

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**August 5, 2025**

**CONVENE REGULAR MEETING – 8:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/84073941784?pwd=mZb1kdJzHVIm1rSoQAO3w9jaVoGucA.1>
- Dial in: (253) 215-8782
- Meeting ID: 840 7394 1784
- Passcode: 478157

**1. OFFICE OF THE WASHINGTON STATE AUDITOR (SAO)**

A. Exit Conference

**2. RECOGNITION/DECLARATIONS**

- A. [Employee of the Month for August – Tim Durand](#)
- B. [Master Municipal Clerk Designation – Jennifer Rich](#)
- C. [Certified Municipal Clerk Designation – Morgan Stoltzner](#)

**3. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**4. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of July 15, 2025, and the Special Meeting of July 21, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**Continued →**

**5. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
  - 1. Media
  - 2. Legislative
  - 3. Other
- B. 2025 Financing Results
- C. Proposed Renewable Energy Credit Purchases

**6. CEO/GENERAL MANAGER REPORT**

**7. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. Consideration of a Motion Accepting the Monitoring Report: Asset Protection

**8. COMMISSION BUSINESS**

- A. Commission Report
- B. Commission Event Calendar
- C. June 2025 District Performance Dashboard

**9. GOVERNANCE PLANNING CALENDAR**

- A. Governance Planning Calendar

**EXECUTIVE SESSION** – Recess into Executive Session to Discuss Current or Potential Litigation – Training Center Room 1

**ADJOURNMENT**

August 4, 2025:

Stanwood Viking Way Ribbon Cutting  
Stanwood, WA - 9:00 a.m.

August 6 - 8, 2025:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC)  
Meetings – Portland, OR

The next scheduled regular meeting is August 19, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 2A

**TITLE**

Employee of the Month for August – Tim Durand

**SUBMITTED FOR: Recognition/Declarations**

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

Tim Durand joined the district on June 23, 2021, as a Safety Specialist in the Safety Division.

He was nominated for Employee of the Month in recognition of his exceptional contributions to workplace safety and training. Tim has been instrumental in updating outdated procedures and elevating the overall standard of safety training across the district.

In his response to accidents or injuries, Tim consistently demonstrates calm empathy. He listens attentively to those involved, ensures their concerns are acknowledged, and follows up to check on their recovery—showing a level of care that exceeds standard expectations.

In 2024, Tim was promoted to Safety Specialist III, a position he continues to hold with distinction.

Tim will be presented by Rob Beidler, Senior Manager Safety, Security and Emergency Management.

*List Attachments:*  
Employee Profile

## **Meet Tim Durand, Our August Employee of the Month**

Safety is the number one priority at the PUD. Everything we do has a safety component that is analyzed and accounted for so that everyone goes home from work in the same condition they were in when they started the day.

Our Safety team works behind the scenes to make sure we have the training and preparation needed to do every job in the safest way possible. The entire team works hard to find new, innovative ways to communicate with Team PUD about how to stay safe.

One of those members, Safety Specialist III Tim Durand, recently went above and beyond to restructure the PUD's First Aid training, along with several other offerings. Tim tailored the trainings to the PUD's work, and used his first-hand experience, as well as his welcoming personality, to really drive the lessons home.

For all of his hard work, and dedication to promoting safety to departments across the PUD, Tim has been named the August Employee of the Month.

"Tim is an incredible teacher, and he makes First Aid and Safety topics engaging and applicable for employees," said Jason Zyskowski, the PUD's Chief Energy Resources Officer. "His sincerity and personality shine through in every presentation and class that he does, and our employees leave the classes well equipped with the knowledge and skills they need. Tim works with employees in every department and is such an invaluable resource for our Safety team – and Team PUD!"

"What characterizes a great teacher is one that captivates the audience and imparts knowledge that is retained, which ultimately can save lives," said Rob Beidler, the Senior Manager of Safety, Security and Emergency Management at the PUD. "Tim is every bit of that."

Tim started at the PUD about four years ago. Prior to that he worked for the Sheriff's office where safety was also a top concern. At the PUD, he really enjoys getting to bounce around from department to department to engage with Team PUD.

"I enjoy the variety – not being in the same place every day," said Tim. "I hate desks. It's great getting to do different things every day. I appreciate everybody being patient and willing to learn."

Transportation General Forman Shawn Miller nominated Tim for the Employee of the Month award after taking his First Aid training. Shawn was struck by how engaged he was with the training and really appreciated the amount of dedication Tim gave teaching the class – while still keeping it as fun as First Aid training can be.

"I have been taking First Aid at the PUD for almost 20 years," Shawn said. "It had become a little repetitive and just something I had to do every 2 years. Tim completely revamped the program with a focus on the skills we may need to use, plus included hands on realistic demonstrations so you can practice the skill. With the rotation schedule and hands on skills, you really come away with the feeling of actually learning a real-world skill, and the confidence you can use it if needed. I feel that I am better equipped to deal with an emergency situation that may come up unexpectedly."

Tim also has a reputation as an immensely caring co-worker and checking in on employees after an incident occurs. He also helps calm any fears of reporting incidents

“When someone has an accident or injury, Tim has a relaxed approach with talking to the person while getting their perspective on what happened,” Shawn said. “After the initial conversation is done, Tim will often circle back around and check on how the person is doing and their wellbeing. It shows he truly cares about the individual and isn’t just following procedures.”

And it’s not just Team PUD that Tim looks out for. During a storm a couple of years ago, Tim and Kevin Davis, Lead Safety Specialist, were out with a contract crew that was about to start repairs. In an effort to bring a little humor to the situation, Tim suggested everyone circle up for a “Safety Hush.”

“The look of bewilderment on everyone's faces was priceless!” Kevin said. “When he told them to circle up and hold hands, I thought a fight was going to break out. However, it served a much-needed temporary break from reality and opened the door for us to discuss worksite conditions, including fatigue. Tim's ability to connect with the team and create moments of levity while still focusing on safety is truly exceptional.”

Tim wanted to thank his Safety team members for all they do to help him – and the PUD.

“We all have a different lane and everybody helps everybody out. It’s a really good group,” Tim said. “There’s always plenty going on. We help each other out and talk out our issues.”

He is also appreciative to Team PUD, for both listening to his trainings and all the help he receives. Tim mentioned the Line Training Department and Wendy Parris, Kelsie Wiebe and the Print Shop from Corporate Communications, in particular, for all of their help. He also gave a shout out Kevin, who started at the PUD about the same time as him and has served as a mentor for Tim.

But he also made sure to point out that his gratitude extends to everyone at the PUD.

“I like the fact that I’ve met most of the people here,” Tim said. “It’s a big place. You could go your whole career and not get to meet everyone. I love getting to meet people and help them or work with them. I think everybody here is awesome and kind. Whether they like it or not, they act enthusiastic at training, which I appreciate.”



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 2B

**TITLE**

Recognition of Jenny Rich, Deputy Clerk of the Board – Achieving her Master Municipal Clerk Designation

**SUBMITTED FOR: Recognition/Declarations**

CEO/General Manager	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

In recognition of Jenny Rich, Deputy Clerk of the Board for successfully achieving her Master Municipal Clerk (MMC) Designation from the International Institute of Municipal Clerks (IIMC).

Jenny began the process of earning her MMC in 2024 and was presented with a certificate of completion on July 10, 2025.

Please join me in congratulating Jenny for her hard work and dedication in earning her Master Municipal Clerk Designation.

Jenny will be presented by her manager Allison Morrison, Clerk of the Board.

*List Attachments:*  
Employee Profile

In recognition of Jenny Rich, Deputy Clerk of the Board, for achieving her Master Municipal Clerk (MMC) Designation from the International Institute of Municipal Clerks (IIMC).

The International Institute of Municipal Clerks (IIMC) is a professional, non-profit association that promotes continuing education and certification through university and college-based institutes and provides networking solutions, services, and benefits to its members worldwide.

The Master Municipal Clerk program is the second and more advanced of the two professional designations granted by IIMC. The MMC program is an advanced continuing education program that prepares participants to perform complex municipal duties. The program has an extensive and rigorous educational component and a professional contribution component. The MMC applicant must demonstrate they have actively pursued education and is designed to enhance the job performance of the Clerk. The MMC is enhanced by providing them with quality education in partnership with institutions of higher learning, as well as State / Provincial / National Associations. The MMC program has been assisting clerks to excel since 1970.

To obtain her MMC, Jenny had to meet the following requirements:

1. Hold a CMC designation in good standing.
2. Be an active member of IIMC.
3. Reaffirm and practice the IIMC Code of Ethics.
4. Perform the core duties of a municipal clerk by serving a Legislative Government Body (LGB) in an administrative managerial capacity.
5. Attain 100 - hours of advanced education.
6. Attain points in the Experience category; Work Experience, Conference Attendance, Continuing Education, Business or Vocational Courses, College or University courses, and Committee work.

Jenny began the process of earning her MMC in 2024 and was presented with a certificate of completion on July 10, 2025.

Washington State currently has 57 Clerks awarded the MMC designation.

Please join me in congratulating Jenny for her hard work and dedication in earning her Master Municipal Clerk Designation. This is quite an accomplishment. Congratulations Jenny!



HEREBY CONFERS THE TITLE OF

# Master Municipal Clerk

UPON

*Jennifer Rich, MMC*

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IN FULFILLMENT OF REQUIREMENTS PRESCRIBED BY THE INTERNATIONAL  
INSTITUTE OF MUNICIPAL CLERKS

*July 10, 2025*

CERTIFIED ON

IIMC PRESIDENT

IIMC DIRECTOR OF PROFESSIONAL  
DEVELOPMENT



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 2C

**TITLE**

Recognition of Morgan Stoltzner, Deputy Clerk of the Board – Achieving her Certified Municipal Clerk Designation

**SUBMITTED FOR: Recognition/Declarations**

CEO/General Manager	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

In recognition of Morgan Stoltzner, Deputy Clerk of the Board, for successfully achieving her Certified Municipal Clerk (CMC) Designation from the International Institute of Municipal Clerks (IIMC).

Morgan began the process of earning her CMC in 2022 and was presented with a certificate of completion on July 8, 2025.

Please join me in congratulating Morgan for her hard work and dedication in earning her Certified Municipal Clerk Designation.

Morgan will be presented by her manager Allison Morrison, Clerk of the Board.

*List Attachments:*  
Employee Profile

In recognition of Morgan Stoltzner, Deputy Clerk of the Board, for achieving her Certified Municipal Clerk (CMC) Designation from the International Institute of Municipal Clerks (IIMC).

The International Institute of Municipal Clerks (IIMC) is a professional, non-profit association that promotes continuing education and certification through university and college-based institutes and provides networking solutions, services, and benefits to its members worldwide.

The Certified Municipal Clerk program is designed to enhance the job performance of the Clerk. To earn the CMC designation, a Municipal Clerk must attend extensive education programs and requires pertinent experience in a municipality. The CMC program prepares the applicants to meet the challenges of the complex role of the Municipal Clerk by providing them with quality education in partnership with institutions of higher learning, as well as State / Provincial / National Associations. The CMC program has been assisting clerks to excel since 1970.

To obtain her CMC, Morgan had to meet the following requirements:

1. Be a clerk or a deputy clerk or perform the duties as defined by IIMC.
2. Be an active member of IIMC for two years
3. Affirm and practice the IIMC Code of Ethics.
4. Perform the core duties of a municipal clerk by serving a Legislative Government Body (LGB) in an administrative capacity.
5. Attain 120-hours of Education
6. Attain points in the Experience category; Work Experience, Conference Attendance, Continuing Education, Business or Vocational Courses, College or University courses, and committee work.

Morgan began the process of earning her CMC in 2022 and was presented with a certificate of completion on July 8, 2025.

Washington State currently has 141 Clerks awarded the CMC designation.

Please join me in congratulating Morgan for her hard work and dedication in earning her Certified Municipal Clerk Designation. This is quite an accomplishment. Congratulations Morgan!



HEREBY CONFERS THE TITLE OF

# Certified Municipal Clerk

UPON

Morgan Stoltzner, CMC

WHO HAS COMPLETED THE REQUIREMENTS PRESCRIBED BY THE INTERNATIONAL  
INSTITUTE OF MUNICIPAL CLERKS FOR CERTIFICATION.

(YOU MUST REMAIN AN ACTIVE MEMBER FOR IIMC TO RECOGNIZE YOUR CMC)

*July 08, 2025*

CERTIFIED ON \_\_\_\_\_

IIMC PRESIDENT

IIMC DIRECTOR OF PROFESSIONAL  
DEVELOPMENT

**COMMENTS FROM THE PUBLIC**



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 4A

**TITLE**

Approval of the Minutes for the Regular Meeting of July 15, 2025, and the Special Meeting of July 21, 2025

**SUBMITTED FOR: Consent Agenda**

Commission _____	<u>Allison Morrison</u>	<u>8037</u>
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**July 15, 2025**

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The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

\*\*Commissioner Logan recognized Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner for achieving their Master Municipal Clerk (MMC) and Certified Municipal Clerk (CMC) designations respectively.

Changes to the agenda were made as follows: Add item 7C Discussion on Board Policies under Commission Business.

**1. COMMENTS FROM THE PUBLIC**

There were no comments from the public.

**2. CONSENT AGENDA**

A. Approval of Minutes for the Regular Meeting of July 1, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 25-1582-KP with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

Purchase Order No. 4500099591 with S & C Electric Company

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous No. CW2248662 with Longs Landscape, LLC

Professional Services Contract No. CW2244307 with Universal Protection Services LP, dba Allied Universal Security Services

Professional Services Contract No. CW2246353 with Goldfarb & Huck, Roth, Riojas PLLC

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Regular Meeting of July 1, 2025; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

### **3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates

1. Other. There were no other updates.

- B. Strategic Priority 1.1A Electrification Vision Statement

Senior Manager Strategic Partnerships Shelley Pattison provided a presentation to the Board on the Electrification Vision Statement. Information included background and findings details, creation process and the vision statement summary.

The next steps would be to ensure all departments apply the vision statement, use it to guide customer conversations, apply it to new projects and initiatives, and leverage the statement in policy discussions.

### **4. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

**5. PUBLIC HEARING AND ACTION**

- A. Consideration of a Resolution Declaring Certain Real Property of the District Located at 210 Division Street, Arlington, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6231 declaring certain real property of the District located at 210 Division Street, Arlington, Washington, to be surplus and authorizing the sale and transfer of the property.

- B. Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Property (Tax Parcel No. 27042100300400) to be Surplus and Authorizing the Granting of an Access Easement to Ian MacDonald

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion passed unanimously approving Resolution No. 6232 declaring certain property interests over a portion of certain District property (Tax Parcel No. 27042100300400) to be surplus and authorizing the granting of an Access Easement to Ian MacDonald.

**6. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. Consideration of Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 1 to the Interlocal Agreement Between Snohomish County Concerning Utility Construction Associated With the Jordan Creek Bridge 214 Replacement Project

A motion unanimously passed approving Resolution No. 6233 authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to execute Amendment No. 1 to the Interlocal Agreement between Snohomish County concerning utility construction associated with the Jordan Creek Bridge 214 Replacement Project.

**7. COMMISSION BUSINESS****A. Commission Reports**

The Board reported on Commission related topics and Board related events.

**B. Commissioner Event Calendar**

There were no changes to the Commissioner Event Calendar.

**\*\*C. Discussion on Board Policies**

Commissioner Logan discussed proper avenues of communications in accordance with the Governance policies.

Commissioner Olson asked about the next Board Policy retreat. Clerk of the Board Allison Morrison confirmed that it is planned for November 2025.

The Board agreed that a more in-depth discussion regarding Governance policies would be done at the upcoming retreat.

**8. GOVERNANCE PLANNING****A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

Commissioner Olson mentioned giving the presenters at the upcoming Cost of Service Analysis (COSA) workshop an idea of the different expectations each Board member has regarding the topic. CEO/General Manager John Haarlow agreed to finding a way to provide those details so that each expectation can be addressed.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of July 15, 2025, adjourned at 9:51 a.m.

Approved this 5<sup>th</sup> day of August, 2025.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Special Meeting**

**July 21, 2025**

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The Special Meeting was convened by President Sidney Logan at 8:00 a.m. Those attending were Tanya Olson, Vice President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Morgan Stoltzner.

**COSA WORKSHOP**

CEO/General Manager John Haarlow opened the workshop, followed by Senior Manager, Rates Economics & Energy Risk Management Peter Dauenhauer's facilitation of the Cost of Service Analysis (COSA) workshop.

The meeting recessed at 9:02 a.m. and reconvened at 9:12 a.m.

The workshop continued with the section Cost Recovery & Equity Fundamentals.

The meeting recessed at 10:30 a.m. and reconvened at 10:40 a.m.

The workshop continued with the section on Changing Energy Environment.

The meeting recessed at 11:40 a.m. and reconvened at 12:20 p.m.

The workshop continued with Trends in Electric Utility Setting.

The meeting recessed at 1:05 p.m. and reconvened at 1:15 p.m.

The workshop continued with Snohomish Rates and COSA Model Review.

The meeting recessed at 2:10 p.m. and reconvened at 2:20 p.m.

The workshop continued with Takeaways and Follow-ups.

**ADJOURNMENT**

There being no further discussion, the Special Meeting of July 21, 2025, adjourned at 2:57 p.m.

Approved this 5<sup>th</sup> day of August, 2025.

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Secretary

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President

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Vice President



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 4B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;  
None

Formal Bid Award Recommendations \$120,000 and Over (Pages 1 – 3);  
Request for Quotation No. 25-1527-BP with American Wire Group  
Recommend Rejection for Request for Quotation No. 25-1560-TC  
Request for Quotation No. 25-1571-BP with General Pacific

Professional Services Contract Award Recommendations \$200,000 and Over (Pages 4-5);  
Request for Proposal No. 25-1564-SR with Securian Life Insurance Company

Miscellaneous Contract Award Recommendations \$200,000 and Over;  
None

Interlocal Agreements and Cooperative Purchase Recommendations;  
Contracts:  
None  
Amendments:  
None

Sole Source Purchase Recommendations (Page 6);  
Purchase Order No. 4500099995 with Phenix Technologies, Incorporated, a division of  
Doble Engineering Company

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Pages 7 - 9);  
Professional Services Contract No. CW2255634 with Ward Industrial process Automation  
Inc.  
Miscellaneous No. CW2244293 with Sensus USA Inc.

Contract Acceptance Recommendations (Page 10);  
Public Works Contract No. CW2252105 with Trimaxx Construction Inc.

*List Attachments:*  
August 5, 2025 Report

**Formal Bid Award Recommendation(s) \$120,000 And Over  
August 5, 2025**

**RFQ No. 25-1572-BP**

Aluminum Bare OH and Aluminum  
Triplex Secondary Wire

No. of Bids Solicited:	4	
No. of Bids Received:	6	
Project Leader & Phone No.:	Zeke Schellberg	Ext. 4313
Material Estimates:	\$365,301.80	

Supply of aluminum overhead wire and aluminum triplex secondary wire to cover anticipated demand for approximately one year.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: American Wire Group</b>	<b>\$375,093.02</b>
Anixter proposing American Wire Group	\$406,104.00
Anixter proposing Prysmian	\$410,036.40
Border States proposing Nehring and Priority	\$398,056.04
Border States proposing Nehring and Prysmian	\$419,335.04
General Pacific proposing CME	\$471,071.67

Summary Statement: Staff recommends award to American Wire Group, the low evaluated responsible bidder meeting the District's specification in the amount of \$375,093.02, plus tax.

**Formal Bid Award Recommendation(s) \$120,000 And Over  
August 5, 2025**

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**RFQ No. 25-1560-TC**  
Ciena Waveserver AI

No. of Bids Solicited:	4	
No. of Bids Received:	2	
Project Leader & Phone No.:	Kurt Kahklen	Ext. 4575
Material Estimates:	\$260,000.00	

Description: Procurement of Ciena Waveserver AI 400G line modules with initial base capacity of 200G's.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Concourse Tech	\$211,200.59
Silver Bluemoon LLC	\$894,411.52

**Summary Statement:**

Two bids were received for RFQ No. 25-1560-TC. Silver Bluemoon LLC's bid exceeded the estimate by more than 15% and Concourse Tech did not submit a bid bond as required in Section 6 of the General Conditions of the RFQ. Therefore, staff recommends rejection of all bids as non-responsive.

**Formal Bid Award Recommendation(s) \$120,000 And Over  
August 5, 2025**

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**RFQ No. 25-1571-BP**

Overhead insulated Copper Wire

No. of Bids Solicited:	4	
No. of Bids Received:	3	
Project Leader & Phone No.:	Zeke Schellberg	Ext. 4313
Material Estimate:	\$394,408.00	

This bid was for a supply of overhead insulated copper wire to cover anticipated demand for approximately one year.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: General Pacific</b>	<b>\$326,469.60</b>
Anixter	\$344,081.00
Border States	\$338,033.00

Summary Statement: Staff recommends award to General Pacific, the low evaluated responsible bidder meeting the District's specification in the amount of \$326,469.60, plus tax.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over  
August 5, 2025**

**RFP No. 25-1564-SR**

Voluntary Benefits Coverage

No. of Bids Solicited:	20
No. of Bids Received:	15
Project Leader & Phone No.:	Dana Pollow 425-783-8735
Contract Term:	1/1/2026-12/31/2029

Vendor for critical illness, hospital indemnity, and accident insurance.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
<b>Award To</b>	<b>Securian Life Insurance Company</b>	<b>\$968,000.00</b> (premiums 100% paid by employees)

Summary Statement: Following recent union negotiations to expand our voluntary benefits offerings—including critical illness, hospital indemnity and accident insurance a formal Request for Proposal (RFP) was released to identify the most suitable carrier partner. The RFP closed on May 27, 2025 and yielded responses from 15 carriers.

The District received proposals from the following carriers:

- Aetna
- Aflac
- AXA Equitable
- Chubb
- Cigna
- Hartford
- Lincoln
- MetLife
- Prudential
- Reliance
- Standard
- Securian
- UHC
- Unum
- Voya

After a thorough evaluation of the proposals, two finalists—Securian and Hartford—were invited to present to the evaluation committee. While both carriers offered competitive pricing Securian was selected as the District’s partner for the following reasons:

- Operational efficiency:** Securian demonstrated a streamlined administrative model and strong alignment with our existing systems, including Benefit Focus.

Summary Statement  
(continued)

- Employee value:** Their plans offer broader condition coverage, more extensive wellness options and higher benefit payouts, enhancing the value proposition for our workforce.
- Service excellence:** Securian's faster claims processing and robust implementation experience position them well for a smooth transition.
- Technology leadership:** Their digital tools and self-service capabilities stood out as best-in-class.

Staff recommends award to Securian Life Insurance Company in the amount of \$968,000.00 for a four-year term beginning on 1/1/26.

**Sole Source Purchase Recommendation(s) \$120,000 And Over**  
**August 5, 2025**

**PO No. 4500099995**  
Phenix TTS65 Transformer  
Test System

Project Leader & Phone No.:	Erin Callar	Ext. 4411
Material Estimate:	\$385,000.00	

The Phenix TTS65 Transformer Test System will replace current, outdated and unsafe transformer testing equipment. The existing transformer testing system has reached the end of its service life and poses safety risks. The Phenix TTS65 is essential for ensuring that only functional and safe transformers both new and repaired are deployed in the field. This system applies live distribution voltage during inspections, a critical step in the utility’s quality assurance process.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: Phenix Technologies, Incorporated, a division of Doble Engineering Company</b>	<b>\$384,660.00</b>

Summary Statement:

The Phenix TTS65 Transformer Test System is purpose-built for utility applications. It is engineered to meet the rigorous demands of transformer testing in the field and serves as a direct replacement for a legacy system that reliably supported Snohomish County PUD operations for over 20 years.

Operational Savings: Over the past five years, the testing process has recovered more than \$2.3 million in equipment value and significantly reduced labor hours by preventing the installation of faulty transformers.

The Phenix TTS65 performs all required **ANSI C57** tests, including:

- Full line voltage application
- Excitation current and core loss measurement
- Impedance voltage and full-load current testing
- Winding copper loss and bushing integrity checks

Comparable testing systems are not readily available in the commercial market. Alternatives would require custom engineering and manufacturing, leading to significantly higher costs and extended lead times. This makes the Phenix TTS65 the most practical and cost-effective solution currently available.

For the safety of personnel, continued operational savings, and compatibility with existing testing protocols, the Phenix TTS65 is the most practical and cost-effective solution. A sole source procurement is justified based on the system’s unique capabilities, proven value, and lack of viable alternatives.

For these reasons, it is Staff’s recommendation to award to Phenix Technologies, Incorporated, (a division of Doble Engineering in Oregon and Washington) in the amount of \$384,660.00, plus tax.

**Formal Bid and Contract Amendment(s)**  
**August 5, 2025**

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**PSC No. CW2255634**  
Youngs Creek PLC HMI  
Reprogramming and Implementation

Contractor/Consultant/Supplier:	Ward Industrial Process Automation Inc.
Project Leader & Phone No.:	Jason Cohn                      Ext. 8823
Amendment No.:	1
Amendment:	\$100,000

Original Contract Amount:	\$100,000.00	Original Start/End:	7/3/24 - 12/31/25
Present Contract Amount:	\$100,000.00	Present Start/End:	7/3/24 - 12/31/25
Amendment Amount:	\$100,000.00	New End Date:	12/31/26
New Contract Amount:	\$200,000.00		

Summary Statement:      Staff recommends approval of Amendment No. 1 to increase contract by \$100,000.00, extend contract term to 12/31/26 and update billing rates for continued support.

Additional time is required for the Young's Creek project due to the nature of the complexity of the programming that is much different than Hancock and Calligan. Mr. Ward had helped work on Hancock and Calligan during the late stages of the commissioning of those projects and was very familiar with the core logic blocks.

Because this programming has taken more time to reverse engineer, staff want to ensure that there is enough budget and time to finish the project and deal with any bugs that may present themselves after commissioning.

**Formal Bid and Contract Amendment(s)  
August 5, 2025**

**MISC No. CW2244293**  
Managed Services Agreement

Contractor/Consultant/Supplier:	Sensus USA Inc.	
Project Leader & Phone No.:	Jason Bruss	Ext. 8539
Amendment No.:	3	
Amendment:	\$2,287,373.70	

Description: On May 18, 2021, the Board of Commissioners approved Resolution No. 6011 authorizing the CEO/General Manager to execute agreements with Sensus USA Inc. for Advanced Metering Infrastructure (AMI) Technology and Services. As part of that award, staff negotiated a Managed Services Agreement (MSA) with Sensus having an initial 5.5-year term to provide software as a service (SaaS) for operation of the AMI head end system, secure hosting for meter and network data and disaster recovery, remote monitoring and management of network communications and network hardware, leased radio frequency spectrum for operation of the AMI network, remote troubleshooting of network equipment, and remote technical support.

Summary of the changes for this amendment:

- Contract Term Extension
  - Extends the MSA term by two years, through December 31, 2029, due to delays in meter delivery by Sensus and to cover the Distribution Automation (DA) deployment for SnoSMART.
  - The District has the option to renew for an additional five-year term, with annual price increases capped at 3% (applies to new capabilities added to the MSA Contract).
- Pricing and Device Updates (Exhibit C)
  - Updates pricing to reflect current and projected meter and Distribution Automation (DA) device counts.
  - Incorporates an additional 700 DA devices funded by the DOE SnoSMART grant.
  - Shifts costs to future years, aligning with meter deployment completion.
  - Includes funds for future capabilities and services such as custom development, reporting and analytics, and integrations.
  - New Sensus Software Features to improve DA system visibility, reliability, ease-of-use, and improve security for AMI

Operational and Administrative Updates to clarify each party’s responsibilities, update billing frequency to annual, update definitions, and update project leader to Jason Bruss.

Original Contract Amount:	\$2,910,139.00	
Present Contract Amount:	\$2,910,139.00	Original Start/End: 06/10/2021 – 06/01/2025
Amendment Amount:	\$2,287,373.70	Present Start/End: 06/10/2021 – 12/31/2027
New Contract Amount:	\$5,197,512.70	New End Date: 12/31/2029

Summary Statement: Staff recommends approval of Amendment No. 3 to the Managed Services Agreement to modify the agreement as noted above, increase the total contract value by \$2,287,373.70, extending the term to December 31, 2029, and replace the project leader to now be Jason Bruss.

Summary Statement  
(continued)

Summary of Amendments:

Amendment No. 1 dated June 18, 2021 deleted the equipment floater [item 6 (J) (vii) in Part 2: Terms and Conditions of the MSA] in its entirety.

Amendment No. 2 dated November 7, 2022 replaced Exhibit C, Pricing Table and extended the term to December 31, 2027.

**Contract Acceptance Recommendations(s)**  
**August 5, 2025**

**Accept Contract(s) as complete and grant approval to release  
Retained fund after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**PWC No. CW2252105**

Generation Annual Earthworks  
Unit Price Contract

Contractor:	Trimaxx Construction Inc.
Start/End:	07/24/2023 – 12/31/2024
Evaluator & Phone No.:	Adam Lewis                      Ext. 1732
No. of Amendments:	3
Retained Fund:	\$11,981.30

Original Contract Amount:        \$747,450.00  
Total Amendment Amount:        (\$507,823.93)  
Final Contract Amount:            \$239,626.07

Summary                                  None  
Statement:



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 4C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

<u>General Accounting &amp; Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing

## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 5th day of August 2025.

**CERTIFICATION:**

Certified as correct:

CEO/General Manager  
*Sirena Fothergill for Shawn Hunstock*

Auditor  
 Jeff Bishop

Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1135301 - 1135501	\$35,815.31	2 - 8
Electronic Customer Refunds	00530930558 - 000531065729	\$9,294.64	36 - 38
<b>WARRANT SUMMARY</b>			
Warrants	8083105 - 8083355	\$3,996,695.37	9 - 16
ACH	6056587 - 6057083	\$8,515,154.39	17 - 32
Wires	7003694 - 7003716	\$27,573,112.78	33
Payroll - Direct Deposit	5300001309 - 5300001309	\$5,418,360.35	34
Payroll - Warrants	845497 - 845536	\$72,725.25	34
Automatic Debit Payments	5300001304 - 5300001318	\$6,252,279.07	35
	<b>GRAND TOTAL</b>	<b>\$51,873,437.16</b>	

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/7/25	1135301	LEAH SLEMMER	\$8.02
7/7/25	1135302	LILIA ORESHKO	\$92.26
7/7/25	1135303	LEONARD HANLEY	\$74.82
7/7/25	1135304	BAOLING XU	\$128.82
7/7/25	1135305	BEX PORTFOLIO LLC	\$65.92
7/7/25	1135306	BEST MASSAGE SPA	\$78.02
7/7/25	1135307	SORONE SHAW	\$40.00
7/7/25	1135308	ESAYAS GEZEHEGN	\$110.00
7/8/25	1135309	RICHARD PEEPS	\$514.62
7/8/25	1135310	MATTHEW MURPHY	\$450.42
7/8/25	1135311	DENNIS DESTEFAN	\$90.51
7/8/25	1135312	JESSICA ELLERSICK	\$1,240.89
7/8/25	1135313	HARMONY AT MILL CREEK LLC	\$58.26
7/8/25	1135314	PACIFIC RIDGE - DRH, LLC	\$15.94
7/8/25	1135315	KENYA SCOTT	\$133.07
7/8/25	1135316	LITARA ANE	\$133.42
7/8/25	1135317	SHARON SCHANK	\$29.62
7/8/25	1135318	WESTAR PROPERTIES	\$24.72
7/8/25	1135319	JOSUE BARAHONA MOREL	\$719.53
7/8/25	1135320	ALLEGRO ASSOCIATES DE LLC	\$49.71
7/8/25	1135321	SMOKEY POINT APARTMENTS III LLC	\$10.66
7/8/25	1135322	SUMMER SEASONS LLC	\$11.03
7/8/25	1135323	MARK GRUMBINE	\$59.81
7/8/25	1135324	KARA UPTON	\$197.03
7/8/25	1135325	LUIS RAMIREZ	\$83.07
7/8/25	1135326	TIM ROMO	\$139.56
7/8/25	1135327	CRYSTAL CREEK ASSOCIATES	\$11.22
7/8/25	1135328	BEX PORTFOLIO LLC	\$8.45
7/8/25	1135329	IH4 PROPERTY WASHINGTON, L.P.	\$396.46
7/8/25	1135330	MICHAEL MUNZ	\$405.74
7/8/25	1135331	ARQUIMEDES DIAZ	\$156.67
7/8/25	1135332	DALE ETTER	\$600.00

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/25	1135333	MIKE ZEHR	\$16.89
7/8/25	1135334	JANET JAYNE	\$42.24
7/8/25	1135335	KAREN ABARTA	\$14.57
7/8/25	1135336	SMOKEY POINT APARTMENTS IV LLC	\$8.19
7/8/25	1135337	CARMEN JASTROW	\$7.90
7/9/25	1135338	TAIA-KSENIIA DZHOLUO	\$299.24
7/9/25	1135339	MLT STATION LLC	\$16.70
7/9/25	1135340	BLUFFS AT EVERGREEN PRESERVATION LLC	\$10.32
7/9/25	1135341	SMOKEY POINT APARTMENTS III LLC	\$61.70
7/9/25	1135342	TULALIP TRIBES OF WASHINGTON	\$412.82
7/9/25	1135343	ESTATE OF BARRY LYNN TITUS	\$35.55
7/9/25	1135344	MANDY THAYS	\$215.06
7/9/25	1135345	JYOTHIRMAYEE CHANNAMADAVUNI	\$203.51
7/9/25	1135346	MARYSVILLE 136TH ST LLC	\$30.88
7/9/25	1135347	HOUSING HOPE	\$71.68
7/9/25	1135348	WOODLAKE TOWNHOUSES	\$54.33
7/9/25	1135349	VLADIMIR ZAYSHLYY	\$66.20
7/9/25	1135350	CARLOS CHAIDEZ	\$135.53
7/9/25	1135351	SEYED FARHAD HEJAZI	\$25.85
7/9/25	1135352	BEX PORTFOLIO LLC	\$40.24
7/9/25	1135353	CHERRI TRETTEVIK	\$78.72
7/10/25	1135354	FRAN PEDERSEN	\$12.31
7/10/25	1135355	PRISCILLA KENNEY	\$422.27
7/10/25	1135356	SHIRLEY ANDERSON	\$116.39
7/10/25	1135357	ELLEN REED	\$75.34
7/10/25	1135358	CORNERSTONE HOMES NW LLC	\$17.74
7/10/25	1135359	CORNERSTONE HOMES NW LLC	\$38.34
7/10/25	1135360	LAURA SOLVANG	\$5,062.39
7/10/25	1135361	BARBARA HODGES	\$252.93
7/10/25	1135362	IONEL GRAURA	\$632.33
7/10/25	1135363	CORNERSTONE HOMES NW LLC	\$70.77
7/10/25	1135364	SUMMER SEASONS LLC	\$27.13

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/10/25	1135365	GREEN ACRES PARK INC	\$80.41
7/11/25	1135366	RENE DIAZ	\$42.05
7/11/25	1135367	LAUREN KINNUNEN	\$160.19
7/11/25	1135368	ELIZABETH HIGHT	\$10.43
7/11/25	1135369	KENNETH REYNOLDS	\$123.27
7/11/25	1135370	DEVI MASON	\$268.94
7/11/25	1135371	CEDRIC TUMUGIRE	\$142.64
7/11/25	1135372	SMOKEY POINT APARTMENTS V LLC	\$168.88
7/11/25	1135373	COLETTE MATHIEU	\$50.22
7/11/25	1135374	GREG BOYD	\$64.70
7/11/25	1135375	RICHARD STOKES	\$928.79
7/11/25	1135376	SEATTA LLC	\$95.38
7/11/25	1135377	TERRACE HEIGHTS GARDEN, LLC	\$19.75
7/11/25	1135378	MICHAEL WOOLETT	\$63.84
7/14/25	1135379	STRATA NICKEL LLC	\$68.97
7/14/25	1135380	WOODLAND GREENS GJJ LLC	\$24.23
7/14/25	1135381	ALLEGRO ASSOCIATES DE LLC	\$45.98
7/14/25	1135382	GRE EDMONDS LLC	\$59.81
7/14/25	1135383	ALDERWOOD APARTMENTS LLC	\$13.49
7/14/25	1135384	TRACY NAKAYIZA	\$252.02
7/14/25	1135385	YUMI CHOI	\$109.25
7/14/25	1135386	NOURA ELKHATIB	\$600.00
7/14/25	1135387	CPC MATERIALS, INC	\$155.68
7/14/25	1135388	ERNEST GOLA	\$45.00
7/14/25	1135389	JOEY SUMABAT	\$102.39
7/14/25	1135390	STEFVEN BLAIR	\$914.61
7/15/25	1135391	KLP INC	\$26.49
7/15/25	1135392	JORDAN KEESE	\$101.95
7/15/25	1135393	CH GRAND AVENUE LLC	\$12.08
7/15/25	1135394	STRATA NICKEL LLC	\$14.94
7/15/25	1135395	MARK HUMPHREY	\$34.00
7/15/25	1135396	JOSHUA BROWN	\$65.82

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/15/25	1135397	GLORIA ANDERSON	\$52.13
7/15/25	1135398	ERNEST GOLA	\$45.00
7/15/25	1135399	RUTEBUKA MUREFU	\$46.38
7/15/25	1135400	JERRY FRYBERGER	\$158.00
7/15/25	1135401	CYNTHIA BLACKSHEAR	\$400.00
7/15/25	1135402	VICKIE MANTOOTH	\$195.00
7/15/25	1135403	LEONARD BONE	\$8.48
7/15/25	1135404	JARI WILLIAMS	\$40.65
7/16/25	1135405	DARYNA PANASUIK	\$70.73
7/16/25	1135406	ABUBAKAR BETTS	\$121.43
7/16/25	1135407	HARVEY CHANG	\$121.75
7/16/25	1135408	211-WLD KILBIRNIE LLC	\$64.99
7/16/25	1135409	KORHNEL BURKETT	\$120.03
7/16/25	1135410	MICHAEL FITCHETT	\$52.63
7/16/25	1135411	HENOK GHEBRIHIWET	\$126.44
7/16/25	1135412	CITLALI BARONA	\$54.02
7/16/25	1135413	CARLOS HODGSON OSORIO	\$85.58
7/16/25	1135414	ELIZABETH SKOVRON	\$947.25
7/16/25	1135415	BEANT KHAIRA	\$148.74
7/17/25	1135416	MARGARET LAPIERRE	\$905.57
7/17/25	1135417	CHARLES BURROWES	\$33.57
7/17/25	1135418	FSC RIVERSTONE/ALTIA APARTMENTS, LLC	\$11.05
7/17/25	1135419	BMCH WASHINGTON LLC	\$251.58
7/17/25	1135420	YINGCHANG ZHANG	\$30.15
7/17/25	1135421	RAMIRO ESPINO	\$183.05
7/17/25	1135422	HAROLD WEIL	\$837.45
7/17/25	1135423	DARRELL LEBER	\$10.60
7/17/25	1135424	ELLEN NOLL	\$50.08
7/18/25	1135425	WESTCOTT VENTURES LLC	\$36.96
7/18/25	1135426	TERRI KNIGHT	\$25.00
7/18/25	1135427	JAMES BERRY	\$74.32
7/18/25	1135428	LORI FABIAN	\$7.71

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/18/25	1135429	SAMMIE PANCAKE	\$31.07
7/18/25	1135430	HOUSING AUTHORITY OF SNO CO	\$16.18
7/18/25	1135431	BAYLEY CONSTRUCTION	\$265.40
7/18/25	1135432	CORNERSTONE HOMES NW LLC	\$120.47
7/18/25	1135433	ILYA SEMENYUK	\$545.45
7/18/25	1135434	YUI CLEMENT	\$90.79
7/18/25	1135435	JEAN MORAN	\$12.61
7/18/25	1135436	KEVIN BENSON	\$76.30
7/21/25	1135437	SARAH BURNETT	\$44.12
7/21/25	1135438	EVA EAREY	\$25.75
7/21/25	1135439	JAMIE TRATTLES	\$77.26
7/21/25	1135440	JACKLYN HUTTON	\$9.03
7/21/25	1135441	BEAN AND BREW ON 532	\$133.88
7/21/25	1135442	UNITED DOMINION REALTY LP	\$49.83
7/21/25	1135443	ROBIN CEOLA	\$31.82
7/21/25	1135444	ERLENE STEVENSON	\$573.47
7/21/25	1135445	EBONY BROWN	\$223.95
7/22/25	1135446	URI THOMPSON	\$93.19
7/22/25	1135447	PMI EVERETT LLC	\$10.52
7/22/25	1135448	MARIA MCGRAW	\$276.20
7/22/25	1135449	ELIZABETH YANTIS	\$538.92
7/22/25	1135450	ALEC SILVERMAN	\$388.72
7/22/25	1135451	YUZHU ZHANG	\$122.63
7/22/25	1135452	OLHA NAZARCHUK	\$101.60
7/22/25	1135453	ROY FISK	\$50.93
7/22/25	1135454	ANNA KRISTINE JOHNSON	\$131.94
7/22/25	1135455	BRANDON LOUX	\$47.93
7/22/25	1135456	BELLO BOBA & SWEETS LLC	\$141.54
7/22/25	1135457	VY NGUYEN	\$34.23
7/22/25	1135458	CHRISTOPHER PABON	\$40.74
7/22/25	1135459	MARIA MWARIKE	\$331.20
7/22/25	1135460	FIDEL MONTAR LOPEZ	\$18.47

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/23/25	1135461	LINDA RUECKL	\$43.12
7/23/25	1135462	SUNI CHON	\$30.18
7/23/25	1135463	ANNE VOLK	\$2,023.49
7/23/25	1135464	WAKEFIELD ALDERWOOD LLC	\$24.37
7/23/25	1135465	JERRY SEALEY	\$144.00
7/23/25	1135466	HYUNG SIK LEE	\$50.22
7/23/25	1135467	AIMABLE NKURAYIJA	\$82.68
7/23/25	1135468	KUO CHING YEE	\$21.67
7/23/25	1135469	TAMARON RANCH	\$28.38
7/23/25	1135470	BEXAEW BOTHELL RIDGE LP	\$13.65
7/23/25	1135471	DEBORA TROYER	\$771.00
7/23/25	1135472	CORINNA FLAHERTY	\$86.97
7/23/25	1135473	JEANNE WHITNEY	\$147.34
7/23/25	1135474	MARY GRACE MCMANUS	\$47.57
7/23/25	1135475	GULSHAT ABDYEVA	\$110.84
7/24/25	1135476	AMY HOWLEY SMITH	\$108.49
7/24/25	1135477	BAY COURT AT HARBOUR POINTE #19227	\$15.68
7/24/25	1135478	L FRANK JOHNSON	\$116.67
7/24/25	1135479	MILL AT MC 1 LLC	\$39.25
7/24/25	1135480	DENICE VEZETINSKI	\$38.90
7/24/25	1135481	LOTA LEO	\$266.83
7/24/25	1135482	ABDULAMIR AL-BAYATI	\$119.55
7/24/25	1135483	ELAINE TEEL	\$21.00
7/24/25	1135484	CIARA FLAU	\$32.37
7/24/25	1135485	GLEIBERMAN PROPERTIES INC	\$26.84
7/24/25	1135486	GLEIBERMAN PROPERTIES INC	\$10.54
7/24/25	1135487	ACACIA TERRACE LLC	\$17.38
7/25/25	1135488	HARWINDER CHOCHAN	\$60.78
7/25/25	1135489	MARISOL AYALA REYES	\$15.30
7/25/25	1135490	CINDY BENEKE	\$47.65
7/25/25	1135491	RAJA ZULQARNAIN	\$15.83
7/25/25	1135492	SASSY NAILS & SPA LLC	\$103.86

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/25/25	1135493	STEPHEN LOUTSIS	\$4.89
7/25/25	1135494	RACHEL TWETEN	\$226.82
7/25/25	1135495	C DAVID GUILL	\$1,047.50
7/25/25	1135496	KAREN BELSHAW	\$61.51
7/25/25	1135497	MLT STATION LLC	\$71.97
7/25/25	1135498	ERP OPERATING LP	\$31.18
7/25/25	1135499	20225 BOTHELL, LLC	\$9.43
7/25/25	1135500	20225 BOTHELL, LLC	\$26.62
7/25/25	1135501	BOBBIE HALVORSON	\$100.00
<b>Total:</b>			<b>\$35,815.31</b>

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/25	8083105	CITY OF EVERETT	\$72.31
7/8/25	8083106	HARRINGTON INDUSTRIAL PLASTICS LLC	\$2,278.51
7/8/25	8083107	HATLOES DECORATING CENTER INC	\$15,564.48
7/8/25	8083108	IRON MOUNTAIN QUARRY LLC	\$230.42
7/8/25	8083109	MILL SUPPLY INC	\$132.15
7/8/25	8083110	GENUINE PARTS COMPANY	\$656.04
7/8/25	8083111	RIVERSIDE TOPSOIL INC	\$330.00
7/8/25	8083112	SOUND PUBLISHING INC	\$185.22
7/8/25	8083113	VALMONT INDUSTRIES INC	\$6,677.52
7/8/25	8083114	WASTE MANAGEMENT OF WASHINGTON INC	\$7,248.70
7/8/25	8083115	WESCO GROUP INC	\$676.36
7/8/25	8083116	ALDERWOOD WATER & WASTEWATER DISTRI	\$357.62
7/8/25	8083117	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$222.98
7/8/25	8083118	THE HO SEIFFERT COMPANY	\$9,251.60
7/8/25	8083119	GREAT WESTERN INK INC	\$1,501.14
7/8/25	8083120	NW PUBLIC POWER ASSOC	\$12,200.00
7/8/25	8083121	JAMES SIDERIUS	\$350.00
7/8/25	8083122	SNOHOMISH COUNTY	\$5,750.49
7/8/25	8083123	SNOHOMISH COUNTY	\$6,644.40
7/8/25	8083124	STRUCTURED COMMUNICATION SYSTEMS IN	\$13,124.70
7/8/25	8083125	PACIFIC FITNESS PRODUCTS LLC	\$3,781.47
7/8/25	8083126	NW METAL FINISHING	\$2,250.00
7/8/25	8083127	FIVE9 INC	\$5.00
7/8/25	8083128	TANKNOLOGY INC	\$1,068.00
7/8/25	8083129	NAVEX GLOBAL INC	\$15,934.03
7/8/25	8083130	REDWOOD MATERIALS INC	\$165.09
7/8/25	8083131	AM TEST INC	\$212.50
7/8/25	8083132	ARROW INSULATION INC	\$1,251.00
7/8/25	8083133	GB ENTERPRISES OF WASHINGTON LLC	\$525.00
7/10/25	8083134	PALMERO LLC.	\$26,916.54
7/10/25	8083135	CAMANO WATER ASSN	\$98.00
7/10/25	8083136	CITY OF EVERETT	\$43.38

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/10/25	8083137	FEDERAL EXPRESS CORP	\$36.28
7/10/25	8083138	US BANK/GILBERT GILKES AND GORDON L	\$16,198.62
7/10/25	8083139	CORE & MAIN LP	\$13,603.26
7/10/25	8083140	CITY OF MARYSVILLE	\$1,919.61
7/10/25	8083141	GENUINE PARTS COMPANY	\$352.08
7/10/25	8083142	RIVERSIDE TOPSOIL INC	\$90.00
7/10/25	8083143	WASTE MANAGEMENT OF WASHINGTON INC	\$869.06
7/10/25	8083144	WESCO GROUP INC	\$383.11
7/10/25	8083145	CROSS VALLEY WATER DISTRICT	\$234.20
7/10/25	8083146	GREAT WESTERN INK INC	\$63.00
7/10/25	8083147	ROM ACQUISITION CORPORATION	\$444.32
7/10/25	8083148	SNOHOMISH COUNTY	\$309.00
7/10/25	8083149	STANWOOD REDI MIX INC	\$850.98
7/10/25	8083150	STRUCTURED COMMUNICATION SYSTEMS IN	\$9,823.25
7/10/25	8083151	TWELVE THIRTY ONE INCORPORATED	\$325.30
7/10/25	8083152	STATE OF WASHINGTON	\$1,581.83
7/10/25	8083153	LAMAR TEXAS LTD PARTNERSHIP	\$3,443.10
7/10/25	8083154	LOADMAN NW LLC	\$5,167.17
7/10/25	8083155	THE PAPE GROUP INC	\$5,973.08
7/10/25	8083156	CONCENTRIC LLC	\$4,870.33
7/10/25	8083157	METER READINGS HOLDING I CORP	\$16,751.20
7/10/25	8083158	WAECO CONSTRUCTION LLC	\$99,834.08
7/10/25	8083159	CITY OF MARYSVILLE	\$7,337.00
7/15/25	8083160	LELAND G SCHMIDT	\$7,126.39
7/15/25	8083161	AT&T CORP	\$49,341.56
7/15/25	8083162	COMCAST HOLDING CORPORATION	\$441.05
7/15/25	8083163	COOPERATIVE PERSONNEL SERVICES	\$407.10
7/15/25	8083164	EQUIFAX INFORMATION SERVICES LLC	\$13,315.98
7/15/25	8083165	CITY OF EVERETT	\$307.35
7/15/25	8083166	MILL SUPPLY INC	\$416.03
7/15/25	8083167	CITY OF MOUNTLAKE TERRACE	\$161.51
7/15/25	8083168	GENUINE PARTS COMPANY	\$521.13

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/15/25	8083169	ON HOLD CONCEPTS INC	\$234.70
7/15/25	8083170	CITY OF ARLINGTON	\$2,124.05
7/15/25	8083171	REPUBLIC SERVICES INC	\$1,404.92
7/15/25	8083172	RIVERSIDE TOPSOIL INC	\$250.00
7/15/25	8083173	RODDA PAINT CO	\$1,632.67
7/15/25	8083174	SILVER LAKE WATER & SEWER DISTRICT	\$112.19
7/15/25	8083175	SIX ROBBLEES INC	\$11,725.17
7/15/25	8083176	SOUND PUBLISHING INC	\$91.14
7/15/25	8083177	UNUM LIFE INSURANCE CO OF AMERICA	\$36,318.80
7/15/25	8083178	CITY OF BRIER	\$955.50
7/15/25	8083179	JEFFREY HATHAWAY	\$65.89
7/15/25	8083180	JAMES SIDERIUS	\$700.00
7/15/25	8083181	PUBLIC UTILITY DIST NO 1 OF	\$6,224.67
7/15/25	8083182	WYNNE AND SONS INC	\$79.13
7/15/25	8083183	JANET ANDERSON OR CRYSTAL RAINWATER	\$36.40
7/15/25	8083184	AVEVA SOFTWARE LLC	\$286,381.24
7/15/25	8083185	ERGOGENESIS WORKPLACE SOLUTIONS LLC	\$3,151.32
7/15/25	8083186	JD POWER	\$14,699.13
7/15/25	8083187	CROWN CASTLE INTERNATIONAL CORP	\$7,925.47
7/15/25	8083188	THE PAPE GROUP INC	\$16,950.99
7/15/25	8083189	SOUTHWEST POWER POOL INC	\$12,420.00
7/15/25	8083190	OCCUPATIONAL HEALTH CENTERS OF WA P	\$271.50
7/15/25	8083191	BHC CONSULTANTS LLC	\$3,025.00
7/15/25	8083192	JOINT APPRENTICESHIP & TRAINING	\$64,314.50
7/15/25	8083193	KENDALL DEALERSHIP HOLDINGS LLC	\$248.37
7/15/25	8083194	THE PAPE GROUP	\$550.05
7/15/25	8083195	CONCENTRIC LLC	\$749.30
7/15/25	8083196	REECE CONSTRUCTION COMPANY	\$909.41
7/15/25	8083197	RMA GROUP INC	\$1,611.00
7/15/25	8083198	CINTAS CORPORATION NO 2	\$7,315.80
7/15/25	8083199	WORLD WIDE TECHNOLOGY LLC	\$8,891.18
7/15/25	8083200	IRIS GROUP HOLDINGS LLC	\$1,615.87

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/15/25	8083201	AM TEST INC	\$275.00
7/15/25	8083202	BREEZE FREE INC	\$1,225.00
7/15/25	8083203	ENERGY MANAGEMENT COLLABORATIVE LLC	\$2,007.86
7/15/25	8083204	GBL II INC	\$625.00
7/17/25	8083205	PACIFIC RIDGE - DRH, LLC	\$918.49
7/17/25	8083206	CORNERSTONE HOMES NW LLC	\$4,326.88
7/17/25	8083207	NEW CINGULAR WIRELESS PCS LLC	\$30,755.79
7/17/25	8083208	PM 10TH AVE LLC	\$14,014.41
7/17/25	8083209	NW FIBER, LLC, DBA ZIPLY FIBER	\$7,987.49
7/17/25	8083210	AT&T CORP	\$411.16
7/17/25	8083211	COMCAST HOLDING CORPORATION	\$299.42
7/17/25	8083212	HARRINGTON INDUSTRIAL PLASTICS LLC	\$788.63
7/17/25	8083213	CITY OF LYNNWOOD	\$459.36
7/17/25	8083214	GENUINE PARTS COMPANY	\$55.33
7/17/25	8083215	RIVERSIDE TOPSOIL INC	\$180.00
7/17/25	8083216	WASTE MANAGEMENT OF WASHINGTON INC	\$640.40
7/17/25	8083217	WESCO GROUP INC	\$1,733.23
7/17/25	8083218	ALDERWOOD WATER & WASTEWATER DISTRI	\$59.70
7/17/25	8083219	CAR WASH ENTERPRISES INC	\$237.00
7/17/25	8083220	EBEY HILL HYDROELECTRIC INC	\$29.17
7/17/25	8083221	EVERGREEN ID SYSTEMS LLC	\$2,508.49
7/17/25	8083222	JKA ENTERPRISES INC	\$5,867.44
7/17/25	8083223	QUALCO ENERGY	\$11,820.77
7/17/25	8083224	CITY OF STANWOOD	\$1,677.88
7/17/25	8083225	STANWOOD REDI MIX INC	\$3,687.58
7/17/25	8083226	STRUCTURED COMMUNICATION SYSTEMS IN	\$3,604.48
7/17/25	8083227	WYNNE AND SONS INC	\$192.33
7/17/25	8083228	TRAVIS J MIRANDA	\$6,286.25
7/17/25	8083229	THE PAPE GROUP INC	\$7,619.97
7/17/25	8083230	OCCUPATIONAL HEALTH CENTERS OF WA P	\$271.50
7/17/25	8083231	SNOHOMISH COUNTY 911	\$551.25
7/17/25	8083232	WASHINGTON STATE DOT	\$217.87

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/17/25	8083233	KENDALL DEALERSHIP HOLDINGS LLC	\$641.60
7/17/25	8083234	THE PAPE GROUP	\$854.35
7/17/25	8083235	BACKFLOWS NORTHWEST INC	\$804.91
7/17/25	8083236	RADIATE HOLDINGS LP	\$3,610.80
7/17/25	8083237	SOLIS LIGHTING & ELECTRICAL SERVICE	\$1,092.94
7/17/25	8083238	QUILCEDA PAVING & CONSTS INC	\$1,560.75
7/17/25	8083239	REGENIS LLC	\$48,533.48
7/17/25	8083240	CITY OF LYNNWOOD	\$2,000.00
7/22/25	8083241	PUGET SOUND ENERGY	\$82,691.25
7/22/25	8083242	ALLDATA LLC	\$1,450.68
7/22/25	8083243	CITY OF DARRINGTON	\$7,342.66
7/22/25	8083244	DIGI-KEY CORP	\$444.00
7/22/25	8083245	CITY OF EVERETT	\$391,758.60
7/22/25	8083246	CITY OF GOLD BAR	\$11,988.51
7/22/25	8083247	CITY OF GOLD BAR	\$667.68
7/22/25	8083248	HATLOES DECORATING CENTER INC	\$746.15
7/22/25	8083249	CORE & MAIN LP	\$977.54
7/22/25	8083250	INTERGRAPH CORPORATION	\$4,943.50
7/22/25	8083251	CITY OF MARYSVILLE	\$191,004.85
7/22/25	8083252	CITY OF MARYSVILLE	\$196.30
7/22/25	8083253	CITY OF MONROE	\$1,366.49
7/22/25	8083254	CITY OF MOUNTLAKE TERRACE	\$69,604.85
7/22/25	8083255	CITY OF MOUNTLAKE TERRACE	\$398.26
7/22/25	8083256	BEACON PUBLISHING INC	\$660.00
7/22/25	8083257	GENUINE PARTS COMPANY	\$564.60
7/22/25	8083258	PAPE MACHINERY INC	\$257.09
7/22/25	8083259	REPUBLIC SERVICES INC	\$730.40
7/22/25	8083260	CITY OF SEATTLE	\$26,396.00
7/22/25	8083261	SOUND PUBLISHING INC	\$153.45
7/22/25	8083262	CITY OF SULTAN	\$32,294.35
7/22/25	8083263	WASHINGTON STATE	\$450.00
7/22/25	8083264	WAGNER SMITH EQUIPMENT CO	\$10,351.10

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/22/25	8083265	WESCO GROUP INC	\$1,118.13
7/22/25	8083266	CITY OF ARLINGTON	\$128,940.74
7/22/25	8083267	BICKFORD MOTORS INC	\$6,773.93
7/22/25	8083268	CITY OF BOTHELL	\$116,601.10
7/22/25	8083269	CITY OF BRIER	\$14,811.41
7/22/25	8083270	CITY OF EDMONDS	\$144,418.84
7/22/25	8083271	EMERALD SERVICES INC	\$368.97
7/22/25	8083272	CITY OF INDEX	\$663.42
7/22/25	8083273	GARY D KREIN	\$879.20
7/22/25	8083274	CITY OF LAKE STEVENS	\$118,745.71
7/22/25	8083275	CITY OF LAKE STEVENS	\$55,770.78
7/22/25	8083276	LAKE STEVENS SEWER DIST	\$154.96
7/22/25	8083277	CITY OF MONROE	\$85,799.74
7/22/25	8083278	JAMES SIDERIUS	\$350.00
7/22/25	8083279	SNOHOMISH COUNTY	\$1,340.03
7/22/25	8083280	SNOHOMISH COUNTY	\$4,250.00
7/22/25	8083281	PUBLIC UTILITY DIST NO 1 OF	\$7,013.38
7/22/25	8083282	SPRINGBROOK NURSERY AND TRUCKING IN	\$31.02
7/22/25	8083283	CITY OF STANWOOD	\$32,768.39
7/22/25	8083284	STANWOOD REDI MIX INC	\$5,893.75
7/22/25	8083285	TWELVE THIRTY ONE INCORPORATED	\$426.41
7/22/25	8083286	TOWN OF WOODWAY	\$5,474.80
7/22/25	8083287	CITY OF EVERETT	\$22.50
7/22/25	8083288	CITY OF GRANITE FALLS	\$17,610.30
7/22/25	8083289	ELECTROIMPACT INC	\$58,639.00
7/22/25	8083290	ELDEC CORPORATION	\$9,119.73
7/22/25	8083291	MARMON UTILITY LLC	\$36,893.43
7/22/25	8083292	CITY OF EVERETT	\$599,215.56
7/22/25	8083293	HARNISH GROUP INC	\$393.48
7/22/25	8083294	LIBERTY MUTUAL GROUP INC	\$18,922.00
7/22/25	8083295	THE PAPE GROUP	\$273.85
7/22/25	8083296	ANCHOR SOFTWARE LLC	\$15,913.50

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/22/25	8083297	REECE CONSTRUCTION COMPANY	\$444.64
7/22/25	8083298	NORTHWEST FIBER LLC	\$120.00
7/22/25	8083299	ASPIRE HR LLC	\$29,781.00
7/22/25	8083300	PRO BEL ENTERPRISES LIMITED	\$687.40
7/22/25	8083301	VERTEXONE SOFTWARE LLC	\$1,478.57
7/22/25	8083302	ARROW INSULATION INC	\$950.00
7/22/25	8083303	BARRON HEATING & AIR CONDITIONING	\$2,675.00
7/22/25	8083304	BREEZE FREE INC	\$2,475.00
7/22/25	8083305	LUMENAL LIGHTING LLC	\$1,961.05
7/22/25	8083306	CITY OF LYNNWOOD	\$195,715.17
7/22/25	8083307	CITY OF MUKILTEO	\$87,588.35
7/22/25	8083308	PORT OF EVERETT	\$125.38
7/22/25	8083309	CITY OF SNOHOMISH	\$41,607.13
7/22/25	8083310	1602 HEWITT LLC	\$1,690.00
7/24/25	8083311	HARBOUR HOMES LLC	\$587.57
7/24/25	8083312	STACI COGAR	\$3,780.00
7/24/25	8083313	HOLOCENE DRILLING	\$275.00
7/24/25	8083314	JEDIDIAH FOWLER	\$520.00
7/24/25	8083315	DAVID BURRESS	\$1,128.83
7/24/25	8083316	COMCAST HOLDING CORPORATION	\$186.69
7/24/25	8083317	DISH NETWORK	\$99.80
7/24/25	8083318	HAT ISLAND COMMUNITY ASSN	\$100.00
7/24/25	8083319	IRON MOUNTAIN QUARRY LLC	\$694.23
7/24/25	8083320	ISLAND COUNTY	\$305.50
7/24/25	8083321	LANGUAGE LINE SERVICES INC	\$3,692.54
7/24/25	8083322	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
7/24/25	8083323	CITY OF LYNNWOOD	\$838.35
7/24/25	8083324	GENUINE PARTS COMPANY	\$3,081.84
7/24/25	8083325	INFINITE ELECTRONICS INTRNTL INC	\$407.28
7/24/25	8083326	SOUND PUBLISHING INC	\$3,249.00
7/24/25	8083327	VALMONT INDUSTRIES INC	\$33,608.52
7/24/25	8083328	WASHINGTON STATE	\$11,303.36

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/24/25	8083329	STATE OF WASHINGTON	\$26,038.49
7/24/25	8083330	ALDERWOOD WATER & WASTEWATER DISTRI	\$42.99
7/24/25	8083331	BICKFORD MOTORS INC	\$1,888.66
7/24/25	8083332	CINTAS CORPORATION NO 2	\$54.40
7/24/25	8083333	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$173.99
7/24/25	8083334	EDS MCDUGALL LLC	\$385.00
7/24/25	8083335	GROWING GREEN INC	\$2,589.60
7/24/25	8083336	NATIONAL BARRICADE CO LLC	\$3,852.43
7/24/25	8083337	PACIFIC PUBLISHING CO INC	\$730.80
7/24/25	8083338	ROOSEVELT WATER ASSN INC	\$154.00
7/24/25	8083339	SNOHOMISH COUNTY	\$4,094.25
7/24/25	8083340	STRUCTURED COMMUNICATION SYSTEMS IN	\$2,158.39
7/24/25	8083341	WYNNE AND SONS INC	\$243.98
7/24/25	8083342	THE PAPE GROUP INC	\$1,947.44
7/24/25	8083343	PNG MEDIA LLC	\$708.64
7/24/25	8083344	BNSF RAILWAY COMPANY	\$4,206.00
7/24/25	8083345	FSX INC	\$261.84
7/24/25	8083346	OCCUPATIONAL HEALTH CENTERS OF WA P	\$236.00
7/24/25	8083347	SNOHOMISH COUNTY 911	\$721.98
7/24/25	8083348	BERKSHIRE ASSOCIATES INC	\$5,500.00
7/24/25	8083349	REECE CONSTRUCTION COMPANY	\$2,000.00
7/24/25	8083350	TCF ARCHITECTURE PLLC	\$20,586.67
7/24/25	8083351	IRIS GROUP HOLDINGS LLC	\$1,064.66
7/24/25	8083352	STRATEGIC ENERGY INNOVATIONS	\$94,045.00
7/24/25	8083353	ISLAND COUNTY	\$300.76
7/24/25	8083354	CITY OF MARYSVILLE	\$2,668.00
7/24/25	8083355	MARY WICKLUND	\$6.10

**Total: \$3,996,695.37**

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/7/25	6056587	ALS GROUP USA CORP	\$352.00
7/7/25	6056588	CARDINAL PAINT & POWDER INC	\$298.37
7/7/25	6056589	CENTRAL WELDING SUPPLY CO INC	\$235.57
7/7/25	6056590	GLOBAL RENTAL COMPANY INC	\$10,469.00
7/7/25	6056591	NORTH COAST ELECTRIC COMPANY	\$2,620.18
7/7/25	6056592	ROBERT HALF INTERNATIONAL INC	\$5,060.00
7/7/25	6056593	RWC INTERNATIONAL LTD	\$1,071.68
7/7/25	6056594	SHI INTERNATIONAL CORP	\$4,864.42
7/7/25	6056595	STAR RENTALS INC	\$7,334.04
7/7/25	6056596	STELLAR INDUSTRIAL SUPPLY INC	\$4,002.41
7/7/25	6056597	SUBURBAN PROPANE LP	\$1,064.70
7/7/25	6056598	TOPSOILS NORTHWEST INC	\$660.00
7/7/25	6056599	GORDON TRUCK CENTERS INC	\$389.78
7/7/25	6056600	HITACHI ENERGY USA INC	\$29,177.00
7/7/25	6056601	WIDENET CONSULTING GROUP LLC	\$2,080.00
7/7/25	6056602	WILLIAMS SCOTSMAN INC	\$257.66
7/7/25	6056603	COLEHOUR & COHEN INC	\$117,238.34
7/7/25	6056604	DESIGNER DECAL INC	\$857.22
7/7/25	6056605	DICKS TOWING INC	\$234.91
7/7/25	6056606	DUNLAP INDUSTRIAL HARDWARE INC	\$602.95
7/7/25	6056607	ENGINUITY ADVANTAGE LLC	\$1,088.00
7/7/25	6056608	GENERAL PACIFIC INC	\$31,762.54
7/7/25	6056609	GEOSPATIAL INNOVATIONS INC	\$2,902.50
7/7/25	6056610	LENZ ENTERPRISES INC	\$862.20
7/7/25	6056611	MILLIMAN INC	\$1,203.41
7/7/25	6056612	NORTHWEST CASCADE INC	\$706.00
7/7/25	6056613	RELIANCE MANUFACTURING CORPORATION	\$1,861.32
7/7/25	6056614	LOUIS F MATHESON CONSTRUCTION INC	\$5,289.11
7/7/25	6056615	ROHLINGER ENTERPRISES INC	\$2,825.96
7/7/25	6056616	SENSUS USA INC	\$376,274.32
7/7/25	6056617	TYNDALE ENTERPRISES INC	\$8,913.28
7/7/25	6056618	STATE OF WASHINGTON	\$5,791.56

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/7/25	6056619	WALTER E NELSON CO OF WESTERN WA	\$2,821.68
7/7/25	6056620	WESTERN ELECTRICITY COORDINATING CO	\$139.63
7/7/25	6056621	WESTERN PACIFIC CRANE & EQUIP LLC	\$1,077.37
7/7/25	6056622	GRAYBAR ELECTRIC CO INC	\$1,995.49
7/7/25	6056623	ALTEC INDUSTRIES INC	\$10,000.20
7/7/25	6056624	ANIXTER INC	\$1,279.02
7/7/25	6056625	MALLORY SAFETY AND SUPPLY LLC	\$1,182.97
7/7/25	6056626	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
7/7/25	6056627	CONSOR NORTH AMERICA INC	\$51,766.00
7/7/25	6056628	TIOCCO-FILMAX A DIVISION OF FILMAX	\$1,557.12
7/7/25	6056629	TRC ENGINEERS INC	\$32,312.25
7/7/25	6056630	BORDER STATES INDUSTRIES INC	\$16,484.67
7/7/25	6056631	UNIVERSAL PROTECTION SERVICE LP	\$149,038.35
7/7/25	6056632	TOYOTA MATERIAL HANDLING NW INC	\$6,634.88
7/7/25	6056633	RADIAN GENERATION HOLDCO LLC	\$305.00
7/7/25	6056634	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
7/7/25	6056635	WRITTEN IN RED CORP	\$4,447.34
7/7/25	6056636	COZY HEATING INC	\$2,675.00
7/7/25	6056637	GRANITE CONSTRUCTION COMPANY	\$1,048.56
7/7/25	6056638	CM AIR PROS LLC	\$2,875.00
7/7/25	6056639	BRENDA WHITE	\$131.20
7/8/25	6056640	DOBLE ENGINEERING CO	\$261.00
7/8/25	6056641	NORTH COAST ELECTRIC COMPANY	\$13,912.08
7/8/25	6056642	NW ENERGY EFFICIENCY ALLIANCE INC	\$63,392.74
7/8/25	6056643	PUGET SOUND ENERGY INC	\$85.08
7/8/25	6056644	ROMAINE ELECTRIC CORP	\$29.23
7/8/25	6056645	SEAHURST ELECTRIC CO INC	\$13,672.41
7/8/25	6056646	STAR RENTALS INC	\$2,781.48
7/8/25	6056647	STELLAR INDUSTRIAL SUPPLY INC	\$622.33
7/8/25	6056648	STELLA-JONES CORPORATION	\$39,264.36
7/8/25	6056649	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
7/8/25	6056650	TOPSOILS NORTHWEST INC	\$455.88

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/25	6056651	GORDON TRUCK CENTERS INC	\$2,109.39
7/8/25	6056652	DOBBS HEAVY DUTY HOLDINGS LLC	\$153.12
7/8/25	6056653	DESIGNER DECAL INC	\$1,124.64
7/8/25	6056654	GENERAL PACIFIC INC	\$37,638.00
7/8/25	6056655	LENZ ENTERPRISES INC	\$3,856.01
7/8/25	6056656	NORTHWEST CASCADE INC	\$838.10
7/8/25	6056657	PACO VENTURES LLC	\$54,870.79
7/8/25	6056658	REX ELECTRIC SERVICE INC	\$5,967.25
7/8/25	6056659	ROHLINGER ENTERPRISES INC	\$8,465.79
7/8/25	6056660	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$155.36
7/8/25	6056661	SOUND SAFETY PRODUCTS CO INC	\$3,359.64
7/8/25	6056662	TACOMA HYDRAULICS INC	\$3,892.66
7/8/25	6056663	TYNDALE ENTERPRISES INC	\$15,370.99
7/8/25	6056664	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
7/8/25	6056665	ZIPPER GEO ASSOCIATES LLC	\$22,821.17
7/8/25	6056666	ALTEC INDUSTRIES INC	\$7,062.11
7/8/25	6056667	ANIXTER INC	\$14,918.97
7/8/25	6056668	HARNISH GROUP INC	\$2,972.98
7/8/25	6056669	3DEGREES GROUP INC	\$343,373.50
7/8/25	6056670	BALLARD INDUSTRIAL INC	\$14,896.76
7/8/25	6056671	ANDREW JORDAN HARPER	\$470.00
7/8/25	6056672	LITE-ON TECHNOLOGY USA INC	\$131.36
7/8/25	6056673	CENVEO WORLDWIDE LIMITED	\$5,898.99
7/8/25	6056674	ADCOMM ENGINEERING LLC	\$5,510.00
7/8/25	6056675	FLEET SERVICE VEHICLE REPAIR LLC	\$202.14
7/8/25	6056676	MING K LEUNG	\$512.65
7/8/25	6056677	ALEXANDRA LEGARE	\$900.30
7/8/25	6056678	JAMIE KISS	\$509.40
7/8/25	6056679	QUALUS LLC	\$65,848.00
7/8/25	6056680	WALTER E NELSON OF N WASHINGTON	\$942.77
7/8/25	6056681	QUANTUM MARKET RESEARCH INC	\$54,950.00
7/8/25	6056682	EUROFINS ENVR TESTING AMERICA HOLDI	\$312.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/25	6056683	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,117.50
7/8/25	6056684	BREEZE FREE INC	\$1,250.00
7/8/25	6056685	R&L GLASS INSTALLATION	\$1,800.00
7/8/25	6056686	CM AIR PROS LLC	\$8,425.00
7/8/25	6056687	HOME COMFORT ALLIANCE LLC	\$5,550.00
7/8/25	6056688	BRETT CARLSON	\$175.00
7/8/25	6056689	KRISTI STERLING	\$1,125.98
7/8/25	6056690	PAUL KISS	\$287.20
7/8/25	6056691	DEVON YEAGER	\$84.80
7/8/25	6056692	CATHERINE WARREN	\$653.82
7/8/25	6056693	FREDERICK WILLENBROCK	\$44.80
7/8/25	6056694	ANTHONY HOUSE	\$56.25
7/9/25	6056695	DAVID EVANS & ASSOCIATES INC	\$7,502.50
7/9/25	6056696	INTEGRA CLEAR CO	\$4,394.19
7/9/25	6056697	NORTHWEST SALES GROUP INC	\$590.47
7/9/25	6056698	NORTHSTAR CHEMICAL INC	\$5,353.00
7/9/25	6056699	PETROCARD INC	\$30,827.08
7/9/25	6056700	ROMAINE ELECTRIC CORP	\$1,803.06
7/9/25	6056701	PROLEC-GE WAUKESHA INC	\$8,211.54
7/9/25	6056702	STAR RENTALS INC	\$3,489.49
7/9/25	6056703	SUBURBAN PROPANE LP	\$1,863.98
7/9/25	6056704	TOPSOILS NORTHWEST INC	\$660.00
7/9/25	6056705	TRENCHLESS CONSTR SVCS LLC	\$3,927.60
7/9/25	6056706	GORDON TRUCK CENTERS INC	\$1,905.47
7/9/25	6056707	CELLCO PARTNERSHIP	\$1,385.24
7/9/25	6056708	GENERAL PACIFIC INC	\$20,835.94
7/9/25	6056709	KEMP WEST INC	\$79,393.12
7/9/25	6056710	LEGEND DATA SYSTEMS INC	\$1,026.47
7/9/25	6056711	TECH PRODUCTS INC	\$1,381.00
7/9/25	6056712	WALTER E NELSON CO OF WESTERN WA	\$458.65
7/9/25	6056713	ALTEC INDUSTRIES INC	\$6,563.71
7/9/25	6056714	ICONIX WATERWORKS INC	\$5,124.68

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/9/25	6056715	AMERICAN AIR FILTER CO INC	\$488.75
7/9/25	6056716	BORDER STATES INDUSTRIES INC	\$2,141.73
7/9/25	6056717	STUART C IRBY COMPANY	\$714.35
7/9/25	6056718	TRINITY CONSULTANTS INC	\$178.50
7/9/25	6056719	XYLEM I LLC	\$231,087.50
7/9/25	6056720	GRANITE CONSTRUCTION COMPANY	\$521.41
7/9/25	6056721	JONI WILBURN	\$26.60
7/9/25	6056722	ANN NICHOLS	\$22.40
7/9/25	6056723	TINA BYRLEY-NORRIS	\$40.60
7/9/25	6056724	JAMIE CONTRERAS	\$312.20
7/9/25	6056725	LISA WHEATLEY	\$18.20
7/9/25	6056726	JANELLE MORRISSEY	\$22.40
7/9/25	6056727	KAILEY LONGSTREET	\$11.20
7/10/25	6056728	ASPLUNDH TREE EXPERT LLC	\$38,603.67
7/10/25	6056729	CENTRAL WELDING SUPPLY CO INC	\$152.56
7/10/25	6056730	DAVID EVANS & ASSOCIATES INC	\$7,317.99
7/10/25	6056731	HOWARD INDUSTRIES INC	\$53,352.06
7/10/25	6056732	NORTH COAST ELECTRIC COMPANY	\$6,964.91
7/10/25	6056733	PUGET SOUND ENERGY INC	\$630.23
7/10/25	6056734	RADIAN RESEARCH INC	\$16,196.92
7/10/25	6056735	RWC INTERNATIONAL LTD	\$104.39
7/10/25	6056736	STELLA-JONES CORPORATION	\$33,432.61
7/10/25	6056737	SUBURBAN PROPANE LP	\$501.75
7/10/25	6056738	TOPSOILS NORTHWEST INC	\$528.00
7/10/25	6056739	UNITED PARCEL SERVICE	\$881.57
7/10/25	6056740	GORDON TRUCK CENTERS INC	\$609.18
7/10/25	6056741	GENERAL PACIFIC INC	\$4,654.05
7/10/25	6056742	NORTHWEST CASCADE INC	\$371.79
7/10/25	6056743	SENSUS USA INC	\$103,745.60
7/10/25	6056744	SOUND SAFETY PRODUCTS CO INC	\$3,113.50
7/10/25	6056745	UNITED RENTALS NORTH AMERICA INC	\$5,855.20
7/10/25	6056746	ICONIX WATERWORKS INC	\$39,735.81

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/10/25	6056747	HARNISH GROUP INC	\$11,913.70
7/10/25	6056748	TRC ENGINEERS INC	\$2,715.74
7/10/25	6056749	ADP INC	\$11,728.40
7/10/25	6056750	GLASS FIX LLC	\$1,428.72
7/10/25	6056751	RODDAN INDUSTRIAL LLC	\$6,057.78
7/10/25	6056752	GUARD PEST CONTROL	\$2,062.00
7/10/25	6056753	NORTHERN ENVIRONMENTAL LLC	\$7,920.87
7/10/25	6056754	EUROFINS ENVR TESTING AMERICA HOLDI	\$3,668.00
7/10/25	6056755	XYLEM I LLC	\$236,595.00
7/10/25	6056756	SEPTIC SOLUTIONS LLC	\$534.11
7/10/25	6056757	COHEN VENTURES INC	\$139,422.08
7/10/25	6056758	DANIEL MOULTON	\$185.00
7/10/25	6056759	WESLEY HONEYCUTT	\$136.00
7/10/25	6056760	EMILY KUBIAK	\$101.50
7/11/25	6056761	GLOBAL RENTAL COMPANY INC	\$2,991.15
7/11/25	6056762	PUGET SOUND ENERGY INC	\$7,932.44
7/11/25	6056763	WIDENET CONSULTING GROUP LLC	\$2,086.02
7/11/25	6056764	CELLCO PARTNERSHIP	\$61,877.81
7/11/25	6056765	DAVID JAMES PERKINS	\$3,120.00
7/11/25	6056766	LOUIS F MATHESON CONSTRUCTION INC	\$701.36
7/11/25	6056767	RUBATINO REFUSE REMOVAL LLC	\$7,183.33
7/11/25	6056768	WELLNESS BY WISHLIST INC	\$124.95
7/14/25	6056769	ALS GROUP USA CORP	\$259.00
7/14/25	6056770	DAVID EVANS & ASSOCIATES INC	\$10,501.90
7/14/25	6056771	FASTENAL COMPANY	\$431.42
7/14/25	6056772	MR TRUCK WASH INC	\$857.22
7/14/25	6056773	NORTH COAST ELECTRIC COMPANY	\$405.66
7/14/25	6056774	NORTHWEST POWER POOL CORP	\$18,459.77
7/14/25	6056775	ROBERT HALF INTERNATIONAL INC	\$5,060.00
7/14/25	6056776	ROMAINE ELECTRIC CORP	\$381.65
7/14/25	6056777	RWC INTERNATIONAL LTD	\$9,888.29
7/14/25	6056778	SHI INTERNATIONAL CORP	\$8,660.47

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/14/25	6056779	TERRACON CONSULTANTS INC	\$1,755.00
7/14/25	6056780	TOPSOILS NORTHWEST INC	\$1,716.00
7/14/25	6056781	WILLIAMS SCOTSMAN INC	\$1,855.86
7/14/25	6056782	WW GRAINGER INC	\$134.43
7/14/25	6056783	BRAKE & CLUTCH SUPPLY INC	\$903.75
7/14/25	6056784	CHAMPION BOLT & SUPPLY INC	\$2,202.89
7/14/25	6056785	DICKS TOWING INC	\$192.10
7/14/25	6056786	ENGINUITY ADVANTAGE LLC	\$912.00
7/14/25	6056787	GENERAL PACIFIC INC	\$33,593.30
7/14/25	6056788	HD FOWLER COMPANY INC	\$366.16
7/14/25	6056789	LEGEND DATA SYSTEMS INC	\$152.28
7/14/25	6056790	LENZ ENTERPRISES INC	\$180.65
7/14/25	6056791	BRIAN DAVIS ENTERPRISES INC	\$4,020.21
7/14/25	6056792	NORTHWEST HANDLING SYSTEMS INC	\$542.71
7/14/25	6056793	ROHLINGER ENTERPRISES INC	\$740.57
7/14/25	6056794	SENSUS USA INC	\$909.97
7/14/25	6056795	T-MOBILE USA INC	\$1,703.16
7/14/25	6056796	TOTAL LANDSCAPE CORP	\$16,676.60
7/14/25	6056797	TYNDALE ENTERPRISES INC	\$6,716.60
7/14/25	6056798	WALTER E NELSON CO OF WESTERN WA	\$263.83
7/14/25	6056799	ZIPPER GEO ASSOCIATES LLC	\$838.25
7/14/25	6056800	GRAYBAR ELECTRIC CO INC	\$73.89
7/14/25	6056801	ALTEC INDUSTRIES INC	\$29,097.50
7/14/25	6056802	ANIXTER INC	\$34,970.22
7/14/25	6056803	CG ENGINEERING PLLC	\$1,480.00
7/14/25	6056804	MOTION & FLOW CONTROL PRODUCTS INC	\$1,506.12
7/14/25	6056805	MORSE DISTRIBUTION INC	\$1,506.16
7/14/25	6056806	REXEL USA INC	\$901.12
7/14/25	6056807	TRC ENGINEERS INC	\$60,115.71
7/14/25	6056808	BORDER STATES INDUSTRIES INC	\$125,574.93
7/14/25	6056809	PURCELL TIRE & RUBBER COMPANY	\$7,693.95
7/14/25	6056810	KLOUDGIN INC	\$430,088.16

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/14/25	6056811	RUBEN WILLIAM TRUJILLO	\$640.00
7/14/25	6056812	STUART C IRBY COMPANY	\$42,722.53
7/14/25	6056813	WALTER E NELSON OF N WASHINGTON	\$942.77
7/14/25	6056814	EUROFINS ENVR TESTING AMERICA HOLDI	\$832.00
7/14/25	6056815	GRANITE CONSTRUCTION COMPANY	\$4,695.55
7/14/25	6056816	STILLWATER ENERGY LLC	\$26,928.24
7/14/25	6056817	HOME COMFORT ALLIANCE LLC	\$2,875.00
7/14/25	6056818	AMANDA BOWMAN	\$1,678.43
7/14/25	6056819	KEVIN LAVERING	\$721.86
7/14/25	6056820	AARON SWANEY	\$995.00
7/14/25	6056821	BENJAMIN LEWIS	\$185.00
7/14/25	6056822	RYAN PETET	\$185.00
7/14/25	6056823	KATHERINE WILSON	\$466.77
7/15/25	6056824	ASPLUNDH TREE EXPERT LLC	\$5,176.99
7/15/25	6056825	DAVID EVANS & ASSOCIATES INC	\$6,734.00
7/15/25	6056826	HOWARD INDUSTRIES INC	\$53,936.72
7/15/25	6056827	NORTH COAST ELECTRIC COMPANY	\$3,401.19
7/15/25	6056828	PARAMETRIX INC	\$13,938.50
7/15/25	6056829	PUGET SOUND ENERGY INC	\$386.66
7/15/25	6056830	RWC INTERNATIONAL LTD	\$14,024.48
7/15/25	6056831	STELLAR INDUSTRIAL SUPPLY INC	\$5,501.63
7/15/25	6056832	STELLA-JONES CORPORATION	\$73,734.11
7/15/25	6056833	TOPSOILS NORTHWEST INC	\$924.00
7/15/25	6056834	UNITED PARCEL SERVICE	\$309.48
7/15/25	6056835	VAN NESS FELDMAN LLP	\$5,417.00
7/15/25	6056836	STATE OF WASHINGTON	\$7,907.84
7/15/25	6056837	WW GRAINGER INC	\$44.77
7/15/25	6056838	AABCO BARRICADE CO INC	\$5,359.98
7/15/25	6056839	B&L UTILITY INC	\$470.48
7/15/25	6056840	GENERAL PACIFIC INC	\$14,490.51
7/15/25	6056841	HOGLUNDS TOP SHOP INC	\$681.38
7/15/25	6056842	NORTHWEST CASCADE INC	\$169.64

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/15/25	6056843	NORTHWEST HANDLING SYSTEMS INC	\$2,158.68
7/15/25	6056844	LOUIS F MATHESON CONSTRUCTION INC	\$4,551.58
7/15/25	6056845	SENSUS USA INC	\$30,741.23
7/15/25	6056846	SOUND SAFETY PRODUCTS CO INC	\$384.82
7/15/25	6056847	UNITED RENTALS NORTH AMERICA INC	\$568.37
7/15/25	6056848	ALTEC INDUSTRIES INC	\$980.25
7/15/25	6056849	ANIXTER INC	\$17,920.73
7/15/25	6056850	GRAVITEC SYSTEMS INC	\$6,518.58
7/15/25	6056851	HARNISH GROUP INC	\$46,315.88
7/15/25	6056852	REXEL USA INC	\$765.67
7/15/25	6056853	AON CONSULTING INC	\$6,000.00
7/15/25	6056854	CLEAR ENERGY BROKERAGE & CONSULTING	\$7,875.00
7/15/25	6056855	TT FASTER LLC	\$28,040.91
7/15/25	6056856	WELLNESS BY WISHLIST INC	\$1,551.76
7/15/25	6056857	SAN JUAN MARINE FREIGHT & SERVICES	\$5,511.08
7/15/25	6056858	PURCELL TIRE & RUBBER COMPANY	\$1,838.19
7/15/25	6056859	GMES LLC	\$494.00
7/15/25	6056860	PERFORMANCE SYSTEMS	\$250,000.00
7/15/25	6056861	GREAT BLUE RESEARCH INC	\$14,500.00
7/15/25	6056862	EUROFINS ENVR TESTING AMERICA HOLDI	\$312.00
7/15/25	6056863	CASEY WRIGHT	\$56.91
7/15/25	6056864	ANSLEY DANIEL	\$175.00
7/15/25	6056865	LISA PORTER	\$22.40
7/15/25	6056866	KELLIE STICKNEY	\$1,289.81
7/16/25	6056867	EJ BROOKS COMPANY	\$23,547.57
7/16/25	6056868	GLOBAL RENTAL COMPANY INC	\$12,560.00
7/16/25	6056869	HOWARD INDUSTRIES INC	\$7,769.93
7/16/25	6056870	ROMAINE ELECTRIC CORP	\$2,014.80
7/16/25	6056871	RWC INTERNATIONAL LTD	\$1,881.81
7/16/25	6056872	STELLA-JONES CORPORATION	\$8,572.09
7/16/25	6056873	TOPSOILS NORTHWEST INC	\$132.00
7/16/25	6056874	ENGINUITY ADVANTAGE LLC	\$256.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/16/25	6056875	HOGLUNDS TOP SHOP INC	\$1,011.08
7/16/25	6056876	MERCURY FITNESS REPAIR INC	\$727.75
7/16/25	6056877	NORTHWEST CASCADE INC	\$689.64
7/16/25	6056878	ROHLINGER ENTERPRISES INC	\$4,904.84
7/16/25	6056879	SENSUS USA INC	\$93,121.77
7/16/25	6056880	ALTEC INDUSTRIES INC	\$16,509.10
7/16/25	6056881	ANIXTER INC	\$38,629.85
7/16/25	6056882	API GROUP LIFE SAFETY USA LLC	\$1,371.55
7/16/25	6056883	TOYOTA MATERIAL HANDLING NW INC	\$1,879.02
7/16/25	6056884	LUMEN TACTICAL LLC	\$225.13
7/16/25	6056885	ARC DOCUMENT SOLUTIONS LLC	\$1,105.02
7/16/25	6056886	JESSE SCHONEMAN	\$110.00
7/16/25	6056887	KIRK LIEN	\$396.63
7/16/25	6056888	ELEANOUR HUNSTOCK	\$1,984.22
7/17/25	6056889	ASPLUNDH TREE EXPERT LLC	\$57,072.19
7/17/25	6056890	CDW LLC	\$1,359.59
7/17/25	6056891	CENTRAL WELDING SUPPLY CO INC	\$560.98
7/17/25	6056892	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$111,341.67
7/17/25	6056893	NORTH COAST ELECTRIC COMPANY	\$1,568.71
7/17/25	6056894	NW ENERGY EFFICIENCY ALLIANCE INC	\$7,264.25
7/17/25	6056895	ROMAINE ELECTRIC CORP	\$421.23
7/17/25	6056896	SHI INTERNATIONAL CORP	\$19,675.09
7/17/25	6056897	STELLAR INDUSTRIAL SUPPLY INC	\$4,750.34
7/17/25	6056898	TOPSOILS NORTHWEST INC	\$896.80
7/17/25	6056899	TURLOCK IRRIGATION DIST	\$700.00
7/17/25	6056900	GORDON TRUCK CENTERS INC	\$355.06
7/17/25	6056901	CELLCO PARTNERSHIP	\$1,776.01
7/17/25	6056902	THE COMPLETE LINE LLC	\$1,293.80
7/17/25	6056903	DICKS TOWING INC	\$285.55
7/17/25	6056904	MERCURY FITNESS REPAIR INC	\$362.31
7/17/25	6056905	LOUIS F MATHESON CONSTRUCTION INC	\$1,738.22
7/17/25	6056906	RUBATINO REFUSE REMOVAL LLC	\$1,340.66

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/17/25	6056907	SUMMIT LAW GROUP PLLC	\$429.00
7/17/25	6056908	T-MOBILE USA INC	\$198.10
7/17/25	6056909	UNITED RENTALS NORTH AMERICA INC	\$5,527.30
7/17/25	6056910	GRAYBAR ELECTRIC CO INC	\$206.84
7/17/25	6056911	ANIXTER INC	\$116,579.57
7/17/25	6056912	POWDER COATING INC	\$850.00
7/17/25	6056913	GLASS FIX LLC	\$1,370.45
7/17/25	6056914	STUART C IRBY COMPANY	\$29,029.10
7/17/25	6056915	KEITHLY BARBER ASSOCIATES INC	\$495.00
7/17/25	6056916	STILLWATER ENERGY LLC	\$7,003.50
7/17/25	6056917	ERIN CALLAR	\$175.00
7/17/25	6056918	CASSIE DAHLBECK	\$424.99
7/17/25	6056919	JOHN PETOSA	\$284.91
7/17/25	6056920	NATHAN RHOADES	\$433.97
7/18/25	6056921	AVISTA CORPORATION	\$50,425.00
7/18/25	6056922	MR TRUCK WASH INC	\$5,167.74
7/18/25	6056923	PUGET SOUND ENERGY INC	\$63,121.02
7/18/25	6056924	ROBERT HALF INTERNATIONAL INC	\$1,955.00
7/18/25	6056925	SUBURBAN PROPANE LP	\$58.80
7/18/25	6056926	TFS ENERGY LLC	\$925.00
7/18/25	6056927	TULLETT PREBON AMERICAS CORP	\$1,000.00
7/18/25	6056928	WIDENET CONSULTING GROUP LLC	\$1,664.00
7/18/25	6056929	WILLIAMS SCOTSMAN INC	\$257.66
7/18/25	6056930	OTC GLOBAL HOLDINGS LP	\$350.00
7/18/25	6056931	OTC GLOBAL HOLDINGS LP	\$175.00
7/18/25	6056932	NORTHWEST CASCADE INC	\$101.44
7/18/25	6056933	LOUIS F MATHESON CONSTRUCTION INC	\$5,459.02
7/18/25	6056934	TOTAL LANDSCAPE CORP	\$49.35
7/18/25	6056935	JTI COMMERCIAL SERVICES LLC	\$8,582.92
7/18/25	6056936	CONOCOPHILLIPS COMPANY	\$230,370.00
7/18/25	6056937	B2T SOLUTIONS LLC	\$5,300.00
7/18/25	6056938	NORTHWESTERN COPRORATION	\$8,675.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/18/25	6056939	JULIETA ALTAMIRANO-CROSBY	\$748.16
7/21/25	6056940	IIA LIFTING SERVICES INC	\$2,480.00
7/21/25	6056941	HOWARD INDUSTRIES INC	\$28,834.47
7/21/25	6056942	IBEW LOCAL 77	\$104,362.64
7/21/25	6056943	NELSON DISTRIBUTING INC	\$3,138.28
7/21/25	6056944	NORTH COAST ELECTRIC COMPANY	\$3,820.11
7/21/25	6056945	PACIFIC POWER GROUP LLC	\$5,120.22
7/21/25	6056946	PETROCARD INC	\$4,568.32
7/21/25	6056947	ROBERT HALF INTERNATIONAL INC	\$5,060.00
7/21/25	6056948	RWC INTERNATIONAL LTD	\$775.42
7/21/25	6056949	S&C ELECTRIC COMPANY	\$123,291.32
7/21/25	6056950	SCHWEITZER ENGINEERING LAB INC	\$424.39
7/21/25	6056951	STAR RENTALS INC	\$9,147.49
7/21/25	6056952	STELLA-JONES CORPORATION	\$34,529.69
7/21/25	6056953	TOPSOILS NORTHWEST INC	\$924.00
7/21/25	6056954	DOBBS HEAVY DUTY HOLDINGS LLC	\$2,075.96
7/21/25	6056955	CELLCO PARTNERSHIP	\$80.65
7/21/25	6056956	COLEHOUR & COHEN INC	\$15,246.33
7/21/25	6056957	DESIGNER DECAL INC	\$713.80
7/21/25	6056958	ENGINUITY ADVANTAGE LLC	\$1,696.00
7/21/25	6056959	BRIAN DAVIS ENTERPRISES INC	\$28,005.54
7/21/25	6056960	PACO VENTURES LLC	\$3,096.47
7/21/25	6056961	RELIANCE MANUFACTURING CORPORATION	\$301.57
7/21/25	6056962	RHOMAR INDUSTRIES INC	\$287.84
7/21/25	6056963	LOUIS F MATHESON CONSTRUCTION INC	\$598.85
7/21/25	6056964	TRIANGLE ASSOCIATES INC	\$2,327.80
7/21/25	6056965	WALTER E NELSON CO OF WESTERN WA	\$15,048.21
7/21/25	6056966	ALTEC INDUSTRIES INC	\$4,579.80
7/21/25	6056967	ANIXTER INC	\$141,033.03
7/21/25	6056968	MOTION & FLOW CONTROL PRODUCTS INC	\$142.75
7/21/25	6056969	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
7/21/25	6056970	API GROUP LIFE SAFETY USA LLC	\$38,425.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/21/25	6056971	MCWANE INC	\$13,858.66
7/21/25	6056972	REXEL USA INC	\$1,449.59
7/21/25	6056973	FIRE PROTECTION SPECIALISTS LLC	\$5,880.00
7/21/25	6056974	BORDER STATES INDUSTRIES INC	\$16,634.53
7/21/25	6056975	PACHECOS LANDSCAPING LLC	\$21,124.46
7/21/25	6056976	RODDAN INDUSTRIAL LLC	\$22,712.43
7/21/25	6056977	PIPE & PILING SUPPLIES USA LTD	\$257,294.44
7/21/25	6056978	NORTH AMERICAN RESCUE HOLDINGS LLC	\$1,077.25
7/21/25	6056979	LINEROOTS SUPPLY LLC	\$7,515.34
7/21/25	6056980	COZY HEATING INC	\$11,300.00
7/21/25	6056981	GRANITE CONSTRUCTION COMPANY	\$500.48
7/21/25	6056982	EMERALD CITY ENERGY INC	\$825.00
7/21/25	6056983	CM AIR PROS LLC	\$10,900.00
7/21/25	6056984	TODD WUNDER	\$424.90
7/21/25	6056985	ANGELA MICHAELSON	\$234.53
7/22/25	6056986	D HITTLE & ASSOCIATES INC	\$950.00
7/22/25	6056987	HARGIS ENGINEERS INC	\$3,267.00
7/22/25	6056988	HOWARD INDUSTRIES INC	\$231,550.51
7/22/25	6056989	OPEN TEXT INC	\$10,088.94
7/22/25	6056990	ROBERT HALF INTERNATIONAL INC	\$4,048.00
7/22/25	6056991	ROMAINE ELECTRIC CORP	\$483.45
7/22/25	6056992	STELLAR INDUSTRIAL SUPPLY INC	\$1,260.29
7/22/25	6056993	TOPSOILS NORTHWEST INC	\$264.00
7/22/25	6056994	TRENCHLESS CONSTR SVCS LLC	\$136,677.79
7/22/25	6056995	GORDON TRUCK CENTERS INC	\$144.19
7/22/25	6056996	NORTHWEST CASCADE INC	\$225.00
7/22/25	6056997	PACIFIC MOBILE STRUCTURES INC	\$1,348.76
7/22/25	6056998	ROHLINGER ENTERPRISES INC	\$26,591.90
7/22/25	6056999	SENSUS USA INC	\$1,777.19
7/22/25	6057000	SNOHOMISH COUNTY	\$23,017.15
7/22/25	6057001	BRENT STAINER	\$1,550.00
7/22/25	6057002	UNITED RENTALS NORTH AMERICA INC	\$3,029.84

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/22/25	6057003	GRAYBAR ELECTRIC CO INC	\$616.76
7/22/25	6057004	ALTEC INDUSTRIES INC	\$7.54
7/22/25	6057005	ANIXTER INC	\$100,911.49
7/22/25	6057006	MOTION & FLOW CONTROL PRODUCTS INC	\$6,530.10
7/22/25	6057007	MCWANE INC	\$85,601.34
7/22/25	6057008	DS SERVICES OF AMERICA INC	\$314.95
7/22/25	6057009	RESOURCE INNOVATIONS INC	\$50,000.00
7/22/25	6057010	ELECTRO TECHNICAL INDUSTRIES INC	\$38,084.31
7/22/25	6057011	K&D SERVICES INC	\$263.76
7/22/25	6057012	BORDER STATES INDUSTRIES INC	\$2,111.18
7/22/25	6057013	PURCELL TIRE & RUBBER COMPANY	\$685.25
7/22/25	6057014	SUNBELT RENTALS INC	\$9,565.61
7/22/25	6057015	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
7/22/25	6057016	SYNOPTIC DATA PBC	\$1,820.00
7/22/25	6057017	TESSCO TECHNOLOGIES INC	\$405.79
7/22/25	6057018	EUROFINS ENVR TESTING AMERICA HOLDI	\$260.00
7/22/25	6057019	HOME COMFORT ALLIANCE LLC	\$8,250.00
7/23/25	6057020	NORTHWEST SALES GROUP INC	\$35.70
7/23/25	6057021	PACIFIC POWER GROUP LLC	\$9,319.03
7/23/25	6057022	STELLAR INDUSTRIAL SUPPLY INC	\$2,415.39
7/23/25	6057023	SUBURBAN PROPANE LP	\$836.92
7/23/25	6057024	TOPSOILS NORTHWEST INC	\$396.00
7/23/25	6057025	GORDON TRUCK CENTERS INC	\$82.82
7/23/25	6057026	WW GRAINGER INC	\$239.04
7/23/25	6057027	RS AMERICAS INC	\$67.43
7/23/25	6057028	EDM INTERNATIONAL INC	\$16,380.00
7/23/25	6057029	LENZ ENTERPRISES INC	\$58.80
7/23/25	6057030	BEN-KO-MATIC CO	\$1,697.24
7/23/25	6057031	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$98.30
7/23/25	6057032	SOUND SAFETY PRODUCTS CO INC	\$4,371.49
7/23/25	6057033	ARCOS LLC	\$192,170.13
7/23/25	6057034	UNITED RENTALS NORTH AMERICA INC	\$5,527.30

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/23/25	6057035	GRAYBAR ELECTRIC CO INC	\$1,171.53
7/23/25	6057036	ALTEC INDUSTRIES INC	\$3,943.10
7/23/25	6057037	ANIXTER INC	\$189,378.22
7/23/25	6057038	SMARTY LLC	\$6,868.75
7/23/25	6057039	DS SERVICES OF AMERICA INC	\$56.56
7/23/25	6057040	ATS AUTOMATION INC	\$4,645.76
7/23/25	6057041	TARREN ACKERMANN	\$318.14
7/23/25	6057042	FLEET SERVICE VEHICLE REPAIR LLC	\$2,912.28
7/23/25	6057043	MORGAN LEWIS & BOCKIUS LLP	\$2,001.00
7/23/25	6057044	AINSWORTH INC	\$4,910.34
7/23/25	6057045	TOYOTA MATERIAL HANDLING NW INC	\$1,263.85
7/23/25	6057046	EUROFINS ENVR TESTING AMERICA HOLDI	\$35.00
7/23/25	6057047	REFINED CONSULTING GROUP	\$2,675.00
7/23/25	6057048	JENNIFER BAILEY	\$157.00
7/24/25	6057049	ASPLUNDH TREE EXPERT LLC	\$37,632.89
7/24/25	6057050	DAVID EVANS & ASSOCIATES INC	\$2,107.20
7/24/25	6057051	DOBLE ENGINEERING CO	\$58,367.89
7/24/25	6057052	NORTH COAST ELECTRIC COMPANY	\$8,703.95
7/24/25	6057053	RWC INTERNATIONAL LTD	\$5,012.03
7/24/25	6057054	SISKUN INC	\$5,192.74
7/24/25	6057055	TERRACON CONSULTANTS INC	\$10,131.01
7/24/25	6057056	TOPSOILS NORTHWEST INC	\$396.00
7/24/25	6057057	UNITED PARCEL SERVICE	\$167.68
7/24/25	6057058	CUZ CONCRETE PRODUCTS INC	\$6,374.20
7/24/25	6057059	HOGLUNDS TOP SHOP INC	\$197.82
7/24/25	6057060	NORTHWEST CASCADE INC	\$147.25
7/24/25	6057061	PAGERDUTY INC	\$2,689.79
7/24/25	6057062	SENSUS USA INC	\$540.71
7/24/25	6057063	BRENT STAINER	\$200.00
7/24/25	6057064	ALTEC INDUSTRIES INC	\$1,005.24
7/24/25	6057065	ANIXTER INC	\$478,567.72
7/24/25	6057066	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/24/25	6057067	MCWANE INC	\$113,632.44
7/24/25	6057068	HARMSSEN LLC	\$1,237.50
7/24/25	6057069	LISTEN AUDIOLOGY SERVICES INC	\$1,425.00
7/24/25	6057070	OPENSQUARE HOLDINGS LLC	\$46,630.49
7/24/25	6057071	FLEET SERVICE VEHICLE REPAIR LLC	\$506.48
7/24/25	6057072	GMES LLC	\$441.80
7/24/25	6057073	CAL-LINE NORTHWEST LLC	\$1,553.90
7/24/25	6057074	TOYOTA MATERIAL HANDLING NW INC	\$4,223.16
7/24/25	6057075	LUMEN TACTICAL LLC	\$255.28
7/24/25	6057076	GRANITE CONSTRUCTION COMPANY	\$2,001.33
7/24/25	6057077	SIRENA FOTHERGILL	\$68.45
7/24/25	6057078	WYATT HAWTHORNE	\$175.00
7/24/25	6057079	TANYA STONE	\$11.20
7/25/25	6057080	SNOHOMISH COUNTY	\$303.50
7/25/25	6057081	TOYOTA MATERIAL HANDLING NW INC	\$3,177.92
7/25/25	6057082	GRANITE CONSTRUCTION COMPANY	\$1,784.61
7/25/25	6057083	MATTHEW MISSEL	\$250.00

**Total: \$8,515,154.39**

### Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
7/7/25	7003694	AVANGRID POWER HOLDINGS INC	\$3,996.00
7/8/25	7003695	MOBILIZZ INC	\$578.78
7/9/25	7003696	US BANK NA	\$2,886,396.80
7/11/25	7003697	ICMA-RC	\$112,875.00
7/11/25	7003698	CRAWFORD & COMPANY	\$5,750.00
7/15/25	7003699	THE ENERGY AUTHORITY INC	\$58,000.00
7/16/25	7003700	US DEPARTMENT OF ENERGY	\$83,446.72
7/17/25	7003701	CRAWFORD & COMPANY	\$17,500.00
7/18/25	7003702	WHEAT FIELD WIND POWER PROJECT LLC	\$2,284,061.59
7/18/25	7003703	CRAWFORD & COMPANY	\$4,147.00
7/18/25	7003704	AVANGRID POWER HOLDINGS INC	\$1,009,193.87
7/21/25	7003705	CITY OF SEATTLE	\$370,001.95
7/21/25	7003706	TRANSALTA ENERGY MARKETING US INC	\$40,530.00
7/21/25	7003707	US DEPARTMENT OF ENERGY	\$98,760.00
7/21/25	7003708	HAMPTON LUMBER MILLS-WA INC	\$20,149.15
7/21/25	7003709	ICMA-RC	\$293,578.16
7/21/25	7003710	IDAHO POWER COMPANY	\$3,000.00
7/21/25	7003711	MACQUARIE ENERGY NORTH AMERICA TRAD	\$18,604.00
7/21/25	7003712	MORGAN STANLEY	\$83,800.00
7/21/25	7003713	SHELL ENERGY NORTH AMERICA LP	\$67,000.00
7/21/25	7003714	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$23,703.63
7/21/25	7003715	ICMA-RC	\$818,309.13
7/23/25	7003716	US DEPARTMENT OF ENERGY	\$19,269,731.00

**Total: \$27,573,112.78**

### Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
7/18/25	5300001309	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,418,360.35
7/7/25	845497 - 845523	PUD EMPLOYEES - WARRANTS	\$45,979.17
7/22/25	845524 - 845536	PUD EMPLOYEES - WARRANTS	\$26,746.08

### Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
7/8/25	5300001304	WELLNESS BY WISHLIST INC	\$10,847.18
7/10/25	5300001305	STATE OF WA DEPT OF RETIR	\$2,353,096.66
7/11/25	5300001306	US POSTAL SVC	\$110,000.00
7/11/25	5300001307	WELLNESS BY WISHLIST INC	\$44,109.27
7/11/25	5300001308	LIBERTY MUTUAL GROUP DBA	\$12,658.90
7/18/25	5300001310	WELLNESS BY WISHLIST INC	\$9,462.63
7/21/25	5300001311	ADP INC	\$1,402,247.60
7/18/25	5300001312	LIBERTY MUTUAL GROUP DBA	\$953.67
7/22/25	5300001313	WELLNESS BY WISHLIST INC	\$10,553.43
7/25/25	5300001314	STATE OF WA DEPT OF REVEN	\$2,099,128.49
7/25/25	5300001315	STATE OF WA DEPT OF REVEN	\$2,766.80
7/25/25	5300001316	STATE OF WA DEPT OF RETIR	\$168,832.55
7/25/25	5300001317	LIBERTY MUTUAL GROUP DBA	\$17,536.49
7/25/25	5300001318	WELLNESS BY WISHLIST INC	\$10,085.40
<b>Total:</b>			<b>\$6,252,279.07</b>

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/25	000530930558	CHARLIE ROBINSON JR	\$50.00
7/8/25	000530930559	BEGENCH ATAYEV	\$65.10
7/8/25	000530930560	BEGENCH ATAYEV	\$33.05
7/8/25	000530930561	UMA SHANKAR PRAJAPATI	\$145.50
7/8/25	000530930562	UMA SHANKAR PRAJAPATI	\$72.70
7/9/25	000530940715	DAVID WHITE	\$200.00
7/9/25	000530940716	DAVID WHITE	\$200.00
7/9/25	000530940717	DAVID WHITE	\$200.00
7/9/25	000530940718	DAVID WHITE	\$184.11
7/9/25	000530940719	DAVID WHITE	\$200.00
7/9/25	000530940720	DAVID WHITE	\$200.00
7/9/25	000530940721	DAVID WHITE	\$200.00
7/9/25	000530940722	DAVID WHITE	\$200.00
7/9/25	000530940723	DAVID WHITE	\$200.00
7/9/25	000530940724	DAVID WHITE	\$200.00
7/9/25	000530940725	DAVID WHITE	\$200.00
7/9/25	000530940726	DAVID WHITE	\$200.00
7/10/25	000530948389	JONATHAN PEREZ VALENCIA	\$42.40
7/10/25	000530948390	HUI WEN NG	\$32.40
7/10/25	000530948391	TIANA JORDAN	\$91.99
7/10/25	000530948392	CHRISTINA SAMORANO	\$76.54
7/10/25	000530948393	BRENT AMBROSE	\$44.97
7/10/25	000530948394	JONATHAN PEREZ VALENCIA	\$104.89
7/10/25	000530948395	ADRIANA PERALTA-SOLANO	\$5.77
7/10/25	000530948396	JONATHAN PEREZ VALENCIA	\$84.03
7/10/25	000530948397	JONATHAN PEREZ VALENCIA	\$83.90
7/10/25	000530948398	MARK ERICKSON	\$111.00
7/10/25	000530948399	MALIK PERALTA	\$56.09
7/10/25	000530948400	CHIH-CHIEN HSIAO	\$37.16
7/10/25	000530948401	CHIH-CHIEN HSIAO	\$88.27
7/10/25	000530948402	JONATHAN PEREZ VALENCIA	\$114.95
7/10/25	000530948403	KATHLEEN BORKER	\$5.06

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/10/25	000530948404	CHRISTINA SAMORANO	\$109.36
7/10/25	000530948405	MARK ERICKSON	\$77.82
7/10/25	000530948406	IAN MORRIS	\$28.20
7/14/25	000530971205	MATEO MENDOZA	\$50.13
7/14/25	000530971206	KATY RODRIGUEZ DOMINGUEZ	\$16.02
7/14/25	000530971207	CALEB TAYLOR	\$32.03
7/14/25	000530971208	ZACHARY JOHNSON	\$216.79
7/14/25	000530971209	CONNOR WICHMAN	\$50.29
7/14/25	000530971210	JENSIE MORANO	\$39.91
7/14/25	000530971211	KENJI WATANABE	\$85.12
7/14/25	000530971212	KREE SILAS	\$131.27
7/14/25	000530971213	GARY DAVIS	\$9.85
7/14/25	000530971214	KATY RODRIGUEZ DOMINGUEZ	\$78.13
7/14/25	000530971215	YULEIBY ALEJANDRA QUIROGA OROSCO	\$138.20
7/14/25	000530971216	CORBIN STEPHENS	\$85.75
7/14/25	000530971217	SAMUEL WILSON	\$135.99
7/14/25	000530971218	ASHLEY EVANGER	\$83.63
7/14/25	000530971219	KATY RODRIGUEZ DOMINGUEZ	\$35.04
7/14/25	000530971220	KATY RODRIGUEZ DOMINGUEZ	\$129.19
7/14/25	000530971221	JESSICA BUCHANAN	\$34.28
7/14/25	000530971222	CHAD CELLI	\$8.58
7/15/25	000530983465	LEILANI SHORT	\$499.22
7/15/25	000530983466	SAMUEL BUCHANAN	\$108.94
7/16/25	000530994804	DEBBIE LASKY-FINK	\$59.11
7/16/25	000530994805	TYLER REDDING	\$277.22
7/16/25	000530994806	SAMANTHA MINTZ	\$207.32
7/16/25	000530994807	ESMERALDA GRANADOS	\$67.72
7/16/25	000530994808	SAMANTHA MINTZ	\$139.75
7/17/25	000531004049	GILMAR ZELEDON	\$56.92
7/17/25	000531004050	WAYNE LOCKETT	\$113.07
7/17/25	000531004051	YUSEF BRANDON	\$10.77
7/17/25	000531004052	ROBIN CORDLE	\$15.03

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/17/25	000531004053	GEORGE CHRISTMAS	\$58.94
7/17/25	000531004054	IVANNA PARGAS RODRIGUEZ	\$2.03
7/17/25	000531004055	ANED BARRAZA	\$45.76
7/17/25	000531004056	ARSENIO LOPEZ LOPEZ	\$27.53
7/17/25	000531004057	JOSEPH JERGER	\$84.39
7/17/25	000531004058	IVANNA PARGAS RODRIGUEZ	\$63.25
7/17/25	000531004059	DYLAN DIAS	\$215.40
7/17/25	000531004060	EL SHADAI SHUNGU	\$124.03
7/21/25	000531028613	CYNTHIA ARMAS	\$84.00
7/22/25	000531040625	LIN LI	\$72.16
7/22/25	000531040626	ANDREW CRAM	\$42.45
7/22/25	000531040627	ELYAS AZARY	\$229.72
7/22/25	000531040628	ABDUL WASIL NOORI	\$431.47
7/22/25	000531040629	LIN LI	\$61.85
7/23/25	000531049146	DREW YOUNGREN	\$107.19
7/23/25	000531049147	STEPHANIE WIGHT	\$124.00
7/23/25	000531049148	KELLY CORONEL	\$8.96
7/23/25	000531049149	PRASAD CHALLA	\$51.29
7/23/25	000531049150	JARED LIECHTY	\$28.52
7/23/25	000531049151	DREW YOUNGREN	\$310.02
7/23/25	000531049152	VICTORIA DURANT	\$112.69
7/23/25	000531049153	MICHAEL PILKINGTON	\$23.27
7/25/25	000531065728	MUNEEB USMANI	\$62.26
7/25/25	000531065729	ONE STOP AUTO ZONE LLC	\$62.93

**Total: \$9,294.64**



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 5

**TITLE**

CEO/General Manager’s Briefing and Study Session

**SUBMITTED FOR: Briefing and Study Session**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager’s Briefing and Study Session attachments



**SNOHOMISH**  
**PUD**

*Energizing Life In Our Communities*

# **Media Report**

Aaron Swaney, Manager Corporate Communications

August 5, 2025



# Media Coverage

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

# MEDIA COVERAGE

# PUD Fire Safety Protocols

Everett Herald feature reported on PUD's mitigation efforts around wildfires

KIRO TV and Radio stories on heat wave included conservation tips, wildfire safety

Red flag warning prompted first email to "Wildfire Safety" list



# MEDIA COVERAGE

## Transmission Line Open House

Everett Herald previewed last week's open house seeking feedback on the Maltby-Paradise route



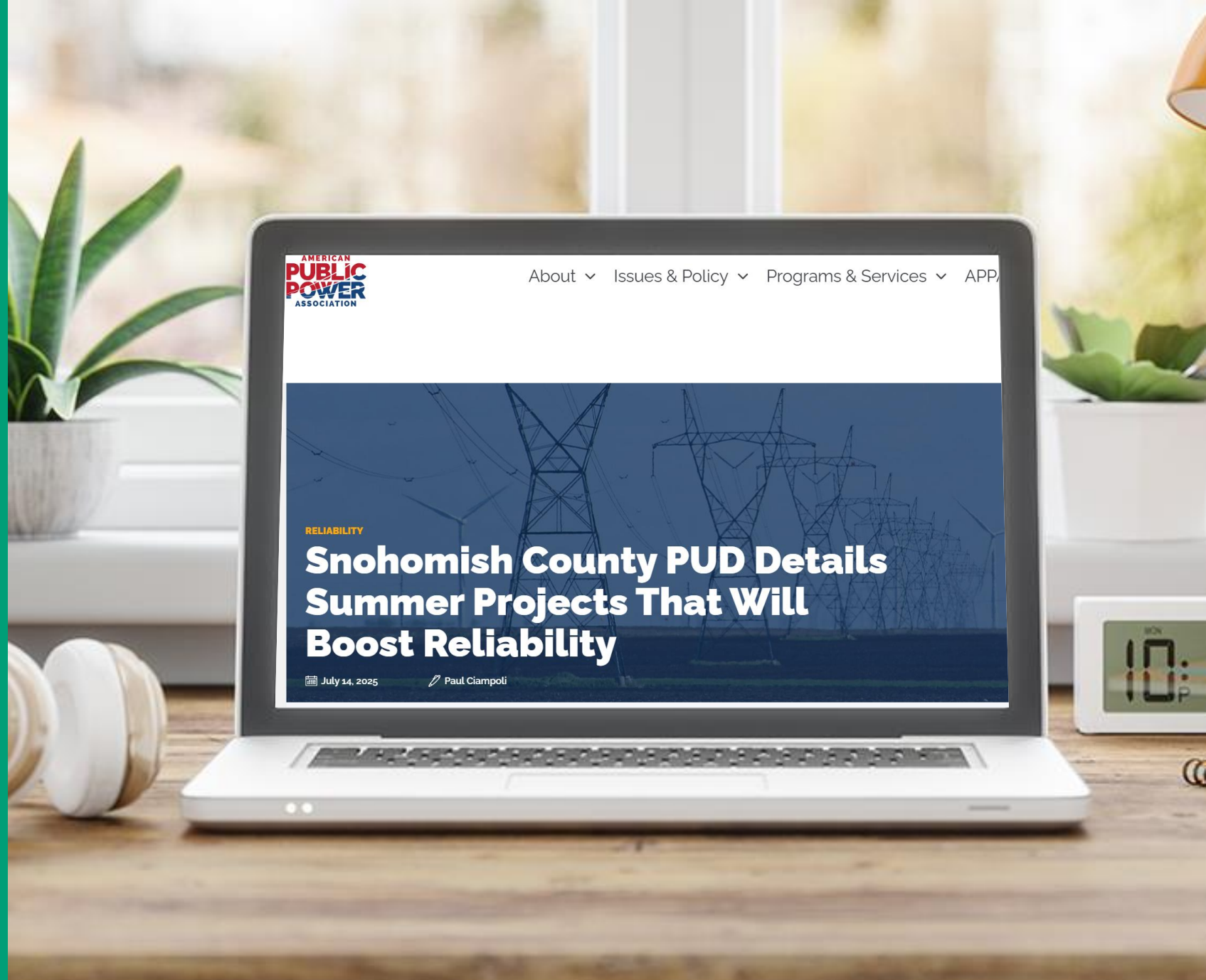
# MEDIA COVERAGE

## Summer Projects Detailed

APPA's Public Power Daily picked up a community story on all the work crews are doing this summer, including:

- Camano and Crosswind Substation work
- Hwy 530 Pole Replacement
- Lynnwood System Reliability

Featured on home page of  
Snopud.com



# Media Coverage

## New Arlington EV Chargers

First EV chargers built in Washington with funds from Climate Commitment Act (CCA)

PUD mentioned in support of added EV infrastructure

## Fitch Ratings

PUD electric system bonds rated as 'AA'

PUD's Issuer Default Rating (IDR) also upgraded to 'AA'

## Markets+ in Everett Herald

Op-ed by Sierra Club, Save Our Salmon argued against BPA decision

Multiple letters to the editor also mentioned decision



# Publications

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

# PUBLICATION

# The Wire

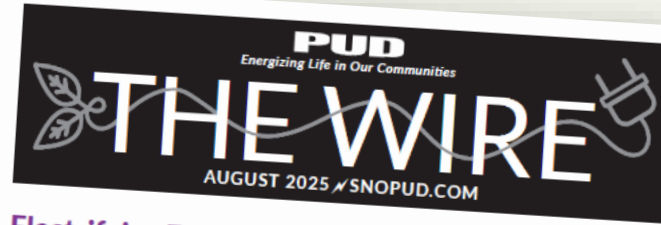
Hitting mailboxes in August

Focus on our amazing Education team and all the work they did this past school year

Spotlight on Employee of the Month Jessica Martin

Continue to promote Grow Paperless

Preview of Evergreen State Fair and booth theme



## Electrifying Education!

Our educators spark curiosity by developing in-person and virtual lessons on electricity, safety, and renewable energy. They also partner with other PUD teams on field trips to show energy in action and the utility's commitment to the environment.

### 2024-25 SCHOOL YEAR:



35,310 local students and families reached



863 lessons taught (658 elementary/178 middle school)



21,973 student hours of instruction



1,553 students hosted at Woods Creek Sustainability Center



11,784 students reached through STEM events

### HEAR FROM TEACHERS

"Students who got to experience it for the first time listed the PUD lessons as one of their top 3 favorite memories from our school year."

"Having an outside expert come in is an excellent way to engage students and teach them critical science standards. It makes science fun and these experiences connect students and teachers to our community and the world around us."

"Thank you for providing this excellent resource for our students."



### EDUCATING FUTURE EMPLOYEES

"The PUD actually came to my elementary school and gave a talk. I'd say that was my origin point of interest in the PUD... I've always had positive experiences with the PUD. It felt like a respectful company to work for where I'd be doing real things for people that made a difference."

- Colton Lindstrand, Connect Up Deployment Tech

**WE'RE HIRING!** Apply to be part of our Connect Up Meter Deployment Team. We're hiring new technicians today! [careers.snopud.com](https://careers.snopud.com)

View/report outages at [OUTAGEMAPSNOPOD.COM](https://OUTAGEMAPSNOPOD.COM) or report at 425-783-1001

THE WIRE

SNOHOMISH COUNTY PUD

AUGUST 2025

## Jessica Martin: Amazin' Accountant



Keeping a close eye on our ratepayers' money and making sure that vendors and customers get paid in a timely manner is a lot to juggle. Thankfully, the PUD has Jessica Martin to keep an eye on all of it.

The PUD averages about 24,000 invoices per year from upwards of 300 vendors. In her role as Accounting Office Coordinator, Jessica ensures that the right amount goes to the right vendor - and that scammers are vetted and exposed. Her attention to detail and commitment ensure the PUD's transactions are efficient and prudent.

The fact is our online customer portal and tools are so good you don't need a physical bill anymore. Go paperless and sign up for bill text alerts through our MySnoPUD customer portal. Best news? You'll be automatically entered to win a \$100 bill credit or tree certificate. Learn more at [snopud.com/growpaperless](https://snopud.com/growpaperless)



## Lights, Water, Magic!

Catch us at the Evergreen State Fair starting Aug. 21. Stop by our booth and chat with PUD employees about bill savings, appliance rebates and more or learn about the power of electricity from our linemen at one of our high-voltage demonstrations.



## We ♥ Our Crews

Summer is prime time for infrastructure work. Please take things slowly around crews and respect instructions from flaggers. Let's all get home safely to our loved ones!

Every year, the PUD issues a Summary Report, which offers information about billing and credit policies, rates, and other topics. Request a copy by calling 425-783-1776 or view it anytime at [snopud.com/quickfacts](https://snopud.com/quickfacts)

## Rebate! Rebate!

Is your recently purchased smart thermostat, EV charger or washer & dryer even more charming than you suspected? Visit [snopud.com/rebates](https://snopud.com/rebates) to see if it qualifies for a rebate!



Customer Service: 425-783-1000  
Monday-Friday, 8 am-5:30 pm  
1-877-783-1000 outside Everett and in Western WA.

Visit us online at [snopud.com](https://snopud.com)

Pay your bill:  
1-888-909-4628  
or online at  
[MY.SNOPOD.COM](https://MY.SNOPOD.COM)

PUBLICATION

# NWPPA Bulletin

Women in Trades article by  
Aaron Swaney





# One Big Beautiful Bill Act: Overview and Impacts

August 5, 2025

Jenna Peth, Federal Government & External Affairs Specialist III

# Agenda

**Purpose:** Provide overview of the *One Big Beautiful Bill Act (OBBBA)* and impacts to the PUD.

- Overview of OBBBA
- Clean Energy Tax Credit Changes
- Electric Sector & PUD Impacts
- Business Tax Code Changes
- Overtime & Tipped Worker Tax Breaks
- Impacts to Affordability
- Summary of PUD Impacts

# Overview of OBBBA

- Reconciliation bill signed into law July 4, 2025
- Extends 2017 tax cuts; introduces new tax breaks
- Cuts spending on Medicaid, Supplemental Nutrition Assistance Program (SNAP), and clean energy incentives
- Adds roughly \$2.8 trillion to federal deficit over 10 years and raises “debt ceiling”

# Clean Energy Tax Credit Changes

The energy policy changes in the OBBBA emphasize strengthening domestic energy production and reliability, including support for clean, firm resources like hydropower and nuclear, while accelerating the phase-out of some renewable energy credits.



Phases out 45Y/48E clean energy credits by 2027 with exceptions for nuclear and hydropower.



Ends \$7,500 EV tax credit after September 30, 2025.



Residential energy efficiency credits and rebates expire after 2025.

# Relevance to Electric Sector & the PUD



No PUD projects are directly impacted, but the changes could affect the timing and economics of new renewable projects in the region.



Could increase wholesale energy costs by 2035 in certain regions as renewable credits phase out.



Reduced incentives for customer EV adoption and home upgrades, potentially reducing load growth driven by those factors.

# Business Tax Code Changes

The OBBBA's extension of key tax provisions—such as the 2017 individual and business cuts and restored R&D incentives—could strengthen the business climate, fuel local economic development, and help drive electricity demand in line with national trends in data center growth.



Makes 2017 individual and pass-through business tax cuts permanent.



Makes the New Markets Tax Credit permanent to spur investment in underserved communities.



Restores full expensing for equipment & buildings.



Reverses R&D amortization; boosts investment incentives.

# Impacts to Affordability

The following program cuts could negatively impact affordability for our customers:

- ✓ \$1T cut from Medicaid over 10 years; new work requirements that could lead to 10-12 million losing coverage by 2034.
- ✓ SNAP eligibility narrowed; states must contribute more.

The following tax code changes could improve affordability for our customers:

- ✓ Child Tax Credit raised to \$2,200 permanently.
- ✓ \$50B rural hospital fund.
- ✓ Raises State and Local Tax (SALT) deduction cap to \$40k (2025–2029).

# Overtime & Tipped Worker Tax Breaks

- 2025–2028: Up to \$12.5k (or \$25k joint) in overtime pay is tax-deductible.
- Tips up to \$25k also deductible for workers in tipped occupations.
- Deductions phased out for high earners over \$150k/\$300k.

# Summary of PUD Impacts

**Rollbacks to clean energy credits** create financing uncertainty and could delay some renewable projects. However, solar remains a cost-effective, fast-deploying option to meet growing demand.

**Preservation of hydropower and nuclear tax credits and direct pay** is a key win that supports new generation and changes to legacy infrastructure that can support long-term resource adequacy in the region.

**Corporate tax cuts** could boost regional investment and economic development.

**Medicaid and SNAP reductions** may raise customer arrearages and increase demand for bill assistance programs when they go into effect.

**Temporary tax relief** for individuals may offer short-term economic flexibility, with potential benefits for both customers and staff.



# 2025 Financing Results

Lauren Way, Manager, Treasury and Financial Risk

August 5, 2025

Last Update: June 17, 2025

# Overview

## Purpose

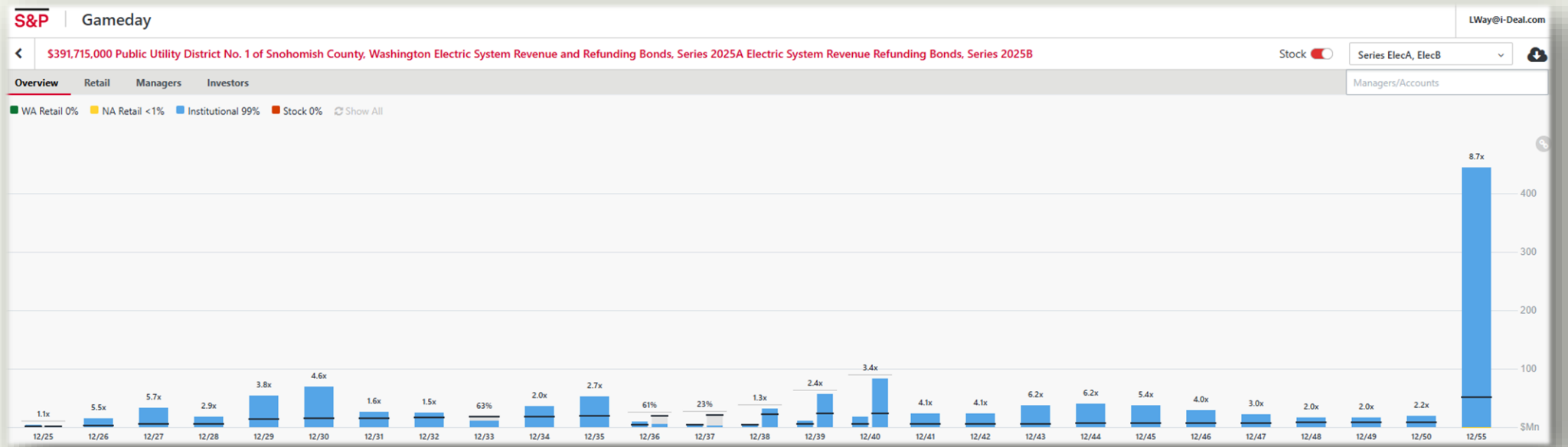
To provide an update on the 2025 financing results

## Expectation of the Board

For information purposes only

# Pricing Process Overview

- Market Evaluation:
  - Cautiously optimistic
- Pre-Pricing:
  - Evaluate comparable transactions
  - Establish pricing levels
  - Refine structure, as needed
- Pricing Day:
  - Order Period:
    - Order Priority – WA Retail, National Retail, Institutional, Syndicate Members
  - Pricing Adjustments
  - Pricing Wrap-up



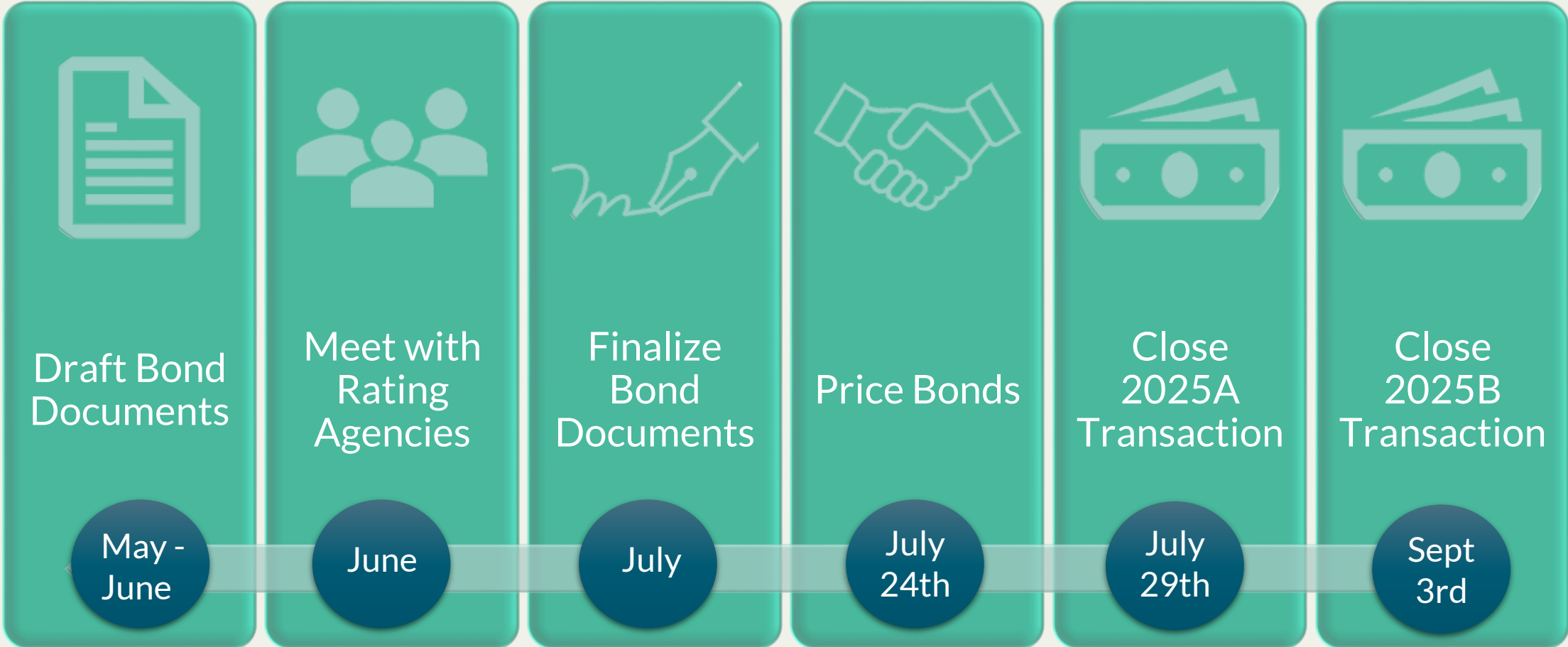
# Pricing Results

- \$436 million of bonds to be sold, \$1.3 billion of orders received at peak
- High interest in Electric System bonds given the size of the deal
- Smaller Generation System bond series received less interest, primarily due to size
- High demand for Electric 2055 maturity – 8x subscribed
- Post-order period coupon and yield adjustments were mostly favorable
- \$44.7 million of bonds unsold to the public, taken on by Underwriter at initial established prices
- Overall, very successful issuance with high investor interest and participation

Electric System 2025A	
New Money Par	\$177.0 million
Refunding Par	\$102.4 million
PV Savings (\$ / %)	\$1.9 million / 1.6%
True Interest Cost	4.43%
Generation System 2025A	
Refunding Par	\$10.4 million
PV Savings (\$ / %)	\$(35) thousand / -0.3%
True Interest Cost	3.78%
Electric System 2025B	
Refunding Par	\$111.9 million
PV Savings (\$ / %)	\$8.0 million / 6.7%
True Interest Cost	4.29%
Generation System 2025B	
Refunding Par	\$34.1 million
PV Savings (\$ / %)	\$2.2 million / 5.5%
True Interest Cost	4.41%
<b>Total PV Savings</b>	<b>\$12.1 million</b>

Account	Amount (000's)	Type
Nuveen Asset Management, LLC	\$147,580	Separately Managed Account
UBS Global AM	100,370	Bond Fund
State Farm Insurance Companies	70,490	Insurance
US Trust Corporation	66,950	Bank Trust
Susquehanna Investments	59,030	Trading
Liberty Mutual Group	52,955	Insurance
Barclays Capital	51,155	Broker/Dealer
Mizuho Capital Markets	51,155	Undisclosed
Morgan Stanley Bank	51,155	Bank Portfolio
Lord Abbett	51,155	Separately Managed Account

# Financing Timeline



# Questions?



# Proposed Renewable Energy Credit Purchases

Adam Cornelius, Power Analyst

August 5, 2025

Prior Presentations: April 8, 2025, December 17, 2024, August 27, 2019, February 6, 2018

# Briefing Purpose and Agenda

## Agenda

- Review:
  - Energy Independence Act (EIA) Background.
  - PUD Approach to EIA Compliance overview.
- Proposed Renewable Energy Credit (REC) purchases.

This briefing includes a recommendation for two long-term purchases of RECs for EIA compliance, which require Board authorization.

# Energy Independence Act Background

- Renewable Portfolio Standard requires utilities to use **eligible renewable resources** and/or acquire **eligible Renewable Energy Credits (RECs)** equal to **15%** of a utility's load.\*
  - Eligible renewable resource definition **excludes most hydro generation** by PUD and BPA.
  - RECs may be sold **bundled** with the underlying energy or **unbundled**.
  - RECs may be used for compliance in the year they are generated, or within **one year before or after**.
  - RECs from **distributed generation** (i.e., < 5 MW) are eligible for a **2x multiplier**.
  - **Non-compliance penalty** is **~\$75/MWh**.
  - **There is no end-date to EIA requirements**.

*\* There are additional less common compliance mechanisms that the PUD does not anticipate will be applicable for near-term compliance.*

# PUD Compliance Approach

- EIA compliance requirements are included in Integrated Resource Plan (IRP) to inform least-cost, least-risk resource strategy.
- 2023 IRP identified that a mix of bundled renewables and unbundled REC purchases would result in lowest cost to the PUD.
- Transition to BPA Load-Following product and associated sales of wind contracts place more emphasis on unbundled REC purchases in near-term.

# Existing Authority Granted by the Commission

- Under Resolution 5844, signed February 20, 2018, the General Manager (or his designee) is authorized to purchase unbundled RECs to meet statutory and regulatory requirements if the purchase meets certain criteria:
  - RECs are needed to meet **current and next compliance year** (e.g. in 2025 we can purchase unbundled RECs to meet 2025 and 2026 compliance).
  - The RECs are consistent with the quantities and strategies specified in the Integrated Resource Plan or other ad-hoc analysis.
  - Creditworthiness of counterparties reviewed.

# 2025 Progress Toward EIA Compliance

- Staff has been actively purchasing unbundled 2024-2026 vintage RECs to support 2025-2026 EIA compliance under Resolution 5844.
  - As of the end of July, we have now met approximately:
    - 100% of 2025 target.
    - 95% of 2026 target.
- REC purchases to support compliance for 2027 and beyond must be approved by the Commission.

# Proposed REC Purchases

- Seller: **3Degrees** is a marketer of environmental commodities.
  - PUD has a history of working with 3Degrees dating back to at least 2012.
- Two separate purchases:
  - Deal #1: purchase of 75,000 vintage 2027 RECs.
  - Deal #2: purchase of 2028-2030 strip of 75,000 RECs per year.

# Proposed REC Purchase Considerations

- Staff believes it is prudent to begin working toward compliance for 2027-2030 at this time.
  - Reduce risk of low volume availability (and penalty exposure) as we approach compliance year.
  - Purchasing over time spreads out price risk.
- Contract structure results in minimal risk to PUD.
  - Seller provides assurance that RECs are eligible for EIA compliance.
  - Fixed volume of RECs not dependent on generator.
  - PUD pays after receipt of RECs.
- Compliance with Resolution 5844:
  - Transactions are consistent with quantity and strategies identified by the IRP.
  - Middle office has completed creditworthiness review of seller.

# Next Steps

- Commission to consider a Resolution that would authorize the General Manager to execute two agreements to purchase 2027-2030 vintage RECs from 3Degrees.

# Questions?



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 6

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 7A

**TITLE**

Consideration of Motion Accepting the Asset Protection Monitoring Report

**SUBMITTED FOR: Items for Individual Consideration**

<u>Risk Management</u>	<u>Kyra Farmer/Angela Johnston</u>	<u>8301/8399</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>August 6, 2024</u>	
Estimated Expenditure:	<u>N/A</u>	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitation 7- Asset Protection*

*List Attachments:*

Internal Monitoring Report-Asset Protection (EL-7)



# Governance Internal Monitoring Report

Report Date: August 5, 2025

Policy Type: Executive Limitations

Reporting Method:  Executive Report     External Audit     Direct Inspection

Policy Title: Asset Protection (EL-7)

Date of Policy: November 5, 2019; Amended April 16, 2024

Frequency: Annually

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**Global Policy Prohibition:** *The CEO/General Manager shall not allow corporate assets to be unprotected, inadequately maintained, or unnecessarily risked.*

**Interpretation:** The CEO/General Manager shall take reasonable and responsible actions to ensure that assets of the District are appropriately protected in order to reduce the economic impact of losses.

**Compliance:** This report constitutes assurance that to our knowledge, this global policy prohibition has not been materially violated and the information reported is accurate as of this report date.

Signed John Haarlow  
John A. Haarlow, CEO

07/30/2025  
Date

Signed Jeff Bishop  
Jeffrey Bishop, CFO

07/25/2025  
Date

**Summary Data:** The District has a comprehensive structure in place to ensure that corporate assets are protected, maintained, and not unnecessarily risked. This structure includes:

- Liability, Property, Cybersecurity, and Crime & Fidelity insurance at required levels;
- Vehicles are covered through self-insurance reserves, with a property insurance policy in place for large claims;
- Protection of intellectual property and information systems through system security upgrades and periodic vulnerability assessments;
- Scheduled maintenance and/or inspections of major assets;
- Strong internal controls for cash management which follow state law and meet auditor expectations;
- A strategic plan and critical goals that protect the District's image and credibility through timely communications to the public on pertinent issues;
- An internal committee that monitors compliance with policies and procedures regarding the management of power supply.

**1. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain Excess Liability insurance, with minimum coverage per occurrence of \$50 million.*

**Interpretation:** The CEO/GM shall maintain Excess Liability insurance coverage for the District with minimum coverage of \$50 million per occurrence.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has two Excess Liability policies for period June 1, 2025 through June 1, 2026. The District has a self-insurance reserve fund that will allow funding for five (5) separate liability claims.

**2. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain Property insurance (for non-transmission and distribution system assets for replacement value).*

**Interpretation:** The CEO/GM shall maintain Property insurance coverage that will pay the replacement value of lost or damaged assets, where replacement value approximates the cost of repair, rebuild, or replacement of the damaged property with property of the same kind, capacity, size, or quality. Total coverage amounts shall be based on the maximum probable exposure of losses during any single event. Transmission and distribution assets are excluded from coverage. Natural disaster sub-limits exist (earthquake and flood) based on the anticipation of Federal Emergency Management

Agency (FEMA) funds becoming available to reimburse the District for repair and/or replacement costs.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has a Property policy that will pay the replacement value of lost or damaged assets, where replacement value approximates the cost of repair, rebuild, or replacement of the damaged property with property of the same kind, capacity, size, or quality.

**3. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain vehicle insurance.*

**Interpretation:** The CEO/GM shall maintain insurance coverage for District vehicles damaged or lost.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District self-insures most vehicle losses, with the Property insurance in place for larger losses. The District's mobile equipment and vehicles are insured at actual cash value which is usual and customary in the insurance marketplace. District asset values are captured in a Statement of Values (SOV) submitted to the insurance carrier annually, to maintain coverage and ensure the proper calculation of premium.

**4. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain Crime and Fidelity insurance for personnel with access to material amounts of funds.*

**Interpretation:** The CEO/GM shall maintain insurance coverage that protects the District from significant loss from employee misconduct.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has a Crime policy & Excess Crime policy for period June 1, 2025 through June 1, 2026.

**5. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain insurance covering cybersecurity risks.*

**Interpretation:** The CEO/GM shall maintain insurance coverage that protects the District from significant loss from security breaches, system failures, and extortions.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has a Cyber policy & Excess Cyber policy for period June 1, 2025 through June 1, 2026.

**6. Policy Prohibition:** *Accordingly, he or she shall not subject plant and equipment to improper wear and tear or insufficient maintenance.*

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to maintain preventative maintenance policies and procedures for plant and equipment.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District uses various maintenance programs across all areas of operations. These programs outline maintenance criteria, ensure standards and requirements are followed, and develop preventative maintenance plans.

The District's hydroelectric projects have an Enterprise Asset Management program (EAM), which is the basis for regularly scheduled maintenance and the collection of operational monitoring data, and vibration monitoring of large rotating machinery.

The Water System makes routine weekly operational inspections of all critical pump stations, booster pump stations, reservoirs, and water treatment plants.

Transportation Services utilizes a comprehensive fleet management computer system to monitor, forecast and report on corrective maintenance, preventative maintenance and mandated compliance inspection activity for District transportation assets.

The Facilities department utilizes a computerized maintenance management system to capture District owned assets needing routine and preventative maintenance.

The Transmission department performs annual visual inspections of all 115kV transmission lines. Pole testing and treatment are conducted on a decennial basis. Transmission equipment undergoes inspection and maintenance every five years. Assets identified as requiring replacement are subsequently tracked, with a designated replacement need date established.

The Distribution department coordinates pole testing and treatment of the District's 12kV distribution lines on a decennial basis. Additionally, the annual inspections are coordinated for customer vault rooms and 12kV padmount/submersible switches are targeted for inspection on a 7-year cycle. Assets identified as requiring repair or

replacement are subsequently tracked, prioritized, and assigned for correction/remediation.

Preventative maintenance programs are developed and implemented for a variety of assets using operational and maintenance best practices suggested by the manufacturers. Review and modifications to preventative maintenance procedures and schedules are continually being accessed when properties, buildings and equipment are placed into and/or removed from service.

**7. Policy Prohibition:** *Accordingly, he or she shall not fail to protect intellectual property, information and files from loss or significant damage.*

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to protect the District from loss, breach, or encroachment of intangible products, i.e., patents or copyrights developed at the District, confidential, sensitive and/or protected information, and the integrity of the District's information system, including all software and hardware where essential data contained within the system resides.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District's Legal Department prosecutes any unauthorized use of the District's intellectual property when notified of a violation. The District requires all public information requests be processed through a Public Records Officer to ensure information is released in accordance with the law.

The District's proprietary and non-proprietary information is duplicated through regularly scheduled back-ups of data stores. Periodic security vulnerability assessments are conducted on IT infrastructure (web servers, firewalls and wireless networks).

In 2017 the District participated in the Emerald Down V Regional Cyber Security Exercise. The exercise included the State of Washington, multiple Federal and State agencies, universities, utilities, businesses and local governments in mock attack scenarios to gauge the readiness for a regional cyber-attack.

In 2018 through 2021 the District conducted "purple team" exercises in which a penetration test was conducted by an outside consultant and, in 2020/2021, the WA National Guard. By performing these engagements in a collaborative and open manner, the District was able to benefit from learning about vulnerabilities and how attackers think. District staff received experience with their defensive toolsets and built confidence with their capabilities.

To be compliant with the North American Electric Reliability Corporation (NERC) Critical Infrastructure Protection (CIP) standards, Supervisory Control and Data Acquisition (SCADA) infrastructure is isolated from the corporate network.

The training program to enhance employee awareness and to protect against “phishing” emails has continued. The District’s defensive posture against emerging threats is assessed to determine additional processes or technology needed to secure the District’s information assets. The District is actively maturing the information security program to ensure that critical and sensitive information and infrastructure are protected.

- 8. Policy Prohibition:** *Accordingly, he or she shall not receive, process, or disburse funds under controls that are materially insufficient to meet the auditor’s expectations.*

**Interpretation:** Internal controls relating to cash management, including funds paid out, received, or processed, are adhered to at a level adequate to ensure the safeguarding of District funds and to comply with Generally Accepted Accounting Principles and meet auditor guidelines.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District is audited each year by an independent public accounting firm and by the State Auditor’s Office. Any material weaknesses or material deficiency of internal controls are reported to the District’s Commissioners by the auditors. The District has not received any notification of material weakness or inadequate internal controls by the auditors.

- 9. Policy Prohibition:** *Accordingly, he or she shall not invest or hold operating capital in accounts or investments other than those permitted investments for the State of Washington (RCW 35.39.030, 39.58-39.60, 43.84.080 and 43.250).*

**Interpretation:** The District shall only invest or deposit cash in accounts authorized by State statute.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District’s general authority to invest and deposit funds is set forth in RCW’s 35.39.030, 39.58-39.60, 43.84.080 and 43.250. As a part of an annual audit performed by the State Auditor’s Office, compliance with state law is examined. The auditors have not found the District to be out of compliance with the State requirements.

**10. Policy Prohibition:** Accordingly, he or she shall not endanger the organization’s public image or creditability, particularly in ways that would hinder the accomplishment of its mission.

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to ensure that the District’s public image and credibility are consistent with its mission.

**Conclusion:** Directive 34, Employee Rules of Conduct, communicates required expectations and rules of conduct, including the care of District property. Public disclosure of current or former employee misconduct may lead to scrutiny and reputational risk for the organization.

**Summary Data:** In June 2025, the Snohomish Tribune published a story about a former employee’s theft of multiple IT devices. We anticipate a forthcoming public report from the State Auditor’s Office, which may generate additional media attention and could affect the District’s public image and credibility. Upon learning of the misconduct, the CEO/GM and staff have taken every reasonable and responsible action to ensure the District’s public image and credibility are consistent with the accomplishment of its mission. The District remains committed to transparency through a strong communications program focused on keeping the public informed and fostering trust within the community.

**11. Policy Prohibition:** *Accordingly, he or she shall not manage the District’s power supply for purposes other than meeting customer loads.*

**Interpretation:** The District engages in energy commodity transactions to meet customer loads in a dependable, safe, and responsible manner, at a price no greater than similar alternatives. Energy commodity transactions at the District include buying, selling, and scheduling of electric power or other energy commodities as necessary to meet load and mitigate risks. In the process of fulfilling those primary purposes, the District will manage its contracted and owned generation and transmission assets to optimize their value for the District’s consumer owners.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District follows the Commission-approved Energy Risk Management Policy Statement and maintains an Energy Risk Management oversight team that meets regularly, updates the Commission bi-annually, and ensures adherence to various pricing, risk, and power supply guidelines.



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 8A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 8B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2025

## August 2025

### August 4:

Stanwood Viking Way Ribbon Cutting  
Stanwood, WA (9:00 a.m.)  
(Altamirano-Crosby/Logan/Olson)

### August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Meetings  
Portland, OR  
(Altamirano-Crosby/Logan/Olson)

### August 6:

PUD Safety Days  
Everett, WA 8:30 a.m. – 1:00 p.m.  
(Altamirano-Crosby/Logan/Olson)

### August 20:

Lynnwood Chamber Luncheon  
Lynnwood, WA 11:30 a.m. – 1:00 p.m.  
(Altamirano-Crosby)

### August 22:

Evergreen State Fair  
Monroe, WA 10:00 a.m. – 2:00 p.m.  
(Olson)

## August 2025

### August 26:

Evergreen State Fair  
Monroe, WA 10:00 a.m. – 2:00 p.m.  
(Logan)

### August 27:

Economic Alliance of Snohomish County (EASC)  
Summer Networking  
Everett, WA 5:00 p.m. – 7:00 p.m.  
(Logan)

### August 27:

Energy Northwest Dinner and Social  
Woodinville, WA 6:00 p.m. – 8:00 p.m.  
(Altamirano-Crosby)

### August 27:

Evergreen State Fair  
Monroe, WA 10:00 a.m. – 2:00 p.m.  
(Altamirano-Crosby)

# Commissioner Event Calendar – 2025

## September 2025

### September 3 - 4:

Public Power Council (PPC) Meetings  
Portland, OR

### September 5:

Pacific Northwest Utilities Conference Committee  
(PNUCC) Meeting  
Virtual

## September 2025

# Commissioner Event Calendar – 2025

## October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Meetings  
Portland, OR

October 24:

Solar Summit  
Seattle, WA  
(Altamirano-Crosby)

## October 2025

# Commissioner Event Calendar – 2025

## November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Annual  
Meetings  
Portland, OR

## November 2025

# Commissioner Event Calendar – 2025

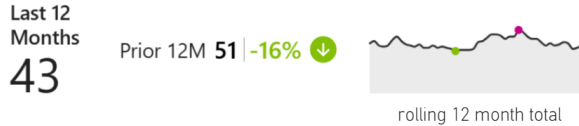
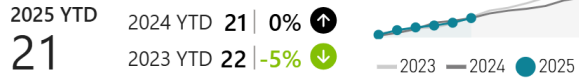
<b>December 2025</b>

<b>December 2025</b>

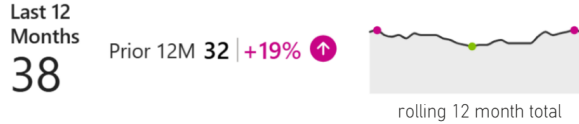
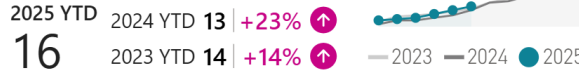
**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

## Safeguard What Matters

### OSHA Recordable Injuries



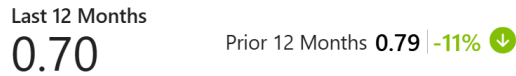
### Preventable Vehicle Accidents



## Water System Reliability

In the last 12 months, there have been **17** unplanned water outages. On average, outages impacted **16** customers and lasted **127** minutes.

### Outages Per 1,000 Customers

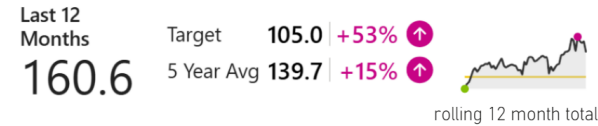
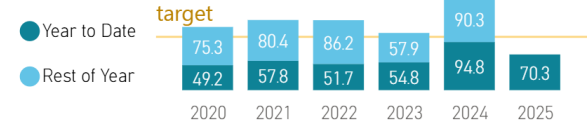
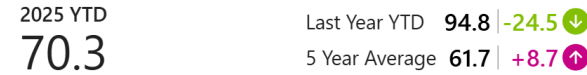


sparkline graphs: yellow line = target, dots = best / worst results

## Electric System Reliability

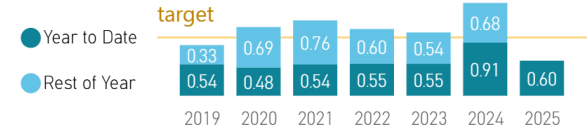
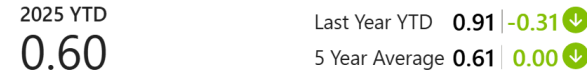
### SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power



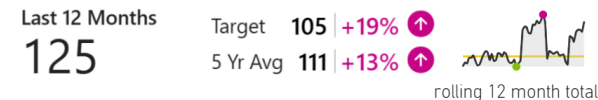
### SAIFI | System Average Interruption Frequency Index

average times a customer was without power



### CAIDI | Customer Average Interruption Duration Index

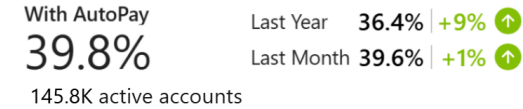
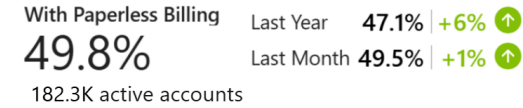
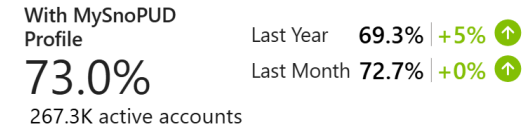
average minutes an outage lasted



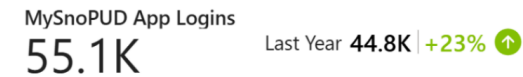
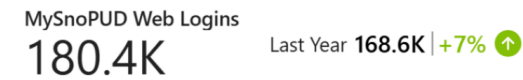
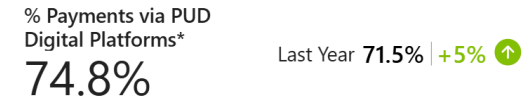
Metrics exclude planned outages and major event days (0 YTD).

## Customer Digital Platform Usage

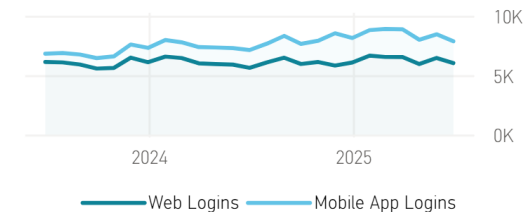
### Active Accounts at Month End



### Digital Platform Usage | Jun 2025



### Average Total Daily Interactions by Channel



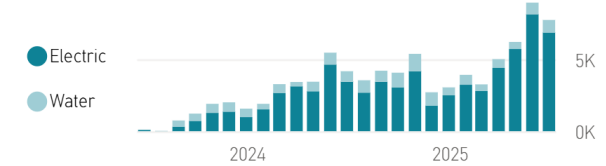
\* Includes AutoPay, MySnoPUD, one-time payment, and IVR

## ConnectUp Program

### Meters Commissioned Thru Jun 30, 2025



Meters Commissioned by Month



As of Jul 28, 2025:

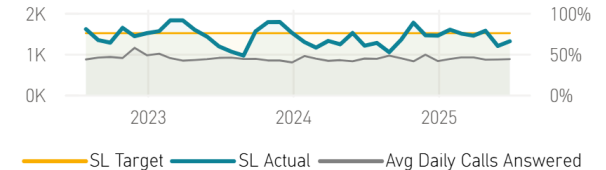
257 of 1,355 meter reading routes are ≥ 95% complete.

## Call Center Service Level

In **June 2025** | the call center answered a total of **17,307** calls. Customers waited an average of **82** seconds to speak to a customer service representative.



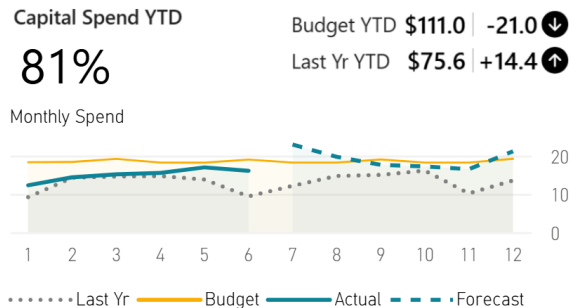
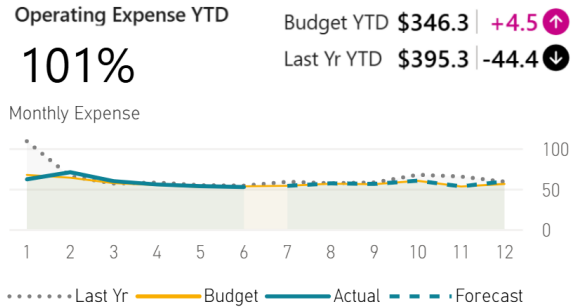
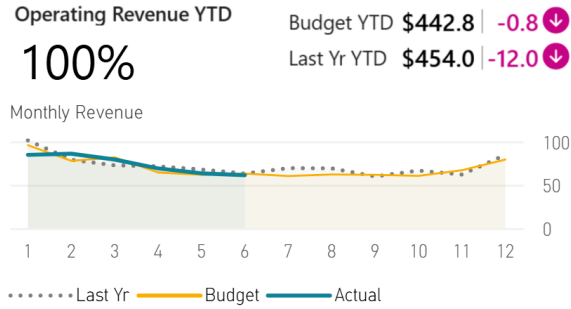
### Average Call Center Service Level (SL) by Month



Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

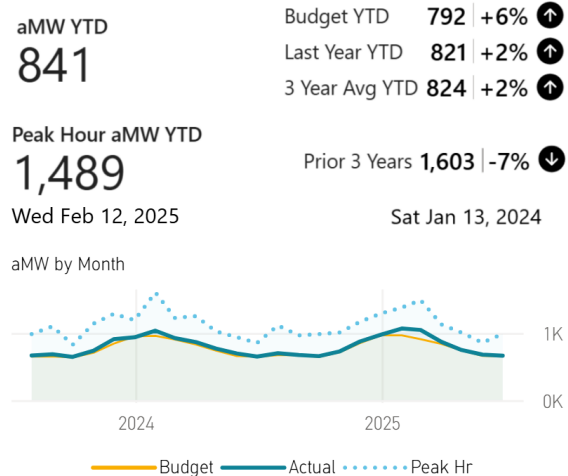
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



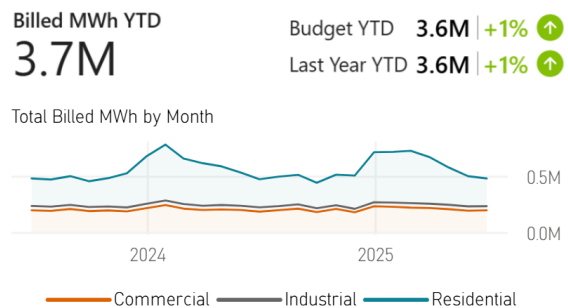
Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



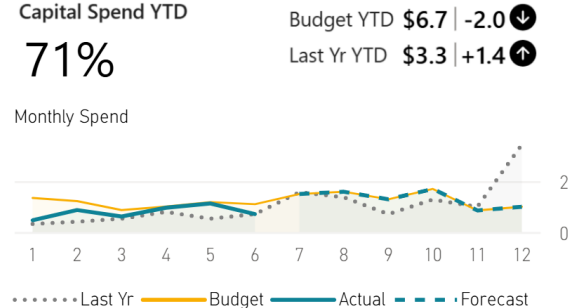
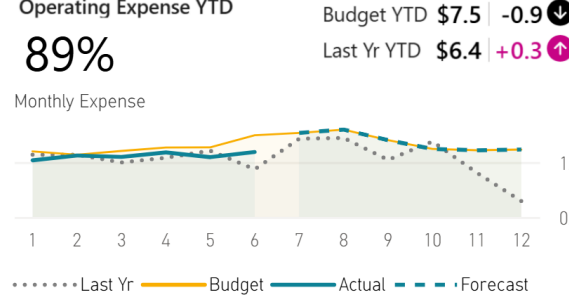
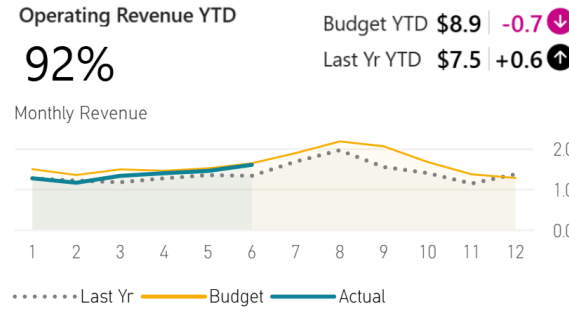
**Billed Retail Customer Energy Usage**

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.



Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

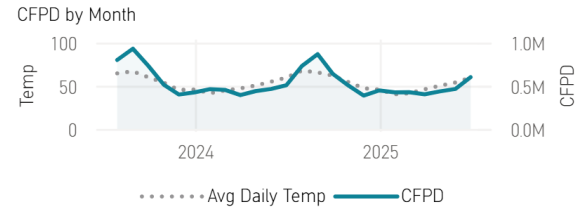


Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

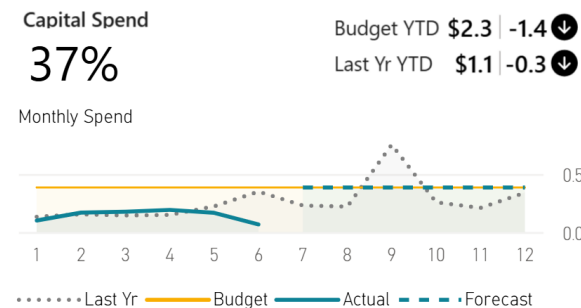
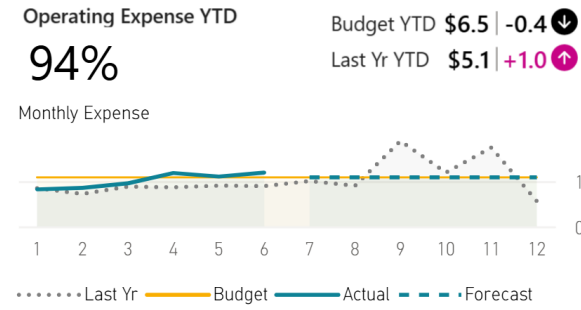
**CFPD YTD**  
 457.5K

Last Year YTD 451.5K | +1% ↑  
 3 Year Avg YTD 451.5K | +1% ↑



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



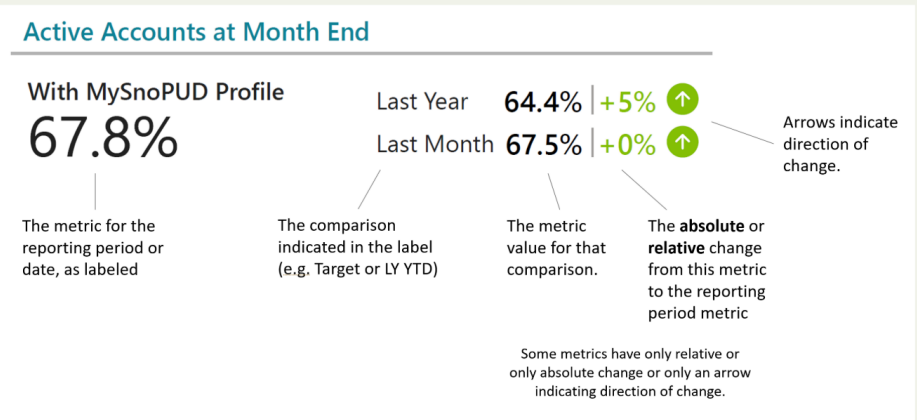
## DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

## UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



## DEFINITIONS AND ADDITIONAL RESOURCES

### Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

### Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

### Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

### Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

### Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

**Financial Metrics:** These metrics reflect the close of the month. 2024 results are unaudited.

**Electric Distribution System Load:** reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

**Billed Retail Customer Energy Usage:** based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

**Water Residential Billed Usage:** measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



**BUSINESS OF THE COMMISSION**

Meeting Date: August 5, 2025

Agenda Item: 9A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*  
Governance Planning Calendar

# Governance Planning Calendar – 2025

## To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- East County Community Office Update

## To Be Scheduled

- Time of Day Rates
- Water Department (Supply) Update
- Active Threat Awareness

# Governance Planning Calendar – 2025

## August 5, 2025

- Media
- Legislative
- 2025 IRP Phase 4
- 2025 Financing Results
- Renewable Energy Certificate Transaction
- ~~BNSF Deer Creek Flats Radio Tower Lease Amendment (Moved to September 9)~~
- Monitoring Report:
  - Asset Protection Monitoring Report
  - ~~2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report (Moved to August 19)~~
- Governance Planning Calendar

## August 19, 2025

- Strategic Plan – Quarterly Update
- Home Electrification Appliance Rebates (HEARs) Grant Program Update
- 2025 IRP Phase 4
- ~~2025 IRP Phase 5 (Moved to September 23)~~
- ERM Policy Update
- Ruby Flats Solar Briefing
- Multilingual Community Outreach & Support
- 2026 Budget – Report of Filing and Notice of Public Hearing
- Monitoring Report:
  - 2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## August 28, 2025

Special Meeting:

- Arlington Microgrid Site Tour

# Governance Planning Calendar – 2025

## September 2, 2025

### Special Meeting:

- SnoSMART Workshop

## September 9, 2025

- Media
- Sultan River New Side Channel Restoration
- System Reliability Annual Report
- Preliminary 2026 Budget
- Preliminary 2026 Rates
- New ERM Framework
- BNSF Deer Creek Flats Radio Tower Lease Amendment
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## September 18, 2025

Special Meeting:

Sultan River Side Channel Ribbon Cutting

## September 23, 2025

- Connect Up Quarterly Update
- 2025 IRP Phase 5
- Public Hearing and Action:  
→ Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## October 6, 2025

- Media
- 2026 City of Everett Pass Through Cost Increase
- **2025 IRP Draft Briefing**
- Public Hearing:
  - Open 2026 Proposed Budget Hearing
  - Rates 2026 Package
- Governance Planning Calendar

## October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Pole Attachments
- Long Term Load Forecast
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
  - Rates 2026 Package
- Public Hearing and Action:
  - 2026 City of Everett Pass Through Cost Increase
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- 2026 Water Utility General Retail Rates
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
  - Pole Attachments
- Monitoring Report:
  - 3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
  - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

## November 18, 2025

- Community Engagement
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
  - 2026 Water Utility General Retail Rates
- Public Hearing and Action:
  - Pole Attachments
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## December 2, 2025

- Media
- Public Hearing and Action:
  - Adopt 2026 Budget
  - 2026 Water Utility General Retail Rates
- Monitoring Report:
  - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

## December 16, 2025

- Public Hearing and Action:
  - Disposal of Surplus Property - 1<sup>st</sup> Quarter 2026
  - Confirm Final Assessment Roll for LUD No.68
- Adopt 2026 Governance Planning Calendar

# Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	

March

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

April

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

May

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

November

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

December

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# **EXECUTIVE SESSION**

**Tuesday, August 5, 2025**

## **At the Conclusion of the Regular Meeting**

Discussion of Current or Potential Litigation – Approximately 30 Minutes.