

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

April 22, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/87418518717?pwd=uQxPjGBY1cEazm0Fmi2fGxgeYAAFIC.1>
- Dial in: (253) 215-8782
- Meeting ID: 874 1851 8717
- Passcode: 570239

1. RECOGNITION/DECLARATIONS

- A. [General Manager’s Life Saving Award – Cameron Nixon and Cole Riccardo](#)

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of April 8, 2025](#)
B. [Bid Awards, Professional Services Contracts and Amendments](#)
C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 1. [Legislative](#)
 2. Other
B. [2024 Audit Results Public Utility District No. 1 of Snohomish County](#)
C. [Everett to Delta 115kV Transmission Line](#)
D. [2025–2026 Insurance Renewal](#)
E. [Water Supply Update](#)
F. [Energy Risk Management Report](#)
G. [Bonneville Power Administration Contract and Product Request](#)

5. CEO/GENERAL MANAGER REPORT

Continued →

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Motion Accepting the 4th Quarter 2024 Financial Conditions and Activities Monitoring Report](#)

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
B. [Commissioner Event Calendar](#)

8. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

ADJOURNMENT

April 29, 2025:

Regional Apprenticeship Program (RAP) Spring Showcase, Marysville, WA.
11:30 a.m. – 1:00 p.m.

May 7 – 9, 2025:

Public Power Council (PPC)/ Pacific Northwest Utilities Conference Committee (PNUCC)
Meetings, Portland, OR

The next scheduled regular meeting is May 13, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 1A

TITLE

General Manager's Life Saving Award – Cameron Nixon and Cole Riccardo

SUBMITTED FOR: Recognition/Declarations

<u>Safety</u>	<u>David Krueger</u>	<u>1719</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The JST Committee would like to recognize Cameron Nixon and Cole Riccardo with the General Manager's Life Saving Award of Heroism for the following heroic efforts they made.

On Friday, February 7, 2025, Cameron and Cole were working near Paine Field airport. After completing an unrelated job, Cole and Cameron noticed a cloud of steam and smoke. As they investigated the situation, they were approached by a man who indicated an RV was on fire and there was someone inside. The pair immediately rushed into action. They called 911, alerted their Foreman and then ran into the RV and immediately started moving debris so that there was a path to an adult woman. As they were pulling her out, things began to explode in and around the RV. The woman's clothes were on fire, but they placed her down in the snow which helped put the flames out and stayed with her until the EMT's arrived.

Unfortunately, the woman passed away in the hospital a few days later. Shortly after, her daughter stopped by the Electric Building to express her thanks. She let the frontline know that she was only able to say goodbye to her mother because of Cole and Cameron's efforts.

Paul Kiss, the District's Senior Operations Superintendent said "Those guys, doing what they did, shows just how amazing our workers are. That was an extraordinary action, and I am so thankful we have those guys here at the District."

Cameron recalled, “Nerves never really kicked in. It was like, ‘Someone’s in there, we’ve got to get them out.’ The District trains us for high-intensity actions and our minds kind of went on autopilot. I’d want someone to get my mom, wife, daughter out of an RV.”

List Attachments:

None

COMMENTS FROM THE PUBLIC

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

April 8, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Acting Chief Legal Officer Sara Di Vittorio; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner (virtually).

*** Items Taken Out of Order**

****Non-Agenda Items**

1. COMMENTS FROM THE PUBLIC

There were no comments from the public.

2. CONSENT AGENDA

A. Approval of Minutes for the Special Meeting of March 13, 2025, the Regular Meeting of March 18, 2025, and the Special Meeting of March 22, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 25-1541-KS with Apex Mechanical, LLC

Formal Bid Award Recommendations \$120,000 and Over:

Recommend Rejection for RFQ 25-1545-KS

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500097461 with Clary Longview

Purchase Order No. 4500097623 with Global Rental Co., Inc.

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2239784 with Rolluda Architects MISC No. CW2250353 with Doble Engineering Company
Contract Acceptance Recommendations:
None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Special Meeting of March 13, 2025, the Regular Meeting of March 18, 2025, and the Special Meeting of March 22, 2025; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Lead Communications Specialist Aaron Swaney provided a presentation on District related news and articles.
2. Legislative. State Government & External Affairs Specialist Ryan Collins provided a presentation on the key legislation report.
3. Other. Federal Government & External Affairs Specialist Jenna Peth and Chief Financial Officer Jeff Bishop briefed the Board on current Tarriff developments and possible implications for the District.

B. Tree Relief for Energy Efficiency Power Program Update

Program Manager, Customer and Energy Service Sheri Miller provided the Board with the 2024 Program Pilot Year Recap. Included in the review were the program history, and components around the tree project funding, the customer donation fund and the applications received in 2024.

The next steps were the application acceptance timeline for 2025, the evaluation process, and the awards announcement in August 2025.

C. Renewable Energy Credit Procurement Overview and Proposed Purchase

Power Analyst Adam Cornelius provided an overview and timeline for the planned Renewable Energy Credit (REC) purchase considerations.

The next steps would be a consideration of a resolution for the purchase of 5700 RECs per year and updating the existing REC purchase resolution. These resolutions will be brought to the Board in the summer of 2025.

D. 2025 Integrated Resource Plan Phase 2

Utility Analyst Landon Snyder provided an informational briefing on the review of what an Integrated Resource Plan (IRP) is, what the public engagement process will be and the projected times for the proposed scoping.

The next step would be to return to the Board with a briefing for Phase 3 of the IRP in the first quarter of 2025.

4. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

The meeting recessed at 10:25 a.m. and reconvened at 10:35 a.m.

5. COMMISSION BUSINESS

A. Commission Reports

The Board reported on Commission related topics and Board related events.

Commissioner Logan suggested to the Board that when the Commission meetings are anticipated to run past 1:00 p.m., we take a 30-minute break and then continue the meeting at 1:30 p.m. The Board concurred.

B. Commissioner Event Calendar

Commissioner Altamirano-Crosby requested to attend the Regional Apprenticeship Pathways (RAP) Spring Showcase on April 29, 2025.

C. February 2025 District Dashboard

The Board requested that a 12-month average of rolling data for the OSHA report be added to future District Dashboards. Senior Program Manager Laura Lemke advised that this would be added to the future District Dashboards.

6. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of April 8, 2025, adjourned at 11:36 a.m.

Approved this 22nd day of April, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Pages 1-2);
Invitation to Bid No. 25-1536-SC with Waeco Construction LLC
Request for Proposal No. 25-1550-SC with Xylem 1, LLC

Formal Bid Award Recommendations \$120,000 and Over (Page 3);
Request for Quotation No. 25-1551-BP with Pipe and Piling Supplies USA Ltd.

Professional Services Contract Award Recommendations \$200,000 and Over (Page 4);
Professional Services Contract No. CW2258332 with David Evans & Associates

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 5-6);
Contracts:
Contract No. CW2258195 with Carahsoft Technology Corporation
Purchase Order No. 4500097961 with Clary Longview, LLC
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 7-8);
Public Works Contract No. CW2247417 with Sam's Tree Care
Public Works Contract No. CW2254855 with Interwest Construction, Inc.

Contract Acceptance Recommendations;
None

List Attachments:
April 22, 2025 Report

Public Works Contract Award Recommendation(s)
April 22, 2025

ITB No. 25-1536-SC

Generation Unit Price Earthworks

No. of Bids Solicited:	10	
No. of Bids Received:	3	
Project Leader & Phone No.:	Adam Lewis	Ext. 1782
Estimate:	\$720,000.00	

Description:

Project includes all labor, tools, transportation, equipment, and materials not furnished by the District for road restoration, grading, culvert replacement, material transport, slope stabilization, and other miscellaneous small earthwork services for repairs or new construction to augment the District's crews. The majority of the Project work will be completed within ten miles of the Jackson, Young's Creek, Hancock Creek, Calligan Creek, and Woods Creek hydroelectric projects, the Qualco Bioenergy project, and any new District project locations within the Pacific Northwest.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To: Waeco Construction LLC	\$561,196.00
Olson Brothers Excavating Inc.	\$648,800.00
Pellco Construction Inc.	\$676,860.00
C. Johnson Construction	No bid

Summary Statement: Staff recommends award to Waeco Construction LLC, the low evaluated bidder, in the amount \$561,196.00, plus tax.

Public Works Contract Award Recommendation(s)
April 22, 2025

RFP No. 25-1550-SC

Crosswinds Transmission Line
Tree Removal

No. of Bids Solicited:	5	
No. of Bids Received:	2	
Project Leader & Phone No.:	Josh Perez	Ext. 5056
Estimate:	\$595,000.00	

Description:

The Contractor shall provide all labor, materials, tools, and equipment necessary to remove, clear, and dispose of trees under and along the District's transmission and/or distribution system. The specific work location commences at the Portage Substation near Arlington, and includes all associated taps, as indicated. The total distance to be covered on this project is approximately 1.5 pole miles.

	<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To:	Xylem 1, LLC	\$515,495.00
	Davey Tree Surgery Company	\$678,833.00

Summary Statement: Staff recommends award to Xylem 1 LLC, the low evaluated bidder, in the amount \$515,495.00, sales tax exempt.

**Formal Bid Award Recommendation(s) \$120,000 And Over
April 22, 2025**

RFQ No. 25-1551-BP

Steel Casings for Crosswinds
Transmission Project

No. of Bids Solicited:	2	
No. of Bids Received:	2	
Project Leader & Phone No.:	Eric Knigge	Ext. 4317
Material Estimates:	\$571,7000.00	

This bid is for steel casings to be used in the installation of transmission and distribution poles for the Crosswind Transmission Project. Staff may adjust pricing due to market escalation pursuant to contract language without further Commission approval.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: Pipe and Piling Supplies USA Ltd	\$209,525.65
HD Fowler Company, Inc	\$322, 643.81

Summary Statement: Staff recommends award to Pipe and Piling Supplies USA Ltd., the low evaluated responsible bidder meeting the District's specification in the amount of \$209,525.65, plus tax.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
April 22, 2025**

PSC No. CW2258332

Engineering Support for the
Snohomish Secure, Modern,
Automated, Reliable Technology
(SnoSMART) Program

No. of Bids Solicited:	10
No. of Bids Received:	10
Project Leader & Phone No.:	John Hieb Ext 4395
Contract Term:	May 31, 2029

The SnoSMART program's Distribution Automation Infrastructure (DAI) project will install hundreds of wireless-communicating smart grid devices to improve reliability, mitigate wildfire risks, and reduce energy burdens to our customers. The Distribution Engineering group needs consultant support for the design, drawing, permitting, and construction packet creation to meet the DAI project timelines. The use of a consultant has been approved by the Department of Energy and the costs will be partially covered under the SnoSMART grant with Department of Energy's Grid Resilience and Innovation Partnerships (GRIP) program.

The District advertised the biennial SOQ's on February 6, 2024 and at the time of evaluation for this contract responses were received from 10 firms for category 10110-Transmission & Distribution Engineering.

- David Evans & Associates (DEA)
- Perteet Inc
- HDR Engineering Inc.
- Zipper Geo Associates
- Select Power Systems
- Power Engineers, Inc.
- Burns & McDonnell Engineering
- Black & Veatch
- Jacobs Engineering Group
- Aquawolf LLC

Evaluation of these SOQ's by staff scored Perteet and DEA as the top two, separated by only one point. Therefore, the Distribution Automation Project Manager, John Hieb, and the Distribution Engineering Manager, Erin Burke discussed and decided to award to DEA based on the District's recent experience with a closely related project, ConnectUp.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To	David Evans & Associates	\$2,650,000.00

Summary Statement: Based on the above evaluation, staff is recommending an award to David Evans & Associates for the Engineering Support on the SnoSMART program.

Cooperative Purchase Recommendations

April 22, 2025

State law permits a public agency to purchase from a contract entered into by another public agency, or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and , provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and Districts has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS

Contractor: : Carahsoft Technology Corp.	\$628,525.00
Contract No. : CW2258195 Mobile Security Camera Trailers	
WA State Contract No. 05116, NASPO No. AR2472 Cloud Solutions	

Description of Purchase: Leasing the security cameras trailers empowers the District to proactively safeguard critical assets, prevent incidents, and respond swiftly when necessary. The integrated approach combines hardware, software, and active deterrence to create a robust physical protection system.

Project Lead: Matt Hoffman, Ext. 8190

Cooperative Purchase Recommendations

April 22, 2025

State law permits a public agency to purchase from a contract entered into by another public agency, or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and , provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and Districts has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Clary Longview, LLC
PO 4500097961
WA State Contract No. 28423

\$685,834.00

Description of Purchase: Vehicles for various departments; four Transit vans and one F-550 cab and chassis as Fleet additions, one Transit van, one Transit cargo van, one Ford F-550 crew cab and chassis, one Ford F-350 truck and one Ford F-550 cab and chassis to replace existing units that have reached their replacement criteria.

Project Lead: Mark Stephens, Ext. 5507

Formal Bid and Contract Amendment(s)
April 22, 2025

PWC No. CW2247417
2022-2025 Unit Price Woody
Habitat Structure Creation

Contractor/Consultant/Supplier:	Sam's Tree Care	
Project Leader & Phone No.:	Mike Schutt	Ext. 1712
Amendment No.:	3	
Amendment:	\$7,022.17	

Original Contract Amount: \$239,700.00
Present Contract Amount: \$246,203.23
Amendment Amount: \$7,022.17
New Contract Amount: \$253,225.40

Original Start/End: 04/25/2022 / 04/24/2025
Present Start/End: 04/25/2022 / 04/24/2025
New End Date: 04/24/2026

Summary Statement: Staff recommends approval of Amendment No. 3 to extend the contract for an additional one-year period and increase the contract by \$7,022.17 to account for prevailing wage rate increases of 8.125% for 2025.

Per the terms of the contract:

- An optional one-year extension is available after the initial 3-year term at the sole discretion of the District. This would be the final year of the contract.
- Annual increases are allowed to unit pricing as necessary to reflect any increases in the applicable Prevailing Wage Rates posted by Washington State Dept. of Labor & Industries.

Amendment 1: 3.99% increase in Prevailing Wage rates. Contract increased by \$3,188.01

Amendment 2: 3.99% increase in Prevailing Wage rates. Contract increased by \$3,315.22.

Formal Bid and Contract Amendment(s)
April 22, 2025

PWC No. CW2254855

Warm Beach Well 4 Facility Upgrades

Contractor/Consultant/Supplier:	Interwest Construction, Inc.	
Project Leader & Phone No.:	Andrew Sics	Ext. 3032
Amendment No.:	4	
Amendment:	\$16,305.55	

Original Contract Amount:	\$1,095,925.00	
Present Contract Amount:	\$1,095,925.00	Original Start/Final Completion: 5/20/2024 – 12/19/2024
Amendment Amount:	\$16,305.55	Present Start/Final Completion: 5/20/2024 – 3/31/2025
New Contract Amount:	\$1,112,230.55	New End Date: 3/13/2025

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract value by a net amount of \$16,305.55. There is a net value increase of \$1,075.00 for Bid Items 4, 5, and 6. And Change Orders 1, 2, and 3 adds \$15,230.55 of contingent work. All work was completed on March 13, 2025.

A summary of changes includes an adjustment for actual bid units installed; an increase of \$2,175.00 of Bid Item 4 for removal of unsuitable base material, a reduction of \$600 of Bid Item 5 for Foundation Material Class A, and a reduction of \$500 of Bid Item 6 for Rock/Concrete Excavation. Bid Items 5 and 6 were not used. Change Order 1 added \$7,026.76 for electrical changes for a Water Heater Service Conversion, Unit Heater Service Upgrade, added a Transformer Raceway, a 100 Amp Breaker and a Light Switch to South Man Door. Change Order 2 added \$5,183.15 to Demo an Interior Door, Supply and Install New Frame, Door, and Hardware. Change Order 3 added \$3,020.64 for a Backflow Assembly for Flow to an Eye Wash Station.

There is \$84,769.45 remaining in the project's contingency fund after subtracting the contingent work in this amendment.

Summary of Amendments:

Amendment No.1 dated October 16, 2024, extended the Substantial Completion date to November 30, 2024, and kept the Final Completion date of December 19, 2024. This extension was due to delays relative to secure the MCC components from their supplier as part of this work. Also changed the Project Leader to Andrew Sics: E-mail: AMSics@snopud.com, Phone: 425-397-3032, Cell: 425-550-3173.

Amendment No. 2 dated December 16, 2024, extended the Substantial Completion date to January 15, 2025, and the Final Completion date to January 31, 2025. This extension was to accommodate additional time necessary to secure the "Soft Start" component from the supplier as part of this work.

Amendment No. 3 dated January 23, 2025, extended the Substantial Completion date to January 30, 2025, and the Final Completion date to March 31, 2025, to accommodate additional time necessary to secure the "Soft Start" component from the supplier as part of this work.



BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems

Shawn Hunstock

8497

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:

Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 22nd day of April 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Jeffrey Bishop

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1134291 - 1134411	\$60,184.93	2 - 5
Electronic Customer Refunds		\$10,250.66	6 - 7
WARRANT SUMMARY			
Warrants	8082017 - 8082153	\$681,150.30	8 - 12
ACH	6054084 - 6054471	\$7,391,289.96	13 - 25
Wires	7003604 - 7003613	\$9,136,421.30	26
Payroll - Direct Deposit	5300001230 - 5300001230	\$5,379,644.51	27
Payroll - Warrants	845430 - 845440	\$29,518.74	27
Automatic Debit Payments	5300001229 - 5300001237	\$4,008,263.87	28
	GRAND TOTAL	\$26,696,724.27	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/1/25	1134291	KEITH FISHER	\$77.24
4/1/25	1134292	PREMIERE LAWN SERVICE, INC	\$141.62
4/1/25	1134293	PROJECT PRIDE	\$1,560.40
4/1/25	1134294	TONY ROGACKI	\$85.00
4/1/25	1134295	NICOLE KIHLMAN	\$97.64
4/1/25	1134296	VOID	\$0.00
4/1/25	1134297	ZEINAB ALI	\$250.00
4/1/25	1134298	JOSHUA TUUAMALEMALO	\$57.42
4/1/25	1134299	CORNERSTONE HOMES NW LLC	\$206.66
4/1/25	1134300	JOSEPH TEVS	\$30.39
4/1/25	1134301	CORNERSTONE HOMES NW LLC	\$254.51
4/1/25	1134302	CORNERSTONE HOMES NW LLC	\$190.29
4/1/25	1134303	MARGARET CHRISTIANSON	\$13,918.26
4/1/25	1134304	HUGO MAGDALENO PEREZ	\$16.09
4/2/25	1134305	DANIEL DALY	\$79.98
4/2/25	1134306	KEVIN CARREON	\$67.03
4/2/25	1134307	PETE SIKOV	\$34.98
4/2/25	1134308	MAHMOUD DWEIB	\$16.11
4/2/25	1134309	ALDERWOOD APARTMENTS, L.L.C.	\$99.84
4/2/25	1134310	SNO VALLEY PROCESS SOLUTION, INC	\$749.07
4/2/25	1134311	MARTIN REVELES	\$205.30
4/2/25	1134312	MILDRED NESS	\$19.39
4/2/25	1134313	TIFFANY CAMPBELL	\$3,570.59
4/2/25	1134314	TIFFANY MCINTURFF	\$71.37
4/2/25	1134315	FORMA CONSTRUCTION COMPANY	\$114.75
4/2/25	1134316	AUTO TRUCK SERVICE INC	\$604.58
4/2/25	1134317	20225 BOTHELL, LLC	\$95.49
4/2/25	1134318	MANUEL MUNOZ TORRES	\$136.42
4/2/25	1134319	LORNA BABCOCK	\$237.69
4/2/25	1134320	PARIS HAYNES	\$729.54
4/2/25	1134321	CESAR SAVALZA	\$118.64
4/2/25	1134322	SAMANTHA WASHBURN	\$321.60

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/2/25	1134323	ALEA POESCHEL	\$36.08
4/2/25	1134324	RANDI LAUREN	\$25.67
4/2/25	1134325	TOMOKO NAGOYA	\$287.50
4/2/25	1134326	ADALBERT JARZYNA	\$5.11
4/2/25	1134327	KOZ DEVELOPMENT, LLC	\$30.58
4/2/25	1134328	KOZ DEVELOPMENT, LLC	\$36.00
4/2/25	1134329	KOZ DEVELOPMENT, LLC	\$981.07
4/2/25	1134330	LINDA SCHARPING	\$500.00
4/2/25	1134331	ORIANNYS CAMPERO	\$44.20
4/2/25	1134332	ANAMARIA GARCIA URBINA	\$74.39
4/2/25	1134333	DIAMOND PLATE ELECTRICAL SERVICES, LLC	\$109.83
4/2/25	1134334	AKHIL KARROTHU	\$120.28
4/2/25	1134335	PULTE HOMES OF WASHINGTON, INC.	\$1,055.67
4/2/25	1134336	PACIFIC RIDGE - DRH, LLC	\$479.14
4/2/25	1134337	TNAH LLC	\$86.10
4/3/25	1134338	NURTURING GUARDIAN AFH, LLC	\$326.91
4/3/25	1134339	KEVIN BRASK	\$464.66
4/3/25	1134340	DILLAN BAUER	\$97.83
4/3/25	1134341	ALAISIA ENGELHART	\$25.74
4/3/25	1134342	MARKDAVID HOLSTEIN	\$29.01
4/3/25	1134343	EVA CAMELINA GALVEZ HERNANDEZ	\$105.93
4/3/25	1134344	DANIELA ALVAREZ	\$128.61
4/3/25	1134345	RAJESH KUMAR AMBATA	\$152.82
4/3/25	1134346	KELI DUQUE AGUDELO	\$140.61
4/3/25	1134347	ALEXANDER DOMINGO	\$49.87
4/3/25	1134348	AMICA SCIENCE LLC	\$56.01
4/3/25	1134349	DEBORAH BUCKINGHAM	\$171.92
4/3/25	1134350	SPACE EXPLORATION TECHNOLOGIES CORP	\$297.36
4/3/25	1134351	SHAWN SIMMONS	\$137.62
4/3/25	1134352	ANDRII KHOMIAK	\$137.26
4/3/25	1134353	CALIFORNIA CHECK CASHING STORES LLC	\$2,300.00
4/3/25	1134354	MARRI BARNETT	\$144.50

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/3/25	1134355	CAMANO PLAZA MARKET LLC	\$639.12
4/3/25	1134356	SETH JACKSON	\$375.40
4/3/25	1134357	JULIE GATES	\$404.57
4/3/25	1134358	LESLIE NAGEL	\$58.10
4/3/25	1134359	ROXANNE CAHILL	\$53.34
4/3/25	1134360	TAMARA BOTTOMLEY	\$314.77
4/3/25	1134361	TAMARA JORGENSEN	\$49.22
4/4/25	1134362	HYO KIM	\$593.19
4/4/25	1134363	BLUFFS AT EVERGREEN PRESERVATION LLC	\$484.83
4/4/25	1134364	SUMMER SEASONS LLC	\$213.48
4/4/25	1134365	MIKE KINGSBURY	\$49.49
4/4/25	1134366	LENNAR NORTHWEST INC	\$289.90
4/4/25	1134367	KANANI CURRY	\$53.50
4/4/25	1134368	STRATA NICKEL LLC	\$128.03
4/7/25	1134369	ROBYN HAYASHI	\$470.11
4/7/25	1134370	RUTH KAGI	\$199.28
4/7/25	1134371	BROADWAY APARTMENTS @ 3214 LLC	\$16.85
4/7/25	1134372	MINA POURREZA MAHMOUDABAD	\$301.68
4/7/25	1134373	LISA BOSCACCI	\$41.32
4/8/25	1134374	JEROME TODD	\$131.01
4/8/25	1134375	LOW INCOME HOUSING INSTITUTE	\$151.76
4/8/25	1134376	DIRK EDW VANDYKE	\$114.03
4/8/25	1134377	1502 WALNUT ST LLC - WA	\$198.48
4/8/25	1134378	AIRPORT ROAD BUSINESS PARK LLC	\$9,807.21
4/8/25	1134379	CORBAN CHAVEZ ZARAGOZA	\$115.08
4/8/25	1134380	MAINVUE WA LLC	\$42.58
4/8/25	1134381	SUKH PAL	\$222.05
4/8/25	1134382	OKSANA ERSHOVA	\$140.12
4/8/25	1134383	JR RICHARD KLESICK	\$47.00
4/8/25	1134384	JANET RICHARDS	\$150.00
4/9/25	1134385	NORMA SAUCEDO	\$37.64
4/9/25	1134386	EVERETT HOUSING AUTHORITY	\$77.66

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/25	1134387	ALEXIS MITCHELL	\$12.44
4/9/25	1134388	BRENT WHITNEY	\$2,200.00
4/9/25	1134389	LOW INCOME HOUSING INSTITUTE	\$36.27
4/9/25	1134390	DAVID FLAKE	\$267.35
4/9/25	1134391	ROMAN MELASENKO	\$18.98
4/9/25	1134392	JOE SELLERS	\$23.78
4/10/25	1134393	IDAHO HOUSING AND FINANCE ASSOCIATION	\$8.28
4/10/25	1134394	BAHOZA ERIC	\$230.07
4/10/25	1134395	KEN KRIBBLE	\$15.51
4/10/25	1134396	CODY BANCROFT	\$100.49
4/10/25	1134397	EMMA WOKEM	\$260.00
4/11/25	1134398	REDSON LINGKOL	\$90.38
4/11/25	1134399	SUMMER SEASONS LLC	\$39.43
4/11/25	1134400	FAC LAKE STEVENS LLC	\$48.26
4/11/25	1134401	BINH MACH	\$307.03
4/11/25	1134402	EDWARD D JONES & CO LP	\$5.73
4/11/25	1134403	DEBBIE CHRISTENSEN	\$1,750.00
4/11/25	1134404	NEVADA BROWN	\$153.69
4/11/25	1134405	MARK GRIM	\$30.46
4/11/25	1134406	MAURICIO SANCHEZ CRUZ	\$46.53
4/11/25	1134407	LUCIE JOSEPH	\$217.17
4/11/25	1134408	KURT FRANCISCO	\$9.17
4/11/25	1134409	ISAAC SHMAYA	\$76.73
4/11/25	1134410	SEATTLE APARTMENT MANAGERS LLC	\$9.86
4/11/25	1134411	DISTRICT, LLC	\$5,460.35

Total: \$60,184.93

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/31/25	000530103995	HUNG TRAN	\$752.59
3/31/25	000530103996	MINDY LIVINGSTON	\$352.21
3/31/25	000530103997	MINDY LIVINGSTON	\$352.21
3/31/25	000530103998	JONATHAN LEBO	\$386.10
4/1/25	000530117355	NOAH THACH	\$405.63
4/1/25	000530117356	JACQUES JUSTE	\$77.97
4/1/25	000530117357	GERARDO ALVAREZ CHAVERO	\$137.98
4/1/25	000530117358	MELISSA ARONSEN	\$199.33
4/2/25	000530133060	NICHOLAS SHEETS	\$15.80
4/2/25	000530133061	KATERYNA KOVALOVA	\$74.24
4/2/25	000530133062	UMANG SHAH	\$50.86
4/2/25	000530133063	LINH LUU	\$13.37
4/2/25	000530133065	MAKAYLA GURUNLIAN	\$100.39
4/3/25	000530143988	BETSY BUNDY	\$300.00
4/3/25	000530143989	CHAKRA CONSULTANTS LLC	\$806.52
4/3/25	000530143990	NATASHA CALEP	\$87.33
4/3/25	000530143991	LISA HARRIS	\$235.61
4/3/25	000530143992	ELIZABETH MILLWARD	\$29.35
4/3/25	000530143993	JESSICA DELKER	\$76.78
4/3/25	000530143994	OLIVIA CONTRERAS RUJANO	\$41.60
4/3/25	000530143995	HARSHIT AGRAWAL	\$137.32
4/7/25	000530172658	CRAIG NELSON	\$59.36
4/7/25	000530172659	ERNAST JACKSON	\$130.50
4/7/25	000530172660	LANDY CHE PECH	\$60.29
4/7/25	000530172661	BARBARA TAYLOR	\$47.10
4/7/25	000530172662	KEN KANNO	\$119.44
4/7/25	000530172663	KEN KANNO	\$59.72
4/7/25	000530172664	ISATOU CHORR	\$508.72
4/7/25	000530172665	SOFIA ESPINOZA	\$602.10
4/7/25	000530172666	BRITTNEY STOBER	\$110.00
4/7/25	000530172667	GK COLLECTIVE LLC	\$150.00
4/8/25	000530183410	VICTORIA HOUSTON	\$193.33

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/25	000530183411	ANDRES RAMOS	\$115.44
4/8/25	000530183412	JADEN PEAVEY	\$39.71
4/8/25	000530183413	DANIEL FELIPE CANAVERAL CARDONA	\$100.52
4/8/25	000530183414	ERIK LOBATO VAZQUEZ	\$72.07
4/8/25	000530183415	MYA ALLAN	\$130.37
4/8/25	000530183416	KATHRYN NOWAK	\$521.71
4/9/25	000530191996	JERRY LABARR III	\$88.02
4/9/25	000530191997	JERRY LABARR III	\$44.01
4/10/25	000530202109	CHRISTINE MCCAULEY	\$293.83
4/10/25	000530202110	ROGER OLSSON	\$80.00
4/10/25	000530202111	BREANNA SIEBERS	\$218.07
4/10/25	000530202112	TRAVIS BLOCK	\$277.00
4/10/25	000530202113	LAWRENCE MONTOYA	\$85.38
4/10/25	000530202114	EYERUSALEM ZERIHUN	\$29.19
4/10/25	000530202115	TRAVIS BLOCK	\$277.00
4/10/25	000530202116	TRAVIS BLOCK	\$277.00
4/10/25	000530202117	TRAVIS BLOCK	\$149.37
4/10/25	000530202118	PAUL MARSAL NUNEZ	\$134.57
4/11/25	000530213808	GLENN WYER	\$594.03
4/11/25	000530213809	JUNIOR FLETES MEJIA	\$49.62

Total: \$10,250.66

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/1/25	8082017	TRANSFORMER TECHNOLOGIES	\$2,529.61
4/1/25	8082018	AT&T CORP	\$3,323.57
4/1/25	8082019	COMCAST HOLDING CORPORATION	\$243.84
4/1/25	8082020	EQUIFAX INFORMATION SERVICES LLC	\$10,420.75
4/1/25	8082021	EVERETT COMMUNITY COLLEGE	\$2,577.52
4/1/25	8082022	CITY OF EVERETT	\$5,544.18
4/1/25	8082023	CITY OF MOUNTLAKE TERRACE	\$398.26
4/1/25	8082024	GENUINE PARTS COMPANY	\$3,259.53
4/1/25	8082025	GUIDEHOUSE INC	\$2,675.00
4/1/25	8082026	PAPE MACHINERY INC	\$355.82
4/1/25	8082027	SIX ROBBLEES INC	\$4,131.68
4/1/25	8082028	ALDERWOOD WATER & WASTEWATER DISTRI	\$96.60
4/1/25	8082029	BICKFORD MOTORS INC	\$274.47
4/1/25	8082030	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$179.99
4/1/25	8082031	EMERALD SERVICES INC	\$460.97
4/1/25	8082032	GARY D KREIN	\$1,758.40
4/1/25	8082033	NORTHWEST LAMINATING CO INC	\$364.88
4/1/25	8082034	SKYLINE VIEW HOMEOWNERS ASSN	\$135.00
4/1/25	8082035	WYNNE AND SONS INC	\$237.39
4/1/25	8082036	STEWART TITLE COMPANY	\$329.70
4/1/25	8082037	HDR ENGINEERING INC	\$787.50
4/1/25	8082038	TECHNOLOGY FOR ENERGY CORPORATION	\$3,521.99
4/1/25	8082039	OCCUPATIONAL HEALTH CENTERS OF WA P	\$404.50
4/1/25	8082040	NORTHWEST FIBER LLC	\$7,705.35
4/1/25	8082041	MARTIN ENERGY GROUP SERVICES LLC	\$6,655.48
4/1/25	8082042	THE PAPE GROUP	\$8,651.88
4/1/25	8082043	TETRA TECH INC	\$5,985.69
4/1/25	8082044	REECE CONSTRUCTION COMPANY	\$7,748.19
4/1/25	8082045	WACO INDUSTRIAL COATINGS INC	\$2,319.47
4/1/25	8082046	DARYL JAN HABICH ESTATE	\$8,750.00
4/1/25	8082047	CAMANO HILLS WATER CO INC	\$136.56
4/1/25	8082048	GUARD PEST CONTROL	\$1,410.18

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/1/25	8082049	LINDA HORNING HABICH	\$2,000.00
4/1/25	8082050	TRANSLATELIVE LLC	\$8,239.20
4/1/25	8082051	THE BARTELL DRUG COMPANY	\$24.15
4/1/25	8082052	SNOHOMISH COUNTY AIRPORT	\$84,229.43
4/3/25	8082053	AT&T CORP	\$17,000.00
4/3/25	8082054	EAN HOLDINGS LLC	\$340.22
4/3/25	8082055	CITY OF EVERETT	\$128.45
4/3/25	8082056	CORE & MAIN LP	\$2,633.92
4/3/25	8082057	IRON MOUNTAIN QUARRY LLC	\$231.40
4/3/25	8082058	KENT D BRUCE	\$1,275.90
4/3/25	8082059	GENUINE PARTS COMPANY	\$1,711.00
4/3/25	8082060	SOUND PUBLISHING INC	\$52.92
4/3/25	8082061	BICKFORD MOTORS INC	\$4,536.48
4/3/25	8082062	EDS MCDUGALL LLC	\$785.00
4/3/25	8082063	GARY D KREIN	\$879.20
4/3/25	8082064	LI IMMIGRATION LAW PLLC	\$385.00
4/3/25	8082065	MESA STANDARDS ALLIANCE	\$15,000.00
4/3/25	8082066	STEWART TITLE COMPANY	\$545.50
4/3/25	8082067	MACDONALD MILLER FACILITY SOLUTIONS	\$508.10
4/3/25	8082068	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$17,310.60
4/3/25	8082069	FSX EQUIPMENT INC	\$3,217.56
4/3/25	8082070	KENDALL DEALERSHIP HOLDINGS LLC	\$14.60
4/3/25	8082071	THE PAPE GROUP	\$4,382.39
4/3/25	8082072	REECE CONSTRUCTION COMPANY	\$619.65
4/3/25	8082073	DLR GROUP INC	\$10,107.84
4/3/25	8082074	METER READINGS HOLDING I CORP	\$16,359.84
4/3/25	8082075	HPTC PROPERTY LLC	\$17,783.50
4/3/25	8082076	WICKED WRAPS LLC	\$12,616.03
4/3/25	8082077	ARROW INSULATION INC	\$925.00
4/3/25	8082078	CITY OF MARYSVILLE	\$2,668.00
4/8/25	8082079	PUGET SOUND ENERGY	\$3,233.79
4/8/25	8082080	T3X BUILDERS INC	\$19,907.54

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/25	8082081	JASON TURNER	\$275.00
4/8/25	8082082	ANIXTER INC	\$1,028.17
4/8/25	8082083	DIGI-KEY CORP	\$224.87
4/8/25	8082084	EAN HOLDINGS LLC	\$340.22
4/8/25	8082085	EVERETT ENGINEERING INC	\$18,685.20
4/8/25	8082086	CITY OF EVERETT	\$69.94
4/8/25	8082087	ISLAND COUNTY	\$305.50
4/8/25	8082088	BEACON PUBLISHING INC	\$660.00
4/8/25	8082089	MUKILTEO WATER & WASTEWATER DIST	\$245.92
4/8/25	8082090	GENUINE PARTS COMPANY	\$1,913.80
4/8/25	8082091	OLYMPIC VIEW WATER SEWER	\$130.65
4/8/25	8082092	PAPE MACHINERY INC	\$876.36
4/8/25	8082093	INFINITE ELECTRONICS INTRNTL INC	\$671.48
4/8/25	8082094	PROVIDENCE MEDICAL CENTER	\$2,564.62
4/8/25	8082095	SCADA AND CONTROLS ENGINEERING INC	\$30,820.00
4/8/25	8082096	VALMONT INDUSTRIES INC	\$1,099.00
4/8/25	8082097	WAGNER SMITH EQUIPMENT CO	\$313.12
4/8/25	8082098	WASTE MANAGEMENT OF WASHINGTON INC	\$8,482.05
4/8/25	8082099	BICKFORD MOTORS INC	\$5,426.70
4/8/25	8082100	CAR WASH ENTERPRISES INC	\$115.00
4/8/25	8082101	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$229.23
4/8/25	8082102	THE HO SEIFFERT COMPANY	\$3,790.00
4/8/25	8082103	EMERALD SERVICES INC	\$182.08
4/8/25	8082104	NW TRANSMISSION INC	\$1,745.83
4/8/25	8082105	JAMES SIDERIUS	\$300.00
4/8/25	8082106	PUBLIC UTILITY DIST NO 1 OF	\$3,209.81
4/8/25	8082107	LAC-MAC LIMITED	\$2,641.73
4/8/25	8082108	LIVE IN COMPANY LLC	\$5,400.00
4/8/25	8082109	SIGNIFY NORTH AMERICA CORPORATION	\$8,682.10
4/8/25	8082110	BAXTER AUTO PARTS INC	\$967.12
4/8/25	8082111	RADIATE HOLDINGS LP	\$110.87
4/8/25	8082112	ARTHUR J GALLAGHER & CO	\$180.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/25	8082113	FIVE9 INC	\$5.02
4/8/25	8082114	ONE BEAT CPR LEARNING CENTER LLC	\$9,735.11
4/8/25	8082115	CONSERVE ENERGY LLC	\$3,266.95
4/8/25	8082116	METER READINGS HOLDING I CORP	\$16,399.68
4/8/25	8082117	THE CAKEWALK SHOP LLC	\$200.00
4/8/25	8082118	ARROW INSULATION INC	\$1,527.00
4/8/25	8082119	CITY OF SNOHOMISH	\$94.94
4/8/25	8082120	MARY WICKLUND	\$7.60
4/10/25	8082121	CITY OF EVERETT	\$43.65
4/10/25	8082122	US BANK/GILBERT GILKES AND GORDON L	\$9,582.05
4/10/25	8082123	CORE & MAIN LP	\$1,821.92
4/10/25	8082124	GENUINE PARTS COMPANY	\$799.18
4/10/25	8082125	ON HOLD CONCEPTS INC	\$153.86
4/10/25	8082126	PITNEY BOWES INC	\$211.01
4/10/25	8082127	REPUBLIC SERVICES INC	\$562.85
4/10/25	8082128	RIVERSIDE TOPSOIL INC	\$60.00
4/10/25	8082129	SNOHOMISH COUNTY	\$10.00
4/10/25	8082130	SNOHOMISH COUNTY	\$10.00
4/10/25	8082131	SOUND PUBLISHING INC	\$79.38
4/10/25	8082132	UNUM LIFE INSURANCE CO OF AMERICA	\$38,698.80
4/10/25	8082133	STATE OF WASHINGTON	\$6,059.18
4/10/25	8082134	BICKFORD MOTORS INC	\$662.71
4/10/25	8082135	CITY OF BRIER	\$68.25
4/10/25	8082136	GARY D KREIN	\$879.20
4/10/25	8082137	SNOHOMISH COUNTY SOCIETY OF	\$6,723.11
4/10/25	8082138	CITY OF EVERETT	\$20.70
4/10/25	8082139	MARMON UTILITY LLC	\$24,529.68
4/10/25	8082140	THE BANK OF NEW YORK MELLON TRUST	\$1,929.00
4/10/25	8082141	BHC CONSULTANTS LLC	\$15,673.91
4/10/25	8082142	MARTIN ENERGY GROUP SERVICES LLC	\$436.86
4/10/25	8082143	NW METAL FINISHING	\$4,594.80
4/10/25	8082144	REECE CONSTRUCTION COMPANY	\$2,000.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/25	8082145	OPINION DYNAMICS CORP	\$14,310.75
4/10/25	8082146	CINTAS CORPORATION NO 2	\$8,148.30
4/10/25	8082147	IRIS GROUP HOLDINGS LLC	\$324.42
4/10/25	8082148	SOLIS LIGHTING & ELECTRICAL SERVICE	\$1,685.56
4/10/25	8082149	RAJAN PARASHAR	\$6,925.00
4/10/25	8082150	MARTHA LAKE VILLAGE HOMEOWNERS ASSN	\$4,315.00
4/10/25	8082151	ENERGY MANAGEMENT COLLABORATIVE LLC	\$46,290.34
4/10/25	8082152	CITY OF MARYSVILLE	\$7,128.00
4/10/25	8082153	AA REMODELING LLC	\$464.00
Total:			\$681,150.30

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/31/25	6054084	FASTENAL COMPANY	\$1,868.66
3/31/25	6054085	NORTH COAST ELECTRIC COMPANY	\$5,139.10
3/31/25	6054086	NORTHWEST POWER POOL CORP	\$26,054.70
3/31/25	6054087	PACIFIC TOPSOILS INC	\$905.55
3/31/25	6054088	ROMAINE ELECTRIC CORP	\$3,956.07
3/31/25	6054089	RWC INTERNATIONAL LTD	\$291.35
3/31/25	6054090	SHI INTERNATIONAL CORP	\$5,946.03
3/31/25	6054091	TOPSOILS NORTHWEST INC	\$797.50
3/31/25	6054092	GORDON TRUCK CENTERS INC	\$1,759.21
3/31/25	6054093	HITACHI ENERGY USA INC	\$12,519.00
3/31/25	6054094	WETLAND RESOURCES INC	\$1,562.09
3/31/25	6054095	WIDENET CONSULTING GROUP LLC	\$40.60
3/31/25	6054096	WW GRAINGER INC	\$1,360.95
3/31/25	6054097	OTC GLOBAL HOLDINGS LP	\$2,592.00
3/31/25	6054098	BRAKE & CLUTCH SUPPLY INC	\$54.62
3/31/25	6054099	OTC GLOBAL HOLDINGS LP	\$650.00
3/31/25	6054100	DESIGNER DECAL INC	\$461.58
3/31/25	6054101	DUNLAP INDUSTRIAL HARDWARE INC	\$262.97
3/31/25	6054102	ECODOCX LLC	\$6,235.00
3/31/25	6054103	ENERGY NORTHWEST	\$62,594.00
3/31/25	6054104	ENGINUIITY ADVANTAGE LLC	\$864.00
3/31/25	6054105	GENERAL PACIFIC INC	\$199,774.25
3/31/25	6054106	MT HOOD FASTENER CO	\$1,367.39
3/31/25	6054107	NORTHWEST TOWER ENGINEERING PLLC	\$1,550.00
3/31/25	6054108	ROHLINGER ENTERPRISES INC	\$30,734.69
3/31/25	6054109	ULINE INC	\$3,486.91
3/31/25	6054110	GRAYBAR ELECTRIC CO INC	\$59,921.41
3/31/25	6054111	ANIXTER INC	\$14,509.56
3/31/25	6054112	SEMAPHORE CORP	\$112.50
3/31/25	6054113	FABER CONSTRUCTION CORP	\$157,078.54
3/31/25	6054114	BNSF RAILWAY COMPANY	\$1,406.07
3/31/25	6054115	NASH CONSULTING INC	\$10,227.85

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/31/25	6054116	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
3/31/25	6054117	INFOSOL INC	\$450.00
3/31/25	6054118	MOUSER ELECTRONICS INC	\$160.77
3/31/25	6054119	ARNETT INDUSTRIES LLC	\$3,761.91
3/31/25	6054120	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
3/31/25	6054121	NORTHWEST CORROSION ENGINEERING LLC	\$2,100.78
3/31/25	6054122	THEODORE BLAINE LIGHT III	\$30,202.50
3/31/25	6054123	ENABLE NOW EXPERT LLC	\$2,025.00
3/31/25	6054124	BORDER STATES INDUSTRIES INC	\$1,552.89
3/31/25	6054125	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
3/31/25	6054126	RODDAN INDUSTRIAL LLC	\$1,318.80
3/31/25	6054127	TESSCO TECHNOLOGIES INC	\$1,764.15
3/31/25	6054128	HP INC	\$343,657.30
3/31/25	6054129	HARTS PLUMBING & EXCAVATION LLC	\$8,726.64
3/31/25	6054130	MARC ROSSON	\$61.60
3/31/25	6054131	JESSICA JOHNSON	\$300.00
3/31/25	6054132	JACOB NELSON	\$243.00
3/31/25	6054133	CRESSA JOHNSON	\$1,518.58
3/31/25	6054134	ALEKSANDR SENNIKOV	\$3,955.00
3/31/25	6054135	SARAH GRAY	\$1,386.56
3/31/25	6054136	CHASE WATTERS	\$243.00
3/31/25	6054137	MORGAN STOLTZNER	\$267.20
3/31/25	6054138	ARIN RICCHIUTI	\$1,871.39
3/31/25	6054139	MATTHEW ORCILLA	\$1,430.72
4/1/25	6054140	HATCH ASSOCIATES CONSULTANTS INC	\$23,840.45
4/1/25	6054141	HOWARD INDUSTRIES INC	\$122,258.26
4/1/25	6054142	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,625.00
4/1/25	6054143	PACIFIC TOPSOILS INC	\$49.40
4/1/25	6054144	RWC INTERNATIONAL LTD	\$595.31
4/1/25	6054145	STELLAR INDUSTRIAL SUPPLY INC	\$2,983.52
4/1/25	6054146	TOPSOILS NORTHWEST INC	\$941.71
4/1/25	6054147	RS AMERICAS INC	\$173.15

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/1/25	6054148	DICKS TOWING INC	\$522.03
4/1/25	6054149	GENERAL PACIFIC INC	\$40,624.76
4/1/25	6054150	HOGLUNDS TOP SHOP INC	\$1,840.83
4/1/25	6054151	KEMP WEST INC	\$3,164.24
4/1/25	6054152	LENZ ENTERPRISES INC	\$1,016.40
4/1/25	6054153	LONGS LANDSCAPE LLC	\$691.25
4/1/25	6054154	PACO VENTURES LLC	\$11,005.39
4/1/25	6054155	LOUIS F MATHESON CONSTRUCTION INC	\$678.17
4/1/25	6054156	ROHLINGER ENTERPRISES INC	\$3,401.41
4/1/25	6054157	SENSUS USA INC	\$30,741.23
4/1/25	6054158	ULINE INC	\$2,092.50
4/1/25	6054159	GRAYBAR ELECTRIC CO INC	\$9,610.43
4/1/25	6054160	ALTEC INDUSTRIES INC	\$1,828.78
4/1/25	6054161	ANIXTER INC	\$87,120.89
4/1/25	6054162	ATWORK COMMERCIAL ENTERPRISES LLC	\$22,980.89
4/1/25	6054163	ADCOMM ENGINEERING LLC	\$2,457.50
4/1/25	6054164	CABLE HUSTON LLP	\$5,220.00
4/1/25	6054165	HARTS PLUMBING & EXCAVATION LLC	\$7,310.23
4/1/25	6054166	BRIE'N MILLER	\$228.90
4/1/25	6054167	ALYSSIA RHOADS	\$276.60
4/1/25	6054168	BRIAN MOORE	\$280.00
4/1/25	6054169	GIUSEPPE FINA	\$603.30
4/1/25	6054170	ROBERT MARKS	\$656.55
4/1/25	6054171	MICHEAL LYNCH	\$550.00
4/1/25	6054172	TYLER WELLS	\$1,573.61
4/1/25	6054173	JENNIFER RICH	\$223.80
4/1/25	6054174	NATHAN WRIGHT	\$175.00
4/1/25	6054175	KYLE CAMPANELLI	\$280.00
4/1/25	6054176	CAROL JANK	\$689.56
4/2/25	6054177	ALS GROUP USA CORP	\$110.00
4/2/25	6054178	GLOBAL RENTAL COMPANY INC	\$10,469.00
4/2/25	6054179	HOWARD INDUSTRIES INC	\$158,479.10

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/2/25	6054180	ROMAINE ELECTRIC CORP	\$2,510.69
4/2/25	6054181	STELLAR INDUSTRIAL SUPPLY INC	\$777.13
4/2/25	6054182	TACOMA SCREW PRODUCTS INC	\$84.86
4/2/25	6054183	TOPSOILS NORTHWEST INC	\$396.00
4/2/25	6054184	WW GRAINGER INC	\$253.43
4/2/25	6054185	GENERAL PACIFIC INC	\$423.33
4/2/25	6054186	GEOSPATIAL INNOVATIONS INC	\$161,000.00
4/2/25	6054187	HOGLUNDS TOP SHOP INC	\$1,093.51
4/2/25	6054188	LENZ ENTERPRISES INC	\$164.40
4/2/25	6054189	SENSUS USA INC	\$30,741.23
4/2/25	6054190	GRAYBAR ELECTRIC CO INC	\$7,224.12
4/2/25	6054191	BALLARD INDUSTRIAL INC	\$123.44
4/2/25	6054192	SHERELLE GORDON	\$32,000.00
4/2/25	6054193	MORGAN LEWIS & BOCKIUS LLP	\$15,142.87
4/2/25	6054194	SOUND GRID PARTNERS LLC	\$10,620.00
4/2/25	6054195	GMES LLC	\$407.03
4/2/25	6054196	AALBU BROTHERS	\$1,316.17
4/2/25	6054197	TESSCO TECHNOLOGIES INC	\$541.06
4/2/25	6054198	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
4/2/25	6054199	WASHINGTON ENERGY SERVICES COMPANY	\$9,709.91
4/2/25	6054200	REFINED CONSULTING GROUP	\$2,675.00
4/2/25	6054201	CM AIR PROS LLC	\$5,925.00
4/2/25	6054202	WASHINGTON WATER HEATERS	\$9,503.00
4/2/25	6054203	TIMOTHY EPP	\$2,270.89
4/2/25	6054204	CASSIE DAHLBECK	\$75.00
4/2/25	6054205	MONICA GORMAN	\$78.40
4/2/25	6054206	JORDAN BARDELL	\$209.00
4/2/25	6054207	KYLE WHITACRE	\$175.00
4/2/25	6054208	JENNIFER HARRINGTON	\$116.20
4/2/25	6054209	IAN TACHIBANA	\$77.70
4/3/25	6054210	ASPLUNDH TREE EXPERT LLC	\$46,256.19
4/3/25	6054211	CENTRAL WELDING SUPPLY CO INC	\$128.42

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/3/25	6054212	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$16,147.01
4/3/25	6054213	FASTENAL COMPANY	\$123.64
4/3/25	6054214	HOWARD INDUSTRIES INC	\$36,264.80
4/3/25	6054215	NORTH COAST ELECTRIC COMPANY	\$83.28
4/3/25	6054216	PETROCARD INC	\$38,141.20
4/3/25	6054217	ROMAINE ELECTRIC CORP	\$90.98
4/3/25	6054218	SAP AMERICA INC	\$161,148.51
4/3/25	6054219	STELLA-JONES CORPORATION	\$36,539.94
4/3/25	6054220	TOPSOILS NORTHWEST INC	\$132.00
4/3/25	6054221	WEST COAST PAPER CO	\$1,289.65
4/3/25	6054222	GENERAL PACIFIC INC	\$150,271.77
4/3/25	6054223	GEOENGINEERS INC	\$580.00
4/3/25	6054224	HERRERA ENVIRONMENTAL CONSULTANTS I	\$1,877.76
4/3/25	6054225	HOGLUNDS TOP SHOP INC	\$1,044.04
4/3/25	6054226	LENZ ENTERPRISES INC	\$140.40
4/3/25	6054227	NORTHWEST CASCADE INC	\$65.00
4/3/25	6054228	SOUND SAFETY PRODUCTS CO INC	\$11,489.68
4/3/25	6054229	TYNDALE ENTERPRISES INC	\$474.98
4/3/25	6054230	WORKLOGIX MANAGEMENT INC	\$250.00
4/3/25	6054231	SAN JUAN MARINE FREIGHT & SERVICES	\$6,869.00
4/3/25	6054232	TRC ENGINEERS INC	\$60,464.39
4/3/25	6054233	QUALUS LLC	\$31,247.50
4/3/25	6054234	TOYOTA MATERIAL HANDLING NW INC	\$253.51
4/3/25	6054235	JENIFER JAGNOW	\$1,138.77
4/3/25	6054236	JOHN HAARLOW	\$771.60
4/3/25	6054237	LESLEY MAAS	\$3,360.77
4/3/25	6054238	LOGAN FORBIS	\$39.20
4/3/25	6054239	JENNETTE SUTTON	\$153.51
4/3/25	6054240	ANTHONY HOUSE	\$424.40
4/4/25	6054241	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$6.37
4/4/25	6054242	DAY MANAGEMENT CORPORATION	\$249.29
4/4/25	6054243	SISKUN INC	\$927.52

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/4/25	6054244	JUDD & BLACK ELECTRIC INC	\$518,069.67
4/4/25	6054245	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,855.00
4/4/25	6054246	WIRELESS STRUCTURES CONSULTING	\$452,368.18
4/4/25	6054247	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
4/4/25	6054248	LITE-ON TECHNOLOGY USA INC	\$983.56
4/4/25	6054249	PURCELL TIRE & RUBBER COMPANY	\$2,605.77
4/4/25	6054250	MESA PRODUCTS INC	\$132,071.08
4/4/25	6054251	WASHINGTON ENERGY SERVICES COMPANY	\$9,144.54
4/4/25	6054252	REFINED CONSULTING GROUP	\$5,350.00
4/4/25	6054253	CM AIR PROS LLC	\$5,350.00
4/4/25	6054254	BLACK FOREST INSULATION LLC	\$1,205.00
4/4/25	6054255	WASHINGTON WATER HEATERS	\$76,613.35
4/4/25	6054256	HARTS PLUMBING & EXCAVATION LLC	\$10,188.86
4/4/25	6054257	DANA POLLOW	\$393.16
4/4/25	6054258	REBECCA BURDEN	\$2,647.11
4/4/25	6054259	NICHOLAS PERETTI	\$478.02
4/4/25	6054260	WYATT HAWTHORNE	\$562.20
4/4/25	6054261	JEROME DRESCHER	\$161.70
4/4/25	6054262	GARY STUTHEIT	\$473.00
4/4/25	6054263	AUSTIN JOHNSON	\$2,063.00
4/4/25	6054264	JEFFREY SELLENTIN	\$777.00
4/4/25	6054265	KYRA FARMER	\$445.32
4/4/25	6054266	DAVID NEEDHAM	\$42.00
4/4/25	6054267	BRETT PARKS	\$124.60
4/4/25	6054268	AVA GREEN	\$519.96
4/7/25	6054269	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,469.36
4/7/25	6054270	COONER SALES COMPANY	\$38,249.66
4/7/25	6054271	DAVID EVANS & ASSOCIATES INC	\$1,764.00
4/7/25	6054272	FASTENAL COMPANY	\$498.19
4/7/25	6054273	HOWARD INDUSTRIES INC	\$269,483.59
4/7/25	6054274	NORTH COAST ELECTRIC COMPANY	\$1,483.98
4/7/25	6054275	PTC INC	\$316.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/7/25	6054276	ROMAINE ELECTRIC CORP	\$1,071.66
4/7/25	6054277	RWC INTERNATIONAL LTD	\$3,795.10
4/7/25	6054278	STELLA-JONES CORPORATION	\$23,371.41
4/7/25	6054279	SUBURBAN PROPANE LP	\$2,370.46
4/7/25	6054280	TOPSOILS NORTHWEST INC	\$1,056.00
4/7/25	6054281	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
4/7/25	6054282	GORDON TRUCK CENTERS INC	\$212.80
4/7/25	6054283	WW GRAINGER INC	\$1,268.41
4/7/25	6054284	DOBBS HEAVY DUTY HOLDINGS LLC	\$544.39
4/7/25	6054285	CUZ CONCRETE PRODUCTS INC	\$8,771.21
4/7/25	6054286	DAVIS DOOR SERVICE INC	\$5,275.62
4/7/25	6054287	DICKS TOWING INC	\$656.09
4/7/25	6054288	ECOLIGHTS NORTHWEST LLC	\$1,024.27
4/7/25	6054289	ENGINUIITY ADVANTAGE LLC	\$688.00
4/7/25	6054290	GENERAL PACIFIC INC	\$405,763.07
4/7/25	6054291	PRINT SHOP SERVICES LLC	\$5,824.70
4/7/25	6054292	LENZ ENTERPRISES INC	\$1,124.36
4/7/25	6054293	LONE MOUNTAIN COMMUNICATIONS LLC	\$3,091.95
4/7/25	6054294	NORTHWEST CASCADE INC	\$30.20
4/7/25	6054295	NORTHWEST HANDLING SYSTEMS INC	\$2,737.97
4/7/25	6054296	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$82.09
4/7/25	6054297	SENSUS USA INC	\$520,354.52
4/7/25	6054298	BRENT STAINER	\$3,725.00
4/7/25	6054299	TRIANGLE ASSOCIATES INC	\$8,072.95
4/7/25	6054300	ULINE INC	\$762.24
4/7/25	6054301	GRAYBAR ELECTRIC CO INC	\$1,659.73
4/7/25	6054302	ANIXTER INC	\$78,185.80
4/7/25	6054303	GRAVITEC SYSTEMS INC	\$3,541.70
4/7/25	6054304	SOURCE INC OF MISSOURI	\$7,346.25
4/7/25	6054305	API GROUP LIFE SAFETY USA LLC	\$8,453.51
4/7/25	6054306	REXEL USA INC	\$861.78
4/7/25	6054307	HARNISH GROUP INC	\$531.29

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/7/25	6054308	OPENSQUARE HOLDINGS LLC	\$440.39
4/7/25	6054309	ELECTRO TECHNICAL INDUSTRIES INC	\$283,968.00
4/7/25	6054310	UNIVERSAL PROTECTION SERVICE LP	\$132,734.39
4/7/25	6054311	ALAN L MONSON	\$433.01
4/7/25	6054312	STUART C IRBY COMPANY	\$446.47
4/7/25	6054313	TOYOTA MATERIAL HANDLING NW INC	\$6,826.60
4/7/25	6054314	EUROFINS ENVR TESTING AMERICA HOLDI	\$850.00
4/7/25	6054315	ROBERT MCMANIS	\$1,018.37
4/7/25	6054316	COLLEEN STEVENS	\$137.26
4/7/25	6054317	MELISSA WILCH	\$353.44
4/7/25	6054318	JUDITH ELENES-MARTINEZ	\$47.60
4/7/25	6054319	SHAWN WIGGINS	\$83.30
4/7/25	6054320	BRANDON CLASBY	\$150.00
4/7/25	6054321	NOAH KIMBALL	\$75.00
4/7/25	6054322	AMY CARSTENS	\$53.20
4/8/25	6054323	MYCOFF FRY PARTNERS LLC	\$25,000.00
4/8/25	6054324	NORTH COAST ELECTRIC COMPANY	\$6,245.32
4/8/25	6054325	ROMAINE ELECTRIC CORP	\$3,187.62
4/8/25	6054326	RWC INTERNATIONAL LTD	\$1,439.70
4/8/25	6054327	STELLAR INDUSTRIAL SUPPLY INC	\$5,808.56
4/8/25	6054328	TOPSOILS NORTHWEST INC	\$1,056.00
4/8/25	6054329	UNITED PARCEL SERVICE	\$967.79
4/8/25	6054330	GORDON TRUCK CENTERS INC	\$1,181.45
4/8/25	6054331	BRAKE & CLUTCH SUPPLY INC	\$816.01
4/8/25	6054332	CELLCO PARTNERSHIP	\$7,467.35
4/8/25	6054333	CHAMPION BOLT & SUPPLY INC	\$3,471.31
4/8/25	6054334	THE COMPLETE LINE LLC	\$800.07
4/8/25	6054335	DICKS TOWING INC	\$472.39
4/8/25	6054336	GENERAL PACIFIC INC	\$10,465.78
4/8/25	6054337	HERRERA ENVIRONMENTAL CONSULTANTS I	\$514.79
4/8/25	6054338	LENZ ENTERPRISES INC	\$61.58
4/8/25	6054339	NORTHWEST CASCADE INC	\$170.96

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/25	6054340	ROHLINGER ENTERPRISES INC	\$6,906.84
4/8/25	6054341	SENSUS USA INC	\$67,522.56
4/8/25	6054342	STOEL RIVES LLP	\$2,349.00
4/8/25	6054343	T-MOBILE USA INC	\$856.02
4/8/25	6054344	WESTERN ELECTRICITY COORDINATING CO	\$411.35
4/8/25	6054345	GRAYBAR ELECTRIC CO INC	\$237.11
4/8/25	6054346	ALTEC INDUSTRIES INC	\$5,810.96
4/8/25	6054347	ANIXTER INC	\$67,840.04
4/8/25	6054348	ARC DOCUMENT SOLUTIONS LLC	\$3,434.38
4/8/25	6054349	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
4/8/25	6054350	HARNISH GROUP INC	\$84.27
4/8/25	6054351	AA REMODELING LLC	\$975.00
4/8/25	6054352	REFINED CONSULTING GROUP	\$5,350.00
4/8/25	6054353	CM AIR PROS LLC	\$2,875.00
4/8/25	6054354	FWH ACQUISITION COMPANY LLC	\$18,574.24
4/8/25	6054355	WASHINGTON WATER HEATERS	\$24,919.40
4/8/25	6054356	HARTS PLUMBING & EXCAVATION LLC	\$32,450.56
4/8/25	6054357	DANICA PATTISON	\$245.70
4/8/25	6054358	KATY HOLTE	\$44.80
4/8/25	6054359	KATIE MCEWEN	\$75.60
4/8/25	6054360	LISA HUNNEWELL	\$75.51
4/8/25	6054361	LYNH DICKEN	\$61.60
4/8/25	6054362	JOSIE ANDERSON	\$182.44
4/8/25	6054363	JAMIE CONTRERAS	\$259.00
4/8/25	6054364	CRISTINA TATE	\$26.60
4/8/25	6054365	ERIN ABER	\$123.20
4/8/25	6054366	MAURICE GALEEV	\$22.40
4/8/25	6054367	LISA PORTER	\$26.60
4/8/25	6054368	CINDY WITTMAN	\$26.60
4/8/25	6054369	DAVID POPACH	\$499.99
4/8/25	6054370	SARA AMUNDSON	\$49.00
4/8/25	6054371	JESSICA RAAB HOLMGREN	\$95.90

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/25	6054372	ROBERT BEIDLER	\$397.91
4/8/25	6054373	KEVIN DAVIS	\$1,427.95
4/8/25	6054374	SOREN WELLMAN	\$476.37
4/8/25	6054375	BRANDON LAM	\$549.68
4/8/25	6054376	GILLIAN ANDERSON	\$72.80
4/8/25	6054377	KYRA FARMER	\$525.52
4/8/25	6054378	JESSICA LEE	\$22.40
4/9/25	6054379	CDW LLC	\$164.81
4/9/25	6054380	CENTRAL WELDING SUPPLY CO INC	\$178.92
4/9/25	6054381	DAVID EVANS & ASSOCIATES INC	\$4,509.50
4/9/25	6054382	NORTHSTAR CHEMICAL INC	\$1,917.00
4/9/25	6054383	ROMAINE ELECTRIC CORP	\$3,945.03
4/9/25	6054384	STELLAR INDUSTRIAL SUPPLY INC	\$127.48
4/9/25	6054385	TOPSOILS NORTHWEST INC	\$792.00
4/9/25	6054386	BRAKE & CLUTCH SUPPLY INC	\$766.84
4/9/25	6054387	HOGLUNDS TOP SHOP INC	\$879.20
4/9/25	6054388	LENZ ENTERPRISES INC	\$20.00
4/9/25	6054389	LOUIS F MATHESON CONSTRUCTION INC	\$3,143.37
4/9/25	6054390	SENSUS USA INC	\$225,251.04
4/9/25	6054391	SOUND SAFETY PRODUCTS CO INC	\$7,406.98
4/9/25	6054392	TRAVIS PATTERN & FOUNDRY INC	\$472.00
4/9/25	6054393	ULINE INC	\$470.87
4/9/25	6054394	WALTER E NELSON CO OF WESTERN WA	\$4,146.64
4/9/25	6054395	WIRELESS STRUCTURES CONSULTING	\$419,889.44
4/9/25	6054396	ALTEC INDUSTRIES INC	\$56.55
4/9/25	6054397	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,400.00
4/9/25	6054398	RUBEN WILLIAM TRUJILLO	\$600.00
4/9/25	6054399	LUISANA HERNANDEZ	\$2,057.92
4/9/25	6054400	RODDAN INDUSTRIAL LLC	\$1,911.98
4/9/25	6054401	TOYOTA MATERIAL HANDLING NW INC	\$274.76
4/9/25	6054402	EUROFINS ENVR TESTING AMERICA HOLDI	\$312.00
4/9/25	6054403	WASHINGTON ENERGY SERVICES COMPANY	\$51,555.45

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/25	6054404	WASHINGTON WATER HEATERS	\$9,563.75
4/9/25	6054405	CODY BROULLETT	\$129.00
4/9/25	6054406	AUSTIN GRANT	\$442.60
4/9/25	6054407	ETHAN KIMBALL	\$129.00
4/10/25	6054408	ASPLUNDH TREE EXPERT LLC	\$40,549.20
4/10/25	6054409	CENTRAL WELDING SUPPLY CO INC	\$402.11
4/10/25	6054410	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,778.49
4/10/25	6054411	DOBLE ENGINEERING CO	\$567.00
4/10/25	6054412	NORTH COAST ELECTRIC COMPANY	\$2,565.90
4/10/25	6054413	PUGET SOUND ENERGY INC	\$6,882.87
4/10/25	6054414	ROMAINE ELECTRIC CORP	\$487.38
4/10/25	6054415	RWC INTERNATIONAL LTD	\$1,691.25
4/10/25	6054416	SOUTHERN ELECTRICAL EQUIPMENT CO IN	\$100,942.53
4/10/25	6054417	SHI INTERNATIONAL CORP	\$7,483.73
4/10/25	6054418	STELLAR INDUSTRIAL SUPPLY INC	\$6,176.33
4/10/25	6054419	TOPSOILS NORTHWEST INC	\$528.00
4/10/25	6054420	GORDON TRUCK CENTERS INC	\$75.12
4/10/25	6054421	WEST COAST PAPER CO	\$3,214.36
4/10/25	6054422	COLEHOUR & COHEN INC	\$34,241.29
4/10/25	6054423	BRIAN DAVIS ENTERPRISES INC	\$27,326.42
4/10/25	6054424	NORTHWEST CASCADE INC	\$411.50
4/10/25	6054425	BEN-KO-MATIC CO	\$5,723.76
4/10/25	6054426	GRAYBAR ELECTRIC CO INC	\$1,217.25
4/10/25	6054427	SEATTLE NUT & BOLT LLC	\$1,795.62
4/10/25	6054428	ICONIX WATERWORKS INC	\$2,099.92
4/10/25	6054429	MCWANE INC	\$8,984.22
4/10/25	6054430	OPENSQUARE HOLDINGS LLC	\$88,770.80
4/10/25	6054431	PURCELL TIRE & RUBBER COMPANY	\$13,084.26
4/10/25	6054432	ADP INC	\$11,749.29
4/10/25	6054433	PACHECOS LANDSCAPING LLC	\$2,778.54
4/10/25	6054434	DNV USA INC	\$11,035.00
4/10/25	6054435	JB ASPHALT INC	\$21,652.56

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/25	6054436	EUROFINS ENVR TESTING AMERICA HOLDI	\$312.00
4/10/25	6054437	COHEN VENTURES INC	\$177,191.33
4/10/25	6054438	SIRENA FOTHERGILL	\$1,260.33
4/10/25	6054439	JOHN MANTOW	\$540.89
4/10/25	6054440	TODD WUNDER	\$374.00
4/10/25	6054441	NICOLE BASANTA	\$1,029.09
4/10/25	6054442	WILLIAM GARBER	\$1,568.97
4/10/25	6054443	JORDAN HAWTHORNE	\$136.00
4/10/25	6054444	TRISHA JORGENSON	\$262.00
4/10/25	6054445	DARREK DANIELSON	\$423.00
4/10/25	6054446	CAITLIN AUSTIN	\$26.60
4/10/25	6054447	ORION EATON	\$91.70
4/10/25	6054448	GAVIN HOWELL	\$129.00
4/10/25	6054449	DONOVAN DEISHER	\$56.25
4/10/25	6054450	JEFFREY BISHOP	\$1,268.39
4/11/25	6054451	ASPLUNDH TREE EXPERT LLC	\$1,446.32
4/11/25	6054452	HOWARD INDUSTRIES INC	\$46,149.21
4/11/25	6054453	MR TRUCK WASH INC	\$1,668.26
4/11/25	6054454	ROBERT HALF INTERNATIONAL INC	\$6,626.40
4/11/25	6054455	SUBURBAN PROPANE LP	\$2,169.38
4/11/25	6054456	GORDON TRUCK CENTERS INC	\$89.49
4/11/25	6054457	ROGER R OLSEN	\$3,146.93
4/11/25	6054458	TOTAL LANDSCAPE CORP	\$16,220.27
4/11/25	6054459	STATE OF WASHINGTON	\$5,485.10
4/11/25	6054460	ANDREW JORDAN HARPER	\$2,057.30
4/11/25	6054461	SHERELLE GORDON	\$37,537.76
4/11/25	6054462	MING K LEUNG	\$829.10
4/11/25	6054463	ALEXANDRA LEGARE	\$1,455.10
4/11/25	6054464	JAMIE KISS	\$992.40
4/11/25	6054465	REFINED CONSULTING GROUP	\$2,675.00
4/11/25	6054466	CM AIR PROS LLC	\$7,150.00
4/11/25	6054467	WASHINGTON WATER HEATERS	\$15,164.90

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/25	6054468	HARTS PLUMBING & EXCAVATION LLC	\$24,582.70
4/11/25	6054469	JANNE AVATARE	\$200.00
4/11/25	6054470	GENEVIEVE BARNHART	\$186.20
4/11/25	6054471	KIRK LIEN	\$1,955.16
Total:			\$7,391,289.96

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
3/31/25	7003604	US DEPARTMENT OF ENERGY	\$5,000,333.00
3/31/25	7003605	CRAWFORD & COMPANY	\$12,487.31
3/31/25	7003606	MERCURIA ENERGY COMPANY LLC	\$1,064.80
4/4/25	7003607	ICMA-RC	\$297,616.19
4/4/25	7003608	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$21,166.41
4/4/25	7003609	ICMA-RC	\$839,714.35
4/4/25	7003610	MOBILIZZ INC	\$15,648.98
4/9/25	7003611	US BANK NA	\$2,837,352.93
4/10/25	7003612	ICMA-RC	\$110,250.00
4/10/25	7003613	MOBILIZZ INC	\$787.33

Total: \$9,136,421.30

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
4/3/25	5300001230	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,379,644.51
4/7/25	845430 - 845440	PUD EMPLOYEES - WARRANTS	\$29,518.74

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
4/1/25	5300001229	ELAVON INC DBA MERCHANT S	\$1,986.25
4/3/25	5300001230	ADP INC	\$1,362,477.96
4/4/25	5300001231	WELLNESS BY WISHLIST INC	\$49,863.30
4/4/25	5300001232	LIBERTY MUTUAL GROUP DBA	\$7,026.07
4/8/25	5300001233	WELLNESS BY WISHLIST INC	\$17,277.88
4/11/25	5300001234	STATE OF WA DEPT OF RETIR	\$2,304,366.53
4/11/25	5300001235	WELLNESS BY WISHLIST INC	\$29,207.09
4/11/25	5300001236	US POSTAL SVC	\$110,000.00
4/11/25	5300001237	LIBERTY MUTUAL GROUP DBA	\$126,058.79
Total:			\$4,008,263.87



BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



2025 Legislative Session

Key Legislation Report
April 22, 2025

Ryan Collins
State Government & External Affairs Specialist III



Agenda

Purpose: Update the Commission on Key State Legislation.

Key Legislation Overview

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/21)	Fiscal Cutoff (2/28)	Floor Vote (3/12)	Policy Cutoff (4/2)	Fiscal Cutoff (4/8)	Floor Vote (4/16)	Floor Vote (4/27)	
Joint Use Agreements HB 1253	✓	✓	✓ 90 - 6	✓	✓	✓ 49 - 0		
CETA No-Coal Fix HB 1329	✓	✓	✓ 91 - 4	✓	✓	✓ 49 - 0		
Safe Excavation Practices SB 5627	✓	✓	✓ 72 - 23	✓	✓	✓ 55 - 0		
Transmission Authority SB 5466	✓	✓	✓ 29 - 20	✓	✓	✗		
Clean Fuels Carbon Intensity HB 1409	✓	✓	✓ 54 - 41	✓	✓	✓ 25 - 23		
Modifying Energy Independence Act SB 5445	✓	✓	✓ 46 - 2	✓	✓	✓ 96 - 1		
PUT Bonding for Restoration* SB 5804	✓	✓						

*Necessary to implement the budget

SHB 1253 – Expanding the Ability of Consumer-Owned Utilities to Enter Into Joint Use Agreements

COU Joint Use Agreement | Rep. Ybarra ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The bill would clarify and provide additional flexibility for the PUD to engage in joint use or limited liability company agreements with non-utility generators outside the state, as well as with other business entities and individuals.

Summary of Bill

No changes have been made to the legislation since the last Key Legislation update

- The bill would amend statutory language related to public contracts, expanding authority for cities and public utility districts to enter into joint use agreements and limited liability company agreements to develop, use, or own energy-generating facilities.
- The bill would update current statute to include renewable energy facilities and related storage and transmission systems as eligible projects for joint use and limited liability agreements.
- The bill would expand the type of entities utilities could contract with to include regulated utilities in other states as well as other independent power producers or individuals.
- The latest version of the bill differentiates storage projects from transmission projects and permits joint use agreements to be applied to both.
- The bill clarifies that entities entering into a joint use agreement can develop varying degrees of ownership.

Commission Update 04/22/2025

- Voted off the Senate floor on April 4. (yeas 49; nays 0)

Commission Update 04/08/2025

- [Amended and voted out](#) of the Senate Environment, Energy and Technology Committee on March 21.
- Referred to Rules and is awaiting a floor vote.

Commission Update 03/18/2025

- Received a [public hearing](#) in the Senate Environment, Energy, and Technology Committee on March 14.
- Snohomish PUD signed in support of the bill during the public hearing.

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee Exec
Action

Chamber Floor

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee
Executive Action

Chamber Floor

Concurrence
Vote

Governor
Signature

EHB 1329 Concerning Wholesale Power Purchases by Electric Utilities Under the Washington Clean Energy Transformation Act
CETA “No-Coal” Fix | Rep. Hunt (*Cosponsors*)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

As the Bonneville Power Administration (BPA)’s largest single customer, the PUD wants to ensure Bonneville energy is compliant with all applicable state laws, including the Clean Energy Transformation Act.

This bill would close a source of legal uncertainty regarding the law’s “No Coal” provision for BPA preference customers helping the PUD avoid unnecessary penalties while maintaining the strict removal of coal fired generation from utility portfolios.

Summary of Bill

- The bill would clarify that energy purchased under long term contracts with BPA are excluded from the definition of “coal fired resource” unless BPA contracts with a coal resource directly.
- The bill would clarify that wholesale power purposes are not used for the purpose of avoiding restrictions on coal generation and modifies the BPA exemption language to explicitly exempt BPA long term contracts except if any portion of the electricity was known at the time to contain coal.
- The bill would amend the current exemption for limited duration unspecified wholesale power purchases in the definition of coal fired resource from “not to exceed one month” to “not to exceed three months,” or “not to exceed six months” when it is necessary to meet a utility’s seasonal resource adequacy requirements under a regional resource adequacy program.
- **The bill was amended to add requirements for consumer owned utilities to report the purpose and number of unspecified contracts with terms greater than 31 days.**

Commission Update 04/22/2025

- **Amended and voted off the Senate floor on April 9.**
(yeas 49; nays 0)

Commission Update 04/08/2025

- Received a [public hearing](#) in the Senate Environment, Energy and Technology Committee on March 18.
- Snohomish PUD testified in support during the hearing on March 18.
- The bill was [voted out](#) of the Senate Environment, Energy and Technology Committee on March 25.
- Referred to the Senate Rules Committee and is awaiting floor action.

Commission Update 03/18/2025

- Amended and voted off the House floor on March 10.
(yeas 91; nays 4)



ESSB 5627 – Improving Safe Excavation Practices and Preventing Damage to Underground Utilities

Safe Excavation Practices | Sen. Ramos ([Cosponsors](#))

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

The bill continues to reflect negotiations towards updating underground locates by incorporating newer technologies and codifying additional safe excavation practices many of which the PUD already implements.

The current language includes several provisions the PUD sought including protecting treble damages for excavators who willingly or maliciously damages marked underground facilities and clarifying that there is no change in liability when multiple contractors are on a single notice.

Summary of Bill

No changes have been made to the legislation since the last Key Legislation update

- The bill would update several components of the Underground Utility Damage Prevention Act, also referred to as the "Call Before You Dig Law," which governs safe excavation practices near underground utility facilities.
- The bill would modify several requirements when notifications for safe excavation can occur such as requiring a positive response starting in 2026 that a location has been marked before excavation.
- The bill would tweak responsibilities for excavators and locators during excavation, as well as amend duties when excavation causes damage to certain underground infrastructure and specify certain fines for violations.
- The bill would require a one-number locator service to maintain a web-based platform providing the same services as the toll-free telephone number.
- The bill modifies the process for handling multiple contractors under a single notice and clarifies that liability for damage caused on site when multiple contractors are digging is unchanged from current law.

Commission Update 04/22/2025

- Amended and voted off the House floor on April 11. (yeas 95; nays 0)

Commission Update 04/08/2025

- Received a [public hearing](#) in the House Environment and Energy Committee on March 18.
- The bill was [amended voted out](#) of the House Environment and Energy Committee on March 27.
- Scheduled for a [public hearing](#) in House Appropriations on April 5.

Commission Update 03/18/2025

- Amended and voted off the Senate floor on March 6. (yeas 48; nays 1)



ESSB 5466 – Improving Reliability and Capacity of the Electric Transmission System in Washington State (DEAD)
Transmission Authority | Sen. Shewmake (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

By creating a new state authority, this bill could add more complexity and potential duplication to the existing regional planning system.

The primary challenge with building new transmission lines is the slow permitting and siting process. The bill’s SEPA categorical exemption, which PUD staff believe would apply to PUD’s distribution lines, could provide some needed relief for future upgrades.

The amended language on tribal consultations clarifies project timelines and responsibilities related to the SEPA process.

Summary of Bill

- The bill would establish the Washington Electric Transmission Authority (WETA) as an independent state agency to support the expansion of the electric transmission system and act as a state-wide resource for transmission projects.
- The bill would establish a nine-member board of directors to act at the decision-making body for the authority.
- The bill would modify the State Environmental Policy Act (SEPA) to narrowly expand categorical exemptions for certain utility transmission upgrades.
- The bill was amended to redefine the SEPA categorical exemptions from specific technologies such as “grid enhancing technologies” and “reconductoring with advanced conductors” to defined projects on “previously disturbed or developed” land for “upgrading and rebuilding” transmission lines.
- The amended bill further clarifies the section on tribal consultation specifying timelines and tribal input for projects considered categorically exempt by the bill and removes the incentive rate of return for utility investments in grid-enhancing technologies and reconductoring with advanced conductors.

Commission Update 04/08/2025

- Received a [public hearing](#) in the House Environment and Energy Committee on March 17.
- The bill was [amended voted out](#) of the House Environment and Energy Committee on March 27.
- Scheduled for public hearing in House Appropriations on April 5.

Commission Update 03/18/2025

- Amended and voted off the Senate floor on March 10.
(yeas 29; nays 20)

Commission update 03/04/2025

- The bill was [amended and voted out](#) of the Senate Environment, Energy, and Technology Committee on February 18.
- The bill received a [public hearing](#) in the Senate Ways and Means Committee on February 24.
- The bill was [amended and voted out](#) of the Senate Ways and Means Committee on February 28.



2SHB 1409 – Concerning the Clean Fuels Program

Clean Fuels Program Carbon Intensity | Rep. Fitzgibbon (Cosponsors)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

The Clean Fuels credit market has seen very low credit pricing, hindering the program from being used as intended.

The PUD and other utilities have been unable to make investments in programs and infrastructure that could benefit our customers under the Clean Fuels Program.

This bill would likely increase credit price and provide a stronger Clean Fuels credit market.

There remains a concern that increasing the carbon intensity standard could impact gas prices.

Summary of Bill

No changes have been made to the legislation since the last Key Legislation update

- The Clean Fuels Program (CFP) was established in 2021 under the Department of Ecology to limit greenhouse gas emissions related to transportation fuels.
- As part of the program, Ecology measures the Carbon Intensity (CI) of transportation fuels against the carbon intensity standard which decreases overtime.
- Fuels that are below the carbon intensity standard generate credits, while those over the CI must procure credits to cover their compliance obligation.
- The CFP is mandatory for producers and importers of transportation fuels and is voluntary for electric utilities, which can generate credits by providing electricity for transportation.
- The bill would authorize Ecology to modify the carbon intensity reduction requirements for transportation fuels under the Clean Fuels Program by reducing the standard by five percent in 2026 and by four percent each year from 2028 through 2038 and establish penalties and other enforcement powers specific to the CFP program requirements.

Commission Update 04/22/2025

- Received a [public hearing](#) in the Senate Ways and Means Committee on April 5.
- [Voted](#) out of the Senate Ways and Means Committee on April 8.
- **Voted off the Senate floor on April 15.** (yeas 25; nays 23)

Commission Update 04/08/2025

- Received a [public hearing](#) in the Senate Environment, Energy and Technology Committee on March 19.
- The bill was [amended voted out](#) of the Senate Environment, Energy and Technology Committee on March 28.

Commission Update 03/18/2025

- Voted off the House floor on March 10. (yeas 54; nays 41)



ESSB 5445 – Encouraging the Development of Distributed Energy Resources

Modifying the Energy Independence Act | Sen. Boehkne (*Cosponsors*)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

Under this bill, the PUD could evaluate additional opportunities for meeting the current Energy Independence Act statutory targets.

As amended, current and future PUD energy storage projects, like the 25MW battery project in Arlington, would become eligible for Energy Independence Act compliance. This would creating a material financial benefit to the PUD.

Summary of Bill

No changes have been made to the legislation since the last Key Legislation update

- The Energy Independence Act (EIA) also know as Initiative 937, was enacted in 2006 and requires electric utilities serving at least 25,000 customers to obtain 15% of their electricity from renewable resources.
- Under the EIA, hydropower does not count towards a utility's compliance obligation, which means many Washington utilities must purchase Renewable Energy Credits (RECs) to comply.
- The bill would establish certain distributed energy resources including solar, wind, and battery storage as Distributed Energy Priorities (DEPs).
- The amended bill would modify the EIA to allow for an additional compliance pathway for electric utilities to comply with renewable energy targets.
- New compliance pathways include the use of accelerated conservation or demand response actions associated with distributed energy.

Commission Update 04/22/2025

- Voted off the House floor on April 15. (yeas 96; nays 1)

Commission Update 04/08/2025

- Received a [public hearing](#) in the House Environment and Energy Committee on March 20.
- Snohomish PUD testified in support of the bill during the March 20 hearing.
- The bill was [amended voted out](#) of the Senate Environment, Energy and Technology Committee on March 28.
- Received a [public hearing](#) in the House Appropriations Committee on April 5.
- Snohomish PUD testified in support of the bill during the April 5.

Commission Update 03/18/2025

- Amended and voted off the House floor on March 11. (yeas 46; nays 2)

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee Exec
Action

Chamber Floor

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee
Executive Action

Chamber Floor

Concurrence
Vote

Governor
Signature

SB 5804 – Concerning Fish Habitat Restoration

Public Utility Tax Bonding for Restoration | Sen. Trudeau (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

The bill lowers the current state public utility tax rate from 3.62 to 1.741 and adds a new 2.011 tax rate allocated to a new Federal Injunction Salmon Habitat (FISH) Restoration account that will be used solely for bond repayment.

The resulting combined rate increases the state public utility tax by 0.132% but is offset by the elimination of the 7% surcharge on the new FISH account.

Summary of Bill

- The bill would replace a portion of the Public Utility Tax (PUT) on light and power utilities with a new tax dedicated to projects that improve salmon and steelhead recovery and habitat restoration and mitigate the impact of fish passage barriers.
- The bill would authorize the issuance of special tax obligation bonds in the total amount of \$5 billion based on the new tax revenues.
- The bill would establish that the bond repayment is solely backed by the new state utility tax and not a general obligation of the state.
- The bill would also permanently redirect revenue sources currently directed to the Public Works Assistance Account to instead go to the general fund.
- **The bill was amended to address minor technical changes and to allow the money in the FISH account to be used for local as well as state projects.**

Commission Update 04/22/2025

- **Amended and voted out** of the Senate Ways and Means Committee on April 8.

Commission update 04/08/2025

- Received a public hearing in the Senate Ways and Means Committee on April 1.
- Snohomish PUD provided written comments during the public hearing on April 1.

No Previous Updates

N/A

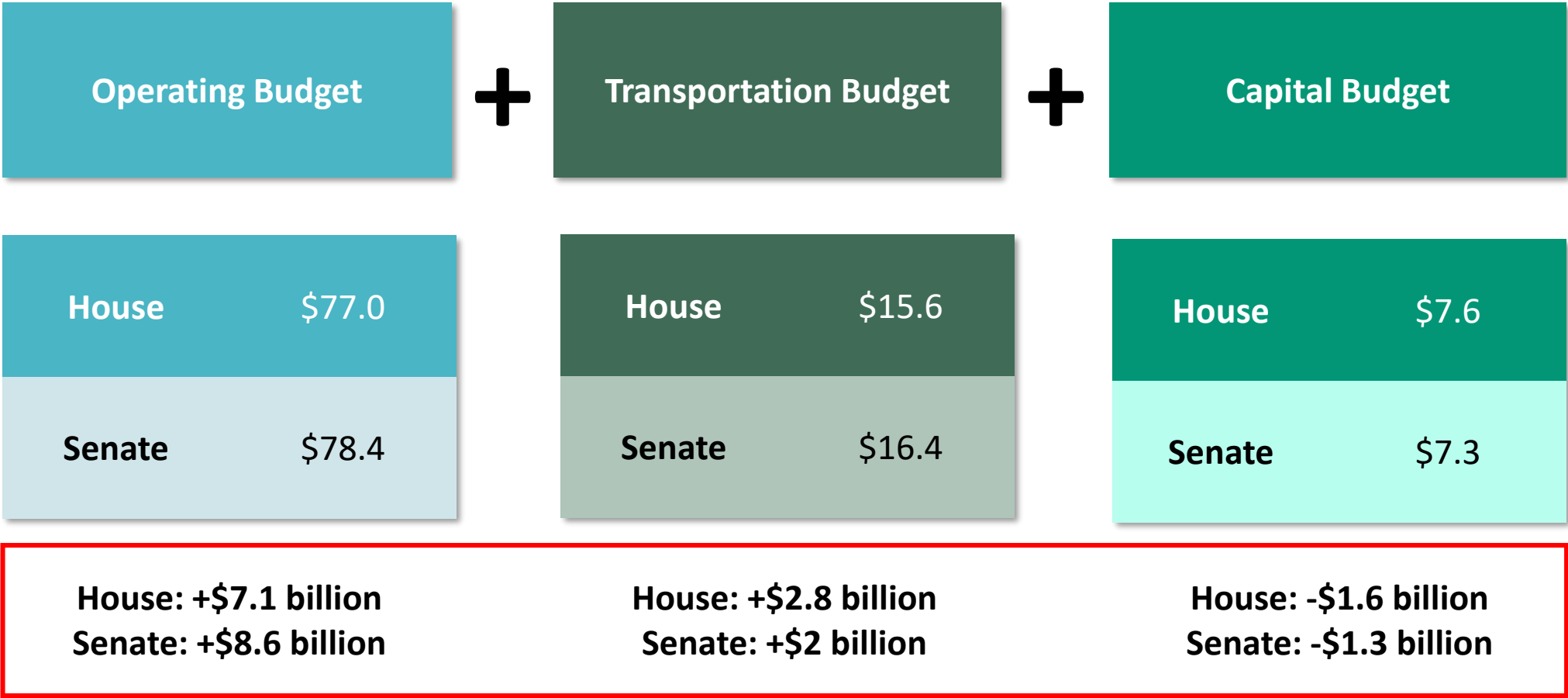


Budget and Revenue

Proposed State Budgets

No updates since last commission report
with budget writers negotiating behind
the scenes

Legislative leaders in both chambers introduced budgets that would reprioritize spending among accounts but increased total spending for the 2025-2027 biennium.



Potential New Revenue Sources

Earlier Proposals

Business & Operations Tax

- 1% surcharge on large businesses
- 1.9% on financial institutions

Property Tax

- Removes 1% cap on property tax increases and ties to formula that accounts for population and inflation and caps increase at 3%

Repeal of Tax Preferences

- Repeals 20 current tax preferences
- Ex: home energy assistance credit

~~Financial Intangible Tax~~

- \$8-10 per every \$1000
- Estimated to apply to 4300 individuals

~~Large Employer Payroll Tax~~

- 5% tax on the amount of payroll expenses above \$174k on employers with gross revenue over \$7 million
- Estimated to apply to 5200 businesses

Current Proposals

Capital Gains & Estate Tax | \$351 million (25-27)

- Applies new 2.9% excise on individual's capital gains exceeding \$1M, 7% rate is maintained for gains under \$1M
- Increases estate rate and raises exclusion cap to \$3M

Business & Operations Tax | \$2.4 billion (25-27)

- Increase certain B&O rates from 0.471% and 0.484% to 0.5% and add a surcharge on taxpayers with over \$250M in taxable income
- Increases tax rate on existing B&O surcharges for financial institutions and advanced computing firms

Property Tax | \$200 million (25-27)

- Increases the cap that local governments can raise property taxes from 1% to 3%

Tax on Zero-Emission Vehicles (ZEV) Credits | \$78 million (25-27)

- 2% tax imposed on ZEV credits sold from one manufacturer to the other
- 10% tax on ZEV credits carried over by manufacture for future years and credits earned in WA and sold to manufacturers in other states

Excise Tax on Certain Services | \$2.9 billion (25-27)

- Raise taxes on nicotine products and increases sales taxes on certain services that would be categorized as retail

Repeal of Tax Preferences | \$403 million (25-27)

- Repeals 20 current tax preferences
- Ex: home energy assistance credit

Questions?



MOSSADAMS



2024 Audit Results

Public Utility District No. 1 of Snohomish County

April 22, 2025



Agenda

01 AUDITOR REPORTS ISSUED

02 AREAS OF AUDIT EMPHASIS

03 MATTERS REQUIRED TO BE COMMUNICATED TO
THOSE CHARGED WITH GOVERNANCE

04 OTHER COMMUNICATIONS

Auditor Reports Issued

Unmodified Opinions

on each individual
system, and the
District's combined
financial
statements

- Financial statements are presented fairly and in accordance with U.S. GAAP – promulgated by the Governmental Accounting Standards Board (GASB)
- Report dated – April 4, 2025

Audit and report on
internal control and
compliance over
financial reporting
in accordance with
*Government
Auditing Standards*

- No material weaknesses in internal control
- Report dated – April 4, 2025



Auditor Reports Issued (continued)

**Single Audit
Reports** as
required by
Uniform Guidance

- Audit and report on compliance related to the Major Federal Award Program; report on Internal Control over Compliance; and report on the Schedule of Expenditures of Federal Awards.
- Total federal expenditures in 2024 from all federal grants – \$853,330
- The major federal program identified and tested –
 - ⑩ Department of Energy– American Recovery & Reinvestment Act (pass through Washington Department of Commerce) – \$741,142



Areas of Audit Emphasis

- **Internal control environment**
 - Capital assets/project management, customer billings/cash receipts/collectability of receivables, cash disbursements/payables, payroll, and administration of federal awards
- **Capital assets**
 - Testing of capital asset additions, retirements, overhead application to construction in progress; consideration of capitalization policies and potential impairment, and depreciation
- **Debt activity**
 - For all systems, tested debt repayments, arbitrage liability, and compliance with debt covenants
- **Revenue recognition**
 - Operating revenue analysis using business indicators such as energy and water consumption, number of customers, and weather factors;
 - Testing of revenue unbilled as of December 31
- **Implementation of new accounting standard GASB 101, Compensated Absences**
 - Restatement of 2023 financial results – disclosed in Note 2 resulting in \$6.7M of additional liability



Matters to Be Communicated to the Governing Body

MATTERS TO BE COMMUNICATED

Significant Accounting Practices:

Our views about qualitative aspects of the District's significant accounting practices, including accounting policies, accounting estimates, and financial statement disclosures.

MOSS ADAMS COMMENTS

- The quality of the District's accounting policies and underlying estimates are discussed in Note 1 to the financial statements. There were no changes in the District's approach to applying the critical accounting policies.
- Management Estimates –
 - unbilled revenue,
 - allowance for doubtful accounts,
 - accrued liabilities for injuries, damages, legal, and insurance contingencies,
 - compensated absences
 - depreciable lives of capital assets,
 - actuarial valuations for the determination of pension and OPEB liabilities,
 - lease receivables and liabilities



Required Communications



Audit was performed according to the planned scope and timing.



The District is subject to potential legal claims that arise in the ordinary course of business. The District's exposure is disclosed in Notes 12 and 13.



Financial statement disclosures were consistent, clear, and understandable.

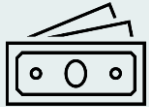


Representations were requested and received from management.



There were no disagreements with management or difficulties encountered during the audit.

Required Communications (continued)



There were passed audit adjustments related to correction of Lease Receivable Balance of \$10.2M and Deferred Inflow of Resources of \$11M, with impact to Net Position of \$0.8M in Electric System in 2023 for leases that were incorrectly scoped under GASB 87.



Illegal acts (none noted)



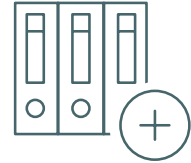
Moss Adams is independent with respect to the District.



Consideration of fraud in a financial statement audit.

Procedures performed included journal entry testing, third-party confirmations, and interviews of personnel.

Upcoming New Standards



GASB 102, *Risk and Uncertainties Disclosures* – effective in 2025.

GASB 103, *Financial Reporting Model Improvements* – effective in 2026.

GASB 104, *Disclosure of Certain Capital Assets* – effective in 2026.



Your Service Team Leaders



Olga A. Darlington, CPA
Engagement Partner

[Olga.Darlington@
mossadams.com](mailto:Olga.Darlington@mossadams.com)
(425) 551-5712



Julie Desimone, CPA
Concurring Reviewer

[Julie.Desimone@
mossadams.com](mailto:Julie.Desimone@mossadams.com)
(503) 478-2101

Laurel Braschayko, CPA
Audit Senior Manager

[Laurel.Braschayko@
mossadams.com](mailto:Laurel.Braschayko@mossadams.com)
(503) 478-2307



Acknowledgements

Thank you!

- The audit progressed on time as established during the planning stage of the audit; requested schedules and draft financial statements were received on a timely basis.
- All PUD personnel responded to our requests in a timely manner.
- ‘Tone at the Top’ and attitude from management was one of helpfulness and openness in response to audit discussions.





12



THANK
YOU



Everett to Delta 115kV Transmission Line

Aziz Haq, Engineer III

April 22, 2025

Last Presented: February 20, 2024

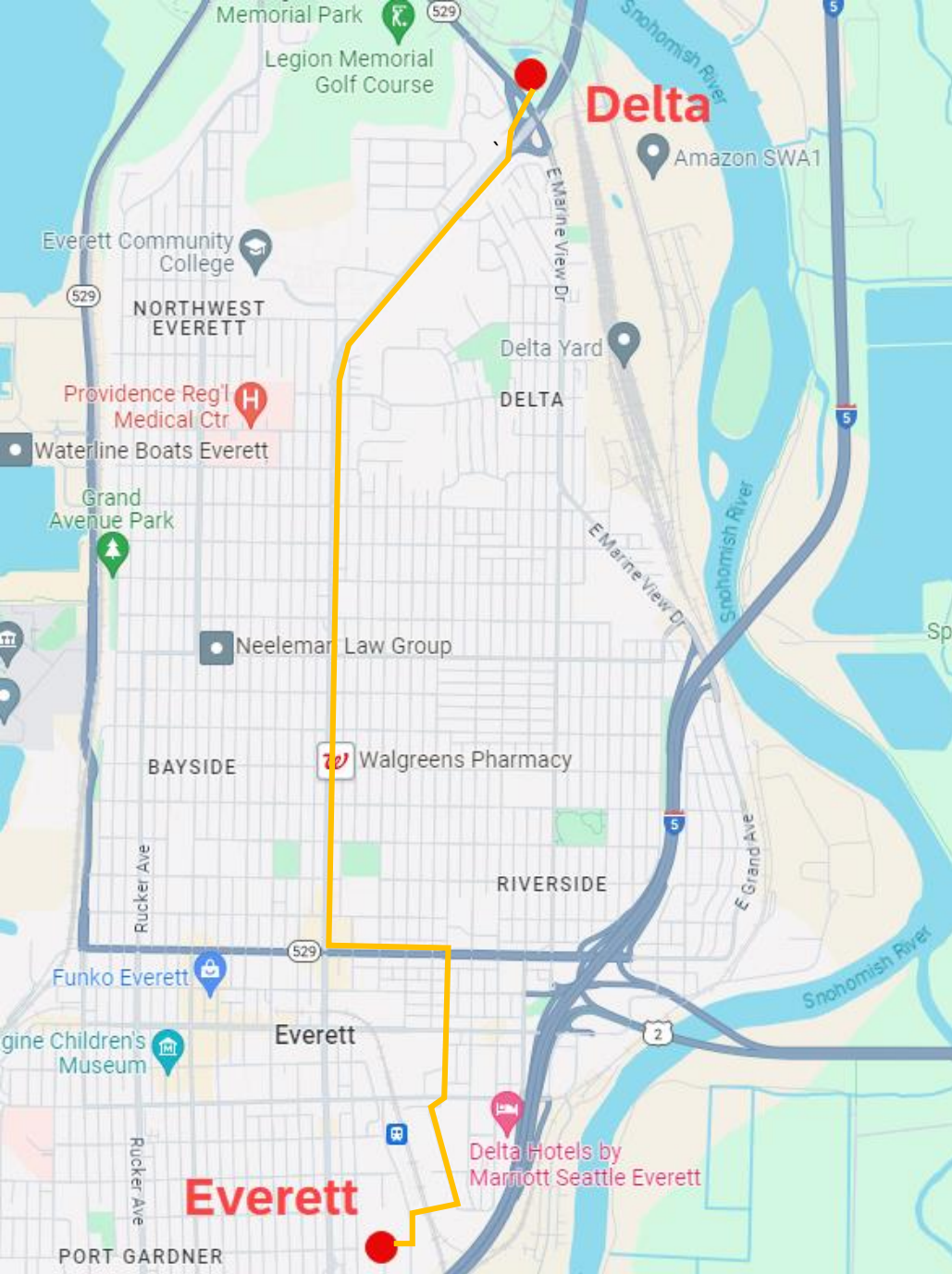
Purpose of Presentation

- Provide a status of the Transmission Line project.
- Expectation of the Board: Informational Only.

Everett to Delta 115 kV Transmission Line Background

- Transmission study conducted on SnoPUD transmission system
- Load forecasts for Snohomish County show drastically increasing load
- New transmission lines required compliance with the North American Electric Reliability Corporation (NERC) requirements





Project Information

- New 115kV transmission line needed between Everett and Delta substations
- Project Schedule:
 - 2023 – Route Study and early coordination
 - 2024 – Community outreach & design
 - 2025 – Outreach, design & permitting
 - 2026 – Easement acquisition
 - 2027 – Construction

Near Future Infrastructure in the City of Everett

- Two new substations in Everett will be required in the next ten years to serve load growth.
- The District will collaborate closely with the City of Everett as a trusted advisor so that we “grow together,” meet population growth, housing and our electric future.
- New Everett to Delta 115kV Transmission Line to support stations.



Progress to Date: Milestones

- Route study initiated with Power Engineers on 6/28/23
- Utility notices sent out starting in October 2023
- PUD Open House held on 1/24/24
- PUD Commission briefing on 2/20/24
- Met with City of Everett Mayor and staff on 6/11/24
- Route study completed in July 2024
- Routes driven with Construction Superintendent and General Foreman on 7/2/24
- City of Everett follow-up meeting on 9/16/24*
- Community Transit meeting on 10/1/24*
- PUD Leadership Team presentation on 12/5/24
- Met with City of Everett on 1/29/2025*
- Route selected February 2025



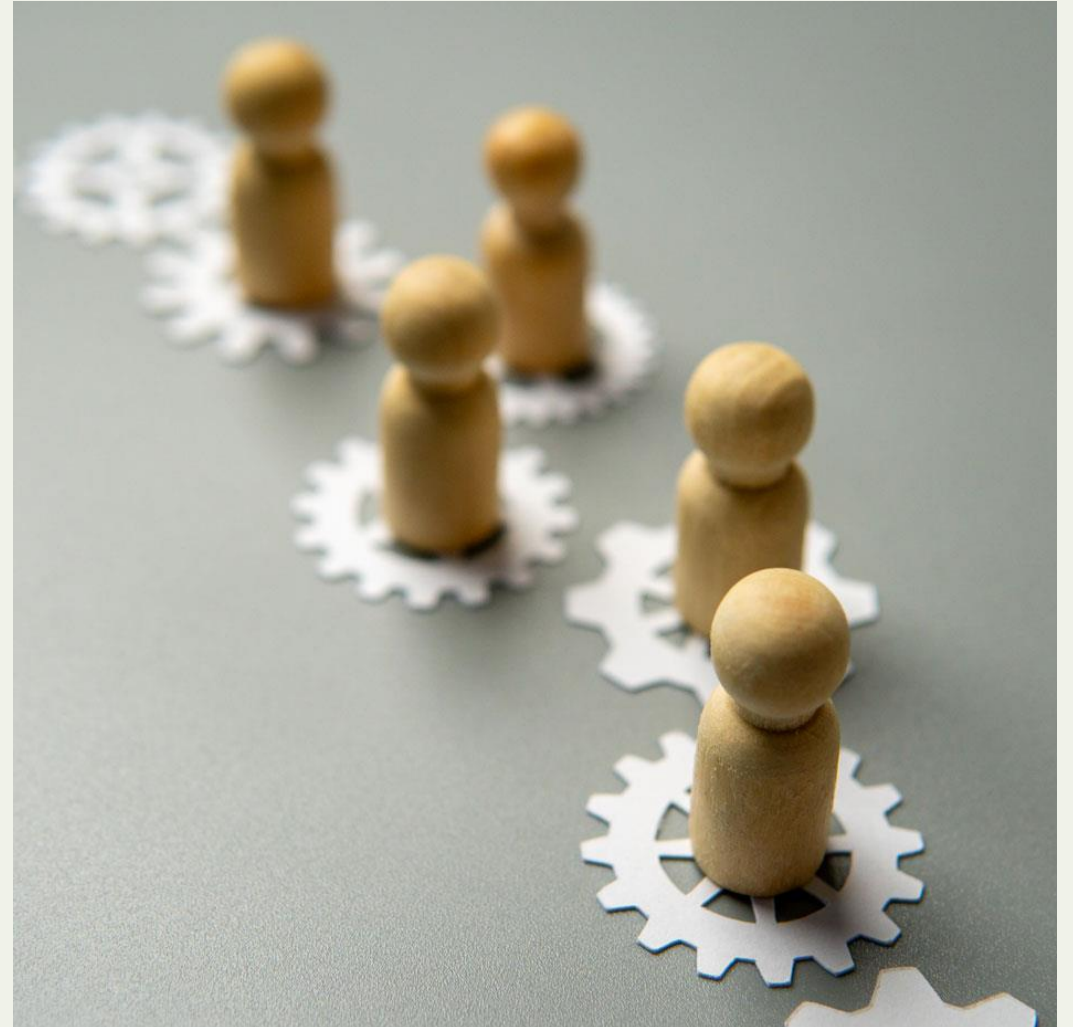
* To be discussed on the next slide

Ongoing Collaboration and Future Commitments

- **Met with City of Everett on 9/16/24:**
 - Shared Broadway option in more depth
 - Discussed pole sizes and appearance
 - Community Transit overlap
 - Broadway density plan with high rise structures
 - After meeting, answered follow-up questions regarding the Broadway route
 - **Met with Community Transit on 10/1/24 to discuss project overlap:**
 - Gold Line planned along Broadway with similar schedule
 - Design is not finalized but they have a few options
 - Pedestrian improvements are expected
 - **Met with the Mayor of Everett and team on 1/29/25:**
 - Shared the Broadway Route
 - Community Transit overlap
 - Discussed construction mitigation
- Based on feedback, we are exploring the following options to try and mitigate the appearance of transmission line:**
- Paint
 - Size
 - Decorative arms
 - Vinyl wrapped

Next Steps

- Continue working closely with City of Everett and Community Transit
- Attend Energy Block Party on 4/26/25
- Host an Open House on 5/7/25
- Meet with (4) Neighborhood Associations to share the project
 - Riverside
 - Delta
 - NW
 - Bayside
- Begin design work
 - Survey route
 - Once survey is acquired, in depth engineering can begin
 - Generate list of parcels to begin contact
 - Engineering to begin



Questions





2025-2026 Insurance Renewal

Kyra Farmer, Manager – Risk Management

April 22, 2025

Last Presented: May 7, 2024

Purpose

To provide the Commission an overview of the District's insurance program, an update on the insurance market, and the anticipated premium cost for the 2025-2026 renewal.

Action Items

No action is required today. Risk will request approval of a resolution to bind coverage as it relates to the District's insurance renewal at the May 13, 2025, Commission meeting.

Asset Protection - Commission Policy EL-7

- The CEO/General Manager shall not allow corporate assets to be unprotected, inadequately maintained or unnecessarily risked.
- Accordingly, he or she shall not fail to maintain:
 - Excess liability insurance, including minimum coverage per occurrence of \$50 million.
 - Property insurance (for non-transmission and distribution system assets) for replacement value.
 - Vehicle Insurance.
 - Crime and Fidelity insurance for personnel with access to material amounts of funds.
 - Insurance covering cybersecurity risks.

Agenda



Insurance Renewal Process



Insurance Program Overview



Insurance Market Landscape



2025-2026 Renewal Strategy



2025-2026 Premium Estimates



Excess Liability Coverage



Cyber Liability Coverage

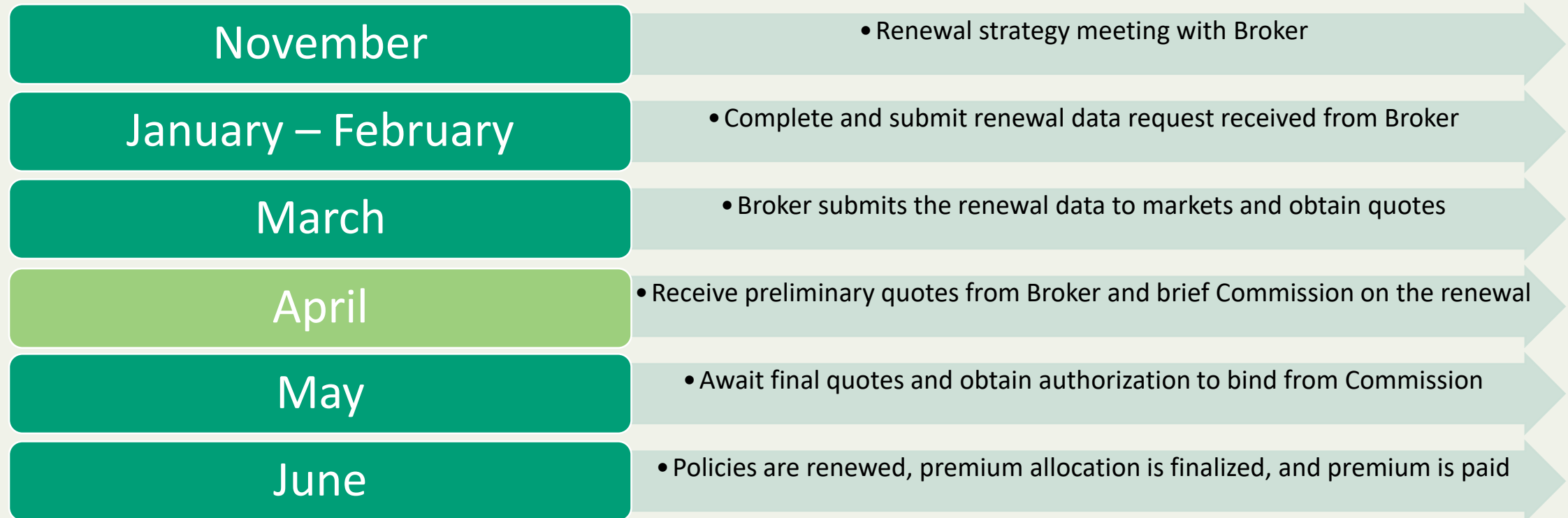


2026-2027 Insurance Renewal Strategy



Next Steps

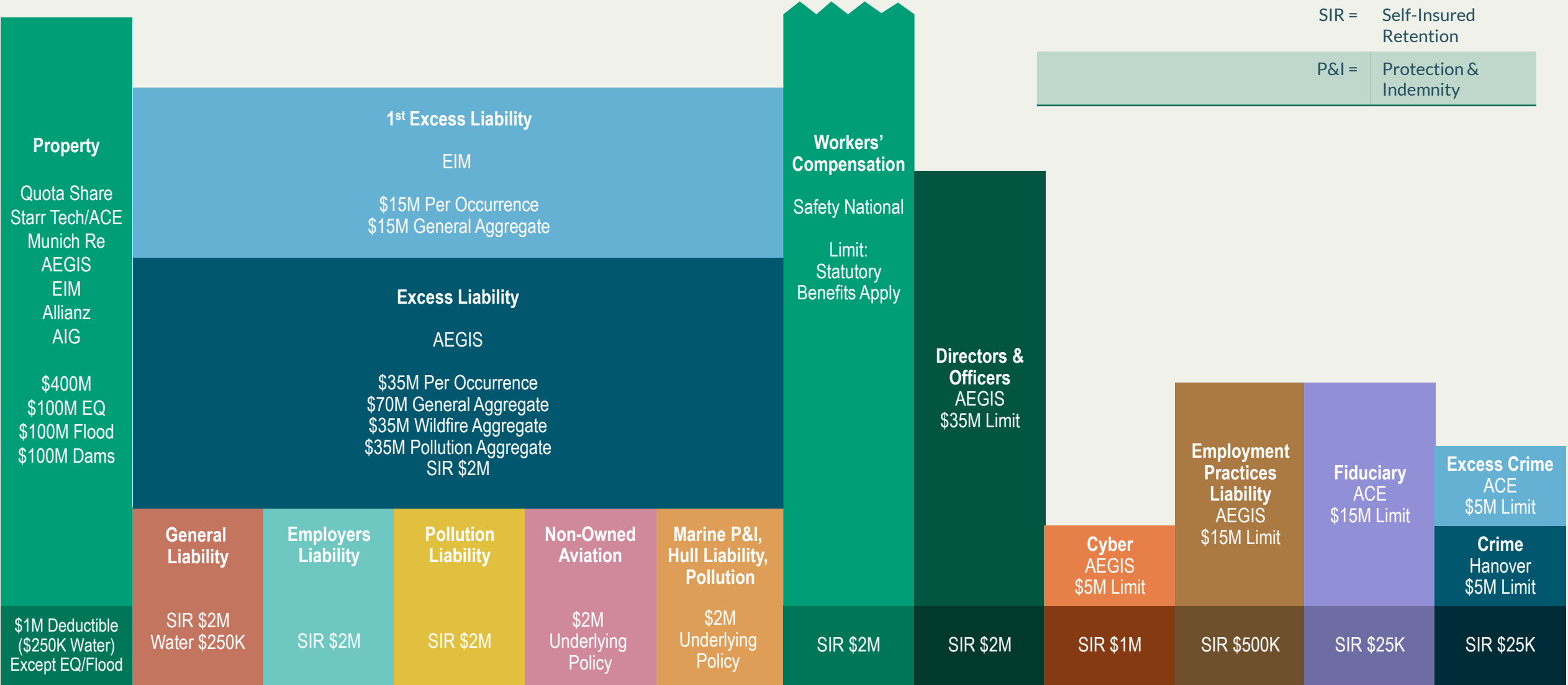
Insurance Renewal Process



The renewal submission consisted of 12 applications and 20+ supplemental documents. We connected with several groups across the District to make this happen. Much appreciation to these groups: HR, Legal, Power Supply, Accounting, Contracts & Purchasing, Information Security, Power Scheduling, Information Governance, Data & Analytics, Energy Risk Management, Safety & Emergency Management, Engineering, Environmental Affairs, Transportation, Telecommunications, Financial Planning, Environmental Affairs, Corporate Communications, Energy Control Dispatch, Natural Resources, Vegetation Management, and Jackson Operations

2024-2025 Insurance Program Structure

EIM, AEGIS, Munich Re, Safety National, Allianz, Hanover, Starr Tech/ACE =		Insurance Company	6
		EQ =	Earthquake
		SIR =	Self-Insured Retention
		P&I =	Protection & Indemnity



Insurance Market Landscape



Natural catastrophes remain a major threat

The impact of natural disasters has contributed to the reduction of available insurance while also driving up insurance rates.



Full insurance landscape

Regardless of individual organization loss history, the industry must bear the consequences of significant losses, as the insurer must recoup those losses through premium volume.



Wildfire risk is spreading nationwide

Underwriters are rethinking how they approach coverage.



Cyber risk

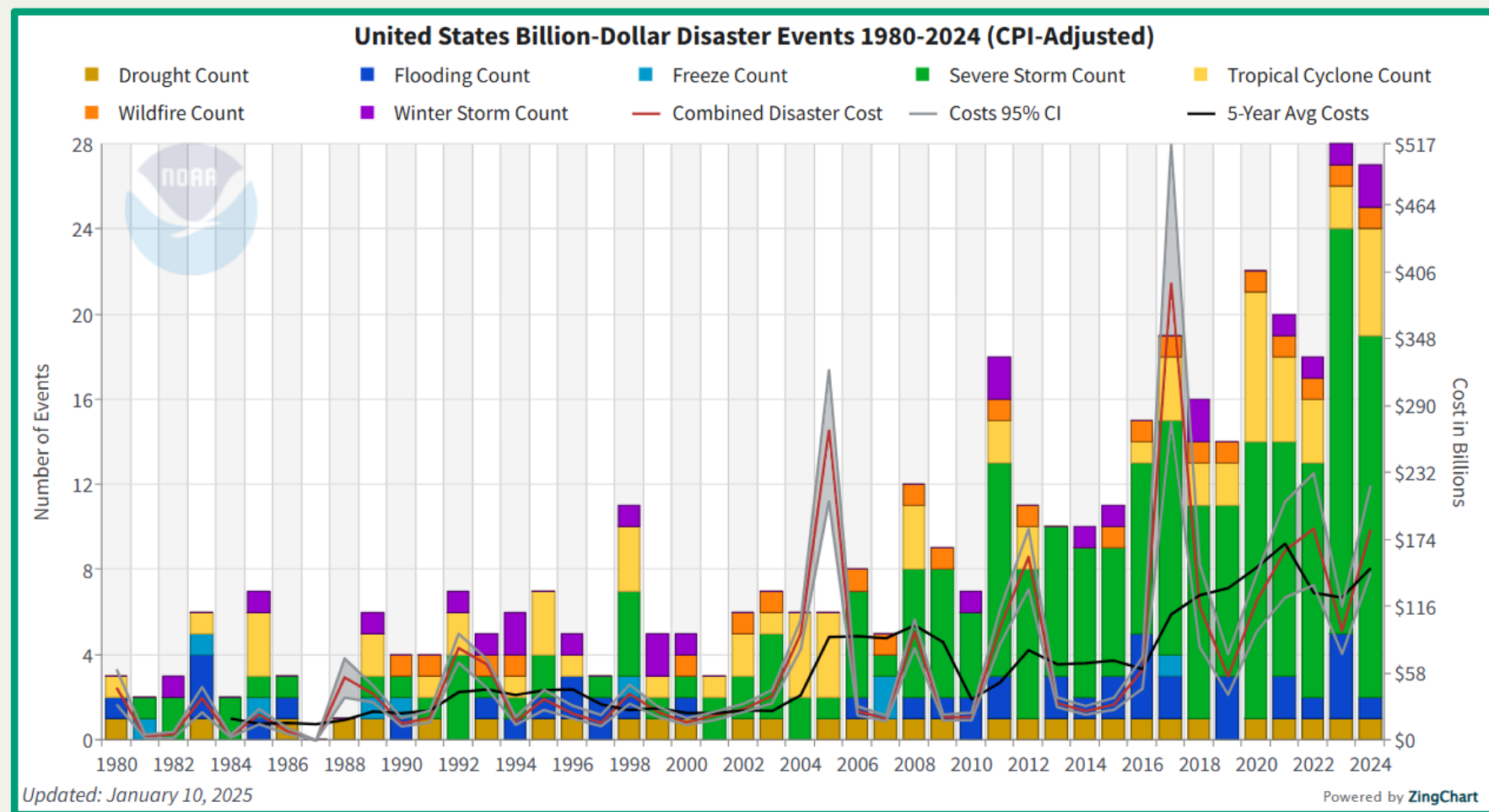
U.S. utilities experienced a 70% increase in cyberattacks compared to the previous year, highlighting the escalating threat.

Insurance Market Landscape

8

27 natural disasters in 2024
that each exceeded \$1B
Aggregated: \$182B

- 17 Severe Storms
- 1 Floods
- 5 Cyclones
- 2 Winter Storm
- 1 Wildfire
- 1 Drought

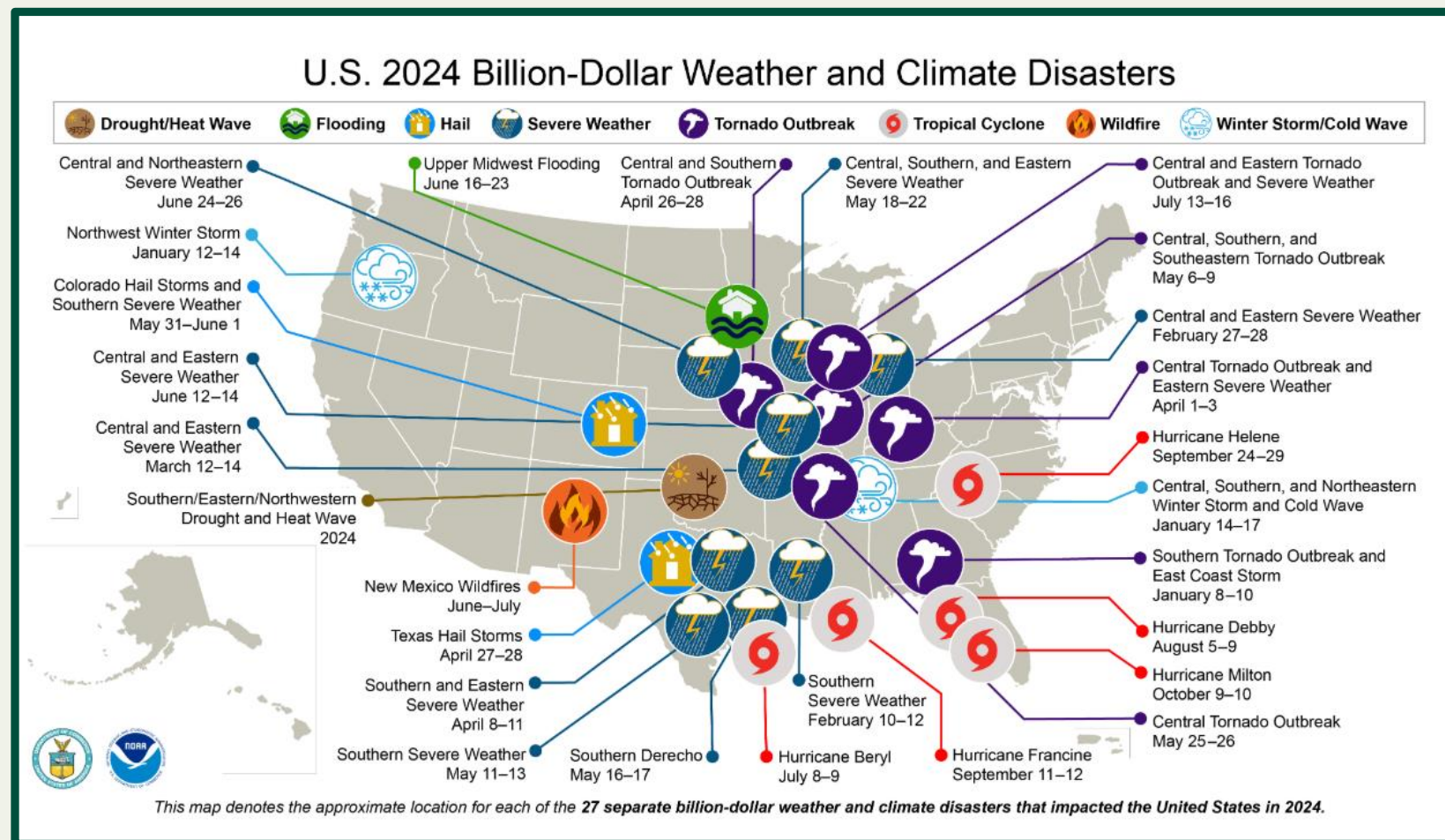


Insurance Market Landscape

9

27 natural disasters in 2024
that each exceeded \$1B
Aggregated: \$182B

- 17 Severe Storms
- 1 Floods
- 5 Cyclones
- 2 Winter Storm
- 1 Wildfire
- 1 Drought



2025-2026 Insurance Renewal Strategy

The Insurance Renewal White Paper outlines specific details on the various risk financing options explored.

- Captive
- PURMS/AEGIS Wildfire Pool
- EIM Multi-Member Cell
- Stand-Alone Wildfire Policy
- Stand-Alone Pollution Policy
- Co-Participation
- Transmission & Distribution Line Coverage
- And More....

Preliminary Premium Quotes*

11

Coverage	Insurance Carrier	2024/2025 Premium	2025/2026 Premium	YOY % Change
Excess Liability \$35M	AEGIS	\$2,005,709.58	\$2,438,613.58	22%
Excess Liability \$15M	EIM	172,217.18	209,305.00	22%
Workers' Compensation	Safety National	169,176.00	184,485.00	9%
Cyber	AEGIS	134,947.61	193,000.00	43%
Crime	Hanover	9,251.00	9,251.00	0%
Excess Crime	Chubb	7,622.00	7,622.00	0%
Directors' & Officers'	AEGIS	127,643.38	133,769.38	5%
Marine Protection & Indemnity (P&I)	Navigators	8,775.07	9,349.00	7%
Excess Marine P&I	Navigators	7,350.00	8,035.00	9%
Vessel Pollution	Water Quality Insurance Syndicate	2,707.25	2,707.00	0%
Flood	Selective	2,969.00	2,969.00	0%
Non-Owned Aviation	Starr	4,765.59	4,761.00	0%
Property	6 carriers	1,617,313.47	1,751,929.74	8%
Fiduciary	Chubb	35,820.00	36,974.00	3%
Excess Fiduciary	Atlantic Specialty	13,970.00	14,000.00	0%
Terrorism	Underwriters at Lloyds	61,244.69	66,756.71	9%
	Total Estimated Premium	\$4,381,481.82	\$5,073,527.10	14%
		2025 Budget Variance – under (over)	(\$239,678.41)	-5%

*Premium will be finalized by 5/31/25

96/178

Excess Liability

Coverage: General liability insurance is a type of coverage that helps protect businesses from financial loss due to claims of property damage, bodily injury, or other related lawsuits.

Limit: \$50M

Self-Insured Retention: \$2M

The U.S. commercial excess liability insurance market for utility companies is currently facing significant challenges characterized by rising premiums, constrained capacity, and heightened underwriting scrutiny. Increased attachment points, reduced capacity, and coverage restrictions (wildfire liability, pollution liability, etc.).

(1) Hawaii Electric – \$2B settlement contribution for 2023 Maui Wildfires.

(2) Avista Utilities - 2020 Wildfire – 15k acres – settlement pending.

PUD Loss History: Positive.

Marketing Efforts: Various risk financing strategies were explored. Captive, Wildfire Pool, Co-Participation, Stand-Alone Wildfire Liability, Stand-Alone Pollution Liability, and more.

Cyber

Coverage: Cyber liability insurance is a policy that helps businesses handle the costs related to data breaches, cyberattacks, or other digital security incidents.

Limit: \$5M

Self-Insured Retention: \$1M

The energy and utilities sector continued to sustain roughly 11% of all cyberattacks in 2024. Cyberattacks on US utilities surged 70%. The utilities and power infrastructure across the U.S. are becoming increasingly vulnerable as the grid expands rapidly to meet surging demand for power and assets are digitalized. Utilities are low-hanging fruit for cyber attacks because many of them use outdated software.

(1) Halliburton \$35M cyberattack loss.

(2) Duke Energy Florida cyberattack resulting in an unauthorized third-party acquiring information (names, birth dates, and last four digits of SSNs).

PUD Loss History: Positive.

Marketing Efforts: After a period of significant premium increases driven by a surge in ransomware attacks during 2020 and 2021, 2024 marked a stabilization in cyber insurance rates. Our broker's Cyber team analyzed our \$5M Cyber limit for adequacy. Current benchmarking against our peers (Energy & Utilities with a revenue base between \$250M - \$1B) shows that a total of \$10M in limits would be more appropriate for the District.

2026-2027 Insurance Renewal Strategy



Execute new 3-year Broker agreement for 2026-2028



Continue participation in both the Large Public Power Council Insurance and Wildfire working groups



Underwriting engagement



Continue to explore Wildfire pool and Captive options



Program limits analysis

Next Steps



1

Continue to work with Broker to obtain the best coverage/premium cost; pricing and terms will be the same or better than this presentation.



2

Return to the Commission on May 13, 2025, to request approval of a resolution authorizing binding coverage/purchase of policies.

Water Supply Update

Scott Richards - Lead Hydro Scheduler

Commission Meeting: April 22, 2025

Previous Presentation: October 22, 2024



Topics:

- District Owned Hydro Resources
- BPA's Slice Product
- Water Supply Forecast
- Water Supply Regulation
- Annual Flow Profile
- Monthly Slice Generation

Not Covered:

- Monthly breakdowns of precipitation/temperature

District Owned Hydro Resources

Jul 1, 2024 - Mar 30, 2025				
	Calligan	Hancock	Youngs Creek	Jackson
Precipitation Percent of Average	92%		86%	91%
Type of Hydropower Plant	Run of River			Storage
Generation Percent of Average	110%	132%	110%	81%
Snow Survey Percent of Average	N/A	N/A	N/A	74-85%

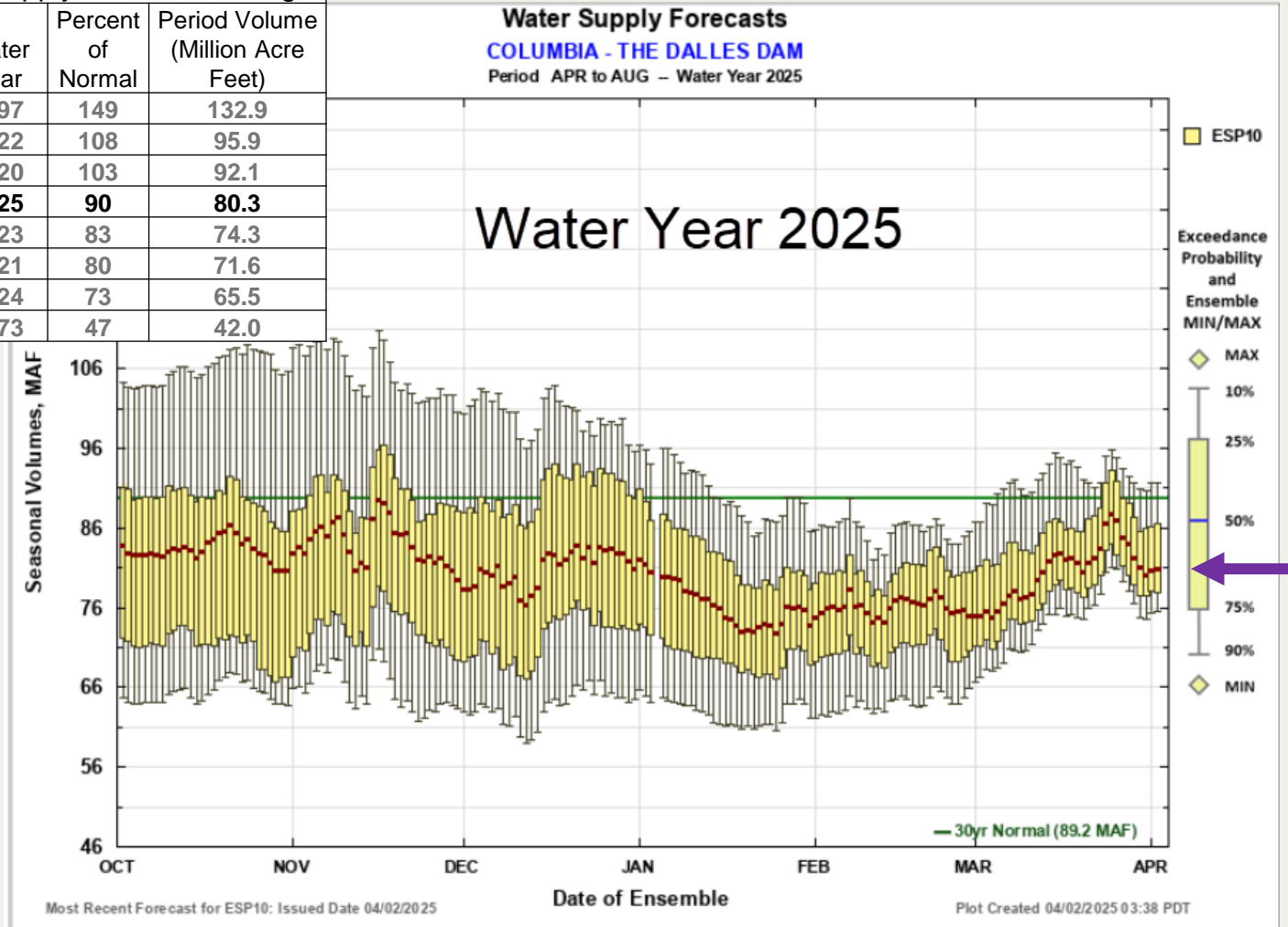
BPA's Slice Product

- Currently, the District receives a ~5% “Slice” of the Federal Columbia River Power System
- On October 1, 2025, the District will switch from Slice/Block to BPA's Load Following product
- Future water supply updates will likely focus on District Owned Hydro Resources

The 2025 Water Supply Forecast is Currently Below Average

Apr-Aug Water Supply Volume Rankings

Rank	Water Year	Percent of Normal	Period Volume (Million Acre Feet)
1	1997	149	132.9
24	2022	108	95.9
31	2020	103	92.1
53	2025	90	80.3
60	2023	83	74.3
64	2021	80	71.6
70	2024	73	65.5
77	1973	47	42.0



Columbia River Watershed and The Dalles Dam

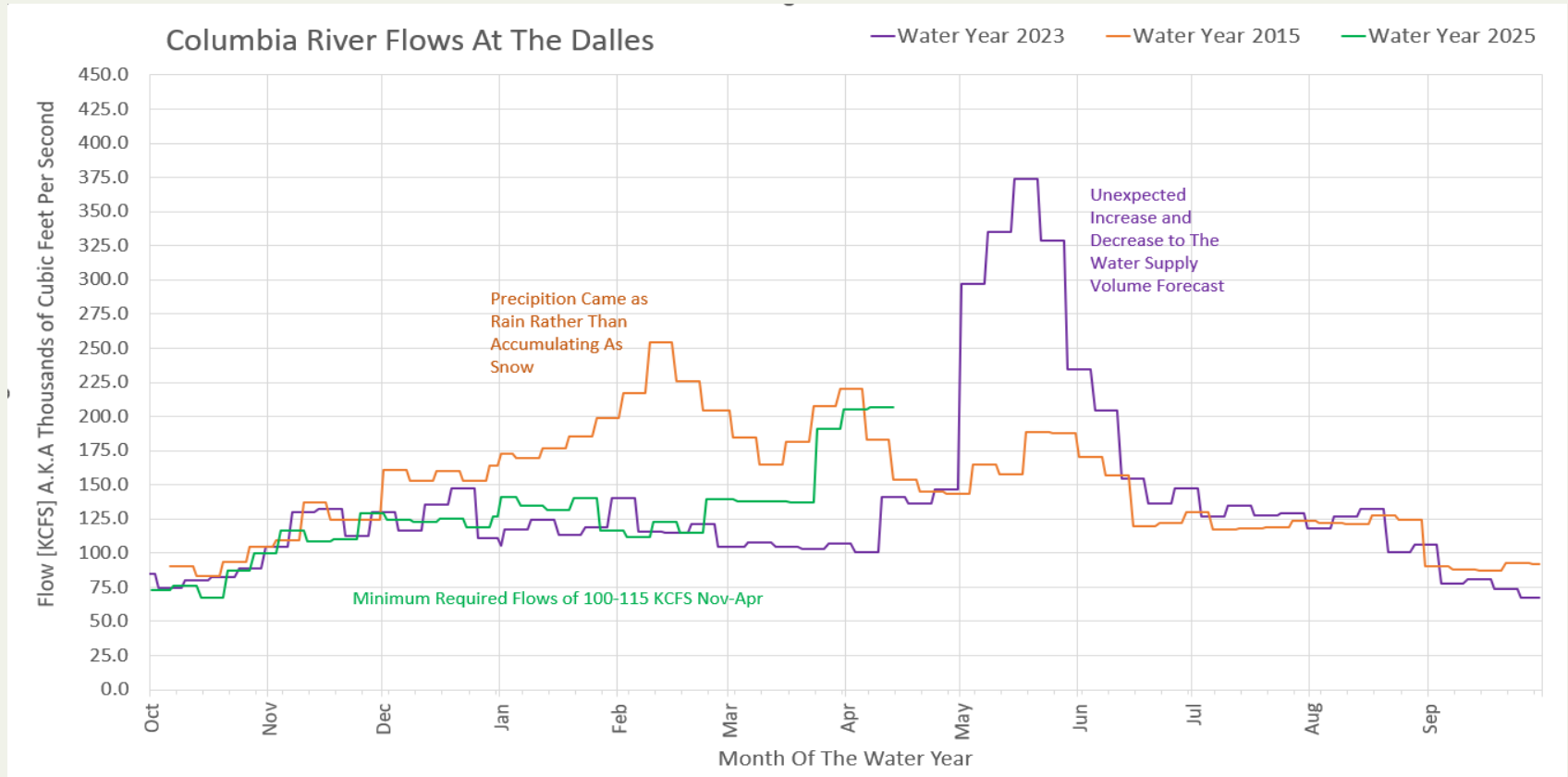
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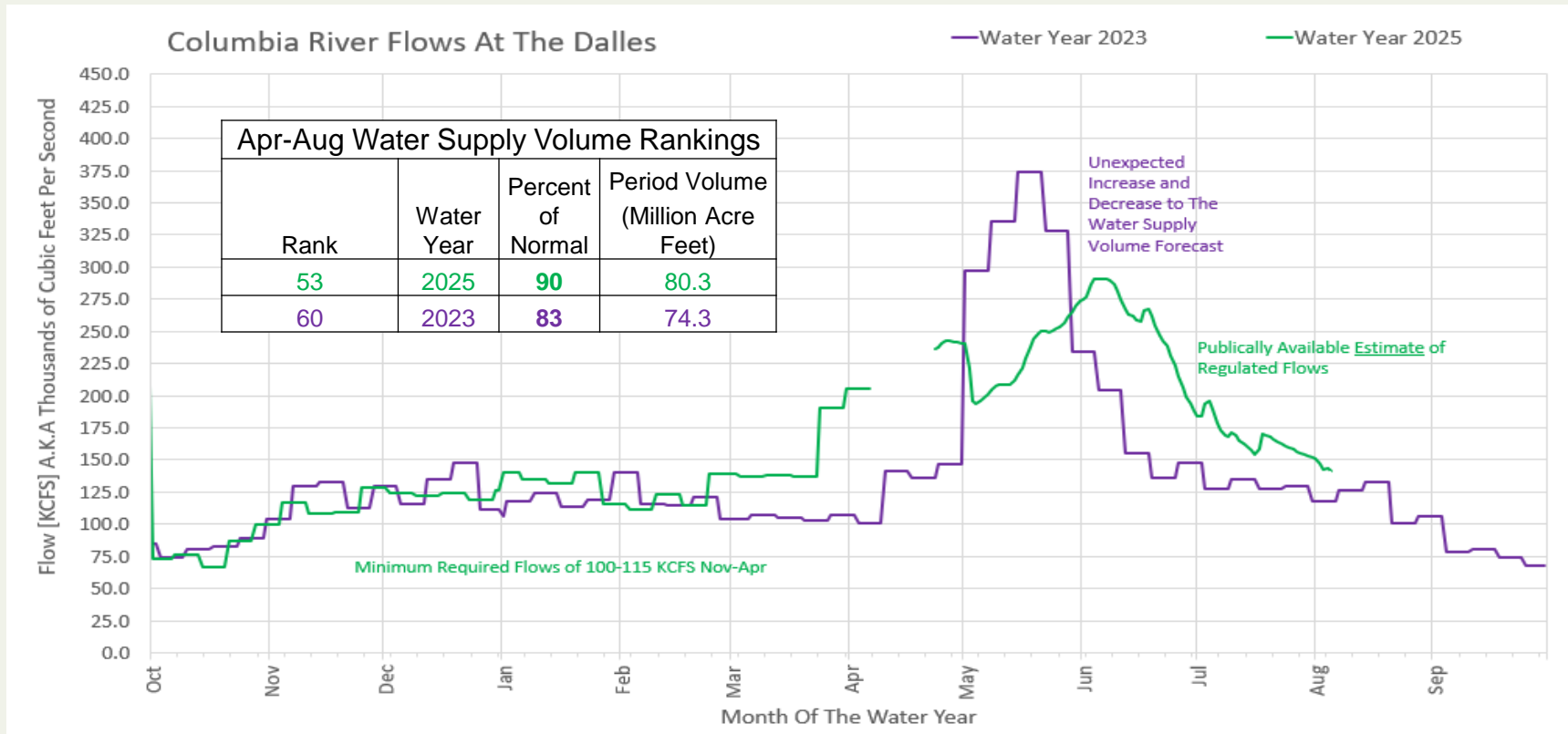
Water Supply Regulation

- Hydraulic regulation disconnects inflows from outflows
- Regulation is provided by the reservoirs behind dams
- Columbia River flows are regulated weekly/monthly/yearly

Flow Profile of Water Year 2025



Monthly Slice Generation



Average Slice Generation in [MW]

Water Year	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
2023	300	445	463	426	421	365	288	545	356	395	406	298
2025	298	420	450	466	410	455	-	-	-	-	-	-
Apr- Aug Required Spill for Fish												



Energy Risk Management Report

Q4 2024 – Q1 2025

April 22, 2025

Peter Dauenhauer, Senior Manager

Felicien Ng, Principal Economist

Rates, Economics & Energy Risk Management

This Presentation

- Purpose of this presentation:
 - Report on the Energy Risk considerations and actions of the Energy Risk Management Committee (ERMC) over the last 6-months.
-
- Expectations of the Board:
 - Informational Only.

Recent Meetings

- 2024-10-22 – Q2 '24-Q3 '24 Bi-Annual Risk Report
- 2024-04-16 – Q4 '23-Q1 '24 Bi-Annual Risk Report
- 2023-10-17 – Q2-Q3 '23 Bi-Annual Risk Report
- 2023-04-13 – Q4 '22-Q1 '23 Bi-Annual Risk Report
- 2022-10-03 – Q2-Q3 '22 Bi-Annual Risk Report
- 2022-01-19 – Q4 '21 Quarterly Risk Report
- 2021-10-19 – Q3 '21 Quarterly Risk Report
- 2021-08-17 – Q2 '21 Quarterly Risk Report
- 2021-04-20 – Q1 '21 Quarterly Risk Report
- 2021-12-15 - Energy Risk Management Policies and Procedures (Workshop)

Agenda

- Energy Risk Background and Fundamentals
- Sources of Risk
- Q4 2024, Q1 2025 Risk In Retrospect
- Risk Program Plans





Background

Background on Risk Policy

- PUD staff make best efforts to anticipate both the consumption of electric power by its customers and the supply of electric power available.
- The District engages in transactions to meet customer needs in a dependable, safe, and responsible manner.
- These transactions include buying, selling, and scheduling of electric power, options for electric power, or other energy commodities as necessary to meet load and mitigate risk.

Key Strategies

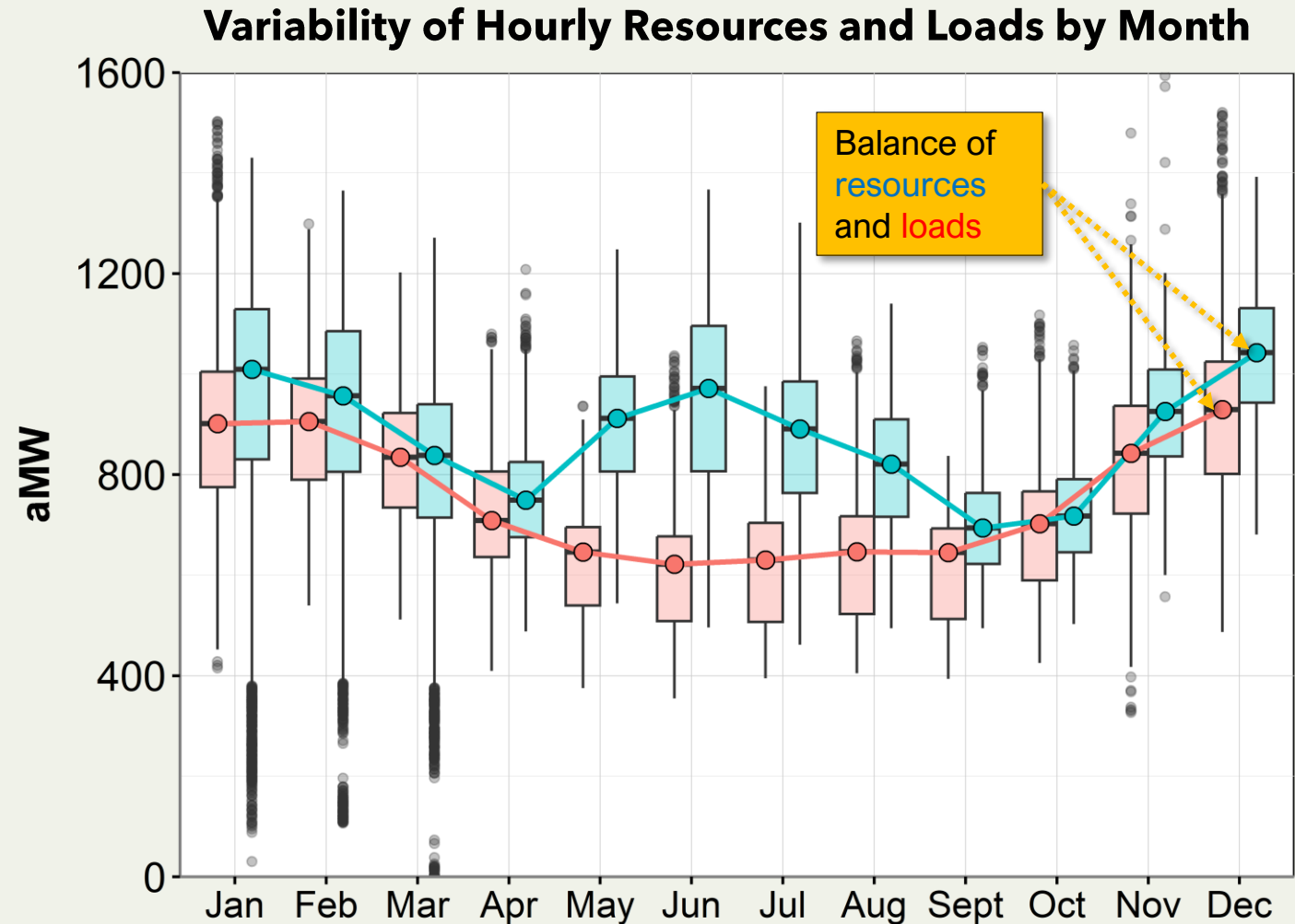
- Define and update uncertainties and risks related to:
 - Resources and Load Demand.
 - Market Prices.
- Keep monthly market position near neutral in the short-term horizon (36 months) by:
 - Keeping exposure to market prices below limits:
 - Limits are set to cap the impacts of market movements to no more than a 3% rate increase.
 - Reducing risks from within month balancing.
 - Transacting market operations over time to “average out” market variations (Glidepath).

The background of the slide is a deep blue with a complex, abstract pattern. It features several sets of concentric, glowing circles that resemble ripples in water or a topographical map. These circles are centered around a dark point in the upper-middle section. Scattered throughout the blue field are numerous small, bright particles and larger, faint hexagonal shapes, giving the impression of a digital or scientific environment.

Sources of Risk

Resource and Load Variability

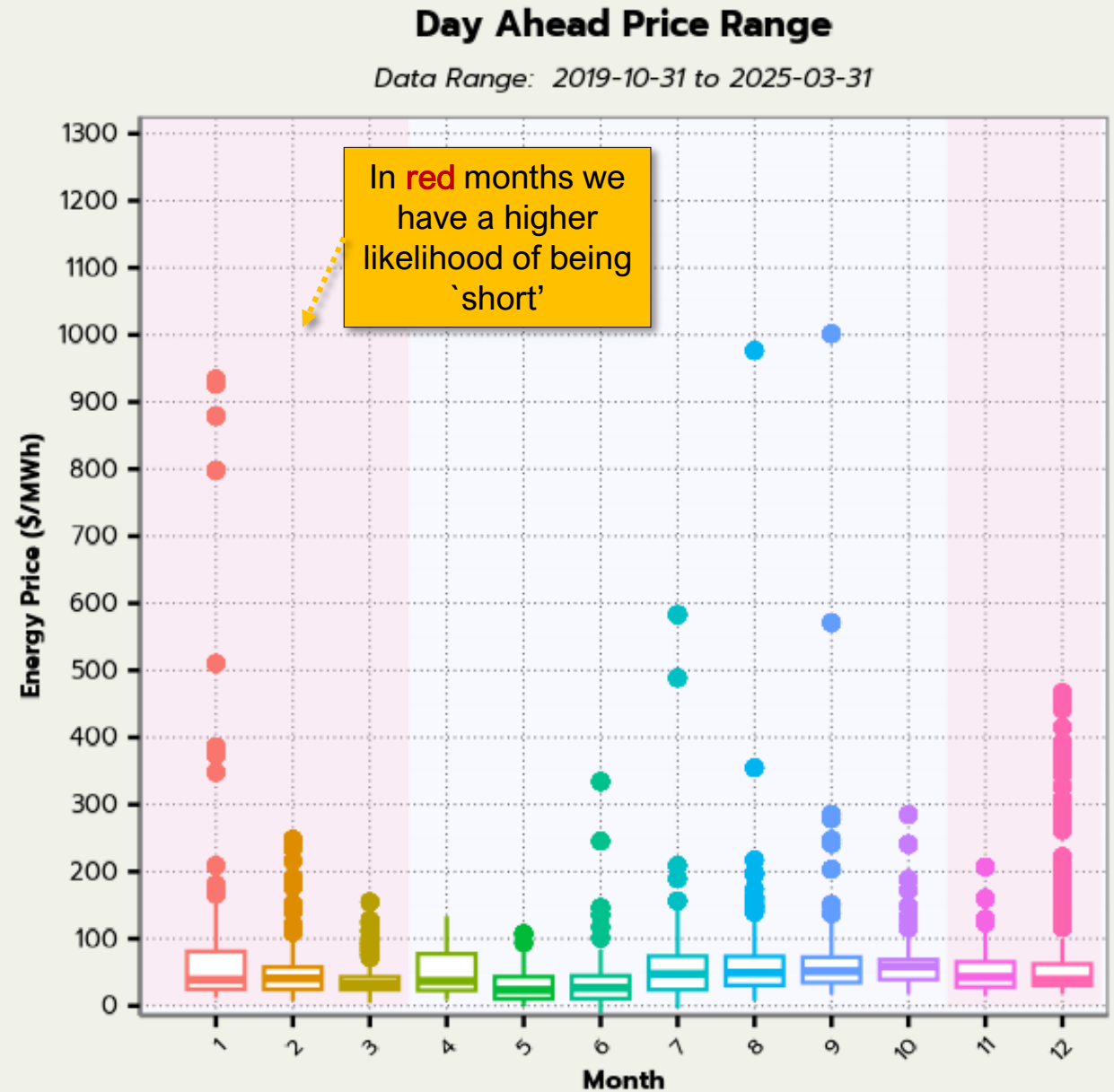
- Resources (blue boxes and lines) have seasonal weather-based variation hydro (slice), wind.
- Load (red boxes and lines) pattern is 'winter peaking'.
- Staff regularly revises forecasts when new information is available.



aMW = Average MegaWatts, Data: from Jan '19 to Apr '24

Price Variability

- Market prices can vary significantly during a month.
- In recent years, the variability and overall price levels have increased.
- Given this variability, we try to avoid depending on the market when prices are outliers (dots).

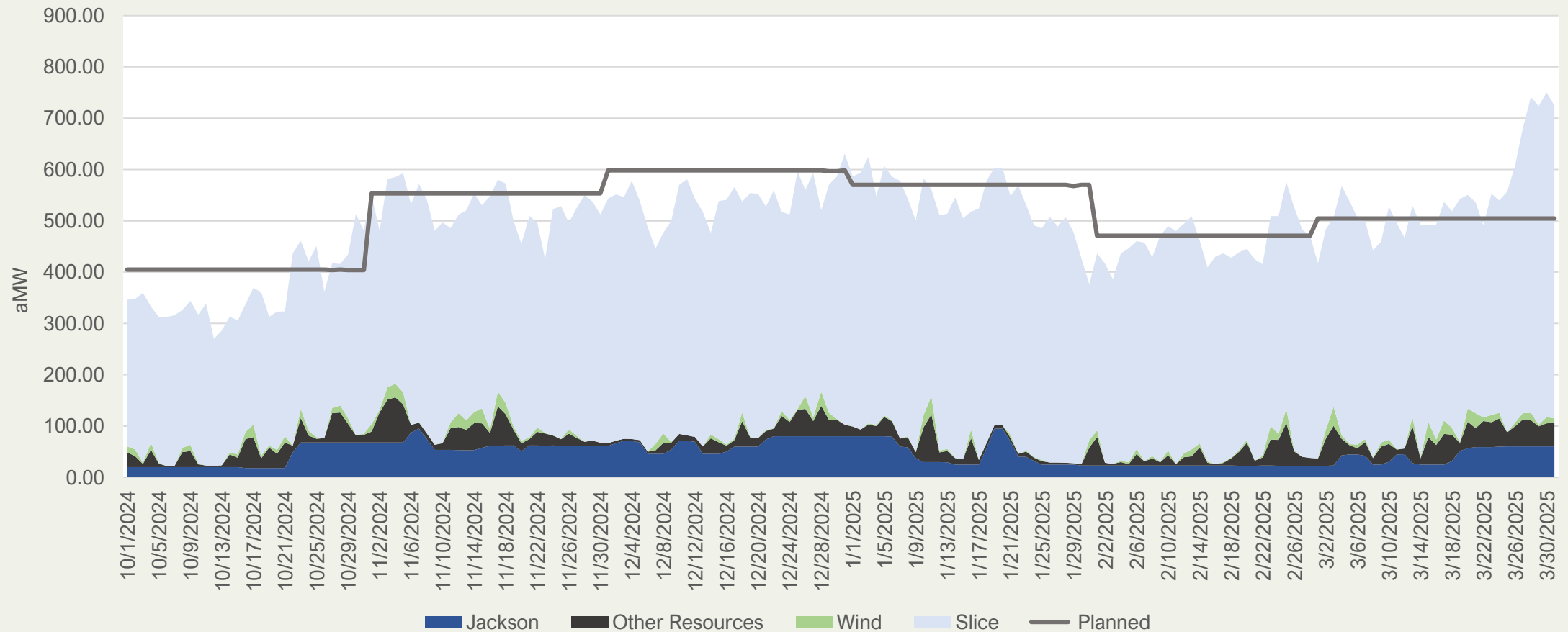




Energy Risk in Q4 '24 - Q1 '25

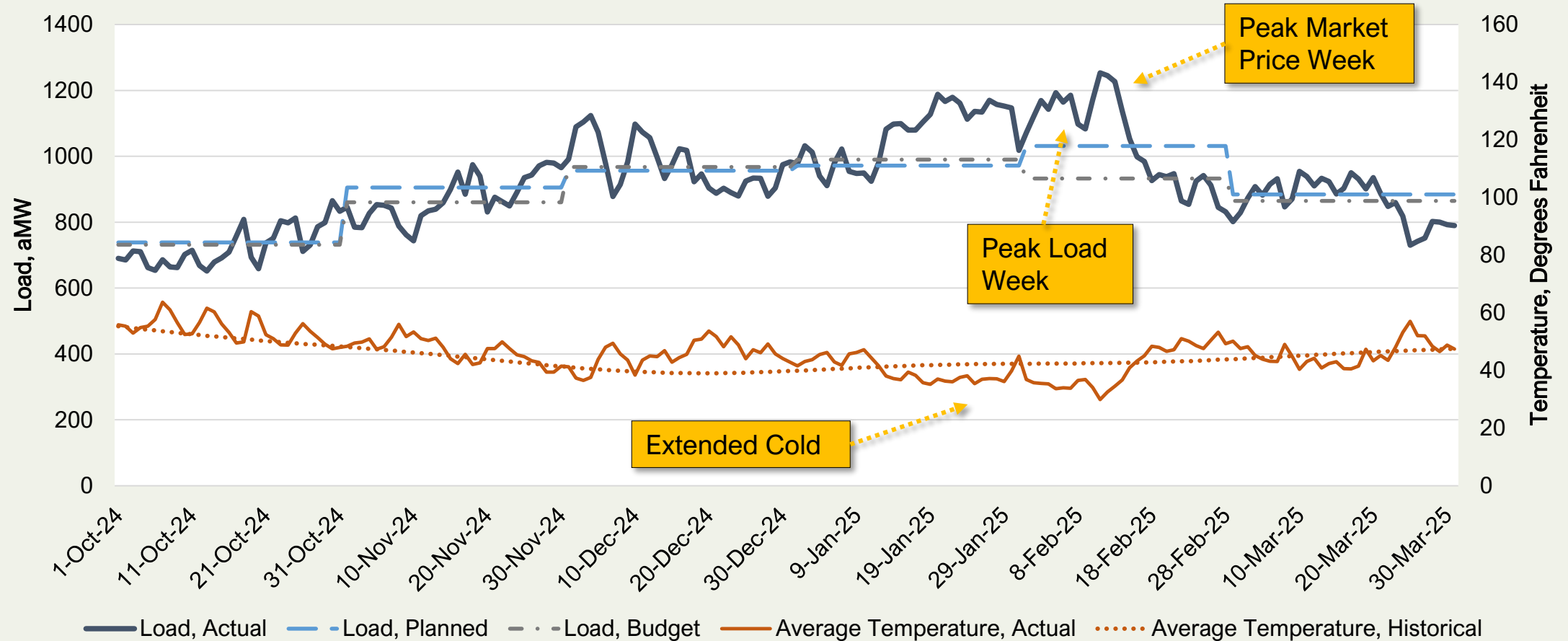
Resources (Supply)

Q3 2024 - Q1 2025	Actual Relative to Planned						
	Q3 '24 - Q1 '25	October	November	December	January	February	March
Slice	91%	89%	93%	90%	98%	104%	107%
Wind	108%	89%	159%	83%	87%	82%	158%
Jackson	96%	96%	92%	99%	73%	57%	94%
Other Resources	85%	98%	91%	75%	64%	68%	125%
TOTAL	92%	90%	95%	91%	94%	98%	109%



Load (Demand)

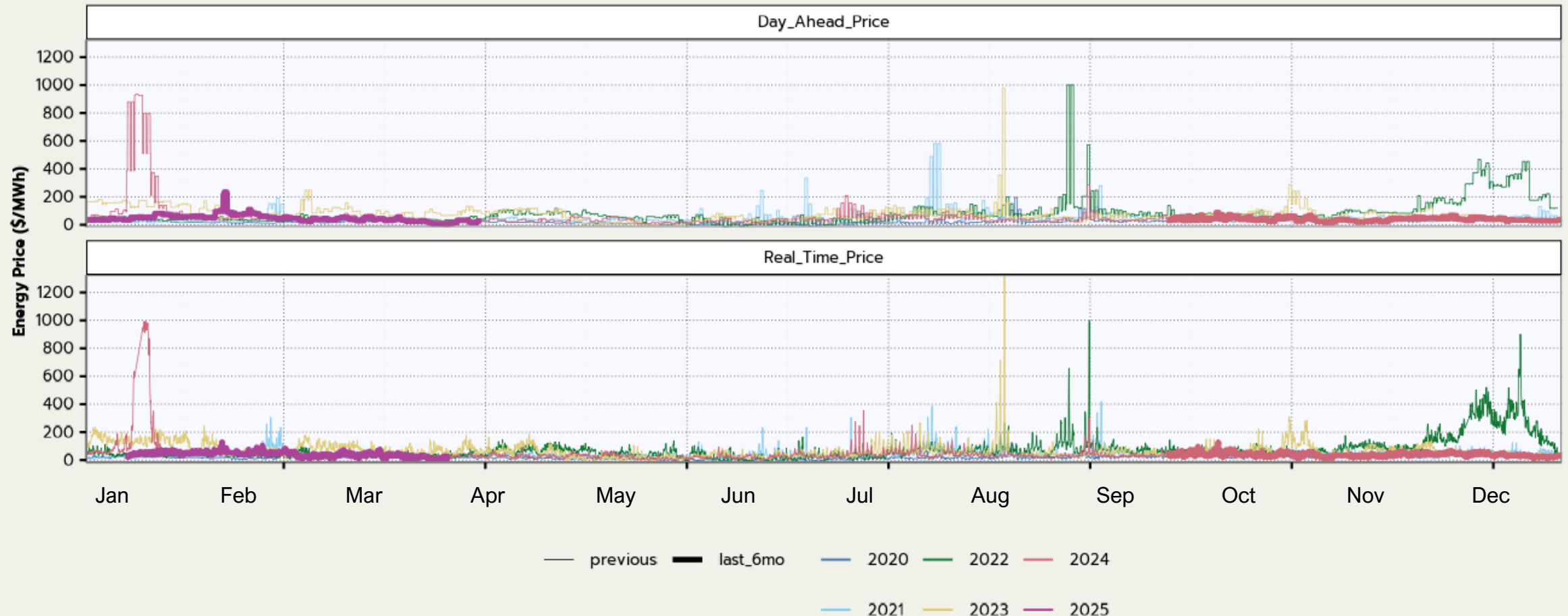
Q3 2024 - Q1 2025	Actual Relative to Planned Loads						
	Q3 '24 - Q1 '25	October	November	December	January	February	March
Budget Forecast	891	731	861	967	990	933	864
Month-Ahead Forecast	915	739	905	956	972	1031	884
Actual	919	726	872	973	1032	1044	866
Actual vs. Budget	103%	99%	101%	101%	104%	112%	100%
Actual vs. Month-Ahead	100%	98%	96%	102%	106%	101%	98%



Market Price History

Day Ahead and Real Time Price History

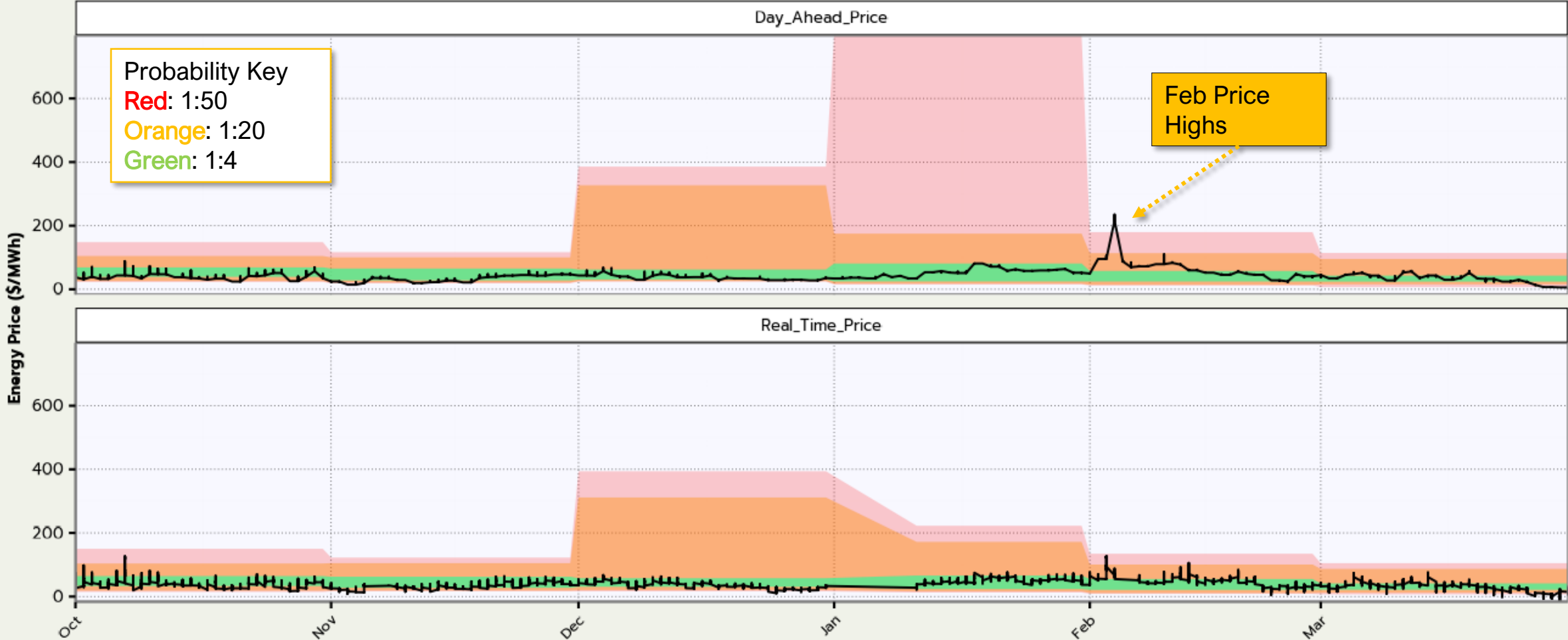
Data Range: 2020-01-01 to 2025-03-31



Market Prices Over the Last 6 Months

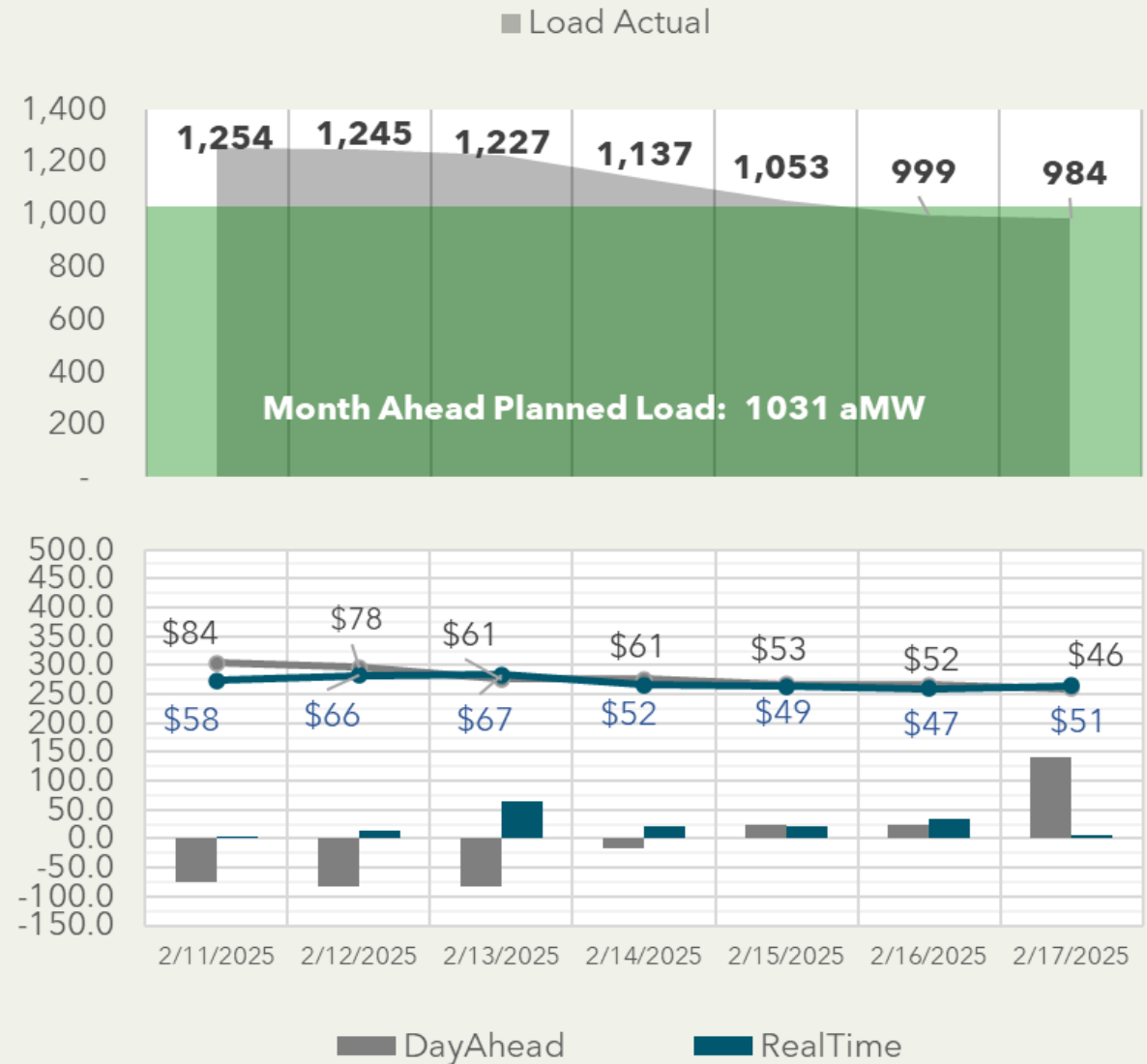
Day Ahead and Real Time Prices - Last 6 Months

Data Range: 2020-01-01 to 2025-03-31



Peak Load Week

- The “Peak Load Week” during the last 6 months has the largest total load demand during a single week.
- Market prices during those periods are also shown.
- The week of February 11 – 17, 2025, was our peak week over the period, with **1489 MW** at 7 a.m. on February 12, 2025.
- Prices over this week peaked at \$85 Day Ahead, \$106 Real Time.

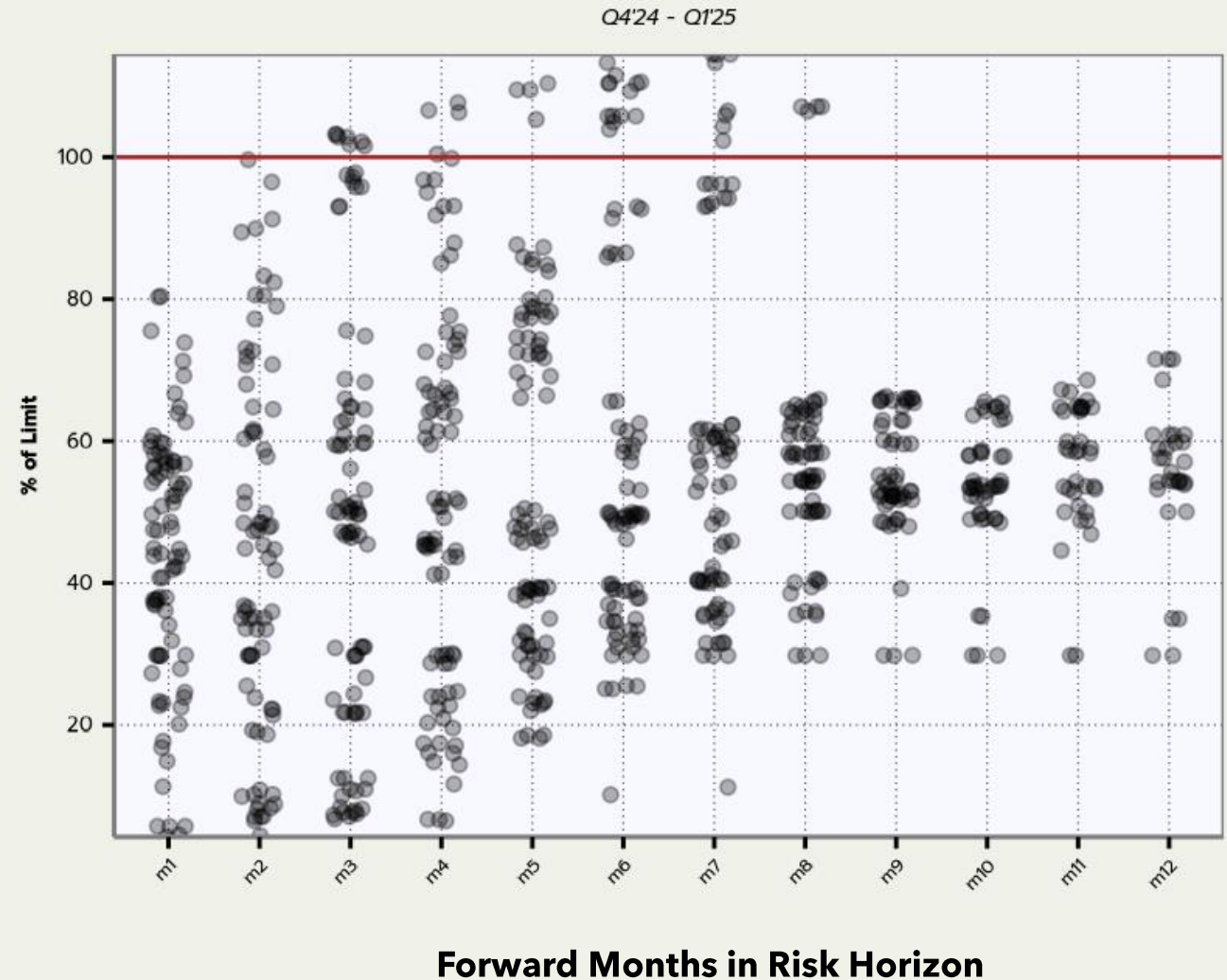




Risk Tests

Financial Load Imbalance Test

- If resources are not equal to load, we have an “open position”. This test shows whether this value is above or below limits we set. The value of these open positions is not certain.
- Each dot represents one “% of Limit” test during future months.
- Exceedances throughout the period (dots over red line) were due to need to meet our targets. In this case we opted not to reduce positions.



Price Exposure Test

- Our net long or short positions are subject to risk through movements in market prices.
- Risk limits for this test apply for possible price movements. These are calculated from observed price volatility.
- Each dot represents one “% of Limit” test observed in the period.
- There were no price exceedances in the period.





Questions...



Bonneville Power Administration Contract and Product Request

April 22, 2025

Garrison Marr, Senior Manager - Power Supply

Prior Presentations: October 18, 2022, April 4, 2023, May 21, 2024, August 1, 2024,
March 18, 2025

Objective

- This informational briefing is to prepare for the May 13, 2025, Board resolution

Agenda

- Background
- Contract and Product Considerations
- Staff Recommendation
- Next Steps

Background

- BPA is statutorily obligated to offer contracts to sell firm power to meet regional public power utilities power requirements in excess of their resources.
- Since 2012, BPA has provided 80%+ of the PUD's power supply and is forecast to provide ~94% of the PUD's power supply from 2026-2028.
- The PUD is in the process of changing BPA Power and Transmission products to the Load-Following Power Product and Network Transmission product on October 1, 2025.
- The PUD and BPA have an existing Long-Term Power contract that is set to expire on September 30, 2028. BPA and customers have been working on the successor to that the current Long-Term Power contract.
- The PUD must formally request a Post-2028 contract and make a Power product selection by June 18, 2025.

Post-2028 Contract Considerations

- As presented to the Board on March 18, 2025, staff view the fundamentals of the draft Post-2028 contract as positive.
 - The PUD's Tier 1 allocation, or Contract High Water Mark, is expected to be ~790aMW. 3.6% lower than today, but 13.1% higher than initial contractual concepts.
 - The new rate design is expected to result in rate savings for the PUD relative to the existing rate design.
 - The contract is expected to meet the PUD's clean capacity needs for resource adequacy.
 - There have been moderate enhancements in access to clean energy attributes needed for regulatory compliance.

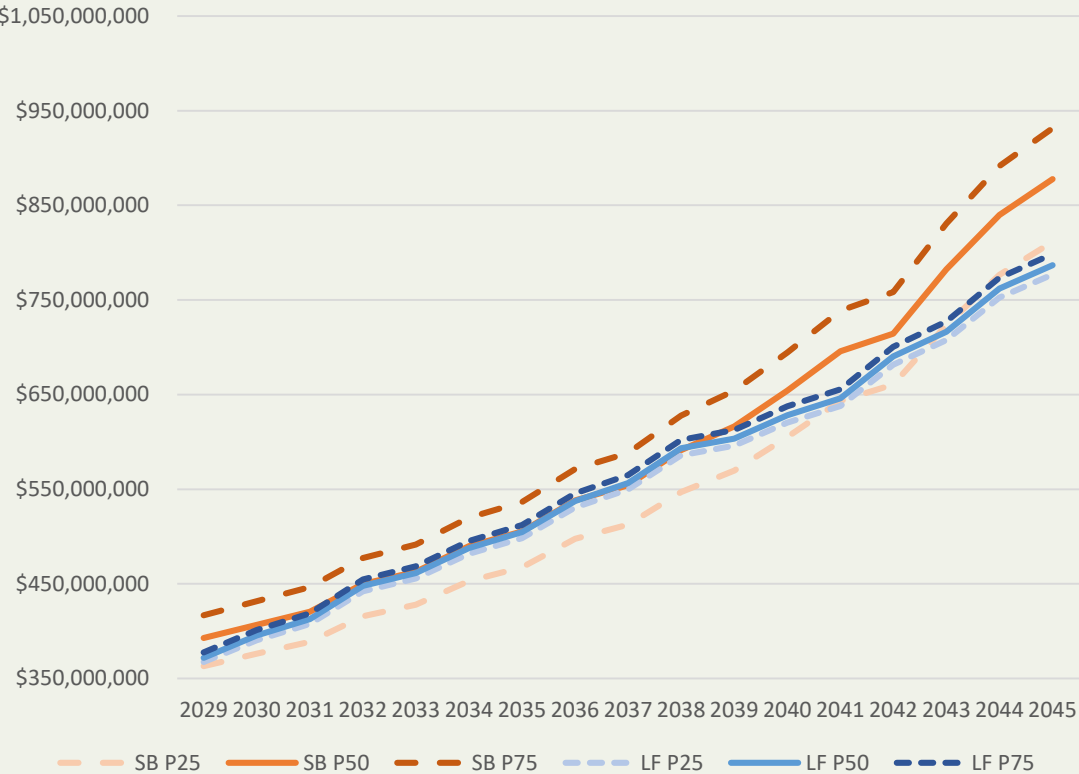
Product Considerations

- PUD staff recently completed a comprehensive assessment of whether the PUD should change BPA Power and Transmission products in 2024, which concluded in a change to BPA's Load-Following product.
- Since that time:
 - Load-Following rate design is expected to result in additional rate savings in the Post-2028 contract that were not forecast in initial analysis.
 - Planned Products (Block/Slice product and Block products) will have new scheduling constraints in the Post-2028 contract that will add risk exposure.
 - Block with Shaping Capacity product design did not result in a product expected to meet PUD clean capacity needs.

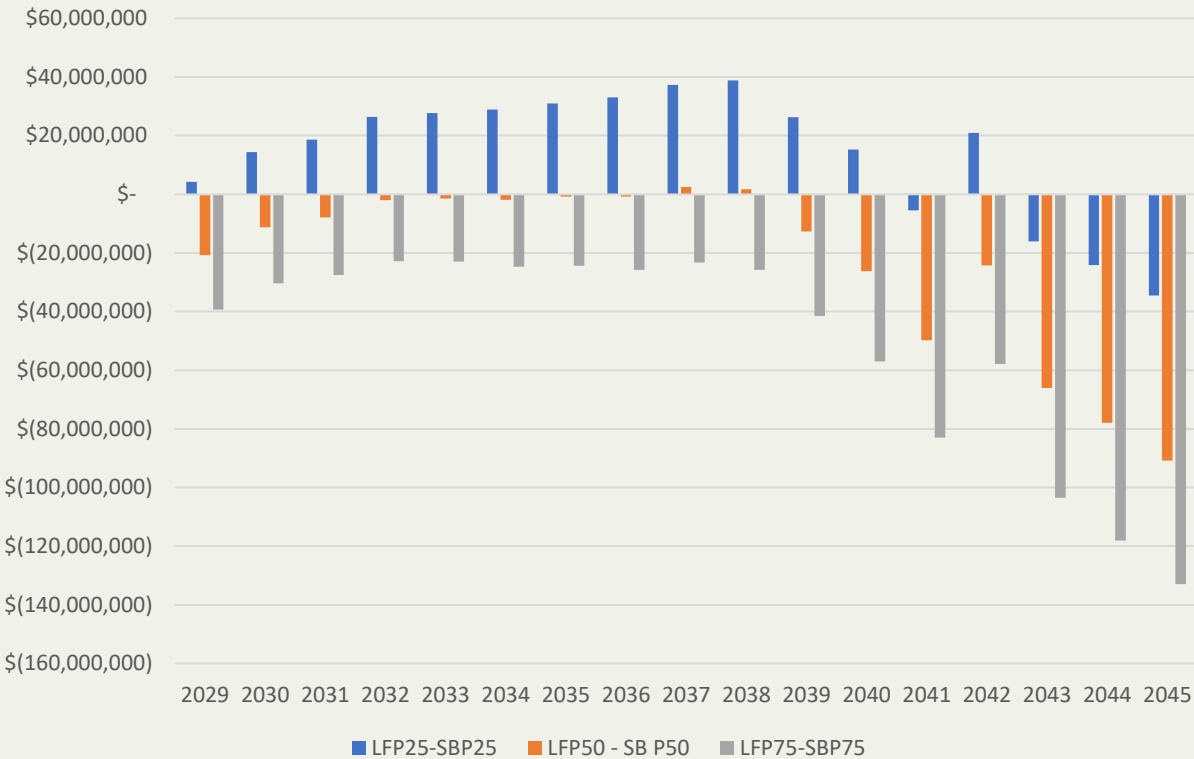
Product Analysis Refresher: Long-Term Analysis Results Summary

**as presented 8-1-2024*

Long-Term Comparison



Long-Term Delta Comparison



- In all years, Load-Following has less cost variability than Slice/Block, shown in the narrower range of outcomes in the graph at left
- In most years, Load-Following (LF) has lower costs than Slice/Block (SB), shown in the graph at right

Staff Recommendation

- Request a BPA contract for Load-Following product by May 31, 2025.

Next Steps

- Resolution to authorize General Manager to make a contract and product request scheduled for May 13, 2025, Commission meeting.
- Contract offer sent to PUD August-September 2025.
- PUD must sign contract and send to BPA no later than December 5, 2025.
- All contracts must be executed by December 31, 2025.

Questions?



BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 5

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 6A

TITLE

Consideration of a Motion Accepting the Fourth Quarter 2024 Financial Conditions and Activities Monitoring Report

SUBMITTED FOR: Items for Individual Consideration

Finance	Shawn Hunstock	8497
Department	Contact	Extension
Date of Previous Briefing:	November 19, 2024	
Estimated Expenditure:		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|---|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input checked="" type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation 5 – Financial Conditions and Activities

- List Attachments:
- Internal Monitoring Report – Financial Conditions and Activities (EL-5)
 - Financial Results – Fourth Quarter 2024



GOVERNANCE
INTERNAL MONITORING REPORT UNAUDITED

Report Date: 4/14/2025

Policy Type: Executive Limitations

Reporting Method: ☒ **Executive Report** ☐ **External Audit** ☐ **Direct Inspection**

Policy Title: Financial Conditions and Activities (EL-5)

Date of Policy: April 16, 2024

Frequency: Quarterly

Global Policy Prohibition: *With respect to the actual, ongoing financial condition and activities, the CEO/General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in Ends policies.*

Interpretation: The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, December 31, 2024.

Signed *Jeff Bishop*
Jeff Bishop, CFO

 04/11/2025
Date

Signed *John Haarlow*
John A. Haarlow, CEO

 04/15/2025
Date

Summary Data: See attached financial ~~and budget~~ results.

1. **Policy Prohibition:** *Accordingly, he or she shall not use any rate stabilization fund reserves without Board authorization.*

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the fourth quarter of 2024 this Executive Limitation was followed with no exceptions.

Summary Data: The Rate Stabilization fund was not reduced during the fourth quarter of 2024.

2. **Policy Prohibition:** *Accordingly, he or she shall not pay any uninsured judgment or settle any claim with funds from the District's self-insurance fund in excess of \$100,000, unless authorized by the Board.*

Interpretation: No claim settlement will be paid out of the District's self-insured retention fund without first obtaining commission approval.

Conclusion: During the fourth quarter of 2024, this Executive Limitation was followed with no exceptions.

Summary Data: The Self Insurance Fund totals \$10.0 million as of December 31, 2024. No claims were paid out of the District's Self-Insured Retention Fund during the fourth quarter of 2024. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** *Accordingly, he or she shall not fail to present the Board, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues that could result in significant financial exposure for the District.*

Interpretation: Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

Conclusion: During the fourth quarter of 2024, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, he or she shall not fail to settle payroll and debts in a timely manner.*

Interpretation: Payroll and all other accounts payable will be paid in a timely manner.

Conclusion: During the fourth quarter of 2024, this Executive Limitation was followed with no exceptions.

Summary Data: Payroll and all other payables were made in a timely manner during the fourth quarter of 2024.

5. **Policy Prohibition:** *Accordingly, he or she shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.*

Interpretation: Tax payments will be made in a timely manner, avoiding penalties and interest.

Conclusion: During the fourth quarter of 2024, this Executive Limitation was followed with no exceptions.

Summary Data: During this quarter, all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** *Accordingly, he or she shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost-effective to do so.*

Interpretation: Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

Conclusion: During the fourth quarter of 2024, this Executive Limitation was followed with no exceptions.

Summary Data: Our current ratio of net bad debts written off to total revenue year-to-date is 0.33% as of December 31, 2024.

7. **Policy Prohibition:** *Accordingly, he or she shall not, without prior approval of the Board, compromise or settle:*

- A. *An uninsured employee claim , when the settlement is greater than \$100,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination, or other non-cash benefits.*
- B. *Any other uninsured demand or claim by or against the District for a monetary amount greater than \$100,000.*

Interpretation: General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$100,000 is made with an employee, a lawsuit greater than \$100,000 is filed, or any other demand greater than \$100,000 is made against the District.

Conclusion: During the fourth quarter of 2024, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current

on any employee claims when a lawsuit is filed, employee settlements greater than \$100,000, and any lawsuits or potential claims greater than \$100,000 except for claims overseen by Risk Management.

Policy Prohibition: *Accordingly, he or she shall not, without prior approval from the Board, execute modifications to the existing collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW), between contracts, which exceed \$100,000 of additional expense to the District in the current or next fiscal year.*

Interpretation: The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually.

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

Conclusion: There have been no incidents of non-compliance with this Policy Prohibition during the fourth quarter of 2024 reporting year.

Summary Data:

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union
 - classifications have been made
 - without the approval of the Board of Commissioners and our current overtime rate has not been changed.
- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.



Financial Results (Audited) Fourth Quarter 2024

Presented by Shawn Hunstock,
Senior Manager, Controller, and Auditor
April 22, 2025
Last Presented November 19, 2024

Statement of Operations

Electric and Generation Systems

Year to Date through December 31, 2024

(millions)

	2023	Prior Year vs. Current		2024
Operating Revenues				
Retail Sales	\$ 666		+60	\$ 726
Wholesale Revenue	72		+32	104
Other Revenues	64	-21		43
Total Operating Revenues	\$ 802		+70	\$ 873
Operating Expenses				
Operation and Maintenance	\$ 227		+69	\$ 296
Purchased Power	406		+29	436
Depreciation Expense	72		+2	73
Taxes	42		+3	45
Total Operating Expenses	\$ 748		+103	\$ 850
Net Operating Income	\$ 55	-32		\$ 23
Other Income (Expense)	\$ 7	-2		\$ 5
Interest Income (Expense)	5	-3		2
Capital Contributions	31		+3	34
Net Income	\$ 98	-35		\$ 63
Capital Expenditures	\$ 163	-3		\$ 160

Statement of Operations

Electric and Generation Systems

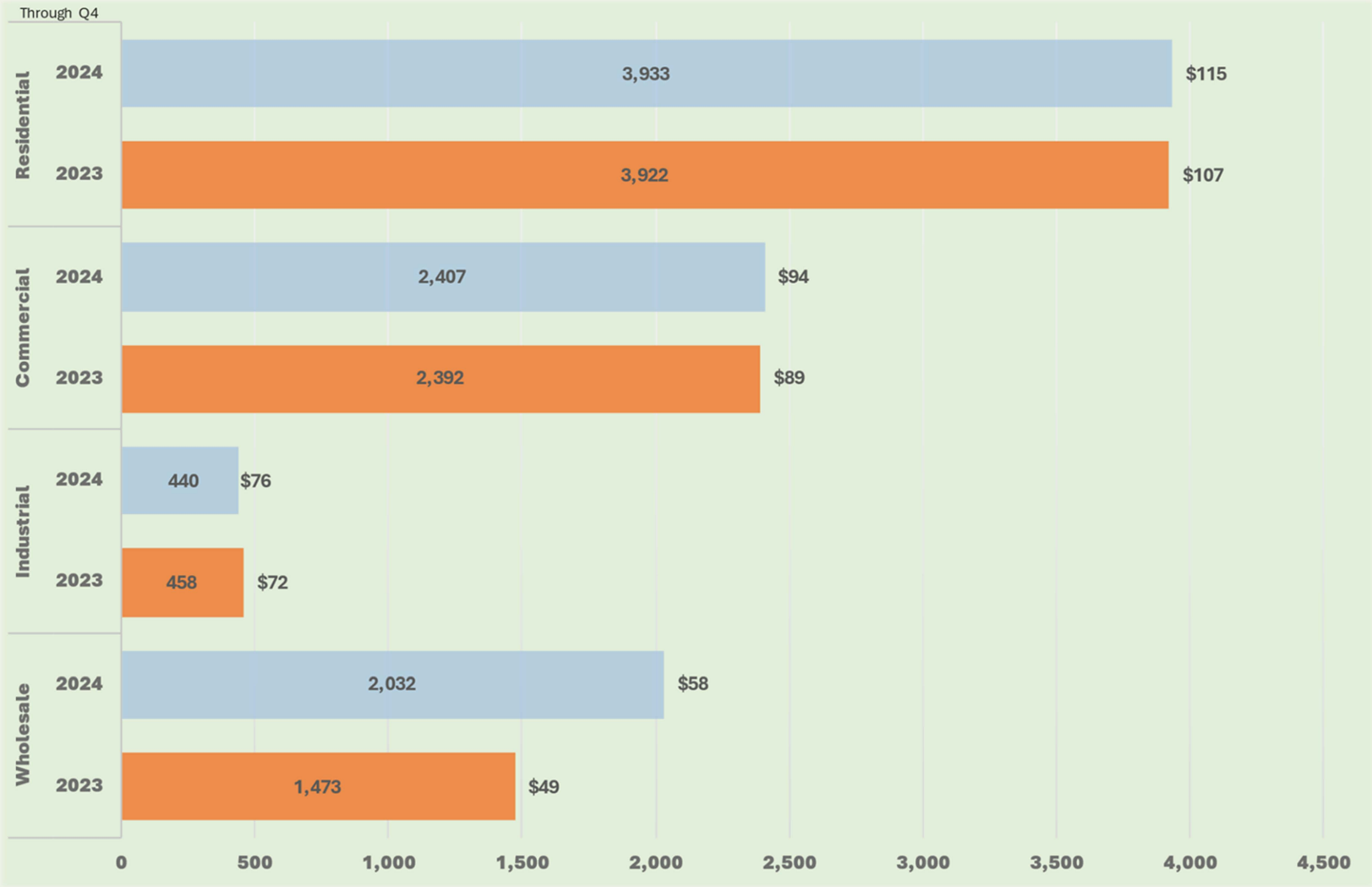
Year to Date through December 31, 2024

(millions)

	2023	Prior Year vs. Current		2024
Operating Revenues				
Retail Sales	\$ 666		+60	\$ 726
Wholesale Revenue	72		+32	104
Other Revenues	64	-21		43
Total Operating Revenues	\$ 802		+70	\$ 873

Megawatt Hours – Billed (000's) and Revenue per MWh

Year to Date through December 31, 2024



Statement of Operations

Electric and Generation Systems

Year to Date through December 31, 2024
(millions)

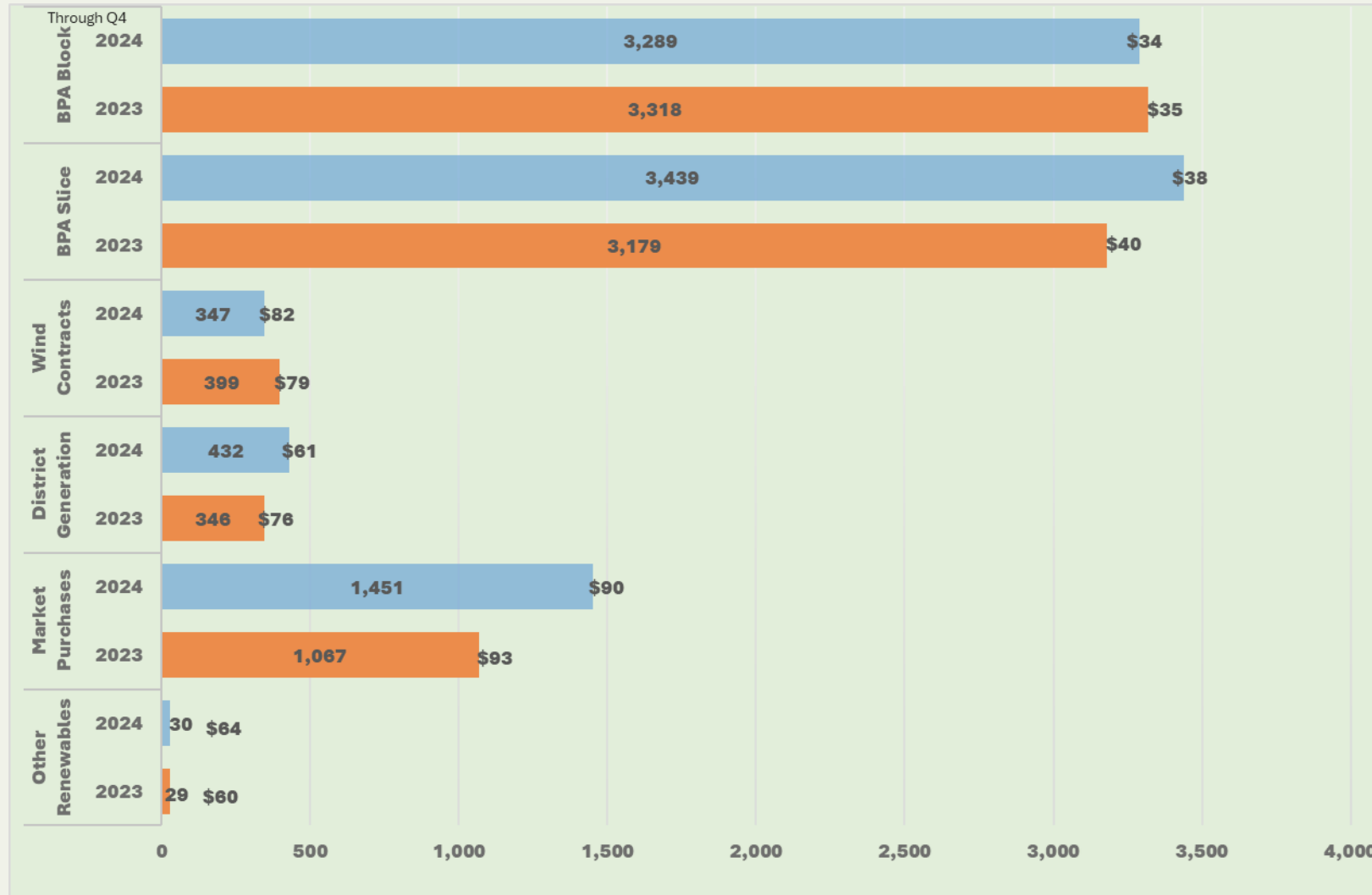
	2023	Prior Year vs. Current		2024
Operating Expenses				
Operation and Maintenance	\$ 227		+69	\$ 296
Purchased Power	406		+29	436
Depreciation Expense	72		+2	73
Taxes	42		+3	45
Total Operating Expenses	\$ 748		+103	\$ 850

Megawatt Hours – Power Supply

(000's)

and Cost per MWh

Year to Date through December 31, 2024



Financial Condition Indicators

Electric and Generation Systems

	As of December 31,	
	2023	2024
Reserves (in millions)		
Operating Reserves (Revenue Fund)	\$ 141	\$ 209
Operating Reserves (Debt Management Fund)	80	0
Contingency Reserves	125	125
Benefits Reserves	42	34
Sinking Reserve	16	17
Bond Debt Service Reserves	27	26
Project Reserves	73	26
Current Ratio - Electric and Generation <i>(Current Assets / Current Liabilities)</i>	2.4	2.6
Debt Indicators including Generation System		
Outstanding Bonds (in millions)	\$ 511	\$ 490
Debt to Capital Assets Ratio	0.18	0.16
Senior Lien Debt Service Coverage (12 mo rolling)	3.6x	2.9x
Bond Rating		
Fitch	AA-	AA-
S&P Global	AA	AA
Moody's	Aa2	Aa2

Electric System Operating Indicators

Year to Date

	Through December 31 - YTD	
	2023	2024
Megawatt-Hours Billed		
Retail MWh Sales - Billed	6,799,853	6,811,055
Wholesale MWh Sales	1,473,414	2,031,807
Total MWh Sales - YTD	8,273,267	8,842,862
Net Write Offs to Sales (YTD) %	1.12%	0.33%
Net Write Offs (YTD)	\$2,823,624	\$ 2,839,088
Avg Power Cost/MWh	\$ 48.73	\$ 48.41
New Customer Account Connections	4,361	4,214
Total Active Accounts	379,521	383,735

Statement of Operations

Water System

YTD Through December 31, 2024

(thousands)

	December 31		
	2023	2024	Variance
Operating Revenues			
Retail Sales	\$ 15,109	\$ 15,410	\$ 301
Wholesale Revenue	969	713	(256)
Other Revenues	389	439	49
Total Operating Revenues	\$ 16,468	\$ 16,562	\$ 94
Operating Expenses			
Operation Expense	\$ 4,863	\$ 5,928	\$ 1,065
Purchased Water	4,230	3,689	(540)
Maintenance Expense	2,723	3,164	441
Depreciation Expense	3,583	3,831	248
Taxes	817	841	23
Total Operating Expenses	\$ 16,216	\$ 17,453	\$ 1,237
Net Operating Income/(Loss)	\$ 252	\$ (891)	\$ (1,143)
Other Income & Expense	\$ (54)	\$ (17)	\$ 37
Interest Income (Expense)	996	1,162	166
Capital Contributions	2,931	4,025	1,094
Net Income	\$ 4,125	\$ 4,279	\$ 154
Capital Expenditures	\$ 7,791	\$ 12,585	\$ 4,794

Water System Financial Condition Indicators

	As of December 31 - YTD	
	2023	2024
Reserves (in thousands)		
Operating Reserve (Revenue Fund)	\$ 5,321	\$ 5,361
Contingency Reserves	1,500	1,500
Sinking Reserve	266	266
Bond Debt Service Reserve	1,207	1,207
Project Reserve	34,131	28,279
Current Ratio		
(Current Assets/Current Liabilities)	4.8	3.2
Debt Indicators		
Outstanding Water System Debt (in thousands)	\$ 29,384	\$ 28,057
Debt to Capital Assets Ratio	0.15	0.14
Senior Lien Debt Service Coverage	6.4x	3.3x
Bond Rating		
Moody's	Aa2	Aa2
S&P Global	AA	AA

Water System Operating Indicators

Year to Date

	December 31 - YTD	
	2023	2024
Water System Cubic Feet Sold (in thousands)		
Retail	233,223	219,759
Wholesale	40,831	30,917
Water System Rates/CCF		
Retail (includes surcharges)	\$6.49	\$7.02
Wholesale	\$2.28	\$2.31
Purchased Water CCF (in thousands)	235,264	189,032
Purchased Water Cost per CCF	\$1.59	\$1.95
New Customer Account Connects - YTD	257	232
Total Active Accounts	23,570	23,802

Questions?





BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None

BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission	Allison Morrison	8037
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<i>Department</i>	<i>Contact</i>	<i>Extension</i>
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Date of Previous Briefing:

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation ☐ Incidental (Information) ☐ Monitoring Report
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

May 2025

May 7 - 9:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

(Logan/Olson/Altamirano-Crosby)

May 19 - 22:

Northwest Public Power Association (NWPPA)
Annual Meeting
Santa Rosa, CA
(Logan/Altamirano-Crosby)

May 28:

Water Utility Tour Water Department
Lake Stevens, WA 8:30 a.m. – 11:30 a.m.
(Altamirano-Crosby)

May 2025

Commissioner Event Calendar – 2025

June 2025

June 4 - 6:

Public Power Council (PPC) / Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

June 2 - 5:

NWPPA: Flipping the Switch: A Public Power Boot
Camp
Seattle, WA
(Altamirano-Crosby)

June 6 - 12:

American Public Power Association (APPA) National
Conference
New Orleans, LA
(Logan/Altamirano-Crosby)

June 24:

Snohomish/Monroe/Lynnwood Office Tours
8:00 a.m. – 2:00 p.m.
(Altamirano-Crosby)

June 2025

Commissioner Event Calendar – 2025

July 2025

July 11:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual

July 2025

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2025

August 2025

August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

August 2025

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings
Portland, OR

September 5:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual

September 2025

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

October 2025

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

December 2025

December 2025

****For Planning Purposes Only and Subject to Change at any Time****

BUSINESS OF THE COMMISSION

Meeting Date: April 22, 2025

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	Allison Morrison	8037
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<i>Department</i>	<i>Contact</i>	<i>Extension</i>
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Date of Previous Briefing:

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation ☐ Incidental (Information) ☐ Monitoring Report
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- East County Community Office Update

To Be Scheduled

Governance Planning Calendar – 2025

May 13, 2025

- Media
- Legislative
- Post Legislative Session Debrief
- Enterprise Risk Management (ERM) Updates and Policy Statement Introduction
- **Hampton Contract Extension Briefing**
- Time of Day Rates
- Strategic Plan – Quarterly Update
- Monitoring Report:
 - 1st Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

May 17, 2025

Special Meeting:

- Hydropower Appreciation Day

Governance Planning Calendar – 2025

June 3, 2025

- Media
- Community Engagement
- Legislative
- 2025 IRP: Phase 3
- Public Hearing:
→Time of Day Rates
- Governance Planning Calendar

June 17, 2025

- Connect Up Quarterly Update
- SnoSMART Quarterly Update
- Public Hearing and Action:
→Disposal of Surplus Property – 3rd Quarter
→Time of Day Rates
- Governance Planning Calendar

Governance Planning Calendar – 2025

July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

July 15, 2025

- Water Supply Update
- Energy Risk Management Report
- Third Party Consulting Training (Rates)
- Net Billing Update
- Monitoring Report:
→Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2025

August 5, 2025

- Media
- Legislative
- Public Hearing:
→Net Billing Update
- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 19, 2025

- Strategic Plan – Quarterly Update
- 2026 Budget – Report of Filing and Notice of
Public Hearing
- Public Hearing and Action:
→Net Billing Update
- Governance Planning Calendar

Governance Planning Calendar – 2025

September 9, 2025

- Media
- Legislative
- Connect Up Quarterly Update
- Preliminary Budget and 2025 Rates
- Governance Planning Calendar

September 18, 2025

Special Meeting:

- Sultan River Side Channel Ribbon Cutting

Governance Planning Calendar – 2025

September 23, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

October 6, 2025

- Media
- Legislative
- Public Hearing:
 - Open 2026 Proposed Budget Hearing
 - Rates 2026 Package
- Governance Planning Calendar

October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Pole Attachments
- Long Term Load Forecast
- Public Hearing:
 - Rates 2026 Package
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Pole Attachments
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
 - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Community Engagement
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
- Public Hearing and Action:
 - Pole Attachments
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
 - Adopt 2026 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 16, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	

March

S	M	T	W	T	F	S
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9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

April

S	M	T	W	T	F	S
		1	2	3	4	5
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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

May

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June

S	M	T	W	T	F	S
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8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September

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	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

November

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

December

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

For Planning Purposes Only and Subject to Change at any Time