

PILOT SMALL DISTRIBUTED GENERATION RATE SCHEDULE

(1) APPLICABILITY: This rate schedule shall apply to other District rate schedules as described below.

(2) DEFINITIONS:

- a. “Cogeneration Facility” means a facility that provides or is capable of providing from a common fuel source both (i) thermal energy that is made available for processes and applications other than electrical generation and (ii) electric energy. To qualify under this pilot rate schedule, the Cogeneration Facility must meet the standards for “new qualifying facilities” established under 16 U.S.C. § 824a-3(n) and 18 C.F.R. § 292.205.
- b. “Small Distributed Generation” means a fuel cell, a Cogeneration Facility, or a facility that produces electric energy using water, wind, solar energy, biomass, biogas, or other generally accepted renewable resource if the facility:
 - Has a nameplate capacity of less than two hundred (200) kilowatts. The nameplate capacity of adjacent, electrically separate facilities using a like fuel type that are owned or operated by a common customer-generator, regardless of artificial segmentation, shall be measured in aggregate;
 - Is located on property or lands owned or leased by the customer-generator;
 - Operates in synchronization with the District’s electric distribution system; and
 - Is connected on the customer’s side of the meter and is intended primarily to offset part or all of the customer-generator’s requirements for electricity

(3) AVAILABILITY: This rate schedule is available to customers (i) whose generation qualifies as a “Cogeneration Facility” or “Small Distributed Generation” as defined in Section 2 and can be interconnected to the District’s electric system without exceeding the limitations of the relevant distribution feeder line, circuit, or network as may be established by the District to protect public safety and system reliability, (ii) who purchase electric power from the District under the provisions of another District rate schedule, (iii) who sign an agreement with the District allowing them to interconnect to and operate in synchronization with the District electric distribution system. The District may, at its sole discretion, pause access to this rate schedule as may be required by the constraints of the District’s systems and staff.

(4) BILLING ADJUSTMENT: The customer shall pay for all electric energy that physically flows from the District to the customer in any billing period under the provisions of the rate schedule under which the customer receives service and shall be subject to the payment terms specified in the District’s Customer Service Regulations. Any Minimum Charge described in the rate schedule under which the customer receives service shall apply to the consumptive portion of the bill. Generation credits shall be applied thereafter.

(5) RATE:

The customer shall receive monetary bill credits for all electric energy that physically flows to the District from the customer during the billing periods denoted in the below table. Such credits shall be paid in cents per kWh at the following rates:

For Solar Generation:

Bill Year	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
2019			2.81	2.71	1.70	1.75	5.95	6.51	3.53	3.33	5.51	5.88
2020	6.34	6.72	2.81	2.71	1.70	1.75	5.95	6.51	3.53	3.33	5.51	5.88
2021	6.34	6.72	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95
2022	5.70	5.70	2.95	1.34	1.34	1.34	5.21	5.21	2.95	2.95	5.70	5.70
2023	8.14	8.14	8.14	5.68	5.68	15.05	15.05	15.05	15.05	5.68	8.14	8.14
2024	6.52	6.52	5.14	5.14	5.14	10.07	10.07	10.07	10.07	5.14	6.52	6.52

For Other Eligible Generation:

Pricing may be calculated based on the specific attributes of the resource, net of customer consumption, upon request.

Effective Date: January 1, 2024