

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**January 23, 2024**

**CONVENE REGULAR MEETING – 11:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/89615439723?pwd=4YsQsGO6qQKxLldGq3JcmxGC2lzXGA.A-IMKBVIso-Lzkfx>
- Dial in: (253) 215-8782
- Meeting ID: 896 1543 9723
- Passcode: 245761

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
1. [Legislative](#)
  2. Other

**EXECUTIVE SESSION** – Recess into Executive Session to Discuss the Legal Risks of Current Practice or Proposed Action – Training Center Room 1

**RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation**

**2. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**3. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of January 9, 2024](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**Continued →**

**4. PUBLIC HEARING AND ACTION**

- A. [Consideration of a Resolution Amending the District’s Water Service Rates and Charge for Single Family, Multiple Family, and Commercial/Industrial Customers for Water Utility Service](#)

**5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. [Consideration of a Resolution Authorizing the General Manager to Execute an Energy Storage Agreement](#)
- B. [Consideration of a Resolution Amending Resolution No. 5606 to Authorize Limited Third-Party use of District-Owned Fiber Optic Telecommunication Facilities, and Amending Resolution No. 6146 to add Dark Fiber Fees to the Joint Use Fee Schedule](#)

**6. [CEO/GENERAL MANAGER REPORT](#)**

**7. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)

**8. GOVERNANCE PLANNING**

- A. [Governance Planning Calendar](#)

**[EXECUTIVE SESSION](#)** – Recess into Executive Session to Discuss the Performance of a Public Employee – Training Center Room 1

**[ADJOURNMENT](#)**

The next scheduled regular meeting is February 6, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611.



**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 1

**TITLE**

CEO/General Manager’s Briefing and Study Session

**SUBMITTED FOR: Briefing and Study Session**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager’s Briefing and Study Session attachments

## State Government Relations Activity Report

### STATE OVERVIEW

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- On January 8, the Washington State Legislature convened for the second half of the 2023-2024 biennium. This year is a short session (60 Days) where legislators will meet to consider policy bills and pass the state's three supplemental budgets. The first two weeks got off to a fast start with several bills advancing through public hearings, out of committee and out of their chamber of origin.
- The Washington State Business, Financial Services, Gaming and Trade Committee voted unanimously to confirm Mike Wong to lead the Department of Commerce. A final confirmation from the full Senate is expected to take place during the 2024 Legislative Session. Wong was appointed by Governor Inslee in April of 2023, when Director Lisa Brown (now Mayor of Spokane) stepped down from the position.
- Governor Jay Inslee appointed Joby Shimomura to serve as his chief of staff. Shimomura worked in several capacities for Inslee over the past three decades. Her appointment will be effective on February 19, 2024.

### KEY HEARINGS/PRESS CONFERENCES/MEETINGS

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- Jan. 9 | Joint Legislative Session – [Governor Inslee State of the State Address](#)

### INTERESTING READS

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- The Seattle Times: [Gov. Inslee to WA lawmakers: 'I'm not riding into the sunset'](#)
- Seattle Times: [WA Legislature kicks off short session with optimism, lengthy agenda](#)
- Washington State Standard: [Eight lawmakers to watch in Washington's 2024 session](#)
- Washington State Standard: [New legislation would pave way to merge Washington carbon market with California's](#)
- Office of Washington State Governor Jay Inslee: [Joby Shimomura appointed to serve as Inslee's chief of staff](#)
- The Seattle Times: [Initiative 2117 to repeal WA climate act takes key step toward ballot](#)
- Washington State Standard: [U.S. Supreme Court will not hear challenge against Washington state capital gains tax](#)

## Federal Government Relations Activity Report

### FEDERAL OVERVIEW

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- On January 7, congressional leaders announced a topline funding deal for the remainder of Fiscal Year 2024. The deal stipulates that funding across all 12 annual appropriations bills would not exceed \$1.59 trillion. Shortly thereafter, leadership acknowledged that Congress would need to pass a short-term spending bill (known as a continuing resolution) to allow time to negotiate the 12 appropriation bills and avoid a government shutdown.
- On January 18, Congress passed a two-tiered continuing resolution to fund the government through early March (March 1 for four of the annual appropriations bills and March 8 for the remaining eight) and avoided a partial government shutdown.
- The American Public Power Association and several energy related trade associations sent a [letter](#) to congressional leaders expressing support for the inclusion of \$1.2 billion in repurposed supplemental funding to bolster domestic transformer manufacturing and other critical grid components in the final Fiscal Year 2024 Energy and Water Development Appropriations bill.
- John Kerry announced he will step down as President Biden's special climate envoy in late winter or early spring. The President has not named his replacement.
- Senate Finance Committee Chair Ron Wyden (D-OR) and House Ways and Means Committee Chairman Jason Smith (R-MO) announced they had reached an agreement on a \$78 billion package of tax benefits. Details of the agreement include:
  - upfront deductions for domestic research and development costs for businesses
  - incremental increases to the maximum Child Tax Credit
  - an increase to the Low-Income Housing Tax Credit
  - an end to the Employee Retention Tax Credit Program

### KEY HEARINGS

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- Jan. 10 | Senate Homeland Security and Governmental Affairs Hearing to [Examine Harnessing AI to Improve Government Services and Customer Service](#)
- Jan. 11 | Senate Energy and Natural Resources Committee Hearing to [Examine Federal Electric Vehicle Incentives Including the Federal Government's Role in Fostering Reliable and Resilient Electric Vehicle Supply Chains](#)
- Jan. 17 | House Committee on Transportation and Infrastructure Hearing [Examining the State of Transportation](#)

### INTERESTING READS

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- E&E Daily: [Johnson, Schumer announce top-line spending deal](#)
- Politico: [Johnson defies the right flank, saying bipartisan spending plan 'remains'](#)
- Politico: [End of an era: Who comes after Kerry?](#)
- New York Times: [Lawmakers Strike Tax Deal, but It Faces Long Election-Year Odds in Congress](#)
- Seattle Times: [Conservative Justices Appear Skeptical of Agencies' Regulatory Power](#)
- Washington Post: ['It's time to act': McConnell pushes Ukraine-border plan despite Johnson's doubts](#)
- CQ: [Tax panel leaders clinch deal on child credit, business breaks](#)

## Local Government Relations Activity Report

### LOCAL OVERVIEW

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- The Planning & Community Development Committee of the Snohomish County Council referred [Motion 24-004](#), confirming an appointment of Dawn Presler to the Snohomish County [Marine Resources Committee](#). The committee moved the formal consideration to the regular agenda, General Legislative session, on January 24, 2024. The Marine Resources Committee (MRC) is a citizen's advisory group to the Snohomish County government. The MRC's 13 members are appointed by the Snohomish County Council and include scientists, staff from local and tribal governments, and individuals representing recreational, economic, and environmental interests. The MRC uses science-based information to develop and implement projects and help shape local and regional marine conservation policy.

### INTERESTING READS

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- Everett Herald: [Landslide bill sparked by Highway 530 slide set for renewal in 2030](#)
- Everett Herald: [Governor Inslee stopped by to visit the electrifying Port of Everett](#)
- Everett Herald: [Everett wants to hear your thoughts on the new Aquasox Stadium](#)
- Everett Herald: [Arlington-Marysville buried the hatchet in the 90s now it's paying off](#)
- Everett Herald: [After abrupt departure, Sound Transit names interim CEO](#)
- Everett Herald: [Sound Transit seeks comment on bus changes ahead of Lynnwood light rail](#)
- Everett Herald: [Zero emissions by 2044 part of Community Transit's long-range plan](#)
- Everett Herald: [Amid deficit Everett eyes joining fire authority and merging with Sno-Isle library system](#)
- Lynnwood Times: [Mead and Nehring to lead Snohomish County Council in 2024](#)

## Trade Association Activity

### NORTHWEST PUBLIC POWER ASSOCIATION 2024 RESOLUTIONS

Each year the Northwest Public Power Association (NWPPA) prepares its federal legislative policy engagement through a resolution process. In addition to Government Relations, a wide array of Snohomish PUD staff proficient in the content reviewed the resolutions in areas of their expertise for the Commission.

The bulk of the 2024 NWPPA Resolutions are existing resolutions, not listed below, and ones the utility has supported in prior years. A few resolutions have substantive changes, and one new resolution was introduced. Below is the list of substantive change resolutions by title, staff recommendation, and a revision PUD staff requested for one of the proposed resolutions. The NWPPA Resolutions Committee, represented by Commissioner Wolfe, convenes on 1/25/24 to discuss and resolve outstanding issues.

#### Substantive Changes to Policy (Individual Consideration < [link to the resolutions](#)

- |         |   |
|---------|---|
| 2024-02 | In Support of All Hydropower as a Renewable Resource <ul style="list-style-type: none"><li>• Recommend Support</li></ul>  |
| 2024-03 | Protecting the Bulk Electric System from Cyber and Physical Attacks <ul style="list-style-type: none"><li>• Recommend Support</li></ul>   |
| 2024-04 | Ensuring a Reliable Grid <ul style="list-style-type: none"><li>• Recommend Support subject to the following revision to an NWPPA position statement:</li><li>• NWPPA supports an <u>existing stakeholder-led processes</u> at <u>FERC-approved regional transmission planning organizations</u> to determine where interregional transfer capacity is needed and who should bear the costs of needed development.</li></ul> |
| 2024-10 | In Support of Advanced and Small Modular Reactors <ul style="list-style-type: none"><li>• Recommend Support</li></ul>   |
| 2024-14 | Vegetation Management and Fire Prevention on Rights of Way <ul style="list-style-type: none"><li>• Recommend Support</li></ul>  |
| 2024-16 | In Support of Rural Broadband Deployment and Use <ul style="list-style-type: none"><li>• Recommend Support</li></ul>  |
| 2024-19 | Supply Chain Challenges and Efficiency Standards for Distribution Transformers New Resolution <ul style="list-style-type: none"><li>• Recommend Support</li></ul>   |
| 2024-20 | In Support of Advancing Negotiations to Modernize the Columbia River Treaty (NEW) <ul style="list-style-type: none"><li>• Recommend Support</li></ul>   |



# 2024 Legislative Session

Key Legislation Report  
January 23, 2024

Ryan Collins  
State Government & External Affairs Specialist III





# Agenda

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**Purpose:** Update the Commission on Key State Legislation.



# Key Legislation Overview

	House of Origin			Opposite House			House of Origin Concurrence	Governor Signature
	Policy Cutoff (1/31)	Fiscal Cutoff (2/5)	Floor Vote (2/13)	Policy Cutoff (2/21)	Fiscal Cutoff (2/26)	Floor Vote (3/1)	Floor Vote (3/7)	
<b>GHG Disclosure Repeal</b> HB 1955								
<b>PSE Decarbonization</b> SB 5562   HB 1589								
<b>Transmission Workforce</b> HB 2082								
<b>Solar Consumer Protections</b> HB 2156								
<b>Community Solar</b> HB 2253   SB6 113								
<b>CCA Linkage</b> HB 2201   SB 6058								
<b>Failing Water Systems</b> SB 6206								
<b>3<sup>rd</sup> Party Navigator</b> HB 1391								

# HB 1955 – Repealing the Greenhouse Gas Content Disclosure Provision

## GHG Disclosure Repeal

### Snohomish PUD Position

**Support**

### Impacts to Snohomish PUD

Currently the PUD is required to report GHG emissions under both CETA and the CCA. This legislation would eliminate the duplicate reporting.

### Bill Summary

- The legislation would repeal the Clean Energy Transformation Act (CETA) Greenhouse Gas (GHG) content calculation and reporting requirement for electric utilities.
- Comes at the request of the Department of Commerce (Commerce) and was spurred by the agency’s CETA interim assessment.
- Commerce concluded the CETA and Climate Commitment Act (CCA) requirements were duplicative.

### Commission Update 01/14/2024

- Received a [public hearing](#) in the House Environment and Energy Committee on January 9.
- The PUD signed-in support of the proposal during public testimony on January 9.
- [Voted](#) out of the Environment and Energy Committee on January 18.
- Notable supporters: IBEW Local 77, Seattle City Light, Tacoma Power, Climate Solutions, NWECC, WA UTC.

### Prior Commission Update

N/A



# HB 1589 | SB 5562 – Supporting Washington’s Clean Energy Economy and Transitioning to a Clean, Affordable, and Reliable Energy Future

PSE Decarbonization

## Snohomish PUD Position

**Under Review**

## Impacts to Snohomish PUD

Government Relations is currently reviewing the proposal to understand how this may impact PUD operations.

## Bill Summary

- Puget Sound Energy (PSE), the state’s largest investor-owned utility, is pursuing a proactive legislative approach that would outline their path to ease out of the retail natural gas business.
- The legislation would create transition plan that includes a prohibition for PSE from extending gas service to any commercial or residential location that did not receive or file an application for gas service after a certain date.
- Would give the Utilities and Transportation Commission (UTC) the authority to consolidate PSE’s planning requirements for both gas and electric operations into a single integrated system plan.
- PSE would be required to file an Integrated System Plan (ISP) by a certain date, and every four years thereafter, that achieves specified objectives towards lower emissions.

## Commission Update 01/14/2024

- Currently on third reading for the House floor, which makes it is eligible to be voted on.
- Government Relations predicts this bill will undergo several iterations and will continue to monitor.

## Prior Commission Update

- During the 2023 Legislative Session, Puget Sound Energy (PSE) pushed legislation that would have set forward a path for them to ease out of the retail natural gas business.
- Under the 2023 proposal, the bill did not call for discontinuing service to current natural gas customers, however it did include an almost immediate timeline that it would have stopped connecting new customers. Ultimately, the legislation failed to pass in 2023.
- Government Relations identified this legislation as key legislation for the commission in 2023.



# HB 2082 – Assessing the Needs of the Electrical Transmission Industry

## Transmission Workforce

### Snohomish PUD Position

**Support**

### Impacts to Snohomish PUD

Study results would detail the current and future workforce needs of the electrical transmission industry across the region.

### Bill Summary

- The legislation would direct the Department of Commerce (Commerce) to lead a study on the employment and workforce needs of the electrical transmission industry in Washington state.
- Would stand up an Electrical Transmission Industry Work Group comprised of industry and labor representatives who would provide input on future recommended actions.
- Representative Mary Fosse who represents the 38<sup>th</sup> Legislative District (Everett) introduced this legislation.
- IBEW Local 77 is a primary advocate for the bill.

### Commission Update 01/14/2024

- Received a [public hearing](#) in the House Postsecondary Education and Workforce on January 17.
- The PUD signed-in support of the proposal during public testimony on January 17.
- Amended and [voted out](#) of the Postsecondary Education and Workforce Committee on January 19.
- On January 19, an amendment was adopted in the House Policy Committee that made minor technical adjustments.
- Notable supporters: IBEW Local 77, Puget Sound Energy, Seattle City Light, Avista.

### Prior Commission Update

N/A



# HB 2156 | SB 6256 – Providing Solar Consumer Protections

## Solar Consumer Protections

### Snohomish PUD Position

**Support**

### Impacts to Snohomish PUD

Would require standardized solar installer contracts and formalize rules dictating interconnection approval, which should decrease the opportunity for miscommunication between the PUD, our customers, and solar installers.

### Bill Summary

- The legislation would require all solar installers in Washington State to be licensed as an electrical contractor if they sell or install solar energy systems that cost more than \$1,000.
- Would require solar installers selling or installing solar energy systems over \$1,000 to use a standardized solar energy installation contract with customers.
- Details provisions, notices, and disclosures that must be included in a solar installation contract.
- Would create private rights of action by solar customers under the Consumer Protection Act.
- The Department of Commerce held robust stakeholder discussions in advance the legislative session that informed specifics of the bill.

### Commission Update 01/14/2024

- Received a [public hearing](#) in the House Consumer Protections and Business Committee on January 16.
- The PUD signed-in support of the proposal during public testimony on January 16.
- Amended and voted out of the Consumer Protections and Business Committee on January 19. [Watch here.](#)
- The amendment modifies certain definitions, clarifies the type of installer subject to these provisions, changes the timeline for customer communication during disputes and stipulates what occurs if a utility does not approve a solar system.
- Notable supporters: Department of Commerce, PSE, Avista, Cowlitz PUD, WPUA, Seattle City Light, Tacoma Power.

### Prior Commission Update

N/A



# HB 2253 | SB 6113 – Concerning Fair Access to Community Solar

Community Solar

## Snohomish PUD Position

**Under Review**

### Impacts to Snohomish PUD

The legislation would alter the cost benefit analysis for the PUD’s potential future community solar projects with state mandated requirements.

## Bill Summary

- The legislation would establish a new community solar program and require utilities to provide credits on customers’ utility bills.
- The new program would be voluntary for Consumer-Owned Utilities (COUs) but required for Investor-Owned Utilities (IOUs). However, COUs are bound to the bill requirements if they pursue their own community solar programs.
- Authority would be given to the Utilities and Transportation Commission (UTC) to manage the program and must involve specific stakeholder groups.
- The bill would modify existing law for community solar projects by increasing the maximum allowable size of community solar projects from 1,000 kilowatts (kW) to 5,000kW.

## Commission Update 01/14/2024

- Received a [public hearing](#) in the House Environment and Energy Committee on January 16.
- Government Relations predicts this bill will undergo several iterations that could significantly change the scope of the proposal.
- Notable supporters: Coalition for Community Solar Access, NWECA, WASIEA.

### Prior Commission Update

This legislation is a modified version of HB 1509, which was introduced during the 2023 session.



# HB 2201 | SB 6058 – Facilitating Linkage of Washington’s Carbon Markets with the California-Quebec carbon Market

CCA Linkage

## Snohomish PUD Position

**Under Review**

## Impacts to Snohomish PUD

The legislation would impact the PUD’s generation planning, how we engage in organized markets outside of Washington, and modify how we comply with certain Climate Commitment Act (CCA) requirements.

## Bill Summary

- The legislation would allow the Department of Ecology to pursue linking the state’s carbon market with California and Québec.
- The bill is highly technical and would modify the definitions and policies related to out-of-state electricity imports, market participation, compliance instruments, and authorize Ecology to establish Greenhouse Gas (GHG) emission reporting requirements.

## Commission Update 01/14/2024

- The Senate version of this bill received [public hearing](#) in the Senate Environment, Energy and Technology Committee on January 12.
- The House version of this bill received [a public hearing](#) in the House Environment and Energy Committee on January 15.
- The PUD has engaged with Ecology, and the bill sponsors to reduce barriers for the Bonneville Power Administration (BPA) participation in the CCA program.
- Notable Supporters: Department of Ecology, Seattle City Light, Climate Solutions.

## Prior Commission Update

N/A





# SB 6206 – Concerning Receivership of Public Water Systems

## Failing Water Systems

### Snohomish PUD Position

#### Concerns

### Impacts to Snohomish PUD

The PUD could be forced to assume receivership of failing water systems within our service area diminishing local control and potentially increasing costs for our customers.

### Bill Summary

- In the event a water system is determined to need rehabilitation or organizational restructuring, the legislation would require courts, under the receivership process of public water systems, to appoint the local public utility district or water-sewer district to be name as receiver if there is no other willing and able party.
- The legislation further stipulates that if there is no public utility district or water-sewer district that operates in the county where the water system is located, then that county would act as the receiver.

### Commission Update 01/14/2024

- Received a [public hearing](#) in the Senate Local Government, Land Use and Tribal Affairs on January 18.
- The PUD signed-in in opposition to the bill during public testimony and has communicated our concerns to the sponsor of the bill.

### Prior Commission Update

N/A



# HB 1391 – Concerning Energy in Buildings

Third Party Navigator

## Snohomish PUD Position

**Support**

### Impacts to Snohomish PUD

The legislation would benefit PUD customers interested in upgrading and/or retrofitting their buildings with improved energy efficiency appliances.

## Bill Summary

- The legislation would direct the Department of Commerce (Commerce) to contract with an administrator to establish a Statewide Building Energy Upgrade Navigator Program.
- The program would provide community outreach to residents and help clarify which energy services residential building owners, renters and owners of commercial buildings under 20,000 square feet may be eligible for.

## Commission Update 01/14/2024

- Reintroduced at the beginning of the 2024 session and remains at its current status in the House Rules Committee for floor consideration.

### Prior Commission Update

- The legislation carried over from 2023.
- Identified as key legislation for the PUD last session.
- After robust engagement with the sponsor resulting in successful amendment changes, the PUD supported the legislation in the 2023 legislative session.



# 2024 Power Market, Cash Reserves, and Budget Updates

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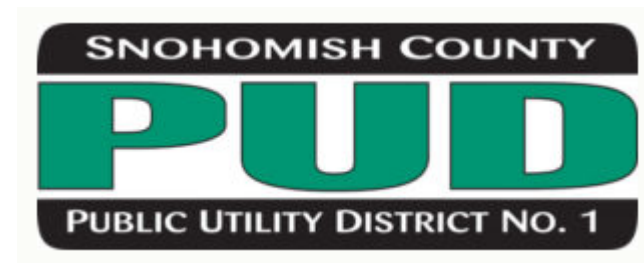
January 23, 2024

**Rhyan Kyle**

*Sr. Manager Power Scheduling*

**Sarah Bond**

*Manager, Budget and Financial Planning*



# Leading into the Weekend

**Positioned our hydro resources for maximum generation, given the constraints of a lower water year**

**Storing water at Spada Lake, and running Jackson generation low, to ramp to maximum generation for the weekend**

- Ramped Jackson to full output by evening peak on Thursday and stayed there throughout the weekend

**Made room at the lower projects on the Federal System to flow as much water possible from Grand Coulee during the weekend**

- Managing a minimum flow requirement at Bonneville dam for fish operations
- Managing a Grand Coulee elevation target, to conserve water for the rest of winter, and into summer

**Accelerated Day-Ahead trading schedule, due to the Monday holiday**

- Wednesday: traded for Thursday-Friday
- Thursday: traded for Saturday-Sunday
- Friday: traded Monday-Tuesday

# Operations

**Experienced a drastic difference between forecasted load in Day-Ahead and actual load in Real-Time**

**From Friday through Monday:**

- Light-Load Hour loads were 98MW/hr higher than forecasted, Heavy-Load Hour loads were 94MW/hr higher.
- Overall load total was 9160MWh's higher for Friday-Monday combined, & 11,054MWh's Thursday-Tuesday combined.
- Daily High temperature was 4 degrees colder than forecasted, Low temperature was 3.5 degrees colder than forecasted.

**Total load for each day Friday through Tuesday was over 30,000MWh's.**

- Average January load is approximately 24,000MWh's.

**The total load on Saturday was over 35,000MWh's.**

**Hourly peak retail load was on Saturday was 1603MW for Hour-Ending 11 (10:00am-11:00am).**

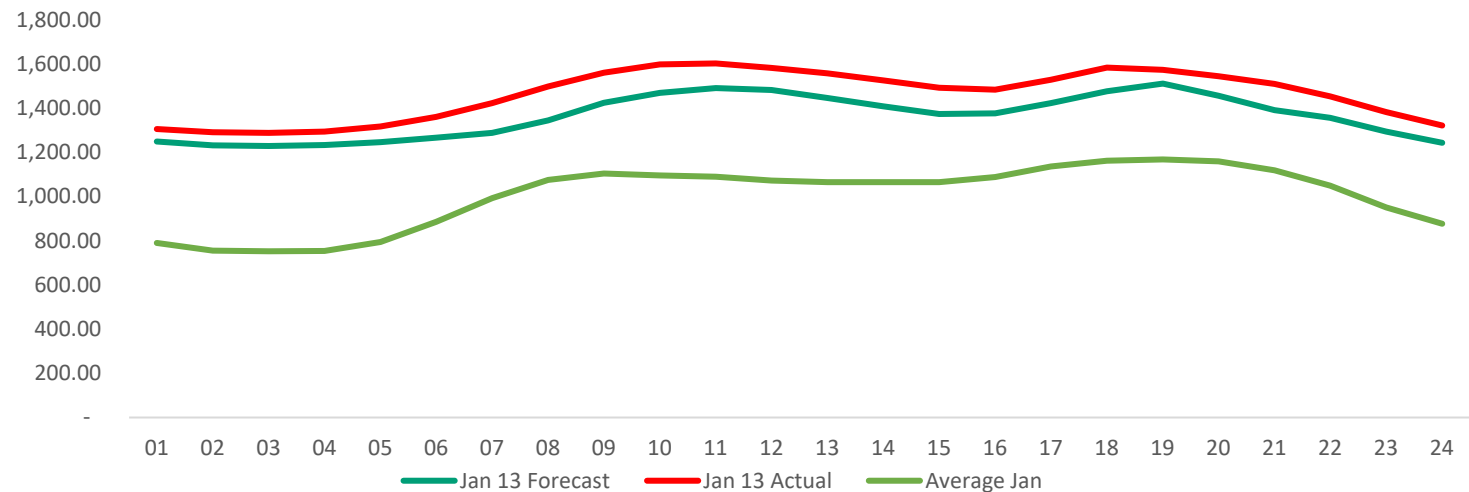
- Average January peak hourly load is approximately 1150MW.

# Jan 13th, 2024

Light-Load hour loads were 71MW/hr higher than forecasted and Heavy-Load hour loads were 113MW/hr higher

- Approximately 450MW/hr higher on average across all hours compared to January average
- High temperature was 6 degrees colder than forecasted, and Low temperature 4 degrees lower than forecasted
- Saturday High temperature was 21 degrees, and low was 12 degrees, vs forecast temperature of 27 high and 16 low

JAN 13, 2024 LOAD: Forecast vs Actual vs JAN Average



# Prices and Cost

**Day-Ahead prices averaged \$858/MW for heavy-load hours, and \$609/MW for light-load hours on Thursday through Tuesday**

- For context, heading into the month, January prices were \$85/MW on heavy-load and \$72.50/MW on light-load.

**Total purchased for Thursday – Tuesdays was 44,398MWh's**

- Day-Ahead purchased 25,488MWh, Real-Time purchased 18,910MWh

**Total cost of MWhs purchased Thursday – Tuesday was just over \$34.3MM**

- Day-Ahead purchase cost of \$19.7MM, and Real-Time purchase cost of \$14.5MM

# Items of note:

## **On Saturday, the regional gas storage facility Jackson Prairie went offline**

- Caused gas pressure issues at regional gas plants and a reduction in power supply as gas facilities were de-rated or taken offline
- SNOPUD had one 50mw transaction reduced to 0mw as the generating gas unit had to come offline
- **Multiple utilities across the region declared Energy Emergency Alerts**
  - This signified they were willing to buy any amount of power at any price
- **Wind resource actual generation near zero for Sunday - Tuesday**
  - Total output of 85MWhs combined for Sunday - Tuesday
- **Transmission was congested limiting the amount of energy that could flow into the region**
  - The Pacific DC Intertie line between the PNW and California went offline on Jan 10 for scheduled maintenance
- **Power prices remained at/near the soft price cap of \$1000/MW for the entire time**
  - Despite these high prices, there was no power being offered during many real-time hours



# Kudos!

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- **Big thanks to the Generation team at Jackson!**
  - Jackson Hydro performed great for the entire event
- **Big thank you to the Hydro Scheduler's who worked together to manage tricky water conditions with unprecedented demand**
  - Specifically, Ben Beck and Kevin Costello who worked the majority of the weekend
- **Big thank you to the Power Scheduler's who were busy every hour buying and scheduling power, while dealing with record loads**
  - Specifically, Michael Landau, Sarah Guenzler, and Andrew Cox who worked the majority of the weekend

# Financial Impacts of Market Events

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- Market events in January 2024 will have a \$40M negative impact to the original budget
- Our budgeted 3.8% rate increase will not correct this problem
- District staff have already prioritized, deferred, and reduced budget costs in 2023 and the 2024 budget to mitigate financial issues caused by prior market events and we are not recommending additional reductions
- We recommend adjusting the general rate increase to at least 5.8% to help lessen this impact and support a better cash reserve position through the forecast period
- A 5.8% increase may not be enough to bring all periods to 120 days cash-on-hand immediately. We will be back to the Commission next month with additional recommendations related to reserves

# **EXECUTIVE SESSION**

**Tuesday, January 23, 2024**

Discussion of the Legal Risks of Current Practice or Proposed Action – Approximately 45 minutes

**COMMENTS FROM THE PUBLIC**



**BUSINESS OF THE COMMISSION**

Meeting Date: January 24, 2024

Agenda Item: 3A

**TITLE**

Approval of the Minutes for the Regular Meeting of January 9, 2024

**SUBMITTED FOR: Consent Agenda**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**January 9, 2024**

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The Regular Meeting was convened by President Sidney Logan at 10:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Guy Payne, Brant Wood, and Jason Zyskowski; Acting Assistant General Manager Shelley Pattison; Chief Financial Officer Scott Jones (virtually); other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich (virtually) and Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. Updates

1. Media. Media and Public Relations Specialist Aaron Swaney provided a presentation on District related news and articles.
2. Other. There were no other updates.

B. 2024 Legislative Session

Senior State Government & External Affairs Specialist Ryan Collins provided a context and level setting presentation for the upcoming 2024 Legislative Session.

C. Broadband Study Third-Party Use of District Owned Dark Fiber

Telecommunications Manager Nick Johnston provided a presentation on the Broadband Study of Third-Party use of District Owned Dark Fiber. The information included the updated Broadband Study proposal, District Fiber Network, Third-Party use of Dark Fiber timeline, and the proposed amendments.

The next step would be Board consideration for approval of a resolution allowing Third-Party use of District Dark Fiber at the January 23, 2024, Commission meeting.

**EXECUTIVE SESSION**

The Regular Meeting recessed at 10:42 a.m. and reconvened at 10:45 a.m. into Executive Session to discuss the performance of a public employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners, Sidney Logan, Tanya Olson, and Rebecca Wolfe; General Counsel Colin Willenbrock; other District staff; and Commission & Executive Services Director Melissa Collins. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 11:11 a.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Guy Payne, Brant Wood, and Jason Zyskowski; Acting Assistant General Manager Shelley Pattison; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich (virtually) and Morgan Stoltzner.

**\* Items Taken Out of Order****\*\*Non-Agenda Items****2. RECOGNITION/DECLARATIONS****A. Employee of the Month for January – Angela Forbes**

Angela Forbes was recognized as Employee of the Month for January.

**3. COMMENTS FROM THE PUBLIC**

The following public provided comments:

- Anonymous
- Chibike Nwabude, Lake Stevens

**4. CONSENT AGENDA****A. Approval of Minutes for the Regular Meeting of December 19, 2023****B. Bid Awards, Professional Services Contracts and Amendments**

Public Works Contract Award Recommendations:  
None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500088753 with Clary Longview Ford

Purchase Order No. 4500088755 with Clary Longview Chevrolet

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2233244 with Spinal Health Consultants, Inc.

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers
- D. Consideration of a Resolution Approving Adjustment to Roth Feature Implementation in the Public Utility District No. 1 of Snohomish County 401(k) Plan and the Public Utility District No. 1 of Snohomish County 457 Deferred Compensation Plan and Trust

A motion unanimously passed approving Agenda Items 4A – Approval of Minutes for the Regular Meeting of December 19, 2023; 4B – Bid Awards, Professional Services Contracts and Amendments; 4C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers; and 4D – Resolution No. 6160 approving adjustment to Roth feature implementation in the Public Utility District No. 1 of Snohomish County 401(k) Plan and the Public Utility District No. 1 of Snohomish County 457 Deferred Compensation Plan and Trust.



**5. PUBLIC HEARING****A. Proposed Revisions to the District's Retail Rates for Water Utility Services**

President Logan opened the Public Hearing.

There being no comments from the Board or the public, the hearing was continued.

A motion unanimously passed to continue the public hearing on the proposed revisions to the District's Retail Rates for Water Utility Services to January 23, 2024, at 1:30 p.m., at 2320 California Street in Everett, WA.

**6. PUBLIC HEARING AND ACTION****A. Consideration of a Resolution Amending the District's Rate Schedule 80, "Renewable Energy Credit Program"**

President Logan reconvened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6161 amending the District's Rate Schedule 80, "Renewable Energy Program".

**7. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

**8. COMMISSION BUSINESS****A. Commission Reports**

The Board reported on Commission related topics and Board related events.

Commissioner Logan confirmed that February 22, 2024, would work for a Workshop on the Executive Limitations policies. A discussion ensued and the Board concurred that any requested changes would be sent to the Clerk of the Board by January 17, 2024. The Board also discussed bringing back the Policies that were previously tabled.

B. Commissioner Event Calendar

Commissioner Wolfe advised that she would not be attending the American Public Power Association (APPA) Legislative Rally on February 26 – 28, 2024.

Commissioner Logan requested to attend the Northwest Public Power Association (NWPPA) conference on May 12 - 15, 2024. The Board approved his request.

C. 2023 Treasury, Budget, Forecast, and Major Projects Status Report – November

There were no questions on the 2023 Treasury, Budget, Forecast, and Major Projects Status Report for November.

D. Discussion of Representatives to Organizations and Committees for 2024

Representatives for 2024 were to remain as adopted for 2023, as follows:

American Public Power Association (APPA) & Legislative Relations Committee	Delegate:	Sidney (Sid) Logan
	Alternate No. 1	Tanya (Toni) Olson

Energy Northwest (ENW)	Delegate:	Sidney (Sid) Logan
	Alternate No. 1:	Rebecca Wolfe

Northwest Public Power Association (NWPPA)	Delegate:	Rebecca Wolfe
	Alternate No. 1:	Tanya (Toni) Olson

APPA Policy Makers Council	Delegate:	Sidney (Sid) Logan
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A motion was made by Commissioner Wolfe to purchase three subscriptions to the E&E News for the price of \$8,000 for one year.

A motion passed approving the request to purchase three subscriptions to the E&E News for the price of \$8,000 for one year. The vote was Commissioner Logan: Nay; Commissioner Olson: Aye; Commissioner Wolfe: Aye.

**9. GOVERNANCE PLANNING**

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of January 9, 2024, adjourned at 2:15 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 23<sup>rd</sup> day of January, 2024.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President



**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 3B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;  
None

Formal Bid Award Recommendations \$120,000 and Over;  
None

Professional Services Contract Award Recommendations \$200,000 and Over (Pages 1–2);  
Professional Services Contract No. CW2253913 with Marian Dacca Public Affairs LLC  
Professional Services Contract No. CW2254003 with Herrera Environmental Consultants

Miscellaneous Contract Award Recommendations \$200,000 and Over;  
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 3);  
Contracts:  
Outline Agreement No. 4600004116 with Hewlett Packard, Inc.  
Amendments:  
None

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts;  
None  
Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Pages 4 - 9);  
Professional Services Contract No. CW2243184 with Liberty Mutual Group Inc., dba  
Helmsman Management Services LLC  
Professional Services Contract No. CW2243362 with Blueberry Technologies dba  
Bilberry  
Professional Services Contract No. CW2244359 with Cohen Ventures Inc., dba Energy  
Solutions  
Public Works Contract No. CW2246741 with Trenchless Construction Services LLC  
Professional Services Contract No. CW2247494 with Morgan Lewis & Bockius LLP  
Request for Proposal No. 10280 with Tyndale

Contract Acceptance Recommendations (Pages 10 – 12);  
Public Works Contract No. CW2250280 with Kemp West Inc.  
Public Works Contract No. CW2251259 with Kemp West Inc.  
Public Works Contract No. CW2252287 with B & L Utility, Inc.

*List Attachments:*  
January 23, 2024 Report

**Professional Services Contract Award Recommendation(s) \$200,000 And Over  
January 23, 2024**

**PSC No. CW2253913**  
Government & External  
Affairs Services

No. of Bids Solicited:	N/A
No. of Bids Received:	N/A
Project Leader & Phone No.:	Kim Johnston Ext. 8038
Contract Term:	NTP – 12/31/25

Governmental and external affairs consulting needs throughout and beyond the scheduled regular annual session.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
<b>Award To:</b>	<b>Marian Dacca Public Affairs LLC</b>	<b>\$233,400.00</b>

Summary Statement: Staff recommends award to Marian Dacca Public Affairs LLC in the amount of \$233,400 for government and external affairs services. The services include but are not limited to legislative, regulatory, political strategy, analysis, and representation. Additionally, the consultant will provide assistance and research with energy, water, and workplace issues.

Marian Dacca Public Affairs LLC is the most qualified firm to assist the District in advancing our legislative, regulatory, and political needs for the following reasons:

- The District has collaborated with Marian Dacca extensively on legislative, regulatory, and political matters over several years. She has become our go-to resource for guidance on matters.
- Marian Dacca has over a decade state of Washington legislative, regulatory, and political experience. This experience lends itself to extensive institutional knowledge that is critical to effective legislative and regulatory success.
- Marian Dacca has over five years of legislative, regulatory, and political experience explicitly on utility matters in the state of Washington.
- Much of Marian Dacca’s work with the Washington legislature was relative to or on behalf of Snohomish County, providing her an understanding of the general needs and interests of the District’s communities.
- Marian Dacca leads and mediates many Washington utility-related groups. She has an extensive, respected, and effective reputation among Washington utility colleagues.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over  
January 23, 2024**

**PSC No. CW2254003**

Sultan River Log Jam and Boulder  
Placements Engineering Design  
and Permitting Services  
(RFQ 23-1420-SR)

No. of Bids Solicited:	9
No. of Bids Received:	2
Project Leader & Phone No.:	Keith Binkley Ext. 1769
Contract Term:	NTP – 12/31/24

District plans to work with Consultant to identify future salmon habitat restoration actions on the Sultan River near Sultan, Washington and to prepare a plan for implementation.

Future restoration actions will target improved spawning and rearing habitat for a range of salmonids in the lower portion of the river, downstream of the Powerhouse for the Jackson Hydroelectric Project. Additional consideration will include actions in the reaches further upstream. A limited amount of resources will be allocated towards preparation of engineering design plans, specifications, and construction cost estimates for selected project actions that may occur over the next 10 years.

This agreement outlines work expected to last through 2024 at an estimated cost of \$197,925.00. While this amount is less than the \$200,000.00 that requires Commission approval, Staff recognizes that a small amendment would increase the contract amount over that threshold and trigger Commission approval. In the interest of providing awareness of this contract at its inception, Staff is seeking approval now. Future amendments increasing the contract amount will still come to Commission for approval.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
<b>Award To:</b>	<b>Herrera Environmental Consultants</b>	<b>\$197,925.00</b>

**Summary Statement:** During 2023, a Request for Qualifications (RFQ) was issued to identify consulting firms that were qualified and interested to assist the District with future, FERC license mandated efforts to restore and enhance aquatic habitat in the Sultan River. Two firms expressed interest and submitted qualifications for review. These firms were Environmental Science Associates and a team: Herrera Incorporated, with Shannon and Wilson. Both firms were qualified to perform the type of work identified in the solicitation. Staff from the Natural Resources Department and Generation Engineering reviewed the firm’s qualifications and ultimately selected the Herrera / Shannon & Wilson team because of their experience conducting similar projects and their local familiarity.

## **Cooperative Purchase Recommendations**

### **January 23, 2024**

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State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

**CONTRACTS:**

Hewlett Packard, Inc.	\$600,000.00
Outline Agreement Number 4600004116	
NASPO ValuePoint Master Agreement No. MNNVP-23011	
Washington State Participating Addendum No. 05820	
Department of Enterprise Services (DES) Master Usage Agreement Number K2295	

Description of Purchase: Blanket PO for the procurement of Desktops, Laptops, Monitors, and peripherals.

The District's ITS department uses this contract to purchase desktop computers, laptops, monitors, workstations for ECC, and other computer equipment to support the District's technology needs.

Project Lead: Melissa Witzel, Ext. 8523



**Formal Bid and Contract Amendment(s)**  
**January 23, 2024**

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**PSC No. CW2243184**

Third Party Administration of  
Workers Compensation and Industrial  
Claims Services

Contractor/Consultant/Supplier:	Liberty Mutual Group Inc., DBA Helmsman Management Services LLC
Project Leader & Phone No.:	Sharon Reijonen    Ext. 8633
Amendment No.:	1
Amendment:	\$212,320.00

Original Contract Amount:    \$199,500.00  
Present Contract Amount:    \$199,500.00  
Amendment Amount:         \$212,320.00  
New Contract Amount:       \$411,820.00

Original Start/End:    1/13/21 – 1/12/24  
Present Start/End:    1/13/21 – 1/12/24  
New End Date:         1/12/27

Summary Statement:    Staff recommends approval of Amendment No. 1 to increase the contract by \$212,320.00 and extend the contract term to January 12, 2027, for continued support of third-party administration of workers compensation and industrial claims services.

**Formal Bid and Contract Amendment(s)**  
**January 23, 2024**

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**PSC No. CW2243362**  
SnoPUD.com Website  
Redesign Consulting  
Services

Contractor/Consultant/Supplier:	Blueberry Technologies dba Bilberry	
IT Project Leader & Phone No.:	Steve Eaton	1763
Business Leader & Phone No.:	Wendy Parris	1713
Amendment No.:	1	
Amendment:	\$29,750.00	

Original Contract Amount: \$264,316.50  
Present Contract Amount: \$264,316.50  
Amendment Amount: \$29,750.00  
New Contract Amount: \$294,066.50

Original Start/End: 2/18/2021 – 2/17/2025  
Present Start/End: 2/18/2021 – 2/17/2025  
New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract value by \$29,750.00 for additional support hours related to adding new content to, editing, and updating the customer-facing website, snopud.com.

On February 16, 2021, and as a result of a thorough RFP process, the District awarded an implementation and ongoing support contract to Blueberry Technologies dba Bilberry to upgrade and redesign the customer-facing website. SnoPUD.com, which is the main communication platform to our customers and community. The upgraded and modernized website provides numerous features such as outage information, Board of Commissioner meetings and information, conservation and energy efficiency programs, billing information/payment portal, and cost saving options.

**Formal Bid and Contract Amendment(s)**  
**January 23, 2024**

**PSC No. CW2244359**

Midstream Distributor HVAC, Water Heating, and Lighting Rebate Program

Contractor/Consultant/Supplier:	Cohen Ventures Inc., DBA Energy Solutions	
Project Leader & Phone No.:	Sinh Tran	Ext. 8248
Amendment No.:	2	
Amendment:	\$1,421,521.00	

Original Contract Amount: \$3,612,092.00  
Present Contract Amount: \$4,992,989.00  
Amendment Amount: \$1,421,521.00  
New Contract Amount: \$6,414,510.00

Original Start/End: 7/13/21 - 3/31/24  
Present Start/End: 7/13/21 - 3/31/24  
New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract by \$1,421,521.00 for the estimated program participation goals related to this program.

The goal of the Midstream Program is to engage distributors of Heating, Ventilation, and Air Conditioning (HVAC), Heat Pump Water Heaters (HPWH) and Lighting to stock and encourage the purchase of high-efficiency equipment. By moving up the supply chain, the program influences a much larger portion of the addressable market compared to traditional end-user focused “downstream programs.” and allows the District to reach the emergency replacement market, typically not captured by downstream programs.

Summary of Amendments:

Amendment No. 1 dated July 25, 2023, increased contract by \$1,380,897.00 for continued support.

**Formal Bid and Contract Amendment(s)**  
**January 23, 2024**

**PWC No. CW2246741**  
 2020-2023 Unit Price Directional  
 Boring Contract

Contractor/Consultant/Supplier:	Trenchless Construction Services LLC	
Project Leader & Phone No.:	Andrea Nelson	Ext. 4394
Amendment No.:	3	
Amendment Amount:	\$1,180,000.00	

Original Contract Amount:	\$1,598,175.00	Original Start/End:	1/4/2022 – 12/31/2022
Present Contract Amount:	\$3,246,110.26	Present Start/End:	1/4/2022 – 1/27/2023
Amendment Amount:	\$1,180,000.00	New End Date:	12/31/2024
New Contract Amount:	\$4,426,110.26		

**Summary Statement:** Staff recommends approval of Amendment No. 3 to increase the contract amount by \$1,500,000.00 for a third year of services and extend the completion date to December 31, 2024. This exercises the contract renewal option for year three under the same terms and conditions, except for individual unit prices.

This amendment also reduces the contract amount by (\$320,000.00) for unused funds left at the end of year two. The resulting net increase for this amendment is \$1,180,000.00.

Per the terms of the contract, labor rate adjustments are allowed based on increases to the “Washington State Department of Labor & Industries Prevailing Wage Rates for Public Works Contracts” for the respective county and appropriate job classification at the beginning of the new contract term.

Individual Unit Prices shall be increased by an amount corresponding to the percentage increase associated with the change in the respective prevailing wage rate(s) which is 4.94%.

Amendment No. 1 extended the contract term to January 27, 2023.  
Amendment No. 2 increased the contract by \$1,647,935.26 for year two.

**Formal Bid and Contract Amendment(s)**  
**January 23, 2024**

**PSC No. CW2247494**  
Employment Litigation

Contractor/Consultant/Supplier:	Morgan Lewis & Bockius LLP
Project Leader & Phone No.:	Branda Andrade Ext. 8657
Amendment No.:	5
Amendment:	\$100,000.00

Original Contract Amount:	\$150,000.00	Original Start/End:	3/16/22 – 12/23/22
Present Contract Amount:	\$525,000.00	Present Start/End:	3/16/22 – 12/31/24
Amendment Amount:	\$100,000.00	New End Date:	N/A
New Contract Amount:	\$625,000.00		

Summary Statement: Staff recommends approval of Amendment No. 5 to increase the contract by \$100,000, for Counsel to continue to represent the District with ongoing employment litigation.

Summary of Amendments:

Amendment No. 4 dated December 27, 2023, extended the contract term to December 31, 2024, for continued support.

Amendment No. 3 approved by the Commission on February 21, 2023, increased contract by \$225,000 allowing Counsel to continue to represent the District with ongoing employment litigation. Counsel is currently conducting investigations and discovery to prepare the necessary pleadings and motions.

Amendment No. 2 approved by the Commission on November 15, 2022, increased contract by \$150,000 and extended the contract term to December 28, 2023, for Counsel to continue to represent the District in employment litigation. Counsel is conducting investigations, discovery and preparing necessary pleadings and motions.

Amendment No. 1 dated July 13, 2022, changed the law firm's name from Calfo Eakes LLP to Morgan Lewis & Bockius.

**Formal Bid and Contract Amendment(s)**  
**January 23, 2024**

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**RFP No. 10280**

Vendor Managed Flame Resistant  
Clothing Program

Contractor/Consultant/Supplier	Tyndale
Project Leader & Phone Number:	Jana Easterling, Ext. 4410
Amendment No:	5

Awarded Amount:	\$202,550.00	
Approximate Present Amount:	\$1,435,722.00	Original Start/End: 1/6/ 2020 - 1/7/2021
Amendment Amount:	\$627,550.00	Present Start/End: 1/7/2024 - 1/6/2025
Approximate New Amount:	\$2,063,272.00	

**Summary Statement:**

The flame resistant (FR) clothing program provides protective apparel for District employees who work in the arc zone or other areas with electrical hazard. This amendment adds \$627,550.00 to established department limits and extends validity date to January 7, 2025, for the final year of this contract.

**Amendment Summary:**

Amendment 1 dated December 28, 2020, to extend validity date to January 7, 2022, and add \$202,550.00.

Amendment 2 dated August 17, 2021, added \$272,462.00 to overall contract value.

Amendment 3 dated December 16, 2022, to extend validity date to January 7, 2023, and added \$367,200.00 to overall contract value.

Amendment 4 dated January 10, 2023, to extend validity date to January 7, 2024, and added \$390,960.00 to overall contract value.

**Contract Acceptance Recommendations(s)**  
**January 23, 2024**

**Accept Contract(s) as complete and grant approval to release  
Retained Funds after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**PWC No. CW2250280**

Eagle Creek Circuit 12-2618;  
Transmission & Distribution Line  
Clearance

Contractor:	Kemp West Inc.	
Start/End:	1/26/2023 – 12/08/2023	
Evaluator & Phone No.:	Leon Burfiend	Ext. 5657
No. of Amendments:	2	
Retained Funds:	\$37,771.50	

Original Contract Amount:	\$711,030.00
Total Amendment Amount:	\$44,400.00
Final Contract Amount:	\$755,430.00

Summary Statement:                      None

**Contract Acceptance Recommendations(s)  
January 23, 2024**

**Accept Contract as complete and grant approval to release  
Retained Funds after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**PWC No. CW2251259**

Circuits 115-104, 106, 108, 138,  
158, 162; Transmission &  
Distribution Line Clearance

Contractor:	Kemp West Inc.	
Start/End:	04/06/2023 – 12/05/2023	
Evaluator & Phone No.:	Josh Perez	Ext. 5056
No. of Amendments:	1	
Retained Funds:	\$32,080.00	

Original Contract Amount:	\$595,000.00
Total Amendment Amount:	\$46,600.00
Final Contract Amount:	\$641,600.00

Summary Statement:                      None



**Contract Acceptance Recommendations(s)  
January 23, 2024**

**Accept Contract(s) as complete and grant approval to release  
Retained Funds after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**PWC No. CW2252287**

Capital Improvement 44th St. NE &  
139th Ave. NE Water Main Extension

Contractor:	B & L Utility, Inc.		
Start/End:	9/1/23 – 10/27/23		
Evaluator & Phone No.:	Max Selin	Ext.	3033
No. of Amendments:	1		
Retained Funds:	\$49,722.23		

Original Contract Amount:	\$998,005.40	Contingency Allowance:	\$137,000.00
Total Amendment Amount:	-\$3,560.91	Contingency Allowance Used:	\$0.00
Final Contract Amount:	\$994,444.49	Contingency Allowance Savings:	\$137,000.00

Summary Statement:                      None



**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 3C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

<u>General Accounting &amp; Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 23rd day of January 2024.

**CERTIFICATION:**

Certified as correct:

CEO/General Manager

*Shawn Hunstock*

Auditor

*Shari Akramoff*

Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1127603 - 1127733	\$34,730.01	2 - 6
Electronic Customer Refunds		\$13,105.14	7 - 10
<b>WARRANT SUMMARY</b>			
Warrants	8076594 - 8076740	\$2,341,825.05	11 - 15
ACH	6043395 - 6043683	\$5,179,369.39	16 - 25
Wires	7003112 - 7003118	\$3,688,169.50	26
Payroll - Direct Deposit	5300000956 - 5300000956	\$4,295,818.51	27
Payroll - Warrants	845088 - 845095	\$14,564.45	27
Automatic Debit Payments	5300000954 - 5300000960	\$3,016,898.54	28
	<b>GRAND TOTAL</b>	<b>\$18,584,480.59</b>	

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/2/24	1127603	T-MOBILE WEST LLC	\$20.39
1/2/24	1127604	RODNEY RICE	\$37.07
1/2/24	1127605	JAE OH	\$75.00
1/2/24	1127606	PROJECT PRIDE	\$3,020.70
1/2/24	1127607	BOJIDAR GABROVSKI	\$194.26
1/2/24	1127608	KATHY CARTWRIGHT	\$77.39
1/2/24	1127609	CLAUDIA DONALDSON	\$135.17
1/2/24	1127610	NINI AYE	\$45.75
1/2/24	1127611	CONNER HOMES AT BRASSWOOD LLC	\$66.53
1/2/24	1127612	WEST EDGE DEVELOPMENT LLC	\$440.85
1/2/24	1127613	KEATON WEYERS	\$23.97
1/2/24	1127614	LENNAR NORTHWEST INC	\$114.95
1/2/24	1127615	CAMERON NOBACH	\$77.90
1/2/24	1127616	LGI HOMES - WASHINGTON, LLC	\$42.25
1/2/24	1127617	PRATIM GHOSH	\$56.80
1/2/24	1127618	ZEUS LIVING INC	\$27.94
1/3/24	1127619	LAWRENCE KIGHT	\$184.24
1/3/24	1127620	LINDA NOLTE	\$58.00
1/3/24	1127621	KARRY FRIENDLY	\$196.10
1/3/24	1127622	ARDESHIR RAVANI	\$32.86
1/3/24	1127623	CLERMONT HOLDINGS, LLC	\$70.40
1/3/24	1127624	JEA SON	\$130.54
1/3/24	1127625	ANTHONY MCDONALD	\$34.12
1/3/24	1127626	LEELA VENKATA NAGA SATISH ACHANTA	\$57.73
1/3/24	1127627	NAG SUN SUNG	\$112.69
1/3/24	1127628	IRYNA FESAN	\$44.97
1/3/24	1127629	MOHAMED ELSHAIKH	\$104.31
1/3/24	1127630	KYLEE TIDWELL	\$137.16
1/3/24	1127631	SORONE SHAW	\$459.24
1/3/24	1127632	GORDON CAPRETTO	\$53.90
1/3/24	1127633	CONNER HOMES AT BRASSWOOD LLC	\$74.03
1/3/24	1127634	JOHN BARKER	\$35.62

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/3/24	1127635	FULLWILER CONSTRUCTION INC	\$28.31
1/3/24	1127636	STEPHANIE THOMSEN	\$388.02
1/3/24	1127637	STEVEN COZAKOS	\$41.93
1/3/24	1127638	EMILY GRIMSLEY	\$42.38
1/3/24	1127639	HOUSING HOPE	\$65.15
1/4/24	1127640	JEANNIE WILLIAMS	\$197.71
1/4/24	1127641	MG ARTESIA APARTMENTS LLC	\$103.58
1/4/24	1127642	CURRIE INVESTMENT COMPANY LLC	\$751.37
1/4/24	1127643	ANATOLII CRETU	\$67.48
1/4/24	1127644	VALENTYNA BUIUKLI	\$740.00
1/4/24	1127645	KATY HAIGH	\$56.70
1/4/24	1127646	T-MOBILE WEST LLC	\$53.46
1/4/24	1127647	UNITI LLC	\$16.43
1/4/24	1127648	BEON CONNECT INC	\$146.27
1/4/24	1127649	KENNETH WASHINGTON	\$700.00
1/4/24	1127650	STILLAGUAMISH TRIBE	\$63.44
1/4/24	1127651	T-MOBILE WEST LLC	\$31.50
1/4/24	1127652	JENA PERRY	\$105.51
1/4/24	1127653	DAVID BEAM	\$113.00
1/5/24	1127654	QUILCEDA CREEK APARTMENTS, LLC	\$84.20
1/5/24	1127655	ORNELA XHELO	\$40.00
1/5/24	1127656	CORT BUSINESS SERVICES	\$213.12
1/5/24	1127657	ICE BUILDERS, INC	\$7,022.49
1/5/24	1127658	SOFIIA DEINEHA	\$137.21
1/5/24	1127659	MARGARET EVATT	\$2,940.56
1/5/24	1127660	JEANCARLOS MARIA MATOS	\$39.45
1/5/24	1127661	ARISE STATION LLC	\$109.28
1/5/24	1127662	ARISE STATION LLC	\$469.53
1/5/24	1127663	VICTORIA STAUFFER	\$145.76
1/5/24	1127664	TAE HAN	\$42.39
1/5/24	1127665	FREDIS GUERRA MENCIA	\$536.44
1/5/24	1127666	TERESA MIRANTE	\$50.81

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/5/24	1127667	TLUS RISE LYNNWOOD LIMITED PARTNERSHIP	\$61.95
1/8/24	1127668	ELLIOT LABIN	\$552.61
1/8/24	1127669	ERNEST CURRIE	\$50.51
1/8/24	1127670	SSHI LLC	\$70.78
1/8/24	1127671	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$30.14
1/9/24	1127672	ERP OPERATING LP	\$866.69
1/9/24	1127673	NATALIIA PROZAPAS	\$43.74
1/9/24	1127674	ALDERWOOD HEIGHTS APTS	\$16.85
1/9/24	1127675	VALDEZ LLC	\$1,643.80
1/9/24	1127676	SOUNDVIEW CHURCH	\$210.36
1/9/24	1127677	JULIA MOSQUERA	\$129.40
1/9/24	1127678	JESUS MOLINA SARMIENTO	\$54.72
1/9/24	1127679	DORU GHENEA	\$330.49
1/9/24	1127680	STEVEN LYONS	\$557.39
1/9/24	1127681	CHERYL BLAKE	\$267.67
1/9/24	1127682	CATHY HOWELL	\$15.66
1/9/24	1127683	ELLERY WATSON	\$92.77
1/9/24	1127684	IVAN MOLOKOEDEV	\$24.82
1/9/24	1127685	PACIFIC AVE ASSOC	\$38.57
1/9/24	1127686	AKASHA HUTCHESON	\$421.61
1/9/24	1127687	QRYNA ROSALES CANALES	\$708.51
1/9/24	1127688	GERALDINE HAMEL	\$86.99
1/9/24	1127689	LAKE STEVENS TAX AND ACCOUNTING LLC	\$148.35
1/9/24	1127690	NEHAL MOHAMMADI	\$242.24
1/9/24	1127691	EUN LEE	\$30.29
1/9/24	1127692	KRC PROPERTY MANAGEMENT I INC	\$116.38
1/10/24	1127693	RATO CHEA	\$44.30
1/10/24	1127694	JESSICA DICKINSON	\$77.63
1/10/24	1127695	CORBIN WHITE	\$91.08
1/10/24	1127696	SHANGRI-LA LLC	\$21.95
1/10/24	1127697	T-MOBILE WEST LLC	\$28.37
1/10/24	1127698	CORY STOCKTON	\$88.37

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/10/24	1127699	SPRINT SPECTRUM LLC	\$229.74
1/10/24	1127700	JACLYN ADAMS	\$151.67
1/10/24	1127701	SORONE SHAW	\$380.99
1/11/24	1127702	DOROTHY WILSON	\$311.68
1/11/24	1127703	HEIDI ANDERSON	\$130.06
1/11/24	1127704	KEVIN SIU	\$13.56
1/11/24	1127705	AMBER DUZAN	\$235.01
1/11/24	1127706	IH3 PROPERTY WASHINGTON, L.P.	\$5.94
1/11/24	1127707	ZEROAVIA INC	\$89.56
1/11/24	1127708	HEALING STAR MASSAGE, INC	\$99.15
1/11/24	1127709	JACQUELINE BLIX	\$125.50
1/11/24	1127710	T-MOBILE WEST LLC	\$44.81
1/11/24	1127711	MARIE TAPPIN	\$157.91
1/11/24	1127712	JOHN DENNIS	\$5.98
1/11/24	1127713	HEWA MASMULLAGE SANATH ABEYWARDHANA	\$117.66
1/11/24	1127714	BLACKWOOD HOLDINGS IX LLC	\$137.39
1/11/24	1127715	EM MITRE	\$53.68
1/11/24	1127716	CONNER HOMES AT BRASSWOOD LLC	\$28.16
1/11/24	1127717	CONNER HOMES AT GREEN VIEW LLC	\$31.66
1/11/24	1127718	BRENDA ROBINETT	\$48.61
1/11/24	1127719	JR WILLIAM RUNTE	\$2,200.00
1/11/24	1127720	GINA RAINEY	\$81.78
1/12/24	1127721	ADA CANALES	\$49.03
1/12/24	1127722	T-MOBILE WEST LLC	\$34.54
1/12/24	1127723	AMOS CORCHADOZULLA	\$94.40
1/12/24	1127724	HOYER HOMES LLC	\$54.82
1/12/24	1127725	PACIFIC RIDGE - DRH, LLC	\$37.41
1/12/24	1127726	WEI JYH WU	\$43.47
1/12/24	1127727	T-MOBILE WEST LLC	\$38.25
1/12/24	1127728	STEVE KEHLER	\$35.90
1/12/24	1127729	STEVEN WESTOVER	\$13.68
1/12/24	1127730	CONNER HATHAWAY	\$585.22

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/12/24	1127731	KANDIS SHROUT	\$75.00
1/12/24	1127732	T-MOBILE WEST LLC	\$30.28
1/12/24	1127733	T-MOBILE WEST LLC	\$6.21

**Total: \$34,730.01**



**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/2/24	000526613744	JOHNSON OLUFEMI	\$160.00
1/2/24	000526613745	JULIA BERGER	\$13.82
1/2/24	000526613746	SOWJANYA MALLU	\$40.66
1/2/24	000526613747	SUZAN HEROD	\$426.25
1/2/24	000526613748	JENNIFER PIERCE	\$153.14
1/2/24	000526613749	MICHELLE GOEBEL	\$180.60
1/2/24	000526613750	NICOLE WILSON	\$714.98
1/3/24	000526629187	NANCY JACK	\$653.30
1/4/24	000526640289	RICHARD ROBINSON	\$50.04
1/4/24	000526640290	ALDAN HUDSON	\$132.79
1/4/24	000526640291	SPENCER DENOMA	\$79.21
1/4/24	000526640292	GREG BALDWIN	\$38.44
1/4/24	000526640293	TAYLOR COOK	\$51.48
1/4/24	000526640294	BRYCE HEYDON	\$123.83
1/4/24	000526640295	DANIEL MORRIS	\$28.38
1/5/24	000526650742	SIVA VENKATA RAJESH NEDUNURI	\$467.22
1/5/24	000526650743	OLHA UCHASTA	\$94.63
1/5/24	000526650744	WOLD AINALEM	\$619.56
1/5/24	000526650745	MUHAMMED RILEY	\$478.80
1/5/24	000526650746	ELIAS RODRIGUEZ GARCIA	\$209.22
1/5/24	000526650747	FERNANDO VARGAS	\$278.70
1/8/24	000526666536	HARPREET MIDDLETON	\$88.38
1/8/24	000526666537	EDUIN GARAY	\$56.63
1/8/24	000526666538	DEREK BOYLE	\$14.98
1/8/24	000526666539	ANDREW PICK	\$104.67
1/8/24	000526666540	BRENDA MORGISON	\$79.57
1/8/24	000526666541	ANTHONY KEMPIAK	\$89.11
1/8/24	000526666542	BARBARA RICHTER	\$57.95
1/8/24	000526666543	YURAH LIM	\$15.00
1/8/24	000526666544	BRIANNA HUNT	\$133.29
1/8/24	000526666545	DANIELLE GAMBLE	\$72.55
1/8/24	000526666546	JAI LAHNI POASA	\$100.00

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/8/24	000526666547	LAURA TEAGUE	\$41.31
1/8/24	000526666548	GRQ SPORTS INC.	\$305.96
1/8/24	000526666549	TAYLOR LANDRY	\$201.92
1/8/24	000526666550	KOLTEN OLLOM	\$77.90
1/8/24	000526666551	IT'S A GOOD THING LLC	\$205.03
1/8/24	000526666552	STATE OF WASHINGTON DOT	\$57.89
1/8/24	000526666553	FELICEA GILBO WALTON	\$129.03
1/8/24	000526666554	WEUNDY AMAYA GUARDADO	\$231.16
1/9/24	000526677130	ASHLEY NIXON	\$49.87
1/9/24	000526677131	IRINA BALZHINIMAEVA	\$48.27
1/9/24	000526677132	JORDAN LINKOUS	\$102.83
1/9/24	000526677133	VINAY KRISHNASWAMY	\$171.43
1/9/24	000526677134	LUKAS HUDSON	\$135.73
1/9/24	000526677135	DANIELLE STRINGFELLOW	\$80.43
1/9/24	000526677136	LATERUS WINERY LLC	\$955.11
1/10/24	000526687468	ABDUL UNAR	\$51.45
1/10/24	000526687469	DAMON WILSON	\$22.48
1/10/24	000526687470	EFREM BEKELE	\$114.83
1/10/24	000526687471	AMANJOT SINGH PABLA	\$116.11
1/10/24	000526687472	DAVID MYERS	\$33.97
1/10/24	000526687473	DAMON WILSON	\$39.00
1/10/24	000526687474	KAOLYS HIDROBO TORRES	\$11.26
1/10/24	000526687475	DAMON WILSON	\$39.00
1/10/24	000526687476	JULIA BEDFORD	\$34.89
1/10/24	000526687477	ANGELA ALONZO	\$105.02
1/10/24	000526687478	SEMANTI RAY	\$5.47
1/10/24	000526687479	KACIE WIDDIS	\$70.36
1/10/24	000526687480	ISRAEL MONTANO	\$331.19
1/10/24	000526687481	NATALYA NIKOLENKO	\$77.36
1/10/24	000526687482	JOHN VANSOEST	\$64.94
1/10/24	000526687483	SHIDON AFLATOONI	\$77.44
1/10/24	000526687484	LORRAINE CAPECE	\$112.19

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/10/24	000526687485	ANNE MOSS	\$27.55
1/11/24	000526698807	THAO LE	\$79.48
1/11/24	000526698808	NATHANIEL TUTTLE	\$129.50
1/11/24	000526698809	RILEY PAINE	\$88.99
1/11/24	000526698810	DANILO NOREIRA NAVES	\$37.73
1/11/24	000526698811	TRISHA HEBERT	\$74.65
1/11/24	000526698812	DANILO NOREIRA NAVES	\$160.00
1/11/24	000526698813	DANILO NOREIRA NAVES	\$75.50
1/11/24	000526698814	ANTHONY DEAN	\$69.62
1/11/24	000526698815	ADRIAN MILES	\$215.03
1/11/24	000526698816	SHAIN VANBUREN	\$215.92
1/11/24	000526698817	COLEMAN HOPKINS	\$160.00
1/11/24	000526698818	COLEMAN HOPKINS	\$160.00
1/12/24	000526708800	JANET DOTCHIN	\$162.00
1/12/24	000526708801	JANET DOTCHIN	\$162.00
1/12/24	000526708802	JANET DOTCHIN	\$162.00
1/12/24	000526708803	EMALEE SIEHL	\$156.59
1/12/24	000526708804	JANET DOTCHIN	\$162.00
1/12/24	000526708805	CONNOR YBARRA	\$39.52
1/12/24	000526708806	EDWIN GARCIA MURILLO	\$21.83
1/12/24	000526708807	EDWIN GARCIA MURILLO	\$38.23
1/12/24	000526708808	DAVID GREENLEAF	\$76.05
1/12/24	000526708809	LEO SCHWINDT	\$28.27
1/12/24	000526708810	DAVID GREENLEAF	\$140.00
1/12/24	000526708811	EDWIN GARCIA MURILLO	\$42.56
1/12/24	000526708812	JANET DOTCHIN	\$8.60
1/12/24	000526708813	BARRY JONES	\$16.29
1/12/24	000526708814	SAMANTHA WISNER	\$162.61
1/12/24	000526708815	LEO SCHWINDT	\$124.00
1/12/24	000526708816	ERIC BEGAY	\$46.60
1/12/24	000526708817	DAVID GREENLEAF	\$140.00
1/12/24	000526708818	KEANNA MOON	\$14.01

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$13,105.14

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/2/24	8076594	CLEAN HARBORS ENVIRONMENTAL	\$852.32
1/2/24	8076595	COMCAST HOLDING CORPORATION	\$374.16
1/2/24	8076596	CITY OF EDMONDS	\$379.01
1/2/24	8076597	CITY OF EVERETT	\$5,337.89
1/2/24	8076598	GLOBAL RENTAL COMPANY INC	\$1,022,785.04
1/2/24	8076599	CORE & MAIN LP	\$1,237.97
1/2/24	8076600	KENT D BRUCE	\$1,473.00
1/2/24	8076601	CITY OF MOUNTLAKE TERRACE	\$133.50
1/2/24	8076602	GENUINE PARTS COMPANY	\$818.98
1/2/24	8076603	PUGET SOUND ENERGY INC	\$334.13
1/2/24	8076604	RIVERSIDE TOPSOIL INC	\$880.00
1/2/24	8076605	SIX ROBBLEES INC	\$527.52
1/2/24	8076606	SKAGIT LAW GROUP PLLC	\$1,190.00
1/2/24	8076607	SOUND SECURITY INC	\$597.29
1/2/24	8076608	US BANK NA	\$261.14
1/2/24	8076609	US BANK NA	\$1,800.00
1/2/24	8076610	OLDCASTLE INFRASTRUCTURE INC	\$45,560.14
1/2/24	8076611	STATE OF WASHINGTON	\$7,539.33
1/2/24	8076612	ALDERWOOD WATER & WASTEWATER DISTRI	\$80.34
1/2/24	8076613	BICKFORD MOTORS INC	\$7,233.19
1/2/24	8076614	EBEY HILL HYDROELECTRIC INC	\$1,777.99
1/2/24	8076615	INTEGRATED SYSTEMS CONTROLS LLC	\$1,521.02
1/2/24	8076616	MILLIMAN INC	\$2,187.01
1/2/24	8076617	JAMES SIDERIUS	\$1,150.00
1/2/24	8076618	SNOHOMISH COUNTY	\$28,911.16
1/2/24	8076619	PUBLIC UTILITY DIST NO 1 OF	\$4,714.68
1/2/24	8076620	LAMAR TEXAS LTD PARTNERSHIP	\$6,220.00
1/2/24	8076621	MOTION & FLOW CONTROL PRODUCTS INC	\$9,966.24
1/2/24	8076622	THE PAPE GROUP INC	\$18,390.82
1/2/24	8076623	NORTHWEST FIBER LLC	\$5,281.36
1/2/24	8076624	PSC CUSTOM LLC	\$6,053.20
1/2/24	8076625	ASM AFFILIATES	\$3,933.75

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/2/24	8076626	CONCENTRIC LLC	\$2,247.19
1/2/24	8076627	FERGUSON ENTERPRISES LLC	\$518.96
1/2/24	8076628	RUBEN WILLIAM TRUJILLO	\$380.00
1/2/24	8076629	DARYL JAN HABICH ESTATE	\$17,500.00
1/2/24	8076630	BRENNAN HEATING & AC LLC	\$2,650.00
1/2/24	8076631	MARY WICKLUND	\$9.60
1/4/24	8076632	COMCAST	\$183.21
1/4/24	8076633	TITAN FRAMING LLC	\$10,358.78
1/4/24	8076634	SHARON ASHTON	\$275.00
1/4/24	8076635	COSTCO WHOLESALE CORPORATION	\$52,889.91
1/4/24	8076636	KING HYDROSEEDING INC	\$275.00
1/4/24	8076637	LAKEVIEW INDUSTRIAL PARTNERS LLC	\$20,602.34
1/4/24	8076638	RAYMOND & SANDRA AXFORD	\$19,736.00
1/4/24	8076639	COMCAST HOLDING CORPORATION	\$158.71
1/4/24	8076640	ITRON INC	\$10,961.56
1/4/24	8076641	CITY OF LYNNWOOD	\$326.58
1/4/24	8076642	CITY OF MARYSVILLE	\$1,792.09
1/4/24	8076643	GENUINE PARTS COMPANY	\$116.29
1/4/24	8076644	NORTHWEST SALES GROUP INC	\$1,045.38
1/4/24	8076645	RIVERSIDE TOPSOIL INC	\$200.00
1/4/24	8076646	SIX ROBBLEES INC	\$963.45
1/4/24	8076647	OLDCASTLE INFRASTRUCTURE INC	\$210.18
1/4/24	8076648	WESCO GROUP INC	\$811.45
1/4/24	8076649	AABCO BARRICADE CO INC	\$274.21
1/4/24	8076650	ATHANASE P MELIOPOULOS	\$5,700.00
1/4/24	8076651	BICKFORD MOTORS INC	\$21,162.56
1/4/24	8076652	THE HO SEIFFERT COMPANY	\$3,685.00
1/4/24	8076653	EDS MCDUGALL LLC	\$765.00
1/4/24	8076654	MESA STANDARDS ALLIANCE	\$15,000.00
1/4/24	8076655	NVL LABORATORIES INC	\$99.00
1/4/24	8076656	HDR ENGINEERING INC	\$10,615.00
1/4/24	8076657	PUBLIC UTILITY DIST NO 3 OF MASON C	\$2,962.97

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/4/24	8076658	JD POWER	\$63,629.95
1/4/24	8076659	ENERGY CAPITAL SOLUTIONS LLC	\$6,627.27
1/4/24	8076660	KENDALL DEALERSHIP HOLDINGS LLC	\$134.87
1/4/24	8076661	CENTRAL PUGET SOUND REGL TRANSIT AU	\$114,557.00
1/4/24	8076662	FRONTIER ENERGY INC	\$15,436.00
1/4/24	8076663	OPINION DYNAMICS CORP	\$15,163.50
1/4/24	8076664	DLR GROUP INC	\$16,590.00
1/4/24	8076665	ALDERWOOD COMMUNITY CHURCH	\$43,982.00
1/4/24	8076666	ENERGY EXTERIORS NW LLC	\$1,394.00
1/9/24	8076667	COMCAST	\$5,463.09
1/9/24	8076668	JM1 HOLDINGS LLC	\$30,854.61
1/9/24	8076669	PUGET SOUND ENERGY	\$494.01
1/9/24	8076670	HARMONY VILLAGE AT LYNNWOOD LLC	\$34,971.64
1/9/24	8076671	HEWAN WILLIAMS	\$7,030.15
1/9/24	8076672	CANYON HILLS COMMUNITY CHURCH	\$2,119.01
1/9/24	8076673	AT&T CORP	\$29,197.53
1/9/24	8076674	DAVIS WRIGHT TREMAINE LLP	\$28,251.00
1/9/24	8076675	CITY OF EVERETT	\$175.44
1/9/24	8076676	GLOBAL RENTAL COMPANY INC	\$15,428.00
1/9/24	8076677	CORE & MAIN LP	\$14,032.64
1/9/24	8076678	GENUINE PARTS COMPANY	\$1,386.42
1/9/24	8076679	PUGET SOUND ENERGY INC	\$640.20
1/9/24	8076680	PUGET SOUND ENERGY INC	\$28,642.44
1/9/24	8076681	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
1/9/24	8076682	SIX ROBBLEES INC	\$109.94
1/9/24	8076683	ALDERWOOD WATER & WASTEWATER DISTRI	\$315.30
1/9/24	8076684	AUTOMATIC DOOR & GATE COMPANY	\$593.46
1/9/24	8076685	BICKFORD MOTORS INC	\$172.48
1/9/24	8076686	COMCAST HOLDINGS CORPORATION	\$28,128.25
1/9/24	8076687	VOID	\$0.00
1/9/24	8076688	NW PUBLIC POWER ASSOC	\$2,975.00
1/9/24	8076689	NW TRANSMISSION INC	\$6,011.53

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/9/24	8076690	ROOSEVELT WATER ASSN INC	\$127.50
1/9/24	8076691	JAMES SIDERIUS	\$200.00
1/9/24	8076692	PUBLIC UTILITY DIST NO 1 OF	\$3,413.00
1/9/24	8076693	STURGEON ELECTRIC CO INC	\$27,306.02
1/9/24	8076694	COMCAST CORPORATION	\$544.06
1/9/24	8076695	FRITEL AND ASSOCIATES LLC	\$10,260.39
1/9/24	8076696	MOTION & FLOW CONTROL PRODUCTS INC	\$7,706.82
1/9/24	8076697	THE PAPE GROUP INC	\$550.88
1/9/24	8076698	PETER A BOTTING	\$252.89
1/9/24	8076699	WARD INDUSTRIAL PROCESS AUTOMTN INC	\$1,200.00
1/9/24	8076700	PSC CUSTOM LLC	\$3,330.23
1/9/24	8076701	TAPER	\$35,668.76
1/9/24	8076702	KENDALL DEALERSHIP HOLDINGS LLC	\$422.90
1/9/24	8076703	MODERN MACHINERY CO INC	\$926.02
1/9/24	8076704	SHINN MECHANICAL INC	\$119,506.73
1/9/24	8076705	FORTERRA NW	\$6,537.50
1/9/24	8076706	SEATTLE JUNIOR HOCKEY ASSOC	\$5,186.48
1/9/24	8076707	CHI CARL CHEUNG	\$512.00
1/9/24	8076708	NORTHWEST FIBER LLC	\$2,400.00
1/9/24	8076709	NORTHSHORE CHRISTIAN CHURCH	\$6,352.00
1/11/24	8076710	MAJESTIC VIEW HOMES	\$4,974.75
1/11/24	8076711	DOTES LLC	\$3,393.18
1/11/24	8076712	BATTERY POWER SOLUTIONS LLC	\$4,765.00
1/11/24	8076713	BNSF RAILWAY COMPANY	\$5,467.14
1/11/24	8076714	CITY OF EVERETT	\$176.61
1/11/24	8076715	FIDALGO PAVING & CONSTRUCTION LLC	\$635.00
1/11/24	8076716	CORE & MAIN LP	\$9,437.34
1/11/24	8076717	ITRON INC	\$72,022.35
1/11/24	8076718	CITY OF LYNNWOOD	\$2,504.22
1/11/24	8076719	BEACON PUBLISHING INC	\$660.00
1/11/24	8076720	GENUINE PARTS COMPANY	\$19.70
1/11/24	8076721	SNOHOMISH COUNTY	\$10.00



**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/11/24	8076722	SNOHOMISH COUNTY SOCIETY OF	\$6,262.09
1/11/24	8076723	UNUM LIFE INSURANCE CO OF AMERICA	\$40,964.56
1/11/24	8076724	STATE OF WASHINGTON	\$588.09
1/11/24	8076725	DOBBS HEAVY DUTY HOLDINGS LLC	\$1,347.90
1/11/24	8076726	BICKFORD MOTORS INC	\$77.01
1/11/24	8076727	CITY OF BOTHELL	\$170.25
1/11/24	8076728	DAYVILLE HAY & GRAIN INC	\$690.89
1/11/24	8076729	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$175.24
1/11/24	8076730	JEFFREY HATHAWAY	\$46.10
1/11/24	8076731	NW TRANSMISSION INC	\$4,154.07
1/11/24	8076732	THE PAPE GROUP INC	\$2,083.56
1/11/24	8076733	LANDIS GYR TECHNOLOGY INC	\$880.13
1/11/24	8076734	OCCUPATIONAL HEALTH CENTERS OF WA P	\$94.00
1/11/24	8076735	KINSHIP GROUP LLC	\$11,445.04
1/11/24	8076736	THE PAPE GROUP	\$2,579.51
1/11/24	8076737	FERGUSON ENTERPRISES LLC	\$326.26
1/11/24	8076738	GLASS BY LUND INC	\$300.00
1/11/24	8076739	MUKILTEO SCHOOL DISTRICT NO 6	\$22,939.00
1/11/24	8076740	SELECT AIR SERVICES INC	\$1,650.00

**Total: \$2,341,825.05**

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/2/24	6043395	ARIBA INC	\$120,040.14
1/2/24	6043396	CHARTWELL INC	\$60,575.00
1/2/24	6043397	DEXSIL CORP	\$2,040.27
1/2/24	6043398	INTERCONTINENTAL EXCHANGE HOLDINGS	\$3,325.00
1/2/24	6043399	NORTH COAST ELECTRIC COMPANY	\$113.98
1/2/24	6043400	NORTHSTAR CHEMICAL INC	\$2,986.71
1/2/24	6043401	PACIFIC NW UTIL CONF COMMITTEE	\$48,241.00
1/2/24	6043402	ROBERT HALF INTERNATIONAL INC	\$4,315.20
1/2/24	6043403	ROMAINE ELECTRIC CORP	\$2,760.08
1/2/24	6043404	RWC INTERNATIONAL LTD	\$888.53
1/2/24	6043405	SHI INTERNATIONAL CORP	\$7,115.33
1/2/24	6043406	TESSCO INCORPORATED	\$181.80
1/2/24	6043407	TOPSOILS NORTHWEST INC	\$646.90
1/2/24	6043408	STATE OF WASHINGTON	\$8,267.05
1/2/24	6043409	WASTE MANAGEMENT OF WASHINGTON INC	\$7,002.47
1/2/24	6043410	OTC GLOBAL HOLDINGS LP	\$1,450.00
1/2/24	6043411	AARD PEST CONTROL INC	\$606.68
1/2/24	6043412	BENEFITFOCUS COM INC	\$8,023.58
1/2/24	6043413	OTC GLOBAL HOLDINGS LP	\$3,400.00
1/2/24	6043414	DESIGNER DECAL INC	\$2,057.05
1/2/24	6043415	DICKS TOWING INC	\$247.28
1/2/24	6043416	GENERAL PACIFIC INC	\$10,818.71
1/2/24	6043417	LENZ ENTERPRISES INC	\$348.89
1/2/24	6043418	LONE MOUNTAIN COMMUNICATIONS LLC	\$275.70
1/2/24	6043419	NORTHWEST CASCADE INC	\$250.00
1/2/24	6043420	PAC NW ELECTRIC POWER & CONSERVATIO	\$10,800.00
1/2/24	6043421	PACIFIC MOBILE STRUCTURES INC	\$1,176.71
1/2/24	6043422	POWER ENGINEERS INC	\$9,364.15
1/2/24	6043423	RELIANCE MANUFACTURING CORPORATION	\$6,402.98
1/2/24	6043424	RICOH USA INC	\$1,375.81
1/2/24	6043425	ROHLINGER ENTERPRISES INC	\$474.27
1/2/24	6043426	SNOHOMISH COUNTY	\$54,563.43

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/2/24	6043427	SOUND SAFETY PRODUCTS CO INC	\$6,089.13
1/2/24	6043428	TECH PRODUCTS INC	\$374.00
1/2/24	6043429	T-MOBILE USA INC	\$1,159.28
1/2/24	6043430	ZIPPER GEO ASSOCIATES LLC	\$17,372.72
1/2/24	6043431	GRAYBAR ELECTRIC CO INC	\$830.23
1/2/24	6043432	ALTEC INDUSTRIES INC	\$14,637.40
1/2/24	6043433	ANIXTER INC	\$153,435.86
1/2/24	6043434	MALLORY SAFETY AND SUPPLY LLC	\$8,639.07
1/2/24	6043435	TRU-CHECK INC	\$431,420.38
1/2/24	6043436	SEATTLE NUT & BOLT LLC	\$149.46
1/2/24	6043437	FABER CONSTRUCTION CORP	\$1,313,041.98
1/2/24	6043438	ARC DOCUMENT SOLUTIONS LLC	\$593.76
1/2/24	6043439	THE GOODYEAR TIRE & RUBBER CO	\$15,846.98
1/2/24	6043440	REXEL USA INC	\$2,590.52
1/2/24	6043441	HARNISH GROUP INC	\$136.42
1/2/24	6043442	LITE-ON TECHNOLOGY USA INC	\$163.31
1/2/24	6043443	RADIANS INC	\$356.03
1/2/24	6043444	TARREN ACKERMANN	\$12,725.27
1/2/24	6043445	HM PACIFIC NORTHWEST FKA CADMAN	\$20,455.14
1/2/24	6043446	UNIVERSAL PROTECTION SERVICE LP	\$128,147.74
1/2/24	6043447	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
1/2/24	6043448	GMES LLC	\$252.72
1/2/24	6043449	SYNOPTIC DATA PBC	\$1,750.00
1/2/24	6043450	CABLE HUSTON LLP	\$115.02
1/2/24	6043451	ACT COMMODITIES INC	\$16,312.50
1/2/24	6043452	OXBOW LLC	\$17,662.50
1/3/24	6043453	DAVID EVANS & ASSOCIATES INC	\$940.53
1/3/24	6043454	NORTH COAST ELECTRIC COMPANY	\$341.93
1/3/24	6043455	RWC INTERNATIONAL LTD	\$2,528.99
1/3/24	6043456	TOPSOILS NORTHWEST INC	\$129.38
1/3/24	6043457	TOYOTA TSUSHO MATERIAL HANDLING AME	\$1,084.72
1/3/24	6043458	GORDON TRUCK CENTERS INC	\$307.95

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/3/24	6043459	VAN NESS FELDMAN LLP	\$704.00
1/3/24	6043460	BROOKS MANUFACTURING CO	\$5,912.62
1/3/24	6043461	CUZ CONCRETE PRODUCTS INC	\$3,436.65
1/3/24	6043462	EDGE ANALYTICAL INC	\$216.00
1/3/24	6043463	LENZ ENTERPRISES INC	\$603.66
1/3/24	6043464	POWER ENGINEERS INC	\$3,969.30
1/3/24	6043465	REINHAUSEN MANUFACTURING INC	\$31,613.87
1/3/24	6043466	SWC ENTERPRISES LLC	\$87.70
1/3/24	6043467	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$634.97
1/3/24	6043468	ALTEC INDUSTRIES INC	\$1,133.66
1/3/24	6043469	ANIXTER INC	\$226,503.08
1/3/24	6043470	THE GOODYEAR TIRE & RUBBER CO	\$1,381.35
1/3/24	6043471	ELASTICSEARCH INC	\$25,386.90
1/3/24	6043472	BANK OF AMERICA NA	\$340,234.84
1/3/24	6043473	POWDER COATING INC	\$1,749.81
1/3/24	6043474	ARCHECOLOGY LLC	\$360.00
1/3/24	6043475	GRIDBRIGHT INC	\$31,726.50
1/3/24	6043476	LIBERTY MUTUAL GROUP INC	\$16,739.05
1/4/24	6043477	ASPLUNDH TREE EXPERT LLC	\$35,440.24
1/4/24	6043478	DAVID EVANS & ASSOCIATES INC	\$19,452.15
1/4/24	6043479	TESSCO INCORPORATED	\$125.95
1/4/24	6043480	TOPSOILS NORTHWEST INC	\$388.14
1/4/24	6043481	UNITED PARCEL SERVICE	\$139.80
1/4/24	6043482	WW GRAINGER INC	\$610.02
1/4/24	6043483	DESIGNER DECAL INC	\$1,843.02
1/4/24	6043484	DICKS TOWING INC	\$185.67
1/4/24	6043485	EDGE ANALYTICAL INC	\$288.00
1/4/24	6043486	HOGLUNDS TOP SHOP INC	\$741.83
1/4/24	6043487	ELECTRICAL TRAINING ALLIANCE	\$2,391.84
1/4/24	6043488	PACIFIC MOBILE STRUCTURES INC	\$861.30
1/4/24	6043489	POWER ENGINEERS INC	\$21,444.05
1/4/24	6043490	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,725.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/4/24	6043491	LOUIS F MATHESON CONSTRUCTION INC	\$8,130.17
1/4/24	6043492	T-MOBILE USA INC	\$41.01
1/4/24	6043493	OFFICE OF THE SECRETARY OF STATE	\$1,995.00
1/4/24	6043494	CAPITAL ARCHITECTS GROUP PC	\$11,271.50
1/4/24	6043495	CG ENGINEERING PLLC	\$175.00
1/4/24	6043496	WESTERN STATES FIRE PROTECTION CO	\$21,024.76
1/4/24	6043497	REXEL USA INC	\$46.16
1/4/24	6043498	INFOSOL INC	\$2,250.00
1/4/24	6043499	ADCOMM ENGINEERING LLC	\$1,187.50
1/4/24	6043500	SOUND GRID PARTNERS LLC	\$2,692.50
1/4/24	6043501	GMES LLC	\$677.97
1/4/24	6043502	ELEVATOR SUPPORT COMPANY LLC	\$9,038.94
1/4/24	6043503	EHEAT INC	\$43,188.00
1/4/24	6043504	ANN NICHOLS	\$133.62
1/4/24	6043505	LYNH DICKEN	\$73.36
1/4/24	6043506	JAMIE CONTRERAS	\$104.80
1/4/24	6043507	MAURICE GALEEV	\$20.96
1/4/24	6043508	SIDNEY LOGAN	\$101.53
1/5/24	6043509	HOWARD INDUSTRIES INC	\$109,239.51
1/5/24	6043510	LAKESIDE INDUSTRIES INC	\$1,952.79
1/5/24	6043511	NELSON DISTRIBUTING INC	\$3,178.90
1/5/24	6043512	ON HOLD CONCEPTS INC	\$234.70
1/5/24	6043513	PACIFIC TOPSOILS INC	\$25.66
1/5/24	6043514	SUBURBAN PROPANE	\$1,091.84
1/5/24	6043515	WILLIAMS SCOTSMAN INC	\$872.46
1/5/24	6043516	LELAND R DART	\$900.00
1/5/24	6043517	RICOH USA INC	\$4,984.57
1/5/24	6043518	WESTERN STATES FIRE PROTECTION CO	\$2,079.82
1/5/24	6043519	WORKLOGIX MANAGEMENT INC	\$125.00
1/5/24	6043520	MONICA GORMAN	\$59.61
1/5/24	6043521	BARTLEY HIGGINS	\$52.37
1/5/24	6043522	MATTHEW DOUGHERTY	\$1,772.47

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/8/24	6043523	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,198.24
1/8/24	6043524	CVENT INC	\$1,890.28
1/8/24	6043525	DAVID EVANS & ASSOCIATES INC	\$512.10
1/8/24	6043526	DAY MANAGEMENT CORPORATION	\$1,353.53
1/8/24	6043527	MOTOR TRUCKS INTL & IDEALEASE INC	\$527.48
1/8/24	6043528	NORTHWEST POWER POOL CORP	\$204.54
1/8/24	6043529	PACIFIC TOPSOILS INC	\$430.36
1/8/24	6043530	ROMAINE ELECTRIC CORP	\$5,769.16
1/8/24	6043531	RWC INTERNATIONAL LTD	\$1,320.75
1/8/24	6043532	SCHWEITZER ENGINEERING LAB INC	\$269.58
1/8/24	6043533	SHI INTERNATIONAL CORP	\$1,967.37
1/8/24	6043534	STELLAR INDUSTRIAL SUPPLY INC	\$3,812.58
1/8/24	6043535	TESSCO INCORPORATED	\$136.53
1/8/24	6043536	TOPSOILS NORTHWEST INC	\$430.22
1/8/24	6043537	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
1/8/24	6043538	AXIOM SERVICES INC	\$3,338.00
1/8/24	6043539	COLEHOUR & COHEN INC	\$12,668.75
1/8/24	6043540	EDGE ANALYTICAL INC	\$216.00
1/8/24	6043541	GENERAL PACIFIC INC	\$53,883.97
1/8/24	6043542	LENZ ENTERPRISES INC	\$1,153.80
1/8/24	6043543	MAINTENANCE RESELLER CORPORATION	\$3,490.42
1/8/24	6043544	NORTHWEST CASCADE INC	\$187.50
1/8/24	6043545	LOUIS F MATHESON CONSTRUCTION INC	\$10,565.20
1/8/24	6043546	TECH PRODUCTS INC	\$420.50
1/8/24	6043547	STATE OF WASHINGTON	\$27,737.56
1/8/24	6043548	WESTERN ELECTRICITY COORDINATING CO	\$77.10
1/8/24	6043549	ZIPPER GEO ASSOCIATES LLC	\$13,992.51
1/8/24	6043550	GRAYBAR ELECTRIC CO INC	\$537.18
1/8/24	6043551	ALTEC INDUSTRIES INC	\$180.69
1/8/24	6043552	ANIXTER INC	\$51,356.60
1/8/24	6043553	MORSE DISTRIBUTION INC	\$11,114.39
1/8/24	6043554	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/8/24	6043555	ROLLUDA ARCHITECTS	\$1,497.64
1/8/24	6043556	JEN-JAY INC	\$12,666.88
1/8/24	6043557	PUGET SOUND HARDWARE INC	\$320.40
1/8/24	6043558	DANICA PATTISON	\$454.57
1/8/24	6043559	JAMES SABELLA	\$273.30
1/8/24	6043560	MIKE BLACK	\$546.60
1/8/24	6043561	VICTOR GOMEZ	\$374.22
1/8/24	6043562	TESSA MORENO	\$171.61
1/8/24	6043563	SARA AMUNDSON	\$62.88
1/8/24	6043564	MARISA KHOUNPHIXAY	\$55.02
1/8/24	6043565	KEVIN POELSTRA	\$154.00
1/8/24	6043566	KAYLEE MAKI	\$75.00
1/8/24	6043567	ORION EATON	\$37.34
1/9/24	6043568	ALS GROUP USA CORP	\$194.00
1/9/24	6043569	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$421.35
1/9/24	6043570	IIA LIFTING SERVICES INC	\$1,410.00
1/9/24	6043571	FASTENAL COMPANY	\$130.78
1/9/24	6043572	MOTOR TRUCKS INTL & IDEALEASE INC	\$206.83
1/9/24	6043573	NORTH COAST ELECTRIC COMPANY	\$506.42
1/9/24	6043574	ROBERT HALF INTERNATIONAL INC	\$3,883.68
1/9/24	6043575	ROMAINE ELECTRIC CORP	\$4,568.42
1/9/24	6043576	RWC INTERNATIONAL LTD	\$462.12
1/9/24	6043577	STELLAR INDUSTRIAL SUPPLY INC	\$419.73
1/9/24	6043578	PRATT HORSTMAN & STRATTON PLLC	\$5,338.10
1/9/24	6043579	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
1/9/24	6043580	TOPSOILS NORTHWEST INC	\$646.90
1/9/24	6043581	GORDON TRUCK CENTERS INC	\$259.41
1/9/24	6043582	WASHINGTON ST NURSERY & LANDSCAPE A	\$3,355.00
1/9/24	6043583	ALLIED BODY WORKS INC	\$5,072.79
1/9/24	6043584	BRAKE & CLUTCH SUPPLY INC	\$901.18
1/9/24	6043585	EDGE ANALYTICAL INC	\$216.00
1/9/24	6043586	GENERAL PACIFIC INC	\$5,183.16

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/9/24	6043587	LENZ ENTERPRISES INC	\$769.88
1/9/24	6043588	MERCURY FITNESS REPAIR INC	\$349.49
1/9/24	6043589	ROHLINGER ENTERPRISES INC	\$9,024.95
1/9/24	6043590	SUMMIT LAW GROUP PLLC	\$6,013.00
1/9/24	6043591	ZIPPER GEO ASSOCIATES LLC	\$8,609.47
1/9/24	6043592	ALTEC INDUSTRIES INC	\$587.26
1/9/24	6043593	ANIXTER INC	\$12,287.57
1/9/24	6043594	RESOURCE INNOVATIONS INC	\$37,815.00
1/9/24	6043595	AON CONSULTING INC	\$525.00
1/9/24	6043596	TITAN CLOUD SOFTWARE LLC	\$4,361.94
1/9/24	6043597	CANYON INDUSTRIES INC	\$46,600.44
1/9/24	6043598	STUART C IRBY COMPANY	\$3,132.15
1/9/24	6043599	RESOUND ENERGY LLC	\$37,027.77
1/9/24	6043600	WILLIAM MEYER	\$546.60
1/9/24	6043601	ROBERT FLAKE	\$546.60
1/9/24	6043602	MARK HAKSO	\$535.20
1/9/24	6043603	JEFFERY JEWELL	\$546.60
1/9/24	6043604	TROY HAUGSTAD	\$546.60
1/9/24	6043605	STEVEN MARQUISS	\$374.22
1/9/24	6043606	SHAINA JOHNSON	\$275.79
1/9/24	6043607	CLAUDIU LAZAR	\$72.05
1/10/24	6043608	HOWARD INDUSTRIES INC	\$23,217.48
1/10/24	6043609	NORTHSTAR CHEMICAL INC	\$991.00
1/10/24	6043610	ROMAINE ELECTRIC CORP	\$1,338.85
1/10/24	6043611	RWC INTERNATIONAL LTD	\$153.35
1/10/24	6043612	SISKUN INC	\$485.23
1/10/24	6043613	TOPSOILS NORTHWEST INC	\$517.52
1/10/24	6043614	WEST COAST PAPER CO	\$3,056.10
1/10/24	6043615	WETLAND RESOURCES INC	\$4,045.22
1/10/24	6043616	AARD PEST CONTROL INC	\$141.77
1/10/24	6043617	BRAKE & CLUTCH SUPPLY INC	\$67.83
1/10/24	6043618	COLEHOUR & COHEN INC	\$12,474.25



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/10/24	6043619	CULVER COMPANY LLC	\$750.00
1/10/24	6043620	GENERAL PACIFIC INC	\$995.69
1/10/24	6043621	LENZ ENTERPRISES INC	\$5.46
1/10/24	6043622	LOUIS F MATHESON CONSTRUCTION INC	\$4,490.74
1/10/24	6043623	VISION METERING LLC	\$5,200.00
1/10/24	6043624	THE GOODYEAR TIRE & RUBBER CO	\$7,972.89
1/10/24	6043625	HCL AMERICA INC	\$20,498.76
1/10/24	6043626	CENVEO WORLDWIDE LIMITED	\$5,761.51
1/10/24	6043627	ACCELERATED INNOVATIONS LLC	\$48,664.00
1/10/24	6043628	OAC SERVICES INC	\$10,349.50
1/10/24	6043629	DC GROUP INC	\$5,234.17
1/10/24	6043630	TRC ENGINEERS INC	\$59,376.41
1/10/24	6043631	COZY HEATING INC	\$2,650.00
1/10/24	6043632	ENERGY WORKS LLC	\$2,650.00
1/10/24	6043633	ORION EATON	\$225.00
1/11/24	6043634	AAA MONROE ROCK CORP	\$233.80
1/11/24	6043635	ALASKAN COPPER & BRASS CO	\$2,969.67
1/11/24	6043636	ASPLUNDH TREE EXPERT LLC	\$32,413.51
1/11/24	6043637	NORTH COAST ELECTRIC COMPANY	\$319.92
1/11/24	6043638	PACIFIC TOPSOILS INC	\$134.14
1/11/24	6043639	ROBERT HALF INTERNATIONAL INC	\$3,443.20
1/11/24	6043640	ROMAINE ELECTRIC CORP	\$2,884.58
1/11/24	6043641	STELLAR INDUSTRIAL SUPPLY INC	\$1,683.11
1/11/24	6043642	OLDCASTLE INFRASTRUCTURE INC	\$56,339.15
1/11/24	6043643	RS AMERICAS INC	\$465.47
1/11/24	6043644	BRAKE & CLUTCH SUPPLY INC	\$91.79
1/11/24	6043645	DESIGNER DECAL INC	\$7,407.26
1/11/24	6043646	EDGE ANALYTICAL INC	\$683.00
1/11/24	6043647	GARY PETERSEN	\$2,773.30
1/11/24	6043648	GARY PETERSEN	\$12,062.00
1/11/24	6043649	TOTAL LANDSCAPE CORP	\$19,951.43
1/11/24	6043650	TYNDALE ENTERPRISES INC	\$20,000.75

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
1/11/24	6043651	VISION METERING LLC	\$18,600.00
1/11/24	6043652	ALTEC INDUSTRIES INC	\$1,184.71
1/11/24	6043653	ANIXTER INC	\$8,624.95
1/11/24	6043654	GRAVITEC SYSTEMS INC	\$127,600.12
1/11/24	6043655	FINANCIAL CONSULTING SOLUTIONS GROU	\$1,750.00
1/11/24	6043656	ICONIX WATERWORKS INC	\$21,169.88
1/11/24	6043657	CG ENGINEERING PLLC	\$575.00
1/11/24	6043658	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
1/11/24	6043659	HARNISH GROUP INC	\$146.21
1/11/24	6043660	WATERSHED SCIENCE & ENGINEERING INC	\$3,581.25
1/11/24	6043661	FUELCARE INC	\$1,011.20
1/11/24	6043662	ROLLUDA ARCHITECTS	\$2,438.84
1/11/24	6043663	TARREN ACKERMANN	\$611.20
1/11/24	6043664	K&D SERVICES INC	\$2,451.11
1/11/24	6043665	RJB WHOLESALE INC	\$7,450.00
1/11/24	6043666	MURA CASCADE ELP LLC	\$309,137.66
1/11/24	6043667	COHEN VENTURES INC	\$137,124.67
1/11/24	6043668	ROBERT STEINER	\$671.85
1/11/24	6043669	TREVOR MELLICK	\$671.85
1/11/24	6043670	JASON ZYSKOWSKI	\$118.91
1/12/24	6043671	HOWARD INDUSTRIES INC	\$89,109.11
1/12/24	6043672	LAKESIDE INDUSTRIES INC	\$1,877.74
1/12/24	6043673	NORTHSTAR CHEMICAL INC	\$861.36
1/12/24	6043674	STAR RENTALS INC	\$2,913.30
1/12/24	6043675	SUBURBAN PROPANE	\$825.71
1/12/24	6043676	UNITED PARCEL SERVICE	\$51.96
1/12/24	6043677	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	\$22,100.08
1/12/24	6043678	NORTHWEST CASCADE INC	\$141.00
1/12/24	6043679	DAVID JAMES PERKINS	\$3,240.00
1/12/24	6043680	BNSF RAILWAY COMPANY	\$5,211.76
1/12/24	6043681	QCERA INC	\$2,053.50
1/12/24	6043682	WELLNESS BY WISHLIST INC	\$1,540.98

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/12/24	6043683	LIBERTY MUTUAL GROUP INC	\$23,775.75

Total: \$5,179,369.39

### Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
1/3/24	7003112	US BANK	\$41,811.92
1/4/24	7003113	ICMA-RC	\$333,804.41
1/4/24	7003114	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$25,756.63
1/4/24	7003115	ICMA-RC	\$711,682.61
1/4/24	7003116	CRAWFORD & COMPANY	\$825.03
1/11/24	7003117	US BANK NA	\$2,529,365.70
1/11/24	7003118	ICMA-RC	\$44,923.20
<b>Total:</b>			<b>\$3,688,169.50</b>

### Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
1/3/24	5300000956	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,295,818.51
1/5/24	845088 - 845095	PUD EMPLOYEES - WARRANTS	\$14,564.45

## Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
1/2/24	5300000954	WELLNESS BY WISHLIST INC	\$7,413.94
1/2/24	5300000955	ELAVON INC DBA MERCHANT S	\$608.29
1/3/24	5300000956	ADP INC	\$973,694.22
1/5/24	5300000957	WELLNESS BY WISHLIST INC	\$29,824.72
1/8/24	5300000958	US POSTAL SVC	\$110,000.00
1/8/24	5300000959	STATE OF WA DEPT OF RETIR	\$1,855,812.59
1/9/24	5300000960	WELLNESS BY WISHLIST INC	\$39,544.78
<b>Total:</b>			<b>\$3,016,898.54</b>



**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 4A

**TITLE**

Consideration of a Resolution Amending the District’s Water Service Rates and Charges for Single Family, Multiple Family, and Commercial/Industrial Customers for Water Utility Service

**SUBMITTED FOR: Public Hearing and Action**

Water Utility	Christina Arndt	3001
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>January 9, 2024</u>	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(C)(1) a non-delegable, statutorily assigned Board duty – Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.*

In December 2017, the Board of Commissioners adopted Resolution No. 5829 Amending the District’s Water Utility Service Rates and Establishing Periodic Review of Water Utility Charges.

Public Utility District No.1 of Snohomish County (the “District”) has full and exclusive authority under RCW 54.16.030 to regulate and control the use, distribution and price of its Water Utility services, and has the power and obligation under RCW 54.24.080, to establish, maintain, and collect rates or charges for water and other services supplied by the District which shall be fair, nondiscriminatory, and adequate to provide revenues sufficient for payment of its lawful obligations, to fund its planned improvements, and to provide quality water service to its existing and new water service customers.

District staff with the assistance of Financial Consulting Solutions Group, Inc. have undertaken such a review and updated the Water Utility’s financial model, 20-year capital improvement plan,

cost-of-service analysis (“COSA”), and considered applicable issues impacting retail water rates since the last adjustment. Factors impacting the proposed increase include the City of Everett’s wholesale rate increases, continued emphasis on the replacement of aging water mains and other necessary capital improvements, supply chain issues driving increased costs associated with operations and maintenance, maintaining fiscal policy targets, recommended enhancement to days cash on hand, continued push to maximize the use of our Lake Stevens Treatment Plant, and continued increase in administrative costs shared with the Electric Utility.

Based on the analysis completed, including the in-depth COSA, District staff proposes a 5.26 percent retail water service rate increase for Single-Family Residential customers and a 6.75 percent retail water service rate increase for all Multiple-Family and Commercial/Industrial customers effective March 1, 2024, to address the above factors. See Attachment 1 to this Cover Sheet.

Note: The water service rate and charge amendment for Commercial/Industrial customers applies to and will take effect through existing District Wholesale Water Agreements with Twin Falls/Seymours and Sudden View Water System/Illiad. See Exhibit A to Resolution, Table B-9.

The District held a public hearing on January 9, 2024, to review the Water Utility’s projected plans and revenue needs and the proposed Water Utility retail rates and charges, and to provide District water service customers the opportunity to comment thereon.

If approved, the amended water service rates and charges for Single Family, Multiple Family, and Commercial/Industrial Customers (and Wholesale Water Service customers) for water utility service will take effect on March 1, 2024.

*List Attachments:*

- Resolution
- Exhibit A – Redlined
- Attachment 1
- Presentation – Previously presented December 19, 2023



RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Amending the District's Water Service Rates and Charges for Single Family, Multiple Family, and Commercial/Industrial Customers for Water Utility Service

WHEREAS, on December 5, 2017, the Board of Commissioners adopted Resolution No. 5829 Amending the District's Water Utility Service Rates and Establishing Periodic Review of Water Utility Charges, and the Commission now finds that such rates and charges need further amendment; and

WHEREAS, Public Utility District No. 1 of Snohomish County, Washington (the "District"), has full and exclusive authority under RCW 54.16.030 to regulate and control the use, distribution, and price of its Water Utility services, and has the power and obligation under RCW 54.24.080 to establish, maintain, and collect rates or charges for water and other services supplied by the District which shall be fair, non-discriminatory, and adequate to provide revenues sufficient for payment of its lawful obligations, to fund its planned improvements, and to provide quality water service to its existing and new water service customers; and

WHEREAS, District staff with the assistance of Financial Consulting Solutions Group, Inc. have updated the Water Utility's financial model, 20-year capital improvement plan, cost-of-service analysis, and reviewed applicable issues impacting retail water rates since the last adjustment. Impacting factors include increases in the cost of purchased water from the City of Everett, continued emphasis on the replacement of aging water mains and other necessary capital improvements, supply chain issues driving increased costs associated with operations and maintenance, maintain fiscal policy targets, recommended enhancement to days cash on hand, continued push to maximize the use of the Lake Stevens Treatment

Plant and other necessary system infrastructure improvements, and continued increase in administrative costs shared across the District; and

WHEREAS, District staff have proposed, consistent with the cost-of-service analysis, a 5.26 percent overall retail water service rate and charge increase for Single Family Residential customers and a 6.75 percent overall retail water service rate and charge increase for all Multiple Family and Commercial/Industrial customers effective March 1, 2024, to address the factors set forth above; and

WHEREAS, a 6.75 percent overall retail water service rate and charge increase for Commercial/Industrial customers shall apply to Wholesale Water Service customers through existing District Wholesale Water Agreements, effective March 1, 2024; and

WHEREAS, on January 9, 2024, a public hearing was held to review the Water Utility's projected plans and revenue needs and the proposed Water Utility retail rates and charges, and to provide District water service customers the opportunity to comment thereon; and

WHEREAS, the Commission has considered the information and comments provided at such meeting; and

WHEREAS, the Commission finds that the proposed amendment of the District's Water Utility service rates and charges is consistent with the cost-of-service analysis, and is reasonable, proper and in the best interests of the District and its customers.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County, as follows:

Section 1. The District's rates and charges for Water Utility service shall be amended as set forth in Exhibit "A," which is attached hereto and incorporated herein by this reference.

Section 2. The rates and charges amendment hereby imposed shall become effective for the service described in such schedules, beginning on March 1, 2024, as provided in the attached Exhibit “A”, and such rate and charge amendments shall remain in effect until further amended. All water consumption prior to March 1, 2024, shall be billed at the rates in effect prior to such date. In preparing customers’ bills to implement this resolution on March 1, 2024, the District shall prorate such bills as if water consumption occurred at a constant rate during the billing period.

Section 3. Existing rates and charges not amended by this resolution shall remain in effect and unchanged. Any future proposed changes to Water Utility rates and charges will be periodically reviewed and approved by the Commission as necessary.

PASSED AND APPROVED this 23<sup>rd</sup> day of January, 2024.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

**EXHIBIT A**

Effective March 1, 2024

Resolution No. XXXX

**Table B-6**  
**Water Service Rates and Charges - Single Family** <sup>(1,2)</sup>

Description	Monthly Customer Charge	Commodity Rate	Unmetered Monthly Rate	Monthly Surcharge
General Rates and Charges	<del>\$23.92</del> 25.18	<del>\$3.66</del> 3.85/CCF	<del>\$60.59</del> 63.77	N/A
Special Rates and Charges				
Lake Roesiger <sup>(3)</sup>	<del>\$23.92</del> 25.18	<del>\$3.66</del> 3.85/CCF	<del>\$67.49</del> 70.67 <sup>(3)</sup>	N/A
Dubuque <sup>(5)</sup>	<del>\$23.92</del> 25.18	<del>\$3.66</del> 3.85/CCF	<del>\$69.09</del> 72.27 <sup>(4)</sup>	10.00 <sup>(5)</sup>
Booster Facilities <sup>(6)</sup>	<del>\$24.92</del> 26.18	<del>\$3.66</del> 3.85/CCF	N/A	N/A
T Marks/Joywood <sup>(7)</sup>	<del>\$23.92</del> 25.18	<del>\$3.66</del> 3.85/CCF	<del>\$89.09</del> 92.27 <sup>(4)</sup>	30.00 <sup>(7)</sup>
Kayak Estates Water System <sup>(8)</sup>	<del>\$23.92</del> 25.18	<del>\$3.66</del> 3.85/CCF	<del>\$79.09</del> 82.27 <sup>(4)</sup>	20.00 <sup>(8)</sup>
Cascade Acres <sup>(9)</sup>	<del>\$23.92</del> 25.18	<del>\$3.66</del> 3.85/CCF	<del>\$89.09</del> 92.27 <sup>(4)</sup>	30.00 <sup>(9)</sup>
Warm Beach <sup>(10)</sup>	<del>\$23.92</del> 25.18	<del>\$3.66</del> 3.85/CCF	<del>\$94.09</del> 97.27 <sup>(4)</sup>	35.00 <sup>(10)</sup>

**Notes:**

CCF = 100 Cubic Feet

N/A = Not Applicable

**Footnotes:**

- <sup>(1)</sup> Single-family applications shall include single-family residential units; and duplexes and multiple-family residential customers with individual meters to each unit.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> An additional charge of \$0.84/CCF is charged to Lake Roesiger residents, for septic tank pumping.
- <sup>(4)</sup> Includes monthly surcharge.
- <sup>(5)</sup> Surcharge ends: July 1, 2026 (Refer to Resolution 4482)
- <sup>(6)</sup> This schedule will be on limited accounts (see 2.3.11 Booster Facilities).
- <sup>(7)</sup> Surcharge ends: August 1, 2028 for Joywood & March 1, 2018 for duplex units metered individually. (Refer to Resolution 5087)
- <sup>(8)</sup> Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)
- <sup>(9)</sup> Surcharge ends: December 31, 2034 (Refer to Resolution 5657)
- <sup>(10)</sup> Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

**EXHIBIT A**

Effective March 1, 2024

Resolution No. XXXX

**Table B-7**  
**Water Service Rates and Charges - Multiple Family<sup>(1,2)</sup>**

Description	Monthly Customer Charge	Commodity Rate	Monthly Surcharge	Septic Pumping Charge
General Rates and Charges	<del>\$25.15</del> 26.85	<del>\$3.63</del> 3.88/CCF	N/A	N/A
Special Rates and Charges				
Lake Roesiger <sup>(4)</sup>	<del>\$25.15</del> 26.85	<del>\$3.63</del> 3.88/CCF	N/A	\$0.84/CCF
Dubuque <sup>(3)</sup>	<del>\$25.15</del> 26.85	<del>\$3.63</del> 3.88/CCF	\$10.00 <sup>(3)</sup>	N/A
West Machias <sup>(5)</sup>	<del>\$25.15</del> 26.85	<del>\$3.63</del> 3.88/CCF	\$30.00 <sup>(5)</sup>	N/A
Kla-Ha-Ya <sup>(6)</sup>	<del>\$25.15</del> 26.85	<del>\$3.63</del> 3.88/CCF	\$30.00 <sup>(6)</sup>	N/A
Kayak Estates Water System <sup>(7)</sup>	<del>\$25.15</del> 26.85	<del>\$3.63</del> 3.88/CCF	\$20.00 <sup>(7)</sup>	N/A
Cascade Acres <sup>(8)</sup>	<del>\$25.15</del> 26.85	<del>\$3.63</del> 3.88/CCF	\$30.00 <sup>(8)</sup>	N/A
Warm Beach <sup>(9)</sup>	<del>\$25.15</del> 26.85	<del>\$3.63</del> 3.88/CCF	\$35.00 <sup>(9)</sup>	N/A

**Notes:**

CCF = 100 Cubic Feet

N/A = Not Applicable

**Footnotes:**

- <sup>(1)</sup> Multiple-family applications shall include duplexes, triplexes, and other multiple-family residential customers of two units or more, metered through one meter.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> Surcharge ends: July 1, 2026 (Refer to Resolution 4482)
- <sup>(4)</sup> An additional charge of \$0.84/CCF is charged to Lake Roesiger residents for septic tank pumping.
- <sup>(5)</sup> Surcharge ends: November 1, 2025 (Refer to Resolution 5087)
- <sup>(6)</sup> Surcharge ends: February 1, 2025 (Refer to Resolution 5087)
- <sup>(7)</sup> Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)
- <sup>(8)</sup> Surcharge ends: December 31, 2034 (Refer to Resolution 5657)
- <sup>(9)</sup> Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

**EXHIBIT A**

Effective March 1, 2024

Resolution No. XXXX

**Table B-8**  
**Water Service Rates and Charges - Commercial/Industrial** <sup>(1,2)</sup>

Description	Monthly Customer Charge	Commodity Rate	Monthly Surcharge	Monthly Septic Pumping Charge
General Rates and Charges	<del>\$54.66</del> 58.35	<del>\$3.53</del> 3.77/CCF	N/A	N/A
Special Rates and Charges				
Lake Connor Park	<del>\$102.75</del> 109.69	<del>\$4.16</del> 4.44/CCF	N/A	N/A
Lake Roesiger <sup>(3)</sup>	<del>\$54.66</del> 58.35	<del>\$3.53</del> 3.77/CCF	N/A	\$0.84/CCF
Kayak Estates Water System <sup>(4)</sup>	<del>\$54.66</del> 58.35	<del>\$3.53</del> 3.77/CCF	20.00 <sup>(4)</sup>	N/A
Warm Beach <sup>(5)</sup>	<del>\$54.66</del> 58.35	<del>\$3.53</del> 3.77/CCF	35.00 <sup>(5)</sup>	N/A

**Notes:**

CCF = 100 Cubic Feet

N/A = Not Applicable

**Footnotes:**

- <sup>(1)</sup> Commercial or industrial occupants, including governmental and institutional occupants.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> An additional charge of \$0.84/CCF is charged to Lake Roesiger customers for septic tank pumping.
- <sup>(4)</sup> Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)
- <sup>(5)</sup> Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

**EXHIBIT A**

Effective March 1, 2024

Resolution No. XXXX

**Table B-9**  
**Wholesale Water Service <sup>(1,2)</sup>**

	Monthly Customer Charge	Commodity Rate
Twin Falls/Seymours <sup>(3,4)</sup>	<del>\$54.66</del> 58.35	<del>\$3.53</del> 3.77/CCF <sup>(5)</sup>

Notes:

CCF = 100 Cubic Feet

**Footnotes:**

- <sup>(1)</sup> Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> Water will be supplied through one master meter.
- <sup>(4)</sup> Wholesale service to Twin Falls/Seymours is subject to terms as defined in the Wholesale Water Agreement between the District and Twin Falls/Seymours, as amended from time to time, including, but not limited to, Section 2 thereof.
- <sup>(5)</sup> The actual rate for each year will be based on the District's Water Commercial/Industrial Rate as described in Section 3 of the Wholesale Water Agreement with Twin Falls/Seymours.

	Monthly Customer Charge	Commodity Rate
Sudden View/Blue Rock Water Co./Iliad <sup>(3,4)</sup>	<del>\$54.66</del> 58.38	<del>\$3.53</del> 3.77/CCF <sup>(5)</sup>

Notes:

CCF = 100 Cubic Feet

**Footnotes:**

- <sup>(1)</sup> Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> Water will be supplied through one master meter.
- <sup>(4)</sup> Wholesale service to Sudden View/Blue Rock Water Co./Iliad is subject to terms as defined in the Wholesale Water Agreement between the District and Sudden View/Blue Rock Water Co./Iliad, as amended from time to time, including, but not limited to, Section 2 thereof.
- <sup>(5)</sup> The actual rate for each year will be based on the District's Water Commercial/Industrial Rate as described in Section 3 of the Wholesale Water Agreement with Sudden View/Blue Rock Water Co./Iliad.

<b>PROPOSED CHANGES TO THE DISTRICT'S WATER UTILITY RATES</b> (Effective March 1, 2024)		
<b>Description</b>	<b>Current Rates</b>	<b>2024</b>
<b>General Single-Family Residential - Table B-6</b>		
General and Special Rates		
Monthly Customer Charge	\$23.92	<b>\$25.18</b>
Commodity Rate (per 100 cu ft)	\$3.66	<b>\$3.85</b>
Unmetered Monthly Rate	\$60.59	<b>\$63.77</b>
<b>General Multi-Family Residential - Table B-7</b>		
General and Special Rates		
Monthly Customer Charge	\$25.15	<b>\$26.85</b>
Commodity Rate (per 100 cu ft)	\$3.63	<b>\$3.88</b>
<b>General Commercial / Industrial - Table B-8</b>		
General and Special Rates, except Lake Connor Park		
Monthly Customer Charge	\$54.66	<b>\$58.35</b>
Commodity Rate (per 100 cu ft)	\$3.53	<b>\$3.77</b>
<b>General Commercial / Industrial - Table B-8</b>		
Lake Connor Park Monthly Customer Charge	\$102.75	<b>\$109.69</b>
Lake Connor Park Commodity Rate (per 100 cu ft)	\$4.16	<b>\$4.44</b>
<b>General Commercial / Industrial - Table B-9</b>		
Twin Falls / Seymours and Blue Rock Water Co. / Sudden View / Iliad		
Monthly Customer Charge	\$54.66	<b>\$58.35</b>
Commodity Rate (per 100 cu ft)	\$3.53	<b>\$3.77</b>





# 2024 Water Retail Rate Proposal

Previously Presented: December 19, 2023

Presented by:

Christina Arndt – Manager, Water Utility Business Services

Brant Wood – Assistant General Manager, Water Utility

Brooke Tacia – Project Manager, FCS Group

Last Discussed: January 10, 2023

# Overview

## Purpose

- Brief the Board on the proposed 2024 Water Retail Rates

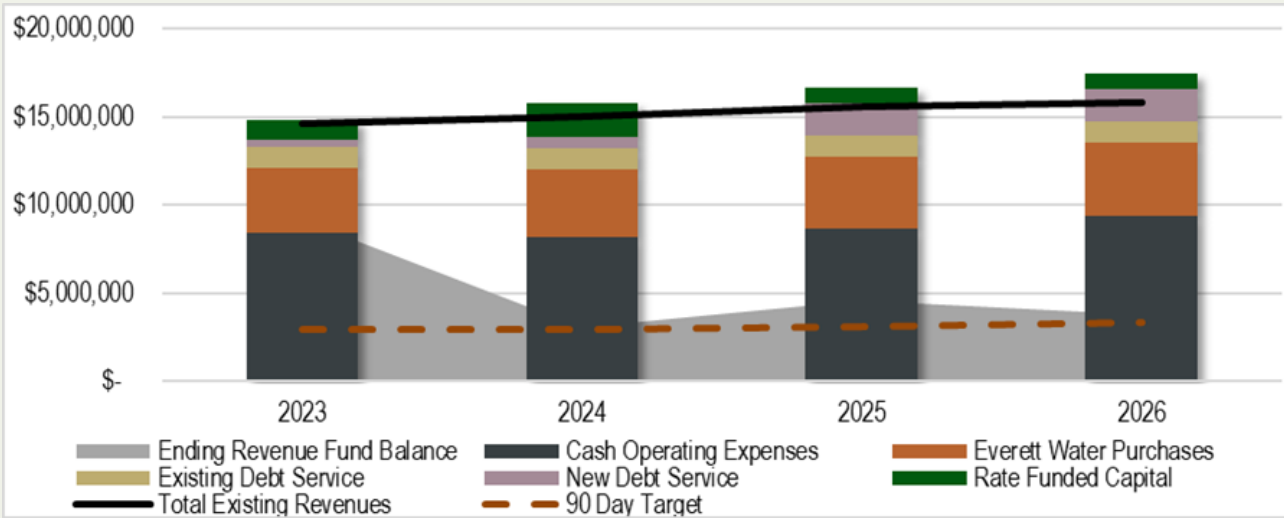
## Board Action Items

- No action today
- Public Hearing and Action in January 2024

# Discussion Outline

- Background
- Drivers impacting water rates
- Summary of findings
  - Revenue requirement
  - Cost of Service Analysis (COSA)
  - Rate design
- Water retail rate recommendation

# January 2023 Revenue & Rate Projection

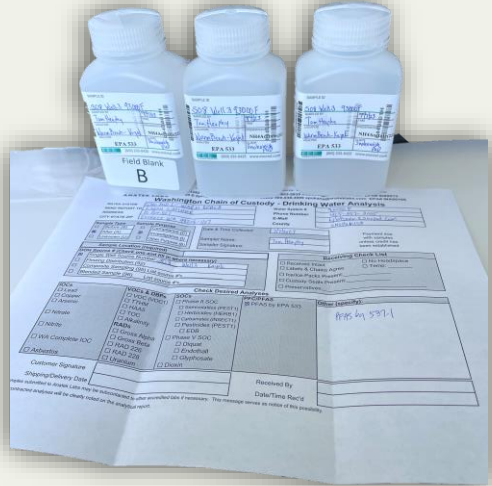


Recommended Scenario	Existing	Proposed	Forecasted		
		2023	2024	2025	2026
Everett Pass-Through		2.40%	2.40%	0.75%	0.75%
PUD Rate Component		0.35%	0.60%	2.25%	2.50%
<b>Proposed Increases</b>		<b>2.75%</b>	<b>3.00%</b>	<b>3.00%</b>	<b>3.25%</b>
Sample Residential Monthly Bill	\$ 48.32	\$ 49.65	\$ 51.14	\$ 52.67	\$ 54.38
\$ Difference		\$ 1.33	\$ 1.49	\$ 1.53	\$ 1.71

Note: Assumes 5/8" meter and 7 ccf monthly

Class	COSA Phase In			Across the Board
	2023	2024	2025	2026
Single Family	2.55%	2.80%	2.80%	3.25%
Multi-Family	4.75%	5.00%	5.00%	3.25%
Commercial	4.75%	5.00%	5.00%	3.25%
<b>Overall Rate Increase</b>	<b>2.75%</b>	<b>3.00%</b>	<b>3.00%</b>	<b>3.25%</b>

# Main Drivers Impacting Water Rates



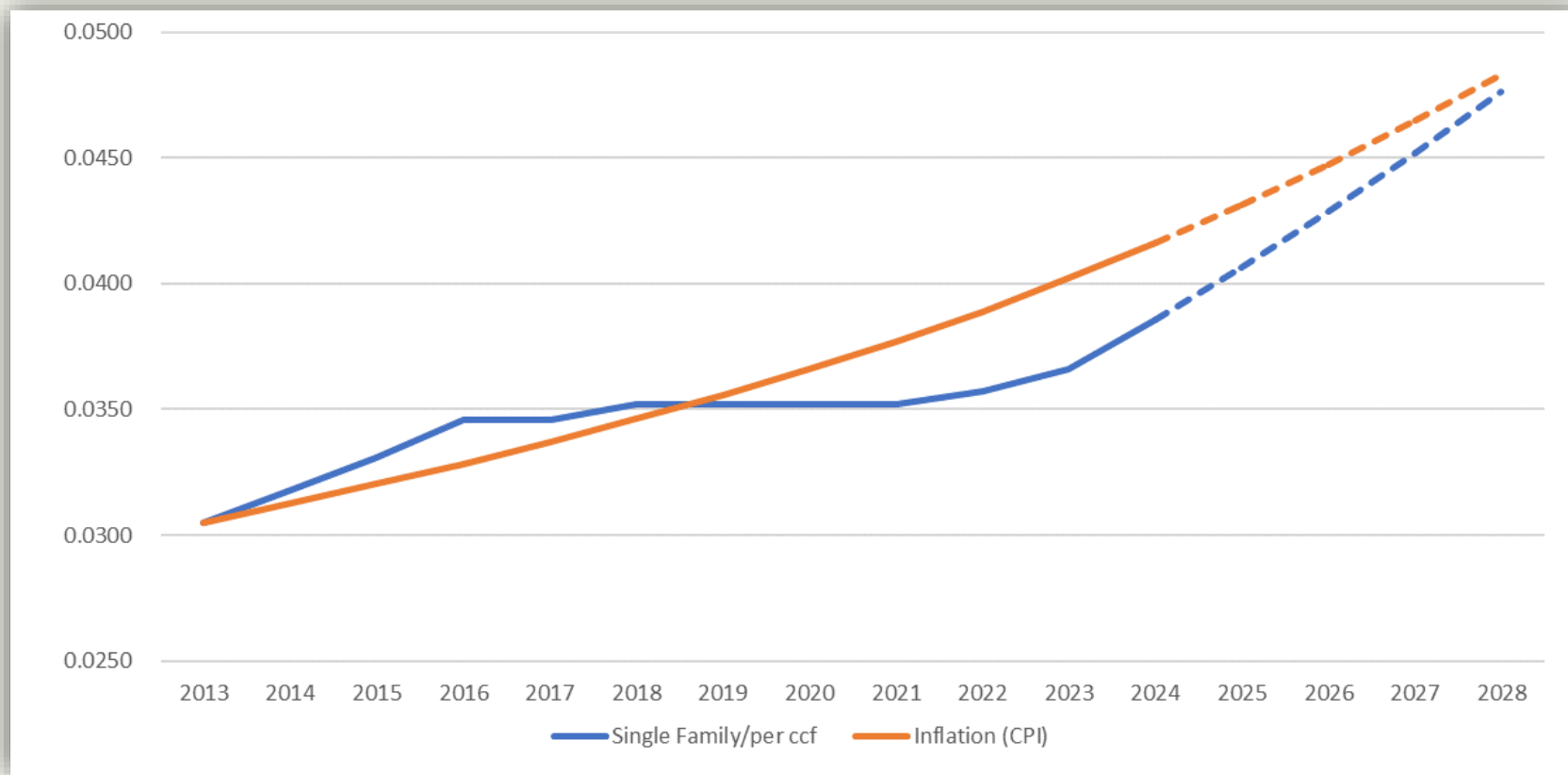
# Changes Included in Review of Rates

- Updated 2023 forecasted revenues and expenses to year end projections
  - Resulted in a \$1.5M fund balance increase
- Changes to forecast assumptions – Adds \$1.3M to annual expenses
  - Everett commodity charge increase & increase in purchased water
    - 7.90% in 2023
    - 8.10% in 2024
  - Labor cost inflation increase (previously 3% per year)
    - 3.90% in 2023
    - 5.00% in 2024-2026
    - Compensation restructure

# Drivers Impacting Water Rates

- Continued increase in purchased water rates from City of Everett
- Supply chain issues driving increased costs
- Continued emphasis on the main replacement program
- Monthly meter reading (TruCheck)
- Labor cost increases (including shared services)
- Continued increase in administrative costs shared with Electric
- Proposing to enhance Water fiscal policy targets
  - Moody's noted a credit challenge: "Somewhat weak reserve requirement"
  - Moody's noted a factor that could lead to a downgrade: "Decline in debt service coverage and liquidity"

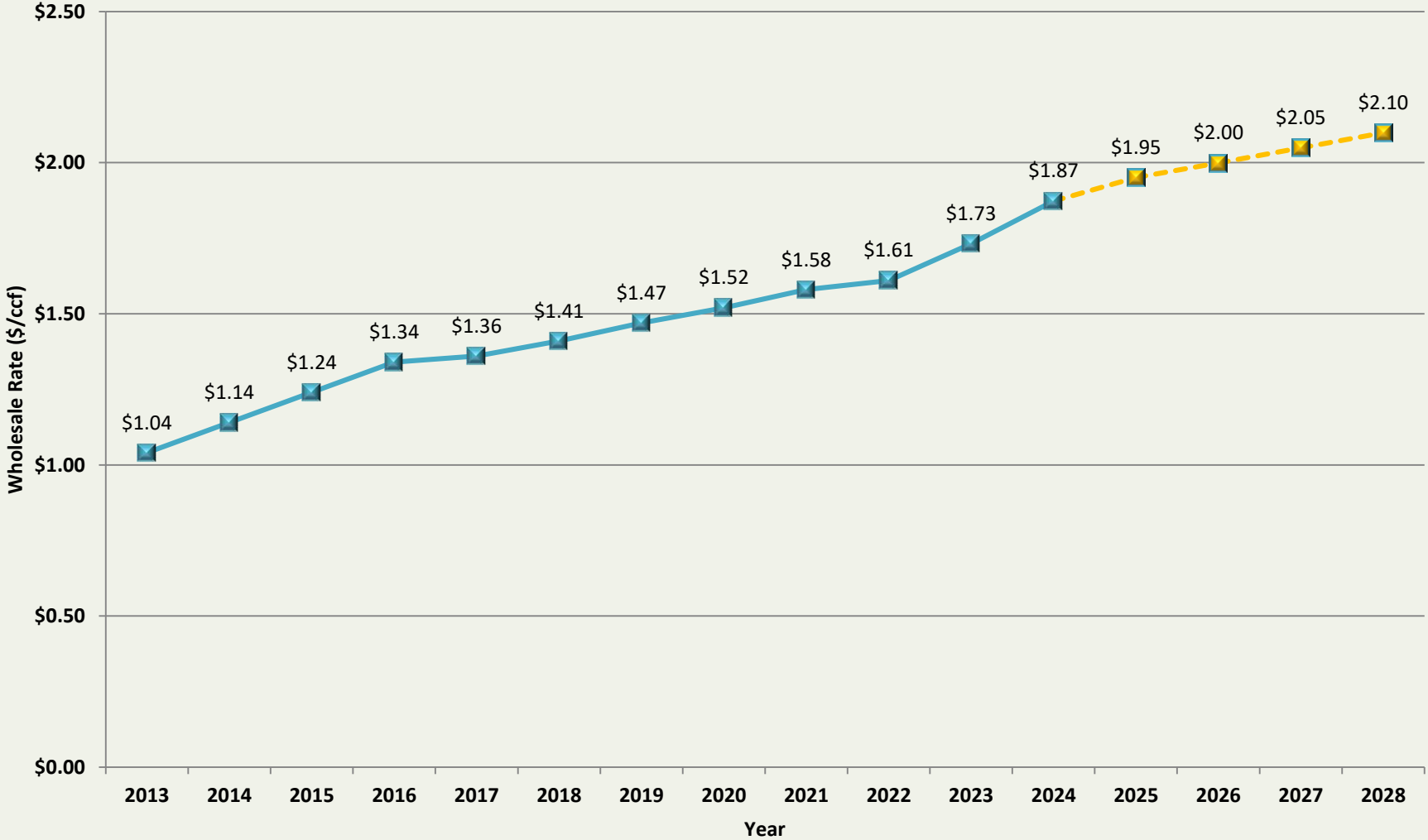
# Water Rates vs. Historical Inflation



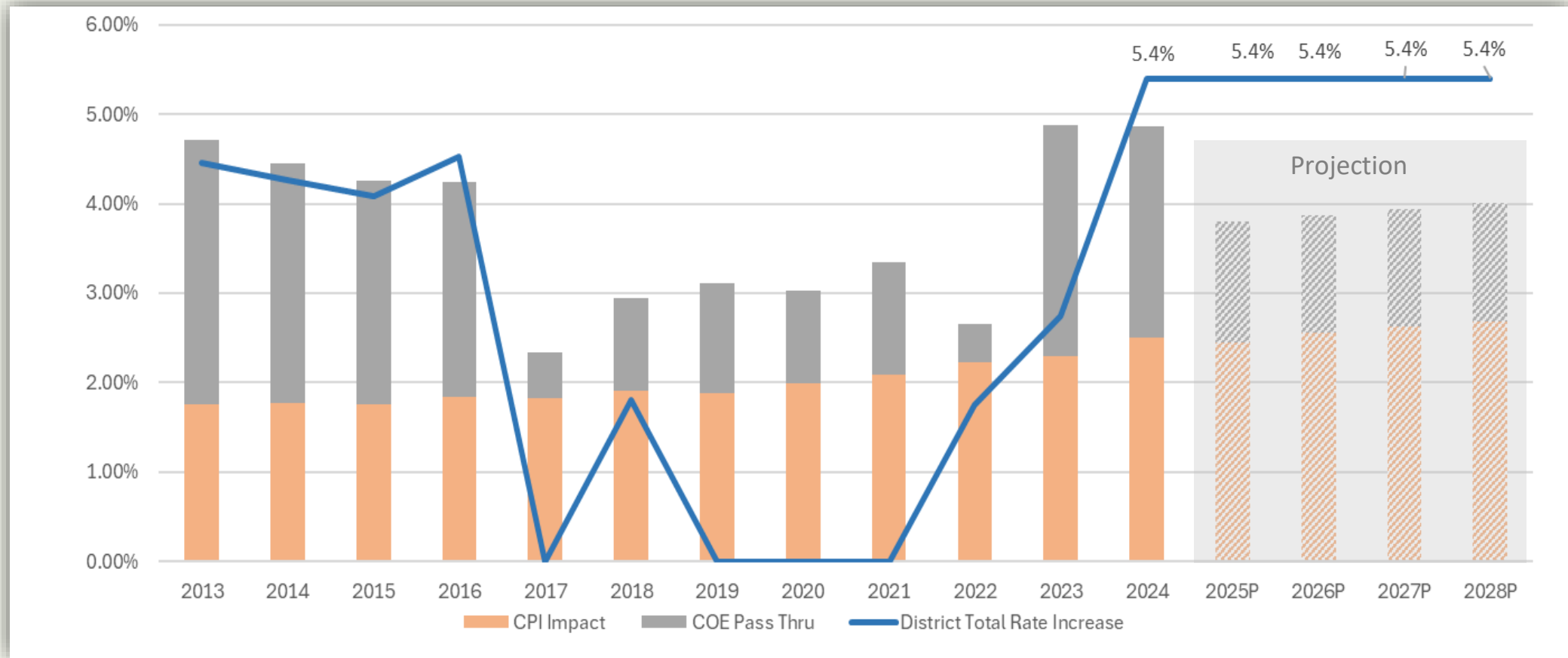
- Assumptions:
  - 5.4% overall rate increases projected from 2024-2028
  - 3.7% average inflation assumed from 2024-2028



# City of Everett Wholesale Rate (\$/ccf)



# Water Rates vs. Historical Everett Increases



- 2017-2023 PUD increases below expense growth

# Aging Water Main Replacement

Since 2008, we have replaced 20.5 miles of aging water mains at a cost of \$28.6 million

Budgeted and on track to replace another 3,100 feet of aging water main in 2024 at an estimated cost of \$946k

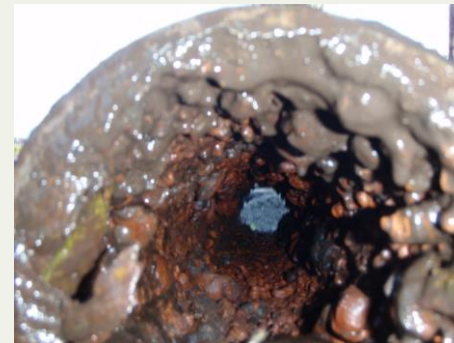
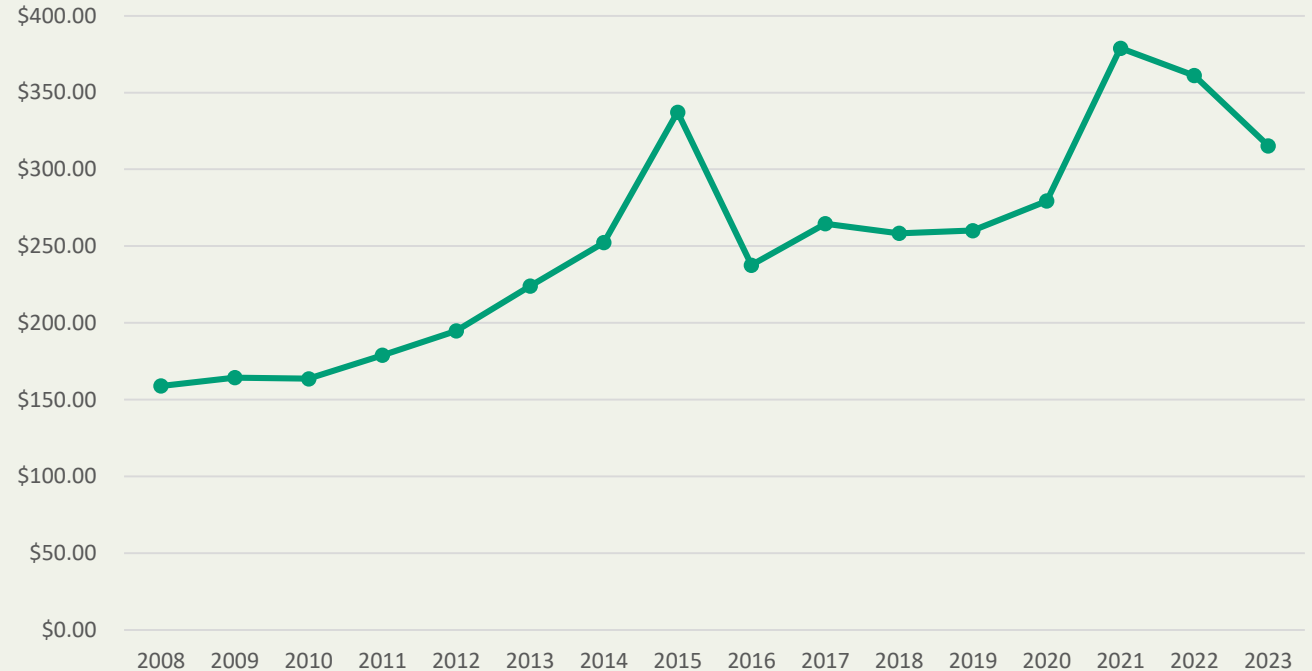
Approximately 66% of all aging water mains in our system have been replaced by PUD since 2008

Approximately 15 miles of aging water mains still in need of replacement

Anticipate all aging Asbestos Cement (AC), Steel, and Galvanized Iron water mains replaced by 2031

Since 2008, we've seen a steady increase in the cost of replacement projects

Cost/ft of 8" DI Main Replacement Projects since 2008



# Lake Stevens (LS) Well

LS Well Treatment Plant was completed in September 2012 at a cost of \$1.4M

Since startup, the wells have produced and treated 3.5 billion gallons for distribution into our system or approximately 18.3% of our total Lake Stevens system needs

To date the use of the LS wells has saved the District approximately \$6.45M in purchased water costs

Water meets all State and Federal water quality standards

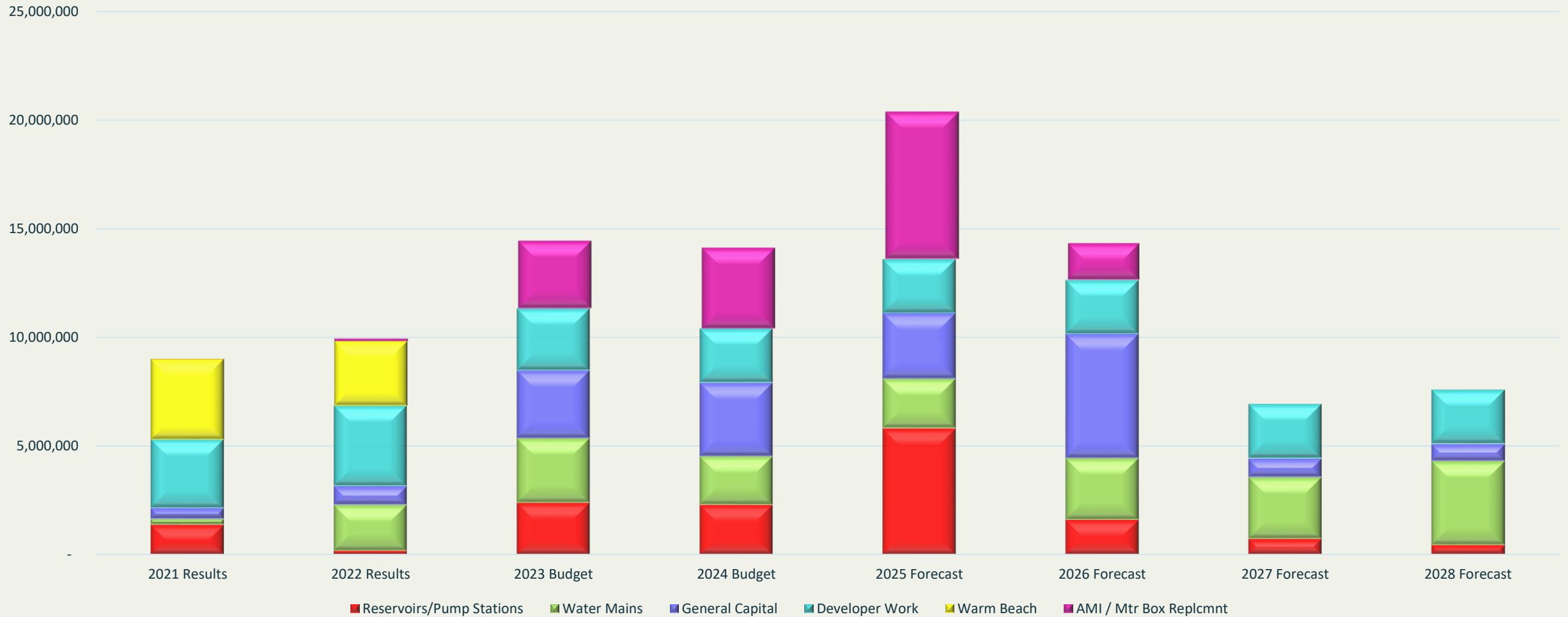
Budgeted in 2024 for a corrosion control optimization capital project



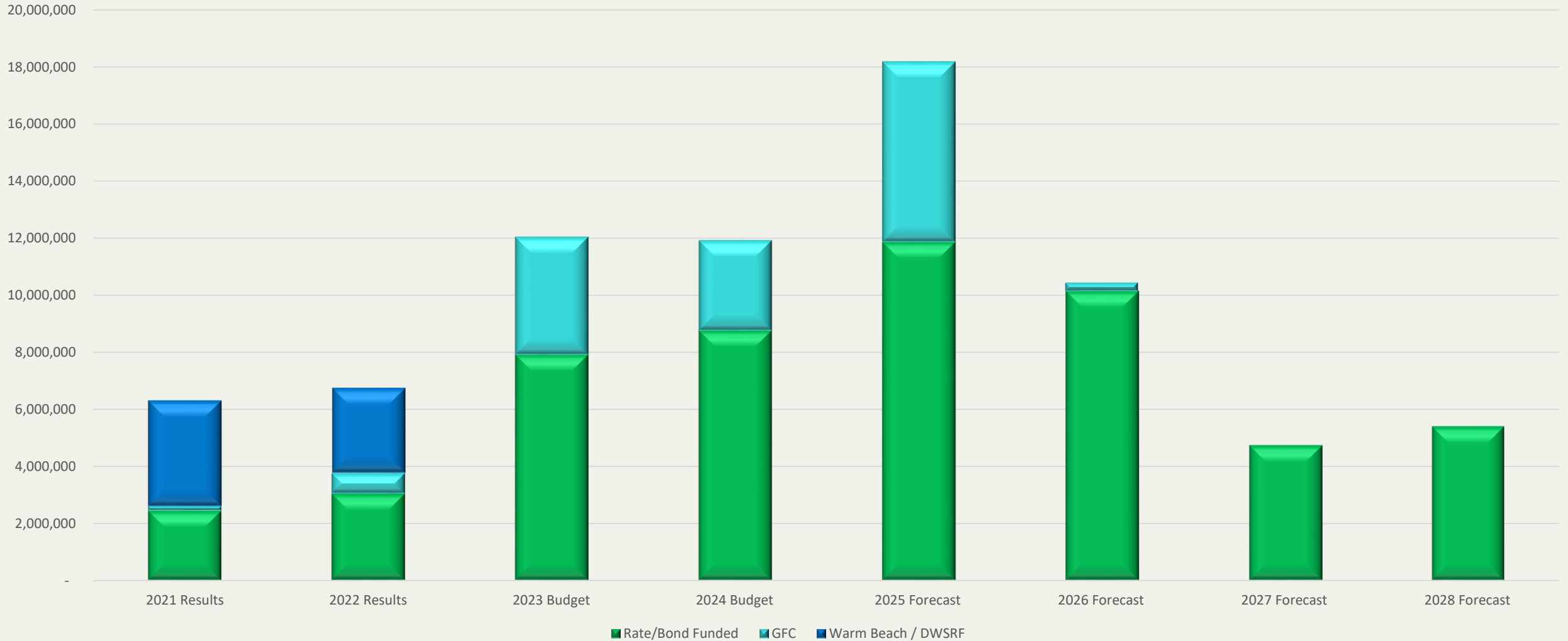
# Administrative Costs Shared with Electric



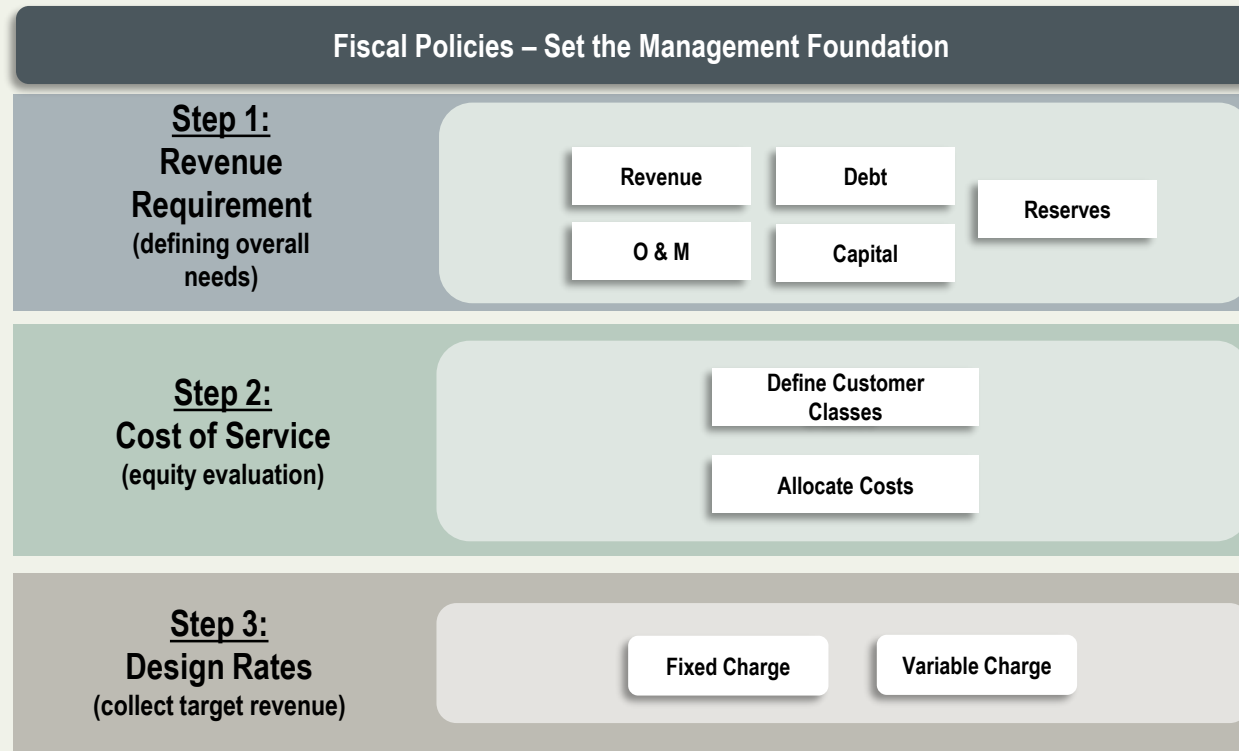
# Water System Capital



# Capital Funding (Excluding Donated Plant)



# Overview of Rate Setting Process





# Rate Strategy Guidelines

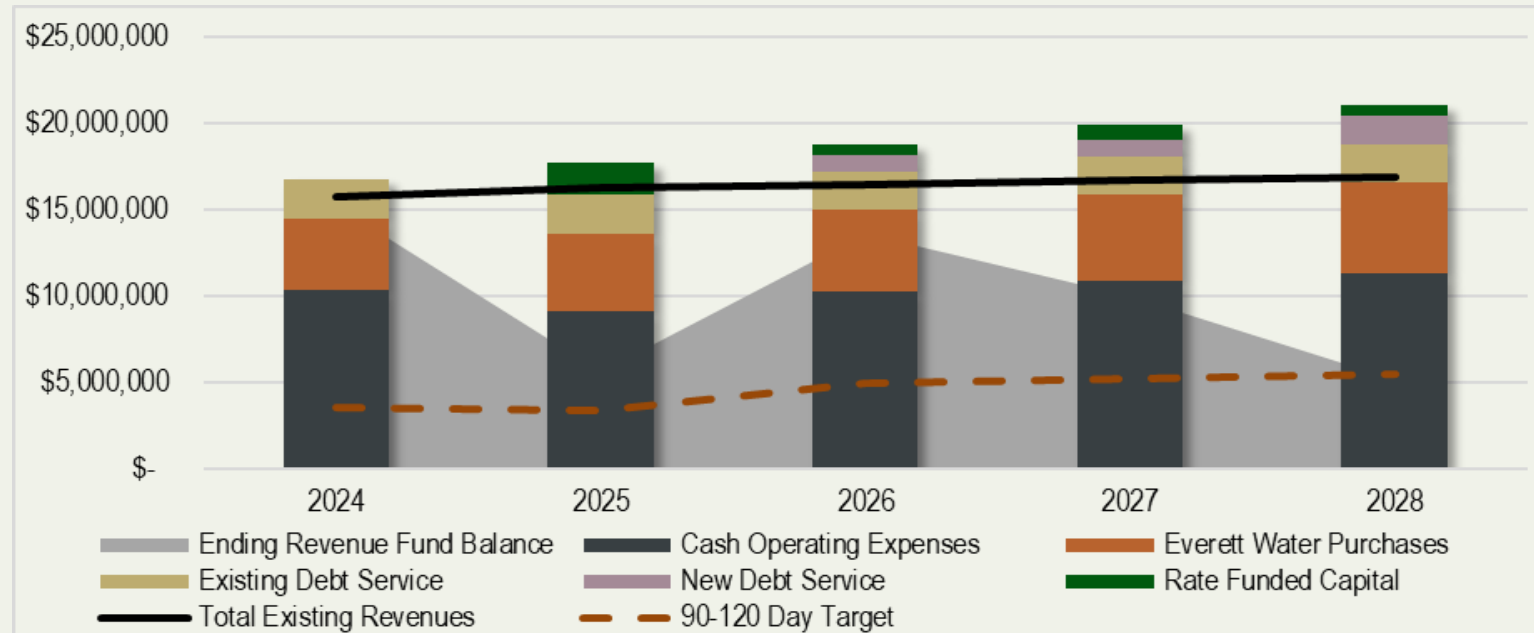
Description	2024	2025	2026	2027	2028
General Cost Inflation	2.3%	2.3%	2.3%	2.3%	2.3%
Construction Cost Escalation	2.8%	2.8%	2.8%	2.8%	2.8%
Labor Inflation	5.0%	5.0%	5.0%	3.0%	3.0%
Customer Growth	1.51% (450 new units)	1.51% (450 new units)	1.31% (400 new units)	1.31% (400 new units)	1.31% (400 new units)
Debt Issuance	\$-	\$-	\$17.8M	\$-	\$-
Days Cash on Hand Min Target	90	90	120	120	120
Debt Service Coverage Min	1.75	1.75	1.75	1.75	1.75

# Rate Strategy Forecast

Description	2024	2025	2026	2027	2028
General Rate Increase	3.00%	4.04%	4.10%	4.10%	4.08%
Everett Water Purchase Pass-through	2.40%	1.36%	1.30%	1.30%	1.32%
Total Combined Rate Increase	5.40%	5.40%	5.40%	5.40%	5.40%

- 2025-2028 shows rate increase projections
- Increases are reviewed annually and will include updates to:
  - Revenue generation
  - Expense trending
  - City of Everett increases
  - Capital execution rates

# Revenue Requirement & Rate Scenario



Recommended Scenario	Existing	Proposed	Forecasted			
		2024	2025	2026	2027	2028
<i>Everett Pass-Through</i>		2.40%	1.36%	1.30%	1.30%	1.32%
<i>PUD Rate Component</i>		3.00%	4.04%	4.10%	4.10%	4.08%
<b>Proposed Increases</b>		<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>
Sample Residential Monthly Bill	\$ 49.54	\$ 52.22	\$ 55.03	\$ 58.01	\$ 61.14	\$ 64.44
\$ Difference		\$ 2.68	\$ 2.82	\$ 2.97	\$ 3.13	\$ 3.30

Note: Assumes 5/8" meter and 7 ccf monthly

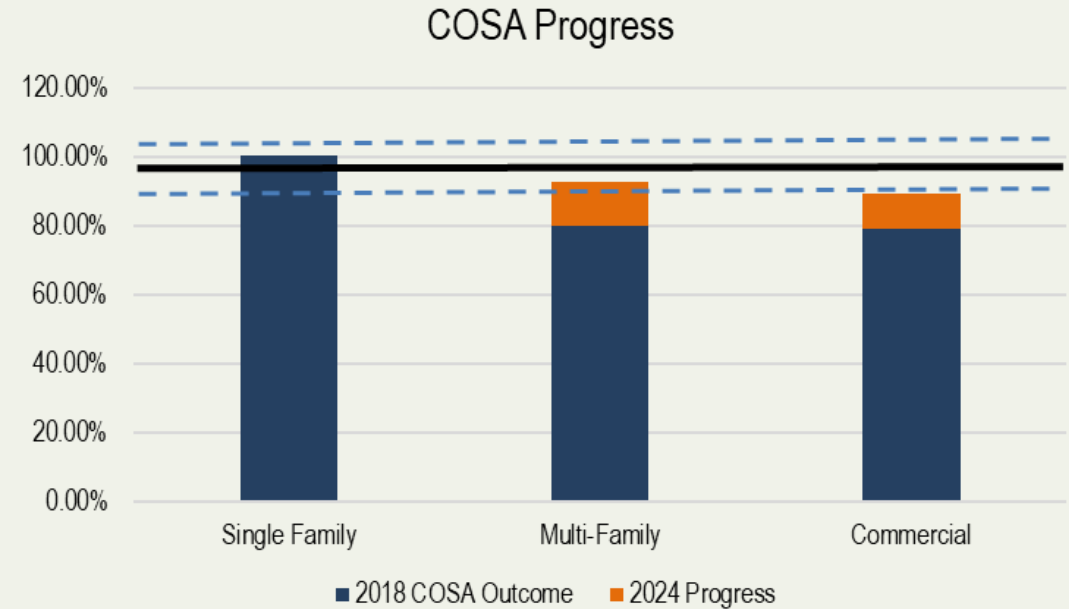
# March 2024 Water Retail Rate Recommendation

- Continue progressing multi-family and commercial classes towards cost of service
  - Phasing in rate increases brings multi-family and commercial classes closer to their cost of service revenue targets
- Recommend an overall rate increase of 5.4% with a COSA phase-in

Class	2024 Increase
Residential	5.26%
Multi Family	6.75%
Commercial	6.75%
<b>System Average</b>	<b>5.40%</b>

# Cost of Service Phase-in

- Progress has been made since the initial 2018 adjustments
- Going forward we plan to:
  - Update Customer statistics again in 2024 to continue to review demand patterns
  - Review the need for continued phase-in after a statistics update



Class	COSA Phase In		Across the Board		
	2024	2025	2026	2027	2028
Single Family	5.26%	5.40%	5.40%	5.40%	5.40%
Multi-Family	6.75%	5.40%	5.40%	5.40%	5.40%
Commercial	6.75%	5.40%	5.40%	5.40%	5.40%
<b>Overall Rate Increase</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>

# Cost of Service Phase-in

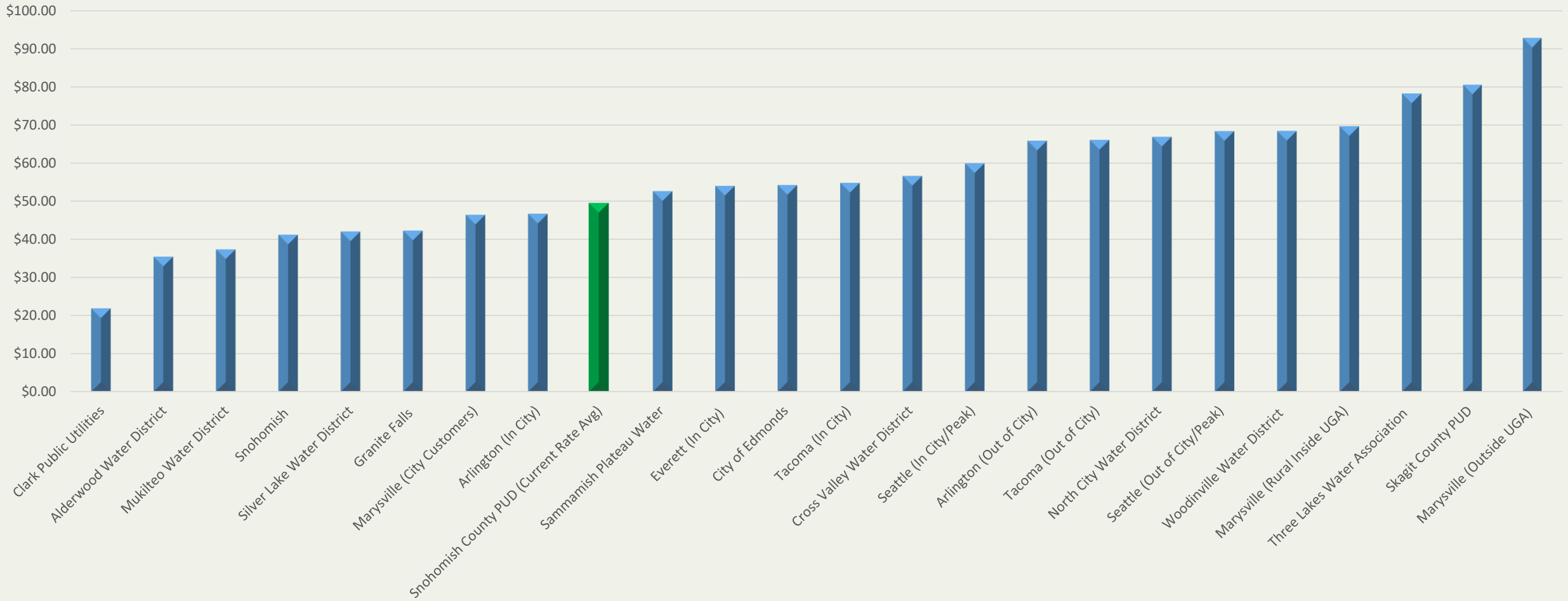
Description	Existing Rates	Proposed Rates 2024	Forecasted Rates			
			2025	2026	2027	2028
<b>Single Family Residential</b>						
Monthly Customer Charge	\$ 23.92	\$ 25.18	\$ 26.54	\$ 27.97	\$ 29.48	\$ 31.07
Commodity Rate (per 100 cu ft)	\$ 3.66	\$ 3.85	\$ 4.06	\$ 4.28	\$ 4.51	\$ 4.75
<b>Multi Family Residential</b>						
Monthly Customer Charge	\$ 25.15	\$ 26.85	\$ 28.30	\$ 29.83	\$ 31.44	\$ 33.14
Commodity Rate (per 100 cu ft)	\$ 3.63	\$ 3.88	\$ 4.09	\$ 4.31	\$ 4.54	\$ 4.79
<b>Commercial / Industrial</b>						
Monthly Customer Charge	\$ 54.66	\$ 58.35	\$ 61.50	\$ 64.82	\$ 68.32	\$ 72.01
Commodity Rate (per 100 cu ft)	\$ 3.53	\$ 3.77	\$ 3.97	\$ 4.18	\$ 4.41	\$ 4.65
<b>Lake Connor Park</b>						
Monthly Customer Charge	\$ 102.75	\$ 109.69	\$ 115.61	\$ 121.85	\$ 128.43	\$ 135.37
Commodity Rate (per 100 cu ft)	\$ 4.16	\$ 4.44	\$ 4.68	\$ 4.93	\$ 5.20	\$ 5.48

# Sample Rate Impacts

Rate Impacts	Existing Rates	Proposed Rates 2024	Forecasted Rates			
			2025	2026	2027	2028
<b>Single Family</b>						
Average User- 7 ccf	\$ 49.54	\$ 52.13	\$ 54.96	\$ 57.93	\$ 61.05	\$ 64.32
<i>Dif</i>		\$ 2.59	\$ 2.83	\$ 2.97	\$ 3.12	\$ 3.27
<b>Multi Family</b>						
Low User - 10 ccf	\$ 61.45	\$ 65.65	\$ 69.20	\$ 72.93	\$ 76.84	\$ 81.04
<i>Dif</i>		\$ 4.20	\$ 3.55	\$ 3.73	\$ 3.91	\$ 4.20
Average User - 20 ccf	\$ 97.75	\$ 104.45	\$ 110.10	\$ 116.03	\$ 122.24	\$ 128.94
<i>Dif</i>		\$ 6.70	\$ 5.65	\$ 5.93	\$ 6.21	\$ 6.70
High User - 40 ccf	\$ 170.35	\$ 182.05	\$ 191.90	\$ 202.23	\$ 213.04	\$ 224.74
<i>Dif</i>		\$ 11.70	\$ 9.85	\$ 10.33	\$ 10.81	\$ 11.70
<b>Commercial</b>						
Low User - 15 ccf	\$ 107.61	\$ 114.90	\$ 121.05	\$ 127.52	\$ 134.47	\$ 141.76
<i>Dif</i>		\$ 7.29	\$ 6.15	\$ 6.47	\$ 6.95	\$ 7.29
Average User - 30 ccf	\$ 160.56	\$ 171.45	\$ 180.60	\$ 190.22	\$ 200.62	\$ 211.51
<i>Dif</i>		\$ 10.89	\$ 9.15	\$ 9.62	\$ 10.40	\$ 10.89
High User - 60 ccf	\$ 266.46	\$ 284.55	\$ 299.70	\$ 315.62	\$ 332.92	\$ 351.01
<i>Dif</i>	<i>Dif</i>	\$ 18.09	\$ 15.15	\$ 15.92	\$ 17.30	\$ 18.09

# Rate Comparison

2023 Average Monthly Bill based on 700 cf/month



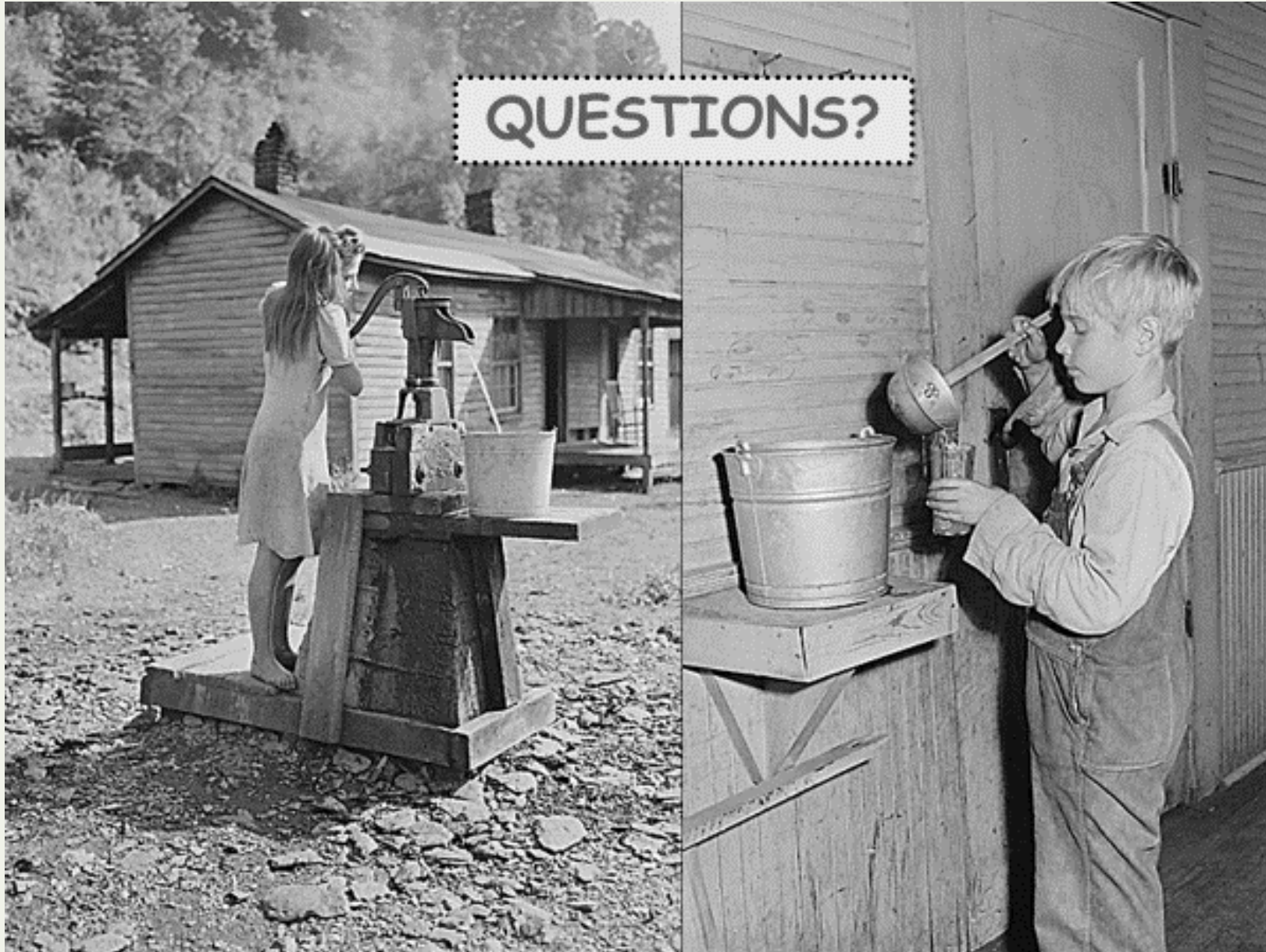


# 2024 Water Retail Rate Recommendation

- Recommend an overall rate increase of 5.4%
  - General Rate Increase of 3.0%
  - City of Everett Pass-Thru of 2.4%
- Continue cost of service phase-in
  - 5.26% increase for Single Family Residential
  - 6.75% increase for Multi-Family / Commercial / Industrial
    - Includes Lake Connor Park

# Next Steps

- January 9, 2024 – Public Hearing
- January 23, 2024 – Board Adoption
- March 1, 2024 – Revised 2024 Water Utility Retail Rates Take Effect
- Revisit Cost of Service Phase-In
- Revisit Connection Charges and Wholesale Rates in 2024
- Revisit Conservation Rates at a Future Date





**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 5A

**TITLE**

Consideration of a Resolution Authorizing the General Manager to Execute an Energy Storage Agreement

**SUBMITTED FOR: Items for Individual Consideration**

Power Supply	Garrison Marr	4332
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>November 7, 2023</u>	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation       | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion          | (Information)                       |  |
| <input checked="" type="checkbox"/> Policy Decision |                                     |  |
| <input type="checkbox"/> Statutory                  |                                     |  |

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, GP-3(4)C(1) – a non-delegable, statutorily assigned duty – Rates/fees  
Ends Policy 2.2 – Utilities are in adequate supply with reasonable reserves*

The Energy Storage Agreement is for sole output of a proposed 25 MW/ 100 MWh nameplate battery energy storage facility located at the PUD’s North County Campus in Arlington, WA. The facility will be constructed, owned, and maintained by Ameresco Inc., and is currently scheduled to begin commercial operation in October 2025 although there is a 180 days of contingency beyond October 2025 built into the schedule to give both parties room to accommodate delays without incurring penalties. The PUD will maintain sole operational control and be the sole user of the battery storage system.

On February 15, 2023, the District advertised a Request for Proposals seeking Proposer to install and operate the Battery Energy Storage System on District Property. The District received five proposals:

- EPD Renewables NA LLC.
- Ameresco, Inc.
- Convergent Washington LLC.

- Clearway Renew LLC.
- NextEra Energy Resources Development LLC.

Following an evaluation to determine that proposals met the minimum requirements set forth in the RFP, four proposals moved on to stage 2. These four proposals were evaluated using the following criteria:

- Ability to meet or exceed the District's requirements and goals/objectives
- Competitive pricing that reflects market best practices and is reasonably achievable based on the scope of the Project
- Quality of proposer's technical solution and the ability to efficiently mitigate and minimize risk to the District and ensure safe and reliable capacity over the 20-year Delivery Term.
- Financial viability of Proposer to deliver the development security and to finance and deliver the Project.

Based on the stage 2 evaluation Ameresco, Inc., Clearway Renew LLC., and NextEra Energy Resources Development LLC. were short-listed and invited to discuss their proposals in greater detail. The District requested Best and Final Offers. Ameresco, Inc. submitted the only offer and was selected in June 2023 as the finalist.

The District began negotiations in Spring 2023 with Ameresco, Inc., for an energy storage agreement. District and Ameresco staff have finalized the key business terms and developed contract language for the Energy Storage Agreement on mutually acceptable terms. Approval of the attached resolution will authorize the General Manager to execute the Energy Storage Agreement.

*List Attachments:*  
Resolution

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the General Manager to Execute an Energy Storage Agreement

WHEREAS, Public Utility District No. 1 of Snohomish County (the “District”) has identified a need for additional energy storage to meet the District’s Planning Standards for power portfolio sufficiency in the District’s 2021 Integrated Resource Plan and 2023 Integrated Resource Plan Update; and

WHEREAS, the 2021 Integrated Resource Plan’s Action Plan directed staff to “pursue significant long-duration utility-scale storage in order to help meet the PUD’s capacity needs”; and

WHEREAS, a staff-led Due Diligence effort, shared with the Commission during a November 1, 2022, briefing, identified that a local 25MW/100MWh Lithium Ion battery is the best fit resource for the District’s near-term energy storage needs; and

WHEREAS, Staff released a Request for Information on October 17, 2022, to enable market analysis on term length, tax credit benefits, development structure availability, and market depth for a local 25MW/100MWh Lithium-Ion battery development, and which analysis determined that there was sufficient market depth and tax credit benefit conveyance to proceed with an Energy Storage Agreement (ESA) development model for the proposed project; and

WHEREAS, Staff assembled a cross-functional team of subject matter experts to identify a suitable site and site logistics at the Arlington Microgrid Campus for the proposed project and compiled a Request for Proposals for a 25MW/100MWh Energy Storage Agreement which was published February 15, 2023, to solicit proposals for the proposed project; and

WHEREAS, Ameresco, Inc. was selected as a shortlisted respondent to provide a Best and Final Offer on a PUD-provided Energy Storage Agreement (ESA) template agreement; and

WHEREAS, Ameresco's Best and Final Offer was the only Best and Final Offer received; and

WHEREAS, District staff, in consultation with technical consultant Sound Grid Partners evaluated the Best and Final Offer and found it to meet the District's financial, technical, and operational needs; and

WHEREAS, the District began negotiating a final Energy Storage Agreement in the Spring of 2023 with Ameresco and concluded in January 2024; and

WHEREAS, the District and Ameresco have negotiated the key business terms and conditions and developed an Energy Storage Agreement for the proposed project; and

WHEREAS, the Commission has considered the recommendation of Staff and finds based upon the information provided, that the District should enter an Energy Storage Agreement, under terms and conditions substantially in the form of the contract submitted to the Board.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the General Manager or his designee is hereby authorized to execute an Energy Storage Agreement substantially in the form provided to the Commission in support of this resolution.

PASSED AND APPROVED this 23<sup>rd</sup> day of January, 2024.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary





needs of a power and water utility is fundamentally different than a network designed to provide broadband services to residential and business customers.

At the December 13, 2022, Broadband workshop meeting, District staff presented findings that there was no responsible or economically feasible way for the District to build or utilize its own fiber infrastructure to provide broadband in unserved and underserved areas of Snohomish County. However, District staff advised the Commission that the District could bolster its current approach of offering shared passive infrastructure, provide greater transparency around future decision-making criteria, and remain open to potential partnerships with community groups and/or internet service providers.

Based on the study completed and after much consideration, District staff recommends the changes to allow the District to accept and consider applications for new limited third-party uses of its dark fiber where there is capacity and it is practical on such facilities for such use, and to establish fees and charges for third-party use of District owned dark fiber as set forth in the proposed resolution.

If approved, the resolution would be effective on the date of adoption. Any proposed agreements to lease the District's fiber optic telecommunication facilities are subject to Commission consideration and approval.

*List Attachments:*

Resolution

Exhibit A

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Amending Resolution No. 5606 to Authorize Limited Third-Party use of District-Owned Fiber Optic Telecommunication Facilities, and Amending Resolution No. 6146 to add Dark Fiber Fees to the Joint Use Fee Schedule

WHEREAS, the mission of Public Utility District No. 1 of Snohomish County (the “District”) is to deliver affordable power and water to its customer-owners in a safe, environmentally sustainable and reliable manner while successfully navigating complex change in our industry; and

WHEREAS, on October 15, 2012, the Board of Commissioners approved Resolution No. 5606, in relevant part, to: 1) “discontinue accepting applications for new third party uses of the District’s fiber optic license telecommunications systems,” and 2) “delete Item No. 3, ‘Use of District dark fiber’ from Exhibit ‘A,’” the Fee Schedule; and

WHEREAS, in response to requests from public officials, community leaders and customers, the District set out in 2020 to study if there was a responsible way for it to help unserved or underserved areas of our community gain access to broadband service; and

WHEREAS, the District assembled a team of internal and external experts representing diverse perspectives and retained a consultant, Magellan Advisors to conduct a broad study to help educate the Broadband Study team on gaps, feasibility, options, and risks. In addition, the Broadband Study team and consultant conducted outreach with peer utilities, community and regional government institutions, and internet service providers; and

WHEREAS, the District fiber network was purpose built to provide reliable, efficient, and effective data transport to support business and operational needs of the utility. A network designed to meet the needs of a power and water utility is fundamentally different than a network designed to provide broadband services to residential and business customers; and

WHEREAS, after deliberate study and assessment of three alternate models of engagement, District staff has advised the Board of Commissioners, and the Board of Commissioners has determined that it can bolster its current approach to offering shared passive infrastructure by allowing leasing of District dark fiber where there is capacity and it is practical on such facilities for such use; and

WHEREAS, the Board of Commissioners believes that it is in the best interests of the District and its customers for the Board of Commissioners to adopt an amended Joint Use Fee Schedule, last amended by Resolution No. 6146 on October 17, 2023, setting forth fees and charges for such use, which is attached hereto as Exhibit “A”.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County, as follows:

Section 1. Resolution No. 5606 is hereby amended to delete Item No. 1, and this Resolution shall hereby supersede any provisions of Resolution No. 5606 that prohibit accommodating requests for access to the District’s fiber optic telecommunication facilities, specifically dark fiber.

Section 2. It is in the best interests of the District and its customers for the District to accommodate requests for access to the District’s dark fiber, to the extent that staff determines capacity is available and it is practical, subject to payment of the applicable fees and charges specified in Exhibit “A,” Joint Use Fee Schedule, attached hereto and made a part hereof, and provided the terms and conditions acceptable to the District can be negotiated.

Section 3. Resolution No. 6146 is hereby amended as set forth in the attached Exhibit “A,” Joint Use Fee Schedule, effective on the date of adoption of this Resolution. The fees payable by each Licensee or other user of the District’s dark fiber shall be in the amounts

as set forth in the attached Exhibit “A,” which shall continue in full force and effect unless and until modified by the Board of Commissioners.

Section 4. Proposed agreements to lease the District’s fiber optic telecommunication facilities are subject to Commission approval.

PASSED AND APPROVED this 23<sup>rd</sup> day of January, 2024.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

**Joint Use Fee Schedule  
Effective January 1, 2024**

**Wireline Equipment Annual Contact Fees  
(Formerly Known as ‘Exhibit “B”’)**

**Administrative & Engineering Review Fee:** \$185.00 plus \$12.00 for each pole per application within the same Section, Township and Range.

**Communication Cable (aerial rate)**

Each contact fee provides six inches of vertical space on a pole and provides for a maximum of 2" cross section of cable/messenger diameter. Additional pole space required to provide minimum clearances per Exhibit "C" or cables of large diameter will result in additional contact fees.

Wholly-owned District Pole (a pole solely owned by the District): \$30.93 per contact  
Jointly-owned Pole (a pole jointly owned by the District and another owner): \$17.01 per contact

**Auxiliary Equipment (non-aerial rate)**

Each contact fee provides one foot of vertical space on the pole. Equipment requiring more than one vertical foot of space on the pole will be charged additional contact fees. Power supplies, junction cabinets, and splice boxes are considered auxiliary equipment. Power supplies, for example, require an average of 2 feet of space per attachment.

Wholly-owned District Pole: \$ 30.93 per contact/foot  
Jointly-owned Pole: \$ 17.01 per contact/foot

**Unauthorized Contact Penalty (Bootleg)**

\$370.00 bootleg application fee per pole and 5 (five) years back rent at current wholly-owned District pole rate.

**Wireless Telecommunications Equipment Annual Contact Fees  
(Formerly Known as ‘Exhibit “A”’)**

The following sets forth the ranges of Annual Fees (unless otherwise specified) for the use of various types of District property and facilities for installation of wireless telecommunications equipment or facilities used for providing FCC-licensed frequencies, on a per-site basis.

Where a range of fees rather than a fee certain is provided, the actual fee for each site or other use of District facilities will be negotiated between the District and the Licensee or user based on the current and projected values of the following factors, to the extent applicable at the time the applicable site license agreement is executed by the District and the Licensee: location and other site-specific factors; height requirements for proposed Licensee equipment; amount of space used, or rendered unusable by others; the length of the proposed license term, in light of the then-current market conditions; the aggregate number of sites proposed to be licensed by the Licensee; and any other factors affecting the interests of the District, in the sole discretion of the District.

1. Use of unimproved space on District property for construction and/or installation of Licensee antennae support structures, antennae and related facilities:

(a) \$8,000 to \$12,000 per initial 1,000 square feet (or portion thereof); and

(b) Prorated amount of base fee for square footage in excess of 1,000 square feet used or rendered unusable to others.

2. Attachment of Licensee equipment or facilities to existing District facilities:

- (a) Macro antennas on distribution poles above the electrical space: \$4,000 to \$8,000 per pole.
- (b) Small cell (5G) antennas within the communication space or on Street Light standards: application fee of \$100 dollars plus ongoing annual contact fee of \$148.50 or \$270 per pole, depending on whether the pole is wholly or jointly owned and what arrangements for revenue-sharing have been made among the owners.
- (c) Equipment on District poles in the Electrical Space or on Street Lights: \$60 to \$100 per installation.
- (d) Rack space in District communications shelters: \$235 to \$500 per vertical unit.
- (e) Other facilities: \$4,000 to \$14,000 plus a fee for usable square footage of \$100 to \$500 per square foot.
- (f) Unimproved ground space for use for equipment shelters and other facilities serving installations described in subsections 2(a) and (c) above: \$25 to \$75 per square foot.

3. Use of District dark fiber:

- (a) Transmission ADMS: \$25 to \$60 per fiber/per mile/per month.
- (b) Distribution ADSS: \$20 to \$40 per fiber/per mile/per month.



**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 6

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None





**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 7A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 7B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2024

## January 2024

### January 5:

PNUCC Meeting  
Virtual  
(Olson/Wolfe)

### January 10 - 11:

Public Power Council Meetings  
Virtual

### January 13:

Edmonds Bicycle Advocacy Group Interurban Trail  
Visit  
Edmonds, WA  
(Wolfe)

### January 13:

Edmonds Library Grand Opening  
Edmonds, WA  
(Wolfe)

### January 24-25:

Energy Northwest Board Meeting  
Olympia, WA  
(Logan)

## January 2024

### January 30:

New Employee Orientation Program  
Virtual 8:45 a.m. – 10:00 a.m.  
(Olson)

# Commissioner Event Calendar – 2024

## February 2024

### February 7 - 9:

Public Power Council/PNUCC Meetings

Portland, OR

(Logan/Olson/Wolfe)

### February 21:

Economic Alliance of Snohomish County (EASC)

Economic Forecast and Annual Meeting

Tulalip, WA 10:30 a.m. – 2:00 p.m.

(Logan/Olson)

### February 26-28

American Public Power Association (APPA)

Legislative Rally

Washington, D.C.

(~~Wolfe~~)

## February 2024

# Commissioner Event Calendar – 2024

## March 2024

March 6 - 7:

Public Power Council Meetings

Portland, OR

March 8:

PNUCC Meeting

Virtual

## March 2024

# Commissioner Event Calendar – 2024

**April 2024**

April 3 - 4:  
Public Power Council Meetings  
Virtual

April 5:  
PNUCC Meeting  
Virtual

**April 2024**

# Commissioner Event Calendar – 2024

## May 2024

May 1 - 3:

Public Power Council/PNUCC Meetings  
Portland, OR

May 12 - 15:

Northwest Public Power Association (NWPPA)  
Annual Conference  
Salt Lake City, UT  
(Wolfe, Logan)

## May 2024

# Commissioner Event Calendar – 2024

## June 2024

June 5 - 7:

Public Power Council/PNUCC Meetings  
Portland, OR

## June 2024



# Commissioner Event Calendar – 2024

## July 2024

July 12:  
PNUCC Meeting  
Virtual

## July 2024

# Commissioner Event Calendar – 2024

**August 2024**

August 7 - 9:  
Public Power Council/PNUCC Meetings  
Portland, OR

**August 2024**

# Commissioner Event Calendar – 2024

## September 2024

September 4 - 6:  
Public Power Council/PNUCC Meetings  
Portland, OR

## September 2024

# Commissioner Event Calendar – 2024

## October 2024

October 2 - 3:

Public Power Council Meetings

Portland, OR

October 4:

PNUCC Meeting

Virtual

## October 2024

# Commissioner Event Calendar – 2024

## November 2024

November 6 - 8:  
Public Power Council/PNUCC Meetings  
Portland, OR

## November 2024

# Commissioner Event Calendar – 2024

December 2024

December 2024

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



**BUSINESS OF THE COMMISSION**

Meeting Date: January 23, 2024

Agenda Item: 8A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*  
Governance Planning Calendar

# Governance Planning Calendar – 2024

## To Be Scheduled

- Hat Island Surcharge Update
- Residential Time of Day Rates
- Columbia River System Operations (CRSO) Update
- 2024 General Rate Adjustment

## To Be Scheduled

- Schedule 83 - PUD Retail Electric Vehicle Charging Update for Level 2 Chargers
- ~~Executive Limitations~~ (scheduled for February 22)



# Governance Planning Calendar – 2024

## January 9, 2024

### Morning Session:

- Media
- Washington State 2024 Legislative Preview
- Broadband Update: Third-Party use of District Owned Dark Fiber

### Afternoon Session:

- Public Hearing:  
→2024 Water Utility Rates
- Public Hearing and Action:  
→Rate Schedule 80 “Renewable Energy Credit Program”
- Governance Planning Calendar

## January 23, 2024

### Morning Session:

- Legislative
- ~~2024 General Rate Adjustment (Moved To Be Scheduled)~~

### Afternoon Session:

- Public Hearing and Action:  
→2024 Water Utility Rates
- ~~→Broadband Third-Party Use of District Owned Dark Fiber (Moved to Items for Individual Consideration)~~
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## February 6, 2024

### Morning Session:

- Media
- Legislative
- East County Office Property Purchase Update
- Property Acquisition for Future 115kV Ring Bus

### Afternoon Session:

- Governance Planning Calendar
- Public Hearing:  
→2024 General Rate Adjustment

## February 20, 2024

### Morning Session:

- Legislative
- Strategic Plan – Quarterly Update

### Afternoon Session:

- Governance Planning Calendar
- Public Hearing and Action:  
→2024 General Rate Adjustment

# Governance Planning Calendar – 2024

## February 22, 2024

Special Meeting:

- Review of Executive Limitations

## February 23, 2024

Special Meeting:

- North County Site Tour

# Governance Planning Calendar – 2024

## March 5, 2024

### Morning Session:

- Media
- Legislative

### Afternoon Session:

- Governance Planning Calendar

## March 19, 2024

### Morning Session:

- Legislative
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 2<sup>nd</sup> Quarter
- Monitoring Report:  
→ 4<sup>th</sup> Quarter 2023 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## April 2, 2024

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

## April 16, 2024

Morning Session:

- Community Engagement
- Legislative
- Energy Risk Management Report
- Water Supply Update
- 2023 Audit Results Public Utility District No. 1 of Snohomish County

Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2024

## May 7, 2024

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:  
→ 1<sup>st</sup> Quarter 2024 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## May 21, 2024

Morning Session:

- Legislative
- Strategic Plan – Quarterly Update

Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2024

**June 4, 2024**

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

**June 18, 2024**

Morning Session:

- Legislative
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 3<sup>rd</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## July 2, 2024

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

## July 16, 2024

Morning Session:

- Legislative
- Water Supply Update
- Energy Risk Management Report

Afternoon Session:

- Monitoring Report:  
→Asset Protection Monitoring Report
- Governance Planning Calendar



# Governance Planning Calendar – 2024

## August 6, 2024

### Morning Session:

- Media

### Afternoon Session:

- Monitoring Report:  
→ 2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## August 20, 2024

### Morning Session:

- Legislative
- Strategic Plan – Quarterly Update

### Afternoon Session:

- Public Hearing:  
→ 2025 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## September 3, 2024

### Morning Session:

- Media
- Connect Up Quarterly Update

### Afternoon Session:

- Governance Planning Calendar

## September 17, 2024

### Morning Session:

- Legislative

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## October 7, 2024

Morning Session:

- Media

Afternoon Session:

- Public Hearing:  
→Open 2025 Proposed Budget Hearing
- Governance Planning Calendar

## October 22, 2024

Morning Session:

- Legislative
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2024

## November 5, 2024

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2025 Proposed Budget
- Monitoring Report:  
→3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## November 19, 2024

### Morning Session:

- Community Engagement
- Legislative
- Strategic Plan – Quarterly Update

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2025 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2025
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## December 3, 2024

### Morning Session:

- Media
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing and Action:
  - Adopt 2025 Budget
- Monitoring Report:
  - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

## December 17, 2024

### Morning Session:

- Legislative

### Afternoon Session:

- Public Hearing and Action:
  - Disposal of Surplus Property - 1<sup>st</sup> Quarter 2025
  - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2025 Governance Planning Calendar

# Governance Planning Calendar – 2024

January

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

February

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29		

March

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

April

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

May

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

June

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

July

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

August

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

September

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

October

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

November

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

December

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# **EXECUTIVE SESSION**

**Tuesday, January 23, 2024**

## **At the Conclusion of the Afternoon Session of the Regular Meeting**

Discussion of the Performance of a Public Employee – Approximately 60 Minutes.