

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

June 17, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link:
 - <https://us06web.zoom.us/j/83595593447?pwd=8mez8gvyWn44kv8AZsEOQqxMGVtrXB.1>
- Dial in: (253) 215-8782
- Meeting ID: 835 9559 3447
- Passcode: 321410

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of June 3, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Other
- B. [2025 Financing Update](#)
- C. [Customer Service Regulations for Electric Service Update](#)
- D. [Collection Contract & Process Changes](#)
- E. [2025 Integrated Resource Plan Phase 3 – Resource Options](#)

4. CEO/GENERAL MANAGER REPORT

5. PUBLIC HEARING AND ACTION

- A. [Disposal of Surplus Property – 3rd Quarter 2025](#)

Continued →

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute an Agreement Assigning the District's PNW AC Transmission Service Rights Under the Pacific NW AC Intertie Capacity Ownership Agreement to Citadel Energy Marketing LLC
- B. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation With Morgan Stanley Capital Group, Inc. for the District's Output Share of the Hay Canyon Wind Project
- C. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation and a WSPP Schedule R Confirmation With Public Utility District No. 1 of Franklin County for the District's Output Share of the Wheat Field Wind Power Project

7. COMMISSION BUSINESS

- A. Commission Reports
- B. Commissioner Event Calendar

8. GOVERNANCE PLANNING CALENDAR

- A. Governance Planning Calendar

ADJOURNMENT

June 17, 2025:

Master Builders Association (MBAKS) – Snohomish County Elected Official Reception, Mukilteo, WA, 4:30 p.m. – 6:30 p.m.

The next scheduled regular meeting is July 1, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 2A

TITLE

Approval of the Minutes for June 3, 2025

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|-----------------------------------------------|-------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

June 3, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich. Julieta Altamirano-Crosby, Secretary; was absent.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

A. Employee of the Month for June – Jessica Martin

Jessica Martin was recognized as Employee of the Month for June.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of May 13, 2025, and the Special Meeting of May 17, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 25-1565-SC with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

Professional Services Contract No. CW2258564 with CuraLinc LLC dba CuraLinc Healthcare

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 23-1432-HL with AVEVA Software, LLC

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500098715 with Global Rental Company

Purchase Order No. 4500098716 with Global Rental Company

Order Agreement No. 4600004564 with Petrocard

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2230134 with Nash Consulting Inc.

Professional Services Contract No. CW2244649 with Consor North America, Inc.

Professional Services Contract No. CW2248873 with David Evans and Associates, Inc.

Professional Services Contract No. CW2253065 with DLR Group Inc.

Contract Acceptance Recommendations:

Public Works Contract No. CW2257561 with Davey Tree Surgery Company

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of May 13, 2025, and the Special Meeting of May 17, 2025; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Community Engagement. Lead Communications Specialist Kelly Stickney provided a presentation on District related Community Engagement activities.

2. Legislative. State Government & External Affairs Specialist Ryan Collins provided a brief update to the Board. Federal Government & External Affairs Specialist Jenna Peth provided an update on the Federal Trade and Tariff policies.

3. Other. There were no other updates

B. BNSF Deer Creek Flats Radio Tower Lease Amendment

This item was removed from the agenda and will be scheduled at a later date.

C. 2025 Financing Update

Manager, Treasury and Financial Risk Lauren Way presented to the Board the updated 2025 Bond Transactions, which included the Market Update, Financing Opportunities: 2025 New Money, 2015 Electric and Generation Revenue Bond Refunding(s), 2010A/B Electric and Generation System Build America Bond Refunding(s), and the Financing timeline.

The next steps would be an additional Financing Update at the June 17, 2025, Commission meeting, and a projected timeline for consideration of a resolution to accept the completed bond documents.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. ITEMS FOR INDIVIDUAL CONSIDERATION

A. First Quarter 2025 Financial Conditions and Activities Monitoring Report

Senior Manager, Controller and Auditor Shawn Hunstock provided a presentation on the First Quarter 2025 Financial Conditions and Activities Monitoring Report.

A motion passed accepting the First Quarter 2025 Financial Conditions and Activities Monitoring Report.

B. Consideration of a Resolution Approving Amendment No. 2 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2024, Through March 31, 2028

A motion passed approving Resolution No. 6219 approving amendment No. 2 to the Collective Bargaining Agreement between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the period of April 1, 2024, through March 31, 2028.

- C. Consideration of a Resolution to Authorize General Manager or his Designee to Execute a Contract With the City of Seattle, City Light Department for Provision of Third-Party Operating Reserve Services as Permitted Under the District's Transmission Contract With Bonneville Power Administration

A motion passed approving Resolution No. 6220 to authorize General Manager or his designee to execute a contract with the City of Seattle, City Light Department for provision of Third-Party Operating Reserve Services as permitted under the District's Transmission Contract with Bonneville Power Administration.

- D. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute Amendment No. 1 to the 2022-2026 Power Purchase Agreement Between the District and Hampton Lumber Mills – Washington to Extend the Term to September 2028

A motion passed approving Resolution No. 6221 authorizing the CEO/General Manager or his designee, on behalf of Public Utility District No. 1 of Snohomish County, to execute amendment No. 1 to the 2022-2026 Power Purchase Agreement between the District and Hampton Lumber Mills – Washington to extend the term to September 2028.

- E. Consideration of a Resolution Declaring the Purchase of Substation Transformers to be "Special Market Conditions" for Purposes of RCW 39.04.280

A motion passed approving Resolution No. 6222 declaring the purchase of substation transformers to be "Special Market Conditions" for purposes of RCW 39.04.280.

- F. Consideration of a Resolution Declaring the Purchase of Distribution Transformers to be "Special Market Conditions" for Purposes of RCW 39.04.280

A motion passed approving Resolution No. 6223 declaring the purchase of distribution transformers to be "Special Market Conditions" for purposes of RCW 39.04.280.

- G. Consideration of a Resolution Adopting the District's Enterprise Risk Management (ERM) Policy Statement to Establish a Framework for Identifying, Assessing, and Managing Risks Across the District

A motion passed approving Resolution No. 6224 adopting the District's Enterprise Risk Management (ERM) Policy Statement to establish a framework for identifying, assessing, and managing risks across the district.

7. COMMISSION BUSINESS**A. Commission Reports**

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. April 2025 District Dashboard

There were no questions on the April 2025 District Dashboard.

D. 2025 Budget, Forecast, and Major Project Status Report - April

There were no questions on the 2025 Budget, Forecast, and Major Project Status Report – April.

8. GOVERNANCE PLANNING**A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

EXECUTIVE SESSION

The Regular Meeting recessed at 10:41 a.m. and reconvened at 10:41 a.m. into Executive Session to discuss the Performance of a Public Employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Chief Legal Officer Colin Willenbrock. The regular meeting adjourned immediately upon the conclusion of the Executive Session at 11:11 a.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of June 3, 2025, adjourned at 11:11 a.m.

Approved this 17th day of June, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|-----------------------------------------------|-------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Invitation to Bid No. 25-1574-KS with B & L Utility, Inc.

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 2);
Miscellaneous Contract No. CW2258824 with Northwest Fiber LLC dba Ziply Fiber

Interlocal Agreements and Cooperative Purchase Recommendations (Page 3);
Contracts:
Purchase Order No. 4500099003 with Stertil-Koni USA Inc.
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Page 4);
Professional Services Contract No. CW2247494 with Morgan Lewis & Bockius LLP

Contract Acceptance Recommendations (Page 5);
Public Works Contract No. CW2255982 with Reece Construction Company

List Attachments:
June 17, 2025 Report

Public Works Contract Award Recommendation(s)
June 17, 2025

RFP No. 25-1574-KS

2025 Capital Improvement S. Nyden
Farms Road Water Main Replacement
Project

No. of Bids Solicited:	46	
No. of Bids Received:	3	
Project Leader & Phone No.:	Andrew Sics	Ext. 3032
Estimate:	\$800,000.00	

Description:

This work consists of the installation of approximately 2,412 linear feet of eight-inch ductile iron water main and associated fittings. Also included are the restoration of various surfaces, asphalt patching and overlay. Work locations are on South Nyden Farms Road, Second Street SE, and 123rd Avenue SE near Lake Stevens.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To: B & L Utility, Inc.	\$555,216.84
D & G Backhoe, Inc.	\$621,620.80
SRV Construction, Inc.	\$774,500.00

Summary Statement: Staff recommends award to B & L Utility, Inc., the low evaluated bidder, in the amount \$555,216.84, plus tax.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
June 17, 2025**

MISC. CW2258824

Ziply Telephony Services

No. of Bids Solicited:	0	
No. of Bids Received:	0	
Project Leader & Phone No.:	Mridula Sharma	Ext. 8322
Estimate:	\$360,000.00	

Description: Ziply Fiber provides critical communications services to the District from business phone lines to ethernet based services. These services connect various substations and remote locations where the District's phone system cannot reach. Ziply is the local exchange carrier for the Everett area and has been providing services to the District for many years. Additionally, we will be replacing older telephone technology with Session Initiated Protocol (SIP) trunk service provided by Ziply to significantly reduce telephony expenses.

Vendor

Subtotal (w/o tax)

Award To: Northwest Fiber LLC dba Ziply Fiber

\$360,000.00

Summary Statement:

By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or their designee to enter into the necessary agreements with Northwest Fiber LLC dba Ziply Fiber, in a form approved by General Counsel, for provision of the necessary telephony services for a not-to-exceed amount of \$360,000.00 plus applicable taxes for a three-year term, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

Cooperative Purchase Recommendations

June 17, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Steril-Koni USA Inc. \$1,126,722.63

PO 4500099003
Sourcewell 121223-SKI

Description

Purchase of three inground lift systems to replace existing structures. These lifts will be used by District Transportation staff for vehicle maintenance.

Project Lead: Shawn Wiggins, Ext. 1916

Formal Bid and Contract Amendment(s)
June 17, 2025

PSC No. CW2247494
Employment Litigation

Contractor/Consultant/Supplier:	Morgan Lewis & Bockius LLP	
Project Leader & Phone No.:	Branda Andrade	Ext. 8657
Amendment No.:	7	
Amendment:	\$37,000.00	

Original Contract Amount:	\$150,000.00	Original Start/End:	3/16/22 – 12/23/22
Present Contract Amount:	\$675,000.00	Present Start/End:	3/16/22 – 12/31/25
Amendment Amount:	\$37,000.00	New End Date:	N/A
New Contract Amount:	\$712,000.00		

Summary Statement: Staff recommends approval of Amendment No. 7 to increase the contract by \$37,000.00 to complete pending employment litigation.

Summary of Amendments:

Amendment No. 6 approved by the Commission on November 19, 2024 increased contract by \$50,000.00 and extended contract to December 31, 2025, for Counsel to continue to represent the District with ongoing employment litigation.

Amendment No. 5 approved by the Commission on January 23, 2024 increased contract by \$100,000.00, for Counsel to continue to represent the District with ongoing employment litigation.

Amendment No. 4 dated December 27, 2023 extended the contract term to December 31, 2024 for continued support.

Amendment No. 3 approved by the Commission on February 21, 2023 increased contract by \$225,000.00 allowing Counsel to continue to represent the District with ongoing employment litigation. Counsel is currently conducting investigations and discovery to prepare the necessary pleadings and motions.

Amendment No. 2 approved by the Commission on November 15, 2022 increased contract by \$150,000.00 and extended the contract term to December 28, 2023, for Counsel to continue to represent the District in employment litigation. Counsel is conducting investigations, discovery and preparing necessary pleadings and motions.

Amendment No. 1 dated July 13, 2022 changed the law firm's name from Calfo Eakes LLP to Morgan Lewis & Bockius.

Contract Acceptance Recommendations(s)
June 17, 2025

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2255982

Soper Hill Water Main Replacement

Contractor:	Reece Construction Company	
Start/End:	9/16/2024 – 12/05/2024	
Evaluator & Phone No.:	Dillon Neie	425-397-3069
No. of Amendments:	1	
Retained Fund:	\$31,993.11	

Original Contract Amount: \$657,980.00

Total Amendment Amount: \$0

Final Contract Amount: \$657,980.00

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems

Shawn Hunstock

8497

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:

Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 17th day of June 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1134869 - 1135015	\$44,546.67	2 - 6
Electronic Customer Refunds		\$8,150.20	7 - 8
WARRANT SUMMARY			
Warrants	8082655 - 8082801	\$1,007,272.72	9 - 13
ACH	6055550 - 6055918	\$5,587,423.76	14 - 25
Wires	7003655 - 7003665	\$6,017,359.13	26
Payroll - Direct Deposit	5300001283 - 5300001283	\$5,555,806.68	27
Payroll - Warrants	845473 - 845480	\$22,300.54	27
Automatic Debit Payments	5300001266 - 5300001286	\$16,105,458.97	28
	GRAND TOTAL	\$34,348,318.67	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
5/27/25	1134869	PATRICIA APARTMENTS	\$19.47
5/27/25	1134870	YURI NISHIYAMA	\$226.46
5/27/25	1134871	GLADIS ANDEME EBANG	\$56.69
5/27/25	1134872	STEVEN STRATTON	\$22.86
5/27/25	1134873	REZA MOTAGHEDI	\$6.00
5/27/25	1134874	HUI ZHANG	\$1,895.67
5/27/25	1134875	KATELYN TOMPKINS	\$180.00
5/27/25	1134876	ROBERT HAVERTY	\$77.12
5/27/25	1134877	LYNNWOOD FEE OWNER, LLC	\$27.91
5/27/25	1134878	JOHN KARLSSON	\$641.91
5/27/25	1134879	ANTHONY ROMMEL	\$14.34
5/28/25	1134880	KEN WILSON	\$53.20
5/28/25	1134881	KIM NIELSEN	\$203.65
5/28/25	1134882	DAI VU	\$70.55
5/28/25	1134883	HOUSING AUTHORITY OF SNO CO	\$31.39
5/28/25	1134884	JAKOB WEXLER	\$22.95
5/28/25	1134885	D WILSON	\$58.55
5/28/25	1134886	MEGAN LEONARD	\$97.49
5/28/25	1134887	ESTATE OF BERTINE LENORE SMITH HOFMANN	\$24.41
5/28/25	1134888	HUIMING BAI	\$210.49
5/28/25	1134889	SHINEZAYA ENEBISH	\$123.88
5/28/25	1134890	RYAN MIZOKAWA	\$89.41
5/28/25	1134891	BOYDEN ROBINETT & ASSOC LP	\$20.24
5/28/25	1134892	QUI BUI	\$186.05
5/28/25	1134893	TOBY HOOKER	\$100.74
5/28/25	1134894	BOYDEN ROBINETT & ASSOC LP	\$47.37
5/28/25	1134895	SHANTANU KAR	\$107.62
5/28/25	1134896	KEN HARRIS	\$68.00
5/28/25	1134897	THE FIAMA HOME PERFECTION LLC	\$252.93
5/28/25	1134898	RYAN HUNTER	\$10.66
5/28/25	1134899	GABRIELA WYFFELS	\$37.25
5/28/25	1134900	NURTURING GUARDIAN AFH, LLC	\$473.42

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/25	1134901	PACIFIC RIDGE - DRH, LLC	\$112.33
5/28/25	1134902	SENIOR TERRACE LLC	\$94.59
5/28/25	1134903	ADIN KILCUP	\$225.56
5/28/25	1134904	LORRAINE AIKEN	\$28.56
5/28/25	1134905	ALLEN SAFAI	\$7.88
5/28/25	1134906	LINA SAMFORD	\$82.31
5/28/25	1134907	JR JOHN KIRK	\$60.19
5/28/25	1134908	CYNTHIA HOARE	\$100.00
5/28/25	1134909	JANIE LEATHERS	\$138.00
5/28/25	1134910	WOODLAND GREENS GJJ LLC	\$49.11
5/28/25	1134911	ASHLEY KENDRICK	\$189.69
5/28/25	1134912	ROBINETT HOLDINGS LLC	\$118.50
5/28/25	1134913	FRED STAHLHUT	\$160.00
5/28/25	1134914	EVAN LIAW	\$33.77
5/28/25	1134915	MAKSYM KRAVCHENKO	\$19.86
5/28/25	1134916	SHELBY JOHNSON	\$70.92
5/28/25	1134917	CAMELLIA YI	\$75.34
5/28/25	1134918	SHEM JAHFFARIE	\$21.50
5/28/25	1134919	KARL RODRIGUEZ	\$5.14
5/28/25	1134920	KIRK JAYNE	\$92.90
5/28/25	1134921	TREVOR NGUYEN	\$39.85
5/29/25	1134922	CLIFFORD LAND	\$505.10
5/29/25	1134923	INA CUCEREANU	\$18.47
5/29/25	1134924	PULTE GROUP	\$1,530.14
5/29/25	1134925	WINSTON SAPPINGTON	\$89.76
5/29/25	1134926	DALE TATE	\$7.08
5/29/25	1134927	LINDA SCHOUTEN	\$75.00
5/29/25	1134928	MELODY JIN	\$30.55
5/29/25	1134929	MIGUEL CORDOVA ZAVALA	\$73.27
5/29/25	1134930	SERHII HUBENIA	\$8.93
5/29/25	1134931	IDALMA ARCELY CHAVEZ ESTRADA	\$108.90
6/2/25	1134932	GWENDALYN PAPENHAUSEN	\$51.82

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/2/25	1134933	ARLENE HAVEMAN	\$2,200.00
6/2/25	1134934	GENOVEVA JENNINGS	\$18.66
6/2/25	1134935	MARIA CORONA	\$96.54
6/2/25	1134936	SEAN SCALES	\$75.32
6/2/25	1134937	AMANDA GILKESON	\$600.09
6/2/25	1134938	JULIE VANDERPLOEG	\$244.34
6/2/25	1134939	RAFAELA GARCIA FREGOSO	\$8.55
6/2/25	1134940	MIZAN ZAIDOM	\$393.18
6/2/25	1134941	TODD MARSHALL	\$702.40
6/2/25	1134942	HARBOUR HOMES LLC	\$6.14
6/2/25	1134943	HANSON HOMES	\$378.08
6/2/25	1134944	JOANNE BURKETT	\$4,940.07
6/2/25	1134945	WHISPERING CEDARS ASSOCIATES	\$43.51
6/2/25	1134946	PROJECT PRIDE	\$4,931.83
6/2/25	1134947	HOLLY RIDGE LLC	\$47.70
6/3/25	1134948	DONA COCKING	\$83.69
6/3/25	1134949	IV RODNEY BARBER	\$197.12
6/3/25	1134950	SARAH WILLGRESS	\$137.13
6/3/25	1134951	JAYNE BARKMAN	\$42.24
6/3/25	1134952	MARGARET BUSE	\$481.22
6/3/25	1134953	TERRA PITNER	\$315.40
6/3/25	1134954	LIBERTY MAINTENANCE, INC	\$143.86
6/3/25	1134955	JEFFREY HOEFER	\$22.48
6/3/25	1134956	KATHRINE MENDIVIL	\$9.53
6/3/25	1134957	OMID AGAHI	\$159.53
6/3/25	1134958	DENISE HARRISON	\$211.91
6/3/25	1134959	JANET GOAD	\$130.27
6/3/25	1134960	JR ROBERT GOLDEN	\$40.45
6/3/25	1134961	EDWIN VASQUEZ	\$103.74
6/3/25	1134962	DESIREE DE LA RIVA	\$108.61
6/3/25	1134963	MALYNNA CHOEUN	\$11.78
6/3/25	1134964	DIAMOND VENTURES LLC	\$18.04

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/3/25	1134965	JUNE STJERN	\$858.76
6/3/25	1134966	RYAN PORTER	\$92.09
6/3/25	1134967	R AND R ASSOCIATES	\$181.33
6/3/25	1134968	FAIRFIELD BALLINGER LP	\$74.52
6/3/25	1134969	MANOR WAY APARTMENTS LLC	\$23.28
6/3/25	1134970	MARJIE DANVELO	\$104.82
6/3/25	1134971	TRAVIS BARNETT	\$444.39
6/3/25	1134972	SHELLEY FRANZ	\$346.85
6/3/25	1134973	ROBERT BARNES	\$11.59
6/3/25	1134974	LYNNWOOD TOWER LLC	\$39.05
6/3/25	1134975	BECKY KOUKAL-LIEBE	\$57.15
6/3/25	1134976	MIGUEL SANCHEZ	\$3,000.00
6/3/25	1134977	PONY EXPRESS ENTERPRISES LLC	\$32.64
6/3/25	1134978	VOID	\$0.00
6/4/25	1134979	MARILYN ALI	\$300.00
6/4/25	1134980	ISIDRA MORALES	\$99.26
6/4/25	1134981	JUSTIN MUMM	\$72.49
6/4/25	1134982	VIACHESLAV SERHIICHUK	\$102.91
6/4/25	1134983	GORDON MACARTHUR	\$60.23
6/4/25	1134984	PACIFIC RIDGE - DRH, LLC	\$13.53
6/4/25	1134985	MELISSA MILLER	\$215.80
6/4/25	1134986	DORON WEISBARTH	\$24.15
6/4/25	1134987	CALISTA PEREZ	\$1,106.38
6/4/25	1134988	SUZETTE JAWORSKI	\$33.60
6/4/25	1134989	TESSA'S INVESTMENT PROPERTIES, LLC	\$47.04
6/4/25	1134990	KAYLA DIXON	\$50.58
6/5/25	1134991	OLENA LOBACH	\$318.33
6/5/25	1134992	NICOLE LESH	\$94.46
6/5/25	1134993	CATHERINE BERRY	\$51.15
6/5/25	1134994	JEANINE RIORDAN	\$16.19
6/5/25	1134995	BLUFFS AT EVERGREEN PRESERVATION LLC	\$132.61
6/5/25	1134996	BLUFFS AT EVERGREEN PRESERVATION LLC	\$135.24

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/5/25	1134997	BLUFFS AT EVERGREEN PRESERVATION LLC	\$213.14
6/5/25	1134998	BLUFFS AT EVERGREEN PRESERVATION LLC	\$252.20
6/5/25	1134999	BLUFFS AT EVERGREEN PRESERVATION LLC	\$89.12
6/5/25	1135000	SUMMER SEASONS LLC	\$22.21
6/5/25	1135001	ALDERWOOD APARTMENTS LLC	\$10.92
6/5/25	1135002	AIRPORT ROAD BUSINESS PARK LLC	\$2,958.64
6/5/25	1135003	KEVIN HENDRICKSON	\$297.85
6/5/25	1135004	YUN YOON	\$60.74
6/5/25	1135005	JESSICA HUBACEK	\$316.96
6/5/25	1135006	NOVO ON 52ND LLP	\$12.59
6/6/25	1135007	THOMAS WAMPOLD	\$262.49
6/6/25	1135008	WYATT HAYES	\$2,200.00
6/6/25	1135009	GREGORY BEAM	\$78.77
6/6/25	1135010	SABRENE IBRAHIM	\$1,004.59
6/6/25	1135011	SMOKEY POINT APARTMENTS IV LLC	\$6.68
6/6/25	1135012	HOUSING AUTHORITY OF SNO CO	\$132.99
6/6/25	1135013	REED HENRY	\$824.34
6/6/25	1135014	MARY MUMA	\$1,000.00
6/6/25	1135015	CANELINA APARTMENTS	\$74.91
Total:			\$44,546.67

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/25	000530593580	JOSHUA NEVERS	\$716.98
5/28/25	000530593581	JANICE BAIRD	\$105.52
5/28/25	000530593583	NATASHA HOLLINGER	\$960.16
5/29/25	000530605141	KAI ZHU	\$160.00
5/29/25	000530605142	ISABEL CRUZ GARCIA	\$231.19
5/29/25	000530605143	KATHERINE DELANEY	\$38.94
5/29/25	000530605144	BRIAN PRICE	\$98.00
5/29/25	000530605145	BRIAN PRICE	\$26.97
5/29/25	000530605146	KYLE FIGOL	\$104.65
5/29/25	000530605147	EUNBIT KOH	\$15.42
5/29/25	000530605148	BEVERLY SETZER	\$45.55
5/29/25	000530605149	BEVERLY SETZER	\$33.52
5/29/25	000530605150	LACI FLOOD	\$143.52
5/30/25	000530615488	BRUNA LEOPOLDINO	\$291.80
5/30/25	000530615489	ZACHARY GONZALES	\$111.43
5/30/25	000530615490	ALEK JEROME	\$99.84
5/30/25	000530615491	ALEK JEROME	\$49.92
6/3/25	000530650266	REBECCA POTEET	\$158.15
6/3/25	000530650267	PETER HOLMES	\$60.00
6/3/25	000530650268	PETER HOLMES	\$60.00
6/3/25	000530650269	MANOJ BEEJADI RAMACHANDRA	\$73.59
6/3/25	000530650270	BISRAT GELAGLE	\$116.75
6/3/25	000530650271	MOLLY BENSHOOF	\$153.00
6/3/25	000530650272	NELDA HOPPER	\$22.18
6/3/25	000530650273	SUSAN FLENER	\$74.00
6/3/25	000530650274	MOLLY PEARSON	\$17.08
6/3/25	000530650275	DANIELLE METCALF	\$23.47
6/3/25	000530650276	IRVEN MITCHELL	\$8.10
6/3/25	000530650277	TIFFANY BALLEW	\$11.63
6/3/25	000530650278	AARON MILLETTE	\$38.45
6/3/25	000530650279	KEVIN LYONS	\$55.68
6/3/25	000530650280	GAVIN GUTIERREZ-PRIETO	\$56.40

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/3/25	000530650281	CARLOS ORTIZ CASTANEDA	\$75.09
6/4/25	000530661972	WILLIAMS INVESTMENTS	\$1,532.35
6/4/25	000530661973	GABRIELA SANCHEZ-GARATE	\$250.00
6/4/25	000530661974	AZEBE WAKO	\$792.95
6/4/25	000530661975	AARON LASAINT	\$263.72
6/4/25	000530661976	MICHAEL CARLOS	\$107.61
6/4/25	000530661977	TRAVIS LEACH	\$128.56
6/4/25	000530661978	COLBY SHIRK	\$88.55
6/4/25	000530661979	JANNA LOKEN	\$37.17
6/4/25	000530661980	TRAVIS LEACH	\$186.38
6/4/25	000530661981	THI THUY DUONG TRAN	\$89.89
6/4/25	000530661982	JULIUS JONES	\$60.23
6/4/25	000530661983	MADELINE SANTANA	\$99.06
6/4/25	000530661984	SPENCER WILLARD	\$68.84
6/4/25	000530661985	TRAVIS LEACH	\$207.91
Total:			\$8,150.20

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
5/27/25	8082655	CAMANO WATER ASSN	\$101.00
5/27/25	8082656	COMCAST HOLDING CORPORATION	\$398.27
5/27/25	8082657	DISH NETWORK	\$99.80
5/27/25	8082658	CITY OF EVERETT	\$271,804.93
5/27/25	8082659	IRON MOUNTAIN QUARRY LLC	\$213.24
5/27/25	8082660	LANGUAGE LINE SERVICES INC	\$4,715.25
5/27/25	8082661	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
5/27/25	8082662	CITY OF MONROE	\$931.96
5/27/25	8082663	CITY OF MOUNTLAKE TERRACE	\$398.26
5/27/25	8082664	GENUINE PARTS COMPANY	\$628.96
5/27/25	8082665	ON HOLD CONCEPTS INC	\$234.70
5/27/25	8082666	PAPE MACHINERY INC	\$39.55
5/27/25	8082667	SCADA AND CONTROLS ENGINEERING INC	\$5,770.00
5/27/25	8082668	SNOHOMISH COUNTY	\$1,162.00
5/27/25	8082669	SOUND PUBLISHING INC	\$1,728.00
5/27/25	8082670	SOUND SECURITY INC	\$57.96
5/27/25	8082671	WAGNER SMITH EQUIPMENT CO	\$11,824.79
5/27/25	8082672	AAA OF EVERETT FIRE	\$2,010.07
5/27/25	8082673	ALDERWOOD WATER & WASTEWATER DISTRI	\$42.99
5/27/25	8082674	BICKFORD MOTORS INC	\$3,995.70
5/27/25	8082675	CAR WASH ENTERPRISES INC	\$274.00
5/27/25	8082676	CINTAS CORPORATION NO 2	\$54.40
5/27/25	8082677	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$173.99
5/27/25	8082678	PACIFIC PUBLISHING CO INC	\$730.80
5/27/25	8082679	ROOSEVELT WATER ASSN INC	\$154.00
5/27/25	8082680	SNOHOMISH COUNTY	\$231.75
5/27/25	8082681	PUBLIC UTILITY DIST NO 1 OF	\$6,891.57
5/27/25	8082682	CITY OF STANWOOD	\$133.56
5/27/25	8082683	TECHPOWER SOLUTIONS INC	\$10,563.59
5/27/25	8082684	TWELVE THIRTY ONE INCORPORATED	\$272.55
5/27/25	8082685	TRAVIS J MIRANDA	\$16,157.00
5/27/25	8082686	CROWN CASTLE INTERNATIONAL CORP	\$7,548.07

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
5/27/25	8082687	NORTH SOUND AUTO GROUP LLC	\$620.72
5/27/25	8082688	PNG MEDIA LLC	\$708.64
5/27/25	8082689	OCCUPATIONAL HEALTH CENTERS OF WA P	\$239.50
5/27/25	8082690	ACCESS INFO INTERMEDIATE HLDNG I LL	\$5,109.51
5/27/25	8082691	THE PAPE GROUP	\$1,214.39
5/27/25	8082692	TCF ARCHITECTURE PLLC	\$1,256.25
5/27/25	8082693	WACO INDUSTRIAL COATINGS INC	\$3,731.22
5/27/25	8082694	CAN-AM FABRICATION INC	\$1,575.36
5/27/25	8082695	JESSICA V MARQUEZ	\$720.00
5/27/25	8082696	AMTRUST NORTH AMERICA INC	\$1,831.00
5/27/25	8082697	ASPIRE HR LLC	\$29,781.00
5/27/25	8082698	MISSION GROWN LLC	\$45,368.20
5/27/25	8082699	WILL KOSONEN	\$18,575.58
5/27/25	8082700	WHAT REBATES LLC	\$86,114.00
5/27/25	8082701	VOID	\$0.00
5/27/25	8082702	THE BARTELL DRUG COMPANY	\$28.29
5/29/25	8082703	STACK DESIGN & CONSTRUCTION	\$243.00
5/29/25	8082704	CROWN CASTLE USA INC	\$1,125.00
5/29/25	8082705	BENJAMIN MEDINA	\$520.00
5/29/25	8082706	CITY OF EVERETT	\$2,404.83
5/29/25	8082707	HACH COMPANY	\$12,954.24
5/29/25	8082708	IRON MOUNTAIN QUARRY LLC	\$207.34
5/29/25	8082709	GENUINE PARTS COMPANY	\$914.82
5/29/25	8082710	QUALITY FENCE BUILDERS INC	\$3,183.05
5/29/25	8082711	RIVERSIDE TOPSOIL INC	\$2,555.71
5/29/25	8082712	SECURITY CONTRACTOR SERV INC	\$2,959.30
5/29/25	8082713	SIX ROBBLEES INC	\$655.88
5/29/25	8082714	BICKFORD MOTORS INC	\$956.57
5/29/25	8082715	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$185.50
5/29/25	8082716	LI IMMIGRATION LAW PLLC	\$105.00
5/29/25	8082717	PUBLIC UTILITY DIST NO 1 OF	\$2,437.17
5/29/25	8082718	TWELVE THIRTY ONE INCORPORATED	\$395.64

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
5/29/25	8082719	WYNNE AND SONS INC	\$59.35
5/29/25	8082720	CITY OF EVERETT	\$20.70
5/29/25	8082721	NORTH SOUND AUTO GROUP LLC	\$858.10
5/29/25	8082722	KENDALL DEALERSHIP HOLDINGS LLC	\$615.96
5/29/25	8082723	CONCENTRIC LLC	\$2,922.20
5/29/25	8082724	REECE CONSTRUCTION COMPANY	\$868.87
5/29/25	8082725	NISSAN OF EVERETT LLC	\$456.13
5/29/25	8082726	DARYL JAN HABICH ESTATE	\$8,750.00
5/29/25	8082727	KENDALL DEALERSHIP HOLDINGS LLC	\$2,014.67
5/29/25	8082728	NORTHWEST FIBER LLC	\$2,400.00
5/29/25	8082729	CAMANO HILLS WATER CO INC	\$136.56
5/29/25	8082730	LINDA HORNING HABICH	\$2,000.00
5/29/25	8082731	JOSIAH ROLOFF	\$23,880.00
5/29/25	8082732	JAMCO AMERICA INC	\$2,019.98
6/3/25	8082733	SEATTLE PACIFIC HOMES INC	\$4,102.27
6/3/25	8082734	CROWN CASTLE USA INC	\$5,737.21
6/3/25	8082735	PUGET SOUND ENERGY	\$2,513.76
6/3/25	8082736	AT&T CORP	\$4,611.04
6/3/25	8082737	CITY OF EVERETT	\$388.53
6/3/25	8082738	CORE & MAIN LP	\$2,377.81
6/3/25	8082739	GENUINE PARTS COMPANY	\$1,558.54
6/3/25	8082740	RIVERSIDE TOPSOIL INC	\$22.00
6/3/25	8082741	SIX ROBBLEES INC	\$2,145.87
6/3/25	8082742	SNOHOMISH COUNTY	\$10.00
6/3/25	8082743	SOUND PUBLISHING INC	\$332.22
6/3/25	8082744	US BANK NA	\$1,210.98
6/3/25	8082745	WASHINGTON STATE	\$10,855.24
6/3/25	8082746	BICKFORD MOTORS INC	\$1,928.70
6/3/25	8082747	CITY OF BOTHELL	\$1,191.73
6/3/25	8082748	CLEARVIEW GLASS CO INC	\$263.76
6/3/25	8082749	RYAN SCOTT FELTON	\$24.84
6/3/25	8082750	HARBOR MARINE MAINTENANCE & SUPPLY	\$115.87

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/3/25	8082751	GARY D KREIN	\$879.20
6/3/25	8082752	ROM ACQUISITION CORPORATION	\$291.54
6/3/25	8082753	SNOHOMISH COUNTY	\$3,399.00
6/3/25	8082754	USGS NATIONAL CENTER	\$6,357.50
6/3/25	8082755	WYNNE AND SONS INC	\$19.78
6/3/25	8082756	A1 MOBILE LOCK & KEY INC	\$10.99
6/3/25	8082757	LOADMAN NW LLC	\$11,671.38
6/3/25	8082758	NORTH SOUND AUTO GROUP LLC	\$445.31
6/3/25	8082759	SYSTEMS SOURCE INC	\$33,686.11
6/3/25	8082760	FSX INC	\$523.68
6/3/25	8082761	OCCUPATIONAL HEALTH CENTERS OF WA P	\$165.00
6/3/25	8082762	THE PAPE GROUP INC	\$269.78
6/3/25	8082763	KENDALL DEALERSHIP HOLDINGS LLC	\$51.28
6/3/25	8082764	THE PAPE GROUP	\$43.67
6/3/25	8082765	BRANDON LIUKKO	\$489.00
6/3/25	8082766	REECE CONSTRUCTION COMPANY	\$175.00
6/3/25	8082767	DLR GROUP INC	\$7,802.52
6/3/25	8082768	DAY PITNEY LLP	\$14,666.00
6/3/25	8082769	TIMOTHY MAN LEO	\$330.00
6/3/25	8082770	EVERGREEN WAY HEIGHTS LLC	\$7,983.00
6/3/25	8082771	ARROW INSULATION INC	\$2,070.50
6/3/25	8082772	SELECT AIR SERVICES INC	\$2,675.00
6/3/25	8082773	MARYSVILLE UNITED METHODIST CHURCH	\$35,640.00
6/5/25	8082774	T-MOBILE WEST LLC	\$18,470.48
6/5/25	8082775	CORE & MAIN LP	\$977.54
6/5/25	8082776	AVO MULTI AMP CORP	\$13,501.34
6/5/25	8082777	GENUINE PARTS COMPANY	\$281.76
6/5/25	8082778	RIVERSIDE TOPSOIL INC	\$630.00
6/5/25	8082779	SNOHOMISH COUNTY	\$10.00
6/5/25	8082780	VALMONT INDUSTRIES INC	\$8,132.60
6/5/25	8082781	WASHINGTON STATE	\$600.00
6/5/25	8082782	BICKFORD MOTORS INC	\$506.32

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/5/25	8082783	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$222.98
6/5/25	8082784	THE HO SEIFFERT COMPANY	\$3,975.00
6/5/25	8082785	EDS MCDUGALL LLC	\$785.00
6/5/25	8082786	LAKEWOOD SCHOOL DISTRICT 306	\$135,808.00
6/5/25	8082787	SNOHOMISH COUNTY	\$2,080.60
6/5/25	8082788	SNOHOMISH COUNTY	\$343.88
6/5/25	8082789	PUBLIC UTILITY DIST NO 1 OF	\$1,908.47
6/5/25	8082790	SNOHOMISH COUNTY SOCIETY OF	\$6,741.51
6/5/25	8082791	COMCAST CORPORATION	\$549.63
6/5/25	8082792	NORTH SOUND AUTO GROUP LLC	\$563.57
6/5/25	8082793	PETER A BOTTING	\$50.00
6/5/25	8082794	OCCUPATIONAL HEALTH CENTERS OF WA P	\$326.50
6/5/25	8082795	BH-C AUTOMOTIVE	\$690.00
6/5/25	8082796	REECE CONSTRUCTION COMPANY	\$20.00
6/5/25	8082797	PACE ENGINEERS INC	\$801.00
6/5/25	8082798	WILLIAM MCFAUL PILGER	\$7,200.00
6/5/25	8082799	AM TEST INC	\$175.00
6/5/25	8082800	CAPITAL LIGHTING COMPANY INC	\$3,903.70
6/5/25	8082801	ENERGY MANAGEMENT COLLABORATIVE LLC	\$3,740.49

Total: \$1,007,272.72

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/27/25	6055550	ALS GROUP USA CORP	\$715.00
5/27/25	6055551	CENTRAL WELDING SUPPLY CO INC	\$1,301.87
5/27/25	6055552	CERIUM NETWORKS INC	\$1,978.20
5/27/25	6055553	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$4,914.18
5/27/25	6055554	DOBLE ENGINEERING CO	\$819.00
5/27/25	6055555	FASTENAL COMPANY	\$233.54
5/27/25	6055556	HYDROTEX PARTNERS LTD	\$692.82
5/27/25	6055557	JACO ANALYTICAL LAB INC	\$1,800.00
5/27/25	6055558	LAKESIDE INDUSTRIES INC	\$270.96
5/27/25	6055559	NELSON DISTRIBUTING INC	\$734.44
5/27/25	6055560	NORTH COAST ELECTRIC COMPANY	\$388.53
5/27/25	6055561	NW SUBSURFACE WARNING SYSTEM	\$7,449.30
5/27/25	6055562	ROBERT HALF INTERNATIONAL INC	\$5,060.00
5/27/25	6055563	ROMAINE ELECTRIC CORP	\$474.49
5/27/25	6055564	RWC INTERNATIONAL LTD	\$157.46
5/27/25	6055565	SEATTLE TIMES COMPANY	\$3,334.00
5/27/25	6055566	PROLEC-GE WAUKESHA INC	\$52,151.89
5/27/25	6055567	STAR RENTALS INC	\$8,835.49
5/27/25	6055568	STELLAR INDUSTRIAL SUPPLY INC	\$8,053.96
5/27/25	6055569	STELLA-JONES CORPORATION	\$35,969.74
5/27/25	6055570	TOPSOILS NORTHWEST INC	\$765.38
5/27/25	6055571	GORDON TRUCK CENTERS INC	\$1,736.88
5/27/25	6055572	VAN NESS FELDMAN LLP	\$445.00
5/27/25	6055573	CELLCO PARTNERSHIP	\$1,775.54
5/27/25	6055574	CHAMPION BOLT & SUPPLY INC	\$2,163.23
5/27/25	6055575	THE COMPLETE LINE LLC	\$742.92
5/27/25	6055576	CUZ CONCRETE PRODUCTS INC	\$5,345.72
5/27/25	6055577	DESIGNER DECAL INC	\$11,445.30
5/27/25	6055578	ENGINUIITY ADVANTAGE LLC	\$1,440.00
5/27/25	6055579	ESSNOVA SOLUTIONS INC	\$5,250.00
5/27/25	6055580	LENZ ENTERPRISES INC	\$313.50
5/27/25	6055581	BRIAN DAVIS ENTERPRISES INC	\$662.37

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/27/25	6055582	NORTHWEST CASCADE INC	\$1,573.36
5/27/25	6055583	NORTHWEST HANDLING SYSTEMS INC	\$2,400.24
5/27/25	6055584	NW TRANSMISSION INC	\$7,369.04
5/27/25	6055585	OPEN ACCESS TECHNOLOGY INTL INC	\$1,016.77
5/27/25	6055586	BEN-KO-MATIC CO	\$512.72
5/27/25	6055587	DAVID JAMES PERKINS	\$3,920.00
5/27/25	6055588	LOUIS F MATHESON CONSTRUCTION INC	\$8,117.23
5/27/25	6055589	RMG FINANCIAL CONSULTING INC	\$1,500.00
5/27/25	6055590	ROHLINGER ENTERPRISES INC	\$7,844.89
5/27/25	6055591	SENSUS USA INC	\$607,588.88
5/27/25	6055592	SOUND SAFETY PRODUCTS CO INC	\$812.38
5/27/25	6055593	TYNDALE ENTERPRISES INC	\$19,716.65
5/27/25	6055594	UNITED RENTALS NORTH AMERICA INC	\$1,561.93
5/27/25	6055595	GRAYBAR ELECTRIC CO INC	\$3,426.80
5/27/25	6055596	ALTEC INDUSTRIES INC	\$1,182.70
5/27/25	6055597	ANIXTER INC	\$255,681.00
5/27/25	6055598	YSI INCORPORATED	\$11,811.29
5/27/25	6055599	GRAVITEC SYSTEMS INC	\$3,218.66
5/27/25	6055600	SEATTLE NUT & BOLT LLC	\$1,197.91
5/27/25	6055601	Z2SOLUTIONS LLC	\$17,110.00
5/27/25	6055602	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00
5/27/25	6055603	API GROUP LIFE SAFETY USA LLC	\$851.73
5/27/25	6055604	QCERA INC	\$2,396.00
5/27/25	6055605	TWILIO INC	\$5,229.37
5/27/25	6055606	FACILITY PLANNING SERVICES LLC	\$4,495.00
5/27/25	6055607	RENTOKIL NORTH AMERICA INC	\$824.25
5/27/25	6055608	TRC ENGINEERS INC	\$3,702.26
5/27/25	6055609	T BAILEY INC	\$420,159.38
5/27/25	6055610	SUNBELT RENTALS INC	\$10,082.14
5/27/25	6055611	ONAPSIS INC	\$144,917.95
5/27/25	6055612	TERNIO II INC	\$300.00
5/27/25	6055613	SCI NETWORKS USA	\$18,242.50

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/27/25	6055614	PERFORMANCE SYSTEMS	\$37,349.07
5/27/25	6055615	FORTERRA NW	\$1,733.75
5/27/25	6055616	TRUVIEW BSI LLC	\$1,006.66
5/27/25	6055617	RODDAN INDUSTRIAL LLC	\$18,392.54
5/27/25	6055618	IHEARTMEDIA ENTERTAINMENT INC	\$14,166.66
5/27/25	6055619	CUSTOM TRUCK ONE SOURCE INC	\$6,862.97
5/27/25	6055620	TOYOTA MATERIAL HANDLING NW INC	\$7,973.72
5/27/25	6055621	TESSCO TECHNOLOGIES INC	\$1,581.22
5/27/25	6055622	GRANITE CONSTRUCTION COMPANY	\$9,341.50
5/27/25	6055623	WASHINGTON ENERGY SERVICES COMPANY	\$18,217.57
5/27/25	6055624	WASHINGTON WATER HEATERS	\$26,437.65
5/28/25	6055625	GLOBAL RENTAL COMPANY INC	\$10,469.00
5/28/25	6055626	HARGIS ENGINEERS INC	\$4,577.50
5/28/25	6055627	RWC INTERNATIONAL LTD	\$73.72
5/28/25	6055628	TOPSOILS NORTHWEST INC	\$1,364.92
5/28/25	6055629	WEST PUBLISHING CORPORATION	\$8,056.25
5/28/25	6055630	WETLAND RESOURCES INC	\$9,975.00
5/28/25	6055631	DOBBS HEAVY DUTY HOLDINGS LLC	\$1,050.08
5/28/25	6055632	B&L UTILITY INC	\$1,667.50
5/28/25	6055633	CHAMPION BOLT & SUPPLY INC	\$346.19
5/28/25	6055634	GENERAL PACIFIC INC	\$9,747.03
5/28/25	6055635	HOGLUNDS TOP SHOP INC	\$1,203.41
5/28/25	6055636	NORTHWEST CASCADE INC	\$5,371.34
5/28/25	6055637	PACIFIC MOBILE STRUCTURES INC	\$3,337.10
5/28/25	6055638	PAGERDUTY INC	\$43,411.82
5/28/25	6055639	RICOH USA INC	\$13,005.17
5/28/25	6055640	SENSUS USA INC	\$91,535.76
5/28/25	6055641	ALTEC INDUSTRIES INC	\$2,209.82
5/28/25	6055642	ANIXTER INC	\$30,124.25
5/28/25	6055643	ROADPOST USA INC	\$1,314.00
5/28/25	6055644	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
5/28/25	6055645	REXEL USA INC	\$13,338.24

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/25	6055646	DS SERVICES OF AMERICA INC	\$7,530.97
5/28/25	6055647	CURTIS A SMITH	\$9,953.42
5/28/25	6055648	BANK OF AMERICA NA	\$362,390.41
5/28/25	6055649	K&D SERVICES INC	\$2,901.36
5/28/25	6055650	SHERELLE GORDON	\$32,000.00
5/28/25	6055651	MAPBOX INC	\$437.95
5/28/25	6055652	DC GROUP INC	\$20,225.11
5/28/25	6055653	PACHECOS LANDSCAPING LLC	\$2,453.10
5/28/25	6055654	SYNOPTIC DATA PBC	\$1,820.00
5/28/25	6055655	CLOUD CREEK SYSTEMS INC	\$8,000.00
5/28/25	6055656	KPOCH INTERMEDIATE INC	\$113,566.47
5/28/25	6055657	HARTS PLUMBING & EXCAVATION LLC	\$21,114.62
5/28/25	6055658	DWAYNE HILMO	\$185.00
5/28/25	6055659	KRISTI STERLING	\$2,146.61
5/28/25	6055660	KRISTOPHER SCUDDER	\$802.73
5/28/25	6055661	MICHELLE STEIN	\$4,890.00
5/28/25	6055662	RYEN NEWBY	\$49.82
5/28/25	6055663	BRIAN ROY	\$209.00
5/28/25	6055664	JAKE LACKIE	\$175.00
5/29/25	6055665	ASPLUNDH TREE EXPERT LLC	\$45,766.82
5/29/25	6055666	COMMERCIAL FILTER SALES & SERVICE	\$135.70
5/29/25	6055667	HATCH ASSOCIATES CONSULTANTS INC	\$16,520.40
5/29/25	6055668	PUGET SOUND ENERGY INC	\$613.53
5/29/25	6055669	RWC INTERNATIONAL LTD	\$2,050.54
5/29/25	6055670	S&C ELECTRIC COMPANY	\$4,521.19
5/29/25	6055671	SCHWEITZER ENGINEERING LAB INC	\$86,315.13
5/29/25	6055672	TOPSOILS NORTHWEST INC	\$2,813.58
5/29/25	6055673	WASHINGTON ST NURSERY & LANDSCAPE A	\$1,210.00
5/29/25	6055674	OTC GLOBAL HOLDINGS LP	\$1,489.00
5/29/25	6055675	OTC GLOBAL HOLDINGS LP	\$350.00
5/29/25	6055676	NVL LABORATORIES INC	\$288.00
5/29/25	6055677	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$315.73

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/29/25	6055678	SENSUS USA INC	\$628,290.17
5/29/25	6055679	SHERMAN & REILLY INC	\$38,924.43
5/29/25	6055680	ALTEC INDUSTRIES INC	\$11,014.96
5/29/25	6055681	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
5/29/25	6055682	HARMSSEN LLC	\$492.78
5/29/25	6055683	HALEY & ALDRICH INC	\$890.00
5/29/25	6055684	PURCELL TIRE & RUBBER COMPANY	\$2,605.36
5/29/25	6055685	GLASS FIX LLC	\$1,056.14
5/29/25	6055686	STUART C IRBY COMPANY	\$2,598.04
5/29/25	6055687	EXCHANGEIT GROUP LLC	\$62.50
5/29/25	6055688	WASHINGTON ENERGY SERVICES COMPANY	\$33,436.56
5/29/25	6055689	WASHINGTON WATER HEATERS	\$17,647.40
5/29/25	6055690	MICHAEL COE	\$535.12
5/29/25	6055691	STEVE INGRUM	\$175.00
5/29/25	6055692	WILLIAM HAUGEN	\$878.12
5/29/25	6055693	GARRISON MARR	\$1,414.55
5/29/25	6055694	JENNIFER RICH	\$252.60
5/29/25	6055695	GILLIAN ANDERSON	\$72.80
5/29/25	6055696	FREDERICK WILLENBROCK	\$304.69
5/30/25	6055697	IIA LIFTING SERVICES INC	\$1,420.00
5/30/25	6055698	MR TRUCK WASH INC	\$4,791.64
5/30/25	6055699	PETROCARD INC	\$91,053.18
5/30/25	6055700	UNITED PARCEL SERVICE	\$263.17
5/30/25	6055701	WIDENET CONSULTING GROUP LLC	\$2,080.00
5/30/25	6055702	CELLCO PARTNERSHIP	\$60.28
5/30/25	6055703	NORTHWEST CASCADE INC	\$244.64
5/30/25	6055704	DAVID JAMES PERKINS	\$2,700.00
5/30/25	6055705	SENSUS USA INC	\$67,972.10
5/30/25	6055706	STOEL RIVES LLP	\$11,787.00
5/30/25	6055707	TYNDALE ENTERPRISES INC	\$1,154.77
5/30/25	6055708	JACKAREN CONSULTING	\$17,479.20
5/30/25	6055709	OLD GROWTH AGAIN RESTORATION FOREST	\$16,861.48

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/30/25	6055710	FS COM INC	\$439.60
5/30/25	6055711	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,525.00
5/30/25	6055712	AA REMODELING LLC	\$1,350.00
5/30/25	6055713	SOUND CRAWLS LLC	\$605.00
5/30/25	6055714	MICHAEL SCHUTT	\$35.00
5/30/25	6055715	TODD WUNDER	\$1,261.32
5/30/25	6055716	KELLY WYLDE	\$179.41
5/30/25	6055717	JOHN HIEB	\$657.54
5/30/25	6055718	MIGUEL MENA ENCARNACION	\$447.87
5/30/25	6055719	MORGAN STOLTZNER	\$298.80
5/30/25	6055720	IAN TACHIBANA	\$865.60
6/2/25	6055721	CENTRAL WELDING SUPPLY CO INC	\$155.17
6/2/25	6055722	CLEAN HARBORS ENVIRONMENTAL	\$125.20
6/2/25	6055723	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$863.81
6/2/25	6055724	DAVID EVANS & ASSOCIATES INC	\$2,629.05
6/2/25	6055725	D HITTLE & ASSOCIATES INC	\$2,991.00
6/2/25	6055726	FASTENAL COMPANY	\$134.44
6/2/25	6055727	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,730.00
6/2/25	6055728	NELSON DISTRIBUTING INC	\$2,065.83
6/2/25	6055729	NORTH COAST ELECTRIC COMPANY	\$17,564.50
6/2/25	6055730	ROBERT HALF INTERNATIONAL INC	\$8,125.04
6/2/25	6055731	ROMAINE ELECTRIC CORP	\$4,242.05
6/2/25	6055732	SHI INTERNATIONAL CORP	\$467.73
6/2/25	6055733	TOPSOILS NORTHWEST INC	\$792.00
6/2/25	6055734	GORDON TRUCK CENTERS INC	\$233.87
6/2/25	6055735	WW GRAINGER INC	\$988.24
6/2/25	6055736	RS AMERICAS INC	\$183.10
6/2/25	6055737	BENS CLEANER SALES INC	\$2,318.11
6/2/25	6055738	BRAKE & CLUTCH SUPPLY INC	\$818.25
6/2/25	6055739	CUZ CONCRETE PRODUCTS INC	\$5,705.46
6/2/25	6055740	ENERGY NORTHWEST	\$62,594.00
6/2/25	6055741	ENGINUIITY ADVANTAGE LLC	\$1,120.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/2/25	6055742	GENERAL PACIFIC INC	\$40,198.32
6/2/25	6055743	LONE MOUNTAIN COMMUNICATIONS LLC	\$117.50
6/2/25	6055744	BRIAN DAVIS ENTERPRISES INC	\$283.87
6/2/25	6055745	NVL LABORATORIES INC	\$107.25
6/2/25	6055746	NORTHWEST TOWER ENGINEERING PLLC	\$3,645.00
6/2/25	6055747	BEN-KO-MATIC CO	\$5,025.26
6/2/25	6055748	LOUIS F MATHESON CONSTRUCTION INC	\$5,840.09
6/2/25	6055749	ROHLINGER ENTERPRISES INC	\$5,838.33
6/2/25	6055750	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$299.81
6/2/25	6055751	STOEL RIVES LLP	\$15,986.00
6/2/25	6055752	TRIANGLE ASSOCIATES INC	\$10,868.10
6/2/25	6055753	TRICO COMPANIES LLC	\$48,105.25
6/2/25	6055754	ALTEC INDUSTRIES INC	\$359.76
6/2/25	6055755	ANIXTER INC	\$220,688.83
6/2/25	6055756	ICONIX WATERWORKS INC	\$3,433.18
6/2/25	6055757	NASH CONSULTING INC	\$18,571.73
6/2/25	6055758	INFOSOL INC	\$150.00
6/2/25	6055759	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
6/2/25	6055760	THEODORE BLAINE LIGHT III	\$6,992.50
6/2/25	6055761	K&D SERVICES INC	\$527.52
6/2/25	6055762	BORDER STATES INDUSTRIES INC	\$41,446.23
6/2/25	6055763	PURCELL TIRE & RUBBER COMPANY	\$2,144.43
6/2/25	6055764	UNIVERSAL PROTECTION SERVICE LP	\$148,775.16
6/2/25	6055765	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
6/2/25	6055766	GLASS FIX LLC	\$494.55
6/2/25	6055767	CABLE HUSTON LLP	\$17,226.00
6/2/25	6055768	GUARD PEST CONTROL	\$2,062.00
6/2/25	6055769	MODERN PAINTING GROUP	\$35,298.85
6/2/25	6055770	FS COM INC	\$325.30
6/2/25	6055771	RTO INSIDER LLC	\$4,174.00
6/2/25	6055772	GRANITE CONSTRUCTION COMPANY	\$1,013.98
6/2/25	6055773	STILLWATER ENERGY LLC	\$30,788.32

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/2/25	6055774	CM AIR PROS LLC	\$1,800.00
6/2/25	6055775	FWH ACQUISITION COMPANY LLC	\$74,626.67
6/2/25	6055776	JOHN MARTINSEN	\$1,335.75
6/2/25	6055777	SLADE WILLS	\$435.20
6/2/25	6055778	JASON ZYSKOWSKI	\$105.00
6/2/25	6055779	SINH TRAN	\$901.12
6/2/25	6055780	GARTH YORK	\$185.00
6/2/25	6055781	ANGELA MICHAELSON	\$753.17
6/2/25	6055782	NICHOLAS PERETTI	\$1,292.02
6/2/25	6055783	ALLISON MORRISON	\$228.20
6/2/25	6055784	KYLE FITZHUGH	\$330.00
6/2/25	6055785	KELSEY LEWIS	\$755.93
6/2/25	6055786	JEFFREY SELLENTIN	\$520.80
6/2/25	6055787	ORION EATON	\$1,151.63
6/2/25	6055788	EMILY KUBIAK	\$878.57
6/2/25	6055789	BARBARA ADEE	\$219.00
6/3/25	6055790	NORTH COAST ELECTRIC COMPANY	\$1,405.02
6/3/25	6055791	ROMAINE ELECTRIC CORP	\$148.74
6/3/25	6055792	STAR RENTALS INC	\$1,053.51
6/3/25	6055793	STELLAR INDUSTRIAL SUPPLY INC	\$3,794.28
6/3/25	6055794	TOPSOILS NORTHWEST INC	\$264.00
6/3/25	6055795	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
6/3/25	6055796	GORDON TRUCK CENTERS INC	\$275.11
6/3/25	6055797	WEST COAST PAPER CO	\$3,214.36
6/3/25	6055798	CELLCO PARTNERSHIP	\$6,084.02
6/3/25	6055799	DICKS TOWING INC	\$191.74
6/3/25	6055800	LI IMMIGRATION LAW PLLC	\$2,030.00
6/3/25	6055801	NORTHWEST CASCADE INC	\$464.00
6/3/25	6055802	RELIANCE MANUFACTURING CORPORATION	\$139.35
6/3/25	6055803	ROHLINGER ENTERPRISES INC	\$9,539.10
6/3/25	6055804	SENSUS USA INC	\$45,767.88
6/3/25	6055805	SOUND SAFETY PRODUCTS CO INC	\$6,332.86

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/3/25	6055806	ANIXTER INC	\$58,960.58
6/3/25	6055807	YSI INCORPORATED	\$4,149.82
6/3/25	6055808	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
6/3/25	6055809	GMES LLC	\$1,143.59
6/3/25	6055810	OLYMPIC ELECTRIC CO INC	\$14,482.28
6/3/25	6055811	GRANITE CONSTRUCTION COMPANY	\$674.04
6/3/25	6055812	WASHINGTON ENERGY SERVICES COMPANY	\$8,073.41
6/3/25	6055813	REFINED CONSULTING GROUP	\$2,675.00
6/3/25	6055814	HARTS PLUMBING & EXCAVATION LLC	\$18,694.47
6/3/25	6055815	BRIE'N MILLER	\$263.90
6/3/25	6055816	SARA KURTZ	\$1,174.52
6/3/25	6055817	JOHN HAARLOW	\$1,439.60
6/3/25	6055818	SIDNEY LOGAN	\$287.00
6/3/25	6055819	JORDAN HAWTHORNE	\$250.00
6/3/25	6055820	COLT SANSAYER	\$285.00
6/3/25	6055821	JARED HOIDAL	\$285.00
6/3/25	6055822	AARON PAISLEY	\$385.00
6/3/25	6055823	BRADLEY CLARK	\$330.00
6/3/25	6055824	CAROL JANK	\$1,325.01
6/3/25	6055825	NOAH KIMBALL	\$71.00
6/4/25	6055826	MOSS ADAMS LLP	\$9,906.75
6/4/25	6055827	NORTHSTAR CHEMICAL INC	\$1,565.30
6/4/25	6055828	ROMAINE ELECTRIC CORP	\$297.48
6/4/25	6055829	RWC INTERNATIONAL LTD	\$73.72
6/4/25	6055830	SCHWEITZER ENGINEERING LAB INC	\$429.40
6/4/25	6055831	STONEWAY ELECTRIC SUPPLY CO	\$16,963.14
6/4/25	6055832	TOPSOILS NORTHWEST INC	\$396.00
6/4/25	6055833	WW GRAINGER INC	\$35.38
6/4/25	6055834	B&L UTILITY INC	\$34,717.35
6/4/25	6055835	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$193.20
6/4/25	6055836	DUNLAP INDUSTRIAL HARDWARE INC	\$365.31
6/4/25	6055837	GENERAL PACIFIC INC	\$238.04

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/25	6055838	LENZ ENTERPRISES INC	\$1,065.80
6/4/25	6055839	BEN-KO-MATIC CO	\$1,554.14
6/4/25	6055840	SWC ENTERPRISES LLC	\$1,188.68
6/4/25	6055841	SOUND SAFETY PRODUCTS CO INC	\$976.61
6/4/25	6055842	TOTAL LANDSCAPE CORP	\$3,505.00
6/4/25	6055843	WALTER E NELSON CO OF WESTERN WA	\$406.26
6/4/25	6055844	IMAGESOURCE INC	\$475.56
6/4/25	6055845	ALTEC INDUSTRIES INC	\$997.96
6/4/25	6055846	ANIXTER INC	\$10,563.59
6/4/25	6055847	ARC DOCUMENT SOLUTIONS LLC	\$3,297.00
6/4/25	6055848	CG ENGINEERING PLLC	\$6,230.00
6/4/25	6055849	MYTHICS LLC	\$85,688.59
6/4/25	6055850	PURCELL TIRE & RUBBER COMPANY	\$1,717.35
6/4/25	6055851	CUSTOM TRUCK ONE SOURCE INC	\$12,909.21
6/4/25	6055852	TOYOTA MATERIAL HANDLING NW INC	\$2,427.88
6/4/25	6055853	SEPTIC SOLUTIONS LLC	\$534.11
6/4/25	6055854	RESCUE ONE TRAINING FOR LIFE INC	\$3,344.00
6/4/25	6055855	GRANITE CONSTRUCTION COMPANY	\$846.01
6/4/25	6055856	JONI WILBURN	\$21.00
6/4/25	6055857	ANN NICHOLS	\$84.00
6/4/25	6055858	KATIE MCEWEN	\$88.20
6/4/25	6055859	JAMIE CONTRERAS	\$303.80
6/4/25	6055860	MICHELLE STEIN	\$51.80
6/4/25	6055861	KARL HAACK	\$300.00
6/4/25	6055862	JOHN HOFFMAN	\$67.94
6/4/25	6055863	JULIETA ALTAMIRANO-CROSBY	\$284.99
6/5/25	6055864	ASPLUNDH TREE EXPERT LLC	\$49,786.08
6/5/25	6055865	DEXSIL CORP	\$2,034.25
6/5/25	6055866	DOBLE ENGINEERING CO	\$34,545.97
6/5/25	6055867	EJ BROOKS COMPANY	\$3,781.46
6/5/25	6055868	KUBRA DATA TRANSFER LTD	\$47,995.35
6/5/25	6055869	RWC INTERNATIONAL LTD	\$1,211.49

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/5/25	6055870	TOPSOILS NORTHWEST INC	\$132.00
6/5/25	6055871	DESIGNER DECAL INC	\$5,478.29
6/5/25	6055872	NORTHWEST CASCADE INC	\$167.00
6/5/25	6055873	BEN-KO-MATIC CO	\$2,352.54
6/5/25	6055874	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,880.00
6/5/25	6055875	SENSUS USA INC	\$53,251.81
6/5/25	6055876	ULINE INC	\$329.06
6/5/25	6055877	STATE OF WASHINGTON	\$2,852.40
6/5/25	6055878	MOTION & FLOW CONTROL PRODUCTS INC	\$328.49
6/5/25	6055879	WORKLOGIX MANAGEMENT INC	\$1,375.00
6/5/25	6055880	OPENSQUARE HOLDINGS LLC	\$6,621.33
6/5/25	6055881	TRC ENGINEERS INC	\$14,938.50
6/5/25	6055882	ADP INC	\$10,680.91
6/5/25	6055883	GMES LLC	\$355.88
6/5/25	6055884	RODDAN INDUSTRIAL LLC	\$20,870.54
6/5/25	6055885	TOYOTA MATERIAL HANDLING NW INC	\$1,003.13
6/5/25	6055886	WASHINGTON WATER HEATERS	\$9,176.65
6/5/25	6055887	MONICA GORMAN	\$137.20
6/5/25	6055888	LYNH DICKEN	\$11.20
6/5/25	6055889	KRISTI STERLING	\$1,291.96
6/5/25	6055890	RACHELLE POWELL	\$392.77
6/5/25	6055891	ERIN ABER	\$89.60
6/5/25	6055892	MAURICE GALEEV	\$22.40
6/5/25	6055893	DYANEE BOUTON	\$995.00
6/5/25	6055894	KELLY GOOTEE	\$44.80
6/5/25	6055895	STEPHEN FULLUM	\$61.60
6/6/25	6055896	HOWARD INDUSTRIES INC	\$43,406.11
6/6/25	6055897	LAKESIDE INDUSTRIES INC	\$2,484.95
6/6/25	6055898	PUGET SOUND ENERGY INC	\$1,027.42
6/6/25	6055899	RWC INTERNATIONAL LTD	\$1,056.48
6/6/25	6055900	SISKUN INC	\$2,933.49
6/6/25	6055901	JUDD & BLACK ELECTRIC INC	\$51,535.16

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/6/25	6055902	BRIAN DAVIS ENTERPRISES INC	\$898.37
6/6/25	6055903	ROGER R OLSEN	\$2,262.97
6/6/25	6055904	LOUIS F MATHESON CONSTRUCTION INC	\$512.54
6/6/25	6055905	OPENSQUARE HOLDINGS LLC	\$38,040.68
6/6/25	6055906	GRANITE CONSTRUCTION COMPANY	\$1,026.88
6/6/25	6055907	WASHINGTON WATER HEATERS	\$17,369.65
6/6/25	6055908	HARTS PLUMBING & EXCAVATION LLC	\$7,486.38
6/6/25	6055909	TROY HAUGSTAD	\$124.00
6/6/25	6055910	REBECCA BURDEN	\$689.28
6/6/25	6055911	JASON CUMMINGS	\$383.00
6/6/25	6055912	KEVIN PRESLER	\$707.78
6/6/25	6055913	KIMBERLY JOHNSTON	\$196.96
6/6/25	6055914	TRAVIS WITTERS	\$215.00
6/6/25	6055915	DANIEL NYACHUBA	\$2,625.00
6/6/25	6055916	ROXANNE HANSON	\$509.02
6/6/25	6055917	JENNIFER HARRINGTON	\$119.70
6/6/25	6055918	EMILY KUBIAK	\$83.30

Total: \$5,587,423.76

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
5/27/25	7003655	US DEPARTMENT OF ENERGY	\$4,339,549.00
5/28/25	7003656	US BANK	\$89,080.31
5/30/25	7003657	LL&P WIND ENERGY INC	\$359,761.06
5/30/25	7003658	ALUMICHEM USA INC	\$525.00
6/2/25	7003659	MOBILIZZ INC	\$1,234.52
6/3/25	7003660	MOBILIZZ INC	\$47,324.25
6/4/25	7003661	MOBILIZZ INC	\$633.70
6/5/25	7003662	ICMA-RC	\$326,286.61
6/5/25	7003663	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$20,603.32
6/5/25	7003664	ICMA-RC	\$828,668.12
6/6/25	7003665	CRAWFORD & COMPANY	\$3,693.24

Total: \$6,017,359.13

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
6/4/25	5300001283	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,555,806.68
6/6/25	845473 - 845480	PUD EMPLOYEES - WARRANTS	\$22,300.54

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
5/27/25	5300001266	STATE OF WA DEPT OF RETIR	\$214,487.46
5/27/25	5300001268	STATE OF WA DEPT OF REVEN	\$2,671,058.61
6/2/25	5300001270	WELLNESS BY WISHLIST INC	\$7,680.31
6/2/25	5300001271	WELLNESS BY WISHLIST INC	\$2,389.83
6/2/25	5300001272	LIBERTY MUTUAL GROUP DBA	\$7,693.06
6/2/25	5300001273	US BANK NATIONAL ASSN	\$3,257,868.00
6/2/25	5300001274	US BANK NATIONAL ASSN	\$2,986,875.00
6/2/25	5300001275	US BANK NATIONAL ASSN	\$144,799.75
6/2/25	5300001276	US BANK NATIONAL ASSN	\$1,967,125.00
6/2/25	5300001277	US BANK NATIONAL ASSN	\$1,484,325.00
6/2/25	5300001278	US BANK NATIONAL ASSN	\$327,711.15
6/2/25	5300001279	US BANK NATIONAL ASSN	\$999,625.00
6/2/25	5300001280	US BANK NATIONAL ASSN	\$107,125.00
6/2/25	5300001281	US BANK NATIONAL ASSN	\$443,125.00
6/2/25	5300001282	ELAVON INC DBA MERCHANT S	\$1,019.26
6/4/25	5300001283	ADP INC	\$1,428,734.57
6/6/25	5300001284	WELLNESS BY WISHLIST INC	\$14,865.19
6/6/25	5300001285	WELLNESS BY WISHLIST INC	\$37,251.75
6/6/25	5300001286	LIBERTY MUTUAL GROUP DBA	\$1,700.03

Total: \$16,105,458.97



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 3

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|----------------------------------------------------------|-------------------------------------|--------------------------------------------|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



2025 Financing Update

June 17, 2025

Last Update: June 3, 2025

Lauren Way, Manager, Treasury and Financial Risk

Overview

Purpose

To provide an update on 2025 bond transactions

Agenda

Market Update

Debt Service Structure

- 2025 New Money
- Combined Electric and Generation 2010/2015 Refunding
- Aggregate Future Debt Service

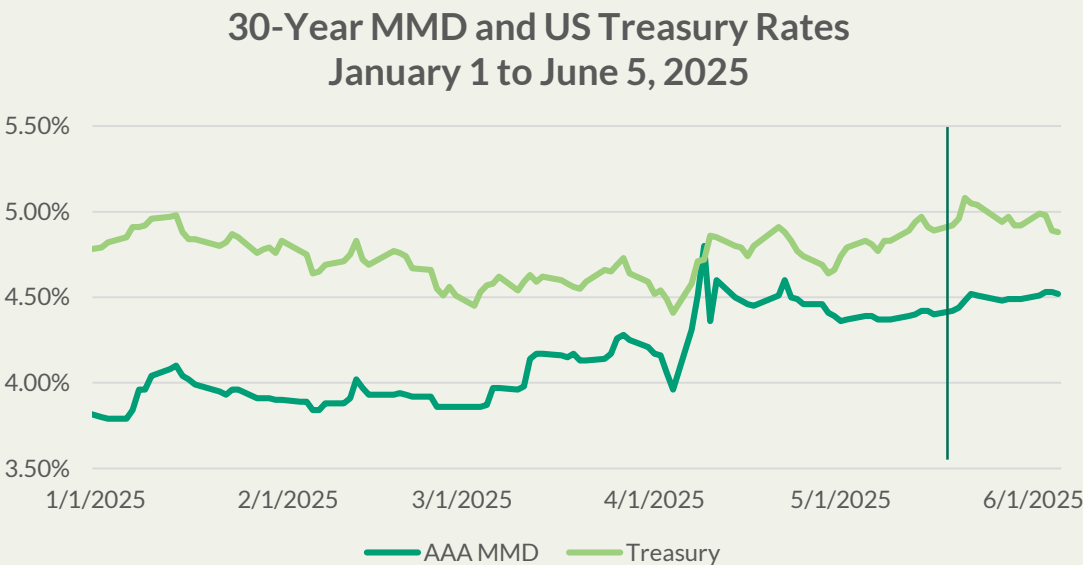
Bond Document Approval Requests

Expectation of the Board

No action today, we'll be back in a couple weeks to request approval and distribution of bond documents

Market Update

- Since our last update, the 30-year AAA municipal rate has increased by 0.10%, while the 10-year rate has decreased by 0.01%
- Municipal market performing well with six consecutive weeks of inflows to the market
- Savings on refunding opportunities have improved since the last update



2025 Financing Summary		
	6/6/2025	6/2/2025
New Money		
Par	\$176 million	\$188 million
Interest Rate	4.72%	4.67%
Refundings		
2015 Combined PV Savings	\$12.4 million	\$11.1 million
2015 Combined PV Savings (%)	7.97%	7.20%
2010 Combined PV Savings	\$0.5 million	\$(0.7 million)
2010 Combined PV Savings (%)	0.38%	-0.50%

2025 New Money Structure

Level debt service assumption after two years of principal deferral supports rate stability

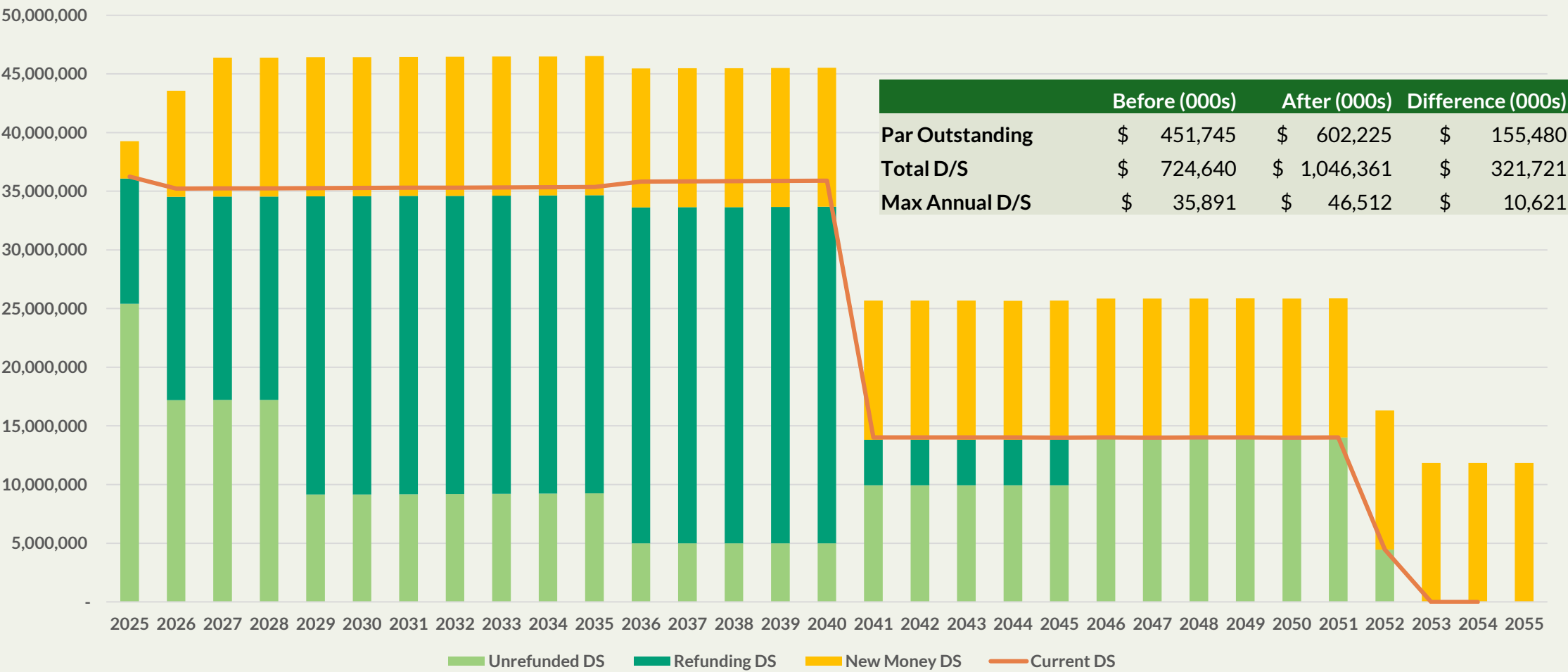
Projected results based on rates as of June 6, 2025:

Par Amount	\$176.205 million
Interest Rate	4.721%
Total Debt Service	\$355.777 million
Average Annual Debt Service	\$11.721 million



Aggregate Debt Service

Combined Debt Service After Refunding and New Money



Financing Impacts

- Outstanding debt increases by \$155.5 million and produces a \$185 million project fund to finance capital projects
- At current rates, debt service coverage improves from the 2025 approved budget and associated forecast
- Debt Service Reserve Fund requirement updates may provide additional savings

	Current	+ New Money	- Refundings	Resulting
Total Debt Service	724,640	355,777	(34,057)	1,046,360
Par Outstanding	451,745	176,205	(20,725)	607,225
Max. Annual Debt Service	35,891	11,847	(1,226)	46,512

Electric & Generation Systems Consolidated	2025 Budget	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast
Debt Service (2025 Financings)	39,265	43,561	46,387	46,390	46,414
Debt Service Coverage (2025 Financings)	4.46x	4.84x	5.07x	5.60x	5.91x
Debt Service (Budget & Forecast)	43,333	45,546	48,790	48,739	49,369
Debt Service Coverage (Budget & Forecast)	4.07x	4.69x	4.87x	5.38x	5.60x
Debt Service (Difference)	(4,068)	(1,985)	(2,403)	(2,349)	(2,955)
Debt Service Coverage (Difference)	0.39x	0.16x	0.20x	0.22x	0.30x

Timeline and Next Steps

Approve Supplemental Resolution – July 1st Commission Meeting

- Approve the form and distribution of one or more Preliminary Official Statements
- Approve the form of one or more Bond Purchase Agreements
- Delegate authority to Treasurer and CFO to execute various bond documents including the Bond Purchase Agreement

Price 2025 New Money bonds – approximately July 10th

Brief the Board on sale results – July 15th Commission Meeting

Close New Money transaction – approximately July 24th

Questions?



Customer Service Regulations for Electric Service Update



Ryen Newby
Customer Service Manager
Customer & Energy Services

June 17, 2025

Purpose of this presentation

- Inform the Commission of our proposed updates and changes to the Customer Service Regulations for Electric Service.

Actions requested of the Commission

- This presentation is for informational purposes.
- A vote regarding the approval of changes to Customer Service Regulation will take place during the Commission meeting on July 1, 2025.

Customer Service Regulations



Our contract with the customers.



Outlines how we will do business.



Details the Fees and Charges we will apply for the cost of doing business.

Our Current Customer Service Regulations



Last updated effective June 1, 2023.



Key Updates at that time included, Section 5 Non-Standard Service was added to address AMI 5.2 OPT Out Policy and Procedures, and 5.3 Temporary Customer Side Repair Policy.



Amounts under Fees and Charges were updated.

Summary of Proposed Changes

- 1.1 Content changes to Applications for Initiating Service
- 1.4 Added the Line Extension Link to PUD
- 2.2 Notifications Language simplified
- 2.4 Customer Facilities content added with (i) address defective equipment
- 2.9 Safeguard of District Facilities content edited for clarity
- 3.1 Updated the Electric Rate Schedules Link
- 3.7 (a) Additional cause/item added to the list
- 3.7 (e) Clarified the three Weather Events and District's response to each
- 3.10 Security Deposits updates
- 3.13 (f) Title updated Chief Customer Officer
- 4.2 Pole Attachments Prohibited Line removed to simplify
- 5.3 Specific date removed, as Connect Up project is ongoing

Applications for Initiating Service

- Updating the language 1.1. (a) gives clarity to both the District and all prospective customers, whether individuals, businesses, corporations, or partnerships.
- 1.1 (c) Defines how the District will address unpaid balances on inactive accounts vs. balances that have been assigned to collections, when a customer is returning to the District for new service.

1.4 The Line Extension Link Was Added



Search

Electrical Service Requirements

Construction Standards

Assembly

Compatible

Material

Construction Standards

Welcome to Snohomish PUD's construction standards. The construction standards include:

Assembly Units

The largest building blocks of the electric system. These include standard pole framing and underground vault system assemblies.

[Learn more >](#)

Compatible Units

The Assemblies are built using compatible units (CU). Some CUs are individual components while others are multiple parts and accessories necessary for installation.

[Learn more >](#)

Material Standard

These documents give specifications to ensure the District receives materials with consistent options and configurations. These documents are written for vendors, manufacturers and their representatives.

2.2 Notifications Language Simplified

2.2 (a) Was simplified to read:

“The District will send notification for bills, notices, and related information by email and/or first-class mail to the respective email address and/or postal address provided by the customer.”

2.4 Customer Facilities Content Added (i) ⁹

- Defective Customer Facilities: Upon discovery of defective customer facilities, the District may: immediately disconnect the electrical service, notify the customer of the repairs needed, require the customer to hire a licensed electrician at their expense to perform the repairs, require the customer to get all necessary electrical permits and inspections, and schedule District personnel to return to install the advanced meter, equipment, and/or other facilities.

Safeguard of District Facilities

- 2.9 (a) Content added to call out specific defects the District finds in our day-to-day operations:

“The District may refuse or disconnect service to customers when conditions are hazardous or out of compliance with codes, regulations or requirements. The District is not liable for loss or damage to persons or property resulting from: its refusal or disconnection of service for the aforementioned reasons; **defective, improperly installed, and/or failed equipment, wiring, and/or facilities beyond the point of delivery.**”

3.1 Updated the Electric Rate Schedules Link to Land at the Proper PUD Website



ELECTRIC UTILITY RATES

Schedule 7	Residential Service
Schedule 20	General Service, Medium Load
Schedule 20EV	Public Electric Vehicle Chargers
Schedule 23	Special Continuous Service
Schedule 24	Time of Use
Schedule 25	General Service, Small Load
Schedule 36	Large Primary Service
Schedule 37	New Large Single Loads
Schedule 38	Large 115kV Service
Schedule 50	Market-based Service
Schedule 80	Renewable Energy Credit Program
Schedule 82	Adjustments, Terms and Conditions of Service and Limitations of Liability
Schedule 83	PUD Retail Electric Vehicle Charging
Schedule 90	Facilities Smaller than 100 kW
Schedule 200	Net Metering Program
Schedule 201	Net Billing
Schedule 210	Demand Exchange

3.7 (a) Disconnection of Service List Addition

(a) Service may be disconnected for good cause, including (but not limited to):

- Violation of service requirements or regulations, rate schedules, contracts or electrical codes;
- A hazardous condition is present in the customer's facilities or in the District's facilities serving the customer;
- After conducting an investigation, the District determines that the customer has vacated the premises;
- Failure to provide safe, clear access and entry to customer premises to district employees and agents for service related work, including but not limited for the purpose of reading meters, performance of necessary maintenance, testing, inspection, and installation or removal of District equipment and facilities;
- Failure to pay fees or deposits;
- A payment that was received after a disconnect notice was given is dishonored or reversed;
- Theft or illegal electrical current diversion;
- No one assuming responsibility for service; or
- **A customer/occupant of a residence repeatedly harasses District employees, vendors, contractors, or its agents**

3.7 (e) Weather Events Separated to Better Clarify the District's Response to Each Event

- Whenever the air temperature as measured at the District's Operations Center is 32° F or **less by no later than by 8 AM**, no electric service will be disconnected for collection purposes during the 24 hours following temperature measurement.
- Utility service for residential space heating shall not be terminated between November 15 through March 15 if the customer notifies the District of the inability to pay the bill, including a security deposit, within five business days of receiving a disconnection notice and complies with the provisions of RCW 54.16.285(1), unless there are extenuating circumstances. If the customer fails to notify the District within five business days and service is terminated, the customer can, by paying any reconnection charges, and fulfilling the requirements of RCW 54.16.285, receive the protections of RCW 54.16.285.
- The District will not disconnect electrical service to a residential customer for non-payment on any day for which the national weather service has issued or has announced that it intends to issue a heat-related alert, such as an excessive heat warning, a **heat advisory**, an **extreme heat watch**, or a similar alert, for the area in which the customer's address is located.

3.10 Security Deposits Updates

(a) Whether a security deposit or other form of security is required at time of application or at a later time is at the discretion of the District and is generally based on a number of factors, including but not limited to the following:

- Prior credit history (or lack thereof) of customer;
- Incomplete or improper application;
- Misrepresentation of identity;
- Tampering with District equipment;
- Poor payment record;
- The District has disconnected the customer's service for nonpayment;
- There is a prior customer living at the residence who owes a past-due bill to the District for the same address; or
- **The District is unable to verify the credit worthiness of an entity or organization.**

The recommended language gives the District broad discretion to require a security deposit.

3.13 Title Updated to Current Title

- (f) Certain managers have authority to grant adjustments for undefined or unclear policies and procedures.
- Chief Customer Officer, up to \$500 each occurrence.
- Senior Manager, Customer Accounting or Customer Experience, up to \$250 each occurrence.

4.2 Line Removed to Simplify

- POLE ATTACHMENTS PROHIBITED. The attachment of any object to District poles that has not been authorized in writing by the District is prohibited.
- The various requirements and specifications for attachments will be in the document authorizing the attachment, if an exception is made and approved. In the previous version of the Customer Service Regulations, a height requirement was referenced for any exception, however, this section was simplified to make it clear that all unauthorized attachments are not allowed.

5.3 Temporary Customer Side Repair Policy

- (e) **This policy shall be in effect during the Connect Up meter installation.** While it is in effect it shall temporarily repeal any conflicting resolutions, motions or provisions of the District's Customer Service Regulations for Electric Service, provided that Section 2.9 is not repealed by this Temporary Customer Side Repair Policy.

We removed the end date of this policy, formerly noted as “through March 2026” as we anticipate the Connect Up Project to continue into 2027 and the actual end date will depend on a myriad of factors including supply chain and impacts of Tariffs on our supplies.

Questions?





Collection Contract & Process Changes

John Hoffman
Chief Customer Officer
Customer & Energy Services

June 17, 2025



Purpose of this presentation

- Inform the Commission of our selection of Audit & Adjustment (A&A) to provide collection services for the next three years.
- Outline collection process changes, which will take effect on August 14, 2025.

Actions requested of the Commission

- This presentation is for informational purposes.
- A vote regarding the approval of changes to Customer Service Regulation will take place during the Commission meeting on July 1, 2025.

Scope

Final-billed utility accounts sent to collections have exhausted all our recovery efforts. Typically, these accounts have been delinquent for 87 – 155+ days, received 3–7 notices, and all payment plans have lapsed.

Background



On July 14, 2024, Nationwide Recovery Service (NRS) reported a security incident.



Contracts with NRS and Audit & Adjustment (A&A), active since January 1, 2013, expired on December 31, 2023.



To maintain continuity, a one-year contract extension with A&A was signed. Commission approval was not sought due to the direct-to-consumer collection recovery fee structure (the District does not compensate).



A Request for Proposal (RFP) was issued for new collections vendors.



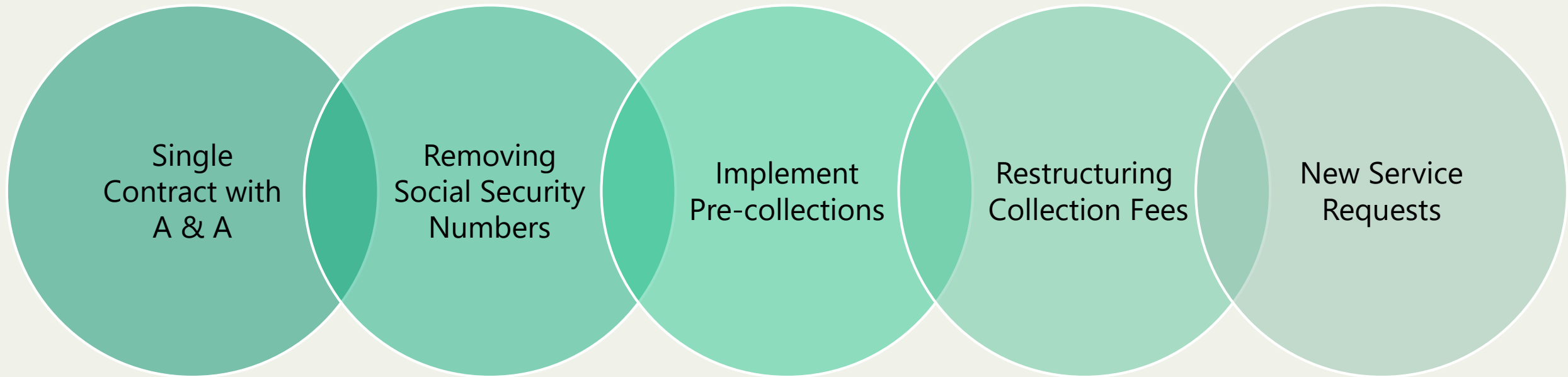
The RFP team recommended process changes to reflect best practices that have developed over the past 12 years.

Our Current Performance

- Our collection practices are affecting our collection rates.
- Between 2021-2024, \$16,326,453 of non-secured debt was assigned to A&A and NRS.
- They returned \$1,571,977 in principal (9.6% of assignments).
- We are targeting a 20% recovery rate, which would have recovered an additional \$1,693,313.

2021 - 2024			
Collections Vendor	Amount Assigned	Principal Collected	Percentage
A&A	\$8,438,971	\$1,028,276	12.2%
NRS	\$7,887,482	\$543,701	6.9%
TOTAL	\$16,326,453	\$1,571,977	9.6%

Five Process Changes



Change #1: Award Contract to a Single Vendor

We had 7 qualified vendor responses to our nationwide RFP.

Vendors were evaluated on:

- Quality of services and collection rates
- Experience of assigned staff
- References
- Quality of self-service offerings
- Pricing to customers

A&A scored significantly higher than all other respondents, which led to their selection as our only contract partner.

New this RFP

About Audit & Adjustment Company Inc.

- Located in beautiful Lynnwood, WA.
- Founded in 1996 and a long time District partner.
- Committed to delivering high-quality service through dedicated recovery specialists and user-friendly self-service tools.
- Comprehensive, nationwide skip tracing processes.
- Language and accessibility options.



Change #2: Remove Social Security Numbers

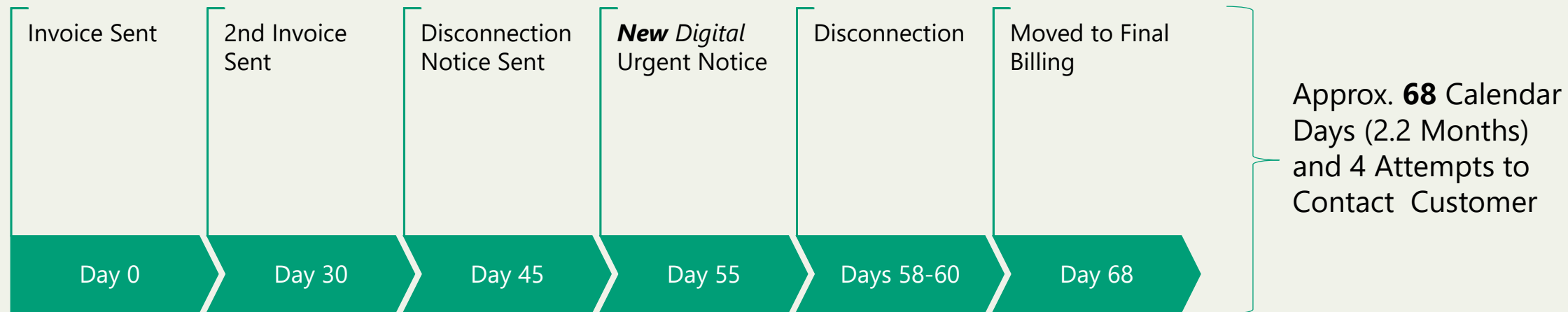
Current Process	Future State
<ul style="list-style-type: none">• We collect and store Social Security Numbers (SSNs), or picture ID for account verification and for collection agency use.	<ul style="list-style-type: none">• We will continue collecting SSNs, or picture ID to verify accounts, and begin collecting Date of Birth (DOB).• By year end, all SSNs in SAP will be automatically deleted at the end of each day. DOB or Picture Identification Number will be shared with A&A.• This change will significantly reduce data risks by eliminating the retention of SSNs.

Change #3: Implement Pre-Collections

Current Process	Future State
<ul style="list-style-type: none">• Our lack of external skip tracing tools limits our ability to locate customers who have moved outside of our service area.	<ul style="list-style-type: none">• A&A will provide a Pre-Collections period for the first 30 calendar days of placement.• A&A will use nationwide skip tracing and make at least two new contact attempts during this time.• A \$20 flat administrative fee will be collected by A&A if the customer pays in full during Pre-Collections.

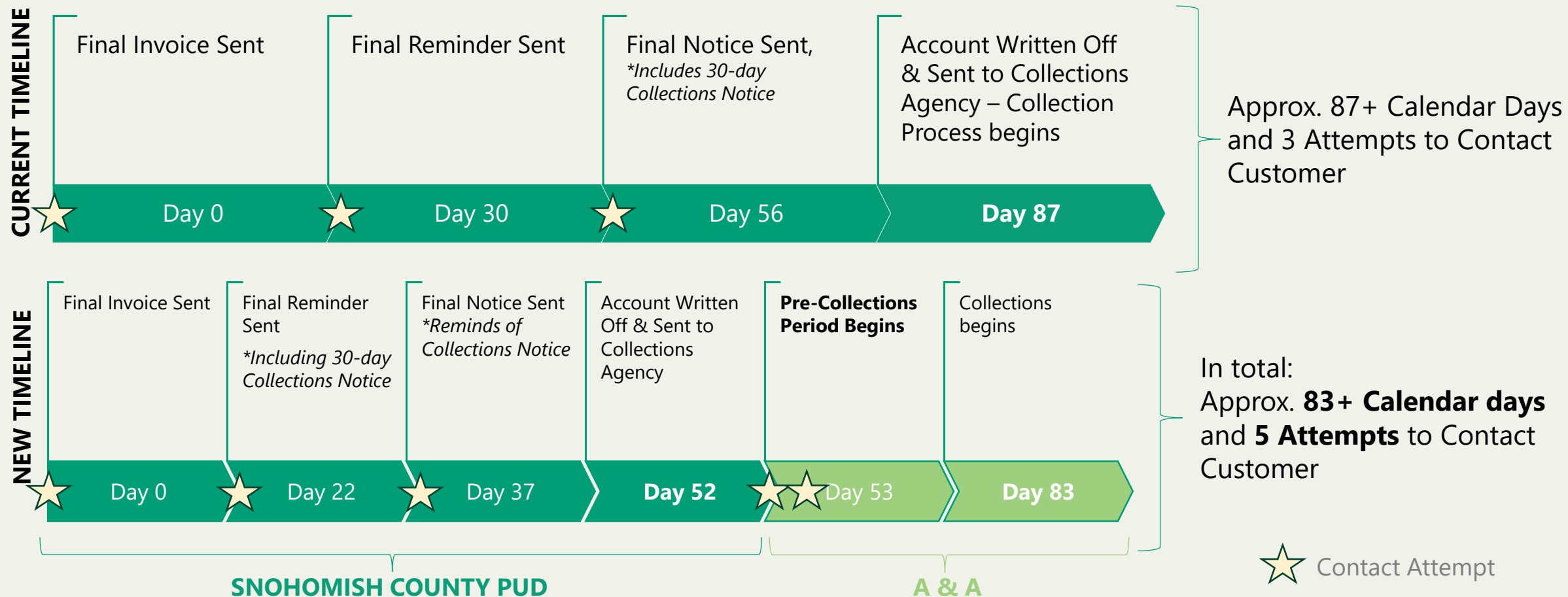
Change #3: Implement Pre-Collections

Active billing timelines will remain the same in the event of non-payment:



Change #3: Implement Pre-Collections

Final bill timelines will be changed to account for Pre-Collections:



Change #4: Restructure Collection Fees to Encourage Prompt Payment

Current Process	Future State
<ul style="list-style-type: none">The collection vendors assess a 30% of principal balance collection fee, <p style="text-align: center;">and</p> <ul style="list-style-type: none">A 1% monthly interest is assessed and split 50/50 with us and the collection vendor.	<ul style="list-style-type: none">A \$20 flat administrative fee will be collected by A&A if the customer pays in full during Pre-Collections.After Pre-Collections, the new collection fee will be 24%.A&A will retain the entire 1% interest rate.

Change #5: New Services Requests

Current Process	Future State
<ul style="list-style-type: none">• Legally, we cannot assist collection partners in collecting assigned debt. <i>*Washington Collection Agency Act (CAA).</i>• We open new accounts for returning customers regardless of outstanding debt.	<ul style="list-style-type: none">• We will require any District collection account within the last 6 years to be paid before new services will be provided.• Alternate account ownership will be offered, and options will be available to assist in extreme hardships.• This would be outlined in changes to the Customer Service Regulations.

Change #5: New Services Requests

Real Customer Example:

Customer had service Aug. 2012 – Sept. 2014	Sent to Collections: December 2014	One invoice unpaid	Final bill: \$160.77
Customer returned for service Jan. 2018 – Mar. 2019	Sent to Collections: June 2019	Four invoices unpaid	Final bill: \$328.72
Customer returned for service Dec. 2019 – Oct. 2020	Sent to Collections: February 2021	Ten invoices unpaid (never made a payment)	Final bill: \$1,377.43
Customer returned for service Dec. 2021 – Feb. 2023	Sent to Collections: May 2023	Four invoices unpaid	Final bill: \$442.24
Customer returned for service May 2025			Total principal amount sent to Collections to date: \$2,309.16

Questions?





2025 Integrated Resource Plan Phase 3 – Resource Options

Kris Scudder – Utility Analyst IV

Michael Coe – Program Manager IV

June 17, 2025

Previous Briefing: April 8, 2025

Today's Agenda

- Phase 2 refresh
- Phase 3 – Resource Options:
 - Demand Side Resources
 - Supply Side Resources
 - BPA Tier 2
- Next Steps

Today's Asks

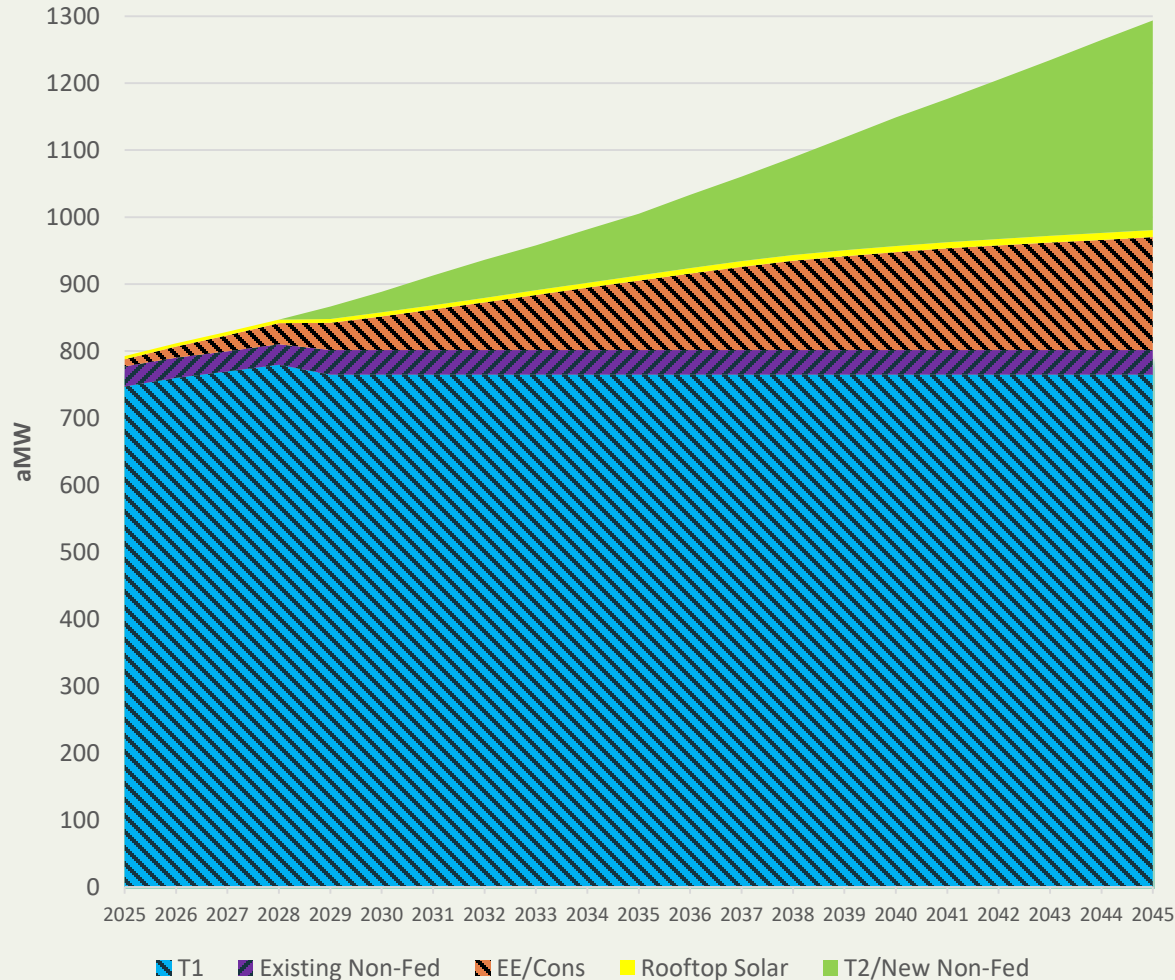
- Today's briefing is informational and intended to solicit feedback on the resource options menu

Headlines

- The 2025 IRP will be the first to evaluate the District's future resource needs as a BPA Load-Following customer.
- The Load-Following product gives the District certainty that it will have sufficient resources to meet future load growth, but the District still has options for serving future load growth.
- The IRP seeks to identify the least-cost, least-risk pathways to load service.
- Demand-side resources provide opportunities to reduce cost.
- A fundamental supply-side question will be whether BPA Tier 2 power, non-federal resources, or a mix, is the best path forward.
 - Clean energy requirements will be a factor in analysis, which will be done in Phase 4.

Refresher – Phase 2 Needs

Base Case Annual Median Resource Forecast



Phase 2 Resource Forecast:

- Our Tier 1 allocation, baseline conservation and non-federal resources are fixed.
- We are trying to optimize new conservation, Tier 2, and new non-federal resources for cost and regulatory compliance.
- Demand management is not shown in this chart (demand response and energy storage).



Demand Side Resources

Demand-side Resources

- Conservation Potential Assessment (CPA):
 - Previous CPA:
 - 2024-2025 EIA biennial target – 10.54 aMW.
 - 2022-2025 Clean Energy Implementation Plan (CEIP) four-year target – 19.35 aMW.
 - 2024-2033 Energy Independence Act (EIA) ten-year potential – 81.84 aMW.
 - Solar Potential Assessment (SPA):
 - New! Will assess potential for incentivizing customer-owned solar.
 - Over 5,000 installations – almost 50 MW nameplate capacity.
 - Demand Response Potential (DRPA) – Shared Energy Management:
 - Previous DRPA:
 - 2022-2025 CEIP four-year non-binding target – 3.6 aMW.
 - Opportunities to reduce our future BPA demand charges.

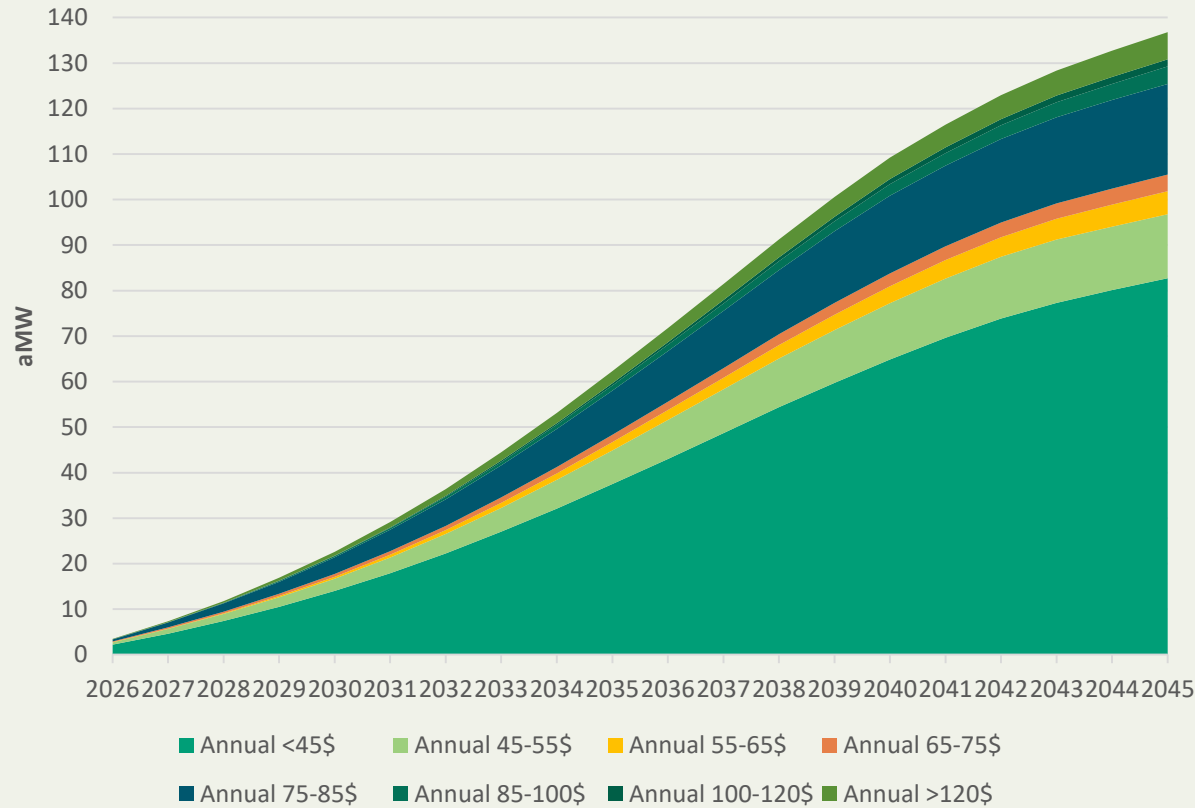
How Do We Find Our Available Cost-Effective Conservation Potential?



- We split achievable potential conservation measures into 8 cost per MWh bins mixing in annual and winter measures.
- Measures are across residential, commercial, industrial, utility and agricultural sectors.

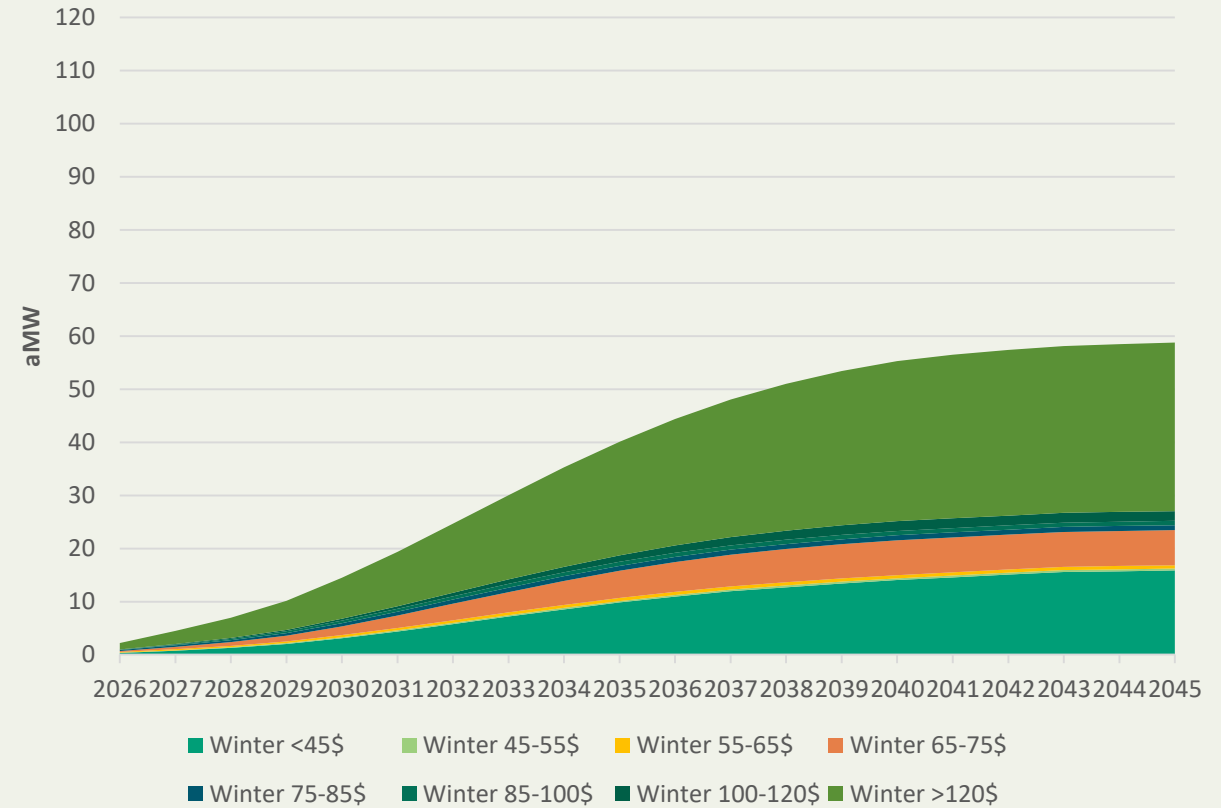
CPA Results

Annual EE - Technically Feasible Potential



Significant quantities of low-cost annual conservation.

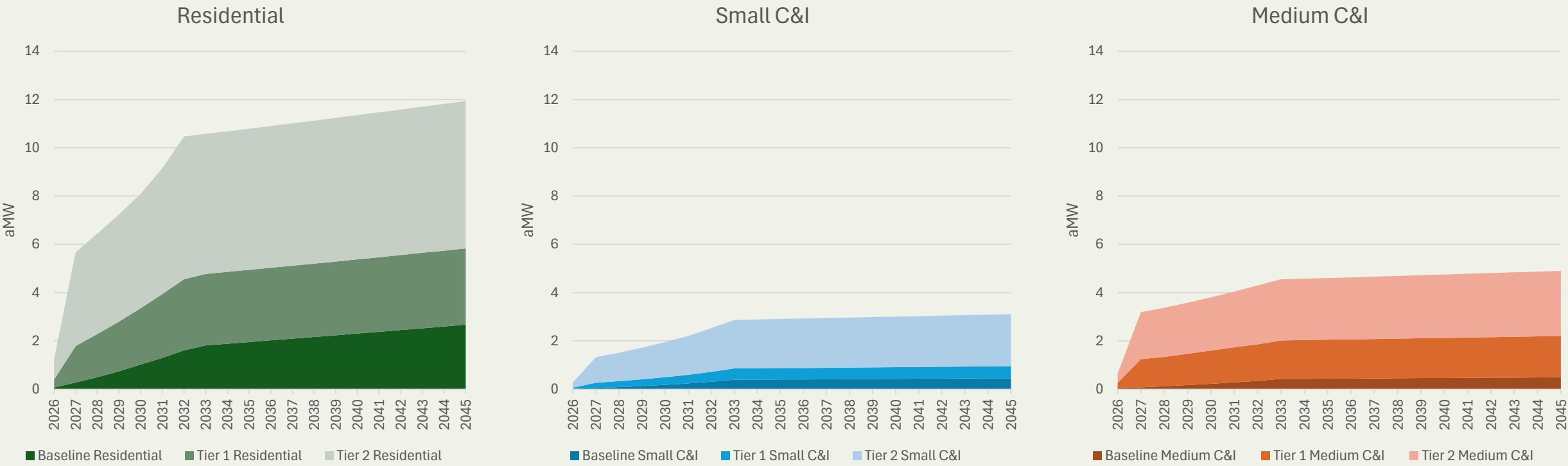
Winter EE - Technically Feasible Potential



Winter peaking conservation has low cost and higher cost conservation.

Solar Potential Assessment

- A new addition responsive to customer feedback at IRP public scoping workshops.
- Reviewed two potential incentive levels for medium load, small load and residential sectors.



SPA Incentive Costs



How Do We Find Shared Energy Management (Demand Response (DR)) Opportunities?

- Review of available products.

	Commercial	Industrial	Residential
Direct Load Control	Space Heating Switch Smart Thermostat		EV Charging Water Heater Controls Space Heating Switch Smart Thermostat
Demand Curtailment		Demand Curtailment	
Time-Varying Prices	Time of Use Rates Critical Peak Pricing	Time of Use Rates Critical Peak Pricing	Time of Use Rates Critical Peak Pricing

- Pricing strategies and costs.

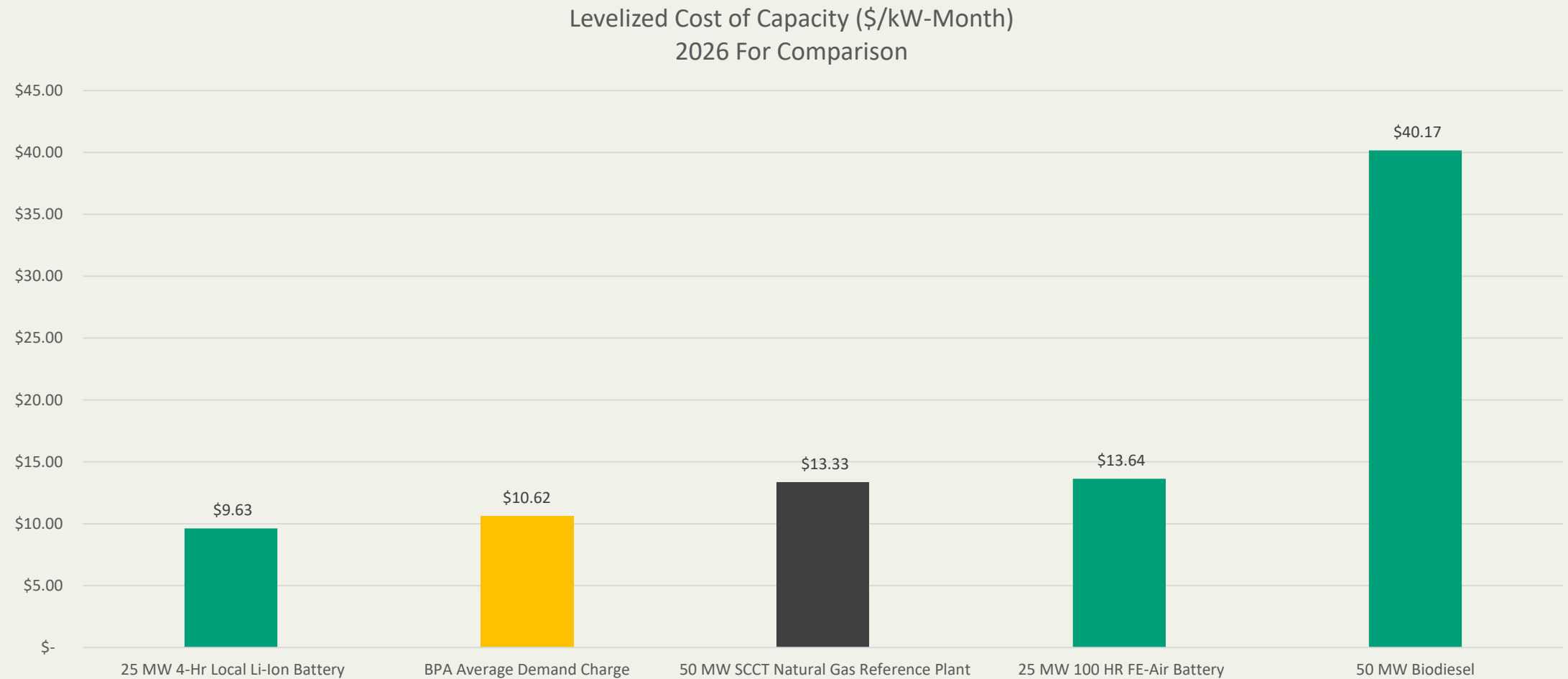


Peak Management

Storage Resources

- The 2025 IRP will also evaluate the potential for storage resources to reduce costs.
- Storage resources could add value by reducing peak demand and demand-billing charges, producing REC-equivalents for regulatory compliance, and accessing a new capacity credit in the Post-2028 BPA Power contract.
- First year (2029) battery costs are forecast at ~\$9/kw-month.
- Current average monthly BPA Demand Charge prices are \$10.62/kw-month.

Levelized Cost of Capacity Comparison





Supply Side Resources

Supply Side Resources

- Our change to load following changes how we think about resources.
- BPA requires Resource Support Services (RSS) to serve load with non-federal resources for Load-Following customers. These services flatten, shape and remarket excess generation. Costs depend on variance between planned and actual generation.
- Network Transmission is billed differently from our existing transmission. New resources may not change our transmission bill and could result in transmission cost savings, depending on location.

Supply Side Resource Menu

Baseload Resources

- *Firmer generation profile*

- Geothermal
- Solar + Storage
- Wind + Storage
- BPA Tier 2 Power
 - Short-Term Tier 2
 - Long Term Tier 2
- Small Modular Nuclear Reactors (E WA, late 2030's)
- Local Fusion (2040's)
- **Natural Gas Baseload Resource (CETA Baseline Analysis Reference)**

Variable Resources

- *Cheaper, less firm profile*

- New Local ROR Hydro
- Small Hydro Buyout
- Small, Local Utility Scale Solar (1-5 MW)
- Regional Utility Scale Solar (25+ MW)
- Gorge Wind
- Montana Wind
- Customer Rooftop Solar Incentive – Rooftop Solar Potential Assessment

Dispatchable Resources

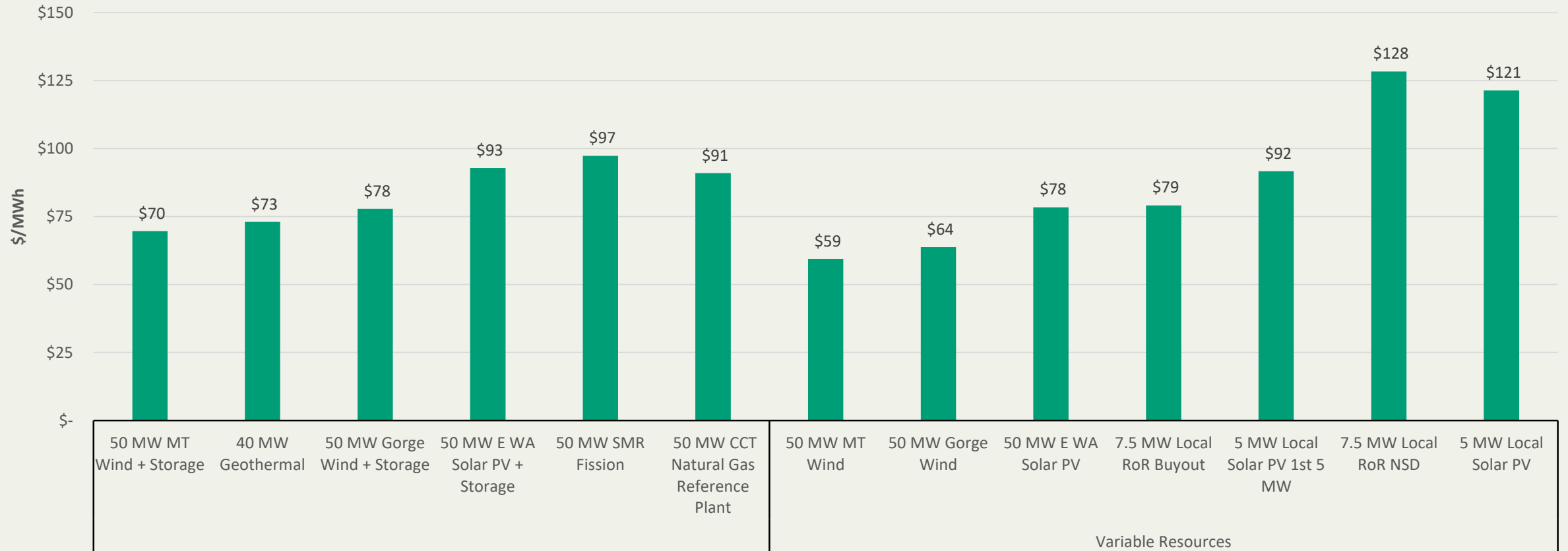
- *Can turn on/off for peaks*

- Biodiesel Peaker
- 4-Hr 25MW Li-Ion Battery Storage
- 100-Hr Iron-Air Battery
- Long Duration Local Pumped Storage Hydro
- **Natural Gas Peaker Plant (CETA Baseline Analysis Reference)**

Resources include fuel, RSS and VERBS costs if applicable

Levelized Cost of Energy (2026)

Levelized Cost of Energy (2026 Delivery for Illustration)
Variable and Baseload Resources Only





BPA Tier 2 Products

Tier 2 Types

Short Term

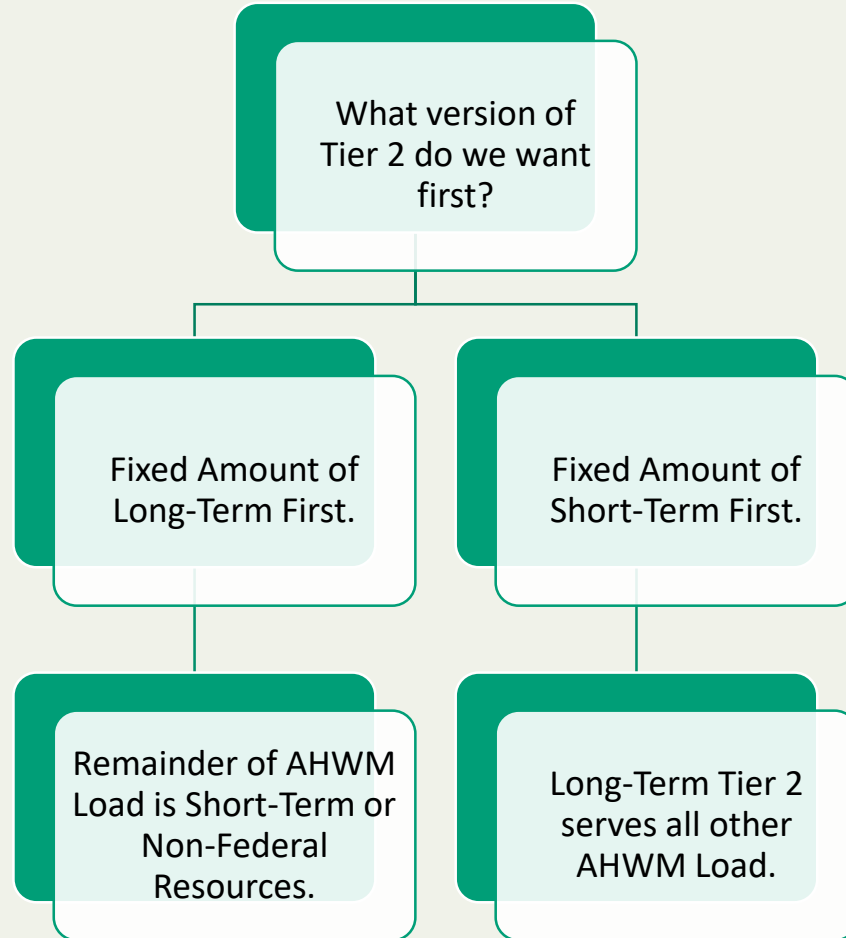
- Market Based
- Can be displaced with non-federal resources
- Likely No RECs

Long Term

- Based on BPA's resource program
- RECs based on composition
- Cannot be displaced

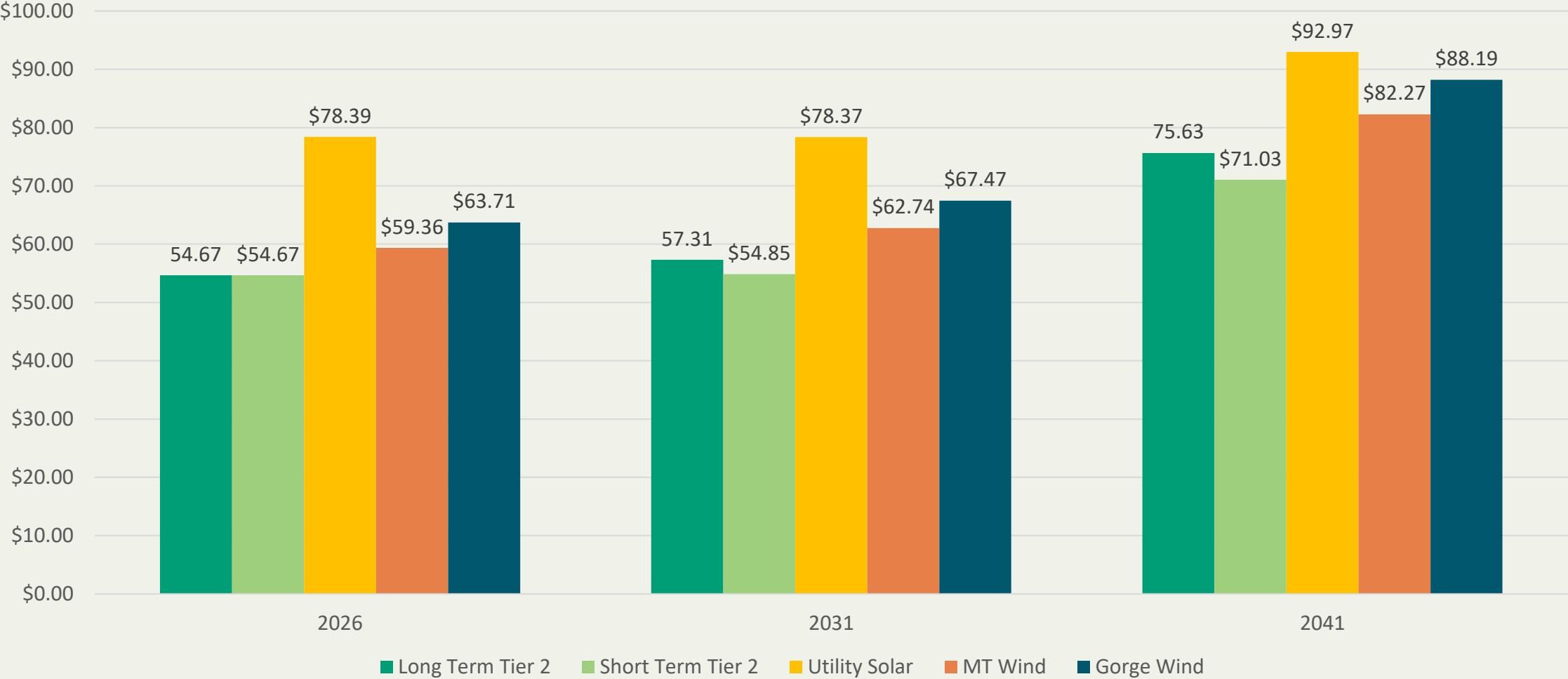
- All Tier 2 products are delivered as flat annual energy blocks
- Only for above high-water mark load – we only pay for what we take

Tier 2 Choice



- Tier 2 election for Post-2028 contract is due in 2026.
- If we choose long-term first, we have an option to reduce our fixed long-term Tier 2 election.
- We expect to be above our high-water mark in the first year of the 2028 contract.

Forecasts Tier 2 Costs Relative to Forecast Non-Federal Renewable Costs



*Long term tier 2 starts at 100% market reducing to 50/50 market & solar by 2045, based on latest BPA Resource Program results

Summary

- Our resource menu for load growth consists of demand side resources, supply side options and BPA Tier 2.
- We need to define a Tier 2 strategy for our 2026 election (pathway and fixed amount of first option).
- Load-following has changed how we think about resource attributes and needs.

Next Steps

- Phase 4 – Optimization Briefing end of summer



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|-----------------------------------------------|------------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 5A

TITLE

Disposal of Surplus Property – 3rd Quarter 2025

SUBMITTED FOR: Public Hearing and Action

Materials Management & Warehouse

Claudio Lazar

5005

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

☒ Decision Preparation

☐ Incidental
(Information)

☐ Monitoring Report

☐ Policy Discussion

☐ Policy Decision

☒ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth on Exhibit “A” that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrap, junk, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit “B” that will accumulate during the Third Quarter of the year 2025. The materials listed on Exhibit “B” include scrap metal.

List Attachments:

Exhibit A

Exhibit B

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2025

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Itron G5 & G5R Handheld Data Collectors: This equipment is from 2005; Quantity: 32 handheld data collectors; 25 spare batteries; The equipment is well-used; Asset #: 1002436; Upgraded to a newer model in 2017.	S-5888	2005	\$111,997.90	\$300.00	Sell/Scrap Or Pay for Disposal
2.	Vehicle #1012: 2010 Toyota Prius Hybrid; VIN: JTDKN3DU2A0102989; 77,417 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5889	2010	\$37,616.18	\$3,300.00	Sell
3.	Miller Welder: Miller MP-45E - SN: JA446432 and Miller-matic CS-3A welder MIG. The machine has been replaced by a newer unit and is no longer useful to the District.	S-5890	N/A	N/A	\$500.00	Sell
4.	Central Marysville Power Transformer K-279: Manufactured by Fed Pacific in 1984; SN: 51016-1; 16.8/22.4/28; Dry weight: 95,300 lbs.; Obsolete equipment.	S-5891	2001	\$250,687.51	N/A	Sell/Scrap Or Pay for Disposal

SURPLUS PROPERTY RECOMMENDATIONS**3rd QUARTER 2025**

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
5.	Clearview and Camano Island Breakers: The old equipment from the Clearview and Camano Island substations is now obsolete. It is being replaced with new equipment.	S-5892			N/A	Sell/Scrap Or Pay for Disposal

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2025

EXHIBIT B

QUARTERLY SALVAGE MATERIALS BID AWARD RECOMMENDATION FOR APPROVAL

The successful Bidder for the 3rd QUARTER SALVAGE MATERIALS BID 2025 is: Sutter Metals.

This contract covers the scrapping of SALVAGE materials (Aluminum, Steel, Brass, Copper, etc.) This contract begins July 1, 2025, and ends September 30, 2025. The bid is for the loading, hauling, transporting and recycling of all salvage metals that are being scrapped in the 3rd Quarter 2025.

The District expects to scrap approximately 3,000 lbs. of Bare AL, 25,000 lbs. of WP AL, 35,000 lbs. of Steel, 2,000 lbs. of Meters, 500 lbs. of Brass, 1,000 lbs. of Cont. Brass, 2,000 lbs. of Bare CU, and 4,000 lbs. of WP CU.

The receiving facilities that will be recycling or disposing of meters must meet all applicable local, state, and/or federal regulations. All scrapped material shall be recycled, and non-recyclable material shall be disposed of in an environmentally friendly manner.

We received 3 (three) bids in total. Sutter Metals submitted the high bid. The staff recommends awarding the 3rd QUARTER 2025 SALVAGE MATERIALS BID to Sutter Metals.



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 6A

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute an Agreement Assigning the District's PNW AC Transmission Service Rights Under the Pacific NW AC Intertie Capacity Ownership Agreement to Citadel Energy Marketing LLC

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Garrison Marr	8268
Department	Contact	Extension
Date of Previous Briefing:	<u>January 21, 2025; March 18, 2025</u>	
Estimated Expenditure:	<u>\$0</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|-----------------------------------------------------|-------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.

After extensive analysis and consideration, the District elected to switch its energy product and transmission service under its contracts with the Bonneville Power Administration ("BPA") from Block and Slice to Load Following, and from Point-to-Point ("PTP") to Network Integration ("NT") Transmission Service. These changes will take effect on October 1, 2025. As a result of these changes, the District has the opportunity to remarket any remaining transmission service rights that are being purchased from BPA that are not already designated for District needs. Staff outlined this remarketing effort to the Commission at the January 21, 2025, and March 18, 2025, briefings. District staff engaged in negotiations with Citadel Energy Marketing LLC to assign the District's PNW AC Transmission Service Rights Under the Pacific NW AC Intertie Capacity Ownership Agreement ("3rd AC Assignment Agreement"); the commercial terms of which have been shared with Commissioners. District staff finds authorization of the 3rd AC Assignment Agreement to be in the best interest of the District and its customers.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute an Agreement Assigning the District's PNW AC Transmission Service Rights Under the Pacific NW AC Intertie Capacity Ownership Agreement to Citadel Energy Marketing LLC

WHEREAS, after extensive analysis and consideration, the District has elected to switch its energy product under its contract with the Bonneville Power Administration ("BPA") from a Block and Slice product to a Load Following product effective October 1, 2025, which requires BPA to serve all of the District's load; and

WHEREAS, the District has also elected to switch its Point-to-Point ("PTP") Transmission service to Network Integration ("NT") Transmission Service effective October 1, 2025; and

WHEREAS, as a result of the energy product switch and change in transmission service, the District has the opportunity to remarket any remaining transmission service rights that are being purchased from BPA that are not already designated for District needs; and

WHEREAS, District staff engaged in negotiations with Citadel Energy Marketing LLC ("Citadel") for the assignment of the District's PNW AC Transmission Service Rights Under the Pacific NW AC Intertie Capacity Ownership Agreement ("3rd AC Assignment Agreement") for a term of October 1, 2025 to September 30, 2030; and

WHEREAS, District staff obtained fair and reasonable terms and conditions to assign the District's 3rd PNW AC Transmission Service Rights to Citadel; and

WHEREAS, the Board of Commissioners has reviewed the 3rd AC Assignment Agreement and considered the recommendations of staff, and finds that authorizing the

execution of the 3rd AC Assignment Agreement is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby authorizes the District CEO/General Manager or his designee to execute the 3rd AC Assignment Agreement between the District and Citadel Energy Marketing LLC, to be substantially in the form provided to the Board of Commissioners in support of this resolution.

PASSED AND APPROVED this 17th day of June, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 6B

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation With Morgan Stanley Capital Group, Inc. for the District's Output Share of the Hay Canyon Wind Project

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Garrison Marr	8268
Department	Contact	Extension
Date of Previous Briefing:	<u>January 21, 2025; March 18, 2025</u>	
Estimated Expenditure:	<u>\$0</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|-----------------------------------------------------|-------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.

After extensive analysis and consideration, the District elected to switch power products under its contract with Bonneville Power Administration ("BPA") from a Block and Slice product to a Load Following product effective October 1, 2025. As a result of the power product switch, the District has the opportunity to remarket the District's share of the output and the associated environmental attributes of the Hay Canyon Wind Project and other resources. The remarketing effort was outlined by staff to the Commission in briefings on January 21, 2025, and March 18, 2025. District staff engaged in negotiations with Morgan Stanley for the sale of the District's share of the output and associated environmental attributes of the Hay Canyon Wind Project for a term of October 1, 2025, to February 28, 2027, the commercial terms of which are captured in a Schedule B Confirmation under the WSPP Agreement. District staff have shared the Schedule B Confirmation with Commissioners. District staff finds authorization of the Schedule B Confirmation under the WSPP Agreement to be in the best interest of the District and its

customers.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation With Morgan Stanley Capital Group, Inc. for the District's Output Share of the Hay Canyon Wind Project

WHEREAS, the District purchases a portion of the output of the Hay Canyon Wind Project through a power purchase agreement to serve District load; and

WHEREAS, after extensive analysis and consideration, the District elected to switch energy products under its contract with Bonneville Power Administration ("BPA") from a Block and Slice product to a Load Following product effective October 1, 2025, which requires BPA to serve all of the District's load; and

WHEREAS, as a result of the energy product switch, the District has the opportunity to remarket the District's share of the output and the associated environmental attributes of the Hay Canyon Wind Project; and

WHEREAS, District staff has engaged in bilateral negotiations with Morgan Stanley Capital Group, Inc. ("Morgan Stanley") for the sale of the District's share of the output and associated environmental attributes of the Hay Canyon Wind Project for a term of October 1, 2025, to February 28, 2027; and

WHEREAS, the District and Morgan Stanley are members of WSPP and are parties to the WSPP Agreement; and

WHEREAS, District staff obtained fair and reasonable terms and conditions to sell the District's share of the output and associated environmental attributes of the Hay Canyon Wind Project to Morgan Stanley, which is confirmed in a Schedule B Confirmation under the WSPP Agreement; and

WHEREAS, the Board of Commissioners has reviewed the Schedule B Confirmation, considered the recommendations of staff, and finds that authorizing the execution of the Schedule B Confirmation is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby authorizes the District CEO/General Manager or his designee to execute the Schedule B Confirmation between the District and Morgan Stanley Capital Group, Inc. for the sale of the District's share of the output and associated environmental attributes from the District's share of the Hay Canyon Wind Project, all to be substantially in the form provided to the Board of Commissioners in support of this resolution.

PASSED AND APPROVED this 17th day of June, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 6C

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation and a WSPP Schedule R Confirmation With Public Utility District No. 1 of Franklin County for the District's Output Share of the Wheat Field Wind Power Project

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Garrison Marr	8268
Department	Contact	Extension
Date of Previous Briefing:	<u>January 21, 2025; March 18, 2025</u>	
Estimated Expenditure:	<u>\$0</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|-----------------------------------------------------|-------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.

After extensive analysis and consideration, the District elected to switch power products under its contract with Bonneville Power Administration ("BPA") from a Block and Slice product to a Load Following product effective October 1, 2025. As a result of the power product switch, the District has the opportunity to remarket the District's share of the output and the associated environmental attributes of the Wheatfield Wind Project and other resources. The remarketing effort was outlined by staff to the Commission in briefings on January 21, 2025, and March 18, 2025. District staff engaged in negotiations with Franklin PUD for the sale of the District's share of the output and associated environmental attributes of the Wheatfield Wind Project for a term of October 1, 2025, to March 30, 2029, the commercial terms of which have been captured in a Schedule B Confirmation under the WSPP Agreement. In parallel with the sale of energy and environmental attributes to Franklin PUD, the District will also purchase a firm volume of Renewable Energy Credits from Franklin PUD and have the ability to purchase additional Renewables Energy Credits

from Franklin PUD at the District's discretion in a Schedule R Confirmation under the WSPP Master Agreement. District staff have shared the Schedule B and Schedule R Confirmations with Commissioners. District staff finds authorization of the Schedule B and Schedule R confirmations under the WSPP Agreement to be in the best interest of the District and its customers.

List Attachments:

Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation and a WSPP Schedule R Confirmation With Public Utility District No. 1 of Franklin County for the District's Output Share of the Wheat Field Wind Power Project

WHEREAS, the District purchases all of the output of the Wheat Field Wind Power Project through a power purchase agreement to serve District load; and

WHEREAS, after extensive analysis and consideration, the District elected to switch energy products under its contract with Bonneville Power Administration ("BPA") from a Block and Slice product to a Load Following product effective October 1, 2025, which requires BPA to serve all of the District's load; and

WHEREAS, as a result of the energy product switch, the District has the opportunity to remarket the output and the associated environmental attributes of the Wheat Field Wind Power Project; and

WHEREAS, ensuing the closure of a Request for Offers issued by District staff on January 6, 2025, District staff selected Public Utility District No.1 of Franklin County ("Franklin PUD") to negotiate the sale of the output and associated environmental attributes of the Wheat Field Wind Power Project for a term of October 1, 2025 to March 30, 2029; and

WHEREAS, the District and Franklin PUD are members of WSPP and are parties to the WSPP Agreement; and

WHEREAS, District staff obtained fair and reasonable terms and conditions to sell the output and associated environmental attributes of the Wheat Field Wind Power Project to Franklin PUD, which is confirmed in a Schedule B Confirmation under the WSPP Agreement, and to purchase a certain firm volume of Renewable Energy Credits and the ability to purchase

additional Renewable Energy Credits from Franklin PUD at the District's discretion, which is confirmed in a Schedule R Confirmation under the WSPP Agreement; and

WHEREAS, the Board of Commissioners has reviewed the Schedule B and Schedule R Confirmations, considered the recommendations of staff, and finds that authorizing the execution of the Schedule B and Schedule R Confirmations is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby authorizes the District CEO/General Manager or his designee to execute the Schedule B and Schedule R Confirmations between the District and Public Utility District No.1 of Franklin County for (1) the sale of the output and associated environmental attributes from the District's share of the Wheat Field Wind Power Project, and (2) the purchase of certain Renewable Energy Credits, all to be substantially in the form provided to the Board of Commissioners in support of this resolution.

PASSED AND APPROVED this 17th day of June, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|-----------------------------------------------|------------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None

Commissioner Event Calendar – 2025

June 2025

June 4 - 6:

Public Power Council (PPC) / Pacific Northwest Utilities Conference Committee (PNUCC) Meetings
Portland, OR

June 2 - 5:

NWPPA: Flipping the Switch: A Public Power Boot Camp
Seattle, WA
(Altamirano-Crosby)

June 3:

University of Washington Clean Energy Institute – Community Capstone Showcase
Seattle, WA
(Altamirano-Crosby)

June 6 - 12:

American Public Power Association (APPA) National Conference
New Orleans, LA
(Logan/Altamirano-Crosby)

June 12:

Public Power Council (PPC): FUEL Meeting
Virtual
(Logan/Olson)

June 2025

June 11:

Lake Stevens Chamber – Boeing In Washington
Lake Stevens, WA
(Olson)

June 17:

Master Builders Association – Snohomish County Elected Officials Reception
4:30 p.m. – 6:30 p.m.
(Logan/Altamirano-Crosby)

June 24:

Snohomish/Monroe/Lynnwood Office Tours
8:00 a.m. – 2:00 p.m.
(Altamirano-Crosby)

Commissioner Event Calendar – 2025

July 2025

July 11:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual

July 16:

Economic Alliance Snohomish County (EASC) -
Annual Port Report
Everett, WA – 4:00 p.m. – 7:00 p.m.
(Logan/Olson)

July 2025

Commissioner Event Calendar – 2025

August 2025

August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

August 2025

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings
Portland, OR

September 5:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual

September 2025

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

October 2025

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:
Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

December 2025

December 2025

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: June 17, 2025

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|----------------------------------------------------------|-------------------------------------|--------------------------------------------|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- East County Community Office Update

To Be Scheduled

- Time of Day Rates

Governance Planning Calendar – 2025

June 3, 2025

- Community Engagement
- Legislative
- 2025 Financing and Market Update
- Monitoring Report:
 - 1st Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

June 17, 2025

- ~~Connect Up Quarterly Update~~
(moved to July 1st)
- ~~SnoSMART Quarterly Update~~
(moved to July 1st)
- 2025 Financing and Market Update
- 2025 IRP Phase 3
- Collection Contract Changes
- Customer Service Regulations Update
- Public Hearing and Action:
 - Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

July 1, 2025

- Media
- The Clean Fuels Program
- BNSF Deer Creek Flats Radio Tower Lease Amendment
- Connect Up Quarterly Update
- SnoSMART Quarterly Update
- Surplus of Arlington Community Office
- Surplus and Sale of Hall Lake Access Easement
- Governance Planning Calendar

July 15, 2025

Morning Session:

- Water Supply Update
- Energy Risk Management Report
- ~~Net Billing Update~~ (To Be Addressed During 2026 Rates)
- Electrification Vision Statement
- 2025 Financing Results
- Monitoring Report:
 - Asset Protection Monitoring Report
- Public Hearing and Action:
 - Surplus of Arlington Community Office
 - Surplus and Sale of Hall Lake Access Easement
- Governance Planning Calendar

Afternoon Session:

- Active Threat Awareness

Governance Planning Calendar – 2025

July 21, 2025

Special Meeting:

- COSA Workshop

Governance Planning Calendar – 2025

August 5, 2025

- Media
- ~~Public Hearing:~~
 - ~~Net Billing Update~~ (To Be Addressed During 2026 Rates)
- Monitoring Report:
 - 2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 19, 2025

- Strategic Plan – Quarterly Update
- 2026 Budget – Report of Filing and Notice of Public Hearing
- ~~Public Hearing and Action:~~
 - ~~Net Billing Update~~ (To Be Addressed During 2026 Rates)
- Governance Planning Calendar

Governance Planning Calendar – 2025

September 9, 2025

- Media
- Preliminary 2026 Budget
- Preliminary 2026 Rates
- Governance Planning Calendar

September 18, 2025

Special Meeting:

- Sultan River Side Channel Ribbon Cutting

Governance Planning Calendar – 2025

September 23, 2025

- Connect Up Quarterly Update
- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

October 6, 2025

- Media
- 2026 City of Everett Pass Through Cost Increase
- Public Hearing:
 - Open 2026 Proposed Budget Hearing
 - Rates 2026 Package
- Governance Planning Calendar

October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Pole Attachments
- Long Term Load Forecast
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Rates 2026 Package
- Public Hearing and Action:
 - 2026 City of Everett Pass Through Cost Increase
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- 2026 Water Utility General Retail Rates
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Pole Attachments
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
 - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Community Engagement
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - 2026 Water Utility General Retail Rates
- Public Hearing and Action:
 - Pole Attachments
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Public Hearing and Action:
 - Adopt 2026 Budget
 - 2026 Water Utility General Retail Rates
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 16, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No.68
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
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July

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August

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November

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December

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21	22	23	24	25	26	27
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For Planning Purposes Only and Subject to Change at any Time