

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**March 4, 2025**

**CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link:  
<https://us06web.zoom.us/j/81850482857?pwd=V4GZTGqFSbbXCwVu3DezHoeAL19kVe.1>
- Dial in: (253) 215-8782
- Meeting ID: 818 5048 2857
- Passcode: 878372

**1. RECOGNITION/DECLARATIONS**

- A. [Employee of the Month for March – J.D. Daniel](#)

**2. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand and \*6 to unmute.”

**3. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of February 18, 2025](#)  
B. [Bid Awards, Professional Services Contracts and Amendments](#)  
C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**4. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates  
1. [Media](#)  
2. [Legislative](#)  
3. Other  
B. [South Everett Community Solar Update](#)  
C. [Safety - Looking Back and Looking Ahead](#)

**5. CEO/GENERAL MANAGER REPORT**

**Continued →**

**6. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [January 2025 District Dashboard](#)
- D. [2024 Treasury, Budget, and Project Results - December](#)

**7. GOVERNANCE PLANNING CALENDAR**

- A. [Governance Planning Calendar](#)

**ADJOURNMENT**

March 5 – 6, 2025:

Public Power Council (PPC) Meetings – Portland, OR

March 7, 2025:

Pacific Northwest Utilities Conference Committee (PNUCC) Meeting – (Virtual)

The next scheduled regular meeting is March 18, 2025

**Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611**



## BUSINESS OF THE COMMISSION

Meeting Date: March 4, 2025

Agenda Item: 1

### TITLE

Employee of the Month for March – J. D. Daniel

### SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input checked="" type="checkbox"/>

### ACTION REQUIRED:

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

J.D. kicked off his career at Snohomish County Public Utility District (PUD) on May 12, 1992, as an Apprentice Lineman. From 1992 to 1996, he climbed the ranks through the Apprentice Lineman steps. By January 1996, J.D. had earned a promotion to Journeyman Lineman.

Over the next few years, J.D. took on several temporary promotions, including Journeyman Lineman In-Charge/Underground Services, Line Foreman, and Outside Service Lineman. These roles highlighted his strong support for his colleagues and his leadership skills.

In 2014, J.D. officially became a Line Foreman. Then, in May 2017, he transitioned to an Outside Service Lineman. In 2024, he was promoted to Line Construction General Foreman, a position he still holds today.

J.D. will be presented by his manager Cassie Dahlbeck, Operations Superintendent.

*List Attachments:*

Employee Profile

## **Congratulations to J.D. Daniel, our March Employee of the Month**

**J.D. Daniel** has seen his share of storms during his 30-plus years at the PUD. However, last November's bomb cyclone was his first serving as a Line Construction General Foreman for East Snohomish County. Less than a year into his new role, J.D. sprang into action during the storm, ensuring work was completed as quickly and, more importantly, as safely as possible. He had a goal to get everyone's power on and all of his workers home by Thanksgiving. He accomplished that goal, and his quick thinking greatly sped up our restoration efforts and earned J.D. the March Employee of the Month award.

"J.D. single-handedly saved the PUD one to two days on this storm with his work in East County," said **Mark Flury**, Senior Manager, Transmission & Distribution, System Operations & Engineering. "And the storm cost us upwards of \$2 million per day. He planned and managed anywhere from 5 to 15-line crews at any one time to work as efficiently as possible. His knowledge of the service area and PUD work practices, combined with efficiency and safety, was invaluable and does not even begin to describe his value and the effort he contributed."

"In the bomb cyclone alone, just his knowledge and ability to quickly project future needs and what would have to happen down the line was invaluable," said **Cassie Dahlbeck**, Operations Superintendent. "Just knowing where to place everybody at the right time and the right moment, moved everything along so fast."

The bomb cyclone brought rain and heavy winds with some gusts over 70 miles per hour. The damage was widespread throughout our service territory with East Snohomish County getting hit particularly hard. At the peak of the storm, 135,000 outages were reported.

Factoring in PUD and mutual aid crews, J.D. was managing anywhere from 5 to 15-line crews at one time and ensuring everyone was following proper safety procedures. He mapped out the work to be as efficient as possible, and even drove each Foreman personally to show them their clearance points so that everyone was on the same page.

"There was a whole lot of damage," J.D. said. "There was a lot of juggling to try to get the crews in the right spots and to get things done as quickly and efficiently as possible. The East County team worked so hard during all of that. It wasn't me; it was everybody working together."

When he's not dealing with a generational storm, J.D. is still taking care of business for the Snohomish and Monroe offices. He's known as a hard worker, a little bit of a joker and somebody that has strong relationships with everyone.

"J.D. is selfless and works hard every day to make sure everyone is successful, while taking no credit himself," said **Aaron Janisko**, Senior Manager, Regional Design and Construction Services. "He simply wants our employees to be successful and our customers to be taken care of safely and efficiently. J.D. is extremely positive and has a can-do attitude that spreads to everyone around him."

"J.D. keeps my head on for me," Cassie added. "If it wasn't for him communicating and keeping things moving and the support, he does for the crews we'd be in a mess. He's just taken it to



another level. It wouldn't be possible to have both offices running as efficiently as they do without him."

To illustrate J.D.'s level of thoughtfulness, Cassie described how he customized her side of his truck to make her more comfortable.

"We drive around during storms and I'm a very cold person and he runs very hot." Cassie said. "I have the heater cranked up and his head's hanging out the window in the cold because he's so warm. He's customized my side of the truck because my phone flies off his dash. He's got me a phone holder and hand warmers. If he could, he'd probably put a curtain or a barrier between us."

J.D., who has also served as a Lineman, Foreman and Serviceman during his career at the PUD, said his favorite part of the new General Foreman role is the variety. He likes working with everyone from the Line Crews to Customer Engineers to make sure everything goes as smoothly as possible.

He does expect a little ribbing coming his way after receiving this award but is thankful to be honored. He stated, multiple times, that the recognition should extend to others beyond just him.

"They're great. I have a good team of people that I work with." J.D. said. "This should be recognition for them too."

**COMMENTS FROM THE PUBLIC**



## BUSINESS OF THE COMMISSION

Meeting Date: March 4, 2025

Agenda Item: 3A

### TITLE

Approval of the Minutes for February 18, 2025

### SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*

Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**February 18, 2025**

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The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Julieta Altamirano-Crosby, Secretary; CEO/General Manager John Haarlow; Acting Chief Legal Officer Paul McMurray; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. COMMENTS FROM THE PUBLIC**

The following public provided comments:

- Willie Russell

**2. CONSENT AGENDA**

A. Approval of Minutes for the Regular Meeting of February 4, 2025

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Miscellaneous No. 4500096477 with Ivoxy Consulting, LLC

Miscellaneous No. 4500096637 with SAP America, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations:

CONTRACTS:

Contract No. 4600004465 with TechPower Solutions, Inc.

AMENDMENTS:

None

Sole Source Purchase Recommendations:

Purchase Order No. 4500096601 with Wesco/Anixter, Inc.

Emergency Declarations, Purchases and Public Works Contracts:

February 11, 2025, Declaration of an Emergency for Equipment Failure Energy Biodigester

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Small Works Roster No. CW2257650 with Xylem 1, LLC

Contract Acceptance Recommendations:

Public Works Contract No. CW2254281 with Davey Tree Surgery Company

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 2A – Approval of Minutes for the Regular Meeting of February 4, 2025; 2B – Bid Awards, Professional Services Contracts and Amendments; and 2C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

### **3. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

CEO/General Manager John Haarlow introduced the new Chief Operations Officer Amy Carstens to the Board.

A. Updates

1. Legislative. State Government & External Affairs Specialist Ryan Collins provided a presentation on the key legislation report.
2. Other. There were no other updates.

B. Strategic Plan Quarterly Update

Senior Program Manager Laura Lemke provided a semi-annual update on the 2023-2027 Strategic Plan implementation. Information included a review on the background and development of Strategic Plan, Key Performance Metrics, Q3-Q4 2024 Key Achievements, and Q4 2024 Key Achievements by Strategic Objective.

### **4. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

### **5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. Consideration of a Resolution Authorizing the Chief Customer Officer, Customer and Energy Services, of Public Utility District No. 1 of Snohomish County to Execute Amendment No. 4 to the Agreement 2019-20 Low Income Weatherization and Energy Savings Agreement With Snohomish County and Ratifying the Increase in Incentives for Certain Energy Efficiency Measures

A motion unanimously passed approving Resolution No. 6210 authorizing the Chief Customer Officer, Customer and Energy Services, of Public Utility District No. 1 of Snohomish County to execute amendment No. 4 to the agreement 2019-20 Low Income Weatherization and Energy Savings agreement with Snohomish County and ratifying the increase in incentives for certain energy efficiency measures.

- B. Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute all Necessary Documents to Purchase Certain Real Property (Tax Parcel Number 00394406501500) With an Address of 8505 172nd Street NW, Stanwood, Washington

A motion unanimously passed approving Resolution No. 6211 authorizing the Manager, Real Estate Services, to execute all necessary documents to purchase certain real property (tax parcel number 00394406501500) with an address of 8505 172<sup>nd</sup> Street NW, Stanwood, Washington.

## **6. COMMISSION BUSINESS**

- A. Commission Reports

The Board reported on Commission related topics and Board related events.

- B. Commissioner Event Calendar

Commissioner Altamirano-Crosby requested to attend the Lynnwood Chamber meeting on Friday February 21, 2025.

- C. Consideration of a Resolution Approving the Second Amendment to Amended Employment Agreement Between Public Utility District No. 1 of Snohomish County and John A. Haarlow

A motion unanimously passed approving Resolution No. 6212 approving the second amendment to amended employment agreement between Public Utility District No. 1 of Snohomish County and John A. Haarlow.

## **7. GOVERNANCE PLANNING**

- A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

**EXECUTIVE SESSION**

The Regular Meeting recessed at 10:40 a.m. and reconvened at 10:50 a.m. into Executive Session to discuss Computer and Telecommunications Security Risk Assessments, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Julieta Altamirano-Crosby; CEO/General Manager John Haarlow; Acting Chief Legal Officer Paul McMurray; Clerk of the Board Allison Morrison; and other District staff. At 11:49 a.m. the Executive Session was extended 8 minutes. The Regular Meeting adjourned immediately upon conclusion of the Executive Session at 11:55 a.m.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of February 18, 2025, adjourned at 11:55 a.m.

Approved this 4<sup>th</sup> day of March, 2025.

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Secretary

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President

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Vice President



## BUSINESS OF THE COMMISSION

Meeting Date: March 4, 2025

Agenda Item: 3B

### TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

### SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);  
Request for Proposal No. 25-1535-KP with Davey Tree Surgery Company



Formal Bid Award Recommendations \$120,000 and Over (Page 2);  
Request for Quotation No. 25-1529-BP with Border States Electric

Professional Services Contract Award Recommendations \$200,000 and Over;  
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;  
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 3);  
Contracts:  
Purchase Order No. 4500096957 with Schwarze Industries, Inc.  
Amendments:  
None

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Pages 4 - 12);  
Miscellaneous No. 005286 with Paymentech, LLC  
Miscellaneous No. CW2251037 with Total Landscape Corp.  
Miscellaneous No. CW2251542 with LiveView Technologies Inc.  
Miscellaneous No. CW2252455 with Resource Innovations  
Professional Services Contract No. CW2243362 with Blueberry Technologies dba Bilberry  
Professional Services Contract No. CW2247210 with Blueberry Technologies dba Bilberry  
Professional Services Contract No. CW2251203 with CAPTrust Financial Advisors  
Professional Services Contract No. CW2251486 with Robert Half International Inc.  
Professional Services Contract No. CW2254840 with Cloud Creek Systems, Inc.

Contract Acceptance Recommendations (Pages 13 – 15);  
Public Works Contract No. CW2250083 with Asplundh Tree Expert, LLC  
Public Works Contract No. CW2256371 with Davey Tree Surgery Company  
Small Works Contract No. CW2256669 with Xylem 1, Inc.

*List Attachments:*  
March 4, 2025 Report

**Public Works Contract Award Recommendation(s)**  
**March 4, 2025**

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**RFP No. 25-1535-KP**

Sultan- 12-1593, 12-1594, 12-1595,  
12-1596, 12-5004 - Transmission and  
Distribution Line Clearance

No. of Bids Solicited:	17	
No. of Bids Received:	2	
Project Leader & Phone No.:	Leon Burfiend	Ext. 5657
Estimate:	\$900,000.00	

**Description:**

This contract work consists of providing all labor, materials, and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as perform any reseedling work under and along approximately 17.1 pole miles of the District's Transmission and Distribution System near Sultan.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
<b>Award To: Davey Tree Surgery Company</b>	<b>\$814,277.00</b>
Xylem 1, Inc.	\$843,680.00

**Summary Statement:** Staff recommends award to Davey Tree Surgery Company, the low evaluated bidder, in the amount \$814,277.00, tax n/a.

**Formal Bid Award Recommendation(s) \$120,000 And Over  
March 4, 2025**

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**RFQ No. 25-1529-BP**

Overhead Bare Wire, 1272 Kcmil  
AAC 61-strand "Narcissus"

No. of Bids Solicited:	5	
No. of Bids Received:	4	
Project Leader & Phone No.:	Zeke Schellberg	Ext. 4313
Material Estimates:	\$183,825.00	

Description of procurement:  
Overhead wire for Crosswinds Substation build.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: Border States Electric</b>	<b>\$136,208.85</b>
American Wire Group	\$148,150.70
Anixter	\$142,314.46
General Pacific	\$171,405.86

Summary Statement:      Staff recommends award to Border States Electric, the low evaluated responsible bidder meeting the District's specification in the amount of \$136,208.85, plus tax.

## **Cooperative Purchase Recommendations**

### **March 4, 2025**

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State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

**CONTRACTS:**

Awarded Vendor: Schwarze Industries, Inc.	\$255,613.25
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PO 4500096957

Sourcewell 093021-SWZ

Purchase of one cab-over street sweeper to be used by the Facilities Department.

Project Lead: Joseph Dewey, Ext. 8044

**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

**MISC No. 005286**  
Electronic Payment  
Processing Services

Contractor/Consultant/Supplier:	Paymentech, LLC	
Project Leader & Phone No.:	Katrisha Farley	Ext. 8435
Amendment No.:	4	
Amendment:	\$17,051,250.00	

The electronic payment processor provides merchant services for credit/debit card and ACH (eCheck) processing of internet and telephone payments that are made through the SnoPAY program. The electronic payment processor charges the District transaction fees for authorization, processing, settling deposits, returns, chargebacks and ACH payment processing. Additional required services include processing of returns and chargebacks, online reporting and support. Card transactions are also subject to interchange, assessment and network fees that are set by the payment brands (Visa, MasterCard, etc.) and are passed through from Paymentech to the District.

This agreement was awarded after an RFP in 2013 and extended after a subsequent RFP in 2018.

The amount of the amendment is based on an estimated annual increase of 15% in processing fees during the extension of the agreement. The processing fees for such transactions are variable depending on the quantity, amount and type of credit/debit card used and include the interchange and assessment fees set by Visa and MasterCard, as well as Paymentech fees for settlement and deposit. The District has been experiencing an 8% to 16% increase in transactional cost annually.

Original Contract Amount:	\$ 1,822,500.00	
Present Contract Amount:	\$18,022,500.00	Original Start/End: 6/6/2013 – 10/31/2016
Amendment Amount:	\$17,051,250.00	Present Start/End: 6/6/2013 – 2/15/2025
New Contract Amount:	\$35,073,750.00	New End Date: 2/13/2030

**Summary Statement:** Staff recommends approval of Amendment No. 4 to add \$17,051,250.00 to the estimated contract amount with Paymentech, LLC (Paymentech) to increase the funding for estimated monthly expenses that will be incurred through February 13, 2030, and to extend the contract term to February 13, 2030. This amendment also changes the Project Leader to Katrisha Farley.

**Summary of Amendments:**

Amendment No. 1 approved by the Commission on October 18, 2016, added \$5,200,000.00 to the estimated contract amount and extended the term to October 31, 2019.

Amendment No. 2 approved by the Commission on February 5, 2019, added \$11,000,000.00 to the estimated contract amount and extended the term to February 15, 2024.

Amendment No. 3 (administrative amendment) approved on December 20, 2023 extended the term to February 15, 2025.

**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

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**MISC No. CW2251037**  
South County Landscape  
Maintenance

Contractor/Consultant/Supplier:	Total Landscape Corp.	
Project Leader & Phone No.:	Brion Henault	Ext. 1790
Amendment No.:	2	
Amendment:	\$115,552.54	

Original Contract Amount: \$108,498.00  
Present Contract Amount: \$220,684.93  
Amendment Amount: \$115,552.54  
New Contract Amount: \$336,237.47

Original Start/End: 4/1/2023 – 3/31/2024  
Present Start/End: 4/1/2024 – 3/31/2025  
New End Date: 3/31/2026

Summary Statement: Staff recommends approval of Amendment No. 2 to exercise the renewal option for year three. This will increase the Contract value by \$115,552.54 and extend the completion date to March 31, 2026. This amendment is in accordance with the contract terms and includes a 3.0% increase per CPI.

Summary of Amendments:

Amendment No.1 dated March 5, 2024, Staff recommended approval of Amendment No. 1 to increase the Contract value by \$112,186.93 and extended the completion date to March 31, 2025, to exercise renewal option for year two services. This amendment was in accordance with the Contract terms and included a 3.4% increase per CPI.

**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

**MISC No. CW2251542**  
Mobile Security Solutions  
Camera Trailers

Contractor/Consultant/Supplier:	LiveView Technologies Inc.	
Project Leader & Phone No.:	Scott Parker	EXT 8191
Amendment No.:	5	
Amendment:	\$233,708.04	

Original Contract Amount:	\$191,560.00	
Present Contract Amount:	\$405,680.00	Original Start/End: 04/28/23 – 04/27/24
Amendment Amount:	\$233,708.04	Present Start/End: 04/28/23 – 04/27/25
New Contract Amount:	\$639,388.04	New End Date: 4/27/26

Summary Statement: Staff recommends approval of Amendment No. 5 to increase the contract value by a “Not to Exceed” amount of \$233,708.04 and extend the term of the contract to April 27, 2026.

Since their deployment, these security trailers have proven effective. Each trailer is equipped with day and thermal cameras, a spotlight, blue strobe lights, and a remotely accessible talk-down speaker. This technology empowers our security department to promptly warn trespassers and ensure the safety of District property. Moreover, the trailers’ customizable design allows deployment in diverse environments, whether urban or rural. The intelligent camera systems automatically alert security officers to any suspicious activity, enhancing our operational efficiency.

Staff originally intended to release an RFP for these services but will now convert this agreement to link with a NASPO cooperative contract during this renewal term. Using the cooperative contract will be a more efficient way to ensure that the District is realizing the best value.

Summary of Amendments:

Amendment No.1 dated July 25, 2023, Modified Exhibit A, Section 1.2 to relocate two Mobile Camera Trailers.

Amendment No. 2 September 12, 2023, Modified Exhibit A, Section 1.2 to relocate one Mobile Camera Trailers.

Amendment No. 3 November 28, 2023, Modified Exhibit A, Section 1.2 to relocate two Mobile Camera Trailers.

Amendment No. 4 approved by Commission on April 16, 2024, to increase the contract value by a “Not to Exceed” amount of \$214,125.00 and extend the term of the contract to April 27, 2025.

**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

**MISC No. CW2252455**

iEnergy Services Platform (SAAS)

Contractor/Consultant/Supplier:	Resource Innovations	
Project Leader & Phone No.:	Mridula Sharma	Ext. 8322
Amendment No.:	2	
Amendment:	\$849,533.00	

The iEnergy Services Platform is an online solution for program engagement and management for Energy Service programs, serving customers, trade allies (contractors working with District customers) and internal District staff. The platform integrates with the District's customer portal (MySnoPUD.com) and allows for a consistent and seamless customer experience. As the District continues to add new features and functionalities for our customers and trade allies, the increase in this contract covers the related licensing costs for all customers and trade allies throughout our service territory. Additionally, this amendment allows the District to secure eight additional administrator licenses to the "Trade Ally Connect" tool for staff to help improve the communication and tracking of commercial building owners and property managers affected by the Washington State Clean Building standards. Adding these licenses is an important piece for the success of our Commercial Clean Buildings program(s). Also added is one new limited license, which will allow staff to build out the District's Lighting Retrofit program in the solution without a significant loss of functionality and user experience. This functionality is not available with the current licensing. The vendor has agreed to keep all license fees and costs fixed through 2028 and thereafter may increase by the lesser of CPI or 5%.

Approximate Original Contract Amount:	\$ 456,075.00	
Present Contract Amount:	\$ 468,540.00	Original Start/End: 7/26/23 - 7/26/26
Amendment Amount:	\$ 849,533.00	Present Start/End: 7/26/23 - 7/26/26
Approximate New Contract Amount:	\$ 1,318,073.00	New End Date: 7/26/2030

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract amount by \$849,533.00 and extend the contract term for four years to July 26, 2030.

**Summary of Amendments:**

Amendment No. 1 approved by the Board on November 5, 2024 increased the contract amount by \$12,465.00 and changed the support package to Support package from "Bronze" (20 hours/month) to "Silver" (45 hours/month).



**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

**PSC No. CW2243362**

Customer-Facing Website  
Redesign Project and  
Ongoing Support and  
Maintenance Services

Contractor/Consultant/Supplier:	Blueberry Technologies dba Bilberry	
Project Leader & Phone No.:	Steve Eaton	Ext. 1763
Amendment No.:	3	
Amendment:	\$20,000.00	

On February 16, 2021 and as a result of a thorough RFP process, the District awarded an implementation and ongoing support contract to Blueberry Technologies dba Bilberry to upgrade and redesign the customer-facing website, SnoPUD.com, which is the main communication platform to our customers and community. The upgraded and modernized website provides numerous features such as outage information, Board of Commissioner meetings and information, conservation and energy efficiency programs, billing information/payment portal, Arlington MicroGrid education model information, and cost saving options.

Original Contract Amount:	\$264,316.50	
Present Contract Amount:	\$294,066.50	Original Start/End: 2/18/2021 – 2/17/2025
Amendment Amount:	\$ 20,000.00	Present Start/End: 2/18/2021 – 2/17/2026
New Contract Amount:	\$314,066.50	New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 3 to increase the contract value by \$20,000.00 for adding new content, editing, and updating the customer-facing website, SnoPUD.com related to ADA compliance, style guide rebranding to meet ADA requirements, new features and associated plug-ins for site improvements, and ongoing services and support.

**Summary of Amendments:**

Amendment No. 1 approved by Commission on January 23, 2024 increased the contract value by \$29,750.00 for additional support hours.

Amendment No. 2 dated October 7, 2024 added scope for the addition of an interactive site on Snopud.com to compliment the Arlington MicroGrid education model, modified the fee structure, and extended the contract term to February 17, 2026.

**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

**PSC No. CW2247210**

TeamPUD Website Redesign  
Project and Ongoing Support  
and Maintenance Services

Contractor/Consultant/Supplier:	Blueberry Technologies dba Bilberry	
Project Leader & Phone No.:	Steve Eaton	Ext. 1763
Amendment No.:	4	
Amendment:	\$25,000.00	

Based on the success of the updated customer-facing website that was awarded to Blueberry Technologies dba Bilberry (“Bilberry”) as a result of a competitively bid solicitation in 2021, staff recommended establishing a contract with Bilberry to upgrade and redesign the District’s internal intranet website, TeamPUD. By using the same consultant for both the internal and external websites, the same content management system platform and integrations can be used, as well as having consistent branding and features as the external-facing website. The upgraded TeamPUD site provides updated and easier to use search features, a more intuitive layout, and allows for an improved experience for employees in alignment with Americans with Disabilities Act (ADA) requirements.

Original Contract Amount:	\$263,990.00	
Present Contract Amount:	\$263,990.00	Original Start/End: 3/23/22 – 3/24/26
Amendment Amount:	\$ 25,000.00	Present Start/End: 3/23/22 – 3/24/26
New Contract Amount:	\$288,990.00	New End Date: N/A

**Summary Statement:** Staff recommends approval of Amendment No. 4 to increase the contract value by \$25,000.00 for adding new content, editing, and updating the internal / employee-facing website, TeamPUD, related to a new weblog landing page for Highlights articles, ADA compliance, new features and associated plug-ins for site improvements, and ongoing services and support.

Summary of Amendments:

Amendment No. 1 dated October 19, 2022 changed the Project Leader to Steve Eaton.

Amendment No. 2 dated January 13, 2023 replaced one of the plug-ins from “Search WordPress” to now be “Search WordPress or other Search plug-in”, modified the payment section to allow for the addition of a one-time payment to add the Relevanssi plug-in, and changed the contract title to “TeamPUD Website Redesign Project and Ongoing Support and Maintenance Services”.

Amendment No. 3 dated April 13, 2023 implemented new functionality that improved administrators’ and users’ experience and allowed for more interactive features on the website.

**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

**PSC No. CW2251203**

Investment Consultant Services  
(RFP 22-1318-HL)

Contractor/Consultant/Supplier:	CAPTrust Financial Advisors	
Project Leader & Phone No.:	Dana Pollow	Ext 8735
Amendment No.:	1	
Amendment:	\$350,000.00	

Original Contract Amount: \$150,000.00  
Present Contract Amount: \$150,000.00  
Amendment Amount: \$350,000.00  
New Contract Amount: \$500,000.00

Original Start/End: 4/10/23 – 3/31/25  
Present Start/End: 4/10/23 - 3/31/25  
New End Date: 12/31/2029

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by \$350,000.00 and extend the contract term to December 31, 2029, for continuing investment consultant services.

CAPTrust provides investment consultant services to the District's Investment Committee for the District's Deferred Compensation plans (401(k), 457, 401(a) and Retirement Health Savings (RHS)). Investment consultants play a crucial role in supporting investment committees by providing expert advice and guidance on managing investments for the retirement plans. Key responsibilities include assistance with the Investment Policy for the Deferred Compensation plans, asset allocation and risk management, monitoring investment performance, making investment recommendations, providing investment expertise and attending quarterly Investment Committee meetings.

The investment consultant fees are paid from the Deferred Compensation Administrative Allowance (DCAA) account, not by the District. A DCAA is a special account used exclusively to cover costs of running the deferred compensation plan such as record-keeping, investment consultant and other plan management costs. The funds in this account typically come from fees charged to participants in the deferred compensation plan.

**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

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**PSC No. CW2251486**

Financing and Risk Management  
Labor Needs

Contractor/Consultant/Supplier:	Robert Half International Inc.	
Project Leader & Phone No.:	Lauren Way	Ext 8042
Amendment No.:	2	
Amendment:	\$300,000	

Original Contract Amount: \$300,000.00  
Present Contract Amount: \$400,000.00  
Amendment Amount: \$300,000.00  
New Contract Amount: \$700,000.00

Original Start/End: 5/11/23 – 12/31/24  
Present Start/End: 5/11/23 – 12/31/25  
New End Date: N/A

Summary Statement: Robert Half International, Inc., currently provides temporary staff to support the labor resource needs of Financing and Risk Management, specifically the treasury and middle office business functions.

Staff recommend approval of Amendment 2 to add funds to cover expected costs for contingent workers in 2025.

Summary of Amendments:

Amendment No. 1 approved by Commission on October 7, 2024, extended the contract term and added funds in support of the need for additional temporary staff to cover staff leave and update the scope of work to include an Energy Accountant/Auditor.

**Formal Bid and Contract Amendment(s)**  
**March 4, 2025**

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**PSC No. CW2254840**

Oracle Support and Technical  
Services

Contractor/Consultant/Supplier:	Cloud Creek Systems, Inc.	
Project Leader & Phone No.:	Chris Thorpe	Ext. x4366
Amendment No.:	1	
Amendment:	\$300,000.00	

On January 11, 2024, staff issued an informal RFP to provide Oracle support consulting and technical services to the District and received proposals from Cloud Creek Systems, Mythics and LCS Technologies. Staff reviewed the three proposals and invited Cloud Creek and Mythics to interview. Following this review process staff awarded to Cloud Creek Systems based on their technical strength, ease of support and ticket submission, and lowest price for the requested services.

Original Contract Amount:	\$ 96,000.00	
Present Contract Amount:	\$ 96,000.00	Original Start/End: 3/18/24 – 3/17/25
Amendment Amount:	\$300,000.00	Present Start/End: 3/18/24 – 3/17/25
New Contract Amount:	\$396,000.00	New End Date: 3/17/28

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract amount by \$300,000.00 to continue services and extend the contract term to March 17, 2028.

**Contract Acceptance Recommendations(s)**  
**March 4, 2025**

**Accept Contract(s) as complete and grant approval to release  
Retained fund after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**PWC No. CW2250083**

O&M and Capital Tree Trimming Unit  
Price (Hourly Rate) Transmission and  
Distribution Line Clearance

Contractor:	Asplundh Tree Expert, LLC
Start/End:	1/1/2023 – 12/31/2024
Evaluator & Phone No.:	Randy Packebush Ext. 5629
No. of Amendments:	2
Retained Fund:	\$201,784.68

Original Contract Amount:	\$2,513,124.00
Total Amendment Amount:	\$1,522,563.78
Final Contract Amount:	\$4,035,687.78

Summary Statement: None.

**Contract Acceptance Recommendations(s)**  
**March 4, 2025**

**Accept Contract(s) as complete and grant approval to release  
Retained Fund after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**PWC No. CW2256371**

Lake Chaplain- Circuits 12-2034,  
12-2035, 12-2036; Transmission  
and Distribution Line Clearance

Contractor:	Davey Tree Surgery Company		
Start/End:	11/12/2024 – 01/31/2025		
Evaluator & Phone No.:	Randy Gusa	Ext. 5608	
No. of Amendments:	1		
Retained Fund:	\$25,312.30		

Original Contract Amount:	\$497,846.00
Total Amendment Amount:	\$8,400.00
Final Contract Amount:	\$506,246.00

Summary Statement:                      None

**Contract Acceptance Recommendations(s)**  
**March 4, 2025**

**Accept Contract(s) as complete and grant approval to release  
Retained fund after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**SWR No. CW2256669**

Picnic Point 12-1414, 12-1415,  
12-1416, 12-1417 Transmission And  
Distribution Line Clearance  
(24-1503-KP)

Contractor:	Xylem 1, Inc.		
Start/End:	11/12/2024-1/24/2025		
Evaluator & Phone No.:	Leon Burfiend	Ext.	5657
No. of Amendments:	3		
Retained Fund:	Secured by Bond		

Original Contract Amount:	\$339,825.00
Total Amendment Amount:	\$32,700.00
Final Contract Amount:	\$372,525.00

Summary Statement:                      None.





## BUSINESS OF THE COMMISSION

Meeting Date: March 4, 2025

Agenda Item: 3C

### TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

### SUBMITTED FOR: Consent Agenda

<u>General Accounting &amp; Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

*List Attachments:*  
Voucher Listing

## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 4th day of March 2025.

### CERTIFICATION:

Certified as correct:

CEO/General Manager

*Shawn Hunstock*

Auditor

F. Colin Willenbrock

Chief Financial Officer/Treasurer

### RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1133819 - 1133939	\$32,205.60	2 - 5
Electronic Customer Refunds	00529710586 - 000529802852	\$8,993.09	26 - 27
<b>WARRANT SUMMARY</b>			
Warrants	8081405 - 8081607	\$4,887,509.80	6 - 12
ACH	6052846 - 6053161	\$10,210,528.46	13 - 22
Wires	7003546 - 7003563	\$5,172,252.61	23
Payroll - Direct Deposit	5300001201 - 5300001201	\$4,905,473.33	24
Payroll - Warrants	845400 - 845407	\$28,609.05	24
Automatic Debit Payments	5300001197 - 5300001203	\$3,652,175.48	25
	<b>GRAND TOTAL</b>	<b>\$28,897,747.42</b>	

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/25	1133819	ELIZABETH GREEN	\$167.00
2/10/25	1133820	CHRISTINE ANDERSON	\$29.34
2/10/25	1133821	MEAGAN EVANS	\$67.42
2/10/25	1133822	LOW INCOME HOUSING INSTITUTE	\$35.03
2/10/25	1133823	MCKENNA DELP	\$142.37
2/11/25	1133824	KAYLA PERRIGUE	\$287.38
2/11/25	1133825	VALENTIN BOTAMANENKO	\$95.03
2/11/25	1133826	ACACIA TERRACE LLC	\$10.89
2/11/25	1133827	HOLLY RIDGE LLC	\$121.71
2/11/25	1133828	KAREN HUDSON	\$304.95
2/11/25	1133829	JULIE MYALL	\$1,028.00
2/11/25	1133830	BODY SPA HOLDINGS LLC	\$20.26
2/11/25	1133831	ALAN HOWARD	\$1,731.21
2/11/25	1133832	JANET RICHARDS	\$150.00
2/11/25	1133833	MICHAEL MEADE	\$32.84
2/11/25	1133834	SHASHWAT KARKEE	\$32.26
2/11/25	1133835	VOID	\$0.00
2/11/25	1133836	RASUNG RUSSELL	\$68.39
2/11/25	1133837	STEVE CRAIG	\$229.71
2/11/25	1133838	MICHAEL MEDIN	\$109.27
2/11/25	1133839	DAYSI SANTOS	\$125.67
2/11/25	1133840	VOID	\$0.00
2/11/25	1133841	CONNER HOMES AT BRASSWOOD LLC	\$214.52
2/11/25	1133842	A & P HOLDINGS LLC	\$193.99
2/11/25	1133843	CHINGHUI CHEN	\$113.04
2/11/25	1133844	YOUSEF EBAID	\$106.95
2/11/25	1133845	RICHARD ELIASON	\$374.48
2/12/25	1133846	BARRY THOMPSON	\$62.00
2/12/25	1133847	DEAL ENTERPRISES	\$14.13
2/12/25	1133848	HOLLY RIDGE LLC	\$62.27
2/12/25	1133849	JULIE MYALL	\$390.62
2/12/25	1133850	JERRY KACZKA	\$60.93

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/12/25	1133851	GIRUM YOSEPH	\$242.65
2/12/25	1133852	CHARLES ELVIG	\$105.72
2/12/25	1133853	JOAKIM LINDAHL	\$374.35
2/12/25	1133854	NORTH SOUND PROPERTIES LLC	\$81.62
2/12/25	1133855	JACKIE GOOGE	\$2,200.00
2/12/25	1133856	BRIANA WIRTZ	\$1,545.04
2/12/25	1133857	DAYSISANTOS	\$181.87
2/12/25	1133858	CHARLES BEYER	\$2,200.00
2/12/25	1133859	VICKIE MANTOOTH	\$195.00
2/12/25	1133860	CHRISTOPHER GOODMAN	\$133.11
2/12/25	1133861	BAHAA LOTFALLA	\$32.85
2/12/25	1133862	JUDY KRUEGER	\$40.50
2/12/25	1133863	BLAKE BENNYHOFF	\$40.88
2/12/25	1133864	RV SPA LLC	\$103.61
2/13/25	1133865	KATHRYN SAVARIA	\$162.96
2/13/25	1133866	EAST TEAK TRADING CO INC	\$556.32
2/13/25	1133867	CEP III VILLAS 19 LLC	\$46.50
2/13/25	1133868	SEAN TOOLEY	\$1,743.27
2/13/25	1133869	KWAN KIM	\$43.94
2/13/25	1133870	MARIA CASTRO	\$20.81
2/13/25	1133871	BOLUWATIFE OWODUNNI	\$132.41
2/13/25	1133872	CORA CUNNINGHAM	\$27.32
2/13/25	1133873	CORA CUNNINGHAM	\$46.13
2/13/25	1133874	NELL MCKAY	\$139.68
2/13/25	1133875	RICARDO PELAYO	\$20.69
2/13/25	1133876	KRISTIN PRADO	\$53.40
2/13/25	1133877	JUDY TRAN	\$348.80
2/13/25	1133878	CHRISTI CRESCENZO	\$157.95
2/13/25	1133879	FATIMAH MOOSA	\$103.76
2/14/25	1133880	EUROPEAN DELI SVITLANA	\$239.21
2/14/25	1133881	JERRY MULFORD	\$132.07
2/14/25	1133882	STEVEN BRATZ	\$12.93

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/14/25	1133883	CAROL WEAR	\$25.91
2/14/25	1133884	TASHA MORGAN	\$129.72
2/14/25	1133885	GREG DOUGLAS	\$48.57
2/14/25	1133886	PUMPTech LLC	\$31.10
2/14/25	1133887	BEVERLY MAXWELL	\$45.12
2/14/25	1133888	AXEL FUENTES	\$664.27
2/18/25	1133889	GAIL JACKSON	\$1,017.00
2/18/25	1133890	TEOMAN KIRAC	\$165.78
2/18/25	1133891	GREY JEDI ALLIANCE LLC	\$24.46
2/18/25	1133892	DTP LLC	\$469.96
2/19/25	1133893	ROSMELYS LAROSA	\$92.87
2/19/25	1133894	VIKTORIA BURUKINA	\$178.20
2/19/25	1133895	TERRI KNIGHT	\$25.00
2/19/25	1133896	EDEN RAFAEL FELIPE	\$156.47
2/19/25	1133897	CASSANDRA PRICE	\$355.95
2/19/25	1133898	ALEXANDER RIVERA SILVA	\$41.96
2/19/25	1133899	NURKHAN TOROKULOV	\$101.22
2/19/25	1133900	JACOBY JOHNSTON	\$810.67
2/19/25	1133901	BREYANNA DANIEL	\$94.44
2/19/25	1133902	INVENTIVE CONSTRUCTION LLC	\$188.96
2/19/25	1133903	YUHAN SUI	\$107.81
2/19/25	1133904	DEBORAH VAN PEVENAGE	\$2,200.00
2/19/25	1133905	ROGELIO BOQUES GONZALEZ	\$471.84
2/19/25	1133906	SERENA LINDLEY	\$38.27
2/19/25	1133907	MICHAEL JACKSON	\$187.35
2/19/25	1133908	AL THOMAS	\$61.02
2/19/25	1133909	SAIWEI LLC	\$53.64
2/19/25	1133910	ROBERT SLOBIN	\$53.55
2/19/25	1133911	LISA TRENDLER	\$32.38
2/19/25	1133912	BRANDEN JACOBSEN	\$503.08
2/19/25	1133913	GARY DRURY	\$79.66
2/19/25	1133914	TERRIE BAKER	\$89.66

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/19/25	1133915	JOHN CONLEY	\$500.00
2/19/25	1133916	TEVITA FONG	\$27.24
2/20/25	1133917	ALEFA ESERJOSE	\$212.85
2/20/25	1133918	MELANIE KETCHUM	\$17.06
2/20/25	1133919	LOAN LE	\$47.81
2/20/25	1133920	TORIA MRAZIK	\$1,958.27
2/20/25	1133921	GS MOVING SERVICES LLC	\$63.38
2/20/25	1133922	LORI REYNOLDS	\$633.05
2/20/25	1133923	SARAH DAMM	\$14.87
2/20/25	1133924	TRAVIS VAN OVERBEKE	\$35.33
2/20/25	1133925	GP GREEN LLC	\$28.08
2/20/25	1133926	JOHN NEFF	\$42.38
2/21/25	1133927	LACEE LEES	\$768.96
2/21/25	1133928	DEREK COFFMAN	\$242.77
2/21/25	1133929	WAKEFIELD ALDERWOOD LLC	\$97.97
2/21/25	1133930	RESG HOMES LLC	\$99.00
2/21/25	1133931	NOVO ON 52ND LLP	\$58.43
2/21/25	1133932	SHIRLEY WANG	\$106.59
2/21/25	1133933	GREGORY THORNE	\$13.51
2/21/25	1133934	LAURIE VANDERMAY	\$78.96
2/21/25	1133935	MARGARET SMITH	\$75.97
2/21/25	1133936	STEVEN EUKER	\$15.00
2/21/25	1133937	MINAKO TAKAHASHI	\$58.79
2/21/25	1133938	DWAYNE FOREHAND	\$159.39
2/21/25	1133939	BARBARA ELLIOTT	\$457.04

**Total: \$32,205.60**

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/11/25	8081405	AT&T CORP	\$16,953.55
2/11/25	8081406	CITY OF EDMONDS	\$781.31
2/11/25	8081407	CITY OF EVERETT	\$112.62
2/11/25	8081408	CORE & MAIN LP	\$650.04
2/11/25	8081409	KENT D BRUCE	\$269.53
2/11/25	8081410	KWIZCOM CORPORATION	\$8,610.00
2/11/25	8081411	MUKILTEO WATER & WASTEWATER DIST	\$238.96
2/11/25	8081412	GENUINE PARTS COMPANY	\$1,005.48
2/11/25	8081413	ON HOLD CONCEPTS INC	\$438.02
2/11/25	8081414	SCADA AND CONTROLS ENGINEERING INC	\$5,940.00
2/11/25	8081415	SEAHURST ELECTRIC CO INC	\$2,644.41
2/11/25	8081416	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
2/11/25	8081417	SIX ROBBLEES INC	\$2,289.88
2/11/25	8081418	SNOHOMISH COUNTY	\$10.00
2/11/25	8081419	SNOHOMISH COUNTY	\$264.00
2/11/25	8081420	UNUM LIFE INSURANCE CO OF AMERICA	\$38,698.80
2/11/25	8081421	WASTE MANAGEMENT OF WASHINGTON INC	\$859.00
2/11/25	8081422	WESCO GROUP INC	\$464.84
2/11/25	8081423	BICKFORD MOTORS INC	\$3,785.97
2/11/25	8081424	RYAN SCOTT FELTON	\$20.77
2/11/25	8081425	PUBLIC UTILITY DIST 1 OF GRAYS HARB	\$114,538.37
2/11/25	8081426	SIEMENS INDUSTRY INC	\$13,218.77
2/11/25	8081427	SNOHOMISH COUNTY	\$303.85
2/11/25	8081428	PUBLIC UTILITY DIST NO 1 OF	\$4,439.14
2/11/25	8081429	AMERICAN REGISTRY FOR INTERNET NO	\$525.00
2/11/25	8081430	NORTH SOUND AUTO GROUP LLC	\$763.15
2/11/25	8081431	THE PAPE GROUP INC	\$42,791.49
2/11/25	8081432	SUBURBAN PROPANE LP	\$635.72
2/11/25	8081433	WAVEGUIDE NETWORKS INC	\$156,607.50
2/11/25	8081434	SOUTHWEST POWER POOL INC	\$12,223.00
2/11/25	8081435	JENNIFER DARLENE WENZEL	\$759.82
2/11/25	8081436	CSD ATTORNEYS AT LAW PS	\$512.00

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/11/25	8081437	NORTHWEST FIBER LLC	\$7,705.35
2/11/25	8081438	BHC CONSULTANTS LLC	\$25,207.20
2/11/25	8081439	KENDALL DEALERSHIP HOLDINGS LLC	\$51.50
2/11/25	8081440	DRILLING INFO INC	\$42,511.51
2/11/25	8081441	MARC A MONSON	\$935.00
2/11/25	8081442	BRANDON LIUKKO	\$1,020.00
2/11/25	8081443	REECE CONSTRUCTION COMPANY	\$1,355.30
2/11/25	8081444	SNOHOMISH COUNTY	\$9.12
2/11/25	8081445	SIGNUPGENIUS INC	\$1,299.00
2/11/25	8081446	FIVE9 INC	\$5.04
2/11/25	8081447	IRIS GROUP HOLDINGS LLC	\$494.55
2/11/25	8081448	FRONTIER TECHNOLOGY LLC	\$109,412.04
2/11/25	8081449	GRANDVIEW NORTH LLC	\$1,000.00
2/11/25	8081450	RANDALL L DEVOIR	\$3,177.00
2/11/25	8081451	ARROW INSULATION INC	\$1,727.00
2/11/25	8081452	BRENNAN HEATING & AC LLC	\$1,975.00
2/11/25	8081453	GB ENTERPRISES OF WASHINGTON LLC	\$956.50
2/11/25	8081454	CITY OF SNOHOMISH	\$86.25
2/11/25	8081455	WSB SHEET METAL	\$1,975.00
2/11/25	8081456	GBL II INC	\$575.00
2/11/25	8081457	BLACK FOREST INSULATION LLC	\$2,640.00
2/13/25	8081458	AT&T CORP	\$411.16
2/13/25	8081459	CITY OF EVERETT	\$20,068.30
2/13/25	8081460	GENUINE PARTS COMPANY	\$110.85
2/13/25	8081461	PACIFIC SAFETY SUPPLY INC	\$1,811.44
2/13/25	8081462	PITNEY BOWES INC	\$353.34
2/13/25	8081463	SALISH NETWORKS INC	\$480.44
2/13/25	8081464	WESCO GROUP INC	\$222.35
2/13/25	8081465	BICKFORD MOTORS INC	\$1,390.83
2/13/25	8081466	CAR WASH ENTERPRISES INC	\$212.00
2/13/25	8081467	ENGINUIITY ADVANTAGE LLC	\$1,120.00
2/13/25	8081468	GARY D KREIN	\$879.20



## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/13/25	8081469	PLURALSIGHT LLC	\$1,272.64
2/13/25	8081470	PUBLIC UTILITY DIST NO 1 OF	\$4,175.38
2/13/25	8081471	WYNNE AND SONS INC	\$126.39
2/13/25	8081472	THE PAPE GROUP INC	\$15,483.10
2/13/25	8081473	SUBURBAN PROPANE LP	\$559.91
2/13/25	8081474	SOUND VOCATIONAL SERVICES INC	\$1,102.33
2/13/25	8081475	KIDDER MATHEWS INC	\$4,000.00
2/13/25	8081476	THE PAPE GROUP INC	\$389.80
2/13/25	8081477	KENDALL DEALERSHIP HOLDINGS LLC	\$1,284.25
2/13/25	8081478	REECE CONSTRUCTION COMPANY	\$58,861.96
2/13/25	8081479	CITY OF SNOHOMISH	\$689.38
2/13/25	8081480	BLACK FOREST INSULATION LLC	\$3,520.00
2/18/25	8081481	CENTURY COMMUNITIES	\$5,406.62
2/18/25	8081482	HOUSING HOPE	\$3,675.17
2/18/25	8081483	COMCAST HOLDING CORPORATION	\$441.02
2/18/25	8081484	CITY OF DARRINGTON	\$11,382.11
2/18/25	8081485	CITY OF GOLD BAR	\$15,039.23
2/18/25	8081486	CITY OF GOLD BAR	\$503.02
2/18/25	8081487	CORE & MAIN LP	\$1,183.20
2/18/25	8081488	DEERE & COMPANY	\$37,636.95
2/18/25	8081489	CITY OF MARYSVILLE	\$259,746.31
2/18/25	8081490	CITY OF MONROE	\$406.38
2/18/25	8081491	CITY OF MOUNTLAKE TERRACE	\$97,182.96
2/18/25	8081492	GENUINE PARTS COMPANY	\$78.23
2/18/25	8081493	NORTHWEST RIVERPARTNERS	\$189,720.00
2/18/25	8081494	CITY OF ARLINGTON	\$1,667.12
2/18/25	8081495	REPUBLIC SERVICES INC	\$1,774.31
2/18/25	8081496	RIVERSIDE TOPSOIL INC	\$1,535.83
2/18/25	8081497	SIX ROBBLEES INC	\$1,986.02
2/18/25	8081498	SNOHOMISH COUNTY	\$10.00
2/18/25	8081499	SOUND PUBLISHING INC	\$173.46
2/18/25	8081500	CITY OF SULTAN	\$40,471.13

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/25	8081501	STATE OF WASHINGTON	\$5,453.73
2/18/25	8081502	ALDERWOOD WATER & WASTEWATER DISTRI	\$38.83
2/18/25	8081503	CITY OF ARLINGTON	\$147,858.83
2/18/25	8081504	BICKFORD MOTORS INC	\$1,175.75
2/18/25	8081505	CITY OF BOTHELL	\$138,125.43
2/18/25	8081506	CITY OF BRIER	\$24,295.82
2/18/25	8081507	CALERO SOFTWARE LLC	\$3,255.99
2/18/25	8081508	CITY OF EDMONDS	\$207,279.99
2/18/25	8081509	IDAHO POWER COMPANY	\$7,500.00
2/18/25	8081510	CITY OF INDEX	\$1,375.26
2/18/25	8081511	GARY D KREIN	\$879.20
2/18/25	8081512	CITY OF LAKE STEVENS	\$42,946.70
2/18/25	8081513	CITY OF LAKE STEVENS	\$151,671.33
2/18/25	8081514	LAKE STEVENS SEWER DIST	\$134.64
2/18/25	8081515	CITY OF MONROE	\$99,313.41
2/18/25	8081516	SEVEN LAKES WATER ASSOC INC	\$63.00
2/18/25	8081517	VOID	\$0.00
2/18/25	8081518	SNOHOMISH COUNTY	\$515.00
2/18/25	8081519	CITY OF STANWOOD	\$40,422.88
2/18/25	8081520	VIBROSYSTEM INC	\$1,220.00
2/18/25	8081521	TOWN OF WOODWAY	\$7,182.14
2/18/25	8081522	WYNNE AND SONS INC	\$79.13
2/18/25	8081523	CITY OF GRANITE FALLS	\$21,105.02
2/18/25	8081524	STEWART TITLE COMPANY	\$549.50
2/18/25	8081525	LAMAR TEXAS LTD PARTNERSHIP	\$2,024.00
2/18/25	8081526	ALAN MCCLINTOCK	\$95,346.73
2/18/25	8081527	NORTH SOUND AUTO GROUP LLC	\$40.53
2/18/25	8081528	THE PAPE GROUP INC	\$590.54
2/18/25	8081529	CITY OF EVERETT	\$776,631.94
2/18/25	8081530	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$6,352.50
2/18/25	8081531	WASHINGTON STATE DEPT OF HEALTH	\$26,991.00
2/18/25	8081532	OVERTON SAFETY TRAINING INC	\$2,600.00

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/25	8081533	QUEEN CITY SHEET METAL & ROOFING IN	\$88,745.89
2/18/25	8081534	KENDALL DEALERSHIP HOLDINGS LLC	\$347.00
2/18/25	8081535	NW METAL FINISHING	\$300.00
2/18/25	8081536	BAXTER AUTO PARTS INC	\$2,232.24
2/18/25	8081537	THE PAPE GROUP	\$90.59
2/18/25	8081538	CONCENTRIC LLC	\$947.56
2/18/25	8081539	ADAM L JEWELL	\$7,780.66
2/18/25	8081540	REECE CONSTRUCTION COMPANY	\$175.00
2/18/25	8081541	ENERGY SECTOR SECURITY CONSORTIUM	\$4,000.00
2/18/25	8081542	RMA GROUP INC	\$3,963.05
2/18/25	8081543	EARTHWORK SOLUTIONS LLC	\$2,670.55
2/18/25	8081544	IRIS GROUP HOLDINGS LLC	\$175.84
2/18/25	8081545	PARELLEL TOWERS III LLC	\$3,500.00
2/18/25	8081546	ARROW INSULATION INC	\$611.00
2/18/25	8081547	CITY OF LYNNWOOD	\$250,939.07
2/18/25	8081548	CITY OF MUKILTEO	\$102,857.47
2/18/25	8081549	CITY OF SNOHOMISH	\$59,377.09
2/20/25	8081550	ANNETTE M ANDERSON	\$7,996.80
2/20/25	8081551	MARYSVILLE INVESTORS LLC	\$1,767.70
2/20/25	8081552	FIRCREST JEWELERS	\$2,990.62
2/20/25	8081553	MARSHALL W HARNISH	\$996.87
2/20/25	8081554	PRADEEP PHOGAT	\$2,990.62
2/20/25	8081555	MICHAEL ROSEBROOK	\$336.00
2/20/25	8081556	AARON GRADY	\$4,633.87
2/20/25	8081557	JASON TURNER	\$275.00
2/20/25	8081558	MARK CHRIST	\$25.00
2/20/25	8081559	ALBERT LEE INC	\$68,946.48
2/20/25	8081560	AT&T CORP	\$45,176.23
2/20/25	8081561	COMCAST HOLDING CORPORATION	\$492.44
2/20/25	8081562	DUNN LUMBER CO INC	\$129.68
2/20/25	8081563	EVERETT ENGINEERING INC	\$15,931.05
2/20/25	8081564	HARGIS ENGINEERS INC	\$4,800.00

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/20/25	8081565	IRON MOUNTAIN QUARRY LLC	\$642.98
2/20/25	8081566	ISLAND COUNTY	\$305.50
2/20/25	8081567	CITY OF MARYSVILLE	\$413.14
2/20/25	8081568	GENUINE PARTS COMPANY	\$143.00
2/20/25	8081569	PAPE MACHINERY INC	\$605.36
2/20/25	8081570	CITY OF SEATTLE	\$59,391.00
2/20/25	8081571	SIX ROBBLEES INC	\$7,104.53
2/20/25	8081572	SNOHOMISH COUNTY	\$523,083.51
2/20/25	8081573	SNOHOMISH COUNTY	\$760.00
2/20/25	8081574	STATE OF WASHINGTON	\$4,984.58
2/20/25	8081575	BICKFORD MOTORS INC	\$363.22
2/20/25	8081576	CITY OF BOTHELL	\$170.25
2/20/25	8081577	CITY OF BRIER	\$482.75
2/20/25	8081578	EBEY HILL HYDROELECTRIC INC	\$1,580.05
2/20/25	8081579	ENGINUIITY ADVANTAGE LLC	\$928.00
2/20/25	8081580	EDS MCDUGALL LLC	\$385.00
2/20/25	8081581	NW TRANSMISSION INC	\$5,155.97
2/20/25	8081582	SCHENK PACKING CO INC	\$25,880.00
2/20/25	8081583	SNOHOMISH COUNTY	\$412.00
2/20/25	8081584	SPRINGBROOK NURSERY AND TRUCKING IN	\$48.00
2/20/25	8081585	TECHPOWER SOLUTIONS INC	\$769.30
2/20/25	8081586	PUBLIC UTILITY DIST 1 OF BENTON CO	\$156,161.92
2/20/25	8081587	LAMAR TEXAS LTD PARTNERSHIP	\$3,443.10
2/20/25	8081588	OCCUPATIONAL HEALTH CENTERS OF WA P	\$346.00
2/20/25	8081589	NORTHWEST FIBER LLC	\$1,652.93
2/20/25	8081590	WASHINGTON STATE DOT	\$217.03
2/20/25	8081591	BHC CONSULTANTS LLC	\$112,463.16
2/20/25	8081592	KENDALL DEALERSHIP HOLDINGS LLC	\$396.54
2/20/25	8081593	NW METAL FINISHING	\$492.30
2/20/25	8081594	CONCENTRIC LLC	\$1,406.06
2/20/25	8081595	REECE CONSTRUCTION COMPANY	\$4,428.87
2/20/25	8081596	RADIATE HOLDINGS LP	\$3,610.80

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/20/25	8081597	ONE BEAT CPR LEARNING CENTER LLC	\$21,748.94
2/20/25	8081598	STONE SECURITY LLC	\$1,481.84
2/20/25	8081599	WICKED WRAPS LLC	\$2,488.50
2/20/25	8081600	STEELE ELECTRTIC INC	\$123.77
2/20/25	8081601	PACIFIC TREE MANAGEMENT	\$3,245.73
2/20/25	8081602	ARROW INSULATION INC	\$1,650.00
2/20/25	8081603	WASHINGTON ENERGY SERVICES COMPANY	\$7,582.46
2/20/25	8081604	INSULATION CO LLC	\$1,490.00
2/20/25	8081605	BELRED HEATING COOLING &	\$1,975.00
2/20/25	8081606	GBL II INC	\$3,000.00
2/20/25	8081607	HAUSMEISTER HOME SERVICES INC	\$1,162.50

**Total:** **\$4,887,509.80**

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/25	6052846	ALS GROUP USA CORP	\$655.00
2/10/25	6052847	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$10,200.92
2/10/25	6052848	INTERWEST CONSTRUCTION INC	\$158,387.57
2/10/25	6052849	ROMAINE ELECTRIC CORP	\$997.30
2/10/25	6052850	RWC INTERNATIONAL LTD	\$2,155.25
2/10/25	6052851	SAUBER MANUFACTURING CO	\$159.01
2/10/25	6052852	S&C ELECTRIC COMPANY	\$118,637.05
2/10/25	6052853	SISKUN INC	\$922.89
2/10/25	6052854	STELLA-JONES CORPORATION	\$34,201.53
2/10/25	6052855	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
2/10/25	6052856	TOPSOILS NORTHWEST INC	\$1,392.70
2/10/25	6052857	GORDON TRUCK CENTERS INC	\$174.06
2/10/25	6052858	DOBBS HEAVY DUTY HOLDINGS LLC	\$133.18
2/10/25	6052859	AXIOM SERVICES INC	\$9,234.00
2/10/25	6052860	COLEHOUR & COHEN INC	\$12,491.25
2/10/25	6052861	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$10,939.45
2/10/25	6052862	KATRINA MARIE HECIMOVIC	\$2,500.00
2/10/25	6052863	LENZ ENTERPRISES INC	\$1,984.89
2/10/25	6052864	POWER ENGINEERS INC	\$4,670.75
2/10/25	6052865	TRAVIS PATTERN & FOUNDRY INC	\$14,357.34
2/10/25	6052866	ULINE INC	\$442.70
2/10/25	6052867	WALTER E NELSON CO OF WESTERN WA	\$3,568.37
2/10/25	6052868	WESTERN ELECTRICITY COORDINATING CO	\$167.80
2/10/25	6052869	GRAYBAR ELECTRIC CO INC	\$730.97
2/10/25	6052870	ALTEC INDUSTRIES INC	\$6,423.31
2/10/25	6052871	ANIXTER INC	\$79,712.58
2/10/25	6052872	CG ENGINEERING PLLC	\$8,245.00
2/10/25	6052873	MOTION & FLOW CONTROL PRODUCTS INC	\$252.51
2/10/25	6052874	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
2/10/25	6052875	BALLARD INDUSTRIAL INC	\$5,884.49
2/10/25	6052876	HARNISH GROUP INC	\$3,150.68
2/10/25	6052877	JEN-JAY INC	\$10,185.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/25	6052878	CONSOR NORTH AMERICA INC	\$10,900.75
2/10/25	6052879	TT FASTER LLC	\$4,986.23
2/10/25	6052880	BORDER STATES INDUSTRIES INC	\$1,517.72
2/10/25	6052881	SOUND GRID PARTNERS LLC	\$7,057.50
2/10/25	6052882	RODDAN INDUSTRIAL LLC	\$5,100.70
2/10/25	6052883	TESSCO TECHNOLOGIES INC	\$419.57
2/10/25	6052884	OX BODIES INC	\$5,484.62
2/10/25	6052885	MELISSA DATA CORPORATION	\$14,512.30
2/10/25	6052886	EUROFINS ENVR TESTING AMERICA HOLDI	\$312.00
2/10/25	6052887	JOHN MARTINSEN	\$985.16
2/10/25	6052888	JAMIE CONTRERAS	\$392.00
2/10/25	6052889	JOHN HAARLOW	\$1,415.43
2/10/25	6052890	RYAN COLLINS	\$1,526.61
2/11/25	6052891	DOBLE ENGINEERING CO	\$724.50
2/11/25	6052892	PUGET SOUND ENERGY INC	\$4,511.38
2/11/25	6052893	ROBERT HALF INTERNATIONAL INC	\$10,168.40
2/11/25	6052894	ROMAINE ELECTRIC CORP	\$2,884.58
2/11/25	6052895	SHI INTERNATIONAL CORP	\$7,794.53
2/11/25	6052896	STELLAR INDUSTRIAL SUPPLY INC	\$1,978.58
2/11/25	6052897	TOPSOILS NORTHWEST INC	\$396.00
2/11/25	6052898	GORDON TRUCK CENTERS INC	\$475.55
2/11/25	6052899	BRAKE & CLUTCH SUPPLY INC	\$827.81
2/11/25	6052900	CELLCO PARTNERSHIP	\$1,367.24
2/11/25	6052901	LENZ ENTERPRISES INC	\$443.40
2/11/25	6052902	LOUIS F MATHESON CONSTRUCTION INC	\$1,855.28
2/11/25	6052903	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$88.85
2/11/25	6052904	SENSUS USA INC	\$265,870.08
2/11/25	6052905	TOTAL LANDSCAPE CORP	\$16,170.92
2/11/25	6052906	TYNDALE ENTERPRISES INC	\$13,543.97
2/11/25	6052907	ANIXTER INC	\$28,047.37
2/11/25	6052908	PROCESS SOLUTIONS INC	\$15,331.05
2/11/25	6052909	MOTION & FLOW CONTROL PRODUCTS INC	\$927.18

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/11/25	6052910	API GROUP LIFE SAFETY USA LLC	\$4,078.39
2/11/25	6052911	ANDREW JORDAN HARPER	\$1,741.90
2/11/25	6052912	WILLDAN ENERGY SOLUTIONS INC	\$36,562.84
2/11/25	6052913	TRC ENGINEERS INC	\$610,751.40
2/11/25	6052914	MING K LEUNG	\$1,794.05
2/11/25	6052915	ALEXANDRA LEGARE	\$1,716.20
2/11/25	6052916	PERFORMANCE SYSTEMS	\$250,000.00
2/11/25	6052917	JAMIE KISS	\$1,551.80
2/11/25	6052918	TESSCO TECHNOLOGIES INC	\$628.67
2/11/25	6052919	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,364.00
2/11/25	6052920	BREEZE FREE INC	\$725.00
2/11/25	6052921	COZY HEATING INC	\$4,150.00
2/11/25	6052922	HP INC	\$7,967.75
2/11/25	6052923	R&L GLASS INSTALLATION	\$1,125.00
2/11/25	6052924	COHEN VENTURES INC	\$195,238.76
2/11/25	6052925	CM AIR PROS LLC	\$2,875.00
2/11/25	6052926	HOME COMFORT ALLIANCE LLC	\$11,675.00
2/11/25	6052927	WASHINGTON WATER HEATERS	\$746.55
2/11/25	6052928	SANJEEV FARWAHA	\$1,542.96
2/11/25	6052929	MATTHEW BENZIN	\$2,028.00
2/11/25	6052930	JENNIFER RICH	\$50.00
2/11/25	6052931	JOHN HAARLOW	\$993.68
2/11/25	6052932	MICHAEL SORENSON	\$538.40
2/11/25	6052933	JESSICA BALBIANI	\$1,356.44
2/12/25	6052934	ASPLUNDH TREE EXPERT LLC	\$3,606.72
2/12/25	6052935	NELSON DISTRIBUTING INC	\$6,872.60
2/12/25	6052936	NORTH COAST ELECTRIC COMPANY	\$207.17
2/12/25	6052937	NORTHWEST POWER POOL CORP	\$26,613.58
2/12/25	6052938	PETROCARD INC	\$152,095.15
2/12/25	6052939	PUGET SOUND ENERGY INC	\$6,543.31
2/12/25	6052940	ROMAINE ELECTRIC CORP	\$1,869.53
2/12/25	6052941	RWC INTERNATIONAL LTD	\$523.67



## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/12/25	6052942	SISKUN INC	\$2,089.73
2/12/25	6052943	SONSRAY MACHINERY LLC	\$276.04
2/12/25	6052944	TOPSOILS NORTHWEST INC	\$794.74
2/12/25	6052945	UNITED PARCEL SERVICE	\$118.13
2/12/25	6052946	GORDON TRUCK CENTERS INC	\$80.70
2/12/25	6052947	WW GRAINGER INC	\$416.86
2/12/25	6052948	BRAKE & CLUTCH SUPPLY INC	\$586.10
2/12/25	6052949	DACO CORPORATION	\$13,687.39
2/12/25	6052950	DICKS TOWING INC	\$291.10
2/12/25	6052951	DUNLAP INDUSTRIAL HARDWARE INC	\$1,004.93
2/12/25	6052952	ULINE INC	\$1,718.64
2/12/25	6052953	WALTER E NELSON CO OF WESTERN WA	\$971.63
2/12/25	6052954	GRAYBAR ELECTRIC CO INC	\$233.47
2/12/25	6052955	ALTEC INDUSTRIES INC	\$3,704.90
2/12/25	6052956	ARC DOCUMENT SOLUTIONS LLC	\$2,117.22
2/12/25	6052957	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
2/12/25	6052958	RESOURCE INNOVATIONS INC	\$10,500.00
2/12/25	6052959	US CAD HOLDINGS LLC	\$2,357.36
2/12/25	6052960	PURCELL TIRE & RUBBER COMPANY	\$3,509.37
2/12/25	6052961	TESSCO TECHNOLOGIES INC	\$1,963.90
2/12/25	6052962	EUROFINS ENVR TESTING AMERICA HOLDI	\$234.00
2/13/25	6052963	ASPLUNDH TREE EXPERT LLC	\$16,933.32
2/13/25	6052964	NORTHSTAR CHEMICAL INC	\$3,732.50
2/13/25	6052965	STELLA-JONES CORPORATION	\$35,220.53
2/13/25	6052966	SUBURBAN PROPANE LP	\$3,556.04
2/13/25	6052967	TOPSOILS NORTHWEST INC	\$199.50
2/13/25	6052968	CHAMPION BOLT & SUPPLY INC	\$270.02
2/13/25	6052969	GENERAL PACIFIC INC	\$2,092.02
2/13/25	6052970	HOGLUNDS TOP SHOP INC	\$2,417.80
2/13/25	6052971	SOUND SAFETY PRODUCTS CO INC	\$6,463.56
2/13/25	6052972	TRAVIS PATTERN & FOUNDRY INC	\$1,903.02
2/13/25	6052973	ANIXTER INC	\$22,843.71

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/13/25	6052974	ICONIX WATERWORKS INC	\$3,930.79
2/13/25	6052975	MOTION & FLOW CONTROL PRODUCTS INC	\$10,631.33
2/13/25	6052976	JTI COMMERCIAL SERVICES LLC	\$1,239.05
2/13/25	6052977	TARREN ACKERMANN	\$551.34
2/13/25	6052978	PURCELL TIRE & RUBBER COMPANY	\$230.00
2/13/25	6052979	GLASS FIX LLC	\$446.19
2/13/25	6052980	NOKIA OF AMERICA CORP	\$343,784.78
2/13/25	6052981	TOYOTA MATERIAL HANDLING NW INC	\$303.32
2/13/25	6052982	EUROFINS ENVR TESTING AMERICA HOLDI	\$70.00
2/13/25	6052983	MARK HAKSO	\$175.00
2/13/25	6052984	JESSICA SPAHR	\$906.94
2/13/25	6052985	GIUSEPPE FINA	\$2,000.87
2/13/25	6052986	SIDNEY LOGAN	\$565.20
2/14/25	6052987	HOWARD INDUSTRIES INC	\$88,236.53
2/14/25	6052988	MR TRUCK WASH INC	\$2,410.35
2/14/25	6052989	WIDENET CONSULTING GROUP LLC	\$3,920.00
2/14/25	6052990	RUBATINO REFUSE REMOVAL LLC	\$6,505.34
2/14/25	6052991	COFFMAN ENGINEERS INC	\$1,770.00
2/14/25	6052992	LYNH DICKEN	\$44.80
2/14/25	6052993	MICHAEL KEEZER	\$544.00
2/14/25	6052994	BRANDON JODOCK	\$543.50
2/14/25	6052995	JUSTIN ATKINSON	\$523.00
2/14/25	6052996	JOSE BARAJAS TORRES	\$243.00
2/14/25	6052997	CAMERON NIXON	\$535.60
2/14/25	6052998	JULIETA ALTAMIRANO-CROSBY	\$253.99
2/18/25	6052999	AVISTA CORPORATION	\$1,079,800.00
2/18/25	6053000	CDW LLC	\$329.61
2/18/25	6053001	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,641.91
2/18/25	6053002	LAKESIDE INDUSTRIES INC	\$1,082.05
2/18/25	6053003	MR TRUCK WASH INC	\$1,109.99
2/18/25	6053004	NELSON DISTRIBUTING INC	\$1,685.49
2/18/25	6053005	PORTLAND GENERAL ELECTRIC CO	\$34,070.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/25	6053006	PUGET SOUND ENERGY INC	\$61,925.00
2/18/25	6053007	ROBERT HALF INTERNATIONAL INC	\$15,228.40
2/18/25	6053008	RWC INTERNATIONAL LTD	\$1,962.62
2/18/25	6053009	SHI INTERNATIONAL CORP	\$42,395.06
2/18/25	6053010	STELLAR INDUSTRIAL SUPPLY INC	\$8,018.35
2/18/25	6053011	TOPSOILS NORTHWEST INC	\$1,056.00
2/18/25	6053012	TFS ENERGY LLC	\$925.00
2/18/25	6053013	TULLETT PREBON AMERICAS CORP	\$1,000.00
2/18/25	6053014	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
2/18/25	6053015	GORDON TRUCK CENTERS INC	\$403.54
2/18/25	6053016	WEST COAST PAPER CO	\$3,151.05
2/18/25	6053017	WILLIAMS SCOTSMAN INC	\$257.66
2/18/25	6053018	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	\$15,990.45
2/18/25	6053019	BP ENERGY CO	\$1,008,800.00
2/18/25	6053020	BRAKE & CLUTCH SUPPLY INC	\$1,547.92
2/18/25	6053021	COLEHOUR & COHEN INC	\$95,897.14
2/18/25	6053022	DESIGNER DECAL INC	\$1,584.76
2/18/25	6053023	GEOENGINEERS INC	\$3,367.82
2/18/25	6053024	HOGLUNDS TOP SHOP INC	\$439.59
2/18/25	6053025	BRIAN DAVIS ENTERPRISES INC	\$623.68
2/18/25	6053026	NORTHWEST CASCADE INC	\$219.55
2/18/25	6053027	DAVID JAMES PERKINS	\$2,680.00
2/18/25	6053028	LOUIS F MATHESON CONSTRUCTION INC	\$798.47
2/18/25	6053029	ROHLINGER ENTERPRISES INC	\$1,521.48
2/18/25	6053030	SWC ENTERPRISES LLC	\$731.73
2/18/25	6053031	SENSUS USA INC	\$197,200.24
2/18/25	6053032	SOUND SAFETY PRODUCTS CO INC	\$2,892.74
2/18/25	6053033	WALTER E NELSON CO OF WESTERN WA	\$641.05
2/18/25	6053034	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
2/18/25	6053035	GRAYBAR ELECTRIC CO INC	\$5,745.88
2/18/25	6053036	ALTEC INDUSTRIES INC	\$1,718.83
2/18/25	6053037	ANIXTER INC	\$19,385.81

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/25	6053038	MOTION & FLOW CONTROL PRODUCTS INC	\$9,120.01
2/18/25	6053039	REXEL USA INC	\$1,911.34
2/18/25	6053040	BALLARD INDUSTRIAL INC	\$5,895.30
2/18/25	6053041	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$14,892.25
2/18/25	6053042	RADIANS INC	\$724.68
2/18/25	6053043	OPENSQUARE HOLDINGS LLC	\$11,498.78
2/18/25	6053044	QCL INC	\$104.00
2/18/25	6053045	PSC CUSTOM LLC	\$3,041.45
2/18/25	6053046	CONOCOPHILLIPS COMPANY	\$3,197,152.00
2/18/25	6053047	WELLNESS BY WISHLIST INC	\$1,664.95
2/18/25	6053048	TRC ENGINEERS INC	\$60,115.65
2/18/25	6053049	CDATA SOFTWARE INC	\$13,774.87
2/18/25	6053050	RODDAN INDUSTRIAL LLC	\$1,890.95
2/18/25	6053051	LOOMIS ARMORED US LLC	\$4,033.29
2/18/25	6053052	KEITHLY BARBER ASSOCIATES INC	\$270.00
2/18/25	6053053	EUROFINS ENVR TESTING AMERICA HOLDI	\$520.00
2/18/25	6053054	ANN NICHOLS	\$72.80
2/18/25	6053055	JASON ZYSKOWSKI	\$560.95
2/18/25	6053056	BRIE'N MILLER	\$352.80
2/18/25	6053057	ZACHARY SCOTT	\$93.80
2/18/25	6053058	CHERILYN SUITER	\$193.74
2/18/25	6053059	ZACH DILLAN	\$126.00
2/18/25	6053060	MATTHEW OTTEN	\$65.00
2/19/25	6053061	CENTRAL WELDING SUPPLY CO INC	\$2,390.14
2/19/25	6053062	FASTENAL COMPANY	\$137.38
2/19/25	6053063	NELSON DISTRIBUTING INC	\$148.92
2/19/25	6053064	PUGET SOUND ENERGY INC	\$3,142.72
2/19/25	6053065	ROMAINE ELECTRIC CORP	\$2,038.41
2/19/25	6053066	S&C ELECTRIC COMPANY	\$50,554.00
2/19/25	6053067	STAR RENTALS INC	\$6,719.68
2/19/25	6053068	TOPSOILS NORTHWEST INC	\$687.78
2/19/25	6053069	GORDON TRUCK CENTERS INC	\$55.34

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/19/25	6053070	WEST COAST PAPER CO	\$3,151.05
2/19/25	6053071	DOBBS HEAVY DUTY HOLDINGS LLC	\$144.17
2/19/25	6053072	BRAKE & CLUTCH SUPPLY INC	\$1,547.92
2/19/25	6053073	CELLCO PARTNERSHIP	\$1,773.10
2/19/25	6053074	DESIGNER DECAL INC	\$1,459.47
2/19/25	6053075	JUDD & BLACK ELECTRIC INC	\$177,106.39
2/19/25	6053076	KEMP WEST INC	\$16,389.54
2/19/25	6053077	NORTHWEST CASCADE INC	\$141.46
2/19/25	6053078	BEN-KO-MATIC CO	\$365.31
2/19/25	6053079	POLY BAG LLC	\$73.47
2/19/25	6053080	QUALCO ENERGY	\$8,114.40
2/19/25	6053081	RUBATINO REFUSE REMOVAL LLC	\$1,368.01
2/19/25	6053082	SOUND SAFETY PRODUCTS CO INC	\$398.39
2/19/25	6053083	T-MOBILE USA INC	\$659.12
2/19/25	6053084	ULINE INC	\$1,767.54
2/19/25	6053085	UNIVERSITY OF WASHINGTON	\$15,000.00
2/19/25	6053086	WALTER E NELSON CO OF WESTERN WA	\$498.44
2/19/25	6053087	GRAYBAR ELECTRIC CO INC	\$2,720.96
2/19/25	6053088	ALTEC INDUSTRIES INC	\$153.42
2/19/25	6053089	AMERICAN POWER SYSTEMS LLC	\$15,644.93
2/19/25	6053090	EIP COMMUNICATIONS I LLC	\$6,624.22
2/19/25	6053091	TARREN ACKERMANN	\$1,567.47
2/19/25	6053092	WILLIS TOWERS WATSON US LLC	\$18,573.10
2/19/25	6053093	SAFETY-KLEEN SYSTEMS INC	\$211.95
2/19/25	6053094	AALBU BROTHERS	\$8,829.25
2/19/25	6053095	AA REMODELING LLC	\$1,000.00
2/19/25	6053096	FWH ACQUISITION COMPANY LLC	\$7,638.05
2/19/25	6053097	WASHINGTON WATER HEATERS	\$24,997.45
2/19/25	6053098	ALLISON MORRISON	\$368.42
2/20/25	6053099	ALS GROUP USA CORP	\$1,567.00
2/20/25	6053100	CENTRAL WELDING SUPPLY CO INC	\$571.14
2/20/25	6053101	HOWARD INDUSTRIES INC	\$16,201.46

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/20/25	6053102	IBEW LOCAL 77	\$98,777.69
2/20/25	6053103	NORTH COAST ELECTRIC COMPANY	\$8,771.08
2/20/25	6053104	PACIFIC TOPSOILS INC	\$59.23
2/20/25	6053105	RWC INTERNATIONAL LTD	\$150.17
2/20/25	6053106	TOPSOILS NORTHWEST INC	\$528.00
2/20/25	6053107	TRAYER ENGINEERING CORPORATION	\$130,372.00
2/20/25	6053108	UNITED PARCEL SERVICE	\$323.26
2/20/25	6053109	OLDCASTLE INFRASTRUCTURE INC	\$8,293.07
2/20/25	6053110	GORDON TRUCK CENTERS INC	\$82.82
2/20/25	6053111	DOBBS HEAVY DUTY HOLDINGS LLC	\$1,533.83
2/20/25	6053112	GENERAL PACIFIC INC	\$42,857.70
2/20/25	6053113	HOGLUNDS TOP SHOP INC	\$7,260.13
2/20/25	6053114	LONE MOUNTAIN COMMUNICATIONS LLC	\$58,733.19
2/20/25	6053115	LONGS LANDSCAPE LLC	\$738.25
2/20/25	6053116	LOUIS F MATHESON CONSTRUCTION INC	\$3,449.26
2/20/25	6053117	ULINE INC	\$385.55
2/20/25	6053118	GRAYBAR ELECTRIC CO INC	\$213.18
2/20/25	6053119	ALTEC INDUSTRIES INC	\$9,651.29
2/20/25	6053120	SHAREPOINTXPERTS LLC	\$965.91
2/20/25	6053121	MORSE DISTRIBUTION INC	\$628.12
2/20/25	6053122	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$34,398.18
2/20/25	6053123	DS SERVICES OF AMERICA INC	\$132.88
2/20/25	6053124	CENVEO WORLDWIDE LIMITED	\$2,803.11
2/20/25	6053125	LISTEN AUDIOLOGY SERVICES INC	\$570.00
2/20/25	6053126	OPENSQUARE HOLDINGS LLC	\$110,877.44
2/20/25	6053127	K&D SERVICES INC	\$263.76
2/20/25	6053128	SHERELLE GORDON	\$6,108.49
2/20/25	6053129	FLEET SERVICE VEHICLE REPAIR LLC	\$720.19
2/20/25	6053130	PACHECOS LANDSCAPING LLC	\$20,919.78
2/20/25	6053131	TOYOTA MATERIAL HANDLING NW INC	\$96,550.28
2/20/25	6053132	EUROFINS ENVR TESTING AMERICA HOLDI	\$624.00
2/20/25	6053133	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,170.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/20/25	6053134	GOLDFINCH BROTHERS INC	\$420.53
2/20/25	6053135	EMERALD CITY ENERGY INC	\$200.00
2/20/25	6053136	AA REMODELING LLC	\$1,200.00
2/20/25	6053137	WASHINGTON ENERGY SERVICES COMPANY	\$15,324.78
2/20/25	6053138	CM AIR PROS LLC	\$2,175.00
2/20/25	6053139	HOME COMFORT ALLIANCE LLC	\$13,075.00
2/20/25	6053140	WASHINGTON WATER HEATERS	\$9,955.20
2/20/25	6053141	THOMAS CENTANNI	\$136.00
2/20/25	6053142	JENNIFER HARRINGTON	\$164.50
2/20/25	6053143	MATTHEW ORCILLA	\$236.60
2/20/25	6053144	FATEMEH TOORYAN	\$221.00
2/20/25	6053145	STATE OF WASHINGTON	\$156,277.45
2/21/25	6053146	D HITTLE & ASSOCIATES INC	\$14,947.13
2/21/25	6053147	PUGET SOUND ENERGY INC	\$964.93
2/21/25	6053148	WIDENET CONSULTING GROUP LLC	\$3,609.50
2/21/25	6053149	MORGAN SOUND	\$269.26
2/21/25	6053150	ANIXTER INC	\$374.76
2/21/25	6053151	VERTIV CORPORATION	\$6,950.63
2/21/25	6053152	PURCELL TIRE & RUBBER COMPANY	\$22,460.79
2/21/25	6053153	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
2/21/25	6053154	AMERICAN CRAWLSPACE & PEST SERVICES	\$825.00
2/21/25	6053155	COZY HEATING INC	\$2,875.00
2/21/25	6053156	WASHINGTON ENERGY SERVICES COMPANY	\$7,582.46
2/21/25	6053157	HOME COMFORT ALLIANCE LLC	\$2,675.00
2/21/25	6053158	WASHINGTON WATER HEATERS	\$34,118.00
2/21/25	6053159	SIRENA FOTHERGILL	\$605.77
2/21/25	6053160	ROBERT FISHER	\$185.00
2/21/25	6053161	AVA GREEN	\$465.55

**Total: \$10,210,528.46**

## Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/25	7003546	ICMA-RC	\$109,500.00
2/10/25	7003547	MOBILIZZ INC	\$623.43
2/18/25	7003548	THE ENERGY AUTHORITY INC	\$58,000.00
2/18/25	7003549	US DEPARTMENT OF ENERGY	\$3,209.27
2/20/25	7003550	THE ENERGY AUTHORITY INC	\$25,258.00
2/20/25	7003551	CITY OF SEATTLE	\$492,687.29
2/20/25	7003552	US DEPARTMENT OF ENERGY	\$17,608.00
2/20/25	7003553	EDF TRADING NORTH AMERICA LLC	\$13,925.00
2/20/25	7003554	HAMPTON LUMBER MILLS-WA INC	\$113,287.50
2/20/25	7003555	ICMA-RC	\$305,442.12
2/20/25	7003556	LL&P WIND ENERGY INC	\$184,795.26
2/20/25	7003557	MORGAN STANLEY	\$1,608,092.00
2/20/25	7003558	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$25,158.52
2/20/25	7003559	ICMA-RC	\$779,111.09
2/20/25	7003560	CITIGROUP ENERGY INC	\$307,832.00
2/20/25	7003561	AVANGRID RENEWABLES HOLDINGS INC	\$387,699.56
2/21/25	7003562	WHEAT FIELD WIND POWER PROJECT LLC	\$735,523.57
2/21/25	7003563	CRAWFORD & COMPANY	\$4,500.00
Total:			\$5,172,252.61



## Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
2/19/25	5300001201	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,905,473.33
2/21/25	845400 - 845407	PUD EMPLOYEES - WARRANTS	\$28,609.05

## Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/25	5300001197	WELLNESS BY WISHLIST INC	\$47,889.67
2/13/25	5300001198	STATE OF WA DEPT OF RETIR	\$2,216,011.09
2/12/25	5300001199	US POSTAL SVC	\$110,000.00
2/14/25	5300001200	WELLNESS BY WISHLIST INC	\$26,366.35
2/19/25	5300001201	ADP INC	\$1,227,725.95
2/21/25	5300001202	WELLNESS BY WISHLIST INC	\$10,359.97
2/21/25	5300001203	WELLNESS BY WISHLIST INC	\$13,822.45
Total:			\$3,652,175.48

## Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/25	000529710586	COLE TVETER	\$192.32
2/10/25	000529710587	LILIANA CARDONA TOBIAS	\$142.03
2/10/25	000529710588	ISHA KHANNA	\$110.41
2/10/25	000529710589	JESSE OBRIEN	\$413.61
2/10/25	000529710590	JOHN CRONIN	\$157.00
2/11/25	000529715702	RODOLFO SEVILLA ANTONIO	\$150.00
2/11/25	000529715703	NATHAN PETTETT	\$90.88
2/11/25	000529715704	RAMON LINARES	\$27.45
2/11/25	000529715705	DEBORAH WHITLEY	\$37.36
2/11/25	000529715706	STEVEN TANNER	\$22.94
2/11/25	000529715707	VAMSHI GUJJARI	\$76.74
2/11/25	000529715708	ROBERTO ENRIQUE FREDES TOLEDO	\$13.66
2/12/25	000529727884	LATISHA HEDBERG	\$94.84
2/12/25	000529727885	LES PORTER SR	\$93.13
2/12/25	000529727886	SAMANTHA VANDEGRIFT	\$587.88
2/12/25	000529727887	HAILEY JENSEN	\$287.72
2/12/25	000529727888	NICHOLAS HOWARD	\$39.00
2/12/25	000529727889	ELLIOTT HOWARD	\$68.15
2/12/25	000529727890	BATBOLD MUNKHPAYAR	\$70.91
2/12/25	000529727891	VANDA SOUTHEY	\$179.76
2/12/25	000529727892	CLARENCE VICK	\$556.54
2/12/25	000529727893	JOHAN OROZCO HENAO	\$123.28
2/12/25	000529727894	LENORA RYAN	\$127.47
2/12/25	000529727895	PRIYANKA DEVI	\$87.61
2/12/25	000529727896	BATBOLD MUNKHPAYAR	\$59.53
2/12/25	000529727897	CARLOS TORRES ORTIZ	\$158.93
2/13/25	000529736639	SAURABH DASAN	\$318.54
2/13/25	000529736640	ARLEEN GIBSON	\$412.31
2/14/25	000529746969	LIBERTY PIRISINO	\$390.63
2/14/25	000529746970	JONI PFEIFER	\$303.79
2/14/25	000529746971	TIA COLEMAN	\$126.55
2/14/25	000529746972	ILANGO SOMASUNDARAM	\$80.93

## Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/14/25	000529746973	JUN HUANG	\$238.66
2/14/25	000529746974	MALYSSA ARCHER	\$142.57
2/18/25	000529765820	YOUNGU LEE	\$33.89
2/18/25	000529765821	RIAN PICKWORTH	\$384.74
2/18/25	000529765822	ALICE JACKSON	\$79.41
2/18/25	000529765823	OLIVIA CONTESSA	\$124.64
2/18/25	000529765824	JOSHUA DESANCTIS	\$59.16
2/18/25	000529765825	JOSHUA DESANCTIS	\$20.05
2/18/25	000529765826	OLIVIA CONTESSA	\$93.11
2/19/25	000529782063	TYLER MARTIN	\$20.85
2/19/25	000529782064	CARLOS RAMOS GARCIA	\$32.60
2/19/25	000529782065	PHOENIX PALMER	\$26.43
2/19/25	000529782066	JACQUILYNN GALLEHER	\$34.11
2/19/25	000529782067	CRAIG BRANSON	\$40.58
2/20/25	000529791846	BECKY ARMSTRONG	\$241.58
2/20/25	000529791847	MELODIE KLINE	\$258.47
2/20/25	000529791848	KERRI PAGE	\$29.47
2/20/25	000529791849	JENNY PIERSON	\$130.00
2/20/25	000529791850	AMBER SOLORIO	\$316.22
2/20/25	000529791851	BILGUUN TUVSHIN	\$423.69
2/21/25	000529802847	ANN ROSALES	\$80.97
2/21/25	000529802848	SAMANTHA KOENIG	\$239.81
2/21/25	000529802849	SAMANTHA KOENIG	\$51.23
2/21/25	000529802850	SKYLER HAZEN	\$32.95
2/21/25	000529802851	MADISYN GERARD	\$125.58
2/21/25	000529802852	ALYSSA BALLIU	\$130.42

**Total: \$8,993.09**



## BUSINESS OF THE COMMISSION

Meeting Date: March 4, 2025

Agenda Item: 4

### TITLE

CEO/General Manager Briefing and Study Session

### SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager Briefing and Study Session attachments



*Energizing Life In Our Communities*

# Media Report

Aaron Swaney - Lead Communications Specialist

March 4, 2025



# Media Coverage

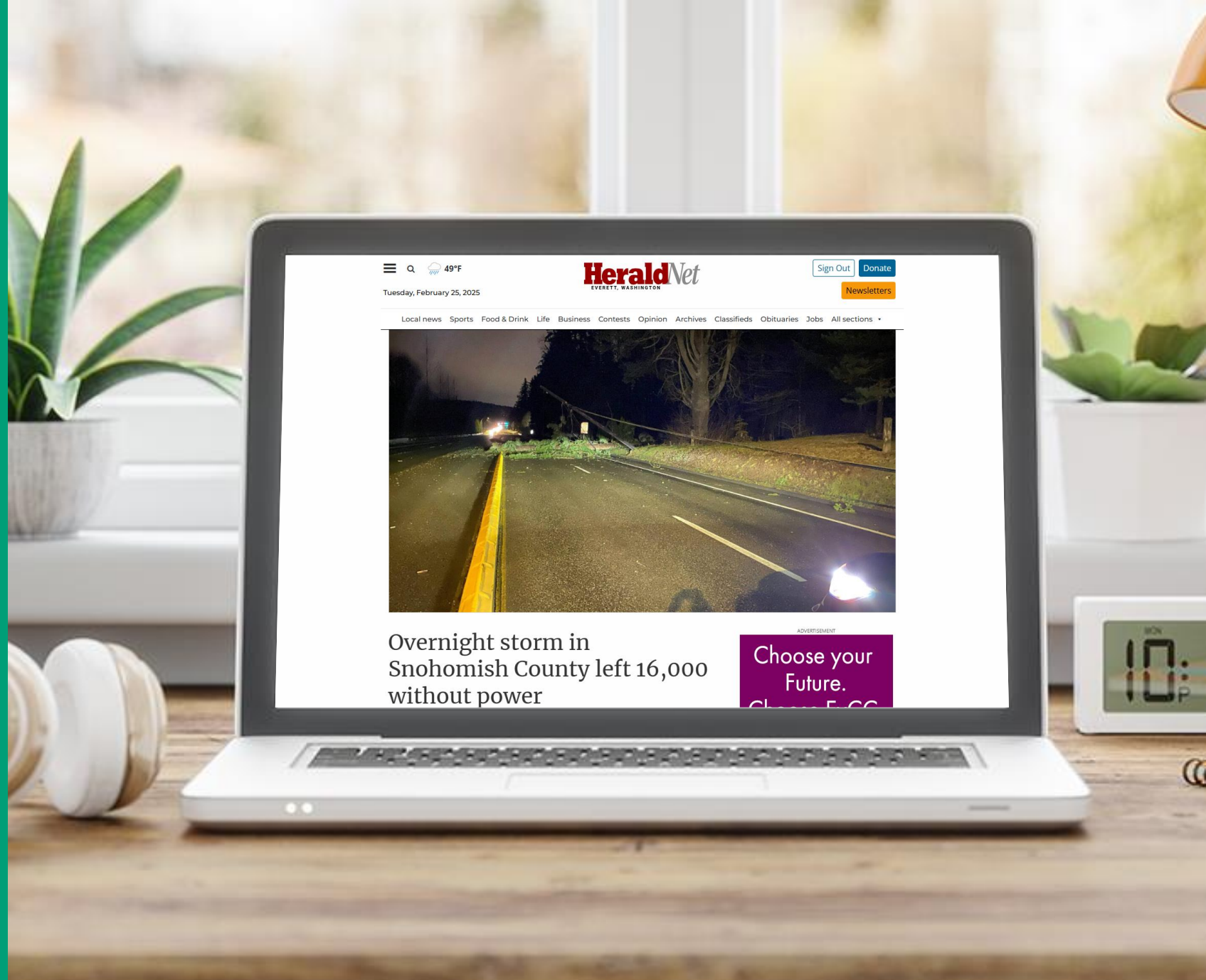
SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*



# MEDIA COVERAGE

## Storm Coverage

Late February windstorm covered by local media, including The Herald, Seattle Times, KIRO, KING, FOX 13, etc.





## MEDIA COVERAGE

# Rate Increase Coverage

Numerous stories in local media, including The Herald, Seattle Times, Stanwood-Camano News, My Edmonds News, etc.

TV coverage from local stations, including larger feature on FOX 13.

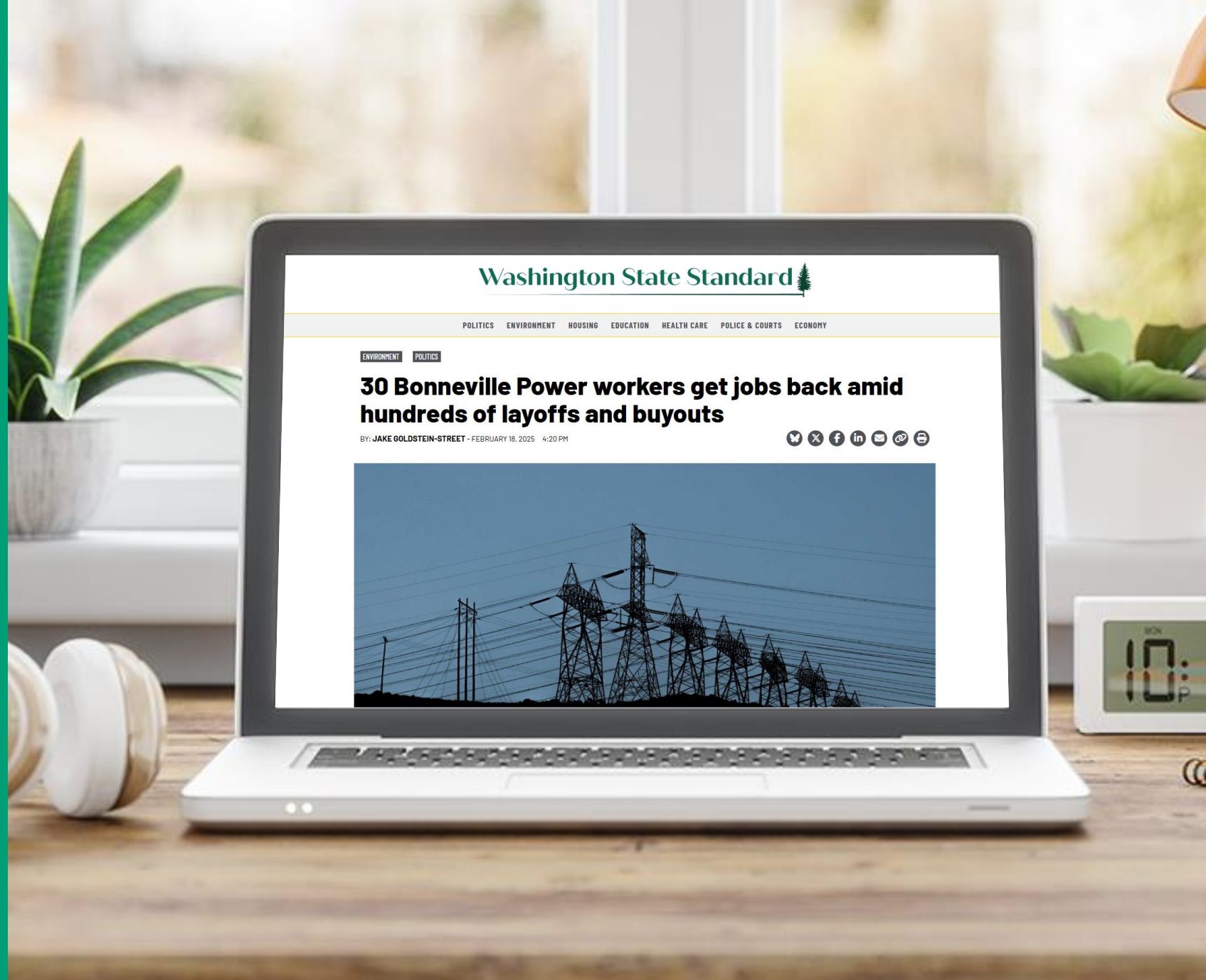


## MEDIA COVERAGE

# BPA Job Cuts Coverage

PUD mentioned as BPA's single largest customer in a number of media stories, including Washington State Standard and Lynnwood Times.

Provided a statement that expressed our concern with workforce reductions and how BPA's critical to our ability to deliver reliable, affordable and clean energy to our customers.



# Media Coverage

## Press Release For New ELT Members

Amy Carstens joins as  
COO and Jeff Bishop  
selected as next CFO

APPA, NWPPA both  
published stories

## RV Fire Rescue

PUD employees  
responded and rescued  
a person from a burning  
RV

Multiple stories on the  
fire mentioned the  
heroic effort

## Chartwell Case Study Published

Focus was on PUD's  
self-attestation model  
for the CCA bill credits

Credited collaboration  
among multiple groups,  
customer-centric focus





# Publications

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*



# PUBLICATION

# NWPPA

# Bulletin

“Wildfire Mitigation Begins With Strategic Planning” article in February’s edition.



## SAFETY



## WILDFIRE MITIGATION BEGINS WITH STRATEGIC PLANNING

By Aaron Swaney

Rain has always been the Puget Sound region's superpower. Yes, it might be gray nine months out of the year, and the constant light drizzle that soaks everything can get rather annoying, but the abundant rainfall powers us. Literally.

But the climate on the west side of the Cascade Mountains in Washington is changing. Drought conditions, extreme heat events, and more severe storms are becoming the norm instead of the exception.

One of the most significant growing threats the region now faces is wildfires. In September 2022, the Bolt Creek fire exploded into a wildfire in east Snohomish County that threatened homes, businesses, and lives. The wildfire, a rarity in the region until a few years ago, burned more than 10,000 acres and served as a wake-up call for fire district chiefs, emergency management leaders, and Snohomish County PUD planners.

“That [Bolt Creek] was a regional mobilization, and that’s what happened,”

Sky Valley Fire Chief Eric Andrews told the Everett Herald. “I don’t remember that happening on the west side [of the Cascades] in this time frame.”

### Building a plan

While the Bolt Creek fire burned, David Popach worked on a plan to fight the next fire—or prevent it.

Popach, an engineer in Snohomish PUD’s system planning and protection group, took point on developing the PUD’s wildfire mitigation plan. Using a consultant’s study from 2020 focused on ignition potential and other risk factors as a base, Popach convened a team of more than 50 employees from groups across the utility, including emergency management, vegetation management, risk, legal, and others.

“The risk factors for a wildfire in our service territory have accelerated over the past two decades,” Popach said. “We had to start asking ourselves, ‘What mitigation efforts can we do to help with that?’”

The PUD’s wildfire mitigation plan outlines comprehensive strategies to reduce wildfire risks and enhance public safety for PUD employees and customers. Key prevention strategies include regularly inspecting and maintaining overhead facilities in high-ignition-risk areas, trimming and removing hazardous vegetation around power lines, and training the workforce to minimize the risk of sparking a fire.

Additionally, as part of the plan, the PUD developed protocols for de-energization and customer communications for any public safety power shutoff (PSPS) during extreme fire danger conditions. The PUD did cut power to a small number of customers during the Bolt Creek wildfire for the safety of firefighters but has never needed to preemptively de-energize power lines due to wildfire risk.

“What California utilities have experienced over the past decade was a sign that we needed to start planning for this new reality,” Popach said of PSPS.

dashboard. “We’ve seen how other are using data to make their operations more efficient and customers safer. We need to be there soon.”

### Learning from others

On the other side of the Cascade Mountains in Snohomish, Chelan PUD first adopted its wildfire mitigation plan eight years ago. Since then, though, wildfires have continued to grow in intensity, frequency, and destruction, presenting an existential threat to utilities that operate electrical infrastructure in areas vulnerable to fire.

As the threat has evolved, Chelan PUD’s wildfire mitigation plan has, too. Chelan PUD is helping other public utilities fulfill the mission to protect customers and critical infrastructure from the impacts of fire.

Service areas are unique, but the challenges are similar: to protect customers and critical infrastructure from the impacts of wildfire. Chelan PUD is helping other public utilities fulfill the mission to protect customers and critical infrastructure from the impacts of fire.

Chelan PUD’s wildfire mitigation plan has, too. Chelan PUD is helping other public utilities fulfill the mission to protect customers and critical infrastructure from the impacts of fire.

Chelan PUD is helping other public utilities fulfill the mission to protect customers and critical infrastructure from the impacts of fire.

steel transmission structures, fire-resistant mesh wraps for wooden poles, and non-energizing fuses. Chelan PUD also undergrounds distribution lines where practical.

In 2021, Chelan PUD implemented a PSPS plan—or fire safety outage management—in one pilot area of about 3,500 customers. In 2024, Chelan PUD expanded PSPS to 22 zones throughout the county. The expansion affected around 14,000 customers, roughly a quarter of the utility’s customer base. Chelan PUD has not yet had a PSPS event but is prepared if the conditions require it.

“Many customers recognized Chelan County’s fire risk and supported the PUD’s proactive approach,” Hansen said. “Customers also expressed concern about the impact of PSPS events on vulnerable populations, small businesses during prime tourism season, and water supply for irrigation and fire suppression.”

Chelan PUD incorporated many key themes that emerged from public feedback into its five-year wildfire mitigation plan, including an online address look-up tool—implemented in June 2024—and more site-specific weather data.

As the recent wildfires in California have shown, the worst can happen in an instant, making proactive planning, collaboration, and mitigation efforts critically important for any utility that finds itself operating in wildfire-prone areas—a designation that seems to be growing ever larger.

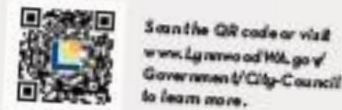
Aaron Swaney is a lead communications specialist at Snohomish PUD. He can be reached at (425) 783-1776 or at [ajswaney@snohud.com](mailto:ajswaney@snohud.com).



# PUBLICATION

# Inside Lynnwood

Energy Block Party ad ran in Inside Lynnwood's city magazine.



COUNCIL MEMBER  
**George Hurst**

George has lived in Lynnwood for 32 years, with his wife, raising four children who graduated from Lynnwood High School. With a background in history and business, he has served on the City Council since 2015, focusing on safety, growth, and homelessness. While serving as Council President, he led efforts like the South County Regional Fire Authority and a unified system for Snohomish County.



COUNCIL MEMBER  
**David Parshall**

David Parshall has strong roots in Lynnwood, having grown up in the area and attended local schools before earning degrees in political science and education from the University of Washington. After returning to Lynnwood in the 2000s to teach and coach in the Edmonds School District, he became involved in local government and started attending city council meetings in 2016. In his free time, David enjoys kayaking, paddle boarding, board games, and is an avid reader and sports fan, especially of the Mariners, Seahawks, and Huskies.

## Lynnwood Police Department

**Join our Volunteer Program!** Are you interested in volunteering with the Lynnwood Police Department? If you are passionate about crime prevention and providing unique and skilled services to Lynnwood residents, join our dynamic and fun team of volunteers! You will be trained to help provide services, such as vacation home checks, car seat checks, assisting with car jumps and lock outs, and more. Visit our website [www.LynnwoodWA.gov/](http://www.LynnwoodWA.gov/) Police to learn more and apply today!

**Vacation Home Checks:** Are you going on vacation soon? Let us help you have extra peace of mind! Our highly trained Lynnwood Police Volunteers are happy to check on your home while you are away. This FREE service is available to City of Lynnwood homeowners all year round. Register your home for your vacation on our website!

**Car Seat Checks:** Do you have a new baby joining your family soon? Or maybe you are upgrading your child's car seat and want to make sure it's installed correctly? Not to worry! Our Lynnwood Police Department's certified and reliable car seat technician volunteers offer two Saturdays every month to help you check your car seats and educate you and your family members on how to safely install and properly handle your children in their car seats. These FREE sessions book up quickly!



# PUBLICATION

# MySnoPUD App

MySnoPUD app hits 50,000+ users

Focus of March Wire, Herald column

Shoutout on Bump & Stacy radio show

## Check out the PUD's MySnoPUD app

By DAVID KRUEGER  
Snohomish County PUD

Have you tried the PUD's MySnoPUD app? Our app provides all of the benefits of our MySnoPUD customer portal, in a convenient, easy-to-use app.

We are constantly looking for ways to improve your ease of access to information about your account and the MySnoPUD app has a variety of ways to make your life easier. Since we launched our app, over 50,000

customers have downloaded it and taken advantage of its many features.

The app is available in the Apple and Android app stores.

In the app, you can see and analyze your latest bill — and easily pay it with one click. If you're worried you might forget to send a payment, you can sign up for autopay which will take care of everything for you.

Right now is also a great time to sign up for paperless billing. Not only will you

help the environment — and help us reduce our processing costs — but when you make the switch to paperless you are automatically entered into our monthly drawing for a \$100 bill credit or tree certificate (which is good for a tree or shrub from a local nursery).

The app also includes several alerts you can sign up to receive. You can receive a notification when your bill arrives, when a payment has been applied, if a payment is overdue, when a bill is due

and if a scheduled payment is pending.

If a move is in your future, you can schedule move-in or move-out service to activate the meter at your new residence.

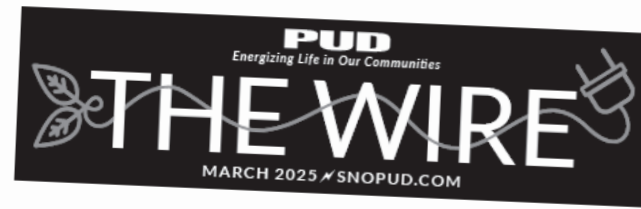
You can also use the app to report an outage and visit our Outage Map. Soon, you'll also be able to sign up for outage messages that can be sent straight to your phone. You will be updated on the cause of the outage, our crews' progress and when your power may be

restored.

Finally, with our Connect Up program's new advanced meters you can use the app to see your usage in near real time! This can help you monitor and analyze your usage and even find ways to save on your energy bills. The Connect Up program will install new meters to all 360,000 of our customers over the next couple of years, so check our website and communications to see when your new meter will arrive!

We are so excited about all of the benefits our app brings to our customers, and we hope you enjoy using our MySnoPUD app! And, of course, if you ever have any questions or concerns, you can always call our amazing customer service representatives at 425-783-1000.

David Krueger is a spokesperson for the Snohomish County PUD. If you have any questions about this article, or other PUD programs, you can reach out to him at [dakrueger@snohud.com](mailto:dakrueger@snohud.com).



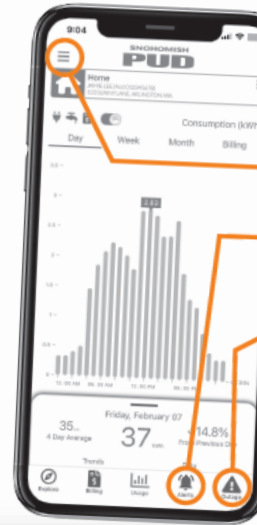
### Power at Your Fingertips

Since launching the MySnoPUD app, more than 50,000 PUD customers have learned how easy it is to sign up for bill notifications, check their usage and report an outage right on their phone. What are you waiting for?

#### Benefits include:

- Use the MySnoPUD app to schedule a start, stop or transfer of service. No phone call necessary!
- Get notifications your bill is ready, when it's due and more with alerts. You can even sign up for outage texts and notifications on the app.
- Report an outage and stay updated on restoration progress right on the app.

Download the app from the Apple or Google Play store. Sign up for billing alerts and go paperless! You'll be entered to win a \$100 bill credit or tree certificate through our Grow Paperless campaign. Learn more at [snohud.com/growpaperless](http://snohud.com/growpaperless)



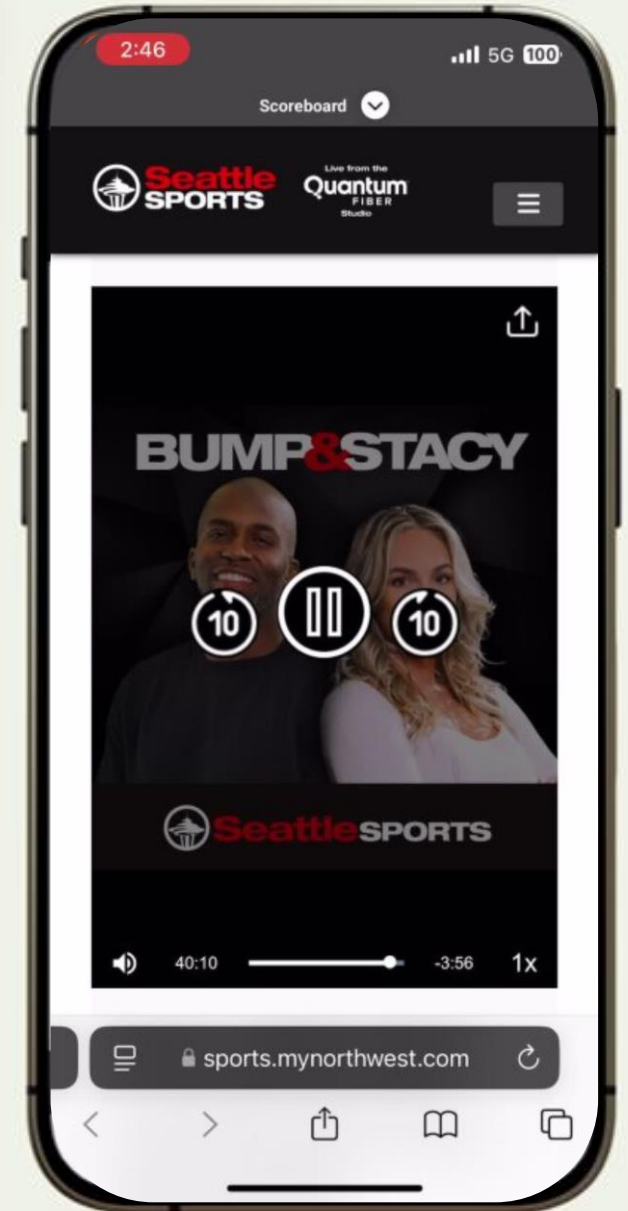
### Our Outage Texts

out of storm season, but it's not too late to shine a light on response team. We received our highest survey scores ever including a number of thank yous:

Love this feature, and cannot say enough wonderful. It's easy to use and informative. It's accurate, and tonight promised and overdelivered. We got our power back on earlier than your 9:15 estimate. Thank you!

Join us to 2:30 pm, join us for a grand opening celebration at 17601 1st Ave. Learn more at [snohud.com/northcounty](http://snohud.com/northcounty). At 2 pm, celebrate energy as we fill the block around our Everett family fun! Learn more at [snohud.com/energyblockparty](http://snohud.com/energyblockparty)

OUTAGEMAP.SNOPUD.COM or report at 425-783-1001







# 2025 Legislative Session

Key Legislation Report  
March 4, 2025

Ryan Collins  
State Government & External Affairs Specialist III





# Agenda

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**Purpose:** Update the Commission on Key State Legislation.

# Key Legislation Overview

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/21)	Fiscal Cutoff (2/28)	Floor Vote (3/12)	Policy Cutoff (4/2)	Fiscal Cutoff (4/8)	Floor Vote (4/16)	Floor Vote (4/27)	
County Public Utility Tax <a href="#">SB 5088</a>   <a href="#">HB 1702</a>	✓	✓						
Joint Use Agreements <a href="#">HB 1253</a>	✓	✓	✓ 90 - 6					
EFSEC Predictability <a href="#">HB 1237</a>   <a href="#">SB 5246</a>	✗							
CETA No-Coal Fix <a href="#">HB 1329</a>   <a href="#">SB 5401</a>	✓	✓						
IOU Wildfire Mitigation Plan <a href="#">HB 1522</a>   <a href="#">SB 5430</a>	✓	✓						
Critical Energy Infrastructure <a href="#">HB 1610</a>   <a href="#">SB 5583</a>	✓	✓						
Expanded Community Solar Prog. <a href="#">HB 1804</a>   <a href="#">SB 5634</a>	✓	✗						

# Key Legislation Overview (Cont.)

	House of Origin			Opposite House			Concurrence	Governor Signature
	Policy Cutoff (2/21)	Fiscal Cutoff (2/28)	Floor Vote (3/12)	Policy Cutoff (4/2)	Fiscal Cutoff (4/8)	Floor Vote (4/16)	Floor Vote (4/27)	
<b>Distributed Energy Resources</b> <a href="#">HB 1847</a>	✓	✓						
<b>Statewide Energy Assistance</b> <a href="#">HB 1903</a>	✓	✗						
<b>Safe Excavation Practices</b> <a href="#">SB 5627</a>	✓	✓						
<b>Transmission Authority</b> <a href="#">SB 5466</a>	✓	✓						
<b>Clean Fuels Carbon Intensity</b> <a href="#">HB 1409</a>	✓	✓						
<b>Behind-the-Meter Battery Storage</b> <a href="#">HB 1871</a>	✓	✓						
<b>Modifying Energy Independence Act</b> <a href="#">SB 5445</a>	✓	✓						

# HB 1702 – Authorizing Counties to Impose a Public Utility Tax

County Public Utility Tax | Rep. Wylie (*Cosponsors*)

## Snohomish PUD Position

### Other

### Impacts to Snohomish PUD

The legislation would authorize Snohomish and Island County to add a pass-through tax of up to three percent on the PUD’s total gross income derived within the counties’ boundaries. This impacts the Commission’s local control by adding costs to consumers that are outside of the control of the Commission.

Similar to how the PUD passes municipal privilege taxes through to residents of the cities who charge it, the PUD would also pass this through to customers in unincorporated parts of our service area.

### Summary of Bill

- The bill would authorize counties to impose an excise tax on the privilege of engaging in business as a utility, which includes electric and water services, along with broadband, sewer, and solid waste.
- The bill stipulates that the utility tax is equal to the utilities’ gross income that is derived from providing service to consumers within the county minus residents in incorporated cities.
- The bill states a county may not impose a tax that exceeds three percent of total gross income and that the charge must be added as a separate line item on customers’ bills.
- The tax in the bill is not duplicative of existing privilege taxes and would only apply to utility customers in areas of the county that do not have a city privilege tax.
- **The adopted amendments clarify that the county public utility tax only applies to consumers not in a city nor subject to the state public utility tax and would require counties that impose this tax to use 0.2% of revenue for utility assistance for low-income residents.**

### Commission Update 03/04/2025

- The bill was **amended and voted out** of the House Finance Committee on February 26.
- **The House bill will be the legislative vehicle for this policy moving forward.**

### Commission Update 02/18/2025

- Received a **public hearing** in the House Finance Committee on February 21.

### Commission Update 02/04/2025

- No new actions have occurred since the January 21 Commission update.



# SHB 1253 – Expanding the Ability of Consumer-Owned Utilities to Enter into Joint Use Agreements

COU Joint Use Agreement | Rep. Ybarra ([Cosponsors](#))

## Snohomish PUD Position

Support

### Impacts to Snohomish PUD

The bill would clarify and provide additional flexibility for the PUD to engage in joint use or limited liability company agreements with non-utility generators outside the state, as well as with other business entities and individuals.

## Summary of Bill

### No new changes have been made to the legislation since the last Key Legislation update

- The bill would amend statutory language related to public contracts, expanding authority for cities and public utility districts to enter into joint use agreements and limited liability company agreements to develop, use, or own energy-generating facilities.
- The bill would update current statute to include renewable energy facilities and related storage and transmission systems as eligible projects for joint use and limited liability agreements.
- The bill would expand the type of entities utilities could contract with to include regulated utilities in other states as well as other independent power producers or individuals.
- The latest version of the bill differentiates storage projects from transmission projects and permits joint use agreements to be applied to both.

## Commission Update 03/04/2025

- No new actions have occurred since the February 18 Commission update.

## Commission Update 02/18/2025

- Voted off the House floor on February 6. (yeas 90 ; nays 6)
- Referred to the Senate Environment, Energy, and Technology Committee.

## Commission Update 02/04/2025

- The bill was [amended and voted out](#) of the House Environment and Energy Committee on January 28.
- Snohomish PUD requested the “energy storage” clarification amendment.

Policy  
Committee  
Public Hearing

Policy  
Committee Exec  
Action

Fiscal  
Committee  
Public Hearing

Fiscal  
Committee Exec  
Action

Chamber Floor

Policy  
Committee  
Public Hearing

Policy  
Committee Exec  
Action

Fiscal  
Committee  
Public Hearing

Fiscal  
Committee  
Executive Action

Chamber Floor

Concurrence  
Vote

Governor  
Signature

**EFSEC Predictability | Rep. Fitzgibbon (Cosponsors); Sen. Shewmake (Cosponsors)**

## Neutral

The PUD has not engaged in the Energy Facility Site Evaluation Council process and is unlikely to do so.

However, the PUD would benefit from the bill enabling more certainty and predictability in the siting and approval process for third-party developers of major, large-scale clean energy projects.

- The Energy Facility Site Evaluation Council (EFSEC) in Washington oversees the siting, permitting, and compliance of major energy facilities in the state.
- It provides a streamlined process to evaluate and authorize energy projects while ensuring environmental and public safety standards.
- At conclusion of review, EFSEC makes a recommendation to the Governor for approval or denial.
- The bill would amend how EFSEC recommends governor approval and binds the approval of sites if the site provides public benefits such as reducing emissions, aligning with the state's energy strategy, or promoting the sale of non-emitting energy.
- Additionally, the project must show improvements in public and environmental health, as well as economic benefits resulting from reduced emissions.
- The bill would limit public hearings prior to the Council's recommendations. Hearings would only be required if the Council determines that the proposed site does not comply with existing environmental, zoning, or health regulations.

- No new actions have occurred since the February 4 Commission update.

- Received a [public hearing](#) in House Environment & Energy on January 24.
- Received a [public hearing](#) in the Senate Environment, Energy, and Technology Committee on January 21.

- Referred to House Environment & Energy on January 13.



**HB 1329 | SB 5401 - Concerning Wholesale Power Purchases by Electric Utilities Under the Washington Clean Energy Transformation Act**  
CETA “No-Coal” Fix | Rep. Hunt ([Cosponsors](#)); Sen. Slatter ([Cosponsors](#))

**Snohomish PUD Position**

**Support**

**Impacts to Snohomish PUD**

As the Bonneville Power Administration (BPA)’s largest single customer, the PUD wants to ensure Bonneville energy is compliant with all applicable state laws, including the Clean Energy Transformation Act.

This bill would close a source of legal uncertainty regarding the law’s “No-Coal” provision for BPA preference customers helping the PUD avoid unnecessary penalties while maintaining the strict removal of coal-fired generation from utility portfolios.

**Summary of Bill**

**No changes have been made to the legislation since the last Key Legislation update**

- The bill would clarify that energy purchased under long-term contracts with BPA are excluded from the definition of “coal-fired resource” unless BPA contracts with a coal resource directly
- The bill would clarify that nothing in the Clean Energy Transformation Act (CETA) “No-Coal” provision prohibits an electric utility from purchasing or exchanging power from BPA
- The bill would amend the current exemption for limited duration unspecified wholesale power purchases in the definition of “coal-fired resource from “not to exceed one month” to “not to exceed three months,” or “not to exceed six months” when it is necessary to meet a utility’s seasonal resource adequacy requirements under a regional resource adequacy program.

**Commission Update 03/04/2025**

- No new actions have occurred since the February 18 Commission update.

**Commission Update 02/18/2025**

- Received a [public hearing](#) in Senate Environment, Energy and Technology Committee on Feb 4.
- Snohomish PUD signed-in support on February 4.

**Commission Update 02/04/2025**

- The bill was [voted out](#) of the House Environment and Energy Committee on January 28.
- Referred to the House Rules Committee and is awaiting floor consideration.



# SHB 1522 | SSB 5430 – Concerning Approval of Electric Utility Wildfire Mitigation Plans

IOU Wildfire Mitigation Plans | Rep. Dent ([Cosponsors](#)); Sen. Chapman ([Cosponsors](#))

## Snohomish PUD Position

Neutral

## Impacts to Snohomish PUD

The bill would only apply to Washington’s Investor-Owned Utilities and would not impact the PUD’s operations.

The bill may open the door to a larger discussion on wildfire public policy.

## Summary of Bill

**No changes have been made to the legislation since the last Key Legislation update**

- Starting in 2024, [state law requires](#) all Washington’s electric utilities to develop wildfire mitigation plans and review, revise, and adopt those plans every three years.
- All utilities are required to submit a copy of their wildfire mitigation plans to the Department of Natural Resources and Utility Wildland Fire Prevention Advisory Committee.
- The bill, which only impacts Investor-Owned Utilities, would require those utilities to file their wildfire mitigation plans with the Utilities and Transportation Commission (UTC).
- The bill would require the UTC to approve, reject, or approve with conditions those plans within 120 days of filing.
- The bill would also authorize the UTC to adopt additional departmental rules to implement this bill.
- A recent amendment would make the submission of wildfire plans mandatory, extend the UTC’s approval timeline, require additional stakeholder input in the plan approval process, and include a cost-benefit analysis for elements within wildfire plans.

## Commission Update 03/04/2025

- The bill was [amended and voted](#) out of the Senate Environment, Energy, and Technology Committee on February 14
- Referred to the Senate Rules Committee and is awaiting floor consideration

## Commission Update 02/18/2025

- The bill was [amended and voted out](#) of the House Environment and Energy Committee on February 6.
- Referred to the House Rules Committee and is awaiting floor consideration.

## Commission update 02/04/2025

- Received a [public hearing](#) in the House Environment & Energy Committee on January 30.





# SHB 1610 – Concerning the Disclosure of Critical Energy Infrastructure Information

Critical Energy Infrastructure | Rep. Hunt (*Cosponsors*); Sen. Boeknke (*Cosponsors*)

## Snohomish PUD Position

### Support

### Impacts to Snohomish PUD

The bill would enable the PUD to protect information that could be used by bad actors to damage or interfere with critical energy infrastructure.

Creating this exemption is an important step to ensure Washington utilities are not unnecessarily exposed to both cyber and physical attacks, along with other external risks.

This bill would improve the reliability and safety of the energy supply for our community.

## Summary of Bill

### No changes have been made to the Legislation since the last Key Legislation update

- The bill is Department of Commerce requested legislation.
- The bill would amend the Public Records Act by exempting critical energy infrastructure information that is collected in support of energy resilience and emergency management.
- The bill would define critical infrastructure as systems and assets both physical and virtual that if disrupted would diminish energy and jeopardize public health, safety and the public’s general welfare.
- The bill would define critical energy infrastructure information as information that is related to critical infrastructure’s location, or other information and records that could be used to threaten, compromise, or incapacitate the use of this infrastructure.
- The substitute amendment would clarify that information gathered on critical energy infrastructure would be exempt by any state or local agency, not just information collected by the state Energy Resilience and Emergency Management Office.

## Commission Update 03/04/2025

- The bill was referred to the House Rules Committee and is awaiting a floor vote.
- The House bill will be the legislative vehicle for this policy moving forward.

## Commission Update 02/18/2025

- The bill was amended and voted out of the State Government and Tribal Relations Committee on February 12.

## Commission update 02/04/2025

- Scheduled for a public hearing on February 4 in the House State Government and Tribal Relations Committee
- Snohomish PUD signed-in support on February 4.



**SHB 1804 – Improving Accessibility of Community Solar Projects in Washington State (DEAD)**

Expansion of State Community Solar Program through WSU | Rep. Fey (Cosponsors); Sen. Lovelett (Cosponsors)

**Snohomish PUD Position**

**Support**

**Impacts to Snohomish PUD**

The bill would make funding from the existing state led WSU Community Solar Extension program more accessible for the PUD and our customers.

By allowing for a portion of incentives to be paid upfront, eligible applicants with limited budgets, such as schools and low-income service providers could participate.

Importantly, the bill would maintain an inclusive definition of community solar which has enabled the PUD to build projects that best meet the needs of our communities.

**Summary of Bill**

- The Washington State University Extension Energy Program administers a community solar incentive program, known as the Community Solar Expansion Program, that provides community solar incentive payments for the purpose of providing direct benefits to low-income communities.
- This bill would amend the existing WSU Energy program by altering the approval process to authorize pre-project reimbursement and make larger projects eligible to receive funding through the program.
- The bill would require all nonutility entities, except tribal governments and the sole low-income provider of a project, to register with the Utilities and Transportation Commission if they administer community solar projects.
- The amendment would restore the size limit to the current law of a one megawatt, insert state prevailing wage requirements for community solar projects, amend how power purchase agreement may be used under the program, allows WSU to analyze market conditions for community solar and publish their fundings, and requires that all community solar projects under the program be physically located in Washington state.

**Commission Update 03/04/2025**

- The House bill was amended and voted out of the House Environment and Energy Committee on February
- The House bill was referred to the House Finance Committee.
- The House bill will be the legislative vehicle for this policy moving forward.

**Commission update 02/18/2025**

- The bill received a [public hearing](#) in the House Environment and Energy Committee on February 10.
- The bill received a [public hearing](#) in the Senate Environment, Energy and Technology Committee on February 12.
- Snohomish PUD signed in support on February 10 and February 12.



# SHB 1847 – Prioritizing the Development of Distributed Alternative Energy Resources in Targeted Communities

Distributed Energy Resources | Rep. Doglio (Cosponsors)

## Snohomish PUD Position

Neutral

## Impacts to Snohomish PUD

Since the bill was amended there is minimal impact to the PUD.

The substitute bill removes most of concerning provisions and instead would facilitate state agencies, lead by the Department of Commerce, to identify specific distributed energy priorities within the PUD’s service area to consult with the PUD on potential development.

## Summary of Bill

- The amended bill would only require state agencies to identify certain types of distributed energy projects and activities as Distributed Energy Priorities (DEPs) and would direct the Department of Commerce to coordinate opportunities to facilitate DEPs on specific, identified locations.
- The amended bill eliminated the establishment of targets under the Clean Energy Transformation Act (CETA) for distributed energy priorities and removes the related changes to utility resource planning obligations.
- The amended bill would continue to require the Department of Ecology to evaluate the appropriateness of standardized mitigation or categorical exemptions under the State Environmental Policy Act for DEPs.

## Commission Update 03/04/2025

- The bill was amended and voted out of the House Environment and Energy Committee on February 18.
- The bill received a public hearing in the House Finance Committee on February 25.
- The bill was amended and voted out of the House Finance Committee on February 26.

## Commission update 02/18/2025

- The bill received a public hearing in the House Environment and Energy Committee on February 10.
- Snohomish PUD signed-in “other” on February 10.



# SHB 1903 – Establishing a Statewide Low-Income Energy Assistance Program (DEAD)

Statewide Energy Assistance | Rep. Mena (Cosponsors)

## Snohomish PUD Position

Under Review

### Impacts to Snohomish PUD

PUD Staff is still assessing how this bill applies to Consumer-Owned Utilities and what level of state funding may become available.

- ### Summary of Bill
- For context, this bill was crafted using the recommendations included in a [recent Department of Commerce report](#) that reported on the potential program designs of a statewide low-income energy assistance program.
  - The bill would establish under the Department of Commerce a statewide low-income energy assistance program and require the department to initiate rulemaking to determine program eligibility, design, engagement, enrollment, as well as establish an advisory group.
  - The bill would require investor-owned utilities to participate in the statewide low-income energy assistance program or opt-out of the program if they meet certain criteria and must report yearly to the Department of Commerce that the utility is meeting these criteria.
  - The bill would allow all utilities regulated by the Clean Energy Transformation Act’s energy assistance provisions to comply directly with those provision’s requirements or comply by participating in the statewide low-income energy assistance program.
  - The bill would authorize Climate Commitment Act funds to be used for a low-income energy assistance program.

- ### Commission Update 03/04/2025
- The bill was [amended and voted out](#) of the House Environment and Energy Committee on February 20.
  - Referred to the House Appropriations Committee.

- ### Commission update 02/18/2025
- This bill received a [public hearing](#) in the House Environment and Energy Committee on February 13.
  - Snohomish PUD signed-in “other” on February 13.



# SSB 5627 – Improving Safe Excavation Practices and Preventing Damage to Underground Utilities

Safe Excavation Practices | Sen. Ramos (*Cosponsors*)

New Key Legislation

## Snohomish PUD Position

Neutral

### Impacts to Snohomish PUD

The bill would impact the PUD's excavation and location practices for both our water and electric operations.

The current bill reflects a negotiated compromise towards updating underground locates by incorporating newer technologies and codifying additional safe excavation practices many of which the PUD already implements.

The PUD is neutral on bill because it is still expected to undergo additional changes.

## Summary of Bill

- The bill would update several components of the Underground Utility Damage Prevention Act, also referred to as the "Call Before You Dig Law," which governs safe excavation practices near underground utility facilities.
- The bill would modify several requirements when notifications for safe excavation can occur such as requiring a positive response that a location has been marked before excavation.
- The bill would tweak responsibilities for both excavators and locators before and during excavation, as well as amend duties when excavation causes damage to certain underground infrastructure and specify certain fines for violations.
- The bill would require a one-number locator service to maintain a web-based platform providing the same services as the toll-free telephone number and would allow for multiple contractors under a single project ticket.

## Commission update 03/04/2025

- The bill received a [public hearing](#) in the Senate Environment, Energy and Technology Committee on February 14.
- The bill was [amended and voted out](#) of the Senate Environment, Energy, and Technology Committee on February 21.
- Referred to the Senate Rules Committee and is awaiting a floor vote.

## No Previous Updates

N/A

Policy Committee Public Hearing

Policy Committee Exec Action

Fiscal Committee Public Hearing

Fiscal Committee Exec Action

Chamber Floor

Policy Committee Public Hearing

Policy Committee Exec Action

Fiscal Committee Public Hearing

Fiscal Committee Executive Action

Chamber Floor

Concurrence Vote

Governor Signature

# SSB 5466 – Improving Reliability and Capacity of the Electric Transmission System in Washington State

Transmission Authority | Sen. Shewmake (Cosponsors)

New Key Legislation

## Snohomish PUD Position

Under Review

### Impacts to Snohomish PUD

By creating a new state authority, this bill could add more complexity and potential duplication to the existing regional planning system.

The primary challenge with building new transmission lines is the slow permitting and siting process. The bill's SEPA categorical exemption, which PUD staff believe would apply to PUD's distribution lines, could provide some needed relief for future upgrades.

## Summary of Bill

- The bill would establish the Washington Electric Transmission Authority (WETA) as an independent state agency to support the expansion of the electric transmission system and act as a state-wide resource for transmission projects.
- As context, the new state authority is modeled after similar authorities in Colorado and New Mexico.
- The bill would establish a nine-member board of directors to act at the decision-making body for the authority.
- The bill would modify the State Environmental Policy Act (SEPA) to narrowly expand categorical exemptions to include updating, reconductoring, and enhancing the grid with gride-enhancing technologies on already disturbed land where transmission lines are built.
- The bill would authorize the Utilities and Transportation Commission to incentivize a rate of return on investment for capital expenditures for grid-enhancing technologies as well as reconductoring.

## Commission update 03/04/2025

- The bill was amended and voted out of the Senate Environment, Energy, and Technology Committee on February 18.
- The bill received a public hearing in the Senate Ways and Means Committee on February 24.
- The bill was amended and voted out of the Senate Ways and Means Committee on February 28.

## No Previous Updates

N/A

Policy Committee Public Hearing

Policy Committee Exec Action

Fiscal Committee Public Hearing

Fiscal Committee Exec Action

Chamber Floor

Policy Committee Public Hearing

Policy Committee Exec Action

Fiscal Committee Public Hearing

Fiscal Committee Executive Action

Chamber Floor

Concurrence Vote

Governor Signature



# **SHB 1409 – Concerning the Clean Fuels Program** *Clean Fuels Program Carbon Intensity | Rep. Fitzgibbon (Cosponsors)*

## **Snohomish PUD Position** **Under Review**

**Impacts to Snohomish PUD**

The Clean Fuels credit market has seen very low credit pricing, hindering the program from being used as intended.

The PUD and other utilities have been unable to make investments in programs and infrastructure that could benefit our customers under the Clean Fuels Program.

This bill would likely increase credit price and provide a stronger Clean Fuels credit market.

There is concern that increasing the carbon intensity standard could impact gas prices.

**Summary of Bill**

- The Clean Fuels Program (CFP) was established in 2021 under the Department of Ecology which was tasked to set up the program to limit greenhouse gas emissions related to transportation fuels.
- As part of the program, Ecology measures the Carbon Intensity (CI) of transportation fuels against the Carbon Intensity Standard which decreases overtime.
- Fuels that are below the Carbon Intensity Standard generate credits, while those over the CI must procure credits to cover their compliance obligation.
- The CFP is mandatory for producers and importers of transportation fuels and is voluntary for electric utilities, which can generate credits by providing electricity for transportation.
- The bill would amend the rate at which Ecology can modify the Carbon Intensity reduction requirements for transportation fuels under the Clean Fuels Program by reducing the standard by eight percent in 2027 and by four percent each year afterward through 2038.
- The bill would also establish penalties and other enforcement powers specific to the CFP program requirements.

**Commission update 03/04/2025**

- The bill was amended and voted out of the House Environment and Energy Committee on February 17.
- The bill received a public hearing in the House Appropriations Committee on February 24.
- The bill was voted out of the House Appropriations Committee on February 27.

**No Previous Updates**

N/A



# SHB 1871 – Incentivizing grid-connected residential battery energy storage systems

Behind-the-Meter Battery Storage | Rep. Hunt (*Cosponsors*)

## Snohomish PUD Position

Under Review

### Impacts to Snohomish PUD

The bill would require the PUD to stand up a residential battery incentive program and provide battery incentives to customers.

The bill mandates the PUD use a Time-Of-Use (TOU) rate or Virtual Power Plant (VPP) to service this program, which could narrowly impact the commission’s local control.

As drafted, there could be customer confusion due to the multiple-step application and approval process between the customer, the PUD, and WSU.

## Summary of Bill

- The bill would establish a residential battery incentive program under the WSU energy program, requiring electric utilities with over 100,000 customers to participate by applying to WSU, which would approve applications meeting program requirements.
- Participating utilities would be required to provide one-time incentives to qualified customers, including residential, non-profits, public entities, and tribal governments, with the incentive available until 2036.
- The incentive would be based on installed battery capacity capped at 18kWh, Incentive payments would be larger for eligible low-and-moderate-income customers.
- The bill would require that utilities meet certain criteria and establish either a Time-Of-Use (TOU) rate or a Virtual Power Plant (VPP) as part of the program.
- The bill would authorize utilities providing battery incentives to receive a tax credit applied to the Public Utility Tax equal to the incentive and associated expenses.
- The bill would cap incentive payments at \$10 million per biennium and \$60 million total.

## Commission update 03/04/2025

- The bill was amended and voted out of the House Environment and Energy Committee on February 18.
- The bill received a public hearing in the House Finance Committee on February 25.
- The bill was amended and voted out of the House Finance Committee on February 26.

## No Previous Updates

N/A





# SSB 5445 – Encouraging Utility Investment in Local Energy Resilience

Modifying the Energy Independence Act | Sen. Boehkne (Cosponsors)

## Snohomish PUD Position

Support

### Impacts to Snohomish PUD

Under this bill, the PUD could evaluate additional opportunities for meeting the current Energy Independence Act statutory targets. These opportunities could include projects already being planned that would be considered "local energy resiliency projects" under the bill.

## Summary of Bill

- The Energy Independence Act (EIA) also known as Initiative 937, was enacted in 2006 and requires electric utilities serving at least 25,000 customers to obtain 15% of their electricity from renewable resources.
- Under the EIA, hydropower does not count towards a utility's compliance obligation, which means many Washington utilities must purchase Renewable Energy Credits (RECs) to comply.
- The bill would amend the EIA to allow electric utilities to use local energy resilience projects in combination with renewable energy projects to comply with the renewable energy targets under the EIA.
- The bill would narrow the definition of local energy resilience project to mean any investment in the utility's service territory that includes any combination of accelerated conservation and demand response.

## Commission update 03/04/2025

- The bill was amended and voted out of the Senate Environment, Energy, and Technology Committee on February 21.
- Referred to the Senate Rules Committee and awaiting a floor vote.

## No Previous Updates

N/A





# South Everett Community Solar Update

Suzy Oversvee, Customer and Energy Services Program Manager IV

March 4, 2025

*Previously presented March 7, 2023*

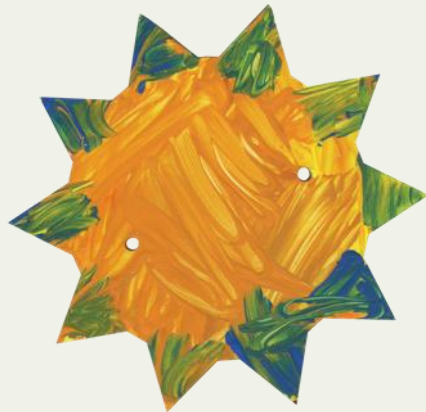
# Purpose and Expectations

Inform the Board of the project status.  
No action requested.



# El Sol al Alcance de tus Manos

*(The Sun at Your Fingertips)*



*Art courtesy Ruben Trujillo and local students*

# Agenda



Project teams



Project  
background



Project  
construction



Community  
engagement



Project  
financials



Next steps

# Project Teams

## Core Project Team

- Jason Cohn (Construction Project Manager)
- Adam Lewis (Civil Project Manager)
- Kelsey Lewis (Community Engagement)
- Lesley Maas (Grant Coordination)
- Jessica Spahr (Permit Project Manager)

## Core Contract Team

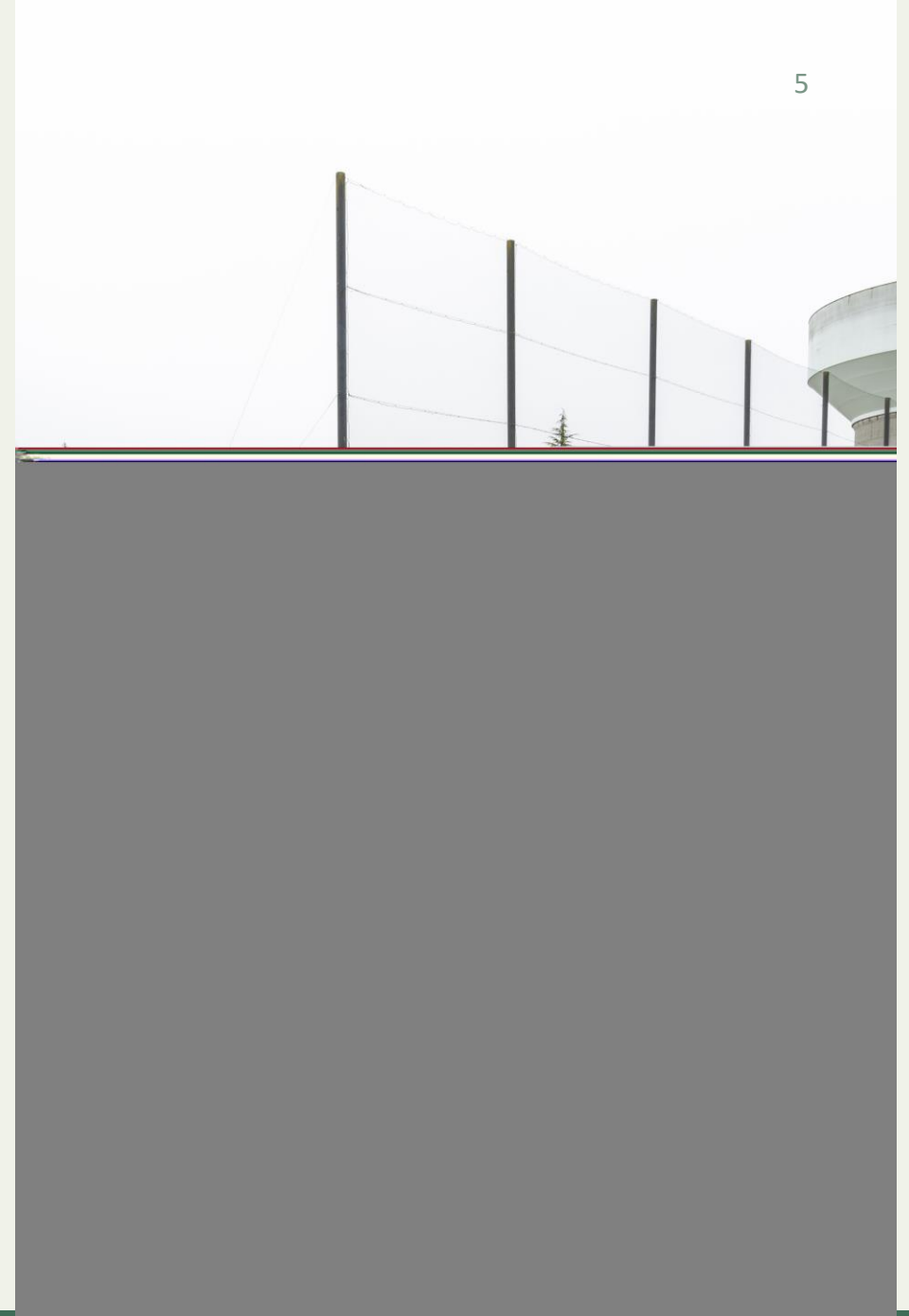
- Hargis and CG (Engineering and Design)
- Granite Construction, Primac Electric, Puget Sound Solar (Construction)

## Operations and Maintenance Team

- Energy Storage and Emerging Technologies (Scott Gibson, Nick Peretti, Alex Chorey)
- Substation Construction, Facilities, Security, Line Department, Accounting, Corporate Communications, Telecommunications, Metering

## Agency Partners

- City of Everett
- WA Department of Commerce
- WSU Energy Office





# Background

## Project objectives:

- Reduce energy burden for income-qualified customers
- Bring solar to a multifamily neighborhood that doesn't otherwise have access
- Locate solar array for grid benefits

## Project outcomes:

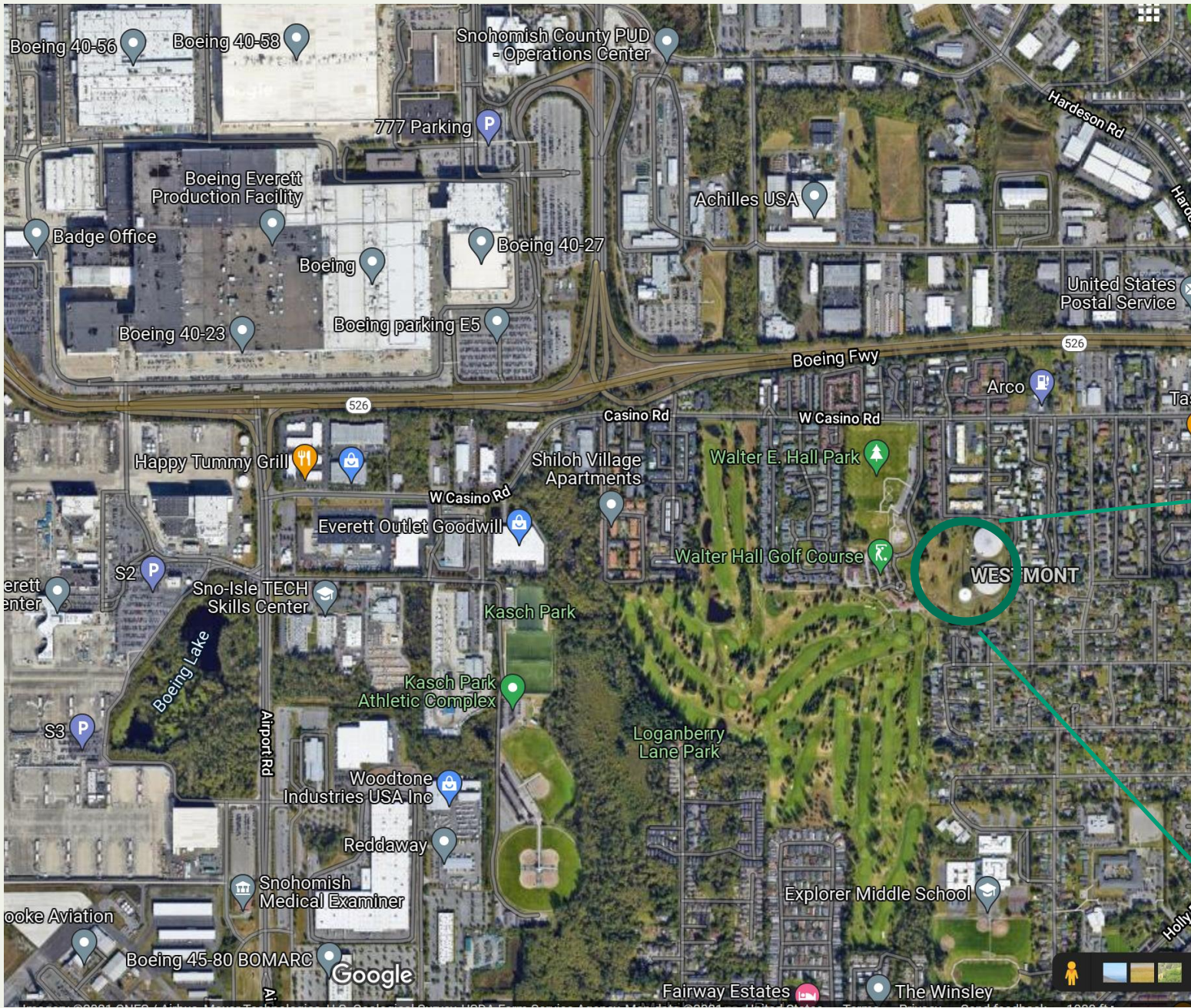
- Install a 400-kW community solar array in the Casino Road neighborhood
- Direct solar generation benefits to Community Energy Fund to expand PUD emergency bill assistance (estimated \$25,000 annually)
- Utilize the solar array to reduce summer peak demand on PUD summer peaking circuits

## Partnerships:

- City of Everett
- St. Vincent de Paul
- State and Federal funding partners
- Local artists and community partners







# Solar site

Walter E. Hall Park





# Groundbreaking



March 22, 2024





# Construction





# Placed in Service!



Placed in Service, December 2024

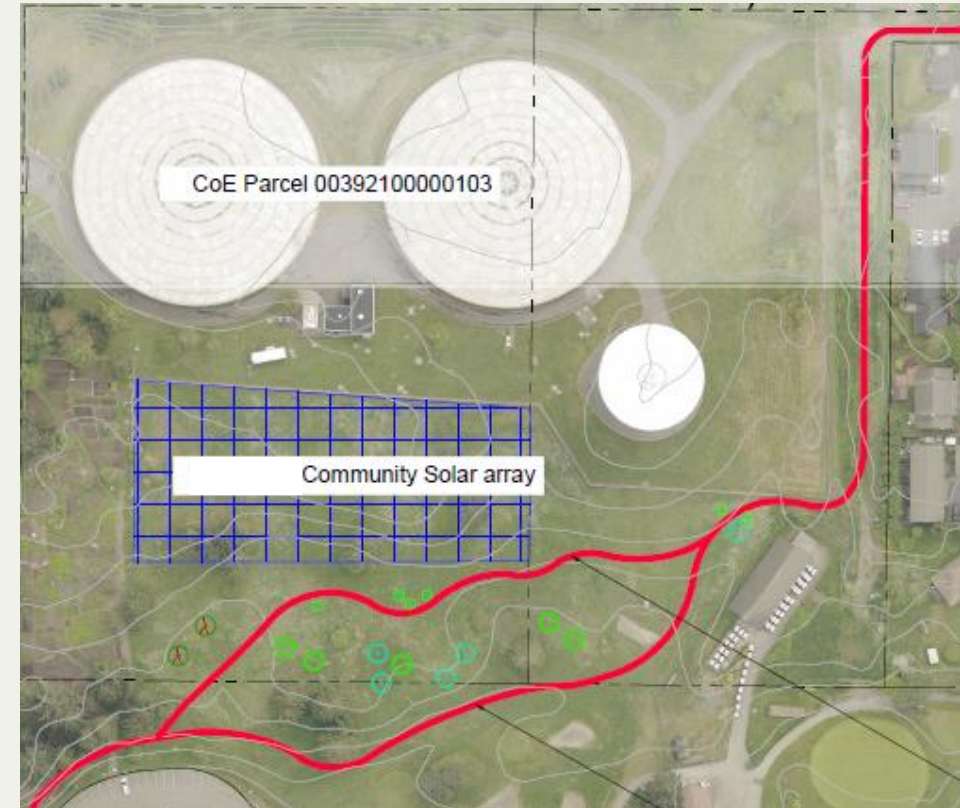


# Community Engagement: Art



# Community Engagement: Trees

- PUD planting 10 trees along planned City of Everett pedestrian path
- Replace five trees removed for construction
- Provide buffer between golfers and solar array
- Planting to occur Spring 2026



Draft pedestrian path and tree plan

# Financials

**Table 1. List of External Funding Sources**

Source	Amount	Status
WA Clean Energy Fund	\$878,036	Awarded (~99% received)
WA Community Solar Expansion Program	\$424,361	Committed
Federal Investment Tax Credit (FITC)	30% of Construction Costs	Application Underway
US Dept. of Energy (USDOE) Low-Income Communities Bonus	10% of Construction Costs	Allocation IRS Approved, Contingent on FITC

**Table 2. **Estimated** Construction & Engineering Cost Balance**

Construction & Engineering Costs	\$2,218,939
Committed External Funding	(\$1,302,397)
<b><i>Tentative Estimated</i></b> Tax Credits and Bonus	(\$800,000)
<b><i>Tentative Estimated</i></b> PUD Balance	<b>\$116,542 (5% of C&amp;E Costs)</b>



# Next Steps



Submit Federal tax filing for FITC and Low-Income Communities Bonus



Collaborate with City of Everett on tree planting plan



Finalize art installation



Plan community celebration (Spring 2026)

# Thank you!!







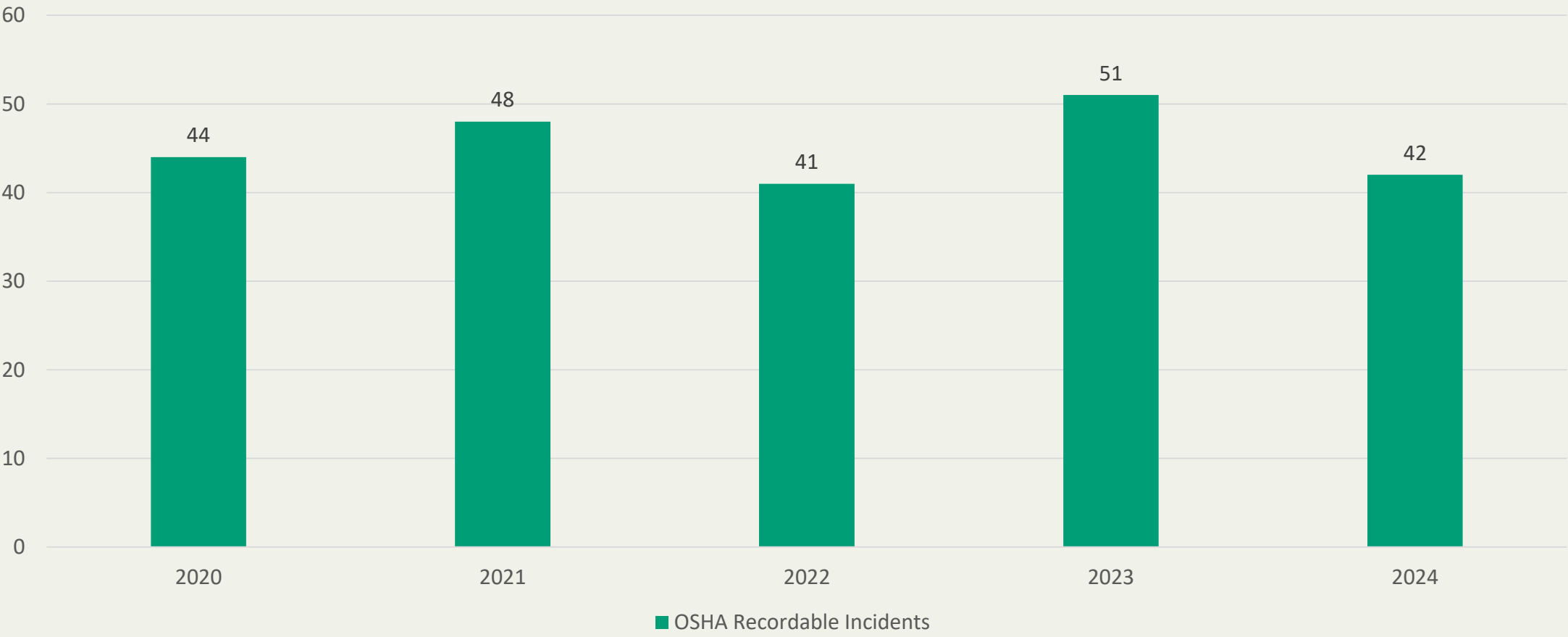
# Safety

## Looking Back and Looking Ahead

Rob Beidler, Senior Manager Safety, Security and Emergency Management  
March 4, 2025

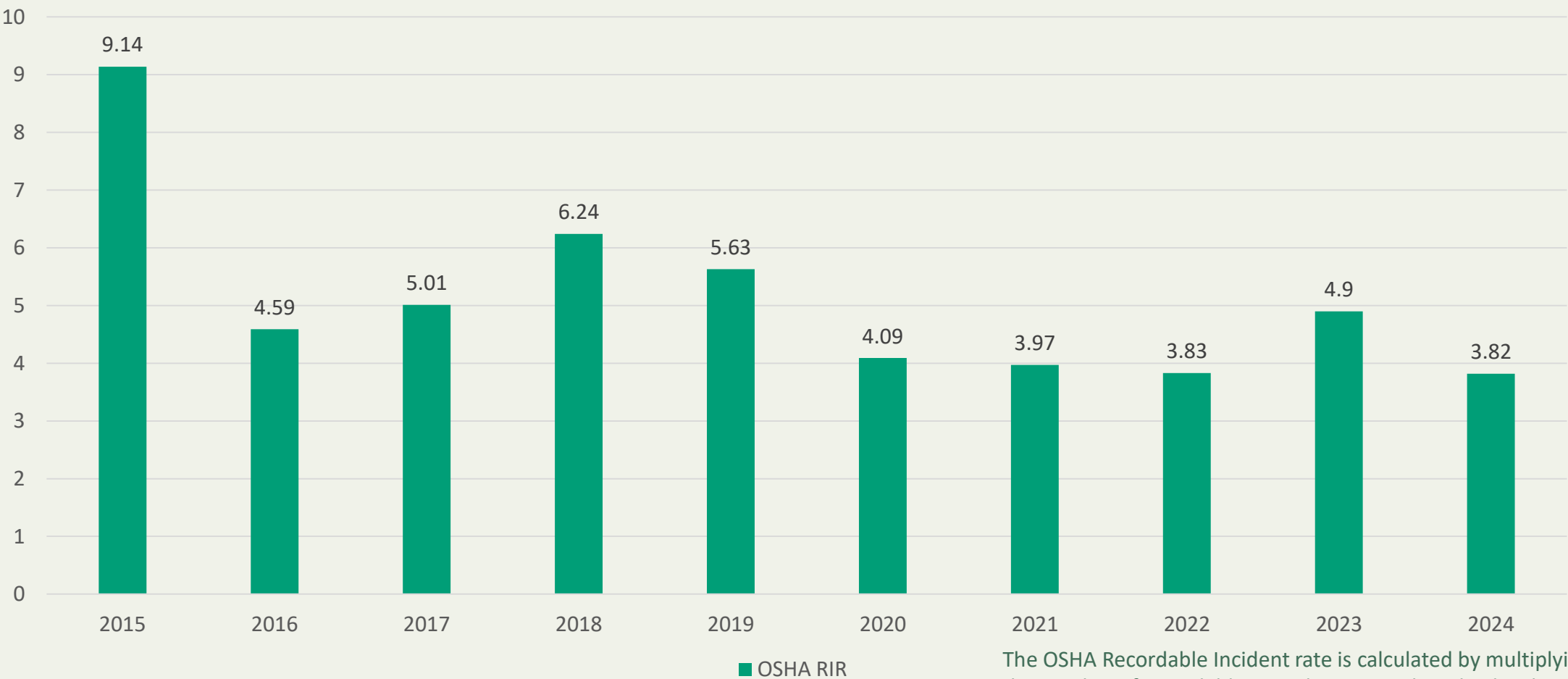
Previously Presented: March 21, 2023

# How Many OSHA Recordable Incidents Did We Have?



# District's OSHA Recordable Incident Rate

10 Year Comparison

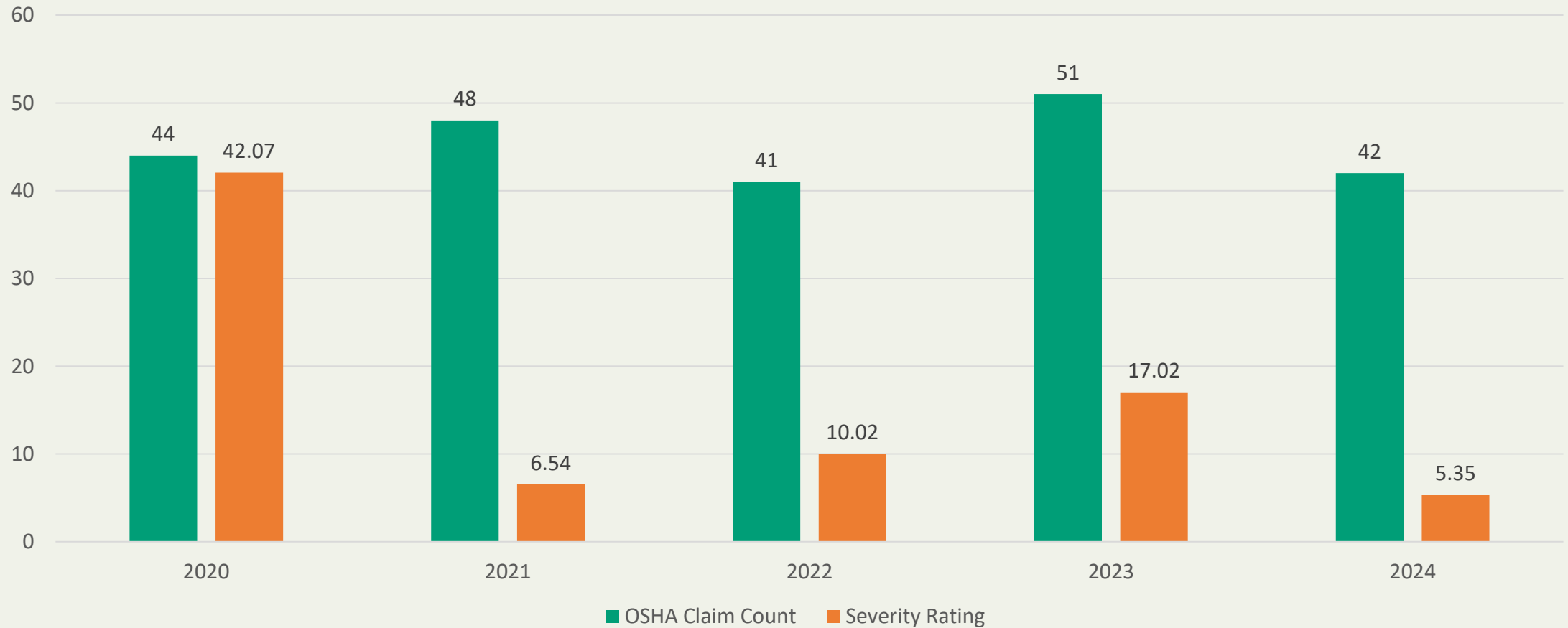


The OSHA Recordable Incident rate is calculated by multiplying the number of recordable cases by 200,00 then dividing by number of labor hours.

# Severity

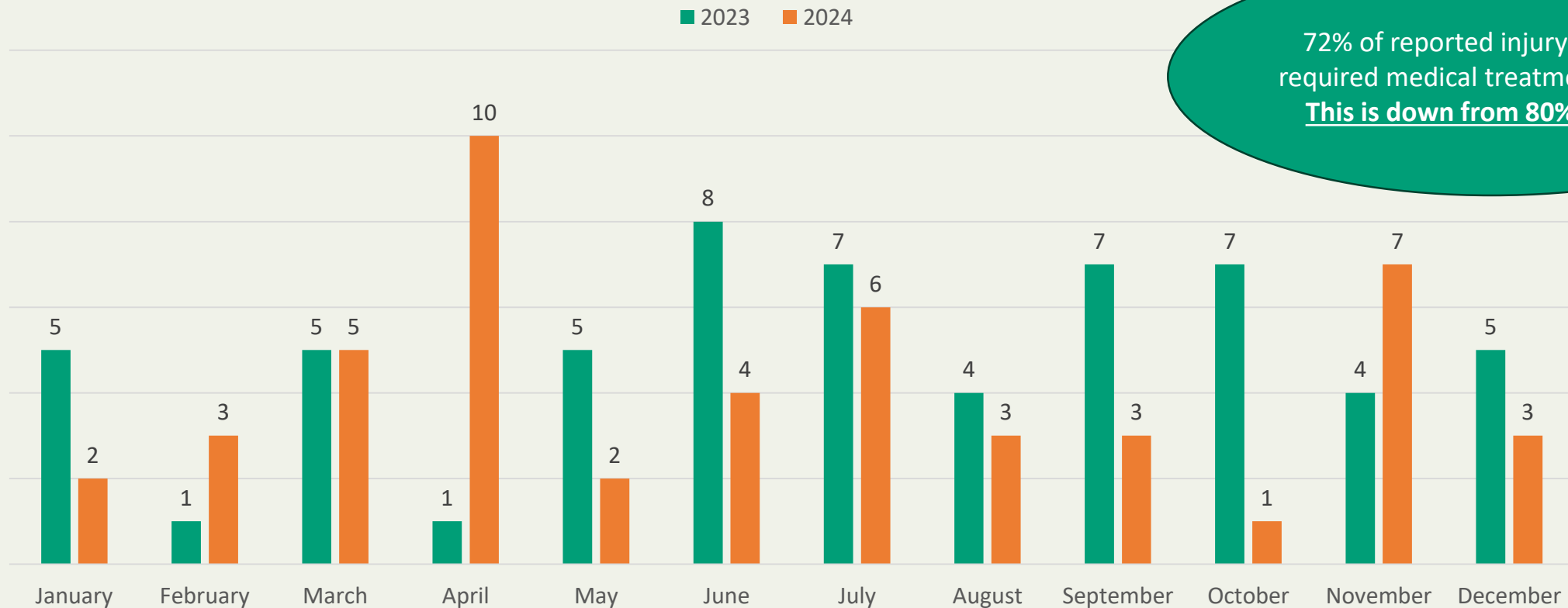
## 5 Year Comparison

The Severity rate is an average of the number of lost workdays per OSHA recordable incident.



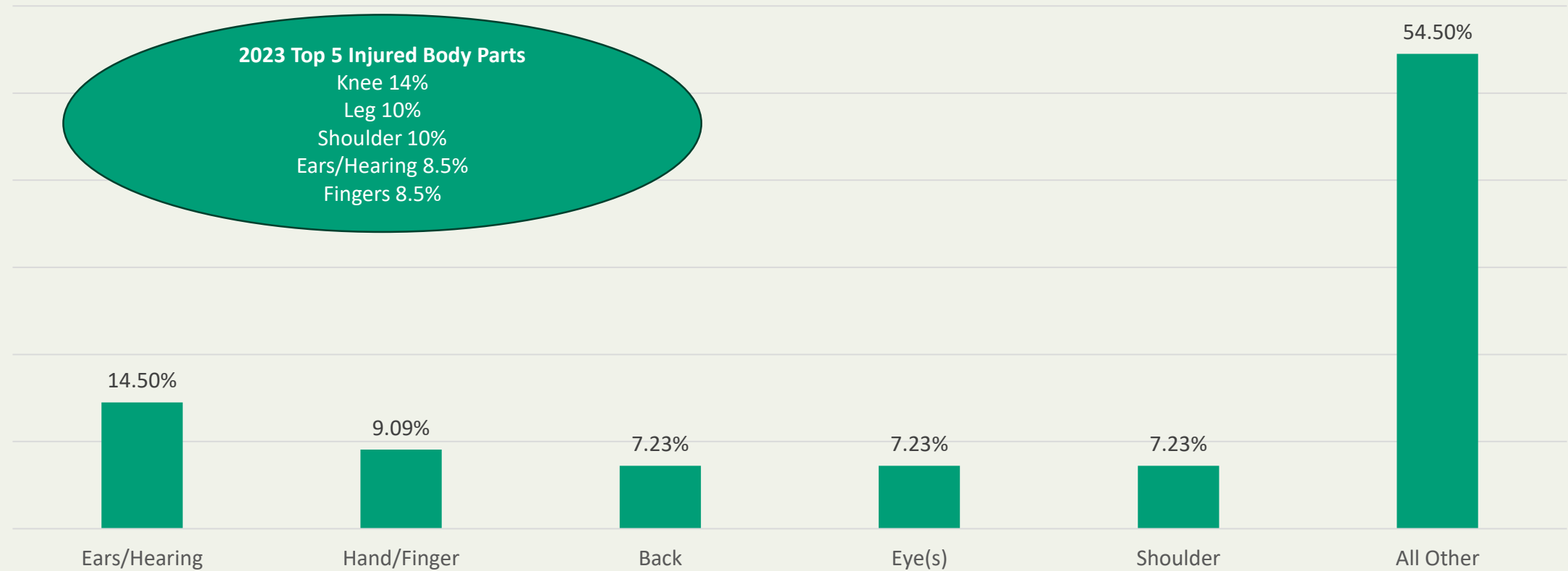
# When Injuries Required Medical Treatment

2024 Injuries Requiring Medical Treatment



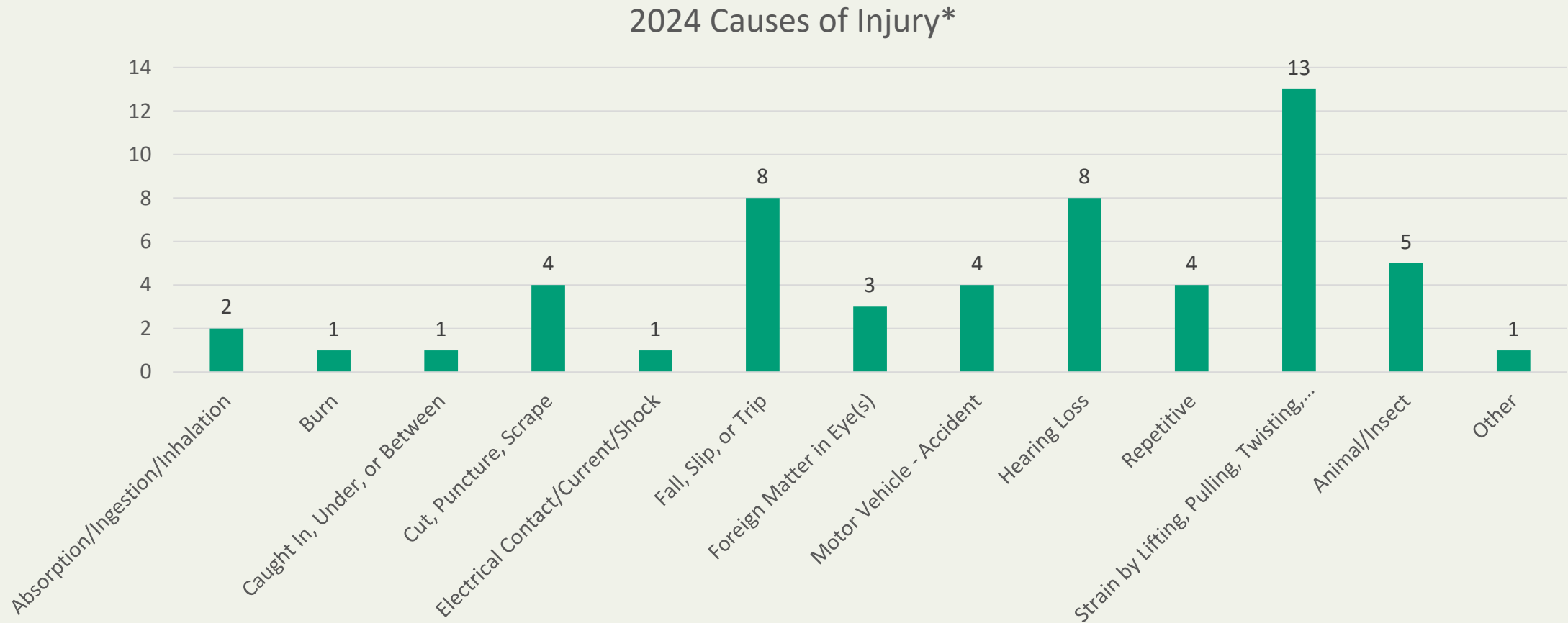
# What Did We Injure?

Top 5 Injured Body Parts in 2024\*



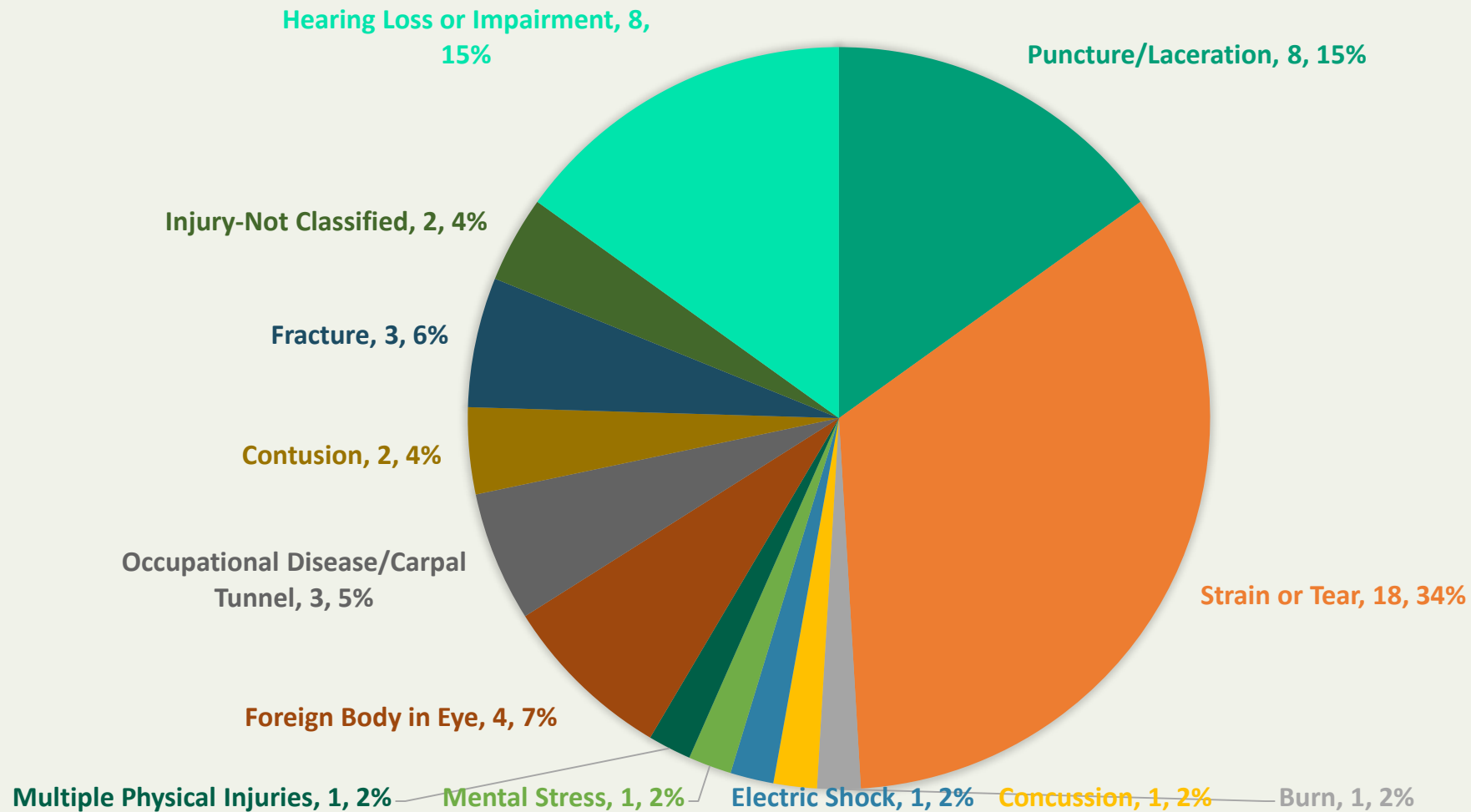
\*This is based on injuries requiring medical treatment &/or OSHA Recordable

# How Did We Get Injured?



\*Based on injuries requiring medical treatment

# What Was The Nature Of Injuries?



\*Based on injuries requiring medical treatment



Preventable Vehicle Incidents



Miles Driven





*Let's see what we  
can accomplish  
together.*

**Be the reason!**

# Leadership Safety Training (LST)

*Leadership is the ability to translate vision into reality.*

*—Warren G. Bennis*



# Safety Culture

## Gun Shot Detection System



## Stop The Bleed Training

## Fentanyl Awareness & Naloxone Training



## Public Education



## Leveraging Tech.



# Safety Culture

12



## Energy Control Center

# Safety Culture

## HAAS Reporting February

- 19,944 Drivers Alerted
- 1,275 Total On-Scene Events
- 32.9 Minutes = Average Time On-Scene
- 1,144 Total Moving Events
- 6,634 Total Moving Minutes
- 5.8 Minutes = Average Moving Minutes



Car stopped

**0.2 mi. away**

Maple Ave, Snohomish

Utility Truck On Scene

1 min ago by HAAS Alert



# Who do you “got”? Who’s got you?





*Let's see what we  
can accomplish  
together.*

**I got you!**





## BUSINESS OF THE COMMISSION

Meeting Date: March 4, 2025

Agenda Item: 5

### TITLE

CEO/General Manager Report

### SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None





# Commissioner Event Calendar – 2025

## March 2025

### March 5 - 6:

Public Power Council (PPC) Meetings

Portland, OR

(Logan/Altamirano-Crosby)

### March 7:

Pacific Northwest Utilities Conference Committee

(PNUCC) Meeting

Virtual

(Logan/Olson/Altamirano-Crosby)

## March 2025

# Commissioner Event Calendar – 2025

## April 2025

April 2 - 4:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Meetings  
Virtual

## April 2025

# Commissioner Event Calendar – 2025

## May 2025

May 7 - 9:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Meetings  
Portland, OR

May 19 - 22:

Northwest Public Power Association (NWPPA)  
Annual Meeting - Santa Rosa, CA  
(Logan/Altamirano-Crosby)

## May 2025

# Commissioner Event Calendar – 2025

## June 2025

June 4 - 5:

Public Power Council (PPC) Meetings  
Portland, OR

June 6 - 12:

American Public Power Association (APPA) National  
Conference - New Orleans, LA  
(Logan/Altamirano-Crosby)

## June 2025



## Commissioner Event Calendar – 2025

# July 2025

July 11:

# Pacific Northwest Utilities Conference Committee (PNUCC) Meeting

## Virtual

# July 2025

## Commissioner Event Calendar – 2025

# August 2025

### August 6 – 8:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Meetings  
Portland, OR

# August 2025

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2025

## September 2025

September 3 - 4:

Public Power Council (PPC) Meetings  
Portland, OR

September 5:

Pacific Northwest Utilities Conference Committee  
(PNUCC) Meeting  
Virtual

## September 2025

# Commissioner Event Calendar – 2025

# October 2025

### October 1 – 3:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Meetings  
Portland, OR

# October 2025

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2025

# November 2025

## November 5 – 7:

Public Power Council (PPC)/ Pacific Northwest  
Utilities Conference Committee (PNUCC) Annual  
Meetings  
Portland, OR

# November 2025

# Commissioner Event Calendar – 2025

**December 2025**

**December 2025**

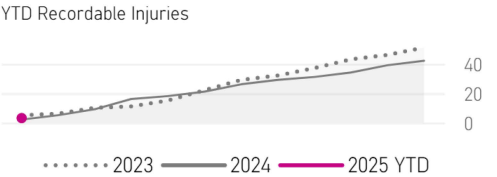
**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



Safeguard What Matters

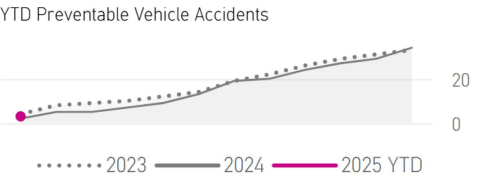
OSHA Recordable Injuries

2025 YTD 3  
2024 YTD 2 | +50% ↑  
2023 YTD 5 | -40% ↓



Preventable Vehicle Accidents

2025 YTD 3  
2024 YTD 2 | +50% ↑  
2023 YTD 4 | -25% ↓

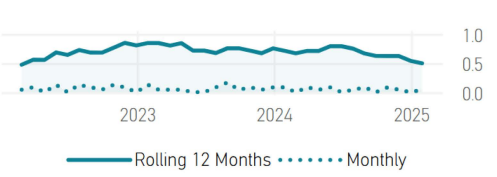


Water System Reliability

In the last 12 months, there have been 12 unplanned water outages. On average, outages impacted 17 customers and lasted 126 minutes.

Outages Per 1,000 Customers

Last 12 Months 0.50  
Prior 12 Months 0.71 | -30% ↓



Electric System Reliability

SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power

2025 YTD 2.1  
Annual Target 105.0 | -102.9 ↓  
Last Year YTD 24.5 | -22.4 ↓  
5 Year Average 15.2 | -13.1 ↓

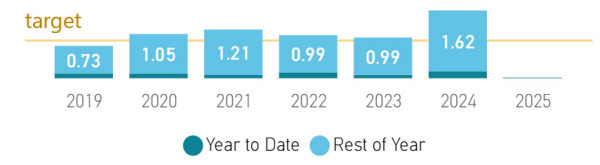


Last 12 Months 169.1  
Target 105.0 | +64.1 ↑  
Prior 12 Months 126.5 | +42.6 ↑  
5 Year Average 140.6 | +28.5 ↑

SAIFI | System Average Interruption Frequency Index

average times a customer was without power

2025 YTD 0.02  
Annual Target 1.00 | -0.98 ↓  
Last Year YTD 0.18 | -0.16 ↓  
5 Year Average 0.13 | -0.11 ↓



Last 12 Months 1.64  
Target 1.00 | +0.64 ↑  
Prior 12 Months 1.17 | +0.47 ↑  
5 Year Average 0.13 | +1.51 ↑

CAIDI | Customer Average Interruption Duration Index

average minutes an outage lasted

Last 12 Months 103.1  
Target 105.0 | -1.9 ↓  
Prior 12M 108.2 | -5.1 ↓  
5 Yr Avg 108.3 | -5.2 ↓

Metrics exclude planned outages and major event days (0 YTD).

Customer Digital Platform Usage

Active Accounts at Month End

With MySnoPUD Profile 71.4%  
260.5K active accounts  
Last Year 68.1% | +5% ↑  
Last Month 70.9% | +1% ↑

With Paperless Billing 48.7%  
177.6K active accounts  
Last Year 46.5% | +5% ↑  
Last Month 48.3% | +1% ↑

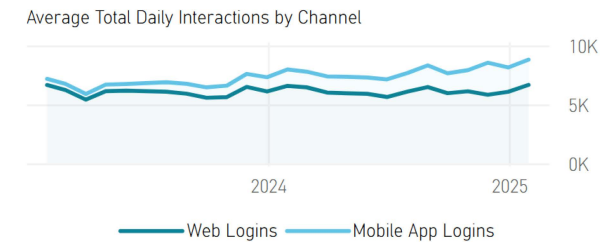
With AutoPay 38.6%  
140.7K active accounts  
Last Year 35.0% | +10% ↑  
Last Month 38.3% | +1% ↑

Digital Platform Usage | Jan 2025

% Payments via PUD Digital Platforms\* 73.9%  
Last Year 71.2% | +4% ↑

MySnoPUD Web Logins 206.0K  
Last Year 203.4K | +1% ↑

MySnoPUD App Logins 66.6K  
Last Year 43.3K | +54% ↑

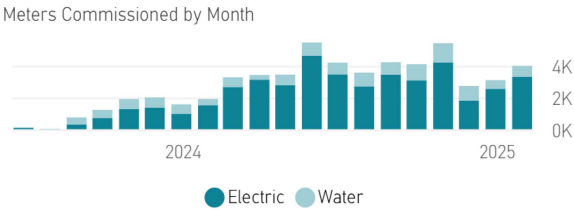


\* Includes AutoPay, MySnoPUD, one-time payment, and IVR

ConnectUp Program

Meters Commissioned Thru Jan 31, 2025

56,299 43,930 12,369  
Total Electric Water



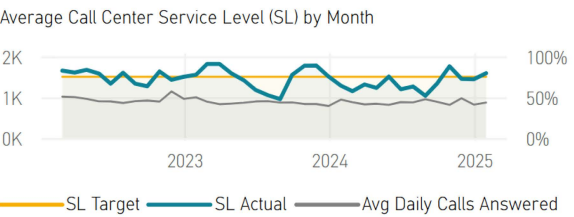
As of Feb 21, 2025:  
140 of 1,326 meter reading routes are ≥ 95% complete.

Call Center Service Level

In January 2025 | the call center answered a total of 18,256 calls. Customers waited an average of 30 seconds to speak to a customer service representative.

Service Level 79%  
Target 75% ↑  
Last Month 72% ↑  
Last Year 64% ↑

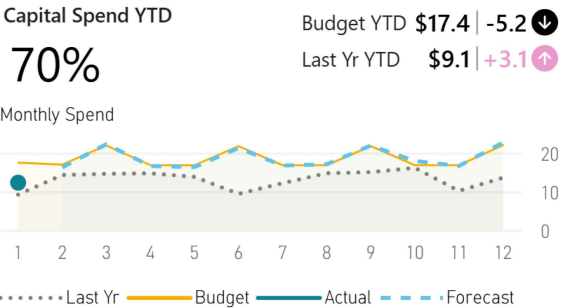
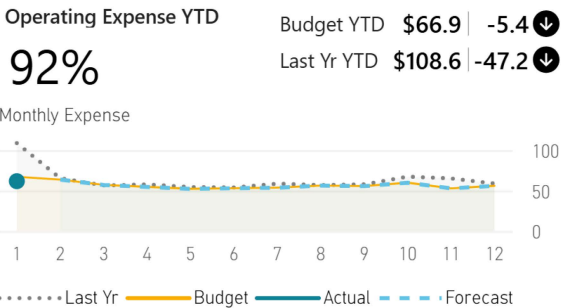
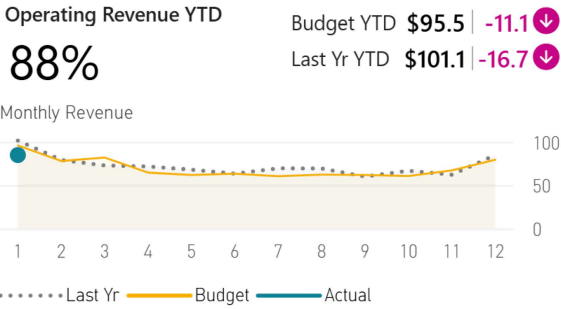
Avg Daily Calls Handled 869  
Last Month 818 | +6% ↑  
Last Year 941 | -8% ↓



Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

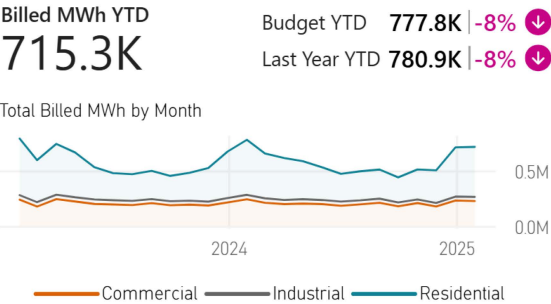
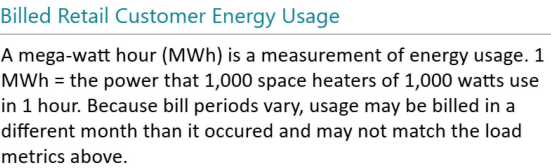
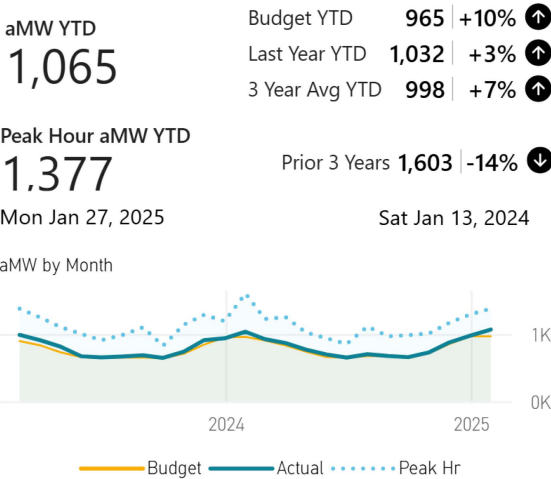
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



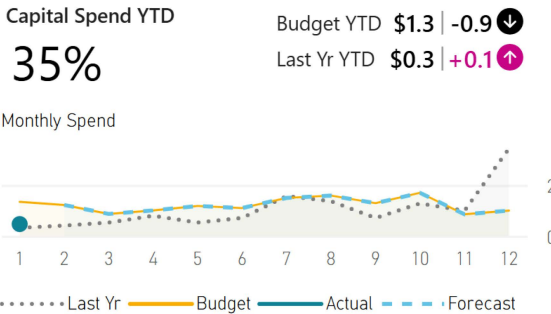
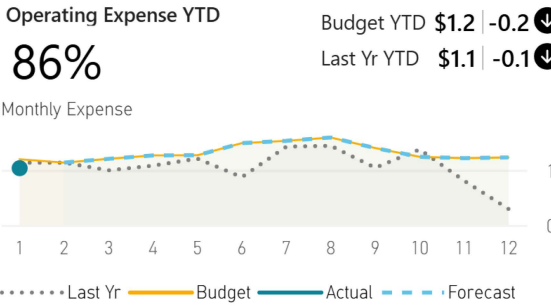
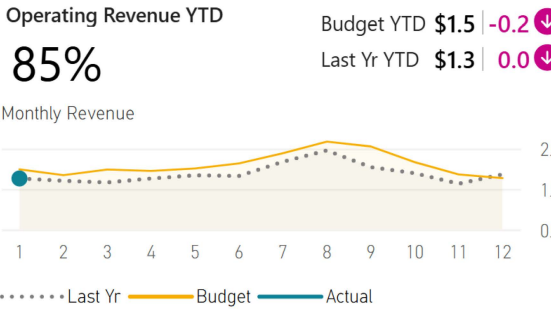
Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2022-2024.



Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.



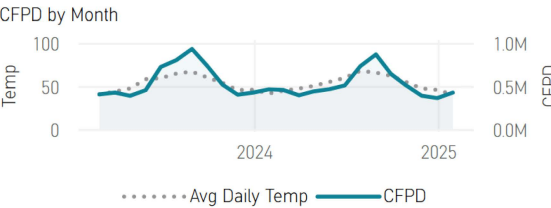
Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

CFPD YTD

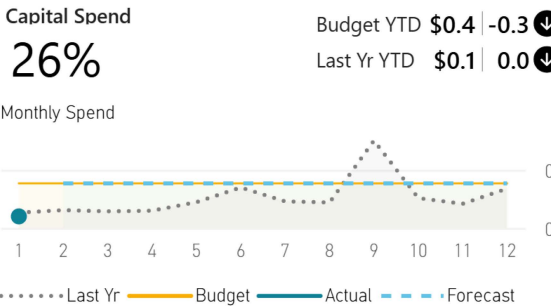
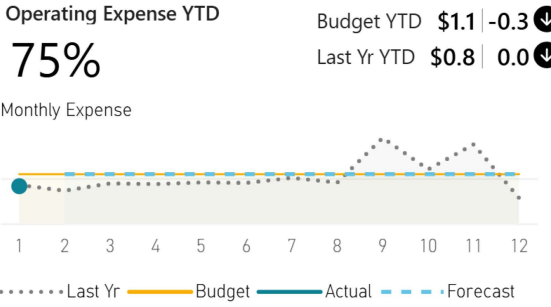
423.1K

Last Year YTD 460.7K | -8%  
3 Year Avg YTD 435.1K | -3%



Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



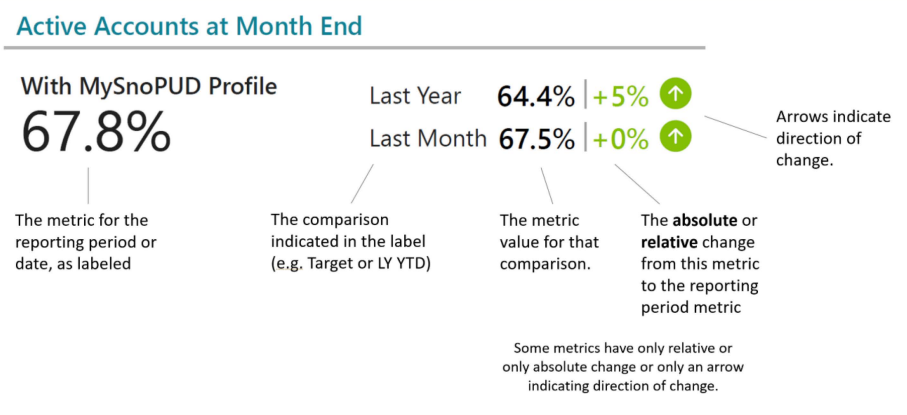
### DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

### UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



### DEFINITIONS AND ADDITIONAL RESOURCES

#### Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

#### Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

#### Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

#### Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

#### Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

**Financial Metrics:** These metrics reflect the close of the month. 2024 results are unaudited.

**Electric Distribution System Load:** reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

**Billed Retail Customer Energy Usage:** based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

**Water Residential Billed Usage:** measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



# 2024 Treasury, Budget, and Project Results

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Report to the Board of  
Commissioners

March 4, 2025



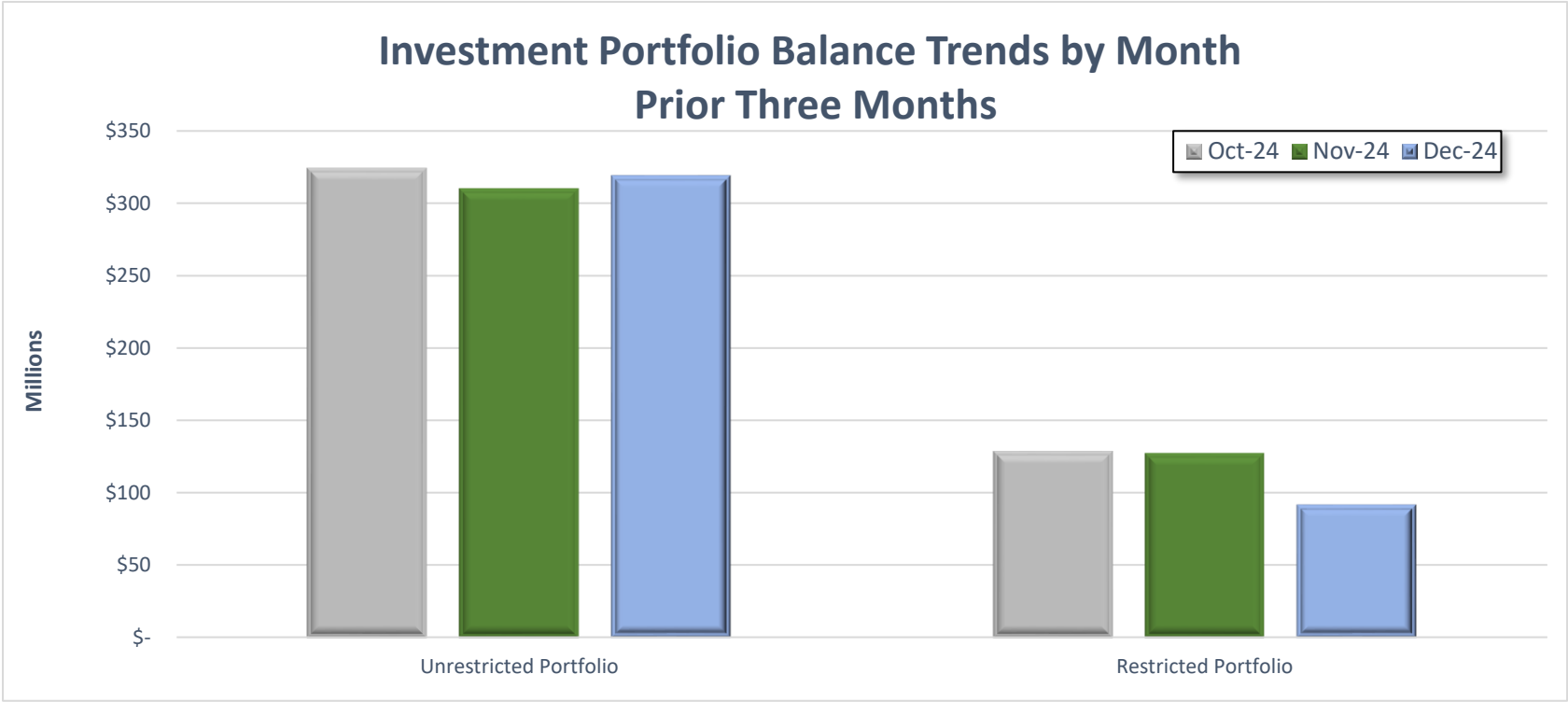


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**In 2024, the District's financials were severely impacted by two major weather events; the extreme cold weather event in January and the "Bomb Cyclone" in November. Cost saving measures, a higher than budgeted rate increase, excess power sales and robust interest income all helped to lessen the impact of those events. Overall, the portfolio decreased \$70 million from the prior year.**



# Electric System Treasury Report



- The portfolio has decreased by \$70 million since December 31, 2023, primarily due to significant wholesale market energy purchases made from the Operating Reserve in the first quarter and higher than anticipated disbursements associated with storm restoration.
- Proceeds received from the 2022 bond issuance, held in the Project Reserve, are transferred to the Operating Reserve after eligible capital expenditures are paid.
  - In 2024, \$45.8 million of bond funds have been transferred from the Project Reserve to the Operating Reserve through December.
  - The remaining \$20.3 million of bond funds are expected to be transferred to the Operating Reserve through July 2025.

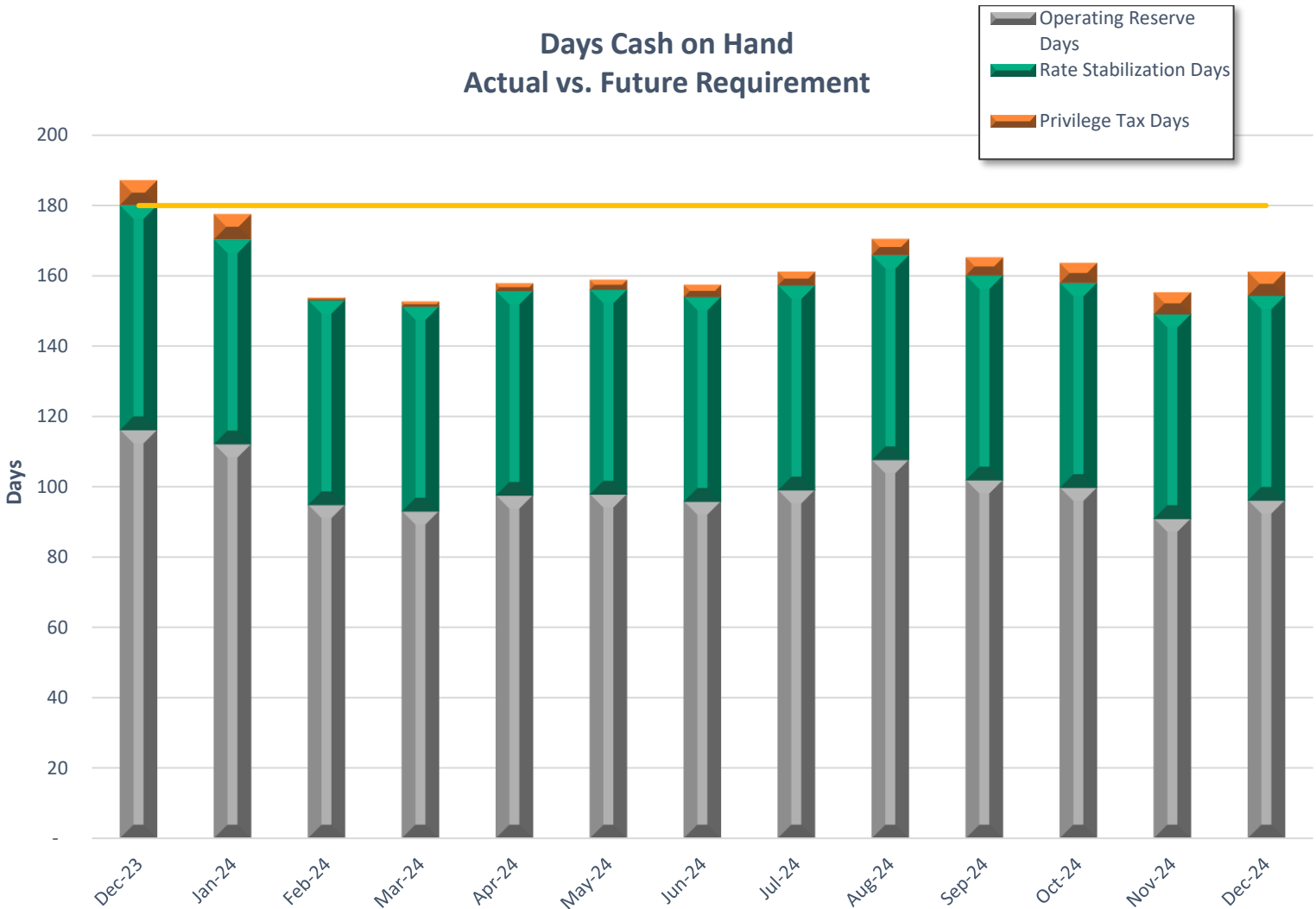


# Electric System Treasury Report

## Key Performance Indicators

Unrestricted Category	Return on Investments
Days Cash on Hand	12/31/2024: 4.00%
12/31/2024: 161 Days	12/31/2023: 3.40%
Requirement: 180 Days	

Days Cash on Hand  
Actual vs. Future Requirement



- The Operating Reserve increased \$10.3 million in December, resulting from higher-than-average consumptive receipts and an above average construction fund transfer, offset by higher-than-average disbursements, primarily attributed to November storm restoration. An additional \$4.2 million (approximately 2 DCOH) will be added to the Operating Reserve after the final year-end construction fund transfer.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 180-day requirement will be phased-in through the next three budget cycles.
- The average return on District investments continues to rise as investments are made at favorable interest rates observed in the current market environment.

\$17.4 million of cash interest income was earned in 2024, compared to \$15.2 million in 2023.

DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6191 for comparative purposes

# Electric System Results

## Highlights - 2024 Results

- **Energy Retail Sales** were higher than budget due to higher loads and a larger than budgeted rate increase. The results also include \$11.7M in unbudgeted Climate Commitment Act auction sales.
- **Energy Wholesale Sales** are higher than budget due to extreme market conditions in January. This helped to partially reduce the impact of the higher market purchases incurred in the same month.
- **Other Operating Revenues** reflect unbudgeted revenue related to the RDC (Reserves Distribution Clause) from BPA.
- **Purchased Power** results reflect substantially higher market purchases in January due to extreme weather and market events.
- **Operations & Maintenance** costs reflect additional Transmission and Ancillary costs in January due to the extreme weather event along with the impact of the 'bomb cyclone' wind event in November.

		(\$000's)	
		2024 Budget	2024 Results (Unaudited)
<b>Operating Revenues</b>			
Energy Retail Sales	\$	681,891	\$ 724,451
Energy Wholesale Sales		87,017	103,988
Other Operating Revenues		35,377	42,664
<b>Total Operating Revenues</b>	<b>\$</b>	<b>804,285</b>	<b>\$ 871,103</b>
<b>Operating Expenses</b>			
Purchased Power	\$	386,240	\$ 435,487
Operations & Maintenance*		293,357	325,181
Taxes		42,500	45,285
Depreciation		66,818	66,970
<b>Total Operating Expenses</b>	<b>\$</b>	<b>788,915</b>	<b>\$ 872,923</b>
<b>Net Operating Income</b>	<b>\$</b>	<b>15,370</b>	<b>\$ (1,820)</b>
Interest Income & Other		17,226	25,128
Interest Charges		(18,747)	(17,717)
Contributions		34,785	33,795
<b>Net Income</b>	<b>\$</b>	<b>48,634</b>	<b>\$ 39,387</b>
Capital Expenditures	\$	149,589	\$ 156,938

\* For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$15.5M related to an accounting standard requirement.

# Electric System Project Results

2024 Budget	2024 Results
\$32,979	\$29,959

**Substation:**

There are twenty-two substation projects in various stages of design with ten slated for construction in 2024 (4 major, 6 minor). **New:** *Jennings Park Substation* is operational. *Crosswind Substation*: civil construction complete; Electrical construction starts March 2025; energize Q4 2025. **Upgrades:** *Camano Substation* rebuild - civil construction complete; Electrical construction starts January 2025; energize Q3 2025. *Clearview Substation* switchgear replacement is complete.

**System Reliability:**

Six Substation System Reliability projects were planned for 2024 and are complete. Others: The final removal of the MESA-2 battery (estimated cost \$3.9M - unbudgeted) is complete.

**Telecom:**

The South County fiber diversity and Stanwood-to-Camano fiber projects were completed early Q1 2024 and the AMI network deployment is on track to be completed by the end of Q1 2025. Telecom completed phase one of the new Next Generation transport network and installed 9 of 17 sites for the Radio Replacement project 4. The old 900 MHz radios system has been completely decommissioned.

2024 Budget	2024 Results
\$45,950	\$54,065

**Transmission and Distribution Projects:**

Approximately 525 bad order poles including 92 transmission poles and 5.8 miles of depreciated cable were replaced in 2024. New transmission line associated with Jennings Park Substation are complete. Approximately half of the 150-pole SR530 Franchise relocation is complete with the remainder scheduled in 2025. Underground relocation associated with the County's Larch Way/Locust Way roundabout project were completed in Q1 2024, as was the final segment of the Ballinger Substation 5th Feeder. The facility relocations tied to Lynnwood's new Poplar Way overpass project is complete. All transmission lines have been inspected. Distribution work associated with the with Twin City substation is expected to happen in 2025.



# Electric System Project Results

2024 Budget	2024 Results
\$19,693	\$24,485

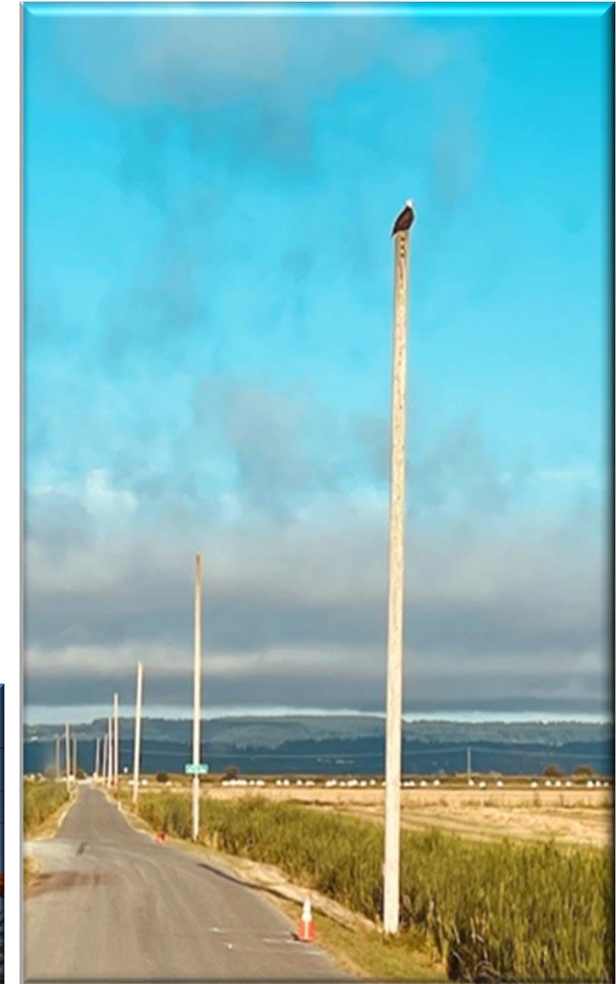
## Regional Design and Construction:

Line Extension work was above budget due to higher than planned labor and material costs. A trend of more multifamily connects is driving these costs; most of the work is reimbursable.

2024 Budget	2024 Results
\$5,500	\$8,245

## Emergency Work and Major Storms:

Capitalized emergency work cost are over budget due to a \$600K transfer of storm costs from O&M to capital along with higher than planned labor and material costs.





# Electric System Project Results

2024 Budget	2024 Results
\$17,439	\$13,828

## Connect Up Program:

The AMI Network deployment finished the year with 95% of the system deployed and operational. Final sites expected to finish by early 2025. Electric meter deployment reached 41.7k meters. We should approach 200k deployed by end of 2025. Water deployments are over 12.4k meters. Electric meter supply remains the biggest challenge to faster deployment with other vendor-related issues being managed closely as well.

2024 Budget	2024 Results
\$8,801	\$10,170

## Transportation:

Transportation is over budget due to significant increases in fuel cost, equipment rental costs for large scale projects and overall increases in fleet maintenance costs.

2024 Budget	2024 Results
\$732	\$3,178

## Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. The spend includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch and Energy Services Platform, as well as the procurement of additional data storage hardware due to increasing District growth. The variance between the budget and the spend is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.

# Electric System Project Results

2024 Budget	2024 Results
\$17,382	\$13,659

## Facilities - North County Local Office:

The new Community Office is still under construction. We are working cross-functionally with groups across the District for system set up and other functional details. The office is set to open in March 2025.



2024 Budget	2024 Results
\$1,401	\$725

## Facilities - Other Projects:

Several projects were completed within budget:

- VMB Design work for Lift Replacements
- OT Wash Bay Safety Improvements
- Snohomish Gate Replacement
- Decommission of Hewitt Building
- Replacement of HVAC units, one at Ops and one at EB





# Generation System Results

## Highlights – 2024 Results

- Wholesale Sales to Electric are comparable to budget; this is a combination of higher than budgeted Operating and Maintenance expenditures balanced by lower Capital expenditures.



	(\$000's)	
	2024 Budget	2024 Results (Unaudited)
<b>Operating Revenues</b>		
Wholesale Sales	\$ 26,595	\$ 26,342
Other Operating Revenues	-	401
<b>Total Operating Revenues</b>	<b>\$ 26,595</b>	<b>\$ 26,742</b>
<b>Operating Expenses</b>		
Operations & Maintenance*	\$ 9,262	\$ 13,089
Taxes	98	92
Depreciation	6,161	6,300
<b>Total Operating Expenses</b>	<b>\$ 15,521</b>	<b>\$ 19,481</b>
<b>Net Operating Income</b>	<b>\$ 11,074</b>	<b>\$ 7,261</b>
Interest Income & Other	996	2,150
Interest Charges	(3,817)	(3,101)
Contributions	50	37
<b>Net Income</b>	<b>\$ 8,303</b>	<b>\$ 6,346</b>
<b>Capital Expenditures</b>	<b>7,018</b>	<b>3,145</b>

\* For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$639K related to an accounting standard requirement.

141/159

# Generation System Project Results

2024 Budget	2024 Results
\$7,018	\$3,145

**Jackson Switchyard:**

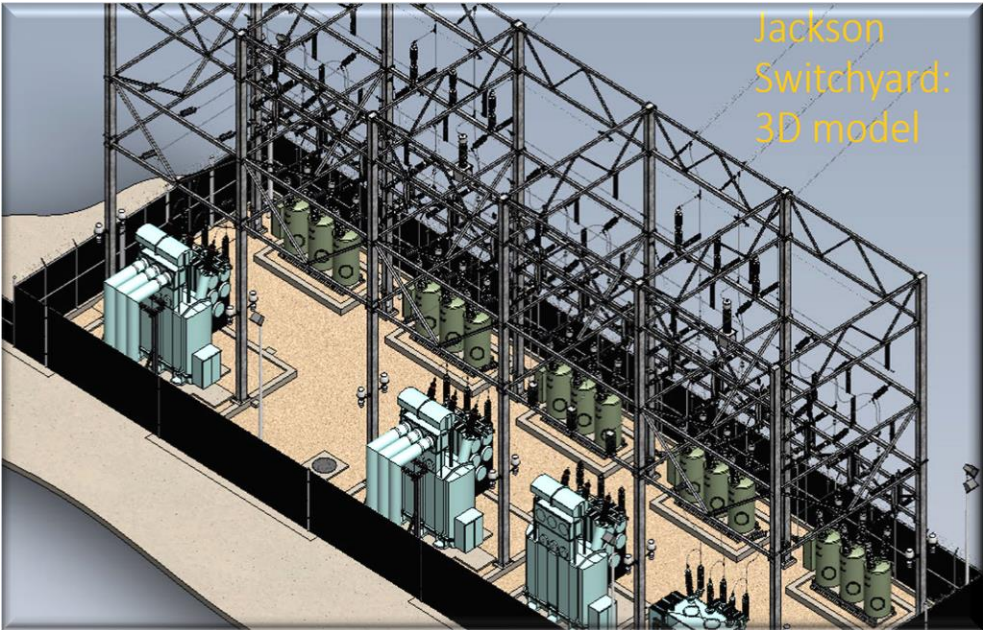
The procurement specifications for new Transformers were completed and provided to Contracts Purchasing. The project was advertised in June 2024, however all vendors took significant exceptions, and the project will need to be re-bid. Delivery and install is expected in 1st Quarter 2028.

**Protective Relays 115kV:**

Generation and Substation Construction have procured relays and completed installation during the 2-week September 2024 shutdown.

**Unit 3 / Unit 4 Valve Replacements:**

Bidding was postponed as a cost-reduction measure.



# Water System Results

## Highlights – 2024 Results

- Water Retail Sales are slightly higher than budget due a higher than budgeted rate increase.
- Water Wholesale Sales are slightly over budget due to City of Granite Falls and other wholesale customers with higher consumption.
- Purchased Water was under budget due to an accounting adjustment early in the year and less purchased water overall due to more rain than usual during the summer months.
- Contributions are lower than budget due to less developer activity in the service area.

	(\$000's)	
	2024 Budget	2024 Results (Unaudited)
<b>Operating Revenues</b>		
Water Retail Sales	\$ 14,503	\$ 15,410
Water Wholesale Sales	668	713
Other Operating Revenues	377	439
<b>Total Operating Revenues</b>	<b>\$ 15,548</b>	<b>\$ 16,562</b>
<b>Operating Expenses</b>		
Purchased Water	\$ 4,171	\$ 3,689
Operations & Maintenance*	9,787	9,785
Taxes	773	841
Depreciation	3,830	3,831
<b>Total Operating Expenses</b>	<b>\$ 18,561</b>	<b>\$ 18,146</b>
<b>Net Operating Income</b>	<b>\$ (3,013)</b>	<b>\$ (1,584)</b>
Interest Income & Other	191	2,075
Interest Charges	(1,069)	(929)
Contributions	4,711	4,025
<b>Net Income</b>	<b>\$ 820</b>	<b>\$ 3,586</b>
<b>Capital Expenditures</b>	<b>14,128</b>	<b>12,585</b>

\* For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$692K related to an accounting standard requirement.



# Water System Project Results

## 2024 Budget

**\$14,125**

## 2024 Results

**\$12,585**

### Projects in Progress:

- Warm Beach Well #4 treatment facility construction nearing completion. Final electrical and plumbing work underway. Expected completion in January 2025.
- Kayak Reservoir 2 experienced delays receiving building permits. Construction has begun with foundation excavation. Reservoir construction has begun and will conclude in 2025.
- Lake Stevens Treatment Plant is with Contracts and currently working on permitting with the City of Lake Stevens.
- Marine Drive Water Main Extension has water main installed and connected to the existing system. This project is now complete.
- Soper Hill Road Water Main Replacement is complete pending final restoration work and final pay.
- Jordan Creek Bridge Water Main Relocation's final plan set was sent over to Snohomish County. Project will be bid as an ILA with the Snohomish County project construction likely in 2025.
- Burn Road Reservoir is in design phase at 90% complete with permitting in 2025.
- AMI / Connect Up Water deployment continues to move forward. Project has over 50% meters/modules deployed as of December.





# Governance Planning Calendar – 2025

## To Be Scheduled

- Governance Policies Review and DEI Education Workshop

## To Be Scheduled

- Time of Day Rates



# Governance Planning Calendar – 2025

## March 4, 2025

- Media
- Legislative
- Sound Everett Community Solar Project Update
- 2024 Safety Report
- Governance Planning Calendar

## March 13, 2025

### Special Meeting:

- Board Retreat – Policy Training

# Governance Planning Calendar – 2025

## March 18, 2025

- Legislative
- Connect Up Quarterly Update
- SnoSMART Program Update
- Energy Independence Act Savings
- 2024 Customer Assistance and Energy Burden Reduction Report Out
- Resource Remarketing Update
- BPA Provider of Choice Update
- Public Hearing and Action
  - Disposal of Surplus Property – 2<sup>nd</sup> Quarter
- Governance Planning Calendar

## March 22, 2025

### Special Meeting:

- North County Office Ribbon Cutting

# Governance Planning Calendar – 2025

## April 8, 2025

- Media
- Legislative
- 2025 IRP: Phase 2
- TREE Power Program Update
- Legislative Closing Report
- Governance Planning Calendar

## April 22, 2025

- Community Engagement
- Legislative
- Water Supply Update
- Energy Risk Management Report
- 2025 Audit Results Public Utility District No. 1 of Snohomish County
- BPA Contract and Product Request Briefing
- Monitoring Report:
  - 4<sup>th</sup> Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2025

**April 26, 2025**

Special Meeting:

- Energy Block Party

# Governance Planning Calendar – 2025

## May 13, 2025

- Media
- Legislative
- Post Legislative Session Debrief
- Enterprise Risk Management (ERM) Updates and Policy Statement Introduction
- Strategic Plan – Quarterly Update
- Monitoring Report:
  - 1<sup>st</sup> Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar



# Governance Planning Calendar – 2025

## June 3, 2025

- Media
- Legislative
- Governance Planning Calendar

## June 17, 2025

- Connect Up Quarterly Update
- Public Hearing and Action:  
→ Disposal of Surplus Property – 3<sup>rd</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

## July 15, 2025

- Water Supply Update
- Energy Risk Management Report
- Monitoring Report:  
→Asset Protection Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## August 5, 2025

- Media
- Legislative
- Monitoring Report:  
→ 2<sup>nd</sup> Quarter Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar

## August 19, 2025

- Strategic Plan – Quarterly Update
- 2026 Budget – Report of Filing and Notice of  
Public Hearing
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## September 9, 2025

- Media
- Legislative
- Connect Up Quarterly Update
- Governance Planning Calendar

## September 23, 2025

- Public Hearing and Action:
  - Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## October 6, 2025

- Media
- Legislative
- Public Hearing:  
→ Open 2026 Proposed Budget Hearing
- Governance Planning Calendar

## October 21, 2025

- Water Supply Update
- Energy Risk Management Report
- Governance Planning Calendar



# Governance Planning Calendar – 2025

## November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
- Monitoring Report:
  - 3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

## November 18, 2025

- Community Engagement
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
  - Adopt 2026 Budget
- Monitoring Report:
  - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Connect Up Quarterly Update
- Audit Activity Update
- Proposed 2026 Governance Planning Calendar

## December 16, 2025

- Public Hearing and Action:
  - Disposal of Surplus Property - 1<sup>st</sup> Quarter 2026
  - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2026 Governance Planning Calendar

# Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February

S	M	T	W	T	F	S
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16	17	18	19	20	21	22
23	24	25	26	27	28	

March

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23	24	25	26	27	28	29
30	31					

April

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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

May

S	M	T	W	T	F	S
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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June

S	M	T	W	T	F	S
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8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August

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10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September

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	1	2	3	4	5	6
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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October

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			1	2	3	4
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12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

November

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

December

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***