

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

March 18, 2025

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link:
<https://us06web.zoom.us/j/81272949601?pwd=b0MDFoNOOSRgH5qwEpWU6qb4ZmJyMJ.1>
- Dial in: (253) 215-8782
- Meeting ID: 812 7294 9601
- Passcode: 074112

1. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand and *6 to unmute.”

2. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of March 4, 2025](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Legislative](#)
 - 2. Other
- B. [SnoSMART Quarterly Update](#)
- C. [Energy Services 2024 Program Results](#)
- D. [Connect Up Quarterly Update](#)
- E. [Transmission and Resource Remarketing](#)
- F. [Post-2028 BPA Power Contract Status Update](#)

4. CEO/GENERAL MANAGER REPORT

Continued →

5. PUBLIC HEARING AND ACTION

- A. [Disposal of Surplus Property - 2nd Quarter 2025](#)

6. COMMISSION BUSINESS

- A. [Commission Reports](#)
B. [Commissioner Event Calendar](#)
C. [Consideration of a Resolution Recognizing the Dedicated Service of Senior Counsel Shawn J. Aronow](#)

7. GOVERNANCE PLANNING CALENDAR

- A. [Governance Planning Calendar](#)

EXECUTIVE SESSION – Recess into Executive Session to Review Negotiations on the Performance of a Public Bid Contract – Training Center Room 1

EXECUTIVE SESSION – Recess into Executive Session to Discuss Current or Potential Litigation– Training Center Room 1

ADJOURNMENT

March 27, 2025:

Greater Everett Chamber Meeting – State of the City – Everett, WA

April 2 - 4, 2025:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Meetings – (Virtual)

The next scheduled regular meeting is April 8, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

Continued →

COMMENTS FROM THE PUBLIC

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

March 4, 2025

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

A. Employee of the Month for March – J.D. Daniel

J.D. Daniel was recognized as Employee of the Month for March.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of February 18, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 25-1535-KP with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 25-1529-BP with Border States Electric

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500096957 with Schwarze Industries, Inc.

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous No. 005286 with Paymentech, LLC

Miscellaneous No. CW2251037 with Total Landscape Corp.

Miscellaneous No. CW2251542 with LiveView Technologies Inc.

Miscellaneous No. CW2252455 with Resource Innovations

Professional Services Contract No. CW2243362 with Blueberry Technologies dba Bilberry

Professional Services Contract No. CW2247210 with Blueberry Technologies dba Bilberry

Professional Services Contract No. CW2251203 with CAPTrust Financial Advisors

Professional Services Contract No. CW2251486 with Robert Half International Inc.

Professional Services Contract No. CW2254840 with Cloud Creek Systems, Inc.

Contract Acceptance Recommendations:

Public Works Contract No. CW2250083 with Asplundh Tree Expert, LLC

Public Works Contract No. CW2256371 with Davey Tree Surgery Company

Small Works Contract No. CW2256669 with Xylem 1, Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of February 18, 2025; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

**CEO/General Manager John Haarlow introduced the new Chief Financial Officer, Jeff Bishop, to the Board.

A. Updates

1. Media. Lead Communications Specialist Aaron Swaney provided a presentation on District related news and articles.
2. Legislative. State Government & External Affairs Specialist Ryan Collins provided a presentation on the key legislation report.
3. Other. There were no other updates.

B. South Everett Community Solar Update

Customer and Energy Services Program Manager Suzy Oversvee informed the Board of the current status of the South Everett Community Solar project. The information included background of the project, current construction, and community engagement items.

The next steps would include future community engagement activities and a planned community celebration in Spring of 2026.

The meeting recessed at 10:13 a.m. and reconvened at 10:20 a.m.

C. Safety - Looking Back and Looking Ahead

Senior Manager Safety, Security and Emergency Management Rob Beidler provided a Safety update that included safety statistics and our safety culture philosophy.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. COMMISSION BUSINESS**A. Commission Reports**

The Board reported on Commission related topics and Board related events.

Commissioner Altamirano-Crosby requested to attend the American Public Power Association (APPA) preconference session on June 8, 2025. The Board concurred.

B. Commissioner Event Calendar

Commissioner Olson advised that she would be virtually attending the Public Power Council (PPC) meeting and the New Employee Orientation meeting.

Commissioner Altamirano Crosby advised that she would be virtually attending the Public Power Council (PPC) meeting.

C. January 2025 District Dashboard

There were no questions on the January 2025 District Dashboard.

D. 2024 Treasury, Budget, and Project Results - December

There were no questions on the 2024 Treasury, Budget, and Project Results - December.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of March 4, 2025, adjourned at 10:59 a.m.

Approved this 18th day of March, 2025.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: March 18, 2025

Agenda Item: 2B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Request for Proposal No. 25-1544-SC with Xylem 1, LLC

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 2);
Contracts:

None

Amendments:

Contract No. CW2252879 with Cintas Corporation No. 2

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Page 3);
Professional Services Contract No. CW2237245 with AON Consulting Inc.

Contract Acceptance Recommendations (Page 4);
Public Works Contract No. CW2255705 with Interwest Construction, Inc.

List Attachments:

March 18, 2025 Report

Public Works Contract Award Recommendation(s)
March 18, 2025

RFP No. 25-1544-SC

Three Lakes Circuits 12-1218,
12-1219, 12-1220, 12-1221;
Transmission & Distribution
Line Clearance

No. of Bids Solicited:	5	
No. of Bids Received:	1	
Project Leader & Phone No.:	Randy Gusa	Ext. 5608
Estimate:	\$1,860,000.00	

Description:

The Contractor shall provide all labor, materials, tools, and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as perform reseeding work, under and along the District's transmission and/or distribution system, including all associated taps. Work to be performed is located in the vicinity of Three Lakes. The total distance to be covered on this project is approximately 126.1 pole miles.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To: Xylem 1, LLC	\$2,045,850.00
Davey Tree Surgery Company	No Bid

Summary Statement: Staff recommends award to Xylem 1, LLC, the low evaluated bidder, in the amount \$2,045,850.00, tax exempt.

Cooperative Purchase Recommendations

March 18, 2025

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

A. AMENDMENTS

Contractor/Consultant/Supplier: Cintas Corporation No. 2

Purchase/Contract Number: CW2252879

Amendment No.: #1

Prince William County Public Schools Contract No. R-BB-19002

OMNIA Partners

Summary of Original Purchase/Contract: Cintas will provide laundry and linen services for Facilities, Meter Reading, Mail Room, Energy Services, Tool Room, Transportation, Generation, and Water through October 31, 2027. Laundry services shall include onsite delivery and pick up for the following items: cleaning towels, rags, dust mops, employee garments, and walk off mats.

Summary of Amendment: Amendment to increase the contract amount by \$3,499.62 to add service to North County Community Office and cease service at Arlington and Stanwood locations.

Project Lead: Joseph Dewey, ext. 8044

Original Contract Amount: \$256,404.35

Present Contract Amount: \$256,404.35

Amendment Amount: \$ 3,499.62

New Contract Amount: \$259,903.97

Original Start/End: 11/16/23 – 10/31/27

Present Start/End: 11/16/23 – 10/31/27

New End Date: N/A

Formal Bid and Contract Amendment(s)
March 18, 2025

PSC No. CW2237245

Benefit Consulting Services

Contractor/Consultant/Supplier:	AON Consulting Inc.	
Project Leader & Phone No.:	Dana Pollow	Ext. 8735
Amendment No.:	4	
Amendment:	\$850,000.00	

Original Contract Amount: \$500,000.00

Present Contract Amount: \$500,000.00

Amendment Amount: \$850,000.00

New Contract Amount: \$1,350,000.00

Original Start/End: 5/29/19 – 3/31/22

Present Start/End: 5/29/19 – 3/31/25

New End Date: 3/31/29

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract by \$850,000 and extend the contract term to March 31, 2029, for continuing benefit consulting services for the District's health and welfare programs. These services will include assistance in conducting the annual benefit renewal, Voluntary Benefits/Life/Disability RFP in 2025, Medical/Rx RFP in 2026, mental health parity Quantitative Treatment Limit (QTL) testing/Non-Quantitative Treatment Limit (NQTL) review and negotiation prep in 2027 for the Union CBA expiring in 2028.

Of the \$850,000 being added to the contract, approximately \$250,000 will be paid by District and about \$600,000 will be paid from the VEBA Trust.

- The District will allocate \$110,000 for the Voluntary/Life/Disability RFP, another \$110,000 for the Medical/Rx RFP and about \$30,000 for preparation for the 2027 union negotiations.
- The VEBA Trust will cover \$400,000 for the annual benefit renewal over the next four years, approximately \$20,000 for the Stop Loss RFP and around \$150,000 for Mental Health Parity QTL & NQTL testing
- The remaining funds will be held as a contingency to fund work that may be identified later in the contract term.

Summary of Amendments:

Amendment No. 1 dated November 5, 2019, amended the scope of work.

Amendment No. 2 dated October 18, 2021, the services and updated the rates.

Amendment No. 3 dated May 12, 2022, added language to the scope of work and extend the contract term to March 31, 2025.

Contract Acceptance Recommendations(s)
March 18, 2025

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2255705
Crosswind Substation Site
Construction

Contractor:	Interwest Construction, Inc.	
Start/End:	8/8/24 – 1/30/25	
Evaluator & Phone No.:	Michael Vaughan	Ext. 4005
No. of Amendments:	2	
Retained Fund:	Retainage Bond on File	

Original Contract Amount:	\$1,554,700.00
Total Amendment Amount:	\$49,789.14
Final Contract Amount:	\$1,604,489.14

Summary Statement: None.



BUSINESS OF THE COMMISSION

Meeting Date: March 18, 2025

Agenda Item: 2C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems

Shawn Hunstock

8497

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:

Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 18th day of March 2025.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Auditor

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1133940 - 1134088	\$39,287.23	2 - 6
Electronic Customer Refunds		\$14,339.76	7 - 9
WARRANT SUMMARY			
Warrants	8081608 - 8081767	\$1,902,404.27	10 - 15
ACH	6053162 - 6053516	\$8,131,827.17	16 - 27
Wires	7003564 - 7003574	\$30,889,303.09	28
Payroll - Direct Deposit	5300001212 - 5300001212	\$5,118,908.39	29
Payroll - Warrants	845408 - 845418	\$42,463.24	29
Automatic Debit Payments	5300001204 - 5300001215	\$19,929,306.86	30
	GRAND TOTAL	\$66,067,840.01	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/25	1133940	ELAINE TEEL	\$21.00
2/24/25	1133941	MAY FOX	\$76.71
2/24/25	1133942	GREGORY VERING	\$68.48
2/24/25	1133943	KEBBA NJIE	\$150.00
2/24/25	1133944	STEPHANIE SUTTON	\$13.29
2/24/25	1133945	CH GRAND AVENUE LLC	\$75.17
2/24/25	1133946	JERRY GALL	\$406.28
2/24/25	1133947	PEDRO RAMIEREZ	\$81.58
2/24/25	1133948	SHYHEM NOBLES	\$22.71
2/24/25	1133949	VOID	\$0.00
2/24/25	1133950	EDINA NYUKI	\$200.20
2/24/25	1133951	BMCH WASHINGTON LLC	\$161.71
2/24/25	1133952	BMCH WASHINGTON LLC	\$134.38
2/24/25	1133953	SSHI LLC	\$93.74
2/24/25	1133954	JACKIE BEECHER	\$184.09
2/25/25	1133955	LOIS NAKANISHI	\$147.24
2/25/25	1133956	JUAN CORTEZ	\$22.33
2/25/25	1133957	THOMAS FADDEN	\$194.68
2/25/25	1133958	ORLING BELLO	\$24.28
2/25/25	1133959	JUAN YUNIOR FLORES ROJAS	\$244.66
2/25/25	1133960	ROBERT MORGADO	\$82.96
2/25/25	1133961	G A POWELL CONSTRUCTION INC	\$193.17
2/25/25	1133962	JARN CO. FLOWERS, LLC	\$164.91
2/25/25	1133963	PACIFIC RIDGE - DRH, LLC	\$17.56
2/25/25	1133964	CHARLES FLEMING	\$30.98
2/25/25	1133965	THERESE MOUSNY	\$141.38
2/25/25	1133966	ANN MILLER	\$19.93
2/25/25	1133967	SUNI CHON	\$30.18
2/25/25	1133968	CLAIRE WOOFENDEN	\$107.63
2/25/25	1133969	CARLA MANNING	\$93.53
2/25/25	1133970	EVERETT QOZ PROJECT LLC	\$476.67
2/25/25	1133971	MA MONICA MORENO ORDONEZ	\$240.62

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/25	1133972	VAN PHAN	\$57.77
2/26/25	1133973	PREET KAMAL	\$94.57
2/26/25	1133974	AARON MILLS	\$191.22
2/26/25	1133975	JASON OTTO	\$2,700.00
2/26/25	1133976	SOW CHU	\$117.43
2/26/25	1133977	SNO VALLEY PROCESS SOLUTION, INC	\$347.61
2/26/25	1133978	BEN MAGNUSON	\$91.03
2/26/25	1133979	CLOVERDALE PALMS LLC	\$12.58
2/26/25	1133980	IH5 PROPERTY WASHINGTON, L.P.	\$47.18
2/26/25	1133981	PULTE HOMES OF WASHINGTON, INC.	\$243.88
2/26/25	1133982	SOPHIA BRIONES	\$139.69
2/26/25	1133983	NATALIA DOMINGUEZ GAMEROS	\$28.70
2/26/25	1133984	CHRISTOPHER ADKINSON	\$136.81
2/26/25	1133985	LINDA HEWITSON	\$111.56
2/26/25	1133986	BMCH WASHINGTON LLC	\$275.19
2/26/25	1133987	THI NGUYEN	\$165.17
2/26/25	1133988	CHAD WHEELOCK	\$56.65
2/26/25	1133989	DULCE RAMIREZ GUTIERREZ	\$34.99
2/26/25	1133990	VICTORIA JUAREZ LOPEZ	\$131.11
2/26/25	1133991	ERIN MCCANDLIS	\$177.21
2/26/25	1133992	MILL AT MC 1 LLC	\$169.13
2/26/25	1133993	KAREN FRIEDRICH	\$84.11
2/27/25	1133994	VOID	\$0.00
2/27/25	1133995	BRETT BUNN	\$17.65
2/27/25	1133996	MARJORIE GREEN	\$507.76
2/27/25	1133997	CHRISTIAN DANVELO	\$72.90
2/27/25	1133998	SHANG GAO	\$43.53
2/27/25	1133999	MAXIM ELDRIDGE	\$162.75
2/27/25	1134000	SAMUEL NYENDE	\$134.95
2/27/25	1134001	YULIIA LEVCHYK	\$146.07
2/27/25	1134002	JOSE ORTIZ-SAGRERO	\$109.37
2/27/25	1134003	BLUE FALLS USA, LLC	\$585.95

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/27/25	1134004	FLORENCE MPINDA	\$59.67
2/27/25	1134005	MANNA PROPERTY MANAGEMENT LLC	\$456.77
2/27/25	1134006	JARI WILLIAMS	\$40.32
2/27/25	1134007	SCOTT POOL	\$15.69
2/27/25	1134008	MAUREEN MEHRI	\$81.47
2/27/25	1134009	LINDA SCHOUTEN	\$15.61
2/27/25	1134010	NOVO ON 52ND LLP	\$27.48
2/27/25	1134011	NANCY GONZALEZ	\$547.23
3/3/25	1134012	PROJECT PRIDE	\$3,512.42
3/3/25	1134013	DONALD SCHMITZ	\$248.27
3/3/25	1134014	CHRISTIAN BERKEY	\$64.31
3/3/25	1134015	CONNIE SHATTO	\$5.57
3/3/25	1134016	SAM LEE	\$108.05
3/3/25	1134017	CRIS GELLERSON	\$649.47
3/3/25	1134018	LINDA HJORT	\$816.89
3/3/25	1134019	J2RACING, LLC	\$237.54
3/3/25	1134020	DEBBIE LASKY-FINK	\$89.95
3/3/25	1134021	EMILY MCLEAN	\$134.68
3/3/25	1134022	TRISH LEWIN	\$72.16
3/3/25	1134023	PAULA KOOISTRA	\$100.00
3/3/25	1134024	JORDAN REVENIG	\$13.96
3/3/25	1134025	SUWANNA DEEPAIBOON	\$132.26
3/3/25	1134026	JOYCE GRAY	\$34.32
3/4/25	1134027	THE SISNEY GROUP LLC	\$73.31
3/4/25	1134028	DAVID HARRIS	\$364.66
3/4/25	1134029	KRISTA SADLER	\$31.78
3/4/25	1134030	MATTHEW SKELTON	\$155.55
3/4/25	1134031	AI LE	\$76.34
3/4/25	1134032	KEVIN BECHTOLD	\$130.51
3/4/25	1134033	HAENG SOON LIM	\$102.35
3/4/25	1134034	HEATHER CURTIS	\$150.00
3/4/25	1134035	RAVENSWOOD APARTMENTS, LLC	\$12.11

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/4/25	1134036	MICHAEL MEADE	\$22.77
3/4/25	1134037	JOHN HERNANDEZ	\$871.64
3/4/25	1134038	LISA LEAVITT	\$40.74
3/4/25	1134039	NICOLE BENISH	\$453.10
3/4/25	1134040	HAITHAM FATTEH	\$72.29
3/4/25	1134041	SONIA KIM	\$116.91
3/4/25	1134042	CHELSIE METZGER	\$32.30
3/4/25	1134043	JORDAN LYONS	\$41.60
3/4/25	1134044	KBHPNW LLC DBA KB HOME	\$56.54
3/4/25	1134045	FREDDY PALMIERO	\$89.52
3/4/25	1134046	ROBINETT INVESTMENT CO LLC	\$160.94
3/5/25	1134047	DAHYEON PARK	\$303.43
3/5/25	1134048	NIKOLI CHEREPANOV	\$101.52
3/5/25	1134049	PULTE HOMES OF WASHINGTON, INC.	\$618.50
3/5/25	1134050	EDGAR RUELAS	\$10.18
3/5/25	1134051	CRE MAYFAIR PARTNERS LLC	\$62.18
3/5/25	1134052	BRAD ANDERSON	\$480.76
3/5/25	1134053	WAKEFIELD ALDERWOOD LLC	\$14.78
3/5/25	1134054	BEXAEW BOTHELL RIDGE LP	\$47.91
3/5/25	1134055	SHANNON LAWSON	\$424.61
3/6/25	1134056	HORIZON PARK LLC	\$8.62
3/6/25	1134057	CLAYTON WOLFE	\$392.57
3/6/25	1134058	ADAM BAILEY	\$37.92
3/6/25	1134059	WAKEFIELD ALDERWOOD LLC	\$24.76
3/6/25	1134060	WAKEFIELD ALDERWOOD LLC	\$3,421.22
3/6/25	1134061	KAREN BANNISTER	\$35.08
3/6/25	1134062	MIKALA 6 LLC	\$274.44
3/6/25	1134063	JORDAN BYRD	\$49.66
3/6/25	1134064	NAVIS CATERING KITCHEN LLC	\$378.24
3/6/25	1134065	DEVON HAVERS	\$92.71
3/6/25	1134066	JOHANA AVILES CRUZ	\$98.62
3/6/25	1134067	LUIS LEON	\$37.26

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/6/25	1134068	DAVID BANNIKOV	\$76.97
3/6/25	1134069	MAINVUE WA LLC	\$160.15
3/6/25	1134070	BROOKE PLOEG	\$81.62
3/6/25	1134071	NANCY WATTS	\$264.24
3/6/25	1134072	WAKEFIELD ALDERWOOD LLC	\$69.08
3/6/25	1134073	ROLAND MAYER	\$1.01
3/6/25	1134074	LYNNWOOD 164 APT LLC	\$3,317.10
3/6/25	1134075	BLAINE MCINTYRE	\$11.23
3/6/25	1134076	VOID	\$0.00
3/7/25	1134077	ANNE OMAN	\$576.98
3/7/25	1134078	RONDA HAKSO	\$4,600.00
3/7/25	1134079	DONALD NELSON	\$15.00
3/7/25	1134080	DAVID BOCKELIE	\$51.04
3/7/25	1134081	GRANDVIEW NORTH LLC	\$58.61
3/7/25	1134082	DEBRA HANBY	\$175.00
3/7/25	1134083	DANIEL LUCAS DIAZ	\$72.13
3/7/25	1134084	BRIANNA HERNANDEZ	\$42.00
3/7/25	1134085	EDIL COLINDRESRUIZ	\$153.42
3/7/25	1134086	MELISSA FRYETT	\$205.86
3/7/25	1134087	PAULINE HUDSON	\$605.20
3/7/25	1134088	KENNETH SHOSTAD	\$200.00

Total: \$39,287.23

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/25	000529814319	GERALD MCARTHUR	\$547.25
2/24/25	000529814320	TAMMIE OSBJORSEN	\$223.92
2/24/25	000529814321	KARINA AMAYA RIVERA	\$468.39
2/24/25	000529814322	GUADALUPE LIERA GUTIERREZ	\$132.67
2/24/25	000529814323	REZA HOSSEINI	\$697.29
2/24/25	000529814324	REBECA HUGGINS	\$220.25
2/24/25	000529814325	JAMES CUNNINGHAM	\$160.00
2/25/25	000529823380	TAYLOR MCMASTER	\$891.82
2/25/25	000529823381	SHUYING SHEN	\$151.70
2/25/25	000529823382	TIMOTHY GONS	\$54.93
2/25/25	000529823383	PRATIK GUHARAY	\$52.72
2/25/25	000529823384	DENISE LOKKEN	\$126.09
2/25/25	000529823385	KELVIN BONILLA	\$117.64
2/25/25	000529823386	ANNE ODICINO	\$35.14
2/25/25	000529823387	ARASH DABIRZADEH	\$16.05
2/25/25	000529823388	THERESA CLINE	\$13.07
2/25/25	000529823389	ERIN LENT	\$87.09
2/25/25	000529823390	LORAIN RHULE	\$31.28
2/25/25	000529823391	RAMON LINARES	\$6.84
2/25/25	000529823392	THERESIA PODANY	\$191.13
2/25/25	000529823393	MYESHA MITCHELL	\$135.20
2/25/25	000529823394	BENAISSA WAHBI	\$91.32
2/26/25	000529833880	CAROLYN ROUGH	\$220.00
2/26/25	000529833881	NICOLE BARRETT	\$123.57
2/26/25	000529833882	CYNDY GUNN	\$285.24
2/26/25	000529833883	JOSE LOPEZ	\$319.41
2/26/25	000529833884	ARTEMIO ALVAREZ GONZALEZ	\$139.39
2/27/25	000529844590	MARGARITA BARRERA	\$116.01
2/27/25	000529844591	CORY PALMER	\$78.08
2/28/25	000529854207	CARLINA FIORDILINO	\$129.92
2/28/25	000529854208	ESMERALDA GRANADOS	\$95.03
2/28/25	000529854209	XIAOJUN YAN	\$27.93

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/28/25	000529854210	SHANNON STRONG	\$341.18
2/28/25	000529854211	TIFFANY NASH	\$911.16
3/3/25	000529874759	KELSEY BROWN	\$774.04
3/3/25	000529874760	JETT JOHNSON	\$181.83
3/3/25	000529874761	KYLE SCHAFER	\$55.26
3/4/25	000529887258	PAUL ALLEN PEREZ	\$74.13
3/4/25	000529887259	CRISTIAN SANDU	\$10.87
3/4/25	000529887260	JAMES ODELL	\$132.00
3/4/25	000529887261	KALAIVANAN DEVADAS	\$103.42
3/4/25	000529887262	ROBERT SHELTON	\$130.32
3/4/25	000529887263	JAMES ODELL	\$132.00
3/4/25	000529887264	STACEY FOX	\$64.39
3/4/25	000529887265	JAMES ODELL	\$132.00
3/4/25	000529887266	JAMES ODELL	\$132.00
3/4/25	000529887267	JAMES ODELL	\$132.00
3/4/25	000529887268	JAMES ODELL	\$109.41
3/5/25	000529898483	REBECCA CEDARLAND	\$156.36
3/5/25	000529898484	CAMBODIAN BUDDHIST SOCIETY	\$672.02
3/5/25	000529898485	JEFF DANIEL ALTMYER	\$376.63
3/5/25	000529898486	IRENE TIBIHIKA	\$49.06
3/5/25	000529898487	KARSIMI KONNEH	\$118.34
3/5/25	000529898488	SCOTT GALBREATH	\$630.00
3/5/25	000529898489	DUSTIN REMINGTON	\$251.00
3/5/25	000529898490	DUSTIN REMINGTON	\$251.00
3/5/25	000529898491	DUSTIN REMINGTON	\$251.00
3/5/25	000529898492	DUSTIN REMINGTON	\$251.00
3/5/25	000529898493	DUSTIN REMINGTON	\$251.00
3/5/25	000529898494	DUSTIN REMINGTON	\$251.00
3/5/25	000529898495	DUSTIN REMINGTON	\$251.00
3/5/25	000529898496	DUSTIN REMINGTON	\$243.00
3/6/25	000529909560	GYPSY ROSE	\$648.00
3/6/25	000529909561	EMILY DANIEL	\$32.94

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/7/25	000529920030	MOJDEH MAHJOURI RAD	\$254.03
Total:			\$14,339.76

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/25	8081608	AT&T CORP	\$3,323.57
2/25/25	8081609	COMCAST HOLDING CORPORATION	\$186.66
2/25/25	8081610	CITY OF EVERETT	\$178.87
2/25/25	8081611	IRON MOUNTAIN QUARRY LLC	\$919.22
2/25/25	8081612	KENT D BRUCE	\$1,899.32
2/25/25	8081613	LANGUAGE LINE SERVICES INC	\$3,304.29
2/25/25	8081614	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
2/25/25	8081615	CITY OF MONROE	\$854.25
2/25/25	8081616	BEACON PUBLISHING INC	\$660.00
2/25/25	8081617	GENUINE PARTS COMPANY	\$3,433.33
2/25/25	8081618	SNOHOMISH COUNTY	\$40.00
2/25/25	8081619	SNOHOMISH COUNTY	\$2,001.00
2/25/25	8081620	SOUND PUBLISHING INC	\$3,331.32
2/25/25	8081621	SOUND SECURITY INC	\$701.02
2/25/25	8081622	STATE OF WASHINGTON	\$698.34
2/25/25	8081623	ALDERWOOD WATER & WASTEWATER DISTRI	\$127.66
2/25/25	8081624	BICKFORD MOTORS INC	\$1,430.72
2/25/25	8081625	CINTAS CORPORATION NO 2	\$54.40
2/25/25	8081626	MICROSOFT CORP	\$111,046.96
2/25/25	8081627	NW TRANSMISSION INC	\$2,510.73
2/25/25	8081628	PACIFIC PUBLISHING CO INC	\$730.80
2/25/25	8081629	ROM ACQUISITION CORPORATION	\$435.22
2/25/25	8081630	SNOHOMISH COUNTY	\$255.00
2/25/25	8081631	TWELVE THIRTY ONE INCORPORATED	\$760.51
2/25/25	8081632	TRAVIS J MIRANDA	\$2,728.50
2/25/25	8081633	COMCAST CORPORATION	\$549.63
2/25/25	8081634	CROWN CASTLE INTERNATIONAL CORP	\$7,548.07
2/25/25	8081635	LOADMAN NW LLC	\$6,159.90
2/25/25	8081636	KAISER FOUNDATION HEALTH PLAN OF WA	\$4,890.78
2/25/25	8081637	PNG MEDIA LLC	\$708.64
2/25/25	8081638	NASDAQ INC	\$8,573.15
2/25/25	8081639	SNOHOMISH COUNTY 911	\$721.98

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/25	8081640	CSD ATTORNEYS AT LAW PS	\$108.00
2/25/25	8081641	T BAILEY INC	\$84,330.39
2/25/25	8081642	NW METAL FINISHING	\$410.25
2/25/25	8081643	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,367.33
2/25/25	8081644	THE PAPE GROUP	\$56.36
2/25/25	8081645	REECE CONSTRUCTION COMPANY	\$23,637.17
2/25/25	8081646	TCF ARCHITECTURE PLLC	\$3,213.75
2/25/25	8081647	SKYCORP LTD	\$18,775.96
2/25/25	8081648	WACO INDUSTRIAL COATINGS INC	\$2,923.88
2/25/25	8081649	CAN-AM FABRICATION INC	\$213.33
2/25/25	8081650	JESSICA V MARQUEZ	\$1,200.00
2/25/25	8081651	DLR GROUP INC	\$20,581.07
2/25/25	8081652	ASPIRE HR LLC	\$59,562.00
2/25/25	8081653	HARVEST SOLAR AND ELECTRIC LLC	\$85,348.04
2/25/25	8081654	WICKED WRAPS LLC	\$5,130.44
2/25/25	8081655	J R SETINA MANUFACTURING CO INC	\$3,375.30
2/25/25	8081656	TRUCKVAULT INC	\$20,636.00
2/25/25	8081657	KRISTA JOHNSON	\$500.00
2/25/25	8081658	JAMPARAJU NAMMI	\$590.41
2/25/25	8081659	SEATTLE GENETICS INC	\$15,000.00
2/25/25	8081660	BLACK FOREST INSULATION LLC	\$737.00
2/27/25	8081661	CITY OF BOTHELL	\$38,957.54
2/27/25	8081662	PUGET SOUND ENERGY	\$437.77
2/27/25	8081663	JC SUMMIT INC	\$4,235.91
2/27/25	8081664	DARRINGTON WOOD INNOVATION CENTER	\$11,435.31
2/27/25	8081665	MSR TAMBARK HOMES 9, LLC	\$17,246.80
2/27/25	8081666	MSR LOTUS HOMES 3, LLC	\$6,544.91
2/27/25	8081667	M&M ENTERTAINMENT INC	\$891.84
2/27/25	8081668	CO-OP SUPPLY INC	\$1,414.22
2/27/25	8081669	DISH NETWORK	\$99.80
2/27/25	8081670	CITY OF LYNNWOOD	\$356.05
2/27/25	8081671	CITY OF MARYSVILLE	\$105.54

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/27/25	8081672	GENUINE PARTS COMPANY	\$1,431.64
2/27/25	8081673	SIX ROBBLEES INC	\$130.03
2/27/25	8081674	SKAGIT LAW GROUP PLLC	\$920.00
2/27/25	8081675	SNOHOMISH COUNTY	\$10.00
2/27/25	8081676	BICKFORD MOTORS INC	\$2,668.45
2/27/25	8081677	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$173.99
2/27/25	8081678	ENGINUIITY ADVANTAGE LLC	\$1,104.00
2/27/25	8081679	GARY D KREIN	\$879.20
2/27/25	8081680	LI IMMIGRATION LAW PLLC	\$3,150.00
2/27/25	8081681	NATIONAL BARRICADE CO LLC	\$3,374.81
2/27/25	8081682	PUBLIC UTILITY DIST NO 1 OF	\$7,107.41
2/27/25	8081683	TECHNICAL SALES & FIELD SERVICES NW	\$11,207.09
2/27/25	8081684	WYNNE AND SONS INC	\$217.60
2/27/25	8081685	NORTH SOUND AUTO GROUP LLC	\$591.26
2/27/25	8081686	HARNISH GROUP INC	\$2,291.42
2/27/25	8081687	THE PAPE GROUP	\$317.44
2/27/25	8081688	DARYL JAN HABICH ESTATE	\$8,750.00
2/27/25	8081689	ROGER BELL REAL ESTATE HOLDINGS	\$6,180.00
2/27/25	8081690	IRIS GROUP HOLDINGS LLC	\$37,156.83
2/27/25	8081691	LINDA HORNING HABICH	\$2,000.00
2/27/25	8081692	VERTEXONE SOFTWARE LLC	\$1,496.01
2/27/25	8081693	KELLY WILBUR	\$6,178.00
2/27/25	8081694	RYAN WILLIAM AMUNDSON	\$15,000.00
3/4/25	8081695	KEYSTONE LAND LLC	\$4,606.10
3/4/25	8081696	DR HORTON-SSHI	\$25,016.15
3/4/25	8081697	CORNERSTONE HOMES NW LLC	\$21,535.89
3/4/25	8081698	PACIFIC HEIGHTS HOMES LLC	\$26,180.74
3/4/25	8081699	GREENCITY DEVELOPMENT LLC	\$259.04
3/4/25	8081700	MSR BLISS HOMES II LLC	\$13,245.17
3/4/25	8081701	MAYWOOD HEIGHTS AT BOTHELL LLC	\$4,648.81
3/4/25	8081702	NAVDA LLC	\$3,596.73
3/4/25	8081703	ANIXTER INC	\$383.33

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/4/25	8081704	AT&T CORP	\$1,655.14
3/4/25	8081705	COMCAST HOLDING CORPORATION	\$211.61
3/4/25	8081706	CITY OF EDMONDS	\$446.80
3/4/25	8081707	EQUIFAX INFORMATION SERVICES LLC	\$11,703.95
3/4/25	8081708	CITY OF EVERETT	\$5,404.94
3/4/25	8081709	GENUINE PARTS COMPANY	\$2,713.99
3/4/25	8081710	RIVERSIDE TOPSOIL INC	\$400.00
3/4/25	8081711	SIX ROBBLEES INC	\$527.52
3/4/25	8081712	SOUND PUBLISHING INC	\$76.44
3/4/25	8081713	SEPTIC SERVICES INC	\$1,942.20
3/4/25	8081714	UNITED LABORATORIES INC	\$30,160.46
3/4/25	8081715	US BANK NA	\$1,350.06
3/4/25	8081716	STATE OF WASHINGTON	\$150.00
3/4/25	8081717	ALDERWOOD WATER & WASTEWATER DISTRI	\$88.53
3/4/25	8081718	BICKFORD MOTORS INC	\$188.67
3/4/25	8081719	RYAN SCOTT FELTON	\$888.06
3/4/25	8081720	GARY D KREIN	\$879.20
3/4/25	8081721	JAMES SIDERIUS	\$200.00
3/4/25	8081722	SNOHOMISH COUNTY	\$6,180.00
3/4/25	8081723	SNOHOMISH COUNTY	\$3,910.00
3/4/25	8081724	PUBLIC UTILITY DIST NO 1 OF	\$5,369.90
3/4/25	8081725	WYNNE AND SONS INC	\$19.78
3/4/25	8081726	PUBLIC UTILITY DIST NO 3 OF MASON C	\$163,959.28
3/4/25	8081727	NORTHWEST FIBER LLC	\$226.40
3/4/25	8081728	BHC CONSULTANTS LLC	\$94,264.83
3/4/25	8081729	PERFORMANCE VALIDATON INC	\$17,316.00
3/4/25	8081730	KENDALL DEALERSHIP HOLDINGS LLC	\$1,152.55
3/4/25	8081731	BAXTER AUTO PARTS INC	\$14,997.66
3/4/25	8081732	RADIATE HOLDINGS LP	\$205.29
3/4/25	8081733	RMA GROUP INC	\$4,603.75
3/4/25	8081734	NORTHWEST FIBER LLC	\$2,400.00
3/4/25	8081735	NORSE SAFETY LLC	\$25,290.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/4/25	8081736	THE BARTELL DRUG COMPANY	\$32.89
3/4/25	8081737	CITY OF LYNNWOOD	\$4,000.00
3/6/25	8081738	INNOVATIVE INVESTMENTS INC	\$1,269.65
3/6/25	8081739	CITY OF EVERETT	\$207.06
3/6/25	8081740	CITY OF LYNNWOOD	\$3,769.43
3/6/25	8081741	GENUINE PARTS COMPANY	\$692.14
3/6/25	8081742	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
3/6/25	8081743	SOUND SECURITY INC	\$643.06
3/6/25	8081744	WESCO GROUP INC	\$1,387.10
3/6/25	8081745	BICKFORD MOTORS INC	\$4,833.98
3/6/25	8081746	THE HO SEIFFERT COMPANY	\$3,790.00
3/6/25	8081747	ENGINUIY ADVANTAGE LLC	\$288.00
3/6/25	8081748	EDS MCDOUGALL LLC	\$785.00
3/6/25	8081749	JEFFREY HATHAWAY	\$43.85
3/6/25	8081750	LANDAU ASSOCIATES INC	\$1,707.50
3/6/25	8081751	NW TRANSMISSION INC	\$5,155.97
3/6/25	8081752	SNOHOMISH COUNTY	\$103.00
3/6/25	8081753	TECHPOWER SOLUTIONS INC	\$573,627.45
3/6/25	8081754	WELLSPRING FAMILY SERVICES	\$575.00
3/6/25	8081755	WYNNE AND SONS INC	\$275.93
3/6/25	8081756	COMCAST CORPORATION	\$549.63
3/6/25	8081757	FALL CITY TIMBER LLC	\$3,031.07
3/6/25	8081758	PENSION RESERVES INVEST TRUST FUND	\$2,735.26
3/6/25	8081759	NORTH SOUND AUTO GROUP LLC	\$982.06
3/6/25	8081760	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$24,438.34
3/6/25	8081761	SNOHOMISH COUNTY 911	\$1,273.23
3/6/25	8081762	BAXTER AUTO PARTS INC	\$8,132.64
3/6/25	8081763	ARTHUR J GALLAGHER & CO	\$12,718.57
3/6/25	8081764	DLR GROUP INC	\$16,225.15
3/6/25	8081765	PROSCI INC	\$12,249.80
3/6/25	8081766	CANADIAN SCIENCE PUBLISHING	\$3,675.00
3/6/25	8081767	MARY WICKLUND	\$12.80

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$1,902,404.27

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/25	6053162	IIA LIFTING SERVICES INC	\$4,200.00
2/24/25	6053163	ECONOMIC ALLIANCE SNOHOMISH COUNTY	\$55,000.00
2/24/25	6053164	ELECTRO SWITCH CORP	\$7,706.03
2/24/25	6053165	FASTENAL COMPANY	\$272.00
2/24/25	6053166	GLOBAL RENTAL COMPANY INC	\$25,277.00
2/24/25	6053167	NORTH COAST ELECTRIC COMPANY	\$3,142.59
2/24/25	6053168	PACIFIC TOPSOILS INC	\$123.50
2/24/25	6053169	ROBERT HALF INTERNATIONAL INC	\$8,134.72
2/24/25	6053170	RWC INTERNATIONAL LTD	\$243.51
2/24/25	6053171	TERRACON CONSULTANTS INC	\$1,282.50
2/24/25	6053172	TOPSOILS NORTHWEST INC	\$1,584.00
2/24/25	6053173	GORDON TRUCK CENTERS INC	\$24.31
2/24/25	6053174	WW GRAINGER INC	\$918.89
2/24/25	6053175	ALLIED BODY WORKS INC	\$13,637.49
2/24/25	6053176	CUZ CONCRETE PRODUCTS INC	\$1,673.82
2/24/25	6053177	LENZ ENTERPRISES INC	\$344.40
2/24/25	6053178	NORTHWEST CASCADE INC	\$413.71
2/24/25	6053179	ROGER R OLSEN	\$2,681.18
2/24/25	6053180	POLY BAG LLC	\$154.66
2/24/25	6053181	PORTAGE BAY SOLUTIONS INC	\$449.50
2/24/25	6053182	SNOHOMISH COUNTY	\$39,916.15
2/24/25	6053183	GRAYBAR ELECTRIC CO INC	\$3,881.28
2/24/25	6053184	ANIXTER INC	\$135,473.23
2/24/25	6053185	SEATTLE NUT & BOLT LLC	\$560.49
2/24/25	6053186	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
2/24/25	6053187	REXEL USA INC	\$702.83
2/24/25	6053188	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$73,521.96
2/24/25	6053189	RESOURCE INNOVATIONS INC	\$56,000.00
2/24/25	6053190	QCL INC	\$1,136.00
2/24/25	6053191	PURCELL TIRE & RUBBER COMPANY	\$579.17
2/24/25	6053192	DNV USA INC	\$36,984.76
2/24/25	6053193	GMES LLC	\$516.42

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/25	6053194	TOYOTA MATERIAL HANDLING NW INC	\$1,065.59
2/24/25	6053195	TESSCO TECHNOLOGIES INC	\$238.04
2/24/25	6053196	KPOCH INTERMEDIATE INC	\$345.00
2/24/25	6053197	GARRISON MARR	\$699.90
2/24/25	6053198	AVA GREEN	\$455.58
2/25/25	6053199	ASPLUNDH TREE EXPERT LLC	\$87,781.31
2/25/25	6053200	CENTRAL WELDING SUPPLY CO INC	\$341.68
2/25/25	6053201	GLOBAL RENTAL COMPANY INC	\$21,980.00
2/25/25	6053202	HOWARD INDUSTRIES INC	\$36,264.80
2/25/25	6053203	NORTHSTAR CHEMICAL INC	\$2,074.60
2/25/25	6053204	ROBERT HALF INTERNATIONAL INC	\$5,108.40
2/25/25	6053205	RWC INTERNATIONAL LTD	\$97.60
2/25/25	6053206	STAR RENTALS INC	\$47.20
2/25/25	6053207	STELLAR INDUSTRIAL SUPPLY INC	\$5,961.35
2/25/25	6053208	TOPSOILS NORTHWEST INC	\$396.00
2/25/25	6053209	OLDCASTLE INFRASTRUCTURE INC	\$16,586.11
2/25/25	6053210	GORDON TRUCK CENTERS INC	\$1,017.93
2/25/25	6053211	CELLCO PARTNERSHIP	\$123.62
2/25/25	6053212	NORTHWEST HANDLING SYSTEMS INC	\$465.90
2/25/25	6053213	RICOH USA INC	\$7,926.98
2/25/25	6053214	ROHLINGER ENTERPRISES INC	\$558.42
2/25/25	6053215	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$25.17
2/25/25	6053216	TACOMA HYDRAULICS INC	\$1,652.21
2/25/25	6053217	ALTEC INDUSTRIES INC	\$6,628.22
2/25/25	6053218	ANIXTER INC	\$223,049.21
2/25/25	6053219	HM PACIFIC NORTHWEST INC	\$691.67
2/25/25	6053220	PURCELL TIRE & RUBBER COMPANY	\$1,485.07
2/25/25	6053221	HARNISH GROUP INC	\$205.46
2/25/25	6053222	TOYOTA MATERIAL HANDLING NW INC	\$2,622.56
2/25/25	6053223	TESSCO TECHNOLOGIES INC	\$799.63
2/25/25	6053224	SANREED MANAGEMENT GROUP LLC	\$2,116.32
2/25/25	6053225	NORTHERN ENVIRONMENTAL LLC	\$13,260.91

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/25	6053226	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,070.00
2/25/25	6053227	WASHINGTON WATER HEATERS	\$9,134.90
2/25/25	6053228	HARTS PLUMBING & EXCAVATION LLC	\$7,411.85
2/25/25	6053229	JOHN PETOSA	\$54.60
2/26/25	6053230	ASPLUNDH TREE EXPERT LLC	\$26,469.28
2/26/25	6053231	PETROCARD INC	\$34,822.58
2/26/25	6053232	PITNEY BOWES PRESORT SERVICES LLC	\$254.61
2/26/25	6053233	ROBERT HALF INTERNATIONAL INC	\$10,120.00
2/26/25	6053234	ROMAINE ELECTRIC CORP	\$1,855.66
2/26/25	6053235	SHI INTERNATIONAL CORP	\$886.87
2/26/25	6053236	TOPSOILS NORTHWEST INC	\$161.94
2/26/25	6053237	UNITED PARCEL SERVICE	\$388.29
2/26/25	6053238	GORDON TRUCK CENTERS INC	\$36.97
2/26/25	6053239	PUD NO 2 OF GRANT COUNTY	\$259,843.48
2/26/25	6053240	HOGLUNDS TOP SHOP INC	\$1,769.39
2/26/25	6053241	LENZ ENTERPRISES INC	\$237.00
2/26/25	6053242	NORTHWEST CASCADE INC	\$592.75
2/26/25	6053243	GARY PETERSEN	\$3,150.00
2/26/25	6053244	LOUIS F MATHESON CONSTRUCTION INC	\$612.96
2/26/25	6053245	ULINE INC	\$194.52
2/26/25	6053246	ZIPPER GEO ASSOCIATES LLC	\$1,301.10
2/26/25	6053247	UNITED RENTALS NORTH AMERICA INC	\$1,519.28
2/26/25	6053248	GRAYBAR ELECTRIC CO INC	\$2,094.92
2/26/25	6053249	ANIXTER INC	\$36,414.27
2/26/25	6053250	ID LABELING SYSTEMS	\$1,604.76
2/26/25	6053251	HARNISH GROUP INC	\$339.14
2/26/25	6053252	QCL INC	\$1,378.00
2/26/25	6053253	VOID	\$0.00
2/26/25	6053254	TOYOTA MATERIAL HANDLING NW INC	\$4,439.28
2/26/25	6053255	FWH ACQUISITION COMPANY LLC	\$39,658.19
2/26/25	6053256	HARTS PLUMBING & EXCAVATION LLC	\$47,000.48
2/26/25	6053257	ALLISON PHILLIPS	\$22.97

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/26/25	6053258	CHASE WATTERS	\$185.00
2/27/25	6053259	ALASKAN COPPER & BRASS CO	\$1,565.31
2/27/25	6053260	ASPLUNDH TREE EXPERT LLC	\$37,836.91
2/27/25	6053261	CENTRAL WELDING SUPPLY CO INC	\$74.84
2/27/25	6053262	CERIUM NETWORKS INC	\$824.25
2/27/25	6053263	DAVID EVANS & ASSOCIATES INC	\$2,930.50
2/27/25	6053264	DOBLE ENGINEERING CO	\$252.00
2/27/25	6053265	KUBRA DATA TRANSFER LTD	\$43,141.18
2/27/25	6053266	NORTHSTAR CHEMICAL INC	\$525.00
2/27/25	6053267	NW SUBSURFACE WARNING SYSTEM	\$6,204.60
2/27/25	6053268	ROMAINE ELECTRIC CORP	\$2,884.58
2/27/25	6053269	RWC INTERNATIONAL LTD	\$167.27
2/27/25	6053270	SHI INTERNATIONAL CORP	\$1,226,701.31
2/27/25	6053271	STAR RENTALS INC	\$3,921.09
2/27/25	6053272	STELLAR INDUSTRIAL SUPPLY INC	\$1,286.31
2/27/25	6053273	STELLA-JONES CORPORATION	\$29,693.03
2/27/25	6053274	PRATT HORSTMAN & STRATTON PLLC	\$862.32
2/27/25	6053275	TACOMA SCREW PRODUCTS INC	\$427.95
2/27/25	6053276	TOPSOILS NORTHWEST INC	\$396.00
2/27/25	6053277	WW GRAINGER INC	\$1,647.30
2/27/25	6053278	ANDERSON HUNTER LAW FIRM PS	\$280.00
2/27/25	6053279	BRAKE & CLUTCH SUPPLY INC	\$780.83
2/27/25	6053280	CLARK COUNTY PUBLIC UTILITY DIST NO	\$292,442.80
2/27/25	6053281	CONFLUENCE ENGINEERING GROUP LLC	\$10,493.00
2/27/25	6053282	DESIGNER DECAL INC	\$5,938.99
2/27/25	6053283	HOGLUNDS TOP SHOP INC	\$439.60
2/27/25	6053284	MERCURY FITNESS REPAIR INC	\$579.92
2/27/25	6053285	NORTHWEST CASCADE INC	\$4,131.05
2/27/25	6053286	OPEN ACCESS TECHNOLOGY INTL INC	\$1,016.77
2/27/25	6053287	RMG FINANCIAL CONSULTING INC	\$5,000.00
2/27/25	6053288	SOUND SAFETY PRODUCTS CO INC	\$7,786.37
2/27/25	6053289	ALTEC INDUSTRIES INC	\$2,022.32

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/27/25	6053290	ANIXTER INC	\$54,464.24
2/27/25	6053291	FINANCIAL CONSULTING SOLUTIONS GROU	\$1,012.50
2/27/25	6053292	FABER CONSTRUCTION CORP	\$115,574.74
2/27/25	6053293	ARC DOCUMENT SOLUTIONS LLC	\$1,594.10
2/27/25	6053294	Z2SOLUTIONS LLC	\$13,252.50
2/27/25	6053295	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
2/27/25	6053296	REXEL USA INC	\$571.05
2/27/25	6053297	HARMSSEN LLC	\$5,825.00
2/27/25	6053298	TWILIO INC	\$4,206.98
2/27/25	6053299	KNIME INC	\$75,730.27
2/27/25	6053300	SHERELLE GORDON	\$32,000.00
2/27/25	6053301	PSC CUSTOM LLC	\$5,615.11
2/27/25	6053302	JACKAREN CONSULTING	\$12,289.20
2/27/25	6053303	GLASS FIX LLC	\$287.94
2/27/25	6053304	TERNIO II INC	\$300.00
2/27/25	6053305	SCI NETWORKS USA	\$29,045.00
2/27/25	6053306	PERFORMANCE SYSTEMS	\$54,347.72
2/27/25	6053307	FORTERRA NW	\$1,851.25
2/27/25	6053308	TRUVIEW BSI LLC	\$718.03
2/27/25	6053309	RUBEN WILLIAM TRUJILLO	\$1,031.85
2/27/25	6053310	LUISANA HERNANDEZ	\$1,955.87
2/27/25	6053311	ONEPLAN PORTFOLIO SOLUTIONS LLC	\$13,555.43
2/27/25	6053312	KPOCH INTERMEDIATE INC	\$43,388.56
2/27/25	6053313	UNITED CASCADE ENTERPRISES INC	\$77,171.82
2/27/25	6053314	MESA PRODUCTS INC	\$24,251.86
2/27/25	6053315	STILLWATER ENERGY LLC	\$25,790.00
2/27/25	6053316	TODD WUNDER	\$621.50
2/27/25	6053317	JOHN HAARLOW	\$2,028.31
2/27/25	6053318	JOHN HOFFMAN	\$386.44
2/28/25	6053319	WEST PUBLISHING CORPORATION	\$8,056.23
2/28/25	6053320	WIDENET CONSULTING GROUP LLC	\$3,184.00
2/28/25	6053321	MERCURY FITNESS REPAIR INC	\$387.05

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/28/25	6053322	NORTHWEST CASCADE INC	\$2,363.50
2/28/25	6053323	PACIFIC MOBILE STRUCTURES INC	\$6,674.14
2/28/25	6053324	TYNDALE ENTERPRISES INC	\$32,228.61
2/28/25	6053325	GRAYBAR ELECTRIC CO INC	\$1,494.97
2/28/25	6053326	ROADPOST USA INC	\$1,314.00
2/28/25	6053327	CURTIS A SMITH	\$12,647.42
2/28/25	6053328	BANK OF AMERICA NA	\$434,646.02
2/28/25	6053329	MAPBOX INC	\$496.75
2/28/25	6053330	LIVEVIEW TECHNOLOGIES INC	\$19,392.32
2/28/25	6053331	SYNOPTIC DATA PBC	\$1,820.00
2/28/25	6053332	CLOUD CREEK SYSTEMS INC	\$8,000.00
2/28/25	6053333	DORIS PAYNE	\$321.57
3/3/25	6053334	DAVEY TREE SURGERY COMPANY	\$291,751.65
3/3/25	6053335	DAVID EVANS & ASSOCIATES INC	\$1,654.50
3/3/25	6053336	FASTENAL COMPANY	\$370.91
3/3/25	6053337	GLOBAL RENTAL COMPANY INC	\$2,813.37
3/3/25	6053338	HOWARD INDUSTRIES INC	\$34,383.31
3/3/25	6053339	INTERWEST CONSTRUCTION INC	\$54,419.53
3/3/25	6053340	MYCOFF FRY PARTNERS LLC	\$25,000.00
3/3/25	6053341	PETROCARD INC	\$36,567.13
3/3/25	6053342	ROBERT HALF INTERNATIONAL INC	\$5,108.40
3/3/25	6053343	ROMAINE ELECTRIC CORP	\$5,578.30
3/3/25	6053344	RWC INTERNATIONAL LTD	\$1,501.69
3/3/25	6053345	TOPSOILS NORTHWEST INC	\$689.94
3/3/25	6053346	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
3/3/25	6053347	GORDON TRUCK CENTERS INC	\$3,259.52
3/3/25	6053348	WETLAND RESOURCES INC	\$10,600.00
3/3/25	6053349	OTC GLOBAL HOLDINGS LP	\$2,210.00
3/3/25	6053350	BENEFITFOCUS COM INC	\$8,502.74
3/3/25	6053351	BRAKE & CLUTCH SUPPLY INC	\$902.73
3/3/25	6053352	OTC GLOBAL HOLDINGS LP	\$825.00
3/3/25	6053353	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$445.83

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/3/25	6053354	CUZ CONCRETE PRODUCTS INC	\$2,787.15
3/3/25	6053355	DICKS TOWING INC	\$288.15
3/3/25	6053356	DUNLAP INDUSTRIAL HARDWARE INC	\$131.49
3/3/25	6053357	ENERGY NORTHWEST	\$62,594.00
3/3/25	6053358	GENERAL PACIFIC INC	\$66,455.97
3/3/25	6053359	HOGLUNDS TOP SHOP INC	\$549.50
3/3/25	6053360	MT HOOD FASTENER CO	\$102.39
3/3/25	6053361	POLY BAG LLC	\$243.81
3/3/25	6053362	RICOH USA INC	\$5,741.32
3/3/25	6053363	SENSUS USA INC	\$30,741.23
3/3/25	6053364	SOUND SAFETY PRODUCTS CO INC	\$884.15
3/3/25	6053365	BRENT STAINER	\$2,325.00
3/3/25	6053366	ZIPPER GEO ASSOCIATES LLC	\$644.00
3/3/25	6053367	ALTEC INDUSTRIES INC	\$808.17
3/3/25	6053368	ANIXTER INC	\$47,353.78
3/3/25	6053369	SEATTLE NUT & BOLT LLC	\$2,631.01
3/3/25	6053370	ICONIX WATERWORKS INC	\$19,125.50
3/3/25	6053371	JA HANSEN COMPANY	\$576.98
3/3/25	6053372	MOTION & FLOW CONTROL PRODUCTS INC	\$9,583.31
3/3/25	6053373	MORSE DISTRIBUTION INC	\$133.42
3/3/25	6053374	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
3/3/25	6053375	REXEL USA INC	\$384.14
3/3/25	6053376	FUELCARE INC	\$2,769.75
3/3/25	6053377	THEODORE BLAINE LIGHT III	\$19,685.00
3/3/25	6053378	BLUEBERRY TECHNOLOGIES LLC	\$9,323.71
3/3/25	6053379	PURCELL TIRE & RUBBER COMPANY	\$12,694.90
3/3/25	6053380	ELEVATOR SUPPORT COMPANY LLC	\$3,201.87
3/3/25	6053381	RODDAN INDUSTRIAL LLC	\$1,318.80
3/3/25	6053382	TESSCO TECHNOLOGIES INC	\$5,571.42
3/3/25	6053383	VOID	\$0.00
3/3/25	6053384	WASHINGTON WATER HEATERS	\$7,679.75
3/3/25	6053385	HARTS PLUMBING & EXCAVATION LLC	\$23,312.40

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/3/25	6053386	DAWN PRESLER	\$566.02
3/3/25	6053387	MONICA GORMAN	\$130.90
3/3/25	6053388	TRAVIS RIFE	\$215.27
3/3/25	6053389	WILLIAM HAUGEN	\$71.40
3/3/25	6053390	JESSICA RAAB HOLMGREN	\$105.00
3/3/25	6053391	ADAM CORNELIUS	\$597.85
3/3/25	6053392	FREDERICK WILLENBROCK	\$118.65
3/4/25	6053393	ALS GROUP USA CORP	\$85.00
3/4/25	6053394	CENTRAL WELDING SUPPLY CO INC	\$897.06
3/4/25	6053395	HOWARD INDUSTRIES INC	\$234,492.54
3/4/25	6053396	JACO ANALYTICAL LAB INC	\$2,520.00
3/4/25	6053397	ROMAINE ELECTRIC CORP	\$1,955.05
3/4/25	6053398	STELLAR INDUSTRIAL SUPPLY INC	\$333.32
3/4/25	6053399	STELLA-JONES CORPORATION	\$11,740.18
3/4/25	6053400	GORDON TRUCK CENTERS INC	\$775.51
3/4/25	6053401	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$1,019.33
3/4/25	6053402	CUZ CONCRETE PRODUCTS INC	\$1,393.58
3/4/25	6053403	EDM INTERNATIONAL INC	\$6,381.00
3/4/25	6053404	GENERAL PACIFIC INC	\$6,870.13
3/4/25	6053405	LONE MOUNTAIN COMMUNICATIONS LLC	\$15,871.45
3/4/25	6053406	BEN-KO-MATIC CO	\$2,466.18
3/4/25	6053407	ROHLINGER ENTERPRISES INC	\$6,536.38
3/4/25	6053408	UNITED RENTALS NORTH AMERICA INC	\$707.20
3/4/25	6053409	ALTEC INDUSTRIES INC	\$4,015.25
3/4/25	6053410	ANIXTER INC	\$25,709.38
3/4/25	6053411	GRID SOLUTIONS US LLC	\$194,604.33
3/4/25	6053412	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
3/4/25	6053413	INFOSOL INC	\$1,275.00
3/4/25	6053414	WILLDAN ENERGY SOLUTIONS INC	\$4,600.00
3/4/25	6053415	CABLE HUSTON LLP	\$3,871.50
3/4/25	6053416	JENSEN ENTERPRISES INC	\$66,852.17
3/4/25	6053417	EUROFINS ENVR TESTING AMERICA HOLDI	\$70.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/4/25	6053418	AA REMODELING LLC	\$575.00
3/4/25	6053419	HOME COMFORT ALLIANCE LLC	\$2,175.00
3/4/25	6053420	WASHINGTON WATER HEATERS	\$9,982.65
3/4/25	6053421	GENEVIEVE BARNHART	\$36.40
3/4/25	6053422	JOHN HAARLOW	\$3,168.94
3/4/25	6053423	BRETT PARKS	\$37.80
3/5/25	6053424	CENTRAL WELDING SUPPLY CO INC	\$161.07
3/5/25	6053425	GLOBAL RENTAL COMPANY INC	\$10,469.00
3/5/25	6053426	HOWARD INDUSTRIES INC	\$80,207.22
3/5/25	6053427	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,625.00
3/5/25	6053428	NORTH COAST ELECTRIC COMPANY	\$2,735.91
3/5/25	6053429	TACOMA SCREW PRODUCTS INC	\$32.04
3/5/25	6053430	TRAYER ENGINEERING CORPORATION	\$145,846.00
3/5/25	6053431	GORDON TRUCK CENTERS INC	\$503.48
3/5/25	6053432	DESIGNER DECAL INC	\$2,426.59
3/5/25	6053433	DICKS TOWING INC	\$2,720.70
3/5/25	6053434	GENERAL PACIFIC INC	\$1,787.96
3/5/25	6053435	LOUIS F MATHESON CONSTRUCTION INC	\$2,518.39
3/5/25	6053436	WALTER E NELSON CO OF WESTERN WA	\$6,105.45
3/5/25	6053437	UNITED RENTALS NORTH AMERICA INC	\$4,504.44
3/5/25	6053438	GRAYBAR ELECTRIC CO INC	\$3,462.34
3/5/25	6053439	ALTEC INDUSTRIES INC	\$53.25
3/5/25	6053440	ANIXTER INC	\$13,666.20
3/5/25	6053441	RESOURCE INNOVATIONS INC	\$710.00
3/5/25	6053442	RADIANS INC	\$1,270.80
3/5/25	6053443	ADCOMM ENGINEERING LLC	\$4,322.50
3/5/25	6053444	ELECTRO TECHNICAL INDUSTRIES INC	\$1,142,128.00
3/5/25	6053445	SHERELLE GORDON	\$4,664.18
3/5/25	6053446	AALBU BROTHERS	\$770.95
3/5/25	6053447	TOYOTA MATERIAL HANDLING NW INC	\$5,233.25
3/5/25	6053448	TESSCO TECHNOLOGIES INC	\$1,358.06
3/5/25	6053449	FWH ACQUISITION COMPANY LLC	\$16,464.50

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/5/25	6053450	ANN NICHOLS	\$36.40
3/5/25	6053451	KATY HOLTE	\$11.20
3/5/25	6053452	KATIE MCEWEN	\$44.80
3/5/25	6053453	MARC ROSSON	\$460.59
3/5/25	6053454	TESSA MORENO	\$11.20
3/5/25	6053455	ERIN ABER	\$33.60
3/5/25	6053456	JOHN HAARLOW	\$716.52
3/5/25	6053457	SIDNEY LOGAN	\$370.00
3/5/25	6053458	ALLISON MORRISON	\$2,057.78
3/5/25	6053459	GILLIAN ANDERSON	\$163.80
3/5/25	6053460	ORION EATON	\$101.50
3/5/25	6053461	IAN TACHIBANA	\$47.60
3/5/25	6053462	JULIETA ALTAMIRANO-CROSBY	\$408.51
3/6/25	6053463	ASPLUNDH TREE EXPERT LLC	\$46,172.67
3/6/25	6053464	CDW LLC	\$189.65
3/6/25	6053465	CENTRAL WELDING SUPPLY CO INC	\$753.56
3/6/25	6053466	DOBLE ENGINEERING CO	\$126.00
3/6/25	6053467	IVOXY CONSULTING INC	\$522,139.29
3/6/25	6053468	ROMAINE ELECTRIC CORP	\$2,440.14
3/6/25	6053469	STAR RENTALS INC	\$3,489.49
3/6/25	6053470	TOPSOILS NORTHWEST INC	\$1,188.00
3/6/25	6053471	WW GRAINGER INC	\$77.06
3/6/25	6053472	GENERAL PACIFIC INC	\$215,307.29
3/6/25	6053473	GEOENGINEERS INC	\$1,419.25
3/6/25	6053474	HERRERA ENVIRONMENTAL CONSULTANTS I	\$3,293.24
3/6/25	6053475	MILLIMAN INC	\$1,203.41
3/6/25	6053476	NORTHWEST CASCADE INC	\$65.00
3/6/25	6053477	NORTHWEST HANDLING SYSTEMS INC	\$9,618.40
3/6/25	6053478	BEN-KO-MATIC CO	\$1,463.73
3/6/25	6053479	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,835.00
3/6/25	6053480	STOEL RIVES LLP	\$14,966.00
3/6/25	6053481	TRAVIS PATTERN & FOUNDRY INC	\$2,537.37

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/6/25	6053482	GRAYBAR ELECTRIC CO INC	\$1,652.15
3/6/25	6053483	ALTEC INDUSTRIES INC	\$4,589.27
3/6/25	6053484	CG ENGINEERING PLLC	\$6,977.50
3/6/25	6053485	MOTION & FLOW CONTROL PRODUCTS INC	\$1,922.64
3/6/25	6053486	MORSE DISTRIBUTION INC	\$3,509.15
3/6/25	6053487	ARCHECOLOGY LLC	\$500.00
3/6/25	6053488	PURCELL TIRE & RUBBER COMPANY	\$1,645.62
3/6/25	6053489	ADP INC	\$10,417.34
3/6/25	6053490	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
3/6/25	6053491	GLASS FIX LLC	\$417.62
3/6/25	6053492	TRUVIEW BSI LLC	\$2,328.17
3/6/25	6053493	QUALUS LLC	\$39,073.01
3/6/25	6053494	RED BARN GROUP INC	\$2,500.00
3/6/25	6053495	TESSCO TECHNOLOGIES INC	\$440.34
3/6/25	6053496	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
3/6/25	6053497	BEAU GARRISON	\$265.00
3/6/25	6053498	JUSTIN ATKINSON	\$136.00
3/6/25	6053499	JEFFREY SELLENTIN	\$420.00
3/7/25	6053500	DAY MANAGEMENT CORPORATION	\$34,030.53
3/7/25	6053501	KUBRA DATA TRANSFER LTD	\$900.00
3/7/25	6053502	PUGET SOUND ENERGY INC	\$5,358.02
3/7/25	6053503	S&C ELECTRIC COMPANY	\$887.99
3/7/25	6053504	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
3/7/25	6053505	SUBURBAN PROPANE LP	\$2,830.17
3/7/25	6053506	GORDON TRUCK CENTERS INC	\$177.84
3/7/25	6053507	CELLCO PARTNERSHIP	\$6,084.94
3/7/25	6053508	LONE MOUNTAIN COMMUNICATIONS LLC	\$3,354.00
3/7/25	6053509	BEN-KO-MATIC CO	\$4,902.91
3/7/25	6053510	LOUIS F MATHESON CONSTRUCTION INC	\$6,482.29
3/7/25	6053511	WORKLOGIX MANAGEMENT INC	\$875.00
3/7/25	6053512	EXCHANGEIT GROUP LLC	\$250.00
3/7/25	6053513	WASHINGTON ENERGY SERVICES COMPANY	\$8,673.46

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/7/25	6053514	LISA PORTER	\$22.40
3/7/25	6053515	HUNTER WARNER	\$175.00
3/7/25	6053516	RYAN COLLINS	\$1,300.56
Total:			\$8,131,827.17

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/25	7003564	MOBILIZZ INC	\$1,349.05
2/25/25	7003565	US DEPARTMENT OF ENERGY	\$21,570,413.00
2/26/25	7003566	FIRST AMERICAN TITLE	\$292,382.96
2/27/25	7003567	US DEPARTMENT OF ENERGY	\$4,880,004.00
2/28/25	7003568	US BANK	\$60,819.90
3/5/25	7003569	MOBILIZZ INC	\$1,205.32
3/6/25	7003570	ICMA-RC	\$301,190.97
3/6/25	7003571	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$21,166.41
3/6/25	7003572	ICMA-RC	\$817,479.59
3/7/25	7003573	US BANK NA	\$2,833,291.89
3/7/25	7003574	ICMA-RC	\$110,000.00

Total: \$30,889,303.09

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
3/5/25	5300001212	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,118,908.39
3/7/25	845408 - 845418	PUD EMPLOYEES - WARRANTS	\$42,463.24

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/25	5300001204	STATE OF WA DEPT OF REVEN	\$3,021,573.66
2/26/25	5300001206	STATE OF WA DEPT OF REVEN	\$15,297,596.90
2/26/25	5300001207	STATE OF WA DEPT OF RETIR	\$198,376.33
2/28/25	5300001208	WELLNESS BY WISHLIST INC	\$13,889.52
3/3/25	5300001209	WELLNESS BY WISHLIST INC	\$1,278.09
3/3/25	5300001211	LIBERTY MUTUAL GROUP DBA	\$37,873.25
3/5/25	5300001212	ADP INC	\$1,292,010.04
3/7/25	5300001213	WELLNESS BY WISHLIST INC	\$10,334.97
3/3/25	5300001214	ELAVON INC DBA MERCHANT S	\$1,326.95
3/7/25	5300001215	WELLNESS BY WISHLIST INC	\$55,047.15

Total: \$19,929,306.86



BUSINESS OF THE COMMISSION

Meeting Date: March 18, 2025

Agenda Item: 3

TITLE

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments



2025 Legislative Session

Key Legislation Report
March 18, 2025

Ryan Collins
State Government & External Affairs Specialist III



Agenda

Purpose: Update the commission on Key State Legislation.

Key Legislation Overview

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/21)	Fiscal Cutoff (2/28)	Floor Vote (3/12)	Policy Cutoff (4/2)	Fiscal Cutoff (4/8)	Floor Vote (4/16)	Floor Vote (4/27)	
County Public Utility Tax HB 1702	✓	✓	✗					
Joint Use Agreements HB 1253	✓	✓	✓ 90 - 6					
CETA No-Coal Fix HB 1329	✓	✓	✓ 91 - 4					
Critical Energy Infrastructure HB 1610	✓	✓	✓ 72 - 23					
Safe Excavation Practices SB 5627	✓	✓	✓ 72 - 23					
Transmission Authority SB 5466	✓	✓	✓ 29 - 20					
Clean Fuels Carbon Intensity HB 1409	✓	✓	✓ 54 - 41					
Modifying Energy Independence Act SB 5445	✓	✓	✓ 46 - 2					

HB 1702 – Authorizing Counties to Impose a Public Utility Tax (DEAD)

County Public Utility Tax | Rep. Wylie (Cosponsors)

Snohomish PUD Position

Other

Impacts to Snohomish PUD

The legislation would authorize Snohomish and Island County to add a pass-through tax of up to three percent on the PUD’s total gross income derived within the counties’ boundaries. This impacts the Commission’s local control by adding costs to consumers that are outside of the control of the Commission.

Similar to how the PUD passes municipal privilege taxes through to residents of the cities who charge it, the PUD would also pass this through to customers in unincorporated parts of our service area.

Summary of Bill

- The bill would authorize counties to impose an excise tax on the privilege of engaging in business as a utility, which includes electric and water services, along with broadband, sewer, and solid waste.
- The bill stipulates that the utility tax is equal to the utilities’ gross income that is derived from providing service to consumers within the county minus residents in incorporated cities.
- The bill states a county may not impose a tax that exceeds three percent of total gross income and that the charge must be added as a separate line item on customers’ bills.
- The tax in the bill is not duplicative of existing privilege taxes and would only apply to utility customers in areas of the county that do not have a city privilege tax.”
- The adopted amendments clarify that the county public utility tax only applies to consumers not in a city nor subject to the state public utility tax and would require counties that impose this tax to use 0.2% of revenue for utility assistance for low-income residents.

Commission Update 03/04/2025

- The bill was amended and voted out of the House Finance Committee on February 26.
- The House bill will be the legislative vehicle for this policy moving forward.

Commission Update 02/18/2025

- Received a public hearing in the House Finance Committee on February 21.

Commission Update 02/04/2025

- No new actions have occurred since the January 21 commission update.



SHB 1253 – Expanding the Ability of Consumer-Owned Utilities to Enter into Joint Use Agreements

COU Joint Use Agreement | Rep. Ybarra ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The bill would clarify and provide additional flexibility for the PUD to engage in joint use or limited liability company agreements with non-utility generators outside the state, as well as with other business entities and individuals.

Summary of Bill

No new changes have been made to the legislation since the last Key Legislation update

- The bill would amend statutory language related to public contracts, expanding authority for cities and public utility districts to enter into joint use agreements and limited liability company agreements to develop, use, or own energy-generating facilities.
- The bill would update current statute to include renewable energy facilities and related storage and transmission systems as eligible projects for joint use and limited liability agreements.
- The bill would expand the type of entities utilities could contract with to include regulated utilities in other states as well as other independent power producers or individuals.
- The latest version of the bill differentiates storage projects from transmission projects and permits joint use agreements to be applied to both.

Commission Update 03/18/2025

- Received a [public hearing](#) in the Senate Environment, Energy, and Technology Committee on March 14.
- Snohomish PUD signed in support of the bill during the public hearing.

Commission Update 03/04/2025

- No new actions have occurred since the February 18 commission update.

Commission Update 02/18/2025

- Voted off the House floor on February 6. (yeas 90 ; nays 6)
- Referred to the Senate Environment, Energy, and Technology Committee.

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee Exec
Action

Chamber Floor

Policy
Committee
Public Hearing

Policy
Committee Exec
Action

Fiscal
Committee
Public Hearing

Fiscal
Committee
Executive Action

Chamber Floor

Concurrence
Vote

Governor
Signature

EHB 1329 Concerning Wholesale Power Purchases by Electric Utilities Under the Washington Clean Energy Transformation Act
CETA “No-Coal” Fix | Rep. Hunt ([Cosponsors](#))

Snohomish PUD Position

Support

Impacts to Snohomish PUD

As the Bonneville Power Administration (BPA)’s largest single customer, the PUD wants to ensure Bonneville energy is compliant with all applicable state laws, including the Clean Energy Transformation Act.

This bill would close a source of legal uncertainty regarding the law’s “No-Coal” provision for BPA preference customers helping the PUD avoid unnecessary penalties while maintaining the strict removal of coal-fired generation from utility portfolios.

Summary of Bill

- The bill would clarify that energy purchased under long-term contracts with BPA are excluded from the definition of “coal-fired resource” unless BPA contracts with a coal resource directly
- The bill would clarify that nothing in the Clean Energy Transformation Act (CETA) “No-Coal” provision prohibits an electric utility from purchasing or exchanging power from BPA
- The bill would amend the current exemption for limited duration unspecified wholesale power purchases in the definition of “coal-fired resource from “not to exceed one month” to “not to exceed three months,” or “not to exceed six months” when it is necessary to meet a utility’s seasonal resource adequacy requirements under a regional resource adequacy program.
- **A technical amendment was adopted on the House floor which further clarifies that wholesale power purposes are not used for the purpose of avoiding restrictions on coal generation and modifies the BPA exemption language to explicitly exempt BPA long-term contracts except if any portion of the electricity was known at the time to contain coal.**

Commission Update 03/18/2025

- **Amended and voted off the House floor on March 10.**
(yeas 91; nays 4)

Commission Update 03/04/2025

- No new actions have occurred since the February 18 commission update.

Commission Update 02/18/2025

- Received a [public hearing](#) in Senate Environment, Energy and Technology Committee on Feb 4.
- Snohomish PUD signed-in support on February 4.



ESHB 1610 – Concerning the Disclosure of Critical Energy Infrastructure Information

Critical Energy Infrastructure | Rep. Hunt (*Cosponsors*); Sen. Boeknke (*Cosponsors*)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The bill would enable the PUD to protect information that could be used by bad actors to damage or interfere with critical energy infrastructure.

Creating this exemption is an important step to ensure Washington utilities are not unnecessarily exposed to both cyber and physical attacks, along with other external risks.

This bill would improve the reliability and safety of the energy supply for our community.

Summary of Bill

No policy changes have been made to the legislation since the last Key Legislation update

- The bill is Department of Commerce requested legislation.
- The bill would amend the Public Records Act to provide an exemption for information gathered on critical energy infrastructure. As amended, any state or local agencies, including the state Energy Resilience and Emergency Management Office would be provided this privilege.
- The bill would define critical infrastructure as systems and assets both physical and virtual that if disrupted would diminish energy and jeopardize public health, safety and the public’s general welfare.
- The bill would define critical energy infrastructure information as information that is related to critical infrastructure’s location, or other information and records that could be used to threaten, compromise, or incapacitate the use of this infrastructure.
- As the bill passed the House of Representatives, it was amended to fix a small technical error. No policy changes were made.

Commission Update 03/18/2025

- Amended and voted off the House floor on March 7. (yeas 72; nays 23)

Commission Update 03/04/2025

- The bill was referred to the House Rules Committee and is awaiting a floor vote.
- The House bill will be the legislative vehicle for this policy moving forward.

Commission Update 02/18/2025

- The bill was amended and voted out of the State Government and Tribal Relations Committee on February 12.



ESSB 5627 – Improving Safe Excavation Practices and Preventing Damage to Underground Utilities

Safe Excavation Practices | Sen. Ramos (Cosponsors)

Snohomish PUD Position

Neutral

Impacts to Snohomish PUD

The bill would impact the PUD’s excavation and location practices for both our water and electric operations.

The current bill continues to reflect negotiations towards updating underground locates by incorporating newer technologies and codifying additional safe excavation practices many of which the PUD already implements.

The adopted language includes several provisions the PUD sought including protecting treble damages for excavators who willingly or maliciously damages marked underground facilities.

Summary of Bill

- The bill would update several components of the Underground Utility Damage Prevention Act, also referred to as the "Call Before You Dig Law," which governs safe excavation practices near underground utility facilities.
- The bill would modify several requirements when notifications for safe excavation can occur such as requiring a positive response that a location has been marked before excavation.
- The bill would tweak responsibilities for both excavators and locators before and during excavation, as well as amend duties when excavation causes damage to certain underground infrastructure and specify certain fines for violations.
- The bill would require a one-number locator service to maintain a web-based platform providing the same services as the toll-free telephone number and would allow for multiple contractors under a single project ticket.
- **The amended bill, negotiated between stakeholders, modifies several provisions including when certain standardized markings are used, the process for handling multiple contractors under a single ticket, and the reintroduction of treble damages under civil penalties.**

Commission Update 03/18/2025

- **Amended and voted off the Senate floor on March 6.**
(yeas 48; nays 1)

Commission update 03/04/2025

- The bill received a [public hearing](#) in the Senate Environment, Energy and Technology Committee on February 14.
- The bill was [amended and voted out](#) of the Senate Environment, Energy, and Technology Committee on February 21.
- Referred to the Senate Rules Committee and is awaiting a floor vote.

No Previous Updates

N/A



ESSB 5466 – Improving Reliability and Capacity of the Electric Transmission System in Washington State

Transmission Authority | Sen. Shewmake (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

By creating a new state authority, this bill could add more complexity and potential duplication to the existing regional planning system.

The primary challenge with building new transmission lines is the slow permitting and siting process. The bill's SEPA categorical exemption, which PUD staff believe would apply to PUD's distribution lines, could provide some needed relief for future upgrades.

Summary of Bill

- The bill would establish the Washington Electric Transmission Authority (WETA) as an independent state agency to support the expansion of the electric transmission system and act as a state-wide resource for transmission projects.
- The bill would establish a nine-member board of directors to act at the decision-making body for the authority.
- The bill would modify the State Environmental Policy Act (SEPA) to narrowly expand categorical exemptions to include updating, reconductoring, and enhancing the grid with gride-enhancing technologies on already disturbed land where transmission lines are built.
- The bill would authorize the Utilities and Transportation Commission to incentivize a rate of return on investment for capital expenditures for grid-enhancing technologies as well as reconductoring.
- **The adopted amendment modifies the responsibilities of the transmission authority and certain requirements within the Commerce-led planning assessment. It also narrowed the SEPA categorical exemption language to electric lines of 115kv or higher.**

Commission Update 03/18/2025

- **Amended and voted off the Senate floor on March 10.**
(yeas 29; nays 20)

Commission update 03/04/2025

- The bill was amended and voted out of the Senate Environment, Energy, and Technology Committee on February 18.
- The bill received a public hearing in the Senate Ways and Means Committee on February 24.
- The bill was amended and voted out of the Senate Ways and Means Committee on February 28.

No Previous Updates

N/A



2SHB 1409 – Concerning the Clean Fuels Program

Clean Fuels Program Carbon Intensity | Rep. Fitzgibbon (Cosponsors)

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

The Clean Fuels credit market has seen very low credit pricing, hindering the program from being used as intended.

The PUD and other utilities have been unable to make investments in programs and infrastructure that could benefit our customers under the Clean Fuels Program.

This bill would likely increase credit price and provide a stronger Clean Fuels credit market.

There is concern that increasing the carbon intensity standard could impact gas prices.

Summary of Bill

No policy changes have been made to the legislation since the last Key Legislation update

- The Clean Fuels Program (CFP) was established in 2021 under the Department of Ecology to limit greenhouse gas emissions related to transportation fuels.
- As part of the program, Ecology measures the Carbon Intensity (CI) of transportation fuels against the Carbon Intensity standard which decreases overtime.
- Fuels that are below the Carbon Intensity standard generate credits, while those over the CI must procure credits to cover their compliance obligation.
- The CFP is mandatory for producers and importers of transportation fuels and is voluntary for electric utilities, which can generate credits by providing electricity for transportation.
- The amended bill was changed the rate at which Ecology can modify the carbon intensity reduction requirements for transportation fuels under the Clean Fuels Program by reducing the standard by five percent in 2026 and by four percent each year from 2028 through 2038 and establish penalties and other enforcement powers specific to the CFP program requirements.

Commission Update 03/18/2025

- Voted off the House floor on March 10. (yeas 54; nays 41)

Commission update 03/04/2025

- The bill was amended and voted out of the House Environment and Energy Committee on February 17.
- The bill received a public hearing in the House Appropriations Committee on February 24.
- The bill was voted out of the House Appropriations Committee on February 27.

No Previous Updates

N/A



ESSB 5445 – Encouraging Utility Investment in Local Energy Resilience

Modifying the Energy Independence Act | Sen. Boehkne (Cosponsors)

Snohomish PUD Position

Support

Impacts to Snohomish PUD

Under this bill, the PUD could evaluate additional opportunities for meeting the current Energy Independence Act statutory targets. These opportunities could include projects already being planned that would be considered "local energy resiliency projects" under the bill.

Summary of Bill

- The Energy Independence Act (EIA) also known as Initiative 937, was enacted in 2006 and requires electric utilities serving at least 25,000 customers to obtain 15% of their electricity from renewable resources.
- Under the EIA, hydropower does not count towards a utility's compliance obligation, which means many Washington utilities must purchase Renewable Energy Credits (RECs) to comply.
- The bill would amend the EIA to allow electric utilities to use local energy resilience projects in combination with renewable energy projects to comply with the renewable energy targets under the EIA.
- The bill would narrow the definition of local energy resilience project to mean any investment in the utility's service territory that includes any combination of accelerated conservation and demand response.
- **The amended bill adds language from HB 1847, which would require state agencies to identify certain types of distributed energy projects and activities as Distributed Energy Priorities (DEPs) and would direct the Department of Commerce to coordinate opportunities to facilitate DEPs on specific, identified locations.**

Commission Update 03/18/2025

- **Amended and voted off the House floor on March 11.**
(yeas 46; nays 2)

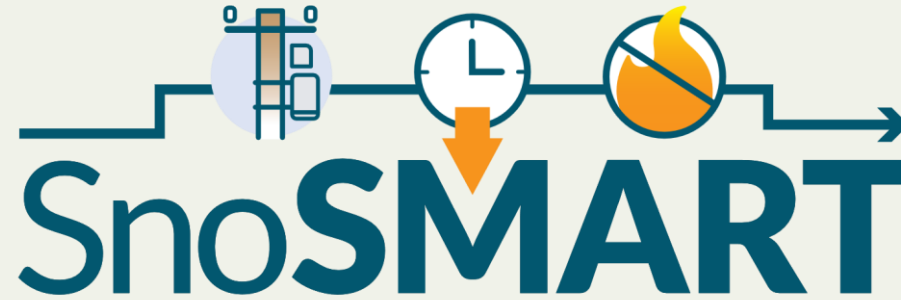
Commission update 03/04/2025

- The bill was amended and voted out of the Senate Environment, Energy, and Technology Committee on February 21.
- Referred to the Senate Rules Committee and awaiting a floor vote.

No Previous Updates

N/A





Snohomish County PUD's Secure Modern Automated and Reliable Technology Project

Commission Quarterly Update

Kevin Lavering – Program Director

John Hieb – Principal Engineer

March 18, 2025

Last Update – December 17, 2024



Commission Presentation



Purpose of Presentation:

- Provide the quarterly program update to the Commission.

Expectations of the Board:

- Be informed of the program's current status and next steps.



Agenda

- Program Scope
- Program Updates
- Program Budget and Schedule
- Project Updates
 - External Relations Plan
 - Distribution Automation Infrastructure (DAI)
 - Advanced Distribution Management Systems (ADMS)
 - Corporate Historian
- Next Steps

Program Scope

The SnoSMART Program will install hundreds of wireless-connected smart grid devices on the distribution grid and deploy a new (Supervisory Control and Data Acquisition (SCADA) /ADMS system that will accomplish:

1. **Fault Location, Isolation and Service Restoration (FLISR)** – vastly improve grid reliability by automating fault location, reducing restoration times in many cases *from hours to minutes*.
2. **Voltage and VAR Optimization (VVO)/Demand Voltage Reduction** – enable adjusting the voltage delivered to customers to reduce consumption for *demand reduction during peak times or for energy efficiency*.
3. **Wildfire & Extreme Weather Risk Mitigation** – automates system safety and protection controls during times of increased fire risk and extreme weather events.

Accelerate our smart grid vision from 20 to 5 years.

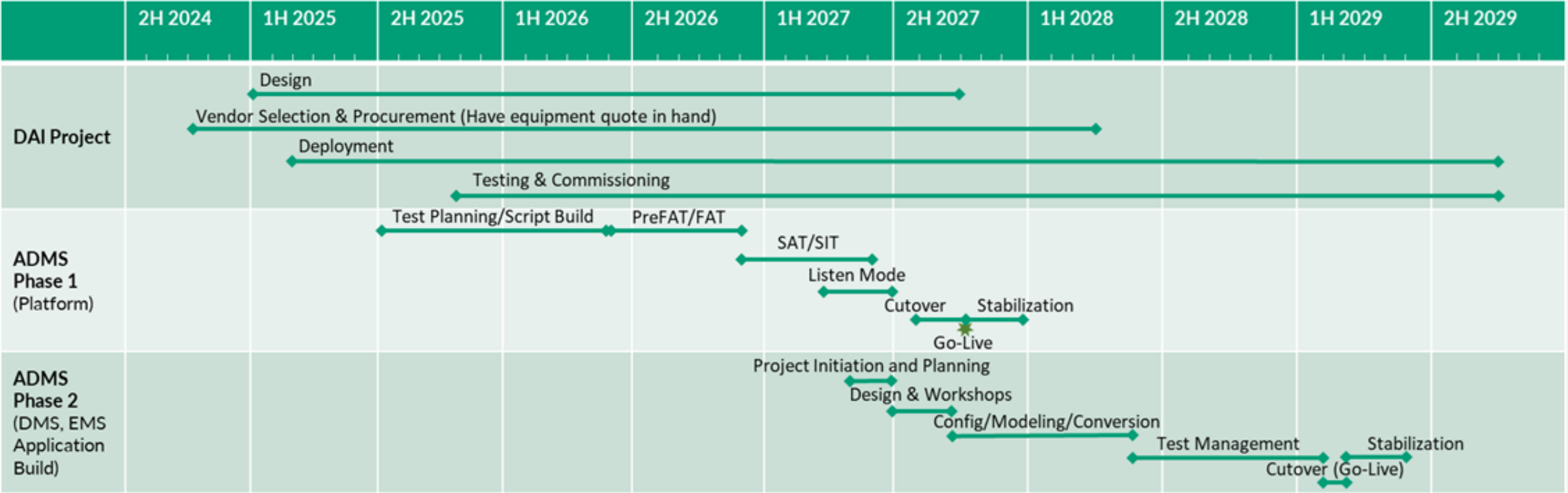
Program Updates

- Program is on schedule
- Received 1st cost share reimbursement from the Department of Energy (DOE) and preparing to submit 2nd reimbursement request
- Submitted DOE Quarterly Reports on 1/30/2025
- Starting quarterly Key Stakeholder meetings in March 2025
- Dependency Assessment underway
- Internal Communications:
 - 2/21/2025 SnoSMARTie article
 - 2/25/2025 Between 2 Squirrels

Budget

Budget	\$74.2M
Projected Cost Through End of 2029	\$74.2M
Over (Under)	\$0
Current Spend	\$507K

Schedule

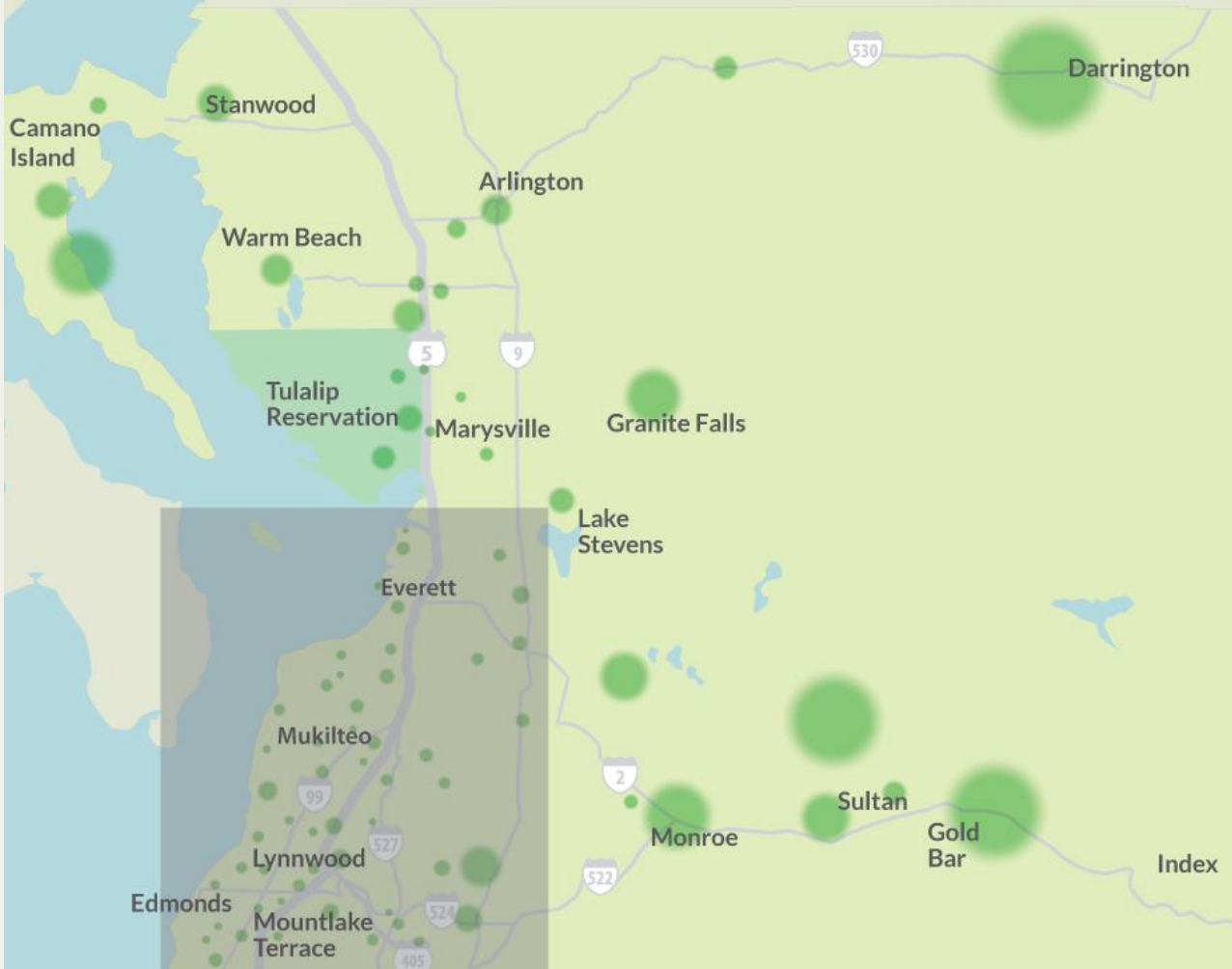


External Relations Plan (outside of grant work)

- Monthly City Managers and Administrators meeting – March 18, 2025
- PUD Coffee Chat (aka Customer Breakfast) presentation – March 19, 2025
- North County Ribbon Cutting – March 22, 2025
- Tulalip Community Energy Event – April 22, 2025
- Block Party – April 26, 2025

Improving Reliability and Resiliency for Customers

9



SnoSMART will accelerate smart grid outcomes to all Snohomish PUD customers with particular focus on **improved reliability, increased resiliency, and wildfire mitigation** in the north and east parts of SnoPUD's service territory.

The eastern part of the county is heavily forested and will directly benefit from **reduced wildfire risks**.

Green circles represent substation reliability. Smaller circles indicate substations with better reliability. Locations within the shaded box are outside the work area.

Distribution Automation Infrastructure (DAI) Overview

- Design and engineer system to maximize project benefits.
- Install communication-enabled equipment in north and east county:
 - ~430 3-Phase Reclosers\Panels
 - ~340 Single Phase Reclosers
 - ~120 Regulator Control Panels
 - ~10 Capacitor Bank Panels
- Integrate with ADMS systems.



First DA Recloser commissioning in Arlington area as part of the project's proof-of-concept stage.

Distribution Automation Infrastructure Update

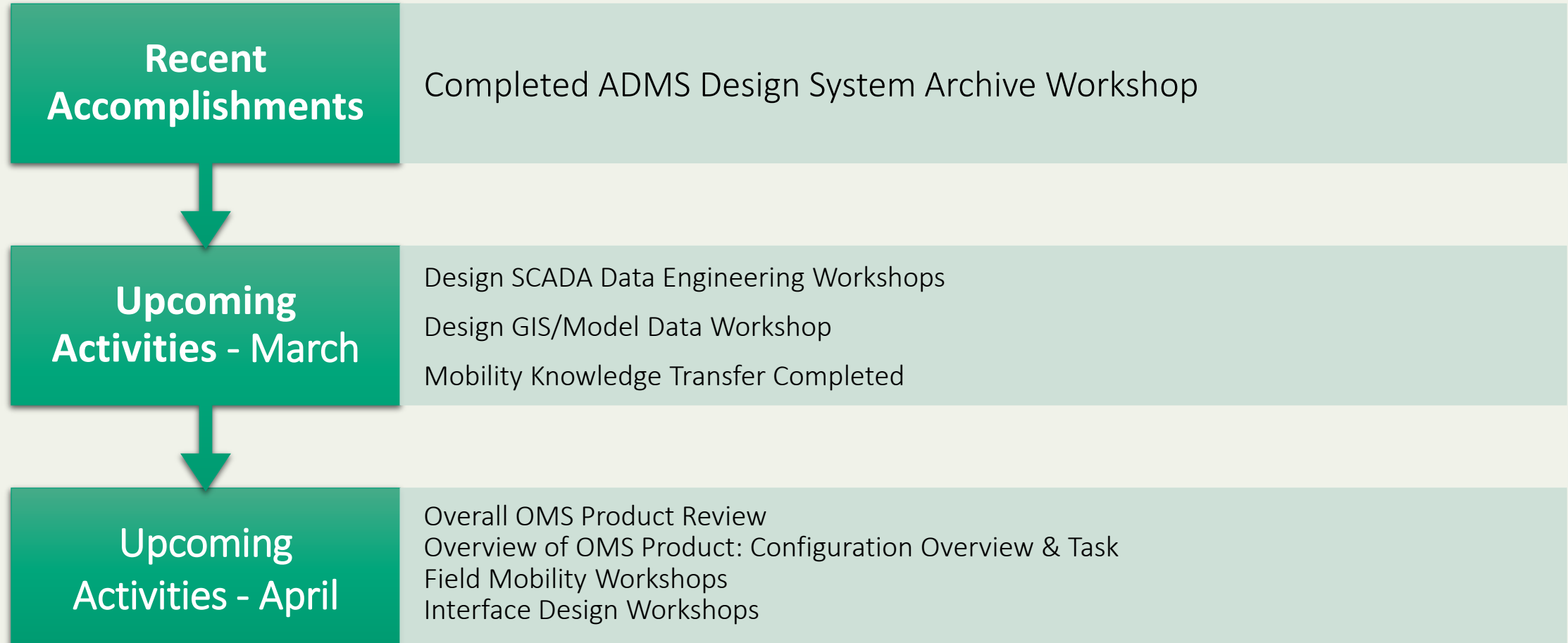
- **Contractual Status:**
 - \$10.5M 3-phase recloser purchase signed by C&P and Vendor.
 - Engineering Design Services contract in progress:
 - Vendor selected, finishing up scope of work.
 - Hoping to get in front of Commission in April 2025.
- **Smart Switch Design Workshops – 7 Complete.**
- **Get DA in ECC's hands:**
 - Switching and Clearance Committee approved February 4, 2025.
 - Memo drafted for transferring control from field to ECC. 10+ signatures will be requested after the updates are published on TeamPUD site.
- **Work Group Collaboration:**
 - Coordinating with engineering design groups to optimize permit and crew resources
 - Crew coordinators bi-weekly meeting set up.
- **First fully SnoSMART Work Orders (WOs) opened:**
 - The team has initiated construction projects.

Advanced Distribution Management Systems (ADMS) Overview

- Fully integrated Software Platform for Grid Reliability & Resiliency System:
 - Supervisory Control & Data Acquisition (SCADA)
 - Outage Management System (OMS)
 - Distribution Management System (DMS)
 - Energy Management System (EMS)
 - Mobility
- Addresses Complex Changes in the Utility Industry via Leading Edge Technology Through:
 - Fault Location Analysis – predicts location of faults
 - Fault Isolation & Service Restoration (FLISR) – restores service in seconds versus hours
 - Volt/Volt Ampere Reactive Optimization (VVO) – optimally manages systemwide voltage levels & power flow to achieve efficient distribution grid operation decreasing the amount of energy needed by customers

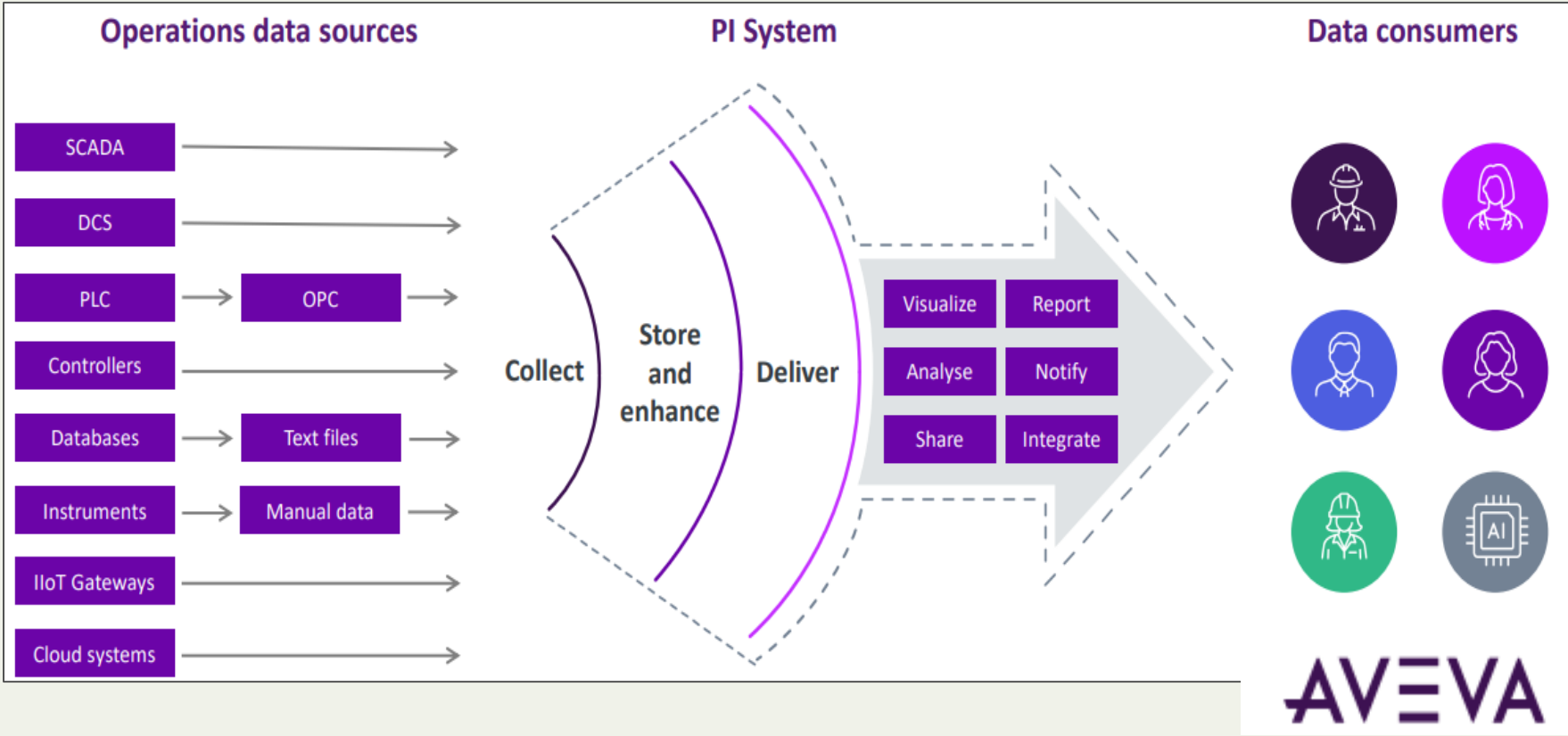


ADMS Update



Corporate Historian Overview

Corporate Historian - used for data analysis/review of SCADA data throughout the District; this project will replace our existing eDNA with Aveva PI.



Corporate Historian Update



In Progress

Pre-environment setup (IT backend servers/environments)
Design discussions – Data governance, Production Support, Training plan, Asset Framework (PI module)
Contract Negotiations – Scope of Work, Project Agreement, Order Form



Upcoming Activities

Contract finalization – March 2025
Commission Target – April 2025
Aveva World Conference – April 7-10, 2025
Aveva PI System Install – kickoff/timing/resources (IT & end users)/documentation

Next Steps

- 04/2025 AVEVA Corporate Historian Contract
- 06/17/2025 – SnoSMART Program Commission Quarterly Update





Thank you!

Questions?





Energy Services 2024 Program Results

Jeff Feinberg

Senior Manager, Energy Services

Missy Wilch

Energy Assistance Program Manager

03/18/2025

Agenda

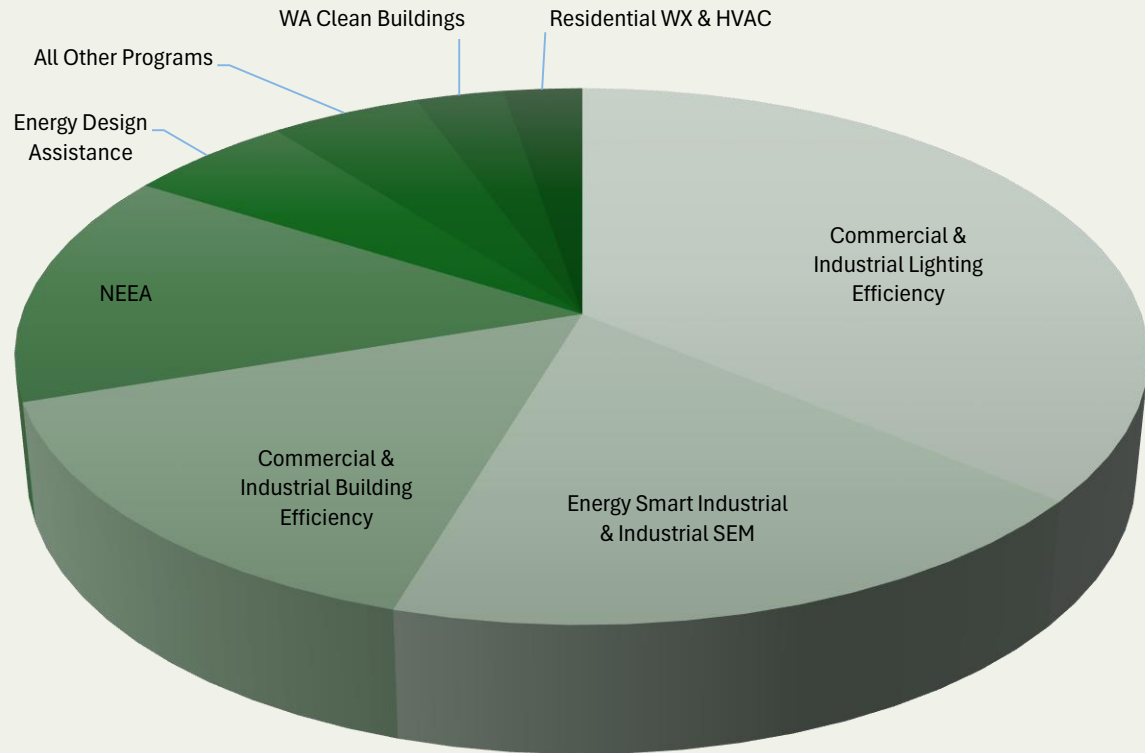
- Energy Efficiency:
 - Energy Independence Act: Refresh and Results
 - BPA Energy Efficiency Investment Reimbursement
 - Integrated Resource Plan: Least Cost Resource
- Clean Energy Transformation Act (CETA): Energy Assistance Progress
- Grant Support:
 - Climate Commitment Act (CCA) Clean Energy Bill Credits
 - Home and Electrification Appliance Rebates (HEARs)

Energy Independence Act (EIA)

- Passed in 2007, Requiring utilities that serve greater than 25,000 customers to pursue 15% of electricity from renewable resource and pursue all cost-effective conservation.
- Every 2 years, as a part of compliance and to assist the Integrated Resource Portfolio (IRP) we must conduct a Conservation Potential Assessment (CPA) to determine the opportunity and subsequent targets to establish for the state and utility. Targets are 2-year targets (biennium) but looking at 10-year opportunity.

Energy Independence Act: Results

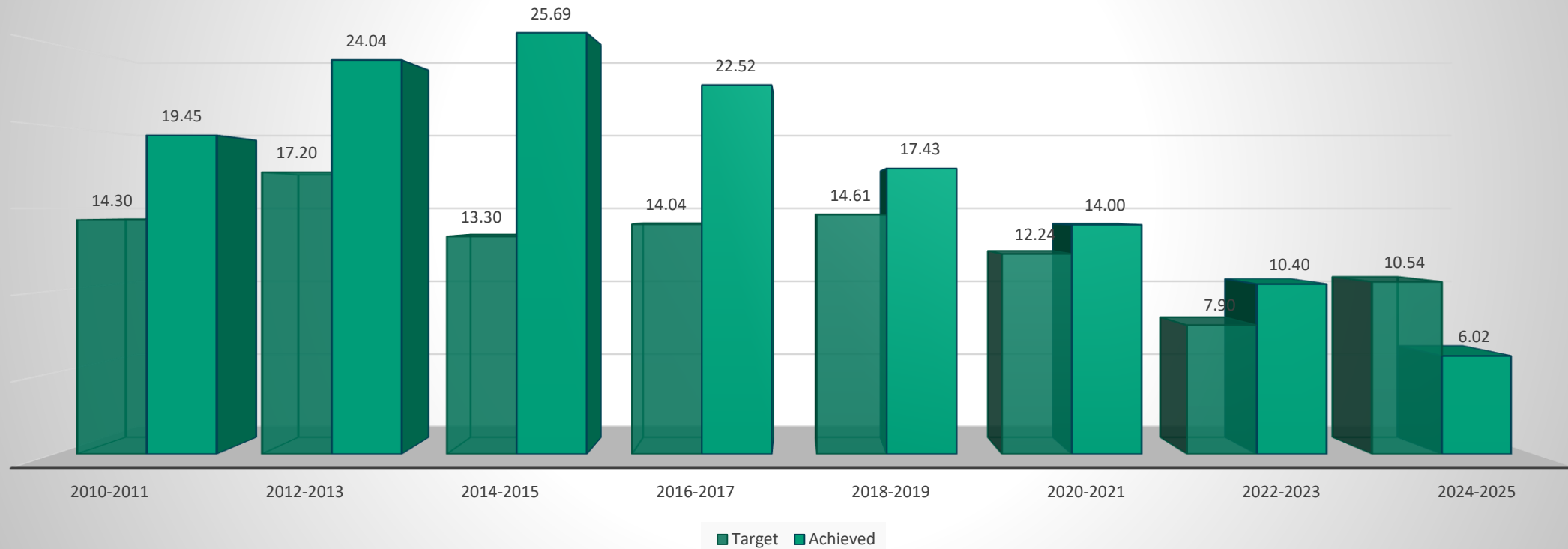
How do we achieve our kWh results



- EIA Biennium Results: 50.9M kWh(57 of target%)
 - Target for 2025 is 44.5M kWh
- Other Programs:
 - Retail marketplace: Introduced dynamic rebates and looking to expand this in 2025
 - Income Qualifed Wx, Midstream HVAC, Small Business Direct Install, etc...
- New for 2025:
 - Residential New Construction, Data Center/Telecom program

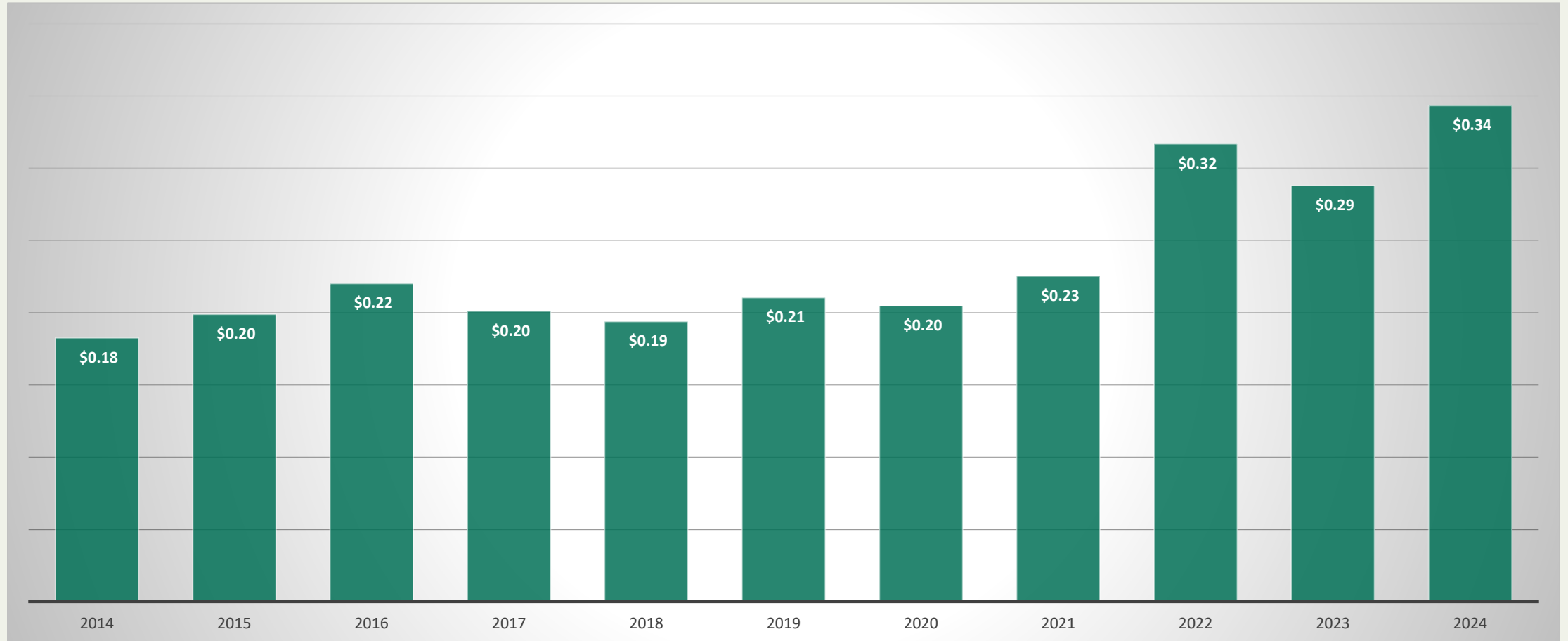
Energy Independence Act (EIA)

Historical EIA Biennium Targets v Achievements
(aMW @busbar)



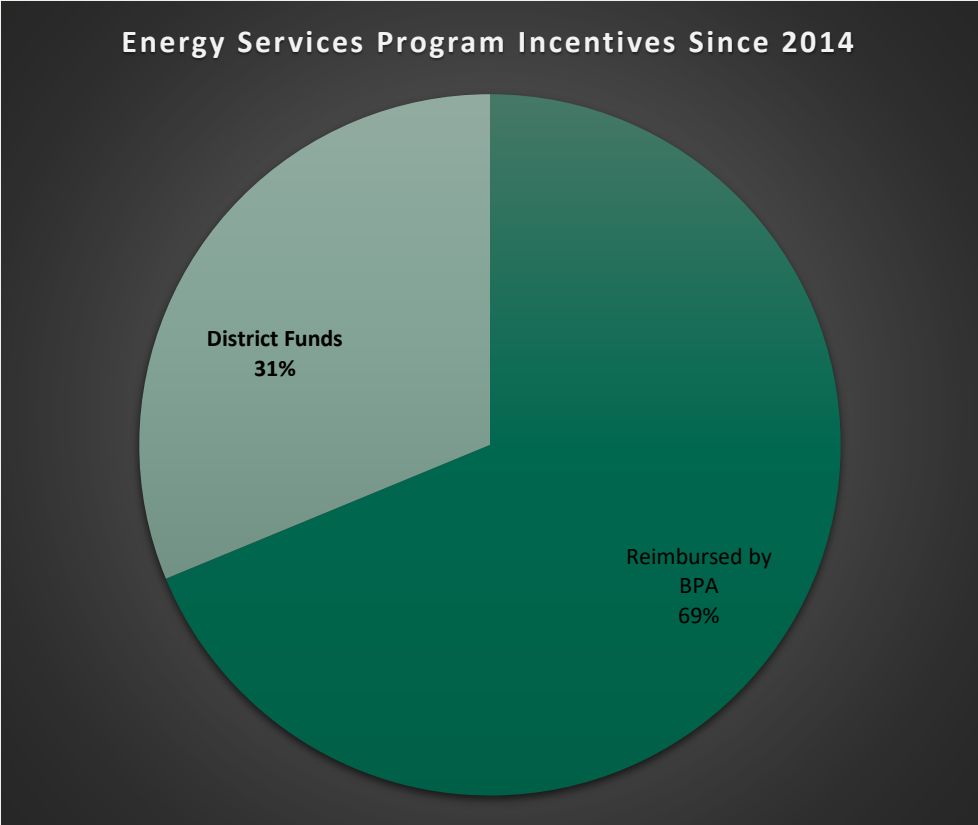
Energy Independence Act: Results

Portfolio Cost per kWh 2014-2024



Energy Efficiency:

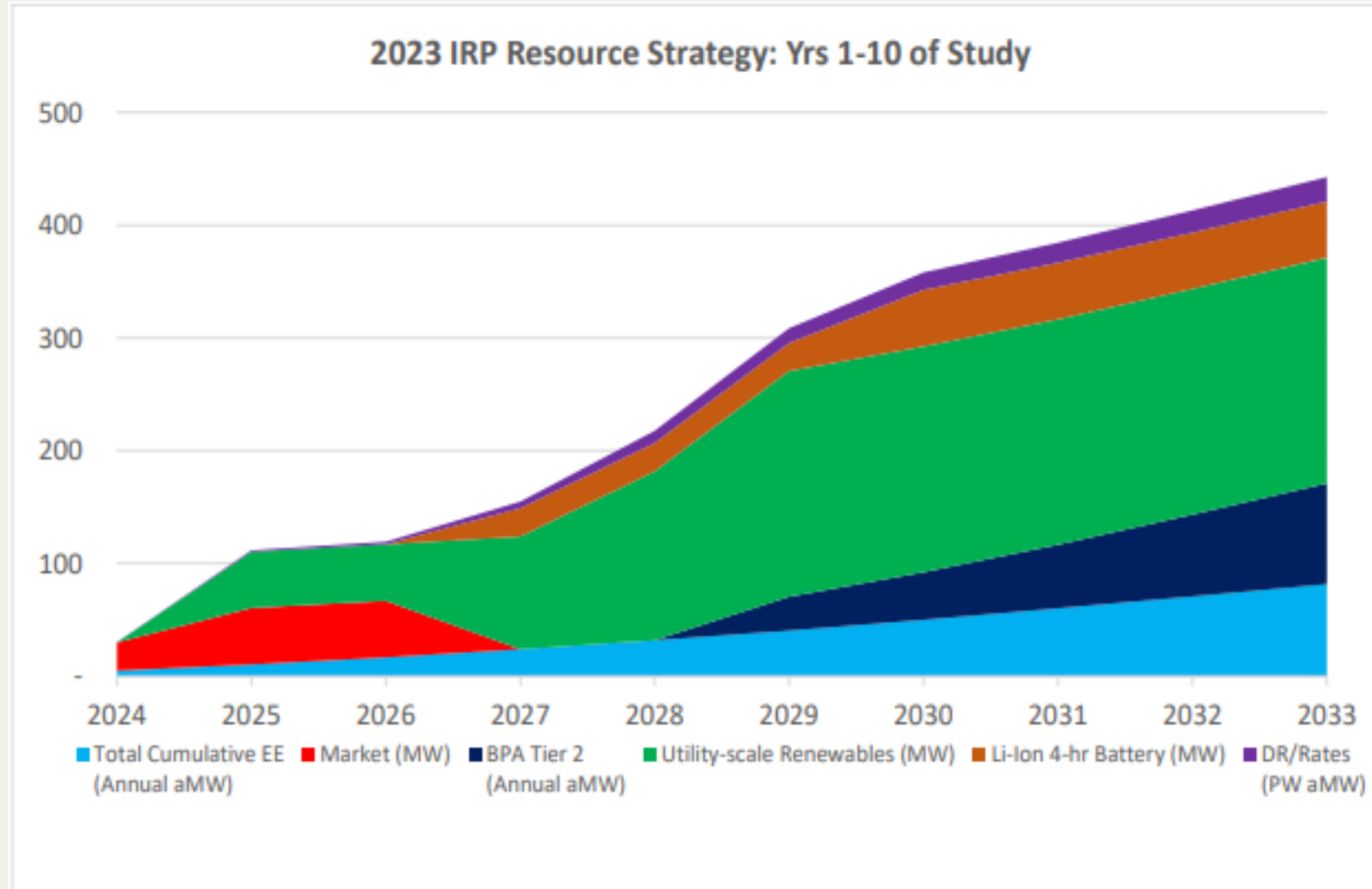
BPA Energy Efficiency Investment Reimbursement



- Rate Period BPA EEI Reimbursement: \$5.9M (40%)
 - Waiting for BPA approval on several new programs with \$2M+ in reimbursement

BPA Rate Period	Total Incentives Invested by District	Reimbursed by BPA	District Funds
Total	\$ 106,910,489	\$ 73,520,100	\$ 33,390,389
FY2014-2015	\$ 22,801,462	\$ 13,785,117	\$ 9,016,345
FY2016-2017	\$ 24,946,925	\$ 17,163,971	\$ 7,782,954
FY2018-2019	\$ 17,433,186	\$ 15,167,007	\$ 2,266,179
FY2020-2021	\$ 20,287,096	\$ 14,095,285	\$ 6,191,811
FY2022-2023	\$ 21,441,820	\$ 13,308,720	\$ 8,133,100
Total	\$ 106,910,489	\$ 73,520,100	\$ 33,390,389

Energy Efficiency: Least Cost Resource



Clean Energy Transformation Act (CETA): Energy Assistance

Clean Energy Transformation Act (CETA)

10

Primarily focused on decarbonizing the fuel mix in Washington

Signed into law May 7, 2019

Additionally focused on leaving no customer behind in the Clean Energy Transition

- Energy Assistance Programs established and available to vulnerable customers by 7/31/2021
- Utilities must develop targets to understand the costs to reduce **energy burden of vulnerable customers*** at 60% by 2030, and 90% by 2045
- Evaluate programs to determine progress and outreach

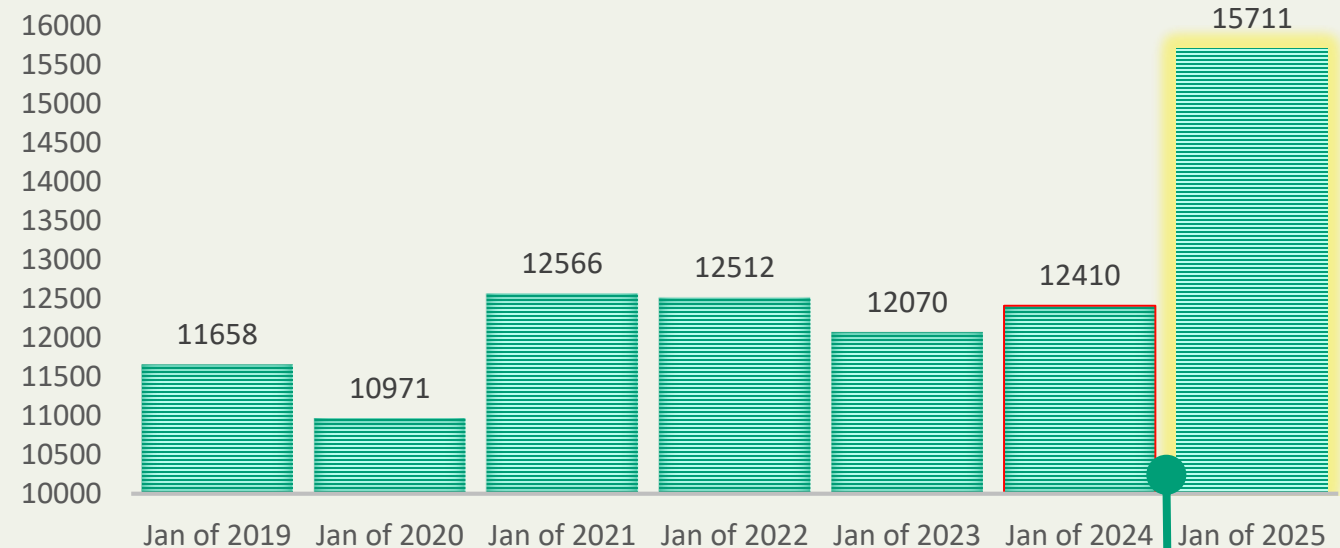
2024 Recap – Income Qualified Discount Program

Highlights:

- **127% increase** of previous years participation since the launch of the online application

Annual Impacts of enhancements:

- We have **266% more** in the total queue (226 in 2024 and 601 in 2025)
- **262% increase** in Spanish applications (13 to 34)



"I was really excited to find a link to the online application on my requalification letter. The online application is easier, more convenient, less stressful, and feels like a more secure process than mailing my information. Thank you for making these improvements!"

- Senior and mother of PUD employee

May of 2024

- Introduced online application
- Added streamline enrollment options
- Increased public events

Customers Assisted and Data gathered

Community Events

- Attended 19 Events between April and December 2024
- Customer Service and ES attended 7 back to school events
- Estimate direct assistance 60 families at each event with discount applications or Surveys for the CCA Grant program

Dedicated Collaboration

- Piloted an event with Snohomish County Energy Assistance and PUD Customer service
- 26 individuals were issued grants on the spot by EAP
- Continued focus on partnering with community agencies of interest at their events

Enhancing Capabilities

- Acquiring ILA devices to translate over 400+ languages in real time





What is the need?

For CETA we identified the total funding need at **\$15.3M**

As of 2023, current funding is **\$9.59M** (exceeding 60% of the need for now)

Prime target for Energy Assistance (EA) is approximately **22,000** high burden customers

50% of those customers have high burden/high efficiency potential and are best served Conservation and Weatherization programs

How did we measure up in 2024?

Income Qualified Discount Program

- Revenue reduction = \$7.1M
- Total Customers served = 19,980

Community Energy Fund (CEF)

- Total pledges = \$154K
- Total customers served = 771

Energy Assistance Pledges =

- Total Pledges = \$3.7M (includes all funding sources for Snohomish and Island County)
- Total Pledges to accounts = 7084

Income Qualified Weatherization

- Total = \$461K
- kWh Savings = 102,096

Total 2024 funding: \$11.4M
Exceeding 74% of identified need

Energy Services: Grant Support

Energy Services: Grant Support



Climate Commitment Act: Cap and Invest law passed in 2021 and maintained in 2024—focused on reducing greenhouse gas emissions and investing funds into overburdened communities.



Clean Energy Bill credits (2024) for eligible low and moderate income families.

Distributed 71,687 \$200 credits, for a total of \$14.34M.



Home Electrification and Appliance Rebates(HEARs)(24/25).

At end of February, we've served 472 households with Heat Pump Water Heaters(HPWH), efficient laundry, and induction cooking.

Targeting \$5.3M—and 800+ Households.



Questions?



Connect Up Program

Commission Quarterly Update

March 18, 2025

Tim Epp, Program Director, Connect Up

Last Update: October 7, 2024

Connect Up Program Quarterly Update

- Purpose of Presentation: progress update of the Connect Up Program
- Expectation of the Board: Informational Only

Topics

1. Overall Program Status
2. Meter Deployment Status
3. Advanced Metering Infrastructure (AMI) Network Status
4. Milestone: Initial Deployment Area Testing
5. Bomb Cyclone: Performance & Lessons
6. Connect Up 2.0
7. Q&A

Overall Program Status

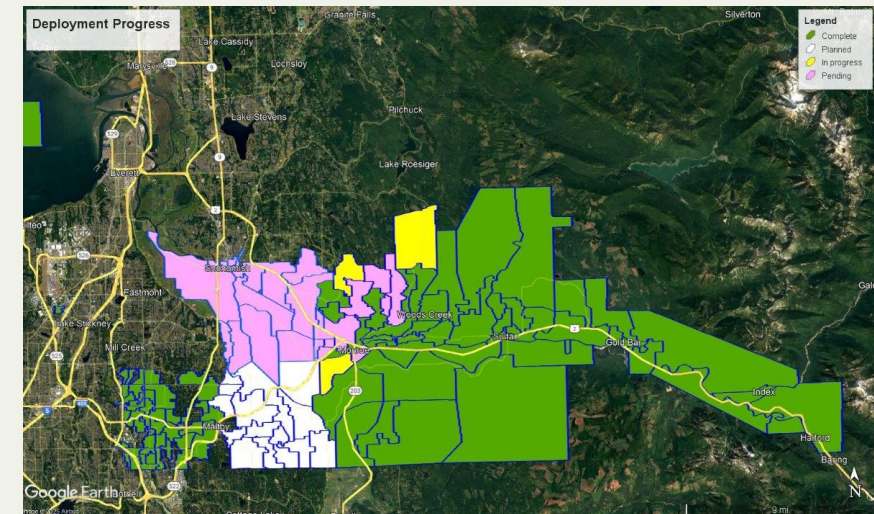
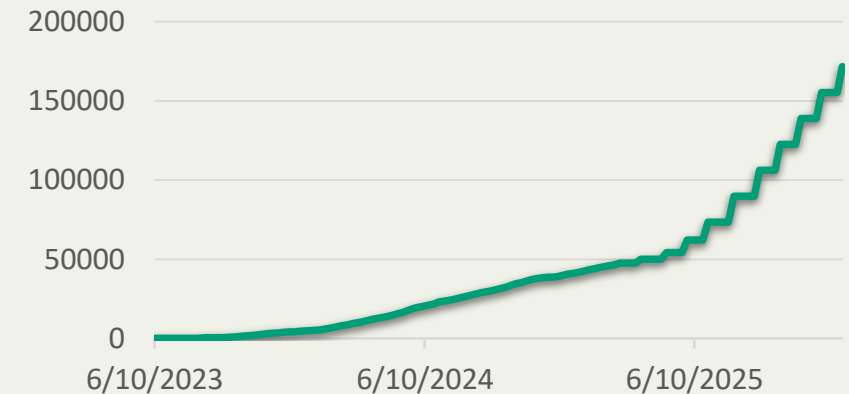
- Cost Status/Projection: Under budget
 - Projected = \$90M (\$48.5M spent through 1/31/25)
 - Original Budget = \$93.2M
- Meter Supply Projections:
 - Electric
 - 2025: 215k
 - 2026: 100k
 - Water
 - 2025: 14k
- Top Risks/Issues:
 - Meter Supply
 - Potential Import Tariffs



Meter Deployment Status

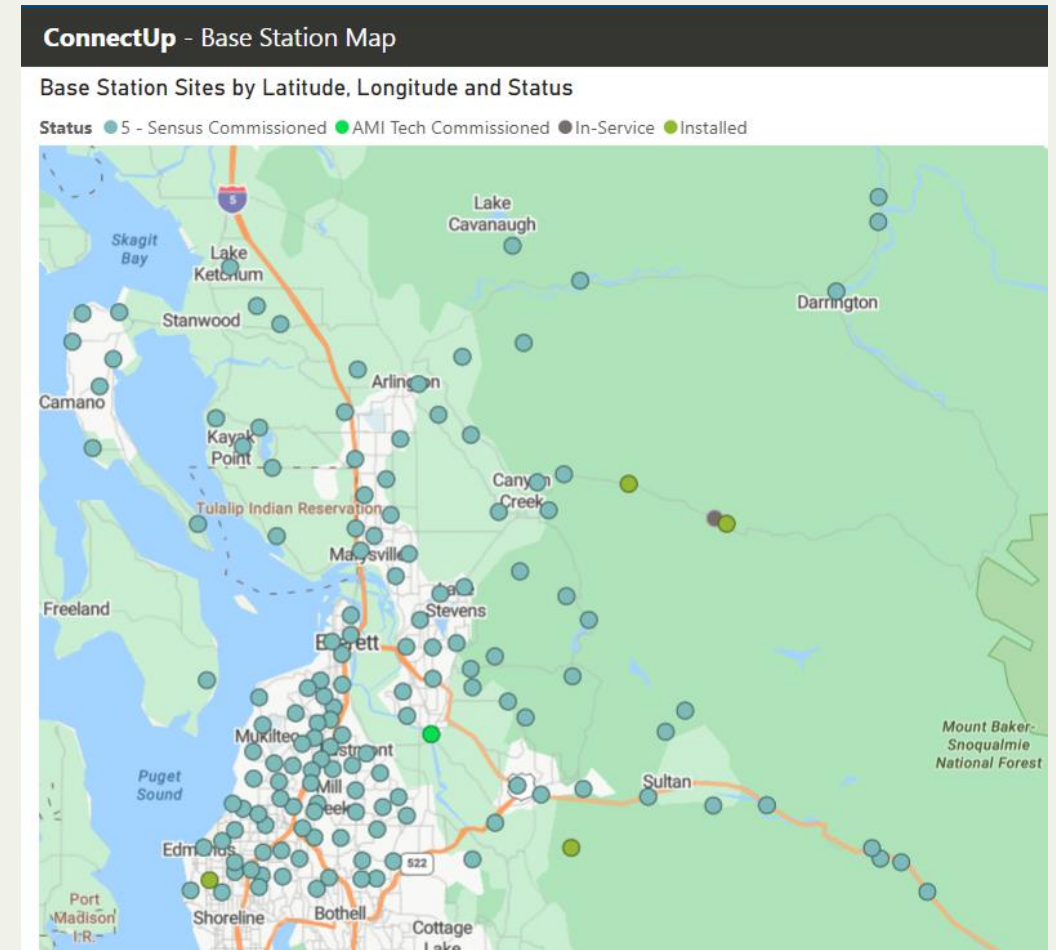
- Electric = 48k installed (~12% of total)
 - Rate = 200-700 per week (Target = 4,000 per week by July)
- Water = 14k installed (~61% of total)
 - Rate = 70-150 per week (Target = 250 per week)
- Opt Out rate = 0.32% (0.5% planned)
 - Effective rate = 0.23%
- Deployment focus area: Monroe
- Communications: 2-week postcard suspended

Total Electric Meters
Installed through 2025



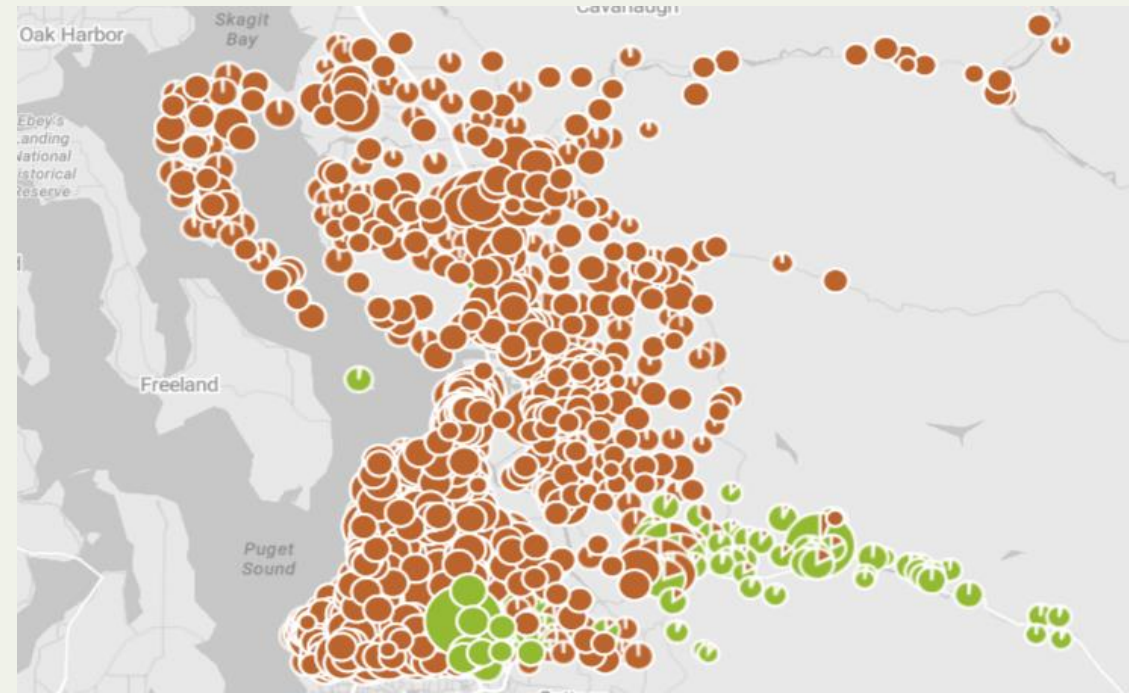
AMI Network Deployment

- Base Stations Installed = 146 out of 148 (99% complete)
 - Most challenging to permit sites remain
 - Target for completion: 2Q 2025
- Transition to daily operations and regular maintenance



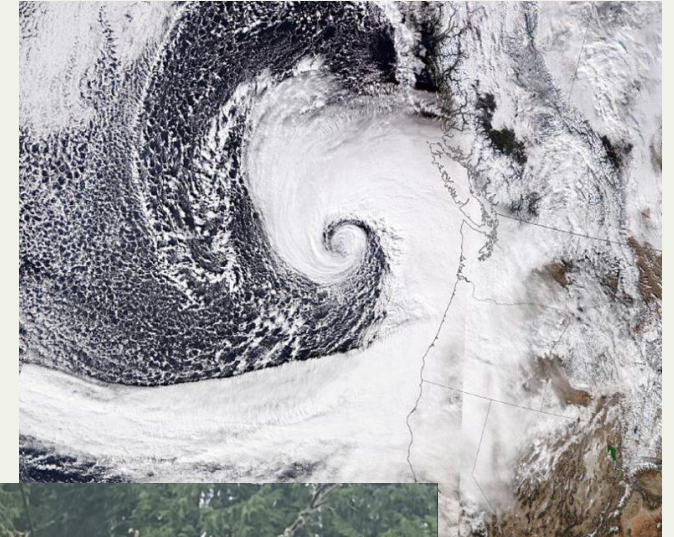
Milestone: Initial Deployment Area Testing

- Contract Milestone for Technical, Functional, & Performance testing
- 10% of meters deployed (achieved 4Q 2024)
- Target: Mid-2025 after Unified (network) upgrade
- Vendor to resolve any issues discovered

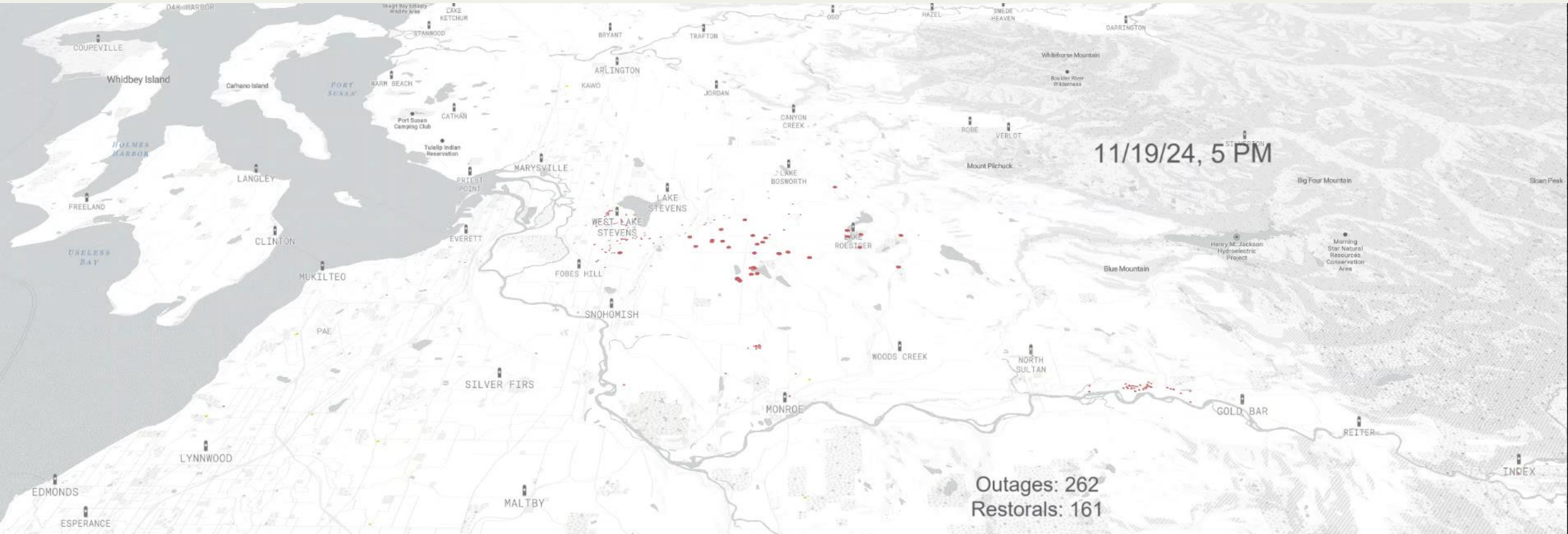


Bomb Cyclone: Performance & Lessons

- November 19-26, 2024
- At 4pm, saw first 100 meters out in Sultan and Lake Stevens
- By midnight, over 18,000-meter outages recorded & 32 base stations running on battery power
- Over the next 5 days:
 - Over 21,000-meter outages recorded
 - 13,000-meter pings triggered (manual and automatic)
 - 13 base stations went completely offline



Bomb Cyclone: Playback



Bomb Cyclone: Lessons

- Reminder: AMI is a “lossy” network
- Not all meters can communicate outage when large numbers of meters go out at once (network traffic congestion)
- Meter ping performance struggled with congestion, but was still useful, especially for clean-up
- Base station battery life impacted by scheduled battery testing
- Estimated bills challenging after storm



Connect Up 2.0

- Self-serve data
- AMI data feed for grid planning (nearly ready)
- MySnoPUD now shows interval costs in addition to KWh
- Outage
 - Useful for nested outage identification
 - Mitigating limitations of current Outage Management System
- Researching Energy Efficiency opportunities
- Transformer Overload report active
- AMI Substation Meters
- SnoSmart Support

Questions?





Transmission and Resource Remarketing

Ian Hunter – Power Analyst
March 18, 2025

Previous Presentation: January 21, 2025

Briefing Purpose and Agenda

- The purpose of this briefing is to provide an update on the remarketing effort for transmission and energy resources.
- **Agenda**
 - Review of Remarketing effort and Request for Offers (RFO).
 - Where are we in the RFO process?
 - What are the expected next steps?
- There is no decision required from the Commission today.

Background and Review

- As the PUD transitions to a new Bonneville Power Administration (BPA) power and transmission product, certain assets surplus to our needs will be available for remarketing.
- Remarketing these power and transmission assets will help maintain our future flexibility while keeping costs low for our customers.
- The PUD solicited offers on our available asset portfolio via a RFO on January 6, 2025.

What resources were part of the RFO?

- **Power:**
 - Wind Purchase Power Agreements (Hay Canyon, Wheat Field, White Creek).
 - Small Hydro for a FY26-FY28 term (Hancock, Calligan).
 - The PUD's BPA contract would allow these resources to return to load service in FY29.
- **Transmission:**
 - ~550 MW of PTP Transmission across multiple paths.
 - A bidirectional share of the Northwest AC Intertie (NWACI or 3rd AC).
 - 42 MW North to South capacity.
 - 32 MW South to North capacity.

How did we structure the RFO?

- The RFO was open from January 6, 2025, through January 31, 2025.
- Bidders were allowed to provide offers on some or all of the available resources.
- Bidders were required to bid on each available resource separately.
- The PUD held a Respondent's Conference on January 16, 2025, for any interested party to ask questions directly.
 - The PUD also responded to written questions, making all questions and answers available to all parties.

Results of the RFO

- The PUD received an unprecedented volume of offers across its available portfolio from more than a dozen counterparties.
- Staff developed an analysis framework to identify the highest value offers both in terms of net present value and adjusting for varied-duration sales.
- Utilizing this analysis, the PUD has identified and contacted finalists for each offered resource.

Next Steps

- While negotiations are ongoing, staff cannot discuss specific prices or revenues except to say that we anticipate the combination of sales will result in significant benefit for our ratepayers and positive budget implications.
- As negotiations with individual counterparties result in finalized contracts, each contract will be brought to the Commission for consideration and a recommendation regarding execution.



Questions?



Post-2028 BPA Power Contract Status Update

March 18, 2025

Marie Morrison, Utility Analyst IV, Power Supply

Prior Presentations: October 18, 2022, April 4, 2023, May 21, 2024

Objective

- Informational Briefing Only
- No decisions needed from Commission today

Agenda

- Background
- District Priorities and Outcomes
- Next Steps

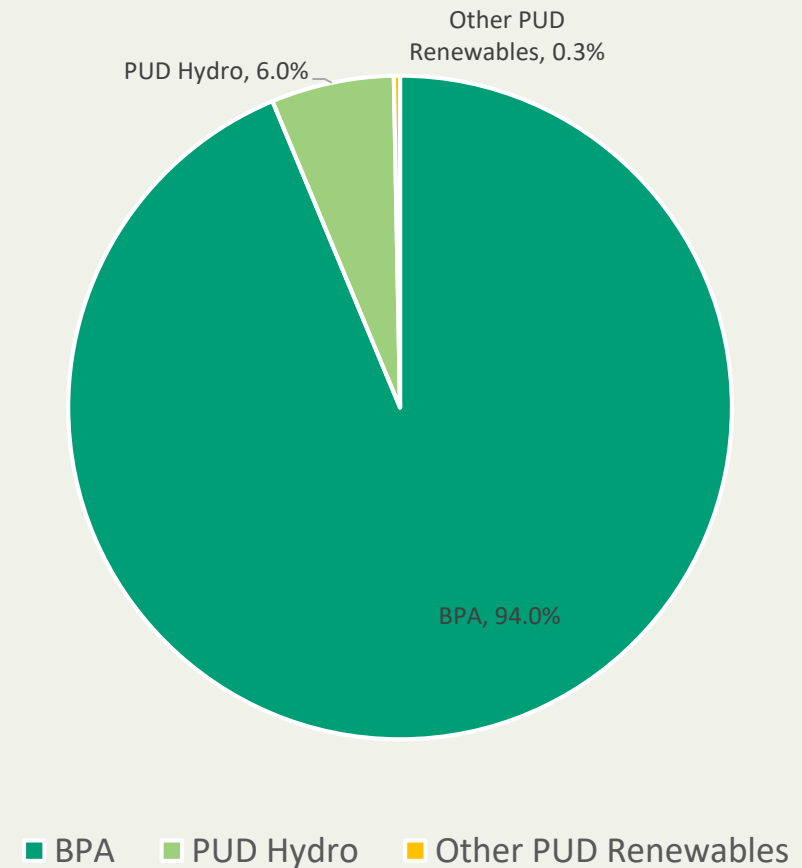
Background

- BPA is self-funded; BPA covers its costs by selling its products and services.
- BPA primarily markets wholesale electric power from 31 federal hydroelectric dams in the Northwest.
- Under Section 5(b) of the Pacific Northwest Electric Power Planning and Conservation Act, BPA is statutorily obligated to offer contracts to sell power to meet the needs of public power utilities.
- Historically, the PUD has been BPA's largest Power customer.
- The PUD and BPA have an existing Long-Term Power contract that is set to expire on September 30, 2028. BPA and customers have been working on the successor to that contract.
- **Several Workstreams with BPA:** Since early 2022, the PUD has been engaged in all BPA processes to establish new policies, contract terms and conditions (Provider of Choice), and a new Public Rate Design Methodology (PRDM).

Background

- The PUD spends roughly \$250M per year on BPA Power.
- Historically, a 1% increase in BPA Power costs = ~0.5% increase in PUD customer costs.
- Post-2028, the outcome of these contracting workstreams (e.g., Provider of Choice, PRDM) will shape future costs.
- The PUD is also in the process of changing BPA Power products from the Block/Slice product to the Load-Following product to minimize future costs and enhance power portfolio adequacy.

Forecast 2026 PUD Power Supply

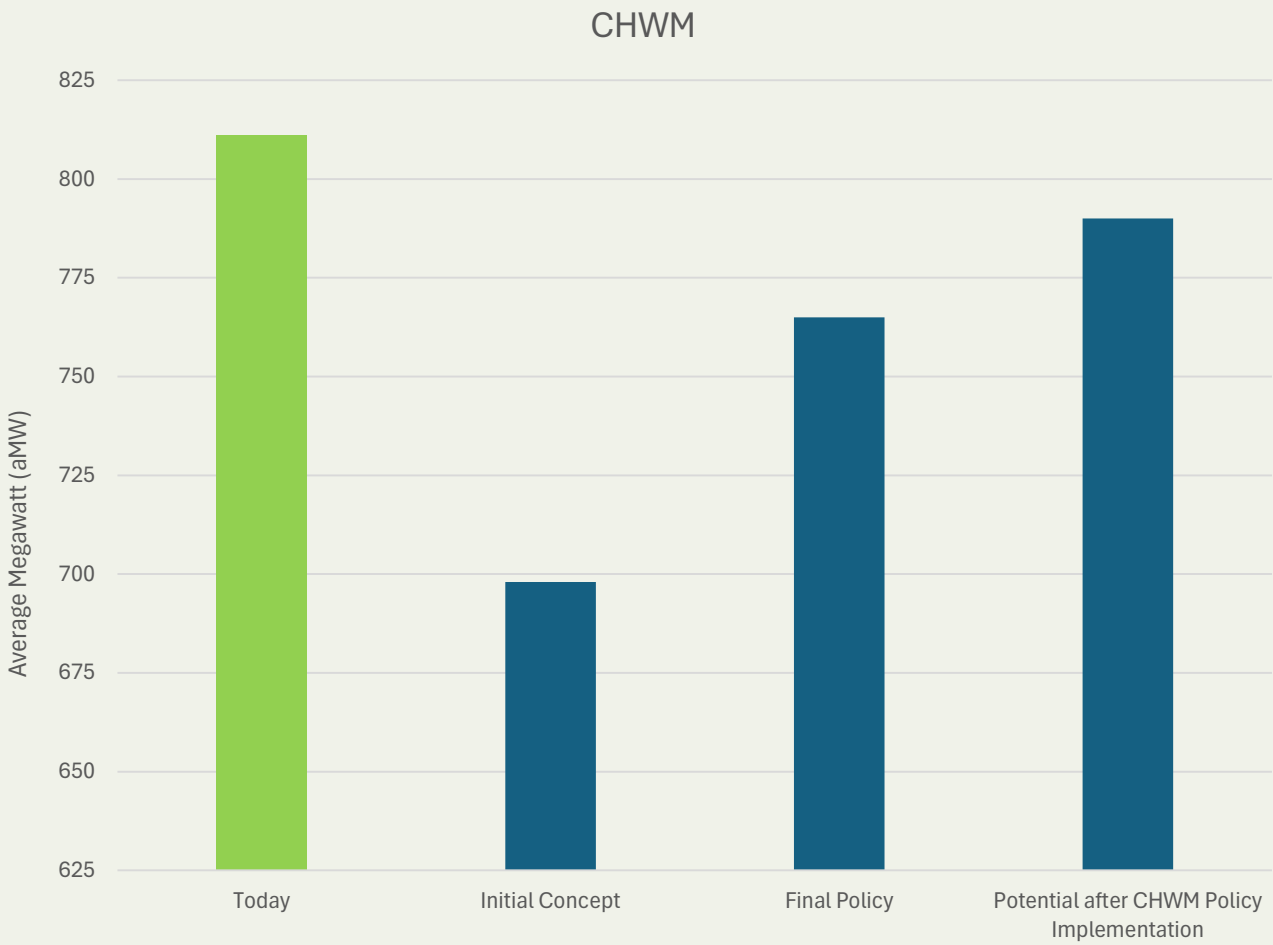


PUD Post-2028 Priorities : The 4 Cs

- **Contract High Water Mark (CHWM):**
 - Key Point: CHWM-sets the PUD's access to low-cost BPA Power.
 - Goal: The PUD seeks largest practical, principled allocation from BPA.
- **Carbon:**
 - Key Point: Carbon free energy is non-emitting energy.
 - Goal: The PUD seeks a 100% clean (carbon-free) BPA Power product that enables compliance with state requirements.
- **Capacity:**
 - Key Point: Capacity is the ability to provide power hour by hour when needed.
 - Goal: The PUD seeks sufficient clean capacity to meet load service needs across BPA Power products.
- **Cost:**
 - Key Point: PRDM establishes a rate design to allocate costs to BPA customers.
 - Goal: The PUD desires a durable contract at low cost.

Contract Allocation

The PUD seeks largest practical, principled allocation.



- *Understanding CHWM: CHWM allocation is our access to low-cost BPA Power.*
- **Why is this a priority?** PUD Loads continue to grow.
- **Post-2028 Anticipated Provider of Choice Policy Outcomes:**
 - Our expected allocation is up 13% from Initial Proposal.
 - Potential overall savings relative to Initial Proposal is estimated at ~\$348M over the life of the contract.

Carbon

The PUD seeks 100% clean BPA Power product that meets compliance requirements.

- **Why is this a priority?**
 - PUD has regulatory compliance requirements.
 - Renewable Energy Credits (RECs) are tradable certificates of proof of one MWh of an eligible renewable resource.
- **Post-2028 Anticipated Provider of Choice Policy Outcomes:**
 - New REC allocation policy tied directly to MWh purchased works well for PUD.
 - New policy to establish multiple Tier 2 Power options create more options for cleaner power to augment Tier 1 Power.

Understanding Tiered Rates for BPA Power:

- **Tier 1 Power** is an at-cost allocation of the existing BPA system. Tier 1 limits for BPA customers are established in CHWM.
- **Tier 2 Power** options serve load above CHWM limits. BPA will offer short-term, long-term, and resource-specific Tier 2 options.

Capacity

The PUD seeks sufficient clean capacity to meet load service.

- *Understanding Capacity: The ability to provide power hour by hour when needed.*
- **Why is this a priority?** In recent years, the PUD has experienced seasonal capacity deficits under the Block/Slice product.
- **Post-2028 Anticipated Provider of Choice Policy Outcomes:**
 - Our change to Load Following (LF) provides sufficient clean capacity that BPA is obligated to provide.
 - Other BPA Power products have reduced, or challenging capacity attributes under Provider of Choice, making them less attractive.

Cost

The PUD desires a durable contract at low cost.

- *Understanding PRDM: PRDM is BPA’s new rate design methodology that addresses cost allocation applicable to BPA’s Preference Customers.*
- **Why is this a priority?** Low, stable prices from BPA provide stability for our customers.
- **Post-2028 Anticipated Provider of Choice Policy Outcomes:**
 - Proposed new rate design expected to result in rate savings, everything else being equal.

Rate Period	Current Methodology	PRDM Net Effective Rate	Net Increase (Decrease)
BP-29	34.29	33.49	-2%
BP-31	34.29	33.39	-3%
BP-33	34.29	33.29	-3%
BP-35	34.29	33.20	-3%
BP-37	34.29	33.11	-3%
BP-39	34.29	33.02	-4%
BP-41	34.29	32.94	-4%
BP-43	34.29	32.86	-4%

Next Steps

- Final stage of Post-2028 Provider of Choice Contract Development.
- Formal Contract and Product Request from PUD is due to BPA end of June 2025.
- CHWM Policy implementation.
- Final PRDM adoption process.



BUSINESS OF THE COMMISSION

Meeting Date: March 18, 2025

Agenda Item: 4

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: March 18, 2025

Agenda Item: _____

TITLE

Disposal of Surplus Property – 2nd Quarter 2025

SUBMITTED FOR: Public Hearing and Action

Materials Management & Warehouse

Claudio Lazar

5005

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth on Exhibit "A" that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrapped, junked, paid for disposal or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the Second Quarter of the year 2025. The materials listed on Exhibit "B" include scrap metal and obsolete/scrap substation inventory.

List Attachments:

Exhibit A

Exhibit B

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2025

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Vehicle #2005: 2004 Chevrolet 1500; VIN: 1GCEC14T54Z302117; 172,018 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5878	2005	\$23,551.70	\$500.00	Sell
2.	Vehicle #2513: 2007 Chevrolet 2500HD; VIN: 1GCHC24K67E578246; 125,404 miles; This vehicle's age and maintenance cost have reached its replacement criteria.	S-5879	2007	\$28,403.55	\$2,500.00	Sell
3.	Vehicle #3032: 2012 Nissan NV 2500SV; VIN: 1N6BF0LY8CN116849; 154,611 miles. This vehicle's age and maintenance cost have reached its replacement criteria.	S-5880	2012	\$39,889.11	\$3,250.00	Sell
4.	Vehicle #3043: 2014 Dodge Ram Tradesman; VIN: 2C4JRGAG9ER380211; 153,243 miles; This vehicle's age and maintenance cost have reached its replacement criteria.	S-5881	2014	\$27,382.28	\$1,600.00	Sell

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2025

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
5.	Canon iPF765 36" Single Roll Plotter: Plotter is still in working condition but no longer meets the needs of the District; Equipment was replaced with a new HP4700 Scanner/Printer unit. ID No. CS9141N; SN: AAGW0669.	S-5882	N/A	N/A	\$100.00	Sell/Scrap
6.	AP30 Phase Trakker Field Unit: Tool No. 7687; SN: 1661/IN0278; Manufacturer: EDM INTERNATIONAL; MR: 286215; PO: 84137. Unit is worn out; The manufacturer no longer supports this model.	S-5883	N/A	N/A	N/A	Junk
7.	Le ROI Air Compressor: SN: R7OA05597; This equipment, including the tank, compressor, and lesson motor, are non-serviceable. The equipment was previously in service at our Operations Transportation building and was replaced due to being end-of-life and non-serviceable.	S-5885	N/A	N/A	\$175.00	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2025

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
8.	Motorola SmartNet 900 MHz Land Mobile Radio System: This equipment has been removed and is ready for disposal. SNOPUD is believed to be the last entity using a SmartNet system in the 900 MHz band, so there are no known potential buyers. The system will be disposed of in two phases: Phase 1 - Core System, and Phase 2 - Subscriber Units. This request is for the Phase 1 surplus equipment.	S-5886	Various	\$12,699,268.23	N/A	Scrap/ Pay for Disposal
9.	Megger Digiphone Plus: SN: 11041380071; This equipment was purchased in 2013. This equipment is surplus because the Line Department now uses different locating equipment.	S-5887	2013	\$ N/A	\$500.00	Sell

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2025

EXHIBIT B

QUARTERLY SALVAGE MATERIALS BID AWARD RECOMMENDATION FOR APPROVAL

The successful Bidder for the 2nd QUARTER SALVAGE MATERIALS BID 2025 is: Sutter Metals.

This contract covers the scrapping of SALVAGE materials (Aluminum, Steel, Brass, Copper, etc.) This contract begins April 1, 2025, and ends June 30, 2025. The bid is for the loading, hauling, transporting and recycling of all salvage metals that are being scrapped in the 2nd Quarter 2025.

The District expects to scrap approximately 3,000 lbs. of Bare AL, 25,000 lbs. of WP AL, 35,000 lbs. of Steel, 2,000 lbs. of Meters, 500 lbs. of Brass, 1,000 lbs. of Cont. Brass, 2,000 lbs. of Bare CU, and 4,000 lbs. of WP CU.

The receiving facilities that will be recycling or disposing of meters must meet all applicable local, state, and/or federal regulations. All scrapped material shall be recycled, and non-recyclable material shall be disposed of in an environmentally friendly manner.

We received 4 (four) bids in total. Sutter Metals submitted the high bid. The staff recommends awarding the 2nd QUARTER 2025 SALVAGE MATERIALS BID to Sutter Metals.

SURPLUS PROPERTY RECOMMENDATIONS

2nd QUARTER 2025

EXHIBIT B

SURPLUS SUBSTATION EQUIPMENT BID AWARD RECOMMENDATION FOR APPROVAL

The successful Bidder for the SURPLUS SUBSTATION EQUIPMENT CALL FOR BIDS for the 2nd Quarter 2025 is: Transformer Technologies.

This contract states that Transformer Technologies will pay Snohomish County PUD the amount of \$1,500.00 for the removal, transport and recycling (including residual oil and all electrical components) of Substation transformer (K-105) 1966 General Electric stored in the Snohomish County PUD's Operations Center in Everett, WA.

The receiving facilities that will be recycling or disposing of the substation transformer must meet all applicable local, state, and/or federal regulations. All scrapped material shall be recycled, and non-recyclable material shall be disposed of in an environmentally friendly manner.

We received 2 (two) bids in total. Transformer Technologies submitted the highest bid. The staff recommends awarding the SURPLUS SUBSTATION EQUIPMENT BID to Transformer Technologies.



BUSINESS OF THE COMMISSION

Meeting Date: March 18, 2025

Agenda Item: 6A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: March 18, 2025

Agenda Item: 6B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

March 2025

March 5 - 6:

Public Power Council (PPC) Meetings
Portland, OR
(Logan/Altamirano-Crosby)

March 6:

New Employee Orientation Program
Virtual 8:45 a.m. – 10:00 a.m.
(Olson)

March 7:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual
(Logan/Olson/Altamirano-Crosby)

March 12:

Lake Stevens Chamber
Lake Stevens, WA 11:30 a.m. – 1:00 p.m.
(Olson)

March 20:

Camano Island Chamber
Camano Island, WA 11:30 a.m. – 1:00 p.m.
(Logan)

March 2025

March 22:

North County Office Ribbon Cutting
Arlington, WA 11:30 a.m. – 2:30 p.m.
(Logan/Olson/Altamirano-Crosby)

March 26 - 27:

Energy Northwest (ENW) Board of Directors Meeting
Richland, WA
(Logan)

March 27:

Greater Everett Chamber: State of the City
Everett, WA 4:00 p.m. – 7:00 p.m.
(~~Logan~~/Olson/Altamirano-Crosby)

March 28:

Marysville Tulalip Chamber: State of the County
Marysville 7:30 a.m. – 9:00 a.m.
(Logan)

Commissioner Event Calendar – 2025

April 2025

April 1:

Water Utility Tour

Water Department

Lake Stevens, WA 9:00 a.m. – 12:00 p.m.

(Altamirano-Crosby)

April 2 - 4:

Public Power Council (PPC)/ Pacific Northwest

Utilities Conference Committee (PNUCC) Meetings

Virtual

(Logan/Olson/Altamirano-Crosby)

April 14:

Jackson/Youngs Creek Tour

Sultan, WA 8:30 a.m. – 3:45 p.m.

(Altamirano-Crosby)

April 21:

Hancock/Calligan/Qualco Tour

Snoqualmie, WA 8:30 a.m. – 4:00 p.m.

(Altamirano-Crosby)

April 28:

Snohomish/Monroe/Lynnwood Office Tours

8:00 a.m. – 12:00 p.m.

(Altamirano-Crosby)

April 2025

Commissioner Event Calendar – 2025

May 2025

May 7 - 9:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

May 19 - 22:

Northwest Public Power Association (NWPPA)
Annual Meeting - Santa Rosa, CA
(Logan/Altamirano-Crosby)

May 2025

Commissioner Event Calendar – 2025

June 2025

June 4 - 5:

Public Power Council (PPC) Meetings Portland, OR

June 6 - 12:

American Public Power Association (APPA) National
Conference - New Orleans, LA
(Logan/Altamirano-Crosby)

June 2025

Commissioner Event Calendar – 2025

July 2025

July 11:

Pacific Northwest Utilities Conference Committee

(PNUCC) Meeting

Virtual

July 2025

Commissioner Event Calendar – 2025

August 2025

August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

August 2025

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings
Portland, OR

September 5:

Pacific Northwest Utilities Conference Committee
(PNUCC) Meeting
Virtual

September 2025

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Meetings
Portland, OR

October 2025

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest
Utilities Conference Committee (PNUCC) Annual
Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

December 2025

December 2025

****For Planning Purposes Only and Subject to Change at any Time****

RESOLUTION NO. _____

A RESOLUTION Recognizing the Dedicated Service of Senior
Counsel Shawn J. Aronow

WHEREAS, Ms. Aronow has served as Assistant General Counsel (now Senior Counsel) for Public Utility District No. 1 of Snohomish County (the “District”) since July 9, 2012, and has also served as interim General Counsel; and

WHEREAS, Ms. Aronow has dedicated her career to the practice of law, demonstrating an unwavering commitment to justice, integrity, and service to the community; and

WHEREAS, throughout the past 12 years with the District, Ms. Aronow has provided exemplary legal counsel, advocating for the District, the Commission, and the employees with the utmost professionalism, expertise, and compassion; and

WHEREAS, Ms. Aronow has significantly contributed to the success of the District through her leadership and guidance to the Generation and Water Utility teams; and

WHEREAS, Ms. Aronow has been a critical partner on numerous construction, maintenance, and relicensing projects associated with the Woods Creek Hydroelectric Project, Hancock Creek Hydroelectric Project, Calligan Creek Hydroelectric Project, and Jackson Hydroelectric Project, all of which improved the reliability and longevity of the District’s clean, renewable generating fleet; and

WHEREAS, Ms. Aronow was an instrumental leader in the District’s tidal energy project, the first deep-water tidal energy array licensed by the Federal Energy Regulatory Commission (FERC) after a seven-year licensing process that engaged local, state and federal regulatory agencies, environmental groups, the marine industry and others; and

WHEREAS, Ms. Aronow has helped the Water Utility, and its nine separate community water systems, navigate complex system expansions, construction and maintenance projects, easement and land use issues, permitting negotiations, and long-term financing; and

WHEREAS, Ms. Aronow has demonstrated a strong commitment to supporting others, and the principles of fairness and equity, through her volunteerism on the District's Inclusion Committee, Safety Committee, Benefits Advisory Committee, and Environmental Stewardship Committee (formerly the Environmental Advisory Team); and

WHEREAS, Ms. Aronow has consistently upheld the highest ethical standards in everything that she does and has made significant contributions to the District and the communities it serves.

NOW, THEREFORE, BE IT RESOLVED, on behalf of the District and its customers, the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, extends its heartfelt thanks to Shawn J. Aronow for her distinguished career and tireless efforts on behalf of the District, and extends its best wishes to Ms. Aronow in her retirement.

PASSED AND APPROVED this 18th day of March, 2025.

President

Vice-President

Secretary

BUSINESS OF THE COMMISSION

Meeting Date: March 18, 2025

Agenda Item: 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	Allison Morrison	8037
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<i>Department</i>	<i>Contact</i>	<i>Extension</i>
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Date of Previous Briefing:

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation ☐ Incidental (Information) ☐ Monitoring Report
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies Review and DEI Education Workshop

To Be Scheduled

- Time of Day Rates

Governance Planning Calendar – 2025

March 4, 2025

- Media
- Legislative
- Sound Everett Community Solar Project Update
- 2024 Safety Report
- Governance Planning Calendar

March 13, 2025

Special Meeting:

- Board Retreat – Policy Training

Governance Planning Calendar – 2025

March 18, 2025

- Legislative
- Connect Up Quarterly Update
- SnoSMART Program Update
- Energy Independence Act Savings
- 2024 Customer Assistance and Energy Burden Reduction Report Out
- Resource Remarketing Update
- BPA Provider of Choice Update
- Public Hearing and Action
 - Disposal of Surplus Property – 2nd Quarter
- Governance Planning Calendar

March 22, 2025

Special Meeting:

- North County Office Ribbon Cutting

Governance Planning Calendar – 2025

April 8, 2025

- Media
- Legislative
- 2025 IRP: Phase 2
- TREE Power Program Update
- Legislative Closing Report
- REC Procurement Overview
- Governance Planning Calendar

April 22, 2025

- Community Engagement
- Legislative
- Water Supply Update
- Energy Risk Management Report
- 2025 Audit Results Public Utility District No. 1 of Snohomish County
- BPA Contract and Product Request Briefing
- East County Community Office Update
- 2025 – 2026 Insurance Renewal
- Monitoring Report:
 - 4th Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2025

April 26, 2025

Special Meeting:

- Energy Block Party

Governance Planning Calendar – 2025

May 13, 2025

- Media
- Legislative
- Post Legislative Session Debrief
- Enterprise Risk Management (ERM) Updates and Policy Statement Introduction
- Strategic Plan – Quarterly Update
- Monitoring Report:
 - 1st Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2025

June 3, 2025

- Media
- Legislative
- Governance Planning Calendar

June 17, 2025

- Connect Up Quarterly Update
- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

July 15, 2025

- Water Supply Update
- Energy Risk Management Report
- Monitoring Report:
→Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2025

August 5, 2025

- Media
- Legislative
- Monitoring Report:
→ 2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 19, 2025

- Strategic Plan – Quarterly Update
- 2026 Budget – Report of Filing and Notice of
Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2025

September 9, 2025

- Media
- Legislative
- Connect Up Quarterly Update
- Governance Planning Calendar

September 23, 2025

- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

October 6, 2025

- Media
- Legislative
- Public Hearing:
→ Open 2026 Proposed Budget Hearing
- Governance Planning Calendar

October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Governance Planning Calendar

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Community Engagement
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
 - Adopt 2026 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

December 16, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

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February

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August

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September

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October

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November

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December

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21	22	23	24	25	26	27
28	29	30	31			

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EXECUTIVE SESSION

Tuesday, March 18, 2025

Reviewing of Negotiations on the Performance of a Public Bid Contract –
Approximately 30 Minutes

EXECUTIVE SESSION

Tuesday, March 18, 2025

Discussion of Current or Potential Litigation – Approximately 30 Minutes.