#### SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT BOARD OF COMMISSIONERS REGULAR MEETING Everett Headquarters Building, 2320 California Street Zoom Online Platform Option Available

# March 19, 2024

#### **CONVENE REGULAR MEETING** – 9:00 a.m. – Commission Meeting Room

#### **Virtual Meeting Participation Information**

Join Zoom Meeting:

• Use link:

 $\frac{https://us06web.zoom.us/j/82669406304?pwd=rzemcNAZGSpeuidGY-4HVh-EO7vMPQ.vYsjg0E\_i0qwur47}{$ 

Dial in: (253) 215-8782Meeting ID: 826 6940 6304

• Passcode: 507069

#### 1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
  - 1. <u>Legislative</u>
  - 2. Other
- B. Commercial Strategic Energy Management (CSEM) Agreement
- C. Surplus and Sale for Poplar Way Overpass Extension
- D. Connect Up Quarterly Update
- E. 2025 Integrated Resource Plan Kickoff

# <u>RECONVENE REGULAR MEETING</u> - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

#### 2. RECOGNITION/DECLARATIONS

A. Team of the Month for March – 2023 Energy Block Party Planning Team

#### 3. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking "raise hand" and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to "raise hand."

Snohomish County PUD Commission Agenda March 19, 2024 Page 2

#### 4. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of March 5, 2024
- B. Bid Awards, Professional Services Contracts and Amendments
- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

#### 5. PUBLIC HEARING AND ACTION

- A. Disposal of Surplus Property 2<sup>nd</sup> Quarter 2024
- B. Consideration of a Resolution Declaring a Portion of Certain Real Property of the District Situated in Lake Stevens, Washington (Tax Parcel No. 00457000002002) to be Surplus and Authorizing Transfer of the Portion of Said Real Property to the City of Lake Stevens, Washington
- C. Consideration of a Resolution Recognizing the Structures and Improvements Located on Certain District Real Property (Tax Parcel Number 28083000201200) With an Address of 12326 Trout Farm Road, Sultan, Washington, are Surplus to the Needs of the District

#### **6.** CEO/GENERAL MANAGER REPORT

#### 7. COMMISSION BUSINESS

- A. Commission Reports
- B. Commissioner Event Calendar

#### 8. GOVERNANCE PLANNING

A. Governance Planning Calendar

#### **ADJOURNMENT**

#### March 21, 2024:

Economic Alliance of Snohomish County (EASC) State of the City - Everett, WA 3:30 p.m. – 6:00 p.m.

The next scheduled regular meeting is April 2, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at <a href="www.snopud.com">www.snopud.com</a>. For additional information contact the Commission Office at 425.783.8611.



## **BUSINESS OF THE COMMISSION**

Meeting Date: March 19, 202	4	Agenda Item: 1
TITLE		
CEO/General Manager's Briefing an	d Study Session	
SUBMITTED FOR: Briefing and	Study Session	
CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		<u></u>
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
<ul><li>☑ Decision Preparation</li><li>☐ Policy Discussion</li><li>☐ Policy Decision</li><li>☐ Statutory</li></ul>	☐ Incidental ☐ Monit (Information)	toring Report
SUMMARY STATEMENT:		
Identify the relevant Board policies a	and impacts:	
Executive Limitations, EL-9, Comm Manager shall marshal for the boar fully informed Board choices.		
List Attachments		

CEO/General Manager's Briefing and Study Session attachments

## **GOVERNMENT RELATIONS ACTIVITIES REPORT - MARCH**

## **State Government Relations Activity Report**

#### **STATE OVERVIEW**

- The Washington State Department of Commerce awarded 14 organizations grants totaling \$8.1 million through the Clean Energy Fund that will expand renewable energy use and strengthen Washington's electric grid. Notably, the Tulalip Tribes was awarded \$2 million to install a microgrid for the Tulalip community at the Gathering Hall facility. This project builds on a previous Grid Modernization grant, with Snohomish PUD as the primary grantee.
- Washington State Department of Ecology (Ecology) released its <u>Auction Summary Report</u> from the first Climate Commitment Act (CCA) quarterly allowance auction of 2024. The auction included the sale of 2,182,241 consigned allowances from entities and 5,260,000 new allowances from Ecology. While the proceeds have not been disclosed yet, they are expected to be lower than earlier auctions. The price for the first auction of 2024 was \$25.74 per allowance which is down significantly from 2023 auction prices which were as high as \$63.03 back in September.
- The Washington State Building Code Council's (SBCC) recently implemented new building codes which will take effect on March 15, 2024. The SBCC's revised building code encourages the adoption of electric heat pumps in newly constructed buildings. While the new building codes do not explicitly ban natural gas, like earlier effort did in new construction, they incentivize electric heat pumps by creating energy efficiency credits when builders who choose to install electric heat pumps.

#### **KEY HEARINGS/PRESS CONFERENCES/MEETINGS**

March 7 | Governor Jay Inslee – Media Availability

#### INTERESTING READS

- Department of Ecology: Water Supply Update: There's snow doubt, we're still in drought
- The Center Square | Washington: With program's future in doubt, WA's first carbon auction of 2024 raises almost \$192M
- Center Square | Washington: <u>Democrats propose \$200 energy rebate</u>, more if voters reject carbon auction repeal
- Center Square | Washington: <u>Latest CA-Quebec carbon auction results hint at possible WA linkage</u> benefits
- Spokesman-Review: Gonzaga study to investigate impact of wildfires on drinking water quality in the Pacific Northwest
- Crosscut: Al task force will advise the WA Legislature on the emerging tech
- The Seattle Times: What happened with WA lawmakers' climate agenda

## **Federal Government Relations Activity Report**

**FEDERAL OVERVIEW** 

## **GOVERNMENT RELATIONS ACTIVITIES REPORT - MARCH**

- Senator Mitch McConnell, who currently serves as the Senate Minority Leader, announced he plans to step
  down from the position in November. McConnell is the longest-serving Senate Republican party leader.
- On March 6th, the U.S. Securities and Exchange Commission (SEC) finalized rules mandating climaterelated disclosures for publicly traded companies. These rules aim to provide investors with consistent, comparable, and reliable information about the financial impact of climate-related risks. Key requirements include:
  - Material Climate-Related Risks: Registrants must disclose risks that materially affect their business strategy, financial condition, or results of operations.
  - Mitigation and Adaptation Activities: Companies must report on activities undertaken to address climate risks.
  - Board Oversight and Management Role: Information about board oversight of climate risks and management's role in handling these risks is required.
  - Climate-Related Targets: Material targets or goals related to climate impact must be disclosed.
- On March 7, President Biden delivered his <u>State of the Union</u> address to Congress and the nation.
- Both the House of Representatives and Senate passed a package of six spending bills including the Energy-Water and Interior-Environment bills - for Fiscal Year (FY) 2024. The package passed ahead of a March 8 partial government shutdown deadline. The package includes:
  - o \$50.25 billion for the Department of Energy, an increase of \$1.8 billion from FY2023.
  - \$3.46 billion for renewable energy programs
  - \$4 billion for fire suppression and \$2.65 billion for wildfire disaster
  - Funding cuts, compared to FY2023, for the Bureau of Land Management, Fish and Wildlife Service, and Environmental Protection Agency.
- The White House named three nominees to fill seats on the Federal Energy Regulatory Commission: David Rosner, a FERC staffer; Judy Chang, former undersecretary of energy and climate for Massachusetts; and Lindsay See, currently serving as solicitor general for West Virginia.
- The Biden administration allocated over \$120 million to tribal nations for <u>146 climate resilience projects</u>, aiming mitigate the impacts of climate change. Of note, the Tulalip Tribes and Stillaguamish Tribe were among the grant recipients.
- President Biden released his proposed <u>budget request for fiscal year 2025</u>. The proposal would increase (non-defense) spending at the Department of Energy and the Low-Income Energy Assistance Program (LIHEAP). Of note, presidential budgets are not inherently binding. While the request outlines the administration's priorities and funding allocations, the actual implementation and allocation of funds depend on the legislative process.

#### **KEY HEARINGS**

- March 6 | House Energy and Commerce Subcommittee on Energy, Climate & Grid Security <u>markup</u> of bills focused on prohibiting the Biden administration's energy efficiency measures for household appliances.
- March 12 | House Subcommittee on Economic Growth, Energy Policy, and Regulatory Affairs <u>hearing</u> titled, "The Power Struggle: Examining the Reliability and Security of America's Electrical Grid"
- March 12 | Senate Energy and Natural Resources Committee <a href="hearing">hearing</a> on wildfire management.

#### INTERESTING READS

- National Law Review: <u>SEC's Slimmed Down Climate-Related Disclosures Finally Adopted</u>
- USA Facts: State of the Union in Numbers

## **Local Government Relations Activity Report**

LOCAL OVERVIEW

## **GOVERNMENT RELATIONS ACTIVITIES REPORT - MARCH**

- The Snohomish County Council unanimously approved a motion to place the Port of Everett's petition for annexation on the August 2024 primary ballot. On August 6, voters will consider Proposition 1, which proposes enlarging the Port District to include all of Snohomish County, while excluding the City of Edmonds, Port of Edmonds, and the Town of Woodway. If passed, the measure would allow the Port to invest in major transportation, economic development, and environmental projects beyond the current District boundary.
- The City of Bothell recently authorized a Street Lighting Master Lighting Services Agreement with Puget Sound Energy (PSE). When the City or private developers install new streetlights in the right-of-way in PSE's service area, the City enters a 'street lighting responsibility acknowledgment' with the utility to take over ownership and maintenance. A similar agreement is executed with the PUD for newly installed streetlights in its portion of service territory, and our subject matter leads are currently coordinating with city staff.
- The City of Edmonds held a study session to learn about proposals for development code updates allowing Detached Accessory Dwelling Units (ADUs) and expand housing options by easing barriers to the construction and use of accessory dwelling units required by state law. During the brief, there were questions about PUD metering and the undergrounding of utilities. The PUD noted the comments in meeting minutes, contacted the city, and met with their staff. Some topics included how the PUD recommends ADU applicants work with the utility early in design, as well as more discussion for zero-lot-line development and PUD clearances.

#### INTERESTING READS

- Everett Herald: County pitches 640-acre shooting range near Sultan skeptical neighbors
- Everett Herald: County stamps approval for 280 plus townhomes at Cathcart
- Everett Herald: 20 businesses could be demolished for downtown Everett stadium
- Skagit Valley Herald: Flood-relief funding available for Snohomish County farmers, ranchers
- Lynnwood Today: Reflecting on past, looking to future during 2024 Lynnwood State of City address
- Lynnwood Times: Everett Mayor Cassie Franklin set to deliver state of the city March 21



# Commercial Strategic Energy Management (CSEM) Agreement





Kelsey Lewis, Program Manager March 19, 2024 (Last presentation on January 10, 2023)



# **Purpose and Expectations**

- Update Commissioners on the progress of the Commercial Strategic Energy Management (CSEM) program to date.
- Outline a request for additional funds to be added to the current Professional Services Contract.
- No action is required today, the contract will be on the consent agenda for Commission approval at the next Commission meeting on April 2, 2024.



# **Program Review**

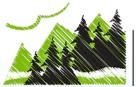
First cohort launched in June 2023 with 12 participants











**SNOHOMISH** SCHOOL



















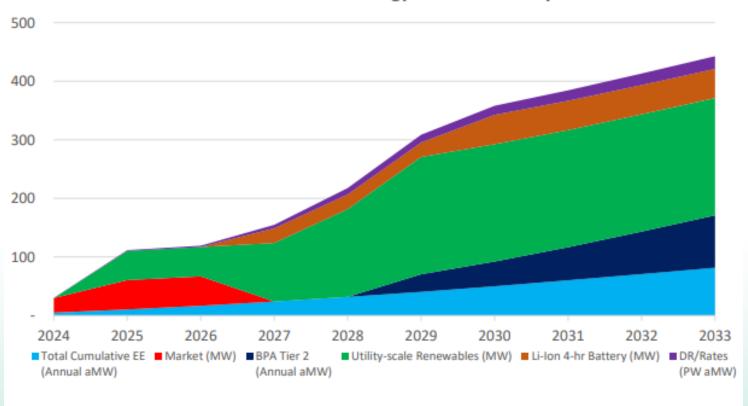




# Support for CSEM

- Commercial market historically challenging, Clean Buildings Law is shifting the dynamic
- New CSEM measure supported by BPA in 2022
- IRP indicates increased need for conservation starting in 2024

#### 2023 IRP Resource Strategy: Yrs 1-10 of Study









# Program Benefits for Participants

- Participants receive
  - Training and individualized coaching
  - \$.04/kWh incentive for saving energy
  - Up to \$25K to purchase equipment
  - \$1K milestone for setting up their energy team
- Participants are working towards Clean Buildings Law compliance,
   some using equipment funding to purchase submetering



# **Program Benefits for Utility**

- Average 5% cohort savings, estimated 400K-600K kWh in first year
- Expected increase of number and size of capital projects
- Workforce development of energy champions
- Keep largest customers engaged over a long period of time



# **Customer Success Stories**



- Engaged executive sponsor, Erica Dias, has been critical to success
- The Energy Team included the Custodial Manager, which helped the Facilities Team realize that maximum run times were not necessary to support Custodial staff schedules
- Many systems needed up to 50% less time than originally scheduled
- The Energy Team is taking this information and making immediate adjustments

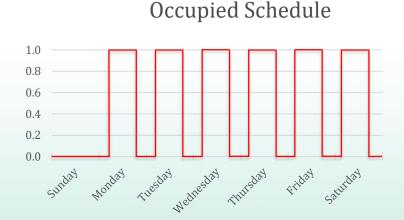


# **Customer Success Stories**



- Energy Team realized that HVAC was running 24/7
- In just the last few weeks they have reduced their runtimes significantly







# **Initial Plan**

2 cohorts in 2023-2027

• Initial cohort: 2023 to 2025

• Second cohort: 2025 to 2027

- Each participant enrolls 2 buildings
  - 40 buildings total

# **Proposed Plan**

3 cohorts in 2023-2027

• Initial cohort: 2023 to 2025

• Second cohort: 2024 to 2026

• Third cohort: 2025 to 2027

• Cont. cohort: 2025 +

• Participants enroll after 1st

2-year engagement to

become one large cohort



# **Initial Plan**

- 10 participants per cohort
- 2 buildings/participant
- 40 buildings total

# **Proposed Plan**

- 10 participants per cohort
- 2 buildings/participant for first year, then 1 additional building per year
- 150 buildings total in 3 cohorts over 4 years, 375% increase in number of buildings enrolled, supporting customer demand



# **Budget Increase**

- Original: \$464,423, estimated 3M-6M kWh saved
- Proposed: \$1,693,876, estimated 11M-22M kWh saved
  - Energy Management Assessments
  - Moving models from Excel to Performance Tracking Platform
  - One energy scan per building instead of per participant
  - More in-person workshops



# **Next Steps**

- The contract amendment will be on the consent agenda for Commission approval at the next Commission meeting on April 2, 2024
- Contract intended to go into effect on April 15, 2024

# Questions?



# Appendix - Relation between CSEM and CBA

The PUD's SEM-based Commercial Strategic Energy Management (CSEM) and Clean Buildings Accelerator (CBA) offerings are similar, yet different in specific ways

	СВА	CSEM
Customer Intent	Address state requirements ("have to")	Elevate energy management practices ("want to")
Duration	4-month "sprint" period, 12-month "elevation"	2-year cohort, can continue for several years
Customer Group	Organizations with 1 or more buildings above 50,000 SF (can be smaller orgs)	Larger organizations with more resources and strategic vision for energy costs, GHGs, etc.
Incentive	\$0	\$.04/kWh, up to \$25K per cohort for equipment
Design	Completely virtual; simpler energy metrics (mostly Energy Star Portfolio Manager (ESPM) -based)	Virtual + onsite walkthrough; more complex energy metrics (statistical model-based)
PUD Intent	Help customers with law; create pipeline for projects and "on-ramp" to CSEM	Help customers go deeper on change, provide "higher-level" service/program





# Surplus and Sale for Poplar Way Overpass Extension

Maureen Barnes, Manager Real Estate Services March 19, 2024

# **Property Acquisition Presentation**

- The purpose of this presentation is to:
  - Inform the Board of an upcoming request to declare surplus a portion of District fee owned land and allow the sale of the property and an easement to the City of Lynnwood.
  - Answer any questions regarding the transaction.
- The Easement and Deed documents will be brought to Commission for a public hearing and approval by resolution at the April 2, 2024, Commission meeting.

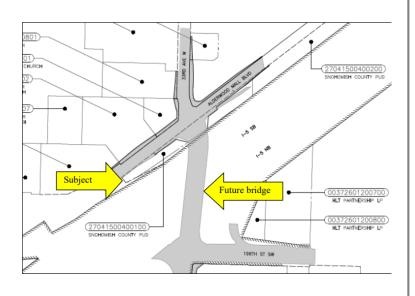
# Poplar Way Overpass-Background

- The City of Lynnwood and the Washington State Department of Transportation (WSDOT) are jointly working to extend Poplar Way on the south side of Interstate 5 (I-5) to 33<sup>rd</sup> Ave. W. on the north side of I-5 via an overpass.
- This project also includes road widening of Alderwood Mall Blvd. as well as 33<sup>rd</sup> Ave. W.
- The areas of acquisition are located on District fee owned Right-of-Way (ROW), which also includes a portion of the Interurban Trail.

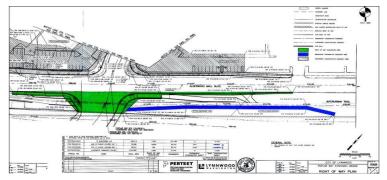
# **Poplar Way Overpass**

- The proposed bridge extension will intersect our ROW as well as the Interurban Trail, an aerial easement will be retained over the fee acquisition area to facilitate District equipment.
- The trail will continue uninterrupted via an underpass, below the new bridge.
- The fee purchase acquisition will consist of 15,215 SF strip of land.
- Additionally, a 10'-wide permanent storm water easement is being requested, which will encompass 5,241 SF and is needed to support the infrastructure.

# **Poplar Way Overpass-Pictures**



**Bridge Overview** 



Fee Acquisition in Green Stormwater Easement in Blue



**Area Overview** 

# **Transaction Details**

 An appraisal and an appraisal review was conducted for this transaction and reflects the valuation.

• Compensation for the easement and fee property is \$365,000.



# **Next Steps**

- District staff, including Distribution and Transmission Engineers, have reviewed and approved this request.
- Real Estate Services also recommends approving this request.
- April 2, 2024, a public hearing will be held, and Commissioner's will vote on this resolution.
- If vote is favorable, we will execute the deed and easement documents and expect to close the transaction within 30-days.





# Connect Up Program

**Commission Quarterly Update** 

Tim Epp - Senior Program Manager Kevin Lavering - Senior Program Manager March 19, 2024

Last Update - December 19, 2023











# Connect Up Program Quarterly Update

# **Purpose of Presentation**

Provide the Commission a progress update of the program

# **Expectations of the Board**

Remain updated on recent program activities and next steps





# Agenda

- Meter Delivery and Forecast Update
- Program Schedule and Budget Review
- Deployment Phase Progress Report
  - Meter Deployment
  - AMI Base Station Network Deployment
  - Energy Insights Survey
- Benefits Realization
- Process Tuning
- Connect Up 2.0
  - AMI Grid Operational Enablement
  - AMI Customer Enablement
- Next Steps





# Meter Delivery and Forecast Update

## Manufacturing and Mitigation Updates

- Electric Meters
  - Sensus
    - Investment made to build 3<sup>rd</sup> manufacturing line for DT-96, with plans to be operational by Q2 2024
    - Additional investments focusing on improvement and automation of existing 2 manufacturing lines
    - Additional 3,000 meters provided this quarter
  - District
    - Reviewing opportunity for DT-121s (new meter) to supplement DT-96 (existing meter) deliveries in 2025 and 2026





# Meter Delivery and Forecast Update

#### Sensus Electric Meter Forecast

- Deliver an average of ~ 8.5k meters/month through end of 2024
- Sensus forecasts delivery of all electric meters through the end of Q2 2026
  - $2024 = \sim 100$ k electric meters
  - $2025 = \sim 180$ k electric meters
  - $2026 = \sim 115$ k electric meters
- Installations planned to be completed Q3 2026

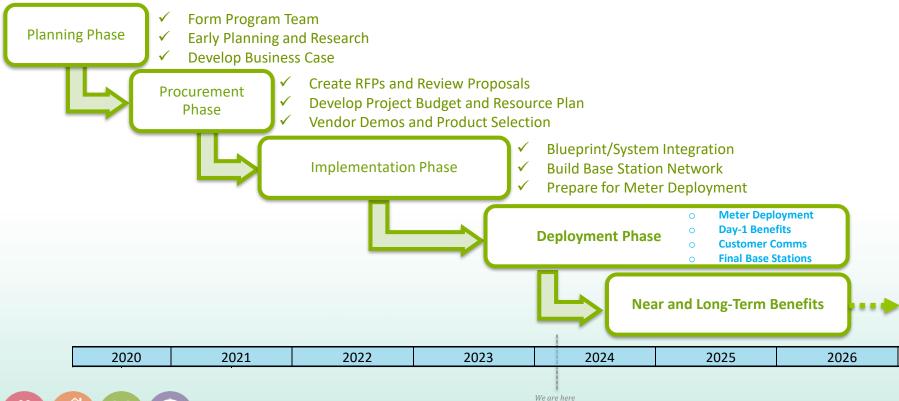
#### Sensus Water Meter Forecast

- On schedule
- Sensus forecasts delivery of all water meters through the end of Q4 2025
  - 2024 = 6.300
  - 2025 = 12,000
- Installations planned to be completed Q1 2026





# High Level Schedule





# Program Budget

Original Budget (Commission Approved 01/2021)	\$93.211M
Projected Cost Through End of 2026	\$90.685M
Over (Under)	(\$2.526M)





# **Deployment Phase Progress**



Meter Deployment



AMI Communications Network Deployment



Communicate AMI Benefits and Plans to Internal and External Stakeholders



Delivering and Planning New Benefits









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# **Deployment Phase**







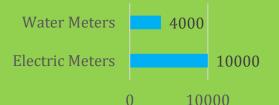
### **Recent Accomplishments**

- In addition to meters installed, current inventory is 20K (Electric) and 2,418/230 (water meters/modules)
- Focusing on Bothell/Mill Creek (Electric) and Lake Stevens (Water)

### **Upcoming Activities**

### Meter Deployment





### Risks and Challenges

- Meter supply chain Continue to work with Sensus on the delivery of sustainable quantities of meters. Project schedule experiencing slower ramp up of electric meter deliveries, which are now planned through Q3 2026
- Potential inflationary pressures on Meter Exchanger costs



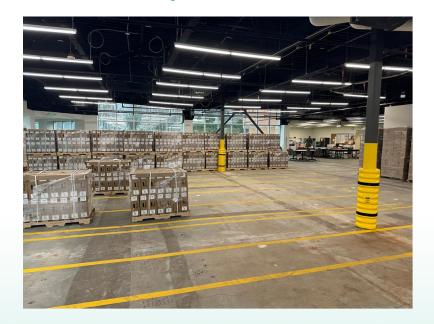








# **Inventory and Installation**



















### Recent Accomplishments

- 135 base stations installed out of 149 (91%)
- Progressing with base station installations in the Everett area

### **Upcoming Activities**

**AMI Base Station Installations** 

135

- AMI Base Stations Installed
- Remaining Installations

**AMI Base Station** Network Deployment

### Risks and Challenges

- Materials 2 remaining poles are long lead items expected to arrive in Q3 2024
- 1 AMI tower site delayed until Q1 2025 due to long lease agreement lead times with tower owner













### **Base Station Installation**

Site 89 – Xavier Way, Everett 1/16/2024







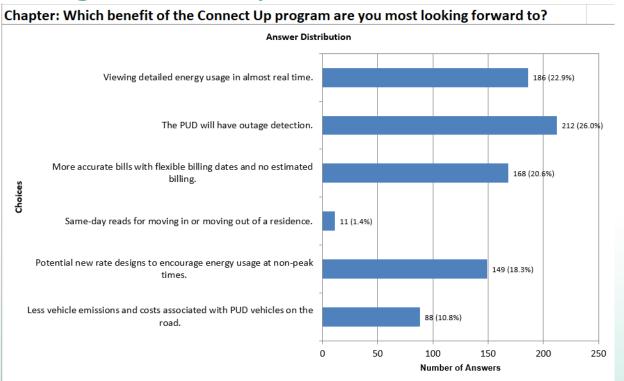
# **Energy Insights Survey**

- General survey of customers on a variety of topics
- For Connect Up, helpful in assessing communication effectiveness and understanding program impressions
- Highlights
  - 90% of customers have a positive or neutral impression of Connect Up
  - 56% of customers don't realize that most utilities in the U.S. already have advanced meters
  - 12% of respondents have had an AMI meter in the past





### **Energy Insights Survey**







### **Benefits Realization**

- Transformer Load Management: Overload Identification
   & Prioritization
  - Prepare the District for the impacts of electrification
  - Avoid transformer failures
- Master Data Validation
  - Appropriate meter-to-transformer mapping supports more accurate Outage Management information
- Automated Reconnection
  - Improved customer experience
  - Schedule move-in connection





### **Process Tuning**

- High temperature alarms set too low
  - e.g. grow operation with significant load
- Opt-Out: more clarity and flexibility for self-read option
- Water meter installation streamlined
- And more!





### Connect Up 2.0: AMI Grid Operational Enablement

Transformer Load Management

Tamper Detection

Self-Serve Analytics Outage Management

Power Status Verification for Operators

Volt-VAR Optimization

Grid Load Forecast Advanced Event Analytics

Substation Feeder Meters

Phase Detection

Distribution Automation Comms









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# Connect Up 2.0: AMI Customer Enablement







### **Next Steps**

- Next Commission Quarterly Update June 2024
- Other Program Next Steps Include:
  - Review feasibility of adding the DT-121 meter to the Electric Deployment Plan
  - Continue to receive regular meter delivery forecasts from Sensus and progress of manufacturing expansion/improvements
  - Continue installation of the Base Station Network
  - Continue General Meter Deployment through 2026
  - Continue onboarding Electric Meter Exchangers





# **Questions?**













# 2025 Integrated Resource Plan Kickoff

Garrison Marr – Senior Manager Power Supply Kris Scudder – Utility Analyst Landon Snyder – Utility Analyst March 19, 2024

# Today's Agenda

- Refresher
- Project Timeline
- Public Process Highlights

# Today's Asks

- Today's briefing is informational only. There is no decision to be made.
- We are asking for support and feedback on the 2025 IRP timeline and the public process.

# Why we are starting another IRP after adopting the 2023 IRP in December 2023

- State law requires an IRP to be published every two years, and a Clean Energy Implementation Plan (CEIP) every four years.
- The 2025 IRP is a comprehensive study with a full scope, and an accompanying CEIP. The dimensions to the study are more extensive than in 2023, so we are starting earlier.

# Refresher - What is an IRP?



### An IRP

- Forecasts future supply and demand
- Evaluates potential resources for costs, benefits and risks
- Selects an optimal mix of resources that results in the lowest reasonable cost to customers
- Meets environmental, regulatory and policy requirements
- Contains a 10-year Clean Energy Action Plan per the Clean Energy Transformation Act (CETA)
- Contains economic evaluation for required biennial conservation targets



- CEIP's show how a utility is planning to comply with the CETA
- Establish new conservation and demand response 4-year targets
- Identify vulnerable populations and highly impacted communities

 Feedback from public process identifies vulnerable populations broadly

Identify Vulnerable Populations

### **Indicating Metric**

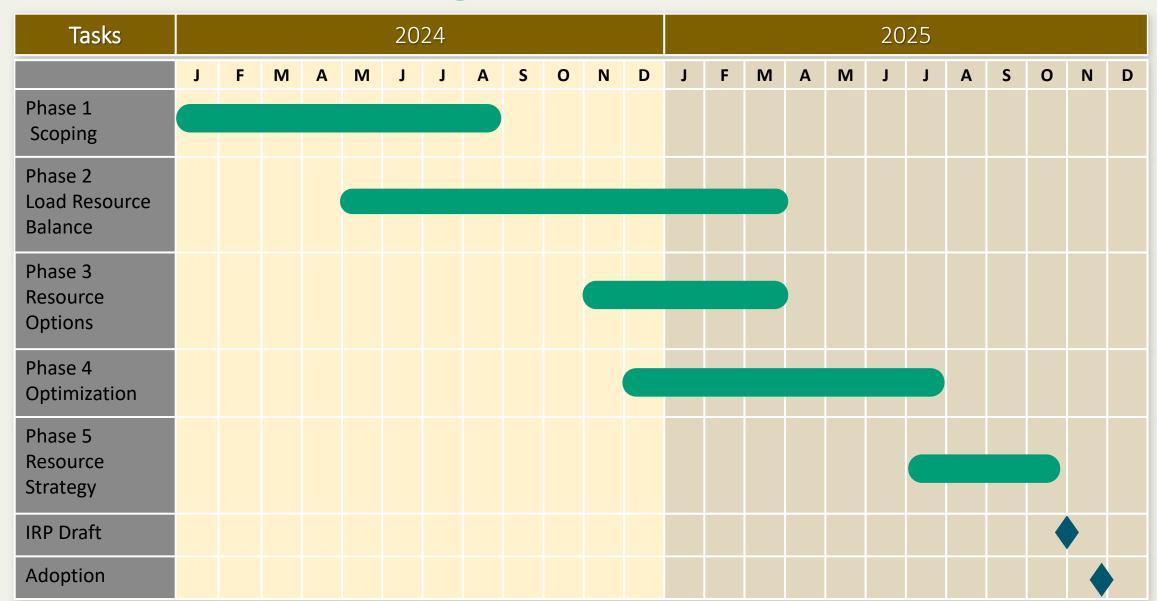
 A defining indicator is established to define the vulnerable population specifically  Public process feedback is used to identify metrics to measure impacts of resource decisions on vulnerable populations

**Impact Indicator** 

### **Forecast Impact**

 Using the Impact Indicator, the PUD forecasts potential impacts (positive or negative) on vulnerable populations

# The process at a high level



# **Anticipated Focus Areas**

- Public engagement will sharpen focus areas
- Staff identified starting points
  - Load Growth and Electrification forecast updates
  - BPA Post-2028 Contract and Product Selection
  - Resource Options with updated market and technology information
  - Changes to Planning Standards/Metrics reflecting regional market and resource adequacy efforts
  - Modeling enhancements for regional hydrology analysis

# **Public Engagement Process**

- We will start with a focus group of community leaders asking for high level thoughts regarding the future in Snohomish County
- Due to the positive response to the 2023 open houses, we will expand to four open houses
  - One in East County, one in North County, one in Everett, and one in South County
  - Energy Block Party was also highly successful, and we will continue to participate
- We will plan for multiple Commission briefings for feedback throughout the process

# **Next Steps**

- We plan to kickoff the public meeting series
  - The Energy Block Party is coming up and we are excited to talk with customers
  - We will begin Open House planning
- We will return at the end of Phase 1 to discuss a proposed study scope in more detail after community feedback has been received



### **BUSINESS OF THE COMMISSION**

Meeting Date: March 19, 20	)24	Agenda Item: 2A
TITLE		
Team of the Month for March – 20	23 Energy Block Party Plan	nning Team
SUBMITTED FOR: Recognition	/Declarations	
Human Resources  Department Date of Previous Briefing: Estimated Expenditure:	Traci Brumba Contact	augh 8626 Extension  Presentation Planned ⊠
ACTION REQUIRED:		
<ul><li>Decision Preparation</li><li>Policy Discussion</li><li>Policy Decision</li><li>Statutory</li></ul>	☐ Incidental ☐ (Information)	Monitoring Report
SUMMARY STATEMENT:		
Identify the relevant Board policies	and impacts:	
and execute a community-wide Ear cross functional District department	th Day event. The Team wonts to create an event that i	beyond their normal duties to create orked with community partners and increased awareness in our energy eles. Also, the District's Arlington

### **2023 Energy Block Party Planning Team Members**

- David Krueger
- Krysta Rasmussen

Microgrid, water utility and vegetation management, to mention a few.

- Aaron Swaney
- Laura Zorick
- Wendy Parris
- Kellie Stickney
- Kelsie Wiebe

The Team will be presented by Lisa Hunnewell, Director, Marketing, Business Readiness.

List Attachments:
Employee Profile

If you build it, they will come. At least that's what the 2023 Energy Block Party Planning Team hoped when they engaged on a journey to put on the PUD's inaugural Earth Day extravaganza. Their multi-month planning effort led to a wildly successful event attended by thousands of PUD customers, and it has now earned them recognition as the March 2024 Team of the Month.

Strategic Priority 3.1, Strengthening Community Connections, focuses on providing excellent customer experiences through community engagement. The goal of the Energy Block Party is to do just that. The event is about welcoming our customers to our building and providing them an opportunity to interact with us on topics or activities that are interesting to them. Whether they're interested in solar on their home, or just want a free family-friendly activity, the Energy Block Party has something for everyone, and this was proven by the variety of customers that attended the event. Families with small children, older customers, and a host of diverse cultures and backgrounds were seen meandering the packed halls of the Electric Building, checking out the latest electric rides, and enthusiastically engaging with crews in the Truckstravaganza.

"The first Annual Energy Block Party was a success beyond even the team's wildest dreams! Great teamwork, dedication and an extensive communication effort went into this event, and it all paid off," said Lisa Hunnewell, Director Marketing and Business Readiness. "With thousands of customers attending in year one, we head into year two with even more excitement and determination for success. The Energy Block Party Planning Team worked long hours over several months to make this event a fabulous customer experience for all who attended! Aaron, David, Kellie, Kelsie, Krysta, Laura, and Wendy – you are all rock stars! Thank you for all of your hard work and to all of the other Team PUD members that helped in anyway, we couldn't have done it without you! Here is to another great event in 2024!"

The event brought together teams from across the PUD to share a glimpse into the work they do every day to deliver exceptional experiences for customers and protect and enhance our environment. Coordinating the event took amazing attention to detail as they dealt with tables, chairs, signage, giveaways, site mapping, scheduling, marketing, and more. The team worked long hours to get all of the work done by the deadline of April 22, 2023.

"The Energy Block Party was a tremendous effort by the Planning Team, but none of it would have been possible without the amazing support of Team PUD," said Kellie Stickney, Lead Communications Specialist. "We want to thank everyone that went above and beyond to make this event an incredible offering for our customers. The Energy Block Party was a PUD-wide success, and we should all be proud of what we were able to accomplish together."

Energy Block Party Planning Team Members:

Aaron Swaney, David Krueger, Kellie Stickney, Krysta Rasmussen, Laura Zorick and Wendy Parris.

Quotes from Team members:

"This is a huge honor and I'm incredibly grateful to be able to share it with such a tremendous team! It was such an awesome event last year and it was amazing how it all came together. And it wasn't just us. The Energy Block Party is the definition of a PUD-wide event. We wouldn't be able

to do it without help from all of you! Thank you so much and we hope to see you all at this year's Energy Block Party on April 27, 2024!" - David Krueger

"When the Energy Block Party rolled around, I had been at the PUD less than three months. It was a great opportunity to jump in and learn a ton! I met so many employees from different areas and saw how departments work together. It was a great peek into how well our teams work together to get the job done. And I couldn't have asked for a better team to be thrown into the deep end with. They definitely showed me how to swim!" — Kelsie Wiebe

"It took the entirety of Team PUD to put on this event. Thank you to everyone! I can't wait to see you all back again for this year's event. I really want to give a special thanks to the Facilities and Maintenance Teams! There would be no Energy Block Party without you doing your magic behind the scenes." – Laura Zorick

### COMMENTS FROM THE PUBLIC



### **BUSINESS OF THE COMMISSION**

Meeting Date: March 19, 202	4 Agenda Item: 4A	<u>1</u>
TITLE		
Approval of the Minutes for the Reg	ular Meeting of March 5, 2024	
SUBMITTED FOR: Consent Ager	ıda	
Commission  Department Date of Previous Briefing: Estimated Expenditure:	Allison Morrison 8037 Contact Extension Presentation Planned	_
ACTION REQUIRED:  Decision Preparation Policy Discussion Policy Decision Statutory	☐ Incidental ☐ Monitoring Report (Information)	
SUMMARY STATEMENT: Identify the relevant Board policies a		
Governance Process, Board Job D Board duty as defined under RCW 54 List Attachments: Preliminary Minutes	Description: GP-3(4) a non-delegable, statutorily assigned 1.12.090 – minutes.	d

### PREMLIMINARY SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Regular Meeting March 5, 2024

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Information Officer Kristi Sterling; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner. Secretary Rebecca Wolfe was absent.

- \* Items Taken Out of Order
- \*\*Non-Agenda Items

#### 1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

\*\*CEO/General Manager John Haarlow introduced Assistant General Manager Customer & Energy Services John Hoffman to the Board.

#### A. Updates

- **1.** <u>Media</u>. Lead Communications Specialist Aaron Swaney provided a presentation on District related news and articles.
- **2.** <u>Legislative.</u> State Government & External Affairs Specialist Ryan Collins (virtually) updated the Board on the report.
- **3.** Other. There were no other reports.
- B. Surplus and Sale of a Portion of Property to the City of Lake Stevens

Manager, Real Estate Services Maureen Barnes provided a presentation on the surplus and sale of property to the City of Lake Stevens which included background information and property details.

The next step would be a Public Hearing and Action at the March 19, 2024, Commission meeting.

C. Surplus and Disposal of a Mobile Home Located on District Property

Manager, Real Estate Services Maureen Barnes provided a presentation on the surplus and disposal of a mobile home located on District property which included background information and a planned due diligence process.

The next step would be a Public Hearing and Action at the March 19, 2024, Commission meeting.

#### **EXECUTIVE SESSION**

The Regular Meeting recessed at 9:22 a.m. and reconvened at 9:26 a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan and Tanya Olson; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; other District staff; and Clerk of the Board Allison Morrison. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 9:46 a.m.

### RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner. Secretary Rebecca Wolfe was absent.

- \* Items Taken Out of Order
- \*\*Non-Agenda Items

### 2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

### 3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of February 20, 2024, and the Special Meeting of February 23, 2024
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

Professional Services Contract No. CW2254437 with Hargis Engineers, Inc.

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500089864 with Global Rental Company

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2242537 with Robert Half International Inc. dba Accountemps

Miscellaneous No. 76646 with Origami Risk LLC.

Miscellaneous No. CW2251037 with Total Landscape Corporation

Contract Acceptance Recommendations:

Public Works Contract No. CW2252107 with Interwest Construction, Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of February 20, 2024, and the Special Meeting of February 23, 2024; 3B - Bid Awards, Professional Services Contracts and Amendments; and 3C - Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

### 4. PUBLIC HEARING AND ACTION

A. Consideration of a Resolution Amending the District's Retail Electric and Street Lighting Service Rate Schedules

President Logan reconvened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion passed approving Resolution No. 6167 amending the District's Retail Electric and Street Lighting Service Rate Schedules.

B. Consideration of a Resolution Declaring Certain Property Interests Over a Portion of the Power Line Corridor Property of the District Commonly Known as the PNT Right-of-Way Located in the City of Mountlake Terrace, Snohomish County, Washington, to be Surplus and Authorizing the Manager, Real Estate Services, to Execute a Recreational Trail Easement in Favor of the City of Mountlake Terrace

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion passed approving Resolution No. 6168 declaring certain property interests over a portion of the Power Line Corridor property of the District commonly known as the PNT Right-of-Way located in the City of Mountlake Terrace, Snohomish County, Washington, to be surplus and authorizing the Manager, Real Estate Services, to execute a Recreation Trail Easement in favor of the City of Mountlake Terrace.

C. Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Real Property (Tax Parcel No. 31051800300600) Situated in Snohomish County, Washington, to be Surplus and Authorizing Granting of an Easement in Favor of Zayo Group, LLC.

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion passed approving Resolution No. 6169 declaring certain property interests over a portion of certain District Real Property (Tax Parcel No. 31051800300600) situated in Snohomish County, Washington, to be surplus and authorizing granting of an easement in favor of Zayo Group, LLC.

#### 5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

### 6. COMMISSION BUSINESS

A. Commission Reports

There were no Commission Reports.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

### C. January 2024 District Performance Dashboard

There were no questions on the January 2024 District Performance Dashboard.

### 7. GOVERNANCE PLANNING

### A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

### **ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of March 5, 2024, adjourned at 1:43 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 19 <sup>th</sup> day of March, 202	4.	
Secretary		
Secretary		
	President	
	Vice President	



None

### **BUSINESS OF THE COMMISSION**

Meeting Date: March 19, 202	4	Agenda Item: 4B
TITLE		
CEO/General Manager's Report of P Award Recommendations; Profe Miscellaneous Contract Award Recor Source Purchase Recommendations Contracts; Purchases Involving Speci Bid and Contract Amendments; and	essional Services Contract Ammendations; Cooperative Purchas; Emergency Declarations, Purcial Facilities or Market Condition	ward Recommendations; see Recommendations; Sole chases and Public Works Recommendations; Formal
<b>SUBMITTED FOR: Consent Agen</b>	ıda	
Contracts/Purchasing  Department Date of Previous Briefing: Estimated Expenditure:	Clark Langstraat Contact	5539 Extension  Presentation Planned
ACTION REQUIRED:		
<ul><li>☐ Decision Preparation</li><li>☐ Policy Discussion</li><li>☐ Policy Decision</li><li>☐ Statutory</li></ul>	☐ Incidental ☐ Monit (Information)	oring Report
SUMMARY STATEMENT:		
Identify the relevant Board policies a	and impacts:	
Governance Process, Board Job Des duty – Contracts and Purchasing.	scription, GP-3(4) non-delegable,	statutorily assigned Board
The CEO/General Manager's Report Bid Award Recommendations \$12 Recommendations \$200,000 and \$200,000 and Over; Cooperative Recommendations; Emergency Decl Involving Special Facilities or Marl Amendments; and Contract Acceptant	20,000 and Over; Professional Over; Miscellaneous Contract Perchase Recommendations; larations, Purchases and Public Water Condition Recommendations; nce Recommendations contains the	Services Contract Award Award Recommendations Sole Source Purchase Yorks Contracts; Purchases Formal Bid and Contract

Formal Bid Award Recommendations \$120,000 and Over; None

Professional Services Contract Award Recommendations \$200,000 and Over; None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 1); Miscellaneous Contract No. CW2254342 with Equifax Information Services LLC

Interlocal Agreements and Cooperative Purchase Recommendations (Page 2); Contracts:

Purchase Order No. 4500089981 with Global Rental Company Amendments:

None

Sole Source Purchase Recommendations; None

Emergency Declarations, Purchases and Public Works Contracts; None

Purchases Involving Special Facilities or Market Condition Recommendations; None

Formal Bid and Contract Amendments (Pages 3 - 4); Miscellaneous Contract No. CW2243769 with Right! Systems Professional Services Contract No. CW2244359 with Cohen Ventures Inc., dba Energy Solutions

Contract Acceptance Recommendations; None

List Attachments:
March 19, 2024 Report

# Miscellaneous Contract Award Recommendation(s) \$200,000 And Over March 19, 2024

MISC. No. CW2254342 FACTA Inquiry Services

No. of Bids Solicited: 1
No. of Bids Received: 1

Project Leader & Phone No.: Tracy Tucek Ext. 1695

Estimate: \$725,340.00

This contract provides the District with Fair and Accurate Credit Transaction Act (FACTA) Inquiry Services in compliance with applicable State and Federal Laws. Equifax Information Services, LLC (Equifax) has satisfactorily provided the District with consumer credit information utilized to evaluate and manage financial risks since 2006. Services provided by Equifax are configured to and compatible with the District's internal SAP standards. Integrating the same types of services from a new vendor into the District's system would be time-consuming and cost prohibitive. Equifax has consistently met contractual obligations in an efficient and timely manner and has provided services at a reasonable cost.

Contractor Base Bid (w/o tax)

**Award To Equifax Information Services LLC** 

\$660,000.00

Summary Statement: Staff recommends award to Equifax Information Services LLC. in the amount of

\$660,000.00, plus tax for a five-year term.

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### Cooperative Purchase Recommendations March 19, 2024

\_\_\_\_\_\_

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

**CONTRACTS:** 

Awarded Vendor: Global Rental Company \$179,785.00

PO 4500089981

Sourcewell 062320-ALT

Purchase of two Altec Overhead Service Trucks for use by the Distribution and Engineering Services Division. These trucks will be fleet additions.

Project Lead: Christina Brueckner, Ext. 5053

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### Formal Bid and Contract Amendment(s) March 19, 2024

**MISC No. CW2243769** 

Armis Enterprise Core Security Solution (SAAS) Contractor/Consultant/Supplier: Right! Systems

Project Leader & Phone No.: Kevin Johnston Ext. 8101

Amendment No.: 3

Amendment: \$ 63,156.00

Approximate Original Contract Amount: \$ 60,000.00

Present Contract Amount: \$241,440.00 Original Start/End: 5/15/2020 – 5/14/2021

Amendment Amount: \$63,156.00 Present Start/End: 5/15/2020 – 5/14/2024

Approximate New Contract Amount: \$304,596.00 New End Date: 5/14/2025

**Summary Statement:** 

Staff recommends approval of Amendment No. 3 to increase the contract by \$63,156.00, plus applicable tax, and extend the contract term to May 14, 2025. This amendment will allow for continued cyber security-focused network monitoring, device discovery, and anomalous behavior detection services through the Armis security platform.

The Armis security platform detects device location, connections, vulnerabilities, and other critical context needed to proactively mitigate threats. Staff negotiated an annual cap on each annual renewal equal to the lesser of 3% or the increase in the Consumer Price Index.

### **Summary of Amendments:**

Amendment No. 1 dated March 24, 2021, increased contract in the amount of \$60,240.00 and extended contract term to May 14, 2022.

Amendment No. 2 approved by Commission on April 19, 2022, increased contract in the amount of \$121,200.00 and extended contract term to May 14, 2024.

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### Formal Bid and Contract Amendment(s) March 19, 2024

**PSC No. CW2244359** 

Midstream Distributor HVAC, Water Heating, and Lighting Rebate Program Contractor/Consultant/Supplier: Cohen Ventures Inc., DBA

**Energy Solutions** 

Project Leader & Phone No.: Sinh Tran Ext. 8248

Amendment No.: 3

Amendment: \$7,320,343

Original Contract Amount: \$3,612,092.00

Present Contract Amount: \$6,414,510.00 Original Start/End: 7/13/21 - 3/31/24
Amendment Amount: \$7,320,343.00 Present Start/End: 7/13/21 - 3/31/24

New Contract Amount: \$13,734,853.00 New End Date: 3/31/26

**Summary Statement:** 

Staff recommends approval of Amendment No. 3 to increase the contract by \$7,320,343 and extend contract term to account for the estimated electrical savings of 15,288,300 kWh for 2024 (Q2-Q4) and 2025.

The goal of the Midstream Program is to engage distributors of Heating, Ventilation, and Air Conditioning (HVAC), Heat Pump Water Heaters (HPWH) and Lighting to stock and encourage the purchase of high-efficiency equipment. By moving up the supply chain, the program influences a much larger portion of the addressable market compared to traditional end-user focused "downstream programs." and allows the District to reach the emergency replacement market, typically not captured by downstream programs.

#### **Summary of Amendments:**

Amendment No. 2 approved by Commission January 23, 2024 increased the contract by \$1,421,521.00 for the estimated program participation goals related to this program.

<u>Amendment No. 1</u> approved by Commission July 25, 2023 increased contract by \$1,380,897.00 for continued support.

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### **BUSINESS OF THE COMMISSION**

Meeting Date: March 19, 2024		Agenda Item: 4C
TITLE		
Consideration of Certification/Ratification an	d Approval of District C	hecks and Vouchers
SUBMITTED FOR: Consent Agenda		
General Accounting & Financial Systems	Shawn Hunstock	8497
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
	Incidental  Moni (Information)	toring Report
SUMMARY STATEMENT:		
Identify the relevant Board policies and impa-	cts:	
Governance Process, Board Job Description: Board duty to approve vouchers for all warra	, , , , ,	legable, statutorily assigned
The attached District checks and vouchers are and approval.	e submitted for the Board	d's certification, ratification
List Attachments: Voucher Listing		



#### **CERTIFICATION/RATIFICATION AND APPROVAL**

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 19th day of March 2024.

CERTIFICATION:	RATIFIED AND APPROVED:
Certified as correct:	Board of Commissioners:
CEO/General Manager  Ahawn Hunstock	President
Auditor	Vice-President
J. Scott Jones	
Chief Financial Officer/Treasurer	Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1128132 - 1128269	\$22,441.58	2 - 6
Electronic Customer Refunds		\$15,464.36	7 - 9
WARRANT SUMMARY			
Warrants	8077260 - 8077445	\$2,315,471.43	10 - 15
ACH	6044531 - 6044898	\$8,131,001.99	16 - 27
Wires	7003177 - 7003189	\$28,154,938.01	28
Payroll - Direct Deposit	5300000991 - 5300000991	\$4,484,720.13	29
Payroll - Warrants	845129 - 845140	\$30,997.75	29
Automatic Debit Payments	5300000983 - 5300000992	\$18,919,543.41	30
	GRAND TOTAL	\$62,074,578.66	

Payment Date	Payment Ref Nbr	Payee	Amount
2/26/24	1128132	DARYL KRAL	\$168.73
2/26/24	1128133	CRYSTAL CREEK ASSOCIATES	\$31.89
2/26/24	1128134	VERONICA ALAMEDA	\$16.11
2/26/24	1128135	ALINA WILLIAMS	\$63.50
2/26/24	1128136	SUN HEA KIM	\$288.68
2/26/24	1128137	NANCY SMITH	\$75.19
2/27/24	1128138	RALPH RODAMAKER	\$339.87
2/27/24	1128139	PEARL BERTSCH	\$5.06
2/27/24	1128140	EVERETT HOUSING AUTHORITY	\$26.01
2/27/24	1128141	HENDRICKSON FAMILY TRUST	\$7.70
2/27/24	1128142	JAMES SHIPMAN	\$6.18
2/27/24	1128143	LINELLE BARNHILL	\$135.12
2/27/24	1128144	H G INVESTMENTS LLC	\$78.64
2/27/24	1128145	MELISSA AGUILAR	\$123.56
2/27/24	1128146	HEATHER VAADE	\$59.30
2/27/24	1128147	HITESH TULI	\$133.92
2/27/24	1128148	JENNIFER CALDWELL	\$95.38
2/27/24	1128149	PATRICIA SESSIONS	\$85.75
2/28/24	1128150	REBECCA FRALEY	\$31.76
2/28/24	1128151	GREENHAVEN OWNER, LLC	\$28.97
2/28/24	1128152	JAMIE WARD	\$6.60
2/28/24	1128153	RIVANA AMARAL	\$206.15
2/28/24	1128154	BEX PORTFOLIO LLC	\$70.44
2/28/24	1128155	DAVES PLACE LLC	\$142.89
2/28/24	1128156	TARRAN CHAMBERS	\$78.61
2/28/24	1128157	JAMES TRIBON	\$138.62
2/28/24	1128158	POLLC	\$7.60
2/28/24	1128159	JOHN CHO	\$71.66
2/28/24	1128160	IH5 PROPERTY WASHINGTON, L.P.	\$56.94
2/28/24	1128161	PACIFIC RIDGE - DRH, LLC	\$180.27
2/28/24	1128162	LOW INCOME HOUSING INSTITUTE	\$71.52
2/28/24	1128163	ROBERT FERREL	\$105.00

Payment Date	Payment Ref Nbr	Payee	Amount
3/1/24	1128164	ZAR LLC	\$116.52
3/1/24	1128165	MAMIE ROCKAFELLAR	\$57.93
3/1/24	1128166	KARISSA ENGEN	\$269.81
3/1/24	1128167	SURAJ UPRETI	\$66.41
3/1/24	1128168	CINDY BENEKE	\$26.50
3/1/24	1128169	PABLO GARCIA SANTOS	\$105.36
3/1/24	1128170	SHAZINAH MAHOMED	\$89.97
3/1/24	1128171	VANESSA GLOVER	\$122.25
3/1/24	1128172	KRAEMER NORTH AMERICA, LLC	\$101.28
3/1/24	1128173	SHARON LUBECK	\$225.73
3/1/24	1128174	ALDER HAUS APARTMENTS	\$66.31
3/1/24	1128175	THE CUBE LLC	\$26.97
3/1/24	1128176	EDUARD YAKUSHEVSKYI	\$37.65
3/1/24	1128177	JAMES DAVIS	\$154.04
3/1/24	1128178	KIRAN-KUMAR ISKA	\$92.86
3/1/24	1128179	BEACHSIDE LAKES 6, LLC	\$18.82
3/1/24	1128180	RAKESH REDDYVANGA	\$164.11
3/1/24	1128181	HARBOUR HOMES LLC	\$7.17
3/1/24	1128182	MICHAEL JANTZEN	\$132.12
3/1/24	1128183	HONGWEILU	\$121.18
3/1/24	1128184	BECKY MARSHALL	\$277.54
3/1/24	1128185	HARDIP PUNNI	\$71.38
3/1/24	1128186	FRED DANIEL	\$97.77
3/1/24	1128187	PORTSMITH APARTMENTS LLC	\$19.68
3/1/24	1128188	ALDERWOOD HEIGHTS APTS	\$19.10
3/1/24	1128189	PROJECT PRIDE	\$2,028.12
3/4/24	1128190	KAY HUTCHINSON	\$195.22
3/4/24	1128191	KBHPNW LLC DBA KB HOME	\$114.37
3/4/24	1128192	CHRIS BICKET	\$42.87
3/4/24	1128193	GREENBRIER APTS	\$25.00
3/4/24	1128194	DAVID URQUIDEZ	\$100.23
3/4/24	1128195	LAURA DUNCAN	\$783.60

Payment Date	Payment Ref Nbr	Payee	Amount
3/4/24	1128196	OLENA ALIESHYNA	\$110.06
3/4/24	1128197	PO LLC	\$16.97
3/4/24	1128198	PAULETTE GINNARD	\$164.17
3/4/24	1128199	JAMES BENDUS	\$235.40
3/4/24	1128200	WHISPERING CEDARS ASSOCIATES	\$93.61
3/4/24	1128201	VOID	\$0.00
3/4/24	1128202	JOYCE COSPER	\$70.06
3/4/24	1128203	ALIANNA MOSCHETTI	\$153.01
3/4/24	1128204	25TH STREET LLC	\$64.27
3/4/24	1128205	HARBOUR HOMES LLC	\$10.69
3/4/24	1128206	KARTHIK MANIVASAGAM	\$47.49
3/5/24	1128207	PATRICIA POWELL	\$52.03
3/5/24	1128208	STEPHANIE DOLL	\$928.80
3/5/24	1128209	JODIE ASHBY	\$501.64
3/5/24	1128210	JAIME FRANK	\$252.70
3/5/24	1128211	MAINVUE WA LLC	\$85.99
3/5/24	1128212	25TH STREET LLC	\$70.30
3/5/24	1128213	RAYMOND SMITH	\$2,200.00
3/5/24	1128214	NEWWAY FORMING INC	\$34.67
3/5/24	1128215	SODHI BROTHERS III LLC	\$218.93
3/5/24	1128216	DANE FRENCH	\$126.62
3/5/24	1128217	TETIANA SHEVCHENKO	\$11.84
3/5/24	1128218	LAURA O'DONNELL	\$42.73
3/5/24	1128219	MARY HUA	\$225.50
3/5/24	1128220	CHRIS JUSTIN	\$17.24
3/5/24	1128221	ISBE CORP DBA THE MARTIN AT MEADOWDALE	\$181.42
3/5/24	1128222	DOBYNS FAMILY LLC	\$42.42
3/5/24	1128223	VOLUNTEERS OF AMERICA	\$598.59
3/6/24	1128224	ILYES KANOUN	\$192.62
3/6/24	1128225	ESPERANZA MUNOZ	\$146.52
3/6/24	1128226	LOW INCOME HOUSING INSTITUTE	\$18.37
3/6/24	1128227	WILLIAM JOYCE	\$124.31

Payment Date	Payment Ref Nbr	Payee	Amount
3/6/24	1128228	BERNARD HOLDER	\$290.00
3/6/24	1128229	LKMK ENTERPRISES EVERETT LLC	\$1,955.74
3/6/24	1128230	SACHIKO FALLON	\$65.96
3/6/24	1128231	MACKENZIE METZKER	\$128.54
3/6/24	1128232	EQUALITY REALTY LLC	\$156.34
3/6/24	1128233	ANN GRIFFIN	\$6.10
3/6/24	1128234	WENDY BRADY	\$940.16
3/6/24	1128235	MARIA ALZOLA	\$39.11
3/7/24	1128236	QUANTUM WINDOWS & DOORS INC	\$132.31
3/7/24	1128237	ELISHA ENOCH	\$119.35
3/7/24	1128238	INTEGRIS HOMES LLC	\$142.30
3/7/24	1128239	TNAH LLC	\$180.03
3/7/24	1128240	BARRY WEBER	\$38.12
3/7/24	1128241	QUANTUM WINDOWS & DOORS INC	\$127.44
3/7/24	1128242	QUANTUM WINDOWS & DOORS INC	\$78.31
3/7/24	1128243	QUANTUM WINDOWS & DOORS INC	\$64.38
3/7/24	1128244	QUANTUM WINDOWS & DOORS INC	\$87.60
3/7/24	1128245	PATRICK MULLIS	\$31.75
3/7/24	1128246	DORIS VANDE CASTEELE	\$8.94
3/7/24	1128247	VINTAGE AT LAKEWOOD, LLC	\$50.97
3/7/24	1128248	QUANTUM WINDOWS & DOORS INC	\$251.08
3/7/24	1128249	PO LLC	\$29.27
3/7/24	1128250	STACK DESIGN & CONSTRUCTION LLC	\$97.54
3/7/24	1128251	FIRST EAGLE INVESTMENT LLC	\$58.19
3/7/24	1128252	QUANTUM WINDOWS & DOORS INC	\$150.63
3/7/24	1128253	MARGARET DANIELS	\$97.84
3/8/24	1128254	SCARSELLA BROS INC	\$29.15
3/8/24	1128255	NOFAR GUTIERREZ	\$25.85
3/8/24	1128256	KRIS SETTERINGTON	\$51.76
3/8/24	1128257	JESSICA GORBUNOV	\$308.48
3/8/24	1128258	1502 WALNUT ST LLC - WA	\$84.19
3/8/24	1128259	MARIANNE ROULEAU	\$47.94

Payment Date	Payment Ref Nbr	Payee	Amount
3/8/24	1128260	VERRATERRA PROPERTY MANAGEMENT LLC	\$58.77
3/8/24	1128261	MARTIN REIMERS	\$58.20
3/8/24	1128262	HEARTLAND CONSTRUCTION LLC	\$121.48
3/8/24	1128263	SJA PROPERTIES, LLC	\$113.39
3/8/24	1128264	UNITED DOMINION REALTY LP	\$7.20
3/8/24	1128265	TARA DARROW	\$91.63
3/8/24	1128266	HAWTHORNE AT MILL CREEK APTS	\$286.80
3/8/24	1128267	DANIELLE HEGGUM	\$19.03
3/8/24	1128268	DIANE JANES	\$46.89
3/8/24	1128269	ISABELLA RONAN	\$8.36

Total: \$22,441.58

Payment Date	Payment Ref Nbr	Payee	Amount
2/26/24	000527039990	TY ECKLUND	\$260.04
2/26/24	000527039991	PRASHANT GOELA	\$9.19
2/26/24	000527039992	DON STALEY	\$160.92
2/26/24	000527039993	NICHOLAS WALKER	\$79.36
2/26/24	000527039994	MEGAN PARKER	\$296.94
2/26/24	000527039995	ANNELISE MCCALLUM	\$355.20
2/27/24	000527050792	KRISTI WOLDSTAD	\$61.07
2/27/24	000527050793	PILCHUCK GLASS SCHOOL	\$4,726.18
2/27/24	000527050794	ISAIAH JEREMY ANGELES	\$298.91
2/27/24	000527050795	CHRISTOPHER KIM	\$81.18
2/27/24	000527050796	DAWN CONVERY	\$343.53
2/27/24	000527050797	MARIA DEL CARMEN CARRERA ROSAS	\$118.03
2/28/24	000527060156	KYLER REYNOLDS	\$37.54
2/28/24	000527060157	MARVYN RUSSO	\$71.75
2/28/24	000527060158	SONJA BAUGH	\$46.16
2/28/24	000527060159	ZHUOYIN ZHOU	\$48.57
2/28/24	000527060160	ROBERT GRIMM	\$9.91
2/28/24	000527060161	DANIELA VALENCIA MORA	\$86.08
2/28/24	000527060162	KATIE RAUTH	\$99.36
2/28/24	000527060163	PARIS LAKEY	\$6.20
2/28/24	000527060164	WAYNE PRICE JR	\$66.66
2/28/24	000527060165	DONALD SPITTLER	\$74.84
2/28/24	000527060166	SHERRY LYNN THOMPSON	\$10.57
2/28/24	000527060167	JANICE SOLEM	\$259.89
2/29/24	000527070438	MARISOL DELACERDA	\$737.90
2/29/24	000527070439	JON BERGER	\$596.31
2/29/24	000527070440	MOGES FESSEHA	\$175.42
2/29/24	000527070441	SHARON QUIRING	\$17.00
2/29/24	000527070442	KARL SILLERS	\$138.12
3/4/24	000527102245	RENEE PIERRE	\$35.73
3/4/24	000527102246	DERVIN BATEN	\$93.06
3/4/24	000527102247	EMILEE WINKLE	\$92.17

	Payee	Amount
000527102248	FABIOLA ARIAS	\$12.47
000527102249	BRIAN TRYBUS	\$150.95
000527102250	DEBOO HOME STAGING & DESIGN LLC	\$98.53
000527102251	ADAM FORTNEY	\$360.00
000527102252	MIKA KAYO	\$728.66
000527102253	LAURA SKINNER	\$244.26
000527102254	KAITLYN FAUCETT	\$28.91
000527102255	YANEYSI POMPA PAVON	\$61.23
000527102256	YANEYSI POMPA PAVON	\$122.46
000527102257	ABENEZER TSEGAYE	\$114.94
000527102258	JASON SHAW	\$202.96
000527102259	JEFFREY LINDSEY	\$19.00
000527114198	KEVIN YEE	\$56.35
000527114199	DONNA DIEMERT	\$330.32
000527114200	SAMANTHA CUEVAS	\$330.4
000527114201	JUSTIN LOLLAR	\$43.88
000527114202	JESSICA GRUBE	\$240.19
000527133770	JAMIE ZWERNEMANN	\$7.3
000527133771	DENNIS BROWN	\$131.28
000527133772	EDWARD MADALINA	\$178.98
000527133773	AFRAH HAIDAR	\$151.06
000527133774	SAVEA HULL	\$73.84
000527133775	ALAN HALLBERG	\$12.37
000527142918	ANTHONY DOVE	\$116.08
000527142919	SUHAIB BORGEIA	\$141.99
000527142920	RYAN SAWYER	\$90.38
000527142921	RAVEN COFFIN	\$88.13
000527142922	HUNTER JACKSON	\$98.13
000527142923	SWAN MEZA REBOLLAR	\$74.97
000527142924	GOURAB BHATTACHARYYA	\$5.30
000527142925	JACOB ROWE	\$53.33
	000527102250 000527102251 000527102252 000527102253 000527102255 000527102256 000527102257 000527102258 000527102259 000527114198 000527114200 000527114201 000527114202 000527133770 000527133771 000527133772 000527133773 000527133775 000527133775 000527142918 000527142919 000527142920 000527142921 000527142922	000527102250         DEBOO HOME STAGING & DESIGN LLC           000527102251         ADAM FORTNEY           000527102252         MIKA KAYO           000527102253         LAURA SKINNER           000527102254         KAITLYN FAUCETT           000527102255         YANEYSI POMPA PAVON           000527102256         YANEYSI POMPA PAVON           000527102257         ABENEZER TSEGAYE           000527102258         JASON SHAW           000527102259         JEFFREY LINDSEY           000527114198         KEVIN YEE           000527114200         SAMANTHA CUEVAS           000527114201         JUSTIN LOLLAR           000527114202         JESSICA GRUBE           0005271133770         JAMIE ZWERNEMANN           000527133771         DENNIS BROWN           000527133772         EDWARD MADALINA           000527133773         AFRAH HAIDAR           000527142918         ANTHONY DOVE           000527142919         SUHAIB BORGEIA           000527142920         RYAN SAWYER           000527142921         RAVEN COFFIN           000527142922         HUNTER JACKSON           000527142923         SWAN MEZA REBOLLAR           000527142924         GOURAB BHATTACHARYYA

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/8/24	000527142927	T KRUEGER	\$59.21
3/8/24	000527142928	AUBREY WALLACE	\$63.70
3/8/24	000527142929	KATHY SERNOVITZ	\$120.01
3/8/24	000527142930	SHAUNA MALLORY	\$809.06
3/8/24	000527142931	VIKAS BANSAL	\$106.14
3/8/24	000527142932	MEGAN CAO	\$190.57

Total: \$15,464.36

Payment Date	Payment Ref Nbr	Payee	Amount
2/27/24	8077260	ANIXTER INC	\$491.86
2/27/24	8077261	COMCAST HOLDING CORPORATION	\$156.30
2/27/24	8077262	CUMMINS-ALLISON CORP	\$3,309.39
2/27/24	8077263	DISH NETWORK	\$92.80
2/27/24	8077264	CITY OF EVERETT	\$160.58
2/27/24	8077265	GLOBAL RENTAL COMPANY INC	\$21,980.00
2/27/24	8077266	CORE & MAIN LP	\$8,334.12
2/27/24	8077267	ISLAND COUNTY	\$305.50
2/27/24	8077268	LANGUAGE LINE SERVICES INC	\$8,938.71
2/27/24	8077269	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
2/27/24	8077270	CITY OF MONROE	\$37.28
2/27/24	8077271	CITY OF MOUNTLAKE TERRACE	\$6,318.33
2/27/24	8077272	BEACON PUBLISHING INC	\$660.00
2/27/24	8077273	GENUINE PARTS COMPANY	\$23.59
2/27/24	8077274	NEWARK CORP	\$256.87
2/27/24	8077275	PACIFIC SAFETY SUPPLY INC	\$2,951.99
2/27/24	8077276	REID MIDDLETON INC	\$6,241.50
2/27/24	8077277	RIVERSIDE TOPSOIL INC	\$44.00
2/27/24	8077278	SOUND PUBLISHING INC	\$4,086.00
2/27/24	8077279	WAGNER SMITH EQUIPMENT CO	\$4,754.70
2/27/24	8077280	WESCO GROUP INC	\$428.21
2/27/24	8077281	DOBBS HEAVY DUTY HOLDINGS LLC	\$430.25
2/27/24	8077282	AABCO BARRICADE CO INC	\$287.56
2/27/24	8077283	ALDERWOOD WATER & WASTEWATER DISTRI	\$119.25
2/27/24	8077284	BICKFORD MOTORS INC	\$24,898.61
2/27/24	8077285	CINTAS CORPORATION NO 2	\$54.40
2/27/24	8077286	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$168.99
2/27/24	8077287	EMERALD SERVICES INC	\$515.48
2/27/24	8077288	RYAN SCOTT FELTON	\$76.93
2/27/24	8077289	LIGHTRIVER TECHNOLOGIES INC	\$40,234.42
2/27/24	8077290	PLURALSIGHT LLC	\$1,272.64
2/27/24	8077291	RODLAND MOTOR COMPANY	\$787.72

Payment Date	Payment Ref Nbr	Payee	Amount
2/27/24	8077292	SNOHOMISH COUNTY	\$1,107.25
2/27/24	8077293	PUBLIC UTILITY DIST NO 1 OF	\$3,816.49
2/27/24	8077294	SPRINGBROOK NURSERY AND TRUCKING IN	\$103.85
2/27/24	8077295	WELLSPRING FAMILY SERVICES	\$3,323.60
2/27/24	8077296	WYNNE AND SONS INC	\$247.28
2/27/24	8077297	CROWN CASTLE INTERNATIONAL CORP	\$7,188.64
2/27/24	8077298	MOTION & FLOW CONTROL PRODUCTS INC	\$3,205.41
2/27/24	8077299	VERTIV CORPORATION	\$6,950.63
2/27/24	8077300	OCCUPATIONAL HEALTH CENTERS OF WA P	\$27.00
2/27/24	8077301	PERFORMANCE VALIDATON INC	\$1,109.15
2/27/24	8077302	KINSHIP GROUP LLC	\$2,023.13
2/27/24	8077303	BURTON CONSTRUCTION INC	\$8,910.34
2/27/24	8077304	ACCESS INFO INTERMEDIATE HLDNG I LL	\$124.68
2/27/24	8077305	ACCESS INFO INTERMEDIATE HLDNG I LL	\$2,966.58
2/27/24	8077306	THE PAPE GROUP	\$4,126.12
2/27/24	8077307	FORTERRA NW	\$5,743.75
2/27/24	8077308	DARYL JAN HABICH ESTATE	\$8,750.00
2/27/24	8077309	JESSICA V MARQUEZ	\$640.00
2/27/24	8077310	ROGER BELL REAL ESTATE HOLDINGS	\$6,000.00
2/27/24	8077311	BAT ELECTRIC INC	\$1,575.00
2/27/24	8077312	A & P HOLDINGS LLC	\$2,200.00
2/27/24	8077313	ML INVESTMENTS LLC	\$29,146.26
2/27/24	8077314	THE BARTELL DRUG COMPANY	\$34.96
2/29/24	8077315	BARBARA SJOSTROM-NOKES	\$275.00
2/29/24	8077316	KATHRINE AAENSON	\$275.00
2/29/24	8077317	COMCAST HOLDING CORPORATION	\$186.13
2/29/24	8077318	CITY OF EVERETT	\$2,074.81
2/29/24	8077319	CITY OF LYNNWOOD	\$341.01
2/29/24	8077320	CITY OF MARYSVILLE	\$1,810.81
2/29/24	8077321	GENUINE PARTS COMPANY	\$626.07
2/29/24	8077322	PAPE MACHINERY INC	\$46.69
2/29/24	8077323	RIVERSIDE TOPSOIL INC	\$100.00

ayment Date	Payment Ref Nbr	Payee	Amount
2/29/24	8077324	SOUND PUBLISHING INC	\$67.62
2/29/24	8077325	BICKFORD MOTORS INC	\$7,145.95
2/29/24	8077326	EQUIPMENT SALES COMPANY INC	\$4,253.80
2/29/24	8077327	EDS MCDOUGALL LLC	\$765.00
2/29/24	8077328	RODLAND MOTOR COMPANY	\$354.45
2/29/24	8077329	SKYLINE VIEW HOMEOWNERS ASSN	\$135.00
2/29/24	8077330	CITY OF EVERETT	\$39.60
2/29/24	8077331	SEATTLE TIMES COMPANY	\$6,411.94
2/29/24	8077332	AMERICAN AIR FILTER CO INC	\$406.46
2/29/24	8077333	THE PAPE GROUP INC	\$10,183.68
2/29/24	8077334	SUBURBAN PROPANE LP	\$346.67
2/29/24	8077335	ELECTRO TECHNICAL INDUSTRIES INC	\$1,035,007.14
2/29/24	8077336	NORTHWEST FIBER LLC	\$24,050.02
2/29/24	8077337	CLARY LONGVIEW LLC	\$129,110.66
2/29/24	8077338	METER READING HOLDING I CORP	\$16,252.81
2/29/24	8077339	NW METAL FINISHING	\$4,988.64
2/29/24	8077340	DAVID J FONTENOT	\$650.00
2/29/24	8077341	MARC A MONSON	\$650.00
2/29/24	8077342	CONCENTRIC LLC	\$433.78
2/29/24	8077343	BRANDON LIUKKO	\$403.75
2/29/24	8077344	SNOHOMISH COUNTY	\$36.48
2/29/24	8077345	LUISANA HERNANDEZ	\$1,150.89
2/29/24	8077346	ROCK CREEK ENERGY GROUP LLP	\$5,073.50
2/29/24	8077347	SCOTT MCLAUGHLIN	\$600.00
2/29/24	8077348	LORRAINE L LIST	\$2,000.00
2/29/24	8077349	RYAN T BOYER	\$475.00
2/29/24	8077350	BRANDON I MCCULLAR	\$450.00
2/29/24	8077351	ARROW INSULATION INC	\$1,802.00
2/29/24	8077352	EVERGREEN STATE SHEET METAL INC	\$1,675.00
2/29/24	8077353	MASCOTT EQUIPMENT CO INC	\$2,561.71
2/29/24	8077354	R&L GLASS INSTALLATION	\$1,075.00
2/29/24	8077355	GBL II INC	\$775.0

Payment Date	Payment Ref Nbr	Payee	Amount
3/5/24	8077356	ANIXTER INC	\$1,581.90
3/5/24	8077357	AT&T CORP	\$19,400.54
3/5/24	8077358	COMCAST HOLDING CORPORATION	\$548.02
3/5/24	8077359	CITY OF EDMONDS	\$411.54
3/5/24	8077360	ENERSYS INC	\$6,224.74
3/5/24	8077361	CITY OF EVERETT	\$2,662.70
3/5/24	8077362	GLOBAL RENTAL COMPANY INC	\$198,663.05
3/5/24	8077363	CORE & MAIN LP	\$2,766.72
3/5/24	8077364	GENUINE PARTS COMPANY	\$1,357.08
3/5/24	8077365	RIVERSIDE TOPSOIL INC	\$1,125.00
3/5/24	8077366	SIX ROBBLEES INC	\$8,996.20
3/5/24	8077367	SKAGIT LAW GROUP PLLC	\$413.00
3/5/24	8077368	SOUND PUBLISHING INC	\$70.56
3/5/24	8077369	SOUND SECURITY INC	\$537.29
3/5/24	8077370	THE BOEING COMPANY	\$79,280.12
3/5/24	8077371	STATE OF WASHINGTON	\$283.00
3/5/24	8077372	WAGNER SMITH EQUIPMENT CO	\$857.13
3/5/24	8077373	ALDERWOOD WATER & WASTEWATER DISTRI	\$83.29
3/5/24	8077374	ANGEL GUARD PRODUCTS INC	\$372.09
3/5/24	8077375	BICKFORD MOTORS INC	\$6,045.50
3/5/24	8077376	THE HO SEIFFERT COMPANY	\$3,790.00
3/5/24	8077377	GARY D KREIN	\$769.30
3/5/24	8077378	DENNIS S MONTGOMERY	\$850.00
3/5/24	8077379	SKOTDAL MUTUAL LLC	\$226.60
3/5/24	8077380	SNOHOMISH COUNTY	\$379.82
3/5/24	8077381	HDR ENGINEERING INC	\$6,219.46
3/5/24	8077382	COMCAST CORPORATION	\$544.06
3/5/24	8077383	PENSION RESERVES INVEST TRUST FUND	\$2,675.07
3/5/24	8077384	FSX INC	\$373.66
3/5/24	8077385	FERRELLGAS LP	\$269.76
3/5/24	8077386	WILLDAN ENERGY SOLUTIONS INC	\$3,854.83
3/5/24	8077387	THE PAPE GROUP INC	\$86.33

Payment Date	Payment Ref Nbr	Payee	Amount
3/5/24	8077388	KNIME INC	\$57,200.00
3/5/24	8077389	ELECTRO TECHNICAL INDUSTRIES INC	\$50,828.75
3/5/24	8077390	CRAWFORD & COMPANY	\$5,733.70
3/5/24	8077391	NORTHWEST FIBER LLC	\$7,698.52
3/5/24	8077392	KENDALL DEALERSHIP HOLDINGS LLC	\$1,331.15
3/5/24	8077393	THE PAPE GROUP	\$1,113.08
3/5/24	8077394	MERCER INC	\$8,728.55
3/5/24	8077395	LEVEL 3 FINANCING INC	\$1,996.06
3/5/24	8077396	KELLEY CONNECT CO	\$454.60
3/5/24	8077397	CHRIST THE KING LUTHERAN CHURCH	\$2,570.00
3/5/24	8077398	NW PROFESSIONAL RESIDENTIAL &	\$5,968.20
3/5/24	8077399	GREAT BLUE RESEARCH INC	\$14,500.00
3/5/24	8077400	SUTTELL & HAMMER	\$7,787.37
3/5/24	8077401	MARY WICKLUND	\$10.70
3/7/24	8077402	MORSE FAMILY REVOCABLE LIVING TRUST	\$4,828.49
3/7/24	8077403	DELBERT WENGER	\$94.76
3/7/24	8077404	CITY OF EVERETT	\$175.38
3/7/24	8077405	GLOBAL RENTAL COMPANY INC	\$4,848.80
3/7/24	8077406	CITY OF LYNNWOOD	\$2,683.61
3/7/24	8077407	CITY OF MOUNTLAKE TERRACE	\$509.65
3/7/24	8077408	GENUINE PARTS COMPANY	\$1,061.82
3/7/24	8077409	NEWARK CORP	\$1,577.91
3/7/24	8077410	REPUBLIC SERVICES INC	\$444.30
3/7/24	8077411	REPUBLIC SERVICES INC	\$334.64
3/7/24	8077412	REPUBLIC SERVICES INC	\$303.73
3/7/24	8077413	REPUBLIC SERVICES INC	\$1,293.11
3/7/24	8077414	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
3/7/24	8077415	SIX ROBBLEES INC	\$6,884.14
3/7/24	8077416	SNOHOMISH COUNTY	\$10.00
3/7/24	8077417	SNOHOMISH COUNTY	\$10.00
3/7/24	8077418	VALMONT INDUSTRIES INC	\$5,627.98
3/7/24	8077419	WESCO GROUP INC	\$654.66

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/7/24	8077420	AUTOMATIC DOOR & GATE COMPANY	\$84,691.60
3/7/24	8077421	BICKFORD MOTORS INC	\$1,167.48
3/7/24	8077422	CITY OF BOTHELL	\$255.37
3/7/24	8077423	ROOSEVELT WATER ASSN INC	\$134.50
3/7/24	8077424	PUBLIC UTILITY DIST NO 1 OF	\$3,611.09
3/7/24	8077425	AMERICAN BUILDERS & CONTRACTORS SUP	\$2,855.00
3/7/24	8077426	FALL CITY TIMBER LLC	\$2,964.37
3/7/24	8077427	THE PAPE GROUP INC	\$3,743.53
3/7/24	8077428	LIVE IN COMPANY LLC	\$5,400.00
3/7/24	8077429	PREMIUM OUTLET PARTNERS LP	\$16,253.54
3/7/24	8077430	SUPERIOR SEPTIC SERVICE LLC	\$1,408.11
3/7/24	8077431	CXTEC INC	\$1,615.66
3/7/24	8077432	KENDALL DEALERSHIP HOLDINGS LLC	\$65.83
3/7/24	8077433	BAXTER AUTO PARTS INC	\$3,192.60
3/7/24	8077434	THE PAPE GROUP	\$1,445.18
3/7/24	8077435	CONCENTRIC LLC	\$633.02
3/7/24	8077436	REECE CONSTRUCTION COMPANY	\$55,255.06
3/7/24	8077437	SKYCORPLTD	\$4,890.39
3/7/24	8077438	JENSEN ENTERPRISES INC	\$5,786.24
3/7/24	8077439	DLR GROUP INC	\$56,222.80
3/7/24	8077440	DRAYTON ARCHAEOLOGICAL RESEARCH	\$5,503.70
3/7/24	8077441	ENERGY EFFICIENT EQUIP INC	\$80.82
3/7/24	8077442	RICHARD GERARD KOSTER	\$1,123.00
3/7/24	8077443	EMILY CORNISH	\$1,704.00
3/7/24	8077444	HONEYBADGER CHARGING INC	\$2,000.00
3/7/24	8077445	ARROW INSULATION INC	\$1,364.00

Total: \$2,315,471.43

ayment Date	Payment Ref Nbr	Payee	Amount
2/26/24	6044531	ALASKAN COPPER & BRASS CO	\$1,327.59
2/26/24	6044532	ALS GROUP USA CORP	\$642.00
2/26/24	6044533	EJ BROOKS COMPANY	\$5,542.87
2/26/24	6044534	HOWARD INDUSTRIES INC	\$115,979.68
2/26/24	6044535	NORTH COAST ELECTRIC COMPANY	\$388.29
2/26/24	6044536	NORTHWEST POWER POOL CORP	\$4,644.67
2/26/24	6044537	PACIFIC TOPSOILS INC	\$118.62
2/26/24	6044538	ROMAINE ELECTRIC CORP	\$2,525.77
2/26/24	6044539	RWC INTERNATIONAL LTD	\$1,572.23
2/26/24	6044540	TOPSOILS NORTHWEST INC	\$625.00
2/26/24	6044541	TOYOTA TSUSHO MATERIAL HANDLING AME	\$274.76
2/26/24	6044542	GORDON TRUCK CENTERS INC	\$782.33
2/26/24	6044543	WILLIAMS SCOTSMAN INC	\$1,546.57
2/26/24	6044544	BENS CLEANER SALES INC	\$1,060.21
2/26/24	6044545	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$62.01
2/26/24	6044546	DESIGNER DECAL INC	\$3,127.20
2/26/24	6044547	EDGE ANALYTICAL INC	\$300.00
2/26/24	6044548	GENERAL PACIFIC INC	\$14,883.98
2/26/24	6044549	HOGLUNDS TOP SHOP INC	\$329.69
2/26/24	6044550	NORTHWEST CASCADE INC	\$275.00
2/26/24	6044551	ROHLINGER ENTERPRISES INC	\$5,281.47
2/26/24	6044552	GRAYBAR ELECTRIC CO INC	\$6,107.06
2/26/24	6044553	ALTEC INDUSTRIES INC	\$1,333,827.94
2/26/24	6044554	ANIXTER INC	\$509,542.96
2/26/24	6044555	MCWANE INC	\$59,868.34
2/26/24	6044556	REXEL USA INC	\$51.76
2/26/24	6044557	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$9,264.00
2/26/24	6044558	SQUIRE PATTON BOGGS US LLP	\$1,728.00
2/26/24	6044559	PACHECOS LANDSCAPING LLC	\$517.92
2/26/24	6044560	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
2/26/24	6044561	GRIDBRIGHT INC	\$15,744.50
2/26/24	6044562	NOKIA OF AMERICA CORP	\$177,467.43

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2/26/24	6044563	LUCI CREATIVE LLC	\$13,984.60
2/26/24	6044564	SHANE MAHONEY	\$650.00
2/27/24	6044565	AAA MONROE ROCK CORP	\$503.30
2/27/24	6044566	ALS GROUP USA CORP	\$97.00
2/27/24	6044567	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$528.62
2/27/24	6044568	DAY MANAGEMENT CORPORATION	\$1,757.31
2/27/24	6044569	ELECTRO SWITCH CORP	\$13,771.97
2/27/24	6044570	FIRSTLINE BUSINESS SYSTEMS INC	\$4,904.84
2/27/24	6044571	IVOXY CONSULTING INC	\$187,982.16
2/27/24	6044572	JACO ANALYTICAL LAB INC	\$671.40
2/27/24	6044573	KUBRA DATA TRANSFER LTD	\$41,513.23
2/27/24	6044574	MCMASTER-CARR SUPPLY CO	\$847.20
2/27/24	6044575	NELSON DISTRIBUTING INC	\$515.05
2/27/24	6044576	NORTH COAST ELECTRIC COMPANY	\$4,878.68
2/27/24	6044577	NORTHSTAR CHEMICAL INC	\$1,488.40
2/27/24	6044578	NW SUBSURFACE WARNING SYSTEM	\$5,904.36
2/27/24	6044579	PETROCARD INC	\$37,101.93
2/27/24	6044580	ROMAINE ELECTRIC CORP	\$2,884.58
2/27/24	6044581	S&C ELECTRIC COMPANY	\$89,585.09
2/27/24	6044582	SCHWEITZER ENGINEERING LAB INC	\$48,569.25
2/27/24	6044583	STELLAR INDUSTRIAL SUPPLY INC	\$13,490.78
2/27/24	6044584	TOPSOILS NORTHWEST INC	\$125.00
2/27/24	6044585	TRAYER ENGINEERING CORPORATION	\$32,990.00
2/27/24	6044586	UNITED PARCEL SERVICE	\$924.52
2/27/24	6044587	GORDON TRUCK CENTERS INC	\$550.01
2/27/24	6044588	STATE OF WASHINGTON	\$6,657.52
2/27/24	6044589	WEST COAST PAPER CO	\$4,642.18
2/27/24	6044590	WW GRAINGER INC	\$805.15
2/27/24	6044591	AARD PEST CONTROL INC	\$160.23
2/27/24	6044592	BRAKE & CLUTCH SUPPLY INC	\$1,836.67
2/27/24	6044593	GENERAL PACIFIC INC	\$33,829.30
2/27/24	6044594	LENZ ENTERPRISES INC	\$100.59

ayment Date	Payment Ref Nbr	Payee	Amount
2/27/24	6044595	NORTHWEST TOWER ENGINEERING PLLC	\$40,900.00
2/27/24	6044596	OPEN ACCESS TECHNOLOGY INTL INC	\$898.22
2/27/24	6044597	PACIFIC MOBILE STRUCTURES INC	\$2,210.06
2/27/24	6044598	SENSUS USA INC	\$224,686.20
2/27/24	6044599	SNOHOMISH COUNTY	\$43,845.00
2/27/24	6044600	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
2/27/24	6044601	ALTEC INDUSTRIES INC	\$68.97
2/27/24	6044602	ANIXTER INC	\$110,012.42
2/27/24	6044603	ARC DOCUMENT SOLUTIONS LLC	\$3,571.75
2/27/24	6044604	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
2/27/24	6044605	DS SERVICES OF AMERICA INC	\$3,869.88
2/27/24	6044606	TWILIO INC	\$6,303.95
2/27/24	6044607	OPENSQUARE HOLDINGS LLC	\$1,835.98
2/27/24	6044608	QCL INC	\$1,284.00
2/27/24	6044609	THE ADT SECURITY CORPORATION	\$803.64
2/27/24	6044610	USIC HOLDINGS INC	\$45,911.96
2/27/24	6044611	MORGAN LEWIS & BOCKIUS LLP	\$31,274.10
2/27/24	6044612	AMERICAN EQUIPMENT HOLDINGS LLC	\$29,885.35
2/27/24	6044613	SCI NETWORKS USA	\$90,035.00
2/27/24	6044614	PERFORMANCE SYSTEMS	\$33,333.33
2/27/24	6044615	STILLWATER ENERGY LLC	\$17,380.00
2/27/24	6044616	JASON ZYSKOWSKI	\$728.84
2/27/24	6044617	SHAINA JOHNSON	\$211.72
2/27/24	6044618	WESLEY HONEYCUTT	\$60.00
2/27/24	6044619	JACOB LINDEMULDER	\$195.95
2/27/24	6044620	ERIC KNIGGE	\$70.97
2/28/24	6044621	AUTOMATED ENERGY INC	\$680.00
2/28/24	6044622	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,010.09
2/28/24	6044623	HOWARD INDUSTRIES INC	\$154,313.89
2/28/24	6044624	ROMAINE ELECTRIC CORP	\$137.19
2/28/24	6044625	RWC INTERNATIONAL LTD	\$959.36
2/28/24	6044626	SISKUN INC	\$784.45

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2/28/24	6044627	TESSCO INCORPORATED	\$4,527.95
2/28/24	6044628	TOPSOILS NORTHWEST INC	\$1,027.78
2/28/24	6044629	GORDON TRUCK CENTERS INC	\$1,018.28
2/28/24	6044630	WEST PUBLISHING CORPORATION	\$8,330.02
2/28/24	6044631	WETLAND RESOURCES INC	\$8,260.00
2/28/24	6044632	WW GRAINGER INC	\$1,576.96
2/28/24	6044633	AARD PEST CONTROL INC	\$283.54
2/28/24	6044634	CHAMPION BOLT & SUPPLY INC	\$1,563.85
2/28/24	6044635	CUZ CONCRETE PRODUCTS INC	\$2,592.78
2/28/24	6044636	DESIGNER DECAL INC	\$1,958.97
2/28/24	6044637	ECOLIGHTS NORTHWEST LLC	\$430.50
2/28/24	6044638	LENZ ENTERPRISES INC	\$1,060.79
2/28/24	6044639	LONGS LANDSCAPE LLC	\$12,818.86
2/28/24	6044640	NORTHWEST CASCADE INC	\$3,217.00
2/28/24	6044641	WIRELESS STRUCTURES CONSULTING	\$84,599.92
2/28/24	6044642	GRAYBAR ELECTRIC CO INC	\$115.33
2/28/24	6044643	ALTEC INDUSTRIES INC	\$280.90
2/28/24	6044644	ANIXTER INC	\$6,639.06
2/28/24	6044645	SEMAPHORE CORP	\$2,884.88
2/28/24	6044646	ROADPOST USA INC	\$1,314.00
2/28/24	6044647	THE GOODYEAR TIRE & RUBBER CO	\$11,519.47
2/28/24	6044648	Z2SOLUTIONS LLC	\$7,425.00
2/28/24	6044649	DS SERVICES OF AMERICA INC	\$30.52
2/28/24	6044650	CURTIS A SMITH	\$11,900.74
2/28/24	6044651	ARNETT INDUSTRIES LLC	\$4,299.08
2/28/24	6044652	THEODORE BLAINE LIGHT III	\$3,568.50
2/28/24	6044653	QCL INC	\$1,886.00
2/28/24	6044654	BLUEBERRY TECHNOLOGIES LLC	\$9,358.00
2/28/24	6044655	LIVEVIEW TECHNOLOGIES INC	\$17,130.52
2/28/24	6044656	WASHINGTON ENERGY SERVICES COMPANY	\$2,650.00
2/28/24	6044657	BEAU GARRISON	\$157.53
2/29/24	6044658	ALS GROUP USA CORP	\$85.00

Payment Date	Payment Ref Nbr	Payee	Amount
2/29/24	6044659	ASPLUNDH TREE EXPERT LLC	\$38,368.68
2/29/24	6044660	AUTOMATED ENERGY INC	\$720.00
2/29/24	6044661	HOWARD INDUSTRIES INC	\$123,959.51
2/29/24	6044662	JPW ASSOCIATES INC	\$168,138.12
2/29/24	6044663	ROBERT HALF INTERNATIONAL INC	\$4,304.00
2/29/24	6044664	ROMAINE ELECTRIC CORP	\$2,109.35
2/29/24	6044665	RWC INTERNATIONAL LTD	\$2,943.38
2/29/24	6044666	SHI INTERNATIONAL CORP	\$2,258.45
2/29/24	6044667	STAR RENTALS INC	\$1,703.45
2/29/24	6044668	TOPSOILS NORTHWEST INC	\$125.00
2/29/24	6044669	VAN NESS FELDMAN LLP	\$5,830.00
2/29/24	6044670	VOID	\$0.00
2/29/24	6044671	CELLCO PARTNERSHIP	\$6,573.87
2/29/24	6044672	HOGLUNDS TOP SHOP INC	\$549.50
2/29/24	6044673	LOUIS F MATHESON CONSTRUCTION INC	\$598.85
2/29/24	6044674	BRENT STAINER	\$2,250.00
2/29/24	6044675	ULINE INC	\$642.57
2/29/24	6044676	WIRELESS STRUCTURES CONSULTING	\$203,526.01
2/29/24	6044677	LCS TECHNOLOGIES INC	\$2,880.00
2/29/24	6044678	ARCHER ENERGY SOLUTIONS LLC	\$20,670.00
2/29/24	6044679	ALTEC INDUSTRIES INC	\$6,547.44
2/29/24	6044680	ANIXTER INC	\$989.10
2/29/24	6044681	BANK OF AMERICA NA	\$400,415.25
2/29/24	6044682	BLUEBERRY TECHNOLOGIES LLC	\$9,323.71
2/29/24	6044683	KENT ENGINEERING LLC	\$10,834.41
2/29/24	6044684	ADP INC	\$12,636.33
2/29/24	6044685	GLASS FIX LLC	\$304.43
2/29/24	6044686	NOKIA OF AMERICA CORP	\$46,632.93
2/29/24	6044687	RODDAN INDUSTRIAL	\$1,318.80
2/29/24	6044688	STILLY RIVER MECHANICAL INC	\$3,312.50
2/29/24	6044689	AA REMODELING LLC	\$525.00
2/29/24	6044690	WASHINGTON ENERGY SERVICES COMPANY	\$300.00

ayment Date	Payment Ref Nbr	Payee	Amount
2/29/24	6044691	SEATOWN ELECTRIC HEATING & AIR CORP	\$2,650.00
2/29/24	6044692	REFINED CONSULTING GROUP	\$2,675.00
2/29/24	6044693	JASON HEINTZ	\$136.00
2/29/24	6044694	ZACHARY HASTINGS	\$136.00
2/29/24	6044695	AARON SWANEY	\$290.68
2/29/24	6044696	JUDITH ELENES-MARTINEZ	\$78.39
2/29/24	6044697	JOHN HAARLOW	\$633.66
2/29/24	6044698	IVAN GARCIA	\$180.42
2/29/24	6044699	LIBERTY MUTUAL GROUP INC	\$18,054.35
3/1/24	6044700	HOWARD INDUSTRIES INC	\$90,278.46
3/1/24	6044701	NORTHWEST POWER POOL CORP	\$17,802.90
3/1/24	6044702	OTC GLOBAL HOLDINGS LP	\$2,101.00
3/1/24	6044703	OTC GLOBAL HOLDINGS LP	\$2,200.00
3/1/24	6044704	DICKS TOWING INC	\$445.10
3/4/24	6044705	ALS GROUP USA CORP	\$327.00
3/4/24	6044706	AQUA TRONICS INC	\$539.87
3/4/24	6044707	DAVID EVANS & ASSOCIATES INC	\$7,902.15
3/4/24	6044708	INTERCONTINENTAL EXCHANGE HOLDINGS	\$3,335.00
3/4/24	6044709	MCMASTER-CARR SUPPLY CO	\$579.99
3/4/24	6044710	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,408.29
3/4/24	6044711	NORTH COAST ELECTRIC COMPANY	\$373.66
3/4/24	6044712	NORTHWEST POWER POOL CORP	\$13,844.07
3/4/24	6044713	ROMAINE ELECTRIC CORP	\$144.69
3/4/24	6044714	TOPSOILS NORTHWEST INC	\$1,180.57
3/4/24	6044715	GORDON TRUCK CENTERS INC	\$2,411.57
3/4/24	6044716	WEST COAST PAPER CO	\$3,056.10
3/4/24	6044717	WESSPUR TREE AND EQUIPMENT INC	\$218.86
3/4/24	6044718	AARD PEST CONTROL INC	\$108.31
3/4/24	6044719	BENEFITFOCUS COM INC	\$8,053.24
3/4/24	6044720	COLEHOUR & COHEN INC	\$347.50
3/4/24	6044721	CUZ CONCRETE PRODUCTS INC	\$2,802.45
3/4/24	6044722	DESIGNER DECAL INC	\$942.94

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3/4/24	6044723	DICKS TOWING INC	\$1,232.26
3/4/24	6044724	DUNLAP INDUSTRIAL HARDWARE INC	\$8,570.88
3/4/24	6044725	ENERGY NORTHWEST	\$57,211.00
3/4/24	6044726	GENERAL PACIFIC INC	\$7,627.06
3/4/24	6044727	HOGLUNDS TOP SHOP INC	\$1,307.81
3/4/24	6044728	LENZ ENTERPRISES INC	\$51.07
3/4/24	6044729	BRIAN DAVIS ENTERPRISES INC	\$2,024.36
3/4/24	6044730	MT HOOD FASTENER CO	\$177.42
3/4/24	6044731	POWER ENGINEERS INC	\$49,884.41
3/4/24	6044732	RELIANCE MANUFACTURING CORPORATION	\$3,333.21
3/4/24	6044733	ROHLINGER ENTERPRISES INC	\$422.57
3/4/24	6044734	SOUND SAFETY PRODUCTS CO INC	\$8,389.22
3/4/24	6044735	GRAYBAR ELECTRIC CO INC	\$11,679.34
3/4/24	6044736	ALTEC INDUSTRIES INC	\$393.62
3/4/24	6044737	ANIXTER INC	\$5,846.68
3/4/24	6044738	TRU-CHECK INC	\$437,600.94
3/4/24	6044739	SEATTLE NUT & BOLT LLC	\$261.84
3/4/24	6044740	FABER CONSTRUCTION CORP	\$982,274.90
3/4/24	6044741	THE GOODYEAR TIRE & RUBBER CO	\$3,643.48
3/4/24	6044742	MICHAEL NASH	\$5,275.33
3/4/24	6044743	MORSE DISTRIBUTION INC	\$1,821.51
3/4/24	6044744	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
3/4/24	6044745	BURNS & MCDONNELL ENGR CO INC	\$77,332.43
3/4/24	6044746	US DEPT OF ENERGY BONNEVILLE	\$5,000.00
3/4/24	6044747	INFOSOL INC	\$6,900.00
3/4/24	6044748	NORTHWEST CORROSION ENGINEERING LLC	\$2,597.82
3/4/24	6044749	K&D SERVICES INC	\$263.76
3/4/24	6044750	SHERELLE GORDON	\$32,000.00
3/4/24	6044751	ARCHECOLOGY LLC	\$2,032.50
3/4/24	6044752	UNIVERSAL PROTECTION SERVICE LP	\$139,318.70
3/4/24	6044753	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
3/4/24	6044754	ACT COMMODITIES INC	\$50,220.00

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3/4/24	6044755	NATIONAL TANK OUTLET	\$2,983.93
3/4/24	6044756	AA REMODELING LLC	\$650.00
3/4/24	6044757	SEATOWN ELECTRIC HEATING & AIR CORP	\$1,687.50
3/4/24	6044758	OXBOW LLC	\$16,200.00
3/5/24	6044759	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$733.58
3/5/24	6044760	HOWARD INDUSTRIES INC	\$146,505.49
3/5/24	6044761	NORTH COAST ELECTRIC COMPANY	\$377.00
3/5/24	6044762	ON HOLD CONCEPTS INC	\$99.86
3/5/24	6044763	PACIFIC TOPSOILS INC	\$123.50
3/5/24	6044764	PUGET SOUND ENERGY INC	\$998.71
3/5/24	6044765	ROBERT HALF INTERNATIONAL INC	\$1,744.60
3/5/24	6044766	ROMAINE ELECTRIC CORP	\$1,683.84
3/5/24	6044767	STELLAR INDUSTRIAL SUPPLY INC	\$5,253.45
3/5/24	6044768	SUBURBAN PROPANE	\$1,292.97
3/5/24	6044769	TOPSOILS NORTHWEST INC	\$458.35
3/5/24	6044770	WASTE MANAGEMENT OF WASHINGTON INC	\$953.49
3/5/24	6044771	CASCADE SAWING & DRILLING INC	\$1,137.47
3/5/24	6044772	EDGE ANALYTICAL INC	\$225.00
3/5/24	6044773	GENERAL PACIFIC INC	\$92.84
3/5/24	6044774	NORTHWEST CASCADE INC	\$29.47
3/5/24	6044775	RICOH USA INC	\$5,195.32
3/5/24	6044776	LOUIS F MATHESON CONSTRUCTION INC	\$6,806.4
3/5/24	6044777	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$836.79
3/5/24	6044778	SOUND SAFETY PRODUCTS CO INC	\$6,388.19
3/5/24	6044779	TOTAL LANDSCAPE CORP	\$15,542.81
3/5/24	6044780	ALTEC INDUSTRIES INC	\$1,282.19
3/5/24	6044781	ANIXTER INC	\$61,662.80
3/5/24	6044782	WESTERN STATES FIRE PROTECTION CO	\$967.3
3/5/24	6044783	BALLARD INDUSTRIAL INC	\$14,057.20
3/5/24	6044784	CENVEO WORLDWIDE LIMITED	\$361.33
3/5/24	6044785	ACCELERATED INNOVATIONS LLC	\$15,000.00
3/5/24	6044786	LISTEN AUDIOLOGY SERVICES INC	\$4

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3/5/24	6044787	THE ADT SECURITY CORPORATION	\$3,932.21
3/5/24	6044788	MAPBOX INC	\$2,148.50
3/5/24	6044789	QUALITROL COMPANY LLC	\$2,865.16
3/5/24	6044790	SYNOPTIC DATA PBC	\$1,750.00
3/5/24	6044791	KEVIN BAGGETT	\$185.00
3/5/24	6044792	GEORGE HESPE	\$80.40
3/5/24	6044793	JANNE AVATARE	\$621.53
3/5/24	6044794	GIUSEPPE FINA	\$1,000.48
3/5/24	6044795	ALLISON GRINCZEL	\$324.34
3/5/24	6044796	MATTHEW HAWKINS	\$69.68
3/5/24	6044797	JENNIFER MULLEN	\$1,436.00
3/5/24	6044798	KYLE FITZHUGH	\$42.88
3/5/24	6044799	CASEY LONG	\$125.25
3/5/24	6044800	KELLIE STICKNEY	\$569.84
3/5/24	6044801	RYAN COLLINS	\$4,277.66
3/5/24	6044802	RYAN OLSON	\$150.00
3/6/24	6044803	FASTENAL COMPANY	\$137.38
3/6/24	6044804	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,423.41
3/6/24	6044805	NELSON DISTRIBUTING INC	\$5,202.86
3/6/24	6044806	NORTH COAST ELECTRIC COMPANY	\$3,173.42
3/6/24	6044807	PUGET SOUND ENERGY INC	\$5,989.53
3/6/24	6044808	ROMAINE ELECTRIC CORP	\$502.07
3/6/24	6044809	TESSCO INCORPORATED	\$8,330.42
3/6/24	6044810	TOPSOILS NORTHWEST INC	\$1,208.41
3/6/24	6044811	UNITED PARCEL SERVICE	\$459.81
3/6/24	6044812	GORDON TRUCK CENTERS INC	\$390.25
3/6/24	6044813	WILLIAMS SCOTSMAN INC	\$589.31
3/6/24	6044814	HD FOWLER COMPANY INC	\$1,840.07
3/6/24	6044815	LENZ ENTERPRISES INC	\$13,500.35
3/6/24	6044816	NORTHWEST CASCADE INC	\$137.50
3/6/24	6044817	LOUIS F MATHESON CONSTRUCTION INC	\$720.70
3/6/24	6044818	WALTER E NELSON CO OF WESTERN WA	\$7,748.67

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3/6/24	6044819	UNITED RENTALS NORTH AMERICA INC	\$13,728.08
3/6/24	6044820	GRAYBAR ELECTRIC CO INC	\$450.30
3/6/24	6044821	ALTEC INDUSTRIES INC	\$120.01
3/6/24	6044822	BALLARD INDUSTRIAL INC	\$3,657.43
3/6/24	6044823	ALLSTAR HYDROSEEDING INC	\$1,306.80
3/6/24	6044824	ADCOMM ENGINEERING LLC	\$10,735.00
3/6/24	6044825	RENTOKIL NORTH AMERICA INC	\$204.96
3/6/24	6044826	UTILITY TRAILER & EQUIP SALES NW LL	\$2,280.43
3/6/24	6044827	SUNBELT RENTALS INC	\$752.73
3/6/24	6044828	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
3/6/24	6044829	SOUND GRID PARTNERS LLC	\$1,942.50
3/6/24	6044830	AA REMODELING LLC	\$1,875.00
3/6/24	6044831	TIMOTHY EPP	\$1,149.70
3/6/24	6044832	MONICA GORMAN	\$91.12
3/6/24	6044833	MARC ROSSON	\$2,098.50
3/6/24	6044834	MATTHEW BENZIN	\$1,957.50
3/6/24	6044835	CRESSA JOHNSON	\$893.75
3/6/24	6044836	DOUGLAS METCALFE	\$509.44
3/6/24	6044837	SHAWN WIGGINS	\$71.69
3/6/24	6044838	BEAU GARRISON	\$97.11
3/6/24	6044839	JEROME DRESCHER	\$101.84
3/6/24	6044840	GILLIAN ANDERSON	\$91.12
3/6/24	6044841	JESSICA BALBIANI	\$744.06
3/6/24	6044842	KAI NESS	\$57.62
3/6/24	6044843	LIBERTY MUTUAL GROUP INC	\$6,265.57
3/7/24	6044844	ASPLUNDH TREE EXPERT LLC	\$42,367.48
3/7/24	6044845	CDW LLC	\$1,811.88
3/7/24	6044846	DOBLE ENGINEERING CO	\$15,332.86
3/7/24	6044847	HOWARD INDUSTRIES INC	\$67,332.44
3/7/24	6044848	MOTOR TRUCKS INTL & IDEALEASE INC	\$283.51
3/7/24	6044849	NRC ENVIRONMENTAL SERVICES INC	\$3,810.01
3/7/24	6044850	NW SUBSURFACE WARNING SYSTEM	\$405.24

Payment Date	Payment Ref Nbr	Payee	Amount
3/7/24	6044851	PETROCARD INC	\$34,458.42
3/7/24	6044852	ROBERT HALF INTERNATIONAL INC	\$4,304.00
3/7/24	6044853	ROMAINE ELECTRIC CORP	\$2,884.58
3/7/24	6044854	STELLA-JONES CORPORATION	\$38,900.89
3/7/24	6044855	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
3/7/24	6044856	SUBURBAN PROPANE	\$420.04
3/7/24	6044857	WESTERN FACILITIES SUPPLY INC	\$942.76
3/7/24	6044858	WW GRAINGER INC	\$121.66
3/7/24	6044859	BRAKE & CLUTCH SUPPLY INC	\$308.84
3/7/24	6044860	THE COMPLETE LINE LLC	\$4,675.15
3/7/24	6044861	CONFLUENCE ENGINEERING GROUP LLC	\$1,148.00
3/7/24	6044862	EASTSIDE SAW & SALES INC	\$110.64
3/7/24	6044863	EDGE ANALYTICAL INC	\$300.00
3/7/24	6044864	HOGLUNDS TOP SHOP INC	\$1,752.91
3/7/24	6044865	LENZ ENTERPRISES INC	\$3,509.51
3/7/24	6044866	NORTHWEST CASCADE INC	\$328.50
3/7/24	6044867	BEN-KO-MATIC CO	\$2,723.94
3/7/24	6044868	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,740.00
3/7/24	6044869	RICOH USA INC	\$2,632.65
3/7/24	6044870	LOUIS F MATHESON CONSTRUCTION INC	\$6,026.64
3/7/24	6044871	ROHLINGER ENTERPRISES INC	\$2,140.88
3/7/24	6044872	SENSUS USA INC	\$234,636.50
3/7/24	6044873	SOUND SAFETY PRODUCTS CO INC	\$5,679.74
3/7/24	6044874	TRAVIS PATTERN & FOUNDRY INC	\$2,081.46
3/7/24	6044875	TYNDALE ENTERPRISES INC	\$65,336.06
3/7/24	6044876	OFFICE OF THE SECRETARY OF STATE	\$1,915.00
3/7/24	6044877	ALTEC INDUSTRIES INC	\$1,677.37
3/7/24	6044878	BNSF RAILWAY COMPANY	\$2,596.39
3/7/24	6044879	THE SISNEY GROUP LLC	\$0.92
3/7/24	6044880	REXEL USA INC	\$439.16
3/7/24	6044881	WATERSHED SCIENCE & ENGINEERING INC	\$2,142.50
3/7/24	6044882	OAC SERVICES INC	\$12,072

Accounts Paya	Accounts Payable ACH					
Payment Date	Payment Ref Nbr	Payee	Amount			
3/7/24	6044883	GLASS FIX LLC	\$692.37			
3/7/24	6044884	ANATEK LABS INC	\$740.00			
3/7/24	6044885	BREEZE FREE INC	\$875.00			
3/7/24	6044886	COZY HEATING INC	\$2,650.00			
3/7/24	6044887	HP INC	\$2,263.94			
3/7/24	6044888	EMERALD CITY ENERGY INC	\$475.00			
3/7/24	6044889	CM AIR PROS LLC	\$1,650.00			
3/7/24	6044890	DANICA PATTISON	\$308.20			
3/7/24	6044891	ANN NICHOLS	\$75.04			
3/7/24	6044892	NICHOLAS BELISLE	\$34.84			
3/7/24	6044893	KEVIN LAVERING	\$1,358.57			
3/7/24	6044894	ERIN ABER	\$21.44			
3/8/24	6044895	MOTOR TRUCKS INTL & IDEALEASE INC	\$2,492.50			
3/8/24	6044896	LENZ ENTERPRISES INC	\$2,315.19			
3/8/24	6044897	PREETPAL DHILLON	\$1,679.59			
3/8/24	6044898	JEREMY BOHNSACK	\$1,839.98			

Total: \$8,131,001.99

Accounts Paya	Accounts Payable Wires					
Payment Date	Payment Ref Nbr	Payee	Amount			
2/26/24	7003177	WHEAT FIELD WIND POWER PROJECT LLC	\$1,121,075.77			
2/27/24	7003178	US DEPARTMENT OF ENERGY	\$19,966,811.00			
2/28/24	7003179	US DEPARTMENT OF ENERGY	\$6,120,144.00			
2/28/24	7003180	CRAWFORD & COMPANY	\$790.32			
3/1/24	7003181	CRAWFORD & COMPANY	\$1,082.63			
3/4/24	7003182	ICMA-RC	\$11.72			
3/5/24	7003183	MOBILIZZ INC	\$613.12			
3/7/24	7003184	ICMA-RC	\$252,870.18			
3/7/24	7003185	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$24,034.77			
3/7/24	7003186	ICMA-RC	\$643,028.62			
3/7/24	7003187	CRAWFORD & COMPANY	\$2,881.06			
3/7/24	7003188	MOBILIZZ INC	\$14,330.18			
3/8/24	7003189	SNOHOMISH COUNTY SOCIETY OF	\$7,264.64			

Total: \$28,154,938.01

Payroll					
Period End Date	Payment Ref Nbr	Payee	Amount		
3/5/24	5300000991	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,484,720.13		
3/7/24	845129 - 845140	PUD EMPLOYEES - WARRANTS	\$30,997.75		

Automatic Debit Payments					
Payment Date	Payment Ref Nbr	Payee	Amount		
2/27/24	5300000983	STATE OF WA DEPT OF REVEN	\$14,262,432.72		
2/27/24	5300000984	STATE OF WA DEPT OF REVEN	\$3,373,033.12		
2/27/24	5300000985	STATE OF WA DEPT OF RETIR	\$198,799.66		
2/28/24	5300000986	WELLNESS BY WISHLIST INC	\$15,357.85		
3/1/24	5300000988	WELLNESS BY WISHLIST INC	\$8,872.36		
3/1/24	5300000990	ELAVON INC DBA MERCHANT S	\$6,396.48		
3/5/24	5300000991	ADP INC	\$1,047,239.16		
3/7/24	5300000992	WELLNESS BY WISHLIST INC	\$7,412.06		

Total: \$18,919,543.41



Identify the relevant Board policies and impacts:

#### **BUSINESS OF THE COMMISSION**

Meeting Date: March 19, 2024		Agenda Item: 5A
TITLE:		
Disposal of Surplus Property – 2 <sup>nd</sup> Qua	rter 2024	
<b>SUBMITTED FOR: Public Hearing</b>	and Action	
Materials Management & Warehouse Department Date of Previous Briefing: Estimated Expenditure:	Claudio Lazar Contact	5005 Extension Presentation Planned
ACTION REQUIRED:  Decision Preparation Policy Discussion Policy Decision Statutory	☐ Incidental (Information)	☐ Monitoring Report
SUMMARY STATEMENT:		

Governance Process, Board Job Description, GP-3(4) non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth on Exhibit "A" that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrapped, junked, paid for disposal, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the Second Quarter of the year 2024. The materials listed on Exhibit "B" include waste transformer oil, unserviceable distribution transformers, unserviceable radiators, pipes, storage tanks, etc., containing PCB material, scrap metal, assorted sizes of tires, obsolete automotive parts, obsolete/scrap transmission and distribution inventory, obsolete/scrap substation inventory, obsolete/scrap material and equipment, obsolete/scrap CPUs and computer components, miscellaneous electronics and obsolete/scrap miscellaneous furnishings to include chairs, desks, cabinets, tables and work surfaces.

List Attachments:

Exhibit A Exhibit B

### **EXHIBIT A**

## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION		PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	<b>Snap-on Modis:</b> Model: EEMS300, SN: CN81S1805Q with Flexible Gas Analyzer model: EEEA300A, SN: 0647B02015. Modis Utility Cart model: EEKR303. PUD I.D. SAI 669. Snap-on no longer supports this equipment, and there are no new updates for the computer system. Therefore, this equipment is now considered obsolete.	S-5722	2007	\$20,129.94	\$500.00	Sell
2.	<b>Target Concrete Cutter:</b> Model: Pro 35III 35 H.P. Wisconsin gas engine with blades. SN: 02040360. This item is worn out and unable to be repaired.	S-5723	2002	\$20,341.15	\$150.00	Scrap
3.	<b>Vehicle #3012:</b> 2007 Chevrolet 2500 Van, VIN #1GCGG25U271240897, License 85457C, Mileage 70,556. This vehicle's age and maintenance costs exceeds the minimum replacement criteria. It will be replaced with same type of vehicle and paid with funds from approved 2021 budget.	S-5724	2007	\$28,286.71	\$10,000.00	Sell

### **EXHIBIT A**

## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
4.	<b>Vehicle #0781:</b> Forklift #0781, 1993 Clark 6K SN: GPX23004099251KOF is 31 years old and has reached its replacement criteria. Forklift #0781 was replaced by a new forklift.	S-5725	1993	\$29.023.94	\$5,000.00	Sell
5.	<b>Vehicle #1008:</b> Passenger car #1008, 2008 Toyota Camry VIN #4T1BB46KX9U080346, License 87058C is 16 years old and has reached its replacement criteria. Vehicle #1008 was replaced by a new vehicle.	S-5726	2008	\$33,058.83	\$5,500.00	Sell
6.	<b>Vehicle #1009:</b> Passenger car #1009, 2008 Toyota Camry VIN #4T1BB46K49U079810, License 87053C is 16 years old and has reached its replacement criteria. Vehicle #1009 was replaced by a new vehicle.	S-5727	2008	\$33,058.83	\$5,500.00	Sell
7.	Vehicle #2015: Truck #2015, 2006 Chevrolet 1500 VIN: 3GCEC14Z76G250982, License 81325C is 18 years old and has reached its replacement criteria. Truck #2015 was replaced by a new truck.	S-5728	2007	\$22,627.87	\$6,000.00	Sell

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## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION		PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
8.	<b>Vehicle #7002:</b> Forklift #7002, 2005 Hyster H70FT SN: L177B03059C is 19 years old and has reached its replacement criteria. Forklift #7002 was replaced by a new forklift.	S-5729	2006	\$45,708.90	\$10,000.00	Sell
9.	Siemens-Allis FCV-750 High Voltage Circuit Breaker: Retired Unit 4 Generator Breaker from Jackson Hydro Project. Siemens FCV-750 vacuum circuit breaker. 15kV, 1200A, 28kA SCCR, Mfg 1982.	S-5730	N/A	N/A	\$5,000.00	Sell
10.	ITS Equipment: Used HP C-7000 Blade Enclosures, HP HANA Large Node servers with attached disk enclosures. This equipment is no longer supported and has depreciated in value significantly due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5731	N/A	N/A	N/A	Scrap
11.	ITS Equipment: Various models of used HPE ProLiant Blade Servers. This equipment is no longer supported and has depreciated in value due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5732	2011	\$185,519.10	N/A	Scrap

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## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
12.	<b>ITS Equipment:</b> Various models of used Dell PowerEdge, HPE ProLiant, and Avaya SBC US-SEC Physical Servers. This equipment is no longer supported and has depreciated in value due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5733	2012/2014	\$250,469.08	N/A	Scrap
13.	ITS Equipment: Used HP BladeSystem Enclosures. This equipment is no longer supported and has depreciated in value due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5734	N/A	N/A	N/A	Scrap
14.	ITS Equipment: Various models of used HP ProLiant Physical Servers and an HP P2000 Storage Chassis. This equipment is no longer supported and has depreciated in value significantly due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5735	2012/2013	\$41,640.62	N/A	Scrap

# **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
15.	ITS Equipment: Various makes and models of used ITS equipment including a BladeSystem, modules, switches, controllers, a processor, and a BladeSystem fan enclosure. This equipment is no longer supported and has depreciated in value significantly due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5736	2007/2008	\$245,081.38	N/A	Scrap
16.	ITS Equipment: Various models of used HP equipment including a cache module, network adaptors, and ethernet server adaptors. This equipment is no longer supported and has depreciated in value significantly due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the viability.	S-5737	N/A	N/A	N/A	Scrap

## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION		PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
17.	ITS Equipment: Various models of used HP equipment including port fibre Channel HBA's, mezzanine cards, console switches, expansion modules for KVM, and hot-plug power supply for blade enclosures. This equipment is no longer supported and has depreciated in value significantly due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5738	N/A	N/A	N/A	Scrap
18.	ITS Equipment: Various models of used IBM system storage switches. This equipment is no longer supported and has depreciated in value significantly due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5739	N/A	N/A	N/A	Scrap
19.	ITS Equipment: One of each - Dell PowerEdge R320 and HP StorageWorks EVA 4000. All equipment is used. This equipment is no longer supported and has depreciated in value significantly due to its age. In addition, the equipment was stored outside for an extended period which has further reduced the value and viability.	S-5740	N/A	N/A	N/A	Scrap

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## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION		PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
20.	<b>ITS Equipment:</b> Various makes and models of used servers. This equipment is no longer supported by the manufacturer and has depreciated due to its age.	S-5741	N/A	N/A	N/A	Pay for Disposal
21.	<b>Double Elevator Personnel Lift Truck #6500:</b> 1997 International, VIN: 1HTSHAAR5WH505579, License 62443C, Altec AM900-E92, SN: 1097AZ0157. Truck #6500 is 27 years old and has reached its replacement criteria. Truck #6500 was replaced with a new truck.	S-5742	2002	\$154,268.04	\$20,000.00	Sell
22.	<b>Equipment #841:</b> Material Trailer, 1981 Freeway Material Trailer, VIN: FW4088, License C55955. Material Trailer #841 is 43 years old and has reached its replacement criteria. Trailer #841 was replaced with a new trailer.	S-5743	1981	\$10,906.41	\$350.00	Sell
23.	<b>Equipment #9005:</b> Mini Excavator, 2009 Case CX50B, SN: N9TN82343. Mini Excavator #9005 is 15 years old and has reached its replacement criteria. #9005 was replaced with a new excavator.	S-5744	2009	\$122,909.80	\$10,000.00	Sell

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## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
24.	<b>Equipment #9010:</b> Backyard Digger, 2012 Skylift Super 6000, SN: 1773MDS6000. Backyard digger #9010 is 12 years old and has reached its replacement criteria. #9010 was replaced with a new backyard digger.	S-5745	N/A	N/A	\$20,000.00	Sell
25.	<b>Equipment #5017:</b> Utility Trailer for Backyard Digger, 2012 JBEnterprise 08/20DD Skylift, VIN: 457EA0H99D1023306, License A1325C. Trailer #5017 is 12 years old and has reached its replacement criteria. #5017 was replaced with a new trailer.	S-5746	2012	\$21,419.29	\$350.00	Sell
26.	Conference Room Projectors: Two Sony Model: VPL-S800U Conference Room Projectors. SN: 10274 and SN: 10293. These projectors are from a different generation of technology using SVGA with a 4:3 aspect ratio at 800x600 pixels which is no longer supported by our current, and most all, current A/V structures. Furthermore, there is no support for these devices as they have been discontinued for over 15 years.	S-5747	N/A	N/A	N/A	Junk

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## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
27.	Overhead Service Truck #4504: 2009 Freightliner M2 106, VIN: 1FVACXBS69HAH1904, License 94599C, Altec TA40 SN: 0110CC2484. #4504 is 15 years old with 203,223 miles and reached its replacement criteria. #4504 was replaced with a new overhead service truck. The cab and chassis will be sold at auction. The aerial device will be removed and sent to scrap.	S-5748	2008	\$231,310.98	\$25,000.00	Sell/Scrap
28.	<b>Equipment #0750:</b> 1997 Clark TM 25 247 SN: 08539357 486586, 1263 Hours. This equipment has been red-tagged and is unsafe for re-sale.	S-5749	2013	\$35,335.72	N/A	Scrap
29.	<b>Vehicle #3006:</b> 2007 Chevrolet 2500, VIN: 1GCGG25U071239036, 97,412 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5750	2007	\$28,286.72	\$7,500.00	Sell
30.	<b>Vehicle #3010:</b> 2007 Chevrolet 2500, VIN: 1GCGG25U271240785, 99,551 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5751	2007	\$28,286.71	\$7,500.00	Sell

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## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
31.	<b>Vehicle #3016:</b> 2008 Dodge Sprinter 3500, VIN: WD0PF045385334211, 135,567 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5752	2009	\$67,679.31	\$7,000.00	Sell
32.	<b>Vehicle #3018:</b> 2009 Dodge Sprinter 2500, VIN: WD0PE7AC095418941, 147,408 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5753	2010	\$54,235.93	\$10,000.00	Sell
33.	<b>Vehicle #3019:</b> 2009 Dodge Sprinter 2500, VIN: WD0PE7AC495417730, 141,905 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5754	2010	\$54,235.93	\$11,000.00	Sell
34.	<b>Vehicle #3023:</b> 2010 Chevrolet Express, VIN: 1GCZGFDA5A1148097, 75,451 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5755	2010	\$26,832.52	\$9,000.00	Sell

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## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION		PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
35.	<b>Vehicle #3025:</b> 2010 Dodge Caravan, VIN: 2D4RN5D10AR314735, 190,809 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5756	2010	\$27,962.52	\$1,900.00	Sell
36.	<b>Vehicle #3026:</b> 2011 Chevrolet Express, VIN: 1GCSHAF44B1141216, 73,734 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5757	2011	\$40,289.11	\$12,000.00	Sell
37.	<b>Vehicle #3027:</b> 2011 Mercedes Sprinter 3500, VIN: WD3PF3CCXB5544963, 76,750 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5758	2011	\$79,750.29	\$20,000.00	Sell
38.	Vehicle #3029: 2011 Mercedes Sprinter 2500, VIN: WD3PE7CC3B5542921, 161,365 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5759	2011	\$61,921.49	\$8,000.00	Sell

## **SURPLUS PROPERTY RECOMMENDATIONS**

# 2nd QUARTER 2024

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
39.	<b>Vehicle #3040:</b> 2013 Ford E350, VIN: 1FTNE1EL2DDA77564, 61,522 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5760	2013	\$37,146.29	\$12,000.00	Sell
40.	ITS Equipment: Various makes and models of used servers. This equipment is no longer supported by the manufacturer and has depreciated due to its age.	S-5761	N/A	N/A	\$8,627.00	Sell

### **EXHIBIT B**

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Waste transformer oil, bulk mineral oil containing PCBs less than 2 ppm to be disposed of as needed in the 2nd Quarter 2024.	Various	Various	\$ 0.45 / Gallon (paid to District)	Dechlorinated to <1 ppm PCB Recycled by EMI of KC
2.	Waste transformer oil, PCBs between 2 to less than 49 ppm to be disposed of as needed in the 2nd Quarter 2024	Various	Various	\$ 0.45 / Gallon (paid to District)	Dechlorinated to <1 ppm PCB Recycled by EMI of KC
3.	Unserviceable distribution transformers and electrical equipment containing PCBs of less than 1 ppm to be disposed of as needed in the 2nd Quarter 2024.	Various	Various	\$ 3.51 / KVA (paid to District)	Oil recycled equipment is rebuilt for resale or scrapped for metal recovery by Transformer Technologies
4.	Unserviceable distribution transformers and electrical equipment containing PCBs equal to 1 through 49 ppm to be disposed of as needed in the 2nd Quarter 2024.	Various	Various	\$ 0.50 / KVA (paid to District)	Oil will be dechlorinated & equipment scrapped for metal recovery by Transformer Technologies
5.	Scrap metal including: copper, aluminum, brass, steel, iron, meters, potential transformers and current transformers to be sold as needed in the 2nd Quarter 2024.	Various	Various	\$92,900.00 (Average based on previous 4 quarters)	High Bid
6.	Assorted sizes of tires, tubes, and casings to be scrapped as needed in the 2nd Quarter 2024.	Various	Various	Various	Scrap

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### **EXHIBIT B**

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
7.	Obsolete miscellaneous auto parts and supplies including: used first aid kits, strobe lights and other related automotive materials to be sold as needed in the 2nd Quarter 2024.	Various	Various	\$3,100.00 (Average based on previous 4 quarters)	High Bid
8.	Obsolete or miscellaneous auto parts and supplies including: used first aid kits, strobe lights and other related automotive materials to be scrapped as needed in the 2nd Quarter 2024.	Various	Various	Various	Scrap
9.	Obsolete or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers, and other related materials to be sold as needed in the 2nd Quarter 2024.	Various	Various	Various	High Bid
10.	Obsolete or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers, and other related materials to be scrapped as needed in the 2nd Quarter 2024.	Various	Various	Various	Scrap

**EXHIBIT B** 

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
11.	Obsolete or scrap material and/or equipment including: adding machines, calculators, and other related items to be sold as needed in the 2nd Quarter 2024.	Various	Various	\$ N/A (Average based on previous 4 quarters)	High Bid
12.	Obsolete or scrap material and/or equipment to include: adding machines, calculators, and other related items to be scrapped as needed in the 2nd Quarter 2024.	Various	Various	Various	Scrap
13.	Obsolete or miscellaneous computer components in include: CPU's, monitors, keyboards, printers, and miscellaneous electronics to be sold as needed in the 2nd Quarter 2024.	Various	Various	\$5,100.00 (Average based on previous 4 quarters)	High Bid
14.	Obsolete or miscellaneous computer components to include: CPU's, monitors, keyboards, printers, and miscellaneous electronics to be recycled, scrapped, or junked as needed in the 2nd Quarter 2024.	Various	Various	Various	Recycle/Scrap/Junk
15.	Obsolete or miscellaneous furnishings to include: chairs, desks, cabinets, & table work surfaces to be sold as needed in the 2nd Quarter 2024.	Various	Various	\$ N/A (Average based on previous 4 quarters)	High Bid

Page 3 of 6

### **EXHIBIT B**

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
16.	Obsolete and/or miscellaneous furnishings to include: chairs, desks, cabinets, & table work surfaces that are damaged beyond economical repair to be scrapped in the 2nd Quarter 2024.	Various	Various	Various	Scrap
17.	Pre-Authorization for any obsolete or miscellaneous Tool Room equipment and/or material to be sold during the 2nd Quarter 2024.	Various	Various	\$1,400.00 (Average based on previous 4 quarters)	High Bid
18.	Pre-Authorization for any obsolete or miscellaneous Tool Room equipment and/or material to be junked during the 2nd Quarter 2024.	Various	Various	Various	Junk
19.	Pre-Authorization for any obsolete or miscellaneous Water Department equipment and/or material to be sold during the 2nd Quarter 2024.	Various	Various	\$ N/A (Average based on previous 4 quarters)	High Bid
20.	Pre-Authorization for any obsolete or miscellaneous Water Department equipment and/or material to be scrapped during the 2nd Quarter 2024.	Various	Various	Various	Scrap

**EXHIBIT B** 

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
21.	Pre-Authorization for any obsolete or miscellaneous Generation Department equipment and/or material to be sold or scrapped during the 2nd Quarter 2024.	Various	Various	\$ N/A (Average based on previous 4 quarters)	Sell/Scrap
22.	Pre-Authorization for Any Departments obsolete or miscellaneous equipment and/or material to be sold or scrapped during the 2nd Quarter 2024.	Various	Various	Various	Sell/Scrap
23.	Pre-Authorization for any obsolete or miscellaneous Telecom equipment and/or material to be sold or scrapped during the 2nd Quarter 2024.	Various	Various	\$1,200.00 (Average based on previous 4 quarters)	Sell/Scrap
24.	Pre-Authorization for the transfer of poles removed from service, free of charge during the 2nd Quarter 2024. Allowable on a "first come, first serve" basis in the following order: i. Customer/Property owners adjacent to pole, ii. To a customer/property owner near the pole, if requested, or iii. Crew members if no customer/property owner requests.	Various	Various	N/A	Scrap

#### **EXHIBIT B**

### QUARTERLY SALVAGE MATERIALS BID AWARD RECOMMENDATION FOR APPROVAL

The successful bidder for the 2nd QUARTER SALVAGE MATERIALS BID 2024 is: Radius Recycling/Schnitzer Steel.

This contract covers the scrapping of SALVAGE materials (Aluminum, Steel, Brass Copper, etc.) and would begin April 1, 2024, and end June 30, 2024. The bid is for the loading, hauling, transporting, and recycling of all salvage metals that are being scrapped in the 2nd Quarter 2024.

The District expects to scrap approximately 13,000 lbs. of Bare AL, 66,000 lbs. of WP AL, 50,000 lbs. of Steel, 2.000 lbs. of Meters, 800 lbs. of Brass, 2,000 lbs. of Cont. Brass, 6,000 lbs. of Bare CU, and 7,200 lbs. of WP CU.

The receiving facilities that will be recycling or disposing of meters must meet all applicable local, state, and/or federal regulations. All scrapped material shall be recycled, and non-recyclable disposed of in an environmentally friendly manner.

We received four bids in total. Radius Recycling/Schnitzer Steel submitted the high bid. The staff recommends awarding the 2024 2nd QUARTER SALVAGE MATERIALS BID to Radius Recycling/Schnitzer Steel.



Meeting Date: March 19, 20	24	Agenda Item: 5B
TITLE		
	Parcel No. 00457000002	Real Property of the District Situated 2002) to be Surplus and Authorizing ake Stevens, Washington
SUBMITTED FOR: Public Heari	ing and Action	
Real Estate Services  Department Date of Previous Briefing: Estimated Expenditure:	Maureen Ba  Contact  March 5, 2024  N/A	Presentation Planned
ACTION REQUIRED:		
<ul><li>☑ Decision Preparation</li><li>☑ Policy Discussion</li><li>☑ Policy Decision</li><li>☑ Statutory</li></ul>	☐ Incidental (Information)	☐ Monitoring Report
SUMMARY STATEMENT:		
Identify the relevant Board policies	and impacts:	

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition and the disposition of certain properties and payment, therefore.

The District is the owner of certain real property approximately Eleven Thousand Forty-Nine square feet in size and located 9050 20<sup>th</sup> Street SE, Lake Stevens, Washington (Tax Parcel No. 00457000002002) ("District Property").

The City of Lake Stevens desires to acquire a portion (approximately Two Thousand Two Hundred Eighty-Nine square feet in size) of the District Property and has offered the District Thirteen Thousand Eight Hundred and Thirty-Four Dollars (US \$13,834.00) as consideration for the purchase of the property. Additionally, it is noted that the City previously constructed certain betterments and improvements to the District Property at no cost to the District as part of the City's 91<sup>st</sup> Avenue Expansion Project.

The District is not currently utilizing the property desired by the City for District purposes and operations, and has no future plans for use of the property.

#### RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass the resolution recognizing the property desired by the City is surplus to the needs of the District and authorizing the transfer of the Property to the City for the offered consideration.

List Attachments:

Resolution

Attachment 1

Attachment 2

#### RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Declaring a Portion of Certain Real Property of the District Situated in Lake Stevens, Washington (Tax Parcel No. 00457000002002), to be Surplus and Authorizing Transfer of the Portion of Said Real Property to the City of Lake Stevens, Washington

WHEREAS, the District is the owner of certain real property located 9050 20<sup>th</sup> Street SE, Lake Stevens, Washington (Tax Parcel No. 00457000002002), and legally described on Attachment No. 1 ("District Property") and approximately Eleven Thousand Forty-Nine square feet in size; and

WHEREAS, the City of Lake Stevens ("City") desires to acquire a portion of the District Property (said portion to be referred herein as "Property" and legally described on Attachment No. 2) and approximately Two Thousand Two Hundred Eighty-Nine square feet in size; and

WHEREAS, the District is not currently utilizing the Property for District purposes and operations, and has no future plans for use of the Property; and

WHEREAS, the City has offered the District Thirteen Thousand Eight Hundred and Thirty-Four Dollars (US \$13,834.00) as consideration for the purchase of the Property; and

WHEREAS, it is recognized that the City previously constructed certain betterments and improvements to the District Property at no cost to the District as part of the City's 91<sup>st</sup> Avenue Expansion Project; and

WHEREAS, District staff recommends that the Property be declared surplus to the needs of the District and authorize the transfer of the Property to the City for the offered consideration; and WHEREAS, the Commission held a public hearing to consider declaring the Property surplus to the needs of the District and to consider authorizing transfer of the Property to the City for the offered consideration; and

- 2 -

WHEREAS, based upon the information presented and recommendation of staff, the Commission of Public Utility District No. 1 of Snohomish County finds that the Property (Attachment No. 2):

- 1. Is no longer necessary, material to, and useful in the District's operations;
- 2. Is not required for continued public utility service.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that:

- 1. The District's property interests in the Property (Attachment No. 2) are surplus to the District's needs; and
- 2. The Manager of the District's Real Estate Services, or her designee, is authorized to execute a Quit Claim Deed and all documents necessary to transfer the Property (Attachment No. 2) to the City of Lake Stevens for the above referenced consideration and in recognition of the referenced betterments and improvements, and take all other reasonable and necessary actions to complete the transaction; provided that the final form of Deed and all other documents related to the transactions shall be subject to the review and approval of the District's General Counsel or his designee.

Resolution No.	2
Resolution INO	- 1

<b>PASSED</b>	AND	APPROVED	this 19 <sup>th</sup>	dav	of March.	2024

Resolution No.	
Attachment 1	
Page 1 of 1	

#### "ATTACHMENT 1"

PER STATUTORY WARRANTY DEED, SNOHOMISH COUNTY AUDITOR'S FILE NO. 2006138

THAT PORTION OF LOT 20, FLAT OF GLENWOOD DIV. "A" ACCORDING TO PLAT THEREOF RECORDED IN VOLUME 7 OF PLATS, ON PAGE 46, RECORDS OF SNOHOMISH COUNTY, DESCRIBED AS FOLLOWS: BEGINNING AT THE NORTHEAST CORNER OF SAID LOT 20; THENCE SOUTH ALONG THE EAST LINE OF LOT 20, 145 FEET; THENCE WEST PARALLEL TO THE NORTH LINE OF LOT 20, 100 FEET; THENCE NORTH PARALLEL TO THE EAST LINE OF LOT 20, 145 FEET; THENCE EAST 100 FEET TO THE POINT OF BEGINNING, LESS ROADS.

EXCEPT THE FOLLOWING;

PER QUICK CLAIM DEED, SNOHOMISH COUNTY AUDITOR'S FILE NO. 486165

THE EAST 15.00 FEET OF LOT 20 IN THE PLAT OF GLENWOOD DIVISION A

PER QUICK CLAIM DEED, SNOHOMISH COUNTY AUDITOR'S FILE NO. 2147411

THE NORTH 15.00 FEET OF THE EAST 100.00 FEET OF LOT 20, PLAT OF GLENWOOD DIVISION "A", AS RECORDED IN VOLUME 7, PAGE 48, RECORDS OF SNOHOMISH COUNTY AUDITOR, SECTION 25, TOWNSHIP 29 NORTH, RANGE 5 EAST, W.M.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

TOTAL AREA = 11,049 SF

#### "ATTACHMENT 2"

ALL THAT PORTION OF THE PARCEL AS DESCRIBED IN ABOVE "SUBJECT PARCEL LEGAL DESCRIPTION" LYING EAST OF THE FOLLOWING DESCRIBED LINE;

COMMENCING AT THE NORTHWEST CORNER OF SAID PARCEL, THENCE SOUTH 87°56'32" EAST, ALONG THE NOFRTH LINE THEREOF, A DISTANCE OF 17.71 FEET TO THE POINT BEGINNING OF SAID LINE;

THENCE LEAVING SAID NORTH LINE, SOUTH 64°28'41" EAST A DISTANCE OF 49.76 FEET; THENCE SOUTH 08°46'39" EAST A DISTANCE OF 81.97 FEET;

THENCE SOUTH 01°20'33" WEST A DISTANCE OF 29.74 FEET TO A POINT ON THE SOUTH LINE OF SAID PARCEL FROM WHICH THE SOUTHEAST CORNER OF THE SAID PARCEL BEARS SOUTH 87°56'32" EAST A DISTANCE OF 7.50 FEET SAID POINT BEING THE TERMINUS OF SAID LINE.

SITUATE IN THE COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

TOTAL AREA = 2,289 SF



Meeting Date: March 19, 20	124	Agenda Item: 5C
TITLE		
Consideration of a Resolution Reco District Real Property (Tax F 12326 Trout Farm Road, Sultan, W	Parcel Number 2808300020120	00) With an Address of
SUBMITTED FOR: Public Hear	ing and Action	
Real Estate Services	Maureen Barnes	4373
Department	Contact	Extension
Date of Previous Briefing:	March 5, 2024	
Estimated Expenditure:	N/A	Presentation Planned
ACTION REQUIRED:		
<ul><li>☑ Decision Preparation</li><li>☑ Policy Discussion</li><li>☑ Policy Decision</li><li>☑ Statutory</li></ul>	☐ Incidental ☐ Mon (Information)	nitoring Report
SUMMARY STATEMENT:		
Identify the relevant Board policies	and impacts:	

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition and the disposition of certain properties and payment, therefore.

On November 21, 2023, the District Board of Commissioners passed Resolution No. 6154 to authorize the purchase of an approximately 2.83-acre parcel with an address of 12326 Trout Farm Road, Sultan, Washington ("Property"), to be used for the purpose of improving of habitat utilized by anadromous fish in the Sultan River. The District subsequently purchased the Property.

There is currently a manufactured home, a septic system, and other structures and improvements on the Property that are of no use for District purposes and that District staff desire to remove/demolish/decommission to facilitate improvement of anadromous fish habitat on the Property.

#### RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass the resolution recognizing that the manufactured home, septic system, and any other structures and improvements on the Property are surplus to the needs of the District and authorizing the removal, demolition and/or decommissioning of same.

List Attachments:
Resolution

#### RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Recognizing the Structures and Improvements Located on Certain District Real Property (Tax Parcel Number 28083000201200) With an Address of 12326 Trout Farm Road, Sultan, Washington, are Surplus to the Needs of the District

WHEREAS, on November 21, 2023, the District Board of Commissioners passed Resolution No. 6154 that authorized the purchase of an approximately 2.83-acre parcel with an address of 12326 Trout Farm Road, Sultan, Washington (Tax Parcel Number 28083000201200) ("Property"), to be used for the purpose of improving of habitat utilized by anadromous fish in the Sultan River; and

WHEREAS, pursuant to said authority, the District subsequently purchased the Property; and

WHEREAS, there is currently a manufactured home, a septic system, and other structures and improvements on the Property that are of no use for District purposes and that District staff desire to remove/demolish/decommission to facilitate improvement of anadromous fish habitat on the Property; and

WHEREAS, District staff recommend that the District Board of Commissioners recognize that the manufactured home, septic system, and any other structures and improvements on the Property are surplus to the needs of the District and authorize the removal, demolition and/or decommissioning of same; and

WHEREAS, the Commission held a public hearing to consider declaring the manufactured home, septic system, and any other structures and improvements on the Property to be surplus to the needs of the District, and to authorize removal, demolition and/or decommissioning of same; and

WHEREAS, based upon the information presented and recommendation of staff and to the extent legally necessary, the Commission of Public Utility District No. 1 of Snohomish County finds that the manufactured home, septic system, and any other structures and improvements on the Property:

- 1. Are not necessary, material to, and useful in the District's operations;
- 2. Are not required for continued public utility service.

NOW, THEREFORE, BE IT FURTHER RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that:

- 1. The above-referenced manufactured home, septic system, and any other structures and improvements on the Property are surplus to the District's needs; and
- 2. The Manager of Natural Resources or their designee is authorized to take all reasonable and necessary actions to remove, demolish and/or dispose of the above-referenced manufactured home, septic system, and any other structures and improvements on the Property.

PASSED AND APPROVED this 19th day of March, 2024.

President		
Vice-President		
vice i regident		



Meeting Date: March 19, 202	<u>!4</u>	Agenda Item: 6
TITLE		
CEO/General Manager's Report		
SUBMITTED FOR: CEO/Genera	l Manager Report	
CEO/General Manager	John Haarlow	8473
Department	Contact	Extension
Date of Previous Briefing:		_
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
Decision Preparation Policy Discussion Policy Decision Statutory	☐ Incidental ☐ Mo (Information)	onitoring Report
SUMMARY STATEMENT:		
Identify the relevant Board policies	and impacts:	
The CEO/General Manager will repo	ort on District related items.	
List Attachments: None		



Meeting Date: March 19, 2024	<u> </u>	Agenda Item: 72	<u>A</u>
TITLE			
Commission Reports			
<b>SUBMITTED FOR: Commission B</b>	usiness		
Commission	Allison Morrison	8037	
Department	Contact	Extension	
Date of Previous Briefing:			
Estimated Expenditure:		Presentation Planned	
ACTION REQUIRED:			
Decision Preparation Policy Discussion Policy Decision Statutory	☐ Incidental ☐ Monitor (Information)	ring Report	
SUMMARY STATEMENT:			
Identify the relevant Board policies an	nd impacts:		
The Commissioners regularly attend a report on their activities.	and participate in meetings, semina	rs, and workshops and	
List Attachments: None			



Meeting Date: March 19, 2024		Agenda Item:	<u>7B</u>
TITLE			
Commissioner Event Calendar			
SUBMITTED FOR: Commission Business	iness		
Commission	Allison Morrison	8037	
Department	Contact	Extension	
Date of Previous Briefing:		D ( ! D) 1	
Estimated Expenditure:		Presentation Planned	Ш
ACTION REQUIRED:			
<ul><li>☑ Decision Preparation</li><li>☐ Policy Discussion</li><li>☐ Policy Decision</li><li>☐ Statutory</li></ul>	☐ Incidental ☐ Monitor (Information)	oring Report	
SUMMARY STATEMENT:			
Identify the relevant Board policies and i	impacts:		
The Commissioner Event Calendar is en	closed for Board review.		
List Attachments:			
Commissioner Event Calendar			

March 2024
March 6 - 7: Public Power Council Meetings Portland, OR
March 8: PNUCC Meeting Virtual (Logan/Wolfe)
March 12: Economic Alliance of Snohomish County (EASC) Legislative Session Wrap Up Virtual (Logan/Olson/Wolfe)
March 13: Public Power Council (PPC) FUEL Virtual (Logan/Olson)
March 21: Economic Alliance of Snohomish County (EASC) State of the City Everett, WA 3:30 p.m. – 6:00 p.m. (Logan/Olson)

March 2024		

April 2024	April 2024
April 3 - 4: Public Power Council Meetings Virtual	
April 5: PNUCC Meeting Virtual	
April 10: ROMEO Presentation Arlington, WA 10:00 a.m. – 12:00 p.m. (Logan)	
April 10: City of Everett Arbor Day Celebration Everett, WA 12:30 a.m. – 1:30 p.m. (Olson)	

May 2024  May 1 - 3: Public Power Council/PNUCC Meetings Portland, OR	May 2024
Portland, OR  May 12 - 15: Northwest Public Power Association (NWPPA) Annual Conference Salt Lake City, UT (Wolfe/Logan)	

June 5 - 7: Public Power Council/PNUCC Meetings Portland, OR June 9 - 12:	June 2024	<b>June 2024</b>
June 9 - 12 <sup>-</sup>	Public Power Council/PNUCC Meetings	
American Public Power Council (APPA) Annual Conference San Diego, CA (Logan/Wolfe)	Conference San Diego, CA	

July 2024	<b>July 2024</b>	
July 12: PNUCC Meeting		
Virtual		

August 2024	August 2024
August 7 - 9:	_
Public Power Council/PNUCC Meetings	
Portland, OR	

September 2024	September 2024
September 4 - 6:	-
Public Power Council/PNUCC Meetings	
Portland, OR	

October 2024	October 2024
October 2 - 3: Public Power Council Meetings	
Portland, OR	
October 4: PNUCC Meeting Virtual	

November 2024	November 2024
November 6 - 8:	
Public Power Council/PNUCC Meetings	
Portland, OR	

December 2024	December 2024



### **BUSINESS OF THE COMMISSION**

Meeting Date: March 19, 2024		Agenda Item: 8A
TITLE		
Governance Planning Calendar		
<b>SUBMITTED FOR: Governance Plan</b>	nning	
Commission	Allison Mo	orrison 8037
Department	Contact	Extension
Date of Previous Briefing:		_
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
<ul><li>☑ Decision Preparation</li><li>☑ Policy Discussion</li><li>☑ Policy Decision</li><li>☑ Statutory</li></ul>	☐ Incidental (Information)	☐ Monitoring Report
SUMMARY STATEMENT:		
Identify the relevant Board policies and	impacts:	
Governance Process, Agenda Planning style consistent with Board policies, the	•	v 1
The Planning Calendar is enclosed for I	Board review.	
List Attachments: Governance Planning Calendar		

# To Be Scheduled

- Hat Island Surcharge Update
- Residential Time of Day Rates
- Cap and Invest Consignment Revenue Allocation Policy
- Reserves Update

# To Be Scheduled

- Schedule 83 PUD Retail Electric Vehicle Charging Update for Level 2 Chargers
- Columbia River System Operations (CRSO) Update

### March 5, 2024

#### Morning Session:

- Media
- Legislative
- Surplus and Sale of a Portion of Property to the City of Lake Stevens
- Surplus and Disposal of a Mobile Home Located on District Property
- Surplus and Sale of a Portion of Property to the City of Lynnwood (moved to March 19)
- Cap and Invest Consignment Revenue Allocation Policy (moved To Be Scheduled)

#### Afternoon Session:

- Public Hearing and Action:
  - →2024 General Rate Adjustment
  - →City of Mountlake Terrace Interurban Recreational Trail Easement
  - →Surplus and Sale of Easement to Zayo Group, LLC.
- Governance Planning Calendar

### March 19, 2024

#### **Morning Session:**

- Legislative
- Connect Up Quarterly Update
- Commercial Strategic Energy Management Update
- 2025 IRP Kickoff
- Surplus and Sale of a Portion of Property to the City of Lynnwood

- Public Hearing and Action:
  - → Disposal of Surplus Property 2<sup>nd</sup> Quarter
  - →Surplus and Sale of a Portion of Property to the City of Lake Stevens
  - →Surplus and Disposal of a Mobile Home Located on District Property
  - →Governance Planning Calendar

# March 22, 2024

### **Special Meeting:**

 South Everett Community Solar Project Groundbreaking Ceremony

# March 26, 2024

### **Special Meeting:**

 Review of Executive Limitations/Governance Policies

### **April 2, 2024**

**Morning Session Cancelled:** 

#### Afternoon Session:

- Legislative Closing Report
- Monitoring Report:
  - → 4<sup>th</sup> Quarter 2023 Financial Conditions and Activities Monitoring Report (Moved to April 16)
  - →Surplus and Sale of a Portion of Property to the City of Lynnwood
- Governance Planning Calendar

# **April 16, 2024**

### **Morning Session:**

- Community Engagement
- Legislative
- Energy Risk Management Report
- Water Supply Update
- 2023 Audit Results Public Utility District No. 1 of Snohomish County

- Governance Planning Calendar
  - →4<sup>th</sup> Quarter 2023 Financial Conditions and Activities Monitoring Report

# May 7, 2024

### **Morning Session:**

- Media
- Diversity, Equity,& Inclusion Initiative Update

### Afternoon Session:

- Monitoring Report:
  - →1<sup>st</sup> Quarter 2024 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

# May 21, 2024

### Morning Session:

- Legislative
- Strategic Plan Quarterly Update

#### Afternoon Session:

Governance Planning Calendar

# June 4, 2024

### **Morning Session:**

Media

#### Afternoon Session:

Governance Planning Calendar

# June 18, 2024

### **Morning Session:**

- Legislative
- Connect Up Quarterly Update

- Public Hearing and Action:
   →Disposal of Surplus Property 3<sup>rd</sup> Quarter
- Governance Planning Calendar

# July 2, 2024

### **Morning Session:**

Media

#### Afternoon Session:

Governance Planning Calendar

# July 16, 2024

### Morning Session:

- Legislative
- Water Supply Update
- Energy Risk Management Report

- Monitoring Report:
  - → Asset Protection Monitoring Report
- Governance Planning Calendar

# August 6, 2024

### **Morning Session:**

Media

#### Afternoon Session:

- Monitoring Report:
  - →2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

### **August 20, 2024**

### **Morning Session:**

- Legislative
- Strategic Plan Quarterly Update

- Public Hearing:
  - →2025 Preliminary Budget Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

# September 3, 2024

### **Morning Session:**

- Media
- Connect Up Quarterly Update

### Afternoon Session:

• Governance Planning Calendar

# **September 17, 2024**

### **Morning Session:**

Legislative

- Public Hearing and Action:
  - →Disposal of Surplus Property 4<sup>th</sup> Quarter
- Governance Planning Calendar

# **October 7, 2024**

### **Morning Session:**

Media

#### Afternoon Session:

- Public Hearing:
   →Open 2025 Proposed Budget Hearing
- Governance Planning Calendar

# **October 22, 2024**

### **Morning Session:**

- Legislative
- Energy Risk Management Report
- Water Supply Update

### Afternoon Session:

Governance Planning Calendar

# **November 5, 2024**

### **Morning Session:**

Media

#### Afternoon Session:

- Public Hearing:
  - → Continue Public Hearing on the 2025 Proposed Budget
- Monitoring Report:
  - →3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

### **November 19, 2024**

### **Morning Session:**

- Community Engagement
- Legislative
- Strategic Plan Quarterly Update

- Public Hearing:
  - → Continue Public Hearing on the 2025 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2025
- Governance Planning Calendar

# **December 3, 2024**

### **Morning Session:**

- Media
- Connect Up Quarterly Update

#### Afternoon Session:

- Public Hearing and Action:
  - →Adopt 2025 Budget
- Monitoring Report:
  - → Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

### **December 17, 2024**

#### **Morning Session:**

Legislative

- Public Hearing and Action:
  - →Disposal of Surplus Property 1<sup>st</sup> Quarter 2025
  - →Confirm Final Assessment Roll for LUD No. 67
- Adopt 2025 Governance Planning Calendar

January								
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	6	7	8	9	10	11	12		
1	3	14	15	16	17	18	19		
2	0	21	22	23	24	25	26		
2	7	28	29	30	31				

November								
,	S	М	Т	W	Т	F	S	
						1	2	
	3	4	5	6	7	8	9	
1	0	11	12	13	14	15	16	
_1	7	18	19	20	21	22	23	
2	24	25	26	27	28	29	30	

December								
S	М	Т	W	Т	F	S		
1	2	3	4	5	6	7		
8	9	10	11	12	13	14		
15	16	17	18	19	20	21		
22	23	24	25	26	27	28		
29	30	31						

<sup>\*\*</sup>For Planning Purposes Only and Subject to Change at any Time\*\*