

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

February 6, 2024

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
https://us06web.zoom.us/j/88292592991?pwd=qQYELQzQlOOpbRAxFO6G8mLpwVnUSA.d_vD-fMSSxp9t0WM
- Dial in: (253) 215-8782
- Meeting ID: 882 9259 2991
- Passcode: 068622

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Media](#)
 - 2. [Legislative](#)
 - 3. Other
- B. [Purchase Property for Future 115kV Ring Bus](#)
- C. [2024 Budget General Electric Revenue Adjustment](#)

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for February – Andra Flaherty](#)

3. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of January 23, 2024](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

Continued →

5. CEO/GENERAL MANAGER REPORT

6. COMMISSION BUSINESS

A. Commission Reports

B. Commissioner Event Calendar

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

EXECUTIVE SESSION – Recess into Executive Session to Discuss the Performance of a Public Employee – Training Center Room 1

ADJOURNMENT

February 7 – 9, 2024:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC)
Meetings – Portland, OR

The next scheduled regular meeting is February 20, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

A background image showing a group of people in an office setting. A man with a beard is pointing at a laptop screen, while a woman looks on. The image is dimmed and serves as a backdrop for the text.

SNOHOMISH
PUD

Energizing Life In Our Communities

Media Report

Aaron Swaney, Media & Public Relations Specialist

February 6, 2024



Media Coverage

SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE


Cold Weather Conservation

Press release

Radio interview iHeart Radio

Post on SnoPUD.com


Social media posts (below)

 **Snohomish County PUD**
Published by Krysta Rasmussen • January 11 at 12:25 PM

Snow or not, it's going to be COLD over the next few days. ❄️

Second to your personal comfort and safety is balancing the strain on your home heating and water systems. Keep the heat flowing and consider adding a layer of clothing before turning up the thermostat to help manage costs. Give thought to letting your faucets drip when temps will drop into the teens - this is especially important for older homes.

Review our tips to stay safe during the cold snap:

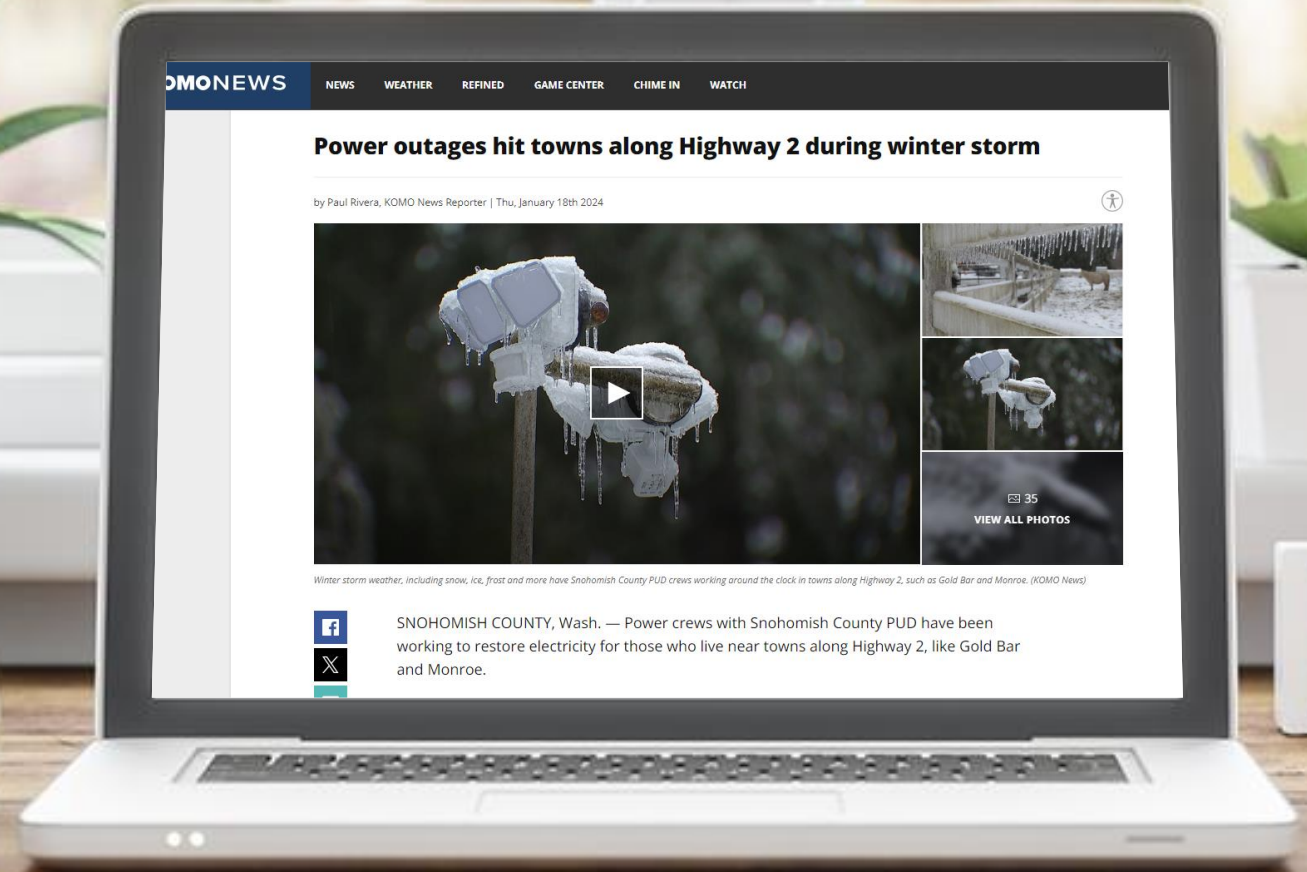


MEDIA COVERAGE

Storm Coverage

East county outages due to snow, ice draw interest

Herald story on outage along Broadway affecting their newsroom



Media Coverage

Snohomish Tribune

Story on our interest in First Air Field property in Monroe

Touted the benefits of the property for our crews, customers

Community Solar

Mention in story on Community Solar bill

Worked with Government Relations on key messages

Misc. Coverage

Clearing Up article on cold weather high demand

Mention in Port of Everett electrification story



Publications

SNOHOMISH
PUD
Energizing Life In Our Communities

PUBLICATION

The Wire

Hitting mailboxes in February

- SnoSMART grant
- Energy Block Party is back
- Meter Readers spotlight
- Sign up for Run for Warmth
- Next Power Talks: Talk on the Inflation Reduction Act

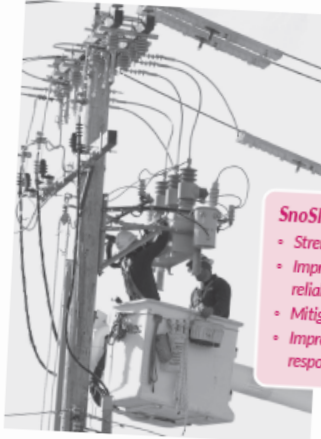
PUD
Energizing Life in Our Communities

THE WIRE

FEBRUARY 2024 / SNOPOD.COM

Building a Stronger Grid of Tomorrow

We work every day to make our system more reliable. That will continue in 2024 as we complete critical infrastructure projects and regular grid maintenance, including replacing hundreds of aging poles and



trimming trees on upwards of 450 miles of powerlines.

One project we're very excited about is SnoSMART*, a \$60 million infrastructure and technology project. Over the next two years, SnoSMART will deploy hundreds of wireless-connected smart devices to our distribution grid and upgrade the software tools needed to operate them.

SnoSMART is partially funded through the Department of Energy's Grid Resilience and Innovation Partnerships (GRIP) program.

SnoSMART will:

- Strengthen our grid
- Improve system reliability
- Mitigate wildfire risks
- Improve outage response times

We were awarded \$30 million through the grant, enabling us to complete the project much quicker than previously planned.

"This is an incredible opportunity for us to make important investments in our communities, especially those vulnerable to extended outages," said PUD CEO/General Manager John Haarlow.

*SnoSMART is short for the Snohomish PUD Secure Modern Automated and Reliable Technology project.

SAVE THE DATE! 2nd Annual Energy Block Party, April 27



ENERGY BLOCK PARTY

Celebrate Earth Day and join us as we rock the block again on Saturday, April 27! Just like last year, we'll have fun for kids and adults, including our Truckstravaganza, electric vehicle car show, energy savings giveaways and much, much more. We can't wait to see you there!

View/report outages at OUTAGEMAPS.SNOPOD.COM or report at 425-783-1001

Meter Readers Make it Happen

meter reading group works every day to ensure that you receive accurate and timely bill. Throughout the year, they read 4.5 million meters and currently they've been reading 99.5% of those meters on a daily basis.

It's important that our meter readers have access to your meter. To help them do their job, please trim vegetation and remove any obstacles near your current meter.

We will install communicating meters through our Connect Up program. In 2024, meter readers will transition to new opportunities within PUD. We are committed to providing training and opportunities for all meter readers who wish to remain PUD employees.



Celebrating 75: The 1950s

Following the acquisition of ownership of the electrical system for Snohomish County and Camano Island, the PUD set to work building its new home over the next decade. In 1955, the construction of its first service shop in downtown Everett. Three years later, the headquarters building was completed at the corner of California St. and Virginia St. where it remains today. For more on our history and to enter our monthly drawing for \$1000 credit, visit snopud.com/75.

Run for Warmth

On Oct. 13 as we sponsor the third annual Run for Warmth 5K/10K in Snohomish. The event raises money for Project PRIDE, a program providing one-time grants for families and individuals who need help paying their energy bills. Use the code SNOPOD10 to save 10% on registration at snopud.com/runforwarmth.



Energy-Saving Essentials Under \$30

Upgrade your home efficiency for less than a takeout meal for two. Easy, affordable upgrades can make a big difference in your energy use each month. Shop the savings at snopud.com/saveunder30.

Learn how the IRA can help with energy efficiency

The Inflation Reduction Act, or IRA, has incentives aimed at helping homeowners and business owners be more energy efficient and save money. Register for our March Power Talks to learn how you can take advantage of these incentives and tax breaks. To register, visit snopud.com/powertalks.



Customer Service: 425-783-1000
Monday-Friday, 8 am-5:30 pm
1-877-783-1000 outside Everett and in Western Wa.

Visit us online at snopud.com

Pay your bill:
1-888-909-4628
or online at
MY.SNOPOD.COM

PUBLICATION

Connect Up

Post-install postcard will go to customers 6-8 weeks after their Connect Up exchange

Explains how to access interval data in MySnoPUD

Links to webpage with video

Check out what your new meter can do!



Visit [MySnoPUD.com](https://mysnopud.com) to:

- A. Customize the date range to zoom in on days of interest
- B. Choose “Charts” or “Data” view to easily review high/low energy use
- C. View by “Consumption (kWh)” or “Dollar (\$)”
- D. See your energy use in 15-minute increments
- E. Set up customized billing alerts
- F. Add a marker to see how changes such as installing a heat pump affect your bill



And so much more
Use the QR code or visit snopud.com/interval101 for a quick tour.



2024 Legislative Session

Key Legislation Report
February 6, 2024

Ryan Collins
State Government & External Affairs Specialist III



Purpose

Provide an update on Key State Legislation



Key Legislation Overview

	House of Origin			Opposite House			House of Origin Concurrence	Governor Signature
	Policy Cutoff (1/31)	Fiscal Cutoff (2/5)	Floor Vote (2/13)	Policy Cutoff (2/21)	Fiscal Cutoff (2/26)	Floor Vote (3/1)	Floor Vote (3/7)	
GHG Disclosure Repeal HB 1955	✓	✓	✓					
PSE Decarbonization SB 5562 HB 1589	✓	✓	✓					
Transmission Workforce HB 2082	✓							
Solar Consumer Protections HB 2156	✓	✓						
Community Solar HB 2253 SB 6113	✗							
CCA Linkage HB 2201 SB 6058	✓							
Failing Water Systems SB 6206	✗							
3rd Party Navigator HB 1391	✓	✓						
CCA Tax Exemption HB 2199	✓							
Trans. Electrification Strategy SB 6304	✓							

HB 1955 – Repealing the Greenhouse Gas Content Disclosure Provision

GHG Disclosure Repeal

Snohomish PUD Position

Support

Impacts to Snohomish PUD

Currently the PUD is required to report GHG emissions under both CETA and the CCA. This legislation would eliminate the duplicate reporting.

Bill Summary

No new changes have been made to the legislation since the last Key Legislation update

- The legislation would repeal the Clean Energy Transformation Act (CETA) greenhouse gas (GHG) content calculation and reporting requirement for electric utilities.
- This comes at the request of the Department of Commerce (Commerce) and was spurred by the agency’s CETA interim assessment.
- Commerce concluded the CETA and Climate Commitment Act (CCA) requirements were duplicative.

Commission Update 02/06/2024

- Voted off the House floor on January 29, 2024. (yeas 96 ; nays 0)
- Referred to the Senate Environment, Energy and Technology Committee.

Commission Update 01/23/2024

- Received a [public hearing](#) in the House Environment and Energy Committee on January 9, 2024.
- The PUD signed-in support of the proposal during public testimony on January 9, 2024.
- [Voted](#) out of the Environment and Energy Committee on January 18, 2024.
- Notable supporters: IBEW Local 77, Seattle City Light, Tacoma Power, Climate Solutions, NWECC, WA UTC



HB 1589 | SB 5562 – Supporting Washington’s Clean Energy Economy and Transitioning to a Clean, Affordable, and Reliable Energy Future

PSE Decarbonization

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

Government Relations is reviewing the proposal to understand how this may impact PUD operations.

Bill Summary

No new changes have been made to the legislation since the last Key Legislation update

- Puget Sound Energy (PSE), the state’s largest investor-owned utility, is pursuing a proactive legislative approach that would outline their path to ease out of the retail natural gas business.
- The legislation would create a transition plan that includes a prohibition for PSE from extending gas service to any commercial or residential location that did not receive or file an application for gas service after a certain date.
- Would give the Utilities and Transportation Commission (UTC) the authority to consolidate PSE’s planning requirements for both gas and electric operations into a single integrated system plan.
- PSE would be required to file an Integrated System Plan (ISP) by a certain date, and every four years thereafter, that achieves specified objectives towards lower emissions.

Commission Update 02/06/2024

- Voted off the House floor on January 22, 2024. (yeas 52; nays 44)
- Received a **public hearing** in the Senate Environment, Energy and Technology Committee on January 31, 2024.

Commission Update 01/23/2024

- Currently on third reading for the House floor, which makes it eligible to be voted on.
- Government Relations predicts this bill will undergo several iterations and will continue to monitor.



SHB 2082 – Assessing the Needs of the Electrical Transmission Industry

Transmission Workforce

Snohomish PUD Position

Support

Impacts to Snohomish PUD

Study results would detail the current and future workforce needs of the electrical transmission industry across the region.

Bill Summary

No new changes have been made to the legislation since the last Key Legislation update

- The legislation would direct the Department of Commerce (Commerce) to lead a study on the employment and workforce needs of the electrical transmission industry in Washington state.
- Specifies the study would examine “Line workers; line clearance tree trimmers; and substation technicians.”
- Would stand up an Electrical Transmission Industry Work Group comprised of industry and labor representatives.
- Representative Mary Fosse who represents the 38th legislative district (Everett) introduced this legislation.
- IBEW Local 77 is a primary advocate for the bill.

Commission Update 02/06/2024

- Referred to the House Appropriations Committee.

Commission Update 01/23/2024

- Received a [public hearing](#) in the House Postsecondary Education and Workforce on January 17, 2024.
- The PUD signed-in support of the proposal during public testimony on January 17, 2024.
- Amended and [voted out](#) of the Postsecondary Education and Workforce Committee on January 19, 2024.
- On January 19, 2024, an amendment was adopted in the House Policy Committee that made minor technical adjustments.
- Notable supporters: IBEW Local 77, Puget Sound Energy, Seattle City Light, Avista.



SHB 2156 | SB 6256 – Providing Solar Consumer Protections

Solar Consumer Protections

Snohomish PUD Position

Support

Impacts to Snohomish PUD

Would require standardized solar installer contracts and formalize rules dictating interconnection approval, which should decrease the opportunity for miscommunication between the PUD, our customers, and solar installers.

Bill Summary

No new changes have been made to the legislation since the last Key Legislation update

- The legislation would require all solar installers in Washington State to be licensed as an electrical contractor if they sell or install solar energy systems that cost more than \$1,000.
- Would require solar installers selling or installing solar energy systems over \$1,000 to use a standardized solar energy installation contract with customers.
- Details provisions, notices, and disclosures that must be included in a solar installation contract.
- Would create private rights of action by solar customers under the Consumer Protection Act.
- The Department of Commerce held robust stakeholder discussions in advance the legislative session that informed specifics of the bill.

Commission Update 02/06/2024

- Referred to the House Rules Committee and is awaiting floor consideration.

Commission Update 01/23/2024

- Received a [public hearing](#) in the House Consumer Protections and Business Committee on January 16, 2024.
- The PUD signed-in support of the proposal during public testimony on January 16, 2024.
- Amended and [voted out](#) of the Consumer Protections and Business Committee on January 19, 2024.
- The amendment modifies certain definitions, clarifies the type of installer subject to these provisions, changes the timeline for customer communication during disputes and stipulates what occurs if a utility does not approve a solar system.
- Notable supporters: Department of Commerce, PSE, Avista, Cowlitz PUD, WPUDA, Seattle City Light, Tacoma Power.

Policy Committee Public Hearing

Policy Committee Exec Action

Fiscal Committee Public Hearing

Fiscal Committee Exec Action

Chamber Floor

Policy Committee Public Hearing

Policy Committee Exec Action

Fiscal Committee Public Hearing

Fiscal Committee Executive Action

Chamber Floor

Concurrence Vote

Governor Signature

HB 2253 | SB 6113 – Concerning Fair Access to Community Solar (DEAD)

Community Solar

Snohomish PUD Position

Impacts to Snohomish PUD

The legislation would alter the cost benefit analysis for the PUD’s potential future community solar projects with state mandated requirements.

Bill Summary

- The legislation would establish a new community solar program and require utilities to provide credits on customers’ utility bills.
- The new program would be voluntary for consumer-owned utilities (COUs) but required for Investor-owned utilities (IOUs). However, COUs are bound to the bill requirements if they pursue their own community solar programs.
- Authority would be given to the Utilities and Transportation Commission (UTC) to manage the program and must involve specific stakeholder groups.
- The bill would modify existing law for community solar projects by increasing the maximum allowable size of community solar projects from 1000 kilowatts (kW) to 5000kW.

Commission Update 01/23/2024

- Received a [public hearing](#) in the House Environment and Energy Committee on January 16, 2024.
- Government Relations predicts this bill will undergo several iterations that could significantly change the scope of the proposal.
- Notable supporters: Coalition for Community Solar Access, NWECA, WASIEA

Prior Commission Update

This legislation is a modified version of HB 1509, which was introduced during the 2023 session.



SHB 2201 | SSB 6058 – Facilitating Linkage of Washington’s Carbon Markets with the California-Quebec carbon Market

CCA Linkage

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

The legislation would impact the PUD’s generation planning, how we engage in organized markets outside of Washington, and modify how we comply with certain Climate Commitment Act (CCA) requirements.

Amendment language would increase the likelihood that BPA opts into the CCA, reducing the compliance cost for unspecified resources sold to the PUD.

Bill Summary

- The legislation would allow the Department of Ecology to pursue linking the state’s carbon market with California and Québec.
- The bill is highly technical and would modify the definitions and policies related to out-of-state electricity imports, market participation, compliance instruments, and authorize Ecology to establish Greenhouse Gas (GHG) emission reporting requirements.
- **Recent amendments would allow the Department of Ecology to modify the length of CCA compliance periods to align with the other jurisdictions.**
- **The bill now includes provisions which would remove roadblocks preventing a federal power marking administration (e.g., BPA) from voluntarily participating in the CCA.**

Commission Update 02/06/2024

- **The Senate version was amended and voted out of the Senate Environment, Energy and Technology Committee on January 26, 2024.**
- **The House version was amended and voted out of the House Environment and Energy Committee on January 25, 2024.**
- **The House version received a public hearing on February 2, 2024.**
- **The Senate version received a public hearing on February 2, 2024.**

Commission Update 01/23/2024

- The Senate version of this bill was received in the Senate on January 12, 2024, and the House on January 15, 2024.
- The PUD has engaged with Ecology, and the bill sponsors to reduce barriers to the Bonneville Power Administration (BPA) participation in the CCA program.
- Notable Supporters: Department of Ecology, Seattle City Light, Climate Solutions.



SB 6206 – Concerning Receivership of Public Water Systems (DEAD)

Failing Water Systems

Snohomish PUD Position

Impacts to Snohomish PUD

The PUD could be forced to assume receivership of failing water systems within our service area diminishing local control and potentially increasing costs for our customers.

Bill Summary

- In the event a water system is determined to need rehabilitation or organizational restructuring, the legislation would require courts, under the receivership process of public water systems, to appoint the local public utility district or water-sewer district to be name as receiver if there is no other willing and able party.
- The legislation further stipulates that if there is no public utility district or water-sewer district that operates in the county where the water system is located, then that county would act as the receiver.

Commission Update 01/23/2024

- Received a [public hearing](#) in the Senate Local Government, Land Use and Tribal Affairs on January 18, 2024.
- The PUD signed-in in opposition to the bill during public testimony and has communicated our concerns to the sponsor of the bill.

Prior Commission Update

N/A



HB 1391 – Concerning Energy in Buildings

Third Party Navigator

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The legislation would benefit PUD customers interested in upgrading and/or retrofitting their buildings with improved energy efficiency appliances.

Bill Summary

No new changes have been made to the legislation since the last Key Legislation update

- The legislation would direct the Department of Commerce (Commerce) to contract with an administrator to establish a Statewide Building Energy Upgrade Navigator Program.
- The program would provide community outreach to residents and help clarify eligibility for building owners, renters, and owners of commercial buildings under 20,000 square feet.

Commission Update 02/06/2024

- Remains at its previous status in the House Rules Committee awaiting floor consideration.

Commission Update 01/23/2024

- Reintroduced at the beginning of the 2024 session and remains at its current status in the House Rules Committee for floor consideration.

Prior Commission Update

- The legislation carried over from 2023.
- Identified as key legislation for the PUD last session.
- After robust engagement with the sponsor resulting in successful amendment changes, the PUD supported the legislation in the 2023 legislative session.



HB 2199 – Creating Business and Occupation and Public Utility Tax Exemptions for Certain Amounts Received...

CCA Tax Exemption

Snohomish PUD Position

Support

Impacts to Snohomish PUD

The legislation would benefit the PUD by removing an unintended tax on the consignment or sale of Climate Commitment Act (CCA) no-cost allowances provided to the PUD under the law.

Bill Summary

- The bill would create a Business and Occupation (B&O) tax and a Public Utility Tax (PUT) exemption for the sale or transfer of allowances under the CCA.
- The Department of Revenue determined that the sale, transfer, and consignment of no-cost allowances in CCA auctions were subject to the state’s B&O and PUT, which was not in line with the CCA’s legislative intent.

Commission Update 02/06/2024

- Received a [public hearing](#) in the House Finance Committee on January 23, 2024.
- [Voted out](#) of the House Finance Committee on January 30, 2024.

Prior Commission Update

N/A



SB 6304 – Implementing Certain Recommendations of the Transportation Electrification Strategy

Transportation Electrification Strategy

Snohomish PUD Position

Under Review

Impacts to Snohomish PUD

As currently drafted, the PUD would not be compelled to adopt an electrification of transportation plan, which determines investment in electric vehicle charging (EVSE) infrastructure.

Were the PUD to decide to adopt a plan, this bill’s provisions would require the PUD adhere to specific investment requirements. These requirements would restrict the PUD’s control over where EVSE investments are made.

Bill Summary

- The Washington state [Electric Vehicle Council](#) (EV Council) was created (as directed in RCW 43.392.040(1)) to develop a statewide Transportation Electrification Strategy (TES) intended to ensure electric vehicles and infrastructure are available to all Washingtonians.
- The EV Council was tasked with aligning existing transportation electrification efforts across 10 state agencies and offices and developing an equitable and inclusive statewide Transportation Electrification Strategy (TES) pegged to the non-binding 2030 EV target and aligned with the state’s 2030 emissions limit.
- After a stakeholder engagement process, the EV Council adopted the Washington [TES](#) November 30, 2023.
- The legislation would implement several policy recommendations included in the TES, including:
 - Defining terms for EVSE installation and inventory.
 - Allowing for the direct sales of zero emissions vehicles to consumers.
 - Specifying requirements on medium and heavy-duty vehicles.
 - Calculating funding streams for zero-emission school buses.

Commission Update 02/06/2024

- Received a [public hearing](#) in the Senate Transportation Committee on February 1, 2024.
- Referred to the Transportation Committees which act as both a policy and fiscal committee.
- We are engaged with the committee and bill sponsor to clarify questions we have with several provisions.

Prior Commission Update

N/A



Purchase Property for Future 115kV Ring Bus

Maureen Barnes, Manager Real Estate Services
Jeff Colon, Principal Engineer
February 6, 2024



- The purpose of this presentation is to:
 - Inform the Board of the proposed fee purchase of 10-acres located at 8520 – 180th St SE, Snohomish
 - Outline the primary terms of the transaction
- This transaction will be before the Commission for consideration of approval by resolution at the February 20, 2024, Commission meeting



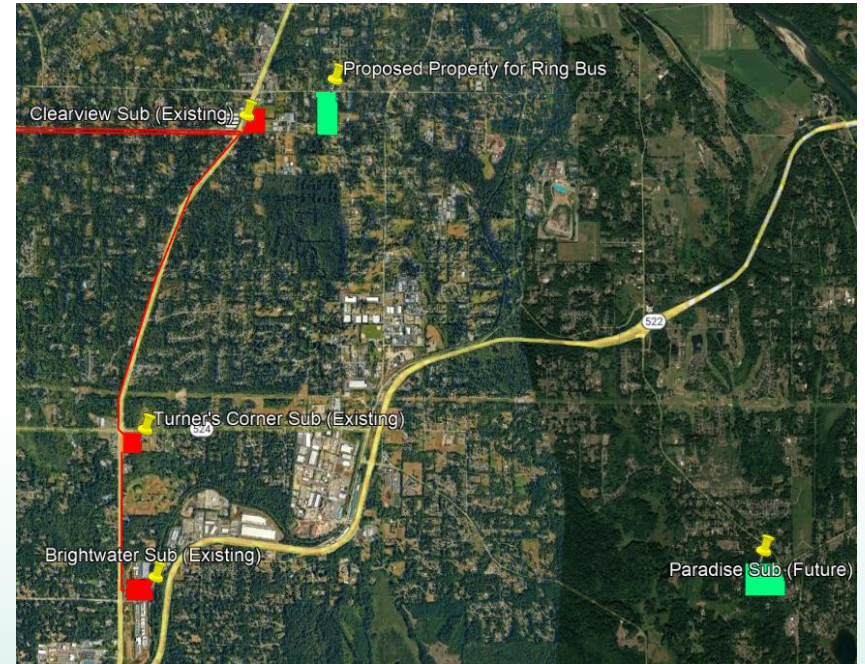
Property Purchase, Background

- The District's Electric System Capital Plan has long identified the need for a 115kV Ring Bus in the Maltby/Clearview area.
- Substation Engineering and Real Estate began looking for property in 2016.
- To date, the District has evaluated multiple parcels, and has conducted due diligence on 3 potential parcels.
- Reasons we have not found a site include location, potential environmental contamination, encumbrance by wetlands, and lack of a willing seller.



Flexibility & Reliability

- The Ring Bus is needed for capacity and reliability and is a required project for transmission to the future Paradise Substation near Echo Lake.
- The first phase of the project is a 115kV switching station, with room to add distribution transformers in the future as warranted for load growth and reliability.
- The Capital Plan calls for the Ring Bus to be in service in 2028.



Property Purchase - Pictures



Property Purchase, Due Diligence

- The following studies have been completed with no adverse results:
 - Phase I and II Environmental Investigations
 - Geotechnical Investigation
 - Cultural Resource Investigation
 - Wetland Reconnaissance
- Approximately 1/2 of the site is encumbered by wetlands, this leaves 5 acres which is adequate for the Ring Bus and more infrastructure as needed.
- Additionally, this site will also allow for future distribution banks.



Property Purchase – Proposed Site

- The property is located at 8520 – 180th St SE, Snohomish (Clearview area).
- It consists of 10-acres and includes a 3,000+ SF home, which was built in 1997.
- A Purchase and Sale Agreement (PSA) was signed on November 28, 2023, and includes a 60-day due diligence period plus 30-days to close.
- \$50,000 in earnest money has been paid and will be credited toward the purchase price of \$1,950,000.
- Whereas a house on the site is not ideal, we are looking into possibilities which would greatly reduce the environmental impact of removal.



Next Steps

- On February 20, 2024, staff will return to the Commission, for consideration of approval for this transaction via resolution and allow staff to complete the purchase.
- Substation Engineering, System Planning & Protection and Real Estate recommend that the District purchase the 10-acre site in 2024 in order to secure the property while we continue with preliminary engineering and planning.
- An appraisal has been completed and supports the purchase price.



Questions?



2024 Budget

General Electric Revenue Adjustment

Christina Leinneweber, Economist

Peter Dauenhauer, Senior Manager Rates, Economic and Energy Risk
Management

February 6, 2024

Prior presentations:

November 21, 2023

January 23, 2024

Purpose & Agenda

Present results of the staff implementation of general electric rate adjustment following the 2024 PUD Budget for information and consideration only. A Public Hearing will commence on February 20, 2024. Board approval will be requested on March 5, 2024.

- Background: 2024 Budget and Recent Events
- Rate Design Approach
- Proposed Adjustment (*effective April 1, 2024*)
- Comparisons
- Next Steps

2024 Budget Quick Review

Key Takeaways

Cost Pressures:

- Supply chain and inflation
- High market prices driven by a tight market and high gas prices
- Bad water year in 2023
- Cold event coupled with low water/hydro in January 2024

2024 System-Average Increase: 5.8%

Future System-Average Increase Plans *(subject to changing cost and revenue pressures)*

- 2025: 3.5%
- 2026 – 2027: 2%

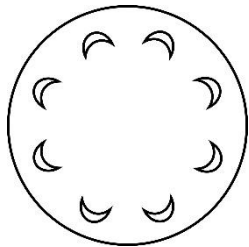
A general revenue adjustment:

1. Ensures the PUD recovers **sufficient revenues** for expected costs
2. Puts **reserves** on a sound trajectory

Recipe for Rates

Revenue Requirement

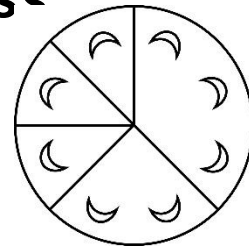
Use the **budget** to determine the **overall amount of revenue needed** after estimating all the **expenses**.



How big is the entire pie?

Cost-of-Service Analysis

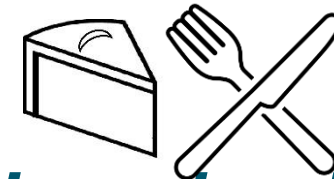
Analyze the projected costs and the usage patterns of the classes to determine **how much of the revenue requirement is caused by each class**.



How big is each slice of the pie?

Rate Design

Determine how to collect the revenue from each class by **specific charges (prices)** per month, per kWh, or other per units.



How should someone eat the slice of pie?

Overview of Rate Classes

- Single family & multifamily
- Average customer uses ~11,600 kWh per year
- About ⅓ of all retail revenue

Residential (7)



- Grocery stores, hotels, light industry
- Over 100 kW peak
- Average ~932,000 kWh per year

General-Medium (20)



- Telecom providers, utility providers
- Special attachments
- Average ~2,200 kWh per year
- Second-smallest class

Special Continuous (23)



- Manufacturing
- Average ~388,000 kWh per year
- Smallest class

Time of Use (24)



- Convenience stores, banks, churches
- Under 100 kW peak
- Average ~27,500 kWh per year

General-Small (25)



- Peak over 5,000 kW
- Average ~78,000,000 kWh per year

Large Primary (36)



- Street & traffic
- Municipalities & neighborhoods

Lighting (1/3/4/5)



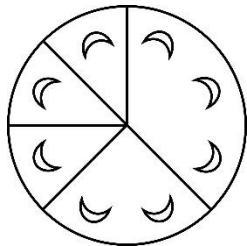
Class Revenue Determination

COST-OF-SERVICE RESULTS

Cost-of-Service Analysis

Set Class-Level Adjustments

Analyze the projected costs and the usage patterns of the classes to determine **how much of the revenue requirement is caused by each class.**



How big is each slice of the pie?

Steps

Functionalization

Generation, Transmission, Distribution, Customer...



Classification

Energy, Demand, Fixed

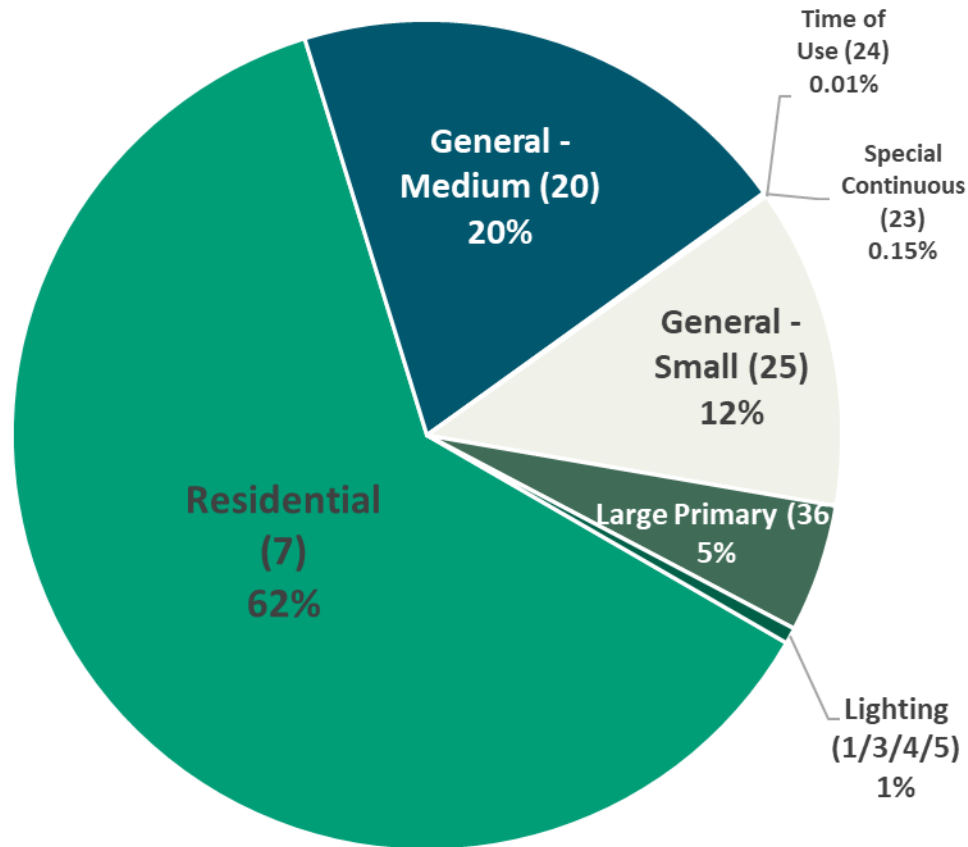


Allocation

Schedule 7, Schedule 20, Schedule...

Overview of Rate Classes

Class Contribution to Retail Revenues
At Current Rates



The overwhelming majority of the District's retail revenue comes from the Residential class.

Recommended Adjustment

	Residential (7)	General - Medium (20)	Special Continuous Service (23)	Time of Use (24)	General - Small (25)	Large Primary (36)	Lighting (1/3/4/5)
Revenue at Existing Rates	\$410,203,925	\$131,514,924	\$965,926	\$74,073	\$82,702,754	\$33,063,092	\$4,124,996
Revenue at Cost of Service	454,328,377	122,756,228	1,751,746	39,042	79,862,441	37,386,539	4,784,999
<i>Difference</i>	\$44,124,452	\$(8,758,696)	\$785,821	\$(35,031)	\$(2,840,313)	\$4,323,446	\$660,004
Cost-of-Service Adjustment	10.76%	-6.66%	81.35%	-47.29%	-3.43%	13.08%	16.00%
Revenue Recommendation	\$433,995,753	\$138,759,092	\$1,105,351	\$74,073	\$87,258,226	\$35,311,383	\$4,405,496
<i>Recommended Adjustment</i>	23,791,828	7,244,167	139,425	\$0	4,555,472	2,248,290	280,500
Recommended Adjustment Percent	5.8%	5.5%	14.4%	0.0%	5.5%	6.8%	6.8%

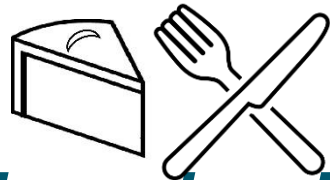
Class Price Determination

RATE DESIGN

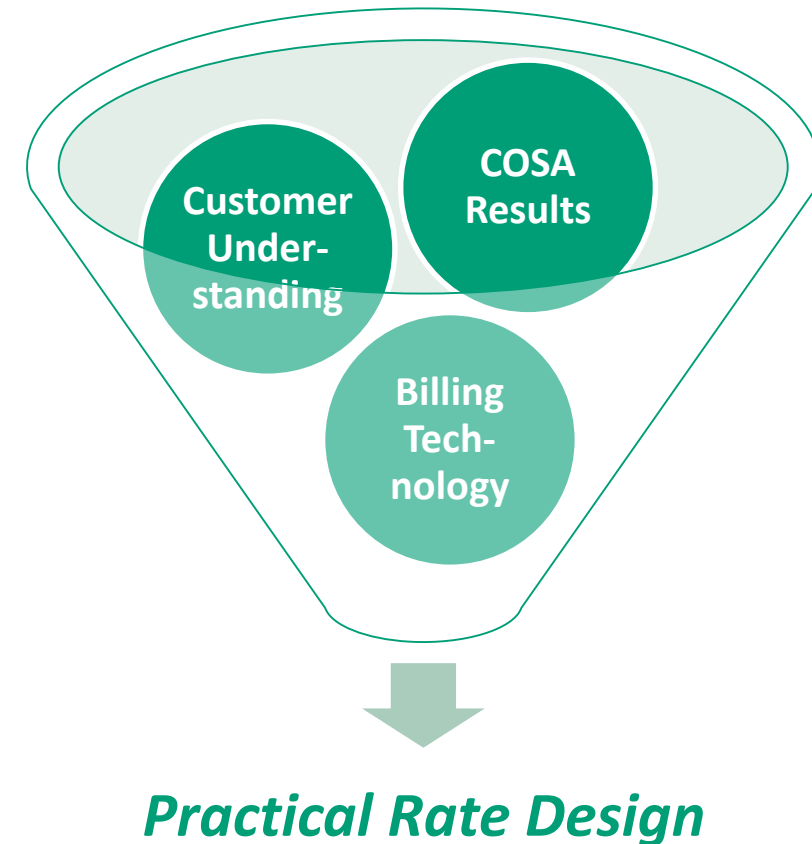
Rate Design

Set Prices per Unit

Determine how to collect the revenue from each class by **specific charges (prices)** per month, per kilo-Watt hour or per kilo-Watt.



How should someone eat the slice of pie?

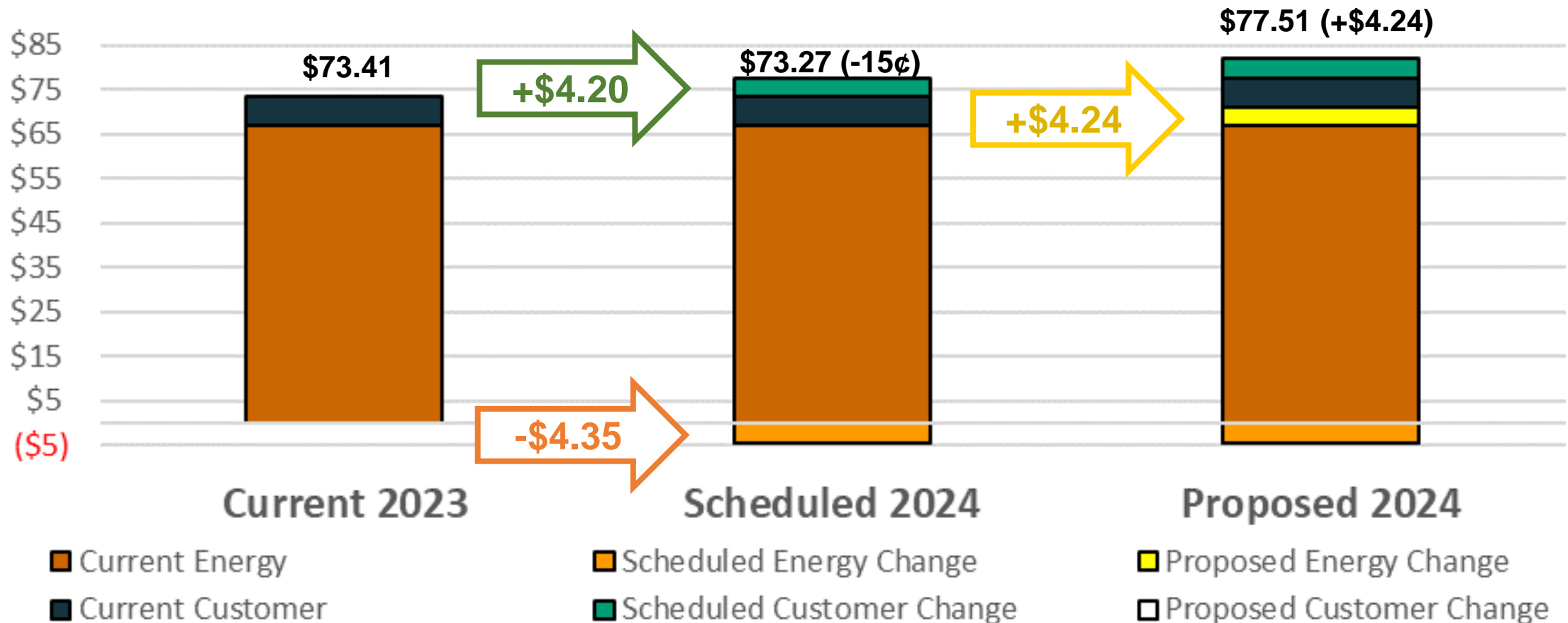


Recommended Residential Rates

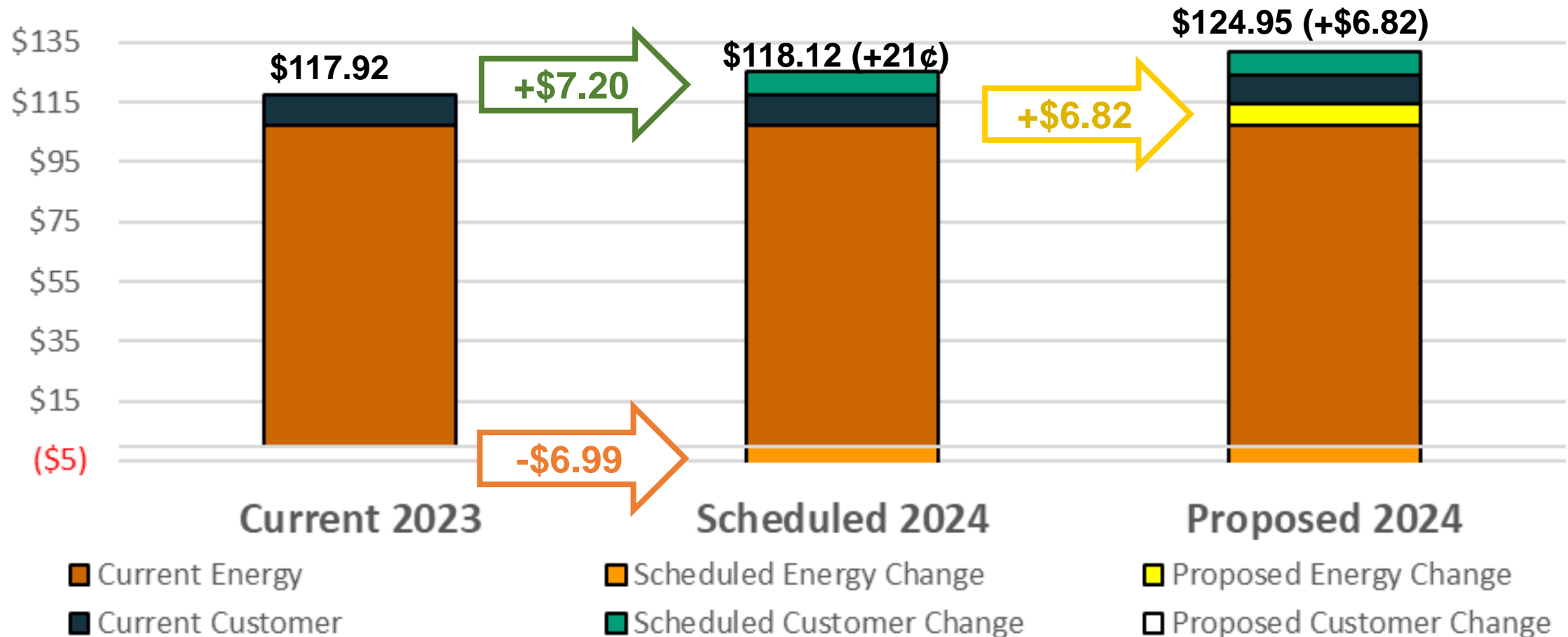
Schedule 7	Current 2023 Rate	Scheduled 2024 Rate	⇒	Proposed 2024 Rate
Energy Charge (per kWh)	\$0.10279	\$0.09610		\$0.10263
Daily Customer Charge				
Small (Multiunit or ≤100 Amps)	\$0.22	\$0.36		\$0.36
Medium (100 < x ≤ 200 Amps)	\$0.35	\$0.59		\$0.59
Large (200 < x ≤ 400 Amps)	\$0.48	\$0.84		\$0.84
Extra Large (> 400 Amps)	\$0.77	\$1.37		\$1.37

Draft and Subject to Change

Residential Bill Impacts – Small (650 kWh)



Residential Bill Impacts – Medium (1,045 kWh)



Residential Bill Impacts – Large / X-Large

Large Customer: 1,250 kWh per month

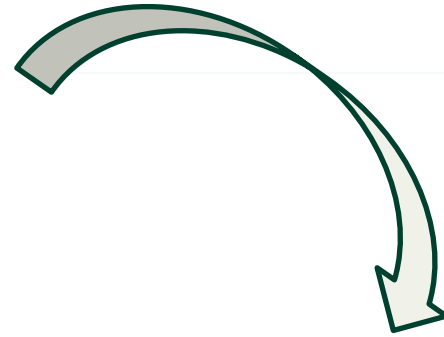
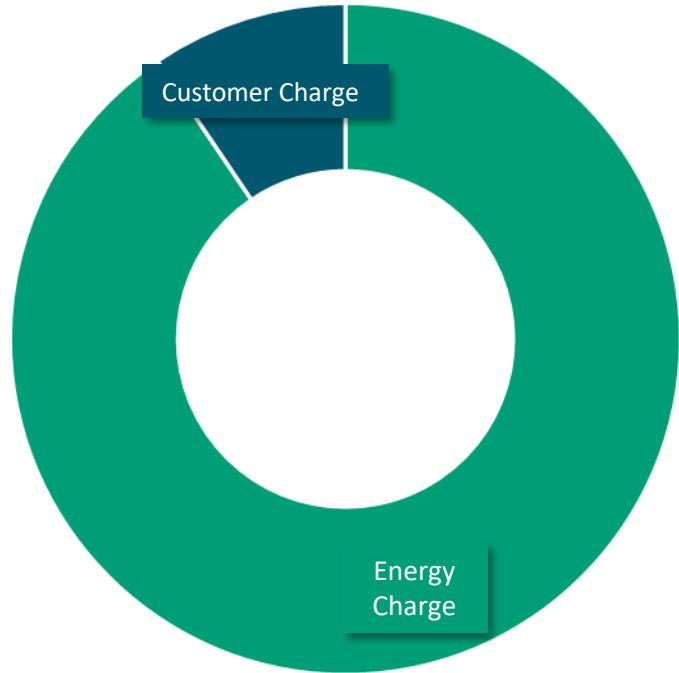
- Current rate bill of \$143 per month
- Scheduled rate bill of \$145 per month
- Proposed rate bill of \$153 per month (*increase of \$8 from scheduled bill*)

Extra-Large Customer: 3,480 kWh per year

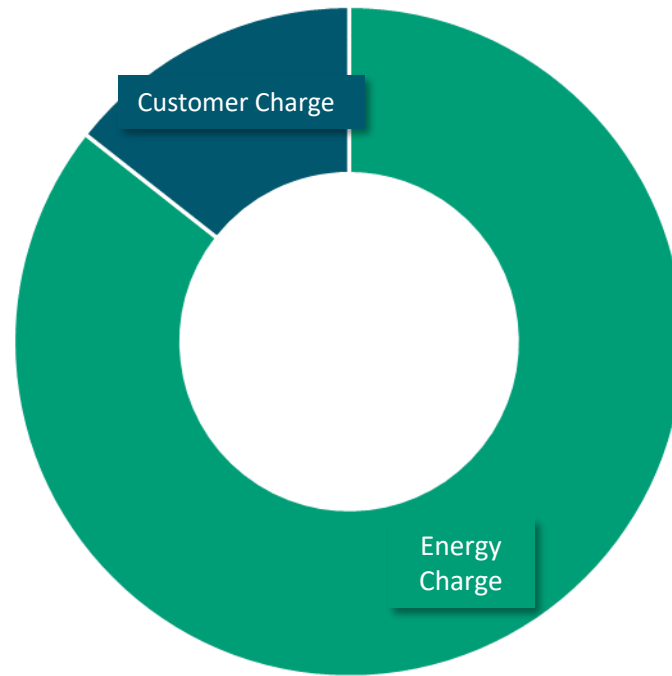
- Current rate bill of \$381 per month
- Scheduled rate bill of \$375 per month
- Proposed rate bill of \$398 per month (*increase of \$23 from scheduled bill*)

Residential Rate Design Alignment

Current Residential Rate Structure



Proposed Residential Rate Structure



Under the current rates, the District is recovering about 9% of residential revenue from the customer charge. The proposed rates increase the fixed recovery to about 14%.

This better aligns with our goals on rate recovery over time.

Small General Service Recommendation

Schedule 25	Current 2023 Rate	⇒	Proposed 2024 Rate
Customer Charge (per Day)	\$0.58		\$0.92
Energy Charge (per kWh)	\$0.09000		\$0.09000
Minimum Charge (per Day)	\$0.75		\$1.10
Minimum Charge (per connected load > 10 kW)	\$0.01707		\$0.01707

*Draft and Subject to
Change*

Medium General Service Recommendation

Schedule 20	Current 2023 Rate	⇒	Proposed 2024 Rate
Customer Charge (per Day)	\$1.35		\$2.10
Demand Charge (per peak kW)	\$6.76		\$7.16
Energy Charge			
First Tier (30,000 kWh or less)	\$0.09000		\$0.09000
Second Tier: Regular (July thru March)	\$0.07350		\$0.08012
Second Tier: Spring (April thru June)	\$0.05350		\$0.06012

Schedule 20	Current 2023 Rate	⇒	Proposed 2024 Rate
Minimum Charge (per Day)	\$1.52		\$2.27
Minimum Charge (per connected load > 10 kW)	\$0.01707		\$0.01707

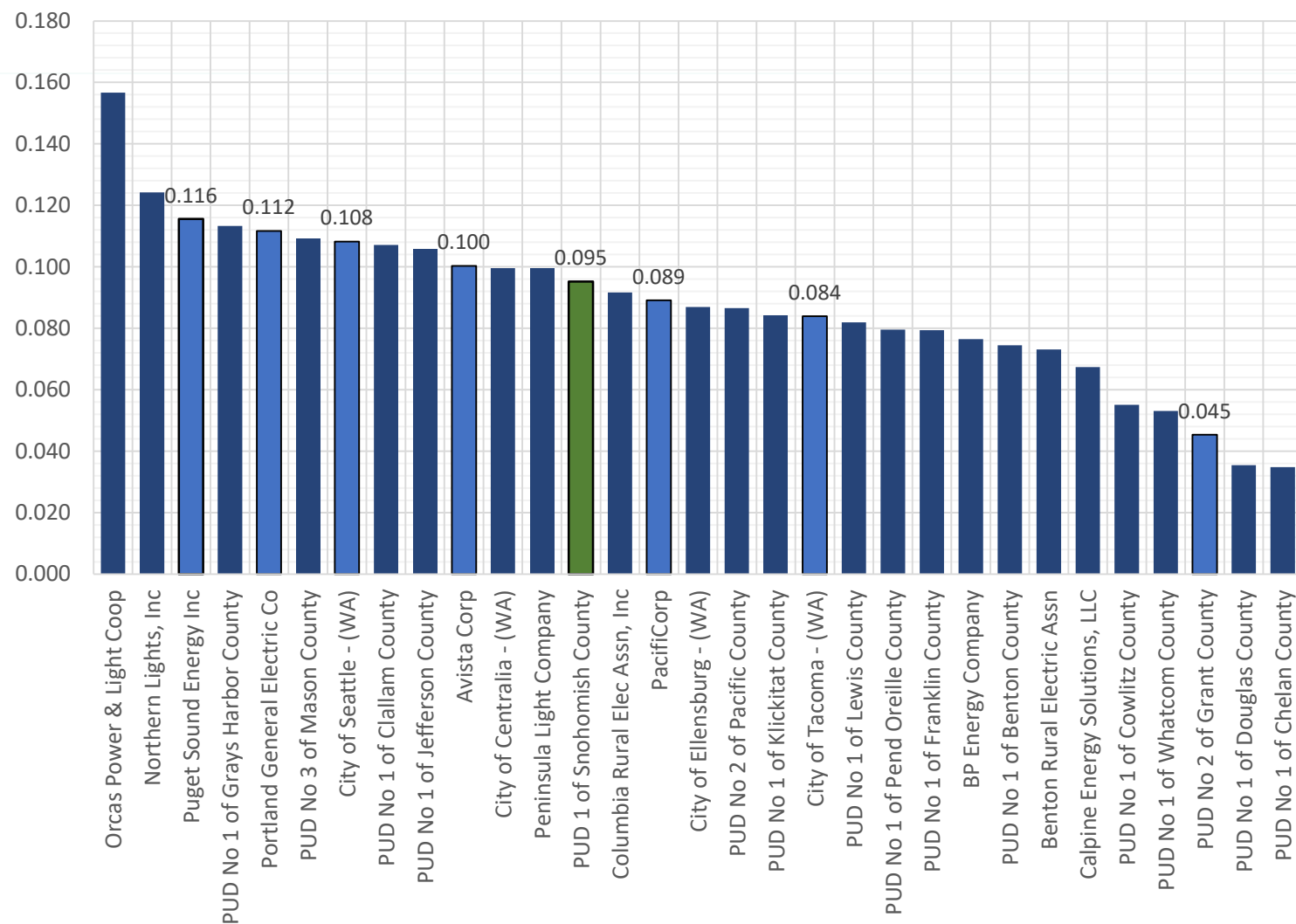
Draft and Subject to Change

Large Primary Service Recommendation

Schedule 36	Current 2023 Rate	⇒	Proposed 2024 Rate
Demand Charge (per peak kW)	\$4.92		\$5.71
Energy Charge (per kWh)	\$0.0595		\$0.0625
Minimum Charge (per Month)	\$8,517		\$10,500

NW Comparison 2022 Average Rates (All Classes)

2022 Average Rates Paid (All Classes)



Proposed/Expected Revenue Adjustment*

NW Utilities	2023	2024
Seattle City Light	4.5%	9.8%
Puget Sound Energy	9.8%	1.5%
Snohomish PUD	2.0%	5.8%
Clark PUD	0%	14.5%
PacifiCorp	12.2%	6.6%
Avista Corp	5.2%	2.5%
City of Tacoma	3.5%	3.5%
Portland General Electric	2.6 %	14 %

*Considered "Best Guess" based on available published materials

Next Steps

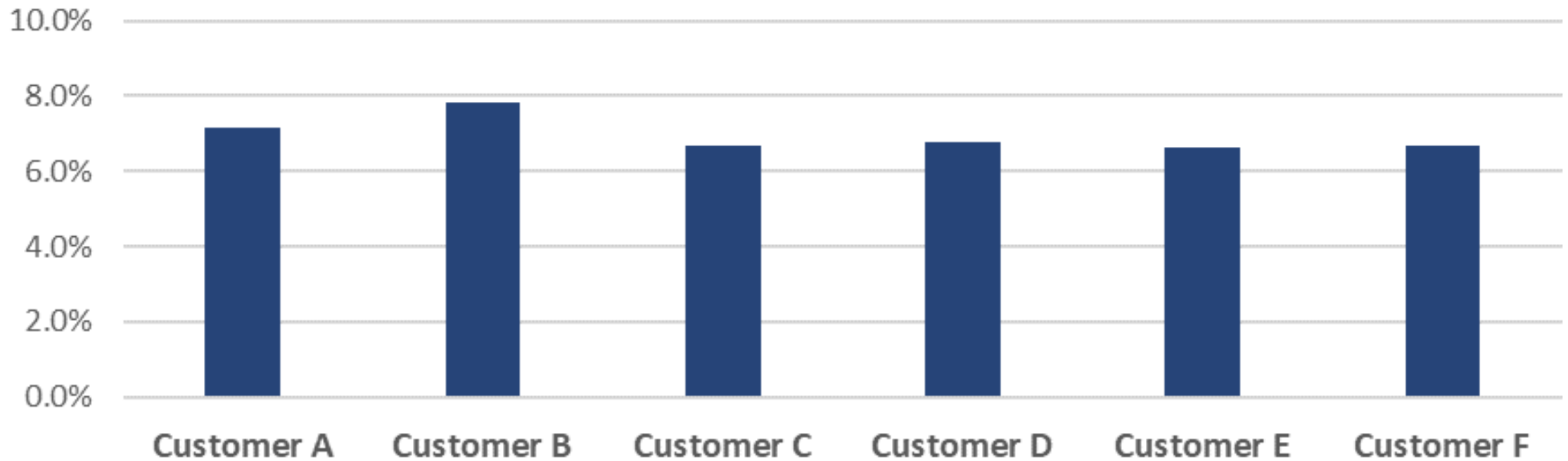
- Briefing ← **YOU ARE HERE**
- Public Hearing: February 20, 2024
- Board Approval: March 5, 2024
- New Rates in effect: April 1, 2024

Questions?

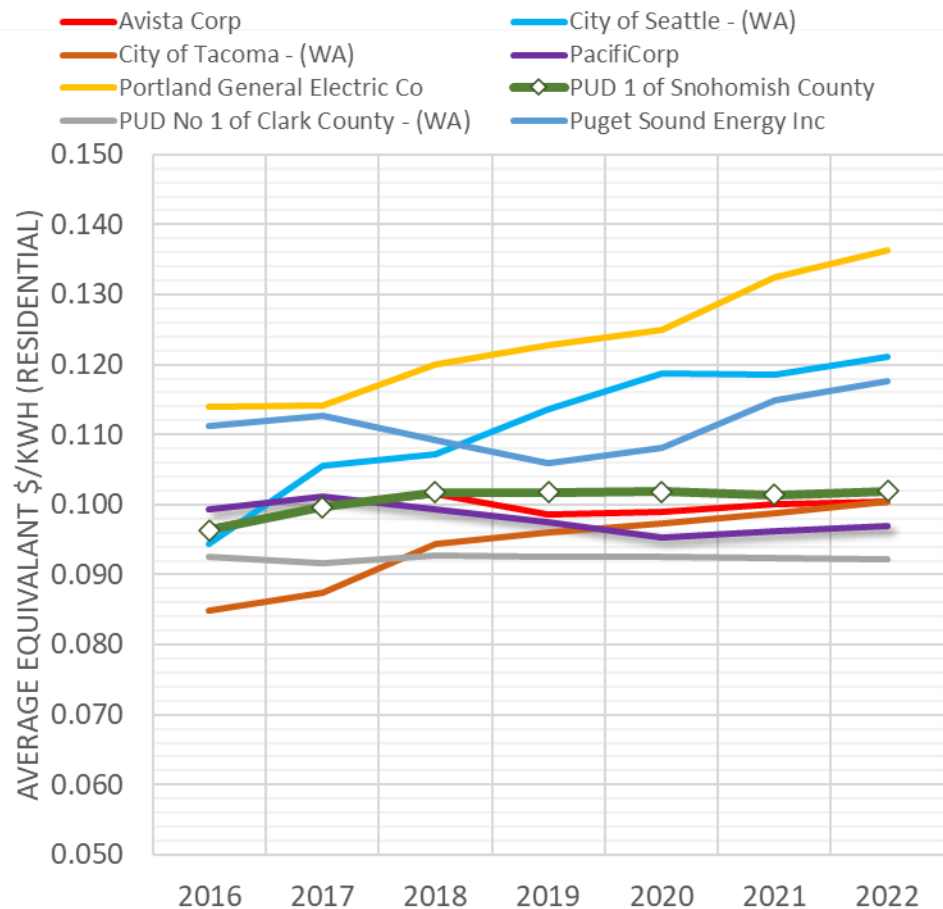
APPENDIX

Industrial Bill Examples

Typical Monthly Adjustments
Schedule 36

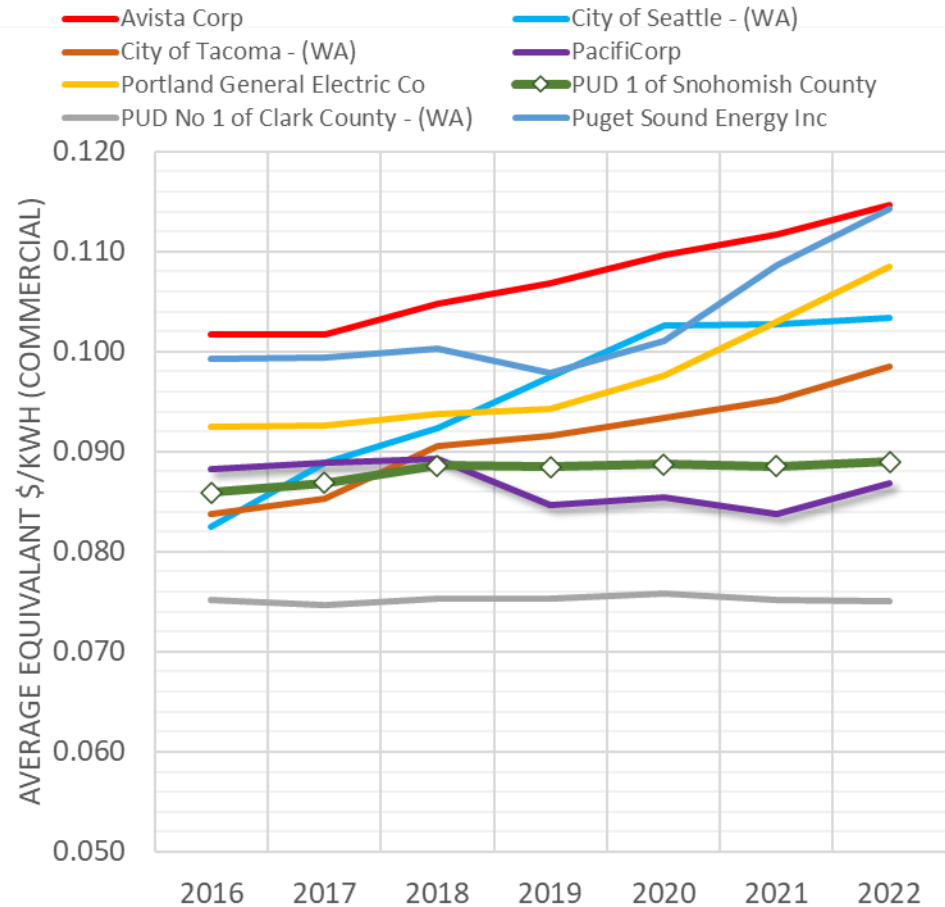


Average Residential Retail Rates: 2016 to 2022



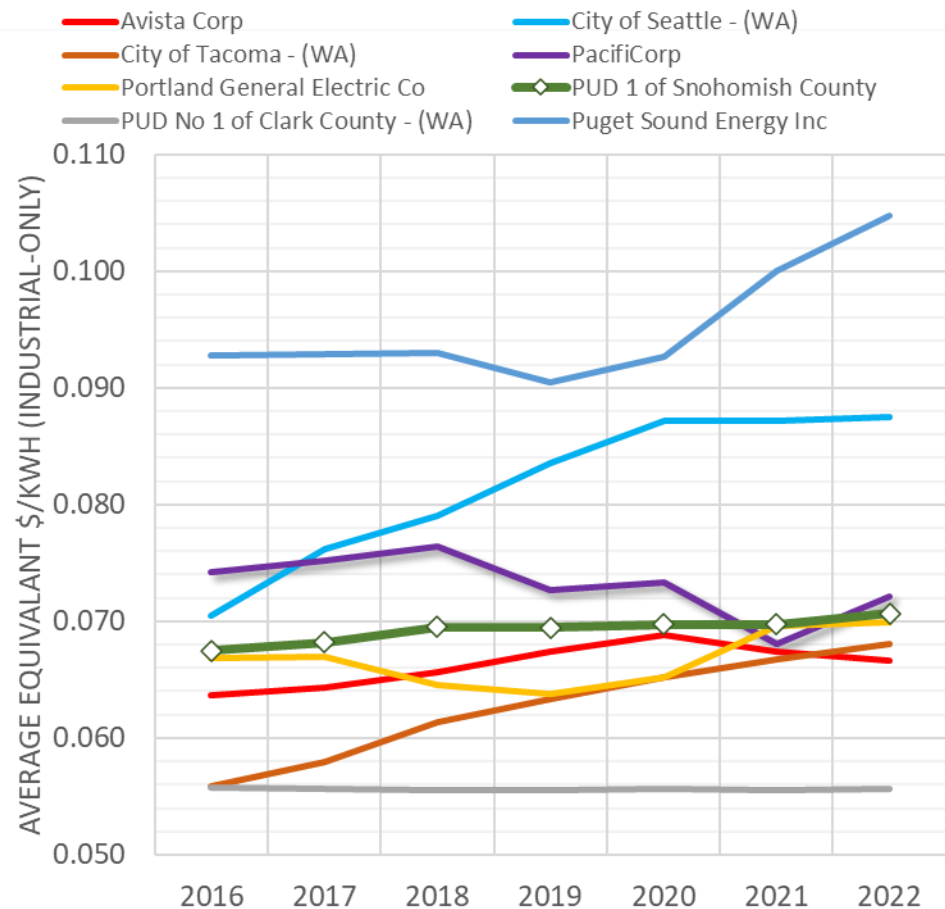
	2022	Change (2022-2016)	Average Annual Change	Change % of 2016	Annual Avg Change %
Avista Corp	0.100	0.004	0.0006	4.09%	0.58%
City of Seattle	0.121	0.027	0.0038	28.35%	4.05%
City of Tacoma	0.100	0.016	0.0022	18.30%	2.61%
PacifiCorp	0.097	-0.002	-0.0003	-2.43%	-0.35%
Portland General Electric	0.136	0.022	0.0032	19.59%	2.80%
Snohomish PUD	0.102	0.006	0.0008	5.73%	0.82%
Clark PUD	0.092	0.000	0.0000	-0.36%	-0.05%
Puget Sound Energy	0.118	0.006	0.0009	5.77%	0.82%

Average Commercial Retail Rates: 2016 to 2022



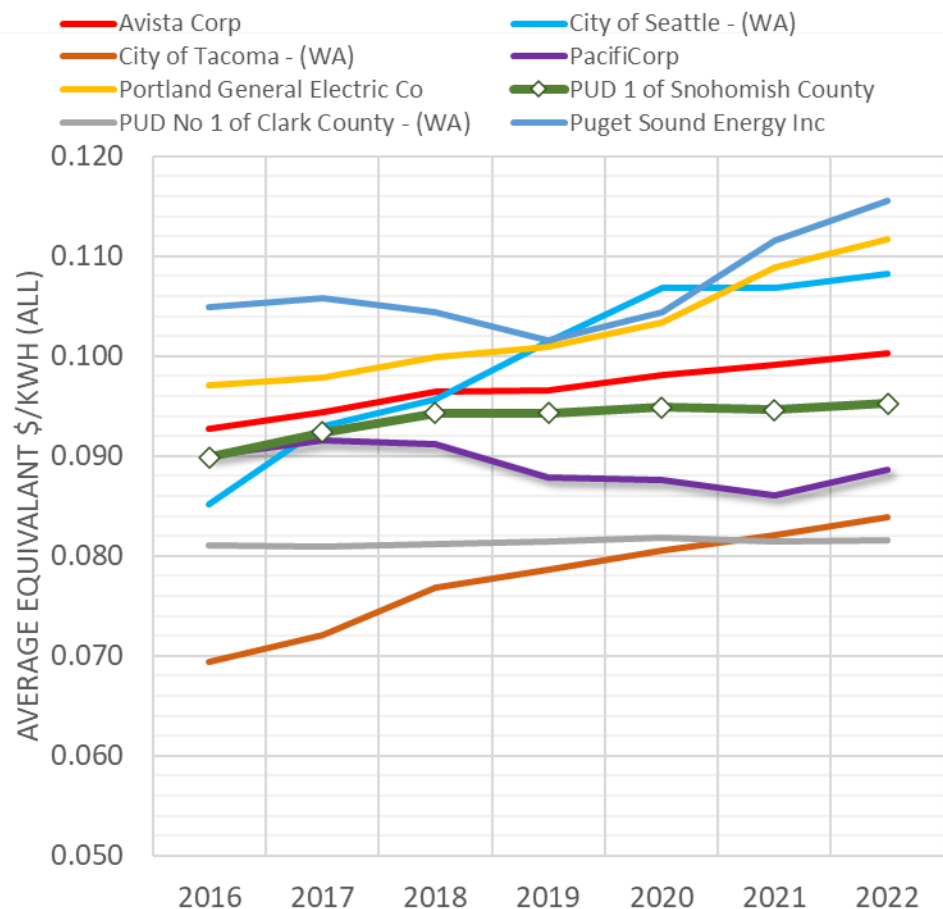
	2022	Change (2022-2016)	Average Annual Change	Change % of 2016	Annual Avg Change %
Avista Corp	0.115	0.013	0.0019	12.75%	1.82%
City of Seattle	0.103	0.021	0.0030	25.24%	3.61%
City of Tacoma	0.099	0.015	0.0021	17.65%	2.52%
PacifiCorp	0.087	-0.001	-0.0002	-1.68%	-0.24%
Portland General Electric	0.108	0.016	0.0023	17.27%	2.47%
Snohomish PUD	0.089	0.003	0.0004	3.63%	0.52%
Clark PUD	0.075	0.000	0.0000	-0.07%	-0.01%
Puget Sound Energy	0.114	0.015	0.0021	15.07%	2.15%

Average Industrial Retail Rates: 2016 to 2022



	2022	Change (2022-2016)	Average Annual Change	Change % of 2016	Annual Avg Change %
Avista Corp	0.067	0.003	0.0004	4.58%	0.65%
City of Seattle	0.088	0.017	0.0024	24.14%	3.45%
City of Tacoma	0.068	0.012	0.0017	21.90%	3.13%
PacifiCorp	0.072	-0.002	-0.0003	-2.72%	-0.39%
Portland General Electric	0.070	0.003	0.0004	4.64%	0.66%
Snohomish PUD	0.071	0.003	0.0005	4.71%	0.67%
Clark PUD	0.056	0.000	0.0000	-0.19%	-0.03%
Puget Sound Energy	0.105	0.012	0.0017	12.95%	1.85%

Average Retail Rates for All Classes: 2016 to 2023



	2022	Change (2022-2016)	Average Annual Change	Change % of 2016	Annual Avg Change %
Avista Corp	0.100	0.008	0.0011	8.13%	1.16%
City of Seattle	0.108	0.023	0.0033	27.20%	3.89%
City of Tacoma	0.084	0.015	0.0021	21.02%	3.00%
PacifiCorp	0.089	-0.001	-0.0002	-1.55%	-0.22%
Portland General Electric	0.112	0.015	0.0021	14.95%	2.14%
Snohomish PUD	0.095	0.005	0.0008	5.96%	0.85%
Clark PUD	0.082	0.000	0.0001	0.54%	0.08%
Puget Sound Energy	0.116	0.011	0.0015	10.23%	1.46%



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 2A

TITLE

Employee of the Month for February – Andra Flaherty

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Andra began work with PUD as a Student Engineer during summers and winter holidays, from May 2007, through August 2009, as she pursued Minors in Mathematics and Theology, and a Bachelor of Science in Engineering Physics.

After graduating from Oregon State University with a Master of Science in Nuclear Engineering, Andra began her full-time career with PUD on November 13, 2012, as a Designer in the Distribution and Engineering Service Division.

In June of 2013, she received her first promotion to Design Engineer. Between November 2014, and April 2021, she was promoted through the engineering steps from Senior Design Engineer, Engineer, Professional Engineer, and Principal Engineer. In April 2023, Andra earned the title of Manager Transmission and Standards Engineering, which is the title she continues to hold today.

Andra will be presented by her manager Mark Flury, Senior Manager Transmission and Distribution System Operations and Engineering.

List Attachments:
Employee Profile

Congratulations Andra Flaherty, February Employee of the Month.

Please join us in congratulating Andra Flaherty, Manager Transmission and Standards Engineering on being February's Employee of the Month. Andra was recognized for her skills as a manager and a leader and for outstanding work undergrounding overhead facilities at 196th St SW in Lynnwood. Please join us in thanking Andra for her service to the PUD and our customers!

“Andra exemplifies so many of our PUD values. Since initially coming to the PUD as a student worker, Andra has sought out growth, she's taken bold approaches to challenges, and she's gone above and beyond to foster a team environment that includes all,” said Guy Payne, Assistant General Manager Distribution and Engineering. “Andra has proven herself to be an exceptional leader and deserving of this recognition. I look forward to seeing how she continues to grow at the PUD.”

Andra began working at the PUD as a Student Engineer during summers and winter holidays from May 2007, through August 2009. After graduating from Oregon State University with a Master of Science in Nuclear Engineering, Andra began working at the PUD full-time as a Designer in the Distribution and Engineering Service Division.

In June of 2013, she received her first promotion to Design Engineer. Between November 2014, and April 2021, she was promoted through the engineering steps from Senior Design Engineer, Engineer, Professional Engineer, and Principal Engineer. In April 2023, Andra earned the title of Manager Transmission and Standards Engineering, which is the title she holds today.

As a Principal Engineer, Andra led a project undergrounding the overhead facilities at 196th St SW in Lynnwood. This was a challenging task that took several years of work to bring to fruition. Additionally, Andra was responsible for overseeing and maintaining the PUD's underground and overhead facilities. Under her leadership, hundreds of bad order poles and miles of depreciated cables were replaced. Much of this work occurred during the three years where there were COVID restrictions in place, making the work even more challenging. However, like all good leaders, Andra gives ample credit to the talents of her team.

“Any success I've had at the PUD has been because I have a great team with me,” said Andra. “The overhead to underground conversion of 196th St SW in Lynnwood went smoother than it had any right, but that would never have been the case without the inspectors or some of my fellow engineers. I'm very proud of that project and how it turned out.”

Andra is known as a hard worker, a quick learner, and a person that cares about her employees on a personal and professional level. Whether it's helping someone solve a problem, or organizing birthday celebrations for her team members, Andra's leadership is appreciated by those that work for her.

“I've worked with plenty of leads over the years, Andra makes sure that your hard work is appreciated,” said Richard Dumo, Engineer III. “She takes the extra time to discuss any job and/or issues and do a follow up. Andra is levelheaded and open to new ideas.”

Andra frequently takes on the most complex projects, including agency relocation work, which often involves tight timelines, easements, and underground and overhead work. Being successful in her role has required her to create strong relationships with her team and other teams at the PUD.

“Andra is a super caring person. She’s always interested in her team’s success, and she helps them to perform at their highest ability,” said Mark Flury, Senior Manager, Transmission and Distribution, System Operations and Engineering. “She has also built strong relationships with construction. She regularly meets with construction leads and general foremen, and she always has a continuous improvement mindset.”

Whether she’s bringing her team together for a birthday party potluck or rallying a team to complete a challenging relocate, Andra regularly demonstrates superior leadership skills. Congratulations, Andra, on earning the recognition of February Employee of the Month.

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of January 23, 2024

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

January 23, 2024

The Regular Meeting was convened by President Sidney Logan at 11:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Guy Payne, Brant Wood, and Jason Zyskowski; Acting Assistant General Manager Shelley Pattison; Chief Financial Officer Scott Jones (virtually); Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins (virtually); Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows: Add item 1B “At Places” 2024 Power Market, Cash Reserves, and Budget Updates.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Legislative. State Government and External Affairs Specialist Ryan Collins provided a presentation on the key legislation report.

Commissioner Wolfe requested information on Solar Washington’s stance on House Bill 2253. Mr. Collins stated he would provide the requested information.

2. Other. There were no other reports.

****B. 2024 Power Market, Cash Reserves, and Budget Updates**

Assistant General Manager Generation, Power, Rates & Transmission Management Jason Zyskowski, Senior Manager Power Scheduling Rhyen Kyle and Manager, Budget and Financial Planning Sarah Bond provided a presentation at places, by reference made a part of the packet, on the 2024 power market, cash reserves, and budget updates.

Commissioner Logan requested information on forecast models in current use and the input of actual temperatures. Mr. Kyle stated he would research the requested information.

The next step would be to return to the Board in February 2024 with additional recommendations related to reserves.

EXECUTIVE SESSION

The Regular Meeting recessed at 12:02 p.m. and reconvened at 12:09 p.m. into Executive Session to discuss legal risks of current practice or proposed action under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 45 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Rebecca Wolfe; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; other District staff; and Clerk of the Board Allison Morrison. At 12:48 p.m. the Executive Session was extended 10 minutes. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 12:58 p.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones (virtually); Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins (virtually); Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order******Non-Agenda Items**

Changes to the agenda were made as follows: Add item 7C Motion to Remove Governance Policies from the Table.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of January 9, 2024

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

Professional Services Contract No. CW2253913 with Marian Dacca Public Affairs LLC

Professional Services Contract No. CW2254003 with Herrera Environmental Consultants

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Outline Agreement No. 4600004116 with Hewlett Packard, Inc.

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2243184 with Liberty Mutual Group Inc., dba Helmsman Management Services LLC

Professional Services Contract No. CW2243362 with Blueberry Technologies dba Bilberry

Professional Services Contract No. CW2244359 with Cohen Ventures Inc., dba Energy Solutions

Public Works Contract No. CW2246741 with Trenchless Construction Services LLC

Professional Services Contract No. CW2247494 with Morgan Lewis & Bockius LLP

Request for Proposal No. 10280 with Tyndale

Contract Acceptance Recommendations:

Public Works Contract No. CW2250280 with Kemp West Inc.

Public Works Contract No. CW2251259 with Kemp West Inc.

Public Works Contract No. CW2252287 with B & L Utility, Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of January 9, 2024; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Amending the District's Water Service Rates and Charges for Single Family, Multiple Family, and Commercial/Industrial Customers for Water Utility Service

President Logan reconvened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6162 amending the District's Water Service Rates and charges for single family, multiple family, and commercial/industrial customers for Water Utility Service.

5. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Authorizing the General Manager to Execute an Energy Storage Agreement

A motion unanimously passed approving Resolution No. 6163 authorizing the General Manager to execute an Energy Storage Agreement.

- B. Consideration of a Resolution Amending Resolution No. 5606 to Authorize Limited Third-Party use of District-Owned Fiber Optic Telecommunication Facilities, and Amending Resolution No. 6146 to add Dark Fiber Fees to the Joint Use Fee Schedule

A motion unanimously passed approving Resolution No. 6164 amending Resolution No. 5606 to authorize limited third-party use of District-Owned fiber optic telecommunication facilities, and amending Resolution No. 6146 to add dark fiber fees to the Joint Use Fee Schedule.

6. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

Commissioner Olson requested information on how many customer service representatives went out to see customers who are limited in terms of access. Mr. Haarlow stated he would provide the requested information.

7. COMMISSION BUSINESS**A. Commission Reports**

The Board reported on Commission related topics and Board related events.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

****C. Motion to Remove Governance Policies Resolution from the Table**

Commissioner Logan made a motion to remove item 7C – Consideration of a Resolution Amending Resolution No. 5924 and Adopting Amendments to the Board of Commissioners Governance Policies Entitled Executive Limitation, Governance Process, Board-CEO/General Manager Linkage Policies, and Board Engagement Plan from the table for discussion at the February 22, 2024, Special Meeting

A motion unanimously passed approving the removal of item 7C – Consideration of a Resolution Amending Resolution No. 5924 and Adopting Amendments to the Board of Commissioners Governance Policies Entitled Executive Limitation, Governance Process, Board-CEO/General Manager Linkage Policies, and Board Engagement Plan from the table for discussion at the February 22, 2024, Special Meeting.

8. GOVERNANCE PLANNING**A. Governance Planning Calendar**

Commissioner Logan mentioned the General Rate Adjustment discussion was moved to be scheduled at a future date.

EXECUTIVE SESSION

The Regular Meeting recessed at 1:48 p.m. and reconvened at 1:54 p.m. into Executive Session to discuss the performance of a public employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tonya Olson, and Rebecca Wolfe. The Commission immediately adjourned the Regular Meeting upon the conclusion of the Executive Session at 2:47 p.m.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of January 23, 2024, adjourned at 2:47 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 6th day of February, 2024.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over (Page 1);
Request for Quotation No. 23-1435-TC with LightRiver Technologies, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 2);
Miscellaneous No. CW2253546 with L&S Electrical Inc.

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 3 - 4);
Contracts:

Purchase Order No. 4500089149 with Clary Longview

Purchase Order No. 4500089259 with Global Rentals

Amendments:

None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments;
None

Contract Acceptance Recommendations (Pages 5 – 6);
Public Works Contract No. CW2250891 with Shinn Mechanical, Inc.
Public Works Contract No. CW2252540 with Kemp West, Inc.

List Attachments:

February 6, 2024 Report

**Formal Bid Award Recommendation(s) \$120,000 And Over
February 6, 2024**

RFQ No. 23-1435-TC
Ciena Waveserver AI Upgrade

No. of Bids Solicited:	6	
No. of Bids Received:	4	
Project Leader & Phone No.:	Kurt Kahklen	Ext. 4575
Material Estimates:	\$570,000.00	

Telecom needs to upgrade Ciena Waveserver DWD to the Waveserver AI platform to meet new ITS bandwidth requirements for additional 100G services between Ops and the North County data center. Additional 400G modules will also be added to provide redundancy for System 2 which is already using the AI platform.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: LightRiver Technologies, Inc.	\$475,564.00
Questivity, Inc.	\$508,592.64
ePlus Technology, Inc.	\$518,756.32
Lumen Technologies	\$535,665.84

Summary Statement: Staff recommends award to LightRiver Technologies, Inc., the low evaluated responsible bidder meeting the District’s specification in the amount of \$475,564.00, plus tax.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
February 6, 2024**

MISC. CW2253546

Jackson Governor Control Upgrades

No. of Bids Solicited:	1	
No. of Bids Received:	1	
Project Leader & Phone No.:	Sam Nietfeld	Ext. 8807
Estimate:	\$264,611.14	

This contract provides programmable logic control (PLC) computer equipment, Human-Machine Interface (HMI) panels, and associated programming services to upgrade four electric turbine governors at the Jackson Powerhouse.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To L&S Electrical Inc.	\$242,540.00

Summary Statement: L&S Electric installed the four existing Jackson powerhouse generator governors in 2009-2010. The PLC computer-based governors utilize a combination of electrical and mechanical components to control the speed and power output of each generator.

In 2023, L&S Electric performed a review of the governor components and submitted a proposal to replace the governor PLC processor and the Ethernet communications cards. These components are critical to reliable performance and the existing components are susceptible to a higher failure rate due to age. The proposal includes all programming necessary to retain all existing functionality.

The proposal also includes replacing the HMI panels on the governor control cabinet, including the associated programming. Jackson operators use the HMI to monitor and control the generator turbine. The existing HMI panels have previously failed and are of a different brand as compared to what is installed at other District power plants. HMI panel replacement will improve operational reliability and standardize HMI components across District plants.

Although the electrical components are standard commercially available products, the programming and code is proprietary to L&S Electric. Additionally, these components must integrate with other L&S Electric supplied mechanical components. Therefore, L&S Electric is recommended as the sole supplier for the equipment and programming services.

Staff recommends award to L&S Electric, Inc. with a not-to-exceed amount of \$242,540.00 plus tax. The District has the right to terminate the contract anytime.

Cooperative Purchase Recommendations

February 6, 2024

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Clary Longview Ford \$243,203.00

PO 4500089149

Department of Enterprise Services Contract #05916

This purchase is for three Ford F-550 4WD cab and chassis to be used by Distribution Engineering Services. These vehicles replace existing units that have met their replacement criteria.

Project Lead: Mark Stephens, Ext. 5507

Cooperative Purchase Recommendations February 6, 2024

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rentals \$170,775.00

PO 4500089259

Sourcewell Contract 062320-ALT

Purchase of one Altec Backyard Digger and one Trailer for use by the Distribution and Engineering Services Division. The Backyard Digger and Trailer will replace existing equipment that has reached its replacement criteria.

Project Lead: Christina Brueckner, Ext. 5053

**Contract Acceptance Recommendations(s)
February 6, 2024**

**Accept Contract(s) as complete and grant approval to release
Retained Funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2250891

Unit 5, 48 in. and 10 in. Fixed Cone
Valve Installations

Contractor:	Shinn Mechanical, Inc.		
Start/End:	3/20/23 – 11/9/23		
Evaluator & Phone No.:	Jason Cohn	Ext.	8823
No. of Amendments:	4		
Retained Funds:	(Retainage Bond on file)		

Original Contract Amount:	\$1,367,205.00	Contingency Allowance:	\$181,182.00
Total Amendment Amount:	\$273,299.28	Contingency Allowance Used:	\$178,292.35
Final Contract Amount:	\$1,640,504.28	Contingency Allowance Savings:	\$2,889.65

Summary Statement: None

Contract Acceptance Recommendations(s)
February 6, 2024

**Accept Contract(s) as complete and grant approval to release
Retained Funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2252540

York Circuits 12-5392, 12-5394,
12-5394, and 12-5395 Transmission
And Distribution Line Clearance

Contractor:	Kemp West, Inc.	
Start/End:	8/15/23 – 12/8/23	
Evaluator & Phone No.:	Leon Burfiend	Ext. 5657
No. of Amendments:	1	
Retained Funds:	\$21,804.16	

Original Contract Amount:	\$428,333.00
Total Amendment Amount:	\$7,750.00
Final Contract Amount:	\$436,083.00

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 4C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 6th day of February 2024.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

J. Scott Jones

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1127734 - 1127861	\$30,921.82	2 - 6
Electronic Customer Refunds		\$13,081.32	7 - 9
WARRANT SUMMARY			
Warrants	8076741 - 8076900	\$1,572,327.49	10 - 15
ACH	6043684 - 6043952	\$5,613,673.69	16 - 24
Wires	7003119 - 7003140	\$26,759,213.37	25
Payroll - Direct Deposit	5300000963 - 5300000963	\$6,388,194.32	26
Payroll - Warrants	845096 - 845102	\$31,964.99	26
Automatic Debit Payments	5300000963 - 5300000968	\$4,957,141.39	27
	GRAND TOTAL	\$45,366,518.39	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/16/24	1127734	WILLIAM MIDLIN	\$38.31
1/16/24	1127735	JOY WOODWARD	\$6.85
1/16/24	1127736	HILLCREST ESTATES LLC	\$64.44
1/16/24	1127737	ANTHONY BLODGETT	\$301.99
1/16/24	1127738	CONNOR OLEARY	\$95.27
1/16/24	1127739	KRISTA SADLER	\$38.98
1/16/24	1127740	SUNSET RIDGE APARTMENTS LLC	\$70.89
1/17/24	1127741	HIM YEUNG	\$196.66
1/17/24	1127742	SHEILA BELL	\$562.23
1/17/24	1127743	ROBERT PEREZ	\$130.40
1/17/24	1127744	VALENTINA TAYLOR	\$701.97
1/17/24	1127745	JOSE RAMIREZ CONTRERAS	\$62.71
1/17/24	1127746	LAKESIDE APARTMENT ASSOCIATES LLC	\$28.16
1/17/24	1127747	BMCH WASHINGTON LLC	\$19.44
1/17/24	1127748	MARGARET CHRISCADEN	\$2,200.00
1/17/24	1127749	VOID	\$0.00
1/17/24	1127750	AI NKWANGA	\$51.23
1/17/24	1127751	ALDERWOOD HEIGHTS APTS	\$16.85
1/17/24	1127752	EQUITY RESIDENTIAL PROP	\$20.99
1/17/24	1127753	LENNAR NORTHWEST INC	\$5.85
1/17/24	1127754	PACIFIC AVE ASSOC	\$53.34
1/17/24	1127755	STANLEY JONES	\$556.21
1/17/24	1127756	T-MOBILE WEST LLC	\$18.59
1/17/24	1127757	WILSHIRE EMERALD LLC	\$28.99
1/17/24	1127758	WATERFORD APARTMENTS ASPEN, LLC	\$17.55
1/18/24	1127759	CATHERINE HOLDSWORTH	\$86.59
1/18/24	1127760	BLANCA CASTILLON	\$19.87
1/18/24	1127761	BRIAN BURROUGHS	\$135.46
1/18/24	1127762	TRINA SONGSTAD	\$1,525.90
1/18/24	1127763	BAUMGARTNER FAMILY LP	\$1,080.54
1/18/24	1127764	SHAWN HANSEN	\$50.00
1/18/24	1127765	T-MOBILE WEST LLC	\$12.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/18/24	1127766	MALANG CAMARA	\$114.74
1/18/24	1127767	CRAIG CLARK	\$78.35
1/18/24	1127768	DEBRA LAPPIN	\$163.04
1/18/24	1127769	MARY LILJA	\$317.19
1/18/24	1127770	FALLS CROSSING LLC	\$100.56
1/18/24	1127771	METROPOLITAN MANAGEMENT COMPANY	\$67.01
1/19/24	1127772	LOW INCOME HOUSING INSTITUTE	\$13.45
1/19/24	1127773	STEPHEN FAULKNER	\$15.52
1/19/24	1127774	CL POTALA MANAGER LLC	\$38.62
1/19/24	1127775	KEVIN NGUYEN	\$13.88
1/19/24	1127776	TRACY STANLEY	\$555.00
1/19/24	1127777	LENNAR NORTHWEST INC	\$387.73
1/19/24	1127778	JAMES LUSSIER	\$222.04
1/19/24	1127779	LENNAR NORTHWEST INC	\$218.71
1/19/24	1127780	RON LUNSFORD	\$492.24
1/19/24	1127781	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$29.40
1/19/24	1127782	T-MOBILE WEST LLC	\$6.00
1/22/24	1127783	CHRISTOPHER GREENSTONE	\$112.70
1/22/24	1127784	RANDI LYNCH	\$230.78
1/22/24	1127785	CONNOR GJURASIC	\$261.92
1/22/24	1127786	CORSTONE ENTERPRISES	\$95.42
1/22/24	1127787	MEGAN NIEHOFF	\$3.89
1/22/24	1127788	FAMILY DOLLAR LLC	\$1,725.00
1/22/24	1127789	NEGEEN SMEDLEY	\$875.34
1/23/24	1127790	JULIANN WOODWARD	\$54.03
1/23/24	1127791	TOBIN WEBER	\$35.75
1/23/24	1127792	JOYCE BARRY	\$124.21
1/23/24	1127793	SEBASTIAN PENA CABRERA	\$124.67
1/23/24	1127794	PAT GATIE	\$105.08
1/23/24	1127795	JOAN KURTZ	\$52.23
1/23/24	1127796	NATALIE SCHWARTING	\$67.09
1/23/24	1127797	LGI HOMES - WASHINGTON, LLC	\$140.39

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/23/24	1127798	CHRISTOPHER MUZZY	\$652.82
1/23/24	1127799	METROPOLITAN MANAGEMENT COMPANY	\$1,973.57
1/23/24	1127800	GERALD SCHWAN	\$2,200.00
1/23/24	1127801	BACHAN SINGH	\$80.00
1/23/24	1127802	YSELA HERNANDEZ	\$607.53
1/23/24	1127803	SONDRA WHEATON	\$45.42
1/23/24	1127804	LUIS RUBEN MATIAS VELASCO	\$89.13
1/23/24	1127805	KAREN LOPILATO	\$222.68
1/24/24	1127806	CEDAR YIM	\$452.97
1/24/24	1127807	PAULA WERTENBERGER	\$63.00
1/24/24	1127808	WILLIAMS INVESTMENTS	\$73.21
1/24/24	1127809	SUNI CHON	\$30.18
1/24/24	1127810	MICHELLE LE SAGE	\$72.18
1/24/24	1127811	JAMILSON SOBRAL CLAUDINO	\$186.73
1/24/24	1127812	SHANA SWANSON	\$221.81
1/24/24	1127813	CHARLENE WARNOCK	\$326.68
1/24/24	1127814	MICHELA SAINATO	\$222.79
1/24/24	1127815	ANGELA MORIARTY	\$50.00
1/24/24	1127816	CODY TOUCHETTE	\$68.34
1/24/24	1127817	BENJAMIN BEAN	\$215.34
1/24/24	1127818	GRANT YODER	\$10.60
1/24/24	1127819	THE JOSEPH GROUP	\$124.50
1/24/24	1127820	CHRISTOPHER TRACY	\$41.43
1/24/24	1127821	DESMOND CRUSOE	\$182.36
1/24/24	1127822	JIAQI LLC	\$146.75
1/24/24	1127823	BMCH WASHINGTON LLC	\$375.73
1/24/24	1127824	URMAS PAYUSTE	\$68.68
1/24/24	1127825	TIMBER RIDGE HOMES LLC	\$263.04
1/24/24	1127826	PHYLLIS SCHELLENBERGER	\$165.18
1/24/24	1127827	NAGARAJAN KANNAN	\$86.54
1/24/24	1127828	CATHY STRAUSS BROWN	\$349.00
1/24/24	1127829	WILLIAMS INVESTMENTS I LLC	\$101.90

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/24/24	1127830	CONNER HOMES AT BRASSWOOD LLC	\$19.81
1/24/24	1127831	CHARLES MONSON	\$66.45
1/24/24	1127832	RICKETTS METALS MGF INC	\$5.00
1/24/24	1127833	LISA COLE	\$1,622.88
1/24/24	1127834	EVERETT HOUSING AUTHORITY	\$20.90
1/24/24	1127835	MICHAEL SKOJEC	\$44.16
1/24/24	1127836	SHANICE GRANT	\$71.41
1/25/24	1127837	VIGEN ISAKHANYAN	\$636.30
1/25/24	1127838	VERNON ARMS	\$92.05
1/25/24	1127839	KALYAN KESIREDDY	\$45.38
1/25/24	1127840	MARE BRON	\$544.01
1/25/24	1127841	KIRON SUKESAN	\$228.12
1/25/24	1127842	MATTHEW BORREROS	\$166.97
1/26/24	1127843	ARTHUR HILBORN	\$63.02
1/26/24	1127844	TATE CAMPBELL	\$94.55
1/26/24	1127845	CARROLL JOHNSON	\$63.16
1/26/24	1127846	BAY COURT AT HARBOUR POINTE #19227	\$31.18
1/26/24	1127847	BIRUK FARE	\$61.41
1/26/24	1127848	RAFAEL GARCIA	\$57.63
1/26/24	1127849	PACIFIC RIDGE - DRH, LLC	\$277.76
1/26/24	1127850	VOID	\$0.00
1/26/24	1127851	MERCY HOUSING WASHINGTON	\$40.98
1/26/24	1127852	BAY COURT AT HARBOUR POINTE #19227	\$52.97
1/26/24	1127853	MARK LUCAS	\$39.47
1/26/24	1127854	CAROLYN HAMBURG	\$53.77
1/26/24	1127855	DARIAN SIDBURY	\$42.20
1/26/24	1127856	ROXANA VALEA	\$101.92
1/26/24	1127857	VITA DYATLYK	\$557.66
1/26/24	1127858	KIRIN VREELAND	\$157.55
1/26/24	1127859	JUNG LEE	\$58.07
1/26/24	1127860	IH2 PROPERTY WASHINGTON, L.P.	\$198.84
1/26/24	1127861	ELENA SANTIAGO WILSON	\$595.91

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$30,921.82

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/16/24	000526727964	CIARA ONTIVEROS	\$106.51
1/16/24	000526727965	ELAINA GONZALEZ	\$106.82
1/16/24	000526727966	CIARA ONTIVEROS	\$106.51
1/16/24	000526727967	CIARA ONTIVEROS	\$213.02
1/17/24	000526736057	TAMMY PREVO	\$584.76
1/18/24	000526744061	DEREK OWENS	\$40.68
1/18/24	000526744062	MIHAI BULCA	\$215.40
1/18/24	000526744063	MOHAMMAD ABU AL JAZAR	\$115.27
1/18/24	000526744064	ISRAEL MONTANO	\$710.42
1/18/24	000526744065	JULIE ANDERSEN	\$53.71
1/18/24	000526744066	MOHAMMAD ABU AL JAZAR	\$115.27
1/19/24	000526753687	KYOUNGWAN SON	\$83.80
1/19/24	000526753688	JOSE CHACON	\$91.77
1/19/24	000526753689	DOROTHY HARKNESS	\$38.94
1/19/24	000526753690	DOROTHY HARKNESS	\$153.00
1/19/24	000526753691	PATRICIA HARRIS	\$41.39
1/19/24	000526753692	TULSHI PATEL	\$51.02
1/19/24	000526753693	ASHLEY BELL	\$6.77
1/19/24	000526753694	DOROTHY HARKNESS	\$153.00
1/19/24	000526753695	KRISHNA GOURISHETTI	\$24.51
1/19/24	000526753696	RAHUL PARAMESWARAN	\$100.69
1/19/24	000526753697	ARUN SETHUPAT RADHAKRISHNA	\$47.79
1/19/24	000526753698	MATTHEW PETERSEN	\$86.46
1/19/24	000526753699	REBECCA SWEEM	\$55.06
1/19/24	000526753700	NIAZUL MOHAMMED	\$45.96
1/19/24	000526753701	COLIN HELGESON	\$24.15
1/19/24	000526753702	JON STEWART	\$310.01
1/19/24	000526753703	OZELLE PREZA	\$724.91
1/19/24	000526753704	MELODY GIBSON	\$271.00
1/19/24	000526753705	MACIE BAKKEN	\$328.89
1/22/24	000526770264	JOE RUSHING	\$37.93
1/22/24	000526770265	GEOFFREY WILLIAMS	\$171.18

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/22/24	000526770266	MITCHELL GOSS	\$19.29
1/23/24	000526773251	JOSHUA SINCLAIR	\$328.02
1/23/24	000526773252	TYLER MURPHY	\$194.13
1/23/24	000526773253	TODD SOLBERG	\$55.00
1/23/24	000526773254	MAX MCMORROW	\$220.59
1/23/24	000526773255	PAUL GILBERT	\$277.56
1/24/24	000526782190	TANYA EDWARDS	\$91.97
1/24/24	000526782191	FERNANDO MORAN	\$76.13
1/24/24	000526782192	TANYA EDWARDS	\$150.00
1/24/24	000526782193	ERIKA SHEIKH	\$202.00
1/24/24	000526782194	NASSER ABDELGHANI	\$59.96
1/24/24	000526782195	DANNA BARAONA	\$57.30
1/24/24	000526782196	FERNANDO MORAN	\$87.93
1/24/24	000526782197	TANYA EDWARDS	\$150.00
1/24/24	000526782198	NICOLE KATCHUK	\$274.00
1/24/24	000526782199	BRIAN MURESAN	\$350.00
1/24/24	000526782200	EVAN WHITEMAN	\$100.86
1/24/24	000526782201	TANYA EDWARDS	\$200.00
1/24/24	000526782202	DARIUS STEINBRECH	\$346.36
1/24/24	000526782203	CARLOS FLORES MORALES	\$294.67
1/24/24	000526782204	DAVID HUH	\$125.10
1/24/24	000526782205	ELISHA ABUHANNA	\$128.49
1/24/24	000526782206	ELISE MARTINEZ	\$216.62
1/25/24	000526790970	MICHAEL ENDO	\$15.73
1/25/24	000526790971	ZACARY CASEY	\$144.10
1/25/24	000526790972	SATEESH KUMAR RAJU KONDURU	\$90.52
1/25/24	000526790973	SATEESH KUMAR RAJU KONDURU	\$138.52
1/25/24	000526790974	DEANNA BRONFERMAKHER	\$46.70
1/25/24	000526790975	PRANATI RAO CHINTHAPENTA	\$385.94
1/25/24	000526790976	PAYTON SLOVER	\$26.63
1/25/24	000526790977	GRANT LARSEN	\$335.77
1/25/24	000526790978	PRANATI RAO CHINTHAPENTA	\$64.06

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/25/24	000526790979	CAMERON TIMMERMAN	\$452.75
1/26/24	000526803625	MICHAEL CANFIELD	\$878.21
1/26/24	000526803626	GRANT LARSEN	\$335.77
1/26/24	000526803627	EVELYN SCOTT	\$226.56
1/26/24	000526803628	MARGIE HUSTON	\$717.48
Total:			\$13,081.32

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/16/24	8076741	T-MOBILE WEST LLC	\$13,478.90
1/16/24	8076742	EC COMPANY	\$91,286.85
1/16/24	8076743	CITY OF EVERETT	\$36.39
1/16/24	8076744	CORE & MAIN LP	\$3,883.44
1/16/24	8076745	KENT D BRUCE	\$698.47
1/16/24	8076746	CITY OF MONROE	\$1,159.45
1/16/24	8076747	CITY OF MOUNTLAKE TERRACE	\$387.15
1/16/24	8076748	GENUINE PARTS COMPANY	\$3,056.92
1/16/24	8076749	PACER SERVICE CENTER	\$34.30
1/16/24	8076750	PHIPPS CUSTOM SOLUTIONS LLC	\$716.35
1/16/24	8076751	PUGET SOUND ENERGY INC	\$34,998.78
1/16/24	8076752	CITY OF ARLINGTON	\$1,598.57
1/16/24	8076753	REPUBLIC SERVICES INC	\$400.64
1/16/24	8076754	REPUBLIC SERVICES INC	\$317.91
1/16/24	8076755	REPUBLIC SERVICES INC	\$303.73
1/16/24	8076756	REPUBLIC SERVICES INC	\$556.36
1/16/24	8076757	REPUBLIC SERVICES INC	\$993.78
1/16/24	8076758	REPUBLIC SERVICES INC	\$271.12
1/16/24	8076759	RIVERSIDE TOPSOIL INC	\$335.00
1/16/24	8076760	SALISH NETWORKS INC	\$480.42
1/16/24	8076761	SOUND PUBLISHING INC	\$517.44
1/16/24	8076762	WESTERN ENERGY INSTITUTE	\$10,998.00
1/16/24	8076763	AABCO BARRICADE CO INC	\$564.06
1/16/24	8076764	BICKFORD MOTORS INC	\$7,114.80
1/16/24	8076765	CAR WASH ENTERPRISES INC	\$51.00
1/16/24	8076766	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$209.98
1/16/24	8076767	RYAN SCOTT FELTON	\$30.77
1/16/24	8076768	CITY OF STANWOOD	\$1,556.44
1/16/24	8076769	WYNNE AND SONS INC	\$79.13
1/16/24	8076770	NORTHERN TOOL AND EQUIPMENT COMPANY	\$664.89
1/16/24	8076771	THE PAPE GROUP INC	\$3,320.54
1/16/24	8076772	SQUIRE PATTON BOGGS US LLP	\$6,480.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/16/24	8076773	ARAMARK UNIFORM & CAREER APPAREL GR	\$4,248.08
1/16/24	8076774	SNOHOMISH COUNTY 911	\$1,212.60
1/16/24	8076775	BRINKS INC	\$3,100.97
1/16/24	8076776	LIBERTY MUTUAL GROUP INC	\$16,400.00
1/16/24	8076777	KENDALL DEALERSHIP HOLDINGS LLC	\$1,700.60
1/16/24	8076778	THE PAPE GROUP	\$179.08
1/16/24	8076779	THOMAS A LITTLE	\$2,000.00
1/16/24	8076780	RMA GROUP INC	\$1,499.00
1/16/24	8076781	DLR GROUP INC	\$29,275.00
1/16/24	8076782	CITY OF EVERETT	\$74,057.58
1/16/24	8076783	ARROW INSULATION INC	\$680.50
1/16/24	8076784	R&L GLASS INSTALLATION	\$500.00
1/18/24	8076785	ACACIA TERRACE LLC	\$6,744.56
1/18/24	8076786	EDMONDS SCHOOL DISTRICT NO 15	\$1,000.00
1/18/24	8076787	CITY OF EVERETT	\$7,106.35
1/18/24	8076788	KENT D BRUCE	\$957.53
1/18/24	8076789	CITY OF LYNNWOOD	\$348.63
1/18/24	8076790	STEWART TITLE COMPANY	\$330.00
1/18/24	8076791	WASHINGTON PUD ASSN	\$13,634.88
1/18/24	8076792	WESCO GROUP INC	\$1,038.06
1/18/24	8076793	EBEY HILL HYDROELECTRIC INC	\$2,126.36
1/18/24	8076794	KING COUNTY TREASURER	\$100,613.98
1/18/24	8076795	LAKE STEVENS SEWER DIST	\$99.00
1/18/24	8076796	VOID	\$0.00
1/18/24	8076797	SNOHOMISH COUNTY	\$32,918.97
1/18/24	8076798	WESTON SERVICES INC	\$375.00
1/18/24	8076799	SYSTEMS SOURCE INC	\$2,312.64
1/18/24	8076800	AG ENTERPRISE SUPPLY INC	\$374.00
1/18/24	8076801	SNOHOMISH COUNTY 911	\$9,187.50
1/18/24	8076802	THE PAPE GROUP INC	\$162.96
1/18/24	8076803	WASHINGTON STATE DOT	\$97.81
1/18/24	8076804	SNOHOMISH RUNNING COMPANY LLC	\$5,000.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/18/24	8076805	AXEL SPRINGER WAGON HOLDINGS INC	\$9,673.44
1/18/24	8076806	RADIATE HOLDINGS LP	\$3,610.80
1/18/24	8076807	TRAFFIC MANAGEMENT INC	\$1,455.93
1/18/24	8076808	DELTA INDUSTRIES INC	\$38,592.81
1/18/24	8076809	NATIONAL TRENCH SAFETY INC	\$593.46
1/18/24	8076810	ROGER BELL REAL ESTATE HOLDINGS	\$6,000.00
1/18/24	8076811	ARROW INSULATION INC	\$625.00
1/18/24	8076812	SNOHOMISH COUNTY AIRPORT	\$84,207.83
1/23/24	8076813	VERIZON WIRELESS	\$3,595.48
1/23/24	8076814	PACIFIC RIDGE - DRH, LLC	\$5,340.24
1/23/24	8076815	KEITH STOCKER	\$6,145.49
1/23/24	8076816	AT&T CORP	\$7,685.70
1/23/24	8076817	COMCAST HOLDING CORPORATION	\$637.68
1/23/24	8076818	DISH NETWORK	\$92.80
1/23/24	8076819	EVERETT COMMUNITY COLLEGE	\$1,000.00
1/23/24	8076820	GLOBAL RENTAL COMPANY INC	\$7,218.10
1/23/24	8076821	HATLOES DECORATING CENTER INC	\$11,806.03
1/23/24	8076822	LANGUAGE LINE SERVICES INC	\$13,289.55
1/23/24	8076823	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
1/23/24	8076824	CITY OF MARYSVILLE	\$157.75
1/23/24	8076825	GENUINE PARTS COMPANY	\$2,383.96
1/23/24	8076826	PHOENIX ELECTRIC CORPORATION	\$49,625.00
1/23/24	8076827	SIX ROBBLEES INC	\$4,772.28
1/23/24	8076828	SNOHOMISH COUNTY	\$3,875.00
1/23/24	8076829	SOUND PUBLISHING INC	\$3,270.48
1/23/24	8076830	WESCO GROUP INC	\$1,075.56
1/23/24	8076831	ALDERWOOD WATER & WASTEWATER DISTRI	\$37.91
1/23/24	8076832	BICKFORD MOTORS INC	\$3,322.41
1/23/24	8076833	CROSS VALLEY WATER DISTRICT	\$133.80
1/23/24	8076834	DAYVILLE HAY & GRAIN INC	\$1,229.95
1/23/24	8076835	EDS MCDOUGALL LLC	\$375.00
1/23/24	8076836	FRED MEYER STORES INC	\$1,000.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/23/24	8076837	NELSON TRUCK EQUIPMENT CO INC	\$4,034.33
1/23/24	8076838	SNOHOMISH COUNTY	\$1,107.25
1/23/24	8076839	SNOHOMISH COUNTY	\$1,442.00
1/23/24	8076840	SPRINGBROOK NURSERY AND TRUCKING IN	\$103.85
1/23/24	8076841	WELLSPRING FAMILY SERVICES	\$3,323.60
1/23/24	8076842	CITY OF GRANITE FALLS	\$150.00
1/23/24	8076843	HDR ENGINEERING INC	\$3,955.88
1/23/24	8076844	PNG MEDIA LLC	\$880.24
1/23/24	8076845	OCCUPATIONAL HEALTH CENTERS OF WA P	\$108.50
1/23/24	8076846	SNOHOMISH COUNTY 911	\$15,677.14
1/23/24	8076847	CRAWFORD & COMPANY	\$2,244.80
1/23/24	8076848	NORTHWEST FIBER LLC	\$4,328.14
1/23/24	8076849	PEDERSON BROS INC	\$30,766.50
1/23/24	8076850	SUPERIOR SEPTIC SERVICE LLC	\$469.37
1/23/24	8076851	MARTIN ENERGY GROUP SERVICES LLC	\$3,164.42
1/23/24	8076852	CUSTOM TRUCK ONE SOURCE LP	\$6,837.54
1/23/24	8076853	KENDALL DEALERSHIP HOLDINGS LLC	\$637.80
1/23/24	8076854	ACCESS INFO INTERMEDIATE HLDNG I LL	\$4,504.73
1/23/24	8076855	ACCESS INFO INTERMEDIATE HLDNG I LL	\$6,683.28
1/23/24	8076856	CONCENTRIC LLC	\$826.86
1/23/24	8076857	BRANDON LIUKKO	\$440.00
1/23/24	8076858	JONATHAN KRAJCAR	\$400.00
1/23/24	8076859	SNOHOMISH COUNTY	\$9.12
1/23/24	8076860	TCF ARCHITECTURE PLLC	\$1,090.00
1/23/24	8076861	HARNISH GROUP INC	\$243,876.43
1/23/24	8076862	LUISANA HERNANDEZ	\$300.00
1/23/24	8076863	JESSICA V MARQUEZ	\$160.00
1/23/24	8076864	AMA VENTURES LLC	\$2,200.00
1/23/24	8076865	DAY PITNEY LLP	\$4,436.00
1/23/24	8076866	A AND R SOLAR SPC	\$103,153.02
1/23/24	8076867	ARROW INSULATION INC	\$2,688.50
1/23/24	8076868	GB ENTERPRISES OF WASHINGTON LLC	\$570.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/23/24	8076869	CITY OF MARYSVILLE	\$2,592.00
1/25/24	8076870	SHEILA A GOODELL	\$336.00
1/25/24	8076871	BOSWORTH PRIMARY ROAD ASSOC	\$154.68
1/25/24	8076872	BUSBY INTERNATIONAL INC	\$1,736.42
1/25/24	8076873	CAMANO WATER ASSN	\$94.00
1/25/24	8076874	CITY OF EVERETT	\$157,094.53
1/25/24	8076875	GLOBAL RENTAL COMPANY INC	\$6,832.40
1/25/24	8076876	IRON MOUNTAIN QUARRY LLC	\$886.08
1/25/24	8076877	CITY OF LYNNWOOD	\$485.43
1/25/24	8076878	CITY OF MARYSVILLE	\$65.19
1/25/24	8076879	PCORE ELECTRIC COMPANY INC	\$26,562.10
1/25/24	8076880	PITNEY BOWES INC	\$353.34
1/25/24	8076881	CITY OF SEATTLE	\$27,235.00
1/25/24	8076882	STATE OF WASHINGTON	\$4,432.09
1/25/24	8076883	BICKFORD MOTORS INC	\$840.07
1/25/24	8076884	CINTAS CORPORATION NO 2	\$54.40
1/25/24	8076885	JEFFREY HATHAWAY	\$328.05
1/25/24	8076886	SNOHOMISH COUNTY	\$309.00
1/25/24	8076887	PUBLIC UTILITY DIST NO 1 OF	\$7,151.34
1/25/24	8076888	SPRINGBROOK NURSERY AND TRUCKING IN	\$20.77
1/25/24	8076889	WILLIAMS SCOTSMAN INC	\$257.66
1/25/24	8076890	CITY OF EVERETT	\$257.40
1/25/24	8076891	LAMAR TEXAS LTD PARTNERSHIP	\$6,220.00
1/25/24	8076892	CROWN CASTLE INTERNATIONAL CORP	\$7,188.64
1/25/24	8076893	KAISER FOUNDATION HEALTH PLAN OF WA	\$3,656.00
1/25/24	8076894	WHITMAN REQUARDT AND ASSOC LLP	\$150.00
1/25/24	8076895	POLL EVERYWHERE INC	\$499.00
1/25/24	8076896	NOKIA OF AMERICA CORPORATION	\$68,861.14
1/25/24	8076897	TRUVIEW BSI LLC	\$1,953.50
1/25/24	8076898	RODDAN INDUSTRIAL	\$3,206.40
1/25/24	8076899	UTILITY CONDUIT SERVICES	\$12,998.60
1/25/24	8076900	THE BARTELL DRUG COMPANY	\$34.50

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$1,572,327.49

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/16/24	6043684	AMERICAN PUBLIC POWER ASSOC	\$97,145.82
1/16/24	6043685	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$11,778.15
1/16/24	6043686	DAVID EVANS & ASSOCIATES INC	\$13,701.60
1/16/24	6043687	FASTENAL COMPANY	\$3,501.85
1/16/24	6043688	MR TRUCK WASH INC	\$3,212.09
1/16/24	6043689	NORTHWEST LOGO PRODUCTS	\$2,342.76
1/16/24	6043690	NW ENERGY EFFICIENCY ALLIANCE INC	\$3,750.00
1/16/24	6043691	PARAMETRIX INC	\$16,940.00
1/16/24	6043692	ROBERT HALF INTERNATIONAL INC	\$3,991.56
1/16/24	6043693	RWC INTERNATIONAL LTD	\$205.03
1/16/24	6043694	S&C ELECTRIC COMPANY	\$5,380.70
1/16/24	6043695	SHI INTERNATIONAL CORP	\$4,170.75
1/16/24	6043696	STONEWAY ELECTRIC SUPPLY CO	\$16,661.58
1/16/24	6043697	TESSCO INCORPORATED	\$1,531.29
1/16/24	6043698	TOPSOILS NORTHWEST INC	\$1,035.04
1/16/24	6043699	TOYOTA TSUSHO MATERIAL HANDLING AME	\$536.74
1/16/24	6043700	OLDCASTLE INFRASTRUCTURE INC	\$12,405.51
1/16/24	6043701	GORDON TRUCK CENTERS INC	\$651.91
1/16/24	6043702	STATE OF WASHINGTON	\$7,073.62
1/16/24	6043703	WEST COAST PAPER CO	\$3,056.10
1/16/24	6043704	WETLAND RESOURCES INC	\$6,520.00
1/16/24	6043705	BENS CLEANER SALES INC	\$1,321.95
1/16/24	6043706	BRAKE & CLUTCH SUPPLY INC	\$2,668.15
1/16/24	6043707	CHAMPION BOLT & SUPPLY INC	\$346.28
1/16/24	6043708	COLEHOUR & COHEN INC	\$68,106.99
1/16/24	6043709	EDGE ANALYTICAL INC	\$784.00
1/16/24	6043710	EDX WIRELESS INC	\$6,500.00
1/16/24	6043711	GENERAL PACIFIC INC	\$1,464.40
1/16/24	6043712	HERRERA ENVIRONMENTAL CONSULTANTS I	\$1,862.65
1/16/24	6043713	HOGLUNDS TOP SHOP INC	\$1,978.12
1/16/24	6043714	KEMP WEST INC	\$75,953.92
1/16/24	6043715	LENZ ENTERPRISES INC	\$209.09

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/16/24	6043716	MT HOOD FASTENER CO	\$99.02
1/16/24	6043717	RICOH USA INC	\$2,883.78
1/16/24	6043718	LOUIS F MATHESON CONSTRUCTION INC	\$440.59
1/16/24	6043719	SNOHOMISH COUNTY	\$15,718.24
1/16/24	6043720	SUMMIT LAW GROUP PLLC	\$8,933.00
1/16/24	6043721	TRAVIS PATTERN & FOUNDRY INC	\$525.77
1/16/24	6043722	STATE OF WASHINGTON	\$9,639.53
1/16/24	6043723	WALTER E NELSON CO OF WESTERN WA	\$2,416.95
1/16/24	6043724	WETHERHOLT & ASSOCIATES INC	\$5,858.90
1/16/24	6043725	ZIPPER GEO ASSOCIATES LLC	\$9,947.49
1/16/24	6043726	SALINAS CONSTRUCTION INC	\$5,652.50
1/16/24	6043727	GRAYBAR ELECTRIC CO INC	\$10,490.46
1/16/24	6043728	ALTEC INDUSTRIES INC	\$3,265.27
1/16/24	6043729	ANIXTER INC	\$72,792.86
1/16/24	6043730	SEATTLE NUT & BOLT LLC	\$1,306.14
1/16/24	6043731	MICHAEL NASH	\$8,384.02
1/16/24	6043732	SHAREPOINTXPPTS LLC	\$965.91
1/16/24	6043733	WESTERN STATES FIRE PROTECTION CO	\$1,054.25
1/16/24	6043734	REXEL USA INC	\$600.88
1/16/24	6043735	ARNETT INDUSTRIES LLC	\$2,334.28
1/16/24	6043736	ROLLUDA ARCHITECTS	\$635.14
1/16/24	6043737	ORSI LESSEE LLC	\$41,898.60
1/16/24	6043738	CONSOR NORTH AMERICA INC	\$3,455.75
1/16/24	6043739	HM PACIFIC NORTHWEST FKA CADMAN	\$290.92
1/16/24	6043740	DC GROUP INC	\$3,497.60
1/16/24	6043741	BORDER STATES INDUSTRIES INC	\$267,786.18
1/16/24	6043742	SMART SOURCE OF CALIFORNIA LLC	\$2,629.68
1/16/24	6043743	STUART C IRBY COMPANY	\$1,648.50
1/16/24	6043744	AA REMODELING LLC	\$2,075.00
1/16/24	6043745	WASHINGTON ENERGY SERVICES COMPANY	\$1,175.00
1/16/24	6043746	COHEN VENTURES INC	\$115,888.90
1/16/24	6043747	JUDITH ELENES-MARTINEZ	\$82.72

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/16/24	6043748	ORION EATON	\$395.00
1/17/24	6043749	CERIUM NETWORKS INC	\$25,277.00
1/17/24	6043750	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$8,631.71
1/17/24	6043751	DAVID EVANS & ASSOCIATES INC	\$2,374.70
1/17/24	6043752	HOWARD INDUSTRIES INC	\$3,986.07
1/17/24	6043753	INTERWEST CONSTRUCTION INC	\$19,284.77
1/17/24	6043754	MR TRUCK WASH INC	\$3,231.06
1/17/24	6043755	ROMAINE ELECTRIC CORP	\$439.12
1/17/24	6043756	RWC INTERNATIONAL LTD	\$227.06
1/17/24	6043757	SISKUN INC	\$900.91
1/17/24	6043758	PROLEC-GE WAUKESHA INC	\$10,778.52
1/17/24	6043759	TESSCO INCORPORATED	\$1,185.33
1/17/24	6043760	TOPSOILS NORTHWEST INC	\$2,199.46
1/17/24	6043761	TFS ENERGY LLC	\$925.00
1/17/24	6043762	TULLETT PREBON AMERICAS CORP	\$1,000.00
1/17/24	6043763	WW GRAINGER INC	\$498.57
1/17/24	6043764	EDGE ANALYTICAL INC	\$240.00
1/17/24	6043765	HOGLUNDS TOP SHOP INC	\$1,928.72
1/17/24	6043766	LENZ ENTERPRISES INC	\$414.95
1/17/24	6043767	QUALCO ENERGY	\$11,830.68
1/17/24	6043768	ROHLINGER ENTERPRISES INC	\$52.15
1/17/24	6043769	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$1,055.04
1/17/24	6043770	WALTER E NELSON CO OF WESTERN WA	\$190.83
1/17/24	6043771	SALINAS CONSTRUCTION INC	\$559.30
1/17/24	6043772	ALTEC INDUSTRIES INC	\$3,098.15
1/17/24	6043773	ANIXTER INC	\$1,099.76
1/17/24	6043774	MALLORY SAFETY AND SUPPLY LLC	\$25,116.29
1/17/24	6043775	ARC DOCUMENT SOLUTIONS LLC	\$552.25
1/17/24	6043776	AGREEMENT DYNAMICS INC	\$4,718.84
1/17/24	6043777	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
1/17/24	6043778	TIOCCO-FILMAX A DIVISION OF FILMAX	\$1,733.56
1/17/24	6043779	AMERICAN EQUIPMENT HOLDINGS LLC	\$10,642.08

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/17/24	6043780	HP INC	\$20,881.00
1/18/24	6043781	ALS GROUP USA CORP	\$121.00
1/18/24	6043782	ASPLUNDH TREE EXPERT LLC	\$36,196.52
1/18/24	6043783	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$7,031.40
1/18/24	6043784	EJ BROOKS COMPANY	\$5,812.11
1/18/24	6043785	NORTH COAST ELECTRIC COMPANY	\$679.45
1/18/24	6043786	PTC INC	\$3,552.30
1/18/24	6043787	ROBERT HALF INTERNATIONAL INC	\$8,619.20
1/18/24	6043788	ROMAINE ELECTRIC CORP	\$1,216.25
1/18/24	6043789	SHI INTERNATIONAL CORP	\$7,107.33
1/18/24	6043790	STAR RENTALS INC	\$450.84
1/18/24	6043791	STELLAR INDUSTRIAL SUPPLY INC	\$4,402.49
1/18/24	6043792	WILLIAMS SCOTSMAN INC	\$1,540.24
1/18/24	6043793	DAVID JAMES PERKINS	\$4,840.00
1/18/24	6043794	VOID	\$0.00
1/18/24	6043795	GRAYBAR ELECTRIC CO INC	\$415.51
1/18/24	6043796	ALTEC INDUSTRIES INC	\$439.57
1/18/24	6043797	SEMAPHORE CORP	\$193,472.58
1/18/24	6043798	CAPITAL ARCHITECTS GROUP PC	\$6,481.25
1/18/24	6043799	ARC DOCUMENT SOLUTIONS LLC	\$2,101.84
1/18/24	6043800	CG ENGINEERING PLLC	\$15,142.50
1/18/24	6043801	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$84,410.00
1/18/24	6043802	NORTHWEST CORROSION ENGINEERING LLC	\$5,861.36
1/18/24	6043803	ORSI LESSEE LLC	\$34,516.80
1/18/24	6043804	LIBERTY MUTUAL GROUP INC	\$11,489.68
1/18/24	6043805	MARIAN DACCA PUBLIC AFFAIRS LLC	\$6,800.00
1/18/24	6043806	KLOUDGIN INC	\$70,339.00
1/18/24	6043807	RESOUND ENERGY LLC	\$42,698.44
1/19/24	6043808	AVISTA CORPORATION	\$56,150.00
1/19/24	6043809	BENTLEY SYSTEMS INC	\$60,795.94
1/19/24	6043810	CLATSKANIE PEOPLES UTILITY DISTRICT	\$2,650.00
1/19/24	6043811	EUGENE WATER & ELECTRIC BOARD	\$21,125.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/19/24	6043812	IBEW LOCAL 77	\$82,308.30
1/19/24	6043813	MR TRUCK WASH INC	\$2,322.15
1/19/24	6043814	NORTH COAST ELECTRIC COMPANY	\$6,927.99
1/19/24	6043815	PORTLAND GENERAL ELECTRIC CO	\$46,075.00
1/19/24	6043816	NORTHWEST CASCADE INC	\$202.50
1/19/24	6043817	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$239.87
1/19/24	6043818	OFFICE OF THE SECRETARY OF STATE	\$1,915.00
1/19/24	6043819	SALINAS CONSTRUCTION INC	\$297.50
1/19/24	6043820	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$48,293.72
1/19/24	6043821	PACHECOS LANDSCAPING LLC	\$8,247.88
1/19/24	6043822	MERRILL LYNCH COMMODITIES INC	\$835,492.13
1/19/24	6043823	CURTIS RODRIGO	\$846.85
1/19/24	6043824	JONI WILBURN	\$35.37
1/19/24	6043825	LAURA REINITZ	\$116.00
1/19/24	6043826	MATTHEW HAWKINS	\$20.10
1/22/24	6043827	ASPLUNDH TREE EXPERT LLC	\$4,080.65
1/22/24	6043828	DAVEY TREE SURGERY COMPANY	\$262,914.40
1/22/24	6043829	DAVID EVANS & ASSOCIATES INC	\$904.70
1/22/24	6043830	NORTHWEST POWER POOL CORP	\$4,847.08
1/22/24	6043831	STELLAR INDUSTRIAL SUPPLY INC	\$2,664.56
1/22/24	6043832	OLDCASTLE INFRASTRUCTURE INC	\$13,936.00
1/22/24	6043833	B&L UTILITY INC	\$528.36
1/22/24	6043834	CELLCO PARTNERSHIP	\$1,359.74
1/22/24	6043835	COLEHOUR & COHEN INC	\$773.75
1/22/24	6043836	KEMP WEST INC	\$100,795.00
1/22/24	6043837	LENZ ENTERPRISES INC	\$930.60
1/22/24	6043838	NORTHWEST CASCADE INC	\$3,855.50
1/22/24	6043839	RICHARDSON BOTTLING COMPANY	\$216.97
1/22/24	6043840	SOUND SAFETY PRODUCTS CO INC	\$8,267.11
1/22/24	6043841	TOTAL LANDSCAPE CORP	\$5,558.47
1/22/24	6043842	GRAYBAR ELECTRIC CO INC	\$173.55
1/22/24	6043843	WILSON CONSTRUCTION COMPANY	\$8.40

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/22/24	6043844	ANIXTER INC	\$4,308.32
1/22/24	6043845	ACCELERATED INNOVATIONS LLC	\$34,500.00
1/22/24	6043846	CALIFORNIA INDPNDNT SYSTEM OPR CORP	\$189,946.05
1/22/24	6043847	POWDER COATING INC	\$1,225.54
1/22/24	6043848	EMERGENT DEVICES INC	\$540.71
1/22/24	6043849	COZY HEATING INC	\$2,650.00
1/22/24	6043850	JOSEPH RIFE	\$125.25
1/22/24	6043851	BRANDON LAM	\$444.54
1/22/24	6043852	JEFFREY SELLENTIN	\$337.65
1/23/24	6043853	ALS GROUP USA CORP	\$241.00
1/23/24	6043854	DAVID EVANS & ASSOCIATES INC	\$7,710.36
1/23/24	6043855	DOBLE ENGINEERING CO	\$744.00
1/23/24	6043856	HARGIS ENGINEERS INC	\$2,025.00
1/23/24	6043857	MCMASTER-CARR SUPPLY CO	\$19.88
1/23/24	6043858	NORTHSTAR CHEMICAL INC	\$1,611.42
1/23/24	6043859	PACIFIC POWER GROUP LLC	\$9,918.48
1/23/24	6043860	STELLAR INDUSTRIAL SUPPLY INC	\$598.93
1/23/24	6043861	TOPSOILS NORTHWEST INC	\$129.38
1/23/24	6043862	WILLIAMS SCOTSMAN INC	\$283.15
1/23/24	6043863	AARD PEST CONTROL INC	\$431.64
1/23/24	6043864	CHAMPION BOLT & SUPPLY INC	\$216.04
1/23/24	6043865	GENERAL PACIFIC INC	\$30,738.92
1/23/24	6043866	NORTHWEST HANDLING SYSTEMS INC	\$361.41
1/23/24	6043867	SOUND SAFETY PRODUCTS CO INC	\$513.10
1/23/24	6043868	TOTAL RECLAIM INC	\$978.36
1/23/24	6043869	WESTERN PACIFIC CRANE & EQUIP LLC	\$35,607.60
1/23/24	6043870	ZIPPER GEO ASSOCIATES LLC	\$3,920.65
1/23/24	6043871	ANIXTER INC	\$86,669.14
1/23/24	6043872	MALLORY SAFETY AND SUPPLY LLC	\$438.24
1/23/24	6043873	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
1/23/24	6043874	DS SERVICES OF AMERICA INC	\$198.01
1/23/24	6043875	ACCELERATED INNOVATIONS LLC	\$20,000.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/23/24	6043876	THE ADT SECURITY CORPORATION	\$21,014.34
1/23/24	6043877	CONSTELLATION ENERGY CORP	\$38,659.80
1/23/24	6043878	EMERALD CITY ENERGY INC	\$700.00
1/23/24	6043879	WASHINGTON ENERGY SERVICES COMPANY	\$600.00
1/23/24	6043880	SEATOWN ELECTRIC HEATING & AIR CORP	\$2,650.00
1/23/24	6043881	HOME COMFORT ALLIANCE LLC	\$2,650.00
1/24/24	6043882	JACO ANALYTICAL LAB INC	\$583.20
1/24/24	6043883	PETROCARD INC	\$108,933.43
1/24/24	6043884	PITNEY BOWES PRESORT SERVICES LLC	\$217.60
1/24/24	6043885	ROMAINE ELECTRIC CORP	\$690.07
1/24/24	6043886	SHI INTERNATIONAL CORP	\$978.82
1/24/24	6043887	CW KELLY ENTERPRISES LLC	\$9,499.76
1/24/24	6043888	UNITED PARCEL SERVICE	\$1,003.01
1/24/24	6043889	WILLIAMS SCOTSMAN INC	\$1,237.24
1/24/24	6043890	CELLCO PARTNERSHIP	\$2,127.89
1/24/24	6043891	DICKS TOWING INC	\$515.41
1/24/24	6043892	DUNLAP INDUSTRIAL HARDWARE INC	\$200.46
1/24/24	6043893	ECOLIGHTS NORTHWEST LLC	\$618.95
1/24/24	6043894	GENERAL PACIFIC INC	\$37,754.36
1/24/24	6043895	HERRERA ENVIRONMENTAL CONSULTANTS I	\$2,579.41
1/24/24	6043896	LENZ ENTERPRISES INC	\$124.66
1/24/24	6043897	WETHERHOLT & ASSOCIATES INC	\$7,246.50
1/24/24	6043898	ZIPPER GEO ASSOCIATES LLC	\$8,087.47
1/24/24	6043899	GRAYBAR ELECTRIC CO INC	\$624.99
1/24/24	6043900	ALTEC INDUSTRIES INC	\$1,956.70
1/24/24	6043901	BALLARD INDUSTRIAL INC	\$206.49
1/24/24	6043902	DNV GL NOBLE DENTON USA LLC	\$6,000.00
1/24/24	6043903	QCL INC	\$367.00
1/24/24	6043904	FLEET SERVICE VEHICLE REPAIR LLC	\$4,465.43
1/24/24	6043905	THE ADT SECURITY CORPORATION	\$14,269.41
1/24/24	6043906	USIC HOLDINGS INC	\$288.75
1/24/24	6043907	UTILITY TRAILER & EQUIP SALES NW LL	\$225.07

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/24/24	6043908	BREEZE FREE INC	\$925.00
1/24/24	6043909	DAVID FAWCETT	\$175.00
1/24/24	6043910	TRAVIS BABIN	\$10.01
1/24/24	6043911	CADIN YECKLEY	\$124.25
1/24/24	6043912	LIBERTY MUTUAL GROUP INC	\$57.73
1/25/24	6043913	ALS GROUP USA CORP	\$288.00
1/25/24	6043914	ASPLUNDH TREE EXPERT LLC	\$31,630.81
1/25/24	6043915	NORTH COAST ELECTRIC COMPANY	\$1,683.20
1/25/24	6043916	NORTHSTAR CHEMICAL INC	\$759.50
1/25/24	6043917	PACIFIC TOPSOILS INC	\$51.32
1/25/24	6043918	POWERWORLD CORP	\$43,520.40
1/25/24	6043919	ROMAINE ELECTRIC CORP	\$210.43
1/25/24	6043920	SHI INTERNATIONAL CORP	\$44,474.53
1/25/24	6043921	UNITED PARCEL SERVICE	\$908.47
1/25/24	6043922	EDGE ANALYTICAL INC	\$3,114.00
1/25/24	6043923	GENERAL PACIFIC INC	\$2,060.63
1/25/24	6043924	HOGLUNDS TOP SHOP INC	\$439.59
1/25/24	6043925	NORTHWEST CASCADE INC	\$1,252.88
1/25/24	6043926	SOUND SAFETY PRODUCTS CO INC	\$4,502.85
1/25/24	6043927	TECH PRODUCTS INC	\$949.75
1/25/24	6043928	WALTER E NELSON CO OF WESTERN WA	\$5,910.53
1/25/24	6043929	ALTEC INDUSTRIES INC	\$5,295.89
1/25/24	6043930	ANIXTER INC	\$4,519.53
1/25/24	6043931	FABER CONSTRUCTION CORP	\$1,162,187.86
1/25/24	6043932	THE GOODYEAR TIRE & RUBBER CO	\$9,313.27
1/25/24	6043933	SPINAL HEALTH CONSULTANTS INC	\$14,000.00
1/25/24	6043934	TRAFFIC CONTROL PLAN CO OF WA LLC	\$2,450.00
1/25/24	6043935	OPENSQUARE HOLDINGS LLC	\$1,909.58
1/25/24	6043936	GLASS FIX LLC	\$1,252.86
1/25/24	6043937	JESSICA SPAHR	\$919.54
1/25/24	6043938	LOGAN FORBIS	\$32.16
1/26/24	6043939	NORTH COAST ELECTRIC COMPANY	\$2,300.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/26/24	6043940	ROBERT HALF INTERNATIONAL INC	\$7,003.24
1/26/24	6043941	AARD PEST CONTROL INC	\$108.01
1/26/24	6043942	GENERAL PACIFIC INC	\$1,396.68
1/26/24	6043943	KEMP WEST INC	\$210,820.67
1/26/24	6043944	LONGS LANDSCAPE LLC	\$732.80
1/26/24	6043945	NORTHWEST CASCADE INC	\$216.73
1/26/24	6043946	LISTEN AUDIOLOGY SERVICES INC	\$3,600.00
1/26/24	6043947	RAY ENERGY PNW LLC	\$27,264.95
1/26/24	6043948	COZY HEATING INC	\$6,950.00
1/26/24	6043949	REFINED CONSULTING GROUP	\$1,650.00
1/26/24	6043950	CM AIR PROS LLC	\$3,300.00
1/26/24	6043951	REBECCA WOLFE	\$24.89
1/26/24	6043952	JOHN MEYER	\$119.00

Total: \$5,613,673.69

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
1/16/24	7003119	US DEPARTMENT OF ENERGY	\$61,769.50
1/16/24	7003120	US POSTAL SVC	\$6,073.27
1/17/24	7003121	MOBILIZZ INC	\$239.59
1/18/24	7003122	CRAWFORD & COMPANY	\$9,818.18
1/19/24	7003123	ICMA-RC	\$353,749.71
1/19/24	7003124	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$29,282.74
1/19/24	7003125	ICMA-RC	\$830,479.42
1/22/24	7003126	PUGET SOUND ENERGY INC	\$39,375.00
1/22/24	7003127	CITY OF SEATTLE	\$393,889.15
1/22/24	7003128	CITY OF TACOMA WASHINGTON	\$3,000.00
1/22/24	7003129	HAMPTON LUMBER MILLS-WA INC	\$105,463.75
1/22/24	7003130	IDAHO POWER COMPANY	\$5,020.00
1/22/24	7003131	LL&P WIND ENERGY INC	\$210,877.09
1/22/24	7003132	MORGAN STANLEY	\$1,359,675.00
1/22/24	7003133	WHEAT FIELD WIND POWER PROJECT LLC	\$830,970.12
1/22/24	7003134	AVANGRID RENEWABLES HOLDINGS INC	\$819,689.16
1/23/24	7003135	US POSTAL SVC	\$4,500.67
1/23/24	7003136	MOBILIZZ INC	\$42,667.21
1/25/24	7003137	PUGET SOUND ENERGY INC	\$1,002.07
1/25/24	7003138	TRANSALTA ENERGY MARKETING US INC	\$54,355.00
1/25/24	7003139	US DEPARTMENT OF ENERGY	\$21,544,876.00
1/25/24	7003140	CRAWFORD & COMPANY	\$52,440.74
Total:			\$26,759,213.37

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
1/18/24	5300000963	PUD EMPLOYEES - DIRECT DEPOSIT	\$6,388,194.32
1/22/24	845096 - 845102	PUD EMPLOYEES - WARRANTS	\$31,964.99

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
1/18/24	5300000963	ADP INC	\$1,740,781.04
1/19/24	5300000964	WELLNESS BY WISHLIST INC	\$23,825.54
1/23/24	5300000965	WELLNESS BY WISHLIST INC	\$6,844.78
1/23/24	5300000966	STATE OF WA DEPT OF RETIR	\$208,222.45
1/26/24	5300000967	STATE OF WA DEPT OF REVEN	\$2,949,486.63
1/26/24	5300000968	WELLNESS BY WISHLIST INC	\$27,980.95
Total:			\$4,957,141.39



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 5

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 6A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 6B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2024

February 2024

February 7 - 9:

Public Power Council/PNUCC Meetings
Portland, OR
(Logan/Olson/Wolfe)

February 15:

Camano Island Chamber of Commerce Meeting
Stanwood, WA 11:30 a.m. – 1:00 p.m.
(Logan)

February 21:

Economic Alliance of Snohomish County (EASC)
Economic Forecast and Annual Meeting
Tulalip, WA 10:30 a.m. – 2:00 p.m.
(Logan/Olson)

February 26-28

American Public Power Association (APPA)
Legislative Rally
Washington, D.C.
(Wolfe)

February 2024

Commissioner Event Calendar – 2024

March 2024

March 6 - 7:

Public Power Council Meetings

Portland, OR

March 8:

PNUCC Meeting

Virtual

March 2024

Commissioner Event Calendar – 2024

April 2024

April 3 - 4:

Public Power Council Meetings

Virtual

April 5:

PNUCC Meeting

Virtual

April 2024

Commissioner Event Calendar – 2024

May 2024

May 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR

May 12 - 15:

Northwest Public Power Association (NWPPA)
Annual Conference
Salt Lake City, UT
(Wolfe/Logan)

May 2024

Commissioner Event Calendar – 2024

June 2024

June 5 - 7:

Public Power Council/PNUCC Meetings

Portland, OR

June 2024

Commissioner Event Calendar – 2024

July 2024

July 12:
PNUCC Meeting
Virtual

July 2024

Commissioner Event Calendar – 2024

August 2024

August 7 - 9:
Public Power Council/PNUCC Meetings
Portland, OR

August 2024

Commissioner Event Calendar – 2024

September 2024

September 4 - 6:
Public Power Council/PNUCC Meetings
Portland, OR

September 2024

Commissioner Event Calendar – 2024

October 2024

October 2 - 3:

Public Power Council Meetings

Portland, OR

October 4:

PNUCC Meeting

Virtual

October 2024

Commissioner Event Calendar – 2024

November 2024

November 6 - 8:

Public Power Council/PNUCC Meetings

Portland, OR

November 2024

Commissioner Event Calendar – 2024

December 2024

December 2024

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: February 6, 2024

Agenda Item: 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2024

To Be Scheduled

- Hat Island Surcharge Update
- Residential Time of Day Rates
- Columbia River System Operations (CRSO) Update

To Be Scheduled

- Schedule 83 - PUD Retail Electric Vehicle Charging Update for Level 2 Chargers
- ~~2024 General Rate Adjustment~~
(scheduled for February 6)

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2024

February 6, 2024

Morning Session:

- Media
- Legislative
- ~~East County Office Property Purchase Update (moved to February 20)~~
- Property Acquisition for Future 115kV Ring Bus
- 2024 Budget General Electric Revenue Adjustment

Afternoon Session:

- Governance Planning Calendar
- ~~Public Hearing:
→2024 General Rate Adjustment
(moved to February 20)~~

February 20, 2024

Morning Session:

- Legislative
- Strategic Plan – Quarterly Update
- Reserve Update and Recommendation
- East County Community Office Update

Afternoon Session:

- Governance Planning Calendar
- ~~Public Hearing:
→2024 General Rate Adjustment
(moved to March 5)~~
- Public Hearing:
→2024 General Rate Adjustment

Governance Planning Calendar – 2024

February 22, 2024

Special Meeting:

- Review of Executive Limitations/**Governance Policies**

February 23, 2024

Special Meeting:

- North County Site Tour

Governance Planning Calendar – 2024

March 5, 2024

Morning Session:

- Media
- Legislative

Afternoon Session:

- Governance Planning Calendar
- **Public Hearing and Action:**
→ **2024 General Rate Adjustment**

March 19, 2024

Morning Session:

- Legislative
- Connect Up Quarterly Update
- **Commercial Strategic Energy Management Update**

Afternoon Session:

- **Public Hearing and Action:**
→ Disposal of Surplus Property – 2nd Quarter
- **Monitoring Report:**
→ 4th Quarter 2023 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2024

April 2, 2024

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

April 16, 2024

Morning Session:

- Community Engagement
- Legislative
- Energy Risk Management Report
- Water Supply Update
- 2023 Audit Results Public Utility District No. 1 of Snohomish County

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2024

May 7, 2024

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→ 1st Quarter 2024 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

May 21, 2024

Morning Session:

- Legislative
- Strategic Plan – Quarterly Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2024

June 4, 2024

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

June 18, 2024

Morning Session:

- Legislative
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2024

July 2, 2024

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

July 16, 2024

Morning Session:

- Legislative
- Water Supply Update
- Energy Risk Management Report

Afternoon Session:

- Monitoring Report:
→Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2024

August 6, 2024

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 20, 2024

Morning Session:

- Legislative
- Strategic Plan – Quarterly Update

Afternoon Session:

- Public Hearing:
→2025 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2024

September 3, 2024

Morning Session:

- Media
- Connect Up Quarterly Update

Afternoon Session:

- Governance Planning Calendar

September 17, 2024

Morning Session:

- Legislative

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2024

October 7, 2024

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Open 2025 Proposed Budget Hearing
- Governance Planning Calendar

October 22, 2024

Morning Session:

- Legislative
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2024

November 5, 2024

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2025 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 19, 2024

Morning Session:

- Community Engagement
- Legislative
- Strategic Plan – Quarterly Update

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2025 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2025
- Governance Planning Calendar

Governance Planning Calendar – 2024

December 3, 2024

Morning Session:

- Media
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
 - Adopt 2025 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

December 17, 2024

Morning Session:

- Legislative

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2025
 - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2025 Governance Planning Calendar

Governance Planning Calendar – 2024

January

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

February

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29		

March

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

April

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

May

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

June

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

July

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

August

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

September

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

October

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

November

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

December

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

For Planning Purposes Only and Subject to Change at any Time

EXECUTIVE SESSION

Tuesday, February 6, 2024

At the Conclusion of the Afternoon Session of the Regular Meeting

Discussion of the Performance of a Public Employee - Approximately 2 hours.