

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

May 7, 2024

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
https://us06web.zoom.us/j/89268635885?pwd=VRMZXhbS7s0_EfK5jNfpcG55hMOPVw.P2CXqNQfsp_9pTJR
- Dial in: (253) 215-8782
- Meeting ID: 892 6863 5885
- Passcode: 612663

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Media](#)
 - 2. Other
- B. [City of Everett Recreational Trail Easement](#)
- C. [2024 – 2025 Insurance Renewal](#)
- D. [BPA Power Product Analysis Kickoff](#)

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for May – Sam Nietfeld](#)

3. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

Continued →

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of April 16, 2024, and the Special Meeting of April 27, 2024](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)
- D. [Consideration of a Resolution Approving and Adopting Certain Amendments and Modifications in Benefits for Non-Represented Employees of the District to Include Modifications Related to the Employee Health Benefits Program and Deferred Compensation, Among Others](#)

5. [CEO/GENERAL MANAGER REPORT](#)

6. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [2024 Treasury, Budget, Forecast, and Major Project Status Report – Q1](#)
- D. [March 2024 District Performance Dashboard](#)
- E. [Consideration of a Resolution to Announce the Office of Commissioner to be Filled at the Next General Election](#)

7. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

May 12 – 15, 2024:

Northwest Public Power Association (NWPPA) Annual Conference – Salt Lake City, UT

The next scheduled regular meeting is May 21, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

A background image showing a group of people in an office setting. A man with a beard is pointing at a laptop screen, while a woman looks on. The image is dimmed and serves as a backdrop for the text.

SNOHOMISH
PUD

Energizing Life In Our Communities

Media Report

Aaron Swaney, Lead Communications Specialist

May 7, 2024



Media Coverage

SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE

Energy Block Party

Local coverage in Everett Herald,
My Everett News, etc.

Radio spots on KRKO, KSER and
other local radio stations.



MEDIA COVERAGE

Rate Increase Coverage

- Everett Herald
- Snohomish County Tribune
- Mukilteo Beacon
- My Edmonds News
- Stanwood Camano News
- Everett Post
- My Everett News

January cold snap prompts 5.8 percent PUD rate increase

Posted: March 8, 2024



MEDIA COVERAGE

Community Solar Breaks Ground

Coverage in local news sites
and by APPA Public Power Daily.

Groundbreaking ceremony
with PUD Commissioners
and local elected officials.



Media Coverage

Tree Power Program Launch

Coverage in
Lynnwood Today,
Stanwood Camano
News, Public Power
Daily

Stories on New Energy Technology

APPA's Public Power
Magazine story on
battery safety

Editorial in Mukilteo
Beacon on new
energy partnerships

Solar Energy

Solar Washington
feature interview
with Shane Frye

Herald pro-solar
editorial mentions
PUD solar programs



Publications

SNOHOMISH
PUD
Energizing Life In Our Communities

Spring Current

Hit mailboxes in mid-April

Energy Block Party

Helping Those in Need

Building for Tomorrow



Come on inside!

- A Welcome tables**
Have a question? Stop here and let us assist you.
- B Meet a Commissioner**
- C Customer Service**
Customer Service experts will be available for questions and assistance.
- D Energy Efficiency**
Speak to an Energy Efficiency pro about PUD programs and rebates. We want to help you save energy and money!
- E Work for the PUD**
Learn about current openings and apprenticeship programs.
- F Generation and Natural Resources**
Learn about the wonders of hydropower and how your PUD works to protect fish and our precious environment.
- G Utility of the Future room**
Learn how the innovations of today offer empowering options for the future. Meet PUD experts from rates, resource planning, the solar team and the Connect Up program.
- H Auditorium presentations**
 - Pump Up the Comfort, 11:15 a.m.-12:15 p.m. Learn the most cost-effective ways to make your home more comfortable year-round.
 - The Home of the Future, 12:30-1:30 p.m. Learn about solar at home and battery storage.



ENERGY BLOCK PARTY



Free hats for little line workers!
While they last.*
One per child, who must be present.

AN EARTH DAY CELEBRATION!
Saturday, April 27, 11 a.m. to 2 p.m.
PUD Electric Building Headquarters, 2320 California Street in Everett

Touch a Truck & tables!



Kids – and the young at heart – will love this truckstravaganza of PUD and first-responder vehicles. Meet men and women of the PUD and get your photo taken in a bucket truck!

Tables on California Street will feature:
• Free kids' activities (see page 8)*
• Water Utility fun
• Drawings for free trees.
And MORE!

Limited parking

Walking, biking and transit are strongly encouraged! For parking options and a transit map, visit snopud.com/energyblockparty.



High-voltage trailer safety demonstration

Food Trucks!

Vulpine Espresso, Baker's Dozen Mini Doughnuts, Ryan's REZ-ipes, Paparepas and Momo's Kebabs

More big vehicles! Tour a Community Transit bus.



Electric Vehicle Car Show!

Learn about EV's directly from your neighbors who own them!

Streets will be closed to vehicle traffic as shown. Please be mindful and respectful of pedestrians.
* Giveaway supplies are limited. First-come, first-served.

HEWITT AVENUE

Current Spring 2024 5

NWPPA Bulletin

Women in Trades follow article in March 2024 issue.

Clark PUD's Leigh Meyer-Beyer visited Snohomish PUD and job shadowed with Jenilee Marzolf.

ACES OF PUBLIC POWER



(L-R) Leigh Meyer-Beyer of Clark Public Utilities spent a week shadowing Jenilee Marzolf, line foreman at Snohomish PUD.

SUPPORTING WOMEN IN THE TRADES BY MAKING CONNECTIONS

By Kellie Stickney and Dameon Pesanti

Last year, the March issue of the NWPPA Bulletin highlighted stories of women working in the trades at Snohomish PUD in Everett, Washington. The hope was that sharing their stories would encourage women at other Pacific Northwest utilities—who might be on the fence about pursuing a career in a field historically dominated by men—to lace up their boots and jump in.

Not only did the concept work, it may have demonstrated a model that could be replicated by other utilities looking to support women interested in pursuing a career in the trades.

Seeing a person that looks like us or shares a similar background makes it easier to imagine ourselves in that position. The fact is that representation matters. Recent articles in Psychology Today, Forbes, and the Washington Post all stress the importance of representation when pursuing a career. Having role models in a field motivates us, gives us someone to emulate, and teaches us how to overcome obstacles.

Making the connection

When Jackie Carter, superintendent at Clark Public Utilities in Vancouver, Washington, read that article in the Bulletin, she thought there might be a great opportunity to support Leigh Meyer-Beyer in her pursuit of becoming a lineworker.

"After reading about SnoPUD's female lineworkers in the NWPPA magazine, I reached out to Paul Kiss to see if I could get contact information to relay to Leigh," Carter said. "My intent was to provide her a networking path to start up some communication with other female lineworkers."

Carter, having participated in and supported the Women in the Trades program and conference in Portland, Oregon, when she worked at Pacific Power, thought this would help Meyer-Beyer determine if moving forward in the lineworker apprenticeship would be something she'd want to pursue. Upon hearing the idea, Kiss,

SnoPUD's operations superintendent, jumped at the opportunity and suggested Meyer-Beyer come up to work directly with the PUD's female lineworkers.

"I immediately thought that setting up a job shadow would be something SnoPUD would want to support," Kiss said.

Of course, doing something new is never as easy as it first sounds. A significant amount of work and behind-the-scenes coordination between Julie Mainstone, SnoPUD's apprentice/foreman training program administrator, and Paul McMurray, SnoPUD's assistant general counsel, was needed to get the necessary agreements in place.

"Hats off to the folks at Clark Public Utilities and Julie, Paul, and the rest of the legal team for making this possible," Kiss said. "It was a great example of public power coming together to make something great happen."

With a memorandum of understanding signed by both utilities, the door was open to set up the job shadow.



Jenilee Marzolf, right, demonstrates to Leigh Meyer-Beyer how to splice a secondary conductor at SnoPUD's Arlington Training Yard.

as a student grounds helper. While doing that, she received the opportunity to earn her flagger card and spent the next two-plus years flagging. In late February, she was awarded a pre-apprentice position, where she'll spend the next six months before being indentured as a line apprentice. Her time with Marzolf helped further build her confidence that she could do it.

The experience was also positive for Marzolf.

"Leigh's a hard worker and it was a pleasure to have her on the crew," Marzolf said. "I was happy that I could be someone that others could look up to. Though I had a great group of guys pulling for me when I was going through my apprenticeship, I didn't have another woman helping me out as a mentor, and I'm sure that would have benefited me."

After the job shadow

Prior to Meyer-Beyer's job shadow at SnoPUD, Carter had read in performance reports from the foremen, lineworkers, and operators early on in Meyer-Beyer's line-helper position that physical strength could be an issue for her moving forward. Carter had not previously worked personally with many female lineworkers and struggled to know what type of feedback to provide Meyer-Beyer, since she hadn't actually been through the trade and could only guess at the challenges Meyer-Beyer would face.

"When Leigh returned from SnoPUD, I believe she felt more confident to continue to work through the challenges of her current line-helper position and work toward an apprenticeship," Carter said. "She is now getting excellent appraisals from multiple foremen and lineworkers and, according to her performance reports, is ready for the next step into a lineworker apprenticeship."

Meyer-Beyer and Marzolf have kept in touch since the job shadow. Studies show these types of mentoring connections can be incredibly valuable as people pursue careers, especially in fields where diverse representation may not currently exist.

"I want other women to know that they shouldn't be afraid of stepping out and going for the apprenticeship," Marzolf said. "It's an amazing job and a great opportunity."

"This job shadow was a great example of the type of connections that we can help facilitate as public power utilities," Kiss said. "It would be great if this type of exchange became common place in the future, especially if it helped more women feel empowered to join the trades." NWPPA

Kellie Stickney is the PR and media liaison for Snohomish PUD and Dameon Pesanti is the media specialist at Clark Public Utilities. Stickney can be contacted at kstickney@snoapud.com and Pesanti can be contacted at dpesanti@clarkpud.com.



City of Everett Recreational Trail Easement

Maureen Barnes, Manager Real Estate Services

May 7, 2024

Previous Presentation: February 20, 2024

Presentation

- The purpose of this presentation is to:
 - Inform the Board of the proposed 25-year Interurban Trail Easement with the City of Everett.
 - Outline the primary terms of the easement and answer any questions regarding the transaction.
- The new easement will be brought to Commission for a Public Hearing and approval by resolution at the May 21, 2024, Commission meeting.

Interurban Background

- The trail follows the Pacific Northwest Traction Co. (PNT) former Interurban Electric Train corridor which ran from Seattle to Everett from 1910 to 1939 and spanned 29 miles.
- When the District purchased the electrical system from Puget Sound Power and Light, the corridor had already been converted to a power line corridor.
- In the 1990's, Snohomish County and the cities of Edmonds, Mountlake Terrace, Lynnwood and Everett built an approximate 12-mile pedestrian and bicycle trail which connected to the 12-miles of trail through King County, starting in the City of Seattle, called the “**Interurban Trail**”.

City of Everett - Trail

- In light of the many changes in the previous 25 to 30 years, it was essential to draft an updated Interurban Trail Easement to put in place as the easements expired.
- The trail easement with the City was executed in 1994 and 1997, when a second easement was entered into to extend the trail. Due to Expire in 2019, extensions were put in place to ensure continuity.
- This easement is the product of significant collaboration, cooperation and compromise between City and District staff.



City of Everett - Terms

- The term of the Easement will be 25-years.
- No modifications or changes to the trail without District review and approval.
- Whereas the trail is the paved portion, extending 10' on either side of the centerline (which the City will maintain), any debris from dumping or transient camping outside of that footprint will be split 50/50 regarding clean-up.
- The City will pay any costs associated with warning signage, bollards and/or protective devices.
- The District will inspect and maintain any fencing or stormwater infrastructure that it installs or has installed upon the property.
- Relocation of the trail or trail amenities is at the sole expense of the City, with the District retaining the right to request relocation as needed for system reliability and safety.

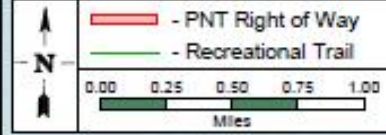
City of Everett– Next Steps

- The Everett City Council approved this easement.
- At the May 21, 2024, Commission meeting a Public Hearing will be held and Commissioners will vote on the resolution.
- District staff have reviewed and approved the request.
- Updated trail agreements have been put in place for the City of Lynnwood, Snohomish County and City of Mountlake Terrace.
- The terms of this agreement are in alignment with the other updated trail agreements.

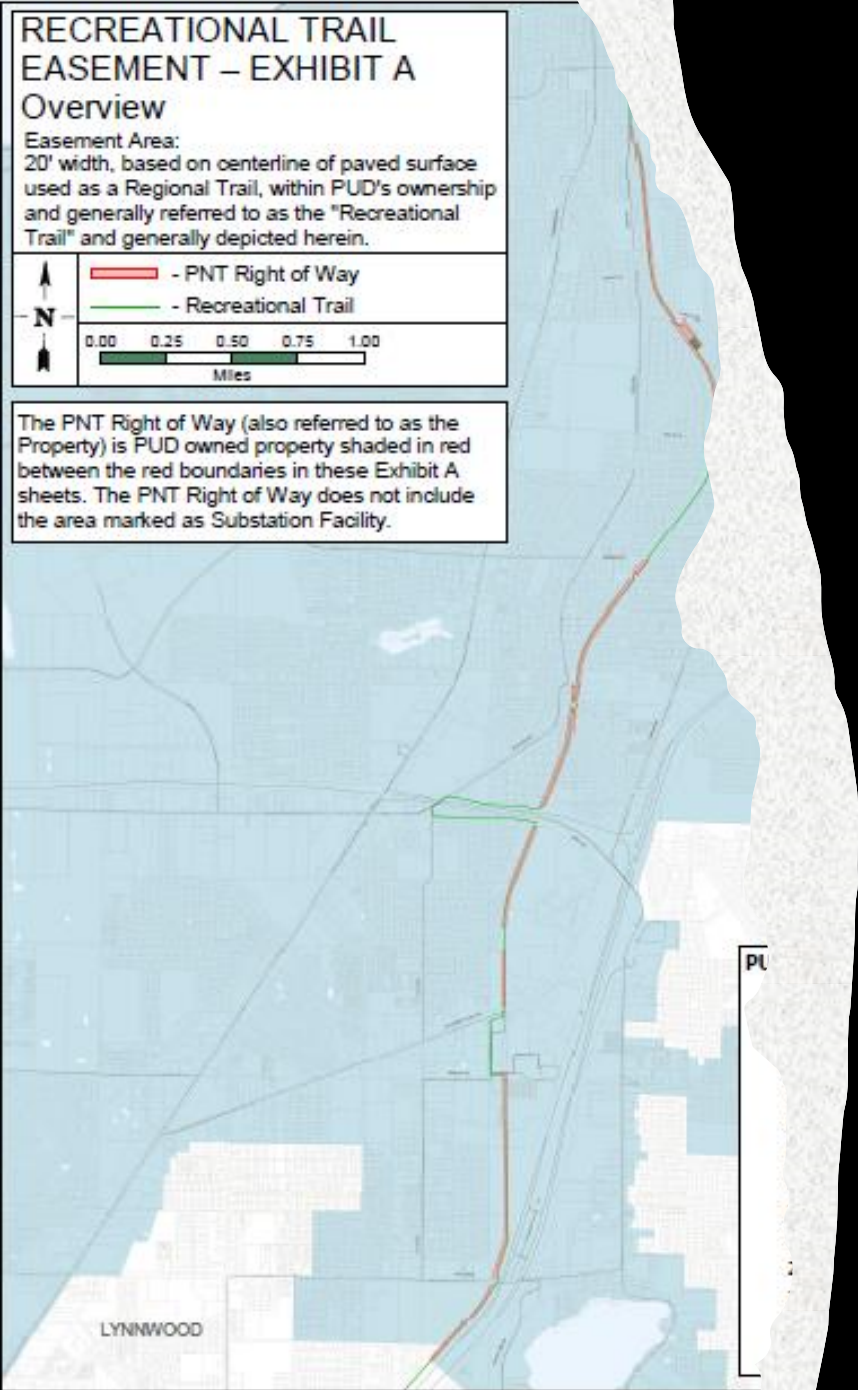
RECREATIONAL TRAIL EASEMENT – EXHIBIT A

Overview

Easement Area:
20' width, based on centerline of paved surface
used as a Regional Trail, within PUD's ownership
and generally referred to as the "Recreational
Trail" and generally depicted herein.



The PNT Right of Way (also referred to as the
Property) is PUD owned property shaded in red
between the red boundaries in these Exhibit A
sheets. The PNT Right of Way does not include
the area marked as Substation Facility.



Questions?





2024-2025 Insurance Renewal

Kyra Farmer, Manager – Risk Management

May 7, 2024

Last Presented: May 9, 2023

Agenda

- Purpose
 - To provide the Commission an overview of the District's insurance program, an update on the insurance market, and the anticipated premium cost for the 2024-2025 renewal.
- Action Items
 - No action is required today.
 - Risk will request the approval of a resolution to bind coverage as it relates to the District's insurance renewal at the May 21, 2024, Commission Meeting.

Briefing Objectives



Insurance Renewal Process



Insurance Program Overview



Insurance Market Landscape



2024-2025 Premium Estimates



Market Conditions – Liability, Property, Cyber

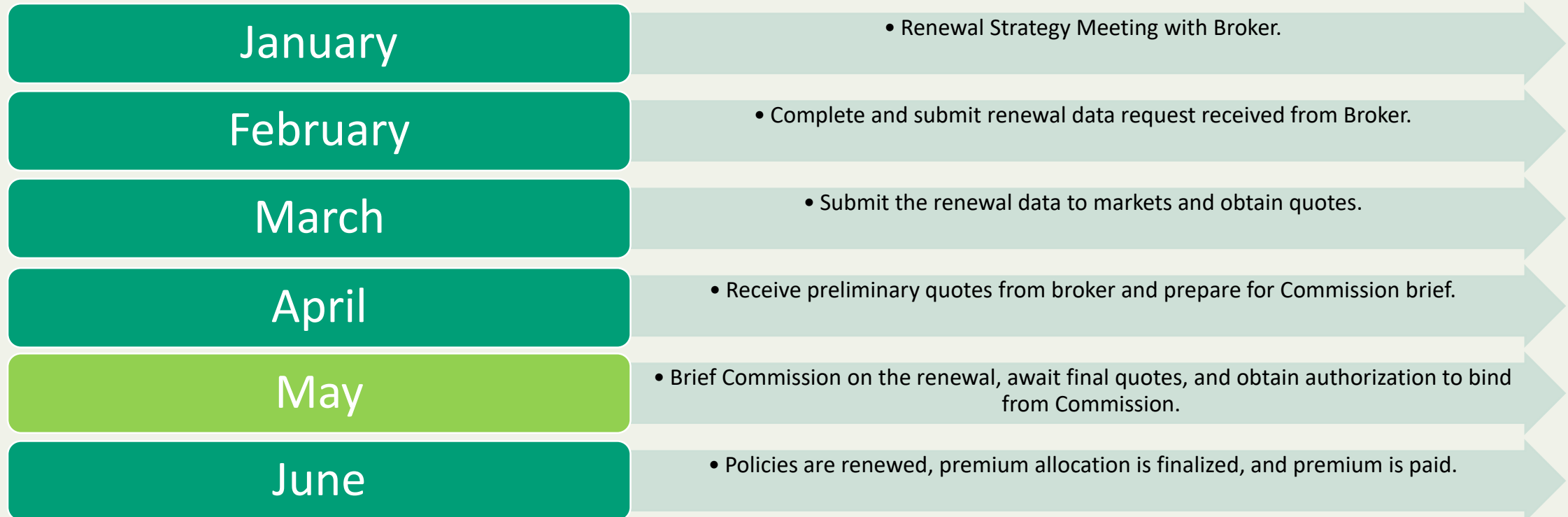


Next Steps

Asset Protection - Commission Policy EL-7

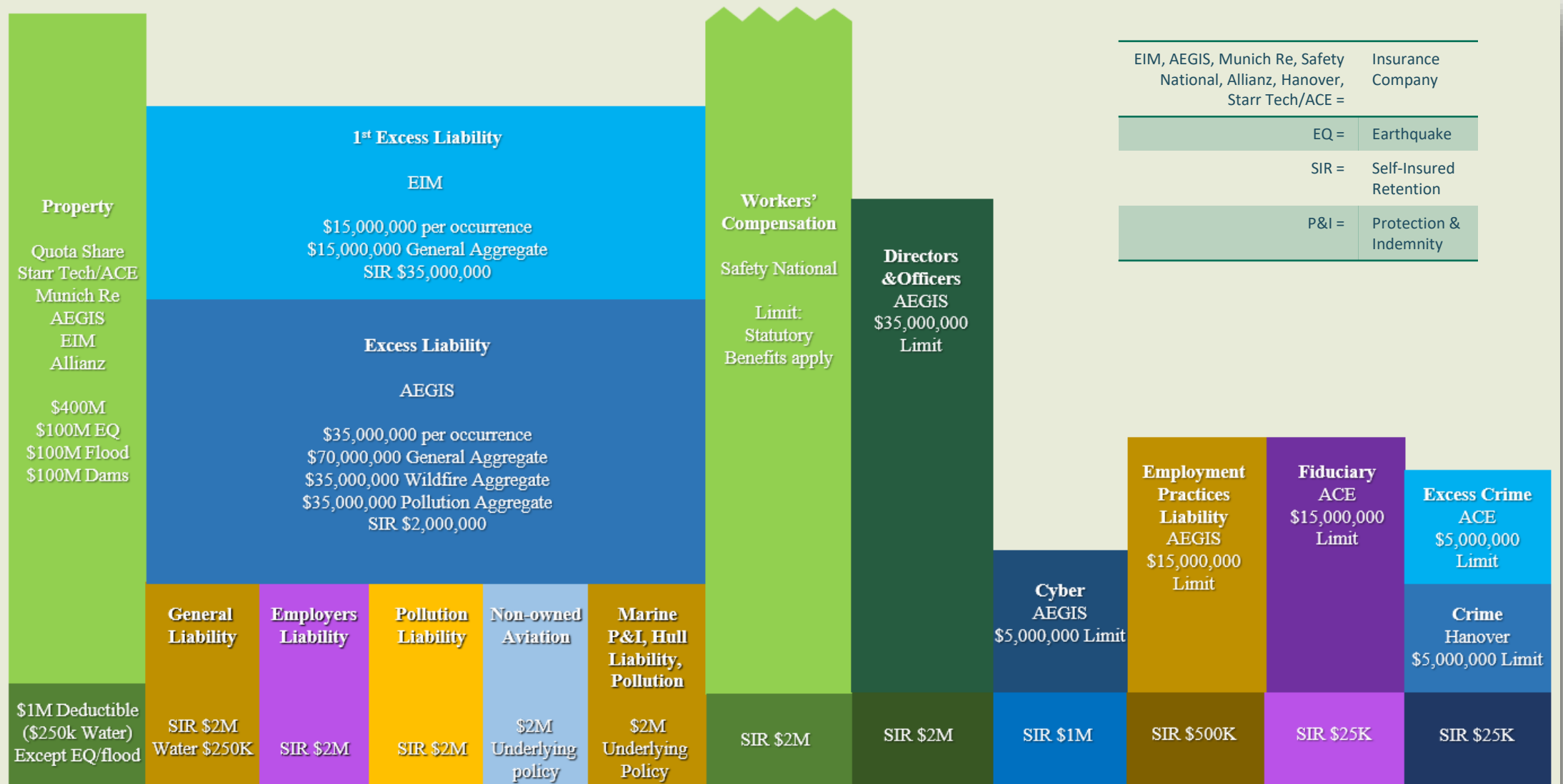
- The CEO/General Manager shall not allow corporate assets to be unprotected, inadequately maintained or unnecessarily risked.
- Accordingly, he or she shall not fail to maintain:
 - Excess liability insurance, including minimum coverage per occurrence of \$50 million;
 - Property insurance (for non-transmission and distribution system assets) for replacement value;
 - Vehicle Insurance;
 - Crime and fidelity insurance for personnel with access to material amounts of funds; and
 - Insurance covering cybersecurity risks.

Insurance Renewal Process



The renewal submission consisted of 12 applications and 20+ supplemental documents. We connected with several groups across the District in order to make this happen. Much appreciation to these groups: HR, Legal, Power Supply, Accounting, Contracts & Purchasing, Information Security, Power Scheduling, Information Governance, Data & Analytics, Energy Risk Management, Safety & Emergency Management, Engineering, Environmental Affairs, Transportation, Telecommunications, Financial Planning, Environmental Affairs, Corporate Communications, Energy Control Dispatch, Natural Resources, Vegetation Management, Jackson Operations.

Insurance Program



EIM, AEGIS, Munich Re, Safety National, Allianz, Hanover, Starr Tech/ACE =	Insurance Company
EQ =	Earthquake
SIR =	Self-Insured Retention
P&I =	Protection & Indemnity

Insurance Market Landscape



Natural catastrophes remain a major threat

The impact of natural disasters has contributed to the reduction of available insurance while also driving up insurance rates.



Full insurance landscape

Regardless of individual organization loss history, the industry must bear the consequences of significant losses, as the insurer must recoup those losses through premium volume.



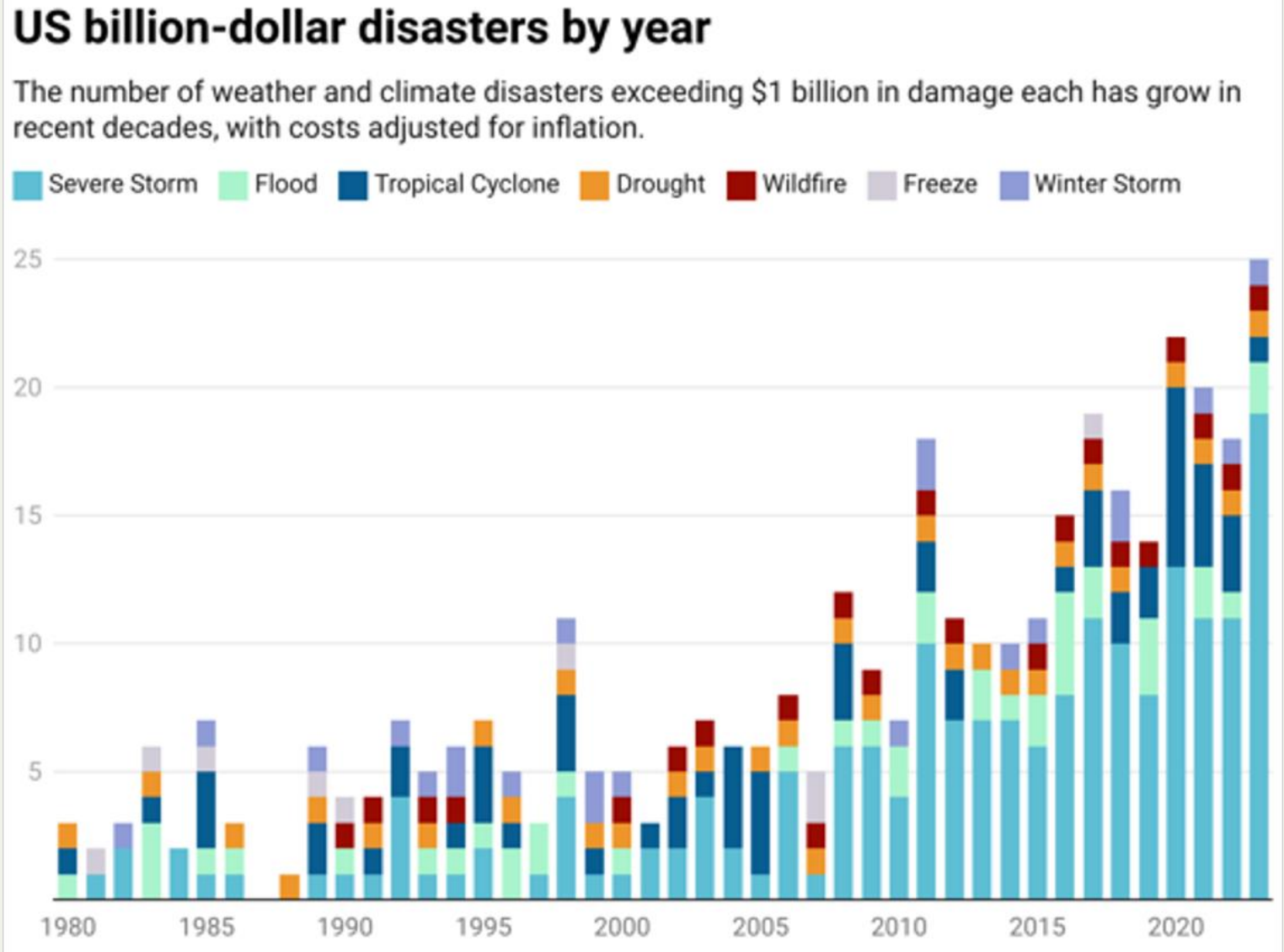
Wildfire risk is spreading nationwide

Underwriters are rethinking how they approach coverage.

Insurance Market Landscape

28 natural disasters in 2023 that each exceeded \$1B Aggregated: \$93B

- 17 Severe Storms
- 4 Floods
- 2 Tornadoes
- 2 Cyclones
- 1 Winter Storm
- 1 Wildfire
- 1 Drought

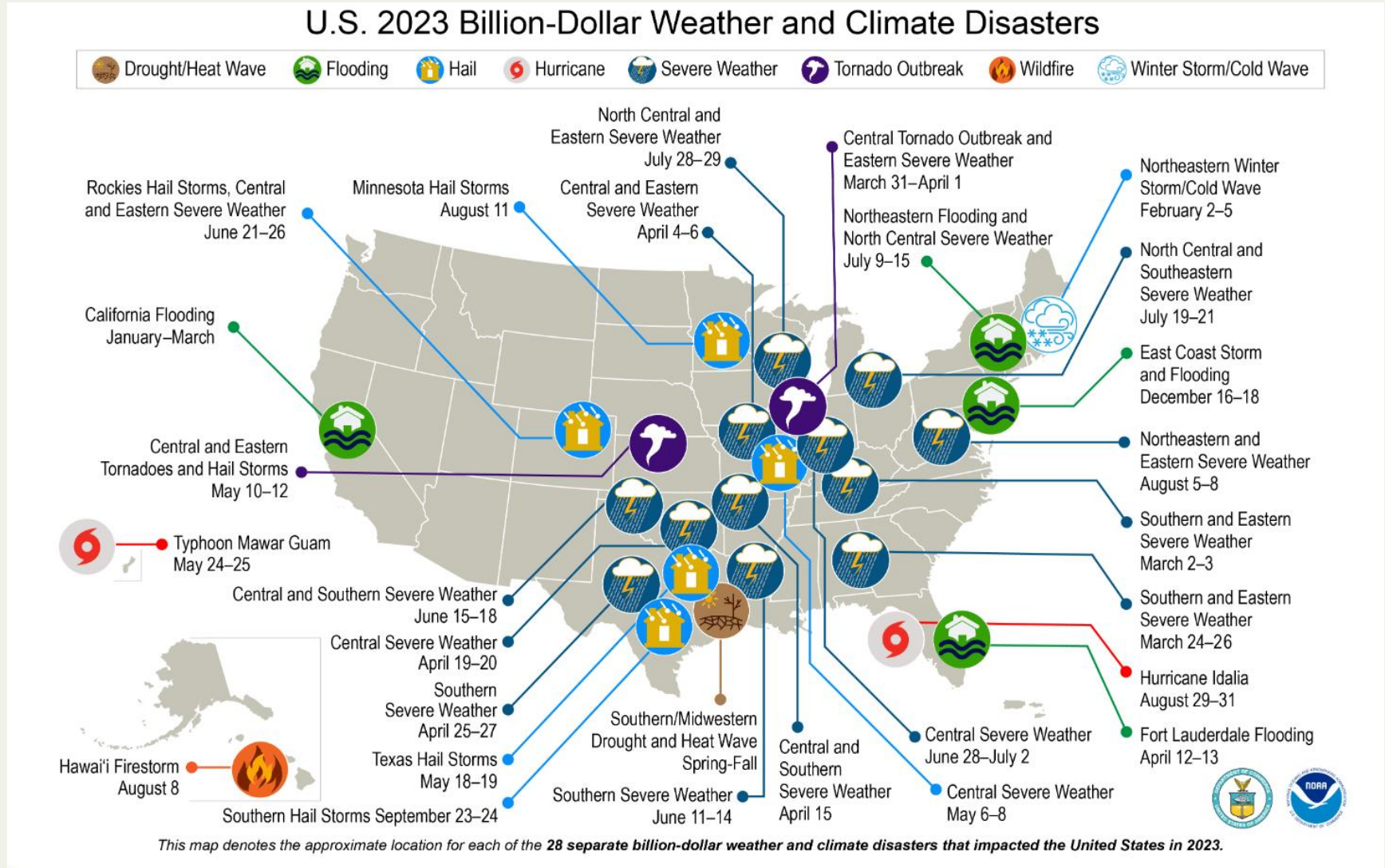


[Billion-Dollar Weather and Climate Disasters | National Centers for Environmental Information \(NCEI\) \(noaa.gov\)](#)

Insurance Market Landscape

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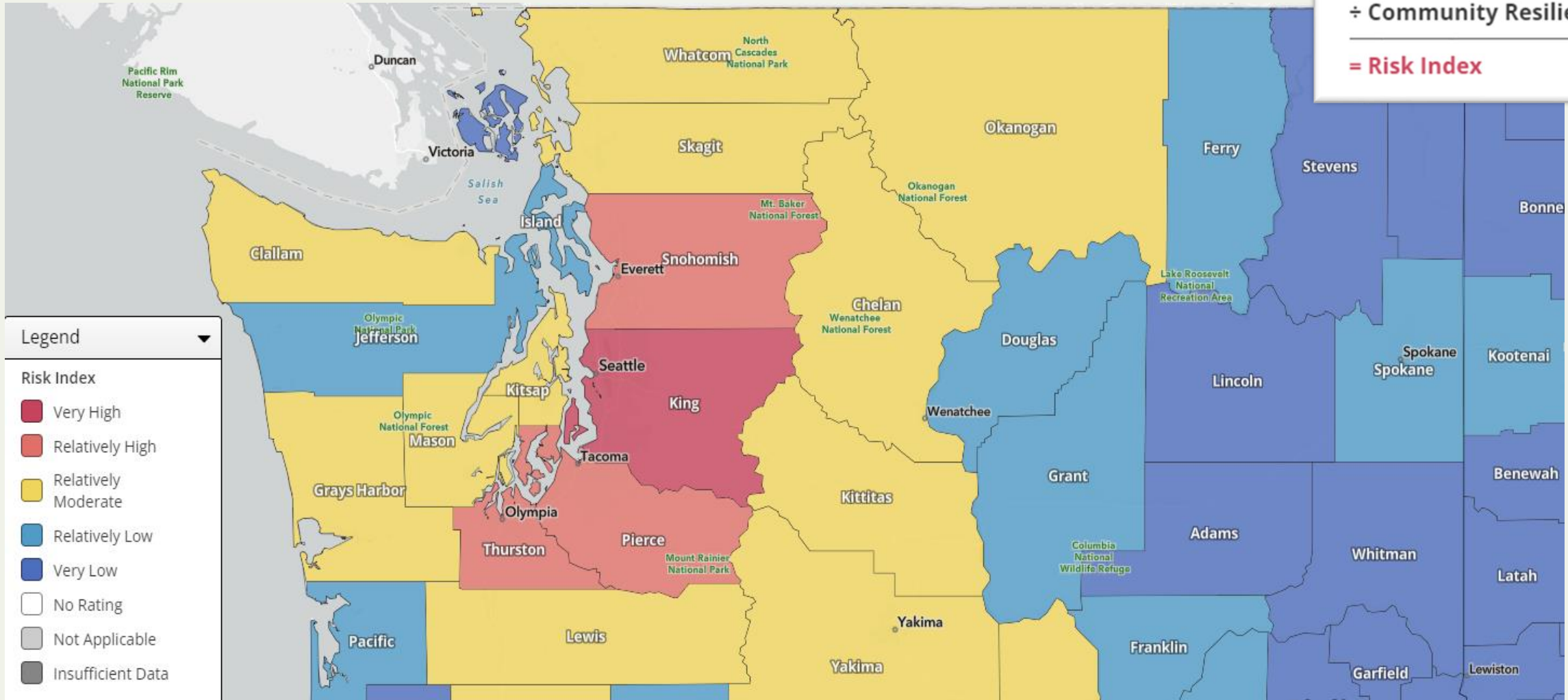
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[Billion-Dollar Weather and Climate Disasters | National Centers for Environmental Information \(NCEI\) \(noaa.gov\)](#)

FEMA Risk Index

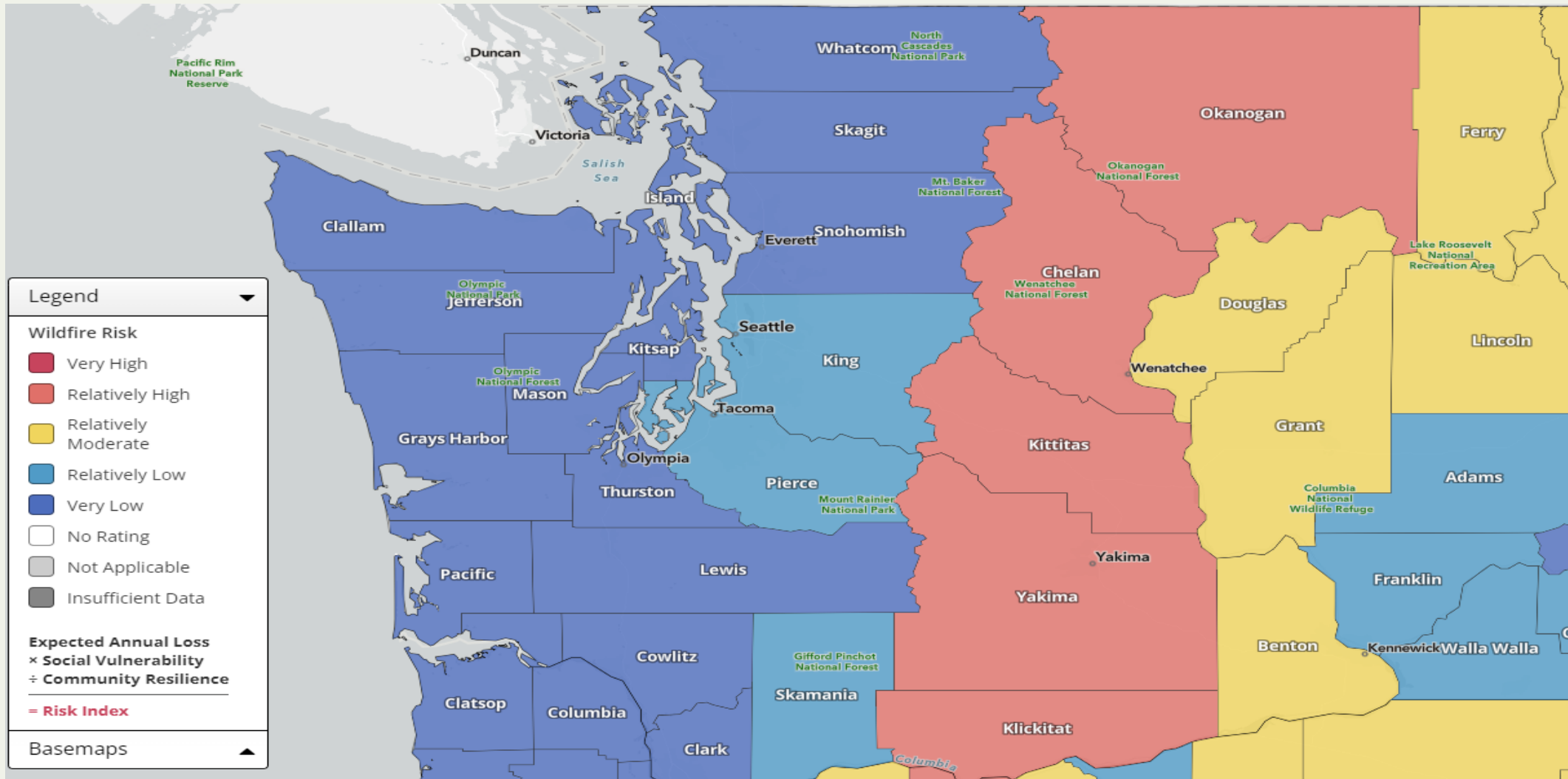
$$\frac{\text{Expected Annual Loss} \times \text{Social Vulnerability}}{\text{Community Resilience}} = \text{Risk Index}$$



**Risk Index includes all natural hazards: avalanche, coastal flooding, cold wave, drought, hail, earthquake, hurricane, heat wave, wildfire, ice storm, etc.

[National Risk Index | FEMA.gov](https://www.fema.gov/national-risk-index)

FEMA Wildfire Risk Index



55k+ wildfires in 2023 spanning 2.6M acres across the US

[National Risk Index | FEMA.gov](https://www.fema.gov/national-risk-index)

2024-2025 Preliminary Premium Quotes

Coverage Type	Insurer	2023 Premium	2024 Premium*	YOY Change
Excess WC	Safety Nat'l	\$155,509	\$169,176	9%
Fiduciary	Westchester (Chubb)	31,152	35,820	15%
Excess Fiduciary	Atlantic Specialty	12,149	13,970	15%
Excess Crime	Ace/Chubb	7,662	7,622	-1%
Non-Owned Aircraft	Starr	4,140	4,761	15%
Hull & P/I	Navigators	8,194	8,775	7%
Excess Marine & P/I	Navigators	6,704	7,350	10%
Marine Poll Liability	Water Quality Insurance Syndicate	2,707	2,707	0%
Cyber	Aegis	131,381	148,657	13%
Flood	Selective	2,264	2,969	31%
Property	Quota Share: 5 Carriers	1,393,429	1,634,250	17%
Excess Liability	AEGIS	1,773,000	1,960,000	11%
Excess Liability	EIM	144,500	165,000	14%
Directors & Officers	AEGIS	130,920	135,000	3%
Terrorism Standalone	Underwriter's at Lloyds	54,100	62,500	16%
	Total	\$3,876,891	\$4,369,728	13%

*Preliminary Premium Quotes

Liability Coverage & Market Conditions

Provides coverage for 3rd party property damage and bodily injury.

- District's Coverage: \$50M (AEGIS & EIM) and \$2M SIR.
- Market Conditions:
 - 5-10% rate increases across the industry in 2023.
 - “Wildfire Load” was implemented several years back due to high volume of wildfire claims. This is based on tiered wildfire zones. Snohomish is within the tier 2 wildfire zone. If losses occur, the load increases.
- Industry Losses: (1) Incident in CA involving electrical contact while plaintiff was trimming trees near high voltage power line. Jury verdict \$54M. (2) Wildfire liability claim in OR with 10 victims. Jury verdict \$42M.
- District Loss History: Positive. 0 paid claims since 2017.

Property Coverage & Market Conditions

Provides coverage for damage to the District's assets (real & personal property).

- District's Coverage: \$400M (5 carriers – quota share) and \$1M SIR.
- Market Conditions:
 - 5-7% rate increases across the industry in 2023.
 - Decrease from 10-15% in 2022.
 - Inflation has resulted in an increase in property loss costs.
 - This leads to more conservative underwriting and rates trending upwards.
- Industry Losses: The largest US Energy property losses in 2023 yielded \$175M in damages. \$158M of this was due to a fire loss in FL.
- District Loss History: Positive. 0 claims since 2016.

Cyber Coverage & Market Conditions

Provides coverage for data breaches, cyberattacks, digital security incidents, etc.

- District's Coverage: \$5M (AEGIS) and \$1M deductible.
- Market Conditions:
 - The market is beginning to stabilize after a 3-year hard market for most sectors.
 - However, underwriters are focused on sectors that are vulnerable to Advanced Persistent Threats (APT)* orchestrated by nation-states. The energy sector is a primary target.
- Industry Losses: Ransomware remains the top financial threat. Average business interruption costs \$371k and average total incident costs \$1M.
 - 98% of claims are from small-medium enterprises (less than \$2B in revenue).
 - Average Total Crisis Cost in Energy Sector - \$230k (ranked #2 across all industries).
- District Loss History: Positive. 0 claims since 2021.

*APTs are **undetected cyberattacks** designed to steal sensitive data, conduct cyber espionage or sabotage critical systems over a long period of time. Unlike other cyber threats such as ransomware, the goal of an APT attack group is to remain unnoticed as it infiltrates and expands its presence across a target network.

Insurance Program Strategy



Evaluate broker relationship.



Participate in the Large Public Power Council insurance working group.



Build relationship with key insurance carrier AEGIS.



Continue electric & water utility risk assessment feedback program (every 3 years).



Explore unique risk financing options for the 2025-2026 renewal: wildfire risk pool, utility risk pool, captive, transmission & distribution line coverage, etc.

Next Steps



Continue to work with Broker to obtain the best coverage/premium cost; pricing and terms will be the same or better than this presentation.



Return to the Commission on May 21, 2024, for approval of a Resolution authorizing binding coverage/purchase of policies.



BPA Power Product Analysis Kickoff

May 7, 2024

Garrison Marr, Senior Manager, Power Supply

Today's Agenda

- Background and Context
- Analysis Scope & Next Steps

This is an informational briefing, and no decisions are needed from the Commission today.

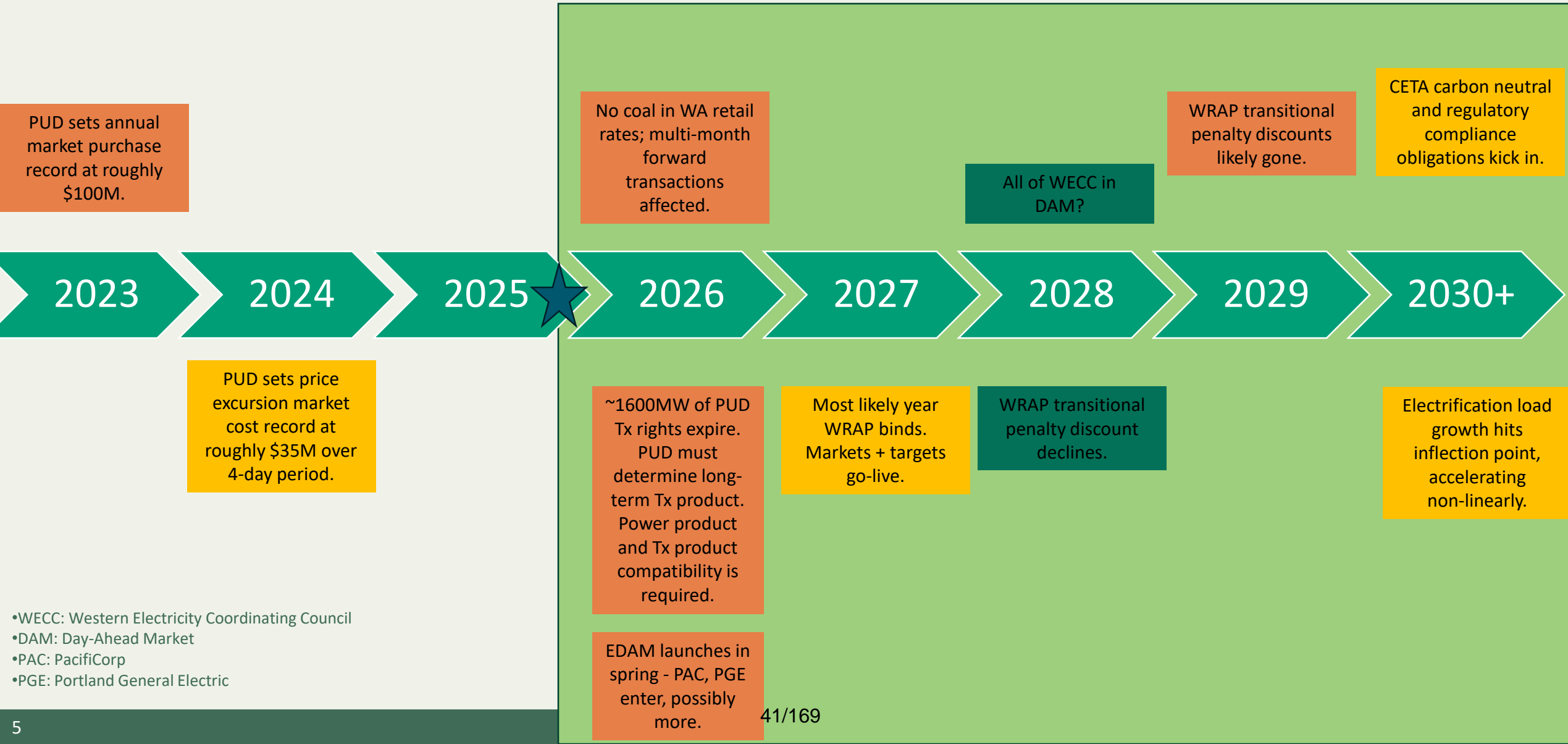
As ever, feedback to staff on the proposed process is welcome, and we anticipate multiple briefings before decision-making.

Background and Context

Why are we assessing BPA Power Products?

- The District has been affected by wholesale market price volatility and wholesale market exposure in recent years that affects its financial position.
- The District continues to evaluate all options for reducing this risk:
 - Refreshing short-term risk strategy.
 - Building biggest battery in WA.
- BPA is opening a Power Product Switching window that would start October 1, 2025.
 - The District is conducting analysis to see if a Product Switch is appropriate.
 - The District is currently a Block/Slice product customer.
 - The District is evaluating whether a switch to the Load Following Product might have value.
- The District has multiple streams of work that consider how we'll navigate the future operating environment; this analysis may help those efforts.

Market Environment Scan



- WECC: Western Electricity Coordinating Council
- DAM: Day-Ahead Market
- PAC: PacifiCorp
- PGE: Portland General Electric

Refresher: What is the Slice Product?

- Advance sale of % of federal system output.
- Paired with Block product (firm energy in fixed hourly amounts).
- **Total Product costs known upfront** for FY, regardless of output.
- **Customer takes on all risk of low hydro**; this creates market sale/purchase variability.
- Customer has “fuller access” to surplus as it can monetize all surplus.
 - Other products include forecast surplus sales impact, but actuals beyond surplus fund reserves, then are used at Administrator discretion.
- Can be shaped within system capability; **good for non-federal integration.**
- Today, **customer responsible for their own WRAP compliance.**
- Product compatibility with Organized Markets is still being negotiated.

What is the Load-Following Product?

- BPA takes on all load-service responsibilities.
- Billing includes energy and capacity portions and varies with actual load; there is no PUD market purchases, may not be market sales.
- Non-federal resources must be integrated at additional charge (RSS); (\$0.70/MWh-\$18/MWh, depending on resource type).
- BPA takes on WRAP obligation.
- The product would be dispatched through future organized markets by BPA.

Analysis Scope & Next Steps

High-Level Overview

- **Quantitative Analysis (3 studies)**
 - What are the relative costs, values and risks of different products, in dollars?
 - Many ways to measure this, we will look at multiple:
 - **LookBack analysis:** Uses observed conditions to compare financial outcomes.
 - **LookForward analysis:** Uses known product/contract variables to compare ranges of financial outcomes across multiple load/hydrology conditions.
 - **Long-Term analysis:** Uses best available information to compare financial outcomes of long-term portfolio strategies.
 - *The totality of these studies will provide information on the drivers of financial value, cost and risk.*
- **Qualitative Analysis (1 study)**
 - What are the risks and opportunities, generally measured in things that are not dollars?
 - Qualitative elements developed and evaluated by cross-functional team of Subject Matter Experts (SME's).
 - *There is a lot that falls into this category, and it is expected to be a significant component of decision-making.*

Deliverables



LookBack Analysis: April

Comparative Analysis, Excel model



LookForward Analysis: May

Probabilistic Comparative Analysis, Excel model(s)



Long-Term Strategy Analysis: June or longer

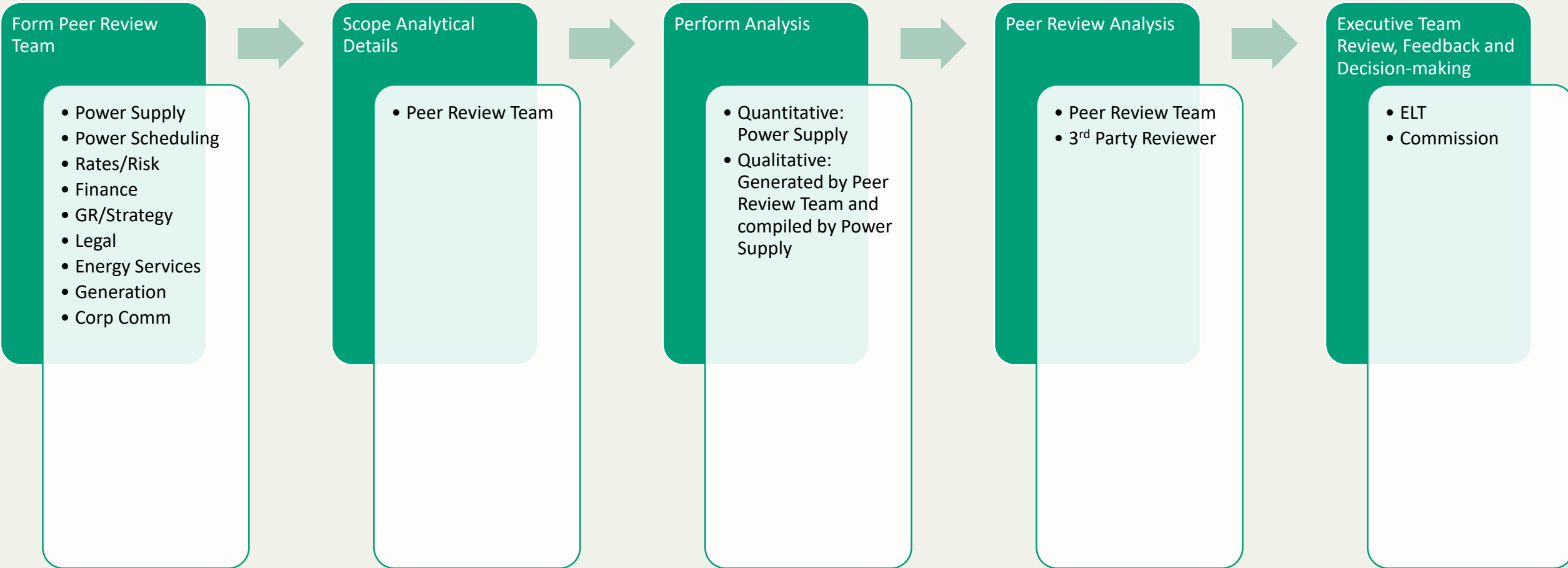
Comparative Portfolio Analysis, Excel model(s)



Qualitative Considerations: May-June

Narrative and Qualitative Evaluation

Process Map



Next Steps

- Staff to perform analysis across deliverables.
 - Analysis will be reviewed by Peer Review team and 3rd party reviewer.
- Staff anticipate value in providing incremental updates on analysis as it is completed to provide for appropriate briefing and discussion.



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 2A

TITLE

Employee of the Month for May – Sam Nietfeld

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Sam began his career with the PUD on August 7, 1995, as an Engineer, in the Planning and R & D department. In March 1997 he was promoted to Senior Engineer and in 1998, was promoted to Professional Engineer.

Sam transitioned to the Jackson Hydro Project, in September 2007, which included a promotion to Principal Engineer, the position he continues to hold today.

Sam is no stranger to the Employee and Team of the Month program. In his nearly 29-year career at the PUD, Sam has been the recipient of three other EOM/TOM recognitions. July 2014 Team of the Month as a member of the Jackson Project Team; in January 2015 as Employee of the Month; and again, in November 2018 as a member of the Hancock Creek and Calligan Creek Team.

Sam will be presented by his manager Scott Spahr, Manager Generation Operations and Engineering.

List Attachments:
Employee Profile

May's Employee of the Month has been described by his colleagues as the "Superhero of Generation." On multiple occasions, Sam is credited for having the knowledge and expertise needed in critical moments to save fish, save equipment, and protect the river. In addition to being the hero that the PUD deserves in a crisis, Sam can also be counted on by his coworkers during the mundane times. He's known for always being willing to answer a question or help solve a problem, and he empowers his colleagues with the information they need to tackle future problems on their own. Please join us in congratulating Sam Nietfeld, Principal Engineer, on his second time being recognized as Employee of the Month at the PUD.

Sam began his career with the PUD on August 7, 1995, as an Engineer, in the Planning and R & D department. In March 1997, he was promoted to Senior Engineer, and in 1998, was promoted to Professional Engineer. In September 2007, Sam transitioned to the Jackson Hydro Project, which included a promotion to Principal Engineer, the position he continues to hold today.

Sam is no stranger to the Employee and Team of the Month program. In his nearly 29-year career at the PUD, Sam has been the recipient of three other EOM/TOM recognitions, including July 2014 Team of the Month as a member of the Jackson Project Team; January 2015 as Employee of the Month; and again, in November 2018 as a member of the Hancock Creek and Calligan Creek Team.

"Sam exemplifies the high standards we pride ourselves on at the PUD," said Jason Zyskowski, AGM Generation, Power, Rates and Transmission Management. "He has a strong commitment to his team and the high level of knowledge and expertise that Sam demonstrates makes him worthy of this recognition. The work Sam does train and develop fellow engineers and keep the PUD compliant with our FERC/NERC standards is tremendous. The work he does is really exceptional!"

Sam colleagues describe him as calm, cool, and collected. He is a wealth of knowledge and makes time for everyone's questions. However, Sam is known for not just answering your question, but insisting that you fully understand – whether that means he's creating a personalized drawings or taking an employee to walk the system or entire plant. He is recognized in Generation as an expert source of information for operational assistance, troubleshooting, system updates/upgrades, ensuring FERC/NERC compliance is met, writing, or proofing all Standard Operating Procedures (SOP), and training/educating the team. Phrases like, "Well, did you run that past, Sam?" or "What did, Sam say?" echo through the hallways at the Jackson Powerhouse.

"Sam is the kind of employee that stands out in a quiet way," said Scott Spahr, Manager Generation, Operations and Engineering. "You can't help to be impressed by all the things Sam does that nobody else does. But he also consistently shows up for his coworkers, which results in a better Generation Department."

Sam's level of knowledge and experience minimizes the amount of time generation is down due to any onsite causes. PUD customers benefit from Sam's contributions, though they may not know it or him, he is key to keeping our hydropower facilities operational, thereby helping keep rates low and power clean.

“I’m so happy that we’re recognizing someone like Sam who is incredibly valuable, but does not expect even a thank you,” said Heather Grisolia, Generation System Operator. “Sam spends endless amounts of time and effort ensuring safe and continuous generation. He is the core (heart and brain), in my opinion, of Snohomish County PUD's hydroelectric power.”

Of course, as you may expect from everything Sam’s colleagues have said about him, Sam believes the best part of his job is the wide variety of activities and people he gets to work with.

“I would like to give a big thank you to all my co-workers for this honor,” said Sam. “We all spend a significant portion of our lives working together to produce and distribute water and power to Snohomish County. Working with people that are nice and fun to work with makes working an enjoyable part of my life. I’d also like to thank the many departments that make the time to help us out. Too many names and departments to mention here, but the IT department, System Planning and Protection, Substation Construction, Substation Engineering, T&D and Standards, Metering, Telecommunications, Safety, Contracts and Purchasing, Power Scheduling, Facilities, and ECC all have and continue to play a large role in producing power.”

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of April 16, 2024, and the Special Meeting of April 27, 2024

SUBMITTED FOR: Consent Agenda

Commission _____	<u>Allison Morrison</u>	<u>8037</u>
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

April 16, 2024

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Guy Payne (virtually), Jeff Kallstrom, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows: Add item 01F.01 “At Places” an additional slide No. 13 Proposed Leave Program Changes Non-Represented Employees.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Other. CEO/General Manager John Haarlow updated the Board on Net Metering and Customer Minimum Bills.

B. 2023 Audit Results Public Utility District No. 1 of Snohomish County

Senior Manager, Controller and Auditor Shawn Hunstock introduced Olga Darlington, with the public accounting firm Moss Adams, who presented the 2023 Financial Fiscal Year Audit results for the District.

C. Water Supply Update

Short-Term Power Trader Mike Shapley provided a presentation on the District’s Water Supply. The information included an Energy Portfolio Mix, a summary of Water Year 2024 (WY’24) and the Water Year 2025 (WY’25) forecast.

D. Energy Risk Management Report

Senior Manager Rates, Economic and Energy Risk Management Peter Dauenhauer and Economist Anna Kruglova provided an overview of the 2023 – 2024 Bi-Annual Risk Report that included background and Energy Risk fundamentals, Sources of Risk, Q4 2023 and Q1 2024 Risk in Retrospect, Risk Tests and Risk Program improvements.

The meeting recessed at 10:32 a.m. and reconvened at 10:40 a.m.

E. Benefit Program for Changes Non-Represented Employees

Senior Manager Human Resources Dana Pollow provided a presentation on Benefit Program changes for non-represented employees. Information included proposed changes to Medical, Dental, and Vision coverage, changes to Life, AD&D, and Voluntary Benefits, District contribution changes, part-time employee changes, retiree program changes, and miscellaneous benefit changes.

The next steps would be to return at the May 7, 2024, Commission meeting for approval and to provide education sessions to non-represented employees in May 2024.

F. Proposed Leave Program Changes Non-Represented Employees

Lead Human Resources Generalist Renee MacWatters provided a presentation on Leave Program changes for non-represented employees. The information included proposed changes to replace the current Paid Family and Medical Leave Program with a new SnoLeave program, Extended Sick Leave and Bereavement changes, Short Term and Long Term Disability changes, and the newly proposed Floating Holiday.

The next step would be to return at the May 7, 2024, Commission meeting for approval.

EXECUTIVE SESSION

The Regular Meeting recessed at 11:18 a.m. and reconvened at 11:21a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Rebecca Wolfe; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; other District staff; and Commission & Executive Services Director Melissa Collins. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 11:33 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Jeff Kallstrom, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order******Non-Agenda Items****2. COMMENTS FROM THE PUBLIC**

The following public provided comments:

- Steven Keeler, Edmonds, provided documents at places, by reference made a part of the packet.

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of April 2, 2024
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bidders No. 23-1419-KS—Warm Beach Well 4 Facility Upgrades with Interwest Construction, Inc

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 24-1444-CS—115 kV Dead-End Steel Structures and Anchor

Cages Camano Island Substation with Wireless Structures Consulting, Inc. dba Western

Utility Telecom, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Miscellaneous No. CW2254886—Legal Research with Thomson Reuters - West

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Public Works Contract No. CW2248363—North County Community Office with Faber

Construction Corporation

Miscellaneous No. CW2251542—Mobile Security Solutions Camera Trailers with LiveView Technologies Inc.

Miscellaneous No. CW2251550—South Everett Landscape Maintenance with Pacheco's

Landscaping, LLC

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion passed unanimously approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of April 2, 2024; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Motion Accepting the 4th Quarter 2023 Financial Conditions and Activities Monitoring Report

Senior Manager, Controller and Auditor Shawn Hunstock provided a presentation on the 4th Quarter 2023 Financial Conditions and Activities Monitoring Report.

A motion unanimously passed accepting the 4th Quarter 2023 Financial Conditions and Activities Monitoring Report.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. COMMISSION BUSINESS**A. Commission Reports**

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. Consideration of a Resolution Amending Resolution No. 5924 and Adopting Amendments to the Board of Commissioners Governance Policies Entitled Executive Limitations, Governance Process, Board-CEO/General Manager Linkage Policies, and Board & Owner Linkage Plan

Commission Olson requested that the Board review sections of GP4 and the titled section of Clerk of the Board as it relates to portions associated with coordination and process at the next Governance Policies workshop or Special Meeting. The Board concurred with the request to review the proposed sections and to ask the Clerk of the Board to add to the agenda.

A motion unanimously passed approving Resolution No. 6143 amending Resolution No. 5924 and adopting amendments to the Board of Commissioners Governance Policies entitled Executive Limitations, Governance Process, Board-CEO/General Manager Linkage Policies, and Board & Owner Linkage Plan.

7. GOVERNANCE PLANNING**A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

EXECUTIVE SESSION

The Regular Meeting recessed at 2:05 p.m. and reconvened at 2:07 p.m. into Executive Session to the performance of a public employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 90 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Rebecca Wolfe. The Commission immediately adjourned the Regular Meeting upon the conclusion of the Executive Session at 2:35 p.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of April 16, 2024, adjourned at 2:35 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 7th day of May, 2024.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

April 27, 2024

The Special Meeting was convened by President Sidney Logan at 11:00 a.m. Those attending were Tanya Olson, Vice President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Guy Payne, Jeff Kallstrom, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

ENERGY BLOCK PARTY

President Sidney Logan, Vice President Tanya Olson, and Secretary Rebecca Wolfe, along with District staff and members of the public attended the Energy Block Party.

ADJOURNMENT

There being no further discussion, the Special Meeting of April 27, 2024, adjourned at 2:00 p.m.

Approved this 7th day of May, 2024.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 1);
Miscellaneous Contract No. CW2254866 with Gary D. Krein DBA All Star Fishing
Charters

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 2-3);
Contracts:
Purchase Order No. 4500090768 with Clary Longview
Purchase Order No. 4500090913 with Global Rental Company

Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 4 - 9);
Professional Services Contract No. CW2235869 with USIC Locating Services LLC DBA
OneCall Holdings, Inc.
Professional Services Contract No. CW2238669 with D. Hittle & Associates, Inc.
Professional Services Contract No. CW2243799 with Consor North America, Inc.
Professional Services Contract No. CW2244307 with Universal Protection Services LP,
DBA Allied Universal Security Services
Miscellaneous Contract No. CW2247986 with Total Landscape Corporation

Contract Acceptance Recommendations (Page 10);
Invitation to Bid No. CW2254001 with Elevator Support Co LLC dba Electrical Support
Company

List Attachments:
May 7, 2024 Report

Miscellaneous Contract Award Recommendation(s)
May 7, 2024

MISC. No. CW2254866
Water Taxi to Hat Island

No. of Bids Solicited:	1		
No. of Bids Received:	1		
Project Leader & Phone No.:	Rachelle Powell	Ext. 4472	
Estimate:	\$439,600.00		

This contract provides water transportation from the Everett Waterfront to Hat Island as needed for District personnel to perform maintenance on District facilities on Hat Island.

<u>Contractor</u>	<u>Base Bid Amount (w/o tax)</u>
Award To: Gary D Krien DBA All Star Fishing Charters	\$400,000.00

Summary Statement: Staff recommends award to Gary D. Krien DBA All Star Fishing Charters in the amount of \$400,000.00 plus tax for a two-year term. The District has the right to terminate the contract at its discretion at any time with 30 days written notice to the Contractor.

Cooperative Purchase Recommendations

May 7, 2024

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Clary Longview

\$329,330.00

PO 4500090768

DES Contract 05916

Purchase of ten 2024 Ford Maverick 4WD trucks to be used by the Meter Reading Dept. Five of these vehicles are fleet additions, five are replacements for vehicles that have met their replacement criteria.

Project Lead: Mark Stephens, Ext. 5507

Cooperative Purchase Recommendations

May 7, 2024

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rental Company \$ 337,164.00

PO 4500090913

Per Sourcewell #062320-ALT.

Purchase of one Altec Digger Derrick Truck that will be used by Distribution and Engineering Services Division. This truck will replace an existing vehicle that has reached its replacement criteria.

Project Lead: Christina Brueckner, Ext. 5053

Formal Bid and Contract Amendment(s)
May 7, 2024

PSC No. CW2235869
Underground Utilities
Locating Services

Contractor/Consultant/Supplier:	USIC Locating Services LLC DBA OneCall Holdings, Inc
Project Leader & Phone No.:	Diane Steele x5169
Amendment No.:	11
Amendment:	\$565,000.00

Original Contract Amount:	\$1,516,500.00	Original Start/End:	1/1/19-1/8/21
Present Contract Amount:	\$3,578,520.00	Present Start/End:	1/1/19-5/8/24
Amendment Amount:	\$565,000.00	New End Date:	7/8/24
New Contract Amount:	\$4,143,520.00		

Summary Statement: Staff recommends approval of Amendment No. 11 to increase the contract by \$565,000.00 and extend the term to July 8, 2024, for continued support of underground utility locating services.

Summary of Amendments:

Amendment No. 1 dated March 9, 2020, changed project lead from Erin Burke to Diane Steele.

Amendment No. 2 approved by Commission December 15, 2020, extended the contract term to 1/8/23 and added funds of \$1,307,020.00 for continued support.

Amendment No. 3 dated January 27, 2021, assigned the contract from OneCall Holdings Inc DBA USIC Locating Services LLC to USIC Holdings Inc., DBA USIC Locating Services LLC.

Amendment No. 4 approved by Commission November 1, 2022, increased contract by \$180,000.00, updated labor rates and extend the term to April 8, 2023, for continued support of underground utility locating services.

Amendment No. 5 dated March 8, 2023, extend the contract term to July 8, 2023, for continued support.

Amendment No. 6 approved by Commission June 27, 2023, increased the contract by \$200,000.00 and extended the term to November 8, 2023, for continued support of underground utility locating services.

Amendment No. 7 dated October 19, 2023, extended the contract term to December 8, 2023, for continued support.

Amendment No. 8 approved by Commission November 21, 2023, increased the contract by \$375,000.00 and extend the term to June 8, 2024, for continued support of underground utility locating services.

Summary Statement
(continued):

Amendment No. 9 dated February 7, 2024, extended the contract term to April 8, 2024, for continued support.

Amendment No. 10 dated April 2, 2024, extended the contract term to May 8, 2024, for continued support.

Formal Bid and Contract Amendment(s)
May 7, 2024

PSC No. CW2238669

Professional Civil, Electrical and Marine Engineering Services for Hat (Gedney) Island Submarine Cable Replacement

Contractor/Consultant/Supplier:	D. Hittle & Associates Inc.	
Project Leader & Phone No.:	Eric Schneider	Ext. 8624
Amendment No.:	7	
Amendment:	\$356,000.00	

Original Contract Amount:	\$194,000.00	Original Start/End:	10/26/19 – 12/31/20
Present Contract Amount:	\$194,000.00	Present Start/End:	10/26/19 – 5/31/24
Amendment Amount:	\$356,000.00	New End Date:	05/31/2026
New Contract Amount:	\$550,000.00		

Summary Statement: Staff recommends approval of Amendment No. 7 to amend scope, extend contract term to 05/31/2026 and increase the contract by \$356,000.00. The continued project support is for the redesign of the submarine cable route from the new landing site (Port of Everett) to Hat Island marina; detailed design for the landing site improvements, including horizontal directional drilling on both ends; continued assistance with the procurement of the submarine cable; assistance in the development and management of the two public works contracts necessary to complete the installation.

Summary of Amendments:

Amendment No. 1 completed 12/17/20 extended contract to 12/31/21.

Amendment No. 2 completed 12/17/21 extended contract to 12/31/22.

Amendment No. 3 completed 12/22/22 extended contract to 3/31/23.

Amendment No. 4 completed 3/28/23 extended contract to 6/30/23.

Amendment No. 5 completed 5/30/23 extended contract to 12/31/23.

Amendment No. 6 completed 12/19/23 extended contract to 5/31/24.

Formal Bid and Contract Amendment(s)
May 7, 2024

PSC No. CW2243799
AE DWSRF Warm Beach Water
Treatment Design

Contractor/Consultant/Supplier:	Consor North America Inc.	
Project Leader & Phone No.:	Max Selin	Ext 3033
Amendment No.:	6	
Amendment:	\$64,000.00	

Original Contract Amount:	\$90,000.00	Original Start/End:	3/29/21 – 9/30/21
Present Contract Amount:	\$431,360.00	Present Start/End:	3/29/21 – 12/31/25
Amendment Amount:	\$64,000.00	New End Date:	N/A
New Contract Amount:	\$495,360.00		

Summary Statement: Staff recommends approval of Amendment No. 6 to amend scope and increase the contract by \$64,000.00. The continued project support is for the two project report comment responses to the Washington State Department of Health and associated design updates, as well as continued project bidding and construction services.

Summary of Amendments:

Amendment No. 1 approved by Commission on July 20, 2021, added scope to extend professional services support through construction of the project, to increase the contract by \$220,910.00 and to change the end date to 9/30/22.

Amendment No. 2 approved by Commission on August 16, 2022, added scope to extend professional services support through the bidding and construction process. This amendment extended the contract term to 12/31/23 and added \$120,450.00.

Amendment No. 3 completed November 15, 2022, changed the Contractor name from Murraysmith, Inc., to Consor North America, Inc.

Amendment No. 4 completed November 21, 2023, extended the contract term to 12/31/25 and updated the billing rates.

Amendment No. 5 completed March 13, 2024, changed the District project leader from Karen Heneghan to Max Selin.

Formal Bid and Contract Amendment(s)
May 7, 2024

PSC No. CW2244307
Security Guard Services

Contractor/Consultant/Supplier:	Universal Protection Services LP, DBA Allied Universal Security Services	
Project Leader & Phone No.:	Rob Beidler	Ext. 8770
Amendment No.:	2	
Amendment:	\$31,026.68	

Original Contract Amount: \$5,248,213.03.00
Present Contract Amount: \$5,248,213.03.00
Amendment Amount: \$31,026.68.00
New Contract Amount: \$5,279,239.71.00

Original Start/End: 8/12/21 – 8/11/24
Present Start/End: 8/12/21 – 8/11/24
New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract by \$31,026.68, to support adding an armed security guard to the scope of work.

Summary of Amendment:

Amendment 1 completed October 28, 2021, changed the Contractor name from G4s Secure Solutions (USA) Inc. to Universal Protection Services LP DBA Allied Universal Security Services.

Formal Bid and Contract Amendment(s)
May 7, 2024

MISC No. CW2247986
Landscape Maintenance of
District Properties - Water
Department Sites

Contractor/Consultant/Supplier:	Total Landscape Corporation	
Project Leader & Phone No.:	Brion Henault	Ext. 1790
Amendment No.:	3	
Amendment:	\$64,719.52	

Original Contract Amount:	\$58,104.00	Original Start/End:	6/1/2022 – 5/31/2023
Present Contract Amount:	\$119,113.20	Present Start/End:	5/31/2023 – 5/31/2024
Amendment Amount:	\$64,719.52	New End Date:	5/31/2025
New Contract Amount:	\$183,832.72		

Summary Statement: Staff recommends approval of Amendment No. 3 to increase the contract amount by \$64,719.52 and extend the completion date to May 31, 2025, to exercise renewal option for year three services. This includes an additional \$63,144.52 based on a 3.5% increase to CPI. Also included are the addition of the following sites: Warm Beach Well No. 4 at \$675.00 annually and two parcels at Warm Beach - Lake Martha at \$900.00.

Summary of Amendments:

Amendment No.1 dated October 17, 2022, revised Scope of Work Attachment A in its entirety & revised Attachment B maps for East Hewitt Pump Station and Hillcrest Reservoir due to incorrect addresses. Also changed District Representative to Brion Henault.

Amendment No. 2 dated May 26, 2023, increased the contract amount by \$61,009.20 and extended the completion date to May 31, 2024, to exercise renewal option for year 2 services. This included a 5% increase per CPI and confirmed terms at a 5% CPI cap on future renewals.

Contract Acceptance Recommendations(s)
May 7, 2024

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

ITB No. CW2254001

Residential Heater Installations
Unit Price Contract

Contractor:	Elevator Support Co LLC dba Electrical Support Company
Start/End:	01/19/2024 – 04/03/2024
Evaluator & Phone No.:	Allison Grinczel Ext. 8275
No. of Amendments:	1
Retained Fund:	\$6,815.98

Original Contract Amount: \$131,291.00
Total Amendment Amount: \$5,028.50
Final Contract Amount: \$136,319.50

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 4C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 7th day of May 2024.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Auditor

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1128597 - 1128822	\$51,882.13	2 - 9
Electronic Customer Refunds		\$24,328.61	10 - 13
WARRANT SUMMARY			
Warrants	8077784 - 8078090	\$4,786,624.65	14 - 23
ACH	6045596 - 6046084	\$7,184,965.47	24 - 39
Wires	7003222 - 7003248	\$31,182,875.85	40
Payroll - Direct Deposit	5300001016 - 5300001016	\$5,147,895.17	41
Payroll - Warrants	845161 - 845169	\$18,048.71	41
Automatic Debit Payments	5300001010 - 5300001022	\$6,814,059.86	42
	GRAND TOTAL	\$55,210,680.45	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/24	1128597	KENNETH CODY	\$35.20
4/8/24	1128598	SVETLANA PREGUZA	\$65.33
4/8/24	1128599	SHARON LARSSON	\$481.51
4/8/24	1128600	SENTINEL ROCK LLC	\$1,332.28
4/8/24	1128601	TRISTEN RICHMOND	\$28.25
4/8/24	1128602	VALERII VOLKOV	\$137.36
4/8/24	1128603	COLBY FLOWERS	\$222.83
4/8/24	1128604	THOMAS RAMSELL	\$51.99
4/8/24	1128605	TERESA MONARKO	\$636.39
4/8/24	1128606	BRENDA LOPEZ	\$281.22
4/8/24	1128607	JENNIFER ASHTON	\$419.06
4/8/24	1128608	CARROLLS CREEK APARTMENTS PROPERTY OWNER	\$16.21
4/9/24	1128609	AGNES EMETO	\$131.00
4/9/24	1128610	ASHLEY KENDRICK	\$400.00
4/9/24	1128611	VINTAGE AT ARLINGTON LP	\$24.07
4/9/24	1128612	ALEXIS DETTLING	\$15.05
4/9/24	1128613	MLT STATION LLC	\$34.75
4/9/24	1128614	IH6 PROPERTY WASHINGTON LP	\$21.90
4/9/24	1128615	FOREST LAKES 1 LLC	\$220.17
4/9/24	1128616	RICHMOND AMERICAN HOMES OF WA INC	\$126.86
4/9/24	1128617	IAN PRICE	\$145.41
4/9/24	1128618	XIU CORPORATION	\$120.90
4/9/24	1128619	VOID	\$0.00
4/9/24	1128620	WIRELESS VISION LLC	\$169.04
4/9/24	1128621	KAITLYN SHELTON	\$35.26
4/9/24	1128622	ADITYA BALAKRISHNAN	\$120.65
4/9/24	1128623	AXEL BARBEITIA	\$135.72
4/10/24	1128624	JOON LEE	\$122.12
4/10/24	1128625	ALEXANDRA GANIO	\$125.53
4/10/24	1128626	GLENDA RONDEAU	\$140.22
4/10/24	1128627	ALLEGRO ASSOCIATES DE LLC	\$45.90
4/10/24	1128628	BALASUBRAMANYA SOSALE	\$777.79

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/24	1128629	KEVIN MCDANIEL	\$17.00
4/10/24	1128630	FAITH KALAHIKI	\$168.49
4/10/24	1128631	THE FARM BY VINTAGE LP	\$21.04
4/10/24	1128632	RAZZ CONSTRUCTION	\$210.58
4/10/24	1128633	RICH'S INC	\$75.37
4/10/24	1128634	MARIA MERAZ	\$82.23
4/10/24	1128635	IRON EARTH CONSTRUCTION LLC	\$680.53
4/10/24	1128636	TRI POINTE HOMES WASHINGTON INC	\$23.28
4/10/24	1128637	KELLY WHEELER	\$562.23
4/10/24	1128638	WOODLAND GREENS GJJ LLC	\$52.32
4/10/24	1128639	STEVEN POLONIS	\$425.00
4/10/24	1128640	OUR LADY OF PERPETUAL HELP PARISH	\$14.61
4/10/24	1128641	ISLAND VIEW APARTMENTS LP	\$96.13
4/10/24	1128642	MARICEL ASISBAUTISTA	\$1,027.73
4/10/24	1128643	HEARTLAND CONSTRUCTION LLC	\$117.53
4/11/24	1128644	IH2 PROPERTY WASHINGTON, L.P.	\$11.47
4/11/24	1128645	ALLEGRO ASSOCIATES DE LLC	\$79.68
4/11/24	1128646	SUMMER SEASONS LLC	\$111.50
4/11/24	1128647	STEPHANY ANGULO	\$93.08
4/11/24	1128648	ROBERT ZIELINSKI	\$36.52
4/11/24	1128649	LENNAR NORTHWEST INC	\$88.31
4/11/24	1128650	PUGET SOUND INDUSTRIAL, LLC	\$2,303.55
4/11/24	1128651	SAMUEL MITCHELL	\$101.89
4/11/24	1128652	LENNAR NORTHWEST INC	\$102.49
4/11/24	1128653	GEORGE SIMMEL	\$46.40
4/11/24	1128654	LENNAR NORTHWEST INC	\$48.60
4/11/24	1128655	LENNAR NORTHWEST INC	\$118.21
4/11/24	1128656	TAYLOR MORRISON NORTHWEST LLC	\$236.23
4/11/24	1128657	RICHARD WHITE JR	\$11.19
4/11/24	1128658	ERIC WAGNER	\$170.04
4/11/24	1128659	TERALD PETERSON	\$28.73
4/11/24	1128660	JAMES DARE	\$150.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/24	1128661	MADISON WAY APARTMENTS LLC	\$133.51
4/11/24	1128662	MALETIN INC	\$189.36
4/12/24	1128663	JENNIFER PREMSELAAR	\$18.13
4/12/24	1128664	TONI MASSEY	\$115.09
4/12/24	1128665	T HENDRICKSON	\$170.54
4/12/24	1128666	TEKLE KULU	\$20.22
4/12/24	1128667	WOODLAND GREENS GJJ LLC	\$101.36
4/12/24	1128668	HANGAR 128 APARTMENTS, LLC	\$291.42
4/12/24	1128669	SUKRAT GUPTA	\$23.97
4/12/24	1128670	LYUBOV DEYNA	\$55.09
4/12/24	1128671	CRYSTAL SPRINGS APTS	\$16.85
4/12/24	1128672	AIDAN LALIME	\$133.99
4/12/24	1128673	AIMEE PHAIR	\$243.31
4/12/24	1128674	MARY PAT GRISWOLD	\$67.35
4/15/24	1128675	ZACHARY PAXTON	\$132.59
4/15/24	1128676	KARINA YULETH RIOS PATINO	\$172.80
4/15/24	1128677	WILLIAMS INVESTMENTS	\$156.59
4/15/24	1128678	MARIA QUINTEIRO	\$2,200.00
4/15/24	1128679	ANDRII DEINEHA	\$491.33
4/15/24	1128680	MAPLE COURT APTS 2010 LLC	\$11.94
4/16/24	1128681	ANH KIM LE	\$50.84
4/16/24	1128682	BRUCE MCDONALD	\$95.01
4/16/24	1128683	REGINALDO RUIZ	\$319.50
4/16/24	1128684	MAWATA KONNEH	\$127.06
4/16/24	1128685	DONALD GROSS	\$157.55
4/16/24	1128686	SARAH TODD EVANS	\$8.72
4/16/24	1128687	WESTBURG LLC	\$94.39
4/16/24	1128688	ERIC CHAPA	\$136.16
4/16/24	1128689	HALYNA SHYMKO	\$39.02
4/16/24	1128690	SSHI LLC	\$23.61
4/16/24	1128691	JESUS VILLAGOMEZ ALVAREZ	\$94.53
4/16/24	1128692	ZIYI ZHAO	\$145.95

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/16/24	1128693	CHRISTOPHER SCHLEGEL	\$2,200.00
4/16/24	1128694	DIEGO HERNANDEZ	\$34.79
4/16/24	1128695	LIPT 27TH AVENUE SE LLC	\$390.81
4/16/24	1128696	MILL AT MC 1 LLC	\$91.00
4/17/24	1128697	WOODLAKE APARTMENTS	\$7.53
4/17/24	1128698	SUE YANG	\$243.09
4/17/24	1128699	PACIFIC RIDGE - DRH, LLC	\$113.30
4/17/24	1128700	JEFF ELWOOD	\$600.00
4/17/24	1128701	CRYSTAL CREEK ASSOCIATES	\$181.19
4/17/24	1128702	III LEROY BARKER	\$56.44
4/17/24	1128703	ALDERWOOD HEIGHTS APTS	\$5.00
4/17/24	1128704	RANDI VANHOOSER	\$500.00
4/17/24	1128705	AMIR JAZAYERI	\$6.62
4/17/24	1128706	KATHLEEN TROTTS	\$234.29
4/17/24	1128707	TALUSWOOD APARTMENTS OWNER LLC	\$67.29
4/17/24	1128708	THE FARM BY VINTAGE LP	\$132.11
4/17/24	1128709	CARROLLS CREEK APARTMENTS PROPERTY OWNER	\$197.30
4/17/24	1128710	ABRIL FARIAS ANDRADE	\$57.86
4/17/24	1128711	ANH KIM LE	\$62.34
4/17/24	1128712	THE FARM BY VINTAGE LP	\$28.14
4/17/24	1128713	PRECIOUS KREATSCHMAN	\$127.21
4/18/24	1128714	DOTTIE JOHNSON	\$2,200.00
4/18/24	1128715	SHONDRA HATTAWAY	\$79.60
4/18/24	1128716	JODY NELSON	\$266.65
4/18/24	1128717	SARAH FUNK	\$410.39
4/18/24	1128718	ROBERT SPENCER	\$200.00
4/18/24	1128719	RACHEL CHAMBERLAIN	\$150.41
4/18/24	1128720	LARRY WADE	\$1,800.00
4/18/24	1128721	HAITHAM THABT	\$172.12
4/18/24	1128722	DOROTHY KACHINGWE	\$9.58
4/18/24	1128723	BERNARD HOLDER	\$64.64
4/18/24	1128724	SERRA.LYNN, LLC	\$29.98

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/24	1128725	VOID	\$0.00
4/19/24	1128726	THEA GARDNER	\$365.45
4/19/24	1128727	ESTATES AT QUINN'S LLC	\$377.69
4/19/24	1128728	MAURINE JEUDE	\$1,296.61
4/19/24	1128729	JORDAN VANNATA	\$91.26
4/19/24	1128730	CAROLYN-MAE CUDDY	\$111.55
4/19/24	1128731	ERMIN RODRIGUEZ RAMIREZ	\$142.31
4/19/24	1128732	MARYSVILLE 136TH ST LLC	\$443.80
4/19/24	1128733	CEDARWOOD II	\$16.54
4/19/24	1128734	ALDERBROOKE INVESTMENTS, L.L.C	\$36.41
4/19/24	1128735	STEPHEN YONKER	\$120.72
4/19/24	1128736	DENA MAURER	\$103.53
4/19/24	1128737	MARK HAGA	\$455.51
4/19/24	1128738	SUMMER SEASONS LLC	\$40.59
4/19/24	1128739	RIZWANA NAWAZ	\$6.63
4/22/24	1128740	JOSEPH GAO	\$18.02
4/22/24	1128741	MOBILE MANOR MARYSVILLE LLC	\$231.92
4/22/24	1128742	DUANE PETERSON	\$21.70
4/22/24	1128743	STEPHEN KAHLKE	\$44.88
4/22/24	1128744	PATRICIA MILLS	\$2,200.00
4/22/24	1128745	KEVIN LORANGER	\$57.00
4/22/24	1128746	WAKEFIELD ALDERWOOD LLC	\$71.00
4/22/24	1128747	AMFP VI WINSLEY LLC	\$15.17
4/22/24	1128748	ALDERWOOD APARTMENTS, L.L.C.	\$37.36
4/22/24	1128749	JAMES SIMON	\$3,480.80
4/22/24	1128750	LOWELL HANSON	\$354.00
4/22/24	1128751	JOSEPH MEAGHER	\$139.99
4/22/24	1128752	DOROTHY PROPERTIES, LLC	\$10.76
4/22/24	1128753	MOUNTLAKE TERRACE INVESTORS LLC	\$531.76
4/22/24	1128754	MOUNTLAKE TERRACE INVESTORS LLC	\$273.12
4/23/24	1128755	IH6 PROPERTY WASHINGTON LP	\$5.21
4/23/24	1128756	ANN BUXTON	\$194.50

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/23/24	1128757	CHRISTINA HUTCHINSON	\$22.99
4/23/24	1128758	MURALIDHARAN MAHENDIRAN	\$70.55
4/23/24	1128759	DAVID HISEL	\$52.73
4/23/24	1128760	BARBARA FARISS-BATEMAN	\$41.36
4/23/24	1128761	BARBARA DIAZ MORALES	\$121.35
4/23/24	1128762	TERI LA CROSS	\$337.35
4/23/24	1128763	DORIS TROTTER	\$35.26
4/23/24	1128764	LINDA BRAUN	\$221.40
4/23/24	1128765	DYLAN LINDSEY	\$92.84
4/23/24	1128766	DONNA JOLIN	\$6.96
4/23/24	1128767	RONALD CUMMINS	\$519.14
4/23/24	1128768	DHAR SANDHU	\$9.84
4/23/24	1128769	RANDY AUSTRIA	\$500.00
4/23/24	1128770	AMANDA ALLEY	\$64.36
4/23/24	1128771	KAILI CUTULI	\$50.30
4/23/24	1128772	IKHLAS KAMMOUN	\$150.00
4/23/24	1128773	MARK RAFTER	\$60.26
4/23/24	1128774	SFR BORROWER 2022-1 LLC	\$17.42
4/23/24	1128775	ROMAN SIVETSKYI	\$130.81
4/23/24	1128776	VICTORIOUS CONTRACTING, LLC	\$89.42
4/23/24	1128777	VINTAGE AT EVERETT 2 LP	\$89.82
4/23/24	1128778	CRYSTAL SPRINGS APTS	\$55.12
4/24/24	1128779	BRENT LOW	\$19.12
4/24/24	1128780	BARRY CHARLES	\$119.94
4/24/24	1128781	BIIM ULTRASOUND INC	\$14.89
4/24/24	1128782	SUNI CHON	\$30.18
4/24/24	1128783	APPIA PAUL	\$57.19
4/24/24	1128784	PAULA WERTENBERGER	\$63.00
4/24/24	1128785	MICHAEL LYON	\$78.00
4/24/24	1128786	EDGAR MUNOZ ROJAS	\$156.61
4/24/24	1128787	JESUS PEREZ	\$129.76
4/24/24	1128788	PACIFIC RIDGE - DRH, LLC	\$77.55

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/24/24	1128789	SEATTLE CITY LIGHT	\$19.50
4/24/24	1128790	CR ARTERRA COMMUNITIES, LLC	\$27.35
4/24/24	1128791	SHERYL PASSARGE	\$23.70
4/24/24	1128792	STILLAGUAMISH TRIBE	\$230.43
4/24/24	1128793	CATHY STRAUSS BROWN	\$349.00
4/24/24	1128794	BRISBEN GREENS OF MERRILL CREEK	\$21.01
4/24/24	1128795	JOSH DEAN GROUP, LLC	\$137.01
4/24/24	1128796	JANE BOWLER	\$28.60
4/24/24	1128797	JESUS HERNANDEZ-LOPEZ	\$92.19
4/24/24	1128798	AKEIYA JEFFERSON	\$134.19
4/25/24	1128799	STEVEN GREENEBAUM	\$19.81
4/25/24	1128800	YRC INC	\$957.69
4/25/24	1128801	ROSEANNA SOUZA	\$75.77
4/25/24	1128802	MARISSA BORDERS	\$63.36
4/25/24	1128803	SHELLY AASEN	\$17.00
4/25/24	1128804	WILLIAM MIDLIN	\$148.00
4/25/24	1128805	NETZAR ALVAREZ PACHECO	\$217.22
4/25/24	1128806	BRIAN PARKIN	\$55.00
4/25/24	1128807	SENIOR MANOR LLC	\$43.57
4/26/24	1128808	PARK LANE APTS LLC	\$74.80
4/26/24	1128809	KEN WILKINSON	\$61.72
4/26/24	1128810	JANIYA DANIELS	\$64.15
4/26/24	1128811	JAKE'SD CORPORATION	\$58.33
4/26/24	1128812	IVAN ESQUEDA VILLALOBOS	\$27.40
4/26/24	1128813	SARA STEUBEN	\$2,299.11
4/26/24	1128814	NOVO ON 52ND LLP	\$7.39
4/26/24	1128815	KIMBERLY BRADSHAW	\$350.00
4/26/24	1128816	PARKLANE TOWN HOMES	\$145.50
4/26/24	1128817	MARK MARTINELL	\$12.65
4/26/24	1128818	KRISTINE POPE	\$16.61
4/26/24	1128819	JERRY MCCORMICK	\$22.67
4/26/24	1128820	MACHELLE STEVENS	\$452.30

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/26/24	1128821	DIANA HOUSH	\$37.44
4/26/24	1128822	ANDREW FANG	\$120.96
Total:			\$51,882.13

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/24	000527370417	MICHAEL VILLANUEVA	\$21.17
4/8/24	000527370418	THOMAS BROWNELL	\$148.60
4/8/24	000527370419	CINDY HAGERTY	\$50.87
4/8/24	000527370420	CAROL KUNDE	\$208.38
4/8/24	000527370421	FREDERICK TORTO	\$93.65
4/8/24	000527370422	KAREN TAVERNITI	\$5.48
4/8/24	000527370423	SHANNON COMPTON	\$104.09
4/8/24	000527370424	SHARON GOWER	\$108.48
4/9/24	000527379738	CARMEN LINDBLOM	\$27.56
4/9/24	000527379739	JON BLACKBURN	\$43.82
4/9/24	000527379740	KATERINA SORTLAND	\$99.03
4/9/24	000527379741	KATERINA SORTLAND	\$20.34
4/9/24	000527379742	KATERINA SORTLAND	\$160.00
4/9/24	000527379743	JON BLACKBURN	\$100.00
4/9/24	000527379744	ROBERT DEFRANG	\$23.50
4/9/24	000527379745	OSCAR GALLARDO	\$24.94
4/9/24	000527379746	VICKI THAYER	\$269.49
4/9/24	000527379747	KATERINA SORTLAND	\$279.00
4/9/24	000527379748	ALICIA JOHNSON	\$37.09
4/9/24	000527379749	ALEXA BOYLES	\$450.00
4/10/24	000527389490	VAIBHAV REDDY KALAKOTA	\$31.76
4/10/24	000527389491	SAMUEL HAUSER	\$275.86
4/10/24	000527389492	KAROL ADAMS	\$92.04
4/10/24	000527389493	GEORGE MOUA	\$35.11
4/10/24	000527389494	YING ZHU	\$42.00
4/10/24	000527389495	YING ZHU	\$41.72
4/10/24	000527389496	STACY JONES	\$219.14
4/10/24	000527389497	YING ZHU	\$4,172.00
4/10/24	000527389498	RAILIN SANTIAGO	\$1,091.68
4/10/24	000527389499	ANNAMARIE WEBB	\$287.00
4/10/24	000527389500	STANLEY HEYSER	\$29.46
4/12/24	000527410036	BARBARA SMITH	\$263.00

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/12/24	000527410037	BARBARA SMITH	\$102.36
4/12/24	000527410038	JAMES KNIGHT	\$202.47
4/12/24	000527410039	RONALD ANDERSON	\$149.54
4/12/24	000527410040	FLORA PALAO	\$90.00
4/12/24	000527410041	MARICELA CISNEROS	\$117.66
4/12/24	000527410042	MARICELA CISNEROS	\$39.22
4/12/24	000527410043	RONALD ANDERSON	\$149.54
4/12/24	000527410044	BARBARA SMITH	\$263.00
4/12/24	000527410045	ANN MUGURE	\$192.42
4/12/24	000527410046	AARON AMES	\$123.36
4/12/24	000527410047	JESSICA GUTHRIE	\$463.22
4/12/24	000527410048	ANN MUGURE	\$192.42
4/15/24	000527424786	ZACH ARENSON	\$41.47
4/15/24	000527424787	JULIA SCADDEN	\$10.36
4/15/24	000527424788	SEAN CHRISTIAN LIM	\$145.00
4/15/24	000527424789	SHONDRA HATTAWAY	\$79.60
4/15/24	000527424790	SCOTT WONG	\$10.79
4/15/24	000527424791	SEAN CHRISTIAN LIM	\$2.59
4/15/24	000527424792	ANDRES LEYVA	\$44.78
4/16/24	000527434482	ANNETTE DAVIS	\$331.23
4/16/24	000527434483	ANNETTE DAVIS	\$331.23
4/16/24	000527434484	PRERAK MALL	\$149.82
4/16/24	000527434485	MARTHA BELTRAN	\$910.56
4/16/24	000527434486	LUCHIA HABTTIE	\$1,695.00
4/16/24	000527434487	KRIS MENDEZ SR	\$122.81
4/17/24	000527443879	SHERYL BUNNEY	\$361.54
4/18/24	000527453210	CHENGENG ZENG	\$444.00
4/18/24	000527453211	AKIRA IKADA	\$145.23
4/18/24	000527453212	BRADLEY BARTLETT	\$22.32
4/18/24	000527453213	SEBASTIEN JAIME	\$106.12
4/18/24	000527453214	PENELOPE MOON	\$26.88
4/18/24	000527453215	RICH MAN	\$63.53

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/24	000527453216	JUAN GARCIA SANTOS	\$160.00
4/18/24	000527453217	MARIAH GONZALES	\$253.83
4/18/24	000527453218	CALEB STROVAS	\$160.00
4/18/24	000527453219	SILVANA VASQUEZ	\$580.77
4/18/24	000527453220	NICOLE KING	\$93.65
4/18/24	000527453221	MICHAEL ORDONEZ GONZALEZ	\$77.21
4/22/24	000527476929	CONNOR MERY	\$15.78
4/22/24	000527476930	JIMMY RICKS	\$14.38
4/22/24	000527476931	CHENGENG ZENG	\$223.00
4/22/24	000527476932	HOANG VIET NGUYEN	\$138.47
4/22/24	000527476933	CHELSEA MCMILLON	\$528.21
4/22/24	000527476934	PARIS LAKEY	\$80.00
4/22/24	000527476935	GABRIELLE LIDDIL	\$142.91
4/22/24	000527476936	YUSHAN LU	\$80.65
4/22/24	000527476937	SHANA COHEN	\$972.92
4/22/24	000527476938	ZACHARY RAMOS	\$354.00
4/24/24	000527497009	IRVIN SANTOS DELOYA	\$128.14
4/24/24	000527497010	ANDREW KLESICK	\$149.43
4/24/24	000527497011	HAYATO KANEKO	\$79.14
4/24/24	000527497012	HAYATO KANEKO	\$33.03
4/24/24	000527497013	HERITAGE AT DEER CRK HOA	\$654.92
4/24/24	000527497014	BRANDI BONIN	\$253.60
4/24/24	000527497015	JACOB WOOD	\$493.22
4/24/24	000527497016	TAYLOR CARRARA	\$376.00
4/24/24	000527497017	HAYATO KANEKO	\$112.17
4/24/24	000527497018	HAYATO KANEKO	\$224.34
4/24/24	000527497019	JASON CASEL	\$237.86
4/24/24	000527497020	JUSTIN HODGE	\$73.17
4/24/24	000527497021	WARREN CHAPMAN	\$121.40
4/26/24	000527517774	HEATHER PARRISH	\$130.74
4/26/24	000527517775	NIKOLAS SERGEEFF	\$291.41
4/26/24	000527517776	KAYLEE ENGLE	\$1,107.93

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$24,328.61

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/24	8077784	NW FIBER, LLC, DBA ZIPLY FIBER	\$6,337.38
4/9/24	8077785	NW FIBER, LLC, DBA ZIPLY FIBER	\$5,731.49
4/9/24	8077786	MOUNTLAKE TERRACE INVESTORS	\$1,863.11
4/9/24	8077787	PORT OF EVERETT	\$2,930.20
4/9/24	8077788	AT&T CORP	\$32,580.64
4/9/24	8077789	CLEAN HARBORS ENVIRONMENTAL	\$5,646.66
4/9/24	8077790	COMCAST HOLDING CORPORATION	\$186.13
4/9/24	8077791	EQUIFAX INFORMATION SERVICES LLC	\$8,753.03
4/9/24	8077792	CITY OF EVERETT	\$272.61
4/9/24	8077793	GLOBAL RENTAL COMPANY INC	\$15,563.10
4/9/24	8077794	HAT ISLAND COMMUNITY ASSN	\$100.00
4/9/24	8077795	CORE & MAIN LP	\$564.81
4/9/24	8077796	LANGUAGE LINE SERVICES INC	\$9,092.84
4/9/24	8077797	MUKILTEO WATER & WASTEWATER DIST	\$232.02
4/9/24	8077798	GENUINE PARTS COMPANY	\$1,361.22
4/9/24	8077799	REGIONAL DISPOSAL COMPANY	\$9,816.10
4/9/24	8077800	REPUBLIC SERVICES INC	\$444.98
4/9/24	8077801	REPUBLIC SERVICES INC	\$332.56
4/9/24	8077802	REPUBLIC SERVICES INC	\$303.73
4/9/24	8077803	REPUBLIC SERVICES INC	\$596.16
4/9/24	8077804	CITY OF SEATTLE	\$59,239.00
4/9/24	8077805	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
4/9/24	8077806	SIX ROBBLEES INC	\$578.24
4/9/24	8077807	SNOHOMISH COUNTY	\$10.00
4/9/24	8077808	VOID	\$0.00
4/9/24	8077809	SNOHOMISH COUNTY TREASURER	\$113,821.90
4/9/24	8077810	SOUND PUBLISHING INC	\$138.18
4/9/24	8077811	TALLEY INC	\$632.11
4/9/24	8077812	UNUM LIFE INSURANCE CO OF AMERICA	\$40,455.24
4/9/24	8077813	STATE OF WASHINGTON	\$4,554.04
4/9/24	8077814	STATE OF WASHINGTON	\$500.00
4/9/24	8077815	WESCO GROUP INC	\$2,983.21

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/24	8077816	DOBBS HEAVY DUTY HOLDINGS LLC	\$885.97
4/9/24	8077817	VALMONT COMPOSITE STRUCTURES INC	\$13,795.00
4/9/24	8077818	BICKFORD MOTORS INC	\$4,097.26
4/9/24	8077819	CITY OF BOTHELL	\$85.12
4/9/24	8077820	D & G BACKHOE INC	\$8,570.90
4/9/24	8077821	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$222.98
4/9/24	8077822	THE HO SEIFFERT COMPANY	\$3,790.00
4/9/24	8077823	NELSON TRUCK EQUIPMENT CO INC	\$8,590.07
4/9/24	8077824	NORTH COAST ELECTRIC COMPANY	\$18,513.37
4/9/24	8077825	NW TRANSMISSION INC	\$1,808.71
4/9/24	8077826	REX ELECTRIC SERVICE INC	\$12,725.73
4/9/24	8077827	SNOHOMISH COUNTY	\$2,575.00
4/9/24	8077828	SNOHOMISH COUNTY	\$379.82
4/9/24	8077829	SNOHOMISH COUNTY	\$170.00
4/9/24	8077830	PUBLIC UTILITY DIST NO 1 OF	\$3,541.91
4/9/24	8077831	SNOHOMISH COUNTY SOCIETY OF	\$6,632.47
4/9/24	8077832	ADAM SCOTT WIRTH	\$800.00
4/9/24	8077833	WYNNE AND SONS INC	\$98.91
4/9/24	8077834	CITY OF EVERETT	\$506.70
4/9/24	8077835	HDR ENGINEERING INC	\$4,108.75
4/9/24	8077836	COMCAST CORPORATION	\$544.09
4/9/24	8077837	THE PAPE GROUP INC	\$8,721.68
4/9/24	8077838	PNG MEDIA LLC	\$708.64
4/9/24	8077839	OCCUPATIONAL HEALTH CENTERS OF WA P	\$55.00
4/9/24	8077840	SNOHOMISH COUNTY 911	\$1,212.60
4/9/24	8077841	KIDDER MATHEWS INC	\$3,800.00
4/9/24	8077842	CRAWFORD & COMPANY	\$1,162.70
4/9/24	8077843	NORTHWEST FIBER LLC	\$19,793.50
4/9/24	8077844	THE PAPE GROUP INC	\$12,506.94
4/9/24	8077845	WASHINGTON STATE DOT	\$219.85
4/9/24	8077846	CLARY LONGVIEW LLC	\$34,479.13
4/9/24	8077847	KENDALL DEALERSHIP HOLDINGS LLC	\$319.08

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/24	8077848	BURTON CONSTRUCTION INC	\$20,121.05
4/9/24	8077849	HEATERCRAFT PRODUCTS LLC	\$2,866.59
4/9/24	8077850	BACKFLOWS NORTHWEST INC	\$6,215.00
4/9/24	8077851	CORITY SOFTWARE INC	\$1,201.77
4/9/24	8077852	CONCENTRIC LLC	\$508.07
4/9/24	8077853	BRANDON LIUKKO	\$80.00
4/9/24	8077854	DNV GL USA INC	\$35,371.79
4/9/24	8077855	IAN J MCCULLOCH	\$800.00
4/9/24	8077856	FIVE9 INC	\$10.04
4/9/24	8077857	CINTAS CORPORATION NO 2	\$3,624.23
4/9/24	8077858	NW PROFESSIONAL RESIDENTIAL &	\$290.00
4/9/24	8077859	HONEYBADGER CHARGING INC	\$2,000.00
4/9/24	8077860	SUSAN B LIDSTON	\$12,691.00
4/9/24	8077861	ARROW INSULATION INC	\$1,766.00
4/9/24	8077862	COSTCO WHOLESALE CORP	\$13,429.11
4/9/24	8077863	CITY OF SNOHOMISH	\$749.44
4/9/24	8077864	MARY WICKLUND	\$9.70
4/11/24	8077865	QING ZHANG	\$1,185.27
4/11/24	8077866	ARMEN MANUCHARYAN	\$4,991.92
4/11/24	8077867	CURTIS MCILRATH	\$3,030.33
4/11/24	8077868	DIGI-KEY CORP	\$436.57
4/11/24	8077869	GLOBAL RENTAL COMPANY INC	\$1,048.87
4/11/24	8077870	CITY OF MARYSVILLE	\$402.75
4/11/24	8077871	CITY OF MONROE	\$854.25
4/11/24	8077872	GENUINE PARTS COMPANY	\$5,064.54
4/11/24	8077873	PAPE MACHINERY INC	\$128.17
4/11/24	8077874	PUGET SOUND ENERGY INC	\$52,870.38
4/11/24	8077875	SIX ROBBLEES INC	\$833.82
4/11/24	8077876	HITACHI ENERGY USA INC	\$11,894.00
4/11/24	8077877	WESCO GROUP INC	\$1,033.78
4/11/24	8077878	BICKFORD MOTORS INC	\$1,577.83
4/11/24	8077879	CAR WASH ENTERPRISES INC	\$115.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/24	8077880	DAYVILLE HAY & GRAIN INC	\$216.14
4/11/24	8077881	EMERALD SERVICES INC	\$1,226.48
4/11/24	8077882	HARBOR MARINE MAINTENANCE & SUPPLY	\$58.64
4/11/24	8077883	SEVEN LAKES WATER ASSOC INC	\$63.00
4/11/24	8077884	SNOHOMISH COUNTY	\$3,230.00
4/11/24	8077885	SNOHOMISH COUNTY	\$4,420.00
4/11/24	8077886	JENNIFER DARLENE WENZEL	\$772.82
4/11/24	8077887	TENNANT SALES & SERVICE COMPANY	\$1,707.50
4/11/24	8077888	CRAWFORD & COMPANY	\$110.40
4/11/24	8077889	DEERHAVEN V INC	\$254.81
4/11/24	8077890	REACH SPORTS MARKETING GROUP INC	\$5,602.19
4/11/24	8077891	METER READING HOLDING I CORP	\$16,364.97
4/11/24	8077892	THE PAPE GROUP	\$333.62
4/11/24	8077893	JAMIE KISS	\$1,252.06
4/11/24	8077894	ONEPLAN PORTFOLIO SOLUTIONS LLC	\$17,547.68
4/16/24	8077895	SERJ DEVELOPMENTS LLC	\$3,084.58
4/16/24	8077896	INTERWEST CONSTRUCTION INC	\$17,654.78
4/16/24	8077897	WESTWOOD INVESTORS LLC	\$530.35
4/16/24	8077898	D HITTLE & ASSOCIATES INC	\$855.00
4/16/24	8077899	EVERETT COMMUNITY COLLEGE	\$16,879.50
4/16/24	8077900	CITY OF EVERETT	\$42.23
4/16/24	8077901	ALM MEDIA LLC	\$1,114.90
4/16/24	8077902	CITY OF MONROE	\$407.18
4/16/24	8077903	GENUINE PARTS COMPANY	\$360.22
4/16/24	8077904	CITY OF ARLINGTON	\$1,635.50
4/16/24	8077905	SOUND PUBLISHING INC	\$91.14
4/16/24	8077906	WASHINGTON PUD ASSN	\$3,326.80
4/16/24	8077907	ALDERWOOD WATER & WASTEWATER DISTRI	\$38.08
4/16/24	8077908	BICKFORD MOTORS INC	\$10,961.09
4/16/24	8077909	NW TRANSMISSION INC	\$6,011.53
4/16/24	8077910	OAK HARBOR FREIGHT LINES INC	\$955.11
4/16/24	8077911	SNOHOMISH COUNTY	\$3,570.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/16/24	8077912	CITY OF GRANITE FALLS	\$150.00
4/16/24	8077913	SNOHOMISH SCHOOL DISTRICT #201	\$1,434.50
4/16/24	8077914	NORTH SOUND AUTO GROUP LLC	\$33.94
4/16/24	8077915	WRIKE INC	\$3,270.62
4/16/24	8077916	BRINKS INC	\$3,761.10
4/16/24	8077917	FSX EQUIPMENT INC	\$3,217.56
4/16/24	8077918	NORTHWEST FIBER LLC	\$661.53
4/16/24	8077919	KENDALL DEALERSHIP HOLDINGS LLC	\$279.66
4/16/24	8077920	THE PAPE GROUP	\$2,191.19
4/16/24	8077921	VITALSMARTS LC	\$36,712.10
4/16/24	8077922	ROCK CREEK ENERGY GROUP LLP	\$6,116.00
4/16/24	8077923	CAMANO HILLS WATER CO INC	\$141.56
4/16/24	8077924	ARROW INSULATION INC	\$1,980.00
4/16/24	8077925	ENERGY MANAGEMENT COLLABORATIVE LLC	\$44,271.11
4/18/24	8077926	NEXTEL WEST CORPORATION	\$18,809.88
4/18/24	8077927	SPRINT SPECTRUM L.P.	\$15,662.78
4/18/24	8077928	EVERGREEN RECOVERY CENTERS	\$778.33
4/18/24	8077929	SCOTT HAND	\$572.00
4/18/24	8077930	CLEAN HARBORS ENVIRONMENTAL	\$11,600.28
4/18/24	8077931	CITY OF DARRINGTON	\$9,264.70
4/18/24	8077932	GLOBAL RENTAL COMPANY INC	\$6,832.40
4/18/24	8077933	CITY OF GOLD BAR	\$11,451.30
4/18/24	8077934	CITY OF GOLD BAR	\$450.34
4/18/24	8077935	CORE & MAIN LP	\$362.10
4/18/24	8077936	CITY OF MARYSVILLE	\$215,093.35
4/18/24	8077937	CITY OF MARYSVILLE	\$102.88
4/18/24	8077938	CITY OF MOUNTLAKE TERRACE	\$78,124.82
4/18/24	8077939	GENUINE PARTS COMPANY	\$414.88
4/18/24	8077940	ORIGAMI RISK LLC	\$133,688.63
4/18/24	8077941	REPUBLIC SERVICES INC	\$113.28
4/18/24	8077942	REPUBLIC SERVICES INC	\$271.12
4/18/24	8077943	SNOHOMISH COUNTY	\$636.30

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/24	8077944	SNOHOMISH COUNTY	\$860.00
4/18/24	8077945	CITY OF SULTAN	\$32,358.54
4/18/24	8077946	TALLEY INC	\$143.82
4/18/24	8077947	WESCO GROUP INC	\$546.70
4/18/24	8077948	AAA OF EVERETT FIRE	\$1,312.21
4/18/24	8077949	ALDERWOOD WATER & WASTEWATER DISTRI	\$85.56
4/18/24	8077950	CITY OF ARLINGTON	\$138,630.54
4/18/24	8077951	BICKFORD MOTORS INC	\$21.01
4/18/24	8077952	CITY OF BOTHELL	\$112,095.54
4/18/24	8077953	CITY OF BRIER	\$19,715.48
4/18/24	8077954	EBEY HILL HYDROELECTRIC INC	\$2,015.33
4/18/24	8077955	CITY OF EDMONDS	\$152,407.12
4/18/24	8077956	ELECTRO COMMUNICATIONS CO	\$9,149.07
4/18/24	8077957	CITY OF INDEX	\$1,095.99
4/18/24	8077958	GARY D KREIN	\$5,577.43
4/18/24	8077959	CITY OF LAKE STEVENS	\$127,764.94
4/18/24	8077960	CITY OF LAKE STEVENS	\$39,310.19
4/18/24	8077961	LAKE STEVENS SEWER DIST	\$126.89
4/18/24	8077962	CITY OF MONROE	\$88,165.11
4/18/24	8077963	SNOHOMISH COUNTY	\$3,910.00
4/18/24	8077964	SNOHOMISH COUNTY	\$1,111.37
4/18/24	8077965	PUBLIC UTILITY DIST NO 1 OF	\$5,512.60
4/18/24	8077966	SPRINGBROOK NURSERY AND TRUCKING IN	\$35.33
4/18/24	8077967	CITY OF STANWOOD	\$34,127.47
4/18/24	8077968	WILLIAMS SCOTSMAN INC	\$257.66
4/18/24	8077969	TOWN OF WOODWAY	\$6,152.53
4/18/24	8077970	WYNNE AND SONS INC	\$39.56
4/18/24	8077971	CITY OF EVERETT	\$300.00
4/18/24	8077972	CITY OF GRANITE FALLS	\$18,371.46
4/18/24	8077973	TRAVIS J MIRANDA	\$7,302.75
4/18/24	8077974	LAMAR TEXAS LTD PARTNERSHIP	\$3,323.00
4/18/24	8077975	CITY OF EVERETT	\$666,072.35

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/24	8077976	THE PAPE GROUP INC	\$530.84
4/18/24	8077977	WASHINGTON STATE DOT	\$403.94
4/18/24	8077978	NW METAL FINISHING	\$328.20
4/18/24	8077979	THE PAPE GROUP	\$1,919.30
4/18/24	8077980	REECE CONSTRUCTION COMPANY	\$200.00
4/18/24	8077981	SNOHOMISH COUNTY	\$9.12
4/18/24	8077982	POLITICO MEDIA GROUP HOLDING INC	\$1,188.00
4/18/24	8077983	RMA GROUP INC	\$2,030.00
4/18/24	8077984	CINTAS CORPORATION NO 2	\$5,006.55
4/18/24	8077985	BRENNAN HEATING & AC LLC	\$2,175.00
4/18/24	8077986	GB ENTERPRISES OF WASHINGTON LLC	\$1,189.00
4/18/24	8077987	CITY OF LYNNWOOD	\$206,074.57
4/18/24	8077988	CITY OF MUKILTEO	\$93,177.39
4/18/24	8077989	CITY OF SNOHOMISH	\$46,734.37
4/18/24	8077990	SUPERIOR GLASS INSTALLATIONS INC	\$725.00
4/18/24	8077991	LIGHTNING GROWN LLC	\$23,005.00
4/18/24	8077992	GBL II INC	\$825.00
4/23/24	8077993	COMCAST HOLDING CORPORATION	\$455.98
4/23/24	8077994	DISH NETWORK	\$92.80
4/23/24	8077995	CITY OF EVERETT	\$23,900.26
4/23/24	8077996	GLOBAL RENTAL COMPANY INC	\$21,980.00
4/23/24	8077997	HAT ISLAND COMMUNITY ASSN	\$100.00
4/23/24	8077998	KENT D BRUCE	\$2,421.94
4/23/24	8077999	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
4/23/24	8078000	BEACON PUBLISHING INC	\$660.00
4/23/24	8078001	GENUINE PARTS COMPANY	\$832.43
4/23/24	8078002	NORTHWEST RIVERPARTNERS	\$164,410.00
4/23/24	8078003	SALISH NETWORKS INC	\$480.40
4/23/24	8078004	SOUTHERN STATES LLC	\$33,174.75
4/23/24	8078005	THE BOEING COMPANY	\$40,296.99
4/23/24	8078006	STATE OF WASHINGTON	\$408.90
4/23/24	8078007	WESCO GROUP INC	\$541.17

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/23/24	8078008	ALDERWOOD WATER & WASTEWATER DISTRI	\$38.08
4/23/24	8078009	BICKFORD MOTORS INC	\$3,364.97
4/23/24	8078010	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$168.99
4/23/24	8078011	ESSNOVA SOLUTIONS INC	\$2,187.50
4/23/24	8078012	EDS MCDOUGALL LLC	\$375.00
4/23/24	8078013	RYAN SCOTT FELTON	\$67.59
4/23/24	8078014	HARBOR MARINE MAINTENANCE & SUPPLY	\$488.75
4/23/24	8078015	OAK HARBOR FREIGHT LINES INC	\$1,311.66
4/23/24	8078016	PACIFIC PUBLISHING CO INC	\$730.80
4/23/24	8078017	JAMES SIDERIUS	\$3,200.00
4/23/24	8078018	SKOTDAL MUTUAL LLC	\$226.60
4/23/24	8078019	PUBLIC UTILITY DIST NO 1 OF	\$2,524.50
4/23/24	8078020	TECHNICAL SALES & FIELD SERVICES NW	\$13,304.07
4/23/24	8078021	TECHPOWER SOLUTIONS INC	\$83,305.30
4/23/24	8078022	WELLSPRING FAMILY SERVICES	\$3,323.60
4/23/24	8078023	WRECKING BALL DEMOLITION LLC	\$12,430.65
4/23/24	8078024	CLEARRESULT CONSULTING INC	\$30,000.00
4/23/24	8078025	CHARGEPOINT INC	\$219.80
4/23/24	8078026	PACIFIC LOGGING LLC	\$8,872.50
4/23/24	8078027	MOTION & FLOW CONTROL PRODUCTS INC	\$10,828.27
4/23/24	8078028	PNG MEDIA LLC	\$708.64
4/23/24	8078029	ARAMARK UNIFORM & CAREER APPAREL GR	\$76.21
4/23/24	8078030	CRAWFORD & COMPANY	\$634.80
4/23/24	8078031	PERFORMANCE VALIDATON INC	\$921.80
4/23/24	8078032	CLARY LONGVIEW LLC	\$413,674.73
4/23/24	8078033	LIBERTY MUTUAL GROUP INC	\$16,400.00
4/23/24	8078034	ACCESS INFO INTERMEDIATE HLDNG I LL	\$581.58
4/23/24	8078035	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,209.16
4/23/24	8078036	UFP WESTERN DIVISION INC	\$3,458.88
4/23/24	8078037	RADIATE HOLDINGS LP	\$3,798.08
4/23/24	8078038	LEVEL 3 FINANCING INC	\$1,996.06
4/23/24	8078039	DYMEK CLOUD INSTITUTE INC	\$750.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/23/24	8078040	FORTERRA NW	\$8,083.75
4/23/24	8078041	CAN-AM FABRICATION INC	\$426.66
4/23/24	8078042	JESSICA V MARQUEZ	\$1,208.58
4/23/24	8078043	NORTHWEST FIBER LLC	\$2,437.13
4/23/24	8078044	TLL SOLUTIONS	\$5,060.28
4/23/24	8078045	HEAGLE 2 LLC	\$4,000.00
4/23/24	8078046	WALTER E NELSON OF N WASHINGTON	\$942.77
4/23/24	8078047	A AND R SOLAR SPC	\$32,982.58
4/23/24	8078048	COSTCO WHOLESALE CORP	\$86,220.00
4/23/24	8078049	STILLY RIVER MECHANICAL INC	\$1,750.00
4/23/24	8078050	SUPERIOR GLASS INSTALLATIONS INC	\$900.00
4/23/24	8078051	AA REMODELING LLC	\$716.00
4/25/24	8078052	COMCAST	\$33,141.32
4/25/24	8078053	SPRINT SPECTRUM L.P.	\$8,754.00
4/25/24	8078054	CITY OF SULTAN	\$18,678.09
4/25/24	8078055	CLEAR WIRELESS LLC	\$62,824.24
4/25/24	8078056	CLEAN HARBORS ENVIRONMENTAL	\$8,711.83
4/25/24	8078057	EAN HOLDINGS LLC	\$491.45
4/25/24	8078058	CITY OF EVERETT	\$167,562.64
4/25/24	8078059	GLOBAL RENTAL COMPANY INC	\$13,977.40
4/25/24	8078060	ISLAND COUNTY	\$305.50
4/25/24	8078061	LANGUAGE LINE SERVICES INC	\$8,802.83
4/25/24	8078062	AVO MULTI AMP CORP	\$3,187.16
4/25/24	8078063	GENUINE PARTS COMPANY	\$229.14
4/25/24	8078064	PITNEY BOWES INC	\$353.34
4/25/24	8078065	SIX ROBBLEES INC	\$1,404.79
4/25/24	8078066	SNOHOMISH COUNTY	\$209.50
4/25/24	8078067	SNOHOMISH COUNTY	\$207.50
4/25/24	8078068	SNOHOMISH COUNTY	\$307.50
4/25/24	8078069	SNOHOMISH COUNTY	\$309.50
4/25/24	8078070	SEPTIC SERVICES INC	\$2,211.96
4/25/24	8078071	DOBBS HEAVY DUTY HOLDINGS LLC	\$110.42

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/25/24	8078072	ALDERWOOD WATER & WASTEWATER DISTRI	\$85.56
4/25/24	8078073	BICKFORD MOTORS INC	\$21,041.84
4/25/24	8078074	CINTAS CORPORATION NO 2	\$54.40
4/25/24	8078075	NELSON TRUCK EQUIPMENT CO INC	\$177.77
4/25/24	8078076	OAK HARBOR FREIGHT LINES INC	\$726.00
4/25/24	8078077	SKOTDAL MUTUAL LLC	\$226.60
4/25/24	8078078	CROWN CASTLE INTERNATIONAL CORP	\$7,188.64
4/25/24	8078079	OCCUPATIONAL HEALTH CENTERS OF WA P	\$255.50
4/25/24	8078080	IBEAM SYSTEMS INC	\$1,816.50
4/25/24	8078081	QUEEN CITY SHEET METAL & ROOFING IN	\$37,629.68
4/25/24	8078082	FRONTIER ENERGY INC	\$15,436.00
4/25/24	8078083	ARTHUR J GALLAGHER & CO	\$100.00
4/25/24	8078084	TRUVIEW BSI LLC	\$1,385.30
4/25/24	8078085	DARYL JAN HABICH ESTATE	\$8,750.00
4/25/24	8078086	PELLETIER & SCHAAR LLC	\$8,781.05
4/25/24	8078087	CLOUD CREEK SYSTEMS INC	\$8,000.00
4/25/24	8078088	ARROW INSULATION INC	\$2,387.00
4/25/24	8078089	THE BARTELL DRUG COMPANY	\$32.20
4/25/24	8078090	BARRON HEATING & AIR CONDITIONING	\$2,000.00

Total: \$4,786,624.65

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/24	6045596	ALS GROUP USA CORP	\$110.00
4/8/24	6045597	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$3,157.10
4/8/24	6045598	DAVEY TREE SURGERY COMPANY	\$201,093.15
4/8/24	6045599	DOBLE ENGINEERING CO	\$1,023.00
4/8/24	6045600	ITRON INC	\$10,961.56
4/8/24	6045601	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,809.38
4/8/24	6045602	NORTHWEST POWER POOL CORP	\$17,168.38
4/8/24	6045603	ROMAINE ELECTRIC CORP	\$205.92
4/8/24	6045604	SCHWEITZER ENGINEERING LAB INC	\$1,655.42
4/8/24	6045605	TESSCO INCORPORATED	\$3,466.43
4/8/24	6045606	TOPSOILS NORTHWEST INC	\$1,719.00
4/8/24	6045607	GORDON TRUCK CENTERS INC	\$259.41
4/8/24	6045608	WESSPUR TREE AND EQUIPMENT INC	\$769.30
4/8/24	6045609	WW GRAINGER INC	\$1,576.96
4/8/24	6045610	CUZ CONCRETE PRODUCTS INC	\$27,837.67
4/8/24	6045611	EDGE ANALYTICAL INC	\$225.00
4/8/24	6045612	PRINT SHOP SERVICES LLC	\$5,538.96
4/8/24	6045613	KEMP WEST INC	\$33,773.92
4/8/24	6045614	VOID	\$0.00
4/8/24	6045615	BRIAN DAVIS ENTERPRISES INC	\$11,158.59
4/8/24	6045616	NORTHWEST CASCADE INC	\$416.81
4/8/24	6045617	POWER ENGINEERS INC	\$41,172.49
4/8/24	6045618	LOUIS F MATHESON CONSTRUCTION INC	\$2,223.75
4/8/24	6045619	ROHLINGER ENTERPRISES INC	\$8,306.75
4/8/24	6045620	SOUND SAFETY PRODUCTS CO INC	\$1,816.65
4/8/24	6045621	TOTAL LANDSCAPE CORP	\$8,613.00
4/8/24	6045622	WALTER E NELSON CO OF WESTERN WA	\$13,452.44
4/8/24	6045623	WESTERN ELECTRICITY COORDINATING CO	\$152.85
4/8/24	6045624	GRAYBAR ELECTRIC CO INC	\$1,858.74
4/8/24	6045625	ALTEC INDUSTRIES INC	\$305.79
4/8/24	6045626	ANIXTER INC	\$24,262.63
4/8/24	6045627	THE GOODYEAR TIRE & RUBBER CO	\$1,449.89

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/24	6045628	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,625.00
4/8/24	6045629	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$34,855.36
4/8/24	6045630	DS SERVICES OF AMERICA INC	\$3,224.90
4/8/24	6045631	WORKLOGIX MANAGEMENT INC	\$625.00
4/8/24	6045632	OAC SERVICES INC	\$9,333.00
4/8/24	6045633	ADCOMM ENGINEERING LLC	\$14,520.00
4/8/24	6045634	UTILITY TRAILER & EQUIP SALES NW LL	\$8,914.04
4/8/24	6045635	SOUND GRID PARTNERS LLC	\$4,830.00
4/8/24	6045636	GMES LLC	\$306.63
4/8/24	6045637	PIPE & PILING SUPPLIES USA LTD	\$31,891.11
4/8/24	6045638	PHILIP PRENTISS	\$807.50
4/9/24	6045639	CHEMSTATION SEATTLE LLC	\$961.57
4/9/24	6045640	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,396.82
4/9/24	6045641	NORTH COAST ELECTRIC COMPANY	\$3,607.60
4/9/24	6045642	NORTHSTAR CHEMICAL INC	\$2,445.00
4/9/24	6045643	PUGET SOUND ENERGY INC	\$5,371.45
4/9/24	6045644	PUGET SOUND ENERGY INC	\$18.60
4/9/24	6045645	ROMAINE ELECTRIC CORP	\$175.02
4/9/24	6045646	RWC INTERNATIONAL LTD	\$717.36
4/9/24	6045647	SEAHURST ELECTRIC CO INC	\$24,617.60
4/9/24	6045648	SHI INTERNATIONAL CORP	\$8,226.12
4/9/24	6045649	TESSCO INCORPORATED	\$568.91
4/9/24	6045650	TOPSOILS NORTHWEST INC	\$161.94
4/9/24	6045651	OLDCASTLE INFRASTRUCTURE INC	\$41,472.96
4/9/24	6045652	WILLIAMS SCOTSMAN INC	\$1,540.24
4/9/24	6045653	WW GRAINGER INC	\$71.63
4/9/24	6045654	B&L UTILITY INC	\$275.00
4/9/24	6045655	COLEHOUR & COHEN INC	\$907.50
4/9/24	6045656	EDGE ANALYTICAL INC	\$570.00
4/9/24	6045657	GENERAL PACIFIC INC	\$33,210.84
4/9/24	6045658	HOGLUNDS TOP SHOP INC	\$8,027.04
4/9/24	6045659	RICOH USA INC	\$3,002.69

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/24	6045660	LOUIS F MATHESON CONSTRUCTION INC	\$399.23
4/9/24	6045661	LCS TECHNOLOGIES INC	\$480.00
4/9/24	6045662	ANIXTER INC	\$63,028.56
4/9/24	6045663	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
4/9/24	6045664	REXEL USA INC	\$1,440.97
4/9/24	6045665	BALLARD INDUSTRIAL INC	\$783.37
4/9/24	6045666	EIP COMMUNICATIONS I LLC	\$6,624.22
4/9/24	6045667	B2T SOLUTIONS LLC	\$9,950.00
4/9/24	6045668	TRIPLE 7S INC	\$307.72
4/9/24	6045669	CAL-LINE NORTHWEST LLC	\$8,096.24
4/9/24	6045670	JEFFREY KALLSTROM	\$291.45
4/9/24	6045671	CLAUDIU LAZAR	\$71.02
4/10/24	6045672	DAVID EVANS & ASSOCIATES INC	\$4,339.66
4/10/24	6045673	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,942.37
4/10/24	6045674	NORTH COAST ELECTRIC COMPANY	\$168.48
4/10/24	6045675	ROMAINE ELECTRIC CORP	\$3,119.19
4/10/24	6045676	RWC INTERNATIONAL LTD	\$705.09
4/10/24	6045677	STELLAR INDUSTRIAL SUPPLY INC	\$2,304.06
4/10/24	6045678	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
4/10/24	6045679	SUBURBAN PROPANE	\$1,641.37
4/10/24	6045680	TOPSOILS NORTHWEST INC	\$396.00
4/10/24	6045681	UNITED PARCEL SERVICE	\$1,030.43
4/10/24	6045682	WW GRAINGER INC	\$610.46
4/10/24	6045683	COLEHOUR & COHEN INC	\$6,796.50
4/10/24	6045684	LENZ ENTERPRISES INC	\$166.61
4/10/24	6045685	LONE MOUNTAIN COMMUNICATIONS LLC	\$3,366.93
4/10/24	6045686	LOUIS F MATHESON CONSTRUCTION INC	\$10,747.43
4/10/24	6045687	SOUND SAFETY PRODUCTS CO INC	\$2,656.47
4/10/24	6045688	WETHERHOLT & ASSOCIATES INC	\$3,767.80
4/10/24	6045689	ANIXTER INC	\$27,101.34
4/10/24	6045690	CG ENGINEERING PLLC	\$5,470.00
4/10/24	6045691	CARLSON SALES METERING SOLUTIONS	\$122,180.23

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/24	6045692	WESTERN STATES FIRE PROTECTION CO	\$1,726.46
4/10/24	6045693	AON CONSULTING INC	\$4,987.50
4/10/24	6045694	MING K LEUNG	\$1,355.96
4/10/24	6045695	ALEXANDRA LEGARE	\$1,138.19
4/10/24	6045696	AINSWORTH INC	\$3,686.05
4/10/24	6045697	ACT COMMODITIES INC	\$144,868.75
4/10/24	6045698	AA REMODELING LLC	\$614.00
4/11/24	6045699	ASPLUNDH TREE EXPERT LLC	\$35,543.53
4/11/24	6045700	DAVID EVANS & ASSOCIATES INC	\$15,161.16
4/11/24	6045701	ROBERT HALF INTERNATIONAL INC	\$39,085.86
4/11/24	6045702	ROMAINE ELECTRIC CORP	\$1,292.13
4/11/24	6045703	RWC INTERNATIONAL LTD	\$652.41
4/11/24	6045704	SHI INTERNATIONAL CORP	\$4,610.63
4/11/24	6045705	SONSRAY MACHINERY LLC	\$726.76
4/11/24	6045706	STELLAR INDUSTRIAL SUPPLY INC	\$3,488.36
4/11/24	6045707	TOPSOILS NORTHWEST INC	\$1,055.82
4/11/24	6045708	VAN NESS FELDMAN LLP	\$12,895.00
4/11/24	6045709	WEST COAST PAPER CO	\$3,056.10
4/11/24	6045710	WEST PUBLISHING CORPORATION	\$8,330.04
4/11/24	6045711	WW GRAINGER INC	\$20.91
4/11/24	6045712	BRAKE & CLUTCH SUPPLY INC	\$1,284.57
4/11/24	6045713	CELLCO PARTNERSHIP	\$74,736.23
4/11/24	6045714	COLEHOUR & COHEN INC	\$92,749.96
4/11/24	6045715	DICKS TOWING INC	\$1,315.24
4/11/24	6045716	EDGE ANALYTICAL INC	\$2,370.00
4/11/24	6045717	GENERAL PACIFIC INC	\$2,464.79
4/11/24	6045718	HD FOWLER COMPANY INC	\$3,974.75
4/11/24	6045719	HOGLUNDS TOP SHOP INC	\$1,928.75
4/11/24	6045720	NORTH AMERICAN ENERGY STANDARDS BOA	\$8,000.00
4/11/24	6045721	ROGER R OLSEN	\$2,961.27
4/11/24	6045722	BEN-KO-MATIC CO	\$3,437.08
4/11/24	6045723	RUBATINO REFUSE REMOVAL LLC	\$6,823.40

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/24	6045724	T-MOBILE USA INC	\$64.30
4/11/24	6045725	TOTAL LANDSCAPE CORP	\$15,542.81
4/11/24	6045726	TYNDALE ENTERPRISES INC	\$260.35
4/11/24	6045727	ALTEC INDUSTRIES INC	\$1,205.85
4/11/24	6045728	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,800.00
4/11/24	6045729	QCL INC	\$860.00
4/11/24	6045730	FLEET SERVICE VEHICLE REPAIR LLC	\$279.86
4/11/24	6045731	UTILITY TRAILER & EQUIP SALES NW LL	\$1,262.50
4/11/24	6045732	GLASS FIX LLC	\$549.50
4/11/24	6045733	COHEN VENTURES INC	\$248,964.70
4/11/24	6045734	ANN NICHOLS	\$71.02
4/11/24	6045735	KATY HOLTE	\$21.44
4/11/24	6045736	SHELLEY PATTISON	\$544.30
4/11/24	6045737	TESSA MORENO	\$10.72
4/11/24	6045738	ERIN ABER	\$42.88
4/11/24	6045739	SHAINA JOHNSON	\$187.60
4/11/24	6045740	JEFFREY COLON	\$256.50
4/11/24	6045741	CINDY WITTMAN	\$25.46
4/11/24	6045742	GARY STUTHEIT	\$407.00
4/11/24	6045743	CAITLIN AUSTIN	\$25.46
4/12/24	6045744	HOWARD INDUSTRIES INC	\$80,139.09
4/12/24	6045745	MR TRUCK WASH INC	\$2,278.69
4/12/24	6045746	WIDENET CONSULTING GROUP LLC	\$1,840.00
4/12/24	6045747	HERRERA ENVIRONMENTAL CONSULTANTS I	\$2,947.81
4/12/24	6045748	GARY PETERSEN	\$2,773.30
4/12/24	6045749	GARY PETERSEN	\$12,062.00
4/12/24	6045750	STATE OF WASHINGTON	\$1,700.53
4/12/24	6045751	THE FAB SHOP LLC	\$36,236.67
4/12/24	6045752	BNSF RAILWAY COMPANY	\$8,702.01
4/12/24	6045753	CHERI NELSON	\$21.44
4/12/24	6045754	JONI WILBURN	\$25.46
4/12/24	6045755	KIMBERLY ACKERMAN	\$42.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/12/24	6045756	HOLLY CHANEY	\$301.62
4/12/24	6045757	MELISSA COLLINS	\$163.62
4/12/24	6045758	LOUBERT CRISOSTOMO	\$356.24
4/12/24	6045759	MELISSA WILCH	\$353.56
4/12/24	6045760	MATTHEW KIMBALL	\$185.00
4/12/24	6045761	LISA PORTER	\$20.77
4/12/24	6045762	KEVIN JOHNSTON	\$1,360.55
4/12/24	6045763	JONATHAN JONES	\$2,661.66
4/15/24	6045764	ALS GROUP USA CORP	\$110.00
4/15/24	6045765	CDW LLC	\$222.44
4/15/24	6045766	CERIUM NETWORKS INC	\$20,078.46
4/15/24	6045767	DAVID EVANS & ASSOCIATES INC	\$1,723.30
4/15/24	6045768	DOBLE ENGINEERING CO	\$1,116.00
4/15/24	6045769	FIRSTLINE BUSINESS SYSTEMS INC	\$4,904.84
4/15/24	6045770	MCMASTER-CARR SUPPLY CO	\$200.48
4/15/24	6045771	MR TRUCK WASH INC	\$989.10
4/15/24	6045772	NELSON DISTRIBUTING INC	\$403.44
4/15/24	6045773	NORTH COAST ELECTRIC COMPANY	\$3,254.58
4/15/24	6045774	NORTHWEST POWER POOL CORP	\$17,069.17
4/15/24	6045775	ORRICK HERRINGTON & SUTCLIFFE LLP	\$4,909.45
4/15/24	6045776	ROMAINE ELECTRIC CORP	\$3,924.31
4/15/24	6045777	SHI INTERNATIONAL CORP	\$666.21
4/15/24	6045778	STELLA-JONES CORPORATION	\$72,438.54
4/15/24	6045779	TESSCO INCORPORATED	\$674.62
4/15/24	6045780	TOPSOILS NORTHWEST INC	\$299.43
4/15/24	6045781	TOYOTA TSUSHO MATERIAL HANDLING AME	\$232.05
4/15/24	6045782	OLDCASTLE INFRASTRUCTURE INC	\$56,568.55
4/15/24	6045783	WW GRAINGER INC	\$951.78
4/15/24	6045784	BRAKE & CLUTCH SUPPLY INC	\$39.74
4/15/24	6045785	CHAMPION BOLT & SUPPLY INC	\$170.51
4/15/24	6045786	COLEHOUR & COHEN INC	\$6,047.94
4/15/24	6045787	DESIGNER DECAL INC	\$2,969.40

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/15/24	6045788	EDGE ANALYTICAL INC	\$1,478.00
4/15/24	6045789	GENERAL PACIFIC INC	\$8,298.55
4/15/24	6045790	BRIAN DAVIS ENTERPRISES INC	\$2,932.33
4/15/24	6045791	NORTHWEST CASCADE INC	\$3,929.50
4/15/24	6045792	BEN-KO-MATIC CO	\$1,044.73
4/15/24	6045793	POWER ENGINEERS INC	\$9,736.42
4/15/24	6045794	ROHLINGER ENTERPRISES INC	\$14,306.41
4/15/24	6045795	TACOMA HYDRAULICS INC	\$6,523.66
4/15/24	6045796	VALMONT TELECOMMUNICATIONS INC	\$20,260.89
4/15/24	6045797	UNITED RENTALS NORTH AMERICA INC	\$1,635.53
4/15/24	6045798	GRAYBAR ELECTRIC CO INC	\$6,213.05
4/15/24	6045799	ANIXTER INC	\$219,379.76
4/15/24	6045800	HCL AMERICA INC	\$8,433.18
4/15/24	6045801	CG ENGINEERING PLLC	\$900.00
4/15/24	6045802	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,575.00
4/15/24	6045803	BURNS & MCDONNELL ENGR CO INC	\$73,191.66
4/15/24	6045804	HARNISH GROUP INC	\$933.30
4/15/24	6045805	ANDREW JORDAN HARPER	\$2,175.75
4/15/24	6045806	QCERA INC	\$2,053.50
4/15/24	6045807	OPENSQUARE HOLDINGS LLC	\$8,691.94
4/15/24	6045808	ALAN L MONSON	\$406.63
4/15/24	6045809	ELEVATOR SUPPORT COMPANY LLC	\$2,904.88
4/15/24	6045810	HP INC	\$269,041.79
4/15/24	6045811	AA REMODELING LLC	\$4,568.00
4/15/24	6045812	COHEN VENTURES INC	\$130,329.39
4/15/24	6045813	KIMBERLY JOHNSTON	\$144.93
4/15/24	6045814	LIBERTY MUTUAL GROUP INC	\$14,842.00
4/16/24	6045815	ALS GROUP USA CORP	\$85.00
4/16/24	6045816	STELLAR INDUSTRIAL SUPPLY INC	\$5,269.95
4/16/24	6045817	TOYOTA TSUSHO MATERIAL HANDLING AME	\$198.73
4/16/24	6045818	DESIGNER DECAL INC	\$1,017.59
4/16/24	6045819	GENERAL PACIFIC INC	\$9,014.68

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/16/24	6045820	VOID	\$0.00
4/16/24	6045821	LENZ ENTERPRISES INC	\$334.48
4/16/24	6045822	LI IMMIGRATION LAW PLLC	\$5,152.50
4/16/24	6045823	NORTHWEST CASCADE INC	\$132.00
4/16/24	6045824	NORTHWEST HANDLING SYSTEMS INC	\$519.36
4/16/24	6045825	SENSUS USA INC	\$144,331.45
4/16/24	6045826	GRAYBAR ELECTRIC CO INC	\$1,352.21
4/16/24	6045827	ALTEC INDUSTRIES INC	\$19,049.10
4/16/24	6045828	ANIXTER INC	\$14,603.16
4/16/24	6045829	REXEL USA INC	\$319.33
4/16/24	6045830	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$4,029.62
4/16/24	6045831	CONSOR NORTH AMERICA INC	\$24,343.40
4/16/24	6045832	PACHECOS LANDSCAPING LLC	\$1,274.84
4/16/24	6045833	EMERALD CITY ENERGY INC	\$425.00
4/16/24	6045834	DANICA PATTISON	\$215.74
4/16/24	6045835	BARTLEY HIGGINS	\$98.19
4/16/24	6045836	GIUSEPPE FINA	\$411.32
4/16/24	6045837	JOHN HAARLOW	\$2,871.79
4/16/24	6045838	MARK CURFMAN	\$28.14
4/16/24	6045839	ORION EATON	\$162.14
4/17/24	6045840	ALS GROUP USA CORP	\$314.00
4/17/24	6045841	MOSS ADAMS LLP	\$3,688.15
4/17/24	6045842	MR TRUCK WASH INC	\$2,758.49
4/17/24	6045843	NORTHWEST POWER POOL CORP	\$15,392.66
4/17/24	6045844	ROBERT HALF INTERNATIONAL INC	\$4,345.60
4/17/24	6045845	ROMAINE ELECTRIC CORP	\$1,505.29
4/17/24	6045846	SHI INTERNATIONAL CORP	\$1,166.17
4/17/24	6045847	TFS ENERGY LLC	\$925.00
4/17/24	6045848	TULLETT PREBON AMERICAS CORP	\$1,000.00
4/17/24	6045849	UNITED PARCEL SERVICE	\$168.25
4/17/24	6045850	WW GRAINGER INC	\$346.84
4/17/24	6045851	COLEHOUR & COHEN INC	\$7,365.25

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/17/24	6045852	THE COMPLETE LINE LLC	\$1,028.66
4/17/24	6045853	DICKS TOWING INC	\$259.83
4/17/24	6045854	EDGE ANALYTICAL INC	\$250.00
4/17/24	6045855	GENERAL PACIFIC INC	\$4,693.28
4/17/24	6045856	HOGLUNDS TOP SHOP INC	\$1,318.80
4/17/24	6045857	LENZ ENTERPRISES INC	\$179.03
4/17/24	6045858	LI IMMIGRATION LAW PLLC	\$1,547.50
4/17/24	6045859	MT HOOD FASTENER CO	\$1,451.11
4/17/24	6045860	NORTHWEST CASCADE INC	\$100.50
4/17/24	6045861	QUALCO ENERGY	\$12,946.58
4/17/24	6045862	LOUIS F MATHESON CONSTRUCTION INC	\$3,058.39
4/17/24	6045863	SENSUS USA INC	\$70,000.00
4/17/24	6045864	TYNDALE ENTERPRISES INC	\$42,675.66
4/17/24	6045865	WALTER E NELSON CO OF WESTERN WA	\$224.49
4/17/24	6045866	ZIPPER GEO ASSOCIATES LLC	\$1,428.45
4/17/24	6045867	UNITED RENTALS NORTH AMERICA INC	\$14,631.55
4/17/24	6045868	GRAYBAR ELECTRIC CO INC	\$296.73
4/17/24	6045869	ALTEC INDUSTRIES INC	\$12.95
4/17/24	6045870	THE GOODYEAR TIRE & RUBBER CO	\$8,978.80
4/17/24	6045871	CG ENGINEERING PLLC	\$3,742.50
4/17/24	6045872	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,450.00
4/17/24	6045873	DS SERVICES OF AMERICA INC	\$30.52
4/17/24	6045874	PUMPTECH HOLDINGS LLC	\$303.85
4/17/24	6045875	CM AIR PROS LLC	\$1,650.00
4/17/24	6045876	HOME COMFORT ALLIANCE LLC	\$2,650.00
4/17/24	6045877	LIBERTY MUTUAL GROUP INC	\$1,029.20
4/18/24	6045878	ASPLUNDH TREE EXPERT LLC	\$36,967.44
4/18/24	6045879	HOWARD INDUSTRIES INC	\$2,422.20
4/18/24	6045880	MOSS ADAMS LLP	\$18,000.00
4/18/24	6045881	PTC INC	\$1,881.98
4/18/24	6045882	ROBERT HALF INTERNATIONAL INC	\$2,511.59
4/18/24	6045883	RWC INTERNATIONAL LTD	\$1,811.62

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/24	6045884	SISKUN INC	\$3,924.58
4/18/24	6045885	TOYOTA TSUSHO MATERIAL HANDLING AME	\$3,685.83
4/18/24	6045886	DESIGNER DECAL INC	\$7,198.45
4/18/24	6045887	HOGLUNDS TOP SHOP INC	\$538.51
4/18/24	6045888	NORTHWEST CASCADE INC	\$150.50
4/18/24	6045889	RICOH USA INC	\$2,298.01
4/18/24	6045890	ROHLINGER ENTERPRISES INC	\$5,616.24
4/18/24	6045891	RUBATINO REFUSE REMOVAL LLC	\$1,490.53
4/18/24	6045892	SOUND SAFETY PRODUCTS CO INC	\$6,943.10
4/18/24	6045893	GRAYBAR ELECTRIC CO INC	\$1,463.62
4/18/24	6045894	ALTEC INDUSTRIES INC	\$1,238.13
4/18/24	6045895	FINANCIAL CONSULTING SOLUTIONS GROU	\$1,687.50
4/18/24	6045896	MORSE DISTRIBUTION INC	\$3,917.74
4/18/24	6045897	RESOURCE INNOVATIONS INC	\$100,000.00
4/18/24	6045898	WORKLOGIX MANAGEMENT INC	\$625.00
4/18/24	6045899	US CAD HOLDINGS LLC	\$25,519.00
4/18/24	6045900	SHERELLE GORDON	\$5,646.98
4/18/24	6045901	TRC ENGINEERS INC	\$59,376.41
4/18/24	6045902	GLASS FIX LLC	\$1,130.87
4/18/24	6045903	ENERGY WORKS LLC	\$2,675.00
4/18/24	6045904	AA REMODELING LLC	\$1,075.00
4/18/24	6045905	WASHINGTON ENERGY SERVICES COMPANY	\$2,650.00
4/18/24	6045906	KRISTI STERLING	\$879.73
4/18/24	6045907	TYLER WELLS	\$84.35
4/18/24	6045908	JEFFREY SELLENTIN	\$381.90
4/19/24	6045909	AVISTA CORPORATION	\$5,964.00
4/19/24	6045910	IBEW LOCAL 77	\$93,642.04
4/19/24	6045911	PITNEY BOWES PRESORT SERVICES LLC	\$233.93
4/19/24	6045912	RWC INTERNATIONAL LTD	\$1,645.80
4/19/24	6045913	TOPSOILS NORTHWEST INC	\$1,320.00
4/19/24	6045914	BP ENERGY CO	\$972,262.60
4/19/24	6045915	BEN-KO-MATIC CO	\$8,611.74

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/19/24	6045916	OFFICE OF THE SECRETARY OF STATE	\$1,890.00
4/19/24	6045917	SEMAPHORE CORP	\$4,781.24
4/19/24	6045918	WESTERN STATES FIRE PROTECTION CO	\$283.54
4/19/24	6045919	CONOCOPHILLIPS COMPANY	\$587,421.00
4/19/24	6045920	RODDAN INDUSTRIAL	\$1,912.09
4/19/24	6045921	MERRILL LYNCH COMMODITIES INC	\$340,018.83
4/19/24	6045922	NORTHWESTERN COPRORATION	\$4,633.75
4/19/24	6045923	SEATOWN ELECTRIC HEATING & AIR CORP	\$1,650.00
4/19/24	6045924	NICHOLAS JOHNSTON	\$172.08
4/22/24	6045925	ALASKAN COPPER & BRASS CO	\$1,255.94
4/22/24	6045926	CLATSKANIE PEOPLES UTILITY DISTRICT	\$800.00
4/22/24	6045927	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$2,705.19
4/22/24	6045928	FASTENAL COMPANY	\$445.10
4/22/24	6045929	MOTOR TRUCKS INTL & IDEALEASE INC	\$356.41
4/22/24	6045930	NELSON DISTRIBUTING INC	\$976.09
4/22/24	6045931	PETROCARD INC	\$39,511.17
4/22/24	6045932	PUGET SOUND ENERGY INC	\$1,063.09
4/22/24	6045933	ROMAINE ELECTRIC CORP	\$384.65
4/22/24	6045934	RWC INTERNATIONAL LTD	\$16.42
4/22/24	6045935	STAR RENTALS INC	\$2,913.30
4/22/24	6045936	STELLAR INDUSTRIAL SUPPLY INC	\$1,141.99
4/22/24	6045937	TERRACON CONSULTANTS INC	\$11,632.81
4/22/24	6045938	TOPSOILS NORTHWEST INC	\$1,056.00
4/22/24	6045939	WESSPUR TREE AND EQUIPMENT INC	\$741.83
4/22/24	6045940	WW GRAINGER INC	\$90.01
4/22/24	6045941	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	\$12,733.46
4/22/24	6045942	CELLCO PARTNERSHIP	\$2,658.25
4/22/24	6045943	EDGE ANALYTICAL INC	\$66.00
4/22/24	6045944	LENZ ENTERPRISES INC	\$723.75
4/22/24	6045945	NORTHWEST CASCADE INC	\$137.50
4/22/24	6045946	LOUIS F MATHESON CONSTRUCTION INC	\$33,089.02
4/22/24	6045947	ROHLINGER ENTERPRISES INC	\$1,899.07

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/22/24	6045948	SENSUS USA INC	\$118,098.54
4/22/24	6045949	BRENT STAINER	\$400.00
4/22/24	6045950	WALTER E NELSON CO OF WESTERN WA	\$2,628.81
4/22/24	6045951	ALTEC INDUSTRIES INC	\$2,177.54
4/22/24	6045952	ANIXTER INC	\$20,965.62
4/22/24	6045953	THE GOODYEAR TIRE & RUBBER CO	\$1,725.16
4/22/24	6045954	ICONIX WATERWORKS INC	\$323.40
4/22/24	6045955	MORSE DISTRIBUTION INC	\$5,182.04
4/22/24	6045956	BORDER STATES INDUSTRIES INC	\$216,307.38
4/22/24	6045957	PACHECOS LANDSCAPING LLC	\$17,014.78
4/22/24	6045958	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
4/22/24	6045959	STUART C IRBY COMPANY	\$11,539.50
4/22/24	6045960	VNB CONSULTING SERVICES INC	\$660.00
4/22/24	6045961	ROBERT MCMANIS	\$597.54
4/22/24	6045962	JESSICA SPAHR	\$193.54
4/22/24	6045963	CLINTON EDWARDS	\$473.60
4/22/24	6045964	TYLER WELLS	\$446.19
4/22/24	6045965	JACOB NELSON	\$473.60
4/22/24	6045966	BRYON EASON	\$1,640.46
4/22/24	6045967	MATTHEW HOFFMAN	\$1,196.40
4/22/24	6045968	WYATT HAWTHORNE	\$473.60
4/22/24	6045969	AUSTIN GOOGE	\$219.00
4/22/24	6045970	CARSON WITTENBERG	\$473.60
4/22/24	6045971	JARED HOIDAL	\$219.00
4/22/24	6045972	CHASE WATTERS	\$219.00
4/22/24	6045973	JOANNE JONES	\$149.00
4/22/24	6045974	SAMANTHA JENSEN	\$473.60
4/22/24	6045975	AARON PAISLEY	\$219.00
4/22/24	6045976	COLE RICCARDO	\$219.00
4/22/24	6045977	AUSTIN JOHNSON	\$1,513.59
4/23/24	6045978	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$693.47
4/23/24	6045979	IIA LIFTING SERVICES INC	\$3,150.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/23/24	6045980	HARGIS ENGINEERS INC	\$6,306.00
4/23/24	6045981	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,787.96
4/23/24	6045982	NELSON DISTRIBUTING INC	\$5,398.02
4/23/24	6045983	STELLAR INDUSTRIAL SUPPLY INC	\$2,220.49
4/23/24	6045984	TACOMA SCREW PRODUCTS INC	\$14.34
4/23/24	6045985	TOPSOILS NORTHWEST INC	\$839.68
4/23/24	6045986	TOYOTA TSUSHO MATERIAL HANDLING AME	\$722.53
4/23/24	6045987	TRENCHLESS CONSTR SVCS LLC	\$48,218.95
4/23/24	6045988	UNITED PARCEL SERVICE	\$77.10
4/23/24	6045989	BRAKE & CLUTCH SUPPLY INC	\$940.09
4/23/24	6045990	ECOLIGHTS NORTHWEST LLC	\$740.77
4/23/24	6045991	EDGE ANALYTICAL INC	\$582.00
4/23/24	6045992	KUKER-RANKEN INC	\$29,231.06
4/23/24	6045993	LENZ ENTERPRISES INC	\$174.76
4/23/24	6045994	BEN-KO-MATIC CO	\$1,073.01
4/23/24	6045995	SENSUS USA INC	\$264,182.02
4/23/24	6045996	UNITED RENTALS NORTH AMERICA INC	\$2,247.48
4/23/24	6045997	GRAYBAR ELECTRIC CO INC	\$1,591.82
4/23/24	6045998	ALTEC INDUSTRIES INC	\$2,534.38
4/23/24	6045999	ANIXTER INC	\$24,109.45
4/23/24	6046000	THE GOODYEAR TIRE & RUBBER CO	\$1,429.62
4/23/24	6046001	K&D SERVICES INC	\$1,055.04
4/23/24	6046002	RENTOKIL NORTH AMERICA INC	\$1,327.20
4/23/24	6046003	THE ADT SECURITY CORPORATION	\$1,341.66
4/23/24	6046004	PACHECOS LANDSCAPING LLC	\$1,105.00
4/23/24	6046005	GREEN LIGHTING LLC	\$14,027.44
4/23/24	6046006	TRACEY SAMUELS	\$102.00
4/23/24	6046007	BRETT STERNHAGEN	\$407.00
4/23/24	6046008	AARON RUCKMAN	\$407.00
4/23/24	6046009	MELISSA COLLINS	\$72.95
4/23/24	6046010	CRESSA JOHNSON	\$1,273.75
4/23/24	6046011	ADAM CORNELIUS	\$996.45

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/24/24	6046012	DAVID EVANS & ASSOCIATES INC	\$5,709.95
4/24/24	6046013	NORTH COAST ELECTRIC COMPANY	\$2,441.80
4/24/24	6046014	NORTHSTAR CHEMICAL INC	\$2,537.60
4/24/24	6046015	RIGHT SYSTEMS INC	\$69,408.44
4/24/24	6046016	TOPSOILS NORTHWEST INC	\$264.00
4/24/24	6046017	TOYOTA TSUSHO MATERIAL HANDLING AME	\$949.57
4/24/24	6046018	TRENCHLESS CONSTR SVCS LLC	\$45,023.77
4/24/24	6046019	RS AMERICAS INC	\$359.04
4/24/24	6046020	LENZ ENTERPRISES INC	\$1,073.65
4/24/24	6046021	NORTHWEST CASCADE INC	\$159.44
4/24/24	6046022	PACO VENTURES LLC	\$14,144.00
4/24/24	6046023	GRAYBAR ELECTRIC CO INC	\$88.03
4/24/24	6046024	ANIXTER INC	\$76,842.08
4/24/24	6046025	CANYON INDUSTRIES INC	\$2,372.93
4/24/24	6046026	UTILITY TRAILER & EQUIP SALES NW LL	\$553.50
4/24/24	6046027	AMERICAN CRAWLSPACE & PEST SERVICES	\$2,436.00
4/24/24	6046028	CM AIR PROS LLC	\$5,925.00
4/25/24	6046029	ASPLUNDH TREE EXPERT LLC	\$37,127.44
4/25/24	6046030	JACO ANALYTICAL LAB INC	\$671.40
4/25/24	6046031	NELSON DISTRIBUTING INC	\$3,805.47
4/25/24	6046032	NORTHSTAR CHEMICAL INC	\$525.00
4/25/24	6046033	PARAMETRIX INC	\$4,945.00
4/25/24	6046034	SHI INTERNATIONAL CORP	\$9,277.26
4/25/24	6046035	STELLAR INDUSTRIAL SUPPLY INC	\$839.46
4/25/24	6046036	TOPSOILS NORTHWEST INC	\$399.00
4/25/24	6046037	VAN NESS FELDMAN LLP	\$18,860.00
4/25/24	6046038	WEST COAST PAPER CO	\$3,056.10
4/25/24	6046039	WIDENET CONSULTING GROUP LLC	\$1,817.00
4/25/24	6046040	WASHINGTON ST NURSERY & LANDSCAPE A	\$5,830.00
4/25/24	6046041	RS AMERICAS INC	\$243.05
4/25/24	6046042	CELLCO PARTNERSHIP	\$2,123.42
4/25/24	6046043	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$151.44

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/25/24	6046044	CUZ CONCRETE PRODUCTS INC	\$5,802.72
4/25/24	6046045	DESIGNER DECAL INC	\$1,988.64
4/25/24	6046046	LENZ ENTERPRISES INC	\$677.82
4/25/24	6046047	NORTHWEST CASCADE INC	\$222.68
4/25/24	6046048	SENSUS USA INC	\$30,741.23
4/25/24	6046049	SOUND SAFETY PRODUCTS CO INC	\$11,273.11
4/25/24	6046050	T-MOBILE USA INC	\$1,159.28
4/25/24	6046051	ZIPPER GEO ASSOCIATES LLC	\$3,347.56
4/25/24	6046052	GRAYBAR ELECTRIC CO INC	\$2,061.65
4/25/24	6046053	TRACKER A DIVISION OF C2 LLC	\$11,992.00
4/25/24	6046054	QCL INC	\$216.00
4/25/24	6046055	THE ADT SECURITY CORPORATION	\$1,350.03
4/25/24	6046056	JOSEPH RIFE	\$185.00
4/25/24	6046057	JASON ZYSKOWSKI	\$113.12
4/25/24	6046058	SIRENA FOTHERGILL	\$63.97
4/25/24	6046059	MICHAEL CLOUGH	\$111.00
4/25/24	6046060	KEVIN LAVERING	\$1,898.54
4/25/24	6046061	SCOTT CASHMORE	\$111.00
4/25/24	6046062	CHRISTIAN CHMIELEWSKI	\$349.54
4/25/24	6046063	JOHN HAARLOW	\$1,783.23
4/25/24	6046064	LUCAS STEVENS	\$1,942.77
4/25/24	6046065	KYLE FITZHUGH	\$42.88
4/25/24	6046066	GUY PAYNE	\$311.45
4/25/24	6046067	MELANIE BOYD	\$20.47
4/25/24	6046068	DARREN POWNALL	\$349.54
4/25/24	6046069	DANIEL NYACHUBA	\$1,192.35
4/26/24	6046070	HOWARD INDUSTRIES INC	\$19,680.89
4/26/24	6046071	MOSS ADAMS LLP	\$18,700.00
4/26/24	6046072	PETROCARD INC	\$38,283.88
4/26/24	6046073	ROBERT HALF INTERNATIONAL INC	\$7,906.16
4/26/24	6046074	TOPSOILS NORTHWEST INC	\$125.00
4/26/24	6046075	WIDENET CONSULTING GROUP LLC	\$1,840.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/26/24	6046076	WILLIAMS SCOTSMAN INC	\$1,484.69
4/26/24	6046077	AXIOM SERVICES INC	\$31,691.00
4/26/24	6046078	LENZ ENTERPRISES INC	\$1,052.55
4/26/24	6046079	SERIES SEVEN INC	\$1,149.50
4/26/24	6046080	STUART C IRBY COMPANY	\$26,811.76
4/26/24	6046081	AA REMODELING LLC	\$950.00
4/26/24	6046082	JOHN HIEB	\$1,092.64
4/26/24	6046083	NICHOLAS HAUG	\$315.08
4/26/24	6046084	GRIFFIN GINNIS	\$75.00

Total: \$7,184,965.47

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
4/8/24	7003222	US BANK NA	\$2,545,089.44
4/8/24	7003223	ICMA-RC	\$46,183.80
4/11/24	7003224	PUBLIC UTILITY DIST NO 1 OF CHELAN	\$6,790.50
4/11/24	7003225	CRAWFORD & COMPANY	\$2,239.84
4/12/24	7003226	CRAWFORD & COMPANY	\$2,102.93
4/15/24	7003227	CRAWFORD & COMPANY	\$23,415.70
4/16/24	7003228	CRAWFORD & COMPANY	\$13,500.10
4/17/24	7003229	MOBILIZZ INC	\$484.77
4/18/24	7003230	US DEPARTMENT OF ENERGY	\$35,065.12
4/19/24	7003231	US DEPARTMENT OF ENERGY	\$28,800.00
4/19/24	7003232	HAMPTON LUMBER MILLS-WA INC	\$125,249.20
4/19/24	7003233	ICMA-RC	\$304,604.95
4/19/24	7003234	LL&P WIND ENERGY INC	\$349,415.44
4/19/24	7003235	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$28,440.74
4/19/24	7003236	ICMA-RC	\$777,447.60
4/22/24	7003237	THE ENERGY AUTHORITY INC	\$1,258,671.44
4/22/24	7003238	CITY OF SEATTLE	\$325,441.08
4/22/24	7003239	TRANSALTA ENERGY MARKETING US INC	\$320,695.00
4/22/24	7003240	US DEPARTMENT OF ENERGY	\$18,698,403.00
4/22/24	7003241	MACQUARIE ENERGY NORTH AMERICA TRAD	\$999,638.00
4/22/24	7003242	MORGAN STANLEY	\$76,550.00
4/22/24	7003243	CRAWFORD & COMPANY	\$15,874.00
4/24/24	7003244	US DEPARTMENT OF ENERGY	\$4,541,741.00
4/24/24	7003245	CRAWFORD & COMPANY	\$1,661.97
4/24/24	7003246	MOBILIZZ INC	\$531.05
4/25/24	7003247	AVANGRID RENEWABLES HOLDINGS INC	\$576,036.43
4/26/24	7003248	US BANK	\$78,802.75

Total: \$31,182,875.85

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
4/18/24	5300001016	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,147,895.17
4/22/24	845161 - 845169	PUD EMPLOYEES - WARRANTS	\$18,048.71

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
4/9/24	5300001010	STATE OF WA DEPT OF RETIR	\$2,333,814.54
4/12/24	5300001011	WELLNESS BY WISHLIST INC	\$13,774.16
4/1/24	5300001012	ELAVON INC DBA MERCHANT SERVICES	\$1,242.48
4/2/24	5300001013	SAFEGUARD BUSINESS SYSTEMS INC	\$1,034.76
4/1/24	5300001014	US POSTAL SVC	\$110,000.00
4/8/24	5300001015	US POSTAL SVC	\$110,000.00
4/18/24	5300001016	ADP INC	\$1,309,629.61
4/19/24	5300001017	WELLNESS BY WISHLIST INC	\$11,142.97
4/23/24	5300001019	STATE OF WA DEPT OF RETIR	\$208,096.16
4/26/24	5300001020	WELLNESS BY WISHLIST INC	\$7,145.40
4/26/24	5300001021	STATE OF WA DEPT OF REVEN	\$2,697,012.09
4/26/24	5300001022	WELLNESS BY WISHLIST INC	\$11,167.69
Total:			\$6,814,059.86



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 4D

TITLE

Consideration of a Resolution Approving and Adopting Certain Amendments and Modifications in Benefits for Non-Represented Employees of the District to Include Modifications Related to the Employee Health Benefits Program and Deferred Compensation, Among Others

SUBMITTED FOR: Consent Agenda

Human Resources Dana Pollow/Sharon Reijonen 8735/8633
Department Contact Extension
 Date of Previous Briefing: April 16, 2024
 Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation EL-8: With respect to employment, compensation, and benefits to employees, the CEO/General Manager shall not cause or allow jeopardy to fiscal integrity or deviate materially from established compensation and benefit program as approved by the Board annually.

The District negotiated with the International Brotherhood of Electrical Workers, Local No. 77, to make certain changes to the Collective Bargaining Agreement for the term April 1, 2024, to March 31, 2028, which was approved by the Board of Commissioners by Resolution No. 6172 on April 2, 2024. The Commission is being asked to extend the same benefits to eligible non-represented employees, as detailed in Attachments A, B, C, and D.

List Attachments:

Resolution

Attachment A

Attachment B

Attachment C

Attachment D

RESOLUTION NO. _____

A RESOLUTION Approving and Adopting Certain Amendments and Modifications in Benefits for Non-Represented Employees of the District to Include Modifications Related to the Employee Health Benefits Program and Deferred Compensation, Among Others

WHEREAS, Public Utility District No. 1 of Snohomish County (the “District”) and the International Brotherhood of Electrical Workers Local Union No. 77 (“IBEW”) have entered into a new Collective Bargaining Agreement with a four-year term commencing April 1, 2024, and terminating March 31, 2028 (the “Agreement”), which amends and modifies certain of the employee benefits provided by the District to represented employees of the District; and

WHEREAS, the Board of Commissioners has stated that it is the policy of the District to provide employment benefits to non-represented employees of the District at least equal to that prescribed from time to time by contract between the District and the representative union of the represented employees of the District, and this policy is confirmed, approved, and ratified by the Board of Commissioners through Resolution No. 1070; and

WHEREAS, the Board of Commissioners believes that it is in the best interests of the District to amend and modify the employment benefits provided to non-represented employees of the District in accordance with the amendments and modifications provided for in the Agreement, subject to the right of the Board of Commissioners at any time hereafter further to amend, modify, or terminate such non-represented employee benefits.

NOW, THEREFORE, BE IT RESOLVED that the Commission of Public Utility District No. 1 of Snohomish County hereby approves and adopts the amendments and modifications, as described in the provisions of Attachment A, B, C, and D, attached hereto

and made a part hereof, of the employment benefits provided by the District to non-represented employees of the District, and hereby amends and modifies to be consistent therewith all prior resolutions of the Board of Commissioners which are inconsistent therewith.

BE IT FURTHER RESOLVED that the Board of Commissioners hereby authorizes and directs the CEO/General Manager, Counsel in the Office of General Counsel, and other staff of the District to do all things necessary and appropriate to document and implement such amendments and modifications in such employment benefits, including the preparation of appropriate policies and directives, amendments and modifications to existing policies and directives.

PASSED AND APPROVED this 7th day of May, 2024.

President

Vice-President

Secretary

Changes in Non-Represented Employee Benefits

The following amendments and modifications in the employment benefits provided to non-represented employees of the District are comparable to amendments and modifications adopted in the Collective Bargaining Agreement with IBEW Local #77 for the four-year term commencing April 1, 2024 and terminating on March 31, 2028 (the “Collective Bargaining Agreement”) with respect to the employment benefits provided to represented employees of the District.

Employee Benefits Health Program

These are effective January 1, 2025, except when otherwise noted below.

1. Medical Plans

a. PPO (Premera)

- i. Deductible: \$250 individual, \$750 family. Deductible will count towards medical out-of-pocket maximum (OOPM).
- ii. Medical Out-of-Pocket Maximum (OOPM) \$1,850 individual, \$5,550 family.
- iii. Pharmacy OOPM \$1,100 individual, \$3,300 family.
- iv. Infertility – add coverage up to \$30,000 lifetime.
- v. Chiropractic - 24 visits a year.
- vi. Acupuncture - 24 visits a year.
- vii. Pharmacy – retail supply will be 30-day supply (was 31-day). Mail Order remains up to 90-day supply. Along with additional plan changes to align with Premera standard, see **Attachment B** for details.

b. HMO (Kaiser)

- i. Deductible: \$100 individual, \$300 family.
- ii. Medical/Pharmacy Out of Pocket Maximum (OOPM) \$1,350 individual, \$4,050 family.
- iii. Infertility – add coverage up to \$30,000 lifetime. Must use Kaiser contracted provider.
- iv. Chiropractic - 24 visits a year.
- v. Acupuncture - 24 visits a year.

- c. High Deductible Health Plan (HDHP) (Premera)
 - i. Deductible Minimum – IRS announces in May/June.
 - ii. Infertility – add coverage up to \$30,000 lifetime.
 - iii. Chiropractic - 24 visits a year.
 - iv. Acupuncture - 24 visits a year.

2. Dental Plans

- a. Dental PPO (Delta Dental):
 - i. Add orthodontia and Invisalign coverage of \$2,000 lifetime maximum benefit for adult and child.
 - ii. Crown coverage going from 60% to 80% (member will pay 20%).
- b. Dental EPO (Willamette) – no changes

3. Vision

- a. Eyemed – add \$10 copay for eye exam at in-network provider.
- b. Preventive eye exam under medical plans remains \$0 for in-network provider.

4. Core Term Life

- a. Change from \$50,000 to 1x base salary (excludes OT), up to \$300,000.
- b. Imputed income of value of benefit over \$50K to employee [per IRS](#).

5. Core Accidental Death and Dismemberment (AD&D)

- a. New benefit for employees' life only, no medical questionnaire required.
- b. 1x base salary (excludes OT), up to \$300,000.

6. Dependent eligibility change – Voluntary AD&D Family and VTL-Child

- a. Dependents will now be eligible up to the age of 26, regardless of marital status or enrollment in school on the Voluntary Accidental Death and Dismemberment (AD&D) - Family Plan and Voluntary Term Life (VTL) – Child plans.

7. Long-Term Disability (LTD)

- a. 90-day wait option only (remove 60-day and 120-day wait options)
- b. Change from 60% to 50%, up to \$10,000 benefit per month (was \$5,000)
- c. 100% paid by District. Imputed income to employees (after-tax). Upon disability, LTD benefit would be tax-free to employee.

8. New Hire benefit effective date rules (Effective June 1, 2024)

- a. Employees hired between the 1st and 15th day of the month; benefits will be effective the first of the next month. (i.e., hired 6/1-6/15, benefits are effective 7/1).
- b. Employees hired between the 16th and the end of the month; benefits will be effective the first of the following month (i.e., hired 6/16-6/30, benefits are effective 8/1)

9. District Contribution

The District will provide a contribution based on the plan cost and coverage level for medical, dental, core term life, long-term disability, core accidental death and dismemberment and health savings account (HSA), see **Attachment C** for percents and amounts.

10. Part-time employees

- a. Part-time (PT) employees who on average work less than 30 hours a week, will be eligible to enroll in medical, dental, vision. If enrolled, would pay the full premium.
- b. Pay in lieu (PIL) rate – currently is \$9.11 an hour. Effective January 1, 2025, the PIL hourly rate will be calculated as follows: annual premium of HMO (Employee Only), plus Dental EPO/Willamette (Employee only) divided by 2080. Effective January 2025 (22nd pay period), the PIL rate will be 150% of the formula, effective January 2026 the PIL rate will be 120% of the formula, and effective January 2027 the PIL rate will be 100% of the formula.

Retirement benefit/plan changes

1. Retiree medical and vision plans

- a. Changing from subsidized rates to real rates.
- b. Coverage levels will be retiree only, retiree and spouse, retiree and child(ren) and retiree and family.

2. Retiree Medical – District Contribution

- a. Eligible employees hired before 7/1/2009, enrolled in retiree medical plan will receive a District Contribution of 75% based on the medical plan and coverage level enrolled.

3. Retiree Dental

- a. Retirees can continue dental coverage via COBRA dental for up to 18 months for the existing employee dental plans (Dental PPO/Delta Dental and Dental EPO/Willamette). Effective January 1, 2025, eligible (upon a District recognized retirement (per Commission Resolution #2673) retirees will be offered two retiree dental plans options (Premium & Standard). See **Attachment D** for new Retiree Dental plan coverages.

4. Retirement Health Savings (RHS)

- a. Eligible employees hired on or after July 1, 2009, are automatically enrolled in this plan. The District provides a monthly contribution while employed, currently \$57.30.
 - i. **Effective July 1, 2024**, the RHS monthly District Contribution will be \$125.
 - ii. **Effective January 1, 2026**, the RHS monthly District Contribution will be \$150.

5. Service Pay

- a. Eligible employees hired on or after 7/1/2009, the one (1) hour of pay requirement to earn service pay is removed. To be eligible for service pay, employees still need 10 consecutive years without a break in District employment and retiree under a District-recognized retirement.

Deferred Compensation

1. **401(k) Employer Match** – Effective January 1, 2025 (22nd pay day), the 401(k) employer match will increase to 3.5%; effective **January 1, 2026**, to 4%; and effective **January 1, 2027**, to 4.5%.
2. **401(k) loan repayment** – **Effective July 1, 2024**, 401(k) loan repayments for new loans will be processed via ACH. 401(k) loans/repayments started before this date; deductions will continue to be made through payroll.

Other Benefit Changes

1. **COBRA Subsidy Upon Employee or Retiree Death (Effective May 1, 2024)** – The District will offer a 100% COBRA subsidy of medical and dental premiums, including COBRA 2% administrative fee, to surviving family for up to twelve (12) months.
2. **Voluntary Benefits (Effective January 1, 2026)** – will be adding three (3) voluntary benefits listed below. Premiums paid by employees. Employees not required to enroll.
 - a. Critical illness - cash benefit based on diagnosis of covered condition (e.g., heart attack, stroke, cancer)
 - b. Accident – cash benefit paid for covered accident or injury to help pay out of pocket expenses (e.g., uber, lodging, grocery delivery, etc.)
 - c. Hospital indemnity – pays for accident and sickness upon confinement in a hospital, including pregnancy.
3. **Advanced Notice Incentive Pay (ANIP)**
 - a. **Effective June 1, 2024** An employee may not change the date of their last day working for the District, except in rare circumstances and approved by the CEO/General Manager or designee, Human Resources Director or designee, direct manager, and Retirement Advisory Committee (RAC). The CEO/General Manager or designee retains the discretion to determine if a situation requires an adjustment to the employee's last day of employment. Eligibility and the amount of incentive pay (if any) will be forfeited unless extreme circumstances warrant otherwise.
 - b. Advanced Notice Incentive Pay (ANIP) shall be paid at the rate of \$22.00 per calendar day of advance written notice of no less than ninety (90) calendar days and no greater than six (6) months prior to retirement or voluntary separation.

Leave Program Benefits

1. **Effective April 1, 2024** Extended Sick Leave (ESL) program access expanded.
 - a. Outpatient surgery is not required to meet the 24-hour waiting period. New access to use for parental bonding leave. Expand eligible family members to siblings and grandparents.
2. **Effective January 1, 2025** Short-Term Disability (STD) program maximum increased to 90 days from 60 days.
3. **Effective July 1, 2026** New District paid leave program for family, medical and parental bonding leave, with greater benefits for the majority of employees.
 - a. Self-insured program to be approved by the state of Washington.
 - b. Will replace the Washington Paid Family Medical Leave (WPMFL), Extended Sick Leave (ESL), and Short-Term Disability (STD) programs.
 - c. Will meet the minimum requirements of the WPFML with some District enhancements:
 - i. 1st 6 weeks benefits paid at 100% of base pay.
 - ii. The remaining weeks' benefits paid at 80% of base pay.
 - iii. Employees can elect to use their PTO to "top up" the 80% benefit to a maximum of 100%.
 - iv. Waiting Period 1-3 days for a qualifying event each claim year.
 - d. Funding will be through District and employee contributions and will be placed in a Trust. Employee contributions will be capped at the WPFML maximum employee contribution established annually by the state of Washington.
4. **Effective January 1, 2026** New Floating Holiday.
 - a. Use it or lose it annually.
5. **Effective July 1, 2026** ESL program ends.
 - a. ESL balances will be frozen, no further accrual.
 - b. No continued use of ESL for medical or bereavement leave.
 - c. Continue the ability to use out/cash out 30% of ESL balance at retirement or 50% cash out in case of the death of an employee with an ESL balance.
 - d. Revised annual limited ESL conversion to PTO:

ESL Balance	ESL Converted to PTO Annually
960 or more	24 hours
720-959	16 hours
480-719	8 hours
Under 480	0

- e. Bereavement Leave will become a separate program.
6. **Effective July 1, 2026** Bereavement Leave.
 - a. Individual program funded by the District.
7. **Effective July 1, 2026** STD program ends.

Medical PPO Benefit Changes – Non-Standard Benefits

Category	Current Benefit	Requested Change / Premera Standard	PMPM Impact	Annual Impact	% 2023 Budget
Ambulance	Deductible & 20% Coinsurance	Align to standard – deductible & 10% coinsurance	\$0.13	\$4,600	0.02%
Diagnostic Colon Health	Non-Preventive Colonoscopy, Sigmoidoscopy and Barium Enema: INN Prof - Waive deductible then 10% coinsurance, Facility - Deductible then 10% coinsurance.	Deductible & Coinsurance applies to all lab/x-ray	(\$0.03)	(\$1,100)	0.00%
Women's Contraceptives – Out of Network	Out of Network – Waive deductible – 40% coinsurance	Apply deductible for OON	<\$0.01	<\$400	0.001%
Hearing Hardware	\$3,000 per every 5 years	Aligning to WA Mandate but apply coinsurance	\$0.32	\$11,400	0.05%
Home Health	Deductible applies then covered in full	Add coinsurance	<\$0.01	<\$400	0.001%
Manipulations (Out of Network)	\$20 Copay; Waive Deductible, then 40% Coins., applies to Shared w/INN Coins. Max.	Apply deductible to OON cost share	(\$0.03)	(\$1,100)	(0.005%)

*Please note that these are estimates only, if actually claims exceed the estimates Snohomish PUD is responsible for the full claims amount.

Medical PPO Benefit Changes – Non-Standard Benefits

Category	Current Benefit	Requested Change / Premera Standard	PMPM Impact	Annual Impact	% 2023 Budget
Medical Vision Hardware Limit	Exclusion for Diagnosis other than post op cataracts.	Align to Premera Standard – Cataracts plus 12 other covered conditions	<\$0.01	<\$400	0.001%
Nutritional Therapy - Non-Diabetic - OON Facility	Waive deductible then coinsurance	Apply deductible	<\$0.01	<\$400	0.001%
Vision Exam	Visual Field Exam in conjunction w/ Routine Vision: Routine Vision Cost share. Visual Field Exam w/ Medical Dx: OV Cost share	Apply Medical Office Visit Copay/Cost Share	<\$0.01	<\$400	0.001%
Vision Exam – Out of Network	Waive Deductible then coinsurance	Apply deductible for OON service	(\$0.01)	<\$400	0.001%
Pharmacy –retail	31 day supply	Move to Standard 30 day supply	(\$0.16)	(\$5,700)	(0.02%)

AON *Please note that these are estimates only, if actually claims exceed the estimates Snohomish PUD is responsible for the full claims amount.

Proprietary & Confidential | August 16, 2023

14

District Contribution for Benefits - Effective 1/1/2025

MEDICAL

Tier	PPO Plan District Contribution	HMO Plan District Contribution	High Deductible Health Plan (HDHP) District Contribution
Employee Only	100%	100%	100%
Employee & Spouse/SRDP	85%	96%	95%
Employee & Child(ren)	93%	96%	95%
Employee & Family	90%	96%	95%

DENTAL

Tier	Dental PPO District Contribution	Dental EPO District Contribution
Employee Only	100%	100%
Employee & Spouse/SRDP	87%	96%
Employee & Child(ren)	93%	96%
Employee & Family	90%	96%

LIFE & DISABILITY

	District Contribution
Core Term Life	100%
Core Accidental Death & Dismemberment	100%
Long-Term Disability	100%

Health Saving Account (HSA)

	Annual District Contribution (1 st full pay period of each calendar year or upon enrollment in the plan)
Individual only	\$1,500
Family Plan ¹	\$2,500

¹Family Plan – for purposes of the HSA, any coverage level with more than one (1) person covered (i.e. Employee and Spouse/SRDP, Employee and child(ren), Employee and Family).

Retiree Dental Plan

Why provide a retiree dental plan?

Healthcare is one of the top three financial concerns for retirees.¹

Older adults worry their nest egg won't cover all their healthcare needs. Dental expenses rise dramatically with for older adults. Currently, less than 30% of seniors over 65 have dental insurance. Yet seniors have the highest incidence of tooth decay (96%) and gum disease (68%).

The main factor for this lack of care is Medicare's lack of dental coverage². Our plans help close this gap.

What is the Retiree Dental Plan?

Retirees choose from two Dental Plans: Standard and Premium sponsored by you, the former employer.

Both plans cover preventative care at 100% and the protection of our large PPO + Premier network. There is no waiting period for enrollment if enrolled 90 days from retirement. Plus, the Premium Plan features a step incentive where members can earn a richer maximum each year they remain on the plan. This program is the perfect complement to an exit package to reward outbound employees on their new journeys.

You've given your employees premium dental care through their work tenure. Our new Retiree Dental program gives your long-term employees continued coverage when they depart. We manage the enrollment, payment, and full administration, including a dedicated account management team.

Keep Them Smiling Strong Through The Golden Years

- Nationwide trusted dental network - 95% member satisfaction rate*
- Members can keep their same in-network Delta Dental providers.
- Extended retirement coverage with 158,000+ in-network dentists nationwide
- Group sponsor not financially responsible for premiums
- No set up charges or ongoing fees
- Minimal benefit administration
- Cobranded microsite and dedicated phone number created exclusively for the retiree population
- Customized marketing materials that easily integrate with an existing exit package



1 https://www.investopedia.com/articles/retirement/07/retiree_concerns.asp

2 <https://www.cms.gov/medicare/coverage/medicaresdentalcoverage>

WESTERN WASHINGTON

400 Fairview Ave N, Suite 800
Seattle, WA 98109

(206) 522-1300 or (800) 367-4104
GroupSales@DeltaDentalWA.com

EASTERN WASHINGTON

611 N Iron Bridge Way, Suite 200
Spokane, WA 99202

(509) 535-1080 or (800) 564-8832
Spokane@DeltaDentalWA.com



Delta Dental of Washington
DeltaDentalWA.com

	PREMIUM PLAN	STANDARD PLAN
Deductible	Lifetime Deductible - \$100 (once per lifetime as long as policy is in force—Does not apply to Preventive and Diagnostic)	Per Policy Year - \$50 per person—Does not apply to Preventive and Diagnostic)
Waiting period	No waiting period will apply if the member enrolls within 90 days of retirement or within 90 days of COBRA termination. If coverage is not elected during the 90-day enrollment period, a 12-month waiting period will apply for Major Services.	
Initial Annual Maximum	\$2,000	Constant \$1000
Step Incentive	\$100	
Upper Annual Maximum Limit	\$2,500	
Preventive & Diagnostic Exams, Cleanings, Bitewing, X-rays Fluoride Treatment Space Maintainers Emergency Treatment	100%	100%
Basic Services Composite (tooth colored) fillings or Amalgan (silver) fillings on any teeth	80%	50%
Non-surgical extractions	50%	50%
Major Services • Crowns • Endodontics (root canals) • Periodontics • Oral Surgery • Fixed and removable • Prosthodontics (dentures and bridges) • Implants	50%	50%

GROUP VOLUNTARY B2B 0421

More Program Benefits:

- Nationwide in-network coverage
- Retirees pay premiums directly to Delta Dental
- Annual rate change notification sent directly to the retiree at open enrollment
- Fully insured contract means Delta Dental assumes the risk
- Premium Plan features a step incentive where members can earn a richer maximum each year they remain on the plan

Contact your Delta Dental representative today to learn more

WESTERN WASHINGTON

400 Fairview Ave N, Suite 800
Seattle, WA 98109

(206) 522-1300 or (800) 367-4104
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Delta Dental of Washington
DeltaDentalWA.com



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 5

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 6A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 6B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2024

May 2024

May 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR
(Logan/Wolfe/Olson)

May 7 - 10:

Economic Alliance Snohomish County (EASC)
D.C. Fly-In
Washington D.C.
(Logan)

May 12 - 15:

Northwest Public Power Association (NWPPA)
Annual Conference
Salt Lake City, UT
(Wolfe/Logan)

May 28:

Economic Alliance of Snohomish County (EASC)
2024 Snohomish County Update
Everett, WA 11:00 a.m. – 1:00 p.m.
(Logan/Olson)

May 2024

Commissioner Event Calendar – 2024

June 2024

June 5 - 7:

Public Power Council/PNUCC Meetings
Portland, OR

June 9 - 12:

American Public Power Council (APPA) Annual
Conference
San Diego, CA
(Logan/Wolfe)

June 2024

Commissioner Event Calendar – 2024

July 2024

July 12:
PNUCC Meeting
Virtual

July 2024

Commissioner Event Calendar – 2024

August 2024

August 7 - 9:
Public Power Council/PNUCC Meetings
Portland, OR

August 2024

Commissioner Event Calendar – 2024

September 2024

September 4 - 6:
Public Power Council/PNUCC Meetings
Portland, OR

September 2024

Empty calendar grid for September 2024.

Commissioner Event Calendar – 2024

October 2024

October 2 - 3:

Public Power Council Meetings

Portland, OR

October 4:

PNUCC Meeting

Virtual

October 2024

Commissioner Event Calendar – 2024

November 2024

November 6 - 8:

Public Power Council/PNUCC Meetings

Portland, OR

November 2024

Commissioner Event Calendar – 2024

December 2024

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December 2024

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****For Planning Purposes Only and Subject to Change at any Time****

2024 Treasury, Budget, and Project Status Report

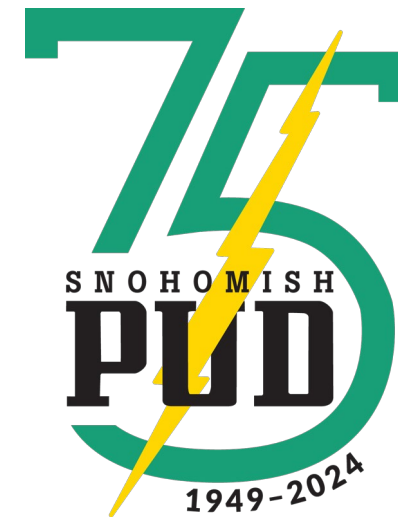
Report to the Board of
Commissioners

First Quarter 2024



Highlights of First Quarter 2024

In the first quarter of 2024, an unprecedented weather event had a significant impact on the power market. This event led to soaring prices and resulted in \$39M of unexpected market purchases.



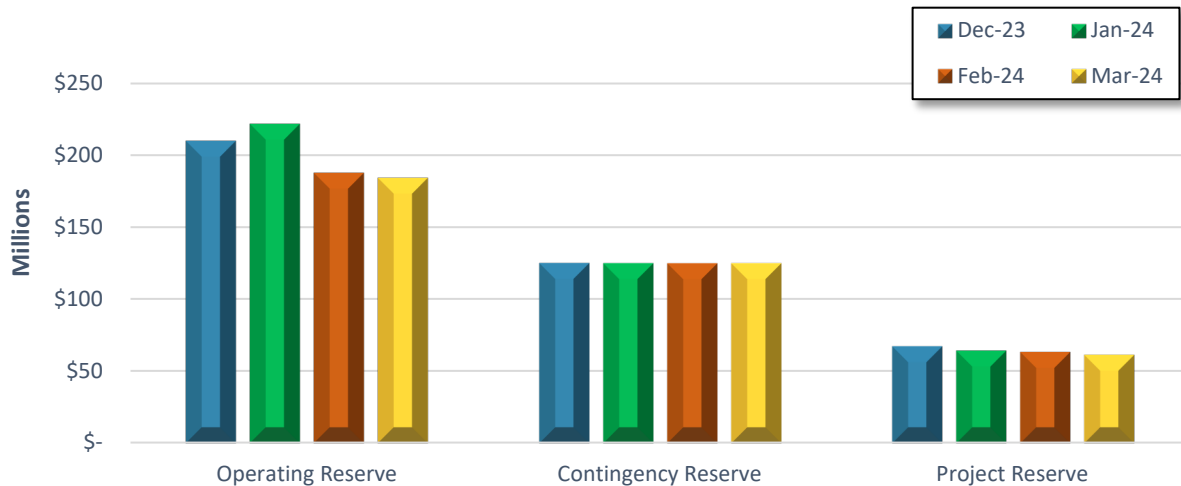
Electric System Treasury Report

Key Performance Indicators

Revenue Fund
Days Cash on Hand
 03/31/2024: 93 Days
 Requirement: 120 Days

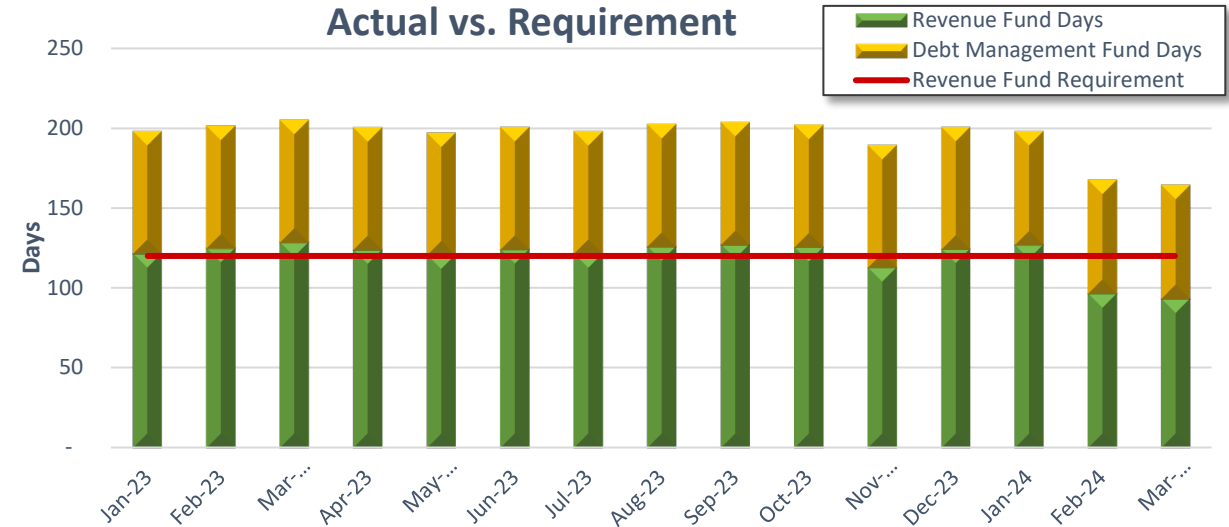
Return on Investments
 03/31/2024: 3.52%
 03/31/2023: 2.58%

Investment Portfolio Balance Trends by Month Prior Four Months



- The portfolio decreased by \$36 million since December 31, 2023, primarily due to significant wholesale market energy purchases made from the Operating Reserve in the first quarter.
- Proceeds received from the 2022 bond issuance, held in the Project Reserve, are transferred to the Operating Reserve after eligible capital expenditures are paid.
 - \$6 million of bond funds have been transferred from the Project Reserve to the Operating Reserve through March.
 - \$58 million of bond funds remain to be spent and will be transferred to the Operating Reserve through July 2025.

Days Cash on Hand Actual vs. Requirement



- The Revenue Fund (within the Operating Reserve) continues to experience elevated disbursement activity. Total disbursements through March are 12% above the inflation adjusted five-year average for the period.
- The Days Cash on Hand for the combined Operating Reserve is reported above. The Debt Management Fund is expected to be combined with the Revenue Fund through Resolution in the Fall.
- The average return on District investments continues to rise as investments are made at favorable interest rates observed in the current market environment.
 - \$4.1 million of cash interest income has been earned year to date, compared to \$3.2 million through 3/31/2023.

Electric System Budget and Forecast

Highlights Through March 2024

- **Energy Retail Sales** reflect slightly lower than budgeted residential sales in the first quarter; however, we are forecasting higher than budget by the end of the year due to the increased rate change that will take effect in April.
- **Energy Wholesale Sales** are higher than budget due to extreme market conditions in January. This has helped to partially reduce the impact of the higher market purchases incurred in the same month.
- **Purchased Power** results reflect substantially higher market purchases in January due to extreme weather and market events.
- **Operations & Maintenance** costs reflect additional transmission and ancillary costs in January due to the extreme weather events. Departmental O&M spending is aligned with budgets.

	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2024 Budget	2024 Projection
Operating Revenues				
Energy Retail Sales	\$ 210,632	\$ 207,805	\$ 681,891	\$ 685,263
Energy Wholesale Sales	21,166	33,992	87,017	99,843
Other Operating Revenues	8,844	10,497	35,377	43,838
Total Operating Revenues	\$ 240,642	\$ 252,294	\$ 804,285	\$ 828,944
Operating Expenses				
Purchased Power	\$ 101,458	\$ 150,895	\$ 386,240	\$ 434,627
Operations & Maintenance	73,339	79,098	293,357	298,346
Taxes	13,128	13,141	42,500	44,631
Depreciation	16,705	16,724	66,818	78,997
Total Operating Expenses	\$ 204,630	\$ 259,858	\$ 788,914	\$ 856,602
Net Operating Income	\$ 36,012	\$ (7,564)	\$ 15,371	\$ (27,658)
Interest Income & Other	4,306	5,010	17,226	19,045
Interest Charges	(4,687)	(4,428)	(18,747)	(29,138)
Contributions	8,696	7,407	34,785	33,496
Net Income	\$ 44,327	\$ 425	\$ 48,634	\$ (4,255)
Capital Expenditures	\$ 37,612	\$ 37,861	\$ 149,589	\$ 149,819

Capital variance explanations on subsequent slides

Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$8,245	\$9,474	\$32,979	\$34,076

Substation:

In 2024 there are twenty-two substation projects in various stages of design with ten slated for construction this year (4 major, 6 minor). **New:** Jennings Park substation: electrical construction underway; energize Q4 2024. Crosswind sub: In design; civil construction starts Q3 2024; energize Q3 2025. **Upgrades:** Camano substation rebuild: civil construction starts Q2 2024; energize Q3 2025. Clearview substation: switchgear replacement Q2 – Q4 2024.

System Reliability:

Six Substation System Reliability projects are planned for 2024. Three are complete, one is in construction, and two are in design. Others: The final removal of the MESA-2 battery will start in June and complete in early Q4 2024.

Telecom:

The South County fiber diversity and Stanwood to Camano fiber projects were completed early Q1 2024 and the AMI network deployment is on track to be completed by the end of the year. Telecom will deploy 29 sites of the new Next Generation transport network by Q3 2024 and 12 of 17 sites for the Radio Replacement project by Q4 2024. A critical fiber transport system between the Operations center and ARDC (Arlington Data Center) will be upgraded by Q3 2024 to provide additional bandwidth for IT Networks.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$11,487	\$11,299	\$45,950	\$45,704

Transmission and Distribution Projects:

Approximately 194 bad order poles and 1.1 miles of depreciated cable have been replaced to date in 2024. Underground relocation associated with the County's Larch Way/Locust Way roundabout project was completed in Q1 2024, as was the final segment of the Ballinger Substation 5th Feeder. A relocation project in support of Lynnwood's new overpass project at Poplar Way is expected to be constructed this summer.

Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$4,923	\$6,520	\$19,693	\$21,421

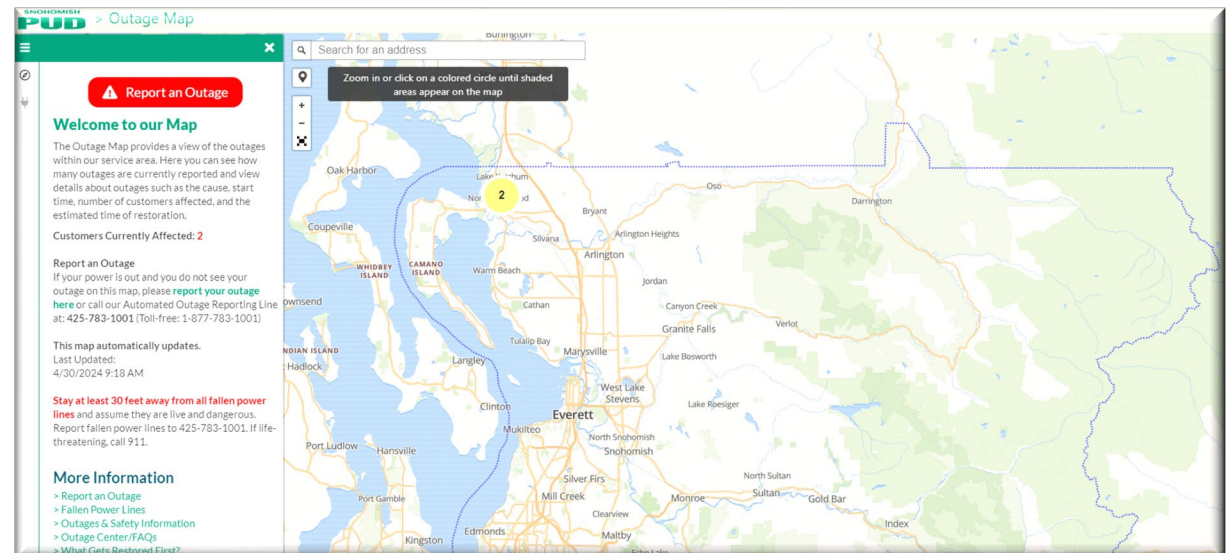
Regional Design and Construction:

Budget over YTD due to some large Customer Reimbursable projects (Cathcart Crossing, Smokey PT Apts).

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$1,375	\$1,896	\$5,500	\$5,953

Emergency Work and Major Storms:

Slightly higher than expected work was incurred YTD in addition to some reclassification of dollars from Operating and Maintenance to Capital.



Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$4,359	\$2,890	\$17,436	\$15,197

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$183	\$348	\$732	\$897

Connect Up Program:

The AMI Network deployment is nearing completion at 95%, with final sites expected to finish by early 2025. Improved meter supply predictability has accelerated technician hiring, boosting installation rates set to rise notably by Q2 2024. Hat Island deployment is slated for May, alongside the initiation of Commercial & Industrial deployment.

Information Technology Systems:

The District’s network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year in keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch, Energy Services Platform, SuccessFactors Onboarding 2.0 upgrade, and an RFP for a new Data Management Tool.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$2,200	\$1,983	\$8,801	\$8,561

Transportation:

The Transportation Services team is striving to maintain budget compliance while continuing to deal with extended manufacture lead times, supply chain issues and unforeseen cost fluctuations.



Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$4,346	\$3,412	\$17,382	\$16,448

Facilities - North County Local Office:

The new Community Office is still in full construction mode with the contractor looking to be substantially complete in June with final completion and District moving activities continuing through the late summer.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$350	\$38	\$1,401	\$1,089

Facilities - Other Projects:

We have several projects in flight including:

- Masterplan
- Warehouse repair
- Warehouse painting
- Design for EB HVAC upgrades
- East County planning



Generation System Budget and Forecast

- **Wholesale Sales** to Electric are lower than budget due to the slow ramp up of capital projects in the first quarter. We are currently forecasting to be near budget levels by year-end.
- **Q1 Generation:** 130,422 MWh; precipitation over last 12-months 84% of average.



	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2024 Budget	2024 Projection
Operating Revenues				
Wholesale Sales	\$ 6,649	\$ 5,513	\$ 26,595	\$ 25,460
Other Operating Revenues	-	128	-	128
Total Operating Revenues	\$ 6,649	\$ 5,641	\$ 26,595	\$ 25,588
Operating Expenses				
Operations & Maintenance	\$ 2,316	\$ 2,469	\$ 9,262	\$ 9,568
Taxes	24	28	98	74
Depreciation	1,540	1,560	6,161	6,119
Total Operating Expenses	\$ 3,880	\$ 4,057	\$ 15,521	\$ 15,761
Net Operating Income	\$ 2,769	\$ 1,584	\$ 11,074	\$ 9,827
Interest Income & Other	249	325	996	1,072
Interest Charges	(954)	(773)	(3,817)	(3,636)
Contributions	12	17	50	54
Net Income	\$ 2,076	\$ 1,152	\$ 8,303	\$ 7,317
Capital Expenditures	1,754	426	7,018	5,690

Generation System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$1,754	\$426	\$7,018	\$5,689

Jackson Switchyard:

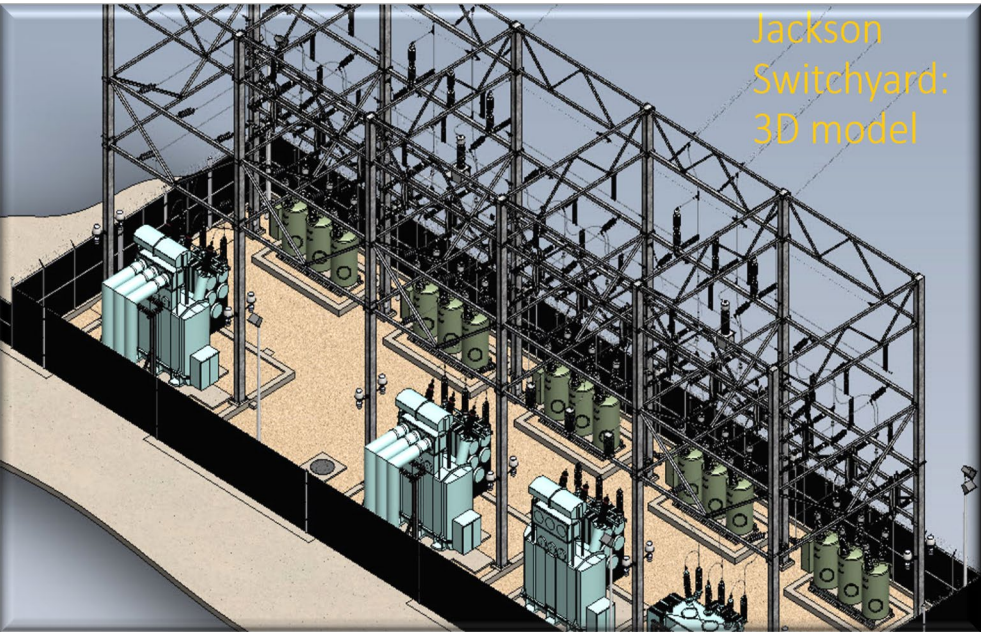
Completed procurement specifications to Contracts for new Transformers. Will advertise in June 2024 for delivery/install in 2027-28.

Protective Relays 115kV:

Generation and Substation Construction have procured relays and are in process of assembling panels to be installed during the September 2024 shutdown.

Unit 3 / Unit 4 Valve Replacements:

We are assembling vendor quotes and specifications to advertise for new 500-psi 30-inch ball valves in Q3.



Water System Budget and Forecast

Highlights Through March 2024

- Water Retail Sales are slightly under budget due to cold, wet weather.
- Water Wholesale Sales are slightly under budget due to City of Snohomish and other wholesale customers with lower consumption.
- Purchased Water is under budget due to less water needing to be purchased.
- Contributions are lower than budget due to less developer activity in the service area.

	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2024 Budget	2024 Projection
Operating Revenues				
Water Retail Sales	\$ 3,626	\$ 3,373	\$ 14,503	\$ 14,250
Water Wholesale Sales	167	160	668	661
Other Operating Revenues	94	84	377	367
Total Operating Revenues	\$ 3,887	\$ 3,617	\$ 15,548	\$ 15,278
Operating Expenses				
Purchased Water	\$ 1,043	\$ 727	\$ 4,171	\$ 3,855
Operations & Maintenance	2,447	2,531	9,787	11,351
Taxes	193	183	773	763
Depreciation	957	904	3,830	3,777
Total Operating Expenses	\$ 4,640	\$ 4,345	\$ 18,561	\$ 19,746
Net Operating Income	\$ (753)	\$ (729)	\$ (3,013)	\$ (4,468)
Interest Income & Other	48	463	191	606
Interest Charges	(267)	(233)	(1,069)	(1,035)
Contributions	1,178	526	4,711	4,059
Net Income	\$ 206	\$ 28	\$ 820	\$ (837)
Capital Expenditures	2,784	1,245	14,128	12,585

Water System Project Status Reports (\$000's)

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$2,784	\$1,244	\$14,125	\$12,585

Projects in Progress:

- Warm Beach Well #4 opened bids in late March to award by mid April and begin construction in May.
- Kayak Reservoir 2 to bid in May and begin construction soon after to complete by March 2025.
- Lake Stevens Treatment Plant is with Contracts to advertise in May/June and begin construction June/July.
- Marine Drive Water Main Extension is with Contracts to advertise and bid in May and begin construction in June.
- Soper Hill Road Water Main Replacement to bid in May and begin construction in July.
- Jordan Creek Bridge Water Main Relocation has preliminary planset being sent over to Snohomish County in June, final planset in August with the project set to bid in September.
- Burn Road Reservoir is in design phase with permitting later this year.
- AMI / Connect Up Water continues to move forward with deployment.

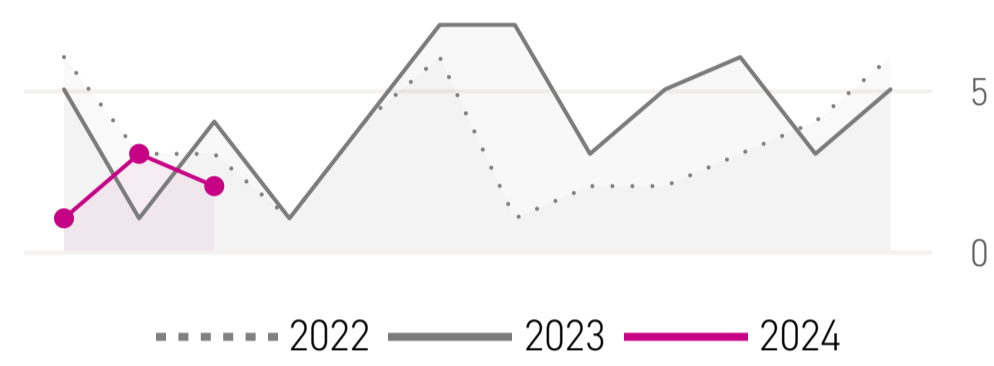


Safeguard What Matters

OSHA Recordable Injuries

2024 YTD **6** | 2023 YTD **10** | -40% ↓
 2022 YTD **12** | -50% ↓

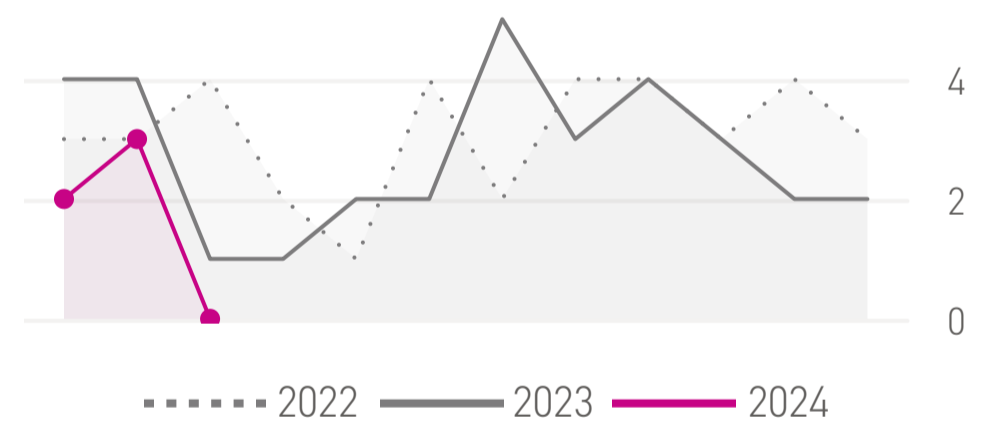
Recordable Injuries, by Month



Preventable Vehicle Accidents

2024 YTD **5** | 2023 YTD **9** | -44% ↓
 2022 YTD **10** | -50% ↓

Preventable Vehicle Accidents, by Month



OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

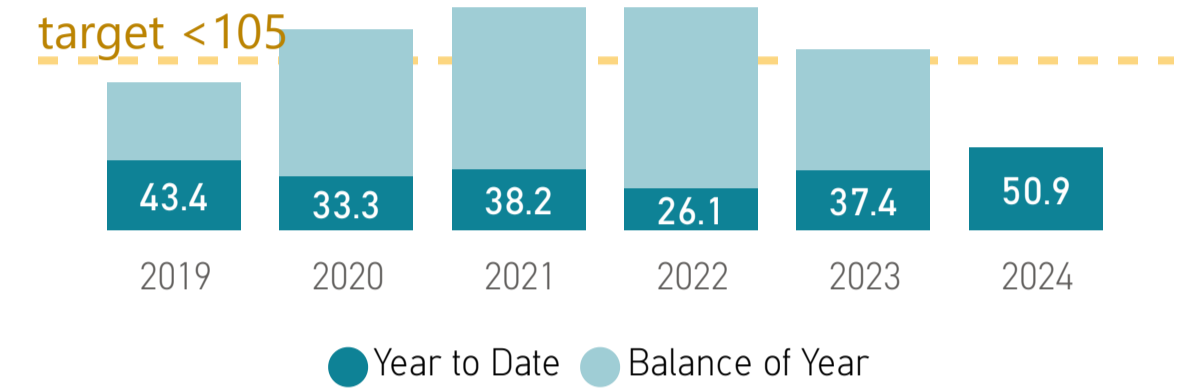
The PUD's Driving Committee meets each month to review vehicle accidents and determine which were preventable.

Electric System Reliability

SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power

2024 YTD **50.9** | Last Year YTD **37.4** | +13.5 ↑
 5 Year Average **35.7** | +15.2 ↑



SAIFI | System Average Interruption Frequency Index

average times a customer was without power

2024 YTD **0.45** | Last Year YTD **0.35** | +0.10 ↑
 5 Year Average **0.31** | +0.14 ↑

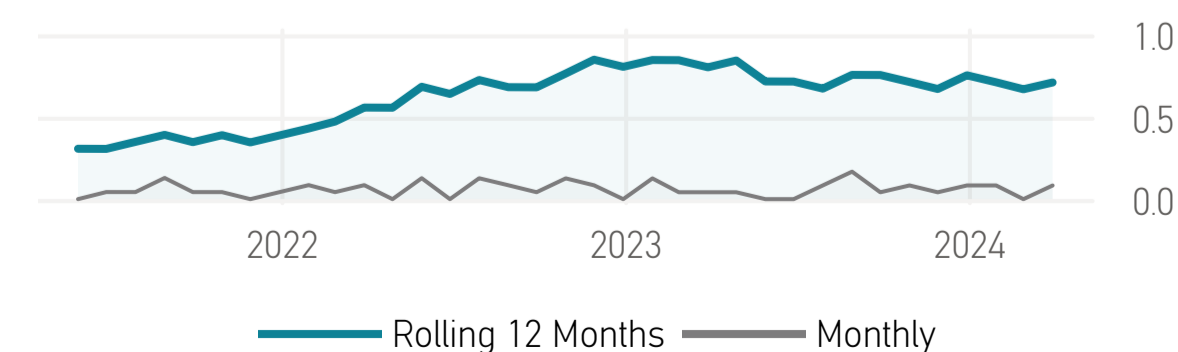
Reliability metrics exclude planned outages and major event days (0 days YTD). 5-year average includes 2019-2023.

Water System Reliability

Year-to-date there have been **4** unplanned water outages. On average, outages impacted **7** customers and lasted **120** minutes.

Outages Per 1,000 Customers

Last 12 Months **0.7** | Prior 12 Months **0.8** | -12% | -0.1 ↓



Customer Digital Platform Usage

Active Accounts at Month End

With MySnoPUD Profile **67.5%** | Last Year **64.1%** | +5% ↑
 Last Month **67.3%** | +0% ↑

With Paperless Billing **46.0%** | Last Year **43.8%** | +5% ↑
 Last Month **45.9%** | +0% ↑

With AutoPay **34.9%** | Last Year **32.1%** | +9% ↑
 Last Month **34.6%** | +1% ↑

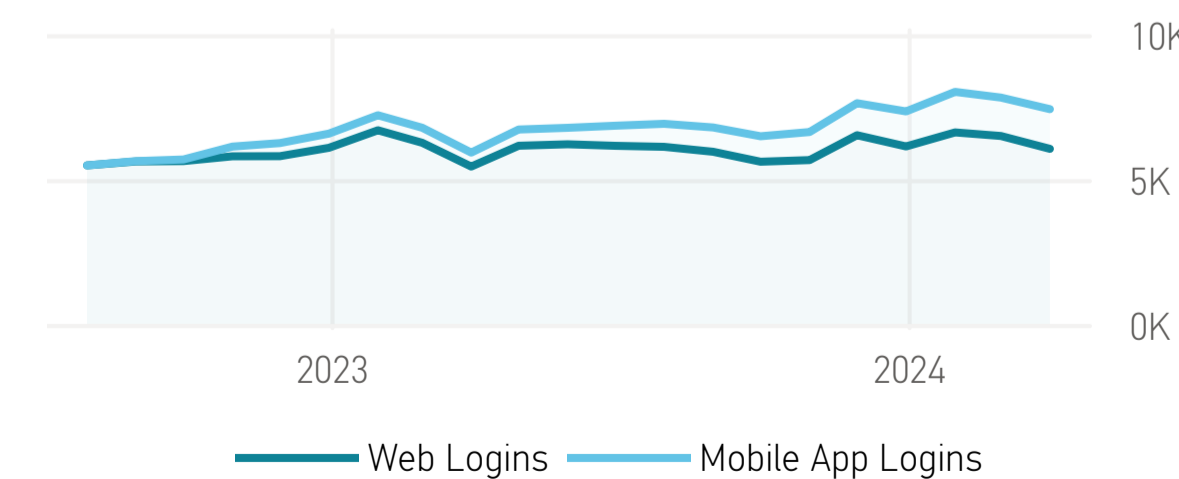
Digital Platform Usage | Mar 2024

Payments % via PUD Digital Platforms* **71.3%** | Last Year **68.4%** | +4% ↑

MySnoPUD Web Logins **187.4K** | Last Year **168.5K** | +11% ↑

MySnoPUD App Logins **42.5K** | Last Year **15.0K** | +184% ↑

Average Total Daily Logins by Platform



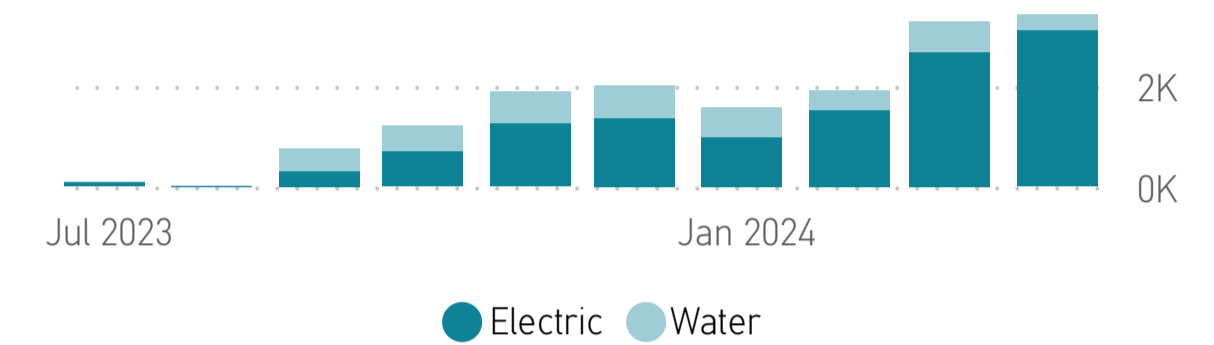
* Includes MySnoPUD, AutoPay, one-time payment, and IVR

ConnectUp Program

Meters Commissioned Thru Mar 31, 2024

16,158 Total | **12,034** Electric | **4,124** Water

Meters Commissioned by Month



As of Apr 30, 2024:

39 of 1,274 meter reading routes are ≥ 95% complete.

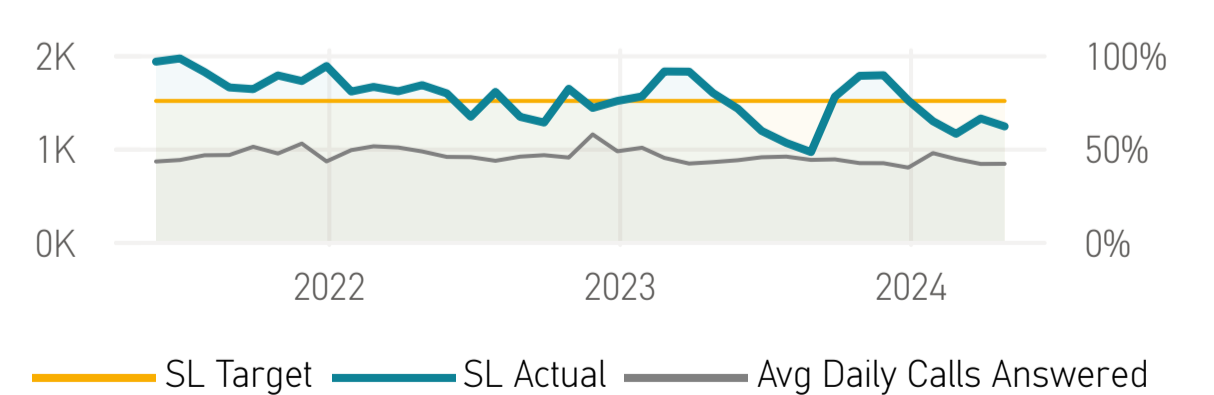
Call Center Service Level

In **March 2024** | the call center answered a total of **17,320** calls. Customers waited an average of **79** seconds to speak to a customer service representative.

Service Level **66%** | Target **75%** ↓
 Last Month **57%** ↑
 Last Year **91%** ↓

Avg Daily Calls Handled **825** | Last Month **878** | -6% ↓
 Last Year **829** | -1% ↓

Average Call Center Service Level (SL) by Month

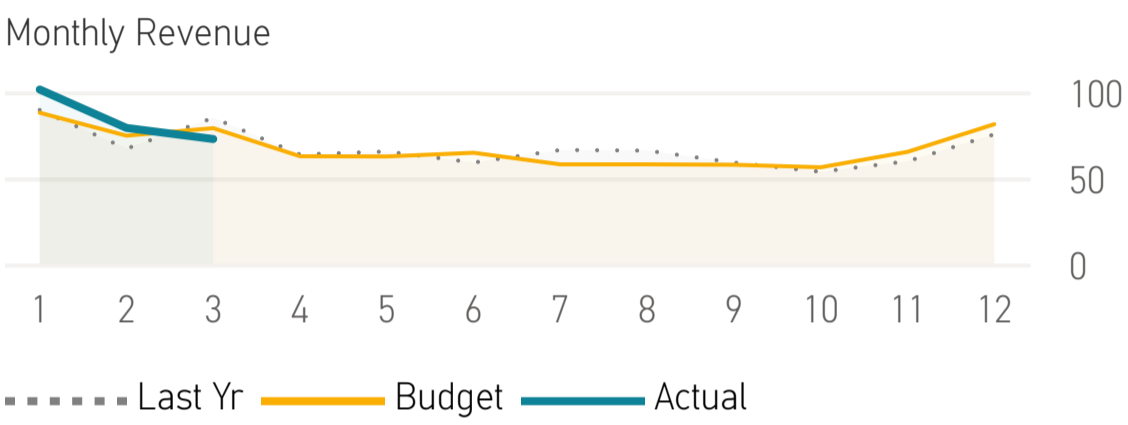


Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

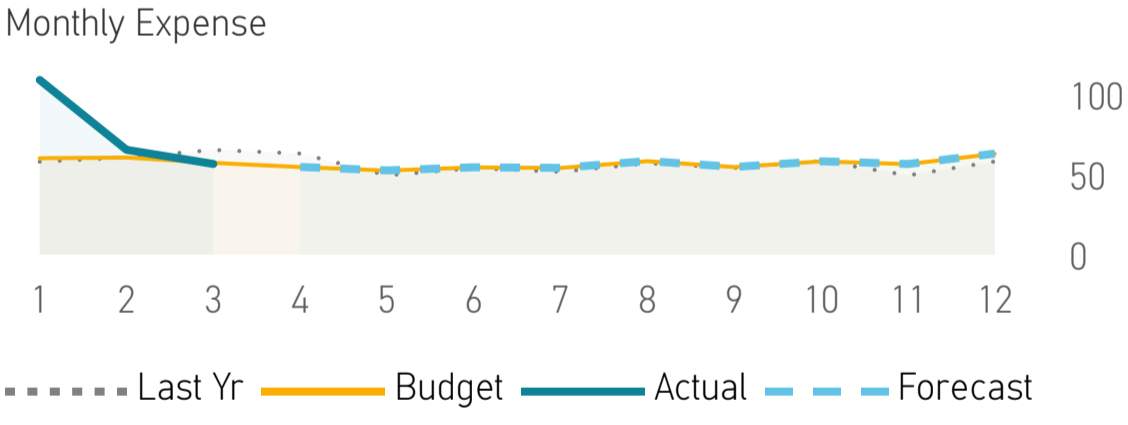
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.

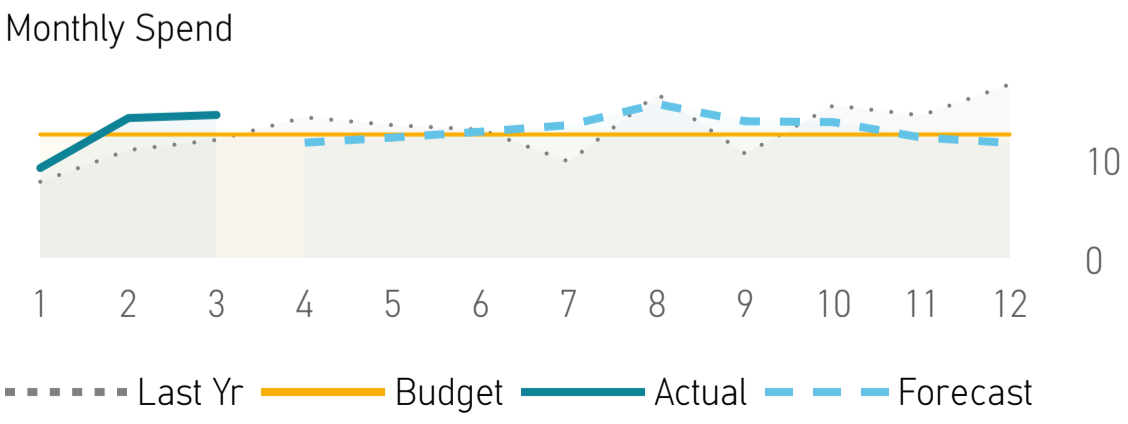
Operating Revenue YTD Budget YTD **\$240.6** | +11.7% ↑
 Last Year YTD **\$240.7** | +11.6% ↑



Operating Expense YTD Budget YTD **\$177.1** | +52.8% ↑



Capital Spend YTD Budget YTD **\$37.6** | +0.2% ↑

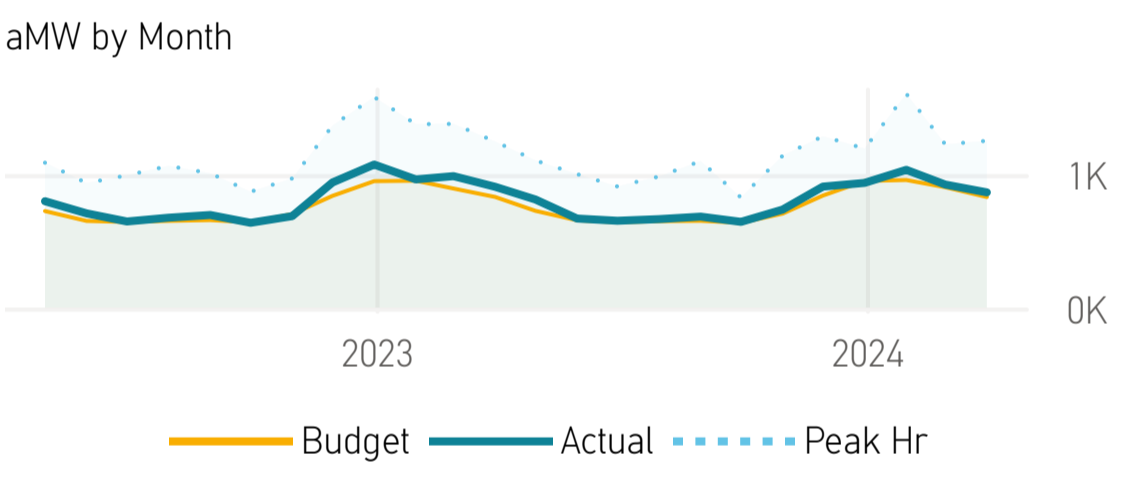


Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2021-2023.

aMW YTD Budget YTD **895** | +5% ↑
 Last Year YTD **949** | -1% ↓
 3 Year Avg YTD **934** | +1% ↑

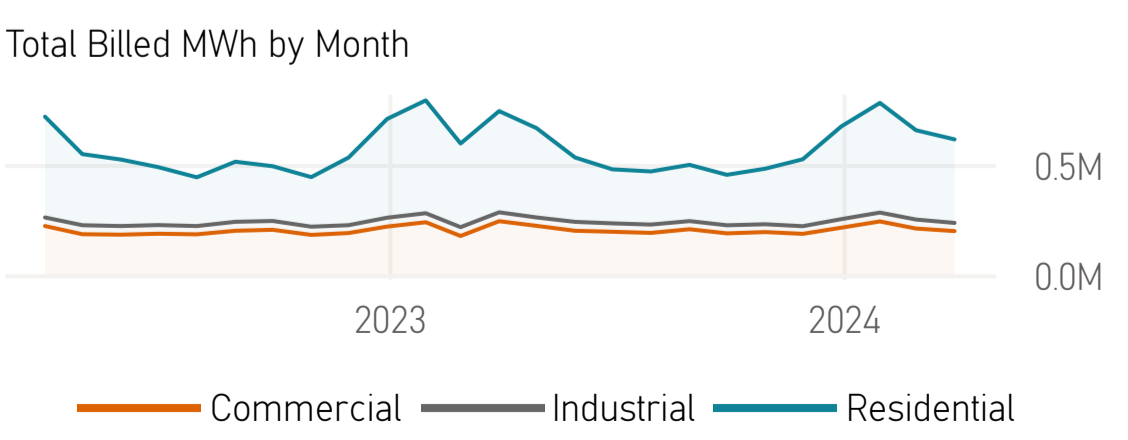
Peak Hour aMW YTD **1,603**
 Sat Jan 13, 2024 Fri Feb 24, 2023
 Prior 3 Years **1,377** | +16% ↑



Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it was used and may not match the load metrics above.

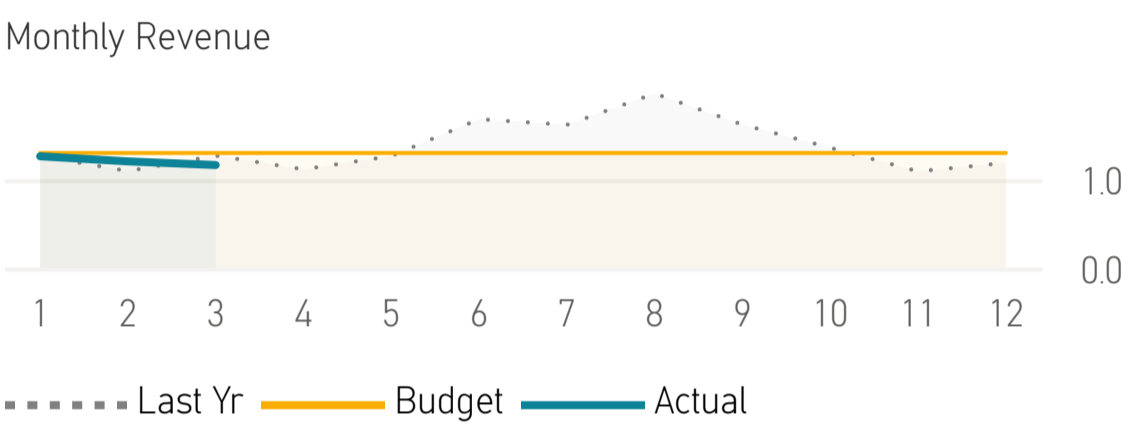
Billed MWh YTD Last Year YTD **2,130K** | -4% ↓



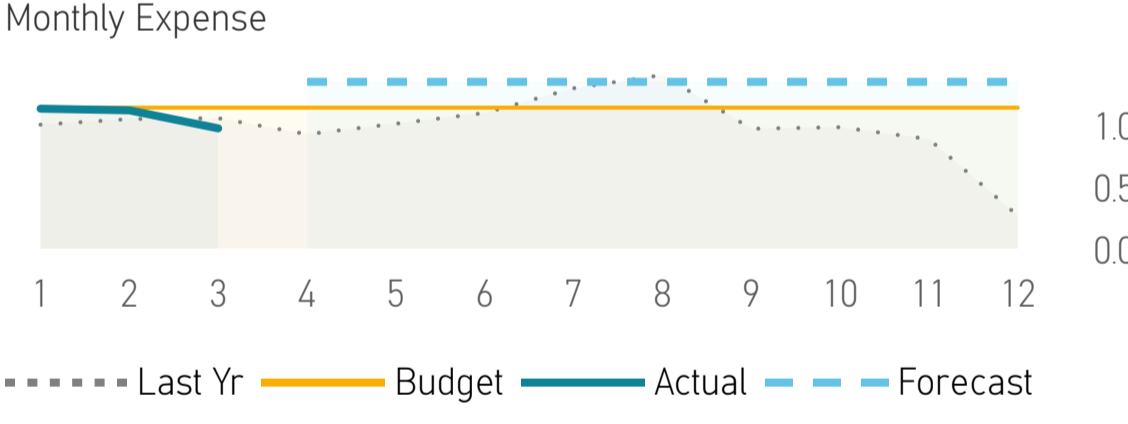
Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

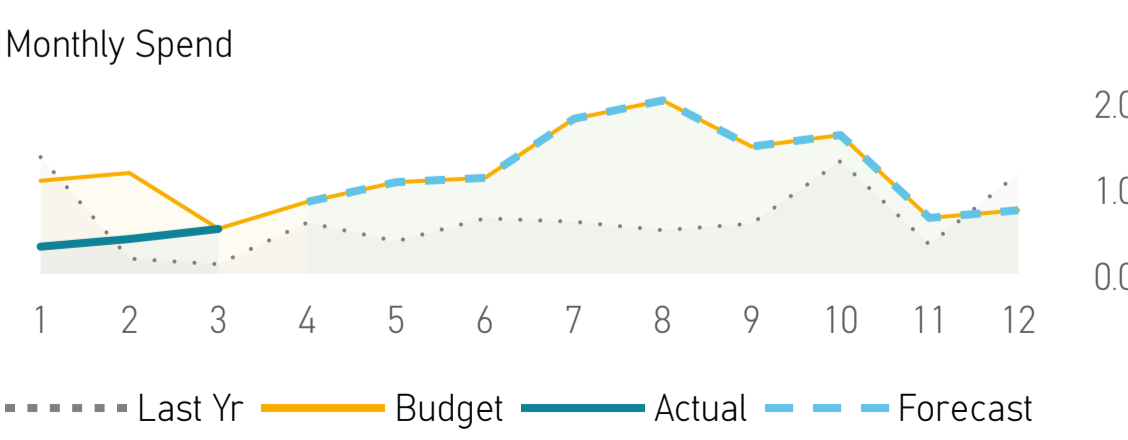
Operating Revenue YTD Budget YTD **\$3.9** | -0.3% ↓
 Last Year YTD **\$3.6** | 0.0% ↓



Operating Expense YTD Budget YTD **\$3.4** | -0.2% ↓



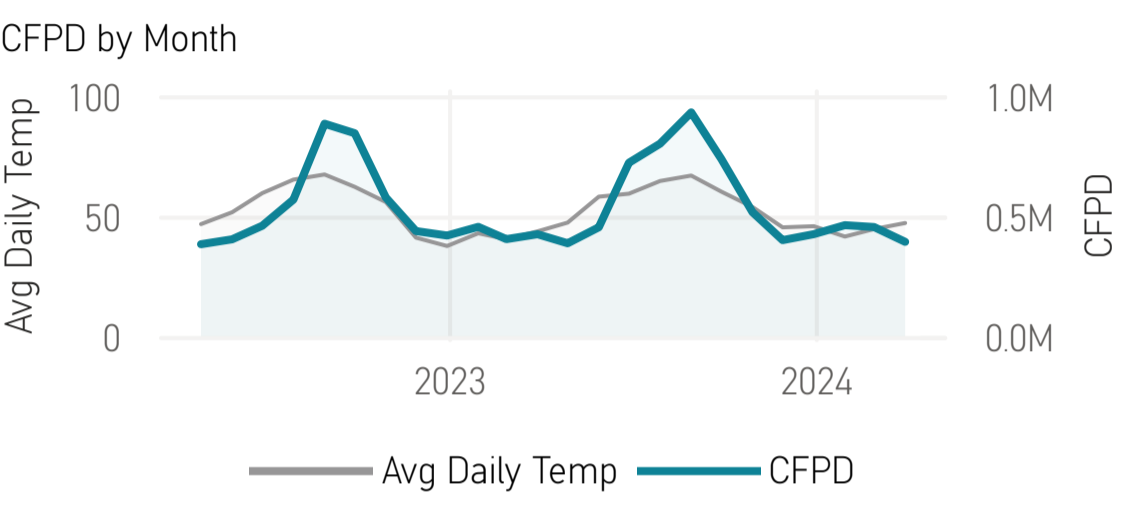
Capital Spend YTD Budget YTD **\$2.8** | -1.5% ↓



Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

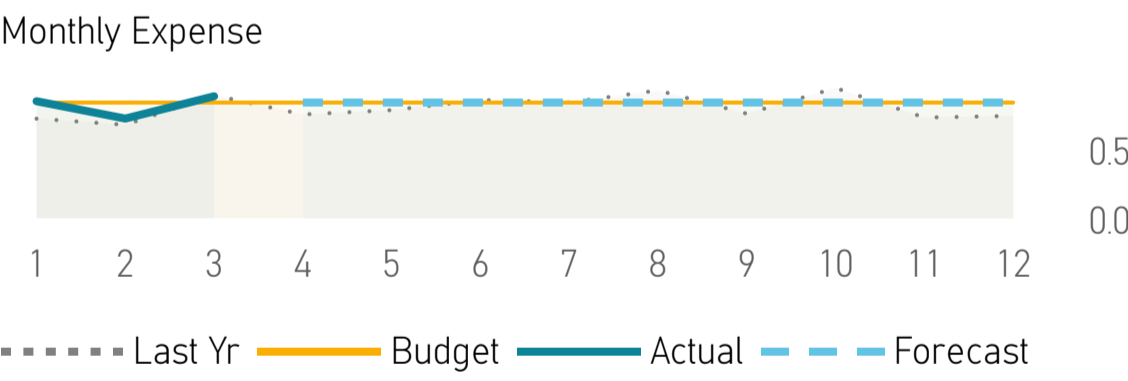
CFPD YTD **434.6K** Last Year YTD **427.3K** | +2% ↑
 3 Year Avg YTD **420.6K** | +3% ↑



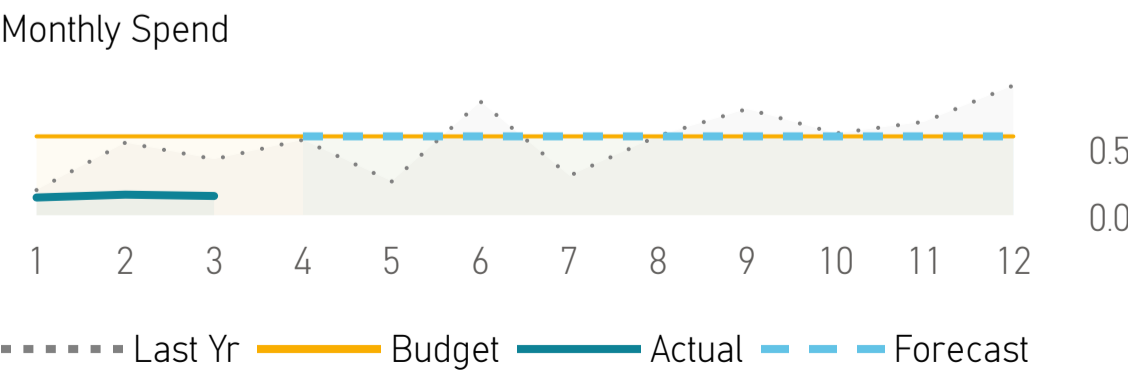
Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.

Operating Expense YTD Budget YTD **\$2.5** | -0.1% ↓



Capital Spend Budget YTD **\$1.8** | -1.3% ↓



DASHBOARD OVERVIEW



This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.

Active Accounts at Month End

With MySnoPUD Profile
67.5%

Last Year **64.1%** | **+5%** 
Last Month **67.3%** | **+0%** 

Arrows indicate direction of change.

The metric for the reporting period or date, as labeled

The comparison indicated in the label (e.g. Target or LY YTD)

The **relative** change from this metric to the reporting period metric

The **absolute** change from this metric to the reporting period metric

Some metrics have only relative or only absolute change or only an arrow indicating direction of change.

DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

Water Outages per 1000 Customers: this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via PUD Digital Platforms - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 6E

TITLE:

Consideration of a Resolution Announcing the Office of Commissioner for Public Utility District No. 1 of Snohomish County to be Filled at the Next General Election

SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	N/A _____	
Estimated Expenditure: _____	Presentation Planned <input type="checkbox"/>	

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The six-year term for Commissioner District 2 expires on December 31, 2024. Pursuant to the requirements set forth under RCW 54.04.060, the Commission of Public Utility District No. 1 of Snohomish County shall certify to the Supervisor of Elections of Snohomish County, Washington, for both Snohomish and Island Counties, that the position of Commissioner District No. 2 of Public Utility District No. 1 of Snohomish County is to be filled at the next general election.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Announcing the Office of Commissioner for Public Utility District No. 1 of Snohomish County to be Filled at the Next General Election

WHEREAS, the six-year term for Commissioner District 2 for Public Utility District No. 1 of Snohomish County, Washington, expires on December 31, 2024.

NOW, THEREFORE, BE IT RESOLVED that pursuant to RCW 54.04.060, the Commission of Public Utility District No. 1 of Snohomish County does hereby certify to the Supervisor of Elections of Snohomish County, Washington, for both Snohomish and Island Counties, that the position of Commissioner District No. 2 of Public Utility District No. 1 of Snohomish County is to be filled at the next general election.

PASSED AND APPROVED this 7th day of May, 2024.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: May 7, 2024

Agenda Item: 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda.

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2024

To Be Scheduled

- Cap and Invest Consignment Revenue Allocation Policy
- Reserves Update
- Surplus and Sale of a Portion of Property to the City of Lynnwood

To Be Scheduled

- Schedule 83 - PUD Retail Electric Vehicle Charging Update for Level 2 Chargers
- Columbia River System Operations (CRSO) Update

Governance Planning Calendar – 2024

May 7, 2024

Morning Session:

- Media
- ~~Diversity, Equity, & Inclusion Initiative Update (Moved to August 6)~~
- City of Everett Interurban Trail Easement
- 2024-2025 Insurance Renewal
- BPA Power Product Analysis Kickoff

Afternoon Session:

- ~~Monitoring Report:~~
 - ~~1st Quarter 2024 Financial Conditions and Activities Monitoring Report (Moved to May 21)~~
- Governance Planning Calendar

May 21, 2024

Morning Session:

- Community Engagement
- Legislative
- Strategic Plan – Quarterly Update
- ~~Post-2028 BPA Power Contract Update~~

Afternoon Session:

- Public Hearing and Action:
 - City of Everett Interurban Trail Easement
- ~~Monitoring Report:~~
 - ~~1st Quarter 2024 Financial Conditions and Activities Monitoring Report~~
- Governance Planning Calendar

Governance Planning Calendar – 2024

June 4, 2024

Morning Session:

- Media
- Clean Energy Transformation Act (CETA) Energy Assistance
- **Organized Markets Update**

Afternoon Session:

- Governance Planning Calendar

June 18, 2024

Morning Session:

- Legislative
- Connect Up Quarterly Update
- **2023 System Reliability**

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2024

July 2, 2024

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

July 16, 2024

Morning Session:

- Legislative

Afternoon Session:

- Monitoring Report:
→Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2024

August 6, 2024

Morning Session:

- Media
- Diversity, Equity, & Inclusion Initiative Update

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 20, 2024

Morning Session:

- Legislative
- Strategic Plan – Quarterly Update

Afternoon Session:

- Public Hearing:
→2025 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2024

September 3, 2024

Morning Session:

- Media
- Connect Up Quarterly Update

Afternoon Session:

- Governance Planning Calendar

September 17, 2024

Morning Session:

- Legislative

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2024

October 7, 2024

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→ Open 2025 Proposed Budget Hearing
- Governance Planning Calendar

October 22, 2024

Morning Session:

- Legislative
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2024

November 5, 2024

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
 - Continue Public Hearing on the 2025 Proposed Budget
- Monitoring Report:
 - 3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 19, 2024

Morning Session:

- Community Engagement
- Legislative
- Strategic Plan – Quarterly Update

Afternoon Session:

- Public Hearing:
 - Continue Public Hearing on the 2025 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2025
- Governance Planning Calendar

Governance Planning Calendar – 2024

December 3, 2024

Morning Session:

- Media
- Connect Up Quarterly Update
- **Audit Activity Update**

Afternoon Session:

- Public Hearing and Action:
 - Adopt 2025 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

December 17, 2024

Morning Session:

- Legislative

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2025
 - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2025 Governance Planning Calendar

Governance Planning Calendar – 2024

January

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

February

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29		

March

S	M	T	W	T	F	S
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17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

April

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28	29	30				

May

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19	20	21	22	23	24	25
26	27	28	29	30	31	

June

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16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

July

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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

August

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18	19	20	21	22	23	24
25	26	27	28	29	30	31

September

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15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

October

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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

November

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17	18	19	20	21	22	23
24	25	26	27	28	29	30

December

S	M	T	W	T	F	S
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8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

For Planning Purposes Only and Subject to Change at any Time