SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT BOARD OF COMMISSIONERS REGULAR MEETING Everett Headquarters Building, 2320 California Street Zoom Online Platform Option Available

June 3, 2025

<u>CONVENE REGULAR MEETING</u> – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link: https://us06web.zoom.us/j/86247684050?pwd=uUj9qKCFzR4zfWRMeQB0aRNfQYxSI4.1
- Dial in: (253) 215-8782
- Meeting ID: 862 4768 4050
- Passcode: 943185

1. RECOGNITION/DECLARATIONS

A. <u>Employee of the Month for June – Jessica Martin</u>

2. <u>COMMENTS FROM THE PUBLIC</u>

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking "raise hand" and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to "raise hand."

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of May 13, 2025, and the Special Meeting of May 17, 2025
- B. Bid Awards, Professional Services Contracts and Amendments
- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Community Engagement
 - 2. Legislative
 - 3. Other
- B. BNSF Deer Creek Flats Radio Tower Lease Amendment
- C. <u>2025 Financing Update</u>

5. <u>CEO/GENERAL MANAGER REPORT</u>

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. First Quarter 2025 Financial Conditions and Activities Monitoring Report
- B. Consideration of a Resolution Approving Amendment No. 2 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2024, Through March 31, 2028

Snohomish County PUD Commission Agenda June 3, 2025 Page 2

- C. Consideration of a Resolution to Authorize General Manager or his Designee to Execute a Contract With the City of Seattle, City Light Department for Provision of Third-Party Operating Reserve Services as Permitted Under the District's Transmission Contract With Bonneville Power Administration
- D. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf pf Public Utility District No. 1 of Snohomish County, to Execute Amendment No. 1 to the 2022-2026 Power Purchase Agreement Between the District and Hampton Lumber Mills – Washington to Extend the Term to September 2028
- E. <u>Consideration of a Resolution Declaring the Purchase of Substation Transformers to be</u> "Special Market Conditions" for Purposes of RCW 39.04.280
- F. <u>Consideration of a Resolution Declaring the Purchase of Distribution Transformers to be</u> <u>"Special Market Conditions" for Purposes of RCW 39.04.280</u>
- G. <u>Consideration of a Resolution Adopting the District's Enterprise Risk Management (ERM)</u> Policy Statement to Establish a Framework for Identifying, Assessing, and Managing Risks <u>Across the District</u>

7. COMMISSION BUSINESS

- A. Commission Reports
- B. Commissioner Event Calendar
- C. April 2025 District Dashboard
- D. 2025 Budget, Forecast, and Major Project Status Report April

8. GOVERNANCE PLANNING CALENDAR

A. Governance Planning Calendar

EXECUTIVE SESSION – Recess into Executive Session to Discuss the Performance of a Public Employee – Training Center Room 1

ADJOURNMENT

June 4 – 6, 2025:

Public Power Council (PPC)/ Pacific Northwest Utilities Conference Committee (PNUCC) Meetings, Portland, OR

<u>June 6 – 12, 2025:</u> American Public Power Association (APPA) National Conference, New Orleans, LA

June 12, 2025: Public Power Council (PPC): Fuel Meeting (Virtual)

The next scheduled regular meeting is June 17, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at <u>www.snopud.com</u>. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025		Agenda Item: <u>1A</u>
TITLE		
Employee of the Month for June – Je	essica Martin	
SUBMITTED FOR: Recognition/	Declarations	
Human Resources	Traci Brum	baugh <u>8626</u>
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned 🔀
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
OLIMANA DX/ OT A TEMPTIT.		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Jessica Martin is a dedicated and accomplished professional with extensive experience in office support and finance. On March 3, 2008, she began her career at the District as an Office Support Specialist III in Customer Accounting/Finance. Over the years, Jessica has demonstrated her expertise and commitment, leading to her role as an Office Support Associate 2-3 in General Accounting and Financial Systems/Finance, on April 1, 2012.

Her exceptional performance earned her recognition as a member of the Team of the Month in June 2014, for her contributions to the Accounts Payable Team.

In 2020, Jessica advanced to the position of Office Technician 3 in Accounting/Finance.

Most recently, on March 16, 2023, Jessica was promoted to Accounts Payable Office Coordinator, the position she continues to hold today.

Jessica will be presented by her manager Arin Ricchiuti, Manager Accounting.

List Attachments: Employee Profile

Congratulations to Jessica Martin, Our June Employee of the Month

The PUD manages over 20,000 invoices and works with more than 200 vendors every year. That's a lot of paperwork, emails and stress.

Fortunately, Team PUD has Jessica Martin to help us navigate it all.

Jessica, our star Office Coordinator in Accounting, is an invoice-approving machine. With her department down a co-worker for the better part of a year, even more tasks fell to Jessica. But her work ethic and attention to detail never wavered. Her commitment to excellence helps keep everything moving at the PUD and has earned her recognition as our June Employee of the Month.

"Jessica is like the glue that holds a lot of the Accounting Department together." said Jeff Bishop, Chief Financial Officer. "She does so much work behind the scenes to ensure things run smoothly for workgroups across the PUD. I don't know if there's a department she hasn't worked with and helped out. The amount of invoices, emails, requests and questions that end up on her desk is hard to believe, and she makes sure to complete each one effectively and efficiently. We are incredibly lucky to have Jessica at the PUD."

Arin Ricchiuti, Manager Accounting, who supervises Jessica continuously praised how hard she works. Some recent turnover in the department has led to Jessica essentially having the workload of two employees, which she's handled with ease.

"She has had to be a one-person show, basically doing two people's jobs." Arin said. "She has coordinated everything and kept track of where everything is at. Those of us who get to work with her every day are so lucky to work with such a caring, compassionate and fun co-worker. Jessica is amazing and I feel so lucky and honored to have her on the team! We can't function without her."

The PUD averages about 24,000 invoices per year and sets up anywhere from 200 to 300 vendors. The Accounts Payable group also gets three to eight fraudulent emails a day that need to be vetted to make sure we're not paying fake invoices or vendors.

Jessica managed all of them. Luckily, the department recently filled the open position, so help is on the way!

"Somehow, she's also maintained a positive attitude." Arin said. "Those are some pretty big numbers. She's having to route things back and forth and nothing falls through the cracks. Jessica is an unsung hero; she works behind the scenes ensuring that we pay our vendors on time and accurately."

"Jessica is one of the hardest working employees I've known in almost thirty years of working at public entities." said Shawn Hunstock, Senior Manager, Controller and Auditor. "Jessica has a desire to do the best job she can every day for the benefit of the PUD and our ratepayers. Jessica's dedication goes so far that our managers require her to leave her laptop at the office rather than taking it with her on vacation."

Seemingly everyone who has worked in the same department as Jessica reveres her incredible abilities and skills.

"It's always a pleasure to work with her." said Tania Cornwell, Contracts & Purchasing Specialist. "She's always a source of guidance and support, and I have complete trust in her abilities. She has a strong commitment to her work and always goes the extra mile. She is someone that I can always count on."

"Jessica's superpowers include understanding IRS jargon, training others with patience and coaxing plants to thrive." added Cressa Johnson, Accountant. "I love working with her because she is great to hash out ideas with and has a great attitude."

Multiple people also pointed out how quick Jessica is to jump in and help others.

"Jessica is a delight to work with." said Trisha Jorgenson, Facilities Administrative Assistant. "She's very knowledgeable and understanding. She helped me tremendously when I was hired and is very patient when I ask questions. Sometimes things go sideways, and she is always willing to help get it back on track. There isn't a lot of humor and appreciation in the invoice heavy world of Accounts Payable, but Jessica's even able to make it fun."

"I'm always amazed at how well she can keep such laser sharp focus in her work." said Barb Peterson, Contracts & Purchasing Specialist. "She's got a great sense of humor too. We often work together on billing issues that can present challenges, and it's not always easy to find something to laugh about in those situations. Somehow, she always manages to make me laugh out loud."

Jessica Martin came to the PUD over 17 years ago. She remembers her first week – mostly because she was incredibly sick.

But Jessica persevered through that week, and a few other tough weeks along the way. At first, she felt a little in over her head when she started, but now she's the go-to person for Accounts Payable questions. That is what she's most proud of.

"I've gone from not having any experience, to feeling confident in my abilities and what I do." Jessica said. "I've learned through just doing the job, making mistakes, learning from those mistakes, and talking with people within the same field of our industry. You can ask me pretty much anything related to accounts payable. People also think I know way more than I do. But we can usually figure it out or I can point them in the right direction."

One of Jessica's favorite parts of her job is the problem solving that comes with so many moving parts. She can jump between tasks and is never bored while the days (usually) fly by.

When she's not at work, Jessica loves traveling with her husband Shane. They recently caught the travel bug and have taken numerous trips across the continent. When the pair are at home, they take care of their family of cats and plants.

"Because of her job duties, people may sometimes miss out on seeing Jessica's warm and caring side." said Andrea Duffy, Office Coordinator, Market Segments. "She and her husband have three

cats, and she adopted the stray one that started coming around their house. She loves to travel, crochet, and if she could, she'd work from a paddleboard on Lake Stevens in the summer."

Jessica was incredibly surprised when she found out about the honor but is incredibly grateful to everyone she gets to work with, including the anonymous coworker who nominated her for the award.

"I was very surprised, very honored, very thankful. All the things." Jessica said with a laugh. "It's very weird, but that's OK. Thank you whoever you are! And thank you to everyone!"

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: _	June 3, 2025	Agenda Item: 3.	<u>A</u>

TITLE

Approval of the Minutes for the Regular Meeting of May 13, 2025, and the Special Meeting of May 17, 2025

SUBMITTED FOR: Consent Agend	a	
Commission Department Date of Previous Briefing:	<u>Allison Morrison</u> Contact	8037 Extension
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:	Incidental M (Information)	lonitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments: Preliminary Minutes

PRELIMINARY SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Regular Meeting

May 13, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

* Items Taken Out of Order **Non-Agenda Items

Changes to the agenda were made as follows: Add item 06C.02 "AT PLACES" amended Resolution Authorizing WSPP Agreement With Citadel Energy Marketing LLC and add Item 06D.02 "AT PLACES" amended page 1 Resolution Authorizing WSPP Agreement With Citadel Energy Marking LLC.

1. RECOGNITION/DECLARATIONS

A. Employee of the Month for Heather Herbst

Heather Herbst was recognized as Employee of the Month for May.

2. COMMENTS FROM THE PUBLIC

The following public provided comments:

• Gayla Shoemake, Edmonds, WA

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of April 22, 2025, and the Special Meeting of April 26, 2025
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations: None Formal Bid Award Recommendations \$120,000 and Over: Request for Quotation No. 25-1533-CS with Electro-Technical Industries, Inc. Request for Quotation No. 25-1558-BP with Titan Earthwork LLC Professional Services Contract Award Recommendations \$200,000 and Over: Professional Services Contract No. CW2258517 with Orrick, Herrington & Sutcliffe LLP

Miscellaneous Contract Award Recommendations \$200,000 and Over: None Interlocal Agreements and Cooperative Purchase Recommendations: Contracts: Purchase Order No. 4500098325 with The Pape Group Purchase Order No. 4500098368 with Global Rental Company Purchase Order No. 4500098424 with CDW Government LLC Amendments: None Sole Source Purchase Recommendations: Purchase Order No. 4500098224 with S & C Electric Company Emergency Declarations, Purchases and Public Works Contracts: None Purchases Involving Special Facilities or Market Condition Recommendations: None Formal Bid and Contract Amendments Miscellaneous No. CW2244297 with Sensus USA Inc. Miscellaneous No. CW2247986 with Total Landscape Corporation Miscellaneous No. CW2251550 with Pacheco's Landscaping, LLC Services Contract No. Professional CW2248119 with Chandler Asset Management, Inc. Professional Services Contract No. CW2253437 with David Evans and Associates, Inc. **Contract Acceptance Recommendations:** None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of April 22, 2025, and the Special Meeting of April 26, 2025; 3B-Bid Awards, Professional Services Contracts and Amendments; and 3C - Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Media. Chief Communications Officer Lisa Hunnewell provided a presentation on District related news and articles.
 - 2. Legislative. State Government & External Affairs Specialist Ryan Collins provided a presentation on the key legislation report.
 - 3. Other. There were no other updates

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B. Renewal of Third-Party Operating Reserves

Senior Manager Power Supply Garrison Marr gave an overview of what Operating Reserves are, the cost of Operating Reserves, background and current Operating Reserve Arrangements.

The next step would be consideration of a resolution at the June 3, 2025, Commission meeting.

The meeting recessed at 10:00 a.m. and reconvened at 10:10 a.m.

C. Enterprise Risk Management Program

Manager Enterprise Risk Management Özden Bruce informed the Board of the current status of the District's Enterprise Risk Management (ERM) Program. Information included the background, overview of the program and the pilot phase progression.

The next step would be consideration of a resolution at the June 3, 2025, Commission meeting.

D. Hampton Lumber Mill Contract Extension

Utility Analyst Marie Morrison provided an overview of the Hampton Lumber Mill operations and cogeneration plant. The presentation included a brief history of the District's Power Purchase Agreement (PPA) and details of the proposed contract extension.

The next step would be consideration of a resolution to authorize the extension of the contract at the June 3, 2025, Commission meeting.

E. Time-of-Day Rates

The Time-of-Day Rates Teams presented to the Board the background information on the program, expansion of choices and customer benefits, along with the financial benefits for both the District and customers. The presentation also included staff's recommendation for a permanent rate.

The next steps would be to return at the June 3, 2025, Commission meeting for a Public Hearing and June 17, 2025, Commission meeting for consideration of a resolution.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

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6. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Resolution Authorizing the CEO/General Manager and Treasurer of Public Utility District No. 1 of Snohomish County to Purchase Insurance Coverage From Various Providers for and on Behalf of the District

A motion unanimously passed approving Resolution No. 6214 authorizing the CEO/General Manager and Treasurer of Public Utility District No. 1 of Snohomish County to purchase insurance coverage from various providers for and on behalf of the District.

B. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Request a BPA Provider of Choice Contract for the Load Following Power Product

A motion unanimously passed approving Resolution No. 6215 authorizing the CEO/General Manager or his designee, on behalf of Public Utility District No. 1 of Snohomish County, to request a BPA Provider of Choice Contract for the Load Following Power Product.

C. Consideration of a Resolution Authorizing the CEO/General Manager or his designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation With Citadel Energy Marketing LLC for the District's Output Share of the White Creek Wind Project

A motion unanimously passed approving as amended Resolution No. 6216 authorizing the CEO/General Manager or his designee, on behalf of Public Utility District No. 1 of Snohomish County, to execute a WSPP Agreement Schedule B Confirmation with Citadel Energy Marketing LLC for the District's output share of the White Creek Wind Project.

D. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a Master Transfer of Service Agreement, and Associated Confirmations, With Citadel Energy Marketing LLC

A motion unanimously passed approving as amended Resolution No. 6217 authorizing the CEO/General Manager or his designee, on behalf of Public Utility District No. 1 of Snohomish County, to execute a Master Transfer of Service Agreement, and Associated Confirmations, with Citadel Energy Marketing LLC.

E. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute two WSPP Agreement Schedule B Confirmations With Citadel Energy Marketing LLC for the Output From the District's Hancock and Calligan Hydroelectric Projects

A motion unanimously passed approving Resolution No. 6218 authorizing the CEO/General Manager or his designee, on behalf of Public Utility District No. 1 of Snohomish County, to execute two WSPP Agreement Schedule B Confirmations with Citadel Energy Marketing LLC for the output from the District's Hancock and Calligan Hydroelectric Projects.

7. COMMISSION BUSINESS

A. Commission Reports

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. March 2025 District Dashboard

There were no questions on the March 2025 District Dashboard.

D. 2025 Strategic Plan Quarterly Update

There were no questions on the 2025 Strategic Plan Quarterly Update.

E. 2025 Budget, Forecast, and Major Project Status Report - Q1

There were no questions on the 2025 Budget, Forecast, and Major Project Status Report – Q1.

8. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

EXECUTIVE SESSION

The Regular Meeting recessed at 12:27 p.m. and reconvened at 12:33 p.m. into an Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Julieta Altamirano-Crosby; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Clerk of the Board Allison Morrison; and other District staff. The regular meeting recessed upon the conclusion of the Executive Session at 12:50 p.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of May 13, 2025, adjourned at 12:50 p.m.

Approved this 3rd day of June, 2025.

Secretary

President

Vice President

PRELIMINARY SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Special Meeting

May 17, 2025

The Special Meeting was convened virtually by President Sidney Logan at 10:30 a.m. Those attending were Tanya Olson, Vice President; Julieta Altamirano-Crosby, Secretary; other District staff, members of the public; and Clerk of the Board Allison Morrison.

HYDROPOWER APPRECIATION DAY

President Sidney Logan, Vice President Tanya Olson and Secretary Julieta Altamirano-Crosby, along with District staff and members of the public attended the Hydropower Appreciation Day.

ADJOURNMENT

There being no further discussion, the Special Meeting of May 17, 2025, adjourned at 12:23 p.m.

Approved this 3rd day of June, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025

Agenda Item: <u>3B</u>

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

Contracts/Purchasing Department	<u>Clark Langstraat</u> Contact	5539 Extension
Date of Previous Briefing:		Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental Mo (Information)	nitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1); Request for Proposal No. 25-1565-SC with Davey Tree Surgery Company Formal Bid Award Recommendations \$120,000 and Over; None

Professional Services Contract Award Recommendations \$200,000 and Over (Page 2); Professional Services Contract No. CW2258564 with CuraLinc LLC dba CuraLinc Healthcare

Miscellaneous Contract Award Recommendations 200,000 and Over (Pages 3 – 4); Request for Proposal No. 23-1432-HL with AVEVA Software, LLC

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 5 - 7); Contracts: Purchase Order No. 4500098715 with Global Rental Company Purchase Order No. 4500098716 with Global Rental Company Order Agreement No. 4600004564 with Petrocard

Amendments: None

Sole Source Purchase Recommendations; None

Emergency Declarations, Purchases and Public Works Contracts; None

Purchases Involving Special Facilities or Market Condition Recommendations; None

Formal Bid and Contract Amendments (Pages 8 - 12); Professional Services Contract No. CW2230134 with Nash Consulting Inc. Professional Services Contract No. CW2244649 with Consor North America, Inc. Professional Services Contract No. CW2248873 with David Evans and Associates, Inc. Professional Services Contract No. CW2253065 with DLR Group Inc.

Contract Acceptance Recommendations (Page 13); Public Works Contract No. CW2257561 with Davey Tree Surgery Company

List Attachments: June 3, 2025 Report

Public Works Contract Award Recommendation(s) June 3, 2025

Description:

The Contractor will provide all labor, materials, tools, and equipment necessary to remove, clear, and dispose of trees under and along the District's transmission and/or distribution system. Work to be performed is located in the vicinity of Startup. The specific work location commences at the Wallace River Substation and goes East along SR 2, North up Sultan Basin Rd, North up Kellog Lake Rd and includes all associated taps as indicated. The total distance to be covered on this project is approximately 36.6 pole miles.

	Contractor	Subtotal (w/o tax)
Award To:	Davey Tree Surgery Company	\$422,832.00
	Xylem 1 LLC	\$540,590.00

Summary Statement: Staff recommends award to Davey Tree Surgery Company, the low evaluated bidder, in the amount \$422,832.00, sales tax exempt.

Professional Services Contract Award Recommendation(s) \$200,000 And Over June 3, 2025

PSC No. CW2258564No. of Bids Solicited:8Employee Assistance ProgramNo. of Bids Received:1Project Leader & Phone No.:Jenni Harrington, Ext. 8655Contract Term:July 31, 2027

The District is seeking an Employee Assistance Plan (EAP) vendor to provide short-term counseling (five sessions per issue, per year), assessments, and referrals to help employees and their families navigate personal or work-related challenges. Services include crisis support, substance use evaluations and expert advice for managers and HR. Counseling can happen in person, over the phone or online — whichever works best. The consultant will also provide wellness trainings, helpful resources, and be available for events like open enrollment and Safety Days.

The District advertised RFP 24-1480-SR on February 20, 2025 and received one proposal from CuraLinc. This proposal was evaluated based on the proposer's past experience and references, the quality of the proposed resources and work plan, the proposers contracted providers and pricing.

Evaluation of the Proposal by staff deemed that CuraLinc should be awarded the contract. They are the current EAP provider.

	<u>Consultant</u>	Not-to-Exceed Amount (tax n/a)
Award To	CuraLinc LLC DBA CuraLinc Healthcare	\$200,000.00
Summary Statement:	Based on the above evaluation, staff is recommodated by DBA CuraLinc Healthcare for the Employee As	e

Miscellaneous Contract Award Recommendation(s) \$200,000 And Over June 3, 2025

<u>RFP No. 23-1432-HL</u> ADMS Solution (SCADA, OMS, DMS), Mobility, EMS Solution and Historian Solution	No. of Proposals Solicited: No. of Proposals Received: Project Leader & Phone No.: Estimate:	75 5 Brad Asay \$25,000,000.00	Ext. 3589
Replacement Project	Estimate:	\$25,000,000.00	

On December 8, 2023, the District advertised a Request for Proposal (RFP No. 23-1432-HL) for an ADMS Solution (SCADA, OMS, DMS), Mobility Solution, EMS Solution and Corporate Historian Solution Replacement Project that includes all the necessary software, professional services, third-party components and/or support services necessary to use the solution effectively.

The RFP was sent to 75 Proposers, and written responses were received from five proposers. Vendors could propose one or more solutions. Two vendors, GE Energy Management Services, LLC and TRC Engineers, Inc., responded to all solutions. See table below:

Vendor	ADMS	EMS	Mobility	Corporate
	Solution	Solution	Solution	Historian
AVEVA Software, LLC				Х
GE Energy Management Services, LLC	Х	Х	Х	Х
Hitachi Energy USA, Inc.	Х	Х		Х
Siemens Industry, Inc.		Х		
TRC Engineers, Inc.	Х	Х	Х	Х

The proposals were evaluated according to the evaluation criteria and procedure set forth in the RFP. Based on this evaluation the following proposers were shortlisted:

- For Corporate Historian: AVEVA Software
- For the ADMS, EMS and Mobility Solutions: GE Energy Management Services and TRC Engineers

Each short-listed Proposer was invited to discuss their proposal in greater detail including their prior experience, current capabilities, U.S. presence, and their strategic direction. After which, the short-listed proposers were invited to submit their best and final offer (BAFO) and references checks were conducted.

The evaluation process of the short-listed vendors involved comprehensive scoring across the following areas: functional and non-functional requirements; vendor demonstrations; reference checks and costs, and legal compliance. District staff representing cross functional areas impacted by this project scored each vendor as described above.

As a result, the RFP evaluation team unanimously selected AVEVA PI for Corporate Historian.

On December 17, 2024, the Board approved the award for the Professional Services, licensing and support for OSI Monarch Platform to TRC Engineers, Inc in the amount of \$13,362,126.65 plus applicable tax via Consent Agenda. In the recommendation for award, staff indicated that once the terms and conditions were agreed to and finalized by the parties, they would come back to the Board for approval. Since that time, District staff and AVEVA Software, LLC have come to agreement on the terms and conditions, including pricing applicable to the AVEVA PI Corporate Historian. The AVEVA PI system will replace the AVEVA eDNA that is end of life. The AVEVA PI system is a real-time data historian that is used for acquiring, storing, and displaying large amounts of operations and engineering information outside of the OT environment. The Agreement term will

be for five years from Notice to Proceed. After the initial term, staff may choose to renew for an additional term subject to annual increase of 5%.

Costs for the AVEVA PI for Corporate Historian		
Implementation and Training	\$	50,640.00
AVEVA PI System Software and Support	\$1,	440,319.32

	Contractor/Consultant/Supplier	<u>Subtotal (w/o tax)</u>
Award To:	AVEVA Software, LLC	\$1,490,319.32

Award To: AVEVA Software, LLC

Summary Statement: Staff recommend that the District enter into the necessary agreements with AVEVA Software, LLC to provide the professional services required to implement the AVEVA PI Corporate Historian, as well as the required software, and five years of software support/maintenance for \$1,490,959.32, not including tax.

> The negotiated agreement includes the right to renew the software license for an additional term after the initial five years, with a 5% per year fee escalation cap. By approving the AVEVA agreements the Commission also authorizes the appropriate District staff to contract for ongoing maintenance and support services needed to properly maintain the software and licenses described herein following the expiration of the initial five-year term, provided that if the amount of the applicable maintenance costs significantly increases at any point due to such changes, staff will present such proposed maintenance costs to the Commission for approval.

Cooperative Purchase Recommendations June 3, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rental Company

\$681,614.00

PO 4500098715 Sourcewell 040924-ALT

Description:

Purchase of one Altec Tracked Personnel Lift that will be used by the Distribution & Engineering Services Division. This will be a fleet addition.

Project Lead: Christina Brueckner, Ext. 5053

Cooperative Purchase Recommendations June 3, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rental Company

\$328,076.00

PO 4500098716 Sourcewell 040924-ALT

Description:

Purchase of one Altec Digger Derrick Truck for use by the Distribution & Engineering Services Division. This truck will be a fleet addition.

Project Lead: Christina Brueckner, Ext. 5053

Cooperative Purchase Recommendations June 3, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Petrocard

\$1,200.000.00

OA 4600004564 Snohomish County Interlocal Agreement

Description

The District will use a Snohomish County contract with Petrocard for bulk fuel delivery to the District Operations Center.

Project Lead: Dyanee Bouton, Ext. 5508

PSC No. CW2230134 Training, Coaching, and Team Development	Contractor/Consultant/Supplier: Project Leader & Phone No.: Amendment No.: Amendment:	Nash Consulting Inc. Katie Jean 425-758- Britten 5470 5 \$200,000.00
Original Contract Amount: Present Contract Amount: Amendment Amount: New Contract Amount:	\$200,000.00 Present Start	/End: 8/30/2017 - 6/30/2020 /End: 8/30/2017 - 6/30/2026 Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 5 to increase the contract by \$200,000.00 due to the addition of Refresh & Recommit classes for Executive Leadership Team (ELT), Sr. Managers, Managers, Leads and Foreman and for ELT coaching and training.

Summary of Amendments:

<u>Amendment No. 1</u> approved by the Commission on December 4, 2018, increased the contract by \$235,000.00 and edited the scope of work to include training for all employees.

- Amend Leadership Development Training Contract to:
 - Add \$235,000 to cover all related Leadership Development Training for 2019 (i.e. Year One and Year two programs, Leadership Forums, LT Planning sessions, etc.) and employee training for 2019. This brings the total contract amount to \$425,000. Another contract amendment may be needed in the future to add more funds, depending on what is decided for year 3 (2020).
 - Edit the scope of work to include training for all employees. The revised scope of work is below:

This contract is between Public Utility District No. 1 of Snohomish County, Washington, (the District) and Nash Consulting, Inc, (The Consultant) for the design (if required) and delivery of leadership development training programs for all management levels at the District including Union Foremen/Leads, newer managers, experienced managers, and executive level managers and employees in succession for leadership positions. Training also includes a subset of leadership training to be provided for all employees to extend some of the skills that management has learned, to all levels of the organization. Other services may include data collection, goal setting, break out groups, departmental leadership training, targeted leadership behaviors workshops, follow-ups sessions, or related services. All work performed will be at the direction of a District Project Leader. Summary Statement (continued):

<u>Amendment No. 2</u> approved by the Commission on June 17, 2020, increased the contract by \$500,000 and amended the scope of work to add coaching and employee training. Additionally, the rates were updated.

<u>Amendment No. 3</u> dated January 28, 2022, changed the District project leader from Carrie Trimble to now be Matt Benzin.

<u>Amendment No. 4</u> approved by the Commission on May 23, 2023 changed the District project leader from Matt Benzin to now be Katie Jean Britten. Additionally, revised the scope of work, added \$250,000.00 and extended the contract term to June 30, 2026.

Formal Bid and Contract Amendment(s) June 3, 2025

<u>PSC No. CW2244649</u> On-Call Hydraulic Mode	el Analysis		Consultant/Supplier: eader & Phone No.: Amendment No.: Amendment:	Maz 6	nsor North x Selin ,140.00	America, Inc. Ext. 3033
Original Contrac Present Contrac Amendmen New Contrac	t Amount: t Amount:	\$30,000.00 \$240,000.00 \$66,140.00 \$306,140.00	Original Start/ Present Start/ New End I	End:	6/23/21-	6/30/25
Summary Statement:	and extend	contract term to private developme	Amendment No. 6 to a December 31, 2025 a nt and capital improve	for co	ontinued 1	hydraulic model
	<u>Summary o</u>	f Amendments:				
		<u>t No. 1</u> dated April ed support of hydra	27, 2022 increased the ulic model.	conti	act amou	nt by \$30,000.00

<u>Amendment No. 2</u> dated September 7, 2022 increased the contract amount by \$30,000.00 for continued support of hydraulic model.

<u>Amendment No. 3</u> dated December 6, 2022 changed the vendor name from Murraysmith, Inc. to Consor North America, Inc.

<u>Amendment No. 4</u> dated May 30, 2023 increased the contract amount by \$90,000.00 and extended term to June 30, 2025 for continued support of hydraulic model.

<u>Amendment No. 5</u> approved by the Commission on August 6, 2024 increased the contract by \$60,000.00 for continued hydraulic model updating and hydraulic model analysis for private development and capital improvement projects and water system maintenance

Formal Bid and Contract Amendment(s) June 3, 2025

PSC No. CW2248873 Operations Center Land Development	Contractor/Consultant/Supplier: Project Leader & Phone No.: Amendment No.: Amendment:	David Evans and Associates Inc. Jerome Drescher Ext. 8425 2 \$50,000.00
Original Contract Amount: Present Contract Amount: Amendment Amount: New Contract Amount:		End: 8/23/22 – 12/31/24 End: 8/23/22 – 6/30/25 Date: 1/31/26

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract by \$50,000.00 to allow for schematic design completion in anticipation of starting construction design in 2026.

Summary of Amendments:

<u>Amendment No. 1</u> dated December 23, 2024 extended contract term to June 30, 2025 for continued support.

Formal Bid and Contract Amendment(s) June 3, 2025

PSC No. CW2253065 East County Architectural Services	Contractor/Consultant/Supplie Project Leader & Phone No Amendment No Amendmer	D.: Do D.: 3	R Group Inc ug Wilson 08,000.00	Ext. 8078
Original Contract Amount: Present Contract Amount: Amendment Amount: New Contract Amount:	\$108,000.00 Present S		10/26/23 – 10/26/23 – n/a	

Summary Statement: Staff recommend approval of Amendment No. 3 to increase the contract by \$108,000.00, to cover additional consultation meetings to finalize the development agreement with the City of Monroe, as well as do additional preliminary site design for the project changes in the site layout, sewer and stormwater systems to ensure that the site plans conform with requirements of the Williams gas line easement.

Summary of Amendments:

<u>Amendment No. 1</u> approved by Commission on April 2, 2024 increased contract by \$170,480.00 to cover additional scope of work consisting of assistance in the due diligence and negotiation of a development agreement with the City of Monroe.

<u>Amendment No. 2</u> dated November 14, 2024 extended contract term to December 31, 2025 for continued support.

Contract Acceptance Recommendations(s) June 3, 2025

Accept Contract(s) as complete and grant approval to release Retained fund after full compliance with Departments of Labor and Industries, Revenue and Employment Security.

PWC No. CW2257561

Tulalip Circuits 12-505, 12-506, 12-507, 12-508; Transmission & Distribution Line Clearance

Davey Tree Surgery Company
01/27/25 - 04/03/25
Randy Gusa Ext. 5608
1
\$19,397.05

Original Contract Amount:	\$382,641.00
Total Amendment Amount:	\$5,300.00
Final Contract Amount:	\$387,941.00

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025		Agenda Item: <u>3C</u>
TITLE		
Consideration of Certification/Ratificatio	on and Approval of District C	Checks and Vouchers
SUBMITTED FOR: Consent Agenda		
General Accounting & Financial Systems Department Date of Previous Briefing: Estimated Expenditure:	s <u>Shawn Hunstock</u> Contact	8497 Extension Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental Moni (Information)	itoring Report
SUMMARY STATEMENT.		

SUMINIARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments: Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 3rd day of June 2025.

CERTIFICATION:

RATIFIED AND APPROVED:

Board of Commissioners:

Certified as correct:

President

CEO/General Manager Ahawn Hunstock

Vice-President

Jeff Bishop

Auditor

Chief Financial Officer/Treasurer

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1134652 - 1134868	\$97,656.02	2 - 8
Electronic Customer Refunds		\$8,747.39	9 - 10
WARRANT SUMMARY			
Warrants	8082405 - 8082654	\$4,397,162.48	11 - 18
ACH	6055004 - 6055549	\$7,278,565.25	19 - 36
Wires	7003634 - 7003654	\$27,895,978.90	37
Payroll - Direct Deposit	5300001253 - 5300001264	\$10,715,297.86	38
Payroll - Warrants	845453 - 845472	\$58,148.53	38
Automatic Debit Payments	5300001253 - 5300001267	\$5,330,366.10	39
	GRAND TOTAL	\$55,781,922.53	

Detailed Disbursement Report

Payment Date	Payment Ref Nbr	Payee	Amount
5/5/25	1134652	LENA MILLER	\$8.46
5/5/25	1134653	LAWRENCE FISHER	\$109.28
5/5/25	1134654	ANASTASIIA DANYLIUK	\$140.76
5/5/25	1134655	KENNETH ENGLISH	\$63.59
5/5/25	1134656	TRACY REICH	\$49.33
5/5/25	1134657	STEPHEN VANTASSELL	\$234.00
5/5/25	1134658	IH4 PROPERTY WASHINGTON, L.P.	\$233.78
5/5/25	1134659	ALBERT GREGG	\$695.81
5/6/25	1134660	JOSE OLIVEIRA SANTANA	\$160.06
5/6/25	1134661	THE FARM BY VINTAGE LP	\$43.58
5/6/25	1134662	VOID	\$0.00
5/6/25	1134663	JOSE FUENTES	\$120.73
5/6/25	1134664	DENYS KRIUKOV	\$23.09
5/6/25	1134665	AGUSTIN VELAZQUEZ GARCIA	\$75.79
5/6/25	1134666	SABRENE IBRAHIM	\$1,004.59
5/6/25	1134667	SETH RICHEY	\$136.78
5/6/25	1134668	SSHILLC	\$81.55
5/6/25	1134669	SHANE BARNETT	\$7.10
5/6/25	1134670	HOUSING AUTHORITY OF SNO CO	\$32.2
5/6/25	1134671	WEST EDGE DEVELOPMENT TWO LLC	\$7.62
5/6/25	1134672	PRECIOUS GRANT	\$511.16
5/6/25	1134673	HOUSING AUTHORITY OF SNO CO	\$52.74
5/6/25	1134674	VICTOR MORENO ZARATE	\$135.99
5/6/25	1134675	TIMOFEY ABRAMOV	\$64.56
5/6/25	1134676	SHI HAN	\$83.48
5/6/25	1134677	NAIMA LANG	\$78.9
5/6/25	1134678	GENE PRATT	\$61.32
5/6/25	1134679	LUIS HERNANDEZ	\$43.6
5/7/25	1134680	VINTAGE AT URBAN CENTER LLC	\$100.32
5/7/25	1134681	ANASTASIIA DANYLIUK	\$10.8
5/7/25	1134682	LAURA KAPLAN	\$5.13
5/7/25	1134683	TONA KHAU	\$446.6

Payment Date	Payment Ref Nbr	Payee	Amount
5/7/25	1134684	DUNGARVIN WASHINGTON CHILDREN'S SERVICES	\$261.83
5/7/25	1134685	SNM INVESTMENTS, LLC	\$115.05
5/7/25	1134686	APRIL PAREDES	\$12.93
5/7/25	1134687	AUKI PIFFATH	\$2,007.00
5/7/25	1134688	ROBERT IGLESIAS	\$64.35
5/7/25	1134689	DUNGARVIN WASHINGTON CHILDREN'S SERVICES	\$188.87
5/7/25	1134690	DUNGARVIN WASHINGTON CHILDREN'S SERVICES	\$124.69
5/7/25	1134691	DUNGARVIN WASHINGTON CHILDREN'S SERVICES	\$74.26
5/7/25	1134692	MICHAEL LAVIGNE	\$78.62
5/7/25	1134693	JUDE NICKENSON ISENADAIN	\$24.27
5/7/25	1134694	KOLETTE HOOGENDAM	\$184.86
5/7/25	1134695	R AND R ASSOCIATES	\$49.68
5/7/25	1134696	IH6 PROPERTY WASHINGTON LP	\$766.79
5/7/25	1134697	JENNIFER ENGLEMAN	\$56.76
5/7/25	1134698	DUNGARVIN WASHINGTON CHILDRENS SERVICES	\$41.59
5/8/25	1134699	KAY KINSEY	\$29.25
5/8/25	1134700	CORNERSTONE HOMES NW LLC	\$182.69
5/8/25	1134701	EDGARDO GONZALEZ MENA	\$40.42
5/8/25	1134702	MAINVUE WA LLC	\$23.97
5/8/25	1134703	US BANK	\$136.54
5/8/25	1134704	SONEPHET SIPATHOUMMA	\$169.98
5/8/25	1134705	KELLY SPRINGER	\$76.56
5/8/25	1134706	ARIANA POMEROY	\$77.66
5/8/25	1134707	FRANKLIN PUERTO	\$129.80
5/8/25	1134708	CAIT EVELYN	\$10,476.04
5/8/25	1134709	AARON WALKER	\$38.36
5/8/25	1134710	VOID	\$0.00
5/8/25	1134711	MLT STATION LLC	\$7.61
5/8/25	1134712	BLUFFS AT EVERGREEN PRESERVATION LLC	\$9.30
5/8/25	1134713	TOM WEDEKIND	\$216.90
5/9/25	1134714	NANCY WOLFF	\$99.54
5/9/25	1134715	CHRISTOPHER SCHLEGEL	\$2,200.00

Detailed Disbursement Report

Payment Date	Payment Ref Nbr	Payee	Amount
5/9/25	1134716	CHRIS MCFALL	\$45.60
5/9/25	1134717	BMCH WASHINGTON LLC	\$102.58
5/9/25	1134718	STEPHANIE CAPILI	\$118.58
5/9/25	1134719	SANDRA ELIE	\$88.09
5/9/25	1134720	JANET RICHARDS	\$150.00
5/12/25	1134721	TODD COFFINDAFFER	\$20.15
5/12/25	1134722	MIKE LEBLANC	\$5,147.27
5/12/25	1134723	ED HURST, INC.	\$41.95
5/12/25	1134724	BARRY THOMPSON	\$62.00
5/12/25	1134725	CALVIN PATTERSON	\$3,438.18
5/12/25	1134726	DNXT MERITAGE LLC	\$97.24
5/12/25	1134727	WEST EDGE DEVELOPMENT TWO LLC	\$33.02
5/12/25	1134728	CEP III VILLAS 24 LLC	\$9.14
5/12/25	1134729	MICHAEL WILKINSON	\$65.28
5/12/25	1134730	EMBREE CONSTRUCTION GROUP INC	\$245.91
5/12/25	1134731	KELLY DUBYNE	\$1,735.00
5/12/25	1134732	GLORIA WILLIAMS	\$299.17
5/12/25	1134733	RODNEY STORY	\$115.42
5/13/25	1134734	CATHERINE DEW	\$50.74
5/13/25	1134735	MICHAEL LUSZEY	\$271.00
5/13/25	1134736	SILVER LEAF ONE LLC	\$28.68
5/13/25	1134737	JULIA OGDEN	\$99.37
5/13/25	1134738	CLINT-STEVEN VELASCO	\$9.24
5/13/25	1134739	ASHLEY SPIEGELBERG	\$714.28
5/13/25	1134740	HUDSON HOMES MANAGEMENT LLC	\$185.20
5/13/25	1134741	ARE-SEATTLE NO. 42, LLC	\$76.04
5/13/25	1134742	APRIL BARTEL	\$70.97
5/14/25	1134743	SILVER LAKE WATER & SEWER DIST	\$404.85
5/14/25	1134744	JACQUELINE MARCELL-KOLEDIN	\$2,200.00
5/14/25	1134745	WOELFL FAMILY TRUST	\$53.58
5/14/25	1134746	WOELFL FAMILY TRUST	\$554.43
5/14/25	1134747	SACHIKO EBINE	\$32.56

Payment Date	Payment Ref Nbr	Payee	Amount
5/14/25	1134748	WOELFL FAMILY TRUST	\$103.06
5/14/25	1134749	MICHAEL OLVER	\$94.79
5/14/25	1134750	WOELFL FAMILY TRUST	\$53.74
5/14/25	1134751	VICKIE MANTOOTH	\$195.00
5/14/25	1134752	ROBERT GRIFFIN	\$81.00
5/14/25	1134753	HOANG NGUYEN	\$104.52
5/14/25	1134754	BINH MACH	\$27.06
5/14/25	1134755	KAREN COULOMBE	\$890.04
5/14/25	1134756	PACIFIC RIDGE - DRH, LLC	\$24.91
5/14/25	1134757	RICHMOND AMERICAN HOMES OF WA INC	\$66.25
5/14/25	1134758	WOELFL FAMILY TRUST	\$37.49
5/14/25	1134759	VINTAGE AT EVERETT 2 LP	\$6.80
5/14/25	1134760	JAMIE RAINVILLE	\$143.96
5/14/25	1134761	MONICA KIPLAGAT	\$76.31
5/14/25	1134762	BREANNA D BROOK	\$2,200.00
5/15/25	1134763	STEVEN JOHNSON	\$184.18
5/15/25	1134764	HZ COPPERSTONE APARTMENTS, LLC	\$99.78
5/15/25	1134765	HZ COPPERSTONE APARTMENTS, LLC	\$109.56
5/15/25	1134766	BMCH WASHINGTON LLC	\$65.04
5/15/25	1134767	SNOHOMISH COUNTY DEPARTMENT OF FINANCE	\$2,500.00
5/15/25	1134768	ESTATE OF CARL DAVID CHANDLER JUSTICE	\$5.09
5/15/25	1134769	MARESHA GAYNES	\$147.67
5/15/25	1134770	JACQUELINE MARCELL-KOLEDIN	\$2,200.00
5/15/25	1134771	WILLIAMS INVESTMENTS	\$44.81
5/15/25	1134772	RAEBURN HOMES LLC	\$83.42
5/15/25	1134773	EVERETT HOUSING AUTHORITY	\$13.13
5/15/25	1134774	MOBIL 1 AUTO LUBE LLC	\$444.43
5/15/25	1134775	LGI HOMES - WASHINGTON, LLC	\$106.81
5/16/25	1134776	RICHARD CLENDENEN	\$21.24
5/16/25	1134777	WOODLAKE APARTMENTS	\$166.07
5/16/25	1134778	KAS STROH	\$66.94
5/16/25	1134779	ERP OPERATING LP	\$91.58

Payment Date	Payment Ref Nbr	Payee	Amount
5/16/25	1134780	HOUSING AUTHORITY OF SNO CO	\$88.82
5/16/25	1134781	KURT NOWADNICK	\$2,771.23
5/16/25	1134782	DEOK JAE JEONG	\$160.00
5/16/25	1134783	AMY OWENS	\$30.00
5/16/25	1134784	NASIAR MAIR	\$97.69
5/16/25	1134785	FAIRFIELD BALLINGER LP	\$34.10
5/16/25	1134786	SOPHIA WILSON	\$71.66
5/16/25	1134787	AARON USON	\$38.91
5/16/25	1134788	ROBINETT HOLDINGS LLC	\$283.21
5/16/25	1134789	SNOHOMISH COUNTY DEPARTMENT OF FINANCE	\$500.00
5/16/25	1134790	JAMES VOGGENTHALER	\$2,102.87
5/16/25	1134791	BENJAMIN TARDIF	\$55.20
5/16/25	1134792	ALYSSA TRAN	\$34.72
5/16/25	1134793	YUTING ZHANG	\$65.83
5/16/25	1134794	BRUCE NICOLETTI	\$75.67
5/16/25	1134795	MICHAEL TIKHONOV	\$104.47
5/19/25	1134796	CHERYL DECKARD	\$946.25
5/19/25	1134797	MANISHA RAMDEV	\$13.72
5/19/25	1134798	TRAXX APARTMENTS LLC	\$152.59
5/19/25	1134799	BERNARDO MEMBRERE	\$14.13
5/19/25	1134800	LEOBARDO OLIVARES REYES	\$78.35
5/19/25	1134801	STRICKLAND REAL ESTATE HOLDINGS LLC	\$80.75
5/19/25	1134802	ECHELBARGER HOMES, INC.	\$90.27
5/19/25	1134803	ECHELBARGER HOMES, INC.	\$86.46
5/19/25	1134804	ALDERWOOD MALL LLC	\$19.92
5/19/25	1134805	SHARON MCGEE	\$53.87
5/19/25	1134806	SSHILLC	\$28.81
5/19/25	1134807	JERAMIE ROTH	\$3,911.80
5/20/25	1134808	AMANDA TUPPER	\$22.09
5/20/25	1134809	ROGELIO VELAZQUEZ MARTINEZ	\$101.83
5/20/25	1134810	SMOKEY POINT APARTMENTS V LLC	\$1,026.46

Payment Date	Payment Ref Nbr	Payee	Amount
5/20/25	1134812	GISELA GONZALEZ MORENO	\$2,200.00
5/20/25	1134813	ROBERT SLOBIN	\$53.55
5/20/25	1134814	HOYER HOMES LLC	\$42.47
5/20/25	1134815	DONGHO JANG	\$107.10
5/20/25	1134816	MAPLE COURT APTS 2010 LLC	\$39.72
5/20/25	1134817	TERRI KNIGHT	\$25.00
5/20/25	1134818	ALEXANDRIA VANNEY	\$79.29
5/21/25	1134819	DEAL ENTERPRISES	\$50.42
5/21/25	1134820	EUGENIO GOLOWATSCH	\$71.04
5/21/25	1134821	MY VAN VU	\$64.80
5/21/25	1134822	WAKEFIELD ALDERWOOD LLC	\$14.87
5/21/25	1134823	KARI KING	\$9.09
5/21/25	1134824	JEFFREY WESTFAHL	\$145.09
5/21/25	1134825	BRANDIE BOYD	\$373.94
5/21/25	1134826	DAVID BUTNER	\$2,479.83
5/21/25	1134827	KYUNG MIN	\$540.72
5/21/25	1134828	MARION DUBY	\$245.17
5/21/25	1134829	WPM ADVISORS LLC	\$168.60
5/21/25	1134830	TREVOR CAMPBELL	\$19,789.71
5/21/25	1134831	PETER SHIN	\$2,200.00
5/21/25	1134832	FABER CONSTRUCTION	\$74.87
5/22/25	1134833	HANNAH SCHERER	\$140.14
5/22/25	1134834	GUSTAVO ALFARO ZEPEDA	\$202.02
5/22/25	1134835	LUIS YANEZ	\$158.18
5/22/25	1134836	ILLIA MALNIEV	\$66.55
5/22/25	1134837	LYNETTE JOHNSON	\$99.40
5/22/25	1134838	PULTE HOMES OF WASHINGTON, INC.	\$146.65
5/22/25	1134839	KERRI KAINTZ	\$38.14
5/22/25	1134840	TATYANA ZELENSKAYA	\$642.10
5/22/25	1134841	SPEEDWAY II LLC	\$10.67
5/22/25	1134842	SR THOMAS LITTLE	\$8.04
5/22/25	1134843	MALCOLM TATUM	\$415.87

Detailed Disbursement Report

Payment Date	Payment Ref Nbr	Рауее	Amount
5/22/25	1134844	CORNERSTONE HOMES NW LLC	\$119.06
5/22/25	1134845	JR JOHN SHAW	\$202.08
5/22/25	1134846	LAURA HATFIELD	\$57.60
5/22/25	1134847	TERESA BANGS	\$1,245.06
5/22/25	1134848	WANDA HONEA	\$172.82
5/22/25	1134849	CORNERSTONE HOMES NW LLC	\$90.65
5/22/25	1134850	CORNERSTONE HOMES NW LLC	\$99.65
5/22/25	1134851	SETH GEORGE	\$82.86
5/22/25	1134852	2017-2 IH BORROWER LP	\$6.06
5/22/25	1134853	VIRGINIA CORDTS	\$440.05
5/22/25	1134854	BRETT ARMSTRONG	\$5.17
5/22/25	1134855	MARIIA KOCHETOVA	\$140.22
5/22/25	1134856	PRECIOUS TOFAEONO	\$131.45
5/23/25	1134857	STEVE MOSMAN	\$65.00
5/23/25	1134858	ELAINE TEEL	\$21.00
5/23/25	1134859	SUNI CHON	\$30.18
5/23/25	1134860	SUZETTE PUENTE	\$10.45
5/23/25	1134861	BARBARA SMITH	\$215.78
5/23/25	1134862	PNW INVESTORS II LLC	\$217.89
5/23/25	1134863	GREENHAVEN OWNER, LLC	\$35.33
5/23/25	1134864	RONAN CARTER	\$196.36
5/23/25	1134865	EMIR MERDANOVIC	\$56.78
5/23/25	1134866	TIMMY NGUYEN	\$91.00
5/23/25	1134867	CHARLIEFAM LLC	\$159.16
5/23/25	1134868	SETH GEORGE	\$35.66

Total:

\$97,656.02

Payment Date	Payment Ref Nbr	Payee	Amount
5/5/25	000530405994	FLOR RODRIGUEZ	\$121.31
5/5/25	000530405995	MISTY JOHNSON	\$23.68
5/5/25	000530405996	MELISSA BARTOLO	\$104.60
5/5/25	000530405997	FALLON SWANZ	\$112.75
5/5/25	000530405998	JACOB CLARKE	\$66.55
5/6/25	000530419174	ALEXANDER JENSEN	\$147.59
5/6/25	000530419175	CARY RAINO	\$503.22
5/6/25	000530419176	DAVID HANSON	\$111.46
5/6/25	000530419177	KEANNA BARNETT	\$233.30
5/6/25	000530419178	SOFIIA BLAHOVIRNA	\$118.14
5/7/25	000530429645	JAXSYN WOODS	\$240.64
5/7/25	000530429646	XAVIER VASQUEZ	\$101.90
5/7/25	000530429647	MARY DONATELLI	\$250.00
5/7/25	000530429648	SEAN THOMAS	\$46.36
5/7/25	000530429649	DEACON OLSEN	\$29.97
5/7/25	000530429650	RICHARD LUCE JR	\$28.54
5/7/25	000530429651	OLENA LYZHENKO	\$102.23
5/7/25	000530429652	XAVIER VASQUEZ	\$187.92
5/7/25	000530429653	LUCILA GUZMAN LARA	\$17.83
5/8/25	000530437285	LUCITA CLARK	\$871.64
5/12/25	000530463360	PRINCESS NIMORD	\$129.00
5/12/25	000530463361	NEIL PERRIN	\$18.06
5/12/25	000530463362	KATESIREE BOSON	\$5.75
5/12/25	000530463363	YUSHEN NI	\$120.20
5/12/25	000530463364	YUSHEN NI	\$63.07
5/12/25	000530463365	ASHLEY MCCLINTIC	\$120.67
5/12/25	000530463366	NIKHIL MANSUKHANI	\$100.57
5/12/25	000530463367	DWAYNE HOUSE	\$412.41
5/13/25	000530476248	ROXANN HOSKINS	\$5.04
5/13/25	000530476249	JAZMIN SULLIVAN	\$11.90
5/13/25	000530476250	IRYNA DEPTAK	\$41.44
5/13/25	000530476251	BESSIE PUGH	\$46.42

Detailed Disbursement Report

Payment Date	Payment Ref Nbr	Payee	Amount
5/13/25	000530476252	YOANA GIJON	\$16.93
5/14/25	000530486692	TIMOTHY ALLEN	\$325.00
5/15/25	000530497578	SUNRISE LANE APARTMENTS LLC	\$2,027.10
5/15/25	000530497579	STEPHEN ROSS	\$105.67
5/15/25	000530497580	RAJDEEP SINGH	\$79.55
5/15/25	000530497581	RILEY AIKEN	\$44.10
5/16/25	000530507756	CHELLCIE WILSON	\$159.00
5/16/25	000530507757	ZANDRA KLINEFELTER	\$153.89
5/16/25	000530507758	THOMAS HUNTER	\$36.59
5/21/25	000530544291	TRAVIS SPIRY	\$200.00
5/21/25	000530544292	KELLY WASSMANN	\$58.02
5/21/25	000530544293	CODY BUCHANAN	\$194.16
5/23/25	000530559082	WESLEY COULTAS	\$13.26
5/23/25	000530559083	BRAYDEN SUND	\$74.84
5/23/25	000530559084	MIRANDA YORK	\$93.06
5/23/25	000530559085	TIFFANY LUNDLEE	\$336.68
5/23/25	000530559086	OSVALDO ALVAREZ	\$300.00
5/23/25	000530559087	LAN BRITTON	\$35.38

Total:

\$8,747.39

Payment Date	Payment Ref Nbr	Payee	Amount
5/6/25	8082405	KOZ DEVELOPMENT	\$30,391.34
5/6/25	8082406	LYNNWOOD 164 APT LLC	\$5,392.57
5/6/25	8082407	KM2 CONTRACTORS INC	\$20,008.43
5/6/25	8082408	BLACKMANS COVE LLC	\$3,616.51
5/6/25	8082409	ALBERT LEE INC	\$300,073.7
5/6/25	8082410	CITY OF EVERETT	\$116,478.32
5/6/25	8082411	GENUINE PARTS COMPANY	\$887.60
5/6/25	8082412	SNOHOMISH COUNTY	\$1,656.12
5/6/25	8082413	SNOHOMISH COUNTY	\$10.00
5/6/25	8082414	SNOHOMISH COUNTY	\$10.00
5/6/25	8082415	SNOHOMISH COUNTY	\$10.00
5/6/25	8082416	WASTE MANAGEMENT OF WASHINGTON INC	\$7,456.0
5/6/25	8082417	BICKFORD MOTORS INC	\$3,853.9
5/6/25	8082418	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$179.2
5/6/25	8082419	THE HO SEIFFERT COMPANY	\$3,975.0
5/6/25	8082420	EMERALD SERVICES INC	\$573.7
5/6/25	8082421	RYAN SCOTT FELTON	\$32.9
5/6/25	8082422	GARY D KREIN	\$3,297.0
5/6/25	8082423	PUBLIC UTILITY DIST NO 1 OF	\$500.0
5/6/25	8082424	CITY OF EVERETT	\$83.9
5/6/25	8082425	THE PAPE GROUP INC	\$11,566.9
5/6/25	8082426	BHC CONSULTANTS LLC	\$25,290.1
5/6/25	8082427	KENDALL DEALERSHIP HOLDINGS LLC	\$26.6
5/6/25	8082428	THE PAPE GROUP	\$353.6
5/6/25	8082429	CAPFINANCIAL PARTNERS LLC	\$13,750.0
5/6/25	8082430	TECH SAFETY LINES INC	\$4,065.0
5/6/25	8082431	DARYL JAN HABICH ESTATE	\$8,750.0
5/6/25	8082432	DLR GROUP INC	\$4,866.6
5/6/25	8082433	NORTHWEST FIBER LLC	\$2,400.0
5/6/25	8082434	LINDA HORNING HABICH	\$2,000.0
5/6/25	8082435	OBERON WA LLC	\$5,773.5
5/6/25	8082436	JANICE HEIDT	\$2,334.0

Payment Date	Payment Ref Nbr	Payee	Amount
5/6/25	8082437	KATHLEEN MCCARRELL	\$3,465.00
5/6/25	8082438	ARBOR PACIFIC INC	\$21,796.35
5/8/25	8082439	TULALIP TRIBES OF WASHINGTON	\$7,689.18
5/8/25	8082440	SUSAN R MONROE	\$51.80
5/8/25	8082441	AT&T CORP	\$45,757.17
5/8/25	8082442	EAN HOLDINGS LLC	\$521.28
5/8/25	8082443	CITY OF EVERETT	\$72.31
5/8/25	8082444	CORE & MAIN LP	\$444.31
5/8/25	8082445	CITY OF LYNNWOOD	\$2,951.80
5/8/25	8082446	CITY OF MARYSVILLE	\$1,989.42
5/8/25	8082447	GENUINE PARTS COMPANY	\$181.0
5/8/25	8082448	CITY OF ARLINGTON	\$1,005.1
5/8/25	8082449	REGIONAL DISPOSAL COMPANY	\$1,940.2
5/8/25	8082450	SILVER LAKE WATER & SEWER DISTRICT	\$97.5
5/8/25	8082451	SNOHOMISH COUNTY	\$1,625.00
5/8/25	8082452	WASTE MANAGEMENT OF WASHINGTON INC	\$855.92
5/8/25	8082453	WASHINGTON WOMEN IN TRADES ASSOC	\$500.0
5/8/25	8082454	WESCO GROUP INC	\$1,230.4
5/8/25	8082455	ALDERWOOD WATER & WASTEWATER DISTRI	\$357.6
5/8/25	8082456	BICKFORD MOTORS INC	\$971.2
5/8/25	8082457	CITY OF BRIER	\$262.50
5/8/25	8082458	CROSS VALLEY WATER DISTRICT	\$234.3
5/8/25	8082459	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$222.98
5/8/25	8082460	EMERALD SERVICES INC	\$182.08
5/8/25	8082461	NW TRANSMISSION INC	\$1,534.0
5/8/25	8082462	SIEMENS INDUSTRY INC	\$13,218.7
5/8/25	8082463	SNOHOMISH COUNTY SOCIETY OF	\$6,670.42
5/8/25	8082464	SWEDISH EDMONDS	\$29,087.50
5/8/25	8082465	NORTH SOUND AUTO GROUP LLC	\$1,204.1
5/8/25	8082466	COGNITO LLC	\$1,044.4
5/8/25	8082467	KIDDER MATHEWS INC	\$5,000.00
5/8/25	8082468	BHC CONSULTANTS LLC	\$62,632.4

Payment Date	Payment Ref Nbr	Payee	Amount
5/8/25	8082469	REECE CONSTRUCTION COMPANY	\$3,469.75
5/8/25	8082470	MARVEL INDUSTRIAL COATINGS LLC	\$2,805.00
5/8/25	8082471	RACOM CORPORATION	\$483,899.08
5/8/25	8082472	FIVE9 INC	\$5.20
5/8/25	8082473	CINTAS CORPORATION NO 2	\$7,926.26
5/8/25	8082474	A AND R SOLAR SPC	\$2,600.00
5/8/25	8082475	CITY OF MARYSVILLE	\$6,670.00
5/8/25	8082476	SELECT AIR SERVICES INC	\$2,675.00
5/8/25	8082477	AA REMODELING LLC	\$11,088.90
5/8/25	8082478	GREEN LIGHTING LLC	\$6,666.09
5/13/25	8082479	ALBERT LEE INC	\$283,496.58
5/13/25	8082480	ARLINGTON SCHOOL DISTRICT #16	\$700.00
5/13/25	8082481	CITY OF EVERETT	\$208.14
5/13/25	8082482	US BANK/GILBERT GILKES AND GORDON L	\$9,582.05
5/13/25	8082483	CORE & MAIN LP	\$1,459.59
5/13/25	8082484	CITY OF MONROE	\$428.29
5/13/25	8082485	CITY OF MOUNTLAKE TERRACE	\$161.51
5/13/25	8082486	BEACON PUBLISHING INC	\$660.00
5/13/25	8082487	GENUINE PARTS COMPANY	\$2,043.87
5/13/25	8082488	PACIFIC NW SCALE CO INC	\$3,415.63
5/13/25	8082489	PAPE MACHINERY INC	\$437.23
5/13/25	8082490	CITY OF ARLINGTON	\$810.51
5/13/25	8082491	REPUBLIC SERVICES INC	\$2,321.34
5/13/25	8082492	SNOHOMISH COUNTY	\$10.00
5/13/25	8082493	SOUND PUBLISHING INC	\$232.26
5/13/25	8082494	SOUND SECURITY INC	\$642.71
5/13/25	8082495	SULTAN SCHOOL DISTRICT 311	\$95,390.93
5/13/25	8082496	UNUM LIFE INSURANCE CO OF AMERICA	\$37,175.60
5/13/25	8082497	WASTE MANAGEMENT OF WASHINGTON INC	\$682.70
5/13/25	8082498	AAA OF EVERETT FIRE	\$2,899.16
5/13/25	8082499	AABCO BARRICADE CO INC	\$5,518.29
5/13/25	8082500	BICKFORD MOTORS INC	\$630.57

Payment Date	Payment Ref Nbr	Payee	Amount
5/13/25	8082501	EBEY HILL HYDROELECTRIC INC	\$1,237.76
5/13/25	8082502	GARY D KREIN	\$5,934.60
5/13/25	8082503	NW TRANSMISSION INC	\$1,729.42
5/13/25	8082504	OAK HARBOR FREIGHT LINES INC	\$397.30
5/13/25	8082505	SAFE SOFTWARE INC	\$3,494.82
5/13/25	8082506	PUBLIC UTILITY DIST NO 1 OF	\$3,519.19
5/13/25	8082507	WYNNE AND SONS INC	\$79.13
5/13/25	8082508	OCCUPATIONAL HEALTH CENTERS OF WA P	\$362.00
5/13/25	8082509	JENNIFER DARLENE WENZEL	\$787.17
5/13/25	8082510	WASHINGTON STATE DOT	\$486.31
5/13/25	8082511	KENDALL DEALERSHIP HOLDINGS LLC	\$220.77
5/13/25	8082512	NW METAL FINISHING	\$1,050.51
5/13/25	8082513	CONCENTRIC LLC	\$1,125.16
5/13/25	8082514	REECE CONSTRUCTION COMPANY	\$2,000.00
5/13/25	8082515	SWIFTCOMPLY US OPCO INC	\$6,875.35
5/13/25	8082516	RADIATE HOLDINGS LP	\$3,610.80
5/13/25	8082517	FIELDS LYNNWOOD LLC	\$6.15
5/13/25	8082518	SALLY SIERAK	\$2,126.00
5/13/25	8082519	GBL II INC	\$275.00
5/13/25	8082520	MARY WICKLUND	\$10.10
5/15/25	8082521	ERIC KNUDSON	\$4,568.86
5/15/25	8082522	RICHARD JOHNSON	\$71.40
5/15/25	8082523	ENVIRONMENTAL SYSTEMS RESEARCH INST	\$3,956.40
5/15/25	8082524	CITY OF EVERETT	\$40.79
5/15/25	8082525	HACH COMPANY	\$5,212.01
5/15/25	8082526	KENT D BRUCE	\$406.56
5/15/25	8082527	CITY OF LYNNWOOD	\$378.83
5/15/25	8082528	GENUINE PARTS COMPANY	\$1,584.53
5/15/25	8082529	PUGET SOUND ENERGY INC	\$1,847.53
5/15/25	8082530	REPUBLIC SERVICES INC	\$2,298.36
5/15/25	8082531	SIX ROBBLEES INC	\$11.30
5/15/25	8082532	SNOHOMISH COUNTY TREASURER	\$648.91

Payment Date	Payment Ref Nbr	Payee	Amount
5/15/25	8082533	WASHINGTON STATE	\$3,859.77
5/15/25	8082534	AAA OF EVERETT FIRE	\$5,229.04
5/15/25	8082535	BICKFORD MOTORS INC	\$994.75
5/15/25	8082536	CITY OF BRIER	\$68.25
5/15/25	8082537	DAYVILLE HAY & GRAIN INC	\$539.50
5/15/25	8082538	LAKE STEVENS SEWER DIST	\$155.81
5/15/25	8082539	QUALCO ENERGY	\$2,500.00
5/15/25	8082540	CITY OF STANWOOD	\$1,240.23
5/15/25	8082541	LAMAR TEXAS LTD PARTNERSHIP	\$3,443.10
5/15/25	8082542	COMCAST CORPORATION	\$549.63
5/15/25	8082543	WASHINGTON CRANE & HOIST LLC	\$12,395.27
5/15/25	8082544	OCCUPATIONAL HEALTH CENTERS OF WA P	\$385.00
5/15/25	8082545	NW METAL FINISHING	\$328.20
5/15/25	8082546	BAXTER AUTO PARTS INC	\$1,463.07
5/15/25	8082547	CONCENTRIC LLC	\$512.28
5/15/25	8082548	NATIONAL TRENCH SAFETY INC	\$361.68
5/15/25	8082549	DRAYTON ARCHAEOLOGICAL RESEARCH	\$5,466.31
5/15/25	8082550	WB SPRAGUE COMPANY INC	\$1,093.36
5/15/25	8082551	METER READINGS HOLDING I CORP	\$16,473.60
5/15/25	8082552	WICKED WRAPS LLC	\$4,308.11
5/15/25	8082553	ARROW INSULATION INC	\$489.00
5/15/25	8082554	CITY OF MARYSVILLE	\$648.00
5/15/25	8082555	SPECIALTY INSULATION NW LLC	\$857.00
5/20/25	8082556	PUGET SOUND ENERGY	\$4,876.52
5/20/25	8082557	UNDERWOOD GARTLAND 64 LLC	\$21,656.14
5/20/25	8082558	COMCAST HOLDING CORPORATION	\$299.39
5/20/25	8082559	CITY OF DARRINGTON	\$8,777.11
5/20/25	8082560	EQUIFAX INFORMATION SERVICES LLC	\$12,847.96
5/20/25	8082561	CITY OF GOLD BAR	\$13,049.74
5/20/25	8082562	CITY OF GOLD BAR	\$555.99
5/20/25	8082563	CORE & MAIN LP	\$3,368.01
5/20/25	8082564	IRON MOUNTAIN QUARRY LLC	\$652.47

Payment Date	Payment Ref Nbr	Payee	Amount
5/20/25	8082565	KENT D BRUCE	\$227.38
5/20/25	8082566	CITY OF MARYSVILLE	\$206,354.32
5/20/25	8082567	CITY OF MOUNTLAKE TERRACE	\$78,068.30
5/20/25	8082568	GENUINE PARTS COMPANY	\$3,029.37
5/20/25	8082569	PAPE MACHINERY INC	\$2,220.95
5/20/25	8082570	PITNEY BOWES INC	\$353.34
5/20/25	8082571	RIVERSIDE TOPSOIL INC	\$258.00
5/20/25	8082572	SIX ROBBLEES INC	\$216.15
5/20/25	8082573	CITY OF SULTAN	\$34,450.15
5/20/25	8082574	WASHINGTON STATE	\$4,914.64
5/20/25	8082575	WESCO GROUP INC	\$317.89
5/20/25	8082576	AAA OF EVERETT FIRE	\$1,304.51
5/20/25	8082577	ALDERWOOD WATER & WASTEWATER DISTRI	\$66.08
5/20/25	8082578	CITY OF ARLINGTON	\$128,622.65
5/20/25	8082579	BICKFORD MOTORS INC	\$933.48
5/20/25	8082580	CITY OF BOTHELL	\$121,630.03
5/20/25	8082581	CITY OF BRIER	\$18,295.22
5/20/25	8082582	CITY OF EDMONDS	\$158,168.16
5/20/25	8082583	RYAN SCOTT FELTON	\$312.3
5/20/25	8082584	CITY OF INDEX	\$909.95
5/20/25	8082585	CITY OF LAKE STEVENS	\$124,803.78
5/20/25	8082586	CITY OF LAKE STEVENS	\$51,415.54
5/20/25	8082587	CITY OF MONROE	\$87,226.15
5/20/25	8082588	NORTHWEST LAMINATING CO INC	\$243.25
5/20/25	8082589	NW TRANSMISSION INC	\$7,695.8 ⁻
5/20/25	8082590	SNOHOMISH COUNTY	\$5,961.26
5/20/25	8082591	CITY OF STANWOOD	\$35,031.66
5/20/25	8082592	TECHPOWER SOLUTIONS INC	\$81,556.09
5/20/25	8082593	TOWN OF WOODWAY	\$5,353.62
5/20/25	8082594	WYNNE AND SONS INC	\$274.7
5/20/25	8082595	CITY OF GRANITE FALLS	\$17,138.59
5/20/25	8082596	GRID SOLUTIONS US LLC	\$9,871.22

Payment Date	Payment Ref Nbr	Payee	Amount
5/20/25	8082597	THE PAPE GROUP INC	\$1,947.44
5/20/25	8082598	S-R BROADCASTING INC	\$840.00
5/20/25	8082599	CITY OF EVERETT	\$694,435.29
5/20/25	8082600	SOUTHWEST POWER POOL INC	\$12,420.00
5/20/25	8082601	BACKFLOWS NORTHWEST INC	\$55.00
5/20/25	8082602	REECE CONSTRUCTION COMPANY	\$440.87
5/20/25	8082603	DDMK INC	\$741.83
5/20/25	8082604	CAN-AM FABRICATION INC	\$322.73
5/20/25	8082605	BF VENTURES LLC	\$9,852.54
5/20/25	8082606	AMTRUST NORTH AMERICA INC	\$105.00
5/20/25	8082607	WB SPRAGUE COMPANY INC	\$1,084.39
5/20/25	8082608	TECHNICAL CABLE CONCEPTS	\$6,281.00
5/20/25	8082609	IRIS GROUP HOLDINGS LLC	\$1,970.48
5/20/25	8082610	STONE SECURITY LLC	\$165.3
5/20/25	8082611	INTERMOUNTAIN OM HOLDINGS LLC	\$4,500.00
5/20/25	8082612	AM TEST INC	\$200.00
5/20/25	8082613	ARROW INSULATION INC	\$637.50
5/20/25	8082614	JAMCO AMERICA INC	\$435.7
5/20/25	8082615	CITY OF LYNNWOOD	\$211,049.33
5/20/25	8082616	CITY OF MUKILTEO	\$87,014.93
5/20/25	8082617	CITY OF SNOHOMISH	\$45,473.69
5/20/25	8082618	GBL II INC	\$575.00
5/22/25	8082619	NEW CINGULAR WIRELESS PCS LLC	\$1,039.17
5/22/25	8082620	PUGET SOUND ENERGY	\$920.99
5/22/25	8082621	MORSE FAMILY REVOCABLE LIVING TRUST	\$1,609.12
5/22/25	8082622	CITY OF EVERETT	\$4,116.15
5/22/25	8082623	HACH COMPANY	\$2,999.1
5/22/25	8082624	HARGIS ENGINEERS INC	\$5,687.00
5/22/25	8082625	CORE & MAIN LP	\$906.85
5/22/25	8082626	CITY OF LYNNWOOD	\$838.3
5/22/25	8082627	CITY OF MARYSVILLE	\$168.97
5/22/25	8082628	GENUINE PARTS COMPANY	\$1,644.90

Payment Date	Payment Ref Nbr	Payee	Amount
5/22/25	8082629	REGIONAL DISPOSAL COMPANY	\$10,017.00
5/22/25	8082630	SNOHOMISH COUNTY	\$10.00
5/22/25	8082631	SOUND PUBLISHING INC	\$317.52
5/22/25	8082632	VALMONT INDUSTRIES INC	\$21,501.94
5/22/25	8082633	WESCO GROUP INC	\$442.85
5/22/25	8082634	AAA OF EVERETT FIRE	\$2,159.53
5/22/25	8082635	BICKFORD MOTORS INC	\$762.92
5/22/25	8082636	EDS MCDOUGALL LLC	\$385.00
5/22/25	8082637	GARY D KREIN	\$2,417.80
5/22/25	8082638	OAK HARBOR FREIGHT LINES INC	\$264.13
5/22/25	8082639	OMICRON ELECTRONICS CORP USA	\$38,052.89
5/22/25	8082640	SILVER LAKE WATER & SEWER DISTRICT	\$2,000.00
5/22/25	8082641	WYNNE AND SONS INC	\$76.38
5/22/25	8082642	THE BANK OF NEW YORK MELLON TRUST	\$1,875.00
5/22/25	8082643	THE PAPE GROUP INC	\$17,780.22
5/22/25	8082644	NORTHWEST FIBER LLC	\$4,662.24
5/22/25	8082645	NEWCO INC	\$4,361.58
5/22/25	8082646	SELECTIVE INSURANCE COMPANY OF AMER	\$2,967.00
5/22/25	8082647	THE PAPE GROUP	\$192.72
5/22/25	8082648	MERCER INC	\$11,251.25
5/22/25	8082649	NORTHWEST FIBER LLC	\$120.00
5/22/25	8082650	RISK PLACEMENT SERVICES INC	\$250.00
5/22/25	8082651	IRIS GROUP HOLDINGS LLC	\$976.41
5/22/25	8082652	INGENIUM GROUP LLC	\$25,903.46
5/22/25	8082653	1702 PACIFIC LLC	\$3,500.00
5/22/25	8082654	A AND R SOLAR SPC	\$241.80

Payment Date	Payment Ref Nbr	Payee	Amount
5/5/25	6055004	DAVEY TREE SURGERY COMPANY	\$368,543.95
5/5/25	6055005	DAVID EVANS & ASSOCIATES INC	\$3,669.95
5/5/25	6055006	DAY MANAGEMENT CORPORATION	\$285.84
5/5/25	6055007	FASTENAL COMPANY	\$284.37
5/5/25	6055008	ROBERT HALF INTERNATIONAL INC	\$5,108.40
5/5/25	6055009	RWC INTERNATIONAL LTD	\$955.60
5/5/25	6055010	STELLAR INDUSTRIAL SUPPLY INC	\$107.58
5/5/25	6055011	STELLA-JONES CORPORATION	\$36,334.70
5/5/25	6055012	TOPSOILS NORTHWEST INC	\$1,320.00
5/5/25	6055013	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
5/5/25	6055014	OLDCASTLE INFRASTRUCTURE INC	\$2,762.89
5/5/25	6055015	WILLIAMS SCOTSMAN INC	\$589.31
5/5/25	6055016	DESIGNER DECAL INC	\$9,562.95
5/5/25	6055017	DICKS TOWING INC	\$382.43
5/5/25	6055018	ENGINUITY ADVANTAGE LLC	\$1,168.00
5/5/25	6055019	HOGLUNDS TOP SHOP INC	\$439.60
5/5/25	6055020	NORTHWEST CASCADE INC	\$72.7
5/5/25	6055021	ROHLINGER ENTERPRISES INC	\$609.5
5/5/25	6055022	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$364.56
5/5/25	6055023	SENSUS USA INC	\$487,148.00
5/5/25	6055024	BRENT STAINER	\$2,075.00
5/5/25	6055025	TRIANGLE ASSOCIATES INC	\$13,315.0
5/5/25	6055026	ANIXTER INC	\$25,857.0
5/5/25	6055027	GRAVITEC SYSTEMS INC	\$80.67
5/5/25	6055028	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
5/5/25	6055029	HARMSEN LLC	\$23,463.08
5/5/25	6055030	ARNETT INDUSTRIES LLC	\$1,430.59
5/5/25	6055031	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
5/5/25	6055032	ADCOMM ENGINEERING LLC	\$1,947.50
5/5/25	6055033	BLUEBERRY TECHNOLOGIES LLC	\$8,400.00
5/5/25	6055034	ARCHECOLOGY LLC	\$406.2
5/5/25	6055035	BORDER STATES INDUSTRIES INC	\$3,005.6 ²

Payment Date	Payment Ref Nbr	Payee	Amount
5/5/25	6055036	UNIVERSAL PROTECTION SERVICE LP	\$150,829.34
5/5/25	6055037	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
5/5/25	6055038	SOUND GRID PARTNERS LLC	\$12,072.50
5/5/25	6055039	GMES LLC	\$384.65
5/5/25	6055040	PERFORMANCE SYSTEMS	\$250,000.00
5/5/25	6055041	AALBU BROTHERS	\$482.01
5/5/25	6055042	STUART C IRBY COMPANY	\$412.13
5/5/25	6055043	TOYOTA MATERIAL HANDLING NW INC	\$1,217.25
5/5/25	6055044	FS COM INC	\$87.92
5/5/25	6055045	BOWMAN CONSULTING GROUP LTD	\$562.50
5/5/25	6055046	BREEZE FREE INC	\$300.00
5/5/25	6055047	REFINED CONSULTING GROUP	\$3,800.00
5/5/25	6055048	CM AIR PROS LLC	\$2,675.00
5/5/25	6055049	WASHINGTON WATER HEATERS	\$8,268.80
5/5/25	6055050	HARTS PLUMBING & EXCAVATION LLC	\$25,528.00
5/5/25	6055051	ROBERT MCMANIS	\$951.78
5/5/25	6055052	JAMES RUIZ	\$808.40
5/5/25	6055053	JONI WILBURN	\$49.00
5/5/25	6055054	KATIE MCEWEN	\$89.60
5/5/25	6055055	KYM HOUSTON	\$26.60
5/5/25	6055056	JOSIE ANDERSON	\$92.40
5/5/25	6055057	JACOB PITTSENBARGER	\$79.50
5/5/25	6055058	SHAWN WIGGINS	\$44.10
5/5/25	6055059	KIMBERLEY MULLENE	\$22.40
5/5/25	6055060	JEROME DRESCHER	\$120.40
5/5/25	6055061	SHAWN HUNSTOCK	\$1,003.23
5/5/25	6055062	JAYME CORNELL	\$3,955.00
5/5/25	6055063	FREDERICK WILLENBROCK	\$1,866.95
5/6/25	6055064	CDW LLC	\$1,041.06
5/6/25	6055065	DAVEY TREE SURGERY COMPANY	\$9,760.06
5/6/25	6055066	SCHWEITZER ENGINEERING LAB INC	\$186,181.59
5/6/25	6055067	SHI INTERNATIONAL CORP	\$5,723.8 ⁴

Payment Date	Payment Ref Nbr	Payee	Amount
5/6/25	6055068	STELLAR INDUSTRIAL SUPPLY INC	\$487.77
5/6/25	6055069	TOPSOILS NORTHWEST INC	\$792.00
5/6/25	6055070	UNITED PARCEL SERVICE	\$552.25
5/6/25	6055071	WASHINGTON ST NURSERY & LANDSCAPE A	\$3,245.00
5/6/25	6055072	BRAKE & CLUTCH SUPPLY INC	\$642.72
5/6/25	6055073	CELLCO PARTNERSHIP	\$82,831.30
5/6/25	6055074	THE COMPLETE LINE LLC	\$544.01
5/6/25	6055075	LI IMMIGRATION LAW PLLC	\$420.00
5/6/25	6055076	NORTHWEST CASCADE INC	\$167.00
5/6/25	6055077	PORTAGE BAY SOLUTIONS INC	\$449.50
5/6/25	6055078	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,885.00
5/6/25	6055079	ROHLINGER ENTERPRISES INC	\$1,118.69
5/6/25	6055080	T-MOBILE USA INC	\$856.02
5/6/25	6055081	ALTEC INDUSTRIES INC	\$379.09
5/6/25	6055082	ANIXTER INC	\$76,484.93
5/6/25	6055083	SEATTLE NUT & BOLT LLC	\$710.72
5/6/25	6055084	CG ENGINEERING PLLC	\$680.00
5/6/25	6055085	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
5/6/25	6055086	RESOURCE INNOVATIONS INC	\$30,000.00
5/6/25	6055087	ARNETT INDUSTRIES LLC	\$204.37
5/6/25	6055088	WORKLOGIX MANAGEMENT INC	\$750.00
5/6/25	6055089	AMERICAN CRAWLSPACE & PEST SERVICES	\$575.00
5/6/25	6055090	WASHINGTON ENERGY SERVICES COMPANY	\$38,257.19
5/6/25	6055091	WASHINGTON WATER HEATERS	\$25,296.50
5/6/25	6055092	CHRISTOPHER SABELLA	\$347.99
5/6/25	6055093	JAMIE CONTRERAS	\$371.00
5/6/25	6055094	JENNY YIM-NORDQUIST	\$11.20
5/6/25	6055095	AUSTIN GOOGE	\$817.00
5/6/25	6055096	COLE RICCARDO	\$817.00
5/6/25	6055097	JEFFREY SELLENTIN	\$694.40
5/6/25	6055098	ORION EATON	\$89.60
5/6/25	6055099	EMILY KUBIAK	\$140.70

Payment Date	Payment Ref Nbr	Payee	Amount
5/6/25	6055100	BRETT PARKS	\$11.20
5/6/25	6055101	CHARLES HACKEL	\$988.70
5/7/25	6055102	DAVID EVANS & ASSOCIATES INC	\$4,991.00
5/7/25	6055103	PETROCARD INC	\$149,460.26
5/7/25	6055104	ROBERT HALF INTERNATIONAL INC	\$5,060.00
5/7/25	6055105	ROMAINE ELECTRIC CORP	\$856.68
5/7/25	6055106	RWC INTERNATIONAL LTD	\$127.28
5/7/25	6055107	SISKUN INC	\$933.88
5/7/25	6055108	STAR RENTALS INC	\$1,053.51
5/7/25	6055109	STELLAR INDUSTRIAL SUPPLY INC	\$7,581.46
5/7/25	6055110	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
5/7/25	6055111	TOPSOILS NORTHWEST INC	\$396.00
5/7/25	6055112	OLDCASTLE INFRASTRUCTURE INC	\$36,747.88
5/7/25	6055113	WEST COAST PAPER CO	\$3,214.36
5/7/25	6055114	CANYON PARK BUSINESS CENTER	\$31,684.49
5/7/25	6055115	CHAMPION BOLT & SUPPLY INC	\$477.64
5/7/25	6055116	DESIGNER DECAL INC	\$1,293.25
5/7/25	6055117	LENZ ENTERPRISES INC	\$339.87
5/7/25	6055118	LOUIS F MATHESON CONSTRUCTION INC	\$2,542.35
5/7/25	6055119	SENSUS USA INC	\$764.02
5/7/25	6055120	SOUND SAFETY PRODUCTS CO INC	\$2,744.46
5/7/25	6055121	WALTER E NELSON CO OF WESTERN WA	\$7,298.44
5/7/25	6055122	WESTERN ELECTRICITY COORDINATING CO	\$27.94
5/7/25	6055123	ALTEC INDUSTRIES INC	\$951.07
5/7/25	6055124	ANIXTER INC	\$618.39
5/7/25	6055125	GRAVITEC SYSTEMS INC	\$1,065.94
5/7/25	6055126	AMERICAN AIR FILTER CO INC	\$164.33
5/7/25	6055127	CG ENGINEERING PLLC	\$407.50
5/7/25	6055128	MOTION & FLOW CONTROL PRODUCTS INC	\$703.36
5/7/25	6055129	JENSEN ENTERPRISES INC	\$7,662.23
5/7/25	6055130	SEPTIC SOLUTIONS LLC	\$2,136.44
5/7/25	6055131	STILLWATER ENERGY LLC	\$16,330.00

Payment Date	Payment Ref Nbr	Payee	Amount
5/7/25	6055132	FWH ACQUISITION COMPANY LLC	\$16,100.83
5/7/25	6055133	JOHN HAARLOW	\$706.96
5/7/25	6055134	AMANDA BENNETT	\$4,067.72
5/7/25	6055135	BRANDON JODOCK	\$562.20
5/7/25	6055136	MICHAEL SORENSON	\$551.00
5/8/25	6055137	ASPLUNDH TREE EXPERT LLC	\$46,936.00
5/8/25	6055138	DAY MANAGEMENT CORPORATION	\$34,733.23
5/8/25	6055139	FASTENAL COMPANY	\$299.55
5/8/25	6055140	NELSON DISTRIBUTING INC	\$6,791.86
5/8/25	6055141	PETROCARD INC	\$93,447.86
5/8/25	6055142	PUGET SOUND ENERGY INC	\$1,336.01
5/8/25	6055143	ROMAINE ELECTRIC CORP	\$182.92
5/8/25	6055144	RWC INTERNATIONAL LTD	\$238.21
5/8/25	6055145	SHI INTERNATIONAL CORP	\$621.98
5/8/25	6055146	TOPSOILS NORTHWEST INC	\$528.00
5/8/25	6055147	HITACHI ENERGY USA INC	\$16,948.78
5/8/25	6055148	DOBBS HEAVY DUTY HOLDINGS LLC	\$195.45
5/8/25	6055149	BRAKE & CLUTCH SUPPLY INC	\$766.84
5/8/25	6055150	CELLCO PARTNERSHIP	\$1,424.03
5/8/25	6055151	HD FOWLER COMPANY INC	\$6,388.63
5/8/25	6055152	MERCURY FITNESS REPAIR INC	\$579.92
5/8/25	6055153	NORTHWEST CASCADE INC	\$301.50
5/8/25	6055154	RICOH USA INC	\$10,233.18
5/8/25	6055155	WIRELESS STRUCTURES CONSULTING	\$183,700.05
5/8/25	6055156	ALTEC INDUSTRIES INC	\$31.74
5/8/25	6055157	ANIXTER INC	\$1,005.59
5/8/25	6055158	MOTION & FLOW CONTROL PRODUCTS INC	\$484.33
5/8/25	6055159	ADVANCED GOVERNMENT SERVICES LLC	\$547.20
5/8/25	6055160	ALAN L MONSON	\$241.78
5/8/25	6055161	GLASS FIX LLC	\$361.58
5/8/25	6055162	EUROFINS ENVR TESTING AMERICA HOLDI	\$304.00
5/8/25	6055163	AMERICAN CRAWLSPACE & PEST SERVICES	\$671.00

Payment Date	Payment Ref Nbr	Payee	Amount
5/8/25	6055164	BREEZE FREE INC	\$425.00
5/8/25	6055165	WASHINGTON ENERGY SERVICES COMPANY	\$16,377.98
5/8/25	6055166	FWH ACQUISITION COMPANY LLC	\$19,869.21
5/8/25	6055167	WASHINGTON WATER HEATERS	\$61,680.95
5/8/25	6055168	HARTS PLUMBING & EXCAVATION LLC	\$9,698.23
5/8/25	6055169	ANN NICHOLS	\$149.80
5/8/25	6055170	MARK STEPHENS	\$606.40
5/8/25	6055171	CRAIG CORNELIUS	\$60.00
5/8/25	6055172	KARL HAACK	\$442.40
5/8/25	6055173	NATHANIAL JENSEN	\$209.00
5/8/25	6055174	ELI HAKSO	\$243.00
5/8/25	6055175	JAKE LACKIE	\$548.20
5/8/25	6055176	CLAYTON STANLEY	\$243.00
5/8/25	6055177	JOSE BARAJAS TORRES	\$587.40
5/9/25	6055178	ALS GROUP USA CORP	\$110.00
5/9/25	6055179	ROBERT HALF INTERNATIONAL INC	\$5,108.40
5/9/25	6055180	RWC INTERNATIONAL LTD	\$40.55
5/9/25	6055181	SHI INTERNATIONAL CORP	\$23,595.65
5/9/25	6055182	WIDENET CONSULTING GROUP LLC	\$2,080.00
5/9/25	6055183	ROGER R OLSEN	\$1,247.76
5/9/25	6055184	LOUIS F MATHESON CONSTRUCTION INC	\$416.17
5/9/25	6055185	ANDREW JORDAN HARPER	\$1,508.85
5/9/25	6055186	WELLNESS BY WISHLIST INC	\$116.13
5/9/25	6055187	MING K LEUNG	\$967.00
5/9/25	6055188	ALEXANDRA LEGARE	\$1,165.80
5/9/25	6055189	JAMIE KISS	\$852.40
5/9/25	6055190	AA REMODELING LLC	\$1,699.00
5/9/25	6055191	GREEN LIGHTING LLC	\$2,046.00
5/9/25	6055192	WASHINGTON WATER HEATERS	\$33,645.90
5/9/25	6055193	JUDITH ELENES-MARTINEZ	\$71.40
5/9/25	6055194	JASON COHN	\$1,125.17
5/9/25	6055195	TIMOTHY DURAND	\$259.10

Payment Date	Payment Ref Nbr	Payee	Amount
5/9/25	6055196	JUSTIN ATKINSON	\$520.20
5/9/25	6055197	CAMERON NIXON	\$545.40
5/9/25	6055198	JENNIFER HARRINGTON	\$159.60
5/9/25	6055199	ROBIN BERRY	\$805.27
5/9/25	6055200	AMY CARSTENS	\$64.40
5/12/25	6055201	ALS GROUP USA CORP	\$607.00
5/12/25	6055202	DAVID EVANS & ASSOCIATES INC	\$7,730.23
5/12/25	6055203	FASTENAL COMPANY	\$232.83
5/12/25	6055204	GLOBAL RENTAL COMPANY INC	\$10,469.00
5/12/25	6055205	HOWARD INDUSTRIES INC	\$43,694.04
5/12/25	6055206	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,983.17
5/12/25	6055207	LAKESIDE INDUSTRIES INC	\$2,179.62
5/12/25	6055208	NELSON DISTRIBUTING INC	\$2,155.67
5/12/25	6055209	NORTH COAST ELECTRIC COMPANY	\$647.26
5/12/25	6055210	ROBERT HALF INTERNATIONAL INC	\$10,168.40
5/12/25	6055211	RWC INTERNATIONAL LTD	\$827.98
5/12/25	6055212	SISKUN INC	\$1,856.78
5/12/25	6055213	SHI INTERNATIONAL CORP	\$9,504.04
5/12/25	6055214	STAR RENTALS INC	\$16,427.88
5/12/25	6055215	STELLAR INDUSTRIAL SUPPLY INC	\$552.44
5/12/25	6055216	STELLA-JONES CORPORATION	\$35,908.92
5/12/25	6055217	SUBURBAN PROPANE LP	\$972.80
5/12/25	6055218	TOPSOILS NORTHWEST INC	\$1,265.59
5/12/25	6055219	GORDON TRUCK CENTERS INC	\$2,634.05
5/12/25	6055220	VAN NESS FELDMAN LLP	\$5,417.00
5/12/25	6055221	WILLIAMS SCOTSMAN INC	\$257.66
5/12/25	6055222	BENEFITFOCUS COM INC	\$8,546.28
5/12/25	6055223	CHAMPION BOLT & SUPPLY INC	\$91.44
5/12/25	6055224	COLEHOUR & COHEN INC	\$10,256.80
5/12/25	6055225	DICKS TOWING INC	\$215.52
5/12/25	6055226	DUNLAP INDUSTRIAL HARDWARE INC	\$401.97
5/12/25	6055227	ENGINUITY ADVANTAGE LLC	\$1,856.00

	Payment Ref Nbr	Payee	Amount
5/12/25	6055228	GENERAL PACIFIC INC	\$16,712.49
5/12/25	6055229	JUDD & BLACK ELECTRIC INC	\$442,402.99
5/12/25	6055230	BRIAN DAVIS ENTERPRISES INC	\$567.74
5/12/25	6055231	NORTHWEST CASCADE INC	\$1,067.73
5/12/25	6055232	RICOH USA INC	\$3,359.29
5/12/25	6055233	LOUIS F MATHESON CONSTRUCTION INC	\$2,139.71
5/12/25	6055234	RUBATINO REFUSE REMOVAL LLC	\$6,103.82
5/12/25	6055235	SENSUS USA INC	\$11,869.20
5/12/25	6055236	TOTAL LANDSCAPE CORP	\$16,529.99
5/12/25	6055237	TYNDALE ENTERPRISES INC	\$18,846.06
5/12/25	6055238	WESTERN SAFETY PRODUCTS INC	\$2,778.71
5/12/25	6055239	GRAYBAR ELECTRIC CO INC	\$186.97
5/12/25	6055240	ALTEC INDUSTRIES INC	\$3,213.13
5/12/25	6055241	ANIXTER INC	\$27,619.50
5/12/25	6055242	SEATTLE NUT & BOLT LLC	\$370.80
5/12/25	6055243	FLEET SERVICE VEHICLE REPAIR LLC	\$388.89
5/12/25	6055244	TRC ENGINEERS INC	\$310,410.41
5/12/25	6055245	BORDER STATES INDUSTRIES INC	\$20,365.46
5/12/25	6055246	RODDAN INDUSTRIAL LLC	\$13,289.23
5/12/25	6055247	QUALUS LLC	\$46,208.00
5/12/25	6055248	LOOMIS ARMORED US LLC	\$4,010.49
5/12/25	6055249	TOYOTA MATERIAL HANDLING NW INC	\$3,047.61
5/12/25	6055250	XVIZ LLC	\$24,178.00
5/12/25	6055251	EUROFINS ENVR TESTING AMERICA HOLDI	\$616.00
5/12/25	6055252	WASHINGTON ENERGY SERVICES COMPANY	\$8,578.06
5/12/25	6055253	FWH ACQUISITION COMPANY LLC	\$75,366.67
5/12/25	6055254	TIMOTHY EPP	\$21.98
5/12/25	6055255	SHELLEY PATTISON	\$1,386.79
5/12/25	6055256	REBECCA BURDEN	\$1,012.68
5/12/25	6055257	HAIXIAO REN	\$576.20
5/12/25	6055258	MITCHEL VAN WEGEN	\$275.60

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5/12/25	6055260	JOHN HIEB	\$1,663.62
5/12/25	6055261	KELLIE STICKNEY	\$1,039.02
5/13/25	6055262	CENTRAL MOLONEY LLC	\$9,781.10
5/13/25	6055263	ECKSTROM INDUSTRIES INC	\$12,072.52
5/13/25	6055264	GLOBAL RENTAL COMPANY INC	\$2,172.52
5/13/25	6055265	NORTHWEST SALES GROUP INC	\$78.08
5/13/25	6055266	NORTHSTAR CHEMICAL INC	\$1,685.50
5/13/25	6055267	PARAMETRIX INC	\$5,702.50
5/13/25	6055268	SHI INTERNATIONAL CORP	\$288.44
5/13/25	6055269	STAR RENTALS INC	\$8,153.79
5/13/25	6055270	STELLAR INDUSTRIAL SUPPLY INC	\$959.85
5/13/25	6055271	TOPSOILS NORTHWEST INC	\$528.00
5/13/25	6055272	UNITED PARCEL SERVICE	\$161.32
5/13/25	6055273	BRAKE & CLUTCH SUPPLY INC	\$1,023.65
5/13/25	6055274	MULTIFORCE SYSTEMS CORP	\$7,885.33
5/13/25	6055275	NORTHWEST CASCADE INC	\$938.10
5/13/25	6055276	BEN-KO-MATIC CO	\$458.88
5/13/25	6055277	UNITED RENTALS NORTH AMERICA INC	\$754.18
5/13/25	6055278	ALTEC INDUSTRIES INC	\$994.21
5/13/25	6055279	ANIXTER INC	\$24,578.36
5/13/25	6055280	CONSOLIDATED PRESS LLC	\$36,818.70
5/13/25	6055281	MORSE DISTRIBUTION INC	\$1,422.70
5/13/25	6055282	REXEL USA INC	\$1,281.21
5/13/25	6055283	PIPE & PILING SUPPLIES USA LTD	\$39,029.44
5/13/25	6055284	EUROFINS ENVR TESTING AMERICA HOLDI	\$312.00
5/13/25	6055285	AMERICAN CRAWLSPACE & PEST SERVICES	\$866.50
5/13/25	6055286	BREEZE FREE INC	\$625.00
5/13/25	6055287	COZY HEATING INC	\$2,875.00
5/13/25	6055288	WASHINGTON ENERGY SERVICES COMPANY	\$8,737.06
5/13/25	6055289	REFINED CONSULTING GROUP	\$2,875.00
5/13/25	6055290	FWH ACQUISITION COMPANY LLC	\$18,154.67
5/13/25	6055291	WASHINGTON WATER HEATERS	\$9,946.30

Payment Date	Payment Ref Nbr	Payee	Amount
5/13/25	6055292	CASSIE MARTIN	\$1,197.44
5/13/25	6055293	ADAM CORNELIUS	\$949.58
5/13/25	6055294	JOHN HOFFMAN	\$292.24
5/14/25	6055295	ALS GROUP USA CORP	\$195.00
5/14/25	6055296	DAVEY TREE SURGERY COMPANY	\$25,312.25
5/14/25	6055297	NORTH COAST ELECTRIC COMPANY	\$692.17
5/14/25	6055298	SHI INTERNATIONAL CORP	\$7,368.40
5/14/25	6055299	TOPSOILS NORTHWEST INC	\$924.00
5/14/25	6055300	GORDON TRUCK CENTERS INC	\$53.59
5/14/25	6055301	STATE OF WASHINGTON	\$7,168.18
5/14/25	6055302	WW GRAINGER INC	\$88.05
5/14/25	6055303	RS AMERICAS INC	\$466.02
5/14/25	6055304	GENERAL PACIFIC INC	\$7,522.11
5/14/25	6055305	LENZ ENTERPRISES INC	\$885.71
5/14/25	6055306	SOUND SAFETY PRODUCTS CO INC	\$5,381.90
5/14/25	6055307	TYNDALE ENTERPRISES INC	\$15,094.82
5/14/25	6055308	ALTEC INDUSTRIES INC	\$829.13
5/14/25	6055309	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
5/14/25	6055310	QCL INC	\$480.00
5/14/25	6055311	WELLNESS BY WISHLIST INC	\$1,551.76
5/14/25	6055312	SAN JUAN MARINE FREIGHT & SERVICES	\$5,050.00
5/14/25	6055313	TRC ENGINEERS INC	\$60,115.65
5/14/25	6055314	MORGAN LEWIS & BOCKIUS LLP	\$11,048.70
5/14/25	6055315	SAFETY-KLEEN SYSTEMS INC	\$288.26
5/14/25	6055316	AA REMODELING LLC	\$4,400.00
5/14/25	6055317	COHEN VENTURES INC	\$43,106.52
5/14/25	6055318	FWH ACQUISITION COMPANY LLC	\$15,449.65
5/14/25	6055319	WASHINGTON WATER HEATERS	\$26,429.10
5/14/25	6055320	SUE FRESE	\$538.40
5/14/25	6055321	AARON SWANEY	\$23.20
5/14/25	6055322	SAMANTHA ROBBINS	\$471.50
5/14/25	6055323	LOGAN FORBIS	\$668.91

Payment Date	Payment Ref Nbr	Payee	Amount
5/15/25	6055324	ALS GROUP USA CORP	\$220.00
5/15/25	6055325	ASPLUNDH TREE EXPERT LLC	\$45,674.39
5/15/25	6055326	CDW LLC	\$535.81
5/15/25	6055327	CENTRAL WELDING SUPPLY CO INC	\$477.46
5/15/25	6055328	DAVID EVANS & ASSOCIATES INC	\$1,274.50
5/15/25	6055329	PTC INC	\$526.00
5/15/25	6055330	ROMAINE ELECTRIC CORP	\$2,567.30
5/15/25	6055331	SCHWEITZER ENGINEERING LAB INC	\$35,231.00
5/15/25	6055332	TOPSOILS NORTHWEST INC	\$396.00
5/15/25	6055333	GORDON TRUCK CENTERS INC	\$41.41
5/15/25	6055334	COLEHOUR & COHEN INC	\$80,229.72
5/15/25	6055335	GENERAL PACIFIC INC	\$5,451.04
5/15/25	6055336	LENZ ENTERPRISES INC	\$3,094.44
5/15/25	6055337	LONE MOUNTAIN COMMUNICATIONS LLC	\$1,448.75
5/15/25	6055338	NORTHWEST CASCADE INC	\$169.64
5/15/25	6055339	RICOH USA INC	\$25,300.73
5/15/25	6055340	LOUIS F MATHESON CONSTRUCTION INC	\$18,309.50
5/15/25	6055341	SENSUS USA INC	\$461,898.71
5/15/25	6055342	GRAYBAR ELECTRIC CO INC	\$536.06
5/15/25	6055343	BALLARD INDUSTRIAL INC	\$9,256.88
5/15/25	6055344	DUTHIE ENTERPRISES INC	\$2,472.75
5/15/25	6055345	CLEAR ENERGY BROKERAGE & CONSULTING	\$3,806.25
5/15/25	6055346	SHERELLE GORDON	\$5,393.38
5/15/25	6055347	QCL INC	\$717.00
5/15/25	6055348	PURCELL TIRE & RUBBER COMPANY	\$2,403.82
5/15/25	6055349	KPOCH INTERMEDIATE INC	\$345.00
5/15/25	6055350	EUROFINS ENVR TESTING AMERICA HOLDI	\$260.00
5/15/25	6055351	AA REMODELING LLC	\$425.00
5/15/25	6055352	CASCADE ENERGY SERVICES LLC	\$2,675.00
5/15/25	6055353	SOUND CRAWLS LLC	\$1,823.00
5/15/25	6055354	MELISSA WITZEL	\$262.48
5/15/25	6055355	JENNIFER MULLEN	\$1,234.06

Payment Date	Payment Ref Nbr	Payee	Amount
5/15/25	6055356	LINDA CONTI	\$275.60
5/15/25	6055357	ASHLEY WALKER	\$102.00
5/16/25	6055358	PUGET SOUND ENERGY INC	\$1,009.02
5/16/25	6055359	WIDENET CONSULTING GROUP LLC	\$2,148.04
5/16/25	6055360	NORTHWEST CASCADE INC	\$307.14
5/16/25	6055361	RUBATINO REFUSE REMOVAL LLC	\$156.24
5/16/25	6055362	API GROUP LIFE SAFETY USA LLC	\$22.75
5/16/25	6055363	WASHINGTON WATER HEATERS	\$43,810.80
5/16/25	6055364	RICHARD KOMETZ	\$185.00
5/16/25	6055365	JOHN PETOSA	\$1,268.72
5/16/25	6055366	JESSICA BALBIANI	\$33.29
5/16/25	6055367	DAVID NEEDHAM	\$1,118.38
5/19/25	6055368	CERIUM NETWORKS INC	\$9,726.15
5/19/25	6055369	DAY MANAGEMENT CORPORATION	\$29,140.88
5/19/25	6055370	EUGENE WATER & ELECTRIC BOARD	\$4,650.00
5/19/25	6055371	GLOBAL RENTAL COMPANY INC	\$18,683.00
5/19/25	6055372	JACO ANALYTICAL LAB INC	\$234.00
5/19/25	6055373	MR TRUCK WASH INC	\$1,066.03
5/19/25	6055374	NELSON DISTRIBUTING INC	\$277.57
5/19/25	6055375	NORTH COAST ELECTRIC COMPANY	\$3,509.36
5/19/25	6055376	NORTHWEST POWER POOL CORP	\$20,148.16
5/19/25	6055377	PORTLAND GENERAL ELECTRIC CO	\$10,675.00
5/19/25	6055378	PUGET SOUND ENERGY INC	\$11,045.00
5/19/25	6055379	ROBERT HALF INTERNATIONAL INC	\$5,060.00
5/19/25	6055380	RWC INTERNATIONAL LTD	\$434.19
5/19/25	6055381	SCHWEITZER ENGINEERING LAB INC	\$86,315.13
5/19/25	6055382	SHI INTERNATIONAL CORP	\$520.31
5/19/25	6055383	TOPSOILS NORTHWEST INC	\$924.00
5/19/25	6055384	TFS ENERGY LLC	\$925.00
5/19/25	6055385	TULLETT PREBON AMERICAS CORP	\$1,000.00
5/19/25	6055386	GORDON TRUCK CENTERS INC	\$1,122.22

Payment Date	Payment Ref Nbr	Payee	Amount
5/19/25	6055388	DOBBS HEAVY DUTY HOLDINGS LLC	\$1,723.21
5/19/25	6055389	CHAMPION BOLT & SUPPLY INC	\$148.37
5/19/25	6055390	DICKS TOWING INC	\$577.36
5/19/25	6055391	ENGINUITY ADVANTAGE LLC	\$592.00
5/19/25	6055392	GENERAL PACIFIC INC	\$18,373.34
5/19/25	6055393	HUBBELL POWER SYSTEMS	\$15,399.45
5/19/25	6055394	LENZ ENTERPRISES INC	\$110.65
5/19/25	6055395	NORTHWEST HANDLING SYSTEMS INC	\$720.06
5/19/25	6055396	POLY BAG LLC	\$96.93
5/19/25	6055397	SWC ENTERPRISES LLC	\$1,170.44
5/19/25	6055398	SENSUS USA INC	\$21,416.74
5/19/25	6055399	STOEL RIVES LLP	\$2,247.00
5/19/25	6055400	ULINE INC	\$4,540.69
5/19/25	6055401	STATE OF WASHINGTON	\$164,592.49
5/19/25	6055402	WALTER E NELSON CO OF WESTERN WA	\$231.32
5/19/25	6055403	ALTEC INDUSTRIES INC	\$1,237.07
5/19/25	6055404	ANIXTER INC	\$57,541.50
5/19/25	6055405	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,800.00
5/19/25	6055406	WILLDAN ENERGY SOLUTIONS INC	\$19,217.76
5/19/25	6055407	FLEET SERVICE VEHICLE REPAIR LLC	\$870.03
5/19/25	6055408	BORDER STATES INDUSTRIES INC	\$14,222.34
5/19/25	6055409	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
5/19/25	6055410	ANATEK LABS INC	\$750.00
5/19/25	6055411	RODDAN INDUSTRIAL LLC	\$15,892.46
5/19/25	6055412	MERRILL LYNCH COMMODITIES INC	\$140,224.00
5/19/25	6055413	NORTHWESTERN COPRORATION	\$5,000.00
5/19/25	6055414	FS COM INC	\$2,136.47
5/19/25	6055415	KEITHLY BARBER ASSOCIATES INC	\$90.00
5/19/25	6055416	REXEL USA INC	\$232.71
5/19/25	6055417	EUROFINS ENVR TESTING AMERICA HOLDI	\$572.00
5/19/25	6055418	SEATTLE PRINTWORKS LLC	\$534.22

Payment Date	Payment Ref Nbr	Payee	Amount
5/19/25	6055420	COHEN VENTURES INC	\$157,816.72
5/19/25	6055421	FWH ACQUISITION COMPANY LLC	\$11,698.52
5/19/25	6055422	WASHINGTON WATER HEATERS	\$31,540.00
5/19/25	6055423	MARIE MORRISON	\$842.48
5/19/25	6055424	MICHAEL KEEZER	\$562.20
5/19/25	6055425	DREW PEARSON	\$3,998.28
5/20/25	6055426	ALASKAN COPPER & BRASS CO	\$2,685.96
5/20/25	6055427	CENTRAL WELDING SUPPLY CO INC	\$1,634.82
5/20/25	6055428	GLOBAL RENTAL COMPANY INC	\$21,980.00
5/20/25	6055429	NORTHWEST POWER POOL CORP	\$17,417.23
5/20/25	6055430	RWC INTERNATIONAL LTD	\$3,602.86
5/20/25	6055431	STELLAR INDUSTRIAL SUPPLY INC	\$1,347.86
5/20/25	6055432	STELLA-JONES CORPORATION	\$37,285.35
5/20/25	6055433	TOPSOILS NORTHWEST INC	\$792.00
5/20/25	6055434	TRENCHLESS CONSTR SVCS LLC	\$287,034.70
5/20/25	6055435	UNITED PARCEL SERVICE	\$117.28
5/20/25	6055436	GORDON TRUCK CENTERS INC	\$861.67
5/20/25	6055437	WW GRAINGER INC	\$255.18
5/20/25	6055438	LENZ ENTERPRISES INC	\$3,947.87
5/20/25	6055439	MERCURY FITNESS REPAIR INC	\$378.80
5/20/25	6055440	MILLIMAN INC	\$983.61
5/20/25	6055441	BEN-KO-MATIC CO	\$3,856.29
5/20/25	6055442	SNOHOMISH COUNTY	\$6,624.14
5/20/25	6055443	SOUND SAFETY PRODUCTS CO INC	\$2,852.59
5/20/25	6055444	BRENT STAINER	\$500.00
5/20/25	6055445	ULINE INC	\$699.87
5/20/25	6055446	UNITED RENTALS NORTH AMERICA INC	\$568.37
5/20/25	6055447	GRAYBAR ELECTRIC CO INC	\$2,586.22
5/20/25	6055448	ALTEC INDUSTRIES INC	\$7,868.13
5/20/25	6055449	ANIXTER INC	\$83,649.17
5/20/25	6055450	MOTION & FLOW CONTROL PRODUCTS INC	\$1,805.21
5/20/25	6055451	REXEL USA INC	\$241.49

Payment Date	Payment Ref Nbr	Payee	Amount
5/20/25	6055452	ADVANCED GOVERNMENT SERVICES LLC	\$4,122.76
5/20/25	6055453	BORDER STATES INDUSTRIES INC	\$766.01
5/20/25	6055454	PURCELL TIRE & RUBBER COMPANY	\$9,561.98
5/20/25	6055455	GUARD PEST CONTROL	\$162.86
5/20/25	6055456	WALTER E NELSON OF N WASHINGTON	\$942.77
5/20/25	6055457	CUSTOM TRUCK ONE SOURCE INC	\$1,626.31
5/20/25	6055458	TOYOTA MATERIAL HANDLING NW INC	\$1,877.78
5/20/25	6055459	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,565.00
5/20/25	6055460	COZY HEATING INC	\$2,875.00
5/20/25	6055461	AA REMODELING LLC	\$1,525.00
5/20/25	6055462	REFINED CONSULTING GROUP	\$5,350.00
5/20/25	6055463	BLACK FOREST INSULATION LLC	\$4,368.00
5/20/25	6055464	WASHINGTON WATER HEATERS	\$8,517.25
5/20/25	6055465	JASON ZYSKOWSKI	\$281.91
5/20/25	6055466	ANDERS DAHL	\$501.97
5/20/25	6055467	BOONE FREEMAN	\$128.00
5/20/25	6055468	GENEVIEVE BARNHART	\$67.20
5/20/25	6055469	AARON SWANEY	\$561.12
5/20/25	6055470	CORY AXTMAN	\$924.31
5/20/25	6055471	NICHELLE HALL	\$1,132.86
5/20/25	6055472	MATTHEW BENZIN	\$2,028.00
5/20/25	6055473	JOHN HAARLOW	\$3,310.97
5/20/25	6055474	STEPHEN FULLUM	\$2,275.77
5/21/25	6055475	CDW LLC	\$18,830.00
5/21/25	6055476	CLATSKANIE PEOPLES UTILITY DISTRICT	\$69,325.00
5/21/25	6055477	DAVID EVANS & ASSOCIATES INC	\$2,601.40
5/21/25	6055478	DAY MANAGEMENT CORPORATION	\$1,020.27
5/21/25	6055479	IBEW LOCAL 77	\$102,802.57
5/21/25	6055480	INTERGRAPH CORPORATION	\$135.50
5/21/25	6055481	MR TRUCK WASH INC	\$3,527.79
5/21/25	6055482	PITNEY BOWES PRESORT SERVICES LLC	\$242.49
5/21/25	6055483	ROMAINE ELECTRIC CORP	\$2,200.06

Payment Date	Payment Ref Nbr	Payee	Amount
5/21/25	6055484	RWC INTERNATIONAL LTD	\$22.82
5/21/25	6055485	STAR RENTALS INC	\$3,489.49
5/21/25	6055486	STELLAR INDUSTRIAL SUPPLY INC	\$1,152.71
5/21/25	6055487	TOPSOILS NORTHWEST INC	\$660.00
5/21/25	6055488	DACO CORPORATION	\$13,687.39
5/21/25	6055489	LENZ ENTERPRISES INC	\$5,024.24
5/21/25	6055490	NORTHWEST CASCADE INC	\$517.75
5/21/25	6055491	PORTAGE BAY SOLUTIONS INC	\$294.50
5/21/25	6055492	LOUIS F MATHESON CONSTRUCTION INC	\$5,403.74
5/21/25	6055493	SOUND SAFETY PRODUCTS CO INC	\$3,320.64
5/21/25	6055494	WALTER E NELSON CO OF WESTERN WA	\$298.51
5/21/25	6055495	GRAYBAR ELECTRIC CO INC	\$889.76
5/21/25	6055496	YSI INCORPORATED	\$286.84
5/21/25	6055497	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
5/21/25	6055498	VERTIV CORPORATION	\$6,950.63
5/21/25	6055499	DUTHIE ENTERPRISES INC	\$10,275.65
5/21/25	6055500	KNIME INC	\$3,000.00
5/21/25	6055501	FLEET SERVICE VEHICLE REPAIR LLC	\$133.81
5/21/25	6055502	PACHECOS LANDSCAPING LLC	\$20,919.78
5/21/25	6055503	SEATTLE PRINTWORKS LLC	\$2.18
5/21/25	6055504	GRANITE CONSTRUCTION COMPANY	\$1,413.76
5/21/25	6055505	AA REMODELING LLC	\$686.00
5/21/25	6055506	BRENDA WHITE	\$316.00
5/22/25	6055507	ASPLUNDH TREE EXPERT LLC	\$42,007.48
5/22/25	6055508	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$675.89
5/22/25	6055509	DAVID EVANS & ASSOCIATES INC	\$18,215.50
5/22/25	6055510	D HITTLE & ASSOCIATES INC	\$3,348.00
5/22/25	6055511	PUGET SOUND ENERGY INC	\$3,667.29
5/22/25	6055512	ROMAINE ELECTRIC CORP	\$491.62
5/22/25	6055513	RWC INTERNATIONAL LTD	\$825.11
5/22/25	6055514	STELLAR INDUSTRIAL SUPPLY INC	\$1,060.31
5/22/25	6055515	TOPSOILS NORTHWEST INC	\$132.00

Payment Date	Payment Ref Nbr	Payee	Amount
5/22/25	6055516	GORDON TRUCK CENTERS INC	\$559.88
5/22/25	6055517	VAN NESS FELDMAN LLP	\$4,815.00
5/22/25	6055518	BENS CLEANER SALES INC	\$1,205.78
5/22/25	6055519	DESIGNER DECAL INC	\$1,712.24
5/22/25	6055520	LENZ ENTERPRISES INC	\$362.35
5/22/25	6055521	NORTHWEST CASCADE INC	\$1,848.00
5/22/25	6055522	RUBATINO REFUSE REMOVAL LLC	\$1,243.26
5/22/25	6055523	SOUND SAFETY PRODUCTS CO INC	\$621.55
5/22/25	6055524	GRAYBAR ELECTRIC CO INC	\$9,146.65
5/22/25	6055525	MOTION & FLOW CONTROL PRODUCTS INC	\$399.06
5/22/25	6055526	API GROUP LIFE SAFETY USA LLC	\$1,038.56
5/22/25	6055527	VERTIV CORPORATION	\$24,963.79
5/22/25	6055528	CENVEO WORLDWIDE LIMITED	\$8,564.62
5/22/25	6055529	WRIKE INC	\$3,270.62
5/22/25	6055530	EIP COMMUNICATIONS I LLC	\$6,624.22
5/22/25	6055531	HALEY & ALDRICH INC	\$1,452.00
5/22/25	6055532	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
5/22/25	6055533	GLASS FIX LLC	\$934.16
5/22/25	6055534	TOYOTA MATERIAL HANDLING NW INC	\$213.85
5/22/25	6055535	WASHINGTON WATER HEATERS	\$10,447.70
5/22/25	6055536	HARTS PLUMBING & EXCAVATION LLC	\$16,810.16
5/22/25	6055537	SUZANNE FREW	\$128.00
5/22/25	6055538	ERIC SCHELLBERG	\$665.80
5/22/25	6055539	CHASE LAMORENA	\$175.00
5/22/25	6055540	LEGUANG RUI	\$313.00
5/22/25	6055541	KYLE FITZHUGH	\$30.80
5/23/25	6055542	HOWARD INDUSTRIES INC	\$9,533.83
5/23/25	6055543	LAKESIDE INDUSTRIES INC	\$2,985.70
5/23/25	6055544	MR TRUCK WASH INC	\$2,498.72
5/23/25	6055545	WIDENET CONSULTING GROUP LLC	\$1,688.08
5/23/25	6055546	UNITED RENTALS NORTH AMERICA INC	\$27,484.58
5/23/25	6055547	ALAN L MONSON	\$109.90

Accounts Payable ACH				
Payment Date	Payment Ref Nbr	Payee	Amount	
5/23/25	6055548	FWH ACQUISITION COMPANY LLC	\$309.02	
5/23/25	6055549	MICHAEL ST. CLAIR	\$110.00	

\$7,278,565.25

Payment Date	Payment Ref Nbr	Payee	Amount
5/6/25	7003634	ICMA-RC	\$327,148.88
5/6/25	7003635	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$21,331.91
5/6/25	7003636	ICMA-RC	\$841,852.44
5/7/25	7003637	CRAWFORD & COMPANY	\$10,517.19
5/9/25	7003638	US BANK NA	\$2,849,923.72
5/9/25	7003639	ICMA-RC	\$111,000.00
5/9/25	7003640	CRAWFORD & COMPANY	\$164.00
5/14/25	7003641	MOBILIZZ INC	\$591.97
5/15/25	7003642	THE ENERGY AUTHORITY INC	\$58,000.00
5/19/25	7003643	US DEPARTMENT OF ENERGY	\$48,011.45
5/20/25	7003644	THE ENERGY AUTHORITY INC	\$217,500.00
5/20/25	7003645	CITY OF SEATTLE	\$305,708.60
5/20/25	7003646	CITY OF TACOMA WASHINGTON	\$9,275.00
5/20/25	7003647	EDF TRADING NORTH AMERICA LLC	\$1,735.25
5/20/25	7003648	HAMPTON LUMBER MILLS-WA INC	\$69,543.15
5/20/25	7003649	CITIGROUP ENERGY INC	\$308,652.00
5/20/25	7003650	AVANGRID POWER HOLDINGS INC	\$746,098.93
5/21/25	7003651	ICMA-RC	\$295,043.56
5/21/25	7003652	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$25,031.19
5/21/25	7003653	ICMA-RC	\$812,182.66
5/22/25	7003654	US DEPARTMENT OF ENERGY	\$20,836,667.0

\$27,895,978.90

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
5/5/25	5300001253	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,458,929.24
5/20/25	5300001264	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,256,368.62
5/7/25	845453 - 845462	PUD EMPLOYEES - WARRANTS	\$31,379.46
5/22/25	845463 - 845472	PUD EMPLOYEES - WARRANTS	\$26,769.07

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
5/5/25	5300001253	ADP INC	\$1,412,206.44
5/7/25	5300001256	WELLNESS BY WISHLIST INC	\$16,482.74
5/9/25	5300001257	STATE OF WA DEPT OF RETIR	\$2,330,006.70
5/9/25	5300001258	WELLNESS BY WISHLIST INC	\$43,582.49
5/12/25	5300001259	WELLNESS BY WISHLIST INC	\$4,000.00
5/9/25	5300001260	LIBERTY MUTUAL GROUP DBA	\$6,557.73
5/13/25	5300001261	US POSTAL SVC	\$110,000.00
5/16/25	5300001262	WELLNESS BY WISHLIST INC	\$20,446.14
5/16/25	5300001263	LIBERTY MUTUAL GROUP DBA	\$15,697.67
5/20/25	5300001264	ADP INC	\$1,355,100.00
5/23/25	5300001265	WELLNESS BY WISHLIST INC	\$7,916.93
5/23/25	5300001267	LIBERTY MUTUAL GROUP DBA	\$8,369.26
			Total: \$5,330,366,10

\$5,330,366.10



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025		Agenda Item: 4
TITLE		
CEO/General Manager's Briefing an	d Study Session	
SUBMITTED FOR: Briefing and	Study Session	
CEO/General ManagerDepartmentDate of Previous Briefing:Estimated Expenditure:	John Haarlow Contact	8473 Extension Presentation Planned
ACTION REQUIRED:	Incidental Mor (Information)	nitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments

Energizing Life In Our Communities

Community Engagement Update

June 3, 2025 Kellie Stickney, Lead Communications Specialist





Hydropower Appreciation: 174 Riverside and NW Neighborhood Association Meetings: 50 Everett to Delta Open Houses: 25 Energy Block Party: 5,000

Crosswind Pilot Meeting: 20 Kiwanis Luncheon: 40 Snow Goose & Birding Festival: 240 Mariner Future Fest: 100 North County Grand Opening: 1,000 Kiwanis Club: 40 Tulalip Resource Fair: 50 Tree Power Presentation to League of Women Voters: 10 Arbor Day Celebration: 30

Education Program

Field Trips to Woods Creek Sustainability Center

Dawn Presler and Generation

- 14 Woods Creek Field Trips (one canceled due to weather) •
- 1200 Students plus Teachers and Chaperones •
- Grades 4 to College ۰

Other Field Trips

- Microgrid Tour with Everett Community College Emerging Technologies Team ٠
- Tour at Operations with Edmonds School District Work Experience Program Field Trip Paul Kiss •

STEM Events and other educational opportunities

- **11 STEM Nights**
- 12 Educational Opportunities in Community

Snohomish PUD's High School Internship Program Grows!

Cassie Dahlbeck and Paul Kiss

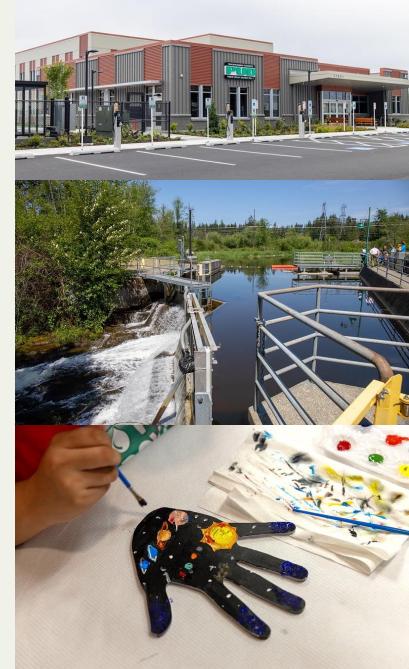
- Two students from Arlington School District will be interning with our Line Crews •
- Four students from Everett School District will be interning with our Line Crews (2) and IT (2)

Student hours of instruction this school year: 23,420

classroom

j Summer 2025

- Everett Pride, June 21
- Granite Falls Farmers' Market, June 29 & August 10
- Aquafest and Parade, July 11-13
- Sultan Shin Dig Parade, July 12
- Darrington Blue Grass Festival, July 18-20
- Stanwood Camano Fair Parade, August 2
- National Night Out, August 5
- Evergreen State Fair, August 21 September 1
- Fair on 44th in Lynnwood, September 6



BNSF Deer Creek Flats Radio Tower Lease Amendment

Presented by Nick Johnston, Manager Telecommunications June 3, 2025





Purpose

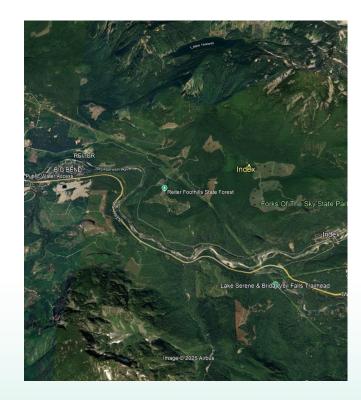
- Ratify the BNSF Deer Creek Flats Radio Tower Lease Agreement.
- Amend the Agreement to add an addition 5-year term and allow the District to replace the radio equipment.
- June 3, 2025, Commission meeting: Presentation and answer questions.
- June 17, 2025, Commission meeting: Commission consideration of a resolution authorizing ratifying the agreement and authorizing an amendment.





Background

- The District Operates two land mobile radio systems at BNSF's Deer Creek Flats radio site.
- Elevation and strategic location provides extended radio coverage along the Highway 2 corridor.
- District is currently replacing the 30-year-old 900 MHz Motorola SmartNet radio system with a modern 900 MHz L3 Harris P25 system.
- Original Lease Agreement signed in 1999:
 - Initial rate of \$6,000 per year with 5% annual increase (currently at \$23,842).
 - 5-year term with 4 additional automatic five-year renewal periods (expired in 2024).
- First Amendment:
 - Executed in 2006.
 - Add MAS radio.
 - Increased rent to \$9,300 per year.
- Second Amendment:
 - Executed in 2019.
 - Add VHF radio equipment.
 - Increased rent to \$18,681.







Third Amendment and Ratification (2025)

Proposed amendment to BNSF Deer Creek Flats Radio Site Lease Agreement will provide for the following:

- Replacement of 900 MHz radio equipment.
- Reinstatement expired agreement.
- Addition of one 5-year term through 2029 (\$107,903).





 At the June 17, 2025, Commission meeting:
 Commission consideration of a resolution ratifying the original lease agreement and authorizing a new amendment for the replacement of 900 MHz radio equipment and extension of the term of agreement.







2025 Financing Update

June 3, 2025 Lauren Way Manager, Treasury and Financial Risk

Overview

Purpose

To provide an update on 2025 bond transactions

Agenda

Market Update

Financing Opportunities:

- 2025 New Money
- 2015 Electric and Generation System Revenue Bond Refunding(s)
- 2010A/B Electric and Generation System Build America Bond Refunding(s)

Financing Timeline

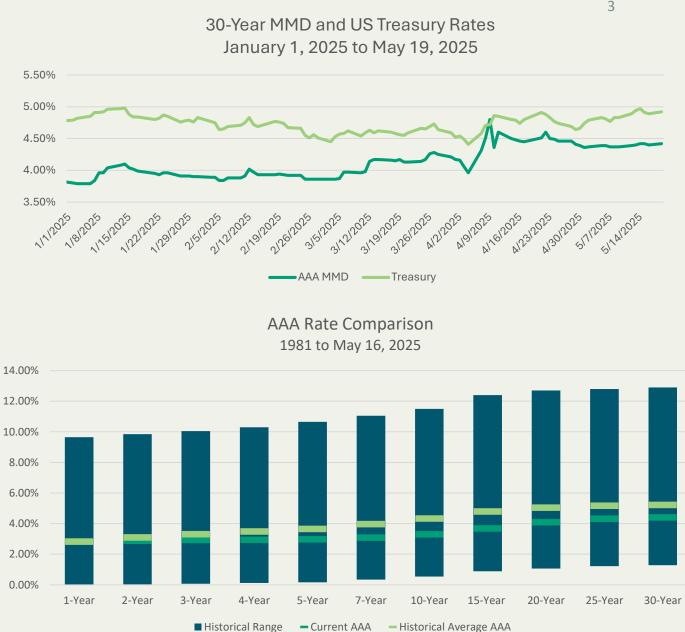
Next Steps

Expectation of the Board

No action today, we'll be back in a couple weeks with another update and timeline for bond document approval requests

Market Update

- Due primarily to tariff announcements, April saw some of the largest municipal rate moves in past 25 years
- Heightened uncertainty of tariff impacts have left rates higher
- While rates are higher than we've seen in the past few years, we are still below historical averages
- Summer historically has some of the highest municipal market inflows due to redemptions and interest payments - a good time to issue bonds



14.00%

12.00%

2025 New Money

- Approved 2025 Budget anticipated \$185 million bond issuance
- Capital Forecast for 2025 2027 is approximately \$667 million
 - 2025 approved budget includes \$221 million of capital
- Anticipating issuing \$185 million of Electric System Revenue bonds in late summer
 - Tax-exempt
 - Fixed Rate
 - 30-year life
 - Structure of debt service to be analyzed in the context of optional refunding transactions and financial goals

2015 Electric and Generation System Revenue Bond Refunding(s)

- Optional Refunding of 2015 Electric and Generation System Revenue Bonds to capture savings
 - Net PV savings between \$5.5 and \$18.4 million at current rates +/- 0.50%
- 12/1/2025 call date current refunding requires settling the transaction no earlier than 9/1/2025
- Continue to monitor market environment to determine optimal timing

Financing Statistics	+0.5%	Current Rates*	- 0.5 %	
Ele	ctric System B	onds (000's)		
Par Refunded	\$ 116,260	\$ 116,260	\$ 116,260	
Gross CF Savings	7,747	15,149	22,318	
Net PV Savings	5,440	10,582	16,077	
Savings %	4.68%	9.10%	13.83%	
Gene	eration System	Bonds (000's)		
Par Refunded	\$ 39,120	\$ 39,120	\$ 39,120	
Gross CF Savings	1,642	3,837	5,956	
Net PV Savings	1,224	2,737	4,334	
Savings %	3.13%	7.00%	11.08%	
	Combined ('000's)		
Par Refunded	\$ 155,380	\$ 155,380	\$ 155,380	
Gross CF Savings	9,389	18,986	28,274	
Net PV Savings	6,664	13,319	20,411	
Savings %	4.29%	8.57%	13.14%	
*as of 05/19/2025 CF – Cash Flow PV – Present Value				

2010A/B Electric and Generation System Build America Bond Refunding(s)

- Optional refunding of 2010 Electric and Generation System Build America Bonds to eliminate additional sequestration risk
- A 2024 court case surrounding interpretation of subsidy sequestration allows us to refund the bonds at more favorable rates
- 35% interest subsidy has been sequestered since 2013, at an average rate of 6.4%, or \$2.2 million
- Federal budget constraints will continue to pose a threat to remaining subsidy and further sequestration
- Refunding now will eliminate the risk of additional sequestration, and administrative burden of maintaining the bonds

	Combined PV Cos		
	Sequestratio	n (000's)	
	Hypothetical 25%	(\$4,30	05)
	Hypothetical 100%	(\$16,6	72)
Financ	ing Statistics	Current	Rates*
	Electric System B	8onds (000's)	
Par Ref	funded	\$	115,995
Gross (CF Savings		1,535
Net PV	Savings		272
Saving	s %		0.23%
	Generation System	Bonds (000's)	

PV – Present Value

		· ·
Gross CF Savings		1,535
Net PV Savings		272
Savings %		0.23%
Generation Syster	n Bonds (000's,)
Par Refunded Gross CF Savings	\$	11,580 (362)
Net PV Savings		(278)
Savings %		-2.40%
Combined	1 (000's)	
Par Refunded Gross CF Savings Net PV Savings Savings %	\$	127,575 1,173 (6) 0.00%
*as of 05/19/2025 CF – Cash Flow		

Tentative Financing Timeline



7



8



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025		Agenda Item: 5
TITLE		
CEO/General Manager's Report		
SUBMITTED FOR: CEO/Genera	l Manager Report	
CEO/General Manager	John Haarlo	w <u>8473</u>
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
SUMMARY STATEMENT.		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments: None



BUSINESS OF THE COMMISSION

Meeting Date: _____ June 3, 2025

Agenda Item: 6A

TITLE

Consideration of a Motion Accepting the First Quarter 2025 Financial Conditions and Activities Monitoring Report

SUBMITTED FOR: Items for Ind	ividual Consideration			
Finance	Shawn Hur	nstock	8497	
Department	Contact		Extension	
Date of Previous Briefing:	April 22, 2025	_		
Estimated Expenditure:		Presentatio	on Planned	\boxtimes
ACTION REQUIRED:	Incidental (Information)	Monitoring Repor	rt	
SUMMARY STATEMENT:				

Identify the relevant Board policies and impacts:

Executive Limitation 5 – Financial Conditions and Activities

List Attachments:

Internal Monitoring Report – Financial Conditions and Activities (EL-5) Financial Results – First Quarter 2025



GOVERNANCE INTERNAL MONITORING REPORT UNAUDITED

Report Date: 6/3/202	5	Policy Type: Executive Limitations						
Reporting Method:	🔀 Executive Report	🗌 External Audit	Direct Inspection					
Policy Title: Financia	Policy Title: Financial Conditions and Activities (EL-5)							
Date of Policy: April 1	16, 2024		Frequency: Quarterly					

Global Policy Prohibition: With respect to the actual, ongoing financial condition and activities, the CEO/General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in Ends policies.

Interpretation: The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, March 31, 2025.

Jeff Bishop

Jeff Bishop, CFO

John Haarlow

Signed

Signed John A. Haarlow, CEO

<u>5/23/2025</u> Date 5/27/2025

Summary Data: See attached financial results.

1. Policy Prohibition: Accordingly, he or she shall not use any rate stabilization fund reserves without Board authorization.

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the first quarter of 2025 this Executive Limitation was followed with no exceptions.

Summary Data: The Rate Stabilization fund was not utilized during the first quarter of 2025.

2. Policy Prohibition: Accordingly, he or she shall not pay any uninsured judgment or settle any claim with funds from the District's self-insurance fund in excess of \$100,000, unless authorized by the Board.

Interpretation: No claim settlement in excess of \$100,000 will be paid out of the District's selfinsured retention fund without first obtaining commission approval.

Conclusion: During the first quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: The Self Insurance Fund totals \$10.0 million as of March 31, 2025. No claims were paid out of the District's Self-Insured Retention Fund during the first quarter of 2025. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. Policy Prohibition: Accordingly, he or she shall not fail to present the Board, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues that could result in significant financial exposure for the District.

Interpretation: Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

Conclusion: During the first quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** Accordingly, he or she shall not fail to settle payroll and debts in a timely manner.

Interpretation: Payroll and all other accounts payable will be paid in a timely manner.

Conclusion: During the first quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: Payroll and all other payables were made in a timely manner during the first quarter of 2025.

5. Policy Prohibition: Accordingly, he or she shall not allow tax payments or other governmentauthority ordered payments or filings to be overdue or inaccurately filed. Interpretation: Tax payments will be made in a timely manner, avoiding penalties and interest.

Conclusion: During the first quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: During this quarter, all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** Accordingly, he or she shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost-effective to do so.

Interpretation: Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

Conclusion: During the first quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: Our current ratio of net bad debts written off to total revenue year-to-date is 0.20% as of March 31, 2025.

- 7. Policy Prohibition: Accordingly, he or she shall not, without prior approval of the Board, compromise or settle:
 - **A.** An uninsured employee claim, when the settlement is greater than \$100,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination, or other non-cash benefits.
 - **B.** Any other uninsured demand or claim by or against the District for a monetary amount greater than \$100,000.

Interpretation: General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$100,000 is made with an employee, a lawsuit greater than \$100,000 is filed, or any other demand greater than \$100,000 is made against the District.

Conclusion: During the first quarter of 2025, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$100,000, and any lawsuits or potential claims greater than \$100,000 except for claims overseen by Risk Management. **Policy Prohibition:** Accordingly, he or she shall not, without prior approval from the Board, execute modifications to the existing collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW), between contracts, which exceed \$100,000 of additional expense to the District in the current or next fiscal year.

Interpretation: The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually.

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

Conclusion: There have been no incidents of non-compliance with this Policy Prohibition during the first quarter of 2025 reporting year.

Summary Data:

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union
 - classifications have been made
 - without the approval of the Board of Commissioners and our current overtime rate has not been changed.
 - The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.



Financial Results (Unaudited) First Quarter 2025

Presented by Shawn Hunstock, Senior Manager, Controller, and Auditor June 3, 2025 Last Presented April 22, 2025

Statement of Operations

Electric and Generation Systems

Year to Date through March 31, 2025 (millions)

	202	24	Prior Year vs. Current			2025	
Operating Revenues		-					
Retail Sales	\$	208			+15	\$	223
Wholesale Revenue		34	-17				17
Other Revenues		11	-1				10
Total Operating Revenues	\$	253	-3			\$	250
Operating Expenses							
Operation and Maintenance	\$	76			+1	\$	77
Purchased Power		151	-40				111
Depreciation Expense		18					18
Taxes		13			+1		14
Total Operating Expenses	\$	258	-38			\$	220
Net Operating Income	\$	(5)			+35	\$	30
Other Income (Expense)	\$	1		I		\$	1
Interest Income (Expense)	Ψ	(1)			2	Ψ	1
		7	-1		2		6
Capital Contributions		/	-1				0
Net Income	\$	2			+36	\$	38
Conital Evenenditures	¢	20			1.4	¢	40
Capital Expenditures	\$	38		an an an an 📕 an an an	+4	\$	42

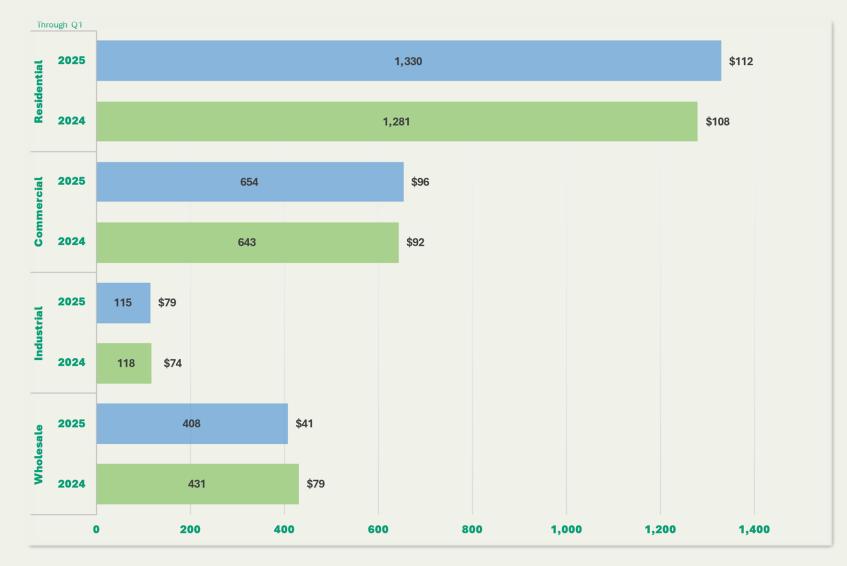
Statement of Operations Electric and Generation Systems Operating Revenues Year to Date Through March 31, 2025 (millions)

	202	24	Prior Year vs. Current			2025	
Operating Revenues		-					
Retail Sales	\$	208			+15	\$	223
Wholesale Revenue		34	-17				17
Other Revenues		11	-1				10
Total Operating Revenues	\$	253	-3			\$	250

3

Megawatt Hours – Billed (000's) and Revenue per MWh

Year to Date Through March 31, 2025



98/197

Statement of Operations Electric and Generation Systems Operating Expenses Year to Date Through March 31, 2025 (millions)

	2024		Prior Year vs. Current			2025	
Operating Expenses							
Operation and Maintenance	\$	76			+1	\$	77
Purchased Power		151	-40				111
Depreciation Expense		18					18
Taxes		13			+1		14
Total Operating Expenses	\$	258	-38			\$	220

(millions)

Megawatt Hours – Power Supply (000's) and Cost per MWh Year to Date Through March 31, 2025



6

6

100/197

Financial Condition Indicators Electric and Generation Systems

	A	As of March 31 - YTD			
	20	24	20	25	
Reserves (in millions)					
Operating Reserves (Revenue Fund)	\$	115	\$	211	
Operating Reserves (Debt Management Fund)		80		-	
Contingency Reserves		125		125	
Benefits Reserves		39		34	
Sinking Reserve		17		17	
Bond Debt Service Reserves		26		25	
Project Reserves		68		18	
Current Ratio - Electric and Generation		2.4		3.1	
(Current Assets / Current Liabilities)					
Debt Indicators including Generation System					
Outstanding Bonds (in millions)	\$	511	\$	489	
Debt to Capital Assets Ratio		0.18		0.16	
Senior Lien Debt Service Coverage (12 mo rolling)		3.1x		3.7x	
Bond Rating					
Fitch		AA-		AA-	
S&P Global		AA		AA	
Moody's		Aa2		Aa2	

7

Electric System Operating Indicators Year to Date

	Through March 31 - YTD				
Megawatt-Hours Billed		2024		2025	
Retail MWh Sales - Billed		2,048,927		2,105,607	
Wholesale MWh Sales		431,044		407,516	
Total MWh Sales - YTD	2	2,479,971		2,513,123	
Net Write Offs to Sales (YTD) %		0.28%		0.20%	
Net Write Offs (YTD)	\$	699,884	\$	492,057	
Avg Power Cost/MWh		\$ 60.74		\$ 43.48	
New Cust. Acct. Connections		978		668	
Total Active Accounts		380,499		384,403	

Water System Statement of Operations YTD Through March 31, 2025

		(thousands)				
		2024	2025		Variance	
Operating Revenues						
Retail Sales	\$	3,373	\$	3,504	\$	131
Wholesale Revenue		161		134		(27)
Other Revenues		84		86		2
Total Operating Revenues	\$	3,618	\$	3,724	\$	106
Operating Expenses						
Operation Expense	\$	1,645	\$	1,739	\$	94
Purchased Water		727		688		(39)
Maintenance Expense		886		816		(70)
Depreciation Expense		904		1,009		105
Taxes		183		193		10
Total Operating Expenses	\$	4,345	\$	4,445	\$	100
Net Operating Income/(Loss)	\$	(727)	\$	(721)	\$	6
Other Income & Expense	\$	(16)	\$	(3)	\$	13
Interest Income (Expense)		247		254		7
Capital Contributions		526		289		(237)
Net Income	\$	30	\$	(181)	\$	(211)
Capital Expeditures	\$	1,932	\$	1,244	\$	(688)

Water System Financial Condition Indicators

	As of March 31 -YTD			
	2	024	2	2025
Reserves (in thousands)				
Operating Reserve (Revenue Fund)		\$ 5,540		\$ 3,784
Contingency Reserves		1,500		1,500
Sinking Reserve		832		835
Bond Debt Service Reserve		1,207		1,207
Project Reserve		33,786		27,576
Current Ratio				
(Current Assets/Current Liabilities)		3.7		3.2
Debt Indicators				
Outstanding Water System Debt (in thousands)	\$	28,912	\$	27,999
Debt to Capital Assets Ratio		0.15		0.14
Senior Lien Debt Service Coverage		6.4x		3.4x
Bond Rating				
Moody's		Aa2		Aa2
S&P Global		AA		AA

Water System Operating Indicators Year to Date

	Through March 31 - YTD		
	2024	2025	
Water System Cubic Feet Sold (in thousands)			
Retail	45,043	43,178	
Wholesale	6,873	5,525	
Water System Rates/CCF			
Retail (includes surcharges)	\$7.49	\$8.12	
Wholesale	\$2.34	\$2.43	
Purchased Water CCF (in thousands)	38,441	35,495	
Purchased Water Cost per CCF	\$1.89	\$1.94	
New Customer Account Connects - YTD	105	33	
Total Active Accounts	23,675	23,835	







BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025

Agenda Item: 6B

TITLE

Consideration of a Resolution Approving Amendment No. 2 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2024, Through March 31, 2028

SUBMITTED FOR: Items for Individual Consideration

Water/Human Resources Department	<u>Karen Latimer/Christy Schmidt</u> Contact		2882 Extension
Date of Previous Briefing: Estimated Expenditure:	\$143,624	Presentation	n Planned
ACTION REQUIRED: Decision Preparation Policy Discussion Policy Decision Statutory	Incidental (Information)	Monitoring Repo	ort

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Policy: Executive Limitation - EL-5.8 - Financial Condition and Activities: The General Manager shall not "[w]without prior approval of the Board, execute modifications to the existing collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW), between contracts, which exceed \$100,000 of additional expense to the District in the current or next fiscal year."

Governance Process, Board Job Description: GP-3(4) (A)1 non-delegable, statutorily assigned Board duty to "[f]ix compensation of employees by establishing a scale of salaries for specific classes of work."

The Water Industrial Electrician role is being proposed to recognize a current Water employee's specialized skills above and beyond the current Water Electrician classification. The Water Industrial Electrician is distinguished between the Water Electrician by increased responsibility, complexity of work and extensive specialized knowledge and skill. The creation of this role will

help save the District money and delays in responses for having to go outside the District for this type of work.

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass a resolution approving and authorizing Amendment No. 2 to the current Collective Bargaining Agreement to add new position of Water Industrial Electrician.

List Attachments: Resolution Exhibit A Job Description Water Industrial Electrician

RESOLUTION NO.

A RESOLUTION Approving Amendment No. 2 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2024, Through March 31, 2028

WHEREAS, on April 3, 2024, Public Utility District No. 1 of Snohomish County ("District") and the International Brotherhood of Electrical Workers, Local No. 77 ("IBEW") entered into the current Collective Bargaining Agreement ("CBA") covering the time period of April 1, 2024, through March 31, 2028; and

WHEREAS, the District and the Union desire to amend Article 9 (Compensation) of

the current CBA in order to add the new classification of Water Industrial Electrician; and

WHEREAS, the Board of Commissioners has reviewed proposed Amendment No. 2 to the CBA, considered the recommendations of staff, and finds that the proposed Amendment No. 2 is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby approves proposed Amendment No. 2 to the current Collective Bargaining Agreement between the District and the International Brotherhood of Electrical Workers, Local No. 77, in the form set forth as Exhibit A, and approves and authorizes the execution and delivery of said Amendment No. 2 in the name and on behalf of the District by the CEO/General Manager of the District. PASSED AND APPROVED this 3rd day of June, 2025.

President

Vice-President

Secretary

Amendment No. 2 to the Collective Bargaining Agreement Regarding the Addition of Water Industrial Electrician

This Amendment No. 2 of the Collective Bargaining Agreement (dated April 3, 2024) ("CBA") is entered into by and between Public Utility District No. 1 of Snohomish County ("District") and Local Union No. 77 of the International Brotherhood of Electrical Workers ("Union"). The District and the Union are also referred to herein individually as "Party" and collectively as "Parties."

WHEREAS, the Parties desire to amend Article 9 (Compensation) of the current CBA in order to add the new classification of Water Industrial Electrician.

NOW, THEREFORE, the Parties agree to amend the current CBA as follows:

1. The Water Unit of Article 9 of the CBA is amended as follows to add the classifications of Water Industrial Electrician (the new classification appears below in bold for visibility):

UNIT % % % of 4/1/2024 4/1/2025 4/1/2026 4/1/2 * General Wage Shift Cert Rate 3.5% GWI* 3.25% GWI* 3.25% GWI* 3.25% GWI* 3.25% GWI* 3.25% Increase (GWI) Diff. Pay Pay Increase Pay Pay

WATER UNIT

Water Foreman	N/A	N/A	112.5%	\$66.36	\$69.05	\$71.29	\$73.61
Water Crew Coordinator	N/A	N/A	117.5%	\$69.31	\$72.12	\$74.46	\$76.88
Water Construction Inspector	N/A	N/A	112.5%	\$66.36	\$69.05	\$71.29	\$73.61
Water Industrial Electrician	N/A	N/A	112.5%		\$69.05	\$71.29	\$73.61
Water Electrician	N/A	N/A	105.0%	\$61.94	\$64.45	\$66.54	\$68.71
Lead Water Distribution Specialist –							
Upgrade Only	N/A	N/A	105.0%	\$61.94	\$64.45	\$66.54	\$68.71
Water Distribution Specialist*							
Level 1#	N/A	N/A	74.00%	\$43.65	\$45.42	\$46.89	\$48.42
Level 2	N/A	N/A	79.00%	\$46.60	\$48.49	\$50.06	\$51.69
Level 3	N/A	N/A	84.00%	\$49.55	\$51.56	\$53.23	\$54.96
Level 4	N/A	N/A	89.00%	\$52.50	\$54.63	\$56.40	\$58.23

Resolution No.

Exhibit A Page 2 of 3

N/A	N/A	94 00%	\$55.45	\$57.70	\$59.57	\$61.51
	1.,,,,	/ 1.00/0	400.10	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>QOY</i> . <i>OY</i>	φο 1.0 I
N/A	N/A	100.00%	\$58.98	\$61.37	\$63.36	\$65.42
I		I				
N/A	N/A	50.00%	\$29.50	\$30.69	\$31.69	\$32.72
N/A	N/A	52.00%	\$30.67	\$31.91	\$32.95	\$34.02
N/A	N/A	58.00%	\$34.21	\$35.60	\$36.75	\$37.95
N/A	N/A	67.00%	\$39.52	\$41.12	\$42.46	\$43.84
I						
N/A	N/A	N/A	\$24.96	\$25.97	\$26.81	\$27.69
N/A	N/A	N/A	\$28.23	\$29.37	\$30.33	\$31.31
	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A 100.00% N/A N/A 100.00% N/A N/A 50.00% N/A N/A 52.00% N/A N/A 58.00% N/A N/A 67.00% N/A N/A N/A	N/A N/A 100.00% \$58.98 N/A N/A 100.00% \$58.98 N/A N/A 50.00% \$29.50 N/A N/A 52.00% \$30.67 N/A N/A 58.00% \$34.21 N/A N/A 67.00% \$39.52 N/A N/A N/A \$24.96	N/A N/A 100.00% \$58.98 \$61.37 N/A N/A 50.00% \$29.50 \$30.69 N/A N/A 52.00% \$30.67 \$31.91 N/A N/A 58.00% \$34.21 \$35.60 N/A N/A 67.00% \$39.52 \$41.12 N/A N/A N/A \$25.97	N/A N/A 100.00% \$58.98 \$61.37 \$63.36 N/A N/A 50.00% \$29.50 \$30.69 \$31.69 N/A N/A 52.00% \$30.67 \$31.91 \$32.95 N/A N/A 58.00% \$34.21 \$35.60 \$36.75 N/A N/A 67.00% \$39.52 \$41.12 \$42.46 N/A N/A N/A \$24.96 \$25.97 \$26.81

* This Water Distribution Specialist Classification is a journeyman at all levels.

3. This Amendment shall be effective on the date that its execution is authorized by the District Board of Commissioners.

4. Except as amended herein, all other terms, provisions and conditions of the current Collective Bargaining Agreement between the Parties remain in full force and effect.

(Signatures on Next Page)

Resolution No. Exhibit A Page 3 of 3

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY

LOCAL UNION NO. 77 OF THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS

John Haarlow, CEO/General Manager Rex Habner, Business Manager

Date:_____

Date:_____

Sara Kurtz, Chief Human Resources Officer Nichole Reedy, Senior Assistant Business Manager

Date:_____

Date:_____



UNION JOB DESCRIPTION

DEFINITION:

This position provides technical electronic, electrical, and mechanical work involving installation, design, programming, wiring, trouble shooting, testing, maintaining, replacing, and predictive, preventative, and corrective maintenance of the District's water utility facilities including electrical, process instrumentation, telemetry control panels, telemetry control logic, variable frequency drives, generators, transfer switches, primary switch gear, transformers, motor control centers, and SCADA systems. Position may be called out to work on water system piping. This position receives work direction from the Water Crew Coordinator or Water Foreman.

DISTINGUISHING CHARACTERISTICS:

The Water Industrial Electrician classification is distinguished from the Water Electrician classification by increased responsibility, complexity of work, and extensive specialized knowledge and skills. This is a Journey Level classification within the Water Unit. Incumbents work independently and as part of a team. The Water Industrial Electrician may be required to work on water piping, hydraulic controls, and pumps. The Water Department Electrician must be available for regular duties and cannot take overtime callouts from other District workgroups if the callouts interfere with those regular duties.

Incumbents in this classification assigned to the Lake Stevens Water Operations headquarters are required to establish their residence so they will be able to report to work within thirty (30) minutes after being called.

BASIC RESPONSIBILITIES:

- 1. Oversees water utility personnel who are performing or assisting with electrical work to ensure that all work is done in accordance with plans, specifications, National Electric Code (NEC), Washington Administrative Code (WAC), and applicable regulations
- 2. Lays out, assembles, wires, and tests telemetry and control panels
- 3. Programs variable frequency drives, level transmitters, pressure transmitters, and process instrumentation
- 4. Installs, inspects, maintains, and repairs electrical equipment necessary to power and control Water Department facilities such as treatment plants, booster/supply pump stations, reservoirs, wells, control valves, large meters, and other District water utility facilities
- 5. Establishes, prioritizes, and schedules maintenance to the electrical systems of treatment plants, booster pump stations, reservoirs, wells, control valves, large meters, and other District water utility facilities
- 6. Plans, coordinates, and implements electrical upgrades to District water utility facilities
- 7. Works directly with District staff, consultants, and vendors to plan, and maintain the District's water utility SCADA and telemetry systems
- 8. Performs routine inspection of District water utility electrical, SCADA, process instrumentation, and telemetry systems
- 9. Prepares electrical calculations, reports, cost estimates, and project budgets
- 10. Coordinates with District electric utility for electric service disconnect and reconnect
- 11. Verifies and updates standard operating procedures for electrical equipment and safety practices

- 12. Ensures work site safety compliance during field operations including, but not limited to, traffic zones, confined space entry, safety equipment usage, excavation planning and execution, and equipment usage in compliance with Federal and State regulations
- 13. Responds to emergency call outs and provides after hours support to on-call Standby duty staff
- 14. Maintains accurate and updated as-builts and schematics
- 15. Reviews plans, submittals, and warranties and provides comment to District water utility engineers, consultants, vendors, and other stakeholders
- 16. Applies for and obtains all necessary electrical permits
- 17. Monitors project spending and adheres to project budget

OTHER RESPONSIBILITIES:

- 1. Performs associated duties as assigned
- 2. Depending on experience may be eligible for on-call/standby duties
- 3. Attends various training related to job duties; trains and provides information to Water Electrician and other Water Department staff as needed

MINIMUM QUALIFICATIONS:

Knowledge of:

- Advanced electrical concepts, electrical theory and practices
- 12/24 VDC and 120/240 VAC control wiring
- UL508A control panel wiring practices
- ISA codes for process instrumentation
- Load calculations and basic mathematics
- Electronic theory, concept of wiring standard electrical drawing code numbers, and basic mathematics
- Safety procedures when working near energized equipment
- Arc flash hazards
- Lockout Tagout procedures
- Concepts, principles and operations of electrical protection and control equipment including starters, relays and circuits, layout of electrical power generations plants
- Computer and associated SCADA software
- 4-20ma signals and calibration
- Programmable Logic Controllers (PLC), Human-Machine Interfaces (HMI) on many different devices
- Electronic Theory and Proportional Integral Derivative (PID) circuits
- Theories and concepts of panel layout, assembly, wiring, and testing
- Operation and programming of variable frequency drives
- Maintenance schedules for electrical, telemetry, and SCADA systems

Ability to:

- Read and interpret electrical drawings, blueprints, schematics, and one-line diagrams
- Assemble and label cables and wires to ensure a neat and functional panel layout
- Test all District water utility electrical and electronic equipment to confirm proper function and quality assurance

- Program variable frequency drives
- Install, troubleshoot, and repair generators and transfer switches
- Operate multimeter, analog loop calibrator, infrared meter, and vibration meter
- Use computer and associated software, including data recording hardware and software
- Work independently, communicate and work effectively with coworkers, contractors and other District departments and personnel
- Analyze and resolve situations accurately and adopt an effective course of action
- Analyze and document single and three-phase motors and winding resistance measurements
- Physically perform duties of job, walk on varying terrain, work in varying weather environments and varying noise levels
- Lift and carry equipment and materials up to 50 pounds
- Learn and apply District Accident Prevention Manual
- Learn and apply NEC and WAC electrical safety rules
- Learn and apply District Policies, Procedures and Directives

Education/Experience:

• High School diploma or equivalent

License or Certification:

- Licensed Electrician EL01 Electrical Journeyman
- Eight years experience as a licensed electrician, with preference to experience with the electrical systems in water operations, telemetry systems, or other like infrastructure
- Two years' experience in telemetry panel layout, assembly, wiring, and testing per UL508A standards
- One year's experience programming variable frequency drives
- WA State Department of Health certification as a Water Distribution Manager I (within twelve months of hire)
- Certified Work Zone Traffic Control (Flagging Card) (within twelve months of hire)
- CPR First Aid Certification (within twelve months of hire)
- Forklift Certified (within twelve months of hire)

WORKING CONDITIONS:

- Duties are performed in a variety of environments both indoors and outdoors
- Work is physical in nature
- Must be able to operate tools and equipment of the electrical trade
- Incumbent must be able to lift and carry equipment and materials up to 50 pounds; climb ladders up to 120 ft in height
- Incumbent may be exposed to hazardous chemicals used in potable water treatment
- This position may be required to work non-standard hours and respond to callouts as emergency conditions dictate
- Required driving to various District facilities or meetings and training sessions
- Subject to 24-hour call-out for emergency conditions



BUSINESS OF THE COMMISSION

Meeting Date:	June 3, 2025	Agenda Item: 6C

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Execute a Contract With the City of Seattle, City Light Department for Provision of Third-Party Operating Reserve Services as Permitted Under the District's Transmission Contract With Bonneville Power

SUBMITTED FOR: Items for Indi	vidual Consideration	
Power Supply	Ian Hunter	8309
Department Date of Previous Briefing:	<i>Contact</i> May 13, 2025	Extension
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Rates/fees Ends Policy 2.2 – Utilities are in adequate supply with reasonable reserves

Under the Point-to-Point Transmission Agreement ("Transmission Agreement") dated June 25, 1997 (Contract #96MS-96092), as amended on February 4, 2002, and November 25, 2008, between BPA and the District for transmission services, the District must provide or arrange for the provision of contingency operating reserves ("Operating Reserves Services") in accordance with the BPA Transmission Business Line Business Practice, Operating Reserves, Version 17, and its successors. Operating reserves consist of idle generating capacity that can be ramped up on short notice to cover generating unit failures or other facility contingencies. The District currently fulfills this obligation under the Transmission Agreement through a contract with Seattle City Light (SCL), expiring on September 30, 2025.

Staff has negotiated a new operating reserve services contract with Seattle City Light covering the period October 1, 2025, through September 30, 2028. Under the contract, the District will be entitled to up to 98MW of operating reserves at a rate equal to \$0.54/MWh less than BPA's FY2026-2028 published rate. In the unlikely event the District's operating reserve obligation for any hour exceeds 98MW, SCL will provide the service, but charge a premium of \$20/MWh.

Staff believes the proposed arrangement with Seattle City Light is the most cost-effective way to meet the District's operating reserve obligations and therefore recommend approval by the Board of the attached Agreement for Third Party Operating Reserve Services.

List Attachments: Resolution Exhibit A

RESOLUTION NO.

A RESOLUTION Authorizing the CEO/General Manager or his Designee to Execute a Contract With the City of Seattle, City Light Department for Provision of Third-Party Operating Reserve Services as Permitted Under the District's Transmission Contract With Bonneville Power Administration

WHEREAS, the Public Utility District No. 1 of Snohomish County, Washington (the "District") currently is a transmission customer of the Bonneville Power Administration ("BPA"); and

WHEREAS, under the Point-to-Point Transmission Agreement ("Transmission Agreement") dated June 25, 1997, (Contract #96MS-96092), as amended on February 4, 2002, and November 25, 2008, between BPA and the District for transmission services, the District must provide or arrange for the provision of contingency operating reserves ("Operating Reserves Services") in accordance with the BPA Transmission Business Line ("BPAT") Business Practice, Operating Reserves, Version 17, and its successors (the "OR Business Practice"); and

WHEREAS, the City of Seattle, through its City Light Department ("Seattle City Light") has the ability to supply Operating Reserve Services in accordance with the OR Business Practice through Seattle's control area connections with BPAT; and

WHEREAS, the District contracted with Seattle City Light to provide similar Operating Reserve Services in 2008, 2010, 2013, 2015, 2017, 2019, 2021, and 2023 pursuant to Resolution Nos. 5372, 5501, 5642, 5739, 5820, 5915, 6018, and 6125, respectively; and

WHEREAS, the current contract with Seattle City Light expires on September 30, 2025; and

Resolution No.

WHEREAS, the District has received substantial benefits throughout the periods in which it has contracted with Seattle City Light to provide Operating Reserve Services, and Seattle City Light has performed its obligations in accordance with the contracts and with BPA's OR Business Practices; and

WHEREAS, based upon an analysis performed by District staff, the District believes that entering into a further Operating Reserve Services contract with Seattle City Light for the period of October 1, 2025, through September 30, 2028, rather than reliance upon BPAT, will substantially reduce the District's expenses.

NOW, THEREFORE, BE IT RESOLVED as follows:

- The Commission of Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute an Agreement for Third-Party Operating Reserve Services with the City of Seattle, City Light Department, to be substantially in the form attached hereto as Exhibit A, which is incorporated by reference as if set forth herein.
- 2. The Commission of Public Utility District No. 1 of Snohomish County, Washington, further authorizes the CEO/General Manager or his designee to undertake such notification to BPAT and such other measures as are reasonably required to carry out the District's obligations under the Agreement for Third-Party Operating Reserve Service, the District's obligations under its transmission contract with BPAT, the requirements set forth for designation of a third-party provider of Operating Reserve Services, in applicable BPAT Business Practices; and such other measures as are reasonably necessary to carry out the terms of this resolution.

PASSED AND APPROVED this 3rd day of June, 2025.

President

Vice-President

Secretary

Agreement for Third Party Operating Reserve Services Snohomish Public Utility District No. 1 Seattle City Light

This Agreement for Third Party Operating Reserve Services ("Agreement") is entered into by and between The City of Seattle, a municipal corporation of the State of Washington, acting by and through its City Light Department ("Seattle") and Public Utility District No. 1 of Snohomish County, Washington, a municipal corporation and public utility district formed under Title 54 of the Revised Code of Washington ("Snohomish"), to set forth the understanding between Seattle and Snohomish with respect to the supply of certain operating reserve services by Seattle. Seattle and Snohomish are sometimes individually referred to herein as "Party"; both Seattle and Snohomish are sometimes referred to together herein as "Parties".

RECITALS

Snohomish currently is a transmission customer of the Bonneville Power Administration ("BPA"); and under the Transmission Agreement between the BPA and Snohomish for transmission services, No. 96MS-96092 (the "Transmission Agreement"), Snohomish must provide or arrange for the provision of contingency operating reserves ("Operating Reserves", as defined in this Agreement) in accordance with the BPA Transmission Services ("BPAT") Business Practice, Operating Reserves, Version 17 (the "OR Business Practice"); and

Seattle has the ability to supply Operating Reserve Services (as defined in this Agreement) in accordance with the OR Business Practice through Seattle's control area connections with BPAT; and

Seattle has successfully supplied Operating Reserves Services to BPA on behalf of Snohomish under a third party operating reserve services agreement that expires on September 30, 2025; and

Snohomish desires that Seattle continue to fulfill Snohomish's obligation to supply Operating Reserves to BPA for the Service Period as defined in this Agreement—October 1, 2025, through September 30, 2028, and Seattle desires to continue providing such services for the Service Period; and

Snohomish, Seattle, and BPA have executed the June 28, 2013, Third Party Supply of Operating Reserves (Contract No. 13TX-15879), whereby BPA acknowledged that Seattle met BPA's criteria to be a Third-Party Supplier of Operating Reserves Services (as in this Agreement) and Snohomish and Seattledesire to enter into an additional agreement whereby BPA will consent to Seattle's continued provision of Operating Reserves Services on behalf of Snohomish for the term of this Agreement ("Consent Agreement").

NOW, THEREFORE, in consideration of the mutual agreements contained herein, the Parties agree as follows:

1. **DEFINITIONS**

Certain terms not defined in this Section 1 are defined where they appear in this Agreement. The following terms, when used herein with initial capitalization, whether in the singular or the plural, shall have the meaning specified $\frac{22}{197}$

- 1.1 <u>Good Utility Practice</u> means any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry located within the Western Electricity Coordinating Council region during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to produce the desired result at the lowest cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather a range of acceptable practices, methods or acts.
- 1.2 <u>Operating Reserve Services</u> means the combination of Operating Reserve Spinning Reserve Service and Operating Reserve – Supplemental Reserve Service, as each is defined in BPAT's Open Access Transmission Tariff ("OATT") or the 2026 Transmission and Ancillary Service Rate Schedules.
- 1.3 <u>Operating Reserves</u> means the spinning and supplemental operating reserves that are required of Snohomish under the Transmission Agreement to satisfy the contingency reserve portion of Snohomish's Operating Reserve Requirement, as defined in BPAT's OATT or the 2026 Transmission and Ancillary Service Rate Schedules, Section III.
- 1.4 <u>Rate Limits</u> Regardless of the 2026 Transmission Rates and Ancillary Services schedule for Operating Reserves, and modifications during the term of this Agreement, the Parties agree that the combined average rate for the Spinning and Supplemental reserve services shall be no less than the average of the Spinning Rate and Supplemental Rate, less \$0.54/MWh and no more than \$20.00/MWh, for the term of this Agreement.
- 1.5 <u>Safety and Reliability Requirements</u> means all that is required by Good Utility Practice, together with all applicable mandatory requirements concerning levels of reserves and provisions for contingencies, all applicable laws and governmental rules, regulations, orders, and all regulations, orders and all mandatory provisions of the reliability criteria standards, guidelines and operating procedures of North American Electric Reliability Corporation, Federal Energy Regulatory Commission, Western Electricity Coordinating Council and other organizations that govern the planning, design, and operation of electrical systems.
- 1.6 <u>Services Period</u> means the period beginning on 12:01 a.m. on the later of October 1, 2025 or the date determined by BPAT for the implementation of Third Party of Operating Reserve Services (as defined in Section 1.10, below) and ending at midnight on September 30, 2028, unless earlier terminated pursuant to the provisions of Section 2.2.
- 1.7 <u>Spinning Rate</u> means the Final BPA Rate set forth in BPA's Final Published Rate Tariff charged by BPAT for Operating Reserves—Spinning, less \$0.54/MWh. See Appendix 1 to this Agreement for published rates and formula.

- 1.8 <u>Supplemental Rate</u> means the Final BPA Rates set forth in BPA's Final Published Rate Tariff charged by BPAT for Operating Reserves—Supplemental, less \$0.54/MWh. See Appendix 1 to this Agreement for published rates and formula.
- 1.9 <u>Term</u> has the meaning set forth in Section 2.1.
- 1.10 <u>Third Party Operating Reserve Services</u> means the supply of Operating Reserve Services by Seattle to BPAT on behalf of Snohomish, in accordance with this Agreement and the OR Business Practice.
- 1.11 <u>Final BPA Rates</u> –means a formula rate, based on a yet unpublished BPA Rate Schedule, which shall be appended to this Agreement after BPA has finalized its rates in its Final Published Rate Tariff. The Parties anticipate a settlement or adjustments being made to the BPA Ancillary Services ("AS") rates over time, prior to final publication.

2. TERM AND TERMINATION

- 2.1 <u>Term</u> The Term of this Agreement shall commence on October 1, 2025 and shall expire September 30, 2028, unless this Agreement is earlier terminated in accordance with Section 2.2. All liabilities for the payment of money accrued under this Agreement shall be preserved until satisfied.
- 2.2 <u>Termination</u> This Agreement shall terminate on the first to occur of the following:

Before the Commencement of the Services Period

Immediately upon receipt by Seattle of notice from Snohomish that BPAT has disapproved or has failed to approve, in accordance with the OR Business Practice, this Agreement or Third Party Operating Reserve Services. Upon the receipt by Seattle of such notice, neither Party shall have any further rights or obligations hereunder; or

After the Commencement of the Services Period

(a) On the date specified by BPAT in its notice to Seattle that Seattle is no longer qualified to provide Third Party Operating Reserve Services, whether such notice is pursuant to Section H.5 ("six strikes") of the OR Business Practice or otherwise; or

(b) One (1) day after receipt of written notice of termination following an Event of Default pursuant to Section 8(a) or 8(c); or

(c) If an independent owner or operator is formed to operate a reasonably significant portion of Washington or Oregon transmission facilities, upon ninety (90) days after receipt of written notice of termination from either Party to the other, provided that both Parties have not agreed to assign this Agreement or the rights and obligations of this Agreement to such entity.

- 2.3 <u>Condition Precedent</u> This Agreement is conditional upon and shall not take effect or be enforceable against either Party until confirmation by BPA through execution by BPA of the Consent Agreement.
- 2.4 <u>Renewal</u> If Parties express interest in renewal, Parties shall make best efforts to complete such renewal prior to May 1, 2028, which may include updated pricing and operating changes. No such renewal will be effective unless agreed to in writing and signed by authorized representatives of both Parties.

3. THIRD PARTY OPERATING RESERVE SERVICES

At all hours during the Services Period, Seattle shall provide Third Party Operating Reserve Services. In the event that BPAT calls upon Seattle to deliver Operating Reserves energy for or on behalf of Snohomish, Seattle will provide to BPAT, in accordance with the OR Business Practice, the amount of Operating Reserves energy required by BPAT to meet its BAL-002-WECC-3 obligations. The amount of Third Party Operating Reserve Services shall be limited to the obligation amount required of Snohomish by BPAT. Any new reserve obligation requirements created by WECC, BPA or any other regulatory authority will require express written approval by Seattle, including any additional terms and conditions, prior to Seattle meeting any new Third Party Operating Reserve responsibilities on behalf of Snohomish.

4. CHARGES AND PAYMENTS

4.3 <u>Payment for Third Party Operating Reserve Services</u> - During the Services Period, Snohomish shall pay to Seattle for Third Party Operating Reserve Services, on a calendar month basis, an amount equal to the sum of (1) the Spinning Rate per megawatt-hour (MWh) of Operating Reserves—Spinning supplied by Seattle to BPA on behalf of Snohomish during the previous calendar month for amounts up to 49 MW, plus (2) \$20 per MWh for the incremental difference of any Operating Reserves—Spinning provided by Seattle above 49 MW on any hour, plus (3) the Supplemental Rate per megawatt-hour (MWh) of Operating Reserves—Supplemental supplied by Seattle to BPAT on behalf of Snohomish during the previous calendar month for amounts up to 49 MW, plus (4) \$20 per MWh for the incremental difference of any Operating Reserves—Supplemental month for amounts up to 49 MW, plus (4) \$20 per MWh for the incremental difference of any Operating Reserves—Supplemental provided by Seattle above 49 MW on any hour.

No additional amounts will be due to Seattle from Snohomish for energy delivered by Seattle to BPAT hereunder; rather, settlement for energy so delivered shall be in accordance with Operating Reserves Business Practice or a subsequent controlling Business Practice. If BPAT returns delivered reserve energy to Seattle or pays Seattle for delivered reserve energy that Seattle has supplied on behalf of Snohomish, no amounts will be refunded to Snohomish nor deducted from the amounts owed by Snohomish under this Agreement. 4.4 <u>Payment Procedures</u> – Seattle shall deliver to Snohomish an invoice setting forth the total amount due for the Third Party Operating Reserve Services for each calendar month. Snohomish shall pay for amounts billed for Third Party Operating Reserve Services so that such payments are received by Seattle on the twentieth (20th) day of the invoicing month or the tenth (10th) day after receipt of the bill from Seattle, whichever is later. Payment shall be considered received on the date that Seattle receives payment by wire transfer:

Wire Transfer Payment: Wells Fargo Bank Main Branch 999 Third Avenue Seattle, WA 98104 Account: 4758359921 ABA: 121000248

All payment amounts are due in US currency.

If the payment due date falls on a non-business day, then payment shall be due on the next business day. Amounts not paid when due shall be payable with interest at the rate of one percent (1%) per month, or the maximum interest rate permitted by law, whichever is less, prorated by days from the due date to the date of payment.

In the event that Snohomish disputes all or any portion of an invoice submitted by Seattle hereunder, Snohomish shall pay the disputed invoice in full and indicate the portions of the invoice it disputes. The Parties shall in good faith attempt to resolve any such dispute. In the event that the Parties are unable to resolve such a dispute, either Party may, by written notice to the other Party, submit the dispute to binding arbitration, which arbitration shall be conducted in accordance with the American Arbitration Association Rules for Commercial Disputes, provided that the Parties shall be accorded discovery in accordance with the Washington Rules of Civil Procedure. Each Party shall bear its own expenses of such arbitration, and each shall bear one-half of the costs of conducting the arbitration, including without limitation the costs of the arbitrator(s).

- 4.5 <u>Third Party Transmission Charges</u> In the event that Seattle's provision of Third Party Operating Reserve Services hereunder results in charges to either Party by an owner or operator, other than Seattle, of any transmission facilities, such charges, if any, shall be paid by Snohomish. The Parties agree that such charges may include, but are not limited to, any charges associated with third party wheeling, transmission losses, reactive power supply or third party stranded costs or exit fees.
- 4.6 <u>Netting</u> If after all amounts owing between the Parties under the Western Systems Power Pool ("WSPP") Agreement effective October 21, 2024, as may be amended from time to time ("WSPP Agreement") are netted in accordance with Section 28 thereof, Seattle is required to

pay Snohomish an amount thereunder, the amount so owed by Seattle shall be netted from the amount owed by Snohomish hereunder, and Snohomish shall pay the positive difference between the amounts owed. If the difference is negative, Snohomish shall have no payment obligation under this Agreement, until Snohomish's next payment becomes due. All outstanding payments between the Parties that are to be netted shall be offset against each other or set off or recouped therefrom. Each Party reserves to itself all rights, set-offs, counterclaims, and other remedies and defenses (to the extent not expressly herein waived or denied) which such Party has or may be entitled to arising from or out of this Agreement.

5. INFORMATION EXCHANGE

- 5.3 <u>Other BPAT Actions</u> Each Party shall immediately and fully inform the other Party of any notice received from BPAT regarding this Agreement or the provision of Third Party Operating Reserve Services hereunder.
- 5.4 <u>Planning Data</u> The Parties agree to exchange any load, resource or other planning and coordinating information as may be reasonably requested for the purposes of estimating Snohomish's hourly capacity and energy requirements, in compliance with applicable Safety and Reliability Requirements, for the Third Party Operating Reserve Services.
- 5.5 <u>Right to Examine Records</u> Representatives of Seattle may, upon reasonable notice, examine Snohomish's pertinent records and estimates to satisfy itself that Snohomish is operating pursuant to the terms and conditions of this Agreement.

6. **REPRESENTATIONS**

- 6.3 <u>BPAT Requirements</u> Snohomish represents and warrants that Snohomish has satisfied and will satisfy in a timely manner all BPAT requirements with respect to Third Party Operating Reserve Services.
- 6.4 <u>Authority</u> Each Party represents that it is authorized to enter into this Agreement. Each signatory represents that he/she is authorized to execute this Agreement on behalf of the Party for whom he/she signs.

SCL-Snohomish Reserve Agreement 2025-2028

7. ASSIGNMENT

Neither Party shall assign or otherwise transfer all or any part of any right or obligation under this Agreement without the prior written consent of the other Party, which consent shall not unreasonably be denied or delayed. In the event of any permitted assignment or transfer hereunder, the assignor or transferor shall to the extent of the assignment or transfer be relieved of obligations accruing from and after the effective date of such assignment or transfer; provided, however, that under no circumstances shall any assignment or transfer relieve the assignor of any liability for any breach of this Agreement occurring before the effective date of such assignment or transfer.

8. DEFAULT

An "Event of Default" shall mean one of the following breaches or failures with respect to a Party ("Defaulting Party"):

(a) The failure of Snohomish to make, when due, any payment required hereunder, if such failure is not remedied within three (3) days of receipt of notice of nonpayment from Seattle.

(b) Six failures ("strikes") of Seattle to meet performance standards set forth in the OR Business Practice <u>and BPAT</u>'s suspension of Seattle's provision of Third Party Operating Reserve Services.

(c) The breach by either Party of any of its obligations (other than those specified in Sections 8(a) and 8(b) immediately above) under this Agreement, if such breach is not remedied within five (5) days of receipt by the Defaulting Party of notice of breach from the other Party ("Non-Defaulting Party"). The Parties understand and agree that one or more failures by Seattle to meet the performance standards set forth in the OR Business Practice for the supply of Third Party Operating Reserve Services shall not constitute a breach of Seattle's obligations hereunder, unless and until such failure(s) result in six "strikes" and suspension, as described in Section 8(b), provided that Seattle has paid any costs that may be imposed by BPAT in connection with a "strike."

If an Event of Default occurs, the Non-Defaulting Party may terminate this Agreement pursuant to Section 2.2 and may seek all remedies available in law or equity, and such remedies shall be cumulative. Notwithstanding the above or anything to the contrary elsewhere in this Agreement or provided for under any applicable Law, no Party shall, in any event, be liable to the other Party, either in contract or in tort, for any consequential, incidental, indirect, special or punitive damages of such other Party, whether or not the possibility of such damages has been disclosed to the other Party in advance or could have been reasonably foreseen by such other Party.

SCL-Snohomish Reserve Agreement 2025-2028

9. NOTICES

All notices required in connection with this Agreement shall be in writing and shall be deemed to have been given if personally delivered, sent by United States mail, facsimile or overnight delivery service, each with proof of receipt, to the addresses shown below or as otherwise indicated in written notice from one Party to the other.

<u>If to Seattle</u>: Siobhan Doherty Power Supply Officer Seattle City Light 700 Fifth Avenue, Suite 3300 P.O. Box 34023 Seattle, WA 98124-4023 <u>If to Snohomish:</u> Garrison Marr Senior Manager Power Supply Snohomish County PUD No. 1 P.O. Box 1107, MS E4 Everett, WA 98206-1107

Fax: (425) 783-8640

10. MISCELLANEOUS

- 10.1 <u>Nonwaiver</u> The failure of either Party to insist upon or enforce strict performance by the other Party of any provision of this Agreement shall not be construed as a waiver of the first Party's right to assert or rely upon any such provisions in that or in any other instance.
- 10.2 <u>Survival</u> Notwithstanding any contrary provisions hereof, all provisions of this Agreement that reasonably may be interpreted or construed as surviving expiration or termination shall so survive.
- 10.3 <u>Successors and Assigns</u> Subject to Section 7, this Agreement is binding on and shall insure to the benefit of the Parties and their respective successors and assigns.
- 10.4 <u>Governing Law</u> This Agreement shall be governed by the laws of the State of Washington without reference to its choice of law principles provided.
- 10.5 <u>Amendment</u> This Agreement may be amended by the written agreement of the Parties signed by an authorized representative of each Party.

In witness whereof, each Party has affixed its signature below.

The City of Seattle, City Light Department:

By:

Siobhan Doherty

Title: Power Supply Officer

Date: _____

Public Utility District No. 1 of Snohomish County, Washington By: _____

Garrison Marr

Title: Senior Manager, Power Supply

Date:

Appendix 1: Final Published BPA Rates and Formula Rate for Operating Reserves

Note: This Appendix to be finalized upon publication of Final BPA Rates, to include updated table and incorporation of the final BPA Rate Tariff.

	BPA Rates (\$/MWh)	Agreed Upon Reduction	Effective Rate
Spinning Rate	To be completed*	\$0.54 / MWh	(BPA Rate)* - \$.54 / MWh
Supplemental Rate	To be completed*	\$0.54 / MWh	(BPA Rate)* - \$.54 / MWh

*These values have been left intentionally blank for inclusion of BPA Final Published Rate Tariff.



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025

Agenda Item: 6D

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute Amendment No. 1 to the 2022-2026 Power Purchase Agreement Between the District and Hampton Lumber Mills – Washington to Extend the Term to September 2028

SUBMITTED FOR: Items for Ind	ividual Consideration	
Power Supply	Marie Morrison	n <u>8096</u>
Department	Contact	Extension
Date of Previous Briefing:	May 13, 2025	
Estimated Expenditure:	\$2,000,000	Presentation Planned
ACTION REQUIRED:	Incidental (Information)	Monitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Ends Policy E-1 (2.2) Utilities are in adequate supply with reasonable reserves.

Public Utility District No. 1 of Snohomish County (District) and Hampton Lumber Mills - Washington, Inc. (Hampton) entered into a ten-year Electrical Output Sales Agreement in August 2006 to purchase 100 percent of the energy from Hampton's electrical generating unit located at the Hampton Lumber Mill in Darrington (Resolution No. 5268). The Generator burns lumber mill wood residue to produce steam for use at the mill and to produce electricity.

On December 27, 2021, the District and Hampton executed another Power Purchase Agreement (PPA) for the term CY2022-2026 (Resolution No. 6043). For almost twenty years, the District and Hampton have continued the partnership that has created mutual benefits for both Parties.

The District is changing its Bonneville Power Administration (BPA) Power product starting October 2025 through September 2028. This change will impact the District's Power Supply portfolio and the treatment of Hampton generation in the District's portfolio. The timing of this change does not align with the term of the 2022-2026 PPA with Hampton. Staff is proposing a small extension to the current PPA to ensure that Hampton continues to fit well in the portfolio as the District transitions into the new BPA Power product.

List Attachments: Resolution Exhibit A

RESOLUTION NO.

A RESOLUTION Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute Amendment No. 1 to the 2022-2026 Power Purchase Agreement Between the District and Hampton Lumber Mills – Washington to Extend the Term to September 2028

WHEREAS, Public Utility District No. 1 of Snohomish County ("District") and

Hampton Lumber Mills-Washington, Inc. ("Hampton") are parties to a 2022-2026 Power Purchase Agreement ("Agreement") for the energy from Hampton's electrical cogenerating

unit ("Generator") located at the Hampton Lumber Mill in Darrington; and

WHEREAS, the Agreement terminates on December 31, 2026; and

WHEREAS, the District is changing its Bonneville Power Administration (BPA)

Power product starting October 1, 2025, through September 30, 2028; and

WHEREAS, the change in the District's BPA Power product will affect the treatment

of the Hampton Generator in the District's Power Supply portfolio; and

WHEREAS, to address the gap in timing between the expiration of the Agreement and the transition to the new BPA Power product, District Staff is proposing to extend the current Agreement by twenty-one months starting at Calendar Year 2027 through September 30, 2028, to align with the BPA contract; and

WHEREAS, Calendar Year 2026 pricing components are extended throughout the duration of the proposed contract extension (Calendar 2027 through September 2028); and

WHEREAS, contract extension benefits the District and Hampton by providing Hampton a steady stream of income while allowing the District to align its Power Supply portfolio with the new BPA Power product, as well as continues the partnership that has been developed by the District and Hampton for almost twenty years. NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County hereby authorizes the CEO/General Manager or his designee to extend the term of the 2022-2026 Power Purchase Agreement between the District and Hampton Lumber Mills – Washington to September 30, 2028, in substantially the form attached hereto as Exhibit A.

PASSED AND APPROVED this 3rd day of June, 2025.

President

Vice-President

Secretary



Resolution No. _____ Exhibit A Page 1 of 3

Energizing Life in Our Communities

March 17, 2025

Hampton Lumber Mills Attention: David Blanco 46921 Sauk Prairie Road Darrington, WA 98241

Subject: Amendment No. 1 to the 2022-2026 Power Purchase Agreement between the District and Hampton

Dear David,

This letter agreement serves as Amendment No. 1 to the 2022-2026 Power Purchase Agreement ("Agreement") between Public Utility District No. 1 of Snohomish County, Washington ("District") and Hampton Lumber Mills – Washington ("Hampton"), as amended.

The current Agreement between the District and Hampton expires on December 31, 2026. Starting October 1, 2025, the District is changing its Bonneville Power Administration (BPA) Power product for the remainder of its current contract term with BPA, which goes until September 30, 2028. Based on discussions to date, the District and Hampton wish to extend the term of the Agreement to September 30, 2028, to align with the BPA contract in preparation for that change.

As part of this amendment, the Parties agree that commencing on January 1, 2027, the annual Contract Price due Hampton, pursuant to Agreement Section 5.3.3, will remain the same as the Calendar Year 2026 Contract Price until September 30, 2028, as follows:

Resolution No. Exhibit A Page 2 of 3

Calendar Year 2027-September 2028								
	CY2027				CY2	2028	3	
	On-Peak		Of	ff Peak	O	n-Peak	Of	f Peak
Month	\$/MWh		\$/MWh		\$	/MWh	\$/	/MWh
Jan	\$	84.10	\$	53.59	\$	84.10	\$	53.59
Feb	\$	84.10	\$	53.59	\$	84.10	\$	53.59
Mar	\$	84.10	\$	53.59	\$	84.10	\$	53.59
Apr	\$	57.74	\$	53.59	\$	57.74	\$	53.59
May	\$	57.74	\$	53.59	\$	57.74	\$	53.59
Jun	\$	84.10	\$	53.59	\$	84.10	\$	53.59
July	\$	84.10	\$	53.59	\$	84.10	\$	53.59
Aug	\$	84.10	\$	53.59	\$	84.10	\$	53.59
Sep	\$	84.10	\$	53.59	\$	84.10	\$	53.59
Oct	\$	57.74	\$	53.59				
Nov	\$	84.10	\$	53.59				
Dec	\$	84.10	\$	53.59				

Amendment No. 1 Contract Price
Calendar Year 2027-September 2028

In addition, the Parties agree that should Hampton be eligible to transition to a Net Billing Rate Schedule during the term of the Agreement, the Agreement may be terminated early and without penalty, at Hampton's option, in order to allow Hampton to transition to that Rate Schedule.

This letter agreement neither limits nor enhances either Party's rights or obligations regarding future extension of the Agreement's term.

If Hampton agrees to this amendment, please sign this agreement by early April and return one copy to the District.

If you have any questions, please do not hesitate to contact Marie Morrison, at 425-359-1869.

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY, WASHINGTON HAMPTON LUMBER MILLS - WASHINGTON

By:

Jason Zyskowski Chief Resource Officer By:

Date:

Brad Forkner Mill Manager

Resolution No. _____ Exhibit A Page 3 of 3

cc: Doug O'Donnell, Executive Account Manager Marie Morrison, Contract Manager Nathan Rhoades, Energy Accountant



BUSINESS OF THE COMMISSION

Meeting Date:	June 3, 2025	
0		

Agenda Item: <u>6E</u>

TITLE

Consideration of a Resolution Declaring the Purchase of Substation Transformers to be "Special Market Conditions" for Purposes of RCW 39.04.280

<u>Clark Lang</u>	gstraat	5539
Contact		
connuci		Extension
	_	
	Presentat	ion Planned
] Incidental (Information)	Monitoring Repo	ort
	-	Contact Presentat Incidental Monitoring Repo

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Board Job Description, GP-3(4), To the extent required by law, ... the Board will perform [certain] non-delegable, statutorily assigned Board duties:

Under standard competitive market conditions for equipment the laws pertaining to the competitive bidding process require the District to provide the contract terms as a part of the bid package, require acceptance of the low bid, and preclude the District from engaging in negotiations with bidders as necessary to arrive at mutually acceptable terms and conditions. After researching the market, due to the nature of the substation transformer market, staff recommends waiving the competitive bidding requirements on the basis of the existence of special market conditions and authorizing staff to proceed with a competitive proposal process that would allow proposers to propose their own contracts and staff to evaluate proposers on price, qualitative factors, and negotiate mutually acceptable contract terms and conditions.

District staff have identified the need for approximately 15 Substation and GSU transformers to support capital planning through 2029. These transformers would go into service at Boeing, North Mountain and other substations as well as at Jackson. The estimated cost is \$45M.

Historically staff has issued bids for these transformers one at a time or in small lots. As lead times have increased to two years and beyond, it now makes more sense to engage suppliers in longer

term contracts for production slots to build and deliver transformers in a more predictable and efficient manner. This also reduces District overhead by eliminating a number of small purchases.

After analysis of previous bids and experience acquiring similar high cost, long lead time equipment for other projects, staff believes that it is very unlikely that the bidders for these Substation Transformers will be willing to accept the District's standard contract terms and conditions, resulting in no bids or higher bids or bids with material exceptions to such terms and conditions due to potential supply chain constraints, tariff uncertainty and the potential liabilities inherent in providing such equipment.

Washington State law, as implemented by Section 2.11.1 of General Manager's Directive No. 70, provides that with respect to purchases involving "Special Market Conditions" the normal competitive bidding requirements may be waived by the Commission provided that reasonable precautions are taken to secure the lowest price practicable under the circumstances.

List Attachments: Resolution

RESOLUTION NO.

A RESOLUTION Declaring the Purchase of Substation Transformers to be "Special Market Conditions" for Purposes of RCW 39.04.280

WHEREAS, Washington State law, as implemented by Section 2.11.2 of General Manager's Directive 70, provides that with respect to purchases involving "Special Market Conditions," the normal competitive bidding requirements may be waived by the Commission provided that reasonable precautions are taken to secure the lowest price practicable under the circumstances; and

WHEREAS, Public Utility District No. 1 of Snohomish County, Washington (the "District"), has a need for one or more long term contracts for Substation Transformers to support the Boeing, North Mountain and other substations as well as GSU Transformers to support Jackson. These needs are identified in capital planning through 2029; and

WHEREAS, the estimated total cost of these transformers is \$45M; and

WHEREAS, based on the District's prior experience with acquiring similar high cost, long lead time equipment for other projects, staff believes that it is very unlikely that the bidders for these Substation Transformers will be willing to accept the District's standard contract terms and conditions, resulting in either: 1) no bids; or 2) bids with material exceptions to such terms and conditions due to potential supply chain constraints, tariff uncertainty and the potential liabilities inherent in providing such equipment under such market conditions; or 3) excessively high dollar value bids to accommodate the risk allocation in our standard agreements and the market uncertainties; and

WHEREAS, under standard competitive market conditions for equipment the laws pertaining to the competitive bidding process preclude the District from engaging in post-bid opening negotiations with bidders as necessary to arrive at mutually acceptable terms and conditions; and

WHEREAS, due to the complexity of acquiring such equipment, there are a number of qualitative factors (such as compliance with District specifications and delivery commitments) that it would be in the best interests of the District to consider and evaluate as part of the contract award process, rather than limiting the determination to the lowest responsible bidder as required under traditional competitive bidding procedures; and

WHEREAS, District staff accordingly recommends that the Board of Commissioners waive the competitive bidding requirements applicable to the substation transformers finding that "Special Market Conditions" exist with respect to such equipment pursuant to RCW 39.04.280 and authorize staff to conduct a competitive proposal procurement process and negotiate a mutually acceptable contract with the highest ranked proposer with whom agreement can be reached while receiving their best price.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, as follows:

- 1. Based on the facts set forth above and on staff's recommendation, the Commission:
 - a. Finds "Special Market Conditions" exist with respect to such equipment pursuant to RCW 39.04.280; and
 - b. Waives competitive bidding requirements with respect to the substation transformer procurement as more fully described above in accordance with RCW 39.04.280; and
 - c. Directs staff to prepare, advertise as otherwise required by law, and circulate to all qualified manufacturers of such equipment of which staff is aware,

142/197

Requests for Proposals (RFP) detailing all of the necessary specifications for the desired equipment and services, and solicit sealed proposals with a specified deadline for response.

- 2. Based on evaluation criteria to be set forth in the RFP, staff is directed to evaluate all responsive proposals received in response to the RFP, and to attempt to negotiate mutually acceptable contract terms and conditions with the most highly evaluated respondent. Should such negotiations fail, staff is further authorized and directed to commence negotiations with the next most highly ranked respondent, and so on.
- 3. To the extent a mutually acceptable contract is negotiated with such respondent, District staff is directed to prepare a recommendation to the Board for award of such contract, outlining the basis for such proposed award.
- 4. The Commission finds that the process outlined above will be sufficient to establish that the District took reasonable precautions to secure the lowest price practicable under the circumstances, by providing for the maximum feasible level of competition while allowing the District the necessary flexibility to engage in post-proposal opening negotiations with proposing suppliers as necessary to arrive at mutually acceptable contract terms and conditions.

President

- 4 -

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date:	June 3, 202	25	Agenda Iter			<u>6</u> F
TITLE						

Consideration of a Resolution Declaring the Purchase of Distribution Transformers to be "Special Market Conditions" for Purposes of RCW 39.04.280

SUBMITTED FOR: Items for Individual Consideration . . .

Contracts/Purchasing	<u>Clark Langstraat</u>	5539
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental N (Information)	Ionitoring Report
SUMMARY STATEMENT.		

SUMMAKY SIAIEMENI:

Identify the relevant Board policies and impacts:

Board Job Description, GP-3(4), To the extent required by law, ... the Board will perform [certain] non-delegable, statutorily assigned Board duties:

Beginning during the pandemic, the District's ability to obtain sufficient quantities of Distribution Transformers was severely impacted by numerous supply chain constraints. Similar constraints have continued with additional uncertainty created by updated Department of Energy standards and, most recently, tariffs.

Historically the District has relied on a single supplier, Howard Industries, for this equipment. Over the last four years staff have worked with Howard Industries to mitigate capacity and delivery issues but have had to supplement supply with numerous one-time purchases from other suppliers. Staff has concluded that, given the ongoing volatility in this market, it is in the District's best interest to diversify among several suppliers.

On November 19, 2024, the Board approved a contract extension with Howard Industries for 55% of District requirements for Distribution Transformers over the next six years.

There is a very limited number of Distribution Transformer manufacturers. Staff evaluated the market and identified two other manufacturers who have demonstrated the willingness and capacity to enter into long-term contracts to supply the remaining 45% of the required transformers.

After assessing the probable success of a competitive procurement process staff concluded that the standard bid process will not result in successful bids from these suppliers or identify additional suppliers for the following reasons:

- 1. The unwillingness of Distribution Transformer manufacturers, including current supplier Howard Industries, to accept the District's standard contract terms and conditions without changes which will likely result in no bids.
- 2. The identification of only two potential bidders and the District's desire to have both of these suppliers under contract.

Under standard competitive market conditions for equipment the laws pertaining to the competitive bidding process preclude the District from engaging in negotiations with bidders as necessary to arrive at mutually acceptable terms and conditions. For the reasons stated above, District staff are recommending that the Board of Commissioners waive the competitive bidding requirements applicable to such equipment finding that, "Special Market Conditions" exist with respect to such equipment pursuant to RCW 39.04.280 and authorize staff to negotiate a mutually acceptable contract with each of the two identified suppliers with whom agreement can be reached while receiving their best price.

List Attachments: Resolution

RESOLUTION NO.

A RESOLUTION Declaring the Purchase of Distribution Transformers to be "Special Market Conditions" for Purposes of RCW 39.04.280

WHEREAS, Washington State law, as implemented by Section 2.11.2 of General Manager's Directive 70, provides that with respect to purchases involving "Special Market Conditions," the normal competitive bidding requirements may be waived by the Commission provided that reasonable precautions are taken to secure the lowest price practicable under the circumstances; and

WHEREAS, a consistent supply of Distribution Transformers from multiple suppliers is vital to support the maintenance and planned expansion of the electrical system; and

WHEREAS, Public Utility District No. 1 of Snohomish County, Washington (the "District"), currently has a contract with Howard Industries for 55% of its requirements for distribution transformers over the next six years; and

WHEREAS, after trying to fill requirement gaps on an ad-hoc basis, District staff has concluded it would be more cost effective and efficient for the District to procure one or more long-term contracts with suppliers able to provide the remaining 45% of these requirements, or approximately \$55 million; and

WHEREAS, for the purposes of assessing the probable success of a competitive procurement process staff evaluated the suppliers of distribution transformers of the size and type the District needs that also have the capacity, experience and specifications to meet the District's needs and the willingness to enter a long-term contract; and

WHEREAS, for the following reasons the District believes that the standard bid process will not result in a diversified supply chain for this equipment:

a. No bids; or

b. Bids with material exceptions to such terms and conditions due to potential supply chain constraints, tariff uncertainty and the potential liabilities inherent in providing such equipment under such market conditions; or

c. Excessively high dollar value bids to accommodate the risk allocation in our standard agreements and the market uncertainties; and

2. The District identified only two suppliers of distribution transformers who have the capacity, experience and specifications to meet the District's needs and the willingness to enter a long-term contract; and

WHEREAS, under standard competitive market conditions for equipment the laws pertaining to the competitive bidding process preclude the District from engaging in negotiations with bidders as necessary to arrive at mutually acceptable terms and conditions; and

WHEREAS, District staff accordingly recommends that the Board of Commissioners waive the competitive bidding requirements applicable to such equipment finding that, "Special Market Conditions" exist with respect to such equipment pursuant to RCW 39.04.280, in order to authorize staff to negotiate a mutually acceptable contract with the two identified suppliers with whom agreement can be reached while receiving their best price.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, as follows:

- 1. Based on the facts set forth above and on staff's recommendation, the Commission:
 - a. Finds "Special Market Conditions" exist with respect to such equipment pursuant to RCW 39.04.280
 - b. Waives competitive bidding requirements with respect to the Distribution Transformers procurement as more fully described above in accordance with RCW 39.04.280
- 2. Staff is directed to negotiate mutually acceptable contract terms and conditions with the two identified suppliers.
- 3. To the extent a mutually acceptable contract is negotiated with a supplier, District staff is directed to prepare a recommendation to the Board for award of such contract, outlining the basis for such proposed award.
- 4. The Commission finds that the process outlined above will be sufficient to establish that the District took reasonable precautions to secure the lowest price practicable under the circumstances, by providing for the maximum feasible level of competition while allowing the District the necessary flexibility to engage in negotiations with suppliers as necessary to arrive at mutually acceptable contract terms and conditions.

President

- 4 -

Vice President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025

Agenda Item: 6G

TITLE

Consideration of a Resolution Adopting the District's Enterprise Risk Management (ERM) Policy Statement to Establish a Framework for Identifying, Assessing, and Managing Risks Across the District

SUBMITTED FOR: Items for Individual Consideration									
Enterprise Risk Management/Finance Department	Özden Bruce/Angel Contact	a Johnston 8303/8301 Extension							
Date of Previous Briefing: Estimated Expenditure:	May 13, 2025	Presentation Planned							
ACTION REQUIRED:									
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental Mor (Information)	nitoring Report							

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

GP-1. On behalf of the customer-owners of Snohomish County and Camano Island, the Board of Commissioners for Public Utility District No. 1 of Snohomish will govern to ensure the utility achieves desired results for customer-owners in accordance with strategic goals and objectives.

In 2022, after internal staff discussions, the District began working toward adopting a comprehensive Enterprise Risk Management program. Over the past three years, staff have worked to stand up this program. This resolution brings to the Commission the Enterprise Risk Management (ERM) Policy Statement for approval. The ERM Program Manager created this document, with the assistance of representatives from across the District, to provide standards and requirements for managing risk systemically across the District to support achieving strategic objectives, safeguarding financial stability, ensuring regulatory compliance, and enhancing operational resilience. All of this is done in an effort to ensure the continued delivery of safe, reliable, and cost-effective utility services to our customer-owners.

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass a resolution approving of the Enterprise Risk Management Policy Statement.

List Attachments: Resolution Attachment A

RESOLUTION NO.

A RESOLUTION Adopting the District's Enterprise Risk Management (ERM) Policy Statement to Establish a Framework for Identifying, Assessing, and Managing Risks Across the District

WHEREAS, the District is committed to maintaining a proactive approach to risk management to ensure the continued delivery of safe, reliable, and cost-effective utility services to its customer-owners; and

WHEREAS, the Commission recognizes that effective risk management is essential for achieving strategic objectives, safeguarding financial stability, ensuring regulatory compliance, and enhancing operational resilience; and

WHEREAS, in furtherance of this goal, the District has developed an Enterprise Risk Management (ERM) Policy Statement to provide a structured framework for identifying, assessing, prioritizing, and mitigating risks that could impact the District's operations, financial health, and reputation; and

WHEREAS, the ERM Policy Statement is designed to integrate risk management into decision making processes across all levels of the organization, ensuring that risks are appropriately managed within the District's risk appetite and tolerance levels; and

WHEREAS, the ERM Policy Statement establishes roles and responsibilities for risk governance, including oversight by executive leadership, engagement of subject matter experts, and active participation from departments to ensure a comprehensive approach to risk identification and mitigation; and WHEREAS, the District staff recommends adopting the ERM Policy Statement to formalize the risk management framework, enhance accountability, and support continuous improvement in risk assessment and response.

NOW, THEREFORE, BE IT RESOLVED that the Commission of Public Utility District No. 1 of Snohomish County, Washington, hereby adopts the Enterprise Risk Management (ERM) Policy Statement as attached hereto as Attachment A.

PASSED AND APPROVED this 3rd day of June, 2025.

President

Vice-President

Secretary

Attachment A: Enterprise Risk Management (ERM) Policy Statement

This policy establishes the District's standards and requirements for managing risk systemically across the District. The purpose of this Enterprise Risk Management Policy ("ERM Policy") is to document the District's ERM framework, ensuring a structured approach to identifying, assessing, mitigating and monitoring risks across the District.

The ERM program will help eliminate redundancy in risk management efforts, minimize risk gaps, and support risk informed decision-making.

Mission

The mission of the District's Enterprise Risk Management (ERM) Program is to enhance decisionmaking and organizational resilience by identifying, assessing and mitigating risks that could impact the District's ability to achieve its purpose, vision, commitment, and strategic priorities.

Vision

The vision for ERM is to foster a proactive and holistic risk management culture that empowers the District to anticipate and respond to risks and opportunities, ensuring the long-term trust of the community and the reliability of the essential utility services we deliver.

Principles

In the context of this policy, the term "risk" refers to a potential event or situation that could negatively impact the District's operations, finances, or community trust.

Risks are present in the District's operations and are an inherent part of providing electric, generation, and water services to customers. The District's ERM Program seeks to limit risk taking to acceptable levels, while mitigating more material risks that would negatively impact the District and its customers.

The District will create a common lexicon and centralized risk information to inform decisionmaking processes that include strategic planning, operational planning, financial policies, resource planning, legal, compliance, and other decisions. Standardized language, assessment processes, and reports that identify enterprise risks work together to provide more meaningful information to support more efficient risk-awareness and effective risk mitigation.

The ERM program will facilitate management's understanding of the key risks that impact the District, encourage employees to integrate risk analysis into their normal activities, and demonstrate the District's risk management acumen to the Commission and other stakeholders.



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025	5	Agenda Item: 7A
TITLE		
Commission Reports		
SUBMITTED FOR: Commission	Business	
Commission	Allison Mo	orrison 8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
SUMMARY STATEMENT:		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments: None



BUSINESS OF THE COMMISSION

Meeting Date: June 3, 2025	5	Agenda Item: 7B
TITLE		
Commissioner Event Calendar		
SUBMITTED FOR: Commission	Business	
Commission Department Date of Previous Briefing: Estimated Expenditure:	<u>Allison Morri</u> <i>Contact</i>	Ason <u>8037</u> <i>Extension</i> Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)] Monitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

June 2025

<u>June 4 - 6:</u>

Public Power Council (PPC) / Pacific Northwest Utilities Conference Committee (PNUCC) Meetings Portland, OR

<u>June 2 - 5:</u>

NWPPA: Flipping the Switch: A Public Power Boot Camp Seattle, WA (Altamirano-Crosby)

<u>June 3:</u>

University of Washington Clean Energy Institute – Community Capstone Showcase Seattle, WA (Altamirano-Crosby)

<u>June 6 - 12:</u> American Public Power Association (APPA) National Conference New Orleans, LA (Logan/Altamirano-Crosby)

June 12: Public Power Council (PPC): FUEL Meeting Virtual (Logan/Olson)

June 2025

June 11:

Lake Stevens Chamber – Boeing In Washington Lake Stevens, WA (Olson)

<u>June 17:</u> Master Builders Association – Snohomish County Elected Officials Reception 4:30 p.m. – 6:30 p.m. (Logan/Altamirano-Crosby)

<u>June 24:</u> Snohomish/Monroe/Lynnwood Office Tours 8:00 a.m. – 2:00 p.m. (Altamirano-Crosby)

July 2025 July 2025 July 11: Pacific Northwest Utilities Conference Committee (PNUCC) Meeting Virtual

August 2025

<u>August 6 – 8:</u>

Public Power Council (PPC)/ Pacific Northwest Utilities Conference Committee (PNUCC) Meetings Portland, OR

August 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings Portland, OR

<u>September 5:</u> Pacific Northwest Utilities Conference Committee (PNUCC) Meeting Virtual

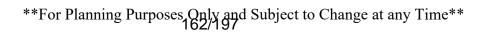
September 2025

October 2025

<u>October 1 – 3:</u>

Public Power Council (PPC)/ Pacific Northwest Utilities Conference Committee (PNUCC) Meetings Portland, OR

October 2025



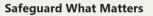
November 2025 November 5 – 7: Public Power Council (PPC)/ Pacific Northwest Utilities Conference Committee (PNUCC) Annual Meetings Portland, OR

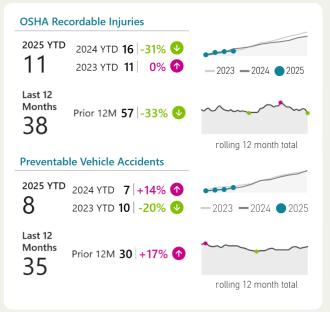
November 2025

December 2025	December 2025

For Planning Purposes Only and Subject to Change at any Time

Snohomish PUD Key Operational Performance Metrics | April 2025

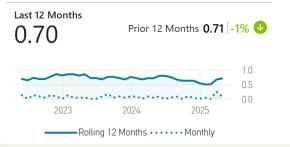




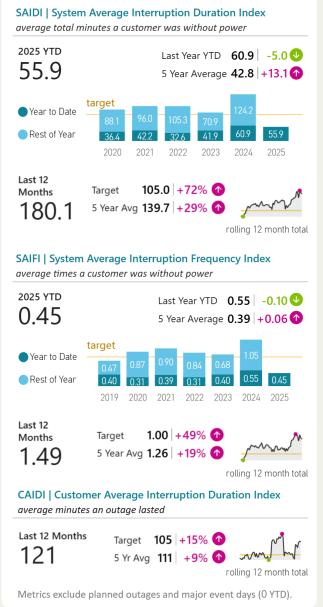
Water System Reliability

In the last 12 months, there have been **17** unplanned water outages. On average, outages impacted **16** customers and lasted **136** minutes.

Outages Per 1,000 Customers



Electric System Reliability



Customer Digital Platform Usage

Active Accounts at Month End

With MySnoPUD Pr 72.4%	Last Year Last Month	
264.8K active accounts		

With Paperless Billing	Last	Year	46.9%	+5%	ĵ
49.4%	Last	Month	49.2%	+0%	1
180.6K active accounts					

With AutoPay	Last	Year	35.8%	+10%	
39.3%			39.0%		-
143.6K active accounts	s				

Digital Platform Usage | Apr 2025

 % Payments via PUD

 Digital Platforms*

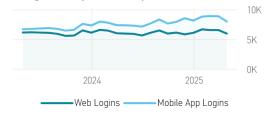
 74.6%

MySnoPUD Web Logins 178.1K Last Year 178.1K +0% •

MySnoPUD App Logins

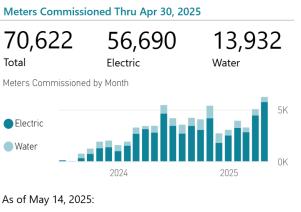
61.2K Last Year 41.8K +47% 📀

Average Total Daily Interactions by Channel



* Includes AutoPay, MySnoPUD, one-time payment, and IVR

ConnectUp Program



190 of **1,337** meter reading routes are \geq 95% complete.

Call Center Service Level

In **April 2025** | the call center answered a total of **18,727** calls. Customers waited an average of **45** seconds to speak to a customer service representative.

Service Level	Target 75% 个
78%	Last Month 72% 介
1070	Last Year 🛛 61% 🔨
Avg Daily Calls Handled	Last Month 909 -6% 👽
851	Last Year 🛛 841 +1% 🕥

Average Call Center Service Level (SL) by Month

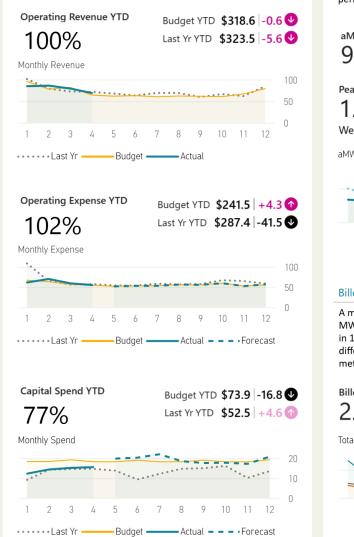


Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

Snohomish PUD Key Operational Performance Metrics | April 2025

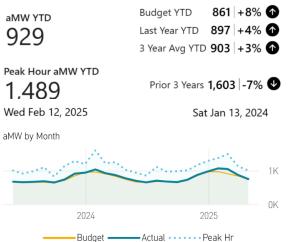
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



Electric Distribution System

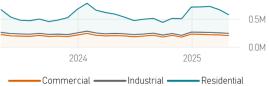
Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



Billed Retail Customer Energy Usage

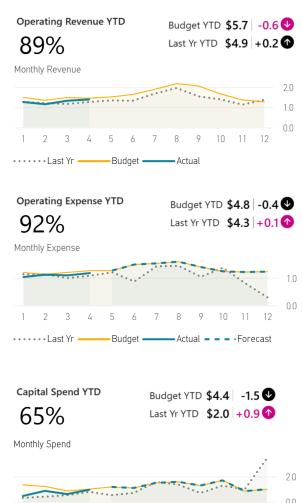
A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occured and may not match the load metrics above.





Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.



••••••• Last Yr ——Budget ——Actual – – • Forecast

10

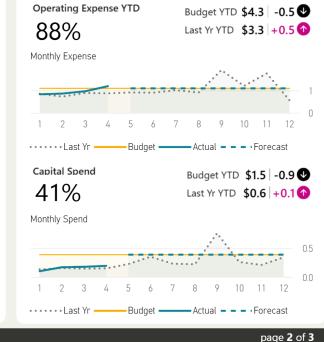
11

Water Residential Billed Usage



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



PUD

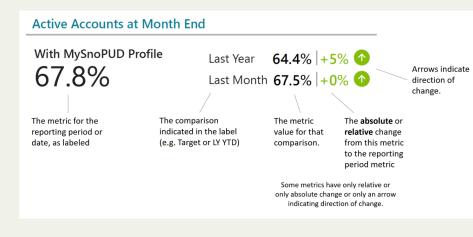
DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

<u>OSHA Recordable Injuries</u>: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

<u>Preventable Vehicle Accidents:</u> determined by the PUD's Driving Committee.

Electric System Reliability Metrics:

<u>SAIDI | System Average Interruption Duration Index</u> - the average total number of minutes a customer was without power in a given period of time.

<u>SAIFI | System Average Interruption Frequency Index</u> - the average number of times a customer was without power in a given period of time.

<u>CAIDI | Customer Average Interruption Duration Index</u> - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

<u>Accounts with MySnoPUD Profile</u> - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

<u>Accounts with Paperless Billing</u> - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

<u>Accounts with AutoPay</u> - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

<u>Payments via CSS Tools</u> - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

<u>Service Level</u> - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed. 2025 Treasury, Budget and Project Status Report for the Board of Commissioners

June 3, 2025



Highlights Through April 2025

April results were positive improving net income to \$46.5M. We are trending close to budget on revenues and expenditures. Capital spend will be closely monitored throughout the year.





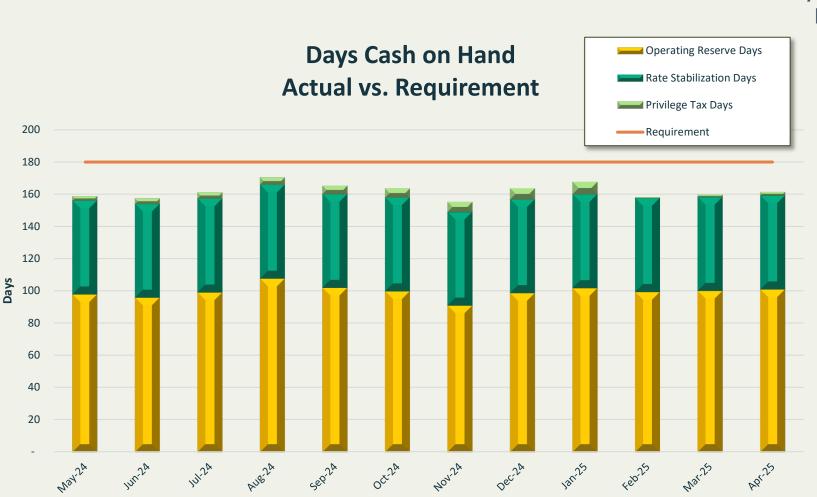
Electric System Treasury Report



- The Unrestricted Portfolio has decreased by \$4.4M since December 31, 2024, primarily due to the payment of privilege taxes in February offset by favorable seasonal customer receipts.
- Proceeds received from the 2022 bond issuance, held in the Restricted Portfolio's Project Reserve, are transferred to the Unrestricted Portfolio's Operating Reserve after eligible capital expenditures are paid.
 - In 2025, \$12.6M of bond funds have been transferred from the Restricted Portfolio to the Unrestricted Portfolio through April 2025.
 - The remaining \$3.7M of bond funds are expected to be transferred to the Unrestricted Portfolio in May 2025.

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Electric System Treasury Report



DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6191 for comparative purposes

Key Performance Indicators

CCE <u>Days Cash on Hand</u> 04/30/2025: 162 Days <u>Requirement: 180 Days</u>

Return on Investments 04/30/2025: 4.01% 04/30/2024: 3.69%

- The Operating Reserve increased \$4.6M since December 2024, resulting from strong consumptive receipts, consistent with the District's winter peaking load and reimbursement of eligible capital expenditures from Electric 2022A Revenue Bond proceeds.
- The Days Cash on Hand (DCOH) for the Unrestricted Reserves are reported in the graph. The newly adopted 180-day requirement will be phased-in through the 2027 budget cycle.
- The average return on District investments is up compared to April 2024. However, yields have begun to plateau in 2025 as the return on new investments come down from peak levels observed in September 2024.
 - \$5.45M of cash interest income has been earned through April 2025, slightly lower than the \$5.46M earned through April 2024.

Electric System Budget and Forecast

Highlights hrough April

- <u>Energy Retail Sales</u> were higher than budget in April increasing the year-end projection.
- Energy Wholesale Sales are lower than budget due to lower market prices and less demand.
- **Purchased Power** results are closely aligned with budget due to lower than planned market purchases in April.
- Operations & Maintenance results reflect additional transmission and ancillary, higher than planned material expenditures and timing of contract payments. All other departmental spending is closely aligned with budget.

	(\$000's)				(\$00	00's)		
		D Budget ough April		TD Results rough April	202	2025 Budget		5 Projection
Operating Revenues								
Energy Retail Sales	\$	281,683	\$	285,287	\$	745,728	\$	749,331
Energy Wholesale Sales		26,696		20,504		53,824		47,632
Other Operating Revenues		10,710		12,152		32,130		34,072
Total Operating Revenues	\$	319,089	\$	317,943	\$	831,682	\$	831,036
Operating Expenses								
Purchased Power	\$	139,795	\$	138,462	\$	373,471	\$	374,178
Operations & Maintenance		100,672		105,168		302,017		310,117
Taxes		17,525		17,606		46,395		46,476
Depreciation		23,015		22,364		69,045		70,414
Total Operating Expenses	\$	281,007	\$	283,600	\$	790,927	\$	801,186
Net Operating Income	\$	38,082	\$	34,343	\$	40,755	\$	29,850
Interest Income & Other		8,330		10,529		24,991		27,371
Interest Charges		(7,572)		(5,780)		(22,717)		(22,588)
Contributions		11,245		7,413		33,735		29,903
Net Income	\$	50,085	\$	46,505	\$	76,764	\$	64,536
Capital Expenditures	\$	73,877	\$	57,096	\$	221,007	\$	210,527

Capital variance explanations on subsequent slides

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

YTD Budget	YTD Results	2025 Budget	2025 Forecast	YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$11,455	\$10,268	\$34,365	\$32,849	\$28,414	\$18,275	\$85,241	\$77,599
Substation							

Substation:

New: Crosswind is under construction with plans to energize by Q4-2025. Paradise, Cathcart and the switching stations for Getchell and Maltby are all in the design phase.

Upgrades: Camano substation rebuild is under construction with plans to energize by Q3-2025. Lake Goodwin (add 115kV breaker), energize Q3-2025. Brier, Picnic Point, Canyon Park, Frontier, Westgate, Delta-Everett (new line), Stimson (convert to breaker-and-a-half) are all in the design phase.

System Reliability:

Six substation System Reliability projects are planned for 2025. One is complete, one is under construction, and four are in the design phase.

Telecom:

The Next Gen Substation Transport project has commissioned 18 of 83 substations and is on track to complete the remainder by year end. 3 of 7 radio sites have been installed on our radio replacement project. The high-capacity transport project between OPS and the backup data center to support IT and the ADMS project is complete.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$28,414	\$18,275	\$85,241	\$77,599

I ransmission and Distribution Projects:

Approximately 331 Bad Order (BO) poles including 24 transmission poles and 3.8 miles of Depreciated Underground (UG) cable have been replaced to date in 2025. The notice to proceed for the 2025 BO pole inspection and treatment contract has been issued with work starting in May. This contracts provides two years of inspections.

The circuit tie to Turners Corner 1431 providing additional capacity to the SpaceX building is complete. The last section of the Twin City distribution upgrade project which includes approximately 3.4 miles of Overhead (OH) rebuild along 268th St NW (~640 crew hours) is currently in construction.

The current forecast shows an underspend compared to budget for the following reasons: \$1.3M in relocation work deferred to 2026 and \$2.5M for the Stimson-Stanwood 115KV Line rebuild. The Hat Island cable payment is delayed due to manufacturing. The \$4.9M payment is not expected until January 2026.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$7,616	\$9,582	\$22,849	\$25,444

Regional Design and Construction:

This area is largely influenced by customer-related activities. Coded stock and transformer pad costs for line extensions and other customer work are \$1.3M over budget while labor is running \$.5M over.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$2,167	\$5,046	\$6,500	\$10,269

Emergency Work and Major Storms:

\$2.1M of storm Operations & Maintenance dollars were reclassified as capital expenses and \$.4M is part of an asset reclassification. The remaining variance is due to higher-than-expected work.





YTD Budget	YTD Results	2025 Budget	2025 Forecast	Y	TD B	ud
\$9,792	\$5,126	\$29,483	\$24,627		\$4,	323
					~	

Connect Up Program:

Much of this year's budget is tied to meter costs. The pace of meter deliveries and meter installations continues to improve. Due to the way costs are booked, there is a lag between the time meters are delivered/installed and the costs show against the budget. Internal program reporting shows actuals very close to budget forecast. Barring unexpected meter delivery issues or staffing challenges, actuals should come close to forecast this year.





YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$4,323	\$3,497	\$12,970	\$12,494

SnoSmart:

SnoSmart ADMS Solution:

The modeling (PDS) system has been installed at the District. The following Design Workshops are complete: System Architecture, SCADA Engineering, Design Displays & Clients, Design GIS/Model Data Workshops, Outage Management System (OMS) plan version 1 adopted. The draft of the ADMS Organizational Change Management (OCM) plan has been reviewed with Sponsors.

SnoSmart Distribution Automation:

The Switching and Clearance procedures are now published on TeamPUD. Distribution Engineering Services consultant approved by Commission on 4/22/2025. 8 of 32 substation designs are complete with initial designs for 20 more. Wildfire mitigation design is ongoing. ECC has control of all commissioned DA devices. Alley-mounted reclosers are expected to be delivered at the end of 2025.

SnoSmart Historian:

The negotiating team has come to agreement with AVEVA on the contract. We plan for the contract to be on a future Commission agenda for approval. Architectural and server design/requirements have been finalized.

\$925K in Department of Energy (DOE) grant dollars have been received.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,801	\$3,563	\$ 11,403	\$12,846

Transportation:

Transportation is currently tracking near budget, but unplanned equipment/vehicles expected at year end will cause overrun.

YTD Budget	YTD Results	2025 Budget	2025 Forecast			
\$729	\$163	\$2,187	\$2,016			
Information Technology Systems:						

Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch project. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.





YTD Budget	YTD Results	2025 Budget	2025 Forecast			
\$3,708	\$1,891	\$11,124	\$9,307			
Facilities – Community Office Construction:						

North County is OPEN! A small punch list of items is being completed.

East County Community Office has ongoing due diligence and collaboration with the city of Monroe.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$1,747	\$134	\$5,241	\$3,628

Facilities - Other Projects:

- EB North Tower Upgrade
- VMB Lift Replacements
- Arlington & Stanwood Office Decommissioning
- Twin City Pole Yard Fencing
- ECDC Meter Upgrade



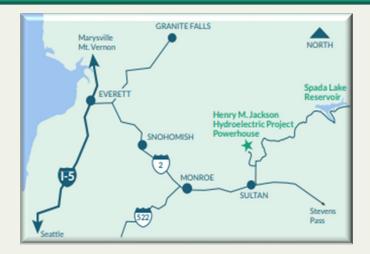
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Generation System Budget and Forecast¹¹

Highlights Through April

Wholesale Sales – Energy sales to Electric are below budget due to underspending in both Operating and Maintenance and Capital.

Operations & Maintenance - Under budget and anticipated to closely align with the forecast as seasonal work begins and unanticipated repairs on the Qualco Generator and Jackson Needle Valve continue.



	(\$000's)			(\$000's)				
		D Budget ough April		/TD Results nrough April	202	25 Budget	202	5 Projection
Operating Revenues								
Wholesale Sales	\$	7,962	\$	5,985	\$	23,888	\$	21,910
Other Operating Revenues		-		47		-		47
Total Operating Revenues	\$	7,962	\$	6,032	\$	23,888	\$	21,958
Operating Expenses								
Operations & Maintenance	\$	4,334	\$	3,847	\$	13,003	\$	12,516
Taxes		33		31		98		96
Depreciation		2,033		2,155		6,100		6,222
Total Operating Expenses	\$	<mark>6,400</mark>	\$	6,034	\$	19,200	\$	18,834
Net Operating Income	\$	1,562	\$	(2)	\$	4,688	\$	3,124
Interest Income & Other		329		551		987		1,209
Interest Charges		(1,158)		(1,122)		(3,476)		(3,439)
Contributions		17		-		50		33
Net Income	\$	750	\$	(573)	\$	2,249	\$	926
Capital Expenditures		1,533		630		4,598		3,695
Operating Expenses Operations & Maintenance Taxes Depreciation Total Operating Expenses Net Operating Income Interest Income & Other Interest Charges Contributions Net Income	\$ \$ \$	4,334 33 2,033 6,400 1,562 329 (1,158) 17 750	\$ \$ \$	3,847 31 2,155 6,034 (2) 551 (1,122) - (573)	\$ \$ \$	13,003 98 6,100 19,200 4,688 987 (3,476) 50 2,249	\$ \$	12,5 6,2 18,8 3,1 1,2 (3,4 9

Capital variance explanations on subsequent slides

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Generation System Project Status Report¹²

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$1,533	\$630	\$4,598	\$3,695

The Jackson Switchyard transformer procurement is being delayed. The transformer is being re-bid as a special facility with initial payment expected to be in Q1-2026. It is anticipated those funds will be reallocated to other Generation projects.

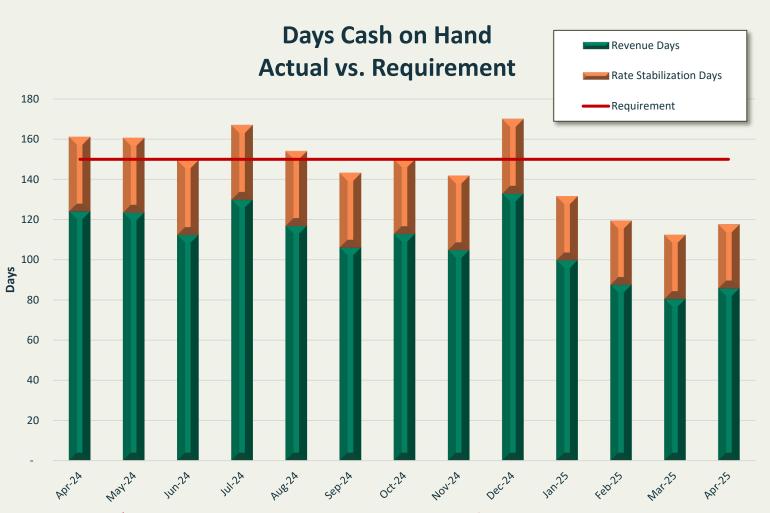






SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Water System Treasury Report



DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6192 for comparative purposes.

Key Performance Indicators

Unrestricted Reserve Days Cash on Hand 04/30/2025: 118 Days Requirement: 150 Days

Return on Investments 04/30/2025: 4.64%

04/30/2024: 4.77%

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- The Operating Reserve decreased \$1.3M since December 2024, resulting from lower-than-average consumptive receipts and customer contributions, consistent with seasonal trends.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 150-day requirement will be phased-in through the next five budget cycles.
- The average return on District investments has begun to decline from peak levels seen in 2024 as investments are made at lower yields observed in the current market environment.
 - \$0.55M of cash interest income was earned through April 2025, compared to \$0.65M through April 2024.

Water System Budget and Forecast

Highlights Through April

Water Retail Sales are under budget due to cold, wet weather resulting in less demand.

Water Wholesale Sales are under budget due to lower consumption as seen in Retail Sales.

Purchased Water is under budget due to scheduled shutdowns for maintenance on the City of Everett Water Filtration Plant.



	(\$000's)				(\$000's)			
		D Budget ough April		D Results ough April	202	2025 Budget		5 Projection
Operating Revenues								
Water Retail Sales	\$	5,400	\$	4,812	\$	18,080	\$	17,491
Water Wholesale Sales		206		181		774		749
Other Operating Revenues		137		115		410		389
Total Operating Revenues	\$	5,743	\$	5,107	\$	19,264	\$	18,629
Operating Expenses								
Purchased Water	\$	1,174	\$	968	\$	4,889		4,682
Operations & Maintenance		3,765		3,450		11,296		10,563
Taxes		282		269		945		932
Depreciation		1,273		1,343		3,818		3,889
Total Operating Expenses	\$	6,494	\$	6,030	\$	20,948	\$	20,066
Net Operating Income	\$	(751)	\$	(922)	\$	(1,684)	\$	<mark>(1,437)</mark>
Interest Income & Other		335		688		1,004		1,357
Interest Charges		(383)		(302)		(1,149)		(1,068)
Contributions		1,411		957		4,232		3,778
Net Income	\$	612	\$	420	\$	2,404	\$	2,630
Capital Expenditures		4,410		2,886		14,555		13,031

Capital variance explanations on subsequent slides

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Water System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$4,410	\$2,886	\$14,555	\$13,031
Projects in Process:			

- Warm Beach Well 4 treatment plant facility construction / upgrades are complete.
- Warm Beach property purchase is complete.
- Kayak Reservoir No. 2 is currently underway with construction in week 4 of a 10 week schedule. Roof is complete and ready to install once the shell is complete.
- Burn Rd. Reservoir will have a pre-application meeting with Snohomish County in May with construction to begin in 2026.
- S. Nyden Farms Rd. Main Replacement planned to go out to bid in May.
- 18th St SE / 126th Dr SE / 19th Pl SE main replacement planned to go out to bid in May.
- 74th / 25th main replacement planned to go out to bid in May.



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Water System Project Status Report (\$000's)

Projects in Process Continued:

- Jordan Creek Bridge Water Main Relocation was bid as an Interlocal Agreement (ILA) with Snohomish County. Contractor is set to mobilize at the end of April with first portion of work to begin early May with the installation of a new main on both sides of the bridge. The bridge deck portion of the water main will be completed after construction of a new bridge deck in late summer.
- Water Utility Roof Replacement / Tenant Improvements the roof is complete, windows are in, and remaining work is in progress. Completion is expected in June 2025.
- AMI / Connect Up for Water is 59% deployed or 13,775 meters installed. All but 1,000 of our meter / module inventory has been received.



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BUSINESS OF THE COMMISSION

Meeting Date: June 3, 202	5	Agenda Item: <u>8A</u>
TITLE		
Governance Planning Calendar		
SUBMITTED FOR: Governance	Planning	
Commission Department Date of Previous Briefing: Estimated Expenditure:	<u>Allison Morrison</u> Contact	A <u>8037</u> <i>Extension</i> Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental N (Information)	Ionitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments: Governance Planning Calendar

To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- East County Community Office Update

To Be Scheduled

Time of Day Rates

May 13, 2025

- Media
- Legislative
- Enterprise Risk Management (ERM) Updates and Policy Statement Introduction
- Hampton Contract Extension Briefing
- Time of Day Rates
- Renewal of Third-Party Operating Reserves
- Strategic Plan Quarterly Update
- Governance Planning Calendar

May 17, 2025

Special Meeting:

• Hydropower Appreciation Day

June 3, 2025

Media

- Community Engagement
- Legislative
- 2025 Financing and Market Update
- BNSF Deer Creek Flats Radio Tower Lease Amendment

Public Hearing:

- →Time of Day Rates (to be scheduled)
- Monitoring Report:
 - →1st Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

June 17, 2025

- Connect Up Quarterly Update
- SnoSMART Quarterly Update
- 2025 Financing and Market Update
- The Clean Fuels Program (moved to July 1)
- 2025 IRP Phase 3
- Collection Contract Changes
- Customer Service Regulations Update
- Public Hearing and Action:
 - \rightarrow Disposal of Surplus Property 3rd Quarter

 \rightarrow Time of Day Rates (to be scheduled)

Governance Planning Calendar

July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

July 15, 2025

Morning Session:

- Water Supply Update
- Energy Risk Management Report
- Third Party Consulting Training (Rates)
- Net Billing Update
- Electrification Vision Statement
- 2025 Financing Results
- Monitoring Report:
 - →Asset Protection Monitoring Report
- Governance Planning Calendar

Afternoon Session:

• Active Threat Awareness

July 21, 2025

Special Meeting:

COSA Workshop

July 22, 2025

Special Meeting:

COSA Workshop

August 5, 2025

- Media
- Legislative
- Public Hearing:
 - →Net Billing Update
- Monitoring Report:
 - →2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 19, 2025

- Strategic Plan Quarterly Update
- 2026 Budget Report of Filing and Notice of Public Hearing
- Public Hearing and Action:
 →Net Billing Update
- Governance Planning Calendar

September 9, 2025

- Media
- Legislative
- Preliminary Budget and 2026 Rates
- Governance Planning Calendar

September 18, 2025

Special Meeting:

• Sultan River Side Channel Ribbon Cutting

September 23, 2025

- Connect Up Quarterly Update
- Public Hearing and Action:
 →Disposal of Surplus Property 4th Quarter
- Governance Planning Calendar

October 6, 2025

- Media
- Legislative
- 2026 City of Everett Pass Through Cost Increase

• Public Hearing:

→Open 2026 Proposed Budget Hearing
→Rates 2026 Package

Governance Planning Calendar

October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Pole Attachments
- Long Term Load Forecast
- Public Hearing:
 - →Rates 2026 Package
- Public Hearing and Action:
 - →2026 City of Everett Pass Through Cost Increase
- Governance Planning Calendar

November 4, 2025

- Media
- Strategic Plan Quarterly Update (Questions Only)
- 2026 Water Utility General Retail Rates
- Public Hearing:
 - →Continue Public Hearing on the 2026 Proposed Budget
 - →Pole Attachments
- Monitoring Report:
 - →3rd Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
 →Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Community Engagement
- Public Hearing:
 - →Continue Public Hearing on the 2026 Proposed Budget
 - →2026 Water Utility General Retail Rates
- Public Hearing and Action:
 →Pole Attachments
- Governance Planning Calendar

December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
 - →Adopt 2026 Budget

→2026 Water Utility General Retail Rates

- Monitoring Report:
 - →Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 16, 2025

- Public Hearing and Action:
 - →Disposal of Surplus Property 1st Quarter 2026
 - →Confirm Final Assessment Roll for LUD No. 67 No.68
- Adopt 2026 Governance Planning Calendar

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For Planning Purposes Only and Subject to Change at any Time

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EXECUTIVE SESSION

Tuesday, June 3, 2025

At the Conclusion of the Regular Meeting

Discussion of the Performance of a Public Employee – Approximately 30 Minutes.