

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

**October 6, 2025
Monday**

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/85018008452?pwd=9M6Gs3pRb9ayYmbkNinMRvCOdAPuhw.1>
- Dial in: (253) 215-8782
- Meeting ID: 850 1800 8452
- Passcode: 107413

1. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for October – Hoon Ha](#)

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Special Meeting of September 18, 2025, and the Regular Meeting of September 23, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 1. [Media](#)
 2. Other
- B. [Water Utility Daily Base Charge 2026](#)
- C. [City of Everett Purchased Water Cost Adjustment 2026](#)

Continued →

5. CEO/GENERAL MANAGER REPORT

6. PUBLIC HEARING

A. 2026 Proposed Budget and Cost-of-Service Analysis (COSA)

7. PUBLIC HEARING AND ACTION

A. Consideration of a Resolution Declaring Certain Real Property of the District Located at 9124 271st Street NW, Stanwood, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

B. Consideration of a Resolution Declaring Certain Real Property of the District Located on 268th Street SW, Stanwood, Washington, Tax Parcel No. 32042000401800, to be Surplus and Authorizing the Sale and Transfer of the Property

8. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Introduction of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 1 to the Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County and City of Snohomish

B. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute an Agreement for Purchase and Sale of Renewable Energy Credits Between the District and Lime Wind, LLC

9. COMMISSION BUSINESS

A. Commission Reports

B. Commissioner Event Calendar

C. August 2025 District Performance Dashboard

D. 2025 Treasury, Budget, and Project Status Report - August

10. GOVERNANCE PLANNING CALENDAR

A. Governance Planning Calendar

ADJOURNMENT

October 7, 2025:

Public Power Council (PPC) Forum of Elected Utility Leaders (FUEL) (Virtual)

The next scheduled regular meeting is October 21, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 1A

TITLE

Employee of the Month for October – Hoon Ha

SUBMITTED FOR: Recognition/Declarations

Human Resources _____ Department _____
Traci Brumbaugh _____ Contact _____
8626 _____ Extension _____
Date of Previous Briefing: _____
Estimated Expenditure: _____
Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental (Information) Monitoring Report
 Policy Discussion Policy Decision
 Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Hoon will celebrate his 30-year career with the PUD this month. He began his career as a Customer Engineer at the Monroe Office in the Customer Service Division on October 23, 1995.

In July 1998, he was promoted to Senior Designer. By June 1999, Hoon transitioned from the Customer Service Division to Transmission and Distribution Engineer Services and earned the title of Engineer in 2005.

In 2024, Hoon earned the title of Engineer III, the position he continues to hold today.

Hoon excels in capital planning, continuous improvement, and customer service. Hoon is supportive of his colleagues, solving problems, and improving team processes. He also advocates for modern technologies and inspires high-quality work.

Hoon will be presented by Jeanne Harshbarger, Manager System Plan and Protect.

List Attachments:
Employee Profile

Meet Hoon Ha, Our October Employee of the Month

For almost 30 years, Hoon Ha has been an invaluable member of Team PUD. Over that time, he has improved everything from the Link Light Rail to his coworkers' Crocs.

Hoon has overseen countless projects, including integrating Sound Transit's Link Light Rail into the Cedar Valley substation, redesigning the Honor Farm/Qualco site in Monroe and working on Distribution and Engineering's yearly capital budget planning, which maps out the next year of projects for the PUD.

But it's not just the big projects where Hoon shines. He is known for his fantastic customer service for large and small customers alike. Recently a flower shop in Edmonds called with a complaint about their power. He looked into it and went all the way back to the substation to find the root cause of the issue.

Due to his hard work on a day-to-day basis, as well as all of the help and mentorship he provides others in his department, Hoon has been named the October Employee of the Month.

"Hoon thinks through issues deeply and brings a deep curiosity to his analysis," said Jeanne Harshbarger, Manager of System Planning & Protection and Hoon's supervisor. "Whether it's adjusting the load growth assumptions for an area study, or determining that a substation transformer load tap changer is bad after the flower shop in Edmonds complains about their voltage. Hoon doesn't stop with easy or obvious answer."

"I have heard many great things about Hoon and his incredible career at the District," said Colin Willenbrock, Chief Operating and Legal Officer. "He is consistently described as a champion for continuous improvement who embraces new technologies and uses them to make things better for the teams around the District. Hoon's passion for exploring how we can get better and going the extra mile is what public power is all about."

Hoon was destined to work in the utility industry. During college he was an intern for Pacific Power & Light's Standards department in Portland. His first job out of college was with Puget Power (now Puget Sound Energy) as an engineering contractor for their underground cable replacement program.

Next, Hoon moved to Alaska and worked as a contractor for Matanuska Electric Association and Chugach Electric until arriving in Snohomish County.

Hoon started at the PUD on October 23, 1995, as a Customer Engineer in the Customer Service Division. In July 1998, he was promoted to Senior Designer. Shortly after, Hoon transitioned from the Customer Service Division to Transportation and Distributing Engineer Services.

In 2024, Hoon earned the title of Engineer III, the position he continues to hold today.

His role includes being an integral part of getting the capital budget assembled and approved. Hoon handles a lot of the behind-the-scenes details. Because he's in charge of the south part of the county, he gets asked a lot of capacity questions. He continually performs system impact studies, checking to see if there's capacity available and how to accommodate everything that needs to happen.

"He is generous about doing whatever it takes to ensure that everyone has what they need, whether it's information, help with a process or dish soap near the sink," Jeanne said. "Hoon always comes through. When we had two vacancies a couple of years ago, Hoon kept the department afloat by addressing the critical issues that have to happen."

"Hoon has been, and continues to be, a wealth of knowledge for me and others," said Adam Peretti, Manager of AMI Technologies. "He was a mentor when I was in Distribution Engineering, and I know he continues to play that role for others in Distribution Planning. I doubt he remembers, but he got me my first pair of wireless blue tooth headphones, back when the technology was cutting edge!"

Also known as a do-it-yourself guy, Hoon spent one safety meeting showing how to use a Dremel tool to cut slots in Crocs so that they wouldn't slip on the wet cement of the garage floor.

"He doesn't stop with the first answer. He keeps digging to the root of the problem," Jeanne said. "He has an amazing amount of knowledge in his head, and if he doesn't know the answer to a question, he's got organizational savvy and can get you an answer quickly and correctly."

"He's just a person that people like. He never tells anybody their way is wrong. He just shows them his way and then they want to do that."

Hoon came to the United States when he was eight months old from Seoul, Korea. He grew up in Fairbanks, Alaska, but has also lived in Kansas, Virginia, and New York. These days, he enjoys spending time with his wife, three kids and mother-in-law. When he's not doing car maintenance or repairs, Hoon enjoys camping and inline skating on the Centennial Trail.

Having grown up in Alaska, he is also an avid hockey fan. He loves cheering on the Seattle Kraken and Everett Silvertips and has served as a coach for both Seattle Junior Hockey and Everett Youth Hockey.

Hoon is immensely appreciative of all the help he's received over the past 30 years, and plans to continue to pass that along to his current group of coworkers.

"Everyone from past generations to now has contributed to my growth here at the PUD," Hoon said. "There are so many talented, hardworking people here. It's humbling and a privilege to work amongst you."

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 3A

TITLE

Approval of the Minutes for the Special Meeting of September 18, 2025, and the Regular Meeting of September 23, 2025

SUBMITTED FOR: Consent Agenda

Commission _____ Allison Morrison _____ 8037 _____
Department _____ Contact _____ Extension _____
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental Monitoring Report
 Policy Discussion (Information)
 Policy Decision
 Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:

Preliminary Minutes

PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Special Meeting

September 18, 2025

The Special Meeting was convened by Vice President Tanya Olson at 9:00 a.m. at the Headquarters Building. Those attending were Sidney Logan, President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; other District staff; members of the public; and Deputy Clerk of the Board Morgan Stoltzner.

SULTAN SIDE CHANNEL RIBBON CUTTING

The Special Meeting recessed at 9:00 a.m. and reconvened at 9:39 a.m. at the Volunteers of America Sky Valley Center located at 617 1st Street, Sultan, Washington for the Sultan Side Channel Ribbon Cutting.

ADJOURNMENT

There being no further discussion, the Special Meeting of September 18, 2025, adjourned at 11:52 a.m.

Approved this 6th day of October, 2025.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

September 23, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. COMMENTS FROM THE PUBLIC

There were no comments from the public.

2. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of September 9, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 25-1549-KS with Trenchless Construction Services, LLC
Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 25-1595-TC with LightRiver Technologies, Inc.
Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous No. CW2238675 with MCG Energy Holdings

Miscellaneous No. CW2243135 with US Department of Interiors

Miscellaneous No. CW2243188 with US Department of Interiors

Contract Acceptance Recommendations:
None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Regular Meeting of September 23, 2025; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Other. There were no other updates.

B. Connect Up Quarterly Update

Program Director Tim Epp provided an update to the Board on the Connect Up program. Information included details about the Overall Program and Meter Deployment Statuses, Advanced Metering Infrastructure (AMI) Network Site 55 Status, Initial Deployment Area Testing Milestone and Connect Up 2.0.

*C. Wholesale Water Agreement City of Snohomish Amendment

Chief Water Operations Officer Jeff Kallstrom presented to the Board a Wholesale Water Agreement Amendment with the City of Snohomish. Information included the Wholesale Water Agreement and Amendment details.

The next step would be to return at the October 6, 2025, Commission meeting for consideration of a resolution.

D. Surplus of Stanwood Community Office

Manager Real Estate Services Maureen Barnes provided a presentation on the Surplus of the Stanwood Community Office. Information included Stanwood Office background details and facts.

The next step would be to return at the October 6, 2025, Commission meeting for a public hearing and consideration of a resolution.

E. Surplus of 5-Acres Located on 268th St SW, Stanwood

Manager Real Estate Services Maureen Barnes provided a presentation on the Surplus of 5-Acres located on 268th St. SW Stanwood, WA. Information included location background details and facts.

The next step would be to return at the October 6, 2025, Commission meeting for a public hearing and consideration of a resolution.

F. Snohomish County PUD Community Engagement & Multilingual Support

Chief Customer Officer John Hoffman and Customer Service Representative Naomi Pullen provided a presentation on the Snohomish County PUD Community Engagement and Multilingual Support. Information included Community Engagement priority, Customized Approach and Channels, ADA Compliance and Preference Management. Additional information also included Multilingual Support categories of Engagement Council, Online access, Personal Service, Field Service, and a new Instant Language Assistant (ILA) tool. A demonstration of the ILA tool was performed for the Board.

G. 2025 Integrated Resource Plan Phase 5 – Resource Strategy

Utility Analyst Landon Snyder and Utility Analyst Kris Scudder provided a presentation on Phase 5 of the 2025 Integrated Resource Plan (IRP). Information included an IRP Review, IRP Resource Strategy, Biennial Conservation Targets, 4- Year Clean Energy Implementation Plan (CEIP) Targets, 10-Year Clean Energy Action Plan Targets, Resource Strategy Timeline and PUD Action Plans.

The next steps would be drafting the 2025 IRP, returning at the October 21, 2025, Commission meeting for an IRP Draft presentation, December 2, 2025, for public hearings on the 2025 IRP, 2025 CEIP and 2026-2027 Biennial Conservation Target. The final step would be to return at the December 16, 2025, Commission meeting for public hearing and consideration of proposed resolutions.

4. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

5. PUBLIC HEARING AND ACTION**A. Disposal of Surplus Property – 4th Quarter 2025**

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

Based on staff's recommendations that the items were no longer necessary or useful to the District, a motion unanimously passed approving those items listed on Exhibit A and Exhibit B of the Fourth Quarter 2025 Surplus Disposition be declared surplus and be sold for high bid or disposed of according to the policy in the Fourth Quarter of 2025.

6. ITEMS FOR INDIVIDUAL CONSIDERATION**A. Consideration of a Resolution Ratifying a Lease Agreement with BNSF Railway Company, a 2006 Amendment, a 2019 Amendment, and Authorizing the Chief Operating and Legal Officer, of Public Utility District No. 1 of Snohomish County to Execute a Third Amendment of Said Lease**

A motion unanimously passed approving Resolution No. 6241 ratifying a lease agreement with BNSF Railway Company, a 2006 amendment, a 2019 amendment, and authorizing the Chief Operating and Legal Office, of Public Utility District No. 1 of Snohomish County to execute a third amendment of said lease.

B. Consideration of a Resolution Further Authorizing the General Manager or his Designee to Purchase Unbundled Renewable Energy Credits or Environmental Attributes to Meet Statutory and Regulatory Requirements, and to Support Future Customer Products and Services

A motion unanimously passed approving Resolution No. 6242 further authorizing the General Manager or his designee to purchase unbundled Renewable Energy Credits or Environmental Attributes to meet statutory and regulatory requirements, and to support future customer products and services.

C. Consideration of a Resolution Approving Amendments Implementing SECURE 1.0 and 2.0 Mandatory and Optional Features for the Public Utility District No. 1 of Snohomish County 401(k) Plan and the Public Utility District No. 1 of Snohomish County 457 Deferred Compensation Plan and Trust

A motion unanimously passed approving Resolution No. 6243 approving amendments implementing SECURE 1.0 and 2.0 mandatory and optional features for the Public Utility District No. 1 of Snohomish County 401(k) and the Public Utility District No. 1 of Snohomish County 457 Deferred Compensation Plan and Trust.

7. COMMISSION BUSINESS

A. Commission Reports

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of September 23, 2025, adjourned at 11:05 a.m.

Approved this 6th day of October, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

Contracts/Purchasing Clark Langstraat 5539
Department *Contact* *Extension*
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental (Information) Monitoring Report
 Policy Discussion Policy Decision
 Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Pages 1 - 3);
Invitation to Bid No. 25-1597-KS with D & G Backhoe, Inc.
Request for Proposal No. 25-1596-KP with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 4);
Miscellaneous No. CW2259788 with Siemens Industry, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations (Page 5);
Contracts:
Purchase Order No. 4500100929 with Star Rentals
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 6 - 8);
Outline Agreement No. 4600004414 with Tyndale Enterprises, Inc.
Professional Services Contract No. CW2254726 with Jackaren Consulting
Miscellaneous No. CW2257582 with L & S Electric Inc.

Contract Acceptance Recommendations;
None

List Attachments:
October 6, 2025 Report

Public Works Contract Award Recommendation(s)

October 6, 2025

ITB No. 25-1597-KS

2025 Capital Improvement 18th St. SE/
19th Pl. SE, Water Main Replacement
Project

No. of Bids Solicited:	57
No. of Bids Received:	11
Project Leader & Phone No.:	Dillon Neie
Estimate:	Ext. 3069 \$735,225.00

Description:

This contract work consists of providing all labor, equipment, tools, material and incidentals necessary for the installation of approximately 1,910 linear feet of eight-inch ductile iron water main and associated fittings, three new fire hydrant assemblies and appurtenances and one new water quality sampling station. The project also includes installation of 38 water services asphalt trench patching, asphalt restoration overlay, driveway removal and in-kind restoration, roadway striping, erosion control and landscape/surface restoration. The primary purpose of the proposed project is to replace aging water system infrastructure. Construction will be performed while maintaining service to the existing water system. The work will be performed near Lake Stevens.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To: D & G Backhoe, Inc.	\$546,508.49
B & L Utility, Inc.	\$589,742.79
Sunset Grill Construction, LLC	\$631,672.88
Earthwork Solutions, LLC	\$669,449.20
Colacurcio Brothers, Inc.	\$719,705.00
Kar-Vel Construction	\$720,090.00
Faber Construction Corporation	\$760,694.00
Raw Land Construction, LLC	\$799,575.00
EKM General Contractors, LLC	\$804,275.00
C Johnson Construction, Inc.	\$1,249,893.00
SRV Construction, Inc.	\$ -

Summary Statement: Staff recommend award to D & G Backhoe, Inc., the low evaluated bidder, in the amount \$546,508.49, plus tax.

The bid submitted by Earthwork Solutions contained numerous multiplication extension errors. However, after correcting the errors, the total bid amount is correct.

The bid submitted by Colacurcio Brothers was in the amount of \$719,305.00 but contains a mathematical addition error of \$400.00. After correcting their bid, D & G Backhoe remains the low evaluated bidder.

Summary Statement
(continued):

The bid submitted by EKM General Contractors was in the amount of \$804,075.00 but contained a multiplication extension error of \$200.00. After correcting their bid, D & G Backhoe remains the low evaluated bidder.

The bid submitted by C Johnson Construction was in the amount of \$1,277,393.00 but contained a multiplication extension error of -\$27,500.00. After correcting their bid, it still exceeds 15% of the engineer's estimate and is considered non-responsive.

The bid submitted by SRV Construction was blank on every bid item along with the Total Bid Amount on page 3 of the Bid Form. Therefore, because their bid was incomplete, it is considered non-responsive.

Public Works Contract Award Recommendation(s)

October 6, 2025

RFP No. 25-1596-KP

Westgate Circuits 12-404, 12-405, 12-406, 12-407. Five Corners Circuits 12-1282, 12-1284. Richmond Park Circuits 12-232, 12-233, 12-2048, 12-5217- Transmission and Distribution Line Clearance

No. of Bids Solicited:	24
No. of Bids Received:	2
Project Leader & Phone No.:	Randall Gusa
Estimate:	Ext. 5608 \$844,000.00

Description:

This contract work consists of providing all labor, materials and equipment necessary to trim, cut, treat, remove, clear, and dispose of trees and brush, as well as perform application of herbicides under and along approximately 56.3 pole miles of the District's Transmission and Distribution System. The work will be performed in and around Edmonds.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
Award To: Davey Tree Surgery Company	\$792,886.00
Xylem 1, Inc.	\$914,900.00

Summary Statement: Staff recommends award to Davey Tree Surgery Company, the low evaluated bidder, in the amount \$792,886.00, tax n/a.

Miscellaneous Contract Award Recommendation(s) \$200,000 And Over October 6, 2025

MISC. CW2259788

Apogee HVAC Controls Annual
Maintenance & Support

No. of Bids Solicited:	1	
No. of Bids Received:	1	
Project Leader & Phone No.:	Kasey Westfall	Ext. 1915
Estimate:	\$557,770.00	

Siemens Industry, Inc. “Desigo” is the current Direct Digital Control System used at the DISTRICT’s Headquarters Site, 75th St. Business Center and Lynnwood Office. This contract provides annual maintenance and service through a series of monthly site visits that include system database back-up, software updates and firmware updates for the entire system and existing control panels. The software and firmware updates are exclusive to Siemens Industry, Inc. and cannot be sourced from any other vendor.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To Siemens Industry, Inc.	\$557,770.00

Summary Statement: Staff recommend the award to Siemens Industry, Inc. for a five-year period with a not-to-exceed amount of \$557,770.00 plus tax. The cost for the initial contract term is \$270,958.00 which includes service, for \$62,876.00, and a project to upgrade 47 existing HVAC controllers and programing, for \$208,082.00. Subsequent renewals will be for service only and billed as follows: Year 2 \$66,218.00, Year 3 \$69,743.00, Year 4 \$73,463.00, Year 5 \$77,388.00 The District has the right to terminate the contract at any time with 30 days’ written notice to the Contractor.

Cooperative Purchase Recommendations

October 6, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Star Rentals	\$200,920.70
PO 4500100929	
Sourcewell 020223-MAI	

Description

Purchase of one new Manitou telehandler that will be used by Generation. This unit will be a fleet addition.

Project Lead: Christina Brueckner, Ext. 5053

Formal Bid and Contract Amendment(s)
October 6, 2025

Outline Agreement No: 4600004414

Flame-Resistant (FR) Clothing

Contractor/Consultant/Supplier:	Tyndale Enterprises, Inc.
Project Leader & Phone No.:	Rachelle Powell Ext. 4472
Amendment No.:	1

Approximate Original Contract Amount:	\$2,385,000.00		
Present Contract Amount:	\$2,385,000.00	Original Start/End:	1/7/2025 – 1/6/2025
Amendment Amount:	\$619,500.00	Present Start/End:	1/7/2025 – 1/6/2025
Approximate New Contract Amount:	\$3,004,500.00	New End Date:	N/A

Summary Statement: Amendment No. 1 to Outline Agreement 4600004414 adds the category of Flame-Resistant (FR) Raingear for District personnel requiring arc-rated rain wear.

Formal Bid and Contract Amendment(s)

October 6, 2025

PSC No. CW2254726

Inspection Services at Kayak Reservoir No. 2 and Warm Beach Well 4 Facility Upgrade

Contractor/Consultant/Supplier:	Jackaren Consulting
Project Leader & Phone No.:	Max Selin
Amendment No.:	Ext. 3033
Amendment:	2
Amendment:	\$25,000.00

Original Contract Amount:	\$100,000.00
Present Contract Amount:	\$200,000.00
Amendment Amount:	\$25,000.00
New Contract Amount:	\$225,000.00

Original Start/End:	4/29/24 – 12/31/24
Present Start/End:	4/29/24 – 10/31/25
New End Date:	12/31/25

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract by \$25,000.00 and extend the contract term to December 31, 2025, for continued support of inspection services at the Kayak Reservoir No. 2 construction project. The Warm Beach Well 4 Facility Upgrade project is complete. The Kayak Reservoir No. 2 has experienced additional manufacturer material supply delays requiring an extension of inspection services.

Summary of Amendments:

Amendment No. 1 approved by Commission on November 19, 2024, increased the contract by \$100,000.00 and extended the contract term to October 31, 2025, for continued support of inspection services. Kayak Reservoir No. 2 and Warm Beach Well facility upgrade projects have experienced delays with Snohomish County permitting and manufacturer material supplies requiring an extension and additional cost.

Formal Bid and Contract Amendment(s)

October 6, 2025

MISC No. CW2257582

JK Governor Mechanical
Upgrades

Contractor/Consultant/Supplier:	L&S Electric Inc.	
Project Leader & Phone No.:	Robin Berry	Ext. 8860
Amendment No.:	2	
Amendment:	\$211,700.00	

Approximate Original Contract Amount:	\$174,265.00	
Present Contract Amount:	\$174,265.00	Original Start/End: 05/01/25 – 12/31/25
Amendment Amount:	\$211,700.00	Present Start/End: 05/01/25 – 12/31/25
Approximate New Contract Amount:	\$385,965.00	New End Date: 12/31/2026

Summary Statement: This contract provides updated governor controls equipment for the Jackson powerhouse Units 1-4. The governor is the main controller of the units, providing control for speed and power output, and is critical for operation. The equipment upgrades include replacing the obsolete pilot manifold assemblies on Units 1-2 that are no longer supported with spare parts, replacing the distributing valve assembly on Units 3-4 with a more reliable design that also eliminates hydraulic leaks on the assembly.

These upgrades will bring the governor valves for all four units to a more consistent design with interchangeable spare parts. Instrumentation is also being added for the governor pressure tanks and oil sumps for remote operations, monitoring, associated alarming, and data communication. Electrical upgrades for the governor equipment were completed last year, and these mechanical equipment upgrades will complete the governor upgrade project and ensure that the governors are more reliable and better supported with spare parts.

Staff recommends approval of Amendment No. 2 to increase the contract by a “Not to Exceed” amount of \$211,700.00, plus tax. This amendment will allow for the Jackson governor mechanical upgrades needed.

Summary of Amendments:

Amendment No. 1 dated June 3, 2025, Revise Article VI Contractors Project Manager to change from William Tater to Lisa Myles.



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems Shawn Hunstock 8497
Department *Contact* *Extension*
Date of Previous Briefing: _____
Estimated Expenditure: _____

Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental (Information) Monitoring Report
 Policy Discussion Policy Decision
 Policy Decision
 Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 6th day of October 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstoch

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1136199 - 1136408	\$50,940.89	2 - 8
Electronic Customer Refunds		\$4,973.19	9 - 10
WARRANT SUMMARY			
Warrants	8083898 - 8084056	\$3,802,457.16	11 - 15
ACH	6058300 - 6058637	\$6,558,878.58	16 - 26
Wires	7003759 - 7003773	\$23,878,266.95	27
Payroll - Direct Deposit	5300001356 - 5300001356	\$5,458,511.26	28
Payroll - Warrants	845559 - 845563	\$16,838.40	28
Automatic Debit Payments	5300001357 - 5300001364	\$4,022,239.35	29
	GRAND TOTAL	\$43,793,105.78	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/15/25	1136199	MALIK SAIDY	\$103.18
9/15/25	1136200	PACIFIC RIDGE - DRH, LLC	\$10.00
9/15/25	1136201	STATE OF WASHINGTON DOT	\$77.55
9/15/25	1136202	SANDI NAGATA	\$16.00
9/15/25	1136203	GLORIA WILLIAMS	\$123.50
9/15/25	1136204	TRACY CROSBY	\$785.83
9/15/25	1136205	CAROLYN FOBES	\$43.27
9/15/25	1136206	PACIFIC RIDGE - DRH, LLC	\$23.43
9/15/25	1136207	HOUSING HOPE	\$37.31
9/15/25	1136208	PACIFIC RIDGE - DRH, LLC	\$68.72
9/15/25	1136209	MCQUELLAN RING CO	\$14.64
9/16/25	1136210	MARIJUNE TURNER	\$41.88
9/16/25	1136211	VANESSA VAZQUEZ	\$356.06
9/16/25	1136212	JR FREDRICK BLETSON	\$1,000.00
9/16/25	1136213	MASTON PROPERTIES & CONSTRUCTION LLC	\$50.40
9/16/25	1136214	RUTH GONZALES	\$20.05
9/16/25	1136215	HUIYUAN YE	\$105.38
9/16/25	1136216	ROBERT NEITHERCOTT	\$832.50
9/16/25	1136217	DAN JACOBY	\$16.96
9/16/25	1136218	JACQUELINE BARLOW	\$36.53
9/16/25	1136219	PULTE HOMES OF WASHINGTON, INC.	\$43.28
9/16/25	1136220	CEP III-MORNING RUN 13 LLC	\$187.82
9/16/25	1136221	DENNIS SCAFE	\$216.56
9/16/25	1136222	CHYROH GARDNER	\$98.12
9/16/25	1136223	TAYLOR'S EXCAVATORS, INC	\$17.52
9/16/25	1136224	THE FARM BY VINTAGE LP	\$3,361.14
9/16/25	1136225	WESTERN BLOSSOM HILL INVESTORS, LP	\$7.29
9/16/25	1136226	FRESHTA ZAHRA	\$138.82
9/16/25	1136227	JEFF JOHNSON	\$113.27
9/16/25	1136228	DENNIS SCAFE	\$452.01
9/16/25	1136229	WATERFRONT PLACE LP	\$126.15
9/16/25	1136230	DOBYNS FAMILY LLC	\$21.25

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/16/25	1136231	MLT STATION II LLC	\$19.62
9/16/25	1136232	PULTE HOMES OF WASHINGTON, INC.	\$36.62
9/17/25	1136233	DONALD WOLFE	\$327.62
9/17/25	1136234	LUANNE REN	\$130.78
9/17/25	1136235	DEVYN GUNN	\$113.92
9/17/25	1136236	AK&D HOLDINGS LLC	\$5.12
9/17/25	1136237	BLACKFOREST INSULATION LLC	\$279.99
9/17/25	1136238	SHEILA CRUZ-PEREZ	\$70.18
9/17/25	1136239	COLBY CREEK LIMITED PARTNERSHIP	\$34.21
9/17/25	1136240	AVALONBAY COMMUNITIES, INC	\$61.80
9/17/25	1136241	MICHAEL DELANEY	\$48.43
9/17/25	1136242	KELLY CRANE	\$217.98
9/17/25	1136243	YOLANDA SANDERS	\$17.39
9/17/25	1136244	MIKAYLA NELSON	\$46.90
9/17/25	1136245	CASSANDRA RHIND	\$114.73
9/17/25	1136246	YULIIA LAHUR	\$139.32
9/17/25	1136247	JANELLE NATIVIDAD	\$14.94
9/17/25	1136248	NAGENDRA BABU SOMASUNDARAM	\$118.80
9/17/25	1136249	CAMERON ESKOLA	\$157.85
9/17/25	1136250	JOSEPH JAMES	\$479.55
9/17/25	1136251	TYANN SCOTT	\$38.83
9/18/25	1136252	CIRO DAMIANO	\$147.18
9/18/25	1136253	MARTIN PONNECH	\$110.00
9/18/25	1136254	SHEBREWS	\$15.16
9/18/25	1136255	TRACY NAKAYIZA	\$252.02
9/18/25	1136256	CHARLES WRIGHT	\$2,022.17
9/18/25	1136257	REZA MOTAGHEDI	\$5.00
9/18/25	1136258	TIMOTHY REDDEN	\$23.16
9/18/25	1136259	JOSE MORE	\$40.69
9/18/25	1136260	ELIZABETH TROUTMAN	\$75.00
9/18/25	1136261	KENY MARROQUIN	\$145.74
9/18/25	1136262	FREDERICK RAMEAU	\$32.86

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/18/25	1136263	SAMMIE PANCAKE	\$31.07
9/18/25	1136264	THE CUBE LLC	\$11.19
9/18/25	1136265	BEACH & BLVD LLC	\$418.80
9/18/25	1136266	ROCKEFELLER SQUARE 2 LLC	\$21.89
9/19/25	1136267	BRAYAN VELASQUEZ SALGADO	\$38.27
9/19/25	1136268	NEW RITE AID, LLC	\$472.65
9/19/25	1136269	MARIE BIRD-LEGTERS	\$83.20
9/19/25	1136270	WAM HOLDINGS LLC	\$244.08
9/19/25	1136271	THE TRAIL SNOHOMISH LLC	\$37.85
9/19/25	1136272	RODNEY COLEMAN	\$33.50
9/19/25	1136273	MISTY WILEY	\$556.75
9/19/25	1136274	COLE INDUSTRIAL INC	\$88.37
9/19/25	1136275	BRITTNEY TURNER	\$180.08
9/19/25	1136276	MATTHEW JOHNSON	\$118.39
9/19/25	1136277	STEVEDORING SERVICES	\$12.86
9/19/25	1136278	LUIS CUSTODIO	\$23.05
9/19/25	1136279	SCOTT CRONK	\$51.75
9/19/25	1136280	PARIS MUNOZ	\$103.66
9/19/25	1136281	GENEVIEVE JEALOUSE	\$188.88
9/22/25	1136282	GAYE WARD	\$85.00
9/22/25	1136283	AUSTIN HODGINS	\$85.09
9/22/25	1136284	PNW INVESTORS II LLC	\$205.33
9/22/25	1136285	10227 20TH PARK LLC	\$31.33
9/22/25	1136286	TRACY MELNICK	\$186.33
9/22/25	1136287	CURRY PROPERTY & MGMT LP	\$1,686.64
9/22/25	1136288	AMANDA LIGHT	\$131.26
9/22/25	1136289	LYLE HALL	\$318.48
9/22/25	1136290	VOID	\$0.00
9/22/25	1136291	AMANDA ALLAN	\$467.59
9/22/25	1136292	JOSE ROSAS-CAMPOS	\$274.52
9/23/25	1136293	ARKO BASU	\$82.83
9/23/25	1136294	JESSIE ANDRE BARRIENTOS MARROQUIN	\$128.11

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/23/25	1136295	SHASHANK DARISI	\$126.77
9/23/25	1136296	JESUS GARCIA	\$71.91
9/23/25	1136297	JUDITH GREEN	\$139.52
9/23/25	1136298	GUARANTEED RATE, INC.	\$150.25
9/23/25	1136299	JOSHUA CHOI	\$79.48
9/23/25	1136300	BOBBIE GRAAFSTRA	\$209.25
9/23/25	1136301	JESSICA KIRKWOOD	\$93.21
9/23/25	1136302	FOUR CORNERS LLC	\$53.03
9/23/25	1136303	BLUFFS AT EVERGREEN PRESERVATION LLC	\$76.99
9/23/25	1136304	CRYSTAL SPRINGS APTS	\$28.76
9/23/25	1136305	ALLAN GOERS	\$116.55
9/23/25	1136306	VILKOFF SOLUTIONS LLC	\$74.16
9/23/25	1136307	JERRY SEALEY	\$144.00
9/23/25	1136308	WAKEFIELD ALDERWOOD LLC	\$10.11
9/23/25	1136309	JOANN DAVIDSON	\$137.48
9/23/25	1136310	VOID	\$0.00
9/23/25	1136311	WASHINGTON HOME OF YOUR OWN	\$36.46
9/23/25	1136312	FALLS CROSSING LLC	\$43.30
9/23/25	1136313	BRANDI ALVINE	\$7.92
9/23/25	1136314	PAUL JOHNSON	\$8.21
9/23/25	1136315	GHITA BOUMEHDI	\$122.26
9/23/25	1136316	CEDARWOOD II	\$19.31
9/23/25	1136317	JARED CLARK	\$712.91
9/23/25	1136318	MAIREAD MCKINNEY	\$90.60
9/23/25	1136319	ROY RANDALL	\$132.19
9/23/25	1136320	JACK SCHULTZ	\$36.66
9/23/25	1136321	VOID	\$0.00
9/23/25	1136322	VOID	\$0.00
9/24/25	1136323	ABIGAIL MECKLE	\$225.54
9/24/25	1136324	FOUR CORNERS LLC	\$16.83
9/24/25	1136325	KURT BARTELHEIMER	\$50.00
9/24/25	1136326	JOAN DOUGLAS	\$165.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/24/25	1136327	CATARINO TAHUAL	\$97.34
9/24/25	1136328	CINDY STROWE	\$324.62
9/24/25	1136329	HAIYING LI	\$81.75
9/24/25	1136330	GRACE NDERITU	\$36.80
9/24/25	1136331	JEFFERY HOLBECK	\$13.64
9/24/25	1136332	MALIA JONES	\$145.87
9/24/25	1136333	OMAR SALEH	\$697.16
9/24/25	1136334	LORAIN HOLZER	\$173.32
9/24/25	1136335	MEGAN WILABY	\$126.01
9/24/25	1136336	ALLAN PECHTA	\$279.71
9/24/25	1136337	MIKE OBRYANT	\$763.00
9/24/25	1136338	JR JACK BENNETT	\$531.87
9/24/25	1136339	NAZIRZHON ALIMBAEV	\$135.00
9/24/25	1136340	GARRETT DOLLAHAN	\$114.09
9/24/25	1136341	CHARLES HANSON	\$5.50
9/24/25	1136342	JOANN DAVIDSON	\$41.66
9/24/25	1136343	CECILY PEREZ	\$543.66
9/24/25	1136344	BERNOULLI INVESTMENTS, LLC	\$393.72
9/24/25	1136345	HALEY PEREZ	\$79.98
9/24/25	1136346	DENNIS SCAFE	\$86.65
9/24/25	1136347	SUNI CHON	\$30.18
9/24/25	1136348	NAVEEN NIRANKARI	\$49.96
9/24/25	1136349	VILLAS AT LAKWOOD PTRS LLLP	\$35.44
9/24/25	1136350	CHAD STEIN	\$81.66
9/24/25	1136351	DENNIS SCAFE	\$375.00
9/24/25	1136352	JORNAN ROJAS CONTRERAS	\$106.87
9/24/25	1136353	GIAN APONTE	\$143.16
9/24/25	1136354	S3 INFRA, LLC	\$283.40
9/24/25	1136355	ANNETTE DRAPER	\$56.76
9/24/25	1136356	VOID	\$0.00
9/24/25	1136357	MEGAN WILABY	\$60.03
9/24/25	1136358	ERIC KOMARNISKI	\$133.28

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/24/25	1136359	GAIL LEAK	\$162.36
9/24/25	1136360	CORNERSTONE HOMES NW LLC	\$266.47
9/24/25	1136361	JULIANNE SWANSON	\$92.51
9/25/25	1136362	DEREK EGGERT	\$24.08
9/25/25	1136363	SEASONS LYNNWOOD, LLC	\$9.57
9/25/25	1136364	RUBY LEWIS ALTMAN	\$100.00
9/25/25	1136365	KATHY AVERY	\$470.68
9/25/25	1136366	MAINVUE WA LLC	\$13.90
9/25/25	1136367	RICHARD OLSON	\$13,801.49
9/25/25	1136368	MICHAEL STIER	\$817.26
9/25/25	1136369	JESSICA CUENCA LEAL	\$93.26
9/25/25	1136370	DIXON RIVERA	\$36.27
9/25/25	1136371	WILLIAM EASTBURY	\$6.23
9/25/25	1136372	MARY MCATEER	\$90.90
9/25/25	1136373	COLBY CREEK LIMITED PARTNERSHIP	\$49.11
9/25/25	1136374	TILIA POWELL	\$89.37
9/25/25	1136375	MARIO SANCHEZ	\$175.14
9/25/25	1136376	PANUNCIO VENEGAS GARCIA	\$73.68
9/25/25	1136377	MICHAEL PEREZ	\$42.35
9/25/25	1136378	DAVID ANDERSON	\$72.70
9/25/25	1136379	VIRGINIA HENDERSON	\$391.50
9/25/25	1136380	ANDREI RYBALKO	\$996.51
9/26/25	1136381	3321 FENDER DRIVE, LLC	\$32.63
9/26/25	1136382	LILLIE WOILLARD	\$679.44
9/26/25	1136383	ARRIVED SEATTLE PROPERTIES LLC	\$16.22
9/26/25	1136384	SOPHEAKVANN WARD	\$104.52
9/26/25	1136385	DANLU LEE	\$81.46
9/26/25	1136386	U.S. REIF FIRDALE VILLAGE WASHINGTON LLC	\$40.69
9/26/25	1136387	U.S. REIF FIRDALE VILLAGE WASHINGTON LLC	\$42.61
9/26/25	1136388	U.S. REIF FIRDALE VILLAGE WASHINGTON LLC	\$157.95
9/26/25	1136389	U.S. REIF FIRDALE VILLAGE WASHINGTON LLC	\$105.73
9/26/25	1136390	U.S. REIF FIRDALE VILLAGE WASHINGTON LLC	\$21.90

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/26/25	1136391	U.S. REIF FIRDALE VILLAGE WASHINGTON LLC	\$54.42
9/26/25	1136392	HOUSING AUTHORITY OF SNO CO	\$12.98
9/26/25	1136393	SEQUOIA COMMUNITY LLC	\$27.05
9/26/25	1136394	CHERYL BUCK	\$20.00
9/26/25	1136395	DAVID ZIRBES	\$41.12
9/26/25	1136396	VILLAS AT LAKWOOD PTRS LLLP	\$33.68
9/26/25	1136397	CATE CALLAHAN	\$303.26
9/26/25	1136398	TERRI KNIGHT	\$25.00
9/26/25	1136399	KELLY CORNWALL	\$53.19
9/26/25	1136400	WILLIAM THOMAS	\$713.43
9/26/25	1136401	MIKENTON CHARLAU	\$126.05
9/26/25	1136402	JEFF HARDING	\$49.16
9/26/25	1136403	SREIT FULTONS CROSSING LLC	\$17.28
9/26/25	1136404	FAC LAKE STEVENS LLC	\$60.90
9/26/25	1136405	SHANNON BELL	\$115.42
9/26/25	1136406	JEAN JIANG	\$111.33
9/26/25	1136407	LEZLIE NICHOLS	\$439.14
9/26/25	1136408	PUGET SOUND ENERGY	\$84.46
Total:			\$50,940.89

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
9/17/25	000531514455	KANWAL DHAWAN	\$16.73
9/17/25	000531514456	ELENA VARGAS-GUZMAN	\$96.57
9/18/25	000531524146	BENITA DEL PRIORE	\$97.85
9/18/25	000531524147	CARL PETERSON	\$248.79
9/18/25	000531524148	JAMES MURPHY	\$33.61
9/18/25	000531524149	BERNADETH BOOC	\$51.08
9/18/25	000531524150	STACEY HARRIS	\$250.29
9/18/25	000531524151	BERNADETH BOOC	\$105.00
9/18/25	000531524152	BERNADETH BOOC	\$54.92
9/19/25	000531536179	DAVID JENKS	\$45.78
9/19/25	000531536180	FRANCES WONG	\$51.28
9/19/25	000531536181	DAVID JENKS	\$31.00
9/19/25	000531536182	RUSSELL COLEMAN	\$231.00
9/19/25	000531536183	RUSSELL COLEMAN	\$231.00
9/19/25	000531536184	RUSSELL COLEMAN	\$231.00
9/19/25	000531536185	RUSSELL COLEMAN	\$33.70
9/19/25	000531536186	MCKENZIE MERRITT	\$31.46
9/19/25	000531536187	DAVID JENKS	\$60.56
9/22/25	000531550968	DAMARYS TALAVERA	\$25.00
9/22/25	000531550969	CHASE BRANDT	\$5.01
9/22/25	000531550970	MARCUS GILLESPIE	\$117.90
9/22/25	000531550971	JULIE SHELLHORN	\$268.43
9/22/25	000531550972	TYLER FARMER	\$206.00
9/22/25	000531550973	JULIE SHELLHORN	\$300.00
9/22/25	000531550974	MARIA JIMENEZ AGUILAR	\$59.98
9/22/25	000531550975	KRISTYN KUYKENDALL	\$32.54
9/22/25	000531550976	JORDAN HARRELL	\$17.38
9/22/25	000531550977	TYLER HOLLAND	\$177.46
9/22/25	000531550978	ALI SAEED	\$409.00
9/22/25	000531550979	ARRINGTON MILLER	\$49.17
9/22/25	000531550980	CHRIS WEAR	\$30.41
9/22/25	000531550981	KHOI NGUYEN	\$15.00

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
9/22/25	000531550982	CHLOE MURPHY BALDWIN	\$29.92
9/22/25	000531550983	GREGORY FITTING	\$7.55
9/22/25	000531550984	STEVEN GREEN	\$38.37
9/22/25	000531550985	LAYTH YOUSIF	\$134.44
9/23/25	000531555142	SHAWN GILLIES	\$174.96
9/23/25	000531555143	RAVEN HUGHES	\$42.29
9/23/25	000531555144	HANNAH CARDILLO	\$19.23
9/23/25	000531555145	SAMUEL HUDSON	\$94.82
9/24/25	000531561020	ALICE WILDANGER	\$9.53
9/24/25	000531561021	DAVID NYAMUTE	\$50.00
9/24/25	000531561022	EMILIA ACCETTULLO	\$29.33
9/24/25	000531561023	CHANDALE GUBLER	\$104.91
9/24/25	000531561024	ROSANGELA BAEZ	\$96.68
9/24/25	000531561025	MARVIN HERNANDEZ VILLANUEVA	\$55.16
9/26/25	000531581028	ELIZABETH SPEARMAN	\$31.79
9/26/25	000531581029	TAKU MATSUMOTO	\$117.40
9/26/25	000531581030	AMBER HUGHES	\$80.87
9/26/25	000531581031	FAITH BERGMAN	\$121.31
9/26/25	000531581032	CAROLINE BANNERMAN	\$119.73
Total:			\$4,973.19

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/16/25	8083898	PUGET SOUND ENERGY	\$11,304.57
9/16/25	8083899	BINGNAN XU	\$3,203.26
9/16/25	8083900	AT&T CORP	\$52,597.00
9/16/25	8083901	COMCAST HOLDING CORPORATION	\$441.05
9/16/25	8083902	EQUIFAX INFORMATION SERVICES LLC	\$13,475.12
9/16/25	8083903	EVERETT ENGINEERING INC	\$3,134.49
9/16/25	8083904	CITY OF EVERETT	\$41.94
9/16/25	8083905	FISHERIES SUPPLY CO	\$411.20
9/16/25	8083906	HATLOES DECORATING CENTER INC	\$19,806.08
9/16/25	8083907	IRON MOUNTAIN QUARRY LLC	\$428.55
9/16/25	8083908	CITY OF MONROE	\$2,563.60
9/16/25	8083909	CITY OF MOUNTLAKE TERRACE	\$398.26
9/16/25	8083910	GENUINE PARTS COMPANY	\$895.08
9/16/25	8083911	CITY OF ARLINGTON	\$2,353.16
9/16/25	8083912	REPUBLIC SERVICES INC	\$564.80
9/16/25	8083913	SIX ROBBLEES INC	\$43.63
9/16/25	8083914	SNOHOMISH COUNTY	\$10.00
9/16/25	8083915	SOUND PUBLISHING INC	\$123.48
9/16/25	8083916	THE BOEING COMPANY	\$189,408.96
9/16/25	8083917	WASHINGTON STATE	\$800.00
9/16/25	8083918	ALDERWOOD WATER & WASTEWATER DISTRI	\$40.56
9/16/25	8083919	BICKFORD MOTORS INC	\$2,044.43
9/16/25	8083920	GARY D KREIN	\$879.20
9/16/25	8083921	QUALCO ENERGY	\$7,026.93
9/16/25	8083922	SNOHOMISH COUNTY	\$721.00
9/16/25	8083923	STATE OF WASHINGTON	\$3,605.81
9/16/25	8083924	SMART GRID NORTHWEST	\$7,500.00
9/16/25	8083925	CSD ATTORNEYS AT LAW PS	\$1,080.00
9/16/25	8083926	NORTHWEST FIBER LLC	\$8,821.93
9/16/25	8083927	WASHINGTON STATE DOT	\$428.85
9/16/25	8083928	CLARY LONGVIEW LLC	\$59,798.86
9/16/25	8083929	THE PAPE GROUP	\$4,516.63

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/16/25	8083930	RADIATE HOLDINGS LP	\$3,610.80
9/16/25	8083931	NORTHWEST FIBER LLC	\$120.00
9/16/25	8083932	TANKNOLOGY INC	\$310.00
9/16/25	8083933	WEST RIDGE ENERGY LLC	\$51,240.49
9/16/25	8083934	OBERON WA LLC	\$7,255.43
9/16/25	8083935	APEX MECHANICAL LLC	\$198,292.47
9/16/25	8083936	AVIATE ENTERPRISES INC	\$124,768.44
9/16/25	8083937	ARROW INSULATION INC	\$1,799.50
9/16/25	8083938	BREEZE FREE INC	\$525.00
9/16/25	8083939	CITY OF MARYSVILLE	\$10,672.00
9/16/25	8083940	RELIANCE US HOLDINGS II LLC	\$4,750.00
9/18/25	8083941	CITY OF DARRINGTON	\$6,604.76
9/18/25	8083942	CITY OF GOLD BAR	\$12,489.51
9/18/25	8083943	CITY OF GOLD BAR	\$867.51
9/18/25	8083944	CITY OF LYNNWOOD	\$1,068.02
9/18/25	8083945	CITY OF MARYSVILLE	\$195,493.28
9/18/25	8083946	CITY OF MARYSVILLE	\$168.97
9/18/25	8083947	CITY OF MOUNTLAKE TERRACE	\$67,439.01
9/18/25	8083948	CITY OF SULTAN	\$33,980.95
9/18/25	8083949	CITY OF ARLINGTON	\$116,582.50
9/18/25	8083950	BICKFORD MOTORS INC	\$825.41
9/18/25	8083951	CITY OF BOTHELL	\$118,887.63
9/18/25	8083952	CITY OF BRIER	\$16,650.08
9/18/25	8083953	CITY OF EDMONDS	\$137,194.40
9/18/25	8083954	CITY OF INDEX	\$633.99
9/18/25	8083955	CITY OF LAKE STEVENS	\$117,979.34
9/18/25	8083956	CITY OF LAKE STEVENS	\$68,500.10
9/18/25	8083957	LAKE STEVENS SEWER DIST	\$124.17
9/18/25	8083958	CITY OF MONROE	\$93,064.70
9/18/25	8083959	SNOHOMISH COUNTY	\$4,106.61
9/18/25	8083960	CITY OF STANWOOD	\$9,280.00
9/18/25	8083961	CITY OF STANWOOD	\$32,633.79

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/18/25	8083962	TOWN OF WOODWAY	\$5,242.51
9/18/25	8083963	CITY OF GRANITE FALLS	\$16,336.30
9/18/25	8083964	THE PAPE GROUP INC	\$3,518.48
9/18/25	8083965	CITY OF EVERETT	\$614,696.71
9/18/25	8083966	OCCUPATIONAL HEALTH CENTERS OF WA P	\$291.00
9/18/25	8083967	KENDALL DEALERSHIP HOLDINGS LLC	\$1.81
9/18/25	8083968	BAXTER AUTO PARTS INC	\$10,165.81
9/18/25	8083969	FERGUSON ENTERPRISES LLC	\$419.71
9/18/25	8083970	CINTAS CORPORATION NO 2	\$7,753.52
9/18/25	8083971	ROGER BELL REAL ESTATE HOLDINGS	\$6,180.00
9/18/25	8083972	GREAT BLUE RESEARCH INC	\$14,500.00
9/18/25	8083973	IRIS GROUP HOLDINGS LLC	\$4,006.64
9/18/25	8083974	OBERON WA LLC	\$7,973.73
9/18/25	8083975	CURALINC LLC	\$3,678.00
9/18/25	8083976	ROYAL HOLDCO CORP	\$1,353.60
9/18/25	8083977	CASCADE WEST TITLE CO LLC	\$574.44
9/18/25	8083978	ENERGY MANAGEMENT COLLABORATIVE LLC	\$1,036.91
9/18/25	8083979	CITY OF LYNNWOOD	\$195,282.34
9/18/25	8083980	CITY OF MUKILTEO	\$82,720.12
9/18/25	8083981	CITY OF SNOHOMISH	\$42,557.75
9/23/25	8083982	DISH NETWORK	\$104.82
9/23/25	8083983	FISHERIES SUPPLY CO	\$17.80
9/23/25	8083984	CORE & MAIN LP	\$5,067.06
9/23/25	8083985	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
9/23/25	8083986	BEACON PUBLISHING INC	\$660.00
9/23/25	8083987	GENUINE PARTS COMPANY	\$1,203.36
9/23/25	8083988	RIVERSIDE TOPSOIL INC	\$450.00
9/23/25	8083989	SKAGIT LAW GROUP PLLC	\$1,281.50
9/23/25	8083990	SNOHOMISH COUNTY	\$10.00
9/23/25	8083991	SOUND PUBLISHING INC	\$170.52
9/23/25	8083992	WASHINGTON STATE	\$500.00
9/23/25	8083993	ALDERWOOD WATER & WASTEWATER DISTRI	\$109.54

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/23/25	8083994	BICKFORD MOTORS INC	\$5,775.97
9/23/25	8083995	CINTAS CORPORATION NO 2	\$54.40
9/23/25	8083996	RYAN SCOTT FELTON	\$207.38
9/23/25	8083997	PROLAND SERVICES INC	\$5,676.00
9/23/25	8083998	STANWOOD REDI MIX INC	\$6,865.37
9/23/25	8083999	TWELVE THIRTY ONE INCORPORATED	\$441.80
9/23/25	8084000	WRECKING BALL DEMOLITION LLC	\$14,500.69
9/23/25	8084001	WYNNE AND SONS INC	\$164.85
9/23/25	8084002	CLEARESULT CONSULTING INC	\$30,000.00
9/23/25	8084003	S-R BROADCASTING INC	\$550.00
9/23/25	8084004	EXELE INFORMATION SYSTEMS INC	\$3,749.06
9/23/25	8084005	PROVIDENCE HEALTH & SERVICES-WA	\$24,863.80
9/23/25	8084006	KENDALL DEALERSHIP HOLDINGS LLC	\$567.42
9/23/25	8084007	ACCESS INFO INTERMEDIATE HLDNG I LL	\$4,160.81
9/23/25	8084008	THE PAPE GROUP	\$1,502.73
9/23/25	8084009	REECE CONSTRUCTION COMPANY	\$943.66
9/23/25	8084010	TCF ARCHITECTURE PLLC	\$26,976.25
9/23/25	8084011	ARTHUR J GALLAGHER & CO	\$4.59
9/23/25	8084012	OBERON WA LLC	\$13,166.72
9/23/25	8084013	VERTEXONE SOFTWARE LLC	\$2,642.00
9/23/25	8084014	ERGOTECH CONTROLS LLC	\$2,321.30
9/23/25	8084015	HAUSMEISTER HOME SERVICES INC	\$575.00
9/25/25	8084016	BILL HOUSTON	\$3,260.00
9/25/25	8084017	PUGET SOUND ENERGY	\$949.43
9/25/25	8084018	KM2 CONTRACTORS INC	\$16,479.50
9/25/25	8084019	LOT 19 LLC	\$2,182.29
9/25/25	8084020	SOUTH LAKE RIDGE LLC	\$4,879.00
9/25/25	8084021	CODY SCHWINDT	\$4,523.88
9/25/25	8084022	RICHARD BARKER	\$275.00
9/25/25	8084023	COMCAST HOLDING CORPORATION	\$697.75
9/25/25	8084024	CITY OF EVERETT	\$503,629.71
9/25/25	8084025	HAT ISLAND COMMUNITY ASSN	\$10.00

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Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/25/25	8084026	HATLOES DECORATING CENTER INC	\$443.00
9/25/25	8084027	LANGUAGE LINE SERVICES INC	\$3,006.68
9/25/25	8084028	CITY OF MARYSVILLE	\$128.68
9/25/25	8084029	GENUINE PARTS COMPANY	\$5,067.00
9/25/25	8084030	PAPE MACHINERY INC	\$110.30
9/25/25	8084031	SNOHOMISH COUNTY	\$10.00
9/25/25	8084032	STATE OF WASHINGTON	\$844.14
9/25/25	8084033	WASTE MANAGEMENT OF WASHINGTON INC	\$308.49
9/25/25	8084034	WESCO GROUP INC	\$162.54
9/25/25	8084035	ASCENT GIS INC	\$1,318.80
9/25/25	8084036	AUTOMATIC DOOR & GATE COMPANY	\$182,515.51
9/25/25	8084037	BICKFORD MOTORS INC	\$231.27
9/25/25	8084038	CITY OF BRIER	\$546.00
9/25/25	8084039	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$173.99
9/25/25	8084040	EDS McDougall LLC	\$385.00
9/25/25	8084041	ROOSEVELT WATER ASSN INC	\$150.00
9/25/25	8084042	WRECKING BALL DEMOLITION LLC	\$299.75
9/25/25	8084043	WYNNE AND SONS INC	\$137.38
9/25/25	8084044	GRAPHIC TECHNOLOGIES INC	\$19,958.50
9/25/25	8084045	JD POWER	\$14,699.13
9/25/25	8084046	THE PAPE GROUP INC	\$11,566.97
9/25/25	8084047	SNOHOMISH COUNTY 911	\$721.98
9/25/25	8084048	THE PAPE GROUP INC	\$2,563.36
9/25/25	8084049	KENDALL DEALERSHIP HOLDINGS LLC	\$121.99
9/25/25	8084050	FERGUSON ENTERPRISES LLC	\$358.50
9/25/25	8084051	REECE CONSTRUCTION COMPANY	\$2,000.00
9/25/25	8084052	OMAR ALEHANDRO ESTRADA	\$85.00
9/25/25	8084053	CURALINC LLC	\$3,678.00
9/25/25	8084054	DEREK MARTIN SETTER	\$975.00
9/25/25	8084055	BIRHANU DERRA	\$2,800.00
9/25/25	8084056	THE BARTELL DRUG COMPANY	\$22.77

Total: **\$3,802,457.16**

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/15/25	6058300	CDW LLC	\$305.85
9/15/25	6058301	DAVID EVANS & ASSOCIATES INC	\$24,270.30
9/15/25	6058302	DOBLE ENGINEERING CO	\$378.00
9/15/25	6058303	FASTENAL COMPANY	\$232.83
9/15/25	6058304	PETROCARD INC	\$29,934.86
9/15/25	6058305	ROMAINE ELECTRIC CORP	\$7,016.46
9/15/25	6058306	RWC INTERNATIONAL LTD	\$468.22
9/15/25	6058307	SISKUN INC	\$867.99
9/15/25	6058308	STAR RENTALS INC	\$2,393.60
9/15/25	6058309	TACOMA SCREW PRODUCTS INC	\$57.85
9/15/25	6058310	TOPSOILS NORTHWEST INC	\$1,056.00
9/15/25	6058311	GORDON TRUCK CENTERS INC	\$226.57
9/15/25	6058312	BRAKE & CLUTCH SUPPLY INC	\$4,349.23
9/15/25	6058313	CELLCO PARTNERSHIP	\$1,787.06
9/15/25	6058314	CUZ CONCRETE PRODUCTS INC	\$1,903.56
9/15/25	6058315	GENERAL PACIFIC INC	\$26,666.14
9/15/25	6058316	HERRERA ENVIRONMENTAL CONSULTANTS I	\$5,684.22
9/15/25	6058317	LENZ ENTERPRISES INC	\$1,610.26
9/15/25	6058318	MT HOOD FASTENER CO	\$940.54
9/15/25	6058319	NORTHWEST CASCADE INC	\$471.50
9/15/25	6058320	PACO VENTURES LLC	\$3,096.47
9/15/25	6058321	ROHLINGER ENTERPRISES INC	\$17,928.49
9/15/25	6058322	RUBATINO REFUSE REMOVAL LLC	\$7,488.30
9/15/25	6058323	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$52.47
9/15/25	6058324	TECHPOWER SOLUTIONS INC	\$5,298.22
9/15/25	6058325	TOTAL LANDSCAPE CORP	\$3,591.25
9/15/25	6058326	WALTER E NELSON CO OF WESTERN WA	\$263.69
9/15/25	6058327	GRAYBAR ELECTRIC CO INC	\$2,367.93
9/15/25	6058328	ALTEC INDUSTRIES INC	\$997.42
9/15/25	6058329	ANIXTER INC	\$6,313.07
9/15/25	6058330	WILLDAN ENERGY SOLUTIONS INC	\$37,779.43
9/15/25	6058331	GLASS FIX LLC	\$373.66

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/15/25	6058332	TOYOTA MATERIAL HANDLING NW INC	\$3,550.76
9/15/25	6058333	TESSCO TECHNOLOGIES INC	\$7,132.31
9/15/25	6058334	COZY HEATING INC	\$2,825.00
9/15/25	6058335	JACKELINE MORALES	\$44.80
9/15/25	6058336	JAMIE CONTRERAS	\$277.20
9/15/25	6058337	CLINTON EDWARDS	\$473.00
9/15/25	6058338	CRISTINA TATE	\$22.40
9/15/25	6058339	TESSA MORENO	\$89.60
9/15/25	6058340	JORDAN ROODZANT	\$47.60
9/15/25	6058341	CINDY BERGESEN	\$42.00
9/15/25	6058342	ALEX RODORIGO	\$215.27
9/15/25	6058343	WAYNE SPOELSTRA	\$20.00
9/15/25	6058344	JAYME CORNELL	\$116.30
9/15/25	6058345	ROBERT ASAY	\$1,124.82
9/15/25	6058346	CAITLIN AUSTIN	\$30.80
9/15/25	6058347	KYRA FARMER	\$571.19
9/15/25	6058348	CAROL JANK	\$57.03
9/15/25	6058349	KAYLA BEASLEY	\$11.20
9/15/25	6058350	KAILEY LONGSTREET	\$36.40
9/16/25	6058351	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$479.16
9/16/25	6058352	DAY MANAGEMENT CORPORATION	\$3,054.16
9/16/25	6058353	ROBERT HALF INTERNATIONAL INC	\$2,024.00
9/16/25	6058354	ROMAINE ELECTRIC CORP	\$1,265.86
9/16/25	6058355	RWC INTERNATIONAL LTD	\$195.88
9/16/25	6058356	S&C ELECTRIC COMPANY	\$38,771.12
9/16/25	6058357	STELLAR INDUSTRIAL SUPPLY INC	\$5,140.68
9/16/25	6058358	TOPSOILS NORTHWEST INC	\$792.00
9/16/25	6058359	GORDON TRUCK CENTERS INC	\$55.03
9/16/25	6058360	WW GRAINGER INC	\$1,702.24
9/16/25	6058361	DUNLAP INDUSTRIAL HARDWARE INC	\$273.98
9/16/25	6058362	POWER ENGINEERS INC	\$16,903.16
9/16/25	6058363	ROHLINGER ENTERPRISES INC	\$1,860.91

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/16/25	6058364	SOUND SAFETY PRODUCTS CO INC	\$1,467.71
9/16/25	6058365	UNITED REFRIGERATION INC	\$3,239.01
9/16/25	6058366	GRAYBAR ELECTRIC CO INC	\$124.82
9/16/25	6058367	ALTEC INDUSTRIES INC	\$135.14
9/16/25	6058368	ANIXTER INC	\$14,259.78
9/16/25	6058369	GRID SOLUTIONS US LLC	\$108,319.64
9/16/25	6058370	HARMSEN LLC	\$6,100.00
9/16/25	6058371	SUNBELT RENTALS INC	\$9,565.61
9/16/25	6058372	STUART C IRBY COMPANY	\$892.94
9/16/25	6058373	KEITHLY BARBER ASSOCIATES INC	\$2,100.00
9/16/25	6058374	XYLEM I LLC	\$163,675.50
9/16/25	6058375	EVERGREEN STATE SHEET METAL INC	\$2,625.00
9/16/25	6058376	GRANITE CONSTRUCTION COMPANY	\$517.59
9/16/25	6058377	R&L GLASS INSTALLATION	\$1,025.00
9/16/25	6058378	AA REMODELING LLC	\$975.00
9/16/25	6058379	TERESA TURNER	\$12.60
9/16/25	6058380	GREGORY MINNICH	\$175.00
9/16/25	6058381	CASEY DONOVAN	\$182.50
9/16/25	6058382	SETH MACDUFF	\$21.00
9/16/25	6058383	SHAUNA BOSER	\$200.00
9/16/25	6058384	JERRY BROGAN	\$175.00
9/16/25	6058385	GABRIEL MCFARLAND	\$123.20
9/16/25	6058386	GREG BALICE	\$103.57
9/17/25	6058387	IIA LIFTING SERVICES INC	\$4,205.00
9/17/25	6058388	MR TRUCK WASH INC	\$3,813.53
9/17/25	6058389	ROBERT HALF INTERNATIONAL INC	\$5,060.00
9/17/25	6058390	ROMAINE ELECTRIC CORP	\$504.68
9/17/25	6058391	RWC INTERNATIONAL LTD	\$82.21
9/17/25	6058392	SUBURBAN PROPANE LP	\$1,704.37
9/17/25	6058393	TOPSOILS NORTHWEST INC	\$396.00
9/17/25	6058394	TFS ENERGY LLC	\$925.00
9/17/25	6058395	TULLETT PREBON AMERICAS CORP	\$1,000.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/17/25	6058396	TURLOCK IRRIGATION DIST	\$5,355.00
9/17/25	6058397	WEST COAST PAPER CO	\$3,214.36
9/17/25	6058398	WILLIAMS SCOTSMAN INC	\$257.66
9/17/25	6058399	GENERAL PACIFIC INC	\$64,403.81
9/17/25	6058400	HOGLUNDS TOP SHOP INC	\$8,227.25
9/17/25	6058401	BEN-KO-MATIC CO	\$4,419.27
9/17/25	6058402	TYNDALE ENTERPRISES INC	\$2,399.62
9/17/25	6058403	ULINE INC	\$1,866.56
9/17/25	6058404	UNITED RENTALS NORTH AMERICA INC	\$31,733.63
9/17/25	6058405	ALTEC INDUSTRIES INC	\$1,333.89
9/17/25	6058406	ANIXTER INC	\$25,556.27
9/17/25	6058407	MOTION & FLOW CONTROL PRODUCTS INC	\$1,192.45
9/17/25	6058408	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
9/17/25	6058409	API GROUP LIFE SAFETY USA LLC	\$5,200.80
9/17/25	6058410	PURCELL TIRE & RUBBER COMPANY	\$9,290.15
9/17/25	6058411	UTILITY TRAILER & EQUIP SALES NW LL	\$4,683.19
9/17/25	6058412	HARNISH GROUP INC	\$1,094.00
9/17/25	6058413	TOYOTA MATERIAL HANDLING NW INC	\$1,300.73
9/17/25	6058414	ALAMON INC	\$44,892.32
9/17/25	6058415	MARC ROSSON	\$59.20
9/17/25	6058416	TYLER REINITZ	\$1,381.51
9/17/25	6058417	ERIC SCHELLBERG	\$1,342.48
9/17/25	6058418	JOSIE ANDERSON	\$92.40
9/17/25	6058419	WILLIAM HAUGEN	\$37.80
9/18/25	6058420	ASPLUNDH TREE EXPERT LLC	\$47,810.77
9/18/25	6058421	NORTHWEST LOGO PRODUCTS LLC	\$891.49
9/18/25	6058422	NORTHWEST POWER POOL CORP	\$7,450.77
9/18/25	6058423	PETROCARD INC	\$22,388.97
9/18/25	6058424	RWC INTERNATIONAL LTD	\$233.82
9/18/25	6058425	SHI INTERNATIONAL CORP	\$20,433.60
9/18/25	6058426	TERRACON CONSULTANTS INC	\$3,713.50
9/18/25	6058427	TOPSOILS NORTHWEST INC	\$264.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/18/25	6058428	GORDON TRUCK CENTERS INC	\$475.91
9/18/25	6058429	RS AMERICAS INC	\$95.11
9/18/25	6058430	CELLCO PARTNERSHIP	\$80.87
9/18/25	6058431	GENERAL PACIFIC INC	\$57,235.92
9/18/25	6058432	HOGLUNDS TOP SHOP INC	\$961.63
9/18/25	6058433	NORTHWEST CASCADE INC	\$218.63
9/18/25	6058434	SENSUS USA INC	\$215,865.58
9/18/25	6058435	SNOHOMISH COUNTY	\$29,214.37
9/18/25	6058436	SOUND SAFETY PRODUCTS CO INC	\$2,507.16
9/18/25	6058437	TECH PRODUCTS INC	\$872.90
9/18/25	6058438	ALTEC INDUSTRIES INC	\$2,774.89
9/18/25	6058439	ICONIX WATERWORKS INC	\$7,223.14
9/18/25	6058440	BETHANY CHRISTIAN ASSEMBLY	\$1,000.00
9/18/25	6058441	GLASS FIX LLC	\$516.53
9/18/25	6058442	STUART C IRBY COMPANY	\$31,046.75
9/18/25	6058443	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
9/18/25	6058444	BOWMAN CONSULTING GROUP LTD	\$1,125.00
9/18/25	6058445	SEPTIC SOLUTIONS LLC	\$534.11
9/18/25	6058446	ESCAPE VELOCITY HOLDING INC	\$17,536.00
9/18/25	6058447	ARC DOCUMENT SOLUTIONS LLC	\$700.06
9/18/25	6058448	MARC ROSSON	\$704.17
9/18/25	6058449	ANDERS DAHL	\$1,005.16
9/18/25	6058450	KEVIN LAVERING	\$1,430.36
9/18/25	6058451	MICHAEL KEEZER	\$1,191.20
9/18/25	6058452	AUSTIN GRANT	\$102.00
9/18/25	6058453	JORDAN HAWTHORNE	\$179.00
9/18/25	6058454	JEFF OGILVIE	\$136.00
9/18/25	6058455	DANIEL NYACHUBA	\$898.93
9/18/25	6058456	LOGAN FORBIS	\$90.30
9/18/25	6058457	EMILY PARRY	\$1,357.60
9/18/25	6058458	CHARLES HACKEL	\$1,896.77
9/19/25	6058459	AVISTA CORPORATION	\$600.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/19/25	6058460	IBEW LOCAL 77	\$104,758.83
9/19/25	6058461	LAKESIDE INDUSTRIES INC	\$379.53
9/19/25	6058462	PORTLAND GENERAL ELECTRIC CO	\$84,175.00
9/19/25	6058463	WIDENET CONSULTING GROUP LLC	\$2,104.08
9/19/25	6058464	CONOCOPHILLIPS COMPANY	\$991,321.00
9/19/25	6058465	PURCELL TIRE & RUBBER COMPANY	\$2,556.97
9/19/25	6058466	GMES LLC	\$247.26
9/19/25	6058467	NORTHWESTERN CORPORATION	\$3,870.00
9/19/25	6058468	HOME COMFORT ALLIANCE LLC	\$2,825.00
9/19/25	6058469	SCOTT SUTTON	\$51.00
9/19/25	6058470	SINH TRAN	\$689.26
9/19/25	6058471	ANGELA JOHNSTON	\$631.24
9/19/25	6058472	RONALD SHEPPARD	\$170.00
9/19/25	6058473	KIMBERLEY MULLENE	\$21.00
9/19/25	6058474	ARIN RICCHIUTI	\$1,764.91
9/22/25	6058475	CARDINAL PAINT & POWDER INC	\$35.59
9/22/25	6058476	FASTENAL COMPANY	\$139.56
9/22/25	6058477	NORTH COAST ELECTRIC COMPANY	\$696.37
9/22/25	6058478	RWC INTERNATIONAL LTD	\$345.77
9/22/25	6058479	STELLA-JONES CORPORATION	\$17,238.69
9/22/25	6058480	SUBURBAN PROPANE LP	\$1,538.34
9/22/25	6058481	TOPSOILS NORTHWEST INC	\$1,584.00
9/22/25	6058482	AABCO BARRICADE CO INC	\$342.86
9/22/25	6058483	RS AMERICAS INC	\$615.44
9/22/25	6058484	CUZ CONCRETE PRODUCTS INC	\$2,802.45
9/22/25	6058485	DESIGNER DECAL INC	\$1,078.12
9/22/25	6058486	GENERAL PACIFIC INC	\$423.33
9/22/25	6058487	HOGLUNDS TOP SHOP INC	\$873.71
9/22/25	6058488	LENZ ENTERPRISES INC	\$2,847.95
9/22/25	6058489	LI IMMIGRATION LAW PLLC	\$2,830.00
9/22/25	6058490	BRIAN DAVIS ENTERPRISES INC	\$5,200.47
9/22/25	6058491	NW TRANSMISSION INC	\$8,341.18

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/22/25	6058492	PACO VENTURES LLC	\$7,038.92
9/22/25	6058493	POLY BAG LLC	\$161.22
9/22/25	6058494	ROHLINGER ENTERPRISES INC	\$474.27
9/22/25	6058495	SOUND SAFETY PRODUCTS CO INC	\$722.04
9/22/25	6058496	TRAVIS PATTERN & FOUNDRY INC	\$2,127.99
9/22/25	6058497	WALTER E NELSON CO OF WESTERN WA	\$9,988.39
9/22/25	6058498	ALTEC INDUSTRIES INC	\$1,020.99
9/22/25	6058499	ANIXTER INC	\$116,590.72
9/22/25	6058500	NASH CONSULTING INC	\$4,724.42
9/22/25	6058501	MOTION & FLOW CONTROL PRODUCTS INC	\$17,227.04
9/22/25	6058502	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,275.00
9/22/25	6058503	HARMSEN LLC	\$1,451.25
9/22/25	6058504	CALIFORNIA INDPNDNT SYSTEM OPR CORP	\$108,672.48
9/22/25	6058505	PACHECOS LANDSCAPING LLC	\$21,290.39
9/22/25	6058506	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
9/22/25	6058507	WALTER E NELSON OF N WASHINGTON	\$1,222.28
9/22/25	6058508	TOYOTA MATERIAL HANDLING NW INC	\$2,341.89
9/22/25	6058509	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
9/22/25	6058510	CHRISTOPHER MUZZY	\$1,437.72
9/22/25	6058511	ROBERT BEIDLER	\$1,516.91
9/22/25	6058512	KEVIN DAVIS	\$1,428.42
9/22/25	6058513	JULIETA ALTAMIRANO-CROSBY	\$129.00
9/23/25	6058514	MILES SAND & GRAVEL COMPANY	\$1,400.59
9/23/25	6058515	GLOBAL RENTAL COMPANY INC	\$4,738.60
9/23/25	6058516	HARGIS ENGINEERS INC	\$17,074.00
9/23/25	6058517	OPEN TEXT INC	\$512,716.11
9/23/25	6058518	ROBERT HALF INTERNATIONAL INC	\$5,060.00
9/23/25	6058519	RWC INTERNATIONAL LTD	\$1,144.68
9/23/25	6058520	STELLAR INDUSTRIAL SUPPLY INC	\$1,378.59
9/23/25	6058521	TOPSOILS NORTHWEST INC	\$396.00
9/23/25	6058522	GORDON TRUCK CENTERS INC	\$359.80
9/23/25	6058523	WW GRAINGER INC	\$75.34

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/23/25	6058524	THE COMPLETE LINE LLC	\$748.42
9/23/25	6058525	DESIGNER DECAL INC	\$1,520.47
9/23/25	6058526	DICKS TOWING INC	\$249.43
9/23/25	6058527	HOGLUNDS TOP SHOP INC	\$873.71
9/23/25	6058528	BEN-KO-MATIC CO	\$4,600.96
9/23/25	6058529	ROHLINGER ENTERPRISES INC	\$1,509.76
9/23/25	6058530	SWC ENTERPRISES LLC	\$63.96
9/23/25	6058531	GRAYBAR ELECTRIC CO INC	\$7,744.17
9/23/25	6058532	ALTEC INDUSTRIES INC	\$1,973.72
9/23/25	6058533	ANIXTER INC	\$131,095.32
9/23/25	6058534	API GROUP LIFE SAFETY USA LLC	\$3,285.56
9/23/25	6058535	BALLARD INDUSTRIAL INC	\$1,628.01
9/23/25	6058536	THEODORE BLAINE LIGHT III	\$1,330.00
9/23/25	6058537	HM PACIFIC NORTHWEST INC	\$1,254.17
9/23/25	6058538	EUROFINS ENVR TESTING AMERICA HOLDI	\$806.00
9/23/25	6058539	SEPTIC SOLUTIONS LLC	\$1,602.33
9/23/25	6058540	SLADE WILLS	\$637.75
9/23/25	6058541	TRAVIS OLSON	\$1,234.91
9/24/25	6058542	ALS GROUP USA CORP	\$200.00
9/24/25	6058543	DAVID EVANS & ASSOCIATES INC	\$4,242.00
9/24/25	6058544	FASTENAL COMPANY	\$173.61
9/24/25	6058545	GLOBAL RENTAL COMPANY INC	\$10,469.00
9/24/25	6058546	NELSON DISTRIBUTING INC	\$982.43
9/24/25	6058547	NORTH COAST ELECTRIC COMPANY	\$879.24
9/24/25	6058548	RWC INTERNATIONAL LTD	\$408.85
9/24/25	6058549	PROLEC-GE WAUKESHA INC	\$1,257,703.81
9/24/25	6058550	TOPSOILS NORTHWEST INC	\$528.00
9/24/25	6058551	GORDON TRUCK CENTERS INC	\$520.68
9/24/25	6058552	VAN NESS FELDMAN LLP	\$2,750.00
9/24/25	6058553	DOBBS HEAVY DUTY HOLDINGS LLC	\$164.80
9/24/25	6058554	AABCO BARRICADE CO INC	\$2,229.54
9/24/25	6058555	GENERAL PACIFIC INC	\$2,543.31

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/24/25	6058556	HOGLUNDS TOP SHOP INC	\$873.71
9/24/25	6058557	SENSUS USA INC	\$216,200.78
9/24/25	6058558	SOUND SAFETY PRODUCTS CO INC	\$2,946.95
9/24/25	6058559	TYNDALE ENTERPRISES INC	\$4,010.31
9/24/25	6058560	WETHERHOLT & ASSOCIATES INC	\$3,896.25
9/24/25	6058561	THE FAB SHOP LLC	\$2,418.72
9/24/25	6058562	ALTEC INDUSTRIES INC	\$7,478.46
9/24/25	6058563	ANIXTER INC	\$82,585.45
9/24/25	6058564	ARC DOCUMENT SOLUTIONS LLC	\$4,637.78
9/24/25	6058565	MORSE DISTRIBUTION INC	\$10,286.16
9/24/25	6058566	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00
9/24/25	6058567	CONSOR NORTH AMERICA INC	\$4,272.50
9/24/25	6058568	PUGET SOUND HARDWARE INC	\$5,606.97
9/24/25	6058569	T BAILEY INC	\$86,859.50
9/24/25	6058570	BORDER STATES INDUSTRIES INC	\$34,164.20
9/24/25	6058571	PURCELL TIRE & RUBBER COMPANY	\$660.00
9/24/25	6058572	RODDAN INDUSTRIAL LLC	\$65,405.23
9/24/25	6058573	CUSTOM TRUCK ONE SOURCE INC	\$2,720.03
9/24/25	6058574	LUMEN TACTICAL LLC	\$680.67
9/24/25	6058575	TESSCO TECHNOLOGIES INC	\$167.14
9/24/25	6058576	ALAMON INC	\$47,448.15
9/24/25	6058577	SEPTIC SOLUTIONS LLC	\$1,068.22
9/24/25	6058578	GLEE TOLLIVER	\$5,000.00
9/24/25	6058579	SUZANNE FREW	\$102.01
9/25/25	6058580	ALS GROUP USA CORP	\$162.20
9/25/25	6058581	ASPLUNDH TREE EXPERT LLC	\$30,884.36
9/25/25	6058582	DAVID EVANS & ASSOCIATES INC	\$438.50
9/25/25	6058583	IIA LIFTING SERVICES INC	\$2,840.00
9/25/25	6058584	FASTENAL COMPANY	\$164.85
9/25/25	6058585	JACO ANALYTICAL LAB INC	\$1,320.00
9/25/25	6058586	NELSON DISTRIBUTING INC	\$4,173.84
9/25/25	6058587	NORTHSTAR CHEMICAL INC	\$1,685.50

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/25/25	6058588	PACIFIC POWER GROUP LLC	\$7,930.47
9/25/25	6058589	RWC INTERNATIONAL LTD	\$878.92
9/25/25	6058590	SCHNEIDER ELECTRIC USA INC	\$6,095.00
9/25/25	6058591	STELLA-JONES CORPORATION	\$24,892.19
9/25/25	6058592	UNITED PARCEL SERVICE	\$476.28
9/25/25	6058593	VAN NESS FELDMAN LLP	\$15,820.00
9/25/25	6058594	AABCO BARRICADE CO INC	\$4,718.03
9/25/25	6058595	CUZ CONCRETE PRODUCTS INC	\$19,644.63
9/25/25	6058596	HOGLUNDS TOP SHOP INC	\$604.45
9/25/25	6058597	ELECTRICAL TRAINING ALLIANCE	\$6,346.23
9/25/25	6058598	GRAYBAR ELECTRIC CO INC	\$2,470.02
9/25/25	6058599	ALTEC INDUSTRIES INC	\$211.20
9/25/25	6058600	ANIXTER INC	\$261,904.15
9/25/25	6058601	GRAVITEC SYSTEMS INC	\$11,883.85
9/25/25	6058602	SEATTLE NUT & BOLT LLC	\$966.06
9/25/25	6058603	MORSE DISTRIBUTION INC	\$74.18
9/25/25	6058604	MYTHICS LLC	\$48,093.97
9/25/25	6058605	API GROUP LIFE SAFETY USA LLC	\$1,549.59
9/25/25	6058606	US DEPARTMENT OF ENERGY BONNEVILLE	\$1,644.00
9/25/25	6058607	K&D SERVICES INC	\$1,582.56
9/25/25	6058608	SHERELLE GORDON	\$32,000.00
9/25/25	6058609	FLEET SERVICE VEHICLE REPAIR LLC	\$230.22
9/25/25	6058610	BORDER STATES INDUSTRIES INC	\$23,570.26
9/25/25	6058611	PURCELL TIRE & RUBBER COMPANY	\$255.00
9/25/25	6058612	ZONES IT SOLUTIONS INC	\$8,454.10
9/25/25	6058613	TOYOTA MATERIAL HANDLING NW INC	\$3,714.07
9/25/25	6058614	EUROFINS ENVR TESTING AMERICA HOLDI	\$78.00
9/25/25	6058615	BOWMAN CONSULTING GROUP LTD	\$900.00
9/25/25	6058616	MOBILIZZ USA INC	\$292.49
9/25/25	6058617	JONATHAN KUBAT	\$270.00
9/25/25	6058618	ANDRA FLAHERTY	\$164.91
9/25/25	6058619	SUMIT SINGH	\$1,416.10

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/25/25	6058620	GARRISON MARR	\$619.45
9/25/25	6058621	MELISSA JOHNSON	\$1,355.56
9/25/25	6058622	NATHAN RHOADES	\$939.59
9/25/25	6058623	NICHOLAS PERETTI	\$98.45
9/25/25	6058624	LAUREN BRAGER	\$1,367.43
9/26/25	6058625	DAVEY TREE SURGERY COMPANY	\$431,140.40
9/26/25	6058626	HOWARD INDUSTRIES INC	\$59,524.04
9/26/25	6058627	NORTHWEST POWER POOL CORP	\$13,774.54
9/26/25	6058628	GORDON TRUCK CENTERS INC	\$371.34
9/26/25	6058629	DESIGNER DECAL INC	\$485.76
9/26/25	6058630	TYNDALE ENTERPRISES INC	\$10,512.69
9/26/25	6058631	STATE OF WASHINGTON	\$3,547.50
9/26/25	6058632	RESOURCE INNOVATIONS INC	\$24,191.00
9/26/25	6058633	QCERA INC	\$2,396.00
9/26/25	6058634	BARNHART CRANE AND RIGGING LLC	\$12,334.08
9/26/25	6058635	DOBLE ENGINEERING CO	\$6,490.00
9/26/25	6058636	BRYAN GREGORY	\$1,196.48
9/26/25	6058637	WYATT MCDANIEL	\$175.00
Total:			\$6,558,878.58

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
9/17/25	7003759	US DEPARTMENT OF ENERGY	\$101,588.71
9/18/25	7003760	THE ENERGY AUTHORITY INC	\$58,000.00
9/18/25	7003761	CRAWFORD & COMPANY	\$3,246.76
9/19/25	7003762	ICMA-RC	\$295,259.78
9/19/25	7003763	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$23,691.63
9/19/25	7003764	ICMA-RC	\$802,304.59
9/22/25	7003765	CITY OF SEATTLE	\$484,569.39
9/22/25	7003766	US DEPARTMENT OF ENERGY	\$5,324.00
9/22/25	7003767	CITY OF TACOMA WASHINGTON	\$19,750.00
9/22/25	7003768	HAMPTON LUMBER MILLS-WA INC	\$42,262.39
9/22/25	7003769	MORGAN STANLEY	\$80,267.00
9/22/25	7003770	WHEAT FIELD WIND POWER PROJECT LLC	\$1,770,660.33
9/22/25	7003771	AVANGRID POWER HOLDINGS INC	\$727,267.37
9/22/25	7003772	DYNASTY POWER INC	\$615,537.00
9/23/25	7003773	US DEPARTMENT OF ENERGY	\$18,848,538.00
Total:			\$23,878,266.95

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
9/18/25	5300001356	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,458,511.26
9/22/25	845559 - 845563	PUD EMPLOYEES - WARRANTS	\$16,838.40

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
9/19/25	5300001357	ADP INC	\$1,413,949.88
9/19/25	5300001358	WELLNESS BY WISHLIST INC	\$10,645.38
9/19/25	5300001359	LIBERTY MUTUAL GROUP DBA	\$5,493.18
9/23/25	5300001360	STATE OF WA DEPT OF RETIR	\$169,946.00
9/23/25	5300001361	WELLNESS BY WISHLIST INC	\$10,707.60
9/25/25	5300001362	STATE OF WA DEPT OF REVEN	\$2,371,301.34
9/26/25	5300001363	WELLNESS BY WISHLIST INC	\$7,171.77
9/26/25	5300001364	LIBERTY MUTUAL GROUP DBA	\$33,024.20
Total:			\$4,022,239.35



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager John Haarlow 8473
Department Contact Extension
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental (Information) Monitoring Report
 Policy Discussion Policy Decision
 Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Energizing Life In Our Communities

Media Report

Aaron Swaney, Manager Corporate Communications

October 6, 2025



Media Coverage

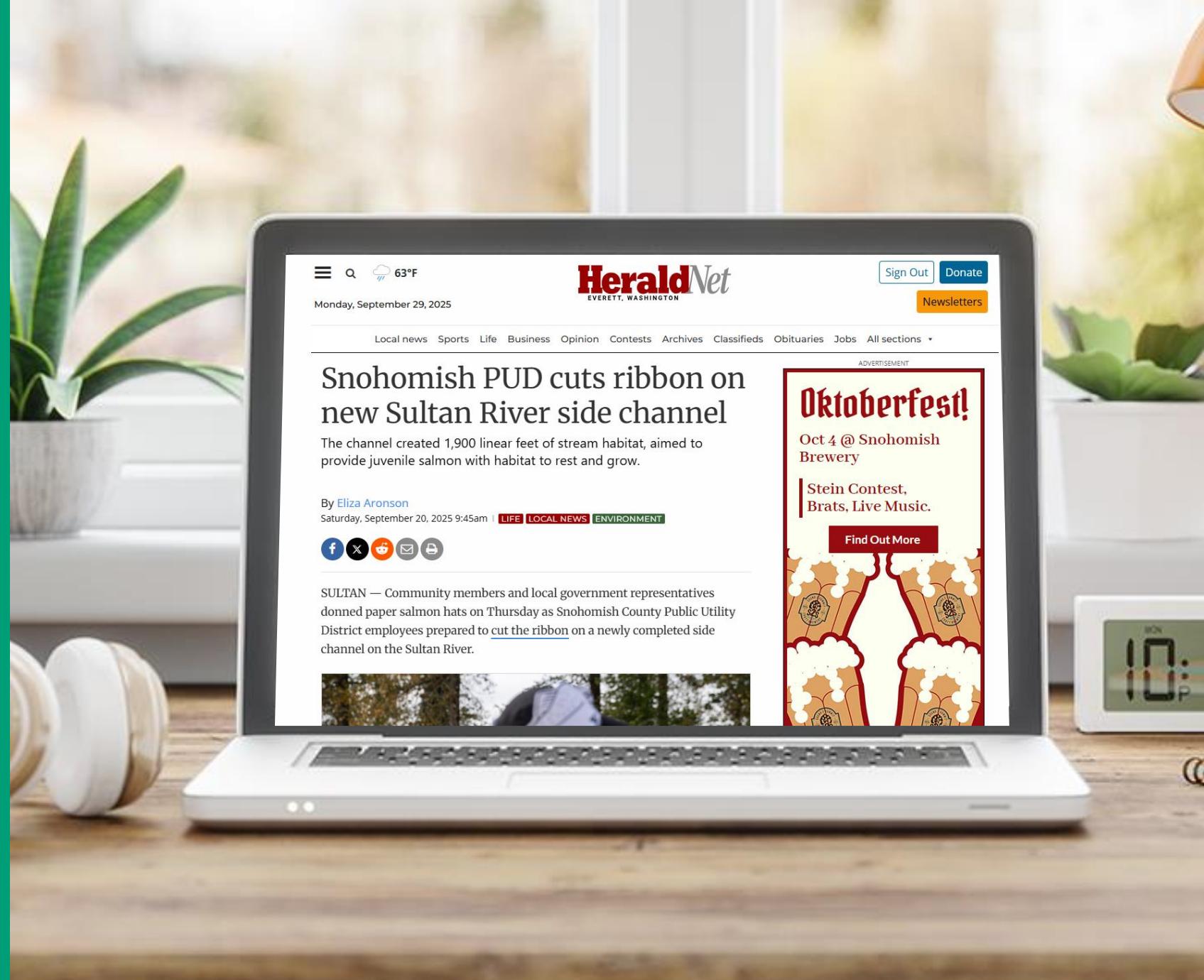


MEDIA COVERAGE

Herald article on side channel ribbon cutting

PUD hosted ribbon cutting celebrating recently completed Sultan River side channel.

Speakers included Commissioner Logan, CEO John Haarlow, Sultan Mayor and VOA-Western Washington CEO.



63°F

Monday, September 29, 2025

Local news Sports Life Business Opinion Contests Archives Classifieds Obituaries Jobs All sections ▾

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HeraldNet
EVERETT, WASHINGTON

Snohomish PUD cuts ribbon on new Sultan River side channel

The channel created 1,900 linear feet of stream habitat, aimed to provide juvenile salmon with habitat to rest and grow.

By [Eliza Aronson](#)
Saturday, September 20, 2025 9:45am | [LIFE](#) [LOCAL NEWS](#) [ENVIRONMENT](#)

[f](#) [x](#) [a](#) [e](#) [d](#)

SULTAN — Community members and local government representatives donned paper salmon hats on Thursday as Snohomish County Public Utility District employees prepared to cut the ribbon on a newly completed side channel on the Sultan River.



Oktoberfest!
Oct 4 @ Snohomish Brewery
Stein Contest, Brats, Live Music.

[Find Out More](#)

10:10

57/196

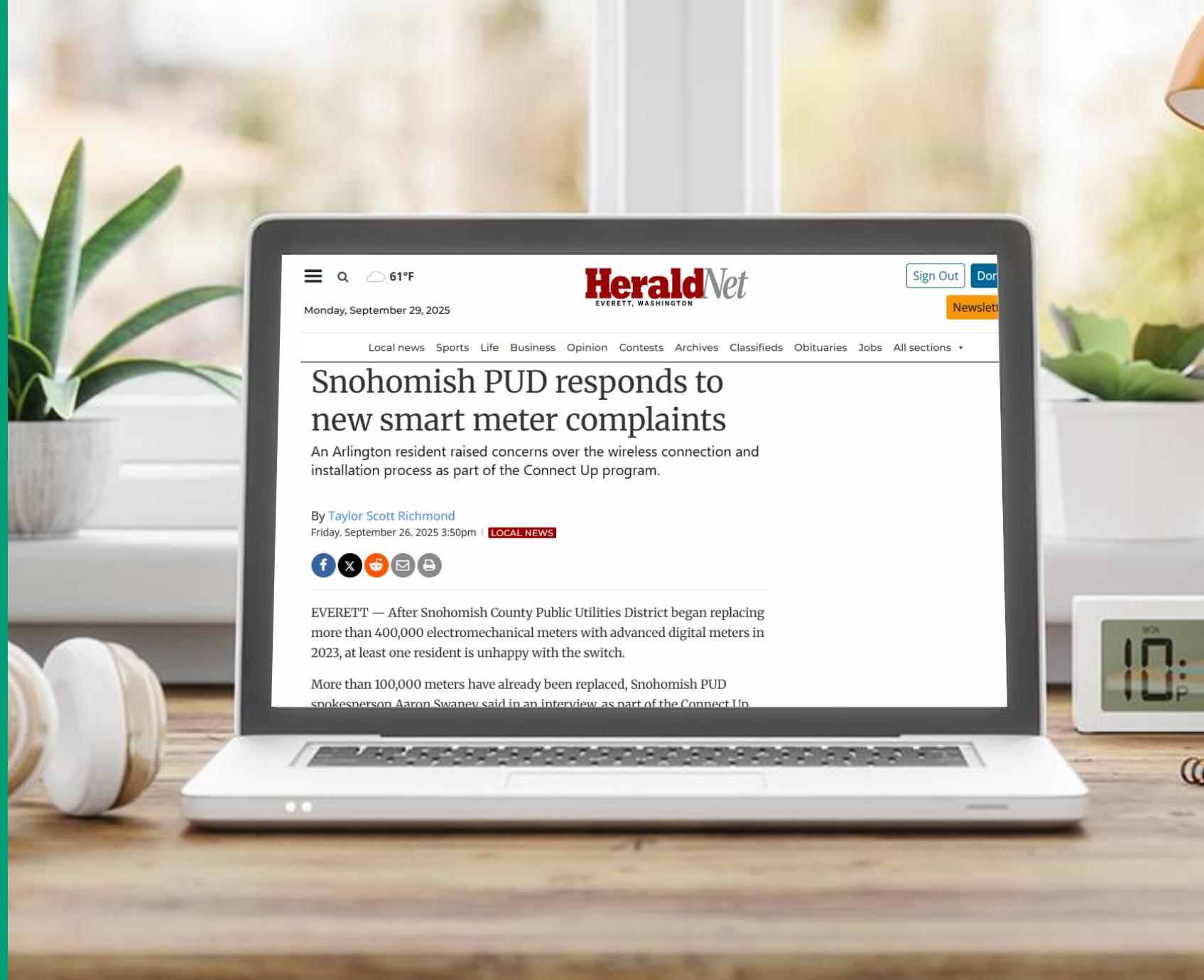
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

MEDIA COVERAGE

Herald article on Connect Up program

Response to customer about
installation process, privacy
concerns.

Reporter also interviewed
customer with positive
experience.



MEDIA COVERAGE

Articles highlight SnoSMART

Stories in T&D World, Public Power Daily, Financial Times, Yahoo! Finance and others.

Stories focused on PUD's contract to purchase Eaton's smart grid technology as part of SnoSMART program.





Publications



PUBLICATION

The Wire

Set to hit mailboxes in October.

Focus is on:

- Storm preparation and tips, including proactive outage texts and emergency kit.
- Hear something odd?
- Connect Up network and 100,000th electric meter installation.
- Retail payments now available.

PUD
Energizing Life In Our Communities

THE WIRE

OCTOBER 2025 SNOPUD.COM

Be Ready for Storm Season

When the wind howls, storm season is here – and outages are possible. We've spent the summer strengthening our grid, but it's important to be prepared just in case!



Zip & Zap's Storm Prep Tips:

1. Build an emergency kit with 7 essentials: water, non-perishable food, first aid, light sources, backup power, warmth, and prescription meds. This can be a great family activity! Visit snopud.com/emergencykit to learn more from Zip & Zap.
2. Have a backup plan: If you're dependent on electricity, please make sure to create a backup plan in case you lose power for an extended time.
3. Report outages & safety issues: Use outagemap.snopud.com to report outages. Stay 30+ feet from downed lines and call 425-783-1001. If life-threatening, dial 9-1-1.
4. Sign up for outage texts: We now offer proactive outage texting! Log into MySnoPUD.com, go to "Alerts," click "+" and the phone icon to add your number. If you have an outage, we'll text updates to your phone! Visit snopud.com/outages for a step-by-step guide on signing up for outage texts.

Hear Something Odd?

Our customers sometimes alert us about noisy equipment. This can help us replace failing equipment before it causes an outage. Please report any abnormally loud or suspicious sounds from PUD equipment or lines to 425-783-1000.

View/report outages at OUTAGEMAP.SNOPUD.COM or report at 425-783-1001



THE WIRE

SNOHOMISH COUNTY PUD

OCTOBER 2025

Jeff Colon: Connecting Communications

One of the most significant benefits of our Connect Up program is real-time communication between every new electric and water meter and the PUD. Building the work to make that happen was no small task – but Jeff Colon, Principal Engineer in our Substation group, made it possible. Over three years, Jeff led the planning and installation of nearly 150 communication stations from Mano Island to Lynnwood. He has worked with customers, vendors, consultants, external agencies, and internal departments to keep everything on track," said Connect Up Program Director Tim P. "He's been an integral part of Connect Up."



What do Connect Up benefits mean for storm season? More accurate and timely outage updates. Communication and grid improvements will also lead to shorter outages. snopud.com/connectup and snopud.com/snosmart to learn more.

100,000 Meters & Counting...

Our Connect Up program has installed 100,000th meter. If you recently received your meter, explore the new benefits, including detailed energy or water usage. For a video on how to check your usage in 15-minute or 1-hour increments for water, check out the video at snopud.com/connectup101

Retail Payments Now Available

Customers can now pay their PUD bill in cash at select retail locations like 7-11 or Walgreens! Visit snopud.com/paymentoptions and click "Make a One-Time Payment," then "Pay with Cash." You'll receive an account-specific bar code to use at specified retail locations to make a payment.



Save Big on Reliable Hot Water

Bow wow! PUD customers can save \$750 on a new Heat Pump Water Heater, which can trim energy costs for years to come – snopud.com/HPWH

Customer Service: 425-783-1000
Monday-Friday, 8 am-5:30 pm
1-877-783-1000 outside Everett and in Western WA
Visit us online at snopud.com

Pay your bill:
1-888-909-4628
or online at
MY.SNOPUD.COM

AWARDS

NWPPA Excellence in Communications

First Place | Photography



AWARDS

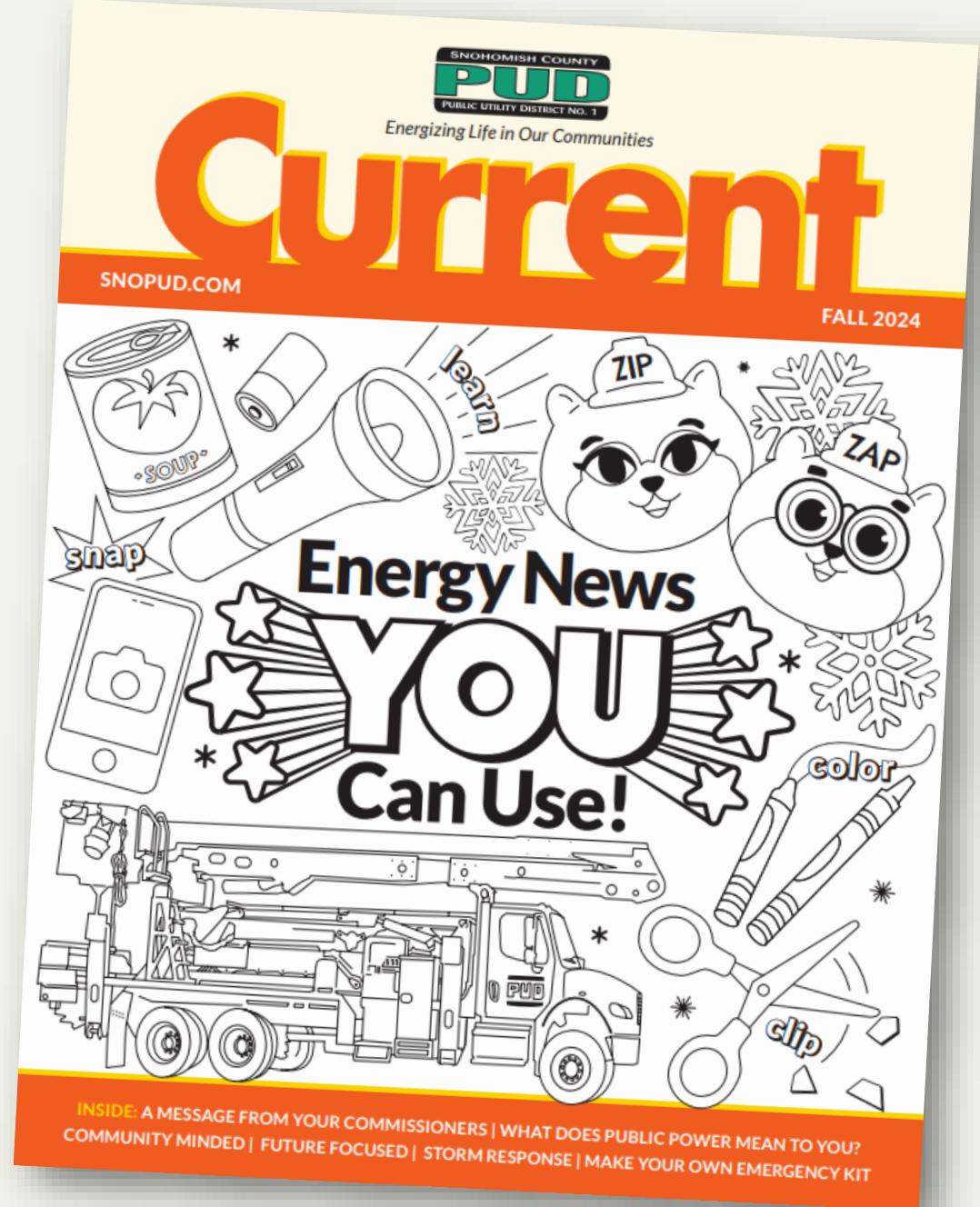
NWPPA Excellence in Communications

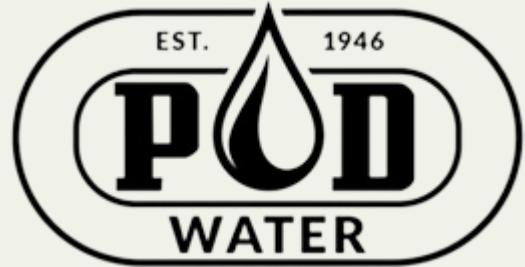
First Place | Newsletter

Also:

Second Place | Advertisement

Third Place | Internal Communications





Water Utility Daily Base Charge

2026

October 6, 2025

Presented by:

Christina Arndt, Manager Water Utility Business Services



Agenda

Purpose

To brief the Board on a proposed change from the current fixed Water Monthly Customer Charge to a calculated Water Daily Base Charge.

Expectations of the Board

No action requested today. Will request approval of a resolution authorizing execution to change from a Water Monthly Customer Charge to a Water Daily Base Charge at the October 21, 2025, Commission meeting.

Water Utility Daily Base Charge

Currently the Water Utility has a fixed Monthly Customer Charge (current rate of \$27.64 per month for Single Family Residential Customers).

The rationale to move to a Daily Base Charge for the Water Utility:

- Industry has been moving toward assessing basic charges on a daily basis.
- Maintains transparency.
- Equitably aligns with differences in duration of billing cycles:
 - Billing cycles may range from 28 days to 33 days.
 - Currently each month is charged equally without consideration of number of days.
- Allows for easier proration calculations for new and departing customers:
 - Partial month billing.
- Aligns with Electric Utility billing.
- Retains the Board's governance role and responsibility.

Proposed Change From Fixed Monthly Customer Charge to Daily Base Charge

Description	Existing Rates (Fixed Rate)	Description		Existing Rates (Daily Calculation)	Monthly Charge (30-Day Cycle)
Single Family Residential		Single Family Residential			
Monthly Customer Charge	\$ 27.64	Daily Base Charge	\$ 0.92	\$ 27.64	
Commodity Rate (per 100 cu ft)	\$ 4.23	Commodity Rate (per 100 cu ft)	\$ 4.23		
Multi Family Residential		Multi Family Residential			
Monthly Customer Charge	\$ 29.51	Daily Base Charge	\$ 0.98	\$ 29.51	
Commodity Rate (per 100 cu ft)	4.27	Commodity Rate (per 100 cu ft)	4.27		
Commercial / Industrial		Commercial / Industrial			
Monthly Customer Charge	\$ 64.14	Daily Base Charge	\$ 2.14	\$ 64.14	
Commodity Rate (per 100 cu ft)	\$ 4.14	Commodity Rate (per 100 cu ft)	\$ 4.14		
Lake Connor Park		Lake Connor Park			
Monthly Customer Charge	\$ 120.58	Daily Base Charge	\$ 4.02	\$ 120.58	
Commodity Rate (per 100 cu ft)	4.88	Commodity Rate (per 100 cu ft)	4.88		

NOTE: Proposed change would take effect in 2026.

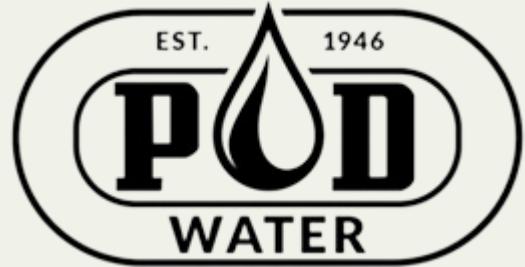
Next Steps

- October 21, 2025: Request Board approval of a resolution authorizing the District's CEO / General Manager to execute the change to a Water Daily Base Charge.
- Q1 2026: Implement the change to a Water Daily Base Charge.

Thank you!

Questions?





City of Everett Purchased Water Cost Adjustment 2026

October 6, 2025

Presented by:

Christina Arndt, Manager Water Utility Business Services



Energizing Life In Our Communities

Agenda

Purpose

To brief the Board on a proposed City of Everett (COE) Pass-Through cost adjustment for 2026 purchased water.

Expectations of the Board

No action requested today. Will request approval of a resolution authorizing execution of a Pass-Through cost adjustment at the October 21, 2025, Commission meeting.

Background

- City of Everett purchased water accounts for approximately 25-30% of the Water Utility's O&M costs.
- City of Everett overall cumulative rate increases since 2018 were around 35%.
 - As of January 2024, the cumulate rate increases impacted the Water Utility's O&M costs by 6%.
- Current proposed City of Everett wholesale rate increase in 2026 is 13%.



Water Utility Pass-Through Policy

“From time to time the City of Everett adjusts its wholesale water rates to the District. At the discretion of the Commission, the rates charged by the District may be adjusted to reflect City of Everett rate adjustments, either up or down, on the same date the City of Everett rate changes become effective or such following date the Commission may determine. The adjusted rate will be developed by incorporating the City of Everett cost changes into the Water Utility’s Cost of Service Model and rate design policies adopted by the Commission in the most recent rate proceeding.”

The Pass-Through adjustment increases transparency and isolates the incremental cost impacts of COE’s rates on the Water Utility’s costs and adjust the Water rates accordingly.

This discretionary approach to a Pass-Through adjustment:

- Preserves the public hearing and process.

- Retains the Board’s governance role and responsibility.

- Ensures transparency.

Proposed Pass-Through Rate Adjustment

- Incremental cost impacts of COE rates for 2026, including consumption, filtration, monthly meter fees, etc.:
 - \$4.50M in Purchased Water.
 - 30% of 2026 O&M Costs.
- Proposed Pass-Through is 2.50% effective January 1, 2026.

Note: There will not be any varying rate-class level impacts as this 2.50% pass-through adjustment will be equal across all rate-classes.

Next Steps

- October 21, 2025: Request Board approval of a resolution authorizing the District's CEO / General Manager to execute the 2026 City of Everett Pass-Through Cost Adjustment.
- January 1, 2026: Implement the 2026 City of Everett Pass-Through Cost Adjustment.

Thank you!

Questions?





BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 5

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____ John Haarlow _____ 8473
Department _____ Contact _____ Extension _____
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

<input type="checkbox"/> Decision Preparation	<input checked="" type="checkbox"/> Incidental (Information)	<input type="checkbox"/> Monitoring Report
<input type="checkbox"/> Policy Discussion		
<input type="checkbox"/> Policy Decision		
<input type="checkbox"/> Statutory		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:

None



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 6A

TITLE:

Open the Public Hearing on the 2026 Proposed Budget and Cost-of-Service Analysis (COSA)

SUBMITTED FOR: Public Hearing

<u>Finance Division</u>	<u>Sarah Bond</u>	<u>8448</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>September 9, 2025</u>	
Estimated Expenditure:		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

<input checked="" type="checkbox"/> Decision Preparation	<input type="checkbox"/> Incidental	<input type="checkbox"/> Monitoring Report
<input type="checkbox"/> Policy Discussion	(Information)	
<input type="checkbox"/> Policy Decision		
<input checked="" type="checkbox"/> Statutory		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.16.080 ... budget.

Staff will present the Electric system budget and Cost-of-Service Analysis (COSA) on October 6, 2025. Additional presentations will be prepared for the Public Hearings on October 21, 2025, November 4, 2025, and November 18, 2025. Budget adoption is scheduled for the Board's consideration on December 2, 2025.

List Attachments:

2026 Proposed Budget Introduction Presentation

2026 Proposed Budget Book



2026 Proposed Budget and Cost-of-Service Analysis (COSA)

October 6, 2025

Presented by

Sarah Bond - Senior Manager, Budget and Financial Planning

Peter Dauenhauer, Senior Manager Rates, Economics and Energy Risk Management

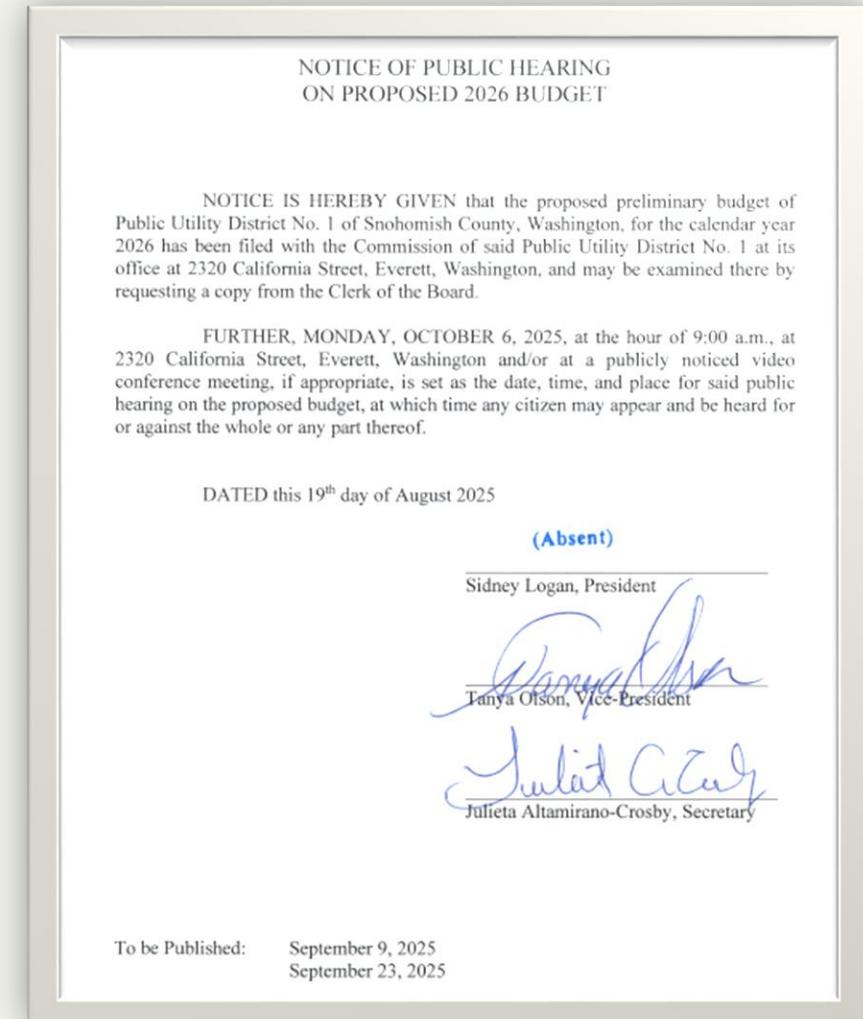
Previous Presentation, September 9, 2025

Purpose of Presentation

The purpose of this presentation is to provide the Board with:

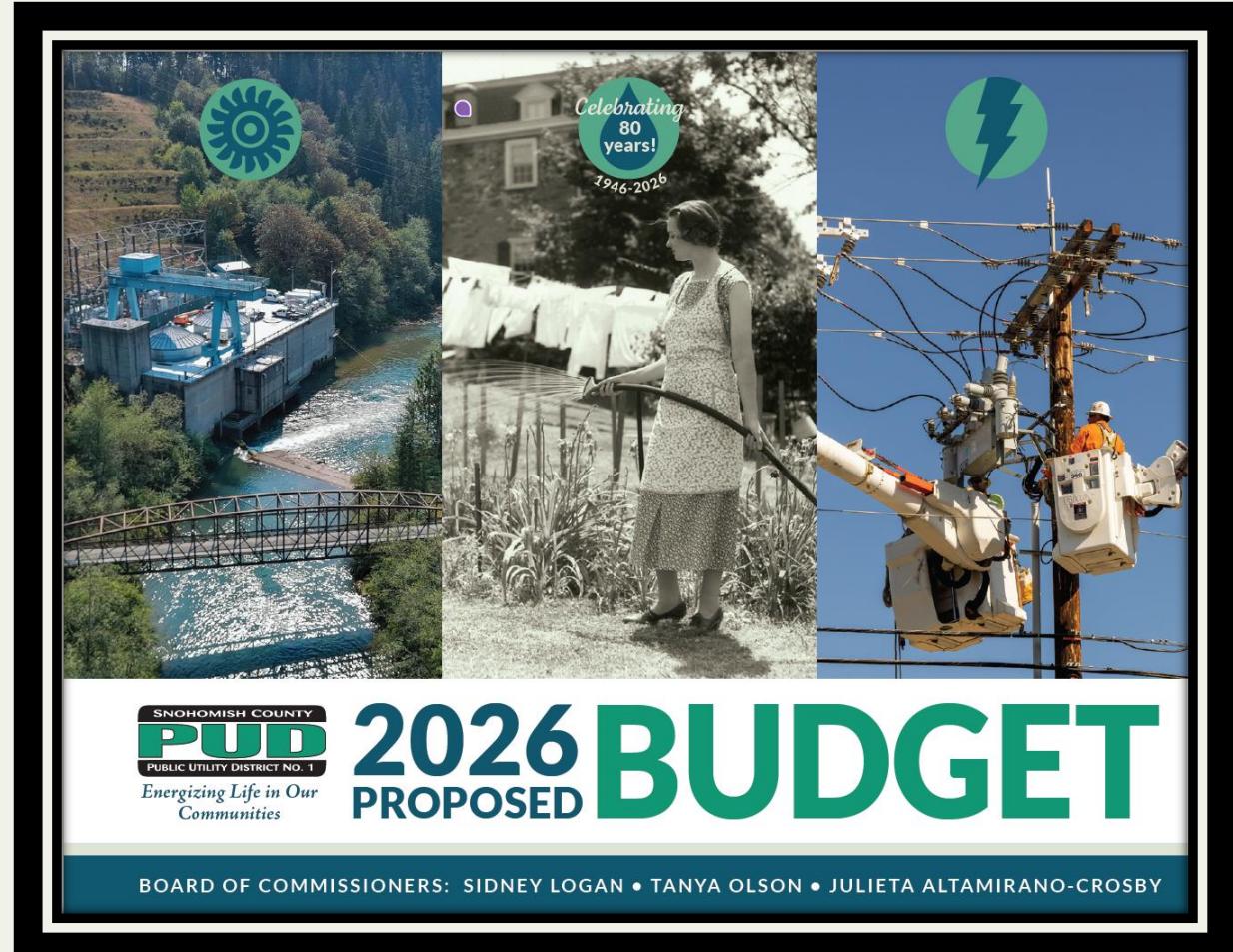
- **The first of four Public Hearings on the 2026 Preliminary Budget.**
- **Continue discussion on Electric System Cost-of-Service-Analysis (COSA).**

This presentation is for information and discussion only, Board approval of the 2026 Budget and Rates will be requested December 2, 2025.

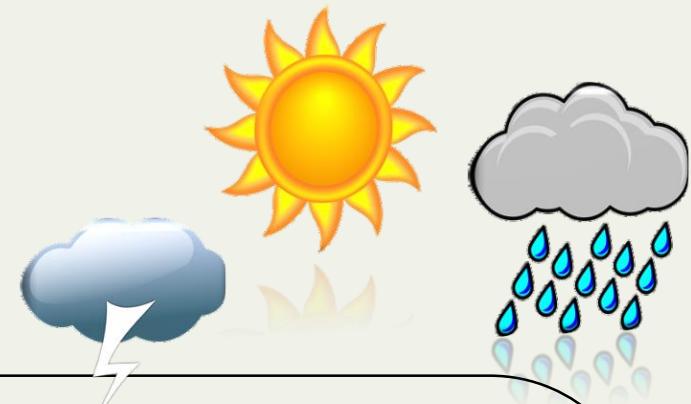


Presentation Agenda

- 2026 Budget Highlights
- Electric System Sources of Funding
- Electric System Rates and Revenue Requirements
- COSA

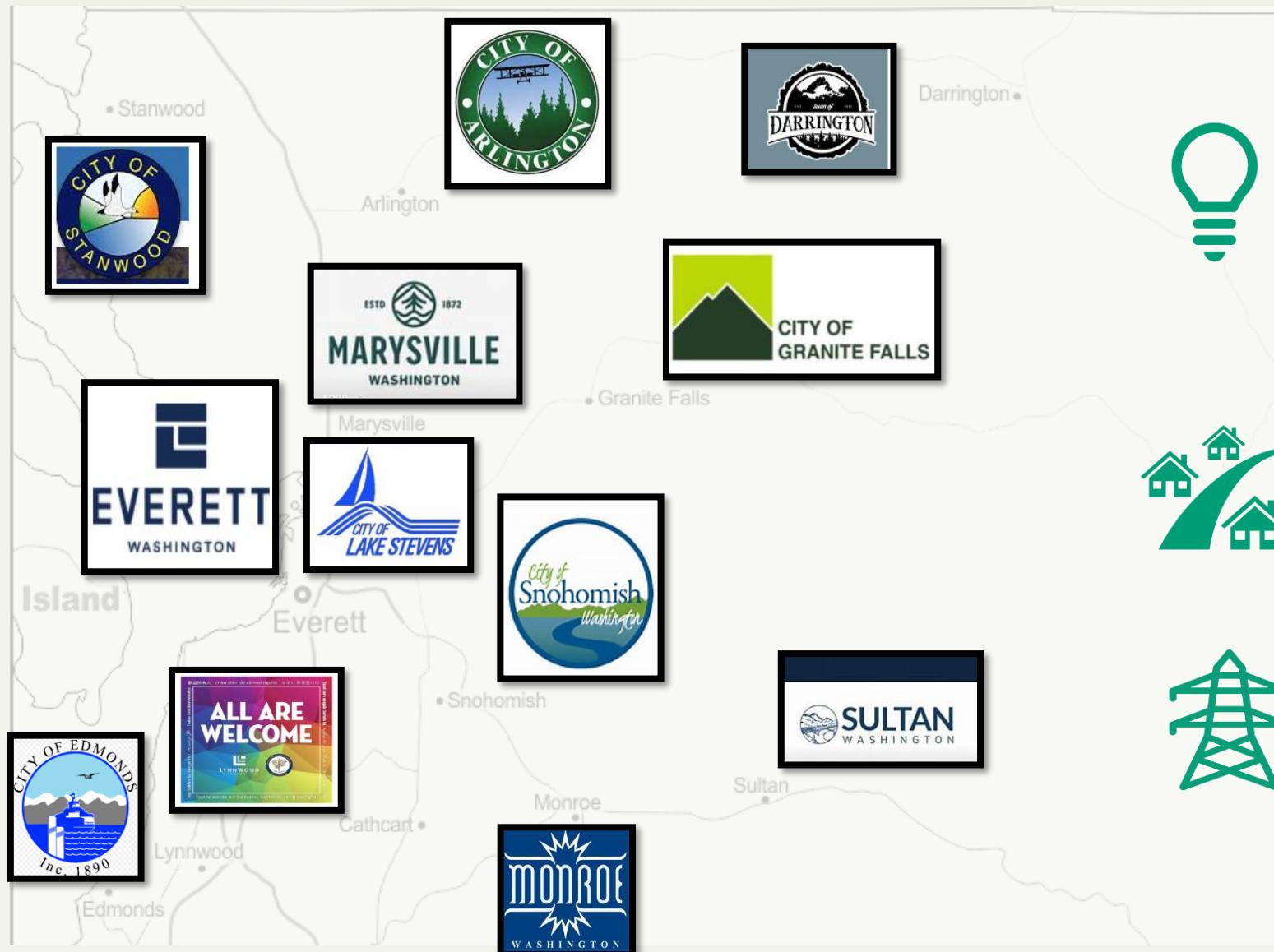


Financial Outlook: Challenges and Strategic Planning



Snohomish County PUD continues to face significant financial pressures stemming from inflation, rising operational costs, regulatory mandates, and aging infrastructure nearing end-of-life. Extreme weather events in 2023 and 2024 drove up power costs due to increased demand and reduced hydroelectric supply from below-average water levels. Significant storms further strained resources, forcing us to purchase power on the market at much higher prices. The Proposed 2026 Budget and five-year forecast prioritize financial stability through disciplined cost management, strategic use of debt for capital investments, and modest rate adjustments—subject to Board review, discussion, and approval.

The Communities We Serve



The second largest publicly owned utility in the Pacific Northwest and the 12th largest in the nation in terms of customers served.



We serve over 880,000 residents of Snohomish County and Camano Island.



Our service area is 2,200 square miles.

The Assets That Support Our Communities

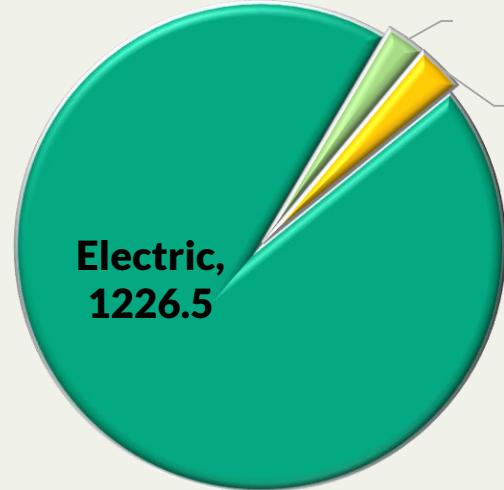


- 110 Substations which require engineering, maintenance and construction efforts.
- 774 Vehicles and Equipment requiring fuel, maintenance and replacements.
- 98,361 Transformers which need to be inspected and replaced when necessary.
- 112,101 Wood and Metal Poles to inspect, maintain, and replace.
- 6,237 Miles of overhead distribution and 332 Miles of Transmission Lines which need to be regularly inspected or replaced and require vegetation management work as well as ongoing component replacement.

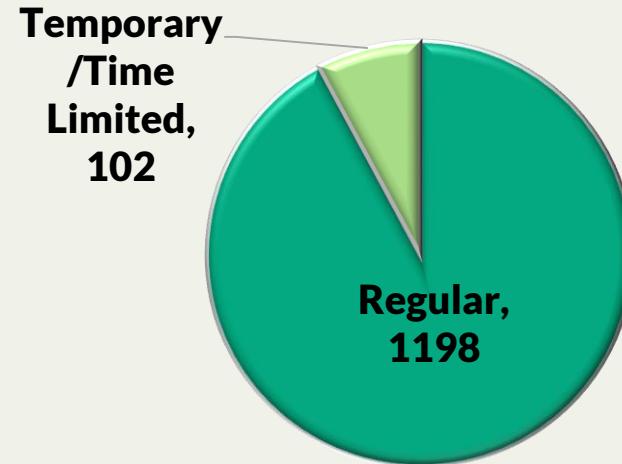
The People That Support Our Communities (2026 Budget)

TEAM
PUD

Total Employees (Full-Time Equivalent)



Employment Type



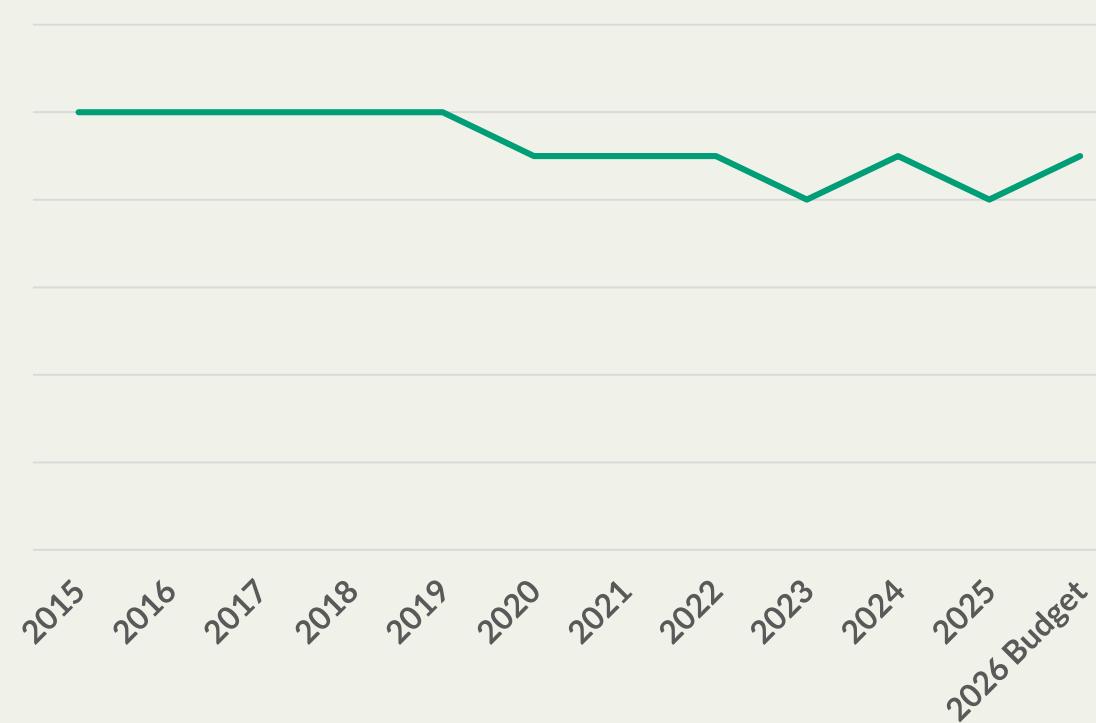
Contract Type



The People That Support Our Communities (2026 Budget)

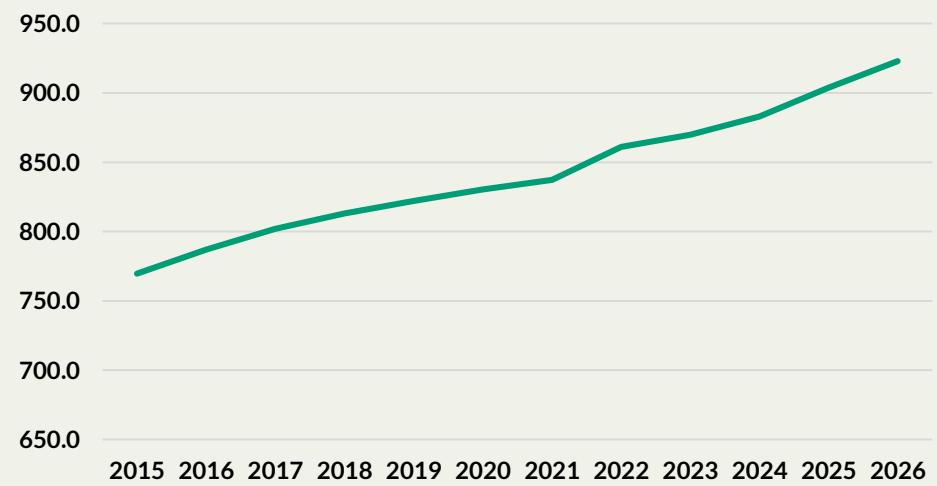
TEAM
PUD

Regular FTE Per 1000 customers



The District is committed to maintaining fiscally responsible staffing levels that align with and proactively support the county's continued growth and service demands.

Snohomish County Population (thous.)

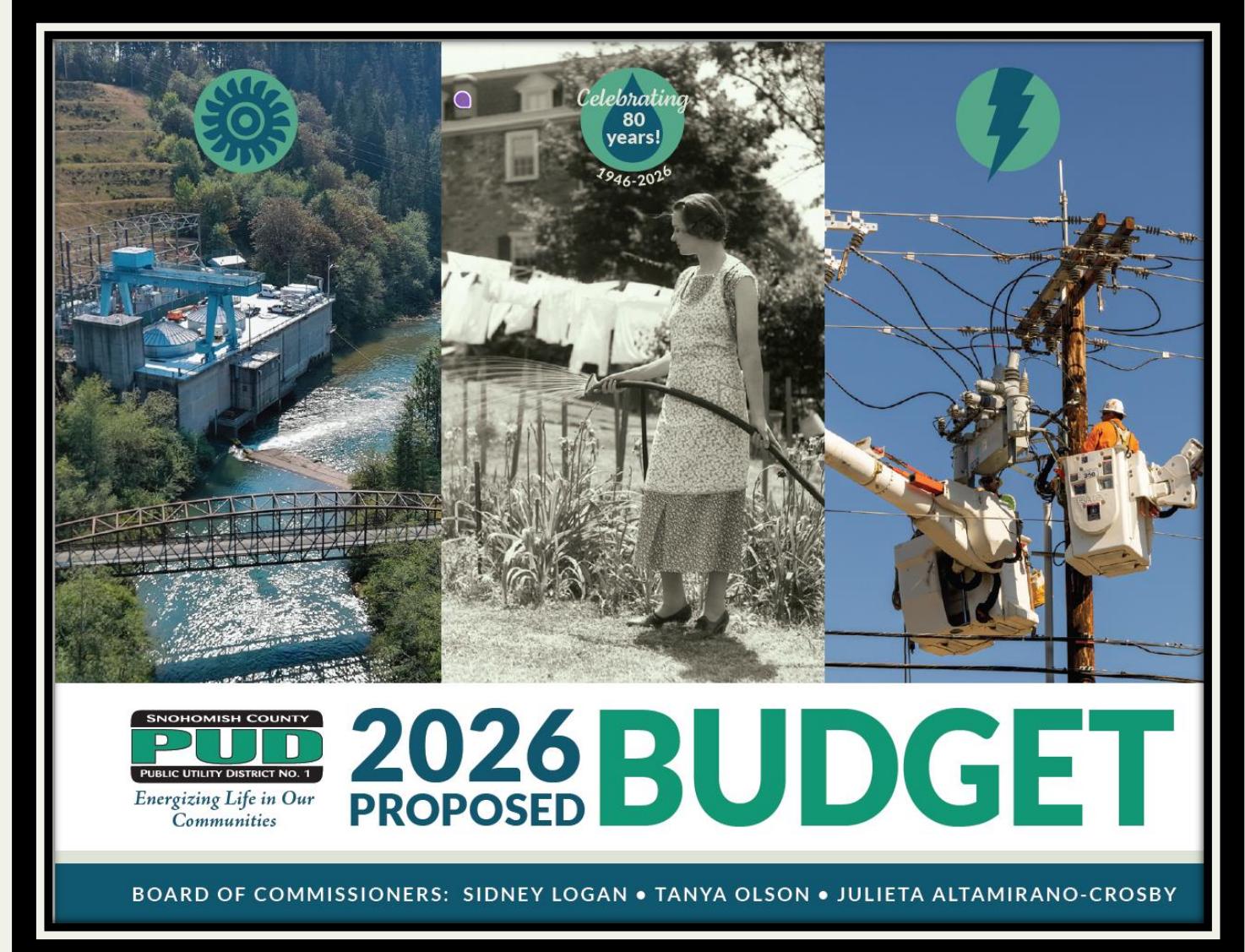


Source: The Puget Sound Economic Forecaster

Electric System Sources of Funding



(Where does our money come from?)

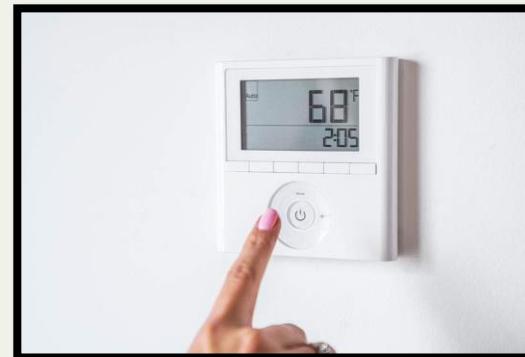
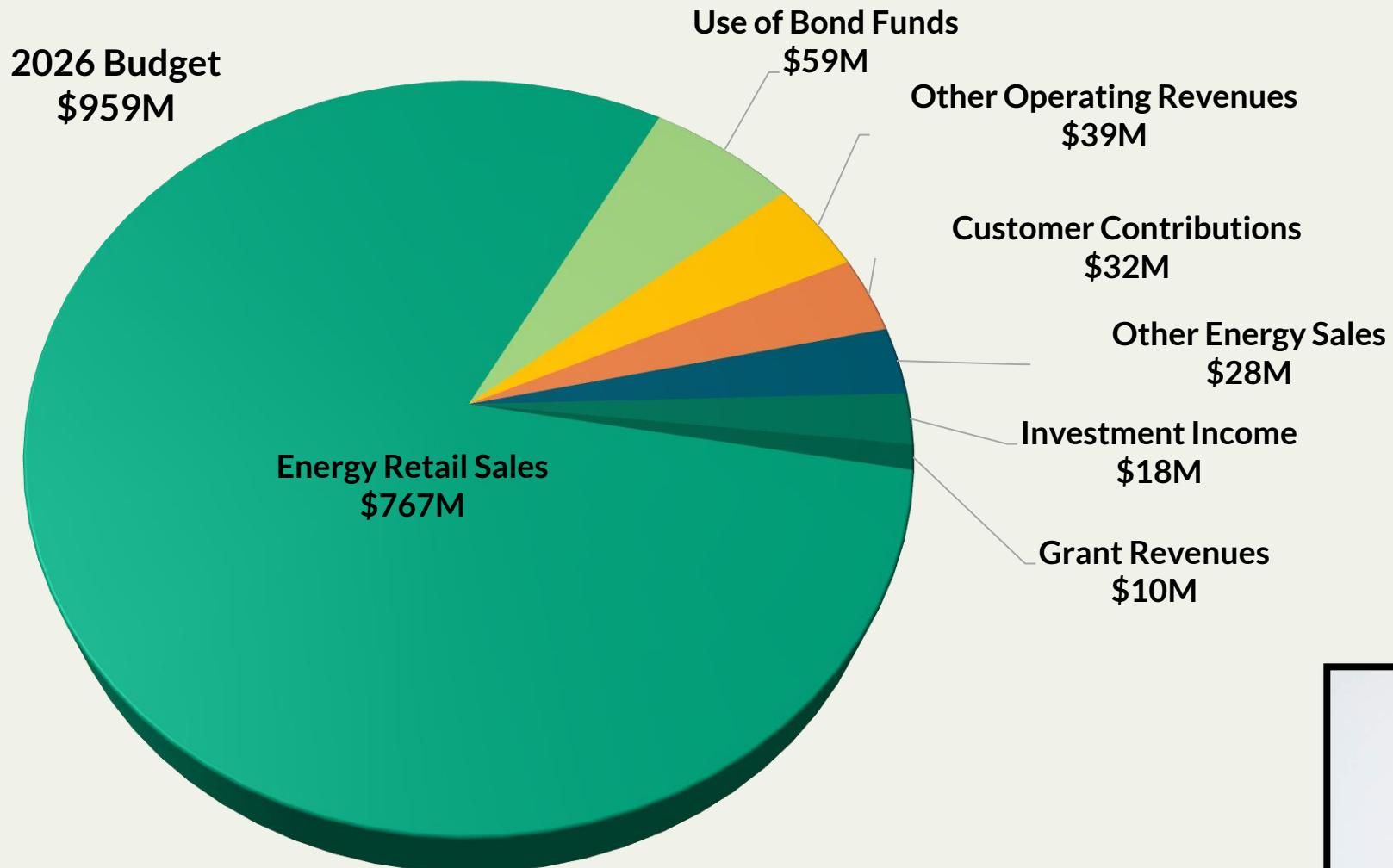


2026 PROPOSED BUDGET

SNOHOMISH COUNTY PUD
PUBLIC UTILITY DISTRICT NO. 1
Energizing Life in Our Communities

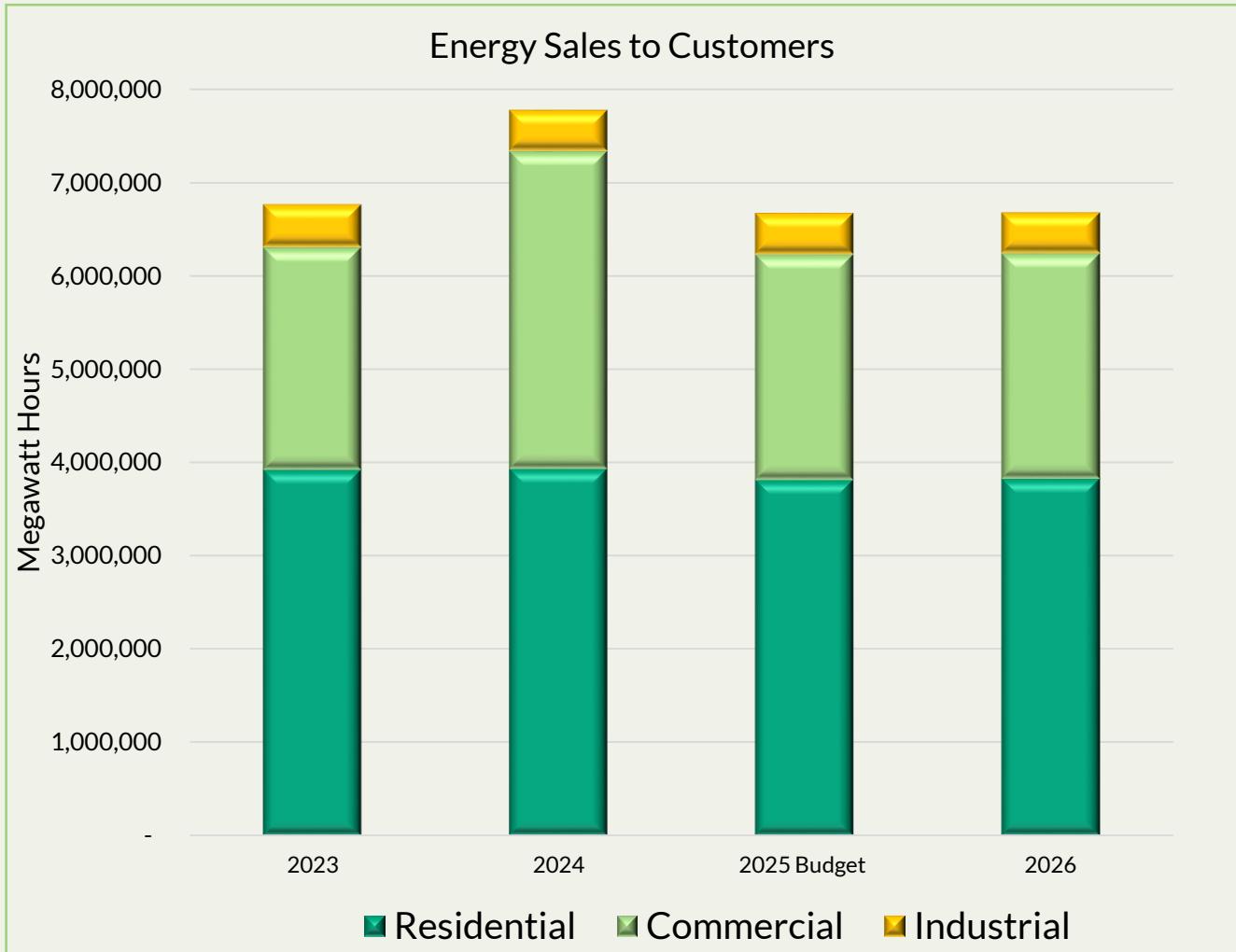
BOARD OF COMMISSIONERS: SIDNEY LOGAN • TANYA OLSON • JULIETA ALTAMIRANO-CROSBY

Electric System Sources of Funds- The Big Picture



Energy Retail Sales are Relatively Flat

2026 Budget \$767M



Industrial
Customers
(76)
7% of Load



Commercial
Customers
~35,000
36% of Load



Residential
Customers
~347,000
57% of Load



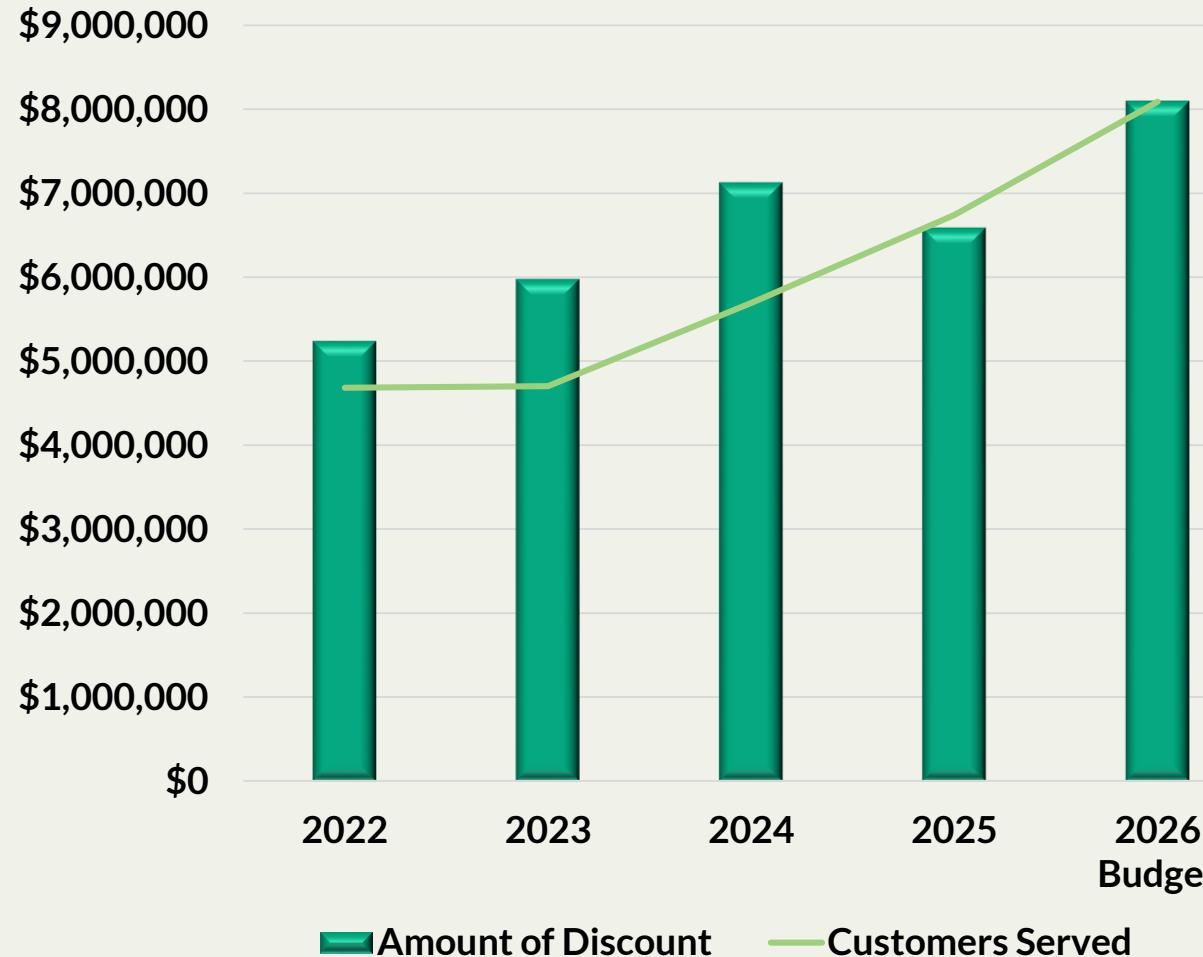
The Top Ten Customers



The Electric System's ten largest customers in terms of revenues account for ~10% of retail energy sales.



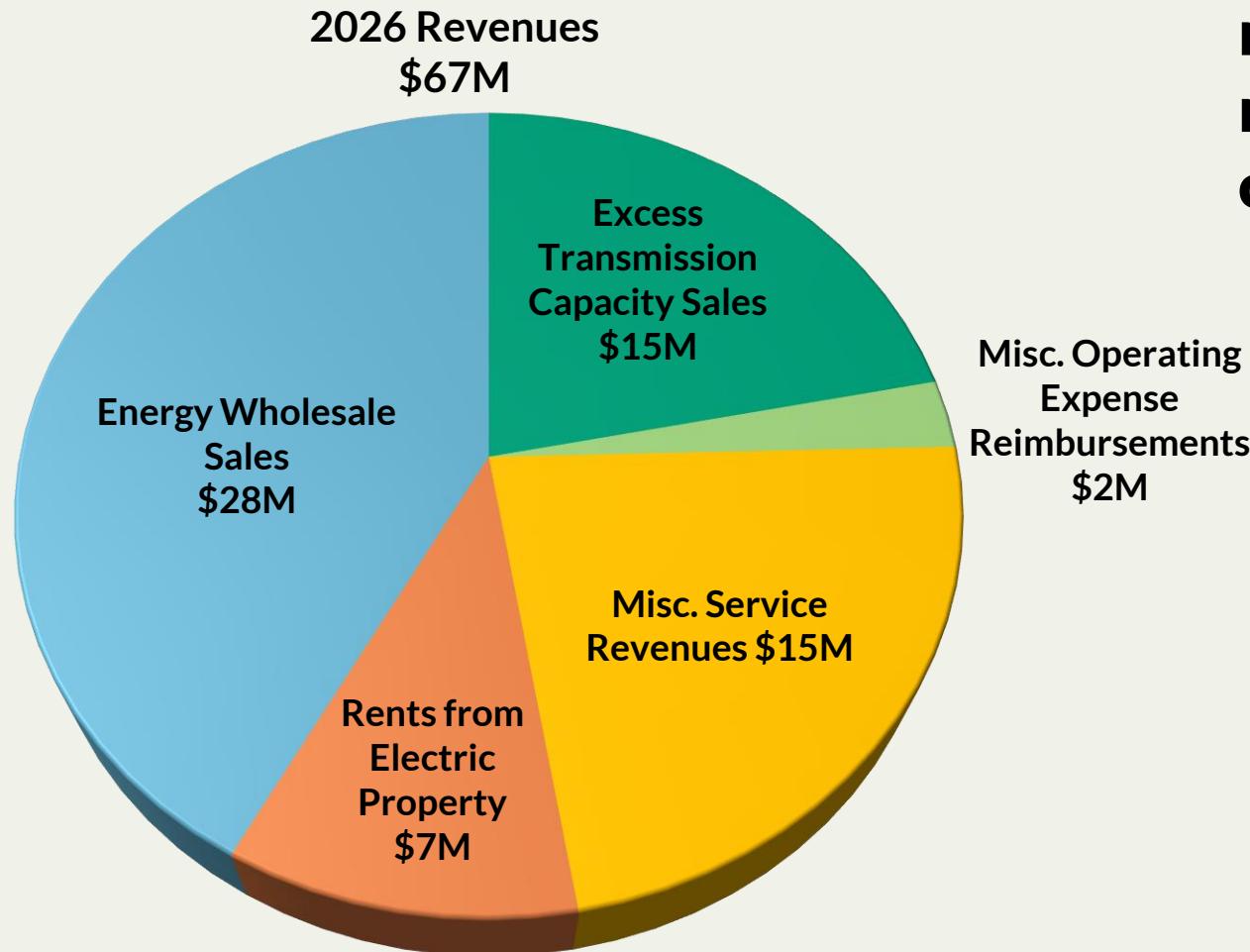
Income Qualified Discount Program



The District provides bill discounts to income qualified customers. This discount program is reflected in the budget as a reduction in Energy Retail Sales - the total estimated impact to the District budget in 2026 is \$8.0M based on expected participation levels.

Other Operating Revenues

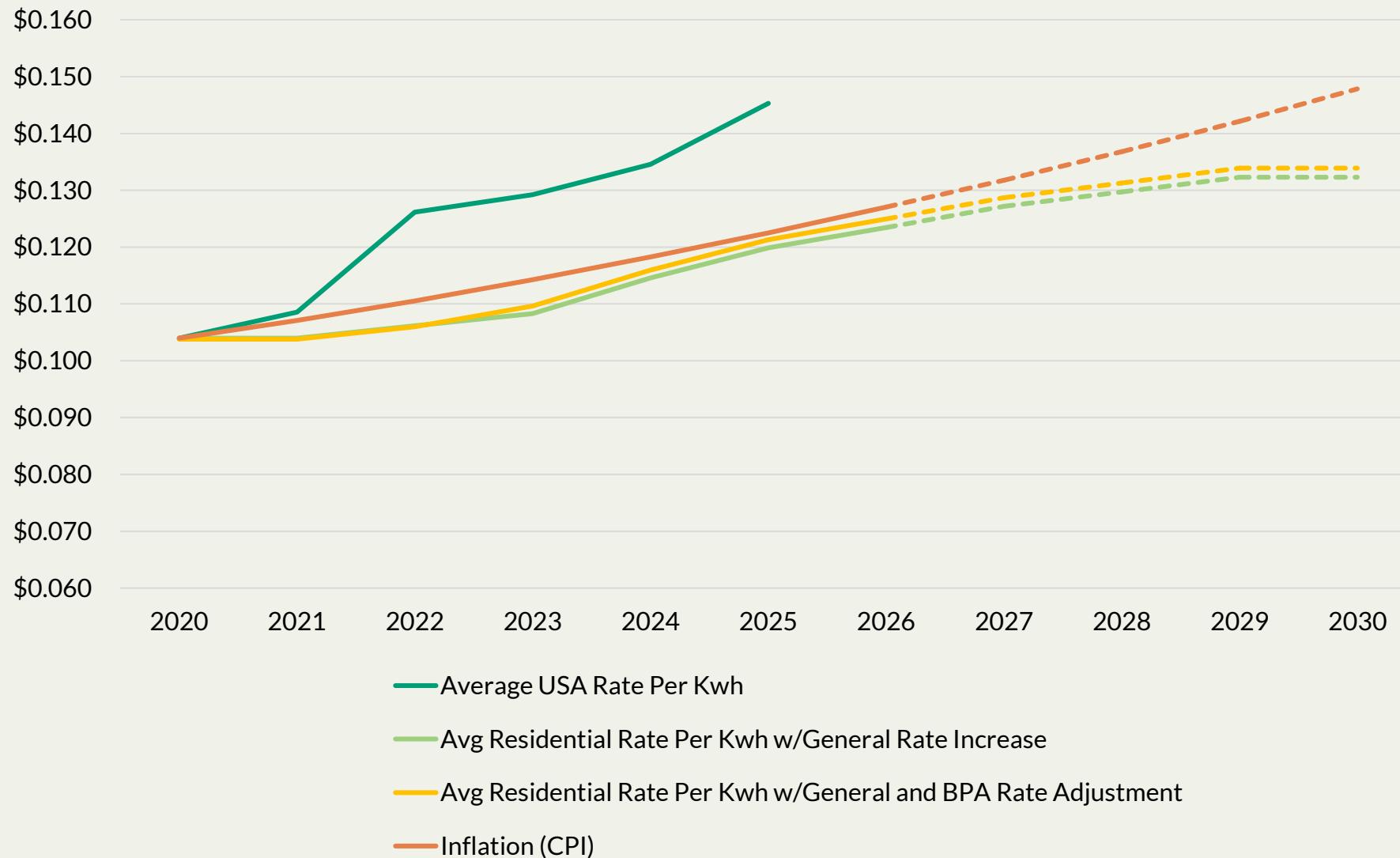
Energy Wholesale Sales are now Aggregated Energy Sales due to the switch to the Load Following product.



The District relies on a variety of other non-energy retail sales revenues to support operations.



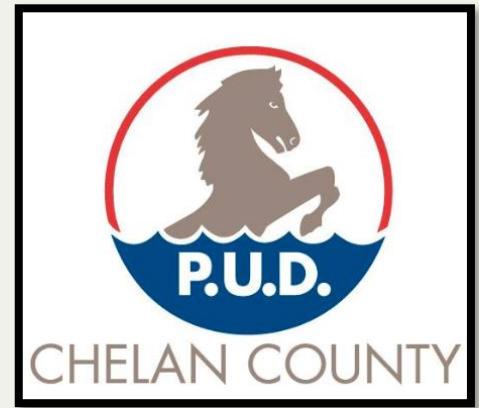
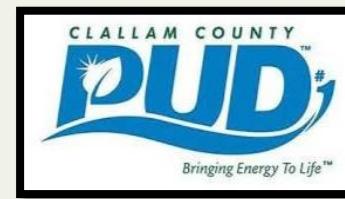
Rate Changes vs. Inflation Since 2020



Protecting Affordability
The District prioritizes keeping rate adjustments aligned with or below inflationary trends.

Other Utilities Proposed Rate Increases

Utility	2025 Increase	2026 Proposed Increase
Puget Sound Energy	11.5%	6.4%
Tacoma Power	6.5%	6.5%
Seattle City Light	4.3%	4.9%
Grant PUD	3%	4%
Chelan PUD	3%	3%
Douglas PUD	0%	4.9%
Grays Harbor PUD	3%	Not Announced
Clark Public Utilities	14.5% (2024)	0% (2025-2026)
Clallam PUD	3.6%	3.75%
Snohomish County PUD	4.6%	2.5%



Data obtained from various publicly available news sources.

2026-2030 Rate Scenarios

Alternative Scenario - Presented 10/6/2025

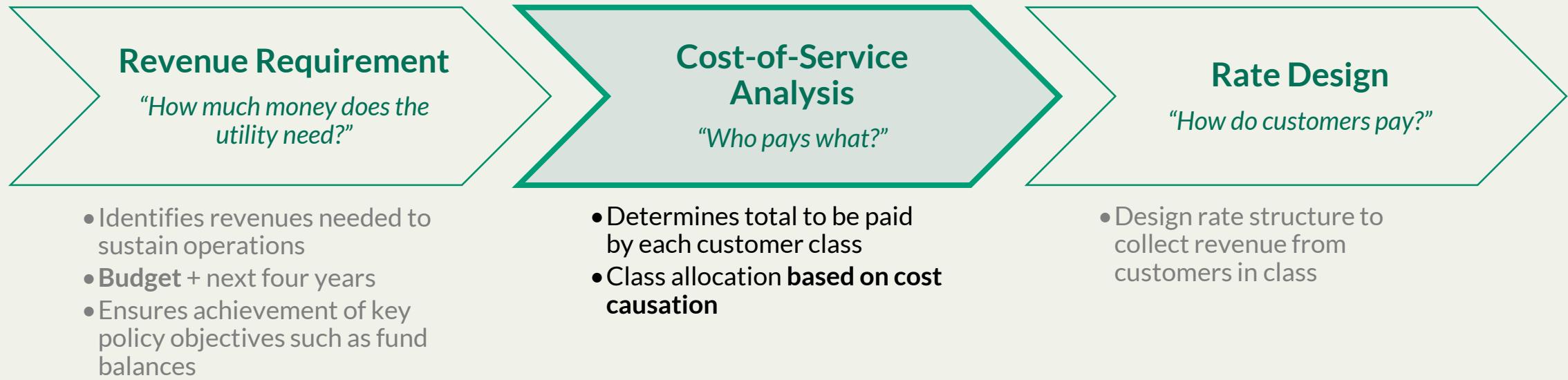
	Electric & Generation				
	2026	2027	2028	2029	2030
General Rate Increase	2.50%	2.50%	2.00%	2.00%	0.00%
Days Cash-on-hand	178	182	182	185	189
Days Cash-on-hand target	180	180	180	180	180
New Debt Issuance	-	-	\$175M	-	-
Residential Adj	2.8%	2.8%	2.8%	2.8%	2.7%

These rate changes do NOT change any of the planned expenditures in the 2026 Budget, they only impact the Days Cash-on-hand projections.



Electric System Cost-of-Service Analysis (COSA)

What is a Cost-of Service Analysis?



*Who caused the costs
in the budget?*

Process Best Practices

Recall July 21, 2025, workshop:

- Range of reasonableness toward reduced imbalances.
- Gradualism: multi-year strategies.
- Create a glidepath to at least $\pm 10\%$ of COSA value ($\pm 5\%$ better).



Cost-of-Service Scenarios: Alternate 2.5%

Rate Revenue (in millions)	SYSTEM	Residential (7)	General - Medium (20)	General - Small (25)	Large Primary (36)	Special Continuous (23)	Legacy Time-of- Use (24)	Lighting (1/3/ 4/5)
-----AT CURRENT REVENUE LEVELS-----								
at Existing Rates	\$751.9	\$471.9	\$150.5	\$88.8	\$34.7	\$1.4	\$0.1	\$4.5
at Cost-of-Service Rates		\$494.9	\$131.4	\$80.9	\$36.3	\$1.5	\$0.0	\$6.9
<i>difference</i>		4.9%	-12.7%	-8.9%	4.4%	6.1%	-26.7%	54.6%
-----AT SUGGESTED REVENUE LEVELS-----								
at Cost of Service	\$770.6	\$507.3	\$134.7	\$82.9	\$37.2	\$1.5	\$0.1	\$7.1
Cost-of-Service Adjustment	2.5%	7.5%	-10.5%	-6.6%	7.0%	8.7%	-24.8%	58.5%
2026 Recommendation	2.5%	2.8%	1.2%	1.9%	4.0%	8.7%	0.0%	11.5%
Remaining to Adjust		4.7%	-11.8%	-8.6%	3.0%	0.0%	-24.8%	0.0%

Preliminary & Subject to Change.

Projection of current revenues at rates implemented on April 1, 2025.

Alternative Trajectory

	SYSTEM	Residential (7)		General – Medium (20)		General – Small (25)		Large Primary (36)		Continuous (23)		Legacy Time-of-Use (24)		Lighting (1,3,4,5)	
Adjustment Forecast	System	ADJ	% imb	ADJ	% imb	ADJ	% imb	ADJ	% imb	ADJ	% imb	ADJ	% imb	ADJ	% imb
2026 Budget	2.5%	2.8%	4.7%	1.2%	-11.8%	1.9%	-8.6%	4.0%	3.0%	8.7%	0.0%	0.0%	-24.8%	11.5%	47.0%
2027 Forecast	2.5%	2.8%	4.4%	1.0%	-10.4%	2.6%	-8.7%	2.9%	2.6%	2.5%	0.0%	0.0%	-22.9%	14.9%	30.8%
2028 Forecast	2.0%	2.8%	3.6%	0.0%	-8.5%	0.0%	-6.7%	2.9%	1.7%	2.0%	0.0%	0.0%	-21.4%	14.9%	14.5%
2029 Forecast	2.0%	2.7%	2.8%	0.0%	-6.7%	0.0%	-4.8%	2.9%	0.9%	2.0%	0.0%	0.0%	-19.8%	14.9%	0.0%
2030 Forecast	0.0%	0.0%	2.7%	0.0%	-6.7%	0.0%	-4.8%	0.0%	0.8%	0.0%	0.0%	0.0%	-19.8%	0.0%	0.0%

ADJ = expected percentage adjustment

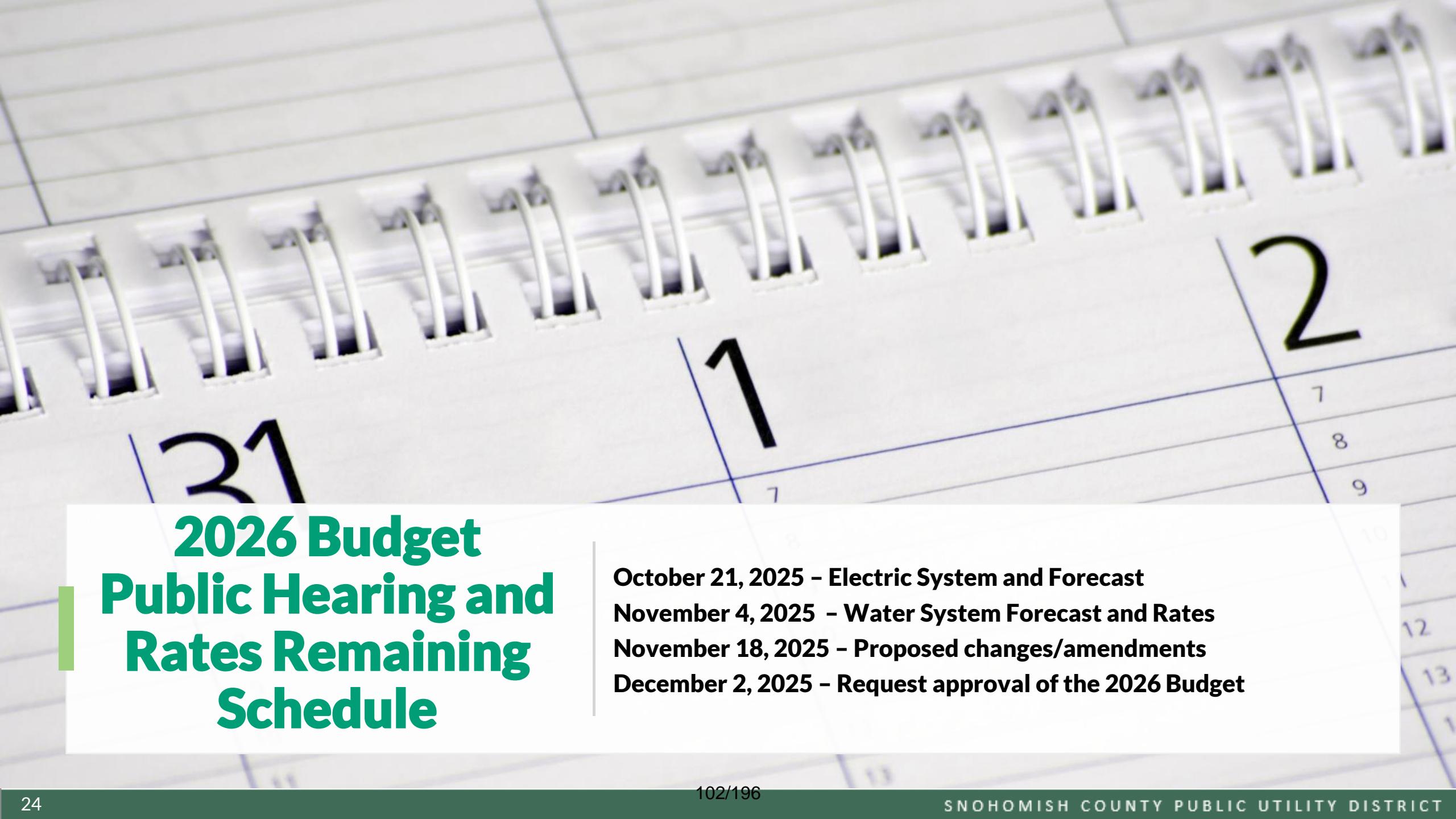
% imb = remaining difference from cost-of-service level and baseline revenue after ADJ

Key
 (+) = Underpaying
 (-) = Overpaying

Discussion

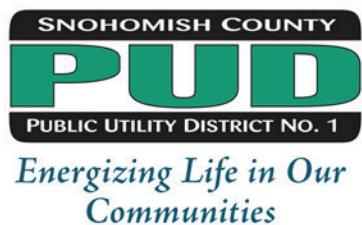
- Reduction in budgeted system-average increase reflected in COSA results.
- Good position due to progress made last year.
- All large rate classes (7, 25, 20, 36) on track to meet goals in five years (by 2030).
- Lighting has a longer-term strategy for realignment (5-6 years).





2026 Budget Public Hearing and Rates Remaining Schedule

- October 21, 2025 – Electric System and Forecast**
- November 4, 2025 – Water System Forecast and Rates**
- November 18, 2025 – Proposed changes/amendments**
- December 2, 2025 – Request approval of the 2026 Budget**



2026 PROPOSED BUDGET

BOARD OF COMMISSIONERS: SIDNEY LOGAN • TANYA OLSON • JULIETA ALTAMIRANO-CROSBY
103/196

2026 PROPOSED BUDGET

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A LEGACY OF SERVICE

We are public power and water. Since we were created by a vote of the people in 1936, we have been not-for-profit, community owned, and locally governed. Nearly 90 years later, our mission remains the same: deliver safe, reliable, and environmentally sustainable electricity and water to our communities.

Our 1,200 employees are dedicated to serving Snohomish County and Camano Island, some of the fastest growing communities in the country. Currently we provide electricity to more than 875,000 people and 25,000 businesses through 373,000 electric meters. We directly serve 23,750 water customers and supply wholesale water to six local utilities.

The communities we serve have diverse current and future needs. We know that our ability to be successful in the future is intertwined with theirs. We embrace each opportunity to partner with them and work together to achieve a bright future for our customers.

We are the second largest public utility in the Pacific Northwest and the 12th largest in the United States. That puts us in a unique position to be a leader in advocating for change that creates a better future for our region and the neighbors and friends we serve.

OUR PURPOSE, VALUE AND VISION

> OUR PURPOSE (what guides us)

We deliver essential utility services to help our communities thrive.

> OUR COMMITMENT (the tenets that anchor us)

We embrace our role in enabling the vitality of the communities we serve, today and tomorrow. To fulfill our part, we:

- Are a **POWERFUL PARTNER**
- Provide **EXCEPTIONAL VALUE**
- Deliver **EXCELLENT EXPERIENCES**
- Are the **BEST** version of Team PUD

> OUR VALUES (how we behave)

We hold ourselves and every member of Team PUD to high standards.

Every day we **SAFEGUARD** what matters, putting employee and community safety first.

We have **INTEGRITY**. We are a **TEAM**.

We **SERVE** with pride, **RISE** to challenges.

We choose to **INCLUDE** all, **SEEK** growth, and be **BOLD**.

> OUR VISION (where we are going)

Be the utility that delights our customers and energizes life in our communities. By achieving our Vision, we will be the best utility for our communities. We will help our customers and communities creatively meet the future head on, powering a strong economy and environment. Given the opportunity, our customers will rave about our service and the value we provide and would choose us over any other option.

2026 PROPOSED BUDGET

The 2026 Proposed Budget for Snohomish County PUD reflects a substantial effort of leaders, project leads, planners, and staff from across the organization. It is driven by our strategic values and represents a prudent strategy of reliability, modernization, and infrastructure investment in the future, while continuing to balance the continuing inflation, power supply costs, supply chain and other challenges brought forward from our current economy. With the 2026 Proposed Budget, the PUD continues to focus on its commitment to its customers, investing in the quality of its people, preparing for the needs of the future, and responsible cost and fiscal management.



John Haarlow, CEO/
General Manager



2026 PROPOSED BUDGET KEY FEATURES

The 2026 Proposed Budget and expenditure plan provides funding to develop, maintain, and enhance the PUD's Electric, Generation, and Water systems and continue to provide excellent service and enhance reliability to our customers while continuing to pursue cost-effective conservation.

The 2026 Proposed operating budget for the Electric System is \$745.2 million, a decrease of \$45.7 million from 2025. The expenditure plan also includes \$243 million in capital expenditures; the majority of those expenditures are for system reliability improvements and upgrades across the PUD's territory and investment in the Connect Up project, a multi-year project to modernize the PUD's meters and network infrastructure.

The 2026 Proposed operating budget for the Generation System is \$23.1 million, a \$3.9 million increase from 2025. The expenditure plan also includes \$6.1 million in capital expenditures for construction and improvements, primarily at the Jackson Hydroelectric Project. The Water System's 2026 Proposed operating budget is approximately \$19.0 million, a \$1.8 million-decrease from the 2025 operating budget. The expenditure plan for the Water System also includes \$21.3 million in capital improvements, the majority of which are for the advanced water meter conversion project and construction of a new 3,600,000-gallon reservoir on Burn Road.

The following highlights some of the major components of the 2026 Electric System proposed operating budget and capital expenditures:

- **Recovery from Extreme Power Market Events** – In 2024, the PUD faced significant financial challenges due to severe weather events, leading to substantial power expenditures and a negative impact on our cash reserves. The 2026 Proposed Budget aims to initiate financial recovery through the following strategies:
 - » **Cost Containment** – PUD staff have prioritized projects and identified approximately \$12 million in expenditure reductions for the 2026 Proposed Budget.

- » **Rate adjustments** – the 2026 Proposed Budget includes a 2.5% general rate adjustment in April 2025 subject to Board review and approval.
- » **Use of bond proceeds** – We plan to utilize \$59.2 million of the \$185 million in revenue bonds issued in 2025 to fund major capital projects.
- **Retail power consumption** – Retail loads, primarily from residential customers, are expected to increase 1% in 2026 compared to the 2025 Budget.
- **New connections** – The estimate for the 2026 Proposed Budget new premise connections is 5,221, an increase from the 2025 budget.
- **Bonneville Power Administration (BPA) Product change** – In August 2024, the Commission approved a significant change in the power product that will supply the majority of the power to the PUD beginning in October 2025. The change will move us from the Block/Slice product to the Load Following product. This change will result in lower power costs of approximately \$55M in 2026.
- **System reliability investments** – The 2026 capital plan includes several major projects aimed at increasing reliability for customers – these include miscellaneous line improvement projects, major substation projects such as the Stimson Crossing Substation and the Stimson-Stanwood 115KV Line Rebuild as well as continuation of the wood pole and underground cable replacement programs.
- **Connect Up Program** – The budget for this program is \$16.2 million, a portion of a multi-year project, to modernize the PUD's meters and network infrastructure. This project is primarily funded by bond proceeds.
- **SnoSMART Program** – This project, in partnership with the Department



of Energy (DOE), will enhance community and grid resiliency and support safe, healthy, sustainable, and equitable communities by replacing fire-causing expulsion fuses in highest risk areas, installing hundreds of wireless smart grid devices to improve grid reliability, and upgrading aging software and technology systems to enable a more efficient grid. Capital funding is \$14.4 million in 2026, partially funded by grant revenues from the DOE.

- **Energy Services programs** – The PUD continues investment in energy-efficiency and related programs with \$22.5 million in planned expenditures. These expenditures are reported as part of operating and maintenance costs. A portion of these costs will be reimbursed by BPA.

CASH RESERVES

The PUD updated its financial reserve policies in September 2024 to be more closely aligned with industry and rating agency standards, and also to clearly identify restricted vs. unrestricted funds.

The PUD maintains reserve categories as follows:

- **Unrestricted**, category includes funds that may be used, or redirected for use by the Commission, to meet any operating obligations.
 - » **For the Electric System**, the funds listed below will represent a combined minimum of 180 days of operating expenses (less depreciation expense) in order to meet any operating obligations, beginning, at the latest, with the 2027 annual budget. To gradually work toward this target, the 2026 Proposed Budget includes a minimum of 160 days of operating expenses (less depreciation expense) in the Unrestricted Category.
 - » **For the Water System**, the funds listed below will represent a combined minimum of 150 days of operating expenses (less depreciation expense) in order to meet any operating obligations, beginning, at the latest, with the 2029 annual budget. To gradually work toward this target, the 2026 Proposed Budget includes a minimum of 100 days of operating expenses (less depreciation expense) in the Unrestricted Category.
 - » **Operating Reserve**, which includes the Revenue Fund, provides adequate working capital for operational liquidity, capital infrastructure investment, seasonal revenue and expenditure fluctuations, and unforeseen events not addressed by other funds.
 - » **Contingency Reserve**, the unrestricted portion which includes the Rate

Stabilization Fund, may be utilized to absorb future costs of significant operating changes compared to budgeted expectations, including wholesale market volatility. Use of these funds will mitigate the impact of unforeseen events that could have an immediate impact on the District's ability to provide low-cost power to its customers.

- » **Sinking Reserves**, the unrestricted portion which includes the Privilege Tax Fund within the Electric System only, are funds set aside on a monthly basis to meet the annual privilege tax payment.
- **Restricted**, category includes funds that contain a legally enforceable requirement through Master Bond Resolution, law, contractual agreement, or as committed by the Commission to be used only for a defined purpose.
 - » **Project Reserve**, which represents funds expected to be used for capital and other projects as approved by the Commission, required by the State, or with respect to Bond Construction Funds.
 - » **Benefit Reserve**, which are set aside to fund between 70-100% of the actuarial cost of post-employment benefit obligations.
 - » **Contingency Reserve**, the restricted portion which includes the Self-Insurance Fund, provides for self-insurance retentions and insurance carrier deductibles.
 - » **Sinking Reserve**, the restricted portion, which includes bond sinking funds, includes funds set aside on a monthly basis for annual debt service payments.
 - » **Bond Debt Service Reserve**, which are held pursuant to bond covenants to secure individual series of bonds issued by the District.

LONG-TERM STRATEGY & STRATEGIC PLAN

Since it was created by a vote of the people in 1936, Snohomish PUD has been not-for-profit, community-owned, and locally governed. Nearly 90 years later, the PUD's mission remains the same: deliver safe, reliable, affordable, and environmentally sustainable electricity and water to our communities.

In 2021, PUD leadership began developing an updated and comprehensive long-term strategy and strategic plan to guide it in becoming its communities' utility of the future. The work builds on the strengths and achievements of prior strategic planning efforts and complements existing long-term plans including the PUD's Integrated Resource Plan. The 2023-2027 strategic plan was adopted in 2023.

The 2026 Proposed Budget includes funding for several key initiatives and activities



that are directly related to implementation of the Strategic Plan, noted as follows:

OUR STRATEGIC PRIORITIES

Together, the Executive Leadership Team and Commission identified five long-term strategic priorities that will require our active focus to successfully meet the changing needs of our communities and customers. This focus will ensure we can continue to help our communities thrive and deliver exceptional value to our customers. **The five strategic priorities are:**

BOLSTER OPERATIONAL RELIABILITY AND RESILIENCY

Electrification of transportation, heating, and industry will intensify customer and community dependence on electricity, increase overall energy use, and change usage patterns. The regional shift towards clean energy and accelerating climate change creates new operational complexities. Ensuring that energy and water are available whenever and wherever needed will require sophisticated planning, new and upgraded infrastructure, continual improvement of our practices, and responsible financial management. There are four objectives supporting this priority:

- Develop the capabilities for an increasingly complex energy future,
- Build the distribution grid of our future,
- Ensure resource adequacy by expanding and protecting resources,
- Preserve exceptional customer value.

EVOLVE AND ENHANCE CUSTOMER EXPERIENCES

Our communities are increasingly diverse with evolving customer needs and preferences. The standards set by other industries are influencing what our customers expect of us. To continue delivering excellent experiences and earn customer loyalty we must keep pace and adopt a customer-centric focus across all aspects of our operations. We must hear, understand, and respond to what customers want, need, expect, and value. There are three objectives supporting this priority:

- Center our work around customer desires, challenges and expectations,
- Deliver creative, personal and convenient solutions,
- Give customers increased flexibility and control over their usage and costs.

ACTIVELY HELP OUR COMMUNITIES THRIVE

We have been part of the fabric of our communities since our creation and are committed to providing equitable services and access. Water and power are vital to ensuring Snohomish County and Camano Island thrive today and in the future. Looking to the future we believe we have the opportunity, and responsibility, to become an even more powerful partner. There are three objectives supporting this priority:

- Strengthen our community connections,
- Support the economic vitality of our communities,
- Align our practices with our communities' diverse needs.

BUILD A SUSTAINABLE FUTURE WITH OUR COMMUNITIES

We have long prioritized providing affordable carbon-free power to our communities while being sensitive to the natural environment in our planning, construction, and operations. With growing momentum toward electrification, decarbonization, local energy generation and storage, and conservation of natural resources, we are uniquely positioned to help our communities develop and achieve their sustainability goals. There are two objectives supporting this priority:

- Responsibly minimize and mitigate our environmental impacts,
- Help our customers and communities achieve their goals.

CREATE THE CULTURE AND CAPABILITIES NEEDED FOR THE FUTURE

Our employees are the heart of our organization; they are fundamental to our ability to deliver on our commitments and achieve our vision. We must attract, develop, and retain a workforce that embodies our values and reflects the diversity of our communities. Our employees need not only the capabilities and resources to do their jobs safely and effectively, but also access to development and advancement. There are three objectives supporting this priority:

- Be an employer of choice,
- Evolve workforce skills and capabilities,
- Increase organizational alignment and effectiveness.





2026 PROPOSED BUDGET

The Electric System operates primarily to provide electrical service to 880,000 people and 25,000 businesses through 373,000 electric meters.

The Electric System purchases the majority of the electrical energy it sells to customers from the Bonneville Power Administration (BPA). The Electric System consists of the PUD's transmission lines, substations, distribution lines, transformers, meters, and general plant. It also includes customer service, engineering and design, energy-efficiency services, and administrative functions that support the construction, operations and maintenance of the transmission and distribution system.



Schedule 1 shows the 2026 Proposed Budget compared to the 2025 Budget.

Schedule 1 ELECTRIC SYSTEM COMPARATIVE FINANCIAL DATA (000s)

	2025 Budget	2026 Proposed Budget
Operating Revenues		
Energy Retail Sales	\$ 745,728	\$ 766,866
Energy Wholesale Sales	53,824	27,678
Other Operating Revenues	32,130	38,565
Total Operating Revenues	\$ 831,682	\$ 833,109
Operating Expenses		
Purchased Power	\$ 373,471	\$ 318,334
Operations & Maintenance	302,017	307,997
Taxes	46,395	47,761
Depreciation Expense	69,045	71,116
Total Operating Expenses	\$ 790,927	\$ 745,208
Net Operating Income	\$ 40,755	\$ 87,900
Other Income & Expense	24,991	31,825
Interest Charges	(22,717)	(25,516)
Contributions	33,735	36,702
Net Income	\$ 76,764	\$ 130,912
Other Expenditures		
Capital Expenditures	221,007	243,007
Debt Service Principal	15,545	13,194
Reserve Funds Additions/(Uses)		
Revenue Fund	(26,399)	(2,728)
Bond Construction Funds	(59,500)	(59,200)

OPERATING REVENUES

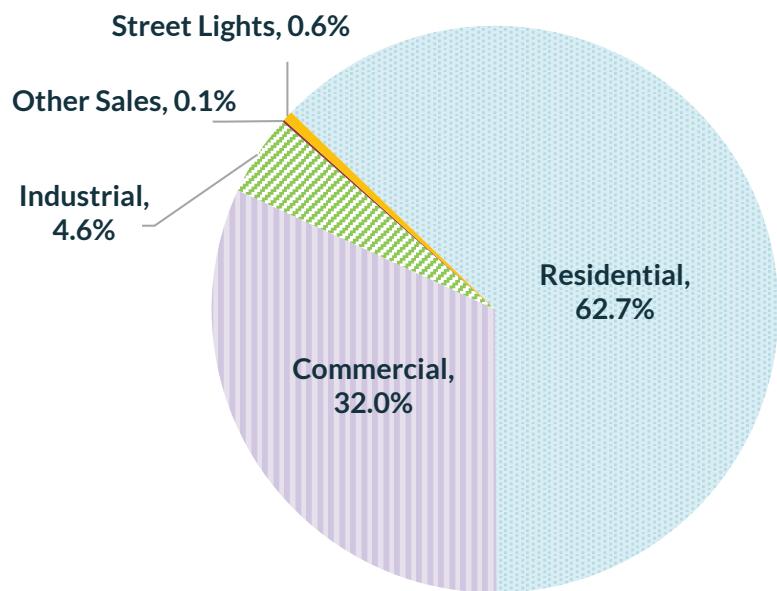
Retail energy sales included in the 2026 Proposed Budget are sales within the PUD's service territory to residential, commercial and industrial customers and are projected to be \$21.1 million higher in the 2026 Proposed Budget due to expectations of higher customer consumption and a rate increase.

Sales to retail customers represent the majority of the Electric System's total energy sales revenue. *Chart A highlights the major components of our energy sales.*

Wholesale Energy Sales Revenues are \$27.6 million in the 2026 Proposed Budget, \$26.1 million less than the 2025 Budget. This decrease reflects the change to the Load Following product.

Other Operating Revenues are \$38.5 million in the 2026 Proposed Budget, a \$6.4 million increase from 2025 levels. These revenues include sales of the PUD's transmission capacity, BPA energy-efficiency program reimbursements, customer fees and other revenues.

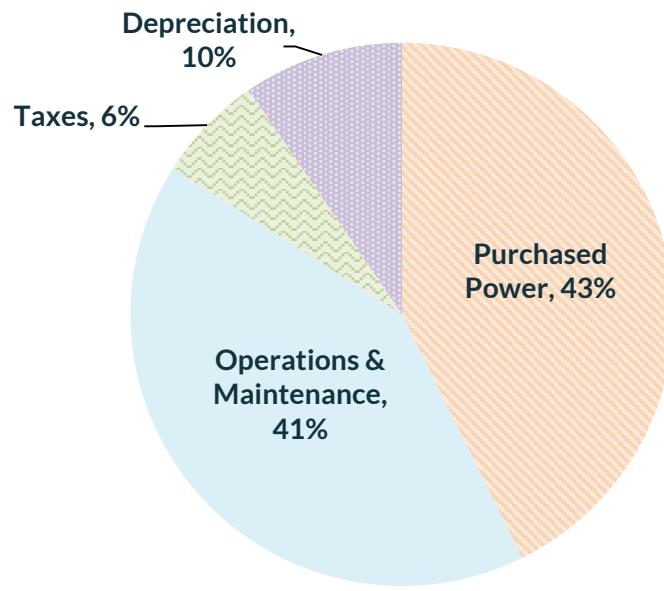
Chart A: Energy Retail Sales



OPERATING EXPENDITURES

The 2026 Proposed Budget for operating expenditures is \$45.7 million less than the 2025 Budget. *Chart B highlights the major components of the 2026 operating expenditures.*

Chart B: Operating Expenses



PURCHASED POWER

The 2026 purchased power budget reflects a strategy for power supply that focuses on securing stable, reliable power at predictable prices while keeping risk within acceptable levels.

Purchased power costs of \$318.3 million are \$55.1 million lower than the 2025 Budget.

- **Bonneville Power Administration (BPA)** – The 2026 Proposed Budget reflects a long-term power purchase agreement effective October 1, 2012, and amended to run through September 30, 2025, for the purchase of up to 811 aMW through the Block and Slice products. Beginning in October 2025, the PUD will switch to the Load-Following Product until contract expiration on September 30, 2028.

- **Load Following Product** – The load following product automatically adjusts to meet the customer's hourly load requirement, ensuring that our power supply is matched in real time. With this product, BPA, rather than the PUD, manages the risk associated with load variability. The 2026 Proposed Budget estimates receiving 6.7 million MWh from the load following product at a cost of \$246.1 million.
- **Jackson Hydroelectric Project** – The Electric System is expected to purchase 388,627 MWh of power from the Jackson Hydroelectric Project, a component of the PUD's Generation System, at a cost of \$14.8 million in the 2026 Proposed Budget.
- **Small Hydroelectric Projects** – The Generation System owns four small hydroelectric projects: the Woods Creek Project and the Youngs Creek Project in Snohomish County and the Calligan Creek Project and the Hancock Creek Project in King County. The 2026 Generation System budget includes \$6.2 million in purchased power expenditures related to these projects.
- **Renewable Energy Credits (RECs)** – In the 2026 Proposed Budget, the PUD anticipates REC purchases to supplement the PUD's existing renewables portfolio and more cost-effectively meet the target increase of 15% renewables that occurred in 2020. The 2026 Proposed Budget includes \$6.3 million for forecasted REC purchases.
- **Renewable Power Purchases** – In addition to the PUD's owned resources, the utility has acquired eligible renewable resources through long-term power supply contracts. These include the White Creek Wind Agreement, the Wheat Field Wind Agreement, the Hay Canyon Wind Agreements, the Packwood Agreement, the Small Renewables Generation Agreement, and the Hampton Lumber Mill – Darrington, WA Agreement. The 2026 Proposed Budget forecasts a total of 402,182 MWh from these contracts at a forecast total cost of \$31.8 million.

In 2026 the PUD rebalanced its portfolio of resources to result in the lowest costs for customers. This includes remarketing wind resources and the output of Hancock and Calligan hydropower to third-parties, providing new revenue to the PUD. These values are reflected in the wholesale energy sales volumes listed in Exhibit 1.

OPERATING AND MAINTENANCE (O&M) EXPENDITURES

Operating and maintenance expenditures in the 2026 Proposed Budget are \$307.9 million, \$5.9 million higher than the 2025 Budget, and account for 41% of total PUD operating expenditures. O&M expenditures include energy-efficiency programs and transmission and ancillary services. Exhibit 3 (page 13) provides detail for O&M expenditures by division, and Exhibit 4 (page 14) provides detail for O&M expenditures by cost element.

O&M expenditures include the following areas:

- Operating and maintaining the Electric System to provide reliable service to our customers. This effort includes the regular maintenance of lines and stations, response to customer outages, and tree trimming efforts;
- Providing effective customer service through the call center, local offices, account control and front-line operations, as well as executive account attention and effective communications;



- Maintaining an effective program that ensures the safety of employees in the performance of their duties;
- Providing the internal support needed to serve our customers effectively in areas such as human resources and safety, finance and accounting, material procurement and management, and information technology;
- Providing maintenance and upkeep of our facilities, vehicles, and equipment;
- Ensuring compliance with environmental and other government regulations;
- Supporting the policy-making, regulatory and management oversight functions; and maintaining an effective energy-efficiency program.

Operating and maintenance expenditures also include transmission and ancillary services forecasted at \$46.3 million, which is \$16.9 million lower than 2025 Budget levels due to the change in BPA products to Load Following.

ENERGY SERVICES PROGRAMS

PUD programs are designed so that all customers (residential, commercial, and industrial) have an opportunity to become more energy efficient and have access to the newest energy technologies. The 2026 Proposed Budget includes continued enhancements to the energy services program portfolio designed to improve customer experience, meet the PUD's growing capacity needs, and offer choices that deliver maximum investment value.

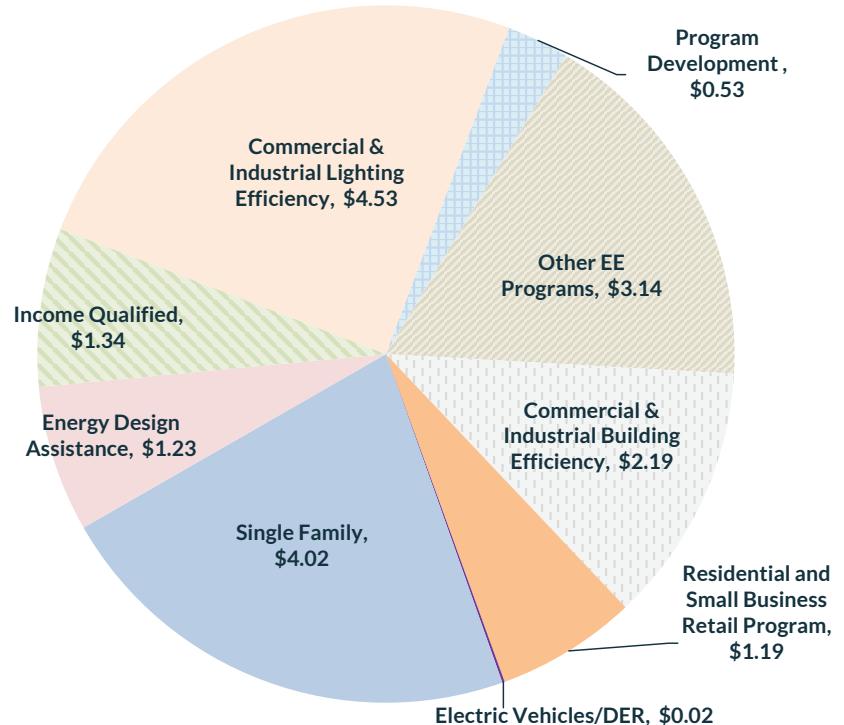
The PUD has allocated an overall Energy Services budget of \$32.2 million, which includes \$22.5 million in energy-efficiency program incentives and rebates. Revenue sources related to energy-efficiency through BPA Energy Efficiency Incentives (EEI) will recover approximately \$9.5 million.

The PUD continues to acquire all cost-effective and achievable energy-efficiency resources in adherence with state legislation. The energy conservation targets established for the 2024-2025 biennium are consistent with Washington State Energy Independence Act requirements and satisfy the PUD's compliance obligations. Beyond compliance alone, the PUD uses data driven insights to refine and offer a portfolio of programs to meet the variety of needs of customers in our service territory.

Energy-efficiency programs for the 2026 Proposed Budget include the following items:

- Retail discounts on electric hybrid water heaters, smart thermostats, and other

**Chart C: Energy Service Programs
(\$ millions)**



high-efficiency appliances and electronics. Weatherization for income-qualified residential customers, provided in partnership with local agencies and supporting dual fuel customers electrifying their homes.

- Incentives for residential insulation, high-efficiency windows, efficient heat pumps (air source, ground source, and ductless); and heat pump water heaters
- Rebates for energy-efficient commercial lighting, networked or advanced lighting controls, HVAC, and other end-uses; as well as midstream lighting incentives at the distributor level for customers that can install themselves
- Builder incentives for efficiency upgrades that exceed the levels set by building code in residential new construction, single family, multifamily, and manufactured homes;
- Strategic energy management and coaching relationships with commercial and industrial customers to identify process, behavioral, and capital energy savings projects;

- Custom incentives to businesses tailored to their unique business processes for installing a wide variety of energy-efficient technologies at commercial and industrial customer sites;
- Energy design assistance for commercial and multi-family new construction projects, including enhanced rebates for demand-response-ready buildings, income-qualified occupancy, electric-vehicle supply equipment, or electric-only design; and
- Expanding our reach with small and medium businesses by leveraging regional partnerships to provide enhanced value and opportunity with direct install programs and energy audits.
- Enhancing state and federal incentives for energy efficient whole home electrification.

The 2026 Proposed Budget also includes resources for the following items:

- Advancing innovative program development and design;
- Leveraging data to inform more sophisticated strategic planning and target market segments for energy-efficiency resource acquisition;
- Supporting a shift toward capacity benefits as a program outcome in addition to traditional deliverables;
- Continued support of electric vehicle adoption through customer education, engagement and incentive programs;
- Working across departments to deliver Distributed Energy Resources (DER) pilots to learn more about capacity and rate benefits;
- Partnering with outside agencies to co-fund projects by applying for, and managing strategic grants for new technology and opportunities;
- Enhancing outreach and education to couple energy efficiency with the PUD's



- income-qualified energy assistance programs;
- Trade ally network training and development, supporting new jobs in the community and providing incentives for the administration of our programs directly to those implementing;
- Measurement, evaluation, and continual improvement of program performance;
- Providing information and promotion of programs via traditional channels, at events and home shows, and directly in customers' homes;
- Market research at the local level as well as leveraging regional research efforts; and
- Technology demonstration and evaluation projects conducted in Snohomish County with support from EPRI, BPA, NEEA, and local community partners.

TAXES AND DEPRECIATION

Budgeted taxes of \$47.7 million are \$1.3 million higher than 2025 reflecting higher retail sales. Taxes include a 3.873% state excise tax and a 2.14% privilege tax.

Estimated depreciation expenditures of \$71.1 million are \$2.0 million higher than 2025. Depreciation is an estimate of the reduced value of the PUD's fixed assets and are part of operating expenditures in the 2026 Proposed Budget.

CAPITAL EXPENDITURES

The 2026 Proposed Budget includes costs related to expansion, upgrades and maintenance of the Electric System infrastructure, including funding for depreciated cable replacement, distribution system line improvements, and state-requested relocation work. In addition, capital expenditures include the costs for the Connect Up Program, telecommunications infrastructure, information systems applications and hardware, work on existing facilities, development of new facilities, and purchases of vehicles and equipment.

The major capital projects included in the 2026 expenditure plan are presented in the table below and Exhibit 5 on page 15 highlights the capital projects by major category in the 2026 Proposed Budget.

- **Capital Asset Programs:** The existing electric system facilities must be routinely refurbished and/or replaced to provide a reliable, cost-effective and safe system. This program provides for facility relocations, replacement of malfunctioning or deteriorated plant and improving operational efficiency. Each of the programs included in this category consists of specific improvement projects

that are continuous and ongoing over a number of years. The 2026 proposed expenditure plan is \$67.2 million for this program.

- **Customer and Reimbursable Work:** The Customer and Reimbursable work portion of the capital expenditure plan funds the PUD's response to customer requests for new electrical service, upgrades to existing services and other services including street and area lighting, as well as new equipment such as transformers and meters. The 2026 Proposed Budget includes \$47.6 million in funding for this program, the majority of which is reimbursable.
- **New Facilities and Upgrades:** The Facilities Department expenditure plan for capital expenditures is related to design, construction, upgrade and replacement of PUD facilities. The 2026 expenditure plan includes \$5.6 million for this program.
- **Major Capital Expansion Projects:** The steady growth and changing load patterns of residential, industrial and commercial customers continue to require new facilities and property as well as increase peak load demands. The purpose of this program is to provide increased electric system capacity by constructing new facilities and large specific system expansions, such as new substations and new lines. These projects generally extend over a number of years. The 2026 proposed expenditure plan for this program is \$21.8 million.
- **Vehicles and Equipment:** The replacement of aged vehicles and equipment reaching the end of their useful lives is necessary to ensure safe operation, reliable service and optimal efficiency. Vehicle and equipment replacements are planned by Transportation Services with the intent to remove them from service before extensive maintenance costs and downtime are realized. New technology is continually being investigated to reduce environmental impact and improve workforce efficiency. The 2026 proposed expenditure plan includes \$12.1 million for new and replacement vehicles and equipment.
- **Major Capital Upgrade Projects:** A reliable, cost-effective and safe electric system network requires that facilities be upgraded to provide anticipated levels of service. The upgrades to the existing facilities are prompted by localized load growth, land-use changes and infrastructure expansions. This category consists of large specific system upgrades, such as substation upgrades or line reconductoring. The expenditure plan for this program in the 2026 Proposed Budget is \$16.3 million.
- **Other Capital Outlay:** This program funds anticipated but as yet unidentified work, such as emergency line expansions and replacements and substation im-

provements. This category consists of small system improvements that experience indicates are necessary each year. This program's expenditure plan for the 2026 Proposed Budget is \$395,263.

- **Information Technology Upgrades:** The Information Technology Services capital expenditure plan supports the technology infrastructure (such as servers, network, applications, and telecommunications) that provides the basic framework for the PUD's computer and communications systems. The 2026 proposed expenditure plan includes \$1.7 million in funding for new software and business capabilities, replacement of aging infrastructure and equipment, system software application improvements and telecommunications.

- **The TWO: The Cloud** program represents a comprehensive digital transformation initiative aimed at modernizing several of the District's enterprise systems. The scope includes migrating from the current SAP environment to the next-generation SAP Cloud platform, as well as replacing deprecated SAP modules with more modern third-party software tools that will integrate with the new SAP Cloud platform. The \$23.7 million budget includes the procurement of the SAP Cloud platform and ongoing support, third-party software and support, and internal labor and overhead costs from multiple workgroups across the District.
- **Other Capital Expenditures:** Other categories of capital expenditures include funding to modernize our telecommunications system, emergency work and construction, and other smaller projects.

TWO : The Cloud



Significant 2026 Electric System Capital Projects/Programs (\$000s)

Two: The Cloud	\$ 23,735
Wood Pole Program	17,365
Connect Up	16,262
Hat Island Cable Replacement	14,827
SnoSMART	14,416
Getchell Switching Station	7,999

Electric System Operating Revenues

<u>Operating Revenues</u>	2024 Results		2025 Budget		2026 Proposed Budget	
	MWh	Amount	MWh	Amount	MWh	Amount
Residential	3,933,257	\$ 452,788,579	3,812,932	\$ 465,030,194	3,826,652	\$ 480,737,138
Commercial	2,407,322	226,541,381	2,423,939	241,367,954	2,402,169	245,247,309
Industrial	440,364	33,544,789	442,736	34,849,312	457,056	35,401,032
Street Lights	30,112	4,549,779	28,000	4,480,543	28,000	4,480,543
Unbilled Revenue	-	(3,600,000)	-	-	-	-
Other Sales - Climate Commitment Act (CCA)	-	11,627,000	-	-	-	1,000,000
Total Retail Energy Sales	6,811,055	\$ 725,451,528	6,707,607	\$ 745,728,003	6,713,877	\$ 766,866,022
Total Wholesale Energy Sales	2,031,807	103,988,227	1,530,709	53,823,965	-	27,677,787
Total Energy Sales	8,842,862	\$ 829,439,756	8,238,315	\$ 799,551,969	6,713,877	\$ 794,543,809
 <u>Other Operating Revenues</u>						
Transmission Sales		\$ 13,965,167		\$ 9,415,440		\$ 14,547,468
Miscellaneous Operating Expense Reimbursements		2,538,231		1,785,408		1,821,116
Surplus REC and Emission Sales		851,316		200,000		-
BPA ECA Reimbursement		4,111,278		7,500,000		9,500,000
Residential Exchange Credit		686,954		618,000		-
Miscellaneous Service Charge Revenue		16,319,710		5,510,590		5,667,151
Rents from Electric Property		4,191,161		7,100,455		7,029,139
Total Other Operating Revenues		\$ 42,663,818		\$ 32,129,893		\$ 38,564,875
 Total Operating Revenues		\$ 872,103,574		\$ 831,681,862		\$ 833,108,683

	Total 2024 MWh's	2024 Results	Total 2025 MWh's	2025 Budget	Total 2026 MWh's	2026 Proposed Budget
BPA Block	3,289,162	\$ 110,379,777	2,405,522	\$ 82,851,121	-	\$ -
BPA Slice/Slice True-up	3,438,464	128,970,055	2,670,100	102,005,404	-	-
BPA Load Following	-	-	1,890,827	74,720,876	6,692,568	246,095,184
Total BPA Power Costs	6,727,626	\$ 239,349,832	6,966,450	\$ 259,577,401	6,692,568	\$ 246,095,184
Jackson Hydro	366,518	10,897,664	366,503	12,883,947	388,627	14,834,752
Generation System - Other Debt Service	-	8,437,965	-	4,395,146	-	7,155,153
Youngs Creek Hydro	18,649	1,963,861	16,421	1,905,159	17,114	1,900,221
Woods Creek Hydro	1,625	310,910	1,094	360,724	1,273	486,551
Hancock Creek Hydro	22,945	2,329,863	24,952	2,243,753	27,308	2,033,651
Calligan Creek Hydro	17,094	2,005,581	22,863	1,864,459	24,598	1,779,352
Biofuel/Renewable Generation	-	395,864	-	234,776	-	402,757
Total Generation System	426,831	\$ 26,341,708	431,833	\$ 23,887,965	458,920	\$ 28,592,438
Small Power Producer	316	21,221	229	11,322	238	11,789
Qualco	4,878	-	5,033	-	5,033	-
Packwood	12,152	718,830	16,461	762,395	17,045	739,265
Hampton Lumber Mills	17,049	1,182,491	18,767	1,249,018	18,767	1,255,899
Wind Power Contracts	355,876	28,606,505	366,371	29,308,980	366,371	29,782,500
Arlington Battery Storage Project	-	-	-	-	-	2,880,000
Total Other Renewable Power Sources	390,271	\$ 30,529,047	406,861	\$ 31,331,715	407,454	\$ 34,669,453
Market/Short Term Purchases	1,451,131	130,277,797	768,864	50,640,185	-	-
Other Non-Power Services	-	236,511	-	278,245	-	-
Renewable Energy Credits (REC) Purchases	-	2,375,272	-	2,250,000	-	6,300,000
Power Resource Management	-	6,377,263	-	5,505,379	-	2,377,387
Climate Commitment Act (CCA)	-	-	-	-	-	300,000
Total Purchased Power	8,995,859	\$ 435,487,430	8,574,008	\$ 373,470,890	7,558,942	\$ 318,334,462

Electric System
Operating Maintenance Expenses - By Division

Operating & Maintenance - by Division	2024		2025		2026	
	Results		Budget		Proposed Budget	
Distribution & Engineering Services	\$ 115,013,083		\$ 90,729,276		\$ 100,429,534	
Transmission and Ancillary Services	68,460,501		63,279,825		46,306,320	
Customer and Energy Services	42,401,536		53,356,608		59,354,897	
Information Technology Services	35,812,365		38,965,248		48,604,417	
Finance Division	26,915,861		21,290,460		23,667,522	
Facilities and Security	15,142,396		17,200,968		19,806,941	
Human Resources	15,891,385		16,026,960		21,349,457	
Chief Executive Officer/Commission Office/Gov't Relations	4,085,980		4,462,668		4,350,919	
Communications, Marketing and Business Readiness	6,998,292		8,288,880		8,537,913	
General Counsel and Records Management	6,406,241		8,985,516		7,966,508	
Power and Transmission Services Division	1,926,687		2,345,340		2,560,120	
Other Costs/Credits	(31,571,602)		(22,915,308)		(34,937,722)	
Total Operating & Maintenance Expenses by Division	\$ 307,482,725		\$ 302,016,524		\$ 307,996,826	

Electric System
Operating Maintenance - By Cost Element

Operating & Maintenance by Cost Element	2024 Results	2025 Budget	2026 Proposed Budget
Labor and Overtime	\$ 117,102,888	\$ 109,716,988	\$ 113,645,758
Transmission and Ancillary Services	68,460,502	63,279,825	46,306,320
Contracts and Services	58,084,775	60,902,863	65,582,247
Overheads	43,614,324	31,776,934	35,748,930
Materials, Equip and Supplies	18,725,942	12,655,476	17,371,698
Employee and Retiree Benefits	(14,543,445)	7,966,632	10,673,411
Bad Debt Expense	4,304,107	2,999,664	4,000,000
Insurance and Claims	4,014,271	3,537,420	5,450,156
Other Miscellaneous Expense	3,577,019	4,152,444	3,766,913
Rents and Utilities	2,383,404	2,459,964	2,581,139
Travel and Training	1,426,443	2,333,414	2,633,253
Land, Property and Easements	332,495	234,900	237,000
Total Operating & Maintenance by Cost Element	\$ 307,482,725	\$ 302,016,524	\$ 307,996,826

Capital Projects by Major Category	2024	2025	2026 Proposed
	Results	Budget	Budget
Asset Programs	\$ 37,594,817	\$ 53,744,414	\$ 67,210,718
Customer & Reimbursable Work	40,827,803	37,735,970	47,600,046
Expansion Projects	17,062,245	26,582,627	21,880,959
Vehicles and Equipment	10,070,765	11,356,105	12,098,759
Connect Up Program	11,560,337	29,483,854	16,262,307
Other Distribution Capital	6,594,608	14,698,785	6,443,937
Upgrade Projects	9,320,044	9,709,564	16,331,562
Emergency Work and Construction	8,244,857	6,500,000	9,000,000
Outlay Programs	(552,296)	403,771	395,263
Renewable/Microgrid Development	2,889,529	-	-
SnoSmart	245,240	12,970,316	14,416,296
New Facilities and Upgrades	14,348,224	16,364,707	5,671,621
Information Technology Upgrades	3,177,569	1,456,764	1,763,000
Corporate	(1,558,030)	-	324,304
Two the Cloud	-	-	23,734,950
Total Capital Programs	\$ 159,825,711	\$ 221,006,878	\$ 243,007,209





2026 PROPOSED BUDGET

The Generation System is financed and accounted for as a system separate from the Electric System.

The Generation System consists of the Jackson Hydroelectric Project (an operating generating facility with a nameplate capacity of 111.8 MW located on the Sultan River), the Youngs Creek Hydroelectric Project (a 7.5 MW project located near Sultan), the Woods Creek Hydroelectric Project (a 650 kW project also located near Sultan), and the Hancock Creek and Calligan Creek Projects (both 6 MW projects located in King County).

The Electric System has committed to purchase all power and energy available from the Generation System, and the net cash expenditures of the Generation System are treated as a component of the Electric System's Purchased Power. The Generation System is charged for administrative functions provided by the Electric System that support its operations.

Schedule 2 is a summary comparing the 2026 Proposed Budget for the Generation System with the 2025 Budget.

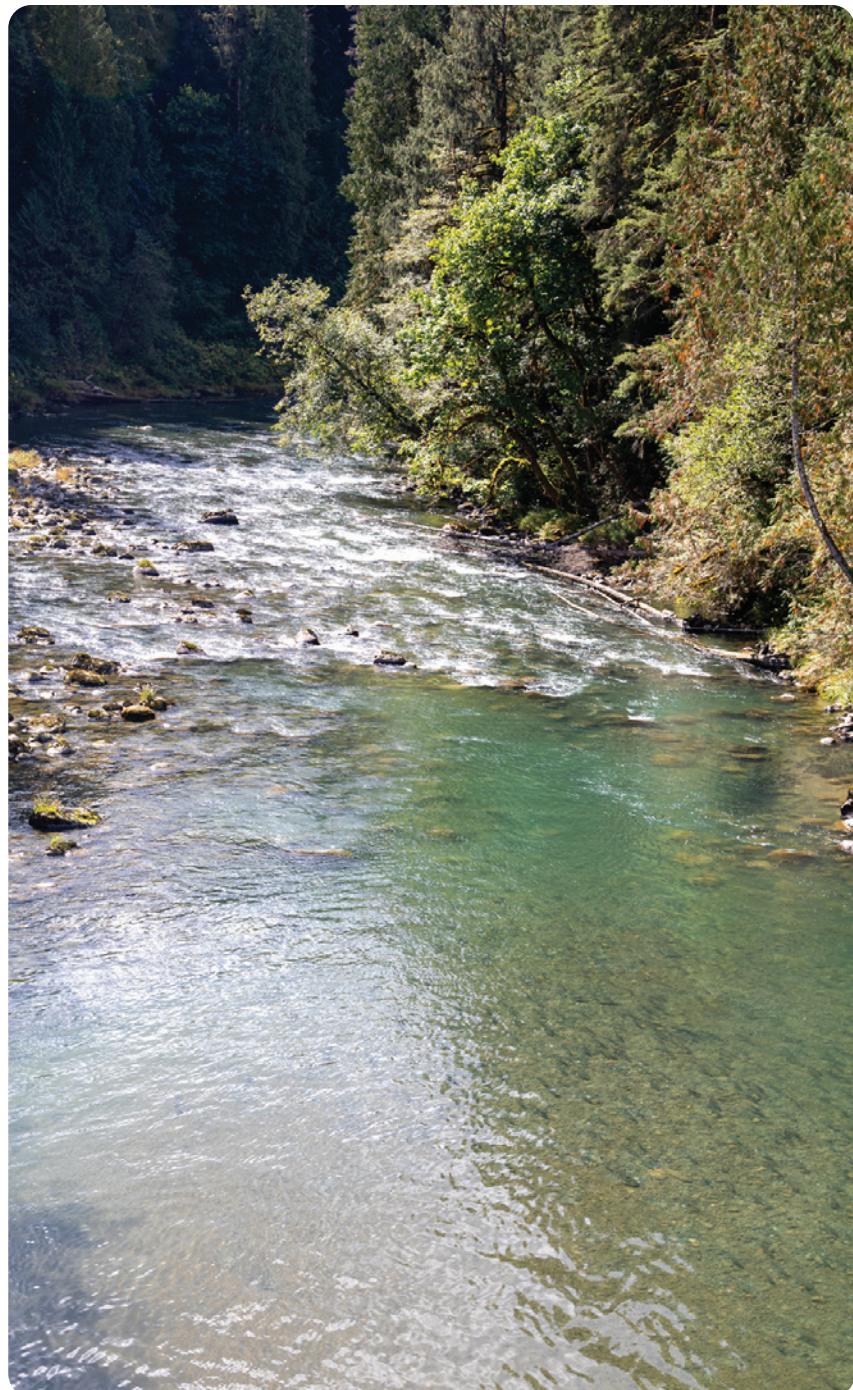
OPERATING REVENUES

The majority of the Generation System's costs, and the MWh generated, are passed on to the Electric System via energy sales (recorded as purchased power by the Electric System). Energy Sales are higher than the 2025 budget.

OPERATING EXPENDITURES

Operating and maintenance expenditures in the 2026 Proposed Budget are up \$3.8 million compared to 2025 levels due to a higher shared services from the Electric System.

Estimated depreciation expenditures of \$6.2 million reflect the current depreciation schedules on assets for 2026. Depreciation is an estimate of the reduced value of the Generation System's fixed assets.



CASH ADJUSTMENTS TO NET INCOME

Capital expenditures in the 2026 Proposed Budget are \$6.1 million, \$1.5 million higher than the 2025 Budget.

Debt service principal is lower in the 2026 Proposed Budget compared to 2025, reflecting current debt service payment schedules.

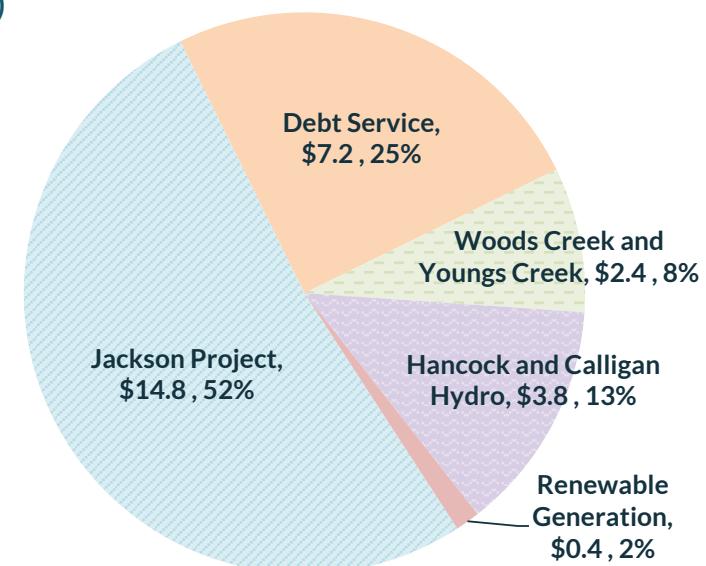
Schedule 2 GENERATION SYSTEM COMPARATIVE FINANCIAL DATA (000s)

	2025 Budget	2026 Proposed Budget
Operating Revenues		
Energy Sales	\$ 23,888	\$ 28,592
Other Operating Revenues	—	—
Total Operating Revenues	\$ 23,888	\$ 28,592
Operating Expenses		
Operations & Maintenance Expenses	\$ 13,003	\$ 16,816
Taxes	98	98
Depreciation	6,100	6,222
Total Operating Expenses	\$ 19,200	\$ 23,136
Net Operating Income	\$ 4,688	\$ 5,457
Other Income & Expense	987	977
Interest Charges	(3,476)	(2,874)
Contributions	50	50
Net Income	\$ 2,249	\$ 3,610
Other Expenditures		
Capital Expenditures	\$ 4,598	\$ 6,110
Debt Service Principal	3,746	3,718



Chart D illustrates the relative percentages of Generation System costs transferred to the Electric System as a component of purchased power.

**Chart D: Generation System Sales
(\$ millions)**



Generation System Net Energy Sales	2024 Results	2025 Budget	2026 Proposed Budget
Jackson Hydro	\$ 10,897,664	\$ 12,883,947	\$ 14,834,752
Generation System - Other	8,437,965	4,395,146	7,155,153
Youngs Creek Hydro	1,963,861	1,905,159	1,900,221
Woods Creek Hydro	310,910	360,724	486,551
Hancock Creek Hydro	2,329,863	2,243,753	2,033,651
Calligan Creek Hydro	2,005,581	1,864,459	1,779,352
Biofuel	395,864	234,776	402,757
Total Generation System Net Energy Sales	\$ 26,341,708	\$ 23,887,965	\$ 28,592,438

Generation System O&M by Cost Element	2024 Results	2025 Budget	2026 Proposed Budget
Labor	\$ 5,134,968	\$ 5,059,440	\$ 5,056,112
Contracts and Services	2,472,193	2,113,200	6,500,015
Overheads	2,868,017	2,973,948	2,836,776
Materials, Equip and Supplies	822,761	953,136	1,182,124
Insurance and Claims	739,714	1,521,804	786,871
Other Miscellaneous Expense	6,822	7,032	7,330
Rents and Utilities	250,192	285,408	299,617
Travel and Training	41,547	69,504	114,975
Land, Property and Easements	10,632	19,092	32,590
Total Generation System O&M by Cost Element	\$ 12,346,846	\$ 13,002,564	\$ 16,816,410

Generation System Capital Expenditures	2024 Results	2025 Budget	2026 Proposed Budget
Jackson Hydro	\$ 2,959,379	\$ 2,959,379	\$ 5,589,208
Youngs Creek Hydro	46,059	-	116,481
Woods Creek Hydro	94,006	168,425	403,828
Hancock Creek Hydro	20,888	80,000	-
Calligan Creek Hydro	20,987	-	-
Biofuel	3,448	-	-
Total Generation System Capital Expenditures	\$ 3,144,767	\$ 3,207,804	\$ 6,109,517



2026 PROPOSED BUDGET

The Water System is financed and accounted for separately from the Electric and Generation Systems. It operates primarily to provide water service to 23,750 customers in central Snohomish County. The Water System purchases the majority of the water it sells to customers from the City of Everett. The assets of the system include transmission mains, pump stations, distribution mains and services, supply wells, reservoirs, treatment facilities, meters, maintenance facilities, and equipment. The Water System is charged for administrative functions provided by the Electric System.



ASSUMPTIONS

The 2026 Proposed Budget is based on the following assumptions:

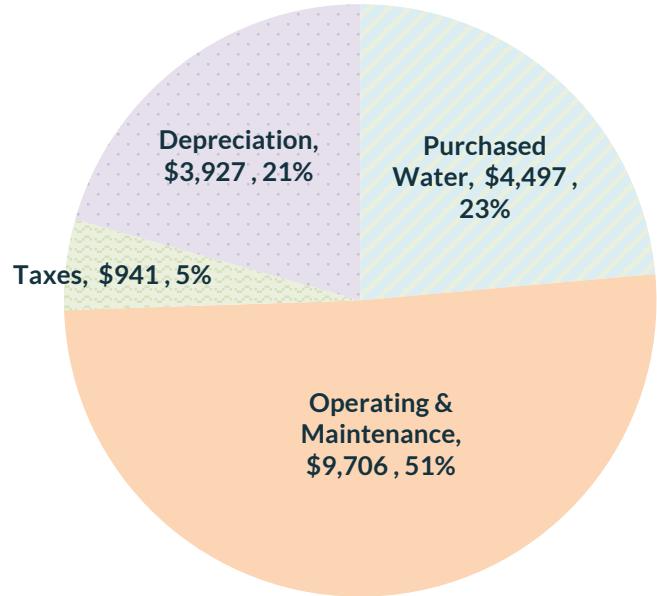
- Water Purchases:** The majority of the water sold by the PUD is purchased from the City of Everett. The City of Everett anticipates a 13% increase in wholesale rates in 2026, which is reflected in the budget for purchased water costs.
- General Rate Increase:** The 2026 Proposed Budget includes a 5.75% general water retail rate increase, effective January 2026, to help address rising inflation and other cost pressures as well as a 2.5% pass-through to address the rising City of Everett water costs. This increase is subject to public hearing and Board approval.
- Full-time Equivalent Employees (FTE):** The 2026 Proposed Budget reflects a small increase from 2025 levels. (Employee figures do not include services provided by the Electric System including accounting and finance, real estate, employee resources, vehicle and equipment maintenance, information technology services, telecommunications, legal, contracts, facilities, and customer service functions.)

Schedule 3 is a summary comparing the 2026 Proposed Budget for the Water System with the 2025 Budget.

Schedule 3 WATER SYSTEM COMPARATIVE FINANCIAL DATA (000s)		
	2025 Budget	2026 Proposed Budget
Operating Revenues		
Water Retail Sales	\$ 18,080	\$ 18,069
Water Wholesale Sales	774	753
Other Operating Revenues	410	451
Total Operating Revenues	\$ 19,264	\$ 19,272
Operating Expenses		
Purchased Water	\$ 4,889	\$ 4,497
Operating & Maintenance	11,296	9,706
Taxes	945	941
Depreciation	3,818	3,927
Total Operating Expenses	\$ 20,948	\$ 19,072
Net Operating Income	\$ (1,683)	\$ 200
Other Income & Expense	1,004	286
Interest Charges	(1,149)	(1,549)
Contributions	4,232	4,151
Net Income	\$ 2,405	\$ 3,090
Other Expenditures		
Capital Expenditures	14,555	21,168
Debt Service Principal	1,128	1,103
Reserve Funds Additions/(Uses)		
Revenue Fund/GFC Fund	(798)	(660)
Bond Construction Funds	(8,006)	(9,317)



Chart E: Water System Expenditures
(\$000s)



- **Operating Revenues:** Water retail sales are estimated at \$18 million. Other operating revenues include \$450,747 in property rental and other miscellaneous fees. The 2026 Proposed Budget includes a 5.75% general retail water rate increase and a 2.5% pass through, effective January 1, 2026, needed to help offset the wholesale water increase effective January 1, 2026, from the City of Everett and other cost pressures.

- **Operating Expenditures:** Purchased water costs are budgeted at \$4.5 million, a decrease of \$392,000 from 2025 levels. Water purchases needed from the City of Everett include the impact of a projected 13% wholesale water rate increase, and increased use of the Lake Stevens well compared to 2025 and the anticipated short-term shutdown. Water purchases are offset partially by production from the PUD's Lake Stevens well water treatment facility. *Chart E reflects the relative amount of the expenditure categories in the Water System.*

- » Operating and maintenance expenditures for the 2026 Proposed Budget are lower than 2025 budgeted levels primarily due to a reduction in FTEs following the full deployment of Connect Up. Additionally we are evaluating on-call contracts as we look to identify opportunities to transition work in-house where possible.

- » Estimated depreciation of \$3.9 million is roughly equivalent to 2025. Depreciation is an estimate of the reduced value of the PUD's fixed assets.

- **Cash Adjustments to Net Income:** The 2026 Proposed Budget provides approximately \$21.3 million for capital expenditures as well as construction projects and features several significant water main replacements as well as funding a new 3,600,000 gallon reservoir on Burn Road. The table below lists the significant capital expenditures included in the 2026 Proposed Budget.

Significant 2026 Water System Construction Projects/Programs
(\$000s)

Burn Road 726 Reservoir (3.6 MG)	\$ 7,521
Water AMI Conversion	3,470
103rd Avenue SE Main Replacement	1,489
150th St NE Main Extension (Burn Road)	1,196
Vehicles and Equipment	1,010

Operating Revenues		2024	2025	2026
		Results	Budget	Proposed Budget
<u>Water Retail Sales</u>				
Sale of Water - Retail SF & MF (includes Surcharge)	\$ 14,366,304	\$ 16,829,227	\$ 16,836,787	
Low Income / Senior Discounts	-	-	-	
Sale of Water - Commercial	1,051,366	1,250,474	1,231,876	
Total Water Retail Sales	15,409,670	18,079,701	18,068,663	
Sale of Water - City of Granite Falls Wholesale	381,675	397,045	394,012	
Sale of Water - City of Arlington Wholesale	241,182	280,628	266,710	
Sale of Water - Other (Snohomish & Goldbar)	90,452	96,790	91,879	
Total Wholesale Water Sales	713,309	774,463	752,601	
Total Water Sales	16,122,979	18,854,164	18,821,264	
<u>Other Operating Revenues</u>				
Lake Roesiger Septic Tank Pumping Revenue	14,921	14,425	14,615	
Property Rental	244,464	246,901	232,273	
Miscellaneous Receipts & Engineering Fees/Other	179,193	148,992	203,859	
Total Other Revenues	438,577	410,318	450,747	
Total Operating Revenues	16,561,556	19,264,482	19,272,011	
<u>Other Revenue</u>				
Misc. Non Operating Income	-	-	-	
Investment Income	2,091,689	161,765	267,056	
Assessments for LUDS Interest	17,106	18,247	19,057	
Subtotal - Interest Income and Other	\$ 2,108,795	\$ 180,012	\$ 286,113	
<u>Contributions</u>				
General Facilities Charges	\$ 1,346,572	\$ 1,652,771	\$ 1,455,512	
New Service Connections	207,817	191,276	205,017	
Distribution Service Charges	222,426	188,390	190,858	
Non-Cash Contributions/Donated Plant	2,248,147	2,200,000	2,300,000	
Subtotal - Contributions	\$ 4,024,962	\$ 4,232,437	\$ 4,151,387	

Water System
Operating Expenses

Operating Expenses

Operating & Maintenance	2024	2025	2026
	Results	Budget	Proposed Budget
Labor - Straight-time	\$ 4,218,341	\$ 5,263,418	\$ 4,297,521
Labor - Overtime	179,330	150,000	207,367
Employee Benefits	(687,897)	-	-
Travel and Education	70,634	24,000	53,981
Property and Liability Insurance	104,321	135,622	245,462
Rents and Utilities	383,952	409,200	415,816
Postage	27,200	30,000	83,627
Dues, Memberships & Subscriptions	5,810	11,300	16,299
Public and Small Works Contracts	430,277	25,000	33,418
Professional Services Contracts	404,435	620,526	363,786
Other Contracted Services	1,520,381	1,377,797	1,439,443
Materials, Equipment & Supplies	788,166	1,070,586	1,165,860
Uncollectible Expense	36,688	68,378	66,914
Coded Stock Material	17,635	147,000	146,838
Land, Property and Easements	32,329	30,000	33,748
Refunds	(169)	-	-
Overheads	2,605,256	3,211,131	2,619,897
A&G Credit	(1,044,409)	(1,277,833)	(1,483,792)
Total Operating & Maintenance by Cost Element	\$ 9,092,280	\$ 11,296,124	\$ 9,706,185
Purchased Water	3,689,307	4,888,899	4,497,292
Taxes	840,612	944,796	941,072
Depreciation	3,831,000	3,818,000	3,927,143
Total Operating Expense	\$ 17,453,199	\$ 20,947,819	\$ 19,071,692

Project Description	2026 Proposed Budget
CIP #201 - Burn Road 726 Reservoir (3.6 MG)	7,521,000
CIP #315 - Water AMI Conversion	3,470,000
Donated Plant	2,300,000
CIP #24 - 103rd Avenue SE Main Replacement	1,489,000
CIP #19 - 150th St NE Main Extension (Burn Road)	1,196,000
CIP #301 - Vehicles and Equipment	1,010,000
CIP #34 - 38th Pl SE / 101st Ave SE Main Replacement	824,000
CIP #312 - Lake Stevens Treatment Corrosion Control Optimization	805,000
CIP #211 - Reservoir Seismic Retrofits/Civil Repairs/Structural per RRA	610,000
CIP #311 - Warm Beach Well 2 Treatment Plant	417,000
CIP #305 - New Services	355,000
CIP #101 - Granite Falls Booster Pump Station	350,000
CIP #308 - Water System SCADA PLC Upgrade	300,000
CIP #212 - Warm Beach Reservoir (0.5 MG)	250,000
CIP #316 - Security Improvements [per RRA Recommendations]	160,000
CIP #98 - Forced Right of Way Relocations / Replacements	100,000
CIP #304 - Misc Tools & Equip - Speed Shore FinForm & PRV Vault Lids	66,000
CIP #320 - LS Treatment Plant Connect to Sewer	35,000
CIP #300 - Misc. Meter Replacement Program	10,000
Total Water System - Regular Capital Expenditures	\$21,267,998







BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 7A

TITLE

Consideration of a Resolution Declaring Certain Real Property of the District Located at 9124 271st Street NW, Stanwood, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

SUBMITTED FOR: Public Hearing and Action

Real Estate Services	Maureen Barnes	4373
Department	Contact	Extension
Date of Previous Briefing:	<u>September 23, 2025</u>	
Estimated Expenditure:	<u>N/A</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

<input checked="" type="checkbox"/> Decision Preparation	<input type="checkbox"/> Incidental (Information)	<input type="checkbox"/> Monitoring Report
<input type="checkbox"/> Policy Discussion		
<input type="checkbox"/> Policy Decision		
<input checked="" type="checkbox"/> Statutory		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition . . . and the disposition of certain properties and payment therefor.

The District is the owner of certain lands and premises located at 9124 271st Street NW, Stanwood, Washington (“Property”). The Property was previously utilized as the Stanwood Community Office. The staff and operations of the Stanwood Community Office have been relocated to the new North County Community Office in Arlington, Washington, and the District is no longer utilizing the Property as a local community office.

After consultation with personnel from various District Departments, there appears to be no anticipated future District use for all or a portion of the Property other than the need to reserve high-voltage, primary and secondary distribution easements on the Property. Accordingly, District staff recommends that the Property be declared surplus to the needs of the District and authorize that the Property be sold for fair market value.

RECOMMENDATIONS/FUTURE ACTIONS:

District staff recommends that the Commission pass a resolution declaring the Property surplus to the needs of the District and authorizing the sale of the Property for fair market value.

List Attachments:

Resolution
Attachment No. 1

RESOLUTION NO. ____

A RESOLUTION Declaring Certain Real Property of the District Located at 9124 271st Street NW, Stanwood, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

WHEREAS, the District is the owner of certain lands and premises located at 9124 271st Street NW, Stanwood, Washington, and legally described on Attachment No. 1 (Tax Parcel No. 32041900306000) ("Property"); and

WHEREAS, the Property was previously utilized as the Stanwood Community Office; and

WHEREAS, the staff from and operations of the Stanwood Community Office have relocated to the new North County Community Office in Arlington, Washington, and the District is no longer utilizing the Property as a local community office; and

WHEREAS, after consultation with personnel from various District Departments, there appears to be no anticipated future District use for all or a portion of the Property other than the need to reserve high-voltage, primary and secondary distribution easements on the Property; and

WHEREAS, District staff recommends that the Property be declared surplus to the needs of the District and authorize that the Property be sold for fair market value; and

WHEREAS, the Commission held a public hearing to consider declaring the Property surplus to the needs of the District and to consider authorizing sale of the Property for fair market value; and

WHEREAS, based upon the information presented and recommendation of staff, the Board of Commissioners of Public Utility District No. 1 of Snohomish County finds that the Property:

1. Is no longer necessary, material to, and useful in the District's operations; and
2. Is not required for continued public utility service.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County that:

1. The District's property interests in the Property (Attachment No. 1) is surplus to the District's needs; and
2. The Manager of the District's Real Estate Services, or her designee, is authorized to take all reasonable and necessary actions to sell and transfer all or a portion of the Property (Attachment No. 1) for fair market value, including but not limited to negotiating and executing a listing agreement with a real estate agency; provided that appropriate utility easements as referenced in the above recitals are reserved in favor of the District; provided further that the final form of the listing agreement and documents related to the sale and transfer of the Property shall be subject to the review and approval of the District's General Counsel or his designee.

PASSED AND APPROVED this 6th day of October, 2025.

President

Vice-President

Secretary

Attachment No. 1
Legal Description

For APN/Parcel ID(s): 320419-003-060-00

Parcel A of City of Stanwood Boundary Line Adjustment No. 2014-0276 recorded under Auditor's File No. 201409305001, records of Snohomish County, Washington, being a portion of Government Lot 4 of Section 19, Township 32 North, Range 4 East of the Willamette Meridian.

Except that portion conveyed to the City of Stanwood by Quit Claim Deed recorded under Auditor's File No. 202312070118, records of Snohomish County, Washington.

Situate in the County of Snohomish, State of Washington.



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 7B

TITLE

Consideration of a Resolution Declaring Certain Real Property of the District located on 268th Street SW, Stanwood, Washington, Tax Parcel No. 32042000401800, to be Surplus and Authorizing the Sale and Transfer of the Property

SUBMITTED FOR: Public Hearing and Action

<u>Real Estate Services</u>	<u>Maureen Barnes</u>	<u>4373</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
<u>Date of Previous Briefing:</u>	<u>September 23, 2025</u>	
<u>Estimated Expenditure:</u>	<u>N/A</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

<input checked="" type="checkbox"/> Decision Preparation	<input type="checkbox"/> Incidental (Information)	<input type="checkbox"/> Monitoring Report
<input type="checkbox"/> Policy Discussion		
<input type="checkbox"/> Policy Decision		
<input checked="" type="checkbox"/> Statutory		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition . . . and the disposition of certain properties and payment therefor.

The District is the owner of a certain 5-acre parcel located on 268th Street SW, Stanwood, Washington (“Church Creek Property”). The Church Creek Property was purchased in 2016 as the intended location of a future substation. In 2018, the District purchased a 16-acre parcel off Pioneer Highway that provided a better location for the future substation (Twin City substation) considering a variety of factors including location and lower development costs.

After consultation with personnel from various District Departments, there appears to be no anticipated future District use for all or a portion of the Church Creek Property other than the need to reserve high-voltage, primary and secondary distribution easements on the Church Creek Property.

RECOMMENDATIONS/FUTURE ACTIONS:

District staff recommends that the Commission pass a resolution declaring the Church Creek Property surplus to the needs of the District and authorizing the sale of the Church Creek Property for fair market value.

List Attachments:

Resolution
Attachment No. 1

RESOLUTION NO. ____

A RESOLUTION Declaring Certain Real Property of the District Located on 268th Street SW, Stanwood, Washington, Tax Parcel No. 32042000401800, to be Surplus and Authorizing the Sale and Transfer of the Property

WHEREAS, the District is the owner of a certain 5-acre parcel located on 268th Street SW, Stanwood, Washington, Tax Parcel No. 32042000401800, and legally described on Attachment No. 1 (“Church Creek Property”); and

WHEREAS, the Church Creek Property was purchased in 2016 as the intended location of a future substation; and

WHEREAS, in 2018, the District purchased a 16-acre parcel off Pioneer Highway that provided a better location for the future substation (Twin City substation) considering a variety of factors including location and lower development costs; and

WHEREAS, after consultation with personnel from various District Departments, there appears to be no anticipated future District use for all or a portion of the Church Creek Property other than the need to reserve high-voltage, primary and secondary distribution easements on the Property; and

WHEREAS, District staff recommends that the Church Creek Property be declared surplus to the needs of the District and authorize that the Church Creek Property be sold for fair market value; and

WHEREAS, the Commission held a public hearing to consider declaring the Church Creek Property surplus to the needs of the District and to consider authorizing sale of the Church Creek Property for fair market value; and

WHEREAS, based upon the information presented and recommendation of staff, the Board of Commissioners of Public Utility District No. 1 of Snohomish County finds that the Church Creek Property:

1. Is no longer necessary, material to, and useful in the District's operations; and
2. Is not required for continued public utility service.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County that:

1. The District's property interests in the Church Creek Property (Attachment No. 1) is surplus to the District's needs; and
2. The Manager of the District's Real Estate Services, or her designee, is authorized to take all reasonable and necessary actions to sell and transfer all or a portion of the Church Creek Property (Attachment No. 1) for fair market value, including but not limited to negotiating and executing a listing agreement with a real estate agency; provided that appropriate utility easements as referenced in the above recitals are reserved in favor of the District; provided further that the final form of the listing agreement and documents related to the sale and transfer of the Church Creek Property shall be subject to the review and approval of the District's General Counsel or his designee.

PASSED AND APPROVED this 6th day of October, 2025.

President

Vice-President

Secretary

Attachment No. 1

LEGAL DESCRIPTION

PARCEL NO. 32042000401800

THAT PORTION OF THE SOUTHWEST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 20, TOWNSHIP 32 NORTH, RANGE 4 EAST, W.M., RECORDS OF SNOHOMISH COUNTY, WASHINGTON, DESCRIBED AS FOLLOWS: BEGINNING AT THE SOUTHWEST CORNER OF THE SOUTHEAST QUARTER OF SAID SECTION 20; THENCE NORTH 1056 FEET; THENCE EAST 1320 FEET; THENCE SOUTH 1056 FEET; THENCE WEST 1320 FEET POINT OF BEGINNING;

EXCEPT COUNTY ROAD;

AND EXCEPT THE FOLLOWING DESCRIBED TRACT:

BEGINNING AT THE SOUTHEAST CORNER OF THE SOUTHWEST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 20, TOWNSHIP 32 NORTH, RANGE 4 EAST, W.M.; THENCE NORTH 655 FEET TO THE TRUE POINT OF BEGINNING; THENCE WEST 376 FEET; THENCE NORTH 361 FEET, MORE OR LESS TO THE SOUTH BOUNDARY OF COUNTY ROAD; THENCE EAST 376 FEET ALONG SOUTH BOUNDARY OF COUNTY ROAD TO THE EAST LINE OF THE SOUTHWEST QUARTER OF THE SOUTHEAST QUARTER OF SAID SECTION; THENCE SOUTH ALONG SAID EAST LINE OF SAID SOUTHWEST QUARTER OF THE SOUTHEAST QUARTER OF SAID SECTION 361 FEET, MORE OR LESS TO THE TRUE POINT OF BEGINNING;

EXCEPT COUNTY ROAD;

TOGETHER WITH THE FOLLOWING DESCRIBED TRACT:

BEGINNING AT THE SOUTHEAST CORNER OF THE ABOVE DESCRIBED PARCEL; THENCE NORTH $1^{\circ}06'50''$ EAST ALONG THE EAST LINE OF SAID PARCEL AND THE WEST MARGIN OF 64TH AVENUE NW FOR A DISTANCE OF 634.92 FEET TO THE NORTHEAST CORNER OF SAID PARCEL; THENCE NORTH $89^{\circ}31'31''$ WEST ALONG THE NORTHERN LINE OF SAID PARCEL FOR A DISTANCE OF 356.00 FEET TO THE ANGLE POINT IN THE NORTHERN AND WESTERN LINE OF SAID PARCEL; THENCE SOUTH $1^{\circ}06'50''$ WEST PARALLEL WITH THE EAST LINE OF SAID PARCEL FOR A DISTANCE OF 636.17 FEET TO THE SOUTH LINE OF SAID PARCEL AND THE NORTH MARGIN OF 268TH STREET NW; THENCE SOUTH $89^{\circ}48'49''$ EAST ALONG SAID SOUTH LINE FOR A DISTANCE OF 356.02 FEET TO THE TRUE POINT OF BEGINNING;

(ALSO KNOWN AS PARCEL A OF AFFIDAVIT OF SHORT SUBDIVISION EXEMPTION NO. 16-103507 ES, RECORDED UNDER RECORDING NO. 201603230341 AND AMENDED UNDER RECORDING NO. 201603300439 AND SURVEY RECORDED UNDER RECORDING NO. 201603235004 AND AMENDMENT OF SURVEY RECORDED UNDER RECORDING NO. 201603305009, RECORDS OF SNOHOMISH COUNTY, WASHINGTON);

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 8A

TITLE

Introduction of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 1 to the Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County and City of Snohomish

SUBMITTED FOR: Items for Individual Consideration

Water Utility _____ Christina Arndt _____ 3001
Department _____ Contact _____ Extension
Date of Previous Briefing: September 23, 2025
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental (Information) Monitoring Report
 Policy Discussion Policy Decision
 Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(E)(2) ... Authorize certain wholesale contracts for the sale of energy or water.

The District and the City entered into a Wholesale Water Agreement on November 20, 2020, to provide for the sale of water to the City. That Agreement required the City to install a master meter which serves as the point of delivery between the District's water system and the City's water system and measures the volume of water passing through that location. Once installed, the master meter is owned and maintained by the District.

The City has relocated the primary master meter south along Robe Menzel Road to a location near the intersection with N. Carpenter Road. As required by the Wholesale Water Agreement, all costs associated with the installation of the new master meter and appurtenances were borne solely by the City. Amendment No 1 amends the Agreement to reflect the correct, relocated, location of the primary master meter. No other changes have been made to the Wholesale Water Agreement.

RCW 54.16.040 provides that a resolution authorizing any contract for the sale of water by the District shall be introduced at a meeting of the commission at least ten days prior to the date of adoption of the resolution. Introduction of the resolution at the meeting on October 6, 2025, will satisfy the statutory requirement and allow the Commission to adopt the resolution at the meeting on October 21, 2025.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 1 to the Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County and City of Snohomish

WHEREAS, Public Utility District No. 1 of Snohomish County entered a Wholesale Water Agreement Between Public Utility District No. 1 of Snohomish County (the “District”) and City of Snohomish (the “City”) to provide for sale of water to the City, which the Commission of the Public Utility District No. 1 of Snohomish County authorized through Resolution No. 5986 adopted on November 3, 2020; and

WHEREAS, RCW 54.16.040 states, in relevant part, that any contract for the sale of water by the District to any publicly or privately owned public utility that sells water to the public “shall only be made pursuant to a resolution of the commission authorizing such contract, which resolution shall be introduced at a meeting of the commission at least ten days prior to the date of adoption of the resolution;” and

WHEREAS, a resolution authorizing the proposed Amendment No. 1 to the Wholesale Water Agreement was introduced at a properly noticed meeting of the Board of Commissioners on October 6, 2025, at least ten days prior to the date of adoption of the resolution as required by RCW 54.16.040; and

WHEREAS, the Wholesale Water Agreement required the City to install a Primary Master Meter which serves as the primary point of delivery between the District’s water system and the City’s water system and measures the volume of water passing through that location; and

WHEREAS, the City has relocated, at its sole expense, the Primary Master Meter south along Robe Menzel Road to a location near the intersection with N. Carpenter Road; and

WHEREAS, the District and the City agree that the Wholesale Water Agreement must be amended to reflect the correct, relocated, location of the Primary Master Meter.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that the CEO/General Manager, or his designee, is authorized to execute, in the name of the District, Amendment No. 1 to the Wholesale Water Agreement between Public Utility District No. 1 of Snohomish County and City of Snohomish in substantially the form attached as "Exhibit A" and incorporated by this reference.

PASSED AND APPROVED this 21st day of October, 2025.

President

Vice-President

Secretary

**AMENDMENT NO. 1 TO
WHOLESALE WATER AGREEMENT
BETWEEN PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY
AND CITY OF SNOHOMISH**

THIS AMENDMENT NO. 1 TO WHOLESALE WATER AGREEMENT BETWEEN PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY AND CITY OF SNOHOMISH (the “First Amendment”) is made and entered into this _____ day of _____, 2025, by and between Public Utility District No. 1 of Snohomish County, a municipal corporation of the State of Washington, (the “District”), and the City of Snohomish, herein referred to as “the City,” and collectively herein referred to as the “Parties.”

WHEREAS, the District and the City executed an agreement entitled “Wholesale Water Agreement” (the “2020 Agreement”) on November 20, 2020, to provide for the sale of water to the City; and

WHEREAS, the 2020 Agreement designated the location of the Primary Master Meter and that location has now changed; and

WHEREAS, the parties agree the 2020 Agreement must be amended to contain the correct location of the Primary Master Meter;

NOW THEREFORE, for and in consideration of the mutual benefits conferred on both parties, the parties agree as follows:

Section 1. Subsection 1.5 of Section 1 – Master Meter, of the 2020 Agreement is amended to read as follows:

1.5 Master Meter: shall mean the water volume measuring device and appurtenances, including a City owned, operated, and maintained pressure reducing valve and double check backflow prevention assembly, at the point of connection with the City's water system. Master Meter sites constitute the line of demarcation and the location of each point of delivery between the District's water system and the City's water system. There is one existing Master Meter located in the vicinity of the City's 18" asbestos cement transmission main on Robe Menzel Road approximately 100 feet northwest of its intersection with N. Carpenter Road, as shown on Exhibit A, and referred to as the “Primary Master Meter.” Additional Master Meters may be installed in the future at such mutually acceptable locations if: 1) the District agrees that it is reasonably necessary to enhance the City's water system; and 2) the Primary Master Meter remains in service. The Master Meter(s) shall be owned and maintained by the District, provided, however, that all costs associated with the installation of a new Master Meter and appurtenances shall be borne solely by the City or its agent.

As a condition of water service under this Agreement, the Primary Master Meter shall not be removed or abandoned except as deemed necessary by the District for maintenance, repair and/or replacement. All other points of delivery of water through Master Meters shall be ancillary to the Primary Master Meter. All costs associated with the removal and abandonment of any Master Meter shall be borne solely by the City.

Section 2. Exhibit A to the 2020 Agreement is replaced and superseded by Amended Exhibit A, attached to this Amendment.

Section 3. All other terms and conditions of the 2020 Agreement shall remain in full force and effect.

Section 4. In the event any provisions of this Amendment No. 1 conflict with the 2020 Agreement the provisions of this Amendment No. 1 shall control.

Section 5. This Amendment may be executed in two or more counterparts, each of which shall constitute an original and all of which shall constitutes one and the same agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Amendment No. 1 as of the day and year first written above.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

By: _____
John Haarlow
CEO/General Manager

CITY OF SNOHOMISH

By: _____
Linda Redmon
Mayor

Approved as to Form:

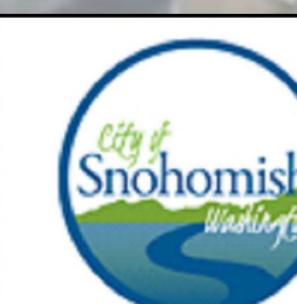
Sara Di Vittorio
Senior Counsel

Approved as to Form:

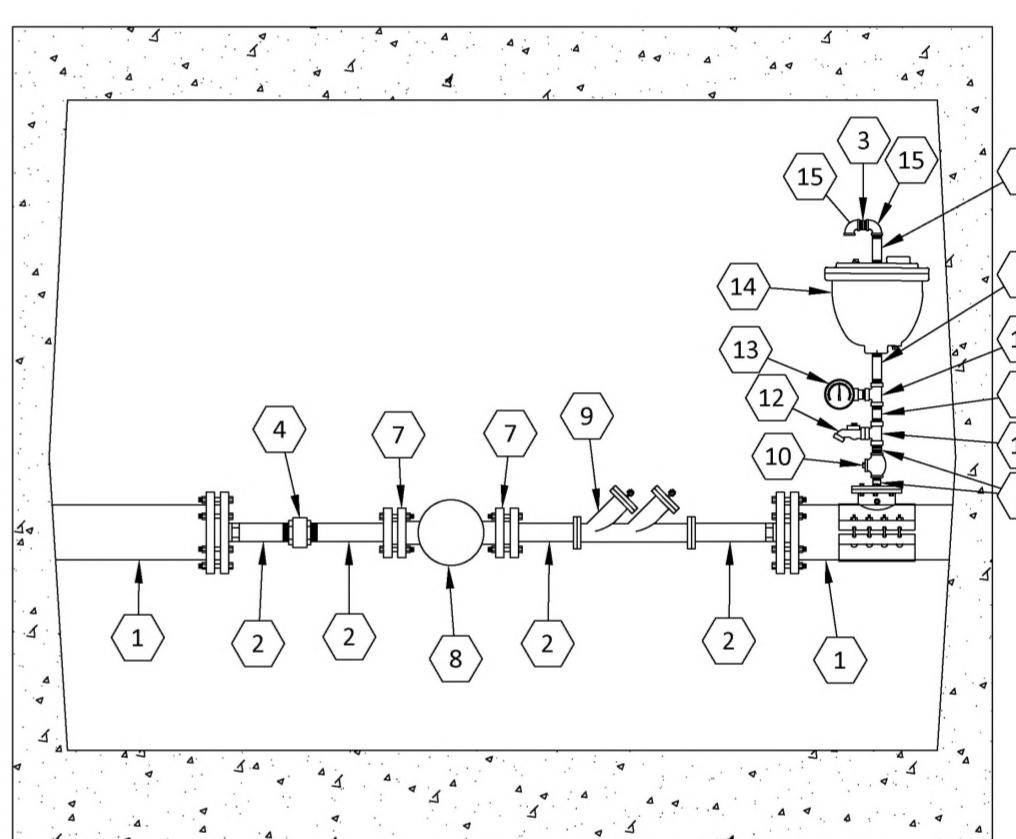
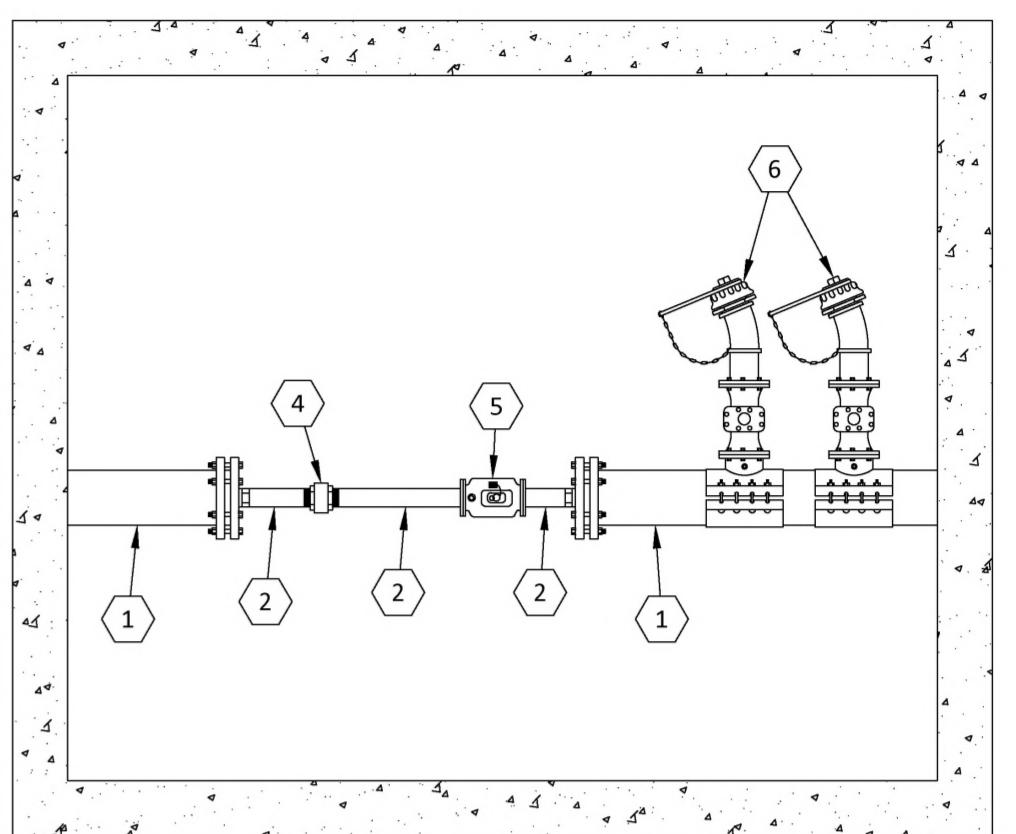
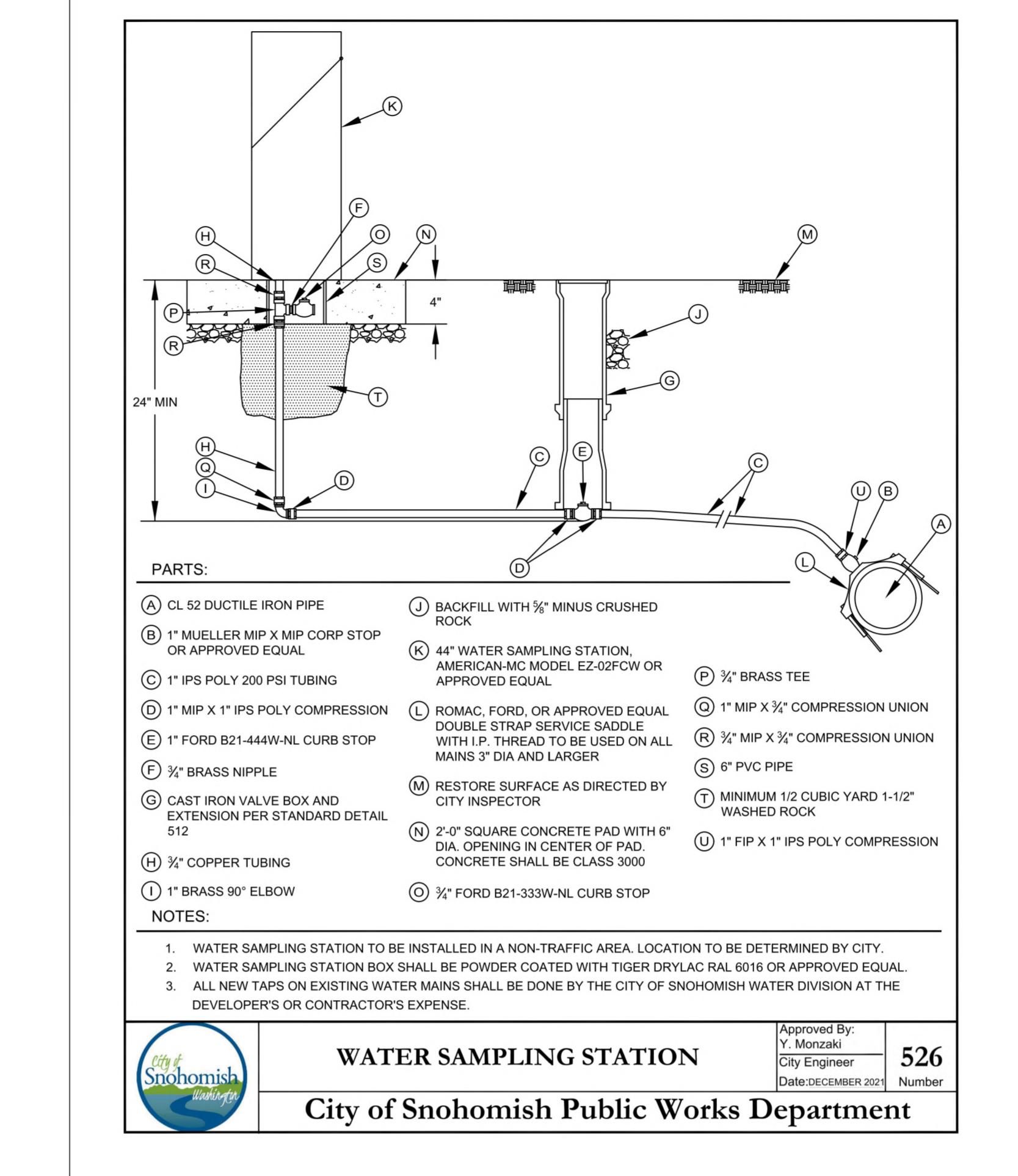
Emily Guildner
City Attorney



NO	DATE	REVISION	BY
1	03/2024	AS-BUILT	CJM



City of Snohomish
116 Union Avenue
Snohomish, WA 98290
360-568-3115



CONSTRUCTION NOTES:

- (1) 6 IN. DI PIPE
- (2) 6 IN. DI GATE VALVE (FLxMJ)
- (3) 6 IN. 90° BEND (MJxMJ) W/ THRUST BLOCK
- (4) 6 IN. 22.5° BEND (MJxMJ) W/ THRUST BLOCK
- (5) TAPPING SLEEVE AND VALVE ASSEMBLY 6 IN.
- (6) 6 IN. DI TO 16 IN. ACP REDUCER
- (7) 6 IN. DI TEE (FLxFLxFL)
- (8) WATER SAMPLING STATION PER COS STANDARD 526
- (9) 4 IN. DIAM UNDERDRAIN PIPE

Scale = 1:20
Unless Otherwise Noted

Drawn By:	CJM	Date:	Mar. 2024
Designed By:	-	Date:	-
Checked By:	TJ	Date:	Mar. 2024
Approved By:	TJ	Date:	Mar. 2024

City of Snohomish
2023 WATER TRANSMISSION MAIN INTERTIE AS-BUILT
WATERMAIN PLAN AND VAULT DETAILS

WP1
Sheet No.
1 / 1
of Total

VAULT NOTES:

- (1) 6 IN. DI PIPE
- (2) 2 IN. BRASS PIPE
- (3) 1 IN. BRASS NIPPLE
- (4) 2 IN. BRASS COUPLING
- (5) 2 IN. METER
- (6) HYDRANT CONNECTION VALVE
- (7) 2.5 IN. BRASS FLANGE ADAPTER
- (8) PRESSURE REDUCING VALVE
- (9) BACKFLOW PREVENTER
- (10) 1 IN. VALVE
- (11) 1 IN. TEE
- (12) 1 IN. SPIGOT
- (13) PRESSURE GAUGE
- (14) 1 IN. COMBINATION AIR AND VACUUM RELIEF VALVE
- (15) 1 IN. BRASS 90° ELL



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 8B

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute an Agreement for Purchase and Sale of Renewable Energy Credits Between the District and Lime Wind, LLC

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Adam Cornelius	1608
Department	Contact	Extension
Date of Previous Briefing:	April 8, 2025	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

<input type="checkbox"/> Decision Preparation	<input type="checkbox"/> Incidental	<input type="checkbox"/> Monitoring Report
<input type="checkbox"/> Policy Discussion	(Information)	
<input checked="" type="checkbox"/> Policy Decision		
<input type="checkbox"/> Statutory		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (4.1.2) The environment is enhanced by the use of renewable resources; and (5) Costs are reasonably predictable year to year.

Under the Energy Independence Act (EIA), the District has an ongoing obligation to maintain compliance with a renewable portfolio standard by acquiring eligible renewable resources or Renewable Energy Credits (RECs) equal to 15% of its total retail load. The 2023 Integrated Resource Plan (IRP) found that a mix of bundled renewable energy and unbundled REC purchases would result in lowest cost to the District.

The proposed purchase of an estimated 5700 unbundled RECs per year in 2026-2031 from Lime Wind LLC (Lime Wind) are intended to further progress toward compliance with the EIA. Staff believe that purchasing a portion of the District's obligation in advance will reduce the risk of low volume availability and provide price certainty.

Lime Wind is a 3 MW wind project located in NE Oregon. All generation qualifies as "Distributed Generation" and the purchased RECs will receive a 2x multiplier for the purposes of EIA compliance, representing significant value for the District.

Staff also believe that risks to the District have been mitigated through the terms of the pending Agreement for Purchase and Sale of Renewable Energy Credits (RECs Agreement). Lime Wind is responsible for ensuring the RECs are eligible for the 2x multiplier under the EIA. The District is only obligated to pay for RECs that are actually generated and delivered to the District, and the District is not extending any credit to 3Degrees.

Staff believe the proposed RECs Agreement is cost-effective and will further the District's progress towards its future compliance targets in line with the strategy outlined in the 2023 IRP.

List Attachments:

- Resolution
- Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee to Execute an Agreement for Purchase and Sale of Renewable Energy Credits Between the District and Lime Wind, LLC

WHEREAS, Washington's Energy Independence Act ("EIA"), R.C.W. Chapter 19.285, allows the Public Utility District No. 1 of Snohomish County (the "District") to use eligible renewable energy, Renewable Energy Credits ("RECs"), or a combination of both to meet certain annual requirements; and

WHEREAS, the District's 2023 Integrated Resource Plan found that a mix of bundled renewable energy and unbundled REC purchases would result in lowest cost to the District; and

WHEREAS, District staff believe that entering into an Agreement for Purchase and Sale of Renewable Energy Credits ("REC Agreement") with Lime Wind, LLC, rather than procuring RECs on a short-term basis for a majority of EIA compliant RECs for the 2026 to 2031 time period, will reduce the District's expenses and provide fiscal certainty; and

WHEREAS, District staff recommends that the District purchase the annual RECs under the REC Agreement to comply with the District's EIA obligations.

NOW, THEREFORE, BE IT RESOLVED the Board of Commissioners of the Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute the Agreement for Purchase and Sale of Renewable Energy Credits between the District and Lime Wind, LLC substantially in the form attached hereto as Exhibit A.

PASSED AND APPROVED this 6th day of October, 2025.

President

Vice-President

Secretary

AGREEMENT FOR PURCHASE AND SALE OF RENEWABLE ENERGY CREDITS

The purpose of this letter ("Confirmation Letter") entered into on **August 29, 2025** ("Contract Date") is to confirm the terms and conditions of the transaction between **Lime Wind, LLC** ("Seller") and **Public Utility District No. 1 of Snohomish County** ("Buyer" or "Snohomish") as of the Contract Date (the "Transaction"). Seller and Buyer are each referred to as a "Party" and, collectively, as the "Parties." This Confirmation Letter, including the attached Terms and Conditions, shall constitute the entire agreement ("Agreement") between the Parties related to the subject matter hereof and supersedes and replaces any prior oral or written confirmation, including broker confirmations, regarding this Transaction.

The terms of the Transaction to which this Confirmation Letter relates are as follows:

Seller:	Lime Wind, LLC	Buyer:	Public Utility District No. 1 of Snohomish County
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Product:	Renewable Energy Credits (RECs) associated with metered output from January 1, 2026 to December 31, 2031 ("Transaction Term")	Delivery Date:	RECs generated in each calendar year shall be Delivered by Seller to Buyer no later than March 15 following the end of such calendar year.
Trade Date:	5/18/25	Delivery Date:	RECs generated in each calendar year shall be Delivered by Seller to Buyer no later than March 15 following the end of such calendar year.
Product Price:	\$11.50 per REC, with no escalation.	Product Vintage:	January 1, 2026 - December 31, 2031
Product Quantity:	All environmental attributes in the form of RECs associated with the full metered facility output of the Project for the Transaction Term. Product Quantity is estimated at 5700 RECs per year or 34,200 RECs over the Transaction Term ("Estimated Product Quantity").	Deal Value:	The product price multiplied by the product quantity, estimated at \$393,300.
Payment Terms:	Within 15 Business Days of Delivery and Buyer's receipt of Invoice from Seller.	Term of Agreement:	Contract Date to completion of Parties' performance obligations for RECs generated during the Transaction Term.

Special Conditions	
Technology: Wind	
Registry: WREGIS	
Project: 3 megawatt (MW) Lime Wind energy generating facility, located in eastern Oregon.	
Product Type: Washington REC	
State: Washington	
Applicable Standard: Energy Independence Act (EIA) compliance under Washington Administrative Code (WAC) 194-37-120, including for the additional distributed generation credit under WAC 194-37-136; and Clean Energy Transformation Act (CETA) alternative compliance under WAC 194-40-420.	

Other:

Capitalized terms used but not defined herein shall have the meanings given to them in the General Terms and Conditions.

Seller: Lime Wind, LLC

By: 

Name: Loran Joseph

Title: President

Buyer: Public Utility District No. 1 of Snohomish County

By: _____

Name: _____

Title: _____

GENERAL TERMS AND CONDITIONS**ARTICLE 1: DEFINITIONS**

1.1 **Definitions.** Capitalized terms used herein but not defined shall have the meaning ascribed to such terms in the Confirmation Letter. As used in this Agreement, the following capitalized terms shall have the meanings set forth below:

“Applicable Law” means all legally binding constitutions, treaties, statutes, laws, ordinances, rules, regulations, orders, interpretations, permits, judgments, decrees, injunctions, writs and orders of any Governmental Authority or arbitrator that apply to the Applicable Standard or any one or both of the Parties or the terms hereof.

“Applicable Standard” means with respect to the Transaction, the provincial, state or federal RPS identified in the applicable program, other mandatory or voluntary standard(s), or set of rules specified in the Confirmation Letter.

“Bankrupt” means an entity that has (i) filed a petition or otherwise commenced, authorized or acquiesced in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar law, (ii) had any such petition filed or commenced against it and not dismissed within 30 days, (iii) made an assignment or any general arrangement for the benefit of creditors, (iv) otherwise become bankrupt or insolvent, however evidenced, (v) had a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (vi) become generally unable to pay its debt when due.

“Business Day” means any day, except a Saturday, Sunday, or any day observed as a legal holiday by Snohomish.

“Change in Law” means any addition or amendment, by a Governmental Authority, to any laws, rules, regulations, orders, or judicial precedent, that applies to an Applicable Standard designated in the Confirmation, that is enacted or issued after the Contract Date and nullifies compliance of the REC with the Applicable Standard. An addition or amendment that is enacted or issued before the Contract Date but effective on or after the Contract Date is not a Change in Law.

“Deliver” or **“Delivery”** means the transfer from Seller to Buyer of the specified amount of the Product.

“Delivery Date” means the date on which Seller initiates the Delivery in the Registry tracking system.

“Force Majeure Event” means any circumstances which were not foreseeable by the Parties at the time of entering this Agreement and could not have reasonably been anticipated and avoided by a Party or that are beyond a Party’s reasonable control and which makes it impossible for the Party invoking the Force Majeure to perform its Delivery or acceptance obligations under this Agreement, including but not limited to war, explosion or fire, natural calamities, general strike, riot, civil disturbances, sabotage, embargoes, Acts of God, IT failure, and failure of the Registry. A Force Majeure Event may not be based on (i) the loss or failure of Buyer’s markets; (ii) the loss or failure of Seller’s supply; (iii) Seller’s ability to sell the RECs to another Party on terms superior to Seller’s terms herein; or (iv) Buyer’s ability to purchase similar RECs from another Party on terms superior to the Buyer’s terms herein; provided that the foregoing exclusions shall not apply to a Party’s failure to make a payment when due.

“Governmental Authority” means any national, federal, provincial, state, municipal, county, regional or local government, administrative, judicial or regulatory entity operating under any Applicable Laws and includes any department, commission, bureau, board, administrative agency or regulatory body of any government.

“Product” means the RECs to be delivered in the Transaction, as specified in the Confirmation Letter, each associated with, but separate from, the generation of one (1) MWh of energy from a renewable energy facility.

“Product Price” shall mean the unit price for the Product agreed upon by the Parties for the Transaction as specified in the Confirmation Letter.

“Product Quantity” shall have the meaning in the Confirmation Letter.

“Registry” means WREGIS or the environmental registry and information system otherwise set forth in the Confirmation Letter that tracks the environmental and fuel attributes of generation, and any successor tracking system that both Parties agree facilitates the sale and purchase of the Product specified in the Confirmation Letter.

“Replacement Purchase Price” means the price per REC at which Buyer, acting in a commercially reasonable manner, purchases replacement Product with the same Vintage as the Product that Seller failed to Deliver, plus any commercially reasonable costs of Buyer to obtain such replacement Product; or, absent any such purchase, the market price per REC of such Product as determined by Buyer in a commercially reasonable manner.

“Replacement Sales Price” means the price per REC at which Seller, acting in a commercially reasonable manner, resells the Product not accepted by Buyer, deducting from such proceeds any commercially reasonable costs incurred by Seller to Deliver such Product to a third party purchaser; or, absent any such sale, the market price per REC of such Product as determined by Seller in a commercially reasonable manner; provided, however, that in no event will the Replacement Sales Price include any penalties, stranded costs or similar charges, nor will Seller be required to utilize or change its utilization of its owned or controlled assets, including without limitation contractual assets, or market positions to minimize Buyer's liability.

“Renewable Energy Credits” or **“RECs”** means a certificate, credit, allowance, green tag, or other transferable indicium, howsoever entitled, associated with, but separate from, the generation of one (1) MWh of energy from a renewable energy facility.

“Renewable Portfolio Standard” or **“RPS”** means a local, state, provincial or federal law, rule or regulation that requires a stated amount or minimum proportion or quantity of energy sold or used by specified entities to be generated from a renewable energy facility.

“Trade Date” means the date that the Transaction was executed in the market, as specified in the Confirmation Letter.

“Vintage” means, with respect to the Transaction, the time period(s) (e.g. calendar year, energy year, reporting year, etc.) specified in the Confirmation Letter for which RECs produced during the generation period are eligible for the purpose of complying with the Applicable Standard, as that time period is defined by the Applicable Standard.

“WREGIS” means the Western Renewable Energy Generation Information System, an independent, renewable energy tracking system for the region covered by the Western Electricity Coordinating Council.

ARTICLE 2: TRANSACTION, PAYMENT, TAXES AND TRANSFER OF TITLE

2.1 Transaction. The Parties desire to enter into the Transaction for the purchase and sale of Product under this Agreement. Such Transaction, unless otherwise agreed in writing

signed by both Parties, will be governed by this Agreement. The Transaction will be confirmed pursuant to the Confirmation Letter.

2.2 Payment. Seller shall deliver an invoice to Buyer reflecting the purchase price for the Product in an amount equal to the product of (x) the quantity of Product Delivered and (y) the Product Price, following Seller's Delivery of the Product (the "**Invoice**"). The Invoice may be furnished to Buyer by e-mail. Unless otherwise specified in the Confirmation Letter above, within fifteen (15) Business Days of the later of (a) Buyer's receipt of the Invoice and (b) Buyer's receipt of confirmation that the Product have been Delivered to Buyer's Registry account, Buyer shall pay Seller for the Product so Delivered. All payments made under this Agreement shall be made in immediately available United States Dollars by electronic transfer.

2.3 Taxes and Fees. Seller will be responsible for any taxes imposed on the creation, ownership, or transfer of Product under this Agreement up to and including the time and place of its Delivery. Buyer will be responsible for any taxes imposed on the receipt or ownership of Product at or after the time and place of its Delivery. Each Party will be responsible for the payment of any fees, including brokers' fees, incurred by it in connection with any Transactions hereunder.

2.4 Transfer of Title. None of Seller's property interest in the Product will pass to Buyer until the Delivery and payment to Seller are complete. Upon such completion, all rights, title and interest in and to the Product, will transfer to Buyer.

ARTICLE 3: REPRESENTATIONS AND WARRANTIES

3.1 Mutual Representations and Warranties. On the Contract Date, each Party represents and warrants to the other that:

- (a) It is duly organized and validly existing under the laws of the jurisdiction of its incorporation or organization;
- (b) It has the power and authority to enter into this Agreement and to perform its obligations hereunder;
- (c) Its execution and performance of this Agreement do not violate or conflict with Applicable Law, any provision of its constituent documents, or any contract binding on or affecting it or any of its assets or any order or judgment of any Governmental Authority applicable to it or its assets;
- (d) All governmental and other authorizations, approvals, consents, notices and filings that are required to have been obtained or submitted by it with respect to entering into and performing this agreement have been obtained or submitted and are in full force and effect and all conditions thereof have been complied with;
- (e) No Event of Default, as defined in Section 4.1 has occurred and is continuing, and none will occur as a result of its entering into or performing this Agreement or any Transaction;
- (f) It is not relying upon any representations of the other Party other than those expressly set forth herein, and it is acting for its own account, and not as agent or in any other capacity, fiduciary or otherwise;
- (g) It has entered hereinto with a full understanding of the material terms and risks of the same, and it is capable of assuming those risks;
- (h) All applicable information, documents or statements that have been furnished in writing by or on behalf of it to the other Party in connection with this Agreement are true, accurate

and complete in every material respect and do not omit a material fact that would otherwise make the information, document or statement misleading;

(i) It is a "forward contract merchant" within the meaning of Section 101 (26) of the Bankruptcy Code, and this Agreement and all transactions hereunder constitute "forward contracts" within the meaning of Section 101 (25) of the Bankruptcy Code, as these provisions may be amended from time to time; and

(j) It is an "eligible commercial entity", and an "eligible contract participant" within the meaning of United States Commodity Exchange Act Sections 1a(11) and 1a(12).

(ii) **Representations and Warranties of Seller.** With respect to the Product, Seller represents and warrants to Buyer that as of the Delivery Date: (i) Seller has good and marketable title to such Product; (ii) all rights, title and interest in and to such Product are free and clear of any liens, taxes, claims, security interests or other encumbrances except for any right or interest by any entity claiming through Buyer; (iii) each REC meets the specifications set forth in the Confirmation Letter; and (iv) that such Product complies with any Applicable Standard, if any, specified on the Confirmation Letter.

3.2 **LIMITATION OF WARRANTIES.** EXCEPT AS SET FORTH HEREIN, ALL OTHER REPRESENTATIONS OR WARRANTIES, WRITTEN OR ORAL, EXPRESS OR IMPLIED, INCLUDING ANY REPRESENTATION OR WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE OR WITH RESPECT TO CONFORMITY WITH ANY MODEL OR SAMPLES, ARE DISCLAIMED. WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, NEITHER PARTY MAKES ANY REPRESENTATION OR WARRANTY HEREUNDER WITH RESPECT TO ANY FUTURE ACTION OR FAILURE TO ACT OR APPROVAL OR FAILURE TO APPROVE BY ANY GOVERNMENTAL AUTHORITY.

3.3 **Indemnity.** Each Party will indemnify, defend and hold harmless the other Party from and against costs finally awarded or agreed to in settlement (including reasonable attorney's fees) for any claims or demands made by third parties arising from or out of an indemnifying Party's breach of the Agreement, except to the extent arising from the indemnified Party's own gross negligence or willful misconduct. Each Party will indemnify, defend and hold harmless the other Party against any fees or taxes for which such Party is responsible under Section 2.3.

3.4 **Survival.** Articles 3, 4, 5 and 6 shall survive the expiration or termination of this Agreement.

ARTICLE 4: EVENTS OF DEFAULT; REMEDIES

4.1 **Events of Default.** "Event of Default" means, with respect to a Party (a "Defaulting Party"), the occurrence of any of the following:

(a) Failure to make, when due, any payment required pursuant hereto if such failure is not remedied within five (5) Business Days after written notice;

(b) Failure to Deliver or receive Product when due pursuant to the Transaction if such failure is not remedied within five (5) Business Days after written notice;

(c) Any representation or warranty made by such Party herein is false or misleading in any material respect when made or when repeated; and if capable of being cured, is not cured within ten (10) Business Days after written notice;

(d) Such Party becomes Bankrupt; or

(e) A Party's failure to perform any other material covenant or obligation set forth herein if such failure is not remedied within twenty (20) Business Days after written notice.

4.2 Declaration of Early Termination Date and Calculation of Settlement Amounts. If an Event of Default with respect to a Defaulting Party occurs and is continuing, the other Party (the "**Non-Defaulting Party**") will have the right to (i) upon five (5) Business Days' written notice to the Defaulting Party terminate this Agreement ("**Early Termination Date**"), to accelerate all amounts owing between the Parties and to liquidate and terminate the Transaction between the Parties, (ii) withhold any payments due to the Defaulting Party under this Agreement, and (iii) suspend performance. The Non-Defaulting Party will calculate, in a commercially reasonable manner, a settlement amount as follows ("**Settlement Amount**"):

(a) If Buyer is in default and Seller elects Early Termination: Buyer shall pay Seller an amount equal to the sum of (i) the Product Price for any Product Delivered to Buyer for which Seller has not been paid, and (ii) the positive difference, if any, obtained by subtracting (A) the Replacement Sales Price for any Product not received from (B) the Product Price for such Product not received multiplied by the amount of Product (in REC units) not received, plus reasonable third party fees (including broker fees) incurred by Seller in enforcement and protection of its rights under this Agreement.

(b) If Seller is in default and Buyer elects Early Termination: Seller shall pay Buyer an amount equal to the sum of (i) the positive difference, if any, obtained by subtracting (A) the Product Price for any product not Delivered from (B) the Replacement Purchase Price for such Product not Delivered, multiplied by the amount of Product (in REC units) not Delivered, plus reasonable third party fees (including broker fees) incurred by Buyer in enforcement and protection of its rights under this Agreement, and (ii) any related non-compliance penalties incurred by Buyer under the Applicable Standard.

If actual remaining Product Quantity is not known at the time of default, the remaining Estimated Product Quantity shall be used to determine the amount of Product not received or not delivered in the calculation of the Settlement Amount under 4.2 (a) or 4.2 (b).

4.3 Limitation of Liability. IN THE EVENT OF A DEFAULT, THE DEFAULTING PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT, ACTUAL DAMAGES ONLY, AS SET FORTH IN SECTION 4.2 AND SUCH DIRECT, ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE MONETARY REMEDY HEREUNDER. IN NO EVENT WILL EITHER PARTY BE LIABLE TO THE OTHER FOR PUNITIVE, EXEMPLARY, OR INDIRECT DAMAGES, LOST PROFIT OR BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT, CONTRACT OR OTHERWISE.

ARTICLE 5: CHANGE IN LAW

5.1 Change in Law. If a Change in Law occurs, the Parties hereto agree to negotiate in good faith to amend this Agreement to conform to such new statutes, regulations, or rules in order to maintain the original intent of the Parties under this Agreement. However, in no event will a Change in Law that changes in any respect the value of the Product, have any effect on the obligations of the Parties to purchase and sell the Product on the terms and at the Product Price set forth in this Agreement. If the Parties are unable, despite such good faith efforts, to amend this Agreement within fifteen (15) Business Days following commencement of such negotiations, either Party may terminate this Agreement with no further payment or performance obligations except for any such obligations that have accrued prior to such termination.

ARTICLE 6: MISCELLANEOUS

6.1 Assignment. Neither Buyer nor Seller shall assign this Agreement nor delegate any of its duties hereunder without the prior written consent of the other Party, which consent shall not be

unreasonably withheld, delayed or conditioned; provided, however, that either Party, without the consent of the other Party, may assign this Agreement to any of its affiliates provided that such assignee's creditworthiness shall be equal to or greater than that of the assignor; and provided further that Seller may assign this Agreement without the consent of Buyer as collateral security to any lender (and in connection therewith, Buyer shall execute and deliver to such lender a consent agreement in a form reasonably acceptable to Buyer). Any assignment in violation of this Section 6.1 shall be voidable at the sole discretion of the non-assigning Party.

6.2 Notices. All notices, must be in writing and delivered by hand delivery, United States mail, overnight courier service or email to the addresses set forth in the attached notice contact schedule.

6.3 General.

(a) This Agreement constitutes the entire agreement between the Parties relating to its subject matter. Any prior agreement or negotiation between the Parties with respect to the subject matter hereof is superseded.

(b) No amendment or modification hereto or to any written Confirmation Letter is enforceable unless in writing and executed by both Parties.

(c) The waiver by either Party of a default or a breach by the other Party will not operate or be construed to operate as a waiver of any subsequent default or breach. The making or the acceptance of a payment by either Party with knowledge of the existence of a default or breach will not operate as a waiver of any default or breach.

(d) Except as provided in a writing or pursuant to Section 5.1, if any provision hereof is, for any reason, determined to be invalid, illegal, or unenforceable in any respect, the Parties will negotiate in good faith and agree to such amendments, modifications, or supplements of or to this Agreement or such other appropriate actions that will, to the maximum extent practicable in light of such determination, implement and give effect to the intentions of the Parties as reflected herein, and the other provisions hereof will, as so amended, modified, or supplemented, or otherwise affected by such action, remain in full force and effect.

(e) This Agreement may be executed in counterparts, each of which will be deemed an original but all of which taken together will constitute one and the same original instrument.

6.4 Performance Assurance. Should either Party have reasonable grounds to believe that the creditworthiness of the other Party has become unsatisfactory or the ability of the other Party to perform its obligations under this Agreement has become impaired, then the dissatisfied Party (the "Requesting Party") may demand in writing, with reasonable supporting explanations of the reason for such demand, that the other Party (the "Posting Party") provide assurance of its ability to perform its obligations hereunder in an amount determined by the Requesting Party in its commercially reasonable discretion. Such assurance may include (i) posting of a letter of credit in favor of the Requesting Party by an issuing bank reasonably acceptable to the Requesting Party, (ii) posting of cash collateral with the Requesting Party, or (iii) providing other security reasonably acceptable to the Requesting Party. The Posting Party shall provide such assurance within ten (10) Business Days following such written demand.

6.5 Confidentiality. Neither Party will disclose the terms or conditions this Agreement to a third party (other than the Party's commissioners, directors, employees, guarantor, lenders, counsel, accountants, agents or advisors who have a need to know such information and have agreed to or otherwise have an obligation to keep such terms confidential) except:

(5.a) To comply with any Applicable Law or request of any regulatory agency having jurisdiction over the Party and requesting the confidential information in the ordinary course of business or

(5.b) In connection with any court or regulatory proceeding

Seller acknowledges that Buyer is subject to the Washington Public Records Act, Revised Code of Washington Chapter 42.56. Buyer shall promptly notify Seller of a request under the Public Records Act for any information subject to the confidentiality requirements of this Section 6.5 so that Seller may, at its own cost and expense, seek a protective order or other appropriate remedy, and Seller shall indemnify Buyer for any penalties or expenses incurred or arising from the attempt to prevent disclosure of Seller confidential information. Under no circumstances will Buyer have any obligation whatsoever to initiate, defend against, or otherwise participate in or in connection with any inquiry, investigation, action, claim, suit, arbitration, or proceeding relating the release of any Seller confidential information. Buyer shall have no liability whatsoever to Seller or any other person for the disclosure or copying of Seller confidential information where, in the opinion of Buyer's legal counsel, Buyer is compelled to permit such disclosure or copying or else risk civil or criminal liability or penalty.

6.6 Governing Law. This Agreement is governed by and shall be construed in accordance with the laws of the State shall be governed by and construed in accordance with the laws of the State of Washington, without regard to its conflicts of laws principles. Any disputes arising out of this Confirmation shall be resolved in Snohomish County Superior Court, Snohomish County, Washington.

6.7 Dispute Resolution. Any dispute or claim arising out of or related hereto or any breach thereof or any need for interpretation related to any dispute arising out of or related hereto will be settled by binding arbitration administered by the American Arbitration Association, by an arbitrator chosen by both Parties. In the event of a disagreement, the arbitrators chosen by each Party will select a third arbitrator to arbitrate the issue.

6.8 Force Majeure. If a Party is prevented or delayed in its performance of any of its obligations under this Agreement by a Force Majeure Event (as defined above), that Party's performance of such obligations shall be suspended during the existence of such Force Majeure Event, provided that the Party invoking Force Majeure shall use reasonable efforts to mitigate the effect of a Force Majeure event. Where a Force Majeure Event results in suspension by the Party invoking the Force Majeure Event of any obligation under this Agreement, such obligation may be postponed, until the suspension of the obligations is no longer required as a result of the Force Majeure Event.

6.9 Relationship of the Parties. The relationship of the Parties under this Agreement is that of independent contractors. The Parties specifically state their intention that this Agreement is not intended to create a partnership or any other co-owned enterprise. Each Party shall be responsible for its own operating expenses and personnel expenses.

###

NOTICE SCHEDULE

	If to Buyer	If to Seller
All Notices	Attn: Adam Cornelius Street: 2320 California St. PO Box 1107 City, State, Zip: Everett, WA 98206 Phone: 425-248-9221 Email: PowerSupply@snopud.com	Attn: Loran Joseph Street: 37123 Hansen Lane City, State, Zip: Baker City OR 97814 Phone: 541-519-6613 Email: randy@josephmillworks.com
Invoices / Payments	Attn: Energy Accountant/Auditor Phone: 425-783-1995 Email: middleoffice@snopud.com	Attn: Loran Joseph Phone: 541-519-6613 Email: randy@josephmillworks.com
Additional Notice of Defaults	Attn: Garrison Marr Phone: 425-309-6923 Email: PowerSupply@snopud.com	Attn: Loran Joseph Phone: 541-519-6613 Email: randy@josephmillworks.com



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 9A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission Allison Morrison 8037
Department Contact Extension
Date of Previous Briefing: _____
Estimated Expenditure: _____
Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental (Information) Monitoring Report
 Policy Discussion Policy Decision
 Policy Decision Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:

None



BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 9B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission Allison Morrison 8037
Department Contact Extension
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental (Information) Monitoring Report
 Policy Discussion Policy Decision
 Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:
Commissioner Event Calendar

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC) ~~Pacific Northwest Utilities Conference Committee (PNUCC) Meetings~~
~~Portland, OR~~
Virtual
(Logan/Olson/Altamirano-Crosby)

October 7:

Public Power Council (PPC) FUEL Meeting
Virtual 3:00 p.m. – 4:00 p.m.
(Logan/Olson/Altamirano-Crosby)

October 15:

American Clean Power
Virtual 12:30 p.m. – 1:30 p.m.
(Olson)

October 22:

EASC State of the Station
Everett, WA 11:30 a.m. – 1:00 p.m.
(Olson/Altamirano-Crosby)

October 22 - 23:

Energy Northwest (ENW) Board of Directors Meeting
Richland, WA
(Logan)

October 2025

October 24:

Solar Summit
Seattle, WA
(Altamirano-Crosby/Logan)

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

December 2025

December 2025

For Planning Purposes Only and Subject to Change at any Time

Safeguard What Matters

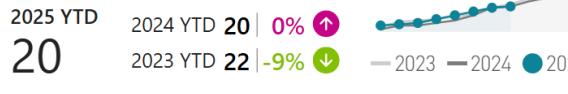
OSHA Recordable Injuries



Last 12 Months
46



Preventable Vehicle Accidents



Last 12 Months
35



Water System Reliability

In the last 12 months, there have been 18 unplanned water outages. On average, outages impacted 14 customers and lasted 146 minutes.

Outages Per 1,000 Customers

Last 12 Months
0.74 | Prior 12 Months 0.66 | +12% ↑

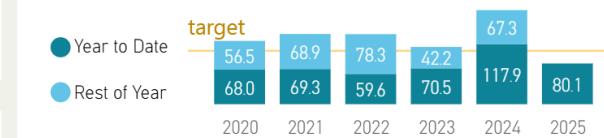


sparkline graphs: yellow line = target, dots = best / worst results

Electric System Reliability

SAIDI | System Average Interruption Duration Index
average total minutes a customer was without power

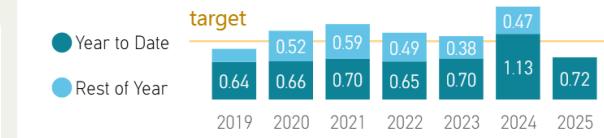
2025 YTD 80.1 | Last Year YTD 117.9 | -37.7 ↓
5 Year Average 77.0 | +3.1 ↑



Last 12 Months
147.4 | Target 105.0 | +40% ↑
5 Year Avg 139.7 | +6% ↑

SAIFI | System Average Interruption Frequency Index
average times a customer was without power

2025 YTD 0.72 | Last Year YTD 1.13 | -0.40 ↓
5 Year Average 0.77 | -0.04 ↓



Last 12 Months
1.19 | Target 1.00 | +19% ↑
5 Year Avg 1.26 | -5% ↓

CAIDI | Customer Average Interruption Duration Index
average minutes an outage lasted

Last 12 Months
124 | Target 105 | +18% ↑
5 Yr Avg 111 | +12% ↑

Metrics exclude planned outages and major event days (0 YTD).

Customer Digital Platform Usage

Active Accounts at Month End

With MySnoPUD Profile
73.8% | 270.3K active accounts

With Paperless Billing
50.4% | 184.5K active accounts

With AutoPay
40.4% | 148.1K active accounts

Digital Platform Usage | Aug 2025

% Payments via PUD Digital Platforms*
75.1% | Last Year 72.3% | +4% ↑

MySnoPUD Web Logins
179.5K | Last Year 200.4K | -10% ↓

MySnoPUD App Logins
61.2K | Last Year 57.0K | +7% ↑

Average Total Daily Interactions by Channel



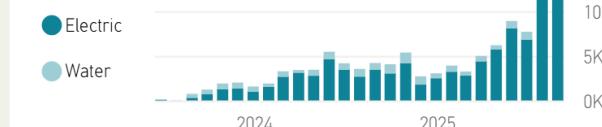
* Includes AutoPay, MySnoPUD, one-time payment, and IVR

ConnectUp Program

Meters Commissioned Thru Aug 31, 2025

114,765 | 96,621 | 18,144
Total | Electric | Water

Meters Commissioned by Month



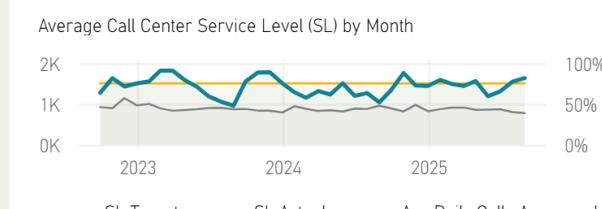
As of Sep 25, 2025:
341 of 1,364 meter reading routes are ≥ 95% complete.

Call Center Service Level

In August 2025 | the call center answered a total of 16,190 calls. Customers waited an average of 40 seconds to speak to a customer service representative.

Service Level
82% | Target 75% ↑
Last Month 77% ↑
Last Year 52% ↑

Avg Daily Calls Handled
771 | Last Month 796 | -3% ↓
Last Year 950 | -19% ↓

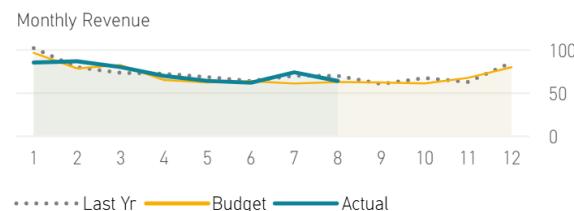


Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

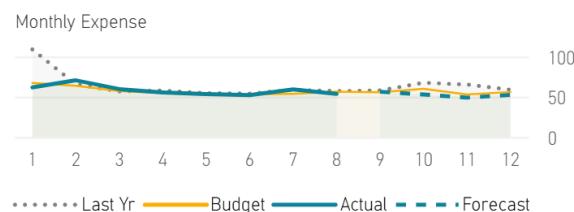
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.

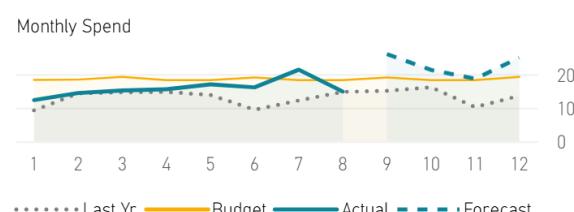
Operating Revenue YTD **102%** Budget YTD **\$564.6** | +13.3 ↑
Last Yr YTD **\$592.0** | -14.1 ↓



Operating Expense YTD **102%** Budget YTD **\$455.9** | +7.1 ↑
Last Yr YTD **\$510.4** | -47.4 ↓



Capital Spend YTD **86%** Budget YTD **\$147.3** | -21.3 ↓
Last Yr YTD **\$102.3** | +23.7 ↑

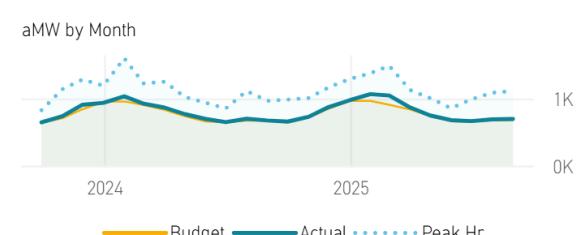


Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.

aMW YTD **803** Avg Weather Forecast YTD **762** | +5% ↑
Last Year YTD **786** | +2% ↑
3 Year Avg YTD **788** | +2% ↑

Peak Hour aMW YTD **1,489** Prior 3 Years **1,603** | -7% ↓
Wed Feb 12, 2025 Sat Jan 13, 2024



Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.

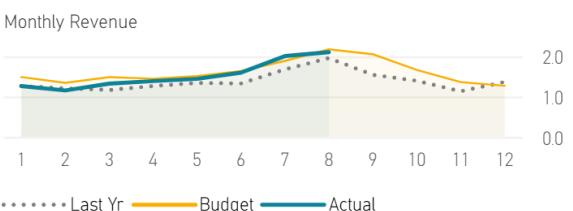
Billed MWh YTD **4.7M** Budget YTD **4.6M** | +2% ↑
Last Year YTD **4.6M** | +0% ↑



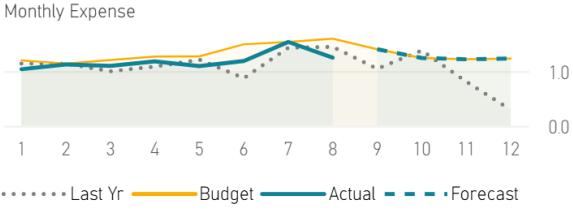
Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

Operating Revenue YTD **95%** Budget YTD **\$12.9** | -0.7 ↓
Last Yr YTD **\$11.2** | +1.1 ↑



Operating Expense YTD **89%** Budget YTD **\$10.7** | -1.2 ↓
Last Yr YTD **\$9.3** | +0.2 ↑



Capital Spend YTD **72%** Budget YTD **\$9.7** | -2.7 ↓
Last Yr YTD **\$6.2** | +0.9 ↑



Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

CFPD YTD **555.8K**

CFPD by Month



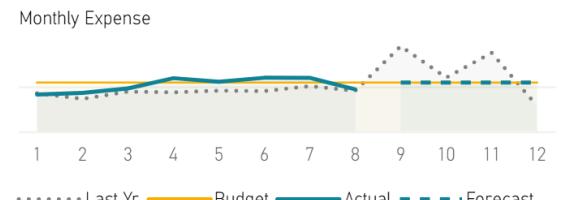
Last Year YTD **539.4K** | +3% ↑

3 Year Avg YTD **583.4K** | -5% ↓

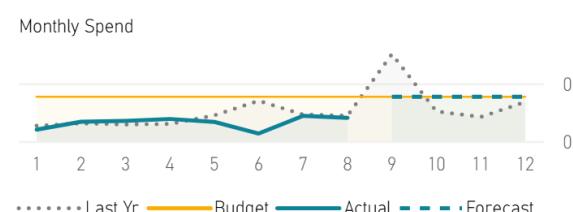
Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.

Operating Expense YTD **95%** Budget YTD **\$8.7** | -0.5 ↓
Last Yr YTD **\$7.0** | +1.2 ↑



Capital Spend **42%** Budget YTD **\$3.1** | -1.8 ↓
Last Yr YTD **\$1.6** | -0.3 ↓



DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.

Active Accounts at Month End

With MySnoPUD Profile
67.8%

Last Year **64.4%** +5% 
Last Month **67.5%** +0% 

The metric for the reporting period or date, as labeled

The comparison indicated in the label (e.g. Target or LY YTD)

The metric value for that comparison.

The **absolute** or **relative** change from this metric to the reporting period metric

Some metrics have only relative or only absolute change or only an arrow indicating direction of change.

Arrows indicate direction of change.

DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.

2025 Treasury, Budget and Project Status Report for the Board of Commissioners

October 6, 2025



Highlights Through August 2025

2

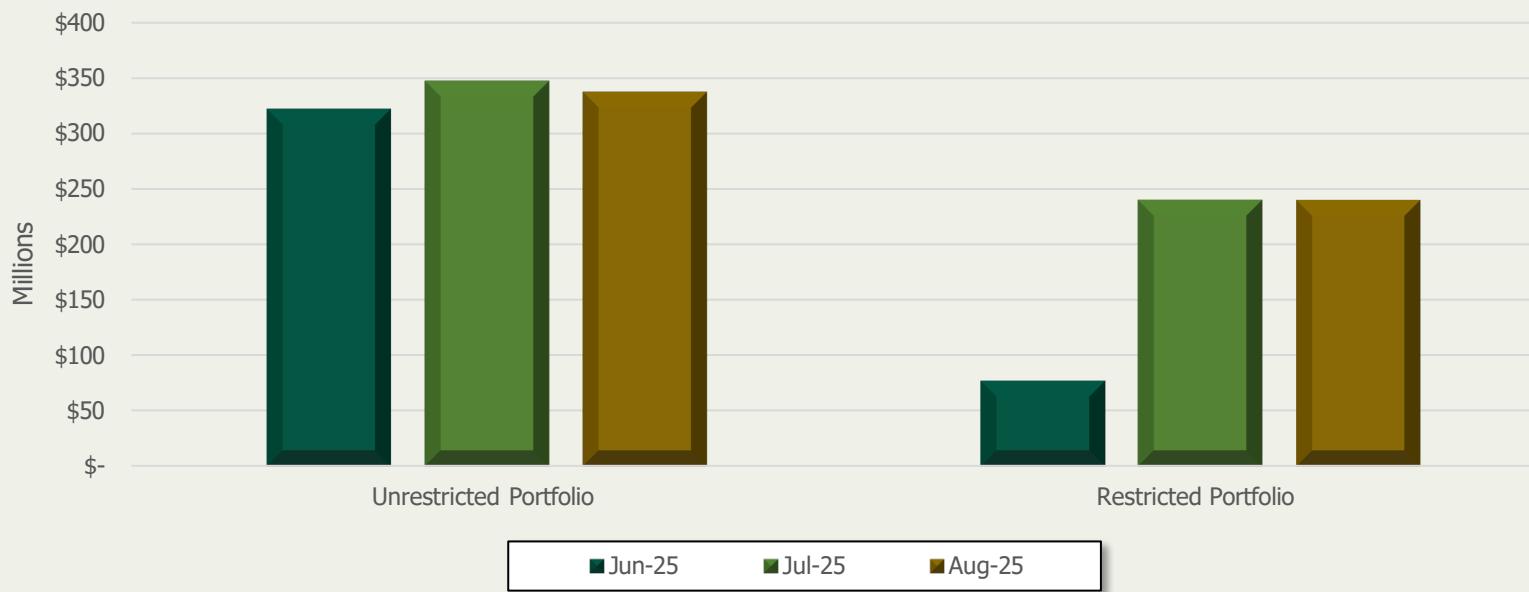
Energy Retail Sales in August were strong while expenditures remained close to budget. Updates for the transition to Load Following in Q4 have been incorporated in the forecast resulting in a stronger net income.



Electric System Treasury Report

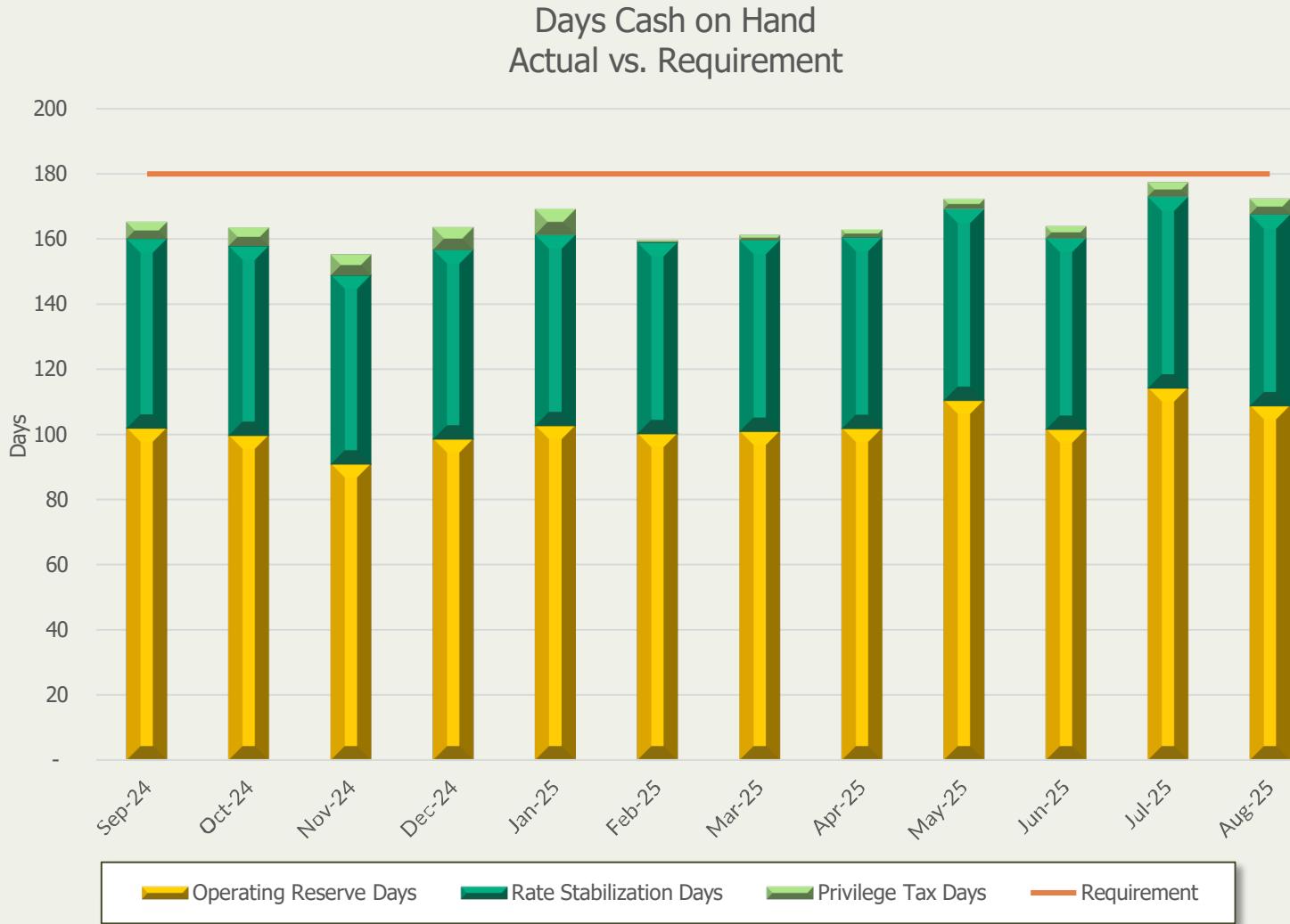
3

Investment Portfolio Balance Trends by Month
Prior Three Months



- The Unrestricted Portfolio decreased by \$10M from the prior month due primarily to higher capital and operating expenses incurred in July and paid in August, consistent with District summer operations.
- Proceeds received from the 2025A bond issuance, held in the Restricted Portfolio's Project Reserve, are transferred to the Unrestricted Portfolio's Operating Reserve after eligible capital expenditures are paid.
 - In 2025, \$20.1M of bond funds have been transferred from the Restricted Portfolio to the Unrestricted Portfolio through August.

Electric System Treasury Report



Key Performance Indicators

Unrestricted Reserve
Days Cash on Hand
08/31/2025: 171 Days
Requirement: 180 Days

Return on Investments
08/31/2025: 4.15%
07/31/2024: 4.20%

- The Operating Reserve increased \$17.4M since December 2024, resulting from strong consumptive receipts and reimbursement of eligible capital expenditures from Electric 2022A and 2025A Revenue Bond proceeds.
- The Days Cash on Hand (DCOH) for the Unrestricted Reserves are reported in the graph. The newly adopted 180-day requirement will be phased-in through the 2027 budget cycle.
- The average return on District investments is down compared to August 2024 due to slowly declining market interest rates.
 - \$11.8M of cash interest income has been earned through August 2025, higher than the \$11.4M earned through August 2024, due to a larger portfolio balance associated with bond proceeds.

Electric System Budget and Forecast

5

Highlights Through August

- **Energy Retail Sales** through August continue to be strong keeping the year-end projection positive.
- **Energy Wholesale Sales** are lower than budget due to lower market prices and less demand; however, beginning October 1, 2025, the District anticipates additional Aggregated Energy sales due to the switch to Load Following.
- **Other Operating Revenues** are anticipated to be higher due to higher Excess Transmission Capacity Sales and a larger than budgeted BPA ECA Reimbursement.
- **Purchased Power** results reflect higher market purchases made earlier in the year, partially offset by underspending in Generation and the Hay Canyon Wind project. The forecast has been updated with the latest Load Following assumptions resulting in an overall underspend for the year.
- **Operations & Maintenance** results reflect unbudgeted costs related to the Home Electrification and Appliance Rebates (HEARS) grant, (offset by higher Interest Income & Other Revenue) higher than planned transmission costs and material expenditures.

	(\$000's)		(\$000's)	
	YTD Budget through August	YTD Results through August	2025 Budget	2025 Projection
Operating Revenues				
Energy Retail Sales	\$ 497,820	\$ 510,759	\$ 745,728	\$ 753,893
Energy Wholesale Sales	46,360	41,319	53,824	54,882
Other Operating Revenues	21,420	26,110	32,130	40,619
Total Operating Revenues	\$ 565,600	\$ 578,188	\$ 831,682	\$ 849,395
Operating Expenses				
Purchased Power	\$ 252,844	\$ 253,144	\$ 373,471	\$ 369,594
Operations & Maintenance	201,344	203,896	302,017	305,423
Taxes	30,971	31,294	46,395	46,560
Depreciation	46,030	44,863	69,045	68,029
Total Operating Expenses	\$ 531,189	\$ 533,197	\$ 790,927	\$ 789,605
Net Operating Income	\$ 34,411	\$ 44,991	\$ 40,755	\$ 59,790
Interest Income & Other	16,661	21,600	24,991	32,632
Interest Charges	(15,145)	(13,493)	(22,717)	(23,069)
Contributions	22,490	18,975	33,735	30,220
Net Income	\$ 58,417	\$ 72,073	\$ 76,764	\$ 99,573
Capital Expenditures	\$ 147,300	\$ 126,044	\$ 221,007	\$ 216,642

Capital variance explanations on subsequent slides.

Electric System Project Status Report (\$000's)⁶

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$22,910	\$20,895	\$34,365	\$33,968

Substation:

New: Crosswind is under construction with plans to energize by Q4-2025. Paradise and Cathcart substations and the Getchell and Maltby switching stations are all in the design phase.

Upgrades: Camano substation rebuild is under construction with plans to energize by Q4-2025. Lake Goodwin (add 115kV breaker) construction is finished and energized. Brier, Picnic Point, Canyon Park, Frontier, Westgate, Delta-Everett (new line), Stimson (convert to breaker-and-a-half) are all in the design phase.

System Reliability:

Six substation System Reliability projects are planned for 2025. Two are complete, one is under construction, and three are in the design phase. Construction for one project will be delayed to 2026 due to outage constraints.

Telecom:

The Next Gen Substation Transport project is on track to be completed by the end of the year. Five of seven radio sites have been installed on our radio replacement project. The high-capacity transport project between OPS and the backup data center to support IT and the ADMS project is complete.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$56,828	\$40,050	\$85,241	\$75,002

Transmission and Distribution Projects:

Approximately 621 Bad Order (BO) poles including 60 transmission poles and 5.5 miles of depreciated Underground (UG) cable have been replaced. The BO pole inspection and treatment contract kicked off in June and will continue through the remainder of the year. This contract provides two years of inspections.

The circuit tie to Turners Corner 1431 providing additional capacity to the SpaceX building is complete. The last section of the Twin City distribution upgrade project which includes approximately 3.4 miles of Overhead (OH) rebuild along 268th St NW (~640 crew hours) is currently in construction.

Construction on the 115kV rebuild of the old Stanwood-Camano line is underway with expected completion by the end of summer. Construction on the 115kV Stanwood-Sills line and 115kV Crosswind line are to start in July with completion in Q3 & Q4.

The current forecast shows an underspend compared to budget for the following reasons: \$1.3M in relocation work deferred to 2026 and \$2.5M for the Stimson-Stanwood 115KV Line rebuild. The Hat Island cable payment is delayed due to manufacturing. The \$4.9M payment is not expected until January 2026. \$1.9M for High Bridge Rd Work has been deferred to 2026.

Electric System Project Status Report (\$000's)

7

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$15,233	\$17,665	\$22,849	\$26,919

Regional Design and Construction:

This area is largely influenced by customer-related activities. Cost of materials related to Line extension work are \$2.2M over budget. This trend is expected to continue through the remainder of the year.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$4,333	\$9,605	\$6,500	\$13,521

Emergency Work and Major Storms:

\$4.0M of storm operations & maintenance dollars were reclassified as capital. The remaining variance is due to higher-than-expected call-out work which is forecasted to continue through the remainder of the year.



Electric System Project Status Report (\$000's)

8

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$19,132	\$20,260	\$29,483	\$34,490

Connect Up Program:

The pace of meter deliveries has remained consistently high and is the driver for the higher forecasted spend for the year. Tariffs have not materialized, and we have heard no new news regarding those. We are nearly fully staffed for deployment and continue working some overtime to make up some of the lost schedule. Electric meter installation is over 27% with a stretch goal to be near 40% by year-end.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$8,647	\$7,623	\$12,970	\$11,947

SnoSmart:

Overall Program – The group held a workshop with the Commissioners on September 2, 2025. Regular check-in meetings with DOE continue. The current forecast shows an underspend by year end due to manufacturing delays of equipment.

ADMS Project – Configuration sessions have begun and are on schedule. Work on the GIS/Model is ongoing.

DAI Project – Wildfire mitigation design is complete and the waiver for Build America, Buy America (BABA) waiver is being prepared. Reviewing options to prioritize Single Phase Recloser installations for wildfire mitigation to earlier timeframe. 3-phase recloser vendor has brought equipment delivery schedule back on track. Delays in control panel equipment and connectors are delaying aspects of the project.

Corporate Historian Project – Worked extensively on data crosswalk table information with the goal of migrating current eDNA data into PI software utilizing accepted naming conventions. Planning install testing scenarios review with Install Engineer.

\$1.1M in DOE grant dollars received to-date with \$1.6M pending.

Electric System Project Status Report (\$000's)

9

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$7,602	\$6,223	\$ 11,403	\$10,510

Transportation:

Transportation is currently tracking under budget. Unplanned equipment purchase of a tracked Digger and personnel lift offset by equipment budgeted for 2025 delayed to 2026.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$1,458	\$904	\$2,187	\$2,062

Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch and the Two the Cloud projects. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.



Electric System Project Status Report (\$000's)

10

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$7,416	\$2,424	\$11,124	\$2,938

Facilities – Community Office Construction:

The site in Monroe for the East County office will not be pursued. Funds budgeted this year for site security & prep, as well as design, will be allocated to other projects that are emergent.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,494	\$683	\$5,241	\$5,450

Facilities – Other Projects:

- EB North Tower mechanical upgrade.
- Carpet replacement EB/Training Center.
- Culmback Dam Telecom Roof Replacement.
- ECDC Meter upgrade.
- Comprehensive Plan.
- VMB Tire racking.
- Pavement repairs.
- The VMB Lift Replacement project has been delayed until 2026, an estimated \$1.4M.



Generation System Budget and Forecast¹¹

Highlights Through August

Wholesale Sales – Energy sales to Electric are below budget due to underspending in both Operating and Maintenance and Capital.

Operations & Maintenance is under budget and anticipated to closely align with the forecast as seasonal work begins and unanticipated repairs on the Qualco Generator and Jackson Needle Valve continue.



	(\$000's)		(\$000's)	
	YTD Budget through August	YTD Results through August	2025 Budget	2025 Projection
Operating Revenues				
Wholesale Sales	\$ 15,925	\$ 12,528	\$ 23,888	\$ 20,490
Other Operating Revenues	-	238	-	238
Total Operating Revenues	\$ 15,925	\$ 12,766	\$ 23,888	\$ 20,728
Operating Expenses				
Operations & Maintenance	\$ 8,668	\$ 8,301	\$ 13,003	\$ 12,635
Taxes	65	46	98	79
Depreciation	4,066	4,300	6,100	6,333
Total Operating Expenses	\$ 12,799	\$ 12,647	\$ 19,200	\$ 19,047
Net Operating Income	\$ 3,126	\$ 119	\$ 4,688	\$ 1,682
Interest Income & Other	658	939	987	1,268
Interest Charges	(2,317)	(2,276)	(3,476)	(3,435)
Contributions	33	0	50	17
Net Income	\$ 1,500	\$ (1,218)	\$ 2,249	\$ (468)
Capital Expenditures		3,065	1,278	4,598
				2,810

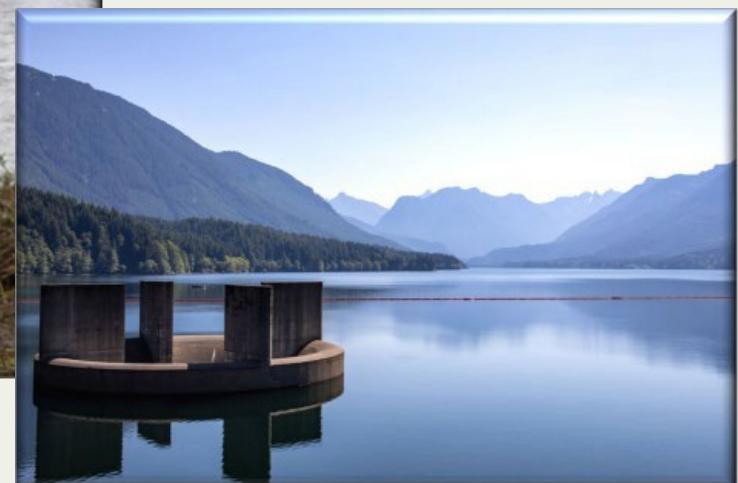
Capital variance explanations on subsequent slides

Generation System Project Status Report¹²

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,065	\$1,278	\$4,598	\$2,810

The Jackson Switchyard transformer procurement is delayed. The transformer is being re-bid as a special facility with initial payment expected to be in Q1-2026. It is anticipated those funds will be reallocated to other Generation projects.

Jackson needle valve repairs are planned for Q2-2026 with materials purchased in 2025.



Water System Treasury Report

Days Cash on Hand
Actual vs. Requirement



Key Performance Indicators

Unrestricted Reserve
Days Cash on Hand
08/31/2025: 121 Days Requirement: 150 Days

Return on Investments
08/31/2025: 4.55%
08/31/2024: 5.06%

- The Operating Reserve has decreased \$1.2M since December 2024, resulting from lower-than-average rate-adjusted consumptive receipts and customer contributions offset by higher-than-average disbursement activity.
- The Operating Reserve increased \$0.3M in August 2025 from the prior month due to favorable consumptive receipts, consistent with summer Water operations.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 150-day requirement will be phased-in through the next five budget cycles.
- The average return on District investments has begun to decline from peak levels seen in 2024 as investments are made at lower yields observed in the current market environment.
 - \$1M of cash interest income was earned through August 2025, compared to \$1.3M through August 2024.

Water System Budget and Forecast

14

Highlights Through August

Water Retail Sales are slightly under budget due to cold, wet weather in prior months resulting in less demand earlier in the year.

Water Wholesale Sales are under budget due to lower consumption as seen in Retail Sales.

Purchased Water is under budget due to scheduled shutdowns for maintenance on the City of Everett Water Filtration Plant.



	(\$000's)		(\$000's)	
	YTD Budget through August	YTD Results through August	2025 Budget	2025 Projection
Operating Revenues				
Water Retail Sales	\$ 12,172	\$ 11,461	\$ 18,080	\$ 17,369
Water Wholesale Sales	487	462	774	749
Other Operating Revenues	274	318	410	455
Total Operating Revenues	\$ 12,933	\$ 12,242	\$ 19,264	\$ 18,574
Operating Expenses				
Purchased Water	\$ 3,432	\$ 2,831	\$ 4,889	4,289
Operations & Maintenance	7,531	6,631	11,296	10,188
Taxes	636	629	945	938
Depreciation	2,545	2,683	3,818	3,956
Total Operating Expenses	\$ 14,144	\$ 12,775	\$ 20,948	\$ 19,370
Net Operating Income	\$ (1,211)	\$ (533)	\$ (1,684)	\$ (796)
Interest Income & Other	669	1,151	1,004	1,486
Interest Charges	(766)	(610)	(1,149)	(993)
Contributions	2,822	1,433	4,232	2,844
Net Income	\$ 1,514	\$ 1,442	\$ 2,404	\$ 2,541
Capital Expenditures		9,747	7,044	14,555
				11,853

Capital variance explanations on subsequent slides

Water System Project Status Report (\$000's)

15

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$9,747	\$7,044	\$14,555	\$11,853

Projects in Process:

- Kayak Reservoir No. 2 construction is close to completion; the shell is complete with interior tank coating underway, exterior tank coating in July/August, piping/vaults/electrical in September, and the reservoir fill & final site work in October.
- Burn Rd Reservoir permit submittal occurred in August with a target project bid in December and construction to begin in 2026.
- S. Nyden Farms Rd Main is currently under construction and anticipate completion in September.
- 18th St SE / 126th Dr SE / 19th Pl SE Main Replacement will be published in September with an award anticipated in October. 60-calendar days to construct with the anticipated wrap up in November.
- 74th / 25th Main Replacement is complete.
- Jordan Creek Bridge Water Main Relocation was bid as an Interlocal Agreement (ILA) with Snohomish County. Installation of a new main on both sides of the bridge. The bridge deck portion of the water main will be completed after construction of a new bridge deck in late summer / early fall.



Water System Project Status Report (\$000's)

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Projects in Process Continued:

- Water Utility Roof Replacement / Tenant Improvements – project is complete.
- AMI / Connect Up for Water is currently 111% deployed or 18,059 meters installed. All meter/module inventory has been received.





BUSINESS OF THE COMMISSION

Meeting Date: October 6, 2025

Agenda Item: 10A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission _____ Allison Morrison _____ 8037
Department _____ Contact _____ Extension
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

Decision Preparation Incidental (Information) Monitoring Report
 Policy Discussion Policy Decision
 Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies and Engagement Norm Review
- Facilities Comprehensive Plan

To Be Scheduled

- Water Department (Supply) Update
- Active Threat Awareness
- ERMC Policy Update
- New ERMC Framework

Governance Planning Calendar – 2025

October 6, 2025

- Media
- Water Daily Base Charge
- ~~Cooperative Purchasing Interlocals (Moved to October 21)~~
- ~~Facilities Comprehensive Plan (Moved To Be Scheduled)~~
- 2026 City of Everett Pass Through Cost Increase
- Public Hearing:
 - Open 2026 Proposed Budget Hearing
 - Rates 2026 Package
- Public Hearing and Action:
 - Surplus of Former Stanwood Office Located at 9124 271st St NW, Stanwood
 - Surplus of 5-Acres Located on 268th St SW in Stanwood
- Governance Planning Calendar

October 21, 2025

- ~~Water Supply Update (Moved to April 2026)~~
- Energy Risk Management Report
- Long Term Load Forecast
- SAP Rise Two the Cloud Project
- 2025 IRP Draft Briefing
- Surplus and Sale of a Sewer Connection Easement Across the District's PNT ROW in Edmonds
- ~~Cooperative Purchasing Interlocals~~
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Rates 2026 Package
- Public Hearing and Action:
 - 2026 City of Everett Pass Through Cost Increase
 - Water Daily Base Charge
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Training Center Rentals
- Pole Attachments
- Strategic Plan – Quarterly Update
(Questions Only)
- 2026 Water Utility General Retail Rates
- BPA Provider of Choice Contract Briefing
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Pole Attachments
- Public Hearing and Action:
 - Surplus and Sale of a Sewer Connection Easement
Across the District's PNT ROW in Edmonds
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
 - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - 2026 Water Utility General Retail Rates
- Public Hearing and Action:
 - Pole Attachments
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Public Hearing
 - 2025 IRP Public Hearing
 - 2025 CEIP Public Hearing
 - 2025 CPA Public Hearing
- Public Hearing and Action:
 - Adopt 2026 Budget
 - 2026 Water Utility General Retail Rates
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 11, 2025

Special Meeting:

North Camano Substation Ribbon Cutting

Governance Planning Calendar – 2025

December 16, 2025

- Community Engagement
- SnoSMART Update
- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No.68
 - Adopt 2025 IRP
 - Adopt 2025 CEIP
 - Adopt 2025 CPA
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January						
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February						
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March						
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April						
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29	30					

July						
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31						

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November						
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30						

December						
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For Planning Purposes Only and Subject to Change at any Time