

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

September 23, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/81086864738?pwd=eGyJagtLMIIXBOPISmhovH3V2hJ9Av.1>
- Dial in: (253) 215-8782
- Meeting ID: 810 8686 4738
- Passcode: 472333

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of September 9, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Other
- B. [Connect Up Quarterly Update](#)
- C. [Wholesale Water Agreement City of Snohomish Amendment](#)
- D. [Surplus of Stanwood Community Office](#)
- E. [Surplus of 5-Acres Located on 268th St SW, Stanwood](#)
- F. [Snohomish County PUD Community Engagement & Multilingual Support](#)
- G. [2025 Integrated Resource Plan Phase 5 – Resource Strategy](#)

4. CEO/GENERAL MANAGER REPORT

Continued →

5. PUBLIC HEARING AND ACTION

- A. Disposal of Surplus Property – 4th Quarter 2025

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Ratifying a Lease Agreement with BNSF Railway Company, a 2006 Amendment, a 2019 Amendment, and Authorizing the Chief Operating and Legal Officer, of Public Utility District No. 1 of Snohomish County to Execute a Third Amendment of Said Lease
- B. Consideration of a Resolution Further Authorizing the General Manager or his Designee to Purchase Unbundled Renewable Energy Credits or Environmental Attributes to Meet Statutory and Regulatory Requirements, and to Support Future Customer Products and Services
- C. Consideration of a Resolution Approving Amendments Implementing SECURE 1.0 and 2.0 Mandatory and Optional Features for the Public Utility District No. 1 of Snohomish County 401(k) Plan and the Public Utility District No. 1 of Snohomish County 457 Deferred Compensation Plan and Trust

7. COMMISSION BUSINESS

- A. Commission Reports
- B. Commissioner Event Calendar

8. GOVERNANCE PLANNING CALENDAR

- A. Governance Planning Calendar

ADJOURNMENT

October 1 - 3, 2025:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC)
Meetings – Portland, OR

The next scheduled regular meeting is October 6, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 2A

TITLE

Approval of the Minutes for the Regular Meeting of September 9, 2025

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

September 9, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Operating & Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows:

- Remove item 04E.00 Snohomish County PUD Community Engagement & Multilingual Support and add to the September 23, 2025, Commission meeting agenda
- Add item 00.01 “At Places” amended agenda adding items 4H Presentation and 6B Resolution and Attachments
- Add item 04H.00 “At Places” Hat Island Mitigation for Impacts to Tribal Fishing Agreements and Resolutions
- Add item 06B.00 “At Places” Consideration of a Resolution Authorizing the District CEO/General Manager to Execute a Letter of Agreement With the Tulalip Tribes of Washington and the Suquamish Indian Tribe of the Port Madison Reservation to Provide Mitigation Regarding the Detrimental Impacts on Their Fishing Rights Associated With the Implementation of the Hat Island Submarine Power Cable Replacement Project

1. RECOGNITION/DECLARATIONS

A. Team of the Month for September – Climate Commitment Act – Bill Credits Team

The Climate Commitment Act - Bill Credits Team was introduced as Team of the Month for September.

- B. Consideration of a Resolution Recognizing and Designating the Week of October 6 Through October 10, 2025, as Customer Service Appreciation Week to Honor and Celebrate District Employees for the Outstanding Customer Service They Have Provided Over the Past 12 Months

A motion unanimously passed approving Resolution No. 6238 recognizing and designating the week of October 6 through October 10, 2025, as Customer Service Appreciation Week to honor and celebrate District employees for the outstanding customer service they have provided over the past 12 months.

2. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Gayla Shoemake

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of August 19, 2025; the Special Meeting of August 28, 2025; and the Special Meeting of September 2, 2025
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

Recommend Rejection for Request for Quotation No. 25-1584-CS

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500100590 with Mobilizz USA Inc.

Purchase Order No. 4500100642 with The Pape Group

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2242399 with Stoel Rives LLP
Professional Services Contract No. CW2242575 with Van Ness Feldman LLP
Professional Services Contract No. CW2254350 with Widenet Consulting Group, LLC
Contract Acceptance Recommendations:
None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of August 19, 2025; the Special Meeting of August 28, 2025; and the Special Meeting of September 2, 2025; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Lead Communications Specialist Kellie Stickney provided a presentation on District related news and articles.
2. Other. There were no other updates.

B. BNSF Deer Creek Flats Radio Tower Lease Amendment

Manager Telecommunications Nick Johnston provided a presentation to the Board on the BNSF Deer Creek Flats Radio Tower Lease Amendment. Information included background details and the proposed amendment.

The next step included returning for Commission consideration of a resolution at the September 23, 2025, Commission meeting.

C. Sultan River Floodplain Activation Project

Lead Environmental Compliance Specialist Dawn Presler and Regulatory Scientist II Hayley Tengs updated the Board on the Sultan River Floodplain activation project. Information included a grant overview, the 2024 side channel details, side channel habitat benefits and opportunities for the public to visit.

D. Request to Enhance Flexibility to Procure Renewable Energy Credits

Power Analyst, Adam Cornelius provided a presentation on enhancing flexibility for procuring Renewable Energy Credits (REC). Information included Energy Independence Act background, District compliance and existing authority, REC market dynamics, and proposed resolution objectives.

The next step would be to return to Commission for approval of a resolution at the September 23, 2025, Commission meeting.

****E. Snohomish County PUD Community Engagement & Multilingual Support**

This item was removed from the September 9, 2025, Commission meeting agenda and rescheduled for the September 23, 2025, Commission meeting.

F. SnoPUD Reliability 2024

Engineer Soren Wellman provided an update to the Board on SnoPUD Reliability for 2024. Information included Reliability Index Definitions, 2024 Metrics Compared, Blue Sky Metrics, Current and Future plans, 2024 Reliability Projects, and SnoSMART details.

G. 2026 Budget Highlights and Initial Cost-of-Service Analysis (COSA)

Senior Manager Budget and Financial Planning Sarah Bond and Senior Manager Rates, Economics and Energy Risk Management Peter Dauenhauer provided a presentation on the 2026 Budget Highlights and Initial Cost-of-Service Analysis (COSA). Information included District Financial Principles and Goals, Strategic Focus of the 2026 Budget Process, 2026-2030 Preliminary Budget Forecasts and the Preliminary COSA Range of Reasonableness, Preliminary Recommendation, and Preliminary Recommendation Trajectory.

The next step would be returning to the Board at the October 6, 2025, Commission meeting to begin the Public Hearing on the 2026 Proposed Budget and Rates.

****H. Hat Island Mitigation for Impacts to Tribal Fishing Agreements and Resolutions**

Principal Engineer Eric Schneider provided a presentation at places, by reference made part of the packet on the proposed Hat Island Mitigation for Impacts to Tribal Fishing Agreements and Resolutions. Information included background information, Discovery and Due-diligence, Inspection & Gear Removal Fund and Gear & Revenue Loss Fund.

The next step would be Board consideration of a resolution authorizing mitigation agreements for the two tribes and to return at future dates for Public Works Contract Awards for Site Development and Cable Installation.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute a Letter of Intent With Energy Northwest to Negotiate a Power Purchase Agreement or an Alternative Transaction for the Output of the Ruby Flats Solar Project

A motion unanimously passed approving Resolution No. 6239 authorizing the CEO/General Manager or his Designee to Execute a Letter of Intent with Energy Northwest to negotiate a Power Purchase Agreement or an alternative transaction for the output of the Ruby Flats Solar Project.

- **B.** Consideration of a Resolution Authorizing the District CEO/General Manager to Execute a Letter of Agreement With the Tulalip Tribes of Washington and the Suquamish Indian Tribe of the Port Madison Reservation to Provide Mitigation Regarding the Detrimental Impacts on Their Fishing Rights Associated With the Implementation of the Hat Island Submarine Power Cable Replacement Project

A motion unanimously passed approving Resolution No. 6240 authorizing the District CEO/General Manager to execute a Letter of Agreement with the Tulalip Tribes of Washington and the Suquamish Indian Tribe of the Port Madison Reservation to provide the mitigation regarding the detrimental impacts on their fishing rights associated with the implementation of the Hat Island Submarine Power Cable Replacement Project.

7. COMMISSION BUSINESS

- A. Commission Reports

The Board reported on Commission related topics and Board related events.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

- C. July 2025 District Performance Dashboard

There were no questions on the July 2025 District Performance Dashboard.

D. 2025 Treasury, Budget, and Project Status Report – July

There were no questions on the 2025 Treasury, Budget, and Project Status Report for July.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of September 9, 2025, adjourned at 1:18 p.m.

Approved this 23rd day of September, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Invitation to Bid No. 25-1549-KS with Trenchless Construction Services, LLC

Formal Bid Award Recommendations \$120,000 and Over (Page 2);
Request for Quotation No. 25-1595-TC with LightRiver Technologies, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
None
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 3 - 7);
Miscellaneous No. CW2238675 with MCG Energy Holdings
Miscellaneous No. CW2243135 with US Department of Interiors
Miscellaneous No. CW2243188 with US Department of Interiors

Contract Acceptance Recommendations;
None

List Attachments:
September 23, 2025 Report

Public Works Contract Award Recommendation(s)
September 23, 2025

ITB No. 25-1549-KS

Site Development for Hat Island Cable

No. of Bids Solicited:	39	
No. of Bids Received:	1	
Project Leader & Phone No.:	Eric Schneider	Ext. 8624
Estimate:	\$2,750,000.00	

This contract work consists of providing all labor, materials and equipment necessary to build the supporting infrastructure necessary for the replacement of the existing submarine cable serving Hat Island. The work will take place on land, and in the near-shore environment at both the Port of Everett and Hat Island. The supporting infrastructure associated with this contract includes the installation of Horizontal Directionally Drilled conduits, electrical and fiberoptic splice vaults and associated equipment at each of the two locations for the future installation of a submarine cable from land to a predetermined location on the sea floor.

The work locations are 2920 Terminal Ave., Everett, WA 98201 and the Hat Island Marina.

Contractor

Subtotal (w/o tax)

Award To: Trenchless Construction Services, LLC

\$3,118,150.00

Summary Statement: Staff recommend award to Trenchless Construction Services, LLC, the low evaluated bidder, in the amount \$3,118,150.00, plus tax.

**Formal Bid Award Recommendation(s) \$120,000 And Over
September 23, 2025**

RFQ No. 25-1595-TC

Ciena Waveserver AI (Re-Bid)

No. of Bids Solicited:	6	
No. of Bids Received:	6	
Project Leader & Phone No.:	Kurt Kahklen	Ext. 4575
Material Estimates:	\$299,000.00	

Description: Procurement of Ciena Waveserver AI 400G line modules with initial base capacity of 200G's.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To LightRiver Technologies, Inc.	\$261,674.92
Concourse Tech, Inc.	218,079.16
Graybar Electric	225,911.18
Irby Utilities	435,535.08
Silver Bluemoon	618,477.42
Walker & Associates dba Netceed	446,033.37

Summary Statement: Out of six bids received, five were not responsive:

1. Concourse Tech, Inc. did not submit a bid bond as required by law and the bidding documents.
2. Graybar Electric took exception to the District's Purchase Order Terms and Conditions.
- 3.- 5. The Irby Utilities, Walker & Associates dba Netceed, and Silver Bluemoon bids each exceeded the engineer's estimate by 15%. Therefore, staff recommends rejection of all non-responsive bids and award to LightRiver Technologies, Inc., the low evaluated responsible bidder meeting the District's specification in the amount of \$261,674.92, plus tax.

Formal Bid and Contract Amendment(s)
September 23, 2025

MISC No. CW2238675

Software Services Agreement
For IAM, EAS & HDS

Contractor/Consultant/Supplier:	MCG Energy Holdings	
Project Leader & Phone No.:	Steve Eaton	Ext. 1763
Amendment No.:	5	
Amendment:	\$228,499.00	

Description: The District's Power and Energy Trading solution supports the mission critical business functions and operations of the Power Rates and Transmission Management Division. On January 1, 2019, the District requested proposals from various firms for an automated and integrated solution to provide a single point of entry for deal capture, and streamline the management of the District's energy contracts, transmission usage, support of transaction scheduling, counterparty credit and financial settlement. Based on review and evaluation of the proposals received, and in accordance with the evaluation criteria included in the RFP, staff selected MCG Energy Solutions LLC for award.

Original Contract Amount:	\$1,098,000.00	
Present Contract Amount:	\$1,461,256.00	Original Start/End: 10/22/19 – 10/22/24
Amendment Amount:	\$ 228,499.00	Present Start/End: 10/22/19 – 10/22/25
New Contract Amount:	\$1,689,755.00	New End Date: 10/22/2026

Summary Statement: Staff recommends approval of Amendment No. 5 to remove the WRAP module from the contract as it is no longer required, increase the contract by a "Not to Exceed" amount of \$228,499.00, plus applicable tax, and extend the contract term to October 22, 2026 for continuing services.

Summary of Amendments:

Amendment No. 1 dated September 11, 2020 replaced Appendix A, Pricing in the original contract with an updated Appendix A, Pricing (dated September 2020). There was no change to the overall dollar amount or terms.

Amendment No. 2 approved by the Commission March 8, 2022 added the Energy Imbalance Market (EIM) Non-Entity Shadow module software license to the contract to allow for validation settlement services within the module. Increased the contract value by \$84,100.00 for the additional module.

Amendment No. 3 dated September 15, 2023 added the new WRAP software license to the contract to allow for automated file submissions. There was no change to the overall dollar amount or terms.

Amendment No. 4 approved by the Commission September 17, 2024 added a module to allow automated file submission and integration between the vendor's solution and another District vendor, extended the contract term to October 22, 2025, and increased the contract value by \$279,156.00 for the added module and continued services.

Formal Bid and Contract Amendment(s)
September 23, 2025

MISC No. CW2243135

USGS South Fork Sultan River
Stream Gaging Agreement

Contractor/Consultant/Supplier:	US Department of Interiors
Project Leader & Phone No.:	Andrew McDonnell Ext. 1841
Amendment No.:	6
Amendment:	\$26,490.00

Original Contract Amount: \$ 9,410.00

Present Contract Amount: \$214,668.00

Amendment Amount: \$ 26,490.00

New Contract Amount: \$241,158.00

Original Start/End: 09/02/2011 – 9/30/2012

Present Start/End: 09/02/2011 - 9/30/2025

New End Date: 9/30/2026

**Summary
Statement:**

This contract is for a third-party independent authority to document and demonstrate the District's compliance with the terms of the District's FERC license for the Jackson Project. The Jackson Project involves the storage, release, and regulation of water, the measurement of flow volumes, rate of change, and water quality.

The District received from the Federal Energy Regulatory Commission (FERC) a new license for the existing 111.8-megawatt (MW) Henry M. Jackson Hydroelectric Project (FERC No. 2157) (Project) on September 2, 2011. The Project was originally licensed in 1961 and amended in 1981. In 1984, construction of the hydroelectric portion of the Project as it exists today was completed. The Project includes a 262-foot rock-fill dam (Culmback Dam); a 1,870-acre reservoir (Spada Lake Reservoir) operated for the City of Everett's water supply, fisheries habitat enhancement, hydroelectric power generation, and incidental flood control; a Powerhouse and various other facilities; wildlife mitigation lands; and several developed and undeveloped recreation and river access sites.

By annual agreement with the USGS, and at the appropriate stream gage location, the District pays for stream flow and water temperature data processing, gage calibration and maintenance, and satellite telemetry services. The data is available in 15-minute intervals and accessible on the USGS website via remote satellite telemetry, or by means of a link on the District's web site. This is standard practice across the country and the USGS is only authority recognized to provide this unbiased service. The monitoring location for streamflow and water temperature is USGS Station No. 12137290 (South Fork Sultan River near Sultan, WA). The monitoring location for water temperature only is USGS Station No. 12134500 (Skykomish River near Gold Bar, WA).

Monitoring of streamflow at the Diversion Dam (USGS Station No. 12137800) and Powerhouse (USGS Station No. 12138160) is available by remote satellite telemetry and accessible by contacting the USGS on their website or by means of a link on the District's web site. By annual agreement with the USGS, the District pays for stream flow and water temperature data processing, gage calibration and maintenance, and satellite telemetry services. The data is available in 15-minute intervals. This is standard practice across the country and the USGS is only authority recognized to provide this unbiased service.

Summary
Statement
(continued):

Staff recommends approval of Amendment No. 6 to increase contract amount by a “Not to Exceed” amount of \$26,490.00 and extend the end date to September 30, 2026.

Term	Starting Date	Ending Date	Amount
1	10/01/2011	09/30/2012	\$9,410.00
2	10/01/2012	09/30/2013	\$9,550.00
3	10/01/2013	09/30/2014	\$10,022.00
4	10/01/2014	09/30/2015	\$10,320.00
5	10/01/2015	09/30/2016	\$10,630.00
6	10/01/2016	09/30/2017	\$11,010.00
7	10/01/2017	09/30/2018	\$12,045.00
8	10/01/2018	09/30/2019	\$12,531.00
9	10/01/2019	09/30/2020	\$17,256.00
10	10/01/2020	09/30/2021	\$17,685.00
11	10/01/2021	09/30/2022	\$25,925.00
12	10/01/2022	09/30/2023	\$23,212.00
13	10/01/2023	09/30/2024	\$23,920.00
14	10/01/2024	09/30/2025	25,430.00
		Subtotal	\$214,668.00

Summary of Amendments:

Amendment No.1 dated October 1, 2021, added \$25,925.00 and extended the contract date to September 30, 2022 for term 11.

Amendment No. 2 dated July 5, 2022, added \$3,550.00 due to a revision of paragraph B of the agreement. This added temperature monitoring for a duration for July-September.

Amendment No. 3 dated October 3, 2022, added \$23,212.00 and extended the contract date to September 30, 2023 for term 12

Amendment No. 4 dated November 6, 2023, added \$23,920.00, extended the contract date to September 30, 2024 for term 13 and approve prior Amendments totaled \$86,706.00 that was not included in the contract amount.

Amendment 5 Approved by Commission dated September 3, 2024, added \$25,430.00 and extended the contract date to September 30, 2025.

Formal Bid and Contract Amendment(s)
September 23, 2025

MISC No. CW2243188
USGS Sultan River Stream
Gaging Agreement

Contractor/Consultant/Supplier:	US Department of Interiors
Project Leader & Phone No.:	Andrew McDonnell Ext. 1841
Amendment No.:	5
Amendment:	\$65,465.00

Original Contract Amount: \$45,720.00
Present Contract Amount: \$758,492.00
Amendment Amount: \$66,430.00
New Contract Amount: \$824,922.00

Original Start/End: 09/02/2011 – 9/30/2012
Present Start/End: 10/01/2011 – 9/30/2025
New End Date: 9/30/2026

Summary Statement: This contract provides the District with the capability to meet the requirement of a third-party independent authority to document and demonstrate compliance with the terms of the Jackson Project license. The Jackson Project involves storage, release, and regulation of water, the measurement of flow volumes, rate of change, and water quality

Staff recommends approval of Amendment No. 5 to increase contract amount by a “Not to Exceed” amount of \$65,465.00 and extend the end date to September 30, 2026.

Term	Starting Date	Ending Date	Amount
1	09/02/2011	09/30/2012	\$45,720.00
2	10/01/2012	09/30/2013	\$46,410.00
3	10/01/2013	09/30/2014	\$47,360.00
4	10/01/2014	09/30/2015	\$48,310.00
5	10/01/2015	09/30/2016	\$49,030.00
6	10/01/2016	09/30/2017	\$50,000.00
7	10/01/2017	09/30/2018	\$55,200.00
8	10/01/2018	09/30/2019	\$55,689.00
9	10/01/2019	09/30/2020	\$56,290.00
10	10/01/2020	09/30/2021	\$54,600.00
11	10/01/2021	09/30/2022	\$60,908.00
12	10/01/2022	09/30/2023	\$58,930.00
13	10/01/2023	09/30/2024	\$65,465.00
14	10/01/2024	09/30/2025	\$64,580.00
		Subtotal	\$758,492.00

Summary of Amendments:

Amendment No.1 dated October 1, 2021, added \$60,908.00 and extended the contract date to September 30, 2022.

Amendment No. 2 dated October 3, 2022, added \$58,930.00 and extended the contract date to September 30, 2023.

Summary Statement (continued): Amendment No. 3 Approved by Commission dated November 21, 2023, added \$65,465.00, extended the contract date to September 30, 2024, and approved all prior Amendments totaled \$628,447.00 that were not approved by Commission prior.

Amendment No. 4 approved by Commission on dated September 3, 2024, added \$65,465.00 and extended the contract date to September 30, 2025.



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 23rd day of September 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1135985 - 1136198	\$69,850.61	2 - 8
Electronic Customer Refunds		\$8,425.51	9 - 10
WARRANT SUMMARY			
Warrants	8083762 - 8083897	\$1,459,386.11	11 - 15
ACH	6058009 - 6058299	\$3,681,794.55	16 - 25
Wires	7003750 - 7003758	\$4,608,485.05	26
Payroll - Direct Deposit	5300001343 - 5300001343	\$5,444,785.47	27
Payroll - Warrants	845554 - 845558	\$15,472.52	27
Automatic Debit Payments	5300001342 - 5300001355	\$3,272,069.04	28
	GRAND TOTAL	\$18,560,268.86	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/25	1135985	ALEXANDER ROZET	\$13.23
9/2/25	1135986	ANASTASIIA TEREKHOVA	\$127.54
9/2/25	1135987	VAN DINH	\$66.45
9/2/25	1135988	ANN ASHFORD	\$45.50
9/2/25	1135989	PCF INSURANCE SERVICES OF THE WEST LLC	\$312.56
9/2/25	1135990	ANNA KRISTINE JOHNSON	\$131.94
9/2/25	1135991	J CAPITAL LLC	\$134.67
9/2/25	1135992	POOJA VADE	\$65.76
9/2/25	1135993	JAMES MCQUEEN	\$38.10
9/2/25	1135994	KAREN BLANEY-RICE	\$966.29
9/2/25	1135995	MIDELINE PREVALUS	\$84.60
9/2/25	1135996	PHOEBE PARKS	\$80.65
9/2/25	1135997	PROJECT PRIDE	\$5,555.80
9/2/25	1135998	CORSTONE ENTERPRISES	\$6.48
9/2/25	1135999	TOYGUN MAVINIL	\$130.31
9/2/25	1136000	AMWA CEDAR POINTE FUND LP	\$6.19
9/2/25	1136001	MATHEUS HENRIQUE CUNHA	\$14.77
9/2/25	1136002	KYUWHAN OH	\$127.24
9/2/25	1136003	SHANE GREENWALT	\$74.93
9/2/25	1136004	JAMES DARE	\$150.00
9/2/25	1136005	XIMEI LONG	\$132.12
9/2/25	1136006	SYNERGY HOMES LLC	\$160.06
9/2/25	1136007	DANNY CHO	\$26.21
9/2/25	1136008	SHANNON REYLA	\$15.00
9/2/25	1136009	MARTIN PONNECH	\$223.46
9/2/25	1136010	CREDIBLE COMMODITIES LLC	\$161.87
9/2/25	1136011	RAFAEL GARCIA	\$57.63
9/2/25	1136012	HALYNA STETSYK	\$159.19
9/3/25	1136013	BRANDON GILLAM	\$39.20
9/3/25	1136014	JACK CORNICK	\$185.23
9/3/25	1136015	MADISEN TAYLOR	\$67.49
9/3/25	1136016	KYLE GODSEY	\$624.56

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/3/25	1136017	HASEEBULLAH YOUSUFZAI	\$63.46
9/3/25	1136018	CHINOOK EQUESTRIAN CENTER INC	\$28.80
9/3/25	1136019	MICHAEL COURTNEY	\$7,936.66
9/3/25	1136020	SAVANNAH DEMANN	\$72.49
9/3/25	1136021	ARLENE MCCONNELL	\$22.85
9/3/25	1136022	HAOMING HE	\$129.03
9/3/25	1136023	JENNIFER MOSER	\$52.38
9/3/25	1136024	VENINA TANDELA	\$130.53
9/3/25	1136025	ERICA INGRUM	\$11.36
9/3/25	1136026	JOAN DOUGLAS	\$1,158.52
9/3/25	1136027	LYDIA ALEXANDER	\$4,223.99
9/3/25	1136028	VLADIMIR OLIFERCHIK	\$522.37
9/3/25	1136029	RENEE MCCLAUGHLIN	\$300.00
9/3/25	1136030	SHARON VONCLASEN	\$114.79
9/3/25	1136031	MOHAMMAD YOUSUF SAFI	\$138.60
9/3/25	1136032	EQUITY RESIDENTIAL PROP	\$31.99
9/3/25	1136033	KELLY DUNCAN	\$5.12
9/3/25	1136034	SAMUEL TRAN	\$12.79
9/3/25	1136035	BROWNY MAYCRY	\$604.83
9/3/25	1136036	LAWRENCE FAULKNER	\$137.93
9/3/25	1136037	ANTHONY GALLARDO	\$72.38
9/3/25	1136038	TRAILSIDE PRESERVATION LP	\$121.57
9/3/25	1136039	AUK-SILVERLAKE LLC	\$35.73
9/3/25	1136040	MILL AT MC 1 LLC	\$33.38
9/3/25	1136041	MILL AT MC 1 LLC	\$13.98
9/3/25	1136042	MILL AT MC 1 LLC	\$60.02
9/3/25	1136043	MILL AT MC 1 LLC	\$23.94
9/3/25	1136044	MILL AT MC 1 LLC	\$30.26
9/3/25	1136045	MILL AT MC 1 LLC	\$55.52
9/3/25	1136046	MILL AT MC 3, LLC	\$27.84
9/3/25	1136047	MILL AT MC 2, LLC	\$39.72
9/3/25	1136048	LUIS SANTOME DAVILA	\$20.85

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/3/25	1136049	RANDY MCMILLAN	\$32.81
9/3/25	1136050	SSHI LLC	\$44.76
9/3/25	1136051	MILL AT MC 1 LLC	\$67.24
9/3/25	1136052	MILL AT MC 1 LLC	\$29.88
9/3/25	1136053	MILL AT MC 1 LLC	\$7.09
9/3/25	1136054	ISIAIAH LOVEOLD	\$43.86
9/3/25	1136055	ANDRA AUDET	\$576.00
9/3/25	1136056	KYARA WEST	\$105.48
9/3/25	1136057	TRAVIS NEUTZMAN	\$495.93
9/3/25	1136058	KAYE EDROSOLAN	\$95.85
9/3/25	1136059	HELEN COOK	\$380.28
9/3/25	1136060	NANCY KEITH	\$29.45
9/3/25	1136061	KLOEY MCCUNE	\$54.68
9/3/25	1136062	SKYLAR LOWE	\$182.14
9/3/25	1136063	MELISSA MILNE	\$67.73
9/3/25	1136064	SHMIM CAPEWELL	\$209.93
9/3/25	1136065	GLEIBERMAN PROPERTIES INC	\$36.51
9/3/25	1136066	MLT STATION LLC	\$39.53
9/3/25	1136067	VALERIE CRAPO	\$134.34
9/3/25	1136068	KAREN OSBORNE	\$77.30
9/3/25	1136069	ANDREW THOMAS	\$23.35
9/3/25	1136070	COASTAL SERHOE	\$56.52
9/3/25	1136071	JEREN ELDRIDGE	\$191.47
9/3/25	1136072	WILLIAM SACHEREK	\$35.67
9/3/25	1136073	CHRISTINE FOSTER	\$147.70
9/3/25	1136074	AVERY NOBLE	\$955.00
9/3/25	1136075	AMANDA LIGHT	\$131.26
9/3/25	1136076	CSIM MILL CREEK OWNER LLC	\$108.62
9/4/25	1136077	JALEN GOBAT	\$25.73
9/4/25	1136078	JANICE ALBERTSON	\$97.84
9/4/25	1136079	PAUL PUKIS	\$41.23
9/4/25	1136080	NEW RITE AID, LLC	\$49.10

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/4/25	1136081	DANIEL LEMMON	\$60.00
9/4/25	1136082	WILLIAMS INVESTMENTS	\$171.48
9/4/25	1136083	TERESA BANGS	\$1,245.06
9/4/25	1136084	GRE EDMONDS LLC	\$97.33
9/4/25	1136085	ERP OPERATING LP	\$7.48
9/4/25	1136086	ALISA NEWELL	\$4,400.00
9/4/25	1136087	ANDRA AUDET	\$174.77
9/4/25	1136088	VOID	\$0.00
9/4/25	1136089	SANTIAGO MIRON	\$66.03
9/4/25	1136090	JERRY FRYBERGER	\$2,200.00
9/4/25	1136091	TEMESGEN ATLOGE	\$91.51
9/4/25	1136092	KIERAN BROWNING	\$6.15
9/4/25	1136093	SHANNON GOFORTH	\$686.98
9/4/25	1136094	CHRISTOPHER ALBERT	\$287.19
9/5/25	1136095	WESTERN BLOSSOM HILL INVESTORS, LP	\$10.65
9/5/25	1136096	SUNIL RAMACHANDRAPPA	\$98.72
9/5/25	1136097	JERRY SOLIE	\$20.00
9/5/25	1136098	JAMIE BREDSTRAND	\$74.60
9/5/25	1136099	TNAH LLC	\$55.42
9/5/25	1136100	KEENAN TOUSLEY	\$21.41
9/5/25	1136101	SORONE SHAW	\$1,547.58
9/5/25	1136102	LISANDRO SARMIENTO LOPEZ	\$79.44
9/5/25	1136103	DENNIS SCAFE	\$150.26
9/5/25	1136104	LABERTA CATES	\$108.68
9/5/25	1136105	GRANDVIEW NORTH LLC	\$72.92
9/5/25	1136106	CATHERINE BRAND	\$656.34
9/5/25	1136107	EDWARD PRYOR	\$835.00
9/5/25	1136108	STATE AVENUE PLAZA LLC	\$8.52
9/5/25	1136109	ALEXANDRA PALES	\$98.17
9/5/25	1136110	HOUSING AUTHORITY OF SNO CO	\$17.49
9/5/25	1136111	TOLL BROS., INC.	\$66.79
9/5/25	1136112	EILEEN BROWN	\$111.76

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/5/25	1136113	ADRIENNE TUCKER	\$217.31
9/5/25	1136114	SHARON BLOSSEY	\$7.32
9/8/25	1136115	TLUS RISE LYNNWOOD LIMITED PARTNERSHIP	\$14.84
9/8/25	1136116	ANDREW FROEMKE	\$543.00
9/8/25	1136117	CORNERSTONE HOMES NW LLC	\$26.62
9/8/25	1136118	YUYUN WU	\$42.56
9/8/25	1136119	HUE DONG	\$105.41
9/8/25	1136120	EARL DAVIS	\$117.16
9/8/25	1136121	KAMRON OWEN	\$101.26
9/8/25	1136122	CHARLES JOYNER	\$89.00
9/8/25	1136123	DONALD DENMAN	\$229.42
9/8/25	1136124	BESTWORTH ROMMEL	\$3,170.84
9/8/25	1136125	KEVIN ADAMS	\$2,768.56
9/8/25	1136126	DELUXE CORPORATION	\$986.63
9/8/25	1136127	NEIL ROSS	\$86.85
9/8/25	1136128	APRIL WILLIAMS	\$15.99
9/8/25	1136129	JEFFERY HOLBECK	\$401.56
9/8/25	1136130	EMANUEL BIRAU	\$116.90
9/8/25	1136131	MICHAEL STELTE	\$14.46
9/8/25	1136132	KARINA GALANGA	\$439.59
9/8/25	1136133	COLBY CREEK LIMITED PARTNERSHIP	\$32.54
9/8/25	1136134	KELEN MARSHALL	\$939.06
9/9/25	1136135	WILLIAMS INVESTMENTS	\$313.69
9/9/25	1136136	ARTHUR MORTON	\$68.30
9/9/25	1136137	JANET RICHARDS	\$150.00
9/9/25	1136138	DAVID ELLISON	\$31.49
9/9/25	1136139	LOUIS BREMOND	\$86.63
9/9/25	1136140	CAROL JUDITH	\$597.57
9/9/25	1136141	BETTY MARSH	\$332.08
9/9/25	1136142	NEAL JOHNSTON	\$28.38
9/9/25	1136143	LKMK ENTERPRISES EVERETT LLC	\$1,955.74
9/9/25	1136144	DAVID URQUIDEZ	\$100.23

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/9/25	1136145	MAGO'S DREAM LLC	\$73.92
9/9/25	1136146	ESTATE OF BERTINE LENORE SMITH HOFMANN	\$98.54
9/9/25	1136147	BRIAN SMITH	\$964.79
9/9/25	1136148	NHUNG LAM	\$61.88
9/9/25	1136149	TERESA WILSON	\$339.69
9/9/25	1136150	JANET MCMANN	\$226.80
9/9/25	1136151	GLEIBERMAN PROPERTIES INC	\$45.39
9/9/25	1136152	B9 MF ALDERWOOD PARK LLC	\$50.43
9/9/25	1136153	WESTCOTT VENTURES LLC	\$97.10
9/9/25	1136154	MLT STATION II LLC	\$12.73
9/10/25	1136155	RHINO HOLDINGS MARYSVILLE I LLC	\$7.96
9/10/25	1136156	GRE EDMONDS LLC	\$14.17
9/10/25	1136157	RICHARD FLETCHER	\$36.40
9/10/25	1136158	RACHAEL BOULDS	\$856.95
9/10/25	1136159	LOW INCOME HOUSING INSTITUTE	\$32.61
9/10/25	1136160	PAUL THOMAS	\$28.50
9/10/25	1136161	RALPH YATES	\$71.89
9/10/25	1136162	KIMBERLY HORTON	\$35.00
9/10/25	1136163	KALAWAIA YADAO	\$88.82
9/10/25	1136164	STEPHANIE TURNER	\$119.65
9/10/25	1136165	BLUFFS AT EVERGREEN EXCHANGE LLC	\$24.17
9/10/25	1136166	TERESA WILSON	\$72.79
9/10/25	1136167	TEMESGEN ATLOGE	\$68.49
9/10/25	1136168	VOID	\$0.00
9/11/25	1136169	P & L STYCKET LLC	\$16.61
9/11/25	1136170	DANIELLE RORKE	\$151.95
9/11/25	1136171	SHEILA LIMA	\$464.58
9/11/25	1136172	KBHPNW LLC DBA KB HOME	\$16.54
9/11/25	1136173	SHIXUAN YANG	\$239.11
9/11/25	1136174	PAMELA LIESTER	\$144.00
9/11/25	1136175	MICHAEL BISHOP	\$144.85
9/11/25	1136176	KBHPNW LLC DBA KB HOME	\$5.76

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/11/25	1136177	CAROL WHITTALL	\$47.09
9/11/25	1136178	JR MARY MCDONOUGH	\$30.00
9/11/25	1136179	JESSE MARCHO	\$229.82
9/11/25	1136180	SEASONS LYNNWOOD, LLC	\$34.53
9/11/25	1136181	RAEGHAN BELCHER	\$94.63
9/11/25	1136182	BRYAN VEARY	\$150.34
9/11/25	1136183	JAMES ERICSON	\$1,837.13
9/11/25	1136184	TYE ST BUSINESS PARK LLC	\$308.47
9/11/25	1136185	CHEM PROS COMMERCIAL DISHWASHER LLC	\$222.23
9/11/25	1136186	SARAH WEINMAN	\$51.36
9/12/25	1136187	TE NGO	\$1,343.55
9/12/25	1136188	VALERIA PADINEANT	\$29.52
9/12/25	1136189	LEONOR OSORIO	\$682.39
9/12/25	1136190	DAWN HEBEL	\$685.80
9/12/25	1136191	VICKIE MANTOOTH	\$195.00
9/12/25	1136192	GAYLE FOX	\$145.00
9/12/25	1136193	HPA BORROWER 2018-1 ML LLC	\$213.17
9/12/25	1136194	JACQUELINE NELSON	\$249.94
9/12/25	1136195	CORNERSTONE HOMES NW LLC	\$51.07
9/12/25	1136196	NEW RITE AID, LLC	\$64.95
9/12/25	1136197	AVALONBAY COMMUNITIES, INC	\$32.49
9/12/25	1136198	EDUARDO ENRIQUEZ	\$88.35
Total:			\$69,850.61

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/25	000531374356	ARROWHEAD ACRES WATER ASSOCIATION	\$500.00
9/2/25	000531374357	ARROWHEAD ACRES WATER ASSOCIATION	\$500.00
9/4/25	000531406442	BOLOUS ABDELMALEK	\$57.35
9/4/25	000531406443	BOLOUS ABDELMALEK	\$10.01
9/4/25	000531406444	LISA KOZODOY	\$19.79
9/4/25	000531406445	VIKTORIA TKACHENKO	\$130.31
9/4/25	000531406446	BOLOUS ABDELMALEK	\$51.63
9/4/25	000531406447	KEVIN GUTIERREZ	\$64.40
9/4/25	000531406448	TIMOTEO GUY	\$639.42
9/4/25	000531406449	CHARLES LAUCK	\$180.44
9/4/25	000531406450	NIKOLAI MAKAROV	\$89.03
9/4/25	000531406451	KEVIN GUTIERREZ	\$39.43
9/4/25	000531406452	STEVE QUINTUA	\$160.00
9/5/25	000531417391	PAMELA INGRAM	\$161.82
9/5/25	000531417392	SHABNAM SOLIAMANI	\$53.82
9/5/25	000531417393	VLADYSLAV VITROVCHAK	\$117.72
9/5/25	000531417394	ANDRE MANUEL ALDAHIR LUPU URGUIZO	\$59.78
9/5/25	000531417395	SYDNEY SAMBRANO	\$22.23
9/5/25	000531417396	JAGDISH CHORE	\$37.73
9/5/25	000531417397	JOEY LEGASPI	\$24.37
9/5/25	000531417398	JESSICA MENDEZ	\$22.24
9/5/25	000531417399	JESSICA MENDEZ	\$48.06
9/5/25	000531417400	CELINE COLLINS	\$42.23
9/5/25	000531417401	ISABELLA BRISKORN	\$97.77
9/5/25	000531417402	AMANDEEP SINGH	\$33.86
9/5/25	000531417403	SOPHIA SAREEN	\$45.15
9/5/25	000531417404	DEBORAH EISENHauer	\$7.05
9/5/25	000531417405	ENKHBOLD KHISHIG-ULZII	\$94.86
9/5/25	000531417406	CHANDAN HANUMANAHALLI RAJEGOWDA	\$74.76
9/5/25	000531417407	DOREEN WOLFF-HIEB	\$1,558.00
9/5/25	000531417408	DOREEN WOLFF-HIEB	\$289.69
9/8/25	000531432369	BRIANNA KARLE	\$171.96

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
9/8/25	000531432370	EUNICE BONAPARTE	\$114.33
9/8/25	000531432371	STEVEN ANGEVINE	\$16.21
9/9/25	000531443911	MARK CONOVER	\$93.50
9/9/25	000531443912	GUY REYNOLDS	\$600.00
9/10/25	000531453636	JAMES JACOBO VAUGHN	\$56.26
9/10/25	000531453637	AVERY JAKEL	\$60.62
9/10/25	000531453638	SAMUEL ANDERSON	\$300.00
9/12/25	000531476039	DANIEL ROQUE MANZANARES	\$26.48
9/12/25	000531476040	DANIEL ROQUE MANZANARES	\$26.48
9/12/25	000531476041	CLAUDIA DANIELA BEDOYA MOTTA	\$160.00
9/12/25	000531476042	SAMANTHA MERRELL	\$64.20
9/12/25	000531476043	CONSALVA SANGU	\$153.55
9/12/25	000531476044	CONSALVA SANGU	\$67.18
9/12/25	000531476045	CONSALVA SANGU	\$86.37
9/12/25	000531476046	JAIR NETO	\$56.76
9/12/25	000531476047	BILAL GILLANI	\$44.21
9/12/25	000531476048	FLOCK OF FEATHERS LLC	\$134.97
9/12/25	000531476049	DIEGO LLIVISACA LEON	\$213.10
9/12/25	000531476050	ROUZBEH GHORBANI	\$67.76
9/12/25	000531476051	DIEGO LLIVISACA LEON	\$23.14
9/12/25	000531476052	ARIANA HENSLEY	\$20.20
9/12/25	000531476053	KYLE TISDEL	\$76.81
9/12/25	000531476054	TEMESGEN ATLOGE	\$50.65
9/12/25	000531476055	TEMESGEN ATLOGE	\$17.84
9/12/25	000531476056	CAMMIE TELLER	\$65.24
9/12/25	000531476057	ESTATE OF STUART NELSON MILLER AKA S	\$105.23
9/12/25	000531476058	MARILEE HOLMEN	\$262.59
9/12/25	000531476059	GILMAR ZELEDON	\$56.92

Total: \$8,425.51

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/25	8083762	RICHMOND AMERICAN HOMES OF WA	\$37,968.00
9/2/25	8083763	WILLIAM M MORRISON	\$275.00
9/2/25	8083764	CITY OF EDMONDS	\$549.09
9/2/25	8083765	EQUIFAX INFORMATION SERVICES LLC	\$14,636.74
9/2/25	8083766	CITY OF EVERETT	\$57,429.78
9/2/25	8083767	GENUINE PARTS COMPANY	\$1,214.05
9/2/25	8083768	PITNEY BOWES INC	\$211.01
9/2/25	8083769	REID MIDDLETON INC	\$3,064.71
9/2/25	8083770	SIX ROBBLEES INC	\$487.97
9/2/25	8083771	SNOHOMISH COUNTY	\$3,572.00
9/2/25	8083772	SOUND SECURITY INC	\$3,196.72
9/2/25	8083773	ALDERWOOD WATER & WASTEWATER DISTRI	\$91.13
9/2/25	8083774	BICKFORD MOTORS INC	\$148.70
9/2/25	8083775	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$191.25
9/2/25	8083776	PRINCETON TECTONICS	\$4,059.90
9/2/25	8083777	JAMES SIDERIUS	\$200.00
9/2/25	8083778	PUBLIC UTILITY DIST NO 1 OF	\$1,491.75
9/2/25	8083779	STRUCTURED COMMUNICATION SYSTEMS IN	\$2,872.57
9/2/25	8083780	WASHINGTON STATE	\$258.00
9/2/25	8083781	WRECKING BALL DEMOLITION LLC	\$6,288.76
9/2/25	8083782	WYNNE AND SONS INC	\$456.09
9/2/25	8083783	PACIFIC FITNESS PRODUCTS LLC	\$7,678.16
9/2/25	8083784	CROWN CASTLE INTERNATIONAL CORP	\$7,925.47
9/2/25	8083785	GSR RENTALS INC	\$3,329.93
9/2/25	8083786	HARNISH GROUP INC	\$11,913.70
9/2/25	8083787	BAXTER AUTO PARTS INC	\$14,366.85
9/2/25	8083788	HYDROJENN FARMS	\$16,804.44
9/2/25	8083789	REECE CONSTRUCTION COMPANY	\$253.59
9/2/25	8083790	RMA GROUP INC	\$3,078.75
9/2/25	8083791	RAY ENERGY PNW LLC	\$17,494.73
9/2/25	8083792	JESSICA V MARQUEZ	\$120.00
9/2/25	8083793	DLR GROUP INC	\$5,915.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/25	8083794	NORTHWEST FIBER LLC	\$2,400.00
9/2/25	8083795	DIMENSIONAL COMMUNICATIONS INC	\$28,230.86
9/2/25	8083796	OBERON WA LLC	\$9,191.33
9/2/25	8083797	FORBIDDEN GARDEN LLC	\$13,905.73
9/4/25	8083798	GERALD STANFORD	\$275.00
9/4/25	8083799	MOR AND MOR COMMERCIAL LLC	\$33,715.28
9/4/25	8083800	CITY OF EVERETT	\$72.31
9/4/25	8083801	CITY OF LYNNWOOD	\$3,327.89
9/4/25	8083802	GENUINE PARTS COMPANY	\$1,260.23
9/4/25	8083803	RIVERSIDE TOPSOIL INC	\$962.50
9/4/25	8083804	SIX ROBBLEES INC	\$2,843.00
9/4/25	8083805	US BANK NA	\$1,730.64
9/4/25	8083806	BICKFORD MOTORS INC	\$458.02
9/4/25	8083807	LAMAR TEXAS LTD PARTNERSHIP	\$3,443.10
9/4/25	8083808	COMCAST CORPORATION	\$549.63
9/4/25	8083809	CARAHSOFT TECHNOLOGY CORP	\$57,562.47
9/4/25	8083810	THE PAPE GROUP INC	\$11,566.97
9/4/25	8083811	OCCUPATIONAL HEALTH CENTERS OF WA P	\$90.50
9/4/25	8083812	S&P GLOBAL INC	\$23,000.00
9/4/25	8083813	DLR GROUP INC	\$4,805.00
9/4/25	8083814	BUSINESS INTERIORS NW INC	\$1,258.50
9/4/25	8083815	CJ NORTHWEST CONSTRUCTION INC	\$382.50
9/4/25	8083816	PYE-BARKER FIRE & SAFETY LLC	\$38.47
9/4/25	8083817	VOYA HOLDINGS INC	\$21.06
9/9/25	8083818	CENTURY COMMUNITIES	\$250,000.00
9/9/25	8083819	AT&T CORP	\$19,165.15
9/9/25	8083820	EAN HOLDINGS LLC	\$157.99
9/9/25	8083821	CITY OF EVERETT	\$174,010.08
9/9/25	8083822	CITY OF MARYSVILLE	\$1,919.61
9/9/25	8083823	GENUINE PARTS COMPANY	\$1,814.64
9/9/25	8083824	NORTHWEST LOGO PRODUCTS LLC	\$9,819.04
9/9/25	8083825	ON HOLD CONCEPTS INC	\$234.70

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/9/25	8083826	REPUBLIC SERVICES INC	\$2,821.67
9/9/25	8083827	SILVER LAKE WATER & SEWER DISTRICT	\$112.19
9/9/25	8083828	SIX ROBBLEES INC	\$65.31
9/9/25	8083829	UNUM LIFE INSURANCE CO OF AMERICA	\$36,985.20
9/9/25	8083830	STATE OF WASHINGTON	\$31,212.54
9/9/25	8083831	WASTE MANAGEMENT OF WASHINGTON INC	\$7,728.23
9/9/25	8083832	WESCO GROUP INC	\$2,630.41
9/9/25	8083833	ALDERWOOD WATER & WASTEWATER DISTRI	\$317.06
9/9/25	8083834	BICKFORD MOTORS INC	\$1,058.97
9/9/25	8083835	CITY OF BOTHELL	\$85.12
9/9/25	8083836	CITY OF BRIER	\$262.50
9/9/25	8083837	CROSS VALLEY WATER DISTRICT	\$267.78
9/9/25	8083838	THE HO SEIFFERT COMPANY	\$3,975.00
9/9/25	8083839	EMERALD SERVICES INC	\$416.97
9/9/25	8083840	EDS MCDUGALL LLC	\$785.00
9/9/25	8083841	KEMP WEST INC	\$21,914.41
9/9/25	8083842	SNOHOMISH COUNTY	\$206.00
9/9/25	8083843	SNOHOMISH COUNTY SOCIETY OF	\$7,793.99
9/9/25	8083844	LOADMAN NW LLC	\$9,108.52
9/9/25	8083845	THE PAPE GROUP INC	\$212.75
9/9/25	8083846	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$19,135.55
9/9/25	8083847	OCCUPATIONAL HEALTH CENTERS OF WA P	\$329.50
9/9/25	8083848	JANET S ELLIOTT	\$1,500.00
9/9/25	8083849	CLARY LONGVIEW LLC	\$219,955.52
9/9/25	8083850	KENDALL DEALERSHIP HOLDINGS LLC	\$2,330.50
9/9/25	8083851	NW METAL FINISHING	\$875.20
9/9/25	8083852	CONCENTRIC LLC	\$4,332.24
9/9/25	8083853	TECH SAFETY LINES INC	\$3,082.75
9/9/25	8083854	DLR GROUP INC	\$10,255.97
9/9/25	8083855	KENDALL DEALERSHIP HOLDINGS LLC	\$1,808.87
9/9/25	8083856	METER READINGS HOLDING I CORP	\$19,019.56
9/9/25	8083857	ASPIRE HR LLC	\$13,898.00

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Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/9/25	8083858	STALLION INFRASTRUCTURE SERVICES LL	\$113.60
9/9/25	8083859	INGENIUM GROUP LLC	\$4,806.29
9/9/25	8083860	AM TEST INC	\$225.00
9/9/25	8083861	SARAH STANDISH	\$2,500.00
9/9/25	8083862	WILLIAM F ELLIOTT	\$1,250.00
9/9/25	8083863	DAVID BAKER	\$2,642.00
9/9/25	8083864	DAE HWA CORP	\$2,000.00
9/9/25	8083865	SALMONS SERVICE CENTERS	\$2,637.00
9/9/25	8083866	SNOHOMISH COUNTY AIRPORT	\$25.00
9/11/25	8083867	SHEPARD FAMILY DEVELOPMENT LLC	\$440.00
9/11/25	8083868	KIRK KUBEC	\$275.00
9/11/25	8083869	SARAH GARCEAU	\$275.00
9/11/25	8083870	ALLEN STRICKLAND	\$275.00
9/11/25	8083871	AT&T CORP	\$411.16
9/11/25	8083872	CAMANO WATER ASSN	\$98.00
9/11/25	8083873	CITY OF EVERETT	\$188.16
9/11/25	8083874	FEDERAL EXPRESS CORP	\$63.81
9/11/25	8083875	ISLAND COUNTY	\$305.50
9/11/25	8083876	ISLAND COUNTY	\$305.50
9/11/25	8083877	CITY OF LYNNWOOD	\$459.36
9/11/25	8083878	GENUINE PARTS COMPANY	\$1,154.00
9/11/25	8083879	SNOHOMISH COUNTY	\$14.54
9/11/25	8083880	SOUND PUBLISHING INC	\$3,594.00
9/11/25	8083881	SEPTIC SERVICES INC	\$1,111.37
9/11/25	8083882	THE BOEING COMPANY	\$13,118.37
9/11/25	8083883	WAGNER SMITH EQUIPMENT CO	\$3,506.63
9/11/25	8083884	WASTE MANAGEMENT OF WASHINGTON INC	\$1,024.28
9/11/25	8083885	BICKFORD MOTORS INC	\$530.69
9/11/25	8083886	CAR WASH ENTERPRISES INC	\$355.00
9/11/25	8083887	CITY OF STANWOOD	\$1,677.88
9/11/25	8083888	VIBROSYSTEM INC	\$2,435.00
9/11/25	8083889	STEWART TITLE COMPANY	\$329.70

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/11/25	8083890	PNG MEDIA LLC	\$354.32
9/11/25	8083891	SNOHOMISH COUNTY 911	\$551.25
9/11/25	8083892	BHC CONSULTANTS LLC	\$11,043.80
9/11/25	8083893	CLARY LONGVIEW LLC	\$83,465.83
9/11/25	8083894	CONCENTRIC LLC	\$1,869.75
9/11/25	8083895	REECE CONSTRUCTION COMPANY	\$350.00
9/11/25	8083896	WAR INC	\$3,150.00
9/11/25	8083897	EVERGREEN STATE SHEET METAL INC	\$215.00

Total: **\$1,459,386.11**

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/25	6058009	NORTH COAST ELECTRIC COMPANY	\$4,934.88
9/2/25	6058010	PARAMETRIX INC	\$8,697.50
9/2/25	6058011	PTC INC	\$1,272.11
9/2/25	6058012	SEAHURST ELECTRIC CO INC	\$655.44
9/2/25	6058013	STELLA-JONES CORPORATION	\$37,482.45
9/2/25	6058014	TOPSOILS NORTHWEST INC	\$528.00
9/2/25	6058015	VOID	\$0.00
9/2/25	6058016	MILLIMAN INC	\$1,093.51
9/2/25	6058017	NORTH AMERICAN ENERGY STANDARDS BOA	\$8,000.00
9/2/25	6058018	NORTHWEST CASCADE INC	\$1,064.31
9/2/25	6058019	PACO VENTURES LLC	\$47,392.48
9/2/25	6058020	ROHLINGER ENTERPRISES INC	\$507.96
9/2/25	6058021	SENSUS USA INC	\$450,502.08
9/2/25	6058022	SOUND SAFETY PRODUCTS CO INC	\$952.31
9/2/25	6058023	TOTAL LANDSCAPE CORP	\$6,112.50
9/2/25	6058024	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
9/2/25	6058025	SAMPSA M WRIGHT	\$31,583.85
9/2/25	6058026	ALTEC INDUSTRIES INC	\$114.14
9/2/25	6058027	ANIXTER INC	\$15,343.69
9/2/25	6058028	REXEL USA INC	\$446.12
9/2/25	6058029	ARNETT INDUSTRIES LLC	\$12,146.81
9/2/25	6058030	PURCELL TIRE & RUBBER COMPANY	\$5,770.98
9/2/25	6058031	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
9/2/25	6058032	QUALUS LLC	\$65,083.25
9/2/25	6058033	PROGRESSIVE DESIGN BUILD CONSULTING	\$375.00
9/2/25	6058034	COZY HEATING INC	\$2,825.00
9/2/25	6058035	JULIE MAINSTONE	\$434.52
9/2/25	6058036	KELLY STAINER	\$145.13
9/3/25	6058037	GDS ASSOCIATES INC	\$20,228.89
9/3/25	6058038	JACO ANALYTICAL LAB INC	\$1,080.00
9/3/25	6058039	NORTH COAST ELECTRIC COMPANY	\$1,388.34
9/3/25	6058040	TOPSOILS NORTHWEST INC	\$396.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/3/25	6058041	WASHINGTON ST NURSERY & LANDSCAPE A	\$2,970.00
9/3/25	6058042	WW GRAINGER INC	\$200.83
9/3/25	6058043	B&L UTILITY INC	\$241,643.65
9/3/25	6058044	DESIGNER DECAL INC	\$2,538.69
9/3/25	6058045	ECOLIGHTS NORTHWEST LLC	\$2,621.20
9/3/25	6058046	LENZ ENTERPRISES INC	\$750.60
9/3/25	6058047	BEN-KO-MATIC CO	\$954.90
9/3/25	6058048	PORTAGE BAY SOLUTIONS INC	\$496.00
9/3/25	6058049	SENSUS USA INC	\$703,909.50
9/3/25	6058050	SHERMAN & REILLY INC	\$424.94
9/3/25	6058051	MCWANE INC	\$13,900.31
9/3/25	6058052	REXEL USA INC	\$397.27
9/3/25	6058053	QCERA INC	\$2,396.00
9/3/25	6058054	DUTHIE ENTERPRISES INC	\$6,100.55
9/3/25	6058055	CAL-LINE NORTHWEST LLC	\$1,675.65
9/3/25	6058056	TOYOTA MATERIAL HANDLING NW INC	\$833.54
9/3/25	6058057	ALAMON INC	\$35,047.01
9/4/25	6058058	ASPLUNDH TREE EXPERT LLC	\$39,984.35
9/4/25	6058059	HOWARD INDUSTRIES INC	\$40,708.06
9/4/25	6058060	NORTHSTAR CHEMICAL INC	\$5,681.55
9/4/25	6058061	ROMAINE ELECTRIC CORP	\$3,697.44
9/4/25	6058062	PROLEC-GE WAUKESHA INC	\$21,187.33
9/4/25	6058063	STONEWAY ELECTRIC SUPPLY CO	\$185.56
9/4/25	6058064	TOPSOILS NORTHWEST INC	\$621.87
9/4/25	6058065	GORDON TRUCK CENTERS INC	\$54.59
9/4/25	6058066	WETLAND RESOURCES INC	\$6,204.17
9/4/25	6058067	DOBBS HEAVY DUTY HOLDINGS LLC	\$828.16
9/4/25	6058068	CELLCO PARTNERSHIP	\$58,316.60
9/4/25	6058069	DESIGNER DECAL INC	\$1,340.78
9/4/25	6058070	LENZ ENTERPRISES INC	\$380.74
9/4/25	6058071	NORTHWEST CASCADE INC	\$147.25
9/4/25	6058072	POWER ENGINEERS INC	\$49,350.12

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/4/25	6058073	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,870.00
9/4/25	6058074	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$213.45
9/4/25	6058075	SOUND SAFETY PRODUCTS CO INC	\$1,839.95
9/4/25	6058076	ICONIX WATERWORKS INC	\$9,707.41
9/4/25	6058077	WORKLOGIX MANAGEMENT INC	\$375.00
9/4/25	6058078	FLEET SERVICE VEHICLE REPAIR LLC	\$279.86
9/4/25	6058079	ADP INC	\$10,958.16
9/4/25	6058080	GLASS FIX LLC	\$516.53
9/4/25	6058081	AA REMODELING LLC	\$1,275.00
9/4/25	6058082	RYAN BRUST	\$175.00
9/4/25	6058083	HEIDIE WAXHAM	\$301.00
9/4/25	6058084	MATTHEW BENZIN	\$1,194.00
9/4/25	6058085	HEATHER HERBST	\$275.60
9/4/25	6058086	ROBYN KALINA	\$5,096.22
9/4/25	6058087	BRADLEY SALYER	\$30.80
9/4/25	6058088	JOHN ROBERTS	\$175.00
9/4/25	6058089	JOSHUA MUTHUMANI	\$20.00
9/5/25	6058090	UNITED PARCEL SERVICE	\$170.01
9/5/25	6058091	VAN NESS FELDMAN LLP	\$430.00
9/5/25	6058092	WIDENET CONSULTING GROUP LLC	\$1,664.00
9/5/25	6058093	CELLCO PARTNERSHIP	\$1,466.19
9/5/25	6058094	NORTHWEST CASCADE INC	\$334.00
9/5/25	6058095	NORTHWEST HANDLING SYSTEMS INC	\$2,158.68
9/5/25	6058096	RICOH USA INC	\$5,232.30
9/5/25	6058097	LOUIS F MATHESON CONSTRUCTION INC	\$199.62
9/5/25	6058098	US DEPT OF ENERGY BONNEVILLE	\$31,674.81
9/5/25	6058099	HARNISH GROUP INC	\$2,322.84
9/5/25	6058100	ATWORK COMMERCIAL ENTERPRISES LLC	\$106,414.57
9/5/25	6058101	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$13,624.75
9/5/25	6058102	ALAN L MONSON	\$1,448.48
9/5/25	6058103	TRUVIEW BSI LLC	\$1,612.50
9/5/25	6058104	IHEARTMEDIA ENTERTAINMENT INC	\$6,666.66

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/5/25	6058105	AA REMODELING LLC	\$1,950.00
9/5/25	6058106	SUZANNE FREW	\$704.93
9/5/25	6058107	SHELBY JOHNSON	\$99.40
9/5/25	6058108	CHELSEA RAY	\$977.59
9/5/25	6058109	JAKE LACKIE	\$3,452.92
9/5/25	6058110	IAN TACHIBANA	\$87.50
9/8/25	6058111	ALASKAN COPPER & BRASS CO	\$375.52
9/8/25	6058112	MYERS & SONS HI-WAY SAFETY INC	\$5,900.20
9/8/25	6058113	NELSON DISTRIBUTING INC	\$2,534.74
9/8/25	6058114	NORTH COAST ELECTRIC COMPANY	\$258.79
9/8/25	6058115	NORTHWEST SALES GROUP INC	\$707.46
9/8/25	6058116	PUGET SOUND ENERGY INC	\$134.86
9/8/25	6058117	STAR RENTALS INC	\$5,853.44
9/8/25	6058118	STELLAR INDUSTRIAL SUPPLY INC	\$2,337.36
9/8/25	6058119	TOPSOILS NORTHWEST INC	\$2,844.97
9/8/25	6058120	WW GRAINGER INC	\$596.68
9/8/25	6058121	DOBBS HEAVY DUTY HOLDINGS LLC	\$34.08
9/8/25	6058122	BENEFITFOCUS COM INC	\$8,715.64
9/8/25	6058123	DESIGNER DECAL INC	\$1,092.96
9/8/25	6058124	DUNLAP INDUSTRIAL HARDWARE INC	\$91.33
9/8/25	6058125	ENGINUIITY ADVANTAGE LLC	\$2,680.00
9/8/25	6058126	GENERAL PACIFIC INC	\$9,557.67
9/8/25	6058127	LENZ ENTERPRISES INC	\$3,392.90
9/8/25	6058128	LI IMMIGRATION LAW PLLC	\$6,160.00
9/8/25	6058129	BRIAN DAVIS ENTERPRISES INC	\$74.86
9/8/25	6058130	NORTHWEST CASCADE INC	\$623.46
9/8/25	6058131	PACIFIC MOBILE STRUCTURES INC	\$572.28
9/8/25	6058132	RICOH USA INC	\$3,944.98
9/8/25	6058133	LOUIS F MATHESON CONSTRUCTION INC	\$14,476.16
9/8/25	6058134	WESTERN ELECTRICITY COORDINATING CO	\$3,901.81
9/8/25	6058135	GRAYBAR ELECTRIC CO INC	\$533.74
9/8/25	6058136	ANIXTER INC	\$14,253.95

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/8/25	6058137	ARC DOCUMENT SOLUTIONS LLC	\$1,879.29
9/8/25	6058138	CG ENGINEERING PLLC	\$115.00
9/8/25	6058139	MOTION & FLOW CONTROL PRODUCTS INC	\$1,714.15
9/8/25	6058140	API GROUP LIFE SAFETY USA LLC	\$478.07
9/8/25	6058141	DS SERVICES OF AMERICA INC	\$173.04
9/8/25	6058142	VERTIV CORPORATION	\$10,567.21
9/8/25	6058143	MOUSER ELECTRONICS INC	\$160.77
9/8/25	6058144	LISTEN AUDIOLOGY SERVICES INC	\$1,455.00
9/8/25	6058145	HALEY & ALDRICH INC	\$1,988.50
9/8/25	6058146	BORDER STATES INDUSTRIES INC	\$416.30
9/8/25	6058147	PACE ENGINEERS INC	\$35,494.51
9/8/25	6058148	RODDAN INDUSTRIAL LLC	\$71,209.30
9/8/25	6058149	BARCODES LLC	\$443.80
9/8/25	6058150	AA REMODELING LLC	\$1,395.00
9/8/25	6058151	BRENDA WHITE	\$382.40
9/8/25	6058152	JASON ZYSKOWSKI	\$93.10
9/8/25	6058153	MONICA GORMAN	\$113.40
9/8/25	6058154	APRIL SULLIVAN	\$988.75
9/8/25	6058155	MORGAN STOLTZNER	\$118.30
9/8/25	6058156	KATIE BRITTEN	\$44.10
9/8/25	6058157	CHRISTOPHER JORDAN	\$1,513.27
9/8/25	6058158	CLAUDIU LAZAR	\$117.60
9/8/25	6058159	DAVID HAWKINS	\$56.25
9/8/25	6058160	HAILEY WANG	\$4,565.00
9/8/25	6058161	AMY CARSTENS	\$32.20
9/9/25	6058162	CARDINAL PAINT & POWDER INC	\$242.99
9/9/25	6058163	INTERWEST CONSTRUCTION INC	\$5,027.80
9/9/25	6058164	NELSON DISTRIBUTING INC	\$4,233.43
9/9/25	6058165	NORTH COAST ELECTRIC COMPANY	\$227.89
9/9/25	6058166	NORTHSTAR CHEMICAL INC	\$528.00
9/9/25	6058167	PUGET SOUND ENERGY INC	\$4,753.77
9/9/25	6058168	SCHWEITZER ENGINEERING LAB INC	\$12,532.61

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/9/25	6058169	STELLAR INDUSTRIAL SUPPLY INC	\$2,750.81
9/9/25	6058170	STELLA-JONES CORPORATION	\$84,892.27
9/9/25	6058171	TERRACON CONSULTANTS INC	\$2,446.80
9/9/25	6058172	TOPSOILS NORTHWEST INC	\$660.00
9/9/25	6058173	GORDON TRUCK CENTERS INC	\$4,936.16
9/9/25	6058174	STATE OF WASHINGTON	\$6,616.93
9/9/25	6058175	RS AMERICAS INC	\$153.86
9/9/25	6058176	BENS CLEANER SALES INC	\$2,271.32
9/9/25	6058177	GENERAL PACIFIC INC	\$16,030.22
9/9/25	6058178	LENZ ENTERPRISES INC	\$3,384.43
9/9/25	6058179	LIFTING GEAR HIRE CORP	\$4,815.82
9/9/25	6058180	LONGS LANDSCAPE LLC	\$7,220.40
9/9/25	6058181	MERCURY FITNESS REPAIR INC	\$579.92
9/9/25	6058182	NORTHWEST CASCADE INC	\$233.34
9/9/25	6058183	ROHLINGER ENTERPRISES INC	\$3,763.50
9/9/25	6058184	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$193.73
9/9/25	6058185	SENSUS USA INC	\$196,424.27
9/9/25	6058186	TYNDALE ENTERPRISES INC	\$7,034.34
9/9/25	6058187	WALTER E NELSON CO OF WESTERN WA	\$179.08
9/9/25	6058188	ALTEC INDUSTRIES INC	\$469.69
9/9/25	6058189	ANIXTER INC	\$66,274.62
9/9/25	6058190	TRC ENGINEERS INC	\$52,067.00
9/9/25	6058191	ALAN L MONSON	\$74.73
9/9/25	6058192	FRONTIER TECHNOLOGY LLC	\$1,499.83
9/9/25	6058193	COZY HEATING INC	\$2,825.00
9/9/25	6058194	EVERGREEN STATE SHEET METAL INC	\$2,625.00
9/9/25	6058195	GRANITE CONSTRUCTION COMPANY	\$513.76
9/9/25	6058196	HOME COMFORT ALLIANCE LLC	\$2,825.00
9/9/25	6058197	JEFFREY ROBERTS	\$361.11
9/9/25	6058198	MAXINE SELIN	\$106.00
9/9/25	6058199	LANDON SNYDER	\$413.98
9/9/25	6058200	JEFFREY SELLENTIN	\$254.80

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/10/25	6058201	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$36,579.28
9/10/25	6058202	DAVID EVANS & ASSOCIATES INC	\$4,425.90
9/10/25	6058203	HOWARD INDUSTRIES INC	\$32,674.37
9/10/25	6058204	PETROCARD INC	\$43,245.01
9/10/25	6058205	ROMAINE ELECTRIC CORP	\$5,504.77
9/10/25	6058206	RWC INTERNATIONAL LTD	\$2,417.46
9/10/25	6058207	SHI INTERNATIONAL CORP	\$8,850.66
9/10/25	6058208	STAR RENTALS INC	\$3,489.49
9/10/25	6058209	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
9/10/25	6058210	TOPSOILS NORTHWEST INC	\$132.00
9/10/25	6058211	UNITED PARCEL SERVICE	\$744.52
9/10/25	6058212	GORDON TRUCK CENTERS INC	\$819.69
9/10/25	6058213	VAN NESS FELDMAN LLP	\$5,417.00
9/10/25	6058214	COLEHOUR & COHEN INC	\$14,280.43
9/10/25	6058215	DESIGNER DECAL INC	\$4,026.19
9/10/25	6058216	LENZ ENTERPRISES INC	\$3,240.18
9/10/25	6058217	BEN-KO-MATIC CO	\$405.72
9/10/25	6058218	PACIFIC MOBILE STRUCTURES INC	\$736.53
9/10/25	6058219	POWER ENGINEERS INC	\$16,172.63
9/10/25	6058220	REX ELECTRIC SERVICE INC	\$12,095.17
9/10/25	6058221	SOUND SAFETY PRODUCTS CO INC	\$3,944.36
9/10/25	6058222	UNITED RENTALS NORTH AMERICA INC	\$5,527.30
9/10/25	6058223	ANIXTER INC	\$14,196.88
9/10/25	6058224	MORSE DISTRIBUTION INC	\$1,422.66
9/10/25	6058225	TRC ENGINEERS INC	\$60,857.30
9/10/25	6058226	GUARD PEST CONTROL	\$162.86
9/10/25	6058227	ALAMON INC	\$43,225.56
9/10/25	6058228	TINA BYRLEY-NORRIS	\$35.00
9/10/25	6058229	KATIE MCEWEN	\$100.80
9/10/25	6058230	KATHRYN MONTGOMERY	\$11.20
9/10/25	6058231	ERIN ABER	\$231.00
9/10/25	6058232	GENIE BROVOLD	\$86.80

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/10/25	6058233	SHAINA JOHNSON	\$18.20
9/10/25	6058234	MONICA SAMUELS	\$140.00
9/10/25	6058235	LISA PORTER	\$137.20
9/10/25	6058236	JENNIFER RICH	\$122.40
9/10/25	6058237	SIDNEY LOGAN	\$135.00
9/10/25	6058238	KELSEA BEASLEY	\$11.20
9/10/25	6058239	KRISTELLE HEZEL	\$19.60
9/10/25	6058240	DANIKA HAYNES	\$16.80
9/10/25	6058241	CHRISTINA REAGAN	\$28.00
9/10/25	6058242	NAOMI PULLEN	\$43.40
9/10/25	6058243	RYLEE PACKEBUSH	\$77.00
9/10/25	6058244	JESSICA OTIS	\$11.20
9/10/25	6058245	BROCK DIEHL	\$11.20
9/11/25	6058246	ASPLUNDH TREE EXPERT LLC	\$43,040.05
9/11/25	6058247	DAVID EVANS & ASSOCIATES INC	\$2,575.50
9/11/25	6058248	DAY MANAGEMENT CORPORATION	\$3,736.61
9/11/25	6058249	ECKSTROM INDUSTRIES INC	\$1,862.81
9/11/25	6058250	STAR RENTALS INC	\$7,334.04
9/11/25	6058251	TOPSOILS NORTHWEST INC	\$901.14
9/11/25	6058252	TRENCHLESS CONSTR SVCS LLC	\$22,272.26
9/11/25	6058253	DOBBS HEAVY DUTY HOLDINGS LLC	\$210.95
9/11/25	6058254	COLEHOUR & COHEN INC	\$70,120.25
9/11/25	6058255	DUNLAP INDUSTRIAL HARDWARE INC	\$217.95
9/11/25	6058256	EASTSIDE SAW & SALES INC	\$110.64
9/11/25	6058257	LENZ ENTERPRISES INC	\$472.23
9/11/25	6058258	POWER ENGINEERS INC	\$11,597.90
9/11/25	6058259	TOTAL LANDSCAPE CORP	\$16,730.77
9/11/25	6058260	TYNDALE ENTERPRISES INC	\$6,893.41
9/11/25	6058261	UNITED RENTALS NORTH AMERICA INC	\$707.20
9/11/25	6058262	ALTEC INDUSTRIES INC	\$409.34
9/11/25	6058263	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
9/11/25	6058264	MCWANE INC	\$13,253.48

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/11/25	6058265	CENVEO WORLDWIDE LIMITED	\$8,564.62
9/11/25	6058266	FUELCARE INC	\$861.62
9/11/25	6058267	FLEET SERVICE VEHICLE REPAIR LLC	\$345.32
9/11/25	6058268	PURCELL TIRE & RUBBER COMPANY	\$13,457.89
9/11/25	6058269	GLASS FIX LLC	\$456.09
9/11/25	6058270	ROYAL SWITCHGEAR MFG CO	\$21,665.00
9/11/25	6058271	ESCAPE VELOCITY HOLDING INC	\$10,330.60
9/11/25	6058272	ARC DOCUMENT SOLUTIONS LLC	\$1,879.29
9/11/25	6058273	COHEN VENTURES INC	\$58,681.95
9/11/25	6058274	MAURICE GALEEV	\$30.80
9/11/25	6058275	GARRISON MARR	\$2,577.71
9/11/25	6058276	SIDNEY LOGAN	\$386.60
9/11/25	6058277	NICHOLAS PYSSON	\$79.80
9/11/25	6058278	DARREK DANIELSON	\$142.00
9/11/25	6058279	SHAYLA HENDRICKSON	\$58.80
9/11/25	6058280	JENNIFER HARRINGTON	\$44.80
9/12/25	6058281	MR TRUCK WASH INC	\$4,056.86
9/12/25	6058282	STAR RENTALS INC	\$817.70
9/12/25	6058283	STELLA-JONES CORPORATION	\$63,003.12
9/12/25	6058284	WIDENET CONSULTING GROUP LLC	\$2,092.04
9/12/25	6058285	HOGLUNDS TOP SHOP INC	\$1,994.69
9/12/25	6058286	MERCURY FITNESS REPAIR INC	\$321.28
9/12/25	6058287	LOUIS F MATHESON CONSTRUCTION INC	\$1,546.96
9/12/25	6058288	RUBATINO REFUSE REMOVAL LLC	\$1,345.08
9/12/25	6058289	T-MOBILE USA INC	\$857.22
9/12/25	6058290	UNITED RENTALS NORTH AMERICA INC	\$2,074.66
9/12/25	6058291	QCL INC	\$2,682.00
9/12/25	6058292	WELLNESS BY WISHLIST INC	\$1,682.59
9/12/25	6058293	SAN JUAN MARINE FREIGHT & SERVICES	\$5,072.00
9/12/25	6058294	AA REMODELING LLC	\$800.00
9/12/25	6058295	SARA AMUNDSON	\$22.40
9/12/25	6058296	WYATT HAWTHORNE	\$648.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/12/25	6058297	JOSE BARAJAS TORRES	\$559.00
9/12/25	6058298	CHRISHELLE SENTMAN	\$36.40
9/12/25	6058299	BRENDON TURNER	\$248.25
Total:			\$3,681,794.55

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/25	7003750	MOBILIZZ INC	\$116.41
9/4/25	7003751	ICMA-RC	\$299,565.21
9/4/25	7003752	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$19,595.24
9/4/25	7003753	ICMA-RC	\$825,642.33
9/4/25	7003754	ALPHA TECHNOLOGIES LTD	\$2,071.76
9/5/25	7003755	US BANK NA	\$2,879,420.84
9/5/25	7003756	ALPHA TECHNOLOGIES LTD	\$610.00
9/8/25	7003757	ICMA-RC	\$115,000.00
9/12/25	7003758	WASHINGTON STATE DEPT OF HEALTH	\$466,463.26
Total:			\$4,608,485.05

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
9/3/25	5300001343	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,444,785.47
9/5/25	845554 - 845558	PUD EMPLOYEES - WARRANTS	\$15,472.52

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/25	5300001342	WELLNESS BY WISHLIST INC	\$1,091.66
9/3/25	5300001344	LIBERTY MUTUAL GROUP DBA	\$14,347.48
9/3/25	5300001345	ELAVON INC DBA MERCHANT S	\$2,827.48
9/5/25	5300001346	US POSTAL SVC	\$110,000.00
9/4/25	5300001347	ADP INC	\$1,384,259.04
9/4/25	5300001348	WELLNESS BY WISHLIST INC	\$5,000.00
9/5/25	5300001349	WELLNESS BY WISHLIST INC	\$13,407.60
9/5/25	5300001350	WELLNESS BY WISHLIST INC	\$40,026.81
9/5/25	5300001351	LIBERTY MUTUAL GROUP DBA	\$745.60
9/8/25	5300001352	US POSTAL SVC	\$10,000.00
9/12/25	5300001353	STATE OF WA DEPT OF RETIR	\$1,667,181.73
9/12/25	5300001354	WELLNESS BY WISHLIST INC	\$15,592.00
9/12/25	5300001355	LIBERTY MUTUAL GROUP DBA	\$7,589.64
Total:			\$3,272,069.04



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 3

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Connect Up Program

Commission Quarterly Update

September 23, 2025

Tim Epp, Program Director

Last Update: July 1, 2025

Connect Up Program Quarterly Update

- Purpose of Presentation: Progress update of the Connect Up Program
- Expectation of the Board: Informational Only

Topics

1. Overall Program Status
2. Meter Deployment Status
3. Advanced Metering Infrastructure (AMI) Network
Status: Site 55
4. Milestone: Initial Deployment Area Testing
5. Connect Up 2.0: Weekly Usage
6. Q&A

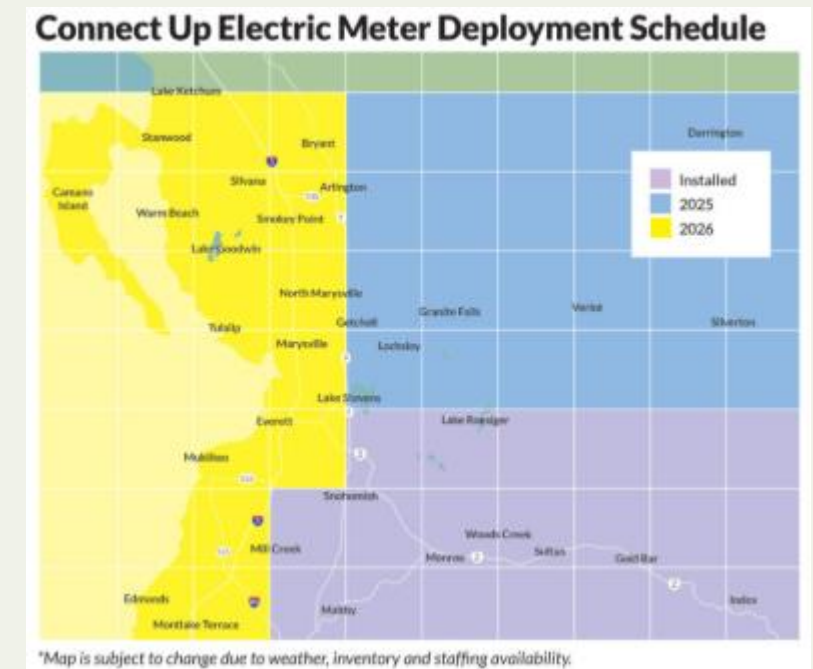
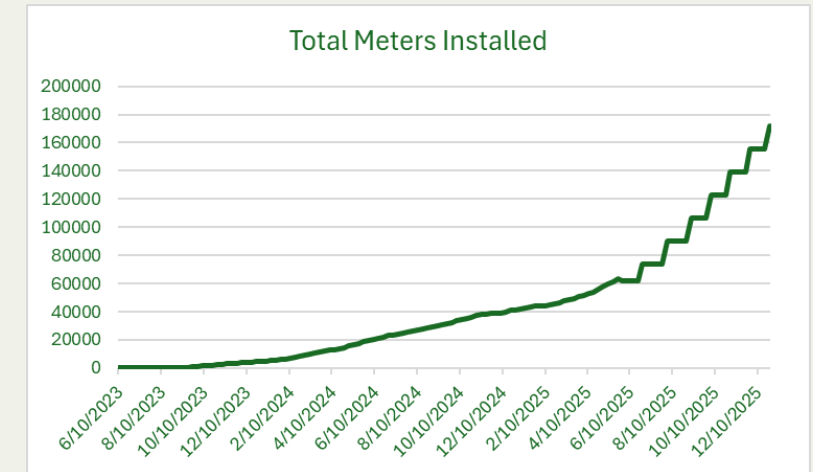
Overall Program Status

- Cost Status/Projection: Under budget
 - Projected = \$92M (\$63M spent through 8/30/25)
 - Original Budget = \$93.2M
- Meter Supply Projections:
 - Electric:
 - 2025: 225k
 - 2026: 90k
 - Water:
 - All Meters Received
- Top Risks/Issues:
 - Potential Import Tariffs
 - Weather delays



Meter Deployment Status

- Electric = 104k installed (~27% of total):
 - Rate = 3,000 per week (Target = 4,000 per week)
 - Projected deployment completion = Q4 2026
 - Program closure activities = 1H2027
- Water = 19k installed (~81% of total):
 - Rate = 200-400 per week (Target = 250 per week)
 - Projected completion = Q1 2026
- Opt Out rate = 0.33% (0.5% planned):
 - Aligns to Tacoma Power's experience
 - 85% of Opt-Out Customers choose Self-Read option
- Deployment focus area: East county – Lake Stevens, East Marysville, Granite Falls



AMI Site 55 (Woodway) Preparing For Pole Install



Before Site Prep












After Site Prep (tree to be removed September 2025)

Connect Up 2.0: Weekly Usage Report

Weekly Usage

	LAST WEEK	THIS WEEK (8/17 - 8/23)	MONTHLY PROJECTION
	210 kWh	↑ 239 kWh	1003 kWh
	\$21.54	↑ \$24.47	\$102.84
	17 CF	↑ 146 CF	553 CF
	\$1.38	↑ \$11.81	\$44.8

Daily Averages

JUNE	JULY	SO FAR IN AUGUST
 33 kWh Avg Daily Usage	 38 kWh Avg Daily Usage	 32 kWh Avg Daily Usage
 38 CF Avg Daily Usage	 38 CF Avg Daily Usage	 18 CF Avg Daily Usage
 74 °F Avg Daily High	 81 °F Avg Daily High	 80 °F Avg Daily High

Questions?





Wholesale Water Agreement

City of Snohomish Amendment

September 23, 2025

Presented by:

Jeff Kallstrom – Chief Water Operations Officer

Christina Arndt – Manager Water Utility

Agenda

Purpose

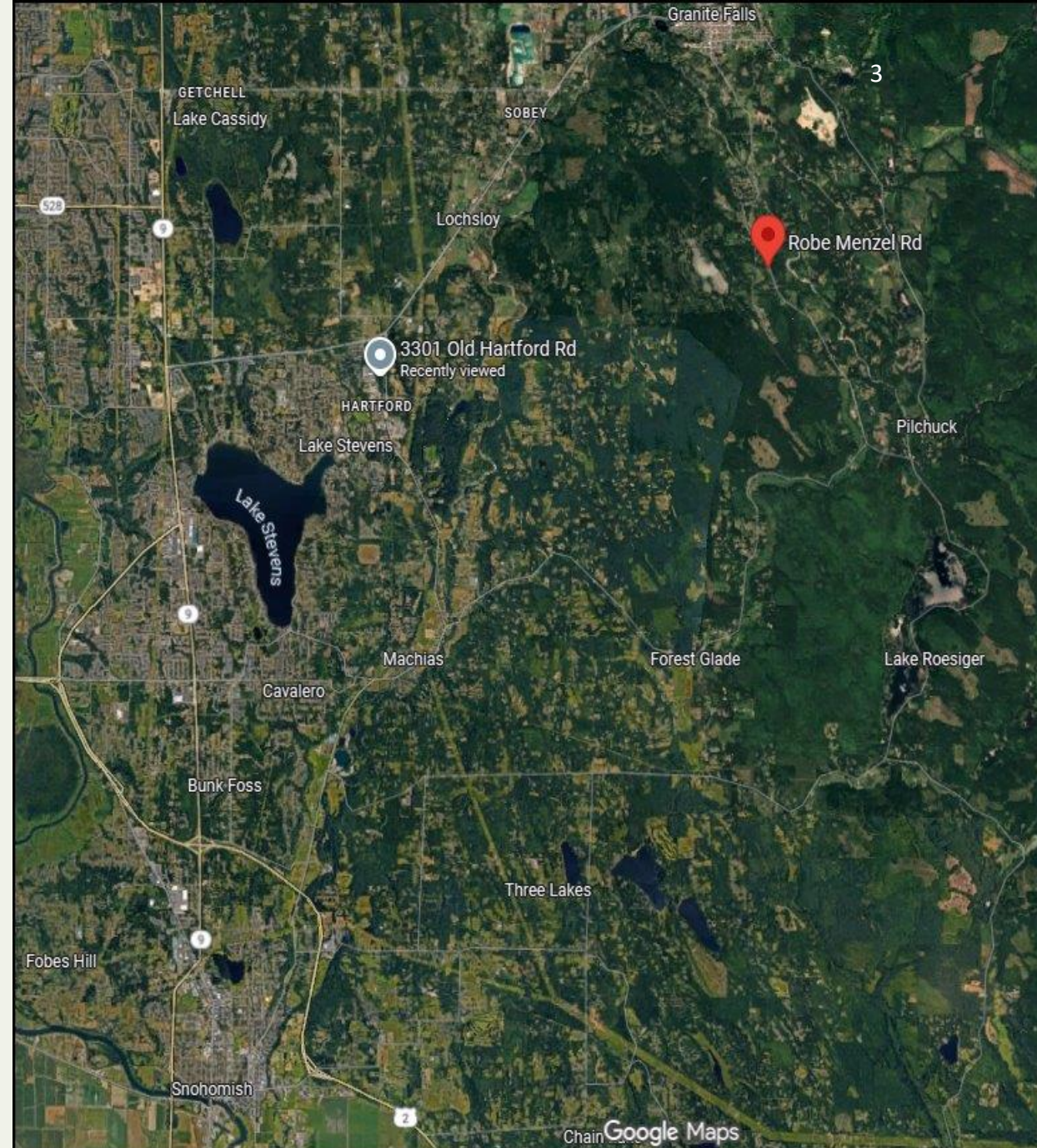
Familiarize the Board of Commissioners with Amendment No. 1 to the Wholesale Water Agreement with City of Snohomish for the relocation of the Primary Master Meter.

Expectations of the Board

No action requested today. Will request approval of a resolution authorizing execution of Amendment No. 1 at the October 6, 2025, Commission meeting.

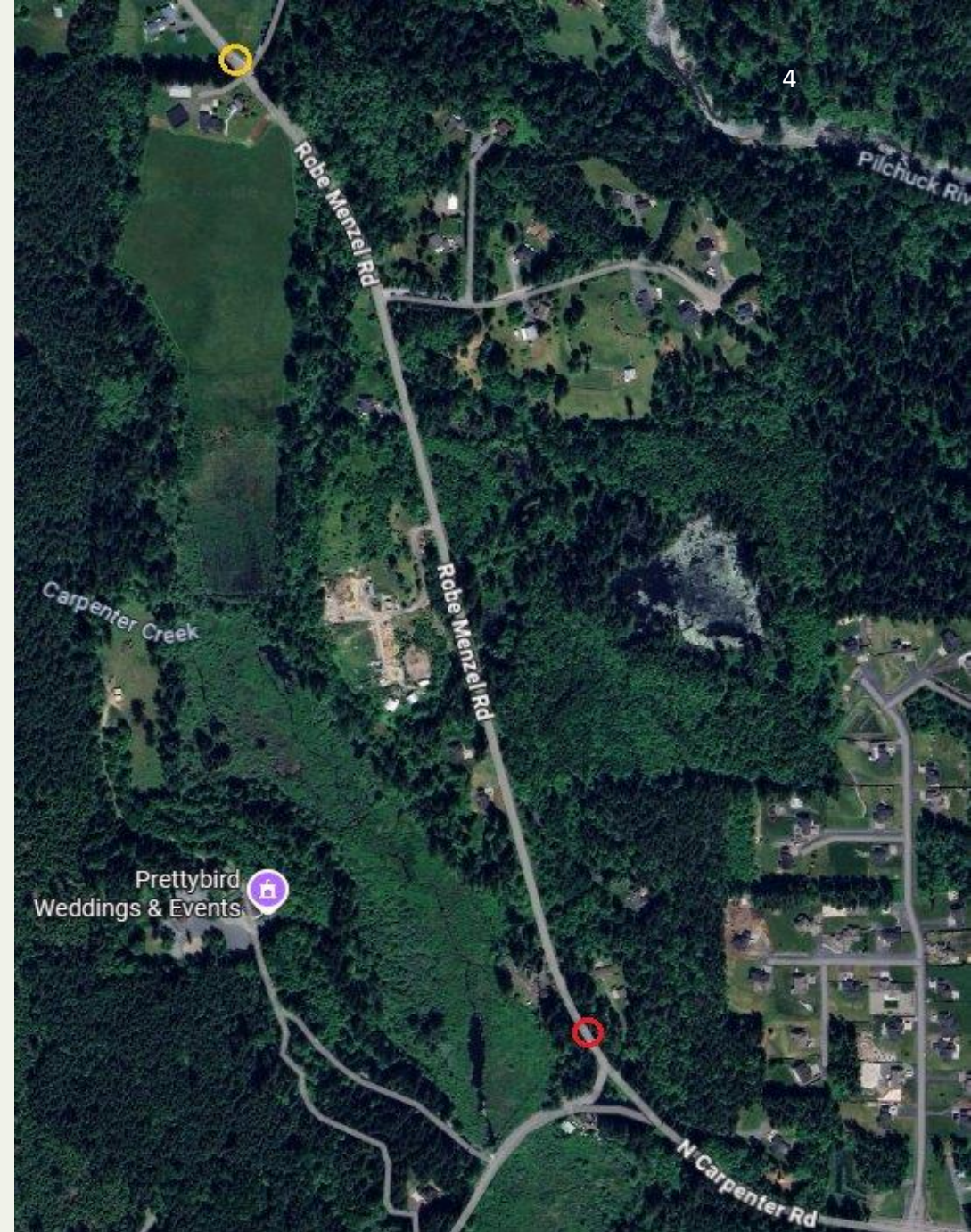
Wholesale Water Agreement With the City of Snohomish

- Original agreement executed in April 2012 for temporary and emergency.
- Current agreement executed in 2020 (Resolution No. 5986) following the decommissioning of Snohomish's Water Treatment Facility to aide in providing water to Snohomish customers along its transmission main and southern portion of the City.
- Amendment No. 1 modifies the location of the master meter, which measures Snohomish's consumption, moving it south along Robe Menzel Road.
- No additional points of connection and no changes to other terms and conditions.



Primary Master Meter Location

- City of Snohomish Primary Master Meter is located on Robe Menzel Road approximately 100 feet northwest of its intersection with North Carpenter Road.



Next Steps

- October 6, 2025: Request Board approval of a resolution authorizing the District's CEO / General Manager to execute Amendment No. 1 to the Wholesale Water Agreement with City of Snohomish relocation of the Primary Master Meter.



Surplus of Stanwood Community Office

Maureen Barnes, Manager Real Estate Services
September 23, 2025

Stanwood Office Surplus Presentation

- The purpose of this presentation is to:
 - Inform the Board of an upcoming request to declare surplus the former Stanwood Community Office, located at 9124 271st Street NW, Stanwood.
 - Answer any questions regarding the transaction.
- This action will be brought to Commission for a public hearing and vote by resolution at the October 6, 2025, Commission meeting.

Stanwood Office - Background

- The District purchased the Stanwood Community Office site in December of 1958.
- The property totals 1.25 acre or 55,087 sq ft and is zoned Mainstreet Business II by the City of Stanwood.
- The building is single story and consists of an office and warehouse which is approximately 5,900 sq ft and was built in 1962.
- In 2023, the pole and storage yard was relocated to the Twin Cities substation property in anticipation of the extension of Viking Way, by the City of Stanwood.

Stanwood Office – Background, cont.

- This allowed the District to surplus and sell approximately 18,000 sq ft of the parcel to the City which was approved October 17, 2023, via Resolution No. 6148.
- As part of this transaction the City will install a curb cut to allow for secondary access to the property off Viking Way.
- As the North County Community Office has opened all staff, internal fixtures and remaining warehouse materials have been relocated.



Facts and Next Steps

- The property was appraised by an outside appraiser July 2024 and valued at \$1.5 million.
- If declared surplus, staff would move forward in listing the property for sale with an approved real estate broker.
- District staff have reviewed and approved this request.
- October 6, 2025, Commission will hold a Public Hearing and vote on this Resolution.

A chalkboard with the text "Any Questions" written in white chalk. The text is written in a cursive, handwritten style. The word "Any" is on the top line, and "Questions" is on the bottom line. The chalkboard has a dark, textured background with some visible chalk marks and smudges.

Any
Questions



Surplus of 5-Acres Located on 268th St SW, Stanwood

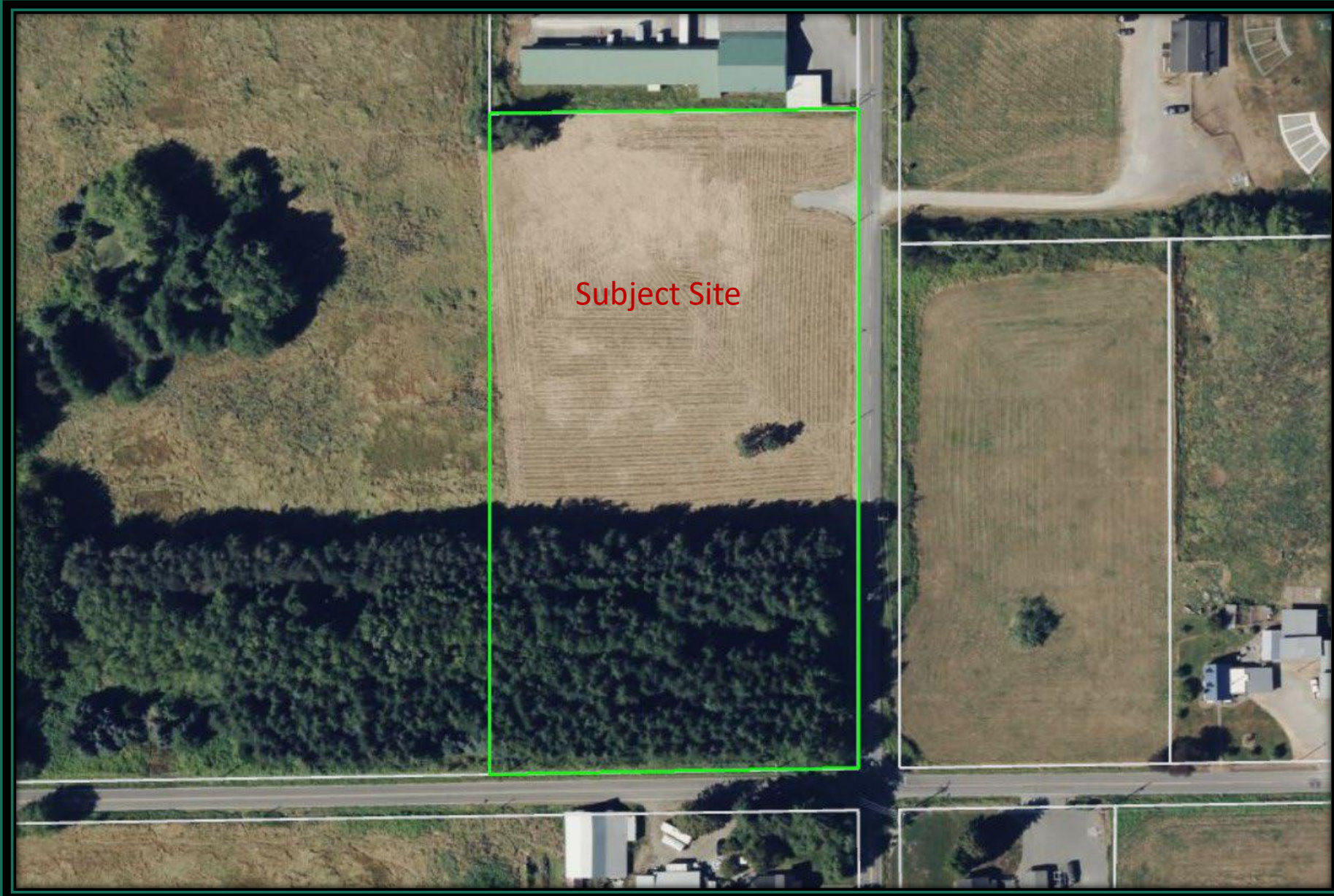
Maureen Barnes, Manager Real Estate Services
September 23, 2025

Church Creek Parcel Surplus Presentation

- The purpose of this presentation is to:
 - Inform the Board of an upcoming request to declare surplus a 5-acre parcel of land, located on 268th St SW, Stanwood, parcel number 32042000401800 (Church Creek Parcel).
 - Answer any questions regarding the transaction.
- This action will be brought to Commission for a public hearing and vote by resolution at the October 6, 2025, Commission meeting.

Church Creek Parcel- Background

- The parcel was originally purchased in 2016 and was intended for a future substation site (Twin City).
- The property totals 5.02 acres and is zoned Low-Density Multiple Residential (LDMR).
- In 2018, a 16+/- acre parcel was available to purchase off Pioneer Highway which would greatly reduce the development costs compared to the Church Creek parcel.
- The decision was made to purchase this alternate site and construct the Twin City substation which includes the pole and storage yard.



Facts and Next Steps

- The property has not been utilized since it was acquired, and staff see no current or future need for the site.
- The property was appraised by an outside appraiser July 2024 and valued at \$1.47 million.
- If declared surplus, staff would move forward in listing the property for sale with an approved real estate broker.
- District staff have reviewed and approved this request.
- October 6, 2025, Commission will hold a Public Hearing and vote on this Resolution.

A chalkboard with the text "Any Questions?" written in white chalk. The text is written in a cursive, handwritten style. The word "Any" is on the top line, and "Questions?" is on the bottom line. The chalkboard has a dark, textured background with some visible chalk marks and smudges.

Any
Questions?



Snohomish County PUD Community Engagement & Multilingual Support

John Hoffman
Chief Customer Officer

Naomi Pullen
Customer Service Representative II

September 23, 2025



Purpose of This Presentation

- Collaborate on our current processes for engaging our communities.
- Inform about our current strategies and future initiatives to ensure effective communication with customers whose primary language is not English.



Actions Requested of the Commission

- This presentation is informational only.

Community Engagement – A PUD Priority³

Strategic Priority 3 – Actively Help Our Communities Thrive:

- Strengthen Our Community Connections.
- Support the Economic Vitality of Our Communities.
- Align Our Practices With Our Communities Diverse Needs.

We have been part of the fabric of our communities since our creation and are committed to providing equitable services and access.

Looking to the future we believe we have the opportunity, and responsibility, to become an even more engaged partner with all communities in Snohomish County and Camano Island.



Customized Approach and Channels

Events

- Energy Block Party (Inclusion Committee effort)
- National Night Out (Instant Language Assistant (ILA) tablets)
- Casino Road (translated materials, bilingual CSRs)



Project Support

- Everett to Broadway (ILA tablets, bilingual CSRs)
- Maltby to Paradise (ILA tablets, bilingual CSRs)
- El Sol al Alcance de tus Manos (translated materials, bilingual CSRs)



Customized Approach and Channels (continued)



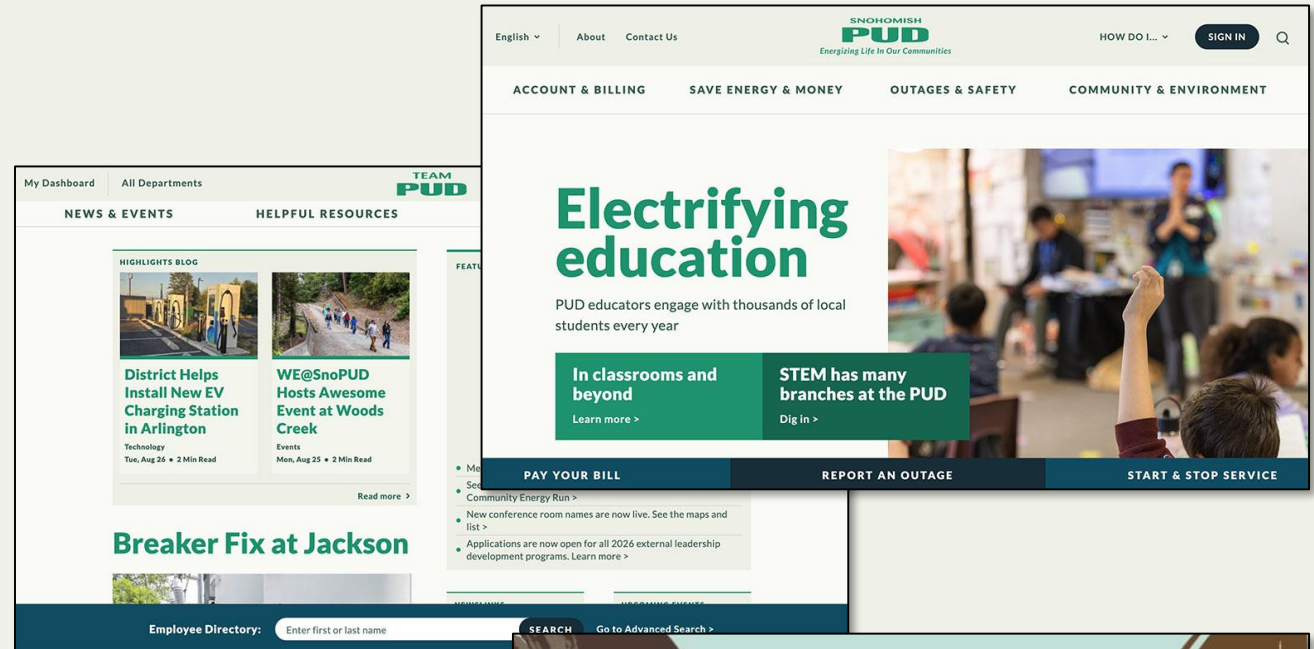
Service Area Wide Communications:

- Social Media
- The Wire (monthly bill insert)
- Current (twice annual publication)
- E-newsletters
- Website
- Billing and Outage Alerts
- Bill Inserts
- Media Engagement, including relationship with Spanish-speaking publications

Ongoing communications throughout the year and elevated during emergencies when timely communication is essential.

Accessibility for All – ADA Compliance

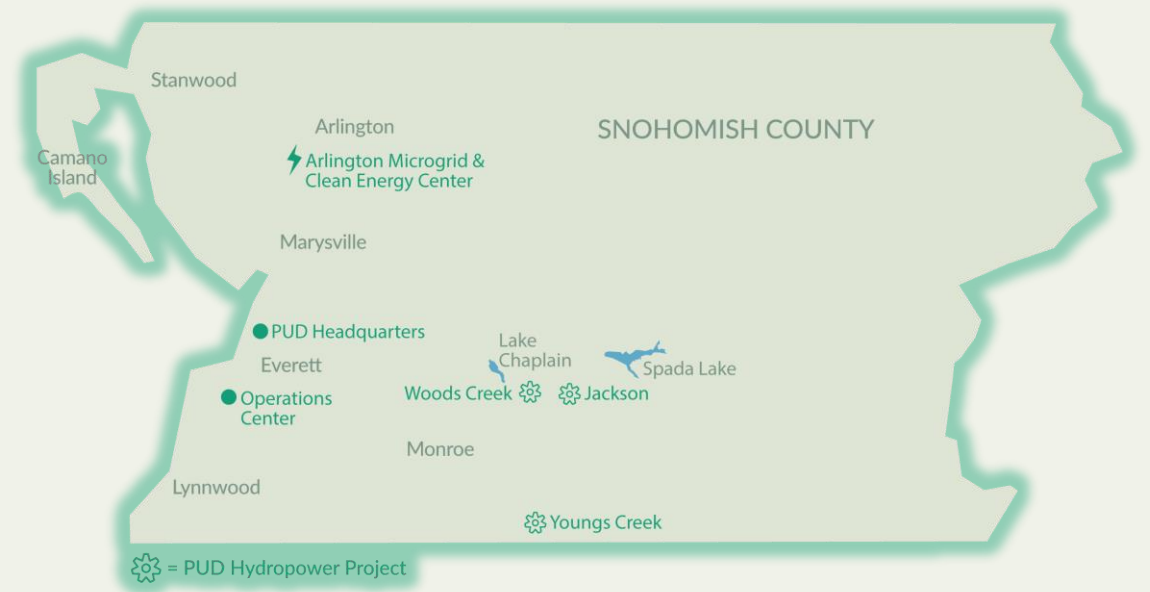
- snopud.com redesign in July 2021; teampud.com redesign in November 2022.
- Internal Zip and Zap campaign underway focused on PUD apps, documents, and e-newsletters ensuring all citizens have equal access to services.
- DOJ mandate goes into effect April 26, 2027.



Multilingual Support: Engagement Council⁷

The Engagement Council is working to develop a strategy to ensure we have broad engagement geographically and demographically across our territory. This includes:

- Working with DIG Office to develop a tool to track our geographic and demographic engagement in our territory. Including location, use of translation devices, and other helpful demographic details.
- Once we have baseline data, the Council will identify demographic or geographic gaps in outreach and create a plan to address them.
- We will utilize data, such as census data, to make sure we're reaching all customers, and seek to build relationships where needed to fill gaps.
- The Engagement Council is also working to make sure we have appropriate translation at all events.

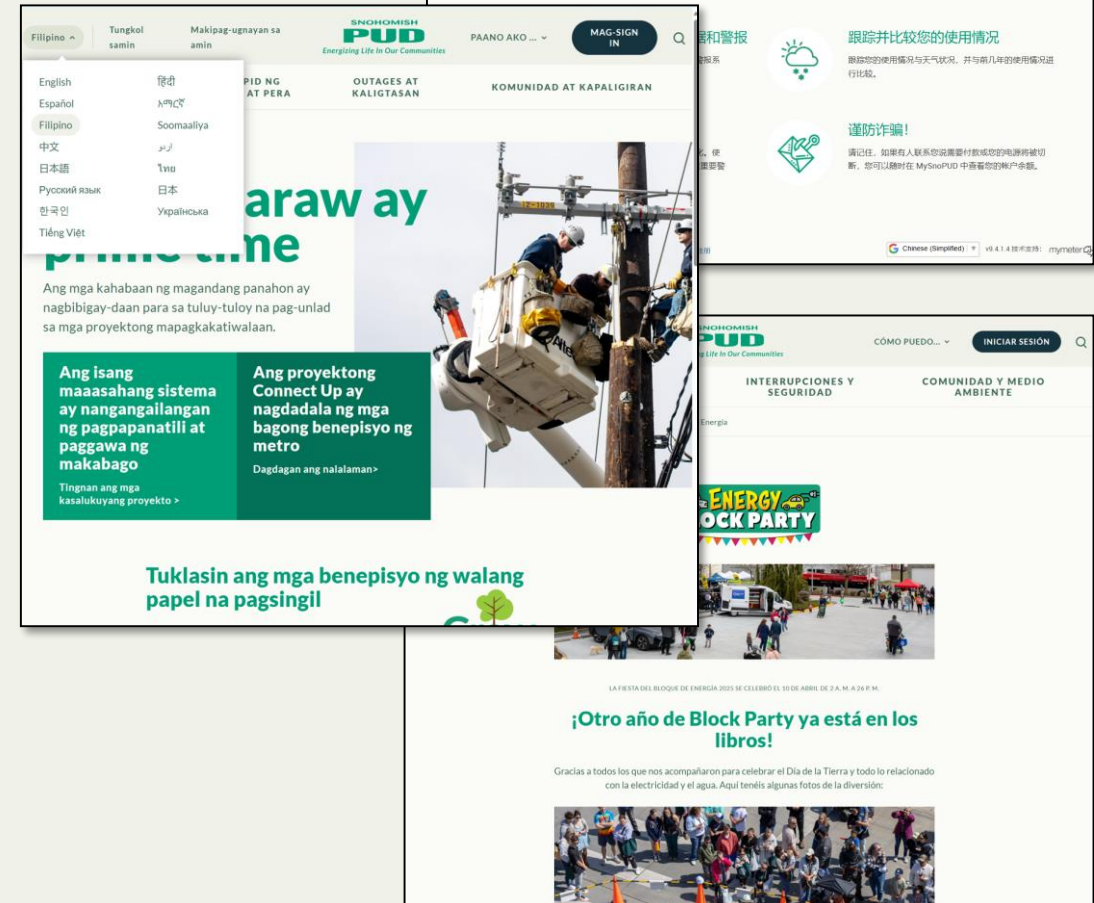


Multilingual Support: Online

Our website and MySnoPUD supports user interface translations using Google Translate in 15 languages:

Arabic	German	Portuguese
Bengali	Hindi	Punjabi
Chinese (Simplified)	Indonesian	Russian
Filipino	Japanese	Spanish
French	Korean	Vietnamese

- Spanish is supported via our payment, phone call and self-service authentication channels.
- Our income-qualified assistance application is available in 3 languages: English, Spanish and Ukranian.
- We are actively exploring options to offer multilingual support via email, push notifications and text.



Multilingual Support: Online

English

About

Contact Us

SNOHOMISH

PUD

Energizing Life In Our Communities

HOW DO I...

SIGN IN

ACCOUNT & BILLING

SAVE ENERGY & MONEY

OUTAGES & SAFETY

COMMUNITY & ENVIRONMENT

Supporting Salmon

Learn about the new side-channel project on the Sultan River

You're invited to a side-channel ribbon cutting

Tour this exciting habitat Sept. 18 >

We love our finned friends

Learn about our fish program >

PAY YOUR BILL

REPORT AN OUTAGE

START & STOP SERVICE

84/170

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Multilingual Support: Personal Service

Customer Service Support (Spanish)



- **Bilingual Call Center CSR:**
 - Prioritizes Spanish-speaking callers via routing system
 - Handles English calls only when no Spanish calls are in queue
- **Bilingual Front Line CSR:**
 - Assists Spanish-speaking customers in person
- **Additional Support:**
 - Assists with transcreation of letters, pamphlets, and other materials for our Corporate Communications team

Human Resources (Spanish)



- We partner with community organizations such as these, among others, in our recruiting:
 - Regional Apprenticeship Pathways Program
 - Snohomish and Island County Labor Council - Trade Up
 - Snohomish County School Districts
 - Tulalip Tribes
 - Women in Trades Fair
 - WorkSource - Armed Forces Regional Resource Fair
 - Veterans Affairs

Multilingual Support: Field Services

Power Crews & Vegetation Management (Spanish)



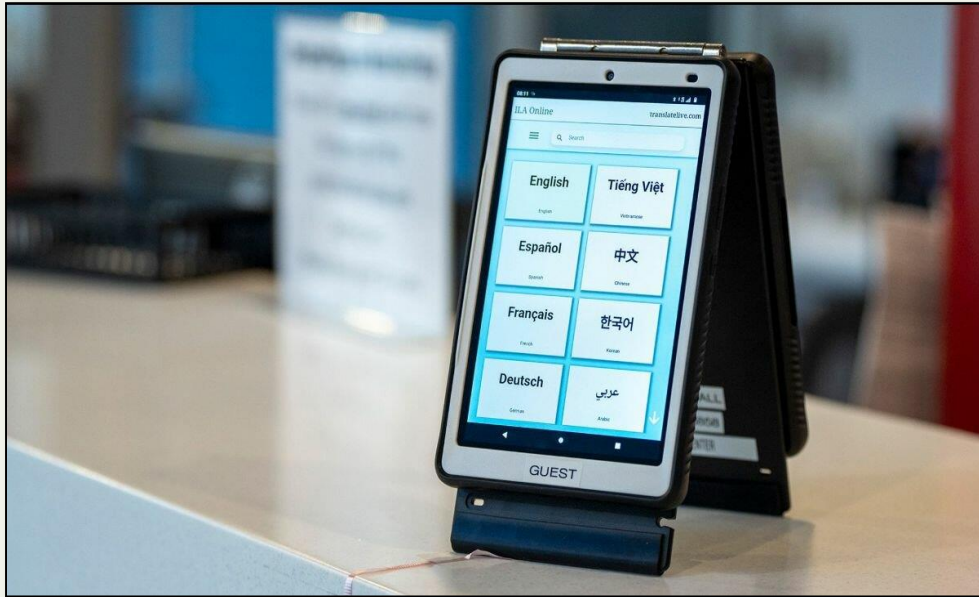
- **Vegetation Management**
 - Tree notifications are printed in both English and Spanish.
- **Outage Support**
 - Line Crews have outage notifications printed in English and Spanish.
- **Community Partnerships**
 - Line Crews utilize Everett Community College Language dept for larger printed outage communication notifications when multiple languages are needed.

Water Utility (Spanish)



- **Translation Services**
 - The District's translator line is utilized to communicate with multilingual customers.
 - The District's translator line is also used for service-related concerns such as leaks, water pressure, conservation, etc.
- **Community Outreach**
 - We offer educational coloring books focused on water conservation and water utility awareness in both English and Spanish.

Multilingual Support: ILA Translation



In April 2025, our Energy Services team acquired three ILA translation devices capable of interpreting 220 languages and dialects in real-time.

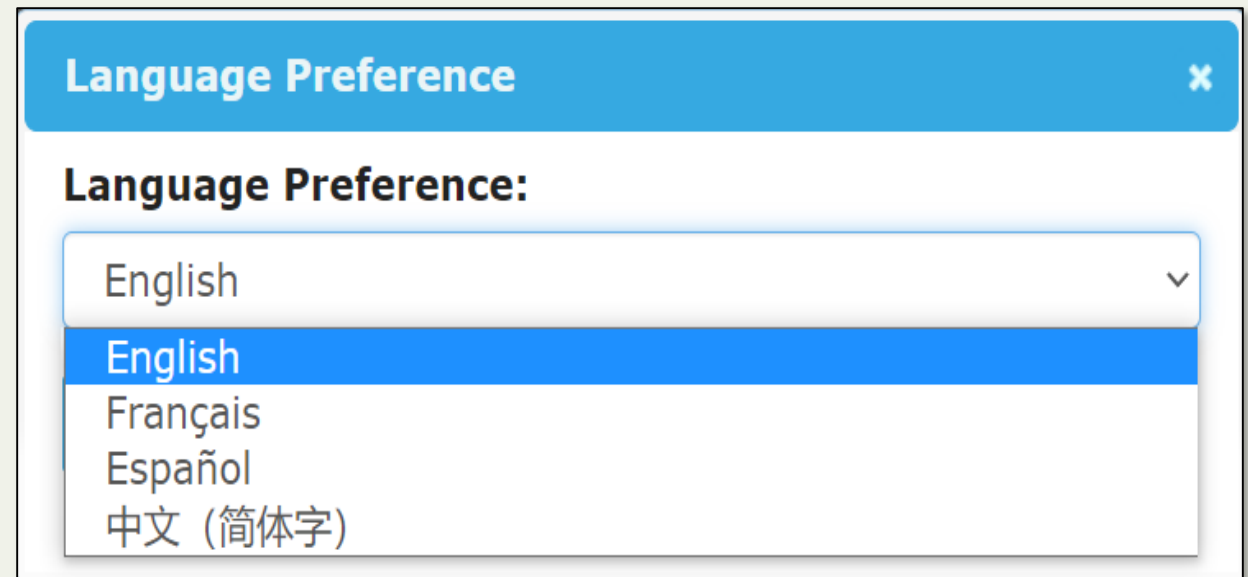
These are now available in the Everett Lobby and will be rolling out to events and Community Offices soon.

ILA Demo to be performed by CSR Naomi Pullen.

Preference Managment: A Critical Piece

Strategic Plan, Priority 2.2.D - Centralize and utilize customer preference management.

The Strategic Plan identified the need for centralized preference management. It is our intent that this include language preferences, so customers can indicate what language they would prefer we communicate in, and systems/prints can be configured to proactively offer that experience.

A screenshot of a web interface showing a 'Language Preference' dropdown menu. The menu is open, displaying a list of language options: English, Français, Español, and 中文 (简体字). The 'English' option is currently selected and highlighted in blue. The dropdown is contained within a white box with a blue header bar that says 'Language Preference' and a close button (X) in the top right corner.

Language Preference

Language Preference:

English

English

Français

Español

中文 (简体字)

Thank you
Any questions?





2025 Integrated Resource Plan Phase 5 – Resource Strategy

Landon Snyder – Utility Analyst II

Kris Scudder – Utility Analyst IV

September 23, 2025

Prior Presentations – January 21, 2025, April 8, 2025, June 17, 2025, August 19, 2025

Agenda

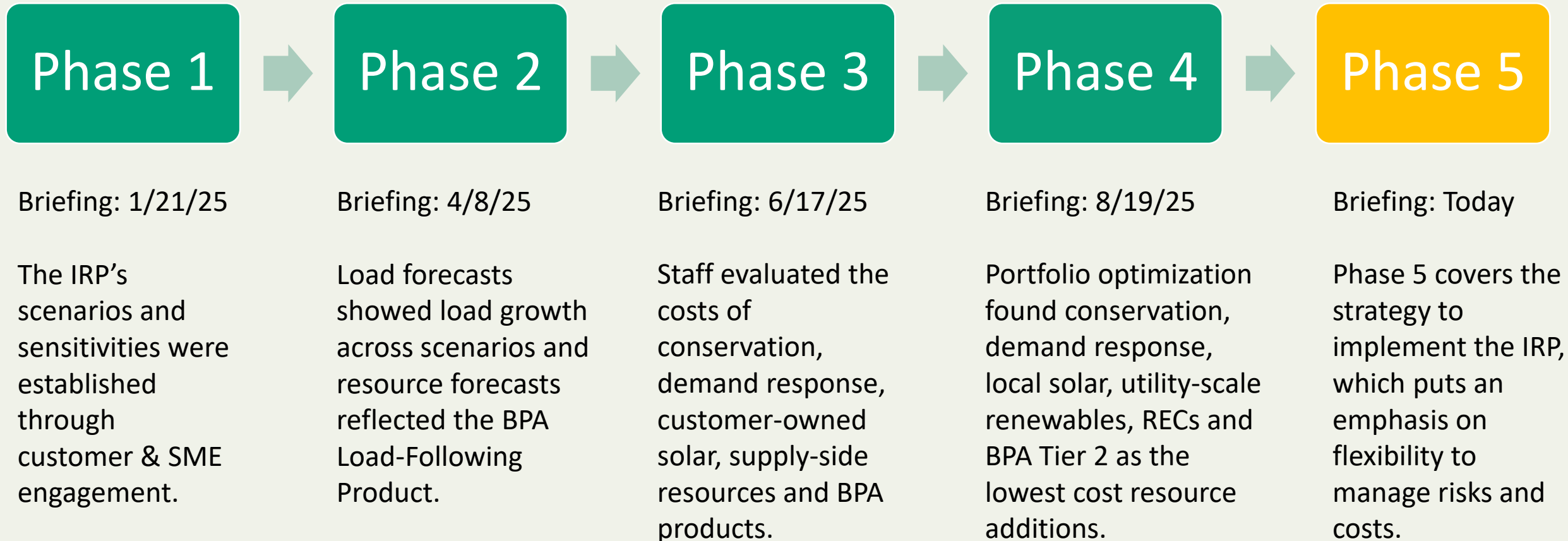
- IRP Refresher.
- Phase 5 Results:
 - Resource Strategy:
 - 2-year Binding Conservation Targets.
 - 4-year Clean Energy Implementation Plan Targets.
 - 10-year Clean Energy Action Plan Targets.
 - PUD Action Plan.
- Next Steps.

This briefing is informational, and no decisions are needed at this time.

The purpose of the briefing is to receive feedback on Phase 5 of the IRP, to support the final IRP drafting process prior to the release of the Draft 2025 IRP.

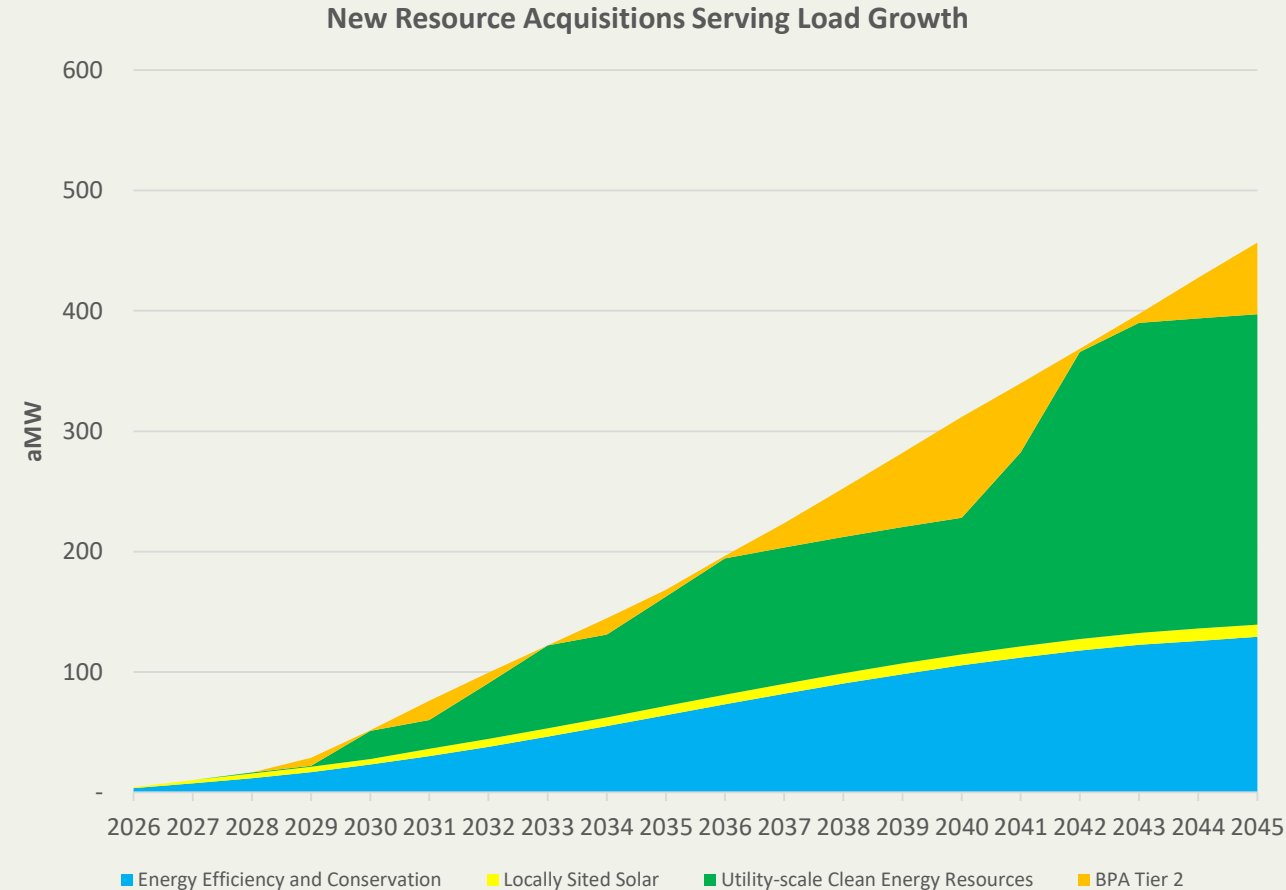
IRP Review

The IRP is a long-term resource plan required by Washington State statute, that lays out the PUDs plans for meeting customer load service needs.



At-A-Glance: 2025 IRP Resource Strategy

- Conservation, Demand Response, and Renewable Resource investments are the primary resource additions that result in lowest costs:
 - These results are similar to previous IRPs.
 - Regulatory compliance considerations drive resource investments, which would be augmented by environmental attribute purchases.
- **Short-Term BPA Tier 2 Power is used as a bridge** between resource additions.
- The portfolio results in **increased portfolio diversity** over time.



Biennial Conservation Targets (2026-2027)

5

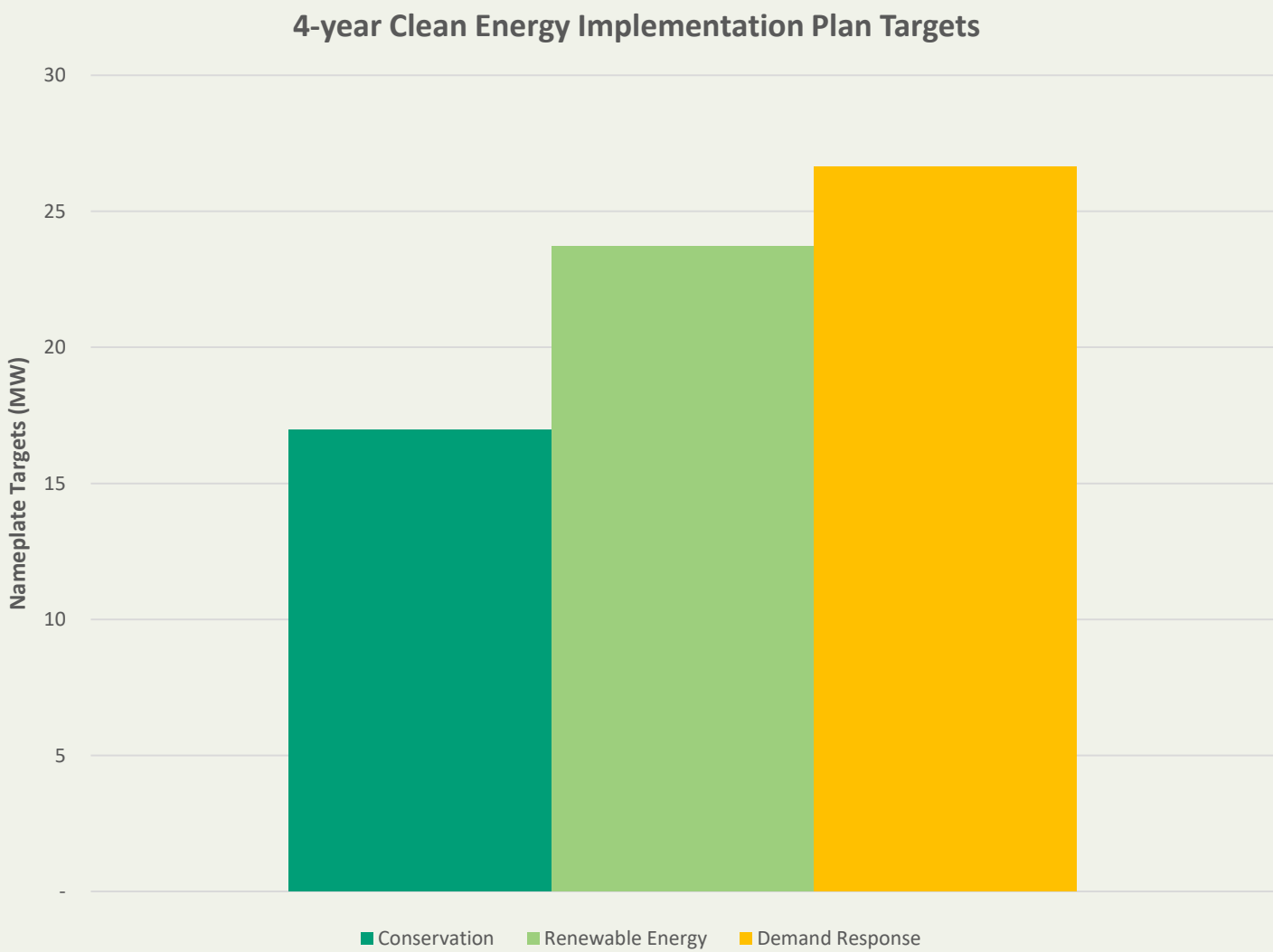
- WA Energy Independence Act requires setting a 2-year Conservation target.
- 2026-2027 Target is 7.5 annual aMW
- Target context:
 - ~3 aMW lower than previous biennial target.
 - Codes and Standards and previous acquisition has decreased supply of available measures.



4-year Clean Energy Implementation Plan (CEIP) Targets

Washington’s Clean Energy Transformation Act (CETA) requires the PUD to develop CEIP targets every 4 years for conservation, demand response, distributed energy resources and renewable resources.

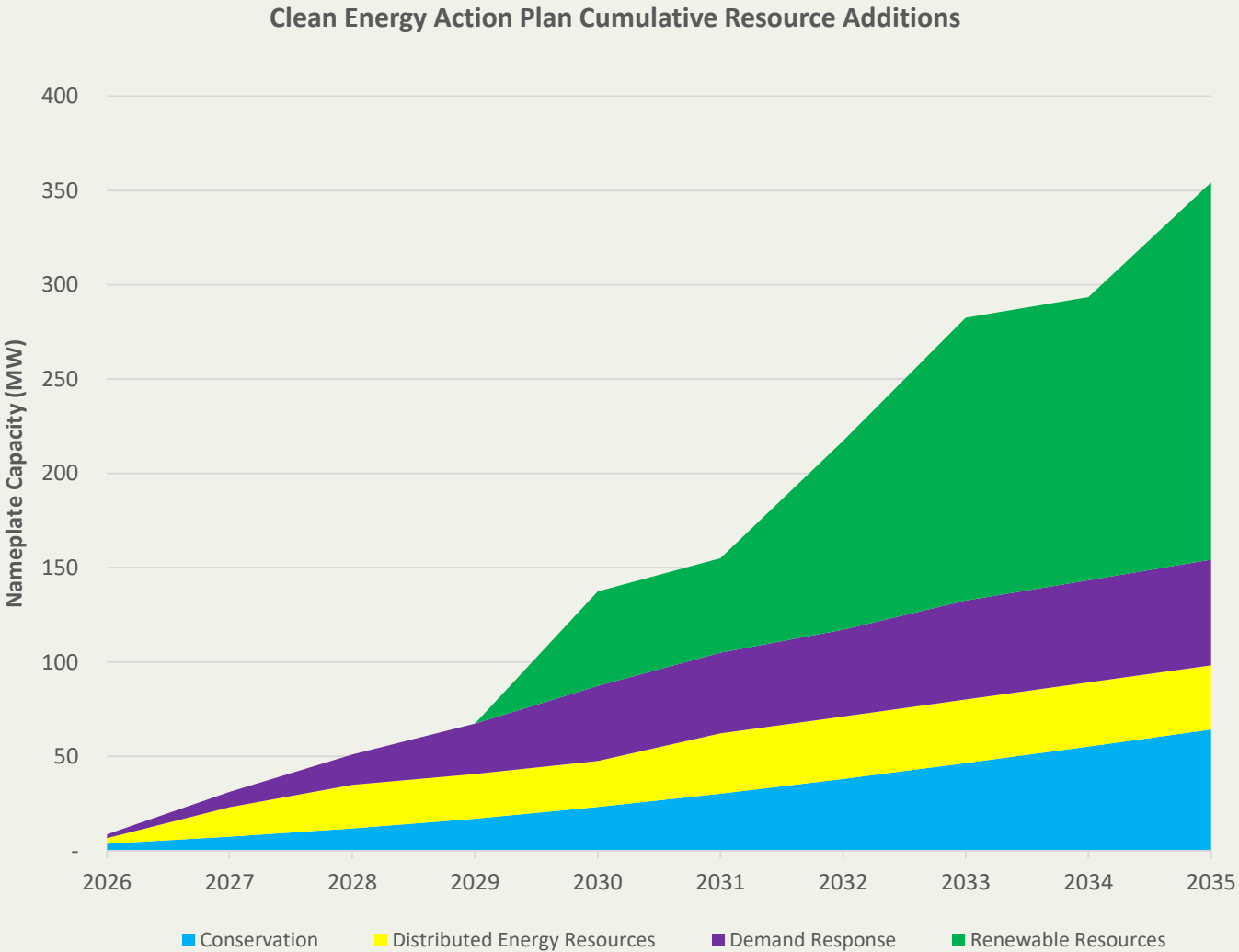
	2029 (4-Year)
Conservation (Cumulative annual aMW)	17.0
Demand Response (Cumulative MW Peak Reduction)	26.6
Renewable Energy (Nameplate MW)	23.7



10-year Clean Energy Action Plan Targets

CETA also requires 10-year targets for conservation, demand response, distributed energy resources, renewable resources, and non-emitting resources.

	2035 (10-Year)
Conservation (Cumulative annual aMW)	64.2
Demand Response (Cumulative MW Peak Reduction)	56.1
Distributed Energy Resources (Nameplate MW)	34.0
Renewable Resources (Nameplate MW)	200
Non-Emitting Resources (Nameplate MW)	0



2025 IRP Resource Strategy Timeline

- The IRP provides a resource strategy roadmap.
- Balancing near-term actions and preserving future flexibility helps manage risk.

Near Term (0-5 years)

- Acquire 7.5 aMW of conservation by 2027.
- Acquire RECs as needed for regulatory compliance.
- Evaluate and make a BPA Tier 2 election for the Post-2028 BPA Power contract.
- Develop local solar investments.
- Develop smart rate and demand response programs.
- Evaluate utility-scale clean energy resource options and invest as appropriate.



Mid-to-Long-Term (5+ years)

- Continue demand-side resource investments, REC acquisitions and clean resource investments as required for load and regulatory compliance needs.
- Balance clean energy resource acquisition with regulatory compliance needs and Tier 2 options.

PUD Action Plan Categories

The PUD must also set its own strategic Action Plan to implement the IRP. The IRP Action Plan can be broadly divided into three categories.

Resource Actions

Resource actions make progress towards acquisitions of resources identified in the long-term resource strategy.

Policy

The policy environment drives customer loads, power supply resource options, and regulatory compliance needs. Engagement in policy processes helps the PUD prepare for the future and provide an opportunity to advocate for lowest-cost, lowest-risk outcomes for PUD.

Continuous Improvement

Continuous improvement actions aim to enhance resource planning by building and enhancing PUD capabilities and tools.

2025 IRP Action Plan – Resource Actions

- Acquire 7.5 annual aMW of cost-effective Conservation by 2027.
- Develop cost-effective Demand Response & Smart Rates.
- Develop local PUD solar and explore programs for large (>50kW) customer-owned solar resources.
- Perform due diligence on regional renewable energy projects and prepare for potential procurement activity.
- Perform Tier 2 analysis and make a Tier 2 election in 2026.
- Perform additional due diligence on local battery energy storage.

2025 IRP Action Plan – Policy

- Ensure compliance with clean energy regulations.
- Continue to engage in regional transmission policy and planning efforts to ensure sufficient firm transmission capacity to serve load.
- Continue to engage in Organized Markets development.
- Continue to demonstrate regional leadership on power, transmission and policy issues.
- Develop a strategy and framework to manage new large load requests.

2025 IRP Action Plan – Continuous Improvement

- Explore partnerships with local fusion energy companies.
- Continue to build and enhance community engagement on long-term planning, including outreach to more communities, and with support for multiple languages.
- Continue to advance the PUD's long-term planning tools to capture more risks and opportunities with the goal of achieving lowest reasonable costs for customers.

Next Steps

October 13, 2025 - Draft 2025 IRP release target.

October 13, 2025 – State Environmental Policy Act review process starts.

October 21, 2025 – Commission Briefing: High-level walkthrough of the IRP Draft.

December 2, 2025 - Public Hearing on:

- 2025 IRP.
- 2025 CEIP.
- 2026-2027 Biennial Conservation Target.

December 16, 2025 - Consideration of Resolutions to Adopt the IRP, CEIP, and 2026-2027 Biennial Conservation Targets.



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 5A

TITLE:

Disposal of Surplus Property – 4th Quarter 2025

SUBMITTED FOR: Public Hearing and Action

Materials Management & Warehouse

Claudio Lazar

5005

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth on Exhibit "A" that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrap, junk, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the Fourth Quarter of the year 2025. The materials listed on Exhibit "B" include scrap metal.

List Attachments:

Exhibit A
Exhibit B

SURPLUS PROPERTY RECOMMENDATIONS

4th QUARTER 2025

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Spectre Custom Flatbed Trailer #5005: This trailer is from 2006; VIN: 4W8UF111X61005275; License: 75597C. The trailer has reached its age replacement criteria and was replaced with a new trailer. Asset #: 1002024.	S-5893	2006	\$6,261.06	\$900	Sell
2.	ST ViewScann III Microfilm Machine: SN: 16203-70418. Microfilm is no longer used for reviewing District Records and the item is now considered obsolete.	S-5894	2015	\$7,490.00	\$1,800	Sell/Scrap
3.	#9010 Backyard Digger, 2012 Skylift Super 6000: SN: 1773MDS6000. Backyard digger is 13 years old and has reached its replacement criteria. #9010 was replaced with a new backyard digger. #9010 is not operational and cannot be repaired because parts are no longer available. The boom will be removed from the carrier, and the parts will be scrapped. This was approved by the Commission to be sold previously under S-5745. Now requesting approval to scrap.	S-5895	N/A	N/A	TBD	Scrap
4.	Digger Derrick #565 - 1997 International 4900: VIN: 1HTSHADR3VH449654; Altec D2050TC; SN: 72-13617. #565 is 28 years old and has reached its replacement criteria. #565 was replaced by a new Digger Derrick.	S-5896	1996	\$212,312.85	\$9,000	Sell
5.	Truck Tractor #584 - 1998 Freightliner FL112: VIN: 1FUVTMDB9WH977976; #584 is 27 years old and has reached its replacement criteria. #584 was replaced by a new Truck Tractor.	S-5897	1998	\$92,317.84	\$6,900	Sell

SURPLUS PROPERTY RECOMMENDATIONS

4th QUARTER 2025

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
6.	Overhead Service Truck #4502 - 2009 Freightliner M2 106: VIN: 1FVACBSX9HAH1906; Altec TA40; SN: 1209CC2471. #4502 is 16 years old and has reached its replacement criteria. #4502 was replaced by a new Service Truck.	S-5898	2008	\$231,310.98	\$24,000	Sell
7.	2024 155' 25' Sabre Industries Steel monopole: Job No. 510064, ID 541040 and located at 2603 Cedar Rd, Lake Stevens, WA. PUD PLI 299636. The District is planning on selling this monopole that has a T-Mobile wireless carrier antenna located on it. This monopole is located on District Water property located at Walker Hill. The District no longer wants to support any poles that have no electrical conductors on them.	S-5899	2009	\$32,059.00	\$15,900	Sell
8.	2002 70' wood monopole: Former PUD Distribution pole, located at 1331 112th St SE Everett, WA. PUD PLI 158646. The District is planning on selling this monopole that has a T-Mobile wireless carrier antenna located on it. This monopole is located in the public right of way located in Everett. The District no longer wants to support any poles that have no electrical conductors on them.	S-5900	2002	\$1,600.68	\$500	Sell

SURPLUS PROPERTY RECOMMENDATIONS

4th QUARTER 2025

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
9.	2002 60' wood monopole: Former PUD Distribution pole, located at 14330 Rucker Ave Everett, WA. PUD PLI 156780. The District is planning on selling this monopole that has a T-Mobile wireless carrier antenna located on it. This monopole is located in the public right of way located in Everett. The District no longer wants to support any poles that have no electrical conductors on them.	S-5901	2002	\$1,600.68	\$500	Sell
10.	2000 165' Valmont Steel monopole: Located at 11802 75th St SW Everett, WA. Valmont Dwg. No. D004272. PUD PLI 185569. The District is planning on selling this monopole that has a Verizon and Sprint (T-Mobile) wireless carrier antennas located on it. This monopole is located at PUD Operations Center. The District no longer wants to support any poles that have no electrical conductors on them.	S-5902	2000	\$22,665.83	\$20,000	Sell
11.	1999 115' steel tower monopole: Manufactured by Fibrebond Resources Inc. Fibrebond Key Assembly Drawings (File No. AIR0607A, dated 09/14/99. Located at 18306 62nd St NE, Snohomish WA. PUD PLI 163212. The District is planning on selling this lattice tower monopole that has a Verizon wireless carrier antenna located on it. This monopole is located at PUD Water Property at Lake Bosworth. The District no longer wants to support any poles that have no electrical conductors on them.	S-5903	2023	N/A	\$11,000	Sell

SURPLUS PROPERTY RECOMMENDATIONS**4th QUARTER 2025**

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
12.	Ciena Waveserver 186-2003-902: Used (Qty4) SN-(M96F9C34, M9710B06, M9768517, M9769911). New (Qty1) SN-(M976851B). System was replaced with new Waveserver Ai to provide higher bandwidth to support IT backup datacenter.	S-5907	2021	\$413,288.55	\$25,000	Sell

SURPLUS PROPERTY RECOMMENDATIONS

4th QUARTER 2025

EXHIBIT B

QUARTERLY SALVAGE MATERIALS BID AWARD RECOMMENDATION FOR APPROVAL

The successful Bidder for the 4th QUARTER SALVAGE MATERIALS BID 2025 is: Radius Recycling.

This contract covers the scrapping of SALVAGE materials (Aluminum, Steel, Brass, Copper, etc.) and would begin October 1, 2025, and end December 31, 2025. The bid is for the loading, hauling, transporting, and recycling of all salvage metals that are being scrapped in the 4th Quarter 2025.

The District expects to scrap approximately 5,000 lbs. of Bare AL, 60,000 lbs. of WP AL, 75,000 lbs. of Steel, 500 lbs. of Brass, 1,000 lbs. of Cont. Brass, 4,000 lbs. of Bare CU, and 5,000 lbs. of WP CU.

All scrapped material shall be recycled, and non-recyclable material shall be disposed of in an environmentally friendly manner.

We received 2 bids in total. Radius Recycling submitted the high bid. The staff recommends awarding the 4th QUARTER 2025 SALVAGE MATERIALS BID to Radius Recycling.



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 6A

TITLE

Consideration of a Resolution Ratifying a Lease Agreement with BNSF Railway Company, a 2006 Amendment, a 2019 Amendment, and Authorizing the Chief Operating and Legal Officer, of Public Utility District No. 1 of Snohomish County to Execute a Third Amendment of Said Lease

SUBMITTED FOR: Items for Individual Consideration

Telecommunications	Nick Johnston	4415
Department	Contact	Extension
Date of Previous Briefing:	<u>September 9, 2025</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Board Job Description, GP-3(4): To the extent required by law, the Board will perform certain non-delegable, statutorily-assigned duties, including authorizing the execution of certain contracts.

On June 16, 1999, the District and Burlington Northern Railroad Company (predecessor in interest to BNSF) entered into a Lease Agreement (“Agreement”) whereby the District leased a portion of BNSF’ facilities located on Deer Flats Mountain, Snohomish, Washington. The parties executed Amendment No. 1 to the Agreement with an effective date of September 30, 2006, to allow the District to modify and add to its equipment at the BNSF site. On or about February 16, 2019, the Parties executed Amendment No. 2 to the Agreement to allow the District to further modify its equipment at the BNSF site.

Under Section 2 of the Agreement, the initial term was for five (5) years with four (4) successive five (5) year terms unless terminated by the parties. The last five (5) year extension expired on June 17, 2025. The District desires to further modify its equipment at the BNSF site, reinstate the

Agreement, and extend the term of the Agreement all in accordance with proposed Lease Amendment No. 3.

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommend that the District Board of Commissioners pass the attached resolution ratifying the Lease Agreement and Amendments No. 1 and No. 2, and authorizing Lease Amendment No. 3.

List Attachments:

Resolution

Attachment No. 1

Attachment No. 2

Attachment No. 3

RESOLUTION NO. _____

A RESOLUTION Ratifying a Lease Agreement With BNSF Railway Company, a 2006 Amendment, a 2019 Amendment, and Authorizing the Chief Operating and Legal Officer, of Public Utility District No. 1 of Snohomish County to Execute a Third Amendment of Said Lease

WHEREAS, on or about June 16, 1999, the District and Burlington Northern Railroad Company (the predecessor in interest to BNSF) entered into a Lease Agreement (“Agreement”) whereby the District leased a portion of said entity’s facilities located on Deer Flats Mountain, Snohomish, Washington (“BNSF Site”); and

WHEREAS, the parties executed Amendment No. 1 to the Agreement with an effective date of September 30, 2006, to allow the District to modify and add to its equipment at the BNSF Site; and

WHEREAS, on or about February 16, 2019, the parties executed Amendment No. 2 to the Agreement to allow the District to further modify its equipment at the BNSF Site; and

WHEREAS, under Section 2 of the Agreement, the initial term was for five (5) years with four (4) successive five (5) year terms (the last extension terminated on June 17, 2025); and

WHEREAS, the District desires to further modify its equipment at the BNSF Site, reinstate the Agreement, and extend the term of the Agreement; and

WHEREAS, District staff recommend that the Commission ratify the original Lease, Lease Amendment No. 1, Lease Amendment No. 2, and authorize Lease Amendment No. 3.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, that:

1. The original 1999 Lease with BNRR with Lease Amendment No. 1, Lease Amendment No. 2 (attached hereto respectively as Attachments 1 and 2) are hereby ratified.

2. The Chief Operating and Legal Officer, and/or his designee, is hereby authorized to execute Lease Amendment No. 3 to the Lease Agreement on behalf of the District in substantially the form attached hereto as Attachment 3; provided that the final form of Lease Amendment No. 3 shall be subject to the review and approval of the District's General Counsel or his designee.

PASSED AND APPROVED this 23rd day of September 2025.

President

Vice-President

Secretary

LEASE AGREEMENT

This LEASE AGREEMENT (the "Agreement") is made as of this 16th day of June 1999, and between Public Utility District No. 1 of Snohomish County, (hereinafter "Lessee") and THE BURLINGTON NORTHERN AND SANTA FE RAILWAY COMPANY, a Delaware corporation (hereinafter "Lessor").

WITNESSETH;

WHEREAS, Lessor owns and operates certain communication facilities (hereinafter "Facilities") located at Deer Creek Flats Mtn., Snohomish, WA, as described in Exhibit "A" attached hereto and made a part hereof; and

WHEREAS, Lessor is willing, on the terms and conditions hereinafter set forth, to lease a portion of its Facilities to Lessee; and

WHEREAS, Lessee desires to lease a portion of Lessor's Facilities to operate and maintain a communication system and certain appurtenant equipment and structures (hereinafter collectively "Lessee's Communication System") as described in Exhibit "B";

NOW, THEREFORE, for and in consideration of the mutual promises herein contained, the parties hereby agrees as follows:

1. Lessor agrees to lease to Lessee, and Lessee agrees to lease and accept from Lessor, a portion of Lessor's Facilities to be designated by Lessor on the date hereof which must be reasonably acceptable to Lessee (the "Leased Premises").

2. This Agreement shall be effective as of the date first herein above written and unless sooner terminated pursuant to the terms hereof, shall remain in effect for an initial term of five (5) years. This Agreement shall automatically renew for four (4) successive five (5) year terms unless terminated by either party giving at least sixty (60) days written notice to the other party of such termination.

3. Lessee shall pay to Lessor, in advance, the annual rental of Six Thousand and 00/100 Dollars (\$6000.00) ("Rent"). Commencing on the first annual rental anniversary date and continuing on all succeeding annual anniversaries, the base Rent shall be increased by five (5%) percent.

4. The Leased Premises and appurtenant access shall be used by Lessee for the purpose of operating and maintaining Lessee's Communication System only and shall not be used by Lessee for any other purpose.

5. Lessor hereby grants to Lessee access to the Facilities for the purpose of installation, removal, operation, modification or maintenance of Lessee's Communication System on the Leased Premises provided, however, such access shall not include Lessor's tower structure. Lessee shall provide Lessor at least 24 hour prior notice to access Lessor's equipment shelter and Lessee shall be escorted by Lessor's personnel at all times at Lessee's sole cost and expense. Rates for such escorted access are as defined in section 6(a) of this Agreement. Installation, removal, operation, modification, or maintenance work to be performed by Lessee, its servants, employees, agents, contractors, and/or subcontractors shall be done in a good and workman-like manner, in conformity with all applicable engineering, safety, and other statutes, laws, ordinances, regulations, rules, codes, orders or specifications of any public body or authority having jurisdiction over Lessee's Communication System or Lessor's Facilities, including but not limited to, the Federal Communication Commission, the Federal Railroad Administration, and the Rural Electrification Administration, in a manner so as not to interfere with Lessor's or third parties operations of such Facilities and only with the prior written approval of Lessor. Lessee, its servants, employees, agents, contractors, and/or subcontractors shall comply with Lessor's standard safety regulations at all times while at the site.

6. Lessor shall have the right to install, maintain, or remove Lessee's Communication System located on Lessor's tower structure at the sole cost and expense of Lessee. Lessor's rates to perform such installation, maintenance or removal of Lessee's Communication System during normal business hours Monday-Friday, 8:00 a.m. to 5:00 p.m. are as follows:

- a. Labor - \$60.00 per man hour
- b. Equipment - \$100.00 per day or a part thereof
- c. Materials - Cost plus 8.5%

Lessor's rate for such installation, maintenance or removal during non-business hours shall be \$90.00 per man hour. Lessor reserves the right to annually review and make reasonable adjustments to the above rates upon ninety (90) days written notice to Lessee.

7. Lessor reserves the right to use for its own purpose all portions of its Facilities not leased hereunder and also the right to lease such other portions of its Facilities to third parties provided, however, that any such subsequent lease shall not unreasonably interfere with Lessee's Communication System.

8. Prior to the installation and/or modification of Lessee's Communications System on Lessor's tower structure Lessor shall have the right to require a tower stress analysis report to be performed, at the sole cost and expense of Lessee. Any tower rework to strengthen or additionally support Lessor's tower structure as the result of Lessee's Communications System will be at the sole cost and expense of Lessee.

9. In the event Lessee's Communication System should cause interference to Lessor's or third parties equipment located at said Facilities, Lessee shall take immediate action to eliminate such interference. In the event such interference cannot be satisfactorily eliminated, in the sole judgement of Lessor, Lessee shall immediately cease operation of Lessee's Communication System and this Agreement shall terminate without further obligation of either party, except that any already vested or accrued right or obligation shall survive, and Lessee shall promptly remove Lessee's Communication System.

10. Lessee shall provide upon Lessor's request a copy of all applications, renewals or amendments filed with the Federal Communications Commission for construction permits and/or license (s) to operate Lessee's Communication System located at Lessor's Facilities. Copies of any license(s) and/or renewal license(s) issued in connection with said applications shall also be forwarded promptly to Lessor.

11. Lessee shall pay as the same becomes due any and all personal property taxes or other taxes and assessments which become due as a result of Lessee's Communication System installed at Lessor's Facilities.

12. Lessee shall not make or offer any unlawful, improper or offensive use of Lessor's Facilities, or any use or occupancy contrary to any law or any other governmental regulations now or hereinafter made, or any use which shall be injurious to any person or property.

13. Lessee hereby releases Lessor from, and agrees to indemnify, defend, protect and save Lessor harmless from and against any and all claims, damages, suits, judgements, liabilities, fines, penalties and expenses (including, but not limited to, reasonable attorney's fees and costs of investigation) arising out of or related to any loss of and/or damage to the real or personal property of Lessor or any other party or any injury to or death of any persons whomsoever (including employees and agents of the parties hereto and all other persons), arising out of or relating to Lessee's Communication System installation, maintenance, operation, removal or any other usage of Lessor's Facilities or any act or omission of Lessee or this Agreement, except to the extent (and only to the extent) that the same are proximately caused by the gross direct negligence or willful misconduct of Lessor.

14. If for any reason beyond the reasonable control of the Lessor, the Facilities hereunder become unavailable for use as contemplated herein, this Agreement shall thereupon terminate. If this Agreement is terminated on a time other than the last day of the agreed upon one (1) year term, Rent shall be prorated as of the date of termination, and, in the event of termination for any reason other than nonpayment of Rent, all prepaid Rents shall be returned to Lessee.

15. Lessee shall not permit any liens for labor materials furnished or to be furnished to Lessee to attached to the property of Lessor. In the event any such lien does attach to the property of Lessor, Lessee shall promptly take action to satisfy or discharge the same and furnish Lessee with evidence of such satisfaction or discharge. If Lessee fails to take such curative action within thirty (30) days after receipt of written notice to do so, Lessor may, at its option, pay or discharge said lien and any amount including attorney's fees so paid by Lessor shall be due as additional rent hereunder.

16. Lessee shall not assign or sublet in whole or any portion of Lessee's Communication System hereunder without the prior written consent of the Lessor. The above requirement for consent shall not apply to (i) any disposition of all or substantially all of the assets of Lessee, or (ii) any corporate merger, consolidation or reorganization, whether voluntary or involuntary, or (iii) a sublease or assignment of this Agreement (in whole or in part) to a wholly-owned subsidiary, affiliate, or parent company; provided, however, that no sublease or assignment under (ii) or (iii) shall be permitted to a company not under common control with Lessee and provided further that no unconsented assignment shall relieve Lessee of its obligations and liabilities under this Agreement.

17. Lessor may assign any monetary receivables due them under this Agreement, provided, however, such assignment shall not relieve the assignor of any of its rights or obligations under this Agreement.

18. Should Lessee fail or neglect to comply with any reasonable terms or conditions of this Agreement or to comply with any reasonable requirement of Lessor after thirty (30) days written notice and demand, this Agreement shall be subject to termination.

19. Upon termination of this Agreement for whatever reason, Lessee shall immediately remove any and all of Lessee's Communication System from Lessor's Facilities in a manner so as to not interfere with Lessor's or Third Parties operations and surrender all rights and privileges under this agreement, provided, however, Lessor shall remove any and all equipment of Lessee's communications system located on Lessor's tower structure at the sole expense of Lessee.

20. All notices, requests and other correspondence relating to this Agreement shall be in writing and shall be sent by registered or certified U.S. Mail, or other verifiable physical or electronic transmission, and shall be deemed served or delivered three (3) days after being sent to addressee as follows:

Lessor: The Burlington Northern and Santa Fe Railway Company
Post Office Box 961050
2650 Lou Menk Drive
Fort Worth, Texas 76131-2830
Attn: AVP, Property Management

with a copy to:

The Burlington Northern and Santa Fe Railway Company
3017 Lou Menk Drive
Fort Worth, Texas 76131-2830
Attn: Senior Vice President, Law

Lessee: Public Utility District No. 1 of Snohomish County
1802 – 75th Street S.W.
Everett, Washington 98203
Attn: Telecommunications Manager

or at such other addresses as may be designated in writing by the other party.

21. Lessor contact for emergencies: Gerry Mergel
Telecommunications Network
Maintenance Manager
206-625-6250
-or-
BNSF Telecom Control Center
(800) 533-2891

22. Lessee contact for emergencies: Energy Control Dispatch
425-514-5040

23. In case any term of this Agreement shall be held invalid, illegal or unenforceable in whole or in part, either the validity of the remaining part of such term nor the validity of the remaining terms of this Agreement shall in any way be affected thereby.

24. This Agreement constitutes the entire Agreement of the parties with respect to the subject matters hereof, and supersedes any and all prior negotiations (oral

and written) understanding amendment of this Agreement shall be valid unless made in writing and executed by each of the parties hereto.

25. This Agreement may be executed in several counterparts, each of which shall be deemed an original and all counterparts together shall constitute but one and the same instrument.

26. This Agreement shall be interpreted, construed and enforced in accordance with the laws of the State of Washington.

27. Notwithstanding anything to the contrary herein, Lessor does not warrant its title to nor undertake to defend Lessee in the peaceable possession of any portion of Lessor's Facilities. This Agreement is subject to all outstanding rights or interests of others. If the Leased Premises are subsequently found to be subject to prior claim, this Agreement will terminate.

28. Lessee has inspected the Facilities and the access thereto, and agrees to accept the Leases Premises "AS IS, WHERE IS, AND WITH ALL FAULTS".

29. Lessee shall not create or permit any condition on the Lessor's Facilities that could present a threat to human health or to the environment. Lessee shall indemnify, defend and hold harmless Lessor, regardless of any negligence of Lessor, from any suit or claim growing out of any damages alleged to have been caused, in whole or in part by an unhealthy, hazardous, or dangerous condition caused by, contributed to, or aggravated by Lessee's presence on and use of the Leased Premises or access thereto or Lessee's violation of any laws, ordinances, regulations, or requirements pertaining to solid or other wastes, chemicals, oil and gas, toxic, corrosive, or hazardous materials, air, water (surface or groundwater) or noise pollution, and the storage, handling, use, or disposal of any such material. Lessee shall give Lessor timely notice of any release, violation of environmental laws or inspection or inquiry by governmental authorities charged with enforcing environmental laws with respect to the Lessor's Facilities. Lessee also shall give Lessor timely notice of all measures undertaken by or on behalf of Lessee to investigate, remediate, respond to or otherwise cure such release or violation. In the event that Lessor receives notice from Lessee or otherwise of a release or violation of environmental laws which occurred or is occurring during the term of this Agreement, Lessor may require Lessee, at Lessee's sole expense, to take timely measures to investigate, remediate, respond to or otherwise cure such release or violation. Lessee shall bear the expense of all practices or work, preventative or remedial, which may be required because of the condition or use of the Leased Premises or access thereto, by Lessee or those claiming by, through or under Lessee, during Lessee's period of occupancy. Lessee expressly agrees that the indemnification and hold harmless obligations it hereby assumes shall survive cancellation of this Agreement. Lessee agrees that statutory limitation periods on actions to enforce these obligations shall not be deemed to commence until Lessor has actual

knowledge of any such health or environmental impairment, and Lessee hereby knowingly and voluntarily waives the benefits of any shorter limitation period.

30. Lessor shall indemnify, defend and hold harmless Lessee, regardless of any negligence of Lessee, from any suit or claim growing out of any damages alleged to have been caused, in whole or in part by an unhealthy, hazardous, or dangerous condition caused by, contributed to, or aggravated by Lessor's presence on and use of the Leased Premises or access thereto or Lessor's violation of any laws, ordinances, regulations, or requirements pertaining to solid or other wastes, chemicals, oil and gas, toxic, corrosive, or hazardous materials, air, water (surface or groundwater) or noise pollution, and the storage, handling, use, or disposal of any such material. Lessee expressly agrees that the indemnification and hold harmless obligations it hereby assumes shall survive cancellation of this Agreement.

31. Whenever any employee, agent or contractor of Lessee makes any claim for personal injury or death against Lessor within the meaning of the Federal Employers' Liability Act, or any applicable safety act, for any incident caused, wholly or in part, by property, equipment, fixtures or condition belonging to or subject to the control of Lessee, or claims or alleges that he or she is an employee of Lessor or is furthering the operational activities of Lessor, Lessee agrees to indemnify, defend and hold harmless Lessor for all losses, damages, costs or expenses related to such claim, regardless of Lessor's negligence.

32. (a) Lessee shall, at its expense, procure and maintain throughout the term of this Agreement and thereafter until any Lessee owned improvements are removed from the Lessor's Facilities, a comprehensive general form of insurance covering liability, including, but not limited to, Public Liability, Personal Injury and Property Damage, as well as Contractual Liability, in the amount of \$1,000,000 per occurrence and \$2,000,000 in the aggregate. Such insurance shall contain no exclusion with respect to property of Lessor in the care, custody or control of Lessee. Lessee also shall, at its expense, procure and maintain throughout the term of this Agreement, an automobile liability policy with limits of \$1,000,000 covering "any auto." LESSOR SHALL BE NAMED AS AN ADDITIONAL INSURED PARTY COVERED BY THESE POLICIES.

(b) All risk insurance on the property of the Lessee, or in Lessee's care, custody, and control, shall contain a waiver of subrogation of claims against Lessor. Lessee shall maintain Worker Compensation insurance which shall contain a waiver of subrogation against Lessor.

(c) All insurance shall be placed with insurance companies licensed to do business in the State in which the Leased Premises are located, with a current Best's Insurance Guide Rating A-7 or better. Lessee shall throughout the term of this Agreement provide a current Certificate of Insurance evidencing such insurance. When any portion of or all of the Property is located within 50 feet of a railroad track, insurance must provide

for coverage of incidents occurring within fifty (50) feet of a railroad track, and any provision in the insurance policy to the contrary must be specifically deleted. Each policy shall provide that it shall not be canceled or materially changed unless at least thirty (30) days' prior written notice of cancellation or change shall have been mailed by the insurance company to Lessor at the address designated herein.

(d) The furnishing of insurance required by this section shall in no way limit or diminish the liability or responsibility of Lessee as provided under any section of this Agreement.

(e) In the discretion of Lessor, the requirements set forth in (a) thorough (c) above, may be satisfied by satisfactory evidence of Lessee's self-insurance program.

33. This Agreement shall not be placed of public record except as otherwise required by law

WHEREFORE, the parties hereto have caused this Agreement to be entered into as of this day and year first above written by duly authorized representatives of each company, whose signatures are affixed hereto.

LESSEE:

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY

By: 

Printed Name: ROBERT REISH

Title: SR MANAGER/TELECOMMUNICATIONS

LESSOR:

THE BURLINGTON NORTHERN AND SANTA FE RAILWAY
COMPANY

By: 

Printed Name: E.A. Spangler

Title: DIRECTOR CONTRACTS

EXHIBIT A
BURLINGTON NORTHERN RAILROAD
DEER CREEK FLATS MICROWAVE SITE

The site is known as SEC NE 18, T 27 N, R 10 E.W. M. in Snohomish County, State of
Washington

TOWER DESCRIPTION

Type: Self Supporting

Height: 120 FT

LOCATION

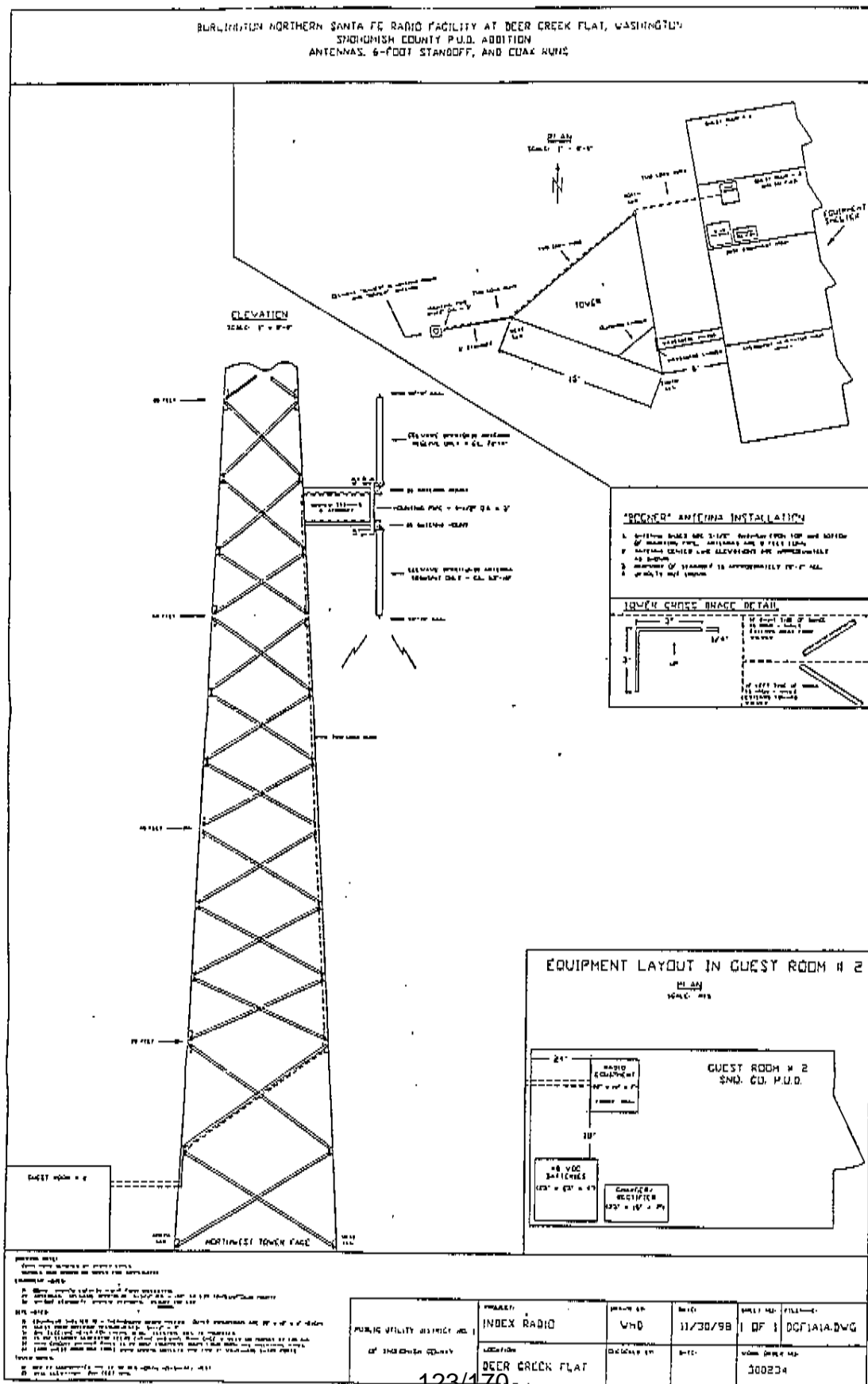
State: Washington

County: Snohomish

Latitude: 47-50-00

Longitude: 121-34-42

EXHIBIT B



LEASE AGREEMENT

1ST AMENDMENT

This LEASE AGREEMENT 1ST AMENDMENT (the "Amendment") is made effective September 30, 2006, by and between **Public Utility District No. 1 of Snohomish County** (hereinafter "Lessee"), and **BNSF Railway Company**, a Delaware corporation (hereinafter "Lessor").

WHEREAS, by a Lease Agreement dated June 16, 1999 ("Lease"), The Burlington Northern and Santa Fe Railway Company leased to Public Utility District No. 1 of Snohomish County, a portion of certain communications facilities located at Deer Creek Flats Mountain, Snohomish, WA as more particularly described in said Lease;

WHEREAS, The Burlington Northern and Santa Fe Railway Company changed its name to BNSF Railway Company on January 20, 2005;

WHEREAS, Lessee desires to modify and add to its existing facilities as described on Exhibit C;

WHEREAS, Lessor agrees to install a certain portion of said additional equipment, and;

WHEREAS, it is intended by this Amendment to amend said Lease.

NOW, THEREFORE, in consideration of the covenants contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Lessor and Lessee agree as follows:

1. Lessor grants to Lessee, at Lessee's sole risk, cost and expense, the right to collocate additional equipment as described on "EXHIBIT C", which shall be attached hereto and made a part hereof.
2. As consideration for the right to modify its existing equipment and to collocate additional equipment at Lessor's facilities, the annual rent is increased to \$9,300.00. This new annual rent shall be effective June 16, 2007. The new annual rent amount shall be increased by Five Percent (5%) on each subsequent June 16th thereafter, without any requirement of notice from the Lessor.
3. Lessor shall install certain equipment for Lessee as more particularly described in the Statement of Work on "EXHIBIT D" which shall be attached hereto and made a part hereof.
4. Lessor's notice address in Section 20 of the Lease is hereby changed to the following:

BNSF Railway Company
2400 Western Center Boulevard
Fort Worth, Texas 76131
Attn: TS Contract Management

with a copy to:

BNSF Railway Company
2500 Lou Menk Drive
Fort Worth, Texas 76131
Attn: Senior Vice President, Law

5. Notwithstanding anything to the contrary contained herein and except as amended herein, all terms and conditions of the Lease dated October 27, 1999 remain in full force and effect.

In witness whereof, this Lease Agreement 1ST Amendment is effective as of the day and year first hereinabove written by the parties hereto.

LESSEE

**Public Utility District No. 1 of Snohomish
County**

By: _____

Name: _____

Title: _____

Walter F. PieleWALTER F. PIELEManager - ITS Telecom**LESSOR**

**BNSF Railway Company, a Delaware
corporation**

By: _____

Name: James T. Fritzell

Title: Director, Service Agreements

James T. Fritzell

EXHIBIT C

**Snohomish County Public Utility District #1
Everett, Washington
MAS Antenna Installation
7/31/06**

- I) Snohomish County Public Utility District #1 ("PUD") shall add one Multiple Address System ("MAS") transceiver, one directional antenna with standoff, and one run of coaxial cable to its equipment complement at the BNSF radio site at Deer Creek Flat, Washington.

The antenna, a Scala TY 900 Yagi, and the antenna standoff, a Microflex B3100 three-foot standoff, will go in at center lines 78 feet above ground level ("AGL") and 77 feet AGL, respectively, on the west tower leg. The antenna azimuth will be 280 degrees.

The coaxial cable will be 7/8" foam dielectric coax, Andrew LDF5-50A. The cable run on the tower will utilize existing PUD cable support hardware, and three pipe leg clamps will be added on the tower leg between the uppermost existing PUD pipe leg clamp and the new antenna standoff. The building entry cable boot, currently a single-hole boot, will be replaced by a two-hole boot; no structural alteration to the shelter will be necessary.

PUD will provide and deliver to the site all material for the job which is further described in the Bill of Material section of this Exhibit C. In particular, a superflex antenna jumper with an installed N-male right angle connector on one end will be provided, and the 7/8" coax provided will be connectorized on its antenna end.

BNSF will install the antenna, antenna standoff and antenna mounting pipe, the coaxial cable, coax shield grounding, and the connector on the coaxial cable within the equipment room at the building entry, as more particularly described in "Exhibit D". PUD technicians will install all remaining material within the PUD equipment room under a separate Statement of Work.

II) **BILL OF MATERIAL**

- | | |
|--|----------------------|
| A) Antenna and Standoff | |
| 1) SCALA TY900 Yagi Antenna | Qty - 1 |
| 2) Mounting Pipe, 2-3/8" o.d. x 36" galvanized pipe | Qty - 1 |
| 3) Microflex B3100 3-Foot Antenna Standoff and Kit, 33-52851 | Qty - 1 |
| B) Coaxial Cable and Antenna Jumper | |
| 1) Andrew LDF5-50A 7/8" Coaxial Cable | Qty 110 feet |
| (a) N-Female Connector, L5PNF-RPC, Installed | Qty - 1 |
| (b) N-Female Connector, L5PNF-RPC, Loose | Qty - 1 |
| (c) Andrew 19256B Hoisting Grip | Qty - 1 |
| 2) Andrew FSJ4-50B 1/2" Superflex Cable | Qty - 10 feet |
| (a) Andrew F4PNR-HC N-Male Right Angle Connector, Installed | Qty - 1 |
| (b) Andrew F4PNMV2-C N-Male Connector, Loose | Qty - 1 |
| C) Support Hardware for Antenna Jumper | |
| 1) For Support on Antenna Mounting Pipe | |
| (a) Microflex B185 Adjustable Strap | Qty - 2 |
| (b) Microflex B1346 Cushion Assembly | Qty - 2 |
| 2) For Support on Antenna Standoff | |
| (a) Microflex B2129 Standoff Kit | Qty - 2 |
| (b) Microflex B238 R/H Screw w/ L/W, 3/8" x 1/2" | Qty - 2 |
| (c) Microflex B1346 Cushion Assembly | Qty - 2 |
| D) Support Hardware for Coaxial Cable Vertical Run (77' AGL - 20' AGL) | |
| 1) Microflex B151 Pipe Leg Support Clamp for Transmission Line | Qty - 3 |
| 2) Microflex B298 R/H Screw w/ L/W, 3/8" x 1" | Qty - 2 pkgs, 10/pkg |

Resolution No. _____

Attachment No. 1

Page 14 of 15

3) Microfect B864 Nut	Qty - 2 pkgs,10/pkg
4) Microfect B868 Lockwasher	Qty - 2 pkgs,10/pkg
5) Microfect B872 Flatwasher	Qty - 2 pkgs,10/pkg
6) Microfect B537 Cushion Assembly	Qty - 4 pkgs,5/pkg
E) Support Hardware for Coaxial Cable Diagonal Run	
1) Microfect B157 Universal Clamp w/ 3/8" Tapped Hole (Optional)	Qty - 5
2) Microfect B238 R/H Screw w/ L/W, 3/8" x 1/2"	Qty - 5
3) Microfect B537 Cushion Assembly	Qty - 5
F) Support Hardware for Waveguide Bridge Run	
1) Microfect B238 R/H Screw w/ L/W, 3/8" x 1/2"	Qty - 5
2) Microfect B537 Cushion Assembly	Qty - 5
G) Entry Boot - Microfect B2889	Qty - 1
H) Grounding Material for Coaxial Cable Shield	
1) Andrew 241088-2 Grounding Kit	Qty - 3 Kits
2) Microfect B157 Universal Clamp w/ 3/8" Tapped Hole	Qty - 3
3) Microfect B238 R/H Screw w/ L/W, 3/8" x 1/2"	Qty - 3
I) Miscellaneous	
1) Andrew 221213 Weatherproofing Kit	Qty - 1 Kit

EXHIBIT D

**Snohomish County Public Utility District #1
Everett, Washington
MAS Antenna Installation Statement of Work
7/31/06**

In support of Snohomish County Public Utility District #1 ("PUD") installation of one Multiple Address System ("MAS") transceiver, one directional antenna with standoff, and one run of coaxial cable to its equipment complement at the BNSF radio site at Deer Creek Flat, Washington, BNSF Railway Company ("BNSF") shall perform the following work:

- I) **Antenna and Antenna Standoff**
 - A) Install standoff at 77 feet above ground level ("AGL") on the west tower leg at azimuth 280°. Level the standoff with materials in kit, 33-52851.
 - B) Center mounting pipe in standoff.
 - C) Mount antenna 12 inches above top of standoff clamp at azimuth 280°, vertical polarization configuration.
- II) **Coaxial Cable**
 - A) Install three pipe leg support clamps, Microfect B151, on the west tower leg at equal intervals between the uppermost existing PUD pipe leg clamp and a point 12 inches below the new antenna standoff.
 - B) Install the coaxial cable
 - 1) Position the connectorized end in the space between the highest pipe leg support clamp and the antenna standoff.
 - 2) Secure cable to pipe leg standoffs on west tower leg between 76 feet AGL and 20 feet AGL with cushion assemblies, Microfect B537.
 - 3) Secure cable to existing supercrosses on diagonal run on tower and on waveguide bridge with cushion assemblies, Microfect B537.
 - 4) Replace the cushion in either existing single-hole boot at the shelter entry with a two-hole cushion, Microfect B2889, and feed the coaxial cable into the shelter through the 7/8" hole.
 - 5) Install an N-Female connector, Andrew L5PNF-RPC, on the cable.
 - C) Install the antenna jumper
 - 1) Mate N-male right angle connector to the antenna connector.
 - 2) Cut jumper to length, install N-male connector, Andrew F4PNMV2-C, to mate with N-female connector on the top of the coaxial cable run.
 - 3) Secure antenna jumper to mounting pipe in two positions with adjustable clamps, Microfect B185, and cushion assemblies, Microfect B1346.
 - 4) Secure antenna jumper to antenna standoff arm in minimum one position with standoff kit, Microfect B2129, and cushion assembly, Microfect B1346.
 - D) Ground the coaxial cable shield at the top of the coaxial cable run, at the bottom of the vertical portion of the run on the tower, and at the building entry. Use universal clamp, Microfect B157, to fasten grounding strap to tower.
 - E) Weatherproof all outdoor connectors.
- III) All materials shall be provided by PUD as more specifically described in "Section II. Bill of Materials" on Exhibit C.
- IV) PUD shall pay to BNSF as consideration for the work stated above, a sum in an amount not to exceed **Two-Thousand Four-Hundred Dollars and No Cents (\$2,400.00)**, not including sales tax, unless prior approval is granted by PUD.
- V) Work shall be completed by September 30, 2006.



March 11, 2019

Snohomish PUD #1
Attn: Scott Cashmore
PO Box 1107
Everett, WA 98203

**Subject: Second Amendment to Lease Agreement BF-10336
 BNSF Tower Site Location: Snohomish, WA
 Tenant: Public Utility District No.1 of Snohomish County**

Scott,

Enclosed is one fully executed copy of the Second Amendment to Lease Agreement BF10336 between BNSF and Public Utility District No.1 of Snohomish County.

If you have any questions, please contact me at the phone number or email address listed below.

Respectfully,

A handwritten signature in black ink, appearing to read "Sean Wilson", is positioned above the printed name and title.

**Sean Wilson
Collocation Development Manager
Telecom Infrastructure
Lendlease (US) Telecom Holdings LLC**

904.452.4889
Sean.wilson@lendlease.com

LEASE AGREEMENT SECOND AMENDMENT

This LEASE AGREEMENT SECOND AMENDMENT ("2nd Amendment") is made by and between Public Utility District No. 1 of Snohomish County, ("Lessee"), and BNSF Railway Company, a Delaware corporation, as successor in interest to Burlington Northern and Santa Fe Railway Company, a Delaware corporation ("Lessor"). Lessor and Lessee are sometimes referred to herein as "Party" or collectively as "Parties".

WHEREAS, Lessor and Lessee, or their predecessors in interest, entered into that certain Lease Agreement, dated June 16, 1999 ("Agreement"); and

WHEREAS, this 2nd Amendment is effective upon the date of full execution ("Effective Date").

WHEREAS, pursuant to the Agreement, the Parties entered into that certain Lease Agreement 1st Amendment effective September 30, 2006 (the "1st Amendment"), (collectively the Agreement and the 1st Amendment are referred to herein as the "Lease"), Lessor leases to Lessee a portion of certain communications facilities located at Deer Creek Flats Mtn., Snohomish, WA as more particularly described in said Lease;

WHEREAS, Lessee desires to modify its existing facilities, with said modifications and final configuration being described on Exhibit A, attached hereto and made a part hereof; and

WHEREAS, it is intended by this 2nd Amendment to amend the Lease as set forth herein below.

NOW, THEREFORE, in consideration of the covenants contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Lessor and Lessee agree as follows:

1. Lessor hereby grants to Lessee, at Lessee's cost and expense, the right to modify its existing equipment and to collocate additional equipment as described in Exhibit A, attached hereto and incorporated herein by this reference. In the event that there is a conflict between the equipment shown in the Lease and the equipment shown in Exhibit A, Exhibit A shall control.
2. As consideration for the right to modify its existing equipment at Lessor's Premises, the Fee due annually shall be increased by One Thousand Nine Hundred Eighty Dollars (\$1,980.00), which amount shall also be subject to the Fee adjustments specified in said Lease. Furthermore, Lessee shall be responsible for a one-time, Two Thousand Dollar (\$2,000.00) payment to Lessor within 30 days of the Effective Date of this 2nd Amendment.
3. The terms and conditions of the Lease and the recitals above are incorporated herein by this reference, and capitalized terms used in this 2nd Amendment shall have the same meanings such terms are given in the Lease. Except as specifically set forth herein, this 2nd Amendment shall in no way modify, alter or amend the remaining terms of the Lease, all of which are ratified by the Parties and shall remain in full force and effect. To the extent there is any conflict between the terms and conditions of the Lease and this 2nd Amendment, the terms and conditions of this 2nd Amendment will govern and control.

4. The persons who have executed this 2nd Amendment represent and warrant that they are duly authorized to execute this 2nd Amendment in their individual or representative capacity as indicated.

In Witness Whereof, this 2nd Amendment has been signed as of the day and year last written below by the Parties hereto ("2nd Amendment Effective Date").

LESSEE:

Public Utility District No. 1 of Snohomish
County

By: 

Name: JIM McDOUGAL

Title: TELECOMMUNICATIONS MANAGER

Date Signed: 31 JAN. 2019

LESSOR:

BNSF Railway Company, a Delaware
corporation

By:

Name: 

Blaine Bilderback

Title: Director, Corporate Real Estate

Date Signed: 2-26-2019

Exhibit A



TOWER SITE LEASE / COLOCATION APPLICATION

APPLICATION TYPE: Application for Colocation Modification DATE: 6/25/2018
IF A MODIFICATION, PLEASE PROVIDE EXISTING BNSF AGREEMENT NUMBER (if known): BF10336 "contract number" shown on first amendment - Scott C.

APPLICANT INFORMATION					
REQUIRED	NOTICE:		BILLING:	COPY TO:	
APPLICANT NAME	Public Utility District No. 3 of Snohomish County		same		
ADDRESS	1802 - 75th Street S.W.				
CITY, STATE, ZIP	Everett, WA, 98203				
Attention:	Scott Cashmore		Jim McPherson		
Telephone:	425-582-1053				
Email:	scashmore@snopud.com				
Applicant's State of Incorporation:			Corporation Type: Partnership, LLC, etc:		

APPLICANT CONTACT INFORMATION			
REQUIRED	NAME & TITLE:	PHONE:	EMAIL ADDRESS:
Site Acquisition Contractor:			
Real Estate Manager:			
RF Engineer:	Scott Cashmore	425-582-1053	scashmore@snopud.com
Tenant Construction Manager:			
Lease Signatory:	Jim McDougal / Telecom Manager	425-783-5080	jmdougal@snopud.com
24-hour Emergency Contact (NOC):	Energy Control Dispatch (ECD)	425-514-5040	
Other:			

SITE INFORMATION (or Search Ring)					
SITE NAME:	INDEX	BNSF SITE # (if known):	BNSF SITE NAME (if known):	INDEX	
SITE ADDRESS:	Deer Creek Flats Mountain, Rafter Road, SEC NE 18, T 27 N, R 10 E, W 4				
CITY:	Near Index WA	STATE:	WA	ZIP CODE:	COUNTY: Snohomish
COORDINATES (NAD 83):	LAT: 47-50-00	LONG: 121-34-42	TOWER TYPE:	Self-Support	EXISTING HEIGHT: 120
Search Ring Radius (in miles) from Lat/Long:					

STRUCTURE-MOUNTED EQUIPMENT					
This information will be included in the agreement exhibit. Please include combined (existing and new) equipment space requirements. Model numbers must be provided for the structural analysis.					
Antenna Equipment					
ANTENNA DESCRIPTION	ANTENNA 1 OR SECTOR 1	ANTENNA 2 OR SECTOR 2	ANTENNA 3 OR SECTOR 3	ANTENNA 4 or SECTOR 4	Equipment to be Removed
Manufacturer	Celwave	Celwave	RFS	RFS	
Model Number	PD1109-S	PD1108-311 (inverted)	ANT1502F2	ANT1502F21 (inverted)	
Antenna Quantity Per Sector	1	1	1	1	
Antenna Type	Omni	Omni	Omni	Omni	
Antenna Dimensions (HxWxD) in inches	8.09 ft Long 2.75 inch Diameter	8.09 ft Long 2.75 inch Diameter	5 ft Long 2.75 inch Diameter	5 ft Long 2.75 inch Diameter	
Weight (lbs)	15	14	12	12	
Antenna Centerline (RAD) (in feet AGL)	74	65	79.5	74.5	
Mount Height (in feet AGL)	70	70	77	77	
Mount Type	6' standoff	na	3' standoff	na	
Mount Model #	Andrew 34300-S	na	Hi-Rocket B3100	na	
Dual/Multi-Mode/Band	No	No	No	No	
Orientation or Azimuth(s) (in degrees)	0	0	0	0	

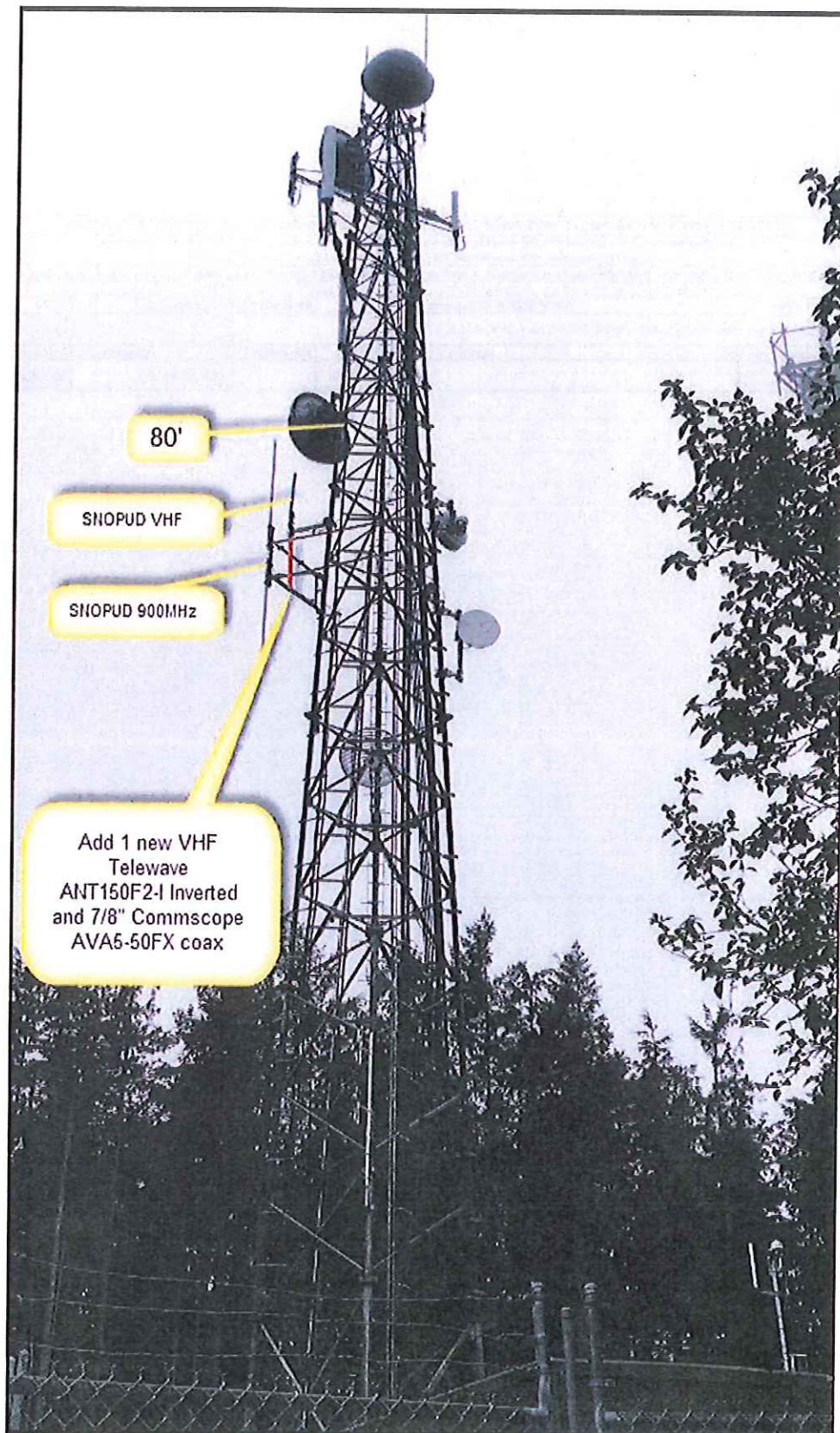
Antenna Feed Lines					
	ANTENNA 1 OR SECTOR 1	ANTENNA 2 OR SECTOR 2	ANTENNA 3 OR SECTOR 3	ANTENNA 4 or SECTOR 4	Equipment to be Removed
Feed Line Type(s)	LDPE-50	LDPE-50	AVAS-50FX	AVAS-50FX	
Feed Line Diameter(s)	1 1/4"	1 1/4"	7/8"	7/8"	
Feed Line Quantity per Sector	1	1	1	1	
Feedline Mount Location	Leg	Leg	Leg	Leg	
Conduit or Innerduct Type & Diameter	none	none	none	none	

Down Tilt / Remote Electrical Tilt (RET)					
	ANTENNA 1 OR SECTOR 1	ANTENNA 2 OR SECTOR 2	ANTENNA 3 OR SECTOR 3	ANTENNA 4 or SECTOR 4	Equipment to be Removed
Down Tilt Type					
RET Cables (to ground)					
Quantity per Sector					
RET Cable Diameter					
Cable Mount Location					

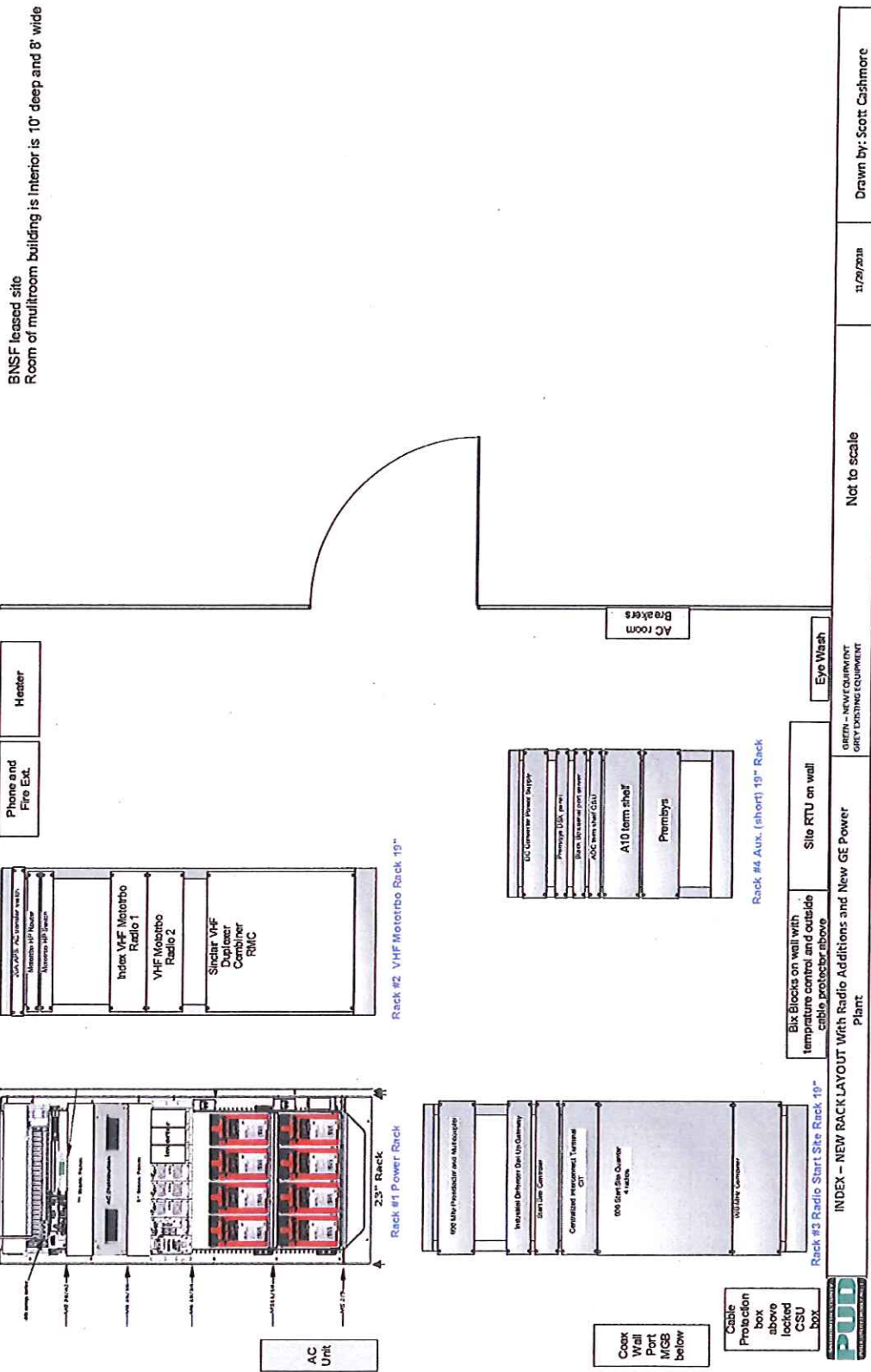
Other Cables / Feed Lines					
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed
Cable / Feed Line Type(s)					
Feed Line Diameter(s)					
Feed Line Quantity per Sector					
Feedline Mount Location					

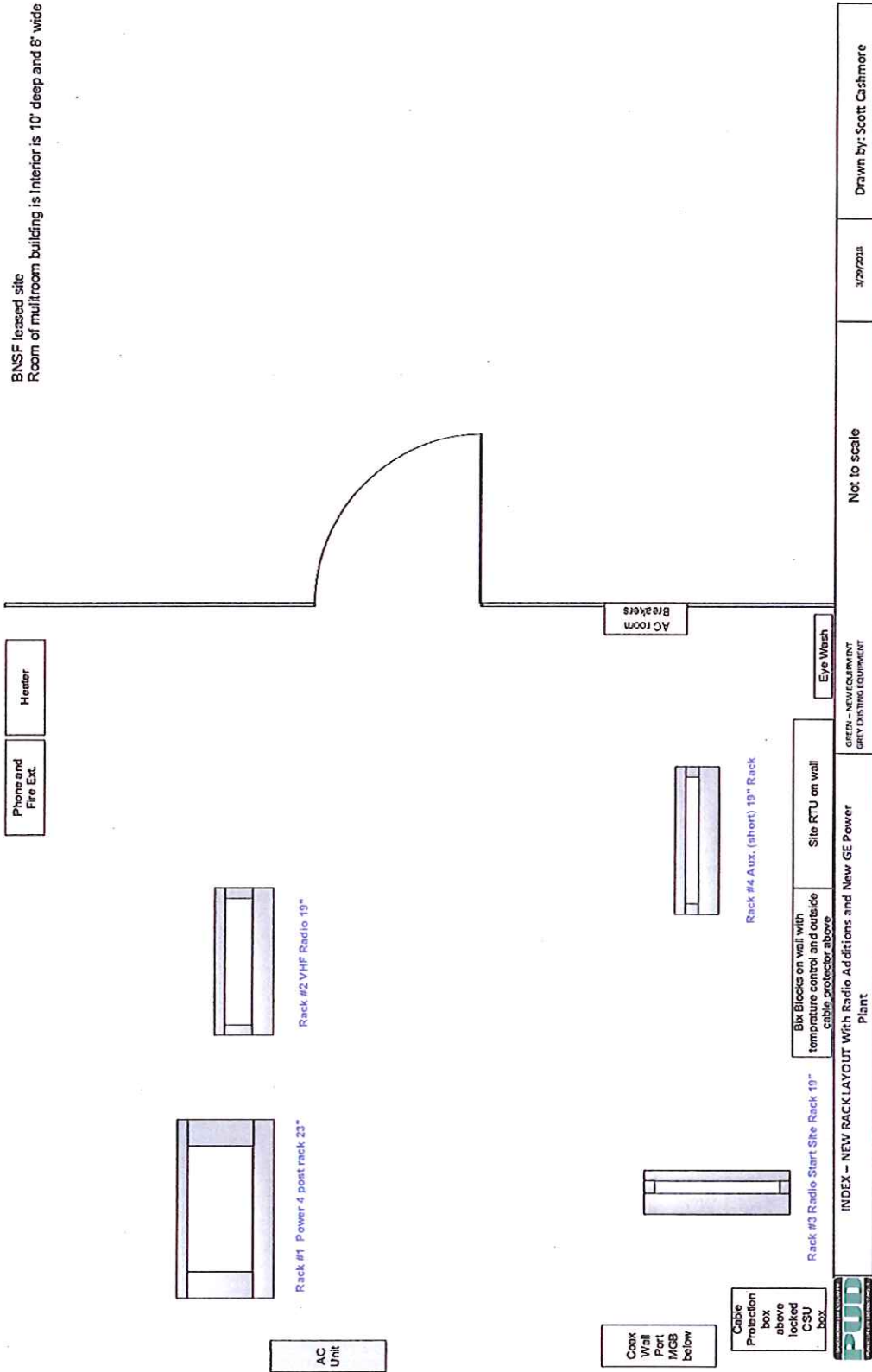
Amplifiers / Duplexers					
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed
Manufacturer					
Model Number					
Quantity of Each Type					
Dimensions (HxWxD) in inches					
Weight (lbs)					
Mount Height (in feet AGL)					
Mount Location					
Remote Radio Units (Structure Mounted)					
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed
Manufacturer					
Model Number					
Quantity of Each Type					
Dimensions (HxWxD) in inches					
Weight (lbs)					
Mount Height (in feet AGL)					
Mount Location					
Other Tower/ Structure Mounted Equipment					
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed
Equipment Type					
Manufacturer					
Model Number					
Quantity					
Dimensions (HxWxD) in inches					
Weight (lbs)					
Mount Location					
Microwave (MW) Equipment					
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed
Manufacturer					
Model Number					
MW Quantity per Sector					
Dimensions (HxWxD) in inches					
Weight (lbs)					
ODU / Radio Model #					
ODU / Radio Quantity per MW					
Feed Line Quantity per MW					
Feed Line Diameter					
Mount Height (in feet AGL)					
Mount Location					
Orientation or Azimuth (s) (in degrees)					
BASE STATION / TRANSMITTER EQUIPMENT					
	Transmitter 1	Transmitter 2	Transmitter 3	Transmitter 4	Current 900 MHz
Type of Service	900 MHz DMR	900 MHz DMR	VHF DMR	VHF DMR	Current 900 MHz/Start
Call Sign(s) (if applicable)	TED (in 2019)	TED (in 2019)	WQVK602 (current)	WP2N385 (new 2018)	These will be swapped with transmitter 1 and 2 in 2019
Quantity of Each Type	1	1	1	1	1
Tx Frequency (MHz)	937.9125	937.975	153.3725	152.215	937.9750 937.9625 937.9500
Rx Frequency (MHz)	898.9125	898.975	150.66	158.675	898.9750 898.900 898.8875
Max ERP per Antenna (in watts) REQUIRED	200	200	100	100	200
Unlicensed Spectrum?	NO	NO	NO	NO	NO
Filtering Information	900MHz:TX uses hybrid combiner, RX uses Rx Multi-coupler preselector filter. VHF uses: TX circulator + duplexer/filter, RX uses duplexer.				
GROUND, SHELTER & ROOFTOP SPACE - POWER - TELCO REQUIREMENTS					
This information will be included in the agreement exhibit. Please include combined (existing and new) ground/rooftop space requirements.					
Ground Equipment Space Leased From:	Ground Space Req's:		No add'l ground space needed from ENSF		# of New Exterior Cabinets (Required):
	Building or Equipment Dimensions (HxWxL):	Equipment Pad Dimensions (W x L):	Leased Area Total Width	Leased Area Total Length	Subtotal Square Feet
Equipment Space 1:					0
Generator Space 2:					0
Other Space 3:					0
Equipment Details	Adding Generator?				
Total Power Consumption (Volts/Amps)	Generator Type:				Telco Requirements:
HVAC Info (include location on plans)			Battery Type/Info:		
Ground Equipment to be Removed					

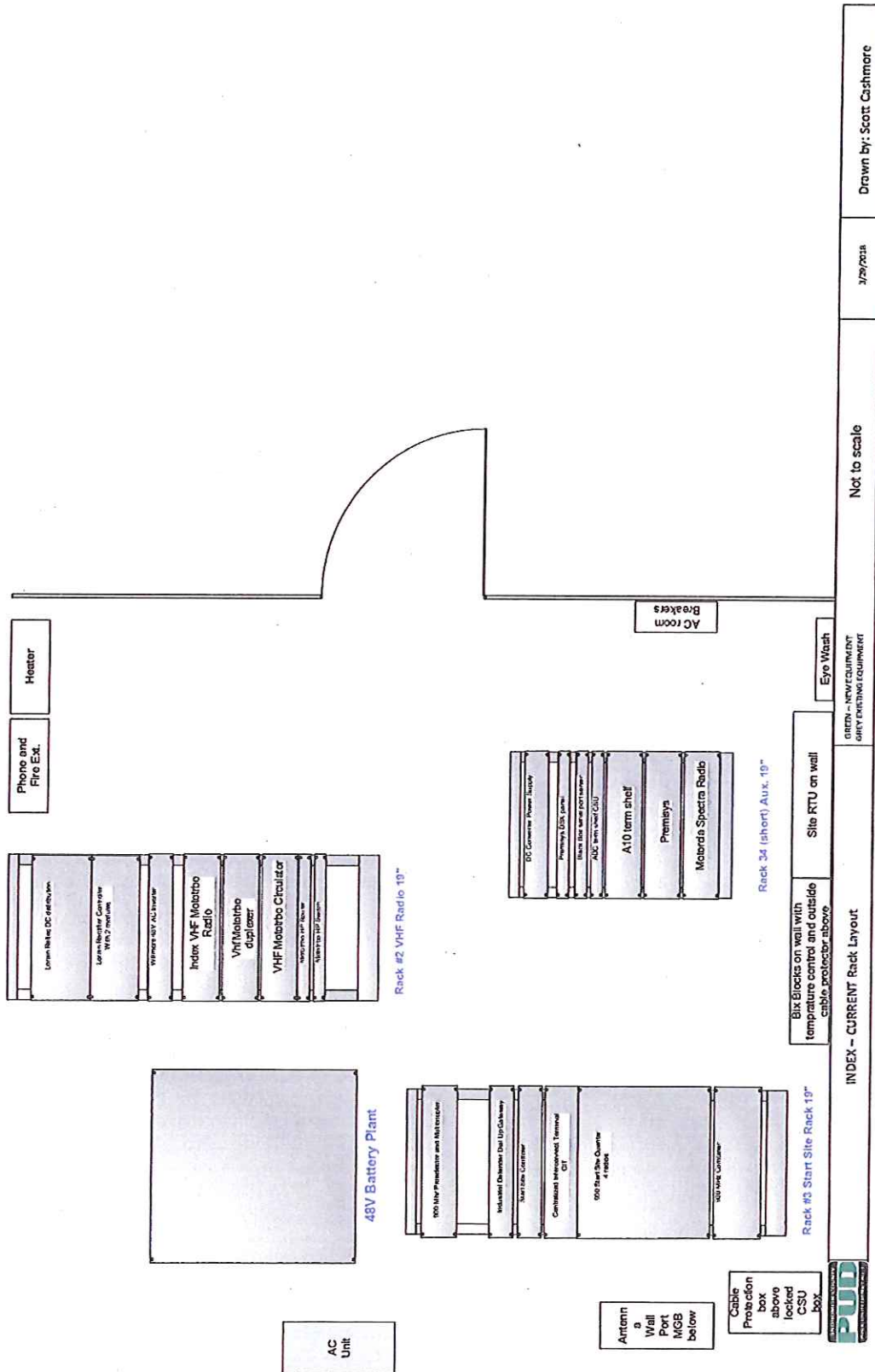
Tenant Notes - Installation Notes - Equipment Detail									
Antenna #4 is the requested new addition. SNOPUD is currently leasing GUEST ROOM #2									
PLEASE COMPLETE AND PRINT THIS PAGE AND ATTACH TO YOUR APPLICATION FEE CHECK PAYMENT An application fee check in the amount of \$1,500 should be made payable to "BNSF Railway Company" and mailed with the application to: Parallel Infrastructure, Attn: Sean Wilson, 500 Lake Carolyn Parkway, Suite 250, Irving, TX 75039 Please include BNSF's site number and/or site location on your check. A Site Plan Sketch with proposed utility route is required to be provided with this application. The application fee does not include BNSF's current charge (\$650) for running a structural analysis of proposed additions to an existing tower.									
SITE NAME:	INDEX	BNSF SITE # (if known):	0	BNSF SITE NAME (if known):	INDEX				
SITE ADDRESS:	Deer Creek Flats Mountain, Reiter Road, SEC NE 18, T 27 N, R 10 E.W.M								
CITY:	Near Index WA	STATE:	WA	ZIP CODE:	0	COUNTY:	Snohomish		
Name on Check:		Check Date:		Check #:		Check Amt:			



Snohomish, WA – BF-10336







**AMENDMENT NO. 3
TO LEASE AGREEMENT**

THIS AMENDMENT NO. 3 TO LEASE AGREEMENT ("Amendment") is made and entered into by and between Public Utility District No. 1 of Snohomish County ("District"), a municipal corporation of the State of Washington, and BNSF Railway Company ("BNSF"), a corporation organized and existing under the laws of the State of Delaware. The District and BNSF are also referred to herein individually as "Party" and collectively as "Parties."

WHEREAS, on or about June 16, 1999, the District and Burlington Northern Railroad Company ("BNRR"), the predecessor in interest to BNSF, entered into a Lease Agreement ("Agreement") whereby the District leased as portion of BNSF' facilities located on Deer Flats Mountain, Snohomish, Washington ("BNSF Site").

WHEREAS, the Parties executed Amendment No. 1 to the Agreement with an effective date of September 30, 2006, to allow the District to modify and add to its equipment at the BNSF Site.

WHEREAS, on or about February 16, 2019, the Parties executed Amendment No. 2 to the Agreement to allow the District to further modify its equipment at the BNSF Site.

WHEREAS, under Section 2 of the Agreement, the initial term was for five (5) years with four (4) successive five (5) year terms unless terminated by the parties.

WHEREAS, the District desires to further modify its equipment and extend the term of the Agreement.

NOW, THEREFORE, in consideration of the covenants contained herein, and for other good and valuable consideration, the District and BNSF agree to amend the Agreement as follows:

1. The Agreement is hereby reinstated in its entirety, as amended herein, and is ratified and affirmed in all respects as if the Agreement never expired. The Agreement is in full force and effect and neither BNSF nor the District is in breach under the terms of the Agreement.

2. The term of the Agreement is extended through June 30, 2029.

3. BNSF hereby grants the District, at District's cost and expense, the right to modify its existing equipment as described in attached and incorporated Exhibit A. In the event of a conflict between the equipment shown in the Agreement and prior amendments and the equipment described in Exhibit A, Exhibit A shall control.

4. The terms and conditions of the Agreement and the recitals above are incorporated herein by this reference, and capitalized terms used in this Amendment No. 3 shall have the same meanings such terms are given in the Agreement. Except as specifically set forth herein, this Amendment No. 3 shall in no way modify, alter or amend the remaining terms of the Agreement and prior amendments, all of which are ratified by the Parties and shall remain in full force and effect. To the extent

there is any conflict between the terms and conditions of the Agreement and prior amendments and this Amendment No. 3, the terms and conditions of this Amendment No. 3 will govern and control.

5. The persons who have executed this Amendment No. 3 represent and warrant that they are duly authorized to execute this Amendment in their individual or representative capacity as indicated.

IN WITNESS WHEREOF, this Amendment No. 3 to the Agreement has been executed as of the date and year last written below by the Parties hereto ("Effective Date").

(Signatures on Following Pages)

PUBLIC UTILITY DISTRICT
NO. 1 OF SNOHOMISH COUNTY

By: _____
Colin Willenbrock, Chief Operating and Legal Officer

Date: _____

STATE OF WASHINGTON)
)
COUNTY OF SNOHOMISH) Notary for the District

I certify that I know or have satisfactory evidence that Colin Willenbrock is the person who appeared before me, and said person acknowledged that he signed this instrument, on oath stated that he was authorized to execute the instrument and acknowledged it as the Chief Operating and Legal Officer of Public Utility District No. 1 of Snohomish County to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____

(Notary Signature)

(Print Name)

NOTARY PUBLIC in and for the State
of Washington, residing at _____
My appointment expires _____.

BNSF Railway Company

By: _____

Name: _____

Title: _____

Date: _____

STATE OF TEXAS)
)
COUNTY OF TARRANT) Notary for the BNSF

I certify that I know or have satisfactory evidence that _____ is the person who appeared before me, and said person acknowledged that he signed this instrument, on oath stated that he/she was authorized to execute the instrument and acknowledged it as the _____ of BNSF Railway Company to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____

(Notary Signature)

(Print Name)

NOTARY PUBLIC in and for the State
of Texas, residing at _____
My appointment expires _____.

Exhibit A



TOWER SITE LEASE / COLOCATION APPLICATION

APPLICATION TYPE:	Application for Colocation Modification	LEASE RENEWAL	DATE:	11/22/2024
IF A MODIFICATION, PLEASE PROVIDE EXISTING BNSF AGREEMENT NUMBER (if known):		BF10336	Lease number from 2nd amendment	

APPLICANT INFORMATION			
REQUIRED	NOTICE:	BILLING:	COPY TO:
APPLICANT NAME	Public Utility District No.1 of Snohomish County	same	
ADDRESS	1802 75th Street		
CITY, STATE, ZIP	Everett, WA, 98203		
Attention:	Nick Johnston	same	
Telephone:	425-783-4415		
Email:	NAJohnston@Snopud.com		
Applicant's State of Incorporation:		Corporation Type: Partnership, LLC, etc:	

APPLICANT CONTACT INFORMATION			
REQUIRED	NAME & TITLE:	PHONE:	EMAIL ADDRESS:
Site Acquisition Contractor:			
Real Estate Manager:			
RF Engineer:	Scott Cashmore	425-582-1063	swcashmore@snopud.com
Tenant Construction Manager:			
Lessee Signatory:	Nick Johnston	425-783-4415	NAJohnston@Snopud.com
24-hour Emergency Contact (NOC):	Customer Service (ask for dispatch)	425-783-1000	
Other:			

SITE INFORMATION (or Search Ring)							
SITE NAME:	INDEX	BNSF SITE # (if known):	WA0005771	BNSF SITE NAME (if known):	Deer Creek Flats		
SITE ADDRESS:	Deer Creek Flats Mountain, Reiter Road, SEC HE 18, T 27 N, R 10 T.W .H						
CITY:	(Near) INDEX	STATE:	WA	ZIP CODE:	98251	COUNTY:	Snohomish
COORDINATES (NAD 83):	LAT:	47-56-66 N	LONG:	121-34-42 W	TOWER TYPE:	Self-Support	EXISTING HEIGHT:
Search Ring Radius (in miles) from Lat/Long:							120

STRUCTURE-MOUNTED EQUIPMENT					
This information will be included in the agreement exhibit. Please include combined (existing and new) equipment space requirements.					
Model numbers must be provided for the structural analysis.					
Antenna Equipment					

ANTENNA DESCRIPTION	ANTENNA 1 OR SECTOR 1	ANTENNA 2 OR SECTOR 2	Equipment to be Removed	Equipment to be Removed	Equipment to be Removed
Manufacturer	DB Spectra	RFS	Celwave	Celwave	RFS
Model Number	DS9A6P36D3D	ANT1502F2	PD11009-5	PC1108-311 (INV)	ANT1502F21 (INV)
Antenna Quantity Per Sector	1	1	1	1	1
Antenna Type	Omni	Omni	Omni	Omni	Omni
Antenna Dimensions (HxWxD) in inches	12.2' x 3"	5' x 2.5"	8' x 2.75'	8' x 2.75'	5' x 2.75'
Weight (lbs)	31	12	15		
Antenna Centerline (RAD) (in feet AGL)	76	79.5	74	66	68
Mount Height (in feet AGL)	70	77	70	70	70
Mount Type	6 foot standoff	3 foot standoff			
Mount Model #	Andrew 34300-5	Microflex 83100			
Dual/Multi-Mode/Band	No	No			
Orientation or Azimuth(s) (in degrees)	0	0	0	0	0

Antenna Feed Lines					
	ANTENNA 1 OR SECTOR 1	ANTENNA 2 OR SECTOR 2	Equipment to be Removed	Equipment to be Removed	Equipment to be Removed
Feed Line Type(s)	AVA7-50	AVA5-50	LDF6-50	LDF6-50	LDF6-50
Feed Line Diameter(s)	1-5/8"	7/8"	1 1/4	1 1/4	7/8"
Feed Line Quantity per Sector	2	1	1	1	1
Feedline Mount Location	Leg	Leg	Leg	Leg	leg
Conduit or Innerduct Type & Diameter					

Down Tilt / Remote Electrical Tilt (RET)					
	ANTENNA 1 OR SECTOR 1	ANTENNA 2 OR SECTOR 2	ANTENNA 3 OR SECTOR 3	ANTENNA 4 or SECTOR 4	Equipment to be Removed
Down Tilt Type					
RET Cables (to ground) Quantity per Sector					
RET Cable Diameter					
Cable Mount Location					

Other Cables / Feed Lines

	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed					
Cable / Feed Line Type(s)	LDF4-50									
Feed Line Diameter(s)	1/2"									
Feed Line Quantity per Sector	1									
Feedline Mount Location	Leg									
Amplifiers / Diplexers										
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed					
Manufacturer	DB Spectra									
Model Number	DS9TMD5C									
Quantity of Each Type	1									
Dimensions (HxWxD) in inches	10x10x5									
Weight (lbs)	15									
Mount Height (in feet AGL)	70									
Mount Location	Below Antennas									
Remote Radio Units (Structure Mounted)										
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed					
Manufacturer										
Model Number										
Quantity of Each Type										
Dimensions (HxWxD) in inches										
Weight (lbs)										
Mount Height (in feet AGL)										
Mount Location										
Other Tower/ Structure Mounted Equipment										
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed					
Equipment Type										
Manufacturer										
Model Number										
Quantity										
Dimensions (HxWxD) in inches										
Weight (lbs)										
Mount Location										
Microwave (MW) Equipment										
	SECTOR 1	SECTOR 2	SECTOR 3	SECTOR 4	Equipment to be Removed					
Manufacturer										
Model Number										
MW Quantity per Sector										
Dimensions (HxWxD) in inches										
Weight (lbs)										
ODU / Radio Model #										
ODU / Radio Quantity per MW										
Feed Line Quantity per MW										
Feed Line Diameter										
Mount Height (in feet AGL)										
Mount Location										
Orientation or Azimuth(s) (in degrees)										
BASE STATION / TRANSMITTER EQUIPMENT										
	Transmitter 1	Transmitter 2	Transmitter 3	Transmitter 4	Transmitter 5 / Other					
Type of Service										
Call Sign(s) (if applicable)	WQNH256	WPZN385, WQVK602								
Quantity of Each Type	3	2								
Tx Frequency (Mhz)	935.2875, 935.8, 935.8125	152.205, 153.3725								
Rx Frequency (Mhz)	896.2875, 896.8, 896.8125	158.675, 159.66								
Max ERP per Antenna (in watts) REQUIRED	28.2	100, 20,								
Unlicensed Spectrum?	no	no								
Filtering Information	900 MHz TX Hybrid combiner with window filter RX 5 MHz band pass filter, VHF TX cavity combiner/circulator/low pass plus duplexer RX duplexer filter,									
GROUND, SHELTER & ROOFTOP SPACE - POWER - TELCO REQUIREMENTS										
This information will be included in the agreement exhibit. Please include combined (existing and new) ground/rooftop space requirements.										
Ground Equipment Space Leased From:	BNSF	Ground Space Req's:	Existing equipment in BNSF shelter.		# of New Exterior Cabinets (Required) : 0					
	Building or Equipment Dimensions (HxWxL):	Equipment Pad Dimensions (W x L):	Leased Area Total Width	Leased Area Total Length	Subtotal Square Feet					
					Total Square Feet					

Equipment Space 1:	9 x 8	room in BNSF building		72	72
Generator Space 2:				0	
Other Space 3:				0	
Equipment Details	Other (provide detail)	Adding Generator?			
Total Power Consumption (Volts/Amps)		Generator Type:		Telco Requirements:	
HVAC Info (include location on plans)			Battery Type/Info:		
Ground Equipment to be Removed					
Tenant Notes - Installation Notes - Equipment Detail					
<p>This application is for lease renewal. The equipment shown is SNOFUD Index site radio equipment after the existing 900 MHz system (out of service 10/8/2024) is swapped out with the new 900 MHz P25 radio system. The equipment swap is planned for 2Q 2025.</p>					
PLEASE COMPLETE AND PRINT THIS PAGE AND ATTACH TO YOUR APPLICATION FEE CHECK PAYMENT					
<p>An application fee check in the amount of \$1,500 should be made payable to "BNSF Railway Company" and mailed with the application to: Parallel Infrastructure, Attn: Riken Patel, 6210 Ardrey Kell Road, Suite 450, Charlotte, NC 28277. Or we can process a PO with Parallel Infrastructure for all of the fees. Please include BNSF's site number and/or site location on your check. A Site Plan Sketch with proposed utility route is required to be provided with this application. The application fee does not include BNSF's current charge (\$850) for running a structural analysis of proposed additions to an existing tower.</p>					
SITE NAME:	INDEX	BNSF SITE # (if known):	WA0005771	BNSF SITE NAME (if known):	Deer Creek Flats
SITE ADDRESS:	Deer Creek FlatsMountain, Reiter Road, SEC HE 18, T 27 N, R 10 T.W .H				
CITY:	(Near) INDEX	STATE:	WA	ZIP CODE:	98251
				COUNTY:	Snohomish
Name on Check:		Check Date:		Check #:	
				Check Amt:	



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 6B

TITLE

Consideration of a Resolution Further Authorizing the General Manager or his Designee to Purchase Unbundled Renewable Energy Credits or Environmental Attributes to Meet Statutory and Regulatory Requirements, and to Support Future Customer Products and Services

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Adam Cornelius	1608
Department	Contact	Extension
Date of Previous Briefing:	<u>September 9, 2025</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (4.1.2) The environment is enhanced by the use of renewable resources; and (5) Costs are reasonably predictable year to year.

Under the Energy Independence Act (EIA), the District has an ongoing obligation to maintain compliance with a renewable portfolio standard by acquiring eligible renewable resources or renewable energy certificates (RECs) equal to 15% of its total retail load. The existing Resolution No. 5844 authorizes the General Manager or his designee to purchase unbundled RECs to meet statutory and regulatory requirements and to support future customer products and services, subject to several limitations:

- Purchases in a given year for EIA compliance will be limited to the volumes necessary to meet the current and the next compliance year;
- Purchases will be limited to quantities informed by Integrated Resource Planning (IRP) or other ad hoc analysis;
- Acquisition strategy and actions will be reported and managed through District IRP and budget planning processes; and
- Counterparties will be reviewed for creditworthiness with credit support provisions developed depending on the counterparties' credit review.

The 2023 Integrated Resource Plan (IRP) found that a mix of renewable energy bundled with RECs and unbundled REC purchases would result in lowest cost to the District. Since that time, the District's transition to the Bonneville Power Administration's load following product and associated sales of wind contracts has resulted in a greater emphasis on purchasing unbundled RECs.

Staff believe that additional flexibility to purchase unbundled RECs will reduce EIA compliance costs and risk to the District and its customers. Specifically, staff recommends two modifications to the existing authorization under Resolution No. 5844:

- Expanding the volume limitations to the volume necessary to meet the previous, current, and next five compliance years.
- Providing District Finance staff with the discretion to determine the need for counterparty creditworthiness review based on the financial risk of the transaction.

This additional flexibility will allow staff to spread REC purchases for a given compliance year over a longer period, reducing both price risk and the risk of low volume availability (and associated non-compliance penalties). Further, this flexibility will ensure that staff is able to nimbly respond to offers in the REC marketplace.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Further Authorizing the General Manager or his Designee to Purchase Unbundled Renewable Energy Credits or Environmental Attributes to Meet Statutory and Regulatory Requirements, and to Support Future Customer Products and Services

WHEREAS, on February 20, 2018, the District's Board of Commissioners adopted Resolution No. 5844, which authorized the General Manager or His designee to purchase unbundled renewable energy credits ("RECs") or environmental attributes to meet statutory and regulatory requirements, and to support future customer products and services, subject to review by the District's General Counsel and certain limitations; and

WHEREAS, the District's transition on October 1, 2025, to the Bonneville Power Administration's load-following product to serve the District's load and associated sales of District wind contracts place more emphasis on unbundled REC purchases to meet the District's compliance obligations under Washington's Energy Independence Act ("EIA") R.C.W. Chapter 19.285; and

WHEREAS, among the limitations in Resolution No. 5844, District purchases of unbundled RECs for EIA compliance are limited to the volumes needed to meet the current and next compliance year and counterparties will be reviewed for creditworthiness with credit support provisions developed depending on the counterparties' credit review; and

WHEREAS, District staff request enhanced flexibility to purchase unbundled RECs to further reduce compliance cost and risk on behalf of District customers, to reflect the greater need to purchase unbundled RECs to meet compliance obligations, and to ensure that District staff can nimbly respond to market offers; and

WEHREAS, District staff recommend that District purchases of unbundled RECs for EIA compliance be limited to the volume needed to meet the previous, current, and next five compliance years and that District Finance staff be given the discretion to determine the need for counterparty creditworthiness review based on the financial risk of the transaction; and

WHEREAS, District staff does not recommend revisions to other limitations listed in Resolution No. 5844 or any revisions to Resolution No. 5019 which codified Rate Schedule 80 and authorized the District to offer a voluntary renewable power purchase program, to collect appropriate charges, and to enter into contracts for the purchase of unbundled RECs and to take other measures to fulfill the District's obligations under R.C.W. Chapter 19.29A and Schedule 80; and

WHEREAS, the Board of Commissioners finds that the staff recommendations will further allow the District flexibility to purchase unbundled RECs or other environmental attributes on a planning basis, may further aid in meeting statutory or regulatory requirements and deadlines or further support customer products and services, and may further reduce the expense of such purchases for the District and customers.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County, that based on the recommendation of staff, the General Manager or his designee is authorized to purchase unbundled renewable energy credits or environmental attributes to meet statutory and regulatory requirements, and to support future customer products and services, subject to review by the District's General Counsel and the following limitations: (i) purchases in a given year for EIA compliance will be limited to the volumes necessary to meet the previous, current, and the next five compliance years; (ii) purchases will be limited to quantities informed by Integrated

Resource Planning (“IRP”) or other ad hoc analysis; (iii) acquisition strategy and actions will be reported and managed through District IRP and budget planning processes; and (iv) dependent on the nature of the REC transaction and associated financial risk to the District, as determined by District Finance staff, counterparties may be reviewed for creditworthiness with credit support provisions developed depending on the counterparties’ credit review. Further, any new customer products or services supported by the need to acquire unbundled RECs or environmental attributes will be subject to Board approval. This Resolution supersedes Resolution No. 5844.

PASSED AND APPROVED this 23rd day of September, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 6C

TITLE

Consideration of a Resolution Authorizing, Approving, and Ratifying Amendments Implementing SECURE 1.0 and 2.0 Mandatory and Optional Features for the Public Utility District No. 1 of Snohomish County 401(k) Plan and the Public Utility District No. 1 of Snohomish County 457 Deferred Compensation Plan and Trust

SUBMITTED FOR: Items for Individual Consideration

Human Resources	Dana Pollow	8735
Department	Contact	Extension
Date of Previous Briefing:	N/A	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation – EL-8 With respect to employment, compensation, and benefits to employees, the CEO/General Manager shall not cause or allow jeopardy to fiscal integrity or deviate materially from established compensation and benefit program as approved by the Board annually.

On December 20, 2019, the Setting Every Community Up for Retirement Enhancement (SECURE) Act was signed into law (SECURE 1.0). On December 29, 2022, the SECURE 2.0 Act was signed into law. Both Acts are designed to improve retirement savings options.

For both the 401(k) and 457 plans, the SECURE 2.0 Act contains a mandatory requirement that age 50 catch-up contributions must be on a Roth (after-tax) basis for those earning over \$145,000 in the prior year (indexed for inflation) of Social Security wages, effective January 1, 2026.

In addition to the mandatory requirement, SECURE 1.0 and 2.0 provides for certain optional plan features. The District Retirement Advisory Committee (RAC) has thoroughly considered the optional features and is recommending the plans be amended as follows:

Plan(s) Affected	Optional Feature	RAC Recommendation
401(k) 457	Super Catch-Up for ages 60 to 63: allows for higher catch-up contributions for participants ages 60 to 63, up to the greater of \$10,000 or 150% of the regular age 50 catch-up contribution limit	Opt In
457	Allow In-Service Distributions at age 59½	Opt In
401(k) 457	Qualified Federal Declared Disasters: allows maximum withdrawal of \$22,000 per disaster, per year, without early withdrawal penalty or mandatory federal tax withholding, with repayment option	Opt In
401(k) 457	Domestic Abuse Withdrawal: allows withdrawal of the lesser of \$10,000 or 50% of vested account balance, without early withdrawal penalty or mandatory federal tax withholding, with repayment option	Opt In
401(k) 457	Qualified Birth & Adoption Distribution (QBAD): allows a \$5,000 distribution for each birth or adoption without early withdrawal penalty or mandatory federal tax withholding, with repayment option	Opt In
401(k) 457	Birth & Adoption Distribution Repayment: limits the QBAD repayment period to three years beginning on the day the QBAD was received	Opt In

The resolution authorizes the implementation of the requested changes with an effective date of January 1, 2026.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing, Approving, and Ratifying Amendments Implementing SECURE 1.0 and 2.0 Mandatory and Optional Features for the Public Utility District No. 1 of Snohomish County 401(k) Plan and the Public Utility District No. 1 of Snohomish County 457 Deferred Compensation Plan and Trust

WHEREAS, the Public Utility District No. 1 of Snohomish County (the “District”) sponsors the Public Utility District No. 1 of Snohomish County 401(k) Savings Plan and Trust (the “401(k) Plan”) and the Public Utility District No. 1 of Snohomish County 457 Deferred Compensation Plan and Trust (the “457(b) Plan”); and

WHEREAS, on December 20, 2019, the Setting Every Community Up for Retirement Enhancement (SECURE) Act was signed into law (SECURE 1.0). On December 29, 2022, the SECURE 2.0 Act was signed into law. Both Acts are designed to improve retirement savings options; and

WHEREAS, the District has the authority to amend the 401(k) Plan and the 457(b) Plan; and

WHEREAS, the District’s Retirement Advisory Committee (RAC) has thoroughly reviewed and considered the various mandatory and optional features provided in the SECURE 1.0 and 2.0 Acts and recommends certain amendments to the 401(k) Plan and the 457(b) Plan, with an effective date of January 1, 2026; and

WHEREAS, the District desires to amend the 401(k) Plan and the 457(b) Plan to implement the SECURE 2.0 mandatory requirement that age 50 catch-up contributions for those earning over \$145,000 (indexed for inflation) in the prior year of Social Security wages must be on a Roth (after-tax) basis; and

WHEREAS, the District desires to amend the 401(k) Plan and the 457(b) Plan to implement the SECURE 2.0 optional feature to allow for a higher limit for catch-up contributions for participants aged 60 through 63, with a maximum catch-up of the greater of \$10,000 or 150% of the regular age 50 catch-up contribution (indexed for inflation); and

WHEREAS, the District desires to amend the 457(b) Plan to implement an optional feature to allow in-service distributions at age 59½; and

WHEREAS, the District desires to amend the 401(k) Plan and the 457(b) Plan to implement the SECURE 2.0 optional feature to allow qualified participants to receive a distribution of up to \$22,000 per federally declared natural disaster, per year, without the 10% early withdrawal penalty or the mandatory 20% federal tax withholding and to allow the participant to repay the distribution to their account within three years; and

WHEREAS, the District desires to amend the 401(k) Plan and the 457(b) Plan to implement the SECURE 2.0 optional feature to allow participants who are victims of domestic abuse to take a distribution of up to the lesser of \$10,000 (indexed for inflation) or 50% of the participant's vested account balance during the one-year period beginning on the date on which the individual was a victim of domestic abuse by a spouse or domestic partner, without the 10% early withdrawal penalty or the mandatory 20% federal tax withholding, and to allow the participant to repay the distribution to their account within three years; and

WHEREAS, the District desires to amend the 401(k) Plan and the 457(b) Plan to implement the SECURE 1.0 and 2.0 optional features to allow participants to receive a distribution of up to \$5,000 per qualifying birth or adoption (not to exceed \$5,000 across all retirement accounts of the participant), without the 10% early withdrawal penalty or the

mandatory 20% federal tax withholding, and to allow the participant to repay the distribution to their account within three years.

NOW, THEREFORE, BE IT RESOLVED that the Commission of Public Utility District No. 1 of Snohomish County (“Commission”) hereby authorizes, approves, and ratifies the following amendments to the 401(k) Plan, with an effective date of January 1, 2026:

- (1) Require that age 50 catch-up contributions for those earning over \$145,000 (indexed for inflation) in the prior year of Social Security wages, must be on a Roth basis; and
- (2) Allow for a higher limit for catch-up contributions for participants aged 60 through 63, with a maximum catch-up of the greater of \$10,000 or 150% of the regular age 50 catch-up contribution (indexed for inflation); and
- (3) Allow qualified participants to receive a distribution of up to \$22,000 per federally declared natural disaster, per year, without the 10% early withdrawal penalty or the mandatory 20% federal tax withholding and to allow the participant to repay the distribution to their account within three years; and
- (4) Allow participants who are victims of domestic abuse to take a distribution of up to the lesser of \$10,000 (indexed for inflation) or 50% of the participant’s vested account balance during the one-year period beginning on the date on which the individual was a victim of domestic abuse by a spouse or domestic partner, without the 10% early withdrawal penalty or the mandatory 20% federal tax withholding, and to allow the participant to repay the distribution to their account within three years; and

- (5) Allow participants to receive a distribution of up to \$5,000 per qualifying birth or adoption (not to exceed \$5,000 across all retirement accounts of the participant), without the 10% early withdrawal penalty or the mandatory 20% federal tax withholding, and to allow the participant to repay the distribution to their account within three years.

BE IT FURTHER RESOLVED that the Commission hereby authorizes, approves, and ratifies the following amendments to the 457(b) Plan, with an effective date of January 1, 2026:

- (1) Require that age 50 catch-up contributions for those earning over \$145,000 (indexed for inflation) in the prior year of Social Security wages, must be on a Roth basis; and
- (2) Allow for a higher limit for catch-up contributions for participants aged 60 through 63, with a maximum catch-up of the greater of \$10,000 or 150% of the regular age 50 catch-up contribution (indexed for inflation); and
- (3) Allow in-service distributions at age 59½; and
- (4) Allow qualified participants to receive a distribution of up to \$22,000 per federally declared natural disaster, per year, without the 10% early withdrawal penalty or the mandatory 20% federal tax withholding and to allow the participant to repay the distribution to their account within three years; and
- (5) Allow participants who are victims of domestic abuse to take a distribution of up to the lesser of \$10,000 (indexed for inflation) or 50% of the participant's vested account balance during the one-year period beginning on the date on which the individual was a victim of domestic abuse by a spouse or domestic partner,

without the 10% early withdrawal penalty or the mandatory 20% federal tax withholding, and to allow the participant to repay the distribution to their account within three years; and

- (6) Allow participants to receive a distribution of up to \$5,000 per qualifying birth or adoption (not to exceed \$5,000 across all retirement accounts of the participant), without the 10% early withdrawal penalty or the mandatory 20% federal tax withholding, and to allow the participant to repay the distribution to their account within three years.

BE IT FURTHER RESOLVED that Commission authorizes and ratifies the execution and delivery of the amendments necessary to implement the above resolutions by the CEO/General Manager, in the name of and on behalf of the District.

PASSED AND APPROVED this 23rd day of September, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings
Portland, OR
(Logan/Olson/Altamirano-Crosby)

September 5:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual
(Logan/Olson/Altamirano-Crosby)

September 10:

Energy Northwest (ENW) Board of Directors Meeting
Virtual 9:00 a.m. – 10:00 a.m.
(Logan)

~~September 10:~~

~~American Clean Power~~
~~Virtual 10:00 a.m. – 11:00 a.m.~~
~~(Olson) (moved to October 15)~~

September 11:

New Employee Orientation Program
Virtual 8:45 a.m. – 10:00 a.m.
(Logan/Olson)

September 2025

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

October 7:

Public Power Council (PPC) FUEL Meeting
Virtual 3:00 p.m. – 4:00 p.m.
(Logan/Olson)

October 15:

American Clean Power
Virtual 12:30 p.m. – 1:30 p.m.
(Olson)

October 22:

EASC State of the Station
Everett, WA 11:30 a.m. – 1:00 p.m.
(Olson/Altamirano-Crosby)

October 22 - 23:

Energy Northwest (ENW) Board of Directors Meeting
Richland, WA
(Logan)

October 24:

Solar Summit
Seattle, WA
(Altamirano-Crosby/Logan)

October 2025

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

December 2025

December 2025

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: September 23, 2025

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<u>Department</u>	<u>Contact</u>	<u>Extension</u>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies and Engagement Norm Review
- East County Community Office Update

To Be Scheduled

- Water Department (Supply) Update
- Active Threat Awareness
- ERM Policy Update
- New ERM Framework

Governance Planning Calendar – 2025

September 18, 2025

Special Meeting:

- Sultan River Side Channel Ribbon Cutting

September 23, 2025

- Connect Up Quarterly Update
- 2025 IRP Phase 5
- City of Snohomish Wholesale Water Agreement Amendment
- Surplus of Former Stanwood Office Located at 9124 271st St NW, Stanwood
- Surplus of 5-Acres Located on 268th St SW in Stanwood
- ~~Surplus and Sale of a Sewer Connection Easement Across the District's PNT ROW in Edmonds~~ (Moved to October 21)
- Multilingual Community Outreach & Support
- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

October 6, 2025

- Media
- Water Daily Base Charge
- Cooperative Purchasing Interlocals
- Facilities Comprehensive Plan
- 2026 City of Everett Pass Through Cost Increase
- ~~2025 IRP Draft Briefing (Moved to October 21)~~
- Public Hearing:
 - Open 2026 Proposed Budget Hearing
 - Rates 2026 Package
- Public Hearing and Action:
 - Surplus of Former Stanwood Office Located at 9124 271st St NW, Stanwood
 - Surplus of 5-Acres Located on 268th St SW in Stanwood
 - ~~Surplus and Sale of a Sewer Connection Easement Across the District's PNT ROW in Edmonds (Moved to November 4)~~
- Governance Planning Calendar

October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Long Term Load Forecast
- SAP Rise Two the Cloud Project
- 2025 IRP Draft Briefing
- Surplus and Sale of a Sewer Connection Easement Across the District's PNT ROW in Edmonds
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Rates 2026 Package
- Public Hearing and Action:
 - 2026 City of Everett Pass Through Cost Increase
 - Water Daily Base Charge
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Training Center Rentals
- Pole Attachments
- Strategic Plan – Quarterly Update (Questions Only)
- 2026 Water Utility General Retail Rates
- BPA Provider of Choice Contract Briefing
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Pole Attachments
- Public Hearing and Action
 - Surplus and Sale of a Sewer Connection Easement Across the District's PNT ROW in Edmonds
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
 - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - 2026 Water Utility General Retail Rates
- Public Hearing and Action:
 - Pole Attachments
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Public Hearing
 - 2025 IRP Public Hearing
 - 2025 CEIP Public Hearing
 - 2025 CPA Public Hearing
- Public Hearing and Action:
 - Adopt 2026 Budget
 - 2026 Water Utility General Retail Rates
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 16, 2025

- Community Engagement
- SnoSMART Update
- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No.68
 - Adopt 2025 IRP
 - Adopt 2025 CEIP
 - Adopt 2025 CPA
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

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February

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March

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April

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May

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June

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July

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August

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September

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October

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26	27	28	29	30	31	

November

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December

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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

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