

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

July 15, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link:
<https://us06web.zoom.us/j/89525888722?pwd=69ZtA8v5SYlbbIRm2ShdfXcNlnqM0.1>
- Dial in: (253) 215-8782
- Meeting ID: 895 2588 8722
- Passcode: 218928

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of July 1, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Other
- B. [Strategic Priority 1.1A Electrification Vision Statement](#)

4. CEO/GENERAL MANAGER REPORT

5. PUBLIC HEARING AND ACTION

- A. [Consideration of a Resolution Declaring Certain Real Property of the District Located at 210 Division Street, Arlington, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property](#)
- B. [Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Property \(Tax Parcel No. 27042100300400\) to be Surplus and Authorizing the Granting of an Access Easement to Ian MacDonald](#)

Continued →

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 1 to the Interlocal Agreement Between Snohomish County Concerning Utility Construction Associated With the Jordan Creek Bridge 214 Replacement Project](#)

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)

8. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

ADJOURNMENT

July 16, 2025:

Economic Alliance Snohomish County (EASC) Annual Port Report, Everett, WA

The next scheduled regular meeting is August 5, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

COMMENTS FROM THE PUBLIC

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

July 1, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Acting Chief Legal Officer Sara Di Vittorio; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

A. Employee of the Month for July – Jeff Colon

Jeff Colon was recognized as Employee of the Month for July.

2. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Wendy
- Gayla

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of June 17, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 25-1579-KS with B & L Utility, Inc.

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 25-1569-CS with Carlson Sales Metering Solutions, LLC
proposing GE Grid Solutions, LLC

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

Outline Agreement No. 4600002393 with Nelson Distributing, Inc.

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Public Works Contract No. CW2247417 with Sam's Tree Care

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of June 17, 2025; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Manager Corporate Communications Aaron Swaney provided a presentation on District related news and articles.

2. Other. There were no other updates.

B. SnoSMART Quarterly Update

Program Director Kevin Lavering and Program Manager Suzy Oversvee provided an update on the SnoSMART program schedule and project status.

The next steps would be to provide the Department of Energy (DOE) quarterly reports in July 2025, and a yearly review in September 2025, with an update to the Board at the September 23, 2025, Commission meeting.

C. Interlocal Agreement Snohomish County Bridge 214 Amendment

Chief Water Operations Officer Jeff Kallstrom provided a presentation on an amendment for the Snohomish County Bridge 214 Interlocal Agreement. Information included the project location and the amendment's main points.

The next step would be to return at the July 15, 2025, Commission meeting for approval of a resolution and to begin project construction.

D. Surplus of Arlington Community Office

Manager Real Estate Services, Maureen Barnes provided a presentation on the Surplus of the Arlington Community Office. Information included background details and facts of the surplus.

The next steps would be to return at the July 15, 2025, Commission meeting for public hearing and action on a resolution, followed by listing the property for sale pending surplus status.

E. Surplus and Sale of an Access Easement Across District Property

Manager Real Estate Service, Maureen Barnes, briefed the Board about the surplus and sale of an Access Easement in Lynnwood, WA. Information included easement background and property details.

The next step includes returning at the July 15, 2025, Commission meeting for a public hearing and action on a resolution.

F. Connect Up – Quarterly Update

Program Director Tim Epp provided an update to the Board on Connect Up's program status, meter deployment status, Advanced Metering Infrastructure Network deployment, and contract milestone.

G. Washington's Clean Fuels Program

Program Manager, Suzanne Frew presented information on Washington's Clean Fuels Program (CFP) to the Board. Information included an overview of the Clean Fuels Program Legislation, credit allocation, expenditure requirements and the current state of the program development.

The next steps would be to continue developing the customer grant program, generating credits for programs and, returning in the fall for a program launch update to the Board.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Creating a Plan of Financing for the Acquisition and Construction of and Certain Additions, Betterments and Improvements to and Renewals, Replacements and Extensions of the District's Electric System; Authorizing the Issuance and Sale of not to Exceed \$450,000,000 Aggregate Principal Amount of Electric System Revenue and Refunding Bonds, Series 2025 in one or More Series; Providing for the Terms of the 2025 Bonds; Approving the Execution and Delivery of Certain Documents and Agreements; and Providing for Certain Other Matters Related Thereto

A motion unanimously passed approving Resolution No. 6228 creating a plan of financing for the acquisition and construction of and certain additions, betterments and improvements to and renewals, replacements and extensions of the District's Electric System; authorizing the issuance and sale of not to exceed \$450,000,000 aggregate principal amount of Electric System Revenue and Refunding Bonds, Series 2025 in one or more series; providing for the terms of the 2025 Bonds; approving the execution and delivery of certain documents and agreements; and providing for certain other matters related thereto.

- B. Consideration of a Resolution Creating a Plan of Refinancing for the Acquisition and Construction of and Certain Additions, Betterments and Improvements to and Renewals, Replacements and Extensions of the District's Generation System; Authorizing the Issuance and Sale of not to Exceed \$55,000,000 Aggregate Principal Amount of Generation System Revenue Refunding Bonds, Series 2025 in one or More Series; Providing for the Terms of the 2025 Bonds; Approving the Execution and Delivery of Certain Documents and Agreements; and Providing for Certain Other Matters Related Thereto

A motion unanimously passed approving Resolution No. 6229 creating a plan of refinancing for the acquisition and construction of and certain additions, betterments and improvements to and renewals, replacements and extensions of the District's Generation System; authorizing the issuance and sale of not to exceed \$55,000,000 aggregate principal amount of Generation System Revenue Refunding Bonds, Series 2025 in one or more series; providing for the terms of the 2025 Bonds; approving the execution and delivery of certain documents and agreements; and providing for certain other matters related thereto.

- C. Consideration of a Resolution Amending the District's Customer Service Regulations for Electric Service

A motion unanimously passed approving Resolution No. 6230 amending the District's Customer Service Regulations for Electric Service.

7. COMMISSION BUSINESS

A. Commission Reports

There were no Commission reports.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. May 2025 District Performance Dashboard

There were no questions on the May 2025 District Performance Dashboard.

D. 2025 Treasury, Budget, and Project Status Report – May

There were no questions on the 2025 Treasury, Budget, and Project Status Report for May.

E. 2026 Commission Budget

A motion unanimously passed approving the 2026 Commission Budget.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of July 1, 2025, adjourned at 11:13 a.m.

Approved this 15th day of July, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Request for Proposal No. 25-1582-KP with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
None
Amendments:
None

Sole Source Purchase Recommendations (Page 2);
Purchase Order No. 4500099591 with S & C Electric Company

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 3 - 5);
Miscellaneous No. CW2248662 with Longs Landscape, LLC
Professional Services Contract No. CW2244307 with Universal Protection Services LP,
dba Allied Universal Security Services
Professional Services Contract No. CW2246353 with Goldfarb & Huck, Roth, Riojas
PLLC

Contract Acceptance Recommendations;
None

List Attachments:
July 15, 2025 Report

Public Works Contract Award Recommendation(s)
July 15, 2025

RFP No. 25-1582-KP

Perrinville-12-92, 12-93, 12-126,
12-221 & Esperance -12-687, 12-688,
12-689, 12-1597- Transmission and
Distribution Line Clearance

No. of Bids Solicited:	24	
No. of Bids Received:	2	
Project Leader & Phone No.:	Leon Burfiend	Ext. 5657
Estimate:	\$612,000.00	

Description:

Work consists of providing all labor, materials, and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as perform any reseeding work under and along approximately 51.8 pole miles of the District's Trans-mission and Distribution System. The specific work location commences from the Perrinville Substation and goes west along Olympic View Dr, E down Talbot Rd, S along 76th Ave W and from the Esperance Substation and goes west along 212th St SW, S down 58th Ave W, W along 208th St SW, E along 200th St SW, S along 44th St SW and includes all associated taps.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
Award To: Davey Tree Surgery Company	\$599,763.00
Xylem 1, Inc.	\$695,000.00

Summary Statement: Staff recommends award to Davey Tree Surgery Company, the low evaluated bidder, in the amount \$599,763.00, tax n/a.

Sole Source Purchase Recommendation(s) \$120,000 And Over
July 15, 2025

PO No. 4500099591

S&C Electric Company 115kV Type D
Circuit Switcher

Project Leader & Phone No.:	Sanjeev Farwaha	Ext 5502
Estimate:	\$500,000.00	

The District requires a supply of Material ID 5006459 115kV Type D. Circuit Switchers, which are used in Substations for protecting power transformers from short circuits and overloads. They are operated manually, by SCADA or with protective relays. Staff have determined that standardizing on S&C will reduce inventory and labor cost while increasing system reliability. S&C Electric Company, Incorporated sells directly to the District and does not use distribution channels.

	<u>Vendor</u>	<u>Qty</u>	<u>Subtotal (w/o tax)</u>
Award To:	S&C Electric Company	3	\$459,360.00

Summary Statement:	Staff recommends award to S&C Electric Company, the sole provider of District approved 115kV Circuit Switcher in the amount of \$459,360.00, plus tax.
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Formal Bid and Contract Amendment(s)
July 15, 2025

MISC No. CW2248662

Landscape Maintenance of
District Properties-North
Everett Area Sites

Contractor/Consultant/Supplier:	Longs Landscape, LLC	
Project Leader & Phone No.:	Brion Henault	Ext. 1790
Amendment No.:	6	
Amendment:	\$170,087.52	

Original Contract Amount:	\$140,230.00	
Present Contract Amount:	\$472,148.19	Original Start/End: 8/03/2022 – 7/31/2023
Amendment Amount:	\$170,087.52	Present Start/End: 7/31/2024 – 7/31/2025
New Contract Amount:	\$642,235.71	New End Date: 7/31/2026

Summary Statement: Staff recommends approval of Amendment No. 6 to increase the contract amount by \$170,087.52 and extend the completion date to July 31, 2026, to exercise renewal option for year 4 services. This includes a 2.4% increase per CPI of \$157,987.52. The additional scope of Jennings Park increases the yearly amount by \$12,100.00.

Summary of Amendments:

Amendment No.1 dated August 16, 2022, increased the contract amount by \$27,147.00. to bring sites up to compliance including but not limited to pruning, weed removal, and dump fees. This was a onetime amount not to be calculated into any future renewals.

Amendment No. 2 dated October 12, 2022, increased the contract amount by \$1,275.00 to add additional scope of work for Delta Switching Station.

Amendment No. 3 dated July 25, 2023, increased the contract amount by a net of \$150,550.25 and extended the completion date to July 31, 2024, to exercise renewal option for year 2 services. This included a 5% increase per CPI of \$148,580.25 and confirmed terms at a 5% CPI cap on future renewals. The additional scope of 52nd Substation increased the yearly amount by \$1,970.00.

Amendment No. 4 dated July 2, 2024, increased the contract amount by a net of \$155,668.96 and extended the completion date to July 31, 2025, to exercise renewal option for year 3 services. This included a 3.4% increase per CPI of \$155,668.96.

Amendment No. 5 dated October 6, 2024, reduced the contract amount by \$2,723.02 due to year 1 having a one-time amendment of \$1,275.00 that had been calculated into the contract amount for 2 years with CPI increases. Year 2 \$1,275.00 + \$63.75 (5% CPI increase) equals \$1,338.75. Year 3 \$1,338.75 + \$45.52 (3.4% CPI increase) equals \$1,384.27. For a total reduction amount of \$2,723.03.

Formal Bid and Contract Amendment(s)
July 15, 2025

PSC No. CW2244307
Security Guard Services

Contractor/Consultant/Supplier:	Universal Protection Services LP, DBA Allied Universal Security Services	
Project Leader & Phone No.:	Scott Parker	Ext 8191
Amendment No.:	4	
Amendment:	\$2,194,446.12	

Original Contract Amount: \$5,248,213.03

Present Contract Amount: \$7,255,878.38

Amendment Amount: \$2,194,446.12

New Contract Amount: \$9,450,324.50

Original Start/End: 8/12/21 – 8/11/22

Present Start/End: 8/12/21 – 8/11/25

New End Date: 8/11/26

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract by \$2,194,446.12 to extend contract to August 11, 2026 for continued support.

Summary of Amendment:

Amendment No. 1 dated October 28, 2021, changed the vendor's name from G4s Secure Solutions (USA) Inc., to Universal Protection Services LP DBA Allied Universal Security Services.

Amendment No. 2 approved by Commission on May 7, 2024 increased the contract by \$31,026.68, for support of adding an armed security guard to the scope of work.

Amendment No. 3 approved by Commission on August 6, 2024 increased the contract by \$1,976,638.67 and extended contract to August 11, 2025 for continued support.

Formal Bid and Contract Amendment(s)
July 15, 2025

PSC No. CW2246353
Tort Litigation

Contractor/Consultant/Supplier:	Goldfarb & Huck, Roth, Riojas PLLC	
Project Leader & Phone No.:	Paul McMurray	Ext 8639
Amendment No.:	3	
Amendment:	\$225,000.00	

Original Contract Amount: \$750,000.00
Present Contract Amount: \$1,950,000.00
Amendment Amount: \$225,000.00
New Contract Amount: \$2,175,000.00

Original Start/End: 1/2/22 – 12/31/24
Present Start/End: 1/2/22 – 12/31/25
New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 3 to increase the contract by \$225,000.00 for expected legal costs and expenses related to and necessary for current litigation and anticipated litigation involving the District.

Summary of Amendments:

Amendment No. 1 approved by the Commission on September 20, 2022, increased contract by \$500,000, so that Counsel may continue to represent and advise the District in various legal matters and issues as directed and requested by the General Counsel. The areas of legal services Counsel will provide include, but are not limited to, representation in employment and tort litigation, and advice regarding contracts, employee and business legal issues

Amendment No. 2 approved by the Commission on November 19, 2024, extended contract term to December 31, 2025, and increased the contract by \$700,000.00 for expected legal costs and expenses related to and necessary for current litigation and anticipated litigation involving the District.



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems

Shawn Hunstock

8497

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:

Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 15th day of July 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Aaron Huntstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1135121 - 1135300	\$36,030.22	2 - 7
Electronic Customer Refunds		\$8,693.97	8 - 9
WARRANT SUMMARY			
Warrants	8082942 - 8083104	\$6,231,924.27	10 - 15
ACH	6056227 - 6056586	\$7,028,010.67	16 - 27
Wires	7003683 - 7003693	\$25,290,180.54	28
Payroll - Direct Deposit	5300001300 - 5300001300	\$5,699,121.84	29
Automatic Debit Payments	5300001297 - 5300001303	\$3,920,372.40	30
	GRAND TOTAL	\$48,214,333.91	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/23/25	1135121	MEGAN STENBERG	\$32.74
6/23/25	1135122	BMCH WASHINGTON LLC	\$89.08
6/23/25	1135123	LUCERO SERVIN RANGEL	\$79.92
6/23/25	1135124	MINEKO DRUHAN	\$315.69
6/23/25	1135125	MIRO UCHYTIL	\$7.06
6/23/25	1135126	JULIE ANNE BILLINGS	\$307.58
6/23/25	1135127	KELLY SPRINGER	\$62.64
6/23/25	1135128	KENDRA GRIFFEN	\$219.72
6/23/25	1135129	ELAINE TEEL	\$21.00
6/23/25	1135130	SOPHIA WILSON	\$71.66
6/23/25	1135131	PUGET SOUND ENERGY	\$22.39
6/23/25	1135132	KAY KINSEY	\$11.49
6/23/25	1135133	DARRELL CHERRY	\$161.92
6/23/25	1135134	VOID	\$0.00
6/23/25	1135135	KELLY HELSPER	\$189.43
6/23/25	1135136	SORONE SHAW	\$504.21
6/23/25	1135137	WILLIAM MUSTERED	\$5.90
6/23/25	1135138	ZHI YING FENG	\$126.01
6/23/25	1135139	MARILYN PARK	\$211.21
6/23/25	1135140	JERRY SEALEY	\$106.81
6/23/25	1135141	TEK JOSHI	\$67.25
6/23/25	1135142	SUKYO MAHIKARI	\$44.59
6/23/25	1135143	BMCH WASHINGTON LLC	\$123.93
6/23/25	1135144	RAY SENNER	\$70.74
6/23/25	1135145	SAGE SCHWAHN	\$574.64
6/23/25	1135146	RONG ZHANG	\$103.34
6/24/25	1135147	MOHAMED YAHYA ELMOUTALLIGH BILLAH ELHACHIMI	\$98.29
6/24/25	1135148	CASSANDRA BUCK	\$45.14
6/24/25	1135149	LINDA HARRIS	\$547.65
6/24/25	1135150	AIDAN SENEAL	\$216.88
6/24/25	1135151	JUDITH MARKHAM	\$6.12
6/24/25	1135152	SHANON WEST	\$29.07

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/25	1135153	GENEVIEVE MALONE	\$315.00
6/24/25	1135154	IH6 PROPERTY WASHINGTON LP	\$45.99
6/24/25	1135155	KYLEE TAULBEE	\$258.19
6/24/25	1135156	MARK PLUMB	\$48.44
6/24/25	1135157	CHARITY FOX	\$119.50
6/24/25	1135158	WADE GRANINGER	\$115.11
6/24/25	1135159	GLORIA ANDERSON	\$52.13
6/24/25	1135160	MICHELE HAMMER	\$138.61
6/24/25	1135161	TERRACE PARK APTS	\$79.40
6/24/25	1135162	JR ROBERT STARK	\$57.23
6/24/25	1135163	NATIONAL TRENCH SAFETY INC	\$38.23
6/24/25	1135164	WJL HOMESERVICES LLC	\$30.05
6/24/25	1135165	ROBERT STYLES	\$250.00
6/24/25	1135166	DEBBIE ORR	\$13.59
6/24/25	1135167	INNA MELNYK	\$98.20
6/24/25	1135168	SORONE SHAW	\$40.00
6/24/25	1135169	TALUSWOOD APARTMENTS OWNER LLC	\$155.24
6/24/25	1135170	VINTAGE AT LAKEWOOD, LLC	\$10.77
6/24/25	1135171	BEVERLY SERJEANT	\$76.47
6/24/25	1135172	KIMBERLY MURRAY	\$135.98
6/25/25	1135173	PAT RAMEAU	\$32.86
6/25/25	1135174	SHELIA SMITH	\$82.31
6/25/25	1135175	BOBBIE HALVORSON	\$1,862.61
6/25/25	1135176	JUSTIN MCDOWELL	\$103.97
6/25/25	1135177	ALLEGRO ASSOCIATES DE LLC	\$8.23
6/25/25	1135178	SREIT FULTONS CROSSING LLC	\$46.86
6/25/25	1135179	TAMERON GEORGE	\$18.60
6/25/25	1135180	PAWSITIVE DREAMS CORPORATION	\$188.01
6/25/25	1135181	SUNI CHON	\$30.18
6/25/25	1135182	IH4 PROPERTY WASHINGTON, L.P.	\$174.74
6/25/25	1135183	ALDEN FENTON	\$148.66
6/25/25	1135184	ROBERT BRYANT	\$157.46

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/25/25	1135185	WINDERMERE RELOCATION	\$20.78
6/25/25	1135186	SCHMAUS HAUS, LLC	\$120.40
6/25/25	1135187	EMMA NTONGAI	\$78.15
6/25/25	1135188	DANIEL LEMMON	\$81.80
6/26/25	1135189	LISA THAVES	\$263.49
6/26/25	1135190	RICHMOND PEDIATRICS	\$684.87
6/26/25	1135191	THE SWEET LIFE CUPCAKES LLC	\$1,818.36
6/26/25	1135192	CARDALE BRINSON	\$73.65
6/26/25	1135193	JK MORRIS LLC	\$71.66
6/26/25	1135194	HEATHERWOOD APARTMENTS	\$9.12
6/26/25	1135195	JENNIFER CLARK	\$190.20
6/26/25	1135196	SILVER OAK APARTMENTS, LLC	\$11.63
6/26/25	1135197	LEONA MCINTOSH	\$31.77
6/26/25	1135198	MARK MILLER	\$46.57
6/26/25	1135199	AFM NAZMUL HOQUE SHAYENTO	\$35.32
6/26/25	1135200	AHMET OZBAS	\$73.63
6/26/25	1135201	JOHN SAUNDERS	\$24.05
6/27/25	1135202	MICHAEL CREASEY	\$20.64
6/27/25	1135203	SV LATIGO PARTNERS, LLC	\$73.05
6/27/25	1135204	SHELBY COX	\$116.79
6/27/25	1135205	ELIAS GONZALEZ MORALES	\$102.61
6/27/25	1135206	PACITA JACINTO	\$48.14
6/27/25	1135207	PNW OPULENCE LLC	\$89.03
6/27/25	1135208	GORUN HOME COMFORT LLC	\$163.00
6/27/25	1135209	JIM SCHLEY	\$53.43
6/27/25	1135210	JOHN RADOVICH	\$31.79
6/27/25	1135211	RIGOBERTO GONZALEZ	\$140.33
6/27/25	1135212	JOHN R. TONNES EXMT EQ TRUST	\$28.14
6/27/25	1135213	MENGZHAO SHEN	\$27.62
6/27/25	1135214	BLUFFS AT EVERGREEN PRESERVATION LLC	\$152.02
6/27/25	1135215	IH4 PROPERTY WASHINGTON, L.P.	\$22.75
6/27/25	1135216	TSUNG-YU YU	\$91.23

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/27/25	1135217	CHANNON CROWNOVER	\$30.95
6/27/25	1135218	WHISPERING CEDARS ASSOCIATES	\$28.91
6/27/25	1135219	DMYTRO MATULLA	\$223.42
7/1/25	1135220	CA CAREY CORP	\$88.57
7/1/25	1135221	BMCH WASHINGTON LLC	\$14.15
7/1/25	1135222	BOYDEN ROBINETT & ASSOC LP	\$176.80
7/1/25	1135223	HOUSING HOPE	\$120.50
7/1/25	1135224	KATHY AVERY	\$453.61
7/1/25	1135225	KIA PROPERTIES LLC	\$45.02
7/1/25	1135226	WATERFRONT PLACE LP	\$18.16
7/1/25	1135227	ALDERWOOD APARTMENTS LLC	\$32.39
7/1/25	1135228	AUSTIN CHAND	\$126.72
7/1/25	1135229	THOR WEATHERHOLT	\$109.29
7/1/25	1135230	CYNTHIA MCKAY	\$183.59
7/1/25	1135231	SELECT HOMES INC	\$10.45
7/1/25	1135232	ROBERT VANKREGTEN	\$71.52
7/1/25	1135233	JARI WILLIAMS	\$42.24
7/1/25	1135234	RICK BURT	\$33.97
7/1/25	1135235	BEX PORTFOLIO LLC	\$27.64
7/1/25	1135236	SRIVATSAN VENKATESAN	\$54.23
7/1/25	1135237	PROJECT PRIDE	\$5,376.94
7/1/25	1135238	RYAN LOWELL	\$40.72
7/1/25	1135239	SIERRA EARL	\$34.11
7/2/25	1135240	SEASONS LYNNWOOD, LLC	\$61.48
7/2/25	1135241	MAJADI SMITH	\$226.90
7/2/25	1135242	VANESSA VALLEJO	\$493.01
7/2/25	1135243	TRACEY OKBAOK	\$37.20
7/2/25	1135244	JASON WELLS	\$52.01
7/2/25	1135245	STEVEN JOHNSTON	\$44.73
7/2/25	1135246	JARI WILLIAMS	\$37.58
7/2/25	1135247	JULIE ULCHAK	\$143.63
7/2/25	1135248	HASAN ALWAN	\$471.36

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/2/25	1135249	STEVEN EUKER	\$626.32
7/2/25	1135250	DEAL ENTERPRISES	\$59.57
7/2/25	1135251	QUIKTCIA HERNANDEZ	\$84.21
7/2/25	1135252	EDUARD RADCHUK	\$124.32
7/2/25	1135253	TULALIP TRIBES OF WASHINGTON	\$76.78
7/2/25	1135254	GEORGIANNA DANIELS	\$1,242.19
7/2/25	1135255	PETER CASE	\$124.20
7/2/25	1135256	CASANDRA YANETH ROBLES SAHGUN	\$9.51
7/2/25	1135257	JULIA CRAM	\$329.65
7/2/25	1135258	MARCIA KAMAKA	\$16.24
7/2/25	1135259	SONYA EDUARDO	\$55.40
7/2/25	1135260	JIM SCHUMACHER	\$190.85
7/2/25	1135261	TREVOR SALSBURY	\$90.04
7/2/25	1135262	KENNEDY MACLACHLAN	\$86.20
7/2/25	1135263	LILIANA POLIACHENKO	\$1,150.40
7/2/25	1135264	SHANE DEEGAN	\$72.32
7/2/25	1135265	MELISSA CHAPMAN	\$58.98
7/2/25	1135266	DUSTIN BRUCE	\$177.57
7/2/25	1135267	MAXIMO DAVID ALARCON MENDOZA	\$76.58
7/2/25	1135268	TRINITY UNITED GROUP LLC	\$120.58
7/2/25	1135269	JAYE STRICKLER	\$52.80
7/2/25	1135270	JOHANA SANCHEZ	\$126.60
7/2/25	1135271	JOSE GARCIA SOLORIO	\$145.34
7/2/25	1135272	RAINLAND INVESTMENTS, LLC	\$119.81
7/2/25	1135273	MARILYN CZAPIEWSKI	\$205.62
7/2/25	1135274	VINCENT ELLIS	\$701.64
7/2/25	1135275	LINDA RICHARDSON	\$137.17
7/2/25	1135276	ALLEGRO ASSOCIATES DE LLC	\$31.97
7/2/25	1135277	ALDERWOOD APARTMENTS LLC	\$21.47
7/2/25	1135278	RANDY ESCALADA	\$145.26
7/2/25	1135279	TETIANA NAMINAS	\$130.55
7/2/25	1135280	PACIFIC RIDGE - DRH, LLC	\$78.13

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/2/25	1135281	JEFF JOHNSON	\$144.25
7/2/25	1135282	CHRISTINA CARLSON	\$73.80
7/2/25	1135283	JULIE COLLVER	\$100.39
7/2/25	1135284	PRAJWAL SURESH KODI	\$95.29
7/3/25	1135285	GERALD LEFLER	\$688.05
7/3/25	1135286	KIMBERLY MOSES	\$155.99
7/3/25	1135287	BEGENCH ATAYEV	\$32.05
7/3/25	1135288	CRYSTAL CREEK ASSOCIATES	\$21.74
7/3/25	1135289	SHIRLEY SPENCER	\$13.28
7/3/25	1135290	AVALONBAY COMMUNITIES, INC	\$23.36
7/3/25	1135291	HIZE USA INC	\$222.86
7/3/25	1135292	IPSO FACTO LLC	\$115.01
7/3/25	1135293	WENDY BLAKE	\$661.59
7/3/25	1135294	2018-2 IH BORROWER LP	\$16.94
7/3/25	1135295	JULIE TAYLOR	\$10.66
7/3/25	1135296	NATHAN LUDEMANN	\$590.93
7/3/25	1135297	JENNIFER WHEELER	\$976.22
7/3/25	1135298	EINAR JOHNSON	\$15.00
7/3/25	1135299	WESTIN HALVORSON	\$2,200.00
7/3/25	1135300	DARRYL ROGERS	\$90.00
Total:			\$36,030.22

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/25	000530810330	NYIMA JALLOW	\$492.47
6/24/25	000530810331	PURAV NANJI NISAR	\$260.00
6/25/25	000530819342	SAMANTHA MILLER	\$123.21
6/25/25	000530819343	TIANA TORGERSON	\$186.54
6/25/25	000530819344	HEATHER BOYD	\$153.00
6/25/25	000530819345	LUIS ARRIAGA	\$125.68
6/25/25	000530819346	LUIS ARRIAGA	\$125.68
6/25/25	000530819347	WIN POAGE	\$731.21
6/25/25	000530819348	YUSUF YATTABARRY	\$919.45
6/26/25	000530830216	EL SHADAI SHUNGU	\$124.03
6/26/25	000530830217	DENIS MENJIVAR CANTARERO	\$75.61
6/26/25	000530830218	BRADLEY BARTOLONE	\$114.85
6/26/25	000530830219	LILLIAN PHAN	\$79.11
6/26/25	000530830220	CHRISTOPHER MCBRIDE	\$149.89
6/26/25	000530830221	RANDALL MAINE	\$128.34
6/27/25	000530840772	BOBBIE JO SIEPP	\$9.95
6/27/25	000530840773	MARIO SANCHEZ JR	\$125.62
6/27/25	000530840774	BOBBIE JO SIEPP	\$74.83
6/27/25	000530840775	SENG UNG	\$64.14
6/27/25	000530840776	DIVYA BHARDWAJ	\$92.60
6/27/25	000530840777	ROHINI SADIOURA	\$14.76
6/30/25	000530856046	JANICE BAIRD	\$280.00
6/30/25	000530856047	KAILA LOFRANCO	\$127.17
6/30/25	000530856048	JASMINE MUELLER	\$32.00
6/30/25	000530856049	KESHIALYNN TREVINO	\$143.00
6/30/25	000530856050	TAYLOR WAGNER	\$27.02
7/1/25	000530869358	EMANUEL BOLTON	\$94.22
7/1/25	000530869359	VLADISLAV LUKINOV	\$131.30
7/1/25	000530869360	JAMES JENNINGS	\$24.92
7/1/25	000530869361	JAMES SIMON	\$794.02
7/1/25	000530869362	JOCELYN LONO	\$309.13
7/1/25	000530869363	TY JONES	\$30.98

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/1/25	000530869364	CINDI DAMS	\$52.61
7/1/25	000530869365	MALCOLM MANSON	\$95.77
7/1/25	000530869366	LEONARDO PEREDES	\$144.18
7/2/25	000530885126	MIRCEA ANTONOVICI	\$15.08
7/3/25	000530896659	SYLVIA LAIKONG	\$305.71
7/3/25	000530896660	MARK WANEZEK	\$193.46
7/3/25	000530896661	LEI WANG	\$26.94
7/3/25	000530896662	LEI WANG	\$160.00
7/3/25	000530896663	SHAYLA MATHENIA	\$66.27
7/3/25	000530896664	DAVID TEVLIN	\$518.02
7/3/25	000530896665	MELISSA ROHR	\$951.20
Total:			\$8,693.97

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/25	8082942	PILCHUCK AUDOBON SOCIETY	\$140.00
6/24/25	8082943	DIVERSE DESIGN BUILD LLC	\$326.00
6/24/25	8082944	ANIXTER INC	\$9,163.70
6/24/25	8082945	AT&T CORP	\$49,261.06
6/24/25	8082946	COMCAST HOLDING CORPORATION	\$398.33
6/24/25	8082947	DISH NETWORK	\$99.80
6/24/25	8082948	ENERSYS INC	\$17,427.28
6/24/25	8082949	EQUIFAX INFORMATION SERVICES LLC	\$13,183.62
6/24/25	8082950	EVERETT ENGINEERING INC	\$9,551.41
6/24/25	8082951	CITY OF EVERETT	\$289,106.44
6/24/25	8082952	HAT ISLAND COMMUNITY ASSN	\$10.00
6/24/25	8082953	LANGUAGE LINE SERVICES INC	\$4,195.64
6/24/25	8082954	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
6/24/25	8082955	BEACON PUBLISHING INC	\$660.00
6/24/25	8082956	GENUINE PARTS COMPANY	\$445.91
6/24/25	8082957	ON HOLD CONCEPTS INC	\$234.70
6/24/25	8082958	PACIFIC SAFETY SUPPLY INC	\$606.34
6/24/25	8082959	RIVERSIDE TOPSOIL INC	\$50.00
6/24/25	8082960	SNOHOMISH COUNTY	\$2,636.00
6/24/25	8082961	SOUND PUBLISHING INC	\$3,249.00
6/24/25	8082962	SOUND SECURITY INC	\$3,660.95
6/24/25	8082963	SEPTIC SERVICES INC	\$1,791.14
6/24/25	8082964	US BANK NA	\$2,170.00
6/24/25	8082965	ALDERWOOD WATER & WASTEWATER DISTRI	\$131.69
6/24/25	8082966	BICKFORD MOTORS INC	\$1,559.09
6/24/25	8082967	CINTAS CORPORATION NO 2	\$54.40
6/24/25	8082968	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$185.99
6/24/25	8082969	EDS MCDUGALL LLC	\$385.00
6/24/25	8082970	PACIFIC PUBLISHING CO INC	\$730.80
6/24/25	8082971	RALPHS CONCRETE PUMPING INC	\$923.93
6/24/25	8082972	SEVEN LAKES WATER ASSOC INC	\$81.67
6/24/25	8082973	JAMES SIDERIUS	\$200.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/25	8082974	SNOHOMISH COUNTY	\$1,308.10
6/24/25	8082975	SNOHOMISH COUNTY	\$170.00
6/24/25	8082976	STANWOOD REDI MIX INC	\$2,694.77
6/24/25	8082977	TWELVE THIRTY ONE INCORPORATED	\$320.91
6/24/25	8082978	STATE OF WASHINGTON	\$8,972.99
6/24/25	8082979	WYNNE AND SONS INC	\$39.56
6/24/25	8082980	TRAVIS J MIRANDA	\$11,181.50
6/24/25	8082981	CROWN CASTLE INTERNATIONAL CORP	\$7,548.07
6/24/25	8082982	NORTH SOUND AUTO GROUP LLC	\$263.32
6/24/25	8082983	SOVOS COMPLIANCE LLC	\$5,630.06
6/24/25	8082984	OREGON STATE UNIVERSITY	\$15,000.00
6/24/25	8082985	THE PAPE GROUP INC	\$11,566.97
6/24/25	8082986	OCCUPATIONAL HEALTH CENTERS OF WA P	\$452.50
6/24/25	8082987	KIDDER MATHEWS INC	\$3,800.00
6/24/25	8082988	OVERTON SAFETY TRAINING INC	\$13,100.00
6/24/25	8082989	JENNIFER DARLENE WENZEL	\$164.40
6/24/25	8082990	PERFORMANCE VALIDATON INC	\$3,330.00
6/24/25	8082991	KENDALL DEALERSHIP HOLDINGS LLC	\$73.96
6/24/25	8082992	NW METAL FINISHING	\$300.00
6/24/25	8082993	TCF ARCHITECTURE PLLC	\$3,876.25
6/24/25	8082994	MERCER INC	\$10,224.25
6/24/25	8082995	RADIATE HOLDINGS LP	\$3,610.80
6/24/25	8082996	ARTHUR J GALLAGHER & CO	\$4,906,970.97
6/24/25	8082997	JESSICA V MARQUEZ	\$260.00
6/24/25	8082998	ROGER BELL REAL ESTATE HOLDINGS	\$6,180.00
6/24/25	8082999	NORTHWEST FIBER LLC	\$2,520.00
6/24/25	8083000	WEST RIDGE ENERGY LLC	\$43,273.59
6/24/25	8083001	IRIS GROUP HOLDINGS LLC	\$5,720.82
6/24/25	8083002	BARCODES LLC	\$278.27
6/24/25	8083003	OREGON AERO INC	\$460.48
6/24/25	8083004	REGENIS LLC	\$32,984.36
6/24/25	8083005	ARROW INSULATION INC	\$966.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/25	8083006	AA REMODELING LLC	\$1,128.50
6/24/25	8083007	A & E INSULATION INC	\$2,300.00
6/26/25	8083008	COMCAST	\$8,540.18
6/26/25	8083009	DONAL CALES	\$520.00
6/26/25	8083010	ALBERT LEE INC	\$125,959.94
6/26/25	8083011	CITY OF EDMONDS	\$446.80
6/26/25	8083012	CITY OF EVERETT	\$120.69
6/26/25	8083013	INTERGRAPH CORPORATION	\$11,869.20
6/26/25	8083014	CITY OF LYNNWOOD	\$356.05
6/26/25	8083015	CITY OF MARYSVILLE	\$108.03
6/26/25	8083016	GENUINE PARTS COMPANY	\$363.02
6/26/25	8083017	RIVERSIDE TOPSOIL INC	\$650.00
6/26/25	8083018	US BANK NA	\$1,727.86
6/26/25	8083019	STATE OF WASHINGTON	\$16,161.73
6/26/25	8083020	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$179.25
6/26/25	8083021	EQUIPMENT SALES COMPANY INC	\$385.83
6/26/25	8083022	HARBOR MARINE MAINTENANCE & SUPPLY	\$171.80
6/26/25	8083023	PUBLIC UTILITY DIST NO 1 OF	\$6,605.39
6/26/25	8083024	DEPARTMENT OF THE TREASURY	\$12,207.46
6/26/25	8083025	OCCUPATIONAL HEALTH CENTERS OF WA P	\$145.50
6/26/25	8083026	THE PAPE GROUP INC	\$613.64
6/26/25	8083027	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,600.34
6/26/25	8083028	ROGER BELL REAL ESTATE HOLDINGS	\$6,180.00
6/26/25	8083029	VOB CONSTRUCTION PRO INC	\$22,213.50
6/26/25	8083030	WICKED WRAPS LLC	\$840.26
6/26/25	8083031	CURALINC LLC	\$3,630.00
6/26/25	8083032	KRASSIN ELECTRICAL COMPANY LLC	\$516.10
6/26/25	8083033	TODD LUND	\$9,791.00
6/26/25	8083034	APEX MECHANICAL LLC	\$58,696.80
7/1/25	8083035	JENNIFER HSIAO	\$6,535.96
7/1/25	8083036	CLYDE GREENLEE	\$47.60
7/1/25	8083037	JANET ANDERSON OR CRYSTAL RAINWATER	\$14.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/1/25	8083038	AT&T CORP	\$19,255.74
7/1/25	8083039	DIGI-KEY CORP	\$1,452.40
7/1/25	8083040	CITY OF EVERETT	\$7,057.86
7/1/25	8083041	CORE & MAIN LP	\$393.97
7/1/25	8083042	INTERGRAPH CORPORATION	\$1,920.50
7/1/25	8083043	CITY OF MARYSVILLE	\$468.52
7/1/25	8083044	GENUINE PARTS COMPANY	\$3,741.25
7/1/25	8083045	PACIFIC NW SCALE CO INC	\$1,648.50
7/1/25	8083046	PAPE MACHINERY INC	\$133.25
7/1/25	8083047	SCADA AND CONTROLS ENGINEERING INC	\$7,590.00
7/1/25	8083048	SILVER LAKE WATER & SEWER DISTRICT	\$112.19
7/1/25	8083049	SIX ROBBLEES INC	\$436.01
7/1/25	8083050	VALMONT INDUSTRIES INC	\$24,809.93
7/1/25	8083051	WESCO GROUP INC	\$420.98
7/1/25	8083052	ALDERWOOD WATER & WASTEWATER DISTRI	\$91.13
7/1/25	8083053	BICKFORD MOTORS INC	\$3,245.17
7/1/25	8083054	EMERALD SERVICES INC	\$578.97
7/1/25	8083055	PUBLIC UTILITY DIST NO 1 OF	\$1,535.05
7/1/25	8083056	STANWOOD REDI MIX INC	\$780.06
7/1/25	8083057	WASHINGTON STATE	\$4,290.00
7/1/25	8083058	WYNNE AND SONS INC	\$118.69
7/1/25	8083059	HDR ENGINEERING INC	\$6,073.56
7/1/25	8083060	THE PAPE GROUP INC	\$3,873.98
7/1/25	8083061	COMPASS HEALTH	\$185,391.00
7/1/25	8083062	NORTHWEST FIBER LLC	\$7,444.09
7/1/25	8083063	THE PAPE GROUP	\$2,987.51
7/1/25	8083064	RADAR ENGINEERS INC	\$658.30
7/1/25	8083065	CONCENTRIC LLC	\$1,872.92
7/1/25	8083066	DARYL JAN HABICH ESTATE	\$8,750.00
7/1/25	8083067	LINDA HORNING HABICH	\$2,000.00
7/1/25	8083068	PROGRESSIVE DESIGN BUILD CONSULTING	\$8,085.00
7/1/25	8083069	QUILCEDA PAVING & CONSTS INC	\$32,494.82

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/3/25	8083070	QING ZHANG	\$355.58
7/3/25	8083071	TERRY KESTER	\$1,409.01
7/3/25	8083072	BARBARA DROSSE	\$5,703.51
7/3/25	8083073	KRIS CONRAD	\$355.58
7/3/25	8083074	AT&T CORP	\$3,323.57
7/3/25	8083075	CO-OP SUPPLY INC	\$1,413.60
7/3/25	8083076	CITY OF EVERETT	\$125.82
7/3/25	8083077	HARRINGTON INDUSTRIAL PLASTICS LLC	\$5,562.99
7/3/25	8083078	CITY OF LYNNWOOD	\$2,981.12
7/3/25	8083079	CITY OF MOUNTLAKE TERRACE	\$6,258.17
7/3/25	8083080	GENUINE PARTS COMPANY	\$2,129.79
7/3/25	8083081	SNOHOMISH COUNTY	\$10.00
7/3/25	8083082	SOUND PUBLISHING INC	\$111.72
7/3/25	8083083	WESCO GROUP INC	\$361.79
7/3/25	8083084	EDS MCDUGALL LLC	\$785.00
7/3/25	8083085	GARY D KREIN	\$879.20
7/3/25	8083086	LI IMMIGRATION LAW PLLC	\$227.50
7/3/25	8083087	SNOHOMISH COUNTY	\$5,695.00
7/3/25	8083088	SNOHOMISH COUNTY SOCIETY OF	\$6,535.56
7/3/25	8083089	VIBROSYSTEM INC	\$4,870.00
7/3/25	8083090	WYNNE AND SONS INC	\$192.33
7/3/25	8083091	CITY OF EVERETT	\$22.50
7/3/25	8083092	COMCAST CORPORATION	\$549.63
7/3/25	8083093	S SNOHOMISH CNTY FIRE & RESCUE REGL	\$750.00
7/3/25	8083094	OCCUPATIONAL HEALTH CENTERS OF WA P	\$90.50
7/3/25	8083095	BERKSHIRE ASSOCIATES INC	\$1,800.00
7/3/25	8083096	COMMERCIAL GREEN SOLUTIONS LLC	\$13,750.00
7/3/25	8083097	BAXTER AUTO PARTS INC	\$1,463.07
7/3/25	8083098	THE PAPE GROUP	\$162.48
7/3/25	8083099	REECE CONSTRUCTION COMPANY	\$2,000.01
7/3/25	8083100	PACE ENGINEERS INC	\$400.50
7/3/25	8083101	STALLION INFRASTRUCTURE SERVICES LL	\$475.62

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/3/25	8083102	KATY BIGELOW	\$218.75
7/3/25	8083103	BARRON HEATING & AIR CONDITIONING	\$1,800.00
7/3/25	8083104	AA REMODELING LLC	\$734.00
Total:			\$6,231,924.27

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/23/25	6056227	CENTRAL WELDING SUPPLY CO INC	\$191.42
6/23/25	6056228	D HITTLE & ASSOCIATES INC	\$1,400.00
6/23/25	6056229	NELSON DISTRIBUTING INC	\$962.72
6/23/25	6056230	NORTH COAST ELECTRIC COMPANY	\$1,546.77
6/23/25	6056231	PETROCARD INC	\$41,155.51
6/23/25	6056232	PUGET SOUND ENERGY INC	\$2,724.05
6/23/25	6056233	SHI INTERNATIONAL CORP	\$6,210.45
6/23/25	6056234	STAR RENTALS INC	\$8,247.04
6/23/25	6056235	STELLA-JONES CORPORATION	\$29,870.05
6/23/25	6056236	TOPSOILS NORTHWEST INC	\$528.00
6/23/25	6056237	GORDON TRUCK CENTERS INC	\$17.02
6/23/25	6056238	CUZ CONCRETE PRODUCTS INC	\$6,202.61
6/23/25	6056239	DESIGNER DECAL INC	\$2,861.80
6/23/25	6056240	ENGINUIITY ADVANTAGE LLC	\$1,248.00
6/23/25	6056241	LENZ ENTERPRISES INC	\$314.03
6/23/25	6056242	MULTIFORCE SYSTEMS CORP	\$4,798.23
6/23/25	6056243	NORTHWEST CASCADE INC	\$147.25
6/23/25	6056244	PAGERDUTY INC	\$1,480.27
6/23/25	6056245	ROHLINGER ENTERPRISES INC	\$52.15
6/23/25	6056246	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$130.19
6/23/25	6056247	SENSUS USA INC	\$784,532.14
6/23/25	6056248	TYNDALE ENTERPRISES INC	\$8,874.74
6/23/25	6056249	SAMPSA M WRIGHT	\$14,664.67
6/23/25	6056250	ALTEC INDUSTRIES INC	\$7,114.46
6/23/25	6056251	ANIXTER INC	\$37,623.36
6/23/25	6056252	MOTION & FLOW CONTROL PRODUCTS INC	\$466.29
6/23/25	6056253	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,050.00
6/23/25	6056254	MCWANE INC	\$23,847.95
6/23/25	6056255	ANDREW JORDAN HARPER	\$644.35
6/23/25	6056256	HCI STEEL BUILDINGS LLC	\$6,518.10
6/23/25	6056257	LISTEN AUDIOLOGY SERVICES INC	\$3,045.00
6/23/25	6056258	BORDER STATES INDUSTRIES INC	\$20,740.43

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/23/25	6056259	MING K LEUNG	\$949.65
6/23/25	6056260	SOUND GRID PARTNERS LLC	\$19,325.00
6/23/25	6056261	ALEXANDRA LEGARE	\$1,349.40
6/23/25	6056262	RODDAN INDUSTRIAL LLC	\$24,940.13
6/23/25	6056263	AETHER ADVISORS LLC	\$12,507.75
6/23/25	6056264	AMERICAN CRAWLSPACE & PEST SERVICES	\$575.00
6/23/25	6056265	BREEZE FREE INC	\$100.00
6/23/25	6056266	GRANITE CONSTRUCTION COMPANY	\$1,690.94
6/23/25	6056267	ENERGY WORKS LLC	\$2,175.00
6/23/25	6056268	AA REMODELING LLC	\$1,250.00
6/23/25	6056269	WASHINGTON ENERGY SERVICES COMPANY	\$55,586.80
6/23/25	6056270	REFINED CONSULTING GROUP	\$2,500.00
6/23/25	6056271	CM AIR PROS LLC	\$12,375.00
6/23/25	6056272	HOME COMFORT ALLIANCE LLC	\$11,500.00
6/23/25	6056273	FWH ACQUISITION COMPANY LLC	\$129,616.71
6/23/25	6056274	WASHINGTON WATER HEATERS	\$50,196.50
6/23/25	6056275	HARTS PLUMBING & EXCAVATION LLC	\$16,816.97
6/23/25	6056276	TRAVIS POLLOCK	\$185.00
6/23/25	6056277	DAMON SPRAGUE	\$185.00
6/23/25	6056278	SIDNEY LOGAN	\$1,655.00
6/24/25	6056279	ALS GROUP USA CORP	\$444.00
6/24/25	6056280	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,296.16
6/24/25	6056281	DAVID EVANS & ASSOCIATES INC	\$2,873.50
6/24/25	6056282	HARGIS ENGINEERS INC	\$14,080.00
6/24/25	6056283	NORTH COAST ELECTRIC COMPANY	\$12,935.91
6/24/25	6056284	PUGET SOUND ENERGY INC	\$1,009.02
6/24/25	6056285	ROBERT HALF INTERNATIONAL INC	\$4,048.00
6/24/25	6056286	RWC INTERNATIONAL LTD	\$6,492.39
6/24/25	6056287	SCHWEITZER ENGINEERING LAB INC	\$19,393.42
6/24/25	6056288	STAR RENTALS INC	\$817.70
6/24/25	6056289	TOPSOILS NORTHWEST INC	\$132.00
6/24/25	6056290	THE COMPLETE LINE LLC	\$1,302.32

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/25	6056291	DICKS TOWING INC	\$479.36
6/24/25	6056292	LONGS LANDSCAPE LLC	\$70,519.95
6/24/25	6056293	ROGER R OLSEN	\$691.86
6/24/25	6056294	ROHLINGER ENTERPRISES INC	\$9,410.06
6/24/25	6056295	ZIPPER GEO ASSOCIATES LLC	\$3,156.60
6/24/25	6056296	UNITED RENTALS NORTH AMERICA INC	\$1,561.93
6/24/25	6056297	GRAYBAR ELECTRIC CO INC	\$3,541.31
6/24/25	6056298	ALTEC INDUSTRIES INC	\$20,999.22
6/24/25	6056299	ANIXTER INC	\$17,822.66
6/24/25	6056300	NASH CONSULTING INC	\$23,131.18
6/24/25	6056301	MOTION & FLOW CONTROL PRODUCTS INC	\$261.29
6/24/25	6056302	API GROUP LIFE SAFETY USA LLC	\$4,798.95
6/24/25	6056303	REXEL USA INC	\$13,918.03
6/24/25	6056304	QCERA INC	\$2,396.00
6/24/25	6056305	TRC ENGINEERS INC	\$647,475.80
6/24/25	6056306	SUNBELT RENTALS INC	\$9,565.61
6/24/25	6056307	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
6/24/25	6056308	RIEKER INSTRUMENT CO INC	\$1,230.37
6/24/25	6056309	TRUVIEW BSI LLC	\$1,835.91
6/24/25	6056310	IHEARTMEDIA ENTERTAINMENT INC	\$14,166.71
6/24/25	6056311	WALTER E NELSON OF N WASHINGTON	\$942.77
6/24/25	6056312	TOYOTA MATERIAL HANDLING NW INC	\$577.36
6/24/25	6056313	REPUBLIC SERVICES INC	\$3,436.68
6/24/25	6056314	GRANITE CONSTRUCTION COMPANY	\$1,541.91
6/24/25	6056315	WASHINGTON WATER HEATERS	\$92,810.47
6/24/25	6056316	HARTS PLUMBING & EXCAVATION LLC	\$60,086.39
6/24/25	6056317	CASEY WRIGHT	\$29.90
6/24/25	6056318	TRICIA WALLS	\$60.20
6/24/25	6056319	KEVIN ZHANG	\$1,565.91
6/25/25	6056320	ALS GROUP USA CORP	\$170.00
6/25/25	6056321	CENTRAL WELDING SUPPLY CO INC	\$270.17
6/25/25	6056322	ROBERT HALF INTERNATIONAL INC	\$5,060.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/25/25	6056323	ROMAINE ELECTRIC CORP	\$1,318.69
6/25/25	6056324	RWC INTERNATIONAL LTD	\$3,643.71
6/25/25	6056325	STELLAR INDUSTRIAL SUPPLY INC	\$3,798.63
6/25/25	6056326	TOPSOILS NORTHWEST INC	\$660.00
6/25/25	6056327	UNITED PARCEL SERVICE	\$110.31
6/25/25	6056328	DAVIS DOOR SERVICE INC	\$1,467.82
6/25/25	6056329	DUNLAP INDUSTRIAL HARDWARE INC	\$365.31
6/25/25	6056330	EVERGREEN SAFETY COUNCIL	\$5,742.94
6/25/25	6056331	HOGLUNDS TOP SHOP INC	\$1,098.97
6/25/25	6056332	LENZ ENTERPRISES INC	\$330.00
6/25/25	6056333	NORTHWEST CASCADE INC	\$170.96
6/25/25	6056334	LOUIS F MATHESON CONSTRUCTION INC	\$677.61
6/25/25	6056335	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$87.39
6/25/25	6056336	SOUND SAFETY PRODUCTS CO INC	\$234.94
6/25/25	6056337	ANIXTER INC	\$12,858.30
6/25/25	6056338	MOTION & FLOW CONTROL PRODUCTS INC	\$628.86
6/25/25	6056339	BALLARD INDUSTRIAL INC	\$31,661.35
6/25/25	6056340	T BAILEY INC	\$107,900.00
6/25/25	6056341	REACH SPORTS MARKETING GROUP INC	\$1,648.50
6/25/25	6056342	TOYOTA MATERIAL HANDLING NW INC	\$583.23
6/25/25	6056343	TRINITY CONSULTANTS INC	\$265.13
6/25/25	6056344	ADAM CORNELIUS	\$371.45
6/26/25	6056345	ASPLUNDH TREE EXPERT LLC	\$49,187.43
6/26/25	6056346	NORTH COAST ELECTRIC COMPANY	\$249.20
6/26/25	6056347	PETROCARD INC	\$48,362.61
6/26/25	6056348	PTC INC	\$2,201.00
6/26/25	6056349	RADIAN RESEARCH INC	\$9,793.09
6/26/25	6056350	ROMAINE ELECTRIC CORP	\$1,793.18
6/26/25	6056351	RWC INTERNATIONAL LTD	\$19,315.49
6/26/25	6056352	STELLAR INDUSTRIAL SUPPLY INC	\$1,258.95
6/26/25	6056353	TOPSOILS NORTHWEST INC	\$396.00
6/26/25	6056354	GORDON TRUCK CENTERS INC	\$761.78

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/26/25	6056355	AABCO BARRICADE CO INC	\$590.60
6/26/25	6056356	DACO CORPORATION	\$6,417.14
6/26/25	6056357	DESIGNER DECAL INC	\$5,492.80
6/26/25	6056358	DICKS TOWING INC	\$519.65
6/26/25	6056359	HOGLUNDS TOP SHOP INC	\$1,092.82
6/26/25	6056360	LENZ ENTERPRISES INC	\$109.08
6/26/25	6056361	LOUIS F MATHESON CONSTRUCTION INC	\$5,801.55
6/26/25	6056362	ROHLINGER ENTERPRISES INC	\$15,479.75
6/26/25	6056363	SENSUS USA INC	\$764,067.19
6/26/25	6056364	SOUND SAFETY PRODUCTS CO INC	\$1,044.27
6/26/25	6056365	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,953.04
6/26/25	6056366	ALTEC INDUSTRIES INC	\$192.45
6/26/25	6056367	ANIXTER INC	\$7,198.45
6/26/25	6056368	ICONIX WATERWORKS INC	\$28,270.50
6/26/25	6056369	REXEL USA INC	\$43.94
6/26/25	6056370	SHERELLE GORDON	\$32,000.00
6/26/25	6056371	PURCELL TIRE & RUBBER COMPANY	\$6,175.50
6/26/25	6056372	ADP INC	\$9,622.11
6/26/25	6056373	REXEL USA INC	\$655.07
6/26/25	6056374	BREEZE FREE INC	\$1,025.00
6/27/25	6056375	CENTRAL WELDING SUPPLY CO INC	\$110.89
6/27/25	6056376	CERIUM NETWORKS INC	\$164.85
6/27/25	6056377	IIA LIFTING SERVICES INC	\$4,615.00
6/27/25	6056378	HOWARD INDUSTRIES INC	\$71,237.18
6/27/25	6056379	KUBRA DATA TRANSFER LTD	\$42,339.24
6/27/25	6056380	NW SUBSURFACE WARNING SYSTEM	\$7,956.90
6/27/25	6056381	PETROCARD INC	\$26,659.02
6/27/25	6056382	SEATTLE TIMES COMPANY	\$3,334.00
6/27/25	6056383	WIDENET CONSULTING GROUP LLC	\$1,693.54
6/27/25	6056384	MERCURY FITNESS REPAIR INC	\$252.22
6/27/25	6056385	NORTHWEST CASCADE INC	\$4,050.04
6/27/25	6056386	NORTHWEST HANDLING SYSTEMS INC	\$2,158.68

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/27/25	6056387	OPEN ACCESS TECHNOLOGY INTL INC	\$1,016.77
6/27/25	6056388	REX ELECTRIC SERVICE INC	\$5,703.79
6/27/25	6056389	RMG FINANCIAL CONSULTING INC	\$375.00
6/27/25	6056390	TYNDALE ENTERPRISES INC	\$1,715.76
6/27/25	6056391	Z2SOLUTIONS LLC	\$18,864.92
6/27/25	6056392	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
6/27/25	6056393	ATWORK COMMERCIAL ENTERPRISES LLC	\$25,050.41
6/27/25	6056394	TWILIO INC	\$10,658.83
6/27/25	6056395	RENTOKIL NORTH AMERICA INC	\$274.75
6/27/25	6056396	MORGAN LEWIS & BOCKIUS LLP	\$36,555.50
6/27/25	6056397	TERNIO II INC	\$300.00
6/27/25	6056398	SCI NETWORKS USA	\$13,895.00
6/27/25	6056399	PERFORMANCE SYSTEMS	\$69,385.29
6/27/25	6056400	FORTERRA NW	\$1,751.25
6/27/25	6056401	LOOMIS ARMORED US LLC	\$4,089.78
6/27/25	6056402	EUROFINS ENVR TESTING AMERICA HOLDI	\$1,835.00
6/27/25	6056403	TITAN EARTHWORK LLC	\$133,978.54
6/27/25	6056404	COZY HEATING INC	\$2,875.00
6/27/25	6056405	HOME COMFORT ALLIANCE LLC	\$2,875.00
6/27/25	6056406	FWH ACQUISITION COMPANY LLC	\$7,638.05
6/30/25	6056407	ASPLUNDH TREE EXPERT LLC	\$2,856.92
6/30/25	6056408	GLOBAL RENTAL COMPANY INC	\$13,345.11
6/30/25	6056409	HATCH ASSOCIATES CONSULTANTS INC	\$21,154.92
6/30/25	6056410	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,730.00
6/30/25	6056411	INTERWEST CONSTRUCTION INC	\$21,580.82
6/30/25	6056412	NELSON DISTRIBUTING INC	\$409.93
6/30/25	6056413	NORTH COAST ELECTRIC COMPANY	\$1,686.02
6/30/25	6056414	PACIFIC POWER GROUP LLC	\$995.36
6/30/25	6056415	RWC INTERNATIONAL LTD	\$216.82
6/30/25	6056416	SHI INTERNATIONAL CORP	\$311.02
6/30/25	6056417	TACOMA SCREW PRODUCTS INC	\$83.97
6/30/25	6056418	TOPSOILS NORTHWEST INC	\$660.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/30/25	6056419	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
6/30/25	6056420	OLDCASTLE INFRASTRUCTURE INC	\$12,614.33
6/30/25	6056421	GORDON TRUCK CENTERS INC	\$926.16
6/30/25	6056422	WEST COAST PAPER CO	\$3,214.36
6/30/25	6056423	WEST PUBLISHING CORPORATION	\$8,180.57
6/30/25	6056424	WETLAND RESOURCES INC	\$9,375.00
6/30/25	6056425	DOBBS HEAVY DUTY HOLDINGS LLC	\$353.20
6/30/25	6056426	ACCESS ASSOCIATES INC	\$2,186.00
6/30/25	6056427	CUZ CONCRETE PRODUCTS INC	\$3,165.12
6/30/25	6056428	DESIGNER DECAL INC	\$427.82
6/30/25	6056429	DUNLAP INDUSTRIAL HARDWARE INC	\$326.93
6/30/25	6056430	ENERGY NORTHWEST	\$62,594.00
6/30/25	6056431	ENGINUIITY ADVANTAGE LLC	\$640.00
6/30/25	6056432	LEGEND DATA SYSTEMS INC	\$1,111.91
6/30/25	6056433	LENZ ENTERPRISES INC	\$656.40
6/30/25	6056434	BRIAN DAVIS ENTERPRISES INC	\$431.25
6/30/25	6056435	NORTHWEST CASCADE INC	\$2,509.50
6/30/25	6056436	NORTHWEST HANDLING SYSTEMS INC	\$23,613.17
6/30/25	6056437	PACIFIC MOBILE STRUCTURES INC	\$3,337.10
6/30/25	6056438	ROHLINGER ENTERPRISES INC	\$19,576.31
6/30/25	6056439	SENSUS USA INC	\$216,200.78
6/30/25	6056440	TYNDALE ENTERPRISES INC	\$4,306.14
6/30/25	6056441	UNITED RENTALS NORTH AMERICA INC	\$754.18
6/30/25	6056442	ALTEC INDUSTRIES INC	\$5,717.58
6/30/25	6056443	ANIXTER INC	\$42,220.78
6/30/25	6056444	ROADPOST USA INC	\$1,516.14
6/30/25	6056445	DS SERVICES OF AMERICA INC	\$6,846.33
6/30/25	6056446	CURTIS A SMITH	\$9,720.88
6/30/25	6056447	ARNETT INDUSTRIES LLC	\$566.91
6/30/25	6056448	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
6/30/25	6056449	BANK OF AMERICA NA	\$328,207.30
6/30/25	6056450	EIP COMMUNICATIONS I LLC	\$6,624.22

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/30/25	6056451	OPENSQUARE HOLDINGS LLC	\$23,234.90
6/30/25	6056452	TARREN ACKERMANN	\$6,702.23
6/30/25	6056453	THEODORE BLAINE LIGHT III	\$9,747.50
6/30/25	6056454	K&D SERVICES INC	\$263.76
6/30/25	6056455	MAPBOX INC	\$724.24
6/30/25	6056456	JACKAREN CONSULTING	\$9,492.00
6/30/25	6056457	BORDER STATES INDUSTRIES INC	\$22,548.19
6/30/25	6056458	AINSWORTH INC	\$1,375.27
6/30/25	6056459	GMES LLC	\$763.81
6/30/25	6056460	HOUGH BECK & BAIRD INC	\$7,809.81
6/30/25	6056461	STUART C IRBY COMPANY	\$645.66
6/30/25	6056462	CLOUD CREEK SYSTEMS INC	\$8,000.00
6/30/25	6056463	KPOCH INTERMEDIATE INC	\$115,053.31
6/30/25	6056464	WASHINGTON ENERGY SERVICES COMPANY	\$52,662.91
6/30/25	6056465	GIUSEPPE FINA	\$1,024.91
6/30/25	6056466	DANIEL WOOLMAN	\$175.00
6/30/25	6056467	MELISSA WILCH	\$390.40
6/30/25	6056468	HAWKEN BURCHARD	\$175.00
6/30/25	6056469	MIGUEL MENA ENCARNACION	\$179.00
6/30/25	6056470	PHOENIX MCGUIRE	\$185.00
6/30/25	6056471	KYLER ANDREWS	\$185.00
6/30/25	6056472	GILLIAN ANDERSON	\$74.20
6/30/25	6056473	MORGAN STOLTZNER	\$286.30
6/30/25	6056474	GABRIEL THOMPSON	\$185.00
6/30/25	6056475	STEPHEN FULLUM	\$261.80
7/1/25	6056476	DOBLE ENGINEERING CO	\$378.00
7/1/25	6056477	GLOBAL RENTAL COMPANY INC	\$1,110,633.54
7/1/25	6056478	PETROCARD INC	\$44,063.70
7/1/25	6056479	RWC INTERNATIONAL LTD	\$1,255.66
7/1/25	6056480	STAR RENTALS INC	\$1,053.51
7/1/25	6056481	STELLAR INDUSTRIAL SUPPLY INC	\$834.81
7/1/25	6056482	TOPSOILS NORTHWEST INC	\$528.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/1/25	6056483	GORDON TRUCK CENTERS INC	\$127.18
7/1/25	6056484	AABCO BARRICADE CO INC	\$257.72
7/1/25	6056485	CELLCO PARTNERSHIP	\$6,379.95
7/1/25	6056486	GENERAL PACIFIC INC	\$30,155.19
7/1/25	6056487	LENZ ENTERPRISES INC	\$361.80
7/1/25	6056488	NORTHWEST CASCADE INC	\$302.50
7/1/25	6056489	ROHLINGER ENTERPRISES INC	\$8,907.04
7/1/25	6056490	TYNDALE ENTERPRISES INC	\$831.00
7/1/25	6056491	UNITED RENTALS NORTH AMERICA INC	\$5,855.20
7/1/25	6056492	ALTEC INDUSTRIES INC	\$1,995.42
7/1/25	6056493	ANIXTER INC	\$31,755.85
7/1/25	6056494	MOTION & FLOW CONTROL PRODUCTS INC	\$9,730.96
7/1/25	6056495	INFOSOL INC	\$150.00
7/1/25	6056496	ADVANCED GOVERNMENT SERVICES LLC	\$521.84
7/1/25	6056497	BORDER STATES INDUSTRIES INC	\$2,481.99
7/1/25	6056498	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
7/1/25	6056499	RODDAN INDUSTRIAL LLC	\$8,019.93
7/1/25	6056500	EXCHANGEIT GROUP LLC	\$312.50
7/1/25	6056501	CUSTOM TRUCK ONE SOURCE INC	\$12,818.14
7/1/25	6056502	LINEROOTS SUPPLY LLC	\$10,730.56
7/1/25	6056503	SUZANNE FREW	\$131.99
7/1/25	6056504	VICTOR GOMEZ	\$360.00
7/1/25	6056505	ROBERT MARKS	\$753.35
7/1/25	6056506	ALLISON GRINCZEL	\$284.52
7/1/25	6056507	AARON RUCKMAN	\$428.00
7/1/25	6056508	JURELL FRANK	\$185.00
7/1/25	6056509	DYLAN SAUNDERS	\$136.00
7/1/25	6056510	GARRISON MARR	\$665.16
7/1/25	6056511	JOHN HAARLOW	\$1,162.24
7/1/25	6056512	WESLEY HONEYCUTT	\$280.00
7/1/25	6056513	ORION EATON	\$1,508.96
7/2/25	6056514	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$250.35

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/2/25	6056515	JACO ANALYTICAL LAB INC	\$1,080.00
7/2/25	6056516	NELSON DISTRIBUTING INC	\$9,200.66
7/2/25	6056517	NORTH COAST ELECTRIC COMPANY	\$1,643.04
7/2/25	6056518	RWC INTERNATIONAL LTD	\$937.37
7/2/25	6056519	TOPSOILS NORTHWEST INC	\$3,545.99
7/2/25	6056520	GORDON TRUCK CENTERS INC	\$200.12
7/2/25	6056521	WASHINGTON ST NURSERY & LANDSCAPE A	\$5,885.00
7/2/25	6056522	ANDERSON HUNTER LAW FIRM PS	\$535.50
7/2/25	6056523	DICKS TOWING INC	\$779.48
7/2/25	6056524	LEGEND DATA SYSTEMS INC	\$236.67
7/2/25	6056525	NORTHWEST TOWER ENGINEERING PLLC	\$9,950.00
7/2/25	6056526	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$398.39
7/2/25	6056527	SOUND SAFETY PRODUCTS CO INC	\$2,274.93
7/2/25	6056528	STOEL RIVES LLP	\$12,258.00
7/2/25	6056529	TECH PRODUCTS INC	\$203.00
7/2/25	6056530	TOTAL LANDSCAPE CORP	\$3,505.00
7/2/25	6056531	TRIANGLE ASSOCIATES INC	\$6,803.95
7/2/25	6056532	WALTER E NELSON CO OF WESTERN WA	\$7,866.18
7/2/25	6056533	GRAYBAR ELECTRIC CO INC	\$354.17
7/2/25	6056534	ALTEC INDUSTRIES INC	\$611.23
7/2/25	6056535	REXEL USA INC	\$6,997.01
7/2/25	6056536	PUGET SOUND HARDWARE INC	\$897.88
7/2/25	6056537	CABLE HUSTON LLP	\$8,788.50
7/2/25	6056538	RODDAN INDUSTRIAL LLC	\$3,209.75
7/2/25	6056539	GRANITE CONSTRUCTION COMPANY	\$925.25
7/2/25	6056540	ENERGY EXTERIORS NW LLC	\$1,525.00
7/2/25	6056541	AA REMODELING LLC	\$850.00
7/2/25	6056542	WASHINGTON ENERGY SERVICES COMPANY	\$150,890.85
7/2/25	6056543	CASCADE ENERGY SERVICES LLC	\$2,675.00
7/2/25	6056544	HOME COMFORT ALLIANCE LLC	\$5,750.00
7/2/25	6056545	FWH ACQUISITION COMPANY LLC	\$7,522.66
7/2/25	6056546	HARTS PLUMBING & EXCAVATION LLC	\$16,226.85

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/2/25	6056547	MONICA GORMAN	\$111.30
7/2/25	6056548	WILLIAM HAUGEN	\$109.20
7/2/25	6056549	GABRIEL THOMPSON	\$250.00
7/2/25	6056550	JEFFREY SELLENTIN	\$380.80
7/3/25	6056551	ASPLUNDH TREE EXPERT LLC	\$31,461.39
7/3/25	6056552	DAY MANAGEMENT CORPORATION	\$63.85
7/3/25	6056553	HOWARD INDUSTRIES INC	\$53,427.89
7/3/25	6056554	NORTH COAST ELECTRIC COMPANY	\$1,756.86
7/3/25	6056555	RWC INTERNATIONAL LTD	\$530.59
7/3/25	6056556	SUBURBAN PROPANE LP	\$1,148.68
7/3/25	6056557	TOPSOILS NORTHWEST INC	\$396.00
7/3/25	6056558	UNITED PARCEL SERVICE	\$170.35
7/3/25	6056559	GORDON TRUCK CENTERS INC	\$2,423.70
7/3/25	6056560	RS AMERICAS INC	\$240.24
7/3/25	6056561	CUZ CONCRETE PRODUCTS INC	\$4,429.46
7/3/25	6056562	HOGLUNDS TOP SHOP INC	\$763.81
7/3/25	6056563	BEN-KO-MATIC CO	\$340.54
7/3/25	6056564	POLY BAG LLC	\$73.47
7/3/25	6056565	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,900.00
7/3/25	6056566	SOUND SAFETY PRODUCTS CO INC	\$7,245.72
7/3/25	6056567	STOEL RIVES LLP	\$6,741.00
7/3/25	6056568	GRAYBAR ELECTRIC CO INC	\$3,057.52
7/3/25	6056569	ALTEC INDUSTRIES INC	\$4,377.57
7/3/25	6056570	MOTION & FLOW CONTROL PRODUCTS INC	\$2,684.50
7/3/25	6056571	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
7/3/25	6056572	REXEL USA INC	\$1,215.46
7/3/25	6056573	WORKLOGIX MANAGEMENT INC	\$1,375.00
7/3/25	6056574	TRUE CABLE HOLDINGS LLC	\$1,084.68
7/3/25	6056575	STUART C IRBY COMPANY	\$25,553.12
7/3/25	6056576	CUSTOM TRUCK ONE SOURCE INC	\$5,010.73
7/3/25	6056577	TOYOTA MATERIAL HANDLING NW INC	\$1,877.78
7/3/25	6056578	MODERN PAINTING GROUP	\$1,682.50

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/3/25	6056579	REXEL USA INC	\$1,642.24
7/3/25	6056580	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
7/3/25	6056581	REFINED CONSULTING GROUP	\$2,875.00
7/3/25	6056582	SHELLEY PATTISON	\$18.20
7/3/25	6056583	CRAIG CORNELIUS	\$175.00
7/3/25	6056584	ZACHARY HASTINGS	\$175.00
7/3/25	6056585	GARRISON MARR	\$92.20
7/3/25	6056586	AUSTIN JOHNSON	\$2,870.00
Total:			\$7,028,010.67

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
6/24/25	7003683	US DEPARTMENT OF ENERGY	\$19,501,045.00
6/25/25	7003684	CRAWFORD & COMPANY	\$379.01
6/30/25	7003685	US DEPARTMENT OF ENERGY	\$4,379,569.00
6/30/25	7003686	US BANK	\$55,921.57
6/30/25	7003687	CRAWFORD & COMPANY	\$2,189.85
6/30/25	7003688	ALUMICHEM USA INC	\$525.00
7/3/25	7003689	US DEPARTMENT OF ENERGY	\$85,307.00
7/3/25	7003690	ICMA-RC	\$358,937.03
7/3/25	7003691	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$19,957.44
7/3/25	7003692	ICMA-RC	\$879,401.37
7/3/25	7003693	ALPHA TECHNOLOGIES LTD	\$6,948.27

Total: \$25,290,180.54

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
7/2/25	5300001300	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,699,121.84

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
6/25/25	5300001297	STATE OF WA DEPT OF REVEN	\$2,390,950.09
6/27/25	5300001298	LIBERTY MUTUAL GROUP DBA	\$4,926.04
6/27/25	5300001299	WELLNESS BY WISHLIST INC	\$10,930.35
7/2/25	5300001300	ADP INC	\$1,501,281.10
7/3/25	5300001301	WELLNESS BY WISHLIST INC	\$9,640.05
7/3/25	5300001302	LIBERTY MUTUAL GROUP DBA	\$568.91
7/1/25	5300001303	ELAVON INC DBA MERCHANT S	\$2,075.86
Total:			\$3,920,372.40



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 3

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Energizing Life In Our Communities

Strategic Priority 1.1A

Electrification Vision

Statement

Shelley Pattison, Senior Manager Strategic Partnerships

July 15, 2025

Purpose

- Informational Only
- No Action Needed

Background

- **Strategic Priority 1:** Bolster Operational Reliability and Resiliency
- **Objective 1.1:** Develop the Capabilities Required for an Increasingly Complex Energy Future
- **Initiative 1.1A:** Develop a Unified Vision of our Role in Decarbonization and Electrification

The Process

- Gather diverse perspectives
- Define the District's role (offensive, defensive, neutral or other)
- Create a high-level position statement
- Socialize internally for consistent messaging and decision-making

Voices That Shaped The Vision

- Energy Services & Customer Innovations - Jeff Feinberg, Senior Manager
- Power Supply - Garrison Marr, Senior Manager
- Rates & Energy Risk Management - Peter Dauenhauer, Senior Manager
- Substation Metering Services - Mark Oens, Senior Manager
- Transmission & Distribution Engineering – Mark Flury, Senior Manager
- A variety of stakeholders, customers, and community members

Consistent Findings

- Electrification is a good thing:
 - Especially when providing 97% Carbon Free Power.
- Electrification is happening with or without us – it's being driven by:
 - Legislation.
 - The market.
- PUD's primary responsibility is to serve safe, reliable and affordable power.
- When done right, electrification can be a benefit to our customers.
- Sourcing and delivering clean power to support load growth through electrification does not happen overnight.
- We cannot risk the service to our customers by over committing and under serving.
- Infrastructure updates take time and money.

Vision Statement Summary

It is the District's role to support customer electrification while meeting our communities' energy needs and without compromising our reliability, resiliency, or fiscal responsibility.

Our Commitments:

- Support electrification without compromising our core values.
- Collaborate with and advise customers and stakeholders.
- Plan for both near and long-term impacts.
- Leverage our position to influence policy and rulemaking.
- Deploy suitable programs and technologies.

How We Deliver:

- Balance ambition with financial and operational prudence.
- Monitor and adapt to external trends and regulations.
- Strengthen both supply and demand side strategies.
- Promote distributed energy resources and grid resiliency.

What Happens Next?

- Internal Alignment:
 - Ensure all departments understand and apply the vision.
- External Engagement:
 - Use the statement to guide conversations with customers, regulators, and legislators.
- Strategic Filter:
 - Apply the vision to evaluate new projects and initiatives.
- Policy Influence:
 - Leverage the statement in regional, state and local policy discussions.

Recognition – Pen To Paper

Laura Lemke – Government Relations & Strategy, Senior Program Manager

Suzanne Frew – Customer Energy Services Strategic Partnerships, Program Manager IV

Suzy Oversvee – Customer Energy Services Strategic Partnerships, Program Manager IV

Questions?

Thank you.

Our Role in Customer and Community Decarbonization and Electrification

Accelerating electrification is contributing to the most complex operating environment Northwest utilities have seen in over a century. The complexity is created by the intersection of increasing loads, accelerating climate change, the decarbonization of generating resources, transmission capacity constraints, and new wholesale energy markets.

We recognize that electrification is a customer and policy tool in the effort to decarbonize homes and businesses in our communities. Electrification of transportation, homes, and commercial operations increases customer and community dependence on electricity and overall energy loads.

Full scale, community-wide, electrification requires careful District and regional planning to overcome potential resource adequacy and infrastructure challenges. Close coordination with customers and stakeholders is essential to maximize opportunities and mitigate risks.

It is the District's role to support customer electrification while meeting our communities' energy needs and without compromising our reliability, resiliency, or fiscal responsibility.

We fulfill our role by:

- Collaborating with and advising customers and other stakeholders on setting feasible goals that work toward a decarbonized future.
- Anticipating and responsibly planning for near- and long-term electrification impacts and opportunities.
- Leveraging our position as a community partner and industry leader to appropriately influence policy and rulemaking.
- Deploying suitable programs, technology, infrastructure, and resource solutions.

This means....

We will collaborate with and advise customers and other stakeholders on feasible goals that work toward a decarbonized future.

- We will collaborate on strategies to meet electrification goals while maintaining grid reliability and affordability through collectively agreed pace and solutions.
- We will inform and influence customer goals to ensure they consider market and service realities.
- We will negotiate solutions that serve customer and community goals without jeopardizing service and value for other customers or our communities.

We will anticipate and responsibly plan for near- and long-term electrification impacts and opportunities.

- We will take a long-term view of what the future will require, while adapting to nearer term changes.
- We will monitor external factors such as national, regional, and local market trends and policies to understand the real and potential impacts on our customers and operating environment.
- We will adapt to regulations, pace of adoption, market conditions, technology, and power supply.
- We will proactively identify and adopt operational and technology solutions.
- We will balance supporting and achieving aggressive goals with financial prudence and maintaining system reliability and resiliency.

We will leverage our position as a community partner and industry leader to appropriately influence policy and rulemaking.

- We will collaborate with regulators and local jurisdictions to set forward-looking decarbonization goals and policies, that account for the realities of electrical infrastructure and supply, operational risks, and costs.
- We will engage in regional planning and collaborative efforts to meet the demands of an evolving energy landscape.

We will deploy suitable programs, technology, infrastructure, and resource solutions.

- We will strengthen our supply-side planning and management to meet energy and capacity demands.
- We will, as part of the larger interconnected grid, work to build grid reliability and resiliency that meets the demands of increasing customer reliance on electricity.
- We will offer demand-side programs and initiatives to encourage and enable our customers to use energy efficiently.
- We will deploy and support utility- and customer-sited distributed energy resources.



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 5A

TITLE

Consideration of a Resolution Declaring Certain Real Property of the District Located at 210 Division Street, Arlington, Washington, to be Surplus and Authorizing the Sale and Transfer of the Property

SUBMITTED FOR: Public Hearing and Action

Real Estate Services	Maureen Barnes	4373
Department	Contact	Extension
Date of Previous Briefing:	July 1, 2025	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition . . . and the disposition of certain properties and payment therefor.

The District is the owner of certain lands and premises located at 210 Division Street, Arlington, Washington (Tax Parcel No. 00529901000100) ("Property"). The Property was previously utilized as the Arlington Community Office. The District has now completed construction of the North County Community Office in Arlington and is no longer utilizing the Property as a local community office.

After consultation with personnel from various District Departments, there appears to be no anticipated future District use for all or a portion of the Property other than the need to reserve high-voltage, primary and secondary distribution easements on the Property. Accordingly, District staff recommends that the Property be declared surplus to the needs of the District and authorize that the Property be sold for fair market value.

RECOMMENDATIONS/FUTURE ACTIONS:

District staff recommends that the that the Commission pass a resolution declaring the Property surplus to the needs of the District and authorizing the sale of the Property for fair market value.

List Attachments:

Resolution

Attachment No. 1

Presentation – Previously presented July 1, 2025

RESOLUTION NO. _____

A RESOLUTION Declaring Certain Real Property of the District
Located at 210 Division Street, Arlington, Washington, to be
Surplus and Authorizing the Sale and Transfer of the Property

WHEREAS, the District is the owner of certain lands and premises located at
210 Division Street, Arlington, Washington, and legally described on Attachment No. 1
(Tax Parcel No. 00529901000100) (“Property”); and

WHEREAS, the Property was previously utilized as the Arlington Community
Office; and

WHEREAS, the District has now completed construction of the North County
Community Office in Arlington, Washington; and

WHEREAS, consequently the District is no longer utilizing the Property as a
local community office; and

WHEREAS, after consultation with personnel from various District Departments,
there appears to be no anticipated future District use for all or a portion of the Property
other than the need to reserve high-voltage, primary and secondary distribution easements
on the Property; and

WHEREAS, District staff recommends that the Property be declared surplus to
the needs of the District and authorize that the Property be sold for fair market value; and

WHEREAS, the Commission held a public hearing to consider declaring the
Property surplus to the needs of the District and to consider authorizing sale of the
Property for fair market value; and

WHEREAS, based upon the information presented and recommendation of staff, the Board of Commissioners of Public Utility District No. 1 of Snohomish County finds that the Property (Attachment No. 1):

1. Is no longer necessary, material to, and useful in the District's operations; and
2. Is not required for continued public utility service.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that:

1. The District's property interests in the Property (Attachment No. 1) is surplus to the District's needs; and
2. The Manager of the District's Real Estate Services, or her designee, is authorized to take all reasonable and necessary actions to sell and transfer all or a portion of the Property (Attachment No. 1) for fair market value, including but not limited to negotiating and executing a listing agreement with a real estate agency; provided that appropriate utility easements as referenced in the above recitals are reserved in favor of the District; provided further that the final form of the listing agreement and documents related to the sale and transfer of the Property shall be subject to the review and approval of the District's General Counsel or his designee.

Resolution No. _____

- 3 -

PASSED AND APPROVED this 15th day of July, 2025.

President

Vice-President

Secretary

Attachment 1

Legal Description

For APN/Parcel ID(s): 005299-010-001-00

LOTS 1, 2, 3 AND 4, BLOCK 10, MCMAHON'S FIRST ADDITION TO ARLINGTON,
ACCORDING TO THE PLAT THEREOF, RECORDED IN VOLUME 2 OF PLATS, PAGE
104, RECORDS OF SNOHOMISH COUNTY, WASHINGTON.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.



Surplus of Arlington Community Office

Maureen Barnes, Manager Real Estate Services

July 1, 2025

Access Easement Presentation

- The purpose of this presentation is to:
 - Inform the Board of an upcoming request to declare surplus the former Arlington Community Office, located at 210 Division Street, Arlington.
 - Answer any questions regarding the transaction.
- This action will be brought to Commission for a public hearing and vote by resolution at the July 15, 2025, Commission meeting.

Arlington Office - Background

- The District purchased the Arlington Community Office site in February 1957.
- The property totals 0.38 acre or 16,553 sq. ft. and is zoned Old Town Business District-1 (OTBD-1) by the City of Arlington.
- The building is single story and consists of an office and warehouse which is approximately 3,000 sq. ft. and was also built in 1957.
- As the North County Community Office has opened all staff, internal fixtures and warehouse materials have been relocated.



Facts and Next Steps

- The property was appraised by an outside appraiser July 2024 and valued at \$760,000.
- If declared surplus, staff would move forward in listing the property for sale with an approved real estate broker.
- District staff have reviewed and approved this request.
- July 15, 2025, Commission will hold a public hearing and vote on this resolution.

A chalkboard with the text "Any Questions?" written in white chalk. The text is written in a cursive, handwritten style. The word "Any" is on the top line, and "Questions" is on the bottom line. The chalkboard has a dark, textured background with some visible chalk marks and smudges.

Any
Questions



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 5B

TITLE

Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Property (Tax Parcel No. 27042100300400) to be Surplus and Authorizing the Granting of an Access Easement to Ian MacDonald

SUBMITTED FOR: Public Hearing and Action

Real Estate Services	Maureen Barnes	4373
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>July 1, 2025</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition... and the disposition of certain properties and payment, therefore.

In 2012, Ian MacDonald purchased certain real property located at 5701 Halls Lake Way, Lynnwood, Washington ("MacDonald Property"). Access to the MacDonald Property has been across the Pacific Northwest Traction Company ("PNT") right-of-way since construction of the home on the MacDonald Property in 1946.

The District acquired the PNT right-of-way from Puget Sound Power & Light Company in 1963 and has allowed continued access to the MacDonald Property under a Limited Use Permit (LUP) issued to the various property owners.

Mr. MacDonald now requests a permanent access easement over the PNT right-of-way. District staff did an in-house appraisal and determined a value of \$5,500 for the proposed access easement.

District staff have a tentative agreement with Mr. MacDonald regarding the access terms and conditions as reflected in the proposed access easement. Mr. MacDonald is willing to pay \$5,500 to the District as consideration for the access easement.

District staff recommend that the Commission recognize certain property interests represented by the proposed access easement to be surplus and authorize the granting of an Access Easement in favor of Mr. MacDonald.

List Attachments:

Resolution

Attachment No. 1

Presentation – Previously presented July 1, 2025

RESOLUTION NO. _____

A RESOLUTION Declaring Certain Property Interests Over a Portion of Certain District Property (Tax Parcel No. 27042100300400) to be Surplus and Authorizing the Granting of an Access Easement to Ian MacDonald

WHEREAS, in 2012, Ian MacDonald purchased certain real property located at 5701 Halls Lake Way, Lynnwood, Washington (“MacDonald Property”); and

WHEREAS, access to the MacDonald Property has been across the Pacific Northwest Traction Company (“PNT”) right-of-way since construction of the home on the MacDonald Property in 1946; and

WHEREAS, the District acquired the PNT right-of-way from Puget Sound Power & Light Company in 1963, and has allowed continued access to the MacDonald Property under a Limited Use Permit (LUP) issued to the various property owners; and

WHEREAS, Mr. MacDonald now requests a permanent access easement over the PNT right-of-way; and

WHEREAS, District staff did an in-house appraisal and determined a value of \$5,500 for the proposed access easement; and

WHEREAS, District staff have a tentative agreement with Mr. MacDonald regarding the access terms and conditions as reflected in the proposed access easement (“Access Easement”) (Attachment No. 1); and

WHEREAS, Mr. MacDonald is willing to pay \$5,500 to the District as consideration for the Access Easement; and

WHEREAS, District staff recommend that the Commission recognize certain property interests represented by the Access Easement to be surplus and authorize the granting of an Access Easement (Attachment No. 1) in favor of Mr. MacDonald; and

WHEREAS, based upon the information and recommendation of District staff, the Commission of Public Utility District No.1 of Snohomish County finds that the District's property interests represented by the proposed Access Easement:

1. Are no longer necessary, material to, and useful in the District's operations; and
2. Are not required for continued public utility service; and
3. Be transferred to Ian MacDonald for the benefit of the MacDonald Property.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No.1 of Snohomish County that:

1. The District's property interests represented by the Access Easement (Attachment No. 1) are surplus to the District's needs; and
2. The Manager of the District's Real Estate Services, or her designee, is authorized on behalf of the District to grant the Access Easement in substantially the form attached hereto as Attachment No. 1 for the above stated consideration; provide that the final form of the Access Easement shall be subject to the review and approval of the District's General Counsel or his designee.

PASSED AND APPROVED this 15th day of July, 2025.

President

Vice-President

Secretary

Attachment No. 1

AFTER RECORDING, PLEASE RETURN TO:

Public Utility District No. 1 of Snohomish County
Real Estate Services
P.O. Box 1107
Everett, Washington 98206-1107

ACCESS EASEMENT

Grantor: Public Utility District No. 1 of Snohomish County, Washington,
a municipal corporation

Grantee: Ian W. MacDonald, a single man

Short Legal Description: SW1/4 SEC21 T27N R4E

Tax Parcel No. 27042100300400

THIS ACCESS EASEMENT (“Easement” or “Access Easement”) is made and entered into by and between the Public Utility District No. 1 of Snohomish County, a Washington State municipal corporation (“District”), and Ian MacDonald, a single man (“Grantee”). The District and Grantee are also referred to herein individually as “Party” and collectively as “Parties”.

WHEREAS, the District is the owner certain of real property located in Snohomish County and legally described on attached and incorporated Exhibit “A” (Property).

WHEREAS, the Grantee is the owner of certain real property located at 5701 Halls Lake Way, Lynnwood, Washington (“MacDonald Property”).

WHEREAS, the Grantee is requesting access to and from the MacDonald Property, across the District’s Property to and from Halls Lake Way.

WHEREAS, the District is willing to grant an access easement to the Grantee in accordance with the terms and conditions of this Easement.

NOW, THEREFORE, the Parties hereto agree as follows:

1. Grant of Access Easement. For and in consideration of One Dollar (\$1.00) and other valuable consideration as provided herein, the District grants to the Grantee, its employees, agents, and invitees an access easement over, upon and across the portion of the Property ("Easement Area") legally described on attached and incorporated Exhibit "B" and depicted on Exhibit "C," both of which are attached and incorporated by this reference, for the purpose of ingress and egress to the MacDonald Property from Halls Lake Way.

2. Restricted Use of Access Easement. Grantee's use of the Access Easement is limited to the purposes and uses stated in Section 1.

3. Reservation of Rights. The District hereby reserves the right to use the Easement Area for any use that does not unreasonably interfere (as determined by District) with Grantee's permitted use of the Easement Area. In addition, the District expressly reserves the right to grant other third parties the right to use all or any portion of the Easement Area for any use that does not unreasonably interfere (as determined by District) with Grantee's permitted use of the Easement Area. Grantee understands and agrees that the Property and Easement Area is now and, except as otherwise set forth herein, will continue to be used as a utility property for utility purposes.

4. Closure of Easement Area. Grantor may close any portion or all of the Property (including the Easement Area) on a temporary basis at any time for any length of time reasonably necessary for construction, maintenance, repair, or other purposes having to do with its utility operations. Except for emergency work, Grantor shall provide prior notice to Grantee for planned construction, maintenance, repair or other purposes having to do with its utility operations.

5. Recreation Trail Use Easement. The Parties acknowledge the Property and Easement Area is subject to the Recreational Trail Easement ("Recreational Trail Easement") granted to the City of Lynnwood and filed under Assessors File Number 201808080411. Grantee further acknowledges and understands that the Easement Area is subject to all uses and activities permitted under the Recreational Trail Easement, including but not limited to patrol, operation, maintenance, repair, and reconstruction of the recreational trail ("Recreational Trail"). Grantee shall take reasonable steps regarding the exercise of access rights under this Easement to minimize any interference, disruption and/or disturbance of said uses and activities on the Recreational Trail.

6. Installation of Warning Signs and/or Protective Devices. Grantee shall pay/reimburse the City of Lynnwood for the installation, maintenance, and replacement of warning signs and other protective devices on the Property and Easement Area that the City deems is reasonably necessary to protect users of the Recreational Trail with regard to Grantee's ingress and egress under this Access Easement.

7. Restoration. The Grantee will use care and caution during the use of the Access Easement. To the extent that District's Property is disturbed and/or damaged by Grantee's exercise of its rights hereunder, Grantee shall restore the condition of the Property as nearly as reasonably possible to the condition it was in immediately prior to said exercise of Grantee's rights.

8. General Indemnification and Hold Harmless.

a. As consideration for the Access Easement granted hereunder and to the fullest extent permitted by law, the Grantee agrees to indemnify, defend and hold harmless the District from and against any and all liabilities, obligations, claims, damages, demands, penalties, causes of action, costs and expenses, including without limitation, reasonable attorneys' fees and expenses, whether arising out of injury or death to persons or damage to the Property, Easement Area and/or adjoining property or loss of any personal property or otherwise (collectively, "Damages"), arising from and/or related to the activities of Grantee and/or its agents, employees and/or invitees on, about, or with respect to the Property and Easement Area; provided, however, that the Grantee shall not be responsible to the District for any injuries or damages suffered by any person or property caused by negligent acts or omissions of the District, its officers, employees and/or agents.

b. In the event of the concurrent negligence of the Parties, the Grantee's obligations hereunder shall apply only to the percentage of fault attributable to the Grantee, its agents, employees, and/or invitees.

c. Nothing contained in this section or Access Easement shall be construed to create a liability or a right of indemnification by any third party.

d. The provisions of this section shall survive the expiration or termination of this Easement with respect to any event occurring prior to such expiration or termination.

e. In the event that Grantee authorizes (implicitly or expressly) a contractor(s) to use the Easement Area for access to and from the MacDonald Property, Grantee shall require and ensure that each contract with said contractor(s) contains indemnification and hold harmless requirements substantially similar to the conditions and terms contained in this Section 8.

9. Hazardous Substance Indemnification and Hold Harmless.

a. To the fullest extent permitted by law, Grantee agrees to defend, indemnify and hold harmless the District from and against Damages (as defined in Section 8) associated with the removal or remediation of any Hazardous Substances that have come to be located on the Property, Easement Area and/or adjacent District property as a result of Grantee's activities on the Property, Easement Area and/or adjacent District property; provided, however, that Grantee shall in no way be obligated to defend, indemnify and hold the District harmless for Damages related to removal and/or remediation of Hazardous Substances that are already located on the Property, Easement Area and/or adjacent District property or have come to be located on the Property, Easement Area and/or adjacent District property through no act or omission of Grantee and/or its agents, employees, and/or invitees.

b. For the purposes of this Section and this Easement, "Hazardous Substances" shall include all those substances identified as dangerous or hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act, 42 U.S.C. 9601 et seq., and the Washington Model Toxic Control Act, RCW 70A.305 et seq., and shall include gasoline and other petroleum products.

c. The provisions of this Section shall survive the expiration or termination of this Access Easement with respect to any event occurring prior to such expiration or termination.

d. Nothing contained in this Section of this Easement shall be construed to create a liability or a right of indemnification in any third party.

e. In the event that Grantee authorizes (implicitly or expressly) a contractor(s) to use the Easement Area for access to and from the MacDonald Property, Grantee shall require and ensure that each contract with said contractor(s) contains hazardous substance indemnification and hold harmless requirements substantially similar to the conditions and terms contained in this Section 10.

11. Insurance.

a. At all times while this Access Easement is in effect, Grantee shall carry Comprehensive Automobile and General Liability and Property Damage Insurance covering Grantee's use of the Easement Area in the following limits:

• Bodily Injury	each person	\$1,000,000
	(including death) each person	\$1,000,000
• Property Damage	each person	\$1,000,000
• Combined Single Limit		\$2,000,000

b. When reference is made in said insurance to Grantee's "use" of the Easement Area, such reference shall include use of the said Easement Area by Grantee, his employees, agents, contractors, subcontractors, representatives, customers, suppliers, delivery persons, servants, guests, business invitees or any of them, or by any other persons using the Easement Area with the knowledge or consent of Grantee. This shall not be construed as expanding any rights or any right to use of the Easement Area beyond that specifically granted in this Access Easement.

c. Said insurance shall include the District, its officers, elected officials, employees and agents as additional insureds with respect to Grantee's use of the Easement Area under this Easement.

d. Grantee shall provide the District with Certificates of Insurance as evidence of said insurance prior to Grantee's use of the Easement Area pursuant to this Easement. Certificates of Insurance shall be authenticated by the proper officer of the insurer and shall state

in particular those insured, the extent of the insurance, the location and operations to which the insurance applies, the expiration date and the below mentioned notice of cancellation clause.

e. Grantee shall not cause such insurance to lapse or be canceled during its use of the Easement Area under this Easement Agreement. Grantee shall provide that such insurance shall include a clause that the insurance policy or policies shall not be subject to cancellation or reduction in limits during such use until notice has been mailed to the District stating the date when such cancellation or reduction shall be effective which date shall not be less than thirty (30) days after such notice.

f. The insurance requirements contained herein shall not in any manner be deemed to limit or qualify the liabilities and/or obligations of Grantee under this Access Easement.

g. In the event that Grantee authorizes (implicitly or expressly) a contractor(s) to use the Easement Area for access to and from the MacDonald Property, Grantee shall require and ensure that said contractor(s) meets the insurance requirements stated herein. The Grantee shall require said contractor(s) furnishes Grantee with a Certificate of Insurance(s) as evidence of said coverage. Grantee shall provide the District with a true and accurate copy of such Certificate of Insurance(s).

12. Term of Easement. Unless terminated in accordance with Section 13, the rights, privileges and authority granted by this Easement shall continue to be in force until such time as Grantee permanently abandons its access to and from the MacDonald Property through the Easement Area. Permanent abandonment shall occur in the event that Grantee does not utilize the Easement Area to access the MacDonald Property for a period of three hundred sixty-five (365) consecutive days. Upon said abandonment, the Easement granted herein, and said rights, privileges and authority shall terminate, and, upon request of the District, Grantee shall quitclaim all of its interest in the Access Easement to the District on a form acceptable to the District (which the District shall record at its expense).

13. Termination of Easement Agreement. This Easement Agreement and the Easement provided herein may be terminated for cause by the District upon ninety (90) days' notice in writing to Grantee where cause shall be Grantee's permanent abandonment of its use of the Easement Area for access to and from the MacDonald Property, or if Grantee violates any material term and/or condition of this Access Easement and the violation is not remedied within ninety (90) days after Grantee receives written notice of the violation from the District; provided that the Easement may be terminated for cause upon thirty (30) days' notice in writing to Grantee in the event that fails to maintain insurance in accordance with Section 11 and does not remedy said violation within said thirty (30) day period.

14. Binding Effect. The Easement provided herein and the rights and obligations under this Easement Agreement are intended to and shall run with the Property and shall benefit and bind the Parties and their respective heirs, successors and assigns.

15. Title to the Property. The District represents to Grantee that to the best of District's knowledge, the District is lawfully seized and possessed of the Property; and has a good and lawful right and power to grant this Easement; but makes no other representations or

warranties as to whether the land has any encumbrances and whether the Property and Easement Area have conditions that would be adverse to Grantee or whether the Property and Easement Area is suitable for Grantee's purposes.

16. Nonwaiver. Except as otherwise provided herein, the failure of either Party to insist upon or enforce strict performance by the other Party of any provision of this Easement, or to exercise any right under this Easement, shall not be construed as a waiver or relinquishment to any extent of the first Party's right to assert or rely upon any such provision or right in that or any other instance; rather, the same shall be and remain in full force and effect.

17. Notices. Any notice required herein or permitted to be given or served by either Party hereto upon the other shall be deemed given or served in accordance with the provisions of this Easement, if personally served, delivered by national overnight courier (such as Fed Ex, UPS, DHL), or if mailed by United States Registered or Certified Mail, postage prepaid, properly addressed as follows:

If to the District: Public Utility District No. 1 of Snohomish County
 Attention - Manager, Real Estate Services
 1802 75th St. SW
 Everett, WA 98203

If to the Grantee: Ian W. MacDonald
 5701 Hall Lake Way
 Lynnwood, WA 98036

Each mailed notice or communication shall be deemed to have been given to, or served upon, the Party to whom it is addressed on the date of delivery if served, or the next day after deposit with a national overnight courier, or on the third date after the same is deposited in the United States Registered or Certified Mail, if postage prepaid, properly addressed in the manner above provided. The persons and/or addresses to which notices are to be mailed to either Party hereto may be changed by such Party by giving written notice thereof to the other Party in the manner above provided.

18. Complete Agreement. This Access Easement represents the complete agreement of the Parties regarding the matters described herein. There are no other verbal or written agreements regarding the easement rights and obligations set forth herein, except as contained in this Easement. This Access Easement may only be modified by a written document signed by the Parties.

19. Fair Meaning. The terms of this Easement Agreement shall be given their fair meaning and shall not be construed in favor of or against either Party hereto because of authorship. This Easement Agreement shall be deemed to have been drafted by all Parties.

20. Severability.

a. If a court of competent jurisdiction holds any part, term or provision of this Easement to be illegal, or invalid in whole or in part, the validity of the remaining provisions

shall not be affected, and the Parties' rights and obligations shall be construed and enforced as if the Easement did not contain the particular provision held to be invalid.

b. If any provision of this Easement is in direct conflict with any statutory provision of the State of Washington, that provision which may conflict shall be deemed inoperative and null and void insofar as it may conflict and shall be deemed modified to conform to such statutory provision.

21. Governing Law and Venue. This Access Easement shall be governed by and construed in accordance with the laws of the State of Washington. The venue for any action to enforce or interpret this Easement shall lie in the Superior Court of Washington for Snohomish County, Washington.

22. Authority to Bind Parties and Enter into Easement. The undersigned represent that they have full authority to enter into this Easement and to bind the Parties for and on behalf of the legal entities set forth below.

By: _____
Maureen Barnes, Manager, Real Estate Services

On this day personally appeared before me Maureen Barnes, to me known to be to be the Manager, Real Estate Services of PUBLIC UTILITY DISTRICT NO.1 OF SNOHOMISH COUNTY, the company that executed the foregoing instrument, to be the free and voluntary act and deed of said company, for the uses and purposed therein mentioned, and on oath stated that he is authorized to execute the said instrument and that the seal affixed is the seal of said company.

Given under my hand and official seal this ____ day of July, 2025.

NOTARY PUBLIC
Printed Name: _____
In and For the State of Washington
Residing at: _____
My Commission Expires: _____

Grantee, Ian W. Macdonald

By: _____
Ian W. MacDonald

(INDIVIDUAL ACKNOWLEDGMENT)

[illegible]

I, a notary Public in and for the State of Washington, certify that I know or have satisfactory evidence that Ian W. MacDonald is the person who appeared before me and said person acknowledged that he signed this instrument on oath stated that he is authorized to execute the instrument and acknowledged it to be his free and voluntary act for the uses and purposes mentioned in the instrument.

Given under my hand and official seal this ____ day of _____, 2025.

NOTARY PUBLIC
Printed Name: _____
In and For the State of Washington
Residing at: _____
My Commission Expires: _____

EXHIBIT "A"

LEGAL DESCRIPTION

Parcel No. 27042100300400

That portion of the Seattle-Everett Interurban Right-of-Way (formerly known as the Pacific Northwest Traction Company Right-of-way) lying within the Southwest Quarter of Section 21, Township 27 North, Range 4 East, W.M.

Situate in the County of Snohomish, State of Washington.

THIS LEGAL DESCRIPTION IS BASED UPON THE LAST RECORDED DEED AND IS PROVIDED AS A COURTESY ONLY. IT HAS NOT BEEN EXAMINED FOR INSURABILITY OR LEGAL EFFECT AND NO LIABILITY IS ASSUMED BY THIS COMPANY FOR RELIANCE THEREON. REFERENCE SHOULD BE MADE TO THE COMMINGMENT FOR TITLE INSURANCE ISSUES IN CONNECTION WITH THE TITLE ORDER.

EXHIBIT "B"

EASEMENT AREA LEGAL DESCRIPTION

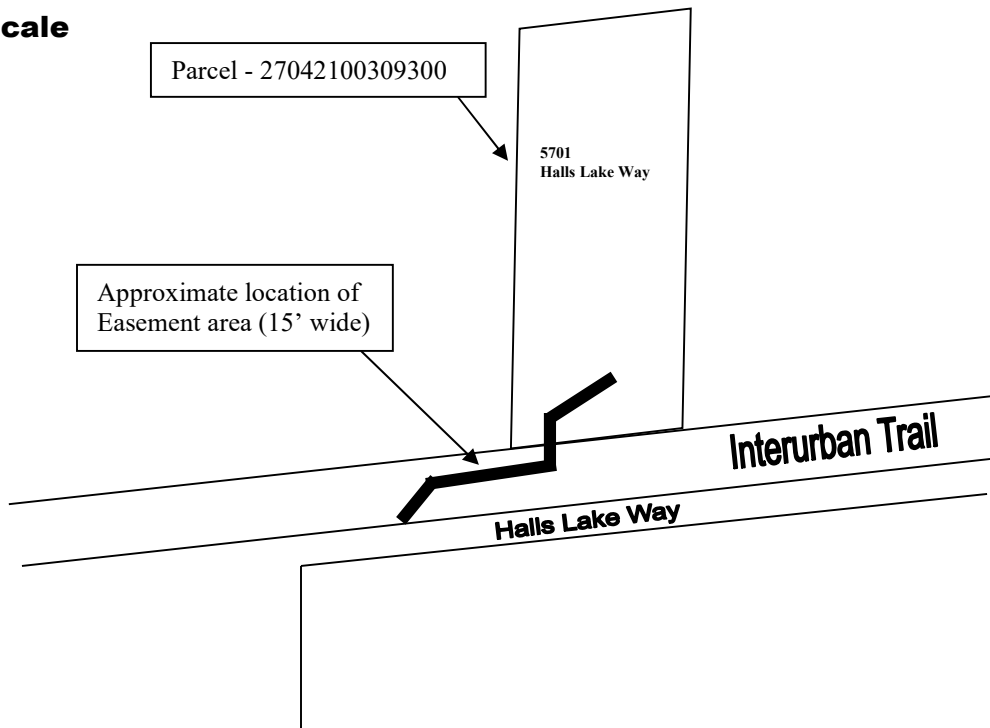
That portion of the described property attached in Exhibit "A" and being a strip of land fifteen feet (15') in width having seven and one half feet (7 ½') of such width on each side of the centerline of the easement area as constructed.

Exhibit "C"




**Not To
Scale**

**THIS DRAWING IS FOR
INFORMATIONAL
PURPOSES ONLY AND IS
NOT INTENDED
TO BE AN ACCURATE
SURVEY**



SW 21-27-04

07/07/2025	MacDonald	WO#900851
	Tax Lot #27042100309300	5701 HALLS LAKE WAY, LYNNWOOD, WA 98036



Surplus and Sale of an Access Easement Across District Property

Maureen Barnes, Manager Real Estate Services

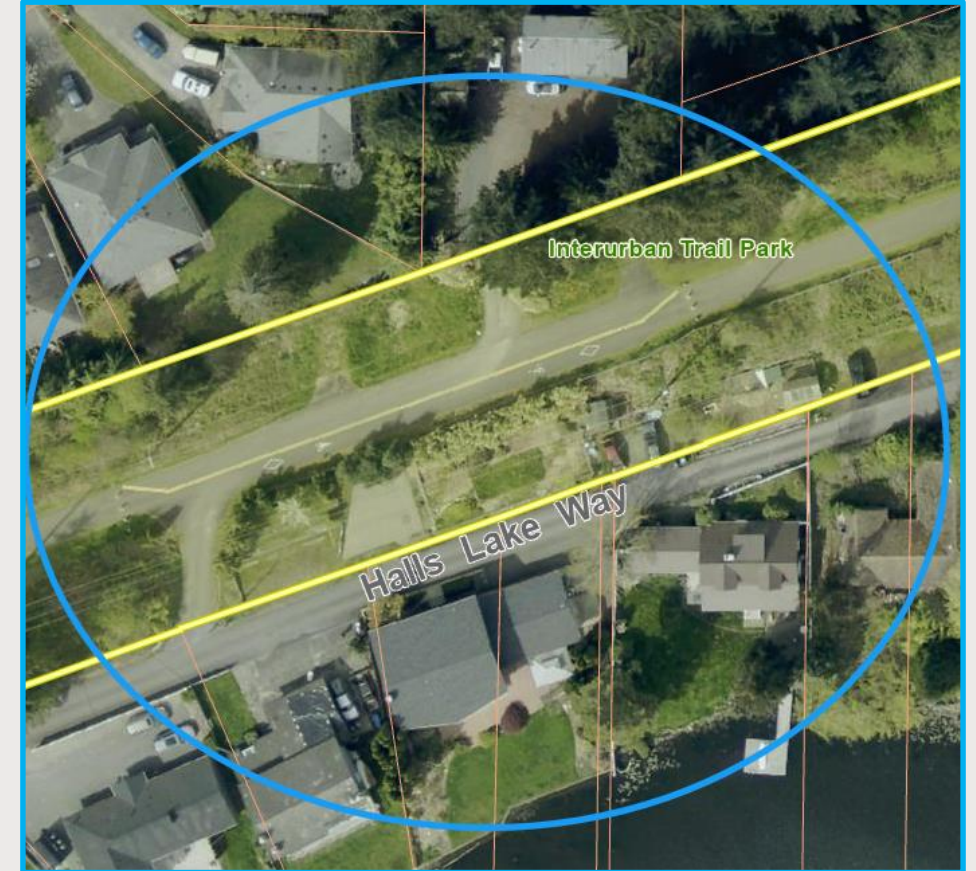
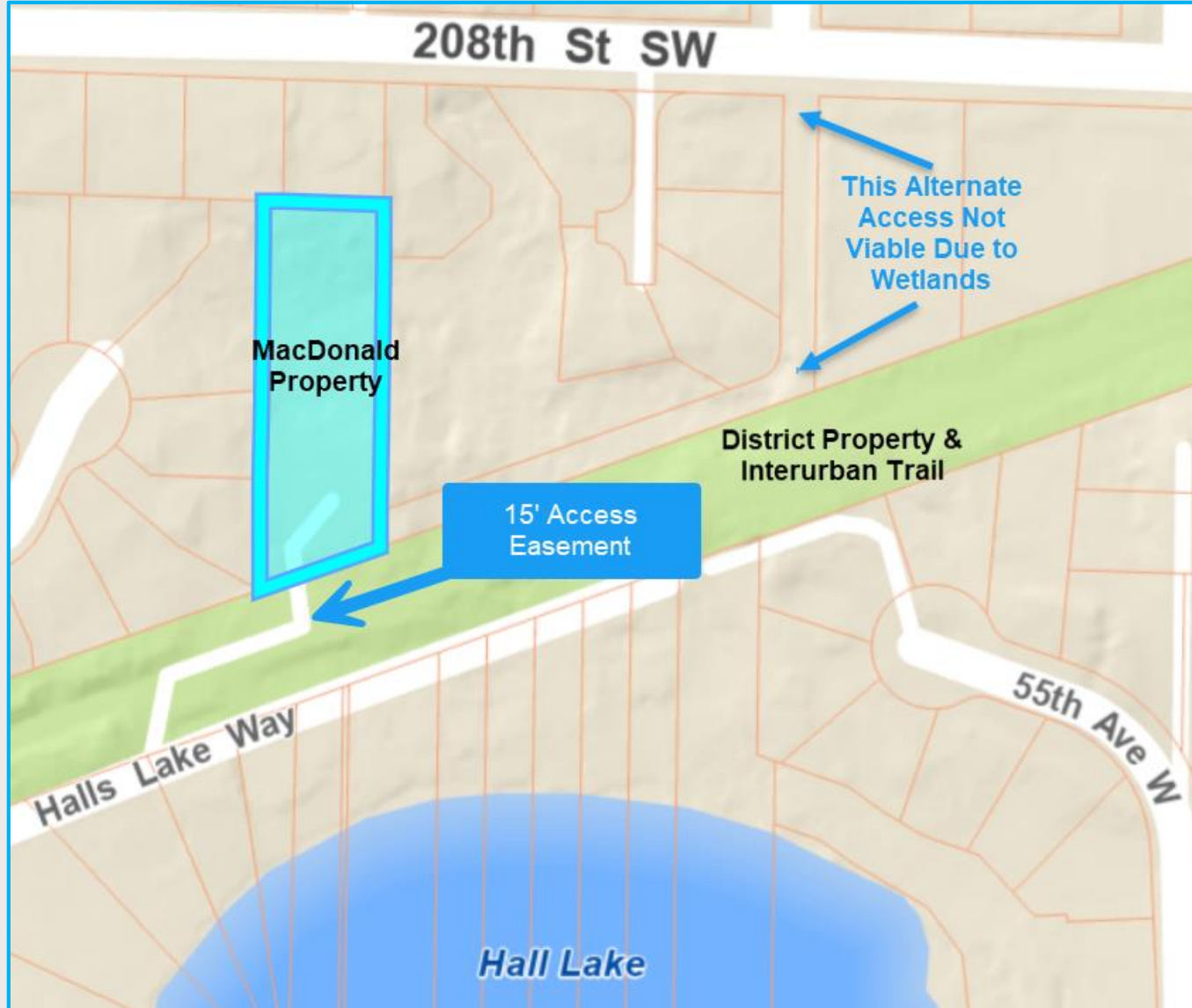
July 1, 2025

Access Easement Presentation

- The purpose of this presentation is to:
 - Inform the Board of an upcoming request to declare surplus a portion of District fee owned land, in Lynnwood, and allow the sale of an easement to Ian MacDonald, an adjacent property owner.
 - Answer any questions regarding the transaction.
- The easement document will be brought to Commission for a public hearing and vote by resolution at the July 15, 2025, Commission meeting.

Access Easement - Background

- Access to 5701 Halls Lake Way (MacDonald property) has been across the Pacific Northwest Traction Company (PNT) Right-of-Way (ROW) since the home was constructed in 1946.
- The District acquired the ROW from Puget Sound Power & Light Company in 1963, and the property owner was issued a Limited Use Permit (LUP) to continue the use.
- Subsequent owners were also issued LUP's for access purposes.
- Mr. MacDonald purchased the property in 2012 and is requesting permanent access via an easement.



Cones and signage have been placed by the City of Lynnwood to warn pedestrians of potential vehicle traffic.

Access Easement

- Mr. MacDonald received access easements from the City of Lynnwood and various homeowners to utilize the private roads in the Halls Lake subdivision to access 212th Street SW, Lynnwood.
- The proposed easement is 15 feet wide and consists of approximately 2,000+/- square feet.
- An in-house appraisal was completed by staff, which determined the value at approximately \$5,500.00.

Facts and Next Steps

- No District equipment, facilities or access will be impacted.
- District staff have reviewed and approved this request.
- Use is for ingress/egress only and Mr. MacDonald shall work with the City of Lynnwood regarding maintenance and replacement of warning devices.
- July 15, 2025, Commission will hold a public hearing and vote on this resolution.

A chalkboard with the text "Any Questions?" written in white chalk. The text is written in a cursive, handwritten style. The word "Any" is on the top line, and "Questions" is on the bottom line. The chalkboard has a dark, textured background with some visible chalk marks and smudges.

Any
Questions



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 6A

TITLE:

Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 1 to the Interlocal Agreement Between Snohomish County Concerning Utility Construction Associated With the Jordan Creek Bridge 214 Replacement Project

SUBMITTED FOR: Items for Individual Consideration

Water Utility	Jeff Kallstrom	3003
Department	Contact	Extension
Date of Previous Briefing:	<u>July 1, 2025</u>	
Estimated Expenditure:	<u>\$348,105.56</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... non-delegable, statutorily assigned Board duties: Subsection (E), Contracts. Commission action is required for an interlocal agreement by RCW 39.34.030(2) and RCW 39.34.080.

The County is undertaking a bridge replacement project of the Jordan Creek Bridge 214 across the Jordan Creek, located in Snohomish County (the "Project"). As a result of the County's proposed Project, which consists of the design and construction of a new bridge, the County informed the District that the existing water main and appurtenances that are within the County right-of-way and the project site will require relocation and replacement as the result of the Project.

Under the terms of the County Franchise, the District agrees that "it will promptly, at its sole cost and expense, protect, support, temporarily disconnect, relocated, or removed from any Public right-of-way any of the Franchisee Facilities when so required by the County due to any of the following reasons: (i) traffic conditions, (ii) public safety, (iii) dedications of new rights-of-way and the establishment and/or improvement thereof by the County, (iv) widening and/or

improvement of existing rights-of-way by the County, (v) right-of-way vacations, (vi) freeway construction, (vii) change or establishment of road grad, or (viii) the construction of any County public improvement or structure.”

Resolution No. 6130, adopted on July 25, 2023, authorized an Interlocal Agreement (ILA) between the District and the County for the relocation of the water main for the Project. According to Section 5.1 of the ILA, the estimated project costs will be revised based on the proposal from the successful bidder. Additionally, the scope and cost of the water main relocation that was bid slightly differ from the initial description and cost estimates provided in Exhibit B of the ILA. This cost increase is due to final Project design, final bid quantities and delay in bidding the Project nearly two-years from the executed ILA date.

The projected cost outlined in the ILA dated July 25, 2023, was \$242,400. The revised estimate, based on the proposal from the selected bidder, is \$348,106.56. This represents a cost increase of \$105,706.56.

Amendment No. 1 removes Exhibit B from the Agreement and substitutes it with the updated Exhibit B-1. A new Resolution for Amendment No. 1 will also be signed.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 1 to the Interlocal Agreement Between Snohomish County Concerning Utility Construction Associated With the Jordan Creek Bridge 214 Replacement Project

WHEREAS, Snohomish County (the "County") is undertaking a road improvement project (TIP # F.01.18) to replace Jordan Creek Bridge 214, (the "Project") located in Snohomish County, Washington; and

WHEREAS, the County roadway improvements include removing and replacing a bridge that supports Public Utility District No. 1 of Snohomish County (the "District") water facilities, thereby necessitating that the District relocate and replace certain water mains and appurtenances (the "Utility Work"); and

WHEREAS, the District holds franchises for occupancy of public road rights-of-way and is required, as a condition of its franchises and state law, to relocate its facilities at its own expense to accommodate public road improvements; and

WHEREAS, the County is the lead agency for the design and construction of the Project, and the County and the District believe that it would be more efficient if the work were completed in a single project versus each party undertaking its own separate project; and

WHEREAS, based upon the information and recommendation of staff, the Board finds that it is in the best interest of the public and the District to include necessary items of Utility Work in the County's construction contract proposed for the Project; and

WHEREAS, the County and the District agree that the County will complete the Project, with the District reimbursing the County for the costs of the Utility Work, all in accordance with the terms and conditions of an interlocal agreement; and

WHEREAS, both the County and the District are authorized to enter into agreements for joint and cooperative action pursuant to the provisions of Chapter 39.34 RCW; and

WHEREAS, the District is authorized by RCW 54.16.090 to enter into agreements with municipalities such as the County for the purpose of carrying out any of the District's powers authorized by Title 54 RCW; and

WHEREAS, the Commission of Public Utility District No. 1 of Snohomish County (the "Commission") authorized the CEO/General Manager to execute an Interlocal Agreement between Snohomish County and Public Utility District No. 1 of Snohomish County concerning Utility construction associated with the Jordan Creek Bridge 214 Replacement Project (the "Interlocal Agreement") through Resolution No. 6130 adopted on June 27, 2023; and

WHEREAS, the description and cost of the Utility Work in the accepted bid is different than the description and estimated cost in the Interlocal Agreement and an amendment to the Interlocal Agreement is needed to adjust the costs to the successful bidder's proposal.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that the CEO/General Manager, or his designee, is authorized to:

1. Execute, in the name of the District, Amendment No. 1 to the Interlocal Agreement between Snohomish County and Public Utility District No. 1 of Snohomish County concerning Utility construction associated with the Jordan Creek Bridge 214 Replacement Project in substantially the form attached as Exhibit "A" and incorporated by this reference; and
2. Execute any other documents and take any other actions necessary to relocate and replace said water facilities.

Resolution No. _____

- 3 -

PASSED AND APPROVED this 15th day of July, 2025.

President

Vice-President

Secretary

EXHIBIT B-1

DESCRIPTION AND COST OF UTILITY WORK

Relocate approximately 150 L.F. of 8-inch water main pipe and associated appurtenances at proposed Jordan Creek Bridge 214 replacement.

ITEM NO.	ITEM	Approx Qty.	Unit	Unit Cost	COST
1	MOBILIZATION GP 2	0.05	L.S.	\$500,000.00	\$25,000.00
25	TRENCH EXCAVATION SAFETY SYSTEMS GP 2	1	L.S.	\$1,500.00	\$1,500.00
26	REMOVAL AND DISPOSAL OF EXISTING WATER MAIN, FIRE HYDRANT AND VALVES GP 2	1	L.S.	\$8,000.00	\$8,000.00
27	12 INCH INSULATED SDR 9 HIGH-DENSITY POLYETHYLENE (HDPE) PIPE GP 2	132	L.F.	\$380.00	\$50,160.00
28	8 INCH CLASS 52 DUCTILE IRON RESTRAINED JOINT PIPE GP 2	220	L.F.	\$175.00	\$38,500.00
29	8 INCH RESILENT SEATED GATE VALVE ASSEMBLY GP 2	3	EACH	\$4,000.00	\$12,000.00
30	WATER SERVICE GP 2	1	EACH	\$10,000.00	\$10,000.00
31	HYDRANT ASSEMBLY GP 2	1	EACH	\$11,500.00	\$11,500.00
32	BY-PASS ASSEMBLY GP 2	1	EACH	\$4,700.00	\$4,700.00
33	8 INCH FLEXIBLE EXPANSION JOINT GP 2	2	EACH	\$9,600.00	\$19,200.00
34	CONNECTION TO EXISTING WATER SYSTEM GP 2	2	EACH	\$2,800.00	\$5,600.00
35	PIPE HANGER SUPPORT SYSTEM ALONG BRIDGE GP 2	1	L.S.	\$48,000.00	\$48,000.00
36	REMOVAL AND REPLACEMENT OF UNSUITABLE MATERIAL GP 2	20	C.Y.	\$200.00	\$4,000.00
A	Subtotal Of Bid Items				\$238,160.00
B	Contingency (15% of Line A Amount)				\$35,724.00
C	Subtotal of Bid Items and Contingency				\$273,884.00
D	Sales Tax (9.1% of Line C Amount)				\$24,923.44
E	Construction Subtotal of Bid Items, Contingency and Sales Tax				\$298,807.44
F	Construction Inspection & Contract Admin (15% of Line C Amount)				\$41,082.60
G	Administrative Overhead (20% of Line F Amount)				\$8,216.52
H	Total Estimated Cost Of Utility Work* (Lines E, F, G)				\$348,106.56



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

July 2025

July 11:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual
(Altamirano-Crosby, Logan, Olson)

July 14:

Monroe City Hall & Court Ribbon Cutting
Monroe, WA – 4:00 p.m. – 6:00 p.m.
(Logan)

July 16:

Economic Alliance Snohomish County (EASC) -
Annual Port Report
Everett, WA – 4:00 p.m. – 7:00 p.m.
(Logan/Olson/Altamirano-Crosby)

July 23 - 24:

Energy Northwest (ENW) Board of Directors Meeting
Richland, WA
(Logan)

July 25:

Greater Marysville Tulalip Chamber State of Tulalip
2025
Tulalip, WA – 7:30 a.m. – 9:00 a.m.
(Logan)

July 2025

Commissioner Event Calendar – 2025

August 2025

August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

(Altamirano-Crosby, Logan, Olson)

August 6:

PUD Safety Days

Everett, WA 8:30 a.m. – 1:00 p.m.

(Altamirano-Crosby, Logan, Olson)

August 2025

Commissioner Event Calendar – 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings
Portland, OR

September 5:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual

September 2025

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

October 2025

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

December 2025

December 2025

****For Planning Purposes Only and Subject to Change at any Time****

BUSINESS OF THE COMMISSION

Meeting Date: July 15, 2025

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	Allison Morrison	8037
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<i>Department</i>	<i>Contact</i>	<i>Extension</i>
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Date of Previous Briefing:

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation ☐ Incidental (Information) ☐ Monitoring Report
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- East County Community Office Update

To Be Scheduled

- Time of Day Rates
- Water Department (Supply) Update
- Active Threat Awareness

Governance Planning Calendar – 2025

July 1, 2025

- Media
- The Clean Fuels Program
- Interlocal Agreement Snohomish County Bridge 214 Amendment
- Connect Up Quarterly Update
- SnoSMART Quarterly Update
- Surplus of Arlington Community Office
- Surplus and Sale of Hall Lake Access Easement
- Governance Planning Calendar

July 15, 2025

Morning Session:

- ~~Water Supply Update~~ (Moved to To Be Scheduled)
- Electrification Vision Statement
- ~~Monitoring Report:~~
→ ~~Asset Protection Monitoring Report~~
(moved to August 5)
- Public Hearing and Action:
→ Surplus of Arlington Community Office
→ Surplus and Sale of Hall Lake Access Easement
- Governance Planning Calendar

Afternoon Session:

- ~~Active Threat Awareness~~ (Moved to To Be Scheduled)

Governance Planning Calendar – 2025

July 21, 2025

Special Meeting:

- COSA Workshop

Governance Planning Calendar – 2025

August 5, 2025

- Media
- 2025 IRP Phase 4
- 2025 Financing Results
- Renewable Energy Certificate Transaction
- BNSF Deer Creek Flats Radio Tower Lease Amendment
- Monitoring Report:
 - Asset Protection Monitoring Report
 - 2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 19, 2025

- Strategic Plan – Quarterly Update
- Home Electrification Appliance Rebates (HEARs) Grant Program Update
- 2026 Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2025

September 9, 2025

- Media
- Sultan River New Side Channel Restoration
- System Reliability Annual Report
- Preliminary 2026 Budget
- Preliminary 2026 Rates
- Governance Planning Calendar

September 18, 2025

Special Meeting:

- Sultan River Side Channel Ribbon Cutting

Governance Planning Calendar – 2025

September 23, 2025

- Connect Up Quarterly Update
- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

October 6, 2025

- Media
- 2026 City of Everett Pass Through Cost Increase
- Public Hearing:
 - Open 2026 Proposed Budget Hearing
 - Rates 2026 Package
- Governance Planning Calendar

October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Pole Attachments
- Long Term Load Forecast
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Rates 2026 Package
- Public Hearing and Action:
 - 2026 City of Everett Pass Through Cost Increase
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- 2026 Water Utility General Retail Rates
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Pole Attachments
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
 - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Community Engagement
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - 2026 Water Utility General Retail Rates
- Public Hearing and Action:
 - Pole Attachments
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Public Hearing and Action:
 - Adopt 2026 Budget
 - 2026 Water Utility General Retail Rates
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 16, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No.68
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

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September

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November

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December

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