SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT BOARD OF COMMISSIONERS REGULAR MEETING Everett Headquarters Building, 2320 California Street Zoom Online Platform Option Available

November 5, 2024

<u>CONVENE REGULAR MEETING</u> – 8:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link https://us06web.zoom.us/j/87838480380?pwd=bIaowB04MWzMYCMSpLazrKWb ibgJ4r.1
- Dial in: (253) 215-8782
- Meeting ID: 878 3848 0380
- Passcode: 467771

1. OFFICE OF THE WASHINGTON STATE AUDITOR (SAO)

A. Entrance Conference

<u>RECONVENE REGULAR MEETING</u> – 9:00 a.m. – Commission Meeting Room

2. <u>CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION</u>

- A. Updates
 - 1. Media
 - 2. Other
- B. <u>Surplus and Sale of a Stormwater Easement Across District Property</u>
- C. Cost-of-Service Analysis (COSA) Theory & Process

EXECUTIVE SESSION – Recess into Executive Session to Discuss Current or Potential Litigation With Legal Counsel – Training Center Room 1

<u>RECONVENE REGULAR MEETING</u> - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

3. RECOGNITION/DECLARATIONS

A. Employee of the Month for November – Andrew McDonnell

4. <u>COMMENTS FROM THE PUBLIC</u>

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking "raise hand" and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to "raise hand."

Snohomish County PUD Commission Agenda November 5, 2024 Page 2

5. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of October 22, 2024
- B. Bid Awards, Professional Services Contracts and Amendments
- C. <u>Consideration of Certification/Ratification and Approval of District Checks and Vouchers</u>

6. PUBLIC HEARING

A. Continue Public Hearing on the 2025 Proposed Budget

7. ITEMS FOR INDIVIDUAL CONSIDERATION

A. <u>Consideration of a Resolution Adopting and Approving the Snohomish County Public</u> <u>Utility District No. 1 Retiree Benefits Program</u>

8. <u>CEO/GENERAL MANAGER REPORT</u>

9. COMMISSION BUSINESS

- A. Commission Reports
- B. Commissioner Event Calendar
- C. 2024 Treasury, Budget, and Project Status Report September
- D. September 2024 District Dashboard
- E. <u>Consideration of a Resolution Establishing the Regular Meeting Dates of the</u> <u>Commission for the Year 2025</u>

10. GOVERNANCE PLANNING

A. Governance Planning Calendar

ADJOURNMENT

<u>November 6 - 8, 2024:</u> Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Annual Meetings – Portland, OR

The next scheduled regular meeting is November 19, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at <u>www.snopud.com</u>. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: November 5, 2024	. <u> </u>	Agenda Item: 2
TITLE		
CEO/General Manager's Briefing and S	Study Session	
SUBMITTED FOR: Briefing and Stu	udy Session	
CEO/General Manager Department Date of Previous Briefing: Estimated Expenditure:	John Haarlow Contact	8473 Extension Presentation Planned
ACTION REQUIRED:	Incidental M (Information)	lonitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments

SNOHOMISH PUDD Energizing Life In Our Communities

Media Report

Aaron Swaney, Lead Communications Specialist November 5, 2024

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Anniversary Wrap-Up



75TH ANNIVERSARY

Planning The Party

- Jazzy logo (thank you, Kelsie!)
- T-shirts, stickers, signage & more
- Snopud.com pages featuring history & PUD pioneers
- Social posts
- Wire features
- Great support from Customer Service, Facilities and Customer Accounting









Celebrating 75

In 2024, we are excited to celebrate our 75th anniversary of bringing light and power to Snohomish County and Camano Island. We are proud to have been a public power leader in the Northwest and

the country, and over the next nine months we will share that history PUD with you as we approach our birthday on Sept. 1.

There have been many ups and a few downs, but a constant has been our desire to serve our customers with affordable, reliable, environmentally sustainable and safe power. It has been our honor to serve you.

The Early Days...

The origins of public power in Snohomish County and Camano Island

Created by a vote of the people on Nov. 3, 1936, Snohomish County Public Utility District No. 1 didn't begin operation as an electric utility until Sept. 1, 1949. The vote was part of the growing public-power movement in the Pacific Northwest, which is still benefitting us today!

The PUD began operations as a water utility in the Lake Stevens area in 1946. Three years later, the PUD purchased the electrical distribution system for Snohomish County and Camano Island from Puget Sound Power & Light Company. The price? \$16 million, which was raised through the sale of electric revenue bonds. As you'll see over the next nine months, it was all just getting started!



It's Our Anniversary - But the Prizes Are For You!

For our 75th year, we wanted to celebrate with our favorite people - you! Now until the end of Septem ber, PUD customers with an active account can enter to win a \$75 bill credit each month. We'll culminate with a grand prize drawing for a \$750 bill credit in October

Entering is simple! Visit snopud.com/75 and click on the blue Zip and Zap banner. You can also visit a PUD office or call one of our amazing Custome Service Representatives. Good luck!

View/report outages at OUTAGEMAP.SNOPUD.COM or report at 425-783-1001

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT



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To better engage with ustomers the PUD began building offices across

The 1960s -

decade expanding.



SNOHOMISH

1949-202

i snopud.com



75TH ANNIVERSARY

Sharing The Fun

- \$75 bill credit January-September.
- Nearly 24,000 entries overall.
- Over 35,000 visits to Snopud.com anniversary pages.
- Largest month was January (5,412 entries).
- Peter B., from Snohomish won grand prize \$750 bill credit in October!

Enter to win a \$75 bill credit!



bill credit. October drawing is for a \$750 bill credit. Visit snopud.com/75 or

PUD



use the QR code at right to enter!

Details and rules of entry

Click here to en

THANK YOU FOR BEING A PUD CUSTOMER

Monthly prize details

Grand prize details

Rules of entry

One entry per customer each month. You must be a PUD customer to participate. Please visit snopud.com/75 for rules of entry.



Just for fun

From day one safety has been a PUD priority. Download a sloring sheet featuring ou friendly mascots Zip and Zap

along with safety tips. Mai our day by posting it and eeine us on social mee

> Download coloring sheet

Snohomish County PUD Sep 9 · @

Congrats to the August winner of the PUD's 75th Anniversary Drawing! S. Hudson in Bothell will receive a \$75 credit on their PUD account, which can ... See more

...





Media Coverage



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MEDIA COVERAGE PUD Leads Markets+ Issue Alert

PUD's Adam Cornelius was point on latest issue brief for Markets+ working group.

Alerts are topic-specific short papers written by the group – which is made up of SW and NW utilities.

Latest alert focuses on Markets+ clean-energy positives.

RO Insider NetZero Insider Calendar

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5th 'Alert' Touts Markets+ Support for Clean Resources, GHG Policy

Latest Brief from SPP Backers Examines GHG-related Mechanisms in Markets+, EDAM

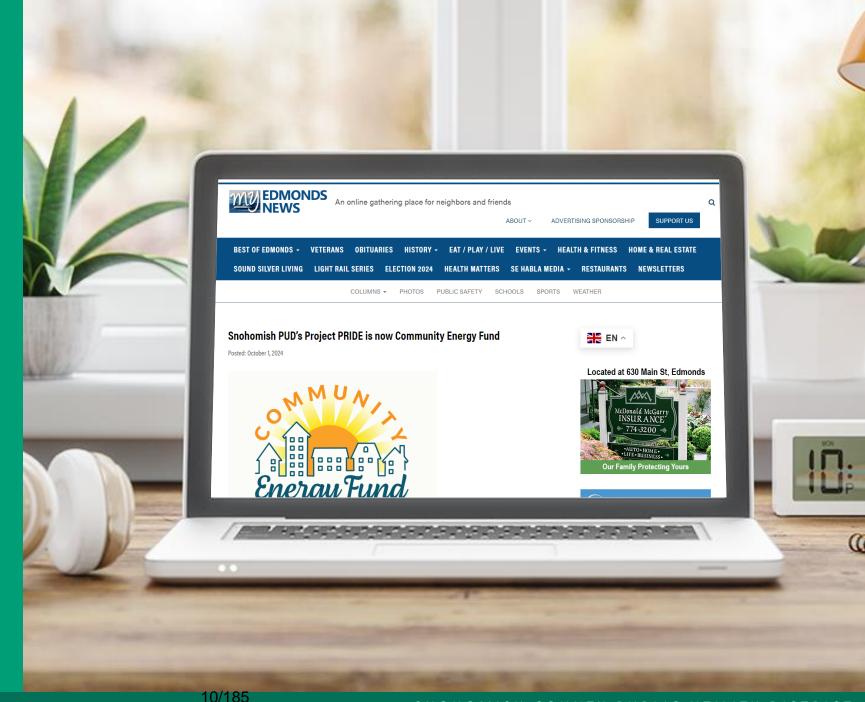
MEDIA COVERAGE

Community Energy Fund Rebrand

Press release announcing name change picked up by local news.

Herald column in October focused on new brand.

October's The Wire led with Community Energy Fund and how customers can donate.

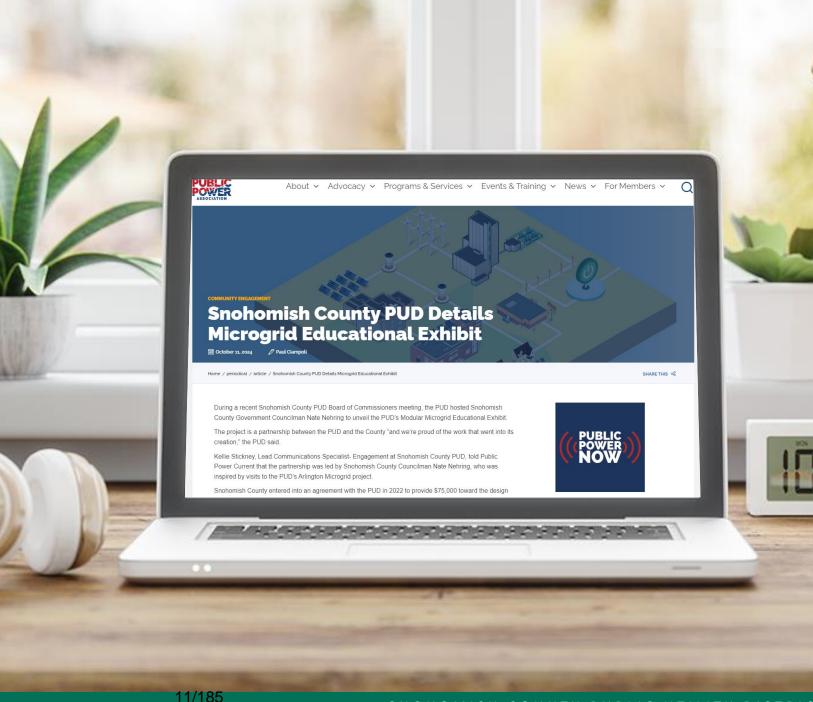


MEDIA COVERAGE

Microgrid Educational Exhibit

Public Power Daily wrote about the project and Councilman Nehring's visit to Commission meeting.

Project feature will lead The Wire in December.





Publications



PUBLICATION

The Wire

Front page features storm preparedness and other winter tips.



Be Prepared for Outages

Zip and Zap know how important it is to be prepared before stormy weather hits. Water? Check. Extra blankets? Check. Nuts? Of course! Well, that may not be mandatory, but it's Zip and Zap's favorite part of their kit.

If you haven't prepared for storm season, let Zip and Zap help with some tips:

Make an emergency backup plan: No utility can prevent all power outages. If you are dependent on power for medical equipment or other essentials, create a backup plan now. This could be a friend or family member you can stay with or purchasing a generator.

Build an emergency kit: It's crucial to have life-sustaining items on hand in case of an emergency. Make sure to have water, non-perishable food, first-aid supplies, ways to stay warm, light sources



and any prescription medications.

Outage updates: Bookmark our outage map at outagemap.snopud.com so you can easily and quickly report your outage and remain up-to-date on restoration. When you report your outage on the map, sign up for outage text alerts to stay in the know!



Power Talks: Get Prepared for Winter



Join our interactive online presentation on Thursday, Dec. 5 at noon to learn outage prep tips, cold-weather conservation tactics and more. We'll have special guests and be giving out prizes just in time for the holidays. Make sure to sign up today!

Register at snopud.com/powertalks

View/report outages at OUTAGEMAP.SNOPUD.COM or report at 425-783-1001



Janny Zimmarman: South County Suparharo



As an Office Technician at the PUD's South County Community Office in Lynnwood, Jenny takes supporting her team to another level. She works with PUD Linemen, Engineering Technicians, Warehouse Foremen and many more to ensure PUD customers receive the best possible customer experience.

"I don't know what we'd do without her," said Keith Ellison, PUD South County Construction Superintendent.

SnoSMART Moving Forward

PUD commissioners recently approved our SnoSMART contract with the Department of Energy, which awarded the PUD \$30 million to improve system reliability, mitigate wildfire risks and revolutionize system visibili



wildfire risks and revolutionize system visibility and control.

"Finalizing the agreement with DOE allows us to ramp up our work across divisions to get this important program completed for our community," said John Haarlow, PUD CEO/General Manager.

PUD Works to Keep Your Drinking Water Safe

In an effort to identify any water service pipes containing lead in our service area, our Water Utility recently completed an inventory of more than 23,000 water service lines. The results showed no evidence of lead service lines in our community water systems. This work was due to the first major update to the Environmental Protection Agency's Lead and Copper Rule Revisions in 30 years, which were created to reduce the risks of lead exposure for children and communities.

Thank you to our water customers for their cooperation with this project. For more information, visit **snopud.com/inventory**



Helping Hands Bazaap

Nov. 22, 8:30 a.m. to 3 p.m. at PUD Headquarters (2320 California St., Everett) Join us for great shopping & good works: Handmade gifts/treats Goodies from Vulpine Espresso Food drive (bring a non-perishable!) Household lighting recycling See the details at snopud.com/hhbazaar



Pay your bill: 1-888-909-4628 or online at MY.SNOPUD.COM



Surplus and Sale of a Stormwater Easement Across District Property

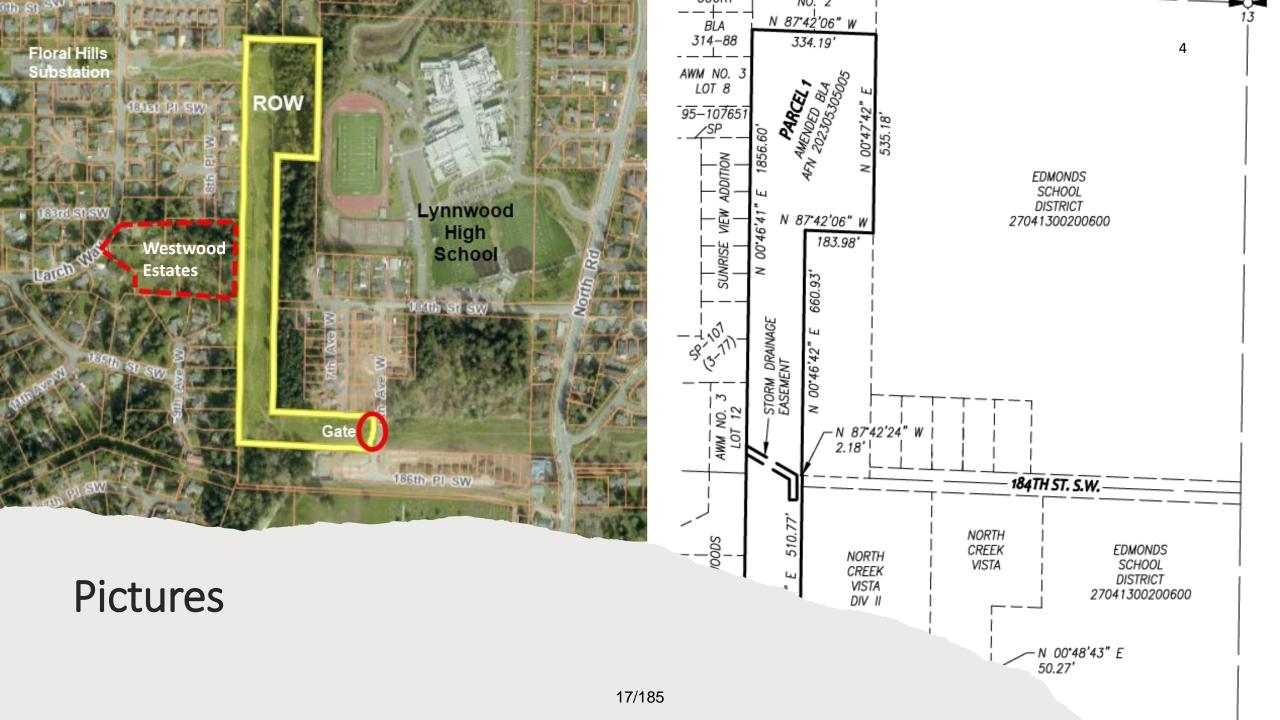
Maureen Barnes, Manager Real Estate Services November 5, 2024

Easement Acquisition Presentation

- The purpose of this presentation is to:
 - Inform the Board of an upcoming request to declare surplus a portion of District fee owned land, in Lynnwood, and allow the sale of an easement to JM1 Holdings.
 - > Answer any questions regarding the transaction.
- The Easement document will be brought to Commission for a public hearing and vote by resolution at the November 19, 2024, Commission meeting.

Stormwater Easement - Background

- JM1 Holdings is in the process of developing a 27-lot plat, Westwood Estates, adjacent to the Districts fee owned Swamp Creek to Clearview transmission Right of Way (ROW).
- The stormwater easement is needed in order to disperse stormwater such that is doesn't flow across the District's maintenance road.
- The closed pipe will convey stormwater across the ROW and continue the natural drainage to the creek system and stream which currently exist.



Stormwater Easement

- The proposed easement is 20' wide and consists of approximately 4,000+/- SF.
- An in-house appraisal was completed by staff, which determined the value at approximately \$5,400.00.
- JM1 Holdings will be placing a gate at 6th Avenue W. to impede trespassing as well as adding gravel to the maintenance road in order to improve access.

Facts and Next Steps

- No District equipment, facilities or access will be impacted.
- District staff have reviewed and approved this request.
- Additionally, we will be fully indemnified and bear no liability in the maintenance of the equipment.
- November 19, 2024, Commission will hold a public hearing and vote on this resolution.





Cost-of-Service Analysis (COSA) Theory & Process

November 5, 2024

Christina Leinneweber, Principal Economist

Peter Dauenhauer, Senior Manager

RATES, ECONOMICS & ENERGY RISK MANAGEMENT

Last Presentation: 10/07/2024

This Presentation

Purpose of the Presentation: Provide background information on the theory and process of Cost-of-Service Analysis (COSA) and how it is used in electric ratemaking

Expectation of the Board: Informational Only

Recent & Upcoming Meetings

- October 7th: 2025 Budget Public Hearing
- November 5th: COSA Theory ← You are here
- November 19th: 2025 Rate Package Details
- December 3rd: Open Public Hearing
- December 17th: Request Commission Approval

New Rates Effective: April 1, 2025

Agenda

- COSA Workshops, Rates Guidance & Philosophy
- Cost-of-Service Analysis (COSA) Theory & Background
- Next Steps

Overview of Rates Packages in Q4'24

Two separate rates "packages" will be brought to the Commission over Q4 '24:

- 1. 2025-2029 Revenue Adjustment
 - A. COSA Theory and Process (Background) (Today's Briefing 11/5/24)
 - B. COSA Preliminary Results and Adjustments 2025-2029 (Briefing 11/19/24)
- 2. Permanent Net Billing Rate + Pilot C&I Time-of-Day Extension (*Briefing* 11/19/24)

Process in 2024

- In 2024, staff and the ELT embarked on a series of four workshops to build general knowledge of the Cost-of-Service process and come to a consensus on District philosophy:
 - April 2024: COSA standards, COSA process, industry norms.
 - July 2024: Legacy rate concepts, changes in load patterns.
 - August 2024: Legacy rate priorities.
 - September 2024: Advanced rate designs and related issues.
- OUTCOME: Rates Guidance Plan.

Key Principles

- Alignment with Utility Cost Drivers. Adjust all rate classes to within ±5% of COSA-indicated rate levels
- Flexibility. Allow for more significant increases for rate classes that are significantly out of step with costs
- Gradualism. Make use of a 5-year window to reach target levels, prioritizing adjustments in the near term

Annual Process

BUDGETING PROCESS June – December 2024

Long-term Financial Goals \rightarrow Financial Strategies \rightarrow Budget Proposal \rightarrow Revenue Targets

COSA MODELING

September-October 2024

Functionalization, classification, and allocation of costs to customer classes and specific components of rate designs

RECOMMENDATION October 2024

• Capture stakeholder inputs

• Implement guidance principles to meet alignment and timing objectives

ADJUSTMENTS IMPLEMENTED 2025: Q1

- Programming
- Testing
- Implement go-live, typically on April 1st

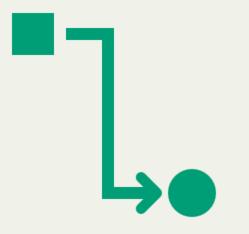
Cost-of-Service Analysis (COSA)

Background

Cost-of-Service Analysis in a Nutshell

The cost-of-service analysis is a legally (and industry) accepted way to meet the utility requirement to set rates impartially and efficiently.

People often disagree about whether something is "*fair*" or "*just*". Courts and public discourse agree that **setting prices based on cost causation** meet these standards. *Those who cause the cost, should pay the cost.*



Principles



- Fair
- Just
- Reasonable
- Non-Discriminatory



Industry-Standard

- * Cost Causation *
- Revenue Stability
- Economic Efficiency
- Equity
- Bill Stability
- Customer Acceptance



Strategic Priorities

- Bolster operational reliability and resiliency
- Enhance and evolve customer experiences
- Actively help our communities thrive
- Build a sustainable future with our communities
- Create the culture and capabilities needed for the future

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Inputs: Revenue Requirement

Revenue Requirement

"How much money does the utility need?"

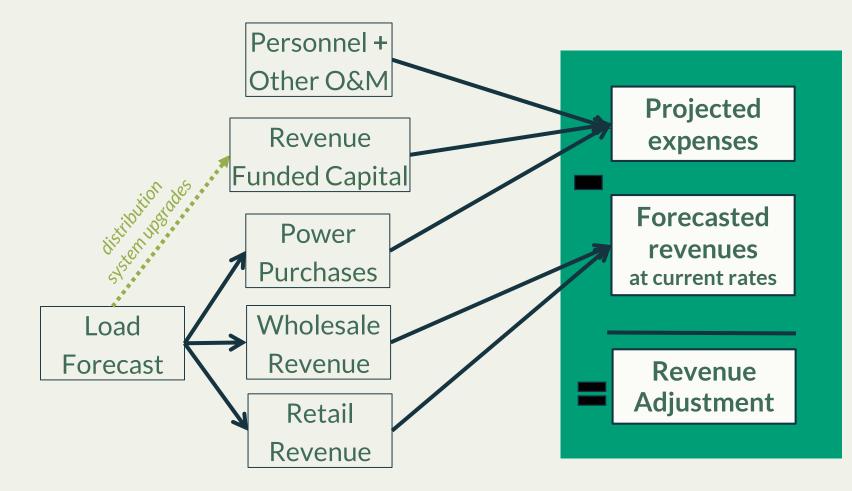
- Identifies revenues
 needed for operations
- Budget + next four years + policy-driven adjustments
- Ensures achievement of key policy objectives such as fund balances

Cost-of-Service Analysis "Who pays what?"

Rate Design "How do customers pay?"

How big is the pie? What is in the pie?

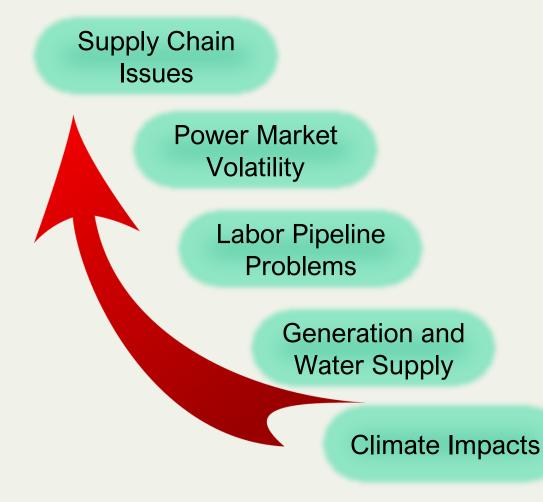
Inputs: Is Additional Revenue Needed?



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SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

2025 Budget Cost Drivers



> See: 2024-10-07 : 2025 Budget Public Hearing

Strategies

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- Cost management
- Bond and other financing
 opportunities
- Rate strategies

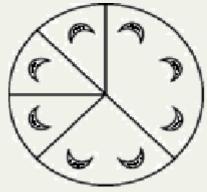
COSA: Who Causes Costs?

Revenue Requirement

"How much money does the utility need?" Cost-of-Service Analysis

"Who pays what?"

 Determines total to be paid by each customer class



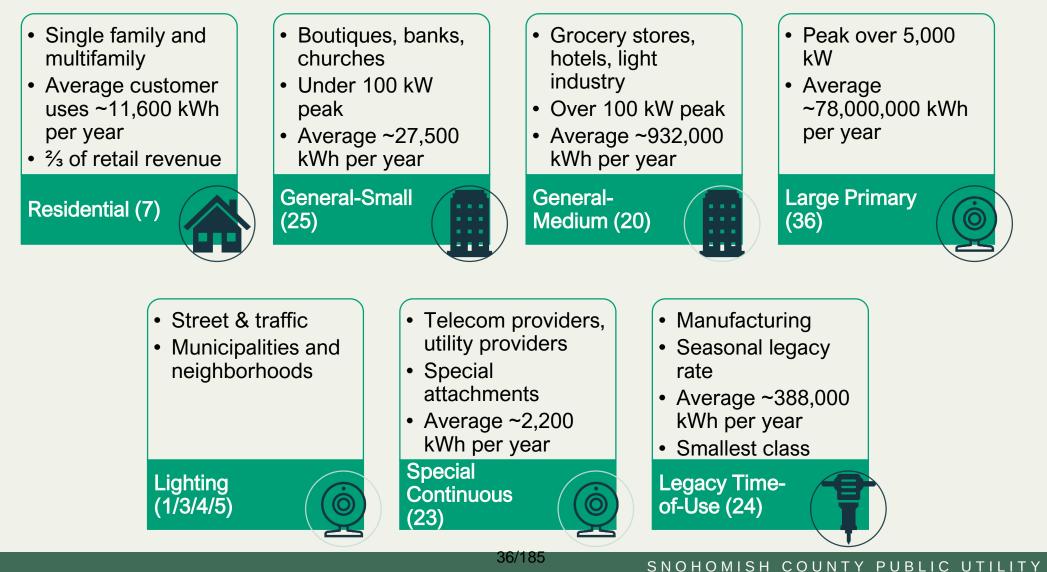
How big is each slice of the pie?

Rate Design

"How do customers

pay?"

Snohomish PUD Rate Classes



DISTRICT

The Three Phases of COSA



Functionalization

Arranging costs according to function:

- Production/Purchased
 Power
- Transmission
- Distribution
- Administration
- Customer Service

Classification

Arranging functionalized costs based on what aspects of electricity usage drives the cost:

- Demand (peak usage)
- Energy (total usage)
- Customer (usage-invariant)

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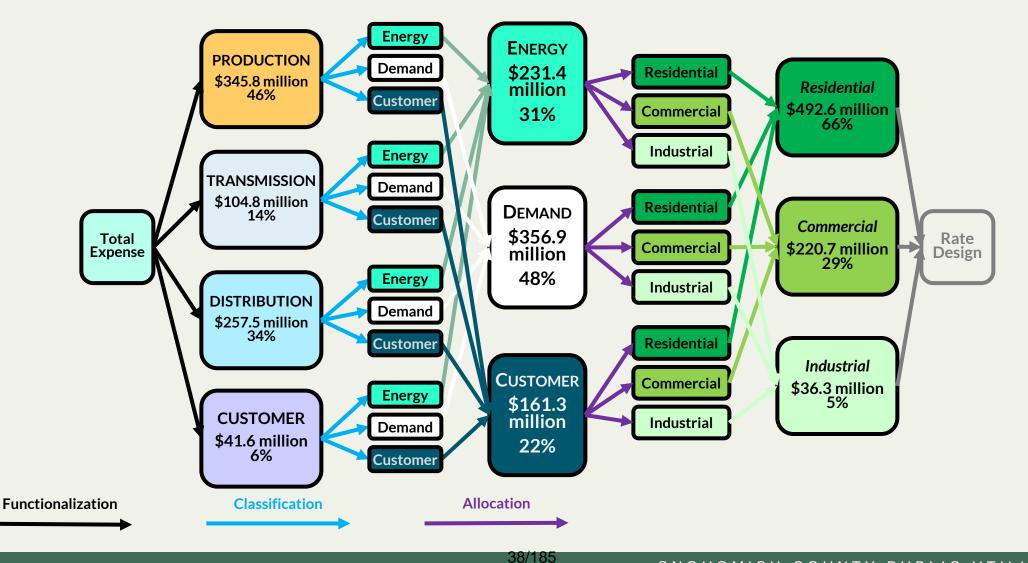


Allocation

Arranging functionalized and classified costs to the classes based on how each class uses electricity:

- Demand (peak usage)
- Energy (total usage)
- Customer (usage-invariant)

COSA: The Big Spreadsheet



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SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

COSA: Preliminary Results

Rate Revenue (millions)	System	Residential (7)	General- Medium (20)	General- Small (25)	Large Primary (36)	Lighting (1,3,4,5)	Continuous (23)	Time- of-Use (24)
at Existing Rates	\$716.7	\$447.0	\$143.2	\$87.6	\$33.5	\$4.5	\$0.9	\$0.1
at Cost of Service	\$749.6	\$492.6	\$130.8	\$82.3	\$36.3	\$6.1	\$1.4	\$0.1
difference	<i>\$32.</i> 9	\$45.5	(\$12.3)	(\$5.3)	\$2.9	\$1.6	\$0.5	(\$0.0)
Percent Difference	4.6%	10.2%	-8.6%	-6.0%	8.5%	36.2%	54.7%	-25.5%
2024 COSA Results		10.5%	-5.4%	-3.5%	11.5%	11.7%	77.2%	-44.0%

Draft and Subject to Change

Next Steps

- Briefing: November 5, 2024 ← You are here
- Briefing: November 19, 2024
- Public Hearing: December 3, 2024
- Board Approval: December 17, 2024
- New Rates in effect: April 1, 2025

Questions...

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EXECUTIVE SESSION

Tuesday, November 5, 2024

Discussion of Current or Potential Litigation with Legal Counsel – Approximately 30 minutes



BUSINESS OF THE COMMISSION

Meeting Date: November 5, 202	.4	Agenda Item: <u>3A</u>
TITLE		
Employee of the Month for Novembe	r – Andrew McDonnell	
SUBMITTED FOR: Recognition/D	eclarations	
Human Resources	Traci Brumba	
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned 🔀
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
STIMMA DV STATEMENT.		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Andrew holds a Bachelor of Science in Environmental Science and a Master of Science in Wildlife, Fisheries, and Aquaculture. Before starting his career with the PUD on January 12, 2015, as an Environmental Coordinator in the Water Resources Division, he collaborated with private, governmental, and tribal entities to restore habitats and improve water quality and quantity both in the United States and internationally.

On August 1, 2018, Andrew was promoted from Environmental Coordinator to Senior Environmental Coordinator. In October 2018, he was honored as a member of the Hancock Creek and Calligan Creek Hydroelectric Project Development, Team of the Month.

On September 16, 2024, Andrew was promoted to Manager Natural Resources, a role he continues to hold today.

Andrew will be presented by Keith Binkley, Manager Natural Resources.

List Attachments: Employee Profile

Congratulations to Andrew McDonnell, Our November Employee of the Month

Andrew McDonnell is juggling a lot.

He was named the new Manager of Natural Resources, taking over for the recently retired Keith Binkley. On top of his new role, he's continuing some of his old tasks, while also heading home where he is managed by his 3-year old triplets.

Still, even with everything going on, Andrew continues to give his all and bring his incredible effort to the PUD. He recently helped pioneer a new modeling system to predict the amount of water in Spada Lake. The model, worked on with a professor and Data Analytics, reviews different generation scenarios for Spada Lake and allows for more informed decisions for the Jackson Project.

"Andrew brings so much to the PUD, both with the work he does and how he goes about doing it," said Jason Zyskowski, Chief Energy Resources Officer. "Andrew is so approachable. He is always willing to help – and we call on him often because of his extensive knowledge on a variety of topics. He is very deserving of this award."

Known for his willingness to take on any challenge, Andrew has been a valuable member of Team PUD since 2015. He has worked on several key projects to improve aquatic and terrestrial resources. One that stands out to Andrew was working on the Diversion Dam fish passage, which was completed in 2016. Two weeks after the cofferdam was pulled, Andrew and a few members of Team PUD hiked four miles upstream and saw coho salmon actively spawning in the Sultan River. It was the first documented spawning activity in that part of the river in 85 years.

"Telling that story gives me goosebumps to this day," Andrew said, "and every spawning season since then, our staff observes salmon and steelhead trout utilizing that 6-mile reach of the Sultan River, which begins the next generation of Sultan River salmonids."

Last year he helped develop the model to analyze water runoff and predict the water level of Spada Lake. The goal was to get the water levels as high as possible without spilling. The model was almost spot on, with the PUD able to predict Spada Lake's water level to less than four inches away from spilling. It also helped map out the highest water elevation on record for July in the project's 38 years.

"Andrew is a tremendous spokesperson for the PUD based on his level of knowledge, patience and his genuine desire to make the best decisions for the natural resources potentially impacted by Generation," said Scott Spahr, Manager of Generation Operations and Engineering. "Andrew embodies the humility, knowledge and community outreach that the PUD encourages. He has taken a unique job within the PUD and set it to a record-breaking level of helpfulness."

Andrew was a Regulatory Scientist prior to being named manager a few weeks ago. Keith, the now former Manager of Natural Resources, was also thrilled to see Andrew awarded Employee of the Month.

"Andrew is well-rounded and especially adept when it comes to blending natural science with social science," Keith said. "He can 'geek out' and dive deep into an inquiry, but his real skills come alive when he shares his findings and knowledge with others. He is a truly great communicator and collaborator."

Andrew said his favorite part of his new job is the variety. He enjoys going out to events, like the recent Return of the Salmon festival in Sultan and getting to talk to the community about all the cool stuff the PUD is doing.

And, of course, the people he gets to work alongside.

"What truly makes working at the PUD so great for me is the people I work with," Andrew said. "The folks I've been fortunate enough to work with in Generation, and across the PUD, have been awesome to have as colleagues. The PUD is filled with top-level talent, and it's been fun working on teams that share common goals and consistently hit it out of the park.

"Right now, it's a little bit like drinking from a firehose," Andrew continued. "I want to make sure my team has all the support I can give them and make sure that they feel like they have everything that they need from me. I am humbled by this award and am truly honored to work with such an amazing group of passionate, caring, respectful and well-rounded people on a daily basis!" COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: November 5, 2024		Agenda Item: 5A
TITLE		
Approval of the Minutes for the Regula	r Meeting of October 22, 202	4
SUBMITTED FOR: Consent Agenda	a	
CommissionDepartmentDate of Previous Briefing:Estimated Expenditure:	Allison Morrison Contact	8037 Extension Presentation Planned
ACTION REQUIRED:	Incidental Mon (Information)	itoring Report
SUMMARY STATEMENT.		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments: Preliminary Minutes

PRELIMINARY SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Regular Meeting

October 22, 2024

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; Chief Energy Resources Officer Jason Zyskowski; Acting Chief Legal Officer Branda Andrade; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

* Items Taken Out of Order **Non-Agenda Items

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. <u>Other</u>. There were no other reports.
- B. Retiree Benefit Program

Senior Manager Human Resources Dana Pollow provided the Board with an overview of the Retiree Benefit Program. Updates to the program included retiree benefit elements regarding eligibility, covered plans, and guidelines around mid-year benefit changes.

The next steps would be to return at the November 5, 2024, Commission meeting for consideration of resolution.

C. North County Office Update

Manager Facilities Planning and Engineering Jessica Raab Holmgren provided an informational only update to the Board on the construction and projected opening date of the North County Office on March 17, 2025.

D. Water Supply Update

Lead Hydro Scheduler Scott Richards provided a presentation on the District's Water Supply. The information included Bonneville Power Administration's (BPA) Slice Product, Columbia River Treaty Changes, Water Supply Forecasts, Water Supply Regulation, and the Regulated Columbia River Flows.

The meeting recessed at 9:54 a.m. and reconvened at 10:00 a.m.

E. Energy Risk Management Report

Senior Manager Rates, Economics, Energy Risk Management Peter Dauenhauer provided an overview of the 2024 Bi-Annual Risk Report that included background on Energy Risk Fundamentals, Sources of Risk, Q2 2024 and Q3 2024 Risk in Retrospect, Risk Tests and Risk Program Improvements.

F. 2025 Load Forecast

Principal Economist Felicienne Ng provided a presentation on the 2025 Load Forecast, which included information on the Economic and Policy Environment and Residential, Commercial, and Industrial forecasts.

The meeting recessed at 11:20 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; Chief Energy Officer Jason Zyskowski; Acting Chief Legal Officer Branda Andrade; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

* Items Taken Out of Order **Non-Agenda Items

Changes to the agenda were made as follows: Add item 8A "AT PLACES" page 1 Governance Planning Calendar.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of October 7, 2024
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations: Recommend Rejection for RFP No. 24-1500-SC Formal Bid Award Recommendations \$120,000 and Over: Purchase Order No. 4500094143 for RFQ No. 24-1477-CS Professional Services Contract Award Recommendations \$200,000 and Over: Professional Services Contract No. CW2256533 with Moss Adams, LLP Professional Services Contract No. CW2256444 with BHC Consultants LLC Miscellaneous Contract Award Recommendations \$200,000 and Over: None Interlocal Agreements and Cooperative Purchase Recommendations: Contracts: Purchase Order No. 4500094217 with Global Rental Company Amendments: None Sole Source Purchase Recommendations: None Emergency Declarations, Purchases and Public Works Contracts: None Purchases Involving Special Facilities or Market Condition Recommendations: None Formal Bid and Contract Amendments: Public Works Contract No. CW2248363 with Faber Construction Corporation **Contract Acceptance Recommendations:** Public Works Contract No. CW2256124 with Scott Coatings LLC

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of October 7, 2024; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C - Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. PUBLIC HEARING AND ACTION

A. Consideration of a Resolution Approving Increased Fees Payable by Licensees of Space on District Utility Poles

President Logan opened the public hearing.

There being no comments from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6197 approving increased fees payable by licensees of space on District utility poles.

3

5. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Resolution Approving and Adopting a Wildfire Mitigation Plan for Public Utility District No.1 of Snohomish County

A motion unanimously passed approving Resolution No. 6198 approving and adopting a Wildfire Mitigation Plan for Public Utility District No.1 of Snohomish County.

6. CEO/GENERAL MANAGER REPORT

Chief Energy Services Officer Jason Zyskowski reported on District related topics and accomplishments.

7. COMMISSION BUSINESS

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

President Logan noted a conflict with the Northwest Public Power Association (NWPPA) Annual Conference, American Public Power Association (APPA) National Conference and the possible 2025 Commission meeting schedule in May 2025. President Logan suggested having one meeting to help mitigate the schedule conflict. Clerk of the Board Allison Morrison stated that she had been advised by staff that it would be acceptable to have only one meeting that month. The Board concurred to have one Commission meeting in May 2025.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of October 22, 2024, adjourned at 1:57 p.m.

Approved this 5th day of November, 2024.

Secretary

President

Vice President

52/185



BUSINESS OF THE COMMISSION

Meeting Date: November 5, 2024

Agenda Item: 5B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

Contracts/Purchasing Department	<u>Clark Langstra</u> <i>Contact</i>	at <u>5539</u> Extension
Date of Previous Briefing: Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:	Incidental (Information)	Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1); Public Works Contract No. CW2256666 with Mesa Products Inc. Formal Bid Award Recommendations \$120,000 and Over; None

Professional Services Contract Award Recommendations \$200,000 and Over (Pages 2–3); Request for Proposal No. 24-1456-HL with Aspire HR, LLC

Miscellaneous Contract Award Recommendations \$200,000 and Over (Pages 4-5); Request for Proposal No. 24-1468-HL with Ivoxy Consulting, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations (Page 6); Contracts: None Amendments: Outline Agreement No. 4600003687 with Sourcewell

Sole Source Purchase Recommendations (Page 7); Order Agreement No. 4600004375 with McWane Inc.

Emergency Declarations, Purchases and Public Works Contracts; None

Purchases Involving Special Facilities or Market Condition Recommendations; None

Formal Bid and Contract Amendments (Pages 8 - 11); Miscellaneous No. CW2252455 with Resource Innovations Purchase Order No. 4500086025 with ETI, Inc. Professional Services Contract No. CW2253437 with David Evans & Associates, Inc. Professional Services Contract No. CW2254726 with Jackaren Consulting

Contract Acceptance Recommendations (Page 12); Public Works Contract No. CW2253748 with Kemp West, Inc.

List Attachments: November 5, 2024 Report

Public Works Contract Award Recommendation(s) November 5, 2024

PWC No. CW2256666

Generation Hydroelectric Project Cathodic Protection Improvements Project Leader & Phone No.: Adam Lewis Ext. 1782 Estimate: \$186,000.00

This project includes drilling a 375-foot deep well for installation of a vertical impressed current deep anode groundbed and installation of a District-supplied stand to house a new rectifier and related equipment; and commissioning and testing of installed cathodic protection equipment.

The District released RFP 24-1500-SC to solicit bids for this work but did not receive any responsive bids, as the only bid received from Mesa Products was in excess of 15% of the engineer's estimate as required by the solicitation document and RCW 54.04.080; making it ineligible for award. This bid was rejected by Commission on October 22, 2024. Having received no valid bids, RCW 54.04.080 allows Commission to negotiate and award a contract for such work, in lieu of re-advertising.

	Contractor	Bid Amount (w/o tax)
Award To:	Mesa Products Inc.	\$216,845.00
Summary Statement:	Staff recommends award to Mesa Products Inc. amount of \$216,845.00 plus Tax.	in the not to exceed

Professional Services Contract Award Recommendation(s) \$200,000 And Over November 5, 2024

<u>RFP 24-1456-HL</u> SuccessFactors Onboarding Consulting No. of Bids Solicited:31No. of Bids Received:5Project Leader & Phone No.:Steve EatonContract Term:NTP through December 31, 2025

SAP SuccessFactors Onboarding 1.0 is transforming to SAP SuccessFactors Onboarding 2.0. SAP will begin the initial steps to discontinue the SAP SuccessFactors Onboarding 1.0 solution starting in the second half of 2025. Starting in the first half of 2026 the SAP SuccessFactors Onboarding 1.0 module will no longer be able to be used.

On April 9, 2024, the District advertised a Request for Proposal (RFP) for consultants to assist the District with implementing the SAP SuccessFactors Onboarding 2.0 module and received responses from the following firms:

- Aspire HR, LLC
- Phoenix Business Consulting
- Rizing HCM
- Worklogix Management Inc
- Zest Consulting LLC

Proposals were evaluated based on the following evaluation criteria:

- Ability to meet the District's requirements as specified in the RFP,
- Proposed resource and work plan,
- Proposer's experience providing similar services,
- References
- Pricing proposal.

Based on the evaluation criteria, Aspire, Rizing and Worklogix were short listed and invited to discuss their proposals. After review of the proposals, interviews and references, staff determined that Aspire best meets the District's needs based on the following key factors:

- Competitive pricing
- Extensive knowledge and experience implementing SuccessFactors 2.0
- Experienced of the assigned team
- Pricing includes core required services and additional services that the team had not originally contemplated but determined will add value
- Train-the-trainer and end user training is being provided

Consultant

Award To: Aspire HR, LLC

\$218,540.00

Summary Statement: Staff recommends award to Aspire HR LLC to provide the required professional services for implementing the SAP SuccessFactors Onboarding 2.0 module in the amount of \$218,540.00.

By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the necessary agreements with Aspire HR LLC, in a form approved by General Counsel, for provision of the necessary implementation services, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

Miscellaneous Contract Award Recommendation(s) \$200,000 And Over November 5, 2024

<u>RFP 24-1468-HL</u> Managed Detection and Response	No. of Bids Solicited: No. of Bids Received: Project Leader & Phone No.: Estimate:	71 12 Kevin Johnston \$765,000.00	Ext. x8101
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On May 16, 2024, the District advertised a Request for Proposal (RFP) to contract with a company to provide a software as a service (SAAS) solution for a managed detection and response (MDR) that would include all of the necessary software, development services, installation services, configuration services, training, ongoing support services, and applicable hardware to enable District IT staff to monitor the District's network security equipment and infrastructure to provide real time analysis of perimeter and internal services through aggregation and analysis of gathered information. The solution gathers data from monitored devices and reports findings to the appropriate District personnel based upon predefined escalation thresholds. The selected vendor applies in-depth knowledge of external threats to provide independent analysis of system-generated alerts.

The following firms submitted proposals to the District:

- Ardor Digital Inc
- Cerium Networks, Inc.
- Critical Insight, Inc.
- Dell Inc.
- Intelligent Technical Solutions Inc
- Ivoxy Consulting LLC
- MGT of America Consulting, LLC
- Sentinel Technologies
- Serigor Inc
- Strategic Alliance Consulting Inc.
- Technology Group Solutions
- Trebron Security, LLC

Each proposal was initially reviewed to confirm it met the minimum requirements:

- 24 x 7 x 365 Security Operations Center monitored by human analysts
- 24 x 7 x 365 monitoring of the District's network

All 12 firms met the minimum requirements noted in the RFP and each proposal was reviewed and evaluated based on the Proposers' ability to meet the RFP's evaluation criteria:

- Ability to meet the District's functional, technical, and other requirements as specified in this RFP.
- Ability of the solution to be supported by District staff
- Proposer's past successful experience with the implementation of similar solutions
- Pricing

Based on the evaluation, Critical Insight, Ivoxy Consulting, Strategic Alliance Consulting, and Trebron Security were short-listed and invited to discuss their proposals and proposed solution in greater detail. After review of the proposals, interviews, and references, staff determined that Ivoxy Consulting (proposing Arctic Wolf) is the best supplier to provide the services based on:

- Having a scalable solution that monitors both the corporate IT and OT environments
- Ability to integrate with the District's current enterprise security technologies such as Microsoft Defender
- Ability to monitor the District's Microsoft 365 architecture
- Ability for solution to provide real-time or near-real-time alerting to District personnel of threat and/or anomalous behavior detection
- Ability for the District to filter and analyze data associated with detected threats and behaviors in realtime or near-real-time via an online portal
- Ability for the organization to suggest mitigations, participate in response and mitigation planning, and provide support for forensic analysis and event reconstruction
- Having a combination of network-sensor monitors to protect network infrastructure and endpointbased monitoring to protect workstations and employees directly, whether accessing the network from in the office or from a remote location, both while connected and/or disconnected from the District's Virtual Private Network (VPN) technologies
- Providing a 24/7 manned Security Operations Center with direct access to threat analysts by District employees in the event of a cyber security incident

	Vendor	<u>Subtotal (w/o tax)</u>
Award To:	Ivoxy Consulting, Inc.	\$432,726.57

Summary Statement: Staff recommends award to Ivoxy Consulting to provide the required managed detection and response services and solution for an initial three-year term in the amount of \$432,726.57 plus applicable taxes. After the three-year term, the District at its sole discretion will have the option to renew the contract on terms agreed to by both parties prior to the expiration of the then-current subscription.

By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the necessary agreements with Ivoxy Consulting, in a form approved by General Counsel, for provision of the necessary managed detection and response services for a not-to-exceed amount of \$432,726.57 plus applicable taxes, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

Cooperative Purchase Recommendations November 5, 2024

State law permits a public agency to purchase from a contract entered into by another public agency or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and that the District has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

Outline Agreement Number 4600003687 Sourcewell 121218-WES

Description of Purchase: This two-year term requirements contract for underground 1/0, primary and 1100 cable utilizes Anixter/Wesco's pricing structure with Okonite through Sourcewell contract 121218-WES. Cost was originally estimated, as pricing for 2024 was not available at time of inception. This amendment increases the contract amount and extends the contract term to allow payment of final invoices.

Project Lead: Zeke Schellberg, Ext. 4313

Original Contract Amount:	\$5,879,100.00		
Present Contract Amount:	\$6,467,010.00	Original Start/End:	11/17/2022 -12/05/2024
Amendment Amount:	\$1,564,61.25	Present Start/End:	11/17/2022-12/05/2024
New Contract Amount:	\$8,035,471.25	New End Date:	2/1/2025

Summary of Amendments:

Amendment No. 1 dated June 11, 2024, administrative one-time 10% amendment adding \$587,910.00.

Sole Source Purchase Recommendation(s) \$120,000 And Over November 5, 2024

Order Agreement No. 4600004375 Annual Sole Source Recommendation for Ductile Iron	Project Leader & Phone No.: Material Estimate	Tyler Reinitz \$3,000,000.00	Ext. 4260
Poles			

Due to environmental concerns, chemically treated wood poles are not the preferred choice to be set in wetlands, buffers, or sensitive areas. The remaining options are ductile iron (DI), fiberglass, or steel poles. Deflection in taller fiberglass poles has been a historical problem, especially in transmission applications, so they are less desirable for installation. DI and steel poles meet all the strength and deflection requirements, and the DI pole shape and lower weight make them an excellent alternative to wood. Because of their lower cost DI poles are the preferred choice.

Contracts and Purchasing places regular orders for DI poles to support District requirements and when an individual order exceeds \$120,000.00 Commission approval is requested. On October 18, 2022, the Commission approved sole source purchases for a two-year period at a not-to-exceed amount of \$5,000,000.00. A total of 443 poles were ordered during this time for a total cost of \$2,992,150.67.

To simplify and expedite future orders staff is requesting approval of Sole Source purchases for a new threeyear period. Staff estimates that these purchases will total \$3,000,000.00 during that time. This estimate is based on prior usage and current pricing. Staff will continue to monitor market conditions to ensure that the above stated sole source conditions remain during this period.

At this time, McWane Inc. is the only known manufacturer of DI poles that meet District criteria. McWane Inc. has communicated in writing to the District their status as a direct source manufacturer and will not provide poles through distribution.

	Vendor	<u>Subtotal (w/o tax)</u>
Award To	McWane Inc.	\$3,000,000.00

Summary Statement: Staff recommends award to McWane Inc., the sole provider of ductile iron poles in the estimated annual amount of \$3,000,000.00, plus tax.

<u>MISC No. CW2252455</u>	Contractor/Consultant/Supplier: Resource Innovation		ons
iEnergy Services Platform (SAAS)	Project Leader & Phone No.:	Mridula Sharma	Ext. 8322
	Amendment No.:	1	
	Amendment:	\$12,465.00	

The iEnergy Services Platform is an online solution for program engagement and management for Energy Service programs, serving customers, trade allies (contractors working with District customers), and internal District staff. The platform integrates with the District's customer portal (MySnoPUD.com) and allows for a consistent and seamless customer experience.

Approximate Original Contract Amount:	\$456,075.00		
Present Contract Amount:	\$456,075.00	Original Start/End:	7/26/23 - 7/26/26
Amendment Amount:	\$ 1 <u>2,465.00</u>	Present Start/End:	7/26/23 - 7/26/26
Approximate New Contract Amount:	\$468,540.00	New End Date:	N/A

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract amount by \$12,465.00 and to change the Support package from "Bronze" (20 hours/month) to "Silver" (45 hours/month). The additional support hours will accelerate training, knowledge transfer and implementation.

PO No. 4500086025

Crosswinds Substation Switchgear

Contractor/Consultant/Supplier: Project Leader & Phone No.:	ETI, Inc. Sanjeev Farwaha	Ext. 5502
Amendment No.: Amendment:	2 \$111,500.00	

Original Contract Amount:	\$1,123,000.00		
Present Contract Amount:	\$1,128,750.00	Original Start/End:	August 8, 2023
Amendment Amount:	\$111,500.00	Present Start/End:	September 30, 2024
New Contract Amount:	\$1,240,250.00	New End Date:	January 30, 2025

This switchgear is a major piece of equipment which will be installed in the Crosswind Substation and feed power to and from the 25MW Arlington Energy Storage System, which is currently under construction. The energy storage system owner, Ameresco, has very recently selected their battery equipment for this project and shared equipment specifications with District staff. The battery equipment requires higher accuracy instruments than originally anticipated for this project. Changing out the instrumentation at this point in the switchgear manufacturing process introduces significant material and engineering labor costs. Staff are recommending approval of Amendment No. 2 which adds \$111,500.00 to the total contract amount.

Summary of Amendments:

<u>Amendment No. 1</u> Administrative, one-time 10% amendment adding \$5,750.00 and extending contract term for initial post-award modifications.

Formal Bid and Contract Amendment(s) November 5, 2024

<u>PSC No. CW2253437</u> East County Civil	Contractor/Consultant/Supplier:	David Evans and Inc	Associates,
Engineering Services	Project Leader & Phone No.:	Jerome Drescher	Ext. 8425
	Amendment No.:	4	
	Amendment:	\$67,702.00	

Original Contract Amount:	\$50,000.00		
Present Contract Amount:	\$170,000.00	Original Start/End:	11/13/23 - 12/31/25
Amendment Amount:	\$67,702.00	Present Start/End:	11/13/23 - 12/31/25
New Contract Amount:	\$237,702.00	New End Date:	N/A

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract by \$67,702.00 to cover additional consultation meetings to respond to City of Monroe comments in development agreement negotiations.

Summary of Amendments:

Amendment No. 1 dated February 21, 2024, added funds of \$80,000.00 to cover additional scope.

Amendment No. 2 dated May 10, 2024, added funds of \$30,000.00 for continued support.

<u>Amendment No. 3</u> dated July 18, 2024, added funds of \$10,000.00 to cover additional scope.

Formal Bid and Contract Amendment(s) November 5, 2024

<u>PSC No. CW2254726</u>	Contractor/Consultant/Supplier:	Jackaren Consulting
Inspection Services at Kayak	Project Leader & Phone No.:	Max Selin Ext 3033
Reservoir No. 2 and Warm	Amendment No.:	1
Beach Well 4 Facility Upgrade	Amendment:	\$100,000.00
Original Contract Amount: Present Contract Amount: Amendment Amount: New Contract Amount:	, e	/End: 4/29/24 – 12/31/24 /End: 4/29/24 – 12/31/24 Date: 10/31/25

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by \$100,000.00 and extend the contract term to October 31, 2025, for continuation of inspection services. Kayak Reservoir No. 2 and Warm Beach Well facility upgrade projects have experienced delays with Snohomish County permitting and manufacturer material supplies requiring an extension and additional cost.

Contract Acceptance Recommendations(s) November 5, 2024

Accept Contract(s) as complete and grant approval to release Retained fund after full compliance with Departments of Labor and Industries, Revenue and Employment Security.

PWC No. CW2253748	Contractor:	Kemp West, Inc.	Ext. 5657
Granite Falls- Circuits 12-808,	Start/End:	1/2/24 – 6/27/24	
12-810, 12-811, 12-4615;	Evaluator & Phone No.:	Leon Burfiend	
Transmission And Distribution	No. of Amendments:	1	
Line Clearance	Retained Fund:	\$61,928.00	

Original Contract Amount:	\$1,225,110.00
Total Amendment Amount:	\$13,450.00
Final Contract Amount:	\$1,238,560.00

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: November 5, 2024		Agenda Item: 5C
TITLE		
Consideration of Certification/Ratification and	d Approval of District C	hecks and Vouchers
SUBMITTED FOR: Consent Agenda		
General Accounting & Financial Systems Department Date of Previous Briefing: Estimated Expenditure:	Shawn Hunstock Contact	8497 Extension Presentation Planned
	Incidental 🗌 Moni Information)	toring Report
SUMMARV STATEMENT.		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments: Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 5th day of November 2024.

CERTIFICATION:

Certified as correct:

RATIFIED AND APPROVED:

Board of Commissioners:

CEO/General Manager Ahawn Hunstock Auditor President

Vice-President

J. Scott Jones

Chief Financial Officer/Treasurer

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1131149 - 1131410	\$45,158.27	2 - 10
Electronic Customer Refunds WARRANT SUMMARY		\$7,466.41	11 - 12
Warrants	8079947 - 8080153	\$3,971,687.86	13 - 19
ACH	6049950 - 6050289	\$10,490,165.10	20 - 30
Wires	7003420 - 7003438	\$25,647,735.67	31
Payroll - Direct Deposit	5300001121 - 5300001121	\$5,881,529.72	32
Payroll - Warrants	845312 - 845330	\$60,639.14	32
Automatic Debit Payments	5300001119 - 5300001126	\$4,143,347.19	33
	GRAND TOTAL	\$50,247,729.36	

Payment Date	Payment Ref Nbr	Payee	Amount
10/14/24	1131149	ALAN NELSON	\$57.80
10/14/24	1131150	TASK PROPERTIES INC	\$45.76
10/14/24	1131151	MALIAH MARKS	\$112.93
10/14/24	1131152	JASON HOUGH	\$203.81
10/14/24	1131153	INGRAHAM CONSTRUCTION LLC	\$661.09
10/14/24	1131154	OLIVIA RAYMOND	\$886.96
10/14/24	1131155	JUNQIN YANG	\$430.95
10/14/24	1131156	ALLEN HOANG	\$144.06
10/14/24	1131157	ABREHAM SHOANGIZAW	\$60.21
10/14/24	1131158	LILONNI JONES	\$504.43
10/14/24	1131159	ANNISTAZIA KRAMER	\$124.68
10/14/24	1131160	VYACHESLAV STEPANENKO	\$224.47
10/14/24	1131161	STEPHANIE HEDMAN	\$527.94
10/14/24	1131162	BRUNO A MAZZARELLA	\$31.90
10/14/24	1131163	CACILIA SABLAN	\$54.79
10/14/24	1131164	DAVID WELK	\$231.47
10/14/24	1131165	CHRISTOPHER GRENNES	\$124.65
10/14/24	1131166	JR CHARLES WALKER	\$86.86
10/15/24	1131167	LIZABETH MACNEIL	\$142.72
10/15/24	1131168	SANJEET SANJEET	\$38.73
10/15/24	1131169	MARTHA TIRADO	\$128.20
10/15/24	1131170	MIGUEL LOPEZ AYALA	\$82.77
10/15/24	1131171	STACEY GRILL	\$21.40
10/15/24	1131172	BARRON HOLDINGS LLC	\$138.47
10/15/24	1131173	TRAXX APARTMENTS LLC	\$245.44
10/15/24	1131174	BENJAMIN TRIGG	\$142.85
10/15/24	1131175	DOMINION REAL ESTATE INC	\$34.69
10/15/24	1131176	PACIFIC RIDGE - DRH, LLC	\$8.36
10/15/24	1131177	BARBARA MCCARTY	\$249.63
10/15/24	1131178	ISMAIL MOHAMMAD	\$29.15
10/15/24	1131179	LISA CARLSON	\$23.40

Payment Date	Payment Ref Nbr	Рауее	Amount
10/15/24	1131181	MICHELLE GARRARD	\$31.88
10/15/24	1131182	VICKIE MANTOOTH	\$957.40
10/15/24	1131183	BEXAEW BOTHELL RIDGE LP	\$27.20
10/15/24	1131184	LORI MITCHELL	\$60.44
10/15/24	1131185	MARGARET KENDALL	\$271.16
10/15/24	1131186	MARY DODSON	\$102.97
10/15/24	1131187	FARHAD JASIM	\$97.18
10/15/24	1131188	KELSYER CLUSTER	\$28.08
10/15/24	1131189	DIANE GALLATIN	\$604.45
10/15/24	1131190	CYNTHIA ALBERT	\$163.94
10/16/24	1131191	LIZABETH MACNEIL	\$140.00
10/16/24	1131192	DAVID KEHOE	\$557.41
10/16/24	1131193	DEBORAH SMITH	\$33.36
10/16/24	1131194	VIRGINIA DUNN	\$123.09
10/16/24	1131195	JIMMY LINDENSTEIN	\$73.30
10/16/24	1131196	LISA CARLSON	\$23.40
10/16/24	1131197	DARCI ALSTON	\$18.68
10/16/24	1131198	ROBT GARDNER	\$51.72
10/16/24	1131199	NIKOLE MECHE	\$180.18
10/16/24	1131200	SHEILA JOHNS	\$168.83
10/16/24	1131201	CHAMAI PRASIT	\$270.05
10/16/24	1131202	FLOWING ROBIN	\$125.50
10/16/24	1131203	CHARTER CLUB OWNER LLC	\$103.96
10/16/24	1131204	REANNE HARRISON	\$44.28
10/16/24	1131205	ERIC KATES	\$62.50
10/16/24	1131206	RYAN YOSHIDA	\$180.29
10/16/24	1131207	ALEXIS BROOKS	\$71.71
10/16/24	1131208	MICHAEL TUTTY	\$26.95
10/16/24	1131209	FARHAD JASIM	\$126.38
10/16/24	1131210	DARCY VOS	\$40.53
10/16/24	1131211	GWENDOLYN SMITH	\$143.06

Payment Date	Payment Ref Nbr	Payee	Amount
10/16/24	1131213	SARA FAMILIAR RUIZ	\$120.96
10/16/24	1131214	YADIRA GONZALEZ ORTIZ	\$158.61
10/16/24	1131215	CORY MORRISON	\$20.03
10/17/24	1131216	KENNETH YOHE	\$200.00
10/17/24	1131217	JOHN SINKEVITCH	\$146.91
10/17/24	1131218	CHARLES FAIN	\$44.61
10/17/24	1131219	LUNENBURG LLC	\$67.23
10/17/24	1131220	GEORGE FISCHER	\$141.18
10/17/24	1131221	MICHAEL WHITE	\$267.64
10/17/24	1131222	CAROL BLACKINTON	\$180.29
10/17/24	1131223	ARIF KANJI	\$700.00
10/17/24	1131224	PATRICIA MARIA DE SOUZA	\$117.90
10/17/24	1131225	PARKLANE TOWN HOMES	\$64.13
10/17/24	1131226	WILLIAMS INVESTMENTS	\$552.31
10/17/24	1131227	QRYNA ROSALES CANALES	\$708.51
10/17/24	1131228	ELHAM SHAHIDIYAZDI	\$24.12
10/17/24	1131229	LON PALMER	\$34.68
10/17/24	1131230	SAFETA RAJIC	\$9.96
10/17/24	1131231	SANDRA MONDRAGON GARCIA	\$148.24
10/17/24	1131232	HAYLEE WALTERS	\$66.77
10/17/24	1131233	MELISSA PANIAGUA MORA	\$312.34
10/17/24	1131234	JAIRO CALIX	\$103.87
10/17/24	1131235	MONICA PALMER	\$148.67
10/17/24	1131236	DYLAN DANNER	\$80.94
10/17/24	1131237	CODY TOUCHETTE	\$131.38
10/17/24	1131238	MICHAEL GROOMES	\$223.95
10/17/24	1131239	WESTON ROSENSTEIN	\$130.05
10/17/24	1131240	PACIFIC RIDGE - DRH, LLC	\$6.68
10/17/24	1131241	GRAN INC	\$8.78
10/18/24	1131242	TEVITA FONG	\$27.24
10/18/24	1131243	WEST EDGE DEVELOPMENT LLC	\$77.38
10/18/24	1131244	DIANE HONEYCUTT OSKAMP	\$4

Payment Date	Payment Ref Nbr	Payee	Amount
10/18/24	1131245	KHANH NGUYEN	\$186.43
10/18/24	1131246	ROY CHACIN FERNANDEZ	\$60.20
10/18/24	1131247	ROELLE WALLACE	\$112.60
10/18/24	1131248	NURBEK AITMURZAEV	\$234.92
10/18/24	1131249	IH4 PROPERTY WASHINGTON, L.P.	\$37.35
10/18/24	1131250	KARINA CAMACHO	\$339.86
10/18/24	1131251	JUNGSOON LEE	\$164.58
10/18/24	1131252	TAMERA JESS	\$63.11
10/18/24	1131253	DAVID TISDALE	\$9.43
10/18/24	1131254	TERRI KNIGHT	\$25.00
10/18/24	1131255	KENNETH JOHNSTON	\$0.42
10/18/24	1131256	JARED MASTERSON	\$50.67
10/18/24	1131257	SERENE VILLAGE 5J LLC	\$146.43
10/18/24	1131258	ANASTASIYA GUBA	\$1,052.34
10/18/24	1131259	ERICLEE	\$46.08
10/18/24	1131260	RICHARD VANDER-WEKEN	\$124.42
10/18/24	1131261	HELENE HARDESTY	\$123.14
10/18/24	1131262	HELEN MASHASH	\$157.75
10/18/24	1131263	LOW INCOME HOUSING INSTITUTE	\$46.87
10/18/24	1131264	ALS CASCADIAN OWNER LLC	\$22.54
10/18/24	1131265	HANNAH NICHOLS	\$680.98
10/18/24	1131266	AHMAD HAMIDY	\$167.72
10/18/24	1131267	MICHAEL APPLEBY	\$11.48
10/18/24	1131268	DUNCAN KIRK	\$69.69
10/18/24	1131269	KHIN NU	\$69.51
10/18/24	1131270	LIAM FIELDS	\$483.82
10/18/24	1131271	ROBERT STEVENS	\$543.75
10/18/24	1131272	MIKE NUMAIR	\$9.31
10/18/24	1131273	BRISBEN GREENS OF MERRILL CREEK	\$33.47
10/18/24	1131274	DIANNE HINGEY	\$108.16
10/21/24	1131275	CECILIA SPRACKLIN	\$47.64
10/21/24	1131276	FORMA CONSTRUCTION COMPANY	\$140.25

Payment Date	Payment Ref Nbr	Payee	Amount
10/21/24	1131277	ERIC JACKSON	\$593.84
10/21/24	1131278	PAM WILSON	\$176.45
10/21/24	1131279	EZEKIEL HIEBER	\$122.38
10/21/24	1131280	AKMUHAMMET BERKELIYEV	\$241.75
10/21/24	1131281	LOMBARDI'S IN MILL CREEK, INC	\$18.00
10/21/24	1131282	WMB DEL PSQ LLC	\$73.06
10/21/24	1131283	TODD MARSHALL	\$1,480.16
10/22/24	1131284	JENNIFER WAY	\$146.61
10/22/24	1131285	MICHAEL TASCA	\$58.00
10/22/24	1131286	RUDY SAID	\$41.70
10/22/24	1131287	ETHAN FREE	\$46.76
10/22/24	1131288	HYUN KIM	\$500.00
10/22/24	1131289	EMILY OSBORNE	\$166.45
10/22/24	1131290	HILMER SUAREZ	\$204.34
10/22/24	1131291	GAMAL ELAZRAG	\$580.23
10/22/24	1131292	MARGARET HUTCHINS	\$11.71
10/22/24	1131293	MOUNTLAKE TERRACE INVESTORS LLC	\$269.87
10/22/24	1131294	MOUNTLAKE TERRACE INVESTORS LLC	\$240.98
10/22/24	1131295	JULIA GALLANT	\$141.53
10/22/24	1131296	LAN HUYNH	\$94.00
10/22/24	1131297	MOHAMED RAMADAN	\$122.90
10/22/24	1131298	VINTAGE AT URBAN CENTER LLC	\$25.62
10/22/24	1131299	DAWN ALEXANDER	\$83.81
10/22/24	1131300	SANDRA BEELER	\$95.89
10/22/24	1131301	MARINA NAIROUZ	\$343.15
10/22/24	1131302	JIANWEN CHEN	\$89.47
10/22/24	1131303	TONY HATCH	\$91.38
10/22/24	1131304	AMBER JOHNSON	\$154.40
10/22/24	1131305	WAKEFIELD ALDERWOOD LLC	\$30.30
10/22/24	1131306	TLUS RISE PICNIC POINT LP	\$37.35
10/22/24	1131307	SUSAN PINKERTON	\$34.38

Payment Date	Payment Ref Nbr	Payee	Amount
10/22/24	1131309	WARD SHORT	\$78.42
10/22/24	1131310	ANDREW DOOLING	\$11.74
10/22/24	1131311	JONATHON MALONEY	\$161.85
10/22/24	1131312	ASHLEY MELCHOR	\$117.67
10/22/24	1131313	MARYSVILLE 136TH ST LLC	\$39.22
10/22/24	1131314	MICHAEL GROOMES	\$15.00
10/22/24	1131315	CHARLES GANSAH	\$89.65
10/22/24	1131316	RENEE MATHIESON	\$166.28
10/22/24	1131317	PACIFIC RIDGE - DRH, LLC	\$28.62
10/22/24	1131318	CANYON PARK PROPERTIES LLC	\$534.34
10/22/24	1131319	PACIFIC RIDGE - DRH, LLC	\$5.02
10/22/24	1131320	HYUNG SIK LEE	\$155.71
10/22/24	1131321	SHARYL MARTENS	\$212.00
10/22/24	1131322	BARBARA MCMAHON	\$378.83
10/22/24	1131323	TEKLE KULU	\$25.00
10/22/24	1131324	DONGHWAN YOON	\$121.78
10/22/24	1131325	DOROTHY KING	\$110.93
10/22/24	1131326	CARLOS PACHAS	\$111.22
10/22/24	1131327	FRANZ-JOSEF KREFT	\$31.73
10/23/24	1131328	BRIANA ALEX	\$852.32
10/23/24	1131329	ELAINE TEEL	\$296.29
10/23/24	1131330	KELLY ODONAUGHY	\$2,400.00
10/23/24	1131331	ANDRES GUTIERREZ	\$42.23
10/23/24	1131332	JENNIFER LITTLE	\$36.29
10/23/24	1131333	HOMESTEAD HUSTLE LLC	\$33.19
10/23/24	1131334	JOYELL FREESE	\$151.20
10/23/24	1131335	ROBERTA HARVEY	\$52.92
10/23/24	1131336	BRECKENRIDGE EVERETT LLC	\$14.27
10/23/24	1131337	VLADIMEER SAVIN	\$214.29
10/23/24	1131338	ESTATE OF DOUWE VAN ESS	\$243.11
10/23/24	1131339	ESTATE OF DOUWE VAN ESS	\$286.54
10/23/24	1131340	MEGAN BRONENBERG	\$143.83

Payment Date	Payment Ref Nbr	Payee	Amount
10/23/24	1131341	DOANH TRUONG	\$124.22
10/23/24	1131342	SHALICIA WILLEY	\$155.00
10/23/24	1131343	SARA NELSON	\$44.93
10/23/24	1131344	BRAEDEN PERKINS	\$301.57
10/23/24	1131345	PACIFIC RIDGE - DRH, LLC	\$80.40
10/23/24	1131346	BMCH WASHINGTON LLC	\$46.46
10/23/24	1131347	SSHILLC	\$102.67
10/23/24	1131348	SSHILLC	\$7.44
10/23/24	1131349	JOHN L SCOTT RELOCATION	\$21.92
10/23/24	1131350	LARSON PROPERTIES LLC	\$104.75
10/23/24	1131351	CRYSTAL CREEK ASSOCIATES	\$63.25
10/23/24	1131352	SUNI CHON	\$30.18
10/23/24	1131353	PAUL CLINE	\$125.14
10/23/24	1131354	TESSA PHELPS	\$98.01
10/23/24	1131355	WENJIANG FAN	\$14.00
10/23/24	1131356	DAPHNE GREENLEAF	\$121.99
10/23/24	1131357	SABINO PEREZ BAHENA	\$144.91
10/23/24	1131358	AMBER KUTSCHER	\$21.08
10/23/24	1131359	MARCIA HUYCKE	\$91.63
10/23/24	1131360	EVERETT HOUSING AUTHORITY	\$10.83
10/23/24	1131361	CENTENNIAL PARK 5J LLC	\$73.38
10/23/24	1131362	SKS COURTYARD LLC IV	\$24.77
10/23/24	1131363	SAM WEAVER	\$163.69
10/23/24	1131364	CONNIE FISCHER	\$13.56
10/23/24	1131365	CORSTONE ENTERPRISES	\$28.34
10/23/24	1131366	KAUTZ ROUTE LLC	\$57.33
10/23/24	1131367	LIYAN ALDAN	\$93.49
10/23/24	1131368	ESTHER PEREZ GARCIA	\$276.07
10/23/24	1131369	PATRICK SLAGLE	\$102.07
10/23/24	1131370	PUGET SOUND KIDNEY CENTERS	\$87.48
10/23/24	1131371	JASON SMITH	\$1,118.35
10/23/24	1131372	KELLY GIBSON	\$193.83

Payment Date	Payment Ref Nbr	Payee	Amount
10/23/24	1131373	BILL CHAMPLIN	\$184.98
10/24/24	1131374	MICHAEL KHALILI	\$845.59
10/24/24	1131375	CALEB THOMAS	\$192.18
10/24/24	1131376	KELLEY KIRBY	\$125.00
10/24/24	1131377	ISHTAR AUBREY PALANCA	\$83.31
10/24/24	1131378	SABINO PEREZ BAHENA	\$540.00
10/24/24	1131379	RICK BYRUM	\$132.34
10/24/24	1131380	TEDDY CRIMSONCUB	\$116.76
10/25/24	1131381	NICOLA NATION	\$5.77
10/25/24	1131382	ADAM SPIEGEL	\$118.01
10/25/24	1131383	VISHNU CHILUKOORI	\$15.94
10/25/24	1131384	PABLO NAVAS	\$86.29
10/25/24	1131385	MARIO GUZMAN	\$255.06
10/25/24	1131386	RAJESH DOGRA	\$51.62
10/25/24	1131387	ELENA RIVERA	\$461.60
10/25/24	1131388	ADRIANA ECHEZURIA	\$149.31
10/25/24	1131389	EDDY CHU	\$21.57
10/25/24	1131390	RUSLAN HOLONKO	\$122.43
10/25/24	1131391	JAYDEN DALRYMPLE	\$210.74
10/25/24	1131392	MARIO GODOY VILLAGRAN	\$147.55
10/25/24	1131393	BOHDAN KASIANCHYK	\$104.98
10/25/24	1131394	OLIVIA FOLLETT	\$157.64
10/25/24	1131395	MIGUEL LOKUA	\$64.19
10/25/24	1131396	MERNA KHAMIS	\$12.41
10/25/24	1131397	JNR GENERAL CONSTRUCTION LLC	\$100.71
10/25/24	1131398	NICHOLAS ARVIDSON	\$108.92
10/25/24	1131399	JASON SMITH	\$42.39
10/25/24	1131400	MARTIN VAN LEUVEN	\$35.72
10/25/24	1131401	STEPHANIE CAMPBELL	\$734.82
10/25/24	1131402	JACK FREDRICKSON	\$151.45
10/25/24	1131403	SUSAN MUSGROVE	\$119.19
10/25/24	1131404	JAEL DEJESUS	\$58.86

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
10/25/24	1131405	OLIVER PETER CONTESSE	\$68.02
10/25/24	1131406	CHRISTY YEE	\$546.62
10/25/24	1131407	JT FAMILY REVOCABLE TRUST	\$8.91
10/25/24	1131408	KATHLEEN MCDONALD	\$16.02
10/25/24	1131409	JANET STICKEL	\$86.92
10/25/24	1131410	TERJE GJERDE	\$32.51
		Total:	\$45,158.27

Payment Date	Payment Ref Nbr	Payee	Amount
10/15/24	000528801351	MATTHEW STORM	\$92.39
10/15/24	000528801352	KAYLA RUSSON	\$12.06
10/15/24	000528801353	KAYLA RUSSON	\$73.01
10/15/24	000528801354	NEENA WILLARD	\$80.73
10/15/24	000528801355	TAYLOR UPRIGHT	\$114.45
10/15/24	000528801356	KRISTEN BRESSLER	\$46.67
10/15/24	000528801357	EMMA INGERSOLL	\$177.43
10/15/24	000528801358	TYLER BLOUIN	\$16.38
10/15/24	000528801359	CHARLOTTE JONES	\$163.79
10/15/24	000528801360	MICHELLE LIANG	\$35.4
10/15/24	000528801361	ZACHARY NILAN	\$528.6
10/15/24	000528801362	NORMA JOHNS	\$48.14
10/15/24	000528801363	EMMA INGERSOLL	\$302.7
10/15/24	000528801364	ZACHARY NILAN	\$528.6
10/16/24	000528811413	SCOTT SMILEY	\$8.2
10/16/24	000528811414	MICHELLE MYERS	\$20.3
10/16/24	000528811415	ANGELA TONKIKH	\$103.3
10/16/24	000528811416	MICHELLE MYERS	\$20.3
10/16/24	000528811417	MICHELLE MYERS	\$40.7
10/16/24	000528811418	MICHELLE MYERS	\$81.5
10/16/24	000528811419	MICHELLE MYERS	\$163.0
10/16/24	000528811420	TYSON CHAMPLIN	\$780.8
10/16/24	000528811421	EMILY HELGESON	\$77.4
10/17/24	000528819632	KATHIE STRATMEYER	\$59.24
10/17/24	000528819633	JOHN ANDERSON	\$56.3
10/17/24	000528819634	SOVANN LIM	\$24.1
10/17/24	000528819635	JUSTIN GIFFORD	\$30.4
10/17/24	000528819636	JADIA MORALES	\$58.1
10/17/24	000528819637	ETHAN TURNER	\$212.7
10/17/24	000528819638	JODI ANDRINA	\$550.2
10/17/24	000528819639	BRUCE WHITING	\$50.4

Payment Date	Payment Ref Nbr	Payee	Amount
10/21/24	000528840482	JAMES GUY	\$125.30
10/21/24	000528840483	YAN YU	\$255.93
10/21/24	000528840484	SUZANNE MCGILL	\$525.00
10/21/24	000528840485	VEERAVICH BOONSOOK	\$50.03
10/22/24	000528851094	MICHAEL HUDSON	\$46.45
10/22/24	000528851095	LIZAY KALENDER	\$198.88
10/22/24	000528851096	DAVID KROEGER	\$276.40
10/22/24	000528851097	WILLIAM JOHNSON	\$99.12
10/23/24	000528857862	VIRGINIA DUNN	\$64.00
10/23/24	000528857863	MUHAMMAD NAFEES	\$84.10
10/23/24	000528857864	CHIRSTOPHER LEONE	\$21.59
10/23/24	000528857865	ETHAN PARK	\$141.86
10/23/24	000528857866	ALI QATTAN	\$28.61
10/23/24	000528857867	GIOVANNI MEYERS	\$23.02
10/23/24	000528857868	DARRIN MATTHIES	\$96.29
10/23/24	000528857869	COREY KIRCHNER	\$25.52
10/23/24	000528857870	ERIC HEDMAN	\$24.13
10/23/24	000528857871	TROY RICHARD	\$39.98
10/23/24	000528857872	JORGE AGUIRRE	\$28.93
10/23/24	000528857873	DUSTIN CADWALLADER	\$120.00
10/23/24	000528857874	CAMERON JOLLY	\$47.15
10/24/24	000528865489	ANTHONY ROJAS	\$150.18
10/24/24	000528865490	MOHAMMAD HUSSAIN	\$76.54
10/24/24	000528865491	ELI FIELD-POOLMAN	\$191.84

Payment Date	Payment Ref Nbr	Payee	Amount
10/15/24	8079947	T-MOBILE WEST LLC	\$5,451.14
10/15/24	8079948	JOHN BURKE	\$275.00
10/15/24	8079949	ROB TYLER	\$275.00
10/15/24	8079950	CEDAR PARK ASSEMBLY OF GOD	\$771.53
10/15/24	8079951	EZ ELECTRICAL LLC	\$796.00
10/15/24	8079952	KELVIN LEE	\$2,914.88
10/15/24	8079953	AECOM TECHNICAL SERVICES INC	\$4,562.40
10/15/24	8079954	ARBITER SYSTEMS INC	\$4,280.03
10/15/24	8079955	CITY OF EDMONDS	\$719.57
10/15/24	8079956	CITY OF EVERETT	\$202.22
10/15/24	8079957	GLOBAL RENTAL COMPANY INC	\$10,469.00
10/15/24	8079958	IRON MOUNTAIN QUARRY LLC	\$751.96
10/15/24	8079959	CITY OF MOUNTLAKE TERRACE	\$398.26
10/15/24	8079960	GENUINE PARTS COMPANY	\$1,879.70
10/15/24	8079961	CITY OF ARLINGTON	\$2,255.97
10/15/24	8079962	RACEWAYS TECHNOLOGY AND MFG INC	\$523.13
10/15/24	8079963	SALISH NETWORKS INC	\$480.43
10/15/24	8079964	CITY OF SEATTLE	\$55,270.00
10/15/24	8079965	SIX ROBBLEES INC	\$178.28
10/15/24	8079966	SKAGIT LAW GROUP PLLC	\$5,957.50
10/15/24	8079967	SNOHOMISH COUNTY	\$10.00
10/15/24	8079968	SEPTIC SERVICES INC	\$1,456.65
10/15/24	8079969	BICKFORD MOTORS INC	\$1,001.33
10/15/24	8079970	CAR WASH ENTERPRISES INC	\$27.00
10/15/24	8079971	RYAN SCOTT FELTON	\$18.63
10/15/24	8079972	LAKE STEVENS SEWER DIST	\$124.08
10/15/24	8079973	NATIONAL BARRICADE CO LLC	\$2,857.40
10/15/24	8079974	P&R TECHNOLOGIES INC	\$2,158.90
10/15/24	8079975	PUBLIC UTILITY DIST NO 1 OF	\$4,256.33
10/15/24	8079976	STANWOOD REDI MIX INC	\$1,519.28
10/15/24	8079977	WYNNE AND SONS INC	\$138.47
10/15/24	8079978	CITY OF EVERETT	\$110.00

Payment Date	Payment Ref Nbr	Payee	Amount
10/15/24	8079979	GARTNER INC	\$146,929.71
10/15/24	8079980	ACHILLES USA INC	\$4,860.83
10/15/24	8079981	HARNISH GROUP INC	\$5,984.14
10/15/24	8079982	CLARY LONGVIEW LLC	\$416,043.50
10/15/24	8079983	MARTIN ENERGY GROUP SERVICES LLC	\$3,682.10
10/15/24	8079984	KETTLE CUISINE LLC	\$114,062.12
10/15/24	8079985	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,114.05
10/15/24	8079986	THE PAPE GROUP	\$1,436.74
10/15/24	8079987	REECE CONSTRUCTION COMPANY	\$378.00
10/15/24	8079988	FRONTIER ENERGY INC	\$15,436.00
10/15/24	8079989	RADIATE HOLDINGS LP	\$3,610.80
10/15/24	8079990	WACO INDUSTRIAL COATINGS INC	\$2,670.77
10/15/24	8079991	RMA GROUP INC	\$6,756.05
10/15/24	8079992	FIELDS LYNNWOOD LLC	\$186.04
10/15/24	8079993	NORTHWEST FIBER LLC	\$120.00
10/15/24	8079994	CAL-LINE EQUIPMENT INC	\$2,636.52
10/15/24	8079995	SCOTT COATINGS LLC	\$127,596.00
10/15/24	8079996	SUPERIOR GLASS INSTALLATIONS INC	\$1,150.00
10/15/24	8079997	SITELOGIQ INC	\$29,920.1
10/17/24	8079998	AECOM TECHNICAL SERVICES INC	\$5,517.43
10/17/24	8079999	CITY OF MARYSVILLE	\$211.37
10/17/24	8080000	CITY OF MONROE	\$400.95
10/17/24	8080001	GENUINE PARTS COMPANY	\$209.86
10/17/24	8080002	PACIFIC SAFETY SUPPLY INC	\$1,790.93
10/17/24	8080003	PROVIDENCE MEDICAL CENTER	\$18,312.80
10/17/24	8080004	REGIONAL DISPOSAL COMPANY	\$5,556.60
10/17/24	8080005	RIVERSIDE TOPSOIL INC	\$26.98
10/17/24	8080006	SEAHURST ELECTRIC CO INC	\$479.00
10/17/24	8080007	CITY OF SEATTLE	\$22,216.00
10/17/24	8080008	SIX ROBBLEES INC	\$31.37
10/17/24	8080009	SNOHOMISH COUNTY	\$173,022.56
10/17/24	8080010	SOUND PUBLISHING INC	\$85.26

Payment Date	Payment Ref Nbr	Payee	Amount
10/17/24	8080011	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
10/17/24	8080012	VALLEY ELECTRIC CO OF MT VERNON INC	\$13,939.11
10/17/24	8080013	ALDERWOOD WATER & WASTEWATER DISTRI	\$359.62
10/17/24	8080014	BICKFORD MOTORS INC	\$1,810.99
10/17/24	8080015	CITY OF BRIER	\$131.25
10/17/24	8080016	ENGINUITY ADVANTAGE LLC	\$800.00
10/17/24	8080017	SNOHOMISH COUNTY	\$2,884.00
10/17/24	8080018	WYNNE AND SONS INC	\$98.91
10/17/24	8080019	OCCUPATIONAL HEALTH CENTERS OF WA P	\$301.00
10/17/24	8080020	NORTHWEST FIBER LLC	\$6,285.78
10/17/24	8080021	BHC CONSULTANTS LLC	\$5,627.75
10/17/24	8080022	CLARY LONGVIEW LLC	\$186,194.33
10/17/24	8080023	KENDALL DEALERSHIP HOLDINGS LLC	\$711.83
10/17/24	8080024	CONCENTRIC LLC	\$939.2
10/17/24	8080025	CONSERVE ENERGY LLC	\$8,125.00
10/17/24	8080026	GRANDVIEW NORTH LLC	\$750.00
10/17/24	8080027	EAGLE COUNTRY CONSTRUCTION INC	\$2,200.00
10/17/24	8080028	ALPHA & OMEGA ELECTRIC LLC	\$3,701.4
10/17/24	8080029	SUPERIOR GLASS INSTALLATIONS INC	\$675.00
10/17/24	8080030	AA REMODELING LLC	\$917.00
10/22/24	8080031	CORNERSTONE HOMES NW LLC	\$796.00
10/22/24	8080032	BLACK & VEATCH HOLDING COMPANY	\$1,615.2
10/22/24	8080033	NEAL BASTIAN	\$1,898.09
10/22/24	8080034	MSR TWIN OAKS 1 LLC	\$11,614.80
10/22/24	8080035	HARING57 LLC	\$243.00
10/22/24	8080036	COMCAST HOLDING CORPORATION	\$459.08
10/22/24	8080037	CITY OF DARRINGTON	\$6,834.70
10/22/24	8080038	DIGI-KEY CORP	\$57.88
10/22/24	8080039	DISH NETWORK	\$99.80
10/22/24	8080040	ENERSYS INC	\$3,568.3
10/22/24	8080041	GLOBAL RENTAL COMPANY INC	\$15,386.00
10/22/24	8080042	CITY OF GOLD BAR	\$11,000.7

Payment Date	Payment Ref Nbr	Payee	Amount
10/22/24	8080043	CITY OF GOLD BAR	\$613.70
10/22/24	8080044	CORE & MAIN LP	\$4,943.14
10/22/24	8080045	KENT D BRUCE	\$3,104.09
10/22/24	8080046	CITY OF MARYSVILLE	\$174,054.23
10/22/24	8080047	CITY OF MOUNTLAKE TERRACE	\$62,003.57
10/22/24	8080048	GENUINE PARTS COMPANY	\$1,690.44
10/22/24	8080049	NORTHWEST SALES GROUP INC	\$259.91
10/22/24	8080050	PAPE MACHINERY INC	\$553.82
10/22/24	8080051	PUGET SOUND ENERGY INC	\$64,158.11
10/22/24	8080052	SIX ROBBLEES INC	\$1,255.28
10/22/24	8080053	SOUND PUBLISHING INC	\$85.26
10/22/24	8080054	CITY OF SULTAN	\$28,925.32
10/22/24	8080055	CITY OF ARLINGTON	\$128,756.21
10/22/24	8080056	BICKFORD MOTORS INC	\$116.75
10/22/24	8080057	CITY OF BOTHELL	\$112,413.46
10/22/24	8080058	CITY OF BRIER	\$13,764.04
10/22/24	8080059	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$168.99
10/22/24	8080060	CITY OF EDMONDS	\$113,608.92
10/22/24	8080061	EDS MCDOUGALL LLC	\$375.00
10/22/24	8080062	HARBOR MARINE MAINTENANCE & SUPPLY	\$428.04
10/22/24	8080063	CITY OF INDEX	\$596.31
10/22/24	8080064	CITY OF LAKE STEVENS	\$49,432.95
10/22/24	8080065	CITY OF LAKE STEVENS	\$104,634.52
10/22/24	8080066	LANDAU ASSOCIATES INC	\$3,065.00
10/22/24	8080067	CITY OF MONROE	\$66,888.09
10/22/24	8080068	DENNIS S MONTGOMERY	\$660.00
10/22/24	8080069	REX ELECTRIC SERVICE INC	\$18,075.93
10/22/24	8080070	JAMES SIDERIUS	\$250.00
10/22/24	8080071	SNOHOMISH COUNTY	\$3,570.00
10/22/24	8080072	CITY OF STANWOOD	\$33,129.51
10/22/24	8080073	TOWN OF WOODWAY	\$3,852.64

Payment Date	Payment Ref Nbr	Payee	Amount
10/22/24	8080075	CITY OF GRANITE FALLS	\$16,847.65
10/22/24	8080076	TRAVIS J MIRANDA	\$2,380.75
10/22/24	8080077	DIEBOLD NIXDORF INC	\$7,302.00
10/22/24	8080078	CITY OF EVERETT	\$493,712.86
10/22/24	8080079	SOUTHWEST POWER POOL INC	\$12,208.00
10/22/24	8080080	JENNIFER DARLENE WENZEL	\$76.00
10/22/24	8080081	WASHINGTON STATE DOT	\$336.20
10/22/24	8080082	PATRICK JOHN MCGRATH	\$660.00
10/22/24	8080083	CLARY LONGVIEW LLC	\$46,477.58
10/22/24	8080084	MARTIN ENERGY GROUP SERVICES LLC	\$1,244.42
10/22/24	8080085	LIBERTY MUTUAL GROUP INC	\$16,400.00
10/22/24	8080086	BAXTER AUTO PARTS INC	\$3,052.54
10/22/24	8080087	THE PAPE GROUP	\$1,743.24
10/22/24	8080088	FERGUSON ENTERPRISES LLC	\$437.20
10/22/24	8080089	REECE CONSTRUCTION COMPANY	\$2,000.00
10/22/24	8080090	JAMIE KISS	\$745.44
10/22/24	8080091	DAY PITNEY LLP	\$6,942.00
10/22/24	8080092	EARTHWORK SOLUTIONS LLC	\$1,068.2
10/22/24	8080093	FIVE LEAF ENTERPRISES LLC	\$95,053.1
10/22/24	8080094	TECHNICAL CABLE CONCEPTS	\$3,580.00
10/22/24	8080095	ARROW INSULATION INC	\$1,919.00
10/22/24	8080096	ISLAND COUNTY	\$150.38
10/22/24	8080097	CITY OF LYNNWOOD	\$175,436.44
10/22/24	8080098	CITY OF MUKILTEO	\$71,080.4
10/22/24	8080099	CITY OF SNOHOMISH	\$38,164.33
10/22/24	8080100	WASHINGTON STATE UNIVERSITY	\$15,000.00
10/22/24	8080101	GBL II INC	\$575.00
10/22/24	8080102	ELEVATED MECHANICAL LLC	\$2,875.00
10/24/24	8080103	VILLA HOMES 42 LLC	\$59,008.36
10/24/24	8080104	BRAD BRADSHAW	\$791.72
10/24/24	8080105	ENERSYS INC	\$70.82
10/24/24	8080106	HAT ISLAND COMMUNITY ASSN	\$287.86

Payment Date	Payment Ref Nbr	Payee	Amount
10/24/24	8080107	LANGUAGE LINE SERVICES INC	\$5,024.07
10/24/24	8080108	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
10/24/24	8080109	CITY OF LYNNWOOD	\$341.01
10/24/24	8080110	CITY OF MONROE	\$854.25
10/24/24	8080111	BEACON PUBLISHING INC	\$660.00
10/24/24	8080112	GENUINE PARTS COMPANY	\$12.44
10/24/24	8080113	PITNEY BOWES INC	\$5,145.65
10/24/24	8080114	REGIONAL DISPOSAL COMPANY	\$1,860.60
10/24/24	8080115	SIX ROBBLEES INC	\$389.25
10/24/24	8080116	SNOHOMISH COUNTY	\$875.00
10/24/24	8080117	SNOHOMISH COUNTY	\$2,381.00
10/24/24	8080118	SOUND PUBLISHING INC	\$3,894.72
10/24/24	8080119	SOUND SECURITY INC	\$639.16
10/24/24	8080120	VALLEY ELECTRIC CO OF MT VERNON INC	\$664.40
10/24/24	8080121	STATE OF WASHINGTON	\$3,458.13
10/24/24	8080122	STATE OF WASHINGTON	\$30,222.59
10/24/24	8080123	STATE OF WASHINGTON	\$1,299.80
10/24/24	8080124	ALDERWOOD WATER & WASTEWATER DISTRI	\$123.64
10/24/24	8080125	CINTAS CORPORATION NO 2	\$54.40
10/24/24	8080126	ENGINUITY ADVANTAGE LLC	\$944.00
10/24/24	8080127	LI IMMIGRATION LAW PLLC	\$2,905.00
10/24/24	8080128	PACIFIC PUBLISHING CO INC	\$730.80
10/24/24	8080129	REX ELECTRIC SERVICE INC	\$17,472.57
10/24/24	8080130	SEVEN LAKES WATER ASSOC INC	\$63.00
10/24/24	8080131	WELLSPRING FAMILY SERVICES	\$3,630.00
10/24/24	8080132	WYNNE AND SONS INC	\$19.78
10/24/24	8080133	US MOWER	\$104.1
10/24/24	8080134	CROWN CASTLE INTERNATIONAL CORP	\$7,548.07
10/24/24	8080135	THE PAPE GROUP INC	\$1,765.20
10/24/24	8080136	PNG MEDIA LLC	\$708.64
10/24/24	8080137	WELCOME RAMP SYSTEMS INC	\$659.05
10/24/24	8080138	OCCUPATIONAL HEALTH CENTERS OF WA P	\$109.00

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
10/24/24	8080139	SNOHOMISH COUNTY 911	\$1,212.60
10/24/24	8080140	PERFORMANCE VALIDATON INC	\$5,544.00
10/24/24	8080141	T BAILEY INC	\$116,639.93
10/24/24	8080142	KENDALL DEALERSHIP HOLDINGS LLC	\$454.36
10/24/24	8080143	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,005.10
10/24/24	8080144	REECE CONSTRUCTION COMPANY	\$271.39
10/24/24	8080145	TCF ARCHITECTURE PLLC	\$3,416.25
10/24/24	8080146	RADIATE HOLDINGS LP	\$205.27
10/24/24	8080147	WEST RIDGE ENERGY LLC	\$143,610.39
10/24/24	8080148	ARCHITECTURAL GRAPHICS INC	\$3,345.69
10/24/24	8080149	PACIFIC RIM NDT LLC	\$1,455.00
10/24/24	8080150	THE BARTELL DRUG COMPANY	\$25.53
10/24/24	8080151	AA REMODELING LLC	\$1,313.69
10/24/24	8080152	BELRED HEATING COOLING &	\$1,975.00
10/24/24	8080153	SPECIALTY INSULATION NW LLC	\$924.00

Total:

\$3,971,687.86

10/15/24 10/15/24 10/15/24 10/15/24 10/15/24 10/15/24	6049950 6049951 6049952 6049953	CCH INCORPORATED CONSOLIDATED ELECTRICAL DISTRIBUTOR DOBLE ENGINEERING CO	\$3,256.34
10/15/24 10/15/24 10/15/24	6049952		\$15,770.65
10/15/24 10/15/24			φ.0,110.00
10/15/24	6049953	DODLE ENGINEERING CO	\$441.00
		ELECTRO-MECHANICAL CORP	\$233,999.08
10/15/24	6049954	HOWARD INDUSTRIES INC	\$122,780.28
	6049955	IVOXY CONSULTING INC	\$4,000.00
10/15/24	6049956	MR TRUCK WASH INC	\$923.16
10/15/24	6049957	NORTH COAST ELECTRIC COMPANY	\$7,953.81
10/15/24	6049958	NORTHWEST POWER POOL CORP	\$21,008.22
10/15/24	6049959	OPEN TEXT INC	\$487,345.17
10/15/24	6049960	PACIFIC STEEL STRUCTURES LLC	\$89,491.57
10/15/24	6049961	PETROCARD INC	\$33,895.30
10/15/24	6049962	PUGET SOUND ENERGY INC	\$6,278.33
10/15/24	6049963	ROBERT HALF INTERNATIONAL INC	\$2,030.08
10/15/24	6049964	ROMAINE ELECTRIC CORP	\$842.17
10/15/24	6049965	SHI INTERNATIONAL CORP	\$18,958.51
10/15/24	6049966	STELLAR INDUSTRIAL SUPPLY INC	\$1,966.27
10/15/24	6049967	TACOMA SCREW PRODUCTS INC	\$62.86
10/15/24	6049968	TERRACON CONSULTANTS INC	\$3,549.75
10/15/24	6049969	TOPSOILS NORTHWEST INC	\$2,244.00
10/15/24	6049970	TRAYER ENGINEERING CORPORATION	\$276,218.00
10/15/24	6049971	GORDON TRUCK CENTERS INC	\$432.14
10/15/24	6049972	WW GRAINGER INC	\$95.55
10/15/24	6049973	B&L UTILITY INC	\$15,085.18
10/15/24	6049974	COLEHOUR & COHEN INC	\$84,535.04
10/15/24	6049975	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$51.61
10/15/24	6049976	DESIGNER DECAL INC	\$2,592.55
10/15/24	6049977	EDGE ANALYTICAL INC	\$275.00
10/15/24	6049978	GENERAL PACIFIC INC	\$3,860.61
10/15/24	6049979	LENZ ENTERPRISES INC	\$4,528.26
10/15/24	6049980	LONE MOUNTAIN COMMUNICATIONS LLC	\$15,098.75

Payment Date	Payment Ref Nbr	Payee	Amount
10/15/24	6049982	NORTHWEST CASCADE INC	\$412.50
10/15/24	6049983	GARY PETERSEN	\$2,773.30
10/15/24	6049984	GARY PETERSEN	\$12,062.00
10/15/24	6049985	ROHLINGER ENTERPRISES INC	\$6,849.41
10/15/24	6049986	RUBATINO REFUSE REMOVAL LLC	\$628.40
10/15/24	6049987	SOUND SAFETY PRODUCTS CO INC	\$992.40
10/15/24	6049988	TOTAL LANDSCAPE CORP	\$19,439.71
10/15/24	6049989	TYNDALE ENTERPRISES INC	\$16,617.10
10/15/24	6049990	ULINE INC	\$668.95
10/15/24	6049991	ZIPPER GEO ASSOCIATES LLC	\$11,922.02
10/15/24	6049992	UNITED RENTALS NORTH AMERICA INC	\$1,148.70
10/15/24	6049993	GRAYBAR ELECTRIC CO INC	\$6,885.56
10/15/24	6049994	ALTEC INDUSTRIES INC	\$1,080.53
10/15/24	6049995	ANIXTER INC	\$125,305.64
10/15/24	6049996	SEATTLE NUT & BOLT LLC	\$1,069.33
10/15/24	6049997	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00
10/15/24	6049998	BURNS & MCDONNELL ENGR CO INC	\$9,200.00
10/15/24	6049999	HARMSEN LLC	\$44,864.00
10/15/24	6050000	HARNISH GROUP INC	\$5,125.25
10/15/24	6050001	FUELCARE INC	\$5,941.01
10/15/24	6050002	MCG ENERGY HOLDINGS LLC	\$306,792.44
10/15/24	6050003	ORSI LESSEE LLC	\$35,024.40
10/15/24	6050004	CONSOR NORTH AMERICA INC	\$5,969.50
10/15/24	6050005	OPENSQUARE HOLDINGS LLC	\$463.96
10/15/24	6050006	TARREN ACKERMANN	\$3,590.23
10/15/24	6050007	DIAMOND VOGEL INC	\$1,546.19
10/15/24	6050008	HALEY & ALDRICH INC	\$8,969.25
10/15/24	6050009	WELLNESS BY WISHLIST INC	\$1,598.52
10/15/24	6050010	UTILITY TRAILER & EQUIP SALES NW LL	\$3,310.71
10/15/24	6050011	ALAN L MONSON	\$87.92
10/15/24	6050012	CLOUD CREEK SYSTEMS INC	\$393.75

Payment Date	Payment Ref Nbr	Payee	Amount
10/15/24	6050014	TOYOTA MATERIAL HANDLING NW INC	\$1,529.70
10/15/24	6050015	DOBLE ENGINEERING CO	\$6,780.83
10/15/24	6050016	FS COM INC	\$171.44
10/15/24	6050017	OX BODIES INC	\$58.65
10/15/24	6050018	GRANITE CONSTRUCTION COMPANY	\$437.38
10/15/24	6050019	AA REMODELING LLC	\$1,525.00
10/15/24	6050020	WASHINGTON ENERGY SERVICES COMPANY	\$4,925.00
10/15/24	6050021	COHEN VENTURES INC	\$175,168.28
10/15/24	6050022	CM AIR PROS LLC	\$2,175.00
10/15/24	6050023	JAMES RUIZ	\$175.00
10/15/24	6050024	DAWN PRESLER	\$1,601.75
10/15/24	6050025	CAROLYN BEEBE	\$238.91
10/15/24	6050026	STEPHANIE HAECHREL	\$80.40
10/15/24	6050027	DANIEL WITTENBERG	\$375.50
10/15/24	6050028	BRYAN GREGORY	\$1,189.88
10/15/24	6050029	GARRISON MARR	\$577.73
10/15/24	6050030	JOHN HIEB	\$2,361.33
10/15/24	6050031	JENNIFER RICH	\$313.48
10/15/24	6050032	REBECCA WOLFE	\$270.68
10/15/24	6050033	DAVID KRUEGER	\$1,078.52
10/15/24	6050034	CAROL JANK	\$87.16
10/15/24	6050035	LIBERTY MUTUAL GROUP INC	\$18,530.45
10/16/24	6050036	DAVID EVANS & ASSOCIATES INC	\$1,316.07
10/16/24	6050037	MR TRUCK WASH INC	\$3,483.83
10/16/24	6050038	NORTHSTAR CHEMICAL INC	\$2,250.72
10/16/24	6050039	ROMAINE ELECTRIC CORP	\$2,056.50
10/16/24	6050040	RWC INTERNATIONAL LTD	\$3,326.74
10/16/24	6050041	STAR RENTALS INC	\$2,825.80
10/16/24	6050042	TOPSOILS NORTHWEST INC	\$264.00
10/16/24	6050043	UNITED PARCEL SERVICE	\$438.90
10/16/24	6050044	GORDON TRUCK CENTERS INC	\$469.75
10/16/24	6050045	CHAMPION BOLT & SUPPLY INC	\$79.13

Payment Date	Payment Ref Nbr	Payee	Amount
10/16/24	6050046	DESIGNER DECAL INC	\$3,659.67
10/16/24	6050047	EDGE ANALYTICAL INC	\$1,456.00
10/16/24	6050048	GENERAL PACIFIC INC	\$13,332.52
10/16/24	6050049	LENZ ENTERPRISES INC	\$231.29
10/16/24	6050050	NORTHWEST CASCADE INC	\$137.50
10/16/24	6050051	POLY BAG LLC	\$2,648.59
10/16/24	6050052	RICHARDSON BOTTLING COMPANY	\$172.65
10/16/24	6050053	LOUIS F MATHESON CONSTRUCTION INC	\$347.66
10/16/24	6050054	SENSUS USA INC	\$123,637.50
10/16/24	6050055	TECH PRODUCTS INC	\$975.00
10/16/24	6050056	WALTER E NELSON CO OF WESTERN WA	\$263.83
10/16/24	6050057	ANIXTER INC	\$19,643.32
10/16/24	6050058	MOTION & FLOW CONTROL PRODUCTS INC	\$1,509.17
10/16/24	6050059	NEWSDATA LLC	\$17,847.76
10/16/24	6050060	RESOURCE INNOVATIONS INC	\$2,420.00
10/16/24	6050061	HARMSEN LLC	\$1,477.50
10/16/24	6050062	OPENSQUARE HOLDINGS LLC	\$7,665.85
10/16/24	6050063	TRC ENGINEERS INC	\$60,115.65
10/16/24	6050064	AETHER ADVISORS LLC	\$17,247.82
10/16/24	6050065	TOYOTA MATERIAL HANDLING NW INC	\$186.62
10/16/24	6050066	MARIE MORRISON	\$653.40
10/16/24	6050067	ALLISON GRINCZEL	\$225.00
10/16/24	6050068	BRANDON STANIFER	\$175.00
10/16/24	6050069	LEROY GREENMAN	\$340.66
10/16/24	6050070	MONICA DOPPEL	\$1,320.10
10/16/24	6050071	LULU ZHAO	\$174.00
10/16/24	6050072	CHRISTINE SCHMIDT	\$903.88
10/16/24	6050073	TARIK WAHIDI	\$856.20
10/16/24	6050074	FREDERICK WILLENBROCK	\$98.38
10/16/24	6050075	LIBERTY MUTUAL GROUP INC	\$32,826.28
10/17/24	6050076	ASPLUNDH TREE EXPERT LLC	\$36,892.52
10/17/24 10/17/24	6050076 6050077	ASPLUNDH TREE EXPERT LLC HOWARD INDUSTRIES INC	\$36,8 \$122,7

Payment Date	Payment Ref Nbr	Payee	Amount
10/17/24	6050078	PUGET SOUND ENERGY INC	\$18.26
10/17/24	6050079	ROMAINE ELECTRIC CORP	\$714.93
10/17/24	6050080	STELLA-JONES CORPORATION	\$72,034.97
10/17/24	6050081	TACOMA SCREW PRODUCTS INC	\$126.33
10/17/24	6050082	TOPSOILS NORTHWEST INC	\$264.00
10/17/24	6050083	TRENCHLESS CONSTR SVCS LLC	\$38,878.25
10/17/24	6050084	VAN NESS FELDMAN LLP	\$5,000.00
10/17/24	6050085	DOBBS HEAVY DUTY HOLDINGS LLC	\$57.09
10/17/24	6050086	BRAKE & CLUTCH SUPPLY INC	\$1,923.50
10/17/24	6050087	DESIGNER DECAL INC	\$1,137.47
10/17/24	6050088	EDGE ANALYTICAL INC	\$275.00
10/17/24	6050089	HOGLUNDS TOP SHOP INC	\$1,434.20
10/17/24	6050090	NORTHWEST CASCADE INC	\$1,269.50
10/17/24	6050091	BEN-KO-MATIC CO	\$255.18
10/17/24	6050092	SENSUS USA INC	\$88,623.36
10/17/24	6050093	GRAYBAR ELECTRIC CO INC	\$1,942.13
10/17/24	6050094	ALTEC INDUSTRIES INC	\$236.18
10/17/24	6050095	CENVEO WORLDWIDE LIMITED	\$2,803.11
10/17/24	6050096	ALLSTAR HYDROSEEDING INC	\$3,282.00
10/17/24	6050097	BORDER STATES INDUSTRIES INC	\$699.71
10/17/24	6050098	GLASS FIX LLC	\$1,105.00
10/17/24	6050099	AALBU BROTHERS	\$1,253.96
10/17/24	6050100	KPOCH INTERMEDIATE INC	\$345.00
10/17/24	6050101	ALLISON MORRISON	\$565.10
10/17/24	6050102	NICOLAS WRIGHT	\$59.50
10/17/24	6050103	KEVIN DAVIS	\$200.12
10/18/24	6050104	CLATSKANIE PEOPLES UTILITY DISTRICT	\$1,200.00
10/18/24	6050105	PORTLAND GENERAL ELECTRIC CO	\$23,200.00
10/18/24	6050106	PUGET SOUND ENERGY INC	\$15,775.00
10/18/24	6050107	GORDON TRUCK CENTERS INC	\$4,615.95
10/18/24	6050108	WIDENET CONSULTING GROUP LLC	\$1,840.00
10/18/24	6050109	WILLIAMS SCOTSMAN INC	\$1,484.69

Payment Date	Payment Ref Nbr	Payee	Amount
10/18/24	6050110	BP ENERGY CO	\$600,068.00
10/18/24	6050111	CELLCO PARTNERSHIP	\$1,725.07
10/18/24	6050112	OTC GLOBAL HOLDINGS LP	\$1,075.00
10/18/24	6050113	ROGER R OLSEN	\$831.84
10/18/24	6050114	QUALCO ENERGY	\$10,387.77
10/18/24	6050115	LOUIS F MATHESON CONSTRUCTION INC	\$2,033.20
10/18/24	6050116	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$58,388.27
10/18/24	6050117	ANDREW JORDAN HARPER	\$502.42
10/18/24	6050118	MCG ENERGY HOLDINGS LLC	\$806.12
10/18/24	6050119	MING K LEUNG	\$1,010.17
10/18/24	6050120	CONSTELLATION ENERGY CORP	\$16,650.00
10/18/24	6050121	ALEXANDRA LEGARE	\$445.26
10/18/24	6050122	MERRILL LYNCH COMMODITIES INC	\$2,121,780.00
10/18/24	6050123	VOID	\$0.00
10/18/24	6050124	RESOUND ENERGY LLC	\$794.00
10/18/24	6050125	HOME COMFORT ALLIANCE LLC	\$4,650.00
10/18/24	6050126	WILLIAM MEYER	\$241.50
10/18/24	6050127	KEITH ELLISON	\$177.20
10/18/24	6050128	AARON JANISKO	\$241.50
10/18/24	6050129	HILLARY OLSON	\$3,072.97
10/18/24	6050130	WILLIAM HAUGEN	\$90.60
10/18/24	6050131	ANGELA MICHAELSON	\$658.38
10/18/24	6050132	JASON CUMMINGS	\$150.00
10/18/24	6050133	PAUL KISS	\$271.66
10/18/24	6050134	BRETT PARKS	\$26.13
10/21/24	6050135	CDW LLC	\$808.08
10/21/24	6050136	ELECTRO-MECHANICAL CORP	\$233,999.08
10/21/24	6050137	HOWARD INDUSTRIES INC	\$120,746.03
10/21/24	6050138	IBEW LOCAL 77	\$96,392.42
10/21/24	6050139	NORTH COAST ELECTRIC COMPANY	\$498.40
10/21/24	6050140	VOID	\$0.00
10/21/24	6050141	ROBERT HALF INTERNATIONAL INC	\$2,537.60

Payment Date	Payment Ref Nbr	Payee	Amount
10/21/24	6050142	TOPSOILS NORTHWEST INC	\$1,320.00
10/21/24	6050143	GORDON TRUCK CENTERS INC	\$1,299.71
10/21/24	6050144	WW GRAINGER INC	\$567.85
10/21/24	6050145	BRAKE & CLUTCH SUPPLY INC	\$1,548.12
10/21/24	6050146	CUZ CONCRETE PRODUCTS INC	\$2,910.20
10/21/24	6050147	EDGE ANALYTICAL INC	\$500.00
10/21/24	6050148	HOGLUNDS TOP SHOP INC	\$10,265.90
10/21/24	6050149	LENZ ENTERPRISES INC	\$148.85
10/21/24	6050150	POWER ENGINEERS INC	\$5,239.38
10/21/24	6050151	SENSUS USA INC	\$197,094.66
10/21/24	6050152	SOUND SAFETY PRODUCTS CO INC	\$6,727.92
10/21/24	6050153	STOEL RIVES LLP	\$25,646.50
10/21/24	6050154	TRAVIS PATTERN & FOUNDRY INC	\$566.97
10/21/24	6050155	OFFICE OF THE SECRETARY OF STATE	\$1,775.50
10/21/24	6050156	WALTER E NELSON CO OF WESTERN WA	\$1,601.99
10/21/24	6050157	ALTEC INDUSTRIES INC	\$5,478.74
10/21/24	6050158	ANIXTER INC	\$83,099.95
10/21/24	6050159	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,050.00
10/21/24	6050160	CENVEO WORLDWIDE LIMITED	\$100.89
10/21/24	6050161	SHERELLE GORDON	\$5,478.08
10/21/24	6050162	QCL INC	\$1,422.00
10/21/24	6050163	JACKAREN CONSULTING	\$14,510.40
10/21/24	6050164	MORGAN LEWIS & BOCKIUS LLP	\$2,101.30
10/21/24	6050165	CABLE HUSTON LLP	\$23,658.00
10/21/24	6050166	RODDAN INDUSTRIAL LLC	\$7,626.89
10/21/24	6050167	CLOUD CREEK SYSTEMS INC	\$175.00
10/21/24	6050168	TOYOTA MATERIAL HANDLING NW INC	\$236.79
10/21/24	6050169	REXEL USA INC	\$3,066.43
10/21/24	6050170	AA REMODELING LLC	\$475.00
10/21/24	6050171	RICHARD LLOYD	\$216.75
10/21/24	6050172	BRETT SMITH	\$291.46
10/21/24	6050173	ANDRA FLAHERTY	\$878.36

10/21/24		Payee	Amount
	6050174	MICHELLE STEIN	\$1,019.81
10/21/24	6050175	JASON CUMMINGS	\$132.50
10/21/24	6050176	AMY TONSGARD	\$92.46
10/22/24	6050177	ALS GROUP USA CORP	\$169.00
10/22/24	6050178	HARGIS ENGINEERS INC	\$20,380.00
10/22/24	6050179	HOWARD INDUSTRIES INC	\$5,327.95
10/22/24	6050180	NORTHSTAR CHEMICAL INC	\$342.80
10/22/24	6050181	PITNEY BOWES PRESORT SERVICES LLC	\$234.96
10/22/24	6050182	PUGET SOUND ENERGY INC	\$1,063.09
10/22/24	6050183	RWC INTERNATIONAL LTD	\$525.82
10/22/24	6050184	STELLAR INDUSTRIAL SUPPLY INC	\$502.26
10/22/24	6050185	TOPSOILS NORTHWEST INC	\$528.00
10/22/24	6050186	UNITED PARCEL SERVICE	\$330.67
10/22/24	6050187	WW GRAINGER INC	\$417.79
10/22/24	6050188	DOBBS HEAVY DUTY HOLDINGS LLC	\$7,437.35
10/22/24	6050189	DESIGNER DECAL INC	\$2,924.58
10/22/24	6050190	GENERAL PACIFIC INC	\$11,579.39
10/22/24	6050191	LONE MOUNTAIN COMMUNICATIONS LLC	\$19,022.60
10/22/24	6050192	NORTHWEST CASCADE INC	\$377.50
10/22/24	6050193	LOUIS F MATHESON CONSTRUCTION INC	\$3,297.06
10/22/24	6050194	ROHLINGER ENTERPRISES INC	\$8,286.57
10/22/24	6050195	SENSUS USA INC	\$129,308.34
10/22/24	6050196	BRENT STAINER	\$200.00
10/22/24	6050197	ULINE INC	\$383.21
10/22/24	6050198	ANIXTER INC	\$460,503.91
10/22/24	6050199	API GROUP LIFE SAFETY USA LLC	\$3,752.66
10/22/24	6050200	HM PACIFIC NORTHWEST INC	\$1,926.02
10/22/24	6050201	PURCELL TIRE & RUBBER COMPANY	\$554.65
10/22/24	6050202	PACHECOS LANDSCAPING LLC	\$17,295.21
10/22/24	6050203	NOKIA OF AMERICA CORP	\$58,188.29
10/22/24	6050204	STUART C IRBY COMPANY	\$743.20
10/22/24	6050205	TRINITY CONSULTANTS INC	\$14,944.13

Payment Date	Payment Ref Nbr	Payee	Amount
10/22/24	6050206	AMERICAN CRAWLSPACE & PEST SERVICES	\$375.00
10/22/24	6050207	COZY HEATING INC	\$2,875.00
10/22/24	6050208	GRANITE CONSTRUCTION COMPANY	\$1,098,966.12
10/22/24	6050209	STILLY RIVER MECHANICAL INC	\$2,675.00
10/22/24	6050210	AA REMODELING LLC	\$575.00
10/22/24	6050211	HOME COMFORT ALLIANCE LLC	\$2,675.00
10/22/24	6050212	TIMOTHY EPP	\$1,196.52
10/22/24	6050213	JACOB GAYDESKI	\$375.50
10/22/24	6050214	ELEANOUR HUNSTOCK	\$283.63
10/22/24	6050215	JOHN HOFFMAN	\$1,753.94
10/22/24	6050216	BRADLEY ZAHNOW	\$92.46
10/22/24	6050217	EMILY KUBIAK	\$38.86
10/23/24	6050218	CDW LLC	\$831.17
10/23/24	6050219	HOWARD INDUSTRIES INC	\$138,925.69
10/23/24	6050220	NORTH COAST ELECTRIC COMPANY	\$2,251.05
10/23/24	6050221	PETROCARD INC	\$41,140.91
10/23/24	6050222	STELLAR INDUSTRIAL SUPPLY INC	\$560.60
10/23/24	6050223	TOPSOILS NORTHWEST INC	\$396.00
10/23/24	6050224	CHAMPION BOLT & SUPPLY INC	\$395.64
10/23/24	6050225	DUNLAP INDUSTRIAL HARDWARE INC	\$445.10
10/23/24	6050226	EDGE ANALYTICAL INC	\$75.00
10/23/24	6050227	HOGLUNDS TOP SHOP INC	\$1,522.12
10/23/24	6050228	LONE MOUNTAIN COMMUNICATIONS LLC	\$3,883.35
10/23/24	6050229	PACO VENTURES LLC	\$3,194.37
10/23/24	6050230	SWC ENTERPRISES LLC	\$2,307.41
10/23/24	6050231	SENSUS USA INC	\$394,189.32
10/23/24	6050232	BRENT STAINER	\$425.00
10/23/24	6050233	WALTER E NELSON CO OF WESTERN WA	\$190.83
10/23/24	6050234	GRAYBAR ELECTRIC CO INC	\$165.86
10/23/24	6050235	ALTEC INDUSTRIES INC	\$393.62
10/23/24	6050236	MOTION & FLOW CONTROL PRODUCTS INC	\$2,915.70

Payment Date	Payment Ref Nbr	Payee	Amount
10/23/24	6050238	COZY HEATING INC	\$2,875.00
10/23/24	6050239	GRANITE CONSTRUCTION COMPANY	\$1,782.16
10/23/24	6050240	AA REMODELING LLC	\$675.00
10/23/24	6050241	CM AIR PROS LLC	\$9,225.00
10/23/24	6050242	HOME COMFORT ALLIANCE LLC	\$1,975.00
10/23/24	6050243	SIDNEY LOGAN	\$427.82
10/24/24	6050244	ASPLUNDH TREE EXPERT LLC	\$51,637.90
10/24/24	6050245	ELECTRO-MECHANICAL CORP	\$233,999.08
10/24/24	6050246	INTERGRAPH CORPORATION	\$263.00
10/24/24	6050247	JACO ANALYTICAL LAB INC	\$335.70
10/24/24	6050248	NORTH COAST ELECTRIC COMPANY	\$25,672.64
10/24/24	6050249	ROMAINE ELECTRIC CORP	\$1,786.14
10/24/24	6050250	SCHWEITZER ENGINEERING LAB INC	\$29,373.24
10/24/24	6050251	SHI INTERNATIONAL CORP	\$11,266.75
10/24/24	6050252	TOPSOILS NORTHWEST INC	\$264.00
10/24/24	6050253	TRENCHLESS CONSTR SVCS LLC	\$18,273.13
10/24/24	6050254	DESIGNER DECAL INC	\$3,868.48
10/24/24	6050255	EDGE ANALYTICAL INC	\$1,875.00
10/24/24	6050256	NORTHWEST CASCADE INC	\$132.00
10/24/24	6050257	DAVID JAMES PERKINS	\$3,000.00
10/24/24	6050258	SENSUS USA INC	\$196,424.27
10/24/24	6050259	SOUND SAFETY PRODUCTS CO INC	\$637.60
10/24/24	6050260	WETHERHOLT & ASSOCIATES INC	\$60.00
10/24/24	6050261	WIRELESS STRUCTURES CONSULTING	\$305,952.81
10/24/24	6050262	GRAYBAR ELECTRIC CO INC	\$937.93
10/24/24	6050263	ALTEC INDUSTRIES INC	\$2,326.78
10/24/24	6050264	ANIXTER INC	\$10,200.08
10/24/24	6050265	ARC DOCUMENT SOLUTIONS LLC	\$879.79
10/24/24	6050266	ICONIX WATERWORKS INC	\$1,626.77
10/24/24	6050267	MOTION & FLOW CONTROL PRODUCTS INC	\$12,571.09
10/24/24	6050268	MCWANE INC	\$6,939.69
10/24/24	6050269	FACILITY PLANNING SERVICES LLC	\$2,160.00

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
10/24/24	6050270	FLEET SERVICE VEHICLE REPAIR LLC	\$386.58
10/24/24	6050271	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
10/24/24	6050272	HARNISH GROUP INC	\$14.20
10/24/24	6050273	TOYOTA MATERIAL HANDLING NW INC	\$56,454.53
10/24/24	6050274	OX BODIES INC	\$1,088.97
10/24/24	6050275	TROY HAUGSTAD	\$250.00
10/24/24	6050276	AMY BROWN	\$1,018.23
10/24/24	6050277	GAVIN HOWELL	\$120.00
10/25/24	6050278	HARGIS ENGINEERS INC	\$16,692.50
10/25/24	6050279	HOWARD INDUSTRIES INC	\$152,720.34
10/25/24	6050280	SUBURBAN PROPANE	\$1,492.43
10/25/24	6050281	SENSUS USA INC	\$20,186.07
10/25/24	6050282	EXPERTS EXCHANGE LLC	\$549.95
10/25/24	6050283	UNITED RENTALS NORTH AMERICA INC	\$551.97
10/25/24	6050284	XVIZ LLC	\$18,863.56
10/25/24	6050285	RESOUND ENERGY LLC	\$4,747.58
10/25/24	6050286	SHAWN MILLER	\$500.00
10/25/24	6050287	MATTHEW ZYSKOWSKI	\$944.92
10/25/24	6050288	CHRIS BALLOU	\$201.00
10/25/24	6050289	ROBIN BERRY	\$1,490.36

Total:

\$10,490,165.10

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
10/15/24	7003420	US DEPARTMENT OF ENERGY	\$10,859.30
10/15/24	7003421	MOBILIZZ INC	\$591.97
10/15/24	7003422	WHEAT FIELD WIND POWER PROJECT LLC	\$1,801,755.41
10/16/24	7003423	US DEPARTMENT OF ENERGY	\$1,644.00
10/16/24	7003424	CRAWFORD & COMPANY	\$2,330.98
10/21/24	7003425	THE ENERGY AUTHORITY INC	\$339,207.08
10/21/24	7003426	CITY OF SEATTLE	\$256,434.96
10/21/24	7003427	CITY OF TACOMA WASHINGTON	\$1,180.00
10/21/24	7003428	EDF TRADING NORTH AMERICA LLC	\$21,290.00
10/21/24	7003429	HAMPTON LUMBER MILLS-WA INC	\$89,629.38
10/21/24	7003430	ICMA-RC	\$403,452.32
10/21/24	7003431	LL&P WIND ENERGY INC	\$348,662.26
10/21/24	7003432	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$25,118.52
10/21/24	7003433	US POSTAL SVC	\$18,685.80
10/21/24	7003434	ICMA-RC	\$810,058.10
10/21/24	7003435	AVANGRID RENEWABLES HOLDINGS INC	\$1,310,743.09
10/22/24	7003436	US DEPARTMENT OF ENERGY	\$19,276,896.00
10/23/24	7003437	MERCURIA ENERGY COMPANY LLC	\$872,000.00
10/25/24	7003438	MACQUARIE ENERGY NORTH AMERICA TRAD	\$57,196.50

Total:

\$25,647,735.67

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
10/18/24	5300001121	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,881,529.72
10/22/24	845312 - 845330	PUD EMPLOYEES - WARRANTS	\$60,639.14

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
10/15/24	5300001119	US POSTAL SVC	\$10,000.00
10/18/24	5300001120	WELLNESS BY WISHLIST INC	\$18,377.17
10/18/24	5300001121	ADP INC	\$1,572,874.54
10/22/24	5300001122	WELLNESS BY WISHLIST INC	\$7,032.21
10/25/24	5300001123	STATE OF WA DEPT OF RETIR	\$216,814.30
10/25/24	5300001124	STATE OF WA DEPT OF REVEN	\$2,188,379.26
10/25/24	5300001125	STATE OF WA DEPT OF REVEN	\$113,229.08
10/25/24	5300001126	WELLNESS BY WISHLIST INC	\$16,640.63

Total:

\$4,143,347.19



BUSINESS OF THE COMMISSION

Meeting Date: November 5, 20)24	Agenda Item: 6A
TITLE:		
Continue Public Hearing on the 202	5 Proposed Budget	
SUBMITTED FOR: Public Hearing	ng	
Finance DivisionDepartmentDate of Previous Briefing:Estimated Expenditure:	<u>Sarah Bond</u> Contact October 7, 2024	8448 Extension Presentation Planned ∑
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental IN (Information)	Monitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW54.16.080 ... budget.

The 2025 Proposed Budget was introduced at a public hearing on October 7, 2024, and the hearing was continued to November 5, 2024, for a more detailed presentation of the proposed budgets for the Electric and Generation Systems. We will be presenting the 2025 Proposed Budget in two parts: first on November 5 and the second part on November 19. Today's presentation will focus on the Electric and Generation Systems Proposed Budget including retail and wholesale energy sales. The budget hearing will continue November 19, 2024, for the Water System and to consider potential change to the 2025 Proposed Budget along with a presentation of the Electric and Water Systems 5-year forecast and reserve projections. The Board is scheduled to consider adoption of the 2025 Proposed Budget at the December 3, 2024, regular meeting.

List Attachments: 2025 Proposed Budget Presentation

2025 Budget Public Hearing

November 5, 2024

Scott Jones Chief Financial Officer

Sarah Bond Manager Budget and Financial Planning



Purpose of Presentation

To present the second of three public hearings for the 2025 Proposed Budget.

This presentation is for information and discussion only, Board approval of the 2025 Budget will be requested December 3, 2024.

NOTICE OF PUBLIC HEARING ON PROPOSED 2025 BUDGET

NOTICE IS HEREBY GIVEN that the proposed preliminary budget of Public Utility District No. 1 of Snohomish County, Washington, for the calendar year 2025 has been filed with the Commission of said Public Utility District No. 1 at its office at 2320 California Street, Everett, Washington, and may be examined there by requesting a copy from the Clerk of the Board.

FURTHER, MONDAY, OCTOBER 7, 2024, at the hour of 1:30 p.m., at 2320 California Street, Everett, Washington and/or at a publicly noticed video conference meeting, if appropriate, is set as the date, time, and place for said public hearing on the proposed budget, at which time any citizen may appear and be heard for or against the whole or any part thereof.

DATED this 20th day of August 2024

ogan, President

To be Published:

September 3, 2024 September 17, 2024

103/185

Presentation Agenda



2025

OPOSED

UDGET



- Customers, Loads and Rates
- Operating Revenues
- Operating Expenditures
- Capital Expenditures

Generation System

2025

- Overview
- Capital
 - Expenditures

Highlighted
 Projects

Strategic o Plan



(\$000's)

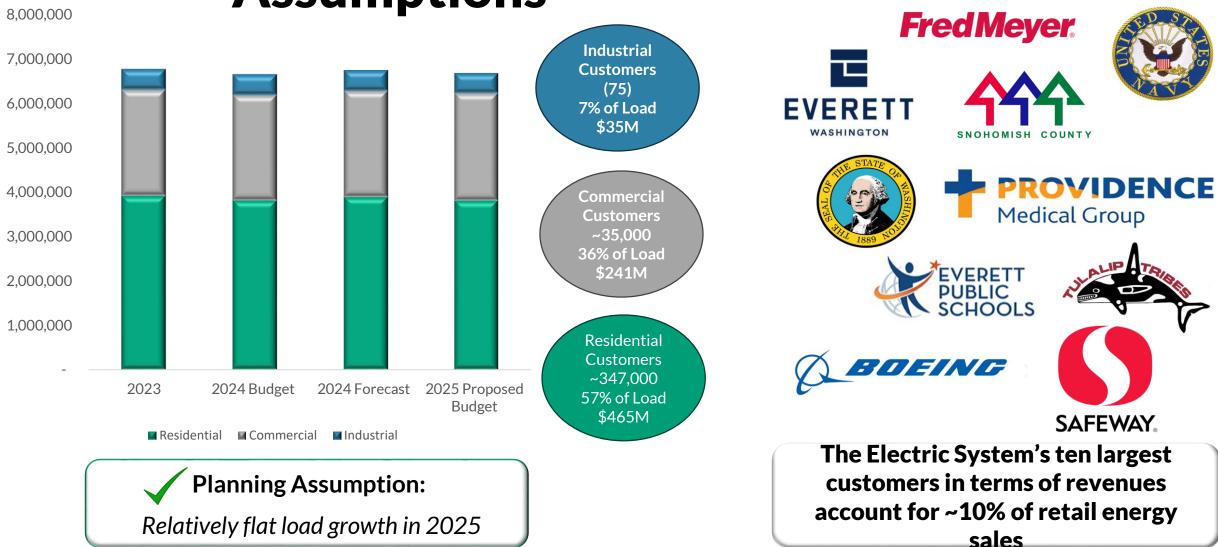
Operating Revenues

Energy Retail Sales	\$	745,728
Energy Wholesale Sales		53,824
Other Operating Revenues		31,008
Total Operating Revenues	\$	830,560
Operating Expenses		
Purchased Power	\$	373,471
Operating & Maintenance		297,016
Taxes		46,383
Depreciation		69,491
Total Operating Expenses		786,361
Net Operating Income	\$	44,198
Interest Income & Other		24,991
Interest Charges		(22,717)
Contributions		33,735
Net Income		80,207
Capital Expenditures		221,007



Customer Profiles and Load

Assumptions



Electric

stem



Electric

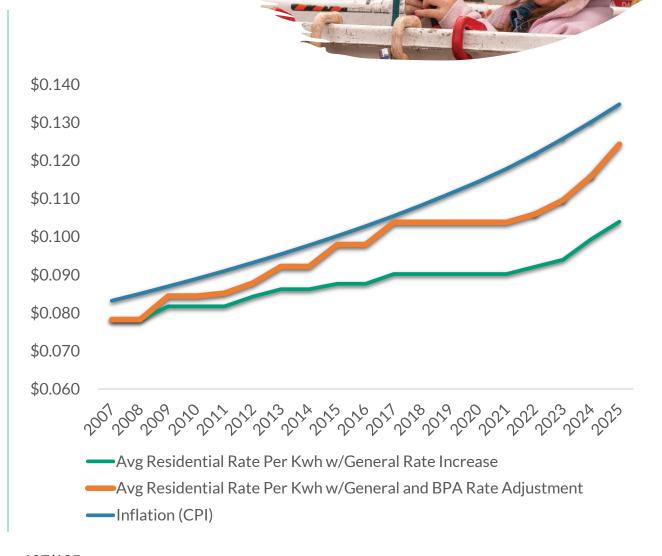
stem

prioritized costs and projects in the 2025 Proposed Budget. Additionally, staff plans to issue bonds to fund major capital projects.

Keeping rates below inflation remains a budget priority.

Planning Assumption:

A 4.6% general rate increase, effective April 1, 2025, subject to Board approval.



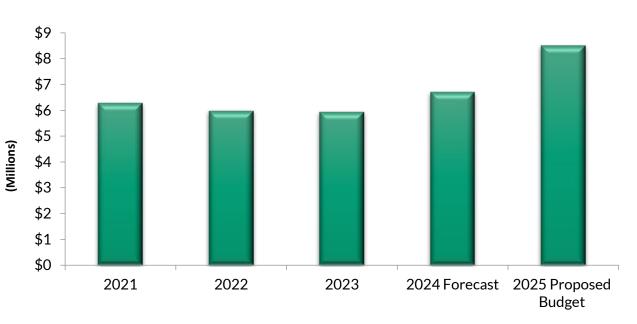
Retail Rates vs. Inflation



Income Qualified Discount Program

The District provides bill discounts to income qualified customers.

This discount program is reflected in the budget as a reduction in retail sales – the total estimated impact to the District budget in 2025 is \$8.5M based on expected participation levels.





Financial assistance

As a public utility, your PUD cares about being a good neighbor. Explore these programs for bill stabilization and assistance, including the Community Energy Fund, a great way to help locally. Not seeing what you need? Reach out to Customer Service: 425-783-1000.

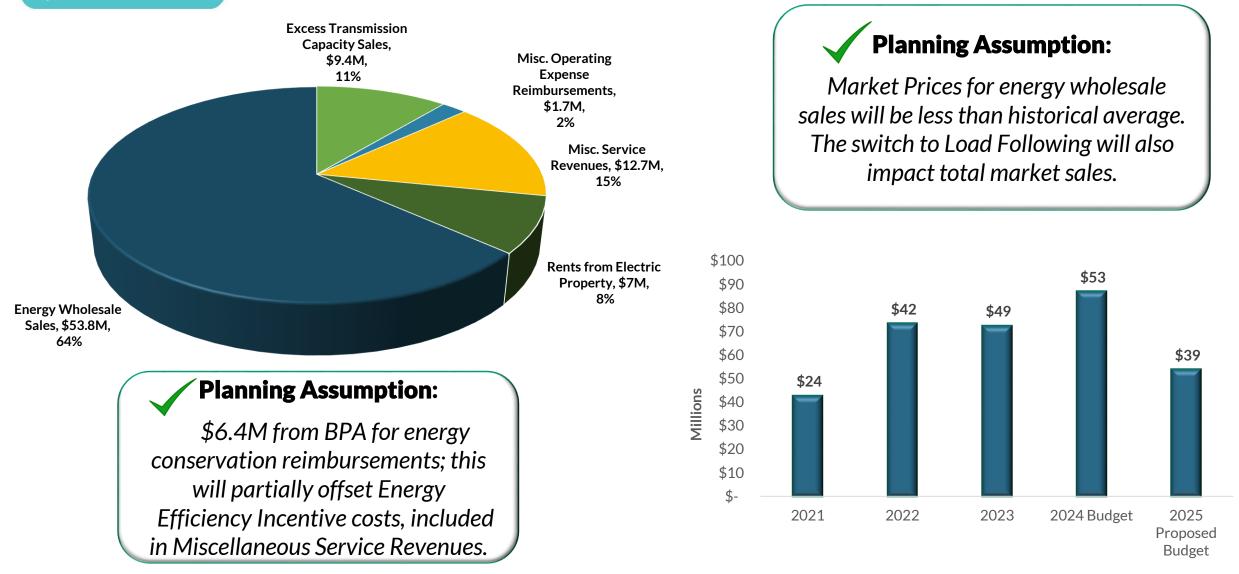
Planning Assumption:

Program growth due to additional streamlines and auto-enrollment pathways include:

- Free/Reduced School lunch program.
- Tulalip TANF Tribal assistance.
- Income Qualified Weatherization.
- Community Energy Fund.
- Income Qualified Housing Providers (Everett Housing Authority, Housing Hope).

Electric System

Energy Wholesale and Other Operating Revenues

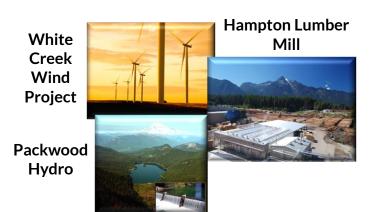




Purchased Power



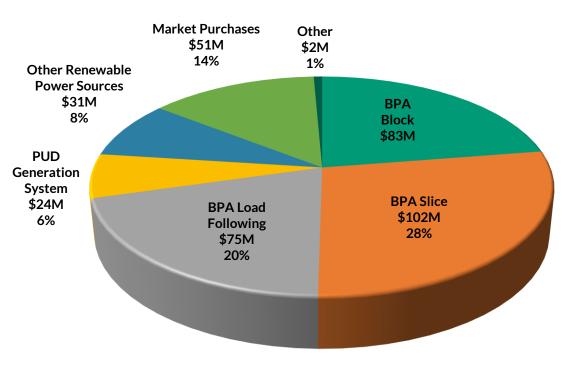
Market purchases assume P25 hydrology and lower than average market prices compared to prior year.



Planning Assumption:

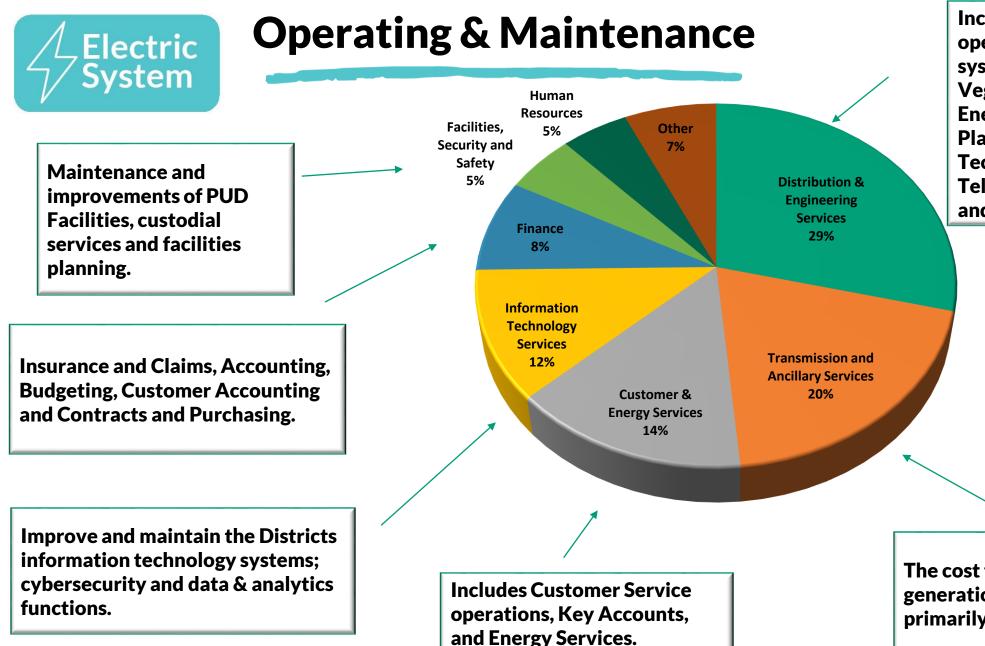
BPA prices for FY26-27 will be 8% higher than FY24-25.

The product switch to Load Following is effective October 1, 2025.



Average Market Purchase Price \$177 \$140 \$120 \$93 \$100 \$80 Millions \$66 \$60 \$55 \$45 \$40 \$20 \$0 2021 2025 2022 2023 2024 Forecast Proposed Budget

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT



Includes maintenance and operations of our electric system, emergency restoration, Vegetation Management, Energy Control Center, System Planning, Emerging Technologies, Telecommunications, Metering, and Community Offices.



The cost to transmit power from generation facilities, purchased primarily from BPA.



Capital Programs

Capital Asset Program \$53.7M

This program continuously improves the system's efficiency and reliability by replacing old or worn equipment.



of BO (Bad Order) Poles.



Capital Expansion Program \$26.6M

This program includes planning, design, and construction for several Electric System expansion projects. These are major infrastructure additions to our system.



Camano Island Substation Replacement.

Capital Upgrade Program \$9.7M

This program includes major upgrades to our existing system to enhance reliability, safety or serve more customers.



Stanwood - Sills Transmission Line part of the Stimson-Stanwood 115ky Rebuild.

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT



Capital Programs

Transportation and Equipment \$11.3M

This program continuously improves the system's efficiency and reliability by replacing old or worn equipment.



Customer Service Program \$37.7M

This program includes new customer connections including transformers, meters and all customer work covered under the District Line Extension Regulations.

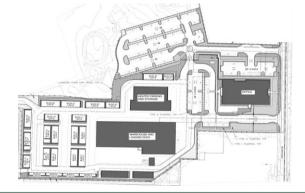
This includes overhead and underground services, reimbursable customer work requests, large customer projects and secondary line extensions.





This Facilities department funds capital expenditures related to the design, construction, upgrade and replacement of PUD facilities.

The 2025 Proposed budget includes funding to purchase the East County property for a future community office, upgrade the EB North Mechanical Tower and the beginning of a multi-year project to replace vehicle maintenance lifts at the Operations Center.



SnoSmart Program \$13.0M

Capital

Programs

This project, in partnership with the DOE, aims to enhance community and grid resiliency by replacing fire-prone expulsion fuses, installing wireless smart grid devices, and upgrading outdated software and technology. Partially funded by DOE grants, it supports safer, healthier, and more sustainable communities.



Electric

stem

Connect Up \$29.5M

This program includes the implementation of new meter technology as a priority for the utility's future.

The 2025 Proposed Capital budget includes funding to replace meters throughout our service territory and is primarily funded by bond proceeds.

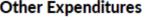
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT



(\$000's)

Operating Revenues

Energy Retail Sales	\$ 23,888
Energy Wholesale Sales	-
Other Operating Revenues	-
Total Operating Revenues	\$ 23,888
Operating Expenses	
Purchased Power	\$ -
Operating & Maintenance	13,003
Taxes	98
Depreciation	 6,100
Total Operating Expenses	\$ 19,200
Net Operating Income	\$ 4,688
Interest Income & Other	987
Interest Charges	(3,476)
Contributions	50
Net Income	\$ 2,249
Other Expenditures	



Capital Expenditures





Generation System Overview

Planning Assumptions:

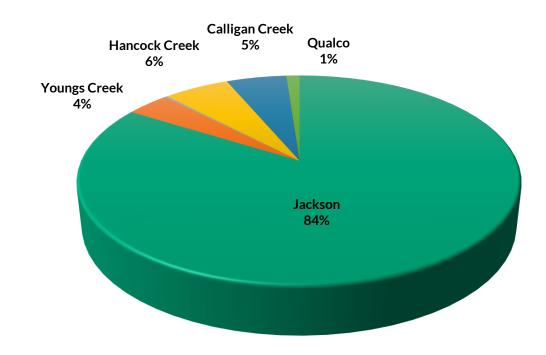
Budget includes continuation of long-term strategic planning for habitat stability and reliability as well as leveling ongoing Operations & Maintenance and Capital projections.



The Electric System purchases power produced by the Generation System.

This is recorded as Energy Retail Sales in Generation and as Purchased Power in the Electric System.

2025 Generation System Power Production (MWh's)





Jackson Hydro



Calligan Creek Hydro



Woods Creek Hydro



Hancock Creek Hydro

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT



Capital Expenditures

Transformer Replacement \$1.9M

The replacement of oil filled circuit breakers and existing transformers.



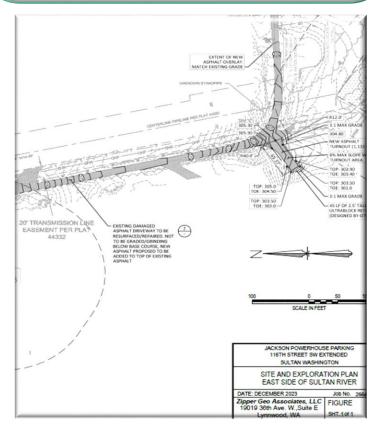
Tailrace Cooling Water Project \$406K

Purchase and installation of replacement cooling water system and 10" strainer valve.



Campus Improvement Projects \$392K

Multi-year plan to improve the operations around the Jackson campus. In 2025 the primary project is new and replacement of asphalt.



SNOHOMISH COUNTY PUBLIC UTILITY DISTRIC



The 2025 Proposed Budget includes funding for projects and initiatives that are directly related to our Strategic Priorities

Our strategic priorities:

- Bolster operational reliability and resiliency
- Enhance and evolve customer experiences
- Actively help our communities thrive
- Build a sustainable future with our communities
- Create the culture and capabilities needed for the future

FOCUS ON THE FUTURE







Highlighted Projects

Bolster Operational Reliability and Resiliency

— SnoSMART

Crosswinds Substation



Enhance & Evolve Customer Experiences

- Energy Services Customer Portal
- Outage Communication



Actively Help Our Communities Thrive

Strengthen our
 Community Connections





Build a Sustainable Future with our Communities



- Woods Creek Sustainability Center
- Environmental Stewardship Partnerships
- Commute Trip Reduction Program



Create the Culture and Capabilities Needed for the Future

- Success Factors
 Onboarding Upgrade
- AI Software and Services

18 November 5, 2024 2025 Proposed Budget



2025 Budget Public Hearing Remaining Schedule

November 19, 2024 - Continue the 2025 Budget Hearing

- Water System 2025 Proposed Budget
- Proposed Changes (if any)
- Five-year forecasts and reserves

December 3, 2024 – Request approval of the 2025 Budget

13



BUSINESS OF THE COMMISSION

Meeting Date: November 5, 2024

Agenda Item: 7A

TITLE

Consideration of a Resolution Adopting and Approving the Snohomish County Public Utility District No. 1 Retiree Benefits Program

SUBMITTED FOR: Items for Individual Consideration			
Human Resources Department Date of Previous Briefing:	Dana Pollow Contact October 22, 2024	8375 Extension	
Estimated Expenditure:		Presentation Planned	
ACTION REQUIRED:			
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report	

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation 8 – *Compensation and Benefits: With respect to employment, compensation, and benefits to employees, the CEO/General Manager shall not cause or allow jeopardy to fiscal integrity or deviate materially from established compensation and benefit program as approved by the Board annually.*

Since 1982, the District Board of Commissioners has passed a number of resolutions, including Resolutions Nos. 2673 (1982), 3004 (1986), 3022 (1986), 4111 (1994), 5224 (2005), 5441 (2009), 5442 (2009), 5447 (2009), 5689 (2014), and 6173 (2024), that provided and modified a variety of benefits to District retirees.

Said retiree benefits have been stated and maintained in a variety of documents and the Human Resources staff desire to have these retiree benefits consolidated in one retiree benefits program document, entitled "Snohomish County Public Utility District No. 1 Retiree Benefits Program."

RECOMMENDATIONS/FUTURE ACTIONS:

District Human Resources Staff recommend that the Board of Commissioners pass a resolution adopting and approving the Snohomish County Public Utility District No. 1 Retiree Benefits Program.

List Attachments: Resolution Exhibit A

RESOLUTION NO.

A RESOLUTION Adopting and Approving the Snohomish County Public Utility District No. 1 Retiree Benefits Program

WHEREAS, since 1982, the District Board of Commissioners has passed a number of resolutions, including Resolutions Nos. 2673 (1982), 3004 (1986), 3022 (1986), 4111 (1994), 5224 (2005), 5441 (2009), 5442 (2009), 5447 (2009), 5689 (2014), and 6173 (2024), that provided and modified a variety of benefits to District retirees; and

WHEREAS, said retiree benefits have been stated and maintained in a variety of documents and the Human Resources staff desire to have these retiree benefits consolidated in one retiree benefits program document, entitled "Snohomish County Public Utility District No. 1 Retiree Benefits Program"; and

WHEREAS, Human Resources staff recommends that the Board of Commissioners adopt and approve said Snohomish County Public Utility District No. 1 Retiree Benefits Program.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County approves and adopts the Snohomish County Public Utility District No. 1 Retiree Benefits Program in the form attached hereto as Exhibit "A" and incorporated herein by this reference, with an effective date of January 1, 2025.

BE IT FURTHER RESOLVED that the CEO/General Manager is authorized to execute, on behalf of the District, the Snohomish County Public Utility District No. 1 Retiree Benefits Program in the form attached hereto as Exhibit "A," and to take any additional action necessary to carry out the intent of this Resolution to adopt said Program.

Resolution No.

BE IT FURTHER RESOLVED that if any provision of this Resolution or its application to any person or circumstance is held invalid, the remainder of the Resolution shall not be affected. All existing Resolutions regarding retiree benefits that are inconsistent with this Resolution shall, to the extent of the inconsistency, be of no force and effect.

- 2 -

PASSED AND APPROVED this 5th day of November, 2024.

President

Vice-President

Secretary

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT NO. 1 RETIREE BENEFITS PROGRAM EFFECTIVE JANUARY 1, 2025

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT NO. 1 RETIREE BENEFITS PROGRAM

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SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT NO. 1 RETIREE BENEFITS PROGRAM — EFFECTIVE JANUARY 1, 2025

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Section 1- Introduction

Snohomish County Public Utility District No. 1 (the "Program Sponsor") provides certain health and life insurance benefits to Retirees (as defined below) as set forth in this Program document.

The Program Sponsor desires to adopt this restated Snohomish County Public Utility District No. 1 Retiree Benefits Program (the "Program") effective as of January 1, 2025.

This Program provides Retirees who became employees of the Program Sponsor prior to July 1, 2009 and who have been continuously employed at the Program Sponsor since June 30, 2009 until the date of retirement ("Legacy Retirees") with Pre-65 Retiree Medical and Vision Plan Benefits (collectively, the "Pre-65 Plan") or the Health Reimbursement Arrangement.

For certain qualifying Retirees who became employed or re-employed by the Program Sponsor on or after July 1, 2009 ("Regular Retirees" or "Non-Legacy Retirees"), the Program provides certain benefits under the Pre-65 Plan. Regular Retirees are also eligible for benefits from the Retirement Health Savings Plan.

The benefits under the Pre-65 Plan are only available to Retirees and Spouses or Domestic Partners of Retirees who are under the age of 65 and their eligible Dependent Children.

The Program also provides term life insurance coverage for certain Retirees.

The Pre-65 Plan, the Health Reimbursement Arrangement, and the Retirement Health Savings Plan (collectively, the Program's "Health Benefits") are intended to satisfy the requirements of an accident and health plan within the meaning of Code Section 105 and Code Section 106. The term life insurance coverage under the Program is intended to satisfy the requirements of a group-term life insurance plan within the meaning of Code Section 79.

The Program also provides certain Service Pay benefits to certain Retirees and employees of the Program Sponsor as set forth in Section 5 of the Program.

Section 2- Definitions

The following words and phrases, as used in this Program and the Program's Appendices, shall have the meanings set forth below unless a clearly different meaning is required by the context in which the word or phrase is used.

2.1 Benefit or Benefits

"Benefit" or "Benefits" means one or more of the benefits provided by the Program.

2.2 Benefit Election

"Benefit Election" means the enrollment election provided by the Program Administrator by which a Retiree elects Health Benefit coverage in accordance with Section 3.

2.3 Claims Administrator

"Claims Administrator" means the companies authorized by the Program Sponsor to provide claim processing administrative services for the Benefits provided by the Program.

2.4 COBRA

"COBRA" means the Consolidated Omnibus Budget Reconciliation Act of 1985, as amended.

2.5 Code

"Code" means the Internal Revenue Code of 1986, as amended from time to time. A reference to a specific Code provision also includes any proposed, temporary, or final regulations in force under that provision.

2.6 Commission

"Commission" means the Commission of Public Utility District No. 1 of Snohomish County, Washington.

2.7 Component Plans

"Component Plans" means the plan documents that are listed in Appendix "A" and that are incorporated into the Program by reference. The types and amounts of Benefits, additional requirements, if any, for participating in Benefit options, and the other terms and conditions for coverage and receipt of Benefits under the Program shall be as set forth in the applicable Component Plan documents.

2.8 Dependent

"Dependent" means a Spouse, Domestic Partner, or Dependent Child of a Retiree who is eligible for the Pre-65 Plan.

2.9 Dependent Child or Dependent Children

"Dependent Child" or "Dependent Children" means the children of the Retiree, Spouse, or Domestic Partner, including the Retiree's adopted children, stepchildren, foster children, and

children for whom the eligible Retiree has a qualified court order to provide coverage and any other children for whom the Retiree is the legal guardian if the child is under age 26.

Eligibility may be extended past the Dependent Child's 26th birthday if the Dependent Child is totally incapable of self-sustaining employment because of a developmental or physical disability incurred prior to attainment of age 26 and is chiefly dependent upon the Retiree for support and maintenance. Enrollment for such a Dependent Child may be continued for the duration of the continuous total incapacity, provided enrollment does not terminate for any other reason. Medical proof of incapacity and proof of financial dependency must be furnished to the Program Sponsor or its delegate upon request, but not more frequently than annually after the two-year period following the Dependent Child's attainment of age 26.

2.10 Domestic Partner

"Domestic Partner" means a Washington state registered domestic partner within the meaning of Revised Code of Washington 26.60.020(1).

2.11 Employee Health Benefits Program

"Employee Health Benefits Program" means the Public Utility District No. 1 of Snohomish County Employee Health Benefits Program, as amended from time to time, maintained by the Program Sponsor for its eligible employees and their eligible dependents.

2.12 Health Benefits

"Health Benefits" means the Benefits provided under the Pre-65 Plan, the Health Reimbursement Arrangement, and/or the Retirement Health Savings Plan.

2.13 Health Reimbursement Arrangement

"Health Reimbursement Arrangement" means the Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan, as amended from time to time, for which only Legacy Retirees are eligible.

2.14 HIPAA

"HIPAA" means the Health Insurance Portability and Accountability Act of 1996, as amended from time to time, and the regulations implemented pursuant to HIPAA.

2.15 Participant

"Participant" means any individual who is participating in the Program as a Retiree or the Dependent of a Retiree.

2.16 Plan Year

"Plan Year" means the annual accounting period of the Program. The Plan Year is the 12-month period beginning each January 1 and ending each December 31.

2.17 Pre-65 Plan

"Pre-65 Plan" means the plan comprising of the Pre-65 Retiree Medical Plan Benefits and the Pre-65 Retiree Vision Plan Benefits, which are offered to certain Retirees and their eligible Dependents under this Program.

2.18 **Pre-65 Retiree Medical Plan Benefits**

"Pre-65 Retiree Medical Plan Benefits" means the medical benefits offered to certain Retirees and their eligible Dependents under this Program.

2.19 **Pre-65 Retiree Vision Plan Benefits**

"Pre-65 Retiree Vision Plan Benefits" means the vision benefits offered to certain Retirees and their eligible Dependents under this Program.

2.20 Program

"Program" means the Snohomish County Public Utility District No. 1 Retiree Benefits Program as described in this instrument, including all amendments and attachments thereto, and as amended from time to time.

2.21 Program Administrator

"Program Administrator" means the Program Sponsor, or any person or other third party appointed by the Program Sponsor who has the authority and responsibility to manage and direct the operation and administration of the Program.

2.22 Program Sponsor

"Program Sponsor" means the Snohomish County Public Utility District No. 1.

2.23 Retiree: Legacy Retiree and Regular Retiree

Legacy Retirees and Regular Retirees (also referred to as Non-Legacy Retirees) who have a District-recognized retirement (as provided in Commission Resolution #2673) are eligible for benefits under this Program.

- (a) <u>Legacy Retirees</u>. Legacy Retirees are former employees of the Program Sponsor who were hired by the Program Sponsor as regular full-time and regular part-time employees before July 1, 2009, remained continuously employed by the Program Sponsor since July 1, 2009 until the date of retirement, and who retired under the terms of the Washington Public Employees' Retirement System or the Program Sponsor's 401(a) Plan and whose benefits under such system or 401(a) Plan began immediately upon termination of employment with the Program Sponsor.
- (b) <u>Non-Legacy Retirees</u>. Non-Legacy Retirees (or Regular Retirees) are former employees of the Program Sponsor who were hired or re-hired by the Program Sponsor as regular full-time and regular part-time employees on or after July 1, 2009, and who retired under the terms of the Washington Public Employees' Retirement System from the Program Sponsor or the Program Sponsor's 401(a)

Plan and whose benefits under such system or 401(a) Plan began immediately upon termination of employment with the Program Sponsor.

2.24 Retiree Life Insurance Benefit

"Retiree Life Insurance Benefit" means the group term life insurance coverage for certain Retirees under this Program.

2.25 Retirement Health Savings Plan

"Retirement Health Savings Plan" means the Snohomish Public Utility District No. 1 Retirement Health Savings Plan, as amended from time to time, for which Non-Legacy Retirees are eligible.

2.26 Service Credit Month

"Service Credit Month" means a month in which a Program Sponsor employee earns at least one hour of pay from the Program Sponsor for Service Pay for Non-Legacy Retiree.

2.27 Spouse

"Spouse" means a person who is recognized as the lawful husband or lawful wife of a Retiree under Washington state law. Spouse shall not include an individual separated from the Retiree under a legal separation decree.

Section 3- Retiree Health Benefits

3.1 Eligibility

Retirees of the Program Sponsor and their Dependents are eligible for the Health Benefits provided by the Program as follows. If a Retiree participating in the Health Benefits is rehired by the Program Sponsor after the date of the Retiree's retirement, the Retiree and the Retiree's Dependents become ineligible for the Program but may rejoin the Program upon subsequent retirement from their reemployment if so allowed by the Program Sponsor.

- (a) A Legacy Retiree is eligible for the Pre-65 Plan if the Legacy Retiree (1) was eligible for Program Sponsor's Employee Health Benefits Program as of the date of retirement; (2) is under the age of 65; and (3) does not elect COBRA continuation coverage for the Legacy Retiree or any family member of the Legacy Retiree from the medical plan provided by the Program Sponsor's Employee Health Benefits Program during the 60-day election period following the date of retirement. Election of COBRA continuation coverage from the dental and/or vision plan provided by the Program Sponsor's Employee Health Benefits Program does not disqualify the Legacy Retiree and the Legacy Retiree's Dependents from eligibility for the Pre-65 Plan. Whether or not the Legacy Retiree is under the age of 65, a Spouse or Domestic Partner of a Legacy Retiree is eligible for the Pre-65 Plan Benefits if the Spouse or Domestic Partner is under the age of 65 and does not elect COBRA continuation coverage from the medical plan provided by the Program Sponsor's Employee Health Benefits Program as of the date of the Legacy Retiree's retirement. Whether or not a Legacy Retiree is under the age of 65, a Dependent Child of a Legacy Retiree is eligible for the Pre-65 Plan Benefits as long as the Dependent Child does not elect COBRA continuation coverage from the medical plan provided by the Program Sponsor's Employee Health Benefits Program as of the date of the Legacy Retiree's retirement.
- (b) A Legacy Retiree is eligible for the Health Reimbursement Arrangement if the Legacy Retiree (1) was eligible for the Program Sponsor's Employee Health Benefits Program as of the date of retirement; (2) does not elect COBRA continuation coverage for the Legacy Retiree or any family member of the Legacy Retiree from the medical plan provided by the Program Sponsor's Employee Health Benefits Program during the 60-day election period following the date of retirement; and (3) (a) if age 65 or older at the date of retirement, the Legacy Retiree's Dependents are not participating in the Program's Pre-65 Plan Benefits; or (b) if under age 65 at the date of retirement, the Legacy Retiree and the Legacy Retiree's Spouse are not participating in the Program's Pre-65 Plan Benefits. Election of COBRA continuation coverage from the dental and/or vision plan provided by the Program Sponsor's Employee Health Benefits Program does not disqualify the Legacy Retiree and the Legacy Retiree's Dependents from eligibility for the Health Reimbursement Arrangement. If a Legacy Retiree or the Legacy Retiree's Dependents were participating in the Pre-65 Plan, a Legacy Retiree becomes eligible for the Health Reimbursement Arrangement as soon as the Legacy Retiree and all Dependents of the Legacy Retiree are no longer participating in the

Pre-65 Plan. The Health Reimbursement Arrangement does not provide any Benefits for the medical expenses of Domestic Partners or the Domestic Partner's children who are not also children of the Legacy Retiree.

- (c) A Regular Retiree is eligible for the Pre-65 Plan Benefits if the Regular Retiree (1) was eligible for the Program Sponsor's Employee Health Benefits Program as of the date of retirement; (2) is under the age of 65; and (3) does not elect COBRA continuation coverage for the Regular Retiree or any family member of the Regular Retiree from the medical plan provided by the Program Sponsor's Employee Health Benefits Program during the 60-day election period following the date of retirement. Election of COBRA continuation coverage from the dental and/or vision plan provided by the Program Sponsor's Employee Health Benefits Program does not disgualify the Regular Retiree and the Regular Retiree's Dependents from eligibility for the Pre-65 Plan. Whether or not a Regular Retiree is under the age of 65, a Spouse of a Regular Retiree is eligible for the Pre-65 Plan Benefits if the Spouse is under the age of 65 and does not elect COBRA continuation coverage from the medical plan provided by the Program Sponsor's Employee Health Benefits Program as of the date of the Regular Retiree's retirement. Whether or not a Regular Retiree is under the age of 65, a Dependent Child of a Regular Retiree is eligible for the Pre-65 Plan Benefits as long as the Dependent Child does not elect COBRA continuation coverage from the medical plan provided by the Program Sponsor's Employee Health Benefits Program as of the date of the Regular Retiree's retirement.
- (d) A Regular Retiree is eligible for the Retirement Health Savings Plan, whether or not the Regular Retiree and/or the Regular Retiree's Dependents are participating in the Pre-65 Plan. The Retirement Health Savings Plan does not provide any Benefits for the medical expenses of Domestic Partners or the Domestic Partner's children who are not also children of the Regular Retiree, unless Domestic Partners or Domestic Partner's children are tax dependents of the Regular Retiree for health plan purposes under the Code.

3.2 Termination of Participation; COBRA

Except as otherwise provided by a Component Plan:

- (a) a Retiree shall cease to be a Participant in the Program or a Component Plan as of the earliest of:
 - (i) the date of the Retiree's death;
 - (ii) the date the Retiree is rehired by the Program Sponsor;
 - (iii) the date the Retiree is no longer eligible for the Program or a Component Plan;
 - (iv) the date the Program or applicable Component Plan terminates; or

- (v) the date the Retiree fails to make any required premiums.
- (b) a Dependent Child shall cease to be a Participant in the Program Benefits as of the earliest of:
 - (i) the date of the Retiree's death;
 - (ii) the date the Retiree is rehired by the Program Sponsor;
 - (iii) the date the Program or applicable Component Plan terminates;
 - (iv) the date the Retiree fails to make any required premiums; or
 - (v) the date the individual no longer qualifies as a Dependent.
- (c) a Spouse shall cease to be a Participant in the Program Benefits as of the earliest of:
 - (i) the date of the Retiree's death;
 - (ii) the date the Retiree is rehired by the Program Sponsor;
 - (iii) the date the Program or applicable Component Plan terminates;
 - (iv) the date the Retiree fails to make any required premiums; or
 - (v) upon divorce or legal separation of the Retiree from the Spouse.

Spouses and Dependent Children may have the right to continue their Health Benefits under COBRA when they experience a loss of coverage due to a qualifying event. The Program will comply with COBRA to the extent applicable. Generally, a COBRA qualified beneficiary must pay a monthly premium during the period of time that COBRA continuation coverage is in effect. However, beginning May 1, 2024, the Program Sponsor will offer a 100% subsidy of the COBRA medical and dental premiums (including the 2% administrative fee) for up to twelve (12) months to Dependents who lose coverage under the Pre-65 Plan due to the Retiree's death.

3.3 Election of Health Benefits

A Legacy Retiree who is under age 65 may elect one of the following coverages:

- (a) coverage under the Pre-65 Plan for the Legacy Retiree and/or eligible Dependents (including a Spouse under age 65); or
- (b) coverage under the Health Reimbursement Arrangement.

A Legacy Retiree who is at least age 65 and who has eligible Dependents for the Pre-65 Plan may elect one of the following coverages:

(a) coverage under the Health Reimbursement Arrangement; or

(b) coverage under the Pre-65 Plan for the Legacy Retiree's Spouse or Domestic Partner under the age of 65 and Dependent Children who are eligible for the Pre-65 Plan.

A Legacy Retiree who is at least age 65, whose Spouse or Domestic Partner, if any, is at least age 65, and whose children, if any, are not eligible for the Pre-65 Plan may elect coverage under the Health Reimbursement Arrangement only.

All Regular Retirees are eligible for the Retirement Health Savings Plan. A Regular Retiree may also elect coverage under the Pre-65 Plan for the Regular Retiree if under age 65 and for all eligible Dependents of the Regular Retiree who are under the age of 65.

Any Benefit Election for coverage under this Section 3 must be made at the date of the retirement and may be changed thereafter in accordance with the procedures, and within the time periods, established by the Program Administrator from time to time. If a Benefit Election is not made at the time of retirement, the Retiree and the Retiree's Dependents will lose eligibility for all Health Benefits of the Program.

3.4 Initial Election Period

The Program Administrator will notify each Retiree about the Retiree's and Retiree's Dependents' eligibility for the Component Plans. Such notice shall be given as soon as administratively practicable after the Program Sponsor receives notice that the employee intends to retire and become a Retiree.

An individual who becomes a Retiree must complete an initial Benefit Election with the Program Administrator in accordance with procedures established by the Program Administrator from time to time. The elections made by the Retiree on a timely filed initial Benefit Election and the Retiree's participation in the Component Plan(s) shall be effective for the period beginning on the date of retirement with the Program Sponsor and ending on the last day of the Plan Year within which such participation as a Retiree began.

A Retiree who does not elect Health Benefits on a timely filed initial Benefit Election during the Program's initial enrollment period shall be deemed to elect not to participate and will not be eligible to elect the Health Benefits at a later date.

3.5 Subsequent Open Enrollment Periods

The Program Sponsor may, but is not required to, provide an annual open enrollment period prior to the beginning of a Plan Year. Each eligible Retiree may participate in open enrollment only if the Retiree continues to be enrolled in Health Benefits. During the open enrollment period a Retiree may be allowed to elect to change a Benefit Election and/or enroll or drop eligible Dependents. Any such election or enrollment will be effective for the Plan Year following the end of the open enrollment period.

3.6 Mid-Year Election Changes

A Retiree may revoke their Health Benefit election mid-year to terminate participation in the Program. For any other changes to their Health Benefit election, a Retiree must wait until the open

enrollment period unless they experience a special enrollment event for the Pre-65 Plan that permits a mid-year election change as described below.

Provided a Retiree is currently enrolled in Health Benefits, the Retiree may be allowed to change the Retiree's Health Benefit Election so that the Retiree and/or the Retiree's Dependents may enroll in the Pre-65 Plan if the Retiree experiences a special enrollment event as described below. If a Legacy Retiree was participating in the Health Reimbursement Arrangement, coverage under the Health Reimbursement Arrangement will cease when the Legacy Retiree's Dependent is enrolled in the Pre-65 Plan. In addition to the rules set forth below for enrollment in the Pre-65 Plan, if a Legacy Retiree or Legacy Retiree's Dependent is enrolled in the Pre-65 Plan, the Legacy Retiree may change coverage to the Health Reimbursement Arrangement due to special enrollment events if the special enrollment rule is applicable and the change is allowed by the Program Administrator. If a Retiree is over age 65 and participating in the Health Reimbursement Arrangement, the Retiree must cease participating in the Health Reimbursement Arrangement at the time the Dependents are enrolled in the Pre-65 Plan. Coverage changes are generally effective the first of the month following the date or the first day of the month coincident with the date the Program Administrator receives written notification of the change, although coverage changes due to the birth, adoption, or placement for adoption are effective as of the date of the birth, adoption, or placement for adoption.

1. Special Enrollment for Newborn or Adopted Children

A newborn or newly adopted or placed for adoption Dependent Child is eligible to be covered by the Pre-65 Plan from the moment of birth, adoption, or placement for adoption. The Retiree must notify the Program Administrator within 60 days after the date of birth, adoption, or placement for adoption to enroll the new Dependent Child.

A Retiree and otherwise eligible Dependents who previously elected not to enroll when such coverage was previously offered may enroll at the same time the new Dependent Child is enrolled in the Plan. A Retiree who is eligible for and elected not to enroll in the Pre-65 Plan when such coverage was previously offered must enroll in the Pre-65 Plan in order for the Dependents to be enrolled in accordance with this provision.

2. Special Enrollment for New Dependents Through Marriage or State Registered Domestic Partnership

New Dependents acquired through marriage or domestic partnership are eligible to be covered by the Pre-65 Plan. A Retiree must notify the Program Administrator within 30 days after the date of marriage or domestic partnership and complete proof of relationship to enroll the new Dependents.

A Retiree and otherwise eligible Dependents who previously elected not to enroll when such coverage was previously offered may enroll at the same time the newly acquired Dependents are enrolled. A Retiree who is eligible for and elected not to enroll in the Pre-65 Plan when such coverage was previously offered must enroll in the Pre-65 Plan in order for the Dependents to be enrolled in accordance with this provision.

3. Special Enrollment for Children Acquired Through Legal Guardianship or Foster Care

A Dependent Child for whom the Retiree or the Retiree's spouse or Domestic Partner has been appointed as the legal guardian under a valid court order or as a foster parent under state law is eligible to be covered by the Pre-65 Plan. A Retiree must notify the Program Administrator within 30 days after the date the legal guardianship or foster parent relationship began to enroll the Dependent Child and must provide a copy of the court order appointing the legal guardian or document evidencing the foster parent relationship.

A Retiree and otherwise eligible Dependents who previously elected not to enroll when such coverage was previously offered may enroll at the same time the newly acquired Dependent Child is enrolled. A Retiree who is eligible for and elected not to enroll in the Pre-65 Plan when such coverage was previously offered must enroll in the Pre-65 Plan in order for the Dependents to be enrolled in accordance with this provision.

4. Change in Status for Children Covered Under Medical Child Support Orders

A Retiree may enroll a Dependent Child in the Pre-65 Plan at any time during the year if required by a valid medical child support court or administrative order to provide health coverage for the Dependent Child. The Retiree must notify the Program Administrator within 30 days after the issue date of the court or administrative order and must provide a copy of the order.

A Retiree who is eligible for and elected not to enroll in the Pre-65 Plan when such coverage was previously offered must enroll in the Pre-65 Plan in order for the Dependent Child to be enrolled in accordance with this provision.

5. State Medical Assistance and Children's Health Insurance Program ("CHIP")

Retirees and Dependents have special enrollment rights in the Pre-65 Plan if one of the statements below is true:

- (a) The Retiree or Dependent becomes eligible for premium assistance under Medicaid or CHIP.
- (b) The Retiree or Dependent no longer qualifies for health coverage under Medicaid or CHIP.

The Retiree must notify the Program Administrator within 60 days from the date the applicable statement above is true.

A Retiree who is eligible for and elected not to enroll in the Pre-65 Plan when such coverage was previously offered must enroll in the Pre-65 Plan in order for the Dependent Child to be enrolled in accordance with this provision.

6. Special Enrollment Event for Loss of Other Coverage

If a Retiree or Dependent is not enrolled in the Pre-65 Plan, the Retiree and Dependents may enroll if each of the following requirements is met:

- (a) The Retiree or Dependent was covered under group health coverage or a health insurance plan at the last time coverage under the Pre-65 Plan was offered; and
- (b) The Retiree's or Dependent's coverage under the other group health coverage or health insurance plan ended due to one of the following:
 - (i) Loss of eligibility for coverage for reasons including, but not limited to, legal separation, divorce, death, cessation of Dependent status (including termination of a Domestic Partner relationship or death of a Domestic Partner), termination of employment or the reduction in the number of hours of employment, incurring a claim that meets or exceeds the other coverage lifetime limit on all benefits, or if a child loses eligibility under another employer-sponsored group health plan (other than a parent's employer-sponsored group health plan).
 - (ii) Termination of employer contributions toward such coverage (employer contributions include contributions by any current or former employer (of the individual or another person) that was contributing to the coverage of the individual).
 - (iii) The Retiree and/or Dependent was covered under COBRA at the time coverage from this Program was previously offered and COBRA coverage has been exhausted.

Loss of eligibility does not include a loss due to failure of the individual to pay premiums (including COBRA premiums) on a timely basis or termination of coverage for cause (such as making a fraudulent claim or an intentional misrepresentation of a material fact in connection with the health coverage).

The Retiree must notify the Program Administrator within 30 days after the other coverage terminates. A Retiree and otherwise eligible Dependents who previously elected not to enroll when such coverage was previously offered may enroll at the same time. If the Retiree is under age 65, the Retiree must enroll in order for the Dependents to be enrolled. If the Retiree is not eligible to enroll because the Retiree is age 65 or older, the Retiree must cease participation in any other Health Benefit for the Dependents to be enrolled.

3.7 Retiree Premium Obligations for Pre-65 Plan Coverage; Imputed Income

Any premium that is owed by a Retiree for the cost of coverage for that Retiree and their Dependents, if any, enrolled in the Pre-65 Plan shall be determined from time to time by the Program Sponsor and may be based on the plan option and/or coverage tier in which they are enrolled. Beginning January 1, 2025, a Regular Retiree's premium shall be the entire cost of coverage for the Regular Retiree and their Dependents, if any, enrolled in the Pre-65 Plan; a Legacy

Retiree's premium shall be 25% of the total cost of coverage for the Legacy Retiree and their Dependents, if any, enrolled in the Pre-65 Plan. Retirees must timely pay premiums in compliance with the procedures for such payments as set by the Program Sponsor.

There is no Retiree premium required for coverage under the Health Reimbursement Arrangement or the Retirement Health Savings Plan.

To the extent that the Program Sponsor pays for any part of the cost of coverage in the Pre-65 Plan for Domestic Partners and children of Domestic Partners who are not dependents of the Retiree for federal income tax purposes, the Retiree will have imputed income for such coverage and is responsible for paying any associated federal and state taxes related to such imputed income.

Section 4- Retiree Life Insurance Benefit

4.1 Eligibility and Amount of Retiree Life Insurance Benefit

A Retiree is entitled to continue the Program Sponsor's group term life insurance coverage provided the Retiree:

- (a) was covered under the Program Sponsor's group term life insurance on November 24, 1986;
- (b) elects or elected to reinstate that coverage as of the Retiree's retirement date; and
- (c) pays the applicable premium of such life insurance coverage.

The amount of the Retiree's group term life coverage shall equal the amount of the coverage in effect as of November 24, 1986.

4.2 Retiree Premium Obligations; Termination of Coverage

Each Retiree who has group term life insurance coverage under this Section 4 shall be required to pay a premium to contribute toward the cost of coverage. The Retiree's premium amount shall be determined by the Program Sponsor, in its discretion from time to time.

If a Retiree fails to make any required premium under this Section 4, the group term life insurance coverage shall be cancelled and the Retiree shall no longer be eligible for coverage under this Section 4.

Section 5- Service Pay

5.1 Eligibility

Each Legacy Retiree is eligible for Service Pay at the time of retirement under this Section 5.

Before January 1, 2025, each Regular Retiree and any other employee of the Program Sponsor who does not qualify as a Retiree under this Program is eligible for Service Pay if at the time of retirement or termination of employment they have earned 120 consecutive Service Credit Months at any time during their employment with the Program Sponsor. For Regular Retirees who retire on and after January 1, 2025, the Regular Retiree is eligible for Service Pay if they have a District-recognized retirement (per Commission Resolution #2673) and retire with least 10 consecutive years of employment with the Program Sponsor. Leaves approved by the Program Sponsor are not a break in employment for purposes of this Section 5.

5.2 Amount and Payment of Service Pay

The amount of Service Pay is equal to the employee's Daily Pay Rate at the time of retirement or termination of employment multiplied by the number of the employee's complete six-month periods of Continuous Service. To calculate periods of Continuous Service, the most recent hire/start date is subtracted from the employee's termination date (last day paid). The 'years' result is multiplied by two to get Service Pay days. If the 'month' result is equal to or greater than six, one more six-month increment (one more day) is added to Service Pay days.

EXAMPLE:

		Month	Day	Year	
Last Day Paid/Retired		9	30	2012	
Subtract Most Recent Hire/Start Date		3	20	1977	
		6	10	35	
Years result times two	70		_		
Month result six or greater. Add one	1				
day					
Service Pay days	71	- -			

The Program Sponsor shall pay Service Pay under this Section 5 as soon as practicable after their retirement or termination of employment. The Program Sponsor shall be the sole source of Service Pay.

5.3 Daily Pay Rate

For purposes of this Section 5, a Daily Pay Rate is computed as follows:

(a) For an employee who was a regular hourly full- or part-time employee, Daily Pay Rate means the employee's hourly rate of base pay on the employee's last day of employment multiplied by eight hours.

(b) For an employee who was a regular salaried full- or part-time employee, Daily Pay Rate means the employee's annual rate of base pay on the employee's last day of employment divided by 2080 hours and then multiplied by eight hours.

5.4 **Continuous Service**

For purposes of this Section 5, an employee's Continuous Service is the employee's period of continuous employment with the Program Sponsor from the employee's most recent hire/start date until the employee's termination/retirement date, without regard to the actual hours worked during such Continuous Service. Employees taking Washington Paid Family and Medical Leave and other protected leave shall be considered to be employed for this purpose during the period of such leave. - Premiums and Collection Policy

5.5 Retiree Premiums

Premiums required from a Retiree for the Benefits elected by the Retiree under Section 3 or Section 4 shall be made on an after-tax basis through direct billing to the Retiree.

Retiree premiums shall be applied by the Program Sponsor toward the cost of coverage for the Retiree or the Retiree's Dependents. If a Benefit under Section 3 or Section 4 is provided by an insurance company, premiums that are collected from the Retiree will be paid by the Program Sponsor to the insurance company on the Retiree's behalf.

5.6 Collection of Retiree Premiums

The Program Sponsor bills a Retiree monthly for required premiums. Retiree payment for premiums for each calendar month is due on the first day of month with a 30-day grace period.

Should the 30th day fall on a Saturday, Sunday, or Program Sponsor holiday, payment must be received by the Program Sponsor no later than 5:00 p.m. the previous workday. For example, if January 30 is a Sunday, the last date a payment for the first quarter could be made would be Friday, January 28.

Retirees who pay premiums through automatic ("ACH") debit do not receive a bill/notice every month but only once at the beginning of each year. The ACH debit is taken on the 22nd of each month (or next business day thereafter if the ACH debit cannot be taken on the 22nd of the month), or such other substitute date as the Program Sponsor, as long as Retirees as informed of such date at least 30 days in advance. However, this collection policy applies to Retirees on ACH debit in the event there are insufficient funds in the account on the date the deduction is taken.

If a Retiree premium is not received on a timely basis, the Pre-65 Plan and life insurance Benefits will be terminated in accordance with the Program Sponsor's current collection policy for such payments.

Section 6- Administrative Information

6.1 **Program Administration**

The Program is administered by the Program Administrator, which shall have the power, right, and duty to undertake all activities to supervise the administration of the Program and to control its operation in accordance with the terms thereof, including, but not limited to, the following:

- (a) make and enforce such rules and regulations as the Program Administrator deems necessary or proper for the efficient administration of the Program;
- (b) interpret the provisions of the Program and determine any question arising under the Program, or in connection with the administration or operation thereof;
- (c) determine all considerations affecting the eligibility of any Program Sponsor Retiree to participate in the Program;
- (d) employ and engage such persons, counsel, and agents and obtain such administrative, clerical, medical, legal, audit, and actuarial services as it may deem necessary in carrying out the provisions of the Program;
- (e) delegate any or all of the Program Administrator's administrative responsibilities, obligations, duties, and discretion, including appeals under the Program, to one or more Program Sponsor employees or officers or such other persons as the Program Administrator deems appropriate; and
- (f) all such powers, rights, and duties granted to the Plan Administrator in the Component Plan documents.

The Program Administrator has all powers necessary or appropriate to carry out its duties, including discretionary authority to interpret the provisions of the Program. Any interpretation or construction of or action by the Program Administrator with respect to the Program and its administration shall be conclusive and binding upon any and all parties and persons affected thereby.

6.2 Claims Administration

The Program Administrator has delegated the responsibility for claims administration of the Benefits of the Program to the Claims Administrators for the respective Benefits, as identified in the Component Plan documents.

6.3 Third-Party Service Providers

The Program Administrator may employ the services of such persons as it may deem necessary or desirable in connection with the operation of the Program. The Program Administrator, the Program Sponsor (including any person to whom the Program Sponsor may delegate any duty or power in connection with the administration of the Plans), and all persons connected therewith may rely upon all tables, valuations, certificates, reports, and opinions furnished by any duly appointed actuary, accountant (including employees of the Program Sponsor who are actuaries or

accountants), consultant, third-party administrator, legal counsel, or other specialist, and they shall be fully protected in respect to any action taken or permitted in good faith in reliance thereon. All actions so taken or permitted shall be conclusive and binding as to all persons.

6.4 **Program Administrator Liability**

To the extent permitted by law, neither the Program Administrator nor any other person appointed to act on behalf of the Program Administrator shall incur any liability for any acts or for failure to act except for the person's own gross negligence, willful misconduct, or willful breach of this Program. Unless otherwise determined by the Program Sponsor, or unless required by any federal or state law, the Program Administrator shall not be required to give any bond or other security in any jurisdiction in connection with the administration of this Program. The Program Administrator shall serve without compensation for services rendered in such capacity unless otherwise provided by the Program Sponsor.

All reasonable expenses incurred in administering the Program shall be paid by the Program Sponsor or by a trust established by the Program Sponsor for the Program, such as fees and expenses owing to any actuary, consultant, accountant, attorney, specialist, or other person or organization that may be employed by the Program Administrator in connection with the administration thereof.

6.5 Funding Policy

The Program Sponsor shall have the right to enter into a contract with one or more insurance companies for the purpose of providing any Benefits under the Program and to replace any of such insurance companies or contracts. The Program Sponsor may in its discretion pay premiums directly to the insurance company or through a trust established by the Program Sponsor for purposes of the Program.

6.6 Source of Payments

The Program Sponsor shall pay any Benefits to which a Participant is entitled under this Program to the extent such Benefits are not payable under an insurance company contract. The Program Sponsor may in its discretion pay such Benefits directly from its general assets or a trust established by the Program Sponsor for the Program. No Participant shall have any right to, or interest in, any assets of the Program Sponsor upon termination of employment or otherwise, except as provided from time to time under the Program, and then only to the extent of the Benefits payable under the Program to such Participant.

Section 7- Claims and Appeal Procedures

The claims and appeal procedures for each Benefit provided by the Program shall be as set forth in the Component Plan document for such Benefit. A Participant must pursue all claim and appeal rights provided for in the Component Plan document before seeking any other legal recourse regarding a claim for Benefits.

Section 8- Health Information Privacy Protection

8.1 HIPAA Privacy Provisions

The Health Benefits of the Program are subject to the HIPAA Standards for Privacy of Individually Identifiable Health Information (45 CFR Part 164, the "Privacy Standards").

The Health Benefits shall not disclose Protected Health Information to any member of the Program Sponsor's workforce unless each of the conditions set out in this Section is met. "Protected Health Information" or "PHI" shall have the same definition as set forth in the Privacy Standards but generally shall mean individually identifiable information about the past, present, or future physical or mental health or condition of an individual, including information about treatment or payment for treatment.

The Health Benefits may disclose summary health information to the Program Sponsor if the Program Sponsor requests the summary information for the purpose of (1) obtaining premium bids for providing insurance coverage; or (2) modifying, amending, or terminating the Health Benefits. The Program Sponsor may use summary information so received from the Health Benefits only for these two listed purposes.

The Health Benefits may disclose to the Program Sponsor, and the Program Sponsor may use, information on whether an individual is participating in the Health Benefits or is enrolling or disenrolling in the Health Benefits.

The Health Benefits may disclose PHI to the Program Sponsor and the Program Sponsor may use such PHI if the person has specifically authorized in writing such disclosure and/or use.

Protected Health Information may be disclosed to members of the Program Sponsor's workforce for use and disclosure for purposes of Health Benefits administrative functions. The Health Benefits' administrative functions shall include all payment functions and health care operations. The terms "payment" and "health care operations" shall have the same definitions as set out in the Privacy Standards, but the term "payment" generally shall mean activities taken to determine or fulfill Health Benefits responsibilities with respect to eligibility, coverage, provision of benefits, or reimbursement for health care. "Health care operations" generally shall mean activities on behalf of the Health Benefits that are related to quality assessment; evaluation, training, or accreditation of health care providers; underwriting, premium rating, and other functions related to obtaining or renewing an insurance contract, including stop loss insurance; medical review; legal services or auditing functions; or business planning, management, and general administrative activities. PHI that is genetic information will not be used or disclosed for underwriting purposes.

The Health Benefits shall disclose Protected Health Information only to members of the Program Sponsor's workforce who are authorized to receive such Protected Health Information, and only to the extent and in the minimum amount necessary for that person to perform their duties with respect to the Health Benefits. "Members of the Program Sponsor's workforce" shall refer to all employees and other persons under the control of the Program Sponsor. The Program Sponsor shall keep an updated list of those authorized to receive Protected Health Information.

An authorized member of the Program Sponsor's workforce who receives Protected Health Information shall use or disclose the Protected Health Information only to the extent necessary to perform duties with respect to the Health Benefits.

In the event that any member of the Program Sponsor's workforce uses or discloses Protected Health Information other than as permitted by this Section and the Privacy Standards, the incident shall be reported to the Program Sponsor's privacy officer. The privacy officer shall take appropriate action, including:

- (a) investigation of the incident to determine whether the breach occurred inadvertently, through negligence, or deliberately; whether there is a pattern of breaches; and the degree of harm caused by the breach;
- (b) appropriate sanctions against the persons causing the breach, which, depending upon the nature of the breach, may include oral or written reprimand, additional training, or termination of employment;
- (c) mitigation of any harm caused by the breach, to the extent practicable; and
- (d) documentation of the incident and all actions taken to resolve the issue and mitigate any damages.

By adopting the Health Benefits, the Program Sponsor hereby certifies to the Health Benefits that the Program Sponsor agrees to:

- (a) not use or further disclose the information other than as permitted or required by the Health Benefits documents or as required by law;
- (b) ensure that any agent or subcontractor, to whom it provides (i) Protected Health Information received from the Health Benefits, agrees to the same restrictions and conditions that apply to the Program Sponsor with respect to such information; and (ii) electronic PHI, agrees to implement reasonable and appropriate security measures to protect the information;
- (c) not use or disclose Protected Health Information for employment-related actions and decisions or in connection with any other benefit or employee benefit plan of the Program Sponsor;
- (d) report to the Health Benefits any use or disclosure of the Protected Health Information of which it becomes aware that is inconsistent with the uses or disclosures permitted by this Section, or required by law, and to report to the Health Benefits any security incident of which the Program Sponsor becomes aware;
- (e) make available Protected Health Information to individual Participants in accordance with Section 164.524 of the Privacy Standards;

- (f) make available Protected Health Information for amendment by Participants and incorporate any amendments to Protected Health Information in accordance with Section 164.526 of the Privacy Standards;
- (g) make available the Protected Health Information required to provide an accounting of disclosures to Participants in accordance with Section 164.528 of the Privacy Standards;
- (h) make its internal practices, books, and records relating to the use and disclosure of Protected Health Information received from the Health Benefits available to the Department of Health and Human Services for purposes of determining compliance by the Health Benefits with the Privacy Standards;
- (i) if feasible, return or destroy all Protected Health Information received from the Health Benefits that the Program Sponsor still maintains in any form, and retain no copies of such information when no longer needed for the purpose for which disclosure was made, except that, if such return or destruction is not feasible, limit further uses and disclosures to those purposes that make the return or destruction of the information infeasible; and
- (j) ensure the adequate separation between the Health Benefits and members of the Program Sponsor's workforce, as required by Section 164.504(f)(2)(iii) of the Privacy Standards.

8.2 Compliance with HIPAA Electronic Security Standards

Under the Security Standards for the Protection of Electronic Protected Health Information (45 CFR Section 164.300 et seq., the "Security Standards"):

- (a) The Program Sponsor agrees to implement reasonable and appropriate administrative, physical, and technical safeguards to protect the confidentiality, integrity, and availability of Electronic Protected Health Information that the Program Sponsor creates, maintains, or transmits on behalf of the Health Benefits. "Electronic Protected Health Information" shall have the same definition as set out in the Security Standards, but generally shall mean Protected Health Information that is transmitted by or maintained in electronic media.
- (b) The Program Sponsor shall ensure that any agent or subcontractor to whom it provides Electronic Protected Health Information shall agree, in writing, to implement reasonable and appropriate security measures to protect the Electronic Protected Health Information.
- (c) The Program Sponsor shall ensure that reasonable and appropriate security measures are implemented to comply with the conditions and requirements set forth in this Section.

Section 9- Amendment and Termination

9.1 Amendment

The Commission of the Program Sponsor, or its authorized representative pursuant to delegated authority, reserves the right, in its sole discretion, to amend, modify, or change, at any time and from time to time, in whole or in part, any or all of the Benefits or other provisions of the Program.

9.2 Termination

The Program Sponsor does not guarantee (i) the continuation of any Benefits during employment or at any time during retirement; or (ii) any specific level of Benefits or contributions. The Program Sponsor intends to continue the Program indefinitely. However, the Commission of the Program Sponsor, or its authorized representative pursuant to delegated authority, reserves the right, in its sole discretion, to terminate the Program, in whole or in part, at any time and without prior notice; provided, however, that such termination shall not eliminate any obligations of the Program Sponsor that have theretofore arisen under the Program.

Section 10- General Provisions

10.1 Headings and Number

The captions of the sections of this Program are for convenience of reference only and shall have no force or effect in the interpretation of the Program or any of its provisions. Section and Appendix references are to the Sections and Appendices of this Program document unless otherwise specified. Singular pronouns shall include the plural, unless indicated otherwise by the context.

10.2 Complete Statement of Program

This Program is an amendment and restatement of all prior plans governing the types of Benefits provided under the Program for Retirees and their Dependents. This Program document contains a complete statement of the terms of the Program. The Program may be amended, modified, or terminated only in writing and then only as provided in Section 10. The right of a Participant to any Benefit of a type provided under the Program shall be determined solely in accordance with the terms of the Program and the Component Plan documents. No other evidence, whether written or oral, shall be taken into account in determining a Participant's right to any Benefit of a type provided under the Program.

10.3 Employment Rights

Neither the establishment nor the continuance of the Program shall be construed as conferring any legal rights upon any employee or any other person for a continuation of employment, nor shall such establishment or continuance interfere with the right of the Program Sponsor to discharge any employee without regard to the existence of the Program. Benefits are provided under this Program at the Program Sponsor's discretion.

10.4 Governing Law

The Program and the Benefits that are provided by or administered by a Claims Administrator shall be construed and enforced in accordance with the Code and applicable Washington state law.

10.5 Inability to Locate Payee

If the appropriate Claims Administrator is unable to make payment to any Participant, beneficiary, or other person to whom a payment may be due under the Program because the appropriate Claims Administrator cannot ascertain the identity or whereabouts of such Participant, beneficiary, or other person after reasonable efforts have been made to identify or locate such person (including a notice of the payment so due mailed to the last known address of such Participant, beneficiary, or other person as shown on the records of the Program Sponsor), such payment and all subsequent payments that may otherwise become due to such Participant, beneficiary, or other person shall be treated as if no claim for payment had been made and shall be forfeited one year after the date any such payment may have first become due.

10.6 Indemnification

To the maximum extent permitted by law, the Program Sponsor shall defend, indemnify, and hold harmless any director, officer, employee, or agent of the Program Sponsor from and against any

and all claims, losses, damages, expenses, costs, and liabilities (collectively "Loss") arising from any act or failure to act that constitutes or is alleged to constitute a breach of such person's responsibilities in connection with the Program, unless such Loss is determined to be due to such person's gross negligence or willful misconduct.

10.7 Legal Service

Process in legal actions regarding a claim for Benefits should be directed to the appropriate Claims Administrator. All other legal processes concerning the Program should be directed to either the Program Sponsor or the appropriate Claims Administrator.

10.8 Limitation of Rights

Neither the establishment of the Program nor any amendment thereof shall be construed as giving to any Participant or other person any legal or equitable right against the Program Administrator or Program Sponsor, except as expressly provided herein and by applicable law.

10.9 Mental or Physical Incompetency

When a person entitled to any Benefit under the Program is under a legal disability or, in the opinion of the appropriate Claims Administrator, is in any way incapacitated so as to be unable to manage the person's financial affairs, the Claims Administrator may either (i) direct the payment of such Benefit to such person's legal representative or to an immediate relative of such person for such person's benefit; or (ii) direct the application of such Benefits for such person in such manner as the Claims Administrator considers advisable. Payments made pursuant to this Section 11.9 shall completely discharge the appropriate Claims Administrator, the Program Administrator, and the Program Sponsor from further liability for such payment under the Program.

10.10 Mistake of Fact

Any mistake of fact or misstatement of fact shall be corrected when it becomes known, and the appropriate Claims Administrator, the Program Administrator, or Program Sponsor, as applicable, shall make such adjustment as it considers equitable and practical provided that such adjustment is consistent with the applicable provisions of the Code and applicable law.

10.11 No Guarantee of Tax Consequences

Neither the Program Sponsor nor the Program Administrator makes any warranty or other representation as to whether any payment received under the Program will be treated as excludable from the Participant's gross income for federal, state, or local income tax purposes. It shall be the obligation of each Participant to determine whether each payment under the Program is excludable from the Participant's gross income for such purposes.

10.12 No Vested Rights

To the maximum extent permitted by law, no person shall acquire any right, title, or interest in or to any Benefit referred to or provided for in the Program other than upon actual payment of such Benefit.

10.13 Nonalienation of Benefits

Except as otherwise expressly provided under the terms of the Program or any Component Plan document, or except as may otherwise be required by applicable law, a Participant's rights, interests, and Benefits under the Program shall not be subject in any manner to anticipation, alienation, sale, transfer, assignment, pledge, garnishment, execution, encumbrance, or charge of any kind, whether voluntary or involuntary, and any attempt to do so shall be void. If any person entitled to Benefits under the Program becomes bankrupt or attempts to anticipate, alienate, sell, transfer, assign, pledge, encumber, or charge any Benefit under the Program, or if any attempt is made to subject any such Benefit to the debts, contracts, liabilities, liens, or torts of the person entitled to any such Benefit, except as specifically provided in the Program, then such Benefit shall cease and terminate in the discretion of the appropriate Claims Administrator, and the Claims Administrator may hold or apply the amount of such Benefit or any part thereof to the Benefit of any Dependent of such person, in such manner and proportions as the Claims Administrator may deem proper.

10.14 Notice

Any notice to be delivered under this Program shall be given in writing and delivered, personally or by regular, first-class mail, postage prepaid, or if applicable, by the internet or intranet, addressed to the Program Administrator, the appropriate Claims Administrator, or the Participant, as the case may be, at their last known address.

10.15 Program Documents

The text of this document and the Component Plan documents together constitute the plan document and shall be treated as a single plan. The information contained in this Program document provides details of the Program. Other details are contained in the applicable Component Plan documents. These documents legally govern the operation of the Program.

10.16 Program Records and Type of Program

The Program is considered a welfare benefit plan. All Program records are maintained on the basis of the calendar year.

10.17 Postmortem Payments

Any Benefit payable under the Program after the death of a Participant shall be paid to the Participant's surviving Spouse (if any), and otherwise, to the Participant's estate or as required by the applicable Component Plan document. If there is doubt as to the right of any beneficiary to receive any amount, the appropriate Claims Administrator may retain such amount until the rights thereto are determined, without liability for any interest thereon, or it may pay such amount into any court of appropriate jurisdiction, in either of which events the appropriate Claims Administrator, the Program Administrator, and the Program Sponsor, shall not be under any further liability to any person.

10.18 Reimbursement of the Program Sponsor

If any person or entity receives any Benefits that are not authorized by this Program or the relevant provisions of any federal or state statute or regulation, the Program Sponsor shall be entitled to reimbursement of such Benefits from any person or entity to whom, or for whom, such Benefits

were paid. If unauthorized Benefits were paid to any person or entity as a result of fraud or misrepresentation on behalf of the payee, the Program Sponsor shall also be entitled to (i) interest on such unauthorized Benefits at the highest rate allowable by law from the date of payment until the date of recovery; and (ii) reasonable attorneys' fees and costs for any suit brought to recover unauthorized Benefits.

10.19 Requirement for Proper Forms

All elections and other communications in connection with the Program made by a Participant shall become effective only when duly executed on any forms as may be required and furnished by, and filed with, the Program Administrator or the appropriate Claims Administrator, as applicable.

10.20 Severability

If any provision of the Program should be held illegal or invalid for any reason, such illegality or invalidity shall not affect the remaining parts of the Program, and the Program shall be construed and enforced as if such illegal or invalid provision had never been inserted therein, unless so doing would materially increase the liabilities for the payment of Benefits under the Program.

IN WITNESS WHEREOF, the Public Utility District No. 1 of Snohomish County has caused this Program to be executed by its duly authorized officer on this _____ day of _____, 2024.

Public Utility District No. 1 of Snohomish County

By: _____

Title:

ATTEST:

Appendix A Component Plans

The documents listed below and appended hereto are Component Plans that comprise Appendix "A" of the Snohomish County Public Utility District No. 1 Retiree Benefits Program effective January 1, 2025.

- 1. Under the Pre-65 Plan:
 - a. Snohomish County Public Utility District No. 1 PPO Plan
 - b. Snohomish County Public Utility District No. 1 HMO Plan
 - c. Snohomish County Public Utility District No. 1 Vision Plan
- 3. Snohomish County Public Utility District No. 1 Unum Life Insurance Company of America Group Insurance, under the Select Group Insurance Trust Policy No. 292000, Identification Number 417392001, as amended.
- 4. Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document
- 5. Snohomish County Public Utility District No. 1 Retirement Health Savings Plan Document



Meeting Date: November 5, 202	24	Agenda Item: 8
TITLE		
CEO/General Manager's Report		
SUBMITTED FOR: CEO/General	Manager Report	
CEO/General Manager	John Haarlo	ow 8473
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments: None



Meeting Date: November 5, 202	24	Agenda Item: <u>9A</u>
TITLE		
Commission Reports		
SUBMITTED FOR: Commission B	Business	
Commission Department	<u>Allison Mo</u> Contact	orrison 8037 Extension
Date of Previous Briefing: Estimated Expenditure:	Connucl	Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
SUMMADV STATEMENT.		

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments: None



Meeting Date: November 5, 202	24	Agenda Item: 9B
TITLE		
Commissioner Event Calendar		
SUBMITTED FOR: Commission B	usiness	
Commission Department Date of Previous Briefing: Estimated Expenditure:	<u>Allison Morrison</u> Contact	8037 Extension Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental Mon (Information)	itoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2024

November 2024	
November 4: Jennings Park Substation Ribbon Cutting Marysville, WA 1:00 p.m. – 2:00 p.m. (Logan)	
<u>November 6 - 8:</u> Public Power Council/PNUCC Annual Meetings Portland, OR (Logan/Olson/Wolfe)	

November 2024

Commissioner Event Calendar – 2024

December 2024	December 2024

For Planning Purposes Only and Subject to Change at any Time

2024 Treasury, Budget, and Project Status Report

Report to the Board of Commissioners



Highlights September 2024

September results were very close to budget, resulting in minor changes in the year-end forecast.

The 2024 projections have been revised to incorporate identified budget reductions, which will help mitigate some of the initial financial impacts from market purchases.



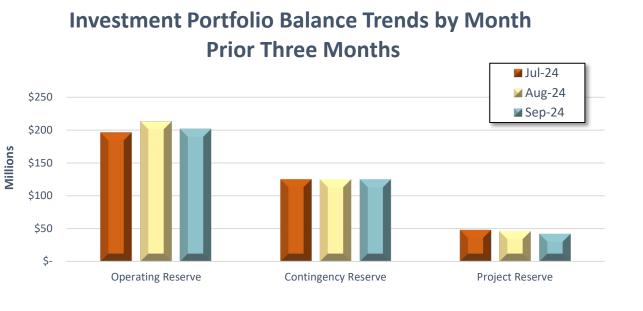
Electric System Treasury Report

Key Performance Indicators
 Revenue Fund
 Return on Investments

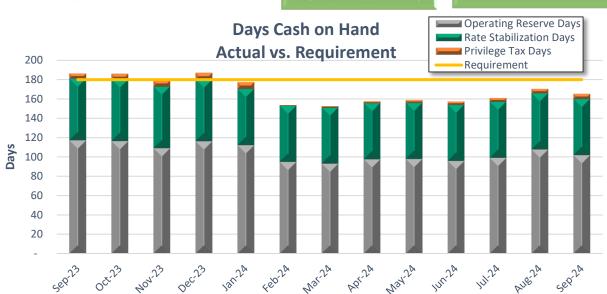
 Days Cash on Hand
 09/30/2024: 165 Days

 09/30/2024: 165 Days
 09/30/2024: 4.20%

 Requirement: 180 Days
 09/30/2023: 3.32%



- The portfolio decreased by \$23.9 million since December 31, 2023, primarily due to significant wholesale market energy purchases made from the Operating Reserve in the first quarter.
- Proceeds received from the 2022 bond issuance, held in the Project Reserve, are transferred to the Operating Reserve after eligible capital expenditures are paid.
 - In 2024, \$27 million of bond funds have been transferred from the Project Reserve to the Operating Reserve through September.
 - \$38.7 million of bond funds remain to be spent and will be transferred to the Operating Reserve through July 2025.



DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6191 for comparative purposes.

- The Operating Reserve decreased \$11.3 million in September due primarily to higher disbursements associated with capital construction, and lower consumptive receipts as customers use their CCA bill credits.
- The Days Cash on Hand for the Unrestricted Category is reported in the graph above. The newly adopted 180-day requirement will be phased-in through the next three budget cycles.
- The average return on District investments continues to rise as investments are made at favorable interest rates observed in the current market environment.
 - \$13 million of cash interest income has been earned year to date, compared to \$11 million through September 2023.

Electric System Budget and Forecast

Highlights Through September 2024

- **Energy Retail Sales** are expected to be higher than budget at year-end due to higher loads and larger than budgeted rate increase.
- **Energy Wholesale Sales** are higher than budget 0 due to extreme market conditions in January. This has helped to partially reduce the impact of the higher market purchases incurred in the same month.
- **Other Operating Revenues** reflect unbudgeted 0 revenue related to the RDC (Reserves Distribution Clause) from BPA.
- **Purchased Power** results reflect substantially 0 higher market purchases in January due to extreme weather and market events.
- Operations & Maintenance costs reflect additional 0 Transmission and Ancillary costs in January due to the extreme weather events and current departmental forecasts.

	(\$000's)		(\$000's)					
	t	D Budget hrough ptember	t	D Results through eptember	202	4 Budget	2024	Projection
Operating Revenues								
Energy Retail Sales	\$	508,769	\$	536,337	\$	681,891	\$	702,156
Energy Wholesale Sales		67,114		86,152		87,017		106,056
Other Operating Revenues		26,533		34,225		35,377		43,069
Total Operating Revenues	\$	602,416	\$	656,714	\$	804,285	\$	851,282
Operating Expenses								
Purchased Power	\$	280,184	\$	339,886	\$	386,240	\$	440,041
Operations & Maintenance		220,018		228,140		293,357		303,510
Taxes		31,709		33,500		42,500		44,124
Depreciation		50,114		50,437		66,818		67,063
Total Operating Expenses	\$	582,025	\$	651,963	\$	788,914	\$	854,738
Net Operating Income	\$	20,391	\$	4,751	\$	15,371	\$	(3,456)
Interest Income & Other		12,919		20,962		17,226		23,124
Interest Charges		(14,060)		(13,245)		(18,747)		(18,606)
Contributions		26,089		24,326		34,785		35,022
Net Income	\$	45,339	\$	36,794	\$	48,634	\$	36,084
Capital Expenditures	\$	112,837	\$	117,286	\$	149,589	\$	162,436

Capital variance explanations on subsequent slides

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YTD Budget	YTD Results	2024 Budget	2024 Forecast	YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$24,734	\$21,790	\$32,979	\$32,007	\$34,463	\$40,778	\$45,950	\$54,052
Substation:				Transmission an	d Distribution Pro	niects [.]	

σαρειατίση.

In 2024, there are twenty-two substation projects in various stages of design with ten slated for construction this year (4 major, 6 minor). New: Jennings Park Substation: electrical construction underway; to be energized October 2024. Crosswind Substation: Civil construction started in late July; energize Q3 2025. Upgrades: Camano Substation rebuild: Civil construction underway; energize Q3 2025. Clearview Substation switchgear replacement in progress; to be energized Oct 2024.

System Reliability:

Six Substation System Reliability projects are planned for 2024. Five are complete and one is in design. Others: The final removal of the MESA-2 battery (estimated cost \$3.3M unbudgeted) has been completed.

Telecom:

The South County fiber diversity and Stanwood-to-Camano fiber projects were completed early Q1 2024 and the AMI network deployment is on track to be completed by the end of the year. Telecom completed phase one of the new Next Generation transport network and will install 10 of 17 sites for the Radio Replacement project by Q4 2024. A critical fiber transport system between the Operations center and ARDC (Arlington Data Center) will be upgraded by Q4 2024 to provide additional bandwidth for IT Networks.

ransinission and Distribution Projects

Approximately 456 bad order poles including 23 transmission poles and 5.6 miles of depreciated cable have been replaced to date in 2024. New transmission line associated with Jennings Park Substation has been completed. Underground relocation associated with the County's Larch Way/Locust Way roundabout project was completed in Q1 2024, as was the final segment of the Ballinger Substation 5th Feeder. The facility relocations tied to Lynnwood's new Poplar Way overpass project were also recently completed. All transmission lines have been inspected. Due to budget concerns, the remaining distribution work associated with Twin City Substation will be deferred until 2025.



YTD Budget	YTD Results	2024 Budget	2024 Forecast		
\$14,769	\$18,296	\$19,693	\$24,093		
Regional Design and Construction:					

Regional Design and Construction:

Line Extension work is running higher than budget due to higher labor and material costs as well as a trend of more multifamily connects.

YTD Budget	YTD Results	2024 Budget	2024 Forecast		
\$4,125	\$5,639	\$5,500	\$7,278		
Emergency Work and Major Storms:					

Higher than expected callout work in addition to about \$600K in transfers from O&M for wind/snow events that was not budgeted.



YTD	YTD	2024	2024
Budget	Results	Budget	Forecast
\$13,077	\$10,251	\$17,439	\$15,878

Connect Up Program:

The AMI Network deployment remains at 95% with final sites expected to finish by early 2025. Electric meter deployment has exceeded 35k meters (~9% of total) and remains focused on the Hwy 2 corridor. Water deployments are over 9.8k meters (~43% of total). Electric meter supply remains the biggest challenge to faster deployment.

YTD	YTD	2024	2024
Budget	Results	Budget	Forecast
\$6,601	\$7,257	\$8,801	\$9,734

Transportation:

7

The Transportation Services team is striving to maintain budget compliance while continuing to deal with extended manufacture lead times, supply chain issues and unforeseen cost fluctuations.

YTD	YTD	2024	2024
Budget	Results	Budget	Forecast
\$549	\$1,948	\$732	\$2,477

Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch and Energy Services Platform, as well as the procurement of additional data storage hardware due to increasing District growth. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.

YTD	YTD	2024	2024
Budget	Results	Budget	Forecast
\$13,037	\$11,898	\$17,382	\$16,638

Facilities - North County Local Office:

The new Community Office is still under construction. We are working cross-functionally with groups across the District for system set up and other functional details. The office is tentatively set to open in March 2025.

YTD	YTD	2024	2024
Budget	Results	Budget	Forecast
\$1,051	\$592	\$1,401	\$906

Facilities - Other Projects:

We have several projects in flight including:

- VMB Lift Replacements
- Warehouse repair

8

- Warehouse painting
- Design for EB HVAC upgrades







SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Generation System Budget and Forecast

Highlights Through September 2024

• Wholesale Sales to Electric are lower than budget due to the timing of capital projects earlier in the year. We are currently forecasting to be under budget by year-end.



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		(\$00	J0's)		(\$000's)			
	tł) Budget hrough otember		TD Results through september		202	4 Budget	2024	4 Projection
Operating Revenues									
Wholesale Sales	\$	19,947	\$	19,427		\$	26,595	\$	26,076
Other Operating Revenues		-		335			-		335
Total Operating Revenues	\$	19,947	\$	19,762		\$	26,595	\$	26,411
Operating Expenses									
Operations & Maintenance	\$	6,947	\$	8,924		\$	9,262	\$	11,240
Taxes		73		62			98		87
Depreciation		4,621		4,708			6,161		6,248
Total Operating Expenses	\$	11,641	\$	13,694		\$	15,521	\$	17,575
Net Operating Income	\$	8,306	\$	6,068		\$	11,074	\$	8,836
Interest Income & Other		747		1,311			996		1,560
Interest Charges		(2,863)		(2,306)			(3,817)		(3,261)
Contributions		37		34			50		46
Net Income	\$	6,227	\$	5,106	:	\$	8,303	\$	7,181
Capital Expenditures		5,263		2,342			7,018		3,500

(\$000's)

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(\$000's)

Generation System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$5,263	\$2,343	\$7,018	\$3,500

Jackson Switchyard:

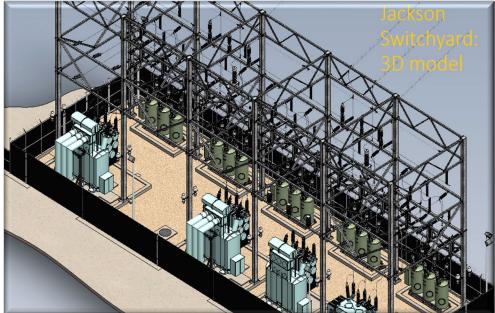
Completed procurement specifications to Contracts for new transformers. Advertised in June 2024, open October for award in December 2024, delivery and install is expected in 2027-28.

Protective Relays 115kV:

Generation and Substation construction have procured relays and completed install during the 2-week September 2024 shutdown.

Unit 3 / Unit 4 Valve Replacements:

Bidding has been postponed as a cost-reduction measure.



Water System Budget and Forecast

Highlights Through September 2024

- Water Retail Sales are slightly higher than budget due to dry summer months.
- Water Wholesale Sales are slightly over budget due to City of Snohomish and other wholesale customers with lower consumption.
- **Contributions** are lower than budget due to less developer activity in the service area.



		(\$00)0's)		_		(\$0	00's)	
	t) Budget hrough htember		ID Results through eptember		202	4 Budget	2024	Projection
Operating Revenues					-				
Water Retail Sales	\$	10,877	\$	11,810		\$	14,503	\$	15,435
Water Wholesale Sales		501		556			668		723
Other Operating Revenues		283		327	-		377		421
Total Operating Revenues	\$	11,661	\$	12,693	_	\$	15,548	\$	16,580
Operating Expenses									
Purchased Water	\$	3,129	\$	2,949		\$	4,171	\$	3,992
Operations & Maintenance		7,341		7,365			9,787		10,327
Taxes		580		639			773		833
Depreciation		2,872		2,791	_		3,830		3,748
Total Operating Expenses	\$	13,922	\$	13,744	-	\$	18,561	\$	18,900
Net Operating Income	\$	(2,261)	\$	(1,051)	-	\$	(3,013)	\$	(2,320)
Interest Income & Other		143		1,870			191		1,918
Interest Charges		(802)		(696)			(1,069)		(963)
Contributions		3,533		2,059	_		4,711		3,237
Net Income	\$	613	\$	2,182		\$	820	\$	1,871
Capital Expenditures		11,116		6,889			14,128		9,898

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Water System Project Status Reports (\$000's)

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$11,116	\$6,889	\$14,125	\$9,898

Projects in Progress:

- Warm Beach Well #4 construction started 5/20/2024 Interwest Construction, Inc. (ICI) has 154 calendar days to complete. ICI completed overflow outlet control, concrete work, chemical tank containment, and most site civil work. Next to complete interior structural, concrete pad for generator and underground electrical conduit.
- Kayak Reservoir 2 building permits are pending with Snohomish County. Currently reviewing material submittals.
- Lake Stevens Treatment Plant is with Contracts and currently working on permitting with the City of Lake Stevens.
- Marine Drive Water Main Extension has water main installed and connected to the existing system. Waiting for PRV vault to be delivered for install, plumbing and complete the project.
- Soper Hill Road Water Main Replacement Pre-construction meeting was held 8/30 2024 with construction to begin shortly after.
- Jordan Creek Bridge Water Main Relocation's final planset was sent over to Snohomish County with the project set to bid in September as an ILA with the Snohomish County project.
- Burn Road Reservoir is in design phase at 90% complete with permitting later this year.
- AMI / Connect Up Water deployment continues to move forward. Approx. 35-40% complete.





Snohomish PUD Key Operational Performance Metrics | September 2024

Safeguard What Matters

OSHA Recordable Injuries



Water System Reliability

Year-to-date there have been **10** unplanned water outages. On average, outages impacted **15** customers and lasted 132 minutes.

Outages Per 1,000 Customers



Electric System Reliability

SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power



SAIFI | System Average Interruption Frequency Index

average times a customer was without power



CAIDI | Customer Average Interruption Duration Index

average minutes an outage lasted

CAIDI Last 12 Months	Target 105.0 -4.0 🗸
101.0	Prior 12M 126.1 - 25.1 🕹
101.0	5 Yr Avg 🛛 108.6 - 7.7 🔮

Reliability metrics exclude planned outages and major event days (0 days YTD). 5-year average includes 2019-2023.



Customer Digital Platfo	rm Usage		Conn
Active Accounts at Month Er	nd		Met
With MySnoPUD Profile 70.1%	Last Year 66.9% +5 Last Month 69.8% +0		4 ¹ Tota
With Paperless Billing 47.6%	Last Year 45.7% +49 Last Month 47.4% +09		Meter
With AutoPay 37.4%	Last Year 34.1% +9 Last Month 37.0% +1		Jun 2 As of
			101 c
Digital Platform Usage Sep	2024		
% Payments via PUD Digital Platforms* 72.9%	Last Year 70.1% +49	% 个	Call C In Se 17,7
MySnoPUD Web Logins	Last Year 168.1K +7	% 个	spea Servi
MySnoPUD App Logins	Last Year 26.4K +92 9	% 🔨	Avg
Average Total Daily Interactions by	Channel	– 10K	Avera
		TUR	2K
		5K	1K 0K
2023	2024	0K	UIX
	Mobile App Logins		
WED LOGIIIS	monic App Logins		Servio

* Includes AutoPay, MySnoPUD, one-time payment, and IVR

nectUp Program

Meters Commissio	oned Thru Sep 30, 202	24
41,366 Total	32,363 Electric	9,(_{Wate}
Meters Commissioned	by Month	
Jun 2023	Electric Water	
As of Oct 17, 2024:		

of **1,300** meter reading routes are \geq 95% complete.

Center Service Level

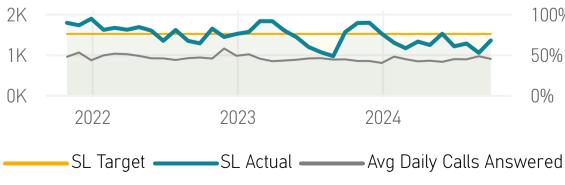
September 2024 | the call center answered a total of 700 calls. Customers waited an average of 83 seconds to ak to a customer service representative.

Service Level	Target
67%	Last Mont
0770	Last Year

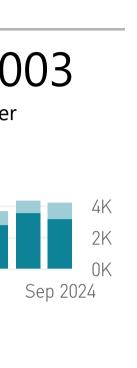
Avg Daily Calls Handled	
885	

Last Month **950** -7% Last Year

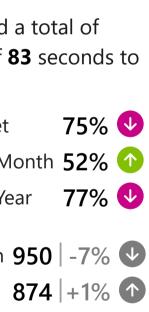
rage Call Center Service Level (SL) by Month



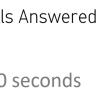
vice Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue







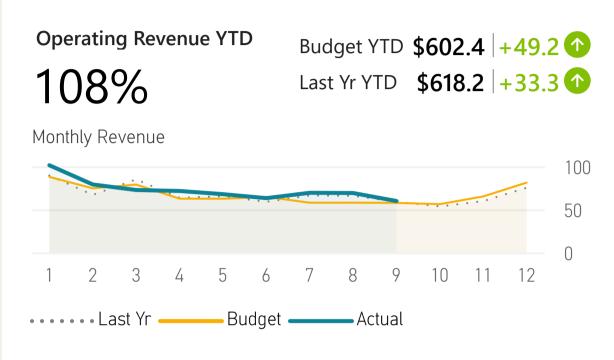




page **1** of **3**

Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.

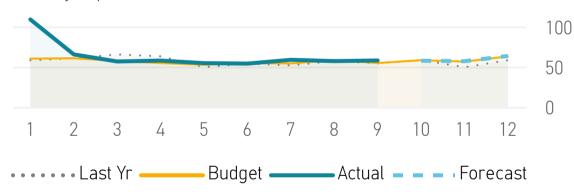


Operating Expense YTD

113%

Budget YTD **\$504.1** +63.9 1





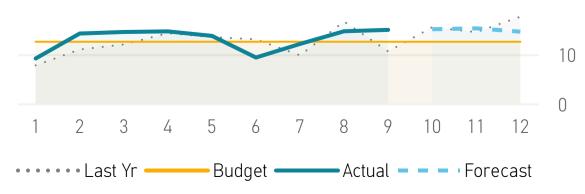
Capital Spend YTD

Budget YTD **\$112.8** +4.4 1

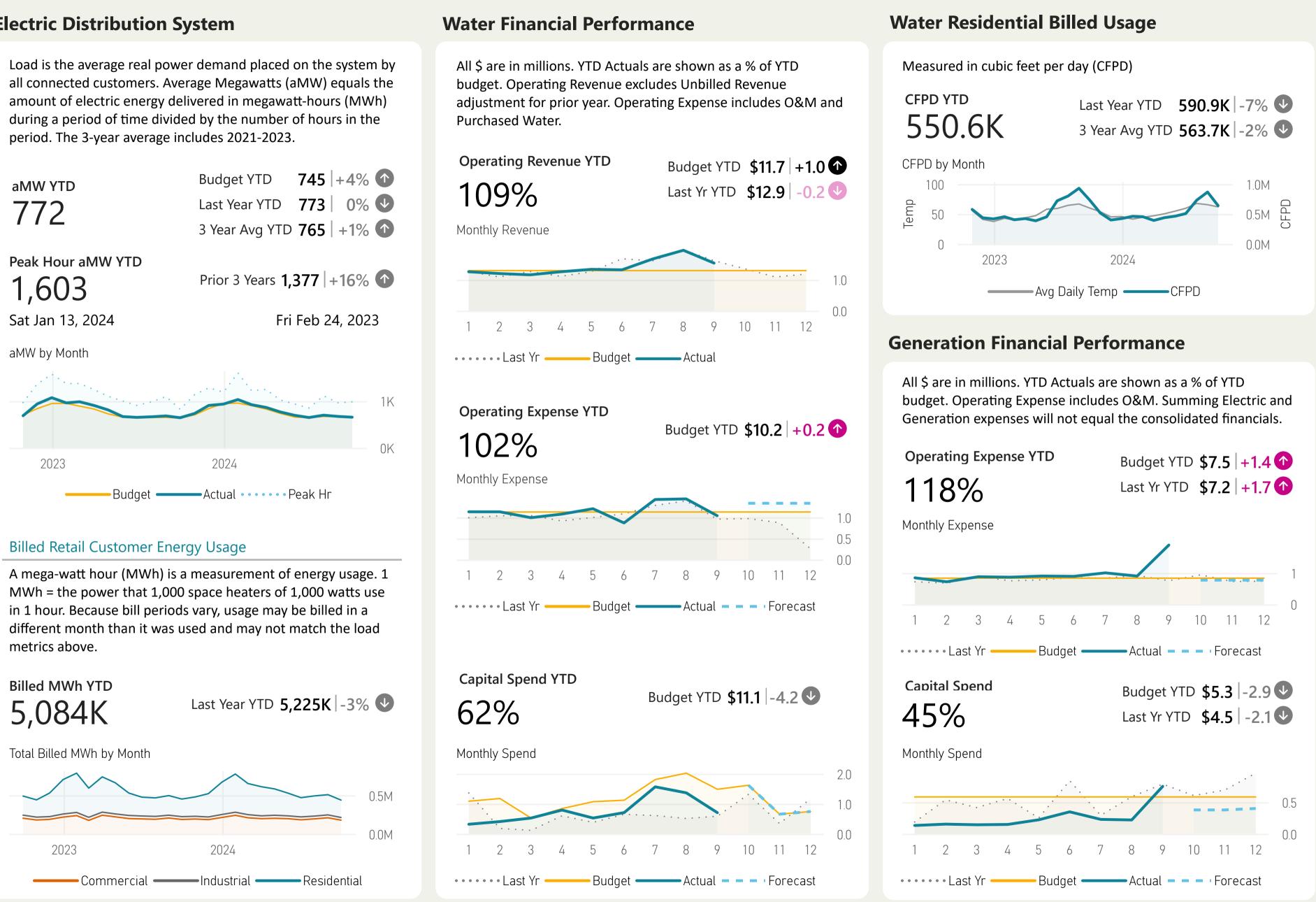






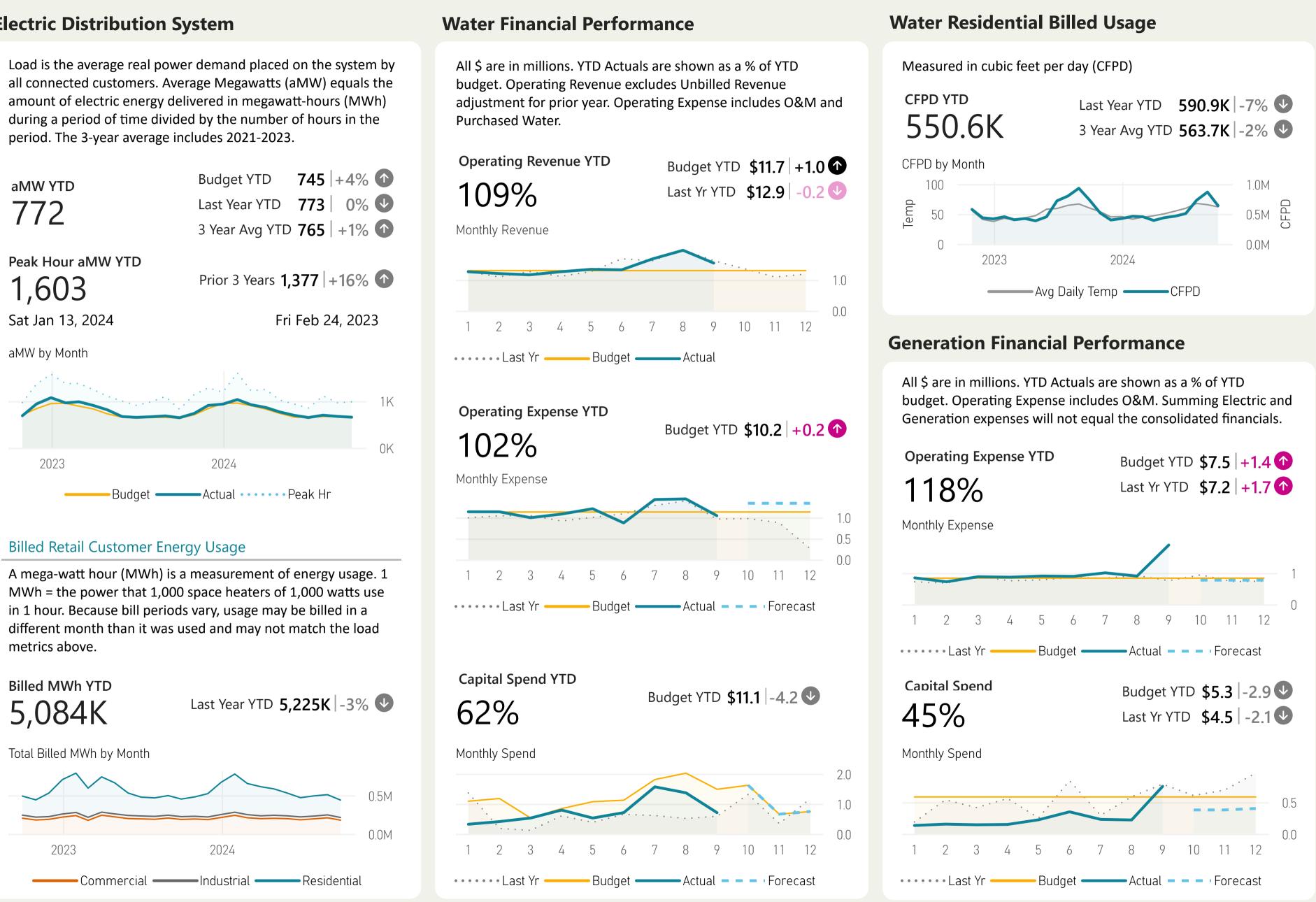


Electric Distribution System









page **2** of **3**

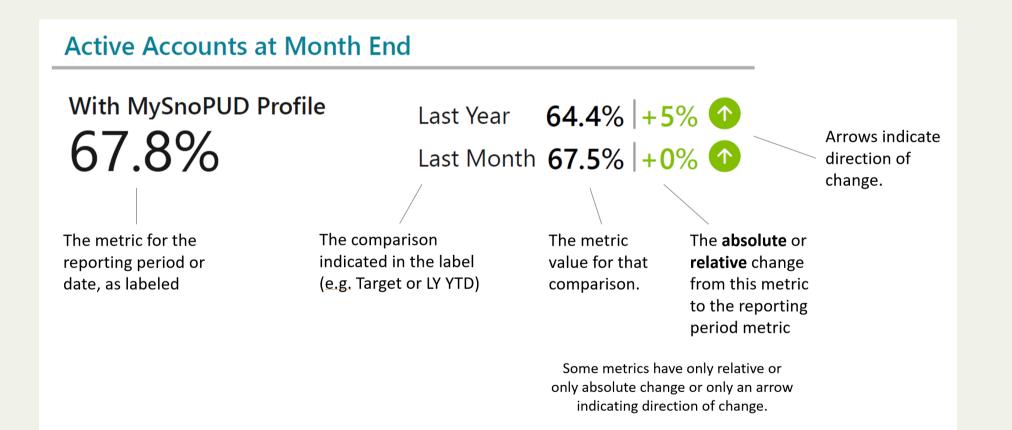
DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates positive or negative impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



Safety Metrics:

OSHA Recordable Injuries: injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Committee.

Electric System Reliability Metrics:

time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.



DEFINITIONS AND ADDITIONAL RESOURCES

Preventable Vehicle Accidents: determined by the PUD's Driving

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of

Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water

<u>Accounts with AutoPay</u> - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

<u>Payments via CSS Tools</u> - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

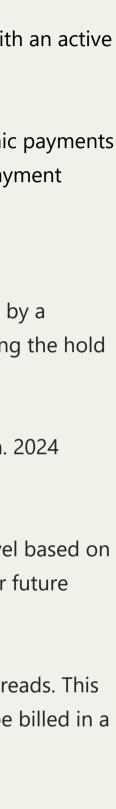
Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: these metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed



page **3** of **3**



Meeting Date:	November 5, 2024	Agenda Item:	<u>9E</u>

TITLE

Consideration of a Resolution Establishing the Regular Meeting Dates of the Commission for the Year 2025

SUBMITTED FOR: Commission H	Business	
CommissionDepartmentDate of Previous Briefing:Estimated Expenditure:	Allison Morrison Contact	<u>8037</u> <i>Extension</i> Presentation Planned
ACTION REQUIRED:	Incidental Moni (Information)	toring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Governance Process, GP-4, Agenda Planning, GP-4: "To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda..." GP-4(2) states, "The cycle will start with the Board's development of its agenda for the next year."

The following dates are offered for the Board's consideration in setting the regular 2025 Commission meeting schedule, which is for two meetings per month.

January 7, 21 February 4, 18 March 4, 18 April 8, 22 May 13 June 3, 17

July 1, 15 August 5, 19 September 9, 23 October 6*, 21 November 4, 18 December 2, 16

*Monday

List Attachments: Resolution 2025 Calendar

RESOLUTION NO.

A RESOLUTION Establishing the Regular Meeting Dates of the Commission for the Year 2025

WHEREAS, in order to keep the public informed of regularly scheduled Commission meetings, the Commission of Public Utility District No. 1 of Snohomish County, Washington, annually adopts a regular meeting calendar; and

WHEREAS, the Commission desires to adopt its regular calendar for the year 2025.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that regular meetings of the Commission for the period January 1, 2025, through December 31, 2025, shall be held on the following dates commencing at 9:00 a.m. or at such other specific time or times upon those dates as shall be provided in the published agenda for such regular meetings:

January 7, 21	July 1, 15
February 4, 18	August 5, 19
March 4, 18	September 9, 23
April 8, 22	October 6*, 21
May 13	November 4, 18
June 3, 17	December 2, 16

*Monday

BE IT FURTHER RESOLVED all regular meetings of the Commission, as scheduled above, shall be held at an appropriate location in the Snohomish County Public Utility District's Everett Headquarters Building, 2320 California Street, Everett, Washington, or held virtually via teleconference if necessary; provided, that the Commission may schedule additional or special meetings at such time, dates and locations as it deems necessary or appropriate and may revise the time, date, and location of any regularly scheduled meetings set forth above as it deems necessary or appropriate. PASSED AND APPROVED this 5th day of November, 2024.

President

Vice-President

Secretary

2025 Year-at-a-Glance Calendar

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26	27	28	29	30	31	

February					
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23	24	25	26	27	28	29
30	31					

March

April						
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		1	2	3	4	5
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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

Мау							
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11	12	13	14	15	16	17	
18	19	20	21	22	23	24	
25	26	27	28	29	30	31	

June							
S	М	Т	W	Т	F	S	
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	Holiday	#	Commission Meetings
ſ	APPA National Conference (June 6-11 - New Orleans, LA)		APPA Legislative Rally (February 24-26)
	ENW Board Meetings - (Richland, WA, Olympia, WA & Portland, OR)	#	PPC/PNUCC Meetings - (Portland, OR)
	NWPPA Annual Conference - (May 19-22 - Santa Rosa, CA)		



Meeting Date: November 5, 2024	<u> </u>	Agenda Item: <u>10A</u>
TITLE		
Governance Planning Calendar		
SUBMITTED FOR: Governance Pla	nning	
Commission Department Date of Previous Briefing: Estimated Expenditure:	Allison Morrison Contact	8037 Extension Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental Mon (Information)	itoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda.

The Planning Calendar is enclosed for Board review.

List Attachments: Governance Planning Calendar

To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- Artificial Intelligence (AI) Update

To Be Scheduled

November 5, 2024

Morning Session:

- Media
- Strategic Plan Quarterly Update (Questions Only) (Moved to November 19)
- Update Cost of Service Analysis and Preliminary Revenue Adjustments 2025 – 2030
- Lynnwood Stormwater Easement

Afternoon Session:

- Public Hearing:
 - →Continue Public Hearing on the 2025 Proposed Budget
- Monitoring Report:
 - →3rd-Quarter Financial Conditions and Activities Monitoring Report (Moved to November 19)
- Adopt Regular Commission Meeting Dates for the Year 2025
- Governance Planning Calendar

November 19, 2024

Morning Session:

- Community Engagement
- Legislative
- Strategic Plan Quarterly Update (Questions Only)
- Rate Design Details
- C&I TOD Pilot Extension NET Billing Permanent Rate

Afternoon Session:

• Public Hearing:

→Continue Public Hearing on the 2025 Proposed Budget

- Public Hearing and Action:
 - →Lynnwood Stormwater Easement
- Monitoring Report:

→3rd Quarter Financial Conditions and Activities Monitoring Report

- Adopt Regular Commission Meeting Dates for the Year 2025 (Moved to November 5)
- Governance Planning Calendar

December 3, 2024

Morning Session:

- Media
- Audit Activity Update
- Time of Date Rates

Afternoon Session:

- Public Hearing
 - →Update Cost of Service Analysis and Preliminary Revenue Adjustments 2025 – 2030
- C&I TOD Pilot Extension NET Billing Permanent Rate
- Public Hearing and Action:
 →Adopt 2025 Budget
- Monitoring Report:
 - →Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

December 17, 2024

Morning Session:

- Legislative
- 2025 Water Utility Retail Rates
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing
 →Time of Day Rates
- Public Hearing and Action:
 - →Disposal of Surplus Property 1st Quarter 2025
 - →Confirm Final Assessment Roll for LUD No. 67
 - →Update Cost of Service Analysis and Preliminary Revenue Adjustments
 2025 - 2030
 - →C&I TOD Pilot Extension NET Billing Permanent Rate
- Adopt 2025 Governance Planning Calendar

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For Planning Purposes Only and Subject to Change at any Time