

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

August 8, 2023

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/89876944023?pwd=Wnk1NFAYUi80SHdsUnUyK2hmREYrQT09>
- Dial in: (253) 215-8782
- Meeting ID: 898 7694 4023
- Passcode: 766383

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Media](#)
 - 2. Other
- B. [Low Income Weatherization Agreement with Snohomish County](#)
- C. [Tulalip Microgrid Projects](#)
- D. [Water Policy Updates](#)
- E. [Hat Island Cable Procurement Special Facility Designation](#)

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of July 25, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

Continued

4. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Motion Accepting the 2nd Quarter 2023 Financial Conditions and Activities Monitoring Report](#)

5. CEO/GENERAL MANAGER REPORT

6. COMMISSION BUSINESS

- A. [Commission Reports](#)
B. [Commissioner Event Calendar](#)

7. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

The next scheduled regular meeting is August 22, 2023

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

A background image showing a group of people in an office setting. A man with a beard is pointing at a laptop screen, while a woman looks on. The image is dimmed and serves as a backdrop for the text.

SNOHOMISH
PUD

Energizing Life In Our Communities

Media Report

Aaron Swaney – Media & Public Relations Liaison

August 8, 2023



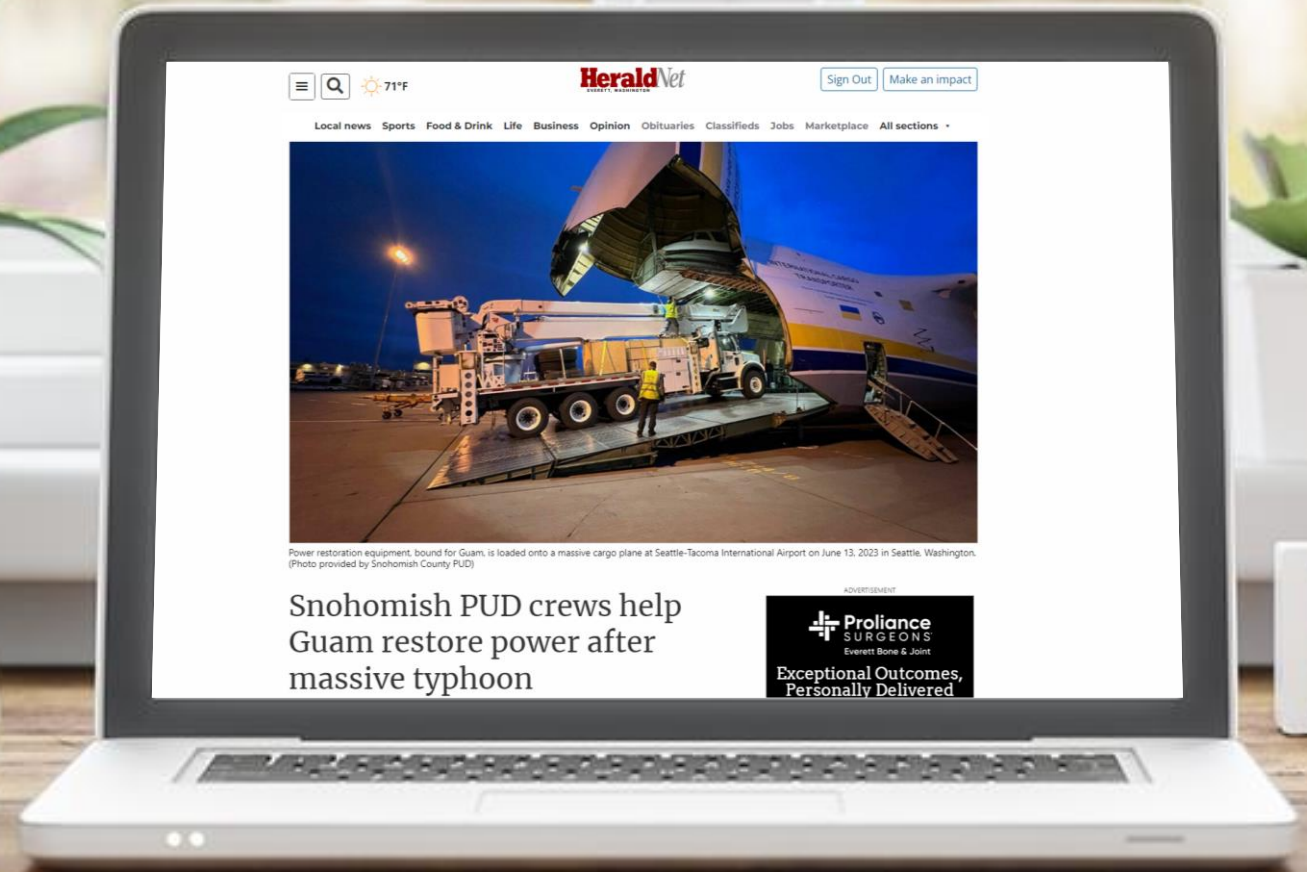
Media Coverage

SNOHOMISH
PUD
Energizing Life In Our Communities

MEDIA COVERAGE

Everett Herald

Story on our crews helping with
Guam restoration

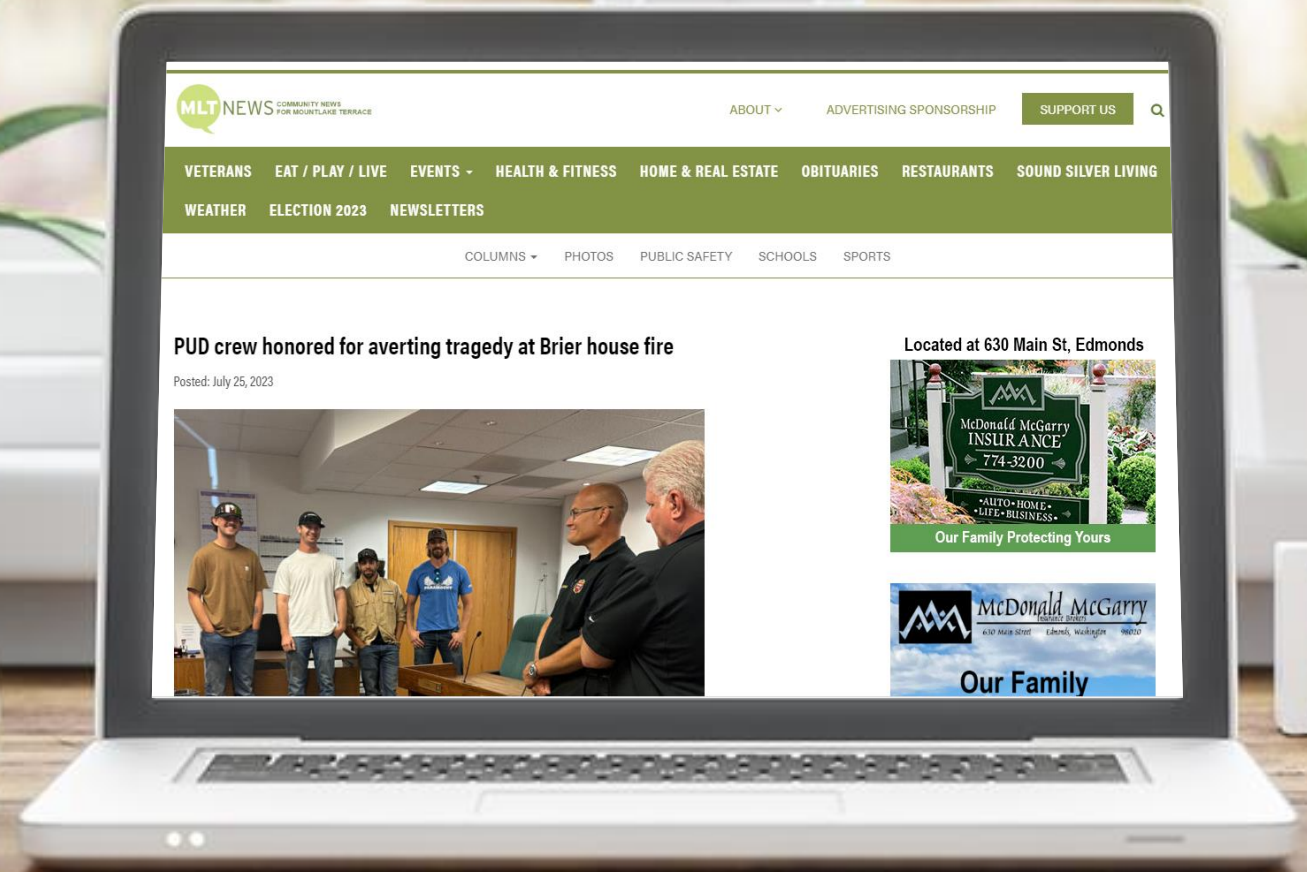


MEDIA COVERAGE

PUD Crews Honored

Local coverage based on Brier Fire Department honoring our crews for life saving efforts

Crews have been selected for the Governor's Lifesaving Award

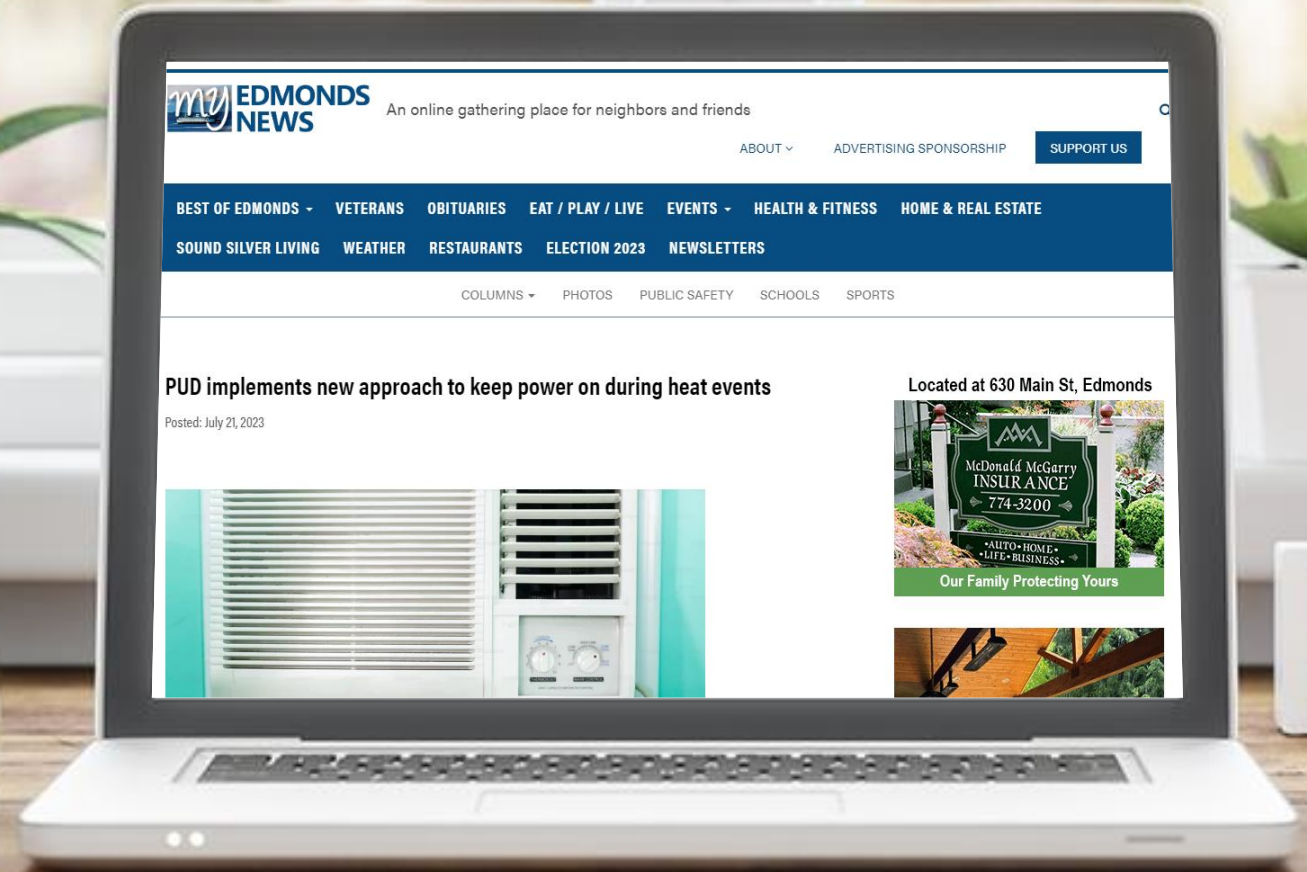


MEDIA COVERAGE

New Heat Event Rules

Press release picked up by:

- My Edmonds News
- My Everett News
- Everett Post



Media Coverage

Everett Herald

Column: Decoding
your new PUD bill

August column:
Focus on
community events

Seattle Times

Included in story
on recent rate
increases

Our rate increase
was lowest in the
group

Media Event on August 17, 2023

Inviting media to
learn about storm
safety

Linemen will
demo Arc Trailer
& Pole-Top Rescue



Publications

SNOHOMISH
PUD
Energizing Life In Our Communities

PUBLICATION

NWPPA Bulletin

Cover story on Energy Block Party



EVENT

Snohomish County Public Information Officer (PIO) Meeting

Hosted PIOs from across
Snohomish County and Camano
Island for tour of the Arlington
Microgrid on July 21, 2023



Low Income Weatherization Agreement with Snohomish County

Jeff Feinberg - Senior Manager, Energy Services & Customer Innovations
August 8, 2023

Previously presented on May 7, 2019, and November 3, 2020



Purpose and Expectations

- This presentation is to inform Commissioners of proposed updates to an agreement with Snohomish County in advance of requesting Commission approval of a resolution authorizing the amendment.



Income-Qualified Weatherization Program

- **Long-running program to provide free home energy improvements for electrically heated homes of income-qualified customers in service territory**
 - Reduce home heating costs, increase comfort, improve housing stock
- **Services include:**
 - Installation of insulation, air sealing, weather stripping, & other standard weatherization measures
 - Heating system repair or improvements
 - Ventilation improvements
 - Safety improvements
- **Administered by Snohomish County to manage customer qualification, home assessments, contractor participation, installations & verification, reporting**
 - District invoiced, reimbursed by BPA for qualifying kWh savings
 - Additional funding may be provided by the Department of Commerce and other entities



Meeting Customer Needs

- **Over 16% of all District customers are income-qualified**
 - 136,000+ residents live below 200% of Federal Poverty Level (Data from 2021)
 - 15% of low-income households also have an energy burden greater than 6% of gross income
- **Program helps the District make progress toward Clean Energy Transformation Act Energy Assistance targets**
 - Reduce energy burdens for low-income households below 6%
 - Meet 60% of current energy assistance need by 2030
- **Since reopening in October 2020, the Income-Qualified Weatherization Program has served nearly 300 households**
 - Provided over 420,000 kWh of energy efficiency savings
 - Creates long-term energy savings for customers

Testimonials

*“The recent weatherization and heating upgrades to my mobile home are outstanding... I hope to have **many good and warm winters over the next few years** with the work that has been completed on my mobile home.”*

*“My **bill was slashed in half** due to the added insulation and mini-split.”*

*“I am so happy. It **took so much stress off** of me... I could not have afforded what needed to be done.”*

*“**This program will keep me in my house.** I was worried that I would have to move out cause it was so cold / drafty!”*

Proposed Amendment

- **Agreement History**

- May 2019: Original agreement with county signed; Program shuttered March to September in 2020 due to COVID
 - Replaced “Matchmaker” agreement with Department of Commerce
 - Direct agreement reduces administrative costs, increases measure flexibility, improves coordination >> more effective use of funds
- November 2020: Amendment 1 extended agreement term and expanded list of included energy efficiency measures
- November 2021: Amendment 2 extended agreement term and increased funding maximum

- **Proposed Amendment**

- Extends term to December 31, 2025
- Revises and expands measure list (to include smart thermostats and increase payment amounts for inflation)
- Increases funding maximum by \$1,575,000 from \$1,250,000 to \$2,825,000

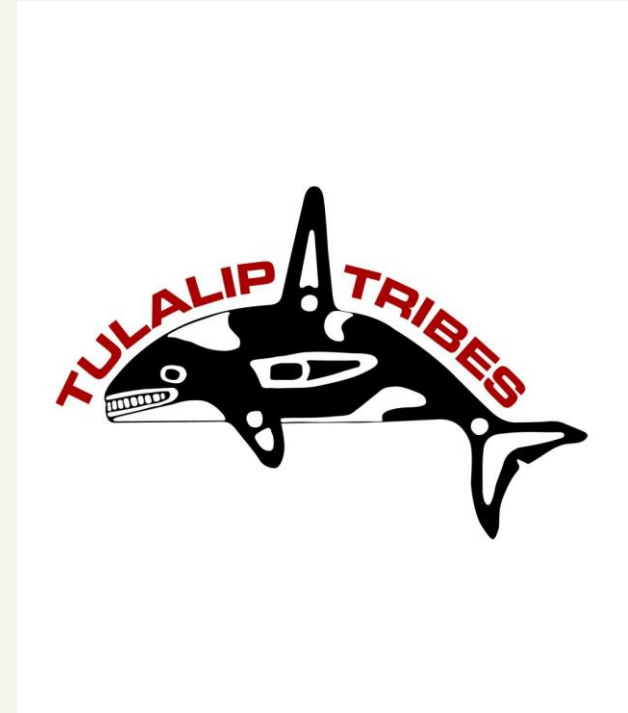
Next Steps

August 22, 2023:

- Resolution authorizing the amendment will be presented for approval

Tulalip Microgrid Projects

Alex Chorey, Principal Engineer



August 8, 2023

Potential Tulalip Microgrid Project Partnership

- Support from Snohomish PUD would help Tulalip build their system in a way that could benefit both parties
- This project will open up internal dialogue to discuss policy changes and legal agreements that will need to occur to make this happen
- This presentation is FYI only – no decisions to be made at this time
 - PUD will be listed as partner on funding applications

Tulalip Microgrid Feasibility Studies

- WA Commerce Clean Energy Fund (CEF) 4 – Currently Underway
 - PUD received grants to partner with Tulalip to explore feasibility and value of microgrids
 - Study Behind-the-Meter (BTM) microgrid options at two sites
 - Gathering Hall – Community Support Center
 - Admin Building – Tribal Government and Data Center
 - Feasibility study to be completed fall 2023
- CEF 5 (August 2023) – Construction Funds for Gathering Hall Microgrid
 - Tulalip will be lead applicant
 - PUD will be listed as the Utility Partner, but our work will be minimal

Phase 1 – Microgrid at Gathering Hall

- Gathering Hall System – BTM Microgrid installed by Tulalip
 - Similar to our Arlington Microgrid
 - Solar Array + Battery + Generator
 - Control System & Building Load Management
- Work at this stage will have minimal PUD impacts
- If CEF 5 funds are awarded, Tulalip construction could begin 2024
- Tulalip also has multiple other funding opportunities for “Clean Energy” and “Community Resiliency” projects

Phase 2 – Expanded Gathering Hall Microgrid (2024-2026)

- Multiple critical Tulalip facilities are centered around the Gathering Hall
- Installation of a smart recloser would allow us to isolate several buildings from the 12kV grid:
 - Gathering Hall (solar + battery)
 - Medical Building (w/ large diesel generator)
 - Elementary School (w/ large diesel generator)
 - Boys & Girls Club
 - 500kW Solar Array
- Co-ownership of this system between the PUD and Tulalip could provide significant community support to the Tribe, and additional capacity resources for the PUD
 - A great study on integration of customer owned Distributed Energy Resources

Microgrid Phase 2

Lushootseed Building Site
500kW Ground Mount Solar
at site of unused building

QLC 12-3178

Recloser installed to isolate
Gathering Hall area from the
main circuit

Boys & Girls Club

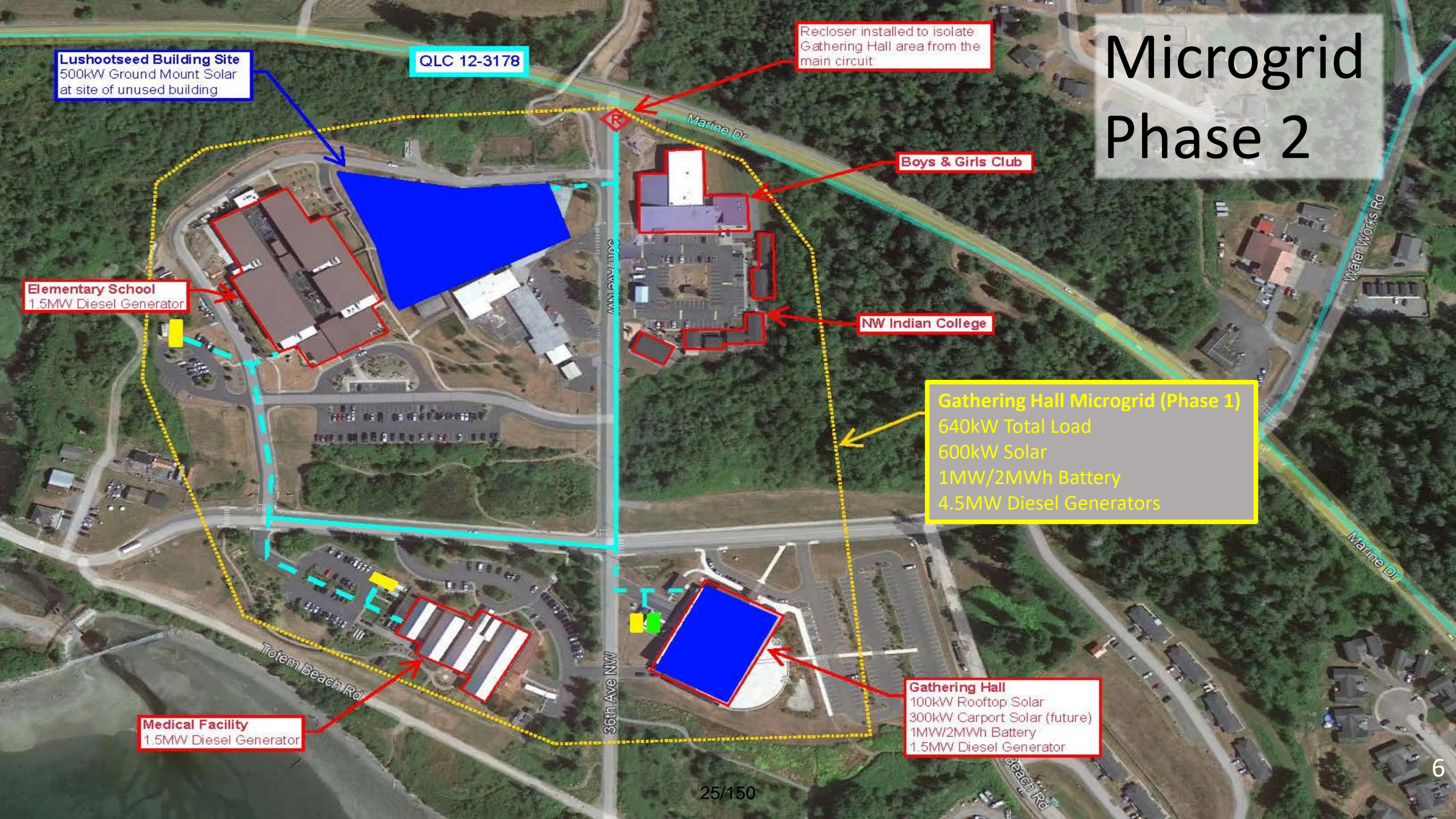
Elementary School
1.5MW Diesel Generator

NW Indian College

Gathering Hall Microgrid (Phase 1)
640kW Total Load
600kW Solar
1MW/2MWh Battery
4.5MW Diesel Generators

Medical Facility
1.5MW Diesel Generator

Gathering Hall
100kW Rooftop Solar
300kW Carport Solar (future)
1MW/2MWh Battery
1.5MW Diesel Generator



Phase 3 – Large Scale Microgrid (2026 to 2030)

- A second microgrid zone could be built, starting at the Tulalip Admin building (1.2 miles from Gathering Hall)
- Sites are being evaluated for additional solar arrays, and potential large batteries
- Additional 12kV equipment could be installed to increase the “microgrid zone” in phases over the years
- 250 homes, fire station, data center, & critical community buildings could all operate under a cohesive microgrid

Funding Opportunities – Lots of \$\$\$ for Tribes

- Infrastructure Investment & Jobs Act (IIJA) funding heavily supports Clean Energy Development, especially for Tribal entities
 - **DOE Formula Grant (May 2023)** – Tulalip is lead applicant, and plans to pass funds on to PUD for grid improvements
 - **CEF 5 (August 2023)** – Tulalip is lead applicant for funds to build BTM microgrid at Gathering Hall
 - **DOE Energy Improvement in Rural Areas (August 2023)** – WSU is lead applicant for study of coordinated microgrids at multiple locations
 - **WA Ecology Climate Commitment Account (Q3 2023)**
 - **WA Commerce Solar+ (Q1 2024)**
 - **FEMA Hazard Mitigation Grant (2024?)**

Challenges & Opportunities

- What does co-ownership look like?
 - Safety concerns
 - Responsibility for damages/repairs
 - Billing
 - Communication with ECC/SCADA
- Tulalip is a great partner for working through the challenges of a co-ownership model
 - They can build these DERs themselves, but partnering with the PUD realizes full benefits
- Development of communication/control systems for this project will be helpful in future DER integration
 - This represents a small capacity resource, but lessons learned on this project will help us take advantage of future solar + battery installations (which are really starting to add up!)

Next Steps

- Tulalip is moving ahead with microgrid construction at the Gathering Hall
 - Pending CEF 5 fund award
- Tulalip will be gathering approval for Phase 2 & 3 expansion
- Internal discussions within PUD on policy changes around customer owned DERs and capacity resources
- PUD continues support of Tulalip Tribes as they develop their microgrid rollout plan

Thank You!

Water Policy Updates

Brant E Wood, Assistant General Manager

August 8, 2023

Last Presented: December 20, 2022



Overview

Purpose

- Brief the Board on proposed 2023 Water Utility Policy and Procedure updates and summary of public outreach

Board Action Items

- No action today
- Provide final marked up copy for Board review and resolution approval at the August 22, 2023, Commission Meeting



Presentation Overview

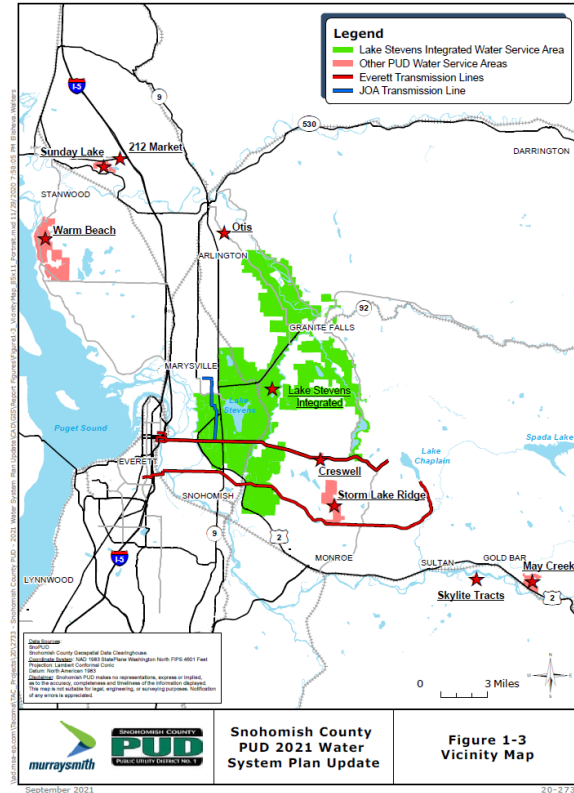
- Overview of existing water system
- Reasons for modifying the policy
- Communication of policy changes
- Summary of most significant policy changes
- Next steps
- Questions



Water Service Area

Nine Water Systems:

1. Lake Stevens Integrated
2. Storm Lake Ridge
3. Creswell
4. Warm Beach
5. May Creek
6. Sunday Lake
7. Skylite
8. 212 Market & Deli
9. Otis



Water Distribution System Overview



- 23,434 connections
- 16 Reservoirs
- 4 Water Treatment Plants
- Approximately 219 million cubic feet (1.6 billion gallons) of retail water sold (2022)
- Approximately 34 million cubic feet (252 million gallons) of wholesale water sold (2022)



Why is the Policy Being Updated?

- Last modified in November 2013, through Resolution No. 5647
- Provide general housekeeping changes to further clarify existing policy language and for consistency with electrical utility customer service policy changes
- Ensure that customers remain responsible for the monthly customer charge (base charge) and any applicable capital surcharge absent a change of occupancy or legal responsibility



Why is the Policy Being Updated? (cont.)

- Update the General Facilities Charge (GFC) and Developer System Charge (DSC) language to allow the AGM of the Water Utility to waive fees for customers transferring to a District water main that are currently connected to a municipal transmission main within the District's water service area
- Provide clarity and modifications where appropriate in response to suggestions made by the Development community including language regarding stakeholder review and comment prior to adoption of substantive changes in policy or standards, an appeals process related to the construction of water system extensions, and allowance for reasonable labor costs as agreed to by both parties in relation to payment for oversizing of water mains for District's purposes or benefit
- Update the satellite management policy to incorporate additional funding options and new processes
- Update Table B-4 to include a new DSC fee for subdividing a single parcel into two lots. DSC fees will now be charged more reasonably for small subdivisions based on a per lot basis rather than the amount of frontage along the public right of way that contains an existing District water main



Communication of Policy and Procedure Updates

Proposed updated Policy and Procedure manual distributed to:

1. Internal District Water Staff
2. Customer Service
3. Legal
4. Local Developers
5. Local Land Development Engineering Firms
6. The Master Builders Association of King and Snohomish County (MBAKS)
 - (The District met with the Master Builders Association and interested members on November 28, 2022, January 12, 2023, January 27, 2023, and April 25, 2023. Mutually agreed edits are incorporated into the proposed policy.)



Section 1 - Introduction

- Provided general housekeeping to the language in Section 1.
- No policy and procedure changes.



Section 2 - General Terms, Conditions, and Policies for ¹⁰ Water Service

2.2.7 Termination of Service by a Customer

Water service will not be terminated on a temporary basis unless there is a change in occupancy or legal responsibility. As an example, the District will not allow temporary termination of water service to accommodate extended absences or vacation. Due to the District's ongoing need to maintain the water system infrastructure the customer will at all times, absent change of occupancy or legal responsibility as described above, be responsible for the monthly customer charge (base charge) and any applicable capital rate surcharges.

Permanent termination of water service at the written request of the legal Owner of the property shall require the physical removal of the water service at the Owner's cost. Owner shall pay all fees associated with a new service installation if they desire water service in the future.



Section 2 - General Terms, Conditions, and Policies for ¹¹ Water Service

2.6.2 (a)(3) General Facilities Charge (GFC)

In order to promote non-overlapping water service boundaries within the District's claimed water service area as shown in the current North Snohomish County Coordinated Water System Plan, any existing Customers of a municipal water system may, with the consent of the municipal supplier, be transferred to an existing District water main, if available, subject to the financial and operational terms of the District. The GFC for such transfers may be waived at the discretion of the AGM in an effort to promote the resolution of overlapping water service areas.

2.6.3 Distribution System Charge (DSC)

In order to promote non-overlapping water service boundaries within the District's claimed water service area as shown in the current North Snohomish County Coordinated Water System Plan, any existing Customers of a municipal water system may, with the consent of the municipal supplier, be transferred to an existing District water main, if available, subject to the financial and operational terms of the District. The DSC for such transfers, if owed only to the District and not needed for reimbursement to a 3rd party developer who funded the initial main extension, may be waived at the discretion of the AGM in an effort to promote the resolution of overlapping water service areas.



Section 3 – Extension Policies

3.1.3 Standards and Specifications

Except modifications subject to local, state and/or federal requirements and those matters governed by Section 2 General Terms, Conditions, and Policies for Water Service (including rates, charges and fees for service), substantive changes to the Water Policies and Procedures Manual and the Technical Standards and Specifications will be subject to stakeholder review and comment prior to adoption.

3.1.5 Appeals

Appeals to the AGM's decision(s) relating to the construction, installation, and inspection of water system extensions and connection thereto; satellite water systems; and all other matters relating to water policies, may be directed in writing to the CEO/General Manager for review and a final determination.

Per Directive 80 appeals relating to Section 2 General Terms, Conditions, and Policies for Water Service (including rates, charges and fees for services), may be directed in writing to the CEO/General Manager for review, with final determination made by the Board of Commissioners.



Section 3 – Extension Policies (cont.)

3.1.11 Over-Sizing and Replacement

(iii) The amount of reimbursement for over-sizing will be based generally on the following:

(1) Mains:

A. For pipes up to 4 inches larger in diameter than the District's design standard for the development/lot - reimbursable costs will consist of material cost differences for pipe, valves, and fittings and reasonable labor costs as agreed to by both parties.

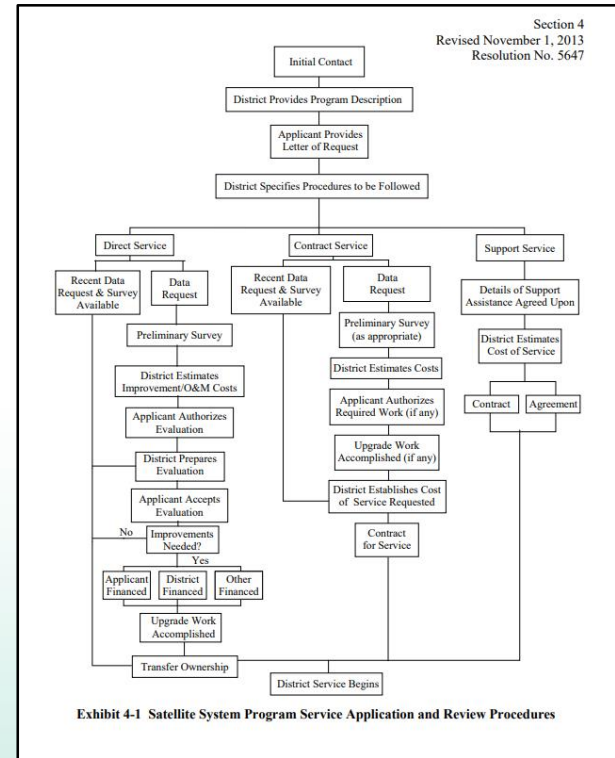
B. For pipes greater than 4 inches larger in diameter than the District's design standard required to serve the development/lot - reimbursable costs will include increased material and construction costs (e.g. cost differentials for larger components, increased excavation, special bedding, testing, cleaning, etc.) and reasonable labor costs agreed to by both parties.



Section 4 - Satellite System Management

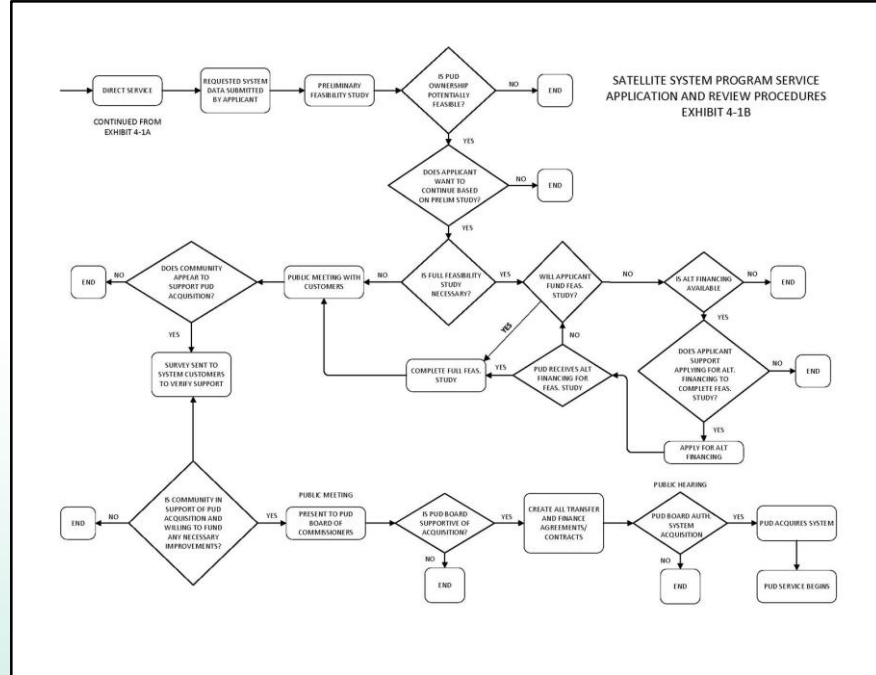
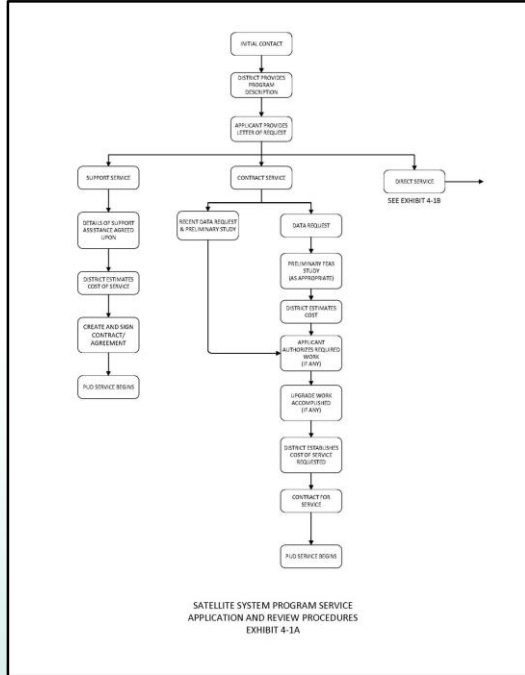
- Updated the Satellite System Program Service Application and Review Procedures outline to show additional funding options for Satellite Systems
- More clearly shows how the District may take on a new water system

Existing Satellite System Program Service Application and Review Procedures Flow Chart



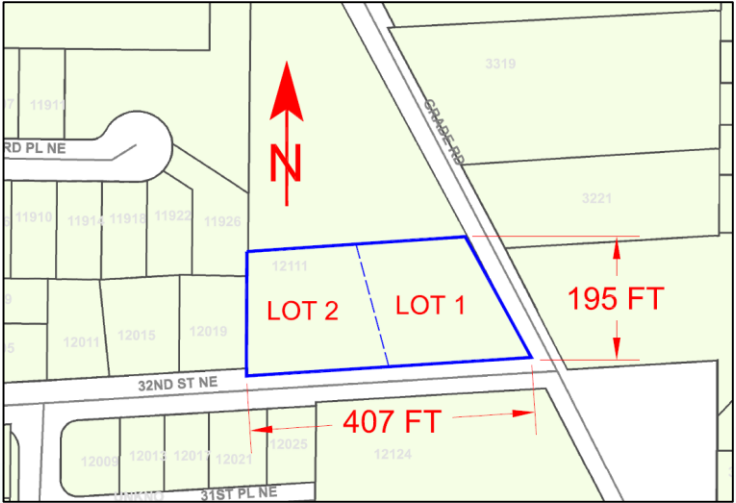
Section 4 – Satellite System Management

Proposed Satellite System Program Service Application and Review Procedure Flow Charts



Water Rates and Fees – Subdivision Up To 2 Lots

Table B-4 Distribution System Charge (DSC) ⁽¹⁾		
Category	Responsible for Payment	DSC
Single-Family Residential (excluding Satellite, and other LUD Systems with specific DSC rates identified in Table B-5)		
Subdivision (3 or more lots)	Developer	\$38.00/front foot ⁽²⁾
Subdivision (Up to 2 lots)	Developer	\$4,210/parcel
Individual Parcel	New Customer	\$4,210/parcel
Multi-Family Residential (Duplex Lot)	Developer or New Customer	\$4,210/parcel
Multi-Family Residential (3 or more connections)	Developer or New Customer	\$38.00/front foot ⁽²⁾
Commercial or Industrial (Multiple Parcel/Single Facility - Strip Malls, Mixed Use Development, Large Scale)	Developer or New Customer	\$38.00/front foot ⁽²⁾
Commercial or Industrial (Individual Parcel/Single Facility, Small Scale)	Developer or New Customer	\$38.00/front foot ⁽³⁾



Current Fee
 $(407+195)\text{ft} \times (\$38/\text{ft}) = \$22,876$

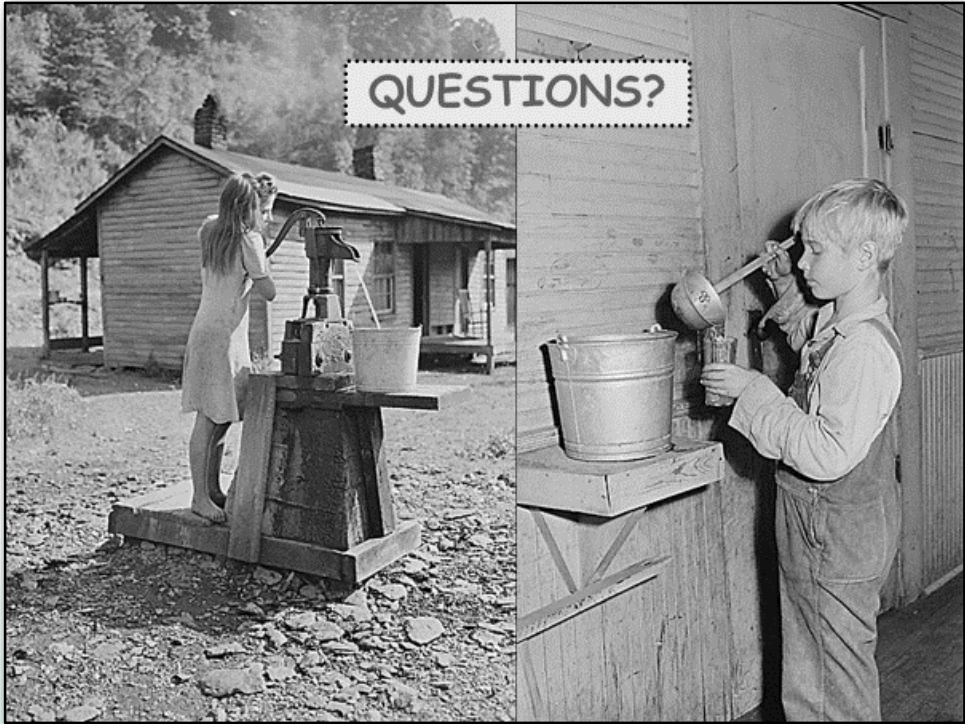
Proposed Fee
 $(2 \text{ Lots}) \times (\$4,210/\text{lot}) = \$8,420$



Next Steps

- Incorporate Board feedback as needed
- Provide final marked up copy for Commission review and resolution approval at the August 22, 2023, Commission Meeting





Hat Island Cable Procurement “Special Facility” Designation



Mark Flury, Senior Manager Transmission & Distribution System
Operations & Engineering
August 8, 2023

Hat Island Cable Procurement

Purpose of Presentation

- Prepare the Board for proposed resolution designating a portion of the Hat Island Submarine Cable Project to be “Special Facilities” under exemption to competitive bidding requirements in chapter 39.04 RCW.
- Procurement of submarine power cable and associated equipment.
- Hat Island Contracting overview.
- Summary of next actions.



Hat Island Cable Procurement

Exemptions to competitive bidding requirements

- State law provides “uniform exemptions to competitive bidding requirements utilized by municipalities when awarding contracts for public work and contracts for purchases.” RCW 39.04.280.
- Competitive bidding requirements may be waived by the Commission for purchases involving special facilities or market conditions. RCW 39.04.280 (1)(b).
- Waiver of competitive bidding requirements may be by resolution. RCW 39.04.280(2)(a).

Why is staff making this request?

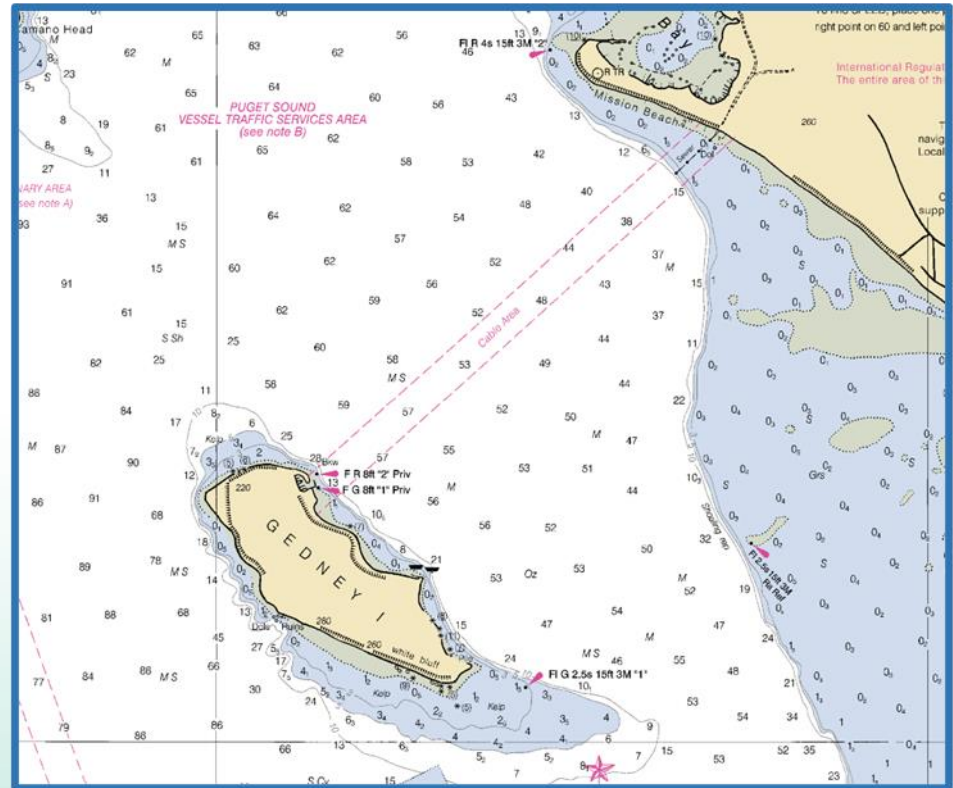
- The complex make-up of a submarine power cable, together with variable and proprietary manufacturing methodologies make the selection of a submarine power cable based on price alone not in the best interest of the District.
- Utilizing transparent evaluation criteria rather than price alone will allow District engineers, together with an independent consultant, to consider the strength of each proposal that will result in the “best overall value” to the District.



Hat Island Cable Procurement

Background

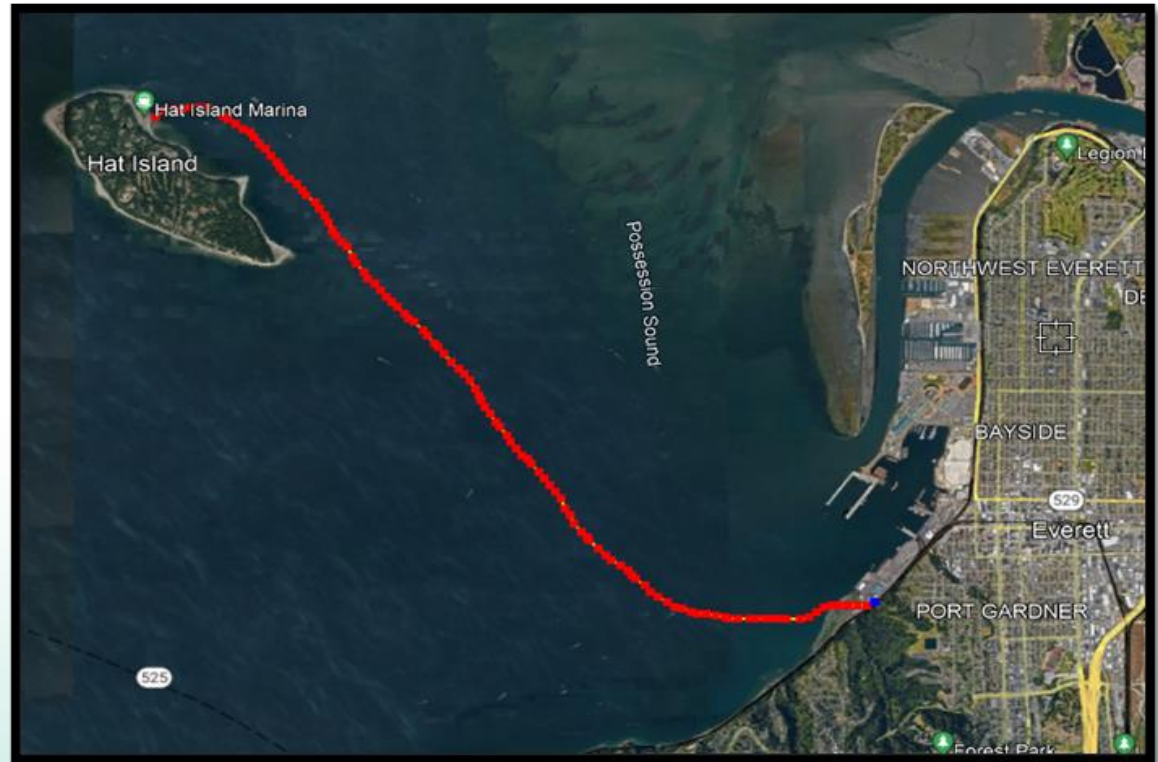
- Existing Cable was originally installed in 1974
- Failure of one phase occurred in 2018, after 44-years of operation
- Fault discovered and repaired in 2022
- Existing cable is at or near the end of its useful life
- Staff is working to install a new cable



Hat Island Cable Procurement

Background- Cont.

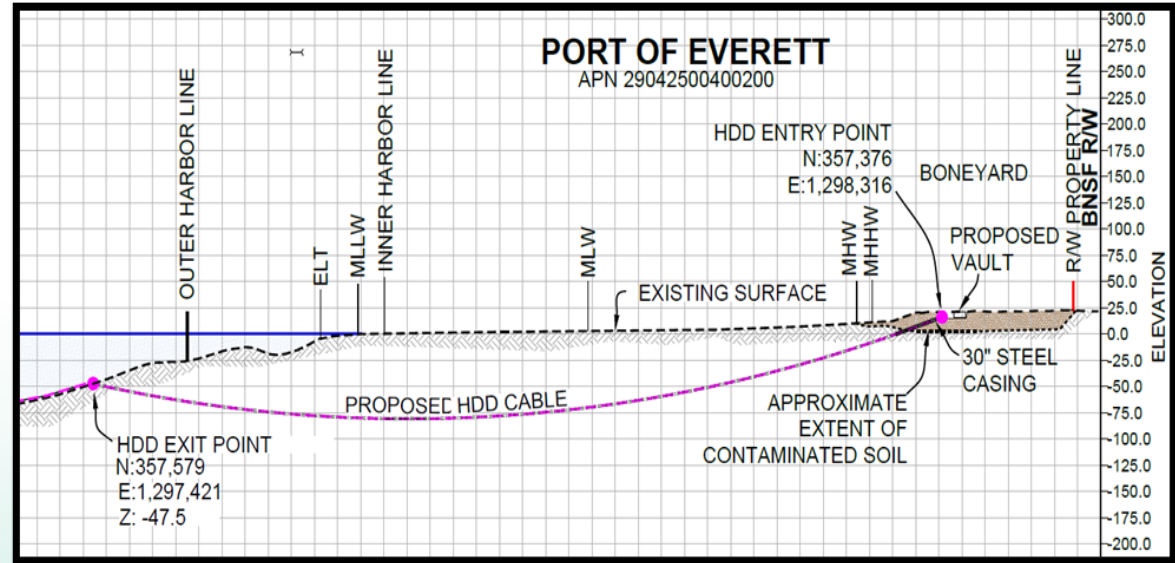
- Goal is to install the cable in the Q3/Q4 of 2024
- Original landing site is not available
- Staff has been working with the Port of Everett on a new landing site



Hat Island Cable Procurement

Background - Continued

- Each landing will have a conduit, constructed with horizontal directional drilling technology, installed to convey the cable from land to sea
- Resulting cable length, including spare, is just over 7-miles
- Cable installation will reach depths in excess of 425-feet



Hat Island Cable Procurement

Background - Continued

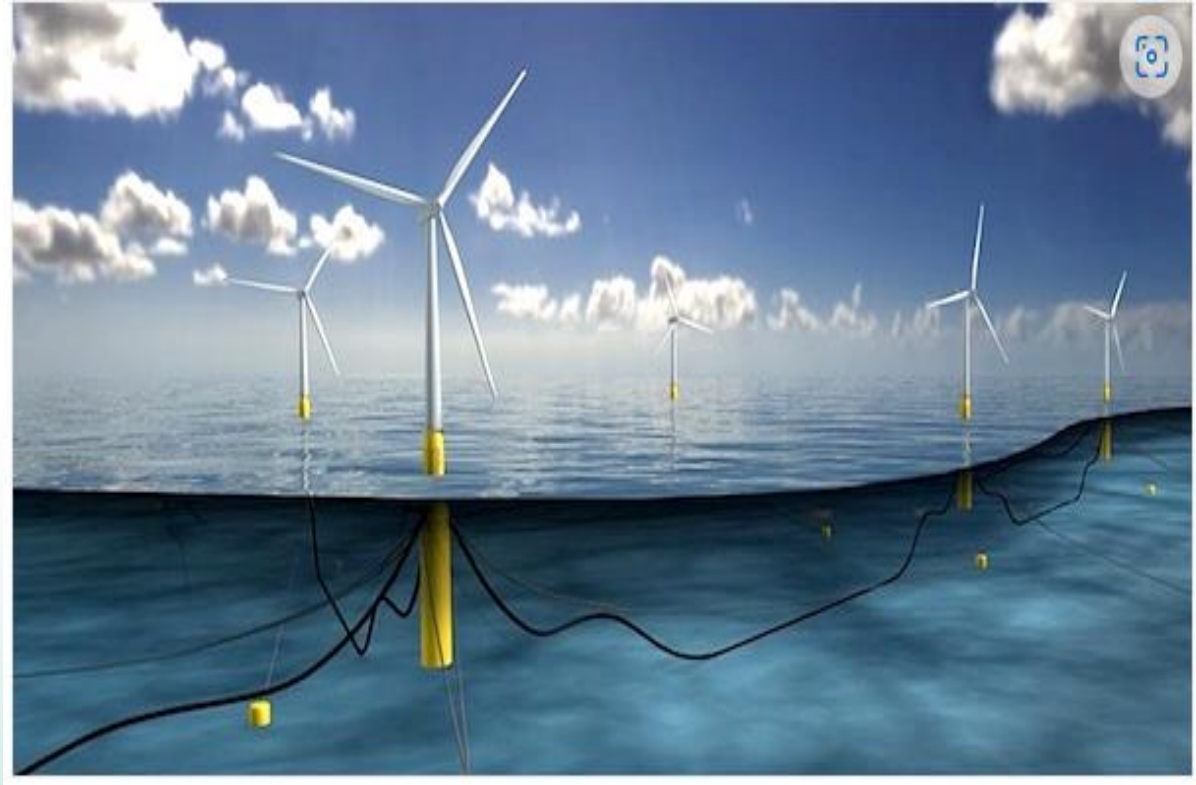
- The proposed cable will have 3-phases, a neutral and fiber optics.
- Cable diameter is expected to be between 4 and 5 inches.
- It is very important that the cable be supplied in one continuous length with no submerged joints.
- Specifications for the components that make up the cable can vary greatly between manufacturers.



Hat Island Cable Procurement

Background - Continued

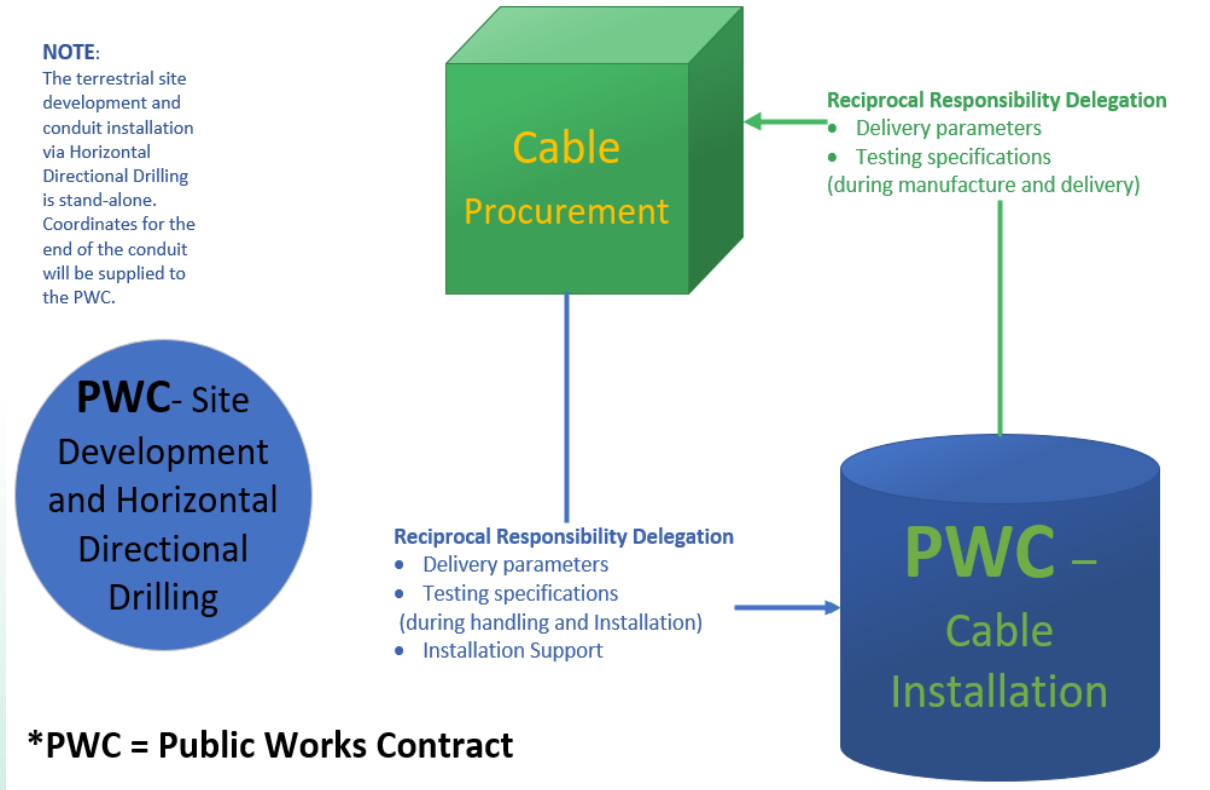
- Many of the largest manufacturers have declined interest in our project due to increasing demand from offshore wind developers.
- There is no clear end in site for this demand.
- Many of the remaining manufacturers do not have extensive (or any) work experience in the United States.



Hat Island Contracting Overview

Three Contracts Proposed

1. Cable Procurement
2. Site Development
3. Cable Installation



Hat Island Contracting Overview

Cable Procurement

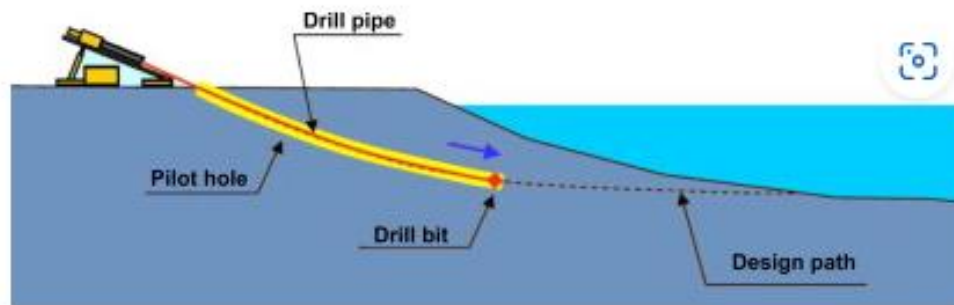
- Submarine Cable Manufacture
- Delivery of Submarine Cable to Puget Sound



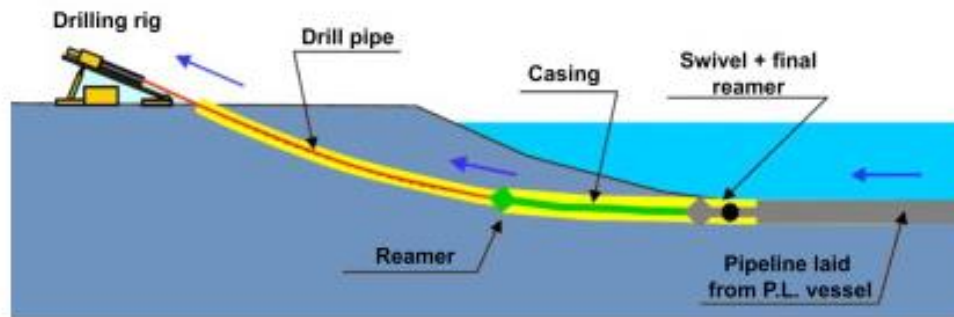
Hat Island Contracting Overview

Site Development

- Preparation of each end condition
- Horizontally Directionally Drilled conduit to approx. 40-foot depth
- Vaults and distribution necessary to tie in to existing



Step 1



Step 2



Hat Island Contracting Overview

Cable Installation

- Laying the cable from one end to the other with testing and connections at each end.



Next Steps

- **Proposed Board action on August 22, 2023**
 - Consideration of a Resolution Declaring a Portion of the Hat Island Submarine Cable Project to be “Special Facilities” for Purposes of RCW 39.04.280
- **Future Board actions**
 - Procurement Contract (October 2023)
 - Public Works Contract Award - Cable Installation (Q4 2023)
 - Public Works Contract Award - Site Development (Q1 2024)



COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of July 25, 2023

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

July 25, 2023

The Regular Meeting was convened by President Rebecca Wolfe at 1:30 p.m. Those attending were Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne (virtually), Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner. Vice President Sidney Logan was absent.

*** Items Taken Out of Order**

****Non-Agenda Items**

Changes to the agenda were made as follows: Remove item 08X.00 PM Executive Session.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Community Engagement. Communications & Marketing Consultant David Krueger provided a presentation on District related Community Engagement activities.
2. Legislative. There were no questions regarding the report.
3. Other. There were no other updates.

B. 2023 IRP Update

Senior Manager Power Supply Garrison Marr, Principal Utility Analyst Kris Scudder, and Utility Analyst Landon Snyder provided an update on the 2023 IRP, including operational environment and phase progress findings.

The next steps would be Phase 4, resource optimization, and Phase 5, developing a flexible resource strategy and additional public outreach. A return with an update to the Commission is planned for Fall 2023.

2. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Steven Keeler, Edmonds, provided a document at places, by reference made a part of the packet.
- Tom Crisp, Everett
- Don Miller, Arlington
- Gayla Shoemake, Edmonds
- Dawna Lahti, Edmonds

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of July 11, 2023

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 23-1383-KS with B & L Utility, Inc.

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 22-1271-HL with Resource Innovations, Inc.

Recommend Rejection for Request for Proposal No. 23-1374-SF

Miscellaneous Contract No. CW2252242 with Redwood Software, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2244359 with Cohen Ventures Inc., dba Energy Solutions

Miscellaneous Contract No. CW2248662 with Longs Landscape, LLC

Professional Services Contract No. CW2249247 with GridBright, Inc.

Contract Acceptance Recommendations:

None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion passed approving Agenda Items 3A – Approval of the Minutes for the Regular Meeting of July 11, 2023; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Considerations of Certification/Ratification and Approval of District Checks and Vouchers.

4. PUBLIC HEARING AND ACTION

A. Consideration of a Resolution Amending the District’s Water Utility Wholesale Rates for the City of Arlington and the City of Granite Falls

President Wolfe opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion passed approving Resolution No. 6133 amending the District’s Water Utility Wholesale Rates for the City of Arlington and the City of Granite Falls.

5. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Motion Accepting the Monitoring Report: Asset Protection

A motion passed accepting the Monitoring Report: Asset Protection.

B. Consideration of a Resolution Appointing Nathan J. Gibson as Deputy Auditor for the District

A motion passed approving Resolution No. 6134 appointing Nathan J. Gibson as Deputy Auditor for the District.

6. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

7. COMMISSION BUSINESS

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. 2023 Treasury Budget, Forecast, and Major Project Status Report – June

There were no questions regarding the report.

D. June 2023 District Performance Dashboard

There were no questions on the June 2023 District Performance Dashboard.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of July 25, 2023, adjourned at 3:01 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 8th day of August, 2023.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

- Public Works Contract Award Recommendations (Pages 1 - 2);
- Request for Proposal No. 23-1391-SC with A and R Solar SPC
- Request for Proposal No. 23-1399-KP with Kemp West, Inc.

Formal Bid Award Recommendations \$120,000 and Over (Pages 3 - 8);
Recommend Rejection for Request for Quotation No. 23-1384-CS
Request for Quotation No. 23-1387-CS with Electro-Technical Industries, Inc.
Request for Quotation No. 23-1388-CS with Electrical Power Products, Inc.
Request for Quotation No. 23-1396-CS with Electro Mechanical, LLC
Request for Quotation No. 23-1397-CS with General Pacific, Inc.
Request for Quotation No. 23-1398-BP with General Pacific, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
None
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Page 9);
Professional Services Contract No. CW2242575 with Van Ness Feldman LLP

Contract Acceptance Recommendations (Page 10);
Public Works Contract No. CW2248053 with Interwest Construction Inc.

List Attachments:
August 8, 2023 Report

Public Works Contract Award Recommendation
August 8, 2023

RFP No. 23-1391-SC
Arlington Microgrid Solar
Array Relocation

No. of Bids Solicited:	13	
No. of Bids Received:	1	
Project Leader & Phone No.:	Jessica Spahr	Ext. 8132
Estimate:	\$700,000.00	

Work includes mobilization/demobilization, installation of temporary erosion and control measures, foundation and racking supply and installation, surveying, relocating and re-wiring existing solar panels and inverters, installation of underground utilities, and electrical work. Location of work is 17628 63rd Avenue NE, Arlington WA 98223. Relocation of a portion of the solar array is required to allow co-location of the future 25MW battery and Crosswind substation. Construction is planned for January-February 2024 to have the lowest impact on solar output.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To: A and R Solar SPC	\$790,570.00

Summary Statement: Staff recommends award to A and R Solar SPC, the low evaluated bidder, in the amount \$790,570.00, plus tax. In addition, the District has established a contingency allowance of \$79,057.00 for unforeseen additional work that may be discovered during the progress of the project. With this award, if the District utilizes the contingency allowance, the potential contract value shall be \$869,627.00.

Public Works Contract Award Recommendation(s)
August 8, 2023

RFP No. 23-1399-KP

York Circuits 12-5392, 12-5393,
 12-5394, and 12-5395 Transmission
 and Distribution Line Clearance
 (Re-Bid)

No. of Bids Solicited:	5	
No. of Bids Received:	2	
Project Leader & Phone No.:	Leon Burfiend	Ext. 5657
Estimate:	\$400,000.00	

Work consists of providing all labor, materials, and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as perform any reseeding work under and along approximately 32.7 pole miles of the District's Transmission and Distribution System. The location of the work to be performed commences from the York Substation in the vicinity of Bothell and runs North along 51st Ave, West along 180th St SE, North along Sunset Rd, East along Malty Rd in Snohomish County, Washington.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To: Kemp West, Inc.	\$428,333.00
Davey Tree Surgery Company	\$449,218.00

Summary Statement: Staff recommends award to Kemp West, Inc., the low evaluated bidder, in the amount \$428,333.00, tax n/a.

**Formal Bid Award Recommendation(s) \$120,000 And Over
August 8, 2023**

RFQ No. 23-1384-CS

Camano Island Project

No. of Bids Solicited:	9
No. of Bids Received:	5
Project Leader & Phone No.:	Matt McReynolds Ext. 5627
Material Estimate:	\$160,000.00

<u>Supplier</u>	<u>Subtotal (w/o tax)</u>
Skipper Limited proposing Continental Pole & Lighting, LLC	62,657.00
MVA Power, Inc.	88,457.05
Western Utility Telecom, Inc.	197,942.00
HEES Enterprises, Inc. proposing Klute, Inc.	199,879.40
Techline, Inc.	301,320.00

Summary Statement:

Bids from Continental Pole & Lighting, Incorporated and MVA Power, Inc. are deemed non-responsive as they do not meet the technical requirements set forth in the specification.

Bids from Western Utility, Inc., Klute, Inc. and Techline, Inc., exceed the 15% threshold of the estimated cost of materials in accordance with RCW 54.04.080.

Therefore, staff recommends that the Board of Commissioners reject all bids.

**Formal Bid Award Recommendation(s) \$120,000 And Over
August 8, 2023**

RFQ No. 23-1387-CS

2 13.8kV Metal-Clad Switchgear

No. of Bids Solicited:	8
No. of Bids Received:	3
Project Leader & Phone No.:	Sanjeev Farwaha Ext. 5502
Material Estimate:	\$2,500,000.00

This equipment will be installed at the Crosswind and Camano Island Substations. Metal-Clad Switchgear contain the distribution circuit breakers as well as the protection, control, metering, and communication equipment for monitoring and operating the substations both locally and remotely.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: Electro-Technical Industries, Incorporated	2,167,000.00
Myers Power Products, Incorporated	2,435,613.00
Crown Technical Systems, Incorporated	2,890,904.37

Summary Statement: Staff recommends award to Electro-Technical Industries, Incorporated, the low evaluated responsible bidder meeting the District's specification in the amount of \$2,167,000.00, plus tax.

**Formal Bid Award Recommendation(s) \$120,000 And Over
August 8, 2023**

RFQ No. 23-1388-CS

115 kV Control Enclosure
Camano Island Substation

No. of Bids Solicited:	9
No. of Bids Received:	3
Project Leader & Phone No.:	Sanjeev Farwaha Ext. 5502
Material Estimate:	\$1,000,000.00

This control Enclosure contains protection, control, metering, and communication equipment for monitoring and operating the Switching Station both locally and remotely. This Control Enclosure will be installed in the Camano Island Substation.

	<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To:	Electrical Power Products, Incorporated	783,640.00
	Crown Technical Systems, Incorporated	896,037.60
	Electro Technical Industries, Incorporated	1,178,000.00

Summary Statement: Staff recommends award to, Electrical Power Products Incorporated, the low evaluated responsible bidder meeting the District's specification in the amount of \$783,640.00, plus tax.

**Formal Bid Award Recommendation(s) \$120,000 And Over
August 8, 2023**

RFQ No. 23-1396-CS

115 - 15 kV Air Insulated Dead-Front Pad
Mounted Switchgear

No. of Bids Solicited:	3
No. of Bids Received:	1
Project Leader & Phone No.:	Zeke Schellberg Ext. 4313
Material Estimate:	\$2,500,000.00

This purchase of switch cabinets will support future District projects. These switch cabinets are used on the distribution system for underground circuits. They are used to switch electrical circuits and are also used to provide fuse protection to limit the impact of outages.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: Electro Mechanical, LLC	\$2,395,760.00

Summary Statement: Staff recommends award to Electro Mechanical, LLC, the low evaluated responsible bidder meeting the District's specification in the amount of \$2,395,760.00, plus tax.

**Formal Bid Award Recommendation(s) \$120,000 And Over
August 8, 2023**

RFQ No. 23-1397-CS

Pad-Mounted 600V Termination Enclosure

No. of Bids Solicited:	3
No. of Bids Received:	1
Project Leader & Phone No.:	Zeke Schellberg Ext. 4313
Material Estimate:	\$350,000.00

This purchase of termination enclosures will support future District work. These are secondary cabinets that are used to connect customers' secondary wire to District transformers. They are used in instances where a customer has more secondary conductors than can be connected directly to transformers or in instances where multiple customers need to connect to the same transformer.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: General Pacific, Incorporated	\$221,095.00

Summary Statement: Staff recommends award to General Pacific, Incorporated, the low evaluated responsible bidder meeting the District's specification in the amount of \$221,095.00, plus tax.

**Formal Bid Award Recommendation(s) \$120,000 And Over
August 8, 2023**

RFQ No. 23-1398-BP

336 kcmil AAC 19-Strand "Tulip"
OH Wire

No. of Bids Solicited:	4	
No. of Bids Received:	5	
Project Leader & Phone No.:	Zeke Schellberg	Ext. 4313
Material Estimate:	\$408,057.60	

This bid is for 336 "Tulip" bare aluminum wire, which is used extensively on the District's distribution and transmission system. This wire will cover existing and anticipated demand for planned work plus potential storm season usage.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: General Pacific, Incorporated	\$334,145.28
American Wire Group	\$423,456.00
Anixter, Incorporated	\$350,313.60
Border State Electric	\$390,541.92
Renegade Wire Group	\$431,152.00

Summary Statement: Staff recommends award to General Pacific, Incorporated, the low evaluated responsible bidder meeting the District's specification in the amount of \$334,145.28, plus tax.

The bid submitted by Anixter, Incorporated was in the amount of \$360,690.33 and contained math errors totaling \$10,376.73. After correcting these errors, General Pacific remains the apparent low bidder.

Formal Bid and Contract Amendment(s)
August 8, 2023

PSC No. CW2242575

Legal Services (FERC, Fed
Procurement Laws, Real Estate
Land Use, Natural Resources,
Water Rights Renewable Energy)

Contractor/Consultant/Supplier:	Van Ness Feldman LLP
Project Leader & Phone No.:	Shawn Aronow Ext 8130
Amendment No.:	2
Amendment:	\$125,000.00

Original Contract Amount:	\$75,000.00	Original Start/End:	1/4/21 – 12/31/24
Present Contract Amount:	\$150,000.00	Present Start/End:	1/4/21 – 12/31/24
Amendment Amount:	\$125,000.00	New End Date:	N/A
New Contract Amount:	\$275,000.00		

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract by \$125,000.00, so that Counsel may continue to advise and represent the District with FERC Rulings, Real Estate and Land Use, Renewable Energy, Federal Procurement and Environmental Laws as assigned by the General Counsel.

Summary of Amendments:

Amendment No. 1 dated December 7, 2022 increased contract by \$75,000.00 so that Counsel could continue to advise and represent the District with FERC Rulings, Real Estate and Land Use, Renewable Energy, Federal Procurement and Environmental Laws as assigned by the General Counsel.

Contract Acceptance Recommendations(s)
August 8, 2023

**Accept Contract(s) as complete and grant approval to release
Retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2248053
Sky Valley Switching Station
Site Construction

Contractor:	Interwest Construction Inc.
Start/End:	06/14/2022 – 02/15/2023
Evaluator & Phone No.:	Will Blanchard Ext. 4303
No. of Amendments:	5
Retained Fund:	Retainage Bond on file

Original Contract Amount: \$3,043,437.50
Total Amendment Amount: \$-25,370.00
Final Contract Amount: \$3,018,067.50

Summary None
Statement:



BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8027</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 8th day of August 2023.

CERTIFICATION:

Certified as correct:

CEO/General Manager
Shawn Hunstock

Auditor
[Signature]

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1124051 - 1124270	\$51,175.28	2 - 8
Electronic Customer Refunds		\$13,220.94	9 - 12
WARRANT SUMMARY			
Warrants	8074455 - 8074651	\$3,467,667.18	13 - 19
ACH	6039486 - 6039821	\$5,475,335.76	20 - 30
Wires	7002922 - 7002946	\$28,552,740.28	31
Payroll - Direct Deposit	5300000858 - 5300000858	\$4,307,273.15	32
Payroll - Warrants	844988 - 844998	\$31,394.37	32
Automatic Debit Payments	5300000858 - 5300000864	\$3,481,509.43	33
	GRAND TOTAL	\$45,380,316.39	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/17/23	1124051	PHIL CLARK	\$130.51
7/17/23	1124052	KENNETH ALLRED	\$223.99
7/17/23	1124053	DESIREE STEIN	\$76.76
7/17/23	1124054	RUBY NESS	\$40.00
7/17/23	1124055	LUIS SALAZAR FELIX	\$134.32
7/17/23	1124056	AARON CLARKE	\$3,082.36
7/17/23	1124057	AMBER WALDNER	\$112.40
7/17/23	1124058	PAUL HOUVENER	\$32.50
7/17/23	1124059	BRMK PRIEST POINT LLC	\$218.15
7/17/23	1124060	DONG KIM	\$741.50
7/17/23	1124061	FAUSTINO DOLORES	\$39.20
7/17/23	1124062	ELISA DIAZ	\$135.16
7/17/23	1124063	SMOKEY POINT APARTMENTS IV LLC	\$2,835.47
7/17/23	1124064	LYNNWOOD FEE OWNER, LLC	\$10.03
7/17/23	1124065	JEFF BOSCHEE	\$23.98
7/17/23	1124066	LES LIPPITT	\$73.30
7/18/23	1124067	ERIN STEWART	\$126.06
7/18/23	1124068	RIDDLE ENTERPRISES, LLC	\$107.95
7/18/23	1124069	BRADFORD FRESHWATER PARTNERS LLC	\$33.52
7/18/23	1124070	HARPREET GROVER	\$119.75
7/18/23	1124071	STEPHANIE LEANOS	\$16.00
7/18/23	1124072	DANIEL HENNESSY	\$34.52
7/18/23	1124073	LENNAR NORTHWEST INC	\$189.06
7/18/23	1124074	EVERETT HOUSING AUTHORITY	\$27.23
7/18/23	1124075	HENRY LOPEZ	\$33.12
7/18/23	1124076	KATE MOON	\$32.30
7/18/23	1124077	HARMONY BLANTON	\$441.13
7/18/23	1124078	OLIVIA WESTBROOK	\$155.91
7/18/23	1124079	MARI TOSAKA	\$132.95
7/18/23	1124080	SHAWN HAGGARD	\$782.58
7/18/23	1124081	JACE MILLER	\$84.52
7/18/23	1124082	YURIY TORCHILLO	\$11.42

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/18/23	1124083	LEZLIE JANE	\$9.74
7/18/23	1124084	VOID	\$0.00
7/18/23	1124085	BRIAN EAST	\$239.85
7/18/23	1124086	LEON GOFF	\$60.00
7/18/23	1124087	J CAPITAL LLC	\$134.67
7/18/23	1124088	YANPENG QI	\$111.52
7/18/23	1124089	CALEB HALVERSON	\$149.60
7/18/23	1124090	ASHLEY SANCHEZ	\$120.73
7/19/23	1124091	MADISON HOWELL	\$122.78
7/19/23	1124092	CHAE YU	\$50.64
7/19/23	1124093	COURTNEY BRADLEY	\$13.65
7/19/23	1124094	ERIK LINDQUIST	\$14.70
7/19/23	1124095	KIM CHESNEY	\$10.45
7/19/23	1124096	AMY ROMERO	\$50.41
7/19/23	1124097	SMR LLC	\$35.41
7/19/23	1124098	GREENHAVEN OWNER, LLC	\$143.72
7/19/23	1124099	WEST CASINO ROAD BUSINESS PARK LLC	\$126.45
7/19/23	1124100	MILL AT MC 1 LLC	\$10.75
7/19/23	1124101	WYATT DAWSON LLC	\$110.14
7/19/23	1124102	ELIZABETH J OCONNOR	\$81.16
7/19/23	1124103	DUSTIN MILLER	\$55.82
7/19/23	1124104	KATHERINE HOLSINGER	\$140.38
7/19/23	1124105	REAL PROPERTY MANAGEMENT NORTH PUGET	\$144.73
7/20/23	1124106	HUIKE ZHENG	\$95.91
7/20/23	1124107	CUC VU	\$94.40
7/20/23	1124108	SHEENA BALAMCHAN	\$487.30
7/20/23	1124109	STEVEN BAWOLAK	\$46.09
7/20/23	1124110	KAREN THOMPSON	\$228.55
7/20/23	1124111	MIKHAL VASILYEV	\$40.58
7/20/23	1124112	SR KIRBY MCDONALD	\$342.91
7/20/23	1124113	LORRAINE BROWN	\$22.06
7/20/23	1124114	ASHLEY VOLK	\$140.74

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/21/23	1124115	VICTORIA BURNSIDE	\$131.53
7/21/23	1124116	CLIFFORD CARLSON	\$849.86
7/21/23	1124117	KIM AVERY	\$37.00
7/21/23	1124118	MARILYN ENLOE	\$87.84
7/21/23	1124119	SANDRA ADAMS	\$410.00
7/21/23	1124120	MIGUEL VALDOVINOS	\$635.35
7/21/23	1124121	ETHAN SOTO	\$434.50
7/21/23	1124122	SAMANTHA RINGLER	\$559.32
7/21/23	1124123	JEANNIE VINCENT	\$1,493.16
7/21/23	1124124	MARY LENNY THOMPSON	\$301.96
7/21/23	1124125	EDWARD CHU	\$14.05
7/21/23	1124126	VOID	\$0.00
7/21/23	1124127	WAKEFIELD ALDERWOOD LLC	\$234.99
7/21/23	1124128	MALTBY J AND M LLC	\$1,804.97
7/21/23	1124129	MESERET NIGATU	\$1,663.32
7/21/23	1124130	RUSS OJA	\$33.86
7/21/23	1124131	FUNGEN HARN	\$421.00
7/21/23	1124132	NAVATH NHAN	\$99.22
7/21/23	1124133	WING YAN LAU	\$237.21
7/24/23	1124134	LOW INCOME HOUSING INSTITUTE	\$49.74
7/24/23	1124135	CRYSTAL SPRINGS APTS	\$21.91
7/24/23	1124136	ALICE SALOVON	\$39.81
7/24/23	1124137	NICHOLAS HAMILTON	\$85.47
7/24/23	1124138	JULIE HATFIELD	\$56.38
7/24/23	1124139	OUTSTANDING CREEKSIDE LLC	\$65.73
7/24/23	1124140	ROSLYNN PETERSON	\$49.06
7/24/23	1124141	TROY STRUMBETA	\$53.99
7/24/23	1124142	VINTAGE HOUSING DEVELOPMENT INC	\$22.28
7/24/23	1124143	WILLIAM NEEL	\$17.38
7/24/23	1124144	CORNERSTONE HOMES	\$17.81
7/24/23	1124145	ROBERT FERGUSON	\$84.43
7/24/23	1124146	ZUFAN MEHARI	\$20.37

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/24/23	1124147	JAE OH	\$65.00
7/24/23	1124148	STACY REED	\$334.79
7/24/23	1124149	SALESH KARAN	\$62.13
7/24/23	1124150	LAURIE LYONS	\$59.25
7/24/23	1124151	ASMAA AYESHALMOUTEY	\$1,153.63
7/24/23	1124152	KEVIN KYLES	\$137.49
7/24/23	1124153	KATHLEEN BOHNSACK	\$114.95
7/24/23	1124154	DOBYNS FAMILY LLC	\$140.22
7/24/23	1124155	IH6 PROPERTY WASHINGTON LP	\$19.98
7/24/23	1124156	BEN JACQMOTTE	\$44.09
7/24/23	1124157	CORNERSTONE HOMES	\$92.60
7/24/23	1124158	CORNERSTONE HOMES	\$30.58
7/24/23	1124159	RALENE MILLER	\$80.94
7/24/23	1124160	SFR ACQUISITIONS 2 LLC	\$38.13
7/24/23	1124161	RHONDA PETERSEN	\$225.95
7/24/23	1124162	ERIKA ZARAZUA	\$224.75
7/24/23	1124163	LINH TSAN	\$95.04
7/25/23	1124164	GUIMONT FAMILY II LLC	\$4,785.30
7/25/23	1124165	NOAH FOWLER	\$50.62
7/25/23	1124166	SHERRI YOUMANS	\$184.94
7/25/23	1124167	ROGELIO HERNANDEZ	\$170.52
7/25/23	1124168	SANTANA STIELER	\$77.07
7/25/23	1124169	JEFFREY BAKER	\$1,099.99
7/25/23	1124170	FELICIA NEFF	\$106.27
7/25/23	1124171	GINA MOSIER	\$21.76
7/25/23	1124172	MOOD BY CHANTELLE	\$117.49
7/25/23	1124173	SAM NIKBAKHT	\$100.64
7/25/23	1124174	NUSRETA HABUL	\$1,192.85
7/25/23	1124175	BRENDAN WELCH	\$158.32
7/25/23	1124176	AMANDA HAND	\$174.38
7/25/23	1124177	PATRICIA MINNICK	\$11.28
7/25/23	1124178	LISA SLAGLE	\$46.17

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/25/23	1124179	NINA KULCHITSKIY	\$979.80
7/25/23	1124180	MASAKI OYATA	\$123.55
7/25/23	1124181	LOW INCOME HOUSING INSTITUTE	\$104.49
7/25/23	1124182	TITILOLA SHABAZZ	\$43.27
7/25/23	1124183	YI WU	\$106.83
7/25/23	1124184	CHADAELA LOVINCEY	\$59.06
7/26/23	1124185	ADAM BEASLEY	\$24.04
7/26/23	1124186	FLORENCE ACRES STABLES LLC	\$388.73
7/26/23	1124187	ELMER LEWIS	\$26.29
7/26/23	1124188	KIP LITEHISER	\$1,000.00
7/26/23	1124189	PATRICIA APARTMENTS	\$108.62
7/26/23	1124190	JASON HULEN	\$179.44
7/26/23	1124191	ESTATE OF RICHARD D DAWSON	\$6.09
7/26/23	1124192	MARIIA KALIUTA	\$111.69
7/26/23	1124193	YULIIA SERDIUK	\$100.93
7/26/23	1124194	VOID	\$0.00
7/26/23	1124195	JARED WHEELER	\$135.33
7/26/23	1124196	STEVEN BAWOLAK	\$37.94
7/26/23	1124197	TYLER BOYD	\$78.93
7/26/23	1124198	CAROL GORDON	\$19.01
7/26/23	1124199	PAUL NOFSINGER	\$465.18
7/26/23	1124200	JIMMY AHN	\$21.40
7/26/23	1124201	ROGER INGALLS	\$35.53
7/26/23	1124202	MARIE MORROW	\$6.71
7/26/23	1124203	ABDELAZIZ LAKTAIBI	\$124.84
7/26/23	1124204	MULYANA NURYADI	\$250.29
7/26/23	1124205	JEANETTE JONES	\$72.48
7/26/23	1124206	SKANSKA CONSTRUCTORS L300	\$3,259.23
7/27/23	1124207	RICHARD MCHENRY	\$499.18
7/27/23	1124208	BARBARA HANSON	\$523.22
7/27/23	1124209	ERP OPERATING LP	\$12.18
7/27/23	1124210	ERP OPERATING LP	\$7.20

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/27/23	1124211	DANGALO MCCOY	\$411.18
7/27/23	1124212	LENNAR NORTHWEST INC	\$83.76
7/27/23	1124213	AMFP VI WINSLEY LLC	\$26.85
7/27/23	1124214	JOHN JONES	\$728.36
7/27/23	1124215	LAURYN TOLLERUD	\$70.73
7/27/23	1124216	JOSHUA SMITH	\$105.00
7/27/23	1124217	JENA DOLPH	\$329.07
7/27/23	1124218	JAE WAN PARK	\$118.54
7/27/23	1124219	RUSSELL NORMAN	\$57.06
7/27/23	1124220	JARED CLARK	\$25.43
7/27/23	1124221	GREYSON MUTTON	\$96.33
7/27/23	1124222	PENNIE WREDBERG	\$239.15
7/27/23	1124223	ASHUTOSH ATRE	\$136.07
7/27/23	1124224	MATTHEW BARTLETT	\$29.16
7/27/23	1124225	HALLMARK HOMES NW LLC	\$30.31
7/27/23	1124226	KEVIN HUYNH	\$7.53
7/27/23	1124227	KAITING FAN	\$45.00
7/27/23	1124228	LINDA HULIN	\$131.88
7/27/23	1124229	MELINDA PICKUP	\$22.45
7/27/23	1124230	SPENCER FREID	\$55.17
7/27/23	1124231	WHITEHORSE CONSTRUCTION	\$32.38
7/27/23	1124232	SAI SRI KRISHNA KUMAR ADAVIKOLANU	\$124.57
7/27/23	1124233	QUADE SALEH	\$66.97
7/28/23	1124234	TAMARON RANCH	\$7.84
7/28/23	1124235	RICHARD ELLINGSEN	\$49.72
7/28/23	1124236	KAILYN HABERMAN	\$99.42
7/28/23	1124237	JASON NEWKIRK	\$206.32
7/28/23	1124238	NESTOR PELAEZ GUILLEN	\$136.28
7/28/23	1124239	KAYLA GUTIERREZ	\$106.48
7/28/23	1124240	JAVAD ESMAEILI	\$129.67
7/28/23	1124241	NEIL NEWMAN	\$150.30
7/28/23	1124242	HUNG CHANH DO	\$132.98

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/23	1124243	LGI HOMES - WASHINGTON, LLC	\$118.13
7/28/23	1124244	LGI HOMES - WASHINGTON, LLC	\$37.78
7/28/23	1124245	LGI HOMES - WASHINGTON, LLC	\$94.61
7/28/23	1124246	LGI HOMES - WASHINGTON, LLC	\$118.69
7/28/23	1124247	LGI HOMES - WASHINGTON, LLC	\$91.87
7/28/23	1124248	VESTAR ALDERWOOD PARKWAY LLC	\$18.65
7/28/23	1124249	BEACHSIDE LAKES 4, LLC	\$223.09
7/28/23	1124250	XOCHILL FLORES HERNANDEZ	\$80.18
7/28/23	1124251	ROBERT STALDER	\$85.30
7/28/23	1124252	ROBIN BOZICH	\$42.84
7/28/23	1124253	TITAN HOMES	\$40.48
7/28/23	1124254	NOVO ON 52ND LLP	\$237.50
7/28/23	1124255	WILLIAM CONRAD	\$66.06
7/28/23	1124256	DO THAI HOC VU	\$122.63
7/28/23	1124257	TALWINDERJEET DHANJAL	\$144.47
7/28/23	1124258	JON BRADY	\$179.00
7/28/23	1124259	KAUTIA HOPKINS	\$329.14
7/28/23	1124260	KATHY FORD	\$19.46
7/28/23	1124261	DEAL ENTERPRISES	\$22.73
7/28/23	1124262	LIPT 27TH AVENUE SE LLC	\$12.23
7/28/23	1124263	FAYE FARRALES	\$127.63
7/28/23	1124264	HEATHER TYMONY	\$300.51
7/28/23	1124265	VOID	\$0.00
7/28/23	1124266	NOVO ON 52ND LLP	\$8.29
7/28/23	1124267	ALYSSA ARENIBAS	\$47.23
7/28/23	1124268	SHIRLEY WEST	\$35.37
7/28/23	1124269	OLIN FIELDS OWNER LLC	\$7.78
7/28/23	1124270	NOVO ON 52ND LLP	\$736.08

Total: \$51,175.28

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/18/23	000525398041	ZHONG HU	\$17.83
7/18/23	000525398042	ZHONG HU	\$23.67
7/18/23	000525398043	ZHONG HU	\$31.38
7/18/23	000525398044	DANIELLE STRAND	\$24.37
7/18/23	000525398045	ZHONG HU	\$27.09
7/18/23	000525398046	ZHONG HU	\$30.01
7/18/23	000525398047	CARSON WROTH	\$11.14
7/18/23	000525398048	DANIELLE STRAND	\$206.23
7/18/23	000525398049	ZHONG HU	\$30.24
7/18/23	000525398050	NATHAN BATTERN	\$63.61
7/18/23	000525398051	CODY WHITTAKER	\$261.02
7/18/23	000525398052	LUKAS STEWART	\$46.52
7/18/23	000525398053	ALYSSA SMITH	\$93.41
7/18/23	000525398054	MICHAEL CORRIGAN	\$15.45
7/18/23	000525398055	YEVGENIY HAWKINSON	\$35.77
7/18/23	000525398056	KEVIN BRYSON	\$12.92
7/18/23	000525398057	MADELINE DALE	\$44.80
7/18/23	000525398058	JEFF STEVENS	\$73.07
7/18/23	000525398059	THOMAS POE	\$93.30
7/18/23	000525398060	HAI XING ZENG	\$37.28
7/18/23	000525398061	SHARMAINE CAMBRONERO	\$68.88
7/18/23	000525398062	NOAH ACKERMAN	\$1,147.43
7/18/23	000525398063	MUKUL KUMAR	\$39.78
7/19/23	000525407469	DENA VILLASENOR	\$75.87
7/19/23	000525407470	JASMINE MCCLEAVE	\$18.15
7/19/23	000525407471	NATHAN HARMS	\$129.10
7/19/23	000525407472	CLINTON JEFFERSON	\$150.00
7/19/23	000525407473	ALEX LOPEZ	\$25.56
7/19/23	000525407474	EDWARD DIETZ	\$24.42
7/19/23	000525407475	EMMA LEDUC	\$31.98
7/19/23	000525407476	ELAINE BURDON	\$42.03
7/19/23	000525407477	MARCIE KLEVENS	\$106.70

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/19/23	000525407478	BRENDA MATTHIESEN	\$41.61
7/19/23	000525407479	ALEAH DAVIS	\$50.93
7/19/23	000525407480	JERAD LAYTON	\$372.61
7/19/23	000525407481	SYDNEY HONDA	\$408.17
7/19/23	000525407482	GARRON TELEP	\$82.49
7/19/23	000525407483	BAILEY RICHARDSON	\$62.26
7/19/23	000525407484	AMIT PAL	\$60.00
7/24/23	000525436867	RONALD SPAULDING	\$309.86
7/24/23	000525436868	FRANCES STANTON	\$36.03
7/25/23	000525445790	DAYONG FAN	\$149.22
7/25/23	000525445791	HUAZHEN MAO	\$93.04
7/25/23	000525445792	JOSEPH PUMO	\$156.05
7/25/23	000525445793	MARIANO VALDOVINES	\$95.00
7/25/23	000525445794	NICOLE PHAM	\$80.07
7/25/23	000525445795	ERIS PEREZ BANEGAS	\$127.57
7/25/23	000525445796	HOWARD GRANGER	\$134.00
7/25/23	000525445797	ROBERT VALENZUELA	\$30.67
7/25/23	000525445798	MIRANDA DODSON	\$67.42
7/25/23	000525445799	NICOLE PHAM	\$64.57
7/25/23	000525445800	LEUL GETAHUN	\$89.31
7/25/23	000525445801	YUN JU OH	\$40.26
7/25/23	000525445802	AARON MOORE	\$113.52
7/25/23	000525445803	NICOLE PHAM	\$0.93
7/25/23	000525445804	FRAN HART	\$39.16
7/25/23	000525445805	IAN JOHNSON	\$153.55
7/25/23	000525445806	KIRA SHIRES	\$91.95
7/25/23	000525445807	MICHELE FRANK-PRIMOZICH	\$67.87
7/25/23	000525445808	COREY WACKERLY	\$8.13
7/25/23	000525445809	JULISSA VILLAR LUCERO	\$50.15
7/25/23	000525445810	SERGEY PRIKHODKO	\$24.08
7/25/23	000525445811	MANOHAR SHANMUGAM	\$80.79
7/25/23	000525445812	SUSAN TORIAN	\$279.04

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/25/23	000525445813	RAINY NELSON	\$96.05
7/25/23	000525445814	LISA JONES	\$189.91
7/25/23	000525445815	MARIELISA SOLEMSAAS	\$197.97
7/25/23	000525445816	NAOYA KISHIMOTO	\$91.11
7/26/23	000525449867	JOHN SPINDLER	\$51.00
7/26/23	000525449868	JORDAN KENT	\$86.86
7/26/23	000525449869	SIDDHESH SAWANT	\$43.68
7/26/23	000525449870	ANDREW HARNEY	\$158.78
7/26/23	000525449871	RAKESH MUDIREDDY	\$59.21
7/26/23	000525449872	STEVEN GOSS	\$30.31
7/26/23	000525449873	JORDAN KENT	\$86.86
7/26/23	000525449874	CHAD JOHNSON	\$20.90
7/26/23	000525449875	KRISHNA SUSURLA	\$20.98
7/26/23	000525449876	LAMIN CEESAY	\$780.00
7/26/23	000525449877	SIVARAMAKRISHNA PRASADAM	\$43.71
7/26/23	000525449878	GINA CANTABENE	\$88.57
7/26/23	000525449879	DAVID ALEXANDER	\$126.54
7/26/23	000525449880	JESSE NAGEL	\$366.43
7/27/23	000525458328	DENISE YUSE	\$829.09
7/28/23	000525467460	JAYEDA MILLER	\$42.15
7/28/23	000525467461	ABEL CORTEZ	\$24.34
7/28/23	000525467462	MARIELOS GONZALEZ RIVERA	\$132.20
7/28/23	000525467463	ABEL CORTEZ	\$107.53
7/28/23	000525467464	ABEL CORTEZ	\$167.92
7/28/23	000525467465	OLASUNKANMI OLUWADEYI	\$13.76
7/28/23	000525467466	JOSHUA LUNDQUIST	\$80.47
7/28/23	000525467467	ELIZABETH OLSON	\$23.60
7/28/23	000525467468	DANIEL CRAWLEY	\$132.97
7/28/23	000525467469	STH LLC	\$1,742.00
7/28/23	000525467470	SHAUN YELLE	\$155.27
7/28/23	000525467471	JOSHUA LUNDQUIST	\$80.47
7/28/23	000525467472	ALICIA GUTIERREZ	\$66.84

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/23	000525467473	ABEL CORTEZ	\$299.79
7/28/23	000525467474	FEIFAN ZHENG	\$140.44
7/28/23	000525467475	ALYSSA VAURIGAUD	\$143.91
Total:			\$13,220.94

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/18/23	8074455	KEYSTONE LAND LLC	\$4,006.02
7/18/23	8074456	VECTOR ONE LLC	\$7,189.59
7/18/23	8074457	JC STONEWORKS LLC	\$2,000.00
7/18/23	8074458	AT&T CORP	\$9,200.00
7/18/23	8074459	CLATSKANIE PEOPLES UTILITY DISTRICT	\$3,125.00
7/18/23	8074460	DAVIS WRIGHT TREMAINE LLP	\$14,389.20
7/18/23	8074461	EQUIFAX INFORMATION SERVICES LLC	\$8,374.82
7/18/23	8074462	CITY OF EVERETT	\$36.39
7/18/23	8074463	GLOBAL RENTAL COMPANY INC	\$16,296.54
7/18/23	8074464	HATLOES DECORATING CENTER INC	\$995.82
7/18/23	8074465	CORE & MAIN LP	\$10,981.11
7/18/23	8074466	ISLAND COUNTY	\$205.50
7/18/23	8074467	MOTOROLA SOLUTIONS INC	\$2,223.12
7/18/23	8074468	GENUINE PARTS COMPANY	\$63.45
7/18/23	8074469	NW TANK & ENVIRONMENTAL SERVICES IN	\$595.50
7/18/23	8074470	PACIFIC NW SCALE CO INC	\$1,430.98
7/18/23	8074471	PUGET SOUND ENERGY INC	\$17.04
7/18/23	8074472	RIVERSIDE TOPSOIL INC	\$1,120.00
7/18/23	8074473	SIX ROBBLEES INC	\$178.79
7/18/23	8074474	SOUND PUBLISHING INC	\$3,452.40
7/18/23	8074475	HITACHI ENERGY USA INC	\$7,264.39
7/18/23	8074476	WEST PUBLISHING CORPORATION	\$33,255.95
7/18/23	8074477	AAA OF EVERETT FIRE	\$109.85
7/18/23	8074478	ALDERWOOD WATER & WASTEWATER DISTRI	\$35.76
7/18/23	8074479	INDUSTRIAL SERVICE SOLUTIONS LLC	\$13,063.16
7/18/23	8074480	BICKFORD MOTORS INC	\$218.08
7/18/23	8074481	BIRD B GONE LLC	\$416.84
7/18/23	8074482	CITY OF BOTHELL	\$425.62
7/18/23	8074483	CITY OF BRIER	\$136.50
7/18/23	8074484	CAR WASH ENTERPRISES INC	\$106.00
7/18/23	8074485	COMCAST HOLDINGS CORPORATION	\$15,365.00
7/18/23	8074486	DEPARTMENT OF HEALTH	\$1,020.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/18/23	8074487	JAMES SIDERIUS	\$700.00
7/18/23	8074488	WESTERN PACIFIC CRANE & EQUIP LLC	\$9,648.84
7/18/23	8074489	LAMAR TEXAS LTD PARTNERSHIP	\$6,220.00
7/18/23	8074490	THE PAPE GROUP INC	\$27,346.42
7/18/23	8074491	JTI COMMERCIAL SERVICES LLC	\$2,928.34
7/18/23	8074492	WASHINGTON STATE DOT	\$205.25
7/18/23	8074493	SUPERIOR SEPTIC SERVICE LLC	\$469.37
7/18/23	8074494	DYMEK SOLUTIONS INC	\$500.00
7/18/23	8074495	KINSHIP GROUP LLC	\$4,238.15
7/18/23	8074496	METER READING HOLDING I CORP	\$66,309.32
7/18/23	8074497	KENDALL DEALERSHIP HOLDINGS LLC	\$1,069.96
7/18/23	8074498	CONCENTRIC LLC	\$845.83
7/18/23	8074499	THE PAPE GROUP	\$3,195.09
7/18/23	8074500	FRONTIER ENERGY INC	\$15,436.00
7/18/23	8074501	EMETER CORP	\$4,800.00
7/18/23	8074502	PRO STAR ENERGY SOLUTIONS LP	\$11,999.22
7/18/23	8074503	SHINN MECHANICAL INC	\$467,535.02
7/18/23	8074504	NISSAN OF EVERETT LLC	\$380.19
7/18/23	8074505	YAKIMA INVESTMENT CO INC	\$1,000.00
7/18/23	8074506	MICHAEL DENNIS TRACY	\$1,000.00
7/18/23	8074507	CINTAS CORPORATION NO 2	\$104.04
7/18/23	8074508	ARROW INSULATION INC	\$1,142.00
7/18/23	8074509	CITY OF MARYSVILLE	\$500.00
7/18/23	8074510	ENERGY EXTERIORS NW LLC	\$12,743.75
7/18/23	8074511	BUDDERFLY INC	\$250.00
7/18/23	8074512	VALENTINE ROOFING INC	\$538.00
7/18/23	8074513	A & E INSULATION INC	\$820.50
7/20/23	8074514	STERLING TELECOMMUNICATIONS &	\$2,423.23
7/20/23	8074515	DMH HOLDINGS LLC	\$4,497.00
7/20/23	8074516	AMH DEVELOPMENT, LLC	\$84,872.28
7/20/23	8074517	DANIEL DAY	\$3,781.57
7/20/23	8074518	JANET ANDERSON OR CRYSTAL RAINWATER	\$12.53

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/20/23	8074519	CITY OF DARRINGTON	\$5,821.50
7/20/23	8074520	EVERETT COMMUNITY COLLEGE	\$15,022.00
7/20/23	8074521	CITY OF GOLD BAR	\$8,071.83
7/20/23	8074522	CITY OF GOLD BAR	\$577.44
7/20/23	8074523	ALM MEDIA LLC	\$1,355.90
7/20/23	8074524	CITY OF LYNNWOOD	\$348.63
7/20/23	8074525	CITY OF MARYSVILLE	\$159,616.28
7/20/23	8074526	MOTOROLA SOLUTIONS INC	\$3,327.13
7/20/23	8074527	CITY OF MOUNTLAKE TERRACE	\$55,003.07
7/20/23	8074528	REGIONAL DISPOSAL COMPANY	\$1,534.08
7/20/23	8074529	CITY OF SULTAN	\$25,549.77
7/20/23	8074530	CITY OF ARLINGTON	\$104,448.92
7/20/23	8074531	BICKFORD MOTORS INC	\$574.21
7/20/23	8074532	CITY OF BOTHELL	\$92,828.92
7/20/23	8074533	CITY OF BRIER	\$13,636.50
7/20/23	8074534	CITY OF EDMONDS	\$116,846.97
7/20/23	8074535	ENGINUITY ADVANTAGE LLC	\$4,321.05
7/20/23	8074536	CITY OF INDEX	\$553.97
7/20/23	8074537	CITY OF LAKE STEVENS	\$98,906.08
7/20/23	8074538	CITY OF LAKE STEVENS	\$50,328.12
7/20/23	8074539	CITY OF MONROE	\$71,761.91
7/20/23	8074540	CITY OF STANWOOD	\$27,052.06
7/20/23	8074541	TOWN OF WOODWAY	\$4,440.70
7/20/23	8074542	WYNNE AND SONS INC	\$79.13
7/20/23	8074543	CITY OF EVERETT	\$3,218.48
7/20/23	8074544	CITY OF GRANITE FALLS	\$14,588.99
7/20/23	8074545	BIRD ELECTRONIC CORP	\$18,108.91
7/20/23	8074546	THE PAPE GROUP INC	\$9,617.92
7/20/23	8074547	CITY OF EVERETT	\$512,491.76
7/20/23	8074548	REXEL USA INC	\$677.16
7/20/23	8074549	LANDIS GYR TECHNOLOGY INC	\$828.86
7/20/23	8074550	EAGLE EYE AERIAL SOLUTIONS LLC	\$62,448.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/20/23	8074551	SUPERIOR SEPTIC SERVICE LLC	\$469.37
7/20/23	8074552	KENDALL DEALERSHIP HOLDINGS LLC	\$16.29
7/20/23	8074553	CONCENTRIC LLC	\$459.67
7/20/23	8074554	MERCER INC	\$2,653.92
7/20/23	8074555	ARTHUR J GALLAGHER & CO	\$15,000.00
7/20/23	8074556	WEST COAST MACHINERY INC	\$6,350.00
7/20/23	8074557	TRAFFIC MANAGEMENT INC	\$26,244.06
7/20/23	8074558	CITY OF LYNNWOOD	\$156,204.17
7/20/23	8074559	MASCOTT EQUIPMENT CO INC	\$791.53
7/20/23	8074560	CITY OF MUKILTEO	\$67,859.79
7/20/23	8074561	CITY OF SNOHOMISH	\$35,877.81
7/25/23	8074562	AT&T CORP	\$53,016.92
7/25/23	8074563	COMCAST HOLDING CORPORATION	\$1,187.36
7/25/23	8074564	DISH NETWORK	\$87.79
7/25/23	8074565	EAN HOLDINGS LLC	\$144.56
7/25/23	8074566	GLOBAL RENTAL COMPANY INC	\$15,166.20
7/25/23	8074567	CORE & MAIN LP	\$222.13
7/25/23	8074568	LANGUAGE LINE SERVICES INC	\$6,716.39
7/25/23	8074569	BEACON PUBLISHING INC	\$660.00
7/25/23	8074570	GENUINE PARTS COMPANY	\$2,995.07
7/25/23	8074571	NORTHWEST SALES GROUP INC	\$669.86
7/25/23	8074572	REPUBLIC SERVICES INC	\$1,519.83
7/25/23	8074573	SALISH NETWORKS INC	\$490.36
7/25/23	8074574	CITY OF SEATTLE	\$25,123.00
7/25/23	8074575	SHI INTERNATIONAL CORP	\$24,452.94
7/25/23	8074576	SOUND PUBLISHING INC	\$82.32
7/25/23	8074577	STEWART TITLE COMPANY	\$382.55
7/25/23	8074578	SUBURBAN PROPANE	\$1,435.63
7/25/23	8074579	STATE OF WASHINGTON	\$5,206.50
7/25/23	8074580	STATE OF WASHINGTON	\$3,331.80
7/25/23	8074581	WAGNER SMITH EQUIPMENT CO	\$2,572.80
7/25/23	8074582	ALDERWOOD WATER & WASTEWATER DISTRI	\$37.91

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Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/25/23	8074583	BICKFORD MOTORS INC	\$3,083.82
7/25/23	8074584	CITY OF BOTHELL	\$255.37
7/25/23	8074585	CROSS VALLEY WATER DISTRICT	\$133.80
7/25/23	8074586	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$168.99
7/25/23	8074587	CITY OF EDMONDS	\$1,214.00
7/25/23	8074588	EDS MCDOUGALL LLC	\$375.00
7/25/23	8074589	GREYWARE AUTOMATION PRODUCTS INC	\$2,192.36
7/25/23	8074590	INTEGRATED SYSTEMS CONTROLS LLC	\$1,521.02
7/25/23	8074591	GARY D KREIN	\$769.30
7/25/23	8074592	LAKE STEVENS SEWER DIST	\$102.30
7/25/23	8074593	LANDAU ASSOCIATES INC	\$417.50
7/25/23	8074594	NORTHWEST TOWER ENGINEERING PLLC	\$10,800.00
7/25/23	8074595	RUBATINO REFUSE REMOVAL INC	\$159.44
7/25/23	8074596	JAMES SIDERIUS	\$900.00
7/25/23	8074597	SNOHOMISH COUNTY	\$3,090.00
7/25/23	8074598	PUBLIC UTILITY DIST NO 1 OF	\$5,723.22
7/25/23	8074599	SPRINGBROOK NURSERY AND TRUCKING IN	\$41.54
7/25/23	8074600	T-MOBILE USA INC	\$1,133.05
7/25/23	8074601	WELLSPRING FAMILY SERVICES	\$2,950.12
7/25/23	8074602	WILLIAMS SCOTSMAN INC	\$400.72
7/25/23	8074603	WYNNE AND SONS INC	\$98.91
7/25/23	8074604	CITY OF EVERETT	\$59.40
7/25/23	8074605	STURGEON ELECTRIC CO INC	\$30,004.97
7/25/23	8074606	TRAVIS J MIRANDA	\$3,103.00
7/25/23	8074607	CROWN CASTLE INTERNATIONAL CORP	\$7,188.64
7/25/23	8074608	AMERICAN AIR FILTER CO INC	\$343.64
7/25/23	8074609	OSW EQUIPMENT & REPAIR LLC	\$457.39
7/25/23	8074610	WETLANDS CREATION INC	\$1,046.65
7/25/23	8074611	SNOHOMISH COUNTY 911	\$1,154.86
7/25/23	8074612	BRINKS INC	\$2,398.26
7/25/23	8074613	SUPERIOR SEPTIC SERVICE LLC	\$469.37
7/25/23	8074614	LIBERTY MUTUAL GROUP INC	\$16,400.00

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Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/25/23	8074615	EUSTIS CO INC	\$4,609.20
7/25/23	8074616	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,760.50
7/25/23	8074617	THOMAS A LITTLE	\$2,000.00
7/25/23	8074618	TCF ARCHITECTURE PLLC	\$2,882.00
7/25/23	8074619	DDMK INC	\$12,679.42
7/25/23	8074620	RADIATE HOLDINGS LP	\$342.88
7/25/23	8074621	LIVEVIEW TECHNOLOGIES INC	\$14,267.62
7/25/23	8074622	HOUGH BECK & BAIRD INC	\$1,864.52
7/25/23	8074623	NATIONAL TRENCH SAFETY INC	\$1,781.56
7/25/23	8074624	LUMENAL LIGHTING LLC	\$1,408.95
7/25/23	8074625	R&L GLASS INSTALLATION	\$200.00
7/27/23	8074626	ROBINETT INVESTMENT COMPANY, LLC	\$4,128.74
7/27/23	8074627	WILCOX CONSTRUCTION INC	\$322.00
7/27/23	8074628	HOLMAN LYNNWOOD RED LLC	\$10,962.40
7/27/23	8074629	MONICA MERLAU	\$929.99
7/27/23	8074630	BENJAMIN I VANDENBERGHE	\$796.00
7/27/23	8074631	CITY OF EVERETT	\$404,655.60
7/27/23	8074632	IVANTI INC	\$11,781.10
7/27/23	8074633	CITY OF LYNNWOOD	\$1,150.32
7/27/23	8074634	CITY OF MARYSVILLE	\$72.04
7/27/23	8074635	GENUINE PARTS COMPANY	\$1,216.38
7/27/23	8074636	PUGET SOUND ENERGY INC	\$15,026.22
7/27/23	8074637	SHI INTERNATIONAL CORP	\$2,474.97
7/27/23	8074638	UNIVERSAL LANGUAGE SERVICE INC	\$88.10
7/27/23	8074639	BICKFORD MOTORS INC	\$424.11
7/27/23	8074640	CINTAS CORPORATION NO 2	\$54.40
7/27/23	8074641	ENGINUITY ADVANTAGE LLC	\$4,371.72
7/27/23	8074642	PACIFIC PUBLISHING CO INC	\$365.40
7/27/23	8074643	SNOHOMISH COUNTY	\$5,015.00
7/27/23	8074644	CITY OF GRANITE FALLS	\$350.00
7/27/23	8074645	OCCUPATIONAL HEALTH CENTERS OF WA P	\$55.00
7/27/23	8074646	KENDALL DEALERSHIP HOLDINGS LLC	\$107.00

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Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/27/23	8074647	ACCESS INFO INTERMEDIATE HLDNG I LL	\$1,024.14
7/27/23	8074648	REECE CONSTRUCTION COMPANY	\$15,378.30
7/27/23	8074649	RADIATE HOLDINGS LP	\$3,610.80
7/27/23	8074650	LEVEL 3 FINANCING INC	\$1,996.06
7/27/23	8074651	ISLAND COUNTY	\$1,133.00

Total: \$3,467,667.18

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/17/23	6039486	AVISTA CORPORATION	\$120,255.00
7/17/23	6039487	EUGENE WATER & ELECTRIC BOARD	\$7,085.00
7/17/23	6039488	HOWARD INDUSTRIES INC	\$105,797.44
7/17/23	6039489	NORTH COAST ELECTRIC COMPANY	\$148.62
7/17/23	6039490	PORTLAND GENERAL ELECTRIC CO	\$36,335.00
7/17/23	6039491	ROBERT HALF INTERNATIONAL INC	\$4,315.20
7/17/23	6039492	RWC INTERNATIONAL LTD	\$6,713.94
7/17/23	6039493	STAR RENTALS INC	\$2,913.30
7/17/23	6039494	TOPSOILS NORTHWEST INC	\$646.90
7/17/23	6039495	TOYOTA TSUSHO MATERIAL HANDLING AME	\$7,086.63
7/17/23	6039496	TFS ENERGY LLC	\$925.00
7/17/23	6039497	TULLETT PREBON AMERICAS CORP	\$1,000.00
7/17/23	6039498	WASTE MANAGEMENT OF WASHINGTON INC	\$524.86
7/17/23	6039499	WESTERN FACILITIES SUPPLY INC	\$942.76
7/17/23	6039500	OTC GLOBAL HOLDINGS LP	\$1,025.00
7/17/23	6039501	BRAKE & CLUTCH SUPPLY INC	\$296.88
7/17/23	6039502	OTC GLOBAL HOLDINGS LP	\$2,225.00
7/17/23	6039503	DESIGNER DECAL INC	\$1,015.48
7/17/23	6039504	EDGE ANALYTICAL INC	\$288.00
7/17/23	6039505	LENZ ENTERPRISES INC	\$54,322.45
7/17/23	6039506	LONE MOUNTAIN COMMUNICATIONS LLC	\$1,348.75
7/17/23	6039507	NORTHWEST CASCADE INC	\$477.83
7/17/23	6039508	DAVID JAMES PERKINS	\$3,525.00
7/17/23	6039509	POLY BAG LLC	\$361.08
7/17/23	6039510	QUALCO ENERGY	\$12,025.45
7/17/23	6039511	RICOH USA INC	\$2,351.23
7/17/23	6039512	ROHLINGER ENTERPRISES INC	\$663.29
7/17/23	6039513	ALTEC INDUSTRIES INC	\$1,498.90
7/17/23	6039514	ANIXTER INC	\$43,773.51
7/17/23	6039515	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
7/17/23	6039516	MCWANE INC	\$223,976.70
7/17/23	6039517	REXEL USA INC	\$94.81

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/17/23	6039518	HARNISH GROUP INC	\$824.12
7/17/23	6039519	MOUSER ELECTRONICS INC	\$160.77
7/17/23	6039520	LISTEN AUDIOLOGY SERVICES INC	\$772.00
7/17/23	6039521	TARREN ACKERMANN	\$22,442.08
7/17/23	6039522	K&D SERVICES INC	\$5,477.13
7/17/23	6039523	SHERELLE GORDON	\$5,051.27
7/17/23	6039524	PUGET SOUND HARDWARE INC	\$69,237.00
7/17/23	6039525	AP STAMP INC	\$1,450.00
7/17/23	6039526	GMES LLC	\$261.00
7/17/23	6039527	B2T SOLUTIONS LLC	\$8,991.42
7/17/23	6039528	AA REMODELING LLC	\$599.00
7/17/23	6039529	JOHN HAARLOW	\$928.75
7/17/23	6039530	APRIL SULLIVAN	\$893.75
7/17/23	6039531	HAWKEN BURCHARD	\$179.55
7/17/23	6039532	TRISTAN COOK	\$1,431.10
7/17/23	6039533	LORI BOHAN	\$39.30
7/18/23	6039534	AUTOMATED ENERGY INC	\$720.00
7/18/23	6039535	DOBLE ENGINEERING CO	\$2,046.00
7/18/23	6039536	HARGIS ENGINEERS INC	\$5,850.00
7/18/23	6039537	MR TRUCK WASH INC	\$4,568.12
7/18/23	6039538	STELLAR INDUSTRIAL SUPPLY INC	\$8,002.83
7/18/23	6039539	TOPSOILS NORTHWEST INC	\$129.38
7/18/23	6039540	UNITED PARCEL SERVICE	\$265.08
7/18/23	6039541	GORDON TRUCK CENTERS INC	\$55.44
7/18/23	6039542	WILLIAMS SCOTSMAN INC	\$1,291.60
7/18/23	6039543	AARD PEST CONTROL INC	\$134.88
7/18/23	6039544	CELLCO PARTNERSHIP	\$1,307.26
7/18/23	6039545	DESIGNER DECAL INC	\$5,404.33
7/18/23	6039546	DICKS TOWING INC	\$208.94
7/18/23	6039547	DUNLAP INDUSTRIAL HARDWARE INC	\$200.46
7/18/23	6039548	EDGE ANALYTICAL INC	\$216.00
7/18/23	6039549	GENERAL PACIFIC INC	\$5,615.23

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/18/23	6039550	LONE MOUNTAIN COMMUNICATIONS LLC	\$5,850.00
7/18/23	6039551	MORGAN SOUND	\$651.95
7/18/23	6039552	PACIFIC TRADE SYSTEMS INC	\$120.86
7/18/23	6039553	RICHARDSON BOTTLING COMPANY	\$71.64
7/18/23	6039554	ROHLINGER ENTERPRISES INC	\$27,337.79
7/18/23	6039555	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$68.45
7/18/23	6039556	VISION METERING LLC	\$720.00
7/18/23	6039557	ZIPPER GEO ASSOCIATES LLC	\$7,014.20
7/18/23	6039558	GRAYBAR ELECTRIC CO INC	\$1,523.48
7/18/23	6039559	ANIXTER INC	\$98,521.18
7/18/23	6039560	GRID SOLUTIONS US LLC	\$195,770.40
7/18/23	6039561	BNSF RAILWAY COMPANY	\$2,144.68
7/18/23	6039562	TRAFFIC CONTROL PLAN CO OF WA LLC	\$150.00
7/18/23	6039563	WESTERN STATES FIRE PROTECTION CO	\$5,612.15
7/18/23	6039564	REXEL USA INC	\$125.23
7/18/23	6039565	ID LABELING SYSTEMS	\$1,596.85
7/18/23	6039566	ARNETT INDUSTRIES LLC	\$11,107.19
7/18/23	6039567	AMERICAN POWER SYSTEMS LLC	\$49,536.04
7/18/23	6039568	EIP COMMUNICATIONS I LLC	\$5,520.18
7/18/23	6039569	QCL INC	\$176.00
7/18/23	6039570	DIAMOND VOGEL INC	\$730.36
7/18/23	6039571	POWDER COATING INC	\$583.28
7/18/23	6039572	ADP INC	\$10,027.72
7/18/23	6039573	BREEZE FREE INC	\$1,850.00
7/18/23	6039574	CLEAN CRAWL INC	\$1,152.00
7/18/23	6039575	HP INC	\$4,176.20
7/18/23	6039576	REFINED CONSULTING GROUP	\$4,300.00
7/18/23	6039577	CM AIR PROS LLC	\$4,950.00
7/18/23	6039578	HOME COMFORT ALLIANCE LLC	\$2,650.00
7/18/23	6039579	RICHARD KOMETZ	\$179.55
7/18/23	6039580	ASTRID GAMBILL	\$499.25
7/18/23	6039581	TRAVIS POLLOCK	\$189.81

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/18/23	6039582	AUSTIN JOHNSON	\$182.47
7/18/23	6039583	CLAUDIU LAZAR	\$94.98
7/19/23	6039584	HOWARD INDUSTRIES INC	\$44,423.78
7/19/23	6039585	ROBERT HALF INTERNATIONAL INC	\$7,656.00
7/19/23	6039586	SCHWEITZER ENGINEERING LAB INC	\$4,805.86
7/19/23	6039587	PROLEC-GE WAUKESHA INC	\$1,165,908.22
7/19/23	6039588	STELLAR INDUSTRIAL SUPPLY INC	\$322.05
7/19/23	6039589	TESSCO INCORPORATED	\$1,178.57
7/19/23	6039590	TOPSOILS NORTHWEST INC	\$258.76
7/19/23	6039591	GORDON TRUCK CENTERS INC	\$1,325.74
7/19/23	6039592	WEST COAST PAPER CO	\$3,056.10
7/19/23	6039593	WILLIAMS SCOTSMAN INC	\$1,540.24
7/19/23	6039594	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$113.94
7/19/23	6039595	DESIGNER DECAL INC	\$1,317.73
7/19/23	6039596	EDGE ANALYTICAL INC	\$240.00
7/19/23	6039597	GENERAL PACIFIC INC	\$726.16
7/19/23	6039598	LENZ ENTERPRISES INC	\$3,576.02
7/19/23	6039599	POWER ENGINEERS INC	\$18,749.05
7/19/23	6039600	LOUIS F MATHESON CONSTRUCTION INC	\$7.90
7/19/23	6039601	SENSUS USA INC	\$2,356.25
7/19/23	6039602	GRAYBAR ELECTRIC CO INC	\$9,203.84
7/19/23	6039603	ALTEC INDUSTRIES INC	\$209.60
7/19/23	6039604	AL VAN EQUIP NW INC	\$15,598.99
7/19/23	6039605	ICONIX WATERWORKS INC	\$66,941.06
7/19/23	6039606	ID LABELING SYSTEMS	\$964.92
7/19/23	6039607	HARNISH GROUP INC	\$399.58
7/19/23	6039608	HARMSEN LLC	\$11,817.50
7/19/23	6039609	MOUSER ELECTRONICS INC	\$3,284.46
7/19/23	6039610	QCL INC	\$71.00
7/19/23	6039611	FLEET SERVICE VEHICLE REPAIR LLC	\$2,338.09
7/19/23	6039612	HM PACIFIC NORTHWEST FKA CADMAN	\$782.49
7/19/23	6039613	AMERICAN CRAWLSPACE & PEST SERVICES	\$452.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/19/23	6039614	GIUSEPPE FINA	\$607.63
7/19/23	6039615	LIBERTY MUTUAL GROUP INC	\$9,637.74
7/20/23	6039616	ALS GROUP USA CORP	\$85.00
7/20/23	6039617	ASPLUNDH TREE EXPERT LLC	\$42,167.59
7/20/23	6039618	DAY MANAGEMENT CORPORATION	\$1,653.45
7/20/23	6039619	FASTENAL COMPANY	\$829.31
7/20/23	6039620	IBEW LOCAL 77	\$82,340.40
7/20/23	6039621	NELSON DISTRIBUTING INC	\$313.34
7/20/23	6039622	PERKINS COIE LLP	\$1,881.00
7/20/23	6039623	STAR RENTALS INC	\$2,894.72
7/20/23	6039624	TOPSOILS NORTHWEST INC	\$258.76
7/20/23	6039625	WEST COAST PAPER CO	\$6,112.20
7/20/23	6039626	AARD PEST CONTROL INC	\$357.39
7/20/23	6039627	COLEHOUR & COHEN INC	\$10,963.26
7/20/23	6039628	EDGE ANALYTICAL INC	\$240.00
7/20/23	6039629	GENERAL PACIFIC INC	\$55,939.74
7/20/23	6039630	LOUIS F MATHESON CONSTRUCTION INC	\$798.46
7/20/23	6039631	SOUND SAFETY PRODUCTS CO INC	\$790.82
7/20/23	6039632	TECH PRODUCTS INC	\$659.75
7/20/23	6039633	TOTAL RECLAIM INC	\$382.84
7/20/23	6039634	OFFICE OF THE SECRETARY OF STATE	\$2,215.00
7/20/23	6039635	WALTER E NELSON CO OF WESTERN WA	\$705.62
7/20/23	6039636	GRAYBAR ELECTRIC CO INC	\$1,531.68
7/20/23	6039637	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
7/20/23	6039638	SOUTHWEST POWER POOL INC	\$20,938.07
7/20/23	6039639	RESOURCE INNOVATIONS INC	\$17,763.90
7/20/23	6039640	K&D SERVICES INC	\$79.70
7/20/23	6039641	DIAMOND VOGEL INC	\$730.36
7/20/23	6039642	GLASS FIX LLC	\$1,956.22
7/20/23	6039643	JOSEPH DEWEY	\$75.01
7/21/23	6039644	HOWARD INDUSTRIES INC	\$41,115.78
7/21/23	6039645	MR TRUCK WASH INC	\$813.92

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/21/23	6039646	AARD PEST CONTROL INC	\$322.44
7/21/23	6039647	UNITED RENTALS NORTH AMERICA INC	\$2,596.97
7/21/23	6039648	CLEAN CRAWL INC	\$382.00
7/21/23	6039649	COZY HEATING INC	\$1,650.00
7/21/23	6039650	CM AIR PROS LLC	\$4,950.00
7/21/23	6039651	KIMBERLY HAUGEN	\$1,629.84
7/21/23	6039652	JENNIFER MULLEN	\$307.49
7/21/23	6039653	FREDERICK WILLENBROCK	\$108.12
7/24/23	6039654	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$15,495.55
7/24/23	6039655	FASTENAL COMPANY	\$561.08
7/24/23	6039656	NORTHSTAR CHEMICAL INC	\$2,445.00
7/24/23	6039657	ON HOLD CONCEPTS INC	\$439.60
7/24/23	6039658	PERFORMANCE RADIATOR PACIFIC LLC	\$990.20
7/24/23	6039659	PETROCARD INC	\$1,598.36
7/24/23	6039660	PITNEY BOWES PRESORT SERVICES LLC	\$1,441.90
7/24/23	6039661	ROBERT HALF INTERNATIONAL INC	\$7,451.44
7/24/23	6039662	ROMAINE ELECTRIC CORP	\$780.81
7/24/23	6039663	STELLAR INDUSTRIAL SUPPLY INC	\$3,900.38
7/24/23	6039664	TESSCO INCORPORATED	\$338.16
7/24/23	6039665	TOPSOILS NORTHWEST INC	\$1,423.18
7/24/23	6039666	TOYOTA TSUSHO MATERIAL HANDLING AME	\$2,947.58
7/24/23	6039667	GORDON TRUCK CENTERS INC	\$1,821.63
7/24/23	6039668	WASHINGTON ST NURSERY & LANDSCAPE A	\$3,905.00
7/24/23	6039669	BENS CLEANER SALES INC	\$2,226.50
7/24/23	6039670	GENERAL PACIFIC INC	\$452.22
7/24/23	6039671	LENZ ENTERPRISES INC	\$2,988.22
7/24/23	6039672	MERCURY FITNESS REPAIR INC	\$599.80
7/24/23	6039673	RICHARDSON BOTTLING COMPANY	\$54.05
7/24/23	6039674	LOUIS F MATHESON CONSTRUCTION INC	\$4,173.02
7/24/23	6039675	ROHLINGER ENTERPRISES INC	\$7,180.47
7/24/23	6039676	SOUND SAFETY PRODUCTS CO INC	\$799.51
7/24/23	6039677	SUMMIT LAW GROUP PLLC	\$3,762.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/24/23	6039678	SAMPSON M WRIGHT	\$28,245.16
7/24/23	6039679	UNITED RENTALS NORTH AMERICA INC	\$507.32
7/24/23	6039680	GRAYBAR ELECTRIC CO INC	\$254.99
7/24/23	6039681	ANIXTER INC	\$41,647.95
7/24/23	6039682	WESTERN STATES FIRE PROTECTION CO	\$557.19
7/24/23	6039683	HARNISH GROUP INC	\$528.71
7/24/23	6039684	HARMSEN LLC	\$14,197.50
7/24/23	6039685	FLEET SERVICE VEHICLE REPAIR LLC	\$309.20
7/24/23	6039686	USIC HOLDINGS INC	\$866.25
7/24/23	6039687	UTEGRATION LLC	\$470,042.10
7/24/23	6039688	BORDER STATES INDUSTRIES INC	\$39,906.78
7/24/23	6039689	PACHECOS LANDSCAPING LLC	\$2,984.13
7/24/23	6039690	MORGAN LEWIS & BOCKIUS LLP	\$17,066.90
7/24/23	6039691	SAM NIETFELD	\$1,987.13
7/24/23	6039692	SUE FRESE	\$735.16
7/25/23	6039693	DAVID EVANS & ASSOCIATES INC	\$18,058.05
7/25/23	6039694	DOBLE ENGINEERING CO	\$32,563.37
7/25/23	6039695	NORTH COAST ELECTRIC COMPANY	\$1,519.47
7/25/23	6039696	ROMAINE ELECTRIC CORP	\$2,499.06
7/25/23	6039697	STELLAR INDUSTRIAL SUPPLY INC	\$3,467.00
7/25/23	6039698	STELLA-JONES CORPORATION	\$28,952.61
7/25/23	6039699	TOPSOILS NORTHWEST INC	\$592.70
7/25/23	6039700	GORDON TRUCK CENTERS INC	\$10.25
7/25/23	6039701	CELLCO PARTNERSHIP	\$1,768.23
7/25/23	6039702	FENCE SYSTEMS NW INC	\$1,635.40
7/25/23	6039703	LENZ ENTERPRISES INC	\$2,013.69
7/25/23	6039704	NORTHWEST CASCADE INC	\$98.22
7/25/23	6039705	ROHLINGER ENTERPRISES INC	\$11,271.08
7/25/23	6039706	SOUND SAFETY PRODUCTS CO INC	\$6,493.37
7/25/23	6039707	IMAGESOURCE INC	\$448.26
7/25/23	6039708	GRAYBAR ELECTRIC CO INC	\$169.99
7/25/23	6039709	ALTEC INDUSTRIES INC	\$105.78

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/25/23	6039710	ANIXTER INC	\$77,879.54
7/25/23	6039711	ROADPOST USA INC	\$1,335.15
7/25/23	6039712	AL VAN EQUIP NW INC	\$19,102.93
7/25/23	6039713	HARNISH GROUP INC	\$1,038.35
7/25/23	6039714	SMARTYSTREETS LLC	\$2,857.40
7/25/23	6039715	HARMSSEN LLC	\$6,393.75
7/25/23	6039716	FLEET SERVICE VEHICLE REPAIR LLC	\$1,226.69
7/25/23	6039717	HM PACIFIC NORTHWEST FKA CADMAN	\$401.03
7/25/23	6039718	SECURITY SOLUTIONS NORTHWEST INC	\$50,252.22
7/25/23	6039719	NATIONS ROOF LLC	\$731.00
7/25/23	6039720	SOUND GRID PARTNERS LLC	\$8,167.90
7/25/23	6039721	GOLDFINCH BROTHERS INC	\$2,147.51
7/25/23	6039722	CM AIR PROS LLC	\$4,300.00
7/25/23	6039723	JASON ZYSKOWSKI	\$111.34
7/26/23	6039724	JACO ANALYTICAL LAB INC	\$874.80
7/26/23	6039725	ROBERT HALF INTERNATIONAL INC	\$4,304.00
7/26/23	6039726	ROMAINE ELECTRIC CORP	\$4,483.17
7/26/23	6039727	STELLA-JONES CORPORATION	\$31,203.84
7/26/23	6039728	TESSCO INCORPORATED	\$122.55
7/26/23	6039729	TOPSOILS NORTHWEST INC	\$258.76
7/26/23	6039730	GORDON TRUCK CENTERS INC	\$9.69
7/26/23	6039731	WILLIAMS SCOTSMAN INC	\$1,237.24
7/26/23	6039732	GENERAL PACIFIC INC	\$50,594.18
7/26/23	6039733	LONE MOUNTAIN COMMUNICATIONS LLC	\$459.50
7/26/23	6039734	NORTHWEST CASCADE INC	\$549.15
7/26/23	6039735	PACO VENTURES LLC	\$43,414.47
7/26/23	6039736	SENSUS USA INC	\$48,457.78
7/26/23	6039737	SOUND SAFETY PRODUCTS CO INC	\$832.73
7/26/23	6039738	VISION METERING LLC	\$3,000.00
7/26/23	6039739	WESTERN SAFETY PRODUCTS INC	\$218.63
7/26/23	6039740	ZIPPER GEO ASSOCIATES LLC	\$1,774.30
7/26/23	6039741	ALTEC INDUSTRIES INC	\$3,162.34

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/26/23	6039742	ANIXTER INC	\$509.29
7/26/23	6039743	AL VAN EQUIP NW INC	\$15,598.99
7/26/23	6039744	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
7/26/23	6039745	WESTERN STATES FIRE PROTECTION CO	\$1,878.42
7/26/23	6039746	FLEET SERVICE VEHICLE REPAIR LLC	\$287.86
7/26/23	6039747	LIBERTY MUTUAL GROUP INC	\$13,008.90
7/27/23	6039748	ASPLUNDH TREE EXPERT LLC	\$31,838.30
7/27/23	6039749	BENTLEY SYSTEMS INC	\$64,242.05
7/27/23	6039750	CCH INCORPORATED	\$1,328.69
7/27/23	6039751	CENTRAL WELDING SUPPLY CO INC	\$148.32
7/27/23	6039752	KUBRA DATA TRANSFER LTD	\$37,579.23
7/27/23	6039753	MOSS ADAMS LLP	\$12,010.74
7/27/23	6039754	NORTH COAST ELECTRIC COMPANY	\$292.15
7/27/23	6039755	NORTHSTAR CHEMICAL INC	\$1,284.50
7/27/23	6039756	NW SUBSURFACE WARNING SYSTEM	\$7,176.27
7/27/23	6039757	STAR RENTALS INC	\$78.73
7/27/23	6039758	TACOMA SCREW PRODUCTS INC	\$164.80
7/27/23	6039759	TOPSOILS NORTHWEST INC	\$258.76
7/27/23	6039760	UNITED PARCEL SERVICE	\$3,199.20
7/27/23	6039761	WETLAND RESOURCES INC	\$11,785.14
7/27/23	6039762	AARD PEST CONTROL INC	\$160.23
7/27/23	6039763	BACKGROUND INFORMATION SERVICES INC	\$1,482.62
7/27/23	6039764	EDGE ANALYTICAL INC	\$288.00
7/27/23	6039765	GENERAL PACIFIC INC	\$1,791.02
7/27/23	6039766	NORTHWEST CASCADE INC	\$141.00
7/27/23	6039767	OPEN ACCESS TECHNOLOGY INTL INC	\$893.86
7/27/23	6039768	BEN-KO-MATIC CO	\$2,229.38
7/27/23	6039769	LOUIS F MATHESON CONSTRUCTION INC	\$1,622.64
7/27/23	6039770	RMG FINANCIAL CONSULTING INC	\$350.00
7/27/23	6039771	ROHLINGER ENTERPRISES INC	\$282.14
7/27/23	6039772	TOTAL LANDSCAPE CORP	\$44,877.63
7/27/23	6039773	ALTEC INDUSTRIES INC	\$4,369.06

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/27/23	6039774	Z2SOLUTIONS LLC	\$36,712.50
7/27/23	6039775	BNSF RAILWAY COMPANY	\$1,886.02
7/27/23	6039776	MICHAEL NASH	\$11,893.92
7/27/23	6039777	WESTERN STATES FIRE PROTECTION CO	\$530.11
7/27/23	6039778	ATWORK COMMERCIAL ENTERPRISES LLC	\$59,002.87
7/27/23	6039779	QCERA INC	\$2,053.50
7/27/23	6039780	SHERELLE GORDON	\$32,000.00
7/27/23	6039781	FLEET SERVICE VEHICLE REPAIR LLC	\$178.24
7/27/23	6039782	NSC GROUP LLC	\$149.00
7/27/23	6039783	USIC HOLDINGS INC	\$56,437.95
7/27/23	6039784	MIRO CONSULTING INC	\$600.00
7/27/23	6039785	CANYON INDUSTRIES INC	\$132,084.46
7/27/23	6039786	SECURITY SOLUTIONS NORTHWEST INC	\$16,030.36
7/27/23	6039787	MARIAN DACCA PUBLIC AFFAIRS LLC	\$6,800.00
7/27/23	6039788	GRANICUS LLC	\$11,435.42
7/27/23	6039789	MORGAN LEWIS & BOCKIUS LLP	\$23,710.80
7/27/23	6039790	GRIDBRIGHT INC	\$52,615.75
7/27/23	6039791	TEMPEST TELECOM SOLUTIONS LLC	\$3,724.67
7/27/23	6039792	GMES LLC	\$461.59
7/27/23	6039793	STILLWATER ENERGY LLC	\$22,038.11
7/27/23	6039794	AMANDA BOWMAN	\$1,621.41
7/27/23	6039795	LAURA LEMKE	\$92.48
7/27/23	6039796	ALLISON GRINCZEL	\$1,374.07
7/27/23	6039797	PATRICK ARRINGTON	\$125.25
7/27/23	6039798	LOUBERT CRISOSTOMO	\$125.25
7/27/23	6039799	ANGELA MICHAELSON	\$178.10
7/27/23	6039800	MICHAEL KEEZER	\$136.00
7/27/23	6039801	CHELSEA RAY	\$410.00
7/27/23	6039802	STEPHEN WALLACE	\$241.00
7/27/23	6039803	JONAH LONGENECKER	\$100.00
7/28/23	6039804	AUTOMATED ENERGY INC	\$720.00
7/28/23	6039805	MOTOR TRUCKS INTL & IDEALEASE INC	\$49.98

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/28/23	6039806	NORTH COAST ELECTRIC COMPANY	\$12,847.74
7/28/23	6039807	PITNEY BOWES PRESORT SERVICES LLC	\$1,671.91
7/28/23	6039808	WASTE MANAGEMENT OF WASHINGTON INC	\$421.42
7/28/23	6039809	WILLIAMS SCOTSMAN INC	\$22,822.06
7/28/23	6039810	WW GRAINGER INC	\$71.05
7/28/23	6039811	LONGS LANDSCAPE LLC	\$12,818.86
7/28/23	6039812	RICOH USA INC	\$11.29
7/28/23	6039813	LOUIS F MATHESON CONSTRUCTION INC	\$3,245.32
7/28/23	6039814	SENSUS USA INC	\$221,242.50
7/28/23	6039815	DS SERVICES OF AMERICA INC	\$4,514.86
7/28/23	6039816	CURTIS A SMITH	\$9,183.82
7/28/23	6039817	BANK OF AMERICA NA	\$331,319.96
7/28/23	6039818	SUNBELT RENTALS INC	\$3,270.29
7/28/23	6039819	AA REMODELING LLC	\$1,850.00
7/28/23	6039820	HOME COMFORT ALLIANCE LLC	\$7,950.00
7/28/23	6039821	KEVIN JOHNSTON	\$1,529.24

Total: \$5,475,335.76

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
7/18/23	7002922	MOBILIZZ INC	\$566.37
7/19/23	7002923	CRAWFORD & COMPANY	\$4,203.00
7/20/23	7002924	PUBLIC UTILITY DIST NO 1 OF CHELAN	\$16,230.00
7/20/23	7002925	THE ENERGY AUTHORITY INC	\$881,416.00
7/20/23	7002926	PUGET SOUND ENERGY INC	\$687,699.00
7/20/23	7002927	CITY OF SEATTLE	\$271,661.16
7/20/23	7002928	TRANSALTA ENERGY MARKETING US INC	\$132,947.00
7/20/23	7002929	EDF TRADING NORTH AMERICA LLC	\$10,831.50
7/20/23	7002930	HAMPTON LUMBER MILLS-WA INC	\$94,091.03
7/20/23	7002931	ICMA-RC	\$225,468.15
7/20/23	7002932	IDAHO POWER COMPANY	\$16,215.00
7/20/23	7002933	LL&P WIND ENERGY INC	\$312,053.19
7/20/23	7002934	MACQUARIE ENERGY NORTH AMERICA TRAD	\$53,832.00
7/20/23	7002935	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$32,344.37
7/20/23	7002936	US POSTAL SVC	\$46,836.90
7/20/23	7002937	ICMA-RC	\$619,486.84
7/20/23	7002938	AVANGRID RENEWABLES HOLDINGS INC	\$2,337,292.05
7/20/23	7002939	DYNASTY POWER INC	\$265,450.00
7/24/23	7002940	US DEPARTMENT OF ENERGY	\$15,879,320.00
7/24/23	7002941	WHEAT FIELD WIND POWER PROJECT LLC	\$1,919,397.83
7/24/23	7002942	CALPINE CORP	\$2,500.00
7/24/23	7002943	MOBILIZZ INC	\$41.76
7/26/23	7002944	PUGET SOUND ENERGY INC	\$1,062.70
7/27/23	7002945	US DEPARTMENT OF ENERGY	\$4,637,626.00
7/28/23	7002946	US BANK	\$104,168.43

Total: \$28,552,740.28

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
7/19/23	5300000858	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,307,273.15
7/21/23	844988 - 844998	PUD EMPLOYEES - WARRANTS	\$31,394.37

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
7/19/23	5300000858	ADP INC	\$1,075,856.76
7/21/23	5300000859	WELLNESS BY WISHLIST INC	\$12,044.04
7/21/23	5300000860	WELLNESS BY WISHLIST INC	\$4,799.23
7/24/23	5300000861	STATE OF WA DEPT OF RETIR	\$177,461.68
7/26/23	5300000862	STATE OF WA DEPT OF REVEN	\$2,196,843.95
7/26/23	5300000863	STATE OF WA DEPT OF REVEN	\$3,196.02
7/28/23	5300000864	WELLNESS BY WISHLIST INC	\$11,307.75
Total:			\$3,481,509.43



BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 4A

TITLE

Consideration of a Motion Accepting the 2nd Quarter 2023 Financial Conditions and Activities Monitoring Report

SUBMITTED FOR: Items for Individual Consideration

Finance Department Shawn Hunstock 8497
Date of Previous Briefing: June 13, 2023
Estimated Expenditure: Presentation Planned

ACTION REQUIRED:

- Decision Preparation, Policy Discussion, Policy Decision, Statutory, Incidental (Information), Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation 5 – Financial Conditions and Activities

List Attachments:

- Internal Monitoring Report – Financial Conditions and Activities (EL-5)
Financial Results – Second Quarter 2023



GOVERNANCE
INTERNAL MONITORING REPORT

Report Date: 7/24/2023

Policy Type: Executive Limitations

Reporting Method: [X] Executive Report [] External Audit [] Direct Inspection

Policy Title: Financial Conditions and Activities (EL-5)

Date of Policy: April 27, 1999

Frequency: Quarterly

Global Policy Prohibition: With respect to the actual, ongoing financial condition and activities, the General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in the Ends Policy.

Interpretation: The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, June 30, 2023.

Signed [Signature]
J. Scott Jones, CFO

7/27/23
Date

Signed [Signature]
John A. Haarlow, CEO

7/27/23
Date

Summary Data: See attached financial and budget results.

- 1. Policy Prohibition: Accordingly, she or he shall not use any rate stabilization fund reserves without Board authorization.

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the 2nd quarter of 2023 this Executive Limitation was followed with no exceptions.

Summary Data: The Rate Stabilization fund was not reduced during the 2nd quarter of 2023.

2. **Policy Prohibition:** *Accordingly, she or he shall not pay any judgment or settle any claim with funds from the District's self-insurance fund unless authorized by the Board.*

Interpretation: No claim settlement will be paid out of the District's self-insured retention fund without first obtaining commission approval.

Conclusion: During the 2nd quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: The Self Insurance Fund totals \$10.0 million as of June 30, 2023. No claims were paid out of the District's Self-insured Retention Fund during the 2nd quarter of 2023. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** *Accordingly, she or he shall not fail to present the Board in Executive Session, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues which could result in significant financial exposure for the District.*

Interpretation: Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

Conclusion: During the 2nd quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, she or he shall not fail to settle payroll and debts in a timely manner.*

Interpretation: Payroll and all other accounts payable will be paid in a timely manner.

Conclusion: During the 2nd quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: Payroll and all other payables were made in a timely manner during the 2nd quarter of 2023.

5. **Policy Prohibition:** *Accordingly, she or he shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.*

Interpretation: Tax payments will be made in a timely manner, avoiding penalties and interest.

Conclusion: During the 2nd quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: During this quarter all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** *Accordingly, she or he shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost effective to do so.*

Interpretation: Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

Conclusion: During the 2nd quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: The District is pursuing receivables once again, and resuming disconnections for non-payment, after pausing during the COVID-19 and proclamation 20-23.2 which prohibited disconnection of residential service due to nonpayment as well as late fees and disconnection fees. Resolution 6072, effective September 1, 2022, allowed our regular process of collections to resume. Our current ratio of net bad debts written off to total revenue year-to-date is 0.01% as of June 30, 2023.

7. **Policy Prohibition:** *Accordingly, she or he shall not, without prior approval of the Board, compromise or settle:*

A. *An employee claim when a lawsuit has been filed.*

B. *An employee claim where a lawsuit has not been filed when the settlement is greater than \$25,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination or other non-cash benefits. Such settlements shall be recorded with the Board as incidental reports within thirty (30) calendar days of the settlement.*

- C. *A claim against the District when a lawsuit has been filed where the settlement is greater than \$25,000, including attorney fees or other expenses.*
- D. *Any other demand or claim by or against the District for a monetary amount greater than \$100,000.*

Interpretation: General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$25,000 is made with an employee, a lawsuit greater than \$25,000 is filed, or any other demand greater than \$100,000 is made against the District.

Conclusion: During the 2nd quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$25,000, and any lawsuits or potential claims greater than \$100,000 with the exception of claims handled by Risk Management.

- 8. **Policy Prohibition:** *Accordingly, she or he shall not execute modifications to the collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW) that:*
 - A. *Relate to compensation including, but not limited to, wages or benefits;*
 - B. *Are unbudgeted; or*
 - C. *Cumulatively exceed \$100,000 in any fiscal year.*

Interpretation: The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually.

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

Conclusion: There have been no incidents of non-compliance with this Policy Prohibition during the 2nd quarter of 2023 reporting year.

Summary Data:

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union classifications have been made without the approval of the Board of Commissioners and our current overtime rate has not been changed.
- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.

Financial Results - Second Quarter 2023

Presented by Shawn Hunstock,
Senior Manager, Controller, and Auditor

August 8, 2023

Last Presented June 13, 2023

Board of Commissioners:

Rebecca Wolfe • Sidney “Sid” Logan • Tanya “Toni” Olson



Statement of Operations Electric and Generation Systems

YTD Through June 30, 2023
(millions)

	2022	Prior Year vs. Current		2023
Operating Revenues				
Retail Sales	\$ 329		+9	\$ 338
Wholesale Revenue	33		+1	34
Other Revenues	14		+20	34
Total Operating Revenues	\$ 376		+30	\$ 406
Operating Expenses				
Operation and Maintenance	\$ 124		+1	\$ 125
Purchased Power	171		+45	216
Depreciation Expense	33		+3	36
Taxes	22			22
Total Operating Expenses	\$ 350		+49	\$ 399
Net Operating Income	\$ 26	-19		\$ 7
Other Income (Expense)	\$ 2		+1	\$ 3
Interest Income (Expense)	(10)		+10	-
Capital Contributions	14	-3		11
Net Income	\$ 32	-11		\$ 21
Capital Expenditures	\$ 57		+18	\$ 74

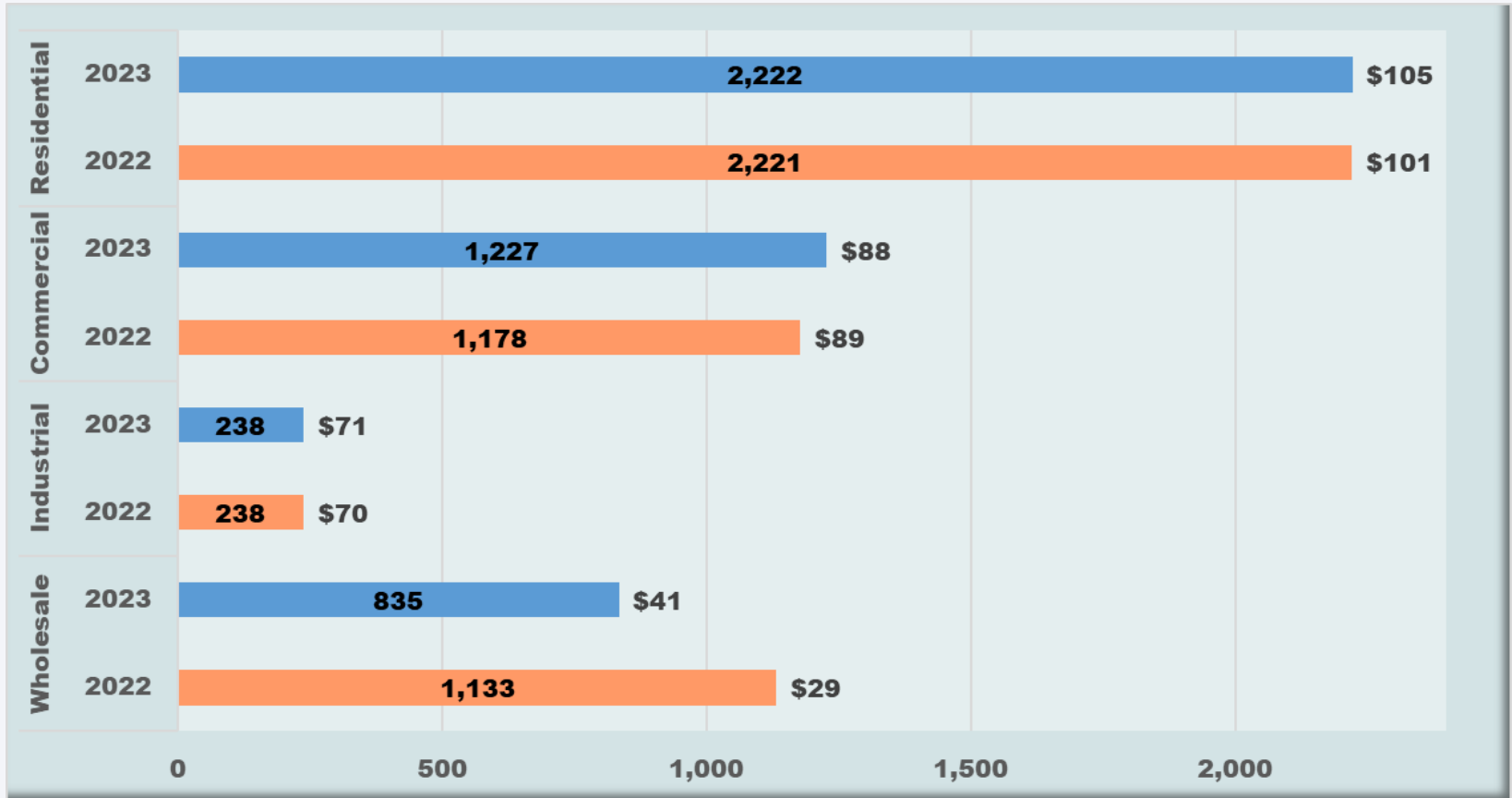
Statement of Operations Electric and Generation Systems

YTD Through June 30, 2023
(millions)

	2022	Prior Year vs. Current	2023
Operating Expenses			
Operation and Maintenance	\$ 124	+1	\$ 125
Purchased Power	171	+45	216
Depreciation Expense	33	+3	36
Taxes	22		22
Total Operating Expenses	\$ 350	+49	\$ 399

Megawatt Hours – Billed (000's) and Revenue per MWh

YTD Through June 30, 2023



Statement of Operations Electric and Generation Systems

YTD Through June 30, 2023
(millions)

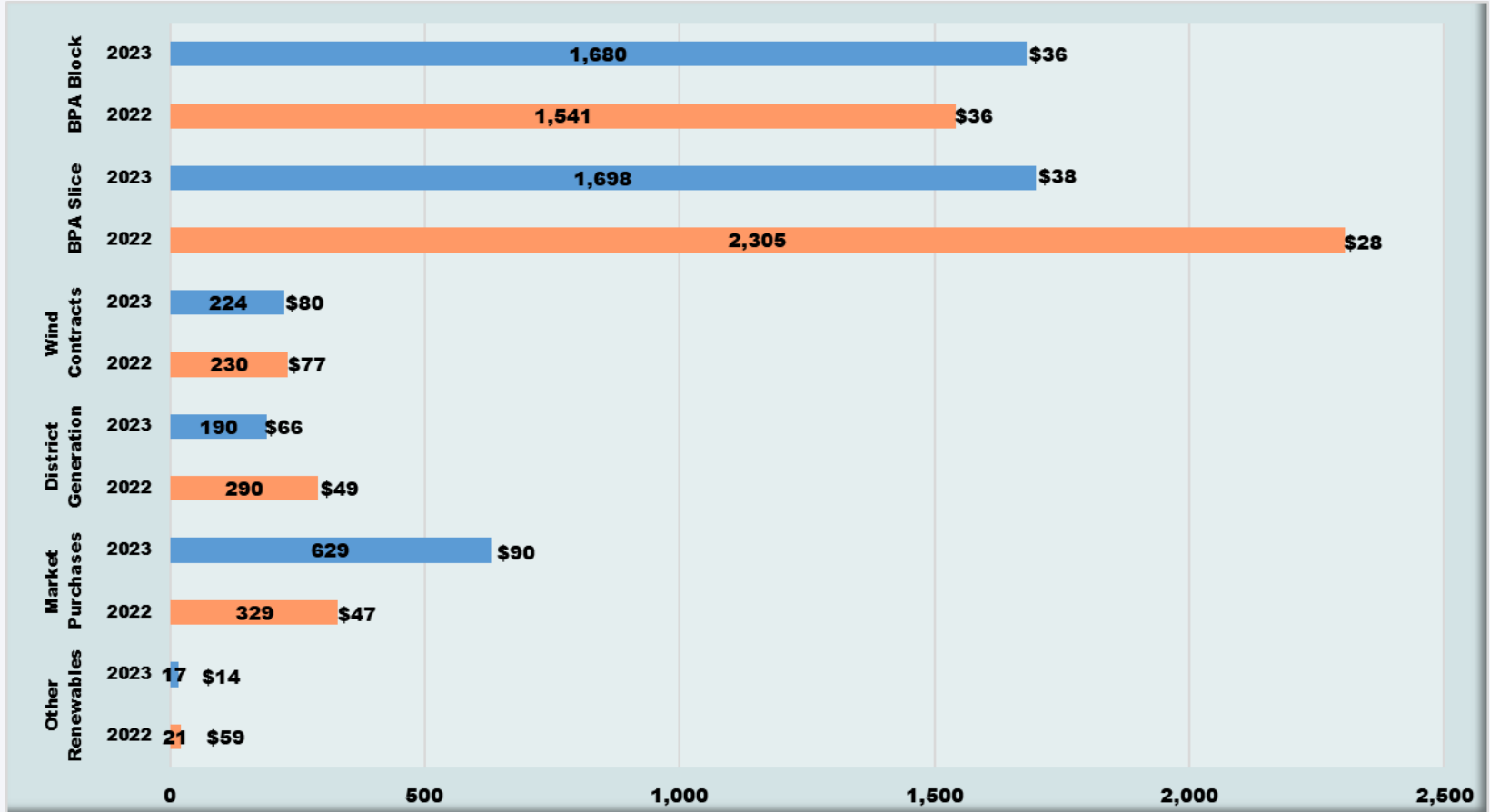
	2022	Prior Year vs. Current	2023
Other Income (Expense)	\$ 2	+1	\$ 3
Interest Income (Expense)	(10)	+10	-
Capital Contributions	14	-3	11
Net Income	\$ 32	-11	\$ 21

Megawatt Hours – Power Supply

(000's)

and Cost per MWh

YTD Through June 30, 2023



Statement of Operations Electric and Generation Systems

YTD Through June 30, 2023
(millions)

	2022	Actual vs. Prior Year	2023
Operating Revenues			
Retail Sales	\$ 329	+9	\$ 338
Wholesale Revenue	33	+1	34
Other Revenues	14	+20	34
Total Operating Revenues	\$ 376	+30	\$ 406
Operating Expenses			
Operation and Maintenance	\$ 124	+1	\$ 125
Purchased Power	171	+45	216
Depreciation Expense	33	+3	36
Taxes	22		22
Total Operating Expenses	\$ 350	+49	\$ 399
Net Operating Income	\$ 26	-19	\$ 7
Other Income (Expense)	\$ 2	+1	\$ 3
Interest Income (Expense)	(10)	+10	-
Capital Contributions	14	-3	11
Net Income	\$ 32	-11	\$ 21
Capital Expenditures	\$ 57	+18	\$ 74

Financial Condition Indicators

Electric and Generation Systems

	As of June 30 - YTD	
	2022	2023
Reserves (in millions)		
Operating Reserves (Revenue Fund)	\$ 139	\$ 140
Operating Reserves (Debt Management Fund)	80	80
Contingency Reserves	125	125
Benefits Reserves	39	42
Sinking Reserve	18	19
Bond Debt Service Reserves	24	27
Project Reserves	82	110
Current Ratio - Electric and Generation	2.3	2.5
<i>(Current Assets / Current Liabilities)</i>		
Debt Indicators including Generation System		
Outstanding Bonds (in millions)	\$ 482	\$ 530
Debt to Capital Assets Ratio	0.19	0.19
Senior Lien Debt Service Coverage (12 mo rolling)	3.8x	3.6x
Bond Rating		
Fitch	AA-	AA-
Standard & Poors	AA	AA
Moody's	Aa2	Aa2

Electric System Operating Indicators

	<u>Through June 30 - YTD</u>	
	<u>2022</u>	<u>2023</u>
Megawatt-Hours Billed		
Retail MWh Sales - Billed	3,653,346	3,736,894
Wholesale MWh Sales	1,133,438	834,639
Total MWh Sales - YTD	<u>4,786,784</u>	<u>4,571,533</u>
Net Write Offs to Sales (YTD) %	0.73%	0.01%
Net Write Offs (YTD)	\$1,658,358	\$ 48,397
Avg Power Cost/MWh	\$ 33.83	\$ 46.61
New Customer Connections	2,737	1,601
Total Active Customers	372,905	376,761

Statement of Operations Water System

YTD Through June 30, 2023
(thousands)

	June 30 - YTD		
	2022	2023	Variance
Operating Revenues			
Retail Sales	\$ 6,242	\$ 6,943	\$ 701
Wholesale Revenue	273	547	274
Other Revenues	173	177	4
Total Operating Revenues	\$ 6,688	\$ 7,667	\$ 979
Operating Expenses			
Operation Expense	\$ 2,447	\$ 2,731	\$ 284
Purchased Water	1,272	2,010	738
Maintenance Expense	1,105	1,332	227
Depreciation Expense	1,675	1,793	118
Taxes	339	377	39
Total Operating Expenses	\$ 6,837	\$ 8,243	\$ 1,406
Net Operating Income/(Loss)	\$ (149)	\$ (576)	\$ (427)
Other Income & Expense	\$ (16)	\$ (30)	\$ (14)
Interest Income (Expense)	(15)	455	470
Capital Contributions	1,441	1,450	9
Net Income	\$ 1,261	\$ 1,298	\$ 37

Water System Financial Condition Indicators

	<u>As of June 30 - YTD</u>	
	2022	2023
Reserves (in thousands)		
Operating Reserve (Revenue Fund)	\$ 6,704	\$ 5,507
Contingency Reserves	1,500	1,500
Sinking Reserve	1,211	651
Bond Debt Service Reserve	418	418
Project Reserve	16,766	17,894
Current Ratio		
(Current Assets/Current Liabilities)	2.3	4.0
Debt Indicators		
Outstanding Water System Debt (in thousands)	\$ 14,348	\$ 11,356
Debt to Capital Assets Ratio	0.08	0.06
Senior Lien Debt Service Coverage	4.5x	5.8x
Bond Rating		
Moody's	Aa2	Aa2
Standard & Poors	AA	AA

Water System Operating Indicators

	June 30 - YTD	
	2022	2023
Water System Cubic Feet Sold (in thousands)		
Retail	86,502	99,536
Wholesale	12,625	20,741
Water System Rates/CCF		
Retail (includes surcharges)	\$7.22	\$6.98
Wholesale	\$2.16	\$2.64
Purchased Water CCF (in thousands)	112,588	135,390
Purchased Water Cost per CCF	\$1.61	\$1.78
New Customer Connects - YTD	163	121
Total Active Customers	23,124	23,434

Questions?





BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 5

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 6A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 6B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2023

August 2023

August 1:

Christian Advocates at Warm Beach Senior Center
Warm Beach, WA
(Logan)

August 2 - 3:

Public Power Council Meetings
Portland, OR/Virtual
(Logan/Wolfe/Olson)

August 4:

PNUCC Meeting
Virtual
(Logan/Wolfe/Olson)

August 9:

PUD Safety Days
Everett, WA 8:30 a.m. – 3:30 p.m.
(Wolfe/Logan)

August 10:

PUD Safety Days
Everett, WA 8:30 a.m. – 3:30 p.m.
(Olson)

August 15:

Christian Advocates at Warm Beach Senior Center
Warm Beach, WA
(Wolfe)

August 2023

August 24:

Evergreen State Fair
Monroe, WA 10:00 a.m. – 2:00 p.m.
(Olson)

Commissioner Event Calendar – 2023

September 2023

September 6 - 8:

Public Power Council/PNUCC Meetings
Portland, OR

September 20:

Public Power Council Grand Coulee Dam Tour
Grand Coulee, WA
(Logan)

September 2023

Commissioner Event Calendar – 2023

October 2023

October 4 - 5:
Public Power Council Meetings
Portland, OR

October 6:
PNUCC Meeting
Virtual

October 2023

Commissioner Event Calendar – 2023

November 2023

November 1 - 3:
Public Power Council/PNUCC Meetings
Portland, OR

November 2023

Commissioner Event Calendar – 2023

December 2023

December 2023

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: August 8, 2023

Agenda Item: 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2023

To Be Scheduled

- Broadband Resolution

To Be Scheduled

Governance Planning Calendar – 2023

August 8, 2023

Morning Session:

- Media
- Water Policy Update
- Amendment to the Low-Income Weatherization Agreement with Snohomish County
- Tulalip Microgrid Project
- **Hat Island Submarine Cable**

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 22, 2023

Morning Session:

- Community Engagement
- Legislative
- Compensation Philosophy and Structure Recommendations
- Time of Day and DRIP

Afternoon Session:

- Public Hearing:
→2024 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2023

August 24, 2023

Special Meeting:

- Jackson Hydro Site Tour

Governance Planning Calendar – 2023

September 5, 2023

Morning Session:

- Media
- Connect Up Quarterly Update
- Organized Markets Update
- WAVE Fiber Lease Agreement

Afternoon Session:

- Governance Planning Calendar

September 19, 2023

Morning Session:

- Community Engagement
- Legislative
- 2022 Reliability Performance District System Reliability Overview
- **Supply Chain Update**

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

October 2, 2023

Morning Session:

- Media
- Pole Attachment Rates

Afternoon Session:

- Public Hearing:
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

October 17, 2023

Morning Session:

- Community Engagement
- Legislative
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Public Hearing and Action:
→Pole Attachment Rates
- Governance Planning Calendar

Governance Planning Calendar – 2023

November 7, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 21, 2023

Morning Session:

- Community Engagement
- Legislative

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

Governance Planning Calendar – 2023

December 5, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing and Action:
→ Adopt 2024 Budget
- Monitoring Report:
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

December 19, 2023

Morning Session:

- Community Engagement
- Legislative
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property - 1st Quarter
→ Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

Governance Planning Calendar – 2023

2023 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

February

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				

March

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

April

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

May

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

June

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

July

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

August

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

September

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

October

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

November

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

December

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Holiday	#	Commission Meetings
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