Snohomish County PUD 2023 Greenhouse Gas Emissions using the Fuel Mix Disclosure Report Updated 3/25/2025

Step 1	2023		
Sales	MWh		
Total Retail Load ¹	6,834,653		
Losses ²	15,816		
Total Retail Load + Losses	6,850,465		

Step 2				Step 3	
		2023 Fuel Mix		Fusicaleur	
Resources (MWh) ³	Fuel	Disclosure	Selection	Emissions	
Bonneville Power Administration	i uci	5,934,816			
	Lludro			0	
BPA Navala ar	Hydro	4,630,164		0	
BPA Nuclear	Nuclear	667,804		0	
BPA Unspecified Purchase	Unspecified	636,848	Unspecified	278,303	
Claims on Power Plants					
Woods Creek	Hydro	568	EIA	0	
Hampton	Wood/Wood Waste	64,366	EPA	0	
Arlington Community Solar	Solar	2,706	EIA		
Washington State Ferries - Mukilteo Ferry	Solar	414	EIA		
Distributed Generation (OR Solar)	Solar	183,668	EIA	0	
White Creek	Wind	50,782	EIA		
Hay Canyon Wind	Wind	173,497	EIA	0	
Wheat Field Wind	Wind	193,603	EIA		
Biomass REC Purchases	Wood/Wood Waste	8,934	EIA		
Wind REC Purchases	Wind	165,312	EIA		
Solar REC Purchases	Solar	12	EIA		
Bundled Incremental Hydro Purchase	Hydro	36,625	EIA		
Distributed Generation (WA Solar)	Solar	30,554			
Clatskanie T1 Wind REC Purchase	Wind	4,608			
Total Resources ⁴		6,850,465			

Total Utility Emissions ⁵	278,303	Step 4
Utility Emissions Rate (MT/MWh)	0.0406	Step 5

Notes:

Steps correspond to the document "Procedures for Calculating Greenhouse Gas Emissions". For this document see:

www.snopud.com/ghgprocedures

The greenhouse gas (GHG) emissions rate used in this report represents the GHG emissions content of the electricity the PUD supplied to its retail customers consistent with state guidelines, that is, Department of Commerce Fuel Mix Disclosure, Department of Ecology GHG Emissions, WA Renewable Portfolio Standards. Industrial and commercial customers may require a different methodology for calculating emissions content based on their business need.

Sales

- 1 Total retail load includes residential, commercial, industrial and street lighting loads.
- 2 Losses are "Total kWh Losses" from Financials, consistent with Department of Commerce guidelines to use losses reported in Energy Information Administration survey EIA-861.

Resources

- 3 Claimed Resources shown are in compliance with Washington State's Fuel Mix Disclosure law and administrative guidelines.
- 4 Total Resources and Total Retail Load + Losses may not add due to rounding

Plant Emissions

5 Per RCW 19.405.070(2), the default emissions rate is 0.437 metric tons of carbon dioxide per megawatt hour of electricity.