

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

April 8, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use:
<https://us06web.zoom.us/j/81840910184?pwd=5RgLhtaCTyZTXlIWhxHKEXJhzJgH74.1>
- Dial in: (253) 215-8782
- Meeting ID: 818 4091 0184
- Passcode: 636286

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

2. CONSENT AGENDA

- A. Approval of Minutes for the Special Meeting of March 13, 2025, the Regular Meeting of March 18, 2025, and the Special Meeting of March 22, 2025
- B. Bid Awards, Professional Services Contracts and Amendments
- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Media
 - 2. Legislative
 - 3. Other
- B. Tree Relief for Energy Efficiency Power Program Update
- C. Renewal Energy Credit Procurement Overview and Proposed Purchase
- D. 2025 Integrated Resource Plan Phase 2

4. CEO/GENERAL MANAGER REPORT

Continued →

5. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [February 2025 District Dashboard](#)

6. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

ADJOURNMENT

The next scheduled regular meeting is April 22, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: April 8, 2025

Agenda Item: 2A

TITLE

Approval of the Minutes for the Special Meeting of March 13, 2025, the Regular Meeting of March 18, 2025, and the Special Meeting of March 22, 2025

SUBMITTED FOR: Consent Agenda

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u></u>	
Estimated Expenditure:	<u></u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

March 13, 2025

The Special Meeting was convened by President Sidney Logan at 8:00 a.m. Those attending were Tanya Olson, Vice President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; and Clerk of the Board Allison Morrison.

BOARD RETREAT

Commissioner Sidney Logan opened the retreat, followed by Chief Legal Officer Colin Willenbrock's facilitation on the Board Governance Policies.

The meeting recessed at 9:46 a.m. and reconvened at 9:51 a.m.

The retreat continued with the Governance Policy training.

The meeting recessed at 11:21 a.m. and reconvened at 11:27 a.m.

The retreat continued with the Governance Policy training.

The meeting recessed at 12:05 p.m. and reconvened at 12:10 p.m.

The retreat continued with the Governance Policy training.

The meeting recessed at 1:33 p.m. and reconvened at 1:40 p.m.

ADJOURNMENT

There being no further discussion, the Special Meeting of March 13, 2025, adjourned at 2:11 p.m.

Approved this 8th day of April, 2025.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

March 18, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. COMMENTS FROM THE PUBLIC

There were no comments from the public.

2. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of March 4, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 25-1544-SC with Xylem 1, LLC

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

Contract No. CW2252879 with Cintas Corporation No. 2

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2237245 with AON Consulting Inc.

Contract Acceptance Recommendations:

Public Works Contract No. CW2255705 with Interwest Construction, Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Regular Meeting of March 4, 2025; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Legislative. There were no questions on the report. Federal Government & External Affairs Specialist Jenna Peth updated the Board on current Federal items.
2. Other. Chief Water Operations Officer Jeff Kallstrom provided the Board with information on a recent Lake Stevens water interruption.

B. SnoSMART Quarterly Update

Program Director Kevin Lavering updated the Board on the SnoSMART Program.

The next steps would be Board approval for the AVEVA Corporate Historian Contract at a Commission meeting in April 2025, and the next SnoSMART update is planned for June 17, 2025.

C. Energy Services 2024 Program Results

Senior Manager Energy Services Jeff Feinberg and Energy Assistance Program Manager Missy Wilch presented to the Board the results of the 2024 Energy Services Program. Included in the presentation was information on Energy Efficiency, Clean Energy Transformation Act (CETA) and Grant Support for the Climate Commitment Act (CCA): clean energy bill credits and Home Electrification Appliance Rebates (HEARS).

The meeting recessed at 10:26 a.m. and reconvened at 10:35 a.m.

D. Connect Up Quarterly Update

Program Director Tim Epp provided an update on the Connect Up program. Information included meter deployment status, AMI network and daily operations/billing, and the progress on Connect Up 2.0.

E. Transmission and Resource Remarketing

Power Analyst Ian Hunter briefed the Board on the current remarketing efforts for transmission and energy resources.

The next steps were ongoing contract negotiations. When these contracts are finalized, each contract will be brought to the Board for consideration and a recommendation regarding execution.

F. Post-2028 BPA Power Contract Status Update

Utility Analyst Marie Morrison provided an update on the Bonneville Power Administration (BPA) Post – 2028 Contract.

The next steps would include the final stage of Post-2028 provider of choice contract development, formal contract and product request from the District to BPA by June 2025, Contract High Water Mark (CHWM) policy implementation and final adoption of the Public Rate Design Methodology (PRDM).

4. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

5. PUBLIC HEARING AND ACTION**A. Disposal of Surplus Property – 2nd Quarter 2025**

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

Based on staff's recommendations that the items were no longer necessary or useful to the District, a motion unanimously passed approving those items listed on Exhibit A and Exhibit B of the Second Quarter 2025 Surplus Disposition be declared surplus and be sold for high bid or disposed of according to the policy in the Second Quarter of 2025.

6. COMMISSION BUSINESS**A. Commission Reports**

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. Consideration of a Resolution Recognizing the Dedicated Service of Senior Counsel Shawn J. Aronow

A motion unanimously passed approving Resolution No. 6213 recognizing the dedicated service of Senior Counsel Shawn J. Aronow.

7. GOVERNANCE PLANNING**A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

EXECUTIVE SESSION

The Regular Meeting recessed at 11:48 a.m. and reconvened at 11:52 a.m. into Executive Session to review negotiations on the performance of a public bid contract, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Julieta Altamirano-Crosby; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; and Clerk of the Board Allison Morrison. The first Executive Session recessed at 12:15 p.m. and the second Executive Session reconvened at 12:18 p.m. to discuss current or potential litigation. It was anticipated the Executive Session would last approximately 30 minutes with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Julieta Altamirano-Crosby; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District Staff; and Clerk of the Board Allison Morrison. The regular meeting recessed upon the conclusion of the Executive Session at 12:42 p.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of March 18, 2025, adjourned at 12:42 p.m.

Approved this 8th day of April, 2025.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

March 22, 2025

The Special Meeting was convened by President Sidney Logan at 11:30 a.m. at the North County Office located at 17601 59th Ave NE, Arlington, Washington. Those attending were Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; District staff; members of the public; and Clerk of the Board, Allison Morrison.

NORTH COUNTY OFFICE RIBBON CUTTING

President Sidney Logan provided opening statements and welcomed guests for a ribbon-cutting ceremony and tour of the North County Office.

ADJOURNMENT

The Special Meeting of March 22, 2025, adjourned at 12:41 p.m.

Approved this 8th day of April 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: April 8, 2025

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Invitation to Bid No. 25-1541-KS with Apex Mechanical, LLC

Formal Bid Award Recommendations \$120,000 and Over (Page 2);
Recommend Rejection for RFQ 25-1545-KS

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 3 - 4);
Contracts:

Purchase Order No. 4500097461 with Clary Longview

Purchase Order No. 4500097623 with Global Rental Co., Inc.

Amendments:

None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 5 - 6);
Professional Services Contract No. CW2239784 with Rolluda Architects
MISC No. CW2250353 with Doble Engineering Company

Contract Acceptance Recommendations;
None

List Attachments:

April 8, 2025 Report

Public Works Contract Award Recommendation(s)
April 8, 2025

ITB 25-1541-KS

Electric Building – North Tower
Central Plant Upgrade

No. of Bids Solicited:	52	
No. of Bids Received:	2	
Project Leader & Phone No.:	Shawn Wiggins	Ext. 3033
Estimate:	\$2,350,000.00	

Work Description and Site: Provide all labor, equipment, tools, material and incidentals necessary for a multi-phase replacement of heating and chilled water plant in the Electric Building North Tower Basement Mechanical Room. Phase 1 involves demolition of the hot water boiler plant in the North Tower Mechanical Room along with selective demolition of hot water piping, pumps, water tank, controls, and heating system power cabinets followed by installation of a new boiler, controls, and power circuits. Phase 2 removes existing chillers and selective demolition of associated heat exchange coils, piping, pumps, and motor starters followed by installation of two new chillers, connection piping, valves, pumps, controls, and power circuits. Phase 2 also includes the installation of Mechanical Room exhaust venting from the Basement Mechanical Room to the rooftop Penthouse Mechanical Room.

<u>Contractor</u>	<u>Total Bid Amount (w/o tax)</u>
Award To Apex Mechanical, LLC	\$2,205,530.00
Western Ventures Construction, Inc.	-

Summary Statement: Staff recommends award to Apex Mechanical, LLC, the low evaluated bidder, in the amount \$2,205,530.00, plus tax. The District has established a contingency allowance of \$235,000.00 for unforeseen additional work that may be discovered during the progress of the project. With this award, if the District utilizes the contingency allowance, the potential contract value shall be \$2,440,530.00.

The bid submitted by Western Ventures was missing pages 1 and 2 of the Bid Form and did not include any bid amounts. Therefore, it is not a valid bid.

Formal Bid Award Recommendation(s) \$120,000 And Over
April 8, 2025

RFQ No. 25-1545-KS

200kW Trailer-Mounted Diesel
Generator

No. of Bids Solicited:	20	
No. of Bids Received:	1	
Project Leader & Phone No.:	Dillon Neie	Ext. 7955
Material Estimates:	\$180,000.00	

Description of Procurement:

200kW Trailer-Mounted Diesel Generator for the District's Water Utility to provide backup power in the event the main power supply is disrupted at various District sites.

Vendor

Platt Electric

Subtotal (w/o tax)

\$129,665.87

Summary Statement:

The only bid received did not include the required bid security, was not on the District's form, was not signed and dated, and took numerous exceptions; therefore, staff recommends rejection of the bid. Staff is exploring other options for this procurement.

Cooperative Purchase Recommendations

April 8, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Clary Longview	\$165,000.00
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PO 4500097461

DES 28423

Purchase of two 2025 Ford Transit vans for the Water Department. These vehicles are additions to the fleet.

Project Lead: Mark Stephens, Ext. 5507

Cooperative Purchase Recommendations

April 8, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rental Co., Inc.

Sourcewell #040924-ALT

\$792,233.00

PO 4500097623

Purchase of three Altec Personnel Lift Trucks that will be used by Distribution and Engineering Services Division.

These trucks will replace existing trucks that have reached their replacement criteria.

Project Lead: Christina Brueckner, Ext. 5053

Formal Bid and Contract Amendment(s)
April 8, 2025

PSC No. CW2239784

AE Professional Services for the
North County Community Office

Contractor/Consultant/Supplier:	Rolluda Architects	
Project Leader & Phone No.:	Mark Curfman	Ext 8004
Amendment No.:	7	
Amendment:	\$71,262.00	

Original Contract Amount: \$3,254,183.00
Present Contract Amount: \$3,644,685.00
Amendment Amount: \$71,262.00
New Contract Amount: \$3,715,947.00

Original Start/End: 4/1/20 – 7/1/23
Present Start/End: 4/1/20 – 6/30/25
New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 7 to increase the contract by \$71,262.00 for a new contract total of \$3,715,947.00. This covers additional construction administration due to the project being constructed as four separate buildings and the increased construction duration.

Summary of Amendments:

Amendment No. 1 dated May 22, 2020 revised Exhibit A – Scope of Work to clarify Lump sum Services and Planned Hourly/NTE Services as well as Unanticipated Hourly/NTE Services and their associated fees.

Amendment No. 2 dated October 26, 2020 revised Exhibit A – Scope of Work increased design effort associated with creating the early site development package and additional design effort needed for the office building second floor.

Amendment No. 3 approved by Commission on November 16, 2021 extended term to December 29, 2023 and increased contract amount by \$390,502.00 to cover additional scope.

Amendment No. 4 dated September 1, 2022 changed the District Project Leader from Jessica Raab Holmgren to Mark Curfman.

Amendment No. 5 dated December 4, 2023 extended term to December 31, 2024 for continued support.

Amendment No. 6 dated December 17, 2024 extended term to June 30, 2025 for continued support.

Formal Bid and Contract Amendment(s)
April 8, 2025

MISC No. CW2250353

Doble M7100 Equipment
Lease, Software, Consulting
And Onsite Training

Contractor/Consultant/Supplier:	Doble Engineering Company	
Project Leader & Phone No.:	Erin Callar	Ext.4411
Amendment No.:	2	
Amendment:	\$30,291.00	

Approximate Original Contract Amount:	\$238,380.00	
Present Contract Amount:	\$238,380.00	Original Start/End: 5/15/23 – 5/14/28
Amendment Amount:	\$ 30,291.00	Present Start/End: 5/15/23 – 6/29/28
Approximate New Contract Amount:	\$268,671.00	New End Date: N/A

Summary Statement: Staff recommend approval of Amendment 2 to add the M5500 SFRA Tester to the existing lease. This addition increases the capability for identifying core shifting and winding deformation in transformers that have experienced faults. Transformers are tested at commissioning and then compared to baseline every 15 years or after any significant faults. This new equipment provides better analysis into the measurements and helps determine transformer defects that could result in catastrophic failure.

This agreement provides the Substation Department with the resources and tools needed to reduce transformer testing duration and increase transformer testing safety. The M7100 test equipment is an all-in-one test system for substation class transformers that will combine nearly all preventative maintenance tests into a single device.

Summary of Amendments:

Amendment No. 1 dated August 9, 2023, Contract Period of Performance was modified to June 30, 2023 through June 29, 2028. This modification was necessary due to the shipment date of the M7100.



BUSINESS OF THE COMMISSION

Meeting Date: April 8, 2025

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems

Shawn Hunstock

8497

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:

Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 8th day of April 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

As Beg

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1134089 - 1134290	\$48,437.02	2 - 8
Electronic Customer Refunds		\$12,668.69	9 - 11
WARRANT SUMMARY			
Warrants	8081768 - 8082016	\$4,664,072.92	12 - 19
ACH	6053517 - 6054083	\$19,896,375.25	20 - 37
Wires	7003575 - 7003603	\$32,676,130.61	38
Payroll - Direct Deposit	5300001219 - 5300001219	\$5,192,132.08	39
Payroll - Warrants	845419 - 845429	\$68,046.27	39
Automatic Debit Payments	5300001216 - 5300001228	\$7,134,322.54	40
	GRAND TOTAL	\$69,692,185.38	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/10/25	1134089	DANIEL GONZALEZ	\$1,738.10
3/10/25	1134090	DARA PERRY	\$77.27
3/10/25	1134091	PHILLIP THOMAS	\$268.85
3/10/25	1134092	NAMITA AGRAWAL	\$1,119.06
3/10/25	1134093	JEFFREY JAMES	\$165.61
3/10/25	1134094	THOMAS KUEHN	\$15.87
3/10/25	1134095	DAVID LUCEY	\$103.51
3/10/25	1134096	LAG ENTERPRISES	\$32.54
3/10/25	1134097	VOID	\$0.00
3/10/25	1134098	MILL CREEK APARTMENTS LLC	\$79.39
3/10/25	1134099	20225 BOTHELL, LLC	\$122.46
3/11/25	1134100	KANDI MILLER	\$8.81
3/11/25	1134101	JANET RICHARDS	\$150.00
3/11/25	1134102	ANDREW GROSS	\$147.65
3/11/25	1134103	AISSATOU DIALLO	\$5.35
3/11/25	1134104	PERWIN MWARIKE	\$60.43
3/11/25	1134105	KBHPNW LLC DBA KB HOME	\$143.10
3/11/25	1134106	LOGAN GLASGOW	\$99.80
3/11/25	1134107	DENISS RODRIGUEZ	\$90.90
3/11/25	1134108	TRINITY INVESTMENT PROPERTIES LLC	\$103.02
3/11/25	1134109	MAINVUE WA LLC	\$104.68
3/11/25	1134110	MAINVUE WA LLC	\$14.38
3/11/25	1134111	REBECCA CONNER	\$150.00
3/11/25	1134112	ZELELEM TAFERE	\$48.94
3/11/25	1134113	QUADRATNW CORP	\$41.50
3/11/25	1134114	VOID	\$0.00
3/11/25	1134115	HAILI SUN	\$6.85
3/12/25	1134116	BARRY THOMPSON	\$62.00
3/12/25	1134117	LOW INCOME HOUSING INSTITUTE	\$483.60
3/12/25	1134118	TERREL BARNETT	\$119.30
3/12/25	1134119	ARTUR KARAPETYAN	\$10.97
3/12/25	1134120	SNOHOMISH COUNTY DEPARTMENT OF FINANCE	\$500.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/12/25	1134121	VOID	\$0.00
3/12/25	1134122	ALLISON CAPPS	\$122.11
3/12/25	1134123	BAMBOO PHO & SANDWICHES LLC	\$1,570.55
3/12/25	1134124	ALEX ALVAREZ	\$126.91
3/12/25	1134125	PACIFIC RIDGE - DRH, LLC	\$106.55
3/12/25	1134126	REAL PROPERTY ASSOCIATES INC	\$78.31
3/12/25	1134127	PACIFIC RIDGE - DRH, LLC	\$226.21
3/12/25	1134128	PACIFIC RIDGE - DRH, LLC	\$93.14
3/12/25	1134129	5J DEVELOPMENT LLC	\$341.20
3/12/25	1134130	SANT-BHAN ENTERPRISES	\$23.13
3/12/25	1134131	KE WANG	\$26.84
3/12/25	1134132	REAL PROPERTY MANAGEMENT NORTH PUGET	\$154.74
3/12/25	1134133	ANNA MARTYSOVA	\$700.00
3/12/25	1134134	HUMF MOUNTLAKE TERRACE LLC	\$40.04
3/12/25	1134135	SUSAN ROBERTS	\$8.40
3/12/25	1134136	CHRISTINE HUDAK	\$72.61
3/13/25	1134137	JANICE ARAUJO	\$505.24
3/13/25	1134138	DEVIN SPAULDING	\$14.07
3/13/25	1134139	WATERFRONT PLACE LP	\$83.69
3/13/25	1134140	SNOHOMISH COUNTY DEPARTMENT OF FINANCE	\$2,500.00
3/13/25	1134141	BLUFFS AT EVERGREEN PRESERVATION LLC	\$89.65
3/13/25	1134142	TRYSTIN GARDNER	\$109.65
3/13/25	1134143	LYNNWOOD TOWNHOMES LLC	\$66.70
3/13/25	1134144	HND HOLDINGS CO	\$103.56
3/13/25	1134145	MILL CREEK APARTMENTS LLC	\$5.34
3/13/25	1134146	SHAUNA CARLISLE	\$132.41
3/14/25	1134147	RICHARD MEISSNER	\$26.52
3/14/25	1134148	TAHA IQTAIL INC	\$856.86
3/14/25	1134149	VINTAGE AT LAKEWOOD, LLC	\$77.35
3/14/25	1134150	KATHLEEN SELLARDS	\$993.10
3/14/25	1134151	GARY DRURY	\$79.66
3/14/25	1134152	MICHAEL WILLIS	\$59.83

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/14/25	1134153	TRYSTIN GARDNER	\$88.00
3/14/25	1134154	LENNAR NORTHWEST INC	\$42.00
3/14/25	1134155	LENNAR NORTHWEST INC	\$150.19
3/14/25	1134156	LENNAR NORTHWEST INC	\$108.13
3/14/25	1134157	LIN LIU	\$99.22
3/17/25	1134158	VICKIE MANTOOTH	\$195.00
3/17/25	1134159	CAROL GERIG	\$214.78
3/17/25	1134160	CARAVAN OUTFITTER LLC	\$280.14
3/17/25	1134161	WENDY TAYLOR	\$2,062.06
3/17/25	1134162	SOUN YANG	\$282.86
3/17/25	1134163	CAITLIN NALBANDIAN	\$196.90
3/18/25	1134164	EDWARD RONGVE	\$83.56
3/18/25	1134165	RAINLAND INVESTMENTS, LLC	\$162.24
3/18/25	1134166	NORTHWEST RESTAURANTS INC	\$5.59
3/18/25	1134167	AZEB TEKLU	\$250.70
3/18/25	1134168	KOSAL MAO	\$124.64
3/18/25	1134169	YI LIN	\$88.27
3/18/25	1134170	DAFHNE SALVADOR	\$180.81
3/18/25	1134171	DAVE HUBER PROPERTIES LLC	\$71.36
3/18/25	1134172	JULIO CESAR COLORADO FRANCO	\$48.70
3/18/25	1134173	BOTTLES & BITES LLC	\$28.34
3/18/25	1134174	ROSE EMMONS	\$202.12
3/19/25	1134175	CHRIS JOHNSTON	\$63.21
3/19/25	1134176	ROBERT SLOBIN	\$53.55
3/19/25	1134177	TEVITA FONG	\$27.24
3/19/25	1134178	CHRISTIE MERRICK	\$150.00
3/19/25	1134179	TERRI KNIGHT	\$25.00
3/19/25	1134180	SUNGHEE HAM	\$51.92
3/19/25	1134181	KALEB CLIFTON	\$84.28
3/19/25	1134182	SCOTT ICEBERG	\$488.78
3/20/25	1134183	CHRISTOPHER ZENS	\$24.43
3/20/25	1134184	PO HAN	\$5.76

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/20/25	1134185	DEAL ENTERPRISES	\$29.96
3/20/25	1134186	LUIS MURCIA RAMIREZ	\$79.41
3/20/25	1134187	CORNERSTONE HOMES NW LLC	\$174.85
3/20/25	1134188	CORNERSTONE HOMES NW LLC	\$9.36
3/20/25	1134189	CORNERSTONE HOMES NW LLC	\$162.88
3/20/25	1134190	CORNERSTONE HOMES NW LLC	\$166.70
3/20/25	1134191	CRISTINA MARTINEZ BASURTO	\$41.40
3/20/25	1134192	BARRIE BURNS	\$5.11
3/20/25	1134193	DEAL ENTERPRISES	\$153.27
3/20/25	1134194	MERLENE ICE	\$333.74
3/21/25	1134195	ANGELA PIOLI	\$1,869.59
3/21/25	1134196	JAMAL MAHMOUD	\$19.79
3/21/25	1134197	BRUCE FLETCHER	\$19.68
3/21/25	1134198	PHTRE LP	\$33.81
3/21/25	1134199	MICHELLE ANDERSON	\$178.39
3/21/25	1134200	VALERII ZAPOROZHETS	\$289.24
3/21/25	1134201	EMILY OSBORNE	\$166.45
3/21/25	1134202	MCKENNA DELP	\$142.37
3/21/25	1134203	LUKE TIRIMAIDOKA	\$131.58
3/21/25	1134204	LENNAR NORTHWEST INC	\$205.57
3/21/25	1134205	ANKIT GANGAL	\$237.16
3/21/25	1134206	NORMA FINE	\$184.46
3/24/25	1134207	ELAINE TEEL	\$21.00
3/24/25	1134208	MANVINDER KULLAR	\$36.69
3/24/25	1134209	ALLISON BROWN	\$26.94
3/24/25	1134210	KOZ DEVELOPMENT, LLC	\$841.95
3/24/25	1134211	KOZ DEVELOPMENT, LLC	\$872.82
3/24/25	1134212	NORTHPOINT COMPASS PROPERTY LLC	\$10.72
3/24/25	1134213	ROEUTH CHETH	\$111.93
3/24/25	1134214	RICKIE FLETCHER	\$114.74
3/24/25	1134215	ULYANA PONOMARENKO	\$318.78
3/24/25	1134216	ANTONIO HERNANDEZ	\$31.66

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/24/25	1134217	CAMELLIA YI	\$75.34
3/24/25	1134218	DAVID TOY	\$9.11
3/24/25	1134219	RITE AID	\$4,567.64
3/24/25	1134220	ROBERT MORGADO	\$82.96
3/24/25	1134221	SOFIIA ALESHCHENKOVA	\$87.74
3/25/25	1134222	SUNI CHON	\$30.18
3/25/25	1134223	CHENGYE GONG	\$10.84
3/25/25	1134224	WOODLYNN LLC	\$20.22
3/25/25	1134225	ARTHUR SKOTDAL	\$18.93
3/25/25	1134226	FLORENCE JACOBS	\$73.62
3/25/25	1134227	TOM COX	\$16.17
3/25/25	1134228	NORTHPOINT COMPASS PROPERTY LLC	\$6.79
3/25/25	1134229	DANA HIGGINS	\$210.83
3/25/25	1134230	ANNA VASILEVA	\$115.61
3/25/25	1134231	SEAN BRYANT	\$134.79
3/25/25	1134232	ZAIN SHARIF	\$93.47
3/25/25	1134233	MAINVUE WA LLC	\$99.42
3/25/25	1134234	JULIO LUVIANO	\$143.35
3/25/25	1134235	MAINVUE WA LLC	\$34.91
3/25/25	1134236	LIAM SWEENEY	\$33.75
3/25/25	1134237	AMANDA OLSON	\$88.93
3/25/25	1134238	MLT STATION II LLC	\$17.82
3/25/25	1134239	STANWOOD HOUSING PARTNERS LLC	\$128.16
3/26/25	1134240	GARY BATCHELLOR	\$116.99
3/26/25	1134241	JENNIFER BUSH	\$166.38
3/26/25	1134242	MICHAEL LUSZEY	\$107.57
3/26/25	1134243	JACQUELYN DSOUZA	\$56.94
3/26/25	1134244	AHIN ALI	\$274.51
3/26/25	1134245	MARGARITA IVANOVA	\$15.49
3/26/25	1134246	LORYN MOORE	\$39.15
3/26/25	1134247	SCOTT REAGAN	\$62.23
3/26/25	1134248	JIENNIE CRUZ	\$50.41

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/26/25	1134249	MIKAILA CALING	\$50.07
3/26/25	1134250	ERIKA RIOS ATENCIO	\$53.77
3/26/25	1134251	YASMEEN KAUR	\$109.04
3/26/25	1134252	XAVIER BRASWELL	\$51.87
3/26/25	1134253	CARRIE AND COLIN LLC	\$118.21
3/26/25	1134254	SUMMER WHITESHIRT	\$51.64
3/26/25	1134255	EAGLECO LLC	\$247.14
3/26/25	1134256	SEIF MUSTAFA	\$67.77
3/26/25	1134257	RICHARD MORONTA	\$84.95
3/26/25	1134258	SADIE ARAUZ MAYRENA	\$67.93
3/26/25	1134259	BMCH WASHINGTON LLC	\$72.39
3/26/25	1134260	SSHI LLC	\$6.80
3/26/25	1134261	PACIFIC RIDGE - DRH, LLC	\$70.74
3/26/25	1134262	CULPEPPER COURT	\$135.00
3/26/25	1134263	KEN HARRIS	\$1,129.36
3/26/25	1134264	EVERGREEN RECOVERY CENTERS	\$133.49
3/26/25	1134265	AVALONBAY COMMUNITIES, INC	\$33.95
3/26/25	1134266	SUMMER SEASONS LLC	\$305.58
3/26/25	1134267	MG ARTESIA APARTMENTS LLC	\$43.52
3/26/25	1134268	LINDA SCHOUTEN	\$75.00
3/26/25	1134269	JENNIFER ROPER	\$15.34
3/26/25	1134270	TERRY ROBERTS	\$538.22
3/26/25	1134271	LAURA SALGADO	\$133.45
3/26/25	1134272	LINDA SMITH	\$29.14
3/26/25	1134273	JEFF WALSH	\$544.26
3/27/25	1134274	YI LIU	\$148.34
3/27/25	1134275	JUSTIN NORMAN	\$29.47
3/27/25	1134276	HUI-CHU CHIU	\$148.10
3/27/25	1134277	CITLALLI ROJAS	\$156.35
3/27/25	1134278	DAVID GLADSTONE	\$4,653.74
3/27/25	1134279	SWANSON BUILDING	\$2,602.60
3/28/25	1134280	WESLEY JACOBSEN	\$64.48

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/28/25	1134281	PACIFIC SECURITY VENTURES, LLC	\$11.99
3/28/25	1134282	VENESSA KLEYN	\$332.48
3/28/25	1134283	WINDSTONE APARTMENTS LLC	\$50.00
3/28/25	1134284	E3 DIAGNOSTICS, INC	\$106.55
3/28/25	1134285	BRISTOL SQUARE APTS	\$174.95
3/28/25	1134286	20225 BOTHELL, LLC	\$22.20
3/28/25	1134287	20225 BOTHELL, LLC	\$35.63
3/28/25	1134288	PARK BALLINGER, LLC	\$5.00
3/28/25	1134289	JANET JAYNE	\$200.45
3/28/25	1134290	RAYMOND DOWNING	\$105.72

Total: \$48,437.02

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/10/25	000529935647	YIFAN XU	\$22.76
3/10/25	000529935648	KARTHIK TIRUNAGARI	\$65.95
3/10/25	000529935649	LAVONDA SMITH	\$5.52
3/10/25	000529935650	IVY HINSON	\$22.24
3/10/25	000529935651	RAMYA KANDERI	\$62.40
3/10/25	000529935652	VEERA ANJANEYULU DUKKIPATI	\$150.44
3/10/25	000529935653	NATALIE DEGUZMAN	\$213.56
3/10/25	000529935654	JESUS RODRIGUEZ	\$125.78
3/10/25	000529935655	CAMPBELLE ANTICH	\$164.10
3/10/25	000529935656	EMILEE MAYNARD VICTOR	\$120.92
3/11/25	000529941056	NORMA ANSELMO	\$85.37
3/11/25	000529941057	LOURDES MORALES	\$995.70
3/11/25	000529941058	VALERIE REJOUIS	\$197.00
3/11/25	000529941059	EVERETT COMMUNITY CHURCH OF GOD	\$100.00
3/11/25	000529941060	ANGELA KELLEHER	\$250.00
3/11/25	000529941061	HANG LEE	\$183.84
3/11/25	000529941062	GRETCHEL SILVA	\$241.47
3/11/25	000529941063	DANIEL LUCAS DIAZ	\$160.00
3/11/25	000529941064	DARCI CLARK	\$90.00
3/11/25	000529941065	EDWARD MATYSAK JR	\$96.90
3/11/25	000529941066	DARCI CLARK	\$90.00
3/11/25	000529941067	YENIFER CONTRERAS VALERO	\$48.03
3/11/25	000529941068	DARCI CLARK	\$70.00
3/11/25	000529941069	YENIFER CONTRERAS VALERO	\$49.11
3/11/25	000529941070	YENIFER CONTRERAS VALERO	\$33.75
3/12/25	000529951177	CHELSEA O'DELL	\$200.00
3/12/25	000529951178	ISAAC ROYAL	\$129.38
3/12/25	000529951179	JANELLE MINOR	\$293.82
3/12/25	000529951180	MANA KAHALA	\$250.20
3/12/25	000529951181	MANA KAHALA	\$250.20
3/12/25	000529951182	JOSEPH HEIMBIGNER	\$133.88
3/12/25	000529951183	KELSEY GORDON	\$111.13

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/12/25	000529951184	JEFFERY PETERMEYER	\$399.49
3/13/25	000529960082	CONOR PESCI	\$146.47
3/14/25	000529971632	MADELYNN STOWE	\$130.50
3/14/25	000529971633	HEATH BRIDGEMAN	\$221.98
3/17/25	000529989796	JESUS RIVAS JACOBO	\$58.84
3/17/25	000529989797	SOVIT BISTA	\$5.38
3/17/25	000529989798	ALEXEY SURKOV	\$165.31
3/17/25	000529989799	EIRENE SMITH	\$6.69
3/17/25	000529989800	PIERS FOLEY	\$74.86
3/17/25	000529989801	ANH MINH NGUYEN	\$12.19
3/17/25	000529989802	KAMILLE DELGADILLO	\$52.94
3/17/25	000529989803	LYNN MELENDEZ	\$132.84
3/17/25	000529989804	AUSTIN NALL BUNGER	\$122.97
3/17/25	000529989805	MUHAMAD HABIBALLAH	\$291.99
3/17/25	000529989806	LYNN MELENDEZ	\$111.40
3/18/25	000530002555	KOUMBOU TIOYE	\$199.88
3/18/25	000530002556	MARIFEL VALDEZ	\$150.00
3/19/25	000530011888	SARAH PRICE	\$1,075.44
3/19/25	000530011889	LINDA HENRY	\$136.00
3/20/25	000530021014	MYKOLA VOLOSHCHUK	\$140.56
3/20/25	000530021015	MYKOLA VOLOSHCHUK	\$206.29
3/21/25	000530031789	ALINA BABAK	\$68.34
3/21/25	000530031790	HANH LE	\$336.66
3/21/25	000530031791	ALINA BABAK	\$26.66
3/21/25	000530031792	HANH LE	\$5.19
3/21/25	000530031793	ALINA BABAK	\$95.25
3/21/25	000530031794	CATERINE ESTUPINAN MENDEZ	\$300.00
3/21/25	000530031795	LUIS FELIPE EUFRASIO HUESCA	\$359.67
3/21/25	000530031796	HANH LE	\$453.07
3/24/25	000530048081	TONY YIU	\$51.54
3/24/25	000530048082	DARYAN ROCKSTEAD	\$50.15
3/24/25	000530048083	MUHAND TAHA	\$44.99

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/24/25	000530048084	ADAM BEKE	\$13.06
3/24/25	000530048085	JORDAN KENDALL	\$42.25
3/24/25	000530048086	KATHARINA BULATNIKOV	\$57.60
3/25/25	000530058667	PAUL LAMBERT	\$300.00
3/25/25	000530058668	CHLOE STIDMAN	\$297.59
3/25/25	000530058669	STASIA SHIN	\$362.67
3/25/25	000530058670	CONG BUI	\$64.73
3/25/25	000530058671	RHODINA CABANA	\$20.55
3/25/25	000530058672	JESSICA LEWIS	\$152.93
3/25/25	000530058673	SEAN LITTLE	\$35.53
3/25/25	000530058674	MARLIN SMITH	\$95.04
3/25/25	000530058675	SEAN LITTLE	\$33.79
3/25/25	000530058676	SEAN LITTLE	\$35.32
3/25/25	000530058677	SEAN LITTLE	\$229.15
3/25/25	000530058678	SEAN LITTLE	\$105.66
3/25/25	000530058679	SEAN LITTLE	\$175.83

Total: \$12,668.69

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/11/25	8081768	RIVERTOWN HOMES, LLC	\$13,755.61
3/11/25	8081769	BEN TAFT	\$237.90
3/11/25	8081770	DALE ROBERTSON	\$1,789.92
3/11/25	8081771	AT&T CORP	\$411.16
3/11/25	8081772	BOSWORTH PRIMARY ROAD ASSOC	\$56.91
3/11/25	8081773	CAMANO WATER ASSN	\$98.00
3/11/25	8081774	CITY OF EVERETT	\$68.12
3/11/25	8081775	CORE & MAIN LP	\$2,595.13
3/11/25	8081776	ISLAND COUNTY	\$305.50
3/11/25	8081777	GENUINE PARTS COMPANY	\$2,407.50
3/11/25	8081778	PACIFIC SAFETY SUPPLY INC	\$1,811.70
3/11/25	8081779	REPUBLIC SERVICES INC	\$3,763.63
3/11/25	8081780	SIX ROBBLEES INC	\$6,256.96
3/11/25	8081781	SOUND PUBLISHING INC	\$94.08
3/11/25	8081782	UNUM LIFE INSURANCE CO OF AMERICA	\$38,698.80
3/11/25	8081783	WASTE MANAGEMENT OF WASHINGTON INC	\$8,513.68
3/11/25	8081784	WESCO GROUP INC	\$1,052.60
3/11/25	8081785	ALDERWOOD WATER & WASTEWATER DISTRI	\$349.25
3/11/25	8081786	BICKFORD MOTORS INC	\$2,765.62
3/11/25	8081787	CROSS VALLEY WATER DISTRICT	\$234.89
3/11/25	8081788	JEFFREY HATHAWAY	\$48.30
3/11/25	8081789	PUBLIC UTILITY DIST NO 1 OF	\$4,525.21
3/11/25	8081790	SNOHOMISH COUNTY SOCIETY OF	\$5,934.92
3/11/25	8081791	WYNNE AND SONS INC	\$247.28
3/11/25	8081792	SNOHOMISH SCHOOL DISTRICT #201	\$646.45
3/11/25	8081793	THE PAPE GROUP INC	\$6,638.75
3/11/25	8081794	NORTHWEST FIBER LLC	\$7,705.35
3/11/25	8081795	BHC CONSULTANTS LLC	\$8,276.75
3/11/25	8081796	KENDALL DEALERSHIP HOLDINGS LLC	\$17.81
3/11/25	8081797	THE PAPE GROUP	\$1,577.59
3/11/25	8081798	SALARY COM LLC	\$31,431.40
3/11/25	8081799	CONCENTRIC LLC	\$289.26

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/11/25	8081800	REECE CONSTRUCTION COMPANY	\$175.00
3/11/25	8081801	REECE CONSTRUCTION COMPANY	\$10,000.00
3/11/25	8081802	NISSAN OF EVERETT LLC	\$141.18
3/11/25	8081803	CAN-AM FABRICATION INC	\$322.73
3/11/25	8081804	FIVE9 INC	\$5.30
3/11/25	8081805	POMPS TIRE SERVICE INC	\$4,562.08
3/11/25	8081806	NORTHWEST FIBER LLC	\$240.00
3/11/25	8081807	VOID	\$0.00
3/11/25	8081808	J R SETINA MANUFACTURING CO INC	\$2,025.18
3/11/25	8081809	FIVE FORTY LLC	\$2,200.00
3/11/25	8081810	ARROW INSULATION INC	\$661.00
3/11/25	8081811	CITY OF LYNNWOOD	\$2,000.00
3/11/25	8081812	WSB SHEET METAL	\$1,975.00
3/11/25	8081813	FACILITY SOLUTIONS GROUP INC	\$2,121.94
3/11/25	8081814	ALL CLIMATE INC	\$2,100.00
3/11/25	8081815	HAUSMEISTER HOME SERVICES INC	\$672.00
3/13/25	8081816	CITY OF EVERETT	\$21,603.73
3/13/25	8081817	CITY OF LYNNWOOD	\$378.83
3/13/25	8081818	CITY OF MARYSVILLE	\$1,875.26
3/13/25	8081819	GENUINE PARTS COMPANY	\$2,093.52
3/13/25	8081820	NORTHWEST SALES GROUP INC	\$1,135.92
3/13/25	8081821	BICKFORD MOTORS INC	\$1,470.62
3/13/25	8081822	SNOHOMISH COUNTY	\$2,720.00
3/13/25	8081823	STATE OF WASHINGTON	\$95.40
3/13/25	8081824	SOUTHWEST POWER POOL INC	\$12,420.00
3/13/25	8081825	BHC CONSULTANTS LLC	\$3,597.50
3/13/25	8081826	KENDALL DEALERSHIP HOLDINGS LLC	\$560.94
3/13/25	8081827	BIO CLEAN INC	\$761.07
3/13/25	8081828	IRIS GROUP HOLDINGS LLC	\$2,126.57
3/13/25	8081829	MATERIAL FLOW & CONVEYOR SYSTEMS IN	\$14,026.66
3/13/25	8081830	STEELE ELECTRTIC INC	\$277.00
3/13/25	8081831	BERESFORD BOOTH PLLC	\$7,749.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/18/25	8081832	DR HORTON-SSHI	\$3,441.58
3/18/25	8081833	ALBERT LEE INC	\$198,094.23
3/18/25	8081834	CUMMINS-ALLISON CORP	\$3,512.29
3/18/25	8081835	CITY OF DARRINGTON	\$11,852.39
3/18/25	8081836	CITY OF EVERETT	\$211,845.54
3/18/25	8081837	CITY OF GOLD BAR	\$16,162.69
3/18/25	8081838	CITY OF GOLD BAR	\$517.29
3/18/25	8081839	HATLOES DECORATING CENTER INC	\$18,781.41
3/18/25	8081840	IRON MOUNTAIN QUARRY LLC	\$231.89
3/18/25	8081841	CITY OF MARYSVILLE	\$274,398.19
3/18/25	8081842	CITY OF MONROE	\$429.03
3/18/25	8081843	CITY OF MOUNTLAKE TERRACE	\$102,345.62
3/18/25	8081844	CITY OF MOUNTLAKE TERRACE	\$161.51
3/18/25	8081845	BEACON PUBLISHING INC	\$660.00
3/18/25	8081846	GENUINE PARTS COMPANY	\$600.71
3/18/25	8081847	NORTHWEST SALES GROUP INC	\$963.78
3/18/25	8081848	ORIGAMI RISK LLC	\$133,688.63
3/18/25	8081849	CITY OF ARLINGTON	\$1,717.21
3/18/25	8081850	RIVERSIDE TOPSOIL INC	\$330.00
3/18/25	8081851	SNOHOMISH COUNTY	\$11,454.00
3/18/25	8081852	SOUND PUBLISHING INC	\$458.64
3/18/25	8081853	SULTAN SCHOOL DISTRICT 311	\$69,073.00
3/18/25	8081854	CITY OF SULTAN	\$43,191.05
3/18/25	8081855	US DEPT OF AGRICULTURE	\$3,300.68
3/18/25	8081856	STATE OF WASHINGTON	\$8,974.12
3/18/25	8081857	WASTE MANAGEMENT OF WASHINGTON INC	\$308.49
3/18/25	8081858	ALDERWOOD WATER & WASTEWATER DISTRI	\$40.19
3/18/25	8081859	CITY OF ARLINGTON	\$152,205.04
3/18/25	8081860	AUTOMATIC DOOR & GATE COMPANY	\$637.50
3/18/25	8081861	BICKFORD MOTORS INC	\$3,549.76
3/18/25	8081862	CITY OF BOTHELL	\$141,113.94
3/18/25	8081863	CITY OF BRIER	\$22,054.32

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/18/25	8081864	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$222.98
3/18/25	8081865	EBEY HILL HYDROELECTRIC INC	\$1,224.60
3/18/25	8081866	CITY OF EDMONDS	\$201,150.58
3/18/25	8081867	CITY OF INDEX	\$1,424.35
3/18/25	8081868	CITY OF LAKE STEVENS	\$158,750.80
3/18/25	8081869	CITY OF LAKE STEVENS	\$40,423.98
3/18/25	8081870	LAKE STEVENS SEWER DIST	\$135.63
3/18/25	8081871	CITY OF MONROE	\$95,353.11
3/18/25	8081872	NW TRANSMISSION INC	\$180.51
3/18/25	8081873	JAMES SIDERIUS	\$250.00
3/18/25	8081874	SNOHOMISH COUNTY	\$187.03
3/18/25	8081875	CITY OF STANWOOD	\$3,097.75
3/18/25	8081876	CITY OF STANWOOD	\$40,631.42
3/18/25	8081877	TOWN OF WOODWAY	\$7,094.44
3/18/25	8081878	WYNNE AND SONS INC	\$329.70
3/18/25	8081879	CITY OF EVERETT	\$1,320.30
3/18/25	8081880	CITY OF GRANITE FALLS	\$24,264.54
3/18/25	8081881	NORTH SOUND AUTO GROUP LLC	\$159.31
3/18/25	8081882	THE PAPE GROUP INC	\$8,274.24
3/18/25	8081883	CITY OF EVERETT	\$745,446.44
3/18/25	8081884	REXEL USA INC	\$784.39
3/18/25	8081885	WETLANDS CREATION INC	\$179.36
3/18/25	8081886	JENNIFER DARLENE WENZEL	\$573.38
3/18/25	8081887	WASHINGTON STATE DOT	\$235.34
3/18/25	8081888	NW METAL FINISHING	\$4,266.60
3/18/25	8081889	BACKFLOWS NORTHWEST INC	\$5,255.00
3/18/25	8081890	CONCENTRIC LLC	\$1,239.14
3/18/25	8081891	CAN-AM FABRICATION INC	\$322.73
3/18/25	8081892	IRIS GROUP HOLDINGS LLC	\$7,200.20
3/18/25	8081893	SOLIS LIGHTING & ELECTRICAL SERVICE	\$1,253.04
3/18/25	8081894	LAMAR TECHNOLOGIES LLC	\$13,173.00
3/18/25	8081895	CITY OF LYNNWOOD	\$252,067.28

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/18/25	8081896	CITY OF MOUNTLAKE TERRACE	\$6,686.50
3/18/25	8081897	CITY OF MUKILTEO	\$111,296.98
3/18/25	8081898	CITY OF SNOHOMISH	\$54,708.34
3/18/25	8081899	SELECT AIR SERVICES INC	\$2,675.00
3/20/25	8081900	AGM CONTAINER CONTROLS INC	\$721.72
3/20/25	8081901	AT&T CORP	\$45,212.73
3/20/25	8081902	COMCAST HOLDING CORPORATION	\$492.44
3/20/25	8081903	HARGIS ENGINEERS INC	\$11,702.50
3/20/25	8081904	GENUINE PARTS COMPANY	\$1,857.74
3/20/25	8081905	PAPE MACHINERY INC	\$248.28
3/20/25	8081906	SNOHOMISH COUNTY	\$10.00
3/20/25	8081907	SNOHOMISH COUNTY	\$10.00
3/20/25	8081908	SMART ELECTRIC POWER ALLIANCE	\$12,000.00
3/20/25	8081909	US DEPT OF AGRICULTURE	\$61.31
3/20/25	8081910	BICKFORD MOTORS INC	\$2,144.84
3/20/25	8081911	CAR WASH ENTERPRISES INC	\$166.00
3/20/25	8081912	TWELVE THIRTY ONE INCORPORATED	\$647.31
3/20/25	8081913	LAMAR TEXAS LTD PARTNERSHIP	\$3,443.10
3/20/25	8081914	A1 MOBILE LOCK & KEY INC	\$435.20
3/20/25	8081915	DARLING SON INTL LLC	\$12,948.00
3/20/25	8081916	GOLD BAR TRACTS ROAD MAINTENANCE	\$450.00
3/20/25	8081917	CRAWFORD & COMPANY	\$5,133.58
3/20/25	8081918	NORTHWEST FIBER LLC	\$12,566.11
3/20/25	8081919	CONSERVE ENERGY LLC	\$9,359.61
3/20/25	8081920	PROSCI INC	\$393.81
3/20/25	8081921	1701 FIRST STREET SNOHOMISH LLC	\$3,350.00
3/20/25	8081922	MATTHEW JAMES CHRISTIE	\$750.00
3/25/25	8081923	COMCAST HOLDING CORPORATION	\$627.68
3/25/25	8081924	DIGI-KEY CORP	\$73.29
3/25/25	8081925	DISH NETWORK	\$99.80
3/25/25	8081926	DUNN LUMBER CO INC	\$555.55
3/25/25	8081927	CITY OF EVERETT	\$251,804.80

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/25/25	8081928	HAT ISLAND COMMUNITY ASSN	\$10.00
3/25/25	8081929	INSTITUTE OF ELECTRL & ELECTRONICS	\$23,771.37
3/25/25	8081930	LANGUAGE LINE SERVICES INC	\$3,546.89
3/25/25	8081931	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
3/25/25	8081932	CITY OF MONROE	\$931.96
3/25/25	8081933	GENUINE PARTS COMPANY	\$738.77
3/25/25	8081934	ON HOLD CONCEPTS INC	\$234.70
3/25/25	8081935	SIX ROBBLEES INC	\$1,986.74
3/25/25	8081936	SNOHOMISH COUNTY	\$10.00
3/25/25	8081937	AGATE COVE ENTERPRISES INC	\$2,535.40
3/25/25	8081938	SOUND PUBLISHING INC	\$3,249.00
3/25/25	8081939	SOUND SECURITY INC	\$57.96
3/25/25	8081940	SULTAN SCHOOL DISTRICT 311	\$2,200.00
3/25/25	8081941	STATE OF WASHINGTON	\$2,911.93
3/25/25	8081942	STATE OF WASHINGTON	\$300.00
3/25/25	8081943	WESCO GROUP INC	\$255.90
3/25/25	8081944	ALDERWOOD WATER & WASTEWATER DISTRI	\$42.77
3/25/25	8081945	BICKFORD MOTORS INC	\$4,007.63
3/25/25	8081946	CINTAS CORPORATION NO 2	\$54.40
3/25/25	8081947	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$180.24
3/25/25	8081948	EDS MCDUGALL LLC	\$385.00
3/25/25	8081949	PACIFIC PUBLISHING CO INC	\$730.80
3/25/25	8081950	ROOSEVELT WATER ASSN INC	\$131.00
3/25/25	8081951	SNOHOMISH COUNTY	\$1,234.97
3/25/25	8081952	CITY OF STANWOOD	\$133.56
3/25/25	8081953	CITY OF TACOMA WASHINGTON	\$133,964.46
3/25/25	8081954	TECHPOWER SOLUTIONS INC	\$769.30
3/25/25	8081955	TJH2B ANALYTICAL SERVICES	\$535.00
3/25/25	8081956	WYNNE AND SONS INC	\$329.70
3/25/25	8081957	CONSOLIDATED ELEC DIST INC	\$6,456.63
3/25/25	8081958	PACIFIC FITNESS PRODUCTS LLC	\$73,730.49
3/25/25	8081959	PRESENTING SOLUTIONS INC	\$1,790.10

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/25/25	8081960	TRAVIS J MIRANDA	\$5,671.00
3/25/25	8081961	CROWN CASTLE INTERNATIONAL CORP	\$7,548.07
3/25/25	8081962	PNG MEDIA LLC	\$708.64
3/25/25	8081963	OCCUPATIONAL HEALTH CENTERS OF WA P	\$100.00
3/25/25	8081964	PERFORMANCE VALIDATON INC	\$2,520.00
3/25/25	8081965	MARTIN ENERGY GROUP SERVICES LLC	\$6,211.34
3/25/25	8081966	TWIN PEAKS TIMBER LLC	\$841.91
3/25/25	8081967	KENDALL DEALERSHIP HOLDINGS LLC	\$693.12
3/25/25	8081968	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,971.14
3/25/25	8081969	CONCENTRIC LLC	\$1,591.22
3/25/25	8081970	TCF ARCHITECTURE PLLC	\$362.50
3/25/25	8081971	GREEN REBATES LLC	\$136,339.70
3/25/25	8081972	MERCER INC	\$1,245.48
3/25/25	8081973	RADIATE HOLDINGS LP	\$220.29
3/25/25	8081974	WACO INDUSTRIAL COATINGS INC	\$1,341.93
3/25/25	8081975	JESSICA V MARQUEZ	\$880.00
3/25/25	8081976	CINTAS CORPORATION NO 2	\$6,371.64
3/25/25	8081977	GUARD PEST CONTROL	\$1,952.60
3/25/25	8081978	ASPIRE HR LLC	\$29,781.00
3/25/25	8081979	DIMENSIONAL COMMUNICATIONS INC	\$22,919.29
3/25/25	8081980	CURALINC LLC	\$3,630.00
3/25/25	8081981	HAYAA GREEN LLC	\$146,612.42
3/25/25	8081982	ENERGY MANAGEMENT COLLABORATIVE LLC	\$15,416.52
3/25/25	8081983	MUKILTEO SCHOOL DISTRICT NO 6	\$7,542.00
3/25/25	8081984	SUPERIOR GLASS INSTALLATIONS INC	\$1,350.00
3/25/25	8081985	AA REMODELING LLC	\$374.00
3/25/25	8081986	SOUND CRAWLS LLC	\$906.00
3/27/25	8081987	HARBOUR HOMES LLC	\$3,610.25
3/27/25	8081988	SNBL USA LTD	\$11,270.79
3/27/25	8081989	KATRINA HADLOCK	\$275.00
3/27/25	8081990	SPRINT SPECTRUM L.P.	\$18,212.56
3/27/25	8081991	DUNN LUMBER CO INC	\$104.38

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/27/25	8081992	CITY OF EVERETT	\$179.15
3/27/25	8081993	IRON MOUNTAIN QUARRY LLC	\$426.48
3/27/25	8081994	CITY OF MARYSVILLE	\$168.84
3/27/25	8081995	GENUINE PARTS COMPANY	\$151.66
3/27/25	8081996	US BANK NA	\$2,277.41
3/27/25	8081997	BICKFORD MOTORS INC	\$1,103.06
3/27/25	8081998	PUBLIC UTILITY DIST NO 1 OF	\$5,542.09
3/27/25	8081999	JD POWER	\$14,699.13
3/27/25	8082000	HAMPTON LUMBER MILLS WASHINGTON INC	\$4,973.12
3/27/25	8082001	KENDALL DEALERSHIP HOLDINGS LLC	\$703.48
3/27/25	8082002	BAXTER AUTO PARTS INC	\$5,356.97
3/27/25	8082003	CORITY SOFTWARE INC	\$1,237.81
3/27/25	8082004	WASHINGTON BUD COMPANY	\$9,634.21
3/27/25	8082005	REECE CONSTRUCTION COMPANY	\$1,334.58
3/27/25	8082006	RADIATE HOLDINGS LP	\$3,610.80
3/27/25	8082007	NISSAN OF EVERETT LLC	\$207.52
3/27/25	8082008	ROGER BELL REAL ESTATE HOLDINGS	\$6,180.00
3/27/25	8082009	NORTHWEST FIBER LLC	\$2,400.00
3/27/25	8082010	MODERN PAINTING GROUP	\$12,850.00
3/27/25	8082011	LYNNWOOD INNS	\$7,779.00
3/27/25	8082012	23626 84TH HOLDINGS LLC	\$8,500.00
3/27/25	8082013	COZY HEATING INC	\$3,000.00
3/27/25	8082014	LUMENAL LIGHTING LLC	\$525.25
3/27/25	8082015	NORTHWEST PUMP & EQUIPMENT CO	\$1,563.53
3/27/25	8082016	BLACK FOREST INSULATION LLC	\$1,760.00

Total: \$4,664,072.92

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/10/25	6053517	CENTRAL WELDING SUPPLY CO INC	\$7,422.24
3/10/25	6053518	FASTENAL COMPANY	\$29.51
3/10/25	6053519	HOWARD INDUSTRIES INC	\$220,374.77
3/10/25	6053520	MOSS ADAMS LLP	\$51,450.00
3/10/25	6053521	NATIONAL HYDROPOWER ASSN INC	\$28,887.95
3/10/25	6053522	NORTH COAST ELECTRIC COMPANY	\$3,097.53
3/10/25	6053523	PACIFIC TOPSOILS INC	\$123.50
3/10/25	6053524	ROMAINE ELECTRIC CORP	\$66.97
3/10/25	6053525	TOPSOILS NORTHWEST INC	\$1,716.00
3/10/25	6053526	UNITED PARCEL SERVICE	\$627.34
3/10/25	6053527	GORDON TRUCK CENTERS INC	\$575.27
3/10/25	6053528	WIDENET CONSULTING GROUP LLC	\$2,080.00
3/10/25	6053529	BENS CLEANER SALES INC	\$3,164.25
3/10/25	6053530	THE COMPLETE LINE LLC	\$857.22
3/10/25	6053531	DESIGNER DECAL INC	\$780.29
3/10/25	6053532	DICKS TOWING INC	\$384.19
3/10/25	6053533	GENERAL PACIFIC INC	\$532,462.20
3/10/25	6053534	HERRERA ENVIRONMENTAL CONSULTANTS I	\$2,251.54
3/10/25	6053535	BRIAN DAVIS ENTERPRISES INC	\$1,163.62
3/10/25	6053536	NORTHWEST CASCADE INC	\$334.00
3/10/25	6053537	NORTHWEST TOWER ENGINEERING PLLC	\$3,600.00
3/10/25	6053538	LOUIS F MATHESON CONSTRUCTION INC	\$399.24
3/10/25	6053539	ROHLINGER ENTERPRISES INC	\$763.50
3/10/25	6053540	SOUND SAFETY PRODUCTS CO INC	\$4,164.03
3/10/25	6053541	ULINE INC	\$580.34
3/10/25	6053542	WALTER E NELSON CO OF WESTERN WA	\$14,294.53
3/10/25	6053543	WESTERN ELECTRICITY COORDINATING CO	\$110.56
3/10/25	6053544	GRAYBAR ELECTRIC CO INC	\$13,731.70
3/10/25	6053545	ALTEC INDUSTRIES INC	\$484.79
3/10/25	6053546	ANIXTER INC	\$185,673.48
3/10/25	6053547	MOTION & FLOW CONTROL PRODUCTS INC	\$5,247.78
3/10/25	6053548	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/10/25	6053549	CENVEO WORLDWIDE LIMITED	\$2,958.40
3/10/25	6053550	HARMSSEN LLC	\$80.00
3/10/25	6053551	EIP COMMUNICATIONS I LLC	\$6,624.22
3/10/25	6053552	TARREN ACKERMANN	\$15,172.66
3/10/25	6053553	UNIVERSAL PROTECTION SERVICE LP	\$153,584.23
3/10/25	6053554	SOUND GRID PARTNERS LLC	\$8,412.50
3/10/25	6053555	AINSWORTH INC	\$9,032.47
3/10/25	6053556	WALTER E NELSON OF N WASHINGTON	\$942.77
3/10/25	6053557	ACTION PACKAGING	\$2,387.50
3/10/25	6053558	BEARCOM ACQUISTION CORP	\$5,645.35
3/10/25	6053559	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,678.50
3/10/25	6053560	BREEZE FREE INC	\$1,675.00
3/10/25	6053561	COZY HEATING INC	\$6,075.00
3/10/25	6053562	AA REMODELING LLC	\$275.00
3/10/25	6053563	WASHINGTON WATER HEATERS	\$16,614.10
3/10/25	6053564	JOHN MARTINSEN	\$976.49
3/10/25	6053565	AARON JANISKO	\$129.00
3/10/25	6053566	CASSIE DAHLBECK	\$459.40
3/10/25	6053567	JAMIE CONTRERAS	\$429.10
3/10/25	6053568	SARA AMUNDSON	\$22.40
3/10/25	6053569	KYLE FITZHUGH	\$134.40
3/10/25	6053570	PAUL KISS	\$697.87
3/10/25	6053571	ANGELICA HODGES-MCGILL	\$1,013.35
3/10/25	6053572	KELLIE STICKNEY	\$1,073.93
3/11/25	6053573	CENTRAL MOLONEY LLC	\$116,619.29
3/11/25	6053574	HATCH ASSOCIATES CONSULTANTS INC	\$18,467.54
3/11/25	6053575	HOWARD INDUSTRIES INC	\$152,959.93
3/11/25	6053576	KUBRA DATA TRANSFER LTD	\$38,147.74
3/11/25	6053577	PUGET SOUND ENERGY INC	\$19.46
3/11/25	6053578	ROBERT HALF INTERNATIONAL INC	\$10,168.40
3/11/25	6053579	STAR RENTALS INC	\$8,330.60
3/11/25	6053580	STELLAR INDUSTRIAL SUPPLY INC	\$11,940.24

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/11/25	6053581	STELLA-JONES CORPORATION	\$64,165.04
3/11/25	6053582	TOPSOILS NORTHWEST INC	\$660.00
3/11/25	6053583	UNITED PARCEL SERVICE	\$329.47
3/11/25	6053584	BRAKE & CLUTCH SUPPLY INC	\$1,433.35
3/11/25	6053585	CELLCO PARTNERSHIP	\$1,376.63
3/11/25	6053586	COLEHOUR & COHEN INC	\$7,032.50
3/11/25	6053587	DESIGNER DECAL INC	\$2,307.90
3/11/25	6053588	DUNLAP INDUSTRIAL HARDWARE INC	\$262.97
3/11/25	6053589	ENTERPRISE FABRICATORS CO INC	\$32,922.00
3/11/25	6053590	GENERAL PACIFIC INC	\$11,376.85
3/11/25	6053591	LENZ ENTERPRISES INC	\$310.80
3/11/25	6053592	MILLIMAN INC	\$873.71
3/11/25	6053593	NORTHWEST CASCADE INC	\$464.71
3/11/25	6053594	POWER ENGINEERS INC	\$1,560.07
3/11/25	6053595	LOUIS F MATHESON CONSTRUCTION INC	\$2,888.10
3/11/25	6053596	RMG FINANCIAL CONSULTING INC	\$375.00
3/11/25	6053597	TECH PRODUCTS INC	\$3,068.50
3/11/25	6053598	STATE OF WASHINGTON	\$3,967.80
3/11/25	6053599	GRAYBAR ELECTRIC CO INC	\$292.88
3/11/25	6053600	ANIXTER INC	\$22,301.23
3/11/25	6053601	NASH CONSULTING INC	\$6,825.00
3/11/25	6053602	MCWANE INC	\$14,500.32
3/11/25	6053603	QCERA INC	\$2,396.00
3/11/25	6053604	TESSCO TECHNOLOGIES INC	\$523.61
3/11/25	6053605	OLD GROWTH AGAIN RESTORATION FOREST	\$55,189.36
3/11/25	6053606	PENDULUM INSTRUMENTS INC	\$5,735.00
3/11/25	6053607	COZY HEATING INC	\$2,875.00
3/11/25	6053608	EMERALD CITY ENERGY INC	\$1,025.00
3/11/25	6053609	WASHINGTON ENERGY SERVICES COMPANY	\$26,792.84
3/11/25	6053610	CM AIR PROS LLC	\$2,175.00
3/11/25	6053611	WASHINGTON WATER HEATERS	\$8,673.45
3/11/25	6053612	HARTS PLUMBING & EXCAVATION LLC	\$17,455.59

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/11/25	6053613	LEE BANGHART	\$328.00
3/11/25	6053614	JOSIE ANDERSON	\$136.50
3/11/25	6053615	SIDNEY LOGAN	\$349.40
3/11/25	6053616	JENNIFER HARRINGTON	\$67.20
3/11/25	6053617	EMILY KUBIAK	\$23.10
3/11/25	6053618	DONOVAN DEISHER	\$116.75
3/12/25	6053619	CENTRAL MOLONEY LLC	\$107,572.32
3/12/25	6053620	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$15,897.21
3/12/25	6053621	DICA MARKETING COMPANY	\$4,338.85
3/12/25	6053622	HOWARD INDUSTRIES INC	\$104,366.54
3/12/25	6053623	NORTH COAST ELECTRIC COMPANY	\$1,689.09
3/12/25	6053624	PETROCARD INC	\$104,617.24
3/12/25	6053625	PUGET SOUND ENERGY INC	\$3,540.55
3/12/25	6053626	ROMAINE ELECTRIC CORP	\$718.56
3/12/25	6053627	STAR RENTALS INC	\$408.85
3/12/25	6053628	STELLAR INDUSTRIAL SUPPLY INC	\$1,872.04
3/12/25	6053629	SUBURBAN PROPANE LP	\$385.39
3/12/25	6053630	TOPSOILS NORTHWEST INC	\$323.88
3/12/25	6053631	GORDON TRUCK CENTERS INC	\$8.55
3/12/25	6053632	EASTSIDE SAW & SALES INC	\$110.64
3/12/25	6053633	GEOSPATIAL INNOVATIONS INC	\$45,651.50
3/12/25	6053634	NORTHWEST CASCADE INC	\$147.25
3/12/25	6053635	TYNDALE ENTERPRISES INC	\$136.07
3/12/25	6053636	STATE OF WASHINGTON	\$4,474.05
3/12/25	6053637	WALTER E NELSON CO OF WESTERN WA	\$49.13
3/12/25	6053638	WETHERHOLT & ASSOCIATES INC	\$60.00
3/12/25	6053639	ALTEC INDUSTRIES INC	\$2,389.56
3/12/25	6053640	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
3/12/25	6053641	PRODIMS LLC	\$6,081.92
3/12/25	6053642	NEWSDATA LLC	\$17,847.76
3/12/25	6053643	RESOURCE INNOVATIONS INC	\$100,000.00
3/12/25	6053644	CONSOR NORTH AMERICA INC	\$142.05

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/12/25	6053645	OPENSQUARE HOLDINGS LLC	\$1,138.98
3/12/25	6053646	WELLNESS BY WISHLIST INC	\$111.72
3/12/25	6053647	LOOMIS ARMORED US LLC	\$4,095.26
3/12/25	6053648	HARTS PLUMBING & EXCAVATION LLC	\$14,972.76
3/12/25	6053649	CATHERINE PATTERSON	\$269.40
3/12/25	6053650	CHRISTOPHER SABELLA	\$103.84
3/12/25	6053651	SIDNEY LOGAN	\$441.20
3/12/25	6053652	SHAWN WIGGINS	\$65.80
3/12/25	6053653	LOGAN FORBIS	\$58.80
3/12/25	6053654	ROBERT ASAY	\$673.70
3/13/25	6053655	ASPLUNDH TREE EXPERT LLC	\$38,053.21
3/13/25	6053656	CARDINAL PAINT & POWDER INC	\$158.04
3/13/25	6053657	CENTRAL WELDING SUPPLY CO INC	\$307.34
3/13/25	6053658	DAVID EVANS & ASSOCIATES INC	\$7,074.50
3/13/25	6053659	HOWARD INDUSTRIES INC	\$12,339.57
3/13/25	6053660	MOSS ADAMS LLP	\$2,714.25
3/13/25	6053661	NORTHSTAR CHEMICAL INC	\$1,532.71
3/13/25	6053662	NW ENERGY EFFICIENCY ALLIANCE INC	\$57,575.46
3/13/25	6053663	NORTHWEST POWER POOL CORP	\$23,935.87
3/13/25	6053664	ROMAINE ELECTRIC CORP	\$109.99
3/13/25	6053665	RWC INTERNATIONAL LTD	\$1,343.40
3/13/25	6053666	SHI INTERNATIONAL CORP	\$7,995.58
3/13/25	6053667	STAR RENTALS INC	\$572.39
3/13/25	6053668	TOPSOILS NORTHWEST INC	\$29.94
3/13/25	6053669	WW GRAINGER INC	\$2,001.01
3/13/25	6053670	BIGFOOT CONSTRUCTION EQUIPMENT INC	\$2,583.82
3/13/25	6053671	BRAKE & CLUTCH SUPPLY INC	\$54.09
3/13/25	6053672	COLEHOUR & COHEN INC	\$130,447.53
3/13/25	6053673	CUZ CONCRETE PRODUCTS INC	\$1,366.25
3/13/25	6053674	DICKS TOWING INC	\$547.70
3/13/25	6053675	HOGLUNDS TOP SHOP INC	\$1,044.05
3/13/25	6053676	JUDD & BLACK ELECTRIC INC	\$251,673.04

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/13/25	6053677	LONE MOUNTAIN COMMUNICATIONS LLC	\$117.50
3/13/25	6053678	SOUND SAFETY PRODUCTS CO INC	\$3,251.65
3/13/25	6053679	TYNDALE ENTERPRISES INC	\$47,300.79
3/13/25	6053680	UNITED RENTALS NORTH AMERICA INC	\$4,328.96
3/13/25	6053681	RESOURCE INNOVATIONS INC	\$12,500.00
3/13/25	6053682	DUTHIE ENTERPRISES INC	\$2,406.81
3/13/25	6053683	WELLNESS BY WISHLIST INC	\$1,549.38
3/13/25	6053684	GLASS FIX LLC	\$2,356.26
3/13/25	6053685	ANATEK LABS INC	\$675.00
3/13/25	6053686	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
3/13/25	6053687	CASCADE ENERGY SERVICES LLC	\$2,875.00
3/13/25	6053688	COHEN VENTURES INC	\$111,927.24
3/13/25	6053689	FWH ACQUISITION COMPANY LLC	\$43,925.75
3/13/25	6053690	REBECCA BURDEN	\$190.00
3/13/25	6053691	GIUSEPPE FINA	\$580.22
3/13/25	6053692	SHELBY JOHNSON	\$357.00
3/13/25	6053693	KIMBERLY JOHNSTON	\$472.88
3/13/25	6053694	STEVEN CHENOWETH	\$116.00
3/13/25	6053695	REBECCA BRADLEY	\$47.60
3/14/25	6053696	HOWARD INDUSTRIES INC	\$156,943.79
3/14/25	6053697	PUGET SOUND ENERGY INC	\$5,235.78
3/14/25	6053698	WIDENET CONSULTING GROUP LLC	\$2,080.00
3/14/25	6053699	CELLCO PARTNERSHIP	\$54,962.24
3/14/25	6053700	RUBATINO REFUSE REMOVAL LLC	\$6,834.38
3/14/25	6053701	TOTAL LANDSCAPE CORP	\$16,220.27
3/14/25	6053702	ALTEC INDUSTRIES INC	\$46.29
3/14/25	6053703	BLUEBERRY TECHNOLOGIES LLC	\$9,358.00
3/14/25	6053704	XYLEM I LLC	\$101,947.50
3/14/25	6053705	WASHINGTON ENERGY SERVICES COMPANY	\$7,582.46
3/14/25	6053706	GREEN LIGHTING LLC	\$1,635.30
3/14/25	6053707	HARTS PLUMBING & EXCAVATION LLC	\$7,391.53
3/14/25	6053708	AARON SWANEY	\$499.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/17/25	6053709	AVISTA CORPORATION	\$861,797.00
3/17/25	6053710	CENTRAL MOLONEY LLC	\$208,359.41
3/17/25	6053711	IIA LIFTING SERVICES INC	\$945.00
3/17/25	6053712	MR TRUCK WASH INC	\$1,099.00
3/17/25	6053713	NORTH COAST ELECTRIC COMPANY	\$9,124.05
3/17/25	6053714	PORTLAND GENERAL ELECTRIC CO	\$24,406.25
3/17/25	6053715	ROBERT HALF INTERNATIONAL INC	\$10,168.40
3/17/25	6053716	RWC INTERNATIONAL LTD	\$8,155.39
3/17/25	6053717	STELLA-JONES CORPORATION	\$35,412.82
3/17/25	6053718	TOPSOILS NORTHWEST INC	\$3,197.94
3/17/25	6053719	TFS ENERGY LLC	\$925.00
3/17/25	6053720	TULLETT PREBON AMERICAS CORP	\$1,000.00
3/17/25	6053721	GORDON TRUCK CENTERS INC	\$8.55
3/17/25	6053722	WEST COAST PAPER CO	\$3,214.36
3/17/25	6053723	WILLIAMS SCOTSMAN INC	\$257.66
3/17/25	6053724	BP ENERGY CO	\$2,796,263.05
3/17/25	6053725	ENGINUIITY ADVANTAGE LLC	\$960.00
3/17/25	6053726	ROGER R OLSEN	\$1,739.15
3/17/25	6053727	POWER ENGINEERS INC	\$17,686.11
3/17/25	6053728	QUALCO ENERGY	\$2,500.00
3/17/25	6053729	SENSUS USA INC	\$30,741.23
3/17/25	6053730	SOUND SAFETY PRODUCTS CO INC	\$1,406.72
3/17/25	6053731	TOTAL RECLAIM INC	\$1,739.85
3/17/25	6053732	GRAYBAR ELECTRIC CO INC	\$1,868.35
3/17/25	6053733	ALTEC INDUSTRIES INC	\$13,547.07
3/17/25	6053734	ANIXTER INC	\$92,254.02
3/17/25	6053735	API GROUP LIFE SAFETY USA LLC	\$606.62
3/17/25	6053736	ANDREW JORDAN HARPER	\$1,468.15
3/17/25	6053737	DS SERVICES OF AMERICA INC	\$78.88
3/17/25	6053738	WILLDAN ENERGY SOLUTIONS INC	\$13,142.52
3/17/25	6053739	PUGET SOUND HARDWARE INC	\$1,922.48
3/17/25	6053740	CONOCOPHILLIPS COMPANY	\$1,631,348.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/17/25	6053741	TRC ENGINEERS INC	\$60,115.65
3/17/25	6053742	BORDER STATES INDUSTRIES INC	\$37,108.01
3/17/25	6053743	PURCELL TIRE & RUBBER COMPANY	\$2,112.81
3/17/25	6053744	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
3/17/25	6053745	MING K LEUNG	\$813.55
3/17/25	6053746	ALEXANDRA LEGARE	\$1,079.50
3/17/25	6053747	GMES LLC	\$516.42
3/17/25	6053748	JAMIE KISS	\$858.00
3/17/25	6053749	STUART C IRBY COMPANY	\$692.37
3/17/25	6053750	TOYOTA MATERIAL HANDLING NW INC	\$2,066.95
3/17/25	6053751	ALTOP ENERGY TRADING LLC	\$15,795.00
3/17/25	6053752	FS COM INC	\$761.60
3/17/25	6053753	EUROFINS ENVR TESTING AMERICA HOLDI	\$260.00
3/17/25	6053754	BEARCOM ACQUISTION CORP	\$8,097.08
3/17/25	6053755	COZY HEATING INC	\$8,625.00
3/17/25	6053756	AA REMODELING LLC	\$575.00
3/17/25	6053757	WASHINGTON ENERGY SERVICES COMPANY	\$61,157.75
3/17/25	6053758	BLACK FOREST INSULATION LLC	\$719.00
3/17/25	6053759	FWH ACQUISITION COMPANY LLC	\$25,307.71
3/17/25	6053760	WASHINGTON WATER HEATERS	\$16,188.25
3/17/25	6053761	HARTS PLUMBING & EXCAVATION LLC	\$7,371.20
3/17/25	6053762	JASON ZYSKOWSKI	\$70.00
3/17/25	6053763	NICHELLE HALL	\$1,339.80
3/18/25	6053764	CENTRAL WELDING SUPPLY CO INC	\$2,960.98
3/18/25	6053765	DAY MANAGEMENT CORPORATION	\$66,690.43
3/18/25	6053766	DOBLE ENGINEERING CO	\$315.00
3/18/25	6053767	HOWARD INDUSTRIES INC	\$231,366.98
3/18/25	6053768	INTERGRAPH CORPORATION	\$225,351.27
3/18/25	6053769	NORTH COAST ELECTRIC COMPANY	\$9,357.93
3/18/25	6053770	PUGET SOUND ENERGY INC	\$4,905.54
3/18/25	6053771	RWC INTERNATIONAL LTD	\$1,056.88
3/18/25	6053772	STELLAR INDUSTRIAL SUPPLY INC	\$18,448.99

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/18/25	6053773	SUBURBAN PROPANE LP	\$1,636.11
3/18/25	6053774	TACOMA SCREW PRODUCTS INC	\$61.88
3/18/25	6053775	TOPSOILS NORTHWEST INC	\$132.00
3/18/25	6053776	GORDON TRUCK CENTERS INC	\$25,156.71
3/18/25	6053777	WW GRAINGER INC	\$202.51
3/18/25	6053778	CHAMPION BOLT & SUPPLY INC	\$1,245.22
3/18/25	6053779	DESIGNER DECAL INC	\$633.02
3/18/25	6053780	ELECTRO-TERM INC	\$3,520.42
3/18/25	6053781	LENZ ENTERPRISES INC	\$157.69
3/18/25	6053782	NORTHWEST CASCADE INC	\$304.50
3/18/25	6053783	ROHLINGER ENTERPRISES INC	\$15,325.88
3/18/25	6053784	SENSUS USA INC	\$1,315.00
3/18/25	6053785	TYNDALE ENTERPRISES INC	\$24,050.45
3/18/25	6053786	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
3/18/25	6053787	GRAYBAR ELECTRIC CO INC	\$5,792.41
3/18/25	6053788	ANIXTER INC	\$11,069.35
3/18/25	6053789	ORSI LESSEE LLC	\$7,727.40
3/18/25	6053790	UTILITY TRAILER & EQUIP SALES NW LL	\$32.96
3/18/25	6053791	KPOCH INTERMEDIATE INC	\$690.00
3/18/25	6053792	WASHINGTON WATER HEATERS	\$25,982.60
3/18/25	6053793	HARTS PLUMBING & EXCAVATION LLC	\$8,482.53
3/18/25	6053794	JULIE MAINSTONE	\$19.36
3/18/25	6053795	CHRISTOPHER BRITSCH	\$877.05
3/18/25	6053796	MICHAEL SHAPLEY	\$1,245.60
3/18/25	6053797	CORY KIEFFER	\$175.00
3/18/25	6053798	BETH RANTA	\$102.90
3/18/25	6053799	NICHELLE HALL	\$35.70
3/18/25	6053800	TARIK WAHIDI	\$128.00
3/18/25	6053801	CLAUDIU LAZAR	\$123.20
3/19/25	6053802	ALS GROUP USA CORP	\$682.80
3/19/25	6053803	HOWARD INDUSTRIES INC	\$283,341.98
3/19/25	6053804	MR TRUCK WASH INC	\$6,080.52

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/19/25	6053805	NORTH COAST ELECTRIC COMPANY	\$542.95
3/19/25	6053806	PACIFIC TOPSOILS INC	\$63.82
3/19/25	6053807	PUGET SOUND ENERGY INC	\$1,071.62
3/19/25	6053808	ROMAINE ELECTRIC CORP	\$1,631.51
3/19/25	6053809	RWC INTERNATIONAL LTD	\$368.96
3/19/25	6053810	TOPSOILS NORTHWEST INC	\$264.00
3/19/25	6053811	DOBBS HEAVY DUTY HOLDINGS LLC	\$75.78
3/19/25	6053812	BRAKE & CLUTCH SUPPLY INC	\$1,021.67
3/19/25	6053813	CELLCO PARTNERSHIP	\$1,900.52
3/19/25	6053814	GENERAL PACIFIC INC	\$855.21
3/19/25	6053815	RUBATINO REFUSE REMOVAL LLC	\$1,339.38
3/19/25	6053816	SOUND SAFETY PRODUCTS CO INC	\$8,677.24
3/19/25	6053817	T-MOBILE USA INC	\$856.02
3/19/25	6053818	WALTER E NELSON CO OF WESTERN WA	\$2,016.05
3/19/25	6053819	WIRELESS STRUCTURES CONSULTING	\$28,903.83
3/19/25	6053820	WESTERN PACIFIC CRANE & EQUIP LLC	\$94.90
3/19/25	6053821	GRAYBAR ELECTRIC CO INC	\$1,579.97
3/19/25	6053822	ALTEC INDUSTRIES INC	\$220.68
3/19/25	6053823	ANIXTER INC	\$6,769.18
3/19/25	6053824	SEMAPHORE CORP	\$333,304.72
3/19/25	6053825	TRAFFIC CONTROL PLAN CO OF WA LLC	\$3,325.00
3/19/25	6053826	OPENSQUARE HOLDINGS LLC	\$8,333.17
3/19/25	6053827	AALBU BROTHERS	\$661.81
3/19/25	6053828	MERRILL LYNCH COMMODITIES INC	\$2,443,068.00
3/19/25	6053829	CB PACIFIC INC	\$75,671.76
3/19/25	6053830	KEITHLY BARBER ASSOCIATES INC	\$495.00
3/19/25	6053831	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
3/19/25	6053832	BRENDA WHITE	\$254.00
3/19/25	6053833	HEATHER GRISOLIA	\$199.00
3/19/25	6053834	ASHLEY KEES	\$185.60
3/20/25	6053835	ALS GROUP USA CORP	\$672.20
3/20/25	6053836	ASPLUNDH TREE EXPERT LLC	\$46,688.86

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/20/25	6053837	CENTRAL WELDING SUPPLY CO INC	\$178.92
3/20/25	6053838	CHARTWELL INC	\$10,495.00
3/20/25	6053839	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$2,393.70
3/20/25	6053840	DAY MANAGEMENT CORPORATION	\$67,473.32
3/20/25	6053841	NELSON DISTRIBUTING INC	\$5,764.62
3/20/25	6053842	PETROCARD INC	\$6,929.12
3/20/25	6053843	SHI INTERNATIONAL CORP	\$1,103.67
3/20/25	6053844	TOPSOILS NORTHWEST INC	\$132.00
3/20/25	6053845	WILLIAMS SCOTSMAN INC	\$1,855.86
3/20/25	6053846	RS AMERICAS INC	\$100.12
3/20/25	6053847	THE COMPLETE LINE LLC	\$1,823.24
3/20/25	6053848	CUZ CONCRETE PRODUCTS INC	\$5,604.90
3/20/25	6053849	NORTHWEST CASCADE INC	\$80.00
3/20/25	6053850	SUMMIT LAW GROUP PLLC	\$234.00
3/20/25	6053851	VALMONT TELECOMMUNICATIONS INC	\$147.43
3/20/25	6053852	WALTER E NELSON CO OF WESTERN WA	\$14,884.22
3/20/25	6053853	GRAYBAR ELECTRIC CO INC	\$1,349.68
3/20/25	6053854	ALTEC INDUSTRIES INC	\$1,318.54
3/20/25	6053855	SEMAPHORE CORP	\$18,892.91
3/20/25	6053856	REXEL USA INC	\$1,252.86
3/20/25	6053857	US CAD HOLDINGS LLC	\$37,331.94
3/20/25	6053858	FLEET SERVICE VEHICLE REPAIR LLC	\$386.58
3/20/25	6053859	FS COM INC	\$16,783.49
3/20/25	6053860	EUROFINS ENVR TESTING AMERICA HOLDI	\$572.00
3/20/25	6053861	HP INC	\$12,748.40
3/20/25	6053862	SCOTT SPAHR	\$129.00
3/20/25	6053863	KEVIN PRESLER	\$733.53
3/20/25	6053864	IBEW LOCAL 77	\$99,511.31
3/21/25	6053865	DAVID EVANS & ASSOCIATES INC	\$2,789.11
3/21/25	6053866	GLOBAL RENTAL COMPANY INC	\$5,069.20
3/21/25	6053867	PARAMETRIX INC	\$1,346.25
3/21/25	6053868	PITNEY BOWES PRESORT SERVICES LLC	\$242.76

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/21/25	6053869	PUGET SOUND ENERGY INC	\$964.93
3/21/25	6053870	ROBERT HALF INTERNATIONAL INC	\$5,108.40
3/21/25	6053871	HARMSSEN LLC	\$75,363.51
3/21/25	6053872	LUMIVERO LLC	\$9,544.82
3/21/25	6053873	CUSTOM TRUCK ONE SOURCE INC	\$5,513.23
3/21/25	6053874	KENT CRANE INSPECTION SERVICES LLC	\$8,421.77
3/21/25	6053875	HP INC	\$11,228.26
3/21/25	6053876	JACQUES CONSTRUCTION INC	\$825.00
3/21/25	6053877	FWH ACQUISITION COMPANY LLC	\$8,258.77
3/21/25	6053878	REBECCA BURDEN	\$568.28
3/21/25	6053879	SEAN O'CONNOR	\$136.00
3/21/25	6053880	MATTHEW BONEHAM	\$185.00
3/24/25	6053881	ALS GROUP USA CORP	\$1,442.20
3/24/25	6053882	D HITTLE & ASSOCIATES INC	\$4,090.07
3/24/25	6053883	FASTENAL COMPANY	\$1,868.66
3/24/25	6053884	GLOBAL RENTAL COMPANY INC	\$18,683.00
3/24/25	6053885	HOWARD INDUSTRIES INC	\$68,766.63
3/24/25	6053886	IVOX CONSULTING INC	\$687,312.48
3/24/25	6053887	NORTH COAST ELECTRIC COMPANY	\$3,092.69
3/24/25	6053888	NW ENERGY EFFICIENCY ALLIANCE INC	\$7,264.25
3/24/25	6053889	RWC INTERNATIONAL LTD	\$710.93
3/24/25	6053890	SHI INTERNATIONAL CORP	\$825.35
3/24/25	6053891	TOPSOILS NORTHWEST INC	\$368.80
3/24/25	6053892	UNITED PARCEL SERVICE	\$120.59
3/24/25	6053893	OLDCASTLE INFRASTRUCTURE INC	\$9,120.62
3/24/25	6053894	HITACHI ENERGY USA INC	\$71,602.00
3/24/25	6053895	WW GRAINGER INC	\$588.33
3/24/25	6053896	CHAMPION BOLT & SUPPLY INC	\$1,869.95
3/24/25	6053897	DESIGNER DECAL INC	\$2,529.62
3/24/25	6053898	DICKS TOWING INC	\$192.10
3/24/25	6053899	ENGINUIITY ADVANTAGE LLC	\$640.00
3/24/25	6053900	GENERAL PACIFIC INC	\$5,290.42

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/24/25	6053901	LENZ ENTERPRISES INC	\$2,413.20
3/24/25	6053902	LONGS LANDSCAPE LLC	\$5,145.00
3/24/25	6053903	PORTAGE BAY SOLUTIONS INC	\$790.50
3/24/25	6053904	P&R TECHNOLOGIES INC	\$3,028.80
3/24/25	6053905	LOUIS F MATHESON CONSTRUCTION INC	\$1,857.14
3/24/25	6053906	SENSUS USA INC	\$1,730.58
3/24/25	6053907	TECH PRODUCTS INC	\$2,145.90
3/24/25	6053908	WALTER E NELSON CO OF WESTERN WA	\$255.58
3/24/25	6053909	GRAYBAR ELECTRIC CO INC	\$1,926.08
3/24/25	6053910	ALTEC INDUSTRIES INC	\$274.75
3/24/25	6053911	ANIXTER INC	\$49,375.07
3/24/25	6053912	MORSE DISTRIBUTION INC	\$888.31
3/24/25	6053913	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
3/24/25	6053914	REXEL USA INC	\$1,651.34
3/24/25	6053915	3DEGREES GROUP INC	\$344,520.00
3/24/25	6053916	ID LABELING SYSTEMS	\$2,084.81
3/24/25	6053917	DS SERVICES OF AMERICA INC	\$3,224.90
3/24/25	6053918	TIOCCO-FILMAX A DIVISION OF FILMAX	\$1,725.44
3/24/25	6053919	BORDER STATES INDUSTRIES INC	\$14,854.53
3/24/25	6053920	ALAN L MONSON	\$109.90
3/24/25	6053921	STUART C IRBY COMPANY	\$15,931.38
3/24/25	6053922	TESSCO TECHNOLOGIES INC	\$85.72
3/24/25	6053923	EUROFINS ENVR TESTING AMERICA HOLDI	\$1,844.00
3/24/25	6053924	HP INC	\$217,602.00
3/24/25	6053925	COHEN VENTURES INC	\$109,348.90
3/24/25	6053926	FWH ACQUISITION COMPANY LLC	\$8,268.88
3/24/25	6053927	WASHINGTON WATER HEATERS	\$25,042.55
3/24/25	6053928	HARTS PLUMBING & EXCAVATION LLC	\$16,530.48
3/24/25	6053929	AARON SWANEY	\$88.44
3/24/25	6053930	JASON COHN	\$331.00
3/24/25	6053931	HEATHER GRISOLIA	\$75.00
3/24/25	6053932	JEFF OGILVIE	\$250.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/24/25	6053933	ALEXANDER WEND	\$2,043.42
3/25/25	6053934	CENTRAL MOLONEY LLC	\$9,027.19
3/25/25	6053935	DAVID EVANS & ASSOCIATES INC	\$24,703.80
3/25/25	6053936	GLOBAL RENTAL COMPANY INC	\$21,980.00
3/25/25	6053937	NORTH COAST ELECTRIC COMPANY	\$18,536.68
3/25/25	6053938	RWC INTERNATIONAL LTD	\$383.94
3/25/25	6053939	S&C ELECTRIC COMPANY	\$5,802.18
3/25/25	6053940	SONSRAY MACHINERY LLC	\$443,982.28
3/25/25	6053941	STELLAR INDUSTRIAL SUPPLY INC	\$8,199.82
3/25/25	6053942	STELLA-JONES CORPORATION	\$35,220.53
3/25/25	6053943	WW GRAINGER INC	\$951.97
3/25/25	6053944	NATIONAL TRUCK EQUIPMENT ASSOC	\$750.00
3/25/25	6053945	ULINE INC	\$3,519.11
3/25/25	6053946	ALTEC INDUSTRIES INC	\$193.03
3/25/25	6053947	ANIXTER INC	\$105,422.59
3/25/25	6053948	API GROUP LIFE SAFETY USA LLC	\$3,000.00
3/25/25	6053949	3DEGREES GROUP INC	\$177,480.00
3/25/25	6053950	BALLARD INDUSTRIAL INC	\$2,395.38
3/25/25	6053951	BRANOM OPERATING COMPANY LLC	\$2,925.64
3/25/25	6053952	VERTIV CORPORATION	\$9,616.25
3/25/25	6053953	ARNETT INDUSTRIES LLC	\$3,757.24
3/25/25	6053954	TOYOTA MATERIAL HANDLING NW INC	\$7,342.24
3/25/25	6053955	TESSCO TECHNOLOGIES INC	\$526.03
3/25/25	6053956	EUROFINS ENVR TESTING AMERICA HOLDI	\$1,835.00
3/25/25	6053957	XYLEM I LLC	\$33,982.50
3/25/25	6053958	BEARCOM ACQUISTION CORP	\$559.67
3/25/25	6053959	COZY HEATING INC	\$2,875.00
3/25/25	6053960	REFINED CONSULTING GROUP	\$2,675.00
3/25/25	6053961	CM AIR PROS LLC	\$5,550.00
3/25/25	6053962	WASHINGTON WATER HEATERS	\$10,055.85
3/25/25	6053963	GAYLIN LARSON	\$129.00
3/25/25	6053964	SHELLEY PATTISON	\$1,390.54

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/25/25	6053965	CHAD GRABNER	\$496.60
3/25/25	6053966	ZACHARY KIRKPATRICK-PASZTOR	\$201.50
3/26/25	6053967	CENTRAL WELDING SUPPLY CO INC	\$264.53
3/26/25	6053968	EJ BROOKS COMPANY	\$12,806.36
3/26/25	6053969	HOWARD INDUSTRIES INC	\$121,920.86
3/26/25	6053970	JACO ANALYTICAL LAB INC	\$720.00
3/26/25	6053971	NELSON DISTRIBUTING INC	\$2,469.92
3/26/25	6053972	NORTH COAST ELECTRIC COMPANY	\$4,305.12
3/26/25	6053973	PACIFIC TOPSOILS INC	\$994.65
3/26/25	6053974	ROMAINE ELECTRIC CORP	\$1,861.79
3/26/25	6053975	RWC INTERNATIONAL LTD	\$5,020.07
3/26/25	6053976	SISKUN INC	\$960.42
3/26/25	6053977	TRAYER ENGINEERING CORPORATION	\$422,064.00
3/26/25	6053978	GORDON TRUCK CENTERS INC	\$389.74
3/26/25	6053979	CHAMPION BOLT & SUPPLY INC	\$1,236.38
3/26/25	6053980	DESIGNER DECAL INC	\$1,610.04
3/26/25	6053981	NORTHWEST CASCADE INC	\$517.75
3/26/25	6053982	BEN-KO-MATIC CO	\$1,350.39
3/26/25	6053983	POLY BAG LLC	\$51.73
3/26/25	6053984	RICOH USA INC	\$15,775.60
3/26/25	6053985	TECH PRODUCTS INC	\$1,279.60
3/26/25	6053986	GRAYBAR ELECTRIC CO INC	\$1,813.35
3/26/25	6053987	ALTEC INDUSTRIES INC	\$16,130.06
3/26/25	6053988	ANIXTER INC	\$27,332.39
3/26/25	6053989	MORSE DISTRIBUTION INC	\$33.90
3/26/25	6053990	HARMSSEN LLC	\$675.00
3/26/25	6053991	T BAILEY INC	\$178,324.54
3/26/25	6053992	ONEPLAN PORTFOLIO SOLUTIONS LLC	\$7,121.52
3/26/25	6053993	FS COM INC	\$792.39
3/26/25	6053994	KERI DAVIS	\$1,464.26
3/26/25	6053995	JEREMY BOHNSACK	\$950.03
3/26/25	6053996	PHILIP PRENTISS	\$930.19

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/26/25	6053997	MATTHEW KIMBALL	\$175.00
3/26/25	6053998	KEVIN ZHANG	\$1,565.91
3/27/25	6053999	ALS GROUP USA CORP	\$221.60
3/27/25	6054000	ASPLUNDH TREE EXPERT LLC	\$40,456.96
3/27/25	6054001	CENTRAL WELDING SUPPLY CO INC	\$101.22
3/27/25	6054002	CERIUM NETWORKS INC	\$989.10
3/27/25	6054003	NORTH COAST ELECTRIC COMPANY	\$1,062.30
3/27/25	6054004	NW SUBSURFACE WARNING SYSTEM	\$5,830.65
3/27/25	6054005	ROBERT HALF INTERNATIONAL INC	\$5,108.40
3/27/25	6054006	RWC INTERNATIONAL LTD	\$1,797.11
3/27/25	6054007	SHI INTERNATIONAL CORP	\$14,698.13
3/27/25	6054008	STELLAR INDUSTRIAL SUPPLY INC	\$6,522.96
3/27/25	6054009	PRATT HORSTMAN & STRATTON PLLC	\$471.00
3/27/25	6054010	TRENCHLESS CONSTR SVCS LLC	\$116,335.19
3/27/25	6054011	VAN NESS FELDMAN LLP	\$5,857.00
3/27/25	6054012	WILLIAMS SCOTSMAN INC	\$589.31
3/27/25	6054013	WASHINGTON ST NURSERY & LANDSCAPE A	\$440.00
3/27/25	6054014	WW GRAINGER INC	\$577.80
3/27/25	6054015	DESIGNER DECAL INC	\$13,242.95
3/27/25	6054016	LENZ ENTERPRISES INC	\$324.57
3/27/25	6054017	NORTHWEST CASCADE INC	\$3,000.00
3/27/25	6054018	OPEN ACCESS TECHNOLOGY INTL INC	\$1,016.77
3/27/25	6054019	DAVID JAMES PERKINS	\$3,200.00
3/27/25	6054020	ROHLINGER ENTERPRISES INC	\$458.28
3/27/25	6054021	SENSUS USA INC	\$334,834.95
3/27/25	6054022	SOUND SAFETY PRODUCTS CO INC	\$8,338.03
3/27/25	6054023	GRAYBAR ELECTRIC CO INC	\$1,877.77
3/27/25	6054024	ALTEC INDUSTRIES INC	\$73.33
3/27/25	6054025	ANIXTER INC	\$3,357.45
3/27/25	6054026	SEATTLE NUT & BOLT LLC	\$1,079.66
3/27/25	6054027	MOTION & FLOW CONTROL PRODUCTS INC	\$15,567.58
3/27/25	6054028	REXEL USA INC	\$511.16

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/27/25	6054029	CENVEO WORLDWIDE LIMITED	\$8,409.33
3/27/25	6054030	ARNETT INDUSTRIES LLC	\$2,157.26
3/27/25	6054031	TWILIO INC	\$7,137.25
3/27/25	6054032	PURCELL TIRE & RUBBER COMPANY	\$2,112.81
3/27/25	6054033	PACHECOS LANDSCAPING LLC	\$20,919.78
3/27/25	6054034	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
3/27/25	6054035	GMES LLC	\$516.42
3/27/25	6054036	TERNIO II INC	\$300.00
3/27/25	6054037	SCI NETWORKS USA	\$34,357.50
3/27/25	6054038	PERFORMANCE SYSTEMS	\$79,686.63
3/27/25	6054039	FORTERRA NW	\$1,582.50
3/27/25	6054040	TRUVIEW BSI LLC	\$987.78
3/27/25	6054041	TOYOTA MATERIAL HANDLING NW INC	\$2,711.74
3/27/25	6054042	KPOCH INTERMEDIATE INC	\$82,767.16
3/27/25	6054043	FS COM INC	\$1,318.80
3/27/25	6054044	WASHINGTON ENERGY SERVICES COMPANY	\$77,048.62
3/27/25	6054045	STILLWATER ENERGY LLC	\$26,315.00
3/27/25	6054046	CM AIR PROS LLC	\$2,175.00
3/27/25	6054047	FWH ACQUISITION COMPANY LLC	\$45,909.44
3/27/25	6054048	WASHINGTON WATER HEATERS	\$8,200.40
3/27/25	6054049	HARTS PLUMBING & EXCAVATION LLC	\$24,555.24
3/27/25	6054050	BRETT CARLSON	\$136.00
3/27/25	6054051	AARON SWANEY	\$125.88
3/27/25	6054052	APRIL SULLIVAN	\$1,590.77
3/27/25	6054053	VANCE LUBAHN	\$179.00
3/27/25	6054054	DEVON YEAGER	\$735.82
3/27/25	6054055	AUSTIN GOOGE	\$243.00
3/27/25	6054056	JARED HOIDAL	\$243.00
3/27/25	6054057	SAMANTHA JENSEN	\$553.80
3/27/25	6054058	AARON PAISLEY	\$243.00
3/27/25	6054059	COLE RICCARDO	\$243.00
3/27/25	6054060	SHAUNA LITTLE	\$220.75

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/28/25	6054061	HOWARD INDUSTRIES INC	\$102,920.27
3/28/25	6054062	MOSS ADAMS LLP	\$53,550.00
3/28/25	6054063	PETROCARD INC	\$33,425.49
3/28/25	6054064	UNITED PARCEL SERVICE	\$1,199.57
3/28/25	6054065	WEST PUBLISHING CORPORATION	\$8,056.27
3/28/25	6054066	WILLIAMS SCOTSMAN INC	\$1,918.70
3/28/25	6054067	GENERAL PACIFIC INC	\$54,848.89
3/28/25	6054068	NORTHWEST CASCADE INC	\$3,541.50
3/28/25	6054069	RICOH USA INC	\$20,797.62
3/28/25	6054070	SENSUS USA INC	\$450,502.08
3/28/25	6054071	TYNDALE ENTERPRISES INC	\$2,509.16
3/28/25	6054072	ALTEC INDUSTRIES INC	\$7,065.41
3/28/25	6054073	ROADPOST USA INC	\$1,315.69
3/28/25	6054074	Z2SOLUTIONS LLC	\$11,600.00
3/28/25	6054075	DS SERVICES OF AMERICA INC	\$3,493.15
3/28/25	6054076	CURTIS A SMITH	\$6,689.17
3/28/25	6054077	BANK OF AMERICA NA	\$429,351.97
3/28/25	6054078	MAPBOX INC	\$3,110.45
3/28/25	6054079	AINSWORTH INC	\$6,285.61
3/28/25	6054080	LIVEVIEW TECHNOLOGIES INC	\$19,392.32
3/28/25	6054081	SYNOPTIC DATA PBC	\$1,820.00
3/28/25	6054082	CLOUD CREEK SYSTEMS INC	\$8,000.00
3/28/25	6054083	ALLISON MORRISON	\$223.80

Total: \$19,896,375.25

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
3/10/25	7003575	CRAWFORD & COMPANY	\$1,769.85
3/17/25	7003576	THE ENERGY AUTHORITY INC	\$58,000.00
3/19/25	7003577	US DEPARTMENT OF ENERGY	\$33,185.49
3/20/25	7003578	CITY OF SEATTLE	\$325,509.84
3/20/25	7003579	US DEPARTMENT OF ENERGY	\$268,000.00
3/20/25	7003580	CITY OF TACOMA WASHINGTON	\$274,950.00
3/20/25	7003581	HAMPTON LUMBER MILLS-WA INC	\$108,431.17
3/20/25	7003582	LL&P WIND ENERGY INC	\$242,865.66
3/20/25	7003583	MACQUARIE ENERGY NORTH AMERICA TRAD	\$3,376,260.00
3/20/25	7003584	MORGAN STANLEY	\$1,316,000.00
3/20/25	7003585	SHELL ENERGY NORTH AMERICA LP	\$723,765.00
3/20/25	7003586	ICMA-RC	\$249.89
3/20/25	7003587	CITIGROUP ENERGY INC	\$386,836.00
3/20/25	7003588	CRAWFORD & COMPANY	\$3,154.59
3/20/25	7003589	AVANGRID RENEWABLES HOLDINGS INC	\$378,682.23
3/20/25	7003590	MOBILIZZ INC	\$15,390.74
3/20/25	7003591	DYNASTY POWER INC	\$429,449.00
3/20/25	7003592	MERCURIA ENERGY COMPANY LLC	\$102,569.46
3/20/25	7003593	ICMA-RC	\$280,128.95
3/20/25	7003594	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$25,780.87
3/20/25	7003595	ICMA-RC	\$793,466.01
3/21/25	7003596	IDAHO POWER COMPANY	\$7,500.00
3/21/25	7003597	WHEAT FIELD WIND POWER PROJECT LLC	\$939,625.99
3/21/25	7003598	ICMA-RC	\$46.95
3/24/25	7003599	US DEPARTMENT OF ENERGY	\$21,608,191.00
3/26/25	7003600	PUBLIC UTILITY DIST NO 1 OF CHELAN	\$171,725.66
3/28/25	7003601	US DEPARTMENT OF ENERGY	\$50,000.00
3/28/25	7003602	US BANK	\$74,659.31
3/28/25	7003603	BP ENERGY CO	\$679,936.95

Total: \$32,676,130.61

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
3/19/25	5300001219	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,192,132.08
3/21/25	845419 - 845429	PUD EMPLOYEES - WARRANTS	\$68,046.27

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
3/12/25	5300001216	STATE OF WA DEPT OF RETIR	\$2,166,069.99
3/13/25	5300001217	US POSTAL SVC	\$110,000.00
3/14/25	5300001218	WELLNESS BY WISHLIST INC	\$18,988.62
3/19/25	5300001219	ADP INC	\$1,335,675.01
3/21/25	5300001220	WELLNESS BY WISHLIST INC	\$10,334.97
3/18/25	5300001221	SAFEGUARD BUSINESS SYSTEM	\$1,110.78
3/21/25	5300001222	WELLNESS BY WISHLIST INC	\$33,637.36
3/21/25	5300001223	US POSTAL SVC	\$10,000.00
3/21/25	5300001224	LIBERTY MUTUAL GROUP DBA	\$35,771.38
3/25/25	5300001225	STATE OF WA DEPT OF RETIR	\$214,607.14
3/25/25	5300001226	STATE OF WA DEPT OF REVEN	\$3,119,925.61
3/28/25	5300001227	WELLNESS BY WISHLIST INC	\$18,438.06
3/28/25	5300001228	LIBERTY MUTUAL GROUP DBA	\$59,763.62
Total:			\$7,134,322.54



BUSINESS OF THE COMMISSION

Meeting Date: April 8, 2025

Agenda Item: 3

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



Energizing Life In Our Communities

Media Report

Aaron Swaney – Manager Corporate Communications

April 8, 2025



Media Coverage

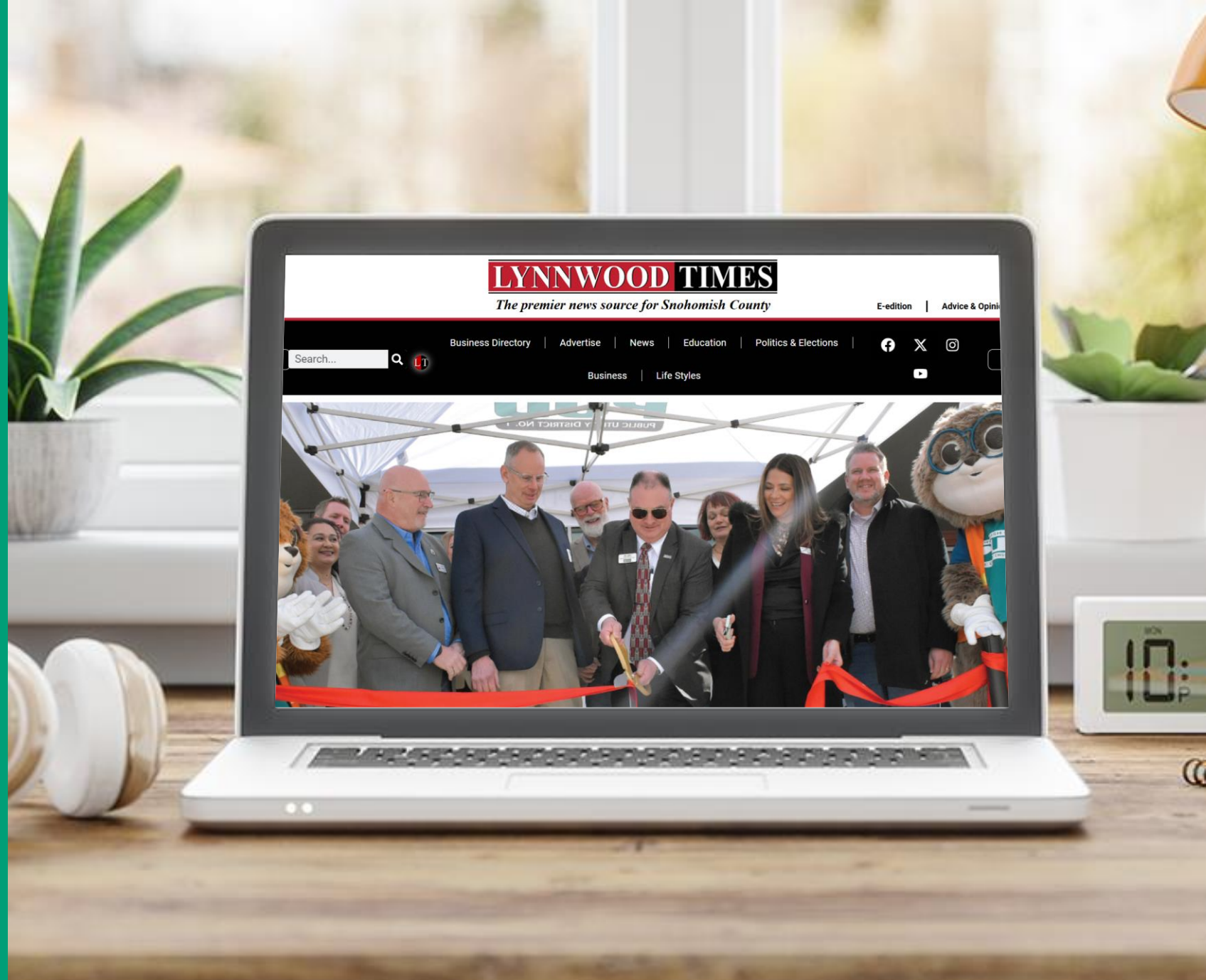
SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE

North County Office Grand Opening

Local coverage in multiple outlets prior to and after event, including Everett Herald, Everett Post, Lynnwood Times, etc.

Highlighted in City of Arlington newsletter.

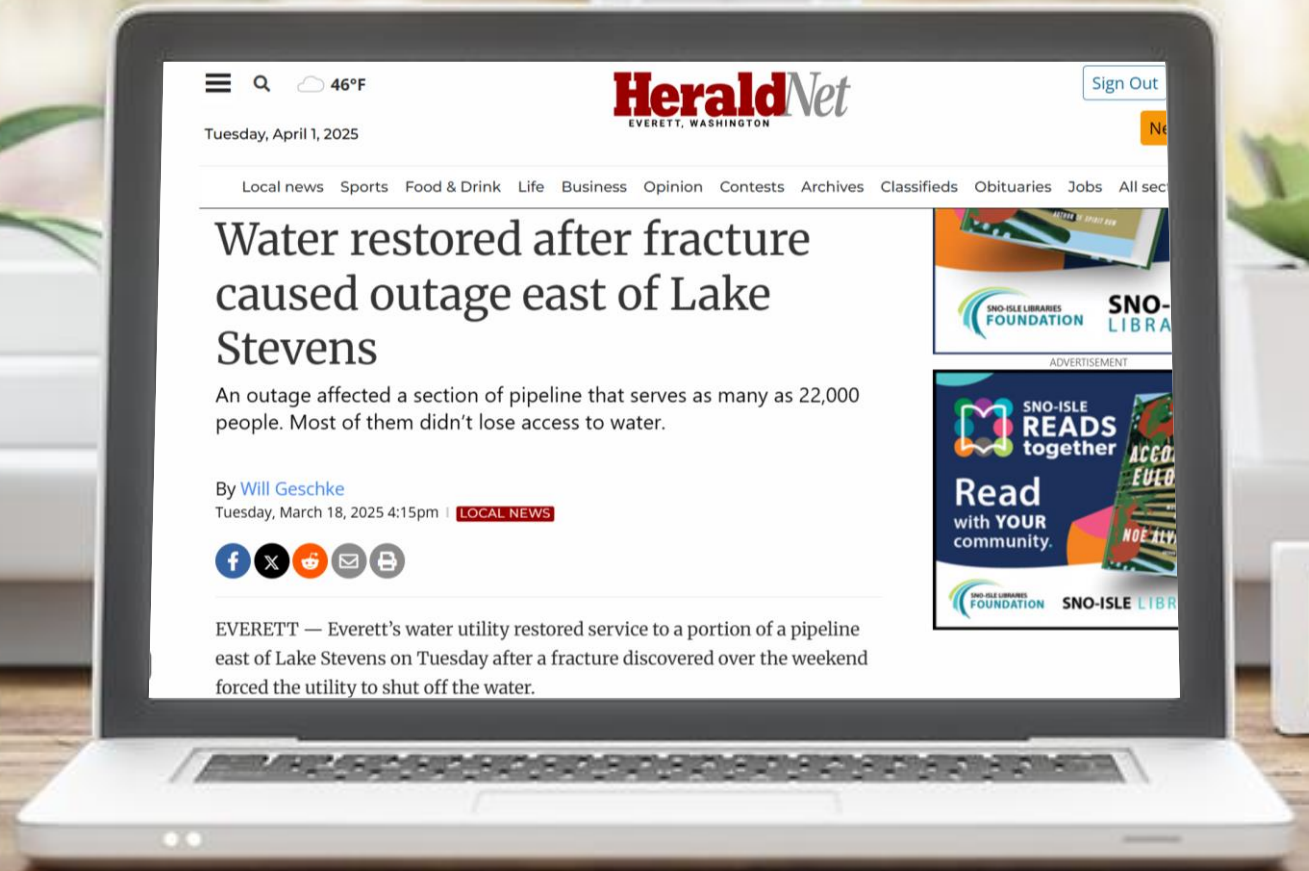


MEDIA COVERAGE

City of Everett Water Main Break

Worked closely with Water staff and City of Everett to communicate issue with city water main impacting PUD customers.

Press release picked up by Everett Herald, Seattle Times, etc.



Media Coverage

Economic Alliance Event

PUD took part in green economy roundtable

CCO John Hoffman represented PUD

Assorted PUD Mentions

Everett Post reported on upcoming rate increase on April 1, 2025

KIRO amplified our message around scams

BPA in the News

Clearing Up reported on BPA's intention to join SPP's Markets+

PUD staff, including Joe Fina and Adam Cornelius working closely with BPA



Publications

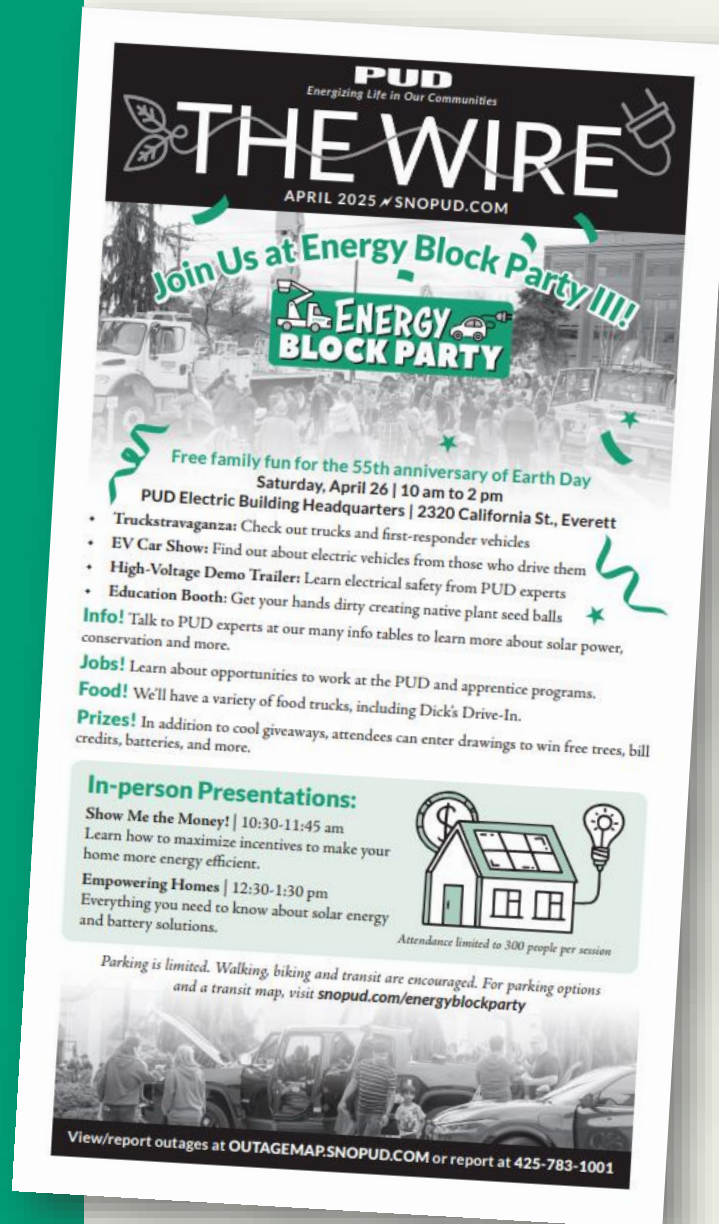
SNOHOMISH
PUD
Energizing Life In Our Communities

PUBLICATION

Energy Block Party Promos

April Wire and Spring Current both promoting third annual Energy Block Party.

Sending postcards to residents of three zip codes in Everett again this year.



ADVERTISEMENTS

New TV Ads Promote Community

Filmed scenes at famous locations around Snohomish County and Camano Island.

Big thank you to all those who helped play Zip and Zap and our awesome mascot handlers.

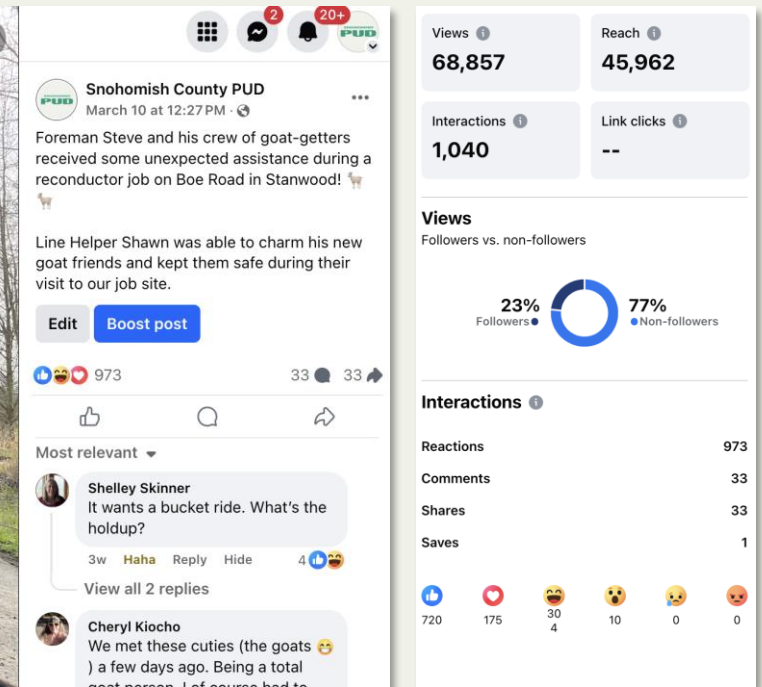
Ads will stream on local TV and streaming packages.



Social Media Kidding Around

A couple of friendly goats assisted Steve Ingram's crew on Boe Road in Stanwood.

Posts on social media received numerous positive comments.





2025 Legislative Session

Key Legislation Report
April 8, 2025

Ryan Collins
State Government & External Affairs Specialist III



Agenda

Purpose: Update the Commission on Key State Legislation.

Key Legislation Overview

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/21)	Fiscal Cutoff (2/28)	Floor Vote (3/12)	Policy Cutoff (4/2)	Fiscal Cutoff (4/8)	Floor Vote (4/16)	Floor Vote (4/27)	
Joint Use Agreements HB 1253	✓	✓	✓ 90 - 6	✓	✓			
CETA No-Coal Fix HB 1329	✓	✓	✓ 91 - 4	✓	✓			
Critical Energy Infrastructure HB 1610	✓	✓	✓ 72 - 23	✗				
Safe Excavation Practices SB 5627	✓	✓	✓ 72 - 23	✓				
Transmission Authority SB 5466	✓	✓	✓ 29 - 20	✓				
Clean Fuels Carbon Intensity HB 1409	✓	✓	✓ 54 - 41	✓				
Modifying Energy Independence Act SB 5445	✓	✓	✓ 46 - 2	✓				
PUT Bonding for Restoration* SB 5804	✓							

*Necessary to implement the budget

SHB 1253 – Expanding the Ability of Consumer-Owned Utilities to Enter Into Joint Use Agreements

COU Joint Use Agreement | Rep. Ybarra ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The bill would clarify and provide additional flexibility for the PUD to engage in joint use or limited liability company agreements with non-utility generators outside the state, as well as with other business entities and individuals.

Summary of Bill

- The bill would amend statutory language related to public contracts, expanding authority for cities and public utility districts to enter into joint use agreements and limited liability company agreements to develop, use, or own energy-generating facilities.
- The bill would update current statute to include renewable energy facilities and related storage and transmission systems as eligible projects for joint use and limited liability agreements.
- The bill would expand the type of entities utilities could contract with to include regulated utilities in other states as well as other independent power producers or individuals.
- The latest version of the bill differentiates storage projects from transmission projects and permits joint use agreements to be applied to both.
- **The recent amendment clarified that each entity in a joint use agreement must own and control a percentage of the facility and its output that matches their contribution.**

Commission Update 04/08/2025

- **Amended and voted out** of the Senate Environment, Energy and Technology Committee on March 21.
- Referred to Rules and is awaiting a floor vote.

Commission Update 03/18/2025

- Received a [public hearing](#) in the Senate Environment, Energy, and Technology Committee on March 14.
- Snohomish PUD signed in support of the bill during the public hearing.

Commission Update 03/04/2025

- No new actions have occurred since the February 18 commission update.

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee Exec
Action

Chamber Floor

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee
Executive Action

Chamber Floor

Concurrence
Vote

Governor
Signature

EHB 1329 Concerning Wholesale Power Purchases by Electric Utilities Under the Washington Clean Energy Transformation Act
CETA “No-Coal” Fix | Rep. Hunt (*Cosponsors*)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

As the Bonneville Power Administration (BPA)’s largest single customer, the PUD wants to ensure Bonneville energy is compliant with all applicable state laws, including the Clean Energy Transformation Act.

This bill would close a source of legal uncertainty regarding the law’s “No Coal” provision for BPA preference customers helping the PUD avoid unnecessary penalties while maintaining the strict removal of coal fired generation from utility portfolios.

Summary of Bill

No changes have been made to the legislation since the last key legislation update

- The bill would clarify that energy purchased under long term contracts with BPA are excluded from the definition of “coal fired resource” unless BPA contracts with a coal resource directly.
- The bill would clarify that wholesale power purposes are not used for the purpose of avoiding restrictions on coal generation and modifies the BPA exemption language to explicitly exempt BPA long term contracts except if any portion of the electricity was known at the time to contain coal.
- The bill would amend the current exemption for limited duration unspecified wholesale power purchases in the definition of “coal fired resource from “not to exceed one month” to “not to exceed three months,” or “not to exceed six months” when it is necessary to meet a utility’s seasonal resource adequacy requirements under a regional resource adequacy program.

Commission Update 04/08/2025

- Received a **public hearing** in the Senate Environment, Energy and Technology Committee on March 18.
- Snohomish PUD testified in support during the hearing on March 18.
- The bill was **voted out** of the Senate Environment, Energy and Technology Committee on March 25.
- Referred to the Senate Rules Committee and is awaiting floor action.

Commission Update 03/18/2025

- Amended and voted off the House floor on March 10.
(yeas 91; nays 4)

Commission Update 03/04/2025

- No new actions have occurred since the February 18 commission update.



ESHB 1610 – Concerning the Disclosure of Critical Energy Infrastructure Information (DEAD)

Critical Energy Infrastructure | Rep. Hunt (Cosponsors); Sen. Boeknke (Cosponsors)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The bill would enable the PUD to protect information that could be used by bad actors to damage or interfere with critical energy infrastructure.

Creating this exemption is an important step to ensure Washington utilities are not unnecessarily exposed to both cyber and physical attacks, along with other external risks.

This bill would improve the reliability and safety of the energy supply for our community.

Summary of Bill

- The bill is Department of Commerce requested legislation.
- The bill would amend the Public Records Act to provide an exemption for information gathered on critical energy infrastructure. As amended, any state or local agencies, including the state Energy Resilience and Emergency Management Office would be provided this privilege.
- The bill would define critical infrastructure as systems and assets both physical and virtual that if disrupted would diminish energy and jeopardize public health, safety and the public’s general welfare.
- The bill would define critical energy infrastructure information as information that is related to critical infrastructure’s location, or other information and records that could be used to threaten, compromise, or incapacitate the use of this infrastructure.
- As the bill passed the House of Representatives, it was amended to fix a small technical error. No policy changes were made.

Commission Update 03/18/2025

- Amended and voted off the House floor on March 7. (yeas 72; nays 23)

Commission Update 03/04/2025

- The bill was referred to the House Rules Committee and is awaiting a floor vote.
- The House bill will be the legislative vehicle for this policy moving forward.

Commission Update 02/18/2025

- The bill was amended and voted out of the State Government and Tribal Relations Committee on February 12.



ESSB 5627 – Improving Safe Excavation Practices and Preventing Damage to Underground Utilities

Safe Excavation Practices | Sen. Ramos (Cosponsors)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

The bill continues to reflect negotiations towards updating underground locates by incorporating newer technologies and codifying additional safe excavation practices many of which the PUD already implements.

The current language includes several provisions the PUD sought including protecting treble damages for excavators who willingly or maliciously damages marked underground facilities, **and the removal of language related to multiple contractors on a single notice until the concept can be developed further.**

Summary of Bill

- The bill would update several components of the Underground Utility Damage Prevention Act, also referred to as the "Call Before You Dig Law" which governs safe excavation practices near underground utility facilities.
- The bill would modify several requirements when notifications for safe excavation can occur such as requiring a positive response that a location has been marked before excavation.
- The bill would tweak responsibilities for both excavators and locators before and during excavation, as well as amend duties when excavation causes damage to certain underground infrastructure and specify certain fines for violations.
- The bill would require a one-number locator service to maintain a web-based platform providing the same services as the toll-free telephone number.
- **The amended bill delays the positive response provisions until 2026 and modifies the process for handling multiple contractors under a single notice, referring the issue to the Dig Law Safety Committee to make a recommendation on how to implement the policy.**

Commission Update 04/08/2025

- Received a [public hearing](#) in the House Environment and Energy Committee on March 18.
- The bill was [amended voted out](#) of the House Environment and Energy Committee on March 27.
- Scheduled for a [public hearing](#) in House Appropriations on April 5.

Commission Update 03/18/2025

- Amended and voted off the Senate floor on March 6. (yeas 48; nays 1)

Commission update 03/04/2025

- The bill received a [public hearing](#) in the Senate Environment, Energy and Technology Committee on February 14.
- The bill was [amended and voted out](#) of the Senate Environment, Energy, and Technology Committee on February 21.
- Referred to the Senate Rules Committee and is awaiting a floor vote.



ESSB 5466 – Improving Reliability and Capacity of the Electric Transmission System in Washington State

Transmission Authority | Sen. Shewmake (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

By creating a new state authority, this bill could add more complexity and potential duplication to the existing regional planning system.

The primary challenge with building new transmission lines is the slow permitting and siting process. The bill's SEPA categorical exemption, which PUD staff believe would apply to PUD's distribution lines, could provide some needed relief for future upgrades.

The amended language on tribal consultations clarifies project timelines and responsibilities related to the SEPA process.

Summary of Bill

- The bill would establish the Washington Electric Transmission Authority (WETA) as an independent state agency to support the expansion of the electric transmission system and act as a state-wide resource for transmission projects.
- The bill would establish a nine-member board of directors to act at the decision-making body for the authority.
- The bill would modify the State Environmental Policy Act to narrowly expand categorical exemptions for certain utility transmission upgrades.
- **The bill was amended to redefine the SEPA categorical exemptions from specific technologies such as “grid enhancing technologies” and “reconductoring with advanced conductors” to defined projects on “previously disturbed or developed” land for “upgrading and rebuilding” transmission lines.**
- **The amended bill further clarifies the section on tribal consultation specifying timelines and tribal input for projects considered categorically exempt by the bill and removes the incentive rate of return for utility investments in grid-enhancing technologies and reconductoring with advanced conductors.**

Commission Update 04/08/2025

- Received a **public hearing** in the House Environment and Energy Committee on March 17.
- The bill was **amended voted out** of the House Environment and Energy Committee on March 27.
- Scheduled for **public hearing** in House Appropriations on April 5.

Commission Update 03/18/2025

- Amended and voted off the Senate floor on March 10.
(yeas 29; nays 20)

Commission update 03/04/2025

- The bill was **amended and voted out** of the Senate Environment, Energy, and Technology Committee on February 18.
- The bill received a **public hearing** in the Senate Ways and Means Committee on February 24.
- The bill was **amended and voted out** of the Senate Ways and Means Committee on February 28.

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee Exec
Action

Chamber Floor

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee
Executive Action

Chamber Floor

Concurrence
Vote

Governor
Signature

2SHB 1409 – Concerning the Clean Fuels Program

Clean Fuels Program Carbon Intensity | Rep. Fitzgibbon (Cosponsors)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

The Clean Fuels credit market has seen very low credit pricing, hindering the program from being used as intended.

The PUD and other utilities have been unable to make investments in programs and infrastructure that could benefit our customers under the Clean Fuels Program.

This bill would likely increase credit price and provide a stronger clean fuels credit market.

There remains a concern that increasing the carbon intensity standard could impact gas prices.

Summary of Bill

No policy changes have been made to the legislation since the last key legislation update

- The Clean Fuels Program (CFP) was established in 2021 under the Department of Ecology to limit greenhouse gas emissions related to transportation fuels.
- As part of the program, Ecology measures the Carbon Intensity (CI) of transportation fuels against the carbon intensity standard which decreases overtime.
- Fuels that are below the carbon intensity standard generate credits, while those over the CI must procure credits to cover their compliance obligation.
- The CFP is mandatory for producers and importers of transportation fuels and is voluntary for electric utilities, which can generate credits by providing electricity for transportation.
- The bill would authorize Ecology to modify the carbon intensity reduction requirements for transportation fuels under the Clean Fuels Program by reducing the standard by five percent in 2026 and by four percent each year from 2028 through 2038 and establish penalties and other enforcement powers specific to the CFP program requirements.

Commission Update 04/08/2025

- Received a [public hearing](#) in the Senate Environment, Energy and Technology Committee on March 19.
- The bill was [amended voted out](#) of the Senate Environment, Energy and Technology Committee on March 28.

Commission Update 03/18/2025

- Voted off the House floor on March 10. (yeas 54; nays 41)

Commission update 03/04/2025

- The bill was [amended and voted out](#) of the House Environment and Energy Committee on February 17.
- The bill received a [public hearing](#) in the House Appropriations Committee on February 24.
- The bill was [voted out](#) of the House Appropriations Committee on February 27.



ESSB 5445 – Encouraging the Development of Distributed Energy Resources

Modifying the Energy Independence Act | Sen. Boehkne (Cosponsors)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

Under this bill, the PUD could evaluate additional opportunities for meeting the current Energy Independence Act statutory targets.

As amended, current and future PUD energy storage projects, like the 25MW battery project in Arlington, would become eligible for Energy Independence Act compliance. This would creating a material financial benefit to the PUD.

Summary of Bill

- The Energy Independence Act (EIA) also know as Initiative 937, was enacted in 2006 and requires electric utilities serving at least 25,000 customers to obtain 15% of their electricity from renewable resources.
- Under the EIA, hydropower does not count towards a utility's compliance obligation, which means many Washington utilities must purchase Renewable Energy Credits (RECs) to comply.
- The bill would establish certain distributed energy resources including solar, wind, and battery storage as Distributed Energy Priorities (DEPs).
- The amended bill would modify the EIA to allow for an additional compliance pathway for electric utilities to comply with renewable energy targets.
- New compliance pathways include the use of accelerated conservation or demand response actions associated with distributed energy.

Commission Update 04/08/2025

- Received a [public hearing](#) in the House Environment and Energy Committee on March 20.
- Snohomish PUD testified in support of the bill during the March 20 hearing.
- The bill was [amended voted out](#) of the Senate Environment, Energy and Technology Committee on March 28.
- Scheduled for a [public hearing](#) in the House Appropriations Committee on April 5.

Commission Update 03/18/2025

- Amended and voted off the House floor on March 11.
(yeas 46; nays 2)

Commission update 03/04/2025

- The bill was [amended and voted out](#) of the Senate Environment, Energy, and Technology Committee on February 21.
- Referred to the Senate Rules Committee and awaiting a floor vote.

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee Exec
Action

Chamber Floor

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee
Executive Action

Chamber Floor

Concurrence
Vote

Governor
Signature

SB 5804 – Concerning Fish Habitat Restoration

Public Utility Tax Bonding for Restoration | Sen. Trudeau (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

The bill lowers the current state public utility tax rate from 3.62 to 1.741 and adds a new 2.011 tax rate allocated to a new Federal Injunction Salmon Habitat (FISH) Restoration account that will be used solely for bond repayment.

The resulting combined rate increases the state public utility tax by 0.132% but is offset by the elimination of the 7% surcharge on the new FISH account.

Summary of Bill

- The bill would replace a portion of the Public Utility Tax (PUT) on light and power utilities with a new tax dedicated to projects that improve salmon and steelhead recovery and habitat restoration and mitigate the impact of fish passage barriers.
- The bill would authorize the issuance of special tax obligation bonds in the total amount of \$5 billion based on the new tax revenues.
- The bill would establish that the bond repayment is solely backed by the new state utility tax and not a general obligation of the state.
- The bill would also permanently redirect revenue sources currently directed to the Public Works Assistance Account to instead go to the general fund.

Commission update 04/08/2025

- Received a public hearing in the Senate Ways and Means Committee on April 1.
- Snohomish PUD provided written comments during the public hearing on April 1.
- Voted out of the Senate Ways and Means Committee on April 3.

No Previous Updates

N/A



Budget and Revenue

High-Level Budget Outlook

The State Economic and Revenue Forecast Council provides quarterly economic forecasts that are used as a baseline for fiscal budget writers in the state legislature.

Biennium	Forecast
2023-2025	\$66.4 billion
2025-2027	\$70.9 billion
2027-2029	\$76.4 billion

The most recent update to the revenue forecast summarized:

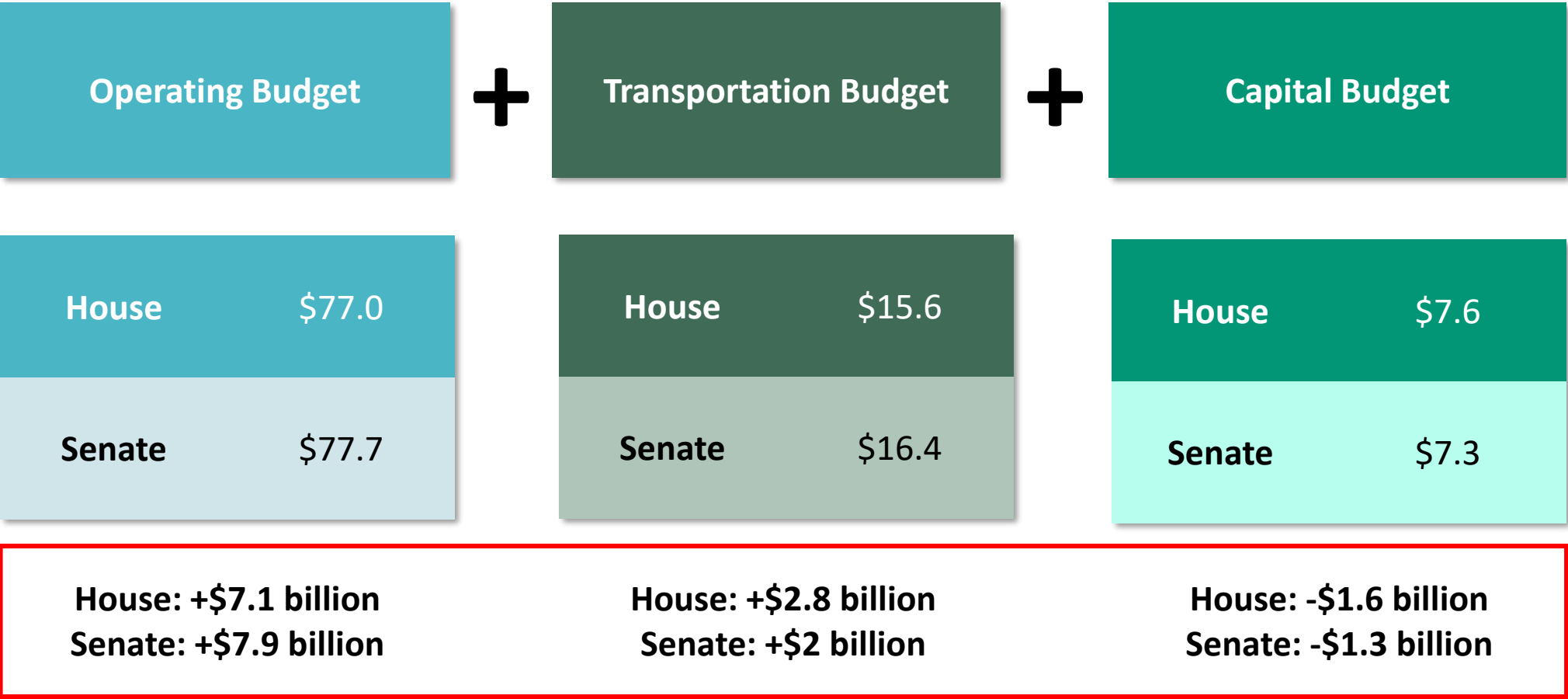
- Continued moderate economic growth.
- Weaker job growth from 2026 to 2028.

As a result, state revenues are expected to continue to grow but would not keep up with the current pace of spending creating an approximate **\$13 billion shortfall over 4 years at current spending levels.**

Expect the legislature to consider both revenue increases and spending reductions.

Proposed State Budgets

Legislative leaders in both chambers introduced budgets that would reprioritize spending among accounts but increased total spending for the 2025-2027 biennium.



Potential New Revenue Sources

House Revenue Proposals

Financial Intangible Tax | \$2.4 billion (25-27)

- \$8 per every \$1000
- Estimated to apply to 4300 individuals

Business and Operations Tax | \$2.6 billion (25-27)

- 1% surcharge on large businesses
- 1.9% on financial institutions

Property Tax | \$200 million for Local Funds (25-27)

- Removes 1% cap on property tax increases and ties to formula that accounts for population and inflation
- Caps increase at 3%

Senate Revenue Proposals

Financial Intangible Tax | \$4.1 billion (25-27)

- \$10 per every \$1000
- Estimated to apply to 4300 individuals

Large Employer Payroll Tax | \$1.9 billion (25-27)

- 5% tax on the amount of payroll expenses above \$174k on employers with gross revenue over \$7 million
- Estimated to apply to 5200 businesses

Repeal of Certain Tax Preferences | \$400 million (25-27)

- Repeals 20 current tax preferences
- Ex: home energy assistance credit

Property Tax | \$165 million for Local funds (25-27)

- Removes 1% cap on property tax increases and ties to formula that accounts for population and inflation

Governor Ferguson Weighs In

On Tuesday April 1, 2025, Governor Ferguson provided an update on his position related to on-going budget discussions indicating that the current proposals would not get his signature, setting up a policy debate with the state legislature.

Governor Budget Priorities

- Protect the state’s rainy-day fund - Budget Stabilization Account (BSA), which the House budget does.
- Base spending on realistic revenue growth, which the Senate budget does.
- Minimize new investments.
- Include efficiencies and savings that preserves public safety and k-12 education.
- Will not sign a budget that relies on revenue options that will be challenged and overturned in court (Wealth Tax).

Questions?

Tree Relief for Energy Efficiency Power Program Update

Sheri Miller - Program Manager, Customer and Energy Services
Jeremiah Gardner - Line Clearance 5 TRAQ, Vegetation Management

April 8, 2025

Prior presentation: December 5, 2023



Purpose of the Presentation

TREE Power was introduced to the Commission December 5, 2023.

This presentation is an ‘informational only’ update as promised once projects were underway and/or completed.



Program History

Award

Energy Services was awarded a \$75,000 APPA-DEED grant in April 2023.

APPA: American Public Power Association.

DEED: Demonstration of Energy & Efficiency Developments program.

Grant Title

Community Tree Planting to Mitigate Air Conditioning Loads and Engage Customers.

Purpose

Develop an urban forestry program to mitigate heat island effect in Snohomish County and reduce increasing air conditioning load by funding tree canopy projects in strategic locations.



2 Program Components

Tree project funding –

A competitive project funding program supporting targeted community and customer greening projects, primarily public agencies and non-profits. Funding can prioritize income qualified communities, grid constrained areas, equity, and urban heat island effect.

- Launched April 2024

Customer donation fund –

A community tree planting fund where customers can voluntarily donate to support community tree projects.

- Launched November 2024



Applications Received

The City of Arlington – Centennial Trail Tree Planting

The City of Everett – Walter E. Hall Parking Lot Median Tree Replacements

The City of Mukilteo – Japanese Gulch

The City of Maryville – Third Street Tree Planting (raingardens)



Awards and Status

The City of Arlington, Centennial Trail: \$7250
Completed - October 2024

The City of Everett, Walter E. Hall Park: \$8955
Site preparation underway through fall with a targeted fall planting 2025

The City of Mukilteo, Japanese Gulch: \$9170
Planting targeted for spring 2025

The City of Marysville: Withdrew application from consideration to further develop areas for later planting. They plan to resubmit at a later date.



The Evaluation Team for 2024

Sheri Miller - Program Manager, Energy Services

Suzy Oversvee - Program Manager, Energy Services

Jeremiah Gardner - Arborist, Vegetation Department

Bill Quinlan - Landscape Architect, Facilities Maintenance

Mariza Hulet - Program Manager, Customer Services

Forterra NW, vendor specializing in forestry development



2024 - Program Pilot Year Recap

Applications were accepted on Washington State Arbor Day, April 10, 2024, through June 28, 2024.

The evaluation team reviewed applications in July and August.

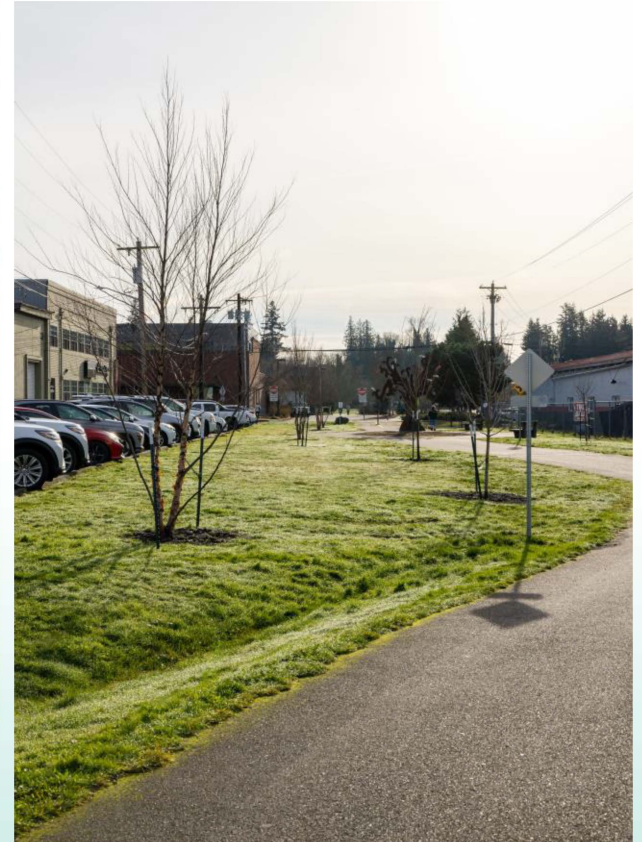
Awards were announced in late August.

4 Projects were received and awarded.



Centennial Trail Tree Planting - City of Arlington

9



Looking Ahead to 2025

Applications will be accepted April 10, 2025 - June 10, 2025.

- Special interest in libraries (cooling centers) and schools in addition to other projects.

Evaluation process is June – August 2025.

Awards will be announced by August 28, 2025.

Completion of the City of Everett and City of Mukilteo's plantings.



Questions ?????





Renewable Energy Credit Procurement Overview and Proposed Purchase

Adam Cornelius, Power Analyst, Power Supply

April 8, 2025

Prior Presentations: December 17, 2024, August 27, 2019, February 6, 2018

Briefing Purpose and Agenda

Agenda

- Energy Independence Act (EIA) background
- PUD approach to EIA compliance overview
- Proposed Renewable Energy Credit (REC) purchase

This briefing includes a recommendation for a long-term purchase of RECs for EIA compliance, which requires Board authorization

Energy Independence Act Background

- Renewable Portfolio Standard requires utilities to use **eligible renewable resources** and/or acquire **eligible Renewable Energy Credits (RECs)** equal to **15%** of a utility's load*
 - Eligible renewable resource definition **excludes most hydro generation** by PUD and BPA
 - RECs may be sold **bundled** with the underlying energy or **unbundled**
 - RECs may be used for compliance in the year they are generated, or within **one year before or after**
 - RECs from **distributed generation** (i.e., < 5 MW) are eligible for a **2x multiplier**
 - **Non-compliance penalty is ~\$75/MWh**
 - **There is no end-date to EIA requirements**

** There are additional less common compliance mechanisms that the PUD does not anticipate will be applicable for near-term compliance*

PUD Compliance Approach

- EIA compliance requirements are included in Integrated Resource Plan (IRP) to inform least-cost, least-risk resource strategy
- 2023 IRP identified that a mix of bundled renewables and unbundled REC purchases would result in lowest cost to the PUD
- Transition to BPA Load-Following product will place more emphasis on unbundled REC purchases in near-term

Existing Authority Granted by the Commission

- Under Resolution 5844, signed February 20, 2018, the General Manager (or his designee) is authorized to purchase unbundled RECs to meet statutory and regulatory requirements
- The purchase of unbundled RECs is limited under the resolution
 - Purchases limited to volume needed to meet **current and next compliance year**
 - Limited to quantities and strategies specified in the Integrated Resource Plan or other ad-hoc analysis
 - Counterparties reviewed for creditworthiness

Proposed REC Purchase

- Lime Wind, small 3 MW wind project located in NE Oregon is offering unbundled RECs for full output of the project
 - 6-year term: 2026-2031
 - Historic average annual production: 5700 MWhs
- All generation qualifies as “Distributed Generation” and receives 2x multiplier for EIA compliance
- Price: \$11.50 / generated REC
 - Equates to \$5.75 per compliance REC because of 2x multiplier
 - Approximate annual cost: \$65,500 / year

Proposed REC Purchase Considerations

- Contract structure results in minimal risk to PUD
 - Generator provides assurance that RECs eligible for EIA and 2x multiplier
 - Unit contingent: PUD only pays for RECs actually generated
 - PUD pays after receipt of RECs
 - Low price risk: compliance REC price is below current year REC pricing and 50% of 2026-2031 REC prices
- Resolution 5844 limitations
 - Multi-year nature of the agreement requires Board authorization
 - Transaction is consistent with the quantity and strategies identified by the IRP
 - Transaction subject to final determination by PUD on creditworthiness of counterparty (under review)

Staff Recommendation

- Staff recommends the Commission authorize the General Manager to execute the 6-year agreement for the purchase of 5700 RECs per year
- Staff recommends exploring an update to existing REC purchase authorization later this year to allow for more flexibility in planning for regulatory compliance needs
- These items are anticipated to return to the Board summer of 2025

Questions?



2025 Integrated Resource Plan Phase 2

Landon Snyder – Utility Analyst

April 8, 2025

Previous Briefing: January 21, 2025

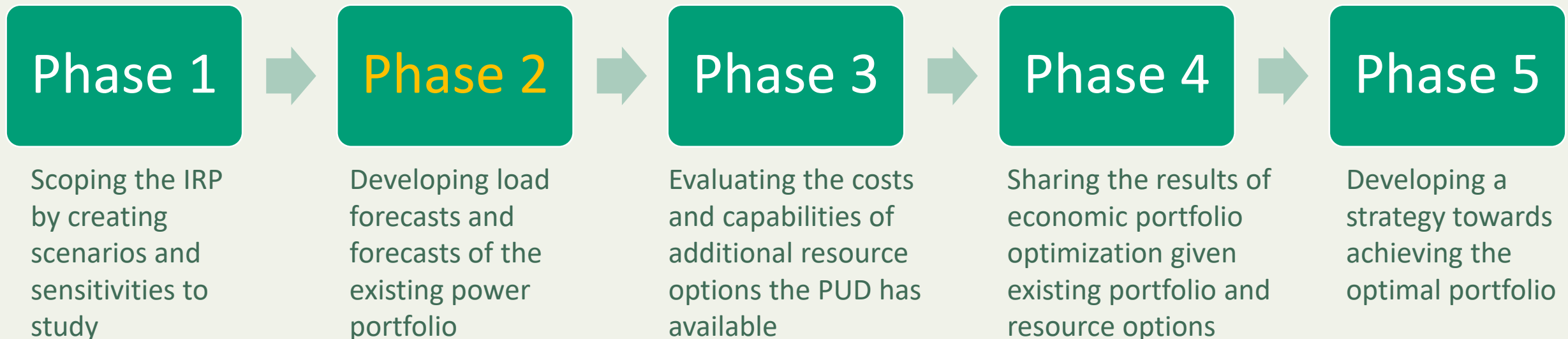
Agenda

- Integrated Resource Plan (IRP) Refresher
- Phase 2
 - Load Forecasts
 - Resource Forecasts
- Next Steps and Q&A

This briefing is informational only. No action is needed from the Commission today.

What is an Integrated Resource Plan (IRP) and how are we Organizing the Work?

- The IRP is a long-term plan required by statute, for ensuring the PUD has sufficient resources for load service and a plan to meet state regulatory requirements
- The 2025 IRP will cover 2026-2045
- We plan to provide short updates to the Commission on each “phase” of the IRP
- We will produce a draft IRP in the fall and seek final IRP adoption by year-end



Scenarios and Sensitivities Established in Phase 1

Scenarios

- Base Case
- Low Load Growth
- High Load Growth
- Advanced Technology
- Limited Regional Renewable Supply

Sensitivities

(Variations of Base Case)

- BPA Cost Changes
- Thin Renewable Energy Credit market
- Clean Energy Policy Change (CETA only)

What is Phase 2?

Phase 2 is where the long-term load forecast meets our existing long-term resource forecast.

- Load and resource forecast for every hour of the 2026 through 2045 study period.
- We use 65 simulated weather years to adjust load and water conditions.
- Incorporates:
 - Climate change assumptions.
 - Population growth and building stock growth by sector.
 - Electrification of new and existing buildings, as well as EV's.
 - Baseline demand-side resource forecasts such as energy efficiency and rooftop solar.
- Resource forecast of PUD owned resources.

Net Load Forecast – Average Annual Load⁶

Low Case

- ~1.51% avg. annual load growth
- ~35% net load increase over study period

Base Case

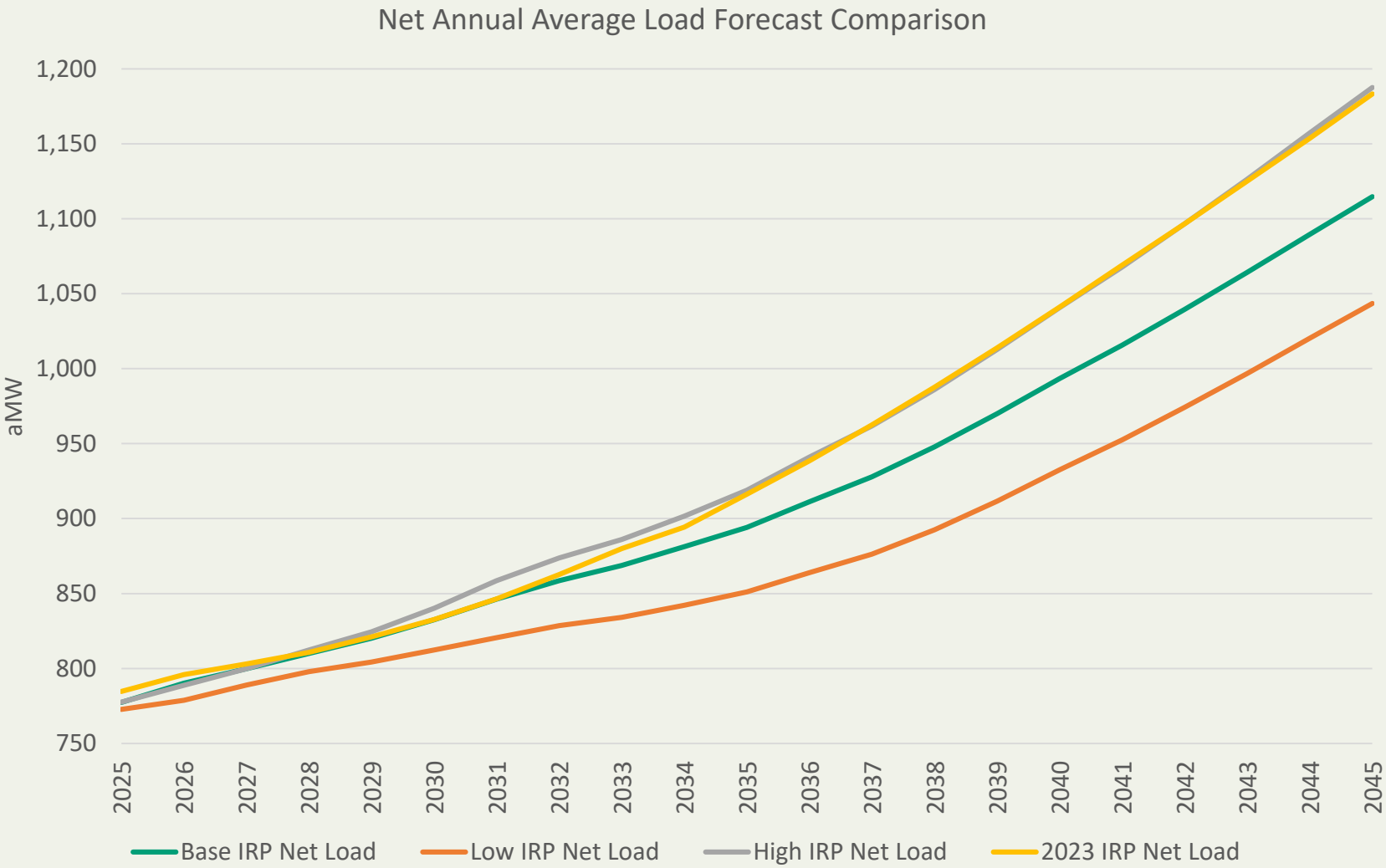
- ~1.82% avg. annual load growth
- ~43% net load increase over study period

High Case

- ~2.14% avg. annual load growth
- ~53% net load increase over study period

2023 IRP

- ~2.07% avg. annual load growth
- ~51% net load increase over study period



Net Load Forecast – Peak Load

Low Case

- ~1.85% annual peak load growth
- ~44% peak load increase over study period

Base Case

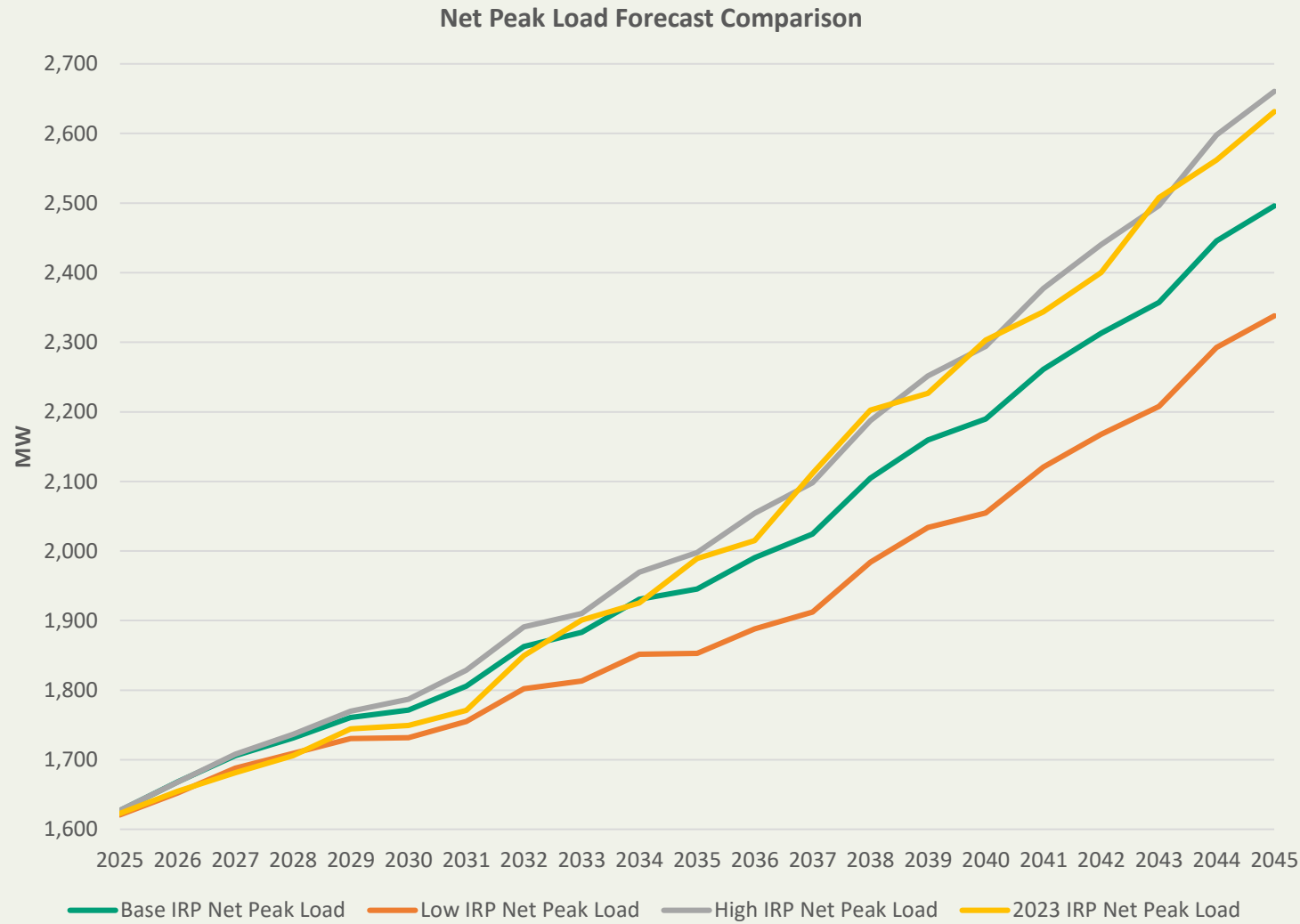
- ~2.17% annual peak load growth
- ~53% peak load increase over study period

High Case

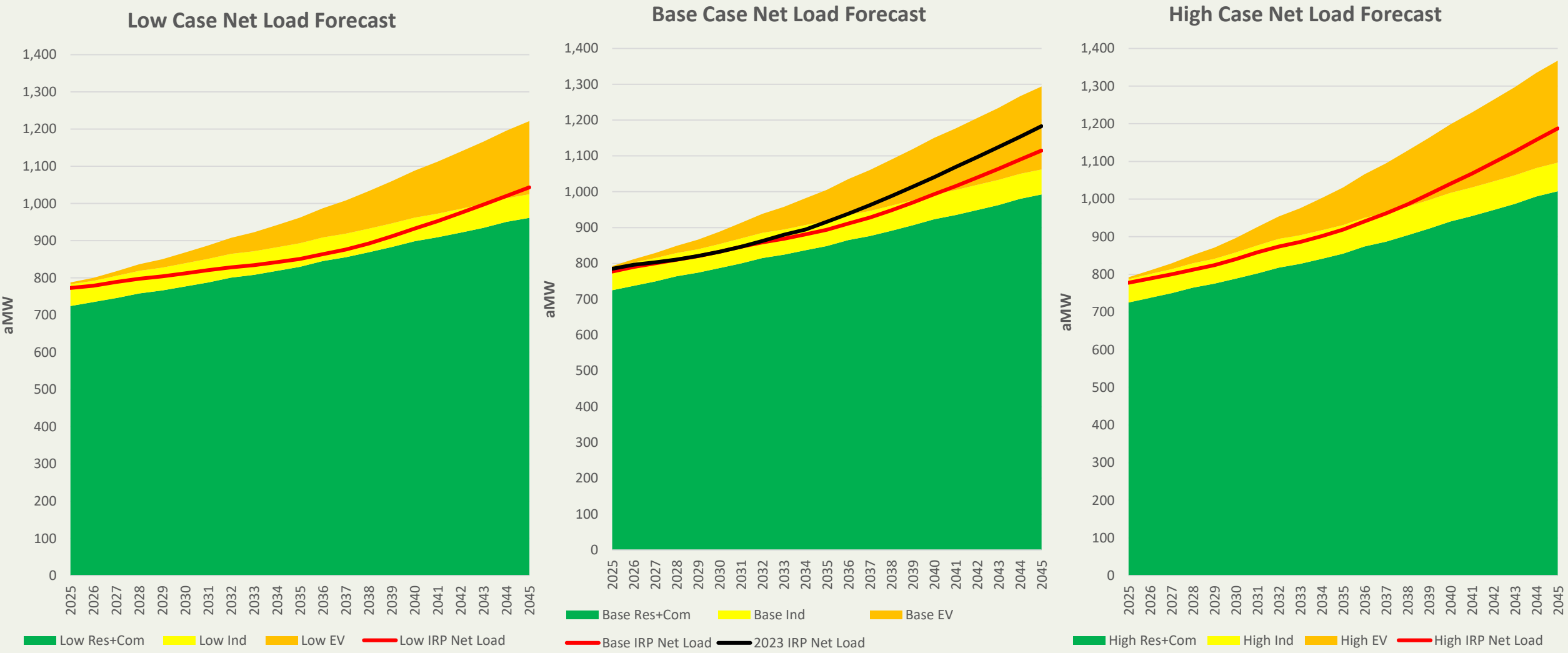
- ~2.49% annual peak load growth
- ~63% peak load increase over study period

2023 IRP

- ~2.45% annual peak load growth
- ~62% peak load increase over study period



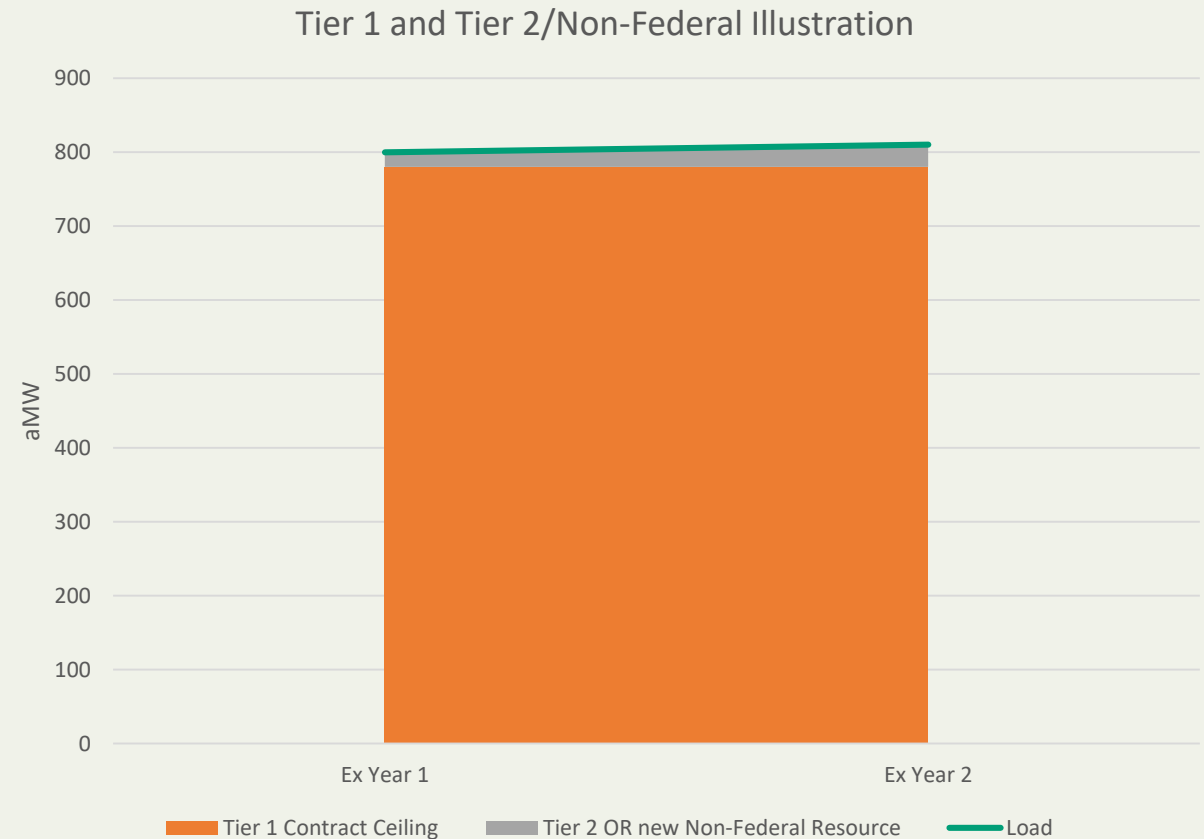
Net Load Forecast by Sector



New: Resource Forecast Framework

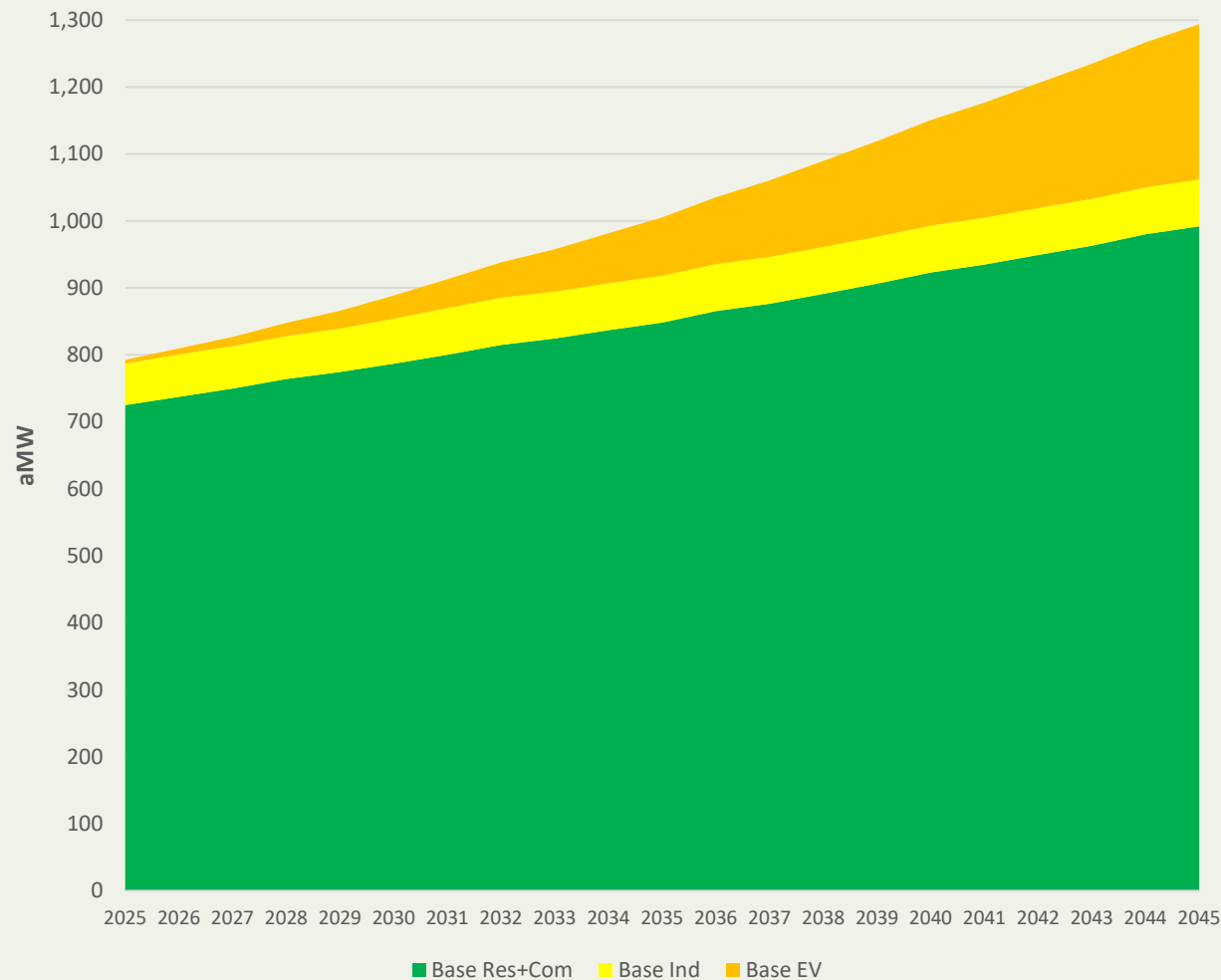
Changes Under the Load-Following Product

- BPA provides Tier 1 & Tier 2 power.
- Tier 1 power is at-cost delivery of the existing system, up to our contract ceiling.
- Tier 2 power is additional power at BPA's forecast cost to serve, provided for forecast load above our Tier 1 contract ceiling, IF the PUD elects to take Tier 2 service.
- The PUD can displace BPA Tier 2, if non-federal resources are used to serve load above our Tier 1 contract ceiling.
- If the PUD reduces demand (load) through conservation, it reduces the need for supply-side resources.
- Core IRP question will be whether resource investments can reduce BPA costs, and what type and volume of Tier 2 product might be the best fit for the PUD.

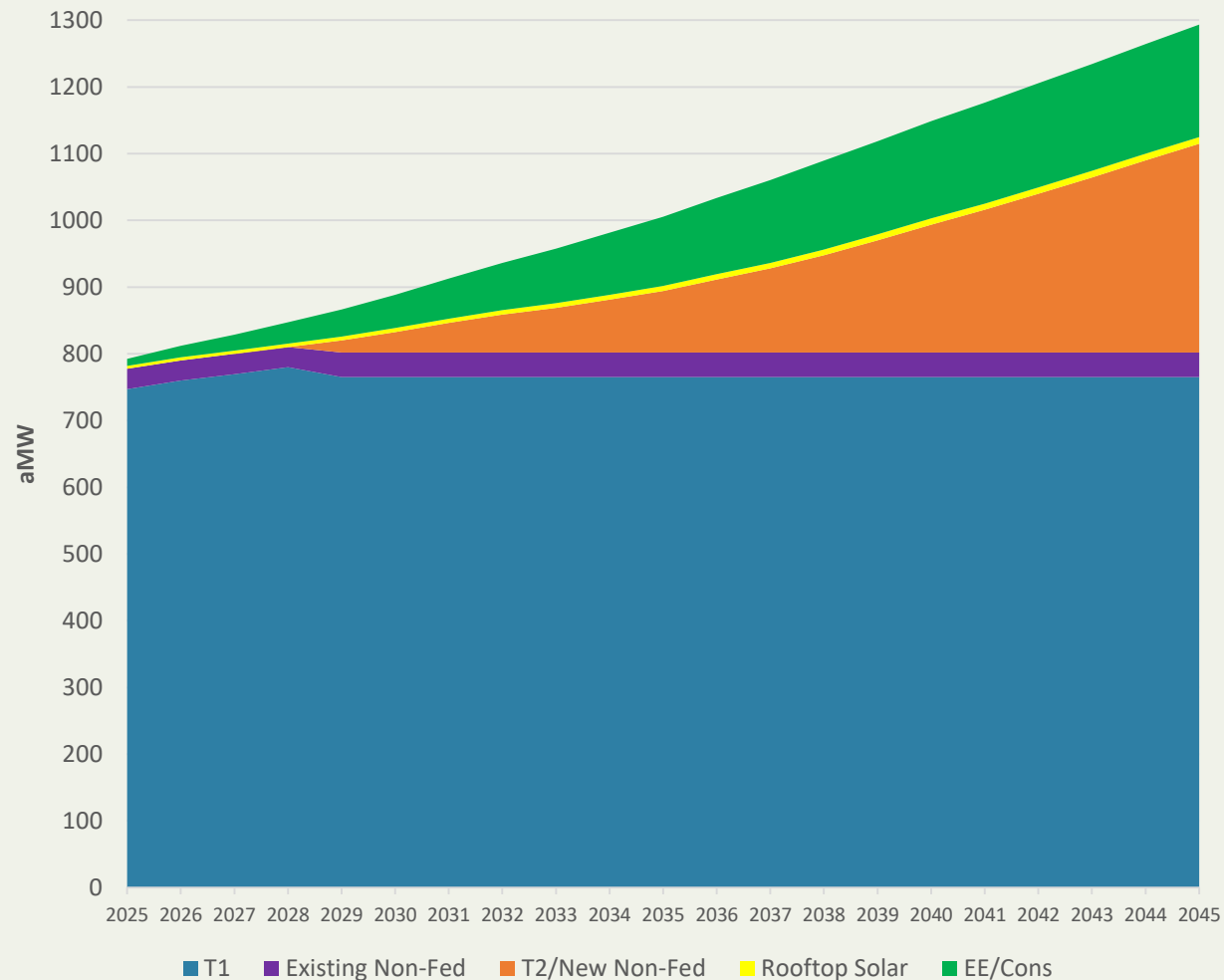


Adding Detail – An Illustrative Look at Annual Loads and Resources

Base Case Gross Annual Median Load Forecast

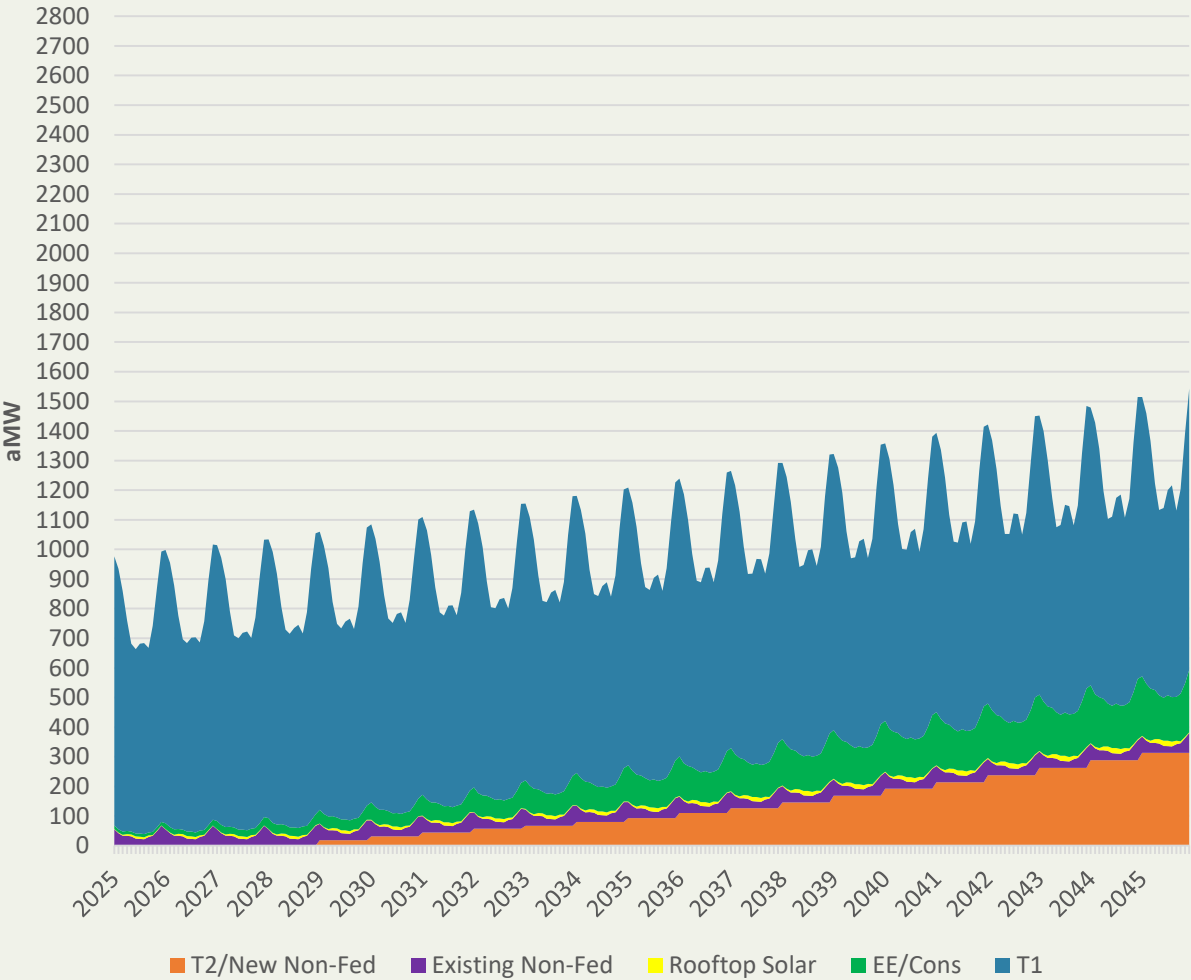


Base Case Annual Median Resource Forecast

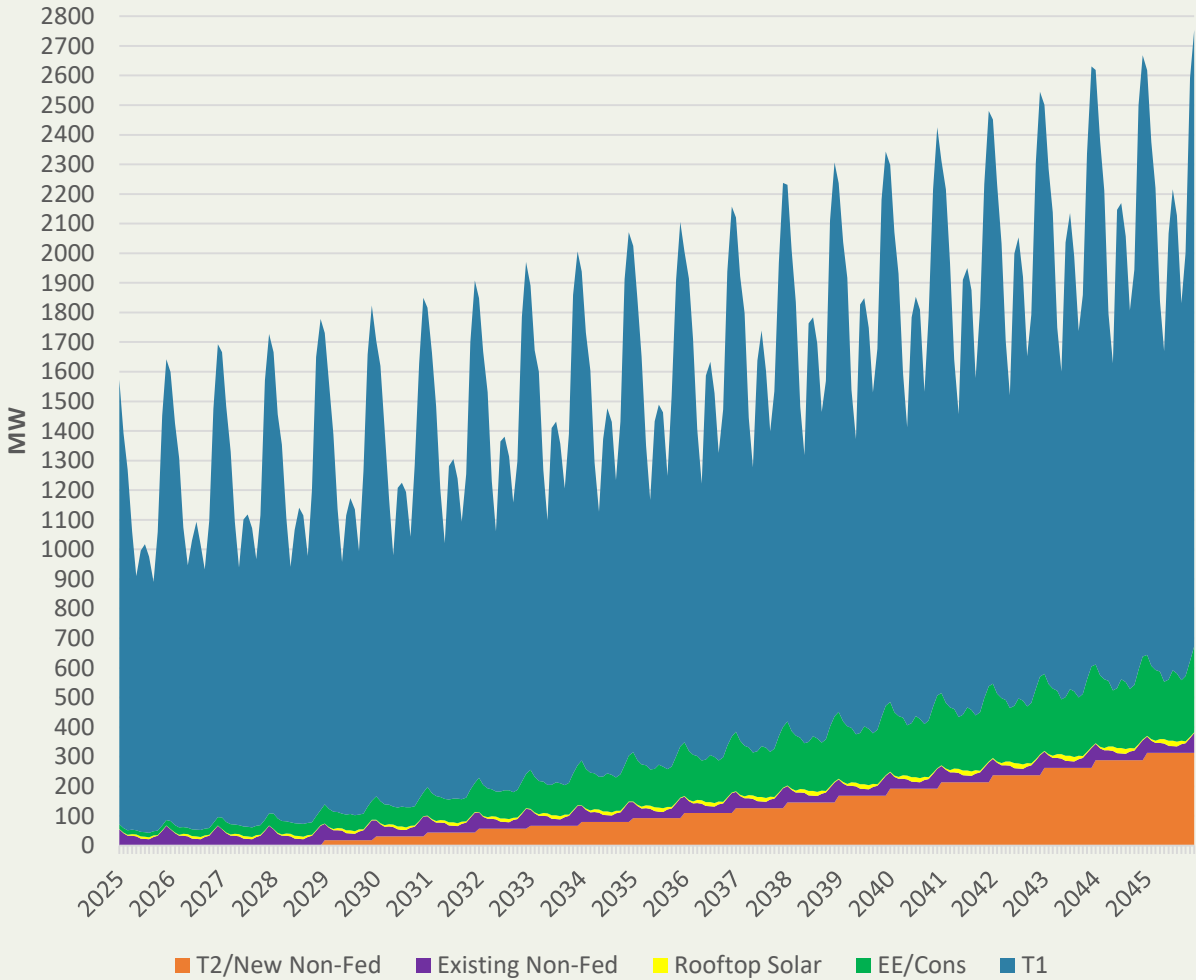


Adding MORE Detail, an Illustrative Look at More Time Granular Load Service

Base Case Monthly Median Resource Forecast



Base Case Monthly Max Resource Forecast



Next Steps

- Phase 3 – Resource Options (Q2 2025)
- Phase 4 – Portfolio Optimization (Q3 2025)
- Phase 5 – Long-term Resource Strategy (Q4 2025)

Questions and Thoughts and Feedback

13

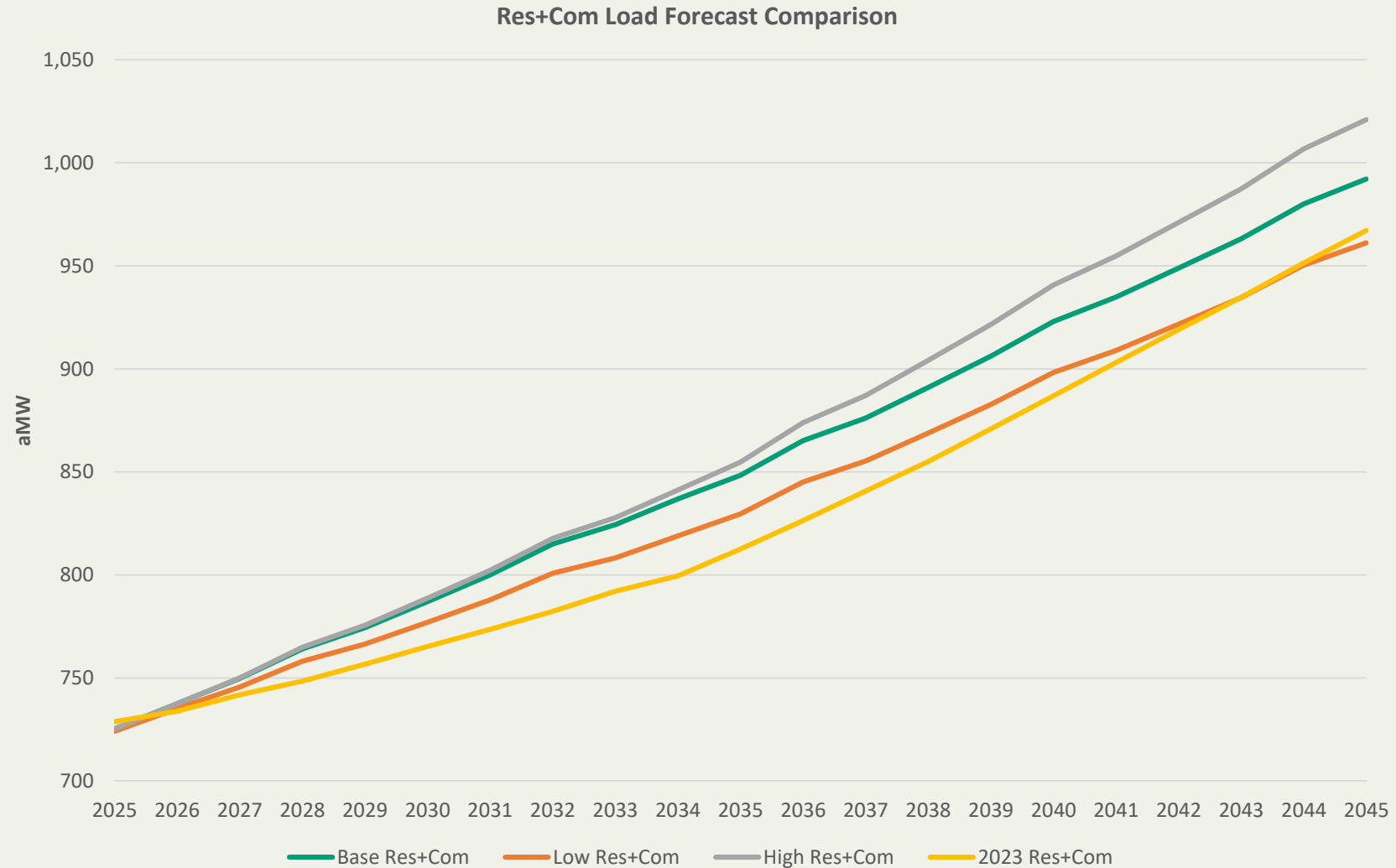


Supplemental Slides

14

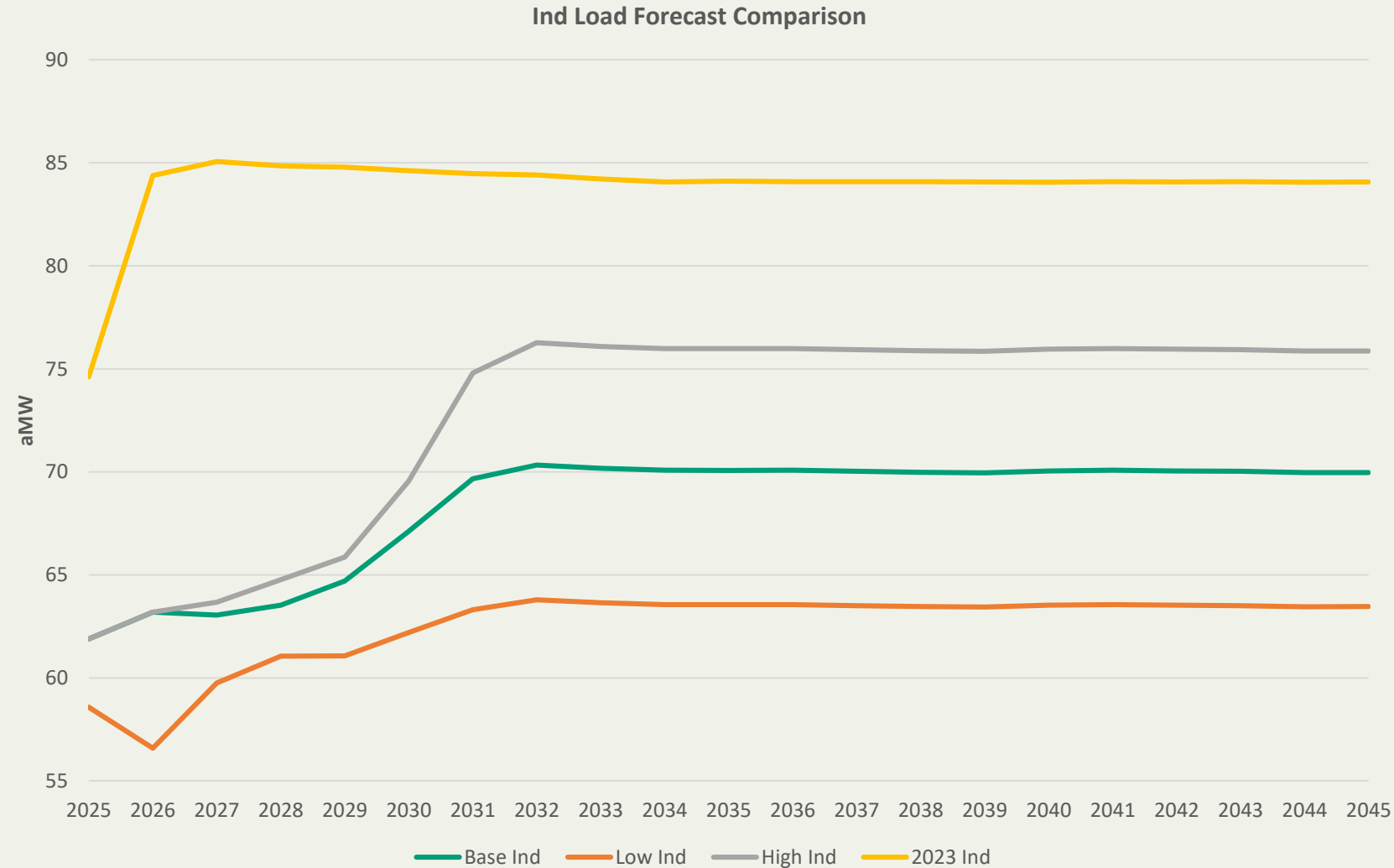
Residential & Commercial Load Forecast ¹⁵

- Includes electrification assumptions of new and existing building stock.
- More building stock than previous IRP forecasts.



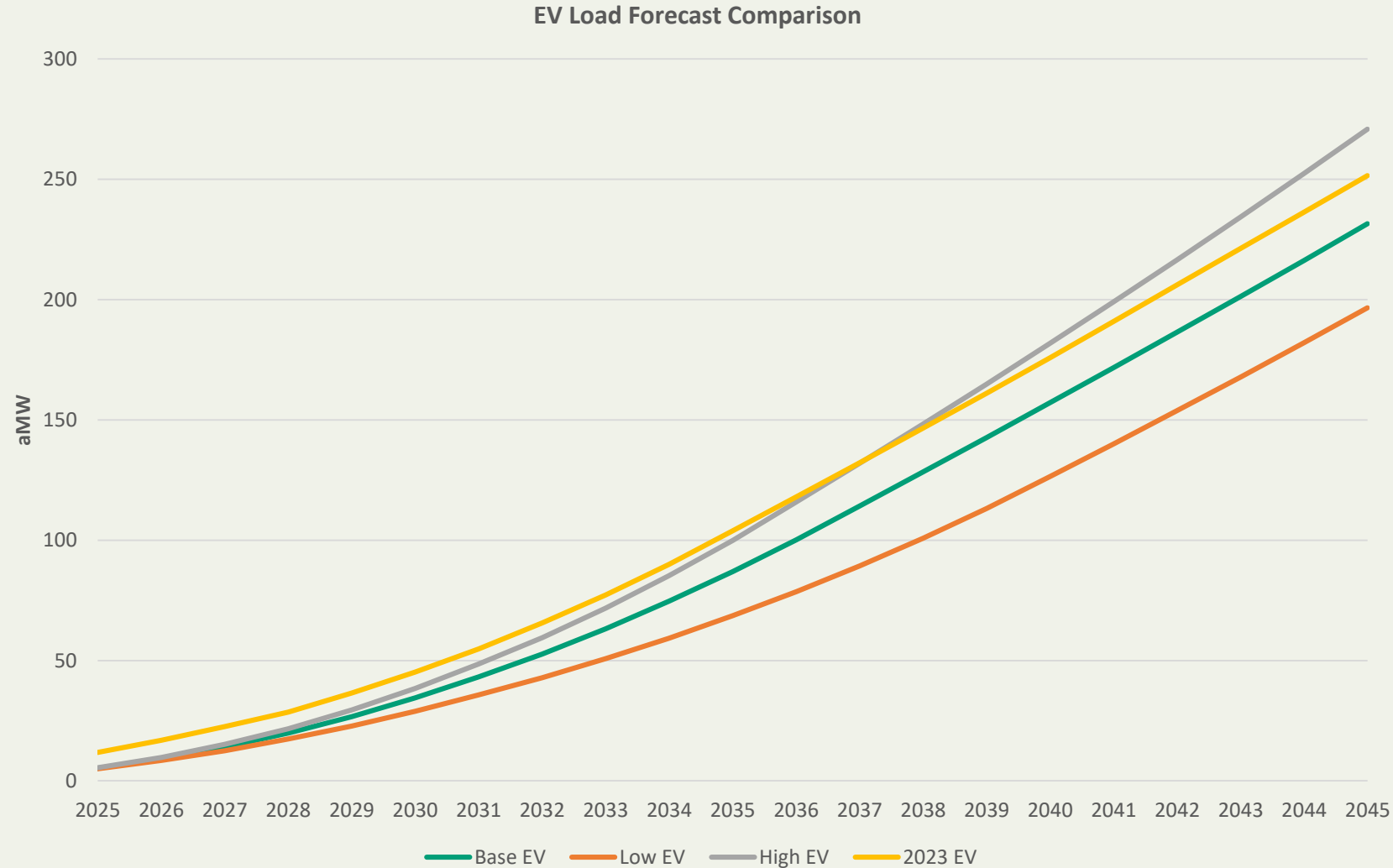
Industrial Load Forecast

- Generally, the 2025 IRP's industrial forecast is lower across the board than in the 2023 IRP.
- The 2025 IRP has updated assumptions for various industrial companies in our service territory, which are lower than the previous load forecasts.



Electric Vehicle Load Forecast

- Generally, EV load forecast is a bit lower than in the 2023 IRP, particularly in the long run.
- Largely due to changes in driving assumptions due to incorporation of hybrid work schedules and more commuting/mass transit options in the long run.
- Slight EV population decrease due to slight reduction of population growth on a forecast basis.





BUSINESS OF THE COMMISSION

Meeting Date: April 8, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: April 8, 2025

Agenda Item: 5B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

April 2025

April 1:

~~Water Utility Tour Water Department
Lake Stevens, WA 9:00 a.m. – 12:00 p.m.
(Altamirano-Crosby)~~

April 2 - 4:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Virtual
(Logan/Olson/Altamirano-Crosby)

April 3:

New Employee Orientation Program
Virtual 8:45 a.m. – 10:00 a.m.
(Logan)

April 9:

Arbor Day 2025 – City of Everett Celebration
Everett, WA 1:00 p.m. – 3:00 p.m.
(Altamirano-Crosby)

April 9:

Lake Stevens Chamber – Snohomish PUD and Your
Business
Lake Stevens, WA 9:00 a.m. – 11:30 a.m.
(Olson)

April 2025

April 14:

Jackson/Youngs Creek Tour
Sultan, WA 8:30 a.m. – 3:45 p.m.
(Altamirano-Crosby)

April 15:

Stilly Valley Chamber – State of the City
Arlington, WA 12:00 p.m. – 1:00 p.m.
(Logan)

April 21:

Hancock/Calligan/Qualco Tour
Snoqualmie, WA 8:30 a.m. – 4:00 p.m.
(Altamirano-Crosby)

April 28:

~~Snohomish/Monroe/Lynnwood Office Tours
8:00 a.m. – 12:00 p.m.
(Altamirano-Crosby)~~

April 29:

Regional Apprenticeship Pathways (RAP) Spring
Showcase
Marysville, WA 11:30 a.m. – 1:00 p.m.
(Logan/Olson)

Commissioner Event Calendar – 2025

May 2025

May 7 - 9:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

May 19 - 22:

Northwest Public Power Association (NWPPA)
Annual Meeting
Santa Rosa, CA
(Logan/Altamirano-Crosby)

May 28:

Water Utility Tour Water Department
Lake Stevens, WA 8:30 a.m. – 11:30 a.m.
(Altamirano-Crosby)

May 2025

Commissioner Event Calendar – 2025

June 2025

June 4 - 5:

Public Power Council (PPC) Meetings
Portland, OR

June 6 - 12:

American Public Power Association (APPA) National
Conference
New Orleans, LA
(Logan/Altamirano-Crosby)

June 24:

Snohomish/Monroe/Lynnwood Office Tours
8:00 a.m. – 2:00 p.m.
(Altamirano-Crosby)

June 2025

Commissioner Event Calendar – 2025

July 2025

July 11:

Pacific Northwest Utilities Conference Committee

(PNUCC) Meeting

Virtual

July 2025

Commissioner Event Calendar – 2025

August 2025

August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

August 2025

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings
Portland, OR

September 5:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual

September 2025

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

October 2025

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

December 2025

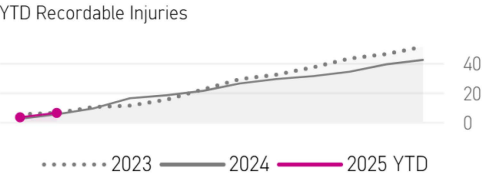
December 2025

****For Planning Purposes Only and Subject to Change at any Time****

Safeguard What Matters

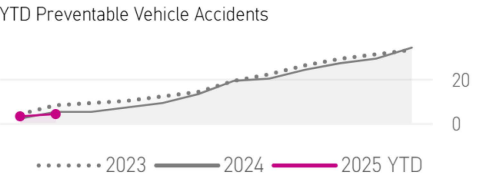
OSHA Recordable Injuries

2025 YTD 6
2024 YTD 5 | +20% ↑
2023 YTD 6 | 0% ↑



Preventable Vehicle Accidents

2025 YTD 4
2024 YTD 5 | -20% ↓
2023 YTD 8 | -50% ↓

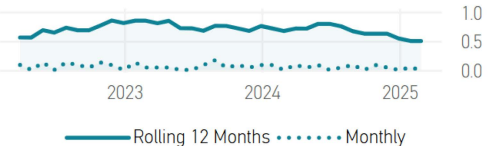


Water System Reliability

In the last 12 months, there have been **12** unplanned water outages. On average, outages impacted **17** customers and lasted **126** minutes.

Outages Per 1,000 Customers

Last 12 Months 0.50
Prior 12 Months 0.67 | -26% ↓

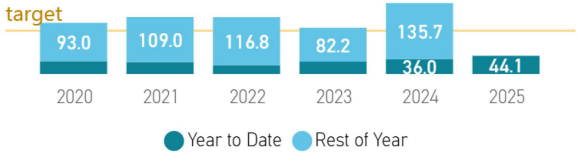


Electric System Reliability

SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power

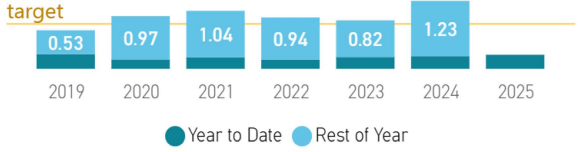
2025 YTD 44.1
Annual Target 105.0 | -60.9 ↓
Last Year YTD 36.0 | +8.1 ↑
5 Year Average 29.3 | +14.8 ↑



SAIFI | System Average Interruption Frequency Index

average times a customer was without power

2025 YTD 0.31
Annual Target 1.00 | -0.69 ↓
Last Year YTD 0.28 | +0.03 ↑
5 Year Average 0.24 | +0.07 ↑



CAIDI | Customer Average Interruption Duration Index

average minutes an outage lasted

Last 12 Months 116.4
Target 105.0 | +11.4 ↑
Prior 12M 107.6 | +8.8 ↑
5 Yr Avg 110.1 | +6.2 ↑

Metrics exclude planned outages and major event days (0 YTD).

Customer Digital Platform Usage

Active Accounts at Month End

With MySnoPUD Profile 71.7%
261.9K active accounts
Last Year 68.3% | +5% ↑
Last Month 71.4% | +0% ↑

With Paperless Billing 49.0%
178.8K active accounts
Last Year 46.6% | +5% ↑
Last Month 48.7% | +1% ↑

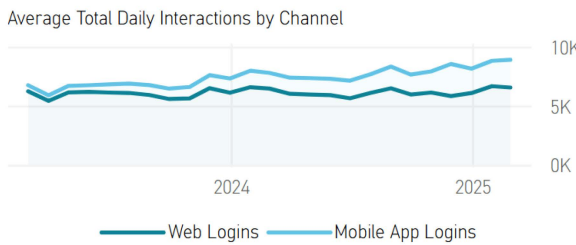
With AutoPay 38.8%
141.5K active accounts
Last Year 35.2% | +10% ↑
Last Month 38.6% | +1% ↑

Digital Platform Usage | Feb 2025

% Payments via PUD Digital Platforms* 74.4%
Last Year 71.2% | +4% ↑

MySnoPUD Web Logins 182.8K
Last Year 186.8K | -2% ↓

MySnoPUD App Logins 65.9K
Last Year 38.4K | +71% ↑

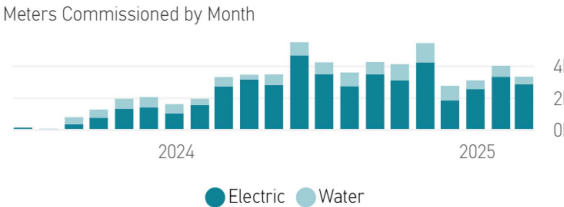


* Includes AutoPay, MySnoPUD, one-time payment, and IVR

ConnectUp Program

Meters Commissioned Thru Feb 28, 2025

59,460 46,627 12,833
Total Electric Water



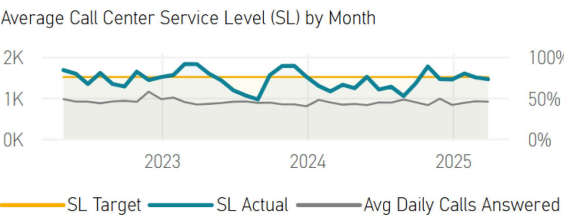
As of Mar 31, 2025:
154 of 1,331 meter reading routes are ≥ 95% complete.

Call Center Service Level

In **February 2025** | the call center answered a total of **17,235** calls. Customers waited an average of **42** seconds to speak to a customer service representative.

Service Level 74%
Target 75% ↓
Last Month 79% ↓
Last Year 57% ↑

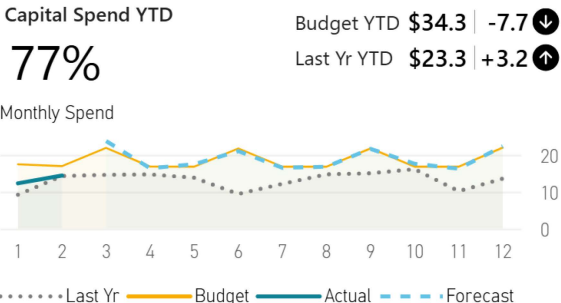
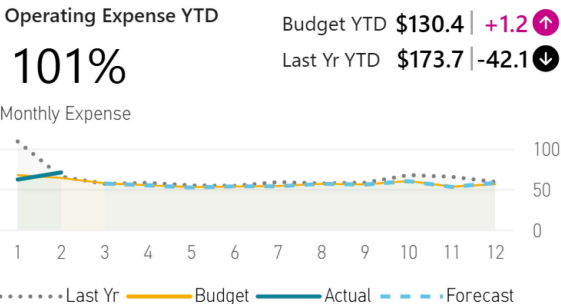
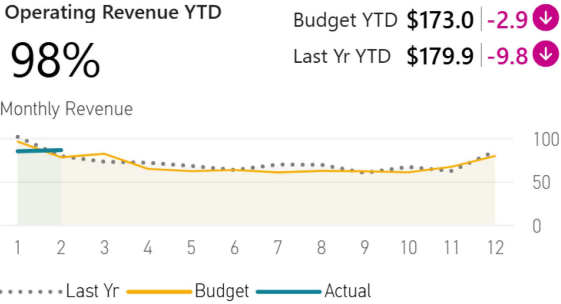
Avg Daily Calls Handled 907
Last Month 869 | +4% ↑
Last Year 878 | +3% ↑



Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

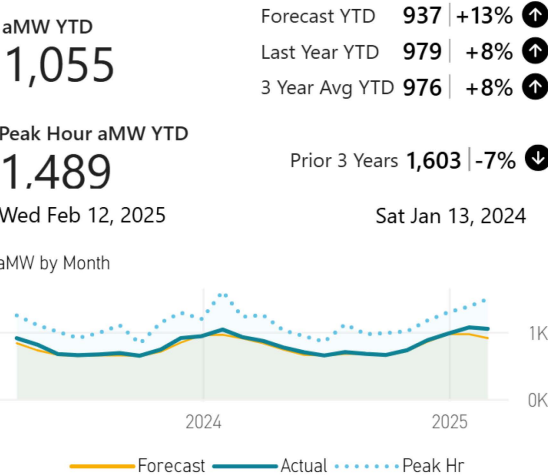
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



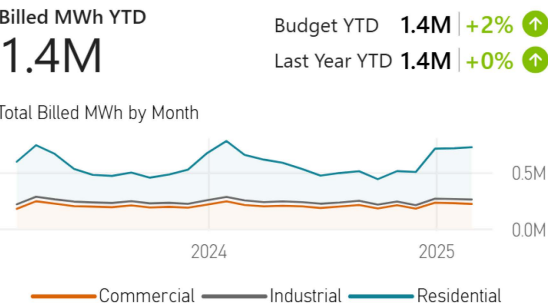
Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



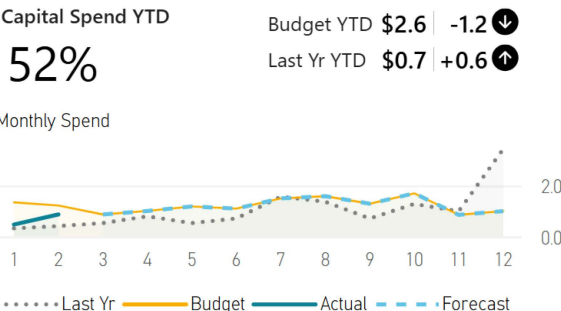
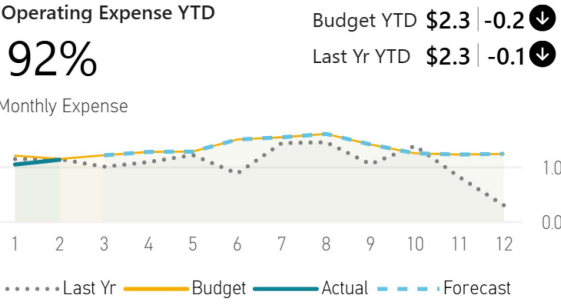
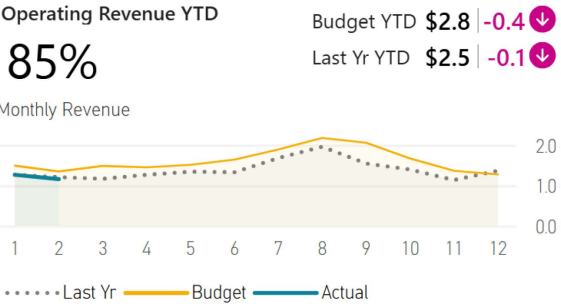
Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it occurred and may not match the load metrics above.

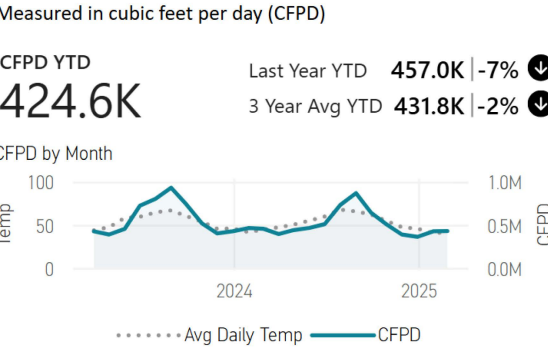


Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

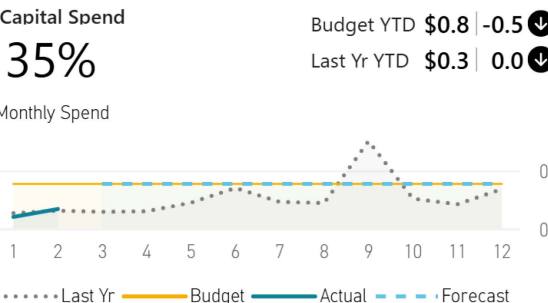
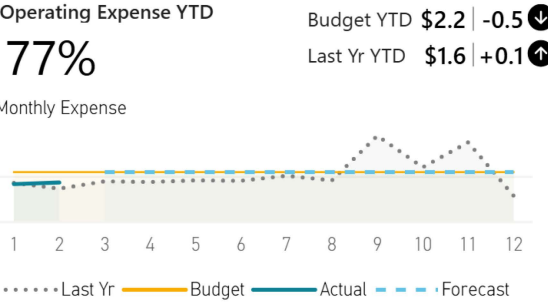


Water Residential Billed Usage



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



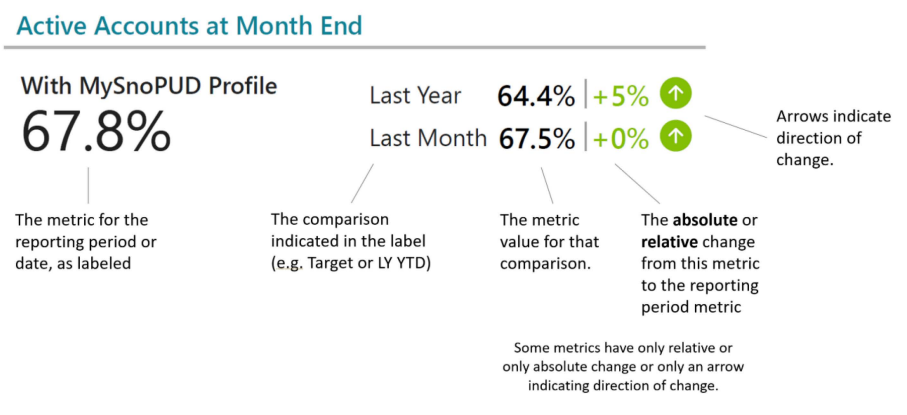
DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



BUSINESS OF THE COMMISSION

Meeting Date: April 8, 2025

Agenda Item: 6A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<u>Department</u>	<u>Contact</u>	<u>Extension</u>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- East County Community Office Update

To Be Scheduled

- ~~Time of Day Rates~~
Scheduled for May 13

Governance Planning Calendar – 2025

April 8, 2025

- Media
- Legislative
- 2025 IRP: Phase 2
- TREE Power Program Update
- ~~Legislative Closing Report~~
Moved to May 13th
- REC Procurement Overview
- Governance Planning Calendar

April 22, 2025

- Community Engagement
- Legislative
- Water Supply Update
- Energy Risk Management Report
- 2025 Audit Results Public Utility District No. 1 of Snohomish County
- BPA Contract and Product Request Briefing
- 2025 – 2026 Insurance Renewal
- Everett-Delta Transmission Line Update
- Monitoring Report:
→ 4th Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2025

April 26, 2025

Special Meeting:

- Energy Block Party

Governance Planning Calendar – 2025

May 13, 2025

- Media
- Legislative
- Post Legislative Session Debrief
- Enterprise Risk Management (ERM) Updates and Policy Statement Introduction
- Time of Day Rates
- Strategic Plan – Quarterly Update
- Monitoring Report:
 - 1st Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2025

June 3, 2025

- Media
- Legislative
- Public Hearing:
→Time of Day Rates
- Governance Planning Calendar

June 17, 2025

- Connect Up Quarterly Update
- SnoSMART Quarterly Update
- Public Hearing and Action:
→Disposal of Surplus Property – 3rd Quarter
→Time of Day Rates
- Governance Planning Calendar

Governance Planning Calendar – 2025

July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

July 15, 2025

- Water Supply Update
- Energy Risk Management Report
- Third Party Consulting Training (Rates)
- Net Billing Update
- Monitoring Report:
→Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2025

August 5, 2025

- Media
- Legislative
- Public Hearing:
→Net Billing Update
- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 19, 2025

- Strategic Plan – Quarterly Update
- 2026 Budget – Report of Filing and Notice of
Public Hearing
- Public Hearing and Action:
→Net Billing Update
- Governance Planning Calendar

Governance Planning Calendar – 2025

September 9, 2025

- Media
- Legislative
- Connect Up Quarterly Update
- **Preliminary Budget and 2025 Rates**
- Governance Planning Calendar

September 23, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

October 6, 2025

- Media
- Legislative
- Public Hearing:
 - Open 2026 Proposed Budget Hearing
 - Rates 2026 Package
- Governance Planning Calendar

October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Pole Attachments
- Long Term Load Forecast
- Public Hearing:
 - Rates 2026 Package
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
 - Pole Attachments
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:
 - Rates 2026 Package
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Community Engagement
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
- Public Hearing and Action:
 - Pole Attachments
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
 - Adopt 2026 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 16, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February

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9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	

March

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23	24	25	26	27	28	29
30	31					

April

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20	21	22	23	24	25	26
27	28	29	30			

May

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4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June

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8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

November

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

December

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

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