u>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| ☒ Decision Preparation | ☐ Incidental | ☐ Monitoring Report |
| ☐ Policy Discussion | (Information) | |
| ☐ Policy Decision | | |
| ☐ Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies and Engagement Norm Review
- Facilities Comprehensive Plan
- Training Center Rentals

To Be Scheduled

- Water Department (Supply) Update
- Active Threat Awareness
- ERM Policy Update
- New ERM Framework

Governance Planning Calendar – 2025

October 6, 2025

- Media
- Water Daily Base Charge
- 2026 City of Everett Pass Through Cost Increase
- Public Hearing:
 - Open 2026 Proposed Budget Hearing
 - Rates 2026 Package
- Public Hearing and Action:
 - Surplus of Former Stanwood Office Located at 9124 271st St NW, Stanwood
 - Surplus of 5-Acres Located on 268th St SW in Stanwood
- Governance Planning Calendar

October 21, 2025

- ~~Energy Risk Management Report (moved to November 18)~~
- Long Term Load Forecast
- SAP Rise Two the Cloud Project
- 2025 IRP Draft Briefing
- Surplus and Sale of a Sewer Connection Easement Across the District's PNT ROW in Edmonds
- ~~Cooperative Purchasing Interlocals (Moved to November 4)~~
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - ~~Rates 2026 Package (Moved to November 4)~~
- Public Hearing and Action:
 - 2026 City of Everett Pass Through Cost Increase
 - ~~Water Daily Base Charge (Moved to November 4)~~
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- ~~Training Center Rentals~~ (Moved To Be Scheduled)
- Pole Attachments
- Rates 2026
- Strategic Plan – Quarterly Update (Questions Only)
- 2026 Water Utility General Retail Rates
- BPA Provider of Choice Contract Briefing
- Cooperative Purchasing Interlocals
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
- Public Hearing and Action
 - Surplus and Sale of a Sewer Connection Easement Across the District's PNT ROW in Edmonds
 - Water Daily Base Charge
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- ~~Public Hearing and Action:~~
 - ~~Rates 2026 Package~~ (Moved to December 2)
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Energy Risk Management Report
- Water Supply Update
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - 2026 Water Utility General Retail Rates
 - Pole Attachments
 - Rates 2026
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Public Hearing
 - 2025 IRP Public Hearing
 - 2025 CEIP Public Hearing
 - 2025 CPA Public Hearing
- Public Hearing and Action:
 - Adopt 2026 Budget
 - 2026 Water Utility General Retail Rates
 - Pole Attachments
 - Rates 2026
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 11, 2025

Special Meeting:

North Camano Substation Ribbon Cutting

Governance Planning Calendar – 2025

December 16, 2025

- Community Engagement
- SnoSMART Update
- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No.68
 - Adopt 2025 IRP
 - Adopt 2025 CEIP
 - Adopt 2025 CPA
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February

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23	24	25	26	27	28	

March

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30	31					

April

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27	28	29	30			

May

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18	19	20	21	22	23	24
25	26	27	28	29	30	31

June

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15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July

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August

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24	25	26	27	28	29	30
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September

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28	29	30				

October

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19	20	21	22	23	24	25
26	27	28	29	30	31	

November

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16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

December

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7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

****For Planning Purposes Only and Subject to Change at any Time****

EXECUTIVE SESSION

Tuesday, October 21, 2025

Discussion of Current or Potential Litigation – Approximately 30 Minutes