

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**August 19, 2025**

**CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/86515228753?pwd=OyyT5qYaxFSa7IYlQnGh5jhT4aPXXh.1>
- Dial in: (253) 215-8782
- Meeting ID: 865 1522 8753
- Passcode: 140909

**1. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**2. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of August 5, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
  - 1. Other
- B. [Home Electrification Appliance Rebates \(HEARs\) 2025 Program Results](#)
- C. [Ruby Flats Solar Project](#)
- D. [Strategic Plan Quarterly Update](#)
- E. [2025 Integrated Resource Plan - Phase 4 Portfolio Optimization](#)

**4. CEO/GENERAL MANAGER REPORT**

**Continued →**

**5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. [2<sup>nd</sup> Quarter 2025 Financial Conditions and Activities Monitoring Report](#)
- B. [2026 Budget Notice of Public Hearing](#)
- C. [Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Confirmation Letters for the Purchase of Renewable Energy Certificates Between the District and 3Degrees Group, Inc.](#)
- D. [Consideration of a Resolution to Ratify Agreements Pursuant to Implementing the BPA Product Changes for Power and Transmission](#)
- E. [Consideration of a Resolution Authorizing the General Manager or his Designee to Execute a Network Operating Agreement With Bonneville Power Administration](#)
- F. [Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 3 to the Public Utility District No. 1 of Snohomish County's Power Sales Agreement With the Bonneville Power Administration](#)

**6. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [2025 Treasury, Budget, and Project Status Report - June](#)

**7. GOVERNANCE PLANNING CALENDAR**

- A. [Governance Planning Calendar](#)

**ADJOURNMENT**

The next scheduled regular meeting is September 9, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611



**COMMENTS FROM THE PUBLIC**



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 2A

### TITLE

Approval of the Minutes for Regular Meeting of August 5, 2025

### SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*

Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**August 5, 2025**

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The Regular Meeting was convened by President Sidney Logan at 8:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. OFFICE OF THE WASHINGTON STATE AUDITOR (SAO)**

**A. Exit Conference**

Tom Bernard, with the Office of the Washington State Auditor (SAO) updated the Board on the completed findings from three compliance examinations. The areas of examination included the Clean Energy Transformation Act (CETA) Compliance requirements for Green House Gas and Low-Income Energy Assistance for the period of January 1, 2022, through December 31, 2023; the Energy Independence Act (EIA) compliance for Renewable Energy requirements from January 1, 2024, through December 31, 2024; and the Energy Conservation Act (ECA) Compliance for the period of January 1, 2022, through December 31, 2023.

The meeting recessed at 8:18 a.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting was reconvened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**2. RECOGNITION/DECLARATIONS**

**A. Employee of the Month for August – Tim Durand**

Tim Durand was recognized as Employee of the Month for August.

**B. Master Municipal Clerk Designation – Jenny Rich**

Jenny Rich was recognized for her Master Municipal Clerk Designation.

C. Certified Municipal Clerk Designation – Morgan Stoltzner

Morgan Stoltzner was recognized for her Certified Municipal Clerk Designation.

**3. COMMENTS FROM THE PUBLIC**

The following public provided comments:

- Steven Keeler, Edmonds, WA
- Gayla Shoemake, Edmonds, WA

**4. CONSENT AGENDA**

A. Approval of Minutes for the Regular Meeting of July 15, 2025, and the Special Meeting of July 21, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 25-1527-BP with American Wire Group

Recommend Rejection for Request for Quotation No. 25-1560-TC

Request for Quotation No. 25-1571-BP with General Pacific

Professional Services Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 25-1564-SR with Securian Life Insurance Company

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

Purchase Order No. 4500099995 with Phenix Technologies, Incorporated, a division of Doble Engineering Company

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2255634 with Ward Industrial process Automation Inc.

Miscellaneous No. CW2244293 with Sensus USA Inc.

Contract Acceptance Recommendations:

Public Works Contract No. CW2252105 with Trimaxx Construction Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 4A – Approval of Minutes for the Regular Meeting of July 15, 2025, and the Special Meeting of July 21, 2025; 4B – Bid Awards, Professional Services Contracts and Amendments; and 4C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

**5. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. Updates

1. Media. Manager Corporate Communications Aaron Swaney provided a presentation on District related news and articles.
2. Legislative. Federal Government & External Affairs Specialist, Jenna Peth provided a presentation to the Board on the One Big Beautiful Bill Act.
- \*3. Other. Senior Manager, Power Supply Garrison Marr provided an update to the Board on the upcoming Bonneville Power Administration (BPA) Load-Following and Transmission Contracts. Next steps would be to provide drafts of the proposed resolutions to the Board prior to consideration for approval at the next Commission meeting.

B. 2025 Financing Results

Manager, Treasury and Financial Risk, Lauren Way provided a presentation updating the Board on the 2025 financing results. Information included an overview of the pricing process, pricing results, and the financing timeline.

C. Proposed Renewable Energy Credit Purchases

Power Analyst, Adam Cornelius presented the Proposed Renewable Energy Credit purchases to the Board. Information included a review of the Energy Independence Act (EIA) background and the District's approach to EIA compliance, and the proposed Renewable Energy Credit (RECs) purchases from 3Degrees.

The next steps would be to return for Board consideration of a resolution authorizing the General Manager to execute two agreements to purchase 2027-2030 vintage RECs from 3Degrees.

**6. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

**7. ITEMS FOR INDIVIDUAL CONSIDERATION****A. Consideration of a Motion Accepting the Asset Protection Monitoring Report**

A motion passed unanimously accepting the Asset Protection Monitoring Report.

**8. COMMISSION BUSINESS****A. Commission Reports**

The Board reported on Commission related topics and Board related events.

**B. Commissioner Event Calendar**

There were no changes to the Commissioner Event Calendar.

**C. June 2025 District Performance Dashboard**

There were no questions on the June 2025 District Performance Dashboard.

**9. GOVERNANCE PLANNING****A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

**EXECUTIVE SESSION**

The Regular Meeting recessed at 10:55 a.m. and reconvened at 10:56 a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Julieta Altamirano-Crosby; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; Clerk of the Board Allison Morrison; and other District staff. The regular meeting recessed upon the conclusion of the Executive Session at 11:21 a.m.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of August 5, 2025, adjourned at 11:21 a.m.

Approved this 19<sup>th</sup> day of August, 2025.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 2B

### TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

### SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;  
None



Formal Bid Award Recommendations \$120,000 and Over (Pages 1 - 2);  
Request for Proposal No. 25-1563 with Standard Insurance Company

Professional Services Contract Award Recommendations \$200,000 and Over (Page 3);  
Professional Services Contract No. CW2259332 with David Evans & Associates

Miscellaneous Contract Award Recommendations \$200,000 and Over;  
None

Interlocal Agreements and Cooperative Purchase Recommendations;  
Contracts:  
None  
Amendments:  
None

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Page 4);  
Miscellaneous No. 76965 with Benefitfocus.com Inc.

Contract Acceptance Recommendations;  
None

*List Attachments:*  
August 19, 2025 Report

**Professional Services Contract Award Recommendation(s) \$200,000 And Over  
August 19, 2025**

**RFP No. 25-1563-SR**

Life, Accidental Death &  
Dismemberment and Disability  
Insurance

No. of Bids Solicited:	11	
No. of Bids Received:	8	
Project Leader & Phone No.:	Dana Pollow,	Ext. 8735
Contract Term:	1/1/2026-12/31/2028	

Vendor for Life & Disability insurance.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
<b>Award To:</b>	<b>Standard Insurance Company</b>	<b>\$4,650,000.00</b>

Summary Statement: The Request for Proposal (RFP) for Life/Disability was last done in 2014, so we launched a formal Request for Proposal (RFP) process to identify the most suitable carrier partner for the following benefits: Core Term Life, Core Accidental Death & Dismemberment (AD&D), Long-Term Disability (LTD), Voluntary AD&D, Voluntary Term Life (VTL) and Retiree Life. The RFP opened on May 5, 2025, and closed on May 27, 2025, yielding responses from eight carriers.

Proposals were received from the following carriers:

Hartford  
Lincoln Financial  
Met Life  
New York Life (NYL) Benefit Solutions  
Prudential  
Reliance Matrix  
Standard Insurance Company (The Standard)  
Unum

After a comprehensive evaluation of the proposals Unum, The Standard and NY Life were invited to present on July 18, 2025. While all three carriers offered competitive pricing, The Standard was selected as the successful carrier effective January 1, 2026, along with a three-year rate guarantee until 12/31/2028.

This decision to select The Standard was based on several key differentiators:

- Operational efficiency:** The Standard demonstrated a streamlined administrative model and strong alignment with our existing systems, including Benefit Focus.
- Open enrollment:** All employees, including previously declined, would be approved for the voluntary term life plan up to the guaranteed issue amounts (Employee up to \$200K/Spouse up to \$30K) without having to submit evidence of insurability.
- Ease of system integration:** The Standard does not require an enrollment file from Benefitfocus or a system integration with ADP.
- Employee value:** The Standard's benefit plans offer broader condition coverage, more extensive wellness options, Life Services Toolkit, emergency travel assistance, and higher benefit payouts, enhancing the benefit value proposition for our workforce.

•**Service excellence:** The Standard's claims processing and robust implementation experience position them well for a smooth transition. Standard provides a high touch service model and exemplifies a culture of caring and an empathetic approach to claims processing. Long term employees offer historical and depth of knowledge

•**Technology leadership:** Their digital tools and online self-service capabilities are easy to navigate and stand out as best-in-class.

**Performance Guarantees:** They offer mutual agreeable performance guarantees. If The Standard fails to meet the performance guarantees, payment will be made to the District or VEBA Trust.

Staff recommends award to Standard Insurance Company in the amount of \$4,650,000.00 for a three-year term from 1/1/2026 through 12/31/2028.

The District pays 100% of premiums for LTD, Core Term Life & Core AD&D. Premiums for VTL and Voluntary AD&D are fully paid by employees. Premiums for Retiree Life are paid 75% by retirees and 25% by the District.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over  
August 19, 2025**

**PSC No. CW2259332**

Everett to Delta 115kV Transmission  
Line Survey Services

No. of Bids Solicited:	11	
No. of Bids Received:	11	
Project Leader & Phone No.:	Aziz Ha	Ext 5251
Contract Term:	July 10, 2026	

The District is designing and constructing a new 115kV transmission line from Everett Substation to Delta Switching Station. The District is in need of the proposed route to be surveyed.

The District advertised the biennial SOQ's on February 6, 2024 and at the time of evaluation for this contract responses were received from 11 firms on category 10116-Surveying Services.

- ATCO Communications Services
- Bush, Roed & Hitchings Inc
- David Evans and Associates (DEA)
- Eagle Eye Aerial Solutions
- Harmsen LLC
- LDC Inc
- PACE Engineers
- Parametrix
- Reid Middleton
- S&F Land Services
- Toith and Associates

After evaluation DEA was the highest scoring respondent.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
<b>Award To</b>	<b>David Evans &amp; Associates</b>	<b>\$338,300.00</b>

Summary Statement: Based on the above evaluation, staff is recommending an award to David Evans & Associates for the Everett to Delta 115kV Transmission Line Survey Services project.

**Formal Bid and Contract Amendment(s)**  
**August 19, 2025**

**MISC No. 76965**  
Benefitfocus  
Managed Services

Contractor/Consultant/Supplier:	Benefitfocus.com Inc.		
Project Leader & Phone No.:	ITS: Steve Eaton	Ext. 1763	
	HR: Dana Pollow	Ext. 8735	
Amendment No.:	8		
Amendment:	\$344,041		

The Benefitfocus Managed Services Contract is a Software as a Service (SaaS) agreement that integrates with the District Enterprise Resource Planning (ERP) system to manage employee/retiree benefits and was originally awarded for a three-year term. Benefitfocus has consistently met the District's business requirements to provide benefit management services and provides self-service options for employees (employees can renew and make changes to their benefits online from work or home). Benefitfocus stays current with all regulations and programs that may impact the District. For this reason, staff recommend continued use of the Managed Services for benefits management to continue to meet the District's current and future business requirements.

Original Contract Amount:	\$176,950.00	
Present Contract Amount:	\$983,355.00	Original Start/End: 3/31/14 – 8/31/17
Amendment Amount:	\$344,041.00	Present Start/End: 3/31/14 – 8/31/25
New Contract Amount:	\$1,327,396.00	New End Date: 8/31/28

**Summary Statement:** Staff recommends approval of Amendment No. 8 to extend the contract for 3 years, increase the contract value by \$344,041.00 plus tax, and replace the 2014 Business Associates Agreement (BAA) in the contract with a newer BAA due to updated HIPAA and privacy laws and regulations. The extension will include the following existing services: Monthly Managed Services, IRS Reporting Services, Payroll Annual Maintenance Fee, Advanced Reporting, and COBRA Administrative Services.

**Summary of Amendments:**

Amendment No. 1 approved by Commission on August 22, 2017 increased the contract value by \$125,288.16, extended the contract term through August 31, 2018, and added Advanced Reporting Services to the scope of the contract.

Amendment No. 2 approved by Commission on August 21, 2018 increased the contract value by \$37,175.30 and extended the contract term through August 31, 2019.

Amendment No. 3 approved by Commission on July 23, 2019 increased the contract value by \$310,163.16 and extended the contract term through August 31, 2022.

Amendment No. 4 dated March 29, 2021 changed the third-party vendor from Navia Benefit Solutions to now be ThrivePass regarding our Health Savings Accounts (HSAs), Flex Spending Accounts (FSAs), Dependent Care FSA, and Retiree HRA.

Amendment No. 5 dated September 7, 2021 permitted BenefitFocus to mail American Recovery Plan Act (ARPA) COBRA subsidy notices to eligible District employees



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 2C

### TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

### SUBMITTED FOR: Consent Agenda

<u>General Accounting &amp; Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 19th day of August 2025.

### CERTIFICATION:

Certified as correct:

CEO/General Manager

*Shawn Hunstock*

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

### RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1135502 - 1135677	\$50,125.14	2 - 7
Electronic Customer Refunds		\$9,350.19	8 - 9
<b>WARRANT SUMMARY</b>			
Warrants	8083356 - 8083501	\$1,777,611.19	10 - 14
ACH	6057084 - 6057429	\$5,021,780.15	15 - 25
Wires	7003717 - 7003726	\$6,079,858.05	26
Payroll - Direct Deposit	5300001324 - 5300001324	\$5,793,697.84	27
Payroll - Warrants	845537 - 845546	\$29,140.31	27
Automatic Debit Payments	5300001319 - 5300001329	\$1,705,286.14	28
	<b>GRAND TOTAL</b>	<b>\$20,466,849.01</b>	

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/25	1135502	REAL PROPERTY FUNDING GROUP LLC	\$27.74
7/28/25	1135503	SHIRLEY KANKELFRITZ	\$58.85
7/28/25	1135504	CHRISTOPHER GADBOIS	\$37.23
7/28/25	1135505	MARY ROSS	\$32.78
7/28/25	1135506	SMOKEY POINT APARTMENTS III LLC	\$9.04
7/28/25	1135507	MELENIE MARQUEZ	\$625.25
7/28/25	1135508	MILL AT MC 1 LLC	\$11.49
7/28/25	1135509	JOE WEEKS	\$48.75
7/28/25	1135510	BART F ROBISON DDS PS	\$355.09
7/29/25	1135511	YONG AE LEE	\$132.29
7/29/25	1135512	MARIEANNA BELL	\$44.27
7/29/25	1135513	JIAH LEE	\$12.99
7/29/25	1135514	YIN YANG TRADING LLC	\$450.96
7/29/25	1135515	ZHE ZHU	\$242.19
7/29/25	1135516	ESTATE OF JAMES AUBREY FIELDER AND	\$64.41
7/29/25	1135517	JANET BISHOP	\$950.95
7/29/25	1135518	JARED KRAUS	\$115.90
7/29/25	1135519	BEX PORTFOLIO LLC	\$13.33
7/29/25	1135520	STRATA NICKEL LLC	\$16.39
7/29/25	1135521	LOUISA MOE	\$72.02
7/29/25	1135522	BRYAN CRITES	\$300.00
7/29/25	1135523	RICHARD COOPER	\$109.84
7/29/25	1135524	VOLODYMYR HLUSHAN	\$127.04
7/29/25	1135525	HARDY DAVIDSON	\$18.36
7/29/25	1135526	EDO SUSHI AND SAKE INC	\$947.69
7/29/25	1135527	MARK SHELTON	\$82.44
7/29/25	1135528	NEXCAR AUTO SALES LLC	\$178.84
7/29/25	1135529	GREGORY SEVERSON	\$8.72
7/29/25	1135530	ABYSSINIA COFFEE AND MARKET LLC	\$138.88
7/29/25	1135531	EVERNEST LLC	\$86.74
7/29/25	1135532	MINNOW-LUI SILVER	\$93.32
7/29/25	1135533	RACHEL ANGELO	\$54.73



## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/29/25	1135534	STEPHANIE HOLMAN	\$77.51
7/29/25	1135535	COAST SPINE & SPORTS MEDICINE PLLC	\$11.17
7/30/25	1135536	LAWRENCE THORNTON	\$5.00
7/30/25	1135537	PACIFIC RIDGE - DRH, LLC	\$45.06
7/30/25	1135538	SHARON ZAHNOW	\$722.30
7/30/25	1135539	SILVIA MORFIN	\$13.02
7/30/25	1135540	C1 SALON AND BARBER SHOP	\$437.47
7/30/25	1135541	STATE OF WASHINGTON DOT	\$77.55
7/30/25	1135542	EMANI DARDEN	\$128.41
7/30/25	1135543	GREEN ACRES PARK INC	\$51.93
7/30/25	1135544	DAGMAWY MAMO	\$113.18
7/30/25	1135545	RIVERVIEW I LLC	\$90.97
7/30/25	1135546	PAT LITTMAN	\$46.57
7/30/25	1135547	XIAOER MA	\$5.00
7/30/25	1135548	MICHAEL BERG	\$697.76
7/30/25	1135549	NELLE SUZAN STRUZIATO	\$140.35
7/30/25	1135550	SUNNYSIDE HOMES, LLC	\$119.97
7/30/25	1135551	LUCIO CERCEDA	\$111.69
7/30/25	1135552	ST ELIZABETH SETON CHURCH	\$75.12
7/30/25	1135553	WESTERN BLOSSOM HILL INVESTORS, LP	\$10.10
8/1/25	1135554	CASEY MITCHELL	\$136.60
8/1/25	1135555	BOYDEN ROBINETT & ASSOC LP	\$33.30
8/1/25	1135556	TERRENCE MURRAY	\$20.60
8/1/25	1135557	NATIONAL TRENCH SAFETY INC	\$2,754.02
8/1/25	1135558	ARIANA RAMIREZ	\$115.60
8/1/25	1135559	PROJECT PRIDE	\$5,392.63
8/1/25	1135560	VAN LE	\$1,400.00
8/1/25	1135561	RACHEL CLIFTON ABSHIER	\$697.86
8/1/25	1135562	JOHN RUBENKONIG	\$249.30
8/1/25	1135563	PORTSMITH APARTMENTS LLC	\$76.89
8/1/25	1135564	TRI POINTE HOMES WASHINGTON INC	\$8.85
8/1/25	1135565	R AND R ASSOCIATES	\$28.89

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/1/25	1135566	MLT STATION LLC	\$252.56
8/1/25	1135567	ESMAIL BARZEGAR	\$73.02
8/1/25	1135568	RANDY AUSTRIA	\$490.05
8/1/25	1135569	BOYDEN ROBINETT & ASSOC LP	\$30.26
8/1/25	1135570	NADIA METALES	\$143.34
8/1/25	1135571	EDWARD LOCKE	\$54.62
8/1/25	1135572	MICHELLE CAPEK	\$51.61
8/1/25	1135573	JOSHUA YOUNG	\$250.39
8/1/25	1135574	ROBERT PERASSO	\$31.06
8/1/25	1135575	DAMON CHARLES	\$175.20
8/1/25	1135576	GABRIEL JOHNS	\$852.97
8/1/25	1135577	ELAINA LOWE	\$901.79
8/1/25	1135578	STEVEN ROSS	\$71.54
8/1/25	1135579	DARRELL MINAKER	\$201.57
8/1/25	1135580	DARRYL ROGERS	\$90.00
8/4/25	1135581	LORNA NEUMANN	\$140.85
8/4/25	1135582	HOUSING AUTHORITY OF SNO CO	\$30.44
8/4/25	1135583	KATHERINE ROWE	\$133.48
8/4/25	1135584	PACIFIC RIDGE - DRH, LLC	\$67.70
8/4/25	1135585	CORNERSTONE HOMES NW LLC	\$41.15
8/4/25	1135586	TINA VERHEUL	\$148.80
8/4/25	1135587	AMA VENTURES LLC	\$88.54
8/4/25	1135588	VITALII BOSIUK	\$48.35
8/4/25	1135589	SUNSET RIDGE APARTMENTS LLC	\$31.29
8/4/25	1135590	CULPEPPER COURT	\$175.02
8/4/25	1135591	BHIMSEN KC	\$136.79
8/4/25	1135592	DENISE BARNEY	\$125.12
8/4/25	1135593	SHILOH VILLAGE	\$109.38
8/4/25	1135594	ANTHONY GALLARDO	\$16.80
8/4/25	1135595	ESSEX PORTFOLIO, L.P.	\$115.67
8/4/25	1135596	DEBBIE CAMPBELL	\$59.45
8/4/25	1135597	NICOLE KINNISON	\$86.03

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/4/25	1135598	ISABELLE DIAZ	\$72.00
8/4/25	1135599	WILLIAM WILLIAMS	\$342.96
8/4/25	1135600	RACHEL NEWQUIST	\$300.33
8/4/25	1135601	SCOTT DINSMORE	\$285.97
8/4/25	1135602	CORNERSTONE HOMES NW LLC	\$109.06
8/4/25	1135603	DAREN HOPPER	\$1,332.30
8/4/25	1135604	2015-3 IH2 BORROWER LP	\$10.80
8/4/25	1135605	CORNERSTONE HOMES NW LLC	\$130.81
8/4/25	1135606	SHILOH VILLAGE	\$28.79
8/4/25	1135607	B9 MF ALDERWOOD PARK LLC	\$34.84
8/4/25	1135608	BLUFFS AT EVERGREEN PRESERVATION LLC	\$1,677.67
8/4/25	1135609	CHARTER CLUB OWNER LLC	\$21.84
8/4/25	1135610	MLT STATION II LLC	\$46.44
8/4/25	1135611	VINTAGE AT LAKEWOOD, LLC	\$8.33
8/5/25	1135612	ROBERT GIBSON	\$36.50
8/5/25	1135613	NATHAN MCGLINCHY	\$66.46
8/5/25	1135614	MELISSA ARONSEN	\$17.97
8/5/25	1135615	WESTERN BLOSSOM HILL INVESTORS, LP	\$58.25
8/5/25	1135616	CHARLES KNIGHT	\$826.76
8/5/25	1135617	GROCERY OUTLET INC	\$2,841.16
8/5/25	1135618	WOODLAND GREENS GJJ LLC	\$183.61
8/5/25	1135619	ALLA STETSIUK	\$140.36
8/5/25	1135620	VINTAGE HOUSING DEVELOPMENT INC	\$20.76
8/5/25	1135621	KATHLEEN KENNEALLY	\$63.77
8/5/25	1135622	CHRISTINE FARMER	\$61.36
8/5/25	1135623	HZ COPPERSTONE APARTMENTS, LLC	\$15.64
8/5/25	1135624	SAN MATEO/EL CAMINO WG PARTNERS, LP	\$8.20
8/5/25	1135625	WAKEFIELD ALDERWOOD LLC	\$13.92
8/5/25	1135626	SIMON NAZARCHUK	\$15.48
8/6/25	1135627	CLINTON PASSEY	\$77.56
8/6/25	1135628	MELUSI MABHENA	\$15.96
8/6/25	1135629	CHEYANNE MACDONALD	\$187.79

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/6/25	1135630	HUGO VALENCIA	\$70.46
8/6/25	1135631	LAINA BROWN	\$70.08
8/6/25	1135632	MINGMING WU	\$125.45
8/6/25	1135633	CODY MURRAY	\$444.71
8/6/25	1135634	MANOR WAY APARTMENTS LLC	\$181.16
8/6/25	1135635	ALDERWOOD APARTMENTS LLC	\$10.46
8/6/25	1135636	JOHN TREECE	\$1,315.19
8/6/25	1135637	SUMMIT BAJRACHARYA	\$56.62
8/6/25	1135638	JONATHAN LEDBETTER	\$82.93
8/6/25	1135639	CHRISTINE HATTON	\$70.81
8/6/25	1135640	811 & 825 MADISON LLC	\$187.38
8/6/25	1135641	PEGGY FOSTER	\$328.67
8/6/25	1135642	SHARON KLEIN	\$23.16
8/6/25	1135643	KATHLEEN MILLER	\$449.13
8/6/25	1135644	CHARLES JOYNER	\$620.81
8/6/25	1135645	PUD NO 1 OF SNOHOMISH CO	\$109.60
8/6/25	1135646	JR JOHN NEAL	\$499.49
8/7/25	1135647	SAN MATEO/EL CAMINO WG PARTNERS, LP	\$22.51
8/7/25	1135648	ABRAHAM ALFI	\$116.22
8/7/25	1135649	KEVIN ROGERS	\$97.62
8/7/25	1135650	BONNIE MARSH	\$499.12
8/7/25	1135651	CHARLES JOYNER	\$46.95
8/7/25	1135652	GAYLE HAGEN	\$20.03
8/7/25	1135653	DAFF LEE	\$600.00
8/7/25	1135654	MARNI MILLS	\$68.18
8/7/25	1135655	VLADYSLAV BORYSONOK	\$646.72
8/7/25	1135656	SHANMUKHA POTTI	\$458.70
8/7/25	1135657	MARGARET HANSEN	\$25.49
8/7/25	1135658	ROBERT MAUND	\$1,561.75
8/7/25	1135659	JESSICA HUBACEK	\$316.96
8/7/25	1135660	WILBERT LINGAT	\$75.38
8/7/25	1135661	JASON SORENSON	\$72.36

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/7/25	<a href="#">1135662</a>	MCCLELLAN RING CO	\$28.32
8/7/25	<a href="#">1135663</a>	L RENEE THORNGATE	\$5,000.00
8/7/25	<a href="#">1135664</a>	RUBY LEWIS ALTMAN	\$100.00
8/8/25	<a href="#">1135665</a>	LYNNWOOD BEAVER CREEK LLC	\$42.39
8/8/25	<a href="#">1135666</a>	THOMAS ROBINSON	\$20.00
8/8/25	<a href="#">1135667</a>	GUAM GRUB, LLC	\$486.85
8/8/25	<a href="#">1135668</a>	GENE FOSHEIM	\$5.18
8/8/25	<a href="#">1135669</a>	EQUITY RESIDENTIAL PROP	\$59.07
8/8/25	<a href="#">1135670</a>	HILLCREST ESTATES LLC	\$11.19
8/8/25	<a href="#">1135671</a>	NICOLE STEGRIY	\$625.04
8/8/25	<a href="#">1135672</a>	LYNNWOOD BEAVER CREEK LLC	\$52.75
8/8/25	<a href="#">1135673</a>	XIAOLI COLLIER	\$40.31
8/8/25	<a href="#">1135674</a>	JESSICA DALEY	\$505.77
8/8/25	<a href="#">1135675</a>	BRAINARD LEE	\$126.21
8/8/25	<a href="#">1135676</a>	SREIT CASCADIA POINTE LLC	\$92.43
8/8/25	<a href="#">1135677</a>	MG ARTESIA APARTMENTS LLC	\$13.85
Total:			\$50,125.14

## Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/29/25	000531087310	EVERETT BRACEY III	\$79.45
7/29/25	000531087311	AUTUMN MONTALVAN	\$80.54
7/29/25	000531087312	SASHANK KOMMAREDDY	\$146.94
7/29/25	000531087313	JAIME FLORES	\$103.94
7/29/25	000531087315	ANATOLII VITKOVETS	\$126.30
7/29/25	000531087316	FRANSELIA HERRERA	\$113.91
7/29/25	000531087317	TAYLER KAMIEL	\$59.98
7/29/25	000531087318	NAGA SATYA KARTHIK NARIKIMILLI	\$126.88
7/30/25	000531097895	LAURA GROVES	\$320.00
7/30/25	000531097896	AMY BICE	\$169.00
7/30/25	000531097897	JENNIFER KALULU	\$60.24
7/30/25	000531097898	JENNIFER KALULU	\$60.24
7/30/25	000531097899	RANDY WILEY	\$50.00
8/1/25	000531120397	EDIS ILDER CHAVEZ MOLINA	\$282.12
8/1/25	000531120398	EDIS ILDER CHAVEZ MOLINA	\$141.06
8/1/25	000531120399	RAYMOND MORAN	\$1,626.93
8/1/25	000531120400	CHRISTOPHER SCHOUTEN	\$28.73
8/1/25	000531120401	SIVAGURU SOMASUNDARAM	\$47.01
8/1/25	000531120402	YUMENU ADMASIE	\$7.95
8/1/25	000531120403	MARIA MEDINA	\$121.52
8/1/25	000531120404	ALIAKSANDR STROK	\$115.19
8/1/25	000531120405	MAYRA RAMIREZ LOPEZ	\$102.66
8/1/25	000531120406	SAMANTHA ALF	\$143.26
8/1/25	000531120407	JERRI MARTIN	\$187.24
8/1/25	000531120408	MAYRA RAMIREZ LOPEZ	\$24.05
8/1/25	000531120409	DAVID HALLADAY	\$31.97
8/1/25	000531120410	DAVID ANDRADE	\$135.10
8/4/25	000531141906	DESTINY PARK	\$96.32
8/4/25	000531141907	DANIELA ARMINI DE SOUZA	\$68.84
8/4/25	000531141908	ZANE SCHWEIGER	\$139.30
8/4/25	000531141909	DONALD ANDERSON	\$112.51
8/4/25	000531141910	MASON MACHART	\$14.76

## Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
8/4/25	000531141911	JASON LEHUQUET	\$17.07
8/4/25	000531141912	MOSSES LIM	\$62.99
8/4/25	000531141913	ROSA REGALADO	\$40.45
8/4/25	000531141914	YU LING PU	\$57.56
8/4/25	000531141915	DANIEL HEWITT	\$187.18
8/4/25	000531141916	JULIAN DAVID VALERA BRICENO	\$156.98
8/4/25	000531141917	FORREST MCCURDY	\$70.57
8/5/25	000531153982	NORA STRINGHAM-CARDONA	\$351.16
8/8/25	000531184400	NAVENDU JAIN	\$339.31
8/8/25	000531184401	ASHLYNN SHELBY	\$87.24
8/8/25	000531184402	ASHLEY EDWARDS	\$55.97
8/8/25	000531184403	LINDSAY SCHAUB	\$2,999.77
Total:			\$9,350.19

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/29/25	8083356	AMA VENTURES LLC	\$310.07
7/29/25	8083357	DAT DENTAL	\$1,927.35
7/29/25	8083358	ESTARIK SERVICES LLC	\$854.17
7/29/25	8083359	SCANNELL PROPERTIES #685	\$6,418.55
7/29/25	8083360	DIGI-KEY CORP	\$51.42
7/29/25	8083361	ENERSYS INC	\$12,867.92
7/29/25	8083362	CITY OF EVERETT	\$116.64
7/29/25	8083363	EVERETT SCHOOL DISTRICT NO 2	\$474.16
7/29/25	8083364	CITY OF MARYSVILLE	\$198.60
7/29/25	8083365	GENUINE PARTS COMPANY	\$1,776.39
7/29/25	8083366	NORTHSHORE SCHOOL DISTRICT NO 417	\$3,544.00
7/29/25	8083367	RIVERSIDE TOPSOIL INC	\$375.00
7/29/25	8083368	SNOHOMISH COUNTY	\$18,765.32
7/29/25	8083369	SOUND PUBLISHING INC	\$70.56
7/29/25	8083370	SOUND SECURITY INC	\$539.33
7/29/25	8083371	BICKFORD MOTORS INC	\$3,433.34
7/29/25	8083372	PUBLIC UTILITY DIST NO 1 OF	\$1,385.06
7/29/25	8083373	SNOHOMISH SCHOOL DISTRICT #201	\$2,083.10
7/29/25	8083374	CROWN CASTLE INTERNATIONAL CORP	\$7,925.47
7/29/25	8083375	STATE OF WASHINGTON	\$2,720.00
7/29/25	8083376	SOUTHWEST POWER POOL INC	\$12,420.00
7/29/25	8083377	OCCUPATIONAL HEALTH CENTERS OF WA P	\$90.50
7/29/25	8083378	CRAWFORD & COMPANY	\$3,591.10
7/29/25	8083379	TAPER	\$44,480.00
7/29/25	8083380	FERGUSON ENTERPRISES LLC	\$180.24
7/29/25	8083381	NORTHWEST FIBER LLC	\$2,400.00
7/29/25	8083382	CURALINC LLC	\$3,678.00
7/29/25	8083383	NORMANDY MACHINE COMPANY INC	\$5,956.14
7/29/25	8083384	TRANSDATA INC	\$13,532.00
7/29/25	8083385	BREEZE FREE INC	\$525.00
7/29/25	8083386	GREEN PROPERTY SOLUTIONS LLC	\$145,370.00
7/29/25	8083387	LUMENAL LIGHTING LLC	\$242.63



## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/29/25	8083388	SELECT AIR SERVICES INC	\$2,175.00
7/29/25	8083389	NORTHWEST CRAWL SPACE SERVICES LLC	\$3,562.00
7/31/25	8083390	PORT OF EVERETT	\$49,905.44
7/31/25	8083391	8407 BROADWAY LLC	\$500.26
7/31/25	8083392	AT&T CORP	\$20,929.25
7/31/25	8083393	COMCAST HOLDING CORPORATION	\$211.64
7/31/25	8083394	DAVIS WRIGHT TREMAINE LLP	\$247.20
7/31/25	8083395	ENERSYS INC	\$9,395.84
7/31/25	8083396	CITY OF EVERETT	\$6,062.95
7/31/25	8083397	GENUINE PARTS COMPANY	\$8.03
7/31/25	8083398	RIVERSIDE TOPSOIL INC	\$80.00
7/31/25	8083399	SIX ROBBLEES INC	\$130.03
7/31/25	8083400	US BANK NA	\$1,810.72
7/31/25	8083401	ADVANCED SYST FOR POWER ENGINEERING	\$22,901.50
7/31/25	8083402	ALDERWOOD WATER & WASTEWATER DISTRI	\$96.60
7/31/25	8083403	BICKFORD MOTORS INC	\$509.11
7/31/25	8083404	CITY OF BRIER	\$22,054.32
7/31/25	8083405	EDS MCDUGALL LLC	\$785.00
7/31/25	8083406	MOODYS INVESTORS SERVICE INC	\$22,500.00
7/31/25	8083407	OMICRON ELECTRONICS CORP USA	\$9,048.06
7/31/25	8083408	SNOHOMISH COUNTY	\$58,427.66
7/31/25	8083409	SNOHOMISH SCHOOL DISTRICT #201	\$500.00
7/31/25	8083410	NORTH SOUND AUTO GROUP LLC	\$837.88
7/31/25	8083411	THE PAPE GROUP INC	\$17,780.22
7/31/25	8083412	DMT SOLUTIONS GLOBAL CORP	\$2,723.32
7/31/25	8083413	NORTHWEST FIBER LLC	\$7,157.73
7/31/25	8083414	KENDALL DEALERSHIP HOLDINGS LLC	\$122.38
7/31/25	8083415	FERGUSON ENTERPRISES LLC	\$4,354.58
7/31/25	8083416	REECE CONSTRUCTION COMPANY	\$619.96
7/31/25	8083417	JESSICA V MARQUEZ	\$1,208.58
7/31/25	8083418	DAY PITNEY LLP	\$390.00
7/31/25	8083419	CAMANO HILLS WATER CO INC	\$136.56

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/31/25	8083420	CONSERVE ENERGY LLC	\$28,453.91
7/31/25	8083421	WEST RIDGE ENERGY LLC	\$7,596.92
7/31/25	8083422	R&R COMPRESSOR SERVICE CO	\$1,636.33
7/31/25	8083423	QUILCEDA PAVING & CONSTS INC	\$838.85
7/31/25	8083424	MUKILTEO SCHOOL DISTRICT NO 6	\$700.00
7/31/25	8083425	SEATTLE GALVANIZING COMPANY INC	\$16,716.84
8/5/25	8083426	CITY OF EDMONDS	\$781.31
8/5/25	8083427	CITY OF EVERETT	\$134.48
8/5/25	8083428	CORE & MAIN LP	\$831.52
8/5/25	8083429	GENUINE PARTS COMPANY	\$833.18
8/5/25	8083430	PAPE MACHINERY INC	\$138.00
8/5/25	8083431	PUGET SOUND CLEAN AIR AGENCY	\$140.00
8/5/25	8083432	RIVERSIDE TOPSOIL INC	\$250.00
8/5/25	8083433	SCADA AND CONTROLS ENGINEERING INC	\$20,710.00
8/5/25	8083434	SNOHOMISH COUNTY	\$10.00
8/5/25	8083435	SNOHOMISH COUNTY	\$10.00
8/5/25	8083436	SNOHOMISH COUNTY	\$1,454.00
8/5/25	8083437	SOUND PUBLISHING INC	\$149.94
8/5/25	8083438	SEPTIC SERVICES INC	\$1,111.37
8/5/25	8083439	WASTE MANAGEMENT OF WASHINGTON INC	\$1,435.84
8/5/25	8083440	BICKFORD MOTORS INC	\$8,239.59
8/5/25	8083441	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$402.23
8/5/25	8083442	THE HO SEIFFERT COMPANY	\$3,975.00
8/5/25	8083443	RYAN SCOTT FELTON	\$32.15
8/5/25	8083444	GARY D KREIN	\$879.20
8/5/25	8083445	SNOHOMISH COUNTY	\$515.00
8/5/25	8083446	STANWOOD REDI MIX INC	\$3,120.25
8/5/25	8083447	STATE OF WASHINGTON STATE PATROL	\$11,565.54
8/5/25	8083448	ANSERGY WECC INC	\$27,000.00
8/5/25	8083449	HARNISH GROUP INC	\$11,913.70
8/5/25	8083450	NORTHWEST FIBER LLC	\$25,882.40
8/5/25	8083451	CLARY LONGVIEW LLC	\$213,527.40

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
8/5/25	8083452	NW METAL FINISHING	\$1,070.29
8/5/25	8083453	HEATERCRAFT PRODUCTS LLC	\$2,845.00
8/5/25	8083454	REECE CONSTRUCTION COMPANY	\$175.00
8/5/25	8083455	NISSAN OF EVERETT LLC	\$27.47
8/5/25	8083456	TRUCKVAULT INC	\$3,946.50
8/5/25	8083457	STALLION INFRASTRUCTURE SERVICES LL	\$110.00
8/5/25	8083458	CJ NORTHWEST CONSTRUCTION INC	\$15,873.40
8/5/25	8083459	LUMENAL LIGHTING LLC	\$525.25
8/7/25	8083460	COMCAST	\$260,311.13
8/7/25	8083461	PULTE GROUP - 1037	\$1,680.00
8/7/25	8083462	DANIEL T SAWYER	\$581.80
8/7/25	8083463	SANDPIPER LLC	\$10,142.98
8/7/25	8083464	AT&T CORP	\$1,691.84
8/7/25	8083465	CO-OP SUPPLY INC	\$675.98
8/7/25	8083466	ENERSYS INC	\$6,509.65
8/7/25	8083467	CITY OF EVERETT	\$69.90
8/7/25	8083468	HARRINGTON INDUSTRIAL PLASTICS LLC	\$778.79
8/7/25	8083469	HATLOES DECORATING CENTER INC	\$9,294.07
8/7/25	8083470	CORE & MAIN LP	\$4,368.43
8/7/25	8083471	ISLAND COUNTY	\$305.50
8/7/25	8083472	ISLAND COUNTY	\$305.50
8/7/25	8083473	GENUINE PARTS COMPANY	\$281.75
8/7/25	8083474	PAPE MACHINERY INC	\$2,042.74
8/7/25	8083475	REID MIDDLETON INC	\$14,583.75
8/7/25	8083476	SNOHOMISH COUNTY	\$10.00
8/7/25	8083477	SNOHOMISH COUNTY	\$10.00
8/7/25	8083478	SNOHOMISH COUNTY	\$10.00
8/7/25	8083479	THE BOEING COMPANY	\$2,859.38
8/7/25	8083480	BICKFORD MOTORS INC	\$6,951.48
8/7/25	8083481	KING COUNTY TREASURER	\$344,490.22
8/7/25	8083482	LI IMMIGRATION LAW PLLC	\$1,155.00
8/7/25	8083483	SIEMENS INDUSTRY INC	\$13,218.77

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
8/7/25	8083484	SNOHOMISH COUNTY	\$510.00
8/7/25	8083485	SNOHOMISH COUNTY SOCIETY OF	\$8,774.76
8/7/25	8083486	CITY OF EVERETT	\$67.50
8/7/25	8083487	COMCAST CORPORATION	\$549.63
8/7/25	8083488	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$18,777.18
8/7/25	8083489	EXELE INFORMATION SYSTEMS INC	\$1,161.56
8/7/25	8083490	HAWK EQUIPMENT SERVICES INC	\$1,645.48
8/7/25	8083491	WIT VENTURE GROUP INC	\$26,376.00
8/7/25	8083492	KENDALL DEALERSHIP HOLDINGS LLC	\$176.72
8/7/25	8083493	NW METAL FINISHING	\$525.12
8/7/25	8083494	THE PAPE GROUP	\$112.14
8/7/25	8083495	VITALSMARTS LC	\$24,782.45
8/7/25	8083496	FIVE9 INC	\$10.00
8/7/25	8083497	OBERON WA LLC	\$18,580.25
8/7/25	8083498	BARBARA SWEENEY	\$1,500.00
8/7/25	8083499	STEVEN C LAWSON	\$5,502.00
8/7/25	8083500	SNOHOMISH COUNTY FIRE PROTECTION 15	\$2,200.00
8/7/25	8083501	COZY HEATING INC	\$3,000.00

**Total: \$1,777,611.19**

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/25	6057084	AAA MONROE ROCK CORP	\$214.67
7/28/25	6057085	ALS GROUP USA CORP	\$110.00
7/28/25	6057086	CDW LLC	\$21,430.50
7/28/25	6057087	CENTRAL WELDING SUPPLY CO INC	\$41.82
7/28/25	6057088	DAVID EVANS & ASSOCIATES INC	\$507.50
7/28/25	6057089	EXPRESS IMAGING SYSTEMS LLC	\$767.50
7/28/25	6057090	FASTENAL COMPANY	\$357.18
7/28/25	6057091	JACO ANALYTICAL LAB INC	\$1,600.00
7/28/25	6057092	KUBRA DATA TRANSFER LTD	\$39,396.01
7/28/25	6057093	NORTH COAST ELECTRIC COMPANY	\$3,363.08
7/28/25	6057094	NORTHSTAR CHEMICAL INC	\$3,371.00
7/28/25	6057095	NORTHWEST POWER POOL CORP	\$4,367.53
7/28/25	6057096	NW SUBSURFACE WARNING SYSTEM	\$7,485.75
7/28/25	6057097	ROBERT HALF INTERNATIONAL INC	\$13,392.50
7/28/25	6057098	RWC INTERNATIONAL LTD	\$104.76
7/28/25	6057099	S&C ELECTRIC COMPANY	\$246,582.64
7/28/25	6057100	SEATTLE TIMES COMPANY	\$3,334.00
7/28/25	6057101	SHI INTERNATIONAL CORP	\$777.49
7/28/25	6057102	TOPSOILS NORTHWEST INC	\$132.00
7/28/25	6057103	WEST COAST PAPER CO	\$3,214.36
7/28/25	6057104	WETLAND RESOURCES INC	\$1,530.00
7/28/25	6057105	WIDENET CONSULTING GROUP LLC	\$2,080.00
7/28/25	6057106	WW GRAINGER INC	\$1,215.30
7/28/25	6057107	ENGINUIITY ADVANTAGE LLC	\$1,040.00
7/28/25	6057108	JUDD & BLACK ELECTRIC INC	\$22,865.59
7/28/25	6057109	BRIAN DAVIS ENTERPRISES INC	\$12,308.36
7/28/25	6057110	NORTHWEST CASCADE INC	\$7,116.14
7/28/25	6057111	OPEN ACCESS TECHNOLOGY INTL INC	\$1,016.77
7/28/25	6057112	PACIFIC MOBILE STRUCTURES INC	\$1,988.34
7/28/25	6057113	PELLCO CONSTRUCTION INC	\$140,276.37
7/28/25	6057114	POLY BAG LLC	\$96.93
7/28/25	6057115	RMG FINANCIAL CONSULTING INC	\$2,750.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/25	6057116	ROHLINGER ENTERPRISES INC	\$3,912.09
7/28/25	6057117	TOTAL LANDSCAPE CORP	\$50,409.31
7/28/25	6057118	TYNDALE ENTERPRISES INC	\$8,769.22
7/28/25	6057119	WALTER E NELSON CO OF WESTERN WA	\$203.05
7/28/25	6057120	WETHERHOLT & ASSOCIATES INC	\$240.00
7/28/25	6057121	GRAYBAR ELECTRIC CO INC	\$423.57
7/28/25	6057122	ALTEC INDUSTRIES INC	\$14,288.49
7/28/25	6057123	ANIXTER INC	\$113,481.55
7/28/25	6057124	NORTHWEST HERITAGE CONSULTANTS LLC	\$1,422.06
7/28/25	6057125	ROADPOST USA INC	\$1,516.14
7/28/25	6057126	Z2SOLUTIONS LLC	\$13,050.00
7/28/25	6057127	MOTION & FLOW CONTROL PRODUCTS INC	\$675.89
7/28/25	6057128	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
7/28/25	6057129	MCWANE INC	\$120,343.10
7/28/25	6057130	3DEGREES GROUP INC	\$27,854.50
7/28/25	6057131	HARMSSEN LLC	\$877.50
7/28/25	6057132	CURTIS A SMITH	\$11,222.03
7/28/25	6057133	ARNETT INDUSTRIES LLC	\$1,713.98
7/28/25	6057134	HARNISH GROUP INC	\$3,355.74
7/28/25	6057135	QCERA INC	\$2,396.00
7/28/25	6057136	TWILIO INC	\$8,466.54
7/28/25	6057137	EIP COMMUNICATIONS I LLC	\$6,624.22
7/28/25	6057138	OPENSQUARE HOLDINGS LLC	\$52,125.70
7/28/25	6057139	SHERELLE GORDON	\$32,000.00
7/28/25	6057140	FACILITY PLANNING SERVICES LLC	\$1,040.00
7/28/25	6057141	QCL INC	\$1,644.00
7/28/25	6057142	MAPBOX INC	\$467.62
7/28/25	6057143	JACKAREN CONSULTING	\$2,678.40
7/28/25	6057144	PUGET SOUND HARDWARE INC	\$106.49
7/28/25	6057145	POWDER COATING INC	\$1,700.00
7/28/25	6057146	T BAILEY INC	\$72,293.00
7/28/25	6057147	BORDER STATES INDUSTRIES INC	\$22,714.98

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/25	6057148	PURCELL TIRE & RUBBER COMPANY	\$683.06
7/28/25	6057149	TERNIO II INC	\$300.00
7/28/25	6057150	TECH DATA CORP	\$3,400.64
7/28/25	6057151	SYNOPTIC DATA PBC	\$1,820.00
7/28/25	6057152	SCI NETWORKS USA	\$8,917.50
7/28/25	6057153	HOUGH BECK & BAIRD INC	\$1,252.00
7/28/25	6057154	PERFORMANCE SYSTEMS	\$85,825.45
7/28/25	6057155	FORTERRA NW	\$1,825.00
7/28/25	6057156	TRUVIEW BSI LLC	\$1,707.35
7/28/25	6057157	HASSAN M SHABAN	\$40,000.00
7/28/25	6057158	CLOUD CREEK SYSTEMS INC	\$8,000.00
7/28/25	6057159	EXCHANGEIT GROUP LLC	\$125.00
7/28/25	6057160	CUSTOM TRUCK ONE SOURCE INC	\$131.88
7/28/25	6057161	LOOMIS ARMORED US LLC	\$4,081.67
7/28/25	6057162	TOYOTA MATERIAL HANDLING NW INC	\$7,750.46
7/28/25	6057163	TESSCO TECHNOLOGIES INC	\$2,798.68
7/28/25	6057164	KPOCH INTERMEDIATE INC	\$107,953.91
7/28/25	6057165	UNITED CASCADE ENTERPRISES INC	\$11,890.80
7/28/25	6057166	WORKPLACE INTEGRA INC	\$1,995.00
7/28/25	6057167	AMERICAN CRAWLSPACE & PEST SERVICES	\$2,028.00
7/28/25	6057168	COZY HEATING INC	\$2,875.00
7/28/25	6057169	EVERGREEN STATE SHEET METAL INC	\$2,500.00
7/28/25	6057170	EMERALD CITY ENERGY INC	\$525.00
7/28/25	6057171	AA REMODELING LLC	\$900.00
7/28/25	6057172	STILLWATER ENERGY LLC	\$45,552.47
7/28/25	6057173	HOME COMFORT ALLIANCE LLC	\$2,675.00
7/28/25	6057174	DAWN PRESLER	\$112.00
7/28/25	6057175	JAMES HALE	\$175.00
7/28/25	6057176	JASON ZYSKOWSKI	\$105.00
7/28/25	6057177	MICHAEL SHAPLEY	\$576.22
7/28/25	6057178	JOSEPH WEDEL	\$1,473.49
7/29/25	6057179	ASSN OF ENERGY SVCS PROF INC	\$1,000.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/29/25	6057180	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$20,977.16
7/29/25	6057181	GLOBAL RENTAL COMPANY INC	\$10,233.60
7/29/25	6057182	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,730.00
7/29/25	6057183	RWC INTERNATIONAL LTD	\$108.36
7/29/25	6057184	SCHWEITZER ENGINEERING LAB INC	\$54,457.97
7/29/25	6057185	PROLEC-GE WAUKESHA INC	\$3,946.15
7/29/25	6057186	STAR RENTALS INC	\$853.92
7/29/25	6057187	STELLAR INDUSTRIAL SUPPLY INC	\$5,791.19
7/29/25	6057188	TOPSOILS NORTHWEST INC	\$44.92
7/29/25	6057189	VAN NESS FELDMAN LLP	\$13,740.00
7/29/25	6057190	WEST PUBLISHING CORPORATION	\$8,180.58
7/29/25	6057191	DOBBS HEAVY DUTY HOLDINGS LLC	\$37.89
7/29/25	6057192	CELLCO PARTNERSHIP	\$6,088.69
7/29/25	6057193	DESIGNER DECAL INC	\$448.39
7/29/25	6057194	DICKS TOWING INC	\$522.03
7/29/25	6057195	ENERGY NORTHWEST	\$60,695.00
7/29/25	6057196	NORTHWEST CASCADE INC	\$202.50
7/29/25	6057197	NORTHWEST HANDLING SYSTEMS INC	\$4,588.33
7/29/25	6057198	RICOH USA INC	\$21,378.84
7/29/25	6057199	ROHLINGER ENTERPRISES INC	\$1,094.05
7/29/25	6057200	TOTAL LANDSCAPE CORP	\$6,112.50
7/29/25	6057201	TYNDALE ENTERPRISES INC	\$389.27
7/29/25	6057202	ALTEC INDUSTRIES INC	\$7.54
7/29/25	6057203	ANIXTER INC	\$70,837.89
7/29/25	6057204	HARMSSEN LLC	\$1,085.00
7/29/25	6057205	WILLDAN ENERGY SOLUTIONS INC	\$23,028.50
7/29/25	6057206	ADCOMM ENGINEERING LLC	\$1,032.50
7/29/25	6057207	THEODORE BLAINE LIGHT III	\$665.00
7/29/25	6057208	K&D SERVICES INC	\$2,640.00
7/29/25	6057209	UTILITY TRAILER & EQUIP SALES NW LL	\$552.58
7/29/25	6057210	CABLE HUSTON LLP	\$8,410.19
7/29/25	6057211	TOYOTA MATERIAL HANDLING NW INC	\$2,466.76



## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/29/25	6057212	PATRICK KELLY	\$175.00
7/29/25	6057213	ROBERT MARKS	\$730.15
7/29/25	6057214	CAMERON NIXON	\$175.00
7/30/25	6057215	NORTH COAST ELECTRIC COMPANY	\$395.08
7/30/25	6057216	PETROCARD INC	\$72,805.31
7/30/25	6057217	ROMAINE ELECTRIC CORP	\$1,412.50
7/30/25	6057218	RWC INTERNATIONAL LTD	\$300.68
7/30/25	6057219	STELLAR INDUSTRIAL SUPPLY INC	\$460.37
7/30/25	6057220	TACOMA SCREW PRODUCTS INC	\$37.10
7/30/25	6057221	TOPSOILS NORTHWEST INC	\$264.00
7/30/25	6057222	GORDON TRUCK CENTERS INC	\$1,044.23
7/30/25	6057223	WASHINGTON ST NURSERY & LANDSCAPE A	\$3,080.00
7/30/25	6057224	GENERAL PACIFIC INC	\$103,212.15
7/30/25	6057225	LONGS LANDSCAPE LLC	\$14,103.99
7/30/25	6057226	PELLCO CONSTRUCTION INC	\$6,816.15
7/30/25	6057227	LOUIS F MATHESON CONSTRUCTION INC	\$1,006.93
7/30/25	6057228	STOEL RIVES LLP	\$21,697.00
7/30/25	6057229	TECH PRODUCTS INC	\$1,952.70
7/30/25	6057230	WALTER E NELSON CO OF WESTERN WA	\$5,019.41
7/30/25	6057231	GRAYBAR ELECTRIC CO INC	\$8,140.29
7/30/25	6057232	ALTEC INDUSTRIES INC	\$1,989.32
7/30/25	6057233	ICONIX WATERWORKS INC	\$4,392.46
7/30/25	6057234	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,100.00
7/30/25	6057235	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$33,759.40
7/30/25	6057236	LITE-ON TECHNOLOGY USA INC	\$161.12
7/30/25	6057237	BANK OF AMERICA NA	\$315,589.55
7/30/25	6057238	RENTOKIL NORTH AMERICA INC	\$929.90
7/30/25	6057239	PURCELL TIRE & RUBBER COMPANY	\$3,019.30
7/30/25	6057240	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
7/30/25	6057241	CABLE HUSTON LLP	\$4,740.50
7/30/25	6057242	JENSEN ENTERPRISES INC	\$5,644.46
7/30/25	6057243	CUSTOM TRUCK ONE SOURCE INC	\$2,720.03

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/30/25	6057244	EUROFINS ENVR TESTING AMERICA HOLDI	\$175.00
7/30/25	6057245	AA REMODELING LLC	\$1,010.00
7/30/25	6057246	SIRENA FOTHERGILL	\$125.91
7/30/25	6057247	AUSTIN JOHNSON	\$336.65
7/31/25	6057248	ASPLUNDH TREE EXPERT LLC	\$46,424.33
7/31/25	6057249	PETROCARD INC	\$37,432.74
7/31/25	6057250	KATRINA MARIE HECIMOVIC	\$2,500.00
7/31/25	6057251	SENSUS USA INC	\$215,865.58
7/31/25	6057252	UNITED RENTALS NORTH AMERICA INC	\$1,047.12
7/31/25	6057253	API GROUP LIFE SAFETY USA LLC	\$641.83
7/31/25	6057254	DS SERVICES OF AMERICA INC	\$870.70
7/31/25	6057255	AA REMODELING LLC	\$2,250.00
7/31/25	6057256	BRENDA WHITE	\$1,009.75
7/31/25	6057257	BRIAN PARSLEY	\$125.00
7/31/25	6057258	BRIE'N MILLER	\$130.20
7/31/25	6057259	WILLIAM HAUGEN	\$53.90
8/1/25	6057260	PITNEY BOWES PRESORT SERVICES LLC	\$225.18
8/1/25	6057261	ROBERT HALF INTERNATIONAL INC	\$5,060.00
8/1/25	6057262	RWC INTERNATIONAL LTD	\$26.14
8/1/25	6057263	WIDENET CONSULTING GROUP LLC	\$1,740.44
8/1/25	6057264	TARREN ACKERMANN	\$58,842.50
8/1/25	6057265	QCL INC	\$1,491.00
8/1/25	6057266	SOUND CRAWLS LLC	\$542.50
8/1/25	6057267	MONICA GORMAN	\$135.10
8/1/25	6057268	SANJEEV FARWAHA	\$6,725.53
8/1/25	6057269	IAN TACHIBANA	\$60.20
8/4/25	6057270	BLX GROUP LLC	\$4,300.00
8/4/25	6057271	COMMERCIAL FILTER SALES & SERVICE	\$271.40
8/4/25	6057272	GLOBAL RENTAL COMPANY INC	\$10,469.00
8/4/25	6057273	NELSON DISTRIBUTING INC	\$2,533.93
8/4/25	6057274	RADIAN RESEARCH INC	\$1,358.86
8/4/25	6057275	ROBERT HALF INTERNATIONAL INC	\$5,060.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/4/25	6057276	RWC INTERNATIONAL LTD	\$925.17
8/4/25	6057277	STAR RENTALS INC	\$7,742.89
8/4/25	6057278	TOPSOILS NORTHWEST INC	\$792.00
8/4/25	6057279	GORDON TRUCK CENTERS INC	\$10.80
8/4/25	6057280	BENEFITFOCUS COM INC	\$8,701.82
8/4/25	6057281	CUZ CONCRETE PRODUCTS INC	\$9,011.80
8/4/25	6057282	DESIGNER DECAL INC	\$3,659.67
8/4/25	6057283	ENGINUIITY ADVANTAGE LLC	\$912.00
8/4/25	6057284	GENERAL PACIFIC INC	\$226,857.78
8/4/25	6057285	LENZ ENTERPRISES INC	\$139.20
8/4/25	6057286	LONGS LANDSCAPE LLC	\$552.50
8/4/25	6057287	NORTHWEST CASCADE INC	\$900.66
8/4/25	6057288	NORTHWEST TOWER ENGINEERING PLLC	\$750.00
8/4/25	6057289	BEN-KO-MATIC CO	\$354.45
8/4/25	6057290	SOUND SAFETY PRODUCTS CO INC	\$2,071.50
8/4/25	6057291	T-MOBILE USA INC	\$857.22
8/4/25	6057292	TOTAL LANDSCAPE CORP	\$54.17
8/4/25	6057293	TYNDALE ENTERPRISES INC	\$867.06
8/4/25	6057294	ULINE INC	\$241.58
8/4/25	6057295	WESTERN ELECTRICITY COORDINATING CO	\$143.48
8/4/25	6057296	ALTEC INDUSTRIES INC	\$908.82
8/4/25	6057297	ANIXTER INC	\$18,462.45
8/4/25	6057298	ICONIX WATERWORKS INC	\$13,283.20
8/4/25	6057299	CG ENGINEERING PLLC	\$1,992.50
8/4/25	6057300	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
8/4/25	6057301	MCWANE INC	\$169,329.08
8/4/25	6057302	WORKLOGIX MANAGEMENT INC	\$500.00
8/4/25	6057303	BORDER STATES INDUSTRIES INC	\$6,291.80
8/4/25	6057304	UNIVERSAL PROTECTION SERVICE LP	\$138,212.72
8/4/25	6057305	GRANICUS LLC	\$12,956.33
8/4/25	6057306	GMES LLC	\$192.33
8/4/25	6057307	RODDAN INDUSTRIAL LLC	\$34,878.40

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/4/25	6057308	GRANITE CONSTRUCTION COMPANY	\$386.91
8/4/25	6057309	WASHINGTON ENERGY SERVICES COMPANY	\$2,100.00
8/4/25	6057310	ALAN LUNA	\$161.00
8/4/25	6057311	JENNY ZIMMERMAN	\$132.95
8/5/25	6057312	ROBERT HALF INTERNATIONAL INC	\$2,380.00
8/5/25	6057313	RWC INTERNATIONAL LTD	\$303.14
8/5/25	6057314	SOUTHERN STATES LLC	\$38,359.29
8/5/25	6057315	STELLAR INDUSTRIAL SUPPLY INC	\$5,074.80
8/5/25	6057316	STELLA-JONES CORPORATION	\$36,295.19
8/5/25	6057317	TERRACON CONSULTANTS INC	\$3,475.00
8/5/25	6057318	TOPSOILS NORTHWEST INC	\$264.00
8/5/25	6057319	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
8/5/25	6057320	GORDON TRUCK CENTERS INC	\$97.23
8/5/25	6057321	DOBBS HEAVY DUTY HOLDINGS LLC	\$311.39
8/5/25	6057322	BENEFITFOCUS COM INC	\$8,605.72
8/5/25	6057323	CELLCO PARTNERSHIP	\$1,520.94
8/5/25	6057324	CHAMPION BOLT & SUPPLY INC	\$55.71
8/5/25	6057325	GEOSPATIAL INNOVATIONS INC	\$750.00
8/5/25	6057326	NORTHWEST CASCADE INC	\$1,172.10
8/5/25	6057327	PACO VENTURES LLC	\$56,439.79
8/5/25	6057328	P&R TECHNOLOGIES INC	\$15,059.25
8/5/25	6057329	ROHLINGER ENTERPRISES INC	\$9,358.95
8/5/25	6057330	WESTERN PACIFIC CRANE & EQUIP LLC	\$18,153.67
8/5/25	6057331	ANIXTER INC	\$12,939.61
8/5/25	6057332	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
8/5/25	6057333	K&D SERVICES INC	\$4,001.36
8/5/25	6057334	GLASS FIX LLC	\$439.60
8/5/25	6057335	TECH DATA CORP	\$1,964.77
8/5/25	6057336	TOYOTA MATERIAL HANDLING NW INC	\$151.66
8/5/25	6057337	EUROFINS ENVR TESTING AMERICA HOLDI	\$245.00
8/5/25	6057338	SEPTIC SOLUTIONS LLC	\$534.11
8/5/25	6057339	GRANITE CONSTRUCTION COMPANY	\$515.04

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/5/25	6057340	GILLIAN ANDERSON	\$78.40
8/5/25	6057341	KYRA FARMER	\$820.07
8/6/25	6057342	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$31,524.59
8/6/25	6057343	DAVID EVANS & ASSOCIATES INC	\$19,823.92
8/6/25	6057344	SEAHURST ELECTRIC CO INC	\$44,830.63
8/6/25	6057345	TOPSOILS NORTHWEST INC	\$332.79
8/6/25	6057346	TRENCHLESS CONSTR SVCS LLC	\$7,094.23
8/6/25	6057347	UNITED PARCEL SERVICE	\$1,520.62
8/6/25	6057348	GORDON TRUCK CENTERS INC	\$48.70
8/6/25	6057349	AABCO BARRICADE CO INC	\$3,583.92
8/6/25	6057350	GENERAL PACIFIC INC	\$29,098.22
8/6/25	6057351	MILLIMAN INC	\$763.81
8/6/25	6057352	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,885.00
8/6/25	6057353	SENSUS USA INC	\$818.45
8/6/25	6057354	STATE OF WASHINGTON	\$12,491.74
8/6/25	6057355	WALTER E NELSON CO OF WESTERN WA	\$1,297.26
8/6/25	6057356	WESTERN SAFETY PRODUCTS INC	\$3,269.74
8/6/25	6057357	WILSON CONSTRUCTION COMPANY	\$26.90
8/6/25	6057358	ANIXTER INC	\$189,378.23
8/6/25	6057359	NASH CONSULTING INC	\$5,967.38
8/6/25	6057360	CARLSON SALES METERING SOLUTIONS	\$69,313.93
8/6/25	6057361	DS SERVICES OF AMERICA INC	\$124.48
8/6/25	6057362	HARMSSEN LLC	\$6,750.00
8/6/25	6057363	ROLLUDA ARCHITECTS	\$203,131.59
8/6/25	6057364	K&D SERVICES INC	\$261.36
8/6/25	6057365	PACE ENGINEERS INC	\$10,035.00
8/6/25	6057366	SAFETY-KLEEN SYSTEMS INC	\$321.70
8/6/25	6057367	QUALUS LLC	\$70,788.25
8/6/25	6057368	TOYOTA MATERIAL HANDLING NW INC	\$272.35
8/6/25	6057369	VALERIE SMITH	\$673.56
8/6/25	6057370	NICOLE SHROY	\$675.24
8/6/25	6057371	JOSIE ANDERSON	\$1,179.99

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/6/25	6057372	AMANDA HERRON	\$1,102.34
8/6/25	6057373	APRIL SULLIVAN	\$988.75
8/6/25	6057374	MATTHEW DOUGHERTY	\$3,900.00
8/6/25	6057375	JANEL BROUGH	\$625.56
8/6/25	6057376	ORION EATON	\$197.40
8/6/25	6057377	CAROL JANK	\$1,083.48
8/6/25	6057378	AMY CARSTENS	\$30.80
8/7/25	6057379	ASPLUNDH TREE EXPERT LLC	\$42,067.37
8/7/25	6057380	EJ BROOKS COMPANY	\$4,319.38
8/7/25	6057381	NORTH COAST ELECTRIC COMPANY	\$5,214.89
8/7/25	6057382	ROMAINE ELECTRIC CORP	\$1,858.41
8/7/25	6057383	RWC INTERNATIONAL LTD	\$1,956.11
8/7/25	6057384	STAR RENTALS INC	\$8,247.04
8/7/25	6057385	TOPSOILS NORTHWEST INC	\$264.00
8/7/25	6057386	UNITED PARCEL SERVICE	\$111.16
8/7/25	6057387	GORDON TRUCK CENTERS INC	\$211.95
8/7/25	6057388	LOUIS F MATHESON CONSTRUCTION INC	\$13,287.80
8/7/25	6057389	SENSUS USA INC	\$137,237.63
8/7/25	6057390	SOUND SAFETY PRODUCTS CO INC	\$1,971.76
8/7/25	6057391	ALTEC INDUSTRIES INC	\$393.66
8/7/25	6057392	ANIXTER INC	\$3,700.32
8/7/25	6057393	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,925.00
8/7/25	6057394	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$10,970.30
8/7/25	6057395	TRC ENGINEERS INC	\$38,606.50
8/7/25	6057396	ADP INC	\$9,833.26
8/7/25	6057397	GLASS FIX LLC	\$890.19
8/7/25	6057398	ANATEK LABS INC	\$375.00
8/7/25	6057399	GUARD PEST CONTROL	\$2,060.80
8/7/25	6057400	LINEROOTS SUPPLY LLC	\$7,659.47
8/7/25	6057401	WASHINGTON CRANE & HOIST LLC	\$1,151.87
8/7/25	6057402	MOBILIZZ USA INC	\$613.35
8/7/25	6057403	GRANITE CONSTRUCTION COMPANY	\$577.15

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/8/25	6057404	ITRON INC	\$11,619.25
8/8/25	6057405	SAP AMERICA INC	\$124,000.83
8/8/25	6057406	SCHWEITZER ENGINEERING LAB INC	\$19,393.42
8/8/25	6057407	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
8/8/25	6057408	WIDENET CONSULTING GROUP LLC	\$2,080.00
8/8/25	6057409	WILLIAMS SCOTSMAN INC	\$1,855.86
8/8/25	6057410	CELLCO PARTNERSHIP	\$62,048.60
8/8/25	6057411	TYNDALE ENTERPRISES INC	\$4,000.61
8/8/25	6057412	WATERSHED SCIENCE & ENGINEERING INC	\$1,460.00
8/8/25	6057413	LISTEN AUDIOLOGY SERVICES INC	\$1,830.00
8/8/25	6057414	TRIPLE 7S INC	\$3,984.97
8/8/25	6057415	MAD ANTHONYS INC	\$5,275.20
8/8/25	6057416	FIL UP	\$3,727.81
8/8/25	6057417	LA TERRAZA FOOD TRUCK III LLC	\$3,628.90
8/8/25	6057418	FWH ACQUISITION COMPANY LLC	\$18,553.15
8/8/25	6057419	WILLIAM MEYER	\$420.90
8/8/25	6057420	BRENTON BODEWIG	\$175.00
8/8/25	6057421	REBECCA BURDEN	\$2,120.72
8/8/25	6057422	ANGELA JOHNSTON	\$1,584.99
8/8/25	6057423	RACHELLE POWELL	\$1,100.46
8/8/25	6057424	ALEXANDRIA HASTINGS	\$109.20
8/8/25	6057425	JOHN HAARLOW	\$946.61
8/8/25	6057426	BRANDON JODOCK	\$175.00
8/8/25	6057427	BRIAN ROY	\$175.00
8/8/25	6057428	CLAYTON STANLEY	\$175.00
8/8/25	6057429	AMY CARSTENS	\$61.60

**Total: \$5,021,780.15**

### Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/25	7003717	US DEPARTMENT OF ENERGY	\$4,381,926.00
7/30/25	7003718	LL&P WIND ENERGY INC	\$448,570.67
7/30/25	7003719	US BANK	\$42,173.71
7/30/25	7003720	ALUMICHEM USA INC	\$525.00
7/31/25	7003721	CRAWFORD & COMPANY	\$626.63
8/5/25	7003722	CRAWFORD & COMPANY	\$1,716.09
8/6/25	7003723	ICMA-RC	\$322,676.80
8/6/25	7003724	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$19,616.24
8/6/25	7003725	ICMA-RC	\$860,542.25
8/7/25	7003726	CRAWFORD & COMPANY	\$1,484.66

**Total: \$6,079,858.05**



## Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
8/5/25	<a href="#">5300001324</a>	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,793,697.84
8/7/25	845537 - 845546	PUD EMPLOYEES - WARRANTS	\$29,140.31

### Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/25	5300001319	US POSTAL SVC	\$10,000.00
7/30/25	5300001320	WELLNESS BY WISHLIST INC	\$7,740.81
8/1/25	5300001321	WELLNESS BY WISHLIST INC	\$1,870.72
8/1/25	5300001322	LIBERTY MUTUAL GROUP DBA	\$4,454.41
8/1/25	5300001323	ELAVON INC DBA MERCHANT S	\$3,125.66
8/6/25	5300001325	ADP INC	\$1,511,300.38
8/7/25	5300001326	WELLNESS BY WISHLIST INC	\$12,078.43
8/8/25	5300001327	US POSTAL SVC	\$110,000.00
8/8/25	5300001328	WELLNESS BY WISHLIST INC	\$43,714.37
8/8/25	5300001329	LIBERTY MUTUAL GROUP DBA	\$1,001.36

**Total: \$1,705,286.14**



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 3

### TITLE

CEO/General Manager's Briefing and Study Session

### SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager's Briefing and Study Session attachments

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

# Home Electrification Appliance Rebates (HEARs)

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## 2025 Program Results

Jeff Feinberg, Senior Manager, Energy Services  
August 19, 2025

# Climate Commitment Act (CCA)

Cap and Invest law passed in 2021 and maintained in 2024-focused on reducing greenhouse gas emissions and investing fines into overburdened communities.



CCA Funded bill credits for 72K low and moderate-income families for \$14.3M in investments in 2024.

**CCA Funded HEARs:** \$77M for home electrification appliance rebates (statewide), **\$5.3M to the PUD (most in the state):**

- Provides rebates for high-efficiency electric equipment to:
  - Low-income <80% AMI.
  - Moderate-income 80% - 150% AMI.



# HEARs Program Design



Customer Choice: Customers were asked to complete a survey sharing information about their household to determine eligibility and to prioritize which appliances if eligible they would prefer to receive.



Local Retailers: Judd and Black and Albert Lee were selected to provide Energy Efficient laundry appliances or induction cooking. Installation, haul away, and necessary cookware included.



Local Contractors: Four of our registered Trade Allies participated in Heat Pump Water Heater specific training and volunteered to participate in the program.

# HEARs Program Collateral

**SNOHOMISH COUNTY**  
**PUD**  
PUBLIC UTILITY DISTRICT NO. 1

**Your FREE Washer and Dryer are Missing You!**



Take me home, I am FREE!



PO Box 1107  
Everett WA  
98206-1107

PRESORTED  
STANDARD U.S.  
POSTAGE PAID  
EVERETT WA  
PERMIT NO. 193

Our records show we sent you a letter a while back with the opportunity to go and pick out your own new free washer and dryer. Supplies are limited, so act now! If you can't locate your letter, email us at [ccaprograms@snopud.com](mailto:ccaprograms@snopud.com).



Supported with funding from Washington's Climate Commitment Act. The CCA supports Washington's climate action efforts by putting cap-and-invest dollars to work reducing climate pollution, creating jobs, and improving public health. Information about the CCA is available at [www.climate.wa.gov](http://www.climate.wa.gov).



## PUD Awarded Nearly \$20M to Assist Vulnerable Customers

Distributed by the Washington State Department of Commerce and funded by the state's Climate Commitment Act, grant funds totaling nearly \$20 million will be disbursed to low- and moderate-income households over the next year.



Customers under 150% of area median income threshold take priority

The program has two phases:

### Phase 1



**\$13.7 million** will provide nearly 70,000 PUD customers with \$200 bill credits. Learn more about income requirements and apply for the bill credit at [snopud.com/ccca](http://snopud.com/ccca)

### Phase 2



**\$5.3 million** will support electrification of homes. The PUD's Home Electrification and Appliance Rebate (HEAR) program will provide eligible customers with energy-efficient washers, dryers, induction stovetops and heat pump water heaters.

The program above is supported with funding from Washington's Climate Commitment Act.



## A Fun Way to Help Neighbors in Need

Sign up today for the Oct. 13 Run for Warmth 5K or 10K in Snohomish. Part of your registration fee helps those struggling with energy bills. For more information, visit [snopud.com/runforwarmth](http://snopud.com/runforwarmth)

## PUD Energy Assistance

The PUD offers income-qualified bill assistance to eligible customers. For more information, visit [snopud.com/discounts](http://snopud.com/discounts)

View/report outages at [OUTAGEMAP.SNOPUD.COM](http://OUTAGEMAP.SNOPUD.COM) or report at 425-783-1001



**A very special offer for you!**



PO Box 1107,  
Everett WA  
98206-1107

One of your neighbors recently received a 100% free Heat Pump Water Heater through our HEAR program! To see if you qualify too, fill out this survey [snopud.com/HEARHPWH](http://snopud.com/HEARHPWH)



Supported with funding from Washington's Climate Commitment Act. The CCA supports Washington's climate action efforts by putting cap-and-invest dollars to work reducing climate pollution, creating jobs, and improving public health. Information about the CCA is available at [www.climate.wa.gov](http://www.climate.wa.gov).

# Partnerships





# HEARs Results

- As of state reporting at the end of June 2025 - 2900 households have received \$45.6M of the funds statewide.
- Our program and design received 7% of funding and has served 49% of total households.
- Additionally, by leveraging BPA reimbursement we were able to provide \$8M in program benefits, while spending less than \$150K in District funds.
- As of 6/30/2025, we have served 1,429 households to date:
  - 873 Laundry sets.
  - 104 Induction ranges and cookware.
  - 452 Heat Pump Water Heater installations.

# HEARs Key Lessons Learned



1

Fixed cost programs can work and ensure accurate budget expectations with the right partners.



2

Leverage trusted community partners and businesses to take your marketing efforts further.



3

Stay flexible, the program design you launch, may not be the program design you finish with.

# Questions?





# Ruby Flats Solar Project

August 19, 2025  
Ian Hunter, Power Analyst

Previous Briefing: December 17, 2024

# Overview

- Background and context
- Why might we need a renewable resource
- Project specifics
- Risks and benefits
- Timeline and next steps

# Background and Context

- Earlier this year, Snohomish issued a Request for Proposals (RFP) for renewable energy projects.
- Ruby Flats, a solar project in Eastern WA and under development by Energy Northwest, was shortlisted for further discussion as part of the RFP process.
- Energy Northwest and the project developers are requesting a Letter of Intent from interested parties seeking a project share.

# Why Might We Need a Renewable Resource

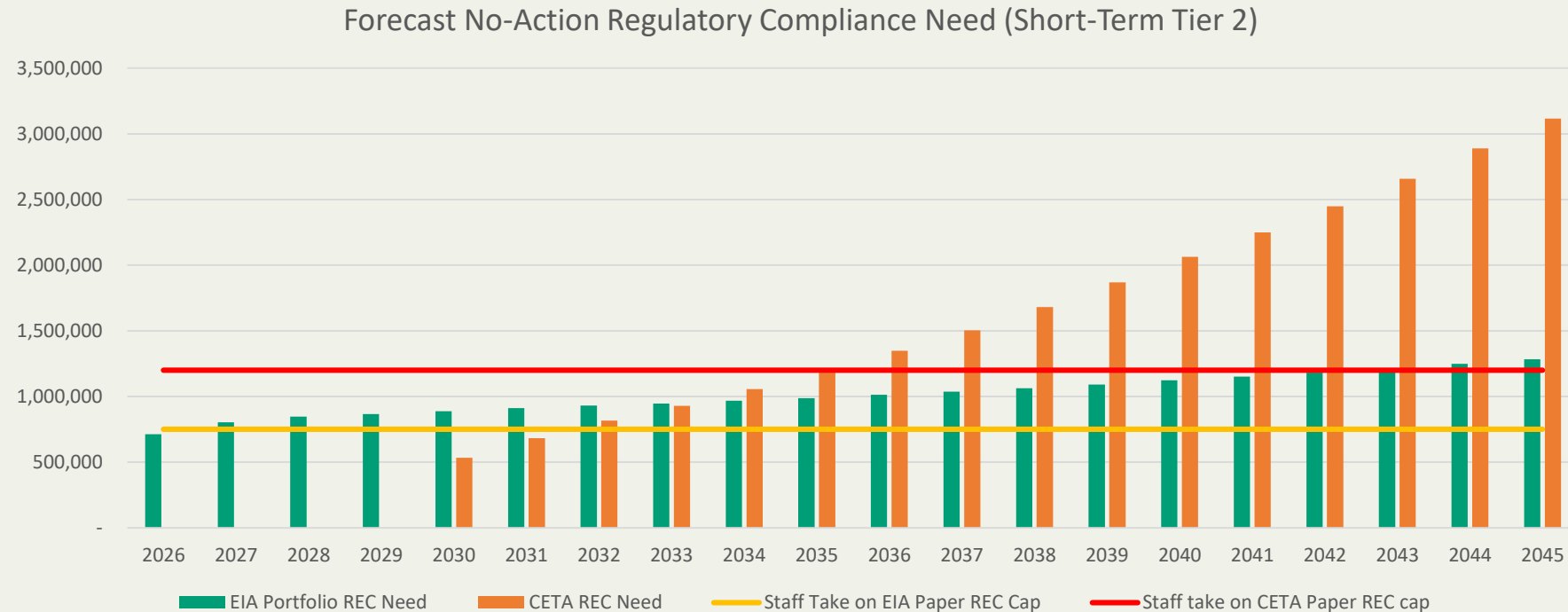
- Two primary sources of need:
  - Regulatory compliance
  - Tier 2
- As we draw closer to 2030 and the carbon-neutral standard of the Clean Energy Transformation Act (CETA), regulatory compliance obligations are becoming clearer.
- Snohomish is subject to both CETA and Energy Independence Act (EIA) compliance requirements thus creating an intersection between the laws and what resources or credits may qualify for one or both.

# Why Might We Need a Renewable Resource

- CETA requires RECs and energy purchased together in an amount equal to *at least* 80% of a utility's total retail load.
  - The utility may, at its discretion, utilize alternative compliance for the remaining 20% including RECs not purchased with energy.
- The EIA requires 15% of Snohomish's total retail load to be met with RECs from "eligible" renewable resources which does not include most hydro.
- This puts Snohomish in the position of figuring out the most cost-effective mix of actual resources and REC purchases to meet both CETA and EIA requirements.



# Why Might We Need a Renewable Resource



- The above graph shows that CETA RECs become the driving regulatory need as we move into the 2030s.

# Ruby Flats Project Specifics

- Project scoped to be 127.5 MW solar facility, located in Eastern WA and interconnected to the Benton substation.
  - Project is in the late-stages of the BPA Interconnection process.
  - Project is in advantageous geographic position for our transmission portfolio.
- Project estimated to be ~24% capacity factor with average generation of ~30 MW.
- Estimated Commercial Operation Date (COD) of December 2028.

# Ruby Flats Project Specifics

- Off-take agreement would be structured as a Power Purchase Agreement (PPA).
  - Interested off-takers are to express their potential interest and share % through a Letter of Interest.
  - Letter of Interest includes a “Reservation Premium” based on the share sought that would offset later project costs.
- PPA term would be between 25-30 years.
- Price as quoted in RFP competitive with other offers.
  - Recent federal legislation and policies create uncertainty regarding tax incentives; Energy Northwest is investigating but is optimistic about the ability to capture tax credits within the new timelines.

# Risks and Benefits

- Benefits
  - Project would provide energy + attributes that would satisfy both EIA and CETA requirements.
  - Lessens the risk to Snohomish of inadequate market supply of unbundled RECs.
  - Project would provide some Tier 2 energy value or displacement optionality.
  - Construction timeline makes sense with regulatory requirements.
- Risks
  - Development costs may be inflated at this time due to economic, political, and regulatory landscape.
  - Shifting regulatory landscape may change REC needs in the future.

# Timeline and Next Steps

- Staff believes that moving forward with engagement on Ruby Flats is a reasonable and prudent action for meeting future compliance needs.
- Energy Northwest is requesting a Letter of Intent.
  - Staff recommends submitting the Letter of Intent and identifying interest in 50%-100% share of the project.
- Energy Northwest will respond to all interested parties with a project share offer and will continue moving forward with development of a PPA.
- Staff would return to the Commission with final PPA terms and a recommendation to either move forward or withdraw from the project.



# Questions?



*Energizing Life In Our Communities*

# Strategic Plan Quarterly Update

August 19, 2025

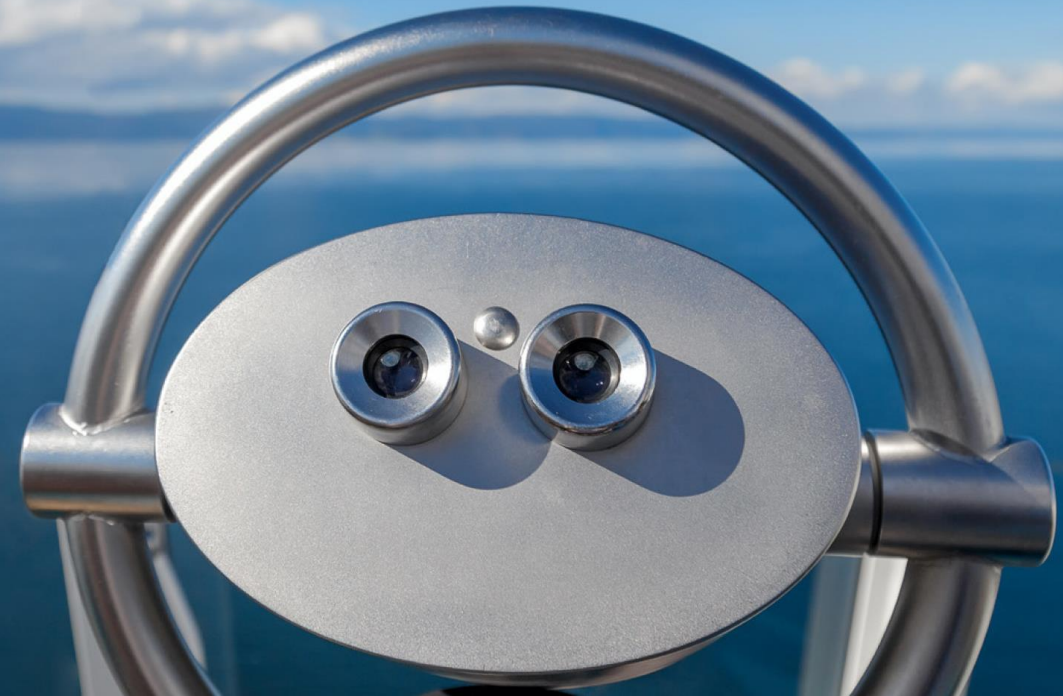
**Laura Lemke**  
Senior Program Manager

*Prior Presentation: February 18, 2025*



## FOCUS ON THE FUTURE

2023-2027 STRATEGIC PLAN



# Prior Presentations & Conversations

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February 18, 2025

Strategic Plan Quarterly Update

August 20, 2024

Strategic Plan Quarterly Update

February 20, 2024

Strategic Plan Quarterly Update

December 5, 2023

2023-2027 Strategic Plan Update

February 7, 2023

Approval of the 2023-2027 Strategic Plan

January 24, 2023

Draft 2023-2027 Strategic Plan

Approved 2023-2027 Strategic Plan: [Strategic Priorities - Snohomish County PUD \(snopud.com\)](https://snopud.com/strategic-priorities)

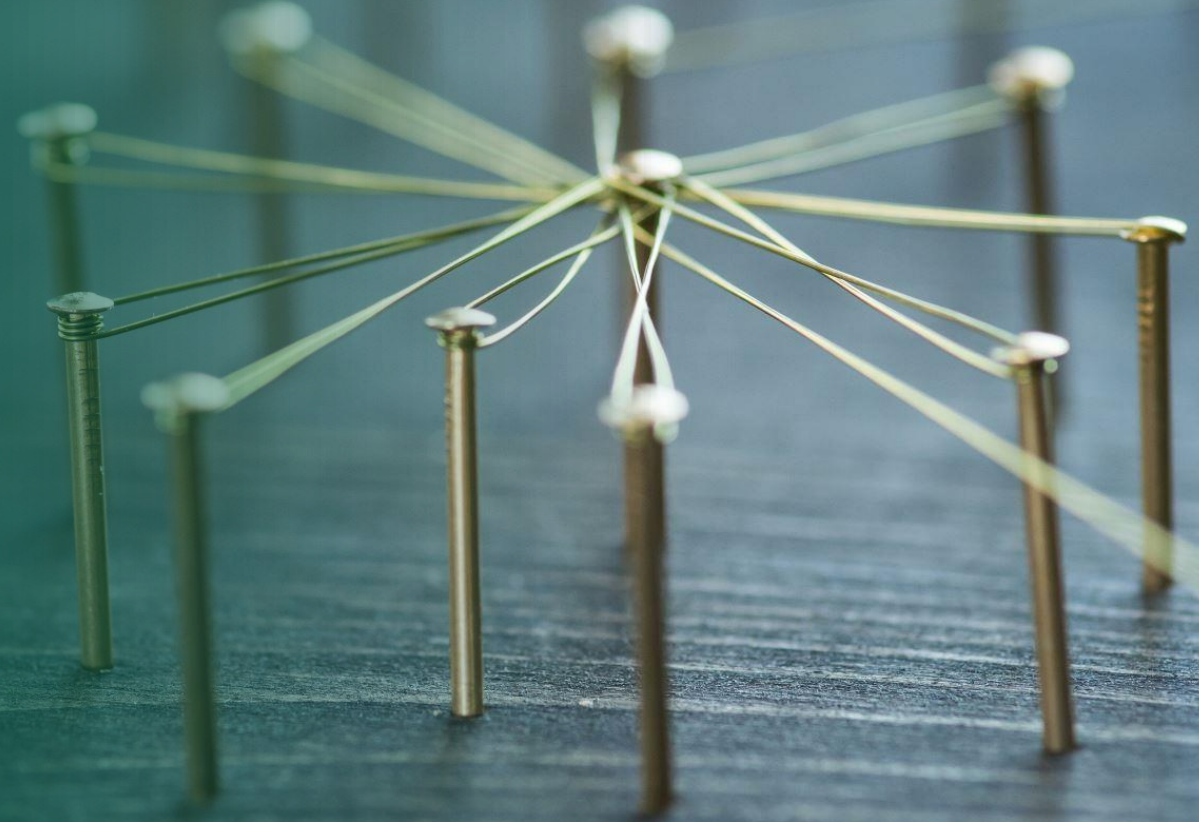




## **Today's Purpose:**

Update on our  
2023-2027 Strategic Plan  
execution.

This presentation is  
informational,  
no action is requested.



# Briefly: District Strategic Plan Elements

## OUR PURPOSE (what guides us)

We deliver essential utility services to help our communities thrive

## OUR VALUES (how we behave)

Every day we **SAFEGUARD** what matters, putting employee and community safety first.

We have **INTEGRITY**. We are a **TEAM**.  
We **SERVE** with pride, and **RISE** to challenges.  
We choose to **INCLUDE** all, **SEEK** growth, and be **BOLD**.

## OUR COMMITMENT (the tenets that anchor us)

To fulfill our role in the community, we:

- Are a **powerful partner**
- Provide **exceptional value**
- Deliver **excellent experiences**
- Are the **best version of TeamPUD**

*The enduring fundamentals that inform everything we do and are the filters we use to make decisions.*

## OUR VISION (where we're going)

Be the utility that **delights our customers and energizes life in our communities**

*The goal that the strategic plan is driving toward.*



**Strategic Priority**

*A key area of focus required to achieve our vision and hold true to our Purpose and Commitment. We have five Strategic Priorities.*



**Objective**

*The specific outcomes we are driving toward under a priority. There are 2 or more under each priority.*



**Initiative**

*The specific work actions and work intended to help us achieve the objective. There are 3 or more under each objective.*

[Click to view approved 2023-2027 Strategic Plan](#)

# Our Strategic Priorities and Objectives

Priority 1  
**Bolster operational reliability and resiliency**

Objective 1.1  
**Develop the capabilities required for an increasingly complex energy future**

Objective 1.2  
**Build the distribution grid of our future**

Objective 1.3  
**Ensure resource adequacy by expanding and protecting resources**

Objective 1.4:  
**Preserve exceptional customer value**

Priority 2  
**Enhance and evolve customer experiences**

Objective 2.1  
**Center our work around customer desires, challenges, and expectations**

Objective 2.2  
**Deliver creative, personal, and convenient solutions**

Objective 2.3  
**Give customers increased flexibility and control over their usage and costs**

Priority 3  
**Actively help our communities thrive**

Objective 3.1  
**Strengthen our community connections**

Objective 3.2  
**Support the economic vitality of our communities**

Objective 3.3  
**Align our practices with our communities' diverse needs**

Priority 4  
**Build a sustainable future with our communities**

Objective 4.1  
**Responsibly minimize and mitigate our environmental impacts**

Objective 4.2  
**Help our customers and communities achieve their goals**

Priority 5  
**Create the culture and capabilities needed for the future**

Objective 5.1  
**Be an employer of choice**

Objective 5.2  
**Evolve workforce skills and capabilities**

Objective 5.3  
**Increase organizational alignment and effectiveness**



2023-2027 Strategic Plan

# Key Performance Metrics



# Strategic Performance Metrics

(data through June 30, 2025; 2025 financial results unaudited)

## Safeguard What Matters

### Recordable Incident Rate

Last 12 Months  
**3.81**  
Prior 12M **4.68**

### Incident Severity Rating

Last 12 Months  
**3.8**  
Prior 12M **19.8**

### Preventable Vehicle Accidents

Last 12 Months  
**38**  
Prior 12M **32**

## Electric System Reliability

### SAIDI *average minutes a customer was without power*

Last 12 Months  
**160.6**  
Target **105.0**   
Prior 12M **152.8**

### ASAI *% time power was available to average customer*

Last 12 Months  
**99.969%**  
Target **99.980%**   
Prior 12M **99.971%**

### SAIFI *average # times a customer was without power*

Last 12 Months  
**1.28**  
Target **1.00**   
Prior 12M **1.45**

### CEMI-5 *% customers experiencing >5 outages*

Last 12 Months  
**0.4%**  
Prior 12M **2.8%**   
5 Yr Avg **1.2%**

## Water System Reliability

### Unplanned Outages per 1,000 Customers

Last 12 Months  
**0.70**  
Prior 12M **0.79**

## Customer Experience

### Overall Customer Satisfaction Index

*our target is top 3 by end of 2026*

2025 YTD Rank  
**7**  
vs Target **-4**   
vs 2024 **0**

### Customer Trust

*our target is top 3 by end of 2026*

2025 YTD Rank  
**8**  
vs Target **-5**

*JD Power Residential Customer Satisfaction Survey*

## Community Engagement

### Involvement in Community

*our target is top 3 by end of 2026*

2025 YTD Rank  
**19**  
vs Target **-16**   
vs 2024 **-11**

*JD Power Residential Customer Satisfaction Survey*

## Financial Stability

### Current Ratio

Electric  
**3.13**  
Requirement **1.00**   
Same Q Last Yr **2.87**

Water  
**3.77**  
Requirement **1.00**   
Same Q Last Yr **3.14**

### Debt Service Coverage Ratio

Electric  
**4.38**  
Board Requirement **1.75**   
Same Q Last Yr **4.04**

Water - Parity  
**3.50**  
Board Requirement **1.75**   
Same Q Last Yr **4.21**

### Operating Ratio

Electric  
**79.4%**  
Budget YTD **78.2%**   
Last Yr YTD **87.1%**

Water  
**82.2%**  
Budget YTD **85.0%**   
Last Yr YTD **85.1%**

*2025 Financial Results are unaudited*

## Employee Experience

### Voluntary Employee Turnover

Last 12 Months  
**2.0%**  
Prior 12M **2.6%**   
2 Years Ago **2.6%**

### Employee Experience - 2024 Survey

Overall Favorability  
**68.2%**  
Overall Engagement  
**75.5%**

Last 12 months = Jul 1, 2024 to Jun 30, 2025 and Qtr End = Jun 30, 2025

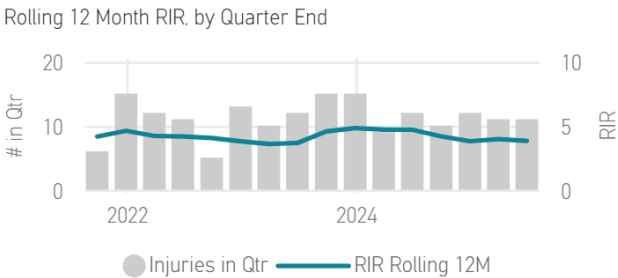
# Safeguard What Matters

(data through June 30, 2025)

## Recordable Incident Rate (RIR)

(# recordable incidents \* 200,000) / total working hours

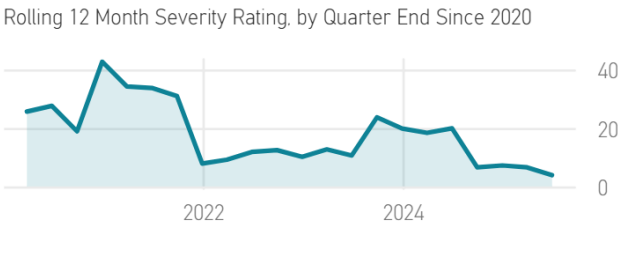
Last 12 Months  
**3.81** Prior 12M **4.68** | -18% | -0.86 ↓  
44 recordable injuries, ▼ from 51 in the prior 12 months



## Severity Rating

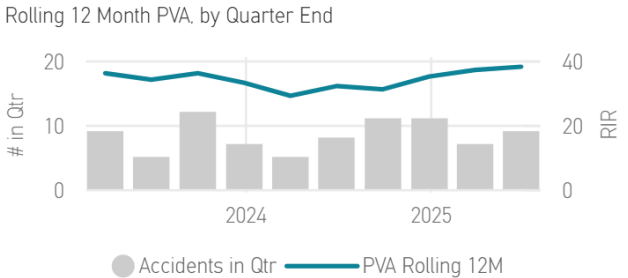
# lost days / # recordable injuries

Last 12 Months  
**3.8** Prior 12M **19.8** | -81% | -16.0 ↓



## Preventable Vehicle Accidents (PVA)

Last 12 Months  
**38** Prior 12M **32** | +19% | +6 ↑



**Recordable Incident Rate (RIR)** provides a standardized measure of safety performance, allowing the District to track workplace injuries and illnesses over time, compare our safety record with industry benchmarks, and identify areas for improvement.

This rolling 12-month calculation is not our official OSHA recordable incident rate. The OSHA metric is calculated by calendar year.

**Severity Rating** provides a common language for discussing and understanding the impact of safety incidents.

The PUD’s Driving Committee meets the first Tuesday of each month to review accidents and determine which were preventable.

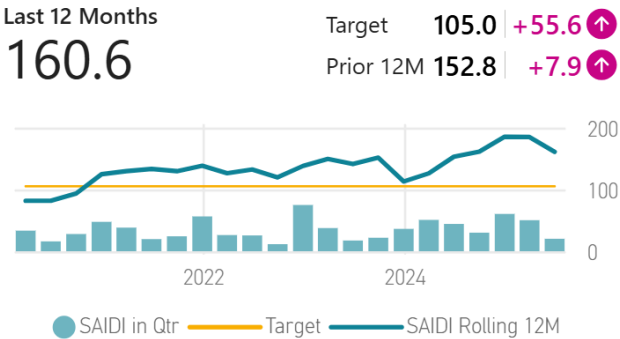
*Note: Historical RIR may change as incidents may be reported up to one year after they occur and their classification of reportable or not may change. Severity rating may change as the count of recordable incidents shifts and as lost days continue to accrue to past injuries. The metrics will update each quarter to reflect the most recent data.*

# System Reliability

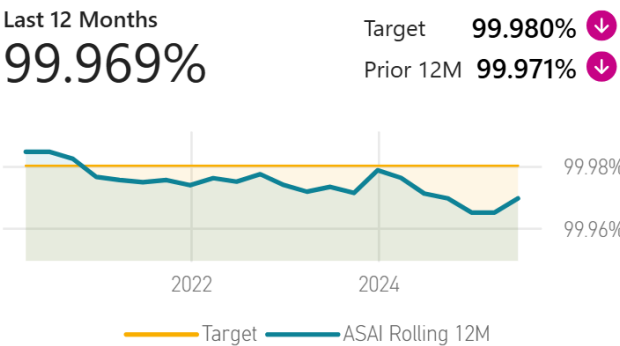
(data through June 30, 2025)

## Electric System Reliability

**SAIDI (System Avg Interruption Duration Index)**  
average minutes a customer was without power

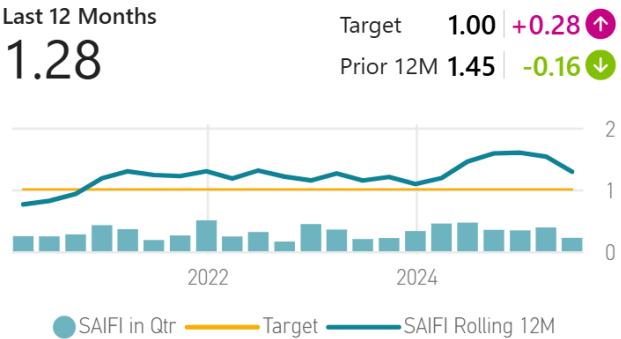


**ASAI (Avg System Availability Index)**  
% time power was available to the average customer

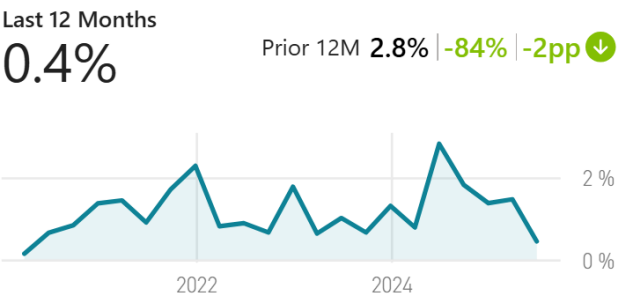


**ASAI** translate SAIDI into a metric that describes the percentage of time that power was available to customers. The calculation is:  
 $(\text{total minutes in period} - \text{SAIDI minutes}) / \text{total minutes in period}$

**SAIFI (System Avg Interruption Frequency Index)**  
average # times a customer was without power

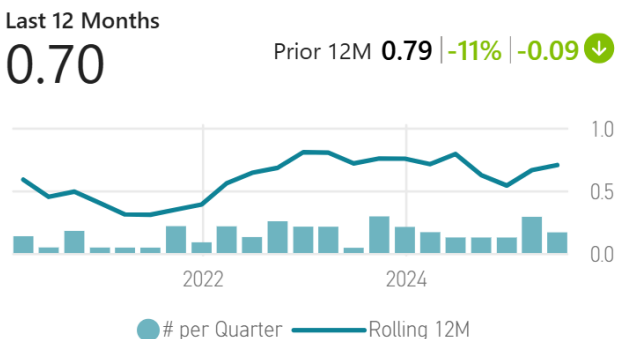


**CEMI-5 (Customers Experiencing Multiple Interruptions)**  
% customers experiencing more than 5 outages

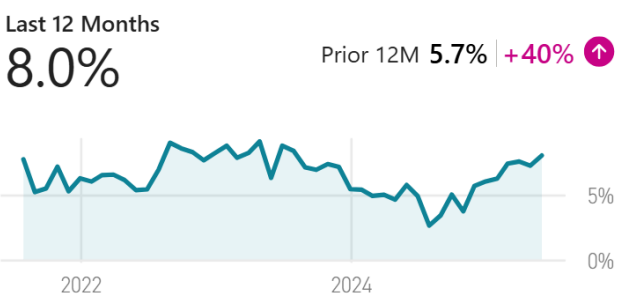


## Water System Reliability

**Water Outages per 1,000 Customers**  
unplanned outages only



**Distribution System Leakage**  
includes apparent and real losses



Note: Electric system reliability metrics exclude planned outages and Major Event Days (MEDs). MED's are days in which the daily system SAIDI exceeds a calculated threshold that is evaluated and established for each calendar year. MEDs are identified to allow study of the system's daily operation without being influenced by a few large events.

# Financial Stability

(data through June 30, 2025; 2025 financial results unaudited)

## Electric Utility

### Current Ratio

Current & Accrued Assets / Current & Accrued Liabilities

Qtr End	Requirement	1.00	+2.13	⬆️
3.13	Last Qtr	3.10	+0.03	⬆️
	Same Q Last Yr	2.87	+0.26	⬆️

### Debt Service Coverage Ratio

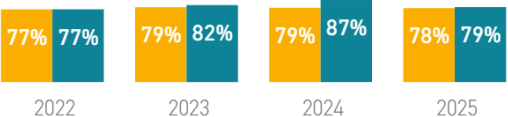
Operating Cash Flow / Total Debt

Qtr End	Board Requirement	1.75	+2.63	⬆️
4.38	Last Qtr	4.29	+0.09	⬆️
	Same Q Last Yr	4.04	+0.34	⬆️

### Operating Ratio

Operating Expense / Operating Revenue

YTD	Budget YTD	78.2%	+1%	⬆️
79.4%	Last Yr YTD	87.1%	-9%	⬆️



● Budget YTD ● Actual YTD

## Water Utility

### Current Ratio

Current & Accrued Assets / Current & Accrued Liabilities

Qtr End	Requirement	1.00	+2.77	⬆️
3.77	Last Qtr	3.21	+0.56	⬆️
	Same Q Last Yr	3.14	+0.63	⬆️

### Debt Service Coverage Ratio

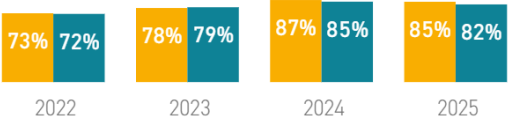
Operating Cash Flow / Total Debt

Qtr End	Board Requirement	1.75	+1.75	⬆️
3.50	Last Qtr	3.35	+0.14	⬆️
	Same Q Last Yr	4.21	-0.72	⬆️

### Operating Ratio

Operating Expense / Operating Revenue

YTD	Budget YTD	85.0%	-3%	⬆️
82.2%	Last Yr YTD	85.1%	-3%	⬆️



● Budget YTD ● Actual YTD

**Current Ratio** measures an organization’s ability to pay its short-term obligations or those due within one year. A current ratio of 1 indicates that the company has exactly enough short-term assets to cover its short-term obligations.

**Debt-Service Coverage Ratio** is used to assess whether an organization has sufficient net operating income to service its debt obligations. The ratio can influence credit ratings, borrowing costs, and overall financial stability. A ratio of 1 indicates that an organization has exactly enough operating income to pay its debt service costs.

**Operating Ratio** is an indicator of operational effectiveness. It is also a useful benchmark for both comparing organizational performance over time and comparing our performance to that of similar organizations.

Operating Expense includes O&M, Transmission, and Purchased Power / Water costs. For better comparison, Operating Expense actuals exclude an annual year-end non-cash adjustment related to an accounting standard requirement.

Operating Revenue excludes the Unbilled Revenue Adjustment.



# Customer Experience and Community Engagement (data through Q2 2025)

## Overall Customer Satisfaction Index

our target is top 3 by end of 2026

2025 YTD Rank  
**7**  
vs Our Target **-4** ↓  
vs 2024 Rank **0** ↑  
vs 2023 Rank **+4** ↑

Our YTD score is **563** vs the leading score of **611** held by **EPB**

### 2025 YTD Scores



JD Power surveys evaluate the quality of customer service provided by an organization, based on factors such as the customer’s experience with the company’s representatives, resolution of issues, and overall satisfaction. This is the top-level aggregated score. The scoring calculation changed in 2025 so there is no score comparison to prior years.

Note: Snohomish PUD is in the Midsize Utility segment, which includes a total of 62 utilities. The Leader score shown above = the top score in that category. The Avg score = the Midsize Utility segment average score.

## Overall Customer Satisfaction Index

our target is top 3 by end of 2026

2025 YTD Rank  
**8**  
vs Our Target **-5** ↓

Our YTD score is **578** vs the leading score of **629** held by **EPB**

### 2025 YTD Scores



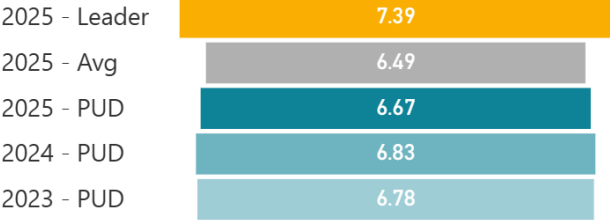
This JD Power Score is in response to the question "On a scale of 1-10, where 1 is unacceptable and 10 is Outstanding, how would you rate your level of trust with Snohomish PUD (e.g., community involvement, environmental impacts)? This metric is new in 2025 so there is no comparison to prior years.

## Overall Customer Satisfaction Index

our target is top 3 by end of 2026

2025 YTD Rank  
**19**  
vs Our Target **-16** ↓  
vs 2024 Rank **-11** ↓  
vs 2023 Rank **-8** ↓

Our YTD score is **6.67** vs the leading score of **7.39** held by **Mississippi Power**



This JD Power Score is in response to the question "On a scale of 1-10, where 1 is unacceptable and 10 is Outstanding, how would you rate Snohomish PUD on Involvement in the Community (e.g. local charities, civic organizations, etc.)?"

# Employee Experience

(data through June 30, 2025)

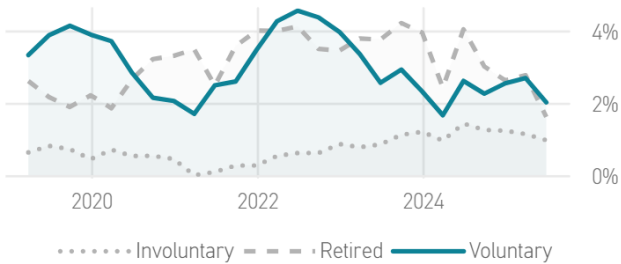
## Voluntary Employee Turnover

excludes retirements and involuntary separations

Last 12 Months  
**2.0%**

Prior 12M **2.6%** | -23% ↓  
2 Years Ago **2.6%** | -22% ↓

Rolling 12-month Turnover, by Separation Reason



**Voluntary Employee Turnover** measures the rate at which employees willingly leave SnoPUD. This can reflect job satisfaction levels, career development opportunities, and overall employee engagement. Voluntary turnover also includes people satisfied with their work at SnoPUD that leave due to new opportunities, relocation, and personal reasons.

This is a best available metric. We anticipate supplementing or replacing it with a new employee engagement metric later this year.

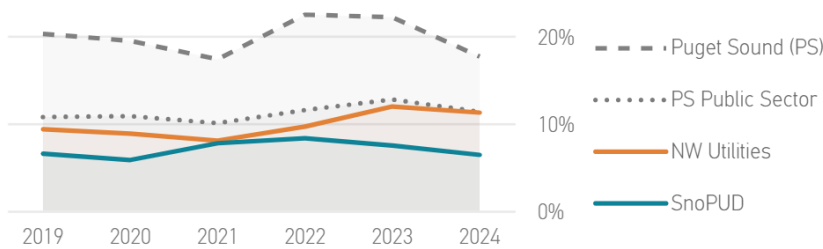
## Overall Employee Turnover

includes all separation reasons

Last 12 Months  
**4.5%**

Prior 12M **8.1%** | -44% ↓  
2 Years Ago **7.2%** | -37% ↓

Annual Overall Turnover, with Milliman Benchmarks



**Overall Employee Turnover** with a comparison to regional benchmarks helps put SnoPUD's voluntary turnover into context. Benchmarks are provided by Milliman and available annually.

## Employee Experience

results from fall 2024 Employee Experience Survey

Overall Favorabili...  
**68.2%**

Best Places to Work **76.0%** | -10.3% ↓

Overall Engagemen...  
**75.5%**

Best Places to Work **79.0%** | -4.4% ↓

2024 is the first year for which Snohomish PUD has data. The survey will be conducted annually. Benchmarks are provided by Quantum ratings for their identified Best Places to Work employers with 1,000-4,999 employees.

**Overall Favorability** is the percentage of favorable survey responses for every survey question.

**Overall Engagement** is the % favorable responses to nine key employee engagement questions and captures the core of how employee engagement is measured. They help reveal the current state of employee engagement within organizations. Outcomes are not actionable as they are the targets the organization should strive to maintain or enhance.

Strategic Performance Metrics

(data through June 30, 2025; 2025 financial results unaudited)

Safeguard What Matters

Recordable Incident Rate

Last 12 Months

3.81

Prior 12M 4.68

↓

Incident Severity Rating

Last 12 Months

3.8

Prior 12M 19.8

↓

Preventable Vehicle Accidents

Last 12 Months

38

Prior 12M 32

↑

Electric System Reliability

SAIDI average minutes a customer was without power

Last 12 Months

160.6

Target 105.0

↑

Prior 12M 152.8

↑

ASAI % time power was available to average customer

Last 12 Months

99.969%

Target 99.980%

↓

Prior 12M 99.971%

↓

SAIFI average # times a customer was without power

Last 12 Months

1.28

Target 1.00

↑

Prior 12M 1.45

↓

CEMI-5 % customers experiencing >5 outages

Last 12 Months

0.4%

Prior 12M 2.8%

↓

5 Yr Avg 1.2%

↓

Customer Experience

Overall Customer Satisfaction Index

our target is top 3 by end of 2026

2025 YTD Rank

7

vs Target -4

↓

vs 2024 0

↑

Customer Trust

our target is top 3 by end of 2026

2025 YTD Rank

8

vs Target -5

↓

JD Power Residential Customer Satisfaction Survey

Community Engagement

Involvement in Community

our target is top 3 by end of 2026

2025 YTD Rank

19

vs Target -16

↓

vs 2024 -11

↓

JD Power Residential Customer Satisfaction Survey

Financial Stability

Current Ratio

Electric

3.13

Requirement 1.00

↑

Same Q Last Yr 2.87

↑

Water

3.77

Requirement 1.00

↑

Same Q Last Yr 3.14

↑

Debt Service Coverage Ratio

Electric

4.38

Board Requirement 1.75

↑

Same Q Last Yr 4.04

↑

Water - Parity

3.50

Board Requirement 1.75

↑

Same Q Last Yr 4.21

↓

Operating Ratio

Electric

79.4%

Budget YTD 78.2%

↑

Last Yr YTD 87.1%

↓

Water

82.2%

Budget YTD 85.0%

↓

Last Yr YTD 85.1%

↓

2025 Financial Results are unaudited

Employee Experience

Voluntary Employee Turnover

Last 12 Months

2.0%

Prior 12M 2.6%

↓

2 Years Ago 2.6%

↓

Employee Experience - 2024 Survey

Overall Favorability

68.2%

Overall Engagement

75.5%

Water System Reliability

Unplanned Outages per 1,000 Customers

Last 12 Months

0.70

Prior 12M 0.79

↓

Distribution System Leakage

Last 12 Months

8.0%

Prior 12M 5.7%

+40%

↑

Last 12 months = Jul 1, 2024 to Jun 30, 2025 and Qtr End = Jun 30, 2025



# Strategic Initiative Edits and Changes



# Strategic Plan Edits & Additions

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## Edits:

As we continue to execute our 2023-2027 Strategic Plan and develop detailed actual plans for each initiative, we have discovered a need to merge initiatives where there is significant overlap in the planned work and rename initiatives to align with the work planned and underway. The changes are summarized in the following slides.

## Additions:

Data and advanced analytics are called for throughout our strategic initiatives. In recognition of this, the ELT determined we would better align the work by consolidating it under a single initiative.

The new initiative is under Objective 5.3 – Increase Organizational Alignment and Effectiveness and is named: Manage data as a critical asset to enhance business processes, support informed decision-making, and drive innovation.

The published strategic plan will be updated to reflect these changes and posted to [www.snopud.com](http://www.snopud.com).



# Strategic Initiative Changes

OBJECTIVE	INITIATIVES: PUBLISHED STRATEGIC PLAN WORDING	INITIATIVE CHANGES
<b>1.1 Develop the capabilities for an increasingly complex energy future</b>	A. Develop a clear, unified vision of the role we want to play in community decarbonization and electrification and set clear objectives and goals.	None
	B. Develop a strategy and implement action plans to achieve our vision, meet electrification demands, and serve rapidly evolving customer loads.	None
	C. Implement a cohesive cross-functional portfolio of technology, infrastructure, resource, analytics, and program solutions to meet utility and customer needs.	None
	D. Leverage smart grid data and analytics to manage sophisticated system integrations, maximize grid flexibility, and enable new customer partnerships.	Merged initiative into new initiative 5.3 F – Manage data as a critical asset to enhance business processes, support informed decision-making, and drive innovation.
	E. Increase integration of system planning, resource planning, and resource acquisition through shared forecasting and planning assumptions, scenarios, and complementary analytics processes.	Merged initiative into initiative 1.2 A - Enhance load forecast evaluation and impact analyses and update system planning practices in line with changing customer and community needs.
<b>1.4 Preserve exceptional customer value</b>	A. Develop and implement an enterprise-wide approach for operational planning.	None
	B. Enhance financial and budget reporting and analytics capabilities.	Merged with initiative D below.
	C. Bolster enterprise risk management practices and protocols.	None
	D. Improve budget and cost management practices and long-term planning.	Merged with B above and renamed to: Improve budgeting, cost management, and long-term planning; enhance budget and financial reporting.
	E. Develop and implement a long-term rate strategy and supporting policies.	None

# Strategic Initiative Changes

OBJECTIVE	INITIATIVES: PUBLISHED STRATEGIC PLAN WORDING	INITIATIVE CHANGES
<b>2.2 Deliver creative, personal, and convenient solutions</b>	A. Increase consistency and coordination of customer service options and communications across divisions.	None
	B. Implement new and enhanced self-service options responsive to customer needs, expectations, and preferences.	None
	C. Design and deliver personal and proactive customer communications regarding outage restoration, system work, and relevant programs and opportunities.	None
	D. Centralize customer-preference management and improve access to data, reporting, and analytics across departments.	Renamed to: Centralize and utilize customer-preference management.
<b>3.1 Strengthen our community connections</b>	A. Clearly define and communicate the framework for how we will intentionally connect and engage with our communities.	None
	B. Strengthen and expand our existing approach to create more and deeper engagement with a diverse set of organizations and customers.	Renamed to: Strengthen and expand our existing approach to create more and deeper engagement with a broad set of organizations and customers.
	C. Better support employees volunteering in their communities with clear guidelines, policies, and appropriate resources.	None
	D. Centralize information and materials to increase awareness of engagement, ease of access, and consistency of engagement.	None



2023-2027 Strategic Plan

# Key Achievements Q1-Q2 2025





# Key Achievements, Q1-Q2 2025

**BOLSTER  
OPERATIONAL  
RELIABILITY AND  
RESILIENCY**

- Finalized Electrification Vision Statement and prepared Commission presentation.
- SnoSMART Program: Commission approved purchase of the 3-phase reclosers for. Selected distribution engineering services consultant. Enabled remote control on all SCADA-tested reclosers in the field. Received first 3-phase reclosers as part of the SnoSMART project. ECC now has remote control of SCADA-tested devices after updates to switching and clearance procedures. Received commission approval for the engineering services consultant contract.
- 2025 Integrated Resource Plan (IRP): Rebuilt in-house IRP optimization models for new power, transmission products and new state legislation. Completed phases 1-3.
- Remarketed surplus assets at ~\$43M net revenue over ~5 year term, options for more net revenue baked into transactions.
- Significant REC purchases to mitigate current and future regulatory compliance risks for RPS.
- Construction of the Kayak Reservoir 2 is now complete, with interior and exterior coating, plus site clean-up, remaining.
- Rolled out SnoPUD Financial Values, implemented PUD Financial Fundamentals Training Classes.
- Completion of initial Enterprise Risk Management (ERM) Framework, Risk Policy, and Procedures. Policy adopted by the Commission.
- Published first Enterprise Risk Report to provide a comprehensive view of the District’s top strategic risks.
- Completed the 2025 Rates Guidance Draft and legacy rate priorities.

# Key Achievements, Q1-Q2 2025

EVOLVE AND  
ENHANCE  
CUSTOMER  
EXPERIENCES

- Post call surveys successfully launched!
- Request for Information completed for Voice of Customer program.
- Energy Assistance Dashboard – data refresh completed 6/26/25.
- Residential customers with MySnoPUD profiles were auto-enrolled to receive outage alerts via email.
- Interval Pricing in production for Schedule 07 and Schedule 25 meters.
- Schedule 20 pricing in production.
- Dunning enhancements for AMI metered accounts are live.

ACTIVELY HELP OUR  
COMMUNITIES  
THRIVE

- Calendar of community engagements events completed, and regular cadence established for review by Engagement Council. Engagement Council established the 2025 summer calendar of events.
- Completed templates and process for signing up engagement experts for events and engagement opportunities.
- Third annual Energy Block Party in April.
- Woods Creek Hydropower Appreciation Day in May.
- Completed draft of combined Directive 95/87 that addresses employee engagement in community events.
- The equity considerations in decision making report is largely complete. Recommendations on next steps have been provided to executive leadership team.

# Key Achievements, Q1-Q2 2025

**BUILD A  
SUSTAINABLE  
FUTURE WITH OUR  
COMMUNITIES**

- Environmental Stewardship Committee established, and kick-off meeting held.
- Woods Creek Sustainability Center’s shelter is up, 90% complete.
- Partnered with VOA and City of Sultan on riparian plantings and informational and educational signage at Sultan River side channel conservation easement.
- Reviewed and synthesized input from internal stakeholders to assess how we are assisting customers in achieving their sustainability goals and identify potential gaps. Completed second draft of the guideline document.

**CREATE THE  
CULTURE AND  
CAPABILITIES  
NEEDED FOR THE  
FUTURE**

- District-wide employee experience action plan developed based on the focus area identified from the 2024 Engagement Survey results. Actions taken in response to 2024 Engagement Survey at all leadership levels.
- Finalized and rolled-out accountability as the 2025 key competency focus for all employees and leaders.
- Implemented Monthly Manager's Workshops.
- Hired Diversity, Equity, and Inclusion Program Managers.
- Launched Internal Job Shadow Program in February 2025.
- Successfully launched Train the Trainer program.
- Workforce Pipeline: hired six HS Interns and 25 College Student Interns.
- Added Standard of Trust content to key District trainings.
- Enterprise Project Governance Board (EPGB) held 2026 prioritization and budget planning session.
- Migrated strategic action plan tracking and quarterly updates to new platform to increase transparency and streamline reporting process. Deployed new internal Strategic Plan dashboard and reporting.
- Hired and onboarded AI Program Manager and Data Scientist.

# Questions & Discussion

**2023 – 2027 Strategic Plan**

# **2025 Q2 Achievements and Milestones by Strategic Objective**



PRIORITY 1

BOLSTER OPERATIONAL RELIABILITY AND RESILIENCY

STRATEGIC OBJECTIVES

2025 Q2 KEY ACHIEVEMENTS AND ACTIVITIES

RELATED COMMISSION PRESENTATIONS

1.1 Develop the capabilities for an increasingly complex energy future

Jason Zyskowski | Chief Energy Resources Officer

- Finalized Electrification Statement and prepared Commission presentation.

1.2 Build the distribution grid of our future

Amy Carstens | Chief Operating Officer

- RFP responses for the Long-Range Study received, resulted in higher-than-expected costs. Team evaluated taking the study in house and is developing an internal project plan.
  - Drone inspections were conducted which yielded many easy fixes that will harden the system.
  - Received first 3-phase reclosers as part of the SnoSMART project. ECC now has remote control of SCADA-tested devices after updates to switching and clearance procedures. Received commission approval for the engineering services consultant contract.
  - Outage 360 data table development is making significant progress.
- Everett to Delta 115kV Transmission Line | April 22, 2025

PRIORITY 1

BOLSTER OPERATIONAL RELIABILITY AND RESILIENCY

STRATEGIC OBJECTIVES

2025 Q2 KEY ACHIEVEMENTS AND ACTIVITIES

RELATED COMMISSION PRESENTATIONS

1.3 Ensure resource adequacy by expanding and protecting resources

Jason Zyskowski | Chief Energy Resources Officer

- Electric
- Remarketed surplus assets at ~\$43M net revenue over ~5-year term, options for more net revenue baked into transactions.
  - Revised budget framework for new Power, Transmission products, seeing \$30+M in cost savings relative to 2026 estimate in 2025 adopted budget.
  - Rebuilt in-house IRP optimization models for new power, transmission products and new state legislation.
  - Extended Hampton PPA to align with term of LF contract amendment.
  - Extended Mukilteo Ferry PPA to align with term of LF contract amendment.
  - Significant REC purchases to mitigate current and future regulatory compliance risks for RPS.
- Water
- All 2025 projects are underway, as well as a continuation of the Water Utility main replacement program.
  - Construction of the Kayak Reservoir 2 is now complete, with interior and exterior coating, plus site clean-up, remaining.

- Renewal Energy Credit Procurement Overview and Proposed Purchase | April 8, 2025
- 2025 Integrated Resource Plan Phase 2 | April 8, 2025
- Water Supply Update | April 22, 2025
- Bonneville Power Administration Contract and Product Request | April 22, 2025
- 2025 Integrated Resource Plan Phase 3 Resource Options | June 17, 2025

1.4 Preserve exceptional customer value

Jeff Bishop | Chief Financial Officer

- Completion of initial Enterprise Risk Management (ERM) Framework, Risk Policy, and Procedures. Policy adopted by the Commission.
- Cost Management & Planning: Roll out of Financial Values, Implementation of 2 PUD Financial Fundamentals Training Classes, Improved 2026 Budget Development Guidelines and Process.
- Rate Strategy: Scoping out and engaging consultants on COSA/Rate Design training for Commissioners. Completed the 2025 Rates Guidance Draft and legacy rate priorities. Work to prepare COSA for 2026 rate package (prepping inputs and revising for load following). Rates Survey designed and implemented.

- 2024 Audit Results | April 22, 2025
- 2025-2026 Insurance Renewal | April 22, 2025
- Energy Risk Management Report | April 22, 2025
- Renewal of Third-Party Operating Reserves | May 13, 2025
- Enterprise Risk Management Program | May 13, 2025
- Financing Update | June 3 and June 17, 2025
- Regular Financial Reporting



PRIORITY 2

EVOLVE AND ENHANCE CUSTOMER EXPERIENCES

STRATEGIC OBJECTIVES	2025 Q2 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED COMMISSION PRESENTATIONS
<div>2.1 Center our work around customer desires, challenges, and expectations</div> <div>John Hoffman   Chief Customer Officer</div>	<ul style="list-style-type: none"><li>• Post call surveys successfully launched!</li><li>• Customer experience metrics included in Divisional dashboards.</li><li>• Established real time indicator on Customer Satisfaction.</li><li>• Established customer effort score.</li><li>• Energy Assistance Dashboard – data refresh completed 6/26/25.</li></ul>	
<div>2.2 Deliver creative, personal, and convenient solutions</div> <div>John Hoffman   Chief Customer Officer</div>	<ul style="list-style-type: none"><li>• Owner Agent Application – moves automation was developed and tested; project on track.</li><li>• Outage Alerts – residential customers with MySnoPUD profiles were auto-enrolled to receive outage alerts via email.</li><li>• Online customer applications – primary work has been completed, determining next steps with stakeholders.</li><li>• Customer Preference Strategy – compiled an inventory of current contact methods and associated use cases.</li></ul>	
<div>2.3 Give customers increased flexibility and control over their usage and costs</div> <div>Kristi Sterling   Chief Information Officer</div>	<ul style="list-style-type: none"><li>• Schedule 20 pricing is now in production.</li><li>• Dunning enhancements for AMI metered accounts are live.</li><li>• Met with internal stakeholders to understand which programs or rates could be coming in a 2, 3, 5-year window. This will help us understand the technology needed to support.</li></ul>	<ul style="list-style-type: none"><li>• Time of Day Rates   May 13, 2025</li><li>• Collection Contract &amp; Process Changes   June 17, 2025</li></ul>



PRIORITY 3

ACTIVELY HELP OUR COMMUNITIES THRIVE

STRATEGIC OBJECTIVES	2025 Q2 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED COMMISSION PRESENTATIONS
<div>3.1 Strengthen our community connections</div> <div>Lisa Hunnewell   Chief Communications Officer</div>	<ul style="list-style-type: none"><li>• Third annual Energy Block Party in April.</li><li>• Woods Creek Hydropower Appreciation Day in May.</li><li>• Engagement Council established the 2025 summer calendar of events.</li><li>• Partnered with ARC Trailer team to develop a strategic approach to utilizing this resource at future engagement events.</li></ul>	<ul style="list-style-type: none"><li>• Regular Communications and Community Engagement briefings</li></ul>
<div>3.2 Support the economic vitality of our communities</div> <div>Jeff Bishop   Chief Financial Officer</div>	<ul style="list-style-type: none"><li>• Finalizing New Load Policy (NLP) revisions for finance and legal review.</li></ul>	
<div>3.3 Align our practices with our communities' diverse needs</div> <div>Colin Willenbrock   Chief Legal Officer</div>	<ul style="list-style-type: none"><li>• The equity considerations in decision making report is largely complete. Recommendations on next steps have been provided to executive leadership team.</li></ul>	

PRIORITY 4

BUILD A SUSTAINABLE FUTURE WITH OUR COMMUNITIES

STRATEGIC OBJECTIVES	2025 Q2 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED COMMISSION PRESENTATIONS
<div>4.1 Responsibly minimize and mitigate our environmental impacts</div> <div>Colin Willenbrock   Chief Legal Officer</div>	<ul style="list-style-type: none"><li>• Woods Creek Sustainability Center’s shelter is up, 90% complete.</li><li>• Environmental Stewardship Committee (ESC) met and voted to support the Orca Card pilot project proposal (a commute reduction program pilot).</li><li>• District wide list of existing programs to be included in baseline developed.</li><li>• District wide list of desired programs to be considered for future enhanced program has been developed.</li></ul>	
<div>4.2 Help our customers and communities achieve their goals</div> <div>Colin Willenbrock   Chief Legal Officer</div>	<ul style="list-style-type: none"><li>• Completed second draft of the guideline document and reviewed with Champion.</li><li>• Worked with stakeholders to develop a plan for finalization and implementation. Had discussion with ESC chair about these guidelines being governed by the committee upon completion.</li></ul>	<ul style="list-style-type: none"><li>• Tree Relief for Energy Efficiency Power Program Update   April 8, 2025</li></ul>

PRIORITY 5

CREATE THE CULTURE AND CAPABILITIES NEEDED FOR THE FUTURE

STRATEGIC OBJECTIVES	2025 Q2 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED COMMISSION PRESENTATIONS
<div>5.1 Be an employer of choice</div> <div>Sara Kurtz   Chief Human Resources Officer</div>	<ul style="list-style-type: none"><li>• Actions taken in response to 2024 Engagement Survey at all leadership levels.</li><li>• Completed three Monthly Manager's Workshop topics.</li><li>• Hired Diversity, Equity, and Inclusion Program Managers.</li><li>• Held Considerate Leadership Training.</li><li>• Launched Holiday and Illumination Website.</li></ul>	
<div>5.2 Evolve workforce skills and capabilities</div> <div>Sara Kurtz   Chief Human Resources Officer</div>	<ul style="list-style-type: none"><li>• Delivered presentation of Strategic Workforce Plan to the Human Resource. team for buy-in and understanding scope of project.</li><li>• Successfully launched Train the Trainer program.</li><li>• Reviewed current state District trainings that align with PUD Manager Training Program needs.</li><li>• Workforce Pipeline: hired six HS Interns and 25 College Student Interns.</li></ul>	
<div>5.3 Increase organizational alignment &amp; effectiveness</div> <div>Kristi Sterling   Chief Information Officer</div>	<ul style="list-style-type: none"><li>• Added Standard of Trust content to identified training courses.</li><li>• Developed decision making type categories to give us a shared language.</li><li>• Enterprise Project Governance Board (EPGB) held cross divisional prioritization and budget planning session to prepare for 2026.</li><li>• Deployed new Strategic Plan dashboard and reporting.</li><li>• Hired and onboarded AI Program Manager.</li><li>• Identified lead for new initiative 5.3F – Manage Data as a Critical Asset.</li></ul>	<ul style="list-style-type: none"><li>• Strategic Plan Report   May 13, 2025</li></ul>



# 2025 Integrated Resource Plan Phase 4 – Portfolio Optimization

Landon Snyder – Utility Analyst

Kris Scudder – Utility Analyst

Garrison Marr – Senior Manager Power Supply

August 19, 2025

Prior Presentation – June 17, 2025

# Agenda

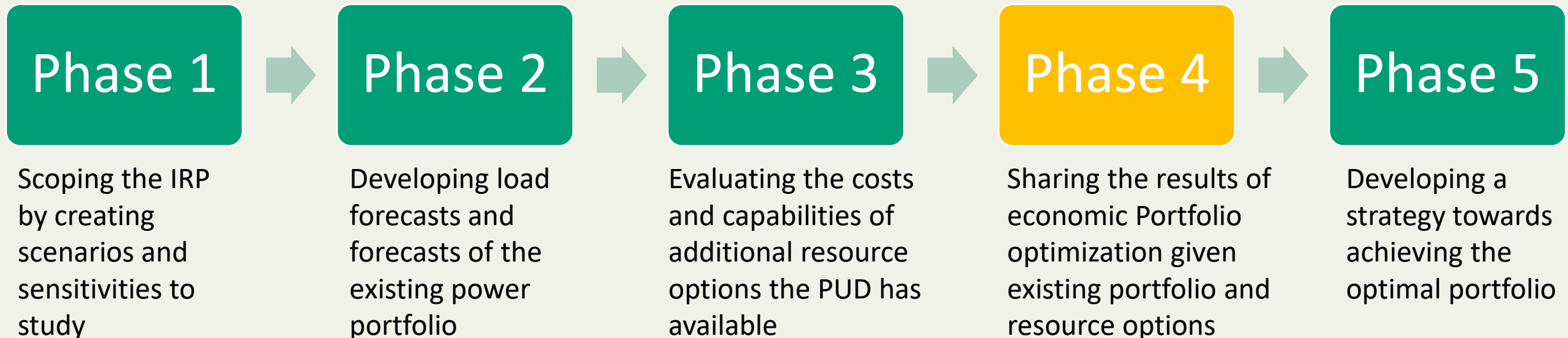
- IRP Review
- Phase 4 Results
- Next Steps and Q&A

This is an informational briefing, and no decision is needed from the Commission is needed at this time.

Feedback on Phase 4 of the IRP is welcome as staff prepares the final Phase 5 of the study.

# IRP Review

- The IRP is a long-term resource plan required by Washington State statute
- The goal of the IRP is to solve for PUD portfolio needs at the lowest reasonable cost for customers
- The 2025 IRP covers a 20-year period of 2026-2045



# What is Phase 4 – Portfolio Optimization?

- Phase 4 uses an optimization model to solve for the lowest cost portfolio of resources to meet customer needs for each scenario and sensitivity.
- Needs include:
  - Load service (enough resources to satisfy demand)
  - Regulatory compliance (the PUD must meet regulatory obligations for state renewable and clean energy)
- Results are analyzed by reviewing the range of optimal resource investments across scenarios and sensitivities to determine if the Base Case scenario (or some alternative scenario) provides a stable basis for a long-term resource strategy.

# Phase 4 Results – Base Case Portfolio Summary

- **Results are similar to previous IRPs:** Conservation, Demand Response, Smart Rates and Utility-Scale Renewable Resource investments are the primary resource additions.
  - Regulatory compliance considerations drive resource investments.
- **Short-Term BPA Tier 2 Power is used as a bridge** between resource additions.
- **Locally sited battery energy storage is not selected in the Base Case scenario but is selected in other scenarios and sensitivities.** It may have strategic value not captured in the quantitative study.
- The portfolio incidentally results in **increased portfolio diversity** over time.

New Resource Addition Targets Base Case Scenario	4-year (2029)	10-year (2035)
New Energy Efficiency and Conservation aMW	17.0	64.2
New Demand Response and Smart Rates MW Nameplate	26.6	56.1
New Local Solar Investments MW Nameplate	21.9	30.4
New Supply Side Clean Energy Resources MW Nameplate	0	200

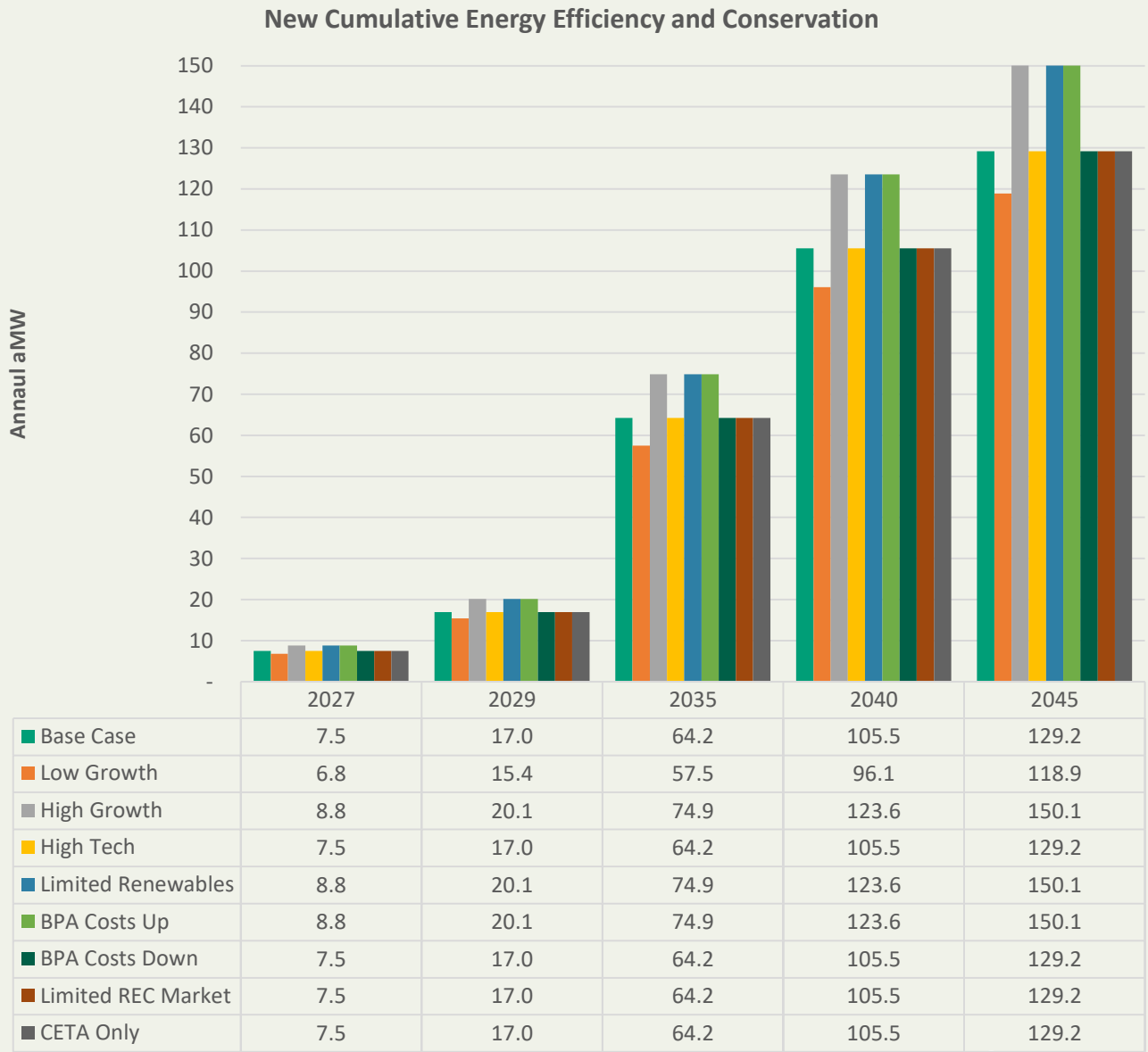


# New Energy Efficiency and Conservation

The IRP develops binding and non-binding energy efficiency targets. Based on the results:

- Binding biennial target is 7.5 annual aMW.
- Non-binding 4-year target is 17.0 annual aMW.
- Non-binding 10-year target is 64.2 annual aMW.

**Summary: Energy efficiency has been and will continue to be a major resource for the PUD going forward.**

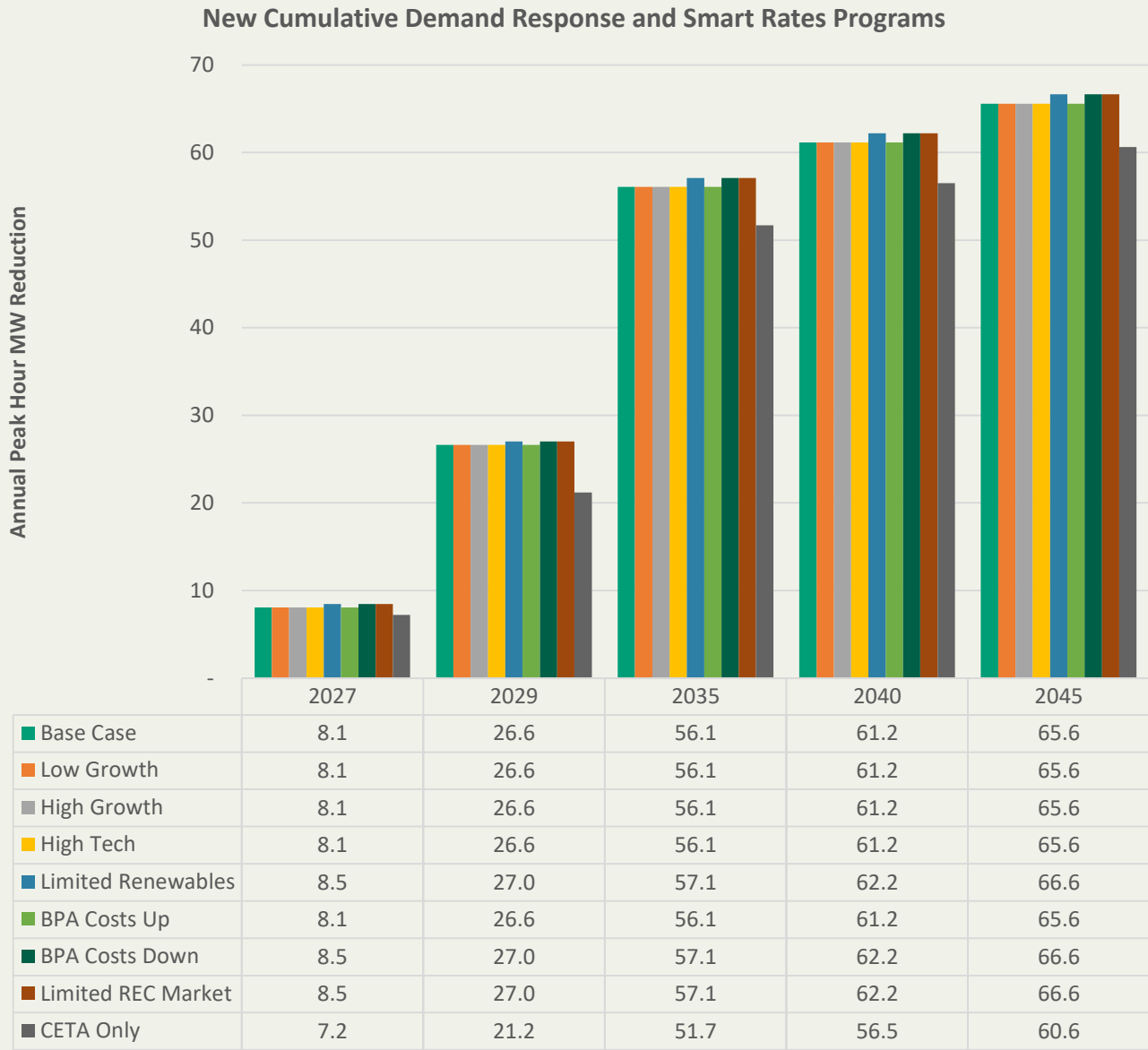


# New Demand Response and Smart Rates Programs

The IRP also develops demand response and smart rates targets. Based on the results:

- The 2-year target will be at least 8.1 MW of peak hour reduction.
- The 4-year target will be at least 26.6 MW of peak hour reduction.
- The 10-year target has most solutions at 56.1 MW of peak hour reduction.

**Summary: Demand Response and Smart Rates programs have regulatory compliance value and potential to reduce BPA costs.**



# Local Solar Investments

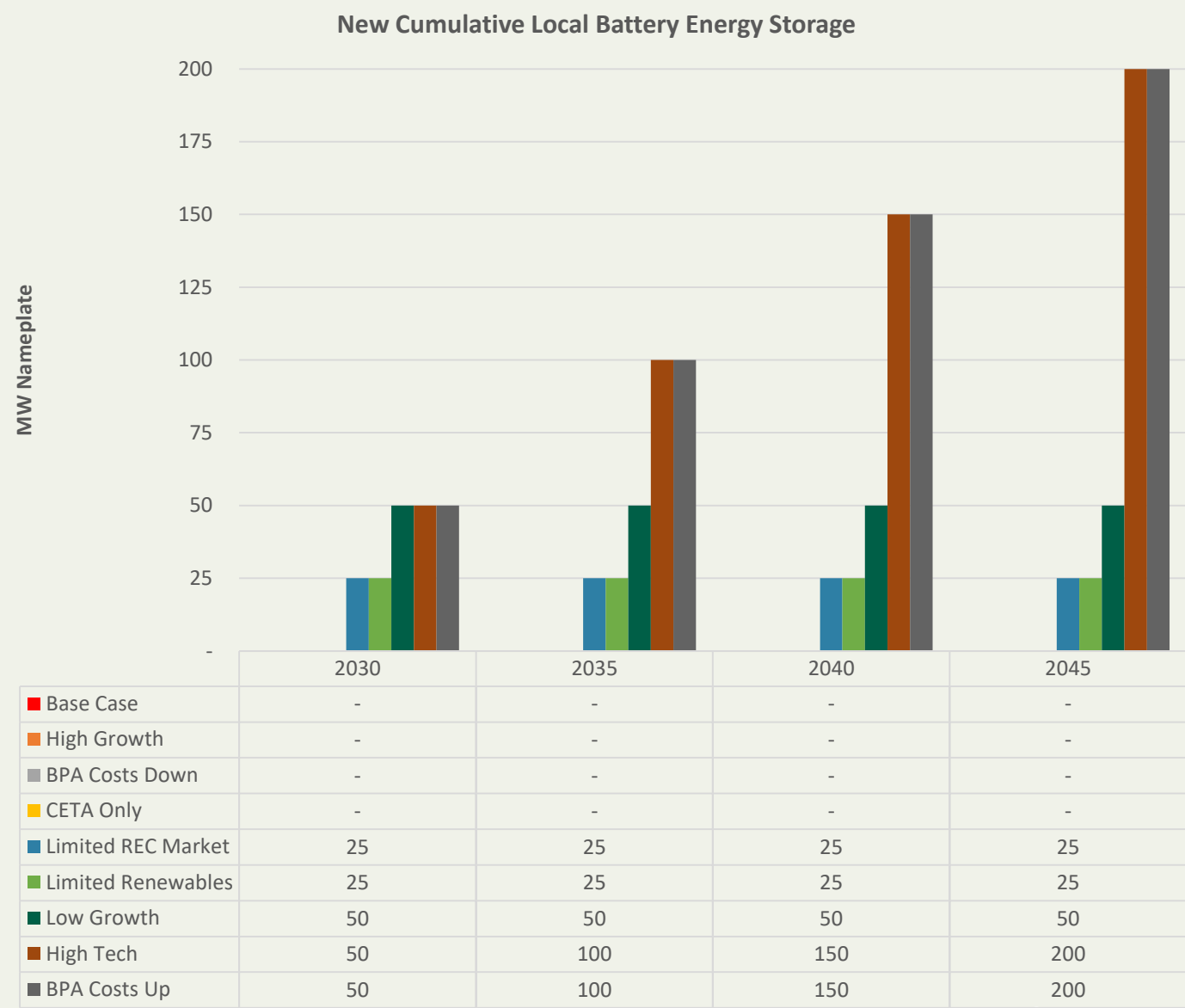
- **The 2025 IRP evaluated several types of local solar investment:**
  - A Solar Potential Assessment evaluated the potential to provide incentives to customers to accelerate customer-owned solar in the service territory.
  - PUD owned, community-scale (<5 MW) local solar was also evaluated.
- **Local solar investments contributed to the lowest cost portfolios:**
  - Smaller local solar investments have unique regulatory compliance value, and have low or no transmission and resource support costs;
    - Up to 10 MW of PUD solar, assumed to be across several projects, was found cost-effective.
    - Incentives for larger customer owned solar were found cost effective. The average system size of cost effective projects was 55 kW, roughly 10x the size of a typical residential rooftop installation. At scale, a program developed for this is expected to serve 0.3% of total retail load. Further consideration of program development will be provided in Phase 5.

# New Local Battery Energy Storage

New local battery energy storage resources were found cost-effective in roughly half of all scenarios and sensitivities:

- Investment drivers were regulatory environment variables, and high BPA cost environments.
- In scenarios with less expensive operating environments and/or less constraints on regulatory compliance, batteries were not found cost-effective.

**Summary: An effective long-term resource strategy should include continued due diligence on local battery energy storage including in house development cost savings potential, distribution system value, and value of reducing regional transmission system risks.**

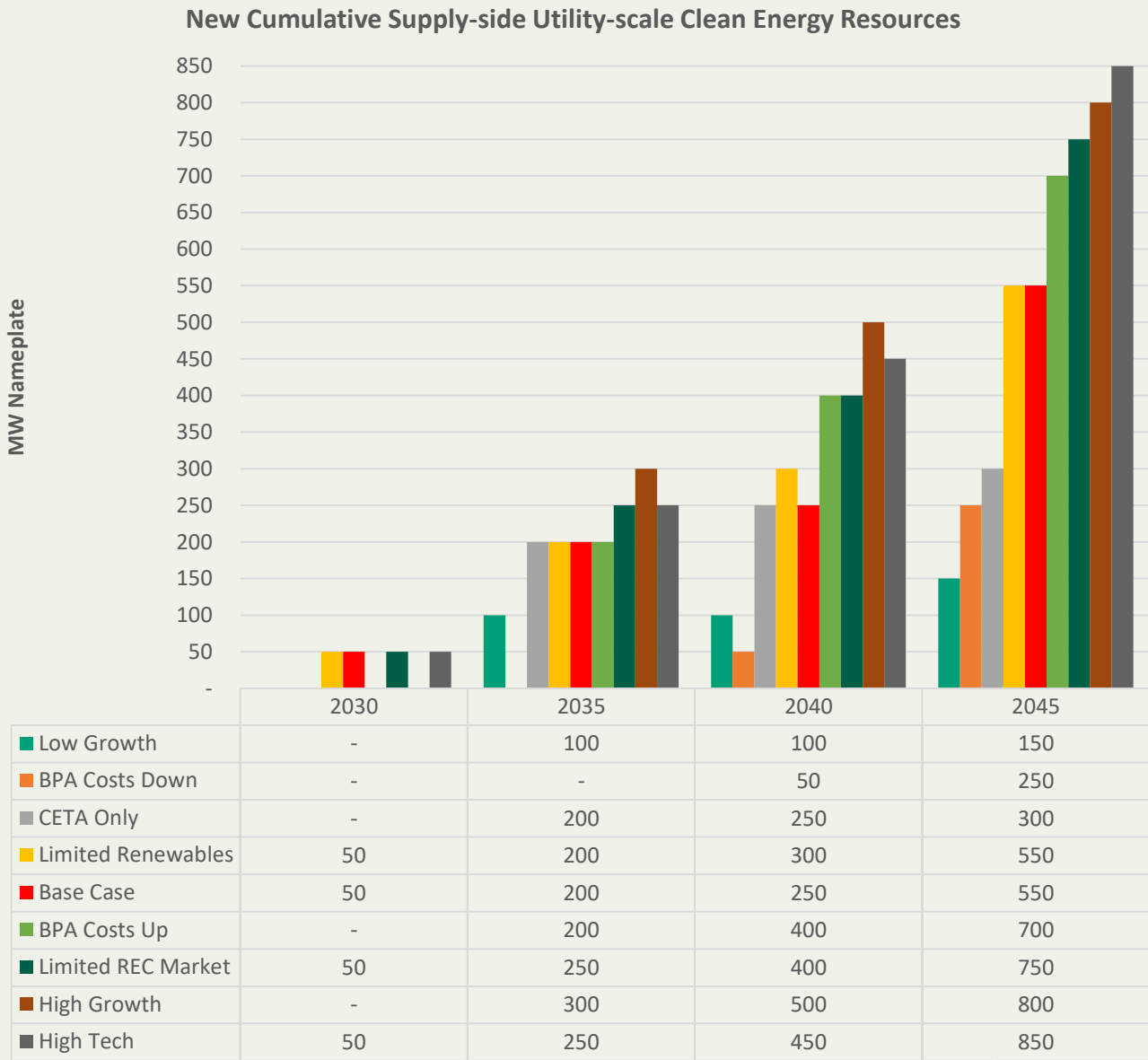


# New Utility-Scale Clean Energy Resources

The IRP finds clean energy resources to be cost effective due to the regulatory environment and need to serve long-term load-growth:

- Selected clean energy resources are utility-scale wind and solar projects east of the Cascade Mountains.
- The quantities of clean energy resources are consistent with previous IRPs.
- Higher load-growth, higher BPA cost, and more complex regulatory environments drive higher volumes of clean energy resource investment.
- The IRP study found that BPA Tier 2 power serves as an intermittent bridge in between resource investments.

**Summary: Utility-scale clean energy resources are cost-effective investments due to regulatory requirements and forecast load growth.**



# Next Steps

- Phase 5 Commission briefing upcoming in Q4:
  - Long-Term Resource Strategy.
  - Clean Energy Implementation Plan (CEIP).
  - Clean Energy Action Plan.
- IRP, CEIP, and biennial conservation targets must be formally adopted by the end of the year.

# Questions, Thoughts, and Feedback

12





BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 4

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:  
None





## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 5A

### TITLE

Consideration of a Motion Accepting the Second Quarter 2025 Financial Conditions and Activities Monitoring Report

### SUBMITTED FOR: Items for Individual Consideration

Finance	Shawn Hunstock	8497
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>June 3, 2025</u>	
Estimated Expenditure:		Presentation Planned <input checked="" type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |   |
|---|-------------------------------------|---|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input checked="" type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |   |
| <input type="checkbox"/> Policy Decision      |                                     |   |
| <input type="checkbox"/> Statutory            |                                     |   |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation 5 – Financial Conditions and Activities

#### *List Attachments:*

Internal Monitoring Report – Financial Conditions and Activities (EL-5)  
Financial Results – Second Quarter 2025



**GOVERNANCE**  
**INTERNAL MONITORING REPORT UNAUDITED**

**Report Date:** 8/19/2025

**Policy Type:** Executive Limitations

**Reporting Method:**    ☒ **Executive Report**    ☐ **External Audit**    ☐ **Direct Inspection**

**Policy Title:** Financial Conditions and Activities (EL-5)

**Date of Policy:** April 16, 2024

**Frequency:** Quarterly

**Global Policy Prohibition:** *With respect to the actual, ongoing financial condition and activities, the CEO/General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in Ends policies.*

**Interpretation:** The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

**Compliance:** This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, June 30, 2025.

**Signed** Jeff Bishop  
Jeff Bishop, CFO

08/11/2025  
Date

**Signed** John A Haarlow  
John A. Haarlow, CEO

08/11/2025  
Date

**Summary Data:** See attached financial results.

1. **Policy Prohibition:** *Accordingly, he or she shall not use any rate stabilization fund reserves without Board authorization.*

**Interpretation:** The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

**Conclusion:** During the Second Quarter of 2025 this Executive Limitation was followed with no exceptions.

**Summary Data:** The Rate Stabilization fund was not utilized during the Second Quarter of 2025.

2. **Policy Prohibition:** *Accordingly, he or she shall not pay any uninsured judgment or settle any claim with funds from the District's self-insurance fund in excess of \$100,000, unless authorized by the Board.*

**Interpretation:** No claim settlement in excess of \$100,000 will be paid out of the District's self-insured retention fund without first obtaining commission approval.

**Conclusion:** During the Second Quarter of 2025, this Executive Limitation was followed with no exceptions.

**Summary Data:** The Self Insurance Fund totals \$10.0 million as of June 30, 2025. No claims were paid out of the District's Self-Insured Retention Fund during the Second Quarter of 2025. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** *Accordingly, he or she shall not fail to present the Board, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues that could result in significant financial exposure for the District.*

**Interpretation:** Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

**Conclusion:** During the Second Quarter of 2025, this Executive Limitation was followed with no exceptions.

**Summary Data:** This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, he or she shall not fail to settle payroll and debts in a timely manner.*

**Interpretation:** Payroll and all other accounts payable will be paid in a timely manner.

**Conclusion:** During the Second Quarter of 2025, this Executive Limitation was followed with no exceptions.

**Summary Data:** Payroll and all other payables were made in a timely manner during the Second Quarter of 2025.

5. **Policy Prohibition:** *Accordingly, he or she shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.*

**Interpretation:** Tax payments will be made in a timely manner, avoiding penalties and interest.

**Conclusion:** During the Second Quarter of 2025, this Executive Limitation was followed with no exceptions.

**Summary Data:** During this quarter, all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** *Accordingly, he or she shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost-effective to do so.*

**Interpretation:** Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

**Conclusion:** During the Second Quarter of 2025, this Executive Limitation was followed with no exceptions.

**Summary Data:** Our current ratio of net bad debts written off to total revenue year-to-date is 0.25% as of June 30, 2025.

7. **Policy Prohibition:** *Accordingly, he or she shall not, without prior approval of the Board, compromise or settle:*

- A. *An uninsured employee claim , when the settlement is greater than \$100,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination, or other non-cash benefits.*
- B. *Any other uninsured demand or claim by or against the District for a monetary amount greater than \$100,000.*

**Interpretation:** General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$100,000 is made with an employee, a lawsuit greater than \$100,000 is filed, or any other demand greater than \$100,000 is made against the District.

**Conclusion:** During the Second Quarter of 2025, this Executive Limitation was followed with no exceptions.

**Summary Data:** This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$100,000, and any lawsuits or potential claims greater than \$100,000 except for claims overseen by Risk Management.

**Policy Prohibition:** *Accordingly, he or she shall not, without prior approval from the Board, execute modifications to the existing collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW), between contracts, which exceed \$100,000 of additional expense to the District in the current or next fiscal year.*

**Interpretation:** The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually.

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

**Conclusion:** There have been no incidents of non-compliance with this Policy Prohibition during the Second Quarter of 2025 reporting year.

**Summary Data:**

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union classifications have been made without the approval of the Board of Commissioners and our current overtime rate has not been changed.
- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.



# **Financial Results (Unaudited) Second Quarter 2025**

Presented by Shawn Hunstock,  
Senior Manager, Controller, and Auditor  
August 19, 2025  
Last Presented June 3, 2025

# Statement of Operations

## Electric and Generation Systems

Year to Date through June 30, 2025  
(millions)

	2025	Actual Vs. Budget		2025 Budget
<b>Operating Revenues</b>				
Retail Sales	\$ 397		7	\$ 390
Wholesale Revenue	37	-11		48
Other Revenues	18		2	16
<b>Total Operating Revenues</b>	<b>\$ 452</b>	<b>-2</b>		<b>\$ 454</b>
<b>Operating Expenses</b>				
Operation and Maintenance	\$ 164		13	151
Purchased Power	189	-11		200
Depreciation Expense	37	-1		38
Taxes	24		0	24
<b>Total Operating Expenses</b>	<b>\$ 414</b>		<b>1</b>	<b>\$ 413</b>
<b>Net Operating Income</b>	<b>\$ 38</b>	<b>-3</b>		<b>\$ 41</b>
Other Income (Expense)	\$ 6		2	\$ 4
Interest Income (Expense)	-		4	(4)
Capital Contributions	14	-3		17
<b>Net Income</b>	<b>\$ 58</b>	<b>0</b>		<b>\$ 58</b>
<b>Capital Expenditures</b>	<b>\$ 91</b>	<b>-22</b>		<b>\$ 113</b>



# Statement of Operations Notes

## Electric and Generation Systems

- **Electric and Generation Statement of Operations Budget Comparison:**
- **▶ Net Income:** Net income matches the budget.
- **▶ Total Operating Revenues:** Operating Revenues are (\$2 million), -0.4% lower than budgeted. Retail sales are \$7 million, 1.8% higher than budgeted, while wholesale revenues are (\$11 million), -23% lower, due to supply and demand.
- **▶ Total Operating Expenses:** Operating Expenses are \$1 million, 0.2% higher than budgeted.
- **▶ Capital Expenditures:** (\$22 million), -19% lower than budgeted. Major current work orders include:
  - North County Office: \$53 million spent.
  - Connect-Up/AMI meter deployment: \$12.2 million.
  - Camano Island Substation Rebuild: \$9.7 million.

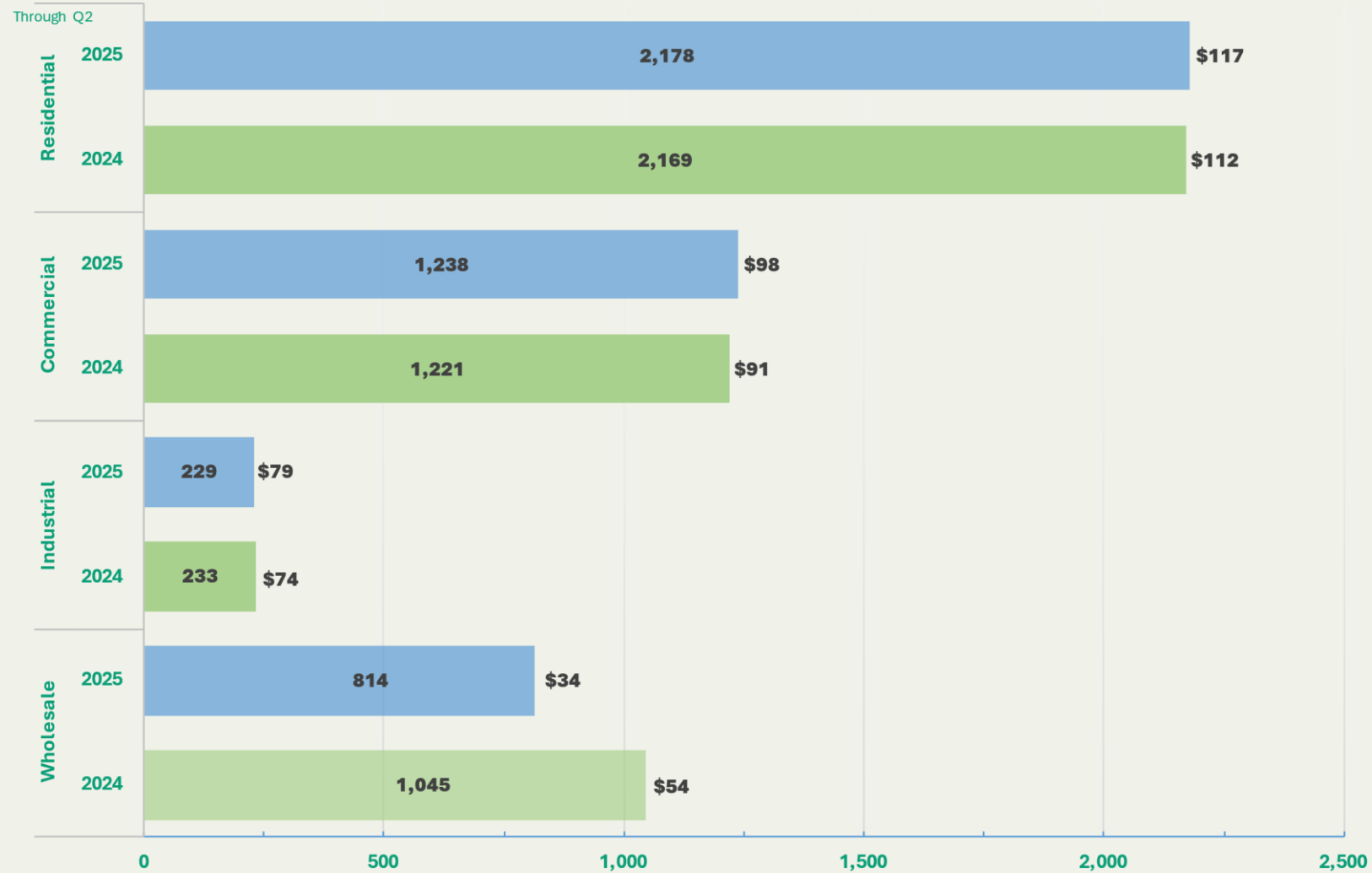


**Statement of Operations**  
**Electric and Generation Systems Operating Revenues**  
Year to Date Through June 30, 2025  
(millions)

	2025	Actual Vs. Budget	2025 Budget
<b>Operating Revenues</b>			
Retail Sales	\$ 397	 7	\$ 390
Wholesale Revenue	37	-11 	48
Other Revenues	18	 2	16
<b>Total Operating Revenues</b>	<b>\$ 452</b>	<b>-2</b> 	<b>\$ 454</b>

# Megawatt Hours – Billed (000's) and Revenue per MWh

Year to Date Through June 30, 2025



# Statement of Operations

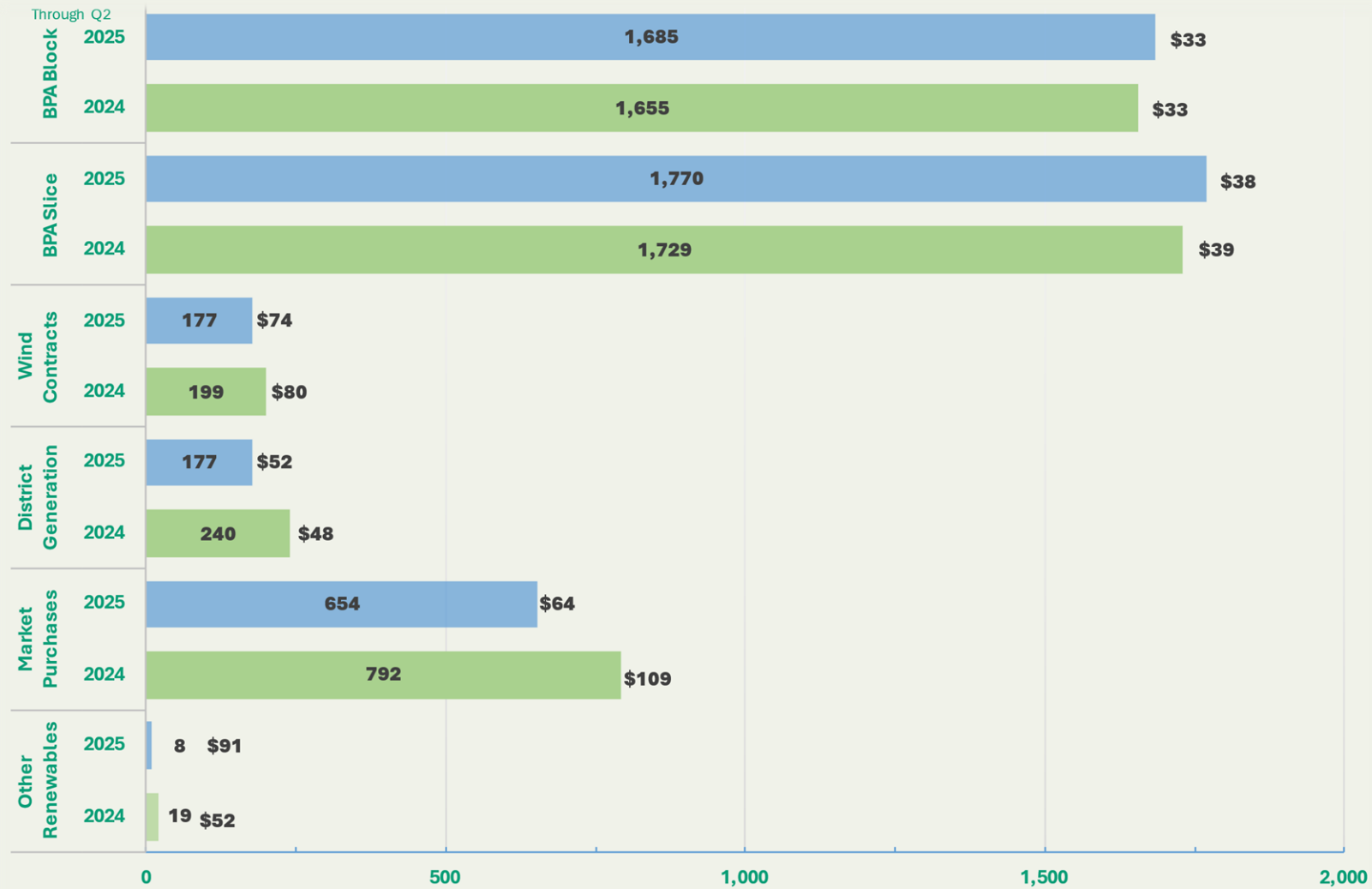
## Electric and Generation Systems Operating Expenses

Year to Date Through June 30, 2025  
(millions)

	2025	Actual Vs. Budget		2025 Budget
<b>Operating Expenses</b>				
Operation and Maintenance	\$ 164		13	151
Purchased Power	189	-11		200
Depreciation Expense	37	-1		38
Taxes	24		0	24
<b>Total Operating Expenses</b>	<b>\$ 414</b>		<b>1</b>	<b>\$ 413</b>

# Megawatt Hours – Power Supply <sup>(000's)</sup> and Cost per MWh

Year to Date Through June 30, 2025



## Financial Condition Indicators

### Electric and Generation Systems

	As of June 30 - YTD	
	2024	2025
<b>Reserves (in millions)</b>		
Operating Reserves (Revenue Fund)	\$ 115	\$ 210
Operating Reserves (Debt Management Fund)	80	-
Contingency Reserves	125	125
Benefits Reserves	39	35
Sinking Reserve	17	16
Bond Debt Service Reserves	26	25
Project Reserves	57	10
<b>Current Ratio - Electric and Generation</b>	2.4	3.1
(Current Assets / Current Liabilities) (12 mo. rolling)		
<b>Debt Indicators including Generation System</b>		
Outstanding Bonds (in millions)	\$ 511	\$ 488
Debt to Capital Assets Ratio	0.18	0.16
Senior Lien Debt Service Coverage (12 mo rolling)	3.1x	3.7x
<b>Bond Rating</b>		
Fitch	AA-	AA
S&P Global	AA	AA
Moody's	Aa2	Aa2

# Electric System Operating Indicators

Year to Date

	Through June 30 - YTD	
Megawatt-Hours Billed	2024	2025
Retail MWh Billed Sales	3,637,106	3,658,002
Wholesale MWh Sales	1,045,375	814,045
<b>Total MWh Sales - YTD</b>	<b>4,682,481</b>	<b>4,472,047</b>
<b>Net Write Offs to Sales (YTD) %</b>	0.28%	0.25%
<b>Net Write Offs (YTD)</b>	\$ 699,884	\$ 1,089,378
<b>Avg Power Cost/MWh</b>	\$ 60.74	\$ 42.97
<b>New Cust. Acct. Connections</b>	978	1,239
<b>Total Active Accounts</b>	380,873	384,974

# Water System Statement of Operations

YTD Through June 30, 2025

(thousands)

	2025	Actual vs. Budget		Budget
<b>Operating Revenues</b>				
Retail Sales	\$ 7,649	-707		\$ 8,356
Wholesale Revenue	282	-36		318
Other Revenues	207		+2	205
<b>Total Operating Revenues</b>	<b>\$ 8,138</b>	<b>-741</b>		<b>\$ 8,879</b>
<b>Operating Expenses</b>				
Operation and Maintenance	\$ 5,034	-614		\$ 5,648
Purchased Water	1,655	-466		2,121
Depreciation Expense	2,013		+104	1,909
Taxes	423	-13		436
<b>Total Operating Expenses</b>	<b>\$ 9,125</b>	<b>-989</b>		<b>\$ 10,114</b>
<b>Net Operating Income</b>	<b>\$ (987)</b>		<b>+248</b>	<b>\$ (1,235)</b>
Other Income (Expense)	\$ (7)	-7		\$ 0
Interest Income (Expense)	455		+528	(73)
Capital Contributions	1,076	-1,040		2,116
<b>Net Income</b>	<b>\$ 537</b>	<b>-271</b>		<b>\$ 808</b>
Capital Expenditures	\$ 1,244		+153	\$ 1,091

# Statement of Operations Notes

## Water System

### Water Statement of Operations Budget Comparison:

- ▶ **Net Income:** 2025 is \$271K, -33.5% lower than budgeted;
  - Operating revenues is \$741K, -8% lower than budgeted.
  - Purchased water is 5.5% higher than budgeted.
  - Capital contributions are (\$1 million), -49% lower than budgeted.
- ▶ **Retail Revenue:** Is -8.5% lower than budgeted.
- ▶ **Operating Expenses:**
  - Purchased Water: \$466K, -22% less than budgeted.
  - Operating Expenses: Costs are below budget by nearly \$1 million, -9.8%, including Purchased Water. Operations & Maintenance expense is -10.9% lower than budgeted.
- ▶ **Capital Expenditures:** Higher than budget by 14%. Top Current Capital Projects - Warm Beach Treatment Plant Improvements, \$2.9 million, Kayak Reservoir work, \$2.6 million, and Water AMI/Connect Up \$1.7 million.



## Water System Financial Condition Indicators

	As of June 30 -YTD	
	2024	2025
<b>Reserves (in thousands)</b>		
Operating Reserve (Revenue Fund)	\$ 4,535	\$ 2,915
Contingency Reserves	1,500	1,500
Sinking Reserve	827	849
Bond Debt Service Reserve	1,207	1,207
Project Reserve	33,602	26,137
<b>Current Ratio</b>		
(Current Assets/Current Liabilities) (12 mo. rolling)	3.1	3.8
<b>Debt Indicators</b>		
Outstanding Water System Debt (thousands)	\$ 29,260	\$ 27,942
Debt to Capital Assets Ratio	0.15	0.13
Senior Lien Debt Service Coverage (12 mo. rolling)	4.2x	3.5x
<b>Bond Rating</b>		
Moody's	Aa2	Aa2
S&P Global	AA	AA

# Water System Operating Indicators Year to Date

	Through June 30 - YTD	
	2024	2025
Water System Cubic Feet Sold (in thousands)		
Retail	93,969	95,341
Wholesale	13,857	13,170
Water System Rates/CCF		
Retail (includes surcharges)	\$7.48	\$8.02
Wholesale	\$2.31	\$2.14
Purchased Water CCF (in thousands)	81,744	83,369
Purchased Water Cost per CCF	\$1.91	\$1.99
New Customer Account Connects - YTD	145	78
Total Active Accounts	23,715	23,880

# Questions ?





## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 5B

### TITLE:

2026 Preliminary Budget – Report of Filing and Notice of Public Hearing

### SUBMITTED FOR: Items for Individual Consideration

Finance Division

Sarah Bond

8448

Department

Contact

Extension

Date of Previous Briefing:

Estimated Expenditure:

Presentation Planned ☐

### ACTION REQUIRED:

- ☒ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental  
(Information)

☐ Monitoring Report

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.16.080 ... budget.*

The Commission's budget considerations and Public Hearing will commence after delivery of the General Manager's Proposed 2026 Budget on Monday, October 6, 2025. The Public Hearing will be continued on October 21, 2025, November 4, 2025, and November 18, 2025. Adoption is scheduled for December 2, 2025. Notices of Public Hearing will be published on September 9, 2025, and September 23, 2025.

#### List Attachments:

Proposed Hearing Schedule  
Notice of Public Hearing

## **PROPOSED HEARING SCHEDULE**

### **2026 BUDGET**

#### **PROPOSED DATES**

#### **PROPOSED ACTIVITY**

August 19, 2025

Set Hearing Schedule for 2026 Budget

October 6, 2025

Public Hearing - Deliver Proposed 2026 Budget to Commission. Continue hearing as necessary.

October 21, 2025

Continue public hearing

November 4, 2025

Continue public hearing

November 18, 2025

Continue public hearing – Discuss Proposed Budget Modifications

December 2, 2025

Public Hearing – Commission considers adoption of 2026 Budget

NOTICE OF PUBLIC HEARING  
ON PROPOSED 2026 BUDGET

NOTICE IS HEREBY GIVEN that the proposed preliminary budget of Public Utility District No. 1 of Snohomish County, Washington, for the calendar year 2026 has been filed with the Commission of said Public Utility District No. 1 at its office at 2320 California Street, Everett, Washington, and may be examined there by requesting a copy from the Clerk of the Board.

FURTHER, MONDAY, OCTOBER 6, 2025, at the hour of 9:00 a.m., at 2320 California Street, Everett, Washington and/or at a publicly noticed video conference meeting, if appropriate, is set as the date, time, and place for said public hearing on the proposed budget, at which time any citizen may appear and be heard for or against the whole or any part thereof.

DATED this 19<sup>th</sup> day of August 2025

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Sidney Logan, President

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Tanya Olson, Vice-President

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Julieta Altamirano-Crosby, Secretary

To be Published:      September 9, 2025  
                                 September 23, 2025



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 5C

### TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Confirmation Letters for the Purchase of Renewable Energy Certificates Between the District and 3Degrees Group, Inc.

### SUBMITTED FOR: Items for Individual Consideration

Power Supply	Adam Cornelius	1608
Department	Contact	Extension
Date of Previous Briefing:	<u>August 5, 2025</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation       | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion          | (Information)                       |  |
| <input checked="" type="checkbox"/> Policy Decision |                                     |  |
| <input type="checkbox"/> Statutory                  |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Ends Policies E-1 (4.1.2) The environment is enhanced by the use of renewable resources; and (5) Costs are reasonably predictable year to year.*

Under the Energy Independence Act (EIA), the District has an ongoing obligation to maintain compliance with a renewable portfolio standard by acquiring eligible renewable resources or renewable energy certificates (RECs) equal to 15% of its total retail load. The 2023 Integrated Resource Plan (IRP) found that a mix of bundled renewable energy and unbundled REC purchases would result in lowest cost to the District.

The proposed purchases of 75,000 RECs per year in 2027-2030 from 3Degrees Group, Inc. (3Degrees) are intended to further progress toward compliance with the EIA. Staff believes that purchasing a portion of the District's obligation in advance will reduce the risk of low volume availability and provide price certainty.

Staff also believes that both price and quantity risk have been mitigated through the terms of the confirmation letters and the underlying REC Purchase and Sale Agreement with 3Degrees. 3Degrees is responsible for ensuring the RECs are eligible under the EIA. The District bears no obligation of payment for undelivered RECs, nor is the District extending any credit to 3Degrees.

Staff believes the proposed confirmations are cost-effective purchases of RECs and will further the District's progress towards its future compliance targets in line with the strategy outlined in the 2023 IRP.

*List Attachments:*  
Resolution



RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the CEO/General Manager or His Designee to Execute Confirmation Letters for the Purchase of Renewable Energy Certificates Between the District and 3Degrees Group, Inc.

WHEREAS, Washington's Energy Independence Act ("EIA"), R.C.W. Chapter 19.285, allows the Public Utility District No. 1 of Snohomish County (the "District") to use eligible renewable energy, renewable energy credits ("RECs"), or a combination of both to meet certain annual requirements; and

WHEREAS, the District's 2023 Integrated Resource Plan found that a mix of bundled renewable energy and unbundled REC purchases would result in lowest cost to the District; and

WHEREAS, District staff believe that entering into two unbundled REC purchase Confirmation Letters with 3Degrees, Inc. to procure a portion of EIA compliant RECs for the 2027 to 2030 time period will reduce the District's expenses and provide fiscal certainty; and

WHEREAS, District staff recommends that the District purchase the annual RECs under the Confirmation Letters to comply with the District's EIA obligations.

NOW, THEREFORE, BE IT RESOLVED the Board of Commissioners of the Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute two Confirmation Letters for the purchase of renewable energy certificates between the District and 3Degrees, Inc. substantially in the form provided to the Board of Commissioners in support of this resolution.

PASSED AND APPROVED this 19<sup>th</sup> day of August, 2025.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 5D

### TITLE

Consideration of a Resolution to Ratify Agreements Pursuant to Implementing the BPA Product Changes for Power and Transmission

### SUBMITTED FOR: Items for Individual Consideration

Power, Rates & Transmission Management	Garrison Marr	7802
Department	Contact	Extension
Date of Previous Briefing:	<u>August 6, 2024</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation       | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion          | (Information)                       |  |
| <input checked="" type="checkbox"/> Policy Decision |                                     |  |
| <input type="checkbox"/> Statutory                  |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, GP-3(4)E(2) – a non-delegable, statutorily assigned duty – Contracts Policy 2.2 – Utilities are in adequate supply with reasonable reserves. Policy 5.3 Costs are reasonably predictable year to year.*

Public Utility District No. 1 of Snohomish County (the “District”) acquires most of its power from the Bonneville Power Administration (“BPA”) under a Power Sales Agreement (“PSA”) that expires on September 30, 2028. The PSA includes a “Block” of power, which obligates BPA to provide a specific amount of power from the Federal Columbia River Power System (“FCRPS”) at all times during the term of the agreement, and a “Slice” product, which provides the District with access to a percentage of the output of the FCRPS. The PUD uses a portfolio of Point-to-Point (PTP) Transmission, comprised of multiple fixed-path transmission rights, that can be scheduled on to deliver energy from outside the District’s service territory to serve District load, or, market surplus energy to wholesale market buyers.

The District holds two contracts for PTP service, one governing legacy multiple-to-multiple PTP service and one governing non-legacy discrete path PTP service. Multiple-to-multiple service allows transmission schedulers to select the beginning and end point of PTP paths from a menu of options, reducing the need for redirected paths. Discrete path PTP service is service on defined

beginning and end points of a transmission path and can only be redirected with permission from BPA.

On August 6, 2024, the Commission authorized the CEO/General Manager or his designee to negotiate contractual or procedural changes needed to facilitate a power service product switch and any appropriate corresponding transmission service product switch with the Bonneville Power Administration.

The Load-Following product is delivered on Network Integration Transmission Service (“NT”), a different BPA transmission product. In order to transition to the new Load-Following BPA Power product, the District also needed to transition to the NT product from the Point-to-Point transmission product. That transition process required revising some paths of service to serve as a basis for PTP to NT product conversion and also rendered some PTP paths surplus to the District’s immediate load service needs after product conversions. Those PTP paths were required to transition from legacy service to non-legacy service first, and they were ultimately remarketed via transactions authorized by the Commission. The 28 exhibits signed on March 31, 2025, enabled these revisions and redirects. These exhibits were signed as available in order to facilitate the sequence of needed events on the BPA timeline to implement the transition to Load-Following and NT products.

The transition to NT also required a Service Agreement for Network Integration Transmission Service and a Network Operating Agreement. The Service Agreement defines the agreement by the District to take NT service from BPA, and the Operating Agreement incorporates the Service Agreement and defines the obligations of both parties under NT service on an operational basis. The District signed the Service Agreement in order to facilitate the sequence of needed events on the BPA timeline to implement the transition to Load-Following and NT products. The District has not yet signed the Network Operating Agreement and is seeking authorization to do so in a separate Resolution.

District Staff are seeking the ratification of the listed and attached exhibits and agreement and authorization of the General Manager or his designee to assume the obligations of the agreements.

*List Attachments:*

Resolution  
Attachment 1  
Attachment 2

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION to Ratify Agreements Pursuant to Implementing  
the BPA Product Changes for Power and Transmission

WHEREAS, in Resolution No. 6183 the District’s Board of Commissioners authorized the CEO/General Manager or his designee to negotiate a power supply contract with the Bonneville Power Administration (“BPA”) under which the District would purchase the load-following product from BPA and to negotiate any appropriate corresponding transmission service arrangements with BPA; and

WHEREAS, the District currently purchases transmission service from BPA pursuant to two Point-to-Point Transmission Service Agreements under which the District has a portfolio of transmission service paths; and

WHEREAS, as a result of negotiations with BPA, on October 1, 2025, the District is planning to switch from serving its load with Point-to-Point Transmission (“PTP”) service to Network Integration Transmission (“NT”) service; and

WHEREAS, on March 31, 2025, District Staff executed multiple exhibits that were either revised or added to the District’s PTP service agreements to allow BPA to convert a portion of the District’s PTP transmission service paths to NT service; and

WHEREAS, on April 3, 2025, District Staff executed the BPA pro forma Network Integration Transmission Service Agreement to allow the District to serve its load with NT service; and

WHEREAS, District Staff recommend that the District’s Board of Commissioners ratify the execution of the multiple exhibits and the Network Integration Transmission Service Agreement, and the Board of Commissioners believes that such ratification is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, hereby ratifies the March 31, 2025, execution of the exhibits to the District's Point-to-Point Transmission Service Agreements with BPA, copies of which are attached hereto as Attachment 1, and the April 3, 2025, execution of the Network Integration Transmission Service Agreement with BPA, attached hereto as Attachment 2, and hereby authorizes the CEO/General Manager or his designee to perform all of the District's obligations under those agreements.

PASSED AND APPROVED this 19<sup>th</sup> day of August 2025.

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President

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Vice-President

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Secretary

ATTACHMENT 1

Specifications For Long-Term Firm Point-To-Point Transmission Service	Assign Ref is
Table 1	104544454
Table 2	104544456
Table 3	104544459
Table 6	87922958
Table 7	87922744
Table 10	87922654
Table 65	72566177
Table 66	72566191
Table 67	72566195
Table 68	72566186
Table 69	72566188
Table 70	72570992
Table 71	87922345
Table 72	72566166
Table 73	72566167
Table 74	72566162
Table 75	72566164
Table 76	72570987
Table 77	87922406
Table 149	1801153
Table 165	1801159
Table 166	1801130
Table 167	1801156
Table 168	87884686
Table 184	103841521
Table 185	103841526
Table 186	103841632
Exhibit K, Revision No. 4 Reserved Capacity	103841521, 103841526, and 103841632

**EXHIBIT A**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104544454

*This Exhibit A, Table 1 (Table) provides for a Redirect of 25 MW from the Midway 230 kV-MIDCR Point of Receipt (POR) (under Point-to-Point Transmission Service Agreement (PTP Agreement) No. 96MS-96092, Exhibit C, Table 10, Revision No. 1, Assign Ref 87922654) to the Grand Coulee Contiguous POR from October 1, 2025, and terminating May 1, 2048.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on October 1, 2025.  
Termination Date: at 0000 hours on May 1, 2048.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS <sup>1</sup>	BPAPOWER	BPAT	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	25

**3. POINT(S) OF RECEIPT**

**Grand Coulee Contiguous**

**Location:** the points in the Transmission Provider's Grand Coulee 230 kV and 500 kV Switchyards, where the lines integrating the output of the Government's Grand Coulee Powerhouses connect to the 230 kV and 500 kV bus;

**Voltage:** 500 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish Contiguous**

**(a) Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.



Provider and Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(b) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(c) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**  
Transmission Customer and its affiliates (if they own or control transmission facilities).
6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**  
Not applicable.
7. **SERVICE AGREEMENT CHARGES**  
Service will be subject to some combination of the charges detailed below and in Exhibit C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)
  - (a) **Transmission Charge**  
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.
    - (1) **Reservation Fee**  
Not applicable.
    - (2) **Short-Distance Discount**  
Not applicable.
  - (b) **System Impact and/or Facilities Study Charges**  
Not applicable.
  - (c) **Direct Assignment Facilities Charges**  
Not applicable.
  - (d) **Ancillary Service Charges**  
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

**Contingency**

This Table is contingent upon the execution of PTP Agreement No. 96MS-96092, Exhibit C, Table 10, Revision No. 2 (Revision), which reduces the Reserved Capacity for the term of this Table. If the Transmission Customer fails to execute the Revision, this Table will be null and void.

**9. SIGNATURES**

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:15:58 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: GARRISON MARR  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT A  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 2  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104544456

*This Exhibit A, Table 2 (Table) provides for a Redirect of 25 MW from the Midway 230 kV-MIDCR Point of Receipt (POR) (under Point-to-Point Transmission Service Agreement (PTP Agreement) No. 96MS-96092, Exhibit C, Table 7, Revision No. 1, Assign Ref 87922744) to the Grand Coulee Contiguous POR from October 1, 2025, and terminating October 1, 2047.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on October 1, 2025.  
Termination Date: at 0000 hours on January 1, 2047.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS <sup>1</sup>	BPAPOWER	BPAT	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	25

**3. POINT(S) OF RECEIPT**

**Grand Coulee Contiguous**

**Location:** the points in the Transmission Provider's Grand Coulee 230 kV and 500 kV Switchyards, where the lines integrating the output of the Government's Grand Coulee Powerhouses connect to the 230 kV and 500 kV bus;

**Voltage:** 500 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish Contiguous**

**(a) Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.



**Voltage:** 115 kV;

(b) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(c) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibit C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Not applicable.

(d) **Ancillary Service Charges**

Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

**Contingency**

This Table is contingent upon the execution of PTP Agreement No. 96MS-96092, Exhibit C, Table 7, Revision No. 2 (Revision), which reduces the Reserved Capacity for the term of this Table. If the Transmission Customer fails to execute the Revision, this Table will be null and void.

9. **SIGNATURES**

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:16:24 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT A**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 3**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 104544459

*This Exhibit A, Table 3 (Table) provides for a Redirect of 30 MW from the Rock Creek 230 kV Point of Receipt (POR) (under Point-to-Point Transmission Service Agreement (PTP Agreement No.) No. 96MS-96092, Exhibit C, Table 6, Revision No. 2, Assign Ref 87922958) to the Grand Coulee Contiguous POR from October 1, 2025, and terminating January 1, 2045.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on October 1, 2025.

Termination Date: at 0000 hours on January 1, 2045.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS <sup>1</sup>	BPAPOWER	BPAT	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	30

**3. POINT(S) OF RECEIPT**

**Grand Coulee Contiguous**

**Location:** the points in the Transmission Provider's Grand Coulee 230 kV and 500 kV Switchyards, where the lines integrating the output of the Government's Grand Coulee Powerhouses connect to the 230 kV and 500 kV bus;

**Voltage:** 500 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish Contiguous**

**(a) Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.



Provider and Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(b) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(c) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibit C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Not applicable.

(d) **Ancillary Service Charges**

Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

**Contingency**

This Table is contingent upon the execution of PTP Agreement No. 96MS-96092, Exhibit C, Table 6, Revision No. 3 (Revision), which reduces the Reserved Capacity for the term of this Table. If the Transmission Customer fails to execute the Revision, this Table will be null and void.

9. **SIGNATURES**

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:16:47 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 6, REVISION NO. 3**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922958

*This Exhibit C, Table 6, Revision No. 3 (Revision) replaces Exhibit C, Table 6, Revision No. 2 in its entirety and reflects the following: 1) reduces 30 MW of Reserved Capacity from October 1, 2025 to January 1, 2045 due to a Redirect, under Point-to-Point Transmission Service Agreement (PTP Agreement) No. 25TX-96092, Exhibit A, Table 3, Assign Ref 104544459, 2) adds a footnote to ensure Transmission Customer is subject to provisions of Contiguous Points of Delivery, and 3) updates the format to conform to current contract standards.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on January 1, 2019.

Termination Date: at 0000 hours on January 1, 2045.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: January 1, 2019 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	50

(b) Effective: October 1, 2025, to January 1, 2045, due to a partial Redirect of 30 MW of Reserved Capacity under Exhibit A, Table 3, Assign Ref 104544459 to PTP Transmission Service Agreement No. 25TX-96092.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	20

**3. POINT(S) OF RECEIPT**

**Rock Creek 230 kV**

**Location:** the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.



**Voltage:** 230 kV.

4. **POINT(S) OF DELIVERY**

**Snohomish Contiguous**

(a) **Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(b) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV;

(c) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;  
**Voltage:** 115 kV;

(f) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

**Contingency**

This Revision is contingent upon the execution of PTP Service Agreement No. 25TX-96092, Exhibit A, Table 3 (Table), which Redirects 30 MW of transmission service from October 1, 2025, to January 1, 2045. If the Transmission Customer fails to execute the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration


By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:17:42 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025



**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 7, REVISION NO. 2**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922744

*This Exhibit C, Table 7, Revision No. 2 (Revision) replaces Exhibit C, Table 7, Revision No. 1 in its entirety and reflects the following: 1) a reduction of 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to January 1, 2047 due to a Redirect, under Point-to-Point Transmission Service Agreement (PTP Agreement) No. 25TX-96092, Exhibit A, Table 2, Assign Ref 104544456, 2) adds a footnote to ensure Transmission Customer is subject to provisions of Contiguous Points of Delivery, and 3) updates the format to conform to current contract standards.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on January 1, 2019.

Termination Date: at 0000 hours on January 1, 2047.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: January 1, 2019 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MIDWAY230MIDCR	MIDCREMOTE	Participants <sup>1</sup>	SNOHOMISHCNTGS <sup>2</sup>	SNOHOMISH	BPAT	25

(b) Effective: October 1, 2025 to January 1, 2047 due to a Redirect of 25 MW of Reserved Capacity under Exhibit A, Table 2, Assign Ref 104544456 to PTP Transmission Service Agreement No. 25TX-96092.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MIDWAY230MIDCR	MIDCREMOTE	Participants <sup>1</sup>	SNOHOMISHCNTGS <sup>2</sup>	SNOHOMISH	BPAT	0

**3. POINT(S) OF RECEIPT**

**Midway 230 kV-MIDCR**

<sup>1</sup> The potential Balancing Authority Areas involved in the MIDCREMOTE at Midway are AVA, PAC, PGE, PSEI, SCL, and TWPR. The Balancing Authority Area will be identified at the time of schedule.

<sup>2</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.



**Location:** the points in the Transmission Provider's Midway Substation, where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No. 2 are connected for the Mid C Remote Resource;  
**Voltage:** 230 kV.

4. **POINT(S) OF DELIVERY**

**Snohomish Contiguous**

(a) **Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(b) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV;

(c) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

- (b) **System Impact and/or Facilities Study Charges**  
Not applicable.
- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**  
**Contingency**

This Revision is contingent upon the execution of PTP Service Agreement No. 25TX-96092, Exhibit A, Table 2 (Table), which Redirects 25 MW of transmission service from October 1, 2025, to January 1, 2047. If the Transmission Customer fails to execute the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:18:12 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Martin  
(Print/Type)

Title: SR MGR, Power Supply

Date: 3/31/2025



**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 10, REVISION NO. 2**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922654

*This Exhibit C, Table 10, Revision No. 2 (Revision) replaces Exhibit C, Table 10, Revision No. 1 in its entirety and reflects the following: 1) a reduction of 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to May 1, 2048 due to a Redirect, under Point-to-Point Transmission Service Agreement (PTP Agreement) No. 25TX-96092, Exhibit A, Table 1, Assign Ref 104544454, 2) adds a footnote to ensure Transmission Customer is subject to provisions of Contiguous Points of Delivery, and 3) updates the format to conform to current contract standards.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on October 1, 2019.

Termination Date: at 0000 hours on May 1, 2048.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: October 1, 2019, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MIDWAY230MIDCR	MIDCREMOTE	Participants <sup>1</sup>	SNOHOMISHCNTGS <sup>2</sup>	SNOHOMISH	BPAT	25

(b) Effective: October 1, 2025, to May 1, 2048 due to a Redirect of 25 MW of Reserved Capacity under Exhibit A, Table 1, Assign Ref 104544454 to PTP Transmission Service Agreement No. 25TX-96092.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MIDWAY230MIDCR	MIDCREMOTE	Participants <sup>1</sup>	SNOHOMISHCNTGS <sup>2</sup>	SNOHOMISH	BPAT	0

**3. POINT(S) OF RECEIPT**

**Midway 230 kV - MIDCR**

<sup>1</sup> The potential Balancing Authority Areas involved in the MIDCREMOTE at Midway are AVA, PAC, PGE, PSEI, SCL, and TWPR. The Balancing Authority Area will be identified at the time of schedule.

<sup>2</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 4, or its successor.

**Location:** the points in the Transmission Provider's Midway Substation, where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No. 2 are connected for the Mid C Remote Resource;  
**Voltage:** 230 kV.

4. **POINT(S) OF DELIVERY**

**Snohomish Contiguous**

(a) **Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(b) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV;

(c) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.



- (b) **System Impact and/or Facilities Study Charges**  
Not applicable.
- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**  
**Contingency**

This Revision is contingent upon the execution of PTP Agreement No. 25TX-96092, Exhibit A, Table 1 (Table), which Redirects 25 MW of transmission service from October 1, 2025, to May 1, 2048. If the Transmission Customer fails to execute the Table, this Revision will be null and void.

9. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration


By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 14:25:47 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR M&R, Power Supply

Date: 3/31/2025



**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 65, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566177

*Exhibit C, Table 65, Revision No. 1 (Revision) replaces Exhibit C, Table 65 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566177, 3) adds Short Distance Discount under section 7(a)(2) and 4) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	NWMRKTHUB(NWH)	NWH	BPAT <sup>3</sup>	25

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced to zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	NWMRKTHUB(NWH)	NWH	BPAT <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 65, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 65. However, the Assign Ref Start Date is October 1, 2001, and the Stop Date is October 1, 2026, on OASIS.

<sup>2</sup> Public Utility District No. 2 of Grant County.

<sup>3</sup> Bonneville Power Administration Transmission Services.

**3. POINT(S) OF RECEIPT**

**Vantage 230 kV**

**Location:** the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

**Voltage:** 230 kV.

**4. POINT(S) OF DELIVERY**

**NW Market Hub (NWH)**

**Location:** the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

**Voltage:** 230 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

73.07 miles.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 186, Assign Ref 103841632 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:20:03 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR MISC POWER SUPPLY

Date: 3/31/2025



**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 66, REVISION NO. 1  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566191

*Exhibit C, Table 66, Revision No. 1 (Revision) replaces Exhibit C, Table 66 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 50 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566191, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY  
TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY  
AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	JOHNDAYINTI500	JOHNDAY	BPAT <sup>3</sup>	50

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced to zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	JOHNDAYINTI500	JOHNDAY	BPAT <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 66, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 66. However, the Assign Ref Start Date is October 1, 2001, and the Stop Date is October 1, 2026 on OASIS.

<sup>2</sup> The Balancing Authority Area in the MIDCREMOTE at Valhalla is PSEI.

<sup>3</sup> Bonneville Power Administration Transmission Services.

**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV-MIDCR**

**Location:** the points in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Chelan County are connected for the Mid C Remote Resource;

**Voltage:** 115 kV.

**4. POINT(S) OF DELIVERY**

**John Day Intertie 500 kV**

**Location:** the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

**Voltage:** 500 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

**(c) Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 185, Assign Ref 103841526 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:20:34 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR Man, Power Specy

Date: 3/31/2025



**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 67, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566195

*Exhibit C, Table 67, Revision No. 1 (Revision) replaces Exhibit C, Table 67 in its entirety and reflects the following: 1) the reduction of Transmission Customer's multiple-to-multiple demand rights from 50 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566195, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	NWMRKTHUB(NWH)	NWH	BPAT <sup>3</sup>	50

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced to zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	NWMRKTHUB(NWH)	NWH	BPAT <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 67, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 67. However, the Assign Ref Start Date is October 1, 2001 and the Stop Date is October 1, 2026 on OASIS.

<sup>2</sup> The Balancing Authority Area in the MIDCREMOTE at Valhalla is PSEL.

<sup>3</sup> Bonneville Power Administration Transmission Services.



**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV-MIDCR**

**Location:** the points in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Chelan County are connected for the Mid C Remote Resource;

**Voltage:** 115 kV.

**4. POINT(S) OF DELIVERY**

**NW Market Hub (NWH)**

**Location:** the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

**Voltage:** 230 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 185, Assign Ref 103841526 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:20:55 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: GARRISON MANN  
(Print/Type)

Title: SR MGR, Power Supply

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 68, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566186

*Exhibit C, Table 68, Revision No. 1 (Revision) replaces Exhibit C, Table 68 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 11 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566186, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	SNOHMSH230SCLM	BPAT.SCL	SCL <sup>3</sup>	11

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced to zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	SNOHMSH230SCLM	BPAT.SCL	SCL <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 68, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 68. However, the Assign Ref Start Date is October 1, 2001 and the Stop Date is October 1, 2026 on OASIS.

<sup>2</sup> The Balancing Authority Area in the MIDCREMOTE at Valhalla is PSEI.

<sup>3</sup> Seattle City Light.



3. **POINT(S) OF RECEIPT**

**Valhalla 115 kV-MIDCR**

**Location:** the points in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Chelan County are connected for the Mid C Remote Resource;

**Voltage:** 115 kV.

4. **POINT(S) OF DELIVERY**

**Snohomish 230 kV-SCLM**

**Location:** the points in the Transmission Provider's Snohomish Substation where the 230 kV transmission facilities of the Transmission Provider and the City of Seattle are connected;

**Voltage:** 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 185, Assign Ref 103841526 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:21:20 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: GARYSON MARR  
(Print/Type)

Title: PWR SUPPLY SR MGR

Date: 3/31/2025

**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 69, REVISION NO. 1  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566188

*This Exhibit C, Table 69, Revision 1 (Revision) replaces Exhibit C, Table 69 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 50 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566188, and a footnote to describe the BAA at Valhalla, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>  
Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY  
TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY  
AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	BIGEDDY500CELO	BIGEDDY	BPAT <sup>3</sup>	50

(b) Effective: October 1, 2025, to October 1, 2026. The Total Reserved Capacity has been reduced zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	BIGEDDY500CELO	BIGEDDY	BPAT <sup>3</sup>	0

**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV-MIDCR**

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 69, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 69. However, the Assign Ref Start Date is October 1, 2001, and the Stop Date is October 1, 2026, on OASIS.

<sup>2</sup> The Balancing Authority Area in the MIDCREMOTE at Valhalla is PSEI.

<sup>3</sup> Bonneville Power Administration Transmission Services.



**Location:** the points in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Chelan County are connected for the Mid C Remote Resource;

**Voltage:** 115 kV.

4. **POINT(S) OF DELIVERY**

**Big Eddy 500 kV - Celilo**

**Location:** the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

**Voltage:** 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.



(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

(a) **Transmission Schedules**

The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.

(b) **Contingency**

This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 184, Assign Ref 103841521 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 and the Table, this Revision will be null and void.

9. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:21:41 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR MGR, Power Supply

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 70, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72570992

*Exhibit C, Table 70, Revision No. 1 (Revision) replaces Exhibit C, Table 70 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 50 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72570992, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	CWPAUL500PAC	CENTRALIA	PACW <sup>3</sup>	50

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>2</sup>	CWPAUL500PAC	CENTRALIA	PACW <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 70, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 70. However, the Assign Ref Start Date is October 1, 2001, and Stop Date of October 1, 2026, on OASIS.

<sup>2</sup> The Balancing Authority Area in the MIDCREMOTE at Valhalla is PSEI.

<sup>3</sup> PacifiCorp.

**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV-MIDCR**

**Location:** the points in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Chelan County are connected for the Mid C Remote Resource;

**Voltage:** 115 kV.

**4. POINT(S) OF DELIVERY**

**C. W. Paul 500-PAC**

**Location:** The points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

**Voltage:** 500 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.



- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 185, Assign Ref 103841526 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

9. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:22:21 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR Mgr, Power Supply

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 71, REVISION NO. 2**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922345

*This Exhibit C, Table 71, Revision No. 2 (Revision) replaces Exhibit C, Table 71, Revision No. 1 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 50 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to ensure the Transmission Customer is subject to provisions of Contiguous Points of Delivery, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on January 1, 2019.

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: January 1, 2019 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>1</sup>	SNOHOMISHCNTGS <sup>2</sup>	SNOHOMISH	BPAT	50

(b) Effective: October 1, 2025 to October 1, 2026 due to a Redirect of Reserved Capacity under Exhibit C, Table 185, Assign Ref 103841526 and the Total Reserved Capacity has also been reduced as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115MIDC	MIDCREMOTE	Participants <sup>1</sup>	SNOHOMISHCNTGS <sup>2</sup>	SNOHOMISH	BPAT	0

**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV-MIDCR**

**Location:** the points in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Chelan County are connected for the Mid C Remote Resource;

**Voltage:** 115 kV.

<sup>1</sup> The Balancing Authority Area in the MIDCREMOTE at Valhalla is PSEL.

<sup>2</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

4. **POINT(S) OF DELIVERY**

**Snohomish Contiguous**

(a) **Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(b) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV;

(c) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;



(e) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**  
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**  
Not applicable.

7. **SERVICE AGREEMENT CHARGES**  
Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**  
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**  
Not applicable.

(2) **Short-Distance Discount**  
Not applicable.

(b) **System Impact and/or Facilities Study Charges**  
Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **Transmission Schedules**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **Contingency**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 185, Assign Ref 103841526 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 and the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:22:49 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Marr  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 72, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566166

*Exhibit C, Table 72, Revision No. 1 (Revision) replaces Exhibit C, Table 72 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566166, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	JOHNDAYINTI500	JOHNDAY	BPAT <sup>3</sup>	25

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	JOHNDAYINTI500	JOHNDAY	BPAT <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 72, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 72. However, the Assign Ref Start Date is October 1, 2001, and Stop Date of October 1, 2026, on OASIS.

<sup>2</sup> Chelan County Public Utility District.

<sup>3</sup> Bonneville Power Administration Transmission Services.



**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV**

**Location:** the point in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Chelan County are connected;

**Voltage:** 115 kV.

**4. POINT(S) OF DELIVERY**

**John Day Intertie 500 kV**

**Location:** the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

**Voltage:** 500 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

**(c) Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 184, Assign Ref 103841521 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:23:14 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: GARRISON MARR  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 73, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566167

*Exhibit C, Table 73, Revision No. 1 (Revision) replaces Exhibit C, Table 73 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566167, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	NWMRKTHUB(NWH)	NWH	BPAT <sup>3</sup>	25

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	NWMRKTHUB(NWH)	NWH	BPAT <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 73, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 73. However, the Assign Ref is the Start Date of October 1, 2001, and Stop Date of October 1, 2026, on OASIS.

<sup>2</sup> Chelan County Public Utility District.

<sup>3</sup> Bonneville Power Administration Transmission Services.



**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV**

**Location:** the point in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Chelan County are connected;

**Voltage:** 115 kV.

**4. POINT(S) OF DELIVERY**

**NW Market Hub (NWH)**

**Location:** the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

**Voltage:** 230 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 184, Assign Ref 103841521 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:23:37 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: GARRISON MARR  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 74, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566162

*Exhibit C, Table 74, Revision No. 1 (Revision) replaces Exhibit C, Table 74 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 11 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566162, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	SNOHMSH230SCLM	BPAT.SCL	SCL <sup>3</sup>	11

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	SNOHMSH230SCLM	BPAT.SCL	SCL <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 74, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 74. However, the Assign Ref Start Date is October 1, 2001, and Stop Date of October 1, 2026, on OASIS.

<sup>2</sup> Chelan County Public Utility District.

<sup>3</sup> Seattle City Light.



**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV**

**Location:** the point in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Chelan County are connected;

**Voltage:** 115 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish 230 kV-SCLM**

**Location:** the points in the Transmission Provider's Snohomish Substation where the 230 kV transmission facilities of the Transmission Provider and the City of Seattle are connected;

**Voltage:** 230 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 184, Assign Ref 103841521 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:24:01 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: GARA, SA MAER  
(Print/Type)

Title: SA MAER, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 75, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72566164

*Exhibit C, Table 75, Revision No. 1 (Revision) replaces Exhibit C, Table 75 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72566164, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	BIGEDDY500CELO	BIGEDDY	BPAT <sup>3</sup>	25

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	BIGEDDY500CELO	BIGEDDY	BPAT <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 75, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 75. However, the Assign Ref Start Date is October 1, 2001, and Stop Date of October 1, 2026, on OASIS.

<sup>2</sup> Chelan County Public Utility District.

<sup>3</sup> Bonneville Power Administration Transmission Services.



3. **POINT(S) OF RECEIPT**

**Valhalla 115 kV**

**Location:** the point in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Chelan County are connected;

**Voltage:** 115 kV.

4. **POINT(S) OF DELIVERY**

**Big Eddy 500 kV - Celilo**

**Location:** the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

**Voltage:** 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 184, Assign Ref 103841521 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:24:28 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Maren  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 76, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 72570987

*Exhibit C, Table 76, Revision No. 1 (Revision) replaces Exhibit C, Table 76 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 72570987, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	CWPAUL500PAC	CENTRALIA	PACW <sup>3</sup>	25

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD <sup>2</sup>	CWPAUL500PAC	CENTRALIA	PACW <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 76, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 76. However, the Assign Ref Start Date is October 1, 2001, and Stop Date of October 1, 2026, on OASIS.

<sup>2</sup> Chelan County Public Utility District.

<sup>3</sup> PacifiCorp.

**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV**

**Location:** the point in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Chelan County are connected;

**Voltage:** 115 kV.

**4. POINT(S) OF DELIVERY**

**C. W. Paul 500-PAC**

**Location:** The points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

**Voltage:** 500 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.



- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 184, Assign Ref 103841521 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:24:53 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garankow Mann

(Print/Type)  
Title: SR MGR POWER SUPPLY

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 77, REVISION NO. 2**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87922406

*This Exhibit C, Table 77, Revision 2 (Revision) replaces Exhibit C, Table 77, Revision No. 1 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to ensure the Transmission Customer is subject to provisions of Contiguous Points of Delivery, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on January 1, 2019.

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: January 1, 2019 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	25

(b) Effective: October 1, 2025 to October 1, 2026 due to a Redirect of Reserved Capacity under Exhibit C, Table 184, Assign Ref 103841521 and the Total Reserved Capacity has also been reduced as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VALHALA115	BPAT.CHPD	CHPD	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	0

**3. POINT(S) OF RECEIPT**

**Valhalla 115 kV**

**Location:** the point in the Transmission Provider's Valhalla Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Chelan County are connected;

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.



**Voltage:** 115 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish Contiguous**

**(a) Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

**(b) Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV;

**(c) Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

**(d) Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

**(e) Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I, and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

(a) **Transmission Schedules**

The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.

(b) **Contingency**

This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 184, Assign Ref 103841521 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 and the Table, this Revision will be null and void.

9. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:25:21 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By:  \_\_\_\_\_

Name: GARRISON MARR  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025



**EXHIBIT C  
SPECIFICATIONS FOR LONG-TERM FIRM  
POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 149, REVISION NO. 1  
TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801153

*Exhibit C, Table 149, Revision No. 1 (Revision) replaces Exhibit C, Table 149 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 11 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 1801153, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY  
TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY  
AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	SNOHMSH230SCLM	BPAT.SCL	SCL <sup>3</sup>	11

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced to zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	SNOHMSH230SCLM	BPAT.SCL	SCL <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 149, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 149. However, the Assign Ref Start Date is October 1, 2001, and the Stop Date is October 1, 2026, on OASIS.

<sup>2</sup> Public Utility District No.2 of Grant County.

<sup>3</sup> Seattle City Light.

**3. POINT(S) OF RECEIPT**

**Vantage 230 kV**

**Location:** the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

**Voltage:** 230 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish 230 kV-SCLM**

**Location:** the points in the Transmission Provider's Snohomish Substation where the 230 kV transmission facilities of the Transmission Provider and the City of Seattle are connected;

**Voltage:** 230 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 186, Assign Ref 103841632 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:25:49 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: GARRISON MARX  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025



**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 165, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801159

*Exhibit C, Table 165, Revision No. 1 (Revision) replaces Exhibit C, Table 165 in its entirety and reflects the following: 1) the reduction of Transmission Customer's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 1801159, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	JOHNDAYINTI500	JOHNDAY	BPAT <sup>3</sup>	25

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced to zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	JOHNDAYINTI500	JOHNDAY	BPAT <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 165, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 165. However, the Assign Ref Start Date is October 1, 2001 and the Stop Date is October 1, 2026 on OASIS.

<sup>2</sup> Public Utility District No.2 of Grant County.

<sup>3</sup> Bonneville Power Administration Transmission Services.

**3. POINT(S) OF RECEIPT**

**Vantage 230 kV**

**Location:** the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

**Voltage:** 230 kV.

**4. POINT(S) OF DELIVERY**

**John Day Intertie 500 kV**

**Location:** the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

**Voltage:** 500 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

**(c) Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 186, Assign Ref 103841632 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:26:07 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Gerson Marr  
(Print/Type)

Title: SR MGR, Power Supply

Date: 3/31/2025



**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 166, REVISION NO. 1**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801130

*Exhibit C, Table 166, Revision No. 1 (Revision) replaces Exhibit C, Table 166 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 1801130, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	BIGEDDY500CELO	BIGEDDY	BPAT <sup>3</sup>	25

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced to zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	BIGEDDY500CELO	BIGEDDY	BPAT <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 166, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 166. However, the Assign Ref Start Date is October 1, 2001 and the Stop Date is October 1, 2026 on OASIS.

<sup>2</sup> Public Utility District No. 2 of Grant County.

<sup>3</sup> Bonneville Power Administration Transmission Services.

**3. POINT(S) OF RECEIPT**

**Vantage 230 kV**

**Location:** the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

**Voltage:** 230 kV.

**4. POINT(S) OF DELIVERY**

**Big Eddy 500 kV - Celilo**

**Location:** the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

**Voltage:** 500 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 186, Assign Ref 103841632 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:26:29 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Gregson Mann  
(Print/Type)

Title: SA Elec Power Supply

Date: 3/31/2025



**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 167, REVISION NO. 2**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 1801156

*Exhibit C, Table 167, Revision No. 2 (Revision) replaces Exhibit C, Table 167, Revision No. 1 in its entirety and reflects the following: 1) the reduction of the Transmission Customer's multiple-to-multiple demand rights from 19 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to describe the Revision Start Date and the utilization date of Assign Ref 1801156, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on December 1, 2008.<sup>1</sup>

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: December 1, 2008 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	CWPAUL500PAC	CENTRALIA	PACW <sup>3</sup>	19

(b) Effective: October 1, 2025 to October 1, 2026. The Total Reserved Capacity has been reduced to zero as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD <sup>2</sup>	CWPAUL500PAC	CENTRALIA	PACW <sup>3</sup>	0

<sup>1</sup> For contractual purposes and to be consistent with the Transmission Customer's previous Exhibit C, Table 167, Revision No. 1, the Effective Date as shown in Section 1 of this Revision will be the Service Commence Date of December 1, 2008, as stated in Exhibit C, Table 167, Revision No. 1. However, the Assign Ref Start Date is October 1, 2001 and the Stop Date is October 1, 2026 on OASIS.

<sup>2</sup> Public Utility District No. 2 of Grant County.

<sup>3</sup> PacifiCorp.

**3. POINT(S) OF RECEIPT**

**Vantage 230 kV**

**Location:** the points in the Transmission Provider's Vantage Substation, where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

**Voltage:** 230 kV.

**4. POINT(S) OF DELIVERY**

**C. W. Paul 500 kV - PAC**

**Location:** The points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

**Voltage:** 500 kV.

**5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

**6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

**7. SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

**(a) Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

**(1) Reservation Fee**

Not applicable.

**(2) Short-Distance Discount**

Not applicable.

**(b) System Impact and/or Facilities Study Charges**

Not applicable.

- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **TRANSMISSION SCHEDULES**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **CONTINGENCY**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 186, Assign Ref 103841632 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 or the Table, this Revision will be null and void.

9. **SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.26 14:05:18 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garraison Mann  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2015



**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 168, REVISION NO. 2**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 87884686

*This Exhibit C, Table 168, Revision No. 2 (Revision) replaces Exhibit C, Table 168, Revision No. 1 in its entirety and reflects the following: 1) the reduction of the Transmission Customer 's multiple-to-multiple demand rights from 25 MW of Reserved Capacity to 0 MW from October 1, 2025 to October 1, 2026, 2) adds a footnote to ensure Transmission Customer is subject to provisions of Contiguous Points of Delivery, and 3) updates the format to conform to current contract standards. The Total Reserved Capacity is described in Exhibit K, Revision No. 4.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on January 1, 2019.

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

(a) Effective: January 1, 2019 to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	25

(b) Effective: October 1, 2025 to October 1, 2026. due to a Redirect of Reserved Capacity under Exhibit C, Table 186, Assign Ref 103841632 and the Total Reserved Capacity has also been reduced as described in Exhibit K, Revision No. 4.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
VANTAGE230	BPAT.GCPD	GCPD	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	0

**3. POINT(S) OF RECEIPT**

**Vantage 230 kV**

**Location:** the points in the Transmission Provider's Vantage Substation, where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

**Voltage:** 230 kV.

4. **POINT(S) OF DELIVERY**

**Snohomish Contiguous**

(a) **Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(b) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV;

(c) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.



- (c) **Direct Assignment Facilities Charges**  
Described in Exhibit I, Revision No. 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.
- (d) **Ancillary Service Charges**  
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

**8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

- (a) **Transmission Schedules**  
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K, Revision No. 4.
- (b) **Contingency**  
This Revision is contingent upon the execution of Exhibit K, Revision No. 4 and Exhibit C, Table 186, Assign Ref 103841632 (Table). If the Transmission Customer fails to execute Exhibit K, Revision No. 4 and the Table, this Revision will be null and void.

**9. SIGNATURES**

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:27:11 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: GARRISON MARR  
(Print/Type)

Title: SR. Mkt. Power Supply

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 184**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 103841521

*This Exhibit C, Table 184 (Table) provides for a Redirect of 25 MW from the Valhalla 115 kV Point of Receipt (POR) (under Exhibit C, Table 77, Revision No. 1, Assign Ref 87922406) to the Grand Coulee Contiguous POR from October 1, 2025, and terminating October 1, 2026.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on October 1, 2025.  
Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS <sup>1</sup>	BPAPOWER	BPAT	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	25

**3. POINT(S) OF RECEIPT**

**Grand Coulee Contiguous**

**Location:** the points in the Transmission Provider's Grand Coulee 230 kV and 500 kV Switchyards, where the lines integrating the output of the Government's Grand Coulee Powerhouses connect to the 230 kV and 500 kV bus;

**Voltage:** 500 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish Contiguous**

**(a) Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

**Voltage:** 115 kV;

(b) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(c) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.



8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

**Contingency**

This Table is contingent upon the execution of Exhibit K, Revision No. 4, Exhibit C, Table 72, Revision No. 1, Table 73, Revision No. 1, Table 74, Revision No. 1, Table 75, Revision No. 1, Table 76, Revision No. 1 and Table 77, Revision No. 2 (Revisions), which reduces the Reserved Capacity for the term of these Tables. If Transmission Customer fails to execute the Revisions, this Table will be null and void.

9. **SIGNATURES**

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:27:39 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: SR MGR, Power Supply

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 185**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 103841526

*This Exhibit C, Table 185 (Table) provides for a Redirect of 50 MW from the Valhalla 115 kV-MIDCR Point of Receipt (POR) (under Exhibit C, Table 71, Revision No. 1, Assign Ref 87922345) to the Grand Coulee Contiguous POR from October 1, 2025, and terminating October 1, 2026.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on October 1, 2025.

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS <sup>1</sup>	BPAPOWER	BPAT	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	50

**3. POINT(S) OF RECEIPT**

**Grand Coulee Contiguous**

**Location:** the points in the Transmission Provider's Grand Coulee 230 kV and 500 kV Switchyards, where the lines integrating the output of the Government's Grand Coulee Powerhouses connect to the 230 kV and 500 kV bus;

**Voltage:** 500 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish Contiguous**

**(a) Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.



**Voltage:** 115 kV;

(b) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(c) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(g) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

**Contingency**

This Table is contingent upon the execution of Exhibit K, Revision No. 4, Exhibit C, Table 66, Revision No. 1, Table 67, Revision No. 1, Table 68, Revision No. 1, Table 69, Revision No. 1, Table 70, Revision No. 1 and Table 71, Revision No. 2 (Revisions), which reduces the Reserved Capacity for the term of these Tables. If Transmission Customer fails to execute the Revisions, this Table will be null and void.

9. **SIGNATURES**

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:28:07 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mann  
(Print/Type)

Title: Sr Mgr, Power Sec'y

Date: 3/31/2025

**EXHIBIT C**  
**SPECIFICATIONS FOR LONG-TERM FIRM**  
**POINT-TO-POINT TRANSMISSION SERVICE**

**TABLE 186**  
**TRANSMISSION SERVICE REQUEST**

Assign Ref is: 103841632

*This Exhibit C, Table 186 (Table) provides for a Redirect of 19 MW of from the Vantage 230 kV Point of Receipt (POR) (under Exhibit C, Table 168, Revision No. 1, Assign Ref 87884686) to the Grand Coulee Contiguous POR from October 1, 2025, and terminating October 1, 2026.*

**1. TERM OF TRANSACTION**

Service Commencement Date: at 0000 hours on October 1, 2025.

Termination Date: at 0000 hours on October 1, 2026.

**2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
GRNDCULEECNTGS <sup>1</sup>	BPAPOWER	BPAT	SNOHOMISHCNTGS <sup>1</sup>	SNOHOMISH	BPAT	19

**3. POINT(S) OF RECEIPT**

**Grand Coulee Contiguous**

**Location:** the points in the Transmission Provider's Grand Coulee 230 kV and 500 kV Switchyards, where the lines integrating the output of the Government's Grand Coulee Powerhouses connect to the 230 kV and 500 kV bus;

**Voltage:** 500 kV.

**4. POINT(S) OF DELIVERY**

**Snohomish Contiguous**

**(a) Beverly Park 115 kV - SNPD**

**Location:** The point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

<sup>1</sup> The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.



**Voltage:** 115 kV;

(b) **Broadway 115 kV**

**Location:** the points in the Public Utility District No. 1 of Snohomish County's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(c) **Lowell Road 115 kV**

**Location:** the point in the Public Utility District No. 1 of Snohomish County's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(d) **Snohomish 115 kV**

**Location:** the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(e) **Sno-King 115 kV**

**Location:** the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;

(f) **V. M. Murray 115 kV**

**Location:** the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 115 kV;



(g) **Beverly Park 230 kV - SNPD**

**Location:** The point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

**Voltage:** 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**

Not applicable.

7. **SERVICE AGREEMENT CHARGES**

Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

Not applicable.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

**Contingency**

This Table is contingent upon the execution of Exhibit K, Revision No. 4, Exhibit C, Table 65, Revision No. 1, Table 149, Revision No. 1, Table 165, Revision No. 1, Table 166, Revision No. 1, Table 167, Revision No. 2 and Table 168, Revision No. 2 (Revisions), which reduces the Reserved Capacity for the term of these Tables. If Transmission Customer fails to execute the Revisions, this Table will be null and void.

9. **SIGNATURES**

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:28:26 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrajon Maren  
(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 3/31/2025

**EXHIBIT K, REVISION NO. 4  
RESERVED CAPACITY**

*This Exhibit K, Revision No. 4 (Revision) replaces Exhibit K, Revision No. 3 in its entirety effective as of October 1, 2025 and reduces the Reserved Capacity for the Valhalla and Vantage PORs and the Snohomish POD; and updates the Total Reserved Capacity from 1612 to 1518 due to redirected service under Assign Refs 103841521, 103841526, and 103841632.*

The purpose of Exhibit K is to define Public Utility District No. 1 of Snohomish County's Total Reserved Capacity under Exhibit C, Tables 12-168 and the associated revisions to reflect redirected service.

**1. POINTS OF RECEIPT**

<b>Contract POR Name and Voltage</b>	<b>Reservation Scheduling (POR)</b>	<b>Reserved Capacity (MW)</b>
Big Eddy 500 kV - Celilo (500 kV)	BIGEDDY	100
Bonneville PH Contiguous (115 and 230 kV)	BPAPOWER	72
Chief Joseph Contiguous (230 and 500 kV)	BPAPOWER	156
Columbia Generating Station 500 kV (500 kV)	BPAPOWER	102
Grand Coulee Contiguous (230 and 500 kV)	BPAPOWER	247
Ice Harbor 115 kV(115 kV)	BPAPOWER	30
John Day (500 kV)	BPAPOWER	131
John Day Intertie (500 kV)	JOHNDAY	100
Little Goose (500 kV)	BPAPOWER	37
Lower Granite (500 kV)	BPAPOWER	38
Lower Monumental (500 kV)	BPAPOWER	39
McNary Contiguous (115 and 230 kV)	BPAPOWER	85
NW Market Hub (NWH) (115, 230 & 500 kV)	NWH	100
Snohomish (115 kV)	SNOHOMISH	100
The Dalles Contiguous (115 and 230 kV)	BPAPOWER	81
US Canadian Border (West)(500 kV)	BC.US.BORDER	100
Valhalla 115 kV	BPAT.CHPD	0
Valhalla 115 kV-MIDCR	MIDCREMOTE	0
Vantage 230 kV (230 kV)	BPAT.GCPD	0
<b>TOTAL RESERVED CAPACITY</b>		<b>1518</b>

2. POINTS OF DELIVERY

Contract POD Name and Voltage	Reservation Scheduling (POD)	Reserved Capacity (MW)
Snohomish Contiguous POD <sup>1</sup>	SNOHOMISH	1063
Big Eddy 500 kV - Celilo	BIGEDDY	100
C.W. Paul 500 kV -PAC (500 kV)	CENTRALIA	44
John Day Intertie (500 kV)	JOHNDAY	100
NW Market Hub (NWH) (115, 230 & 500 kV)	NWH	100
Snohomish 230-SCLM	BPAT.SCL	11
Valhalla 115 kV	BPAT.CHPD	25
Valhalla 115 kV-MIDCR	MIDCREMOTE	50
Vantage 230 kV	BPAT.GCPD	25
<b>TOTAL RESERVED CAPACITY</b>		<b>1518</b>

**Billing:** Transmission Demand: 1,518 MW.

**Scheduling:** Total Point of Receipt Transmission Demand: 1,518 MW;  
Total Point of Delivery Transmission Demand: 1,518 MW.

3. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  Digitally signed by Adelle L. Harris  
Date: 2025.03.14 12:28:55 -07'00'

Title: \_\_\_\_\_

Title: Transmission Account Executive

If opting out of the electronic signature:

By: 

Name: Garrison Mark  
(Print/Type)

Title: SR MGR, Power Supply

Date: 3/21/2025

<sup>1</sup> Snohomish Contiguous POD consists of: Beverly Park Substation (115 kV), Beverly Park Substation (230 kV), Broadway (115 kV), Lowell Road (115 kV), V. M. Murray Substation (115 kV), Snohomish Substation (115 kV), and Sno-King Substation (115 kV).

## **Attachment 2**

Service Agreement for Network Integration Transmission Service



Service Agreement No. 25TX-17394

**SERVICE AGREEMENT**  
**for**  
**NETWORK INTEGRATION TRANSMISSION SERVICE**  
**executed by the**  
**UNITED STATES OF AMERICA**  
**DEPARTMENT OF ENERGY**  
**acting by and through the**  
**BONNEVILLE POWER ADMINISTRATION**  
**and**  
**PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY**

1. This Service Agreement is entered into, by and between the Bonneville Power Administration Transmission Services (Transmission Provider) and Public Utility District No. 1 of Snohomish County (Transmission Customer).
2. The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Transmission Provider's Open Access Transmission Tariff (Tariff).
3. The Transmission Customer has provided to the Transmission Provider a deposit, unless such deposit has been waived by the Transmission Provider, for Transmission Service in accordance with the provisions of Section 29.2 of the Tariff.
4. Service under this agreement shall commence on the later of (1) the requested Service Commencement Date, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed. Service under this agreement shall terminate on such date as mutually agreed upon by the parties.
5. The Transmission Provider agrees to provide and the Transmission Customer agrees to pay for Network Integration Transmission Service in accordance with the provisions of Part III of the Tariff and this Service Agreement.
6. Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated in Exhibit D.
7. The Tariff, Exhibit A (Specifications for Network Integration Transmission Service), Exhibit B (Direct Assignment and Use-of-Facilities Charges), Exhibit C (Ancillary Services), and Exhibit D (Notices) are incorporated herein and made a part hereof. Capitalized terms not defined in this agreement are defined in the Tariff.

8. This Service Agreement shall be interpreted, construed, and enforced in accordance with Federal law.
9. This Service Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors.
10. The Transmission Customer and the Transmission Provider agree that provisions of Section 3201(i) of Public Law 104-134 (Bonneville Power Administration Refinancing Act) are incorporated in their entirety and hereby made a part of this Service Agreement.
11. Section 202 of Executive Order No. 11246, 30 Fed. Reg. 12319 (1965), as amended by Executive Order No. 12086, 43 Fed. Reg. 46501 (1978), as amended or supplemented, which provides, among other things, that the Transmission Customer will not discriminate against any employee or applicant for employment because of race, color, religion, sex, or national origin, is incorporated by reference in the Service Agreement the same as if the specific language had been written into the Service Agreement, except that Indian Tribes and tribal organizations may apply Indian preference to the extent permitted by Federal law.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials and may be executed by electronic signature and delivered electronically.

PUBLIC UTILITY DISTRICT  
NO. 1 OF SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By:  \_\_\_\_\_

Digitally signed by Adelle L. Harris  
Date: 2025.03.19 14:52:59 -07'00'

Title: Senior Manage, Power Supply

Title: Transmission Account Executive

If opting out of the electronic signature:

By:  \_\_\_\_\_

Name: GARRISON MARR

(Print/Type)

Title: SR MGR, POWER SUPPLY

Date: 4/3/2025

**EXHIBIT A  
SPECIFICATIONS FOR  
NETWORK INTEGRATION TRANSMISSION SERVICE**

This Exhibit A is not applicable at this time.

**EXHIBIT B**  
**DIRECT ASSIGNMENT AND USE-OF-FACILITIES CHARGES**

This Exhibit B is not applicable at this time.

**EXHIBIT C  
ANCILLARY SERVICE CHARGES**

This Exhibit C is subject to the Ancillary Service Rate Schedule, or its successor, in effect at the time of service.

	<u>Provided By</u>	<u>Contract No.</u>
1. <b>SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE</b>	Transmission Provider – As Applicable <sup>1</sup>	25TX-17394
2. <b>REACTIVE SUPPLY AND VOLTAGE CONTROL FROM GENERATION OR OTHER SOURCES SERVICE</b>	Transmission Provider – As Applicable <sup>1</sup>	25TX-17394
3. <b>REGULATION &amp; FREQUENCY RESPONSE SERVICE</b>	Transmission Provider – As Applicable <sup>1</sup>	25TX-17394
4. <b>ENERGY IMBALANCE SERVICE</b>	Transmission Provider – As Applicable <sup>1</sup>	25TX-17394
5. <b>OPERATING RESERVE – SPINNING RESERVE SERVICE</b>	Transmission Provider <sup>1</sup>	25TX-17394
6. <b>OPERATING RESERVE – SUPPLEMENTAL RESERVE SERVICE</b>	Transmission Provider <sup>1</sup>	25TX-17394

<sup>1</sup> Refer to the Transmission, Ancillary, and Control Area Service Rate Schedules and General Rate Schedule Provisions to determine which Ancillary Service Charges are applicable.



**EXHIBIT D  
NOTICES**

1. **NOTICES RELATING TO PROVISIONS OF THE SERVICE AGREEMENT**  
Any notice or other communication related to this Agreement, other than notices of an operating nature (section 2 below), shall be delivered in person, in writing, by email, facsimile, First Class mail, overnight delivery service. Notices are effective on the date received. Either Party may change its contact information by providing notice of such change to the other Party by any of the methods listed in this Section 1. BPA shall revise this Exhibit upon such notice. Revisions made solely to change contact information may be made without additional signatures by the Parties:

**To Public Utility District No. 1  
of Snohomish County:**

P.O. Box 1107  
Everett, WA 98206-1107  
Attention: Garrison Marr  
Title: Senior Manager, Power Supply  
Phone: 425-309-6923  
Fax: 425-267-6211  
Email: [gbmarr@snopud.com](mailto:gbmarr@snopud.com)

**To Bonneville Power Administration:**

Attention: Transmission Account  
Executive for Public Utility District  
No. 1 of Snohomish County –  
TSE/TPP-2  
Phone: (360) 619-6016  
Fax: (360) 619-6940  
Email: [txsalescontracts@bpa.gov](mailto:txsalescontracts@bpa.gov)

**First Class Mail:**

Bonneville Power Administration  
P.O. Box 61409  
Vancouver, WA 98666

**Overnight Delivery Service:**

Bonneville Power Administration –  
TSE/TPP-2  
905 NE 11<sup>th</sup> Avenue  
Portland, OR 97232

**2. NOTICES OF AN OPERATING NATURE**

Except as otherwise provided in this section, any notice, request or demand of an operating nature shall be deemed to have been received if delivered in person, in writing, by email, facsimile, First Class mail or overnight delivery service.

For any service interruptions, emergency conditions, operating instructions, curtailments, or dispatch orders, Transmission Provider may notify Transmission Customer through any of the following methods: (1) by electronic signal pre-arranged between Transmission Customer and Transmission Provider; (2) by telephone, facsimile or email to the telephone numbers and email addresses set forth in this section; (3) by a change request to a transaction submitted according to the NERC e-Tag protocol; or (4) as otherwise agreed between Transmission Customer and Transmission Provider. Transmission Provider is not responsible for ensuring that Transmission Customer has the continuous ability to receive Transmission Provider's electronic signals.

**To Public Utility District No. 1  
of Snohomish County**

P.O. Box 1107  
Everett, WA 98206-1107  
Attention: Garrison Marr  
Title: Senior Manager, Power Supply  
Phone: 425-309-6923  
Fax: 425-267-6211  
Email: [gbmarr@snopud.com](mailto:gbmarr@snopud.com)

**To Bonneville Power Administration:**

Bonneville Power Administration  
Snohomish District – TFN  
914 Avenue D  
Snohomish, WA 98290  
Attention: Chief Substation Operator  
III  
Phone: (360) 366-5023  
Fax: (360) 366-4053  
**EMERGENCY ONLY**  
**Primary:**  
Dittmer Dispatch  
Phone: (360) 418-2281  
Fax: (360) 418-2938  
**Secondary:**  
Munro Dispatch  
Phone: (509) 465-1820

**3. SCHEDULING AGENT**  
BPA Power Services.



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 5E

### TITLE

Consideration of a Resolution Authorizing the General Manager or his Designee to Execute a Network Operating Agreement With Bonneville Power Administration

### SUBMITTED FOR: Items for Individual Consideration

Power, Rates & Transmission Management	Garrison Marr	7802
Department	Contact	Extension
Date of Previous Briefing:	<u>August 6, 2024</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation       | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion          | (Information)                       |  |
| <input checked="" type="checkbox"/> Policy Decision |                                     |  |
| <input type="checkbox"/> Statutory                  |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, GP-3(4)E(2) – a non-delegable, statutorily assigned duty – Contracts Policy 2.2 – Utilities are in adequate supply with reasonable reserves. Policy 5.3 Costs are reasonably predictable year to year*

Public Utility District No. 1 of Snohomish County (the “District”) acquires most of its power from the Bonneville Power Administration (“BPA”) under a Power Sales Agreement (“PSA”) that expires on September 30, 2028. The PSA includes a “Block” of power, which obligates BPA to provide a specific amount of power from the Federal Columbia River Power System (“FCRPS”) at all times during the term of the agreement, and a “Slice” product, which provides the District with access to a percentage of the output of the FCRPS. The PUD uses a portfolio of Point-to-Point (PTP) Transmission, comprised of multiple fixed-path transmission rights, that can be scheduled on to deliver energy from outside the District’s service territory to serve District load, or market surplus energy to wholesale market buyers.

On August 6, 2024, the Commission authorized the CEO/General Manager or his designee to negotiate contractual or procedural changes needed to facilitate a power service product switch and any appropriate corresponding transmission service product switch with the Bonneville Power Administration.

The Load-Following product is delivered on Network Integration Transmission Service (“NT”), a different BPA transmission product. In order to transition to the new Load-Following BPA Power product, the District also needed to transition to the NT product from the Point-to-Point transmission product. The transition to NT requires a Service Agreement for Network Integration Transmission Service and a Network Operating Agreement. The Service Agreement defines the agreement by the District to take NT service from BPA and was signed by the District on April 4, 2025. The Network Operating Agreement incorporates the Service Agreement and defines the obligations of both parties under NT service on an operational basis.

District Staff have reviewed the Operating Agreement, find it meets the District’s needs and recommend authorizing the General Manager to execute it in order to continue the timely transition to the new BPA Power and Transmission products on October 1, 2025.

*List Attachments:*

Resolution  
Exhibit A

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the General Manager or his Designee  
to Execute a Network Operating Agreement With Bonneville Power  
Administration

WHEREAS, in Resolution No. 6183 the District’s Board of Commissioners authorized the CEO/General Manager or his designee to negotiate a power supply contract with the Bonneville Power Administration (“BPA”) under which the District would purchase the load-following product from BPA and to negotiate any appropriate corresponding transmission service arrangements with BPA; and

WHEREAS, the District currently purchases transmission service from BPA to serve its load pursuant to two Point-To-Point Transmission Service Agreements under which the District has a portfolio of transmission service paths; and

WHEREAS, as a result of negotiations with BPA, on October 1, 2025, the District is planning to switch from serving its load with Point-To-Point transmission (“PTP”) service to Network Integration Transmission (“NT”) service; and

WHEREAS, on April 3, 2025, District Staff executed the BPA pro forma Network Integration Transmission Service Agreement to allow the District to serve its load with NT service; and

WHEREAS, the District must also execute a Network Operating Agreement with BPA that incorporates the NT service agreement and defines the obligations of both parties under NT service on an operational basis; and

WHEREAS, District staff find that the Network Operating Agreement is fair and reasonable; and



WHEREAS, the Board of Commissioners has reviewed the Network Operating Agreement and considered the findings of staff and finds that authorizing the execution of the Network Operating Agreement is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute the Network Operating Agreement between the District and Bonneville Power Administration, to be substantially in the form attached and incorporated herein as Exhibit A.

PASSED AND APPROVED this 19<sup>th</sup> day of August 2025.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

Contract No. «Contract Number»

**NETWORK OPERATING AGREEMENT**  
**executed by the**  
**UNITED STATES OF AMERICA**  
**DEPARTMENT OF ENERGY**  
**acting by and through the**  
**BONNEVILLE POWER ADMINISTRATION**  
**and**  
**«CUSTOMER LONG NAME»**  
**Index of Sections**

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<b>Exhibit A</b>	<b>Related Agreements</b>
<b>Exhibit B</b>	<b>Other Operational or Technical Requirements</b>
<b>Exhibit C</b>	<b>Remedial Action Schemes and Relay Schemes</b>

This NETWORK OPERATING AGREEMENT (Agreement) is entered into by the UNITED STATES OF AMERICA, Department of Energy, acting by and through the BONNEVILLE POWER ADMINISTRATION (Transmission Provider) and «CUSTOMER LONG NAME» (Network Customer), hereinafter referred to individually as “Party” and collectively as “Parties.”

The Transmission Provider provides Network Integration Transmission Service under the Transmission Provider’s Open Access Transmission Tariff (Tariff) as it may be amended or replaced from time to time.

The Parties have entered into a Service Agreement for Network Integration Transmission Service (Service Agreement), on \_\_\_\_\_ day of \_\_\_\_\_, ####, and amended or replaced from time to time, under which the Transmission Provider provides Network Integration Transmission Service to the Network Customer.

The provision of Ancillary Services will be addressed in the Service Agreement.

The Network Customer shall either: (i) operate as a Balancing Authority Area under applicable requirements of NERC, WECC, and WPP, and satisfy its own Balancing Authority Area Requirements, including all necessary Ancillary Services; (ii) satisfy its Balancing Authority Area requirements, including all necessary Ancillary Services, by contracting with the Transmission Provider, or (iii) satisfy its Balancing Authority Area requirements, including all necessary Ancillary Services, by contracting with another entity which satisfies the applicable reliability requirements of NERC, WECC, and WPP.

The Parties recognize that the Transmission Provider’s Transmission System is directly or indirectly interconnected with Transmission Systems owned or operated by others and the flow of power and energy between such systems shall be controlled by the physical and electrical characteristics of the facilities involved and the manner in which they are operated.

Part of the power and energy being delivered under this Agreement and the Service Agreement may flow through such other systems rather than through the Transmission Provider’s facilities.

The Transmission Provider has established technical standards, guidelines, policies, and procedures (Standards) for planning, construction, maintenance, and operation of the Transmission Provider’s grid, interties, and interconnections in accordance with the Tariff. Standards are available from the Transmission Provider and may be amended from time to time. Standards include, but are not limited to, the following documents or their successors:

- Technical Requirements for Interconnection to the BPA Transmission Grid;
- Metering Application Guide (MAG);
- Responsibilities and Technical Requirements Guide for Transmission Customer Owned Meters;
- BPA’s Facility Ownership and Cost Assignment Guidelines; and
- BPA Outage Planning and Coordination Policy.

The Transmission Provider has established business practices (Practices) in accordance with the Tariff. Practices are available on the Transmission Provider's Website. Practices may be amended from time to time in accordance with the Transmission Provider's business practice process.

There is a need to identify operational requirements related to Network Integration Transmission Service over the Transmission Provider's Transmission System.

The Parties therefore agree as follows:

**1. TERM OF AGREEMENT**

This Agreement will be effective at 0000 hours on the date that this Agreement has been signed by both Parties (Effective Date), and shall remain in effect through the term of the Service Agreement.

In the event that the Agreement is terminated, all liabilities incurred hereunder are hereby preserved until satisfied.

**2. EXHIBITS**

The following Exhibits are hereby incorporated as part of this Agreement:

- (a) Exhibit A Related Agreements
- (b) Exhibit B Other Operational or Technical Requirements
- (c) Exhibit C Remedial Action Schemes (RAS) and Relay Schemes

**3. OBLIGATIONS OF THE PARTIES**

The Parties to this Agreement shall:

- (a) Agree to adhere to Good Utility Practice as defined in the Tariff, including all applicable reliability criteria as observed in the region;
- (b) Determine methods and take appropriate actions to assure capability for delivery of power and energy at the points of receipt and delivery, and at additional or alternate points of receipt and delivery as established by the Parties;
- (c) Operate and maintain equipment necessary for interconnecting the Network Customer with the Transmission Provider's Transmission System including, but not limited to, remote terminal units, metering, communications equipment and relaying equipment. Each party is expected to maintain their own equipment unless otherwise agreed to;
- (d) Transfer data as required to maintain reliability of the Transmission Provider's Transmission System;

- (e) Use software programs required for data links and constraint dispatching for operational needs;
- (f) Exchange data on forecasted loads and resources, and technical data necessary for planning and operation; and
- (g) Address other technical and operational considerations required for Tariff implementation, including scheduling protocols.

#### 4. **DEFINITIONS**

Unless otherwise defined herein, capitalized terms refer to terms defined in the Tariff, Rate Schedules, or *Glossary of Terms Used in NERC Reliability Standards* in effect at the time.

- (a) “NERC” means North American Electric Reliability Corporation, or its successor.
- (b) “WPP” means the Western Power Pool, or its successor.
- (c) “Operational Constraints” means limitations on the ability of the Transmission Provider’s Transmission System to operate due to any system emergency, loading condition, or maintenance outage on the Transmission Provider facilities, or on facilities of an interconnected utility, that makes it prudent to reduce Transmission Provider’s Transmission System loadings, whether or not all facilities are in service.
- (d) “WECC” means the Western Electricity Coordinating Council, or its successor.

#### 5. **INTERCONNECTED FACILITY REQUIREMENTS<sup>1</sup>**

##### (a) **Ownership**

- (1) Equipment and facilities owned by one Party and installed on the property of the other Party shall remain the property of the owner, except as noted in this Agreement.
- (2) A Party must identify its equipment and facilities installed on the other Party’s property. Identification of ownership must be made by affixing suitable markers with the owner’s name. The Parties may jointly prepare an itemized list of the aforementioned equipment and facilities.
- (3) Each Party agrees to be responsible for the cost of complying with all applicable Federal, State, and local environmental laws for its own equipment and facilities.

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<sup>1</sup> See Exhibits for additional customer-specific agreements or requirements.



(b) **Safety Design**

The Transmission Provider requires clearance of equipment during maintenance, modification, and testing. In accordance with the Transmission Provider's Standards and Practices, facility interconnections between the Transmission Provider and the Network Customer are to be designed and constructed to allow clearance of equipment using isolation devices. Isolation devices must produce a visible air gap between the energized facilities and the equipment to be maintained, modified, or tested. Any operating procedures associated with this interconnection must comply with OSHA Standard 29 CFR 1910.269(m) and also the ANSI/IEEE National Electric Safety Code as amended or replaced from time to time.

(c) **Access**

- (1) Each Party grants permission, subject to site requirements, to the other to enter its property to perform operations, maintenance, meter reading, inspection, or removal of their respective equipment and facilities installed on the other Party's property.
- (2) If unescorted access is prohibited, the Parties shall allow escorted access during normal business hours. Unescorted access shall be facilitated through separate agreement.
- (3) Within the limitations of applicable law, in accessing equipment or facilities on the property of another, each Party is responsible for injury or damage to person or property from the intentional actions or negligent acts of its own employees and agents.

**6. RESOURCE AND INTERCONNECTION PRINCIPLES AND REQUIREMENTS**

(a) **Plan, Construct, Operate and Maintain Facilities**

The Network Customer shall plan, construct, operate and maintain its facilities and system that interconnect with the Transmission Provider's Transmission system in accordance with Good Utility Practice, including, but not limited to, all applicable requirements of (1) NERC, WECC, WPP, and any other applicable reliability authority; and (2) the Transmission Provider's Standards and Practices.

(b) **System Protection**

The Parties acknowledge their obligations to respond to contingencies on the Transmission Provider's Transmission System and on systems directly and indirectly interconnected with the Transmission Provider's Transmission System, in accordance with the Transmission Provider's Tariff, Standards, and Practices. The Parties intend to meet this obligation by implementing RAS or other relay schemes which may be identified in the attached Exhibit C.

**7. CUSTOMER INFORMATION REQUIREMENT**

Network Customer shall provide annually to the Transmission Provider, plans of any expansions of, or upgrades to, its owned generation or transmission facilities (lines, transformers, reactive equipment, load forecasts, etc.) for each of the subsequent ten years.

Requested information may include:

**(a) Annual and Ongoing Data Coordination Requirements:**

- (1) Annual updates of load and resource forecasts.
- (2) Any additional information required from the Network Customer as required by applicable reliability standards, or specified by the Transmission Provider's Tariff, Standards, and Practices.

**(b) Annual Data Exchange Technical Data Details:**

The Network Customer shall review, validate, and respond to the Transmission Provider's annual data exchange requests that are applicable to the Network Customer:

- (1) The Network Customer must respond on or before the reasonable deadlines set by the Transmission Provider.
- (2) Technical data requirements may include the following:
  - (A) Steady-State, Dynamics, Geomagnetic Induced Current (GIC), and Short Circuit data.
  - (B) One lines, facility ratings, facility rating methodology.
  - (C) Date of data validation, notification of latest version of files on record.
  - (D) Other information reasonably requested for modeling purposes.

**8. POWER QUALITY**

Requirements and information regarding Power Quality can be found in the Transmission Provider's Standards and Practices.

**9. SERVICE INTERRUPTIONS**

Outage Coordination

Parties must request and coordinate outages in accordance with the Tariff and the Transmission Provider's Standards and Practices.

## 10. EMERGENCY PLANNING AND OPERATION

- (a) The Transmission Provider shall be responsible for planning, coordinating, and implementing emergency operation (NERC EOP) schemes including Disturbance Reporting (EOP-4), System Restoration (EOP-5), Geomagnetic Disturbances (EOP-10), and the Emergency Operating Plan (EOP-11). There may be additional schemes that meet the WPP, WECC, and applicable reliability authority planning objectives. If the Transmission Provider identifies reliability objectives beyond the WPP, WECC, and applicable reliability authority planning objectives, they shall be communicated to the Network Customer.
- (b) **The Network Customer shall:**
  - (1) Participate in the development and implementation of Load Shedding programs for system security;
  - (2) Install and maintain the required Load Shedding relays, including under-frequency and under-voltage relays as reasonably determined by the Transmission Provider to meet compliance obligations, provided, that the Network Customer can instead request that the Transmission Provider install such relays on the Transmission Provider's facilities that serve the Network Customer; and
  - (3) Participate in system restoration planning.
- (c) Additional information regarding Emergency Planning and Operation can be found in the Transmission Provider's Standards and Practices.

## 11. METERING INFORMATION, COSTS, AND REQUIREMENTS

- (a) The Network Customer shall review information and follow requirements related to metering found in the Transmission Provider's Standards and Practices.
- (b) **Metering of Existing Facilities:**

The Transmission Provider shall be responsible for costs of all Transmission Provider-required new meter installation or meter replacements at a Network Customer facilities existing on the Effective Date of this Agreement. The Network Customer may assume this responsibility by mutual agreement of the Parties.

The Network Customer shall be responsible for the costs of:

- (1) Any meter replacement or new installation at points of delivery which are not required to achieve the best overall plan of service (convenience points of delivery as defined in the Transmission Provider's Standards and Practices);

- (2) Any meters needed because the Network Customer changes Balancing Authorities or is displacing transmission from the Transmission Provider;
  - (3) Any meters requested by the Network Customer; and
  - (4) The supporting equipment to the metering system associated with supplying the Transmission Provider funded meter, including, but not limited to the instrument transformers for voltage potential and current flow (potential transformers and current transformers) and associated interconnected cabling, terminal blocks, and switches.
- (c) Network Customer is required to notify the Transmission Provider if there are any changes to the supporting equipment to the metering system (instrument transformers specifically), or to any meter the customer has assumed responsibility for, that may affect the meter readings in any way prior to installing the new components so that updated billing arrangements can be implemented.
- (d) **Metering of New Network Customer Facilities:**  
The Transmission Provider shall be responsible for costs associated with installation of Transmission Provider-approved metering at new facilities established after the Effective Date of this Agreement that are connected to the Transmission Provider's Transmission System.

The Network Customer shall be responsible for the costs of the Transmission Provider approved metering for:

- (1) All points of resource integration;
- (2) All Automatic Generation Control (AGC) interchange points; and
- (3) All other points of electrical interconnection, including convenience points of delivery.

## 12. COMMUNICATIONS

Requirements and information regarding communications can be found in the Transmission Provider's Standards and Practices.

## 13. NETWORK OPERATING COMMITTEE

### (a) Membership

The Network Operating Committee shall be composed of at least one representative from each participating Network Customer and the Transmission Provider or their designated agents.

(b) **Responsibilities**

The Network Operating Committee shall meet at least once per year to coordinate operating criteria and other technical considerations required for implementation of Network Integration Transmission Service under Part 3 of the Tariff.

**14. STANDARD PROVISIONS**

(a) **Notices**

Notices or requests made by either Party regarding these provisions shall be made to the representative of the other Party as indicated in the Service Agreement.

(b) **Administration of the Provisions**

The Tariff and Service Agreement, as they are amended from time to time, are incorporated herein and made a part hereof, and are to be read together with this Agreement to determine the rights of the parties. In the event of any irreconcilable differences between the Tariff and this Agreement, the language of the Tariff shall govern.

(c) **Amendments**

Except where this Agreement explicitly allows one Party to unilaterally amend a provision or revise an exhibit, no amendment or exhibit revision to this Agreement shall be of any force or effect unless set forth in a written instrument signed by authorized representatives of each Party.

(d) **Assignment**

This Agreement is binding on any successors and assigns of the Parties. Neither Party may otherwise transfer or assign this Agreement, in whole or in part, without the other Party's written consent. Such consent shall not be unreasonably withheld.

(e) **Dispute Resolution**

Disputes arising under this Agreement are subject to the dispute resolution procedures set forth in the Tariff.

(f) **Entire Agreement**

This Agreement, including documents expressly incorporated by reference, constitutes the entire agreement between the Parties. It supersedes all previous communications, representations, or contracts, either written or oral, which purport to describe or embody the subject matter of this Agreement.

(g) **Freedom of Information Act (FOIA)**

The Transmission Provider may release information provided by the Network Customer to comply with FOIA or if required by any other Federal law or court order. Prior to releasing any such information, the Transmission Provider shall follow its then applicable procedures for notifying Parties that their information is subject to a FOIA request. For information that the



Network Customer designates in writing as proprietary or marks as Critical Energy/Electric Infrastructure Information (CEII) according to applicable rules and regulations, the Transmission Provider will limit the use and dissemination of that information within the Transmission Provider to employees who need the information for purposes of this Agreement.

(h) **Governing Law**

This Agreement shall be interpreted, construed, and enforced in accordance with Federal law.

(i) **No Third Party Beneficiaries**

This Agreement is made and entered into for the sole benefit of the Parties, and the Parties intend that no other person or entity shall be a direct or indirect beneficiary of this Agreement.

(j) **Section Headings**

Section headings and subheadings appearing in this Agreement are inserted for convenience only and are not be construed as interpretations of text.

(k) **Uncontrollable Forces**

The Parties shall not be in breach of their respective obligations to the extent the failure to fulfill any obligation is due to an Uncontrollable Force.

“Uncontrollable Force” means an event beyond the reasonable control of, and without the fault or negligence of, the Party claiming the Uncontrollable Force that prevents that Party from performing its contractual obligations under this Agreement and which, by exercise of that Party’s reasonable care, diligence and foresight, such Party was unable to avoid. Uncontrollable Forces include, but are not limited to:

- (1) strikes or work stoppage;
- (2) floods, earthquakes, fire, or other natural disasters, terrorist acts, epidemics, pandemics; and
- (3) final orders or injunctions issued by a court or regulatory body having competent subject matter jurisdiction which the Party claiming the Uncontrollable Force, after diligent efforts, was unable to have stayed, suspended, or set aside pending review by a court of competent subject matter jurisdiction.

Neither the unavailability of funds or financing, nor conditions of national or local economies or markets shall be considered an Uncontrollable Force. The economic hardship of either Party shall not constitute an Uncontrollable Force. Nothing contained in this provision shall be construed to require either Party to settle any strike or labor dispute in which it may be involved.

If an Uncontrollable Force prevents a Party from performing any of its obligations under this Agreement, such Party shall: (1) immediately

notify the other Party of such Uncontrollable Force by any means practicable and confirm such notice in writing as soon as reasonably practicable; (2) use its best efforts to mitigate the effects of such Uncontrollable Force, remedy its inability to perform, and resume full performance of its obligation hereunder as soon as reasonably practicable; (3) keep the other Party apprised of such efforts on an ongoing basis; and (4) provide written notice of the resumption of performance. Written notices sent under this section shall be made as indicated in the Service Agreement.

(l) **Waivers**

No waiver of any provision or breach of this Agreement shall be effective unless such waiver is in writing and signed by the waiving Party, and any such waiver shall not be deemed a waiver of any other provision of this Agreement or any other breach of this Agreement.

**15. SIGNATURES**

This Agreement may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Agreement as of the last date indicated below.

«CUSTOMER LONG NAME»

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: AE Title

If opting out of the electronic signature:

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(Print / Type)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

## EXHIBIT A RELATED AGREEMENTS

This Exhibit A identifies agreements between the Parties which may contain additional obligations related to this Network Operating Agreement. Agreements identified in this exhibit are for reference only.

**Table 1 Related Agreements**

<b>Related Agreement</b>	<b>Contract No.</b>
Network Integration Transmission Service Agreement	25TX-17394
BAASA Agreement (South Everett Community Solar)	25TX-17283
BAASA Agreement (Qualco Biogas)	22TX-17094
BAASA Agreement (Arlington Microgrid)	19TX-16696
BAASA Agreement (Snohomish Woods Creek Hydro)	15TX-16129
BAASA Agreement (Young's Creek)	14TX-16029
BAASA Agreement (Hardeson Battery)	14TX-16006
BAASA Agreement (Jackson Hydro)	14TX-15970
Transfer Agreement (US Navy-East Arlington)	14-03-29107
Access and Ownership Agreement	19TX-16687
System Interconnections Agreement	22TX-17220
Mutual Assistance Agreement	21TX-17122
Other Utility Worker(OUW) Agreement	20TP-12133
Qualified Reporting Entity	12TX-15606
RMS Access Agreement	10TX-14622

**EXHIBIT B**  
**OTHER OPERATIONAL OR TECHNICAL REQUIREMENTS**

This Exhibit B identifies additional requirements and obligations that may be unique to the Network Customer.

**Operational and Technical Requirements**

- (a) Snohomish's Hilton Lake and Olympic Pipe Substations are served over Puget Sound Energy's facilities via an agreement between Snohomish and Puget. Snohomish must maintain this relationship with Puget. For BPA contractual purposes the Snohomish facilities are treated as if they are directly connected to BPA.
- (b) Snohomish's North Mountain Substation is served over Seattle City Light facilities via an agreement between Snohomish and Seattle City Light. Snohomish must maintain this relationship with Seattle. For BPA contractual purposes the Snhomish facilities are treated as if they are directly connected to BPA.

**EXHIBIT C**  
**REMEDIAL ACTION SCHEMES AND RELAY SCHEMES**

This Exhibit C identifies Remedial Action Schemes (RAS) and Relay Schemes that the Network Customer participates in.

**Table #1 Remedial Action Schemes**

<b>Action (e.g. load, gen, reconfigure)</b>	<b>Related Contract No.</b>
Not Applicable	

**Table #2 Relay Schemes**

<b>Description or Action</b>	<b>Related Contract No.</b>
Under Frequency Load Shedding Data Reporting	14ZZ-10638



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 5F

### TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 3 to the Public Utility District No. 1 of Snohomish County's Power Sales Agreement With the Bonneville Power Administration

### SUBMITTED FOR: Items for Individual Consideration

Power, Rates & Transmission Management	Garrison Marr	7802
Department	Contact	Extension
Date of Previous Briefing:	<u>August 6, 2024</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation       | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion          | (Information)                       |  |
| <input checked="" type="checkbox"/> Policy Decision |                                     |  |
| <input type="checkbox"/> Statutory                  |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, GP-3(4)E(2) – a non-delegable, statutorily assigned duty – Contracts Policy 2.2 – Utilities are in adequate supply with reasonable reserves. Policy 5.3 Costs are reasonably predictable year to year*

The Public Utility District No. 1 of Snohomish County (the "District") purchases approximately 80% of its power from the Bonneville Power Administration ("BPA") through the Slice/Block power product, as part of a long-term power sales agreement with BPA that is set to expire on September 30, 2028 ("Power Sales Agreement").

The Slice/Block power product provides the District with a variable percentage share ("Slice") of the actual output from the Federal Columbia River Power System ("FCRPS") and a fixed amount of electric energy (Block).

BPA provided customers, including the District, who currently purchase the Slice/Block product, a one-time option to switch from the Slice/Block product to the Load Following product on October 1, 2025, for the remainder of the existing Power Sales Agreement term through an amendment to the Power Sales Agreement.



District Staff, using a 31-member peer review team, conducted a comprehensive in-depth analysis of a potential product switch from the Slice/Block power product to the Load Following power product. The Load Following product supplies BPA-managed firm power service that meets actual total retail load minus dedicated resources.

The results of the analysis were presented to the Board of Commissioners on April 30, 2024, and later discussed during a special briefing on August 1, 2024. District Staff expect a product switch to: (1) result in cost-savings and a reduction in cost variance in a majority of potential load and hydro conditions; (2) reduce the risk and complexity of changes to the operating environment; and (3) change some requirements for non-federal resource integration, along with other potential impacts.

On August, 6, 2024, the District's Board of Commissioners approved Resolution No. 6183, which authorized the CEO/General Manager or his designee to negotiate a power supply contract with BPA under which the District would purchase the Load Following product.

Since that time, District Staff have negotiated with BPA to develop Amendment No. 3 to the Power Sales Agreement, which is attached. District Staff have determined that the Amendment adequately addresses the District's needs for transitioning to the Load Following product, with an effective date of October 1, 2025. Staff are requesting authorization from the Board of Commissioners to permit the CEO/General Manager or his Designee to execute Amendment No. 3 in substantially the same form as attached as Exhibit A, allowing for minor or formatting changes before execution.

*List Attachments:*

Resolution  
Exhibit A

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the CEO/General Manager or his Designee to Execute Amendment No. 3 to the Public Utility District No. 1 of Snohomish County's Power Sales Agreement With the Bonneville Power Administration

WHEREAS, in Resolution No. 6183 the District's Board of Commissioners authorized the CEO/General Manager or his designee to negotiate a power supply contract with the Bonneville Power Administration ("BPA") under which the District would purchase the Load Following product from BPA; and

WHEREAS, the District currently purchases power from BPA pursuant to a Power Sales Agreement that expires on September 30, 2028; and

WHEREAS, BPA provided customers, including the District, who currently purchase the Slice/Block power supply product, with a one-time option to switch from the Slice/Block product to the Load Following product on October 1, 2025, for the remainder of the existing Power Sales Agreement term through an Amendment to the Power Sales Agreement; and

WHEREAS, the Load Following product supplies BPA managed firm power service that meets actual total retail load minus dedicated resources; and

WHEREAS, District Staff expect a product switch to Load Following would: (1) generate cost-savings and decrease cost variance in a majority of potential load and hydro conditions; (2) mitigate risks and complexity related to changes in the operating environment; and (3) alter certain requirements for the integration of non-federal resource, along with other potential impacts; and

WHEREAS, as a result of negotiations with BPA, on October 1, 2025, the District is planning to switch its Slice/Block product to Load Following; and

WHEREAS, District staff finds Amendment No. 3 to the Power Sales Agreement meets the District's needs to transition from the Slice/Block product to the Load Following product.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute Power Sales Agreement, Amendment No. 3, in substantially the same form as attached hereto as Exhibit A; provided that the final Amendment No. 3 shall be subject to the review and approval of the District's General Counsel or his designee, in order to implement the transition to the Load Following product.

PASSED AND APPROVED this 19<sup>th</sup> day of August, 2025.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

Amendment No. 3  
Contract No. 09PB-13104

**AMENDMENT**  
**executed by the**  
**BONNEVILLE POWER ADMINISTRATION**  
**and**  
**PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY**

This AMENDMENT NO. 3 (Amendment) to the Power Sales Agreement Contract No. 09PB-13104 (Agreement) is executed by the UNITED STATES OF AMERICA, Department of Energy, acting by and through the BONNEVILLE POWER ADMINISTRATION (BPA) and PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY (Snohomish).

This Amendment modifies Snohomish's purchase obligation under the Agreement from a Slice/Block power purchase to a Load Following power purchase.

**1. EFFECTIVE DATE**

This Amendment shall take effect on October 1, 2025. Any obligation of either Party required by the Slice/Block power purchase under the Agreement shall be preserved until satisfied.

**2. DEADLINES IN ADDED TERMS**

To the extent this Amendment adds terms to the Agreement that set deadlines for Snohomish's or BPA's performance of an obligation, failure to meet such a deadline that occurred prior to the effective date of this Amendment is excused. All added deadlines occurring after the effective date of this Amendment for the performance of obligations or the exercise of rights remain enforceable.

**3. AMENDMENTS TO BODY OF AGREEMENT**

BPA and Snohomish hereby amend the body of the Agreement as stated in this Section 3:

**(a) Table of Contents**

- (1)** Replace "Slice/Block Power Purchase Obligation" with "Load Following Power Purchase Obligation".
- (2)** Replace "Block Product" with "This Section Intentionally Left Blank".
- (3)** Replace "Slice Product" with "This Section Intentionally Left Blank".

- (4) Add section “8.5 Resource Support Services (RSS)”.
- (5) Replace “Exhibit F Scheduling” with “Exhibit F Transmission Scheduling Service”.
- (6) Delete Exhibits I through Q.

(b) **Recitals**

The following recital shall be added to the end of the Recitals section:

“Snohomish requested a change in purchase obligation outside of the terms of the Agreement. Snohomish and BPA have executed an amendment to this Agreement implementing the change to its purchase obligation from Slice/Block to Load Following. Because of this change, certain actions and contractual obligations associated with the Slice/Block purchase obligation remain in this Agreement and are associated with due dates that have occurred in the past.”

(c) **Section 2, Definitions**

(1) **Definitions to be Deleted**

The following definitions shall be deleted:

Sections 2.4 through 2.12, 2.14 through 2.17, 2.21 through 2.30, 2.32, 2.33, 2.35, 2.36, 2.38, 2.39, 2.44 through 2.47, 2.49 through 2.52, 2.57 through 2.59, 2.62, 2.64, 2.65, 2.67, 2.70, 2.74, 2.76, 2.78 through 2.80, 2.82 through 2.87, 2.90, 2.93 through 2.103, 2.110 through 2.112, 2.118 through 2.120, 2.122, 2.123, 2.125, 2.131, 2.133 through 2.141, 2.143 through 2.164, 2.166, 2.168 through 2.172, 2.174, 2.176, 2.179 through 2.184, 2.196 and 2.197.

(2) **Definitions to be Added**

The following definitions shall be added:

“2.20 “Eligible Annexed Load” shall have the meaning as defined in section 3.5.6.”

“2.33 “HLH Diurnal Shape” means a distribution of energy between the Diurnal periods in which more megawatt hours per hour are applied in the Heavy Load Hour (HLH) periods than megawatt hours per hour applied in the Light Load Hour (LLH) periods. Such distributions are determined by Snohomish consistent with section 8.2 of Exhibit A.”

“2.46 “PNCA Update Shape” means the monthly shape of a Specified Resource that is a hydro resource that will be revised each Fiscal Year based on the monthly amounts for such resource that are in the final PNCA planning hydro-regulation study published for the Operating Year that began on the August 1

immediately preceding the Fiscal Year. If the final study is not published 30 days prior to the beginning of the Fiscal Year, then the monthly shape of Snohomish's Specified Resource that is a hydro resource will be revised based on the monthly amounts for such resource that are in the modified PNCA study published for the same Operating Year. The August and September amounts published for the Operating Year will be used as the August and September amounts for the Fiscal Year."

- "2.57 "Resource Diurnal Shape" means a distribution of energy within each Diurnal period that a Generating Resource is expected to produce, as agreed to by the Parties in accordance with section 3.4.1(1)."
- "2.58 "Resource Monthly Shape" means a distribution of energy within each month that a Generating Resource is expected to produce, as agreed to by the Parties in accordance with section 3.4.1(1)."
- "2.61 "**Secondary Crediting Service**" or "SCS" means the optional service offered by BPA that provides a monetary credit for the secondary output from an Existing Resource that has a firm critical energy component and a secondary energy component."
- "2.62 "Small Non-Dispatchable Resource" means a Specified Resource connected to Snohomish's distribution system the output of which cannot be shifted between Diurnal periods or days by the resource owner or operator. Such resource is further defined as:
- (1) an Existing Resource that has a nameplate capability less than or equal to three megawatts, or
  - (2) a New Resource that has a nameplate capability less than or equal to one megawatt."
- "2.65 "Submitted Schedule" shall have the meaning as defined in section 3.7."
- "2.66 "Super Peak Credit" means a reduction in Snohomish's demand billing determinants equal to the amount of additional energy provided by a Dedicated Resource, during a Super Peak Period, over the amount of energy that would have been provided by an equivalent amount of energy delivered flat across the monthly HLH period."
- "2.67 "Super Peak Period" means the hours BPA defines for each Rate Period in accordance with section 3.4.4.1 into which



Snohomish must reshape its HLH energy from its Dedicated Resources to receive a Super Peak Credit. The hours BPA establishes for the Super Peak Period may vary by month and will be either two 3-hour periods each day or a single 6-hour period each day.”

“2.80 “Total Retail Load Monthly Shape” means the distribution among months as listed in the table in section 8.1 of Exhibit A. The FY 2010 Total Retail Load Monthly Shape from the table will apply for the FY 2012-2014 and FY 2015-2019 Purchase Periods; the FY 2015 Total Retail Load Monthly Shape will apply for the FY 2020-FY 2024 Purchase Period; and the FY 2020 Total Retail Load Monthly Shape will apply for the FY 2025-2028 Purchase Period.”

“2.82 “**Transmission Curtailment Management Service**” or “TCMS” means the service BPA will provide to customers with a qualifying resource when a transmission curtailment occurs between such resource and the customer load.”

(3) **Definitions to be Renumbered**

The definitions in section 2 shall be renumbered to accommodate definitions deleted, added, and replaced in sections 2(c)(1) through 2(c)(2) above.

(4) **Definitions to be Replaced**

The following definitions in section 2, as renumbered, shall be deleted and replaced:

“2.27 “Flat Annual Shape” means a distribution of energy having the same Average Megawatt value of energy in each month of the year.”

“2.28 “Flat Within-Month Shape” means a distribution of energy having the same Average Megawatt value of energy in each Diurnal period of the month.”

“2.59 “Resource Support Services” or “RSS” means the Diurnal Flattening Service, Forced Outage Reserve Service, Transmission Curtailment Management Service, and Secondary Crediting Service. BPA may in the future include other related services that are priced in the applicable 7(i) Process.”

“2.72 “**Tier 2 Cost Pools**” means all of the Cost Pools to which Tier 2 Costs (as defined in the TRM) will be allocated by BPA.”

- “2.79 “Total Retail Load” means all retail electric power consumption, including electric system losses, within Snohomish’s electrical system excluding:
- (1) those loads BPA and Snohomish have agreed are nonfirm or interruptible loads,
  - (2) transfer loads of other utilities served by Snohomish, and
  - (3) any loads not on Snohomish’s electrical system or not within Snohomish’s service territory, unless specifically agreed to by BPA.”

- (d) **Section 3, Slice/Block Power Purchase Obligation**  
Section 3 shall be deleted in its entirety and replaced with the following:

**“3. LOAD FOLLOWING POWER PURCHASE OBLIGATION**

**3.1 Purchase Obligation**

From October 1, 2025, and continuing through September 30, 2028, BPA shall sell and make available, and Snohomish shall purchase, Firm Requirements Power in hourly amounts equal to Snohomish’s hourly Total Retail Load minus the hourly firm energy from each of Snohomish’s Dedicated Resources as listed in Exhibit A. Snohomish shall determine the hourly firm energy from each of its Dedicated Resources pursuant to section 3.3. Such amounts of energy are subject to change pursuant to section 3.5 and section 10.

**3.2 Take or Pay**

Snohomish shall pay for the amount of Firm Requirements Power it has committed to purchase under section 3.1, and that BPA makes available at the rates BPA establishes pursuant to the TRM, as applicable to such power, whether or not Snohomish took actual delivery of such power.

**3.3 Application of Dedicated Resources**

Snohomish agrees to serve a portion of its Total Retail Load with the Dedicated Resources listed in Exhibit A as follows:

- (1) Specified Resources that are Generating Resources, except Small, Non-Dispatchable Resources, shall be listed in section 2.1 of Exhibit A,
- (2) Specified Resources that are Contract Resources shall be listed in section 2.2 of Exhibit A,

- (3) Specified Resources that are Small Non-Dispatchable Resources shall be listed in section 2.3 of Exhibit A, and
- (4) Unspecified Resource Amounts shall be listed in section 3.1 of Exhibit A.

Snohomish shall use its Dedicated Resources to serve its Total Retail Load, and specify amounts of its Dedicated Resources in the tables shown in Exhibit A, as stated below for each specific resource and type. BPA shall use the amounts listed in Exhibit A in determining Snohomish's Net Requirement. The amounts listed are not intended to govern how Snohomish shall operate its Specified Resources, except for those resources that are Small Non-Dispatchable Resources and those resources supported with DFS or SCS from BPA.

### **3.3.1 Specified Resources**

#### **3.3.1.1 Application of Specified Resources**

Snohomish shall apply the output of all Specified Resources, listed in section 2 of Exhibit A, to Snohomish's Total Retail Load in predefined hourly amounts consistent with section 3.7, except for Small Non-Dispatchable Resources and Specified Resources Snohomish is supporting with DFS or SCS from BPA. Snohomish shall apply all Specified Resources supported with DFS or SCS from BPA to Snohomish's Total Retail Load consistent with section 2 of Exhibit D. Snohomish shall apply all of the output as it is generated from its Small Non-Dispatchable Resources, listed in section 2.3 of Exhibit A, to Snohomish's Total Retail Load.

#### **3.3.1.2 Determining Specified Resource Amounts**

Snohomish shall state, for each Specified Resource listed in section 2 of Exhibit A, firm energy amounts for each Diurnal period and peak amounts for each month beginning with the later of the date the resource was dedicated to load or October 1, 2011, through the earlier of the date the resource will be permanently removed or September 30, 2028. BPA in consultation with Snohomish shall determine the firm energy amounts for each Diurnal period and peak amounts for each month for each Specified Resource consistent with the

5(b)/9(c) Policy, and using the allowable shapes established in section 3.4.

### **3.3.2 Unspecified Resource Amounts**

#### **3.3.2.1 Application of Unspecified Resource Amounts**

To serve Above-RHWM Load that Snohomish commits to meet with Dedicated Resources in Exhibit C, Snohomish shall provide and use Unspecified Resource Amounts to meet any amounts not met with its Specified Resources during each Purchase Period. Snohomish shall apply its Unspecified Resource Amounts, listed in section 3 of Exhibit A, to Snohomish's Total Retail Load in predefined hourly amounts consistent with section 3.7.

#### **3.3.2.2 Determining Unspecified Resource Amounts**

By March 31 of each Rate Case Year, the Parties shall calculate, and BPA shall fill in the table in section 3.1.2 of Exhibit A with, Snohomish's Unspecified Resource Amounts for each of the years of the upcoming Rate Period consistent with Snohomish's elections for service to its Above-RHWM Load. Such Unspecified Resource Amounts shall be calculated using the monthly and Diurnal shapes listed in section 3.1.1 of Exhibit A. Upon termination or expiration of this Agreement any Unspecified Resource Amounts listed in Exhibit A shall expire, and Snohomish shall have no further obligation to apply Unspecified Resource Amounts.

### **3.4 Shaping of Dedicated Resources**

Snohomish's Dedicated Resource amounts shall be shaped as follows:

#### **3.4.1 Initial Monthly and Diurnal Resource Shapes**

The amounts for each Dedicated Resource shall be first listed in Exhibit A with one of the following shapes:

- (1) Generating Resources in the amount of energy within each month and Diurnal period of a year each resource is expected to generate output as agreed to by the Parties.

- (2) Contract Resources in equal megawatt amounts for each hour in a year.
- (3) Small Non-Dispatchable Resources in the amount of energy within each month and Diurnal period of a year each resource is expected to generate output as agreed to by the Parties.
- (4) Unspecified Resource Amounts in equal megawatt amounts for each hour in a year.

#### **3.4.2 Reshaping Dedicated Resources**

By each Notice Deadline Snohomish may elect in writing, pursuant to section 3.4.3, to reshape its amounts of Dedicated Resources listed in sections 2.1, 2.2, and 3.1 of Exhibit A, except for those Specified Resources Snohomish is supporting with DFS or SCS from BPA, for the corresponding Purchase Period. After BPA receives such notice from Snohomish for the first Notice Deadline (November 1, 2009), BPA shall, by March 31, 2011, revise Exhibit A to reflect such written elections. After BPA receives such written notice from Snohomish for any subsequent Notice Deadline, BPA shall, by the following March 31, revise Exhibit A to reflect such election.

If Snohomish elects the PNCA Update Shape for a hydro resource, then BPA shall update the shape of such resource annually, in accordance with such election, to be completed no later than September 15 preceding the start of the applicable Fiscal Year.

#### **3.4.3 Monthly and Diurnal Reshaping Options**

Consistent with section 3.4.2, Snohomish may elect to reshape one or more of its Dedicated Resources using the allowable monthly and Diurnal shapes described below. If Snohomish elects to reshape its Dedicated Resources, then Snohomish shall elect both a monthly and a Diurnal shape for each Dedicated Resource that is reshaped.

##### **3.4.3.1 Generating Resources**

For each Generating Resource listed in section 2.1 of Exhibit A Snohomish may elect to apply each resource in any of the following shapes:

- (1) Monthly Shapes: (A) Total Retail Load Monthly Shape; (B) Resource Monthly Shape; (C) Flat Annual Shape; or (D) PNCA Update Shape if the resource is a hydro resource and is designated as a PNCA resource in section 2.1 of Exhibit A.
- (2) Diurnal Shapes: (A) Resource Diurnal Shape; (B) Flat Within-Month Shape; or (C) HLH Diurnal Shape.

#### 3.4.3.2 **Contract Resources**

For each Contract Resource listed in section 2.2 of Exhibit A Snohomish may elect to apply each resource in any of the following shapes:

- (1) Monthly Shapes: (A) Total Retail Load Monthly Shape; or (B) Flat Annual Shape.
- (2) Diurnal Shapes: (A) Flat Within-Month Shape; or (B) HLH Diurnal Shape.

#### 3.4.3.3 **Unspecified Resource Amounts**

Snohomish may elect to apply its Unspecified Resource Amounts, listed in section 3.1 of Exhibit A in any of the following shapes:

- (1) Monthly Shapes: (A) Total Retail Load Monthly Shape; or (B) Flat Annual Shape.
- (2) Diurnal shapes: (A) Flat Within-Month Shape; or (B) HLH Diurnal Shape.

### 3.4.4 **Super Peak Credit**

#### 3.4.4.1 **Super Peak Period**

By September 30 of each Forecast Year BPA shall notify Snohomish in writing of the Super Peak Period for the upcoming Rate Period.

#### 3.4.4.2 **Super Peak Amounts**

By October 31 of each Rate Case Year Snohomish shall notify BPA in writing of the monthly megawatt amounts of additional energy Snohomish elects to apply to its Total Retail Load for the upcoming Rate Period, for



which Snohomish shall receive a Super Peak Credit. Snohomish shall establish such amounts from its Dedicated Resources consistent with section 9 of Exhibit A. After BPA receives such notification from Snohomish BPA shall revise the table in section 9 of Exhibit A, by March 31 of the same Rate Case Year, to reflect monthly amounts Snohomish submitted to BPA.

#### **3.4.5 Hourly Resource Shape**

Snohomish's Dedicated Resources listed in sections 2.1, 2.2, and 3.1 of Exhibit A, except for those Specified Resources Snohomish is supporting with DFS or SCS from BPA, shall be provided in equal megawatt amounts during all LLH of a month and in equal megawatt amounts during all HLH of a month, unless Snohomish reshapes its HLH amounts pursuant to section 3.4.4. If Snohomish reshapes its HLH amounts pursuant to section 3.4.4, then Snohomish's Dedicated Resources shall be provided in (1) equal megawatt amounts during all LLH of a month, (2) equal megawatt amounts during all HLH of a month that are not in the Super Peak Period, and (3) equal megawatt amounts during all HLH of a month that are in the Super Peak Period. The hourly amounts provided in the Super Peak Period shall reflect the additional energy amounts listed in section 9 of Exhibit A.

### **3.5 Changes to Dedicated Resources**

#### **3.5.1 Specified Resource Additions to Meet Above-RHWM Load**

By written notice to BPA, Snohomish may elect to add Specified Resources to section 2 of Exhibit A to meet any obligation Snohomish may have in Exhibit C to serve its Above-RHWM Load with Dedicated Resources. Subject to the following:

3.5.1.1 By any Notice Deadline, Snohomish may elect to add a Specified Resource to section 2 of Exhibit A with amounts effective at the start of the corresponding Purchase Period. The following applies for such Specified Resources:

- (1) Snohomish shall determine amounts for such Specified Resources in accordance with section 3.3.1.2.

- (2) Snohomish may elect to reshape such Specified Resources in accordance with section 3.4.3 or may elect to purchase DFS from BPA to support such Specified Resources.

3.5.1.2 After any Notice Deadline, and if Snohomish notifies BPA of its election in writing by October 31 of a Rate Case Year, then Snohomish may add Specified Resources to section 2 of Exhibit A with amounts effective at the start of the upcoming Rate Period. The following apply for such Specified Resources:

- (1) Snohomish shall determine amounts for such Specified Resources in accordance with section 3.3.1.2.
- (2) The shape of such resources shall either be in the shape selected in section 3.1.1 of Exhibit A for any Unspecified Resource Amounts for the applicable Purchase Period, or Snohomish may purchase DFS from BPA to support the Specified Resource pursuant to section 2.2 of Exhibit D.

3.5.1.3 BPA shall revise Exhibit A consistent with Snohomish's elections by March 31 following Snohomish's elections under sections 3.5.1.1 or 3.5.1.2.

**3.5.2 Resource Additions for a BPA Insufficiency Notice**

If BPA provides Snohomish a notice of insufficiency and reduces its purchase obligation, in accordance with section 23.2, then Snohomish may add Dedicated Resources to replace amounts of Firm Requirements Power BPA will not be providing due to insufficiency. The Parties shall revise Exhibit A to reflect such additions.

**3.5.3 Decrements for 9(c) Export**

If BPA determines, in accordance with section 23.6, that an export of a Specified Resource listed in section 2 of Exhibit A requires a reduction in the amount of Firm Requirements Power BPA sells Snohomish then BPA shall notify Snohomish of the amount and duration of the reduction in Snohomish's Firm Requirements Power

purchases from BPA. Within 20 days of such notification Snohomish may add a Specified Resource to section 2 of Exhibit A in the amount of such decrement. If Snohomish does not add a Specified Resource to meet such decrement, then within 30 days of such notification BPA shall add Unspecified Resource Amounts to section 3.2 of Exhibit A in the amount and for the duration of such decrement.

**3.5.4 Temporary Resource Removal**

By March 31 of each Rate Case Year, BPA shall revise Snohomish's Dedicated Resource amounts listed in the tables of Exhibit A consistent with Snohomish's resource removal elections made in accordance with section 10.

**3.5.5 Permanent Discontinuance of Resources**

Snohomish may permanently remove a Specified Resource listed in section 2 of Exhibit A, consistent with the 5(b)/9(c) Policy on statutory discontinuance for permanent removal. If BPA makes a determination that Snohomish's Specified Resource has met BPA's standards for a permanent removal, then BPA shall revise Exhibit A accordingly. If Snohomish does not replace such resource with another Dedicated Resource, then Snohomish's additional Firm Requirements Power purchases under this Agreement, as a result of such a resource removal, may be subject to additional rates or charges as established in the Wholesale Power Rate Schedules and GRSPs.

**3.5.6 Resource Additions for Annexed Loads**

If Snohomish acquires an Annexed Load, in addition to any resources assigned by the other utility to serve the Annexed Load, Snohomish may add Dedicated Resources to Exhibit A, subject to sections 3.5.6.1 and 3.5.6.2 below, to serve amounts of such Annexed Load that are Eligible Annexed Load. "Eligible Annexed Load" means an Annexed Load: (1) that is added after the Effective Date, and (2) for which Snohomish did not receive a CHWM addition pursuant to section 1.2.2 of Exhibit B.

**3.5.6.1** During the Rate Period in which Snohomish acquires an Eligible Annexed Load, Snohomish may serve such load for the remainder of that Rate Period with Dedicated Resources in the shape of the load, as negotiated by the Parties, or with additional power purchased from BPA.

If Snohomish elects to serve such load with Dedicated Resources, then Snohomish shall apply such resources for the remainder of the Rate Period and in accordance with applicable terms stated in Exhibit D. If Snohomish elects to purchase additional power from BPA for the Annexed Load, then during that Rate Period such power purchases may be subject to additional rates or charges as established in the Wholesale Power Rate Schedules and GRSPs and as applicable to the shape of the Eligible Annexed Load.

- 3.5.6.2 For all Rate Periods after the Rate Period when Snohomish acquires an Eligible Annexed Load, Snohomish may serve such load with Dedicated Resources pursuant to Snohomish's elections to apply Dedicated Resources or Purchase Firm Requirements Power at Tier 2 Rates during the applicable Purchase Period as stated in Exhibit C.

**3.5.7 Resource Additions/Removals for NLSLs**

- 3.5.7.1 To serve an NLSL listed in Exhibit D that is added after the Effective Date, Snohomish may add Dedicated Resources to section 4 of Exhibit A. Snohomish may discontinue serving its NLSL with the Dedicated Resources listed in section 4 of Exhibit A if BPA determines that Snohomish's NLSL is no longer an NLSL in Snohomish's service territory.
- 3.5.7.2 If Snohomish elects to serve an NLSL with Dedicated Resources, then Snohomish shall specify in section 4 of Exhibit A the maximum monthly and Diurnal Dedicated Resource amounts that Snohomish plans to use to serve the NLSL. Snohomish shall establish such firm energy amounts for each month beginning with the date the resource was dedicated to load through the earlier of the date the resource will be removed or September 30, 2028. Snohomish shall serve the actual load of the NLSL up to such maximum amounts with such Dedicated Resource amounts. To the extent that the NLSL load is less than the maximum amount in any monthly or Diurnal period, Snohomish shall have no right or

obligation to use such amounts to serve the non-NLSL portion of its Total Retail Load. Specific arrangements to match such resources to the NLSL on an hourly basis shall be established in Exhibit D.

**3.5.8 PURPA Resources**

If Snohomish is required by the Public Utility Regulatory Policies Act (PURPA) to acquire output from a Generating Resource and plans to use that output to serve its Total Retail Load, then such output shall be added as a Specified Resource pursuant to Exhibit A. Snohomish shall purchase DFS from BPA (or equivalent service if DFS is unavailable) to support such resources for the term of this Agreement.

**3.6 Consumer-Owned Resources**

Except for any Consumer-Owned Resources serving an NLSL, which Snohomish has applied to load consistent with section 23.3.7, Snohomish shall apply the output of the Consumer-Owned Resources as follows:

**3.6.1 Existing Consumer-Owned Resources**

Snohomish has designated, in sections 7.1, 7.2, or 7.3 of Exhibit A, the extent that each existing Consumer-Owned Resource as of the Effective Date will or will not serve Onsite Consumer Load. Such designation shall apply for the term of this Agreement.

**3.6.2 New Consumer-Owned Resources**

Snohomish shall designate the extent that each Consumer-Owned Resource commencing commercial operation after the Effective Date will or will not serve Onsite Consumer Load. Snohomish shall make such designation to BPA in writing within 120 days of the first production of energy by such resource. Such designation shall apply for the term of this Agreement.

Consistent with Snohomish's designations, BPA shall list Consumer-Owned Resources serving Onsite Consumer Load in section 7.1 of Exhibit A, Consumer-Owned Resources not serving Onsite Consumer Load in section 7.2 of Exhibit A, and Consumer-Owned Resources serving both Onsite Consumer Load and load other than Onsite Consumer Load in section 7.3 of Exhibit A.

**3.6.3 Application of Consumer-Owned Resources  
Serving Onsite Consumer Load**

Power generated from Consumer-Owned Resources listed in section 7.1 of Exhibit A shall serve the Onsite Consumer Load. Snohomish shall receive no compensation from BPA for excess power generated on any hour from such resources.

**3.6.4 Application of Consumer-Owned Resources  
Serving Load Other than Onsite Consumer Load**

Snohomish shall ensure that power generated from Consumer-Owned Resources listed in section 7.2 of Exhibit A is scheduled for delivery and either: (1) sold to another utility in the Region to serve its Total Retail Load, (2) purchased by Snohomish to serve its Total Retail Load (consistent with section 3.3), (3) marketed as an export, or (4) any combination of (1), (2), and (3) above.

**3.6.5 Application of Consumer-Owned Resources  
Serving Both Onsite Consumer Load and Load  
Other than Onsite Consumer Load**

If Snohomish designates a Consumer-Owned Resource to serve both Onsite Consumer Load and load other than Onsite Consumer Load then Snohomish shall select either Option A or Option B below.

**3.6.5.1 Option A: Maximum Amounts Serving  
Onsite Consumer Load**

If Snohomish selects this Option A, then Snohomish shall specify, in section 7.3 of Exhibit A, the maximum hourly amounts of an identified Onsite Consumer Load that are to be served with power generated by an identified Consumer-Owned Resource. Such amounts shall be specified as Diurnal megawatt amounts, by month, and shall apply in all years for the term of this Agreement. Such amounts are not subject to change in accordance with section 3.6.6.

On any hour that the Onsite Consumer Load is less than the specified maximum hourly amounts, all such Onsite Consumer Load shall be served by Snohomish with the identified Consumer-Owned Resource or with power other than Firm Requirements Power. Any hourly amounts of the identified Onsite Consumer Load in excess of the specified



maximum hourly amounts shall be served with Firm Requirements Power. Any power generated from the identified Consumer-Owned Resource in excess of the specified maximum hourly amounts shall be applied to load other than Onsite Consumer Load in accordance with section 3.6.4.

**3.6.5.2 Option B: Maximum BPA-Served Onsite Consumer Load**

If Snohomish selects this Option B, then Snohomish shall specify, in section 7.3 of Exhibit A, the maximum hourly amounts of an identified Onsite Consumer Load that are to be served with Firm Requirements Power. Such amounts shall be specified as Diurnal megawatt amounts, by month, and shall apply in all years for the term of this Agreement. Such amounts are not subject to change in accordance with section 3.6.6.

On any hour that Onsite Consumer Load is less than the specified maximum hourly amounts, all such Onsite Consumer Load shall be served with Firm Requirements Power. Snohomish shall serve any hourly amounts of the identified Onsite Consumer Load in excess of the specified maximum hourly amounts with power generated by the identified Consumer-Owned Resource or with power other than Firm Requirements Power. Any power generated from the identified Consumer-Owned Resource in excess of the amounts required to be used to serve the Onsite Consumer Load shall be applied to load other than Onsite Consumer Load in accordance with section 3.6.4.

**3.6.6 Changes to Consumer-Owned Resources**

Prior to each Fiscal Year Snohomish shall notify BPA in writing of any changes in ownership, expected resource output, or other characteristic of Consumer-Owned Resources identified in section 7 of Exhibit A. If a Consumer-Owned Resource has permanently ceased operation and Snohomish notifies BPA of such cessation, then BPA shall revise section 7 of Exhibit A to reflect such change as long as BPA agrees the determination is reasonable.

### **3.6.7 Data Requirements for Consumer-Owned Resources**

Snohomish shall meter all Consumer-Owned Resources listed in section 7 of Exhibit A and shall provide such meter data to BPA pursuant to section 17.3.

### **3.7 Hourly Dedicated Resource Schedule**

By June 30 of each Rate Case Year, Snohomish shall provide BPA an aggregated hourly schedule, in whole megawatt amounts consistent with section 3.7.3 and in the format described in section 3.7.2, for its Dedicated Resources with amounts in each hour, calculated pursuant to section 3.7.1, for each year of the upcoming Rate Period ("Submitted Schedule"). Snohomish shall schedule such hourly amounts to its Total Retail Load consistent with section 13.

#### **3.7.1 Schedule Amounts**

The amounts in the Submitted Schedule shall equal the sum of all monthly and Diurnal Dedicated Resource amounts listed in the tables in sections 2 and 3 of Exhibit A except for those Small Non-Dispatchable Resources listed in section 2.3 of Exhibit A, and those Specified Resources supported with DFS or SCS listed in section 2 of Exhibit D. The hourly amounts in the Submitted Schedule shall be determined in accordance with section 3.4.5.

If the amounts in the Submitted Schedule change in accordance with sections 3.4.4 and/or 3.5, then Snohomish shall send BPA a revised Submitted Schedule using the updated amounts within five Business Days of such amounts being updated in Exhibit A.

#### **3.7.2 Schedule Format**

Snohomish shall provide the Submitted Schedule to BPA electronically in a comma-separated-value (csv) format with the time/date stamp in the first column and load amounts, with units of measurement specified, in the following column.

#### **3.7.3 Whole Megawatt Amounts**

If Snohomish's Submitted Schedule would otherwise have amounts in fractional megawatts-per-hour, Snohomish shall vary its hourly amounts by one megawatt in some hours so that over the course of the applicable month the amounts as scheduled in whole megawatts sum to the appropriate total. If Snohomish's Dedicated Resource amounts are less than

one megawatt-per-hour in any Diurnal period of a month, then Snohomish shall schedule one megawatt starting with the first hour of the Diurnal period of that month, and schedule one megawatt in each subsequent hour of the Diurnal period until the appropriate amount has been scheduled for that Diurnal period of such month.”

(e) **Section 4, Block Product**

Section 4 shall be deleted in its entirety and replaced with the following:

**“4. THIS SECTION INTENTIONALLY LEFT BLANK”**

(f) **Section 5, Slice Product**

Section 5 shall be deleted in its entirety and replaced with the following:

**“5. THIS SECTION INTENTIONALLY LEFT BLANK”**

(g) **Section 8, Applicable Rates**

Section 8 shall be deleted in its entirety and replaced with the following:

**“8. APPLICABLE RATES**

Purchases under this Agreement are subject to the following rate schedules, or their successors: Priority Firm Power (PF), New Resource Firm Power (NR), and Firm Power Products and Services (FPS), as applicable. Billing determinants for any purchases will be included in each rate schedule. Power purchases under this Agreement are subject to BPA’s Wholesale Power Rate Schedules, established in accordance with the TRM, as applicable, and its GRSPs (or their successors).

**8.1 Priority Firm Power (PF) Rates**

BPA shall establish its PF power rates that apply to purchases under this Agreement pursuant to section 7 of the Northwest Power Act, and in accordance with the TRM. BPA shall establish PF rates that include rate schedules for purchase amounts at Tier 1 Rates and purchase amounts at Tier 2 Rates. Snohomish’s purchase of Firm Requirements Power shall be priced as follows:

- (1) Tier 1 Rates shall apply to Firm Requirements Power that Snohomish purchases under this Agreement, less:
  - (a) amounts of Firm Requirements Power priced at Tier 2 Rates elected by Snohomish in section 2 of Exhibit C, and
  - (b) any amounts purchased for NLSLs.
- (2) Tier 2 Rates shall apply to planned annual amounts of Firm Requirements Power that Snohomish purchases to serve its Above-RHWM Load that remains after

applying Snohomish's New Resources. The details of this calculation, including the use of a forecasted RHWM for FY 2012 and FY 2013, are established in the TRM.

**8.2 New Resource Firm Power (NR) Rate**

Except for the application of section 23.3.7.1 Renewable Resource/Cogeneration Exception, any amounts of Firm Requirements Power provided to Snohomish from BPA for service to an NLSL that is listed in Exhibit D shall be purchased at the NR Rate.

**8.3 Firm Power Products and Services (FPS) Rate**

Services sold under this Agreement to Snohomish at the FPS rate, if any, are listed in Exhibit D.

**8.4 Additional Charges**

The Resource Shaping Charge shall apply to Snohomish's New Resources that are used to serve Total Retail Load in an amount other than equal megawatt amounts for each hour of the year. Snohomish may incur additional charges or penalty charges as provided in the Wholesale Power Rate Schedules and GRSPs, including the Unauthorized Increase Charge or its successors.

**8.5 Resource Support Services (RSS)**

For Snohomish's Specified Resources, Snohomish may elect to purchase RSS products under this Agreement. Such purchases shall be listed in Exhibit D."

**(h) Section 9, Elections to Purchase Power Priced at Tier 2 Rates**

(1) Section 9.1 shall be deleted and replaced with the following:

**"9.1 Determination and Notice to Serve Above-RHWM Load**

Snohomish shall determine and provide notice, as described below, to BPA whether Snohomish shall serve its Above-RHWM Load that is greater than or equal to 8,760 megawatt hours with either: (1) Firm Requirements Power purchased from BPA at a Tier 2 Rate or rates, (2) Dedicated Resources, or (3) a specific combination of both (1) and (2). Snohomish may also provide notice to BPA that it shall use a Dedicated Resource to serve Above-RHWM Load that is less than 8,760 MWh. Snohomish shall make such determination and provide such notice as follows:"

- (2) Section 9.1.4 shall be deleted and replaced with the following:

**“9.1.4 Failure to Make an Election**

If Snohomish makes no election by a Notice Deadline in section 9.1.1 for the corresponding Purchase Period Snohomish shall be deemed to have purchased Firm Requirements Power at Tier 2 Short-Term Rates to serve Above-RHWM Load under Alternative A in section 2.4.1 of Exhibit C with zero Dedicated Resource amounts listed in the table in section 2.4.1.1(2) of Exhibit C, except for any existing obligation to apply Dedicated Resources that extends into the Purchase Period or beyond.”

- (3) Section 9.2 shall be deleted and replaced with the following:

**“9.2 Tier 2 Rate Alternatives**

Subject to the requirements of this section 9 and those stated in Exhibit C, Snohomish shall have the right to purchase Firm Requirements Power at Tier 2 Load Growth Rates, Tier 2 Vintage Rates, and Tier 2 Short-Term Rates.”

- (i) **Section 10, Tier 2 Remarketing and Resource Removal**

Section 10 shall be deleted in its entirety and replaced with the following:

**“10. TIER 2 REMARKETING AND RESOURCE REMOVAL**

For the purpose of this section 10, any Dedicated Resources added to Exhibit A pursuant to section 3.5.3 or 3.5.7 do not have temporary resource removal or remarketing rights under this section. In addition, any Dedicated Resource amounts or amounts purchased at a Tier 2 Rate that would otherwise be made eligible for removal or remarketing due to the addition of resources under section 3.5.3 do not have temporary resource removal or remarketing rights under this section.

**10.1 Resource Removal and Remarketing of Tier 2 Purchase Amounts for Each Rate Period**

If Snohomish’s Above-RHWM Load as forecast for an upcoming Rate Period is less than the sum of (1) Snohomish’s Tier 2 Rate purchase amounts, as stated in Exhibit C, and (2) Snohomish’s New Resource amounts, as stated in Exhibit A, then by October 31 of each Rate Case Year, Snohomish may notify BPA of the order and associated amounts of Snohomish’s Tier 2 Rate purchase amounts that BPA shall remarket and the New Resources Snohomish shall remove for each Fiscal Year in the upcoming Rate Period to the extent necessary to comply with section 10.2. If compliance with the requirements of section 10.2 would cause Snohomish to remove part or all of any New Resource that Snohomish uses to fulfill a state or federal renewable resource standard or other comparable legal obligation, then Snohomish shall have the right to substitute

its right to remove New Resources for the same amount of Existing Resources to the extent necessary to comply with section 10.2, provided that the hourly, monthly, and Diurnal amounts so removed shall be equal to the hourly, monthly, and Diurnal amounts provided by the New Resources that Snohomish would have otherwise been obligated to remove.

If Snohomish does not provide BPA with such timely notice in accordance with the preceding paragraph, then BPA shall determine the order and associated amounts of Tier 2 remarketing and removal of New Resources to the extent necessary to comply with section 10.2.

#### **10.2 Extent of Removal**

Tier 2 remarketing and removal of New Resources pursuant to section 10.1 shall apply until:

- (1) the remarketed Tier 2 Rate purchase amounts plus the removed New Resource amounts equal the amount by which Snohomish's Tier 2 Rate purchase amounts plus its New Resources exceed its Above-RHWM Load, or
- (2) all of Snohomish's Tier 2 Rate purchase amounts are remarketed and all of its New Resources are removed.

#### **10.3 Partial Resource Removal**

When only a portion of a Specified Resource or Unspecified Resource Amounts is being removed pursuant to section 10.1, such resources shall be removed proportionally to maintain the same annual shape for the resource that Snohomish has established in Exhibit A.

#### **10.4 Remarketing of Power**

Consistent with rates established under the TRM, Snohomish shall be subject to applicable charges or credits associated with BPA's remarketing of purchase amounts of Firm Requirements Power at Tier 2 Rates. Except as specified in section 10.5, Snohomish shall be responsible for remarketing of any amounts of its Dedicated Resources, Specified or Unspecified, that are removed or reduced pursuant to this Agreement.

#### **10.5 Removal of Resources Taking DFS**

The following shall apply for any Dedicated Resources: (1) for which Snohomish is purchasing DFS under this Agreement, and (2) that are partially or entirely removed pursuant to section 10.1.



10.5.1 Snohomish shall continue to apply the entire amount of any such resources to load consistent with applicable provisions stated in Exhibit D.

10.5.2 BPA shall remarket the amounts of any such resources that are removed pursuant to section 10.1 in the same manner BPA remarkets Tier 2 Rate purchase amounts in section 10.4. BPA shall continue to provide DFS in accordance with applicable provisions in Exhibit D to any amounts of such resources that remain after resource removal.”

(j) **Section 13, Scheduling**

Section 13 shall be deleted and replaced with the following:

**“13. SCHEDULING**

From October 1, 2025, through September 30, 2028, Power Services shall provide and Snohomish shall purchase Transmission Scheduling Service. The Parties shall administer Snohomish’s Transmission Scheduling Service consistent with Exhibit F.”

(k) **Section 14, Delivery**

(1) Section 14.1.3 shall be deleted and replaced with the following:

“14.1.3 “Scheduling Points of Receipt” means the points on the Pacific Northwest transmission system where Firm Requirements Power is made available by Power Services to Snohomish for purposes of transmission scheduling.”

(2) Section 14.4 shall be deleted and replaced with the following:

**“14.4 Real Power Losses**

BPA is responsible for the real power losses necessary to deliver Firm Requirements Power to Snohomish’s PODs listed in Exhibit E.”

(l) **Section 15, Metering**

Section 15 shall be deleted in its entirety and replaced with the following:

**“15. METERING**

**15.1 Measurement**

By September 30, 2010, the Parties shall ensure that meters are installed on all PODs listed in Exhibit E, consistent with the requirements of this section 15. The amount of power measured by such meters shall be used by BPA for billing purposes. If the Parties agree that metering is economically or technologically impractical, then:

- (1) the Parties shall use scheduled amounts to measure the amount of power purchased if such power is scheduled into or out of Snohomish's service territory; or
- (2) the Parties shall use mutually acceptable load profiles to measure the amount of power purchased if such power is not scheduled.

If the metering equipment associated with the meters listed in Exhibit E fails to properly measure or record the interval readings, then BPA shall apply the procedure set out in the Meter Usage Data Estimations provision of the Wholesale Power Rate Schedules and GRSPs to determine the appropriate billing adjustment.

The rights to locate meters and access facilities granted to BPA pursuant to this section 15 are subject to the terms of any applicable agreement between Snohomish and Transmission Services addressing the location, cost responsibility, access, maintenance, testing, and liability of the Parties with respect to meters.

#### **15.2 Existing BPA Owned Meters**

At BPA's expense, BPA shall operate, maintain, and replace, as necessary, all existing metering equipment owned by BPA that is needed to plan, schedule, and bill for power. Snohomish authorizes BPA to maintain and replace any metering equipment on Snohomish's facilities that is reasonably necessary to forecast, plan, schedule, and bill for power. With reasonable notice from BPA, and for the purpose of implementing this provision, Snohomish shall grant BPA reasonable physical access to BPA owned meters at BPA's request.

BPA shall give Snohomish access to meter data from the BPA owned meters listed in Exhibit E.

If, at any time, BPA or Snohomish determines that a BPA owned meter is defective or inaccurate, then BPA shall adjust, repair, or replace the meter to provide accurate metering as soon as practical.

#### **15.3 Non-BPA Owned Meters**

##### **15.3.1 Customer Owned Meters**

Snohomish shall operate, maintain, and replace, as necessary at Snohomish's expense, all non-BPA metering equipment owned by Snohomish that is

needed by BPA to forecast, plan, schedule, and bill for power for:

- (1) points of interconnection between Snohomish's system and parties other than BPA;
- (2) all loads that require separate measurement for purposes of forecasting, planning, scheduling, or billing for power; and
- (3) Generating Resources listed in Exhibit A that are interconnected to Snohomish's system.

Snohomish shall give BPA direct, electronic access to meter data from all Snohomish owned meters that are capable of being accessed electronically. For the purpose of inspection, Snohomish shall grant BPA reasonable physical access to Snohomish meters at BPA's request.

If, at any time, BPA or Snohomish determines that a Snohomish owned meter listed in Exhibit E is defective or inaccurate, then Snohomish shall adjust, repair, or replace the meter, or shall make commercially reasonable efforts to arrange for the completion of such actions, to provide accurate metering as soon as practical. BPA shall have the right to witness any meter tests on Snohomish owned meters listed in Exhibit E and, with reasonable advance notice, BPA may conduct tests on such meters. Snohomish shall have the right to witness any meter tests conducted by BPA.

#### **15.3.2 Non-BPA Owned Meters Not Owned by Snohomish**

For non-BPA owned meters not owned by Snohomish needed by BPA to forecast, plan, schedule and bill for power under this Agreement, Snohomish shall make commercially reasonable efforts to arrange for such meters to be operated, maintained and replaced, as necessary, for the measurements described above in sections 15.3.1(1) and 15.3.1(2) and for any Generating Resources listed in Exhibit A that require metering.

If, at any time, it is determined that a non-BPA owned meter not owned by Snohomish listed in Exhibit E is defective or inaccurate, then Snohomish shall make commercially reasonable efforts to arrange to adjust, repair, or replace the meter, to provide accurate

metering as soon as practical. To the extent possible, BPA may witness any meter tests on non-BPA owned meters not owned by Snohomish listed in Exhibit E and, with reasonable advance notice, BPA may conduct tests on such meters. Snohomish shall have the right to witness any meter tests conducted by BPA.

**15.3.3 Non-BPA Owned Meters Owned by Third-Party Transmission Provider**

This section 15.3 shall not apply to non-BPA owned meters that are owned by a Third-Party Transmission Provider with which BPA holds a transmission contract for service to Snohomish load. In these cases the metering arrangements shall be between BPA and the Third-Party Transmission Provider.

**15.4 New Meters**

A separate agreement addressing the location, cost responsibility, access, maintenance, testing, and liability of the Parties with respect to new meters shall be between Snohomish and Transmission Services.

All new and replaced meters shall meet American National Standard Institute standards, including, but not limited to C12.20, Electricity Meters--0.2 and 0.5 Accuracy Classes, and the Institute of Electrical and Electronics Engineers, Inc. standard C57.13, Requirements for Instrument Transformers, or their successors. Any new and replaced meters shall be able to record meter data hourly and store data for a minimum of 45 days.

**15.5 Metering an NLSL**

Any loads that are monitored by BPA for an NLSL determination and any NLSLs shall be metered pursuant to section 23.3.4.

**15.6 Metering Exhibit**

Snohomish shall provide meter data specified in section 17.3 and shall notify BPA of any changes to PODs, POMs, Interchange Points and related information for which it is responsible. BPA shall list Snohomish's PODs and meters in Exhibit E."

**(m) Section 17, Information Exchange and Confidentiality**

- (1) Section 17.5 shall be deleted and replaced with the following:

**"17.5 Hourly Total Retail Load Data**

BPA shall notify Snohomish by June 30, 2009, if BPA determines that it does not have adequate hourly meter data to calculate Snohomish's Total Retail Load. If BPA sends such notification, Snohomish shall e-mail the following hourly data to BPA at [kslf@bpa.gov](mailto:kslf@bpa.gov) according to the schedule below and in a comma-separated-value (csv) format with the time/date stamp in one column and load amounts, with units of measurement specified, in another column:

- (1) By December 31, 2009, Snohomish shall send to BPA Snohomish's actual hourly Total Retail Load data for Fiscal Year 2002 through Fiscal Year 2009.
  - (2) By December 31, 2010, Snohomish shall send to BPA Snohomish's actual hourly Total Retail Load data for each Point of Delivery for Fiscal Year 2010."
- (2) Section 17.6, Total Retail Load Forecast, shall be deleted in its entirety.
  - (3) Section 17.7 shall be renumbered and deleted and replaced with the following:

**"17.6 Transparency of Net Requirements Process**

By July 31 of each Forecast Year, BPA shall make the following information publicly available to Snohomish and all other BPA regional utility customers with a CHWM:

- (1) Snohomish's measured Total Retail Load data for the previous two Fiscal Years in monthly energy amounts and monthly customer-system peak amounts, and
- (2) Snohomish's Dedicated Resources for the previous two Fiscal Years in monthly energy and peak amounts as listed in section 5 of Exhibit A.

Snohomish waives all claims of confidentiality regarding the data described above."

- (4) Sections 17.8 and 17.9 shall be renumbered as follows:

**"17.7 Confidentiality"**

**"17.8 Resources Not Used to Serve Total Retail Load"**

(n) **Section 20, Notices and Contact Information**

The table in section 20 shall be deleted and replaced with the following:

If to Snohomish:

Public Utility District No. 1 of  
Snohomish County  
2320 California Avenue  
P.O. Box 1107  
Everett, WA 98206-1107  
Attn: Garrison Marr  
Senior Manager, Power  
Supply  
Phone: 425-309-6923  
E-Mail: [GBMarr@Snopud.com](mailto:GBMarr@Snopud.com)

If to BPA:

Bonneville Power Administration  
905 N.E. 11<sup>th</sup> Avenue  
P.O. Box 3621  
Portland, OR 97208-3621  
Attn: Marcus Perry - PSW  
Account Executive  
Phone: 503-230-3412  
E-Mail: [miperry@bpa.gov](mailto:miperry@bpa.gov)

(o) **Section 23.3.6, Service Election for an NLSL**

Section 23.3.6 shall be deleted and replaced with the following:

**“23.3.6 Service Election for an NLSL**

Before the Parties add an NLSL to Exhibit D, Snohomish shall elect, in writing, to:

- (1) have BPA serve the NLSL at the NR rate; or
- (2) serve the NLSL by adding a Dedicated Resource to Exhibit A that is not already being used to serve Snohomish’s firm consumer load in the region.

This election shall be binding on Snohomish for the remaining term of this Agreement.”

**4. AMENDMENTS TO EXHIBITS**

BPA and Snohomish hereby amend the exhibits of this Agreement as stated in this Section 4:

- (a) Exhibit A shall be replaced with the attached Revision No. 15 to Exhibit A.
- (b) Exhibit C shall be replaced with the attached Revision No. 19 to Exhibit C.
- (c) Exhibit D shall be replaced with the attached Revision No. 2 to Exhibit D.
- (d) Exhibit E shall be replaced with the attached Revision No. 3 to Exhibit E.
- (e) Exhibit F shall be replaced with the attached Revision No. 4 to Exhibit F.



- (f) The following Exhibits shall be deleted:
- (1) Exhibit I, Critical Slice Amounts
  - (2) Exhibit J, Preliminary Slice Percentage and Initial Slice Percentage
  - (3) Exhibit K, Annual Determination of Slice Percentage
  - (4) Exhibit L, RHWB Augmentation
  - (5) Exhibit M, Slice Computer Application
  - (6) Exhibit N, Slice Implementation Procedures
  - (7) Exhibit O, Interim Slice Implementation Procedures
  - (8) Exhibit P, Slice Computer Application Development Schedule
  - (9) Exhibit Q, Determination of Initial Slice Percentage

**5. SIGNATURES**

This Amendment may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Amendment as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF  
SNOHOMISH COUNTY

UNITED STATES OF AMERICA  
Department of Energy  
Bonneville Power Administration

By \_\_\_\_\_

By \_\_\_\_\_

Name John Haarlow  
(Print/Type)

Name Marcus Perry  
(Print/Type)

Title General Manager/CEO

Title Account Executive

Date \_\_\_\_\_

Date \_\_\_\_\_

(PSW-S:\S:\PM\CUST\_MARCUS\SN\PSC\_2009\_PF\_Regional Dialogue\Amendment\Amendment\_#3\SN\_13104\_Amed\_No3\_Final.docx) 07/15/2025

**Revision No. 15, Exhibit A**  
**NET REQUIREMENTS AND RESOURCES**  
**Effective October 1, 2025**

This revision reflects the Parties' agreement to change Snohomish's purchase obligation from Slice/Block to the Load Following product. The following sections have been modified, added or deleted to reflect this change: (1) removes the annual forecast of Net Requirements from section 1; (2) updates section 2.1 and adds section 2.3; (3) checks the box in sections 2.1(1)(B) and 2.1(2)(B) for "DFS or SCS"; (4) moves the Woods Creek resource from section 2.1(3) to section 2.3 as section 2.3(3), checks the box for "DFS or SCS" and renumbers the remaining resources in section 2.1; (5) updates the box in section 2.1(3)(B) for "DFS or SCS"; (6) updates 2.1(3)(B) and 2.1(3)(C) to reflect Snohomish's Above-RHWM Load being less than Young's Creek resource amounts for the FY 2026 – FY 2028 Rate Period; (7) adds the Arlington Microgrid with 500 kW Community Solar resource as section 2.3(1) and updates the resource amounts for the resource in section 6(11) for FY 26-28; (8) adds the Qualco Energy as section 2.3(2); (9) revises section 3.1; (10) updates section 5; (11) removes the Hampton Lumber Mill resource from section 6(2) to section 7.1 and renumbers the remaining resources in section 6; (1) updates the resources amounts for the Jackson, Packwood and Woods Creek resources in sections 6(4), 6(5) and 6(6), respectively for FY 26-28; (13) updates the amounts and resource profile for FY 26-28 for Young's Creek in section 6(7); (14) adds sections 8 and 9; and (15) renumbers the Revisions section.

**1. NET REQUIREMENTS**

Snohomish's Net Requirement equals its Total Retail Load minus Snohomish's Dedicated Resources determined pursuant to section 3.3 of the body of this Agreement and listed in sections 2, 3, and 4 of this exhibit. The Parties shall not add or remove resource amounts to change Snohomish's purchase obligations from BPA under section 3.1 of the body of this Agreement except in accordance with sections 3.5 and 10 of the body of this Agreement.

**2. LIST OF SPECIFIED RESOURCES**

**2.1 Generating Resources**

All of Snohomish's Generating Resources that are Specified Resources, except Small Non-Dispatchable Resources, are listed below.

**(1) Jackson**

**(A) Special Provisions**  
None.

**(B) Resource Profile**

<b>Fuel Type</b>	<b>Date Resource Dedicated to Load</b>	<b>Date of Resource Removal</b>	<b>Percent of Resource Used to Serve Load</b>	<b>Nameplate Capability (MW)</b>
Hydro	06/01/1984	N/A	100%	111.80

Statutory Status		Resource Status		DFS or SCS?		Dispatchable?		PNCA?		If PNCA, PNCA Updates?	
5b1A	5b1B	Existing	New	Yes	No	Yes	No	Yes	No	Yes	No
	X	X		X		X			X		

Note: Fill in the table above with “X”s.

## (C) Specified Resource Amounts

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2012													
Total (MWh)	17,558	30,354	41,664	34,001	24,221	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.492
HLH (MWh)	9,818	16,840	23,296	18,280	13,920	11,491	9,840	10,234	7,987	7,600	8,122	7,219	29.448
LLH (MWh)	7,741	13,514	18,368	15,721	10,301	8,273	7,872	8,069	5,837	6,536	5,866	6,317	29.549
Peak (MW)													N/A
Fiscal Year 2013													
Total (MWh)	815	1,409	1,934	1,578	1,085	917	822	849	642	656	649	628	1.368
HLH (MWh)	473	782	1,040	882	620	514	475	475	356	367	377	335	1.363
LLH (MWh)	342	627	894	696	465	403	347	374	286	289	272	293	1.374
Peak (MW)													N/A
Fiscal Year 2014													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	10,195	16,840	22,400	19,011	13,363	11,066	10,234	10,234	7,680	7,904	7,821	7,520	29.371
LLH (MWh)	7,363	13,514	19,264	14,990	10,022	8,698	7,478	8,069	6,144	6,232	6,166	6,016	29.614
Peak (MW)													N/A
Fiscal Year 2015													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	10,195	16,166	23,296	19,011	13,363	11,066	10,234	9,840	7,987	7,904	7,821	7,520	29.398
LLH (MWh)	7,363	14,188	18,368	14,990	10,022	8,698	7,478	8,462	5,837	6,232	6,166	6,016	29.579
Peak (MW)													N/A
Fiscal Year 2016													
Total (MWh)	17,558	30,354	41,664	34,001	24,221	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.492
HLH (MWh)	10,195	16,166	23,296	18,280	13,920	11,491	10,234	9,840	7,987	7,600	8,122	7,520	29.353
LLH (MWh)	7,363	14,188	18,368	15,721	10,301	8,273	7,478	8,462	5,837	6,536	5,866	6,016	29.670
Peak (MW)													N/A
Fiscal Year 2017													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	9,818	16,840	23,296	18,280	13,363	11,491	9,840	10,234	7,987	7,600	8,122	7,520	29.396
LLH (MWh)	7,741	13,514	18,368	15,721	10,022	8,273	7,872	8,069	5,837	6,536	5,866	6,016	29.583
Peak (MW)													N/A
Fiscal Year 2018													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	9,818	16,840	22,400	19,011	13,363	11,491	9,840	10,234	7,987	7,600	8,122	7,219	29.396
LLH (MWh)	7,741	13,514	19,264	14,990	10,022	8,273	7,872	8,069	5,837	6,536	5,866	6,317	29.581
Peak (MW)													N/A
Fiscal Year 2019													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	10,195	16,840	22,400	19,011	13,363	11,066	10,234	10,234	7,680	7,904	8,122	7,219	29.371
LLH (MWh)	7,363	13,514	19,264	14,990	10,022	8,698	7,478	8,069	6,144	6,232	5,866	6,317	29.615
Peak (MW)													N/A

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2020													
Total (MWh)	17,558	30,354	41,664	34,001	24,221	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.492
HLH (MWh)	10,195	16,840	22,400	19,011	13,920	11,066	10,234	9,840	7,987	7,904	7,821	7,520	29.371
LLH (MWh)	7,363	13,514	19,264	14,990	10,301	8,698	7,478	8,462	5,837	6,232	6,166	6,016	29.648
Peak (MW)													N/A
Fiscal Year 2021													
Total (MWh)	10,052	17,377	23,852	19,465	13,388	11,315	10,140	10,478	7,914	8,093	8,007	7,749	16.876
HLH (MWh)	5,837	9,255	13,337	10,465	7,650	6,579	5,859	5,633	4,572	4,525	4,477	4,305	16.794
LLH (MWh)	4,215	8,122	10,515	9,000	5,738	4,736	4,281	4,845	3,342	3,568	3,530	3,444	16.979
Peak (MW)													N/A
Fiscal Year 2022													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	9,818	16,840	23,296	18,280	13,363	11,491	10,234	9,840	7,987	7,600	8,122	7,520	29.396
LLH (MWh)	7,741	13,514	18,368	15,721	10,022	8,273	7,478	8,462	5,837	6,536	5,866	6,016	29.583
Peak (MW)													N/A
Fiscal Year 2023													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	9,818	16,840	23,296	18,280	13,363	11,491	9,840	10,234	7,987	7,600	8,122	7,520	29.396
LLH (MWh)	7,741	13,514	18,368	15,721	10,022	8,273	7,872	8,069	5,837	6,536	5,866	6,016	29.583
Peak (MW)													N/A
Fiscal Year 2024													
Total (MWh)	17,558	30,354	41,664	34,001	24,221	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.492
HLH (MWh)	9,818	16,840	22,400	19,011	13,920	11,066	10,234	10,234	7,680	7,904	8,122	7,219	29.407
LLH (MWh)	7,741	13,514	19,264	14,990	10,301	8,698	7,478	8,069	6,144	6,232	5,866	6,317	29.601
Peak (MW)													N/A
Fiscal Year 2025													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	10,195	16,840	22,400	19,011	13,363	11,066	10,234	10,234	7,680	7,904	7,821	7,520	29.371
LLH (MWh)	7,363	13,514	19,264	14,990	10,022	8,698	7,478	8,069	6,144	6,232	6,166	6,016	29.614
Peak (MW)													N/A
Fiscal Year 2026													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	10,195	16,166	23,296	19,011	13,363	11,066	10,234	9,840	7,987	7,904	7,821	7,520	29.398
LLH (MWh)	7,363	14,188	18,368	14,990	10,022	8,698	7,478	8,462	5,837	6,232	6,166	6,016	29.579
Peak (MW)													N/A
Fiscal Year 2027													
Total (MWh)	17,558	30,354	41,664	34,001	23,386	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.478
HLH (MWh)	10,195	16,166	23,296	18,280	13,363	11,491	10,234	9,840	7,987	7,904	7,821	7,520	29.336
LLH (MWh)	7,363	14,188	18,368	15,721	10,022	8,273	7,478	8,462	5,837	6,232	6,166	6,016	29.659
Peak (MW)													N/A
Fiscal Year 2028													
Total (MWh)	17,558	30,354	41,664	34,001	24,221	19,764	17,712	18,302	13,824	14,136	13,987	13,536	29.492
HLH (MWh)	9,818	16,840	23,296	18,280	13,920	11,491	9,840	10,234	7,987	7,600	8,122	7,520	29.413
LLH (MWh)	7,741	13,514	18,368	15,721	10,301	8,273	7,872	8,069	5,837	6,536	5,866	6,016	29.594
Peak (MW)													N/A
Notes: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places.													

(2) **Packwood**(A) **Special Provisions**

For the purpose of this section, Packwood Owner means a Washington PUD that owns a share of the output of the Packwood Generating Resource and is listed in the table below.

<b>Packwood Owners</b>	
<b>Washington PUD</b>	<b>Ownership Share</b>
Benton PUD	14.00%
Clallam PUD	7.00%
Clark PUD	18.00%
Ferry PUD	1.00%
Franklin PUD	10.50%
Kittitas PUD	0.25%
Klickitat PUD	3.00%
Lewis PUD	14.25%
Mason PUD No. 3	10.00%
Skamania PUD	1.00%
Snohomish PUD	20.00%
Wahkiakum PUD	1.00%

By each Notice Deadline Snohomish shall notify BPA in writing for the upcoming Purchase Period if Snohomish is:

(1) assigning all or a portion of its share of Packwood to one of the other Packwood Owners; or (2) retaining its own share of Packwood and is being assigned all or a portion of a share of Packwood from one or more of the other Packwood Owners. If Snohomish is retaining its share of Packwood and is not being assigned any shares of Packwood, then Snohomish does not have to provide any notice to BPA under this section 2.1(2)(A).

If Snohomish assigns all or a portion of its share of Packwood to one of the other Packwood Owners, then by March 31 following the Notice Deadline discussed above BPA shall reduce the Specified Resource amounts listed in the table below in section 2.1(2)(C) to match Snohomish's share for the upcoming Purchase Period and BPA shall include such reduced amounts of Packwood in section 6 of this Exhibit.

If Snohomish is assigned all or a portion of a share of Packwood from one or more of the other Packwood Owners, then by March 31 following the Notice Deadline discussed above BPA shall add the assigned amounts as a section 5b(1)(B) single Specified Resource in section 2.1 of this Exhibit. Such Specified Resource shall be listed separately from Snohomish's original share of Packwood, listed in this section 2.1(2), and

shall be designated as a New Resource with Specified Resource amounts for the upcoming Purchase Period and a resource removal date that is the last day of such Purchase Period.

**(B) Resource Profile**

Fuel Type	Date Resource Dedicated to Load	Date of Resource Removal	Percent of Resource Used to Serve Load	Nameplate Capability (MW)
Hydro	1979	N/A	20%	26.125

Statutory Status		Resource Status		DFS or SCS?		Dispatchable?		PNCA?		If PNCA, PNCA Updates?	
5b1A	5b1B	Existing	New	Yes	No	Yes	No	Yes	No	Yes	No
X		X		X			X		X		

Note: Fill in the table above with "X"s.

**(C) Specified Resource Amounts**

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
<b>Fiscal Year 2012</b>													
<b>Total (MWh)</b>	625	678	1,265	923	682	639	835	1,756	1,642	1,101	789	590	1.312
<b>HLH (MWh)</b>	349	376	707	496	392	372	464	982	948	592	458	315	1.313
<b>LLH (MWh)</b>	276	302	558	427	290	267	371	774	693	509	331	276	1.310
<b>Peak (MW)</b>													N/A
<b>Fiscal Year 2013</b>													
<b>Total (MWh)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0.000
<b>HLH (MWh)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0.000
<b>LLH (MWh)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0.000
<b>Peak (MW)</b>													N/A
<b>Fiscal Year 2014</b>													
<b>Total (MWh)</b>	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
<b>HLH (MWh)</b>	363	376	680	516	376	358	483	982	912	616	441	328	1.309
<b>LLH (MWh)</b>	262	302	585	407	282	281	353	774	730	485	348	262	1.318
<b>Peak (MW)</b>													N/A
<b>Fiscal Year 2015</b>													
<b>Total (MWh)</b>	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
<b>HLH (MWh)</b>	363	361	707	516	376	358	483	944	948	616	441	328	1.311
<b>LLH (MWh)</b>	262	317	558	407	282	281	353	812	693	485	348	262	1.315
<b>Peak (MW)</b>													N/A
<b>Fiscal Year 2016</b>													
<b>Total (MWh)</b>	625	678	1,265	923	682	639	835	1,756	1,642	1,101	789	590	1.312
<b>HLH (MWh)</b>	363	361	707	496	392	372	483	944	948	592	458	328	1.308
<b>LLH (MWh)</b>	262	317	558	427	290	267	353	812	693	509	331	262	1.318
<b>Peak (MW)</b>													N/A
<b>Fiscal Year 2017</b>													
<b>Total (MWh)</b>	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
<b>HLH (MWh)</b>	349	376	707	496	376	372	464	982	948	592	458	328	1.313
<b>LLH (MWh)</b>	276	302	558	427	282	267	371	774	693	509	331	262	1.313
<b>Peak (MW)</b>													N/A



Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2018													
Total (MWh)	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
HLH (MWh)	349	376	680	516	376	372	464	982	948	592	458	315	1.313
LLH (MWh)	276	302	585	407	282	267	371	774	693	509	331	276	1.313
Peak (MW)													N/A
Fiscal Year 2019													
Total (MWh)	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
HLH (MWh)	363	376	680	516	376	358	483	982	912	616	458	315	1.310
LLH (MWh)	262	302	585	407	282	281	353	774	730	485	331	276	1.317
Peak (MW)													N/A
Fiscal Year 2020													
Total (MWh)	625	678	1,265	923	682	639	835	1,756	1,642	1,101	789	590	1.312
HLH (MWh)	363	376	680	516	392	358	483	944	948	616	441	328	1.308
LLH (MWh)	262	302	585	407	290	281	353	812	693	485	348	262	1.317
Peak (MW)													N/A
Fiscal Year 2021													
Total (MWh)	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
HLH (MWh)	363	361	707	496	376	372	483	944	948	616	441	328	1.310
LLH (MWh)	262	317	558	427	282	267	353	812	693	485	348	262	1.317
Peak (MW)													N/A
Fiscal Year 2022													
Total (MWh)	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
HLH (MWh)	349	376	707	496	376	372	483	944	948	592	458	328	1.309
LLH (MWh)	276	302	558	427	282	267	353	812	693	509	331	262	1.318
Peak (MW)													N/A
Fiscal Year 2023													
Total (MWh)	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
HLH (MWh)	349	376	707	496	376	372	464	982	948	592	458	328	1.313
LLH (MWh)	276	302	558	427	282	267	371	774	693	509	331	262	1.313
Peak (MW)													N/A
Fiscal Year 2024													
Total (MWh)	625	678	1,265	923	682	639	835	1,756	1,642	1,101	789	590	1.312
HLH (MWh)	349	376	680	516	392	358	483	982	912	616	458	315	1.310
LLH (MWh)	276	302	585	407	290	281	353	774	730	485	331	276	1.315
Peak (MW)													N/A
Fiscal Year 2025													
Total (MWh)	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
HLH (MWh)	363	376	680	516	376	358	483	982	912	616	441	328	1.309
LLH (MWh)	262	302	585	407	282	281	353	774	730	485	348	262	1.318
Peak (MW)													N/A
Fiscal Year 2026													
Total (MWh)	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
HLH (MWh)	363	361	707	516	376	358	483	944	948	616	441	328	1.311
LLH (MWh)	262	317	558	407	282	281	353	812	693	485	348	262	1.315
Peak (MW)													N/A
Fiscal Year 2027													
Total (MWh)	625	678	1,265	923	659	639	835	1,756	1,642	1,101	789	590	1.313
HLH (MWh)	363	361	707	496	376	372	483	944	948	616	441	328	1.310
LLH (MWh)	262	317	558	427	282	267	353	812	693	485	348	262	1.317
Peak (MW)													N/A

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2028													
Total (MWh)	625	678	1,265	923	682	639	835	1,756	1,642	1,101	789	590	1.312
HLH (MWh)	349	376	707	496	392	372	464	982	948	592	458	328	1.312
LLH (MWh)	276	302	558	427	290	267	371	774	693	509	331	262	1.312
Peak (MW)													N/A

Notes: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places.

(3) **Young's Creek**(A) **Special Provisions**

Young's Creek is defined as a New Resource under the terms of this Agreement.

(B) **Resource Profile**

Fuel Type	Date Resource Dedicated to Load	Date of Resource Removal	Percent of Resource Used to Serve Load	Nameplate Capability (MW)
Hydro	10/01/2011	N/A	FY 2026 – FY 2028: 0% Post FY 2028: 100%	7.5

Statutory Status		Resource Status		DFS or SCS?		Dispatchable?		PNCA?		If PNCA, PNCA Updates?	
5b1A	5b1B	Existing	New	Yes	No	Yes	No	Yes	No	Yes	No
	X		X	X			X		X		

Note: Fill in the table above with "X"s.

(C) **Specified Resource Amounts**

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2012													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2013													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2014													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2015													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2016													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2017													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2018													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2019													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2020													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2021													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2022													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2023													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2024													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2025													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2026													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2027													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2028													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Notes: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places.													

## 2.2 Contract Resources

Snohomish does not have any Contract Resources that are Specified Resources at this time.

## 2.3 Small Non-Dispatchable Resources

All of Snohomish's Small Non-Dispatchable Resources are listed below. If the aggregate nameplate capability of Small Non-Dispatchable Resources that are also New Resources exceeds one megawatt, then BPA shall consider the impacts of the aggregate shape of such New Resources and may require the application of DFS to account for the impact of the aggregate shape on Snohomish's load.

### (1) Arlington Microgrid with 500 kW Community Solar

#### (A) Special Provision

Prior to October 1, 2025, Arlington Microgrid was listed in section 6, "Resources Not Used to Serve Total Retail Load" of this exhibit. When Snohomish converted from the Slice/Block product to the Load Following product, Snohomish requested to dedicate Arlington Microgrid as a SNEER and, therefore, was moved into this section of this exhibit. Output amounts prior to October 1, 2025 can be found in section 6 of previous revisions of this exhibit.

## (B) Resource Profile

Fuel Type	Date Resource Dedicated to Load	Date of Resource Removal	Percent of Resource Used to Serve Load	Nameplate Capability (MW)
Solar	10/01/2025	N/A	100%	0.5

Statutory Status		Resource Status		DFS or SCS?		Dispatchable?		PNCA?		If PNCA, PNCA Updates?	
5b1A	5b1B	Existing	New	Yes	No	Yes	No	Yes	No	Yes	No
	X		X		X		X		X		
Note: Fill in the table above with “X”s.											

## (C) Specified Resource Amounts

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2026													
Total (MWh)	41	24	12	16	26	55	64	79	80	94	78	66	0.072
HLH (MWh)	34	20	9	12	22	46	57	67	69	77	67	56	0.109
LLH (MWh)	7	4	3	4	4	9	7	12	11	17	11	10	0.026
Peak (MW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	N/A
Fiscal Year 2027													
Total (MWh)	41	24	12	16	26	55	64	79	80	94	78	66	0.072
HLH (MWh)	34	20	9	12	22	46	57	67	69	77	67	56	0.109
LLH (MWh)	7	4	3	4	4	9	7	12	11	17	11	10	0.026
Peak (MW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	N/A
Fiscal Year 2028													
Total (MWh)	41	24	12	16	27	55	64	79	80	94	78	66	0.072
HLH (MWh)	34	20	9	12	23	46	57	67	69	77	67	56	0.109
LLH (MWh)	7	4	3	4	4	9	7	12	11	17	11	10	0.026
Peak (MW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	N/A
Notes: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places.													

## (2) Qualco Energy

## (A) Special Provision

Prior to October 1, 2025, Qualco Energy was not listed in this Agreement. When Snohomish converted from the Slice/Block product to the Load Following product, Snohomish requested to dedicate Qualco Energy as a SNEER.

## (B) Resource Profile

Fuel Type	Date Resource Dedicated to Load	Date of Resource Removal	Percent of Resource Used to Serve Load	Nameplate Capability (MW)
Biogas	10/01/2025	N/A	100%	0.675

Statutory Status		Resource Status		DFS or SCS?		Dispatchable?		PNCA?		If PNCA, PNCA Updates?	
5b1A	5b1B	Existing	New	Yes	No	Yes	No	Yes	No	Yes	No
	X		X		X		X		X		

Note: Fill in the table above with “X”s.

## (C) Specified Resource Amounts

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2026													
Total (MWh)	348	337	348	348	314	347	336	348	336	348	348	336	0.467
HLH (MWh)	202	179	194	194	179	194	194	187	194	194	194	187	0.467
LLH (MWh)	146	158	154	154	135	153	142	161	142	154	154	149	0.468
Peak (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	N/A
Fiscal Year 2027													
Total (MWh)	348	337	348	348	314	347	336	348	336	348	348	336	0.467
HLH (MWh)	202	179	194	187	179	202	194	187	194	194	194	187	0.467
LLH (MWh)	146	158	154	161	135	145	142	161	142	154	154	149	0.468
Peak (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	N/A
Fiscal Year 2028													
Total (MWh)	348	337	348	348	325	347	336	348	336	348	348	336	0.467
HLH (MWh)	194	187	194	187	187	202	187	194	194	187	202	187	0.467
LLH (MWh)	154	150	154	161	138	145	149	154	142	161	146	149	0.468
Peak (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	N/A

Notes: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places.

## (3) Woods Creek

## (A) Special Provisions

None.

## (B) Resource Profile

Fuel Type	Date Resource Dedicated to Load	Date of Resource Removal	Percent of Resource Used to Serve Load	Nameplate Capability (MW)
Hydro	12/20/1982	N/A	100%	0.65

Statutory Status		Resource Status		DFS or SCS?		Dispatchable?		PNCA?		If PNCA, PNCA Updates?	
5b1A	5b1B	Existing	New	Yes	No	Yes	No	Yes	No	Yes	No
	X	X			X		X		X		

Note: Fill in the table above with “X”s.



## (C) Specified Resource Amounts

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2012													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	43	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	37	25	9	0	0	0	0	0	0.038
Peak (MW)													N/A
Fiscal Year 2013													
Total (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
HLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
LLH (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
Peak (MW)													N/A
Fiscal Year 2014													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2015													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2016													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	43	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	37	25	9	0	0	0	0	0	0.038
Peak (MW)													N/A
Fiscal Year 2017													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2018													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2019													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2020													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	43	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	37	25	9	0	0	0	0	0	0.038
Peak (MW)													N/A

Specified Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2021													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2022													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2023													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2024													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	43	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	37	25	9	0	0	0	0	0	0.038
Peak (MW)													N/A
Fiscal Year 2025													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2026													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2027													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	45	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	34	25	9	0	0	0	0	0	0.037
Peak (MW)													N/A
Fiscal Year 2028													
Total (MWh)	0	14	62	93	80	57	22	0	0	0	0	0	0.037
HLH (MWh)	0	7	33	52	43	32	12	0	0	0	0	0	0.037
LLH (MWh)	0	6	29	41	37	25	9	0	0	0	0	0	0.038
Peak (MW)													N/A
Notes: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places.													

### 3. UNSPECIFIED RESOURCE AMOUNTS

#### 3.1 Unspecified Resource Amounts Used to Serve Total Retail Load

##### 3.1.1 Shape of Unspecified Resource Amounts

Snohomish's Unspecified Resource Amounts shall be calculated using the selected monthly and Diurnal shapes listed below. BPA shall

update the table below consistent with section 3.4.2 of the body of this Agreement.

<b>Shape of Unspecified Resource Amounts</b>				
<b>Purchase Period</b>	<b>Monthly Shape Choice</b>		<b>Diurnal Shape Choice</b>	
	<b>Total Retail Load Monthly Shape</b>	<b>Flat Annual Shape</b>	<b>HLH Diurnal Shape</b>	<b>Flat Within-Month Shape</b>
<b>FY 2012 – FY 2014</b>		X		X
<b>FY 2015 – FY 2019</b>		X		X
<b>FY 2020 – FY 2024</b>		X		X
<b>FY 2025 – FY 2028</b>		X		X

### 3.1.2 Unspecified Resource Amounts

Snohomish does not have any Unspecified Resource Amounts at this time.

### 3.2 Unspecified Resource Amounts for 9(c) Export Decrements

BPA shall insert a table below pursuant to section 3.5.3 of the body of this Agreement.

## 4. DEDICATED RESOURCE AMOUNTS FOR AN NLSL

Snohomish does not have any Dedicated Resource amounts serving an NLSL at this time, in accordance with section 3.5.7 of the body of this Agreement.

## 5. TOTAL DEDICATED RESOURCE AMOUNTS

The amounts in the table below equal the sum of all resource amounts used to serve Snohomish's Total Retail Load listed above in sections 2, 3, and 4.

<b>Dedicated Resource Amounts</b>													
	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>annual aMW</b>
<b>Fiscal Year 2012</b>													
<b>Total (MWh)</b>	18,183	31,046	42,991	35,017	24,983	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.841
<b>HLH (MWh)</b>	10,167	17,223	24,036	18,828	14,355	11,895	10,316	11,216	8,935	8,192	8,580	7,534	30.798
<b>LLH (MWh)</b>	8,017	13,822	18,955	16,189	10,628	8,565	8,252	8,843	6,530	7,045	6,197	6,593	30.898
<b>Peak (MW)</b>													N/A
<b>Fiscal Year 2013</b>													
<b>Total (MWh)</b>	815	1,409	1,934	1,578	1,085	917	822	849	642	656	649	628	1.368
<b>HLH (MWh)</b>	473	782	1,040	882	620	514	475	475	356	367	377	335	1.363
<b>LLH (MWh)</b>	342	627	894	696	465	403	347	374	286	289	272	293	1.374
<b>Peak (MW)</b>													N/A
<b>Fiscal Year 2014</b>													
<b>Total (MWh)</b>	18,183	31,046	42,991	35,017	24,125	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.828
<b>HLH (MWh)</b>	10,558	17,223	23,113	19,579	13,784	11,456	10,729	11,216	8,592	8,520	8,262	7,848	30.717
<b>LLH (MWh)</b>	7,625	13,823	19,878	15,438	10,341	9,004	7,840	8,842	6,874	6,717	6,514	6,278	30.970
<b>Peak (MW)</b>													N/A

Dedicated Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2015													
Total (MWh)	18,183	31,046	42,991	35,017	24,125	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.828
HLH (MWh)	10,558	16,534	24,036	19,579	13,784	11,456	10,729	10,784	8,935	8,520	8,262	7,848	30.746
LLH (MWh)	7,625	14,512	18,955	15,438	10,341	9,004	7,840	9,274	6,531	6,717	6,514	6,278	30.933
Peak (MW)													N/A
Fiscal Year 2016													
Total (MWh)	18,183	31,046	42,991	35,017	24,983	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.842
HLH (MWh)	10,558	16,534	24,036	18,828	14,355	11,895	10,729	10,784	8,935	8,192	8,580	7,848	30.697
LLH (MWh)	7,625	14,512	18,955	16,189	10,628	8,565	7,840	9,274	6,531	7,045	6,196	6,278	31.026
Peak (MW)													N/A
Fiscal Year 2017													
Total (MWh)	18,183	31,046	42,991	35,017	24,125	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.828
HLH (MWh)	10,167	17,223	24,036	18,828	13,784	11,895	10,316	11,216	8,935	8,192	8,580	7,848	30.745
LLH (MWh)	8,016	13,823	18,955	16,189	10,341	8,565	8,253	8,842	6,531	7,045	6,196	6,278	30.934
Peak (MW)													N/A
Fiscal Year 2018													
Total (MWh)	18,183	31,046	42,991	35,017	24,125	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.828
HLH (MWh)	10,167	17,223	23,113	19,579	13,784	11,895	10,316	11,216	8,935	8,192	8,580	7,534	30.746
LLH (MWh)	8,016	13,823	19,878	15,438	10,341	8,565	8,253	8,842	6,531	7,045	6,196	6,592	30.932
Peak (MW)													N/A
Fiscal Year 2019													
Total (MWh)	18,183	31,046	42,991	35,017	24,125	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.828
HLH (MWh)	10,558	17,223	23,113	19,579	13,784	11,456	10,729	11,216	8,592	8,520	8,580	7,534	30.717
LLH (MWh)	7,625	13,823	19,878	15,438	10,341	9,004	7,840	8,842	6,874	6,717	6,196	6,592	30.969
Peak (MW)													N/A
Fiscal Year 2020													
Total (MWh)	18,183	31,046	42,991	35,017	24,983	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.842
HLH (MWh)	10,558	17,223	23,113	19,579	14,355	11,456	10,729	10,784	8,935	8,520	8,262	7,848	30.715
LLH (MWh)	7,625	13,823	19,878	15,438	10,628	9,004	7,840	9,274	6,531	6,717	6,514	6,278	31.004
Peak (MW)													N/A
Fiscal Year 2021													
Total (MWh)	10,677	18,069	25,179	20,481	14,127	12,011	10,997	12,234	9,556	9,194	8,796	8,339	18.226
HLH (MWh)	6,200	9,623	14,077	11,013	8,071	6,983	6,354	6,577	5,520	5,141	4,918	4,633	18.141
LLH (MWh)	4,477	8,446	11,102	9,468	6,056	5,028	4,643	5,657	4,036	4,053	3,878	3,706	18.334
Peak (MW)													N/A
Fiscal Year 2022													
Total (MWh)	18,183	31,046	42,991	35,017	24,125	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.828
HLH (MWh)	10,167	17,223	24,036	18,828	13,784	11,895	10,729	10,784	8,935	8,192	8,580	7,848	30.741
LLH (MWh)	8,016	13,823	18,955	16,189	10,341	8,565	7,840	9,274	6,531	7,045	6,196	6,278	30.939
Peak (MW)													N/A
Fiscal Year 2023													
Total (MWh)	18,183	31,046	42,991	35,017	24,125	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.828
HLH (MWh)	10,167	17,223	24,036	18,828	13,784	11,895	10,316	11,216	8,935	8,192	8,580	7,848	30.745
LLH (MWh)	8,016	13,823	18,955	16,189	10,341	8,565	8,253	8,842	6,531	7,045	6,196	6,278	30.934
Peak (MW)													N/A
Fiscal Year 2024													
Total (MWh)	18,183	31,046	42,991	35,017	24,983	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.842
HLH (MWh)	10,167	17,223	23,113	19,579	14,355	11,456	10,729	11,216	8,592	8,520	8,580	7,534	30.754
LLH (MWh)	8,016	13,823	19,878	15,438	10,628	9,004	7,840	8,842	6,874	6,717	6,196	6,592	30.952
Peak (MW)													N/A

Dedicated Resource Amounts													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Fiscal Year 2025													
Total (MWh)	18,183	31,046	42,991	35,017	24,125	20,460	18,569	20,058	15,466	15,237	14,776	14,126	30.828
HLH (MWh)	10,558	17,223	23,113	19,579	13,784	11,456	10,729	11,216	8,592	8,520	8,262	7,848	30.717
LLH (MWh)	7,625	13,822	19,878	15,438	10,338	9,004	7,840	8,843	6,874	6,717	6,514	6,278	30.970
Peak (MW)													N/A
Fiscal Year 2026													
Total (MWh)	18,572	31,407	43,351	35,381	24,465	20,862	18,969	20,485	15,882	15,679	15,202	14,528	31.368
HLH (MWh)	10,794	16,733	24,239	19,785	13,985	11,696	10,980	11,038	9,198	8,791	8,523	8,091	31.322
LLH (MWh)	7,778	14,673	19,112	15,596	10,477	9,166	7,989	9,447	6,683	6,888	6,679	6,437	31.425
Peak (MW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	N/A
Fiscal Year 2027													
Total (MWh)	18,572	31,407	43,351	35,381	24,465	20,862	18,969	20,485	15,882	15,679	15,202	14,528	31.368
HLH (MWh)	10,794	16,733	24,239	19,027	13,985	12,143	10,980	11,038	9,198	8,791	8,523	8,091	31.259
LLH (MWh)	7,778	14,673	19,112	16,354	10,477	8,719	7,989	9,447	6,683	6,888	6,679	6,437	31.506
Peak (MW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	N/A
Fiscal Year 2028													
Total (MWh)	18,572	31,407	43,351	35,381	25,335	20,862	18,969	20,485	15,882	15,679	15,202	14,528	31.381
HLH (MWh)	10,395	17,430	24,239	19,027	14,565	12,143	10,560	11,477	9,198	8,456	8,849	8,091	31.337
LLH (MWh)	8,178	13,976	19,112	16,354	10,770	8,719	8,408	9,009	6,683	7,223	6,354	6,437	31.438
Peak (MW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	N/A

Notes: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places.

## 6. LIST OF RESOURCES NOT USED TO SERVE TOTAL RETAIL LOAD

Pursuant to section 17 of the body of this Agreement, all Generating Resources and Contract Resources Snohomish owns that are: (1) not Specified Resources listed in section 2 of Exhibit A, and (2) greater than 200 kilowatts of nameplate capability, are listed below.

### (1) White Creek

#### (A) Resource Profile

Fuel Type	Type of Resource		Percent of Resource Not Used to Serve Load	Nameplate Capability (MW)
	Generating Resource	Contract Resource		
Wind	X		9.77%	204.7

#### (B) Expected Resource Output

Expected Output – Energy (aMW)									
Fiscal Year	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual aMW	5.713	5.713	5.713	5.713	5.713	5.713	5.713	5.713	5.713
Fiscal Year	2021	2022	2023	2024	2025	2026	2027	2028	
Annual aMW	5.713	5.713	5.713	5.713	5.713	5.713	5.713	5.713	

Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.

(2) **Wheat Field**(A) **Resource Profile**

Fuel Type	Type of Resource		Percent of Resource Not Used to Serve Load	Nameplate Capability (MW)
	Generating Resource	Contract Resource		
Wind	X		100%	96.6

(B) **Expected Resource Output**

Expected Output – Energy (aMW)									
Fiscal Year	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual aMW	16.263	16.263	16.263	16.263	16.263	16.263	16.263	16.263	16.263
Fiscal Year	2021	2022	2023	2024	2025	2026	2027	2028	
Annual aMW	16.263	16.263	16.263	16.263	16.263	16.263	16.263	16.263	
Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.									

(3) **Klickitat Landfill**(A) **Resource Profile**

Fuel Type	Type of Resource		Percent of Resource Not Used to Serve Load	Nameplate Capability (MW)
	Generating Resource	Contract Resource		
Gas	X		19.05%	10.5

(B) **Expected Resource Output**

Expected Output – Energy (aMW)									
Fiscal Year	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual aMW	2.000	2.000	2.000	2.000	1.000	0.000	0.000	0.000	0.000
Fiscal Year	2021	2022	2023	2024	2025	2026	2027	2028	
Annual aMW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.									

(4) **Jackson**(A) **Resource Profile**

Fuel Type	Type of Resource		Percent of Resource Not Used to Serve Load	Nameplate Capability (MW)
	Generating Resource	Contract Resource		
Hydro	X		0%	111.80



**(B) Expected Resource Output**

<b>Expected Output – Energy (aMW)</b>									
<b>Fiscal Year</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
<b>Annual aMW</b>	0.000	28.110	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Fiscal Year</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	
<b>Annual aMW</b>	12.602	0.000	0.000	0.000	0.000	N/A	N/A	N/A	

Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.

**(5) Packwood****(A) Resource Profile**

<b>Fuel Type</b>	<b>Type of Resource</b>		<b>Percent of Resource Not Used to Serve Load</b>	<b>Nameplate Capability (MW)</b>
	<b>Generating Resource</b>	<b>Contract Resource</b>		
Hydro	X		0%	26.125

**(B) Expected Resource Output**

<b>Expected Output – Energy (aMW)</b>									
<b>Fiscal Year</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
<b>Annual aMW</b>	0.000	1.313	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Fiscal Year</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	
<b>Annual aMW</b>	0.000	0.000	0.000	0.000	0.000	N/A	N/A	N/A	

Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.

**(6) Woods Creek****(A) Resource Profile**

<b>Fuel Type</b>	<b>Type of Resource</b>		<b>Percent of Resource Not Used to Serve Load</b>	<b>Nameplate Capability (MW)</b>
	<b>Generating Resource</b>	<b>Contract Resource</b>		
Hydro	X		0%	0.65

**(B) Expected Resource Output**

<b>Expected Output – Energy (aMW)</b>									
<b>Fiscal Year</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
<b>Annual aMW</b>	0.000	0.037	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Fiscal Year</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	
<b>Annual aMW</b>	0.000	0.000	0.000	0.000	0.000	N/A	N/A	N/A	

Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.

(7) **Young's Creek**(A) **Resource Profile**

Fuel Type	Type of Resource		Percent of Resource Not Used to Serve Load	Nameplate Capability (MW)
	Generating Resource	Contract Resource		
Hydro	X		FY 2026-FY 2028: 100% Post FY 2028: 0%	7.5

(B) **Expected Resource Output**

Expected Output – Energy (aMW)									
Fiscal Year	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual aMW	0.000	1.368	1.368	1.368	1.367	1.368	1.368	1.368	1.367
Fiscal Year	2021	2022	2023	2024	2025	2026	2027	2028	
Annual aMW	1.368	1.368	1.368	1.367	1.368	1.368	1.368	1.367	
Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.									

(8) **Calligan Creek Hydroelectric Project**(A) **Resource Profile**

Fuel Type	Type of Resource		Percent of Resource Not Used to Serve Load	Nameplate Capability (MW)
	Generating Resource	Contract Resource		
Hydro	X		100%	6.0

(B) **Expected Resource Output**

Expected Output – Energy (aMW)									
Fiscal Year	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual aMW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.947	1.947
Fiscal Year	2021	2022	2023	2024	2025	2026	2027	2028	
Annual aMW	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	
Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.									

(9) **Hancock Creek Hydroelectric Project**(A) **Resource Profile**

Fuel Type	Type of Resource		Percent of Resource Not Used to Serve Load	Nameplate Capability (MW)
	Generating Resource	Contract Resource		
Hydro	X		100%	6.0

**(B) Expected Resource Output**

<b>Expected Output – Energy (aMW)</b>									
<b>Fiscal Year</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
<b>Annual aMW</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.948	1.948
<b>Fiscal Year</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	
<b>Annual aMW</b>	1.948	1.948	1.948	1.948	1.948	1.948	1.948	1.948	
Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.									

**(10) Arlington Microgrid with 500 kW Community Solar****(A) Resource Profile**

<b>Fuel Type</b>	<b>Type of Resource</b>		<b>Percent of Resource Not Used to Serve Load</b>	<b>Nameplate Capability (MW)</b>
	<b>Generating Resource</b>	<b>Contract Resource</b>		
Solar	X		100%	0.5

**(B) Expected Resource Output**

<b>Expected Output – Energy (aMW)</b>									
<b>Fiscal Year</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
<b>Annual aMW</b>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.024	0.071
<b>Fiscal Year</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	
<b>Annual aMW</b>	0.072	0.072	0.072	0.071	0.072	N/A	N/A	N/A	
Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.									

**7. LIST OF CONSUMER-OWNED RESOURCES****7.1 Consumer-Owned Resources Serving Onsite Consumer Load**

Pursuant to section 3.6 of the body of this Agreement, all of Snohomish's Consumer-Owned Resources serving Onsite Consumer Load are listed below.

**(1) Hampton Lumber Mill****(A) Special Provision**

Prior to October 1, 2025, Hampton Lumber Mill was listed in section 6, "Resources Not Used to Serve Total Retail Load" of this exhibit. When Snohomish converted from the Slice/Block product to the Load Following product, Snohomish requested to designate Hampton Lumber Mill as a Consumer-Owned Resource Serving Onsite Consumer load. Per section 3.6 of the body of this Agreement, this is Snohomish's one-time allowance of how to designate the Hampton Lumber Mill Consumer-

Owned Resource. Output amounts prior to October 1, 2025 can be found in previous revisions of this exhibit.

**(B) Resource Profile**

<b>Resource Owner</b>	<b>Fuel Type</b>	<b>Nameplate Capability (MW)</b>
Hampton Lumber	Biomass	7.25

**(C) Expected Resource Output**

<b>Expected Output – Energy (aMW)</b>									
<b>Fiscal Year</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
<b>Annual aMW</b>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>Fiscal Year</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	
<b>Annual aMW</b>	N/A	N/A	N/A	N/A	N/A	1.400	1.400	1.400	
Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.									

**7.2 Consumer-Owned Resources Serving Load Other than Onsite Consumer Load**

Pursuant to section 3.6 of the body of this Agreement, Snohomish does not have any Consumer-Owned Resources serving load other than Onsite Consumer Load at this time.

**7.3 Consumer-Owned Resources Serving Both Onsite Consumer Load and Load Other than Onsite Consumer Load**

Pursuant to section 3.6 of the body of this Agreement, Snohomish does not have any Consumer-Owned Resources serving both Onsite Consumer Load and load other than Onsite Consumer Load at this time.

**7.4 Consumer-Owned Resources Serving an NLSL**

Pursuant to section 23.3.7 of the body of this Agreement, Snohomish does not have any Consumer-Owned Resources serving an NLSL at this time.

**8. TABLES FOR ALLOWABLE DEDICATED RESOURCE SHAPES**

**8.1 Total Retail Load Monthly Shape**

By March 31 immediately following each of the Fiscal Years 2010, 2015, and 2020, BPA shall fill in the table below with Snohomish's Total Retail Load Monthly Shape, in accordance with section 3.4.2 of the body of this Agreement. Snohomish's Total Retail Load Monthly Shape shall be calculated by dividing Snohomish's Total Retail Load (in megawatt-hours) in each month of Fiscal Years 2010, 2015, and 2020 by the Fiscal Year total of Snohomish's Total Retail Load (in megawatt-hours). BPA shall weather-normalize Snohomish's Total Retail Load data, prior to calculating the Total Retail Load Monthly Shape, using the same weather-normalization procedures set forth in section 4.1.1 of the TRM.

Total Retail Load Monthly Shape (%)													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
FY 2010													100.0
FY 2015													100.0
FY 2020													100.0
Note: Fill in the table above with percents rounded to the nearest one decimal place													

## 8.2 HLH Diurnal Shape

### 8.2.1 Specified Resources

If Snohomish elects the HLH Diurnal Shape for its Specified Resources, Snohomish shall fill in a table with monthly LLH and HLH amounts for each year of the upcoming Purchase Period for each Specified Resource. The monthly LLH and HLH distributions shall be the same across all years of a Purchase Period. Snohomish shall submit the tables to BPA when Snohomish makes its reshaping elections. BPA shall update the appropriate Dedicated Resource amounts pursuant to Snohomish's submitted elections and consistent with section 3.4.2 of the body of this Agreement.

### 8.2.2 Unspecified Resource Amounts

If Snohomish elects the HLH Diurnal Shape for its Unspecified Resource Amounts, then Snohomish shall submit to BPA in writing its elected ratios of megawatt-hours per hour in HLH to megawatt-hours per hour in LLH by the Notice Deadline. Snohomish shall submit to BPA twelve monthly ratios and such monthly ratios shall apply for all years of the corresponding Purchase Period. BPA shall update the table below pursuant to Snohomish's submitted elections and consistent with section 3.4.2 of the body of this Agreement. BPA shall calculate Snohomish's Unspecified Resource Amounts using the ratios in the table below.

HLH Diurnal Shape for Unspecified Resource Amounts												
Purchase Period	HLH to LLH Ratios (HLH:LLH)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
<b>FY 2012 – FY 2014</b>												
<b>FY 2015 – FY 2019</b>												
<b>FY 2020 – FY 2024</b>												
<b>FY 2025 – FY 2028</b>												

## 9. SUPER PEAK AMOUNTS

Snohomish may reshape some or all of its HLH Dedicated Resource amounts for its (1) Specified Resources listed in section 2 of this exhibit, except for any Small Non-Dispatchable Resources and any Specified Resources Snohomish is supporting with DFS or SCS from BPA; and (2) Unspecified Resource Amounts listed in section 3.1.2 of this exhibit; into the Super Peak Period to receive a Super Peak Credit. BPA

shall update the table below consistent with section 3.4.4 of the body of this Agreement.

<b>Super Peak Amounts (MW)</b>												
<b>Fiscal Year</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>
<b>2012</b>												
<b>2013</b>												
<b>2014</b>												
<b>2015</b>												
<b>2016</b>												
<b>2017</b>												
<b>2018</b>												
<b>2019</b>												
<b>2020</b>												
<b>2021</b>												
<b>2022</b>												
<b>2023</b>												
<b>2024</b>												
<b>2025</b>												
<b>2026</b>												
<b>2027</b>												
<b>2028</b>												
Note: Fill in the table above with megawatts rounded to the nearest three decimal places.												

#### 10. REVISIONS

BPA shall revise this exhibit to reflect: (1) Snohomish's elections regarding the application and use of all resources owned by Snohomish and Snohomish's retail consumers and (2) BPA's determinations relevant to this exhibit and made in accordance with this Agreement.

(PSW-S:\PM\CUST\_MARCUS\SN\PSC\_2009\_PF\_Regional Dialogue\Exhibit A\Ex A\_Rev #15\SN\_13104\_Exh A Rev15\_Final.docx) 07/15/2025



**Revision No. 19, Exhibit C**  
**PURCHASE OBLIGATIONS**  
**Effective October 1, 2025**

This revision reflects the Parties' agreement to change Snohomish's purchase obligation from Slice/Block to the Load Following product. The following sections have either been modified or added to reflect this change: (1) replaces section 1 in its entirety; (2) revises section 2.1, Notice to Purchase Zero Amounts at Tier 2 Rates; (3) revises section 2.2, Tier 2 Load Growth Rate, section 2.4, Tier 2 Short-Term Rate, and section 2.5, Amounts of Power to be Billed at Tier 2 Rates in their entirety; (4) adds a sentence to the beginning of section 2.3, Tier 2 Vintage Rates.

**1. FIRM REQUIREMENTS POWER AT TIER 1 RATES**

The portion of Snohomish's purchase obligation that is priced at Tier 1 Rates is established in section 8.1(1) of the body of this Agreement.

**2. FIRM REQUIREMENTS POWER AT TIER 2 RATES**

**2.1 Notice to Purchase Zero Amounts at Tier 2 Rates**

If Snohomish elects not to purchase Firm Requirements Power at Tier 2 Rates for a Purchase Period, then by March 31 immediately following the corresponding Notice Deadline, BPA shall update this exhibit to indicate such election by adding an "X" to the applicable cell in the following table. Such election means that for the Purchase Period specified below, Snohomish shall: (1) purchase zero amounts of Firm Requirements Power at Tier 2 Rates, and (2) serve all of its Above-RHWM Load that is greater than or equal to 8,760 megawatt-hours with power other than Firm Requirements Power. Snohomish may serve its Above-RHWM Load that is less than 8,760 megawatt-hours with power other than Firm Requirements Power.

<b>Zero Tier 2</b>	<b>Purchase Period</b>
X	FY 2012 - FY 2014
X	FY 2015 - FY 2019
X	FY 2020 - FY 2024
X	FY 2025 - FY 2028

**2.2 Tier 2 Load Growth Rate**

**2.2.1 First Election Opportunity**

If Snohomish elects by the first Notice Deadline (November 1, 2009) to purchase Firm Requirements Power at Tier 2 Load Growth Rates starting October 1, 2011, then in its election Snohomish shall elect one of the three Tier 2 Load Growth Rate options listed in section 2.2.3 of this exhibit. If Snohomish elects Option 3, then Snohomish shall state the amounts to be listed in the table in section 2.2.3.3 of this exhibit and Snohomish's Tier 2 Short-Term Rate election pursuant to section 2.4.1 of this exhibit. BPA shall amend this exhibit by March 31, 2010, to indicate Snohomish's election by adding an "X" to

the “1<sup>st</sup> Notice Deadline” box next to the applicable option below. If Snohomish does not elect to purchase Firm Requirements Power at Tier 2 Load Growth Rates by the first Notice Deadline, then Snohomish shall not have the right to purchase Firm Requirements Power at Tier 2 Load Growth Rates during the first Purchase Period.

## **2.2.2 Second Election Opportunity**

2.2.2.1 If Snohomish does not elect to purchase Firm Requirements Power at Tier 2 Load Growth Rates starting the first Purchase Period, then Snohomish may purchase Firm Requirements Power at Tier 2 Load Growth Rates starting October 1, 2014, provided:

- (1) any elections of Tier 2 Rate alternatives or additions of New Resources under this Agreement that extend beyond the initial Purchase Period shall continue to apply for their term, and
- (2) the Tier 2 Load Growth Rate applicable under this election may be different than the Tier 2 Load Growth Rate that was available during the first Purchase Period.

2.2.2.2 If Snohomish elects by the second Notice Deadline (September 30, 2011) to purchase Firm Requirements Power at Tier 2 Load Growth Rates, then in its election Snohomish shall elect one of the three Tier 2 Load Growth Rate options listed in section 2.2.3 of this exhibit. In such case, Snohomish shall purchase Firm Requirements Power at Tier 2 Load Growth Rates under such elected option starting October 1, 2014.

2.2.2.3 If Snohomish elects Option 3, described in section 2.2.3.3 of this exhibit, then Snohomish shall state the amounts to be listed in the table in section 2.2.3.3 of this exhibit and Snohomish’s Tier 2 Short-Term Rate election pursuant to section 2.4.1 of this exhibit. If Snohomish has prior elections of rate alternatives or resource additions that extend beyond the first Purchase Period, then Snohomish shall not have the right to elect Options 1 or 2 below. In such case, the amounts listed in the table in section 2.2.3.3 of this exhibit shall not be less than the sum of Snohomish’s prior elections for each year.

2.2.2.4 BPA shall amend this exhibit by March 31, 2012, to indicate Snohomish’s election by adding an “X” to the “2<sup>nd</sup> Notice Deadline” box next to the applicable option below. If Snohomish does not elect to purchase Firm Requirements

Power at Tier 2 Load Growth Rates by the second Notice Deadline, then Snohomish shall not purchase Firm Requirements Power at Tier 2 Load Growth Rates for the term of this Agreement.

### 2.2.3 Tier 2 Load Growth Rate Options

1<sup>st</sup> Notice Deadline ☐  
2<sup>nd</sup> Notice Deadline ☐

#### 2.2.3.1 Option 1 - Full Tier 2 Load Growth Rate

If Snohomish elects this option, then Snohomish shall purchase Firm Requirements Power at Tier 2 Load Growth Rates for all of Snohomish's Above-RHWM Load.

1<sup>st</sup> Notice Deadline ☐  
2<sup>nd</sup> Notice Deadline ☐

#### 2.2.3.2 Option 2 - Shared Rate Plan

##### (1) Obligation

If Snohomish elects this option, provided that BPA determines Snohomish qualifies under the limit for the Shared Rate Plan as established in section 7 of the TRM, then Snohomish shall pay rates under the Shared Rate Plan for Firm Requirements Power purchased under this Agreement. If BPA determines Snohomish does not qualify under such limit, then Snohomish shall not have the right to elect this option and Snohomish shall purchase Firm Requirements Power at Tier 2 Load Growth Rates under Option 1 as established in section 2.2.3.1 of this exhibit. For the second election opportunity stated in section 2.2.2 of this exhibit, availability under the limit for the Shared Rate Plan established in section 7 of the TRM shall equal such limit minus the amounts used by other customers who elected this Option 2 by the first Notice Deadline.

##### (2) Terminating Participation

Snohomish may terminate participation in the Shared Rate Plan by providing BPA notice in writing by March 31 of a Forecast Year. In such case, the change shall be effective the next Rate Period. If Snohomish stops participation in the Shared Rate Plan, then Snohomish shall not have the right to resume participation. Snohomish shall continue to purchase Firm Requirements Power priced at Tier 2 Load Growth Rates for all of Snohomish's Above-RHWM Load.

1<sup>st</sup> Notice Deadline ☐  
2<sup>nd</sup> Notice Deadline ☐

#### 2.2.3.3 Option 3 - Partial Tier 2 Load Growth Rate

If Snohomish elects this option, then Snohomish shall purchase Firm Requirements Power at Tier 2 Load Growth Rates for all of Snohomish's Above-RHWM Load minus the amounts stated in the table below that Snohomish elects are not subject to Tier 2 Load Growth Rates. Snohomish shall establish such

amounts at the time Snohomish elects this option and such amounts shall not change for the term of this Agreement. Snohomish may serve such amounts with Dedicated Resources or with Firm Requirements Power purchased at other Tier 2 Rates. BPA shall update the table below by March 31 immediately following Snohomish's election of this option.

<b>Load Amounts Not Subject To Tier 2 Load Growth Rates (aMW)</b>									
<b>Fiscal Year</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
<b>Annual aMW</b>									
<b>Fiscal Year</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	
<b>Annual aMW</b>									
Note: Fill in the table above with annual Average Megawatts rounded to three decimal places.									

## **2.2.4 Modification to Tier 2 Load Growth Rate Election**

### **2.2.4.1 Notice**

Snohomish shall have the right to stop purchasing Firm Requirements Power at Tier 2 Load Growth Rates effective the upcoming Rate Period, except for the amount established in section 2.2.4.2 of this exhibit. If Snohomish chooses to modify its purchases at Tier 2 Load Growth Rates in this manner, then Snohomish shall notify BPA in writing by October 31 of a Rate Case Year.

### **2.2.4.2 Continued Purchase Amount**

For the remaining term of this Agreement, Snohomish shall continue to purchase at Tier 2 Load Growth Rates the amount of Firm Requirements Power that Snohomish purchased at Tier 2 Load Growth Rates the year before the modification described above is effective.

### **2.2.4.3 Obligation to Apply Dedicated Resources**

If Snohomish provides notice to modify its purchases at Tier 2 Load Growth Rates under section 2.2.4.1 of this exhibit, then for the remainder of the effective Purchase Period and all of the next Purchase Period, Snohomish shall apply Dedicated Resources to serve all of its Above-RHWM Load that is in excess of the sum of all Tier 2 commitments.

### **2.2.4.4 Charges to Modify Tier 2 Load Growth Rate Purchase**

Snohomish shall be liable for payment of any costs that apply as a result of Snohomish modifying its Tier 2 Load Growth Rate purchase obligation under this section 2.2.4. Such costs shall be those that BPA: (1) is obligated to pay and will not recover from Snohomish at Tier 2 Load Growth Rates as a result of the modification, and (2) is unable to recover through other transactions. BPA shall determine such costs, if any,

during the 7(i) Process that follows Snohomish's notice. If BPA determines that Snohomish owes payment for such costs, then Snohomish shall pay the entire amount to BPA in no more than 24 equal monthly amounts starting the first month of the upcoming Rate Period. In no event shall BPA make payment to Snohomish as a result of Snohomish modifying its Tier 2 Load Growth Rate purchase obligation under this section 2.2.4.

#### 2.2.4.5 Exhibit Update

By March 31 following Snohomish's notice, BPA shall indicate Snohomish's election to modify its Tier 2 Load Growth Rate purchase by filling in the table below. As established in section 2.2.4.2 of this exhibit, Snohomish shall continue to purchase the following amounts of Firm Requirements Power at Tier 2 Load Growth Rates:

Continuing Tier 2 Load Growth Rates Purchase Obligation					
Fiscal Year	2012	2013	2014	2015	2016
aMW					
Fiscal Year	2017	2018	2019	2020	2021
aMW					
Fiscal Year	2022	2023	2024	2025	2026
aMW					
Fiscal Year	2027	2028			
aMW					
Note: Fill in the table above with annual Average Megawatts, rounded to three decimal places, for each year that follows Snohomish's modification beginning with the effective year of modification					

### 2.3 Tier 2 Vintage Rates

If Snohomish elects Option 1 or 2 in section 2.2.3 of this exhibit, then this section shall not apply. Otherwise:

#### 2.3.1 Election Process

##### 2.3.1.1 Right to Convert

Subject to the amounts of power BPA makes available at one or more Tier 2 Vintage Rates, Snohomish shall have the right to convert some or all of the amounts of Firm Requirements Power it has elected to purchase at Tier 2 Short-Term Rates, as stated in section 2.4 of this exhibit, to an equal purchase amount at Tier 2 Vintage Rates.

##### 2.3.1.2 Statement of Intent

If Snohomish elects to purchase Firm Requirements Power from BPA at Tier 2 Vintage Rates, then Snohomish shall sign a Statement of Intent offered by BPA. "Statement of Intent" means a statement prepared by BPA and signed by Snohomish that describes the approach and cost structure

that will be used for a specific Tier 2 Cost Pool. If BPA establishes a Tier 2 Cost Pool for a Tier 2 Vintage Rate consistent with the Statement of Intent, then Snohomish agrees to have the portion of its Tier 2 Rate power purchase specified in the Statement of Intent priced at that rate. If BPA is unable to establish the Tier 2 Cost Pool for the specific Tier 2 Vintage Rate, then Snohomish agrees to purchase such amount of Firm Requirements Power at Tier 2 Short-Term Rates, except as stated in section 2.3.1.5 of this exhibit.

**2.3.1.3 Insufficient Availability**

The Statement of Intent shall include procedures to allocate between competing applications for a specific Tier 2 Cost Pool if requests exceed amounts available.

**2.3.1.4 Conversion Costs**

Upon establishment of a Tier 2 Vintage Rate for which Snohomish signed a Statement of Intent, Snohomish shall be liable for payment of any outstanding costs under Tier 2 Short-Term Rates that apply to Snohomish. Such costs shall be those that BPA: (1) is obligated to pay and will not recover from Snohomish under Tier 2 Short-Term Rates as a result of the conversion, and (2) is unable to recover through other transactions. BPA shall determine such costs, if any, in the first 7(i) Process that establishes the applicable Tier 2 Vintage Rate. In no event shall BPA make payment to Snohomish as a result of Snohomish's conversion of purchase amounts at Tier 2 Short-Term Rates to purchase amounts at Tier 2 Vintage Rates.

**2.3.1.5 Additional Offerings**

In addition to the right to convert to Tier 2 Vintage Rates established in section 2.3.1.1 of this exhibit, Snohomish may have the opportunity to purchase Firm Requirements Power at Tier 2 Vintage Rates regardless of whether Snohomish is purchasing at Tier 2 Short-Term Rates if:

- (1) BPA determines, in its sole discretion, that all requests for service at Tier 2 Vintage Rates by purchasers of Firm Requirements Power at Tier 2 Short-Term Rates are able to be satisfied, and
- (2) BPA determines, in its sole discretion, to offer Snohomish a Statement of Intent that would provide Snohomish the opportunity to purchase Firm Requirements at Tier 2 Vintage Rates.

If Snohomish signs a Statement of Intent offered by BPA pursuant to this section 2.3.1.5, and if BPA is unable to



establish the Tier 2 Cost Pool for the applicable Tier 2 Vintage Rate, then Snohomish's current elections for service to its Above-RHWM Load shall continue to apply.

Except as provided in this section 2.3.1, any election by Snohomish to purchase Firm Requirements Power at Tier 2 Vintage Rates shall not relieve Snohomish of any obligation to purchase Firm Requirements Power at another Tier 2 Rate.

#### **2.3.1.6 Exhibit Updates**

By September 15 immediately following the establishment of a Tier 2 Vintage Rate for which Snohomish signed a Statement of Intent, BPA shall amend this exhibit to show Snohomish's Tier 2 Vintage Rate purchases and remove Snohomish's Tier 2 Short-Term Rate purchases by the amounts purchased at the Tier 2 Vintage Rate, if Snohomish is converting to the Tier 2 Vintage Rate from the Tier 2 Short-Term Rate. BPA shall insert applicable tables, terms, and conditions for each Tier 2 Vintage Rate in section 2.3.2 of this exhibit.

#### **2.3.2 Vintage Rate Elections**

Snohomish has no Tier 2 Vintage Rate elections at this time.

### **2.4 Tier 2 Short-Term Rate**

If Snohomish elects Option 1 or 2 in section 2.2.3 of this exhibit, then this section shall not apply. Otherwise:

#### **2.4.1 Short-Term Rate Purchases**

Unless Snohomish elects, in section 2.1 of this exhibit, not to purchase Firm Requirements Power at Tier 2 Rates for a given Purchase Period, by each Notice Deadline Snohomish shall elect in writing either Alternative A or B below for the duration of the corresponding Purchase Period. If Snohomish elects Alternative A and elects to apply Dedicated Resources to serve its Above-RHWM Load, then Snohomish shall state the amounts to be listed in the table in section 2.4.1.1(2) of this exhibit. If Snohomish elects Alternative B, then Snohomish shall state the amounts to be listed in the table in section 2.4.1.3 of this exhibit. By March 31 immediately following each Notice Deadline, BPA shall update the tables in this section 2.4.1 to show Snohomish's Tier 2 Short-Term Rate election for the corresponding Purchase Period.

##### **2.4.1.1 Alternative A – Customer Planned Load Not Otherwise Served**

If Snohomish elects this alternative, then Snohomish shall purchase Firm Requirements Power priced at Tier 2 Short-

Term Rates to serve all of Snohomish's Above-RHWM Load that Snohomish has not otherwise agreed to serve with:

- (1) Firm Requirements Power purchased at other Tier 2 Rates, or
- (2) the amounts of Dedicated Resources, stated in the table below, that Snohomish shall apply during the Purchase Period to serve its Above-RHWM Load. If Snohomish purchases power at Tier 2 Load Growth Rates, then these Dedicated Resource amounts shall not exceed the amounts stated in the table in section 2.2.3.3 of this exhibit.

Purchase Period Dedicated Resource Elections					
Fiscal Year	2012	2013	2014	2015	2016
Election					
Fiscal Year	2017	2018	2019	2020	2021
Election					
Fiscal Year	2022	2023	2024	2025	2026
Election					
Fiscal Year	2027	2028			
Election					
Note: Insert amounts in Average Megawatts rounded to three decimal places for each year of the applicable Purchase Period.					

#### 2.4.1.2 **Alternative B – Limited Amounts**

If Snohomish elects this alternative, then Snohomish shall purchase Firm Requirements Power at Tier 2 Short-Term Rates to serve Snohomish's Above-RHWM Load that Snohomish has not otherwise agreed to serve with Firm Requirements Power purchased at other Tier 2 Rates; provided however, that amounts purchased at Tier 2 Short-Term Rates shall not exceed the amounts (including zero amounts) stated in the table in section 2.4.1.3 of this exhibit. Snohomish agrees to serve any of its remaining Above-RHWM Load with power other than Firm Requirements Power.

#### 2.4.1.3 **Tier 2 Short-Term Rate Elections**

If Snohomish elects Alternative A above, then BPA shall indicate that election by adding an "X" to the table below for each year of the applicable Purchase Period. If Snohomish elects Alternative B above, then BPA shall indicate that election by adding amounts (in Average Megawatts rounded to three decimal places) to the table below for each year of the applicable Purchase Period.

Tier 2 Short-Term Rate Table					
Fiscal Year	2012	2013	2014	2015	2016
Election					
Fiscal Year	2017	2018	2019	2020	2021
Election					
Fiscal Year	2022	2023	2024	2025	2026
Election					
Fiscal Year	2027	2028			
Election					

## 2.4.2 Right to Reduce Tier 2 Short-Term Rate Purchase Amounts

### 2.4.2.1 Notice

If Snohomish notifies BPA in writing by October 31 of a Rate Case Year, then Snohomish may reduce, in equal amounts for all hours of the year, some or all of the amounts of Firm Requirements Power that Snohomish is obligated to purchase at Tier 2 Short-Term Rates. The reduction may take effect in either year of the upcoming Rate Period and shall be effective for the remaining duration of the applicable Purchase Period(s). In its written notice, Snohomish shall state the amount of the reduction and the date the reduction shall take effect. Snohomish shall replace all reduced Tier 2 Short-Term Rate purchase amounts with amounts of Dedicated Resources applied pursuant to section 3.3 of the body of this Agreement.

### 2.4.2.2 Charges to Reduce Purchase Amounts

Snohomish shall be liable for payment of any costs that apply as a result of Snohomish reducing, under section 2.4.2.1 of this exhibit, the amounts of Firm Requirements Power that Snohomish is obligated to purchase at Tier 2 Short-Term Rates. Such costs shall be those that BPA: (1) is obligated to pay and will not recover from Snohomish under Tier 2 Short-Term Rates as a result of the reduction, and (2) is unable to recover through other transactions. BPA shall determine such costs, if any, during the 7(i) Process that follows Snohomish's notice. If BPA determines that Snohomish owes payment for such costs, then Snohomish shall pay the entire amount to BPA in no more than 24 equal monthly amounts starting the first month of the upcoming Rate Period. In no event shall BPA make payment to Snohomish as a result of Snohomish reducing the amounts of Firm Requirements Power that Snohomish is obligated to purchase at Tier 2 Short-Term Rates.

### 2.4.2.3 Exhibit Updates

By March 31 following Snohomish's notice, BPA shall revise this exhibit and Exhibit A to show Snohomish's reduced

Tier 2 Short-Term Rate purchase amounts and Snohomish's Dedicated Resource additions.

## 2.5 Amounts of Power to be Billed at Tier 2 Rates

### 2.5.1 Treatment for FY 2012 – FY 2013

By March 31, 2010, BPA shall update the table in section 2.5.2 of this exhibit, consistent with Snohomish's elections, with amounts of Firm Requirements Power which Snohomish shall purchase at applicable Tier 2 Rates for the FY 2012 – FY 2013 Rate Period.

### 2.5.2 Amounts of Power for Subsequent Rate Periods

For each Rate Period after the FY 2012 – FY 2013 Rate Period, BPA shall establish for the upcoming Rate Period consistent with Snohomish's elections: (1) the planned annual average amounts of Firm Requirements Power which Snohomish shall purchase at applicable Tier 2 Rates, and (2) any remarketed Tier 2 Rate purchase amounts in accordance with section 10 of the body of this Agreement. By March 31, 2013, and by March 31 of each Rate Case Year thereafter, BPA shall update the table below with such amounts for each year of the upcoming Rate Period.

Annual Amounts Priced at Tier 2 Rates (aMW)									
Fiscal Year	2012	2013	2014	2015	2016	2017	2018	2019	2020
No Tier 2 at this time									
Remarketed Amounts									
Fiscal Year	2021	2022	2023	2024	2025	2026	2027	2028	
No Tier 2 at this time									
Remarketed Amounts									
Notes:									
1. List each applicable Tier 2 rate in the table above. For the first applicable Tier 2 rate replace <b>No Tier 2 at this time</b> with the name of the applicable Tier 2 rate. For each additional Tier 2 rate, add a new row above the <b>Remarketed Amounts</b> row. If Snohomish elects not to purchase at Tier 2 rates, then leave <b>No Tier 2 at this time</b> in the table and leave the remainder of the table blank.									
2. Fill in the table above with annual Average Megawatts rounded to three decimal places.									

## 3. MONTHLY PF RATES

Applicable monthly Tier 1 and Tier 2 Rates are specified in BPA Wholesale Power Rate Schedules and GRSPs.

**4. REVISIONS**

BPA shall revise this exhibit to reflect Snohomish's elections regarding service to its Above-RHWM Load and BPA's determinations relevant to this exhibit and made in accordance with this Agreement.

(PSW-S:\PM\CUST\_MARCUS\SN\PSC\_2009\_PF\_Regional Dialogue\Exhibit C\Revision #19\SN\_13104\_Exh C Rev19\_Final.docx) 07/15/2025

**Revision No. 2, Exhibit D**  
**ADDITIONAL PRODUCTS AND SPECIAL PROVISIONS**  
**Effective October 1, 2025**

This revision reflects the Parties' agreement to change Snohomish's purchase obligation from Slice/Block to the Load Following product. The following sections have either been modified, added or deleted to reflect this change: (1) updates section 1, CF/CT and New Large Single Loads; (2) updates section 2, Resource Support Services; (3) removes section 4, Availability, Purchase and Scheduling of Firm Water Transition Power; (4) adds a new section 4, Potential Prior Purchase Obligation Adjustments, Credits or Charges; and (5) removes the Signatures clause. This revision also adds sections 2.3, 2.4 and 2.5 for Snohomish's RSS elections for DFS, FORS and SCS, respectively, for the FY 2026 through FY 2028 Rate Period.

**1. CF/CT AND NEW LARGE SINGLE LOADS**

**1.1 Definitions**

- 1.1.1 "Grandfathered Load" means, for purposes of this section 1 of Exhibit D, the cumulative total of the load growth at a facility of a Potential NLSL, a Planned NLSL, or a large load that is subject to monitoring for NLSL purposes which does not equal or exceed ten Average Megawatts in any consecutive 12-month monitoring period or periods.
- 1.1.2 "Planned NLSL" means the load at a facility that BPA and a customer have agreed, pursuant to the provisions of Section V.B. of the April 2001 Bonneville Power Administration New Large Single Load Policy, is expected to become an NLSL during the facility's next consecutive 12-month monitoring period.
- 1.1.3 "Potential NLSL" shall have the meaning as described in section 23.3.3.2 of the body of the Agreement.

**1.2 CF/CT Loads**

The Administrator has determined that the following loads were contracted for, or committed to be served (CF/CT), as of September 1, 1979, as defined in section 3(13)(A) of the Northwest Power Act, and are subject to PF rates:

- (1) End-use consumer's name: Boeing Aircraft  
Facility name: Boeing Manufacturing and Assembly Plant  
Facility location: Everett, WA  
Date of CF/CT determination: August 30, 1982  
Facility description: Aircraft manufacturing and assembly  
Amount of firm energy (megawatts at an annual 100 percent load factor) contracted for, or committed to: 56 average megawatts

- (2) End-use consumer's name: Kimberly Clark Corporation (formerly Scott Paper)  
Facility name: Scott Pulp and Paper Mill  
Date of CF/CT determination: August 30, 1982  
Facility location: Everett, WA  
Facility description: Pulp and paper manufacturing plant  
Amount of firm energy (megawatts at an annual 100 percent load factor) contracted for, or committed to: 70 average megawatts
- (3) End-use consumer's name: Weyerhaeuser Company  
Facility name: Kraft & Lumber Manufacturing and Electric Boiler Installation  
Facility location: Everett, WA  
Date of CF/CT determination: August 30, 1982  
Facility description: Lumber manufacturing  
Amount of firm energy (megawatts at an annual 100 percent load factor) contracted for, or committed to: 47 average megawatts
- (4) End-use consumer's name: Weyerhaeuser Company  
Facility name: Manufacturing Facility  
Facility location: Everett, WA  
Date of CF/CT determination: August 30, 1982  
Facility description: Lumber manufacturing  
Amount of firm energy (megawatts at an annual 100 percent load factor) contracted for, or committed to: 55 average megawatts

1.3 **Potential NLSLs**

Snohomish has no identified potential NLSLs.

1.4 **Planned NLSLs**

Snohomish has no Planned NLSLs.

1.5 **NLSLs**

Snohomish has no NLSLs.

**2. RESOURCE SUPPORT SERVICES**

- 2.1 BPA shall develop the RSS products to support applicable Specified Resource(s) listed in section 2 of Exhibit A for the FY 2012 through FY 2014 Purchase Period and offer such as a revision to this exhibit by August 1, 2009 and by August 1 prior to each Notice Deadline thereafter. Prior to that date, BPA shall provide Snohomish a reasonable opportunity to provide input into the development of the products and the related contract provisions. By the November 1, 2009 Notice Deadline and by each Notice Deadline thereafter, Snohomish shall notify BPA in writing of any RSS products it elects to buy from BPA under the terms of this Agreement and shall identify the applicable resource(s), for which it shall purchase the RSS product(s) for the upcoming Purchase Period. Such election shall be a binding commitment of both Parties. If Snohomish makes such election, the Parties shall revise this



exhibit so that it incorporates the agreed changes to applicable provisions, including the applicable resource amounts, if known, by March 31, 2010 or by March 31 of the year following the Notice Deadline for future years. By September 30 of the last Rate Case Year prior to the first Rate Period when service begins, and by each applicable September 30 thereafter in accordance with the applicable incorporated contract language, BPA shall update the relevant tables included in the incorporated contract language with the applicable charges and any necessary updates to resource amounts.

- 2.2 If Snohomish adds a new Specified Resource within a Purchase Period to meet its obligations to serve Above-RHWM Load with Dedicated Resource(s), consistent with section 3.5.1 of the body of this Agreement, Snohomish may purchase DFS or FORS to support such resource. Snohomish shall request a copy of the then-current DFS or FORS standard contract provisions from BPA and shall notify BPA in writing by October 31 of a Rate Case Year that it elects to purchase DFS or FORS for the new Specified Resource under the terms stated in the then-current contract provisions and the terms of this section 2.2. Such election shall be a binding commitment of both Parties. The elected DFS or FORS will be effective at the start of the upcoming Rate Period. The duration of such purchase shall be for the remainder of the Purchase Period and for the following Purchase Period. If Snohomish makes such election, the Parties shall revise this exhibit by March 31 of the calendar year after Snohomish has given notice of its election. Such revision shall incorporate the agreed changes to applicable provisions, including the applicable resource amounts, if known. By September 30 of the last Rate Case Year prior to the first Rate Period when service begins, and by each applicable September 30 thereafter, in accordance with the applicable incorporated contract language, BPA shall update the relevant tables included in the incorporated contract language with the applicable charges and any necessary updates to resource amounts.

2.3 **Diurnal Flattening Service (DFS)**

From October 1, 2025 through September 30, 2028, BPA shall support Snohomish's Specified Resource(s) listed in section 2.3.6.1 below with DFS in accordance with section 2.3.1 below. Snohomish shall apply such resource(s) to serve Snohomish's Total Retail Load and provide BPA with any necessary information concerning such resource(s) in accordance with sections 2.3.2, 2.3.3, and 2.3.4 below. BPA shall charge for DFS in accordance with section 2.3.5 below and shall update the tables in section 2.3.6 below.

2.3.1 **BPA's Obligations**

On an hourly basis BPA shall make available power to Snohomish to serve Snohomish's Total Retail Load to meet variations between the amounts generated by the Specified Resource(s) listed in section 2.3.6.1 below and the hourly average planned amounts listed in section 2.3.6.2 below. Generated amounts are the amounts measured by the meters on the resource(s) listed in section 2.3.6.1 below in accordance with section 2.3.2 below, unless a resource listed in section 2.3.6.1 below is scheduled to Snohomish's Total Retail Load,

in which case such generated amounts are the amounts scheduled pursuant to Exhibit F. BPA shall provide and Snohomish shall purchase Transmission Scheduling Service in accordance with Exhibit F.

In the event that BPA proposes to adopt a rate schedule for a portfolio application of DFS to multiple Snohomish resource(s) then BPA shall, upon establishing such rate schedule, propose amendments to subsections of this exhibit as necessary to implement the rate schedule.

### 2.3.2 Operational Requirements

For purposes of this section 2, “Operating Minimum” means the lowest level of power generation that is established in section 2.3.6.2 below as the minimum hourly power delivery amount when the resource is operating. Such Operating Minimum may be zero (0) pursuant to section 2.3.6.2.

#### 2.3.2.1 Operational Requirements for Resource(s) without Small Resource Exception

This section 2.3.2.1 applies to the following Specified Resource(s):

Resource Name	Purchase Period
None at this time.	

Snohomish shall apply the output from the Specified Resource(s) identified in section 2.3.6.1 and which are listed above, as such output is generated, to serve Snohomish’s Total Retail Load. If Snohomish does not apply at least each individual resource’s Operating Minimum as set forth in section 2.3.6.2 below for the applicable hour(s) from the Specified Resource(s) listed in the table above, then Snohomish shall provide replacement power from another source to serve its Total Retail Load in accordance with section 2.3.2.1.1 below. If Snohomish does not meet these conditions, then Snohomish shall pay an Unauthorized Increase Charge in accordance with BPA’s Wholesale Power Rate Schedules and GRSPs.

##### 2.3.2.1.1 Scheduling Replacement Power

Snohomish shall provide replacement power for service to its Total Retail Load. Such replacement power amounts shall equal the difference between the amount being generated by the Specified Resource(s) listed above in section 2.3.2.1 and the hourly average planned amounts of power listed in section 2.3.6.2 below for the applicable resource(s)

and hour(s) rounded down and expressed as the nearest whole megawatt.

#### 2.3.2.1.2 **Planned Outages**

By October 31 of each Rate Case Year, Snohomish may notify BPA of daily amounts of planned outages during the upcoming Rate Period for each of the Specified Resource(s) listed in section 2.3.2.1 above. BPA will use such information when establishing the Operating Minimums, planned amounts, and hourly average planned amounts under section 2.3.6.2 below for the applicable resource(s), with differentiated amounts for days with and without planned outages. In accordance with BPA's Wholesale Power Rate Schedules and GRSPs, during days with planned outages Snohomish shall receive no value under the Resource Shaping Charge Adjustment when a resource provides output beyond the planned amounts in section 2.3.6.2 below for such resource.

Six weeks prior to the start of a month with a planned outage, Snohomish may request that BPA shift the days for the planned outage by changing the outage's start date. BPA is not obligated to make such change but BPA will evaluate Snohomish's request and shall notify Snohomish within five Business Days if it is acceptable to BPA for Snohomish to make the change requested.

#### 2.3.2.2 **Operational Requirements for Resource(s) with Small Resource Exception**

This section applies to the following Specified Resource(s) with the small resource exception:

<b>Resource Name</b>	<b>Purchase Period</b>
Young's Creek	FY 2026 – FY 2028

Snohomish shall apply the output from the Specified Resource(s) identified in section 2.3.6.1 and which are listed in the table above, as such output is generated, to serve Snohomish's Total Retail Load. If Snohomish does not apply at least each individual resource's Operating Minimum as set forth in section 2.3.6.2 below for the applicable hour(s) from the Specified Resource(s) listed in the table above, then Snohomish shall manage outages in accordance with section 2.3.2.2.1 below. If Snohomish complies with the requirements of this section 2.3.2.2 and applies all power

from the resource(s) listed in the table above to Snohomish's Total Retail Load, then the difference between the amounts provided by such resource(s) and the hourly average planned amounts in section 2.3.6.2 below for such resource(s) will not be subject to the Unauthorized Increase Charge in accordance with BPA's Wholesale Power Rate Schedules and GRSPs.

**2.3.2.2.1 Outages and FORS for Resource(s) with Small Resource Exception**

For any Specified Resource(s) listed in section 2.3.2.2 above, Snohomish shall notify BPA of any full or partial planned outages at least one month in advance of such outages, and shall provide BPA with the start/end dates of the outages and the expected generation amounts for each daily HLH and LLH period.

The following criteria outline when Snohomish is or is not required to purchase FORS:

- (1) If BPA agrees that an outage on Snohomish's resource with a small resource exception could not be planned one month in advance, then Snohomish shall request FORS energy to cover any such outages. Snohomish may request FORS energy in accordance with section 2.4.4 below. However:
  - (A) Snohomish shall not be required to purchase FORS energy for any monthly diurnal period during which a resource with the small resource exception has an Operating Minimum, as set forth in section 2.3.6.2 below, equal to zero.
  - (B) Snohomish shall purchase FORS for any monthly diurnal period during which a resource with the small resource exception has an Operating Minimum, as set forth in section 2.3.6.2 below, greater than zero.
- (2) If Snohomish is purchasing FORS and BPA was not notified of a planned outage, then Snohomish shall request FORS energy in accordance with section 2.4.4 below.

**2.3.3 Information Requirements**

Snohomish shall provide BPA with hourly meter data from the Specified Resource(s) listed in section 2.3.6.1 below in accordance with section 17.3 of the body of this Agreement. If Snohomish installs or upgrades a meter to meet such requirement, then Snohomish shall pay for any costs or related services attributable to the new or upgraded meters. If any of the resource(s) listed below in section 2.3.6.1 are scheduled to Snohomish's Total Retail Load or BPA's Balancing Authority Area, then Snohomish shall provide hourly generation forecast data and schedule data to BPA for such resource(s) in accordance with Exhibit F.

By October 31 of each Rate Case Year, Snohomish shall also provide BPA (in a format determined by BPA) with the resource information, including planned outages and historical and forecast resource data, that BPA determines is necessary to provide DFS.

**2.3.4 Delivery Requirements**

Snohomish shall deliver power associated with the Specified Resource(s) listed below in section 2.3.6.1 in accordance with sections 2.3.4.1 and 2.3.4.2 below. BPA shall have no obligation for any costs or related services attributable to Snohomish's acquisition of such firm or non-firm transmission. For all subsections under this section, if Snohomish's use of non-firm transmission results in an Unauthorized Increase Charge, then BPA shall assess Snohomish such Unauthorized Increase Charge.

**2.3.4.1 Resource(s) Located Inside BPA's Balancing Authority Area**

If any of the Specified Resources listed in section 2.3.6.1 are located inside of BPA's Balancing Authority Area, then Snohomish shall deliver power from such resource(s) to Snohomish's Total Retail Load on non-firm or firm transmission.

**2.3.4.2 Resource(s) Located Outside BPA's Balancing Authority Area**

If any of the Specified Resources listed in section 2.3.6.1 are biogas, biomass, geothermal, small hydro (nameplate capability less than or equal to ten megawatts), landfill gas, ocean, solar, or wind resource(s), and if they are located outside of BPA's Balancing Authority Area, then Snohomish shall deliver power from such resource(s) to Snohomish's Total Retail Load on non-firm or firm transmission. Power from other Specified Resource(s) listed in section 2.3.6.1 that are located outside of BPA's Balancing Authority Area shall be delivered to Snohomish's Total Retail Load on firm transmission.

**2.3.5 DFS Rates and Charges**

BPA shall charge Snohomish for DFS on Snohomish's monthly bill sent in accordance with section 16 of this Agreement, as follows:

**2.3.5.1 DFS Capacity Charge**

Each month Snohomish shall be assessed a charge for the capacity associated with DFS. BPA shall calculate such monthly charge by: (1) using hourly data from each of the resource(s) listed in section 2.3.6.1 below, and (2) BPA's Demand Rate as established in BPA's Wholesale Power Rate Schedules and GRSPs, and the associated methodology established in the 7(i) Process. Such monthly capacity charge shall be listed in section 2.3.6.3 below.

**2.3.5.2 DFS Energy Rate**

Each month Snohomish shall be assessed a charge for the energy associated with DFS as established in BPA's Wholesale Power Rate Schedules and GRSPs. Such DFS energy rate shall be listed in section 2.3.6.3 below.

**2.3.5.3 Resource Shaping Charge and Adjustment**

Each month Snohomish shall be charged the Resource Shaping Charge and the Resource Shaping Charge Adjustment as established in BPA's Wholesale Power Rate Schedules and GRSPs. Such Resource Shaping Charge shall be listed in section 2.3.6.3 below.

**2.3.5.4 Exception for Small Amounts of Resource(s) in Excess of Above-RHWM Load**

The Resource Shaping Charge and related DFS rates and charges shall also apply to the amount of resource(s) if, at the time Snohomish elects DFS for such resource(s), the sum of such resource(s) and Snohomish's other Dedicated Resource(s) serving Above-RHWM Load and power purchased at Tier 2 Rates is forecasted to be less than 1 average megawatt greater than Snohomish's Above-RHWM Load for the first year Snohomish applies the resource(s) to serve Above-RHWM Load.

**2.3.6 Applicable Resource(s), Amounts, and Charges****2.3.6.1 List of Specified Resource(s)**

<b>Resource Name</b>	<b>Resource Balancing Authority Area Location</b>	<b>Resource Transmission</b>
Young's Creek		

### 2.3.6.2 Monthly Operating Minimums, Planned Amounts, and Hourly Average Planned Amounts by Resource

In consultation with Snohomish BPA shall determine the monthly and Diurnal Operating Minimums, planned amounts, and hourly average planned amounts for each of the resource(s) listed above in section 2.3.6.1, using resource specific information including equipment specifications, fuel type, fuel availability, resource location, and age of equipment. By September 30 of each Rate Case Year, BPA shall update such resource(s) amounts in the tables below.

#### (1) Operating Minimums Table(s)

YOUNG'S CREEK'S OPERATING MINIMUMS												
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Rate Period Year 1 (FY 2026)												
HLH MW												
LLH MW												
Rate Period Year 2 (FY 2027)												
HLH MW												
LLH MW												
Rate Period Year 3 (FY 2028)												
HLH MW												
LLH MW												
Note: For this table only, the amounts in the table above shall be rounded down to the nearest whole megawatt.												

#### (2) Planned Amounts Table(s)

YOUNG'S CREEK'S PLANNED AMOUNTS													
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	annual aMW
Rate Period Year 1 (FY 2026)													
HLH MWh													
LLH MWh													
Total MWh													
Rate Period Year 2 (FY 2027)													
HLH MWh													
LLH MWh													
Total MWh													
Rate Period Year 3 (FY 2028)													
HLH MWh													
LLH MWh													
Total MWh													
Notes: Fill in the table above with megawatt-hours rounded to whole megawatt-hours and annual Average Megawatts rounded to three decimal places.													



## (3) Hourly Average Planned Amounts Table(s)

<b>YOUNG'S CREEK'S HOURLY AVERAGE PLANNED AMOUNTS</b>												
	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>
Rate Period Year 1 (FY 2026)												
HLH MW/h												
LLH MW/h												
Rate Period Year 2 (FY 2027)												
HLH MW/h												
LLH MW/h												
Rate Period Year 3 (FY 2028)												
HLH MW/h												
LLH MW/h												
Note: For this table only, the amounts in the table above shall be rounded down to the nearest whole megawatt.												

**2.3.6.3 DFS Charges and Rates**

By September 30 of each Rate Case Year, BPA shall update the tables below with the DFS capacity charge, DFS energy rate, and Resource Shaping Charge as established in each rate case and in accordance with sections 2.3.5.1, 2.3.5.2, and 2.3.5.3 above, for the upcoming Rate Period.

<b>DFS CAPACITY CHARGE</b>	
<b>Rate Period</b>	<b>\$/month</b>
2012 – 2013	N/A
2014 – 2015	N/A
2016 – 2017	N/A
2018 – 2019	N/A
2020 – 2021	N/A
2022 – 2023	N/A
2024 – 2025	N/A
2026 – 2027	
2028	

<b>DFS ENERGY RATE</b>	
<b>Rate Period</b>	<b>\$/MWh</b>
2012 – 2013	N/A
2014 – 2015	N/A
2016 – 2017	N/A
2018 – 2019	N/A

<b>DFS ENERGY RATE</b>	
<b>Rate Period</b>	<b>\$/MWh</b>
2020 – 2021	N/A
2022 – 2023	N/A
2024 – 2025	N/A
2026 – 2027	
2028	

<b>RESOURCE SHAPING CHARGE</b>	
<b>Rate Period</b>	<b>\$/month</b>
2012 – 2013	N/A
2014 – 2015	N/A
2016 – 2017	N/A
2018 – 2019	N/A
2020 – 2021	N/A
2022 – 2023	N/A
2024 – 2025	N/A
2026 – 2027	
2028	

#### 2.4 **Forced Outage Reserve Service (FORS)**

From October 1, 2025 through September 30, 2028, BPA shall provide power to serve Snohomish's Total Retail Load during a Forced Outage of Snohomish's Specified Resource(s), listed in section 2.4.5.1 below, in amounts in accordance with section 2.4.2 below. Snohomish shall deliver such resource(s) in accordance with section 2.4.1 below and pay BPA for FORS in accordance with section 2.4.3. Snohomish's request for FORS shall meet the conditions in section 2.4.4.

For purposes of this section 2.4, "Forced Outage" means loss of generation as a result of: (1) unit tripping, due to a failure to start or unplanned tripping; (2) failure on the generation integration facilities between the generator and the transmission system into which the generator is integrated; or (3) internal plant equipment problems.

##### 2.4.1 **Delivery Requirements**

Snohomish shall deliver power from the Specified Resource(s) listed below in section 2.4.5.1 in accordance with sections 2.4.1.1 and 2.4.1.2 below. BPA shall have no obligation for any costs or related services attributable to Snohomish's acquisition of firm or non-firm transmission. For all subsections under this section, if Snohomish's use of non-firm transmission results in an Unauthorized Increase

Charge, then BPA shall assess Snohomish such Unauthorized Increase Charge.

**2.4.1.1 Resource(s) Located Inside BPA's Balancing Authority Area**

If any of the Specified Resources listed in section 2.4.5.1 are located inside of BPA's Balancing Authority Area, then Snohomish shall deliver power from such resource(s) to Snohomish's Total Retail Load on non-firm or firm transmission.

**2.4.1.2 Resource(s) Located Outside BPA's Balancing Authority Area**

If any of the Specified Resources listed in section 2.4.5.1 below are biogas, biomass, geothermal, small hydro (nameplate capability less than or equal to ten megawatts), landfill gas, ocean, solar, or wind resource(s), and if they are located outside of BPA's Balancing Authority Area, then Snohomish shall deliver power from such resource(s) to Snohomish's Total Retail Load on non-firm or firm transmission. Other Specified Resources listed in section 2.4.5.1 that are located outside of BPA's Balancing Authority Area shall be delivered to Snohomish's Total Retail Load on firm transmission.

**2.4.2 Limits of Power Provided Under FORS**

**2.4.2.1 Hourly Limits**

Subject to the limits in section 2.4.2.2, BPA shall provide power to Snohomish's Total Retail Load during a Forced Outage of a Specified Resource listed below in section 2.4.5.1 equal to the lesser of: (1) the megawatt amounts Snohomish requests from BPA in accordance with section 2.4.4 below, or (2) the megawatt amounts listed in either: (A) section 2 of Exhibit A for the applicable resource and the applicable Diurnal period if the resource is not being supported with DFS from BPA, or (B) the hourly average planned amounts listed in section 2.3.6.2 of this Exhibit for the applicable resource and the applicable Diurnal period if the resource is being supported with DFS from BPA.

**2.4.2.2 Annual and Purchase Period Limits**

During any Fiscal Year, Snohomish shall be limited to a maximum of the megawatt-hour amounts of FORS listed in section 2.4.5.2 below for the applicable resource(s) and Fiscal Year. During any Purchase Period, Snohomish shall be limited to the megawatt-hour amounts of FORS listed in section 2.4.5.2 for the applicable resource(s) and Purchase Period.

**2.4.2.3 Increasing Annual and Purchase Period Limits**

Snohomish may request that BPA increase the amount of megawatt-hours of FORS provided during any given Fiscal Year or Purchase Period. BPA is not obligated to increase such amounts but shall evaluate Snohomish's request and propose an adjustment to the fees in section 2.4.5.3 for the request. If the proposed request is acceptable to BPA, and Snohomish agrees to the proposed fees, then the Parties shall revise the megawatt-hour limits and fees in section 2.4.5.2 within 15 Business Days of Snohomish's request.

**2.4.3 FORS Charges**

Snohomish shall pay a capacity charge each month to BPA as established in BPA's Wholesale Power Rate Schedules and GRSPs for each Rate Period for such service. By September 30 of each Rate Case Year, BPA shall calculate the applicable FORS charges and update the table in section 2.4.5.3 below with the monthly capacity charge. Snohomish shall also pay for any energy provided under FORS in accordance with BPA's Wholesale Power Rate Schedules and GRSPs.

**2.4.4 Additional Snohomish Obligations**

The following section 2.4.4.1 does not apply if Snohomish's resource(s) meets the criteria for an exception in section 2.4.4.2 below.

**2.4.4.1 Requesting FORS**

Snohomish shall use the Integrated Scheduling, Allocation, and After-the-fact Calculation (ISAAC) Portal, or other method BPA provides to Snohomish in writing, for the following FORS-related transactions:

- (1) Snohomish shall notify BPA of Snohomish's request to take FORS, the amounts of FORS Snohomish is requesting, and the expected duration of the Forced Outage, no later than 45 minutes prior to the hour of delivery;
- (2) Snohomish shall notify BPA of any changes to the information provided pursuant to section 2.4.4.1(1) above no later than 45 minutes prior to the hour of delivery; and
- (3) Snohomish shall notify and report the following information to BPA within four Business Days after the end of the month in which Snohomish requested FORS for one or more Forced Outages: the monthly amounts of FORS taken; the duration of each Forced Outage; and the cause of each Forced Outage.

**2.4.4.2 Exception to Requesting FORS**

If the Operating Minimum for a resource listed in section 2.3.6.2 is zero for any given monthly diurnal period, then Snohomish shall not be required to notify BPA of a Forced Outage for that resource for such monthly diurnal period.

If the Operating Minimum for a resource listed in section 2.3.6.2 is greater than zero for any given monthly diurnal period, and if the same resource listed in section 2.4.5.1 below has all of the following attributes: (1) a nameplate capability less than ten megawatts, (2) is not required to have schedules with e-tags, (3) is located inside BPA's Balancing Authority Area, and (4) is located within Snohomish's distribution system; then Snohomish is not required to immediately notify the Power Services (PS) duty scheduler of Snohomish's request to take FORS for such resource in accordance with section 2.4.4.1 above. Instead, for any such resource, Snohomish shall:

- (A) call the PS after-the-fact scheduler at 503-230-3949 (or such other number or method BPA provides to Snohomish in writing) to notify the after-the fact scheduler that a Forced Outage has occurred, state the day and hour the Forced Outage began and ended (or the expected duration of such outage if it has not yet ended), and state the amounts of FORS taken during such outage (or the expected amounts of such FORS that may be taken if it has not yet ended), prior to the end of the first full Business Day that follows the start of such Forced Outage;
- (B) call the PS after-the-fact scheduler at 503-230-3949 (or such other number or method BPA provides to Snohomish in writing) to notify the after-the-fact scheduler of any changes to the information provided to the PS after-the-fact scheduler pursuant to section 2.4.4.2(A) prior to the end of the first full Business Day that follows the start of any such changes; and
- (C) notify and report Forced Outages to BPA in accordance with section 2.4.4.1(3) above.

**2.4.4.3 Information Requirements**

Snohomish shall provide BPA with hourly meter data from the Specified Resource(s) listed in section 2.4.5.1 below in accordance with section 17.3 of the body of this Agreement. If Snohomish installs or upgrades a meter to meet such

requirement, then Snohomish shall pay for any costs or related services attributable to the new or upgraded meters. If any of the Specified Resources listed below in section 2.4.5.1 are scheduled to Snohomish's Total Retail Load, then Snohomish shall provide hourly generation forecast data and schedule data to BPA for such resource in accordance with Exhibit F.

By October 31 of each Rate Case Year, Snohomish shall also provide BPA (in a format determined by BPA) with the resource information, including historical and forecast resource data and planned outages, that BPA determines is necessary to provide FORS.

## 2.4.5 Applicable Resources, Limits, and Charges

### 2.4.5.1 List of Specified Resource(s)

Resource Name	Resource Balancing Authority Area Location	Resource Transmission
Young's Creek		

### 2.4.5.2 Annual and Purchase Period Limits by Resource

By September 30 of each Rate Case Year, BPA shall update the tables below with the annual limits for each resource listed above in section 2.4.5.1 for the upcoming Rate Period. By September 30 prior to the beginning of the first Rate Period in a Purchase Period, BPA shall update the tables below with the Purchase Period limits for each resource listed above in section 2.4.5.1 for the upcoming Purchase Period.

#### (1) Annual MWh Limits Table(s)

YOUNG'S CREEK'S ANNUAL MWH LIMITS			
FY	MWh	FY	MWh
2012	N/A	2021	N/A
2013	N/A	2022	N/A
2014	N/A	2023	N/A
2015	N/A	2024	N/A
2016	N/A	2025	N/A
2017	N/A	2026	
2018	N/A	2027	
2019	N/A	2028	

<b>YOUNG'S CREEK'S ANNUAL MWH LIMITS</b>			
<b>FY</b>	<b>MWh</b>	<b>FY</b>	<b>MWh</b>
2020	N/A		
Note: The amounts in the table above should be rounded to whole megawatt-hours.			

## (2) Purchase Period MWh Limits Table(s)

<b>YOUNG'S CREEK'S PURCHASE PERIOD MWH LIMITS</b>	
<b>Purchase Period</b>	<b>MWh</b>
FY 2012 - FY 2014	N/A
FY 2015 - FY 2019	N/A
FY 2020 - FY 2024	N/A
FY 2025	N/A
FY 2026 - FY 2028	
Note: The amounts in the table above should be rounded to whole megawatt-hours.	

2.4.5.3 **FORS Capacity Charge**

BPA shall update the table below pursuant to section 2.4.3 above.

<b>FORS CAPACITY CHARGE</b>	
<b>Rate Period</b>	<b>\$/month</b>
2012 – 2013	N/A
2014 – 2015	N/A
2016 – 2017	N/A
2018 – 2019	N/A
2020 – 2021	N/A
2022 – 2023	N/A
2024 – 2025	N/A
2026 – 2027	
2028	

2.5 **Secondary Crediting Service (SCS)**

From October 1, 2025 through September 30, 2028, Snohomish shall apply all of Snohomish's share of ownership of the output as it is generated from Jackson and Packwood to Snohomish's Total Retail Load. BPA shall provide energy to Snohomish's Total Retail Load to meet any variations between the amounts generated and the amounts listed in section 2 of Exhibit A for Jackson and Packwood.



### 2.5.1 Definitions

2.5.1.1 “Secondary Energy” means energy generated by a hydro resource in excess of the amount of planned firm energy generation from that resource. For Pacific Northwest hydro resources, planned firm energy generation is the amount a resource could produce if a very low streamflow condition identified as a critical period were to reoccur. Planned firm energy amounts are the amounts listed in section 2 of Exhibit A for Specified Resources.

2.5.1.2 “Shortfall Energy” means an amount calculated as the difference between the planned firm energy amounts from a resource in an identified period and a smaller amount of energy actually produced by that resource in the same identified period. Planned firm energy amounts are the amounts listed in section 2 of Exhibit A for Specified Resources.

### 2.5.2 Information Requirements

Snohomish shall provide BPA with hourly meter or schedule data from Jackson and Packwood in accordance with section 17.3 of the body of this Agreement. If Snohomish installs or upgrades a meter to meet such requirement, then Snohomish shall pay for any costs or related services attributable to the new or upgraded meters. If Jackson and Packwood are scheduled to Snohomish’s Total Retail Load, then Snohomish shall provide hourly generation forecast data and schedule data to BPA for such resource(s) in accordance with Exhibit F.

By October 31 of each Rate Case Year, Snohomish shall also provide BPA (in a format determined by BPA) with the resource information, including historical and forecast resource data, that BPA determines is necessary to provide SCS.

### 2.5.3 Charges and Credits

If on a monthly basis Jackson and Packwood generate more or less energy than is listed in section 2 of Exhibit A for such resource(s), then BPA shall provide Snohomish with a credit for any Secondary Energy or a charge for any Shortfall Energy, in accordance with section 2.5.3.1 below. Snohomish shall pay a charge to BPA on a monthly basis in accordance with section 2.5.3.2 below.

#### 2.5.3.1 Secondary Energy Credit and Shortfall Energy Charge

BPA shall credit Snohomish for any Secondary Energy from Jackson and Packwood that occurs during Diurnal periods of each month. BPA shall charge Snohomish for any Shortfall Energy attributable to Jackson and Packwood that occurs during Diurnal periods of each month. BPA shall use the

rates (potentially including power market indices) established in BPA's Wholesale Power Rate Schedules and GRSPs applicable to SCS to calculate such credits and charges. BPA shall use amounts measured by the meters, as listed in Exhibit E, for Jackson to determine Secondary Energy and Shortfall Energy amounts. BPA shall use amounts scheduled for Packwood, pursuant to Exhibit F, to calculate such credits or charges. BPA may adjust the planned firm energy amounts and actual generated energy amounts used to calculate such Secondary Energy and Shortfall Energy to account for treaty or other obligations of Jackson and Packwood, and losses, if any.

#### 2.5.3.2 SCS Administrative Charge

Snohomish shall pay an administrative charge each month to BPA for SCS in accordance with BPA's Wholesale Power Rate Schedules and GRSPs. By September 30 of each Rate Case Year, BPA shall update the table below with such charge.

<b>SCS ADMINISTRATIVE CHARGE FOR JACKSON</b>	
<b>Rate Period</b>	<b>\$/month</b>
2012 – 2013	N/A
2014 – 2015	N/A
2016 – 2017	N/A
2018 – 2019	N/A
2020 – 2021	N/A
2022 – 2023	N/A
2024 – 2025	N/A
2026 – 2027	
2028	

<b>SCS ADMINISTRATIVE CHARGE FOR PACKWOOD</b>	
<b>Rate Period</b>	<b>\$/month</b>
2012 – 2013	N/A
2014 – 2015	N/A
2016 – 2017	N/A
2018 – 2019	N/A
2020 – 2021	N/A
2022 – 2023	N/A
2024 – 2025	N/A
2026 – 2027	

SCS ADMINISTRATIVE CHARGE FOR PACKWOOD	
Rate Period	\$/month
2028	

### 3. LIMITATIONS ON EXCHANGE OF EXISTING RESOURCES

#### 3.1 Option on Full ASC Participation and Alternative Contract

BPA's 2008 Average System Cost (ASC) Methodology limits the loads and resource costs included in ASCs for consumer-owned utilities that sign a CHWM Contract. The TRM establishes a Tier 1 PF Exchange Rate for such consumer-owned utilities. Pursuant to section 12.2 of the body of this Agreement and section 20 of the Residential Purchase and Sale Agreement (RPSA), Snohomish is contractually precluded from seeking or receiving Residential Exchange Program (REP) benefits based on an ASC other than as provided for in Section IV(G) of the 2008 ASC Methodology or its successor.

BPA and Snohomish understand and acknowledge that this is the first time BPA has attempted to implement an REP with two different ASC cost structures and two differing levels of benefits, and that as a consequence, the implementation of the REP may be revised over time. Because of the contractual preclusions in the paragraph above and because a limited number of consumer-owned utilities with CHWM Contracts may participate in the REP, the intent of this section 3 is to provide limited protection to such consumer-owned utilities from future changes in the REP.

Any impact to Snohomish's access to REP benefits, pursuant to section 5(c) of the Northwest Power Act, as a result of an action taken by BPA as required by a statutory change or final judicial action shall not be considered an Action as provided in section 3.2 below, shall not be subject to the criteria provided in section 3.3 below, and shall not make available the option provided in section 3.4 below.

Absent the exercise by Snohomish of the option set forth in section 3.4 below, nothing in this section 3 is intended to alter the application of any provision of the ASC Methodology.

#### 3.2 Actions

If BPA takes any of the following Actions and such Actions meet the criteria specified in section 3.3, then Snohomish may elect the option set forth in section 3.4 below.

**Action 1.** BPA adopts, in a final record of decision issued in a section 7(i) proceeding for a Rate Period, a Base Tier 1 PF Exchange Rate for customers with CHWM Contracts which is calculated in a manner that differs from the following:

Base T1 PF Exchange Rate =

$$\frac{(\text{PFCosts} - \text{PFCredits}) - (\text{T2Costs} - \text{T2Credits})}{\text{PFLoad} - \text{T2Load}} + \text{TmnAddr}$$

Where:

Base T1 PF Exchange Rate is the Base Tier 1 PF Exchange rate prior to the final allocation of any rate protection costs arising from the section 7(b)(2) rate test, as determined in each 7(i) Process.

PFCosts are all costs allocated in a 7(i) Process to the Priority Firm rates when the Base PF Exchange rate is calculated (also known as the unbifurcated PF rate) and prior to any reflection of the tiering of the PF Preference rate.

PFCredits are all credits allocated in a 7(i) Process to the Priority Firm rates when the Base PF Exchange rate is calculated (also known as the unbifurcated PF rate) and prior to any reflection of the tiering of the PF Preference rate.

T2Costs are all costs allocated in a 7(i) Process to Tier 2 Cost Pools.

T2Credits are all credits allocated in a 7(i) Process to Tier 2 Cost Pools.

PFLoad is the BPA forecast of load used to determine the unbifurcated PF rate in a 7(i) Process.

T2Load is the BPA forecast of load used to determine Tier 2 Rates in a 7(i) Process.

TmnAddr is the same unit charge for transmission added to the Base PF Exchange rate.

The Tier 1 PF Exchange rate used to calculate Snohomish's REP benefits is the Base Tier 1 PF Exchange rate as modified by any Supplemental 7(b)(3) Rate Charge, as determined in each 7(i) Process and may be adjusted pursuant to the Supplemental 7(b)(3) Rate Charge Adjustment, any cost recovery adjustment clause, and any dividend distribution clause, as determined to be applicable to the Tier 1 PF Exchange rate in a 7(i) Process.

**Action 2.** BPA adopts, in a final record of decision, policy or interpretation, a method of calculating Snohomish's ASC for a Fiscal Year(s) of an Exchange Period pursuant to BPA's 2008 ASC Methodology or its successor that differs from the following formula:

$$\text{RHWM ASC} = \frac{\text{Contract System Cost} - \text{NewRes\$}}{\text{Contract System Load} - \text{NewResMWh}}$$

Where:

RHWM ASC is the ASC for Snohomish for an Exchange Period, as defined by BPA's 2008 ASC Methodology.

Contract System Cost is as defined in BPA's 2008 ASC Methodology.

NewRes\$ is the forecast cost of resources (including purchased power contracts) used under this Agreement to serve Snohomish's Above-RHWM Load. Such resources are exclusive of Snohomish's Existing Resources for CHWMs as specified in Attachment C, Column D, of the TRM, and exclusive of purchases of power at Tier 1 Rates from BPA. The costs included in NewRes\$ will be determined using a methodology similar to Appendix 1 Endnote d of BPA's 2008 ASC Methodology.

Contract System Load is as defined in BPA's 2008 ASC Methodology.

NewResMWh is the forecast generation from resources (including purchased power contracts) used under this agreement to serve Snohomish's Above-RHWM Load. Such resources are exclusive of Snohomish's Existing Resources for CHWMs specified in Attachment C, Column D, of the TRM, and exclusive of purchases of power at Tier 1 Rates from BPA.

**Action 3.** BPA offers Snohomish an RPSA with an Exchange Load used to calculate Snohomish's REP benefits payments that differs from the following formula, or interprets such RPSA in a manner that differs from the following formula:

$$\text{Actual RHWM Exchange Load} = \text{RRL} \times \text{T1Pctg}$$

Where:

Actual RHWM Exchange Load is the monthly residential and small farm load of Snohomish used to calculate the actual monthly REP payments to Snohomish as specified in the RPSA.

RRL is Snohomish's actual total qualifying residential and small farm retail load for a month as specified in the RPSA.

$$\text{T1Pctg} = \frac{\text{T1MWh} + \text{ExistResMWh}}{\text{TRL} - \text{NLSL}}$$

Where:

T1Pctg is BPA's forecast percentage of Snohomish's load that is expected to be served by purchases of power at Tier 1 Rates from BPA and from Snohomish's Existing Resources for CHWM, and will be computed for each Fiscal Year of the applicable Rate Period.

Such computation will be performed in the applicable RHW Process for the Rate Period.

T1MWh is the amount of power at Tier 1 Rates BPA forecasts to be purchased by Snohomish from BPA in each Fiscal Year of a Rate Period as forecast in each RHW Process for a Rate Period.

ExistResMWh is the specified output of Snohomish's Existing Resources for CHWM, as specified in Attachment C, Column D, of the TRM.

TRL is BPA's forecast of Snohomish's Total Retail Load in each Fiscal Year of a Rate Period as forecast in each RHW Process for a Rate Period.

NLSL is BPA's forecast of Snohomish's New Large Single Loads in each Fiscal Year of a Rate Period as forecast in each RHW Process for a Rate Period.

**Action 4.** BPA adopts a final record of decision, policy or interpretation that changes the terms of the TRM or the 2008 ASC Methodology applicable to REP participants with CHWM Contracts and such change is not encompassed in Actions 1-3, and such change meets the criteria in section 3.3 for application of the option in section 3.4.

### 3.3 **Criteria**

The option set forth in section 3.4 below is available to Snohomish if BPA has taken any of the Actions 1-4 set forth in section 3.2 and the Actions taken, when considered in combination with all BPA actions being undertaken at that time, result in a material reduction in the REP benefits of the class of REP participants with CHWM Contracts. A reduction shall not be "material" for purposes of this section 3.3 if such Action(s), when considered in combination with all BPA actions being undertaken at that time, are applied to the provisions applicable to all REP participants and produce the same or comparable effects on all REP participants, even if such Action(s) results in an otherwise material reduction in the REP benefits of the class of REP participants with CHWM Contracts.

### 3.4 **Option**

If Snohomish believes that BPA has taken any of the Actions 1 through 4 set forth in section 3.2 that satisfies the criteria for this option as set forth in section 3.3, and if BPA has provided a public comment process as part of BPA's decision process (for the relevant Action of Actions 1 through 4 set forth in section 3.2) in which Snohomish has commented that BPA was proposing or about to take such Action, then Snohomish, within 30 calendar days of BPA taking such alleged Action(s), may provide written notice to BPA in accordance with section 20 of this Agreement requesting an alternative power sales contract without a CHWM. Upon receipt of such written notice,

BPA shall review the request and, within 60 calendar days, issue a written statement regarding whether the criteria of section 3.3 have been satisfied.

- 3.4.1 If BPA believes the criteria of section 3.3 have not been satisfied, the dispute shall be resolved through the dispute resolution provisions in section 22 of this Agreement, provided, however, that the sole function of arbitration shall be to determine whether the criteria of section 3.3 have been satisfied, not the exclusive remedy of money damages set forth in section 22.4 of this Agreement. If the dispute resolution results in a final determination that the criteria of section 3.3 have been satisfied, BPA shall have 90 calendar days from the date of such final determination to take curative action to restore the REP benefits of the class of REP participants with CHWM Contracts to the level that would have existed had BPA not taken the Action(s) that resulted in the criteria of section 3.3 being satisfied; provided, however, that if BPA elects not to take such curative action within such 90 day period, BPA shall have 180 calendar days after the date of such determination to offer to Snohomish an alternative power sales contract without a CHWM.
- 3.4.2 If BPA determines that the criteria of section 3.3 have been satisfied, BPA shall have 90 calendar days from the date of such determination to take curative action to restore the REP benefits of the class of REP participants with CHWM Contracts to the level that would have existed had BPA not taken the Action(s) that resulted in the criteria of section 3.3 being satisfied; provided, however, that if BPA elects not to take such curative action, it shall have 180 calendar days after the date of such determination to offer to Snohomish an alternative power sales contract without a CHWM.
- 3.4.3 Such alternative power sales contract shall be for the same purchase obligation in section 3 of this Agreement that is in effect at the time the notice under this section 3.4 is provided to BPA. Snohomish acknowledges that the terms and conditions of such alternative power sales contract may vary from those contained in the CHWM Contract.
- 3.4.4 Snohomish shall notify BPA in accordance with section 20 no later than 60 calendar days after the date of its receipt of such alternative power sales contract whether it will terminate its CHWM Contract and execute such alternative power sales contract, or retain its CHWM Contract. If Snohomish fails to notify BPA within the 60-day period of its decision regarding its CHWM Contract, BPA's offer of the alternative power sales contract without a CHWM shall be withdrawn as of the 61st day and Snohomish will be conclusively presumed to have elected to retain its CHWM Contract.
- 3.4.5 If Snohomish provides BPA timely notice of its election to terminate its CHWM Contract and executes the alternative power sales contract, service under such alternative power sales contract shall not commence



until the beginning of the Rate Period immediately following the Rate Period in which the alternative power sales contract is executed. Termination of Snohomish's CHWM Contract shall be effective on the date the Parties execute the alternative power sales contract without a CHWM.

**4. POTENTIAL PRIOR PURCHASE OBLIGATION ADJUSTMENTS, CREDITS OR CHARGES**

Snohomish is responsible for fulfilling all rights, obligations, and liabilities associated with its prior purchase obligation, including any share of costs related to amounts being repurposed for fish and wildlife in accordance with the Fiscal Year 2022, Fiscal Year 2023 and, if applicable Fiscal Year 2025 Power Reserves Distribution Clause Final Decisions. BPA may determine a reasonable means for collecting any additional adjustments, credits or charges related to Snohomish's prior purchase obligation.

**5. REVISIONS**

**6.1 General Exhibit Revisions**

Except for: (1) revisions to section 1, CF/CT and New Large Single Loads for determinations made by BPA under section 23.3 of the body of the Agreement and section 1 of this Exhibit D, and (2) those provisions in this exhibit for Diurnal Flattening Service (DFS), Forced Outage Reserve Service (FORS), Secondary Crediting Service (SCS), and Resource Remarketing Service (RRS), if any, this exhibit shall be revised by mutual agreement of the Parties to add products Snohomish purchases during the term of this Agreement.

**6.2 Revisions to DFS, FORS, SCS, and RRS**

If Snohomish purchases DFS, FORS, SCS, or RRS, then BPA may unilaterally revise the provisions in this exhibit related to such products to implement:

- (1) an established BPA rate for such products or services, or
- (2) changes that BPA determines are necessary to allow it to meet its power and scheduling obligations under this Agreement.

BPA shall specify the effective date of such unilateral revisions.

(PSW/Seattle-S:\PM\CUST\_MARCUS\SN\PSC\_2009\_PF\_Regional Dialogue\Exhibit D\SN\_13104\_Exh D\_Rev2\_Final.docx) 07/15/2025

This revision is prompted by the Public Utility District No. 1 of Snohomish County’s (Snohomish) product change from Slice and Block to Load Following, effective October 1, 2025. While most Slice and Block billing does not rely on hourly metered data, the Load Following product requires complete, accurate, and timely data, on an hourly basis. This revision reflects the examination of each meter and its use in measuring loads for Power Billing, and some meter information has been modified to assure that Snohomish is billed correctly on metered data.

1. METERING

BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Snohomish 115 kV	3878	Hardeson Battery GENR In	4291	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115		Not Counted	BPAT			No	None
Snohomish 115 kV	3878	Hardeson Battery STN SVC Out	4290	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115		Not Counted	BPAT			No	None
Snohomish 115 kV	3878	Qualco Digester GENR In	4295	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115		Positive	BPAT			No	None
Snohomish 115 kV	3878	Qualco Digester STN SVC Out	4294	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115		Not Counted	BPAT			No	None
Snohomish 115 kV	3878	Woods Creek Hydro GENR In	4293	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115		Positive	BPAT			No	None
Snohomish 115 kV	3878	Woods Creek Hydro STN SVC Out	4292	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115		Not Counted	BPAT			No	None

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BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
V. M. Murray 115 kV	3967	Arlington Battery GENR In	5439	the points in BPA's V.M. Murray Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115		Not Counted	BPAT			No	None
V. M. Murray 115 kV	3967	Arlington Battery STN SVC Out	5438	the points in BPA's V.M. Murray Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115		Not Counted	BPAT			No	None
V. M. Murray 115 kV	3967	Arlington Microgrid Net GENR In	4908	the points in BPA's V.M. Murray Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115	in Snohomish's Arlington MicroGrid facility in the 12.47 kV circuit over which such electric power flows	Not Counted	BPAT			No	None
V. M. Murray 115 kV	3967	Arlington Microgrid Net STN SVC Out	4907	the points in BPA's V.M. Murray Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115	in Snohomish's Arlington MicroGrid facility in the 12.47 kV circuit over which such electric power flows	Not Counted	BPAT			No	None
V. M. Murray 115 kV	3967	Arlington Solar GENR In	4910	the points in BPA's V.M. Murray Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115		Positive	BPAT			No	None
V. M. Murray 115 kV	3967	Arlington Solar STN SVC Out	4909	the points in BPA's V.M. Murray Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115		Not Counted	BPAT			No	None

Resolution No. _____			Exhibit A								Page 89 of 106	
BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Beverly Park 115 kV - SNPD	3266	Beverly Park to Anderson Canyon INTCH In	4809	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Beverly Park Substation, in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	Puget Sound Energy, Inc. to Snohomish	No	None
Beverly Park 115 kV - SNPD	3266	Beverly Park to Anderson Canyon INTCH Out	4808	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Beverly Park Substation, in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to Puget Sound Energy, Inc.	No	None
Beverly Park 115 kV - SNPD	3266	Beverly Park to Cottage Brook INTCH In	4807	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Beverly Park Substation, in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	Puget Sound Energy, Inc. to Snohomish	No	None
Beverly Park 115 kV - SNPD	3266	Beverly Park to Cottage Brook INTCH Out	4806	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Beverly Park Substation, in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to Puget Sound Energy, Inc.	No	None
Beverly Park 115 kV - SNPD	3266	Goldbar INTCH Out	5840	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Snohomish are connected	115	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Snohomish are connected	Negative	BPAT	Direct	Snohomish to PSE	No	None
Beverly Park 115 kV – SNPD	3266	Goldbar INTCH In	5841	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Snohomish are connected	115	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Snohomish are connected	Positive	BPAT	Direct	PSE to Snohomish	No	None

Resolution No. _____				Exhibit A							Page 90 of 106	
BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Beverly Park 115 kV - SNPD	3266	Hilton Lake INTCH In	4213	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Hilton Lake Substation in the 12.5 kV circuit over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	Yes	No BPA loss adjustments apply to this customer-owned meter because the physical metering device internally compensates for losses from the POM to the POD.
Beverly Park 115 kV - SNPD	3266	Hilton Lake INTCH Out	628	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Hilton Lake Substation in the 12.5 kV circuit over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	Yes	No BPA loss adjustments apply to this customer-owned meter because the physical metering device internally compensates for losses from the POM to the POD.
Beverly Park 115 kV - SNPD	3266	Olympic Pipeline INTCH In	4592	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Olympic Pipeline Substation in the 12.5 kV circuit over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	Yes	None
Beverly Park 115 kV - SNPD	3266	Olympic Pipeline INTCH Out	811	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Olympic Pipeline Substation in the 12.5 kV circuit over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	Yes	No BPA loss adjustments apply to this customer-owned meter because the physical metering device internally compensates for losses from the POM to the POD.
Beverly Park 115 kV - SNPD	3266	Snohomish to Beverly Park 3 In	4805	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Beverly Park Substation, in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	No	None

Resolution No. _____				Exhibit A							Page 91 of 106	
BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Beverly Park 115 kV - SNPD	3266	Snohomish to Beverly Park 3 Out	4804	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Beverly Park Substation, in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Beverly Park 115 kV - SNPD	3266	Snohomish to Beverly Park 4 In	4803	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Beverly Park Substation, in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	No	None
Beverly Park 115 kV - SNPD	3266	Snohomish to Beverly Park 4 Out	4802	The point in Snohomish's Beverly Park Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Beverly Park Substation, in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Beverly Park 230 kV - SNPD	4483	Snohomish to Beverly Park 9 In	4847	The point in Snohomish's Beverly Park Substation where the 230 kV facilities of BPA and Snohomish are connected	230	in Snohomish's Beverly Park Substation, in the 230 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	No	None
Beverly Park 230 kV - SNPD	4483	Snohomish to Beverly Park 9 Out	4846	The point in Snohomish's Beverly Park Substation where the 230 kV facilities of BPA and Snohomish are connected	230	in Snohomish's Beverly Park Substation, in the 230 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Broadway 115 kV	3300	Snohomish 8 In	1656	the points in Snohomish's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	No	None

BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Broadway 115 kV	3300	Snohomish 8 Out	1655	the points in Snohomish's Snohomish-Swamp Creek No 8 and Snohomish-Boeing No 9 115 kV lines where the 115 kV transmission line facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	Yes	None
East Arlington 115 kV	349	East Arlington In	4988	the point in Snohomish's East Arlington Substation, where the 115 kV facilities of Snohomish and the United States Department of the Navy are connected	115	in Snohomish's East Arlington Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	USN Jim Creek to BPA to Snohomish	No	None
East Arlington 115 kV	349	East Arlington Out	4987	the point in Snohomish's East Arlington Substation, where the 115 kV facilities of Snohomish and the United States Department of the Navy are connected	115	in Snohomish's East Arlington Substation in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA to USN Jim Creek	Yes	None
Lowell Road 115 kV	3626	Snohomish 3 Out	427	the point in Snohomish's Snohomish-Everett No 3 115 kV line where the 115 kV transmission line facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuit over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	Yes	None
Snohomish 115 kV	3878	Hampton Lumber CoGen GENR In	3237	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	In the Hampton Lumber Mill's 12.5 kV circuits over which such electric power flows	Positive	BPAT	Direct	Snohomish to BPA	No	None



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BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Snohomish 115 kV	3878	Hampton Lumber CoGen STN SVC Out	3238	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	In the Hampton Lumber Mill's 12.5 kV circuits over which such electric power flows	Not Counted	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Jackson Unit 1 GENR In	3486	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Jackson Hydro Substation in the 13.8 kV circuit over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Jackson Unit 1 STN SVC Out	5819	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Jackson Hydro Substation in the 13.8 kV circuit over which such electric power flows	Not Counted	BPAT	Direct	Snohomish to BPA	No	None
Snohomish 115 kV	3878	Jackson Unit 2 GENR In	3487	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Jackson Hydro Substation in the 13.8 kV circuit over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Jackson Unit 3 GENR In	3488	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Jackson Hydro Substation in the 13.8 kV circuit over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Jackson Unit 4 GENR In	3489	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Jackson Hydro Substation in the 13.8 kV circuit over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Snohomish 1 Out	538	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None

Resolution No. _____				Exhibit A							Page 94 of 106	
BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Snohomish 115 kV	3878	Snohomish 2 Out	539	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Snohomish 5 In	2038	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	No	None
Snohomish 115 kV	3878	Snohomish 5 Out	688	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Snohomish 6 In	1287	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	No	None
Snohomish 115 kV	3878	Snohomish 6 Out	1190	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Snohomish 7 In	1300	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	No	None

BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Snohomish 115 kV	3878	Snohomish 7 Out	1299	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in BPA's Snohomish Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 115 kV	3878	Youngs Creek Hydro GENR In	3829	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Young's Creek Hydro Substation in the 12.47 kV circuits over which such electric power flows	Positive	BPAT	Direct	Snohomish to BPA	No	None
Snohomish 115 kV	3878	Youngs Creek Hydro STN SVC Out	3830	the point in BPA's Snohomish Substation where the 115 kV facilities of BPA and Snohomish are connected	115	in Snohomish's Young's Creek Hydro Substation in the 12.47 kV circuits over which such electric power flows	Not Counted	BPAT	Direct	BPA to Snohomish	No	None
Snohomish 230 kV - SCL	3879	North Mountain 11 In	2987	the points in BPA's Snohomish Substation where the 230 kV transmission facilities of BPA and The City of Seattle, City Light Department are connected	230	in Seattle City Light's North Mountain Substation in the 230 kV circuit over which such electric power flows	Negative	SCL	Direct	Snohomish to BPA	No	None
Snohomish 230 kV - SCL	3879	North Mountain 11 Out	1777	the points in BPA's Snohomish Substation where the 230 kV transmission facilities of BPA and The City of Seattle, City Light Department are connected	230	in Seattle City Light's North Mountain Substation in the 230 kV circuit over which such electric power flows	Positive	SCL	Direct	BPA to Snohomish	No	None

Resolution No. _____				Exhibit A							Page 96 of 106	
BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
Snohomish 230 kV - SCL	3879	North Mountain 12 In	2988	the points in BPA's Snohomish Substation where the 230 kV transmission facilities of BPA and The City of Seattle, City Light Department are connected	230	in Seattle City Light's North Mountain Substation in the 230 kV circuit over which such electric power flows	Negative	SCL	Direct	Snohomish to BPA	No	None
Snohomish 230 kV - SCL	3879	North Mountain 12 Out	1778	the points in BPA's Snohomish Substation where the 230 kV transmission facilities of BPA and The City of Seattle, City Light Department are connected	230	in Seattle City Light's North Mountain Substation in the 230 kV circuit over which such electric power flows	Positive	SCL	Direct	BPA to Snohomish	No	None
Sno-King 115 kV	3882	Sno-King 1 Out	1181	the points in BPA's Sno-King Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115	in BPA's Sno-King Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Sno-King 115 kV	3882	Sno-King 2 Out	1180	the points in BPA's Sno-King Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115	in BPA's Sno-King Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
Sno-King 115 kV	3882	Sno-King 3 Out	1793	the points in BPA's Sno-King Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115	in BPA's Sno-King Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None
V. M. Murray 115 kV	3967	V.M. Murray In	757	the points in BPA's V.M. Murray Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115	in BPA's V.M. Murray Substation in the 115 kV circuits over which such electric power flows	Negative	BPAT	Direct	Snohomish to BPA	No	None

Resolution No. _____				Exhibit A						Page 97 of 106		
BPA POD Name	BPA POD Number	BPA Meter Point Name	BPA Meter Point Number	POD Location Description	Voltage kV	POM Location Description	Direction for PF Billing Purposes	WECC Balancing Authority	Manner Of Service	Manner Of Service Description	Metering Loss Adjustment	Exception
V. M. Murray 115 kV	3967	V.M. Murray Out	756	the points in BPA's V.M. Murray Substation where the 115 kV transmission facilities of BPA and Snohomish are connected	115	in BPA's V.M. Murray Substation in the 115 kV circuits over which such electric power flows	Positive	BPAT	Direct	BPA to Snohomish	No	None

**2. REVISIONS**  
Each Party shall notify the other in writing if updates to this exhibit are necessary to accurately reflect the actual characteristics of POD and meter information described in this exhibit. The Parties shall revise this exhibit to reflect such changes. The Parties shall mutually agree on any such exhibit revisions and agreement shall not be unreasonably withheld or delayed. The effective date of any exhibit revision shall be the date the actual circumstances described by the revision occur.

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**Revision No. 4, Exhibit F**  
**TRANSMISSION SCHEDULING SERVICE**  
**Effective October 1, 2025**

This revision reflects the Parties' agreement to change Snohomish's purchase obligation from Slice/Block to the Load Following product and its rollover from Point-to-Point Transmission to Network Transmission. This revision replaces Exhibit F in its entirety to incorporate the terms and conditions of the Load Following Transmission Scheduling Service provisions.

**1. DEFINITIONS, PURPOSE AND PARAMETERS**

**1.1 Definitions**

- 1.1.1 "Planned Transmission Outage" means an event that reduces the transmission capacity on a segment of the transmission path used to deliver Snohomish's Dedicated Resource prior to the initial approval of the E-Tag.
- 1.1.2 "Transmission Curtailment" means an event that is initiated by a transmission provider through a curtailment to the E-Tag as a result of transmission congestion or an outage on the path used to deliver Snohomish's Dedicated Resource.
- 1.1.3 "Transmission Event" means a Planned Transmission Outage or a Transmission Curtailment.

**1.2 Purpose**

Transmission Scheduling Service is provided by Power Services to help Snohomish manage certain aspects of its BPA Network Integration Transmission Service Agreement (BPA NT Agreement), to allow BPA to use the inherent flexibilities of Snohomish's network rights in combination with other network customers' rights to manage BPA's power resources efficiently, and to provide seamless scheduling for Transfer Service customers.

**1.3 Parameters of Transmission Scheduling Service**

Beginning October 1, 2025, and through the term of this Agreement, Power Services shall provide and Snohomish shall purchase Transmission Scheduling Service. Power Services shall schedule Snohomish's federal power and Dedicated Resources to Snohomish's Total Retail Load under Snohomish's BPA NT Agreement and/or other transmission agreement(s). Power Services shall not provide Transmission Scheduling Service for anything other than delivery to Snohomish's Total Retail Load.

Power Services shall perform all necessary prescheduling and real-time scheduling functions, and make other arrangements and adjustments, consistent with any RSS products and any other products and services Snohomish is purchasing from Power Services. Snohomish shall continue to be responsible for all non-scheduling provisions of its transmission

agreement(s) used to serve Snohomish's Total Retail Load, in accordance with the applicable OATT, including, but not limited to, the designation and undesignation of Network Resources, as defined by the applicable OATT.

Snohomish shall be subject to the rates, terms and conditions for Transmission Scheduling Service specified in BPA's applicable Wholesale Power Rate Schedules and GRSPs.

## **2. ASSIGNMENT OF SCHEDULING RIGHTS**

Prior to Power Services providing Transmission Scheduling Service, Snohomish shall:

- (1) notify Transmission Services that Power Services is the scheduling entity for service taken under Snohomish's BPA NT Agreement;
- (2) assign Power Services the right to acquire and manage secondary service pursuant to section 28.4 of the BPA OATT as necessary to fulfill BPA's obligations under this Agreement; and
- (3) provide copies of Snohomish's transmission agreement(s) used to serve Snohomish's Total Retail Load.

Additionally, over the term of this Agreement, Snohomish shall provide Power Services with any additional transmission agreements Snohomish enters into which are used for service to its Total Retail Load and all amendments and modifications to current copies of Snohomish's transmission agreement(s).

## **3. LOAD FORECAST**

If a daily load forecast is required by Snohomish's transmission agreement(s), then BPA shall develop the daily and hourly load forecasts for Snohomish's Total Retail Load. Snohomish shall cooperate with BPA in all load forecasting. If any load specific information is needed for developing a daily or hourly load forecast, then Snohomish shall provide such information in a timely manner.

## **4. SCHEDULING OF SNOHOMISH'S DEDICATED RESOURCES**

This section 4 shall not apply to Snohomish's following Dedicated Resource(s): Arlington Microgrid, Jackson, Qualco Energy, Woods Creek and Young's Creek. BPA may unilaterally revise this list pursuant to section 9 of this exhibit.

### **4.1 Prescheduling**

Snohomish shall submit a delivery schedule to Power Services for its Dedicated Resources for delivery to its Total Retail Load which shall include information such as the source, any points of receipt, any Open Access Same-time Information System (OASIS) reservation reference numbers needed for the delivery of non-federal power, the daily megawatt profile, and all purchasing selling entities in the path. This delivery schedule shall be submitted to Power Services by the earlier of one hour prior to the close of the firm transmission prescheduling deadline associated with the transmission agreement(s) used to deliver power to Snohomish's Total Retail Load, or



1100 hours Pacific Prevailing Time (PPT) on the preschedule day. However, if any of Snohomish's Dedicated Resources are to be delivered over secondary network transmission pursuant to section 4.3.4.1.2 below, then Snohomish shall submit its delivery schedule for such resource to Power Services by 1300 hours PPT on the preschedule day.

Snohomish shall submit all required prescheduled information in a format specified by Power Services.

At Power Services' request, Snohomish shall provide Power Services information on real power losses associated with Snohomish's transmission agreement(s).

#### **4.2 Real-Time Scheduling**

Power Services shall accept megawatt adjustments to Snohomish's Dedicated Resource schedule(s) up to the earlier of 45 minutes prior to the hour of delivery or 25 minutes prior to the earliest of the transmission real-time scheduling deadlines associated with delivery of power to Snohomish's Total Retail Load.

Snohomish shall submit all required real-time scheduling information in a format specified by Power Services.

#### **4.3 Transmission Curtailments**

##### **4.3.1 Notification Preference**

Prior to the delivery of Snohomish's Dedicated Resources to Snohomish's load, Snohomish shall notify BPA whether it wants to receive either an electronic copy of the E-Tag or an e-mail of a Transmission Curtailment that impacts any of Snohomish's Dedicated Resources. If Snohomish chooses notification of Transmission Curtailments by e-mail, then Snohomish shall provide BPA a single e-mail address for BPA to send such notifications to, and the Parties shall revise the table in section 4.3.6 below to include the e-mail address. BPA shall notify Snohomish no later than ten minutes after a Transmission Curtailment.

##### **4.3.2 Transmission Curtailment Management Service (TCMS)**

As a feature of Transmission Scheduling Service, BPA shall provide Transmission Curtailment Management Service (TCMS) for certain Snohomish Dedicated Resources that require an E-Tag for delivery. TCMS coverage shall apply when Transmission Events impact eligible resources, with certain limitations as described throughout this section 4.3.

In accordance with the BPA OATT, TCMS coverage shall not apply while Transmission Services is redispatching Snohomish's Dedicated Resource(s) to serve Snohomish's load during a Transmission Event.

#### 4.3.3 **Curtailment and Outage Terms and Conditions for Resources without TCMS**

This section 4.3.3 shall apply to Snohomish's Dedicated Resources for which Power Services is not providing TCMS coverage.

- 4.3.3.1 If a Transmission Curtailment occurs prior to 45 minutes before the hour of delivery, then Snohomish shall be responsible for securing replacement energy or alternate transmission, arranging delivery to the Balancing Authority Area in which Snohomish is located, and notifying Power Services of the revised delivery schedule prior to 45 minutes before the hour of delivery.

If Power Services is unable to secure secondary network transmission for the replacement resource because Snohomish did not notify Power Services of the revised delivery schedule prior to 45 minutes prior to the hour of delivery or secondary network transmission is unavailable, then Snohomish shall be subject to charges consistent with the provisions of this Agreement and all related products and BPA's power rate schedules, including UAI charges.

- 4.3.3.2 Power Services shall not accept replacement delivery schedules for Transmission Curtailments that occur less than 45 minutes before the delivery hour. Snohomish shall be subject to charges consistent with the provisions of this Agreement and all related products and BPA's power rate schedules, including UAI charges.

- 4.3.3.3 If a Planned Transmission Outage is announced prior to Snohomish's submission of a delivery schedule in pre-schedule, then Snohomish shall be responsible for securing replacement energy or alternate transmission, arranging delivery to the Balancing Authority Area in which Snohomish is located, and notifying Power Services of the revised delivery schedule prior to the preschedule deadline described in section 4.1 of this exhibit.

#### 4.3.4 **TCMS Coverage Eligibility, Determination and Termination**

##### 4.3.4.1 **Eligibility of Resources for TCMS Coverage**

###### 4.3.4.1.1 **Firm Transmission**

Power Services shall provide TCMS coverage for Snohomish's Dedicated Resource if such resource has been granted firm transmission by all applicable transmission providers.

**4.3.4.1.2 Mid-C Resource Over Non-Firm**

Power Services shall provide TCMS coverage for Snohomish's Dedicated Resource if such resource is: (1) a WSPP Schedule C market purchase delivered to Mid-C Remote, NW Hub, BPAT.CHPD, BPAT.GCPD, or BPAT.DOPD; (2) a WSPP Schedule C market purchase from BPA at BPA Power (which does not need to be delivered to Mid-C); or (3) a market purchase under the Edison Electric Institute Master Power Purchase & Sale Agreement, Version 2.1 or its successor, Schedule P: "Firm (LD)" or "Firm (No Force Majeure)" delivered to Mid-C Remote, NW Hub, BPAT.CHPD, BPAT.GCPD, or BPAT.DOPD. Such resources shall be scheduled from Mid-C or the Federal Columbia River Power System to Snohomish's Total Retail Load over non-firm secondary network transmission.

For purposes of this Exhibit F, such resource will be referred to as "Mid-C Resource Over Non-Firm".

**4.3.4.1.3 Actively Obtaining Firm Transmission**

Power Services shall provide TCMS coverage for Snohomish's Dedicated Resource if Snohomish has submitted a request for firm network transmission to Transmission Services for such resource and that resource has been granted firm transmission by all other applicable providers, except as described in section 4.3.7.1 of this exhibit.

**4.3.4.2 Termination of TCMS Coverage**

If, consistent with section 4.3.4.1.3 above, BPA is providing TCMS coverage to Snohomish for a Dedicated Resource that has not been granted firm network transmission and the request for firm network transmission for such Dedicated Resource is withdrawn, or if such request declined or invalidated without a timely resubmission of a similar request, then Snohomish shall notify BPA immediately and BPA shall terminate the provision of TCMS for Snohomish's Dedicated Resource ten Business Days after such notification.

**4.3.5 This Section Intentionally Left Blank****4.3.6 TCMS Coverage by Resource**

The Parties shall list Snohomish's Dedicated Resources that require an E-Tag in the table(s) below, and indicate whether Snohomish shall

purchase TCMS for each resource. BPA shall update the table(s) below as needed.

#### 4.3.6.1 Dedicated Resource(s) Served over Firm Transmission or Actively Seeking Firm Transmission

FY 2026 - FY 2028						
Name of Dedicated Resource			Location of Resource (Balancing Authority Area)		Name and E-mail address of Snohomish scheduling contact	Name and E-mail address of contact at resource
Packwood			BPAT		Garrison Marr <a href="mailto:gbmarr@snopud.com">gbmarr@snopud.com</a>	Matt Taylor <a href="mailto:mptaylor@energy-northwest.com">mptaylor@energy-northwest.com</a>
Firm Network Transmission			TCMS Coverage		All Applicable OASIS Assignment Reference Numbers (AREF)	Contract path for delivering resource (Source-POR-POD-Sink)
Yes	No	In Process	Yes	No	106055283	SOURCE: SILVRCRK69PKWD POR: PACKWOOD SINK: SNOHOMISHNTDP POD: SNOHOMISH
X			X			

#### 4.3.6.2 Mid-C Resource(s) Over Non-Firm

Mid-C Resource Over Non-Firm for FY 20<##> - FY 20<##>				
Name of Dedicated Resource	TCMS Coverage		Name and E-mail address of Snohomish scheduling contact	Name and E-mail address of contact at Purchasing-Selling Entity
	Yes	No		
None at this time.				

#### 4.3.7 Curtailment and Outage Terms and Conditions for Resources with TCMS Coverage

For Dedicated Resources with TCMS coverage identified in section 4.3.6 above, however not including Mid-C Resources Over Non-Firm, BPA shall deliver replacement power to Snohomish during any Transmission Event that is announced for the hour(s) of delivery that affects Snohomish's Dedicated Resource, through the duration of the Transmission Event, if any of the following occur:

- (1) the Transmission Event affects any firm Point-to-Point Transmission used to deliver the resource to Snohomish's load, as identified in section 4.3.6 of this exhibit; or,
- (2) the Transmission Event affects the secondary network transmission used to deliver the resource to Snohomish's load, as identified in section 4.3.6 of this exhibit; or,
- (3) Transmission Services has curtailed firm network transmission pursuant to section 33.6 or 33.7 of the BPA OATT.

For Mid-C Resources Over Non-Firm, per section 4.3.4.1.2 above, with TCMS coverage identified in section 4.3.6 above, BPA shall deliver replacement power to Snohomish load during any Transmission Event that is announced for the hour(s) of delivery that affects Snohomish's Mid-C Resource Over Non-Firm, through the duration of the Transmission Event, if the Transmission Event affects the secondary network transmission used to deliver the resource between Mid-C or BPA Power and Snohomish's load.

If the Transmission Event is multiple hours in duration, BPA shall provide TCMS coverage for the entire Transmission Event. During any Planned Transmission Outage that impacts Snohomish's Dedicated Resource with TCMS coverage, BPA may, at BPA's sole discretion, obtain alternate transmission from such resource to Snohomish's load instead of delivering replacement power to Snohomish's load. If a Planned Transmission Outage affects a Dedicated Resource with TCMS coverage, then Power Services shall notify Snohomish of such Planned Transmission Outage.

If a Planned Transmission Outage is cancelled or adjusted such that Snohomish is able to deliver any portion of the resource to load normally during any portion of the previously announced Planned Transmission Outage, then Snohomish shall do so.

#### **4.3.7.1 Limitations on the Frequency of TCMS Coverage**

If Snohomish is purchasing TCMS for a Dedicated Resource with firm transmission from all applicable providers, or if Snohomish is purchasing TCMS for a Dedicated Resource as provided for in section 4.3.5, then BPA shall provide TCMS without the following limits identified in this section 4.3.7.1.

If, pursuant to section 4.3.4 above, BPA has allowed Snohomish to purchase TCMS for a resource that has not yet been granted firm network transmission but Snohomish is actively engaged in the process of obtaining firm network transmission, then throughout each Fiscal Year for each such resource, BPA shall periodically assess how frequently TCMS has been needed during that Fiscal Year. If BPA determines that in such Fiscal Year TCMS has been used to replace such Dedicated Resource in ten separate occurrences, where each occurrence TCMS was used was due to a separate Transmission Event on a different day, and for a cumulative total of at least 168 hours, BPA may terminate Snohomish's TCMS coverage for such resource 30 days after providing notice to Snohomish.

**4.3.7.2 TCMS Payment Obligations**

Snohomish shall be subject to charges for Transmission Scheduling Service, including applicable costs for TCMS, consistent with the provisions of this Agreement and BPA's Wholesale Power Rate Schedules and GRSPs, including any applicable UAI charges. Additionally, during a Transmission Event, BPA shall not assess a UAI charge on a Dedicated Resource with TCMS coverage; provided, however if Snohomish applies a Mid-C Resource Over Non-Firm with TCMS coverage, then BPA shall not assess a UAI charge if a Transmission Event affects the secondary network transmission used to deliver the power between Mid-C or BPA Power and Snohomish's load.

**4.3.8 TCMS Coverage after Termination**

If TCMS coverage is terminated, pursuant to section 4.3.4 or 4.3.7.1 of this exhibit, Snohomish shall be responsible for obtaining replacement power during any Transmission Event that impacts such Dedicated Resource and for any applicable UAI charges that may apply pursuant to section 4.3.3 above.

In addition, for any resource for which BPA has terminated TCMS coverage due to frequency of use, as described in section 4.3.4 or 4.3.7.1 of this exhibit, BPA shall allow Snohomish to resume purchasing TCMS for the resource only after Snohomish notifies BPA that such resource has obtained firm network transmission.

**5. E-TAGS**

To the extent E-Tags are required by transmission provider(s), Power Services shall create all E-Tags necessary for delivery of energy to Snohomish's Total Retail Load.

**6. GENERATION IMBALANCE**

Snohomish shall be responsible for costs associated with deviations between the scheduled Dedicated Resources for an hour and the actual generation produced across such hour; provided, however, if Snohomish submits a delivery schedule consistent with all provisions of this exhibit and BPA receives that delivery schedule, and a generation imbalance results from a BPA scheduling error, then BPA shall accept responsibility for the generation imbalance associated with the BPA scheduling error.

**7. PENALTIES**

If Snohomish fails to submit prescheduling or real-time scheduling information to BPA as required and by the deadlines in section 4 of this exhibit, then Snohomish may be subject to applicable UAI charges, consistent with BPA's applicable Wholesale Power Rate Schedules and GRSPs.

**8. AFTER THE FACT**

BPA and Snohomish agree to reconcile all transactions, schedules and accounts at the end of each month (as early as possible within the first ten calendar days of the

next month). BPA and Snohomish shall verify all transactions pursuant to this Agreement as to product or type of service, hourly amounts, daily and monthly totals, and related charges.

## **9. REVISIONS**

### **9.1 BPA's Right to Revise the Exhibit**

BPA may unilaterally revise this exhibit:

- (1) to implement changes that BPA determines are necessary to allow it to meet its power and scheduling obligations under this Agreement, or
- (2) to comply with requirements of WECC, NAESB, or NERC, or their successors or assigns, or
- (3) to update the table in section 4.3.6 to reflect which resources BPA provides TCMS for.

BPA shall provide a draft of any material revisions of this exhibit to Snohomish, with a reasonable time for comment, prior to BPA providing written notice of the revision. Revisions are effective 45 days after BPA provides written notice of the revisions to Snohomish unless, in BPA's sole judgment, less notice is necessary to comply with an emergency change to the requirements of WECC, NAESB, NERC, or their successors or assigns. In this case, BPA shall specify the effective date of such revisions.

### **9.2 Snohomish's Right to Cease Purchasing Transmission Scheduling Service and the Associated Exhibit Revision**

If Snohomish is no longer purchasing:

- (1) BPA's Diurnal Flattening Service; or
- (2) BPA's Secondary Crediting Service; or
- (3) power from BPA at a Tier 2 rate;

then Snohomish, with six months' notice to BPA, may elect to cease purchasing Transmission Scheduling Service from Power Services and the Parties shall modify this exhibit to eliminate the terms and conditions of such service.

(PSW-S:\S:\PM\CUST\MARCUS\SN\PSC\_2009\_PF\_Regional Dialogue\Exhibit F\Exh F\_Rev#4\SN\_13104\_\_Exh F\_Rev4\_Final.docx) 07/15/2025





## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 6A

### TITLE

Commission Reports

### SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 6B

### TITLE

Commissioner Event Calendar

### SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2025

## August 2025

### August 4:

Stanwood Viking Way Ribbon Cutting  
Stanwood, WA (9:00 a.m.)  
(Altamirano-Crosby/Logan/Olson)

### August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest Utilities  
Conference Committee (PNUCC) Meetings  
Portland, OR  
(Altamirano-Crosby/Logan/Olson)

### August 6:

PUD Safety Days  
Everett, WA 8:30 a.m. – 1:00 p.m.  
(Altamirano-Crosby/Logan/Olson)

### August 12:

Stilly Valley Chamber Luncheon  
Arlington, WA 12:00 a.m. – 2:00 p.m.  
(Logan)

### August 20:

Lynnwood Chamber Luncheon  
Lynnwood, WA 11:30 a.m. – 1:00 p.m.  
(Altamirano-Crosby)

### August 21:

Mukilteo Chamber Meeting  
Mukilteo, WA 7:30 a.m. – 8:30 p.m.  
(Altamirano-Crosby)

## August 2025

### August 22:

Evergreen State Fair  
Monroe, WA 10:00 a.m. – 2:00 p.m.  
(Olson)

### August 26:

Evergreen State Fair  
Monroe, WA 10:00 a.m. – 2:00 p.m.  
(Logan)

### August 27:

Economic Alliance of Snohomish County (EASC)  
Summer Networking  
Everett, WA 5:00 p.m. – 7:00 p.m.  
(Logan)

### August 27:

Energy Northwest Dinner and Social  
Woodinville, WA 6:00 p.m. – 8:00 p.m.  
(Altamirano-Crosby)

### August 30:

Evergreen State Fair  
Monroe, WA 10:00 a.m. – 2:00 p.m.  
(Altamirano-Crosby)

# Commissioner Event Calendar – 2025

## September 2025

September 3 - 4:

Public Power Council (PPC) Meetings  
Portland, OR

September 5:

Pacific Northwest Utilities Conference Committee  
(PNUCC) Meeting  
Virtual

## September 2025

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2025

## October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Meetings  
Portland, OR

October 24:

Solar Summit  
Seattle, WA  
(Altamirano-Crosby)

## October 2025

# Commissioner Event Calendar – 2025

## November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Annual  
Meetings  
Portland, OR

## November 2025

# Commissioner Event Calendar – 2025

**December 2025**

**December 2025**

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



# 2025 Treasury, Budget, and Project Status Report for the Board of Commissioners

**August 19, 2025**



# Highlights through June 2025

2

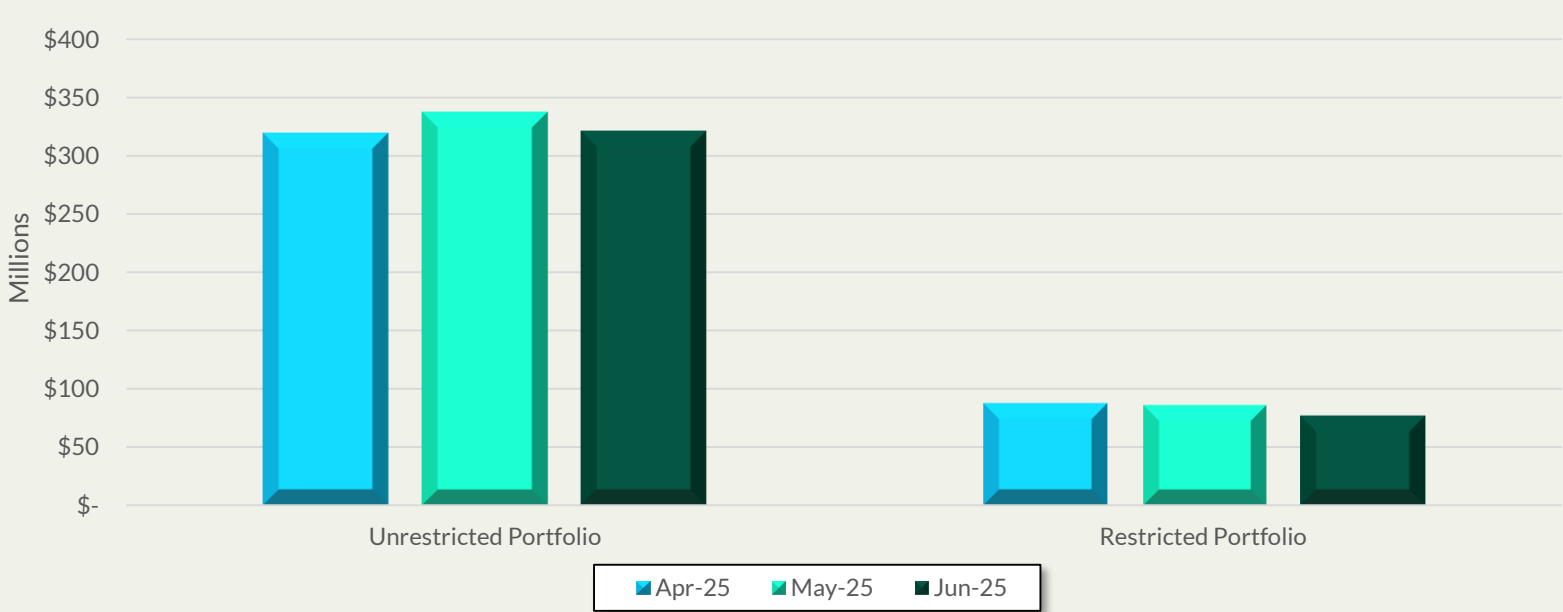
June results came in very close to budgeted revenues and expenditures and has resulted in only minor adjustments to our year-end forecast.





# Electric System Treasury Report

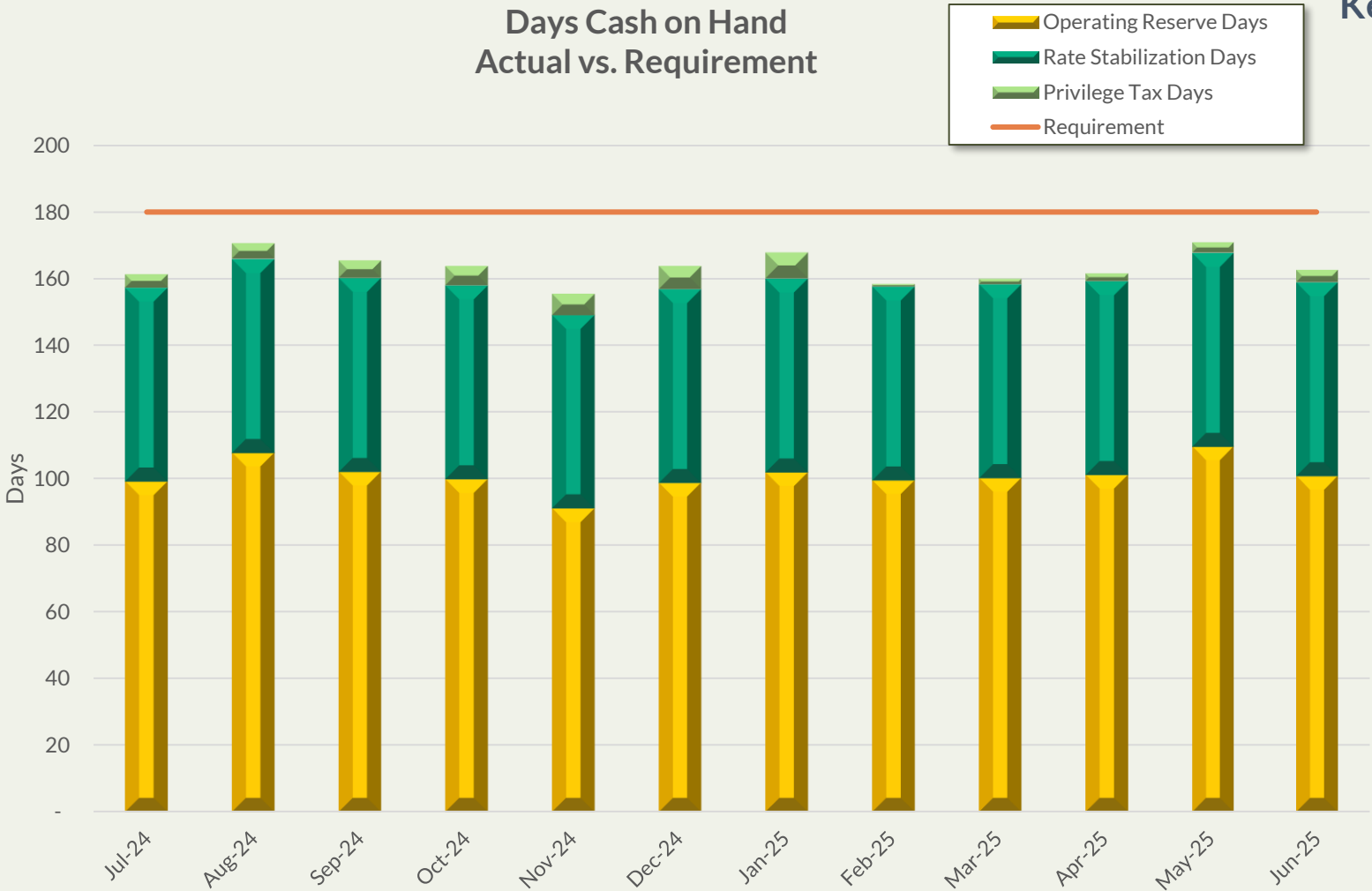
Investment Portfolio Balance Trends by Month  
Prior Three Months



- The Unrestricted Portfolio decreased by \$16.2M from the prior month due primarily to an \$11.3M cash security deposit, associated with power supply remarketing contracts, which was received in May and subsequently returned in June upon receipt of a replacement Letter of Credit. The remaining decrease is associated with disbursements in excess of receipts, in line with seasonal trends which sees higher construction activity and lower consumption.
- The Restricted Portfolio decreased by \$9.7M from the prior month due primarily to the payment of semi-annual bond interest payments.
- Proceeds received from the 2022 bond issuance, held in the Restricted Portfolio’s Project Reserve, are transferred to the Unrestricted Portfolio’s Operating Reserve after eligible capital expenditures are paid.
  - In 2025, \$16.3M of bond funds were transferred from the Restricted Portfolio to the Unrestricted Portfolio through June. Proceeds were fully expended in June, and the associated fund has been closed.

# Electric System Treasury Report

Days Cash on Hand  
Actual vs. Requirement



## Key Performance Indicators

<u>Unrestricted Reserve</u>	<u>Return on Investments</u>
<u>Days Cash on Hand</u>	
06/30/2025: 162 Days	06/30/2025: 4.16%
Requirement: 180 Days	06/30/2024: 3.93%

- The Operating Reserve increased \$3.9M since December 2024, resulting from strong consumptive receipts, consistent with the District’s winter peaking load, and reimbursement of eligible capital expenditures from Electric 2022A Revenue Bond proceeds.
- The Days Cash on Hand (DCOH) for the Unrestricted Reserves are reported in the graph. The newly adopted 180-day requirement will be phased-in through the 2027 budget cycle.
- The average return on District investments is up compared to June 2024. However, yields have begun to plateau in 2025 as the return on new investments come down from peak levels observed in September 2024.
  - \$8.26M of cash interest income has been earned through June 2025, slightly lower than the \$8.33M earned through June 2024.

DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6191 for comparative purposes

# Electric System Budget and Forecast

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## Highlights Through June

- Energy Retail Sales remained steady in June keeping the year-end projection positive.
- Energy Wholesale Sales are lower than budget due to lower market prices and less demand.
- Other Operating Revenues are anticipated to be higher due to Aggregated Energy Sales (effective October 1, 2025, with the switch to Load Following) as well as higher Excess Transmission Capacity Sales.
- Purchased Power results reflect higher market purchases made earlier in the year, partially offset by underspending in Generation and the Hay Canyon Wind project. The forecast also includes an additional \$4M for anticipated REC purchases.
- Operations & Maintenance results reflect unbudgeted costs related to the Home Electrification and Appliance Rebates (HEARs) grant, (offset by higher Interest Income & Other Revenue) higher than planned transmission costs and material expenditures.

	(\$000's)		(\$000's)	
	YTD Budget through June	YTD Results through June	2025 Budget	2025 Projection
<b>Operating Revenues</b>				
Energy Retail Sales	\$ 390,561	\$ 396,622	\$ 745,728	\$ 747,078
Energy Wholesale Sales	35,884	27,809	53,824	45,750
Other Operating Revenues	16,065	17,809	32,130	42,524
<b>Total Operating Revenues</b>	<b>\$ 442,510</b>	<b>\$ 442,240</b>	<b>\$ 831,682</b>	<b>\$ 835,351</b>
<b>Operating Expenses</b>				
Purchased Power	\$ 193,976	\$ 192,486	\$ 373,471	\$ 377,681
Operations & Maintenance	151,008	154,844	302,017	313,504
Taxes	24,298	24,315	46,395	46,408
Depreciation	34,523	33,647	69,045	71,235
<b>Total Operating Expenses</b>	<b>\$ 403,805</b>	<b>\$ 405,292</b>	<b>\$ 790,927</b>	<b>\$ 808,829</b>
<b>Net Operating Income</b>	<b>\$ 38,705</b>	<b>\$ 36,948</b>	<b>\$ 40,755</b>	<b>\$ 26,522</b>
Interest Income & Other	12,496	16,404	24,991	31,319
Interest Charges	(11,359)	(8,699)	(22,717)	(21,935)
Contributions	16,867	14,150	33,735	31,017
<b>Net Income</b>	<b>\$ 56,709</b>	<b>\$ 58,803</b>	<b>\$ 76,764</b>	<b>\$ 66,925</b>
Capital Expenditures	\$ 110,984	\$ 90,016	\$ 221,007	\$ 209,948

Capital variance explanations on subsequent slides

# Electric System Project Status Report

(\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$17,183	\$14,981	\$34,365	\$33,928

**Substation:**  
New: Crosswind is under construction with plans to energize by Q4 2025. Paradise, Cathcart and the switching stations for Getchell and Maltby are all in the design phase.

**Upgrades:** Camano substation rebuild is under construction with plans to energize by Q4 2025. Lake Goodwin (add 115kV breaker), energize Q3 2025. Brier, Picnic Point, Canyon Park, Frontier, Westgate, Delta-Everett (new line), Stimson (convert to breaker and a half) are all in the design phase.

**System Reliability:**  
Six substation System Reliability projects are planned for 2025. Two are complete, and four are in the design phase.

**Telecom:**  
The Next Gen Substation Transport project is on track to be completed by the end of the year. Five of seven radio sites have been installed on our radio replacement project. The high-capacity transport project between OPS and the backup data center to support IT and the ADMS project is complete.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$42,621	\$29,508	\$85,241	\$74,392

**Transmission and Distribution Projects:**  
Approximately 433 Bad Order (BO) poles including 26 transmission poles and 4.6 miles of depreciated Underground (UG) cable have been replaced. The BO pole inspection and treatment contract kicked off in June and will continue through the remainder of the year. This contract provides two years of inspections.

The circuit tie to Turners Corner 1431 providing additional capacity to the SpaceX building is complete. The last section of the Twin City distribution upgrade project which includes approximately 3.4 miles of Overhead (OH) rebuild along 268th St NW (~640 crew hours) is currently in construction.

Construction on the 115kV rebuild of the old Stanwood-Camano line is underway with expected completion by the end of summer. Construction on the 115kV Stanwood-Sills line and 115kV Crosswind line are to start in July with completion in Q3 & Q4.

The current forecast shows an underspend compared to budget for the following reasons: \$1.3M in relocation work deferred to 2026 and \$2.5M for the Stimson-Stanwood 115KV Line rebuild. The Hat Island cable payment is delayed due to manufacturing. The \$4.9M payment is not expected until January 2026. High Bridge Rd Wrk deferred to 2026 \$1.9M



# Electric System Project Status Report

(\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$11,425	\$14,009	\$22,849	\$27,610

**Regional Design and Construction:**

This area is largely influenced by customer-related activities. Coded stock and transformer pad costs for line extensions and other customer work are \$1.4M over budget while labor is running \$.5M over. These trends are expected to continue, the year-end forecast has been adjusted accordingly.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,250	\$7,639	\$6,500	\$12,510

**Emergency Work and Major Storms:**

\$4M of storm Operations & Maintenance dollars were reclassified as capital expenses. The remaining variance is due to higher-than-expected call-out work which is forecasted to continue through the year.





# Electric System Project Status Report

(\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$14,857	\$10,821	\$29,483	\$24,222

**Connect Up Program:**

Much of this year’s budget is tied to meter costs. The pace of meter deliveries and meter installations continues to improve. Internal program reporting shows actuals close to budget forecast. The program is now focused on hiring and working some overtime to catch up to meter deliveries and make up some of the lost schedule. Electric meter installation is over 20% with a goal to be near 40% by year-end.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$6,485	\$5,400	\$12,970	\$11,594

**SnoSmart:**

**ADMS Project** – Over 70% of Design Workshops completed. Making progress of modeling and sandbox system build. Started Compass field trips with Superintendents. Configuration planning initiated. Second set of AspenTech training started. Completed initial ADMS Executive meeting.

**DAI Project** – Professional services contract is signed. Ten of thirty-one substation designs are complete with initial designs for 27/31. Wildfire mitigation design is ongoing. A 3-phase recloser vendor has brought equipment delivery schedule back on track. Vendor updated expectation for alley-mounted reclosers to be delivered in end of 2025.

**Corp Historian Project** – Finalized and signed AVEVA contract. Met with AVEVA technical to review Architecture. Received access to customer portal and documentation upon contract signing. Finalized Point Name naming convention. Continued design discussions on data governance, asset framework, product support, and training.

\$195K in Department of Energy (DOE) grant dollars have been received with \$1.9M in reimbursement requests pending.

# Electric System Project Status Report

(\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$5,702	\$5,310	\$ 11,403	\$10,416

**Transportation:**  
Transportation is currently tracking under budget. Unplanned equipment purchase of a tracked Digger and personnel lift offset by some equipment delayed to 2026.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$1,094	\$458	\$2,187	\$1,805

**Information Technology Systems:**  
The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch and the Two the Cloud projects. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.



# Electric System Project Status Report

(\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$5,562	\$2,111	\$11,124	\$7,673

**Facilities – Community Office Construction:**

North County is OPEN! A small punch list of items is being completed.

East County Community Office has ongoing due diligence and collaboration with the city of Monroe.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$2,620	\$278	\$5,241	\$2,899

**Facilities – Other Projects:**

- EB North Tower Upgrade
- VMB Lift Replacements
- Arlington & Stanwood Office Decommissioning
- Twin City Pole Yard Fencing
- ECDC Meter Upgrade





# Generation System Budget and Forecast<sup>11</sup>

## Highlights Through June

Wholesale Sales – Energy sales to Electric are below budget due to underspending in both Operating and Maintenance and Capital.

Operations & Maintenance - is under budget and anticipated to closely align with the forecast as seasonal work begins and unanticipated repairs on the Qualco Generator and Jackson Needle Valve continue.



### Operating Revenues

Wholesale Sales	\$ 11,944	\$ 9,118
Other Operating Revenues	-	238
<b>Total Operating Revenues</b>	<b>\$ 11,944</b>	<b>\$ 9,357</b>

### Operating Expenses

Operations & Maintenance	\$ 6,501	\$ 6,154
Taxes	49	38
Depreciation	3,050	3,234
<b>Total Operating Expenses</b>	<b>\$ 9,600</b>	<b>\$ 9,427</b>

### Net Operating Income

Interest Income & Other	493	745
Interest Charges	(1,738)	(1,683)
Contributions	25	-

### Net Income

Capital Expenditures

(\$000's)	
YTD Budget through June	YTD Results through June
\$ 11,944	\$ 9,118
-	238
<b>\$ 11,944</b>	<b>\$ 9,357</b>
\$ 6,501	\$ 6,154
49	38
3,050	3,234
<b>\$ 9,600</b>	<b>\$ 9,427</b>
<b>\$ 2,344</b>	<b>\$ (70)</b>
493	745
(1,738)	(1,683)
25	-
<b>\$ 1,124</b>	<b>\$ (1,008)</b>
2,299	859

(\$000's)	
2025 Budget	2025 Projection
\$ 23,888	\$ 21,062
-	238
<b>\$ 23,888</b>	<b>\$ 21,301</b>
\$ 13,003	\$ 12,655
98	87
6,100	6,284
<b>\$ 19,200</b>	<b>\$ 19,026</b>
<b>\$ 4,688</b>	<b>\$ 2,274</b>
987	1,238
(3,476)	(3,420)
50	25
<b>\$ 2,249</b>	<b>\$ 117</b>
4,598	3,158

Capital variance explanations on subsequent slides

# Generation System Project Status Report

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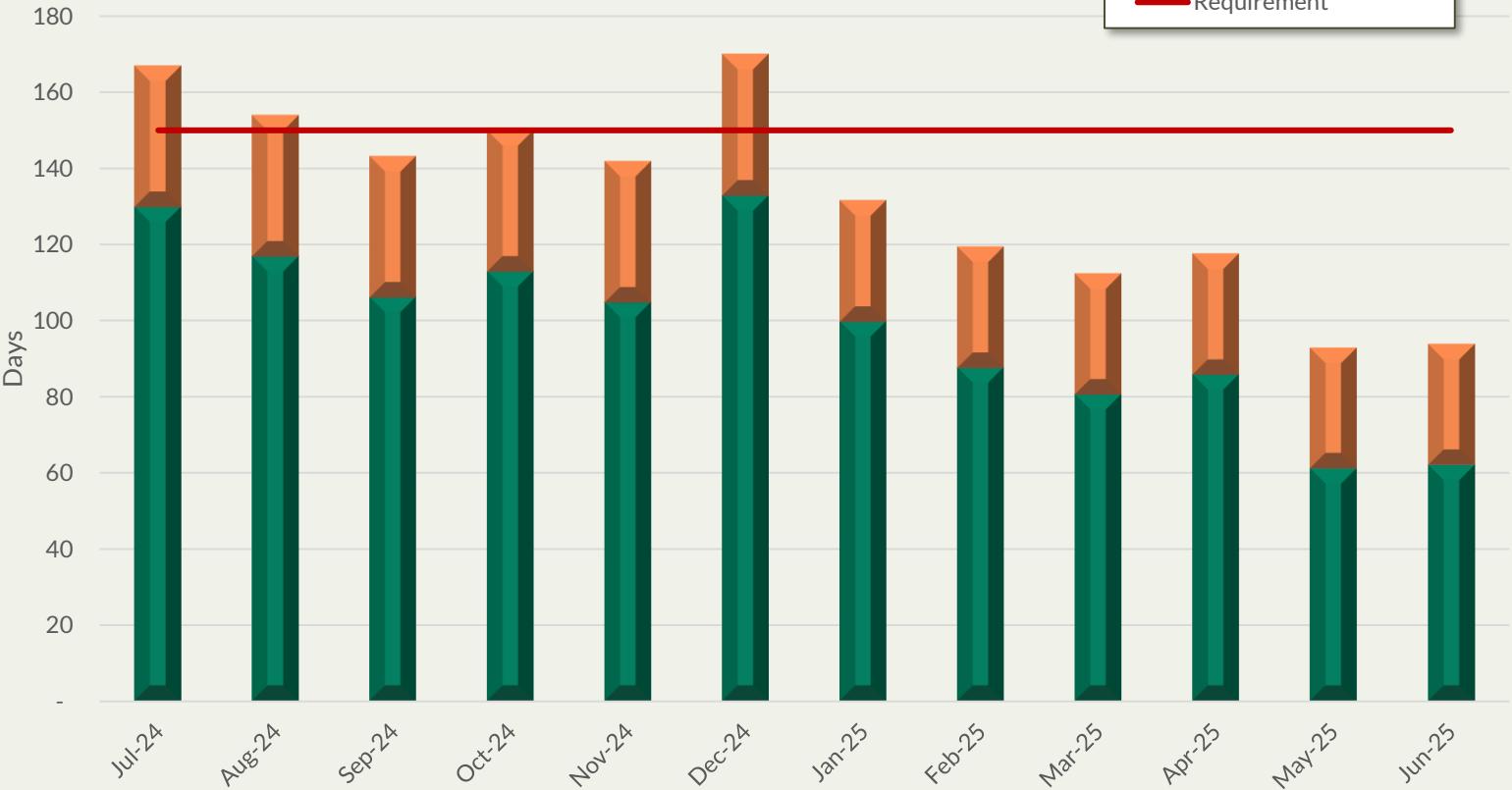
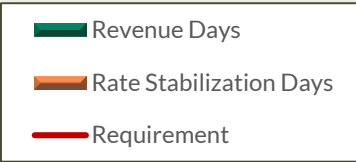
YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$2,299	\$859	\$4,598	\$3,158

The Jackson Switchyard transformer procurement is being delayed. The transformer is being re-bid as a special facility with initial payment expected to be in Q1-2026. It is anticipated those funds will be reallocated to other Generation projects.



# Water System Treasury Report

Days Cash on Hand  
Actual vs. Requirement



DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6192 for comparative purposes

## Key Performance Indicators

Unrestricted Reserve	Return on Investments
Days Cash on Hand	
06/30/2025: 94 Days	06/30/2025: 4.54%
Requirement: 150 Days	06/31/2024: 5.05%

- The Operating Reserve decreased \$2.5M since December 2024, resulting from lower-than-average rate-adjusted consumptive receipts and customer contributions and payments for meter inventory, which will be reimbursed by bond proceeds.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 150-day requirement will be phased-in through the next five budget cycles.
- The average return on District investments has begun to decline from peak levels seen in 2024 as investments are made at lower yields observed in the current market environment.
  - \$0.8M of cash interest income was earned through June 2025, compared to \$1.0M through June 2024.

# Water System Budget and Forecast

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## Highlights Through June

Water Retail Sales are slightly under budget due to cold, wet weather resulting in less demand earlier in the year.

Water Wholesale Sales are under budget due to lower consumption as seen in Retail Sales.

Purchased Water is under budget due to scheduled shutdowns for maintenance on the City of Everett Water Filtration Plant.



	(\$000's)		(\$000's)	
	YTD Budget through June	YTD Results through June	2025 Budget	2025 Projection
<b>Operating Revenues</b>				
Water Retail Sales	\$ 8,356	\$ 7,649	\$ 18,080	\$ 17,372
Water Wholesale Sales	318	282	774	738
Other Operating Revenues	205	207	410	412
<b>Total Operating Revenues</b>	<b>\$ 8,879</b>	<b>\$ 8,137</b>	<b>\$ 19,264</b>	<b>\$ 18,523</b>
<b>Operating Expenses</b>				
Purchased Water	\$ 2,121	\$ 1,655	\$ 4,889	4,423
Operations & Maintenance	5,648	5,034	11,296	10,369
Taxes	437	423	945	931
Depreciation	1,909	2,013	3,818	3,922
<b>Total Operating Expenses</b>	<b>\$ 10,115</b>	<b>\$ 9,126</b>	<b>\$ 20,948</b>	<b>\$ 19,646</b>
<b>Net Operating Income</b>	<b>\$ (1,236)</b>	<b>\$ (988)</b>	<b>\$ (1,684)</b>	<b>\$ (1,123)</b>
Interest Income & Other	502	903	1,004	1,405
Interest Charges	(574)	(454)	(1,149)	(1,029)
Contributions	2,116	1,076	4,232	3,192
<b>Net Income</b>	<b>\$ 808</b>	<b>\$ 536</b>	<b>\$ 2,404</b>	<b>\$ 2,445</b>
<b>Capital Expenditures</b>	<b>6,675</b>	<b>4,706</b>	<b>14,555</b>	<b>12,586</b>

Capital variance explanations on subsequent slides



# Water System Project Status Report (\$000's)

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YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$6,675	\$4,706	\$14,555	\$12,586

Projects in Process:

- Kayak Reservoir No. 2 construction is underway; the shell is complete with interior tank coating, exterior tank coating in July/August, piping/vaults/electrical in September.
- Burn Rd Reservoir will have a pre-application meeting with Snohomish County in July with construction to begin in 2026.
- S. Nyden Farms Rd Main Replacement bid & awarded in June. Construction to begin in July.
- 18th St SE / 126th Dr SE / 19th Pl SE Main Replacement planned to go out to bid in July. Construction to begin in August.
- 74th / 25th Main Replacement planned to go out to bid in June.
- Jordan Creek Bridge Water Main Relocation was bid as an Interlocal Agreement (ILA) with Snohomish County. Installation of a new main on both sides of the bridge. The bridge deck portion of the water main will be completed after construction of a new bridge deck in late summer / early fall.



# Water System Project Status Report (\$000's)

16

## Projects in Process Continued:

- Water Utility Roof Replacement / Tenant Improvements – the roof is complete, windows & carpet are in, and most furniture is back in place with some remaining work in progress. Completion is expected in late July 2025.
- AMI / Connect Up for Water is 65% deployed or 15,329 meters installed. All meter / module inventory has been received.





## BUSINESS OF THE COMMISSION

Meeting Date: August 19, 2025

Agenda Item: 7A

### TITLE

Governance Planning Calendar

### SUBMITTED FOR: Governance Planning

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*

Governance Planning Calendar

# Governance Planning Calendar – 2025

## To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- East County Community Office Update

## To Be Scheduled

- Water Department (Supply) Update
- Active Threat Awareness
- ERM Policy Update
- New ERM Framework

# Governance Planning Calendar – 2025

## August 5, 2025

- Media
- Legislative
- 2025 IRP Phase 4
- 2025 Financing Results
- Renewable Energy Certificate Transaction
- Monitoring Report:  
→Asset Protection Monitoring Report
- Governance Planning Calendar

## August 19, 2025

- Strategic Plan – Quarterly Update
- Home Electrification Appliance Rebates (HEARs) Grant Program Update
- 2025 IRP Phase 4
- ~~ERMC Policy Update~~ (Moved to Be Scheduled)
- Ruby Flats Solar Briefing
- 2026 Budget – Report of Filing and Notice of Public Hearing
- Monitoring Report:  
→2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2025

**August 28, 2025**

Special Meeting:

- Arlington Microgrid Site Tour

# Governance Planning Calendar – 2025

## September 2, 2025

### Special Meeting:

- SnoSMART Workshop

## September 9, 2025

- Media
- Sultan River New Side Channel Restoration
- System Reliability Annual Report
- Preliminary 2026 Budget
- Preliminary 2026 Rates
- ~~New ERM Framework~~ (Moved to be Scheduled)
- BNSF Deer Creek Flats Radio Tower Lease Amendment
- Multilingual Community Outreach & Support
- Governance Planning Calendar



# Governance Planning Calendar – 2025

## September 18, 2025

### Special Meeting:

- Sultan River Side Channel Ribbon Cutting

## September 23, 2025

- Connect Up Quarterly Update
- 2025 IRP Phase 5
- City of Snohomish Wholesale Water Agreement Amendment
- ~~SAP Rise Two the Cloud Project~~ (Moved to October 21)
- Public Hearing and Action:  
→ Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## October 6, 2025

- Media
- 2026 City of Everett Pass Through Cost Increase
- 2025 IRP Draft Briefing
- Public Hearing:
  - Open 2026 Proposed Budget Hearing
  - Rates 2026 Package
- Governance Planning Calendar

## October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Pole Attachments
- Long Term Load Forecast
- SAP Rise Two the Cloud Project
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
  - Rates 2026 Package
- Public Hearing and Action:
  - 2026 City of Everett Pass Through Cost Increase
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- 2026 Water Utility General Retail Rates
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
  - Pole Attachments
- Monitoring Report:
  - 3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
  - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

## November 18, 2025

- Community Engagement
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
  - 2026 Water Utility General Retail Rates
- Public Hearing and Action:
  - Pole Attachments
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## December 2, 2025

- Media
- Public Hearing and Action:
  - Adopt 2026 Budget
  - 2026 Water Utility General Retail Rates
- Monitoring Report:
  - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

## December 16, 2025

- SnoSMART Update
- Public Hearing and Action:
  - Disposal of Surplus Property - 1<sup>st</sup> Quarter 2026
  - Confirm Final Assessment Roll for LUD No.68
- Adopt 2026 Governance Planning Calendar

# Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	

March

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

April

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

May

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

November

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

December

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***