

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

December 17, 2024

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/86516711875?pwd=pCSAGrTYQXBKjcmMyxqSUCH8pSYAbR.1>
- Dial in: (253) 215-8782
- Meeting ID: 865 1671 1875
- Passcode: 460669

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Legislative](#)
 - 2. Other
- B. [2024 Bomb Cyclone Windstorm](#)
- C. [SnoSMART Commission Update](#)
- D. [Renewable Request for Proposals](#)
- E. [2025 Water General Retail Rate Proposal](#)
- F. [Cost-of-Service Analysis and Preliminary Rate Design 2025 - 2029](#)

EXECUTIVE SESSION – Recess into Executive Session to Discuss Current or Potential Litigation – Training Center Room 1

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

Continued →

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of December 3, 2024, and the Special Meeting of December 10, 2024](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)
- D. [Consideration to Prequalify Contractors as Bidders for Electrical Line Work for the District During 2025](#)

4. PUBLIC HEARING AND ACTION

- A. [Disposal of Surplus Property – 1st Quarter 2025](#)
- B. [Consideration of a Resolution Adopting the 2025 Budget for Public Utility District No. 1 of Snohomish County, Washington](#)
- C. [Consideration of a Resolution Extending the District's Rate Schedule, "Supplemental 'Time of Day' Service Schedule"](#)
- D. [Consideration of a Resolution Creating the District's "NET Billing Permanent Rate"](#)

5. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Motion Accepting the Financial Planning and Budgeting Monitoring Report](#)

6. [CEO/GENERAL MANAGER REPORT](#)

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [Consideration of Election of Commission Officers for the Year 2025](#)
- D. [Commissioner Appreciation](#)

8. GOVERNANCE PLANNING

- A. [Adoption of the 2025 Governance Planning Calendar](#)

ADJOURNMENT

The next scheduled regular meeting is January 7, 2025

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611.



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:
CEO/General Manager’s Briefing and Study Session attachments

State Government Relations Activity Report

STATE OVERVIEW

- The Washington State Department of Ecology (ECY) [finalized and adopted the agency's Electricity Markets Rule](#), amending WAC 173-441 and WAC 173-446, which are associated with reporting of greenhouse gas emissions. The new rules include amendments that determine which entities are responsible for emissions associated imported electricity from centralized markets under the Climate Commitment Act (CCA). The rule was adopted on December 3 and will go into effect on January 3, 2025.
- The Department of Commerce released an anticipated [final version of their statewide energy assistance program design](#) study on November 12. The study was requested by the state legislature and includes recommendations on program designs for a statewide energy assistance program to help Washingtonians who are considered energy burdened pay their power utility bills. The state legislature would need to pass legislation to formalize the recommendations.
- The Department of Ecology [adjusted the methodology used to allocate No Cost Allowances](#) under the Climate Commitment Act. No cost allowances are available to qualifying electric utilities to mitigate the cost burden associated with CCA compliance. The new methodology slightly increased Snohomish's distribution for calendar year (CY) 2025 allowances, and Snohomish plans to engage ECY regarding changes to allocations for CY 2026 and beyond.
- The Washington State Economic and Revenue Forecast Council [released preliminary forecasts](#) showing a drop in tax collections that will deepen a looming state budget deficit. The forecasts estimate the state will take in \$310 million less in the next two biennium, increasing pressure on the legislature which is already focused on shoring up a \$10 - \$12 billion shortfall in the operating budget if it intends to maintain current funding levels.

KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- Dec. 10 | [House Environment and Energy Committee Days Work Session](#)
- Dec. 11 | [Joint Committee on Energy Supply, Energy Conservation, and Energy Resilience](#)
- Dec. 13 | [Senate Environment, Energy and Technology Committee Days Work Session](#)

INTERESTING READS

- Washington State Standard | [WA Lawmakers Wrestle with Declining Tax Receipts and Looming Deficit](#)
- Center Square | [Washington state's spending spree drives massive deficit](#)
- Center Square | [Building code council resists emergency adoption related to natural gas initiative](#)
- Center Square | [Washington natural gas initiative backer files suit to force state to comply](#)
- Seattle Times | [King County, Seattle sue over natural gas initiative passed by voters](#)
- Seattle Times | [Gov.-elect Bob Ferguson's early approach to fix WA \\$10B budget deficit](#)
- Seattle Times | [In WA Legislature, both parties stick with caucus leaders for 2025](#)
- The Spokesman-Review | [Sixkiller appointed WA director of Ecology](#)
- Washington State Standard | [With repeal measure rejected, WA carbon auction prices surge](#)

Federal Government Relations Activity Report

FEDERAL OVERVIEW

- Congress resumed on Dec. 2 for the final weeks of the 118th session, with a focus on passing a national defense authorization bill, farm bill, disaster aid, and a federal funding bill that is set to expire on Dec. 20.
- The Department of Energy (DOE) [released a report](#) on Cohort 2 of the Clean Energy Cybersecurity Accelerator program, which aims to help utilities decrease cybersecurity risk. The report addresses efforts to expedite the deployment of emerging operational security technologies.
- DOE [released a report](#) entitled “Distribution Transformer Demand: Understanding Demand Segmentation, Drivers, and Management Through 2050.” The report assesses the current capacity of and future demand for distribution transformers and suggests potential mechanisms that may be driving increased demand.
- DOE launched the [Artificial Intelligence for Interconnection \(AI4IX\)](#) program, offering \$30 million for projects that use AI to accelerate interconnection processes. The program is designed to encourage partnerships between software developers, grid operators (including PMAs), and project developers.
- The House of Representatives passed the Water Resources Development Act ([S.4367](#)) by a vote of 399-18. The measure now heads to the Senate for consideration, where it is expected to pass. The bill contains a three-year authorization for the payment of appropriated funds to Canada for pre-planned water storage consistent with the Agreement in Principle to modify the Columbia River Treaty.
- The House Republican Steering Committee finalized selections for a slate of incoming committee chairmen for the 119th Congress. Similarly, House Democrats reappointed the heads of the “exclusive” committees – Appropriations, Energy and Commerce, Financial Services, Ways and Means, and Rules. The list of relevant incoming committee chairs and ranking members for the 119th Congress can be found below:

Committee	Leadership
House Committee on Appropriations	Chair: Rep. Tom Cole (R-OK) Ranking Member: Rep. Rosa DeLauro (D-CT)
House Committee on the Budget	Chair: Rep. Jodey Arrington (R-TX)
House Committee on Energy and Commerce	Chair: Rep. Brett Guthrie (R-KY) Ranking Member: Rep. Frank Pallone (D-NJ)
House Committee on Financial Services	Chair: Rep. French Hill (R-AR) Ranking Member: Rep. Maxine Waters (D-CA)
House Committee on Natural Resources	Chair: Rep. Bruce Westerman (R-AR)
House Committee on Transportation and Infrastructure	Chair: Rep. Sam Graves (R-MO)
House Committee on Ways and Means	Chair: Rep. Jason Smith (R-MO) Ranking Member: Rep. Richard Neal (D-MA)

KEY HEARINGS

- Dec. 5 | The House Homeland Security Subcommittee on Cybersecurity and Infrastructure Protection [held a hearing](#) entitled “Design vs. Default: Analyzing Shifts in Cybersecurity.”

INTERESTING READS

- VOA: [Congress returns, facing spending, disaster relief issues ahead of change in administrations](#)
- [Elections Make Budget Reconciliation a Tool for Significant Legislation Early Next Year](#)
- Center Square | Washington: [Snohomish County using \\$1.5 million in ARPA funds to improve extreme weather centers](#)

Local Government Relations Activity Report

LOCAL OVERVIEW

- Local counties and cities posted their most recent 2024 Comprehensive Plan Updates and Supplemental Environmental Impact Statements (SEIS) in advance of a December 9 deadline. As a utility provider, Snohomish PUD is included in the service analysis in each study area. The Growth Management Act (GMA) requires a utility element ([RCW 36.70A.070\(4\)](#)) in a comprehensive plan addressing all existing and proposed utilities' general location, proposed location, and capacity. The PUD's electric and water utility inputs are a collaborative effort by PUD staff with each qualifying city and county in our service territory. Those specific inputs are publicly posted in city and county planning documents.
- The Snohomish County Council approved [Ordinance No. 24-033](#) relating to mandatory updates to the Growth Management Act Comprehensive Plan adopting text, policy, and map amendments and adopting the Urban Growth Area Land Capacity Analysis. Several amendments were offered and voted in support including [Proposed Amendment 6](#) to facilitate energy efficiency, solar, battery storage, heat pumps, and new energy transmission.
- The Snohomish County Executive signed a [grant award](#) with the Washington State Department of Commerce for the Cathcart Solar/Battery Storage/Microgrid Project. When completed, the project will ensure county vehicles and other equipment are powered during long outages, including major emergencies. This grant will fund the engineering feasibility study. The PUD has been a collaborative and experienced partner in this project.
- The City of Edmonds and the Boys and Girls Club (BGC) have a ground lease for a 12,000' footprint inside Civic Park. The BGC has been fundraising and is close to building a new facility. The ground lease includes a requirement that the council review the building design and how it fits into the park. One element required by the city, the BGC, and the PUD has been coordinating portions of a 10' utility easement for a walkway that will be incorporated into the design of the new club.
- The Everett City Council approved a Parks [LED Lighting Retrofit Program](#). Parks and Facilities has acquired funding through a voucher program through the PUD for \$169,500 which will cover the cost for most of the project. The city has identified an energy-saving opportunity within Kasch Park, Phil Johnson Park, Wiggums Hollow Park, Walter Hall Park, Garfield Park, Langus Riverfront Trail Park, and Grand Avenue Park lighting which requires renovation. Lighting renovation will enhance the quality of lighting and lighting control systems providing added safety and security measures at the listed park locations.
- The City of Everett has been awarded a Washington Department of Commerce grant through the Washington Electric Vehicle Charging Program to install [four DC fast charger public charging stations](#) at the Everett Public Libraries.
- Snohomish County released a new [online Permit Portal](#) to support and expedite permitting for construction projects. This includes submission of land use and permit applications, paying fees, scheduling inspections, and seeing their permit status.

INTERESTING READS

- Everett Herald: [Whidbey Islands kicking gas expands aid to electric stoves](#)
- Everett Herald: [Opinion: Eco-Nomics juice-hungry AI could disrupt clean energy efforts](#)
- Everett Herald: [Community Transit approves budget with more service](#)
- Everett Herald: [Marysville School Board talks pros and cons of closure options](#)
- Everett Herald: [Edmonds considers disbanding police department amid budget woes](#)
- Everett Herald: [Everett committee finds downtown Aquasox stadium more viable](#)
- Snohomish County: [County Executive Somers has selected a new Executive Director of Economic Development](#)

2024 Bomb Cyclone Windstorm

Mark Flury, Senior Manager, Transmission & Distribution System Operations & Engineering

December 17, 2024



Agenda

- Weather Forecast and Preparation
- Storm Impacts
- Mutual Aid
- Safety
- Final Results
- Kudos



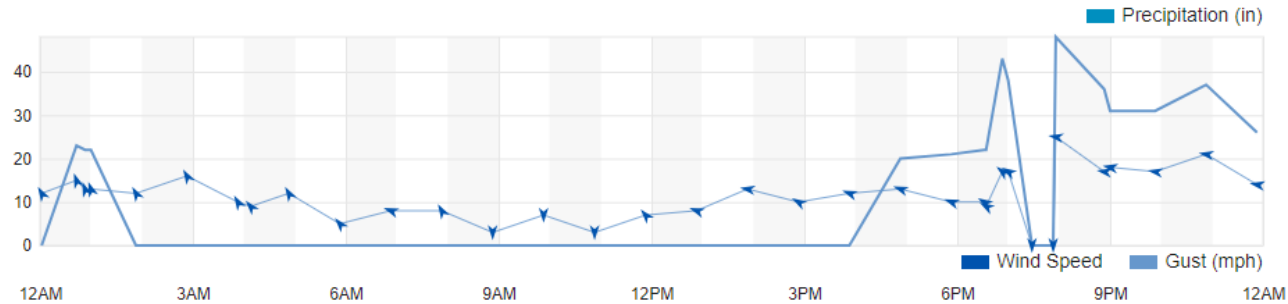
Weather Forecast and Preparation

- District field employees were on standby towards the end of the day on Tuesday, 11/19/24, as the wind gusts were happening.
- An “All-Hands callout” on Tuesday (11/19/24) was initiated at 3:00 pm.
- District staff was in communication with mutual aid the day prior to the storm and during the day on Tuesday.



Weather: Easterly winds recorded over 52 mph – up to 70 mph gusts, and peaked around midnight, 11/20/24

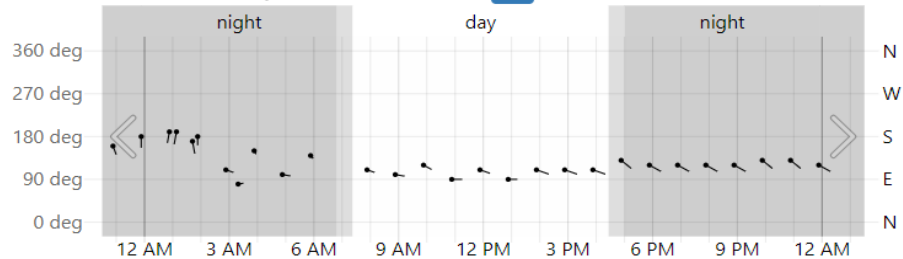
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Wind Direction on Tuesday, November 19, 2024 in Everett

Nov 2024 Link Download Compare Averages

History: J F M A M J J A S **Nov** D 2023 2022 2021 2020



Measured wind direction at approximately 10 meters above an open field (black dots). Civil twilight and night are indicated by shaded overlays.



Storm Impacts

- Approximately 166,000 customers without power.
- Wind gusts ranged from 52 to 70 mph across the county.
- Severe tree damage due to heavy foliage and wet ground from heavy rain prior to the wind, combined with unusual wind direction from the east.
- Widespread impacts across the entire service territory with significant damage in the Machias, Lake Roesiger, Three Lakes, and Snohomish areas.



Restoration Actions

- A Declaration of Emergency was issued on 11/19/24, at 8:00 pm.
- 14 District Line Crews & 19 Service Crews were deployed as soon as weather conditions allowed.
- Mutual Aid crews were requested from across the state.
- First Mutual Aid assistance arrived on site on 6:30 am on 11/20/24.



23 mutual aid crews

2 contract crews



- Benton PUD
- Chelan Co PUD
- Clallam Co PUD
- Clark Co PUD
- Cowlitz Co PUD
- Douglas Co PUD
- Franklin PUD
- Grant Co PUD
- Grays Harbor PUD
- Mason Co PUD
- Okanogan Co PUD
- Pacific Co PUD
- Penn Light PUD
- Port Angeles PUD
- Tacoma Power
- Olympic Power

Tree Crews



2 Snohomish Co PUD Tree Crews

15 Contract Tree Crews

- Asphlundh (4)
- Davey (4)
- Kemp West (7)





10















Major Yard at work removing trees! (video)



Safety is priority at the District.
Over 42,000 work hours
in 6.5 days.
ZERO injuries!



Final Results

19

165,450
Customers
Restored

710 Serviceman
Jobs Completed

552 Crew Jobs
Completed

112
Transformers
Replaced

43
Transformer Oil
Spills

117,399 ft Of
Wire
(22) Miles

102 Poles
Replaced

2,193 Insulators

233
Crossarms

6,074 Splices

339 Cutouts



Storm History

	November 2015	November 2022	November 2024
Customer Outages	223,000	250,000	166,000
Crew Jobs	612	750	552
Mutual Aid Crews	39	30	25
Contract Tree Crews	17	10	15
Wire	114,000' (21 miles)	142,148' (27 miles)	117,399' (22 miles)
Poles	27	70	102
Transformers	70	90	112
Duration	7 Days	7 Days	6.5 Days





THANK YOU, Line Crews,
for your hard work, safety,
and dedication during this
storm. You are all
AMAZING!! 🧐





Thank you Thank you
that you gave us life
Püd

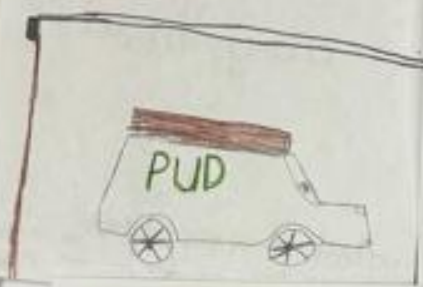


thank You pud
for fixing over
powerlines

Thank
You

Thank you

from Mike Burtt



PUD!!



THANK
YOU



Angela Riebli

I was the person honking, cheering, and waving from my car as the convoy turned onto Storm Lake Rd yesterday - what a welcome sight that was!! Brought them a pumpkin pie on my way home, and a couple hours later the power was back. BRING THEM PIE!! IT WORKS!!!!

Lanette Raven

Prayers for God's protection and strength to carry on. May He watch over you all and keep you alert to your surroundings and bring you all home safely. Thank you for all you do

Sarah Rose Lurvey

I'm soooooo thankful for all of you hard working guys who lose sleep and brave the awful weather to get our power back on! Thank you sooooo much



Ronald Lee

unbelievably polite and friendly crews. Very, very hard working. Thanks so much. Our lives are almost back to normal.

Jack Neibauer

Despite your setbacks here and there, you folks do one heck of a job !

Scott Chase

Your crew, and those brought in from other locations, are heroes!



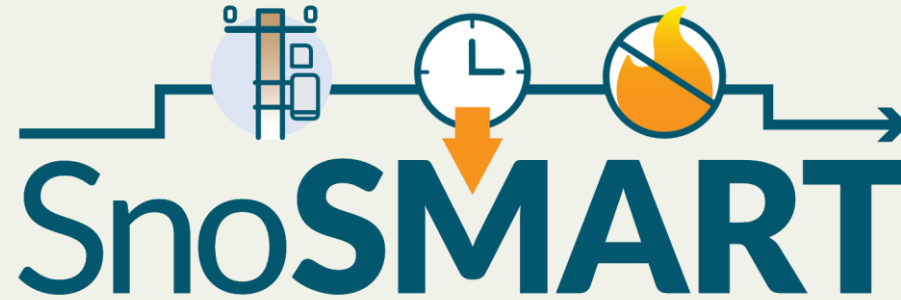
Warehouse Kudos!

Just wanted to pass along the feedback we've received from Mutual Aid/Contract Crews from the most recent Storm – this has come both directly from the Foremen and from the Crew Guides who were told by the crews.

Many people said (during the storm, at check out and even through some after actions) how wonderful our Warehouse is – from efficiency to stocking and providing supplies, to friendly faces. The crews were very impressed with their experience with your team.

Thanks to you and your team for all the hard work you guys put in on a daily basis!!!





Snohomish County PUD's Secure Modern Automated and Reliable Technology Project

Commission Update

Kevin Lavinger – Program Director

Sheila Crawford – IT Project Manager

December 17, 2024

Last Update – August 20, 2024



Commission Presentation



Purpose of Presentation

- Provide the Commission a program update and TRC Engineering contract overview

Expectations of the Board

- Requesting approval of the TRC Engineering contract

Agenda



- Department of Energy (DOE) and Program Update
- Advanced Distribution Management System (ADMS) Cost Estimate and Contract
- TRC Engineering ADMS Contract - Scope

DOE and Program Update

DOE

- 10/31/24 - 1st batch of quarterly reports submitted to DOE
- 11/01/24 - DOE Kickoff Meeting
- DOE Sync-Up meeting occurs every 2 weeks
- Business as usual

Program

- 11/15/24 – Began using Enterprise Project Governance Board (EPGB) Project Status Reporting system
- 11/20/24 – EPGB Update
- Standardizing Program/Project monitoring tools
- Reviewing Demand Plan with Doris Payne

ADMS System – Cost Estimates and Contract

Estimate Source	Estimate Cost
Original Qualus Estimate	\$11M
DistribuTech Estimate	\$12M-15M
TRC Engineering Bid (Pre-Statement of Work)	\$6.4 M
Additional Systems Integrator (SI), Energy Management System (EMS), Additional Environment, Additional 8 months	\$4.3 M
Project Contract Result	\$10.7 M
Maintenance & Support	\$2.6M

TRC Engineering ADMS Contract - Scope

- Extended schedule an additional 8 months to avoid project start and cutover to new system during storm season
- Lead Role as Systems Integrator with End-to-End (E2E) Integration Design
- Addition of Non-Production Environment
- Full upgrade during project at no extra cost
- Additional time for testing
- Integrated EMS System for “Single Pane of Glass”
- Integration with AVEVA Pi
- Locked in block pricing for SCADA points
- Fixed 3% renewal for Maintenance and Support

Next Steps



- 12/17/2024 - TRC Engineering ADMS Contract Approval Consent Agenda
- 01/2025 - AVEVA Corporate Historian Contract
- 1Q2025 - DA Equipment Purchase Approval
- 1Q2025 – SnoSMART Program Commission Update



Thank you!

Questions?





Renewable Request for Proposals

Ian Hunter, Power Analyst
December 17, 2024

Briefing Purpose and Agenda

- The purpose of this briefing is to provide the context and goals of a planned Renewable Resource Request for Proposals (RFP).
- **Agenda**
 - What are the goals of the RFP?
 - What is the associated process and timeline?
- There is no decision required from the Commission today.

RFP Goals

1. Identify potential resources to fulfill regulatory compliance obligations.
2. Collect market information to inform 2025 IRP planning and Tier 2 decision-making.
3. Preserve access to regional projects as regional resource competition intensifies.

Regulatory Compliance Needs: The EIA

- The Energy Independence Act (EIA) has a Renewable Portfolio Standard (RPS) that utilities must meet annually.
- May choose between three compliance methodologies:
 - **Utility retires Renewable Energy Credits (RECs) or renewable energy equal to 15% of Total Retail.**
 - Snohomish has used this compliance method for most years.
 - **Utility can demonstrate “No Load Growth”.**
 - Snohomish used this compliance method during Covid.
 - **Utility spends 2% of Total Retail Load on Renewables (Cost-Cap).**
 - Not used as renewable costs weren't high enough to qualify.

Regulatory Compliance Needs: CETA

- **Clean Energy Transformation ACT (CETA)**
 - Utility must be carbon neutral by 2030.
 - Utility must be 100% clean by 2045.
 - Starting in 2030, if a utility is 100% clean under CETA, it is deemed to comply with the EIA RPS.
 - The District's goal has been 100% clean by 2030 due to reduced cost potential.
 - If the District can reach 100% clean via CETA rules (which allows hydro resources to be included in compliance calculations) we would not have a REC need for EIA compliance.

Regulatory Compliance Outlook

- With a total annual retail load of ~7,100,000, the PUD needs roughly 1,000,000 EIA-eligible RECs per year.
 - After 2028, the PUD expects to have an inventory of roughly 100,000 from its portfolio.
 - There is a market for unbundled RECs, but offer quantities are typically less than 100,000 creating a potential concern for the supply of unbundled RECs.
- The PUD expects to be ~95% clean in 2030 without further action.
 - It would take a bundled Energy + REC contract of roughly 332,705 MWhs to reach 100% clean under CETA standards.
 - This estimate is dependent on BPAs fuel mix and load forecasts, and the target number would be expected to increase over time with load growth.

Informing the IRP and Tier 2 Options

- **2025 IRP**
 - The IRP process requires supply-side resource prices to establish the long-term resource strategy.
 - These prices are typically sourced from the Northwest Power and Conservation Council, regional IRPs, and the Northwest Renewable Energy Labs annual All Technology Bulletin reports.
 - An RFP provides additional market information that can help refine forecasts.
- **BPA Provider of Choice Contract and Tier 2**
 - Long-term Tier 2 pricing is expected to be comprised of commercially available resources like those found in a renewable RFP.
 - Better market price information will help inform long-term Tier 2 pricing forecasts and assumptions heading into the Post-2028 period.

Regional Resource Competition

- CETA will require larger utilities to add significant volumes of new clean resources.
- The regional transmission system has finite capability to accommodate the volume of new resources proposed.
- Last movers on renewable resource acquisition could be challenged by transmission access.

Proposed Process and Timeline

- Following internal development and review, staff plans to release a RFP early to mid-January 2025, with the following parameters:
 - Up to 200MW nameplate of new or existing resources.
 - CETA eligible.
 - Commercial Operation Date around 2029.
- RFP proposals would be due at the end of January 2025.
- RFP evaluation would take place in February 2025.
- Once evaluation is complete, Staff would return to the Commission with any potentially actionable proposals.
 - The District would not be required to pursue any proposal; we could accept none, one, or multiple proposals.

Questions?



2025 Water General Retail Rate Proposal

December 17, 2024

Presented by:

Christina Arndt – Manager, Water Utility Business Services

Brooke Tacia – Project Manager, FCS Group

Last Discussed:

January 23, 2024

Overview

Purpose

- Brief the Board on the proposed 2025 Water Retail Rates

Board Action Items

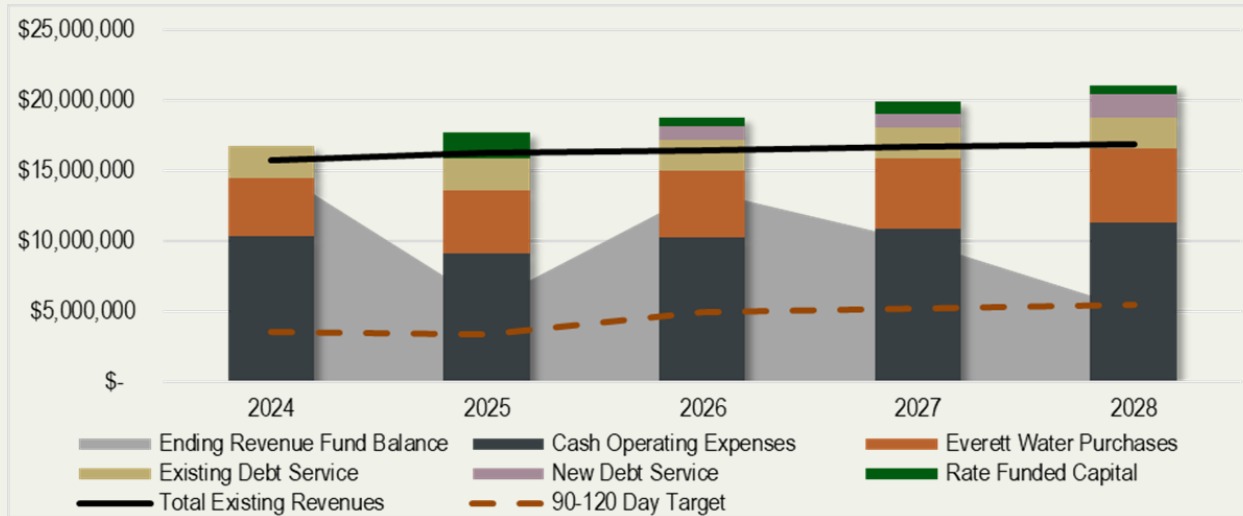
- No action today
- Public Hearing and Action in January 2025 on Water General Retail Rate Increase (Effective March 1, 2025)
- Consideration of a Resolution at the January 7, 2025, Commission meeting to Pass-Through the City of Everett cost increase (Effective February 1, 2025)

Discussion Outline

- Background
- Drivers impacting water rates
- Summary of findings
 - Revenue requirement
 - Cost-of-Service Analysis (COSA)
 - Rate design
- Water general retail rate recommendation

January 2024 Revenue & Rate Projection

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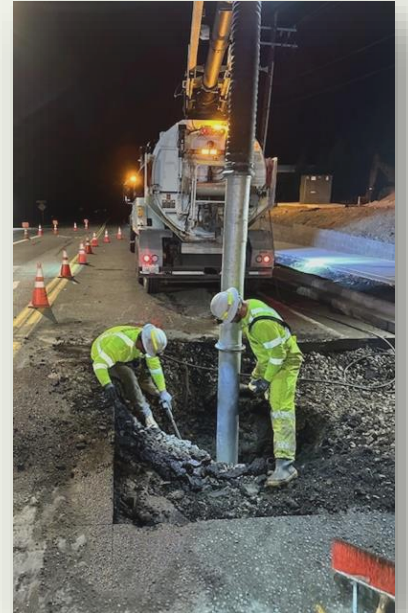
Class	COSA Phase In		Across the Board		
	2024	2025	2026	2027	2028
Single Family	5.26%	5.40%	5.40%	5.40%	5.40%
Multi-Family	6.75%	5.40%	5.40%	5.40%	5.40%
Commercial	6.75%	5.40%	5.40%	5.40%	5.40%
Overall Rate Increase	5.40%	5.40%	5.40%	5.40%	5.40%

Recommended Scenario	Existing	Proposed 2024	Forecasted			
			2025	2026	2027	2028
Everett Pass-Through		2.40%	1.36%	1.30%	1.30%	1.32%
PUD Rate Component		3.00%	4.04%	4.10%	4.10%	4.08%
Proposed Increases		5.40%	5.40%	5.40%	5.40%	5.40%
Sample Residential Monthly Bill	\$ 49.54	\$ 52.22	\$ 55.03	\$ 58.01	\$ 61.14	\$ 64.44
\$ Difference		\$ 2.68	\$ 2.82	\$ 2.97	\$ 3.13	\$ 3.30

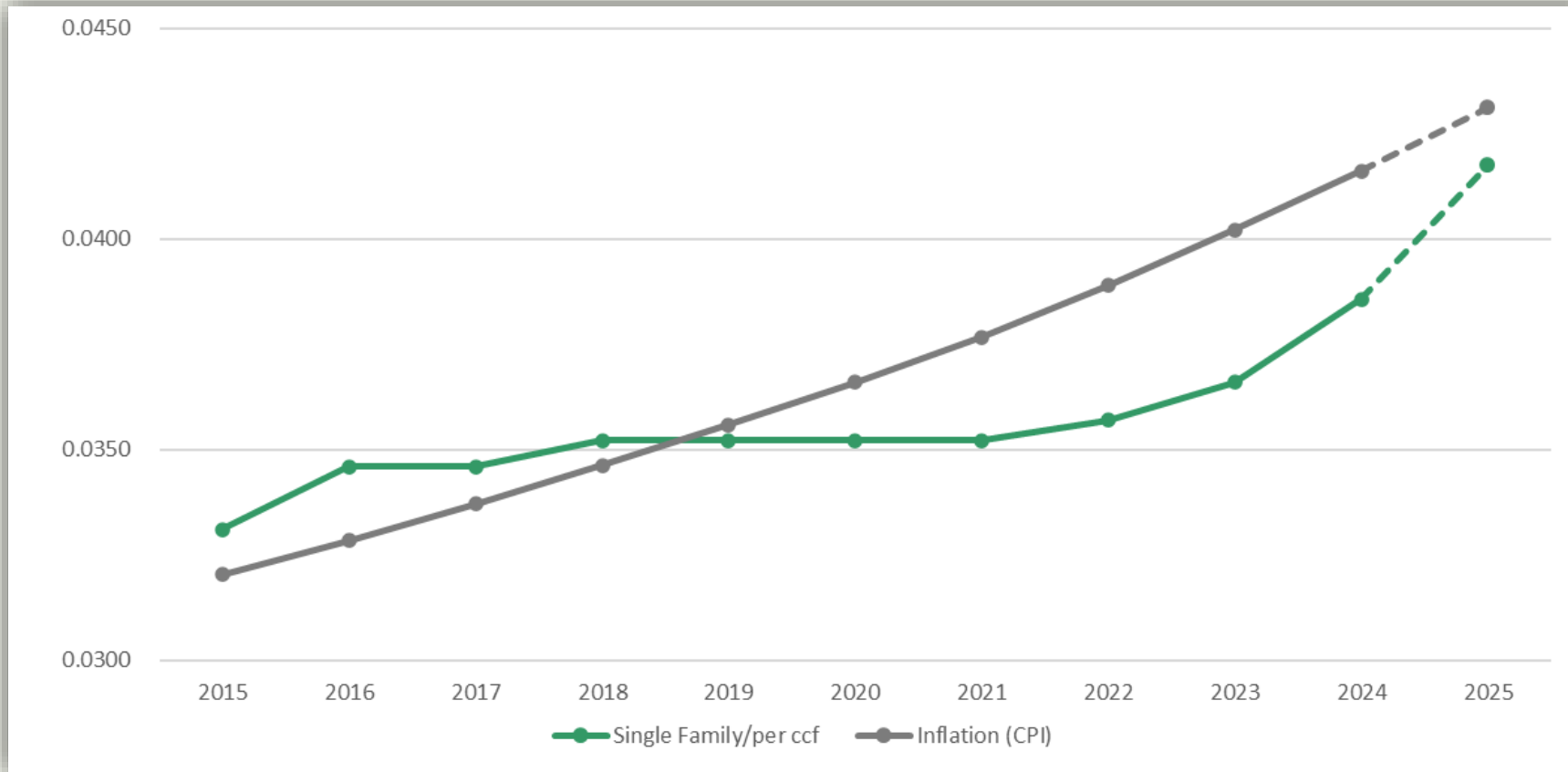
Note: Assumes 5/8" meter and 7 ccf monthly

Drivers Impacting Water Rates

- Continued increase in purchased water rates from City of Everett
- Supply chain issues, inflation, regulatory requirements, and system growth driving increased costs
- Continued emphasis on the main replacement program
- Labor cost increases (including shared services)
 - New FTEs beginning in 2025
 - No New FTEs in 10+ years
- Continued increase in administrative costs shared with Electric
 - i.e.: Meter Reading, HR, Accounting, IT, Legal, Facilities, etc.
- Enhanced Water Utility fiscal policy targets
 - Adjusted Days Cash on Hand (DCOH)
 - 6-year progression to reach 150 DCOH

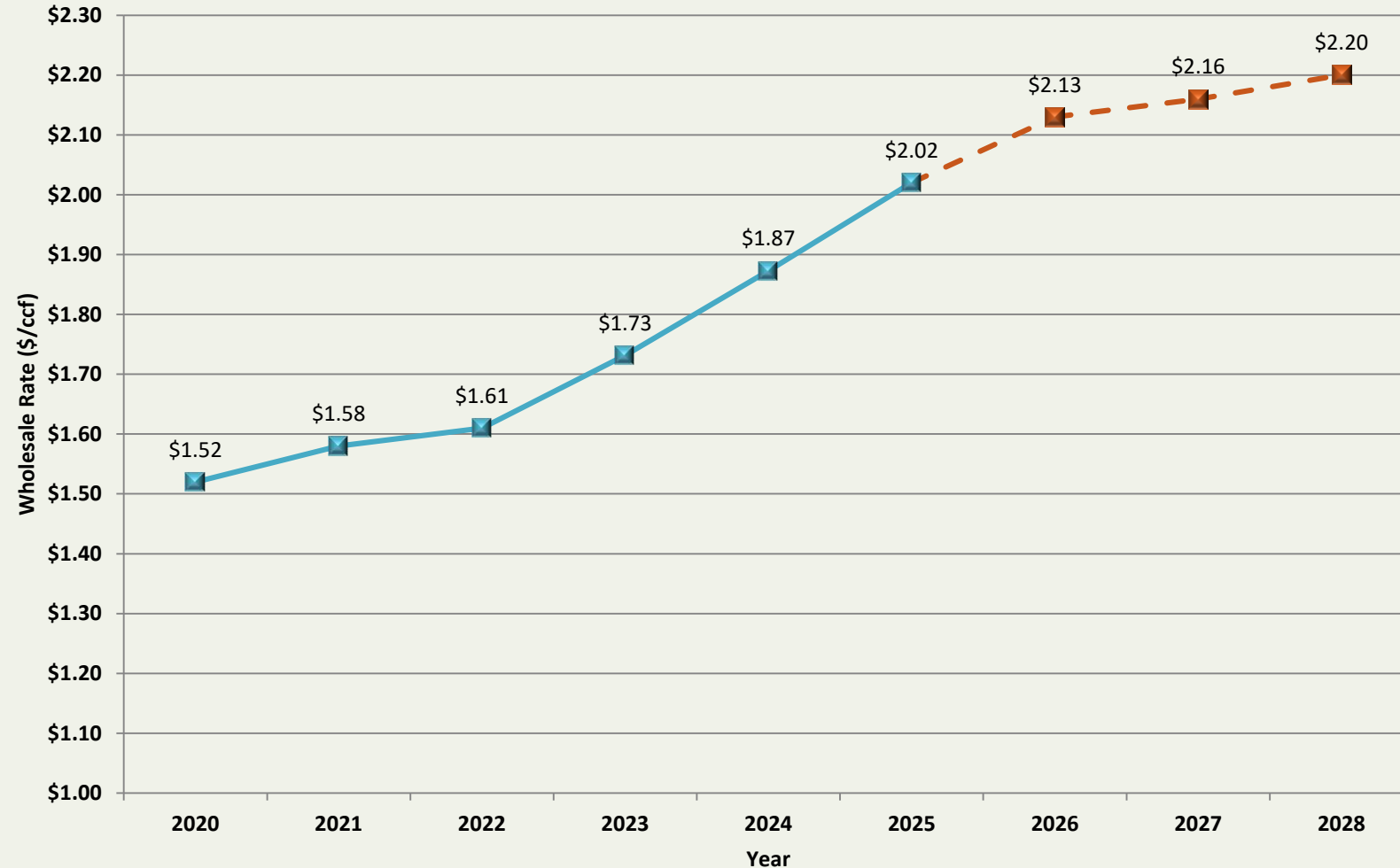


Water Rates vs. Historical Inflation



- Assumptions:
 - 8.25% Water general retail rate increase
 - 2.50% City of Everett Pass-Through anticipated for 2025
 - 3.50% Average inflation assumed from 2025-2030

City of Everett Wholesale Rate (\$/ccf)⁷



Spada Lake/City of Everett Source

Aging Water Main Replacement

Since 2008, we have replaced approximately 21.5 miles of aging water mains at a cost of \$29.4M

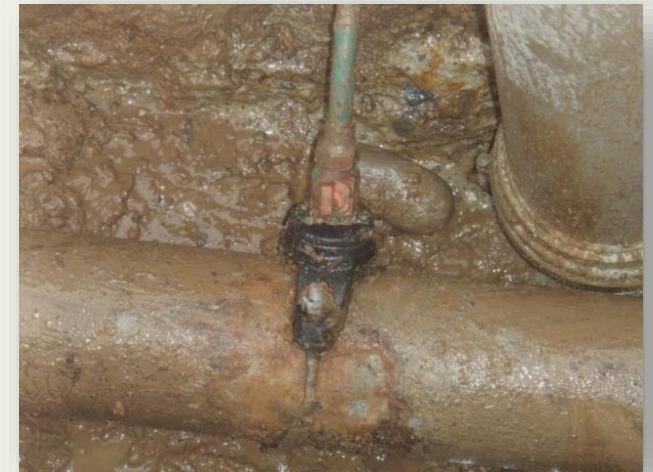
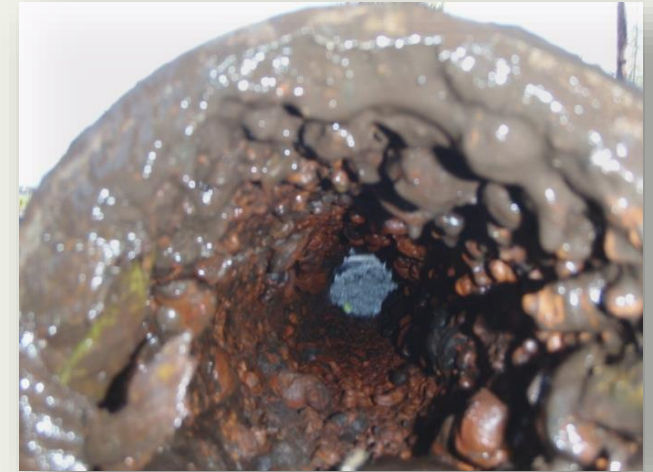
Budgeted and on track to replace another 4,100 feet of aging water main in 2025 at an estimated cost of \$1.561M

Approximately 69% of all aging water mains in our system have been replaced by PUD since 2008

Approximately 13 miles of aging water mains still in need of replacement

Anticipate all aging Asbestos Cement (AC), Steel, and Galvanized Iron water mains replaced by 2031

Since 2008 we've seen a steady increase in the cost of replacement projects



Lake Stevens Well

Lake Stevens Well Treatment Plant was completed in September 2012 at a cost of \$1.4M

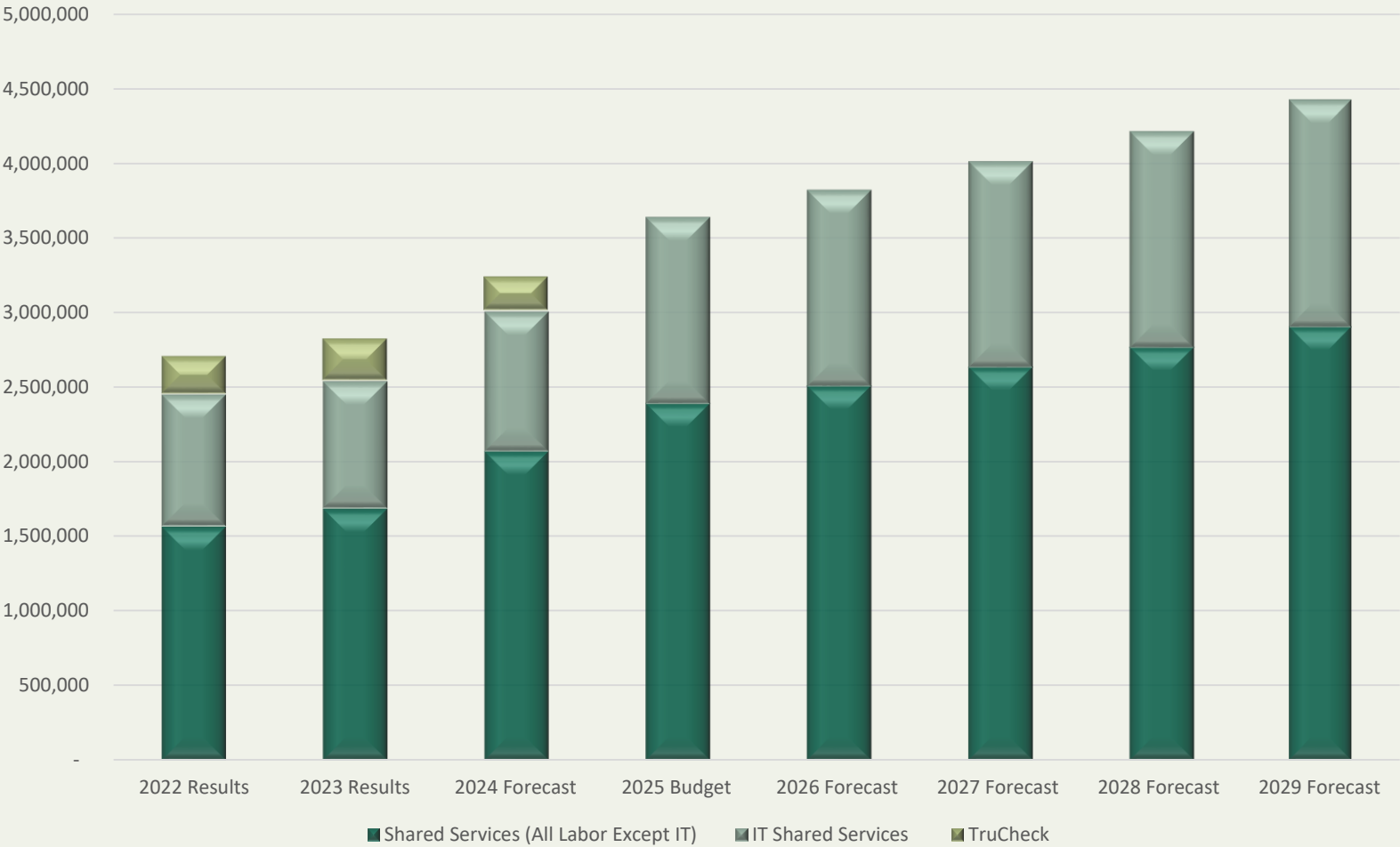
Since startup, the wells have produced and treated 3.9 billion gallons for distribution into our system or approximately 18.4% of our total Lake Stevens system needs

To date the use of the Lake Stevens wells has saved the District approximately \$7.53M in purchased water costs

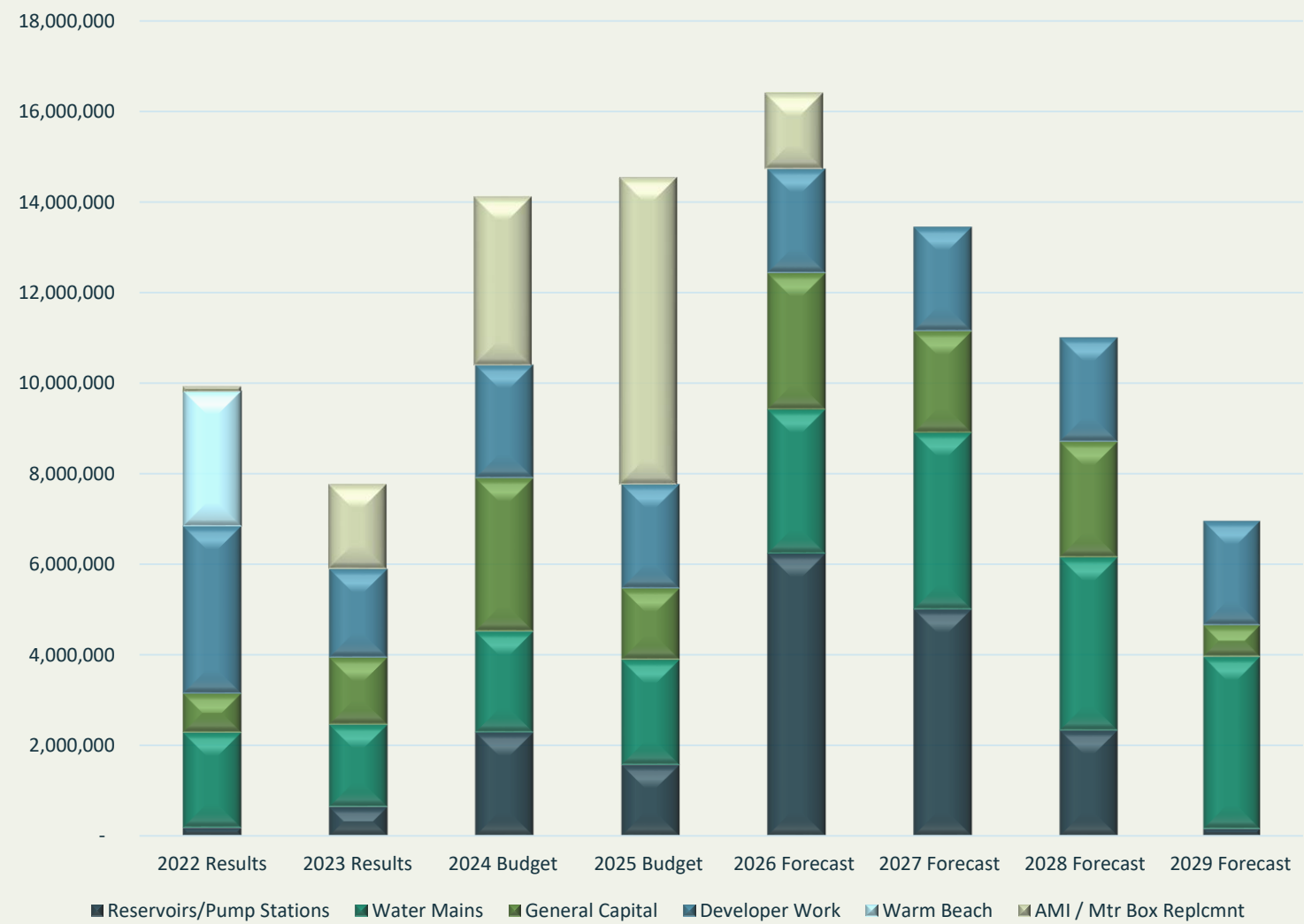
Water meets all State and Federal water quality standards



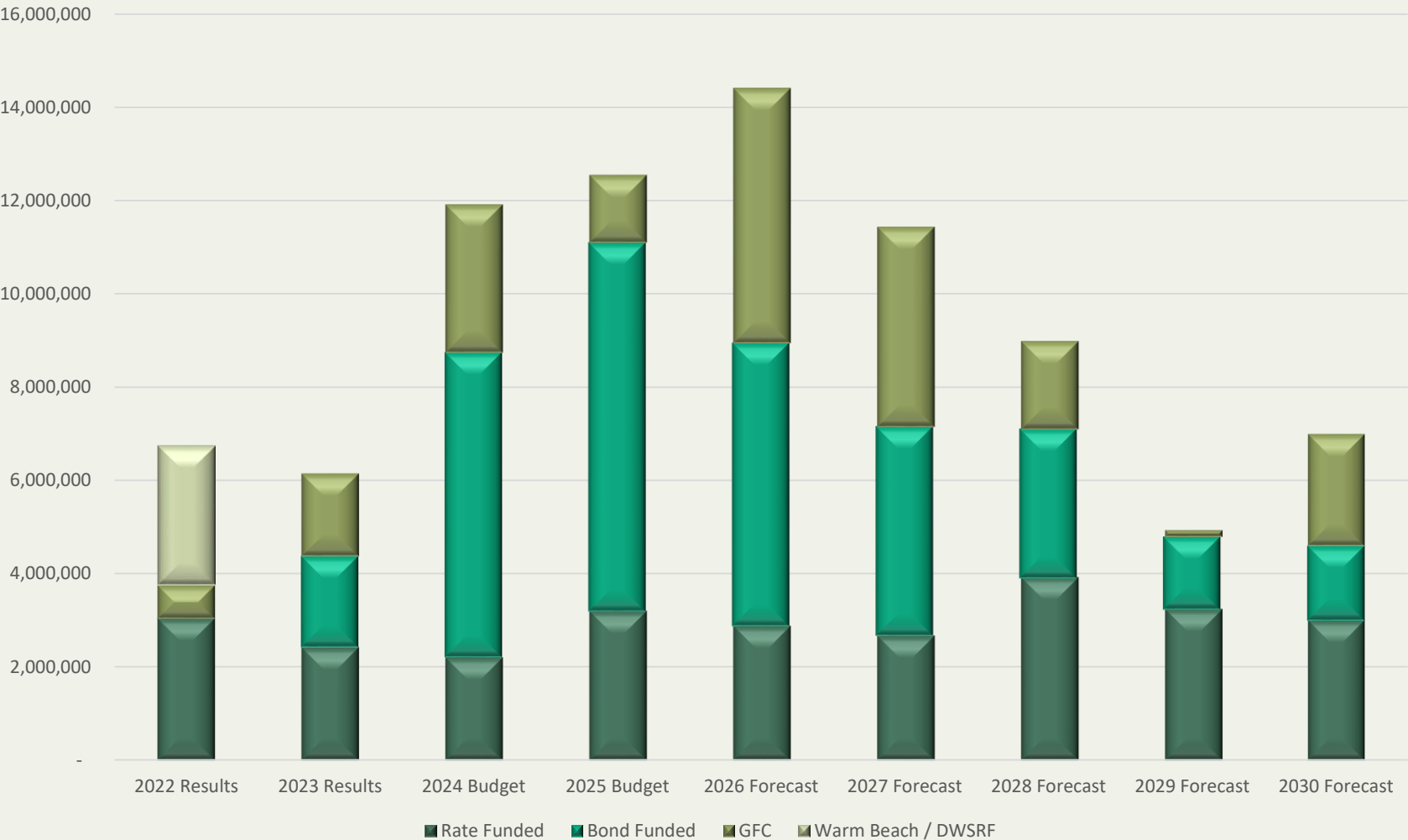
Administrative Costs Shared with Electric



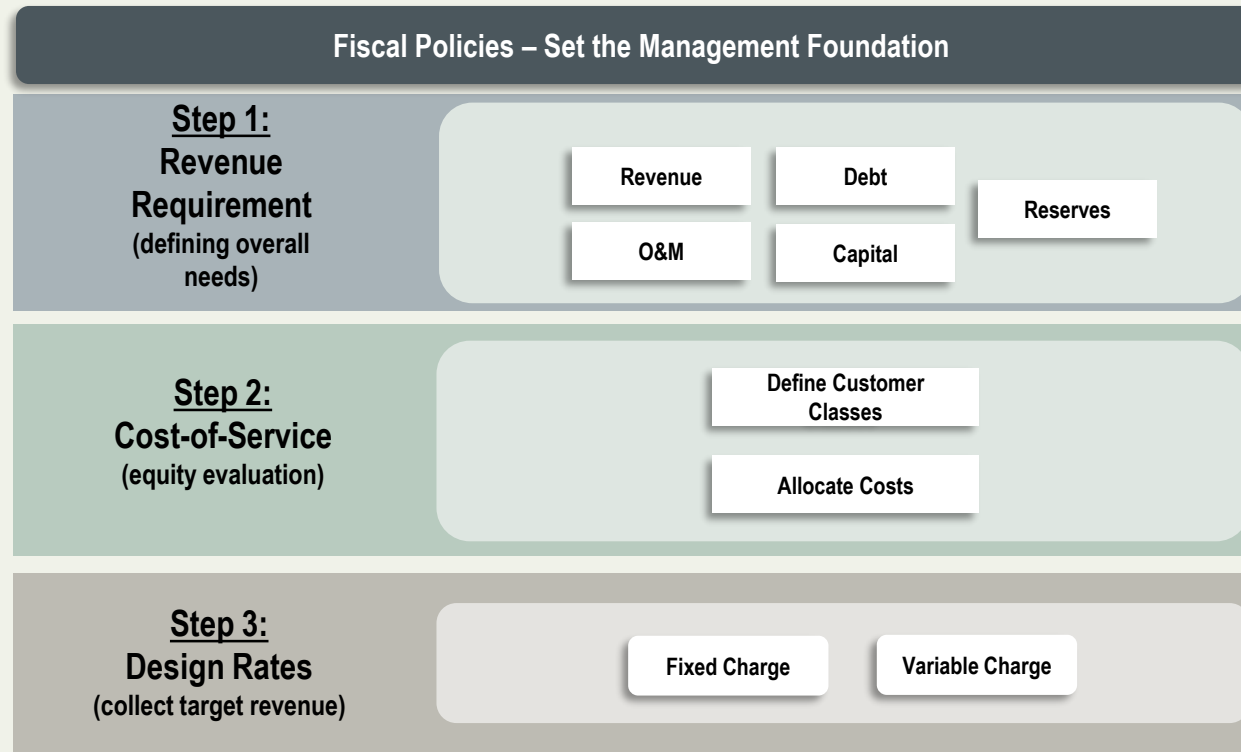
Water System Capital



Capital Funding (Excluding Donated Plant)¹²



Overview of Rate Setting Process



Rate Strategy Guidelines

Description	2025	2026	2027	2028	2029
General Cost Inflation	3.0%	3.0%	3.0%	3.0%	3.0%
Construction Cost Escalation	2.8%	2.8%	2.8%	2.8%	2.8%
Labor Inflation	5.0%	4.0%	4.0%	4.0%	4.0%
Customer Growth	1.51% (450 new units)	1.31% (400 new units)	1.31% (400 new units)	1.31% (400 new units)	1.31% (400 new units)
Debt Issuance	\$-	\$10.0M	\$-	\$-	\$5.0M
Days Cash on Hand Min Target	90	100	110	130	150
Debt Service Coverage Min	1.75	1.75	1.75	1.75	1.75

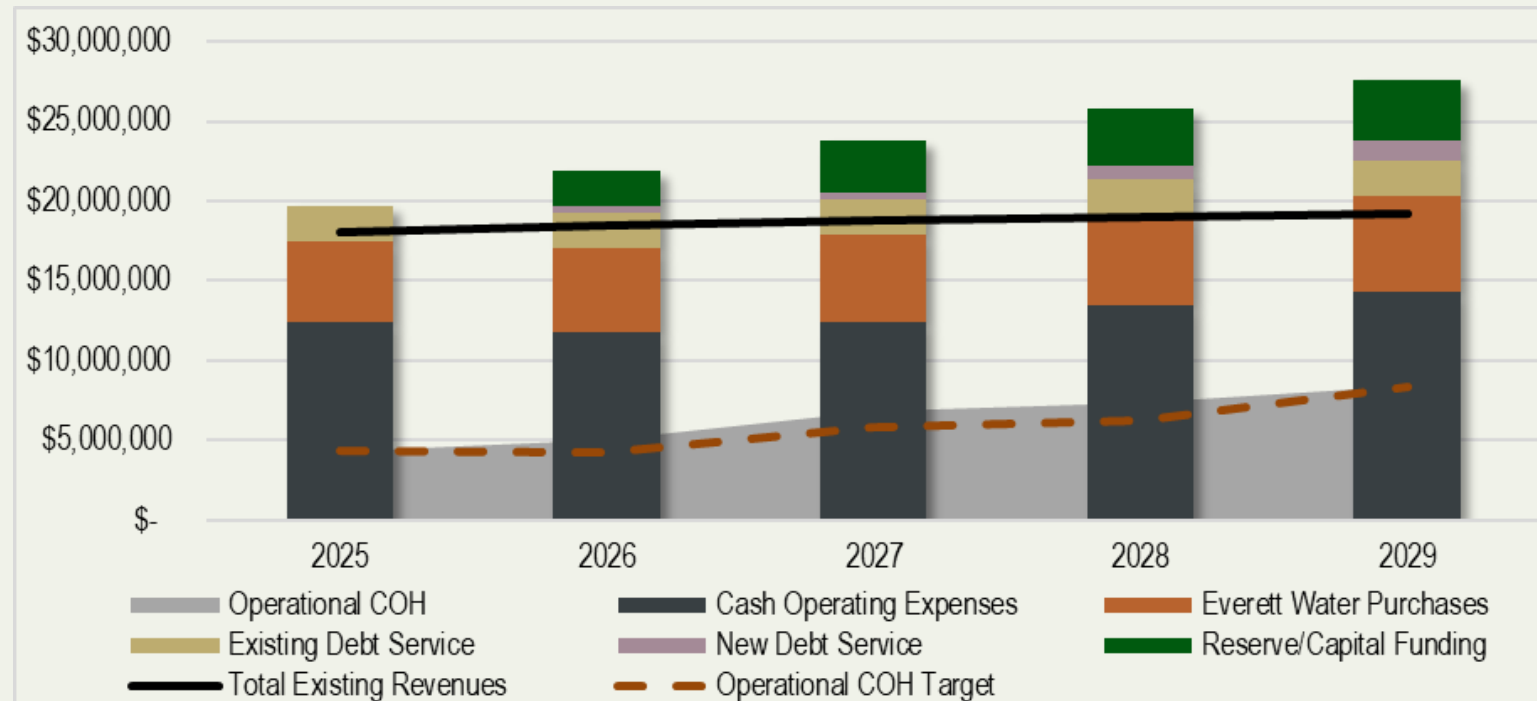
Rate Strategy Forecast

Description	2025	2026	2027	2028	2029
Water General Rate Increase	8.25%	8.25%	7.25%	7.25%	4.75%
City of Everett Pass-Through	2.50%	2.00%	1.00%	1.00%	1.25%
Total Combined Rate Increase	10.75%	10.25%	8.25%	8.25%	6.00%

- 2026-2029 shows rate increase projections
- Increases are reviewed annually and will include updates to:
 - Revenue generation
 - Expense trending
 - Rate of new FTE hires
 - Regulatory requirements
 - City of Everett increases
 - Capital execution rates

Revenue Requirement & Rate Scenario

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Recommended Scenario	Existing	Proposed 2025	2026	2027	2028	2029
<i>Everett Pass-Through</i>		2.50%	2.00%	1.00%	1.00%	1.25%
<i>PUD Rate Component</i>		8.25%	8.25%	7.25%	7.25%	4.75%
Proposed Increases		10.75%	10.25%	8.25%	8.25%	6.00%
Sample Residential Monthly Bill	\$ 52.13	\$ 57.73	\$ 63.65	\$ 68.90	\$ 74.59	\$ 79.06
\$ Difference		\$ 5.60	\$ 5.92	\$ 5.25	\$ 5.68	\$ 4.48

Note: Assumes 5/8" meter and 7 ccf monthly

March 2025 Water Retail Rate Recommendation

- Progress made towards rate equitability since initial 2018 adjustments
- No Cost-of-Service changes recommended in 2025
- Apply Water general retail rate increase equally to all classes of service
 - Revisit COSA annually

Rate Class	2025 Water General Retail Rate Increase	2025 City of Everett Pass Through	Overall Rate Increase
Residential / Single Family	8.25%	2.50%	10.75%
Multi Family	8.25%	2.50%	10.75%
Commercial / Industrial	8.25%	2.50%	10.75%

Forecasted Rate Schedule

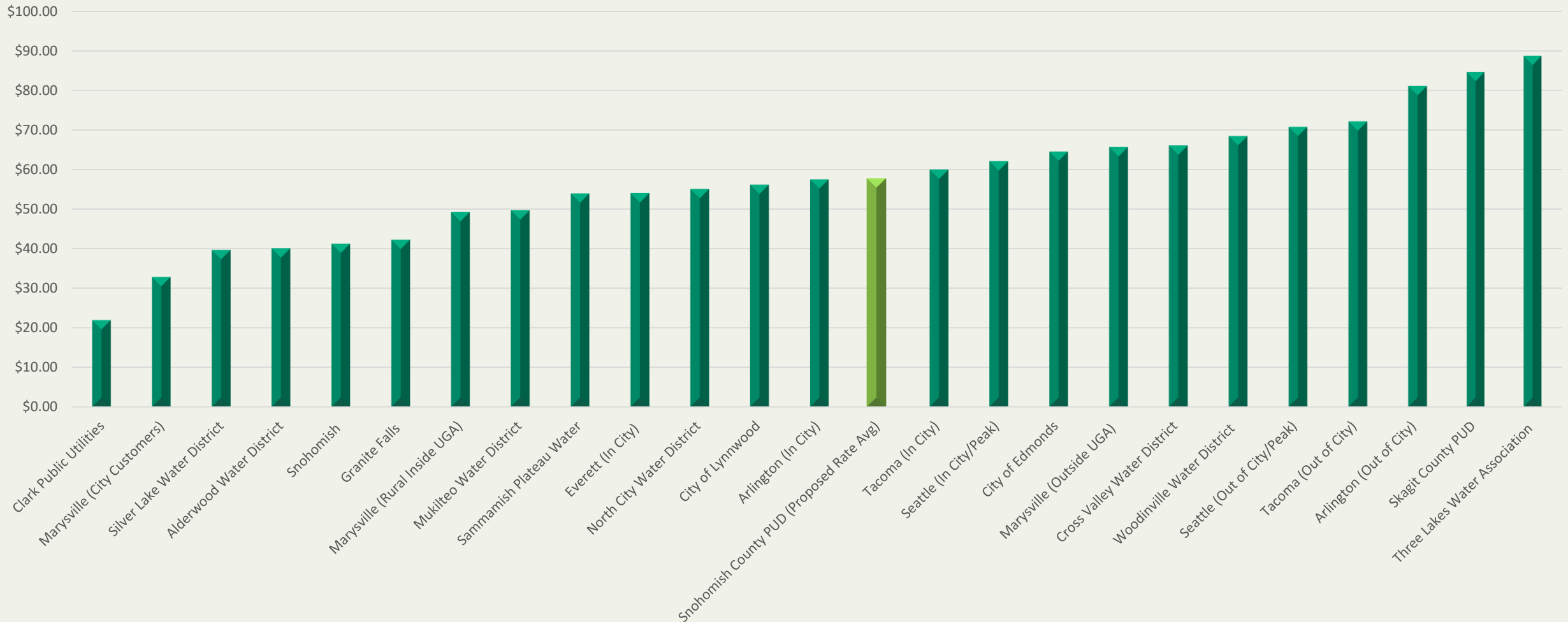
Description	Existing Rates	Proposed Rates 2025	Forecasted Rates			
			2026	2027	2028	2029
Single Family Residential						
Monthly Customer Charge	\$ 25.18	\$ 27.89	\$ 30.75	\$ 33.28	\$ 36.03	\$ 38.19
Commodity Rate (per 100 cu ft)	\$ 3.85	\$ 4.26	\$ 4.70	\$ 5.09	\$ 5.51	\$ 5.84
Multi Family Residential						
Monthly Customer Charge	\$ 26.85	\$ 29.74	\$ 32.79	\$ 35.50	\$ 38.43	\$ 40.74
Commodity Rate (per 100 cu ft)	\$ 3.88	\$ 4.30	\$ 4.74	\$ 5.13	\$ 5.55	\$ 5.88
Commercial / Industrial						
Monthly Customer Charge	\$ 58.35	\$ 64.62	\$ 71.24	\$ 77.12	\$ 83.48	\$ 88.49
Commodity Rate (per 100 cu ft)	\$ 3.77	\$ 4.18	\$ 4.61	\$ 4.99	\$ 5.40	\$ 5.72
Lake Connor Park						
Monthly Customer Charge	\$ 109.69	\$ 121.48	\$ 133.93	\$ 144.98	\$ 156.94	\$ 166.36
Commodity Rate (per 100 cu ft)	\$ 4.44	\$ 4.92	\$ 5.42	\$ 5.87	\$ 6.35	\$ 6.73

Sample Rate Impacts

Rate Impacts	Existing Rates	Proposed Rates 2025	Forecasted Rates			
			2026	2027	2028	2029
Single Family						
Average User- 7 ccf	\$ 52.13	\$ 57.73	\$ 63.65	\$ 68.90	\$ 74.59	\$ 79.06
Dif		\$ 5.60	\$ 5.92	\$ 5.25	\$ 5.68	\$ 4.48
Multi Family						
Low User - 10 ccf	\$ 65.65	\$ 72.74	\$ 80.19	\$ 86.80	\$ 93.93	\$ 99.54
Dif		\$ 7.09	\$ 7.45	\$ 6.61	\$ 7.13	\$ 5.61
Average User - 20 ccf	\$ 104.45	\$ 115.74	\$ 127.59	\$ 138.10	\$ 149.43	\$ 158.34
Dif		\$ 11.29	\$ 11.85	\$ 10.51	\$ 11.33	\$ 8.91
High User - 40 ccf	\$ 182.05	\$ 201.74	\$ 222.39	\$ 240.70	\$ 260.43	\$ 275.94
Dif		\$ 19.69	\$ 20.65	\$ 18.31	\$ 19.73	\$ 15.51
Commercial						
Low User - 15 ccf	\$ 114.90	\$ 127.32	\$ 140.39	\$ 151.97	\$ 164.48	\$ 174.29
Dif		\$ 12.42	\$ 13.07	\$ 11.58	\$ 12.51	\$ 9.81
Average User - 30 ccf	\$ 171.45	\$ 190.02	\$ 209.54	\$ 226.82	\$ 245.48	\$ 260.09
Dif		\$ 18.57	\$ 19.52	\$ 17.28	\$ 18.66	\$ 14.61
High User - 60 ccf	\$ 284.55	\$ 315.42	\$ 347.84	\$ 376.52	\$ 407.48	\$ 431.69
Dif	Dif	\$ 30.87	\$ 32.42	\$ 28.68	\$ 30.96	\$ 24.21

Rate Comparison

Average Monthly Bill based on 700 cf/month



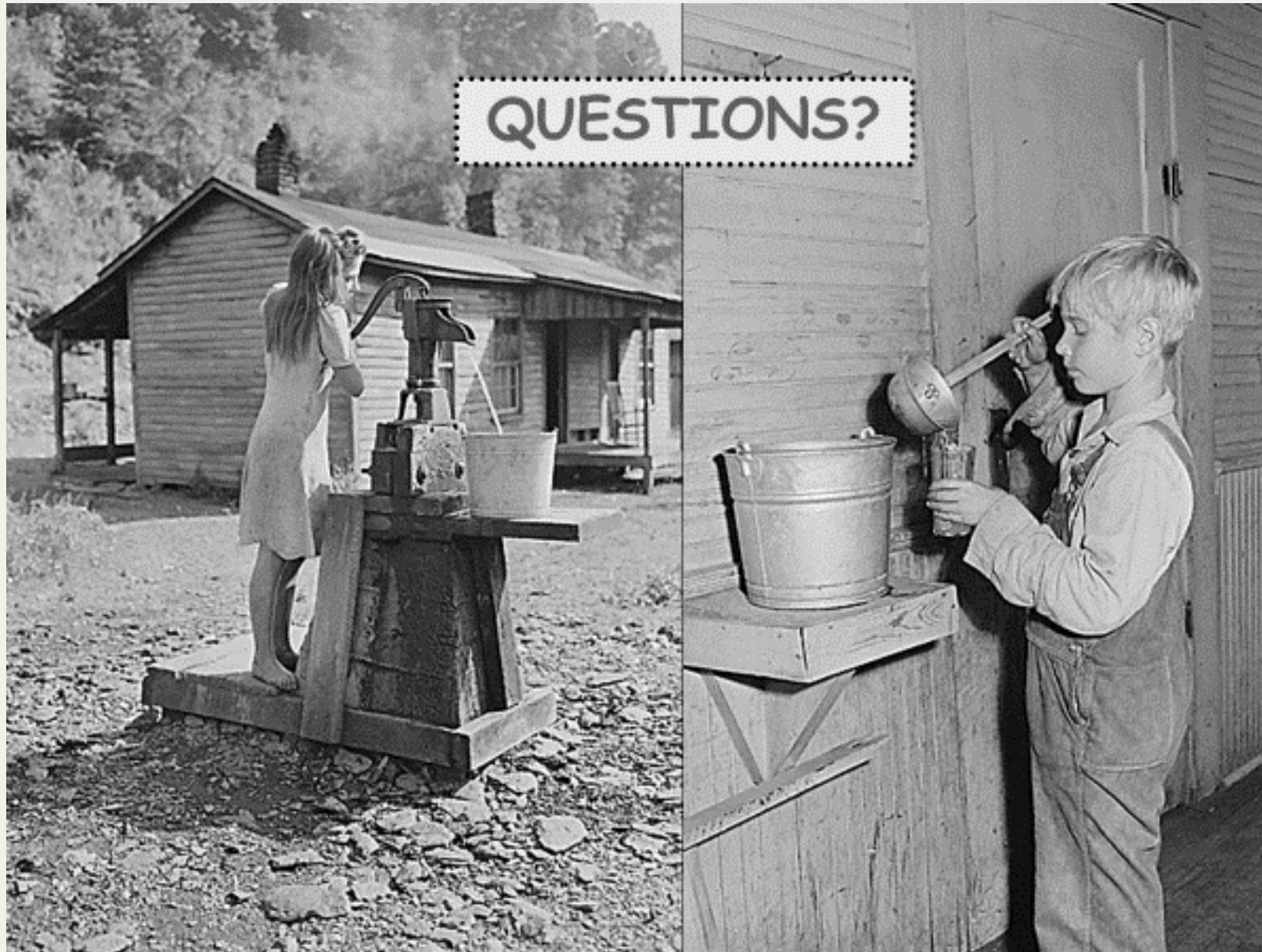
2025 Water Retail Rate Recommendation

21

- City of Everett Pass-Through of 2.50% (Effective February 1, 2025)
- Water General Retail Rate Increase of 8.25% (Effective March 1, 2025)
- Rate increase applied equally for all classes of service

Next Steps

- January 7, 2025 – Public Hearing 2025 Water Utility General Retail Rate Increase
- January 7, 2025 – Board Action on City of Everett Pass-Through
- January 21, 2025 – Board Action on 2025 Water Utility General Retail Rate Increase
- February 1, 2025 – City of Everett Pass-Through % Increase Takes Effect
- March 1, 2025 – 2025 Water Utility General Retail Rates Take Effect
- Continue To Revisit Cost-of-Service
- Revisit Connection Charges and Wholesale Rates in 2025
- Revisit Conservation Rates at a Future Date





Cost-of-Service Analysis and Preliminary Rate Design 2025 – 2029

December 17, 2024

Christina Leinneweber, Principal Economist
Peter Dauenhauer, Senior Manager Rates, Economics & Energy Risk Management

» **Previous Presentations:** November 5, 2024; November 19, 2024; December 3, 2024

This Presentation

Purpose of the Presentation

- Present rate adjustment options based on the Cost-of-Service Analysis (COSA) and 2025 -2029 Budget and Forecast
- Informational Only

Agenda

- Cost-of-Service Analysis (COSA)
- Potential Rate Adjustments
 - Residential Rate Design
 - Commercial Rate Design
 - Other Rate Design
- Other Rate Design Questions
- Next Steps

Recent & Upcoming Meetings

- October 7, 2024: 2025 Budget Public Hearing
- November 5, 2024: Cost-of-Service Results
- November 19, 2024: Rate Design Philosophy
- December 3, 2024: Rate Adjustment Options
- December 17, 2024: Rate Design Details ← **You are here**
- January 7, 2024: Open Public Hearing
- January 21, 2024: Request Commission Approval

NEW RATES EFFECTIVE: APRIL 1, 2025

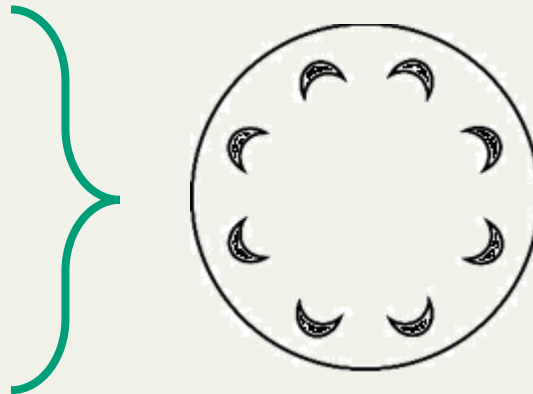
Cost-of-Service Analysis

Recap

Revenue Requirement: What are Costs?



- Identifies revenues needed for operations.
- Budget + next four years + policy-driven adjustments.
- Ensures achievement of key policy objectives such as fund balances.



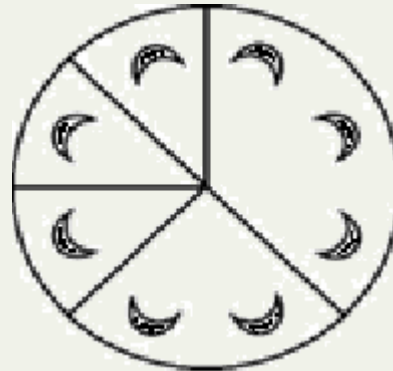
How big is the pie?
What is in the pie?

4.6%
System-Average Increase.

COSA: Who Causes Costs?



- Determines total to be paid by each customer class.



How big is each slice of the pie?

Commission chose "Option C" with a 4.9% residential increase.

Recommendation

Rate Revenue (in millions)	System	Residential (7)	General- Medium (20)	General-Small (25)	Large Primary (36)	Lighting (1,3,4,5)	Continuous (23)	Legacy Time- of-Use (24)
at Existing Rates	\$716.7	\$447.0	\$143.2	\$87.6	\$33.5	\$4.5	\$0.9	\$0.1
at Cost-of-Service	\$749.6	\$492.6	\$130.8	\$82.3	\$36.3	\$6.1	\$1.4	\$0.1
<i>Difference</i>	<i>\$32.9</i>	<i>\$45.5</i>	<i>(\$12.3)</i>	<i>(\$5.3)</i>	<i>\$2.9</i>	<i>\$1.6</i>	<i>\$0.5</i>	<i>(\$0.0)</i>
<i>As Pct</i>	<i>4.6%</i>	<i>10.2%</i>	<i>-8.6%</i>	<i>-6.0%</i>	<i>8.5%</i>	<i>36.2%</i>	<i>54.7%</i>	<i>-25.5%</i>
Recommended Adjustment for 2025	4.6%	4.9%	3.6%	4.1%	5.1%	10.4%	15.9%	0.0%
<i>Δ in Average Bill</i>		<i>\$5.74</i>	<i>\$244</i>	<i>\$9.54</i>	<i>\$23,699</i>	<i>\$197</i>	<i>\$5.15</i>	<i>\$0</i>

Draft and Subject to Change

A large number of white umbrellas are arranged in a field, creating a repeating pattern. In the center of the field, one umbrella is a vibrant blue, making it the focal point of the image. The umbrellas are open and their canopies are visible, creating a series of overlapping, curved shapes.

Individual Class Adjustments

Residential & Commercial Rates

Rate Design: How Do Customers Pay?



How to Eat the Pie?

Residential Rate Design

Implementation

Proposed Residential Base Charge Changes

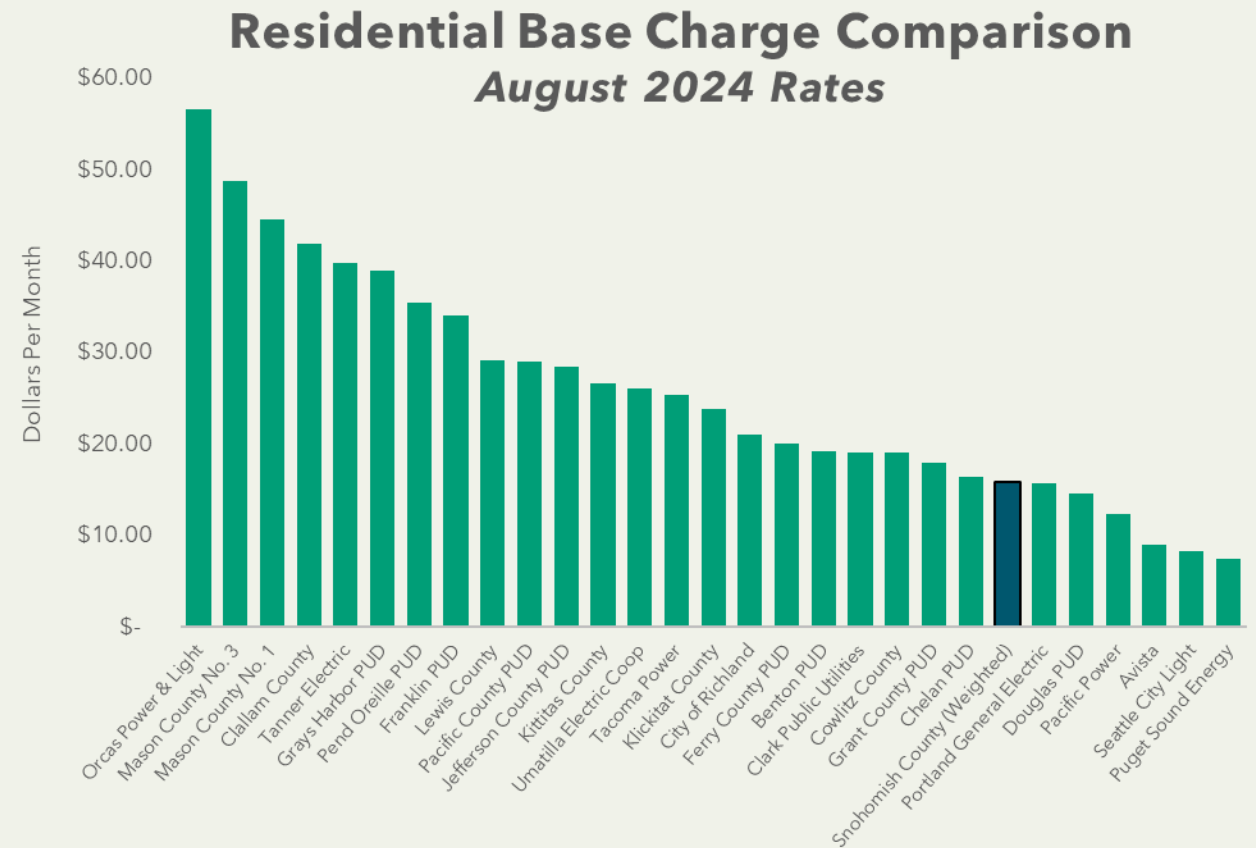
Schedule 7-Regular 4.9% Increase			
	Current	Proposed	Difference
Small (Multifamily & ≤100 amp)	36¢	49¢	13¢
Medium (100 < amp ≤200)	59¢	80¢	21¢
Large (200 < amp ≤400)	84¢	\$1.14	30¢
X-Large (>400 amp)	\$1.37	\$1.86	49¢
Energy (per kWh)	10.263¢	10.263¢	0¢

- No changes to energy charge.
- Implement rate increase entirely in the base charge.
- Improves alignment with COSA.

Draft and Subject to Change

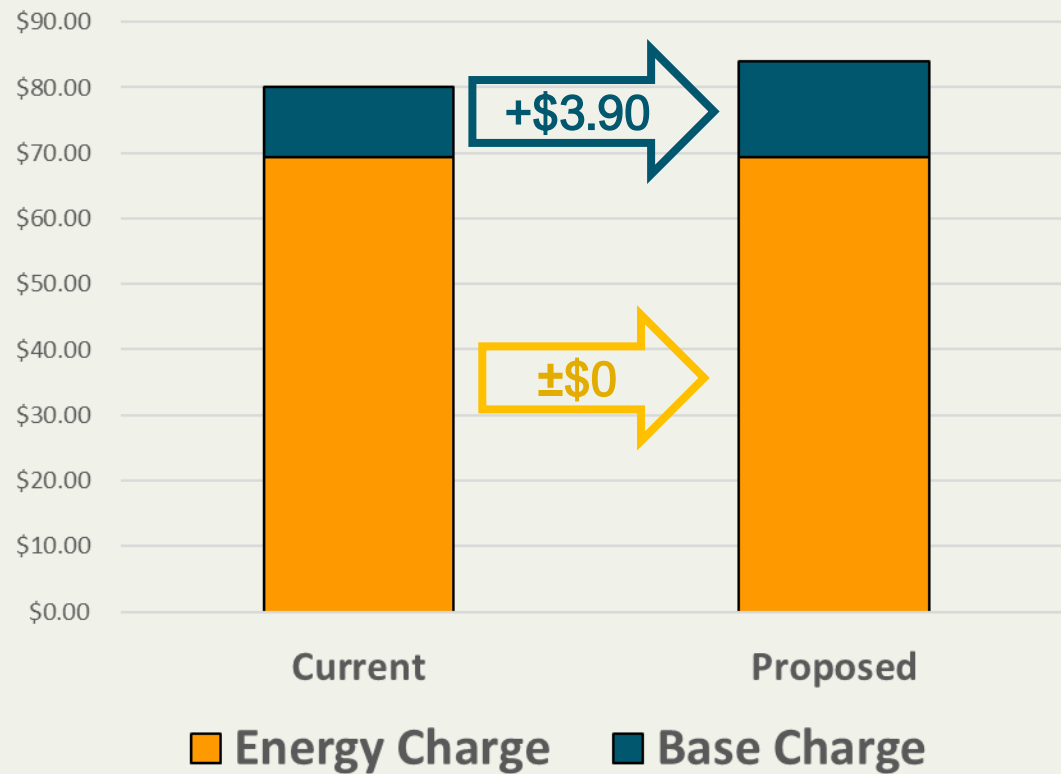
Peer Comparison

- Utilities across the country and the region are increasing base charges.
- Snohomish charges remain low compared to peers.

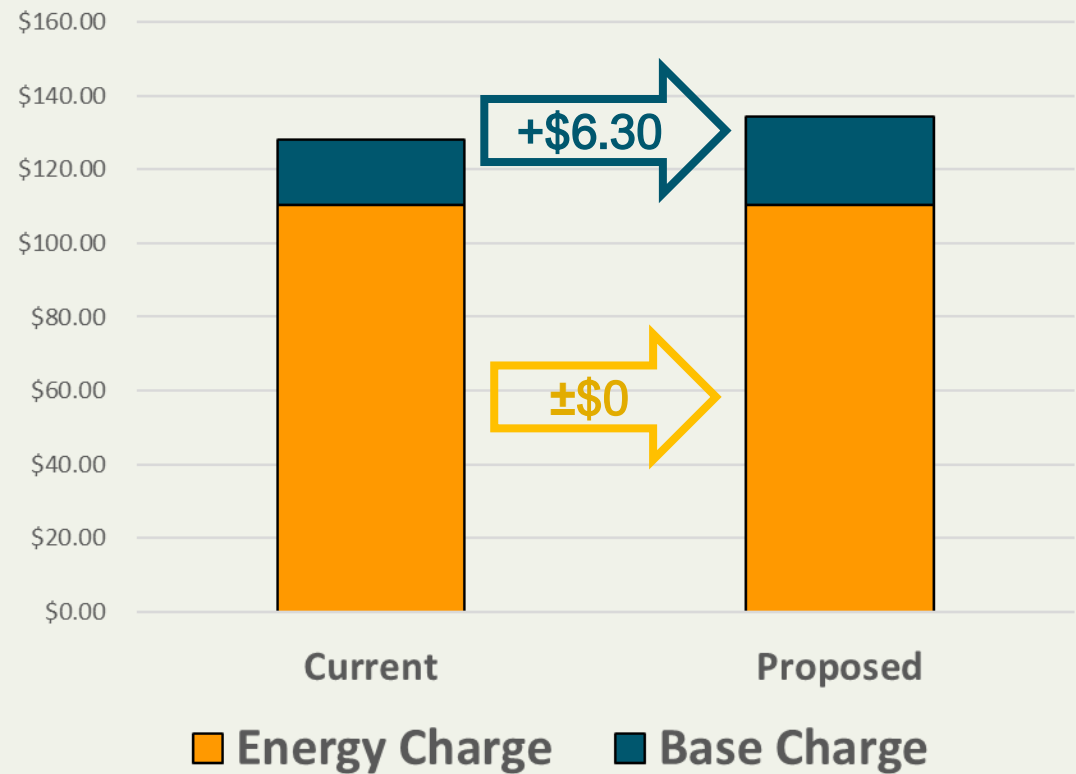


Residential Bill Examples

Small: 675 kWh per Month



Medium: 1,075 kWh per Month



For 30-day months.

Proposed Residential Cleanup

Schedule 7-Low Income			
	Current	Proposed	Difference
Small	36¢	49¢	13¢
Medium	59¢	80¢	21¢
Large	84¢	\$1.14	30¢
X-Large	\$1.37	\$1.86	49¢
Energy (per kWh)	10.183¢	10.263¢	0.080¢

- Legacy “low-income rate” differs from regular rate by only 1% in energy charge; customer charge is already the same.
- Customer assistance better provided through discount program (25% or 50% discount on entire bill).

Draft and Subject to Change

Commercial Rate Designs

Preparing for the Future

Commercial: Preparing for the Future

Example: Medium General (20)	Current 2024 Rate
Base Charge (per Day)	\$2.10
Demand Charge (per peak kW)	\$7.16
Energy Charge	
First Tier (30,000 kWh or less)	9.000¢
Second Tier: Spring (April thru June)	6.012¢
Second Tier: Regular (July thru March)	8.012¢

- Commercial seasonal design (Spring discount) no longer reflects cost structure.
- Reducing seasonal element reflects current costs and prepares for future rate possibilities.

Medium General Service

Schedule 20 <i>3.6% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>	
Base Charge (per Day)	\$2.10	\$2.10	\$0.00	0.0%
Demand Charge (per peak kW)	\$7.16	\$7.16	0.000¢	0.0%
Energy Charge				
First Tier (30,000 kWh or less)	9.000¢	8.365¢	(0.635¢)	-7.1%
Second Tier: Spring (April thru June)	6.012¢	8.365¢	2.353¢	39.1%
Second Tier: Regular (July thru March)	8.012¢	8.365¢	0.353¢	4.4%

Net effect:
3.6%
increase for
average
customer.

Draft and Subject to Change

Small General Service

Schedule 25 <i>4.1% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>		
Base Charge (per Day)	92¢	\$1.72	80¢	86.9%	} Net effect: 4.1% increase for average customer.
Energy Charge (per kWh)	9.000¢	8.365¢	(0.635¢)	-7.1%	

Draft and Subject to Change


Legacy Time of Use

Schedule 24 <i>0.0% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>	
Base Charge (per Day)	\$1.35	\$2.10	75¢	55.6%
Demand Charge (per peak kW between 7 a.m. and 11 a.m. Monday through Saturday)	\$15.94	\$10.48	(\$5.46)	-34.2%
Energy Charge				
First Tier (30,000 kWh or less)	9.000¢	8.365¢	(0.635¢)	-7.1%
Second Tier: Spring (April thru June)	5.350¢	8.365¢	3.015¢	56.4%
Second Tier: Regular (July thru March)	7.350¢	8.365¢	1.015¢	13.8%

No net effect.
Transitioning
rate to updated
design without
revenue
impact.

Draft and Subject to Change

Special Continuous Service

Schedule 23 <i>15.9% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>		 Net effect: 15.9% increase for average customer.
Base Charge (per Day)	48¢	65¢	17¢	35.4%	
Energy Charge (per kWh)	9.000¢	9.000¢	(0.000¢)	0.0%	

Draft and Subject to Change

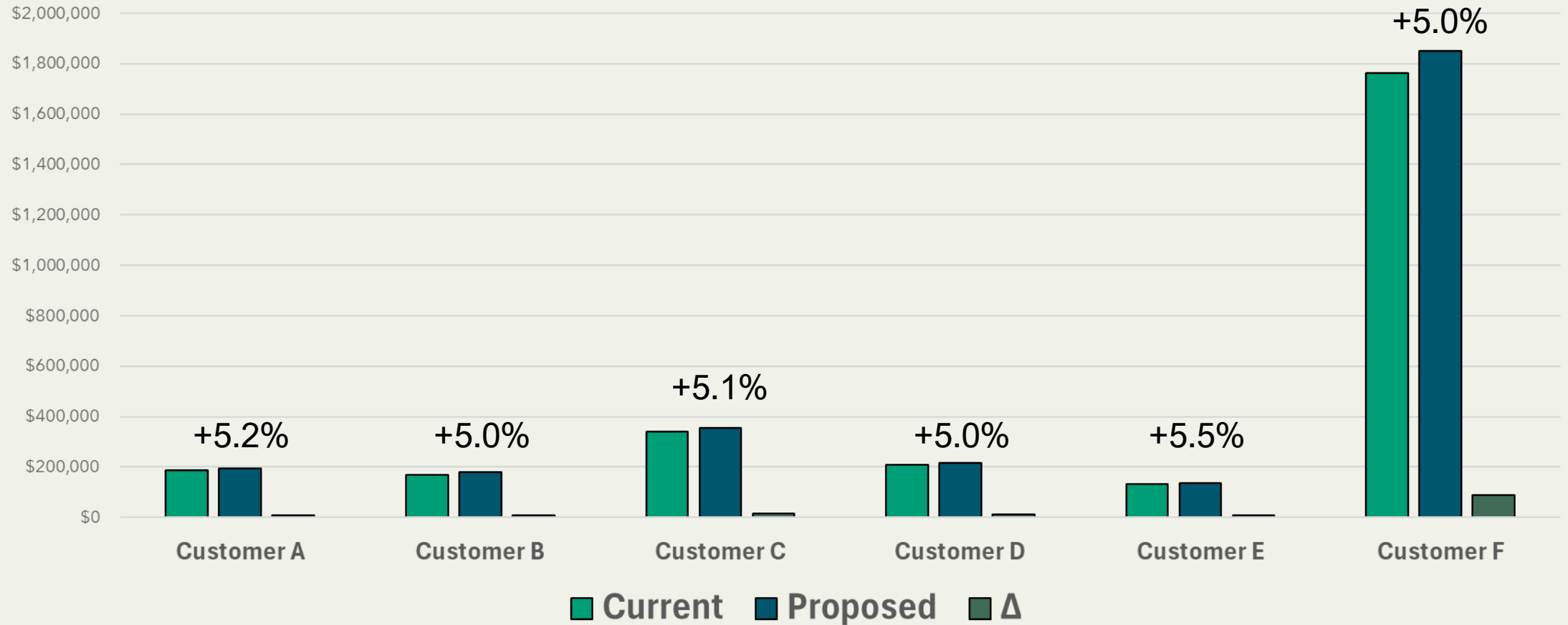
Industrial Rate Designs

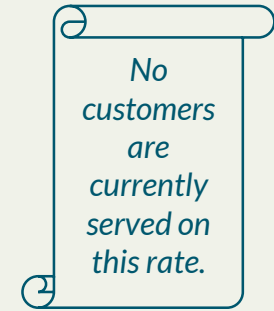
Small Movements

Large Primary Service

Schedule 36 <i>5.1% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>		
Demand Charge (per peak kW)	\$5.46	\$5.94	48¢	8.8%	Net effect: 5.1% increase for average customer.
Energy Charge (per kWh)	6.350¢	6.630¢	0.280¢	4.4%	
Minimum Charge (per Month)	\$10,500.00	\$10,500.00	\$0.00	0.0%	

Large Primary Monthly Bills (Average)





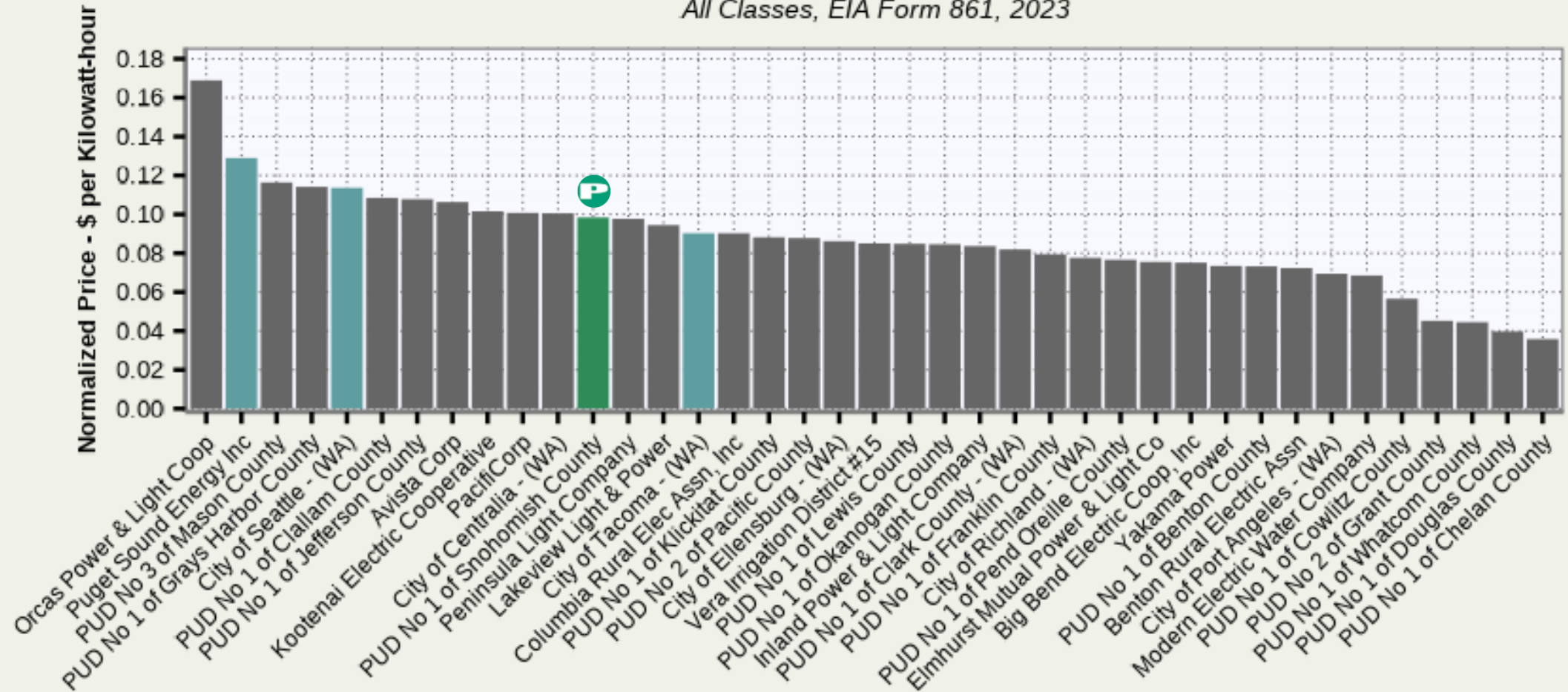
Large 115 kV Service

Schedule 38	Current 2024 Rate	⇒	Proposed 2025 Rate	<i>Difference</i>	
Demand Charge (per peak kW)	\$4.96		\$5.35	<i>39¢</i>	<i>7.9%</i>
Energy Charge (per kWh)	6.290¢		6.563¢	<i>0.273¢</i>	<i>4.3%</i>
Minimum Charge (per Month)	\$7,500.00		\$7,500.00	<i>\$0.00</i>	<i>0.0%</i>

Rate Comparison - 2023

Average Rates by WA-state Utility

All Classes, EIA Form 861, 2023



Next Steps

- Briefing: November 5, 2024
- Briefing: November 19, 2024
- Briefing: December 3, 2024
- Briefing: December 17, 2024
- Public Hearing: January 7, 2025
- Board Approval: January 21, 2025
- New Rates in Effect: April 1, 2025

Appendix

Snohomish PUD Rate Classes

- Single family & multifamily
- Average customer uses ~11,600 kWh per year
- $\frac{2}{3}$ of retail revenue

Residential (7)



- Boutiques, banks, churches
- Under 100 kW peak
- Average ~27,500 kWh per year

General-Small (25)



- Grocery stores, hotels, light industry
- Over 100 kW peak
- Average ~932,000 kWh per year

General-Medium (20)



- Peak over 5,000 kW
- Average ~78,000,000 kWh per year

Large Primary (36)



- Street & traffic
- Municipalities & neighborhoods

Lighting (1/3/4/5)



- Telecom providers, utility providers
- Special attachments
- Average ~2,200 kWh per year

Special Continuous (23)



- Manufacturing
- Seasonal legacy rate
- Average ~388,000 kWh per year
- Smallest class

Legacy Time-of-Use (24)



Municipal Street Lighting

Schedule 1 <i>10.4% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate
100 Watts	\$6.85 <i>per month</i>	\$7.56 <i>per month</i>
200 Watts	\$10.34	\$11.41
250 Watts	\$12.19	\$13.45
400 Watts	\$16.77	\$18.51

Draft and Subject to Change

Area Lighting

Schedule 3 <i>10.4% Increase</i>	Current 2024 Rate	⇒	Proposed 2025 Rate
Per Day	\$0.31		\$0.34

Draft and Subject to Change

Municipal-Owned Lighting

Schedule 4 <i>High-Pressure Sodium</i> <i>10.4% Increase</i>	Current 2024 Rate	⇒	Proposed 2025 Rate
100 Watts	\$5.00 <i>per month</i>		\$5.52 <i>per month</i>
150 Watts	\$6.48		\$7.15
200 Watts	\$8.86		\$9.78
250 Watts	\$11.93		\$13.17
400 Watts	\$18.36		\$20.26

Draft and Subject to Change

Municipal-Owned Lighting

Schedule 4 <i>Light-Emitting Diodes</i> <i>10.4% Increase</i>	Current 2024 Rates	⇒	Proposed 2025 Rate
0 to 20 Watts	\$0.75 <i>per day</i>		\$0.83 <i>per day</i>
20.01 to 40 Watts	\$1.52		\$1.68
40.01 to 60 Watts	\$2.26		\$2.49
60.01 to 80 Watts	\$3.03		\$3.34
80.01 to 100 Watts	\$3.79		\$4.18
100.01 to 120 Watts	\$4.55		\$5.02
120.01 to 140 Watts	\$5.31		\$5.86
140.01 to 160 Watts	\$6.06		\$6.69
160.01 to 180 Watts	\$6.81		\$7.52
180.01 to 200 Watts	\$7.57		\$8.35
200.01 to 220 Watts	\$8.36		\$9.23
220.01 to 240 Watts	\$9.09		\$10.03
240.01 to 260 Watts	\$9.46		\$10.44
260.01 to 280 Watts	\$10.59		\$11.69
280.01 to 300 Watts	\$11.36		\$12.54

Draft and Subject to Change

Suburban Street Lighting

Schedule 5 <i>10.4% Increase</i>	Current 2024 Rate	⇒	Proposed 2025 Rate
Per Month Per Service Unit	\$2.09		\$2.31

Draft and Subject to Change

Public Electric Vehicle Chargers

Schedule 20EV	Current 2024 Rate	⇒ Proposed 2025 Rate
Customer <i>(per Day)</i>	\$2.10	\$2.10
Energy First 30,000 kWh <i>(per kWh)</i>	\$0.0900	\$0.08365
Minimum Charge	\$2.27 per day +\$0.01707 per kW>10 per day	\$2.27 per day +\$0.01707 per kW>10 per day

Public Electric Vehicle Chargers

Energy 30,000+ kWh (per kWh)	Current July – March	Current April – June	⇒ Proposed All Months
January 1, 2024	\$0.0863	\$0.0819	
April 1, 2024	\$0.08556	\$0.07917	
January 1, 2025	\$0.08478	\$0.07645	
April 1, 2025			\$0.08462
January 1, 2026	\$0.08400	\$0.07372	\$0.08446
January 1, 2027	\$0.08323	\$0.07100	\$0.08430
January 1, 2028	\$0.08245	\$0.06828	\$0.08413
January 1, 2029	\$0.08167	\$0.06556	\$0.08397
January 1, 2030	\$0.08089	\$0.06284	\$0.08381
January 1, 2031	\$0.08012	\$0.06012	\$0.08365

*Draft and
Subject to
Change*

Public Electric Vehicle Chargers

Demand over 100 kW <i>(per kW)</i>	Current Rate	⇒	Proposed Rate
January 1, 2024	\$2.03		
April 1, 2024	\$2.67		
January 1, 2025	\$3.31		
April 1, 2024			\$3.86
January 1, 2026	\$3.95		\$4.41
January 1, 2027	\$4.60		\$4.96
January 1, 2028	\$5.24		\$5.51
January 1, 2029	\$5.88		\$6.06
January 1, 2030	\$6.52		\$6.61
January 1, 2031	\$7.16		\$7.16

Draft and Subject to Change

EXECUTIVE SESSION

Tuesday, December 17, 2024

Discussion of Current or Potential Litigation - Approximately 60 Minutes

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of December 3, 2024, and the Special Meeting of December 10, 2024

SUBMITTED FOR: Consent Agenda

Commission Allison Morrison 8037
Department Contact Extension
Date of Previous Briefing:
Estimated Expenditure: Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory
- ☐ Incidental (Information)
- ☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

December 3, 2024

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; Chief Information Officer Kristi Sterling; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows: Add item 01D.01 “At Places” amended page no. 11 Cost-of-Service Analysis and Preliminary Revenue Adjustments 2025 – 2029.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Lead Communications Specialist Aaron Swaney provided a presentation on District related news and articles.
2. Community Engagement. The Community Engagement Team provided a presentation on District related Community Engagement activities.
3. Other. There were no other reports

B. Moss Adams Entrance Conference

Senior Manager Controller & Auditor Shawn Hunstock reviewed Moss Adams's upcoming auditing schedule for 2025 and areas to be audited with the Board.

C. Audit Activity Update

Senior Manager Controller & Auditor Shawn Hunstock provided the annual summary of the District’s various audit activities that were completed this year or were still in progress and planned for 2025.

D. Cost-of-Service Analysis and Preliminary Revenue Adjustments 2025 - 2029

Senior Manager, Rates, Economics & Energy Risk Management Peter Daunhauer and Principal Economist Christina Leinneweber provided an updated presentation on the Cost-of-Service Analysis (COSA) and Rate Adjustment Recommendations which showed additional options for percentage allocations on the proposed rates.

The next steps would be to return for a presentation at the December 17, 2024, Commission meeting, a Public Hearing at the January 7, 2025, Commission meeting and, consideration of a resolution for approval at the January 21, 2025, Commission meeting. Pending approval, the new rates would be effective April 1, 2025.

The meeting recessed at 10:13 a.m.

EXECUTIVE SESSION

The Regular Meeting recessed at 10:13 a.m. and reconvened at 10:20 a.m. into Executive Session to discuss the legal risks of current practice or proposed action, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 45 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Rebecca Wolfe; Chief Legal Officer Colin Willenbrock; Clerk of the Board Allison Morrison; and other District staff. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 10:37 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; Chief Information Officer Kristi Sterling; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

2. RECOGNITION/DECLARATIONS

A. Employee of the Month for December – Veronica Black

Veronica Black was recognized as Employee of the Month for December.

3. COMMENTS FROM THE PUBLIC

There were no comments from the public.

4. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of November 19, 2024

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

Recommend Rejection for RFQ No. 24-1461-CS

Request for Quotation No. 24-1486-CS with Carlson Sales Metering Solutions, LLC proposing GE Grid Solutions, LLC

Request for Proposal No. 24-1502-BP with Tyndale Enterprises, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Purchase Order No. 4500094926 with City of Seattle

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

Contract No. CW2254094 with Hewlett Packard

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

November 19, 2024 Declaration of a Major Emergency for a Weather Event

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2242399 with Stoel Rives LLP

Professional Services Contract No. CW2242575 with Van Ness Feldman LLP

Professional Services Contract No. CW2246601 with Li Immigration Law PLLC

Professional Services Contract No. CW2247080 with Travis J Miranda dba Roots Forestry Consulting LLC

Professional Services Contract No. CW2252652 with Cable Huston LLP

Miscellaneous Contract No. CW2253387 with Pacheco's Landscaping, LLP

Contract Acceptance Recommendations:

Public Works Contract No. CW2255823 with Modern Painting Group LLC

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 4A – Approval of Minutes for the Regular Meeting of November 19, 2024; 4B – Bid Awards, Professional Services Contracts and Amendments; and 4C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

5. PUBLIC HEARING**A. Continue Public Hearing on the 2025 Proposed Budget**

President Logan reconvened the public hearing.

Senior Manager Budget & Financial Planning Sarah Bond provided a presentation continuing the discussion of the 2025 proposed Water System budget.

The 2025 Proposed Budget remaining hearing schedule was as follows:

December 17, 2024

Adoption of the 2025 Budget

There were no comments from the Board or the public.

A motion unanimously passed continuing the public hearing on the 2025 Proposed Budget to Tuesday, December 17, 2024, at 1:30 p.m., at 2320 California Street in Everett, WA.

B. Public Hearing on Extending the District's Rate Schedule, "Supplemental 'Time of Day' Service Schedule"

President Logan opened the public hearing.

There were no comments from the Board or the public.

A motion unanimously passed to continue the public hearing on Extending the District's Rate Schedule, "Supplemental 'Time of Day' Service Schedule" to Tuesday, December 17, 2024, at 1:30 p.m., at 2320 California Street in Everett, WA.

C. Public Hearing on Creation of a "Net Billing Rate Schedule"

President Logan opened the public hearing.

There were no comments from the Board or the public.

A motion unanimously passed continuing the public hearing on the Creation of a "Net Billing Rate Schedule" to Tuesday, December 17, 2024, at 1:30 p.m., at 2320 California Street in Everett, WA.

6. CEO/GENERAL MANAGER REPORT

Chief Information Officer Kristi Sterling reported on District related topics and accomplishments.

7. COMMISSION BUSINESS**A. Commission Reports**

Commissioner Olson made a statement and requested that her support of the Cost-of-Service Analysis and Preliminary Revenue Adjustments 2025 – 2029 be amended to support Option C, which provides for the 4.9% rate increase.

There were no other reports.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. 2024 Treasury, Budget, and Project Status Report – October

There were no questions on the 2024 Treasury, Budget, and Project Status Report - October.

D. October 2024 District Dashboard

There were no questions on the October 2024 District Dashboard.

E. Consideration of Election of Commission Officers for the Year 2025

A motion was made electing the Commission Officers for the year 2025 as follows: Sidney Logan, President; Tanya Olson, Vice-President; and Julieta Altamirano-Crosby, Secretary.

8. GOVERNANCE PLANNING**A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

B. Proposed 2025 Governance Planning Calendar

There were no changes to the Proposed 2025 Governance Planning Calendar.

****9. ITEMS FOR INDIVIDUAL CONSIDERATION****A. Settlement of a claim**

A motion passed approving that the District pay the full amount due to the Department of Retirement Systems currently in the amount of \$37,447.92 inclusive of missed employer contributions, interests, and employer expense on behalf of Commissioner Rebecca Wolfe related to her late enrollment in the Public Employees Retirement System.

Commissioner Rebecca Wolfe abstained.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of December 3, 2024, adjourned at 2:16 p.m.

Approved this 17th day of December, 2024.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

December 10, 2024

The Special Meeting was convened by President Sidney Logan at 11:05 a.m. at the Jennings Park Substation located at 7808 47th Ave NE, Marysville, Washington. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; District Staff; members of the public; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

JENNINGS PARK SUBSTATION RIBBON CUTTING

President Sidney Logan provided opening statements and welcomed guests for a ribbon-cutting ceremony and tour of the Jennings Park Substation.

ADJOURNMENT

The Special Meeting of December 10, 2024, adjourned at 12:25 p.m.

Approved this 17th day of December, 2024.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Pages 1 - 2);
Request for Proposal No. 24-1510-KS with Asplundh Tree Expert, LLC
Request for Proposal No. 24-1511-SC with Trenchless Construction Services LLC

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Pages 3 – 4);
Request for Proposal No. 23-1432-HL with TRC Engineers, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations (Page 5);
Contracts:
Purchase Order No. 4500095421 with Sabre Industries
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 6 - 8);
Miscellaneous No. CW2232311 with Drilling Info Inc., dba Enverus
Professional Services Contract No. CW2243088 with Van Ness Feldman, LLP

Contract Acceptance Recommendations (Pages 9 – 10);
Public Works Contract No. CW2255222 with D & G Backhoe, Inc.
Public Works Contract No. CW2255322 with B & L Utility, Inc.

List Attachments:
December 17, 2024 Report

Public Works Contract Award Recommendation(s)
December 17, 2024

RFP No. 24-1510-KS

PWC – O&M and Capital Tree
Trimming Unit Price (Hourly Rate)
Transmission and Distribution Line
Clearance

No. of Bids Solicited:	5	
No. of Bids Received:	4	
Project Leader & Phone No.:	Randy Packebush	Ext. 5629
Estimate:	\$3,500,000.00	

Description:

This contract work consists of providing all labor, material and equipment necessary to trim, cut, treat, remove, clear, and dispose of trees and brush, as well as perform reseeding work and application of herbicides under and along the District's distribution and/or transmission system as directed by the District. The location of the work is within the boundaries of the District's service area, which includes all of Snohomish County, the Camano Island portion of Island County, and portions of Skagit and King Counties. The District intends this contract to run from the notice to proceed date through December 31, 2025 with an option to renew for up to one additional year.

<u>Contractor</u>	<u>Subtotal (tax n/a)</u>
Award To: Asplundh Tree Expert, LLC	\$3,196,446.00
Wright Tree Service, Inc.	\$3,767,763.80
Davey Tree Surgery Company	\$4,354,410.80
Kemp West, Inc.	\$4,602,051.60

Summary Statement: Staff recommends award to Asplundh Tree Expert, LLC, the low evaluated bidder, in the Not-to-Exceed amount \$3,196,446.00, tax n/a.

The bids submitted by Davey Tree Surgery Company and Kemp West, Inc. both exceed the engineer's estimate by more than 15% and are therefore rejected. In addition, the bid submitted by Davey Tree Surgery Company was in the amount of \$4,349,411.00 and contained a mathematical addition error of \$4,999.80.

Public Works Contract Award Recommendation(s)
December 17, 2024

RFP No. 24-1511-SC

PWC 2025 – 2027 Unit Price
Directional Boring Contract

No. of Bids Solicited:	10	
No. of Bids Received:	2	
Project Leader & Phone No.:	Andrea Nelson	Ext.4394
Estimate:	\$2,000,000.00	

Description: This multi-year contract consists of providing all labor, supplies, tools, equipment, bore conduit, and incidentals necessary to install approximately 20,000 feet of conduit via directional boring as directed by the DISTRICT. The targeted work will include small to medium size road bores, depreciated cable replacement, relocation and conversion, and system projects. The location of the work is within the boundaries of the DISTRICT'S service area, which includes all of Snohomish County and the Camano Island Portion of Island County.

	<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To:	Trenchless Construction Services LLC	\$1,942,175.00
	Potelco Inc	\$4,098,115.17

Summary Statement: Staff recommends award to Trenchless Construction Services LLC, the low evaluated bidder, in the amount \$1,942,175.00, plus tax.

Miscellaneous Contract Award Recommendation(s) \$200,000 And Over December 17, 2024

RFP No. 23-1432-HL

ADMS Solution (SCADA, OMS, DMS), Mobility, EMS Solution and Historian Solution Replacement Project

No. of Proposals Solicited:	75	
No. of Proposals Received:	5	
Project Leader & Phone No.:	Shelia Crawford	Ext. 8144
Estimate:	\$25,000,000.00	

On December 8, 2023, the District advertised a Request for Proposal (RFP No. 23-1432-HL) for an ADMS Solution (SCADA, OMS, DMS), Mobility Solution, EMS Solution and Corporate Historian Solution Replacement Project that includes all the necessary software, professional services, third-party components and/or support services necessary to use the solution effectively.

The RFP was sent to 75 Proposers, and written responses were received from five proposers. Vendors could propose one or more solutions. Two vendors, GE Energy Management Services, LLC and TRC Engineers, Inc., responded to all solutions. See table below:

Vendor	ADMS Solution	EMS Solution	Mobility Solution	Corporate Historian
AVEVA Software, LLC				X
GE Energy Management Services, LLC	X	X	X	X
Hitachi Energy USA, Inc.	X	X		X
Siemens Industry, Inc.		X		
TRC Engineers, Inc.	X	X	X	X

The proposals were evaluated according to the evaluation criteria and procedure set forth in the RFP. Based on this evaluation the following proposers were short-listed:

- For Corporate Historian: AVEVA Software
- For the ADMS, EMS and Mobility Solutions: GE Energy Management Services and TRC Engineers

Each short-listed Proposer was invited to discuss their proposal in greater detail including their prior experience, current capabilities, U.S. presence, and their strategic direction. After which, the short-listed proposers were invited to submit their best and final offer (BAFO) and references checks were conducted.

The evaluation process of the short-listed vendors involved comprehensive scoring across the following areas: functional and non-functional requirements; vendor demonstrations; reference checks and costs, legal compliance, and contracts including accepting GRIP Grant requirements. District staff representing cross functional areas impacted by this project scored each vendor as described above.

As a result, the RFP evaluation team unanimously selected the OSI monarch platform proposed by TRC Engineers for the ADMS Solution as the best strategic fit for the District and AVEVA PI for Corporate Historian. The Corporate Historian Award will come to the Commission early 2025.

Costs for the OSI monarch ADMS Solution are as follows:

Phase 1 Implementation and Training	\$6,474,758.00
Phase 2 Implementation and Training	\$2,333,898.00
Total Software, Support and Patch Management	\$3,242,560.65
Software Integration Services/Project Support	\$1,310,910.00

	<u>Contractor/Consultant/Supplier</u>	<u>Subtotal (w/o tax)</u>
Award To:	TRC Engineers, Inc.	\$13,362,126.65

Summary Statement: Staff recommends that the District enter into the necessary agreements with TRC Engineers (TRC) to provide the professional services required to implement the OSI monarch platform, as well as the required software, and five years of software support/maintenance for \$13,362,126.65, not including tax.

The negotiated agreement includes the right to renew the software license for an additional six years after the initial five-year term, with a 3% per year fee escalation cap starting in year 6. By approving the TRC agreement the Commission also authorizes the appropriate District staff to contract for ongoing maintenance and support services needed to properly maintain the software and licenses described herein following the expiration of the initial five-year term, provided that if the amount of the applicable maintenance costs significantly increases at any point due to such changes, staff will present such proposed maintenance costs to the Commission for approval.

Cooperative Purchase Recommendations

December 17, 2024

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Sabre Industries	\$202,726.00
----------------------------------	--------------

PO 4500095421

NASPO Cooperative Purchasing Master Agreement No. 00318, Public Safety Communications Products, Services and Solutions

Purchase of one Sabre Industries prefabricated telecommunication shelter for the Sky Valley Telecom Site Project. The 12'x20' standardized concrete shelter will house Telecom Department equipment for the new critical communications radio site, such as L3 Harris two-way radio network P25 base station, a Nokia "Next Generation Network" node router, a -48 VDC power rectifier and battery system, an optical fiber patching panel, 120 VAC distribution panel, a radio site remote terminal unit, etc.

Sky Valley Radio Site is a new telecom radio site located on the property of the Sky Valley Switching Substation. It is planned to improve critical two-way radio communications in Monroe, Highway 2, Highway 203, and the surrounding area.

Project Lead: Scott Cashmore, Ext. 4434

Formal Bid and Contract Amendment(s)
December 17, 2024

MISC No. CW2232311
E-Load Forecasting Services

Contractor/Consultant/Supplier:	Drilling Info Inc. dba Enverus	
Project Leader & Phone No.:	Rhyan Kyle	Ext. 1602
Amendment No.:	8	
Amendment:	\$ 38,681.99	

Approximate Original Contract Amount:	\$220,000.00	
Present Contract Amount:	\$236,976.71	Original Start/End: 01/01/18-12/31/18
Amendment Amount:	\$ 38,681.99	Present Start/End: 01/01/18-12/31/24
New Contract Amount:	\$275,658.69	New End Date: 12/31/25

Summary Statement: The District’s power scheduling department utilizes observation and forecasting data and short-term load forecasting data to assist in the planning and operations of the District’s electric systems. This service is a vital component to Power Scheduling for the purpose of forecasting system load as it is used on an hourly basis for real-time trading and scheduling window, as well as the short-term day-ahead window. This tool uses historical data, including load and weather to help forecast the hourly load for the next seven days. This software has been used by the District for the last fifteen years.

Commission approved a not to exceed amount of \$220,000.00 on December 19, 2017, for calendar years 2018 through 2023 provided that District staff review the contract and performance annually, to determine whether to authorize an additional year or to terminate the contract.

Staff recommends approval of Amendment No. 8 to increase the contract by a “Not to Exceed” amount of \$38,681.99 and to extend to December 31, 2025. This amendment will allow one additional year for continued operations as the department explores options regarding this contract.

Summary of Amendments:

Amendment No. 1 dated December 21, 2018, increased contract in the amount of \$34,101.72 and extended contract term to December 31, 2019 for the 2nd year.

Amendment No. 2 dated December 23, 2019, increased contract in the amount of \$32,000.00 and extended contract term to December 31, 2020 for the 3rd year.

Amendment No. 3 dated December 30, 2020, increased contract in the amount of \$25,000.00 and extended contract term to December 31, 2021 for the 4th year.

Amendment No. 4 dated December 21, 2021, increased contract in the amount of \$25,000.00 and extended contract term to December 31, 2022 for the 5th year.

Amendment No. 5 dated March 30, 2022, assigned contract from Pattern

Summary Statement Recognition Technologies to Drilling Info, Inc. DBA Enverus.
(continued):

Amendment No. 6 dated December 13, 2022, increased contract in the amount of \$36,839.99 and extended contract term to December 31, 2023 for the 6th year.

Amendment No. 7 approved by Commission on December 19, 2023, increased contract in the amount of \$16,976.71 and extended term to December 31, 2024 for the 7th year.

Formal Bid and Contract Amendment(s)
December 17, 2024

PSC No. CW2243088

Lobbyist for Federal
Legislative Issues

Contractor/Consultant/Supplier:	Van Ness Feldman, LLP
Project Leader & Phone No.:	Kim Johnston Ext. 8038
Amendment No.:	4
Amendment:	\$65,004.00

Original Contract Amount: \$90,000.00
Present Contract Amount: \$189,751.00
Amendment Amount: \$65,004.00
New Contract Amount: \$254,755.00

Original Start/End: 1/14/21 – 12/31/21
Present Start/End: 1/14/21 - 12/31/24
New End Date: 12/31/2025

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract by \$65,004.00 and extend the contract term to December 31, 2025, for continuing federal lobbying efforts in Washington, D.C. in connection with congressional and agency monitoring services.

Summary of Amendments:

Amendment No. 1 dated December 15, 2021, added funds of \$40,000.00 and extended contract term to 12/31/22 for continued support.

Amendment No. 2 dated December 19, 2022, added funds of \$59,751.00 and extended contract term to 12/31/23 for continued support.

Amendment No. 3 dated December 4, 2023, updated the Payment section of the scope of work and extended contract term to 12/31/24 for continued support.

Contract Acceptance Recommendations(s)
December 17, 2024

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2255222

Service Line Material Verification
Project

Contractor:	D & G Backhoe, Inc.		
Start/End:	6/10/24 – 9/26/24		
Evaluator & Phone No.:	Andrew Sics	Ext.	3032
No. of Amendments:	2		
Retained Fund:	\$18,664.50		

Original Contract Amount:	\$389,940.00
Total Amendment Amount:	-\$16,650.00
Final Contract Amount:	\$373,290.00

Summary Statement: None.

Contract Acceptance Recommendations(s)
December 17, 2024

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2255322

2024 Capital Improvement, Marine
Drive and Soundview Drive Water
Main Project

Contractor:	B & L Utility, Inc.		
Start/End:	6/17/24 – 9/24/24		
Evaluator & Phone No.:	Andrew Sics	Ext. 3032	
No. of Amendments:	2		
Retained Fund:	\$31,057.10		

Original Contract Amount:	\$630,547.88
Total Amendment Amount:	-\$9,406.00
Final Contract Amount:	\$621,141.88

Summary Statement: None.



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems	Shawn Hunstock	8497
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 17th day of December 2024.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Auditor

J. Scott Jones

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1132359 - 1133068	\$768,573.22	2 - 24
Electronic Customer Refunds		\$7,280.51	25 - 26
WARRANT SUMMARY			
Warrants	8080497 - 8080659	\$1,472,827.51	27 - 32
ACH	6051027 - 6051394	\$6,441,711.28	33 - 44
Wires	7003470 - 7003482	\$28,649,820.36	45
Payroll - Direct Deposit	5300001157 - 5300001157	\$7,897,619.99	46
Payroll - Warrants	845353 - 845358	\$31,505.09	46
Automatic Debit Payments	5300001142 - 5300001159	\$36,373,809.11	47
	GRAND TOTAL	\$81,643,147.07	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132359	DENNIS GOULD	\$1,067.64
11/25/24	1132360	JACK NUHSE	\$2,143.13
11/25/24	1132361	MIKE OWEN	\$1,284.78
11/25/24	1132362	RANDOLPH BRASFIELD	\$2,078.10
11/25/24	1132363	LYNDA REYNOLDS	\$2,158.38
11/25/24	1132364	HARRY CUSTER	\$1,181.04
11/25/24	1132365	JACOB THOMAS	\$1,874.04
11/25/24	1132366	DAVID LANDON	\$1,150.17
11/25/24	1132367	LYDIA DOUGLAS	\$902.34
11/25/24	1132368	MD JEFFREY HART	\$1,908.00
11/25/24	1132369	R ALLEN SAUNDERS	\$1,696.14
11/25/24	1132370	ASHLEY GANSER	\$2,354.73
11/25/24	1132371	CINDY ANSELM	\$1,659.00
11/25/24	1132372	TODD M GRAY	\$1,538.64
11/25/24	1132373	STEPHANIE KOLB	\$839.37
11/25/24	1132374	RASA RAISYS	\$1,281.42
11/25/24	1132375	BERYL KNAUTH	\$1,011.57
11/25/24	1132376	JESSICA BERG	\$1,679.76
11/25/24	1132377	YVETTE GOODWIN	\$1,441.26
11/25/24	1132378	KEVIN HASKINS	\$1,585.08
11/25/24	1132379	JOE ZAVAGLIA	\$866.34
11/25/24	1132380	MARY SCHROEDER	\$1,155.42
11/25/24	1132381	MAREK JEDRZEJEWICZ	\$611.16
11/25/24	1132382	ARTHUR BUONAMIA	\$1,977.08
11/25/24	1132383	MARK EARLY	\$1,279.52
11/25/24	1132384	AKSHAY SHAH	\$1,307.88
11/25/24	1132385	WENDY JOHNSON	\$2,095.20
11/25/24	1132386	DOUGLAS FREYBERG	\$2,411.75
11/25/24	1132387	LAURI MACE	\$845.46
11/25/24	1132388	DAVID PARKS	\$1,157.80
11/25/24	1132389	SHELLEY MORTINSON	\$1,207.50
11/25/24	1132390	GLENDA KRULL	\$1,496.04

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132391	RICHARD SUDBURY	\$1,315.86
11/25/24	1132392	SUSAN OSBORN	\$2,049.84
11/25/24	1132393	LILIA RAKHMET-ZADE	\$1,389.24
11/25/24	1132394	JAMIE EASTERLY	\$865.26
11/25/24	1132395	MIKKA PARK	\$583.80
11/25/24	1132396	RUTH BRANDAL	\$1,174.14
11/25/24	1132397	JR FRED BARTEL	\$1,510.32
11/25/24	1132398	ROD MCGILLIVRAY	\$2,231.04
11/25/24	1132399	LAURI HARPER	\$1,056.06
11/25/24	1132400	CHERI PRUDNICK	\$1,702.68
11/25/24	1132401	JEFFREY LEHMAN	\$1,760.22
11/25/24	1132402	DON CHO	\$1,265.74
11/25/24	1132403	JESSICA ELLERSICK	\$1,240.89
11/25/24	1132404	JACK JESSUP	\$1,790.24
11/25/24	1132405	SAUL CACERES	\$523.26
11/25/24	1132406	GAIL BLACKSTONE	\$2,470.02
11/25/24	1132407	SARAH BECK	\$2,233.14
11/25/24	1132408	JONATHAN LOHRMANN	\$1,270.78
11/25/24	1132409	NOLA BOEHM	\$695.68
11/25/24	1132410	ADAM CLARK	\$1,995.00
11/25/24	1132411	CHRYSTIE SCHMELTER	\$1,510.24
11/25/24	1132412	VIKTORIYA FORTYGIN	\$441.00
11/25/24	1132413	CHRISTINE JOHNSON - BRITSCH	\$1,839.24
11/25/24	1132414	PEGGY WOOD	\$2,430.33
11/25/24	1132415	STEVE HIMEL	\$1,465.56
11/25/24	1132416	MATT KAHLER	\$1,597.89
11/25/24	1132417	NICHOLAS PEDDY	\$828.20
11/25/24	1132418	ERIC ALLAN	\$799.38
11/25/24	1132419	JANETTE RONQUILLO	\$820.32
11/25/24	1132420	MATTHEW STOUTT	\$2,231.04
11/25/24	1132421	MARY BEATTIE	\$2,349.00
11/25/24	1132422	MATTHEW NGUYEN	\$2,058.21

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132423	JOHN BOONE	\$1,049.94
11/25/24	1132424	LARRY CRONIN	\$1,763.16
11/25/24	1132425	LAURA BALLARD	\$1,912.50
11/25/24	1132426	VICKI FOX	\$1,567.44
11/25/24	1132427	RICHARD BENEFIEL	\$1,585.36
11/25/24	1132428	THOMAS SACCO	\$1,344.78
11/25/24	1132429	ERIN SUTCLIFFE	\$1,885.80
11/25/24	1132430	ROBERT DAVIS	\$2,111.34
11/25/24	1132431	CRAIG ARNO	\$1,313.44
11/25/24	1132432	CHRISTOPHER OXFORD	\$938.88
11/25/24	1132433	PETER CHRISTENSEN	\$1,883.88
11/25/24	1132434	JAMIE MALLAHAN	\$1,777.50
11/25/24	1132435	GERALD SELDON	\$1,529.46
11/25/24	1132436	HEATHER NORDELL	\$1,802.64
11/25/24	1132437	SANDRA BENNETT	\$795.06
11/25/24	1132438	LARA POHL	\$1,764.21
11/25/24	1132439	TODD SCHRAM	\$2,031.84
11/25/24	1132440	DOUGLAS ROBECK	\$1,791.93
11/25/24	1132441	ISABEL BULL	\$1,364.04
11/25/24	1132442	NAM NGUYEN	\$2,237.22
11/25/24	1132443	SAMANTHA LEE	\$1,869.60
11/25/24	1132444	ROSALINDA SANCHEZ	\$1,295.64
11/25/24	1132445	VIGEN ISAKHANYAN	\$672.98
11/25/24	1132446	WENDY KAY	\$1,038.66
11/25/24	1132447	SEJIN KIM	\$674.28
11/25/24	1132448	ASHLEY MAI	\$1,794.66
11/25/24	1132449	MILAN STEFANOVIC	\$779.22
11/25/24	1132450	EDDIE OLSON	\$703.98
11/25/24	1132451	RON PENELERICK	\$1,911.84
11/25/24	1132452	DAN HINES	\$2,010.96
11/25/24	1132453	KRISTEN BENDIXSEN	\$1,425.69
11/25/24	1132454	DEBBIE CUTTER	\$1,168.23

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132455	CURRAN FRITTS	\$752.43
11/25/24	1132456	JOHN GIBBS	\$637.28
11/25/24	1132457	ALISON SUTTLES	\$453.80
11/25/24	1132458	DWAYNE HOUSE	\$1,635.48
11/25/24	1132459	THOMAS HARPER	\$1,159.90
11/25/24	1132460	TODD PULLMAN	\$1,103.13
11/25/24	1132461	COLIN KREIGER	\$1,242.90
11/25/24	1132462	JAMES DAY	\$1,218.24
11/25/24	1132463	RANDALL KING	\$990.72
11/25/24	1132464	CHRISTINA JOHNS	\$1,725.12
11/25/24	1132465	JESSICA LEE	\$1,933.74
11/25/24	1132466	BEN DUBOSE	\$392.48
11/25/24	1132467	GERRY SALVADALENA	\$1,596.84
11/25/24	1132468	STEVE WARNER	\$2,556.96
11/25/24	1132469	DONNA ROBERTS	\$1,014.44
11/25/24	1132470	ANDY SORGEN	\$1,096.20
11/25/24	1132471	DANIEL CHRISTOFFERSON	\$1,870.20
11/25/24	1132472	TERESA FOWLER	\$1,992.69
11/25/24	1132473	ROBERT REICHLE	\$2,410.80
11/25/24	1132474	L DEAN POPPE	\$1,009.26
11/25/24	1132475	VLADIMIR BORISOV	\$1,667.61
11/25/24	1132476	SHARRIEE LADSON	\$849.06
11/25/24	1132477	PEGGY CANELL	\$2,619.75
11/25/24	1132478	REBECCA JETTE	\$1,413.00
11/25/24	1132479	DAVID SUNDQUIST	\$1,560.09
11/25/24	1132480	JAHTI MANSELLE	\$1,694.28
11/25/24	1132481	SEUNG YOO	\$1,540.08
11/25/24	1132482	EMILY WICKS	\$1,728.00
11/25/24	1132483	TERRY LIPPINCOTT	\$1,023.96
11/25/24	1132484	SYLVIA KESSLER	\$815.22
11/25/24	1132485	ARTUR KEDZIERSKI	\$1,883.28
11/25/24	1132486	LISA PACE	\$851.84

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132487	JOSEPH SANDERS	\$1,524.88
11/25/24	1132488	LINDA MEYER	\$1,321.18
11/25/24	1132489	JOHN PROBSTFIELD	\$1,797.74
11/25/24	1132490	TOM CRISP	\$1,709.46
11/25/24	1132491	PEGGY MILLER	\$1,128.24
11/25/24	1132492	RAYNE WATTERS	\$1,142.28
11/25/24	1132493	VITALIY KARPINSKIY	\$30.60
11/25/24	1132494	GARTH STEIN	\$1,953.90
11/25/24	1132495	ANNEMARIE GAUDIN	\$970.24
11/25/24	1132496	GREG DAVIES	\$2,298.69
11/25/24	1132497	LARS LINDHARDT	\$677.12
11/25/24	1132498	DEBRA CAMPBELL	\$1,480.48
11/25/24	1132499	JERADIAH BAUER	\$1,194.48
11/25/24	1132500	PHILIP SKOOG	\$994.68
11/25/24	1132501	MARK EKMAN	\$1,823.85
11/25/24	1132502	SUNI CHON	\$30.18
11/25/24	1132503	KIP CARVER	\$1,137.08
11/25/24	1132504	YVETTE SANCHEZ	\$1,275.96
11/25/24	1132505	JERED FOWLER	\$80.68
11/25/24	1132506	GARY PARKER	\$772.56
11/25/24	1132507	HOWARD HEATH	\$415.38
11/25/24	1132508	JENNIFER ROSS	\$1,027.84
11/25/24	1132509	MARK CHRISTENSEN	\$1,527.48
11/25/24	1132510	SANDRA RECHEUNGEL	\$787.68
11/25/24	1132511	KURTIS STORY	\$1,576.26
11/25/24	1132512	MICHAEL POLLI	\$1,244.88
11/25/24	1132513	DONALD FAULKNER	\$1,724.31
11/25/24	1132514	ALTES HAUS LLC	\$925.74
11/25/24	1132515	CHARLES KNOEDLER	\$1,772.40
11/25/24	1132516	LAURENCE MICKELSON	\$890.88
11/25/24	1132517	DANIEL LOKIC	\$1,092.00
11/25/24	1132518	JOSEPH NAWROCKI	\$885.06

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132519	ERIC JOHNSON	\$1,610.28
11/25/24	1132520	VERAX CHEMICAL CO	\$4,693.26
11/25/24	1132521	CORINNE WHITE	\$149.52
11/25/24	1132522	ROBERT LEWIS	\$1,287.51
11/25/24	1132523	RHONDA GENDRON	\$264.46
11/25/24	1132524	LESLIE PARRISH	\$1,036.70
11/25/24	1132525	KELLY WETSCH	\$1,018.26
11/25/24	1132526	SPEEDWAY CHEVROLET	\$7,259.04
11/25/24	1132527	STEVEN GOWEN	\$1,083.18
11/25/24	1132528	LESTER CAMPBELL	\$705.42
11/25/24	1132529	DONALD BOMBERRY	\$960.48
11/25/24	1132530	JENNIFER MANSSON	\$652.26
11/25/24	1132531	JEFFERY SCHEMPP	\$817.95
11/25/24	1132532	SLAVIK YAKOBCHUK	\$1,700.58
11/25/24	1132533	CHRIS O'CONNOR	\$1,607.94
11/25/24	1132534	SUZANNE OVERSVEE	\$1,833.09
11/25/24	1132535	CHRIS NASTOS	\$1,164.66
11/25/24	1132536	TRAVIS STANTON	\$1,708.91
11/25/24	1132537	NEGEEN SMEDLEY	\$1,391.58
11/25/24	1132538	MARY MARA	\$1,945.08
11/25/24	1132539	JASON RUECKERT	\$1,884.96
11/25/24	1132540	BRAMBLEMIRE INC	\$1,762.74
11/25/24	1132541	KARAMCHAND MUPPIDI	\$960.75
11/25/24	1132542	DAVID BOYER	\$1,876.84
11/25/24	1132543	ERIK NOYD	\$1,535.24
11/25/24	1132544	ROBERT LOWE	\$1,756.08
11/25/24	1132545	JONATHAN HALL	\$1,414.62
11/25/24	1132546	KRISTINE KIRCHHOFFER	\$49.18
11/25/24	1132547	CALEB SIERER	\$1,518.12
11/25/24	1132548	EILEEN BOWEN	\$1,140.16
11/25/24	1132549	MATTHEW ZELLER	\$1,931.58
11/25/24	1132550	RYAN RODINE	\$854.64

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132551	RUTH SILUE	\$200.52
11/25/24	1132552	MARY SHANK	\$1,603.14
11/25/24	1132553	THEODORE BROWN	\$1,503.90
11/25/24	1132554	KELLY ENGELBRACHT	\$1,309.35
11/25/24	1132555	KAREN ERNST	\$1,107.54
11/25/24	1132556	KEITH HADFIELD	\$932.40
11/25/24	1132557	BARBARA BOMARC	\$575.64
11/25/24	1132558	DAN STROHL	\$1,419.88
11/25/24	1132559	MICHAEL HALL	\$1,005.66
11/25/24	1132560	RACHELL HELLE	\$2,169.36
11/25/24	1132561	ALYSSA STICKNEY	\$1,782.48
11/25/24	1132562	CATALINA ANGEL	\$2,010.75
11/25/24	1132563	RALEIGH STEIN	\$886.86
11/25/24	1132564	GARRON HAUN	\$780.15
11/25/24	1132565	JOEL MILLER	\$1,633.32
11/25/24	1132566	MONICA BERNSTEIN	\$987.42
11/25/24	1132567	HUI ZHANG	\$928.83
11/25/24	1132568	CHANDRA PRAKASH GARG	\$917.70
11/25/24	1132569	YAN CHEN	\$1,934.95
11/25/24	1132570	VIPUL AGGARWAL	\$576.24
11/25/24	1132571	JODY ELSOM	\$303.10
11/25/24	1132572	HEATHER PARRISH	\$1,283.80
11/25/24	1132573	JASON PIERCE	\$2,533.44
11/25/24	1132574	STEPHANIE BATES	\$2,425.14
11/25/24	1132575	PATRICIA DAVIS	\$1,030.86
11/25/24	1132576	MICHAEL LEWIS	\$741.42
11/25/24	1132577	PAT DARRAH	\$966.24
11/25/24	1132578	KEITH PAPKA	\$1,668.45
11/25/24	1132579	MARYKAY VOSS	\$386.64
11/25/24	1132580	SUSANNAH BANFIELD	\$945.72
11/25/24	1132581	BENJAMIN MCMAIL	\$540.54
11/25/24	1132582	MARY MEAD	\$1,015.20

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132583	AMY SELLS HAIST	\$1,850.58
11/25/24	1132584	MELODIE GARRISON	\$2,059.20
11/25/24	1132585	TIMOTHY TREPTOW	\$1,455.51
11/25/24	1132586	ABHISHEK SINGH BAGHEL	\$1,080.94
11/25/24	1132587	ADRIAN ALDINGER	\$1,631.88
11/25/24	1132588	LISA COLE	\$1,718.43
11/25/24	1132589	NOEL FORREST	\$640.29
11/25/24	1132590	ANTHONY NGUYEN	\$2,012.01
11/25/24	1132591	GULSHAN KHARBANDA	\$1,394.19
11/25/24	1132592	MICHAEL PRIHODA	\$1,782.27
11/25/24	1132593	MICHAEL OLEJNICZAK	\$961.80
11/25/24	1132594	ARNOLD LEE	\$972.72
11/25/24	1132595	SUJIT VATTENKY	\$1,788.92
11/25/24	1132596	BRIAN DEMEERLEER	\$2,085.12
11/25/24	1132597	HOPEWORKS SOCIAL ENTERPRISES	\$12,222.24
11/25/24	1132598	MARGARET KASE	\$1,148.28
11/25/24	1132599	ROBYN MORTENSEN	\$1,451.70
11/25/24	1132600	STEVEN CHITTENDEN	\$2,156.58
11/25/24	1132601	JESSICA GILLESPIE	\$1,455.52
11/25/24	1132602	JENNIFER MURRWEISS	\$2,041.56
11/25/24	1132603	NICK BEAUMONT	\$1,238.88
11/25/24	1132604	SUZANNE LYNN	\$2,124.57
11/25/24	1132605	RICHARD MCGUIRE	\$805.77
11/25/24	1132606	SUSAN MCMANAMEN	\$1,077.92
11/25/24	1132607	PHILIP BLY	\$622.55
11/25/24	1132608	MICHEL TENNY SMITH	\$977.76
11/25/24	1132609	KIMBERLY OSTMAN	\$595.35
11/25/24	1132610	LOUIS SAEKOW	\$3,921.60
11/25/24	1132611	ERICK OLSON	\$1,690.92
11/25/24	1132612	MELISSA WHITNEY	\$502.38
11/25/24	1132613	BRETT GRIFFIN	\$1,836.72
11/25/24	1132614	MARK BEALES	\$1,625.94

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132615	BRIAN GRANT	\$2,240.70
11/25/24	1132616	CATHY FLIRIS	\$952.64
11/25/24	1132617	NANCY COLTON	\$95.00
11/25/24	1132618	JIM KUTZ	\$1,676.34
11/25/24	1132619	DAWNA SANCHEZ	\$943.11
11/25/24	1132620	SCOTT YANAGIDA	\$1,519.52
11/25/24	1132621	JOSHUA ARMSTRONG	\$1,265.32
11/25/24	1132622	JULIA ALLEN	\$2,050.20
11/25/24	1132623	JOHN RANDLE	\$661.50
11/25/24	1132624	LEE JOHNSON OF EVERETT, LLC	\$5,635.84
11/25/24	1132625	LEE JOHNSON OF EVERETT, LLC	\$2,179.68
11/25/24	1132626	JOE BIWER	\$950.76
11/25/24	1132627	BEN WEIGEL	\$1,758.06
11/25/24	1132628	MANJUNATH VAGADURGI	\$1,602.54
11/25/24	1132629	COURTNEY JACOBSON	\$865.26
11/25/24	1132630	SVREAL LLC	\$2,324.91
11/25/24	1132631	CAROL SCHRECK	\$1,029.96
11/25/24	1132632	MICHAEL MC EACHERN	\$209.34
11/25/24	1132633	EDWARD ECKERMAN	\$1,859.34
11/25/24	1132634	WRAY LARSON	\$1,009.05
11/25/24	1132635	NARENDRA SINGH	\$1,542.52
11/25/24	1132636	MICHAEL BALL	\$262.80
11/25/24	1132637	RUSSELL OLIVER	\$1,200.32
11/25/24	1132638	KERRY KNIGHT	\$1,973.79
11/25/24	1132639	TRACI FONTYN	\$2.39
11/25/24	1132640	MAUREEN GRAHAM	\$705.24
11/25/24	1132641	TREVOR FOX	\$2,247.21
11/25/24	1132642	MAQBOOL MALIK	\$1,896.64
11/25/24	1132643	EDWARD MADURA	\$1,816.92
11/25/24	1132644	SURENDRAN SUBRAMANIAN	\$844.48
11/25/24	1132645	ERIN ARGUELLES	\$2,297.52
11/25/24	1132646	RYAN SNODGRASS	\$425.60

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132647	SHARON BAMAGE	\$1,625.40
11/25/24	1132648	VOID	\$0.00
11/25/24	1132649	YOGITA GARUD	\$472.50
11/25/24	1132650	CANDICE SMITH	\$1,538.82
11/25/24	1132651	DEBRA BASSETT	\$1,618.68
11/25/24	1132652	JOHN CARL MARSHALL	\$321.93
11/25/24	1132653	ROBERT GOTTWALD	\$2,022.12
11/25/24	1132654	ROBERT MILLER	\$1,521.60
11/25/24	1132655	CHRISTINE MUONGCHANH	\$581.60
11/25/24	1132656	KAREN FORESTER	\$1,332.54
11/25/24	1132657	HARRY LUNDSTROM	\$1,124.10
11/25/24	1132658	HEATH CALKINS	\$1,508.32
11/25/24	1132659	BILL SCHOENBACHLER	\$1,033.44
11/25/24	1132660	STEVEN CHITTENDEN	\$1,508.94
11/25/24	1132661	LINDA UPCHURCH	\$1,140.30
11/25/24	1132662	RANDY PRUDEN	\$1,318.59
11/25/24	1132663	LINDA PARKER	\$758.88
11/25/24	1132664	JEREMY PUSAKULICH	\$1,946.28
11/25/24	1132665	HEIDI CONAHAN	\$1,922.76
11/25/24	1132666	CHERYL MERCER	\$2,150.19
11/25/24	1132667	JOHN TWOHY	\$1,871.36
11/25/24	1132668	GAURAV SHARMA	\$1,184.54
11/25/24	1132669	LINDA WHITBECK	\$262.71
11/25/24	1132670	MARK BROCIOS	\$2,486.61
11/25/24	1132671	ROCHELLE LUBBERS	\$1,712.97
11/25/24	1132672	DAVID ALLENDER	\$1,849.50
11/25/24	1132673	BRAD ROCHON	\$2,405.16
11/25/24	1132674	LOUISE SILVA	\$953.12
11/25/24	1132675	TAYLOR GOODHART	\$1,407.96
11/25/24	1132676	ANTON KOVEZA	\$1,439.10
11/25/24	1132677	BRYAN MIZE	\$599.58
11/25/24	1132678	DORYUAN SPRAGUE	\$90.80

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132679	MARK ALLEN	\$1,893.60
11/25/24	1132680	CATHERINE SANETRA	\$761.40
11/25/24	1132681	CRAIG HAUGSTAD	\$1,218.42
11/25/24	1132682	SANDRA CENTALA	\$1,477.35
11/25/24	1132683	JASON HOLLAND	\$2,060.28
11/25/24	1132684	CARL THOMPSON	\$1,989.75
11/25/24	1132685	CHAPIN SMITH	\$1,975.47
11/25/24	1132686	MARTIN KORTEKAAS	\$1,987.74
11/25/24	1132687	DONALD GEORGE	\$1,803.48
11/25/24	1132688	JOHN RUBERO	\$822.78
11/25/24	1132689	ASHLEY GARIBALDI	\$1,803.78
11/25/24	1132690	SUPERIOR GLAZING SOLUTIONS LLP	\$754.74
11/25/24	1132691	BHARGHAV SABBINENI	\$1,745.10
11/25/24	1132692	BRET EDWARDS	\$774.90
11/25/24	1132693	KEN SCHUELLER	\$1,462.50
11/25/24	1132694	SARAH MITCHELL	\$1,708.56
11/25/24	1132695	JULIA GALLANT	\$141.53
11/25/24	1132696	PUGET PARK LLC	\$1,357.29
11/25/24	1132697	PEGGY HUGHES	\$1,013.22
11/25/24	1132698	CHRISTOPHER BEH	\$943.20
11/25/24	1132699	CHUCK SCHUFREIDER	\$1,559.52
11/25/24	1132700	JOSUE CRUZ LOPEZ	\$1,701.54
11/25/24	1132701	THOMAS ISENHART	\$1,868.04
11/25/24	1132702	JAMES SCHRADER	\$1,692.36
11/25/24	1132703	DAVID MILLER	\$2,136.96
11/25/24	1132704	LEONA BENSON	\$1,126.02
11/25/24	1132705	WILLIAM MCCLAIN	\$905.24
11/25/24	1132706	JOHN FIRST	\$1,021.68
11/25/24	1132707	NANCY ANDERSON	\$1,602.90
11/25/24	1132708	DONALD FLEMING	\$1,609.02
11/25/24	1132709	MATTHEW RIGGEN	\$1,539.30
11/25/24	1132710	IAN ENDER	\$827.61

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132711	SHAWNA LEE	\$1,399.00
11/25/24	1132712	CHRISTINE OLDHAM	\$610.26
11/25/24	1132713	KATHERINE VANBRUSKIRK	\$1,270.29
11/25/24	1132714	DAVID SWANEY	\$892.71
11/25/24	1132715	LORA HEIN	\$779.73
11/25/24	1132716	RICHARD DEAN	\$1,203.48
11/25/24	1132717	MARK MAGEE	\$560.00
11/25/24	1132718	RODNEY COOK	\$1,213.92
11/25/24	1132719	ANNA HAALA	\$898.02
11/25/24	1132720	RICHARD WILSON	\$1,172.85
11/25/24	1132721	JOHN DIVELY	\$731.64
11/25/24	1132722	SUSAN SWAFFORD	\$1,710.90
11/25/24	1132723	KEVIN SUMMERS	\$2,103.12
11/25/24	1132724	DEBRA NORTHEY	\$2,105.25
11/25/24	1132725	MATTHEW PALUCH	\$1,502.28
11/25/24	1132726	CLAY THOMPSON	\$1,252.02
11/25/24	1132727	LAUREL BALLOU	\$562.94
11/25/24	1132728	ANDREW STEVERMER	\$1,433.52
11/25/24	1132729	JACQUELINE WOOD	\$1,049.58
11/25/24	1132730	AN NGUYEN	\$763.56
11/25/24	1132731	GLORIA BUNKER	\$2,160.72
11/25/24	1132732	DAVID NIGENDA	\$1,691.34
11/25/24	1132733	JEREMY WILMS	\$702.00
11/25/24	1132734	MICHAEL LEVINE	\$2,409.33
11/25/24	1132735	ANNE BUSH	\$588.78
11/25/24	1132736	DARLENE CASTLE	\$585.90
11/25/24	1132737	BRANDON KING	\$2,059.20
11/25/24	1132738	SATYA PULUGURTA	\$1,784.16
11/25/24	1132739	SANOOP THRIVIKRAMAN NAMPOOTHIRI	\$1,109.64
11/25/24	1132740	CAITLAND PEARSON	\$1,082.70
11/25/24	1132741	WENDY FORD	\$1,263.99
11/25/24	1132742	KEITH JOHNSON	\$623.77

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132743	SHANA SWANSON	\$1,283.76
11/25/24	1132744	PATRICIA RAMEY	\$1,072.44
11/25/24	1132745	TANYA MARKHAM	\$1,342.53
11/25/24	1132746	III JOHN CRAMER	\$1,947.06
11/25/24	1132747	CRAIG GRUEL	\$1,927.38
11/25/24	1132748	PAT MURPHY	\$1,765.26
11/25/24	1132749	JOSEPH CATALINI	\$191.84
11/25/24	1132750	PAUL VIJGEN	\$2,264.04
11/25/24	1132751	WENDELL JOHNSON	\$1,410.08
11/25/24	1132752	NORTH CREEK PRESBYTERIAN CHURCH	\$16,652.86
11/25/24	1132753	DEREK HUNTER	\$896.22
11/25/24	1132754	BRANDY HANSELL	\$548.12
11/25/24	1132755	DONALD PATE	\$1,690.20
11/25/24	1132756	JADE NG	\$1,953.00
11/25/24	1132757	JR CHARLES PITTMAN	\$1,353.45
11/25/24	1132758	LEE FREEMAN	\$2,429.07
11/25/24	1132759	JEREMY SCHNEIDER	\$394.74
11/25/24	1132760	TODD HA	\$1,510.88
11/25/24	1132761	RONALD UHLMAN	\$837.44
11/25/24	1132762	JEFFREY TIMMERMAN	\$688.50
11/25/24	1132763	WESLEY FRAZIER	\$2,344.68
11/25/24	1132764	PUNNIYA DHARSHAN GANESAN	\$1,559.88
11/25/24	1132765	BRIDGET WISNIEWSKI	\$1,086.54
11/25/24	1132766	LEIGH BUCHAN HARVEY	\$1,014.30
11/25/24	1132767	DWIGHT BICKEL	\$1,546.20
11/25/24	1132768	JAMES BALCH	\$1,794.06
11/25/24	1132769	YVONNE CONNELLY	\$1,456.56
11/25/24	1132770	REED GRAPENSTETER	\$1,812.42
11/25/24	1132771	RUSS TILTON	\$1,139.25
11/25/24	1132772	PATRICIA SMITH	\$170.10
11/25/24	1132773	MELANIE PETERSON	\$1,455.48
11/25/24	1132774	ALAN HYATT	\$1,161.09

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132775	ADAM FARNHAM	\$2,164.68
11/25/24	1132776	MARYSVILLE SCHOOL DIST 25	\$1,613.28
11/25/24	1132777	HEATHER PRICE	\$214.74
11/25/24	1132778	JAMES KASSEBAUM	\$2,488.08
11/25/24	1132779	RICK JURKOVIC	\$1,971.69
11/25/24	1132780	MAKSIM SERGIYENKO	\$929.25
11/25/24	1132781	REGINA MOORE	\$2,050.02
11/25/24	1132782	BRIANNE HUGHES	\$387.03
11/25/24	1132783	CHRISTOPHER CONNAIR	\$1,153.26
11/25/24	1132784	MICHAEL LOGES	\$1,338.54
11/25/24	1132785	SUSAN AZNOFF	\$2,396.94
11/25/24	1132786	NAMITA AGRAWAL	\$1,119.06
11/25/24	1132787	RUSSELL WILLIAMS	\$483.14
11/25/24	1132788	SHELLY BERRY	\$1,600.64
11/25/24	1132789	NANCY WILLIAMS	\$1,803.90
11/25/24	1132790	FRANCES FORSYTHE	\$1,396.50
11/25/24	1132791	JAMES WATKINS	\$2,070.81
11/25/24	1132792	PETER MILLIKAN	\$894.60
11/25/24	1132793	KATIE LAMA	\$556.29
11/25/24	1132794	ROCKY LANCASTER	\$2,552.55
11/25/24	1132795	THAO NGUYEN	\$1,572.27
11/25/24	1132796	MARK KREUTZ	\$2,334.57
11/25/24	1132797	LINCOLN HILL RETIREMENT COMMUNITY	\$7,591.87
11/25/24	1132798	KERRY HORNER	\$1,830.57
11/25/24	1132799	TIFFANY BIDNE	\$934.74
11/25/24	1132800	DOUG HERTZOG	\$1,645.02
11/25/24	1132801	TOM HEINZ	\$1,643.04
11/25/24	1132802	LEIGH ANN RUIJTERS	\$1,376.48
11/25/24	1132803	CHRISTY HARRIS	\$1,044.18
11/25/24	1132804	NICHOLAS THOMPSON	\$1,937.34
11/25/24	1132805	ERIN MACLACHLAN	\$276.25
11/25/24	1132806	STELLA KEHOE	\$1,730.88

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132807	PAIGE LEWIS	\$2,465.40
11/25/24	1132808	BENJAMIN MCLAUGHLIN	\$1,049.40
11/25/24	1132809	JUDY YORK	\$1,520.61
11/25/24	1132810	JUDY BUSSING	\$1,249.74
11/25/24	1132811	KIM DANG	\$872.13
11/25/24	1132812	MICAH WESSMAN	\$1,190.70
11/25/24	1132813	RAMAN AGARWAL	\$863.24
11/25/24	1132814	WILLIAM PAULSON	\$1,644.97
11/25/24	1132815	MARIA GARGARI	\$1,670.10
11/25/24	1132816	EWEN MACAULAY	\$2,390.43
11/25/24	1132817	DANICA EDGINGTON	\$1,809.36
11/25/24	1132818	SHRADDHA BHARGAVA	\$2,669.10
11/25/24	1132819	KEN SCHUELLER	\$1,379.16
11/25/24	1132820	EVERETT DE LEON	\$1,985.04
11/25/24	1132821	ELENA VIRLAN TSANEV	\$53.16
11/25/24	1132822	PAULA COWDREY	\$1,565.55
11/25/24	1132823	KIMBERLEE DANIELSON	\$2,073.96
11/25/24	1132824	STEVEN COTTERILL	\$2,161.11
11/25/24	1132825	MARK INGHAM	\$1,138.32
11/25/24	1132826	WILLIAM KINTNER	\$2,359.44
11/25/24	1132827	DIANNE FRAZIER	\$933.45
11/25/24	1132828	DELBERT DOTY	\$1,086.28
11/25/24	1132829	JEANINE SANCLEMENTE	\$1,046.01
11/25/24	1132830	BRYCE RIDDELL	\$2,186.10
11/25/24	1132831	D KNOBBS	\$1,390.68
11/25/24	1132832	JASON BECKER	\$994.35
11/25/24	1132833	ANTHONY PEHANICH	\$1,735.86
11/25/24	1132834	ELAINE TEEL	\$21.00
11/25/24	1132835	GREG KANEHEN	\$1,158.30
11/25/24	1132836	LOREN VAN LOO	\$1,920.45
11/25/24	1132837	MARGARET FYNN	\$1,843.02
11/25/24	1132838	MARIA COTE	\$2,043.72

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	1132839	DOUG MAXFIELD	\$2,015.82
11/25/24	1132840	GEORGE VASIL	\$1,643.94
11/25/24	1132841	ERIK MEYER	\$1,507.66
11/25/24	1132842	CHRISTINE NAULT	\$1,422.36
11/25/24	1132843	10227 20TH PARK LLC	\$13.52
11/25/24	1132844	ALDERWOOD APARTMENTS, L.L.C.	\$12.04
11/25/24	1132845	SANGITA PATEL	\$818.32
11/25/24	1132846	DAVID BEARDSLEY	\$1,832.58
11/25/24	1132847	ALVARO GARAY	\$1,823.58
11/25/24	1132848	ZOPHIE LESLEA	\$749.91
11/25/24	1132849	TODD BROWN	\$1,191.12
11/25/24	1132850	ELIZABETH PANTLEY	\$555.36
11/25/24	1132851	DAVID HUMMER	\$1,543.08
11/25/24	1132852	MARVIN LONG	\$1,885.59
11/25/24	1132853	JOY MCBRIDE	\$1,028.70
11/25/24	1132854	MEGAN IIAMS-HAUSER	\$1,216.44
11/25/24	1132855	GEOFF KENWAY	\$630.70
11/25/24	1132856	MANOR WAY APARTMENTS LLC	\$6.88
11/25/24	1132857	JESSICA TRIMBLE	\$945.70
11/25/24	1132858	FRANCESCO ROGANO	\$2,017.05
11/25/24	1132859	SHWETA RAJE	\$1,383.12
11/25/24	1132860	EDWARD BRADLEY	\$18.62
11/25/24	1132861	BAY RAITT	\$403.20
11/25/24	1132862	TEJAN KHARANGATE	\$1,201.14
11/25/24	1132863	MARJORIE MACDONALD	\$1,075.50
11/25/24	1132864	MATTHEW HILL	\$250.49
11/25/24	1132865	ASTRID BEAR	\$465.22
11/25/24	1132866	NAGESWARA-RAO MERLA	\$639.87
11/25/24	1132867	RAMON CARRILLO PINA	\$157.84
11/25/24	1132868	DEVIN TAYLOR	\$376.56
11/25/24	1132869	VLAD GONCHAROV	\$329.84
11/25/24	1132870	JEROMY SALVESEN	\$10.75

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/26/24	1132871	MICHAEL BERG	\$5.82
11/26/24	1132872	SELVAKUMAR KUPPA	\$92.40
11/26/24	1132873	CHERYL CONKLIN	\$11.52
11/26/24	1132874	THE CUBE LLC	\$46.71
11/26/24	1132875	QUADRATNW CORP	\$43.71
11/26/24	1132876	NARESH KAUSHAL	\$55.71
11/26/24	1132877	DAVID MARTIN	\$24.35
11/26/24	1132878	LACEY RYAN	\$421.48
11/26/24	1132879	JEFF FANKHAUSER	\$6.21
11/26/24	1132880	MICHAEL KLEIN	\$914.45
11/26/24	1132881	GREGORY TAYLOE-MCCANDLESS	\$357.81
11/26/24	1132882	GABRIELA SANCHEZ	\$74.93
11/26/24	1132883	REBECCA BAILEY	\$187.43
11/26/24	1132884	PREMERA BLUE CROSS	\$639.18
11/26/24	1132885	III MILTON RYE	\$1,169.06
11/26/24	1132886	KOREEN MENZIE	\$66.81
11/26/24	1132887	ALAINA ERICKSON	\$66.78
11/26/24	1132888	CATHERINE WICKERSHAM	\$3,494.72
11/26/24	1132889	VANESSA RUTLEDGE	\$112.20
11/26/24	1132890	JOSHUA BROWN	\$105.40
11/26/24	1132891	JUAN DANIEL VALDOVINOS SUASTEGUI	\$261.70
11/26/24	1132892	ELDON LEINWEBER	\$86.56
11/26/24	1132893	PAOLA JEAN CHUA	\$8.22
11/26/24	1132894	LOGAN LIPKE	\$134.33
11/26/24	1132895	ABDULKADIR ABDILLAHI	\$111.95
11/26/24	1132896	DAT VO	\$136.98
11/26/24	1132897	KATERYNA KARPACH	\$830.55
11/26/24	1132898	LUIS VELASQUEZ ARTEAGA	\$122.23
11/26/24	1132899	BLEN GEBREHANA	\$159.23
11/26/24	1132900	DW TRUST INVESTMENTS LLC	\$21.69
11/26/24	1132901	EDUARDO HERNANDEZ GUTIERREZ	\$54.29
11/26/24	1132902	ASHLIE LEWIS	\$183.66

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/26/24	1132903	LYU PAN	\$120.24
11/26/24	1132904	YENIFER YAMILE	\$120.01
11/26/24	1132905	TIM ROHWEDER	\$127.21
11/26/24	1132906	HUA YANG	\$145.37
11/26/24	1132907	YING DENG	\$109.20
11/26/24	1132908	ROSS MULLIN	\$48.88
11/26/24	1132909	LINDSEY STANKOVIC	\$13.53
11/26/24	1132910	ELIZABETH MCLAIN	\$102.77
11/26/24	1132911	KEBBA NJIE	\$150.00
11/26/24	1132912	CHONG YI	\$174.66
11/26/24	1132913	QUEENS COFFEE LLC	\$199.53
11/26/24	1132914	TERESA CUMMINGS	\$94.74
11/26/24	1132915	WISAM JABER	\$67.68
11/26/24	1132916	GARY WILKINS	\$141.49
11/26/24	1132917	MUSTAFA AKCACAKIR	\$97.18
11/26/24	1132918	JOHN MATTSON	\$140.81
12/2/24	1132919	ROSS MULLIN	\$79.57
12/2/24	1132920	JULIE BILLET	\$595.00
12/2/24	1132921	ROBERT HILT	\$90.82
12/2/24	1132922	FRANCES DARLING	\$73.45
12/2/24	1132923	MAYSHA MEAK	\$88.70
12/2/24	1132924	IH5 PROPERTY WASHINGTON, L.P.	\$10.12
12/2/24	1132925	GAVIN VAN AUKEN	\$101.62
12/2/24	1132926	JENNIFER STEELE	\$47.27
12/2/24	1132927	SONAL BASANT	\$135.47
12/2/24	1132928	SAMMY LEE	\$143.99
12/2/24	1132929	MONICA DEAN	\$249.82
12/2/24	1132930	PROJECT PRIDE	\$5,106.98
12/2/24	1132931	TROKON BERNARD	\$201.99
12/2/24	1132932	MARIA CHAVEZ	\$440.58
12/4/24	1132933	EDWIN LLAMAS	\$69.21
12/4/24	1132934	LINDA GRAFENAUER	\$420.68

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
12/4/24	1132935	MICHELE FOURNIER	\$103.91
12/4/24	1132936	VICTOR RICHARDSON	\$94.15
12/4/24	1132937	REAL PROPERTY MANAGEMENT NORTH PUGET	\$31.19
12/4/24	1132938	ROBERT PETERSON	\$51.24
12/4/24	1132939	JOSE MANUEL TEIXEIRA	\$29.41
12/4/24	1132940	CREEKSIDE 2020 LLC	\$34.53
12/4/24	1132941	JOHN DALTON	\$62.99
12/4/24	1132942	IH5 PROPERTY WASHINGTON, L.P.	\$31.32
12/4/24	1132943	AIRINI MCKENZIE	\$677.87
12/4/24	1132944	ANGELA WILSON	\$109.99
12/4/24	1132945	ELIZABETH HONCOOP	\$110.49
12/4/24	1132946	KIBREAB GHEBRE	\$106.76
12/4/24	1132947	NOGOI MARONG	\$122.88
12/4/24	1132948	CARLOS IBARRA	\$24.57
12/4/24	1132949	ZOIE HIATT BECKMON	\$99.83
12/4/24	1132950	PULTE HOMES OF WASHINGTON, INC.	\$65.09
12/4/24	1132951	ADAMANT HOMES INC	\$52.89
12/4/24	1132952	NOAH LITTLEFIELD	\$71.10
12/4/24	1132953	KBHPNW LLC DBA KB HOME	\$54.55
12/4/24	1132954	ESTATE OF WILLIAM A GERARD	\$22.13
12/4/24	1132955	MCJ PROPERTIES, LLC	\$252.36
12/4/24	1132956	PACIFIC RIDGE - DRH, LLC	\$29.69
12/4/24	1132957	BERTINE HOFMANN	\$62.97
12/4/24	1132958	ERP OPERATING LP	\$8.27
12/4/24	1132959	PENNY CHRISTY	\$340.00
12/4/24	1132960	JAVIER ALONSO LOPEZ	\$16.39
12/4/24	1132961	JAY NGUYEN	\$98.89
12/4/24	1132962	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$81.50
12/4/24	1132963	MOUNTLAKE TERRACE INVESTORS LLC	\$15.61
12/4/24	1132964	MOUNTLAKE TERRACE INVESTORS LLC	\$49.31
12/4/24	1132965	FAIRFIELD ALDERWOOD COURT LP	\$77.69
12/4/24	1132966	KYLE MARCUSON	\$53.48

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
12/4/24	1132967	RODNEY LEE NEFF	\$52.84
12/4/24	1132968	LORETTA HAROUTOONIAN	\$83.26
12/4/24	1132969	MICHAEL GEORGE	\$116.86
12/4/24	1132970	DAVID JOHNSON	\$184.14
12/4/24	1132971	BERTINE HOFMANN	\$70.13
12/4/24	1132972	WARM BEACH GROCERY	\$100.58
12/4/24	1132973	LUCY LLC	\$68.03
12/4/24	1132974	DOUGLAS ALLEN	\$6.14
12/4/24	1132975	TOM TONG	\$123.94
12/4/24	1132976	ROBERT MACQUARRIE	\$36.11
12/4/24	1132977	WAYNE BALLARD	\$260.00
12/4/24	1132978	DE VOUR CLINTON	\$246.41
12/4/24	1132979	DANA CUTHBERT	\$44.24
12/4/24	1132980	LISA BRUCE	\$48.56
12/4/24	1132981	CHERYL TRIBBEY	\$284.67
12/4/24	1132982	EDWARD KESICKI	\$8.14
12/4/24	1132983	JONATHAN BRUCE	\$145.57
12/4/24	1132984	WESTGATE VILLAGE LLC	\$24.22
12/4/24	1132985	SANDY CLAFLIN	\$50.56
12/4/24	1132986	RIVERVIEW I LLC	\$59.82
12/4/24	1132987	ANTONIO SMITH	\$200.00
12/4/24	1132988	HOUSING AUTHORITY OF SNO CO	\$21.09
12/4/24	1132989	ANASTASIA UTU	\$22.48
12/4/24	1132990	III JACK JONES	\$145.87
12/4/24	1132991	SHIRLEY WAIT	\$57.24
12/4/24	1132992	BRIAN HART	\$112.22
12/4/24	1132993	STEVE MARICAL	\$40.00
12/4/24	1132994	KAYLI WHITE	\$55.32
12/4/24	1132995	WHISPERING CEDARS ASSOCIATES	\$14.35
12/4/24	1132996	BIFTU MOHAMED	\$447.09
12/4/24	1132997	HAROLD WASHINGTON	\$209.62
12/4/24	1132998	KENNETH YOUNG	\$17.47

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
12/4/24	1132999	GUSTAVO ESTRADA	\$85.21
12/4/24	1133000	MARISA PENA	\$3.21
12/4/24	1133001	STEVEN HOFFERBERT	\$241.26
12/4/24	1133002	MARSHALL ZYPH	\$27.28
12/4/24	1133003	ALDHEN ABUNDO	\$48.96
12/4/24	1133004	RICHMOND AMERICAN HOMES OF WA INC	\$312.71
12/4/24	1133005	SMOKEY POINT APARTMENTS V LLC	\$39.06
12/4/24	1133006	RH ARLINGTON CORPORATE CENTRAL ASSOCIATE	\$37.25
12/4/24	1133007	SOLBERG ESTATES, LLC	\$235.15
12/4/24	1133008	RICHMOND AMERICAN HOMES OF WA INC	\$91.18
12/4/24	1133009	LGI HOMES - WASHINGTON, LLC	\$85.77
12/4/24	1133010	PACIFIC RIDGE - DRH, LLC	\$38.41
12/4/24	1133011	JOSE RODRIGUEZ	\$156.52
12/4/24	1133012	LGI HOMES - WASHINGTON, LLC	\$140.83
12/4/24	1133013	MAPLE COURT APTS 2010 LLC	\$34.67
12/4/24	1133014	MCCLELLAN RING CO	\$59.39
12/4/24	1133015	DINO ROSSI	\$86.96
12/4/24	1133016	TOM GILPIN	\$221.35
12/4/24	1133017	PETER SCHMIDT	\$367.67
12/4/24	1133018	ANTHONY COSTILLANO	\$71.82
12/4/24	1133019	JRK PHARMA INC.	\$104.29
12/4/24	1133020	PATSY LANGENHORST	\$35.00
12/4/24	1133021	BRIAN JOHNSTONE	\$133.30
12/4/24	1133022	CORY KALDESTAD	\$358.67
12/4/24	1133023	EDWARD MAUCK	\$500.00
12/4/24	1133024	MCCLELLAN RING CO	\$67.65
12/4/24	1133025	BOYDEN INVESTMENT CO LLC	\$35.73
12/4/24	1133026	WAKEFIELD ALDERWOOD LLC	\$45.87
12/4/24	1133027	ANNABELLE MATTOCK	\$58.53
12/4/24	1133028	ERNEST GOLA	\$45.00
12/4/24	1133029	ELAINE KITTELSON	\$118.93
12/4/24	1133030	HOPE HADDON	\$111.66

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
12/4/24	1133031	LORI STOHL	\$55.00
12/4/24	1133032	JANET SMITH	\$68.79
12/4/24	1133033	VALENTINA SHVAROVA	\$82.67
12/5/24	1133034	ALYSSA ALLEN	\$119.95
12/5/24	1133035	AMY OWENS	\$87.77
12/5/24	1133036	TAMMY FROST	\$349.36
12/5/24	1133037	JANET TOO	\$108.07
12/5/24	1133038	OLIVIA MARTIN	\$122.85
12/5/24	1133039	HAROLD WEIL	\$810.37
12/5/24	1133040	DEAN RATLIFF	\$671.12
12/5/24	1133041	GLADYS MWANGI	\$156.87
12/5/24	1133042	YURII PRYSIAZHNIUK	\$200.87
12/5/24	1133043	ROSE LONG	\$102.69
12/5/24	1133044	MAUREEN COTE	\$600.00
12/6/24	1133045	HUMF MOUNTLAKE TERRACE LLC	\$102.16
12/6/24	1133046	JOSIAH MCCRACKEN	\$18.88
12/6/24	1133047	DAVID KEAN	\$41.50
12/6/24	1133048	ROGER ROSAS	\$377.58
12/6/24	1133049	VOID	\$0.00
12/6/24	1133050	AMY WIDDIS	\$22.63
12/6/24	1133051	CRISPINA FOSS	\$12.56
12/6/24	1133052	SKOTDAL BROTHERS, LLC	\$18.40
12/6/24	1133053	DALE GREEN	\$190.98
12/6/24	1133054	OLGA OSMAK	\$36.64
12/6/24	1133055	EILEEN PAULSON	\$26.32
12/6/24	1133056	JUAN HERNANDEZ-PINEDA	\$84.60
12/6/24	1133057	ZEROAVIA INC	\$482.05
12/6/24	1133058	CLARA LANGESATER	\$89.94
12/6/24	1133059	AMA VENTURES LLC	\$38.88
12/6/24	1133060	AMA VENTURES LLC	\$7.62
12/6/24	1133061	IGNACIO SALINA CASTILLO	\$91.09
12/6/24	1133062	CHATCHAMON KAEWAMPORN	\$99.38

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
12/6/24	1133063	ISABELLA CARRATURO	\$125.73
12/6/24	1133064	HETA CHAUHAN	\$167.02
12/6/24	1133065	BHAVNIT DHALIWAL	\$14.71
12/6/24	1133066	JAMES CLARKE	\$48.95
12/6/24	1133067	EQUITY RESIDENTIAL PROP	\$47.04
12/6/24	1133068	TODD HILLIARD	\$214.87
Total:			\$768,573.22

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	000529097147	ZAYER LEE	\$121.88
11/25/24	000529097148	DARREN BOJRAB	\$46.95
11/25/24	000529097149	DARREN BOJRAB	\$8.56
11/25/24	000529097150	GERARDO CHANDIA	\$155.11
11/25/24	000529097151	MARK MATUSKA	\$56.78
11/25/24	000529097152	CORA SCHOLL	\$532.27
11/25/24	000529097153	MAXWELL ABRAMOFF	\$86.96
11/26/24	000529110956	XIA ZHANG	\$54.65
11/26/24	000529110957	YASMINE ETTENGER	\$65.82
11/26/24	000529110958	YASMINE ETTENGER	\$14.57
11/26/24	000529110959	NYSA RIVERS TAYLOR	\$27.59
11/26/24	000529110960	RILEY WOODS	\$26.38
11/26/24	000529110961	EUGENE FLEMING	\$151.78
11/26/24	000529110962	ANDERSON DE LIMA MARCONDES	\$98.45
11/26/24	000529110963	TYLER BORDUA	\$78.03
11/26/24	000529110964	PAIGE ELEGADO	\$66.88
11/26/24	000529110965	DANIEL DOS SANTOS SOUZA	\$30.73
11/26/24	000529110966	DAISY ZAVALA FLORES	\$16.82
11/26/24	000529110967	MARY CARR	\$25.82
11/26/24	000529110968	TRISTEN WOOD	\$114.05
11/27/24	000529122219	DUSTIN CADWALLADER	\$120.00
11/27/24	000529122220	CHRISTIAN NEAL	\$88.29
11/27/24	000529122221	ILLIA KYSELOV	\$53.89
12/2/24	000529145396	LUIS SOTO PINEDA	\$350.00
12/2/24	000529145397	TREVOR BUEHLER	\$383.55
12/2/24	000529145398	TAYLOR BAYHA	\$583.79
12/2/24	000529145399	LEYLA PINEDA	\$158.35
12/2/24	000529145400	ZACHARY RANDLE	\$383.16
12/2/24	000529145401	HENRY NELSON	\$610.21
12/2/24	000529145402	REZA ESFANDANI	\$90.26
12/2/24	000529145403	ROBERTO CONTRERAS	\$76.03
12/2/24	000529145443	RINDA SO	\$94.83

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
12/2/24	000529145444	KATARINA STAFFE	\$224.95
12/2/24	000529145445	NAGA SRINIVAS NANNAPANENI	\$73.28
12/2/24	000529145446	FELIPE CRUZ MEDINA	\$310.03
12/2/24	000529145447	KEN STEFENSON	\$100.76
12/4/24	000529174871	LARRY VANN	\$50.74
12/5/24	000529186282	CATHERINE DUFFY	\$111.00
12/5/24	000529186283	CATHERINE DUFFY	\$111.00
12/5/24	000529186284	CATHERINE DUFFY	\$111.00
12/5/24	000529186285	CATHERINE DUFFY	\$111.00
12/5/24	000529186286	CAROL CHIDESTER	\$59.25
12/5/24	000529186287	TARIQ AWADALKARIM	\$15.25
12/5/24	000529186288	CATHERINE DUFFY	\$8.73
12/5/24	000529186289	JESSY GEORGE	\$123.18
12/5/24	000529186290	SHANDA WILL	\$64.47
12/5/24	000529186291	VENKATESWARAN RANGARAJ	\$38.94
12/5/24	000529186292	MONICA PEREZ	\$104.09
12/6/24	000529196802	BHARATH KONETI	\$78.89
12/6/24	000529196803	NEVA GREGORY	\$117.78
12/6/24	000529196804	ROGER BELVILL	\$11.62
12/6/24	000529196805	LINDA WHITE	\$41.26
12/6/24	000529196806	NEVA GREGORY	\$46.25
12/6/24	000529196807	DYLAN KONICKI	\$63.94
12/6/24	000529196808	DENNIS QUIRAY	\$16.93
12/6/24	000529196809	KIMBERLY DIBRITO	\$24.18
12/6/24	000529196810	SAMUEL CAUDILL	\$44.12
12/6/24	000529196811	XIONG JIANG	\$39.36
12/6/24	000529196812	KORANAT DETPISITPONG	\$15.46
12/6/24	000529196813	JOHN DAVIS JR	\$90.61
12/6/24	000529196814	CONIE GOLVEO	\$300.00

Total: \$7,280.51

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
11/26/24	8080497	JM1 HOLDINGS LLC	\$9,518.46
11/26/24	8080498	PUGET SOUND ENERGY	\$727.20
11/26/24	8080499	MCIMETRO ACCESS TRANS. SERV. LLC	\$91,359.12
11/26/24	8080500	SAGE HOMES NORTHWEST LLC	\$2,596.42
11/26/24	8080501	ECHELBARGER HOMES INC	\$950.21
11/26/24	8080502	APERTA INC	\$10,438.30
11/26/24	8080503	COMCAST HOLDING CORPORATION	\$502.79
11/26/24	8080504	DAVIS WRIGHT TREMAINE LLP	\$8,254.00
11/26/24	8080505	EAN HOLDINGS LLC	\$199.43
11/26/24	8080506	EQUIFAX INFORMATION SERVICES LLC	\$12,667.75
11/26/24	8080507	CITY OF EVERETT	\$208.29
11/26/24	8080508	CORE & MAIN LP	\$626.36
11/26/24	8080509	IRON MOUNTAIN QUARRY LLC	\$224.36
11/26/24	8080510	LANGUAGE LINE SERVICES INC	\$5,566.19
11/26/24	8080511	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
11/26/24	8080512	CITY OF MARYSVILLE	\$160.92
11/26/24	8080513	CITY OF MONROE	\$854.25
11/26/24	8080514	GENUINE PARTS COMPANY	\$1,973.59
11/26/24	8080515	PAPE MACHINERY INC	\$1,584.96
11/26/24	8080516	PREMERA BLUE CROSS	\$161,220.00
11/26/24	8080517	PUGET SOUND ENERGY INC	\$110,340.35
11/26/24	8080518	SIX ROBBLEES INC	\$2,206.64
11/26/24	8080519	SKAGIT LAW GROUP PLLC	\$276.00
11/26/24	8080520	SNOHOMISH COUNTY	\$10.00
11/26/24	8080521	SNOHOMISH COUNTY	\$1,332.00
11/26/24	8080522	SOUND PUBLISHING INC	\$88.20
11/26/24	8080523	SOUND SECURITY INC	\$639.16
11/26/24	8080524	THE BOEING COMPANY	\$3,085.24
11/26/24	8080525	US BANK NA	\$2,224.91
11/26/24	8080526	ALDERWOOD WATER & WASTEWATER DISTRI	\$40.36
11/26/24	8080527	BICKFORD MOTORS INC	\$2,978.64
11/26/24	8080528	CINTAS CORPORATION NO 2	\$54.40

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
11/26/24	8080529	ENGINUIITY ADVANTAGE LLC	\$576.00
11/26/24	8080530	EQUIPMENT SALES COMPANY INC	\$315.63
11/26/24	8080531	HARBOR MARINE MAINTENANCE & SUPPLY	\$636.20
11/26/24	8080532	GARY D KREIN	\$879.20
11/26/24	8080533	PACIFIC PUBLISHING CO INC	\$365.40
11/26/24	8080534	SNOHOMISH COUNTY	\$623.32
11/26/24	8080535	SPRINGBROOK NURSERY AND TRUCKING IN	\$24.00
11/26/24	8080536	CITY OF STANWOOD	\$1,701.01
11/26/24	8080537	STANWOOD REDI MIX INC	\$420.03
11/26/24	8080538	TWELVE THIRTY ONE INCORPORATED	\$507.74
11/26/24	8080539	WELLSPRING FAMILY SERVICES	\$3,630.00
11/26/24	8080540	WYNNE AND SONS INC	\$131.88
11/26/24	8080541	LAMAR TEXAS LTD PARTNERSHIP	\$3,323.00
11/26/24	8080542	CROWN CASTLE INTERNATIONAL CORP	\$7,548.07
11/26/24	8080543	KAISER FOUNDATION HEALTH PLAN OF WA	\$3,132.00
11/26/24	8080544	DARLING SON INTL LLC	\$11,181.68
11/26/24	8080545	PNG MEDIA LLC	\$354.32
11/26/24	8080546	WAVEGUIDE NETWORKS INC	\$156,607.50
11/26/24	8080547	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$2,860.00
11/26/24	8080548	WILLDAN ENERGY SOLUTIONS INC	\$43,173.34
11/26/24	8080549	CSD ATTORNEYS AT LAW PS	\$128.00
11/26/24	8080550	CRAWFORD & COMPANY	\$1,004.18
11/26/24	8080551	NORTHWEST FIBER LLC	\$2,416.22
11/26/24	8080552	T BAILEY INC	\$80,884.82
11/26/24	8080553	MARTIN ENERGY GROUP SERVICES LLC	\$11,161.80
11/26/24	8080554	CXTEC INC	\$1,788.17
11/26/24	8080555	KENDALL DEALERSHIP HOLDINGS LLC	\$1,408.18
11/26/24	8080556	NW METAL FINISHING	\$459.48
11/26/24	8080557	REFTEK SYSTEMS INC	\$1,200.00
11/26/24	8080558	BAXTER AUTO PARTS INC	\$3,052.54
11/26/24	8080559	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,627.84
11/26/24	8080560	TCF ARCHITECTURE PLLC	\$2,613.75

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
11/26/24	8080561	CAN-AM FABRICATION INC	\$853.32
11/26/24	8080562	JESSICA V MARQUEZ	\$220.00
11/26/24	8080563	MICROCHIP TECHNOLOGY INC	\$3,420.00
11/26/24	8080564	NORTHWEST FIBER LLC	\$120.00
11/26/24	8080565	CAMANO HILLS WATER CO INC	\$2,500.00
11/26/24	8080566	EARTHWORK SOLUTIONS LLC	\$1,068.22
11/26/24	8080567	TANYA BURNS	\$5,000.00
11/26/24	8080568	ARROW INSULATION INC	\$1,534.00
11/26/24	8080569	THE BARTELL DRUG COMPANY	\$27.14
11/26/24	8080570	BARRON HEATING & AIR CONDITIONING	\$1,975.00
11/26/24	8080571	FLUKE CORPORATION	\$6,136.53
11/26/24	8080572	CITY OF MARYSVILLE	\$3,240.00
11/26/24	8080573	SEATTLE GENETICS INC	\$2,026.00
11/26/24	8080574	CASCADE ENERGY SERVICES LLC	\$2,675.00
11/26/24	8080575	MARY WICKLUND	\$14.70
12/3/24	8080576	TRI POINTE HOMES	\$11,516.66
12/3/24	8080577	CORNERSTONE HOMES NW LLC	\$356.36
12/3/24	8080578	KING HYDROSEEDING INC	\$275.00
12/3/24	8080579	CORE CONTRACTORS LLC	\$798.15
12/3/24	8080580	CITY OF ARLINGTON	\$1,450.00
12/3/24	8080581	COMCAST HOLDING CORPORATION	\$391.35
12/3/24	8080582	CITY OF EVERETT	\$7,636.23
12/3/24	8080583	CORE & MAIN LP	\$4,635.54
12/3/24	8080584	ISLAND COUNTY	\$305.50
12/3/24	8080585	ISLAND COUNTY	\$305.50
12/3/24	8080586	CITY OF MARYSVILLE	\$132.99
12/3/24	8080587	GENUINE PARTS COMPANY	\$670.20
12/3/24	8080588	OLYMPIC VIEW WATER SEWER	\$119.68
12/3/24	8080589	RIVERSIDE TOPSOIL INC	\$310.00
12/3/24	8080590	SKAGIT LAW GROUP PLLC	\$2,960.00
12/3/24	8080591	SOUND PUBLISHING INC	\$61.74
12/3/24	8080592	SEPTIC SERVICES INC	\$895.57

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
12/3/24	8080593	STATE OF WASHINGTON	\$4,432.09
12/3/24	8080594	WESCO GROUP INC	\$1,581.96
12/3/24	8080595	ALDERWOOD WATER & WASTEWATER DISTRI	\$90.69
12/3/24	8080596	BICKFORD MOTORS INC	\$6,428.00
12/3/24	8080597	EDS MCDUGALL LLC	\$785.00
12/3/24	8080598	JEFFREY HATHAWAY	\$259.09
12/3/24	8080599	RYAN SCOTT FELTON	\$2,041.12
12/3/24	8080600	SNOHOMISH COUNTY	\$309.00
12/3/24	8080601	SNOHOMISH HEALTH DISTRICT	\$1,575.00
12/3/24	8080602	CITY OF GRANITE FALLS	\$150.00
12/3/24	8080603	THE PAPE GROUP INC	\$3,421.09
12/3/24	8080604	OCCUPATIONAL HEALTH CENTERS OF WA P	\$125.00
12/3/24	8080605	DANIEL A HOWARD	\$400.00
12/3/24	8080606	TRIANGLE PUMP & EQUIPMENT INC	\$2,556.49
12/3/24	8080607	MARCUS W DILL	\$750.00
12/3/24	8080608	EDMONDS UNITED METHODIST CHURCH	\$132,304.73
12/3/24	8080609	KENDALL DEALERSHIP HOLDINGS LLC	\$213.67
12/3/24	8080610	DAIS INC	\$31,365.00
12/3/24	8080611	ACCESS INFO INTERMEDIATE HLDNG I LL	\$1,439.82
12/3/24	8080612	CAPFINANCIAL PARTNERS LLC	\$13,750.00
12/3/24	8080613	ARTHUR J GALLAGHER & CO	\$225.00
12/3/24	8080614	COMMUNITY FOUNDATION OF	\$2,500.00
12/3/24	8080615	PARKMAN & WILKEN LLC	\$970.92
12/3/24	8080616	DLR GROUP INC	\$3,226.25
12/3/24	8080617	ROGER BELL REAL ESTATE HOLDINGS	\$6,180.00
12/3/24	8080618	WATERPLACE HOTEL LLC	\$5,700.00
12/3/24	8080619	CAROLE A BEECHER	\$1,600.00
12/3/24	8080620	EVERGREEN STATE SHEET METAL INC	\$50.00
12/3/24	8080621	SUPERIOR GLASS INSTALLATIONS INC	\$775.00
12/3/24	8080622	FACILITY SOLUTIONS GROUP INC	\$7,960.61
12/5/24	8080623	KEYSTONE LAND LLC	\$7,031.30
12/5/24	8080624	WALKER CONSTRUCTION	\$385.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
12/5/24	8080625	PRESTIGE PROPERTY MANAGEMENT LLC	\$940.91
12/5/24	8080626	ARBITER SYSTEMS INC	\$4,280.03
12/5/24	8080627	AT&T CORP	\$40,113.55
12/5/24	8080628	COMCAST HOLDING CORPORATION	\$166.98
12/5/24	8080629	ENERSYS INC	\$7,425.54
12/5/24	8080630	CITY OF EVERETT	\$122.60
12/5/24	8080631	GENUINE PARTS COMPANY	\$2,499.92
12/5/24	8080632	SIX ROBBLEES INC	\$891.40
12/5/24	8080633	BICKFORD MOTORS INC	\$140.78
12/5/24	8080634	D & G BACKHOE INC	\$789.00
12/5/24	8080635	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$222.98
12/5/24	8080636	THE HO SEIFFERT COMPANY	\$3,790.00
12/5/24	8080637	EMERALD SERVICES INC	\$318.58
12/5/24	8080638	GARY D KREIN	\$879.20
12/5/24	8080639	SNOHOMISH COUNTY	\$1,120.43
12/5/24	8080640	PUBLIC UTILITY DIST NO 1 OF	\$2,719.12
12/5/24	8080641	STANWOOD REDI MIX INC	\$9,457.97
12/5/24	8080642	STATE OF WASHINGTON	\$37,447.92
12/5/24	8080643	WYNNE AND SONS INC	\$203.32
12/5/24	8080644	WILLDAN ENERGY SOLUTIONS INC	\$22,831.92
12/5/24	8080645	NORTHWEST FIBER LLC	\$16,278.26
12/5/24	8080646	NEWCO INC	\$4,361.04
12/5/24	8080647	BHC CONSULTANTS LLC	\$39,019.66
12/5/24	8080648	KENDALL DEALERSHIP HOLDINGS LLC	\$7,313.54
12/5/24	8080649	CONCENTRIC LLC	\$10.95
12/5/24	8080650	BIFM US BUYER INC	\$107,544.90
12/5/24	8080651	NISSAN OF EVERETT LLC	\$481.13
12/5/24	8080652	ARTHUR J GALLAGHER & CO	\$375.00
12/5/24	8080653	GUARD PEST CONTROL	\$2,061.40
12/5/24	8080654	CART-AWAY CONCRETE SYSTEMS INC	\$63,571.67
12/5/24	8080655	WESTERN CONCRETE PUMPING INC	\$5,168.00
12/5/24	8080656	PATRICIA J SPENCER KNOWLTON	\$2,000.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
12/5/24	8080657	ARROW INSULATION INC	\$579.00
12/5/24	8080658	WASHINGTON ENERGY SERVICES COMPANY	\$650.00
12/5/24	8080659	ALLRED HEATING COOLING ELECTRIC LLC	\$1,975.00
Total:			\$1,472,827.51

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	6051027	ALS GROUP USA CORP	\$464.40
11/25/24	6051028	DAVID EVANS & ASSOCIATES INC	\$124.50
11/25/24	6051029	DOBLE ENGINEERING CO	\$126.00
11/25/24	6051030	PETROCARD INC	\$34,081.79
11/25/24	6051031	PITNEY BOWES PRESORT SERVICES LLC	\$276.30
11/25/24	6051032	ROBERT HALF INTERNATIONAL INC	\$5,108.40
11/25/24	6051033	RWC INTERNATIONAL LTD	\$371.78
11/25/24	6051034	S&C ELECTRIC COMPANY	\$59,776.26
11/25/24	6051035	TACOMA SCREW PRODUCTS INC	\$77.48
11/25/24	6051036	TOPSOILS NORTHWEST INC	\$1,188.00
11/25/24	6051037	GORDON TRUCK CENTERS INC	\$239.91
11/25/24	6051038	WIDENET CONSULTING GROUP LLC	\$1,840.00
11/25/24	6051039	WILLIAMS SCOTSMAN INC	\$257.66
11/25/24	6051040	RS AMERICAS INC	\$220.50
11/25/24	6051041	CELLCO PARTNERSHIP	\$135.17
11/25/24	6051042	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$168.27
11/25/24	6051043	DICKS TOWING INC	\$522.03
11/25/24	6051044	EDGE ANALYTICAL INC	\$198.00
11/25/24	6051045	GENERAL PACIFIC INC	\$10,250.92
11/25/24	6051046	LENZ ENTERPRISES INC	\$156.67
11/25/24	6051047	NORTHWEST CASCADE INC	\$323.46
11/25/24	6051048	DAVID JAMES PERKINS	\$3,760.00
11/25/24	6051049	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$136.90
11/25/24	6051050	T-MOBILE USA INC	\$1,248.53
11/25/24	6051051	GRAYBAR ELECTRIC CO INC	\$536.31
11/25/24	6051052	ANIXTER INC	\$44,458.93
11/25/24	6051053	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
11/25/24	6051054	BALLARD INDUSTRIAL INC	\$5,988.61
11/25/24	6051055	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$17,956.00
11/25/24	6051056	HARMSSEN LLC	\$19,220.50
11/25/24	6051057	CONSOR NORTH AMERICA INC	\$6,247.75
11/25/24	6051058	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	6051059	IHEARTMEDIA ENTERTAINMENT INC	\$6,976.53
11/25/24	6051060	TOYOTA MATERIAL HANDLING NW INC	\$1,126.48
11/25/24	6051061	TESSCO TECHNOLOGIES INC	\$125.30
11/25/24	6051062	MICHAEL SCHUTT	\$561.60
11/25/24	6051063	CHERI NELSON	\$71.02
11/25/24	6051064	AARON JANISKO	\$207.01
11/25/24	6051065	JOSHUA PEREZ	\$2,606.23
11/25/24	6051066	ALYSSIA RHOADS	\$936.35
11/25/24	6051067	PHILIP SCOUGALE	\$471.86
11/25/24	6051068	SUZANNE OVERSVEE	\$1,042.57
11/25/24	6051069	HOLLY CHANEY	\$461.02
11/25/24	6051070	GIUSEPPE FINA	\$944.15
11/25/24	6051071	JOSIE ANDERSON	\$203.68
11/25/24	6051072	SUMIT SINGH	\$4,000.00
11/25/24	6051073	KATRISHA FARLEY	\$1,260.74
11/25/24	6051074	JOHN HIEB	\$600.38
11/25/24	6051075	JOHN HAARLOW	\$1,211.40
11/25/24	6051076	JESSICA RAAB HOLMGREN	\$835.80
11/25/24	6051077	REBECCA WOLFE	\$585.10
11/25/24	6051078	SHAWN WIGGINS	\$35.51
11/25/24	6051079	MELANIE ROBERTS	\$67.11
11/25/24	6051080	HAYLEY TENGS	\$272.81
11/25/24	6051081	ALEXANDER WEND	\$615.70
11/25/24	6051082	CLAUDIU LAZAR	\$92.46
11/26/24	6051083	CERIUM NETWORKS INC	\$1,981.99
11/26/24	6051084	CLEAN HARBORS ENVIRONMENTAL	\$728,574.58
11/26/24	6051085	COMMERCIAL FILTER SALES & SERVICE	\$1,135.42
11/26/24	6051086	PACIFIC TOPSOILS INC	\$158.80
11/26/24	6051087	PTC INC	\$3,603.46
11/26/24	6051088	ROMAINE ELECTRIC CORP	\$3,056.89
11/26/24	6051089	RWC INTERNATIONAL LTD	\$71.91
11/26/24	6051090	PROLEC-GE WAUKESHA INC	\$20,850.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
11/26/24	6051091	STELLAR INDUSTRIAL SUPPLY INC	\$4,736.92
11/26/24	6051092	STONEWAY ELECTRIC SUPPLY CO	\$16,963.14
11/26/24	6051093	TOPSOILS NORTHWEST INC	\$528.00
11/26/24	6051094	TRAYER ENGINEERING CORPORATION	\$145,846.00
11/26/24	6051095	UNITED PARCEL SERVICE	\$104.61
11/26/24	6051096	VAN NESS FELDMAN LLP	\$5,000.00
11/26/24	6051097	WILLIAMS SCOTSMAN INC	\$1,484.69
11/26/24	6051098	RS AMERICAS INC	\$24.29
11/26/24	6051099	DICKS TOWING INC	\$1,205.16
11/26/24	6051100	LENZ ENTERPRISES INC	\$521.92
11/26/24	6051101	MERCURY FITNESS REPAIR INC	\$958.72
11/26/24	6051102	NORTHWEST CASCADE INC	\$400.00
11/26/24	6051103	ROHLINGER ENTERPRISES INC	\$839.61
11/26/24	6051104	SENSUS USA INC	\$54,288.44
11/26/24	6051105	WESTERN SAFETY PRODUCTS INC	\$2,037.52
11/26/24	6051106	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
11/26/24	6051107	GRAYBAR ELECTRIC CO INC	\$390.50
11/26/24	6051108	ANIXTER INC	\$919,306.42
11/26/24	6051109	ICONIX WATERWORKS INC	\$7,421.89
11/26/24	6051110	MOTION & FLOW CONTROL PRODUCTS INC	\$5,081.11
11/26/24	6051111	QCERA INC	\$2,182.00
11/26/24	6051112	TECH DATA CORP	\$5,583.00
11/26/24	6051113	SANREED MANAGEMENT GROUP LLC	\$1,213.92
11/26/24	6051114	REXEL USA INC	\$210.05
11/26/24	6051115	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,937.00
11/26/24	6051116	BREEZE FREE INC	\$1,725.00
11/26/24	6051117	GRANITE CONSTRUCTION COMPANY	\$589.70
11/26/24	6051118	STILLY RIVER MECHANICAL INC	\$5,350.00
11/26/24	6051119	AA REMODELING LLC	\$3,225.00
11/26/24	6051120	REFINED CONSULTING GROUP	\$2,500.00
11/26/24	6051121	CM AIR PROS LLC	\$7,900.00
11/26/24	6051122	HOME COMFORT ALLIANCE LLC	\$7,225.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
11/26/24	6051123	JASON ZYSKOWSKI	\$100.50
11/26/24	6051124	JEANNE HARSHBARGER	\$1,244.18
11/26/24	6051125	SHELBY JOHNSON	\$431.76
11/26/24	6051126	SHERI MILLER	\$822.38
11/26/24	6051127	WAYNE SPOELSTRA	\$150.00
11/26/24	6051128	TARIK WAHIDI	\$223.00
11/26/24	6051129	IAN TACHIBANA	\$251.92
11/26/24	6051130	EMILY KUBIAK	\$246.59
11/27/24	6051131	ANDGAR CORPORATION	\$3,402.73
11/27/24	6051132	ASPLUNDH TREE EXPERT LLC	\$45,018.26
11/27/24	6051133	CDW LLC	\$14,398.00
11/27/24	6051134	CENTRAL WELDING SUPPLY CO INC	\$71.54
11/27/24	6051135	CERIUM NETWORKS INC	\$450.59
11/27/24	6051136	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$4,620.20
11/27/24	6051137	HOWARD INDUSTRIES INC	\$45,440.36
11/27/24	6051138	NORTHSTAR CHEMICAL INC	\$1,622.49
11/27/24	6051139	NW SUBSURFACE WARNING SYSTEM	\$7,190.04
11/27/24	6051140	ON HOLD CONCEPTS INC	\$234.70
11/27/24	6051141	PACIFIC TOPSOILS INC	\$119.10
11/27/24	6051142	ROMAINE ELECTRIC CORP	\$6,003.75
11/27/24	6051143	SEATTLE TIMES COMPANY	\$1,667.00
11/27/24	6051144	SHI INTERNATIONAL CORP	\$7,876.26
11/27/24	6051145	STELLA-JONES CORPORATION	\$34,964.15
11/27/24	6051146	PRATT HORSTMAN & STRATTON PLLC	\$2,397.85
11/27/24	6051147	TACOMA SCREW PRODUCTS INC	\$148.96
11/27/24	6051148	TOPSOILS NORTHWEST INC	\$704.92
11/27/24	6051149	TRENCHLESS CONSTR SVCS LLC	\$9,193.54
11/27/24	6051150	GORDON TRUCK CENTERS INC	\$8,759.03
11/27/24	6051151	WEST PUBLISHING CORPORATION	\$1,839.71
11/27/24	6051152	WETLAND RESOURCES INC	\$4,690.00
11/27/24	6051153	WILLIAMS SCOTSMAN INC	\$846.97
11/27/24	6051154	WASHINGTON ST NURSERY & LANDSCAPE A	\$5,445.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
11/27/24	6051155	WW GRAINGER INC	\$18,090.84
11/27/24	6051156	RS AMERICAS INC	\$152.10
11/27/24	6051157	THE COMPLETE LINE LLC	\$685.78
11/27/24	6051158	CONFLUENCE ENGINEERING GROUP LLC	\$6,560.00
11/27/24	6051159	ECODOCX LLC	\$1,505.00
11/27/24	6051160	HOGLUNDS TOP SHOP INC	\$718.91
11/27/24	6051161	LONGS LANDSCAPE LLC	\$42,087.48
11/27/24	6051162	NORTHWEST CASCADE INC	\$6,340.00
11/27/24	6051163	OPEN ACCESS TECHNOLOGY INTL INC	\$987.14
11/27/24	6051164	PACIFIC MOBILE STRUCTURES INC	\$3,337.10
11/27/24	6051165	POLY BAG LLC	\$96.93
11/27/24	6051166	RELIANCE MANUFACTURING CORPORATION	\$9,543.33
11/27/24	6051167	LOUIS F MATHESON CONSTRUCTION INC	\$1,001.00
11/27/24	6051168	RMG FINANCIAL CONSULTING INC	\$1,700.00
11/27/24	6051169	SENSUS USA INC	\$108,809.43
11/27/24	6051170	SOUND SAFETY PRODUCTS CO INC	\$4,731.14
11/27/24	6051171	TECH PRODUCTS INC	\$7,950.53
11/27/24	6051172	TRAFFIC SAFETY SUPPLY CO INC	\$18,233.87
11/27/24	6051173	TYNDALE ENTERPRISES INC	\$1,982.66
11/27/24	6051174	GRAYBAR ELECTRIC CO INC	\$664.75
11/27/24	6051175	ALTEC INDUSTRIES INC	\$4,250.78
11/27/24	6051176	ANIXTER INC	\$256,492.22
11/27/24	6051177	PROCESS SOLUTIONS INC	\$15,331.05
11/27/24	6051178	Z2SOLUTIONS LLC	\$14,025.00
11/27/24	6051179	ATWORK COMMERCIAL ENTERPRISES LLC	\$3,869.04
11/27/24	6051180	DS SERVICES OF AMERICA INC	\$4,514.86
11/27/24	6051181	ACCELERATED INNOVATIONS LLC	\$34,500.00
11/27/24	6051182	CURTIS A SMITH	\$9,677.05
11/27/24	6051183	THEODORE BLAINE LIGHT III	\$1,140.00
11/27/24	6051184	SHERELLE GORDON	\$32,000.00
11/27/24	6051185	FACILITY PLANNING SERVICES LLC	\$1,395.00
11/27/24	6051186	QCL INC	\$108.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
11/27/24	6051187	FLEET SERVICE VEHICLE REPAIR LLC	\$386.58
11/27/24	6051188	JACKAREN CONSULTING	\$17,961.60
11/27/24	6051189	BLUEBERRY TECHNOLOGIES LLC	\$9,000.00
11/27/24	6051190	PURCELL TIRE & RUBBER COMPANY	\$2,188.25
11/27/24	6051191	GLASS FIX LLC	\$1,260.56
11/27/24	6051192	AMERICAN EQUIPMENT HOLDINGS LLC	\$40,411.07
11/27/24	6051193	TERNIO II INC	\$300.00
11/27/24	6051194	LIVEVIEW TECHNOLOGIES INC	\$19,423.58
11/27/24	6051195	B2T SOLUTIONS LLC	\$4,800.00
11/27/24	6051196	ELEVATOR SUPPORT COMPANY LLC	\$3,181.61
11/27/24	6051197	SAFETY-KLEEN SYSTEMS INC	\$136.45
11/27/24	6051198	SCI NETWORKS USA	\$38,155.00
11/27/24	6051199	PERFORMANCE SYSTEMS	\$90,438.95
11/27/24	6051200	ANATEK LABS INC	\$375.00
11/27/24	6051201	FORTERRA NW	\$622.50
11/27/24	6051202	TRUVIEW BSI LLC	\$1,602.86
11/27/24	6051203	RUBEN WILLIAM TRUJILLO	\$243.12
11/27/24	6051204	LUISANA HERNANDEZ	\$40.00
11/27/24	6051205	RODDAN INDUSTRIAL LLC	\$1,318.80
11/27/24	6051206	CLOUD CREEK SYSTEMS INC	\$4,893.75
11/27/24	6051207	TESSCO TECHNOLOGIES INC	\$19.18
11/27/24	6051208	KPOCH INTERMEDIATE INC	\$122,361.45
11/27/24	6051209	GRANITE CONSTRUCTION COMPANY	\$590.43
11/27/24	6051210	PEAK LOAD MANAGEMENT ALLIANCE INC	\$2,700.00
11/27/24	6051211	STILLWATER ENERGY LLC	\$7,335.00
11/27/24	6051212	OXBOW LLC	\$6,300.00
11/27/24	6051213	JOHN LIANG	\$580.30
11/27/24	6051214	KRISTI STERLING	\$988.12
11/27/24	6051215	ANTONIO RIVAS	\$10.00
11/27/24	6051216	LIBERTY MUTUAL GROUP INC	\$30,385.37
12/2/24	6051217	DAY MANAGEMENT CORPORATION	\$3,356.35
12/2/24	6051218	INTERCONTINENTAL EXCHANGE HOLDINGS	\$5,450.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/2/24	6051219	KUBRA DATA TRANSFER LTD	\$39,190.56
12/2/24	6051220	MYCOFF FRY PARTNERS LLC	\$25,000.00
12/2/24	6051221	NORTHWEST POWER POOL CORP	\$2,446.64
12/2/24	6051222	ROBERT HALF INTERNATIONAL INC	\$5,108.40
12/2/24	6051223	SISKUN INC	\$933.88
12/2/24	6051224	SONSRAY MACHINERY LLC	\$541.61
12/2/24	6051225	STAR RENTALS INC	\$3,129.10
12/2/24	6051226	TOPSOILS NORTHWEST INC	\$264.00
12/2/24	6051227	TRAYER ENGINEERING CORPORATION	\$145,846.00
12/2/24	6051228	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
12/2/24	6051229	WW GRAINGER INC	\$1,254.44
12/2/24	6051230	DESIGNER DECAL INC	\$6,048.34
12/2/24	6051231	DICKS TOWING INC	\$191.74
12/2/24	6051232	ENERGY NORTHWEST	\$62,594.00
12/2/24	6051233	FORESTRY SUPPLIERS INC	\$181.57
12/2/24	6051234	GENERAL PACIFIC INC	\$290,223.74
12/2/24	6051235	HERRERA ENVIRONMENTAL CONSULTANTS I	\$655.07
12/2/24	6051236	HOGLUNDS TOP SHOP INC	\$1,538.60
12/2/24	6051237	NORTHWEST TOWER ENGINEERING PLLC	\$5,500.00
12/2/24	6051238	SOUND SAFETY PRODUCTS CO INC	\$334.23
12/2/24	6051239	BRENT STAINER	\$300.00
12/2/24	6051240	TOTAL LANDSCAPE CORP	\$7,229.80
12/2/24	6051241	TYNDALE ENTERPRISES INC	\$24,281.61
12/2/24	6051242	WALTER E NELSON CO OF WESTERN WA	\$8,438.28
12/2/24	6051243	GRAYBAR ELECTRIC CO INC	\$477.27
12/2/24	6051244	ALTEC INDUSTRIES INC	\$807.89
12/2/24	6051245	ANIXTER INC	\$221,910.34
12/2/24	6051246	FABER CONSTRUCTION CORP	\$194,029.94
12/2/24	6051247	NASH CONSULTING INC	\$24,278.98
12/2/24	6051248	MOTION & FLOW CONTROL PRODUCTS INC	\$6,037.51
12/2/24	6051249	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
12/2/24	6051250	DS SERVICES OF AMERICA INC	\$30.52

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/2/24	6051251	RESOURCE INNOVATIONS INC	\$12,920.00
12/2/24	6051252	CENVEO WORLDWIDE LIMITED	\$2,803.11
12/2/24	6051253	INFOSOL INC	\$3,450.00
12/2/24	6051254	LISTEN AUDIOLOGY SERVICES INC	\$620.00
12/2/24	6051255	K&D SERVICES INC	\$263.76
12/2/24	6051256	FLEET SERVICE VEHICLE REPAIR LLC	\$665.16
12/2/24	6051257	HALEY & ALDRICH INC	\$13,011.00
12/2/24	6051258	ENDEAVOR BUSINESS MEDIA LLC	\$15,745.00
12/2/24	6051259	BORDER STATES INDUSTRIES INC	\$11,992.84
12/2/24	6051260	PURCELL TIRE & RUBBER COMPANY	\$7,591.65
12/2/24	6051261	UNIVERSAL PROTECTION SERVICE LP	\$146,841.23
12/2/24	6051262	ALAN L MONSON	\$293.43
12/2/24	6051263	TESSCO TECHNOLOGIES INC	\$458.77
12/2/24	6051264	AA REMODELING LLC	\$515.00
12/2/24	6051265	HOME COMFORT ALLIANCE LLC	\$4,650.00
12/2/24	6051266	RYAN WALKER	\$443.22
12/2/24	6051267	GENEVIEVE BARNHART	\$203.62
12/2/24	6051268	JENNIFER RICH	\$75.00
12/2/24	6051269	GILLIAN ANDERSON	\$159.46
12/3/24	6051270	GLOBAL RENTAL COMPANY INC	\$21,980.00
12/3/24	6051271	NORTHSTAR CHEMICAL INC	\$1,037.30
12/3/24	6051272	NORTHWEST POWER POOL CORP	\$1,045.00
12/3/24	6051273	PACIFIC TOPSOILS INC	\$42.64
12/3/24	6051274	RWC INTERNATIONAL LTD	\$700.99
12/3/24	6051275	SCHWEITZER ENGINEERING LAB INC	\$3,510.65
12/3/24	6051276	SISKUN INC	\$248.28
12/3/24	6051277	STELLAR INDUSTRIAL SUPPLY INC	\$2,639.88
12/3/24	6051278	TOPSOILS NORTHWEST INC	\$132.00
12/3/24	6051279	WEST COAST PAPER CO	\$1,289.65
12/3/24	6051280	WW GRAINGER INC	\$761.61
12/3/24	6051281	MARTIN LUMBER & HARDWARE INC	\$2,504.88
12/3/24	6051282	NORTHWEST HANDLING SYSTEMS INC	\$513.77

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/3/24	6051283	PORTAGE BAY SOLUTIONS INC	\$2,030.50
12/3/24	6051284	ROHLINGER ENTERPRISES INC	\$7,504.14
12/3/24	6051285	STOEL RIVES LLP	\$14,133.50
12/3/24	6051286	TYNDALE ENTERPRISES INC	\$2,009.13
12/3/24	6051287	ALTEC INDUSTRIES INC	\$817.82
12/3/24	6051288	ANIXTER INC	\$16,294.32
12/3/24	6051289	AMERICAN AIR FILTER CO INC	\$495.17
12/3/24	6051290	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,100.00
12/3/24	6051291	BANK OF AMERICA NA	\$431,177.46
12/3/24	6051292	EIP COMMUNICATIONS I LLC	\$6,624.22
12/3/24	6051293	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
12/3/24	6051294	DNV USA INC	\$15,288.12
12/3/24	6051295	EMERGENT DEVICES INC	\$3,481.63
12/3/24	6051296	TESSCO TECHNOLOGIES INC	\$2,207.28
12/3/24	6051297	COZY HEATING INC	\$2,875.00
12/3/24	6051298	AMANDA BOWMAN	\$111.00
12/3/24	6051299	JAMIE CONTRERAS	\$399.32
12/3/24	6051300	BLAIR ANDERSON	\$467.86
12/3/24	6051301	JESSICA RAAB HOLMGREN	\$100.50
12/3/24	6051302	JASON COHN	\$1,613.12
12/3/24	6051303	MARTIN MEDAK	\$1,507.30
12/3/24	6051304	MATTHEW ZYSKOWSKI	\$848.59
12/4/24	6051305	ALS GROUP USA CORP	\$195.00
12/4/24	6051306	DAVID EVANS & ASSOCIATES INC	\$15,453.30
12/4/24	6051307	DAY MANAGEMENT CORPORATION	\$12,153.14
12/4/24	6051308	DOBLE ENGINEERING CO	\$315.00
12/4/24	6051309	NORTH COAST ELECTRIC COMPANY	\$4,837.28
12/4/24	6051310	PETROCARD INC	\$89,839.20
12/4/24	6051311	ROMAINE ELECTRIC CORP	\$889.69
12/4/24	6051312	SONSRAY MACHINERY LLC	\$116.54
12/4/24	6051313	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
12/4/24	6051314	UNITED PARCEL SERVICE	\$186.43

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/4/24	6051315	OLDCASTLE INFRASTRUCTURE INC	\$9,742.64
12/4/24	6051316	CULVER COMPANY LLC	\$750.00
12/4/24	6051317	DACO CORPORATION	\$13,687.39
12/4/24	6051318	DESIGNER DECAL INC	\$829.75
12/4/24	6051319	DICKS TOWING INC	\$287.62
12/4/24	6051320	EDGE ANALYTICAL INC	\$300.00
12/4/24	6051321	KEMP WEST INC	\$380.00
12/4/24	6051322	LENZ ENTERPRISES INC	\$212.11
12/4/24	6051323	LONGS LANDSCAPE LLC	\$4,148.38
12/4/24	6051324	NORTHWEST CASCADE INC	\$420.50
12/4/24	6051325	LOUIS F MATHESON CONSTRUCTION INC	\$1,451.58
12/4/24	6051326	TRIANGLE ASSOCIATES INC	\$17,680.08
12/4/24	6051327	TYNDALE ENTERPRISES INC	\$4,685.31
12/4/24	6051328	WALTER E NELSON CO OF WESTERN WA	\$58.95
12/4/24	6051329	ZIPPER GEO ASSOCIATES LLC	\$8,280.01
12/4/24	6051330	UNITED RENTALS NORTH AMERICA INC	\$273.50
12/4/24	6051331	GRAYBAR ELECTRIC CO INC	\$5,051.44
12/4/24	6051332	ANIXTER INC	\$72,496.11
12/4/24	6051333	FASTMAN INC	\$8,287.23
12/4/24	6051334	HM PACIFIC NORTHWEST INC	\$918.26
12/4/24	6051335	MAPBOX INC	\$957.60
12/4/24	6051336	ARCHECOLOGY LLC	\$680.00
12/4/24	6051337	HARNISH GROUP INC	\$61.36
12/4/24	6051338	LIBERTY MUTUAL GROUP INC	\$21,584.42
12/5/24	6051339	ASPLUNDH TREE EXPERT LLC	\$30,153.74
12/5/24	6051340	FASTENAL COMPANY	\$173.19
12/5/24	6051341	IVOXY CONSULTING INC	\$151,503.60
12/5/24	6051342	NELSON DISTRIBUTING INC	\$88.57
12/5/24	6051343	RWC INTERNATIONAL LTD	\$650.40
12/5/24	6051344	TOPSOILS NORTHWEST INC	\$660.00
12/5/24	6051345	TRENCHLESS CONSTR SVCS LLC	\$7,419.78
12/5/24	6051346	VAN NESS FELDMAN LLP	\$605.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/5/24	6051347	BENEFITFOCUS COM INC	\$8,503.07
12/5/24	6051348	BRAKE & CLUTCH SUPPLY INC	\$517.30
12/5/24	6051349	EDGE ANALYTICAL INC	\$225.00
12/5/24	6051350	NORTHWEST CASCADE INC	\$225.00
12/5/24	6051351	BEN-KO-MATIC CO	\$2,362.86
12/5/24	6051352	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$168.68
12/5/24	6051353	GRAYBAR ELECTRIC CO INC	\$5,610.40
12/5/24	6051354	ALTEC INDUSTRIES INC	\$143.75
12/5/24	6051355	ANIXTER INC	\$360,376.74
12/5/24	6051356	CG ENGINEERING PLLC	\$10,147.50
12/5/24	6051357	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,575.00
12/5/24	6051358	RESOURCE INNOVATIONS INC	\$35,000.00
12/5/24	6051359	HARMSSEN LLC	\$39,945.10
12/5/24	6051360	ACCELERATED INNOVATIONS LLC	\$23,131.53
12/5/24	6051361	TARREN ACKERMANN	\$8,876.65
12/5/24	6051362	ADCOMM ENGINEERING LLC	\$7,315.00
12/5/24	6051363	ADP INC	\$10,280.74
12/5/24	6051364	AWARDCO INC	\$4,615.80
12/5/24	6051365	REXEL USA INC	\$1,528.07
12/5/24	6051366	HP INC	\$3,983.88
12/5/24	6051367	DANICA PATTISON	\$830.88
12/5/24	6051368	BRIE'N MILLER	\$104.52
12/5/24	6051369	LYNH DICKEN	\$150.08
12/5/24	6051370	KYM HOUSTON	\$25.46
12/5/24	6051371	TRAVIS OLSON	\$1,260.74
12/5/24	6051372	CLINTON EDWARDS	\$185.00
12/5/24	6051373	BRYAN GREGORY	\$438.82
12/5/24	6051374	TESSA MORENO	\$25.46
12/5/24	6051375	AARON SWANEY	\$45.41
12/5/24	6051376	SHAWN WIGGINS	\$75.04
12/5/24	6051377	MICHAEL CONYERS	\$175.00
12/5/24	6051378	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,760.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/5/24	6051379	OFFICE OF THE SECRETARY OF STATE	\$1,790.50
12/6/24	6051380	NORTHWEST POWER POOL CORP	\$20,356.64
12/6/24	6051381	PUGET SOUND ENERGY INC	\$8,051.50
12/6/24	6051382	SHI INTERNATIONAL CORP	\$10,962.84
12/6/24	6051383	WIDENET CONSULTING GROUP LLC	\$1,840.00
12/6/24	6051384	CELLCO PARTNERSHIP	\$6,103.16
12/6/24	6051385	NORTHWEST CASCADE INC	\$275.00
12/6/24	6051386	RICOH USA INC	\$5,255.50
12/6/24	6051387	ROADPOST USA INC	\$1,314.00
12/6/24	6051388	CURRICULA GROUP INC	\$16,000.00
12/6/24	6051389	WILLIS TOWERS WATSON US LLC	\$17,144.40
12/6/24	6051390	SYNOPTIC DATA PBC	\$1,820.00
12/6/24	6051391	ROCHELLE LYON	\$40.00
12/6/24	6051392	BETH RANTA	\$143.38
12/6/24	6051393	KATIE HIGGINS	\$10.72
12/6/24	6051394	JEFFREY SELLENTIN	\$419.42

Total: \$6,441,711.28

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
11/25/24	7003470	US DEPARTMENT OF ENERGY	\$22,272,264.00
11/25/24	7003471	CALPINE CORP	\$6,925.00
11/26/24	7003472	CRAWFORD & COMPANY	\$5,182.88
11/27/24	7003473	US DEPARTMENT OF ENERGY	\$4,552,067.00
11/27/24	7003474	CRAWFORD & COMPANY	\$958.78
12/2/24	7003475	LL&P WIND ENERGY INC	\$368,918.50
12/3/24	7003476	US BANK	\$74,497.42
12/3/24	7003477	MOBILIZZ INC	\$1,205.32
12/5/24	7003478	MOBILIZZ INC	\$14,370.12
12/5/24	7003479	ICMA-RC	\$336,332.44
12/5/24	7003480	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$20,559.77
12/5/24	7003481	ICMA-RC	\$991,539.13
12/6/24	7003482	FIRST AMERICAN TITLE	\$5,000.00

Total: \$28,649,820.36

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
12/4/24	5300001157	PUD EMPLOYEES - DIRECT DEPOSIT	\$7,897,619.99
12/6/24	845353 - 845358	PUD EMPLOYEES - WARRANTS	\$31,505.09

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
11/26/24	5300001142	STATE OF WA DEPT OF REVEN	\$2,560,418.49
11/26/24	5300001143	STATE OF WA DEPT OF RETIR	\$214,420.60
12/2/24	5300001144	WELLNESS BY WISHLIST INC	\$10,368.59
12/2/24	5300001145	WELLNESS BY WISHLIST INC	\$7,606.92
12/2/24	5300001146	US BANK NATIONAL ASSN	\$3,257,868.00
12/2/24	5300001147	US BANK NATIONAL ASSN	\$2,986,875.00
12/2/24	5300001148	US BANK NATIONAL ASSN	\$13,005,293.00
12/2/24	5300001149	US BANK NATIONAL ASSN	\$1,967,125.00
12/2/24	5300001150	US BANK NATIONAL ASSN	\$1,484,325.00
12/2/24	5300001151	US BANK NATIONAL ASSN	\$871,634.25
12/2/24	5300001152	US BANK NATIONAL ASSN	\$999,625.00
12/2/24	5300001153	US BANK NATIONAL ASSN	\$5,207,000.00
12/2/24	5300001154	US BANK NATIONAL ASSN	\$619,625.00
12/2/24	5300001155	US BANK NATIONAL ASSN	\$607,125.00
12/2/24	5300001156	ELAVON INC DBA MERCHANT S	\$846.92
12/4/24	5300001157	ADP INC	\$2,566,620.13
12/6/24	5300001159	WELLNESS BY WISHLIST INC	\$7,032.21

Total: \$36,373,809.11



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 3D

TITLE:

Consideration to Prequalify Contractors as Bidders for Electrical Line Work for the District During 2025

SUBMITTED FOR: Consent Agenda

Contracts/Purchasing	Clark Langstraat	5539
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(E) a non-delegable, statutorily assigned Board duty.

RCW 54.04.085 requires that the District annually prequalify contractors bidding on certain categories of public works contracts prior to furnishing proposal forms to such bidders. For the calendar year 2025, 34 previously prequalified contractors requested renewal of their prequalification by affidavit. No new contractors applied for prequalification.

After a review of each applicant, as summarized in the Prequalification Report, by representatives from Distribution Construction Services; Transmission, Engineering, Generation Engineering, Joint Use and Standards; Finance & Risk Management; and Safety; staff recommends that the contractors listed on Exhibit A be prequalified to bid electrical line construction work in the year 2025 for the categories listed.

List Attachments:

Prequalification Report
Exhibit A

PREQUALIFICATION REPORT

RECOMMENDATION TO PREQUALIFY CONTRACTORS FOR THE YEAR 2025 FOR ELECTRICAL CONSTRUCTION WORK

As required by RCW 54.04.085, the District must prequalify contractors interested in bidding electrical construction contracts.

RECOMMENDATION:

Based upon a review of each applicant's:

- Technical skills and qualifications to perform the work for which they have applied
- Financial condition
- Organizational/Operational experience
- References/Record of performance over the last (18 mo. or longer depending on category)
- Overall ability to comply with District contracting requirements
- Current registration with the State of Washington
- Current Workers Compensation and Employers' Liability
- Safety Record
- OSHA 300A Report,

The Committee recommends that the 34 contractors identified in Exhibit A be prequalified to bid on electrical construction work during the year 2025.

PROCESS:

Staff work was performed by representatives from Contracts & Purchasing; Distribution Construction Services; Transmission, Engineering, Generation Engineering, Joint Use & Standards; Finance & Risk Management; and Safety; for an evaluation of each contractor.

The annual process evaluates new applicants and ensures continued competency in those contractors that have been previously prequalified. Contractors requesting renewal by affidavit which have not done work for the District in the previous three years are required to submit updated references for such category(s) of work. The District received 34 requests for renewal by affidavit and one request for prequalification from a new applicant.

The recommendations that follow have been determined using District guidelines based on reference checks, Safety records from OSHA and the State of Washington Department of Labor and Industries, Industrial Safety and Health Division and OSHA's 300A Summary of Work-Related Injuries and Illnesses, and financial records.

RECOMMENDED:

After contacting references provided by applicants, and receiving favorable comments, staff recommend the following contractors for the listed category(s):

Current Contractors

Palouse Power LLC

Additional Category(s) Recommended:

C-2

NOT RECOMMENDED:

The following contractors are not recommended for the listed category(s):

Current Contractors

Barnard Construction Company

Burke Electric LLC

BZR Power Division LLC

Cannon Construction LLC

International Line Builders Inc

Olympic Electric Co Inc

Category(s) & Basis for Recommendation

A-2, C-1 insufficient references

C-2 insufficient references

A-1, A-2, A-5, C-1, C-2 insufficient references

A-1, B-1 insufficient scope/references

B-10 insufficient references

A-4, A-5, B-3, B-6, B-7, B-8, B-9, B-10, B-11, C-1, C-2
unsatisfactory and/or insufficient references

New Applicants

JTI Commercial Services LLC

D-1, D-2 insufficient scope experience

Current Contractors REMOVED

Advanced Boring Specialists Inc

High Country Line Construction Inc

Salish Construction Co

B-6, B-8

A-1, A-2, A-5, C-1, C-2

A-1

Business closed

Failed to Renew for 2025

Opted not to renew for 2025

*See Exhibit A for description of work categories.

VIOLATION HISTORY REPORTS:

Safety records from OSHA and the State of Washington Department of Labor and Industries, Industrial Safety and Health Division were reviewed by the Safety Department, and nothing was found to disqualify the contractors requesting to be prequalified.

OSHA 300A REPORTS (Summary of Work-Related Injuries and Illnesses):

OSHA 300A Reports were reviewed by the Safety Department and all contractors were found to be within District guidelines.

EXHIBIT A
PREQUALIFICATION 2025
RECOMMENDED CONTRACTORS

CATEGORIES OF WORK:

A. Overhead Line Construction

- A-1 Distribution, 12kV
- A-2 Transmission, 115kV
- A-4 Telecommunications Cable
- A-5 Transmission, 230kV

B. Underground Line Construction

- B-1 Distribution, 12kV
- B-3 Plowing, Solid-Dielectric Power Cables
- B-6 Directional/Conventional Boring Work
- B-7 Cable Injection Work
- B-8 Distribution Pot Holing
- B-9 Transmission, 115kV
- B-10 Telecommunications Cable
- B-11 Distribution, 34.5kV

C. Substation

- C-1 Electrical Facility Construction
- C-2 Electrical Facility Construction, 23kV

D. Right-of-Way clearing and Maintenance

- D-1 Tree and Brush Work
- D-2 Spraying

E. Pole Treatment, Reinforcement and Repair

- E-1 Groundline Preservation

PREQUALIFICATION is NOT required in the following categories of work: B-4 Backhoe, Excavation work; B-5 Bulldozer and Trackhoe, Excavation work; C-2 substation Maintenance, Internal; C-3 Substation, Equipment Painting; D-3 Clearing, Grading and Landscaping Only; E-2 Pole Restoration - formerly A-3 Stubbing.

CONTRACTOR		PREQUALIFIED CATEGORIES	AFFIDAVIT RECEIVED	COMMENTS
1	Alamon Inc	E-1	X	
2	Asplundh Tree Expert LLC	D-1; D-2	X	
3	Barnard Construction Company	A-5, C-2	X	
4	Basin Tree Service & Pest Control Inc	D-1	X	
5	Burke Electric LLC	B-1, C-1	X	
6	BZR Power Division LLC	B-11	X	

CONTRACTOR		PREQUALIFIED CATEGORIES	AFFIDAVIT RECEIVED	COMMENTS
7	Cannon Construction LLC	B-6, B-8	X	
8	Cannon Constructors Inc	A-1, A-2, A-4, B-1, B-6, B-8	X	
9	Cascade Cable Constructors Inc	B-3; B-6; B-8	X	
10	Christenson Electric Inc	A-1; A-2; A-4; B-1; B-10; C-1; C-2	X	
11	Davey Tree surgery Company	D-1, E-1	X	
12	DJ's Electrical Inc	A-1; A-2; A-4; B-1; B-6; B-8, C-1	X	A-5 Deleted
13	Henkels & McCoy West Inc	A-1; A-2; A-5; B-1; B-6; B-8, B-10; B-11; C-1; C-2	X	
14	Intec Services Inc	E-1	X	
15	International Line Builders Inc	A-1; A-2; A-4; A-5; B-1; B-6; B-8	X	
16	Kemp West Inc	D-1	X	
17	Mi-Tech Services Inc	E-1	X	
18	Michels Pacific Energy Inc	A-1; A-2; A-4; A-5; B-1; B-3; B-8; B-9, B-10, B-11, C-1, C-2	X	
19	Mountain Power Construction Co	A-1; A-2; A-4; A-5; B-1; B-3; B-8	X	
20	NW Utility Services Inc	A-1, A-2, B-8	X	
21	Olympic Electric Company Inc	A-1; A-2, B-1	X	
22	Osmose Utilities Services Inc	E-1	X	
23	Pacific Cable Construction Inc	B-6, B-8	X	
24	Palouse Power	A-1, A-2, A-4, B-1, C-1, C-2	X	C-2 Added
25	Potelco Inc	A-1; A-2; A-4; A-5; B-1; B-6; B-8, B-11; C-1, C-2	X	
26	Power City Electric Inc	A-1, B-1, C-1	X	
27	RiverLine Power LLC	A-1, A-2, B-1, C-1	X	
28	Sturgeon Electric Company Inc	A-1, A-2, A-4, A-5, B-1, B-10, B-11, C-1, C-2	X	
29	Summit Line Construction Inc	A-1; A-2; A-4; A-5; B-8; C-1; C-2	X	
30	Tice Electric Company	C-1, C-2	X	
31	Trenchless Construction Services Inc	B-6, B-8	X	
32	Wilson Construction Company	A-1, A-2, A-4, A-5, B-1, C-2	X	
33	Wright Tree Service Inc	D-1, D-2	X	
34	Yates Line Construction Company	A-1, A-2, B-1	X	



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 4A

TITLE

Disposal of Surplus Property – Calendar Year 2025 and 1st Quarter 2025

SUBMITTED FOR: Public Hearing and Action

<u>Materials Management & Warehouse</u>	<u>Claudio Lazar</u>	<u>5005</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth on Exhibit "A" that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrap, junk, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the calendar year 2025. The materials listed on Exhibit "B" include waste transformer oil, unserviceable distribution transformers, unserviceable radiators, pipes, storage tanks, etc., containing PCB material, scrap metal, assorted sizes of tires, obsolete automotive parts, obsolete/scrap transmission and distribution inventory, obsolete/scrap substation inventory, obsolete/scrap tools and equipment, obsolete/scrap CPUs and computer components, miscellaneous electronics and obsolete/scrap miscellaneous furnishings to include chairs, desks, cabinets, tables and work surfaces.

List Attachments:

Exhibit A
Exhibit B

SURPLUS PROPERTY RECOMMENDATIONS

1st QUARTER 2025

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Vehicle #1006: 2005 Toyota Prius; VIN: JTDKB20U753122748; 92,916 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5854	2007	\$29,000.15	\$3,000.00	Sell
2.	Vehicle #1011: 2008 Toyota Camry; VIN: 4T1BB46K39U080088; 56,414 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5855	2008	\$33,058.82	\$4,500.00	Sell
3.	Vehicle #1014: 2011 Toyota Prius; VIN: JTDKN3DU8B0297336; 37,045 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5856	2011	\$27,237.19	\$7,500.00	Sell
4.	Siemens Type LA Power Circuit Breakers: Retired from service from the Jackson Hydro Project; installed with AC-Pro trip units: *1600A, 480V, 50kAIC – Quantity: 7 *800A, 480V, 42kAIC – Quantity: 8	S-5857	N/A	N/A	N/A	Sell

SURPLUS PROPERTY RECOMMENDATIONS

1st QUARTER 2025

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
5.	Ricoh C2504 Printer: SN: C86169807; Asset #1014370 is being replaced with a new Ricoh printer (C300) for the Commission office. The C2504 was purchased in 2016 and is problematic. The hard drive must be removed, so the printer will be traded to Ricoh who will shred and destroy any sensitive information stored on the hard drive.	S-5858	2020	\$16,938.37	N/A	Trade PO - #4500094450
6.	Siemens-Allis FCV-750 Vacuum Circuit Breaker: Retired Unit 3 Generator Breaker from Jackson Hydro Project. 15kV, 1200A, 28kA SCCR, Mfg. 1982; SN: S62743A-1. The breaker is in usable condition and no longer supported by the manufacturer.	S-5859	N/A	N/A	\$5,000.00	Sell
7.	Trinco Dry Blast Cabinet: Model: DEDC 48X48SL/DELUXE; Serial no. 55163-1. This blast cabinet is no longer large enough for the projects that need to be completed. This equipment is still in working condition.	S-5877	N/A	N/A	\$250.00	Sell

SURPLUS PROPERTY RECOMMENDATIONS

CALENDAR YEAR 2025

EXHIBIT B

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Waste transformer oil, bulk mineral oil containing PCBs less than 2 ppm to be disposed of as needed in Calendar Year 2025.	Various	Various	\$ TBD / Gallon (paid to District)	Dechlorinated to <1 ppm PCB Recycled by TBD
2.	Waste transformer oil, PCBs between 2 to less than 49 ppm to be disposed of as needed in Calendar Year 2025.	Various	Various	\$ TBD / Gallon (paid to District)	Dechlorinated to <1 ppm PCB Recycled by TBD
3.	Unserviceable distribution transformers and electrical equipment containing PCBs of less than 1 ppm to be disposed of as needed in Calendar Year 2025.	Various	Various	\$ TBD / KVA (paid to District)	Oil recycled equipment is rebuilt for resale or scrapped for metal recovery by TBD
4.	Unserviceable distribution transformers and electrical equipment containing PCBs equal to 1 through 49 ppm to be disposed of as needed in Calendar Year 2025.	Various	Various	\$ TBD / KVA (paid to District)	Oil will be dechlorinated & equipment scrapped for metal recovery by TBD
5.	Pre-Authorization for the transfer of poles removed from service, free of charge. Allowable on a "first come, first serve" basis in the following order during Calendar Year 2025: i. Customer/Property Owners adjacent to pole, ii. To a Customer/Property Owner near the pole, if requested, or iii. Crew members if no Customer/Property Owner requests.	Various	Various	N/A	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

CALENDAR YEAR 2025

EXHIBIT B

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
6.	Pre-Authorization for obsolete and/or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers, and other related materials to be sold as needed in Calendar Year 2025.	Various	Various	\$475.00 (Average based on previous 4 quarters)	High Bid
7.	Pre-Authorization for obsolete and/or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers, and other related materials to be scrapped as needed in Calendar Year 2025.	Various	Various	Various	Scrap
8.	Pre-Authorization for obsolete material and/or miscellaneous office equipment to include items that are not Capital Assets to be sold as needed in Calendar Year 2025.	Various	Various	\$ 2.00 (Average based on previous 4 quarters)	High Bid
9.	Pre-Authorization for obsolete material and/or miscellaneous office equipment to include items that are not Capital Assets to be scrapped as needed in Calendar Year 2025.	Various	Various	Various	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

CALENDAR YEAR 2025

EXHIBIT B

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
10.	Pre-Authorization for furnishings that are excess to District needs and/or do not meet District standards to include: chairs, desks, work surfaces, and miscellaneous cabinets to be sold as needed in Calendar Year 2025.	Various	Various	\$ 100.00 (Average based on previous 4 quarters)	High Bid
11.	Pre-Authorization for furnishings that are excess to District needs and/or do not meet District standards to include: chairs, desks, work surfaces, and miscellaneous cabinets to be scrapped in Calendar Year 2025.	Various	Various	Various	Scrap
12.	Pre-Authorization for obsolete and/or miscellaneous computer components to include: CPU's, monitors, keyboards, printers, iPhones, iPads, and miscellaneous electronics that are not Capital Assets to be sold as needed in Calendar Year 2025.	Various	Various	\$6,900.00 (Average based on previous 4 quarters)	High Bid
13.	Pre-Authorization for obsolete and/or miscellaneous computer components to include: CPU's, monitors, keyboards, printers, iPhones, iPads, and miscellaneous electronics that are not Capital Assets to be recycled, scrapped, or junked as needed in Calendar Year 2025.	Various	Various	Various	Recycle/Scrap/Junk

SURPLUS PROPERTY RECOMMENDATIONS

CALENDAR YEAR 2025

EXHIBIT B

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
14.	Pre-Authorization for obsolete and/or miscellaneous auto parts and supplies to include: tailgates, bumpers, seats, tires, tools and other related automotive materials that are not Capital Assets to be sold as needed in Calendar Year 2025.	Various	Various	\$5,500.00 (Average based on previous 4 quarters)	High Bid
15.	Pre-Authorization for obsolete and/or miscellaneous auto parts and supplies to include: tailgates, bumpers, seats, tires, tools and other related automotive materials that are not Capital Assets to be scrapped as needed in Calendar Year 2025.	Various	Various	Various	Scrap
16.	Pre-Authorization for any obsolete and/or miscellaneous Tool Room equipment and/or material that is not a Capital Asset to be sold during Calendar Year 2025.	Various	Various	\$ 4,600.00 (Average based on previous 4 quarters)	High Bid
17.	Pre-Authorization for any obsolete and/or miscellaneous Tool Room equipment and/or material that is not a Capital Asset to be junked during Calendar Year 2025.	Various	Various	Various	Junk
18.	Pre-Authorization for any obsolete and/or miscellaneous Water Department equipment and/or material that is not a Capital Asset to be sold during Calendar Year 2025.	Various	Various	\$ N/A (Average based on previous 4 quarters)	High Bid

SURPLUS PROPERTY RECOMMENDATIONS

CALENDAR YEAR 2025

EXHIBIT B

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
19.	Pre-Authorization for any obsolete and/or miscellaneous Water Department equipment and/or material that is not a Capital Asset to be scrapped during Calendar Year 2025.	Various	Various	Various	Scrap
20.	Pre-Authorization for any obsolete and/or miscellaneous Generation Department equipment and/or material that is not a Capital Asset to be sold during Calendar Year 2025.	Various	Various	\$ N/A (Average based on previous 4 quarters)	High Bid
21.	Pre-Authorization for any obsolete and/or miscellaneous Generation Department equipment and/or material that is not a Capital Asset to be scrapped during Calendar Year 2025.	Various	Various	Various	Scrap
22.	Pre-Authorization for Any District Departments obsolete and/or miscellaneous equipment and/or material that is not a Capital Asset to be sold during Calendar Year 2025.	Various	Various	\$ 270.00 (Average based on previous 4 quarters)	High Bid
23.	Pre-Authorization for Any District Departments obsolete and/or miscellaneous equipment and/or material that is not a Capital Asset to be scrapped during Calendar Year 2025.	Various	Various	Various	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

CALENDAR YEAR 2025

EXHIBIT B

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
24.	Pre-Authorization for obsolete and/or miscellaneous Telecommunication equipment and/or material that is not a Capital Asset to include: communication equipment, radios, receivers, and other related equipment and/or material to be sold during Calendar Year 2025.	Various	Various	\$ 1,670.00 (Average based on previous 4 quarters)	High Bid
25.	Pre-Authorization for obsolete and/or miscellaneous Telecommunication equipment and/or material that is not a Capital Asset to include: communication equipment, radios, receivers, and other related equipment and/or material to be scrapped during Calendar Year 2025.	Various	Various	Various	Scrap
26.	Pre-Authorization for Facilities equipment and/or materials that are excess to District needs and/or do not meet District standards that are not Capital Assets to be sold during Calendar Year 2025.	Various	Various	\$ N/A (Average based on previous 4 quarters)	High Bid
27.	Pre-Authorization for Facilities equipment and/or materials that are excess to District needs and/or do not meet District standards that are not Capital Assets to be scrapped during Calendar Year 2025.	Various	Various	Various	Scrap

SURPLUS PROPERTY RECOMMENDATIONS
1st QUARTER 2025

EXHIBIT B

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Pre-Authorization for scrap metal including: copper, aluminum, brass, steel, iron, meters, street light heads, and any other related metal types to be sold as needed in the <u>1st Quarter 2025</u> .	Various	Various	\$106,160.00 (Average based on previous 4 quarters)	High Bid

SURPLUS PROPERTY RECOMMENDATIONS

1st QUARTER 2025

EXHIBIT B

QUARTERLY SALVAGE MATERIALS BID AWARD RECOMMENDATION FOR APPROVAL

The successful Bidder for the 1st QUARTER SALVAGE MATERIALS BID 2025 is: Sutter Metals.

This contract covers the scrapping of SALVAGE materials (Aluminum, Steel, Brass, Copper, etc.) and would begin January 1, 2025, and end March 31, 2025. The bid is for the loading, hauling, transporting, and recycling of all salvage metals that are being scrapped in the 1st Quarter 2025.

The District expects to scrap approximately 10,000 lbs. of Bare AL, 50,000 lbs. of WP AL, 45,000 lbs. of Steel, 2,000 lbs. of Meters, 500 lbs. of Brass, 1,000 lbs. of Cont. Brass, 4,000 lbs. of Bare CU, and 5,000 lbs. of WP CU.

The receiving facilities that will be recycling or disposing of meters must meet all applicable local, state, and/or federal regulations. All scrapped material shall be recycled, and non-recyclable material shall be disposed of in an environmentally friendly manner.

We received three bids in total. Sutter Metals submitted the high bid. The staff recommends awarding the 1st QUARTER 2025 SALVAGE MATERIALS BID to Sutter Metals.



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 4B

TITLE

Consideration of a Resolution Adopting the 2025 Budget for Public Utility District No. 1 of Snohomish County, Washington

SUBMITTED FOR: Public Hearing and Action

Finance Division	Sarah Bond	8448
Department	Contact	Extension
Date of Previous Briefing:	<u>December 3, 2024</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.16.080 ... budget.

The attached Resolution adopts the 2025 Budget for the Electric, Generation and Water Systems.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Adopting the 2025 Budget for Public Utility
District No. 1 of Snohomish County, Washington

WHEREAS, a proposed budget for Public Utility District No. 1 of Snohomish County, Washington (the “District”), was filed by the Commission of the District in accordance with the requirements of applicable law; and

WHEREAS, after having given prior notice to the public in accordance with the requirements of applicable law, the Commission held public hearings to take testimony on issues relating to spending levels under consideration for the year 2025; and

WHEREAS, Resolution No. 5853 Modifying the Electric System’s Financial Reserve Policy provides that cash reserves and funds are presented in the annual budget and that the staff discuss with the Board proposed modifications of funds; and

WHEREAS, the Commission’s Governance Policy on Executive Limitations specifically prohibits the General Manager from financial planning/budgeting which “plans for rate increases in excess of three percent (3%) in any year, or compound increases in excess of ten percent (10%) over any consecutive five-year period...” (Financial Planning and Budgeting (EL-4 (6))); and

WHEREAS, staff has provided public hearing presentations which demonstrate that inflation, market prices, supply chain delays, major storms, and other cost pressures have increased revenue requirements for both Electric and Water, and the policy limitation was not met; and

WHEREAS, after having considered staff’s estimates of income for 2025 and estimates of expenditures, capital construction requirements, and projected use of reserve

funds, and having considered the public testimony of those customers submitting and offering testimony, the Commission has concluded that the 2025 District budget summarized in Exhibit “A” hereto is fairly structured to maintain the financial health of the District and meet the needs of its customers.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, as follows:

1. The EL-4 (6) limitation on planned rate increase percentages is hereby waived for this budget and forecasting cycle, and the 2025 budget and the fund transfers for Public Utility District No. 1 of Snohomish County, as summarized in the attached Exhibit “A,” is hereby adopted.

PASSED AND APPROVED this 17th day of December 2024.

President

Vice-President

Secretary

Exhibit A
Snohomish County PUD 2025 Budget

(\$000's)	Electric		Generation		Water	
Operating Revenues						
Energy/Water Retail Sales	\$	745,728	\$	23,888	\$	18,080
Energy/Water Wholesale Sales		53,824		-		774
Other Operating Revenues		32,130		-		410
Total Operating Revenues	\$	831,682	\$	23,888	\$	19,264
Operating Expenses						
Purchased Power/Water	\$	373,471	\$	-	\$	4,889
Operations & Maintenance		302,017		13,003		11,296
Taxes		46,395		98		945
Depreciation (non-cash)		69,045		6,100		3,818
Total Operating Expenses	\$	790,927	\$	19,200	\$	20,948
Net Operating Income	\$	40,755	\$	4,688	\$	(1,683)
Non-Operating Income (Expense)						
Interest Income & Other	\$	24,991	\$	987	\$	1,004
Interest Charges		(22,717)		(3,476)		(1,149)
Contributions		33,735		50		4,232
Total Non-Operating Income (Expense)	\$	36,009	\$	(2,439)	\$	4,087
Net Income	\$	76,764	\$	2,249	\$	2,404
Other Expenditures						
Capital Expenditures	\$	221,007	\$	4,598	\$	14,555
Debt Service Principal		15,545		3,746		1,128
Reserves Additions/(Uses)				-		
Revenue Fund/GFC Fund	\$	(26,399)	\$	-	\$	(798)
Bond Construction Funds		(59,500)		-		(8,006)



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 4C

TITLE:

Consideration of a Resolution Extending the District's Rate Schedule, "Supplemental 'Time of Day' Service Schedule"

SUBMITTED FOR: Public Hearing and Action

Rates, Economics, and Energy Risk Mgmt	Peter Dauenhauer	1762
Department	Contact	Extension
Date of Previous Briefing:	<u>November 19, 2024</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily-assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.

Since 1994, the District has offered a time-based pricing to its larger commercial customers through Schedule 24. This rate schedule offers customers a higher demand charge than they would normally pay under Schedule 20 but, in exchange, provides that this demand charge only applies during the hours of 8 – 11 AM.

Schedule 24 is currently utilized by one customer who, as the District has observed, has successfully shaped their consumption patterns to substantially avoid the demand charge. However, both the 8 – 11 AM window and the general concept of avoiding the demand charge no longer best reflect the needs of the District.

To best address the District's modern needs and continue to support valuable load shaping by our customers, the District created a pilot "Time of Day" rate schedule, which began on January 1, 2020. This rate schedule provides for lower electricity rates during the nights and

weekend time period when the District often observes lower wholesale costs while focusing transmission and generation capacity costs into higher “Peak” rates that apply during the morning and evening hours when the District is most likely to experience peak events. The pilot is due to expire on December 31, 2024.

The District has extended the pilot on a yearly basis since it began. District Staff believe that this pilot should continue to be extended until such time that the District is able to support a permanent time-based rate schedule that can be made available to more customers. District Staff therefore recommend that the Board allow the “Supplemental ‘Time of Day’ Service Schedule” to continue to December 31, 2025.

List Attachments:

Resolution

Exhibit A - Redline

Presentation – Previously presented November 19, 2024

RESOLUTION NO. _____

A RESOLUTION Extending the District's Rate Schedule,
"Supplemental 'Time of Day' Service Schedule"

WHEREAS, Public Utility District No. 1 of Snohomish County ("the District") created a 3-year pilot rate schedule that has been implemented with a select group of customers that have been receiving billing adjustments or observing potential adjustments and whom have indicated interest and value in continuing the pilot; and

WHEREAS, the District has linked a significant portion of its annual operating costs to meeting a limited number of hours of high loads. These peak load events have been found to be most likely to occur during the hours of 7 to 9 AM and 5 to 8 PM, Monday through Friday, during the winter months of November through February; and

WHEREAS, the District has studied "Time of Day" rates implemented at other utilities around the country and found that a significant reduction in peak energy usage can be achieved by using time-based pricing to better convey the District's cost environment to the customers; and

WHEREAS, the District has designed a "Time of Day" rate schedule that reflects this modern cost environment and that may, at the customers' request, be applied in conjunction with the rates under which the customer takes standard electric service; and

WHEREAS, the District has designed a program best able to support participating customers in their goals of reducing on-peak energy usage. This program includes direct support from District staff in addition to access to high-resolution meter data provided in near real-time; and

WHEREAS, at this time, the District is limited in the number of customers it can support in this rate schedule; and

WHEREAS, the District had previously identified value for extending the pilot for one additional year (through December 2024) due to additional recruitment opportunities following a slower-than-anticipated recruitment due to COVID-19 pandemic uncertainties, creation of additional data and analysis opportunities that will enhance understanding of the rate impacts, an expectation of minimal costs to continue the pilot during this extension, conveyance of ongoing cost-management benefits for the District and shared financial benefits for participating customers through the rate, and minimizing potential disruption for participants desiring to move to wider scale “Time of Day” rates in the future, and;

WHEREAS, District Staff has identified a value for continuing service under the pilot rate for existing participants as they consider wider scale “Time of Day” rates that are expected to become available during the extended pilot period and to potentially avoid additional recruitment efforts for both Staff and existing participants; and

WHEREAS, District Staff recommend that the Board allow the “Time of Day” rate schedule to continue to December 31, 2025.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that the District hereby extends the “Supplemental ‘Time of Day’ Service Schedule” to the period January 1, 2025, to December 31, 2025, as indicated in the form attached hereto as Exhibit A and incorporated by this reference, effective on December 17, 2024.

PASSED AND APPROVED this 17th day of December 2024.

President

Vice-President

Secretary

SUPPLEMENTAL "TIME OF DAY" SERVICE SCHEDULE

(1) APPLICABILITY: This voluntary, supplemental schedule (this “Schedule”) is available to customers served by Schedules 20, 25, and 36. Admission to this rate schedule may be limited as described in the terms of the “Time of Day” program documentation as made available by the District.

(2) PARTICIPATION AND TERMS: The terms of this Schedule are supplemental to those of the rate schedule under which the customer takes electric service. Eligible customers may begin service under this Schedule for a period of no less than one year, excepting for the expiration of this rate schedule, starting on January 1 or July 1 during the term of the Schedule. Customers shall be automatically re-enrolled for an additional six-month period unless written notice is provided to the District prior to completion of their current enrollment period. This Schedule shall expire December 31st, ~~2024~~2025.

Participating customers may exercise a one-time option to retroactively unenroll from the program for the previous 12 months. This option must be exercised no later than 30-days subsequent to the completion of the applicable 12-month period. Upon exercising this option, the District shall reverse all “Time of Day” billing adjustments from the applicable period and credit the difference on the customer’s regular bill as soon as is practicable. Customers cannot exercise this option more than once during the term of this Schedule.

Customers participating in the PUD’s demand shifting program may enroll beginning March 1, 2020 and, for the purposes of this section, shall be integrated into the enrollment period beginning January 1, 2020.

(3) RATE:

Participating customers shall receive billing adjustments of the following amounts in cents per kWh for all kWh consumed during the applicable time periods:

Schedules 20 & 25

	Weekday Non-peak Hours	Weekday Peak Hours	Nights & Weekends
November – February	0.34	10.24	(1.66)
March - October	0.34	N/A	(1.66)

Schedule 36

	Weekday Non-peak Hours	Weekday Peak Hours	Nights & Weekends
November – February	0.43	10.33	(1.57)
March - October	0.43	N/A	(1.57)

(4) TIME PERIODS:

- Weekday Nonpeak Hours: 6 AM – 10 PM (Monday – Friday), excluding Weekday Peak

Hours

- Weekday Peak Hours: 7 AM – 9 AM and 5 PM – 8 PM (Monday – Friday)
- Nights & Weekends: 10 PM – 6 AM Monday – Friday and all-day Saturday, Sunday, and Federal holidays

(5) TRANSFER TO OTHER RATE SCHEDULES: A customer receiving service under this rate schedule who ceases to qualify for either Schedule 20, 25, or 36 shall be transferred to another Rate Schedule for which it qualifies as soon as is practical.

Effective Date: ~~May 9~~Dec 17, 20232024



SnoPUD Commercial & Industrial Time-of-Day Rate Update & Proposed Extension

November 19, 2024

Peter Dauenhauer, Senior Manager Rates, Economics, Energy Risk Management

Angelica Hodges-McGill, Program Manager

Felicien Ng, Principal Economist

[» Last Presentation: 4/18/2023](#)

Summary

- » Purpose of this Presentation - Staff is recommending a 1-year extension of the Commercial & Industrial (C&I) Time-of-Day (TOD) pilot. An update of the pilot performance is provided. The extension is motivated by a desire to allow for an easier transition for existing participants to consider the permanent C&I TOD rate expected in 2025 (but not shown here).
- » Expectations from the Board - Informational only. Commissioners will be asked to approve the extension in a subsequent meeting.

Recent & Upcoming Meetings

- April 18, 2023: SNOPUD C&I Time-of-Day Rate Pilot Experience & Proposed Extension
- November 19, 2024: C&I TOD Pilot Extension Briefing « **You are here**
- December 3, 2024: Open Public Hearing
- December 17, 2024: Request Commission Approval

RATES EXTENDED: JANUARY 1, 2025 – DECEMBER 31, 2025

Presentation Plan

- Time-of-Day Concept
- How We Got Here
- C&I TOD 2023 Results
- Extension Proposal

Overview of Rates Packages in Q4'24

Two separate rates “packages” will be brought to the Commission over Q4 '24:

1. 2025-2029 Revenue Adjustment
 - A. COSA Theory and Process (11/5/2024)
 - B. COSA Preliminary Results and Adjustments 2025-2029
(*Briefing 11/19/2024*)
2. Permanent Net Billing Rate + Pilot C&I Time-of-Day Extension (*Today's Briefing 11/19/24*)

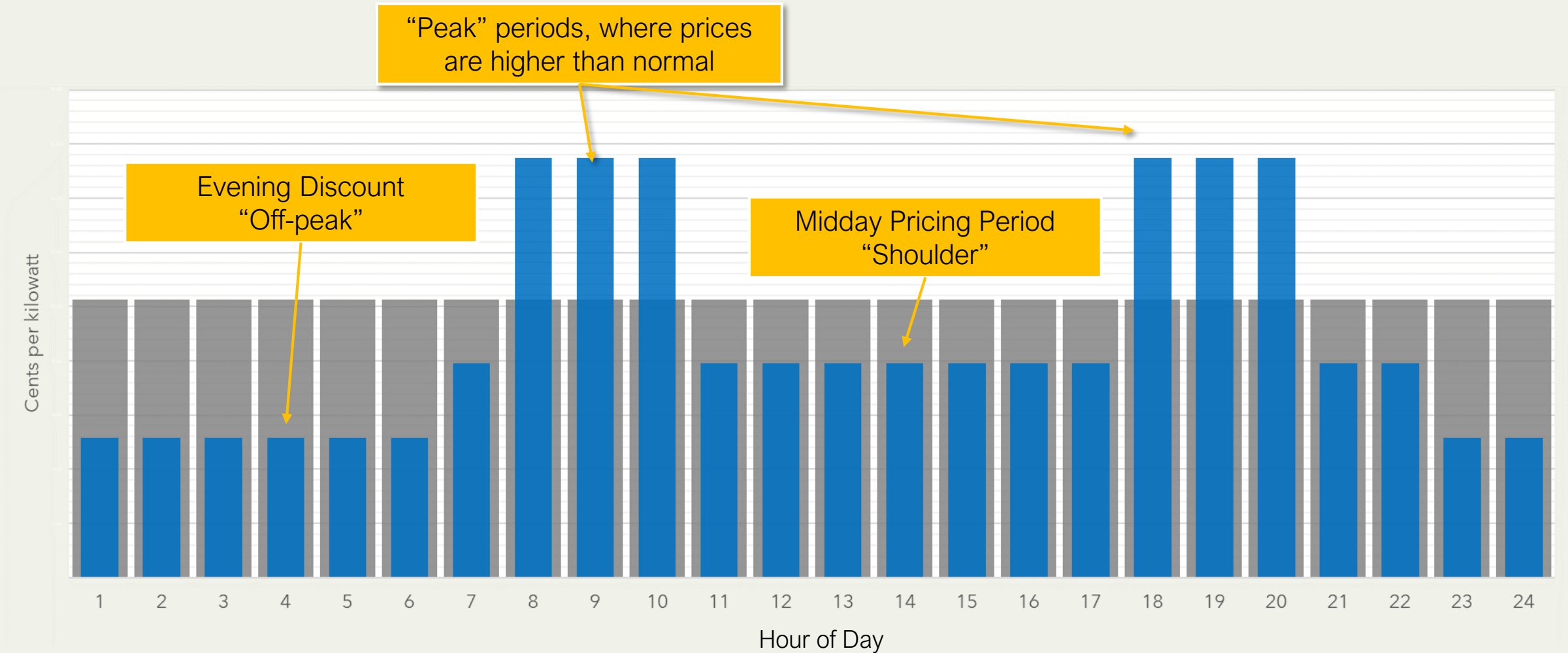


What is a Time-of-Day Rate?

Time-of-Day Rates

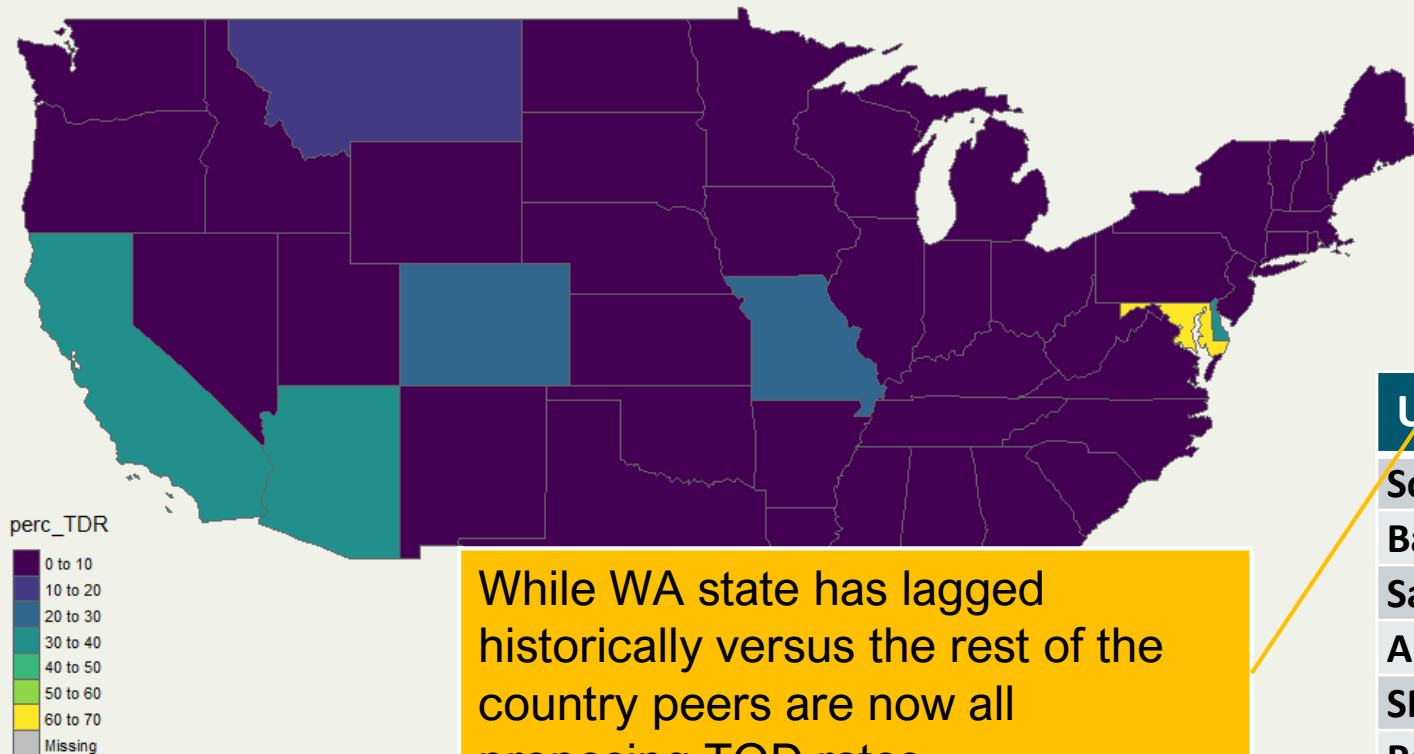
- A Time-of-Day (TOD) rate, also known as a Time-of-Use (TOU) rate, charges customers different prices during pre-determined periods of peak and off-peak hours
- TOD enable customer-owners gaining:
 - **Choice** in their energy use
 - **Control** over their bills
 - **Support** for smart investments in flexibility or change behaviors
 - **Value** for their contribution to the regional energy goals
 - **Engagement** pathways with the PUD

Time-of-Day: Illustration



Prevalence of TODs in the US

% of Consumers on Time Varying Rates, 2022



While WA state has lagged historically versus the rest of the country peers are now all proposing TOD rates

State	% of Cust.	# of Cust.
California	33.60%	6,292,971
Maryland	65.23%	1,813,635
Arizona	37.31%	1,124,254
Colorado	24.14%	598,898
Missouri	20.76%	598,422
Oregon	0.20%	3,610
Washington	-	768

Utility	% of Cust.	# of Cust.
So. Cal Edison	54.83%	2,478,884
Baltimore G&E	96.63%	1,160,020
San Deigo G&E	78.56%	1,051,909
Arizona Pub. Serv.	61.23%	736,606
SMUD	95.69%	549,613
Potomac Elec	98.86%	537,604
Pacific G&E	10.38%	511,746
Pub. Srv. Colorado	36.84%	489,661

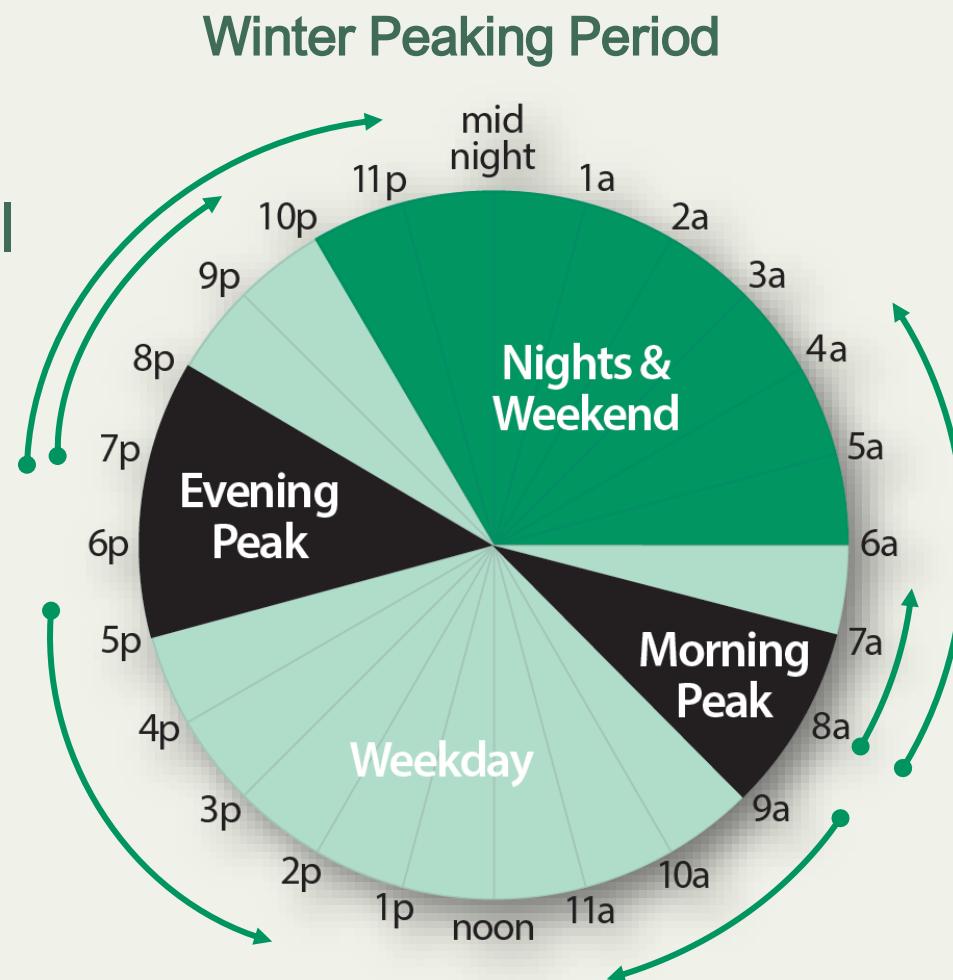
Source: EIA Form 861 2022



C&I TOD Pilot Background

Time-of-Day Rate Pilot - 2020 - Ongoing

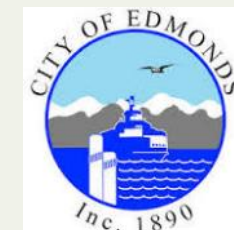
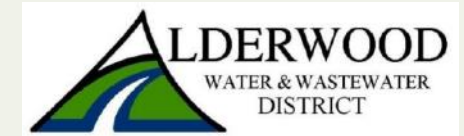
- Launched 2020 - current
- Due to manual processes, eligibility limited to Large and Medium general service customers:
 - 22 meters participating with about ½ on TOD and ½ on Rate Comparison
- Basic structure:
 - Nights and weekends discount
 - Peak periods morning and evening over Nov – Feb
- Facilitates Load Shifting behaviors from “Peak” to “Off-peak”



Snohomish PUD Winter Peak Demand Management Experience – 2015 to Present



- **BPA EnerNOC Winter Demand Response Demonstration Project - Dec 2015 thru April 2017**
 - Focus on BPA called specific events: EnerNOC managed pilot
- **Winter Peak Load Shifting Pilot- 2019-2020**
 - Nov 1, 2019, to Feb 28, 2020 (86 days, 430 hrs. total)
 - Weekdays (M-F) - 5 hrs. /day (7 - 9 a.m. 5 - 8 p.m.)
 - Capable of at least 50 kW reduction minimum
 - Fuel-switching and backup-generator use during pilot program peak hours not eligible for incentives



Current Participants (22 meters)

Opt-in to TOD Rate

- Opt-In
 - Manufacturer
 - Transit
 - Indoor Ag Grower (2)
 - Flood Control Districts (2)
 - Wastewater Treatment Facility (2)
 - Cold Storage (3)
 - Pet Food

Rate Comparison (RC)

- Rate Comparison
 - Municipal (2)
 - Water System (4)
 - Manufacturer
 - Housing (2)
 - Health Rehab Facility

Customer Experience: Billing Detail and Forecast

Forecast of TOD Impact		Month	Weekday (kWh)	Peak (kWh)	Nights & Weekends (kWh)	Time of day impact
Actual	Aug		20,726	0	33,832	(\$491)
	Sep		16,553	0	36,202	(\$545)
	Oct		19,318	0	41,877	(\$629)
	Nov		14,893	11,558	39,798	\$574
	Dec		18,948	13,421	39,302	\$786
	Jan		16,973	12,021	37,336	\$669
Forecast	Feb		16,199	5,579	35,613	\$35
	Mar		21,524	0	37,929	(\$556)
	Apr		19,950	0	35,101	(\$515)
	May		18,984	0	36,550	(\$542)
	Jun		21,750	0	33,759	(\$486)
	Jul		20,175	0	35,305	(\$517)
TOD Forecasted Savings (Potential) over 12-month Period						(\$2,219)
Additional savings if 10% of Peak to shifted to Nights and Weekends?						(\$507)



C&I TOD Pilot Performance

October 2023 Update

Control Load

- Based on Customer's own historical load
 - Period before Rate Comparison and/or Opt-In
- Criteria for control:
 - Weekday vs. Weekend vs. Holiday
 - Like consumption day
 - Like temperature day

Weekday Profiles

2021

Key

— “Opt-in”

: Actually on TOD

— “RC”

: What-if on TOD

— “Control”

: Control data

➤ Successful Shifting

Municipal

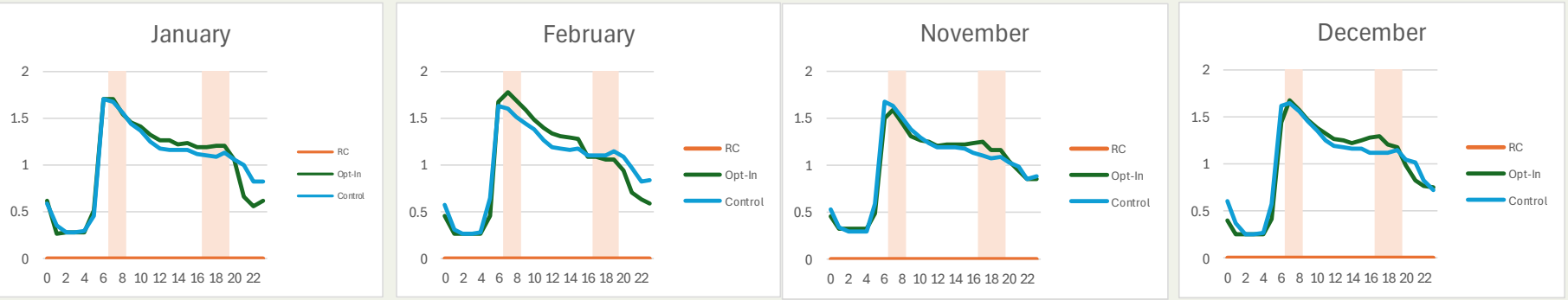
- Opt-In in Jan 2021
- Began significant shifting in late 2022

In 2021:

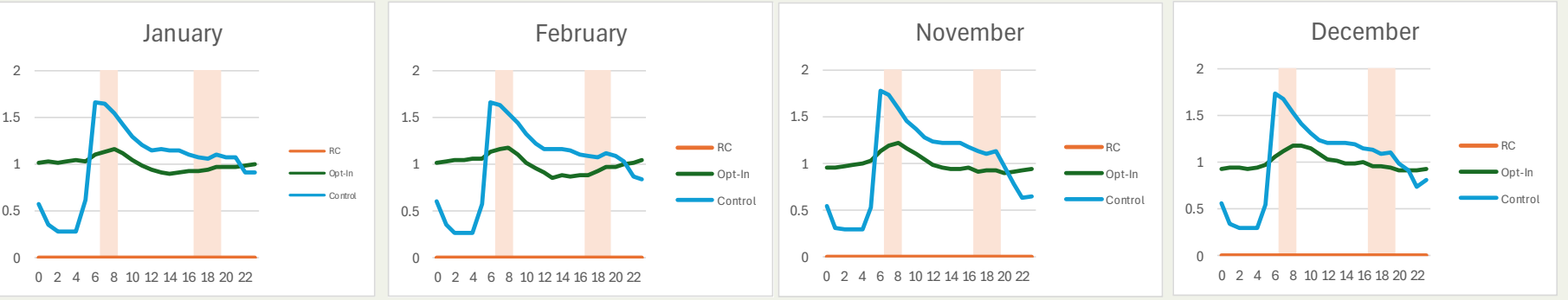
- Shift out of peak period: (-) 4%
- Bill savings: (-) \$5k (-4%)

In 2023:

- Shift out of peak period: ~25%
- Bill savings: \$4.8k (3.1%)



2023



Weekday Profiles

2021

Key

— “Opt-in”

: Actually on TOD

— “RC”

: What-if on TOD

— “Control”

: Control data

➤ Successful Shifting

Flood Control District

Opt-In in Jan 2021

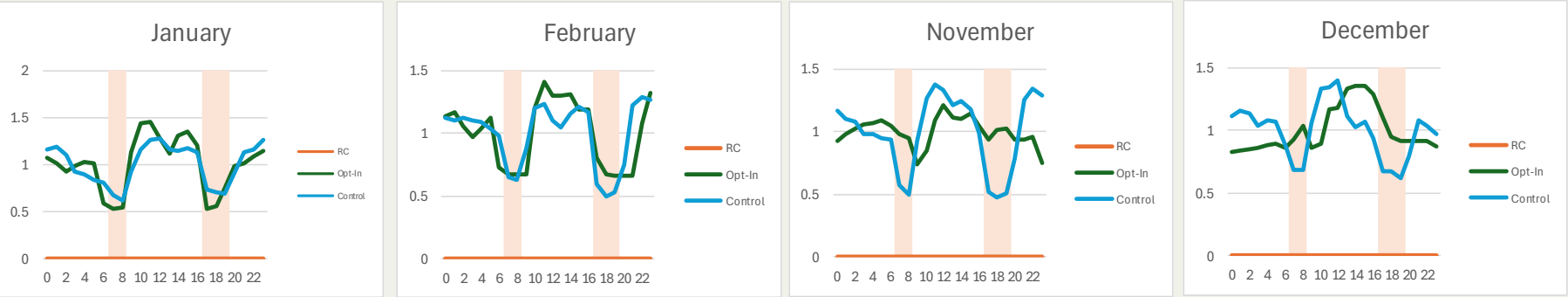
- Significant shifting in 2023

In 2021:

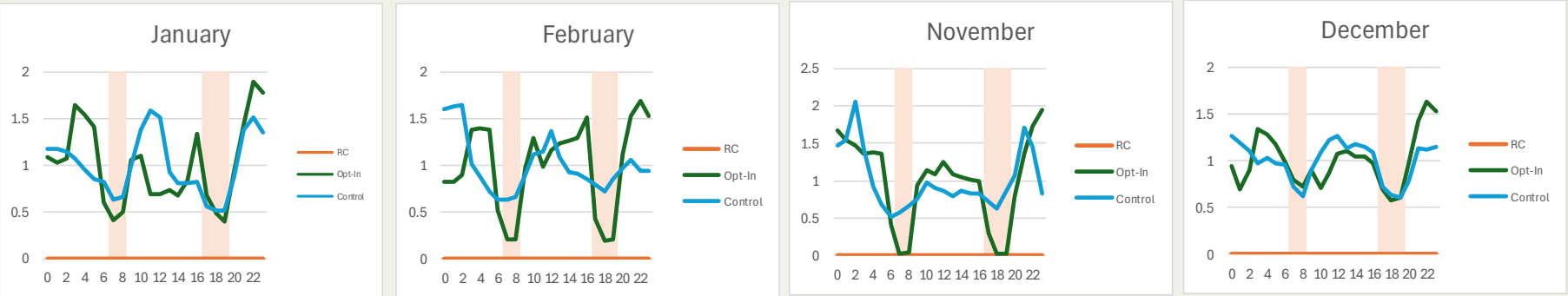
- Shift out of peak period: (-) 19%
- Bill savings: \$108 (-0.2%)

In 2023:

- Shift out of peak period: > 200%
- Bill savings: \$3.6k (7.2%)



2023



Weekday Profiles

2023

Key

— “Opt-in”

: Actually on TOD

— “RC”

: What-if on TOD

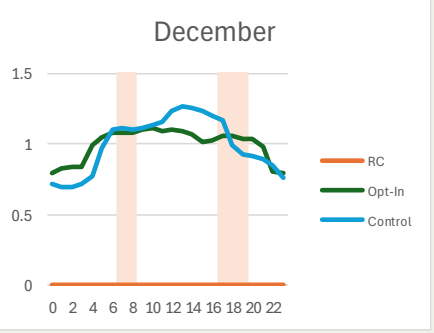
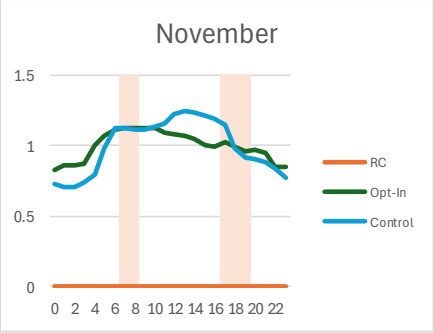
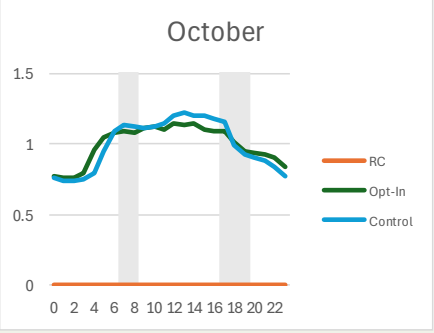
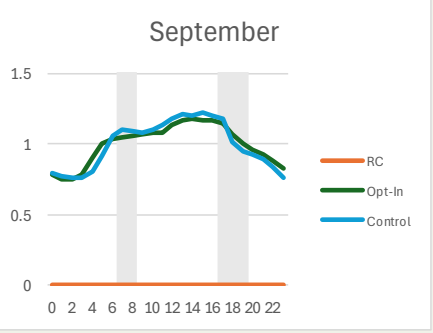
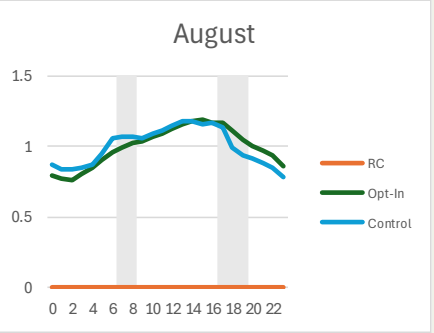
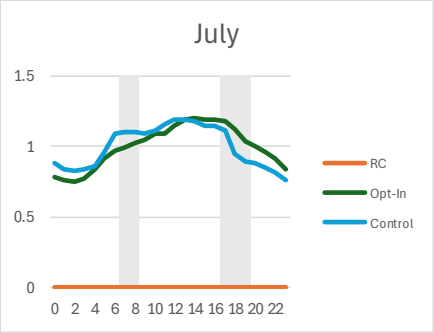
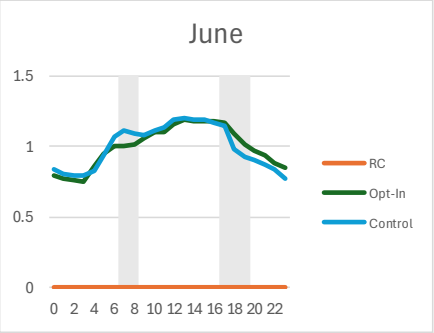
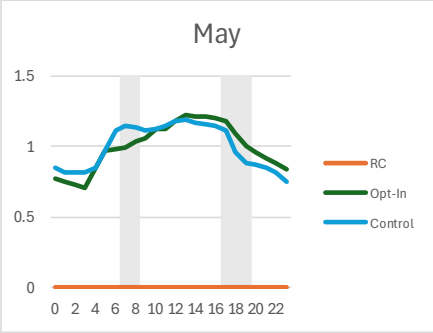
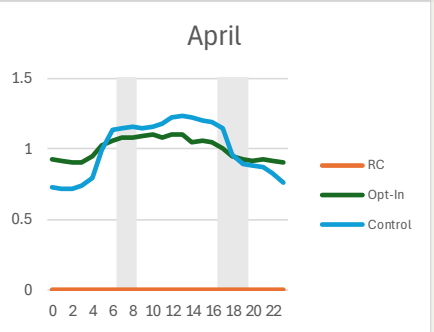
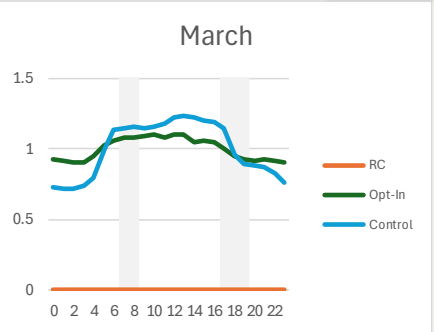
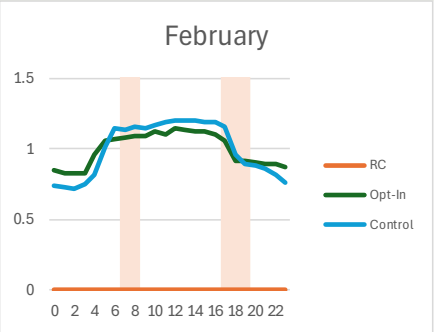
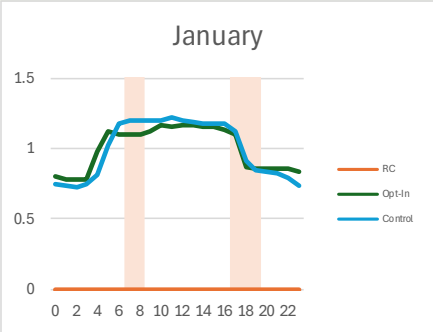
— “Control”

: Control data

➤ Mid-Peak to Off-Peak

Manufacturing

- Opt-In in July 2020
- Shifting into the off-peak periods, taking advantage of rate discount
- Shift out of peak period: 2.6%
- Bill savings: \$1.4k (1%)



Weekday Profiles

2023

Key

— “Opt-in”

: Actually on TOD

— “RC”

: What-if on TOD

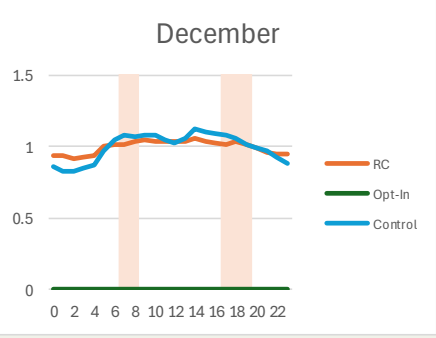
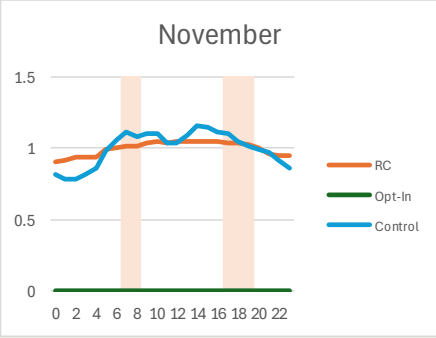
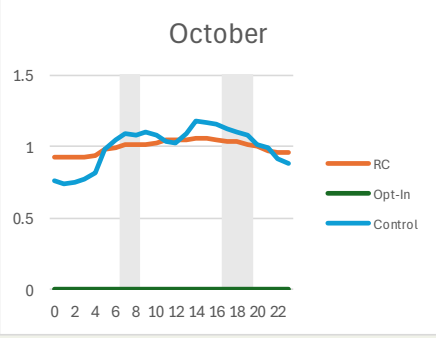
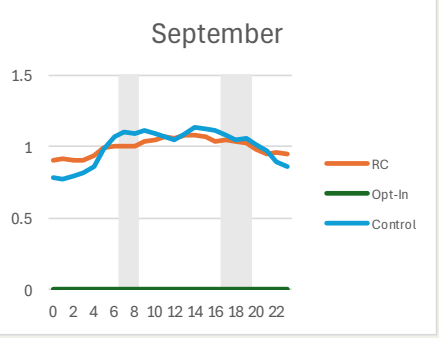
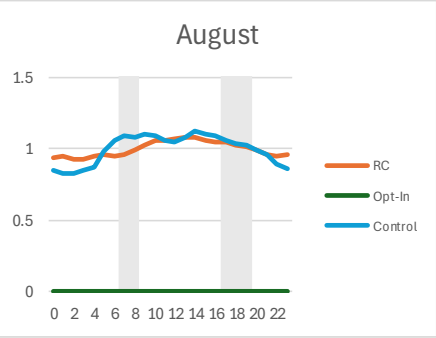
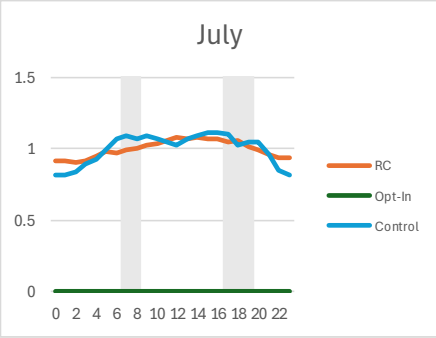
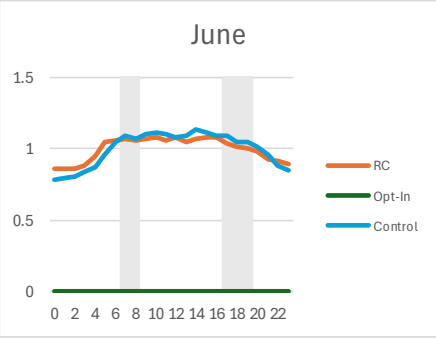
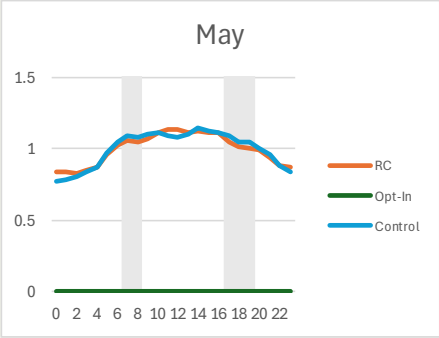
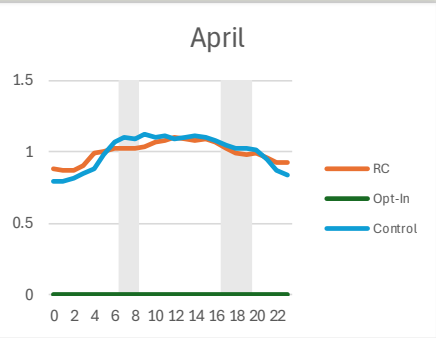
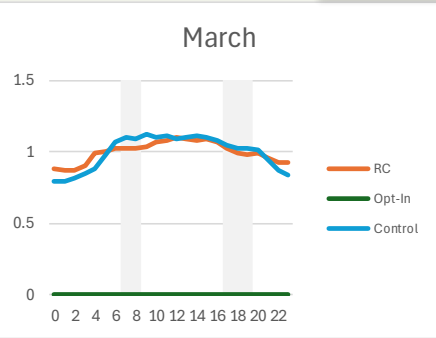
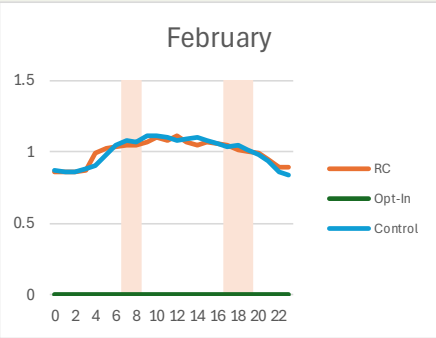
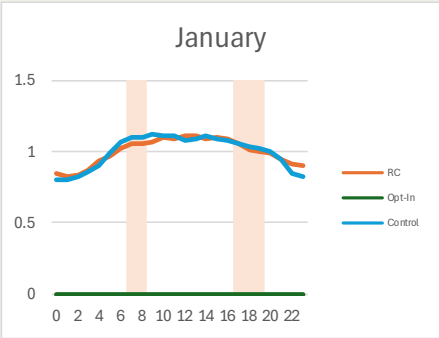
— “Control”

: Control data

➤ Mid-Peak to Off-Peak

Manufacturing

- Rate Comparison in Jan 2020
- Shifting into the off-peak periods, taking advantage of rate discount
- Shift out of peak period: 3%
- Bill savings: \$7.2k (2%)



Weekday Profiles

2023

Key

— “Opt-in”

: Actually on TOD

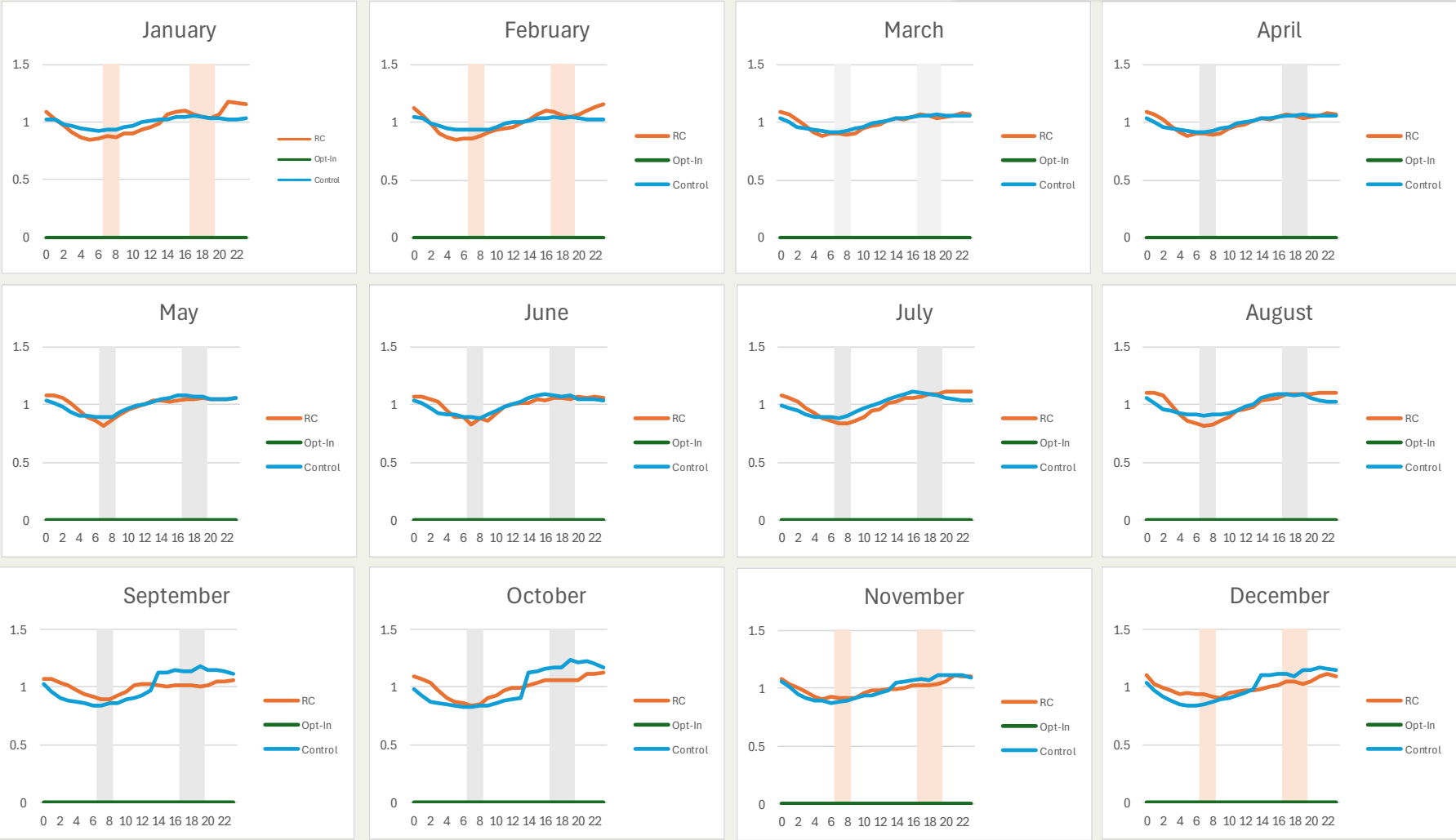
— “RC”

: What-if on TOD

— “Control”

: Control data

➤ Minimal Change, Bill Savings



Flood Control District

- Rate Comparison in Jan 2020
- Little change to load profile
- Relatively flat load shape
- Shift out of peak period: 2%
- Bill savings: \$28k (3.1%)

Weekday Profiles

2023

Key

— “Opt-in”

: Actually on TOD

— “RC”

: What-if on TOD

— “Control”

: Control data

➤ Minimal Change, Bill Savings



Manufacturing

- Opt-In in Jan 2024
- Very little change
- Shift out of peak period: <1%
- Bill savings: \$8k (2%)

Weekday Profiles

2023

Key

— “Opt-in”

: Actually on TOD

— “RC”

: What-if on TOD

— “Control”

: Control data

➤ Peak Periods Not Avoided, Bill Savings

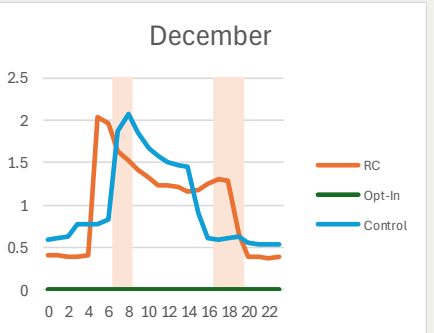
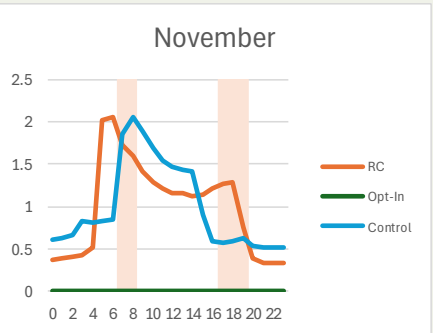
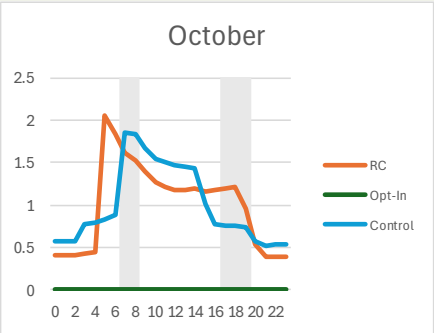
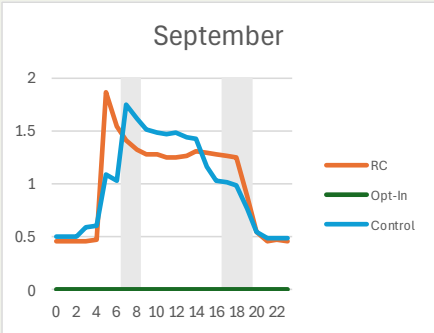


Transit

- Opt-In in Jan 2021
- Low morning peak, but not evening peak
- Shift out of peak period: (-) 40%
- Bill savings: \$800 (1%)

Weekday Profiles

2023



Key

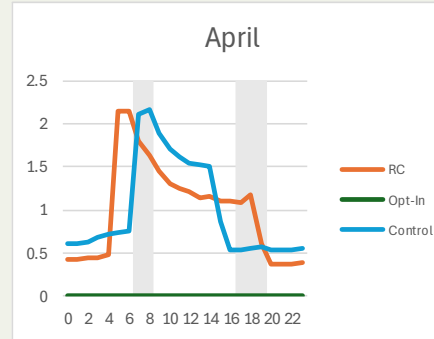
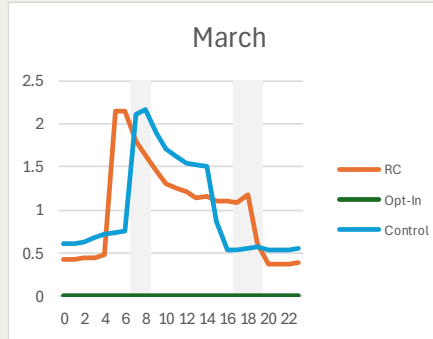
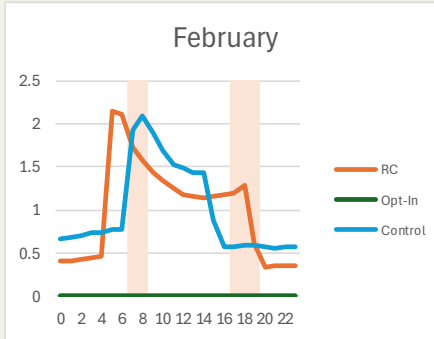
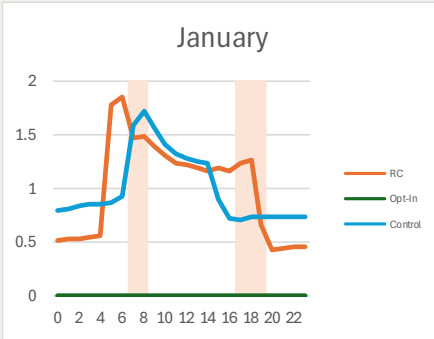
- “Opt-in” : Actually on TOD
- “RC” : What-if on TOD
- “Control” : Control data

➤ Peak Periods Not Avoided, Bill Increase

Health

- Rate Comparison in Sept 2023
- Shifted morning peak, but not evening
- Shift out of peak period (-) 10%
- Bill savings: (-)\$5k (-5%)

2024



*** complete year data not available, annual savings estimated*

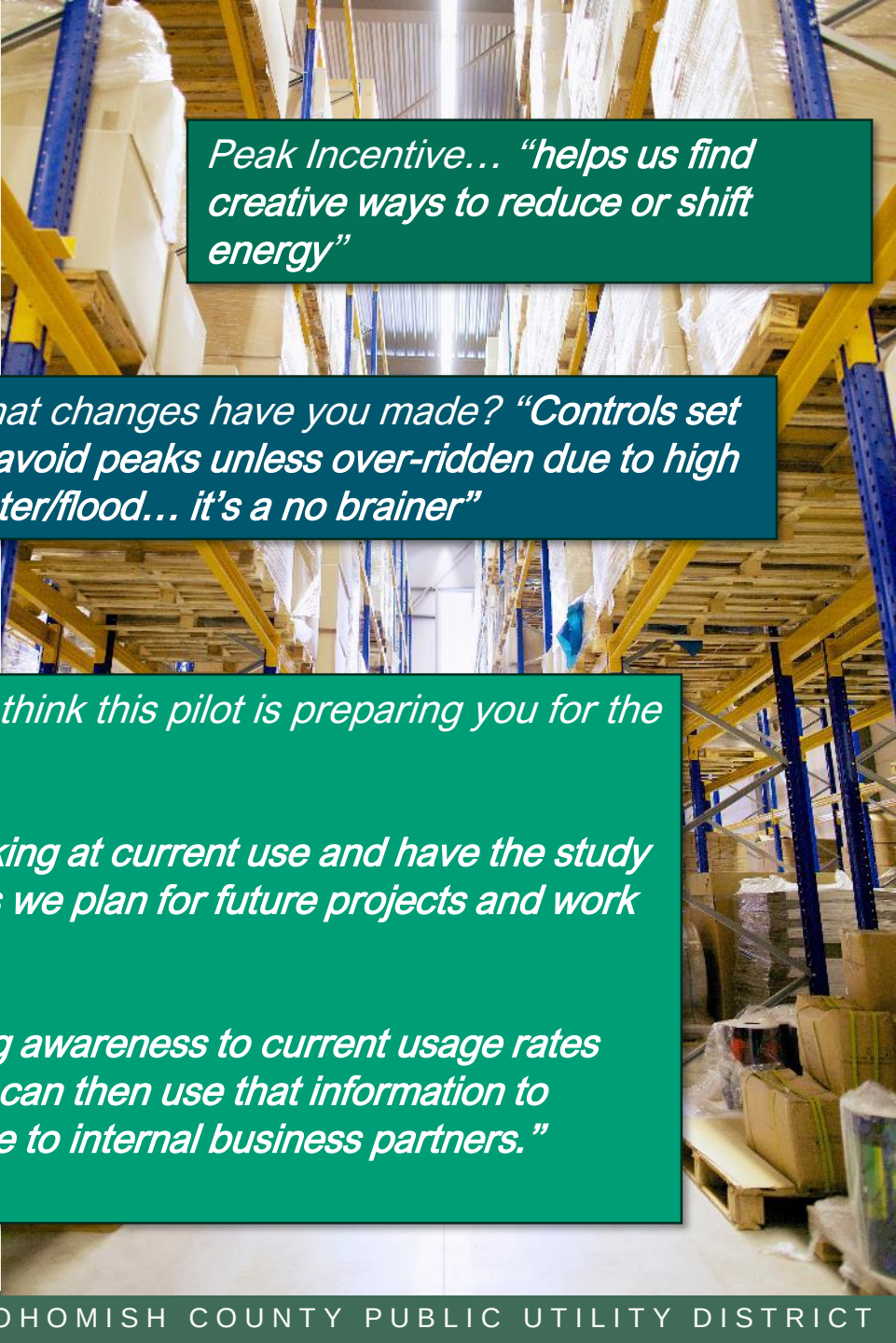
2023 Summary

Industry	% Shift (+) is shifted out of Peak	\$ Bill Savings (+) is savings / (-) is increase	Notes
Health	-3%	\$ 872	<i>*not a complete year, potentially breakeven</i>
Manufacturing	-1%	\$ 8,121	
Flood Control District	1%	\$ 47,950	
Municipal	9%	\$ 126	<i>*not a complete year, likely negative savings</i>
Municipal	26%	\$ 4,772	
Transit	-31%	\$ 821	
Manufacturing	-3%	\$ 3,088	
Indoor Agriculture	-4%	\$ 5,332	
Flood Control District	31%	\$ 3,649	
Flood Control District	14%	\$ 737	
Flood Control District	1%	\$ 776	
Commercial	1%	\$ 1,168	<i>*not a complete year, likely positive savings</i>
Health	-11%	\$ (2,850)	<i>*not a complete year, potentially \$5k increase</i>
Manufacturing	3%	\$ 7,227	
Manufacturing	1%	\$ 1,402	
Housing	-38%	\$ 368	<i>*not a complete year, likely positive savings</i>
Pet Food	-1%	\$ (386)	

Note: Analysis not available for 2 meters

Customer Feedback

- Survey administered February 2024, key takeaways:
 1. Majority of pilot participants preferred TOD rate.
 2. Capability to shift improves over time and with observation.
 3. Some businesses benefit even without any concerted efforts to shift.
 4. Helpful for communicating to internal teams and for future planning.
 5. Appreciate TOD savings even if modest.
 6. More access data analytics tools would be a ++.



Peak Incentive... “helps us find creative ways to reduce or shift energy”

What changes have you made? “Controls set to avoid peaks unless over-ridden due to high water/flood... it’s a no brainer”

How do you think this pilot is preparing you for the future?

“We are looking at current use and have the study as a basis as we plan for future projects and work practices.”

“It is bringing awareness to current usage rates and how we can then use that information to communicate to internal business partners.”

Results Narrative

- Customer's experienced shifting varied results »
- But no red flags
- Participants need tools to help make operational changes and with decision making



Extension Proposal

- While staff is currently designing a permanent TOD Rate for C&I customers, we recognize the value of continuity for the existing participants.
- An extension to December 31, 2025, will:
 - Give customers ample time to review, compare, and decide whether to move to the new TOD.



Questions...



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 4D

TITLE

Consideration of a Resolution Creating the District's "Net Billing Rate Schedule"

SUBMITTED FOR: Public Hearing and Action

<u>Rates, Economics & Energy Risk Mgmt</u>	<u>Peter Dauenhauer</u>	<u>1762</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>November 19, 2024</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily-assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities and commodities sold, furnished or supplied by the District.

Pursuant to Chapter 80.60 RCW and adopted Rate Schedule 200 – Net Metering Program (Net Metering), Public Utility District No. 1 of Snohomish County (the District) offers net metering to those of its customers who operate distributed generation facilities of 100 kilowatts or less on premises that they own or lease.

The Board adopted a successful Pilot Small Distributed Generation Rate Schedule ("the Pilot") in 2019 which provided non-profit charitable organizations whose small generation facilities do not qualify for Net Metering with the opportunity receive value for their generation. Since its enactment, three customers have enrolled in the rate. The District has previously extended the time period applicable to the Pilot on three instances and amended the Pilot to include a wider range of eligibility. District Staff have now sufficiently studied the Pilot performance and propose a new Net Billing Rate Schedule. Following the District's decision to become a Load Following customer of the Bonneville Power Administration starting October 1, 2025, the nameplate capacity limit is less than 1000 kW.

List Attachments:

Resolution

Exhibit A

Presentation – Previously presented November 19, 2024

RESOLUTION NO. _____

A RESOLUTION Creating the District's "Net Billing Rate Schedule"

WHEREAS, Public Utility District No. 1 of Snohomish County ("the District") operates a number of programs through which the District purchases electricity from customer-generators located in its service territory; and

WHEREAS, the District currently offers three standard programs and one pilot program: Net Metering and Schedule 90 fixed-pricing for renewable generation and cogeneration with nameplate capacities up to 100 kW; a Small Renewables Program that provides Power Purchase Agreements (PPAs) for facilities larger than 100 kW and up to 2 MW; and the Pilot Small Distributed Generation Rate Schedule ("Pilot"); and

WHEREAS, in addition to the standardized programs, the District has historically entered into PPAs with customer-generators larger than 2 MW; and

WHEREAS, in Resolution No. 5898, the Board approved the Pilot in response to a number of non-profit charitable organizations that expressed interest in being able to consume their own generation on-site rather than enter into traditional PPAs in support of their goals of being "net zero" energy consumers, two of whom have since enrolled in the Pilot; and

WHEREAS, the Pilot was amended in Resolution Nos. 6003, 6098, and 6156 to extend the time period applicable to the Pilot and to expand the types of customers eligible to participate in the Pilot; and

WHEREAS, the Pilot expires on December 31, 2024; and

WHEREAS, the District has studied the Pilot customer billing outcomes and has proposes to refine the pricing mechanism for power that flows to the District from participating customers; and

WHEREAS, District Staff has studied the eligibility limits for participating customers and proposes to revise the eligibility limits to less than 1000 kilowatts nameplate starting October 1, 2025, following expected changes to the District's power contract with the Bonneville Power Administration that previously restricted the limits of eligibility to 200 kilowatts; and

WHEREAS, District Staff recommend that the Board let the Pilot expire and create a Net Billing Rate Schedule which largely tracks the Pilot without an expiration date and reflects the refined pricing mechanism and the revised eligibility limit.

NOW, THEREFORE, BE IT RESOLVED that the Commission of Public Utility District No. 1 of Snohomish County, Washington, hereby creates the Net Billing Rate Schedule in the form attached hereto as Exhibit A and incorporated by this reference, effective on January 1, 2025.

PASSED AND APPROVED this 17th day of December 2024

President

Vice-President

Secretary

SCHEDULE 201 – NET BILLING

(1) APPLICABILITY: This rate schedule shall apply to other District rate schedules as described below.

(2) DEFINITIONS:

- a. “Cogeneration Facility” means a facility that provides or is capable of providing from a common fuel source both (i) thermal energy that is made available for processes and applications other than electrical generation and (ii) electric energy. To qualify under this pilot rate schedule, the Cogeneration Facility must meet the standards for “new qualifying facilities” established under 16 U.S.C. § 824a-3(n) and 18 C.F.R. § 292.205.
- b. “Small Distributed Generation” means a fuel cell, a Cogeneration Facility, or a facility that produces electric energy using water, wind, solar energy, biomass, biogas, or other generally accepted renewable resource if the facility:
 - Is located on property or lands owned or leased by the customer-generator;
 - Operates in synchronization with the District’s electric distribution system; and
 - Is connected on the customer’s side of the meter and is intended primarily to offset part or all of the customer-generator’s requirements for electricity
 - Has a nameplate capacity limit as shown in the table below. The nameplate capacity of adjacent, electrically separate facilities using a like fuel type that are owned or operated by a common customer-generator, regardless of artificial segmentation, shall be measured in aggregate;

Period	AC Nameplate capacity
January 1, 2025 – September 30, 2025	Less than 200 kilowatts
After September 30, 2025	Less than 1000 kilowatts

- c. “Solar-only” means a facility with Small Distributed Generation that consists of only solar-energy generation and no other combinations of energy generating technologies, battery storage, or hybrid system arrangements.

(3) AVAILABILITY: This rate schedule is available to customers (i) whose generation qualifies as a “Cogeneration Facility” or “Small Distributed Generation” as defined in Section 2 and can be interconnected to the District’s electric system without exceeding the limitations of the relevant distribution feeder line, circuit, or network as may be established by the District to protect public safety and system reliability, (ii) who purchase electric power from the District under the provisions of another District rate schedule, (iii) who sign an agreement with the District allowing them to interconnect to and operate in synchronization with the District electric distribution system. The District may, at its sole discretion, pause access to this rate schedule as may be required by the constraints of the District’s systems and staff.

(4) BILLING ADJUSTMENT: The customer shall pay for all electric energy that physically flows from the District to the customer in any billing period under the provisions of the rate schedule under which the customer receives service and shall be subject to the payment terms specified in the District’s Customer Service Regulations. Any Minimum Charge described in the

rate schedule under which the customer receives service shall apply to the consumptive portion of the bill. Generation credits shall be applied thereafter.

(5) RATE:

The customer shall receive monetary bill credits for all electric energy that physically flows to the District from the customer during the billing periods denoted in the below table. Such credits shall be paid in cents per kWh at the following rates:

For Solar-only Generation:

Bill Year	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
2025	3.83	3.83	3.83	2.97	2.97	4.11	4.11	4.11	4.11	2.97	3.83	3.83
2026	3.83	3.83	3.83									

For Other Eligible Generation:

Pricing may be calculated based on the specific attributes of the resource, net of customer consumption, upon request.

Effective Date: January 1, 2025

[Res. No. XXXX (2022) ;History: XXXX]



Permanent Net Billing Rate Proposal

November 19, 2024

Peter Dauenhauer, Senior Manager Rates, Economics & Energy Risk Management

Felicienne Ng, Principal Economist

[» Last Presentation: 11-21-2023](#)

This Presentation

Purpose of the Presentation - Provide background information on Pilot, review performance, and make a recommendation for a permanent rate offering.

Expectation of the Board - Informational Only.

Recent & Upcoming Meetings

- March 19, 2019: Pilot Small Distributed Generation Rate Schedule Adopted
- March 9, 2021: Pilot Extension (1yr)
- December 6, 2022: Pilot Extension (1yr)
- November 21, 2023: Pilot Extension (1yr)
- November 19, 2024: Net Billing Briefing » **You are here**
- December 3, 2024: Open Public Hearing
- December 17, 2024: Request Commission Approval

NEW RATES EFFECTIVE: JANUARY 1, 2025

Agenda

- Background on the Pilot
- Pilot Performance
- Recommendation
- Next Steps

Background

Recall: District's Small Renewables Program

- Applies to Distributed Generation (DG) > 100 KW and <2 MW. Power Purchased Agreement (PPA), renewed every 1-5 years
 - ⑩ All customer produced kWh are purchased by PUD via PPA
 - ⑩ Manual agreement and payment processes
 - ⑩ All incoming power charged standard PUD Rate
 - ⑩ Customer DG system is electrically separated from DG customer load

Pilot Small Distributed Generation Rate Schedule

- ⑩ Adopted March 19, 2019
- ⑩ Limited availability
- ⑩ Set pricing for all customer generation that flows to the District
- ⑩ Electrically connected to customer load behind the meter

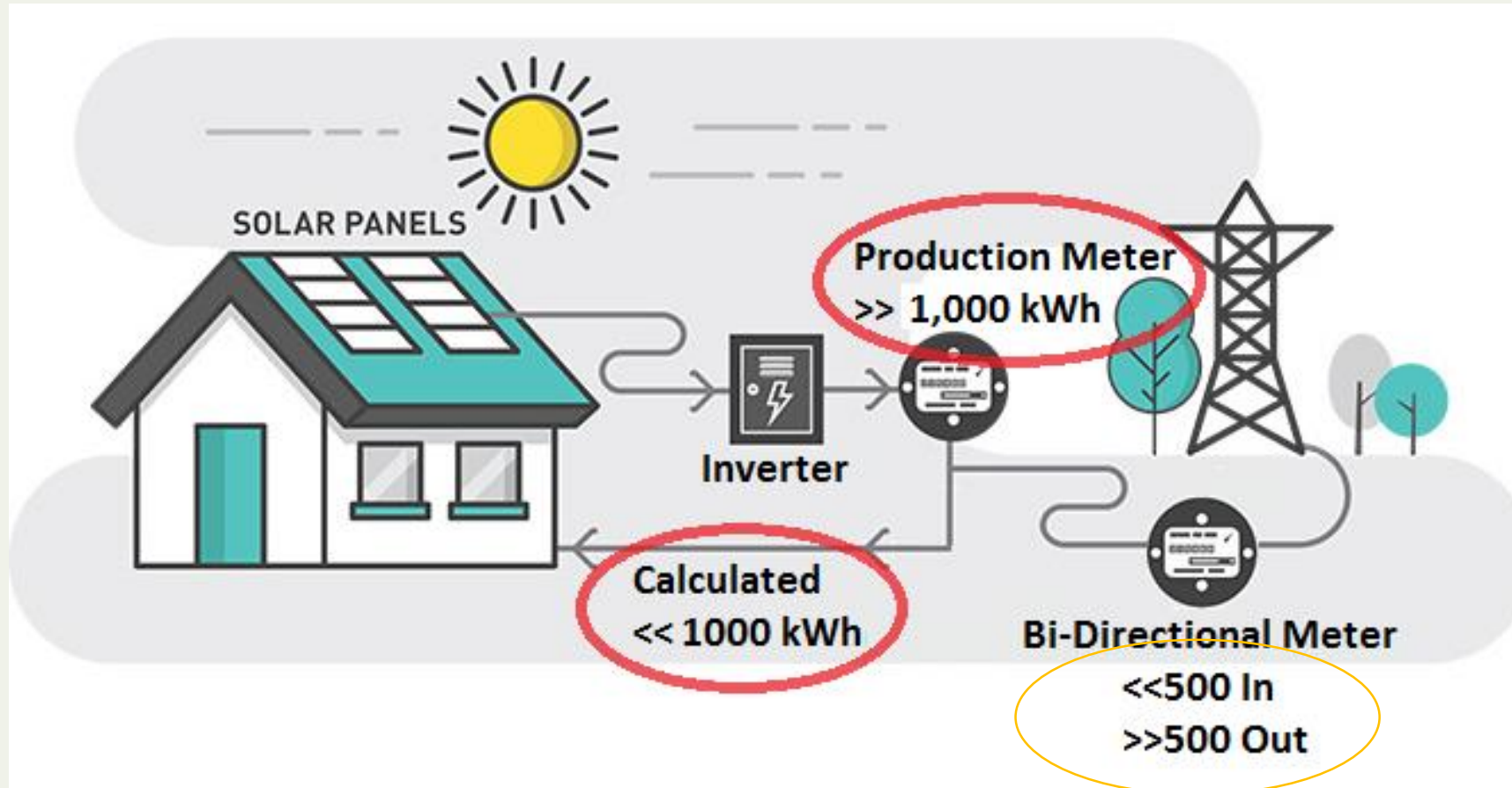
1-year Extensions through Dec 31, 2024

- ⑩ **Pilot extended** through the end of 2024
- ⑩ **Greater Availability**, removing requirement of entity being a governmental facility, tribal government, housing authoring or 501(c)(3).
- ⑩ **Updated Market pricing**

Pilot Goals

- Addresses solar customers' (>100 KW) desires to net their consumption with their generation
- Helps the District remain financially balanced
- Tests a net billing model
- Enhances District's forward-looking community-based solutions
- Research of mid-sized Distributed Generation (DG) solutions; data collection, analysis
- Simplify District's interconnection process and design for DG >100 kW and <200 kW
- Enhance low-income community support

Net Billing Construct



Current Participants

1. HopeWorks Station LLC / Hope Works:

- 65-unit low-income apartments, plus commercial spaces
- 193 KW solar PV

2. Berkshire Housing LLC / Catholic Housing Services:

- 65-unit low-barrier apartments, common areas
- 199 KW solar PV

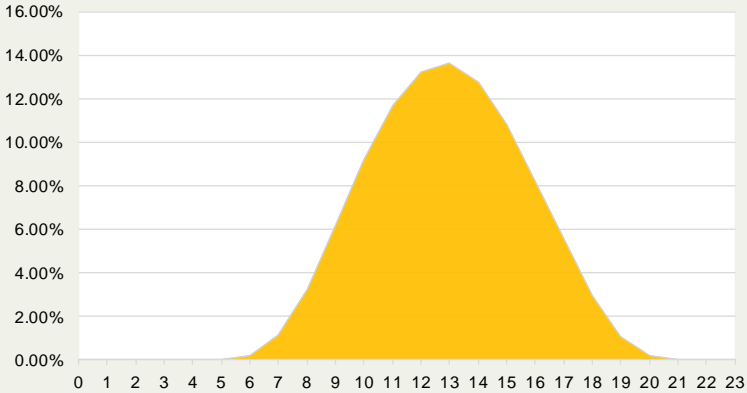
3. Northwest Motors:

- Volvo Dealership
- 156 kW solar PV

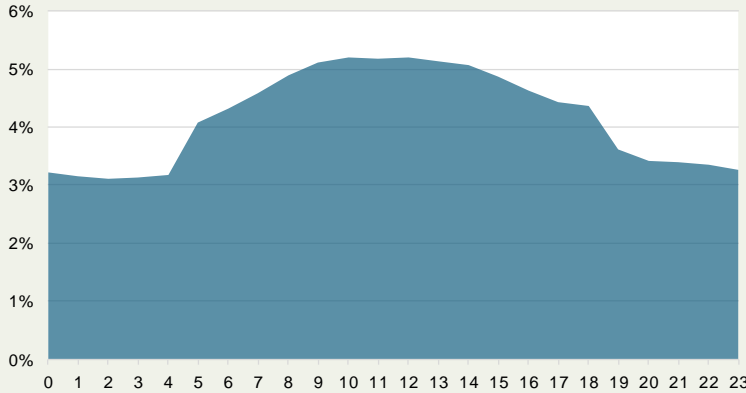


Pilot Load Shapes and Production #1

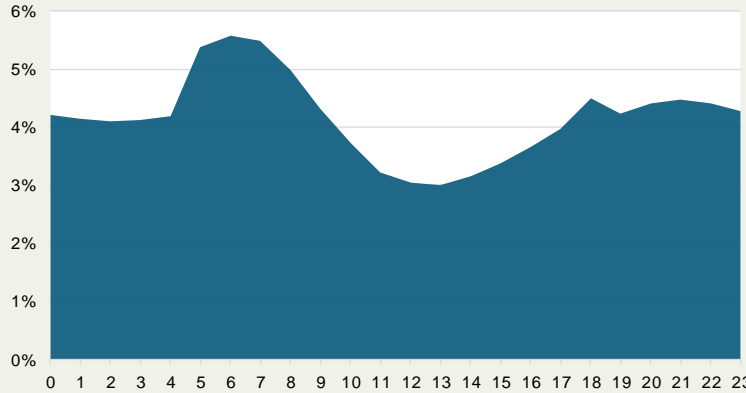
Solar Production Shape



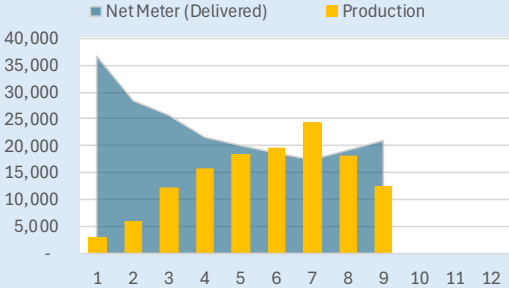
Consumption Shape



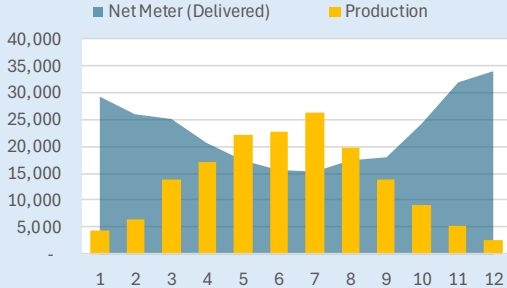
Net Load Shape



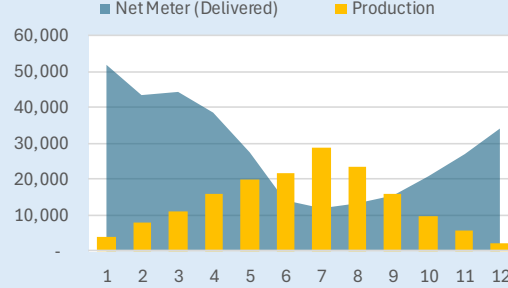
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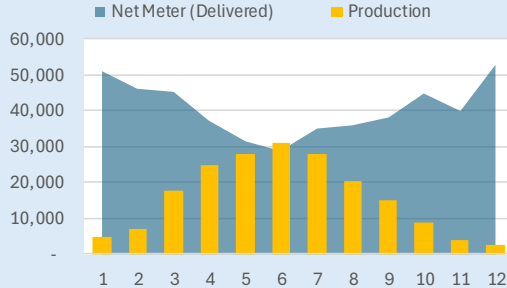
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2022

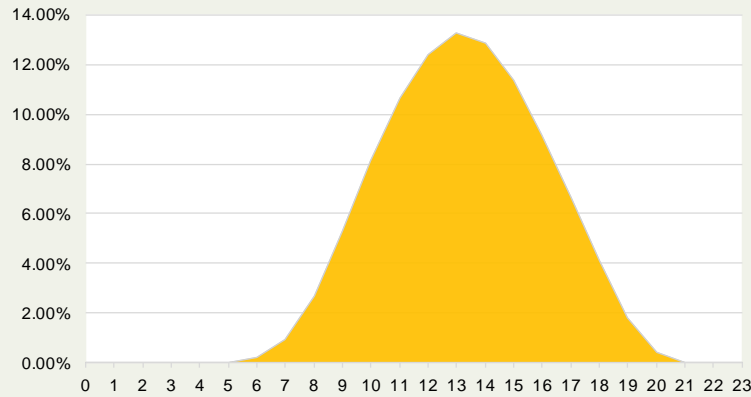


2021

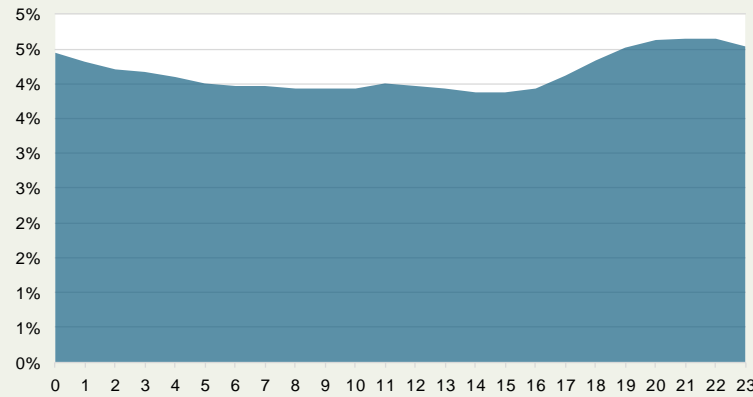


Pilot Load Shapes and Production #2

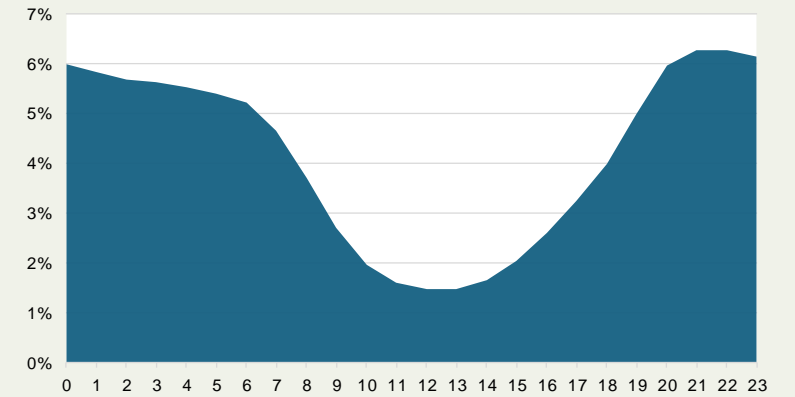
Solar Production Shape



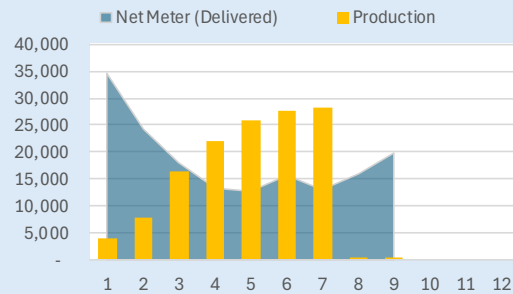
Consumption Shape



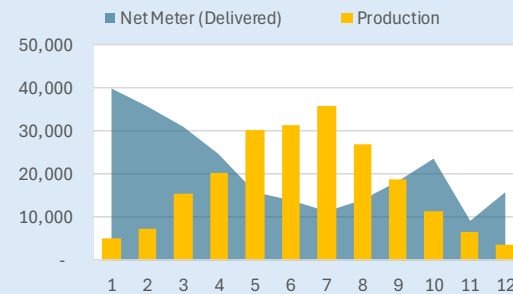
Net Load Shape



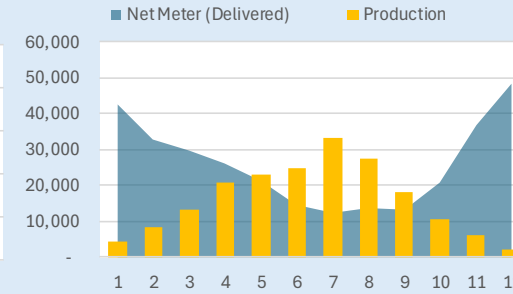
2024



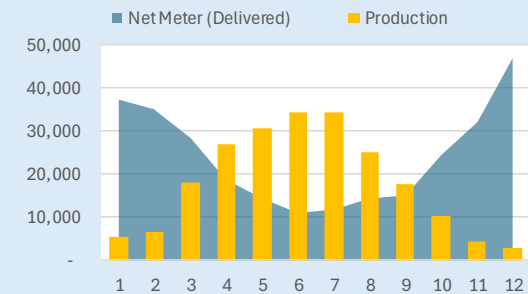
2023



2022

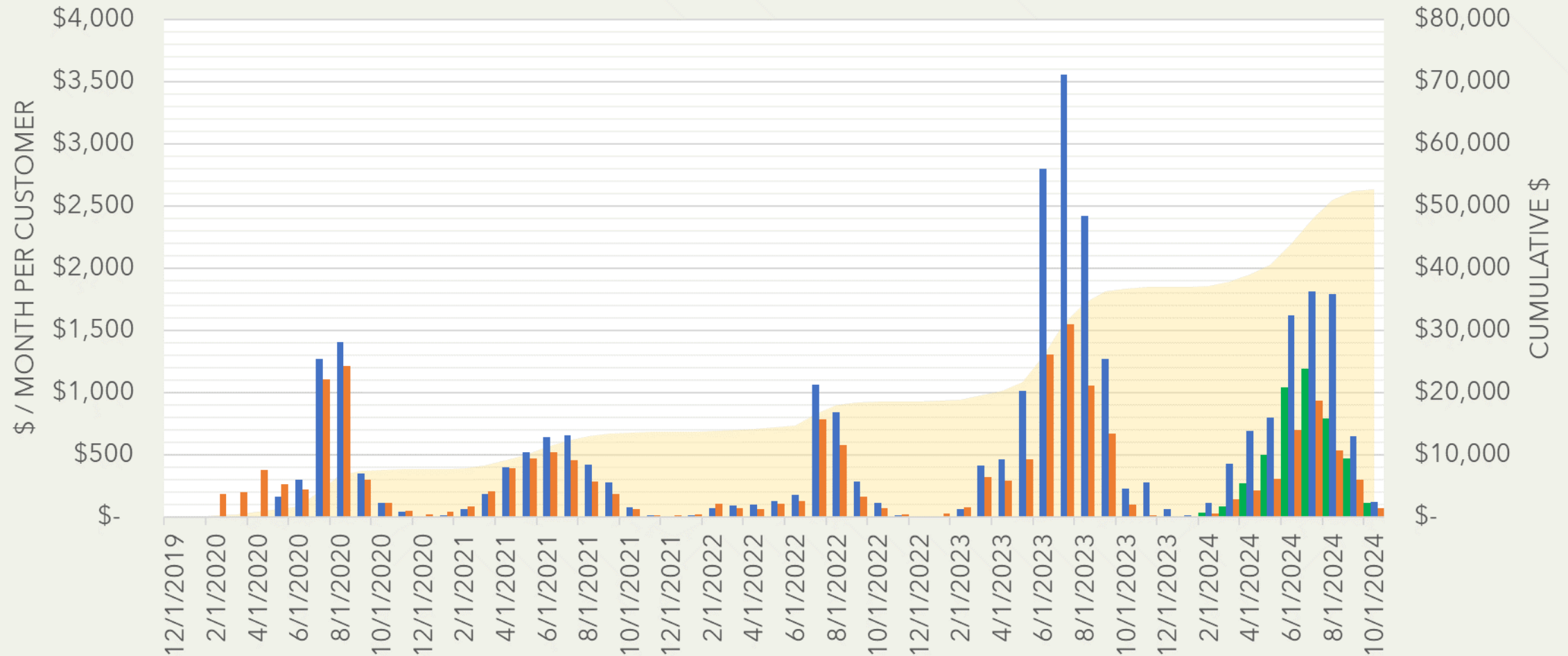


2021



Billing Outcomes

Billing Outcomes Over Time



Narrative

- Existing pilot experience has been positive. No red flags to offering this more widely from a customer perspective.
- Relatively simple rate design for conveying value from customer generation:
 - ✓ Easy on-ramp for customers
 - ✓ Great for solar-only projects
- Seeing continued interest (Cabinet manufacturing).

Recommendation

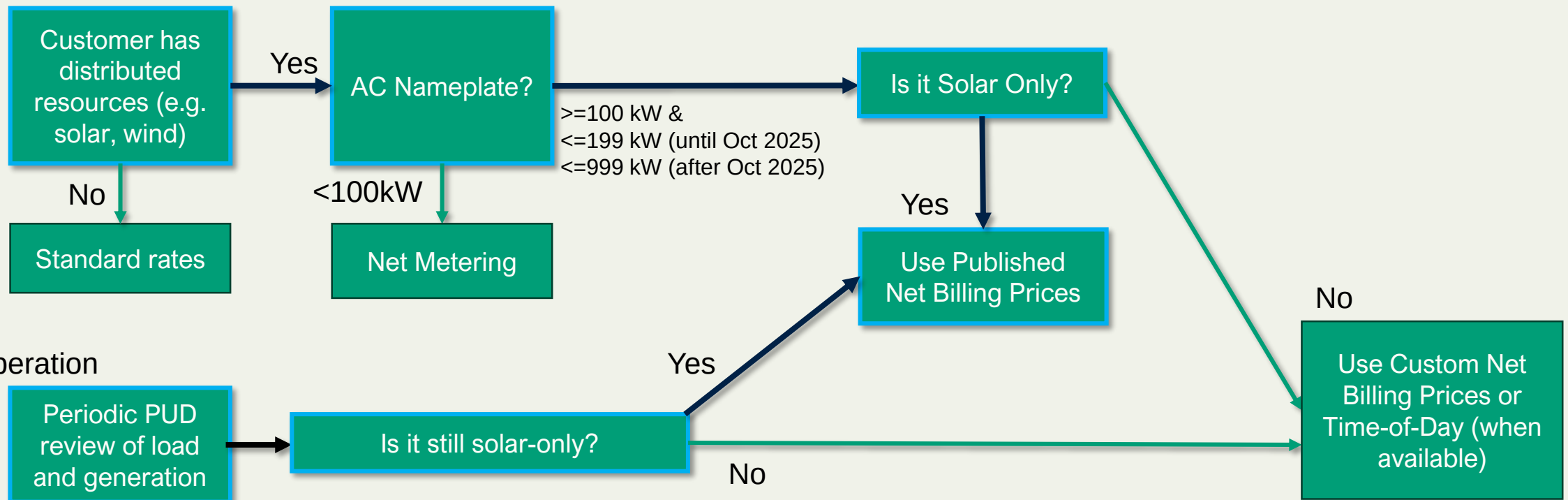
- Convert the pilot program to a permanent rate offering.
- Update prices to reflect current market conditions and latest planning assumptions.
- Net billing remains a complement to other rate options:
 - Net Metering
 - Time-of-Day Rates (when available)
 - Power purchase agreements

Changes going forward

- Adjustment given change to BPA load following in Oct 2025:
 - New cost signals driven by BPA contract.
 - We can raise eligibility range from 100 – 199 kW to 100 – 999 kW. Will continue to review this given any changes to the Small Renewables Program.
- Transition rate to annual updates effective on April 1, 2025 (as with other permanent rates).
- Establish conditions for transitioning from Published Net Billing Rates to other rates options.
- Set expectation for 1-year pricing forecasts, updated on a yearly basis. Will be revisited if PUD can commit to longer price forecasting.

Mapping! Net Billing, Net Metering, Time-of-Day

Design



Schedule 201: Net Billing Rate

- Uses financial model (see next slides) that captures various marginal values of production
 - Rates proposed for solar only customers
 - Non-solar only customers will use a custom net billing construct or Time-of-Day (when available) at PUD discretion
1. 2025 January Eligibility
 - Remains at first come first serve, but may be limited by manual billing process
 - 100 – 199 kW
 - Updated Prices (January 2025 to March 2026)
 2. 2025 October Eligibility
 - Remains at first come first serve, but may be limited by manual billing process
 - 100 – 999 kW
 3. 2026 April Eligibility
 - Generally available due to automated billing process
 - 100 – 999 kW
 - Updated Prices (March 2026 onwards)

Rate Making Notes

Forecasted Energy Market:

- Heavy Load / Light Load for Generation Shape
- Blend of Forward Market and BPA Energy Shaping Costs

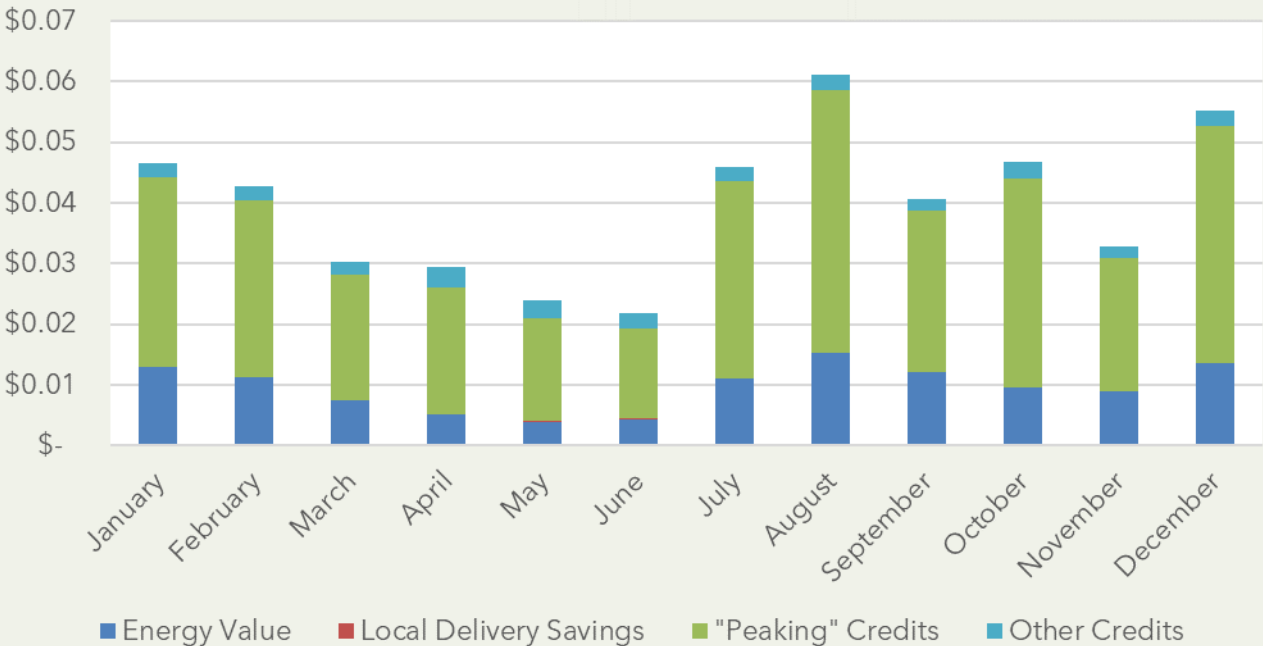
Local Delivery Savings:

- Transmission & Distribution Losses

Generation and Transmission “On-Peak” Credit:

- Based on BPA24 Load Following Tariff
- Based on coincidence of solar generation with SnoPUD peak week

Local Solar Pricing Components for 2025
Centers Per kWh



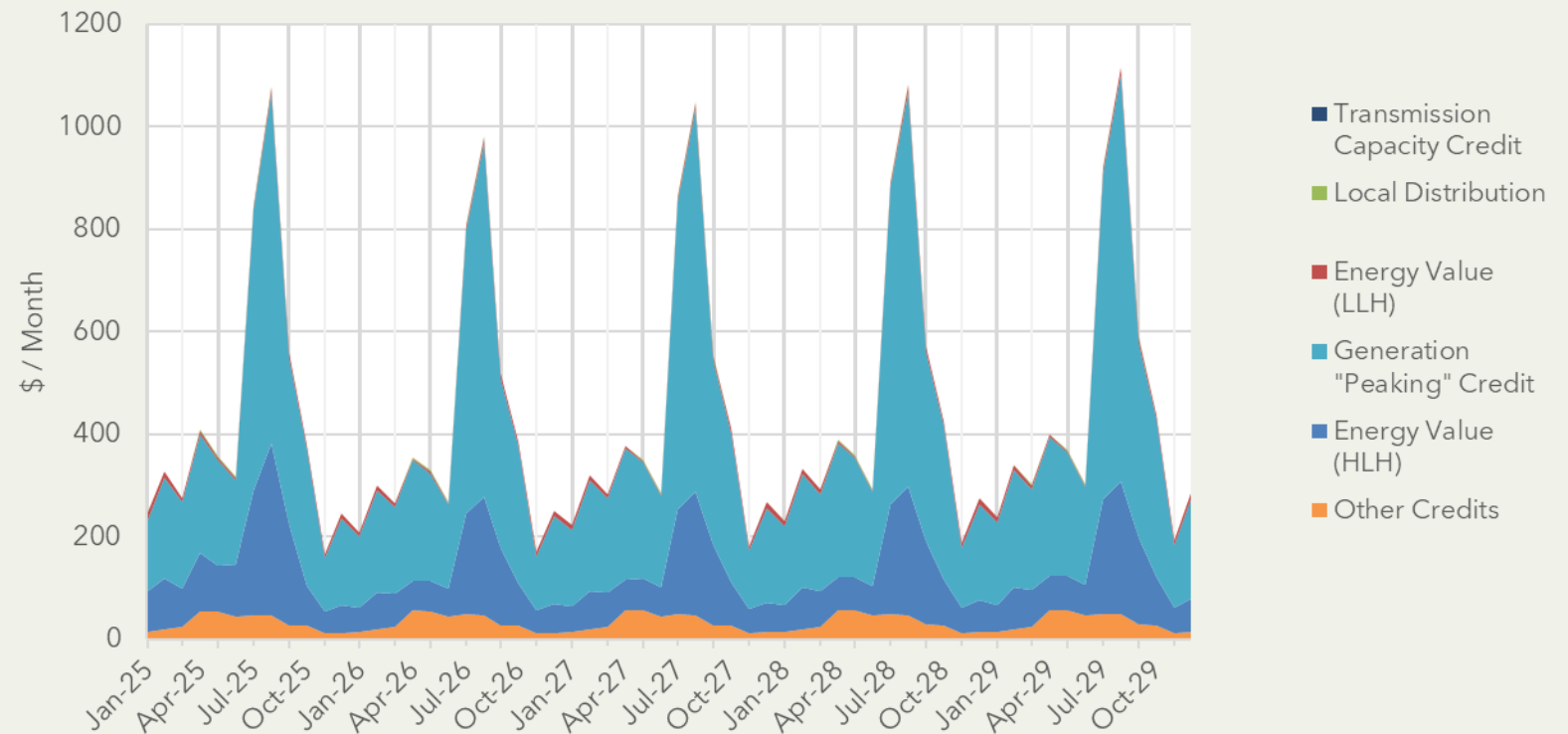
Historical Net Billing Pricing (¢ per kWh exported)

	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
2019			¢ 2.81	¢ 2.71	¢ 1.70	¢ 1.75	¢ 5.95	¢ 6.51	¢ 3.53	¢ 3.33	¢ 5.51	¢ 5.88
2020	¢ 6.34	¢ 6.72	¢ 2.81	¢ 2.71	¢ 1.70	¢ 1.75	¢ 5.95	¢ 6.51	¢ 3.53	¢ 3.33	¢ 5.51	¢ 5.88
2021	¢ 6.34	¢ 6.72	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95
2022	¢ 5.70	¢ 5.70	¢ 2.95	¢ 1.34	¢ 1.34	¢ 1.34	¢ 5.21	¢ 5.21	¢ 2.95	¢ 2.95	¢ 5.70	¢ 5.70
2023	¢ 8.14	¢ 8.14	¢ 8.14	¢ 5.68	¢ 5.68	¢ 15.05	¢ 15.05	¢ 15.05	¢ 15.05	¢ 5.68	¢ 8.14	¢ 8.14
2024	¢ 6.52	¢ 6.52	¢ 5.14	¢ 5.14	¢ 5.14	¢ 10.07	¢ 10.07	¢ 10.07	¢ 10.07	¢ 5.14	¢ 6.52	¢ 6.52
2025 Proposed	¢ 3.83	¢ 3.83	¢ 3.83	¢ 2.97	¢ 2.97	¢ 4.11	¢ 4.11	¢ 4.11	¢ 4.11	¢ 2.97	¢ 3.83	¢ 3.83
2026 Proposed	¢ 3.83	¢ 3.83	¢ 3.83	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD

5-yr Revenue Expectations

- Revenue potential for a 0.199 MW PV on rate over 2025 to 2029 = ~\$29,579
- Assumed:
 - All produced energy is exported to the PUD (no self-consumption)
 - Market forecast & other conditions hold

[5 yr] Estimated Monthly Revenue for 0.199 MW PV





Questions...



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 5A

TITLE

Consideration of a Motion Accepting the Annual Financial Planning and Budgeting Monitoring Report

SUBMITTED FOR: Items for Individual Consideration

Finance Division	Sarah Bond	8448
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|---|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input checked="" type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation 4 – Financial Planning and Budgeting

List Attachments:

Internal Monitoring Report – Financial Planning and Budgeting (EL-4)



GOVERNANCE INTERNAL MONITORING REPORT

Report Date: December 17, 2024

Policy Type: Executive Limitations

Reporting Method: ☒ Executive Report ☐ External Audit ☐ Direct Inspection

Policy Title: Financial Planning and Budgeting (EL-4)

Date of Policy: April 16, 2024

Frequency: Annually

Executive Limitations: *The District's multi-year financial plan shall not deviate materially from the Board's Ends priorities or risk fiscal jeopardy. The District's annual budget shall not fail to be derived from a multi-year plan of at least five years.*

Interpretation: The District will prepare a multi-year financial plan that is fiscally responsible and consistent with the Board's Ends priorities.

Compliance: This report constitutes my assurance that, as reasonably interpreted, the District is in material compliance with these conditions as of December 17, 2024, excepting that the multi-year financial plan relies on rate increases in excess of three percent (3%) in any year, or compound increases in excess of ten percent (10%) over any consecutive five-year period.

Summary Data: A proposed budget and multi-year forecast, along with key assumptions, was provided and discussed with the Board during the November 5, 2024, November 19, 2024, and December 3, 2024 public hearings.

Signed


John A. Haarlow, CEO/General Manager


Date

Signed


J. Scott Jones, Chief Financial Officer


Date

Executive Limitation 1: *Accordingly, the General Manager shall not allow financial planning/budgeting which fails to include credible projection of revenues and expenses, separation of capital and operations items, cash flow, and disclosure of planning assumptions.*

Interpretation: The proposed budget and five-year forecast will be prepared with realistic projections of revenues and expenditures, separation of capital and operational items, cash flow, and disclosure of planning assumptions.

Conclusion: This Executive Limitation was followed with no known exceptions.

Summary Data: Staff provided the Board with a proposed budget and multi-year forecast during the November 5, 2024, November 19, 2024, and December 3, 2024 public hearings.

Executive Limitation 2: *Accordingly, the General Manager shall not allow financial planning/budgeting which allows Unrestricted Funds to be budgeted below the required 180-days or allows actual Unrestricted Funds to fall below the 165-day floor during an operating year, beginning in budget year 2027.*

Interpretation: The proposed budget and five-year forecast will be prepared to ensure that Unrestricted funds stay above the required 180-days.

Conclusion: The District's financial reserve policies mandate operating reserves above this Executive Limitation.

Summary Data: The proposed budget and multi-year forecast prepared for the November 19, 2024 public hearing included reserve projections well above this 180-day requirement beginning in 2027.

Executive Limitation 3: *Accordingly, the General Manager shall not allow financial planning/budgeting which provides less for Board prerogatives during the year than is set forth in the Cost of Governance policy.*

Interpretation: The proposed budget and multi-year forecast will include resources to ensure the Board of Commissioners can fulfill their policy-making responsibilities.

Conclusion: This Executive Limitation was followed with no known exceptions.

Summary Data: The proposed budget and multi-year forecast prepared for the November 2024 public hearings included resources specific to the Board of Commissioners and was prepared in conjunction with the Clerk of the Board based on Board input.

Executive Limitation 4: *Accordingly, the General Manager shall not allow financial planning/budgeting which allows Electric System year-end debt service coverage to fall below 1.75.*

Interpretation: The proposed budget and multi-year forecast will reflect debt service coverage for each year at 1.75 or higher.

Conclusion: This Executive Limitation was followed with no known exceptions.

Summary Data: The proposed budget and multi-year forecast prepared for the November 2024 public hearings reflected debt service coverage levels above 1.75.

Executive Limitation 5: *Accordingly, the General Manager shall not allow financial planning/budgeting which finances greater than forty percent (40%) of non-generation or energy storage Electric System capital assets within a fifteen-year term, including a ten-year historic and 5-year planning period.*

Interpretation: The proposed budget and multi-year forecast will be prepared assuming bond proceeds for the fifteen-year period (including the multi-year forecast) do not exceed 40% of capital expenditures during the planning period.

Conclusion: This Executive Limitation was followed with no known exceptions.

Summary Data: The proposed budget and multi-year forecast prepared for the November 2024 public hearings reflected bond proceeds that were below 40% of the anticipated capital expenditures during the planning period.

Executive Limitation 6: *Accordingly, the General Manager shall not allow financial planning/budgeting which plans for rate increases in excess of three percent (3%) in any year, or compound increases in excess of ten percent (10%) over any consecutive five-year period.*

Interpretation: The proposed budget and multi-year forecast will not plan for general rate increases greater than 3% in any year or cumulative general rate increases greater than 10% compounded over a five-year period.

Conclusion: This Executive Limitation was not met. In order to address significant inflation and other cost pressures in the five-year forecast, the District has suggested rate increases higher than the policy for both Water and Electric. The District's Bonneville Power Administration Cost Adjustment Clause (Resolution 5440) allows for BPA rate adjustments in addition to general rate increases.

Summary Data: The Electric System proposed budget and multi-year forecast prepared for the November 2024 public hearings reflect a proposed general rate increase of 4.6% in 2025, 3.0% in 2026, 2% in 2027 and 0% 2028-2029. The Water proposed budget and multi-year forecast reflect a general rate increase of 8.25% in 2025, 8.4% in 2026, 7.8% in 2027-2028 and 4.9% in 2029.



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 6

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager John Haarlow 8473
Department Contact Extension
Date of Previous Briefing:
Estimated Expenditure: Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☒ Incidental
- ☐ Monitoring Report
- ☐ Policy Discussion
- (Information)
- ☐ Policy Decision
- ☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:

None



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory
- ☒ Incidental (Information)
- ☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2025

January 2025

January 8 - 10:

Public Power Council (PPC)/PNUCC Meetings

January 2025

Commissioner Event Calendar – 2025

February 2025

February 5 - 7:

Public Power Council (PPC)/PNUCC Meetings Portland, OR

February 2025

Commissioner Event Calendar – 2025

March 2025
<div><div><div>March 5 - 6:</div><div>Public Power Council Meetings</div><div>Portland, OR</div></div><div><div>March 7:</div><div>PNUCC Meeting</div><div>Virtual</div></div></div>

March 2025

Commissioner Event Calendar – 2025

April 2025

April 2 - 4:

Public Power Council (PPC)/PNUCC Meetings
Virtual

April 2025

Commissioner Event Calendar – 2025

May 2025

May 7 - 9:

Public Power Council (PPC)/ PNUCC Meetings Portland, OR

May 2025

Commissioner Event Calendar – 2025

June 2025

June 4 - 5:

Public Power Council (PPC) Meetings

Portland, OR

June 2025

Commissioner Event Calendar – 2025

July 2025

July 11:
PNUCC Meeting
Virtual

July 2025

Commissioner Event Calendar – 2025

August 2025

August 6 – 8:

Public Power Council (PPC)/PNUCC Meetings Portland, OR

August 2025

Commissioner Event Calendar – 2025

September 2025

September 3 - 4:

Public Power Council (PPC) Meetings
Portland, OR

September 5:

PNUCC Meeting
Virtual

September 2025

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2025

October 2025

October 1 – 3:

Public Power Council (PPC)/PNUCC Meetings Portland, OR

October 2025

Commissioner Event Calendar – 2025

November 2025

November 5 – 7:

Public Power Council (PPC)/PNUCC Annual Meetings
Portland, OR

November 2025

Commissioner Event Calendar – 2025

December 2025

December 2025

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 7C

TITLE:

Consideration of Election of Commission Officers for the Year 2025

SUBMITTED FOR: Commission Business

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u>December 3, 2024</u>	
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, GP-4(8), Agenda Planning, states "At the first regular Commission meeting in December of each year, the Commission shall elect officers of the Board to serve for terms of one year or until such time as a successor has been selected for each such officer position. These terms will commence at the time of the first regular meeting in January of the year following election."

List Attachments:

None



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 7D

TITLE:

Commissioner Appreciation – Rebecca J. Wolfe, Commissioner District 2

SUBMITTED FOR: Commission Business

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:	<u>N/A</u>	
Estimated Expenditure:	<u></u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Commissioner Rebecca Wolfe will receive an appreciation award from Commissioners Logan and Olson for her term of service, January 01, 2019 – December 31, 2024, on the Snohomish County Public Utility District's No.1 Board of Commissioners.

List Attachments:

None



BUSINESS OF THE COMMISSION

Meeting Date: December 17, 2024

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda.

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2025

To Be Scheduled

- Governance Policies Review and DEI Education Workshop

To Be Scheduled

- Time of Day Rates
- Connect Up Quarterly Update

Governance Planning Calendar – 2025

January 7, 2025

Morning Session:

- Media
- Public Hearing
 - 2025 Water Utility General Retail Rates
 - Revenue Adjustment Options
- What To Expect in the 2025 Legislative Session
- Organized Markets Update
- Governance Planning Calendar

Afternoon Session:

- New Commissioner Orientation Workshop

January 21, 2025

Morning Session:

- Legislative
- Public Hearing and Action
 - 2025 Water Utility General Retail Rates
 - Revenue Adjustment Options
- 2025 IRP Update: Study Scope Proposal
- AI Overview, Governance, and Strategy
- Governance Planning Calendar

Afternoon Session:

- New Commissioner Orientation Workshop

Governance Planning Calendar – 2025

February 4, 2025

- Media
- Legislative
- Governance Planning Calendar
- Open Public Meetings Act (OPMA) Training
- Energy Assistance Annual Update

February 18, 2025

- Legislative
- Governance Planning Calendar

Governance Planning Calendar – 2025

March 4, 2025

- Media
- Legislative
- Governance Planning Calendar

March 18, 2025

- Legislative
- Public Hearing and Action
→ Disposal of Surplus Property – 2nd Quarter
- Governance Planning Calendar
- Connect Up Quarterly Update
- 2024 Clean Energy Transformation Act (CETA) Report Out
- 2024 Customer Assistance and Energy Burden Reduction Report Out

Governance Planning Calendar – 2025

April 8, 2025

- Media
- Legislative
- Governance Planning Calendar
- Legislative Closing Report

April 22, 2025

- Community Engagement
- Legislative
- Monitoring Report:
→4th Quarter 2025 Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report
- 2025 Audit Results Public Utility District No. 1 of
Snohomish County

Governance Planning Calendar – 2025

May 13, 2025

- Media
- Legislative
- Monitoring Report:
 - 1st Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar
- Strategic Plan – Quarterly Update

Governance Planning Calendar – 2025

June 3, 2025

- Media
- Legislative
- Governance Planning Calendar

June 17, 2025

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar
- Connect Up Quarterly Update

Governance Planning Calendar – 2025

July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

July 15, 2025

- Monitoring Report:
→Asset Protection Monitoring Report
- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report

Governance Planning Calendar – 2025

August 5, 2025

- Media
- Legislative
- Monitoring Report:
→ 2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 19, 2025

- 2026 Preliminary Budget – Report of Filing and
Notice of Public Hearing
- Governance Planning Calendar
- Strategic Plan – Quarterly Update

Governance Planning Calendar – 2025

September 9, 2025

- Media
- Legislative
- Governance Planning Calendar
- Connect Up Quarterly Update

September 23, 2025

- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2025

October 6, 2025

- Media
- Legislative
- Public Hearing:
→ Open 2026 Proposed Budget Hearing
- Governance Planning Calendar

October 21, 2025

- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report

Governance Planning Calendar – 2025

November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

November 18, 2025

- Community Engagement
- Public Hearing:
 - Continue Public Hearing on the 2026 Proposed Budget
- Governance Planning Calendar

Governance Planning Calendar – 2025

December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
 - Adopt 2026 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Proposed 2026 Governance Planning Calendar
- Connect Up Quarterly Update
- Audit Activity Update

December 16, 2025

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2026
 - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2026 Governance Planning Calendar

Governance Planning Calendar – 2025

January

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			1	2	3	4
5	6	7	8	9	10	11
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February

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March

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April

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May

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25	26	27	28	29	30	31

June

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22	23	24	25	26	27	28
29	30					

July

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20	21	22	23	24	25	26
27	28	29	30	31		

August

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31						

September

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October

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November

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December

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21	22	23	24	25	26	27
28	29	30	31			

****For Planning Purposes Only and Subject to Change at any Time****