

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**July 25, 2023**

**CONVENE REGULAR MEETING – 1:30 p.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link:  
<https://us06web.zoom.us/j/87487909090?pwd=SE90d1VSNFFyVC84T1NIId3Y0eXRJZz09>
- Dial in: (253) 215-8782
- Meeting ID: 874 8790 9090
- Passcode: 684304

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
  - 1. [Community Engagement](#)
  - 2. [Legislative](#)
  - 3. Other
- B. [2023 IRP Update](#)

**2. COMMENTS FROM THE PUBLIC**

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**3. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of July 11, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**Continued**

**4. PUBLIC HEARING AND ACTION**

- A. [Consideration of a Resolution Amending the District's Water Utility Wholesale Rates for the City of Arlington and the City of Granite Falls](#)

**5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. [Consideration of a Motion Accepting the Monitoring Report: Asset Protection](#)  
B. [Consideration of a Resolution Appointing Nathan J. Gibson as Deputy Auditor for the District](#)

**6. [CEO/GENERAL MANAGER REPORT](#)**

**7. COMMISSION BUSINESS**

- A. [Commission Reports](#)  
B. [Commissioner Event Calendar](#)  
C. [2023 Treasury Budget, Forecast, and Major Project Status Report - June](#)  
D. [June 2023 District Performance Dashboard](#)

**8. GOVERNANCE PLANNING**

- A. [Governance Planning Calendar](#)

**[EXECUTIVE SESSION](#)** – Recess into Executive Session to Discuss the Performance of a Public Employee – Training Center Room 1

**ADJOURNMENT**

August 2 - 3, 2023:

Public Power Council (PPC) Meetings – Portland, OR

August 4, 2023:

Pacific Northwest Utilities Conference Committee (PNUCC) meeting (virtual)

The next scheduled regular meeting is August 8, 2023

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611.



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 1

**TITLE**

CEO/General Manager’s Briefing and Study Session

**SUBMITTED FOR: Briefing and Study Session**

|                                  |                    |   |
|----------------------------------|--------------------|---|
| CEO/General Manager _____        | John Haarlow _____ | 8473 _____                                    |
| <i>Department</i>                | <i>Contact</i>     | <i>Extension</i>                              |
| Date of Previous Briefing: _____ |                    |   |
| Estimated Expenditure: _____     |                    | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager’s Briefing and Study Session attachments

# SNOHOMISH PUD

*Energizing Life In Our Communities*

# Community Engagement Report

Laura Zorick, Communications & Marketing Consultant  
David Krueger, Communications & Marketing Consultant

July 25, 2023



# Past Events

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

# Past Events

## Everett's 4th of July Parade

- July 4, 2023
- Transportation Staff & Doug O'Donnell - Driver

## Sultan Shindig Parade

- July 8, 2023
- Transportation Staff & Michelle Stein – Driver

## Kla Ha Ya Days Parade

- July 15, 2023
- Transportation Staff & Amy Brown - Driver



# HIGHLIGHTED EVENT

## 3 on 3 Basketball Tournament

Downtown Everett, WA

July 15-16, 2023

- **Zip, Zap, Dunk!** features Quinton Harrington, Patrick Boyer, Garrison Marr and Ryan Collins.
- **The Electric Squirrels** which is comprised of David Popach, JeVon'e Sims, Kasey Westfall and Konstantinos Psaroudakis.



# Education Team Summary

**July 3, 2023 - Foundation for  
Edmonds School District**

Visited 3 locations and played a game  
involving renewable and non-renewable  
resources!







# Upcoming Events

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

# Upcoming Events

## AquaFest Booth & Parade

- Lake Stevens' Event and Parade
- July 28-30, 2023



## National Night Out

- Events: Snohomish County, City of Snohomish & City of Sultan
- August 1, 2023



## Edmonds Community Fair

- Edmonds-Woodway High School
- August 6, 2023



## State Government Relations Activity Report

### STATE OVERVIEW

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- The Economic and Revenue Forecast Council released their [Quarterly Economic & Revenue Forecast](#). The forecast shows that projected revenue for Washington State's 2023-2025 operating budget increased approximately \$327 million. The increase is largely due to capital gains revenue collections exceeding expectations. This forecast is used as a guide for budget writers as they craft budget proposals for the biennium.
- On July 10, the Washington State Department of Commerce held their first workshop to develop design recommendations for a statewide energy assistance program to address the energy burden and provide access to energy assistance for low-income households. Commerce was allocated \$300,000 in the 2023 operations budget to study and develop these recommendations. The workshop focused on:
  - Data collection on energy burden and assistance need.
  - Universal intake coordination and data sharing across statewide low-income programs.
  - Program eligibility, enrollment, and administration.
  - Multicultural services, and outreach and community engagement.
  - Funding and reporting.
- On July 17, new Washington State Department of Labor & Industries heat exposure rules went into effect to help prevent heat-related illness and reduce traumatic injuries associated with heat exposure for those that work outdoors. The recently adopted rules include requirements for [shade, rest, and acclimatization, and lowers the temperature at which some preventive actions must be taken](#).

### KEY HEARINGS/PRESS CONFERENCES/MEETINGS

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- July 19 | Electric Vehicle Council Advisory Committee [meeting](#).

### INTERESTING READS

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- Seattle Times: [Federal judge rebuffs gas industry on code requirements for electric heat pumps](#)
- Seattle Times: [WA Republicans propose making new long-term care tax optional](#)
- The Columbian: [Can Washington Utilities turn off your electricity in a heart wave? New law says they can't](#)
- The Center Square – Washington: [Washington has the highest percentage of drought land in West, facing high fire risk](#)
- Crosscut: [WA's new capital gains tax brings in millions more than expected](#)
- The Center Square – Washington: [Washington state faces lawsuit over 2022 transportation revenue bill](#)
- Seattle Times: [WA gas prices top nation as lawmakers aim at oil industry profits](#)
- Washington State Standard: [West Coast states seek millions to create zero-emission truck fueling network](#)
- Seattle Times: [Federal judge rebuffs gas industry on code requirements for electric heat pumps](#)

## Federal Government Relations Activity Report

### FEDERAL OVERVIEW

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- The National Renewable Energy Laboratory released the [2030 National Charging Network study](#) – a new analysis that “quantifies the estimated number, type, and location of [electric vehicles ]chargers needed nationwide to support rapidly growing EV adoption. The study, produced in collaboration with the Joint Office of Energy and Transportation (Joint Office) and the U.S. Department of Energy’s (DOE) Vehicle Technologies Office (VTO), assesses charging infrastructure needs for light-duty EVs with an unprecedented level of detail, including by accounting for the effects of local variation in EV adoption, climate, travel patterns, housing, and charging preferences.”
- The DOE [announced](#) a \$45 million investment (including \$18 million from the Bipartisan Infrastructure Law) to support pilot manufacturing of solar components that can contribute to a domestic manufacturing sector capable of meeting the Administration’s solar deployment goals without relying on imported products.
- The Federal Emergency Management Agency (FEMA) [Disaster Relief Fund Monthly Report](#) (as of June 30, 2023) provided to Congress indicates the agencies disaster fund is “[projected to fall into the red in late August because of tens of billions of dollars already committed to prior disasters, as well as anticipated costs for disasters that may strike this year.](#)”
- U.S. Secretary of Transportation Pete Buttigieg traveled to Washington State to discuss the Bipartisan Infrastructure Bill and how those funds are being utilized across the state. Of note, he visited Mukilteo to discuss how the state is “leading the way” with its transition to electric ferries.

### KEY HEARINGS

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- June 26 | The House Natural Resources Subcommittee on Water, Wildlife and Fisheries held a field hearing in Washington state titled, “[The Northwest at Risk, the Environmentalist’s Effort to Destroy Navigation, Transportation, and Access to Reliable Power.](#)”
- July 18 | The House Energy & Commerce Subcommittee on Oversight & Investigations [hearing](#) on emerging threats to electric energy infrastructure.
- July 19 | The House Natural Resources Committee’s Subcommittee on Water, Wildlife and Fisheries held [an oversight hearing](#) titled, “ESA at 50: The Destructive Cost of the ESA.”

### INTERESTING READS

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- E&E: [Permitting Talks to Resume as Congress Returns](#)
- Politico: [Report: Critical minerals supply chain puts speed of energy transition at risk](#)
- Washington State Standard: [FEMA disaster relief fund faces August shortfall as feds scramble to find cash](#)
- E&E News: [National Security Council may take over long-term disaster recovery](#)
- Everett Herald: [Buttigieg visits Mukilteo for plans to electrify Washington ferries](#)
- The Hill: [Treasury Department says nearly 200 clean energy projects announced since IRA](#)
- The Hill: [White House details plan for national cyber strategy](#)
- CQ: [Stopgap funding bill eyed as vehicle for supplemental package](#)
- U.S. Department of Interior: [Interactive map](#) tracking the Department’s investments from the Bipartisan Infrastructure Law.

## Local Government Relations Activity Report

### LOCAL OVERVIEW

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- County Executive Dave Somers [announced](#) that Snohomish County is awarding \$7.6 million to six capital projects that increase high-quality, affordable child care. These projects will create nearly 360 new childcare slots across the county, and five of six funded projects are in extreme childcare need. These awards are funded through the County's federal American Rescue Plan Act (ARPA) allocation.
- The Port of Everett Commission authorized the public solicitation for professional services in support of the [Seaport Modernization](#) effort, focusing on electrification and utility upgrades. PUD staff are coordinating with the Port of Everett as requests and inquiries arise from their staff.
- The Snohomish County Council approved and authorized an interlocal agreement between the PUD and Snohomish County for [Miscellaneous Road Maintenance Services](#)

### INTERESTING READS

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- Everett Herald: [Everett light rail choices refined amid calls for in-road options](#)
- Everett Herald: [Everett Paine Field is now Seattle International Paine Field](#)
- Seattle Times: [WA likely to stay warm, dry; then this winter, El Nino could settle in](#)
- Everett Herald: [20-acre wildfire burns in state forest near Granite Falls](#)
- Everett Herald: [Larsen and Ilgenfritz ride on Community Transit's first ever all-electric bus](#)
- Everett Herald: [25 Snohomish County cooling centers provide a safe place to cool off](#)
- Everett Herald: [Amid massive changes, Port of Everett to host open house](#)
- Lynnwood Times: [Follow the money: Snohomish County launches COVID-19 Recovery Dashboard](#)
- Everett Herald: [Everett light rail choices refined amid calls for in-road options](#)



# 2023 IRP UPDATE

Garrison Marr – Senior Manager Power Supply

Kris Scudder – Principal Utility Analyst

Landon Snyder – Utility Analyst

July 25, 2023

Previous Briefing: January 24, 2023

# Agenda

1. Operational Environment Updates
2. Progress on the IRP Update
  - Phase 1 – Scoping
  - Phase 2 – Load Growth and Increasing Needs
  - Phase 3 – Resource Options
3. Next Steps

Today's Briefing is informational, to provide visibility into the process and findings to date.

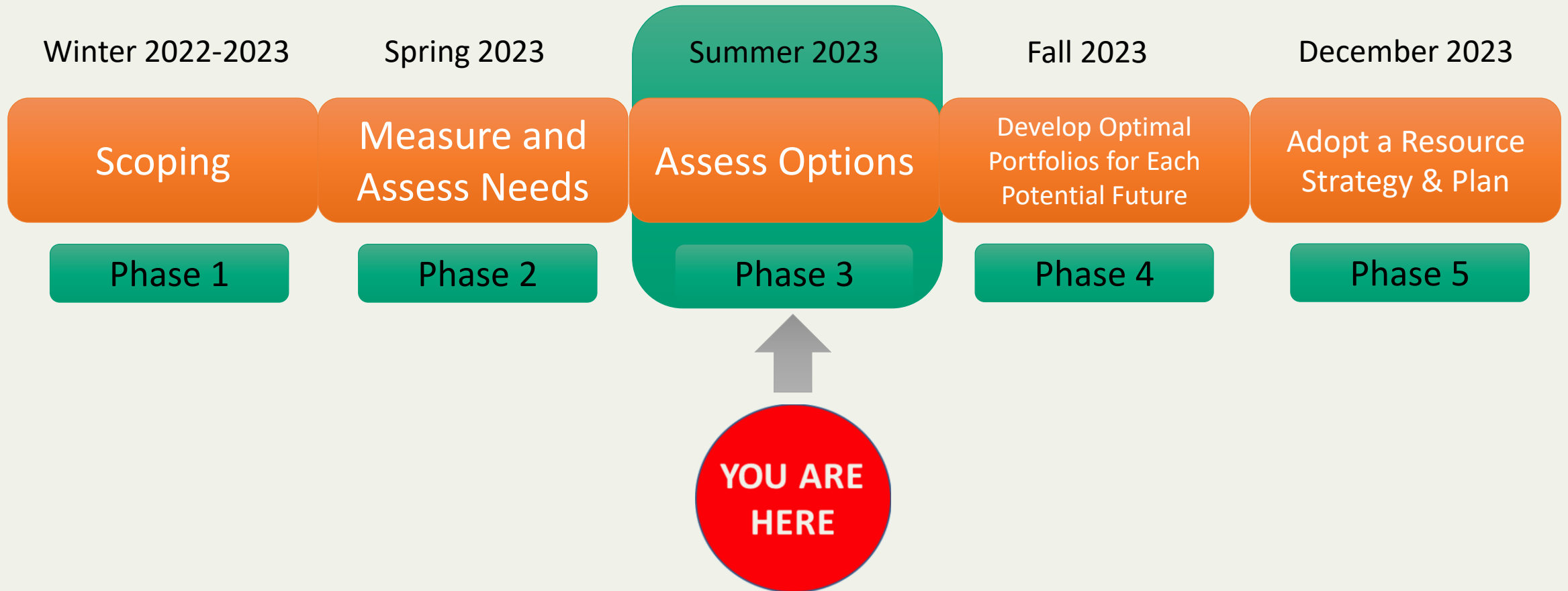
An additional briefing will be provided in early Fall 2023, to be followed with a Draft IRP.

# What Has Changed Since the Last IRP

- The Post-2028 BPA contract has more clarity.
- More certainty surrounding our regulatory obligations.
- Market development efforts are more mature.
- AMI rollout is progressing, enabling more demand side tools. The timeline is firming up.
- Regional resource adequacy initiatives have developed. Binding seasons are on the horizon.
- Electrification and load forecast changes.
- Change to IRP statute to require Transmission assessment.



# The IRP Timeline



# Phase 1 –Scoping

|                  | Block/Slice | Load Following | Block With Capacity Shaping |
|------------------|-------------|----------------|-----------------------------|
| Low Load Growth  | ✓           |                |                             |
| Base Load Growth | ✓           | ✓              | ✓                           |
| High Load Growth | ✓           |                |                             |

## Core Questions

- How do newer electrification and electric vehicle forecasts affect our resource strategy?
- What have we learned in the BPA post 2028 process that may impact our resource strategy?

\* All scenarios include electrification load, climate change impacts on load and hydrology, and the impact of new building codes and standards.

# Public Process

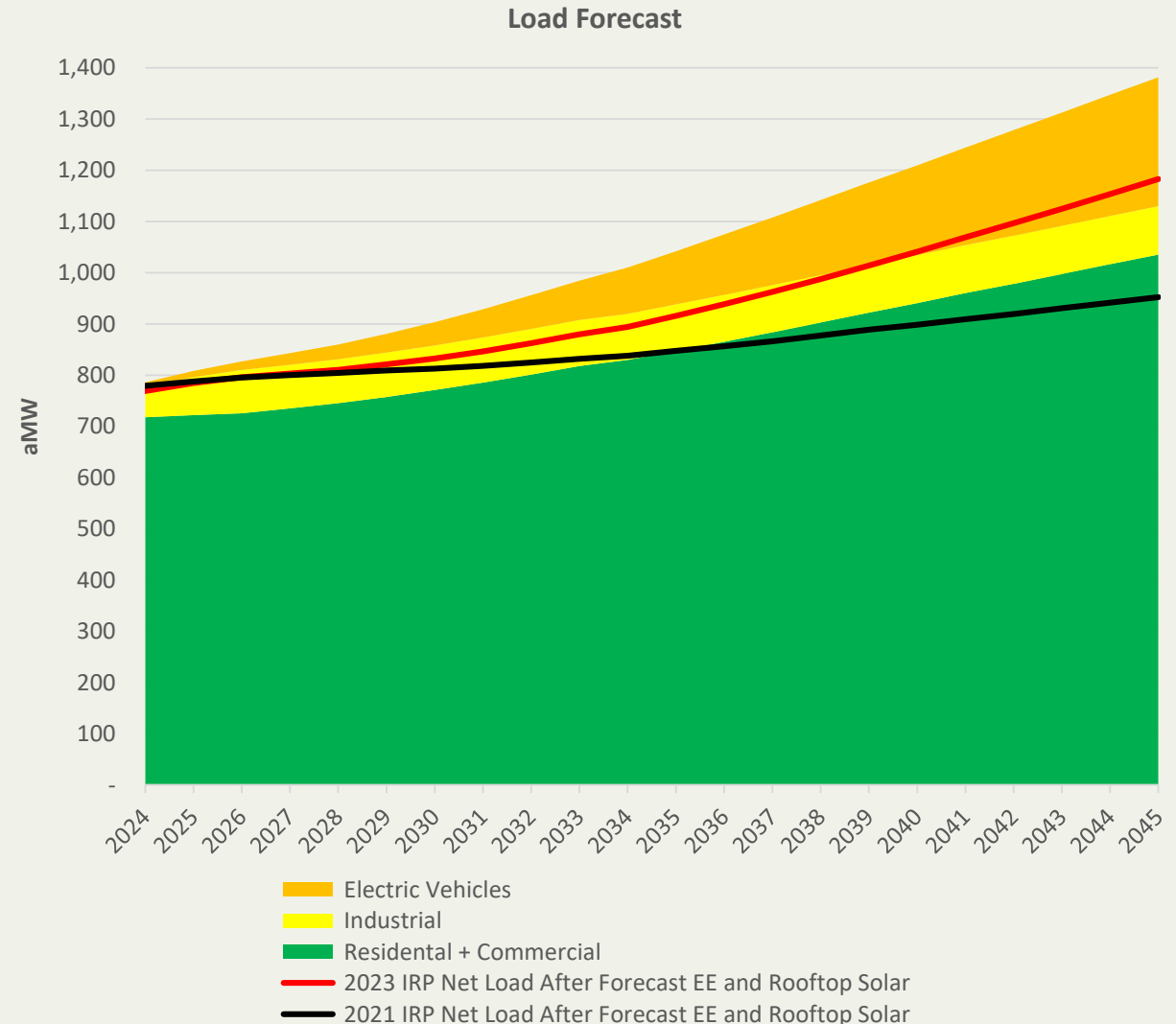
- **Engagement To Date:**
  - IRP Kick-off – January 24, 2023
  - In-Person Customer Open House – February 23, 2023
  - Online PowerTalks – March 9, 2023
  - Energy Block Party – April 22, 2023
  - Phase 1-3 Briefing – Today, July 25, 2023
- **Planned Upcoming Public Engagements**
  - Phase 4 Customer Open House
  - Phase 4 & 5 Briefing
  - Draft IRP Update Release

## Goal:

The PUD uses a transparent and customer-centric process for long-term planning.

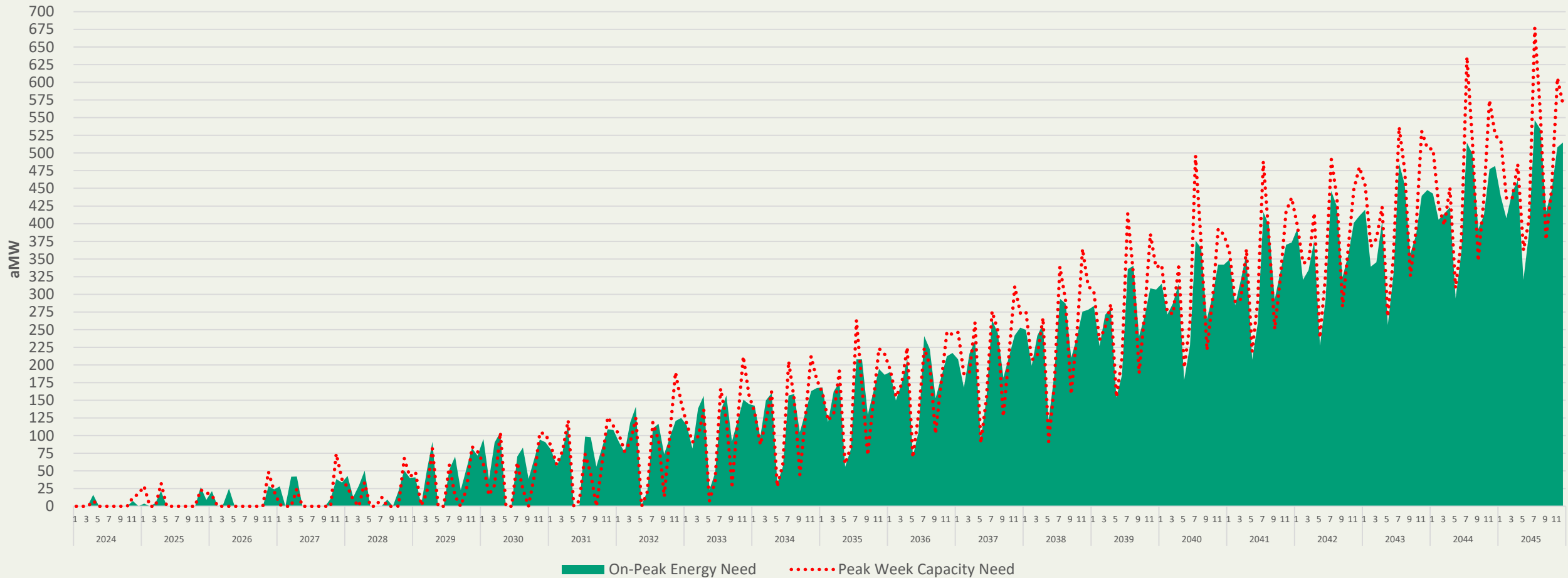
# Phase 2 Findings – Load Forecast is Increasing

- The PUD forecasts significant future load growth driven by electrification, electric vehicles, and local economic growth.
- Electrification load growth is an opportunity for the PUD to continue helping our community meet their increasing overall energy needs affordably, safely, reliably, and sustainably.



# Phase 2 Findings: PUD Will Have Significant Future Energy and Capacity Resource Need Beyond Current Portfolio

Fifth Percentile Energy and Capacity Needs after Forecast Conservation



# Phase 3 – Supply-Side Resource “Menu”

**Bold, underlined items** are new in the 2023 IRP

## Baseload Resources

- *Firmer generation profile*

- Biomass
- Solar + Storage
- Wind + Storage
- Firm Annual Energy Contract
- Firm Winter Energy Contract
- **BPA Tier 2 Power**
- **Small Modular Nuclear Reactors (E WA, 2030's)**
- **Local Fusion (2040's)**

## Variable Resources

- *Cheaper, less firm profile*

- Local Run-of-River Hydro New Stream Development
- Small, Local Utility Scale Solar
- E WA Utility Scale Solar
- Gorge Wind
- Montana Wind
- **West-of-Cascades Run-of-River Hydro Buyout**
- **Customer Rooftop Solar Incentive**

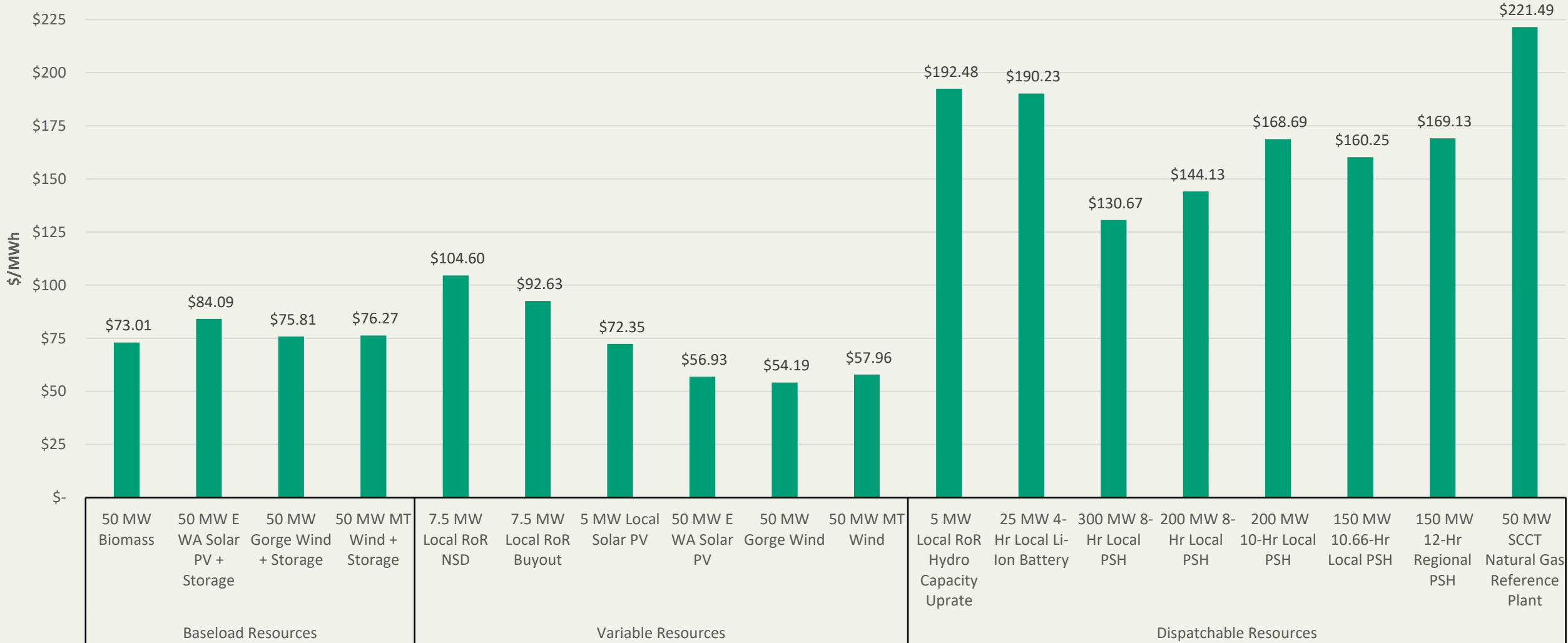
## Dispatchable Resources

- *Can turn on/off for peaks*

- 12-Hr Regional Pumped Storage Hydro
- 4-Hr Battery Storage
- Annual Firm Capacity Contract
- Winter Firm Capacity Contract
- Seasonal Exchange Capacity Contract
- Natural Gas Peaker Plant (CETA Baseline Reference Only)
- **Local Run-of-River Hydro Capacity Uprate**
- 8-Hr Local Pumped Storage Hydro
- 10.66-Hr Local Pumped Storage Hydro
- 12-Hr Local Pumped Storage Hydro

# Levelized Cost of Energy

Levelized Cost of Energy (2024 Delivery for Illustration)



# Levelized Cost of Winter Capacity

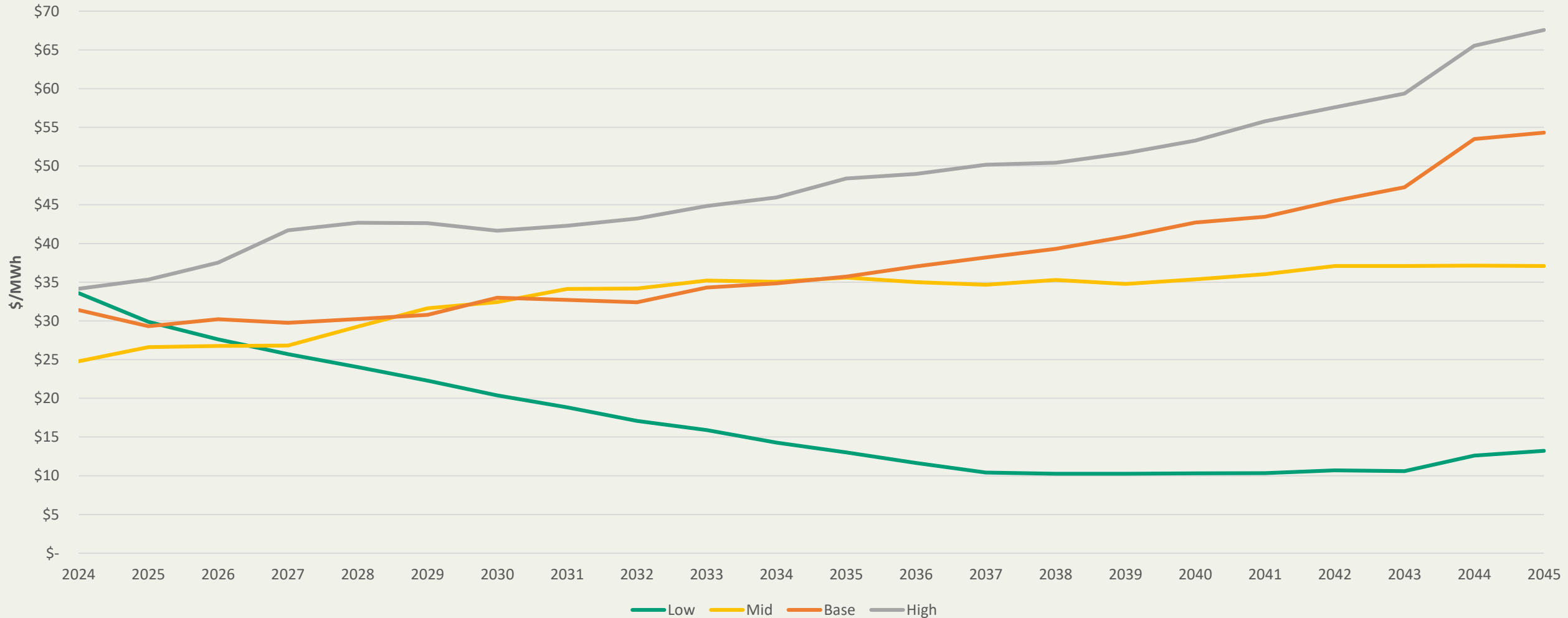
Levelized Cost of Winter Capacity (2024 Delivery for Illustration)





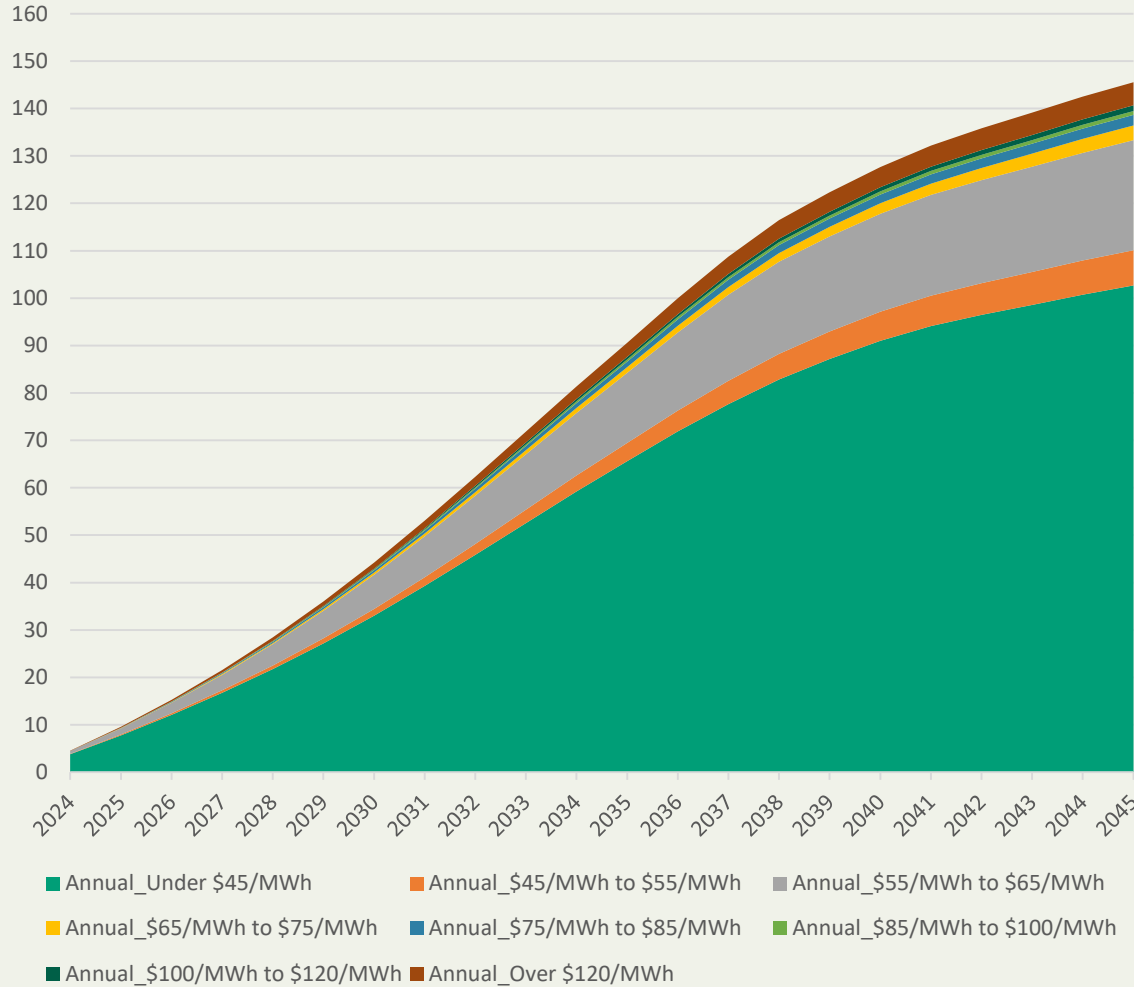
# Wholesale Market Price Forecasts

### Wholesale Market Price Forecasts at Mid-C

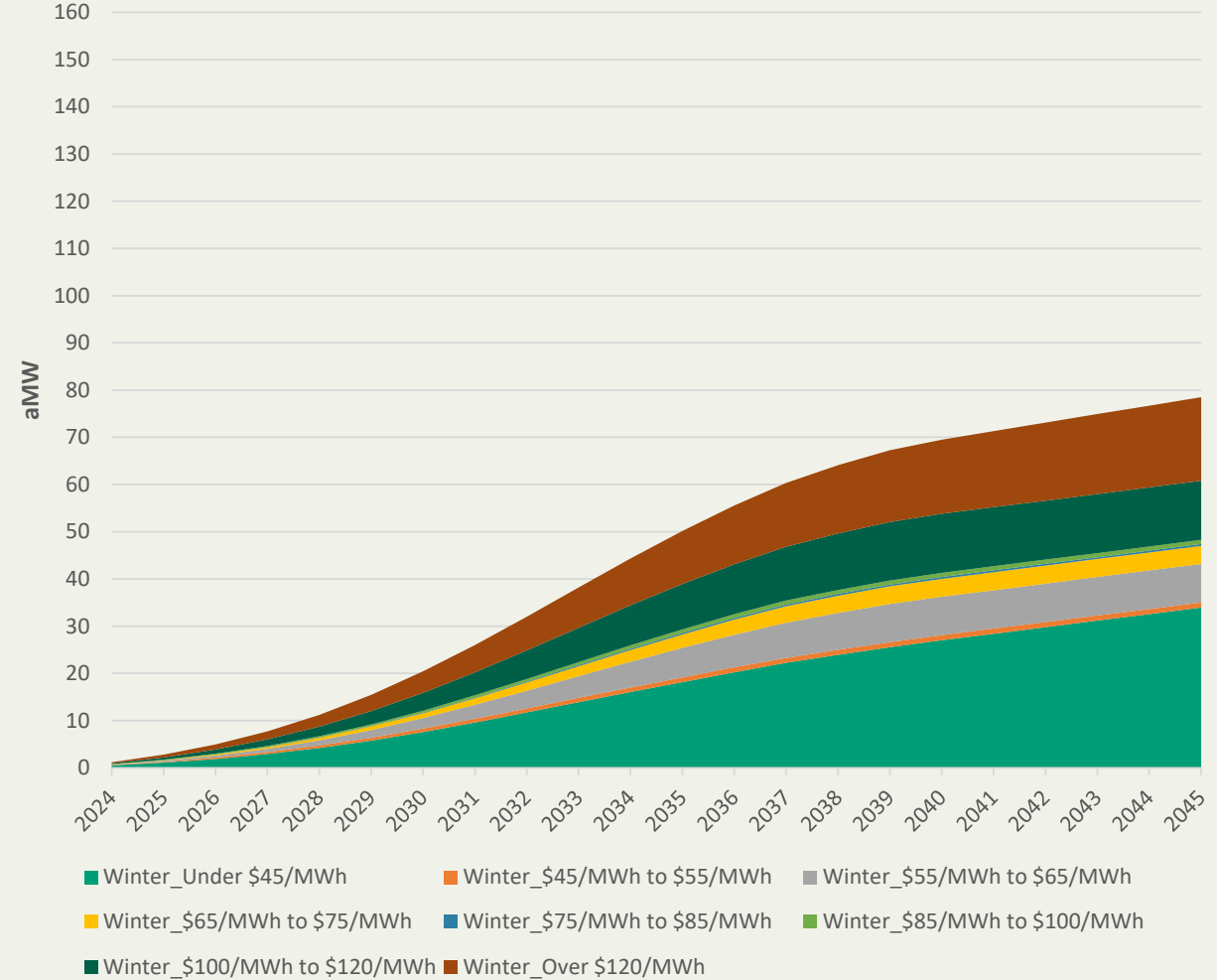


# Conservation: Lots of Opportunities for Energy Efficiency

Annual Energy Efficiency Cost Bins

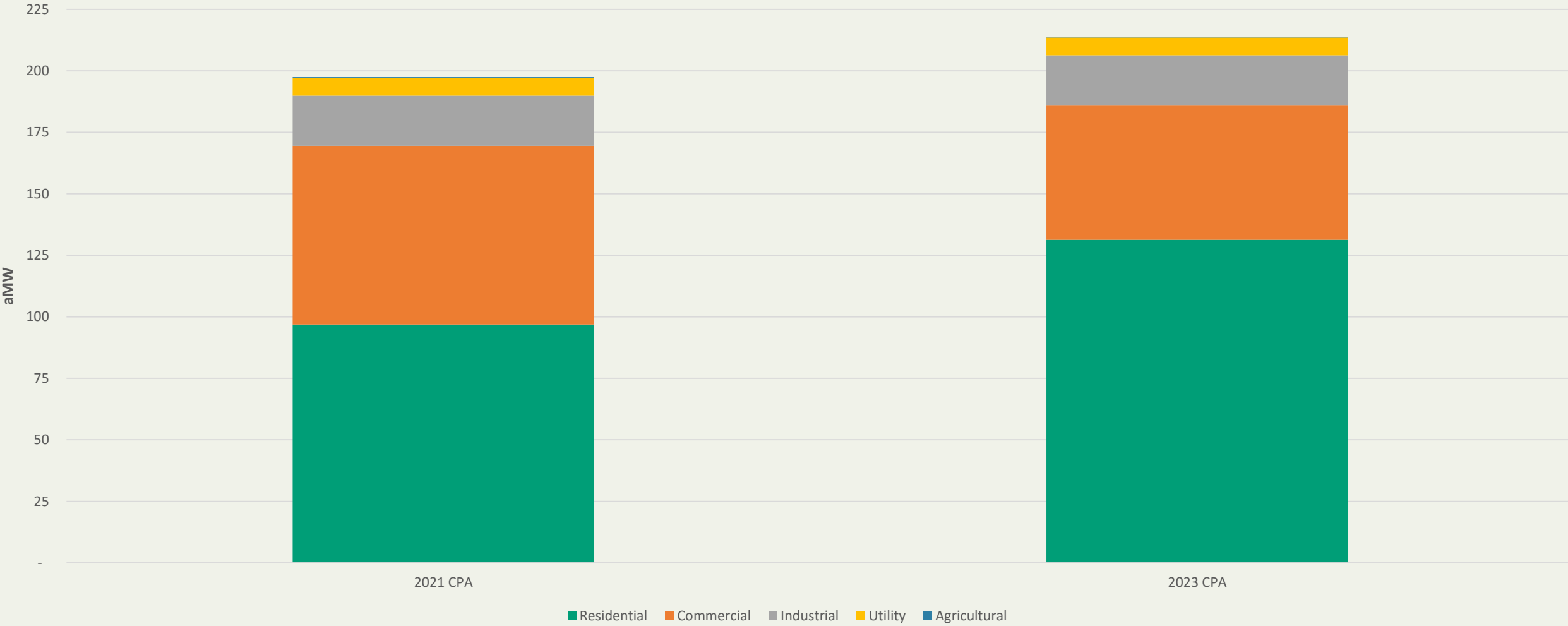


Winter Energy Efficiency Cost Bins



# Conservation Potential Assessment (CPA) Comparison 2021 vs 2023

Conservation Sector Comparison



# Phase 3 – Demand Response Programs

**Bold, underlined items** are new in 2023 IRP

## Equipment Based

- *Smart-grid ready devices*

- Residential Electric Vehicle Charging
- Residential Water Heater Programs
- Residential HVAC Switch/Thermostats
- Commercial HVAC Switch/Thermostats
- **Behind the meter storage**

## Smart Rate

- *Giving customers rate choices*

- Time of Use Rates
- Critical Peak Pricing
- Industrial Load Curtailment

# Next Steps

- Phase 4 – Resource Optimization
  - Build optimized portfolio for each scenario and sensitivity
  - Compile results
- Phase 5
  - Develop a flexible resource strategy
  - Additional public outreach
  - Return to commission in the Fall 2023 with update

# Questions and Discussion



**COMMENTS FROM THE PUBLIC**

## RE: [EXTERNAL] BA graphic

Inbox



**TOOC-ReservesManagement**  
<[ReservesManagement@bpa.gov](mailto:ReservesManagement@bpa.gov)>

Mon, Apr 24,  
2:18 PM

to me

Hello Steve,

I appreciate your inquiry, but BPA does not currently have any Battery data to share. Once BPA has significant growth in large scale utility batteries, we will reconsider posting such data. Note: for customer confidentiality reasons, BPA requires multiple resources (of similar size) on our system before we will share data.

Thank you ,

**FRANK PUYLEART, P.E.**  
[RESERVESMANAGEMENT@BPA.GOV](mailto:RESERVESMANAGEMENT@BPA.GOV)

**B**ONNEVILLE **P**OWER **A**DMINISTRATION

**T**RANSMISSION **O**PERATIONS **C**ONTROL



## Annual Energy Outlook 2023

Table: Table 18. Energy-Related Carbon Dioxide Emissions by Sector and Source

Case: Reference case | Region: United States

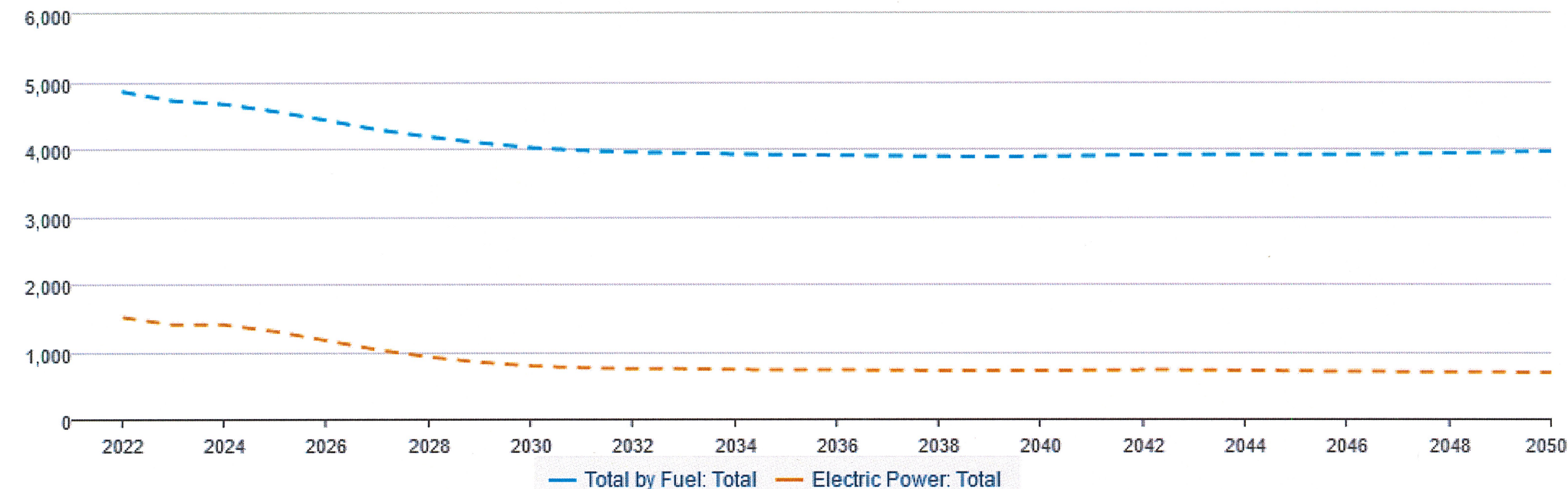
[PUBLICATIONS & TABLES](#)

### Carbon Dioxide

Case: Reference case | Region: United States

[DOWNLOAD](#)

MMmt CO<sub>2</sub>





**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 3A

**TITLE**

Approval of the Minutes for the Regular Meeting of July 11, 2023

**SUBMITTED FOR: Consent Agenda**

|                                  |                         |   |
|----------------------------------|-------------------------|---|
| <u>Commission</u>                | <u>Allison Morrison</u> | <u>8037</u>                                   |
| <i>Department</i>                | <i>Contact</i>          | <i>Extension</i>                              |
| Date of Previous Briefing: _____ |                         |   |
| Estimated Expenditure: _____     |                         | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**July 11, 2023**

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The Regular Meeting was convened by President Rebecca Wolfe at 10:00 a.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne, and Brant Wood; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins (virtually); Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. Updates

1. Media. Media and Public Relations Liaison Kellie Stickney provided a presentation on District related news and articles.
2. Other. There were no other updates.

B. FlexEnergy Pilot Findings

Senior Manager Rates, Economics & Energy Risk Management Peter Dauenhauer and Senior Customer & Energy Services Program Manager Hillary Olson provided a presentation on the FlexEnergy pilot findings.

The next steps included building on learning and success from FlexEnergy to propose a generally available Residential Time of Day Rate. Further information and input gathering for the upcoming Demand Response Implementation Plan and Time of Day Rate Design and Program.

**EXECUTIVE SESSION**

The Regular Meeting recessed at 11:20 a.m. and reconvened at 11:27 a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners, Rebecca Wolfe, Sidney Logan, and Tanya Olson; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; and Clerk of the Board Allison Morrison. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 12:13 p.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting was reconvened by President Rebecca Wolfe at 1:30 p.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne, and Brant Wood; Chief Information Officer Kristi Sterling; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Morgan Stoltzner.

**\* Items Taken Out of Order****\*\*Non-Agenda Items****2. RECOGNITION/DECLARATIONS****A. Employee of the Month for July – Robyn Kalina**

Robyn Kalina was recognized as Employee of the Month for July.

**3. COMMENTS FROM THE PUBLIC**

The following public provided comments:

- Stephen Cady, Lynnwood, with Healing of Hearts Ministries, provided a document at places, by reference made a part of the packet.
- Ken Sparre, Snohomish

**4. CONSENT AGENDA****A. Approval of Minutes for the Regular Meeting of June 27, 2023****B. Bid Awards, Professional Services Contracts and Amendments**

Public Works Contract Award Recommendations:

Request for Proposal No. 23-1356-KS with D & G Backhoe, Inc.

Request for Proposal No. 23-1372-SC with Trimaxx Construction, Inc.

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 23-1386-CS with EC Company

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

- Amendments:  
None  
Sole Source Purchase Recommendations:  
None  
Emergency Declarations, Purchases and Public Works Contracts:  
None  
Purchases Involving Special Facilities or Market Condition Recommendations:  
None  
Formal Bid and Contract Amendments:  
Professional Services Contract No. CW2248106 with Oxbow LLC  
Contract Acceptance Recommendations:  
Public Works Contract No. CW2248950 with D & G Backhoe, Inc.
- C. Formal Bid Award Recommendation to K & D Services, Inc. for Request for Proposal No. 23-1382-KS – Traffic Control for the Stanwood to Camano Project/ASG Bid Protest
- D. Formal Bid Award Recommendations to Cenveo Worldwide Limited, dba Cenveo for Request for Quotation No. 23-1390-SF – Requirements Contract for Customer Billing and Remittance Envelopes/Southland Envelopes, LLC.
- E. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 4A – Approval of the Minutes for the Regular Meeting of June 27, 2023; 4B – Bid Awards, Professional Services Contracts and Amendments; 4C – Formal Bid Award Recommendation to K & D Services, Inc. for Request for Proposal No. 23-1382-KS – Traffic Control for the Stanwood to Camano Project/ASG Bid Protest; 4D - Formal Bid Award Recommendations to Cenveo Worldwide Limited, dba Cenveo for Request for Quotation No. 23-1390-SF – Requirements Contract for Customer Billing and Remittance Envelopes/Southland Envelopes, LLC.; and 4E – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

## **5. PUBLIC HEARING**

- A. Introduction of a Resolution Establishing District Rates and Charges for Water Utility Service to the City of Arlington and the City of Granite Falls and Revising Table B-9 of the Utility’s Water Service Policies and Procedures Manual

President Wolfe opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed to hold this resolution over to the next regular board meeting to accommodate the statutory period required before the adoption.

## **6. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. Consideration of a Resolution Amending the 2021 Clean Energy Implementation Plan With a Revised Climate Commitment Act Appendix

A motion unanimously passed approving Resolution No. 6131 amending the 2021 Clean Energy Implementation Plan with a revised Climate Commitment Act Appendix.

- B. Consideration of a Resolution Authorizing the CEO/General Manager to Execute a Wholesale Water Agreement With the City of Arlington

A motion passed approving Resolution No. 6132 authorizing the CEO/General Manager to execute a Wholesale Water Agreement with the City of Arlington. Commissioner Logan abstained.

## **7. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

## **8. COMMISSION BUSINESS**

- A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

## **9. GOVERNANCE PLANNING**

- A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of July 11, 2023, adjourned at 2:06 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 25<sup>th</sup> day of July, 2023.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 3B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

|                                  |                         |   |
|----------------------------------|-------------------------|---|
| <u>Contracts/Purchasing</u>      | <u>Clark Langstraat</u> | <u>5539</u>                                   |
| <i>Department</i>                | <i>Contact</i>          | <i>Extension</i>                              |
| Date of Previous Briefing: _____ |                         |   |
| Estimated Expenditure: _____     |                         | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);  
Request for Proposal No. 23-1383-KS with B & L Utility, Inc.



Formal Bid Award Recommendations \$120,000 and Over;  
None

Professional Services Contract Award Recommendations \$200,000 and Over;  
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Pages 2-5);  
Request for Proposal No. 22-1271-HL with Resource Innovations, Inc.  
Recommend Rejection for Request for Proposal No. 23-1374-SF  
Miscellaneous Contract No. CW2252242 with Redwood Software, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations;  
Contracts:  
None  
Amendments:  
None

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Pages 6-8);  
Professional Services Contract No. CW2244359 with Cohen Ventures Inc., dba Energy  
Solutions  
Miscellaneous Contract No. CW2248662 with Longs Landscape, LLC  
Professional Services Contract No. CW2249247 with GridBright, Inc.

Contract Acceptance Recommendations;  
None

*List Attachments:*  
July 25, 2023 Report

**Public Works Contract Award Recommendation(s)**  
**July 25, 2023**

**RFP No. 23-1383-KS**

2023 Capital Improvement 44<sup>th</sup> St. NE  
 & 139<sup>th</sup> Ave. NE Water Main Extension

|                             |                 |           |
|-----------------------------|-----------------|-----------|
| No. of Bids Solicited:      | 47              |           |
| No. of Bids Received:       | 8               |           |
| Project Leader & Phone No.: | Paul Federspiel | Ext. 3032 |
| Estimate:                   | \$1,370,000.00  |           |

This project provides all labor, equipment, tools, goods, material and incidentals necessary to install approximately 2,610 linear feet of eight-inch and approximately 3,350 linear feet of twelve-inch ductile iron water main and associated fittings; four new fire hydrant assemblies and appurtenances. The project also includes asphalt trench patching, asphalt restoration overlay, private asphalt, gravel driveway, landscape/surface restoration, and erosion control. The primary purpose of the proposed project is to extend the existing water system for improved hydraulic capabilities. Construction shall be performed while maintaining service to the existing water system. The project location is on and in the vicinity of 44<sup>th</sup> St. NE and 139<sup>th</sup> Ave. NE, near the City of Lake Stevens, in Snohomish County, Washington.

| <u>Contractor</u>                        | <u>Subtotal (w/o tax)</u> |
|--|---------------------------|
| <b>Award To: B &amp; L Utility, Inc.</b> | <b>\$998,005.40</b>       |
| D & G Backhoe, Inc.                      | \$1,076,284.02            |
| Gregco Excavating, LLC                   | \$1,110,816.63            |
| New X, Inc.                              | \$1,215,953.17            |
| SRV Construction, Inc.                   | \$1,277,074.38            |
| Faber Construction Corporation           | \$1,320,500.00            |
| Marshbank Construction, Inc.             | \$1,591,248.00            |
| Quilceda Excavation, Inc.                | \$2,080,648.75            |

Summary Statement: Staff recommends award to B & L Utility, Inc., the low evaluated bidder, in the amount \$998,005.40, plus tax. The District has established a contingency allowance of \$137,000.00 for unforeseen additional work that may be discovered during the progress of the project. With this award, if the District utilizes the contingency allowance, the potential contract value shall be \$1,135,005.40.

The bid submitted by Gregco was in the amount of \$1,110,016.63 and contained two math extension errors totaling \$800. After correcting these errors, B & L remains the apparent low bidder.

The bid submitted by SRV was in the amount of \$1,277,074.38 and contained two math extension errors yet the final total was correct. After correcting these errors, B & L remains the apparent low bidder.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over  
July 25, 2023**

**RFP 22-1271-HL**

Energy Services Program  
Engagement and Management  
Solution

|                                   |              |           |  |
|-----------------------------------|--------------|-----------|--|
| No. of Bids Solicited:            | 88           |           |  |
| No. of Bids Received:             | 5            |           |  |
| Project Leader & Phone No.:       | Tracy Larkin | Ext. 8533 |  |
| Business Project Lead & Phone No. | Shayne Moore | Ext. 8247 |  |
| Estimate:                         | \$556,000.00 |           |  |

The District is seeking a digital solution to implement and manage its portfolio of Energy Services programs and measures. District staff are looking for a Software as a Service (SaaS) cloud solution that provides the following:

- Offers an online solution for program engagement and management for Energy Service programs, serving customers, trade allies (contractors working with District customers), and internal District staff.
- Enables digital interactions with program participants, including, but not limited to enrollment, tracking project due dates, statuses, actions, inspections, and approvals for fulfillment, etc.
- Integrates with the District’s customer portal (MySnoPUD.com), for the most consistent and seamless customer experience.
- Provides trade allies and third-party implementors the ability to enroll and track their projects, communicate with District staff, and view historical projects while ensuring compliance with District data policies.
- Allows for automated workflows and configurable status profiles with role-based permissions. Enables District staff to process individual measures within a project, as well as multiple projects within multiple programs.
- Supports the reporting needs for District staff such as: progress to goal, budget, customer, and property participation.

On April 4, 2022, the District advertised a Request for Proposal which was accessed by 88 firms. Written responses were received from 5 Proposers: Aiqueous LLC, Ameresco Inc, Resource Innovations Inc, Smart Energy Water, and TechZavy Inc.

The Evaluation Team reviewed each proposal to evaluate the Proposer’s ability to meet the minimum requirements noted in the RFP:

- The proposed solution is in production with at least 3 other utilities.
- Proposer has been in business for a minimum of 5 years.
- The solution must be a SaaS solution.

All 5 Proposers met these requirements and were evaluated according to the evaluation procedure set forth in the RFP which included:

- Ability to meet the District’s functional, technical, and other requirements as specified in this RFP.
- Ability of the solution to be supported by District staff.
- Proposer’s past successful experience with the implementation of similar solutions,
- Financial viability of Proposer.
- Product pricing.

Based on the evaluation, Aiqueous and Resource Innovations were short-listed and invited to discuss their proposals in greater detail. As a result of the evaluations, references, and short-listed interviews with each, staff determined that Resource Innovation’s iEnergy SaaS solution is the best solution that meets the District’s needs based on the following factors:

- Enhanced Customer Experience for internal users, participants, and Trade Allies
- Platform meets all the District's current and future business requirements, which will require fewer customizations over time.
- Software will integrate with SAP and other District systems.
- Improved integrated reporting of cloud systems.
- Robust search functionality.
- Extensive knowledge and understanding of the Energy Efficiency space.
- Strong partnership philosophy in Energy Services program delivery.
- Intuitive, user-friendly solution for internal and external users.
- Competitive pricing.

| <u>Vendor</u>                              | <u>Subtotal (w/o tax)</u> |
|--|---------------------------|
| <b>Award To: Resource Innovations Inc.</b> | <b>\$965,675.00</b>       |

Summary Statement: Staff recommends award to Resource Innovations Inc to provide the required professional services for a not-to-exceed amount of \$509,600.00 and three years of ongoing cloud software hosting of an energy services platform in the amount of \$456,075.00. After the initial three-year term, the District will have the option to renew the contract for additional terms with an annual renewal fee capped at 5%.

By approval of this award recommendation, the Board authorizes the District’s CEO/General Manager or his designee to enter into the necessary agreements with Resource Innovations, in a form approved by General Counsel, for provision of the necessary services, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

**Miscellaneous Formal Bid Award Recommendation(s)**  
**July 25, 2023**

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**RFP No. 23-1374-SF**

Transport and Disposal of  
Petroleum Contaminated Soils

|                             |                  |           |  |
|-----------------------------|------------------|-----------|--|
| No. of Bids Solicited:      | 23               |           |  |
| No. of Bids Received:       | 1                |           |  |
| Project Leader & Phone No.: | Jessica Balbiana | Ext. 5589 |  |
| Estimate:                   | \$75,000.00      |           |  |

This Contract is for the transportation and disposal of soils characteristic of Washington State solid waste, primarily petroleum contaminated soils stockpiled at the District's Operations Center, or from sites located within the District's service area.

Contractor

ACTenviro

Subtotal (w/o tax)

\$119,571.20

Summary Statement: Staff recommends that the Board of Commissioners reject and allow for a rebid. The bid received is deemed nonresponsive due to an exception noted in the proposal and because it exceeds the estimate by more than 15%.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over  
July 25, 2023**

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**MISC. CW2252242**

Redwood Software RunMyJobs  
Software as a Service Cloud  
Solution

|                             |                    |
|-----------------------------|--------------------|
| Project Leader & Phone No.: | Todd Wunder, x4450 |
| Estimate:                   | \$463,500.00       |

The District recommends award to Redwood Software, Inc. for renewal of the RunMyJobs enterprise batch scheduling and monitoring cloud services for a three-year term and a not-to-exceed amount of \$463,500.00 plus tax.

In October 2020, the District migrated from an on-premise solution to a cloud service for batch scheduling and monitoring. The Redwood cloud solution is the only available software capable of seamlessly integrating the 1,000+ automation jobs across the District’s enterprise systems. All other batch scheduling cloud solutions would require significant redesign, development and associated costs to implement and manage.

ITS negotiated the same fee for each year of the three-year term. At the end of the term, if we decide to renew for an additional three years, the negotiated cap will be 3% (average 1% per year).

| <u>Vendor</u>                          | <u>Subtotal</u><br><u>(w/o tax)</u> |
|--|-------------------------------------|
| <b>Award To Redwood Software, Inc.</b> | <b>\$463,500.00</b>                 |

Summary Statement: By approval of this bid award recommendation, the Board authorizes the District’s CEO/General Manager or his designee to enter into a Subscription Order Form with Redwood Software, Inc. providing for the renewal of the Software as a Service subscription for enterprise batch scheduling and monitoring described above for a three-year term and in the amount of \$463,500.00 plus applicable tax, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

**Formal Bid and Contract Amendment(s)**  
**July 25, 2023**

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**PSC No. CW2244359**

Midstream Distributor HVAC, Water Heating, and Lighting Rebate Program

|                                 |   |           |
|---------------------------------|---|-----------|
| Contractor/Consultant/Supplier: | Cohen Ventures Inc., DBA Energy Solutions |           |
| Project Leader & Phone No.:     | Kevin Watier                              | Ext. 1714 |
| Amendment No.:                  | 1   |           |
| Amendment:                      | \$1,380,897.00                            |           |

Original Contract Amount: \$3,612,092.00  
Present Contract Amount: \$3,612,092.00  
Amendment Amount: \$1,380,897.00  
New Contract Amount: \$4,992,989.00

Original Start/End: 7/13/21 - 3/31/24  
Present Start/End: 7/13/21 - 3/31/24  
New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by \$1,380,897.00 to account for continued support. A majority of the additional cost is due to a large purchase by an industrial customer that left little opportunity for the rest of commercial customers in 2023.

**Formal Bid and Contract Amendment(s)**  
**July 25, 2023**

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**MISC No. CW2248662**  
Landscape Maintenance of  
District Properties - North  
Everett Area Sites

|                                 |                      |          |
|---------------------------------|----------------------|----------|
| Contractor/Consultant/Supplier: | Longs Landscape, LLC |          |
| Project Leader & Phone No.:     | Brion Henault        | EXT 1790 |
| Amendment No.:                  | 3                    |          |
| Amendment:                      | \$150,550.25         |          |

Original Contract Amount: \$140,230.00  
Present Contract Amount: \$168,652.00  
Amendment Amount: \$150,550.25  
New Contract Amount: \$319,202.25

Original Start/End: 8/3/2022 – 7/31/2023  
Present Start/End: 8/3/2022 – 7/31/2023  
New End Date: 7/31/2024

Summary Statement: Staff recommends approval of Amendment No. 3 to exercise the renewal option for a second year of services. This increases the contract amount by \$150,550.25 and extends the completion date to July 31, 2024. The new contract amount includes a 5% increase per CPI of \$148,580.25 and confirms terms at a 5% CPI cap on future renewals. Additionally, 52nd Substation was added to the scope increasing the yearly amount by \$1,970.00.

Summary of Amendments:

Amendment No.1 dated August 16, 2022, increased the contract amount by \$27,147.00. to bring sites up to compliance including but not limited to pruning, weed removal, and dump fees. This was a one-time amount not to be calculated into any future renewals.

Amendment No. 2 dated October 12, 2022, increased the contract amount by \$1,275.00 to add additional scope of work for Delta Switching Station.



**Formal Bid and Contract Amendment(s)**  
**July 25, 2023**

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**PSC No. CW2249247**

Support Services for Evaluation,  
Planning & Procurement of New  
SCADA and ADMS Platform

|                                 |                  |           |
|---------------------------------|------------------|-----------|
| Contractor/Consultant/Supplier: | GridBright, Inc. |           |
| Project Leader & Phone No.:     | Mark Flury       | Ext. 1722 |
| Amendment No.:                  | 1                |           |
| Amendment:                      | \$47,200.00      |           |

Original Contract Amount: \$531,387.00  
Present Contract Amount: \$531,387.00  
Amendment Amount: \$ 47,200.00  
New Contract Amount: \$578,587.00

Original Start/End: 10/12/22 – 12/31/24  
Present Start/End: 10/12/22 – 12/31/24  
New End Date: N/A

**Summary Statement:** Staff is seeking approval to increase the contract by \$47,200.00 for additional U.S. Department of Energy GRIP application support for funding this Supervisory Control and Data Acquisition (SCADA) and Advanced Distribution Management Systems (ADMS) project (\$12,000.00), as well as incorporate the travel and out-of-pocket expenses (\$35,200.00) that were included in the contract but inadvertently left out of the not-to-exceed amount.

The Board approved award of this professional services contract on October 2, 2022 for GridBright to assist the District with planning and analysis, solution design and RFP development, as well as vendor evaluation and selection of an ADMS/SCADA system and to guide the subsequent implementation as part of the District's Smart Grid Roadmap.



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 3C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

|   |                       |                  |
|---|-----------------------|------------------|
| <u>General Accounting &amp; Financial Systems</u> | <u>Shawn Hunstock</u> | <u>8497</u>      |
| <i>Department</i>                                 | <i>Contact</i>        | <i>Extension</i> |

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 25th day of July 2023.

**CERTIFICATION:**

Certified as correct:

CEO/General Manager  
*Shawn Hunstock*

Auditor  
*[Signature]*

Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

President

Vice-President

Secretary

| TYPE OF DISBURSEMENT                   | PAYMENT REF NO.         | DOLLAR AMOUNT          | PAGE NO. |
|--|-------------------------|------------------------|----------|
| <b>REVOLVING FUND</b>                  |                         |                        |          |
| Customer Refunds, Incentives and Other | 1123838 - 1124050       | \$43,689.65            | 2 - 8    |
| Electronic Customer Refunds            |                         | \$6,396.88             | 9 - 11   |
| <b>WARRANT SUMMARY</b>                 |                         |                        |          |
| Warrants                               | 8074297 - 8074454       | \$1,265,715.36         | 12 - 16  |
| ACH                                    | 6039167 - 6039485       | \$4,523,867.84         | 17 - 26  |
| Wires                                  | 7002911 - 7002921       | \$3,562,537.89         | 27       |
| Payroll - Direct Deposit               | 5300000852 - 5300000852 | \$4,891,851.18         | 28       |
| Payroll - Warrants                     | 844972 - 844987         | \$32,001.97            | 28       |
| Automatic Debit Payments               | 5300000850 - 5300000857 | \$3,551,996.46         | 29       |
|  | <b>GRAND TOTAL</b>      | <b>\$17,878,057.23</b> |          |

**Detailed Disbursement Report**

| <b>Revolving Fund - Customer Refunds, Incentives and Other</b> |                        |                                 |               |
|--|------------------------|---------------------------------|---------------|
| <b>Payment Date</b>  | <b>Payment Ref Nbr</b> | <b>Payee</b>                    | <b>Amount</b> |
| 7/3/23   | 1123838                | EDWARD CLARKE                   | \$623.36      |
| 7/3/23   | 1123839                | SCOTT JUDSON                    | \$39.82       |
| 7/3/23   | 1123840                | LEVI CRABTREE                   | \$62.48       |
| 7/3/23   | 1123841                | BEL SNOHOMISH HOLDINGS LLC      | \$21.90       |
| 7/3/23   | 1123842                | VIOLET PHELPS                   | \$146.23      |
| 7/3/23   | 1123843                | EXXEL PACIFIC INC               | \$606.65      |
| 7/3/23   | 1123844                | JAMES MENZIES                   | \$74.49       |
| 7/3/23   | 1123845                | PACIFIC RIDGE - DRH, LLC        | \$10.57       |
| 7/3/23   | 1123846                | CORNERSTONE HOMES               | \$110.26      |
| 7/3/23   | 1123847                | DEIDRE MAYER                    | \$34.64       |
| 7/3/23   | 1123848                | MAINVUE WA LLC                  | \$13.25       |
| 7/3/23   | 1123849                | DALE ETTER                      | \$600.11      |
| 7/3/23   | 1123850                | YIBING NIE                      | \$92.87       |
| 7/3/23   | 1123851                | MATT ECHELBARGER BUILDING CO IN | \$21.97       |
| 7/3/23   | 1123852                | HAACK BROTHERS HOMES            | \$63.26       |
| 7/3/23   | 1123853                | CONNER HOMES AT MARABELLA LLC   | \$30.63       |
| 7/3/23   | 1123854                | PROJECT PRIDE                   | \$1,837.99    |
| 7/3/23   | 1123855                | GREENBRIER APTS                 | \$17.85       |
| 7/3/23   | 1123856                | SMOKEY PT COMMERCIAL LLC        | \$121.84      |
| 7/3/23   | 1123857                | SCHINDLER ELEVATOR CORPORATION  | \$425.98      |
| 7/3/23   | 1123858                | KATHY ALEXANDER                 | \$1,411.77    |
| 7/3/23   | 1123859                | ELIZABETH CERCADO               | \$41.80       |
| 7/3/23   | 1123860                | WAKEFIELD ALDERWOOD LLC         | \$44.01       |
| 7/3/23   | 1123861                | DAVID SCHNEIDER                 | \$30.22       |
| 7/5/23   | 1123862                | PAMELA MENNENGA                 | \$237.48      |
| 7/5/23   | 1123863                | BONITA LUSEBRINK                | \$63.17       |
| 7/5/23   | 1123864                | TAWNY REDFORD                   | \$69.98       |
| 7/5/23   | 1123865                | MARGARET BUSE                   | \$94.34       |
| 7/5/23   | 1123866                | PARTH MEHTA                     | \$16.83       |
| 7/5/23   | 1123867                | NOVO ON 52ND LLP                | \$32.44       |
| 7/5/23   | 1123868                | VOID                            | \$0.00        |
| 7/5/23   | 1123869                | MARLOU AGAG                     | \$74.37       |

### Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                 |                                 |            |
|---|-----------------|---------------------------------|------------|
| Payment Date  | Payment Ref Nbr | Payee                           | Amount     |
| 7/5/23  | 1123870         | PUGHIE NATION LLC               | \$83.60    |
| 7/5/23  | 1123871         | CHRISTIAN TRAINA                | \$311.22   |
| 7/5/23  | 1123872         | VERONIKA KALUSHKINA             | \$94.65    |
| 7/5/23  | 1123873         | SOUTHEND HOLDINGS LLC           | \$913.52   |
| 7/5/23  | 1123874         | LAURA KAPLAN                    | \$29.52    |
| 7/5/23  | 1123875         | NORTH HAVEN EDMONDS LLC         | \$43.16    |
| 7/5/23  | 1123876         | STEVEN MINERICH                 | \$30.00    |
| 7/5/23  | 1123877         | WHISPERING CEDARS ASSOCIATES    | \$11.42    |
| 7/5/23  | 1123878         | BRUCE GALLOWAY, ATTORNEY AT LAW | \$118.53   |
| 7/5/23  | 1123879         | PATRICK SHEARER                 | \$101.48   |
| 7/5/23  | 1123880         | SR TERRY GROOMS                 | \$56.51    |
| 7/5/23  | 1123881         | SETHURAM RAGUPATHY              | \$126.90   |
| 7/5/23  | 1123882         | ERICA BERGEN                    | \$101.62   |
| 7/5/23  | 1123883         | SUONG TRAN                      | \$3,500.00 |
| 7/5/23  | 1123884         | LIN ZHANG                       | \$92.08    |
| 7/5/23  | 1123885         | DEAL ENTERPRISES                | \$41.30    |
| 7/5/23  | 1123886         | TUAN MINH NGUYEN                | \$143.74   |
| 7/5/23  | 1123887         | DONG BAE                        | \$35.92    |
| 7/5/23  | 1123888         | CARL BRUCE                      | \$48.38    |
| 7/5/23  | 1123889         | EVERETT HOUSING AUTHORITY       | \$3,424.68 |
| 7/5/23  | 1123890         | ASI EAGLES LANDING LLC          | \$5.35     |
| 7/5/23  | 1123891         | RAVENSWOOD APARTMENTS, LLC      | \$268.71   |
| 7/5/23  | 1123892         | SATYA KAMMANENADIMENTI          | \$38.70    |
| 7/5/23  | 1123893         | MACHELLE STEVENS                | \$452.30   |
| 7/5/23  | 1123894         | JOAN SCHMEICHEL                 | \$86.68    |
| 7/5/23  | 1123895         | GAFFNEY CONSTRUCTION INC        | \$98.26    |
| 7/5/23  | 1123896         | MARLA OLSON                     | \$73.32    |
| 7/5/23  | 1123897         | JOSHUA SMITH                    | \$125.38   |
| 7/5/23  | 1123898         | EVERETT HOUSING AUTHORITY       | \$782.05   |
| 7/5/23  | 1123899         | DEBORAH CHAPPELLE               | \$58.27    |
| 7/5/23  | 1123900         | BETTY GILCHRIST                 | \$22.00    |
| 7/5/23  | 1123901         | STEVE CORSI                     | \$37.35    |

**Detailed Disbursement Report**

| <b>Revolving Fund - Customer Refunds, Incentives and Other</b> |                        |                        |               |
|--|------------------------|------------------------|---------------|
| <b>Payment Date</b>  | <b>Payment Ref Nbr</b> | <b>Payee</b>           | <b>Amount</b> |
| 7/5/23   | 1123902                | HAI NGUYEN             | \$460.08      |
| 7/5/23   | 1123903                | MACKENZIE WEST         | \$739.06      |
| 7/5/23   | 1123904                | MICHAEL WAYOCK         | \$67.17       |
| 7/5/23   | 1123905                | SUSAN NELSON           | \$157.53      |
| 7/5/23   | 1123906                | JEFFREY MILLER         | \$54.34       |
| 7/5/23   | 1123907                | TRISHA BAKER           | \$25.72       |
| 7/5/23   | 1123908                | PAUL RUSSELL           | \$22.86       |
| 7/5/23   | 1123909                | DEBIR GUEVARA          | \$73.74       |
| 7/5/23   | 1123910                | JOSEPH ROSS            | \$14.43       |
| 7/5/23   | 1123911                | KYLEE GULLIKSON        | \$26.69       |
| 7/5/23   | 1123912                | DIANE BEAUDRY          | \$847.49      |
| 7/5/23   | 1123913                | GREGG KUREK            | \$32.56       |
| 7/5/23   | 1123914                | MARIA HALE             | \$56.53       |
| 7/5/23   | 1123915                | NORA BAHENA            | \$119.45      |
| 7/5/23   | 1123916                | OLUWA JACKSON          | \$153.64      |
| 7/6/23   | 1123917                | LEON BURFIEND          | \$66.80       |
| 7/6/23   | 1123918                | JUAN LUIS CRUZ BARRERA | \$481.53      |
| 7/6/23   | 1123919                | LYNNE STATHIS          | \$160.00      |
| 7/6/23   | 1123920                | YUEN SHAN AUBRUY LEUNG | \$145.46      |
| 7/6/23   | 1123921                | DANIEL PUSKARCIK       | \$5.06        |
| 7/6/23   | 1123922                | YULIANNA KOSKO         | \$149.45      |
| 7/6/23   | 1123923                | RUBEN ESPARZA-COLUNGA  | \$21.31       |
| 7/6/23   | 1123924                | VOID                   | \$0.00        |
| 7/6/23   | 1123925                | CHRISTOPHER MALEY      | \$14.05       |
| 7/6/23   | 1123926                | RUBEN ANTONIO DOLCE    | \$436.63      |
| 7/6/23   | 1123927                | MATTHEW WRIGHT         | \$5.24        |
| 7/6/23   | 1123928                | JOANNE KURO            | \$176.78      |
| 7/6/23   | 1123929                | SRI HARSHA KALAVALA    | \$14.08       |
| 7/6/23   | 1123930                | RONALD JACKSON         | \$102.07      |
| 7/6/23   | 1123931                | OLGA JIMENEZ BRAVO     | \$109.19      |
| 7/6/23   | 1123932                | JUSTIN WEESE           | \$112.06      |
| 7/6/23   | 1123933                | ANNE FLETCHER          | \$208.14      |

**Detailed Disbursement Report**

| <b>Revolving Fund - Customer Refunds, Incentives and Other</b> |                        |                                 |               |
|--|------------------------|---------------------------------|---------------|
| <b>Payment Date</b>  | <b>Payment Ref Nbr</b> | <b>Payee</b>                    | <b>Amount</b> |
| 7/6/23   | 1123934                | MARILYN VIAU                    | \$17.21       |
| 7/6/23   | 1123935                | RICHARD DARROW                  | \$26.73       |
| 7/6/23   | 1123936                | DOBYNS FAMILY LLC               | \$11.79       |
| 7/6/23   | 1123937                | VOID                            | \$0.00        |
| 7/6/23   | 1123938                | R AND R ASSOCIATES              | \$124.50      |
| 7/6/23   | 1123939                | JASMINE LIWANAG                 | \$192.34      |
| 7/6/23   | 1123940                | TYLER BERTSCH                   | \$72.46       |
| 7/6/23   | 1123941                | ASHA KENNEDY                    | \$75.21       |
| 7/6/23   | 1123942                | VAIBHAV GUPTA                   | \$141.61      |
| 7/6/23   | 1123943                | HENRY LANDAU                    | \$13.53       |
| 7/6/23   | 1123944                | MICHAEL PARRAMORE               | \$28.67       |
| 7/6/23   | 1123945                | MICHAEL ASHFORD                 | \$46.85       |
| 7/7/23   | 1123946                | JOHN ROSENBERG                  | \$1,193.64    |
| 7/7/23   | 1123947                | AARON ORDAZ                     | \$52.56       |
| 7/7/23   | 1123948                | JAYMI RIEMAN                    | \$872.14      |
| 7/7/23   | 1123949                | MICHAEL MYERS                   | \$63.53       |
| 7/7/23   | 1123950                | DENNIS JOHNSON                  | \$76.62       |
| 7/7/23   | 1123951                | ELYSIAN INVESTMENT LLC          | \$143.88      |
| 7/7/23   | 1123952                | SIAMACK SAHAFI                  | \$103.30      |
| 7/7/23   | 1123953                | ANN BEAUCHAMP                   | \$71.95       |
| 7/7/23   | 1123954                | MARY SCHULTZ                    | \$21.89       |
| 7/7/23   | 1123955                | SMOKEY POINT APARTMENTS IV LLC  | \$630.20      |
| 7/7/23   | 1123956                | EILEEN PRIDMORE                 | \$44.40       |
| 7/10/23  | 1123957                | TEVETTE CARTER                  | \$52.94       |
| 7/10/23  | 1123958                | CARTER BREWER                   | \$82.25       |
| 7/10/23  | 1123959                | ROBERT STEVENS                  | \$543.75      |
| 7/10/23  | 1123960                | VINTAGE HOUSING DEVELOPMENT INC | \$18.18       |
| 7/10/23  | 1123961                | DESSIE FIREHIWOT                | \$49.87       |
| 7/10/23  | 1123962                | DRIVELINES NW INC               | \$133.89      |
| 7/10/23  | 1123963                | WOODLAND GREENS GJJ LLC         | \$13.11       |
| 7/10/23  | 1123964                | WOODLAND GREENS GJJ LLC         | \$28.96       |
| 7/10/23  | 1123965                | VOID                            | \$0.00        |

**Detailed Disbursement Report**

| <b>Revolving Fund - Customer Refunds, Incentives and Other</b> |                        |                                    |               |
|--|------------------------|------------------------------------|---------------|
| <b>Payment Date</b>  | <b>Payment Ref Nbr</b> | <b>Payee</b>                       | <b>Amount</b> |
| 7/10/23  | 1123966                | LUXE LOUNGE LLC                    | \$15.09       |
| 7/10/23  | 1123967                | JULIE RADICEVIC                    | \$37.99       |
| 7/10/23  | 1123968                | WILLIAM THOMPSON                   | \$23.03       |
| 7/10/23  | 1123969                | SMOKEY POINT APARTMENTS IV LLC     | \$1,265.78    |
| 7/10/23  | 1123970                | DONNA DONOHOE                      | \$126.64      |
| 7/10/23  | 1123971                | RANDY GEIGER                       | \$69.19       |
| 7/10/23  | 1123972                | ALEXANDREA BERRY                   | \$24.19       |
| 7/10/23  | 1123973                | ERIC SCHMIDT                       | \$55.54       |
| 7/10/23  | 1123974                | EVERETT HOUSING AUTHORITY          | \$671.47      |
| 7/10/23  | 1123975                | WESTERN BLOSSOM HILL INVESTORS, LP | \$22.56       |
| 7/10/23  | 1123976                | THE FARM BY VINTAGE LP             | \$113.11      |
| 7/10/23  | 1123977                | MARY MCLEOD                        | \$137.91      |
| 7/11/23  | 1123978                | MARGIE WENTZ                       | \$55.07       |
| 7/11/23  | 1123979                | SAGE-MONROE 1 LLC                  | \$25.61       |
| 7/11/23  | 1123980                | ANASTASIA GURSKAIA                 | \$194.08      |
| 7/11/23  | 1123981                | EDWARD BROWN                       | \$223.09      |
| 7/11/23  | 1123982                | VOID                               | \$0.00        |
| 7/11/23  | 1123983                | NATALIIA BALBUZA                   | \$52.72       |
| 7/11/23  | 1123984                | ANTILA MASHA                       | \$124.99      |
| 7/11/23  | 1123985                | KENNIA ESCOBAR                     | \$13.94       |
| 7/11/23  | 1123986                | KYLEIGH LEDBETTER                  | \$156.40      |
| 7/11/23  | 1123987                | TIMOTHY SCOTT                      | \$500.00      |
| 7/11/23  | 1123988                | VICTOR MUHAT                       | \$905.55      |
| 7/11/23  | 1123989                | RUIHAN LIANG                       | \$124.24      |
| 7/11/23  | 1123990                | LANA BERGER                        | \$22.75       |
| 7/11/23  | 1123991                | HANGAR 128 APARTMENTS, LLC         | \$1,467.37    |
| 7/12/23  | 1123992                | SPRINT SPECTRUM                    | \$7.95        |
| 7/12/23  | 1123993                | APLINE COTTAGES LLC                | \$18.67       |
| 7/12/23  | 1123994                | MARK JANSEN                        | \$145.65      |
| 7/12/23  | 1123995                | DONALD SEIDEL                      | \$5.00        |
| 7/12/23  | 1123996                | MCCLELLAN RING CO                  | \$10.84       |
| 7/12/23  | 1123997                | JAMES EMMEL                        | \$43.36       |



**Detailed Disbursement Report**

| <b>Revolving Fund - Customer Refunds, Incentives and Other</b> |                        |                              |               |
|--|------------------------|------------------------------|---------------|
| <b>Payment Date</b>  | <b>Payment Ref Nbr</b> | <b>Payee</b>                 | <b>Amount</b> |
| 7/12/23  | 1123998                | HITJIUA KAZONDUNGE           | \$96.55       |
| 7/12/23  | 1123999                | PAMELA PILON                 | \$15.17       |
| 7/12/23  | 1124000                | GIAN CALZADO                 | \$111.70      |
| 7/12/23  | 1124001                | MEA MENDEZ                   | \$61.50       |
| 7/12/23  | 1124002                | LAWRENCE HADLEY              | \$41.85       |
| 7/12/23  | 1124003                | PARK EDMONDS APARTMENTS, LLC | \$34.59       |
| 7/12/23  | 1124004                | THIORO LO                    | \$71.55       |
| 7/12/23  | 1124005                | CORSTONE ENTERPRISES         | \$30.72       |
| 7/12/23  | 1124006                | HORIZON PARK LLC             | \$96.38       |
| 7/12/23  | 1124007                | MARK RODRICK                 | \$42.95       |
| 7/12/23  | 1124008                | KIMBERLY GONZALEZ            | \$128.40      |
| 7/12/23  | 1124009                | MARSHALL MARTIN              | \$136.93      |
| 7/13/23  | 1124010                | HONGBO HUANG                 | \$328.33      |
| 7/13/23  | 1124011                | JODI ARNOLD                  | \$5.62        |
| 7/13/23  | 1124012                | BEX PORTFOLIO LLC            | \$100.37      |
| 7/13/23  | 1124013                | HARIPRASAD MANILAVALAPPIL    | \$98.88       |
| 7/13/23  | 1124014                | FLOYD ROGERS                 | \$1,097.15    |
| 7/13/23  | 1124015                | RALPH CONRAD                 | \$6.10        |
| 7/13/23  | 1124016                | MICHAEL DINGER               | \$38.97       |
| 7/13/23  | 1124017                | CHRIDESHA HUTTON             | \$37.87       |
| 7/13/23  | 1124018                | DARLIN POWELL                | \$398.74      |
| 7/13/23  | 1124019                | DIANA LINDQUIST              | \$74.13       |
| 7/13/23  | 1124020                | ELIZABETH CAMPBELL           | \$381.87      |
| 7/13/23  | 1124021                | YULIIA SANKO                 | \$241.27      |
| 7/13/23  | 1124022                | DAVID TOLOSSA                | \$501.57      |
| 7/13/23  | 1124023                | KIMBERLY WADE                | \$103.00      |
| 7/13/23  | 1124024                | DEBORAH VAN PEVENAGE         | \$164.05      |
| 7/13/23  | 1124025                | MATTHEW SKERLONG             | \$25.91       |
| 7/13/23  | 1124026                | LINDA BARNES                 | \$71.40       |
| 7/14/23  | 1124027                | LIPT 27TH AVENUE SE LLC      | \$47.88       |
| 7/14/23  | 1124028                | YUE WANG                     | \$41.56       |
| 7/14/23  | 1124029                | ROSEBUD RANCH LLC            | \$258.69      |

### Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                 |                           |            |
|---|-----------------|---------------------------|------------|
| Payment Date  | Payment Ref Nbr | Payee                     | Amount     |
| 7/14/23   | 1124030         | ROB BROCKMAN              | \$18.73    |
| 7/14/23   | 1124031         | AMANDA THOMAS             | \$25.82    |
| 7/14/23   | 1124032         | FMJ ENTERPRISES LLC       | \$143.99   |
| 7/14/23   | 1124033         | NORTHWEST MOTORSPORT, INC | \$179.15   |
| 7/14/23   | 1124034         | REBECCA SIMPSON           | \$122.00   |
| 7/14/23   | 1124035         | KATIE EVANS               | \$431.33   |
| 7/14/23   | 1124036         | ELLA CHERN                | \$198.88   |
| 7/14/23   | 1124037         | AMANDA GAYTAN             | \$22.29    |
| 7/14/23   | 1124038         | VOID                      | \$0.00     |
| 7/14/23   | 1124039         | JEET MODY                 | \$102.76   |
| 7/14/23   | 1124040         | NACOLE COSTANZO           | \$107.21   |
| 7/14/23   | 1124041         | KURT EHLERS               | \$147.83   |
| 7/14/23   | 1124042         | TAMI TUCKER               | \$1,463.52 |
| 7/14/23   | 1124043         | DANIEL DODGE              | \$25.28    |
| 7/14/23   | 1124044         | SCOTT MARTIN              | \$17.44    |
| 7/14/23   | 1124045         | BRIAN TAYLOR              | \$88.25    |
| 7/14/23   | 1124046         | MICHELLE WILLIAMS         | \$235.04   |
| 7/14/23   | 1124047         | NIKKI KARALUS             | \$220.91   |
| 7/14/23   | 1124048         | LOWELL LINCE              | \$25.37    |
| 7/14/23   | 1124049         | WILLIAM MONTES            | \$91.67    |
| 7/14/23   | 1124050         | NICHOLAS BELLAMY          | \$34.49    |

**Total: \$43,689.65**

**Detailed Disbursement Report**

| <b>Revolving Fund - Electronic Customer Refunds</b> |                        |                          |               |
|---|------------------------|--------------------------|---------------|
| <b>Payment Date</b>                                 | <b>Payment Ref Nbr</b> | <b>Payee</b>             | <b>Amount</b> |
| 7/3/23  | 000525288619           | POTHURAJUNAIDU POLIREDDY | \$81.21       |
| 7/3/23  | 000525288620           | AUSTIN PIGG              | \$58.13       |
| 7/3/23  | 000525288621           | DUSTIN LIDYARD           | \$133.62      |
| 7/3/23  | 000525288622           | SAMANTHA SANTOS          | \$157.89      |
| 7/3/23  | 000525288623           | BROOKE LATHROP           | \$141.52      |
| 7/3/23  | 000525288624           | SABRINA DILL             | \$111.37      |
| 7/3/23  | 000525288625           | LACEY EWING              | \$15.00       |
| 7/3/23  | 000525288626           | AKHIL VAJJA              | \$13.38       |
| 7/3/23  | 000525288627           | NICOLE BARROWS           | \$41.68       |
| 7/3/23  | 000525288628           | WILLIAM DARBY            | \$244.00      |
| 7/3/23  | 000525288629           | ATANAZAR AMANDURDYEV     | \$38.29       |
| 7/5/23  | 000525300458           | QIUWEK WANG              | \$10.62       |
| 7/5/23  | 000525300459           | RAMAKRISHN SUNDARAM      | \$28.10       |
| 7/5/23  | 000525300460           | ANKUSH GUPTA             | \$3.74        |
| 7/5/23  | 000525300461           | QIUWEK WANG              | \$160.00      |
| 7/5/23  | 000525300462           | GREGORY BEKKEN           | \$15.26       |
| 7/5/23  | 000525300463           | TAN NGUYEN               | \$46.21       |
| 7/5/23  | 000525300464           | ANKUSH GUPTA             | \$91.12       |
| 7/5/23  | 000525300465           | MATTHEW BRENTIN          | \$44.21       |
| 7/5/23  | 000525300466           | TYSON LAMBERT            | \$63.40       |
| 7/5/23  | 000525300467           | RICHELLE GILVIN          | \$500.00      |
| 7/5/23  | 000525300468           | ANKUSH GUPTA             | \$200.00      |
| 7/5/23  | 000525300469           | ALISON CARCHEDI          | \$21.62       |
| 7/5/23  | 000525300470           | JOHN SLOMSKI             | \$57.32       |
| 7/5/23  | 000525300471           | JONATHAN GRIMWOOD        | \$12.92       |
| 7/7/23  | 000525325747           | JENNIFER LETTE           | \$92.76       |
| 7/7/23  | 000525325748           | BENJAMIN MILLER          | \$105.68      |
| 7/7/23  | 000525325749           | JESSICA INGROFF          | \$108.05      |
| 7/7/23  | 000525325750           | BRAEDON FERKINGSTAD      | \$55.00       |
| 7/7/23  | 000525325751           | ERICK SORRENTINO         | \$99.06       |
| 7/7/23  | 000525325752           | YOONJEE HONG             | \$17.30       |
| 7/7/23  | 000525325753           | TOM CHAN                 | \$56.42       |

**Detailed Disbursement Report**

| <b>Revolving Fund - Electronic Customer Refunds</b> |                        |                    |               |
|---|------------------------|--------------------|---------------|
| <b>Payment Date</b>                                 | <b>Payment Ref Nbr</b> | <b>Payee</b>       | <b>Amount</b> |
| 7/7/23  | 000525325754           | PRAVIN WAGH        | \$77.96       |
| 7/7/23  | 000525325755           | DIANA BRISENO      | \$312.00      |
| 7/7/23  | 000525325756           | QUYNH KENNEDY      | \$67.70       |
| 7/11/23   | 000525344940           | CHAU NGUYEN        | \$83.97       |
| 7/11/23   | 000525344941           | CHAU NGUYEN        | \$167.94      |
| 7/11/23   | 000525344942           | MARY WOLFF         | \$96.00       |
| 7/11/23   | 000525344943           | CHAU NGUYEN        | \$83.97       |
| 7/12/23   | 000525356134           | JACOB BOWSER       | \$56.37       |
| 7/12/23   | 000525356135           | MYRANDA TRENKY     | \$52.10       |
| 7/12/23   | 000525356136           | SEAN STAUFFER      | \$32.20       |
| 7/12/23   | 000525356137           | JACOB BOWSER       | \$2.28        |
| 7/12/23   | 000525356138           | INES GLANZNIG      | \$74.02       |
| 7/12/23   | 000525356139           | JACOB BOWSER       | \$56.95       |
| 7/12/23   | 000525356140           | MYRANDA TRENKY     | \$62.62       |
| 7/12/23   | 000525356141           | BARBARA GOLDMAN    | \$120.08      |
| 7/12/23   | 000525356142           | INES GLANZNIG      | \$79.54       |
| 7/12/23   | 000525356143           | ZENGHUAN SHAN      | \$74.76       |
| 7/12/23   | 000525356144           | JESSICA GAMBA      | \$29.97       |
| 7/12/23   | 000525356145           | WILLIAM BOWA       | \$110.29      |
| 7/12/23   | 000525356146           | ANTHONY GALLOZZI   | \$145.69      |
| 7/12/23   | 000525356147           | SAM HART           | \$13.35       |
| 7/12/23   | 000525356148           | JANICE PEPPMILLER  | \$50.95       |
| 7/12/23   | 000525356149           | HEIDI HOLMAN       | \$23.58       |
| 7/12/23   | 000525356150           | VILMA LUCK         | \$17.49       |
| 7/12/23   | 000525356151           | KEITH SHROCK       | \$5.00        |
| 7/12/23   | 000525356152           | JOHN WEBSTER       | \$8.04        |
| 7/13/23   | 000525364657           | TABITHA BATY       | \$365.63      |
| 7/13/23   | 000525364658           | LISA RODRIGUEZ     | \$9.31        |
| 7/13/23   | 000525364659           | CHASE BATES        | \$227.43      |
| 7/13/23   | 000525364660           | KELLIE BOWMAN      | \$353.20      |
| 7/14/23   | 000525373140           | GEOFFREY ORWILER   | \$111.01      |
| 7/14/23   | 000525373141           | DEMARCUS MCKINSTRY | \$33.88       |

### Detailed Disbursement Report

| Revolving Fund - Electronic Customer Refunds |                 |                  |          |
|--|-----------------|------------------|----------|
| Payment Date                                 | Payment Ref Nbr | Payee            | Amount   |
| 7/14/23                                      | 000525373142    | PATRICK PAULUS   | \$5.70   |
| 7/14/23                                      | 000525373143    | PATRICIA SCHMIDT | \$10.74  |
| 7/14/23                                      | 000525373144    | PATRICK PAULUS   | \$46.62  |
| 7/14/23                                      | 000525373145    | HOWARD GRANGER   | \$6.87   |
| 7/14/23                                      | 000525373146    | GEOFFREY ORWILER | \$10.01  |
| 7/14/23                                      | 000525373147    | JACOB BRUCE      | \$87.47  |
| 7/14/23                                      | 000525373148    | KAYLA ATWOOD     | \$64.20  |
| 7/14/23                                      | 000525373149    | AYANA SHORES     | \$42.34  |
| 7/14/23                                      | 000525373150    | HEATHER LANDIS   | \$39.04  |
| 7/14/23                                      | 000525373151    | PATRICIA DEPUE   | \$25.90  |
| 7/14/23                                      | 000525373152    | KRISTIN PRYDE    | \$73.37  |
| 7/14/23                                      | 000525373153    | HANNAH FIGUEROA  | \$20.46  |
| 7/14/23                                      | 000525373154    | HOWARD GRANGER   | \$134.00 |

**Total: \$6,396.88**

**Detailed Disbursement Report**

| <b>Accounts Payable Warrants</b> |                        |                                     |               |
|----------------------------------|------------------------|-------------------------------------|---------------|
| <b>Payment Date</b>              | <b>Payment Ref Nbr</b> | <b>Payee</b>                        | <b>Amount</b> |
| 7/6/23                           | 8074297                | MSR WEST LAKE LLC                   | \$3,123.46    |
| 7/6/23                           | 8074298                | JANET ANDERSON OR CRYSTAL RAINWATER | \$17.48       |
| 7/6/23                           | 8074299                | COMCAST HOLDING CORPORATION         | \$158.71      |
| 7/6/23                           | 8074300                | EVERETT COMMUNITY COLLEGE           | \$7,540.00    |
| 7/6/23                           | 8074301                | CITY OF EVERETT                     | \$150.38      |
| 7/6/23                           | 8074302                | GLOBAL RENTAL COMPANY INC           | \$4,042.67    |
| 7/6/23                           | 8074303                | HATLOES DECORATING CENTER INC       | \$7,403.36    |
| 7/6/23                           | 8074304                | CORE & MAIN LP                      | \$1,245.11    |
| 7/6/23                           | 8074305                | ITRON INC                           | \$10,341.10   |
| 7/6/23                           | 8074306                | CITY OF LYNNWOOD                    | \$326.58      |
| 7/6/23                           | 8074307                | CITY OF MARYSVILLE                  | \$1,892.94    |
| 7/6/23                           | 8074308                | CITY OF MOUNTLAKE TERRACE           | \$539.33      |
| 7/6/23                           | 8074309                | MUKILTEO SCHOOL DISTRICT NO 6       | \$11,198.25   |
| 7/6/23                           | 8074310                | GENUINE PARTS COMPANY               | \$158.56      |
| 7/6/23                           | 8074311                | PITNEY BOWES INC                    | \$441.80      |
| 7/6/23                           | 8074312                | PUGET SOUND ENERGY INC              | \$147.28      |
| 7/6/23                           | 8074313                | RIVERSIDE TOPSOIL INC               | \$1,096.35    |
| 7/6/23                           | 8074314                | SHI INTERNATIONAL CORP              | \$3,641.60    |
| 7/6/23                           | 8074315                | SOUND SECURITY INC                  | \$597.29      |
| 7/6/23                           | 8074316                | SUBURBAN PROPANE                    | \$2,225.69    |
| 7/6/23                           | 8074317                | STATE OF WASHINGTON                 | \$9,829.61    |
| 7/6/23                           | 8074318                | WILBUR-ELLIS HOLDINGS II INC        | \$6,621.45    |
| 7/6/23                           | 8074319                | DOBBS HEAVY DUTY HOLDINGS LLC       | \$1,860.86    |
| 7/6/23                           | 8074320                | BICKFORD MOTORS INC                 | \$238.84      |
| 7/6/23                           | 8074321                | CINTAS CORPORATION NO 2             | \$54.40       |
| 7/6/23                           | 8074322                | THE HO SEIFFERT COMPANY             | \$3,685.00    |
| 7/6/23                           | 8074323                | ENGINUITY ADVANTAGE LLC             | \$3,500.98    |
| 7/6/23                           | 8074324                | EDS MCDUGALL LLC                    | \$725.00      |
| 7/6/23                           | 8074325                | JEFFREY HATHAWAY                    | \$78.96       |
| 7/6/23                           | 8074326                | FBN ENTERPRISES INC                 | \$2,420.00    |
| 7/6/23                           | 8074327                | MOUNTAIN PACIFIC BANCORP            | \$1,467.91    |
| 7/6/23                           | 8074328                | OVERHEAD DOOR CO OF EVERETT INC     | \$532.10      |

## Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                     |              |
|---------------------------|-----------------|-------------------------------------|--------------|
| Payment Date              | Payment Ref Nbr | Payee                               | Amount       |
| 7/6/23                    | 8074329         | SNOHOMISH COUNTY                    | \$4,738.00   |
| 7/6/23                    | 8074330         | PUBLIC UTILITY DIST NO 1 OF         | \$7,659.46   |
| 7/6/23                    | 8074331         | WILLIAMS SCOTSMAN INC               | \$257.66     |
| 7/6/23                    | 8074332         | WYNNE AND SONS INC                  | \$151.82     |
| 7/6/23                    | 8074333         | CITY OF EVERETT                     | \$4,546.80   |
| 7/6/23                    | 8074334         | CITY OF GRANITE FALLS               | \$150.00     |
| 7/6/23                    | 8074335         | DEPARTMENT OF THE TREASURY          | \$9,858.00   |
| 7/6/23                    | 8074336         | STURGEON ELECTRIC CO INC            | \$339,717.37 |
| 7/6/23                    | 8074337         | COMCAST CORPORATION                 | \$514.06     |
| 7/6/23                    | 8074338         | CASCADE COLLISION CENTER INC        | \$1,907.39   |
| 7/6/23                    | 8074339         | AMERICAN AIR FILTER CO INC          | \$678.92     |
| 7/6/23                    | 8074340         | THE PAPE GROUP INC                  | \$7,433.49   |
| 7/6/23                    | 8074341         | OCCUPATIONAL HEALTH CENTERS OF WA P | \$164.00     |
| 7/6/23                    | 8074342         | UPS SUPPLY CHAIN SOLUTIONS INC      | \$10.83      |
| 7/6/23                    | 8074343         | WILLDAN ENERGY SOLUTIONS INC        | \$18,959.14  |
| 7/6/23                    | 8074344         | JENNIFER DARLENE WENZEL             | \$239.26     |
| 7/6/23                    | 8074345         | BHC CONSULTANTS LLC                 | \$33,146.32  |
| 7/6/23                    | 8074346         | METER READING HOLDING I CORP        | \$15,690.00  |
| 7/6/23                    | 8074347         | KENDALL DEALERSHIP HOLDINGS LLC     | \$701.87     |
| 7/6/23                    | 8074348         | MCKINSTRY ESSENTION LLC             | \$319.95     |
| 7/6/23                    | 8074349         | CONCENTRIC LLC                      | \$1,776.38   |
| 7/6/23                    | 8074350         | DC TRANSPORT & MATERIALS INC        | \$139.23     |
| 7/6/23                    | 8074351         | HUSSMANN CORP                       | \$17,609.38  |
| 7/6/23                    | 8074352         | LASER UNDERGROUND & EARTHWORKS INC  | \$9,248.85   |
| 7/6/23                    | 8074353         | GROENEVELD LUBRICATION              | \$5,500.90   |
| 7/6/23                    | 8074354         | SPECIALTY CONTROLS INC              | \$8,458.37   |
| 7/6/23                    | 8074355         | LIVEVIEW TECHNOLOGIES INC           | \$3,693.99   |
| 7/6/23                    | 8074356         | ELEVATOR SUPPORT COMPANY LLC        | \$2,912.36   |
| 7/6/23                    | 8074357         | CABLEWHOLESALECOM                   | \$14.41      |
| 7/6/23                    | 8074358         | AAL SECURITY SERVICES LLC           | \$15,778.55  |
| 7/6/23                    | 8074359         | ANATEK LABS INC                     | \$1,350.00   |
| 7/6/23                    | 8074360         | ARROW INSULATION INC                | \$1,301.00   |

### Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                     |             |
|---------------------------|-----------------|-------------------------------------|-------------|
| Payment Date              | Payment Ref Nbr | Payee                               | Amount      |
| 7/6/23                    | 8074361         | GREGORY A GEORGE                    | \$200.00    |
| 7/6/23                    | 8074362         | GLASS BY LUND INC                   | \$250.00    |
| 7/6/23                    | 8074363         | CITY OF MARYSVILLE                  | \$1,000.00  |
| 7/11/23                   | 8074364         | SEATTLE PACIFIC HOMES INC           | \$336.00    |
| 7/11/23                   | 8074365         | LGI HOMES-WASHINGTON LLC            | \$9,299.03  |
| 7/11/23                   | 8074366         | KB HOME                             | \$1,344.00  |
| 7/11/23                   | 8074367         | PI TOWER DEVELOPMENT LLC            | \$7,823.11  |
| 7/11/23                   | 8074368         | MODERN HOMES NORTHWEST LLC          | \$130.18    |
| 7/11/23                   | 8074369         | ARGUS PACIFIC INC                   | \$3,435.00  |
| 7/11/23                   | 8074370         | ENVIRONMENTAL SYSTEMS RESEARCH INST | \$15,992.90 |
| 7/11/23                   | 8074371         | EVERETT ENGINEERING INC             | \$11,179.50 |
| 7/11/23                   | 8074372         | CITY OF EVERETT                     | \$243.91    |
| 7/11/23                   | 8074373         | CORE & MAIN LP                      | \$7,374.88  |
| 7/11/23                   | 8074374         | CITY OF MOUNTLAKE TERRACE           | \$6,721.68  |
| 7/11/23                   | 8074375         | GENUINE PARTS COMPANY               | \$1,560.62  |
| 7/11/23                   | 8074376         | PUGET SOUND ENERGY INC              | \$691.08    |
| 7/11/23                   | 8074377         | RIVERSIDE TOPSOIL INC               | \$580.00    |
| 7/11/23                   | 8074378         | CITY OF SEATTLE                     | \$23,889.00 |
| 7/11/23                   | 8074379         | SILVER LAKE WATER & SEWER DISTRICT  | \$97.55     |
| 7/11/23                   | 8074380         | SIX ROBBLEES INC                    | \$21.10     |
| 7/11/23                   | 8074381         | SNOHOMISH COUNTY                    | \$150.00    |
| 7/11/23                   | 8074382         | SNOHOMISH COUNTY                    | \$125.00    |
| 7/11/23                   | 8074383         | SHI INTERNATIONAL CORP              | \$338.89    |
| 7/11/23                   | 8074384         | SOUND PUBLISHING INC                | \$346.92    |
| 7/11/23                   | 8074385         | UNUM LIFE INSURANCE CO OF AMERICA   | \$36,456.84 |
| 7/11/23                   | 8074386         | US BANK NA                          | \$4,000.00  |
| 7/11/23                   | 8074387         | DOBBS HEAVY DUTY HOLDINGS LLC       | \$1,046.87  |
| 7/11/23                   | 8074388         | ALDERWOOD WATER & WASTEWATER DISTRI | \$315.36    |
| 7/11/23                   | 8074389         | BICKFORD MOTORS INC                 | \$1,299.70  |
| 7/11/23                   | 8074390         | ENGINUITY ADVANTAGE LLC             | \$6,421.41  |
| 7/11/23                   | 8074391         | JEFFREY HATHAWAY                    | \$142.70    |
| 7/11/23                   | 8074392         | RYAN SCOTT FELTON                   | \$111.00    |



**Detailed Disbursement Report**

| <b>Accounts Payable Warrants</b> |                        |                                     |               |
|----------------------------------|------------------------|-------------------------------------|---------------|
| <b>Payment Date</b>              | <b>Payment Ref Nbr</b> | <b>Payee</b>                        | <b>Amount</b> |
| 7/11/23                          | 8074393                | GARY D KREIN                        | \$1,538.60    |
| 7/11/23                          | 8074394                | MILLIMAN INC                        | \$653.91      |
| 7/11/23                          | 8074395                | NW TRANSMISSION INC                 | \$4,589.33    |
| 7/11/23                          | 8074396                | PACIFIC PUBLISHING CO INC           | \$730.80      |
| 7/11/23                          | 8074397                | ROOSEVELT WATER ASSN INC            | \$131.00      |
| 7/11/23                          | 8074398                | SKOTDAL MUTUAL LLC                  | \$226.60      |
| 7/11/23                          | 8074399                | TACOMA HYDRAULICS INC               | \$3,966.29    |
| 7/11/23                          | 8074400                | TECHNICAL SALES & FIELD SERVICES NW | \$4,876.82    |
| 7/11/23                          | 8074401                | TOTAL LANDSCAPE CORP                | \$25,509.90   |
| 7/11/23                          | 8074402                | VIBROSYSTEM INC                     | \$411.25      |
| 7/11/23                          | 8074403                | CITY OF EVERETT                     | \$65.00       |
| 7/11/23                          | 8074404                | HDR ENGINEERING INC                 | \$22,940.50   |
| 7/11/23                          | 8074405                | STURGEON ELECTRIC CO INC            | \$19,721.61   |
| 7/11/23                          | 8074406                | AVEVA SOFTWARE LLC                  | \$16,000.00   |
| 7/11/23                          | 8074407                | FRITEL AND ASSOCIATES LLC           | \$6,459.67    |
| 7/11/23                          | 8074408                | OCCUPATIONAL HEALTH CENTERS OF WA P | \$55.00       |
| 7/11/23                          | 8074409                | EXELE INFORMATION SYSTEMS INC       | \$1,086.50    |
| 7/11/23                          | 8074410                | CRAWFORD & COMPANY                  | \$469.20      |
| 7/11/23                          | 8074411                | KENDALL DEALERSHIP HOLDINGS LLC     | \$30.67       |
| 7/11/23                          | 8074412                | CONCENTRIC LLC                      | \$617.95      |
| 7/11/23                          | 8074413                | LOPEZ NURSEY & LANDSCAPING LLC      | \$2,380.54    |
| 7/11/23                          | 8074414                | LIVEVIEW TECHNOLOGIES INC           | \$11,404.72   |
| 7/11/23                          | 8074415                | KELLER FARM MITIGATION PRTNRS       | \$27,500.00   |
| 7/13/23                          | 8074416                | ALLDATA LLC                         | \$130.68      |
| 7/13/23                          | 8074417                | AT&T CORP                           | \$14,956.66   |
| 7/13/23                          | 8074418                | CAMANO WATER ASSN                   | \$96.60       |
| 7/13/23                          | 8074419                | CITY OF LYNNWOOD                    | \$2,628.30    |
| 7/13/23                          | 8074420                | CITY OF MONROE                      | \$1,513.86    |
| 7/13/23                          | 8074421                | CITY OF MOUNTLAKE TERRACE           | \$386.03      |
| 7/13/23                          | 8074422                | GENUINE PARTS COMPANY               | \$766.55      |
| 7/13/23                          | 8074423                | NW TANK & ENVIRONMENTAL SERVICES IN | \$1,649.27    |
| 7/13/23                          | 8074424                | PACER SERVICE CENTER                | \$44.20       |

### Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                     |              |
|---------------------------|-----------------|-------------------------------------|--------------|
| Payment Date              | Payment Ref Nbr | Payee                               | Amount       |
| 7/13/23                   | 8074425         | REXEL USA INC                       | \$3,450.08   |
| 7/13/23                   | 8074426         | PUGET SOUND ENERGY INC              | \$106,533.74 |
| 7/13/23                   | 8074427         | CITY OF ARLINGTON                   | \$1,693.40   |
| 7/13/23                   | 8074428         | REPUBLIC SERVICES INC               | \$271.12     |
| 7/13/23                   | 8074429         | SIX ROBBLEES INC                    | \$1,800.37   |
| 7/13/23                   | 8074430         | ASTROF CONCRETE HARDWARE & RENTAL   | \$256.07     |
| 7/13/23                   | 8074431         | BICKFORD MOTORS INC                 | \$1,194.55   |
| 7/13/23                   | 8074432         | DIRECTV ENTERTAINMENT HOLDINGS LLC  | \$199.99     |
| 7/13/23                   | 8074433         | ENGINUITY ADVANTAGE LLC             | \$4,783.95   |
| 7/13/23                   | 8074434         | GARY D KREIN                        | \$1,346.28   |
| 7/13/23                   | 8074435         | RUBATINO REFUSE REMOVAL INC         | \$6,749.23   |
| 7/13/23                   | 8074436         | SNOHOMISH COUNTY                    | \$759.63     |
| 7/13/23                   | 8074437         | CITY OF STANWOOD                    | \$1,648.39   |
| 7/13/23                   | 8074438         | CARRIE RODLAND OR SABRINA CHAMBLISS | \$272.98     |
| 7/13/23                   | 8074439         | ARAMARK UNIFORM & CAREER APPAREL GR | \$5,061.95   |
| 7/13/23                   | 8074440         | THE KENDRA GROUP INC                | \$2,272.80   |
| 7/13/23                   | 8074441         | NORTHWEST FIBER LLC                 | \$7,653.90   |
| 7/13/23                   | 8074442         | MARTIN ENERGY GROUP SERVICES LLC    | \$6,955.68   |
| 7/13/23                   | 8074443         | KENDALL DEALERSHIP HOLDINGS LLC     | \$128.32     |
| 7/13/23                   | 8074444         | UFP WESTERN DIVISION INC            | \$3,144.04   |
| 7/13/23                   | 8074445         | MODERN MACHINERY CO INC             | \$668.94     |
| 7/13/23                   | 8074446         | ONAPSIS INC                         | \$131,743.59 |
| 7/13/23                   | 8074447         | CRAIG FINLEY                        | \$1,692.00   |
| 7/13/23                   | 8074448         | STACI MARIE WYATT                   | \$1,600.00   |
| 7/13/23                   | 8074449         | BOSA BOMARC LLC                     | \$34,932.02  |
| 7/13/23                   | 8074450         | GREGORY A GEORGE                    | \$1,050.00   |
| 7/13/23                   | 8074451         | ENERGY MANAGEMENT COLLABORATIVE LLC | \$10,545.09  |
| 7/13/23                   | 8074452         | SNOHOMISH COUNTY AIRPORT            | \$20.00      |
| 7/13/23                   | 8074453         | GREEN LIGHTING LLC                  | \$6,556.42   |
| 7/13/23                   | 8074454         | GREEN LIGHTING LLC                  | \$2,337.78   |

**Total: \$1,265,715.36**

### Detailed Disbursement Report

| Accounts Payable ACH |                 |                                     |             |
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| Payment Date         | Payment Ref Nbr | Payee                               | Amount      |
| 7/3/23               | 6039167         | ALS GROUP USA CORP                  | \$85.00     |
| 7/3/23               | 6039168         | DAVID EVANS & ASSOCIATES INC        | \$16,597.99 |
| 7/3/23               | 6039169         | INTERCONTINENTAL EXCHANGE HOLDINGS  | \$3,175.00  |
| 7/3/23               | 6039170         | MOTOR TRUCKS INTL & IDEALEASE INC   | \$669.13    |
| 7/3/23               | 6039171         | NELSON DISTRIBUTING INC             | \$4,325.99  |
| 7/3/23               | 6039172         | NORTH COAST ELECTRIC COMPANY        | \$3,267.99  |
| 7/3/23               | 6039173         | NORTHSTAR CHEMICAL INC              | \$2,102.20  |
| 7/3/23               | 6039174         | ROBERT HALF INTERNATIONAL INC       | \$6,804.16  |
| 7/3/23               | 6039175         | ROMAINE ELECTRIC CORP               | \$3,071.76  |
| 7/3/23               | 6039176         | RWC INTERNATIONAL LTD               | \$2,199.82  |
| 7/3/23               | 6039177         | SISKUN INC                          | \$835.87    |
| 7/3/23               | 6039178         | STAR RENTALS INC                    | \$2,913.30  |
| 7/3/23               | 6039179         | TESSCO INCORPORATED                 | \$143.69    |
| 7/3/23               | 6039180         | GORDON TRUCK CENTERS INC            | \$2,449.22  |
| 7/3/23               | 6039181         | WASTE MANAGEMENT OF WASHINGTON INC  | \$419.06    |
| 7/3/23               | 6039182         | WETLAND RESOURCES INC               | \$11,322.48 |
| 7/3/23               | 6039183         | WILLIAMS SCOTSMAN INC               | \$1,540.24  |
| 7/3/23               | 6039184         | AARD PEST CONTROL INC               | \$134.88    |
| 7/3/23               | 6039185         | ANDERSON HUNTER LAW FIRM PS         | \$1,457.44  |
| 7/3/23               | 6039186         | CELLCO PARTNERSHIP                  | \$6,274.25  |
| 7/3/23               | 6039187         | ENERGY NORTHWEST                    | \$55,659.00 |
| 7/3/23               | 6039188         | GENERAL PACIFIC INC                 | \$23,653.78 |
| 7/3/23               | 6039189         | LENZ ENTERPRISES INC                | \$991.05    |
| 7/3/23               | 6039190         | BRIAN DAVIS ENTERPRISES INC         | \$970.97    |
| 7/3/23               | 6039191         | NORTHWEST CASCADE INC               | \$914.85    |
| 7/3/23               | 6039192         | ROGER R OLSEN                       | \$732.53    |
| 7/3/23               | 6039193         | BEN-KO-MATIC CO                     | \$11,550.82 |
| 7/3/23               | 6039194         | PACIFIC MOBILE STRUCTURES INC       | \$1,151.73  |
| 7/3/23               | 6039195         | PORTAGE BAY SOLUTIONS INC           | \$992.00    |
| 7/3/23               | 6039196         | LOUIS F MATHESON CONSTRUCTION INC   | \$5,473.42  |
| 7/3/23               | 6039197         | ROHLINGER ENTERPRISES INC           | \$13,827.07 |
| 7/3/23               | 6039198         | SEATTLE AUTOMOTIVE DISTRIBUTING INC | \$543.68    |

**Detailed Disbursement Report**

| <b>Accounts Payable ACH</b> |                        |                                   |               |
|-----------------------------|------------------------|-----------------------------------|---------------|
| <b>Payment Date</b>         | <b>Payment Ref Nbr</b> | <b>Payee</b>                      | <b>Amount</b> |
| 7/3/23                      | 6039199                | SENSUS USA INC                    | \$7,685.50    |
| 7/3/23                      | 6039200                | OFFICE OF THE SECRETARY OF STATE  | \$411.58      |
| 7/3/23                      | 6039201                | WALTER E NELSON CO OF WESTERN WA  | \$2,735.19    |
| 7/3/23                      | 6039202                | WESTERN SAFETY PRODUCTS INC       | \$6,265.01    |
| 7/3/23                      | 6039203                | WETHERHOLT & ASSOCIATES INC       | \$7,295.00    |
| 7/3/23                      | 6039204                | ANIXTER INC                       | \$52,424.55   |
| 7/3/23                      | 6039205                | SEMAPHORE CORP                    | \$281.25      |
| 7/3/23                      | 6039206                | TRU-CHECK INC                     | \$392,807.04  |
| 7/3/23                      | 6039207                | ROADPOST USA INC                  | \$2,485.58    |
| 7/3/23                      | 6039208                | SEATTLE NUT & BOLT LLC            | \$2,046.34    |
| 7/3/23                      | 6039209                | TRAFFIC CONTROL PLAN CO OF WA LLC | \$525.00      |
| 7/3/23                      | 6039210                | MCWANE INC                        | \$102,116.44  |
| 7/3/23                      | 6039211                | HARNISH GROUP INC                 | \$351.78      |
| 7/3/23                      | 6039212                | HARMSSEN LLC                      | \$23,202.75   |
| 7/3/23                      | 6039213                | WORKLOGIX MANAGEMENT INC          | \$500.00      |
| 7/3/23                      | 6039214                | BANK OF AMERICA NA                | \$451,468.63  |
| 7/3/23                      | 6039215                | POWDER COATING INC                | \$1,846.91    |
| 7/3/23                      | 6039216                | BORDER STATES INDUSTRIES INC      | \$42,333.48   |
| 7/3/23                      | 6039217                | UNIVERSAL PROTECTION SERVICE LP   | \$147,992.83  |
| 7/3/23                      | 6039218                | CHANDLER ASSET MANAGEMENT INC     | \$3,500.00    |
| 7/3/23                      | 6039219                | POKE ME LLC                       | \$549.50      |
| 7/3/23                      | 6039220                | SAPERE CONSULTING INC             | \$3,968.75    |
| 7/3/23                      | 6039221                | CLEAN CRAWL INC                   | \$1,388.50    |
| 7/3/23                      | 6039222                | RESOUND ENERGY LLC                | \$874.00      |
| 7/3/23                      | 6039223                | AA REMODELING LLC                 | \$700.00      |
| 7/3/23                      | 6039224                | AARON JANISKO                     | \$111.00      |
| 7/3/23                      | 6039225                | MONICA GORMAN                     | \$117.91      |
| 7/3/23                      | 6039226                | GEORGE HESPE                      | \$60.26       |
| 7/3/23                      | 6039227                | MICHAEL CLOUGH                    | \$125.25      |
| 7/3/23                      | 6039228                | TED KIMBALL                       | \$394.74      |
| 7/3/23                      | 6039229                | SHAWN WIGGINS                     | \$60.92       |
| 7/3/23                      | 6039230                | EMILY PARRY                       | \$885.37      |

**Detailed Disbursement Report**

| <b>Accounts Payable ACH</b> |                        |                                     |               |
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| <b>Payment Date</b>         | <b>Payment Ref Nbr</b> | <b>Payee</b>                        | <b>Amount</b> |
| 7/5/23                      | 6039231                | FASTENAL COMPANY                    | \$290.16      |
| 7/5/23                      | 6039232                | MOTOR TRUCKS INTL & IDEALEASE INC   | \$991.93      |
| 7/5/23                      | 6039233                | NORTH COAST ELECTRIC COMPANY        | \$32,061.34   |
| 7/5/23                      | 6039234                | NORTHSTAR CHEMICAL INC              | \$1,454.00    |
| 7/5/23                      | 6039235                | ROBERT HALF INTERNATIONAL INC       | \$3,523.90    |
| 7/5/23                      | 6039236                | ROMAINE ELECTRIC CORP               | \$447.80      |
| 7/5/23                      | 6039237                | SOUTHERN ELECTRICAL EQUIPMENT CO IN | \$103,210.26  |
| 7/5/23                      | 6039238                | SISKUN INC                          | \$752.59      |
| 7/5/23                      | 6039239                | STELLAR INDUSTRIAL SUPPLY INC       | \$3,934.69    |
| 7/5/23                      | 6039240                | SNOHOMISH COUNTY SOCIETY OF         | \$6,823.71    |
| 7/5/23                      | 6039241                | TOYOTA TSUSHO MATERIAL HANDLING AME | \$6,936.68    |
| 7/5/23                      | 6039242                | GORDON TRUCK CENTERS INC            | \$153.70      |
| 7/5/23                      | 6039243                | WETLAND RESOURCES INC               | \$3,000.00    |
| 7/5/23                      | 6039244                | WILLIAMS SCOTSMAN INC               | \$1,290.80    |
| 7/5/23                      | 6039245                | DESIGNER DECAL INC                  | \$1,353.14    |
| 7/5/23                      | 6039246                | DUNLAP INDUSTRIAL HARDWARE INC      | \$200.46      |
| 7/5/23                      | 6039247                | EDGE ANALYTICAL INC                 | \$216.00      |
| 7/5/23                      | 6039248                | GENERAL PACIFIC INC                 | \$55,676.09   |
| 7/5/23                      | 6039249                | HD FOWLER COMPANY INC               | \$10,139.77   |
| 7/5/23                      | 6039250                | LENZ ENTERPRISES INC                | \$8,530.08    |
| 7/5/23                      | 6039251                | RICHARDSON BOTTLING COMPANY         | \$185.33      |
| 7/5/23                      | 6039252                | LOUIS F MATHESON CONSTRUCTION INC   | \$2,099.87    |
| 7/5/23                      | 6039253                | ROHLINGER ENTERPRISES INC           | \$3,015.48    |
| 7/5/23                      | 6039254                | SOUND SAFETY PRODUCTS CO INC        | \$2,866.43    |
| 7/5/23                      | 6039255                | WESTERN ELECTRICITY COORDINATING CO | \$128.12      |
| 7/5/23                      | 6039256                | WESTERN SAFETY PRODUCTS INC         | \$1,632.90    |
| 7/5/23                      | 6039257                | UNITED RENTALS NORTH AMERICA INC    | \$2,924.87    |
| 7/5/23                      | 6039258                | GRAYBAR ELECTRIC CO INC             | \$2,468.89    |
| 7/5/23                      | 6039259                | ALTEC INDUSTRIES INC                | \$2,728.52    |
| 7/5/23                      | 6039260                | ANIXTER INC                         | \$3,340.96    |
| 7/5/23                      | 6039261                | HARNISH GROUP INC                   | \$374.19      |
| 7/5/23                      | 6039262                | RESOURCE INNOVATIONS INC            | \$13,445.00   |

**Detailed Disbursement Report**

| <b>Accounts Payable ACH</b> |                        |                                   |               |
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| <b>Payment Date</b>         | <b>Payment Ref Nbr</b> | <b>Payee</b>                      | <b>Amount</b> |
| 7/5/23                      | 6039263                | CENVEO WORLDWIDE LIMITED          | \$2,531.11    |
| 7/5/23                      | 6039264                | INFOSOL INC                       | \$6,825.00    |
| 7/5/23                      | 6039265                | RENTOKIL NORTH AMERICA INC        | \$917.15      |
| 7/5/23                      | 6039266                | HM PACIFIC NORTHWEST FKA CADMAN   | \$1,203.40    |
| 7/5/23                      | 6039267                | ARCHECOLOGY LLC                   | \$90.00       |
| 7/5/23                      | 6039268                | MSA SAFETY INCORPORATED           | \$7,240.00    |
| 7/5/23                      | 6039269                | BREEZE FREE INC                   | \$1,750.00    |
| 7/5/23                      | 6039270                | CLEAN CRAWL INC                   | \$604.00      |
| 7/5/23                      | 6039271                | HOME COMFORT ALLIANCE LLC         | \$1,650.00    |
| 7/5/23                      | 6039272                | BRENDA WHITE                      | \$108.25      |
| 7/5/23                      | 6039273                | CASSIE HOUSER                     | \$1,147.73    |
| 7/5/23                      | 6039274                | LIBERTY MUTUAL GROUP INC          | \$6,569.92    |
| 7/6/23                      | 6039275                | ASPLUNDH TREE EXPERT LLC          | \$35,177.82   |
| 7/6/23                      | 6039276                | HOWARD INDUSTRIES INC             | \$94,973.39   |
| 7/6/23                      | 6039277                | NORTH COAST ELECTRIC COMPANY      | \$32.86       |
| 7/6/23                      | 6039278                | SCHWEITZER ENGINEERING LAB INC    | \$6,009.32    |
| 7/6/23                      | 6039279                | STAR RENTALS INC                  | \$2,409.15    |
| 7/6/23                      | 6039280                | GORDON TRUCK CENTERS INC          | \$430.26      |
| 7/6/23                      | 6039281                | COLEHOUR & COHEN INC              | \$9,196.03    |
| 7/6/23                      | 6039282                | EDGE ANALYTICAL INC               | \$62.00       |
| 7/6/23                      | 6039283                | HOGLUNDS TOP SHOP INC             | \$272.00      |
| 7/6/23                      | 6039284                | BEN-KO-MATIC CO                   | \$1,545.41    |
| 7/6/23                      | 6039285                | PUBLIC UTILITY DISTRICT EMPLOYEES | \$1,710.00    |
| 7/6/23                      | 6039286                | LOUIS F MATHESON CONSTRUCTION INC | \$1,654.11    |
| 7/6/23                      | 6039287                | TRIANGLE ASSOCIATES INC           | \$3,788.91    |
| 7/6/23                      | 6039288                | OFFICE OF THE SECRETARY OF STATE  | \$2,260.00    |
| 7/6/23                      | 6039289                | ALTEC INDUSTRIES INC              | \$1,102.35    |
| 7/6/23                      | 6039290                | WILSON CONSTRUCTION COMPANY       | \$9,894.87    |
| 7/6/23                      | 6039291                | MCWANE INC                        | \$98,534.66   |
| 7/6/23                      | 6039292                | AA REMODELING LLC                 | \$900.00      |
| 7/6/23                      | 6039293                | BRIAN VANHULLE                    | \$102.00      |
| 7/6/23                      | 6039294                | JEFFREY FEINBERG                  | \$2,477.32    |

**Detailed Disbursement Report**

| <b>Accounts Payable ACH</b> |                        |                                   |               |
|-----------------------------|------------------------|-----------------------------------|---------------|
| <b>Payment Date</b>         | <b>Payment Ref Nbr</b> | <b>Payee</b>                      | <b>Amount</b> |
| 7/6/23                      | 6039295                | APRIL SULLIVAN                    | \$893.75      |
| 7/6/23                      | 6039296                | CRESSA JOHNSON                    | \$825.00      |
| 7/6/23                      | 6039297                | RYAN PETET                        | \$189.81      |
| 7/6/23                      | 6039298                | CHRISTINE SCHMIDT                 | \$334.28      |
| 7/6/23                      | 6039299                | MICHAEL LAMBERT                   | \$125.25      |
| 7/6/23                      | 6039300                | DARREN POWNALL                    | \$125.25      |
| 7/6/23                      | 6039301                | GILLIAN ANDERSON                  | \$38.00       |
| 7/7/23                      | 6039302                | HOWARD INDUSTRIES INC             | \$67,165.39   |
| 7/7/23                      | 6039303                | LAKESIDE INDUSTRIES INC           | \$621.82      |
| 7/7/23                      | 6039304                | SNOHOMISH COUNTY SOCIETY OF       | \$3,700.00    |
| 7/7/23                      | 6039305                | AARD PEST CONTROL INC             | \$134.88      |
| 7/7/23                      | 6039306                | NORTHWEST CASCADE INC             | \$253.45      |
| 7/7/23                      | 6039307                | WESTERN SAFETY PRODUCTS INC       | \$72,869.85   |
| 7/7/23                      | 6039308                | URBAN ENERGY GROUP LLC            | \$8,504.66    |
| 7/7/23                      | 6039309                | GEORGE H SWANEY                   | \$506.15      |
| 7/7/23                      | 6039310                | LANE POWELL PC                    | \$1,450.00    |
| 7/7/23                      | 6039311                | STRATEGIC RESEARCH ASSOCIATES LLC | \$31,475.00   |
| 7/7/23                      | 6039312                | CLEAN CRAWL INC                   | \$496.00      |
| 7/7/23                      | 6039313                | COZY HEATING INC                  | \$2,650.00    |
| 7/7/23                      | 6039314                | AA REMODELING LLC                 | \$750.00      |
| 7/7/23                      | 6039315                | CM AIR PROS LLC                   | \$2,062.50    |
| 7/7/23                      | 6039316                | CASEY WRIGHT                      | \$24.05       |
| 7/7/23                      | 6039317                | DAVID BARCLAY                     | \$900.02      |
| 7/7/23                      | 6039318                | SHAINA JOHNSON                    | \$360.26      |
| 7/7/23                      | 6039319                | PAUL KISS                         | \$333.70      |
| 7/7/23                      | 6039320                | REBECCA WOLFE                     | \$1,352.17    |
| 7/10/23                     | 6039321                | DAVID EVANS & ASSOCIATES INC      | \$33,685.89   |
| 7/10/23                     | 6039322                | NW ENERGY EFFICIENCY ALLIANCE INC | \$1,017.50    |
| 7/10/23                     | 6039323                | OPEN TEXT INC                     | \$289.00      |
| 7/10/23                     | 6039324                | PARAMETRIX INC                    | \$12,527.50   |
| 7/10/23                     | 6039325                | ROBERT HALF INTERNATIONAL INC     | \$7,667.20    |
| 7/10/23                     | 6039326                | ROYAL SWITCHGEAR MFG CO           | \$108,600.00  |

**Detailed Disbursement Report**

| <b>Accounts Payable ACH</b> |                        |                                  |               |
|-----------------------------|------------------------|----------------------------------|---------------|
| <b>Payment Date</b>         | <b>Payment Ref Nbr</b> | <b>Payee</b>                     | <b>Amount</b> |
| 7/10/23                     | 6039327                | RWC INTERNATIONAL LTD            | \$3,698.32    |
| 7/10/23                     | 6039328                | SCHWEITZER ENGINEERING LAB INC   | \$6,009.32    |
| 7/10/23                     | 6039329                | STAR RENTALS INC                 | \$2,948.33    |
| 7/10/23                     | 6039330                | TESSCO INCORPORATED              | \$598.41      |
| 7/10/23                     | 6039331                | TOPSOILS NORTHWEST INC           | \$4,528.30    |
| 7/10/23                     | 6039332                | UNITED PARCEL SERVICE            | \$357.76      |
| 7/10/23                     | 6039333                | GORDON TRUCK CENTERS INC         | \$16.50       |
| 7/10/23                     | 6039334                | WILLIAMS SCOTSMAN INC            | \$326.93      |
| 7/10/23                     | 6039335                | CELLCO PARTNERSHIP               | \$95,453.94   |
| 7/10/23                     | 6039336                | COLEHOUR & COHEN INC             | \$64,673.11   |
| 7/10/23                     | 6039337                | DUNLAP INDUSTRIAL HARDWARE INC   | \$49,102.23   |
| 7/10/23                     | 6039338                | EDGE ANALYTICAL INC              | \$216.00      |
| 7/10/23                     | 6039339                | GENERAL PACIFIC INC              | \$10,219.60   |
| 7/10/23                     | 6039340                | LENZ ENTERPRISES INC             | \$160,490.79  |
| 7/10/23                     | 6039341                | MORGAN SOUND                     | \$296.73      |
| 7/10/23                     | 6039342                | NORTHWEST CASCADE INC            | \$3,506.05    |
| 7/10/23                     | 6039343                | SOUND SAFETY PRODUCTS CO INC     | \$2,742.93    |
| 7/10/23                     | 6039344                | TECH PRODUCTS INC                | \$112.20      |
| 7/10/23                     | 6039345                | TRIANGLE ASSOCIATES INC          | \$12,465.31   |
| 7/10/23                     | 6039346                | STATE OF WASHINGTON              | \$1,238.25    |
| 7/10/23                     | 6039347                | ZIPPER GEO ASSOCIATES LLC        | \$25,615.66   |
| 7/10/23                     | 6039348                | UNITED RENTALS NORTH AMERICA INC | \$13,728.08   |
| 7/10/23                     | 6039349                | GRAYBAR ELECTRIC CO INC          | \$19,775.25   |
| 7/10/23                     | 6039350                | ANIXTER INC                      | \$102,956.63  |
| 7/10/23                     | 6039351                | SPINAL HEALTH CONSULTANTS INC    | \$14,000.00   |
| 7/10/23                     | 6039352                | MCWANE INC                       | \$31,350.02   |
| 7/10/23                     | 6039353                | AON CONSULTING INC               | \$5,431.25    |
| 7/10/23                     | 6039354                | OPENSQUARE HOLDINGS LLC          | \$5,951.16    |
| 7/10/23                     | 6039355                | OAC SERVICES INC                 | \$30,587.50   |
| 7/10/23                     | 6039356                | THE ADT SECURITY CORPORATION     | \$10,560.03   |
| 7/10/23                     | 6039357                | HM PACIFIC NORTHWEST FKA CADMAN  | \$1,631.45    |
| 7/10/23                     | 6039358                | GENEVIEVE BARNHART               | \$41.92       |



**Detailed Disbursement Report**

| <b>Accounts Payable ACH</b> |                        |                                     |               |
|-----------------------------|------------------------|-------------------------------------|---------------|
| <b>Payment Date</b>         | <b>Payment Ref Nbr</b> | <b>Payee</b>                        | <b>Amount</b> |
| 7/10/23                     | 6039359                | SIDNEY LOGAN                        | \$259.38      |
| 7/10/23                     | 6039360                | ELI HAKSO                           | \$122.00      |
| 7/11/23                     | 6039361                | DAVID EVANS & ASSOCIATES INC        | \$822.70      |
| 7/11/23                     | 6039362                | HOWARD INDUSTRIES INC               | \$231,391.15  |
| 7/11/23                     | 6039363                | NORTH COAST ELECTRIC COMPANY        | \$280.99      |
| 7/11/23                     | 6039364                | NORTHSTAR CHEMICAL INC              | \$759.50      |
| 7/11/23                     | 6039365                | STELLAR INDUSTRIAL SUPPLY INC       | \$5,705.23    |
| 7/11/23                     | 6039366                | TOPSOILS NORTHWEST INC              | \$258.76      |
| 7/11/23                     | 6039367                | UNITED PARCEL SERVICE               | \$113.87      |
| 7/11/23                     | 6039368                | GORDON TRUCK CENTERS INC            | \$344.65      |
| 7/11/23                     | 6039369                | WILLIAMS SCOTSMAN INC               | \$1,237.22    |
| 7/11/23                     | 6039370                | B&L UTILITY INC                     | \$63,090.15   |
| 7/11/23                     | 6039371                | LENZ ENTERPRISES INC                | \$34,971.68   |
| 7/11/23                     | 6039372                | NORTHWEST CASCADE INC               | \$1,188.00    |
| 7/11/23                     | 6039373                | PACIFIC MOBILE STRUCTURES INC       | \$3,125.50    |
| 7/11/23                     | 6039374                | RICOH USA INC                       | \$8.68        |
| 7/11/23                     | 6039375                | LOUIS F MATHESON CONSTRUCTION INC   | \$4,473.28    |
| 7/11/23                     | 6039376                | ROHLINGER ENTERPRISES INC           | \$600.99      |
| 7/11/23                     | 6039377                | SEATTLE AUTOMOTIVE DISTRIBUTING INC | \$109.70      |
| 7/11/23                     | 6039378                | ULINE INC                           | \$230.68      |
| 7/11/23                     | 6039379                | UNITED RENTALS NORTH AMERICA INC    | \$27,202.58   |
| 7/11/23                     | 6039380                | ANIXTER INC                         | \$10,060.02   |
| 7/11/23                     | 6039381                | SEATTLE NUT & BOLT LLC              | \$2,090.95    |
| 7/11/23                     | 6039382                | AL VAN EQUIP NW INC                 | \$19,102.93   |
| 7/11/23                     | 6039383                | CG ENGINEERING PLLC                 | \$4,885.00    |
| 7/11/23                     | 6039384                | WESTERN STATES FIRE PROTECTION CO   | \$1,584.86    |
| 7/11/23                     | 6039385                | ROLLUDA ARCHITECTS                  | \$114,148.09  |
| 7/11/23                     | 6039386                | WELLNESS BY WISHLIST INC            | \$1,502.34    |
| 7/11/23                     | 6039387                | GLASS FIX LLC                       | \$365.00      |
| 7/11/23                     | 6039388                | TERNIO II INC                       | \$3,000.00    |
| 7/11/23                     | 6039389                | JULIE MAINSTONE                     | \$1,430.02    |
| 7/11/23                     | 6039390                | MATTHEW ZYSKOWSKI                   | \$131.00      |

**Detailed Disbursement Report**

| <b>Accounts Payable ACH</b> |                        |                                   |               |
|-----------------------------|------------------------|-----------------------------------|---------------|
| <b>Payment Date</b>         | <b>Payment Ref Nbr</b> | <b>Payee</b>                      | <b>Amount</b> |
| 7/11/23                     | 6039391                | KEVIN DAVIS                       | \$42.80       |
| 7/11/23                     | 6039392                | CLAUDIU LAZAR                     | \$516.63      |
| 7/12/23                     | 6039393                | PTC INC                           | \$2,319.00    |
| 7/12/23                     | 6039394                | ROBERT HALF INTERNATIONAL INC     | \$3,523.90    |
| 7/12/23                     | 6039395                | ROMAINE ELECTRIC CORP             | \$474.87      |
| 7/12/23                     | 6039396                | STELLAR INDUSTRIAL SUPPLY INC     | \$1,377.67    |
| 7/12/23                     | 6039397                | TESSCO INCORPORATED               | \$76.05       |
| 7/12/23                     | 6039398                | TOPSOILS NORTHWEST INC            | \$388.14      |
| 7/12/23                     | 6039399                | UNITED PARCEL SERVICE             | \$80.19       |
| 7/12/23                     | 6039400                | GORDON TRUCK CENTERS INC          | \$638.48      |
| 7/12/23                     | 6039401                | VAN NESS FELDMAN LLP              | \$2,812.00    |
| 7/12/23                     | 6039402                | EDGE ANALYTICAL INC               | \$3,806.00    |
| 7/12/23                     | 6039403                | HOGLUNDS TOP SHOP INC             | \$576.98      |
| 7/12/23                     | 6039404                | LENZ ENTERPRISES INC              | \$57,452.71   |
| 7/12/23                     | 6039405                | MT HOOD FASTENER CO               | \$1,426.10    |
| 7/12/23                     | 6039406                | NORTHWEST CASCADE INC             | \$1,044.25    |
| 7/12/23                     | 6039407                | GARY PETERSEN                     | \$11,710.70   |
| 7/12/23                     | 6039408                | GARY PETERSEN                     | \$2,773.30    |
| 7/12/23                     | 6039409                | SOUND SAFETY PRODUCTS CO INC      | \$434.59      |
| 7/12/23                     | 6039410                | TYNDALE ENTERPRISES INC           | \$9,831.92    |
| 7/12/23                     | 6039411                | ULINE INC                         | \$353.35      |
| 7/12/23                     | 6039412                | TRAFFIC CONTROL PLAN CO OF WA LLC | \$700.00      |
| 7/12/23                     | 6039413                | US DEPT OF ENERGY BONNEVILLE      | \$100,000.00  |
| 7/12/23                     | 6039414                | BALLARD INDUSTRIAL INC            | \$1,321.44    |
| 7/12/23                     | 6039415                | OPENSQUARE HOLDINGS LLC           | \$1,460.44    |
| 7/12/23                     | 6039416                | SECURITY SOLUTIONS NORTHWEST INC  | \$496.25      |
| 7/12/23                     | 6039417                | SAFETY-KLEEN SYSTEMS INC          | \$175.95      |
| 7/12/23                     | 6039418                | COHEN VENTURES INC                | \$39,902.39   |
| 7/12/23                     | 6039419                | JOHN WATSON                       | \$136.00      |
| 7/12/23                     | 6039420                | CHRISTINA BRUECKNER               | \$85.00       |
| 7/12/23                     | 6039421                | BRETT CARLSON                     | \$175.00      |
| 7/12/23                     | 6039422                | SCOTT CASHMORE                    | \$25.60       |

**Detailed Disbursement Report**

| <b>Accounts Payable ACH</b> |                        |                                     |               |
|-----------------------------|------------------------|-------------------------------------|---------------|
| <b>Payment Date</b>         | <b>Payment Ref Nbr</b> | <b>Payee</b>                        | <b>Amount</b> |
| 7/12/23                     | 6039423                | MATTHEW NEHRING                     | \$31.44       |
| 7/12/23                     | 6039424                | AMANDA BENNETT                      | \$41.92       |
| 7/12/23                     | 6039425                | KIMBERLEY MULLENE                   | \$62.88       |
| 7/13/23                     | 6039426                | ASPLUNDH TREE EXPERT LLC            | \$32,887.20   |
| 7/13/23                     | 6039427                | NELSON DISTRIBUTING INC             | \$13,514.14   |
| 7/13/23                     | 6039428                | PETROCARD INC                       | \$41,082.86   |
| 7/13/23                     | 6039429                | SEAHURST ELECTRIC CO INC            | \$9,236.60    |
| 7/13/23                     | 6039430                | STAR RENTALS INC                    | \$2,913.30    |
| 7/13/23                     | 6039431                | TESSCO INCORPORATED                 | \$40.03       |
| 7/13/23                     | 6039432                | TOPSOILS NORTHWEST INC              | \$129.38      |
| 7/13/23                     | 6039433                | TOYOTA TSUSHO MATERIAL HANDLING AME | \$413.11      |
| 7/13/23                     | 6039434                | VAN NESS FELDMAN LLP                | \$3,369.43    |
| 7/13/23                     | 6039435                | WEST COAST PAPER CO                 | \$6,112.20    |
| 7/13/23                     | 6039436                | EDGE ANALYTICAL INC                 | \$288.00      |
| 7/13/23                     | 6039437                | HERRERA ENVIRONMENTAL CONSULTANTS I | \$10,854.83   |
| 7/13/23                     | 6039438                | HOGLUNDS TOP SHOP INC               | \$549.49      |
| 7/13/23                     | 6039439                | LENZ ENTERPRISES INC                | \$53,326.47   |
| 7/13/23                     | 6039440                | REX ELECTRIC SERVICE INC            | \$23,375.61   |
| 7/13/23                     | 6039441                | SEATTLE AUTOMOTIVE DISTRIBUTING INC | \$109.70      |
| 7/13/23                     | 6039442                | ULINE INC                           | \$223.27      |
| 7/13/23                     | 6039443                | WALTER E NELSON CO OF WESTERN WA    | \$1,488.05    |
| 7/13/23                     | 6039444                | WESTERN SAFETY PRODUCTS INC         | \$131.57      |
| 7/13/23                     | 6039445                | WEX BANK                            | \$78,038.77   |
| 7/13/23                     | 6039446                | GRAYBAR ELECTRIC CO INC             | \$3,470.31    |
| 7/13/23                     | 6039447                | ALTEC INDUSTRIES INC                | \$926.55      |
| 7/13/23                     | 6039448                | HCL AMERICA INC                     | \$76,260.99   |
| 7/13/23                     | 6039449                | BURNS & MCDONNELL ENGR CO INC       | \$7,232.97    |
| 7/13/23                     | 6039450                | WESTERN STATES FIRE PROTECTION CO   | \$876.51      |
| 7/13/23                     | 6039451                | TT FASTER LLC                       | \$72,799.46   |
| 7/13/23                     | 6039452                | QCL INC                             | \$876.50      |
| 7/13/23                     | 6039453                | MAPBOX INC                          | \$243.50      |
| 7/13/23                     | 6039454                | CLEAN CRAWL INC                     | \$383.50      |

### Detailed Disbursement Report

| Accounts Payable ACH |                 |                                     |              |
|----------------------|-----------------|-------------------------------------|--------------|
| Payment Date         | Payment Ref Nbr | Payee                               | Amount       |
| 7/13/23              | 6039455         | COZY HEATING INC                    | \$3,300.00   |
| 7/13/23              | 6039456         | COHEN VENTURES INC                  | \$169,733.71 |
| 7/13/23              | 6039457         | CM AIR PROS LLC                     | \$7,012.50   |
| 7/13/23              | 6039458         | ALYSIA JOHNSON                      | \$105.38     |
| 7/13/23              | 6039459         | JURELL FRANK                        | \$189.81     |
| 7/13/23              | 6039460         | MAURICE GALEEV                      | \$20.96      |
| 7/13/23              | 6039461         | JASON BRUSS                         | \$200.00     |
| 7/13/23              | 6039462         | CINDY WITTMAN                       | \$23.58      |
| 7/13/23              | 6039463         | RICHARD ROSENKILDE                  | \$71.40      |
| 7/13/23              | 6039464         | CHESNEY ROODZANT                    | \$62.88      |
| 7/13/23              | 6039465         | CATHERINE WARREN                    | \$189.10     |
| 7/13/23              | 6039466         | SAMUEL WHISLER                      | \$496.70     |
| 7/13/23              | 6039467         | JAKE MATTSON                        | \$420.14     |
| 7/13/23              | 6039468         | JAMES SALLUP                        | \$41.92      |
| 7/13/23              | 6039469         | ANDREW HENDERSON                    | \$59.50      |
| 7/14/23              | 6039470         | ALS GROUP USA CORP                  | \$507.00     |
| 7/14/23              | 6039471         | DAVID EVANS & ASSOCIATES INC        | \$13,216.30  |
| 7/14/23              | 6039472         | HOWARD INDUSTRIES INC               | \$5,319.16   |
| 7/14/23              | 6039473         | NORTHWEST POWER POOL CORP           | \$1,681.60   |
| 7/14/23              | 6039474         | PITNEY BOWES PRESORT SERVICES LLC   | \$208.15     |
| 7/14/23              | 6039475         | HERRERA ENVIRONMENTAL CONSULTANTS I | \$4,491.80   |
| 7/14/23              | 6039476         | ANIXTER INC                         | \$1,033.06   |
| 7/14/23              | 6039477         | TARREN ACKERMANN                    | \$491.76     |
| 7/14/23              | 6039478         | K&D SERVICES INC                    | \$286.44     |
| 7/14/23              | 6039479         | PACHECOS LANDSCAPING LLC            | \$8,247.88   |
| 7/14/23              | 6039480         | AA REMODELING LLC                   | \$3,000.00   |
| 7/14/23              | 6039481         | HOME COMFORT ALLIANCE LLC           | \$2,650.00   |
| 7/14/23              | 6039482         | CASSIE HOUSER                       | \$333.70     |
| 7/14/23              | 6039483         | MATTHEW GREGORICH                   | \$102.00     |
| 7/14/23              | 6039484         | SARA AMUNDSON                       | \$20.96      |
| 7/14/23              | 6039485         | LIBERTY MUTUAL GROUP INC            | \$12,638.91  |

**Total: \$4,523,867.84**

### Detailed Disbursement Report

| Accounts Payable Wires |                 |                                     |                |
|------------------------|-----------------|-------------------------------------|----------------|
| Payment Date           | Payment Ref Nbr | Payee                               | Amount         |
| 7/3/23                 | 7002911         | US BANK                             | \$79,633.27    |
| 7/5/23                 | 7002912         | US POSTAL SVC                       | \$60,000.00    |
| 7/5/23                 | 7002913         | MOBILIZZ INC                        | \$577.50       |
| 7/6/23                 | 7002914         | ICMA-RC                             | \$280,627.74   |
| 7/6/23                 | 7002915         | PUBLIC UTILITY DIST NO 1 OF SNOHOMI | \$27,522.26    |
| 7/6/23                 | 7002916         | US BANK NA                          | \$2,281,576.82 |
| 7/6/23                 | 7002917         | ICMA-RC                             | \$754,062.32   |
| 7/6/23                 | 7002918         | MOBILIZZ INC                        | \$12,426.90    |
| 7/7/23                 | 7002919         | ICMA-RC                             | \$43,891.80    |
| 7/10/23                | 7002920         | CRAWFORD & COMPANY                  | \$8,666.42     |
| 7/11/23                | 7002921         | CRAWFORD & COMPANY                  | \$13,552.86    |

**Total: \$3,562,537.89**

### Detailed Disbursement Report

| Payroll         |                            |                                |                |
|-----------------|----------------------------|--------------------------------|----------------|
| Period End Date | Payment Ref Nbr            | Payee                          | Amount         |
| 7/6/23          | <a href="#">5300000852</a> | PUD EMPLOYEES - DIRECT DEPOSIT | \$4,891,851.18 |
| 7/7/23          | 844972 - 844987            | PUD EMPLOYEES - WARRANTS       | \$32,001.97    |

### Detailed Disbursement Report

| Automatic Debit Payments |                 |                           |                       |
|--------------------------|-----------------|---------------------------|-----------------------|
| Payment Date             | Payment Ref Nbr | Payee                     | Amount                |
| 7/3/23                   | 5300000850      | WELLNESS BY WISHLIST INC  | \$218.92              |
| 7/3/23                   | 5300000851      | ELAVON INC DBA MERCHANT S | \$2,860.39            |
| 7/6/23                   | 5300000852      | ADP INC                   | \$1,238,757.29        |
| 7/7/23                   | 5300000853      | WELLNESS BY WISHLIST INC  | \$37,429.67           |
| 7/7/23                   | 5300000854      | WELLNESS BY WISHLIST INC  | \$4,799.23            |
| 7/11/23                  | 5300000855      | STATE OF WA DEPT OF RETIR | \$2,148,170.29        |
| 7/12/23                  | 5300000856      | US POSTAL SVC             | \$110,000.00          |
| 7/14/23                  | 5300000857      | WELLNESS BY WISHLIST INC  | \$9,760.67            |
| <b>Total:</b>            |                 |                           | <b>\$3,551,996.46</b> |



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 4A

**TITLE**

Consideration of a Resolution Amending District Wholesale Rates and Charges for Water Utility Service to the City of Arlington and the City of Granite Falls and Revising Table B-9 of the Utility’s Water Service Policies and Procedures Manual

**SUBMITTED FOR: Public Hearing and Action**

Water Utility Christina Arndt 3001  
*Department Contact Extension*  
 Date of Previous Briefing: July 11, 2023  
 Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation       Incidental       Monitoring Report  
 Policy Discussion      (Information)  
 Policy Decision  
 Statutory

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(C)(1) a non-delegable, statutorily assigned Board duty – Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.*

On June 27, 2023, in the General Manager’s Briefing and Study Session, District staff reviewed the proposed water wholesale rate increases for the City of Arlington and the City of Granite Falls, which if approved would take effect September 1, 2023.

The District has full and exclusive authority under RCW 54.16.030 to regulate and control the use, distribution, and prices of its Water Utility services, and has the power and obligation under RCW 54.24.080 to establish, maintain, and collect rates or charges for water and other services supplied by the District, which shall be fair, nondiscriminatory, and adequate to provide revenues sufficient for payment of its lawful obligations, to fund its planned improvements, and to provide quality water service to its existing and new water service customers.



In keeping with its statutory obligations, the District retained the services of FCS Group, a respected company specializing in utility rate and fee consulting to assist the Water Utility in developing and recommending new wholesale rates for the City of Arlington and the City of Granite Falls. The proposed rate increases are the result of FCS Group's in-depth review of the Water Utility's basis for allocating costs and the wholesale rate costs basis since the last rate adjustment.

District staff have reviewed and agree with the findings of the FCS Group rate study and recommendations. District staff propose a 1.00 percent wholesale water service rate increase for the City of Arlington and a 2.40 percent wholesale water service rate increase for the City of Granite Falls effective September 1, 2023, to address the above factors. The proposed rate increases would result in an adjustment to the rates as follows: the proposed 2023 Wholesale Water Rate for the City of Arlington will increase from \$2.25 per 100 cubic feet ("CCF") to \$2.27/CCF and the Wholesale Water Rate for the City of Granite Falls will increase from \$2.20/CCF to \$2.25/CCF as shown in Exhibit "A" to the proposed Resolution Establishing District Rates and Charges for Water Utility Service to the City of Arlington and the City of Granite Falls and Revising Table B-9 of the Utility's Water Service Policies and Procedures Manual which is attached hereto.

The District Wholesale Water Agreements with the City of Arlington and the City of Granite Falls recognize the Board of Commissioners authority and obligation to establish rates and include terms providing for water rate adjustments from time to time based on annual reviews of the rate base and capacity/consumption, and 60-days' notice prior to implementing any proposed rate changes.

Both the City of Arlington and the City of Granite Falls were notified by the District of the proposed rate adjustments in May 2023 (thereby satisfying the notice requirements under the Agreements), as well as the public meeting on June 27, 2023, to present and review the proposed water rate adjustments, and the July 11, 2023, public meeting and hearing to take public comment and to consider action on the proposed resolution.

*List Attachments:*

Resolution

Exhibit A – Redlined Wholesale Water Rates

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Establishing District Rates and Charges for Water Utility Service to the City of Arlington and the City of Granite Falls and Revising Table B-9 of the Utility's Water Service Policies and Procedures Manual

WHEREAS, the Board of Commissioners of Public Utility District No. 1 of Snohomish County (the "District") has adopted resolutions authorizing the CEO/General Manager to execute Wholesale Water Agreements with the City of Arlington and the City of Granite Falls; and

WHEREAS, new wholesale water rates for the City of Arlington and the City of Granite Falls need to be established, and certain references contained in Table B-9 Wholesale Water Service of the Utility's Water Service Policies and Procedures Manual are outdated and/or superfluous; and

WHEREAS, the District has full and exclusive authority under RCW 54.16.030 to regulate and control the use, distribution, and price of its Water Utility services, and has the power and obligation under RCW 54.24.080, to establish, maintain, and collect rates or charges for water and other services supplied by the District, which shall be fair, nondiscriminatory, and adequate to provide revenues sufficient for payment of its lawful obligations, to fund its planned improvements, and to provide quality water service to its existing and new water service customers; and

WHEREAS, the District has retained the services of FCS Group, a company specializing in utility rate and fee consulting, to assist the Water Utility in developing and recommending a new wholesale rate for the City of Arlington and the City of Granite Falls consistent with state law. District staff has reviewed and agrees with the findings of the FCS Group rate study and recommendation, and has hereby proposed the wholesale rates for the City of Arlington and the

City of Granite Falls as well as the minor revisions to Table B-9 as described in attached Exhibit “A,” effective September 1, 2023, to address the factors set forth above; and

WHEREAS, the City of Arlington and the City of Granite Falls were notified in May 2023, of the District’s recommended adjustments to the Wholesale Water Rates, thus satisfying the timing and notice requirements included in the respective Wholesale Water Agreements; and

WHEREAS, on June 27, 2023, a public meeting was held to review the recommended changes to the City of Arlington and the City of Granite Falls’ Wholesale Water Rates for Water Utility service; and

WHEREAS, on July 11, 2023, a public hearing was held to review the recommended changes to the City of Arlington and the City of Granite Falls’ Wholesale Water Rates, and to provide District water service customers the opportunity to comment thereon; and

WHEREAS, the Board of Commissioners has considered the information and comments provided at such meetings; and

WHEREAS, the Board of Commissioners finds that the proposed amendment of the District’s Wholesale Water Utility Rates for the City of Arlington and the City of Granite Falls is appropriate and consistent with the respective Wholesale Water Agreements, and is reasonable, proper and in the best interests of the District and its customers.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County, as follows:

Section 1. The District’s rates for Wholesale Water Utility service and certain references contained in Table B-9 Wholesale Water Service of the District’s Water Service Policies and Procedures Manual shall be revised as set forth in Exhibit “A”, which is attached hereto and incorporated herein by this reference.

Section 2. The rate amendments hereby imposed shall become effective for the service described, beginning September 1, 2023, and such rate amendments shall remain in effect until further revised. All water consumption prior to September 1, 2023, shall be billed at the rates in effect prior to such date.

Section 3. Existing rates not revised by this resolution shall remain in effect unchanged.

PASSED AND APPROVED this 25<sup>th</sup> day of July, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

**EXHIBIT A**

Effective September 1, 2023  
Resolution No. XXXX & 5983

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**Table B-9**  
**Wholesale Water Service <sup>(1,2)</sup>**

---

**Commodity Charge**

City of Granite Falls ~~\$2.20~~ \$2.25/CCF

**Footnotes:**

- <sup>(1)</sup> Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> Wholesale service to Granite Falls is subject to terms as defined in the Wholesale Water Agreement between the District and the City of Granite Falls, as amended from time to time.

**Commodity Charge**

City of Arlington <sup>(3,4)</sup> ~~\$2.25~~ \$2.27/CCF <sup>(5)</sup>

**Footnotes:**

- <sup>(1)</sup> Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> Water will be supplied through one master meter.
- <sup>(4)</sup> Wholesale service to Arlington is subject to terms as defined in the Wholesale Water Agreement between the District and the City of Arlington, as amended from time to time, ~~including, but not limited to, Section 3 thereof.~~
- ~~<sup>(5)</sup> The actual rate for each year will be based on the average costs of the preceding year for each of the wholesale cost components as described in Exhibit 2 of the Wholesale Water Agreement with the City of Arlington.~~

**Commodity Charge**

City of Snohomish \$2.85/CCF

**Footnotes:**

- <sup>(1)</sup> Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- <sup>(2)</sup> Wholesale service to Snohomish is subject to terms as defined in the Wholesale Water Agreement between the District and the City of Snohomish, as amended from time to time.



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 5A

**TITLE**

Consideration of Motion Accepting the Asset Protection Monitoring Report

**SUBMITTED FOR: Items for Individual Consideration**

|  |                                    |   |
|--|------------------------------------|---|
| <u>Finance/Risk Management</u>                 | <u>Scott Jones/Angela Johnston</u> | <u>8356/8301</u>                              |
| <i>Department</i>                              | <i>Contact</i>                     | <i>Extension</i>                              |
| Date of Previous Briefing: <u>July 5, 2022</u> |                                    |   |
| Estimated Expenditure: _____                   |                                    | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitation 7- Asset Protection*

*List Attachments:*

Internal Monitoring Report-Asset Protection (EL-7)



GOVERNANCE  
INTERNAL MONITORING  
REPORT

Report Date: July 25, 2023

Policy Type: Executive Limitations

Reporting Method:  Executive Report     External Audit     Direct Inspection

Policy Title: Asset Protection (EL-7)

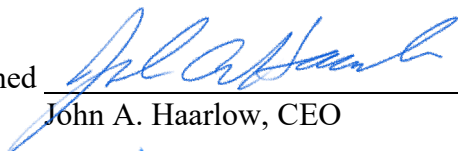
Date of Policy: November 5, 2019

Frequency: Annually

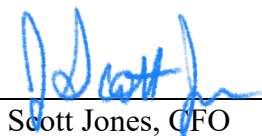
**Global Policy Prohibition:** *The CEO/General Manager shall not allow corporate assets to be unprotected, inadequately maintained, or unnecessarily risked.*

**Interpretation:** The CEO/General Manager shall take reasonable and responsible actions to ensure that assets of the District are appropriately protected in order to reduce the economic impact of losses.

**Compliance:** This report constitutes assurance that to our knowledge, this global policy prohibition has not been materially violated and the information reported is accurate as of this report date. In most cases, the District has obtained insurance from external parties to manage the risk of loss. Company vehicles are largely self-insured by the District, a customary practice at many large utilities.

Signed   
John A. Haarlow, CEO

7-18-2023  
Date

Signed   
J. Scott Jones, CFO

7-14-2023  
Date

**Summary Data:** The District has a comprehensive structure in place to ensure that corporate assets are protected, maintained, and not unnecessarily risked. This structure includes:

- Liability, property, cybersecurity, and crime and fidelity insurance at required levels, except for vehicle insurance at actual cash value;

- Vehicle coverage at actual cash value through self-insurance reserves, with external insurance for large claims;
- Protection of intellectual property and information systems through system security upgrades and periodic vulnerability assessments;
- Scheduled maintenance and/or inspections of major assets;
- Strong internal controls for cash management which follow state law and meet auditor expectations;
- A strategic plan and critical goals that protect the District's image and credibility through timely communications to the public on pertinent issues;
- An internal task force that monitors compliance with policies and procedures regarding the management of power supply.

1. **Policy Prohibition:** *Accordingly, he or she shall not fail to maintain excess liability insurance, including minimum coverage per occurrence of \$50 million.*

**Interpretation:** The CEO/GM shall maintain excess liability insurance coverage for the District with minimum coverage of \$50 million per occurrence; with an underlying self-insured retention of the first \$2 million of a claim.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has an Excess Liability Policy with AEGIS (Associated Electric & Gas Insurance Services Limited) and another Excess Liability Policy with EIM (Energy Insurance Mutual) through May 31, 2024. The AEGIS policy coverage limit is \$35 million per occurrence (limited to \$70 million aggregate per policy year) and the EIM policy provides an additional \$15 million (with a \$15 million annual aggregate). The District's self-insurance reserve fund has a balance of \$10 million (as of 6/1/2023) that will allow funding for five (5) separate liability claims reaching the \$2 million self-insured retention.

2. **Policy Prohibition:** *Accordingly, he or she shall not fail to maintain property insurance (for non-transmission and distribution system assets) for replacement value.*

**Interpretation:** The CEO/GM shall maintain property insurance coverage that will pay the replacement value of lost or damaged assets, where replacement value approximates the cost of repair, rebuild or replacement of the damaged property with property of the same kind, capacity, size, or quality. Total coverage amounts shall be based on the maximum probable exposure of losses during any single event. Transmission and distribution assets are excluded from coverage. Natural disaster sub-limits are acceptable (earthquake and flood) based on the anticipation of Federal Emergency Management Agency (FEMA) funds becoming available to reimburse the District for repair and/or replacement costs.

**Conclusion:** This Executive Limitation was followed with no known exceptions.



**Summary Data:** The following table provides data on the District's plant values, property insurance coverage limits, and associated sub-limits for the period June 1, 2023, through May 31, 2024.

|  |                  |
|--|------------------|
| Loss Limit   | \$ 400,000,000   |
| Property, Plant & Equipment Values of Covered Assets   | \$ 1,477,121,049 |
| Earth Movement Sub-limit   | \$ 100,000,000   |
| Flood Sub-limit  | \$ 100,000,000   |
| Dams, Pipeline, Power Tunnels Sub-limit  | \$ 100,000,000   |
| Deductible   | \$ 1,000,000     |
| Deductible for Earth Movement or Named Windstorm is \$1,000,000 or 2% of Total Insured Value whichever is greater. |                  |

- Policy Prohibition:** *Accordingly, he or she shall not fail to maintain vehicle insurance.*

**Interpretation:** The CEO/GM shall maintain insurance coverage for District vehicles damaged or lost.

**Conclusion:** This Executive Limitation was followed with no known exceptions. The District self-insures most vehicle losses, with property insurance covering larger losses.

**Summary Data:** Insurance coverage for vehicles is provided through the property insurance policy. The District's mobile equipment and vehicles are insured at actual cash value which is usual and customary in the insurance marketplace. All vehicles have a \$100,000 deductible. The District currently has 79 vehicles with a cash value greater than \$100,000 that would be eligible for recovery under the existing policy. The District has a total of 777 vehicles of which 698 vehicles would not be eligible for recovery because their actual cash value is below the deductible.

- Policy Prohibition:** *Accordingly, he or she shall not fail to maintain crime and fidelity insurance for personnel with access to material amounts of funds.*

**Interpretation:** The CEO/GM shall maintain insurance coverage that protects the District from significant loss from employee misconduct.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has a Fidelity and Crime Policy with Hartford Fire Insurance Company through May 31, 2024, with coverage limits of \$5 million per occurrence and an excess crime policy with Chubb/Ace American Insurance Company for an additional \$5 million in limits. These policies cover losses of the District's money, securities, and other property in the care, custody, and control of employees. The underlying policy carries a \$25,000 deductible.

5. **Policy Prohibition:** *Accordingly, he or she shall not fail to maintain insurance covering cybersecurity risks.*

**Interpretation:** The CEO/GM shall maintain insurance coverage that protects the District from significant loss from security breaches, system failures, and extortions.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has a Cyber Security policy with AEGIS through May 31, 2024, with coverage limits of \$5 million per occurrence. The policy carries a \$1 million deductible.

6. **Policy Prohibition:** *Accordingly, he or she shall not subject plant and equipment to improper wear and tear or insufficient maintenance.*

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to maintain preventative maintenance policies and procedures for plant and equipment.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District uses various maintenance programs across all areas of operations. These programs outline maintenance criteria, ensures standards and requirements are followed, and develops preventative maintenance plans.

7. **Policy Prohibition:** *Accordingly, he or she shall not fail to protect intellectual property, information and files from loss or significant damage.*

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to protect the District from loss, breach, or encroachment of intangible products, i.e., patents or copyrights developed at the District, confidential, sensitive and/or protected information, and the integrity of the District's information system, including all software and hardware where essential data contained within the system resides.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District's Legal Department prosecutes any unauthorized use of the District's intellectual property when notified of a violation. The District requires all public information requests be processed through a Public Records Officer to ensure information is released in accordance with the law.

The District's proprietary and non-proprietary information is duplicated through regularly scheduled back-ups of data stores. Periodic security vulnerability assessments are conducted on IT infrastructure (web servers, firewalls, and wireless networks. The District

has participated in engagements and exercises with various entities to gain awareness and practice for attacks and vulnerabilities.

8. **Policy Prohibition:** *Accordingly, he or she he shall not receive, process, or disburse funds under controls that are materially insufficient to meet the auditor's expectations.*

**Interpretation:** Internal controls relating to cash management, including funds paid out, received, or processed, will be developed, and adhered to at a level adequate to comply with Generally Accepted Accounting Principles and meet auditor guidelines.

**Conclusion:** This Executive Limitation was followed with no exceptions.

**Summary Data:** The District is audited each year by an independent public accounting firm and by the State Auditor's Office. Any material weaknesses or material deficiency of internal controls are reported to the District's Commissioners by the auditors. The District has not received any notification of material weakness or inadequate internal controls by the auditors.

9. **Policy Prohibition:** *Accordingly, he or she shall not invest or hold operating capital in accounts or investments other than those permitted investments for the State of Washington (RCW 35.39.030, 39.58-39.60, 43.84.080 and 43.250).*

**Interpretation:** The District shall only invest or deposit cash in accounts authorized by State statute.

**Conclusion:** This Executive Limitation was followed with no known exception.

**Summary Data:** The District's general authority to invest and deposit funds is set forth in RCWs 35.39.030, 39.58-39.60, 43.84.080 and 43.250. As a part of an annual audit performed by the State Auditor's Office, compliance with state law is examined. The auditors have not found the District to be out of compliance with the State requirements.

10. **Policy Prohibition:** *Accordingly, he or she shall not endanger the organization's public image or credibility, particularly in ways that would hinder the accomplishment of its mission.*

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to ensure that the District's public image and credibility are consistent with its mission.

**Conclusion:** No material issues or intentional violations have surfaced which would be considered deliberately detrimental to the District's public image and credibility.

**Summary Data:** The District maintains a robust communication program that strives to keep the public informed and build community relationships.

11. **Policy Prohibition:** *Accordingly, he or she shall not manage the District's power supply for purposes other than meeting customer loads.*

**Interpretation:** The District engages in energy commodity transactions to meet customer loads in a dependable, safe, and responsible manner, at a price no greater than similar alternatives. Energy commodity transactions at the District include buying, selling, and scheduling of electric power or other energy commodities as necessary to meet load and mitigate risks. In the process of fulfilling those primary purposes, the District will manage its contracted and owned generation and transmission assets to optimize their value for the District's consumer owners.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District follows the Commission-approved Energy Risk Management Policy Statement and maintains an Energy Risk Management oversight team that meets regularly, updates the Commission bi-annually, and ensures adherence to various pricing, risk, and power supply guidelines.



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 5B

**TITLE:**

Consideration of a Resolution Appointing Nathan J. Gibson as a Deputy Auditor for the District

**SUBMITTED FOR: Items for Individual Consideration**

|                                     |                |   |
|-------------------------------------|----------------|---|
| General Accounting/Finance Division | Scott Jones    | 8356  |
| <i>Department</i>                   | <i>Contact</i> | <i>Extension</i>                              |
| Date of Previous Briefing:          | _____          |   |
| Estimated Expenditure:              | _____          | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*RCW 54.24.010 - ... All District funds shall be paid to the treasurer and shall be disbursed by him only on warrants issued by an auditor appointed by the commission, upon orders or vouchers approved by it...*

Attached is a resolution appointing Nathan J. Gibson, Accounting Manager, as the District’s Deputy Auditor, replacing Shawn D. Hunstock who was recently promoted to the position of District Auditor.

*List Attachements*  
Resolution

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Appointing Nathan J. Gibson as a Deputy Auditor  
of the District

WHEREAS, by Resolution No. 6118 the Commission appointed Shawn D. Hunstock as the District Auditor effective April 14, 2023; and

WHEREAS, the Commission appointed Tyler S. Wells to serve as Deputy Auditor by Resolution No. 6112; and

WHEREAS, the duties of the Auditor include the certification of invoices and ratification of checks and warrants as well as periodic cashier audits which must be performed on a timely basis; and

WHEREAS, Mr. Hunstock was recently promoted from Deputy Auditor to District Auditor, leaving a Deputy Auditor position vacant; and

WHEREAS, the Commission has considered the experience, education and knowledge of Nathan J. Gibson, Accounting Manager, and finds that he is in all respects qualified to be a District Deputy Auditor.

NOW, THEREFORE, BE IT RESOLVED that Nathan J. Gibson is hereby appointed a District Deputy Auditor of Public Utility District No. 1 of Snohomish County. This appointment becomes effective on August 1, 2023.

PASSED AND APPROVED this 25<sup>th</sup> day of July, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President

\_\_\_\_\_  
Secretary



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 6

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

|                                  |                    |   |
|----------------------------------|--------------------|---|
| CEO/General Manager _____        | John Haarlow _____ | 8473 _____                                    |
| <i>Department</i>                | <i>Contact</i>     | <i>Extension</i>                              |
| Date of Previous Briefing: _____ |                    |   |
| Estimated Expenditure: _____     |                    | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None





**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 7A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

|                                  |                         |   |
|----------------------------------|-------------------------|---|
| <u>Commission</u>                | <u>Allison Morrison</u> | <u>8037</u>                                   |
| <i>Department</i>                | <i>Contact</i>          | <i>Extension</i>                              |
| Date of Previous Briefing: _____ |                         |   |
| Estimated Expenditure: _____     |                         | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 7B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

|                            |                         |   |
|----------------------------|-------------------------|---|
| <u>Commission</u>          | <u>Allison Morrison</u> | <u>8037</u>                                   |
| <i>Department</i>          | <i>Contact</i>          | <i>Extension</i>                              |
| Date of Previous Briefing: | _____                   |   |
| Estimated Expenditure:     | _____                   | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2023

## July 2023

### July 7:

PNUCC Meeting  
Virtual  
(Olson/Logan/Wolfe)

### July 18:

Meeting with Marysville Mayor  
Marysville, WA 1:15 p.m. – 3:00 p.m.  
(Wolfe)

### July 19:

PPC FUEL – Q2 2023  
Virtual 9:30 a.m. – 11:00 a.m.  
(Wolfe/Olson/Logan)

### July 26-27:

Energy Northwest Board Meeting  
Pasco, WA  
(Wolfe)

### July 28:

Marysville – Tulalip Chamber Meeting  
Marysville, WA 7:30 a.m. – 9:00 a.m.  
(Logan)

## July 2023

# Commissioner Event Calendar – 2023

## August 2023

### August 2 - 3:

Public Power Council Meetings

Portland, OR

(Logan/Wolfe)

### August 4:

PNUCC Meeting

Virtual

(Logan/Wolfe/Olson)

### August 24:

Evergreen State Fair

Monroe, WA 10:00 a.m. – 2:00 p.m.

(Olson)

### August 28:

Evergreen State Fair

Monroe, WA 10:00 a.m. – 2:00 p.m.

(Logan)

## August 2023

# Commissioner Event Calendar – 2023

## September 2023

September 6 - 8:

Public Power Council/PNUCC Meetings  
Portland, OR

September 20:

Public Power Council Grand Coulee Dam Tour  
Grand Coulee, WA  
(Logan)

## September 2023

# Commissioner Event Calendar – 2023

## October 2023

October 4 - 5:

Public Power Council Meetings

Portland, OR

October 6:

PNUCC Meeting

Virtual

## October 2023

# Commissioner Event Calendar – 2023

## November 2023

November 1 - 3:

Public Power Council/PNUCC Meetings  
Portland, OR

## November 2023

# Commissioner Event Calendar – 2023

**December 2023**

**December 2023**

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



# 2023 Treasury, Budget, Forecast, and Project Status Report

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Report to the  
Board of  
Commissioners

July 25, 2023



Energizing Life in Our Communities!



# Highlights June 2023

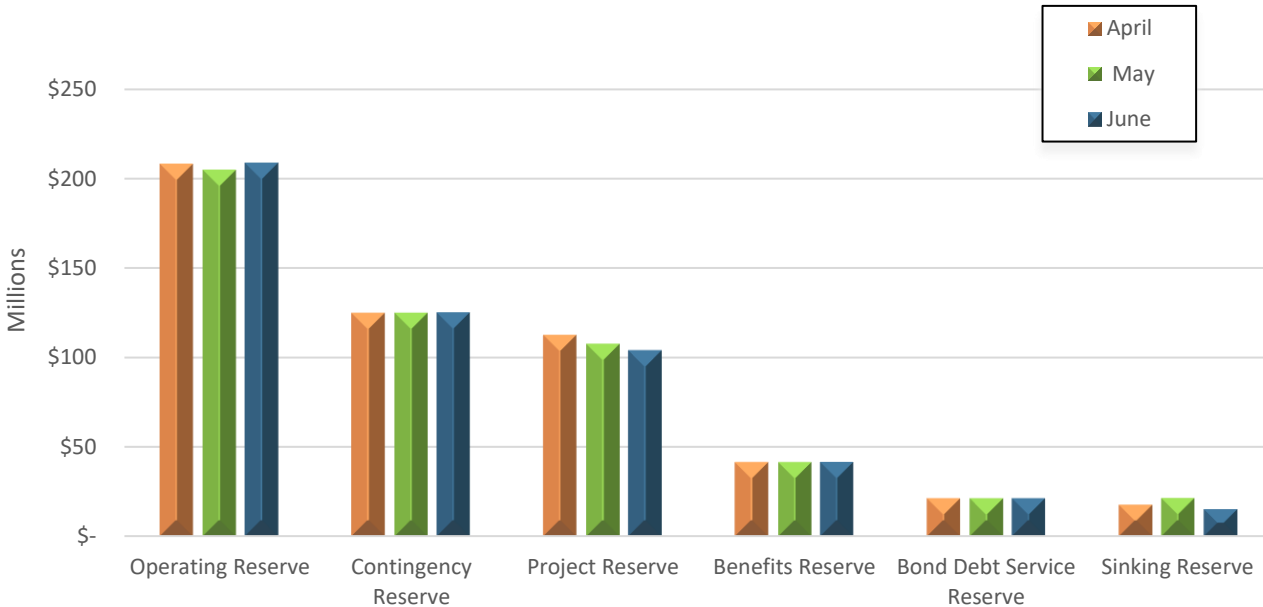
Overall, June 2023 results were slightly negative compared to budget, decreasing net income. The largest drivers were the incurred costs for our Mutual aid assistance in Guam (which will be reimbursed) and Market Power Purchases, which were higher than budget due to higher volumes needed to meet load.

District staff are continuing to monitor results, reduce costs where possible and identify potential deferrals to help mitigate the impacts of the first four months. The 2023 Forecast reflects the latest assumptions around spending and revenues.



# Electric System Treasury Report

## Investment Portfolio Balance Trends by Month Prior Three Months



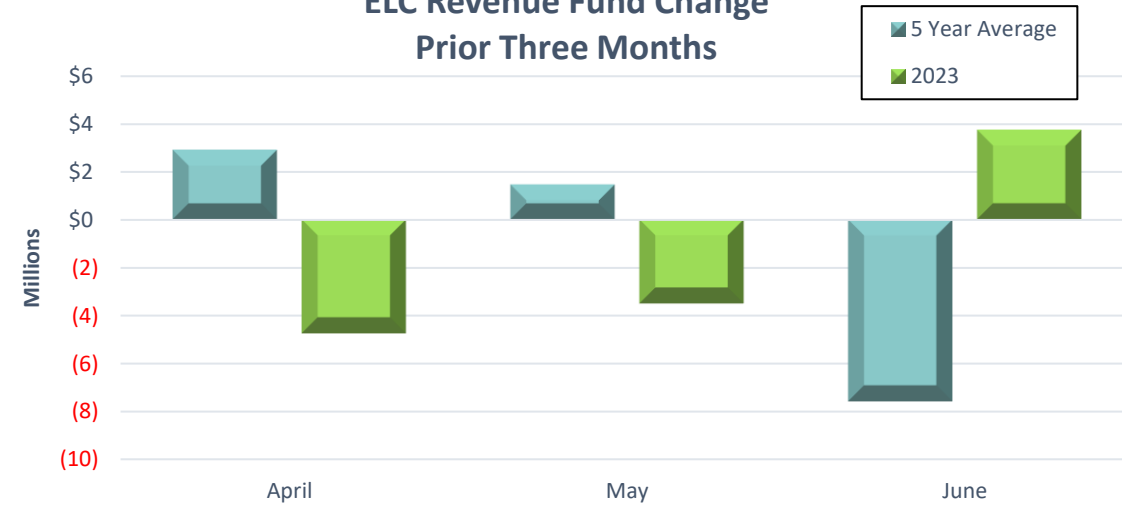
- The portfolio decreased by \$35.2 million since December 31, 2022, primarily due to significant wholesale market energy purchases and interest on District debt paid out of the Sinking Reserve in June.
  - Total disbursements through June 30, 2023, are 27% above the five-year average.
- Proceeds received from the 2021 and 2022 bond issuances, held in the Project Reserve, are transferred to the Revenue fund (within the Operating Reserve) as eligible capital expenditures are paid.
  - \$26 million of bond funds transferred from the Project Reserve to the Revenue fund through June 30, 2023.
  - \$100 million of bond funds remain to be spent and will be transferred to the Revenue Fund through 2025.

## Key Performance Indicators

**Revenue Fund**  
**Days Cash on Hand**  
 6/30/2023: 124 Days  
 Requirement: 120 Days

**Return on Investments**  
 6/30/2023: 2.90%  
 6/30/2022: 1.09%

## ELC Revenue Fund Change Prior Three Months



- On average, the Revenue Fund (within the Operating Reserve) experiences the strongest operating cash inflows within the first quarter of each year, followed by periods of cash outflows in warmer months as consumption decreases and District capital construction increases.
  - June 2023 expenditures remain elevated compared to historical averages. However, above-average receipts, including a 2021 storm FEMA recovery of \$3.2 million and \$5.2 million from the Utility Arrearage Grant, helped to produce a favorable Revenue Fund inflow in June.
- The average return on District investments continues to rise as investments are made at more favorable interest rates.
  - \$6.8 million of cash interest income has been earned year-to-date, compared to \$1.8 million through June 30, 2022.

# Electric System Budget and Forecast

- Energy Retail Sales results appear lower than budget through June due to timing and adjustments to billings; actual consumption in June is very close to budget.
- Energy Wholesale Sales were higher than budget during June due to higher than budgeted volumes being sold.
- Purchased Power market power results in June were higher than budget; YTD results reflect significantly higher power costs due to low hydro generation, more than planned market purchases and higher market prices.
- Operations & Maintenance underspending YTD reflects efforts to manage and reduce costs where possible. June results include reimbursable costs related to the mutual aid assistance in Guam.
- Interest Income & Other reflects higher investment income as a result of favorable market conditions.

|                                 | (\$000's)               |                          | (\$000's)         |                   |
|---------------------------------|-------------------------|--------------------------|-------------------|-------------------|
|                                 | YTD Budget through June | YTD Results through June | 2023 Budget       | 2023 Projection   |
| <b>Operating Revenues</b>       |                         |                          |                   |                   |
| Energy Retail Sales             | \$ 347,013              | \$ 337,741               | \$ 644,664        | \$ 635,392        |
| Energy Wholesale Sales          | 32,656                  | 34,046                   | 60,393            | 73,816            |
| Other Operating Revenues*       | 31,839                  | 34,203                   | 56,737            | 62,155            |
| <b>Total Operating Revenues</b> | <b>\$ 411,508</b>       | <b>\$ 405,990</b>        | <b>\$ 761,793</b> | <b>\$ 771,363</b> |
| <b>Operating Expenses</b>       |                         |                          |                   |                   |
| Purchased Power*                | \$ 193,074              | \$ 216,295               | \$ 349,166        | \$ 403,924        |
| Operations & Maintenance        | 135,111                 | 132,540                  | 267,934           | 264,714           |
| Taxes                           | 22,336                  | 22,118                   | 40,163            | 39,945            |
| Depreciation                    | 32,107                  | 32,674                   | 64,214            | 64,781            |
| <b>Total Operating Expenses</b> | <b>\$ 382,628</b>       | <b>\$ 403,627</b>        | <b>\$ 721,477</b> | <b>\$ 773,364</b> |
| <b>Net Operating Income</b>     | <b>\$ 28,880</b>        | <b>\$ 2,363</b>          | <b>\$ 40,317</b>  | <b>\$ (2,001)</b> |
| Interest Income & Other         | 6,149                   | 11,773                   | 12,298            | 20,883            |
| Interest Charges                | (9,167)                 | (8,755)                  | (18,335)          | (18,285)          |
| Contributions                   | 16,279                  | 11,019                   | 32,559            | 27,194            |
| <b>Net Income</b>               | <b>\$ 42,141</b>        | <b>\$ 16,400</b>         | <b>\$ 66,839</b>  | <b>\$ 27,790</b>  |
| Capital Expenditures            | \$ 82,248               | \$ 71,493                | \$ 174,372        | \$ 147,439        |

*Capital variance explanations on subsequent slides*

\* 2023 Budget numbers reflect a modification from the approved budget; a \$23M credit has been moved from Purchased Power to Other Operating Revenues to reflect the actual accounting treatment of the RDC (Reserve Distribution Clause) credit from Bonneville Power Administration. The accounting treatment was not known when the 2023 budget was finalized; this adjustment will improve variance reporting.

# Electric System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$10,538   | \$10,423    | \$21,076    | \$18,083      |

## Substation, Metering, and Telecom Projects:

The Harbour Pointe Upgrade has been completed and energized and the Edgecomb 2<sup>nd</sup> Bank (transformer & switchgear) electrical assembly is in progress (this is a project to support new load). Electrical assembly is completed for the new Sky Valley Substation and energized. Civil site construction will be starting in July for the new Jennings Park substation. Ten substation System Reliability projects are planned for 2023; design and construction are ongoing. Seven other major substation projects are currently in the design phase.

Telecom will be completing two fiber optic builds to reduce the risk of a single point of failure while adding capacity. The radio replacement project will begin construction with the initial purchase of base station equipment and staging. The first phase of the next generation substation transport project will start later this year with the purchase of equipment for the network's core sites. Telecom is on schedule to complete the AMI Network buildout by September 2023.

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$28,671   | \$27,866    | \$58,804    | \$49,173      |

## Transmission and Distribution Projects:

Approximately 428 bad order poles and five miles of depreciated cable have been replaced to-date. Some BO pole and cable work has been deferred to help with the forecasted 2023 budget shortfall. Contract work associated with the Ballinger Substation 5<sup>th</sup> feeder has been completed. District crews are on track to complete installation of feeder cable across I-5 and the pulling of fiber optic cable from the substation this fall. Relocation of ~41 poles to accommodate Snohomish County's 35<sup>th</sup> Ave W road improvement project was completed in early April. Crews completed the installation of the underground distribution system getaways associated with the new Sky Valley substation, as well as the construction of a new double-circuit overhead distribution line along Chain Lake Road. The remaining Sky Valley distribution work, located south of SR2, should be completed this year. Several projects, including the SR530 Control Zone relocation, the Alderwood 188<sup>th</sup> ST Multi-circuit system reconductor, will also be substantially deferred until next year to comply with 2023 budget constraints.

# Electric System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$7,962    | \$9,646     | \$15,923    | \$16,739      |

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$2,500    | \$3,231     | \$5,000     | \$5,983       |

## Regional Design and Construction:

The District connected 2,119 new meters through second quarter of 2023 which included two large multi family units (80 and 85 units respectively). One of the complexes required an upgrade to 3 phase 120/208v services with relocated poles on the frontage, a loop feed and equipment designed for EV chargers in all units. The other complex required two 3-phase transformers with capability for EV charging.

## Emergency Work and Major Storms:

Emergency (Call Out) work is slightly above budget due to call out work greater than budget. There were no major storms through June 2023.



# Electric System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$9,366    | \$7,298     | \$18,733    | \$22,468      |

## Connect Up Program:

With the Systems Integration Production Go-Live cutover successfully completed on June 11, the Friends & Family meters are now being installed on schedule for production testing prior to our general meter installation in August. The Sensus 2023 electric meter forecast has decreased to 45K+ meters (from 60K), due to a slower than planned manufacturing production ramp up at their manufacturing facility. Sensus reports that production rates are improving but are not yet at capacity rates. Sustainable quantities of electric meters will start shipping in August. Water meters and modules are being shipped by Sensus per the current plan. The AMI Network Project has installed 97 of 149 base stations.



| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$4,476    | \$3,799     | \$8,952     | \$7,409       |

## Transportation:

The 2023 forecast was adjusted downward, reflecting the supply chain issues facing the industry.

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$524      | \$599       | \$1,048     | \$1,123       |

## Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments in order to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year in order to keep infrastructure up-to-date. The spend includes the award of an RFQ to replace old SAN Fabric infrastructure. The capital spend also includes the KloudGin Schedule & Dispatch project currently in progress.

# Electric System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$14,336   | \$9,808     | \$30,393    | \$25,566      |

## Facilities - North County Local Office:

The new community office is moving fast! The building envelope is nearing completion with HVAC, plumbing and electrical being installed now. We are still trending toward completion in summer of 2024.



| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$1,477    | \$413       | \$10,717    | \$895         |

## Facilities - Other Capital Projects:

Other capital Facilities projects include:

- The Ops waterline replacement will begin in August.
- The District Masterplan is in the beginning stages which will help us plan for our development, remodeling and space needs.





# Generation System Budget and Forecast

## Highlights Through June 2023

- Wholesale Sales are lower than budget due to slightly lower expenditures through June as well as higher than budgeted investment income.
- Operations & Maintenance expenditures on track with budget through June.

|                                 | (\$000's)               |                          | (\$000's)        |                  |
|---------------------------------|-------------------------|--------------------------|------------------|------------------|
|                                 | YTD Budget through June | YTD Results through June | 2023 Budget      | 2023 Forecast    |
| <b>Operating Revenues</b>       |                         |                          |                  |                  |
| Wholesale Sales                 | 13,223                  | 12,534                   | 26,446           | 25,847           |
| Other Operating Revenues        | -                       | 130                      | -                | 131              |
| <b>Total Operating Revenues</b> | <b>\$ 13,223</b>        | <b>\$ 12,664</b>         | <b>\$ 26,446</b> | <b>\$ 25,977</b> |
| <b>Operating Expenses</b>       |                         |                          |                  |                  |
| Operations & Maintenance        | 4,780                   | 4,754                    | 9,559            | 8,758            |
| Taxes                           | 49                      | 41                       | 98               | 89               |
| Depreciation                    | 3,020                   | 3,062                    | 6,041            | 6,082            |
| <b>Total Operating Expenses</b> | <b>\$ 7,849</b>         | <b>\$ 7,857</b>          | <b>\$ 15,698</b> | <b>\$ 14,929</b> |
| <b>Net Operating Income</b>     | <b>\$ 5,374</b>         | <b>\$ 4,807</b>          | <b>\$ 10,748</b> | <b>\$ 11,048</b> |
| Interest Income & Other         | 350                     | 651                      | 700              | 981              |
| Interest Charges                | (2,081)                 | (1,614)                  | (4,162)          | (3,797)          |
| Contributions                   | 25                      | 466                      | 50               | 491              |
| <b>Net Income</b>               | <b>\$ 3,668</b>         | <b>\$ 4,310</b>          | <b>\$ 7,336</b>  | <b>\$ 8,723</b>  |
| Capital Expenditures            | 2,922                   | 2,792                    | 5,845            | 5,063            |

Capital variance explanations on subsequent slides

# Generation System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$2,922    | \$2,792     | \$5,845     | \$5,063       |

## Cone Valves and Generator Replacement Project:

The 48-inch and 10-inch Fixed-Hood Cone Valves were delivered into the Valve Chamber via crane on July 6, and the generator is still en-route (but closer). Shinn Mechanical, and their installation is currently scheduled for July 2023 inside the Valve Chamber of Culmback Dam.

## Jackson Powerhouse Tenant Improvements:

The District is now occupying the renovated office spaces and TRICO Companies LLC has completed the majority of its punch list. Supply chain issues related to the dumbwaiter have delayed final completion, currently scheduled for August 2023.



# Water System Budget and Forecast

## Highlights Through June 2023

- Water Retail Sales are running slightly ahead of budget due to dry weather in June.
- Water Wholesale Sales reflect higher than budgeted sales to the Cities of Arlington and Granite falls.
- Purchased Water is higher than budget due to the larger than budgeted rate increase from the City of Everett and higher demand.
- Contributions are lower than budget due to less developer activity in the service area.

|                                 | (\$000's)               |                          | (\$000's)         |                   |
|---------------------------------|-------------------------|--------------------------|-------------------|-------------------|
|                                 | YTD Budget through June | YTD Results through June | 2023 Budget       | 2023 Forecast     |
| <b>Operating Revenues</b>       |                         |                          |                   |                   |
| Water Retail Sales              | \$ 6,641                | \$ 6,943                 | \$ 13,282         | \$ 13,584         |
| Water Wholesale Sales           | 252                     | 547                      | 503               | 799               |
| Other Operating Revenues        | 185                     | 177                      | 370               | 362               |
| <b>Total Operating Revenues</b> | <b>\$ 7,078</b>         | <b>\$ 7,667</b>          | <b>\$ 14,155</b>  | <b>\$ 14,745</b>  |
| <b>Operating Expenses</b>       |                         |                          |                   |                   |
| Purchased Water                 | \$ 1,840                | \$ 2,010                 | \$ 3,680          | \$ 4,055          |
| Operations & Maintenance        | 4,064                   | 4,063                    | 8,129             | 7,978             |
| Taxes                           | 360                     | 377                      | 720               | 778               |
| Depreciation                    | 1,824                   | 1,792                    | 3,647             | 3,616             |
| <b>Total Operating Expenses</b> | <b>\$ 8,088</b>         | <b>\$ 8,242</b>          | <b>\$ 16,176</b>  | <b>\$ 16,427</b>  |
| <b>Net Operating Income</b>     | <b>\$ (1,010)</b>       | <b>\$ (575)</b>          | <b>\$ (2,021)</b> | <b>\$ (1,682)</b> |
| Interest Income & Other         | 51                      | 497                      | 102               | 553               |
| Interest Charges                | (296)                   | (72)                     | (593)             | (384)             |
| Contributions                   | 2,697                   | 1,450                    | 5,394             | 4,147             |
| <b>Net Income</b>               | <b>\$ 1,442</b>         | <b>\$ 1,300</b>          | <b>\$ 2,882</b>   | <b>\$ 2,634</b>   |
| Capital Expenditures            | 5,028                   | 3,270                    | 14,446            | 12,652            |

Capital variance explanations on subsequent slides

# Water System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$5,028    | \$3,270     | \$14,446    | \$12,652      |

## Projects Completed:

The Lake Stevens Well Rehab Project was completed in the first quarter of 2023 and the treatment plant was back online end of March.

## Projects in process:

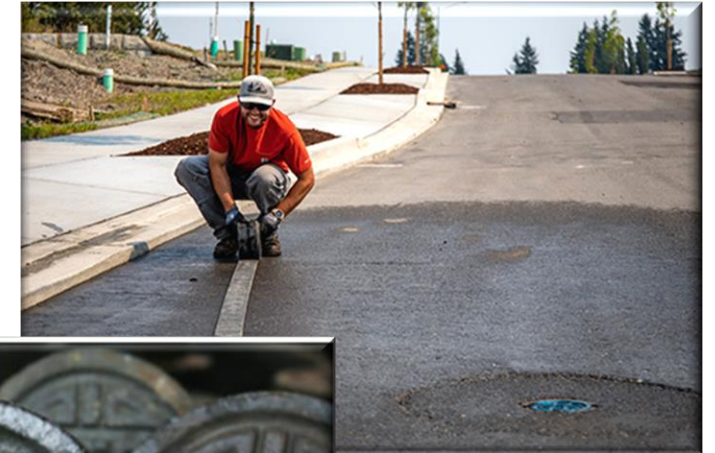
Design work has begun on the Lake Stevens Treatment Plant Building Expansion work and the project is with Contracts to be reviewed and go out to bid.

The AMI/Connect Up Water project has ongoing work with testing in progress. Four time-limited staff have been onboarded and the box/lid replacements are in progress.

Existing electrical and SCADA has been relocated on the Kayak Reservoir #2 Demo work, the project is with Contracts to be reviewed and go out to bid.

Design work and permit submittals have been completed-to-date on the Kayak Reservoir #2 Replacement project.

The Water Main Replacements 44th St NE/139th Ave NE work has had design work begun and the project is with Contracts to be reviewed and go out to bid.



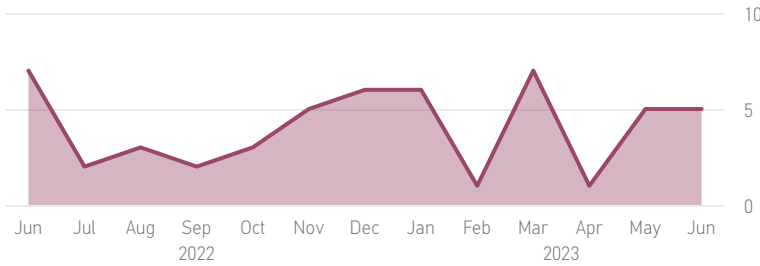
**5**      **2**

Reported Injuries      Preventable Vehicle Accidents

**Safety Incidents** (reporting month)

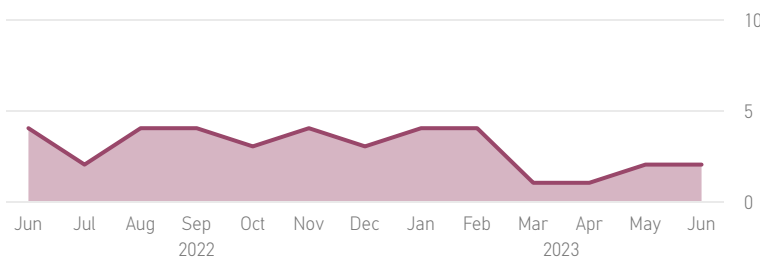
### Are we reducing the number of injuries?

The graph below shows the number of **reported injuries** by month.



### Are we reducing the number of vehicle accidents?

The graph below shows the number of **preventable accidents** by month.



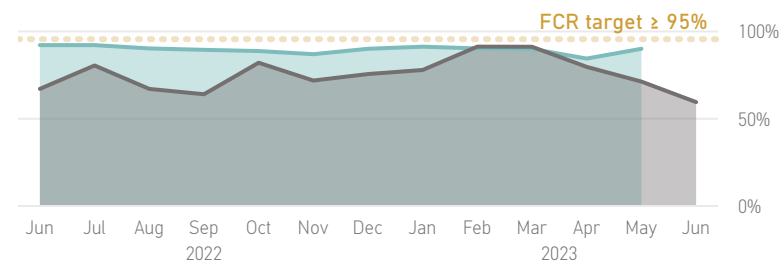
**70%**      **741**

% Payments via CSS Tools      JD Power Overall Cust Sat

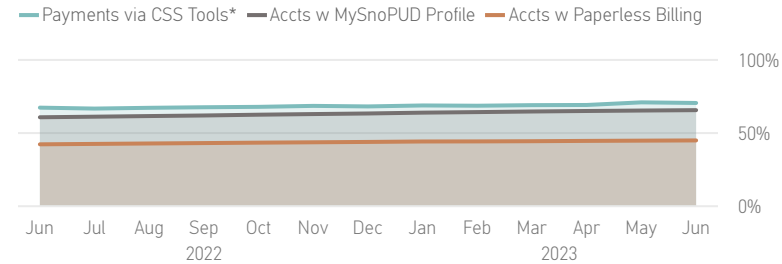
**Customer Experience** (most recent month / report)

### What is our customers' call center experience?

**First call resolution (FCR)** = no call back w/in 2 days. **Service Level** = answered w/in 30 sec.



### Are customers using the self-service tools we offer?



\* Includes payments made via MySnoPUD, One-Time Payment, and IVR

### How satisfied are our customers?

District Overall Customer Satisfaction compared to our peer utilities, according to JD Power. Our target is a score  $\geq 800$ .

|                   | 2022: Q2 | 2023: Q2 |
|-------------------|----------|----------|
| District          | 758      | 741      |
| West Mid-Size Avg | 734      | 715      |

^ Call data through May 8, 2023 only.

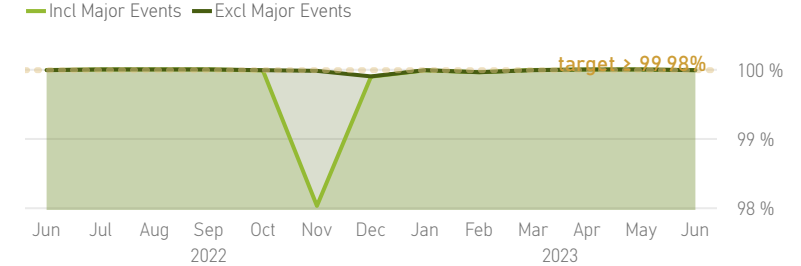
**99.970 %**      **1.0 %**      **0.71**

Electric System Uptime      Electric Cust w/6+ Outages      Water Outages per 1,000 Cust

**System Reliability** (performance over last 12 months)

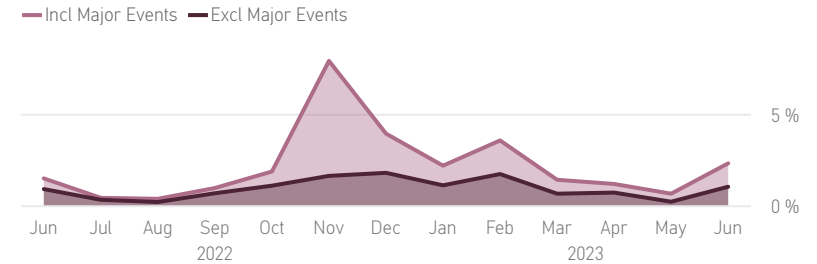
### What is our customers' experience of electric system reliability?

The % of time that power was available to customers. Downtime excludes planned outages.



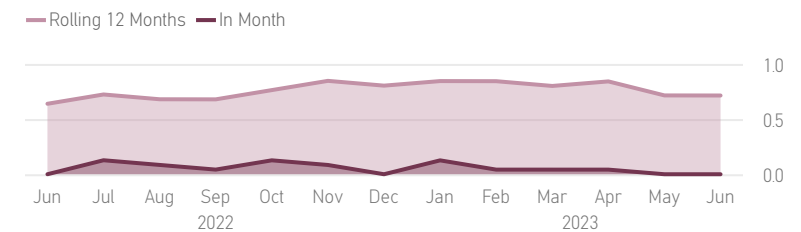
### What % of electric customers experienced 6+ outages in the last 12 months?

Includes unplanned outages that lasted one minute or more.



### What is our customer's experience of water system reliability?

The number of emergency outages per 1,000 customers.



# 2023 District Monthly Performance Dashboard

performance through **June 2023** (data as of July 17, 2023)

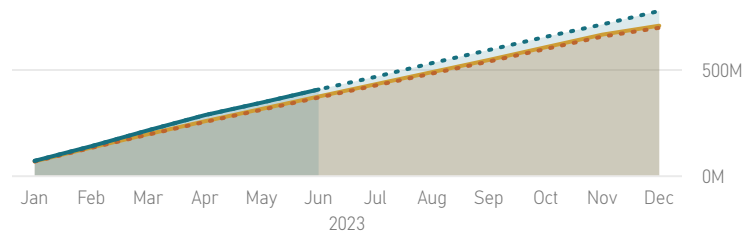


## Electric Financial Performance (compared to YTD approved budget)

**109 %** % Operating Budget Spent  
**87 %** % Capital Budget Spent  
**104 %** % Sales Revenue Budget Met

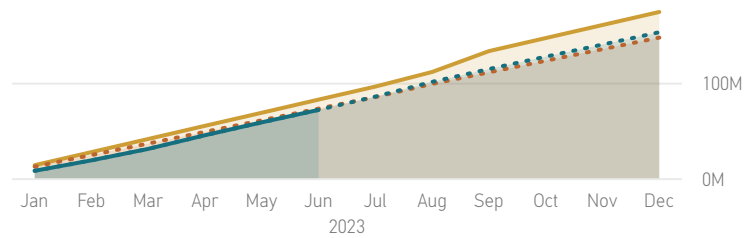
### Operating Spending

Approved Budget Budget Target Actual + Forecast Actual



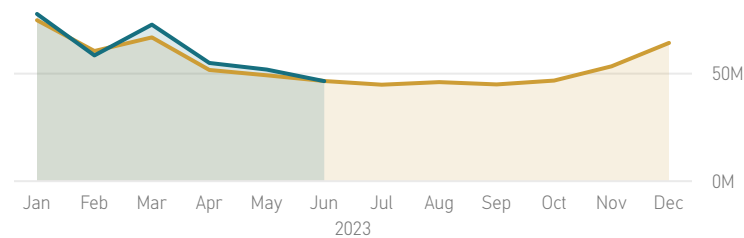
### Capital Spending

Approved Budget Budget Target Actual + Forecast Actual



### Billed Retail Revenue (excludes Unbilled Revenue Adjustment)

Budget Billed

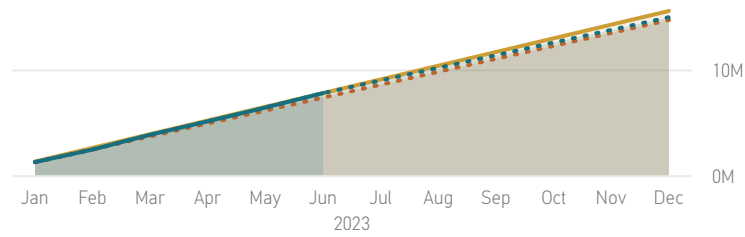


## Generation Financial Performance (compared to YTD approved budget)

**100 %** % Operating Budget Spent  
**96 %** % Capital Budget Spent

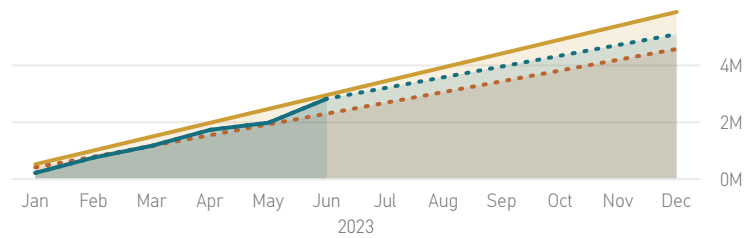
### Operating Spending

Approved Budget Budget Target Actual + Forecast Actual



### Capital Spending

Approved Budget Budget Target Actual + Forecast Actual

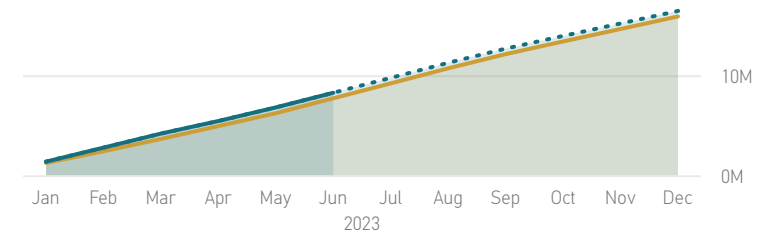


## Water Financial Performance (compared to YTD approved budget)

**107 %** % Operating Budget Spent  
**65 %** % Capital Budget Spent  
**104 %** % Sales Revenue Budget Met

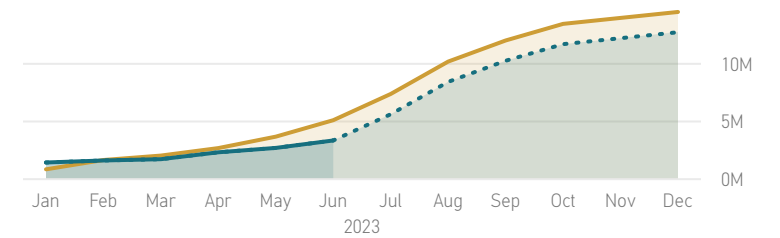
### Operating Spending

Approved Budget Actual + Forecast Actual



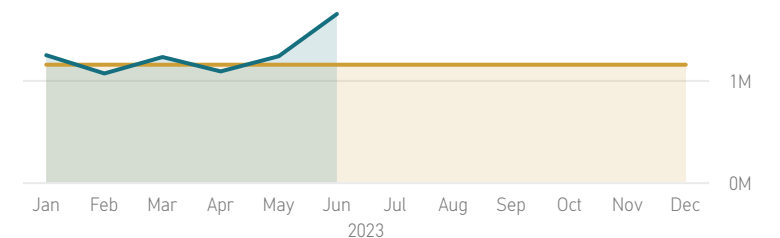
### Capital Spending

Approved Budget Actual + Forecast Actual



### Billed Retail and Wholesale Revenue

Budget Billed



## DASHBOARD OVERVIEW

This dashboard is intended to provide key performance metrics that give insight into overall District Performance in relation to our strategic priorities.

The dashboard is updated to the most recent past month when financial close is complete. This is typically between the 10th and 15th of the month.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

## KPI TEXT COLOR

If a target has been set for a key performance metrics (KPI), the metrics in the top bar will change color depending on how we're performing against the target.

**Orange** indicates that we are not meeting the target, **green** indicates that we are. The targets are shown in the supporting graphs. For the operating and capital budget metrics, if the % budget is below 85% or above 105% the KPI will be **orange**, otherwise it will be **black**. KPIs without targets will always be **black**.

## DEFINITIONS AND ADDITIONAL RESOURCES

### Call Center Metrics:

First Call Resolution - A call is considered to have been resolved on the first call if there are no additional calls from the same incoming phone number within 2 business days.

Service Level - Service level calculates the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

### Customer Self-Service (CSS) Metrics:

Payments via CSS Tools - This metric tracks customer adoption and use of PUD payment channels. It does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Accounts with MySnoPUD Profile - This tracks the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - This tracks the portion of active PUD accounts in a given month that receive only an electronic bill as of the last day of the month.

**JD Power Overall Customer Satisfaction:** This metric summarizes the customer satisfaction research conducted by JD Power. The number shown is the YTD number for the study year. The District also conducts its own customer satisfaction research. For more info contact Auya Nyachuba in Business Readiness.

### Electric System Reliability Metrics:

System Uptime - This calculation is also known as Average Service Availability Index (ASAI). ASAI measures the average availability of the sub-transmission and distribution systems that serve customers. Essentially, it calculates the % of time that power is on in a given period of time. The target is based on an annual SAIDI target of less than 105. SAIDI measures the average minutes of outage experienced by customers during a one year period.

Customers Experiencing Multiple Outages - This calculation is also known as CEMI-5. It measures how many customers experience more than five (5) power interruptions of one minute or more in the past year.

**Water Outages:** This calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

**Budget and Financial Metrics:** These metrics reflect the close of the month.



**BUSINESS OF THE COMMISSION**

Meeting Date: July 25, 2023

Agenda Item: 8A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

|                            |                         |   |
|----------------------------|-------------------------|---|
| <u>Commission</u>          | <u>Allison Morrison</u> | <u>8037</u>                                   |
| <i>Department</i>          | <i>Contact</i>          | <i>Extension</i>                              |
| Date of Previous Briefing: | _____                   |   |
| Estimated Expenditure:     | _____                   | Presentation Planned <input type="checkbox"/> |

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*  
Governance Planning Calendar



# Governance Planning Calendar – 2023

## To Be Scheduled

- Organized Markets Workshop

## To Be Scheduled

# Governance Planning Calendar – 2023

## August 8, 2023

### Morning Session:

- Media
- Water Policy Update
- Amendment to the Low-Income Weatherization Agreement with Snohomish County
- Tulalip Microgrid Project

### Afternoon Session:

- Monitoring Report:  
→2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## August 22, 2023

### Morning Session:

- Community Engagement
- Legislative
- Compensation Philosophy and Structure Recommendations
- Time of Day and DRIP

### Afternoon Session:

- Public Hearing:  
→2024 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

# Governance Planning Calendar – 2023

**August 24, 2023**

Special Meeting:

- Jackson Hydro Site Tour

# Governance Planning Calendar – 2023

## September 5, 2023

### Morning Session:

- Media
- Connect Up Quarterly Update
- Organized Markets Update
- WAVE Fiber Lease Agreement

### Afternoon Session:

- Governance Planning Calendar

## September 19, 2023

### Morning Session:

- Community Engagement
- Legislative
- 2022 Reliability Performance District System Reliability Overview

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## October 2, 2023

### Morning Session:

- Media
- Pole Attachment Rates

### Afternoon Session:

- Public Hearing:  
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

## October 17, 2023

### Morning Session:

- Community Engagement
- Legislative
- Energy Risk Management Report
- Water Supply Update

### Afternoon Session:

- Public Hearing and Action:  
→Pole Attachment Rates
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## November 7, 2023

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:  
→3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## November 21, 2023

### Morning Session:

- Community Engagement
- Legislative

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## December 5, 2023

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing and Action:  
→ Adopt 2024 Budget
- Monitoring Report:  
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

## December 19, 2023

### Morning Session:

- Community Engagement
- Legislative
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property - 1<sup>st</sup> Quarter  
→ Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

# Governance Planning Calendar – 2023

## 2023 Year-at-a-Glance Calendar

**January**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
| 1  | 2  | 3  | 4  | 5  | 6  | 7  |
| 8  | 9  | 10 | 11 | 12 | 13 | 14 |
| 15 | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31 |    |    |    |    |

**February**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    | 1  | 2  | 3  | 4  |
| 5  | 6  | 7  | 8  | 9  | 10 | 11 |
| 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 |    |    |    |    |

**March**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    | 1  | 2  | 3  | 4  |
| 5  | 6  | 7  | 8  | 9  | 10 | 11 |
| 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30 | 31 |    |

**April**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    |    |    | 1  |
| 2  | 3  | 4  | 5  | 6  | 7  | 8  |
| 9  | 10 | 11 | 12 | 13 | 14 | 15 |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 |    |    |    |    |    |    |

**May**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    | 1  | 2  | 3  | 4  | 5  | 6  |
| 7  | 8  | 9  | 10 | 11 | 12 | 13 |
| 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| 21 | 22 | 23 | 24 | 25 | 26 | 27 |
| 28 | 29 | 30 | 31 |    |    |    |

**June**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    | 1  | 2  | 3  |
| 4  | 5  | 6  | 7  | 8  | 9  | 10 |
| 11 | 12 | 13 | 14 | 15 | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 |    |

**July**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    |    |    | 1  |
| 2  | 3  | 4  | 5  | 6  | 7  | 8  |
| 9  | 10 | 11 | 12 | 13 | 14 | 15 |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 | 31 |    |    |    |    |    |

**August**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    | 1  | 2  | 3  | 4  | 5  |
| 6  | 7  | 8  | 9  | 10 | 11 | 12 |
| 13 | 14 | 15 | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 |    |    |

**September**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    |    | 1  | 2  |
| 3  | 4  | 5  | 6  | 7  | 8  | 9  |
| 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 |

**October**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
| 1  | 2  | 3  | 4  | 5  | 6  | 7  |
| 8  | 9  | 10 | 11 | 12 | 13 | 14 |
| 15 | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31 |    |    |    |    |

**November**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    | 1  | 2  | 3  | 4  |
| 5  | 6  | 7  | 8  | 9  | 10 | 11 |
| 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30 |    |    |

**December**

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    |    | 1  | 2  |
| 3  | 4  | 5  | 6  | 7  | 8  | 9  |
| 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 |
| 31 |    |    |    |    |    |    |

|         |   |                     |
|---------|---|---------------------|
| Holiday | # | Commission Meetings |
|---------|---|---------------------|

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



# **EXECUTIVE SESSION**

**Tuesday, July 25, 2023**

## **At the Conclusion of the Afternoon Session of the Regular Meeting**

Discussion of the Performance of a Public Employee - Approximately 30 minutes