

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

May 13, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/86240546508?pwd=ZNw3rWGjWqBAQqW24HJSUNTmzirV4E.1>
- Dial in: (253) 215-8782
- Meeting ID: 862 4054 6508
- Passcode: 551814

1. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for May – Heather Herbst](#)

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of April 22, 2025, and the Special Meeting of April 26, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
- 1. [Media](#)
 - 2. [Legislative](#)
 - 3. Other
- B. [Renewal of Third-Party Operating Reserves](#)
- C. [Enterprise Risk Management Program](#)
- D. [Hampton Lumber Mill Contract Extension](#)
- E. [Time-of-Day Rates](#)

5. CEO/GENERAL MANAGER REPORT

Continued →

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the CEO/General Manager and Treasurer of Public Utility District No. 1 of Snohomish County to Purchase Insurance Coverage From Various Providers for and on Behalf of the District
- B. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Request a BPA Provider of Choice Contract for the Load Following Power Product
- C. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation With Citadel Energy Marketing LLC for the District's Output Share of the White Creek Wind Project
- D. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a Master Transfer of Service Agreement, and Associated Confirmations, With Citadel Energy Marketing LLC
- E. Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute two WSPP Agreement Schedule B Confirmations With Citadel Energy Marketing LLC for the Output From the District's Hancock and Calligan Hydroelectric Projects

7. COMMISSION BUSINESS

- A. Commission Reports
- B. Commissioner Event Calendar
- C. March 2025 District Dashboard
- D. 2025 Strategic Plan Quarterly Update
- E. 2025 Budget, Forecast, and Major Project Status Report - March

8. GOVERNANCE PLANNING CALENDAR

- A. Governance Planning Calendar

EXECUTIVE SESSION – Recess into Executive Session to Discuss Current or Potential Litigation – Training Center Room 1

ADJOURNMENT

May 19 – 22, 2025:

Northwest Public Power Association (NWPPA) Annual Meeting, Santa Rosa, CA

The next scheduled regular meeting is June 3, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 1A

TITLE

Employee of the Month for May – Heather Herbst

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Heather joined the PUD Team on August 16, 2018, as a Public Education Programs Coordinator. Over the past seven years, she and the Educational and Engagement team have actively participated in community events, and educating future ratepayers about electrical safety, conservation, renewables, and energy innovations.

Heather is also a member of the Engagement Council, which aims to enhance strategic coordination of engagement activities within the district and community.

In 2024, she earned the title of Public Education Program Coordinator III, a position she continues to hold today.

Heather will be presented by Kellie Stickney, Lead Communications Specialist and Lisa Hunnewell, Chief Communications Officer.

List Attachments:

Employee Profile

Teaching the Next Generation – About Generation: Meet Heather Herbst, Our May Employee of the Month

Teachers can be some of the most important people in our lives. Everybody has a favorite teacher that inspired and motivated them to learn.

Here at the PUD, we've got some of the best teachers around in our Education Department. Helping to lead the way for that group for almost seven years has been Heather Herbst one of our Public Education Coordinators. Heather helps organize six contract teachers who visit hundreds of elementary school classrooms throughout the year. She also helps facilitate the PUD's participation in STEM nights, field trips, facility tours and other activities to educate our customers on all that we do at the PUD.

Those tasks got even more challenging in recent years, with Heather having to weather the COVID-19 pandemic, as well as the passing of the PUD's other Public Education Coordinator last year.

"Heather brings an unmatched passion to her work at the PUD. She absolutely loves teaching anyone who will listen about the benefits of renewable energy, building circuits, electrical safety, sustainability and energy conservation." said Lisa Hunnewell, Chief Communications Officer. "She is dedicated to helping others learn and grow no matter the age. If she isn't chasing around students during a field trip at Woods Creek, planning a new activity for a STEM night, or rescheduling classroom presentations due to snow, she is likely cooking a pre-game meal for an entire football team at her house."

"Heather's passion for educating our next generation of utility and community leaders is inspiring." said Kellie Stickney, Lead Communications Specialist and Heather's supervisor. "She has an amazing natural inclination to care for others, including her teachers, students, and colleagues. Her resiliency is unmatched. I'm grateful to have her on our Engagement Team and couldn't be more pleased to have her honored as Employee of the Month."

Heather designs energy-related curriculum lessons based on Washington State Education Standards. Not only does she work with public and private schools throughout Snohomish County, she also opens up events to homeschool students to ensure they have access to learning about the PUD and clean energy.

"This job is the unicorn of teaching jobs." Heather said. "It combines everything I love about teaching and leaves out the stuff I don't like so much. Some of the things I love include working with experts from different departments, teaching about things I'm passionate about, supporting other teachers/parents, learning new and interesting things daily, field trips, and creating learning experiences to include all learners."

"Heather is an astounding human being." added Laura Zorick, Communications and Marketing Specialist. "I do not know how she has managed the plethora of work requirements she has on her plate. The list of items Heather has tackled is endless! If you need something, you don't even have to ask before she offers assistance. I am so grateful to know Heather and be lucky enough to call her a friend!"

Heather's work allows her to interact with several groups around the PUD, including Natural Resources and Generation. Those groups, in particular, love working with Heather to plan out field trips to Woods Creek and other sites around the PUD.

"Heather is an amazing educator and peer." said Dawn Presler, Lead Environmental Compliance Specialist. "She has a big heart and cares deeply for the community and her coworkers. Her passion for education and environmental sustainability is evident in the way she shows up. She pushes the District to think critically on how to deliver the best possible experiences to students, be more inclusive, and convey information meaningfully so that all students can learn in a fun and engaging way."

Heather's already crazy schedule got even more difficult when Jenni Lamarca, Public Education Program Coordinator, passed away last May. Jenni and Heather were the Education Team's dynamic duo, always figuring out new ways to connect with students young and old. Like Heather, Jenni made an amazing impression on everyone she came across.

"I was heartbroken when Jenni passed away. I think about her every day." Heather said. "She was so curious, and her energy was contagious."

Late last year, the PUD hired Kelly Singleterry, Public Education Program Coordinator, to join Heather in Education. Heather's loved working with Kelly, and said she brings a ton of fresh energy to the department.

Kelly praised Heather for helping her get acclimated at the PUD and, as usual, for going out of her way to help.

"I couldn't have asked for a better partner to start in a new role at a new company with." Kelly said. "Heather's been a fantastic source of support and inspiration. I'm so thrilled to work with someone who truly loves education and learning. Thank you, Heather, for being such a lovely mentor, teammate and friend!"

Heather was born in Wisconsin and grew up in the small town of Appleton. Her first teaching job was a fifth-grade classroom in Pensacola, Florida. Her husband, Sam, was active-duty Navy for 21 years so she moved around a lot, getting to teach in Wisconsin, California, Virginia, and Washington.

"It's really hard to build a career as a military spouse." Heather said. "This job is one of the main reasons my husband retired, and we stayed here in the area. I knew I wouldn't be able to find another job like this."

Heather wanted to thank her coworkers in Education, Engagement, CorpCom, Generation, and everyone else she gets to work with across the entire District.

"It's an honor to be Employee of the Month when I know that there's so many great people here in my department and the District." Heather said. "I get to work with a lot of people. Every person I work with deserves to have this honor. I could not do my job without the support of everyone else. Never in my professional life have I felt more supported or fortunate."

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 3A

TITLE

Approval of the Minutes for Regular Meeting of April 22, 2025, and the Special Meeting of April 26, 2025

SUBMITTED FOR: Consent Agenda

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

April 22, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

A. General Manager's Life Saving Award – Cameron Nixon and Cole Riccardo

Cameron Nixon and Cole Riccardo were presented with the General Manager's Life Saving Award.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of April 8, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 25-1536-SC with Waeco Construction LLC

Request for Proposal No. 25-1550-SC with Xylem 1, LLC

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 25-1551-BP with Pipe and Piling Supplies USA Ltd.

Professional Services Contract Award Recommendations \$200,000 and Over:

Professional Services Contract No. CW2258332 with David Evans & Associates

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Contract No. CW2258195 with Carahsoft Technology Corporation

Purchase Order No. 4500097961 with Clary Longview, LLC

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Public Works Contract No. CW2247417 with Sam's Tree Care

Public Works Contract No. CW2254855 with Interwest Construction, Inc.

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of April 8, 2025; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Legislative. State Government & External Affairs Specialist Ryan Collins provided an update on the report. Federal Government & External Affairs Specialist Jenna Peth provided an update on the Federal Disaster Funding.
2. Other. Chief Financial Officer Jeff Bishop advised the Board that the annual review from Fitch Ratings had upgraded the District's rating from stable to positive.

B. 2024 Audit Results Public Utility District No. 1 of Snohomish County

Senior Manager, Controller and Auditor Shawn Hunstock introduced Olga Darlington, with the public accounting firm Moss Adams, who presented the 2024 Financial Fiscal Year Audit results for the District.

C. Everett to Delta 115kV Transmission Line

Engineer Aziz Haq updated the Board on the current status of the Transmission Line project, including the background, current milestones, continuing collaboration, and future commitments.

The next steps were to attend the April 2025 Energy Block Party, host an Open House on May 7, 2025, meet and share the project with Neighborhood Associations. Following these steps, the design work for the project would begin.

D. 2025–2026 Insurance Renewal

Manager, Risk Management Kyra Farmer provided a presentation on the District's 2025-2026 insurance renewal. The information included the insurance renewal process, insurance program overview, the insurance market landscape, 2025-2026 premium estimates and liability, property, and cyber market conditions.

The next steps would be to continue working with the insurance broker to obtain the best coverage and premium costs, and to return at the May 13, 2025, Commission meeting for consideration of a resolution authorizing binding coverage and purchase of policies.

The meeting recessed at 10:22 a.m. and reconvened at 10:30 a.m.

E. Water Supply Update

Lead Hydro Scheduler Scott Richards furnished a presentation on the District's Water Supply. The information included Bonneville Power Administration's (BPA) Slice Product, Water Supply Forecasts and Regulation, and the Regulated Columbia River Flows.

F. Energy Risk Management Report

Senior Manager Rates, Economics, Energy Risk Management Peter Dauenhauer supplied an overview of the 2025 Bi-Annual Risk Report that included background on Energy Risk Fundamentals, Sources of Risk, Q4 2024 and Q1 2025 Risk in Retrospect, and Risk Program Plans.

G. Bonneville Power Administration Contract and Product Request

Senior Manager Power Supply Garrison Marr refreshed the Board on the background, contract, production considerations, and staff recommendations.

The next steps were consideration of a resolution authorizing the General Manager to make a contract and product request with the Bonneville Power Administration at the May 13, 2025, Commission meeting.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Motion Accepting the 4th Quarter 2024 Financial Conditions and Activities Monitoring Report

Senior Manager, Controller and Auditor Shawn Hunstock provided a presentation on the 4th Quarter 2024 Financial Conditions and Activities Monitoring Report.

A motion unanimously passed accepting the 4th Quarter 2024 Financial Conditions and Activities Monitoring Report.

7. COMMISSION BUSINESS

- A. Commission Reports

The Board reported on Commission related topics and Board related events.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

8. GOVERNANCE PLANNING

- A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of April 22, 2025, adjourned at 12:03 p.m.

Approved this 13th day of May, 2025.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

April 26, 2025

The Special Meeting was convened by President Sidney Logan at 10:00 a.m. Those attending were Tanya Olson, Vice President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

ENERGY BLOCK PARTY

President Sidney Logan, Vice President Tanya Olson, and Secretary Julieta Altamirano-Crosby, along with District staff and members of the public attended the Energy Block Party.

ADJOURNMENT

There being no further discussion, the Special Meeting of April 26, 2025, adjourned at 2:00 p.m.

Approved this 13th day of May, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over (Pages 1 - 2);
Request for Quotation No. 25-1533-CS with Electro-Technical Industries, Inc.
Request for Quotation No. 25-1558-BP with Titan Earthwork LLC

Professional Services Contract Award Recommendations \$200,000 and Over (Page 3);
Professional Services Contract No. CW2258517 with Orrick, Herrington & Sutcliffe LLP

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 4 - 6);
Contracts:
Purchase Order No. 4500098325 with The Pape Group
Purchase Order No. 4500098368 with Global Rental Company
Purchase Order No. 4500098424 with CDW Government LLC
Amendments:
None

Sole Source Purchase Recommendations (Page 7);
Purchase Order No. 4500098224 with S & C Electric Company

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 8 - 12);
Miscellaneous No. CW2244297 with Sensus USA Inc.
Miscellaneous No. CW2247986 with Total Landscape Corporation
Miscellaneous No. CW2251550 with Pacheco's Landscaping, LLC
Professional Services Contract No. CW2248119 with Chandler Asset Management, Inc.
Professional Services Contract No. CW2253437 with David Evans and Associates, Inc.

Contract Acceptance Recommendations;
None

List Attachments:
May 13, 2025 Report

**Formal Bid Award Recommendation(s) \$120,000 And Over
May 13, 2025**

RFQ No. 25-1533-CS

13.8kV Metal-Clad Switchgear

No. of Bids Solicited:	8
No. of Bids Received:	4
Project Leader & Phone No.:	Sanjeev Farwaha Ext. 5502
Material Estimate:	\$1,800,000.00

This Metal-Clad Switchgear will be installed at Brier Substation. Metal-Clad Switchgear contains the distribution circuit breakers as well as the protection, control, metering, and communication equipment for monitoring and operating the substation both locally and remotely.

	<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To:	Electro-Technical Industries, Incorporated	\$1,211,580.00
	Stephens, McCarthy, Lancaster LLC proposing Avail Switchgear	\$1,215,000.00
	Myers Power Products, Incorporated	\$1,367,573.00
	JST Power	\$1,636,519.00

Summary Statement: Staff recommends award to Electro-Technical Industries, Incorporated, the low evaluated responsible bidder meeting the District's specification in the amount of \$1,211,580.00, plus tax.

**Formal Bid Award Recommendation(s) \$120,000 And Over
May 13, 2025**

RFQ No. 25-1558-BP

Steel Casings for Sill Stanwood Project

No. of Bids Solicited:	3	
No. of Bids Received:	1	
Project Leader & Phone No.:	Brian Li	Ext. 5161
Material Estimate:	\$161,400.00	

These 32 steel casings to be used in the installation of poles on the Sills-Stanwood project with lengths ranging from 11 feet to 17 feet.

Vendor

Subtotal (w/o tax)

Award To: Titan Earthwork LLC

121,909.50

Summary Statement: Staff recommends award to Titan Earthwork LLC, the low evaluated responsible bidder meeting the District's specification in the amount of \$121,909.50, plus tax.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
May 13, 2025**

PSC No. CW2258517

Legal Counsel on Revenue Bonds

No. of Bids Solicited:	1
No. of Bids Received:	1
Project Leader & Phone No.:	Lauren Way
Contract Term:	NTP – 12/31/2025

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To	Orrick, Herrington & Sutcliffe LLP	\$250,000.00

Summary Statement: Under this proposed contract, Orrick Herrington and Sutcliffe LLP will provide the District with bond and disclosure counsel services on an hourly rate basis (subject to a fee cap of \$250,000) with respect to the upcoming planned issuance of Electric System Revenue Bonds, Series 2025, and consideration of Electric and Generation System Revenue Refunding Bonds, Series 2025.

Staff recommends award to Orrick Herrington & Sutcliffe LLP for a not-to-exceed amount of \$250,000.00.

Cooperative Purchase Recommendations

May 13, 2025

State law permits a public agency to purchase from a contract entered into by another public agency, or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and , provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and Districts has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: The Pape Group	\$254,768.00
PO 4500098325	
Sourcewell 032824-KTC	

Description: Purchase of one new Kenworth T880 Tractor that will be used by Distribution Engineering Services Division. This truck will be a fleet addition.

Project Lead: Christina Brueckner, Ext. 5053

Cooperative Purchase Recommendations

May 13, 2025

State law permits a public agency to purchase from a contract entered into by another public agency, or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and , provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and Districts has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rental Company	\$177,580.00
PO 4500098368	
Sourcewell 040924-ALT	

Description: Purchase of one Altec Overhead Service Truck that will be used by Generation. This truck will be a fleet addition.

Project Lead: Christina Brueckner, Ext. 5053

Cooperative Purchase Recommendations

May 13, 2025

State law permits a public agency to purchase from a contract entered into by another public agency, or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and , provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and Districts has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Supplier: CDW Government LLC \$213,030.19 + appl. tax
Purchase Order Number: 4500098424
King County Directors' Association (KCDA) Agreement #022-G Technology Catalog

Description: Procure 3-Year qTest Software Subscription

Summary: By the end of 2027, SAP will no longer support the OpenText ALM Quality Center for Test Management and Test Automation software. With the anticipated increase in software testing demand over the next five years, it is crucial to procure and implement a robust and reliable software testing solution capable of managing the heavy workload. The new solution supports more thorough and consistent testing which will help to mitigate risks associated with implementing new software.

Project Lead: Doris Payne, Ext. 8385

**Sole Source Purchase Recommendation(s) \$120,000 And Over
May 13, 2025**

PO 4500098224

115 kV Circuit Switcher

Project Leader & Phone No.:	Sanjeev Farwaha Ex. 5502
Material Estimate:	\$374,656.50

The District requires two eight-foot 115kV Circuit Switchers and one, 12-foot 115kV Circuit Switcher for Stimson Substation. Circuit Switchers are used in Substations for protecting power transformers from short circuits and overloads. They are operated manually, by SCADA or with protective relays. Staff has determined by standardizing on S&C, this will reduce inventory and labor cost while increasing system reliability. S&C Electric Company, Incorporated is providing a direct source pricing model and will not provide pricing to distribution channels.

	<u>Vendor</u>	<u>Qty</u>	<u>Subtotal (w/o tax)</u>
Award To:	S&C Electric Company	3	\$374,656.50

Summary Statement:	Staff recommends award to S&C Electric Company, the sole provider of District approved 115kV Circuit Switcher in the amount of \$374,656.50, plus tax.
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Formal Bid and Contract Amendment(s)
May 13, 2025

MISC No. CW2244297
Equipment and Services
Agreement

Contractor/Consultant/Supplier:	Sensus USA Inc.	
Project Leader & Phone No.:	Amy Brown	Ext. 1806
Amendment No.:	4	
Amendment:	\$5,511,880.94	

In 2021 the Board of Commissioners approved Resolution No. 6011 authorizing the CEO/General Manager to execute agreements with Sensus USA Inc. for Advanced Metering Infrastructure Technology and Services. The Equipment and Services Agreement (ESA) covered the equipment and services for the District's deployment, implementation and operation of an AMI solution. This ESA included provision of AMI electric meters, AMI water meters and modules, remote telemetry modules, AMI network hardware including base stations and antennas, professional services for network design and site surveys, project management, training services, validation and acceptance testing and technical support. Additional growth projections through 2029 are \$3.1 million for electric and approximately \$600,000 for water.

SnoSMART and the GRIP grant will allow the District to accelerate the implementation of hundreds of wireless-connected smart grid devices to the distribution grid. The project will improve system reliability by reducing outage frequency and duration, though remote switching, automatic grid reconfiguration and improved outage diagnosis capabilities. The amendment will add the Distribution Devices and grant-required Buy America terms to the agreement.

Original Contract Amount:	\$42,652,894.00		
Present Contract Amount:	\$42,652,894.00	Original Start/End:	06/10/2021 – 06/01/2025
Amendment Amount:	\$ 5,511,880.94	Present Start/End:	06/10/2021 – 12/31/2026
New Contract Amount:	\$48,164,774.94	New End Date:	09/30/2029

Summary Statement: Staff recommend approval of Amendment No. 4 to the ESA to support the DA implementation and ongoing AMI equipment. This amendment will increase the total contract value by \$5,511,880.94, update Exhibit A, add Exhibit B and extend the term to September 30, 2029.

Summary of Amendments:

Amendment No. 1 dated August 17, 2021 updated Exhibit A – Pricing, adding network equipment identified during project planning and project analysis stages, created separate pricing tables for electric meters and tools, water meters and communications modules, network equipment and DA equipment.

Amendment No. 2 dated October 16, 2021 added section B to Exhibit A – Pricing for Rack-Mounted Base Stations

Amendment No. 3 dated April 23, 2025 added IQ+ pricing and extended term to December 31, 2026.

Formal Bid and Contract Amendment(s)
May 13, 2025

MISC No. CW2247986

Landscape Maintenance of
District Properties - Water
Department Sites

Contractor/Consultant/Supplier:	Total Landscape Corporation	
Project Leader & Phone No.:	Brion Henault	Ext. 1790
Amendment No.:	4	
Amendment:	\$66,922.79	

Original Contract Amount: \$58,104.00
Present Contract Amount: \$183,832.72
Amendment Amount: \$66,922.79
New Contract Amount: \$250,755.51

Original Start/End: 6/1/2022 – 5/31/2023
Present Start/End: 5/31/2024 – 5/31/2025
New End Date: 5/31/2026

Summary Statement: Staff recommends approval of Amendment No. 4 to exercise the renewal option for a fourth year of services. This renewal increases the contract amount by \$66,922.79 and extends the completion date to May 31, 2026. The increased contract amount includes a 2.4% increase per CPI of \$66,272.79 and additional scope at Storm Lake Reservoir of two visits a year at an annual cost of \$650.00.

Summary of Amendments:

Amendment No. 1 dated October 17, 2022, revised Scope of Work Attachment A in its entirety & revised Attachment B maps for East Hewitt Pump Station and Hillcrest Reservoir due to incorrect addresses. Also changed District Representative to Brion Henault.

Amendment No. 2 dated May 26, 2023, increased the contract amount by \$61,009.20 and extended the completion date to May 31, 2024, to exercise renewal option for year 2 services. This included a 5% increase per CPI and confirmed terms at a 5% CPI cap on future renewals.

Amendment No. 3 dated May 8, 2024, increased the contract amount by a net of \$64,719.52 and extend the completion date to May 31, 2025, to exercise renewal option for year 3 services. This included a 3.5% increase per CPI of \$63,144.52. This also included additional scope and annual cost of Warm Beach Well No. 4 of \$675.00 and two parcels at Warm Beach - Lake Martha of \$900.00.

Formal Bid and Contract Amendment(s)
May 13, 2025

MISC No. CW2251550
South Everett Landscape
Maintenance

Contractor/Consultant/Supplier:	Pacheco's Landscaping, LLC.	
Project Leader & Phone No.:	Brion Henault	Ext. 1790
Amendment No.:	2	
Amendment:	\$95,272.26	

Original Contract Amount: \$89,980.00
Present Contract Amount: \$183,019.32
Amendment Amount: \$95,272.26
New Contract Amount: \$278,291.58

Original Start/End: 6/1/2023 – 5/31/2024
Present Start/End: 6/1/2024 – 5/31/2025
New End Date: 5/31/2026

Summary Statement: Staff recommends approval of Amendment No. 2 to exercise the renewal option for a third year of services. This renewal increases the Contract value by \$95,272.26 and extends the completion date to May 31, 2026. The increased contract amount includes a 2.4% increase per CPI.

Summary of Amendments:

Amendment No.1 dated April 17, 2024, increased the Contract value by \$93,039.32 and extended the completion date to May 31, 2025, to exercise renewal option for year two services. This amendment was in accordance with the Contract terms and included a 3.4% increase per CPI and confirmed terms at a 5% CPI cap on future renewals.

Formal Bid and Contract Amendment(s)
May 13, 2025

PSC No. CW2248119
Investment Advisory Services

Contractor/Consultant/Supplier:	Chandler Asset Management Inc	
Project Leader & Phone No.:	Lauren Way	Ext 8042
Amendment No.:	1	
Amendment:	\$84,000.00	

Original Contract Amount:	\$126,000.00	
Present Contract Amount:	\$126,000.00	Original Start/End: 6/16/22 - 6/30/25
Amendment Amount:	\$84,000.00	Present Start/End: 6/16/22 - 6/30/25
New Contract Amount:	\$210,000.00	New End Date: 6/30/27

Summary Statement: The District's Treasury Department engages Chandler Asset Management to provide investment advisory services. These services include review of the District's investment policy, quarterly reporting and analysis for adherence to the investment policy, analysis surrounding the market and District portfolio benchmark goals and education and analysis of current market conditions and their influence on District's portfolio and associated strategy.

Staff recommends approval of Amendment No. 1 to increase the contract by \$84,000.00 and extend the contract term to June 30, 2027 for continued support of investment advisory services.

Formal Bid and Contract Amendment(s)
May 13, 2025

PSC No. CW2253437
East County Civil

Contractor/Consultant/Supplier:	David Evans and Associates, Inc	
Project Leader & Phone No.:	Jerome Drescher	Ext. 8425
Amendment No.:	5	
Amendment:	\$80,000.00	

Original Contract Amount: \$50,000.00
Present Contract Amount: \$237,702.00
Amendment Amount: \$80,000.00
New Contract Amount: \$317,702.00

Original Start/End: 11/13/23 – 12/31/25
Present Start/End: 11/13/23 - 12/31/25
New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 5 to increase the contract by \$80,000.00. This increase will cover additional consultation meetings to finalize the development agreement with the City of Monroe as well as preliminary design for the East County sewer line and design modifications to ensure site plans conform with requirements of the Williams gas line easement.

Summary of Amendments:

Amendment No. 1 dated February 21, 2024, added funds of \$80,000.00 to cover additional scope.

Amendment No. 2 dated May 10, 2024, added funds of \$30,000.00 for continued support.

Amendment No. 3 dated July 18, 2024, added funds of \$10,000.00 to cover additional scope.

Amendment No. 4 approved by Commission on November 5, 2024 increased the contract by \$67,702.00 to cover additional consultation meetings to respond to City comments in development agreement negotiations.



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 13th day of May 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeff Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1134412 - 1134651	\$56,562.93	2 - 9
Electronic Customer Refunds		\$12,895.25	10 - 12
WARRANT SUMMARY			
Warrants	8082154 - 8082404	\$4,062,152.98	13 - 20
ACH	6054472 - 6055003	\$15,252,769.11	21 - 37
Wires	7003614 - 7003633	\$30,047,955.40	38
Payroll - Direct Deposit	5300001239 - 5300001239	\$5,613,347.00	39
Payroll - Warrants	845441 - 845452	\$31,525.00	39
Automatic Debit Payments	5300001238 - 5300001252	\$5,037,712.05	40
	GRAND TOTAL	\$60,114,919.72	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/14/25	1134412	EMILY EDISON	\$2,722.86
4/14/25	1134413	LINDA MOORE	\$3,228.97
4/14/25	1134414	JESSICA RODRIGUEZ	\$143.03
4/14/25	1134415	JOYCE PANGBURN	\$58.60
4/14/25	1134416	EMILY OSBORNE	\$166.45
4/14/25	1134417	LWK1913 LLC	\$44.55
4/14/25	1134418	JIM BRENNICK	\$29.37
4/14/25	1134419	DIMITRI LOKHMATOV	\$296.04
4/14/25	1134420	VICKIE MANTOOTH	\$195.00
4/15/25	1134421	MAINVUE WA LLC	\$41.04
4/15/25	1134422	MICHAL JAMES	\$46.96
4/15/25	1134423	HOLLYWOOD HILL HOLDINGS LLC	\$61.98
4/15/25	1134424	WARREN BRADT	\$92.31
4/15/25	1134425	V PARKER	\$31.11
4/15/25	1134426	KIRT NORMAN	\$2,007.62
4/15/25	1134427	MARIA CORTES ROJAS	\$30.28
4/15/25	1134428	DIEGO LEVI	\$182.68
4/15/25	1134429	RANDY DECKER	\$87.89
4/15/25	1134430	SARAH LANG	\$156.63
4/16/25	1134431	THI MAI ANH VO	\$143.79
4/16/25	1134432	SATIVA LEE	\$93.36
4/16/25	1134433	RICHMOND AMERICAN HOMES OF WA INC	\$6.22
4/16/25	1134434	ALICIA LANDRY	\$114.79
4/16/25	1134435	ALTANTULGA VANCHINDORJ	\$14.98
4/16/25	1134436	JOHN L SCOTT REAL ESTATE	\$12.62
4/16/25	1134437	JORGE RENTAS CINTRON	\$26.05
4/16/25	1134438	EVERETT HOUSING AUTHORITY	\$51.82
4/16/25	1134439	ANNABELLE CAINDOY	\$1,745.64
4/16/25	1134440	TAMRA CLOSE	\$1,000.00
4/17/25	1134441	MONROE SHOPPING CENTER	\$120.68
4/17/25	1134442	BERNARD HOLDER	\$113.97
4/17/25	1134443	LAW OFFICE OF COLE & GILDAY P.C.	\$63.73

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/17/25	1134444	DAYTON CLARKE	\$193.81
4/17/25	1134445	WILLIAM WALKER	\$26.34
4/17/25	1134446	WILLIAM BEATH	\$52.27
4/17/25	1134447	JUDY HA	\$57.71
4/17/25	1134448	PULTE HOMES OF WASHINGTON, INC.	\$291.70
4/17/25	1134449	KRISTIN SOSSAMAN	\$74.34
4/17/25	1134450	PARK LANE APTS LLC	\$110.85
4/18/25	1134451	DOUGLAS STAVE	\$2,200.00
4/18/25	1134452	SIXTO LORENZO GARCIA CORTEZ	\$187.45
4/18/25	1134453	EVELYN WELLINGTON	\$58.17
4/18/25	1134454	MOLINA HEALTH CARE OF WASHINGTON	\$145.78
4/18/25	1134455	WAKEFIELD ALDERWOOD LLC	\$81.11
4/18/25	1134456	AMANDA MATERIE	\$217.43
4/18/25	1134457	MARY WIKE-GLOVER	\$40.92
4/18/25	1134458	4TH STREET MARKET AND DELI	\$619.66
4/18/25	1134459	MILENA KUKHARENKO	\$92.27
4/18/25	1134460	ROBERT SLOBIN	\$53.55
4/18/25	1134461	TEVITA FONG	\$27.24
4/18/25	1134462	BENJAMIN HANSON	\$93.75
4/18/25	1134463	TERRI KNIGHT	\$25.00
4/18/25	1134464	RISA OUE	\$101.58
4/18/25	1134465	ZEROAVIA INC	\$389.61
4/18/25	1134466	BERNARDINA VARGAS	\$200.00
4/18/25	1134467	MOLINA HEALTH CARE OF WASHINGTON	\$191.10
4/18/25	1134468	MOLINA HEALTH CARE OF WASHINGTON	\$290.89
4/18/25	1134469	SIDNEE WHEELWRIGHT	\$251.32
4/21/25	1134470	CAROL JONES	\$405.21
4/21/25	1134471	EDGEWOOD NORTH, LLC	\$137.19
4/21/25	1134472	KEITH ALBRECHT	\$2,902.68
4/21/25	1134473	WILLIAM MCKIBBEN	\$50.09
4/21/25	1134474	MEY KING	\$52.92
4/21/25	1134475	DEAL ENTERPRISES	\$21.42

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/21/25	1134476	NORTH POINT APTS	\$32.83
4/21/25	1134477	PULTE HOMES OF WASHINGTON, INC.	\$263.86
4/22/25	1134478	ERMA HALLEY-JACKSON	\$62.66
4/22/25	1134479	DYAN COAKLEY	\$126.32
4/22/25	1134480	PMI EVERETT LLC	\$52.61
4/22/25	1134481	WAKEFIELD ALDERWOOD LLC	\$15.72
4/22/25	1134482	ADA MARINEZ	\$140.70
4/22/25	1134483	DAWN DUVALL	\$83.06
4/22/25	1134484	STEVIE LEE HEWITT	\$211.26
4/22/25	1134485	RYLEIGH MORGAN	\$120.71
4/22/25	1134486	CORSTONE CONTRACTORS LLC	\$32.99
4/22/25	1134487	SISI LIU	\$94.55
4/22/25	1134488	SHIRLEY LEE	\$64.72
4/22/25	1134489	JOEL SWEETLAND	\$143.09
4/22/25	1134490	JORY WADE	\$19.68
4/22/25	1134491	IDDAR ADINGAD	\$60.32
4/22/25	1134492	VOID	\$0.00
4/22/25	1134493	KIAH WHITE	\$72.29
4/22/25	1134494	ANTIONETTE ULRICH	\$59.01
4/22/25	1134495	WAKEFIELD ALDERWOOD LLC	\$44.49
4/22/25	1134496	YULIJA LAHUR	\$139.32
4/22/25	1134497	VINTAGE AT URBAN CENTER LLC	\$35.55
4/22/25	1134498	LYNNWOOD FEE OWNER, LLC	\$28.81
4/22/25	1134499	AMENDA CHOU	\$170.69
4/22/25	1134500	FARID KHOI	\$66.79
4/22/25	1134501	PHILLIP RATHBUN	\$67.66
4/22/25	1134502	LIBERTY SQUARE GJJ LLC	\$235.16
4/22/25	1134503	CYNTHIA COX	\$72.65
4/22/25	1134504	TIMOTHY MCDONALD	\$21.45
4/22/25	1134505	PULTE HOMES OF WASHINGTON, INC.	\$1,151.35
4/22/25	1134506	ANNA KOUTOUZOS	\$63.79
4/22/25	1134507	AFORA GROUP LLC	\$198.06

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/22/25	1134508	10227 DAKOTA, LLC	\$153.04
4/22/25	1134509	LEAH SPITZER	\$397.66
4/22/25	1134510	BRITTON BUI	\$57.04
4/22/25	1134511	RBCB INVESTMENTS LLC	\$57.30
4/22/25	1134512	MONICA PACHECO	\$107.16
4/22/25	1134513	DONALD CARTER	\$17.34
4/23/25	1134514	ALS HIGHLANDER OWNER LLC	\$67.13
4/23/25	1134515	NORTH POINTE APT LLC	\$150.00
4/23/25	1134516	JOLLEE BORANIAN	\$2,200.00
4/23/25	1134517	DALE MUSTARD	\$25.80
4/23/25	1134518	STEVE MOSMAN	\$83.66
4/23/25	1134519	PHILLIP ZURBRUGG	\$98.79
4/23/25	1134520	MERRILY JACOBS	\$130.03
4/23/25	1134521	MARIA RIPPO	\$101.86
4/23/25	1134522	MIJIN KIM	\$10.71
4/23/25	1134523	KELLIE HISLOP	\$251.34
4/23/25	1134524	BHAVYA ASHA MATHEW	\$84.99
4/23/25	1134525	MYKOLA STATSENKO	\$307.45
4/23/25	1134526	GEROGES NDAYIZEYE	\$37.16
4/23/25	1134527	WESTERN LINK INC	\$361.03
4/23/25	1134528	ROBIN ALLEN	\$45.07
4/23/25	1134529	156TH TOWNHOMES LLC	\$11.15
4/23/25	1134530	ELAINE TEEL	\$21.00
4/23/25	1134531	SUNI CHON	\$30.18
4/23/25	1134532	TINGHUA QU	\$14.76
4/23/25	1134533	PACIFIC RIDGE - DRH, LLC	\$23.32
4/24/25	1134534	JUSTIN SMITH	\$55.15
4/24/25	1134535	SAMUEL TRAN	\$37.17
4/24/25	1134536	1502 WALNUT ST LLC - WA	\$88.02
4/24/25	1134537	PULTE HOMES OF WASHINGTON, INC.	\$1,133.37
4/24/25	1134538	PARKLANE TOWN HOMES	\$50.73
4/24/25	1134539	CHARTER INVESTMENT CO	\$10.52

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/24/25	1134540	EQUITY RESIDENTIAL PROP	\$38.59
4/24/25	1134541	MARC CHRISTIANSEN	\$27.54
4/24/25	1134542	PULTE GROUP	\$942.95
4/24/25	1134543	PULTE GROUP	\$1,122.64
4/24/25	1134544	BMCH WASHINGTON LLC	\$327.89
4/24/25	1134545	SENIOR MANOR LLC	\$184.84
4/24/25	1134546	CRISTIAN JEOVANY ECHEVERRIA CRUZ	\$37.44
4/24/25	1134547	TAMARON RANCH	\$23.60
4/24/25	1134548	GWENDOLYN CORNWELL	\$168.48
4/24/25	1134549	KRISTA FRAGA	\$130.49
4/24/25	1134550	ASHLEY KENDRICK	\$200.00
4/24/25	1134551	CORNERSTONE HOMES NW LLC	\$135.44
4/24/25	1134552	MICHAEL LUSZEY	\$189.09
4/24/25	1134553	MARY WYRWITZKE	\$19.45
4/25/25	1134554	DONA SPEER	\$41.89
4/25/25	1134555	ALICE MORGAN	\$48.61
4/25/25	1134556	MELCHORA GONAS SOPLA	\$58.87
4/25/25	1134557	VOID	\$0.00
4/25/25	1134558	TOMAS HERNANDEZ HERNANDEZ	\$151.29
4/25/25	1134559	MCKENNA DELP	\$142.37
4/25/25	1134560	BEATRIZ MAZ ELLIS	\$136.87
4/25/25	1134561	MAILE LEAVITT	\$204.05
4/25/25	1134562	IVAN KARPACH	\$185.01
4/25/25	1134563	JASON LECHNER	\$204.26
4/25/25	1134564	EUGENE GOFF	\$70.06
4/25/25	1134565	DONALD ECKHARDT	\$350.00
4/25/25	1134566	LETICIA GUERRERO MARES	\$80.33
4/25/25	1134567	MOBILE MANOR MARYSVILLE LLC	\$68.28
4/28/25	1134568	DOYLE CARTER	\$32.39
4/28/25	1134569	ALDERWOOD HEIGHTS APTS	\$47.69
4/28/25	1134570	RMRA SERVICES INC	\$50.01
4/28/25	1134571	REZA ESFANDANI	\$53.27

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/28/25	1134572	JULIE ANN KELLER	\$153.84
4/28/25	1134573	PARKSIDE GROUP INC	\$90.11
4/28/25	1134574	LORETTA BELLMAN	\$32.92
4/28/25	1134575	CAREY RAYMOND	\$24.50
4/28/25	1134576	LAG ENTERPRISES	\$113.88
4/28/25	1134577	PATRICIA BRYANT	\$91.96
4/29/25	1134578	BMCH WASHINGTON LLC	\$449.57
4/29/25	1134579	VIKTORIA KOZACHENKO	\$139.24
4/29/25	1134580	EUN KIM	\$77.46
4/29/25	1134581	ERIKA SAN NICOLAS	\$91.89
4/29/25	1134582	MELINDA HOCKETT	\$844.03
4/29/25	1134583	GERARDO NAVAS MONTOYA	\$116.43
4/29/25	1134584	432 MAPLE AVE LLC	\$65.61
4/29/25	1134585	JENNIFER ROSS	\$1,408.64
4/29/25	1134586	BRETT ARMSTRONG	\$22.28
4/29/25	1134587	HERE2THERE INC	\$328.28
4/29/25	1134588	CLIFF COOMES	\$528.81
4/29/25	1134589	WESTERN WASHINGTON CORPORATION	\$117.29
4/29/25	1134590	MISTY MOORE	\$12.68
4/29/25	1134591	LAUREL BOUCHER	\$328.70
4/29/25	1134592	4120 COLBY LLC	\$23.70
4/29/25	1134593	KEN HARRIS	\$68.00
4/29/25	1134594	SMARTCAP CONSTRUCTION LLC	\$15.40
4/29/25	1134595	TRAVIS CASEY	\$104.49
4/29/25	1134596	LUCERO PAREDES	\$18.74
4/29/25	1134597	PAULO LAPUZ	\$44.64
5/1/25	1134598	MARTIN SHOE CRAFT	\$192.04
5/1/25	1134599	ADELILAH CHAMPEAUX	\$45.52
5/1/25	1134600	BEATRICE JOHNSON	\$87.55
5/1/25	1134601	MARGIE STRAND	\$108.00
5/1/25	1134602	MOBIL 1 AUTO LUBE LLC	\$444.43
5/1/25	1134603	TAELORE NEAS-MITCHELL	\$108.46

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
5/1/25	1134604	PROJECT PRIDE	\$3,941.56
5/1/25	1134605	MANUEL ELVIR	\$107.82
5/1/25	1134606	CANARY HOUSE THAI EATERY	\$135.72
5/1/25	1134607	MIKAH GRAHAM	\$31.69
5/1/25	1134608	PHUONG LE	\$300.00
5/1/25	1134609	MCCLELLAN RING CO	\$73.59
5/1/25	1134610	BUNTHOEUN CHHOOM	\$175.41
5/1/25	1134611	MAYANK GUPTA	\$195.93
5/1/25	1134612	BOYDEN ROBINETT & ASSOC LP	\$26.52
5/1/25	1134613	IRAIS HERNANDEZ	\$82.08
5/1/25	1134614	GEORGE LUND	\$1,345.73
5/1/25	1134615	DAVID PRESTON	\$223.65
5/1/25	1134616	TEAPSAROUN MITH	\$693.05
5/1/25	1134617	JULIE ANNE BILLINGS	\$19.08
5/1/25	1134618	JENNIFER DENNIS	\$1,208.99
5/1/25	1134619	DARYL KRAL	\$55.35
5/1/25	1134620	LORIN LEE	\$105.41
5/2/25	1134621	WILLIAMS INVESTMENTS	\$163.28
5/2/25	1134622	NATALIE KEENE	\$85.81
5/2/25	1134623	MARIA DONAN GARCIA	\$136.25
5/2/25	1134624	ELIZABETH EMMONS	\$15.59
5/2/25	1134625	CLARENCE SHAW	\$223.03
5/2/25	1134626	CHARLENE BOWERING	\$43.33
5/2/25	1134627	LAURA KAPLAN	\$12.94
5/2/25	1134628	IH4 PROPERTY WASHINGTON, L.P.	\$0.63
5/2/25	1134629	TAMARA PARKER	\$352.62
5/2/25	1134630	SERHII VASHCHYSHYN	\$11.39
5/2/25	1134631	TNHC WASHINGTON LLC	\$315.33
5/2/25	1134632	PACIFIC RIDGE - DRH, LLC	\$38.13
5/2/25	1134633	BRYAN HOLMES	\$53.79
5/2/25	1134634	STUART WHEELER	\$50.31
5/2/25	1134635	HOYER HOMES LLC	\$41.13

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
5/2/25	1134636	LENNAR NORTHWEST INC	\$110.70
5/2/25	1134637	DAVID ABOLNIK	\$15.00
5/2/25	1134638	SR MICHAEL HIGGINS	\$62.00
5/2/25	1134639	CONCEPCION VELEZ ANGEL	\$23.49
5/2/25	1134640	CENTENNIAL PARK 5J LLC	\$60.18
5/2/25	1134641	WATERFRONT PLACE LP	\$27.80
5/2/25	1134642	TEMESGHEN TEAME	\$5.65
5/2/25	1134643	BRUCE PIERSON	\$226.28
5/2/25	1134644	IRINA BOGDAN	\$51.10
5/2/25	1134645	ROSEANN ALSPEKTOR	\$138.36
5/2/25	1134646	DAVID CLARK	\$37.08
5/2/25	1134647	BRET'S INC	\$105.80
5/2/25	1134648	LINDA SCHOUTEN	\$75.00
5/2/25	1134649	IN KIM	\$104.31
5/2/25	1134650	TIMOTHY CAVENDER	\$312.02
5/2/25	1134651	AFORA GROUP LLC	\$223.78
Total:			\$56,562.93

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/14/25	000530229695	OLEKSANDR PROKOPENKO	\$104.58
4/14/25	000530229696	OLEKSANDR PROKOPENKO	\$52.29
4/14/25	000530229697	VERNON WILL	\$380.48
4/14/25	000530229698	MAMUDOU CEESAY	\$198.99
4/14/25	000530229699	NATHAN COOK	\$36.84
4/14/25	000530229700	ALEX WILSON	\$30.99
4/14/25	000530229701	PRAVEEN SRIVASTAVA	\$17.84
4/14/25	000530229702	STEVE MAXX	\$34.82
4/14/25	000530229703	ANKIT VERMA	\$100.39
4/14/25	000530229704	SERGIO BRAGA	\$27.27
4/14/25	000530229705	ZACHARY WATSON	\$69.52
4/14/25	000530229706	DALE VOTH	\$125.57
4/14/25	000530229707	AYSIA BURNETT	\$90.34
4/14/25	000530229708	BRIAN BARNES	\$120.85
4/14/25	000530229709	ALICE MONTERO	\$43.72
4/14/25	000530229710	SERGIO BRAGA	\$100.19
4/14/25	000530229711	ALEX JACKSON	\$19.65
4/14/25	000530229712	CAMERON ATWORTH	\$27.69
4/14/25	000530229713	HANA SEO	\$89.64
4/15/25	000530249110	BRITTANY GREGORY	\$374.76
4/16/25	000530253731	NAVENDU JAIN	\$300.00
4/16/25	000530253732	SAMANTHA SAVEDRA	\$271.74
4/16/25	000530253733	MARK MCKINNEY	\$61.14
4/16/25	000530253734	SONIA LOPEZ LOPEZ	\$58.11
4/16/25	000530253735	EMILY WELCH	\$334.43
4/16/25	000530253736	ANGELA VALENTI	\$87.14
4/16/25	000530253737	MARK MCKINNEY	\$306.55
4/16/25	000530253738	MARK SANDERS	\$92.13
4/16/25	000530253739	STEPHANIE DUARTE SERRANO	\$134.56
4/16/25	000530253740	DAIKI HAGIWARA	\$86.41
4/16/25	000530253741	WEICHE LI	\$30.95
4/16/25	000530253742	JASMIN KYLE	\$129.70

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/16/25	000530253743	NORMA ANSELMO	\$58.36
4/17/25	000530262099	ORLANDO SANTIAGO ANTONIO	\$144.86
4/17/25	000530262100	LINDSEY ARRINGTON	\$221.35
4/17/25	000530262101	AARON AKIN	\$86.78
4/17/25	000530262102	AARON AKIN	\$43.95
4/18/25	000530271665	SUSAN RO	\$118.00
4/18/25	000530271666	JEREMY NGUYEN	\$173.93
4/21/25	000530287932	PAUL ALLEN PEREZ	\$95.93
4/21/25	000530287933	NICCOLO GAUDIEL	\$235.45
4/22/25	000530297754	NATHANAEL ZAJACZKOWSKI	\$200.00
4/22/25	000530297755	NOEL COLE	\$339.73
4/24/25	000530312189	VANESSA HULLIN	\$127.61
4/25/25	000530321508	ESTHER WHITE	\$28.41
4/25/25	000530321509	KELEMWORK WOLDEGEBRIEL	\$611.55
4/25/25	000530321510	VANESSA HULLIN	\$100.00
4/25/25	000530321511	JUNE ABBE	\$56.00
4/25/25	000530321512	GARY ROBERTSON	\$409.91
4/28/25	000530336828	SHELBY BALL	\$237.19
4/29/25	000530349313	ANTHONY FOLLETT	\$700.00
4/29/25	000530349314	JAMES GARGARITA	\$756.60
4/29/25	000530349315	YOANA GIJON	\$54.47
4/29/25	000530349316	DEBRA PAGE	\$16.09
4/29/25	000530349317	AKHIL MAKANA	\$18.54
4/29/25	000530349318	JACOB RYAN	\$108.60
4/30/25	000530360754	LINDA BOLOGNA	\$6.79
4/30/25	000530360755	TABATHA BURRIS	\$690.00
4/30/25	000530360756	SHARON BRAINARD	\$749.48
4/30/25	000530360757	LINDA KIDD	\$33.68
4/30/25	000530360758	TAMRY JOHNSON	\$11.20
4/30/25	000530360759	LUIS GONZALEZ HERNANDEZ	\$60.93
4/30/25	000530360760	MYRA JONES	\$75.76
4/30/25	000530360761	MANUEL ORTIZ-CASTREJON	\$114.84

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/30/25	000530360762	ISAIAH HELM	\$36.68
4/30/25	000530360763	TYLER MCCUNE	\$24.87
4/30/25	000530360764	RUTH ADJETEY	\$91.25
4/30/25	000530360765	MEHRDAD TAHERIROSTAMI	\$40.67
5/1/25	000530371840	LAMIN FATTY	\$225.00
5/1/25	000530371841	LAMIN FATTY	\$806.16
5/1/25	000530371842	CLARENCE DOWNARD	\$500.00
5/1/25	000530371843	ROIMER MARRIAGA LOPEZ	\$58.93
5/1/25	000530371844	ROIMER MARRIAGA LOPEZ	\$58.93
5/1/25	000530371845	TYLER MOREA	\$166.89
5/1/25	000530371846	TYLER MOREA	\$100.60
5/2/25	000530387593	LIZBETH CHAVEZ BENITES	\$160.00
Total:			\$12,895.25

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/15/25	8082154	AT&T CORP	\$45,990.91
4/15/25	8082155	COMCAST HOLDING CORPORATION	\$441.02
4/15/25	8082156	CITY OF EDMONDS	\$781.31
4/15/25	8082157	EAN HOLDINGS LLC	\$902.95
4/15/25	8082158	EQUIFAX INFORMATION SERVICES LLC	\$11,374.47
4/15/25	8082159	CITY OF EVERETT	\$4.32
4/15/25	8082160	ISLAND COUNTY	\$305.50
4/15/25	8082161	CITY OF MONROE	\$425.49
4/15/25	8082162	GENUINE PARTS COMPANY	\$4,453.08
4/15/25	8082163	INFINITE ELECTRONICS INTRNTL INC	\$4,388.33
4/15/25	8082164	REPUBLIC SERVICES INC	\$2,114.19
4/15/25	8082165	SCADA AND CONTROLS ENGINEERING INC	\$1,198.49
4/15/25	8082166	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
4/15/25	8082167	VOID	\$0.00
4/15/25	8082168	SOUND PUBLISHING INC	\$202.86
4/15/25	8082169	WASHINGTON STATE	\$512.34
4/15/25	8082170	WASTE MANAGEMENT OF WASHINGTON INC	\$1,220.52
4/15/25	8082171	AABCO BARRICADE CO INC	\$4,818.02
4/15/25	8082172	BICKFORD MOTORS INC	\$3,138.09
4/15/25	8082173	CITY OF BRIER	\$136.50
4/15/25	8082174	EBEY HILL HYDROELECTRIC INC	\$2,612.13
4/15/25	8082175	LANDAU ASSOCIATES INC	\$1,225.00
4/15/25	8082176	QUALCO ENERGY	\$2,500.00
4/15/25	8082177	SNOHOMISH COUNTY	\$3,811.00
4/15/25	8082178	SNOHOMISH COUNTY	\$170.00
4/15/25	8082179	PUBLIC UTILITY DIST NO 1 OF	\$2,846.93
4/15/25	8082180	AUDIO VIDEO EXCLUSIVES LLC	\$1,717.00
4/15/25	8082181	COMCAST CORPORATION	\$549.63
4/15/25	8082182	RICHARD E SYLWESTER	\$3,510.00
4/15/25	8082183	JENNIFER DARLENE WENZEL	\$701.19
4/15/25	8082184	NORTHWEST FIBER LLC	\$6,940.87
4/15/25	8082185	WASHINGTON STATE DOT	\$294.41

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/15/25	8082186	BAXTER AUTO PARTS INC	\$11,783.87
4/15/25	8082187	THE PAPE GROUP	\$1,834.20
4/15/25	8082188	TONY TALWAR	\$2,200.00
4/15/25	8082189	MERCER INC	\$1,172.84
4/15/25	8082190	RMA GROUP INC	\$603.00
4/15/25	8082191	WORLD WIDE TECHNOLOGY LLC	\$10,185.37
4/15/25	8082192	IRIS GROUP HOLDINGS LLC	\$706.44
4/15/25	8082193	AIR REPS LLC	\$1,566.65
4/15/25	8082194	CITY OF PORT ANGELES	\$74,744.81
4/15/25	8082195	PROSCI INC	\$13,832.82
4/15/25	8082196	UFP STRUCTURAL PACKAGING LLC	\$5,441.04
4/15/25	8082197	ISLAND COUNTY	\$300.76
4/15/25	8082198	MARYSVILLE SCHOOL DISTRICT #25	\$313.88
4/15/25	8082199	CITY OF SNOHOMISH	\$769.74
4/15/25	8082200	SUPERIOR GLASS INSTALLATIONS INC	\$1,035.00
4/15/25	8082201	HAUSMEISTER HOME SERVICES INC	\$596.50
4/17/25	8082202	AT&T CORP	\$17,706.87
4/17/25	8082203	COMCAST HOLDING CORPORATION	\$478.33
4/17/25	8082204	HATLOES DECORATING CENTER INC	\$895.21
4/17/25	8082205	KELLER SUPPLY CO	\$545.03
4/17/25	8082206	CITY OF MARYSVILLE	\$439.08
4/17/25	8082207	GENUINE PARTS COMPANY	\$41.59
4/17/25	8082208	RIVERSIDE TOPSOIL INC	\$540.00
4/17/25	8082209	SIX ROBBLEES INC	\$1,897.22
4/17/25	8082210	ALDERWOOD WATER & WASTEWATER DISTRI	\$40.56
4/17/25	8082211	BICKFORD MOTORS INC	\$751.68
4/17/25	8082212	JEFFREY HATHAWAY	\$48.30
4/17/25	8082213	GARY D KREIN	\$879.20
4/17/25	8082214	USGS NATIONAL CENTER	\$6,357.50
4/17/25	8082215	WYNNE AND SONS INC	\$39.56
4/17/25	8082216	PACIFIC FITNESS PRODUCTS LLC	\$3,590.51
4/17/25	8082217	LAMAR TEXAS LTD PARTNERSHIP	\$3,443.10

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/17/25	8082218	BUILDING SYSTEMS DESIGN INC	\$11,154.85
4/17/25	8082219	RADIATE HOLDINGS LP	\$3,610.80
4/17/25	8082220	NISSAN OF EVERETT LLC	\$253.21
4/17/25	8082221	WORLD WIDE TECHNOLOGY LLC	\$581.37
4/17/25	8082222	LYNNWOOD 164 APT LLC	\$122,574.00
4/17/25	8082223	BARRON HEATING & AIR CONDITIONING	\$1,975.00
4/17/25	8082224	GBL II INC	\$375.00
4/22/25	8082225	CITY OF DARRINGTON	\$11,258.94
4/22/25	8082226	DISH NETWORK	\$99.80
4/22/25	8082227	ENERSYS INC	\$10,575.95
4/22/25	8082228	CITY OF GOLD BAR	\$12,933.95
4/22/25	8082229	CITY OF GOLD BAR	\$501.74
4/22/25	8082230	CORE & MAIN LP	\$1,215.89
4/22/25	8082231	IRON MOUNTAIN QUARRY LLC	\$451.51
4/22/25	8082232	KENT D BRUCE	\$1,026.75
4/22/25	8082233	CITY OF MARYSVILLE	\$234,360.93
4/22/25	8082234	CITY OF MONROE	\$931.96
4/22/25	8082235	CITY OF MOUNTLAKE TERRACE	\$89,858.48
4/22/25	8082236	GENUINE PARTS COMPANY	\$3,765.81
4/22/25	8082237	CITY OF ARLINGTON	\$1,755.31
4/22/25	8082238	REPUBLIC SERVICES INC	\$498.00
4/22/25	8082239	SNOHOMISH COUNTY	\$10.00
4/22/25	8082240	SNOHOMISH COUNTY	\$118,510.97
4/22/25	8082241	SULTAN SCHOOL DISTRICT 311	\$126,165.00
4/22/25	8082242	CITY OF SULTAN	\$35,948.13
4/22/25	8082243	WASHINGTON STATE	\$300.00
4/22/25	8082244	WASHINGTON STATE	\$300.00
4/22/25	8082245	WASHINGTON STATE	\$500.00
4/22/25	8082246	WAGNER SMITH EQUIPMENT CO	\$5,167.70
4/22/25	8082247	WESCO GROUP INC	\$149.32
4/22/25	8082248	CITY OF ARLINGTON	\$142,332.86
4/22/25	8082249	BICKFORD MOTORS INC	\$3,565.04

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/22/25	8082250	CITY OF BOTHELL	\$129,063.72
4/22/25	8082251	CITY OF BRIER	\$22,766.83
4/22/25	8082252	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$173.99
4/22/25	8082253	CITY OF EDMONDS	\$192,431.51
4/22/25	8082254	RYAN SCOTT FELTON	\$161.00
4/22/25	8082255	HARBOR MARINE MAINTENANCE & SUPPLY	\$896.72
4/22/25	8082256	CITY OF INDEX	\$1,041.99
4/22/25	8082257	CITY OF LAKE STEVENS	\$139,429.94
4/22/25	8082258	CITY OF LAKE STEVENS	\$48,077.19
4/22/25	8082259	LAKE STEVENS SEWER DIST	\$120.77
4/22/25	8082260	CITY OF MONROE	\$96,479.07
4/22/25	8082261	SNOHOMISH COUNTY	\$3,910.00
4/22/25	8082262	CITY OF STANWOOD	\$37,630.55
4/22/25	8082263	TOWN OF WOODWAY	\$6,291.11
4/22/25	8082264	CITY OF GRANITE FALLS	\$17,689.64
4/22/25	8082265	TRAVIS J MIRANDA	\$3,183.25
4/22/25	8082266	PACIFIC LOGGING LLC	\$9,100.00
4/22/25	8082267	THE PAPE GROUP INC	\$1,947.44
4/22/25	8082268	CITY OF EVERETT	\$750,974.46
4/22/25	8082269	FSX INC	\$610.96
4/22/25	8082270	OCCUPATIONAL HEALTH CENTERS OF WA P	\$184.50
4/22/25	8082271	ONSOLVE INTERMEDIATE HOLDING CO	\$3,000.00
4/22/25	8082272	MARTIN ENERGY GROUP SERVICES LLC	\$3,780.67
4/22/25	8082273	LIBERTY MUTUAL GROUP INC	\$16,400.00
4/22/25	8082274	KENDALL DEALERSHIP HOLDINGS LLC	\$1,306.64
4/22/25	8082275	CONCENTRIC LLC	\$1,402.90
4/22/25	8082276	WACO INDUSTRIAL COATINGS INC	\$1,804.51
4/22/25	8082277	NISSAN OF EVERETT LLC	\$540.62
4/22/25	8082278	WORLD WIDE TECHNOLOGY LLC	\$2,150.90
4/22/25	8082279	NORTHWEST FIBER LLC	\$120.00
4/22/25	8082280	EVANGELICAL LUTHERAN CHURCH IN AMER	\$5,424.00
4/22/25	8082281	CITY OF LYNNWOOD	\$234,180.72

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/22/25	8082282	CITY OF MUKILTEO	\$100,147.98
4/22/25	8082283	CITY OF SNOHOMISH	\$57,557.14
4/24/25	8082284	CODY ELLIS	\$275.00
4/24/25	8082285	CITY OF EVERETT	\$120,740.36
4/24/25	8082286	HAT ISLAND COMMUNITY ASSN	\$100.00
4/24/25	8082287	LANGUAGE LINE SERVICES INC	\$5,598.71
4/24/25	8082288	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
4/24/25	8082289	CITY OF MARYSVILLE	\$108.03
4/24/25	8082290	GENUINE PARTS COMPANY	\$5,758.99
4/24/25	8082291	ON HOLD CONCEPTS INC	\$234.70
4/24/25	8082292	PUBLIC POWER COUNCIL	\$3,975.00
4/24/25	8082293	ROGERS MACHINERY CO INC	\$4,535.45
4/24/25	8082294	CITY OF SEATTLE	\$59,228.00
4/24/25	8082295	SIX ROBBLEES INC	\$227.43
4/24/25	8082296	SKAGIT LAW GROUP PLLC	\$791.50
4/24/25	8082297	SNOHOMISH COUNTY	\$12,935.00
4/24/25	8082298	SNOHOMISH COUNTY TREASURER	\$1,687.02
4/24/25	8082299	SNOHOMISH COUNTY TREASURER	\$254.31
4/24/25	8082300	SOUND PUBLISHING INC	\$4,008.14
4/24/25	8082301	SOUND SECURITY INC	\$697.94
4/24/25	8082302	WASHINGTON STATE	\$7,083.10
4/24/25	8082303	STATE OF WASHINGTON	\$49,971.82
4/24/25	8082304	ALDERWOOD WATER & WASTEWATER DISTRI	\$131.69
4/24/25	8082305	BICKFORD MOTORS INC	\$1,012.23
4/24/25	8082306	CINTAS CORPORATION NO 2	\$54.40
4/24/25	8082307	GARY D KREIN	\$879.20
4/24/25	8082308	PACIFIC PUBLISHING CO INC	\$730.80
4/24/25	8082309	SEVEN LAKES WATER ASSOC INC	\$63.00
4/24/25	8082310	SNOHOMISH COUNTY	\$3,193.00
4/24/25	8082311	TWELVE THIRTY ONE INCORPORATED	\$394.54
4/24/25	8082312	ARROW INTERNATIONAL INC	\$82,530.70
4/24/25	8082313	KAISER FOUNDATION HEALTH PLAN OF WA	\$5,737.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/24/25	8082314	THE PAPE GROUP INC	\$6,213.25
4/24/25	8082315	PNG MEDIA LLC	\$708.64
4/24/25	8082316	PACIFIC MOBILE STRUCTURES INC	\$861.30
4/24/25	8082317	SNOHOMISH COUNTY 911	\$1,273.23
4/24/25	8082318	PERFORMANCE VALIDATON INC	\$4,958.00
4/24/25	8082319	MARTIN ENERGY GROUP SERVICES LLC	\$1,903.50
4/24/25	8082320	KENDALL DEALERSHIP HOLDINGS LLC	\$82.61
4/24/25	8082321	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,934.20
4/24/25	8082322	THE PAPE GROUP	\$111.33
4/24/25	8082323	POLITICO MEDIA GROUP HOLDING INC	\$8,786.55
4/24/25	8082324	TCF ARCHITECTURE PLLC	\$5,000.00
4/24/25	8082325	NISSAN OF EVERETT LLC	\$739.01
4/24/25	8082326	JESSICA V MARQUEZ	\$910.00
4/24/25	8082327	EARTHWORK SOLUTIONS LLC	\$534.11
4/24/25	8082328	CURALINC LLC	\$3,630.00
4/24/25	8082329	OREGON AERO INC	\$2,985.98
4/24/25	8082330	ENERGY MANAGEMENT COLLABORATIVE LLC	\$10,697.74
4/29/25	8082331	ALBERT LEE INC	\$232,066.78
4/29/25	8082332	AT&T CORP	\$22,552.78
4/29/25	8082333	COMCAST HOLDING CORPORATION	\$203.99
4/29/25	8082334	CITY OF EDMONDS	\$446.80
4/29/25	8082335	CITY OF EVERETT	\$4,982.17
4/29/25	8082336	CITY OF MOUNTLAKE TERRACE	\$6,243.40
4/29/25	8082337	GENUINE PARTS COMPANY	\$7.80
4/29/25	8082338	POWER DELIVERY PRODUCTS INC	\$18,109.25
4/29/25	8082339	QUALITY FENCE BUILDERS INC	\$18,470.55
4/29/25	8082340	RIVERSIDE TOPSOIL INC	\$225.00
4/29/25	8082341	SNOHOMISH COUNTY	\$10.00
4/29/25	8082342	SEPTIC SERVICES INC	\$1,337.96
4/29/25	8082343	WASHINGTON STATE	\$500.00
4/29/25	8082344	WESCO GROUP INC	\$2,142.06
4/29/25	8082345	BICKFORD MOTORS INC	\$4,657.09

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/29/25	8082346	CITY OF BRIER	\$136.50
4/29/25	8082347	D & G BACKHOE INC	\$33,082.41
4/29/25	8082348	EDS MCDOUGALL LLC	\$385.00
4/29/25	8082349	GREAT WESTERN INK	\$1,129.84
4/29/25	8082350	GARY D KREIN	\$879.20
4/29/25	8082351	PUBLIC UTILITY DIST NO 1 OF	\$6,294.60
4/29/25	8082352	TECHPOWER SOLUTIONS INC	\$1,736.42
4/29/25	8082353	WYNNE AND SONS INC	\$219.80
4/29/25	8082354	OCCUPATIONAL HEALTH CENTERS OF WA P	\$137.00
4/29/25	8082355	KIDDER MATHEWS INC	\$3,900.00
4/29/25	8082356	CRAWFORD & COMPANY	\$1,292.70
4/29/25	8082357	NORTHWEST FIBER LLC	\$7,711.05
4/29/25	8082358	LUNA ENERGY PARTNERS	\$17,861.40
4/29/25	8082359	NW METAL FINISHING	\$4,594.80
4/29/25	8082360	REECE CONSTRUCTION COMPANY	\$10,562.38
4/29/25	8082361	NISSAN OF EVERETT LLC	\$253.21
4/29/25	8082362	NATIONAL TRENCH SAFETY INC	\$213.20
4/29/25	8082363	ONE BEAT CPR LEARNING CENTER LLC	\$3,533.28
4/29/25	8082364	ROGER BELL REAL ESTATE HOLDINGS	\$6,180.00
4/29/25	8082365	IRIS GROUP HOLDINGS LLC	\$8,575.22
4/29/25	8082366	THE BARTELL DRUG COMPANY	\$31.97
4/29/25	8082367	CITY OF EVERETT	\$2,198.31
4/29/25	8082368	MONROE SCHOOL DISTRICT NO 103	\$500.00
4/29/25	8082369	COREY WENZEL	\$4,800.00
5/1/25	8082370	KEARSLEY HOMES INC	\$329.00
5/1/25	8082371	NORTH PACIFIC HOMES LLC	\$336.00
5/1/25	8082372	JEREMY MORSE	\$189.27
5/1/25	8082373	NICHOLAS SUTER	\$227.00
5/1/25	8082374	ENERSYS INC	\$6,055.49
5/1/25	8082375	CITY OF EVERETT	\$1,204.43
5/1/25	8082376	ISLAND COUNTY	\$305.50
5/1/25	8082377	KENT D BRUCE	\$3,603.21

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
5/1/25	8082378	KING COUNTY	\$306.50
5/1/25	8082379	CITY OF LYNNWOOD	\$400.03
5/1/25	8082380	GENUINE PARTS COMPANY	\$279.31
5/1/25	8082381	PACER SERVICE CENTER	\$49.60
5/1/25	8082382	REGIONAL DISPOSAL COMPANY	\$5,847.00
5/1/25	8082383	SCADA AND CONTROLS ENGINEERING INC	\$24,185.00
5/1/25	8082384	US BANK NA	\$1,963.99
5/1/25	8082385	WASHINGTON STATE	\$177.79
5/1/25	8082386	WESCO GROUP INC	\$8.44
5/1/25	8082387	ALDERWOOD WATER & WASTEWATER DISTRI	\$91.13
5/1/25	8082388	BICKFORD MOTORS INC	\$66.36
5/1/25	8082389	EDS MCDOUGALL LLC	\$785.00
5/1/25	8082390	HARBOR MARINE MAINTENANCE & SUPPLY	\$115.87
5/1/25	8082391	SNOHOMISH COUNTY	\$241.02
5/1/25	8082392	TECHPOWER SOLUTIONS INC	\$18,902.80
5/1/25	8082393	WYNNE AND SONS INC	\$329.70
5/1/25	8082394	ACHILLES USA INC	\$7,776.75
5/1/25	8082395	HARNISH GROUP INC	\$2,274.74
5/1/25	8082396	OCCUPATIONAL HEALTH CENTERS OF WA P	\$353.00
5/1/25	8082397	DWYER R&D INC	\$184.21
5/1/25	8082398	THE PAPE GROUP	\$1,436.74
5/1/25	8082399	BACKFLOWS NORTHWEST INC	\$1,430.00
5/1/25	8082400	CONCENTRIC LLC	\$1,461.10
5/1/25	8082401	REECE CONSTRUCTION COMPANY	\$2,615.45
5/1/25	8082402	RH ALDERWOOD BC ASSOCIATES LLC	\$14,224.00
5/1/25	8082403	GUARD PEST CONTROL	\$2,061.40
5/1/25	8082404	B&G PROPERTY MAINTENANCE LLC	\$832.17

Total: \$4,062,152.98

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/14/25	6054472	IIA LIFTING SERVICES INC	\$3,625.00
4/14/25	6054473	GLOBAL RENTAL COMPANY INC	\$12,450.20
4/14/25	6054474	NELSON DISTRIBUTING INC	\$481.36
4/14/25	6054475	NORTH COAST ELECTRIC COMPANY	\$28.97
4/14/25	6054476	NORTHWEST POWER POOL CORP	\$25,175.47
4/14/25	6054477	RWC INTERNATIONAL LTD	\$2,682.75
4/14/25	6054478	TOPSOILS NORTHWEST INC	\$1,452.00
4/14/25	6054479	VAN NESS FELDMAN LLP	\$5,417.00
4/14/25	6054480	WILLIAMS SCOTSMAN INC	\$257.66
4/14/25	6054481	WW GRAINGER INC	\$311.34
4/14/25	6054482	BRAKE & CLUTCH SUPPLY INC	\$1,491.72
4/14/25	6054483	COLEHOUR & COHEN INC	\$58,862.17
4/14/25	6054484	ENGINUIITY ADVANTAGE LLC	\$848.00
4/14/25	6054485	HOGLUNDS TOP SHOP INC	\$1,093.51
4/14/25	6054486	L & S ELECTRIC INC	\$1,127.56
4/14/25	6054487	LENZ ENTERPRISES INC	\$203.40
4/14/25	6054488	BRIAN DAVIS ENTERPRISES INC	\$1,040.86
4/14/25	6054489	NORTHWEST CASCADE INC	\$433.46
4/14/25	6054490	SENSUS USA INC	\$98,105.53
4/14/25	6054491	TYNDALE ENTERPRISES INC	\$22,002.32
4/14/25	6054492	GRAYBAR ELECTRIC CO INC	\$349.32
4/14/25	6054493	ALTEC INDUSTRIES INC	\$7,498.18
4/14/25	6054494	ANIXTER INC	\$12,460.47
4/14/25	6054495	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
4/14/25	6054496	REXEL USA INC	\$2,022.04
4/14/25	6054497	WILLDAN ENERGY SOLUTIONS INC	\$8,823.56
4/14/25	6054498	TARREN ACKERMANN	\$11,020.27
4/14/25	6054499	WELLNESS BY WISHLIST INC	\$1,663.48
4/14/25	6054500	TRC ENGINEERS INC	\$60,115.65
4/14/25	6054501	ZONES IT SOLUTIONS INC	\$3,467.77
4/14/25	6054502	NOKIA OF AMERICA CORP	\$3,172.26
4/14/25	6054503	TOYOTA MATERIAL HANDLING NW INC	\$4,583.33

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/14/25	6054504	EUROFINS ENVR TESTING AMERICA HOLDI	\$260.00
4/14/25	6054505	REPUBLIC SERVICES INC	\$3,608.34
4/14/25	6054506	COHEN VENTURES INC	\$109,580.26
4/14/25	6054507	WASHINGTON WATER HEATERS	\$26,184.35
4/14/25	6054508	WILLIAM MEYER	\$428.40
4/14/25	6054509	CURTIS RODRIGO	\$336.00
4/14/25	6054510	JERIMY BUNTING	\$313.00
4/14/25	6054511	RAMONA MARINO	\$585.63
4/14/25	6054512	SLADE WILLS	\$875.07
4/14/25	6054513	JESSICA SPAHR	\$525.63
4/14/25	6054514	ALEXANDER CHOREY	\$331.20
4/14/25	6054515	ADAM PERETTI	\$505.09
4/14/25	6054516	ANDRA FLAHERTY	\$519.28
4/14/25	6054517	CLINTON EDWARDS	\$545.40
4/14/25	6054518	BRYAN GREGORY	\$57.40
4/14/25	6054519	PAUL SIMPSON	\$296.20
4/14/25	6054520	KATRISHA FARLEY	\$2,600.45
4/14/25	6054521	MATTHEW HOFFMAN	\$1,099.78
4/14/25	6054522	MARTIN MEDAK	\$129.00
4/14/25	6054523	CARSON WITTENBERG	\$531.40
4/14/25	6054524	RYAN COLLINS	\$478.80
4/14/25	6054525	ORION EATON	\$485.31
4/15/25	6054526	ELECTRO-MECHANICAL CORP	\$22,577.86
4/15/25	6054527	FASTENAL COMPANY	\$990.20
4/15/25	6054528	NORTHWEST SALES GROUP INC	\$256.40
4/15/25	6054529	ROBERT HALF INTERNATIONAL INC	\$5,060.00
4/15/25	6054530	ROMAINE ELECTRIC CORP	\$2,836.43
4/15/25	6054531	SHI INTERNATIONAL CORP	\$445.70
4/15/25	6054532	STELLAR INDUSTRIAL SUPPLY INC	\$2,782.87
4/15/25	6054533	STELLA-JONES CORPORATION	\$86,467.11
4/15/25	6054534	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
4/15/25	6054535	TOPSOILS NORTHWEST INC	\$660.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/15/25	6054536	BRAKE & CLUTCH SUPPLY INC	\$91.59
4/15/25	6054537	CELLCO PARTNERSHIP	\$80,430.83
4/15/25	6054538	DESIGNER DECAL INC	\$13,911.14
4/15/25	6054539	LENZ ENTERPRISES INC	\$92.84
4/15/25	6054540	NORTHWEST CASCADE INC	\$533.46
4/15/25	6054541	BEN-KO-MATIC CO	\$1,093.49
4/15/25	6054542	ROHLINGER ENTERPRISES INC	\$14,713.54
4/15/25	6054543	RUBATINO REFUSE REMOVAL LLC	\$7,738.11
4/15/25	6054544	SUMMIT LAW GROUP PLLC	\$234.00
4/15/25	6054545	TYNDALE ENTERPRISES INC	\$12,603.07
4/15/25	6054546	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
4/15/25	6054547	ZIPPER GEO ASSOCIATES LLC	\$3,452.00
4/15/25	6054548	ALTEC INDUSTRIES INC	\$3,067.56
4/15/25	6054549	ANIXTER INC	\$57,522.79
4/15/25	6054550	SEATTLE NUT & BOLT LLC	\$3,365.69
4/15/25	6054551	REXEL USA INC	\$834.61
4/15/25	6054552	K&D SERVICES INC	\$1,200.00
4/15/25	6054553	DNV USA INC	\$7,000.00
4/15/25	6054554	WALTER E NELSON OF N WASHINGTON	\$942.77
4/15/25	6054555	TOYOTA MATERIAL HANDLING NW INC	\$1,065.59
4/15/25	6054556	XYLEM I LLC	\$305,710.00
4/15/25	6054557	WASHINGTON CRANE & HOIST LLC	\$24,971.14
4/15/25	6054558	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,375.00
4/15/25	6054559	REFINED CONSULTING GROUP	\$2,675.00
4/15/25	6054560	WASHINGTON WATER HEATERS	\$34,021.30
4/15/25	6054561	HARTS PLUMBING & EXCAVATION LLC	\$19,855.26
4/15/25	6054562	ANN NICHOLS	\$200.20
4/15/25	6054563	CASSIE DAHLBECK	\$861.59
4/15/25	6054564	JEANNE HARSHBARGER	\$128.00
4/15/25	6054565	DAVID WHITTENBERGER	\$554.20
4/15/25	6054566	CRAIG ROGASS	\$934.71
4/15/25	6054567	JOSEPH HOVSEPIAN	\$330.60

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/15/25	6054568	TIERRA BOVEY	\$122.00
4/15/25	6054569	MICHAEL PETREE	\$193.00
4/16/25	6054570	MYERS & SONS HIWAY SAFETY INC	\$5,124.63
4/16/25	6054571	PUGET SOUND ENERGY INC	\$465.54
4/16/25	6054572	ROMAINE ELECTRIC CORP	\$316.58
4/16/25	6054573	TOPSOILS NORTHWEST INC	\$500.80
4/16/25	6054574	TRAYER ENGINEERING CORPORATION	\$145,846.00
4/16/25	6054575	BRAKE & CLUTCH SUPPLY INC	\$851.93
4/16/25	6054576	DICKS TOWING INC	\$202.11
4/16/25	6054577	DUNLAP INDUSTRIAL HARDWARE INC	\$200.99
4/16/25	6054578	GENERAL PACIFIC INC	\$2,307.41
4/16/25	6054579	RUBATINO REFUSE REMOVAL LLC	\$1,156.78
4/16/25	6054580	TRICO COMPANIES LLC	\$579.45
4/16/25	6054581	GRAYBAR ELECTRIC CO INC	\$339.54
4/16/25	6054582	ALTEC INDUSTRIES INC	\$1,443.07
4/16/25	6054583	ANIXTER INC	\$8,539.23
4/16/25	6054584	REXEL USA INC	\$395.34
4/16/25	6054585	XIOLOGIX LLC	\$376.78
4/16/25	6054586	KPOCH INTERMEDIATE INC	\$345.00
4/16/25	6054587	EUROFINS ENVR TESTING AMERICA HOLDI	\$260.00
4/16/25	6054588	WASHINGTON WATER HEATERS	\$8,291.60
4/16/25	6054589	HARTS PLUMBING & EXCAVATION LLC	\$19,873.51
4/16/25	6054590	AARON JANISKO	\$647.85
4/16/25	6054591	BRANDA ANDRADE	\$2,409.22
4/16/25	6054592	JEFFREY RAY	\$179.00
4/16/25	6054593	AUSTIN ALMQUIST	\$185.00
4/16/25	6054594	JOSHUA PETOSA	\$866.51
4/17/25	6054595	ASPLUNDH TREE EXPERT LLC	\$56,634.34
4/17/25	6054596	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$469.82
4/17/25	6054597	EUGENE WATER & ELECTRIC BOARD	\$7,420.00
4/17/25	6054598	MOSS ADAMS LLP	\$10,993.50
4/17/25	6054599	NELSON DISTRIBUTING INC	\$2,515.98

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/17/25	6054600	S&C ELECTRIC COMPANY	\$4,842.62
4/17/25	6054601	SUBURBAN PROPANE LP	\$1,544.59
4/17/25	6054602	TOPSOILS NORTHWEST INC	\$3,432.00
4/17/25	6054603	TFS ENERGY LLC	\$925.00
4/17/25	6054604	TULLETT PREBON AMERICAS CORP	\$1,000.00
4/17/25	6054605	UNITED PARCEL SERVICE	\$153.85
4/17/25	6054606	BRAKE & CLUTCH SUPPLY INC	\$217.20
4/17/25	6054607	HOGLUNDS TOP SHOP INC	\$785.79
4/17/25	6054608	NORTHWEST HANDLING SYSTEMS INC	\$515.92
4/17/25	6054609	ROHLINGER ENTERPRISES INC	\$5,236.74
4/17/25	6054610	SNOHOMISH COUNTY	\$64,844.49
4/17/25	6054611	SOUND SAFETY PRODUCTS CO INC	\$9,815.91
4/17/25	6054612	ZIPPER GEO ASSOCIATES LLC	\$2,598.20
4/17/25	6054613	GRAYBAR ELECTRIC CO INC	\$2,306.03
4/17/25	6054614	ALTEC INDUSTRIES INC	\$5,308.98
4/17/25	6054615	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,050.00
4/17/25	6054616	CENVEO WORLDWIDE LIMITED	\$5,606.22
4/17/25	6054617	PURCELL TIRE & RUBBER COMPANY	\$5,295.16
4/17/25	6054618	GLASS FIX LLC	\$1,431.99
4/17/25	6054619	AETHER ADVISORS LLC	\$11,150.00
4/17/25	6054620	TOYOTA MATERIAL HANDLING NW INC	\$601.48
4/17/25	6054621	COZY HEATING INC	\$5,750.00
4/17/25	6054622	REFINED CONSULTING GROUP	\$2,500.00
4/17/25	6054623	CM AIR PROS LLC	\$2,675.00
4/17/25	6054624	WASHINGTON WATER HEATERS	\$16,881.65
4/17/25	6054625	GENEVIEVE BARNHART	\$201.00
4/17/25	6054626	OZDEN BRUCE	\$1,049.88
4/18/25	6054627	AVISTA CORPORATION	\$892,950.00
4/18/25	6054628	PUGET SOUND ENERGY INC	\$14,264.23
4/18/25	6054629	WIDENET CONSULTING GROUP LLC	\$2,080.00
4/18/25	6054630	OTC GLOBAL HOLDINGS LP	\$1,881.00
4/18/25	6054631	DOBBS HEAVY DUTY HOLDINGS LLC	\$245.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/25	6054632	BP ENERGY CO	\$1,024,996.00
4/18/25	6054633	OTC GLOBAL HOLDINGS LP	\$250.00
4/18/25	6054634	UNITED RENTALS NORTH AMERICA INC	\$1,901.83
4/18/25	6054635	ARNETT INDUSTRIES LLC	\$2,043.68
4/18/25	6054636	CONOCOPHILLIPS COMPANY	\$1,662,996.00
4/18/25	6054637	TRC ENGINEERS INC	\$11,625.00
4/18/25	6054638	RODDAN INDUSTRIAL LLC	\$1,917.24
4/18/25	6054639	NORTHWESTERN COPORATION	\$400.00
4/18/25	6054640	BILLY WHITECOTTON	\$175.00
4/18/25	6054641	JOSEPH RIFE	\$175.00
4/18/25	6054642	PHILIP WOLFF	\$136.00
4/18/25	6054643	HOLLY CHANEY	\$351.67
4/18/25	6054644	NATHANIAL JENSEN	\$175.00
4/18/25	6054645	THOMAS MCMASTER	\$3,767.25
4/21/25	6054646	CLATSKANIE PEOPLES UTILITY DISTRICT	\$2,205.00
4/21/25	6054647	GLOBAL RENTAL COMPANY INC	\$18,683.00
4/21/25	6054648	NORTH COAST ELECTRIC COMPANY	\$1,511.18
4/21/25	6054649	ROBERT HALF INTERNATIONAL INC	\$5,060.00
4/21/25	6054650	RWC INTERNATIONAL LTD	\$623.27
4/21/25	6054651	SCHWEITZER ENGINEERING LAB INC	\$1,492.96
4/21/25	6054652	TOPSOILS NORTHWEST INC	\$221.82
4/21/25	6054653	OLDCASTLE INFRASTRUCTURE INC	\$25,980.82
4/21/25	6054654	GORDON TRUCK CENTERS INC	\$7,102.63
4/21/25	6054655	WW GRAINGER INC	\$675.61
4/21/25	6054656	BRAKE & CLUTCH SUPPLY INC	\$199.29
4/21/25	6054657	CHAMPION BOLT & SUPPLY INC	\$561.15
4/21/25	6054658	CUZ CONCRETE PRODUCTS INC	\$1,236.38
4/21/25	6054659	EDX WIRELESS INC	\$7,143.50
4/21/25	6054660	ENGINUIITY ADVANTAGE LLC	\$1,296.00
4/21/25	6054661	GENERAL PACIFIC INC	\$70,881.10
4/21/25	6054662	HOGLUNDS TOP SHOP INC	\$901.18
4/21/25	6054663	LENZ ENTERPRISES INC	\$337.28

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/21/25	6054664	DAVID JAMES PERKINS	\$2,720.00
4/21/25	6054665	POLY BAG LLC	\$109.49
4/21/25	6054666	P&R TECHNOLOGIES INC	\$2,161.93
4/21/25	6054667	LOUIS F MATHESON CONSTRUCTION INC	\$7,873.07
4/21/25	6054668	ROHLINGER ENTERPRISES INC	\$2,665.07
4/21/25	6054669	SENSUS USA INC	\$46,158.00
4/21/25	6054670	TRAVIS PATTERN & FOUNDRY INC	\$4,304.56
4/21/25	6054671	WALTER E NELSON CO OF WESTERN WA	\$6,328.93
4/21/25	6054672	GRAYBAR ELECTRIC CO INC	\$3,905.63
4/21/25	6054673	ALTEC INDUSTRIES INC	\$14,897.52
4/21/25	6054674	ANIXTER INC	\$16,548.86
4/21/25	6054675	AMERICAN AIR FILTER CO INC	\$635.38
4/21/25	6054676	MOTION & FLOW CONTROL PRODUCTS INC	\$84.35
4/21/25	6054677	CARLSON SALES METERING SOLUTIONS	\$134,459.35
4/21/25	6054678	FLEET SERVICE VEHICLE REPAIR LLC	\$115.34
4/21/25	6054679	BORDER STATES INDUSTRIES INC	\$18,435.73
4/21/25	6054680	PACHECOS LANDSCAPING LLC	\$20,919.78
4/21/25	6054681	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
4/21/25	6054682	MORGAN LEWIS & BOCKIUS LLP	\$5,038.78
4/21/25	6054683	NOKIA OF AMERICA CORP	\$740,660.11
4/21/25	6054684	RODDAN INDUSTRIAL LLC	\$6,106.33
4/21/25	6054685	NORTH AMERICAN RESCUE HOLDINGS LLC	\$659.18
4/21/25	6054686	TOYOTA MATERIAL HANDLING NW INC	\$3,059.01
4/21/25	6054687	AMERICAN CRAWLSPACE & PEST SERVICES	\$803.00
4/21/25	6054688	WASHINGTON WATER HEATERS	\$8,200.40
4/21/25	6054689	BRANDON PHAN	\$100.00
4/21/25	6054690	SIDNEY LOGAN	\$868.88
4/21/25	6054691	QUYNH THU LE TORRES	\$985.96
4/21/25	6054692	IBEW LOCAL 77	\$102,853.86
4/21/25	6054693	MATTHEW BENZIN	\$497.20
4/22/25	6054694	CERIUM NETWORKS INC	\$20,078.46
4/22/25	6054695	DOBLE ENGINEERING CO	\$504.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/22/25	6054696	GLOBAL RENTAL COMPANY INC	\$21,980.00
4/22/25	6054697	HARGIS ENGINEERS INC	\$14,576.00
4/22/25	6054698	ITRON INC	\$11,619.25
4/22/25	6054699	NELSON DISTRIBUTING INC	\$3,520.10
4/22/25	6054700	NORTHSTAR CHEMICAL INC	\$1,222.50
4/22/25	6054701	PACIFIC TOPSOILS INC	\$206.28
4/22/25	6054702	ROMAINE ELECTRIC CORP	\$2,884.58
4/22/25	6054703	RWC INTERNATIONAL LTD	\$3,738.80
4/22/25	6054704	S&C ELECTRIC COMPANY	\$9,386.51
4/22/25	6054705	PROLEC-GE WAUKESHA INC	\$1,986,270.43
4/22/25	6054706	STELLAR INDUSTRIAL SUPPLY INC	\$1,816.46
4/22/25	6054707	TOPSOILS NORTHWEST INC	\$379.89
4/22/25	6054708	UNITED PARCEL SERVICE	\$101.88
4/22/25	6054709	WW GRAINGER INC	\$72.40
4/22/25	6054710	CELLCO PARTNERSHIP	\$123.67
4/22/25	6054711	DESIGNER DECAL INC	\$4,038.83
4/22/25	6054712	GENERAL PACIFIC INC	\$868.86
4/22/25	6054713	HOGLUNDS TOP SHOP INC	\$659.40
4/22/25	6054714	JUDD & BLACK ELECTRIC INC	\$384,073.89
4/22/25	6054715	GARY PETERSEN	\$8,793.79
4/22/25	6054716	ROHLINGER ENTERPRISES INC	\$3,945.52
4/22/25	6054717	ULINE INC	\$160.88
4/22/25	6054718	UNITED RENTALS NORTH AMERICA INC	\$568.37
4/22/25	6054719	GRAYBAR ELECTRIC CO INC	\$8,428.14
4/22/25	6054720	ALTEC INDUSTRIES INC	\$1,112,824.63
4/22/25	6054721	ANIXTER INC	\$85,172.38
4/22/25	6054722	MOTION & FLOW CONTROL PRODUCTS INC	\$632.50
4/22/25	6054723	PURCELL TIRE & RUBBER COMPANY	\$7,963.60
4/22/25	6054724	NORTHWEST HELICOPTERS LLC	\$6,978.40
4/22/25	6054725	TOYOTA MATERIAL HANDLING NW INC	\$1,065.59
4/22/25	6054726	XYLEM I LLC	\$291,650.00
4/22/25	6054727	COZY HEATING INC	\$2,875.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/22/25	6054728	WASHINGTON ENERGY SERVICES COMPANY	\$17,026.39
4/22/25	6054729	REFINED CONSULTING GROUP	\$4,475.00
4/22/25	6054730	GREEN LIGHTING LLC	\$3,196.73
4/22/25	6054731	CM AIR PROS LLC	\$2,875.00
4/22/25	6054732	HARTS PLUMBING & EXCAVATION LLC	\$7,371.20
4/22/25	6054733	HUGH GIBSON	\$779.91
4/22/25	6054734	SUZANNE BUCHMANN	\$26.60
4/22/25	6054735	LISA WHEATLEY	\$47.60
4/22/25	6054736	AARON SWANEY	\$263.13
4/22/25	6054737	JING XU	\$974.76
4/23/25	6054738	RIGHT SYSTEMS INC	\$69,408.44
4/23/25	6054739	ROMAINE ELECTRIC CORP	\$3,044.93
4/23/25	6054740	SCHWEITZER ENGINEERING LAB INC	\$2,152.17
4/23/25	6054741	SISKUN INC	\$1,241.52
4/23/25	6054742	SHI INTERNATIONAL CORP	\$7,688.13
4/23/25	6054743	STAR RENTALS INC	\$3,489.49
4/23/25	6054744	STELLAR INDUSTRIAL SUPPLY INC	\$1,744.38
4/23/25	6054745	TERRACON CONSULTANTS INC	\$10,907.25
4/23/25	6054746	GORDON TRUCK CENTERS INC	\$3,010.65
4/23/25	6054747	WIDENET CONSULTING GROUP LLC	\$2,080.00
4/23/25	6054748	BENEFITFOCUS COM INC	\$17,040.26
4/23/25	6054749	B&L UTILITY INC	\$31,057.10
4/23/25	6054750	ECOLIGHTS NORTHWEST LLC	\$241.52
4/23/25	6054751	GENERAL PACIFIC INC	\$206.06
4/23/25	6054752	LENZ ENTERPRISES INC	\$1,535.35
4/23/25	6054753	NORTHWEST CASCADE INC	\$561.88
4/23/25	6054754	BEN-KO-MATIC CO	\$984.14
4/23/25	6054755	SENSUS USA INC	\$67,522.56
4/23/25	6054756	WALTER E NELSON CO OF WESTERN WA	\$2,360.92
4/23/25	6054757	GRAYBAR ELECTRIC CO INC	\$1,582.59
4/23/25	6054758	ALTEC INDUSTRIES INC	\$3,958.68
4/23/25	6054759	ANIXTER INC	\$23,183.68

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/23/25	6054760	EIP COMMUNICATIONS I LLC	\$6,624.22
4/23/25	6054761	T BAILEY INC	\$170,927.29
4/23/25	6054762	EUROFINS ENVR TESTING AMERICA HOLDI	\$35.00
4/23/25	6054763	FWH ACQUISITION COMPANY LLC	\$62,005.87
4/23/25	6054764	BRYAN BINGAY	\$2,748.76
4/23/25	6054765	JEFFREY HAY	\$2,585.00
4/24/25	6054766	ASPLUNDH TREE EXPERT LLC	\$50,170.15
4/24/25	6054767	CENTRAL WELDING SUPPLY CO INC	\$2,302.20
4/24/25	6054768	PITNEY BOWES PRESORT SERVICES LLC	\$242.36
4/24/25	6054769	ROMAINE ELECTRIC CORP	\$983.22
4/24/25	6054770	SCHWEITZER ENGINEERING LAB INC	\$53,048.16
4/24/25	6054771	GORDON TRUCK CENTERS INC	\$3,171.42
4/24/25	6054772	WILLIAMS SCOTSMAN INC	\$1,855.86
4/24/25	6054773	CUZ CONCRETE PRODUCTS INC	\$329.70
4/24/25	6054774	DUNLAP INDUSTRIAL HARDWARE INC	\$365.31
4/24/25	6054775	LONE MOUNTAIN COMMUNICATIONS LLC	\$3,913.00
4/24/25	6054776	SOUND SAFETY PRODUCTS CO INC	\$4,927.27
4/24/25	6054777	TOTAL RECLAIM INC	\$6,933.15
4/24/25	6054778	TYNDALE ENTERPRISES INC	\$675.61
4/24/25	6054779	GRAYBAR ELECTRIC CO INC	\$266.09
4/24/25	6054780	ALTEC INDUSTRIES INC	\$255.96
4/24/25	6054781	SEMAPHORE CORP	\$6,516.00
4/24/25	6054782	MOTION & FLOW CONTROL PRODUCTS INC	\$315.64
4/24/25	6054783	MORSE DISTRIBUTION INC	\$733.46
4/24/25	6054784	BALLARD INDUSTRIAL INC	\$4,134.55
4/24/25	6054785	TRC ENGINEERS INC	\$323,737.90
4/24/25	6054786	BARNHART CRANE AND RIGGING LLC	\$20,857.77
4/24/25	6054787	GLASS FIX LLC	\$1,117.67
4/24/25	6054788	STUART C IRBY COMPANY	\$30,662.10
4/24/25	6054789	TOYOTA MATERIAL HANDLING NW INC	\$880.86
4/24/25	6054790	POWER ASSET RECOVERY CORP	\$35,500.00
4/24/25	6054791	WASHINGTON ENERGY SERVICES COMPANY	\$9,061.01

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/24/25	6054792	FWH ACQUISITION COMPANY LLC	\$47,957.60
4/24/25	6054793	WASHINGTON WATER HEATERS	\$7,499.05
4/24/25	6054794	HARTS PLUMBING & EXCAVATION LLC	\$14,803.38
4/24/25	6054795	ADRIAN SARDANETA	\$110.00
4/24/25	6054796	NATHAN GIBSON	\$1,434.43
4/24/25	6054797	AUSTIN JOHNSON	\$2,052.80
4/24/25	6054798	CLAUDIU LAZAR	\$137.20
4/24/25	6054799	DAVID HAWKINS	\$172.25
4/25/25	6054800	NORTH COAST ELECTRIC COMPANY	\$1,948.27
4/25/25	6054801	PACIFIC POWER GROUP LLC	\$1,209.06
4/25/25	6054802	WIDENET CONSULTING GROUP LLC	\$2,080.00
4/25/25	6054803	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$266.53
4/25/25	6054804	BRENT STAINER	\$2,850.00
4/25/25	6054805	WILSON CONSTRUCTION COMPANY	\$1,916.50
4/25/25	6054806	ADP INC	\$7,616.00
4/25/25	6054807	WASHINGTON WATER HEATERS	\$16,994.25
4/25/25	6054808	HARTS PLUMBING & EXCAVATION LLC	\$14,837.26
4/25/25	6054809	KYLE JONAS	\$175.00
4/25/25	6054810	ALLISON STANSBERRY	\$1,323.04
4/28/25	6054811	CENTRAL WELDING SUPPLY CO INC	\$74.84
4/28/25	6054812	CERIUM NETWORKS INC	\$3,647.03
4/28/25	6054813	COMMERCIAL FILTER SALES & SERVICE	\$1,700.27
4/28/25	6054814	DAVID EVANS & ASSOCIATES INC	\$4,474.70
4/28/25	6054815	IIA LIFTING SERVICES INC	\$4,410.00
4/28/25	6054816	DOBLE ENGINEERING CO	\$252.00
4/28/25	6054817	HATCH ASSOCIATES CONSULTANTS INC	\$29,052.50
4/28/25	6054818	HOWARD INDUSTRIES INC	\$140,069.75
4/28/25	6054819	JACO ANALYTICAL LAB INC	\$1,080.00
4/28/25	6054820	KUBRA DATA TRANSFER LTD	\$42,425.88
4/28/25	6054821	LAKESIDE INDUSTRIES INC	\$281.99
4/28/25	6054822	NORTH COAST ELECTRIC COMPANY	\$4,448.32
4/28/25	6054823	NW SUBSURFACE WARNING SYSTEM	\$7,350.75

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/28/25	6054824	PUGET SOUND ENERGY INC	\$3,720.58
4/28/25	6054825	ROMAINE ELECTRIC CORP	\$915.03
4/28/25	6054826	RWC INTERNATIONAL LTD	\$3,240.75
4/28/25	6054827	SCHWEITZER ENGINEERING LAB INC	\$2,152.17
4/28/25	6054828	SOUTHERN ELECTRICAL EQUIPMENT CO IN	\$5,876.64
4/28/25	6054829	STAR RENTALS INC	\$8,604.47
4/28/25	6054830	STELLAR INDUSTRIAL SUPPLY INC	\$4,907.24
4/28/25	6054831	PRATT HORSTMAN & STRATTON PLLC	\$82.50
4/28/25	6054832	TOPSOILS NORTHWEST INC	\$1,015.86
4/28/25	6054833	GORDON TRUCK CENTERS INC	\$2,950.69
4/28/25	6054834	WEST PUBLISHING CORPORATION	\$8,056.24
4/28/25	6054835	WETLAND RESOURCES INC	\$4,162.50
4/28/25	6054836	WILLIAMS SCOTSMAN INC	\$589.31
4/28/25	6054837	DESIGNER DECAL INC	\$6,400.58
4/28/25	6054838	DICKS TOWING INC	\$906.22
4/28/25	6054839	ENGINUIITY ADVANTAGE LLC	\$304.00
4/28/25	6054840	GENERAL PACIFIC INC	\$17,873.75
4/28/25	6054841	NORTHWEST CASCADE INC	\$6,115.87
4/28/25	6054842	NORTHWEST HANDLING SYSTEMS INC	\$13,419.89
4/28/25	6054843	NORTHWEST TOWER ENGINEERING PLLC	\$3,000.00
4/28/25	6054844	OPEN ACCESS TECHNOLOGY INTL INC	\$1,016.77
4/28/25	6054845	PACIFIC MOBILE STRUCTURES INC	\$2,475.80
4/28/25	6054846	POLY BAG LLC	\$96.93
4/28/25	6054847	LOUIS F MATHESON CONSTRUCTION INC	\$2,681.65
4/28/25	6054848	RMG FINANCIAL CONSULTING INC	\$1,875.00
4/28/25	6054849	STOEL RIVES LLP	\$26,581.00
4/28/25	6054850	TYNDALE ENTERPRISES INC	\$2,541.00
4/28/25	6054851	ULINE INC	\$528.42
4/28/25	6054852	ALTEC INDUSTRIES INC	\$4,233.00
4/28/25	6054853	ANIXTER INC	\$99,661.85
4/28/25	6054854	ROADPOST USA INC	\$1,314.00
4/28/25	6054855	FABER CONSTRUCTION CORP	\$39,429.07

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/28/25	6054856	Z2SOLUTIONS LLC	\$9,280.00
4/28/25	6054857	MORSE DISTRIBUTION INC	\$8,269.88
4/28/25	6054858	CURTIS A SMITH	\$8,147.54
4/28/25	6054859	QCERA INC	\$2,396.00
4/28/25	6054860	TWILIO INC	\$4,772.44
4/28/25	6054861	OPENSQUARE HOLDINGS LLC	\$14,692.21
4/28/25	6054862	RENTOKIL NORTH AMERICA INC	\$549.50
4/28/25	6054863	QCL INC	\$1,693.00
4/28/25	6054864	HM PACIFIC NORTHWEST INC	\$1,093.28
4/28/25	6054865	MAPBOX INC	\$897.88
4/28/25	6054866	BORDER STATES INDUSTRIES INC	\$2,053.73
4/28/25	6054867	TERNIO II INC	\$300.00
4/28/25	6054868	LIVEVIEW TECHNOLOGIES INC	\$19,361.06
4/28/25	6054869	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
4/28/25	6054870	SYNOPTIC DATA PBC	\$1,820.00
4/28/25	6054871	SCI NETWORKS USA	\$21,460.00
4/28/25	6054872	HOUGH BECK & BAIRD INC	\$3,572.32
4/28/25	6054873	PERFORMANCE SYSTEMS	\$52,626.01
4/28/25	6054874	FORTERRA NW	\$892.50
4/28/25	6054875	RUBEN WILLIAM TRUJILLO	\$520.00
4/28/25	6054876	AALBU BROTHERS	\$374.33
4/28/25	6054877	LUISANA HERNANDEZ	\$1,508.68
4/28/25	6054878	JENSEN ENTERPRISES INC	\$19,981.68
4/28/25	6054879	CLOUD CREEK SYSTEMS INC	\$8,000.00
4/28/25	6054880	LOOMIS ARMORED US LLC	\$4,075.29
4/28/25	6054881	TOYOTA MATERIAL HANDLING NW INC	\$331.89
4/28/25	6054882	KPOCH INTERMEDIATE INC	\$105,444.67
4/28/25	6054883	BREEZE FREE INC	\$825.00
4/28/25	6054884	COZY HEATING INC	\$2,875.00
4/28/25	6054885	WASHINGTON ENERGY SERVICES COMPANY	\$77,879.58
4/28/25	6054886	STILLWATER ENERGY LLC	\$7,498.65
4/28/25	6054887	CM AIR PROS LLC	\$5,050.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/28/25	6054888	WASHINGTON WATER HEATERS	\$32,916.20
4/28/25	6054889	HARTS PLUMBING & EXCAVATION LLC	\$17,315.76
4/28/25	6054890	CASSIE MARTIN	\$1,118.59
4/28/25	6054891	STEVEN MARQUISS	\$407.00
4/28/25	6054892	GIUSEPPE FINA	\$1,056.69
4/28/25	6054893	AARON RUCKMAN	\$407.00
4/28/25	6054894	ERIC TUCKER	\$407.00
4/28/25	6054895	PATRICK MCDONOUGH	\$166.14
4/29/25	6054896	CARDINAL PAINT & POWDER INC	\$224.09
4/29/25	6054897	CLEAN HARBORS ENVIRONMENTAL	\$403.10
4/29/25	6054898	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$5,034.85
4/29/25	6054899	GLOBAL RENTAL COMPANY INC	\$871,539.33
4/29/25	6054900	HOWARD INDUSTRIES INC	\$23,740.60
4/29/25	6054901	IVOXY CONSULTING INC	\$13,027.55
4/29/25	6054902	NELSON DISTRIBUTING INC	\$2,693.06
4/29/25	6054903	NORTH COAST ELECTRIC COMPANY	\$92.55
4/29/25	6054904	RWC INTERNATIONAL LTD	\$8,740.60
4/29/25	6054905	STAR RENTALS INC	\$572.39
4/29/25	6054906	STONEWAY ELECTRIC SUPPLY CO	\$16,963.14
4/29/25	6054907	TOPSOILS NORTHWEST INC	\$132.00
4/29/25	6054908	CUZ CONCRETE PRODUCTS INC	\$1,673.82
4/29/25	6054909	DESIGNER DECAL INC	\$3,615.16
4/29/25	6054910	ENERGY NORTHWEST	\$62,594.00
4/29/25	6054911	GENERAL PACIFIC INC	\$83,484.48
4/29/25	6054912	LENZ ENTERPRISES INC	\$190.58
4/29/25	6054913	NORTHWEST HANDLING SYSTEMS INC	\$2,158.68
4/29/25	6054914	BEN-KO-MATIC CO	\$4,893.33
4/29/25	6054915	ROHLINGER ENTERPRISES INC	\$23,783.34
4/29/25	6054916	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$270.51
4/29/25	6054917	UNITED RENTALS NORTH AMERICA INC	\$1,807.86
4/29/25	6054918	ALTEC INDUSTRIES INC	\$1,092.02
4/29/25	6054919	ANIXTER INC	\$11,248.98

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/29/25	6054920	NASH CONSULTING INC	\$107,408.90
4/29/25	6054921	MORSE DISTRIBUTION INC	\$2,719.59
4/29/25	6054922	BALLARD INDUSTRIAL INC	\$301.08
4/29/25	6054923	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$246,842.92
4/29/25	6054924	DS SERVICES OF AMERICA INC	\$4,793.58
4/29/25	6054925	HARMSSEN LLC	\$17,838.75
4/29/25	6054926	INFOSOL INC	\$900.00
4/29/25	6054927	THEODORE BLAINE LIGHT III	\$31,030.00
4/29/25	6054928	JACKAREN CONSULTING	\$5,649.60
4/29/25	6054929	WASHINGTON ENERGY SERVICES COMPANY	\$19,747.12
4/29/25	6054930	REFINED CONSULTING GROUP	\$5,350.00
4/29/25	6054931	CM AIR PROS LLC	\$2,175.00
4/29/25	6054932	WASHINGTON WATER HEATERS	\$8,689.35
4/29/25	6054933	JEFFREY BALL	\$102.00
4/29/25	6054934	MONICA GORMAN	\$126.00
4/29/25	6054935	PHILIP SCOUGALE	\$128.00
4/29/25	6054936	SHELLEY PATTISON	\$574.14
4/29/25	6054937	REBECCA BURDEN	\$218.00
4/29/25	6054938	ANGELA JOHNSTON	\$1,101.50
4/29/25	6054939	ANDRA FLAHERTY	\$1,176.11
4/29/25	6054940	AMY BROWN	\$1,205.20
4/29/25	6054941	SHELBY JOHNSON	\$193.90
4/29/25	6054942	MARK BABB	\$129.00
4/29/25	6054943	KEVIN PRESLER	\$940.90
4/30/25	6054944	GLOBAL RENTAL COMPANY INC	\$10,469.00
4/30/25	6054945	ROMAINE ELECTRIC CORP	\$2,226.53
4/30/25	6054946	TOPSOILS NORTHWEST INC	\$792.00
4/30/25	6054947	UNITED PARCEL SERVICE	\$411.10
4/30/25	6054948	WW GRAINGER INC	\$1,186.13
4/30/25	6054949	GENERAL PACIFIC INC	\$10,152.56
4/30/25	6054950	LENZ ENTERPRISES INC	\$214.10
4/30/25	6054951	NORTHWEST HANDLING SYSTEMS INC	\$10,369.05

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/30/25	6054952	NORTHWEST TOWER ENGINEERING PLLC	\$20,300.00
4/30/25	6054953	SENSUS USA INC	\$54,288.44
4/30/25	6054954	GRAYBAR ELECTRIC CO INC	\$776.66
4/30/25	6054955	ALTEC INDUSTRIES INC	\$760.57
4/30/25	6054956	ANIXTER INC	\$1,596.63
4/30/25	6054957	SEMAPHORE CORP	\$1,575.00
4/30/25	6054958	NORTHWEST HERITAGE CONSULTANTS LLC	\$2,582.81
4/30/25	6054959	AMERICAN AIR FILTER CO INC	\$475.91
4/30/25	6054960	MOTION & FLOW CONTROL PRODUCTS INC	\$143.55
4/30/25	6054961	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
4/30/25	6054962	ARNETT INDUSTRIES LLC	\$3,269.92
4/30/25	6054963	TOYOTA MATERIAL HANDLING NW INC	\$8,561.54
4/30/25	6054964	FS COM INC	\$2,167.23
4/30/25	6054965	CM AIR PROS LLC	\$1,800.00
4/30/25	6054966	MICHAEL SCHUTT	\$51.88
4/30/25	6054967	AMY DEAVER	\$22.40
4/30/25	6054968	TREVOR MAKI	\$75.00
5/1/25	6054969	ASPLUNDH TREE EXPERT LLC	\$49,351.30
5/1/25	6054970	COMMERCIAL FILTER SALES & SERVICE	\$199.82
5/1/25	6054971	DAVEY TREE SURGERY COMPANY	\$99,486.80
5/1/25	6054972	HOWARD INDUSTRIES INC	\$16,360.81
5/1/25	6054973	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,625.00
5/1/25	6054974	MOSS ADAMS LLP	\$24,150.00
5/1/25	6054975	TOPSOILS NORTHWEST INC	\$660.00
5/1/25	6054976	ECODOCX LLC	\$4,085.00
5/1/25	6054977	SOUND SAFETY PRODUCTS CO INC	\$3,379.13
5/1/25	6054978	STOEL RIVES LLP	\$9,415.00
5/1/25	6054979	ANIXTER INC	\$33,123.59
5/1/25	6054980	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
5/1/25	6054981	ARNETT INDUSTRIES LLC	\$13,899.16
5/1/25	6054982	BANK OF AMERICA NA	\$431,066.95
5/1/25	6054983	GLASS FIX LLC	\$758.31

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/1/25	6054984	RODDAN INDUSTRIAL LLC	\$1,318.80
5/1/25	6054985	JB ASPHALT INC	\$1,037.00
5/1/25	6054986	EUROFINS ENVR TESTING AMERICA HOLDI	\$546.00
5/1/25	6054987	DANICA PATTISON	\$103.84
5/1/25	6054988	HUGH GIBSON	\$1,269.99
5/1/25	6054989	JESSICA SPAHR	\$1,880.31
5/1/25	6054990	CLINTON EDWARDS	\$817.00
5/1/25	6054991	WYATT HAWTHORNE	\$817.00
5/1/25	6054992	GILLIAN ANDERSON	\$70.70
5/2/25	6054993	JACO ANALYTICAL LAB INC	\$61.65
5/2/25	6054994	SISKUN INC	\$3,071.93
5/2/25	6054995	SUBURBAN PROPANE LP	\$1,073.03
5/2/25	6054996	TOPSOILS NORTHWEST INC	\$132.00
5/2/25	6054997	WIDENET CONSULTING GROUP LLC	\$2,080.00
5/2/25	6054998	ANIXTER INC	\$4,269.62
5/2/25	6054999	UNIT PROCESS COMPANY	\$1,103.82
5/2/25	6055000	GENEVIEVE BARNHART	\$161.99
5/2/25	6055001	WILLIAM HAUGEN	\$28.00
5/2/25	6055002	LYNETTE ZWAR	\$3,955.00
5/2/25	6055003	DEEPA SHIVNANI	\$1,040.75

Total: \$15,252,769.11

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
4/15/25	7003614	THE ENERGY AUTHORITY INC	\$58,000.00
4/15/25	7003615	ALUMICHEM USA INC	\$576.98
4/16/25	7003616	MOBILIZZ INC	\$601.73
4/18/25	7003617	HAMPTON LUMBER MILLS-WA INC	\$115,470.58
4/18/25	7003618	WHEAT FIELD WIND POWER PROJECT LLC	\$1,706,134.43
4/18/25	7003619	AVANGRID POWER HOLDINGS INC	\$778,489.90
4/21/25	7003620	CITY OF SEATTLE	\$339,829.11
4/21/25	7003621	IDAHO POWER COMPANY	\$15,385.00
4/21/25	7003622	ICMA-RC	\$264.56
4/21/25	7003623	CITIGROUP ENERGY INC	\$707,964.00
4/21/25	7003624	AVANGRID POWER HOLDINGS INC	\$7,850.00
4/21/25	7003625	ICMA-RC	\$298,025.95
4/21/25	7003626	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$29,102.87
4/21/25	7003627	ICMA-RC	\$836,559.55
4/22/25	7003628	US DEPARTMENT OF ENERGY	\$20,167,727.00
4/24/25	7003629	CRAWFORD & COMPANY	\$1,954.41
4/28/25	7003630	US DEPARTMENT OF ENERGY	\$4,459,047.00
4/30/25	7003631	ALUMICHEM USA INC	\$576.98
5/1/25	7003632	US BANK	\$112,002.58
5/2/25	7003633	LL&P WIND ENERGY INC	\$412,392.77

Total: \$30,047,955.40

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
4/18/25	5300001239	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,613,347.00
4/22/25	845441 - 845452	PUD EMPLOYEES - WARRANTS	\$31,525.00

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/25	5300001238	WELLNESS BY WISHLIST INC	\$13,900.01
4/18/25	5300001239	ADP INC	\$1,490,798.75
4/18/25	5300001240	LIBERTY MUTUAL GROUP DBA	\$2,719.17
4/22/25	5300001241	WELLNESS BY WISHLIST INC	\$10,777.88
4/23/25	5300001242	US POSTAL SVC	\$10,000.00
4/24/25	5300001243	STATE OF WA DEPT OF RETIR	\$213,932.97
4/25/25	5300001244	STATE OF WA DEPT OF REVEN	\$3,071,678.14
4/25/25	5300001245	STATE OF WA DEPT OF REVEN	\$113,744.04
4/25/25	5300001246	WELLNESS BY WISHLIST INC	\$10,551.07
4/25/25	5300001247	LIBERTY MUTUAL GROUP DBA	\$71,057.99
4/29/25	5300001248	WELLNESS BY WISHLIST INC	\$4,421.27
5/2/25	5300001249	STATE OF WA DEPT OF REVEN	\$1,056.40
5/1/25	5300001250	ELAVON INC DBA MERCHANT S	\$2,802.68
5/2/25	5300001251	WELLNESS BY WISHLIST INC	\$3,339.53
5/2/25	5300001252	LIBERTY MUTUAL GROUP DBA	\$16,932.15

Total: \$5,037,712.05



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 4A

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Energizing Life In Our Communities

Media Report

Lisa Hunnewell – Chief Communications Officer

May 13, 2025



Media Coverage

SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE

Energy Block Party

Coverage in multiple publications and city newsletters prior to the event, including Everett Herald, My Edmonds News, Lynnwood Times, Seattle's Child, etc.

Lynnwood Times covered the event and published story.



MEDIA COVERAGE

Seattle Times Hydro Advertorial

Collaboration with Northwest River Partners was published in Seattle Times in April 2025.

Focus of the story was on hydropower and new tech helping protect the grid from extreme weather.

Garrison Marr interviewed.



MEDIA COVERAGE

Arbor Day Celebration

Coverage in multiple publications promoting our Tree Line award and Arbor Day celebration at Walter E. Hall Park.

Partnership between the PUD, City of Everett and South Everett/Mukilteo Boys & Girls Club.



Media Coverage

Everett-Delta Line Open House

Press release
garnered coverage
promoting last
week's open house

Regional Apprenticeship Pathways

Lynnwood Times
story highlighted
programs

Commissioners
toured facility

TRC Feature Touts PUD Partnership

Focus on PUD's
Connect Up program
and work with TRC

PUD decision to
choose a cloud-based
MDMS highlighted



Publications

SNOHOMISH
PUD
Energizing Life In Our Communities

PUBLICATION

The Wire

Hitting mailboxes this month.

Focus is on the PUD's RP3 honor, Hydropower Appreciation Day, Wonderful Water Team, Community Energy Fund and more.

PUD's RP3 recognition also covered in multiple publications, including My Edmonds News.

PUD
Energizing Life in Our Communities


THE WIRE

MAY 2025 / SNOPOD.COM

PUD Honored as RP3 Utility


The American Public Power Association recently recognized the PUD as a Platinum Reliable Public Power Provider, or RP3 utility, for providing reliable and safe electric service to its customers. It's the second time in a row the PUD has been honored.

To earn the RP3 designation, public power utilities must demonstrate proficiency in four key disciplines:




Safety

In 2024, the PUD's recordable injury rate was the lowest in its history.




Reliability

The PUD's Jennings Park Substation project, completed in 2024, improves the grid to meet growing demand.




Workforce Development

Local students regularly visit the PUD's Line Training Yard in Arlington to learn about career opportunities.



SnoSMART System Improvements

The PUD's SnoSMART program will improve reliability, mitigate wildfire risks and reduce restoration time.



COMMUNITY Energy Fund

Learn more about the RP3 honor at snopud.com/rp3

A Brilliant Way to Help Locally

The customer-funded Community Energy Fund administered by St. Vincent de Paul to assist neighbors in need is running low. Even a small donation can make a big difference: snopud.com/CEF

View/report outages at OUTAGEMAP.SNOPUD.COM or report at 425-783-1001


THE WIRE

SNOHOMISH COUNTY PUD

MAY 2025

May 17 is Hydropower Appreciation Day


Celebrate Water!



Brian Parsley, Hydro Hero


Brian has been with the Jackson Hydroelectric Project since 2009, giving him unique expertise in our hydro facilities. As a PUD Generation Constructor, he led the safe and efficient lifting of a 30,000-pound concrete intake gate at Culmbach Dam last year. The job took months of planning and Brian ensured it was done safely, and all inspections were handled efficiently.

Wonderful Water Team




The first week of May is Drinking Water Week and celebrates the work our water utility experts do every day to maintain safe drinking water. The PUD regularly tests its water supply for impurities to ensure quality. We are also in the process of building a new reservoir to better serve our Kayak Estates customers.

Teaching the Next Generation of Hydro Experts



In spring, the PUD's Education team showcases the Woods Creek hydro project in Monroe. From February to May, nearly 1,000 local students toured the site, learning about the importance of clean energy, and the engineering and run-of-the-river hydro projects.

Full Translation Services Now Available



Our Customer Service team now has Translation Live interactive communication tools. These language assistance tablets provide immediate service to multilingual customers and are available at our Everett, Lynnwood and North County locations.

Save Money & Just \$4.50*

Celebrate 45 years of energy savings with your PUD. Get 3 insulating door sweeps for just \$4.50* at marketplace.snopud.com

*Not included, offer valid May only for customers with electric heat. Savings auto apply in shopping cart when you buy 3.

SNOHOMISH COUNTY PUD
PUBLIC UTILITY DISTRICT NO. 1

Customer Service: 425-783-1000
Monday-Friday, 8 am-5:30 pm
1-877-783-1000 outside Everett and in Western WA.
Visit us online at snopud.com

Pay your bill:
1-888-909-4628
or online at MY.SNOPUD.COM

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SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT



2025 Legislative Session

Key Legislation Report
May 13, 2025

Ryan Collins
State Government & External Affairs Specialist III



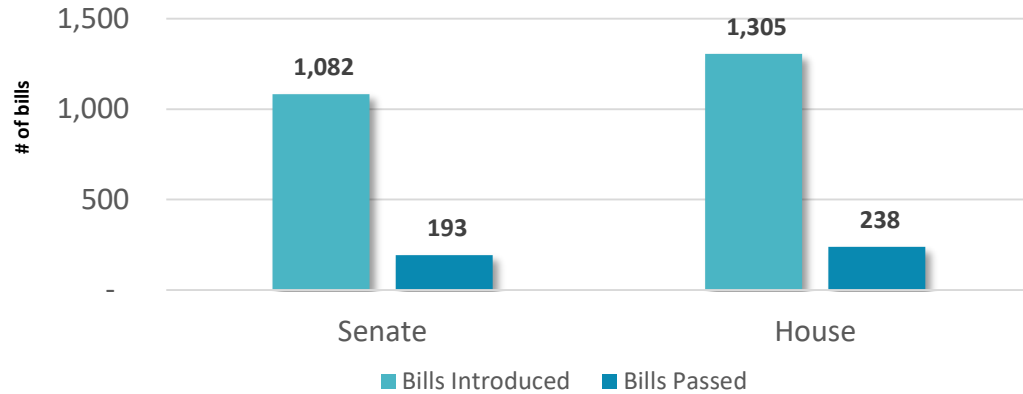
Agenda

Purpose: Recap the 2025 Legislative Session and provide final update the Commission on Key State Legislation and State Budget.

2025 Legislative Session Overview

Washington Legislature

State Legislative Session Action Report



General Themes From Session

Budget & Taxes

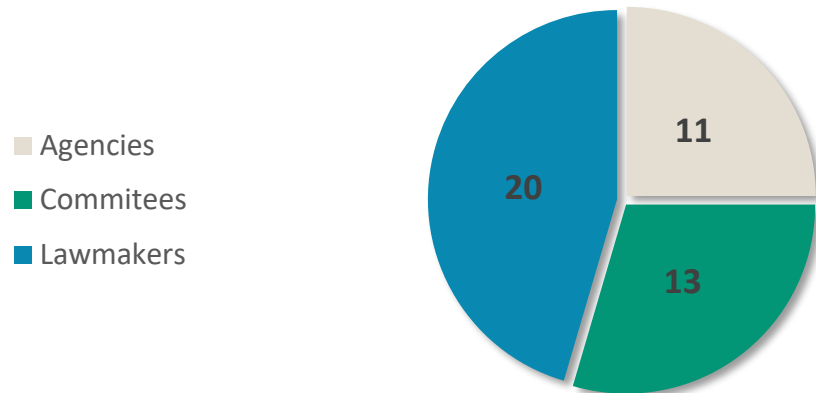
Governor Ferguson's Inaugural Session

Efforts to Reduce Economic Burden and Enhance Living Standards

Snohomish PUD

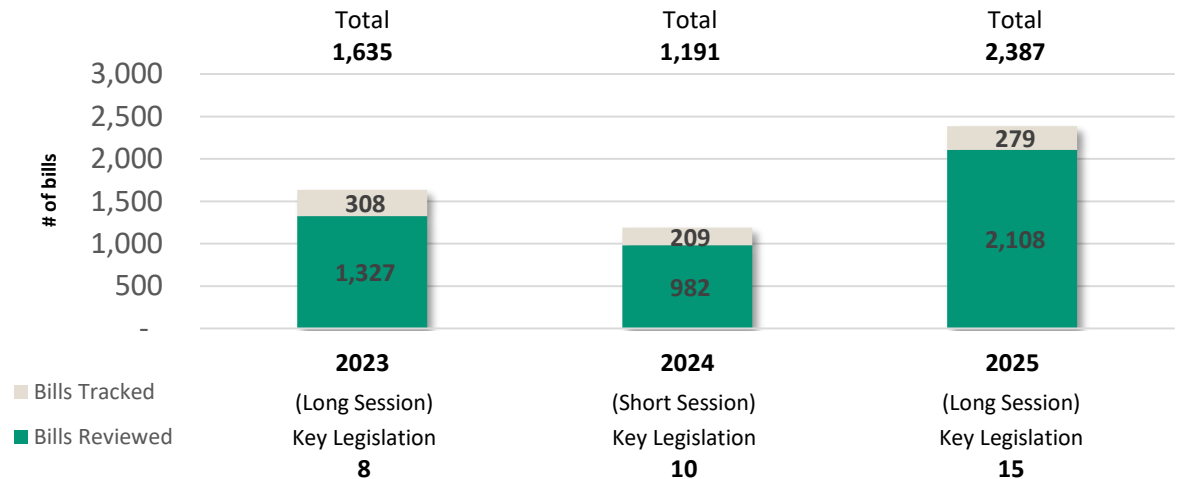
Session Engagements

(number of engagements*)



* Does not take into account our team efforts and informal conversations

Legislation Management



Key Legislation

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/21)	Fiscal Cutoff (2/28)	Floor Vote (3/12)	Policy Cutoff (4/2)	Fiscal Cutoff (4/8)	Floor Vote (4/16)	Floor Vote (4/27)	
Joint Use Agreements HB 1253	✓	✓	✓	✓	✓	✓	✓	
			90 - 6			49 - 0	94 - 1	
CETA No-Coal Fix HB 1329	✓	✓	✓	✓	✓	✓	✓	
			91 - 4			49 - 0	95 - 2	
Clean Fuels Carbon Intensity HB 1409	✓	✓	✓	✓	✓	✓	✓	
			54 - 41			25 - 23	54 - 43	
Modifying Energy Independence Act SB 5445	✓	✓	✓	✓	✓	✓	✓	
			46 - 2			96 - 1	48 - 0	
Safe Excavation Practices SB 5627	✓	✓	✓	✓	✓	✓	✓	
			72 - 23			55 - 0	48 - 0	
PUT Bonding for Restoration SB 5804	✓	✓	✗					

SHB 1253 – Expanding the Ability of Consumer-Owned Utilities to Enter Into Joint Use Agreements

COU Joint Use Agreement | Rep. Ybarra ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The new law will allow public power utilities to collaborate with a wider range of entities potentially making it easier to pursue new generation agreements in the future.

Summary of Bill

This bill will amend statutory language to expand the authority of cities and public utility districts, allowing them to enter into joint use and limited liability company agreements for developing, using, or owning energy generating facilities.

Key Amendments:

- Updated statute to include energy storage as eligible projects for joint use and limited liability agreements.
- Expanded the types of entities utilities can contract with, including regulated utilities in other states, independent producers, and individuals.
- Specified that entities entering into joint use agreements can develop varying degrees of ownership.

Commission Update 05/13/2025

- Delivered to Governor on April 23.
- Effective date: July 26.

Commission Update 04/22/2025

- Voted off the Senate floor on April 4.
(yeas 49; nays 0)

Commission Update 04/08/2025

- [Amended and voted out](#) of the Senate Environment, Energy and Technology Committee on March 21.
- Referred to Rules and is awaiting a floor vote.

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee Exec
Action

Chamber Floor

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee
Executive Action

Chamber Floor

Concurrence
Vote

Governor
Signature

CETA “No-Coal” Fix | Rep. Hunt (Cosponsors)

Support

The bill clarifies the rules around the Clean Energy Transformation Act's (CETA) 'No-Coal' provision for BPA preference customers. This helps the PUD avoid potential state penalties while meeting our commitment to remove coal-fired generation from our portfolio.

The bill will clarify that energy purchased under long-term contracts with the Bonneville Power Administration (BPA) will not be considered a "coal-fired resource" unless BPA contracts directly with a coal resource. It also amends the current exemption for limited duration unspecified wholesale power purchases, extending the allowable period from one month to three months, or up to six months when necessary to meet a utility's seasonal resource adequacy requirements under a regional resource adequacy program.

- The bill will add requirements for consumer-owned utilities to report the purpose and number of unspecified contracts with terms greater than 31 days.

- **Delivered to Governor on April 25.**
- **Effective date: July 26.**

- Amended and voted off the Senate floor on April 9.
(yeas 49; nays 0)

- Received a public hearing in the Senate Environment, Energy and Technology Committee on March 18.
- Snohomish PUD testified in support during the hearing on March 18.
- The bill was voted out of the Senate Environment, Energy and Technology Committee on March 25.
- Referred to the Senate Rules Committee and is awaiting floor action.



2SHB 1409 – Concerning the Clean Fuels Program

Clean Fuels Program Carbon Intensity | Rep. Fitzgibbon (*Cosponsors*)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

The bill will amend the carbon intensity requirements for fuels that are required to comply with the Clean Fuels Program (CFP) in Washington State. This is expected to increase clean fuel credit prices, benefiting Snohomish County PUD.

The bill may also impact gas prices.

Summary of Bill

The bill will change the rules for reducing Carbon Intensity (CI) in transportation fuels under the Clean Fuels Program (CFP), managed by the Department of Ecology (Ecology). It sets specific targets for reducing carbon intensity until it reaches 45% with certain checkpoints along the way. The bill also updates the penalties for not complying with the program.

Key Amendments:

- The bill requires a slower reduction in Carbon Intensity starting in 2027 and continuing each year after.
- The bill prohibits Ecology from increasing the Carbon Intensity beyond 20% unless Ecology determines that a biofuel production facility has received permits for siting, operating and environment review after the start of 2025.
- Requires Ecology to perform fuel credit market analysis and make it publicly available.
- Gives the Department of Ecology the authority to decrease the CI to 55% if it determines the state's climate goals aren't being met.

Commission Update 05/13/2025

- **Delivered to Governor on April 23.**
- **Effective date: July 26.**

Commission Update 04/22/2025

- Received a [public hearing](#) in the Senate Ways and Means Committee on April 5.
- [Voted](#) out of the Senate Ways and Means Committee on April 8.
- Voted off the Senate floor on April 15. (yeas 25; nays 23)

Commission Update 04/08/2025

- Received a [public hearing](#) in the Senate Environment, Energy and Technology Committee on March 19.
- The bill was [amended voted out](#) of the Senate Environment, Energy and Technology Committee on March 28.



ESSB 5445 – Encouraging the Development of Distributed Energy Resources

Modifying the Energy Independence Act | Sen. Boehkne (*Cosponsors*)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The new law allows the PUD to explore more options to meet the targets set by the Energy Independence Act (EIA).

The bill will create incentives under the Energy Independence Act for the PUD to meet its renewable energy targets through investments, like energy storage, instead of through the purchasing of Renewable Energy Credits (RECS).

The incentives, are expected to result in significant cost savings for the PUD, estimated around \$1 million.

Summary of Bill

The bill will modify the Energy Independence Act, providing electric utilities with additional compliance pathways to meet renewable energy targets. These pathways include investments in local energy efficiency and resiliency programs, which will generate Renewable Energy Credits (RECs). The bill also incorporates accelerated conservation and demand response actions as part of the new compliance options.

Key Amendments:

- The bill will designate certain distributed energy resources including solar, wind, battery storage, and microgrids as Distributed Energy Priorities (DEPs) under the State's Energy Office.
- The bill will create a 4x REC multiplier for distributed energy priorities and distributed energy generation that commence between the enactment of the law and 2030.
- The bill will create an incentive to use demand response to reduce a utility's peak demand by providing RECs for expected reduction in demand.

Commission Update 05/13/2025

- Delivered to Governor on April 25.
- Effective date: July 26.

Commission Update 04/22/2025

- Voted off the House floor on April 15.
(yeas 96; nays 1)

Commission Update 04/08/2025

- Received a [public hearing](#) in the House Environment and Energy Committee on March 20.
- Snohomish PUD testified in support of the bill during the March 20 hearing.
- The bill was [amended voted out](#) of the Senate Environment, Energy and Technology Committee on March 28.
- Received a [public hearing](#) in the House Appropriations Committee on April 5.
- Snohomish PUD testified in support of the bill during the April 5.

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee Exec
Action

Chamber Floor

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee
Executive Action

Chamber Floor

Concurrence
Vote

Governor
Signature

ESSB 5627 – Improving Safe Excavation Practices and Preventing Damage to Underground Utilities

Safe Excavation Practices | Sen. Ramos ([Cosponsors](#))

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

The bill will update excavation and underground locate statute to reflect changes in technology and incorporate updated practices for safe excavation, many of which the PUD already implements.

Summary of Bill

The bill will update several components of the Underground Utility Damage Prevention Act, also known as the "Call Before You Dig Law." This law governs safe excavation practices near underground utility facilities. The bill will modify the notification process for when it is safe to excavate via positive response and incorporate new technology, such as a web-based platform providing the same services as the toll-free telephone number.

Key Amendments:

- The bill will tweak responsibilities for excavators and locators during excavation, amend duties when excavation causes damage to certain underground infrastructure and specify certain fines for violations.
- The bill will delay the implementation of positive response until 2026.
- The bill will authorize multiple contractors under a single notice and clarifies that liability for damage caused on site when multiple contractors are excavating is unchanged from current law.

Commission Update 05/13/2025

- Delivered to Governor on April 25.
- Effective date, July 26.

Commission Update 04/22/2025

- Amended and voted off the House floor on April 11. (yeas 95; nays 0)

Commission Update 04/08/2025

- Received a [public hearing](#) in the House Environment and Energy Committee on March 18.
- The bill was [amended voted out](#) of the House Environment and Energy Committee on March 27.
- Scheduled for a [public hearing](#) in House Appropriations on April 5.



Key Legislation That Did Not Pass In 2025

While nothing is guaranteed, we anticipate these bills to be reconsidered next session

HB 1610 – Critical Infrastructure PRA

The bill would amend the Public Records Act to provide an exemption for information gathered on critical energy infrastructure.

SB 5644 – Transmission Authority

The bill would establish the Washington Electric Transmission Authority (WETA) as an independent state agency to support the expansion of the electric transmission. The bill would also expand categorical exemptions for the State Environmental Policy Act (SEPA) to include upgrades to transmission lines on already disturbed land.

HB 1871 – Residential Battery Incentive Program

The bill would establish a residential battery incentive program at Washington State University and require electric utilities with over 100,000 customers to participate by providing one-time incentives to qualified customers, including residential, non-profits, public entities, and tribal governments until 2036.

HB 1903 – Statewide Energy Assistance Program

The bill would establish under the Department of Commerce a statewide low-income energy assistance program.

Governor Actions

Process

Once the Legislature passes a bill and sends it to the Governor, the Governor has a limited time to act on it.

The countdown starts when the bill is delivered, which can happen right after passage or be delayed by the House and Senate for a few days.

The Governor Can

- Sign the bill.
- Veto the entire bill.
- Partially veto the bill by removing entire sections.

**The governor cannot remove sentences or words

Key legislation

Budgets

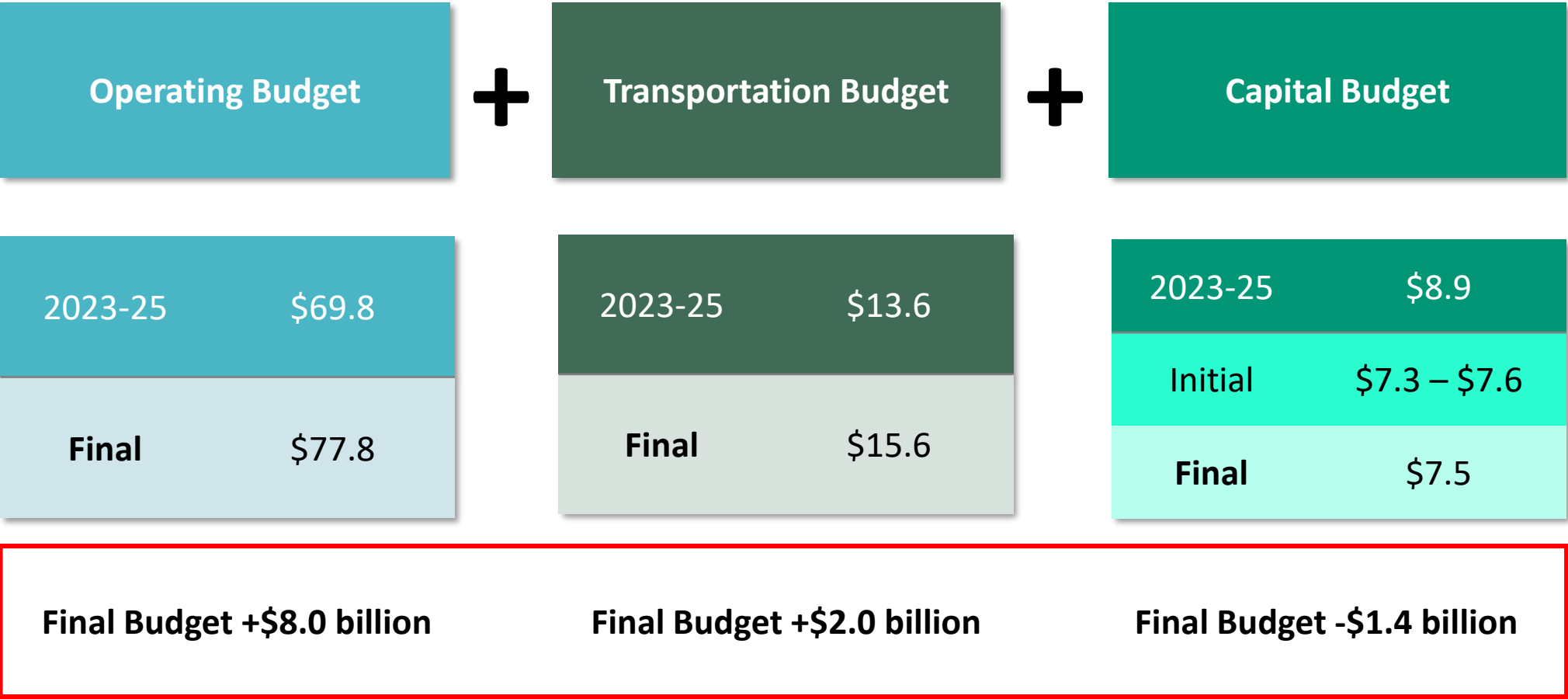
New Revenue

Legislation	Delivery Date	Must Act
Joint Use Agreements	April 23 rd	May 16 th
CETA No Coal Fix	April 25 th	May 18 th
Clean Fuels Carbon Intensity	April 25 th	May 16 th
Distributed Energy & EIA	April 25 th	May 18 th
Safe Excavation Practices	April 23 rd	May 18 th
Operating	April 28 th	May 21 st
Transportation	April 28 th	May 21 st
Capital	April 28 th	May 21 st
B&O Increase	April 27 th	May 20 th
Excise on Services	April 27 th	May 20 th
PUT Credit Repeal	April 27 th	May 20 th
New Transportation Revenue	April 27 th	May 20 th

Budget and Revenue

State Budgets

The Legislature passed biennial budgets that reprioritizes programmatic spending and increased **total** spending from the 2023-2025 biennium



State Budgets: Programs of Interest

State Energy Assistance	
Total (2025-27)	\$25 million
State Home Energy Assistance Program, which provides energy assistance for low-income households and is administered through the existing network of Low-Income Home Energy Assistance Program grantees	

Clean Energy Fund	
Total (2025-27)	\$35 million
Department of Commerce competitive grants for predevelopment, design, and construction of projects that provide a public benefit through research, development, demonstration, or deployment of clean energy technologies that save energy and reduce energy costs, reduce harmful air emissions, or increase energy independence for the state.	

Clean Energy Community Grants	
Total (2025-27)	\$10 million
Department of Commerce grants for planning, design, and implementation of capital projects and clean energy technologies that reduce greenhouse gas emissions in vulnerable, overburdened, and tribal communities identified by the department.	

Other Notable Projects	
Fish Culverts	~\$1 billion
US 2 Trestle Updates	\$8.4 million
Port Electrification Grants	\$26 million
Everett Stadium	\$7.4 million

Potential New State Revenue Sources

	Business & Operations Tax Increase	New Excise Tax on Certain Services	Home Energy Assistance Credit Repeal	State Gas Tax Increase
Summary	<p>The bill will raise certain Business & Occupation (B&O) tax rates to 0.5% and add a surcharge for taxpayers with over \$250 million in taxable income.</p> <p>For Public Utility Districts (PUDs), it will increase the B&O tax rate for services and other activities from 1.75% to 2.1%.</p>	<p>The bill will extend retail sales and use taxes to include services that involve human effort, live presentations, advertising, and digital processing.</p>	<p>The bill will repeal a credit against the Public Utility Tax (PUT) for up to 50 percent of billing discounts provided to low-income households or contributions to a low-income home energy assistance fund.</p>	<p>The bill will increase the state gas tax by 3 cents in 2026 and another 3 cents in 2027, with future adjustments based on inflation.</p> <p>It will also raise the state diesel tax by 3 cents in 2026 and another 3 cents in 2027, with inflation-based adjustments starting in 2027.</p>
Fiscal Impact to PUD	~\$140,000 annually	To Be Determined	~\$40,000 annually	~\$16,000 annually

Questions?



Renewal of Third-Party Operating Reserves

May 13, 2025
Ian Hunter, Power Analyst

Previous Briefing: May 9, 2023

Overview

- What are Operating Reserves?
- Cost of Operating Reserves.
- History of Snohomish's Operating Reserve Arrangements.
- Existing Agreement with Third-Party Provider.
- Staff Recommendation.

What are Operating Reserves?

- To maintain grid reliability, a Balancing Authority Area (BA) must set aside generating capacity that can be called on in the event a supply interruption occurs.
- This reserved capacity is called “Operating Reserves” (Op Reserves) and is comprised of two elements:
 - Online capacity available immediately – “spinning reserves”.
 - Online capacity available within 10-15 minutes – “supplemental reserves”.
- Snohomish PUD resides within the Bonneville Power Administration (BPA) BA and is required to provide its share of Op Reserves.
- BPA’s business practices allow customers the option to Self-Supply, purchase Op Reserves from BPA, or contract with a Third-Party.

What Amount of Op Reserves is Required?

- The Western Electricity Coordinating Council (WECC) is responsible for coordinating and promoting bulk electric system reliability in the Western Interconnection.
- WECC standards require each entity within a BA to set aside sufficient capacity to provide the necessary quantity of Op Reserves (3% load, 3% generation).
- Snohomish's maximum Op Reserve requirement did not exceed 79 aMW during 2021-2022, a typical period.

How Much do Op Reserves Cost?

- The rate for Op Reserves is determined by each provider.
- BPA's BP-2024 rate for Op Reserves is \$11.05 per MWh for Spinning Reserves and \$7.22 per MWh for Supplemental Reserves.
 - Seattle City Light has typically offered its Op Reserves product at a discount to the full BPA tariff rate.
- The District's annual cost for Op Reserves has historically been \$4.4M.

History on Snohomish's Op Reserves

- Snohomish self-provided its Op Reserves by setting aside capacity from its Slice share under the 2001-2011 contract.
- Self-Supply from Slice was eliminated from the BPA Slice contract (Oct. 2011 through Sept. 2028).
- Since Oct. 2011, Snohomish has contracted with either Seattle City Light or BPA Transmission for this service.
- Snohomish most recently renewed a two-year Op Reserves Agreement with Seattle City Light that expires Sept. 30, 2025.

What is Current Agreement Structure With Seattle City Light?

- Seattle provides Snohomish with 100% of its Op Reserves obligation.
- In the event BPA calls upon Snohomish's Operating Reserves, Seattle City Light would deploy those reserves.
- Seattle discounts BPA's rate to be \$.54/MWh less than the rate schedule.
- Agreement caps Snohomish's discounted hourly Op Reserves capacity to 98 MW (meeting Snohomish's winter requirement).
 - Exceeding the cap incurs a \$20 per MW surcharge.

Has Anything Changed Since the Last Operating Reserves Agreement?

- There are two primary differences since Snohomish last executed the Third-Party Operating Reserve agreement with Seattle:
 - Snohomish will be a Load Following and Network Transmission customer for the upcoming rate period, and;
 - BPA's final Regional Dialogue rate period is three years rather than the standard two years.
- Snohomish's Power and Transmission product has no impact on the amount of Operating Reserves required.
- Seattle has agreed to a three-year term for the agreement to maintain consistency with the BPA rate period.

Staff Recommendation

- Power Scheduling has investigated other possible providers of Third-Party Operating Reserves in the past and determined that Seattle City Light offers the product at the lowest cost.
- Seattle has offered identical pricing for the BPA FY2025-2028 rate period.
- Staff recommend renewing the Op Reserves Agreement with Seattle City Light for the three-year term beginning October 1, 2025.



Questions?



Enterprise Risk Management Program

Özden Bruce

Manager, Enterprise Risk Management

Angela Johnston

Senior Manager, Financing, Risk Management and Supply

May 13, 2025

Commission Presentation

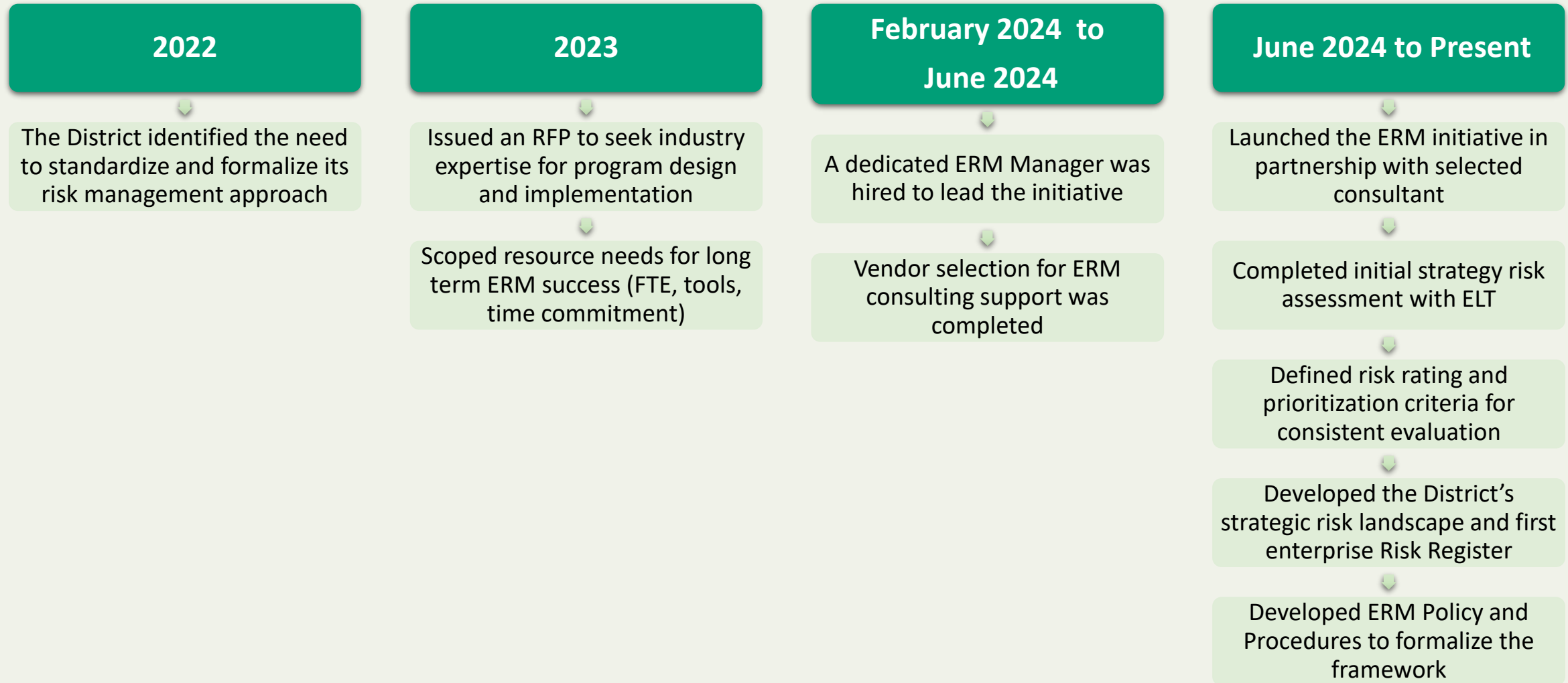
Purpose of Presentation

- Inform the Commission on the status of the District's Enterprise Risk Management (ERM) Program.

Expectation of the Board

- No action is required today.
- ERM will request the approval of a resolution to adopt the ERM Policy Statement at the June 3, 2025, Commission meeting.

Background



Enterprise Risk Management (ERM) - Overview

Program Objectives

Support strategic objective 1.4: “*Preserve exceptional customer value*” by strengthening how we manage risks across the District.

The District is establishing an ERM program to ensure risks are effectively identified, analyzed, prioritized, mitigated, reported and monitored.

The ERM program will effectively link risks to the [District’s strategic priorities](#) to better allocate resources, prioritize mitigation efforts, and enhance risk-informed decision-making.

Key Benefits to the District

Standardization – Common tools, procedures, and policy guiding risk activities.

Transparency – Consolidated view of risks across the District.

Prioritization – Supports informed resource allocation by identifying the most significant risks.

Accountability – Defined roles and responsibilities for risk ownership and mitigation.

Strategic Alignment – Better integration of risk insights into key initiatives and decisions.

ERM Program Foundation

Mission

The mission of the District's Enterprise Risk Management (ERM) Program is to enhance decision-making and organizational resilience by identifying, assessing, and mitigating risks that could impact the District's ability to achieve its purpose, vision, commitments, and strategic priorities.

Vision

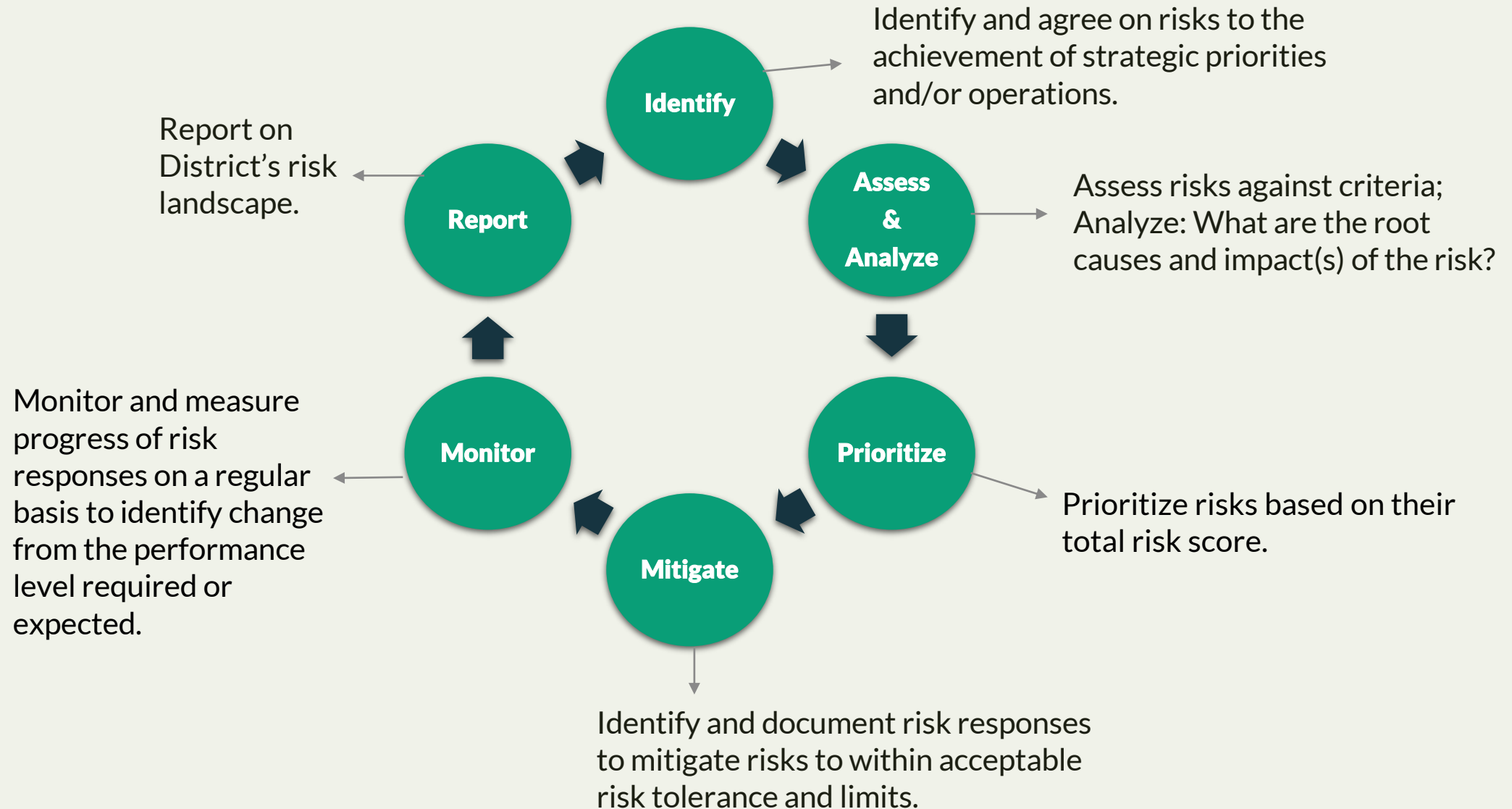
The vision for ERM is to foster a proactive and holistic risk management culture that empowers the District to anticipate and respond to risks and opportunities, ensuring the long-term trust of the community and the reliability of the essential utility services we deliver.

Principles

- Risk is inherent in delivering essential utility services and must be managed proactively.
- A structured framework and common risk language support risk identification and prioritization.
- Risk thinking is embedded into planning, operations and governance – not treated as a standalone function.

ERM Framework (Lifecycle)

6



ERM Governance Structure

Key Roles and Responsibilities

Commission

Approves policy statement, receives regular briefings on major risks

Executive Leadership Team (ELT)

Executive champion group, sets the tone for risk culture, risk owners of strategic risks within their areas

Chief Financial Officer (CFO)

Executive sponsor of ERM, provides strategic oversight and ensures appropriate resourcing

Risk Oversight Committee (ROC)

Cross-functional Committee that oversees ERM framework, reviews key risks, monitor Key Risk Indicators (KRIs) and escalates emerging or material risks

ERM Manager

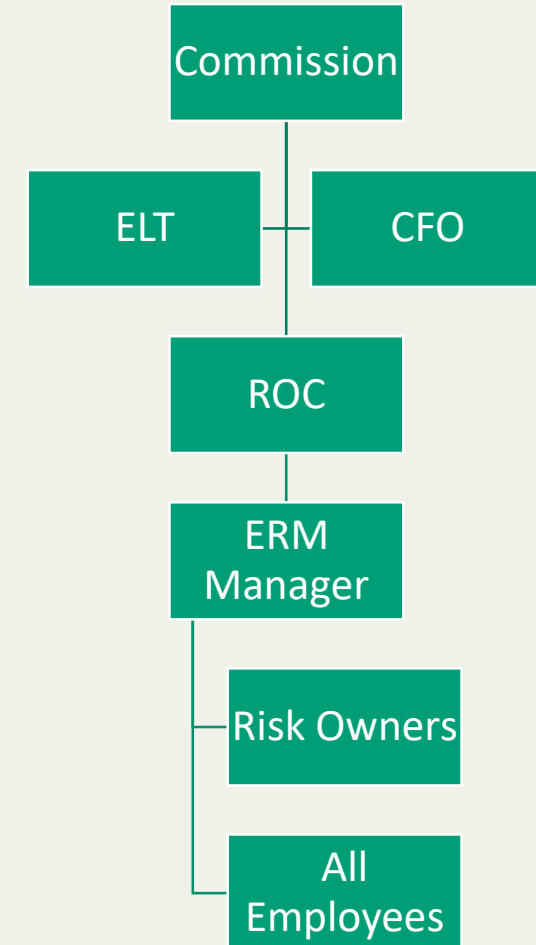
Facilitates the overall ERM Program, leads implementation, and risk assessments

Risk Owners

Identify and manage risks within their areas

All Employees

Responsible for managing risk within their role and reporting concerns



Pilot Phase Progress



Completed Gap Analysis and Roadmap

- Assessed current risk practices and created a tailored roadmap for ERM development

Jun.-
Aug.
2024



Engaged ELT Through Workshops

- Held multiple workshops with the Executive Leadership Team to identify and evaluate strategic risks

Sep.
2024 -
May
2025



Launched Risk Survey

- Collected input from the ELT and Senior Leaders to inform the first enterprise Risk Register

Oct.
2024



Developed The Initial Risk Register and Risk Profile

- Compiled and prioritized risks using standardized risk criteria
- Summarized top risk exposures

Nov.
2024
- Feb.
2025



Published First ERM Risk Report

- Created a high-level summary of the District's current strategic risk landscape to support leadership awareness and strategic alignment

March
2025



Initiated Mitigation Planning for Strategic Risks

- Collaborated with Risk Owners to outline mitigation strategies for high priority strategic risks

Mar.-
May
2025



Defined Risk Appetite Statements

- Defined Zero Tolerance Risk Examples & initial Key Risk Indicators (KRIs)

Nov.
2024
- Mar.
2025



Developed ERM Policy and Procedures

- Finalized a formal ERM Policy and Procedures Manual

Jan. -
May
2025

District Long-Term Strategy

9

Enterprise Risk Management (ERM)
Identifies, assesses, prioritizes and monitors risks that could impact the District's ability to achieve its purpose, vision, commitments and strategic priorities.

Regulatory Requirements
Ensures the District meets federal, state and local regulations across all areas of service delivery and planning.

Enterprise Project Governance Board (EPGB)
Prioritizes IT and business projects across the District within labor and budget constraints.

Strategic Plan
Defines strategic priorities, objectives, and initiatives to guide internal resource allocation and decision making.

Integrated Resource Plan
Defines long-term strategy for the PUD's power resources to support a changing environment, customer needs, regulatory compliance and resource availability.

Capital & Maintenance Planning
Summarizes the significant needs of the District's Electric, Water, and Generation utilities.

Financial Planning
Develops financial strategies ensuring sufficient funding to provide Electric, Generation and Water System services to customers while maintaining overall financial health of the District.



Next Steps – Advancing Toward a Fully Integrated ERM Program

1

Commission Review & Approval of ERM Policy Statement

- Adopt the ERM Policy Statement; establish the Program District wide.

2

Conduct Department Level Risk Assessment Workshops

- Identify operational and emerging risks; build a more complete and dynamic Risk Register.

3

Integrate ERM Into Core Processes

- Align risk insights with Strategy, Budget, Enterprise Project Governance Board (EPGB) and other decision-making processes.

4

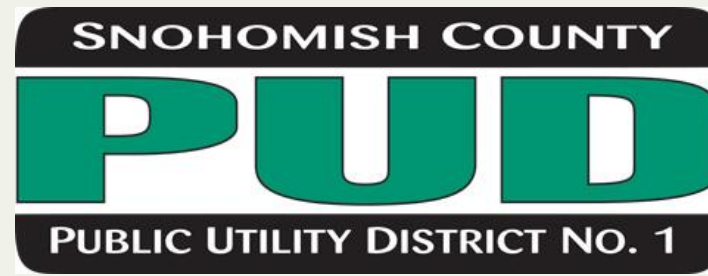
Establish Routine Risk Reporting

- Provide regular risk updates for the Commission, ELT, ROC and other key stakeholders.

5

Maintain and Evolve the Program

- Monitor key risks and related indicators, review and adjust the Program as needed to reflect lessons learned and future needs.



Thank you!
Questions?



Hampton Lumber Mill Contract Extension

May 13, 2025

Marie Morrison, Utility Analyst IV, Power Supply

Prior Presentation – December 7, 2021

Objective

- Informational Briefing
- Staff Recommendation

Agenda

- Background
- Hampton Contract Extension Proposal
- Next Steps

Hampton Lumber Mill – Washington Operations

- Hampton Lumber is a family-owned company based in Portland, Oregon, dedicated to providing quality wood products and responsible forestland management in the Pacific Northwest and Canada.
- Operations at the 308-acre lumber mill in Darrington is a highly automated, world class production process.
- 175 employees working two shifts.
- Biomass fueled cogeneration plant produces steam that generates electricity purchased by the District.



Cogeneration Plant

- Provides steam for lumber mill kiln drying process
- Creates high-skilled career jobs in Darrington, supports viability of 175 mill jobs
- Provides stable renewable energy supply to the grid, generates enough electricity to power 2,000 homes
- The District is currently purchasing all energy and Renewable Energy Certificates (RECs) from the Hampton generator
- Helps the District meet WA Energy Independence Act (EIA) renewables compliance of 15% with local generation



Power Purchase Agreement (PPA)

- The District has been partnering with Hampton since 2006. Both parties have worked together to achieve mutual benefits from this unique PPA.
- Current contract includes components to compensate Hampton for additional value (renewable energy and capacity resource value) provided to the District's Power Supply Portfolio:
 - Hampton is 0.25% of District's portfolio but contributes 3% of RECs for EIA compliance.
 - Since 2014, Hampton has contributed 340,000 RECs toward the District's EIA renewables compliance.

Contract Extension Proposal

Why?

- Hampton Power Purchase Agreement expires December 31, 2026.
- The District is changing its BPA Power product starting October 1, 2025, through September 30, 2028.
- To bridge the gap in timing, the District is proposing to extend the PPA to align with the BPA contract.

How?

- Term: Extend the expiration of the contract from December 31, 2026, to September 30, 2028.
- Contract Price: Extend contract by extending CY2026 pricing components.

Benefits of the Proposal

Hampton

- Gives Hampton stable contract while PUD transitions BPA power products

District

- Allows the District to align Power Supply portfolio with the new BPA product

CY	Annual Revenue	Proposal
2022	\$971,472	
2023	\$1,115,376	
2024	\$1,182,490	
2025	\$1,229,533	
2026	\$1,255,902	
2027		\$1,255,902
Jan-Sep 2028		\$914,990

Next Steps

- Staff recommends the Board approve a forthcoming resolution to authorize the CEO/General Manager to execute the CY2027-September 2028 Power Purchase Agreement extension between the District and Hampton Lumber Mill – Washington.
- The resolution will be up for consideration at the June 3, 2025, Commission meeting.

Questions



Time-of-Day Rates

May 13, 2025

TOD Rates Team

Peter Dauenhauer, Christina Leinneweber, Brad Asay, Richard Newton, Aaron Swaney, Cathy Patterson, Shauna Boser, Julie Thompson, Shelley Pattison, Angelica Hodges-McGill, Tim Epp, Adam Peretti, Amy Brown

Prior Presentations: November 19, 2024, and July 11, 2023

Summary

In response to a positive customer experience with past pilots, strong evidence of performance in shifting, and a selection of Time-of-Day (TOD) Rates as a cost-effective program within the 2023 Integrated Resource Plan (IRP), staff has designed a permanent opt-in rate for all PUD customers.

The target date for availability is Q1 2026.

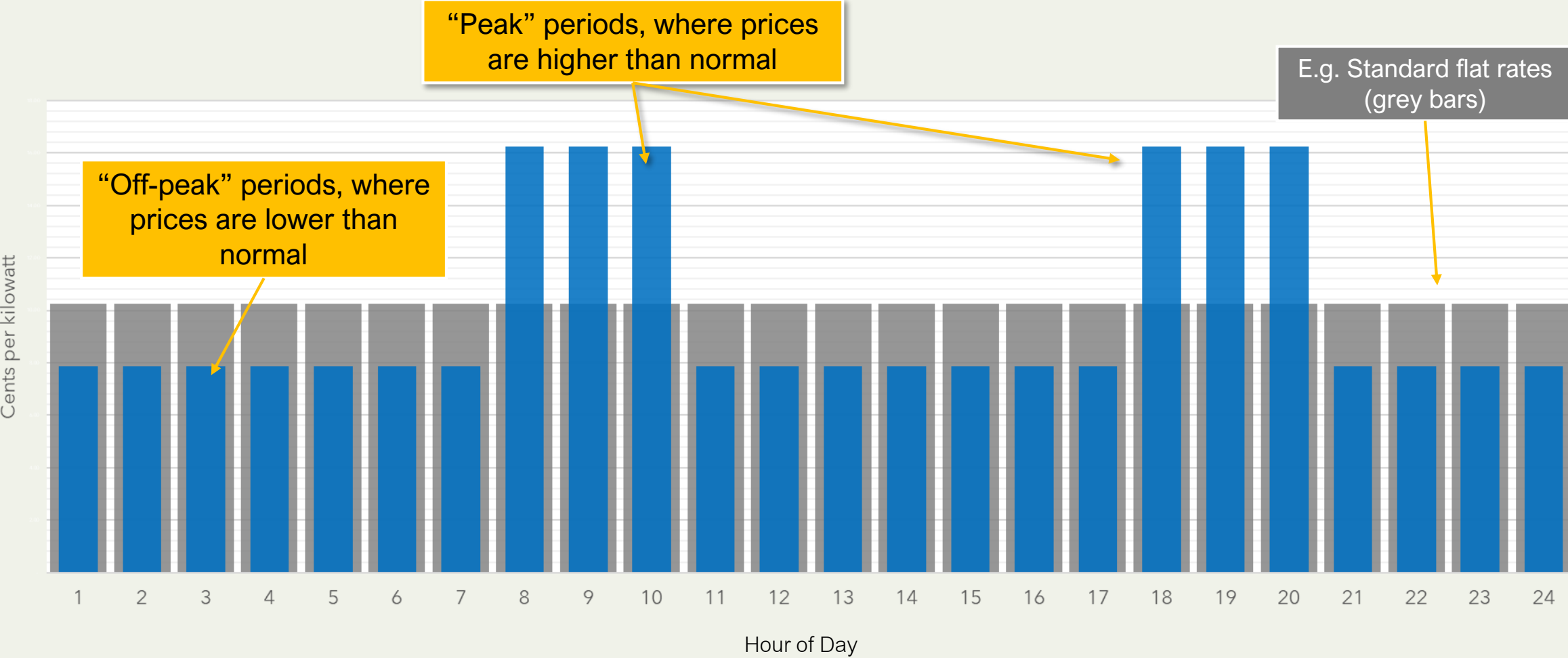
No decision needed today, but we anticipate Board consideration in an upcoming meeting.

Presentation Plan

- Background
- Customer Experience
- Financial Benefits
- Internal Readiness Planning
- Next Steps

Background

What are Time-of-Day Rates?



Why TOD Rates?

A host of changes — individual, community, regional, and climate increases the needs for smart rates.



Changes in Costs

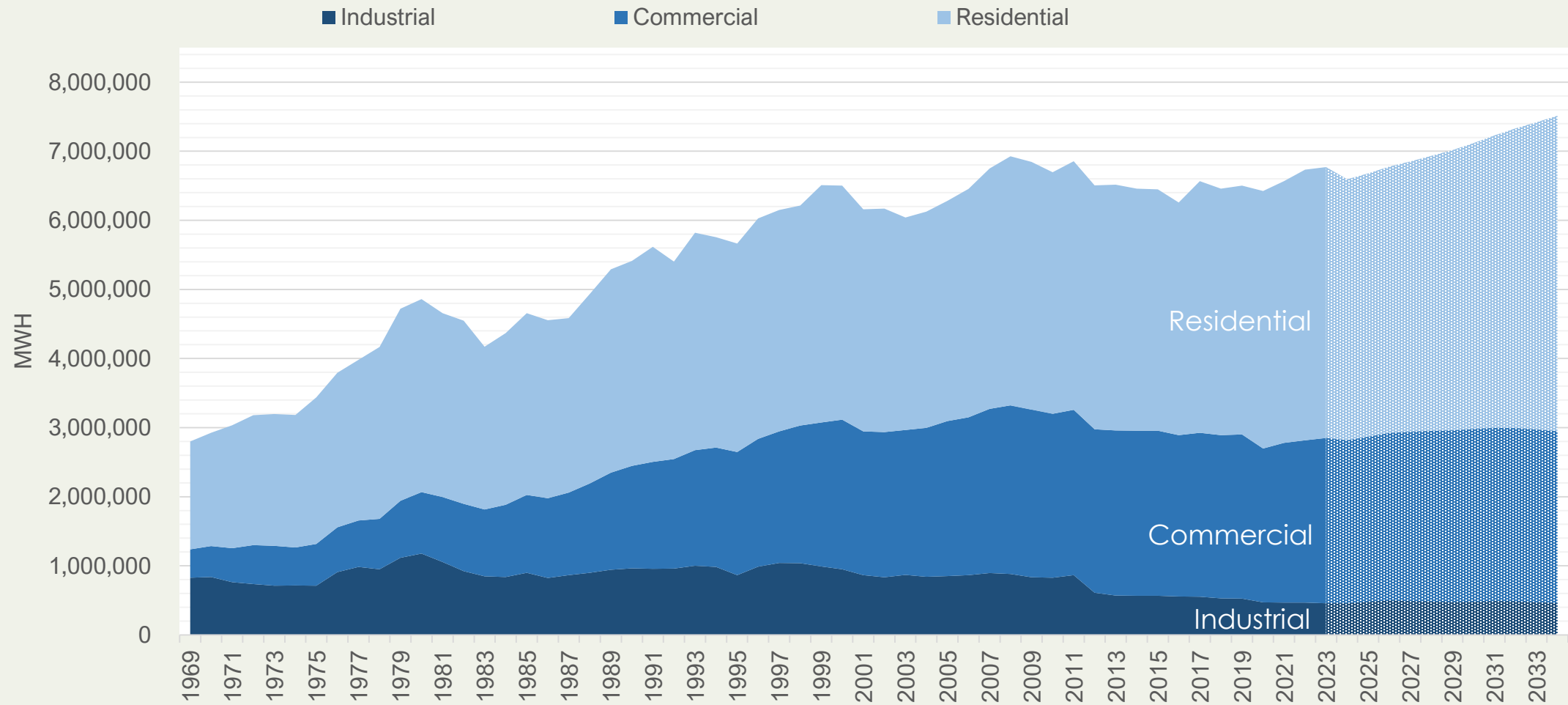


Changes to the Regional Energy Environment

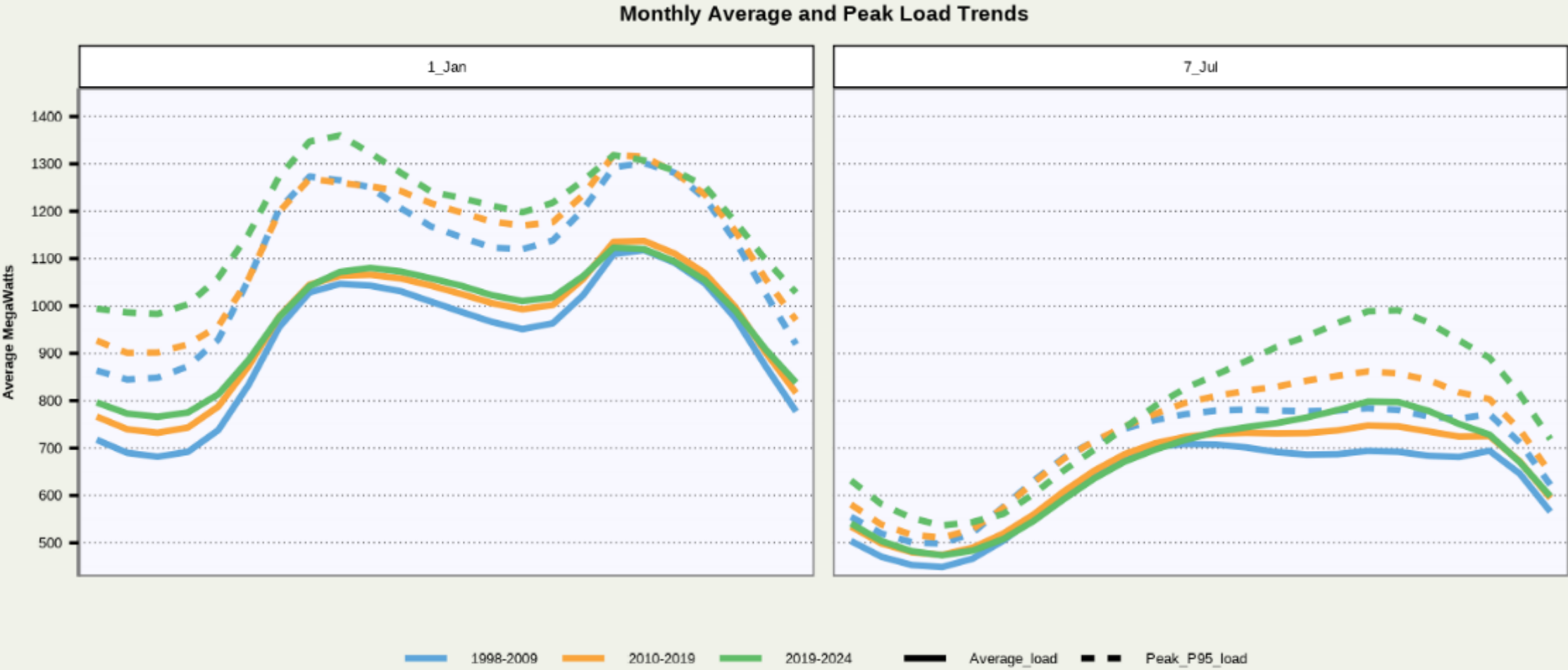


Changes in Technologies, Loads and Behaviors

Loads Now, and in the Future...



Status Quo: Higher Loads, Higher Peaks



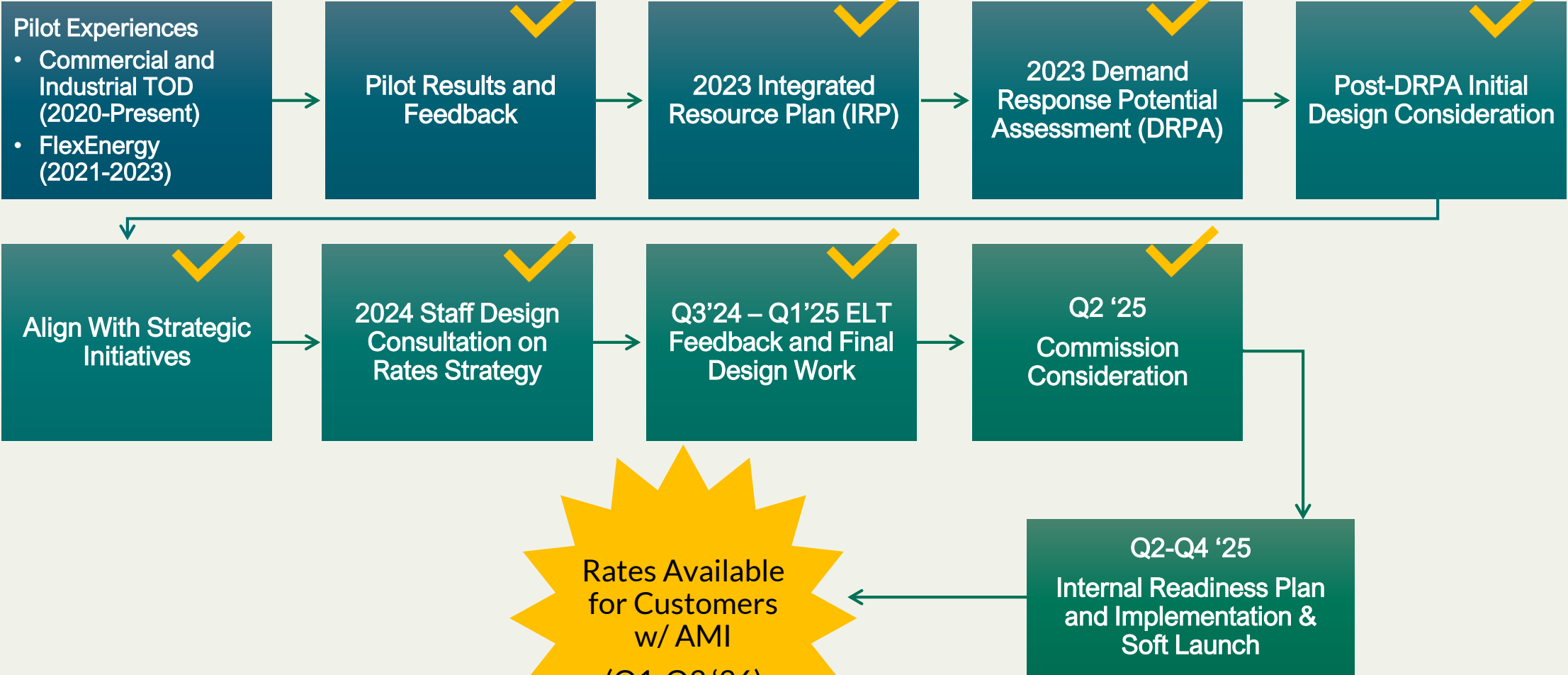
Time-of-Day Rates

Time-of-Day Rates enable customer-owners to gain:

- **Choice** in their energy use.
- **Control** over their bills.
- **Support** for smart investments in flexibility or change behaviors.
- **Value** for their contribution to the regional energy goals.
- **Engagement pathways** with the PUD.

How the District Got Here...

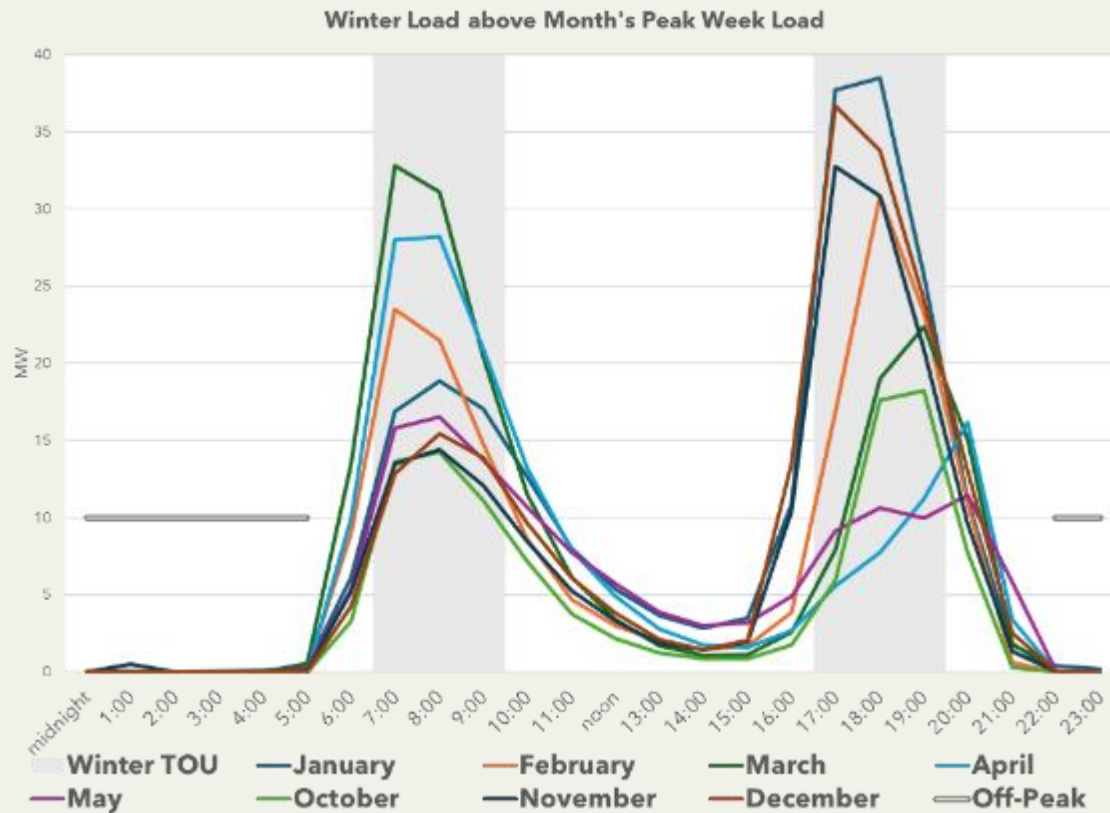
> 2020



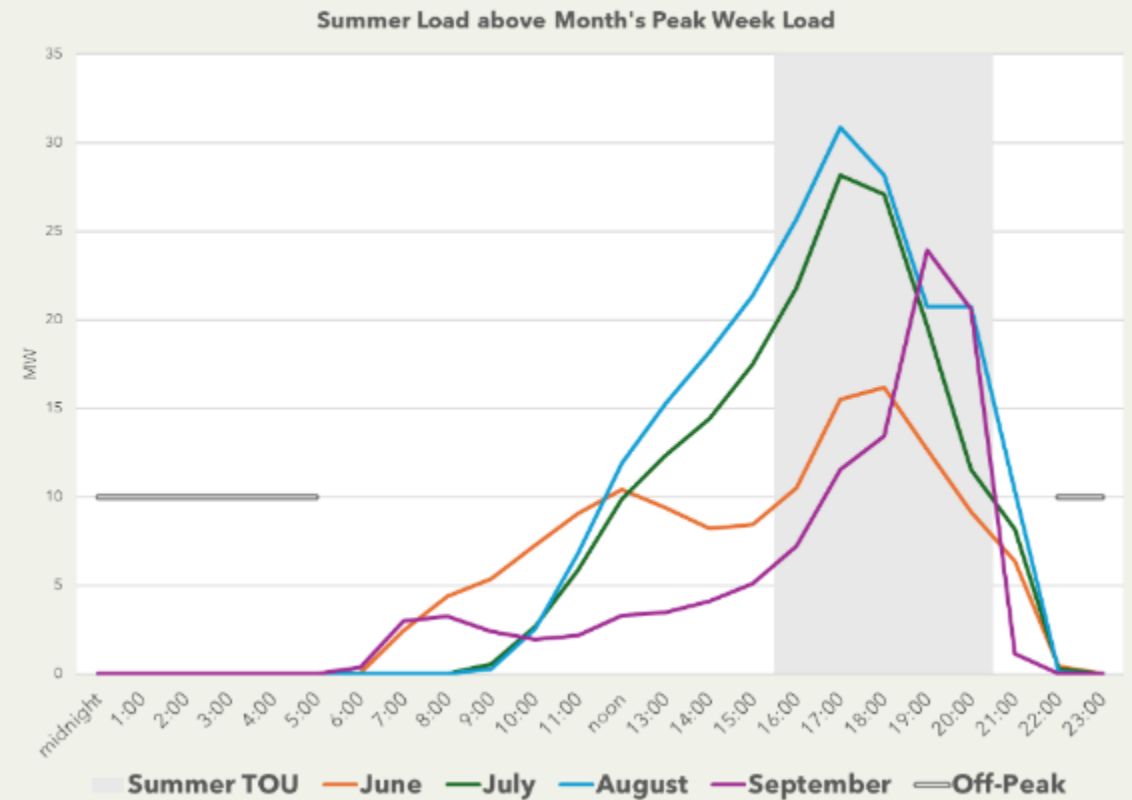
Expanding Customer Choice

Peak/Off-Peak Hour Selection

October-May 7-10 a.m. / 5-8 p.m.



June-September 4-9 p.m.



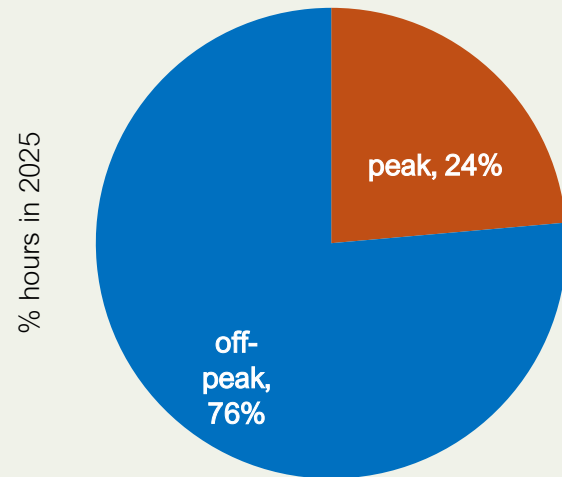
Hour of Day (HB)

Details of the Opt-In Rate Design

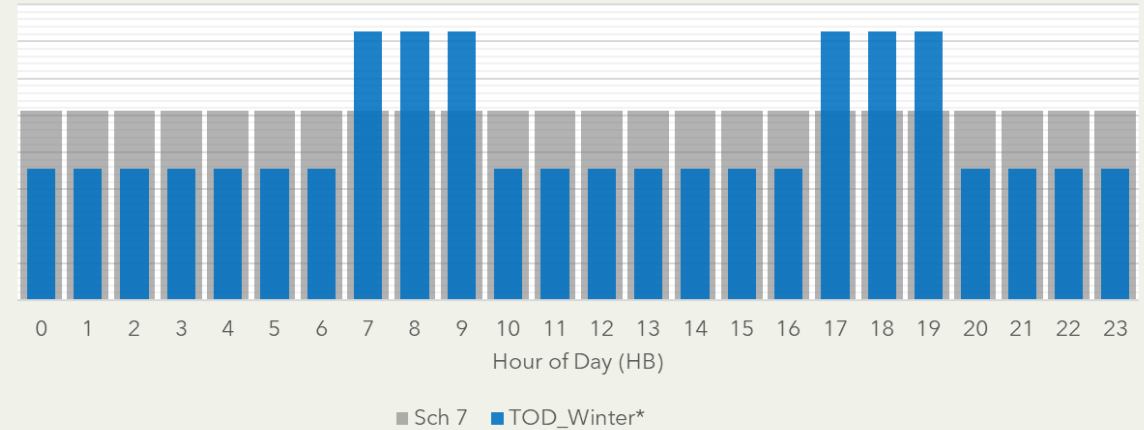
■ Peak

- **Winter:** October – May:
7 a.m. – 10 a.m.
5 p.m. – 8 p.m.
- **Summer:** June – September:
4 p.m. – 9 p.m.

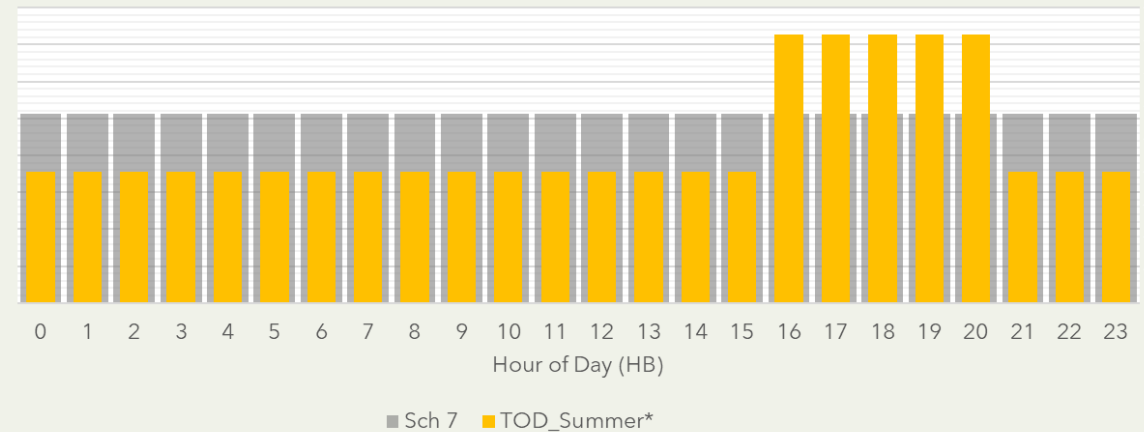
■ Off-Peak: all other hours.



Residential Time of Day Prices vs. Sch 7 - **WINTER** Season



Residential Time of Day Prices vs. Sch 7 - **SUMMER** Season



External Marketing Plan

Strategy

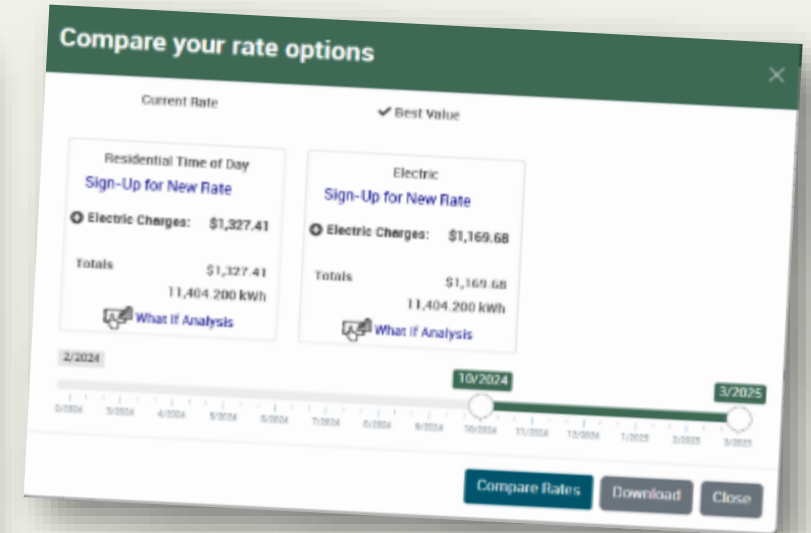
- Targeted launch, then broad marketing
- Focus on choice, collaboration, clean energy
- Ongoing, evolving
- Brand all rate plans

Education

- Community engagement
- Rate comparison tools
- Strategies to shift energy



MySnoPUD Digital Recruitment Tools



The screenshot shows the "SnoPUD Rate Enrollment" form. It includes fields for Member Information (TEDD PATTERSON), Account Number, and Service Location (CAMANO ISLAND, WA, 98282-6640). A table lists available rates for different seasons and times of day. A "Back" button and a "Submit request to Sign-Up" button are at the bottom.

Season/Period	Times of Day	Available Rate
Winter Peak	7AM-10AM 5PM-8PM	0.13960\$/kWh
Winter Shoulder	7AM-8AM 10AM-5PM 8PM-7AM	0.06756\$/kWh
Summer Peak	4PM - 9PM	0.13960\$/kWh
Summer Shoulder	7AM-4PM 9PM-7AM	0.06786\$/kWh

Video Demonstration

Impersonate User You are currently viewing the account listed below. Any changes you Exit Impersonate Mode


SNOHOMISH PUD


Home Charts Data


Welcome to MySnoPUD


Find the rate that fits you best


TRY OUR RATE COMPARISON TOOL >


 Pay Now

 THANK YOU!
For using **Paperless Billing**

 Manage Alerts

 Start/stop/transfer service

 **NEW**
Compare/Change Rates

 Program Sign-up

Electric Zoom 2w 1m 3m

20 15 10 5 0

16. Feb 17. Feb 18. Feb 19. Feb 20. Feb 21. Feb 22. Feb 23. Feb 24. Feb 25. Feb 26. Feb 27. Feb 28. Feb 1. Mar 2. Mar

1,208.97 Credit

Due: 10/04

PAY NOW >

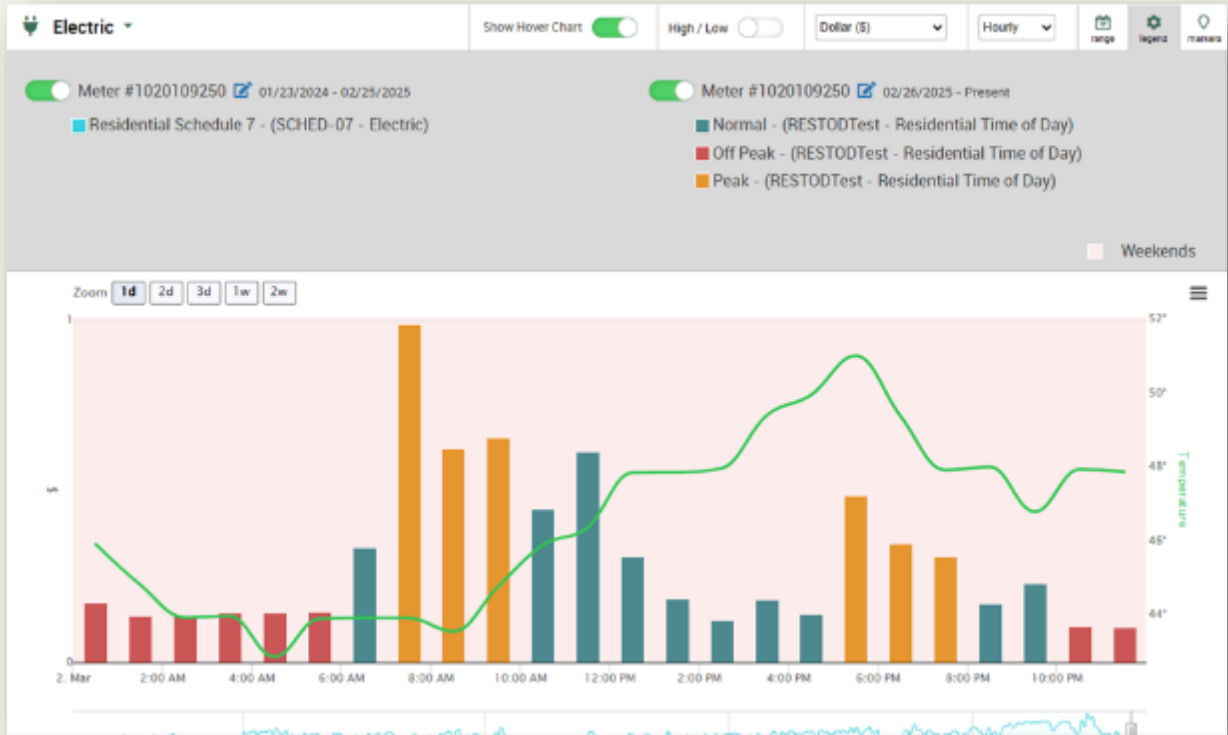
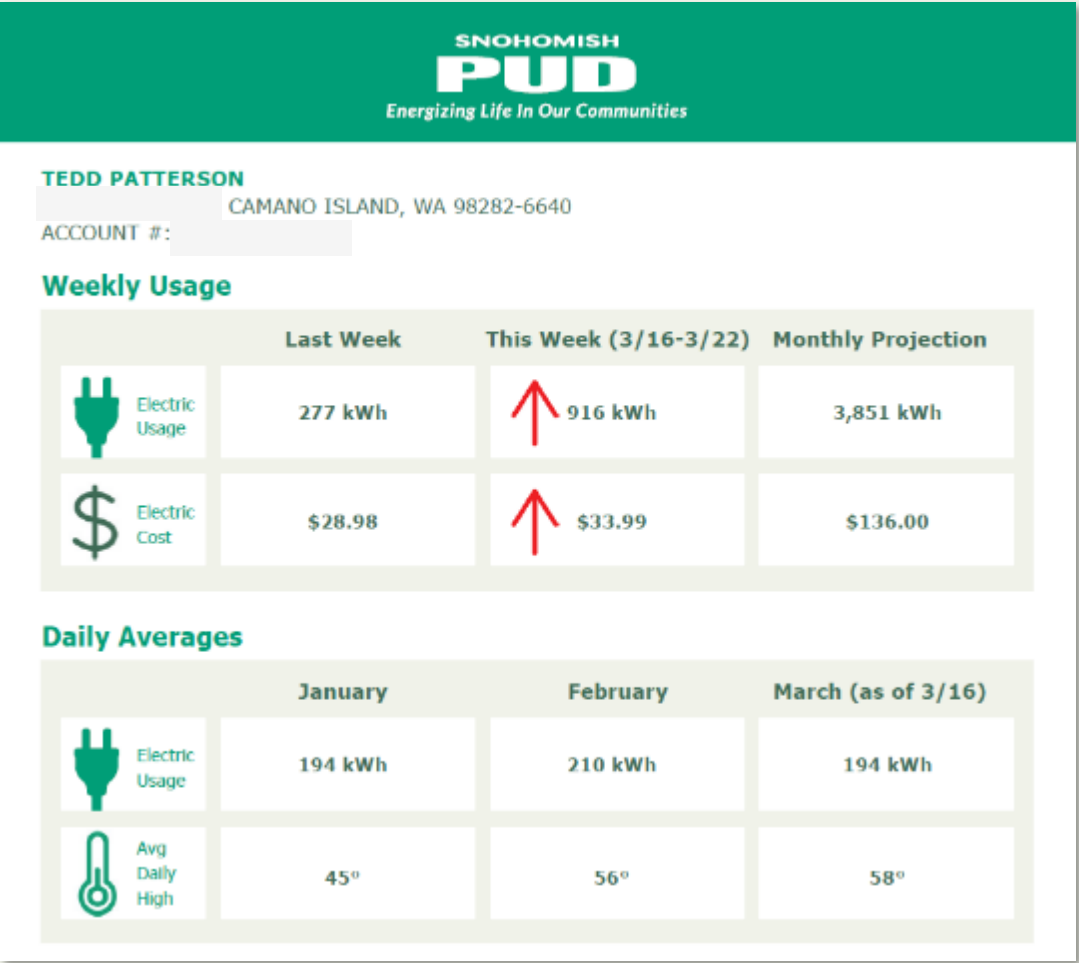
range legend markers

52° 50° 48° 46° 44°

Temperature

Apr '24 Jul '24 Oct '24 Jan '25

MySnoPUD Digital Interaction Tools

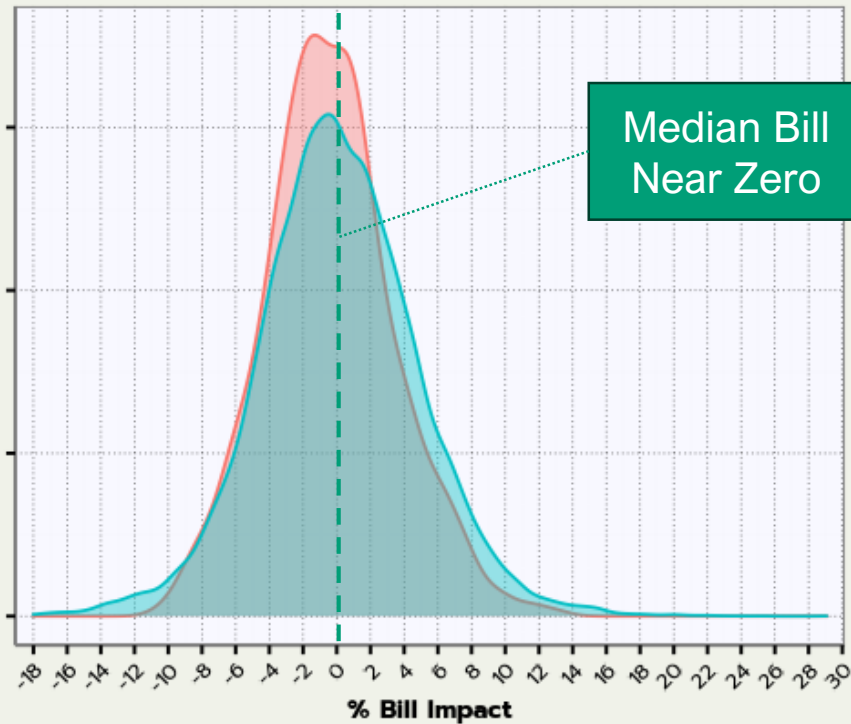


Financial Benefits

Anticipated Bill Impacts

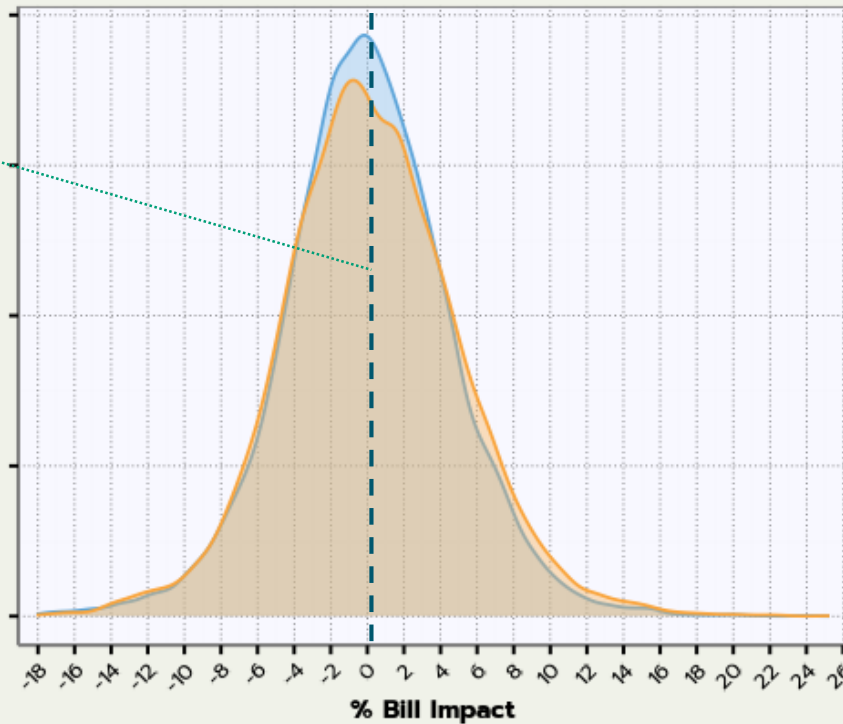
Most bills are between +/- 5% impact

Bill Impact by Estimated Income



Income_Qualified Not_Income_Qualified

Bill Impact by Heating Type



Electric Non-Electric

- Simulated bill differences with TOD and Sch 7 of 20,000 AMI meters
- Graphs assume no shifting
- No red flags among different customer groups

Customers With EVs

It's a win-win to charge overnight and help out the grid!



**After Work /
Evening
Peak**



Overnight

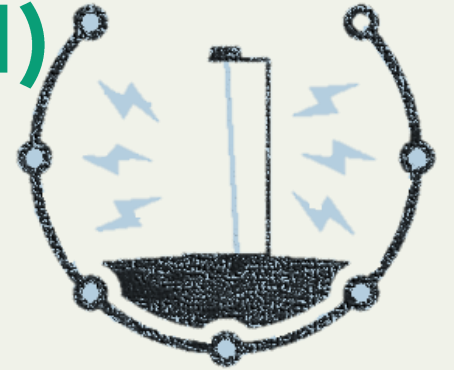


EV Model	10-Year Savings vs. Standard Rates
Tesla Model Y	\$597
Tesla Model 3	\$551
Ford Mustang Mach-E	\$613
Hyundai IONIQ 5	\$575
Ford F-150 Lightning	\$877
Honda Prologue	\$649
Chevrolet Equinox EV	\$569

Assumes overnight charging for TOD, 8,000 annual miles driven, draft TOD rates, and current Sch 7 Rates.

Customers With Behind-the-Meter (BTM) Storage

Storage allows customers to discharge during peak hours, or avoid consumption, and charge during off-peak.



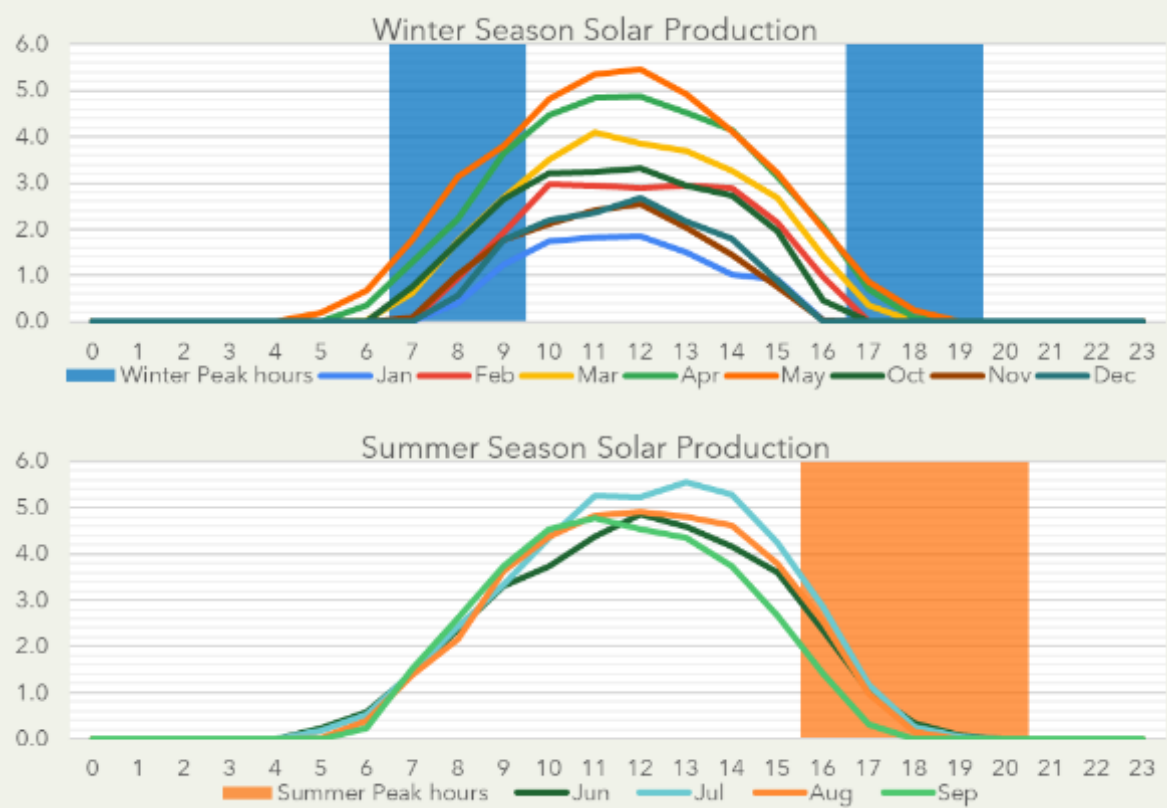
Battery Model	Capacity (kWh)	Cost (*inc. install)	Assumed Daily Discharge (kWh)	Annual Savings	10-Year Savings	Effective Cost
Tesla Powerwall 3	13.5	\$ 12,750	10	\$ 229	\$ 2,288	\$ 10,462
Tesla Powerwall 2	13.5	\$ 10,350	10	\$ 229	\$ 2,288	\$ 8,062
Enphase IQ 10	10.08	\$ 17,000*	8	\$ 184	\$ 1,845	\$ 15155
Franklin Home Power System	13.6	\$ 9,750*	10	\$ 229	\$ 2,288	\$ 7,462
Generac PWRCcell	9-18	\$ 16,000*	10	\$ 229	\$ 2,288	\$ 13,712
Solaredge	9.7	\$ 7,000*	8	\$ 178	\$ 1,775	\$ 5,225

Assumes maximum peak hour load of ~10kWh all year around and draft TOD on-peak and off-peak rates.

Dispatched 75% of available dates.

Customers With Solar

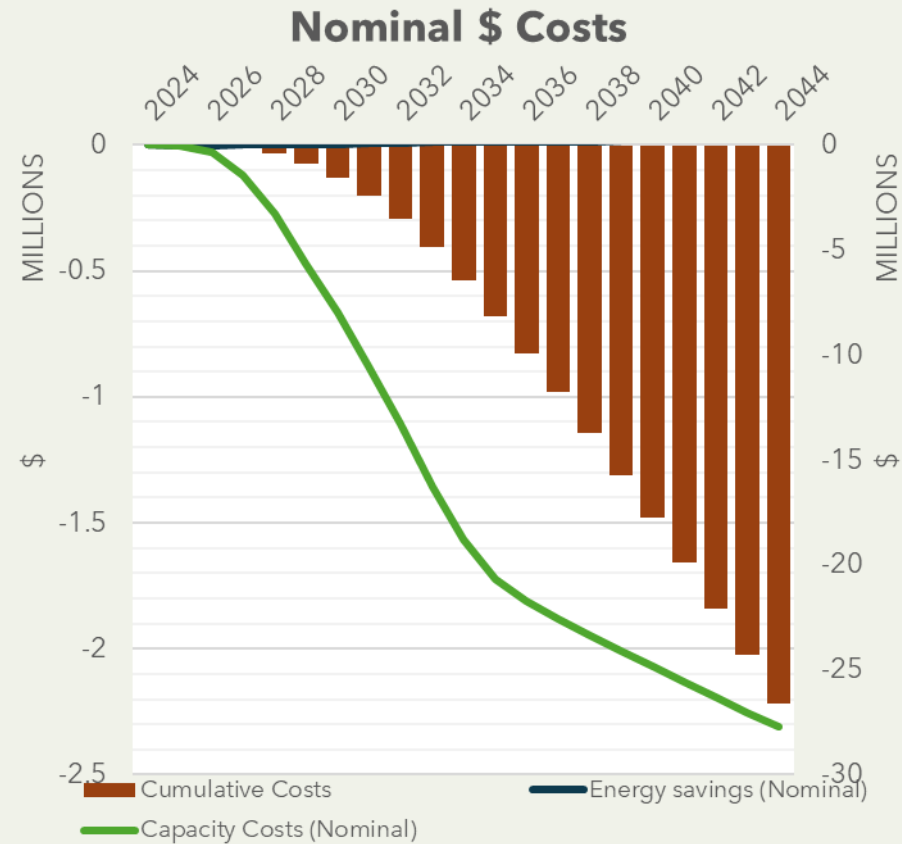
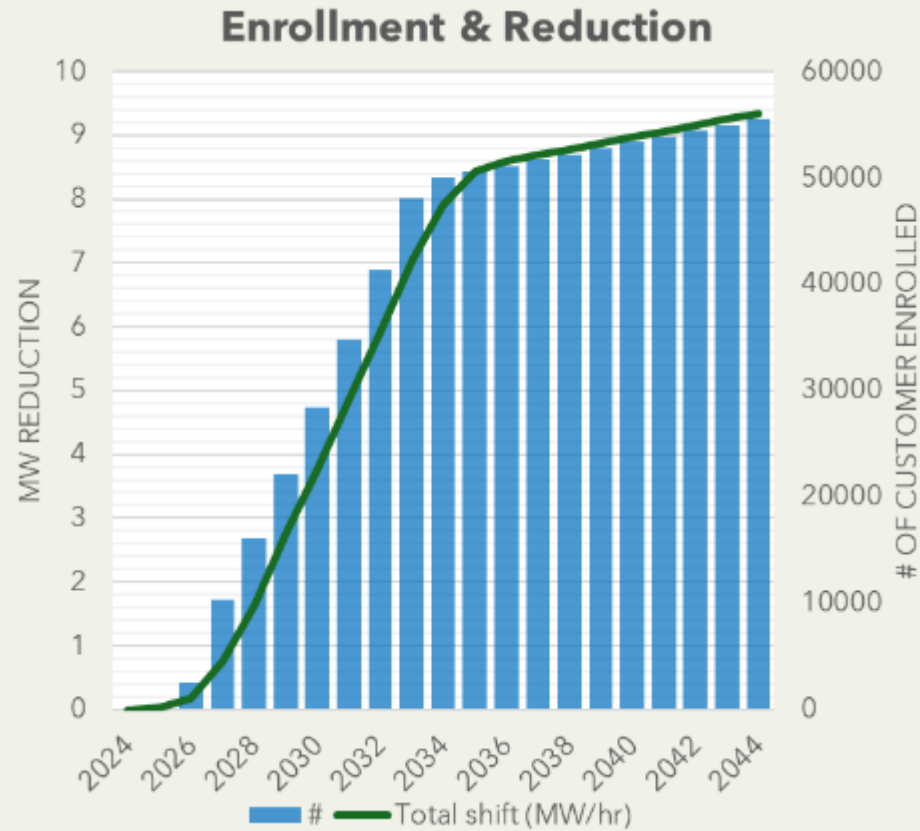
Peak time production gives premium credits. Off-peak production is at a discount. Overall, customer load shapes will matter much more.



Energy production for 10 kW DC PV system in Arlington, WA. Source: PVWatts. Assumed credit accrual is less than annual energy consumption. Sch 7 and Sch 7 TOD.

Month	Standard	TOD
Jan	\$ 33.58	\$ 30.43
Feb	\$ 59.48	\$ 53.15
Mar	\$ 88.96	\$ 83.31
Apr	\$ 111.82	\$ 106.88
May	\$ 129.22	\$ 126.09
Jun	\$ 113.97	\$ 110.12
Jul	\$ 134.21	\$ 126.96
Aug	\$ 122.80	\$ 117.14
Sep	\$ 105.93	\$ 102.95
Oct	\$ 73.36	\$ 70.40
Nov	\$ 43.88	\$ 41.41
Dec	\$ 46.00	\$ 41.88
<i>Annual total</i>	\$1,063.22	\$1,010.71

Benefits to Utility



Net Present Value: \$13.2M (Benefit)

- 55,000 customers assumed after 20 years
- Most cost savings is due to reduced capacity costs

Internal Readiness Planning

Internal Readiness Planning

Key Components:

- Internal Project Components & Design.
- Communication and Engagement.
- General District-Wide Awareness.
- Training.
- Recruitment.
- Post Go-Live Monitoring.
- Ongoing Support Requirements.

Internal Project Overview

Technical Components

- **Billing System Process:** Requirements, SAP updates, AMI system changes, WebIC changes for enrollment, MySnoPUD changes, Data & Analytics.
- **Testing:** Customer bill presentment, Customer Service tools and backend IT Billing processes.

Non-Technical Components

- **Internal Education:** Customer Service, support teams.
- **External Communication:** Marketing, planning, and execution.

Resources Money/Time

- Estimated 2,000 internal resource hours for an estimated cost of \$230,000.
(blended rate of \$115)
- Estimated 6-8 months to production from time of project kick-off.

Internal Education Plan

General:

- Regular communications through usual channels (District Daily, Highlights, Team Talks).
- Explainer videos with Subject Matter Experts.
- Roadshows.

CSR Training:

- Enable staff to support and answer questions for customers.
- Prior to Go-Live with refresher, incremental updates as needed.
- Customer personas.



Progress and Performance Monitoring

A Robust Post-Implementation Feedback ⇌ Refinement Cycle

- Dashboard
- Implementation Milestones
- Peak Shifting Achieved and Impact to Costs
- Customer Website Behavior and Potential Interest
- Customer Recruitment Goals
- Compliance Reporting

Customer Satisfaction

- Qualitative (targeted focus groups)
- Quantitative (via voice of customer, dedicated post-deployment surveys)

Customer Engagement

- Touch points per month by mode and segment
- Customer shifting and bill outcomes

Proposed Rates

Opt-in Residential (Sch 7-TOD)

Base Charge	Service	Description	\$/day	
	Small	(≤100A)	0.49	
	Medium	(≤200A)	0.80	
	Large	(≤400A)	1.14	
	X-Large	(>400A)	1.86	
Energy Charge		Time of Day	\$/kWh	vs. Sch 7
Winter	Peak	7am - 10am & 5pm - 8pm	0.16346	+59%
Winter	Off-peak	10am - 5pm & 8pm - 7am	0.07989	-22%
Summer	Peak	4pm - 9pm	0.16346	+59%
Summer	Off-peak	9pm - 4pm	0.07989	-22%

Opt-in Small General Service (Sch 25-TOD)

Base Charge				<i>\$/day</i>
				1.72
Energy Charge		<i>Time of Day</i>	<i>\$/kWh</i>	<i>vs. Sch 25</i>
Winter	Peak	7am - 10am & 5pm - 8pm	0.13247	+58%
Winter	Off-peak	10am - 5pm & 8pm - 7am	0.06573	-21%
Summer	Peak	4pm - 9pm	0.13247	+58%
Summer	Off-peak	9pm - 4pm	0.06573	-21%

Opt-in Medium General Service (Sch 20-TOD)

Base Charge			<i>\$/day</i>	
			2.10	
Demand Charge			<i>\$/kW</i>	
Above 100 kW			7.16	
Energy Charge		<i>Time of Day</i>	<i>\$/kWh</i>	<i>vs. Sch 20</i>
Winter	Peak	7am - 10am & 5pm - 8pm	0.14564	+74%
Winter	Off-peak	10am - 5pm & 8pm - 7am	0.06102	-27%
Summer	Peak	4pm - 9pm	0.14564	+74%
Summer	Off-peak	9pm - 4pm	0.06102	-27%

Opt-in Industrial Service (Sch 36-TOD)

Demand Charge				<i>\$/kW</i>
				5.94
Energy Charge		<i>Time of Day</i>	<i>\$/kWh</i>	<i>vs. Sch 36</i>
Winter	Peak	7am - 10am & 5pm - 8pm	0.08954	+35%
Winter	Off-peak	10am - 5pm & 8pm - 7am	0.05893	-11%
Summer	Peak	4pm - 9pm	0.08954	+35%
Summer	Off-peak	9pm - 4pm	0.05893	-11%

Next Steps

Timing Considerations

- Soft Employee Roll Out (opt-in)
 - January 2026
 - Test communications, enrollment process, training knowledge on a small scale
- Eligible Customer Rollout (opt-in)
 - March 2026
 - Hybrid automated enrollment process
 - ❖ MySnoPUD frontend and manual SAP enrollment backend
- Targeted Recruitment
 - June 2026 - onwards



Next Steps

- June 3, 2025: Public Hearing
- June 17, 2025: Public Hearing and Commission Action



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 5

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 6A

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager and Treasurer of Public Utility District No. 1 of Snohomish County to Purchase Insurance Coverage From Various Insurance Carriers for and on Behalf of the District

SUBMITTED FOR: Items for Individual Consideration

<u>Risk Management</u>	<u>Kyra Farmer</u>	<u>8399</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>April 22, 2025</u>	
Estimated Expenditure:	<u>\$4,874,585.03</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation EL-7 Asset Protection – The CEO/General Manager shall not allow corporate assets to be unprotected, inadequately maintained, unnecessarily risked.

On June 1, 2025, many of the District's insurance policies will expire. In addition, the District's Flood insurance policy will expire on June 25, 2025. Risk Management has worked with the District's insurance broker to obtain proposals for the renewal of these policies, as presented in Exhibit A to the attached Resolution. These proposals may be subject to further modification prior to acceptance by the District.

After consideration of the proposals, Risk Management recommends that the CEO/General Manager and Treasurer be authorized to accept the offers (represented in premium dollars) from the insurance carriers listed in Exhibit A, to provide the District with insurance coverage for the June 1, 2025 - June 1, 2026, period.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager and Treasurer of Public Utility District No. 1 of Snohomish County to Purchase Insurance Coverage From Various Providers for and on Behalf of the District

WHEREAS, the following insurance coverages for Public Utility District No. 1 of Snohomish County (“District”) for the 2024-2025 period will expire on June 1, 2025: Excess Liability, Directors’ & Officers’ Liability, Property, Excess Workers’ Compensation, Cyber, Fiduciary Liability, Crime, Non-Owned Aircraft Liability, Hull and Machinery Protection, and Indemnity, and Vessel Pollution; and

WHEREAS, coverage for the District’s 2024-2025 National Flood Insurance expires on June 25, 2025; and

WHEREAS, District staff has reviewed and evaluated various proposals solicited by the District’s insurance broker and recommends the District purchase Excess Liability, Directors’ & Officers’ Liability, Property, Excess Workers’ Compensation, Cyber, Fiduciary Liability, Crime, Non-Owned Aircraft Liability, Hull and Machinery Protection, and Indemnity, Vessel Pollution, and National Flood Insurance for the 2025-2026 period from the providers and at the general coverage levels more fully set forth in Exhibit A hereto; and

WHEREAS, the Commission has considered staff’s recommendation and finds, based upon the information and evaluation provided by District staff, that purchasing Excess Liability, Directors’ & Officers’ Liability, Property, Excess Workers’ Compensation, Cyber, Fiduciary Liability, Crime, Non-Owned Aircraft Liability, Hull and Machinery Protection and Indemnity, Vessel Pollution, and National Flood Insurance coverages for the 2025-2026 period, from the providers and at the general

coverage levels set forth in Exhibit A, is reasonable and consistent with prudent business practice.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that the CEO/General Manager and Treasurer is authorized to purchase insurance coverages from various providers for coverages including Excess Liability, Directors' & Officers' Liability, Property, Excess Workers' Compensation, Cyber, Fiduciary Liability, Crime, Non-Owned Aircraft Liability, Hull and Machinery Protection and Indemnity, and Vessel Pollution policies for terms beginning no earlier than the date hereof and ending no later than June 1, 2026, and National Flood Insurance for a term beginning no earlier than the date hereof and ending no later than June 25, 2026, all as more fully detailed in Exhibit A hereto; provided that, the Treasurer is hereby authorized to approve minor modifications to the coverage levels and/or premium amounts set forth therein prior to acceptance of such policies to the extent such modifications are deemed beneficial to the District, in the reasonable opinion of the Treasurer.

PASSED AND APPROVED this 13th day of May, 2025.

President

Vice-President

Secretary

Appendix A

Snohomish County PUD June 1, 2025 - June 1, 2026

Coverage	Insurer	2024-2025 Premium	2025-2026 Premium*	YOY Change
Excess Liability \$35M	AEGIS	\$2,005,709.58	\$2,400,000.00	20%
Excess Liability \$15M	EIM	172,217.18	184,976.00	7%
Workers' Compensation	Safety National	169,176.00	184,485.00	9%
Cyber	AEGIS	134,947.61	194,250.00	44%
Crime	Hanover	9,251.00	9,251.00	0%
Excess Crime	Chubb	7,622.00	7,622.00	0%
Directors' and Officers'	AEGIS	127,643.38	121,998.00	-4%
Marine Protection & Indemnity (P&I)	Navigators	8,775.07	9,349.00	7%
Excess Marine P&I	Navigators	7,350.00	8,035.00	9%
Vessel Pollution	Water Quality Insurance Syndicate	2,707.25	2,707.00	0%
Flood	Selective	2,969.00	2,969.00	0%
Non-Owned Aviation	Starr	4,765.59	4,761.00	0%
Property	6 carriers	1,617,313.47	1,633,770.03	1%
Fiduciary	Chubb	35,820.00	36,794.00	3%
Excess Fiduciary	Atlantic Specialty	13,970.00	13,633.00	-2%
Terrorism	Underwriters at Lloyds	61,244.69	59,985.00	-2%
	Total Estimated Premium	\$4,381,481.82	\$4,874,585.03	11%

*Premium will be finalized by 5/31/25.



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 6B

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Request a BPA Provider of Choice Contract for the Load Following Power Product

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Garrison Marr	8268
Department	Contact	Extension
Date of Previous Briefings:	October 18, 2022, April 4, 2023, May 21, 2024, August 1, 2024, March 18, 2025, April 22, 2025	
Estimated Expenditure:	\$4.5 Billion	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.

District staff have been negotiating with Bonneville Power Administration (BPA) since 2022 on a successor contract to the existing power contract which expires on September 30, 2028. BPA calls the successor contract the Provider of Choice contract. Staff have provided six briefings (whose dates are referenced above) detailing progress on the contract development process and evaluation of BPA power products. District staff conducted a four-month comprehensive analysis of power products that resulted in the decision to change power products to the Load Following product effective October 1, 2025. Analysis on power products in the context of the Provider of Choice contract, provided in an April 22, 2025, briefing to Commissioners, has confirmed that the Load Following product remains the best product to meet District and customer needs. BPA requires public utility customers to formally request a Provider of Choice contract and a specific BPA power product by June 18, 2025. Staff recommend requesting a Provider of Choice contract for the Load Following product, and the attached resolution would authorize the General Manager

or his designee to make that formal request to BPA.

List Attachments:

Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Request a BPA Provider of Choice Contract for the Load Following Power Product

WHEREAS, the Bonneville Power Administration (“BPA”) is statutorily obligated to offer contracts to sell firm power to meet regional public power utilities power requirements in excess of their resources; and

WHEREAS, the Public Utility District No. 1 of Snohomish County (“Public Utility District No. 1 of Snohomish County” or “District”) is a public power utility that currently has an existing long term power contract with BPA that is set to expire on September 30, 2028; and

WHEREAS, on July 14, 2022, BPA began Provider of Choice, which is a regional effort to engage with the District, other customers, and interested parties in a policy and contract development process to establish new long-term power sales policy and contracts that will follow the current contracts that expire in September 2028; and

WHEREAS, District staff have been engaged in Provider of Choice with BPA and provided Commission briefings on District staff efforts at the October 18, 2022, April 4, 2023, May 21, 2024, August 1, 2024, March 18, 2025, and April 22, 2025, Commission meetings; and

WHEREAS, pursuant to the Provider of Choice effort, BPA will offer a new long-term Provider of Choice power contract to the District for the period beginning on October 1, 2028, and ending on September 30, 2044, if the District provides BPA with a formal request for the contract and a power product selection by June 18, 2025; and

WHEREAS, effective October 1, 2025, after extensive analysis and consideration, the District elected to switch energy products with BPA from a Block and Slice product to a Load Following product; and

WHEREAS, as presented on April 22, 2025, at the Commission briefing, District staff continues to find that the Load Following product is best suited to meet the needs of the District and its ratepayers as compared to the Slice/Block product.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby authorizes the District CEO/General Manager or his designee to formally request a BPA Provider of Choice contract and select the Load Following power product.

PASSED AND APPROVED this 13th day of May, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 6C

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a WSPP Agreement Schedule B Confirmation With Citadel Energy Marketing LLC for the District's Output Share of the White Creek Wind Project

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Garrison Marr	8268
Department	Contact	Extension
Date of Previous Briefing:	<u>January 21, 2025, March 18, 2025</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.

After extensive analysis and consideration, the District elected to switch power products under its contract with Bonneville Power Administration ("BPA") from a Block and Slice product to a Load Following product effective October 1, 2025. As a result of the power product switch, the District has the opportunity to remarket the District's share of the output and the associated environmental attributes of the White Creek Wind Project and other resources. The remarketing effort was outlined by staff to Commission on January 21, 2025, and March 18, 2025, briefings. District staff engaged in negotiations with Citadel Energy Marketing for the sale of the District's share of the output and associated environmental attributes of the White Creek Wind Project for a term of October 1, 2025, to December 31, 2027, the commercial terms of which have been shared with Commissioners. District staff finds authorization of the Schedule B confirmation to be in the best interest of the District and its customers.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a Master Transfer of Service Agreement, and Associated Confirmations, With Citadel Energy Marketing LLC

WHEREAS, after extensive analysis and consideration, the District has elected to switch power products under its contract with Bonneville Power Administration (“BPA”) from a Block and Slice product to a Load Following product effective October 1, 2025; and

WHEREAS, the District has also elected to switch the transmission product it purchases from BPA to serve the District’s load from Point-to-Point Transmission Service to Network Integration Transmission Service effective October 1, 2025; and

WHEREAS, as a result of the transmission product switch, the District has the opportunity to remarket any remaining Point-to-Point Transmission Service it will continue to purchase from BPA that is not already designated for District needs; and

WHEREAS, following a Request for Offers issued by District staff on January 6, 2025, District staff selected Citadel Energy Marketing LLC (“Citadel”) to negotiate the transfer of certain District Point-to-Point Transmission Service rights for terms up to five years pursuant to a Master Transfer of Service Agreement and associated confirmations; and

WHEREAS, District staff obtained fair and reasonable terms and conditions to transfer District transmission service rights to Citadel; and

WHEREAS, the Board of Commissioners has reviewed the Master Transfer of Service Agreement and associated confirmations, considered the recommendations of staff, and found that authorizing the execution of the Master Transfer of Service Agreement and associated confirmations is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby authorizes the District CEO/General Manager or his designee to execute the Master Transfer of Service Agreement and associated confirmations between the District and Citadel Energy Marketing LLC, all to be in the form provided to the Board of Commissioners in support of this resolution.

PASSED AND APPROVED this 13th day of May, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 6D

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a Master Transfer of Service Agreement, and Associated Confirmations, With Citadel Energy Marketing LLC

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Garrison Marr	8268
Department	Contact	Extension
Date of Previous Briefing:	January 21, 2025, March 18, 2025	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.

After extensive analysis and consideration, the District elected to switch power products under its contract with Bonneville Power Administration (“BPA”) from a Block and Slice product to a Load Following product effective October 1, 2025. To facilitate this change in BPA power products, the District has also elected to change BPA transmission products from the Point-to-Point Transmission product to the Network Integration Transmission Service effective October 1, 2025. As a result of the BPA product switches, the District has the opportunity to remarket any remaining Point-to-Point Transmission Service rights it will continue to purchase from BPA that is not already designated for District needs as well as other resources. The remarketing effort was outlined by staff to Commission on January 21, 2025, and March 18, 2025, briefings. District staff engaged in negotiations with Citadel Energy Marketing for the transfer of certain District Point-to-Point Transmission Service rights for initial terms up to 5 years, pursuant to a Master Transfer of Service Agreement and associated confirmations, the commercial terms of which have been shared with Commissioners. District staff finds authorization of the Master Transfer of Service Agreement and associated

confirmations to be in the best interest of the District and its customers.

List Attachments:

Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute a Master Transfer of Service Agreement, and Associated Confirmations, With Citadel Energy Marketing LLC

WHEREAS, after extensive analysis and consideration, the District has elected to switch power products under its contract with Bonneville Power Administration (“BPA”) from a Block and Slice product to a Load Following product effective October 1, 2025; and

WHEREAS, the District has also elected to switch the transmission product it purchases from BPA to serve the District’s load from Point-to-Point Transmission Service to Network Integration Transmission Service effective October 1, 2025; and

WHEREAS, as a result of the transmission product switch, the District has the opportunity to remarket any remaining Point-to-Point Transmission Service it will continue to purchase from BPA that is not already designated for District needs; and

WHEREAS, following a Request for Offers issued by District staff on January 6, 2025, District staff selected Citadel Energy Marketing LLC (“Citadel”) to negotiate the transfer of certain District Point-to-Point Transmission Service rights for terms up to five years pursuant to a Master Transfer of Service Agreement and associated confirmations; and

WHEREAS, District staff obtained fair and reasonable terms and conditions to transfer District transmission service rights to Citadel; and

WHEREAS, the Board of Commissioners has reviewed the Master Transfer of Service Agreement and associated confirmations, considered the recommendations of staff, and found that authorizing the execution of the Master Transfer of Service Agreement and associated confirmations is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby authorizes the District CEO/General Manager or his designee to execute the Master Transfer of Service Agreement and associated confirmations between the District and Citadel Energy Marketing LLC, all to be in the form provided to the Board of Commissioners in support of this resolution.

PASSED AND APPROVED this 13th day of May, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 6E

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager or his Designee, to Execute two WSPP Agreement Schedule B Confirmations With Citadel Energy Marketing LLC for the Output From the District's Hancock and Calligan Hydroelectric Projects

SUBMITTED FOR: Items for Individual Consideration

Power Supply	Garrison Marr	8268
Department	Contact	Extension
Date of Previous Briefing:	January 21, 2025, March 18, 2025	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.

After extensive analysis and consideration, the District elected to switch power products under its contract with Bonneville Power Administration ("BPA") from a Block and Slice product to a Load Following product effective October 1, 2025. As a result of the power product switch, the District has the opportunity to remarket the District's share of the output and the associated environmental attributes of the Hancock and Calligan hydroelectric projects and other resources. The resources and resource remarketing effort were outlined by staff to Commission in January 21, 2025, and March 18, 2025, briefings. District staff engaged in negotiations with Citadel Energy Marketing for the sale of the output and associated environmental attributes of the Hancock and Calligan hydroelectric projects for a term of October 1, 2025, to September 30, 2028, the commercial terms of which have been shared with Commissioners. District staff finds authorization of the Schedule B confirmation to be in the best interest of the District and its customers.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager or his Designee, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute two WSPP Agreement Schedule B Confirmations With Citadel Energy Marketing LLC for the Output From the District's Hancock and Calligan Hydroelectric Projects

WHEREAS, the District owns and operates the Hancock and Calligan hydroelectric projects and uses the output of the projects to serve District load; and

WHEREAS, after extensive analysis and consideration, the District elected to switch power products under its contract with Bonneville Power Administration ("BPA") from a Block and Slice product to a Load Following product effective October 1, 2025, which requires BPA to serve all of the District's load; and

WHEREAS, as a result of the power product switch, the District has the opportunity to remarket the output of the Hancock and Calligan hydroelectric projects; and

WHEREAS, following a Request for Offers issued by District staff on January 6, 2025, District staff selected Citadel Energy Marketing LLC ("Citadel") to negotiate the sale of the output of the Hancock and Calligan hydroelectric projects for a term from October 1, 2025, to September 30, 2028; and

WHEREAS, the District and Citadel are members of WSPP and are parties to the WSPP Agreement; and

WHEREAS, District staff obtained fair and reasonable terms and conditions to sell the output of the Hancock and Calligan hydroelectric projects to Citadel, which are confirmed in two Schedule B confirmations (one for each project) under the WSPP Agreement; and

WHEREAS, the Board of Commissioners has reviewed the Schedule B confirmations, considered the recommendations of staff, and found that authorizing the execution of the Schedule B confirmations is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby authorizes the District CEO/General Manager or his designee to execute the Schedule B confirmations between the District and Citadel Energy Marketing LLC for the sale of the output from the District's Hancock and Calligan hydroelectric projects, all to be in the form provided to the Board of Commissioners in support of this resolution.

PASSED AND APPROVED this 13th day of May, 2025.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

May 2025

May 7 - 9:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR
(Logan/Olson/Altamirano-Crosby)

May 12:

Public Power Council (PPC) Member Briefing
Virtual 2:00 p.m. – 3:00 p.m.
(Olson)

May 15:

Mukilteo Chamber
Mukilteo, WA 7:30 a.m. – 9:00 a.m.
(Altamirano-Crosby)

May 19 - 22:

Northwest Public Power Association (NWPPA)
Annual Meeting
Santa Rosa, CA
(Logan/Altamirano-Crosby)

May 28:

Water Utility Tour Water Department
Lake Stevens, WA 8:30 a.m. – 11:30 a.m.
(Altamirano-Crosby)

May 2025

May 29:

Rotary Meeting
Arlington, WA 5:30 p.m. – 7:00 p.m.
(Logan)

Commissioner Event Calendar – 2025

June 2025

June 4 - 6:

Public Power Council (PPC) / Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

June 2 - 5:

NWPPA: Flipping the Switch: A Public Power Boot
Camp
Seattle, WA
(Altamirano-Crosby)

June 3:

University of Washington Clean Energy Institute –
Community Capstone Showcase
Seattle, WA
(Altamirano-Crosby)

June 6 - 12:

American Public Power Association (APPA) National
Conference
New Orleans, LA
(Logan/Altamirano-Crosby)

June 11:

Lake Stevens Chamber – Boeing In Washington
Lake Stevens, WA
(Olson)

June 2025

June 24:

Snohomish/Monroe/Lynnwood Office Tours
8:00 a.m. – 2:00 p.m.
(Altamirano-Crosby)

Commissioner Event Calendar – 2025

July 2025

July 11:

Pacific Northwest Utilities Conference Committee (PNUCC) Meeting

Virtual

July 2025

Commissioner Event Calendar – 2025

August 2025

August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

August 2025

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings
Portland, OR

September 5:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual

September 2025

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

October 2025

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

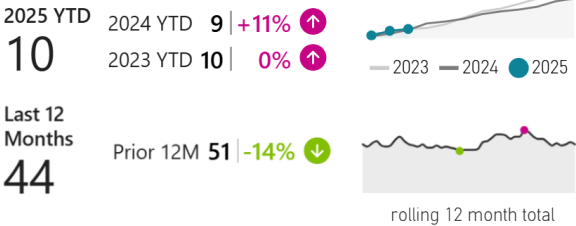
December 2025

December 2025

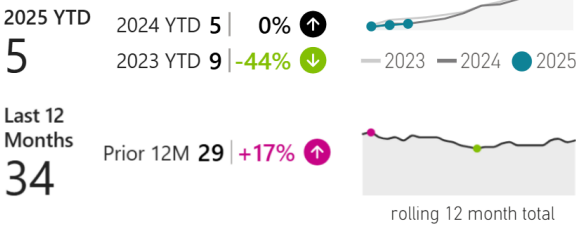
****For Planning Purposes Only and Subject to Change at any Time****

Safeguard What Matters

OSHA Recordable Injuries



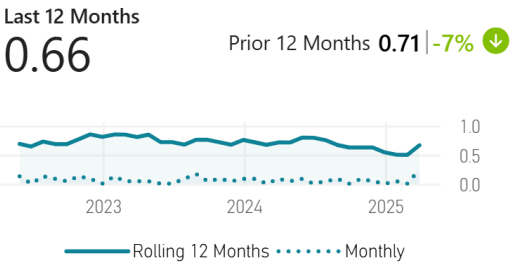
Preventable Vehicle Accidents



Water System Reliability

In the last 12 months, there have been **16** unplanned water outages. On average, outages impacted **17** customers and lasted **152** minutes.

Outages Per 1,000 Customers

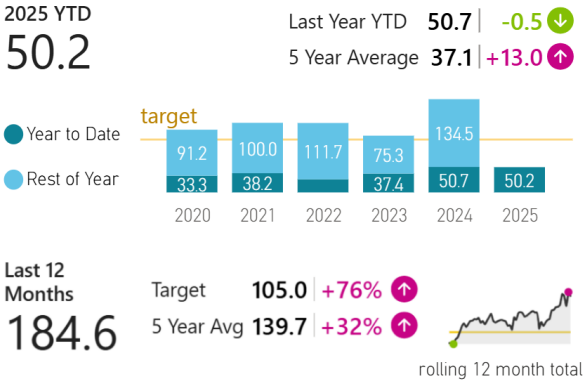


sparkline graphs: yellow line = target, dots = best / worst results

Electric System Reliability

SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power



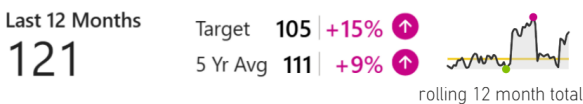
SAIFI | System Average Interruption Frequency Index

average times a customer was without power



CAIDI | Customer Average Interruption Duration Index

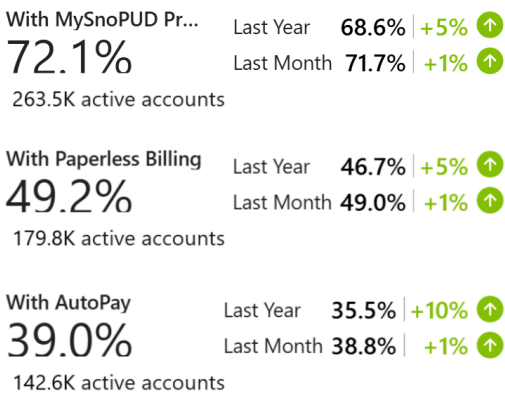
average minutes an outage lasted



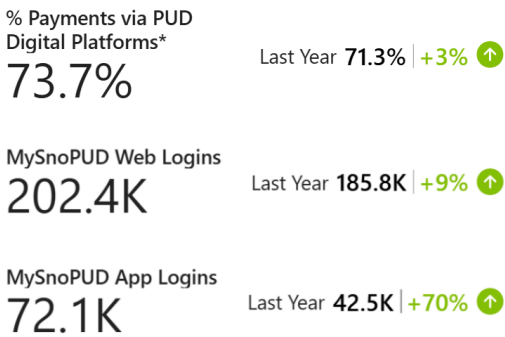
Metrics exclude planned outages and major event days (0 YTD).

Customer Digital Platform Usage

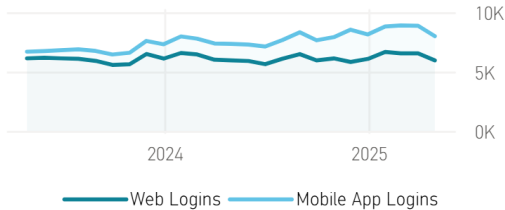
Active Accounts at Month End



Digital Platform Usage | Mar 2025



Average Total Daily Interactions by Channel



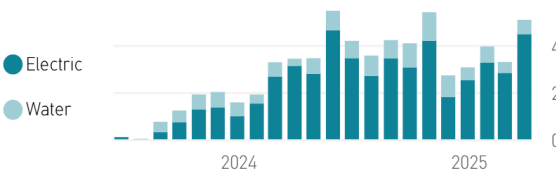
* Includes AutoPay, MySnoPUD, one-time payment, and IVR

ConnectUp Program

Meters Commissioned Thru Mar 31, 2025



Meters Commissioned by Month



As of Apr 01, 2025:

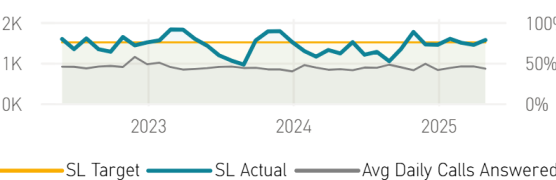
183 of 1,337 meter reading routes are ≥ 95% complete.

Call Center Service Level

In **March 2025** | the call center answered a total of **19,087** calls. Customers waited an average of **58** seconds to speak to a customer service representative.



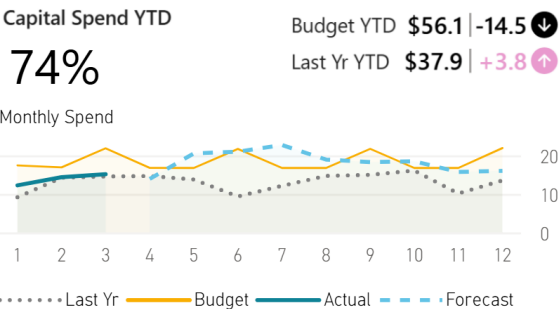
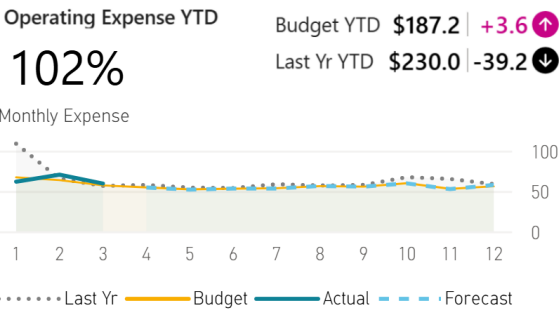
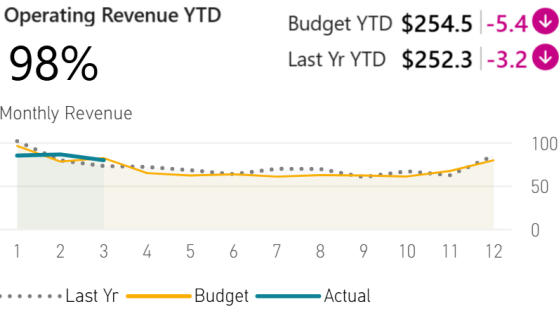
Average Call Center Service Level (SL) by Month



Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

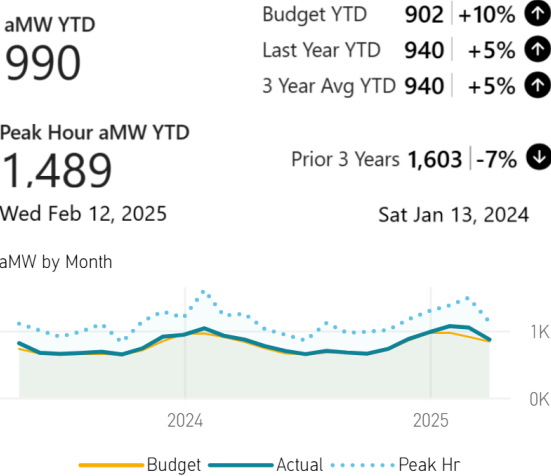
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



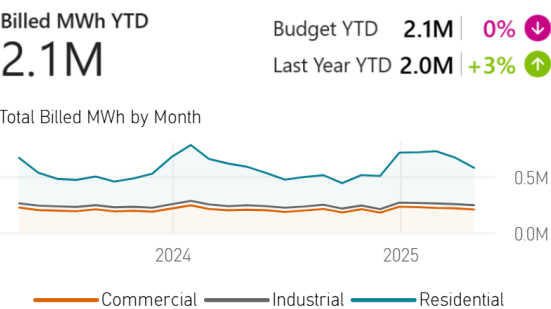
Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



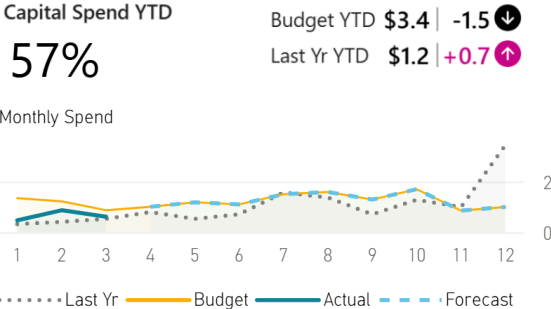
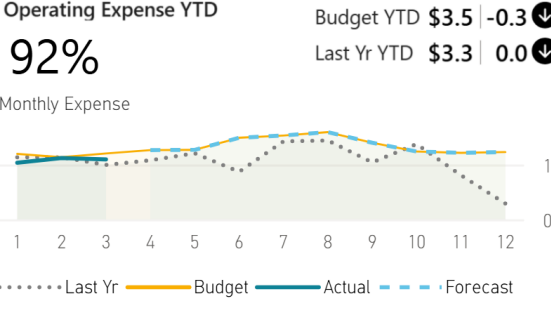
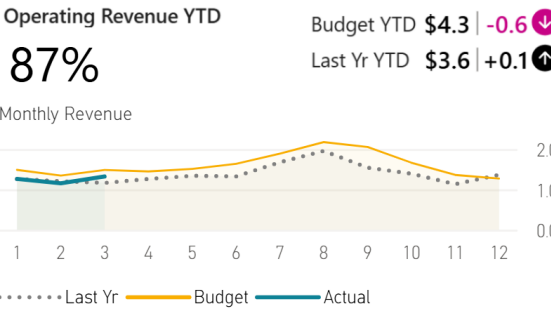
Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.

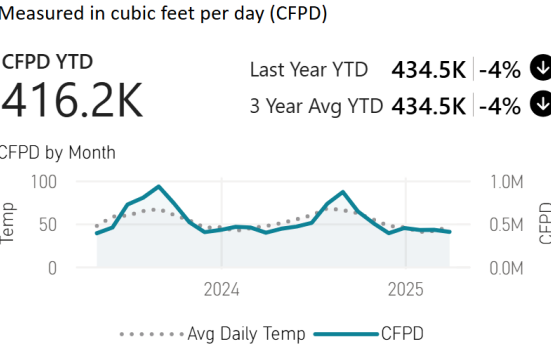


Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

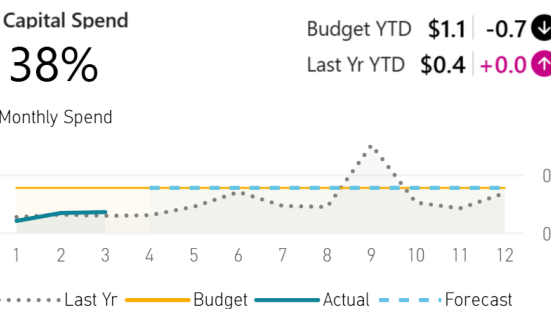
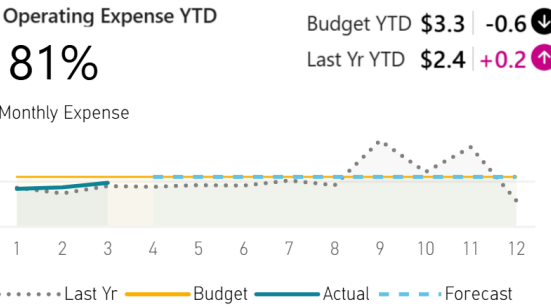


Water Residential Billed Usage



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



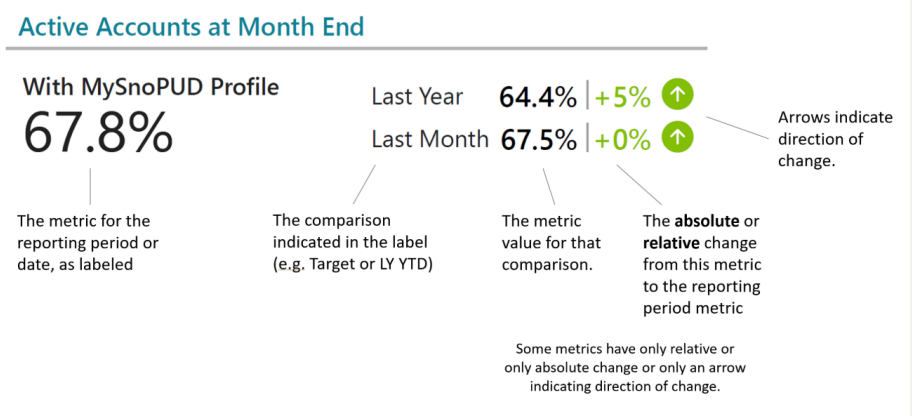
DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



Energizing Life In Our Communities

Strategic Plan Quarterly Update

May 13, 2025

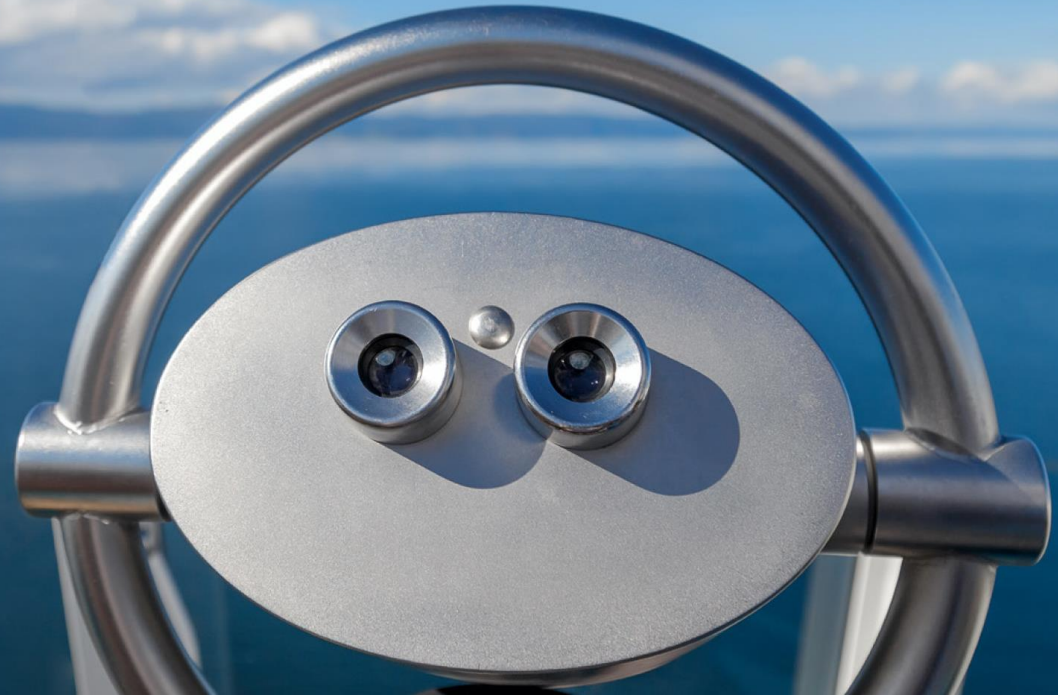
Laura Lemke
Senior Program Manager

Prior Presentation: February 18, 2025



FOCUS ON THE FUTURE

2023-2027 STRATEGIC PLAN



Briefly: District Strategic Plan Elements

OUR PURPOSE (what guides us)

We deliver **essential utility services** to help our communities thrive

OUR VALUES (how we behave)

Every day we **SAFEGUARD** what matters, putting employee and community safety first.

We have **INTEGRITY**. We are a **TEAM**. We **SERVE** with pride, and **RISE** to challenges. We choose to **INCLUDE** all, **SEEK** growth, and be **BOLD**.

OUR COMMITMENT (the tenets that anchor us)

- To fulfill our role in the community, we:
- Are a **powerful partner**
 - Provide **exceptional value**
 - Deliver **excellent experiences**
 - Are the **best version of TeamPUD**

The enduring fundamentals that inform everything we do and are the filters we use to make decisions.

OUR VISION (where we're going)

Be the utility that **delights our customers and energizes life in our communities**

The goal that the strategic plan is driving toward.



A key area of focus required to achieve our vision and hold true to our Purpose and Commitment. We have five Strategic Priorities.

The specific outcomes we are driving toward under a priority. There are 2 or more under each priority.

The specific work actions and work intended to help us achieve the objective. There are 3 or more under each objective.

[Click to view approved 2023-2027 Strategic Plan](#)

Our Strategic Priorities and Objectives

Priority 1
Bolster operational reliability and resiliency

Objective 1.1
Develop the capabilities required for an increasingly complex energy future

Objective 1.2
Build the distribution grid of our future

Objective 1.3
Ensure resource adequacy by expanding and protecting resources

Objective 1.4:
Preserve exceptional customer value

Priority 2
Enhance and evolve customer experiences

Objective 2.1
Center our work around customer desires, challenges, and expectations

Objective 2.2
Deliver creative, personal, and convenient solutions

Objective 2.3
Give customers increased flexibility and control over their usage and costs

Priority 3
Actively help our communities thrive

Objective 3.1
Strengthen our community connections

Objective 3.2
Support the economic vitality of our communities

Objective 3.3
Align our practices with our communities' diverse needs

Priority 4
Build a sustainable future with our communities

Objective 4.1
Responsibly minimize and mitigate our environmental impacts

Objective 4.2
Help our customers and communities achieve their goals

Priority 5
Create the culture and capabilities needed for the future

Objective 5.1
Be an employer of choice

Objective 5.2
Evolve workforce skills and capabilities

Objective 5.3
Increase organizational alignment and effectiveness

[Click to view approved 2023-2027 Strategic Plan](#)



2023-2027 Strategic Plan

2025 Q1 Key Performance Metrics

Safeguard What Matters

Recordable Incident Rate

Last 12 Months
3.59

Prior 12M 4.68

Incident Severity Rating

Last 12 Months
6.8

Prior 12M 16.9

Preventable Vehicle Accidents

Last 12 Months
34

Prior 12M 29

Employee Experience

Voluntary Employee Turnover

Last 12 Months
2.7%

Prior 12M 2.2%

2 Years Ago 3.4%

Employee Experience - 2024 Survey

Overall Favorability
68.2%

Overall Engagement
75.5%

Electric System Reliability

SAIDI average minutes a customer was without power

Last 12 Months
184.6

Target 105.0

Prior 12M 125.9

ASAI % time power was available to average customer

Last 12 Months
99.965%

Target 99.980%

Prior 12M 99.976%

SAIFI average # times a customer was without power

Last 12 Months
1.53

Target 1.00

Prior 12M 1.18

CEMI-5 % customers experiencing >5 outages

Last 12 Months
1.5%

Prior 12M 0.8%

5 Yr Avg 0.8%

Water System Reliability

Unplanned Outages per 1,000 Customers

Last 12 Months
0.66

Prior 12M 0.71

Customer Experience

Overall Customer Satisfaction Index

2024 Overall
600

Leader Score 621

Net Promoter Score

2024 Overall
20

2024 Score 10

Leader Score 51

JD Power Residential Customer Satisfaction Survey

Community Engagement

Involvement in Community

2024 Overall
6.86

2024 Score 6.83

Leader Score 7.46

JD Power Residential Customer Satisfaction Survey

Date Notes:
Last 12 months = Apr 1, 2024 to Mar 31, 2025
and Qtr End = Mar 31, 2025

Financial Stability

Current Ratio

Electric
3.10

Requirement 1.00

Same Q Last Yr 2.44

Water
3.21

Requirement 1.00

Same Q Last Yr 3.66

Debt Service Coverage Ratio

Electric
4.29

Board Requirement 1.75

Same Q Last Yr 3.35

Water - Parity
3.35

Board Requirement 1.75

Same Q Last Yr 6.45

Operating Ratio

Electric
76.6%

Budget YTD 73.5%

Last Yr YTD 91.2%

Water
87.1%

Budget YTD 82.0%

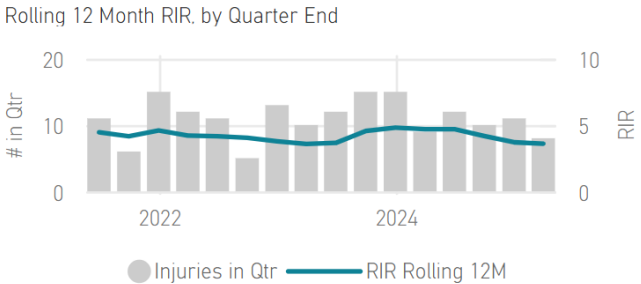
Last Yr YTD 90.1%

2025 Financial Results are unaudited

Safeguard What Matters

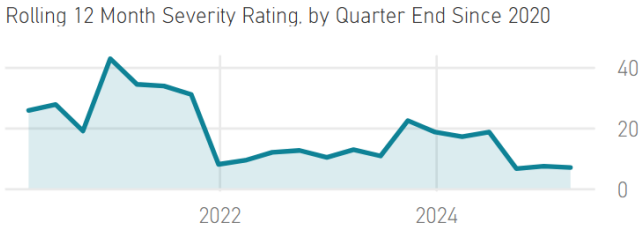
Recordable Incident Rate (RIR)
(# recordable incidents * 200,000) / total working hours

Last 12 Months
3.59
Prior 12M **4.68** | -23% | -1.09 ↓
41 recordable injuries, ▼ from 51 in the prior 12 months



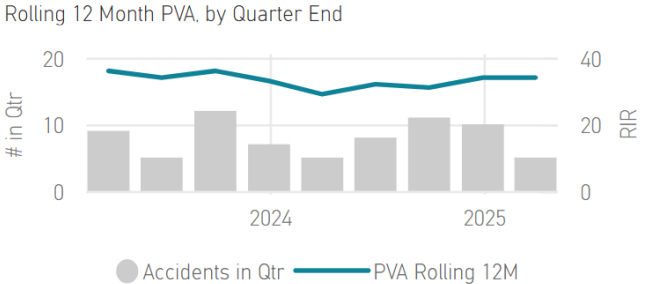
Severity Rating
lost days / # recordable injuries

Last 12 Months
6.8
Prior 12M **16.9** | -60% | -10.2 ↓



Preventable Vehicle Accidents (PVA)

Last 12 Months
34
Prior 12M **29** | +17% | +5 ↑



Recordable Incident Rate (RIR) provides a standardized measure of safety performance, allowing the District to track workplace injuries and illnesses over time, compare our safety record with industry benchmarks, and identify areas for improvement.

This rolling 12-month calculation is not our official OSHA recordable incident rate. The OSHA metric is calculated by calendar year.

Severity Rating provides a common language for discussing and understanding the impact of safety incidents.

The PUD’s Driving Committee meets the first Tuesday of each month to review accidents and determine which were preventable.

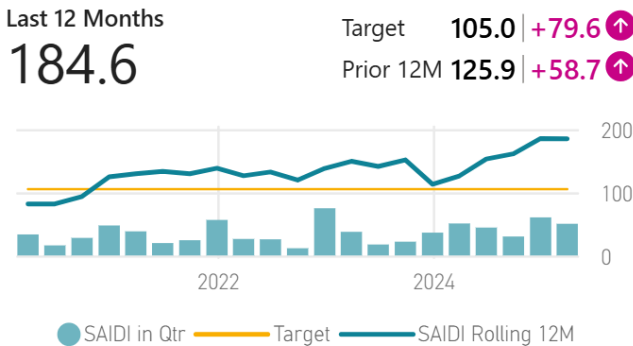
Note: Historical RIR may change as incidents may be reported up to one year after they occur and their classification of reportable or not may change. Severity rating may change as the count of recordable incidents shifts and as lost days continue to accrue to past injuries. The metrics will update each quarter to reflect the most recent data.

System Reliability

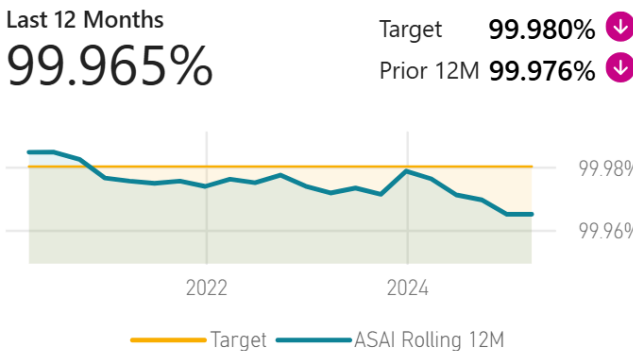
(data through March 31, 2025)

Electric System Reliability

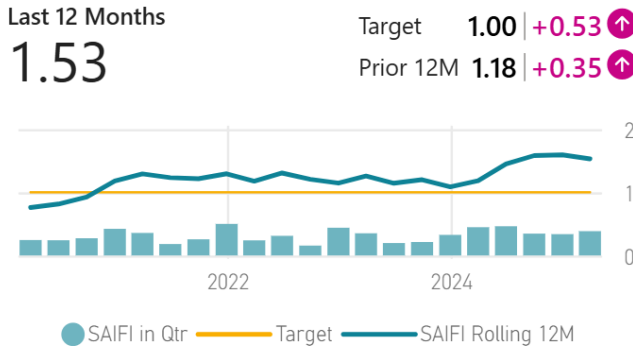
SAIDI (System Avg Interruption Duration Index)
average minutes a customer was without power



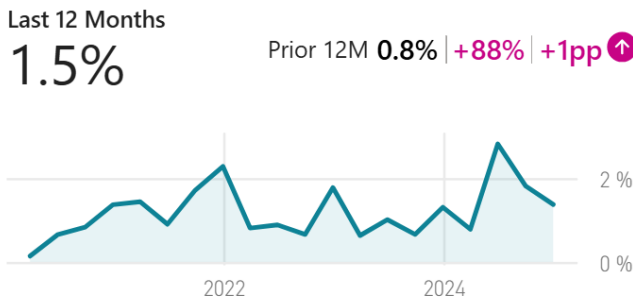
ASAI (Avg System Availability Index)
% time power was available to the average customer



SAIFI (System Avg Interruption Frequency Index)
average # times a customer was without power



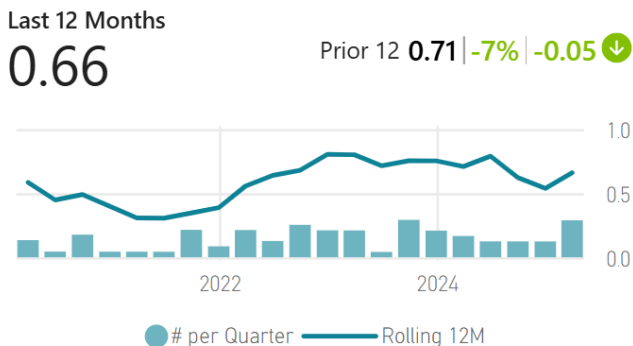
CEMI-5 (Customers Experiencing Multiple Interruptions)
% customers experiencing more than 5 outages



Note: Electric system reliability metrics exclude planned outages and Major Event Days (MEDs). MEDs are days in which the daily system SAIDI exceeds a calculated threshold that is evaluated and established for each calendar year. MEDs are identified to allow study of the system's daily operation without being influenced by a few large events.

Water System Reliability

Water Outages per 1,000 Customers
Unplanned outages only



A lower **SAIDI** value indicates fewer or shorter interruptions.

ASAI translate SAIDI into a metric that describes the percentage of time that power was available to customers. The calculation is:
 $(\text{total minutes in period} - \text{SAIDI minutes}) / \text{total minutes in period}.$

A lower **SAIFI** value indicates fewer power interruptions.

CEMI-5 includes outages of >1 minute. A lower score indicates that fewer customers are experiencing multiple outages.

Electric Utility

Current Ratio

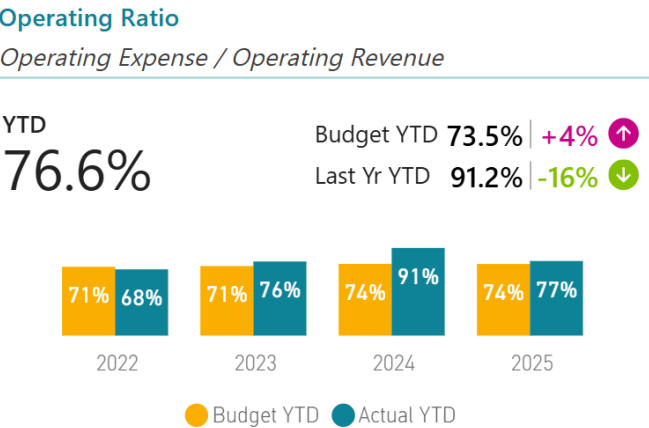
Current & Accrued Assets / Current & Accrued Liabilities

Qtr End	Requirement	1.00	+2.10	⬆️
3.10	Last Qtr	2.61	+0.50	⬆️
	Same Q Last Yr	2.44	+0.67	⬆️

Debt Service Coverage Ratio

Operating Cash Flow / Total Debt

Qtr End	Board Requirement	1.75	+2.54	⬆️
4.29	Last Qtr	3.21	+1.07	⬆️
	Same Q Last Yr	3.35	+0.94	⬆️



Water Utility

Current Ratio

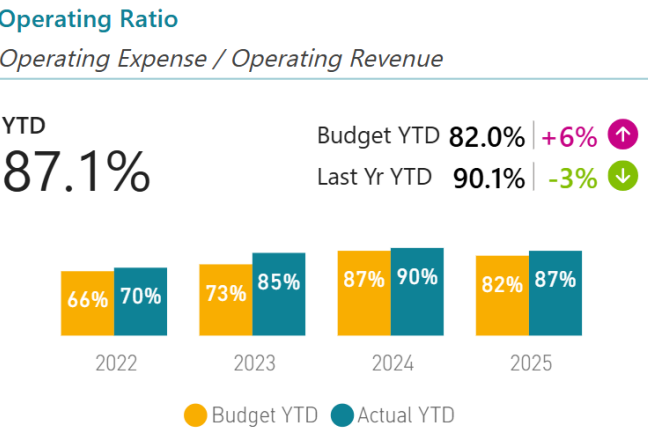
Current & Accrued Assets / Current & Accrued Liabilities

Qtr End	Requirement	1.00	+2.21	⬆️
3.21	Last Qtr	3.21	+0.00	⬆️
	Same Q Last Yr	3.66	-0.45	⬆️

Debt Service Coverage Ratio

Operating Cash Flow / Total Debt

Qtr End	Board Requirement	1.75	+1.60	⬆️
3.35	Last Qtr	3.34	+0.00	⬆️
	Same Q Last Yr	6.45	-3.10	⬆️



Current Ratio measures an organization’s ability to pay its short-term obligations or those due within one year. A current ratio of 1 indicates that the company has exactly enough short-term assets to cover its short-term obligations.

Debt-Service Coverage Ratio is used to assess whether an organization has sufficient net operating income to service its debt obligations. The ratio can influence credit ratings, borrowing costs, and overall financial stability. A ratio of 1 indicates that an organization has exactly enough operating income to pay its debt service costs.

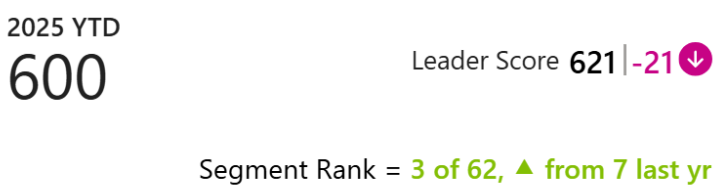
Operating Ratio is an indicator of operational effectiveness. It is also a useful benchmark for both comparing organizational performance over time and comparing our performance to that of similar organizations.

Operating Expense includes O&M, Transmission, and Purchased Power / Water costs. For better comparison, Operating Expense actuals exclude an annual year-end non-cash adjustment related to an accounting standard requirement.

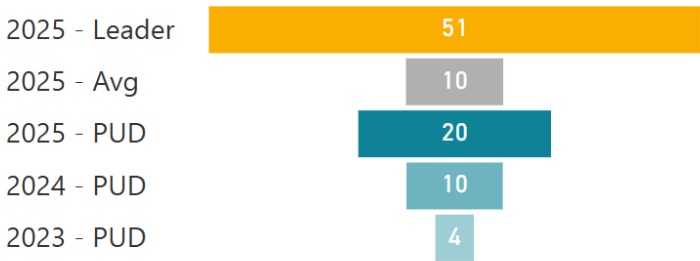
Operating Revenue excludes the Unbilled Revenue Adjustment.

JD Power Residential Customer Satisfaction Survey

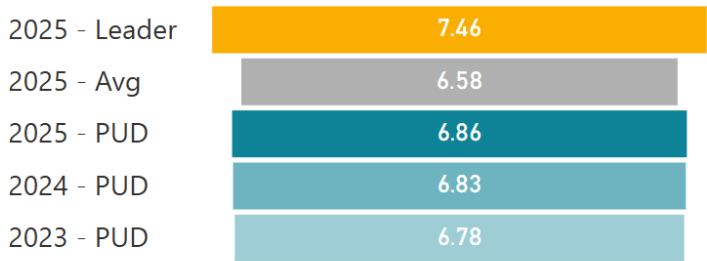
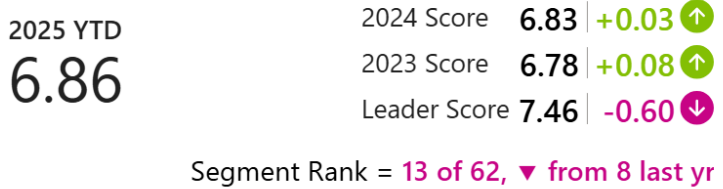
Overall Customer Satisfaction Index



Net Promoter Score



Involvement in Community



JD Power surveys evaluate the quality of customer service provided by an organization, based on factors such as the customer’s experience with the company’s representatives, resolution of issues, and overall satisfaction. The top-level scoring scale changed in 2025, so there is no comparison to prior years until 2026.

The JD Power Net Promoter Score (NPS) starts by classifying respondents into promoter, detractor, and passive segments. Then, the % of customers that are detractors is subtracted from the % that are promoters to determine the NPS.

This JD Power Score is in response to the question "On a scale of 1-10, where 1 is unacceptable and 10 is Outstanding, how would you rate Snohomish PUD on Involvement in the Community (e.g. local charities, civic organizations, etc.)?"

Note: Snohomish PUD is in the Midsize Utility segment, which includes a total of 62 utilities.
The Leader score shown above = the top score in that category. The Avg score = the Midsize Utility segment average score.

Employee Experience

(data March 31, 2025)

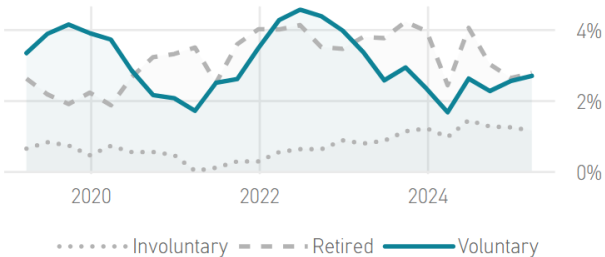
Voluntary Employee Turnover

excludes retirements and involuntary separations

Last 12 Months
2.7%

Prior 12M **2.2%** | **+22%** ↑
2 Years Ago **3.4%** | **-20%** ↓

Rolling 12-month Turnover, by Separation Reason



Voluntary Employee Turnover measures the rate at which employees willingly leave SnoPUD. This can reflect job satisfaction levels, career development opportunities, and overall employee engagement. Voluntary turnover also includes people satisfied with their work at SnoPUD that leave due to new opportunities, relocation, and personal reasons.

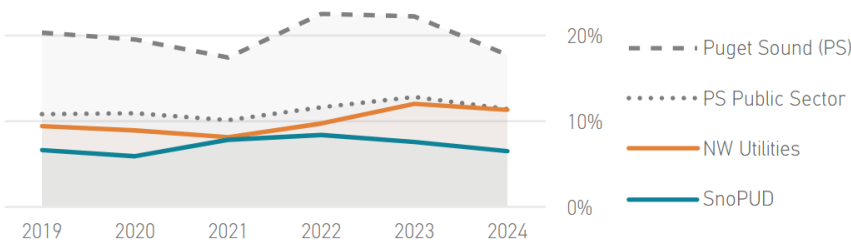
Overall Employee Turnover

includes all separation reasons

Last 12 Months
6.6%

Prior 12M **6.7%** | **-2%** ↓
2 Years Ago **7.9%** | **-17%** ↓

Annual Overall Turnover, with Milliman Benchmarks



Overall Employee Turnover with a comparison to regional benchmarks helps put SnoPUD's voluntary turnover into context. Benchmarks are provided by Milliman and available annually.

Employee Experience

results from fall 2024 Employee Experience Survey

Overall Favorability
68.2%

Best Places to Work **76.0%** | **-10.3%** ↓

Overall Engagement
75.5%

Best Places to Work **79.0%** | **-4.4%** ↓

2024 is the first year for which Snohomish PUD has data. The survey will be conducted annually, and 2025 scores will be available after the 2025 survey is fielded and analytics are complete. Benchmarks are provided by Quantum ratings for their identified Best Places to Work employers with 1,000-4,999 employees.

Overall Favorability is the percentage of favorable survey responses for every survey question.

Overall Engagement is the % favorable responses to nine key employee engagement questions and captures the core of how employee engagement is measured. They help reveal the current state of employee engagement within organizations. Outcomes are not actionable as they are the targets the organization should strive to maintain or enhance.



2023 – 2027 Strategic Plan

2025 Q1 Achievements and Milestones by Strategic Objective



PRIORITY 1

BOLSTER OPERATIONAL RELIABILITY AND RESILIENCY

STRATEGIC OBJECTIVES	2025 Q1 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED 2025 Q1 COMMISSION PRESENTATIONS
<div>1.1 Develop the capabilities for an increasingly complex energy future</div> <div>Jason Zyskowski Chief Energy Resources Officer</div>	<ul style="list-style-type: none">Completed draft electrification vision statement; scheduled Commission briefing July 15, 2025.	
<div>1.2 Build the distribution grid of our future</div> <div>Amy Carstens Chief Operating Officer</div>	<ul style="list-style-type: none">Completed System Planning & Protection Long Range / Horizon Plan Request for Information (RFI).Identified data required for evaluating effectiveness of reliability projects.Commission approved purchase of the 3-phase reclosers for selected distribution engineering services consultant. Enabled remote control on all SCADA-tested reclosers in the field.	<ul style="list-style-type: none">SnoSMART Quarterly Update Mar. 18ConnectUp Quarterly Update Mar. 18
<div>1.3 Ensure resource adequacy by expanding and protecting resources</div> <div>Jason Zyskowski Chief Energy Resources Officer</div>	<ul style="list-style-type: none">Completed Phase 1 and 2 of the 2025 Integrated Resource Plan (IRP).Launched Renewable RFP for future renewables.Acquired RECs for EIA compliance.Began construction of Kayak Reservoir #2.Lake Stevens Treatment Plant improvements design complete.	<ul style="list-style-type: none">2025 Integrated Resource Plan (IRP) Phase 1 Review Scoping Jan. 21Organized Markets Update Jan. 21Transmission and Resource Remarketing Jan. 21Property Purchase for Water Utility Feb. 4Energy Services 2024 Program Results Mar. 18Transmission and Resource Remarketing Mar. 18Post 2028-BPA Power Contract Status Update Mar. 18
<div>1.4 Preserve exceptional customer value</div> <div>Jeff Bishop Chief Financial Officer</div>	<ul style="list-style-type: none">Roll out of Financial Values.Delivered first Enterprise Risk Management (ERM) training to build foundational risk awareness across leadership.Published first Enterprise Risk Report to provide a comprehensive view of the District’s top strategic risks.Finalized the ERM Policy and Procedures Manual including Risk Appetite Statement Framework.	<ul style="list-style-type: none">2025 Water Utility General Retail Rate Proposal Jan. 7

PRIORITY 2

EVOLVE AND ENHANCE CUSTOMER EXPERIENCES

STRATEGIC OBJECTIVES	2025 Q1 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED 2025 Q1 COMMISSION PRESENTATIONS
<div>2.1 Center our work around customer desires, challenges, and expectations</div> <div>John Hoffman Chief Customer Officer</div>	<ul style="list-style-type: none">• Planning for launch of post-call satisfaction surveys.• Request for Information completed for Voice of Customer program.	
<div>2.2 Deliver creative, personal, and convenient solutions</div> <div>John Hoffman Chief Customer Officer</div>	<ul style="list-style-type: none">• Development and testing completed for improving the performance of sending proactive outage notification.• Completed testing the new feature for auto enrollment into email outage notifications upon MySnoPUD registration.	
<div>2.3 Give customers increased flexibility and control over their usage and costs</div> <div>Kristi Sterling Chief Information Officer</div>	<ul style="list-style-type: none">• Continued development of AMI data analysis tools for employees.• Drafted materials for Time-of-Day rate analysis, presentation & implementation plans.• Interval pricing in production for Schedule 07 and Schedule 25 meters	<ul style="list-style-type: none">• Energy Assistance and Income Qualified Weatherization Feb. 4

PRIORITY 3

ACTIVELY HELP OUR COMMUNITIES THRIVE

STRATEGIC OBJECTIVES	2025 Q1 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED 2025 Q1 COMMISSION PRESENTATIONS
<div>3.1 Strengthen our community connections</div> <div>Lisa Hunnewell Chief Communications Officer</div>	<ul style="list-style-type: none">• Calendar of community engagements events completed, and regular cadence established for review by Engagement Council.• Completed draft of the new combined Directive 95/87 that addresses employee engagement in community events.• Completed templates and process for signing up engagement experts for events and engagement opportunities.	<ul style="list-style-type: none">• Regular Communications and Community Engagement briefings• South Everett Community Solar Update Mar. 4
<div>3.2 Support the economic vitality of our communities</div> <div>Jeff Bishop Chief Financial Officer</div>	<ul style="list-style-type: none">• Submitted full New Load Policy draft for legal review• Began blueprinting District processes for customer construction projects.	
<div>3.3 Align our practices with our communities' diverse needs</div> <div>Colin Willenbrock Chief Legal Officer</div>	<ul style="list-style-type: none">• Drafting report that summarizes findings from internal interviews to identify and understand processes and procedures that may have equity considerations.	

PRIORITY 4

BUILD A SUSTAINABLE FUTURE WITH OUR COMMUNITIES

STRATEGIC OBJECTIVES	2025 Q1 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED 2025 Q1 COMMISSION PRESENTATIONS
<div>4.1 Responsibly minimize and mitigate our environmental impacts</div> <div>Colin Willenbrock Chief Legal Officer</div>	<ul style="list-style-type: none">• Environmental Stewardship Committee kick-off meeting held.• Permits for Woods Creek Sustainability Center shelter received.• Partnered with VOA and City of Sultan on riparian plantings and informational and educational signage at Sultan River side channel conservation easement.	
<div>4.2 Help our customers and communities achieve their goals</div> <div>Colin Willenbrock Chief Legal Officer</div>	<ul style="list-style-type: none">• Reviewed and synthesized input from internal stakeholders to assess how we are assisting customers in achieving their sustainability goals and identify potential gaps.	

PRIORITY 5

CREATE THE CULTURE AND CAPABILITIES NEEDED FOR THE FUTURE

STRATEGIC OBJECTIVES	2025 Q1 KEY ACHIEVEMENTS AND ACTIVITIES	RELATED 2025 Q1 COMMISSION PRESENTATIONS
<div>5.1 Be an employer of choice</div> <div>Sara Kurtz Chief Human Resources Officer</div>	<ul style="list-style-type: none">• District-wide employee experience action plan developed based on the focus area identified from the 2024 Engagement Survey results.• Finalized draft of updated Performance Management and Employee Rules of Conduct directives.• Finalized and rolled-out accountability as the 2025 key competency focus for all employees and leaders.	
<div>5.2 Evolve workforce skills and capabilities</div> <div>Sara Kurtz Chief Human Resources Officer</div>	<ul style="list-style-type: none">• Research and concept for Strategic Workforce Plan was shared with Human Resources leadership team for discussion.• Kick-off meeting for PUD Managerial Training Program held.• Launched Internal Job Shadow Program in February 2025.	
<div>5.3 Increase organizational alignment & effectiveness</div> <div>Kristi Sterling Chief Information Officer</div>	<ul style="list-style-type: none">• Added Standard of Trust content to key District trainings.• Developed shared Demonstrate Leadership Accountability goal for all people managers.• Revised Enterprise Project Governance Board scoring template based on board input and feedback.• Migrated strategic action plan tracking, quarterly updates, and Work Plans to SharePoint to increase transparency and streamline reporting process.• Adopted AI/ML development design and change control standards. Hired Data Scientist.	<ul style="list-style-type: none">• Artificial Intelligence Jan. 21• Strategic Plan Report Feb. 18

2025 Treasury, Budget and Project Status Report for the Board of Commissioners

May 13, 2025



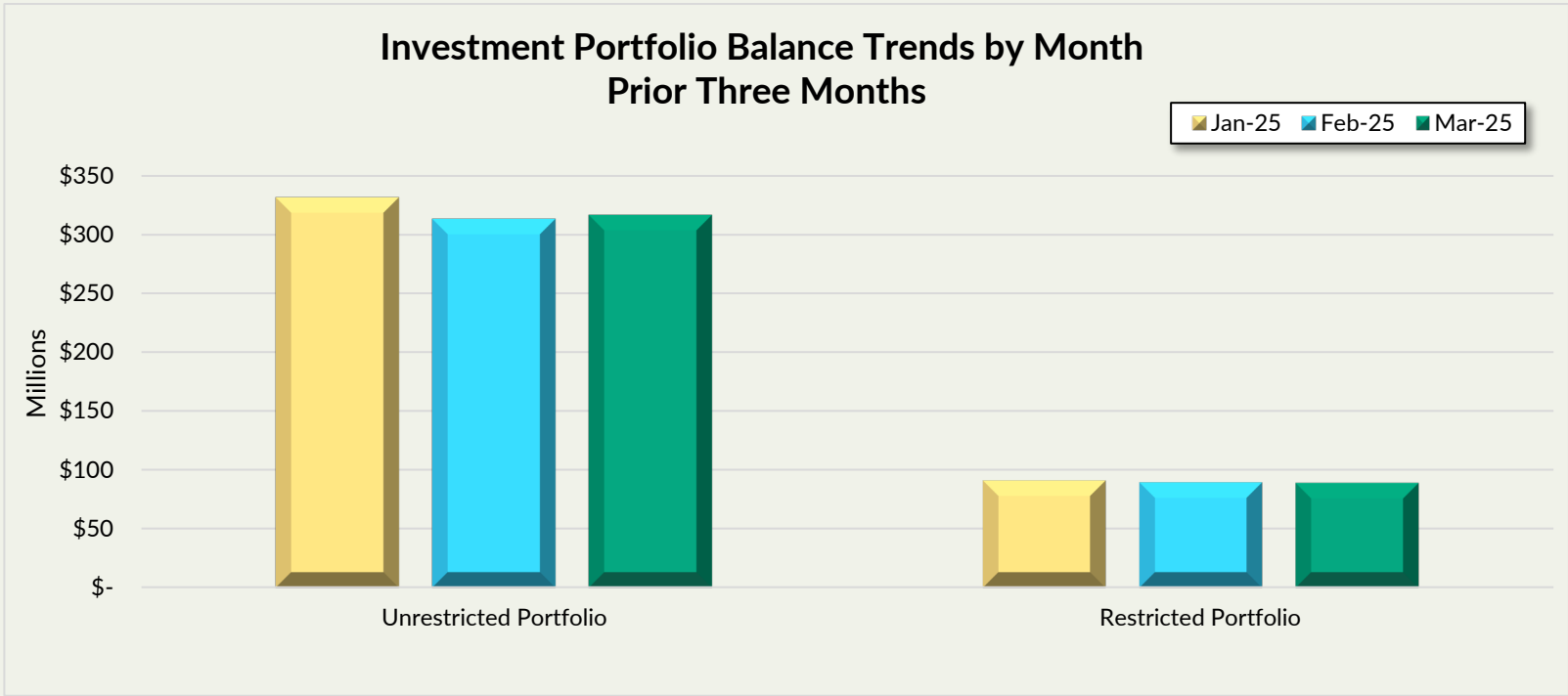
Highlights First Quarter 2025

2

There were no significant events during the first quarter. Net income stands at \$36.7M and we are trending close to budget on revenues and expenditures. Capital spend will be closely monitored throughout the year.



Electric System Treasury Report



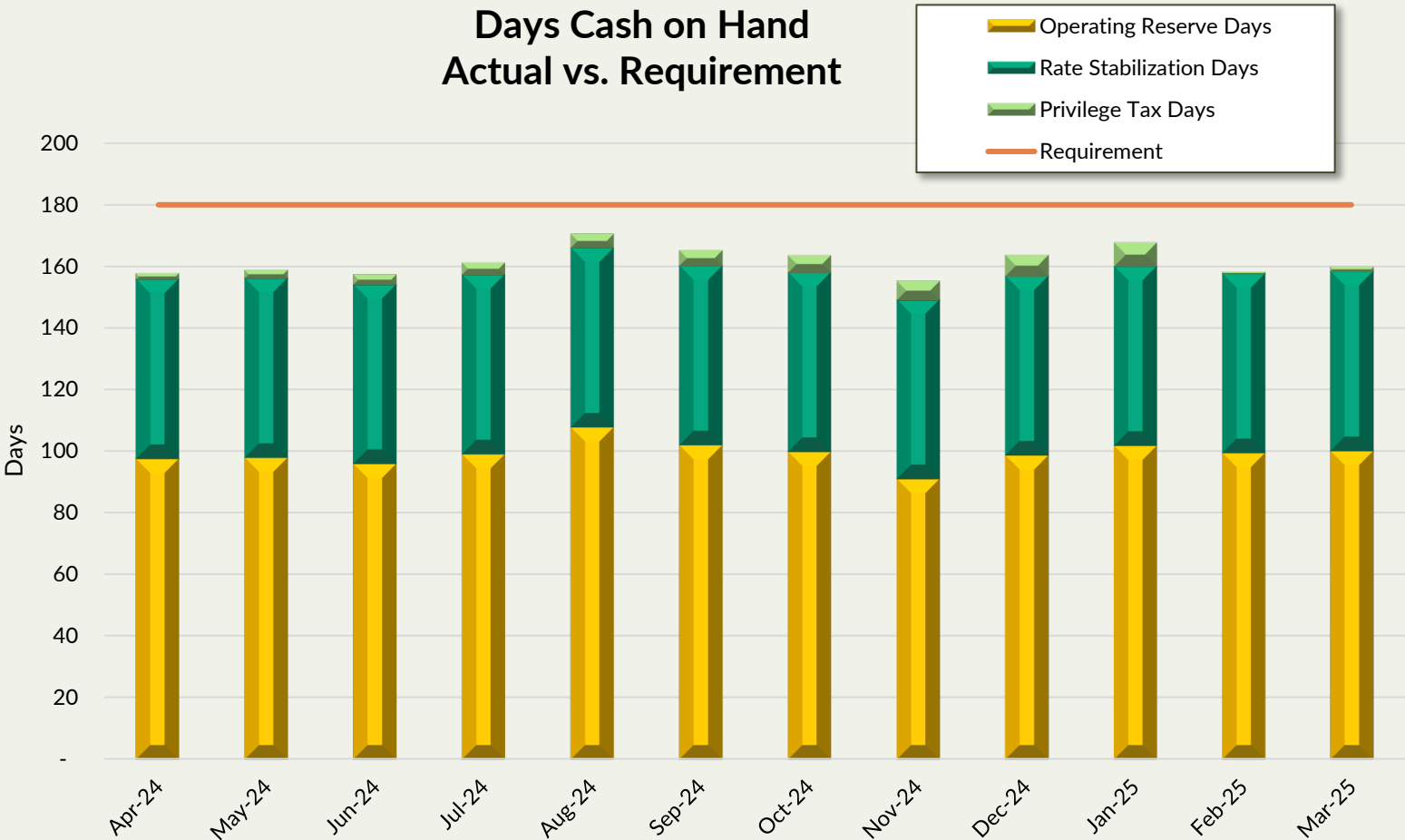
- The Unrestricted Portfolio has decreased by \$7.8M since December 31, 2024, primarily due to the payment of privilege taxes in February 2025.
- Proceeds received from the 2022 bond issuance, held in the Restricted Portfolio’s Project Reserve, are transferred to the Unrestricted Portfolio’s Operating Reserve after eligible capital expenditures are paid.
 - In 2025, \$8.2M of bond funds have been transferred from the Restricted Portfolio to the Unrestricted Portfolio through March 2025.
 - The remaining \$8M of bond funds are expected to be transferred to the Unrestricted Portfolio through June 2025.

Electric System Treasury Report

Key Performance Indicators

Unrestricted Reserve Days Cash on Hand	Return on Investments
03/31/2025: 160 Days Requirement: 180 Days	03/31/2025: 4.01% 03/31/2024: 3.52%

Days Cash on Hand
Actual vs. Requirement



- The Operating Reserve increased \$2.8M since December 2024, resulting from strong consumptive receipts, consistent with the District’s winter peaking load and reimbursement of eligible capital expenditures from Electric 2022A Revenue Bond proceeds.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 180-day requirement will be phased-in through the 2027 budget cycle.
- The average return on District investments is up compared to Q1 2024. Yields have begun to plateau in Q1 2025 as the return on new investments come down from peak levels observed in September 2024.
 - \$4.1M of cash interest income has been earned through March 2025, consistent with the \$4.1M earned through March 2024.

DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6191 for comparative purposes

Electric System Budget and Forecast

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Highlights through March

- Energy Retail Sales are closely aligned to budget and anticipate the forecast to follow the same trend.
- Energy Wholesale Sales are lower than budget due to lower market prices and less demand.
- Purchased Power results are closely aligned with budget however market purchases in February exceeded budget due to cold weather and higher than planned market purchases.
- Operations & Maintenance results reflect additional transmission and ancillary costs along with higher than planned material expenditures. All other departmental spending is closely aligned with budget.

	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2025 Budget	2025 Projection
Operating Revenues				
Energy Retail Sales	\$ 223,993	\$ 222,562	\$ 745,728	\$ 744,297
Energy Wholesale Sales	22,325	16,792	53,824	48,292
Other Operating Revenues	8,032	9,747	32,130	33,720
Total Operating Revenues	\$ 254,350	\$ 249,101	\$ 831,682	\$ 826,308
Operating Expenses				
Purchased Power	\$ 110,767	\$ 111,043	\$ 373,471	\$ 376,042
Operations & Maintenance	75,504	78,981	302,017	307,023
Taxes	13,935	13,692	46,395	46,151
Depreciation	17,261	16,760	69,045	70,049
Total Operating Expenses	\$ 217,467	\$ 220,476	\$ 790,927	\$ 799,265
Net Operating Income	\$ 36,883	\$ 28,625	\$ 40,755	\$ 27,044
Interest Income & Other	6,248	6,396	24,991	30,553
Interest Charges	(5,679)	(4,372)	(22,717)	(22,969)
Contributions	8,434	6,112	33,735	31,414
Net Income	\$ 45,886	\$ 36,761	\$ 76,764	\$ 66,041
Capital Expenditures	\$ 56,105	\$ 41,639	\$ 221,007	\$ 206,923

Capital variance explanations on subsequent slides

Electric System Project Status Report (\$000's) ⁶

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$8,591	\$8,573	\$34,365	\$33,238

Substation:
New: Crosswind is under construction; with plans to energize by Q4-2025. Paradise, Cathcart and the switching stations for Getchell and Maltby are all in the design phase.

Upgrades: Camano substation rebuild is under construction; with plans to energize by Q3-2025. Lake Goodwin (add 115kV breaker), energize Q3-2025.
Brier, Picnic Point, Canyon Park, Frontier, Westgate, Delta-Everett (new line), Stimson (convert to breaker-and-a-half) are all in the design phase.

System Reliability:
Six substation System Reliability projects are planned for 2025. One is complete, one starts construction in April and four are in the design phase.

Telecom:
The Next Gen Substation Transport project has commissioned 18 of 83 substations and is on track to complete the remainder by year end. 3 of 7 radio sites have been installed on our radio replacement project. Completed a high-capacity transport project between OPS and the backup data center to support IT and the ADMS project.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$21,310	\$12,747	\$85,241	\$77,141

Transmission and Distribution Projects:
Approximately 264 Bad Order (BO) poles including 20 transmission poles and 3.0 miles of depreciated Underground (UG) cable have been replaced to date in 2025. The notice to proceed for the 2025 BO pole inspection and treatment contract has been issued with work anticipated to start in May. This contracts provides two years of inspections.

The circuit tie to Turners Corner 1431 providing additional capacity to the SpaceX building is complete. The last section of the Twin City distribution upgrade project which includes approximately 3.4 miles of Overhead (OH) rebuild along 268th St NW (~640 crew hours) will start construction next month.

The current forecast shows an underspend compared to budget for the following reasons: \$1.3M in relocation work deferred to 2026 and \$2.5M for the Stimson-Stanwood 115KV line rebuild. The Hat Island cable payment is delayed due to manufacturing. The \$4.9M payment is not expected until January 2026.

Electric System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$5,712	\$7,032	\$22,849	\$24,458

Regional Design and Construction:

This area is largely influenced by customer-related activities. Several expenses are exceeding the budget: transformer pad costs for line extensions and other customer work totaled approximately \$600K, with an additional \$300K in labor. Donated plant costs are around \$200K.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$1,625	\$4,113	\$6,500	\$8,988

Emergency Work and Major Storms:

\$1.8M of Operations & Maintenance dollars were reclassified as Capital expenses and \$.4M is part of an asset reclassification. The remaining variance is due to higher-than-expected work.



Electric System Project Status Report (\$000's)⁸

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$8,041	\$3,613	\$29,483	\$25,056

Connect Up Program:

Much of this year's budget is tied to meter costs. The pace of meter deliveries and meter installations continues to improve. Due to the way costs are booked, there is a lag between the time meters are delivered/installed and the costs show against the budget. Internal program reporting shows actuals very close to budget forecast. Barring unexpected meter delivery issues or staffing challenges, actuals should come close to forecast this year.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,243	\$2,637	\$12,970	\$12,365

SnoSmart:

SnoSmart ADMS Solution:
The following Design Workshops are complete: System Architecture, SCADA Engineering; Design Displays & Clients, Design GIS/Model Data, OMS Product Workshop, OMS Product Configuration, and Field Mobility. The the Organizational Change Management (OCM) plan has been drafted.

SnoSmart Distribution Automation:
The remaining signatures for ECC remote control of current and future DA devices have been received. The Engineering Services consultant was approved at the 4/22/2025 Commission meeting. Wildfire mitigation design is ongoing.

SnoSmart Historian:
Aveva contract updates are being reviewed with a goal of Commission approval in June. Several attended the Aveva World Conference where valuable insight was gained on project implementation from other utilities.

\$236K in Department of Energy (DOE) grant dollars have been received.

Electric System Project Status Report (\$000's)

9

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$2,851	\$1,207	\$ 11,403	\$9,759

Transportation:

Transportation currently looks underspent because the receipt of vehicles and equipment is historically later in the year. We forecast to be near budget by the end of the year.



YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$547	\$115	\$2,187	\$1,757

Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch project. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.



Electric System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$2,781	\$1,690	\$11,124	\$10,033

Facilities – Community Office Construction:

North County is OPEN! A small punch list of items is being completed.

East County Community Office has ongoing due diligence and collaboration with the City of Monroe.

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$1,310	\$77	\$5,241	\$4,008

Facilities – Other Projects:

- EB North Tower Upgrade
- VMB Lift Replacements
- Arlington & Stanwood Office decommissioning
- Twin City Pole Yard Fencing
- ECDC Meter Upgrade



Generation System Budget and Forecast ¹¹

Highlights Through March

Wholesale Sales are lower than budget due to timing of capital projects.

Operations & Maintenance is under budget and anticipated to closely align with the forecast as seasonal work begins and unanticipated repairs on the Qualco Generator and Jackson Needle Valve continue.



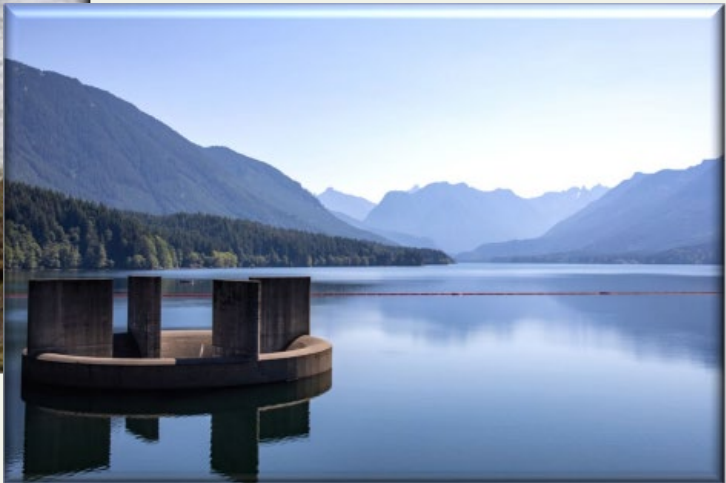
	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2025 Budget	2025 Projection
Operating Revenues				
Wholesale Sales	\$ 5,972	\$ 4,246	\$ 23,888	\$ 22,162
Other Operating Revenues	-	55	-	55
Total Operating Revenues	\$ 5,972	\$ 4,300	\$ 23,888	\$ 22,216
Operating Expenses				
Operations & Maintenance	\$ 3,251	\$ 2,652	\$ 13,003	\$ 12,404
Taxes	24	21	98	94
Depreciation	1,525	1,616	6,100	6,191
Total Operating Expenses	\$ 4,800	\$ 4,289	\$ 19,200	\$ 18,689
Net Operating Income	\$ 1,172	\$ 11	\$ 4,688	\$ 3,527
Interest Income & Other	247	359	987	1,099
Interest Charges	(869)	(848)	(3,476)	(3,454)
Contributions	12	-	50	38
Net Income	\$ 562	\$ (477)	\$ 2,249	\$ 1,209
Capital Expenditures	1,150	440	4,598	3,888

Capital variance explanations on subsequent slides

Generation System Project Status Report¹²

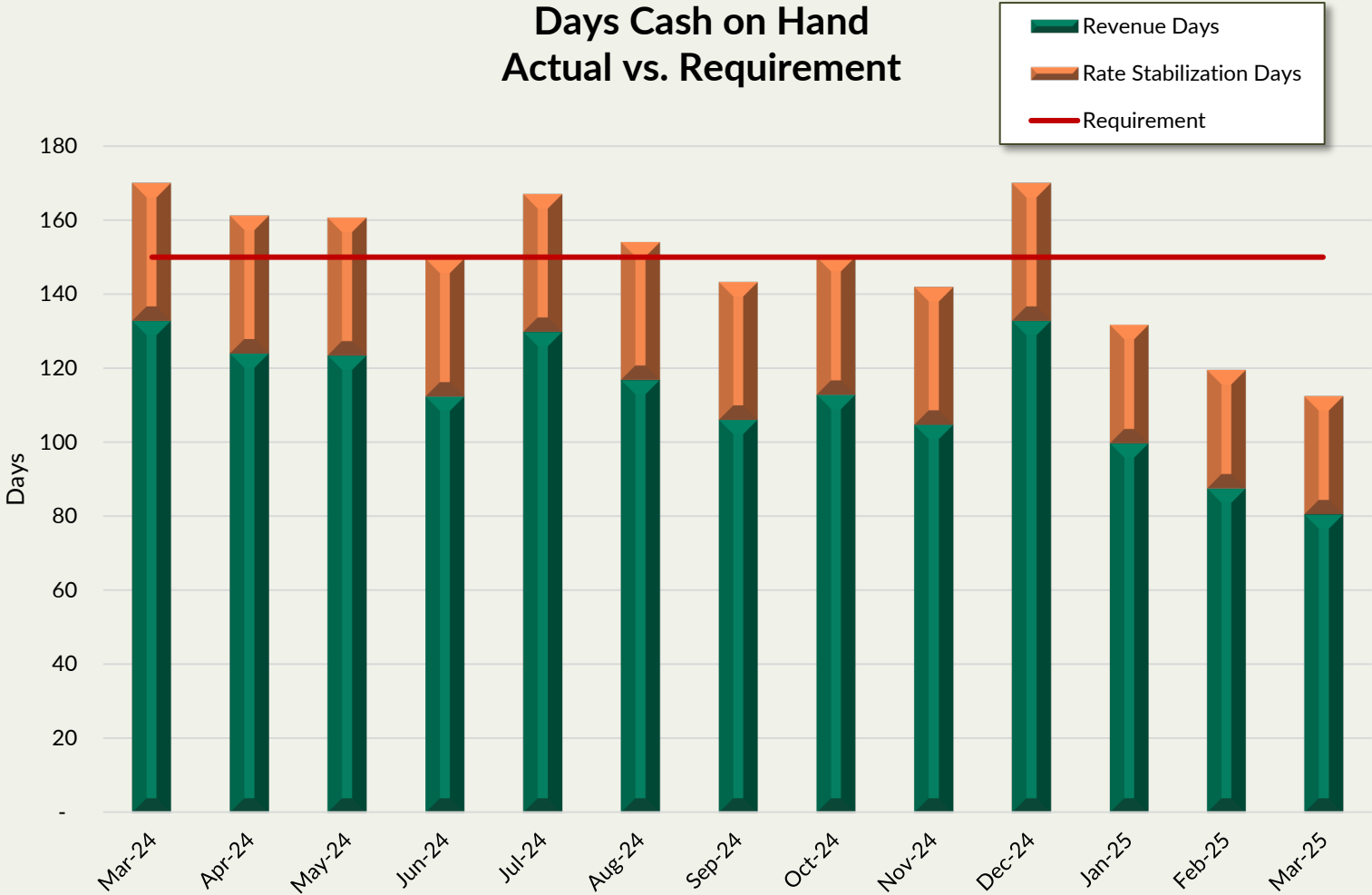
YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$1,150	\$439	\$4,598	\$3,888

The Jackson Switchyard transformer procurement is being delayed. The transformer is being re-bid as a special facility with initial payment expected to be in Q1-2026. It is anticipated those funds will be reallocated to other Generation projects.



Water System Treasury Report

Days Cash on Hand
Actual vs. Requirement



DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6192 for comparative purposes

Key Performance Indicators

Unrestricted Reserve	Return on Investments
Days Cash on Hand	
03/31/2025: 113 Days	03/31/2025: 4.69%
Requirement: 150 Days	03/31/2024: 4.87%

- The Operating Reserve decreased \$1.6M since December 2024, resulting from lower-than-average consumptive receipts and customer contributions, consistent with seasonal trends.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 150-day requirement will be phased-in through the next five budget cycles.
- The average return on District investments has begun to decline from peak levels seen in 2024 as investments are made at lower yields observed in the current market environment.
 - \$0.4M of cash interest income was earned through March 2025, compared to \$0.5M through March 2024.

Water System Budget and Forecast

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Highlights through March

Water Retail Sales are under budget due to cold, wet weather resulting in less demand.

Water Wholesale Sales are under budget due to lower consumption as seen in Retail Sales.

Purchased Water is under budget due to scheduled shutdowns for maintenance; as well as a main break on the main transmission line supplying water to the Water Utility for a few days.



	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2025 Budget	2025 Projection
Operating Revenues				
Water Retail Sales	\$ 4,042	\$ 3,504	\$ 18,080	\$ 17,542
Water Wholesale Sales	157	134	774	752
Other Operating Revenues	102	86	410	394
Total Operating Revenues	\$ 4,301	\$ 3,725	\$ 19,264	\$ 18,688
Operating Expenses				
Purchased Water	\$ 815	\$ 688	\$ 4,889	4,761
Operations & Maintenance	2,824	2,556	11,296	10,558
Taxes	211	193	945	926
Depreciation	954	1,009	3,818	3,872
Total Operating Expenses	\$ 4,804	\$ 4,445	\$ 20,948	\$ 20,118
Net Operating Income	\$ (503)	\$ (720)	\$ (1,684)	\$ (1,430)
Interest Income & Other	251	480	1,004	1,233
Interest Charges	(287)	(228)	(1,149)	(1,090)
Contributions	1,058	289	4,232	3,464
Net Income	\$ 519	\$ (179)	\$ 2,404	\$ 2,176
Capital Expenditures	3,411	1,932	14,555	13,076

Capital variance explanations on subsequent slides

Water System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,411	\$1,932	\$14,555	\$13,076

Projects in Process:

- Warm Beach Well 4 treatment plant facility construction / upgrades are complete.
- Warm Beach property purchase is complete.
- Kayak Reservoir No. 2 is currently underway with construction in week 4 of a 10-week schedule. Roof is complete and ready to install once the shell is complete.
- Burn Rd Reservoir will have a pre-application meeting with Snohomish County in May with construction to begin in 2026.
- S. Nyden Farms Rd Main Replacement planned to go out to bid in May.
- 18th St SE / 126th Dr SE / 19th Pl SE Main Replacement planned to go out to bid in May.
- 74th / 25th Main Replacement planned to go out to bid in May.



Water System Project Status Report (\$000's)

YTD Budget	YTD Results	2025 Budget	2025 Forecast
\$3,411	\$1,932	\$14,555	\$13,076

Projects in Process Continued:

- Jordan Creek Bridge Water Main Relocation was bid as an Interlocal Agreement (ILA) with Snohomish County. Contractor is set to mobilize at the end of April with first portion of work to begin early May with the installation of a new main on both sides of the bridge. The bridge deck portion of the water main will be completed after construction of a new bridge deck in late summer.
- Water Utility Roof Replacement / Tenant Improvements has received permitting and passed inspection; roof is complete, windows are in, and remaining work is in progress. Completion is expected in the May / June 2025 timeframe.
- AMI / Connect Up for Water is 59% deployed or 13,775 meters installed. All but 1,000 of our meter / module inventory has been received.



BUSINESS OF THE COMMISSION

Meeting Date: May 13, 2025

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	Allison Morrison	8037
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<i>Department</i>	<i>Contact</i>	<i>Extension</i>
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Date of Previous Briefing:

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation
 ☐ Incidental (Information)
 ☐ Monitoring Report
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled
<ul style="list-style-type: none">• Governance Policies Review and DEI Education Workshop• East County Community Office Update

To Be Scheduled

Governance Planning Calendar – 2025

May 13, 2025

- Media
- Legislative
- Post Legislative Session Debrief
- Enterprise Risk Management (ERM) Updates and Policy Statement Introduction
- Hampton Contract Extension Briefing
- Time of Day Rates
- Renewal of Third Party Operating Reserves
- Strategic Plan – Quarterly Update
- ~~Monitoring Report:~~
 - ~~1st Quarter 2025 Financial Conditions and Activities Monitoring Report (Moved to June 3)~~
- Governance Planning Calendar

May 17, 2025

Special Meeting:

- Hydropower Appreciation Day

Governance Planning Calendar – 2025

June 3, 2025

- Media
- Community Engagement
- Legislative
- 2025 IRP: Phase 3
- 2025 Financing and Market Update
- BNSF Deer Creek Flats Radio Tower Lease Amendment
- Public Hearing:
 - Time of Day Rates
- Monitoring Report:
 - 1st Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

June 17, 2025

- Connect Up Quarterly Update
- SnoSMART Quarterly Update
- 2025 Financing and Market Update
- The Clean Fuels Program
- Public Hearing and Action:
 - Disposal of Surplus Property – 3rd Quarter
 - Time of Day Rates
- Governance Planning Calendar

Governance Planning Calendar – 2025

July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

July 15, 2025

Morning Session:

- Water Supply Update
- Energy Risk Management Report
- Third Party Consulting Training (Rates)
- Net Billing Update
- Electrification Vision Statement
- 2025 Financing Results
- Monitoring Report:
 - Asset Protection Monitoring Report
- Governance Planning Calendar

Afternoon Session:

- Active Threat Awareness

Governance Planning Calendar – 2025

August 5, 2025

- Media
- Legislative
- Public Hearing:
→Net Billing Update
- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 19, 2025

- Strategic Plan – Quarterly Update
- 2026 Budget – Report of Filing and Notice of
Public Hearing
- Public Hearing and Action:
→Net Billing Update
- Governance Planning Calendar

Governance Planning Calendar – 2025

September 9, 2025

- Media
- Legislative
- ~~Connect Up Quarterly Update~~ (Moved to September 23)
- Preliminary Budget and 2026 Rates
 - Governance Planning Calendar

September 18, 2025

Special Meeting:

- Sultan River Side Channel Ribbon Cutting

Governance Planning Calendar – 2025

September 23, 2025

- Connect Up Quarterly Update
- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

October 6, 2025

- Media
- Legislative
- Public Hearing:
 - Open 2026 Proposed Budget Hearing
 - Rates 2026 Package
- Governance Planning Calendar

October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Pole Attachments
- Long Term Load Forecast
- Public Hearing:
 - Rates 2026 Package
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Pole Attachments
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
 - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Community Engagement
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
- Public Hearing and Action:
 - Pole Attachments
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
 - Adopt 2026 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 16, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

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February

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April

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June

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July

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August

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September

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October

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November

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December

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28	29	30	31			

For Planning Purposes Only and Subject to Change at any Time

EXECUTIVE SESSION

Tuesday, May 13, 2025

Discussion of Current or Potential Litigation – Approximately 30 Minutes