

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

June 13, 2023

CONVENE REGULAR MEETING – 1:30 p.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/86288399174?pwd=a1A2TEdxNm1kRWFIOfowUWVad0I1UT09>
- Dial in: (253) 215-8782
- Meeting ID: 862 8839 9174
- Passcode: 333255

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. DEI Update
- B. [Interlocal Agreement Snohomish County Bridge 214 Replacement](#)

2. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for June – Marie Morrison](#)

3. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of May 23, 2023, and the Special Meeting of June 6, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

5. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Motion Accepting the 1st Quarter 2023 Monitoring Report: Financial Conditions and Activities](#)
- B. [Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute an Interlocal Agreement With Snohomish County Regarding Miscellaneous Road Maintenance Services](#)

Continued

6. CEO/GENERAL MANAGER REPORT

7. COMMISSION BUSINESS

A. Commission Reports

B. Commissioner Event Calendar

C. 2023 Treasury, Budget, Forecast, and Major Project Status Report – April

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

ADJOURNMENT

June 16-21, 2023:

American Public Power Association (APPA) National Conference - Seattle, WA

The next scheduled regular meeting is June 27, 2023

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611.



BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

| | | |
|----------------------------------|--------------------|---|
| CEO/General Manager _____ | John Haarlow _____ | 8473 _____ |
| <i>Department</i> | <i>Contact</i> | <i>Extension</i> |
| Date of Previous Briefing: _____ | | |
| Estimated Expenditure: _____ | | Presentation Planned <input type="checkbox"/> |

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments



Interlocal Agreement

Snohomish County Bridge 214 Replacement

June 13, 2023

Presented by:
Brant Wood – AGM, Water Utility
Paul Federspiel – Principal Engineer

Purpose

- The purpose of this presentation is to familiarize the Board of Commissioners with a proposed Interlocal Agreement with Snohomish County Public Works for the inclusion of the construction of PUD water facilities in a County bridge replacement project.

Expectations of the Board

- Request Future Approval of a resolution authorizing the District's CEO/General Manager to execute an Interlocal Agreement with Snohomish County.



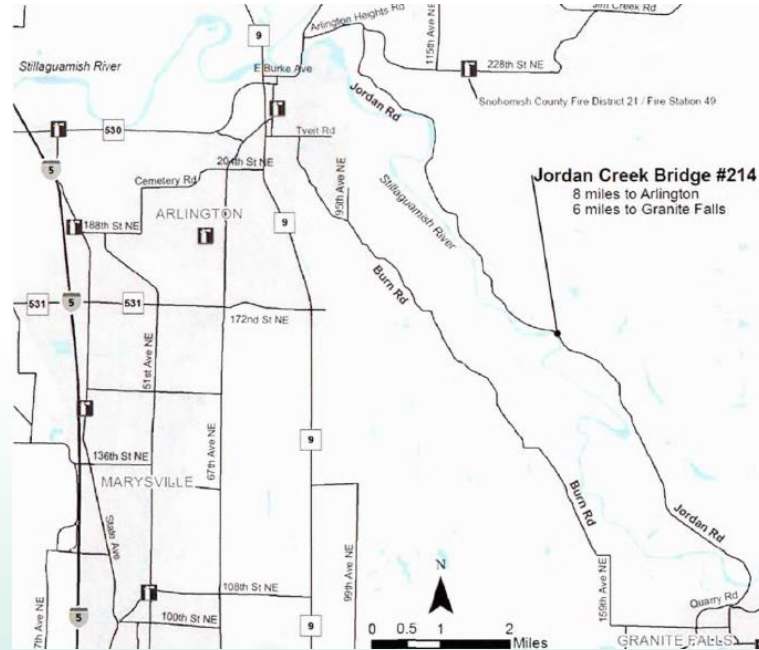
Interlocal Agreement Main Points

- Snohomish County is undertaking a road improvement project to replace the Jordan Creek Bridge 214 slated for construction in 2024.
- The District has an existing 12” insulated HDPE (High Density Polyethylene) water main crossing the existing bridge which was installed in 1994 and along with the supply across the South Fork of the Stillaguamish River on Swinging Bridge serves approximately 40 water customers.
- The County bridge replacement project will require the District to replace the impacted water mains and appurtenances.
- The District holds franchises for occupancy of public road rights-of-way and is required, as a condition of its franchises and state law, to relocate its facilities at its own expense to accommodate public road improvements.
- The County is the lead agency for the construction of the project and the District will undertake design of its water facility replacement to be included in the County’s bid package. The County and the District believe that it would be more efficient if the work were completed in a single project versus each party undertaking its own separate project.
- The estimated cost of this Interlocal Agreement for the design and replacement of the water facilities impacted by this project is approximately \$242,000.



Project Location

Bridge 214 is located approximately 6 miles NW of Granite Falls on the Jordan Road over the Jordan Creek.

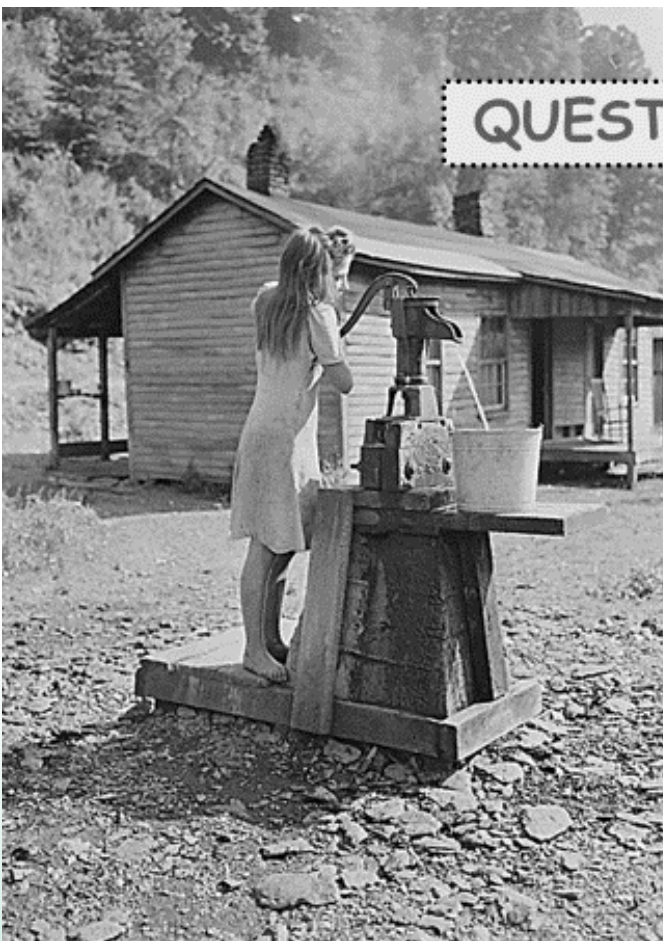


Next Steps

- June 27, 2023, request Board approval of a resolution authorizing the District's CEO/General Manager to execute an Interlocal Agreement with Snohomish County regarding the design and replacement of water facilities impacted by their Bridge 214 Replacement Project
- Q3 2023 through Q4 2023 - Project Design and Coordination
- 2024 – Project Construction



QUESTIONS?





BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 2A

TITLE

Employee of the Month for June – Marie Morrison

SUBMITTED FOR: Recognition/Declarations

| | | |
|----------------------------------|------------------------|--|
| <u>Human Resources</u> | <u>Traci Brumbaugh</u> | <u>8626</u> |
| <i>Department</i> | <i>Contact</i> | <i>Extension</i> |
| Date of Previous Briefing: _____ | | |
| Estimated Expenditure: _____ | | Presentation Planned <input checked="" type="checkbox"/> |

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Marie began her career with the PUD on January 9, 2012, as a Utility Analyst in Power Supply.

On August 1, 2018, she was promoted to Senior Utility Analyst. Marie was again, promoted in September 2021, to Principal Utility Analyst, the job she continues to hold today.

Marie will be presented by her manager Garrison Marr, Senior Manager, Power Supply.

List Attachments:
Employee Profile

There are millions of reasons why this month's Team PUD Employee of the Month deserves recognition, and that's if you only count the dollars that her hard work has saved the PUD and our customers! Please join us in congratulating June's Employee of the Month: Marie Morrison, Principal Utility Analyst.

Marie began her career with the PUD on January 9, 2012, as a Utility Analyst in Power Supply. On August 1, 2018, she was promoted to Senior Utility Analyst, and in 2021 she earned the title of Principal Utility Analyst, the job she continues to hold today.

Marie is responsible for contract management and implementation of our renewable energy and Bonneville Power Administration (BPA) contracts, renewable energy compliance filings, and development of the annual Power Supply budget. She also provides support to the internal fish and wildlife team by engaging in issues that impact our power supply, and she leads the PUD's BPA post-2028 cross functional team that is making sure that the PUD is in a good position heading into the next 20 year BPA power contract negotiations.

"The PUD is committed to providing exceptional value to our customers. One way we achieve this is by keeping our costs low. Effectively managing our BPA contracts and overall Power Supply budget is crucial to our ability to deliver reliable power at an affordable price. Marie's work over the years has had tremendous positive impacts for the PUD and the customers we serve," said Jason Zyskowski, AGM Generation, Power, Rates and Transmission Management.

Throughout her career at the PUD, Marie has had many significant accomplishments. Here are just two of the highlights from her work in 2022:

- Led PUD's effort to settle the 2024-2025 BPA Rate Case, which resulted in a credit to the PUD of \$26.2 million dollars.
- Established the process for the PUD to comply with the Energy Independence Act's new methodology. This new methodology is challenging, and some peer utilities were not able to take advantage of it. Through Marie's leadership, the PUD was able to take advantage of the new methodology and benefit from creating total savings to the PUD relative to the status quo of nearly \$5 million.

In addition to excelling at her day-to-day work, Marie frequently volunteers for roles that help the Power Supply Department plug in to broader PUD initiatives. Marie has served as her department's DIG lead, Safety representative, and SnoWeb redevelopment lead.

"In recent years, Marie has earned more leadership opportunities and has consistently hit them out of the park," said Garrison. "Marie rises to the challenge, takes a team approach to problem solving, and has gotten results. Marie's work has led to lower customer bills and that is one thing I'm sure every customer can cheer for loudly!"

Marie has also led PUD efforts regarding compliance with the Energy Independence Act. As part of this project, she helped to craft an alternate compliance strategy utilizing the "No Load Growth" provision of the Act. Recently, she successfully defended this strategy to the State Auditor, saving the PUD millions of dollars in compliance costs.

It's one thing to be good at your job, but you've achieved another level when your work lifts up those around you. According to her team, Marie is always doing just that. She is regularly one of the first people to offer help to her coworkers. Her hard working attitude shines through and she is consistently looking for ways to better understand problems, improve work processes, and assist wherever she can.

"Marie brings a positive attitude with her to work and is always ready with inquisitive questions and a kind word," said Ian Hunter, Power Analyst. "Her helpful demeanor makes it a pleasure to work with her every day!"

Thankfully, Marie feels as positive about her team at the PUD as they feel about her.

"Our industry is so dynamic and it's a great experience for our utility to be right there where the action is, not just as an observer but an influencer." said Marie. "I like the challenge and the satisfaction that what we do is in service of our community. It is easy to go to work every day because the people I work with are awesome! Lastly, I appreciate working at the PUD because it has made work-life balance possible."

Please join us in thanking Marie for her incredible contributions and service to the PUD and our customers!

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of May 23, 2023, and the Special Meeting of June 6, 2023

SUBMITTED FOR: Consent Agenda

| | | |
|----------------------------------|-------------------------|---|
| Commission _____ | <u>Allison Morrison</u> | <u>8037</u> |
| Department _____ | Contact _____ | Extension _____ |
| Date of Previous Briefing: _____ | | |
| Estimated Expenditure: _____ | | Presentation Planned <input type="checkbox"/> |

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

May 23, 2023

The Regular Meeting was convened by President Rebecca Wolfe at 9:00 a.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne, and Brant Wood; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Community Engagement. Communications & Marketing Consultant Laura Zorick and Environmental Technician Hayley Tengs provided a presentation on District related Community Engagement updates.
2. Legislative. There were no questions regarding the report.
3. Other. There were no other reports.

B. Interlocal Agreement with Snohomish County for Road Maintenance Services

Senior Manager Generation Engineering Operations & Maintenance Brad Spangler briefed the Board on an Interlocal Agreement with Snohomish County for mutual aid road maintenance services.

The next step would be consideration for approval of a resolution at the June 13, 2023, Commission Meeting.

C. 2023 Washington State Legislative Session Context & Review

Senior State Government and External Affairs Manager Ryan Collins provided an overview of the 2023 Legislative Session, Key Legislation, and Budgets.

EXECUTIVE SESSION

The Regular Meeting recessed at 9:36 a.m. and reconvened at 9:40 a.m. into Executive Session to discuss legal risks of current practice or proposed action, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Rebecca Wolfe, Sidney Logan, and Tanya Olson; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; and Commission & Executive Services Director Melissa Collins. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 10:06 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Rebecca Wolfe at 1:30 p.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne, and Brant Wood; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order******Non-Agenda Items****2. RECOGNITION/DECLARATIONS**

- A. Student Contest Winners – Recognition of the 2023 Student Art and Photography Contest Winners

Public Education Programs Coordinator Heather Herbst introduced the 2023 Art and Photography Student Contest Winners. The winners were recognized, along with their artwork, and presented with a certificate and gift card.

3. COMMENTS FROM THE PUBLIC

There were no comments from the public.

4. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of May 9, 2023
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:
None

Formal Bid Award Recommendations \$120,000 and Over:
Request for Quotation No. 23-1353-CS with Carlson Sales Metering proposing
GE Grid Solutions, LLC
Professional Services Contract Award Recommendations \$200,000 and Over:
None
Miscellaneous Contract Award Recommendations \$200,000 and Over:
Request for Proposal No. 22-1264-TC with RACOM Corporation
Interlocal Agreements and Cooperative Purchase Recommendations:
Contracts:
None
Amendments:
None
Sole Source Purchase Recommendations:
None
Emergency Declarations, Purchases and Public Works Contracts:
None
Purchases Involving Special Facilities or Market Condition Recommendations:
None
Formal Bid and Contract Amendments:
Professional Services Contract No. CW2230134 with Nash Consulting Inc.
Contract Acceptance Recommendations:
None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 4A – Approval of the Minutes for the Regular Meeting of May 9, 2023; 4B – Bid Awards, Professional Services Contracts and Amendments; and 4C – Consideration/Ratification and Approval of District Checks and Vouchers.

5. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Execute a Contract With the City of Seattle, City Light Department for Provision of Third Party Operating Reserve Services as Permitted Under the District’s Transmission Contract With Bonneville Power Administration

A motion unanimously passed approving Resolution No. 6125 authorizing the CEO/General Manager or his designee to execute a contract with the City of Seattle, City Light Department for provision of Third Party Operating Reserve Services as permitted under the District’s Transmission Contract with Bonneville Power Administration.

- B. Consideration of a Resolution Temporarily Amending the District’s Customer Service Regulations for Electric Service in Order to Incorporate Protocols for Customer Side Repairs That may be Necessary to Implement the Connect Up Program for Advanced Metering Infrastructure

A motion unanimously passed approving Resolution No. 6126 temporarily amending the District’s Customer Service Regulations for Electric Service in order to incorporate protocols for Customer Side Repairs that may be necessary to implement the Connect Up Program for Advanced Metering Infrastructure.

- C. Consideration of a Resolution Authorizing the CEO/General Manager and Treasurer of Public Utility District No.1 of Snohomish County to Purchase Insurance Coverage From Various Providers for and on Behalf of the District

Manager, Risk Management Luis Fragoso provided an update to the Board regarding lower coverage amounts.

A motion unanimously passed approving Resolution No. 6127 authorizing the CEO/General Manager and Treasurer of Public Utility District No.1 of Snohomish County to purchase insurance coverage from various providers for and on behalf of the District.

- D. Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Execute the Closing Agreement Between the State of Washington Department of Revenue and Public Utility District No. 1 of Snohomish County

A motion unanimously passed approving Resolution No. 6128 authorizing the CEO/General Manager or His Designee to execute the closing agreement between the State of Washington Department of Revenue and Public Utility District No. 1 of Snohomish County.

6. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

7. COMMISSION BUSINESS

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. April 2023 District Performance Dashboard

There were no questions on the April 2023 District Performance Dashboard.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of May 23, 2023, adjourned at 2:18 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 13th day of June, 2023.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

June 6, 2023

The Special Meeting was convened by President Rebecca Wolfe at 9:00 a.m. Those attending were Sidney Logan, Vice President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Commission & Executive Services Director Melissa Collins; and Clerk of the Board Allison Morrison.

BOARD RETREAT

CEO/General Manager John Haarlow opened the retreat, followed by an overview of Governance Policy by General Counsel Colin Willenbrock.

Commission & Executive Services Director Melissa Collins introduced the Board's high-priority policies for review.

The meeting recessed at 10:44 a.m. and reconvened at 10:52 a.m.

The retreat continued with the review of additional policies.

The meeting recessed at 12:26 p.m. and reconvened at 12:58 p.m.

The retreat continued with discussions on staff recommendations, the Board & Owner Linkage Plan, and the Climate Change Policy strategy.

The next steps would include staff preparing a redlined version of the suggested changes for Board review, followed by approval at a future Commission meeting.

ADJOURNMENT

There being no further discussion, the Special Meeting of June 6, 2023, adjourned at 3:29 p.m.

Approved this 13th day of June, 2023.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

| | | |
|----------------------------------|-------------------------|---|
| <u>Contracts/Purchasing</u> | <u>Clark Langstraat</u> | <u>5539</u> |
| <i>Department</i> | <i>Contact</i> | <i>Extension</i> |
| Date of Previous Briefing: _____ | | |
| Estimated Expenditure: _____ | | Presentation Planned <input type="checkbox"/> |

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 1);
Contracts:
Ariba Contract No. CW2250429 with SHI International Corp.
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 2 - 5);
Public Works Contract No. CW2247417 with Sam's Tree Care
Public Works Contract No. CW2249278 with Laser Underground & Earthworks, Inc.
Professional Services Contract No. CW2235869 with USIC Locating Services LLC dba
Onecall Holdings, Inc.
Professional Services Contract No. CW2239181 with Capital Architects Group PC dba
Capital Group PC

Contract Acceptance Recommendations;
None

List Attachments:
June 13, 2023 Report

Cooperative Purchase Recommendations June 13, 2023

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS

Awarded Vendor Name: SHI International Corp. \$2,600,000.00
State Contract Number: 14922-01
NASPO Contract Number: CTR060028
Ariba Contract Number: CW2250429
Department of Enterprises (DES) Master Usage Agreement Number K2295

The District leverages Microsoft software and cloud services to enable and enhance District-wide business operations, performance and customer service delivery. These services also provide employee productivity tools. The Microsoft suite is foundational and is required infrastructure that supports all enterprise and mission critical systems used by employees. Capabilities include:

- Office Automation - Email, Word, Excel, PowerPoint
- Electronic Communications & Collaboration – Email and Teams
- Analytics – Power Business Intelligence
- Enterprise Systems Infrastructure – Server/Desktop Operating Systems and Database Management
- Cloud Services – Snopud.com and Outage map
- Electronic Content Management – SharePoint and OneDrive
- Cyber Security – System security for all technology environments

This agreement covers years 2 and 3 of the 3-year agreement with Microsoft under the new NASPO agreement available through the State Department of Enterprise Services. The first year was previously approved under the old agreement. The District will not spend more than \$2,600,000.00 over the 2-year term. This agreement provides flexibility to support greater use throughout the term to encompass business needs. During this term, the District can upgrade to the newest Microsoft System versions and take advantage of new features and enhancements. By leveraging the state contract, the District receives the benefit of competitive pricing.

Project Lead: Melissa Witzel / Ext. 8523

Formal Bid and Contract Amendment
June 13, 2023

PWC No. CW2247417
2022-2025 Unit Price Woody
Habitat Structure Creation

| | |
|---------------------------------|----------------------------|
| Contractor/Consultant/Supplier: | Sam's Tree Care |
| Project Leader & Phone No.: | Mike Schutt Ext. 1712 |
| Amendment No.: | 1 |
| Amendment: | \$3,188.01 |

Original Contract Amount: \$239,700.00
Present Contract Amount: \$239,700.00
Amendment Amount: \$3,188.01
New Contract Amount: \$242,888.01

Original Start/End: 04/25/2022 / 04/24/2025
Present Start/End: 04/25/2022 / 04/24/2025
New End Date: No change

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by \$3,188.01 to account for prevailing wage rate increases for year two of this three-year contract.

Per the terms of the contract, annual increases are allowed to unit pricing as necessary to reflect any increases in the applicable Prevailing Wage Rates per "Washington State Dept. of Labor & Industries Prevailing Wage Rates for Public Works Contracts" for the respective county and appropriate job classification. Individual Unit Prices shall be increased by an amount corresponding to the percentage increase associated with the change in the applicable prevailing wage rate(s).

Formal Bid and Contract Amendment(s)
June 13, 2023

PWC No. CW2249278

236th St. Conduit Installation and I-5
Bridge Crossing

| | | |
|---------------------------------|---|-----------|
| Contractor/Consultant/Supplier: | Laser Underground & Earthworks, Inc. | |
| Project Leader & Phone No.: | Boone Freeman | Ext. 5405 |
| Amendment No.: | 3 | |
| Amendment: | \$970.00 | |

Original Contract Amount: \$1,259,895.00
Present Contract Amount: \$1,286,163.03
Amendment Amount: \$970.00
New Contract Amount: \$1,287,133.03

Original Start/End: 11/14/22 – 2/11/23
Present Start/End: 11/14/22 – 5/31/23
New End Date: 5/25/2023

Summary Statement: Staff recommends approval of Amendment No. 3 to increase the contract amount by \$970.00. This is a net value change of -\$4,400.00 for actual units installed on Bid Item CA2 (6" conduit) and \$5,370.00 for FWA #3 for additional bid units of asphalt removal and re-installation. All work was completed on May 25, 2023.

Summary of Amendments:

Amendment No. 1 (One time dollar amendment, not exceeding 10%) dated February 8, 2023, increased the contact amount by \$26,268.03 and extend the completion date to April 28, 2023, for additional work identified in FWA's 1 and 2. FWA 1 addressed conflicts with an existing catch basin. FWA 2 was for additional bid units of gravel and required vector work.

Amendment No. 2 dated April 27, 2023, extended the contract completion date from April 28, 2023, to May 31, 2023, to ensure paving and striping can be accomplished during acceptable weather conditions.

Formal Bid and Contract Amendment(s)
June 13, 2023

PSC No. CW2235869
Underground Utilities
Locating Services

| | |
|---------------------------------|---|
| Contractor/Consultant/Supplier: | USIC Locating Services LLC DBA OneCall Holdings, Inc |
| Project Leader & Phone No.: | Diane Steele x5169 |
| Amendment No.: | 6 |
| Amendment: | \$200,000.00 |

| | | | |
|---------------------------|----------------|---------------------|---------------|
| Original Contract Amount: | \$1,516,500.00 | Original Start/End: | 1/1/19-1/8/21 |
| Present Contract Amount: | \$3,003,520.00 | Present Start/End: | 1/1/19-7/8/23 |
| Amendment Amount: | \$ 200,000.00 | New End Date: | 11/8/23 |
| New Contract Amount: | \$3,203,520.00 | | |

Summary Statement: Staff recommends approval of Amendment No. 6 to increase the contract by \$200,000.00 and extend the term to November 8, 2023, for continued support of underground utility locating services.

Summary of Amendments:

Amendment No. 1 dated March 9, 2020, changed project lead from Erin Burke to Diane Steele.

Amendment No. 2 approved by Commission December 15, 2020, extended the contract term to 1/8/23 and added funds of \$1,307,020.00 for continued support.

Amendment No. 3 dated January 27, 2021, assigned the contract from OneCall Holdings Inc DBA USIC Locating Services LLC to USIC Holdings Inc., DBA USIC Locating Services LLC.

Amendment No. 4 approved by Commission November 1, 2022, increased the contract by \$180,000.00, updated billing rates and extended the term to April 8, 2023, for continued support of underground utility locating services.

Amendment No. 5 dated March 8, 2023, extend the term to July 8, 2023 for continued support of underground utility locating services.

Formal Bid and Contract Amendment(s)
June 13, 2023

PSC No. CW2239181
Jackson Powerhouse Office
Renovation

| | |
|---------------------------------|---|
| Contractor/Consultant/Supplier: | Capital Architects Group PC DBA Capital Group PC |
| Project Leader & Phone No.: | Brad Spangler Ext. 8151 |
| Amendment No.: | 4 |
| Amendment: | \$35,575.00 |

| | | | |
|---------------------------|--------------|---------------------|---------------------|
| Original Contract Amount: | \$278,284.44 | Original Start/End: | 12/26/19 - 12/31/21 |
| Present Contract Amount: | \$481,262.44 | Present Start/End: | 12/26/19 - 12/31/23 |
| Amendment Amount: | \$35,575.00 | New End Date: | N/A |
| New Contract Amount: | \$516,837.44 | | |

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract by \$35,575.00, which will provide added funds to the Construction Administration phase to compensate for additional Consultant level of effort required due to emergent construction correction issues, additional submittals and Requests for Information from the contractor, and additional consultant time during a protracted construction period caused by supply chain delays following the COVID-19 pandemic.

Summary of Amendments:

Amendment No. 1 approved by the Commission on November 17, 2020, increased the contract by \$107,235.50 to cover additional scope prompted by the pre-application meeting with Snohomish County and District pandemic response. Additional tasks include increasing fire rating of separation wall system and associated penetrations, increasing HVAC capabilities for pandemic response, providing third-party energy code analysis report, design of light panels, and additional coordination with District and sub-consultants during COVID pandemic.

Amendment No. 2 approved by the Commission on March 23, 2021, increased the contract by \$95,742.50 to cover additional interior design work, split design drawings and construction work into Phase A (2021) and Phase B (2022), mechanical room revisions, and construction oversight of Phase A. These additional tasks are to improve maintainability of new office spaces and splitting out mezzanine construction, which can be safely completed during the COVID pandemic.

Amendment No. 3 dated November 10, 2022 extended the contract term to December 31, 2023 for continued support.



BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 4C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

| | | |
|---|-----------------------|------------------|
| <u>General Accounting & Financial Systems</u> | <u>Shawn Hunstock</u> | <u>8497</u> |
| <i>Department</i> | <i>Contact</i> | <i>Extension</i> |

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 13th day of June 2023.

CERTIFICATION:

Certified as correct:

CEO/General Manger

Shawn Hunstock

Auditor

Sirena Fothergill for Scott Jones

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

| TYPE OF DISBURSEMENT | PAYMENT REF NO. | DOLLAR AMOUNT | PAGE NO. |
|--|-----------------------|------------------------|----------|
| CHECK SUMMARY | | | |
| Customer Refunds, Incentives and Other | 1123159-1123438 | \$116,279.91 | 2-10 |
| Electronic Customer Refunds | | \$17,320.85 | 11-14 |
| WARRANT SUMMARY | | | |
| Warrants | 8073673-8073922 | \$4,493,918.06 | 15-22 |
| ACH | 6038031-6038543 | \$14,569,164.75 | 23-39 |
| Wires | 7002860-7002884 | \$33,047,905.24 | 40 |
| Payroll - Direct Deposit | 5300000823-5300000823 | \$4,206,002.80 | 41 |
| Payroll - Warrants | 844932-844945 | \$26,681.93 | 41 |
| Automatic Debit Payments | 5300000823-5300000831 | \$15,287,850.36 | 42 |
| | GRAND TOTAL | \$71,765,123.90 | |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|----------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/15/23 | 1123159 | BUDDY SCHMIDT | \$150.00 |
| 5/15/23 | 1123160 | WILLIAM STEPHENS | \$603.30 |
| 5/15/23 | 1123161 | THE CHURCH OF JESUS CHRIST | \$30.68 |
| 5/15/23 | 1123162 | IVAN MULIISA | \$72.51 |
| 5/15/23 | 1123163 | VLADIMIR SANZHIZHAPOV | \$24.78 |
| 5/15/23 | 1123164 | GEORGE DEWITT | \$4,860.81 |
| 5/15/23 | 1123165 | VADIM NATEKIN | \$128.71 |
| 5/15/23 | 1123166 | LY DOAN LE | \$5.04 |
| 5/15/23 | 1123167 | LIZABETH ROBINSON | \$358.93 |
| 5/15/23 | 1123168 | TORRANCE CARVER | \$9.52 |
| 5/15/23 | 1123169 | STEVEN STADICK | \$3,449.62 |
| 5/15/23 | 1123170 | CASSIE DAVIS | \$1,018.12 |
| 5/15/23 | 1123171 | VOID | \$0.00 |
| 5/15/23 | 1123172 | AMAL SUSAINATHAN | \$127.55 |
| 5/15/23 | 1123173 | KYONG CHOI | \$95.60 |
| 5/15/23 | 1123174 | KIEN PHAM | \$685.91 |
| 5/15/23 | 1123175 | ROB RALPH | \$179.90 |
| 5/16/23 | 1123176 | BRENNEN JOHNSTON | \$59.56 |
| 5/16/23 | 1123177 | NICOLE DAY | \$40.75 |
| 5/16/23 | 1123178 | HE WAN | \$69.60 |
| 5/16/23 | 1123179 | PRADEEP PADMANABHA | \$56.01 |
| 5/16/23 | 1123180 | LINDA DAVIDSON | \$532.56 |
| 5/16/23 | 1123181 | AMY FOSHEE | \$153.20 |
| 5/16/23 | 1123182 | KENT HEYER | \$3,061.34 |
| 5/16/23 | 1123183 | ROBERT ROBBINSON | \$155.13 |
| 5/16/23 | 1123184 | YULIANG ZHOU | \$72.32 |
| 5/16/23 | 1123185 | AI LUN YANG | \$111.91 |
| 5/16/23 | 1123186 | BONNIE HUSBY | \$1,006.63 |
| 5/16/23 | 1123187 | SHANKAR MURTHY | \$21.32 |
| 5/16/23 | 1123188 | MELVIN NIA | \$123.32 |
| 5/16/23 | 1123189 | MARGUERITE STURM | \$35.52 |
| 5/16/23 | 1123190 | ABIKHALAQ AHMED MOHAMED | \$243.78 |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|-----------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/16/23 | 1123191 | STATE OF WASHINGTON DOT | \$45.75 |
| 5/16/23 | 1123192 | KEVIN MASSINGALE | \$76.94 |
| 5/17/23 | 1123193 | LORETTA SHEAN | \$28.80 |
| 5/17/23 | 1123194 | DON BARWELL | \$8.25 |
| 5/17/23 | 1123195 | PUGET PARK LLC | \$75.67 |
| 5/17/23 | 1123196 | RICHARD CRESS | \$159.82 |
| 5/17/23 | 1123197 | RANDY HAWLEY | \$45.04 |
| 5/17/23 | 1123198 | EMMA KIEL | \$22.60 |
| 5/17/23 | 1123199 | IBRAHIM ODEH | \$118.81 |
| 5/17/23 | 1123200 | HOUSING AUTHORITY OF SNO CO | \$18.89 |
| 5/17/23 | 1123201 | HOUSING AUTHORITY OF SNO CO | \$13.38 |
| 5/17/23 | 1123202 | AURORA VILLANUEVA | \$271.72 |
| 5/17/23 | 1123203 | ERICK RUIZ | \$18.28 |
| 5/17/23 | 1123204 | EUGENIA FRISBY | \$708.03 |
| 5/17/23 | 1123205 | MILL AT MC 2, LLC | \$7.12 |
| 5/17/23 | 1123206 | SHAYLA DA SILVA | \$57.79 |
| 5/17/23 | 1123207 | BETH BROWN | \$51.35 |
| 5/17/23 | 1123208 | CHRISTIAN CHAVEZ | \$39.66 |
| 5/17/23 | 1123209 | MATTHEW BRAUN | \$172.92 |
| 5/17/23 | 1123210 | ELISA KRACZKOWSKI | \$139.43 |
| 5/18/23 | 1123211 | DEANNE ANDOLINA | \$18.22 |
| 5/18/23 | 1123212 | SONDRA JOHNSON | \$147.59 |
| 5/18/23 | 1123213 | CHELSEA NOBLE | \$143.98 |
| 5/18/23 | 1123214 | KATHLEEN THORP | \$823.27 |
| 5/18/23 | 1123215 | SFR JAVELIN BORROWER LP | \$16.36 |
| 5/18/23 | 1123216 | CHRIS GUSTAFSON | \$3,102.52 |
| 5/18/23 | 1123217 | BELLA BOWDEN | \$80.33 |
| 5/18/23 | 1123218 | THE SWEETNESS GROUP LLC | \$1,234.93 |
| 5/18/23 | 1123219 | EMELIA YEBOAH | \$127.74 |
| 5/18/23 | 1123220 | DYLAN HOLMES | \$38.22 |
| 5/18/23 | 1123221 | MURTHY SISTLA | \$67.25 |
| 5/18/23 | 1123222 | HOLLYWOOD HILL HOLDINGS LLC | \$10.00 |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/18/23 | 1123223 | GREG SMITH | \$10.46 |
| 5/18/23 | 1123224 | DONALD DIPAOLO | \$1,648.27 |
| 5/18/23 | 1123225 | VOID | \$0.00 |
| 5/18/23 | 1123226 | WON KUN KIM | \$125.23 |
| 5/19/23 | 1123227 | CAROLYN GRESS | \$22.45 |
| 5/19/23 | 1123228 | TEDDY TAYLOR NKETIAH | \$54.33 |
| 5/19/23 | 1123229 | LINDA MONROE | \$297.09 |
| 5/19/23 | 1123230 | SYLVESTRAS JOHNSON | \$1,224.09 |
| 5/19/23 | 1123231 | SABRINA MAKOWSKI | \$147.75 |
| 5/19/23 | 1123232 | SADHANA PHADKE | \$64.95 |
| 5/19/23 | 1123233 | DRAKE MOSLEY | \$101.61 |
| 5/19/23 | 1123234 | STEVEN STADICK | \$2,768.45 |
| 5/19/23 | 1123235 | AMANDA PORTSMOUTH | \$88.62 |
| 5/19/23 | 1123236 | TIMOTHY HUGHES | \$77.87 |
| 5/19/23 | 1123237 | HZ COPPERSTONE APARTMENTS, LLC | \$78.93 |
| 5/19/23 | 1123238 | JEREMY BUFANDA | \$2,110.15 |
| 5/19/23 | 1123239 | WESTERN BLOSSOM HILL INVESTORS, LP | \$113.31 |
| 5/19/23 | 1123240 | SEA TO SKY MANAGEMENT INC | \$88.22 |
| 5/19/23 | 1123241 | SISTER ADELAIDE MOHAMMED | \$705.87 |
| 5/19/23 | 1123242 | DIANE ADAMS | \$155.94 |
| 5/19/23 | 1123243 | SENIOR MANOR LLC | \$50.64 |
| 5/19/23 | 1123244 | IH5 PROPERTY WASHINGTON, L.P. | \$28.50 |
| 5/19/23 | 1123245 | JULIA GOCHNOUR | \$260.41 |
| 5/22/23 | 1123246 | PATRICIA MCNABB | \$11.21 |
| 5/22/23 | 1123247 | KAYLA GOUY | \$56.19 |
| 5/22/23 | 1123248 | MA BAINDU MBAWA | \$135.14 |
| 5/22/23 | 1123249 | HOLLY ZUNIGA | \$32.28 |
| 5/22/23 | 1123250 | CENTENNIAL PARK 5J LLC | \$1,912.88 |
| 5/22/23 | 1123251 | JESSIE RAGLAND | \$15.37 |
| 5/22/23 | 1123252 | TERRY GELLNER | \$53.06 |
| 5/22/23 | 1123253 | DIANA NESTOR | \$44.39 |
| 5/22/23 | 1123254 | SSHI LLC | \$15.73 |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|--------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/22/23 | 1123255 | J & S DEVELOPMENT | \$115.16 |
| 5/22/23 | 1123256 | PACIFIC RIDGE - DRH, LLC | \$8.30 |
| 5/22/23 | 1123257 | WILLIAM THOMPSON | \$73.44 |
| 5/23/23 | 1123258 | WILLIAM OLSEN | \$277.61 |
| 5/23/23 | 1123259 | JOSEPH SCROPPO | \$91.55 |
| 5/23/23 | 1123260 | LK STEVENS CHIROPRACTIC CLINIC | \$64.54 |
| 5/23/23 | 1123261 | HUANG ZHU | \$27.00 |
| 5/23/23 | 1123262 | TONI POWELL | \$9.10 |
| 5/23/23 | 1123263 | JUANITA JAMISON | \$12.15 |
| 5/23/23 | 1123264 | LALAIN DABBAY | \$36.05 |
| 5/23/23 | 1123265 | CLAYTON NEWTON | \$92.57 |
| 5/23/23 | 1123266 | JUSTIN LANSING | \$131.65 |
| 5/23/23 | 1123267 | JOSEPH BONG | \$37.59 |
| 5/23/23 | 1123268 | JOSEPH INMAN | \$155.59 |
| 5/23/23 | 1123269 | VIP INTERLAKE LLC | \$146.73 |
| 5/23/23 | 1123270 | HILLCREST HOMES LLC | \$123.47 |
| 5/23/23 | 1123271 | SVITLANA KUZMENKO | \$116.55 |
| 5/23/23 | 1123272 | JOANN YOUKER | \$67.29 |
| 5/23/23 | 1123273 | PAUL DURHAM | \$130.72 |
| 5/23/23 | 1123274 | HAROLD HUNT | \$963.40 |
| 5/23/23 | 1123275 | STEVEN ASHBY | \$45.29 |
| 5/23/23 | 1123276 | MELINDA ANDREASON | \$11.98 |
| 5/23/23 | 1123277 | LK STEVENS CHIROPRACTIC CLINIC | \$16.46 |
| 5/23/23 | 1123278 | DAVID NYSTROM | \$70.44 |
| 5/23/23 | 1123279 | DESTINY HOLMES | \$44.91 |
| 5/23/23 | 1123280 | ALEXIS CRUZ | \$20.73 |
| 5/23/23 | 1123281 | IAROSLAV NIKITIN | \$110.76 |
| 5/23/23 | 1123282 | XAMANTHA LEE | \$16.52 |
| 5/23/23 | 1123283 | JIM BAGLEY | \$87.62 |
| 5/23/23 | 1123284 | ASI EAGLES LANDING LLC | \$88.33 |
| 5/23/23 | 1123285 | MARGARET STOEN | \$48.20 |
| 5/23/23 | 1123286 | HIMALAYAN DOG CHEW LLC | \$13,983.63 |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|---------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/23/23 | 1123287 | JOHN MANSOUR | \$53.05 |
| 5/23/23 | 1123288 | ANISH REDDY SATHI | \$85.97 |
| 5/23/23 | 1123289 | HEARTLAND CONSTRUCTION LLC | \$77.50 |
| 5/23/23 | 1123290 | ERIK HANSEN | \$4,224.61 |
| 5/24/23 | 1123291 | RUBY NESS | \$23.71 |
| 5/24/23 | 1123292 | TRAN TRUONG | \$302.57 |
| 5/24/23 | 1123293 | DONALD GRUBE | \$320.21 |
| 5/24/23 | 1123294 | PAMELA DEGROOT | \$99.00 |
| 5/24/23 | 1123295 | JEFFREY GLASPY | \$113.32 |
| 5/24/23 | 1123296 | SORONE SHAW | \$541.81 |
| 5/24/23 | 1123297 | PAULA MONTIEL | \$6.09 |
| 5/24/23 | 1123298 | ISAI ARGUELLES | \$118.13 |
| 5/24/23 | 1123299 | SUNI CHON | \$30.18 |
| 5/24/23 | 1123300 | LGI HOMES - WASHINGTON, LLC | \$87.78 |
| 5/24/23 | 1123301 | ALESHA WORRA | \$8.00 |
| 5/24/23 | 1123302 | CEDARWOOD HOA | \$57.94 |
| 5/24/23 | 1123303 | LISA ROBERTS | \$689.00 |
| 5/24/23 | 1123304 | SERGEY GERTS | \$748.88 |
| 5/24/23 | 1123305 | JIMMY PHILLIPS | \$143.19 |
| 5/24/23 | 1123306 | JOSHUA PENCE | \$113.07 |
| 5/24/23 | 1123307 | SCOTT LARSEN WELTZ | \$15.44 |
| 5/24/23 | 1123308 | LISA GAYTON | \$32.26 |
| 5/25/23 | 1123309 | MONTE CRISTO PARTNERS | \$167.67 |
| 5/25/23 | 1123310 | BILLIE MCDUGLE | \$94.26 |
| 5/25/23 | 1123311 | WATERFORD APARTMENTS ASPEN, LLC | \$268.33 |
| 5/25/23 | 1123312 | SPRINT SPECTRUM | \$109.75 |
| 5/25/23 | 1123313 | WANGHAI GU | \$224.23 |
| 5/25/23 | 1123314 | CHARLIE BROWN | \$81.56 |
| 5/25/23 | 1123315 | CORNERSTONE HOMES | \$77.78 |
| 5/25/23 | 1123316 | AMY SAND | \$86.65 |
| 5/25/23 | 1123317 | ANN COYNE | \$31.29 |
| 5/25/23 | 1123318 | ANGEL SILVA PADILLA | \$37.03 |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/25/23 | 1123319 | NATASHA GREMMERT | \$224.03 |
| 5/25/23 | 1123320 | REGINA WILLIAMS | \$50.91 |
| 5/25/23 | 1123321 | JEFF MONTGOMERY | \$145.43 |
| 5/25/23 | 1123322 | MORGAN OBERLEY | \$139.51 |
| 5/25/23 | 1123323 | TONI ESPER | \$145.42 |
| 5/25/23 | 1123324 | PIYUSHKUMAR AHIR | \$7.69 |
| 5/25/23 | 1123325 | VANESSA BAIRD | \$14.98 |
| 5/25/23 | 1123326 | EVERETT COMMUNITY COLLEGE | \$878.78 |
| 5/25/23 | 1123327 | SHARON MILES | \$19.18 |
| 5/25/23 | 1123328 | JONATHAN TOLLEFSON | \$8.48 |
| 5/25/23 | 1123329 | JERRY EDQUIST | \$176.60 |
| 5/25/23 | 1123330 | LESLY SPENCER | \$62.92 |
| 5/25/23 | 1123331 | HUSEYIN KAYA | \$6.03 |
| 5/25/23 | 1123332 | TOPSOILS INC | \$1,772.08 |
| 5/25/23 | 1123333 | SKANSKA CONSTRUCTORS L300 | \$2,443.07 |
| 5/25/23 | 1123334 | MATTHEW OSBORN | \$116.06 |
| 5/26/23 | 1123335 | MARY ANKERSON | \$25.15 |
| 5/26/23 | 1123336 | ANTWINAYA HALL | \$68.86 |
| 5/26/23 | 1123337 | KELLYN MILLER | \$153.91 |
| 5/26/23 | 1123338 | INFARM INDOOR URBAN FARMING USA INC | \$14,312.21 |
| 5/26/23 | 1123339 | NICOLE MWANGI | \$326.52 |
| 5/26/23 | 1123340 | IVY JO HOUGHTON | \$363.32 |
| 5/26/23 | 1123341 | HANNA ZELCER | \$499.86 |
| 5/26/23 | 1123342 | MERCY PROPERTIES WASHINGTON III LLC | \$15.22 |
| 5/26/23 | 1123343 | DONALD GREEN | \$971.01 |
| 5/26/23 | 1123344 | AIRPORT ROAD BUSINESS PARK LLC | \$9,559.57 |
| 5/26/23 | 1123345 | CHARLES SPROMBERG | \$17.99 |
| 5/26/23 | 1123346 | SCOTT MONTGOMERY | \$55.60 |
| 5/26/23 | 1123347 | CHRISTY POTTERF | \$500.00 |
| 5/26/23 | 1123348 | PULTE HOMES OF WASHINGTON, INC. | \$152.50 |
| 5/26/23 | 1123349 | THUY HO | \$117.82 |
| 5/26/23 | 1123350 | MARK JUDY | \$22.30 |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|---------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/26/23 | 1123351 | GATEWAY LLC | \$102.83 |
| 5/26/23 | 1123352 | CARI LOPEZ | \$293.80 |
| 5/30/23 | 1123353 | BONNIE NELSON | \$1,203.60 |
| 5/30/23 | 1123354 | PORTSMITH APARTMENTS LLC | \$250.14 |
| 5/30/23 | 1123355 | CODY KOSMOS | \$123.90 |
| 5/30/23 | 1123356 | ALDEN FENTON | \$83.71 |
| 5/30/23 | 1123357 | GORDON HOMES, LLC | \$15.37 |
| 5/30/23 | 1123358 | JLM INC | \$58.58 |
| 5/30/23 | 1123359 | OLEH PINCHUK | \$512.97 |
| 6/1/23 | 1123360 | IVAN KRUCHOK | \$140.94 |
| 6/1/23 | 1123361 | RACHEL SINGER | \$54.83 |
| 6/1/23 | 1123362 | ROBSON MUNIZ | \$135.15 |
| 6/1/23 | 1123363 | STEPHANIE VEGA | \$118.97 |
| 6/1/23 | 1123364 | AMIRE VAN DYK | \$129.08 |
| 6/1/23 | 1123365 | MARGARET HAZEN | \$25.07 |
| 6/1/23 | 1123366 | BRISTOL SQUARE APTS | \$56.01 |
| 6/1/23 | 1123367 | ELLIOTT PINKERTON | \$38.49 |
| 6/1/23 | 1123368 | HAWAIIAN CONSTRUCTION LLC | \$9.35 |
| 6/1/23 | 1123369 | DIANA LINDQUIST | \$74.13 |
| 6/1/23 | 1123370 | YER LOR | \$125.22 |
| 6/1/23 | 1123371 | STACEY KIM | \$529.37 |
| 6/1/23 | 1123372 | JANELLE JENSEN | \$21.69 |
| 6/1/23 | 1123373 | JOOHEE KIM | \$5.03 |
| 6/1/23 | 1123374 | EVERETT HOUSING AUTHORITY | \$39.34 |
| 6/1/23 | 1123375 | CHARTER CLUB OWNER LLC | \$54.11 |
| 6/1/23 | 1123376 | JWA INVESTMENTS LLC | \$34.96 |
| 6/1/23 | 1123377 | VOID | \$0.00 |
| 6/1/23 | 1123378 | AMIR BAHANDARI | \$122.95 |
| 6/1/23 | 1123379 | HAERI LLC | \$615.38 |
| 6/1/23 | 1123380 | LATARSHA MAYAKA | \$73.01 |
| 6/1/23 | 1123381 | STACIA LEMKE | \$12.20 |
| 6/1/23 | 1123382 | ASHLEY KENDRICK | \$149.92 |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|-----------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 6/1/23 | 1123383 | TORREN ARNESEN | \$80.00 |
| 6/1/23 | 1123384 | ROBINETT CAPITAL ASSETS LLC | \$8.99 |
| 6/1/23 | 1123385 | ABDELAZIM MOHAMED | \$128.30 |
| 6/1/23 | 1123386 | WAYNE HIGA | \$32.06 |
| 6/1/23 | 1123387 | DMYTRO TODOSIICHUK | \$156.10 |
| 6/1/23 | 1123388 | HEIDE CARRIGAN | \$450.30 |
| 6/1/23 | 1123389 | JOHN PAVELCIK | \$2,552.50 |
| 6/1/23 | 1123390 | LEAH BARNUM | \$86.35 |
| 6/1/23 | 1123391 | CENTENNIAL PARK 5J LLC | \$15.65 |
| 6/1/23 | 1123392 | QINGHUA NI | \$214.41 |
| 6/1/23 | 1123393 | PROJECT PRIDE | \$2,564.28 |
| 6/1/23 | 1123394 | PAUL EASTER | \$152.00 |
| 6/1/23 | 1123395 | KELLY MOHONDRO | \$5.66 |
| 6/1/23 | 1123396 | CHRISTOPHER WING | \$20.04 |
| 6/1/23 | 1123397 | ALEXANDRA RIEDELL | \$135.77 |
| 6/1/23 | 1123398 | NATIONAL CORPORATE HOUSING | \$266.74 |
| 6/1/23 | 1123399 | J M MURPHY INC | \$59.65 |
| 6/1/23 | 1123400 | ROGER HOVEY | \$8.31 |
| 6/2/23 | 1123401 | STARBUCKS COFFEE COMPANY | \$173.61 |
| 6/2/23 | 1123402 | DALJIT SINGH | \$11.88 |
| 6/2/23 | 1123403 | KIRAN KARTIK KRISHNAN | \$78.65 |
| 6/2/23 | 1123404 | CALIKIA LLC | \$47.42 |
| 6/2/23 | 1123405 | MARLENE FORD | \$146.27 |
| 6/2/23 | 1123406 | JENNIFER JONES | \$86.16 |
| 6/2/23 | 1123407 | HARMONY BLANTON | \$122.15 |
| 6/2/23 | 1123408 | SVITLANA MYRNA | \$131.93 |
| 6/2/23 | 1123409 | APRIL CONNELL | \$123.52 |
| 6/2/23 | 1123410 | BETTY GILCHRIST | \$22.00 |
| 6/2/23 | 1123411 | CAROLYN BURR | \$197.11 |
| 6/2/23 | 1123412 | JEMARK BELARMINO | \$84.91 |
| 6/2/23 | 1123413 | CANDACE LANDDECK | \$12.90 |
| 6/2/23 | 1123414 | FERN RIDGE 2 LLC | \$134.66 |

Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other | | | |
|--|------------------------|-------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 6/2/23 | 1123415 | GRIMSTEELEMINING LLC | \$334.16 |
| 6/2/23 | 1123416 | WITH KRISTI AND CO | \$9.76 |
| 6/2/23 | 1123417 | IH4 PROPERTY WASHINGTON, L.P. | \$19.49 |
| 6/2/23 | 1123418 | VOID | \$0.00 |
| 6/2/23 | 1123419 | SIDHARTHA THOTA | \$143.85 |
| 6/2/23 | 1123420 | JANA NORMAN | \$99.29 |
| 6/2/23 | 1123421 | MELINA HERNANDEZ | \$37.90 |
| 6/2/23 | 1123422 | SILVER OAK APARTMENTS, LLC | \$65.54 |
| 6/2/23 | 1123423 | RODNEY PARIS | \$20.67 |
| 6/2/23 | 1123424 | WINDSTONE APARTMENTS LLC | \$380.13 |
| 6/2/23 | 1123425 | STEVEN MINERICH | \$30.00 |
| 6/2/23 | 1123426 | CHADAE KIM | \$619.80 |
| 6/2/23 | 1123427 | DIVINO REYES | \$116.41 |
| 6/2/23 | 1123428 | BARBARA NORRIS | \$30.85 |
| 6/2/23 | 1123429 | GRE EDMONDS LLC | \$424.36 |
| 6/2/23 | 1123430 | CLAYTON WARREN | \$2,200.00 |
| 6/2/23 | 1123431 | BEN ANGEL | \$5.27 |
| 6/2/23 | 1123432 | LAWSON MFG | \$32.90 |
| 6/2/23 | 1123433 | VOID | \$0.00 |
| 6/2/23 | 1123434 | MATHEW DESERANNO | \$160.36 |
| 6/2/23 | 1123435 | CALIZA INC | \$107.59 |
| 6/2/23 | 1123436 | AMRITPAL SINGH | \$148.92 |
| 6/2/23 | 1123437 | AYANNA CAIN-HARRIS | \$39.52 |
| 6/2/23 | 1123438 | SABARRA TAYLOR | \$130.18 |

Total: \$116,279.91

Detailed Disbursement Report

| Revolving Fund - Electronic Customer Refunds | | | |
|---|------------------------|------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/16/23 | 000524949404 | WYNARD CASTILLO | \$121.82 |
| 5/16/23 | 000524949405 | WYNARD CASTILLO | \$18.67 |
| 5/16/23 | 000524949406 | SURESH MEENAKSHISUNDARAM | \$22.10 |
| 5/16/23 | 000524949407 | DEEPAN GOVINDARAJ | \$17.35 |
| 5/17/23 | 000524956570 | KEITH ROYSTON | \$14.02 |
| 5/17/23 | 000524956571 | LUCY CALDWELL | \$19.93 |
| 5/17/23 | 000524956572 | SAMUEL POFCHER | \$146.67 |
| 5/17/23 | 000524956573 | LUCY CALDWELL | \$2.05 |
| 5/17/23 | 000524956574 | HAIYANG YU | \$131.40 |
| 5/17/23 | 000524956575 | MINA MIKHAIL | \$61.22 |
| 5/17/23 | 000524956576 | GALINA GENSITSKAYA | \$1.76 |
| 5/17/23 | 000524956577 | JONATHAN SILAVONG | \$110.88 |
| 5/17/23 | 000524956578 | GALINA GENSITSKAYA | \$74.31 |
| 5/17/23 | 000524956579 | HANJIANG ZHOU | \$126.74 |
| 5/17/23 | 000524956580 | BELINDA SAKUPWANYA | \$109.47 |
| 5/17/23 | 000524956581 | JOHN BONNELL | \$19.12 |
| 5/17/23 | 000524956582 | JACOB HESS | \$117.03 |
| 5/17/23 | 000524956583 | ZACHARY STEVENSON | \$202.93 |
| 5/17/23 | 000524956584 | KAITLYN HASS | \$43.14 |
| 5/17/23 | 000524956585 | SUZANNE LOWELL | \$48.62 |
| 5/17/23 | 000524956586 | JAMES BATEMAN | \$64.87 |
| 5/17/23 | 000524956587 | ANNA INGRAM | \$84.00 |
| 5/17/23 | 000524956588 | FNU SACHIDANANDA HUMCHA SUBRAMANYA | \$5.80 |
| 5/17/23 | 000524956589 | SAROEUN SOK | \$268.23 |
| 5/17/23 | 000524956590 | NYAMBAYAR TUYA | \$18.29 |
| 5/17/23 | 000524956591 | HAIYANG YU | \$156.84 |
| 5/17/23 | 000524956592 | BRIAN NGUYEN | \$144.89 |
| 5/17/23 | 000524956593 | HAIYANG YU | \$25.44 |
| 5/17/23 | 000524956594 | STILLAGUAMISH ATHLETIC CLUB, LLC | \$2,078.76 |
| 5/17/23 | 000524956595 | SOPHIE JOSEPHS | \$16.96 |
| 5/17/23 | 000524956596 | ISAAC MARAT | \$20.28 |
| 5/17/23 | 000524956597 | RACHEL MYLETT | \$300.38 |

Detailed Disbursement Report

| Revolving Fund - Electronic Customer Refunds | | | |
|---|------------------------|-----------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/17/23 | 000524956598 | KATHRYN TROUTMAN | \$260.93 |
| 5/19/23 | 000524974885 | MARCOS ORELLANA | \$6.61 |
| 5/19/23 | 000524974886 | VITALII MYKHAILOV | \$133.01 |
| 5/19/23 | 000524974887 | TABITHA DURPOS | \$123.20 |
| 5/19/23 | 000524974888 | ELLIS RUSSELL | \$144.27 |
| 5/19/23 | 000524974889 | TERRI HAYWARD | \$7.12 |
| 5/19/23 | 000524974890 | MARCOS ORELLANA | \$100.00 |
| 5/19/23 | 000524974891 | TERRI HAYWARD | \$48.00 |
| 5/19/23 | 000524974892 | KARTHIK GAJAM | \$93.99 |
| 5/19/23 | 000524974893 | MARCOS ORELLANA | \$1,490.00 |
| 5/19/23 | 000524974894 | ZONGYING LI | \$259.44 |
| 5/22/23 | 000524983412 | DHAWANJEET PANDHER | \$254.42 |
| 5/22/23 | 000524983413 | MEGAN OSWALD | \$107.85 |
| 5/23/23 | 000524997790 | ANDY NUNEZ | \$32.78 |
| 5/23/23 | 000524997791 | JONHER HIBBERT | \$54.17 |
| 5/23/23 | 000524997792 | MIKAL DE LA PENNA-COE | \$78.27 |
| 5/23/23 | 000524997793 | ALISHA GRIFFIN | \$11.74 |
| 5/23/23 | 000524997794 | TOMOE URANO | \$12.46 |
| 5/23/23 | 000524997795 | CHRISTIAN REYES | \$92.75 |
| 5/23/23 | 000524997796 | CARYN MORRIS | \$98.59 |
| 5/23/23 | 000524997797 | MARC RACHO | \$120.72 |
| 5/23/23 | 000524997798 | LIZBETH CISNEROS | \$96.53 |
| 5/23/23 | 000524997799 | KYLE TAKAGI | \$151.53 |
| 5/23/23 | 000524997800 | TIM MYER | \$43.69 |
| 5/23/23 | 000524997801 | TAREQ YAFAI | \$67.39 |
| 5/23/23 | 000524997802 | STEVEN DAVIS | \$22.46 |
| 5/24/23 | 000525005347 | SARUUL GANBAATAR | \$605.53 |
| 5/24/23 | 000525005348 | DAVID HORNBECK | \$404.86 |
| 5/24/23 | 000525005349 | LIANG WANG | \$203.00 |
| 5/24/23 | 000525005350 | CARMEN LEE-CLARK | \$286.22 |
| 5/24/23 | 000525005351 | MARIA BARRERA | \$49.75 |
| 5/25/23 | 000525014115 | MATTHEW PRUETT | \$123.32 |

Detailed Disbursement Report

| Revolving Fund - Electronic Customer Refunds | | | |
|---|------------------------|--------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/26/23 | 000525023345 | IRWIN BLANC | \$107.88 |
| 5/26/23 | 000525023346 | JULIE STEVENSON | \$47.06 |
| 5/26/23 | 000525023347 | REBECCA SIMMONS | \$37.86 |
| 5/26/23 | 000525023348 | SARAH MENARD | \$30.29 |
| 5/26/23 | 000525023349 | ROBERT DOUGLAS | \$101.03 |
| 5/26/23 | 000525023350 | NEIL PRASAD | \$101.22 |
| 5/26/23 | 000525023351 | TRAVIS KELSAY | \$107.75 |
| 5/30/23 | 000525038850 | SHIVA GADDAMEEDI | \$160.00 |
| 5/30/23 | 000525038851 | ELEAZER SANCHEZ | \$22.73 |
| 5/30/23 | 000525038852 | KONNA XIONG | \$282.40 |
| 5/31/23 | 000525054172 | BRENDEN BEAVER | \$525.84 |
| 5/31/23 | 000525054173 | NOELANI PITZLER | \$633.85 |
| 5/31/23 | 000525054174 | DANIEL BAIR | \$671.59 |
| 5/31/23 | 000525054175 | JOSEPH ASBURY | \$69.00 |
| 6/1/23 | 000525063960 | JENNIFER FRANCISCO | \$16.18 |
| 6/1/23 | 000525063961 | LOGAN MATTESON | \$128.41 |
| 6/1/23 | 000525063962 | SHELBY STEVENS | \$16.49 |
| 6/1/23 | 000525063963 | NATASHA JACKSON | \$40.43 |
| 6/1/23 | 000525063964 | NATASHA JACKSON | \$58.02 |
| 6/1/23 | 000525063965 | SHELBY STEVENS | \$114.56 |
| 6/1/23 | 000525063966 | MARIAH RIEDEL | \$2.41 |
| 6/1/23 | 000525063967 | MARIAH RIEDEL | \$157.39 |
| 6/1/23 | 000525063968 | AUSTIN GREEN | \$9.55 |
| 6/1/23 | 000525063969 | MICHAEL TWEDT | \$46.37 |
| 6/1/23 | 000525063970 | JOHN PEHANICH | \$40.65 |
| 6/1/23 | 000525063971 | JENNIFER JONES | \$43.56 |
| 6/2/23 | 000525077044 | ROZA MATYUK | \$69.89 |
| 6/2/23 | 000525077045 | JOHN JULIAN | \$125.73 |
| 6/2/23 | 000525077046 | TWO TWELVE MARKET & DELI | \$1,818.70 |
| 6/2/23 | 000525077047 | CIARA O'CONNOR | \$249.76 |
| 6/2/23 | 000525077048 | WILLIAM THOMPSON | \$53.08 |
| 6/2/23 | 000525077049 | CHERRY LYNN SANTIAGO | \$86.99 |

Detailed Disbursement Report

| Revolving Fund - Electronic Customer Refunds | | | |
|---|------------------------|---------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 6/2/23 | 000525077050 | KIMBERLY MADDEN | \$19.42 |
| 6/2/23 | 000525077051 | JACKIE CROSBY | \$12.90 |
| 6/2/23 | 000525077052 | CASSIDY GRANT | \$83.93 |
| 6/2/23 | 000525077053 | JOO RO | \$16.42 |
| 6/2/23 | 000525077054 | ANTHONY HITE | \$5.62 |
| 6/2/23 | 000525077055 | CHRIS FERENCE | \$287.40 |
| 6/2/23 | 000525077056 | RADOSTINA DECHEVA | \$208.06 |
| 6/2/23 | 000525077057 | WILLIAM THOMPSON | \$98.40 |
| 6/2/23 | 000525077058 | ALONDRA RODRIGUEZ | \$73.46 |
| 6/2/23 | 000525077059 | ISABELLA RIOS | \$71.12 |
| 6/2/23 | 000525077060 | KENNETH MARQUES | \$130.00 |
| 6/2/23 | 000525077061 | JORDAN ANNE BERARDI | \$158.88 |

Total: \$17,320.85

Detailed Disbursement Report

| Accounts Payable Warrants | | | |
|----------------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/16/23 | 8073673 | MSR MERIDIAN 10 LLC | \$5,741.70 |
| 5/16/23 | 8073674 | CITY OF EVERETT | \$30,187.48 |
| 5/16/23 | 8073675 | GLOBAL RENTAL COMPANY INC | \$325,061.12 |
| 5/16/23 | 8073676 | GENUINE PARTS COMPANY | \$181.97 |
| 5/16/23 | 8073677 | US BANK/POWEREX | \$134,248.00 |
| 5/16/23 | 8073678 | PUGET SOUND ENERGY INC | \$16.66 |
| 5/16/23 | 8073679 | CITY OF ARLINGTON | \$1,588.69 |
| 5/16/23 | 8073680 | SIX ROBBLEES INC | \$310.48 |
| 5/16/23 | 8073681 | SHI INTERNATIONAL CORP | \$9,809.40 |
| 5/16/23 | 8073682 | SOUND PUBLISHING INC | \$79.38 |
| 5/16/23 | 8073683 | THE BOEING COMPANY | \$150,000.00 |
| 5/16/23 | 8073684 | TURLOCK IRRIGATION DIST | \$5,620.00 |
| 5/16/23 | 8073685 | STATE OF WASHINGTON | \$1,150.00 |
| 5/16/23 | 8073686 | AAA OF EVERETT FIRE | \$1,134.01 |
| 5/16/23 | 8073687 | ALDERWOOD WATER & WASTEWATER DISTRI | \$35.76 |
| 5/16/23 | 8073688 | BICKFORD MOTORS INC | \$819.79 |
| 5/16/23 | 8073689 | CLEARVIEW GLASS CO INC | \$219.80 |
| 5/16/23 | 8073690 | JEFFREY HATHAWAY | \$48.30 |
| 5/16/23 | 8073691 | HARBOR MARINE MAINTENANCE & SUPPLY | \$468.38 |
| 5/16/23 | 8073692 | PACIFICORP | \$18,000.00 |
| 5/16/23 | 8073693 | SAFE SOFTWARE INC | \$3,494.82 |
| 5/16/23 | 8073694 | SPRINGBROOK NURSERY AND TRUCKING IN | \$744.50 |
| 5/16/23 | 8073695 | HDR ENGINEERING INC | \$9,679.78 |
| 5/16/23 | 8073696 | COMCAST CORPORATION | \$521.77 |
| 5/16/23 | 8073697 | REXEL USA INC | \$868.27 |
| 5/16/23 | 8073698 | NORTHWEST FIBER LLC | \$7,653.90 |
| 5/16/23 | 8073699 | CONCENTRIC LLC | \$845.83 |
| 5/16/23 | 8073700 | HEATERCRAFT PRODUCTS LLC | \$4,229.72 |
| 5/16/23 | 8073701 | THE PAPE GROUP | \$12,638.19 |
| 5/16/23 | 8073702 | TRICENTIS AMERICAS INC | \$13,188.00 |
| 5/16/23 | 8073703 | KLOUDGIN INC | \$186,945.00 |
| 5/16/23 | 8073704 | MARVEL INDUSTRIAL COATINGS LLC | \$2,795.01 |

Detailed Disbursement Report

| Accounts Payable Warrants | | | |
|----------------------------------|------------------------|----------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/16/23 | 8073705 | RJB WHOLESALE INC | \$23,920.00 |
| 5/16/23 | 8073706 | XIOLOGIX LLC | \$5,216.84 |
| 5/16/23 | 8073707 | ARTHUR J GALLAGHER & CO | \$100.00 |
| 5/16/23 | 8073708 | GUNNAR WOODY | \$75.00 |
| 5/16/23 | 8073709 | JARED TALBOT | \$75.00 |
| 5/16/23 | 8073710 | MARK NAZARCHUK | \$75.00 |
| 5/16/23 | 8073711 | NORA LINDSAY | \$75.00 |
| 5/16/23 | 8073712 | TRINITY HOLLIMON | \$75.00 |
| 5/18/23 | 8073713 | PUGET SOUND ENERGY | \$21,836.46 |
| 5/18/23 | 8073714 | AMA VENTURES LLC | \$5,000.00 |
| 5/18/23 | 8073715 | 2001-WLD BRAES PARK, LLC | \$1,949.24 |
| 5/18/23 | 8073716 | MICHAEL BLAIS | \$5,225.33 |
| 5/18/23 | 8073717 | CDW LLC | \$16,554.57 |
| 5/18/23 | 8073718 | CITY OF DARRINGTON | \$8,113.23 |
| 5/18/23 | 8073719 | EQUIFAX INFORMATION SERVICES LLC | \$7,246.89 |
| 5/18/23 | 8073720 | CITY OF EVERETT | \$221,297.35 |
| 5/18/23 | 8073721 | CITY OF GOLD BAR | \$8,727.64 |
| 5/18/23 | 8073722 | CITY OF GOLD BAR | \$428.84 |
| 5/18/23 | 8073723 | CORE & MAIN LP | \$3,228.03 |
| 5/18/23 | 8073724 | CITY OF LYNNWOOD | \$2,504.22 |
| 5/18/23 | 8073725 | CITY OF MARYSVILLE | \$180,509.31 |
| 5/18/23 | 8073726 | CITY OF MOUNTLAKE TERRACE | \$66,825.93 |
| 5/18/23 | 8073727 | GENUINE PARTS COMPANY | \$1,528.85 |
| 5/18/23 | 8073728 | PUGET SOUND ENERGY INC | \$75,500.68 |
| 5/18/23 | 8073729 | SOUTHERN STATES LLC | \$36,566.08 |
| 5/18/23 | 8073730 | CITY OF SULTAN | \$25,489.75 |
| 5/18/23 | 8073731 | AAA OF EVERETT FIRE | \$990.14 |
| 5/18/23 | 8073732 | CITY OF ARLINGTON | \$110,933.36 |
| 5/18/23 | 8073733 | BICKFORD MOTORS INC | \$893.14 |
| 5/18/23 | 8073734 | CITY OF BOTHELL | \$103,779.15 |
| 5/18/23 | 8073735 | CITY OF BRIER | \$16,816.45 |
| 5/18/23 | 8073736 | EBEY HILL HYDROELECTRIC INC | \$2,301.18 |

Detailed Disbursement Report

| Accounts Payable Warrants | | | |
|----------------------------------|------------------------|------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/18/23 | 8073737 | CITY OF EDMONDS | \$147,403.86 |
| 5/18/23 | 8073738 | ENGINUITY ADVANTAGE LLC | \$4,297.72 |
| 5/18/23 | 8073739 | CITY OF INDEX | \$847.57 |
| 5/18/23 | 8073740 | CITY OF LAKE STEVENS | \$105,821.45 |
| 5/18/23 | 8073741 | CITY OF LAKE STEVENS | \$35,004.25 |
| 5/18/23 | 8073742 | LAKE STEVENS SEWER DIST | \$117.48 |
| 5/18/23 | 8073743 | CITY OF MONROE | \$74,533.43 |
| 5/18/23 | 8073744 | RUBATINO REFUSE REMOVAL INC | \$427.36 |
| 5/18/23 | 8073745 | SNOHOMISH COUNTY | \$3,708.00 |
| 5/18/23 | 8073746 | CITY OF STANWOOD | \$27,762.01 |
| 5/18/23 | 8073747 | TOTAL LANDSCAPE CORP | \$7,723.62 |
| 5/18/23 | 8073748 | WESTON SERVICES INC | \$690.00 |
| 5/18/23 | 8073749 | TOWN OF WOODWAY | \$5,110.38 |
| 5/18/23 | 8073750 | WYNNE AND SONS INC | \$178.04 |
| 5/18/23 | 8073751 | CITY OF GRANITE FALLS | \$15,459.71 |
| 5/18/23 | 8073752 | THE BANK OF NEW YORK MELLON TRUST | \$288.00 |
| 5/18/23 | 8073753 | THE PAPE GROUP INC | \$10,425.49 |
| 5/18/23 | 8073754 | CITY OF EVERETT | \$567,604.01 |
| 5/18/23 | 8073755 | WARD INDUSTRIAL PROCESS AUTOMATION | \$750.00 |
| 5/18/23 | 8073756 | NORTHWEST FIBER LLC | \$43,743.20 |
| 5/18/23 | 8073757 | WASHINGTON STATE DOT | \$267.59 |
| 5/18/23 | 8073758 | MERCER INC | \$11,753.09 |
| 5/18/23 | 8073759 | CITY OF LYNNWOOD | \$180,385.86 |
| 5/18/23 | 8073760 | CITY OF MUKILTEO | \$82,499.66 |
| 5/18/23 | 8073761 | CITY OF SNOHOMISH | \$40,836.71 |
| 5/18/23 | 8073762 | MARY WICKLUND | \$14.00 |
| 5/23/23 | 8073763 | NW FIBER, LLC, DBA ZIPLY FIBER | \$3,770.27 |
| 5/23/23 | 8073764 | HARTFORD HOMESTEAD LLC | \$9,927.77 |
| 5/23/23 | 8073765 | STELLA JONES CORPORATION | \$6,572.21 |
| 5/23/23 | 8073766 | CDW LLC | \$189.34 |
| 5/23/23 | 8073767 | COMCAST HOLDING CORPORATION | \$570.41 |
| 5/23/23 | 8073768 | GLOBAL RENTAL COMPANY INC | \$8,069.80 |

Detailed Disbursement Report

| Accounts Payable Warrants | | | |
|----------------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/23/23 | 8073769 | CORE & MAIN LP | \$424.81 |
| 5/23/23 | 8073770 | KENT D BRUCE | \$22,606.87 |
| 5/23/23 | 8073771 | LANGUAGE LINE SERVICES INC | \$5,349.81 |
| 5/23/23 | 8073772 | CITY OF MARYSVILLE | \$96.63 |
| 5/23/23 | 8073773 | GENUINE PARTS COMPANY | \$1,191.82 |
| 5/23/23 | 8073774 | SKAGIT LAW GROUP PLLC | \$5,027.50 |
| 5/23/23 | 8073775 | AAA OF EVERETT FIRE | \$493.95 |
| 5/23/23 | 8073776 | BICKFORD MOTORS INC | \$1,962.07 |
| 5/23/23 | 8073777 | CROSS VALLEY WATER DISTRICT | \$134.03 |
| 5/23/23 | 8073778 | GARY D KREIN | \$961.63 |
| 5/23/23 | 8073779 | NW PUBLIC POWER ASSOC | \$365.00 |
| 5/23/23 | 8073780 | NW TRANSMISSION INC | \$3,327.62 |
| 5/23/23 | 8073781 | PACIFIC PUBLISHING CO INC | \$730.80 |
| 5/23/23 | 8073782 | SNOHOMISH COUNTY | \$1,796.06 |
| 5/23/23 | 8073783 | SNOHOMISH COUNTY | \$1,870.00 |
| 5/23/23 | 8073784 | STANWOOD REDI MIX INC | \$1,521.95 |
| 5/23/23 | 8073785 | USGS NATIONAL CENTER | \$58,930.00 |
| 5/23/23 | 8073786 | WELLSPRING FAMILY SERVICES | \$2,950.12 |
| 5/23/23 | 8073787 | WORDEN SAFETY PRODUCTS LLC | \$98.00 |
| 5/23/23 | 8073788 | FIBER MARKETING INTERNATIONAL INC | \$570.74 |
| 5/23/23 | 8073789 | PACIFIC PUBLIC MEDIA | \$2,835.00 |
| 5/23/23 | 8073790 | PROCESS SOLUTIONS INC | \$13,858.39 |
| 5/23/23 | 8073791 | ENERGY CAPITAL SOLUTIONS LLC | \$7,113.81 |
| 5/23/23 | 8073792 | PNG MEDIA LLC | \$708.64 |
| 5/23/23 | 8073793 | BRINKS INC | \$2,503.45 |
| 5/23/23 | 8073794 | JENNIFER DARLENE WENZEL | \$535.07 |
| 5/23/23 | 8073795 | NEWCO INC | \$4,355.72 |
| 5/23/23 | 8073796 | PERFORMANCE VALIDATON INC | \$360.00 |
| 5/23/23 | 8073797 | KENDALL DEALERSHIP HOLDINGS LLC | \$591.73 |
| 5/23/23 | 8073798 | ACCESS INFO INTERMEDIATE HLDNG I LL | \$999.01 |
| 5/23/23 | 8073799 | ACCESS INFO INTERMEDIATE HLDNG I LL | \$3,112.03 |
| 5/23/23 | 8073800 | THE PAPE GROUP | \$1,200.50 |

Detailed Disbursement Report

| Accounts Payable Warrants | | | |
|----------------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/23/23 | 8073801 | CONSUMERINFOCOM INC | \$391.42 |
| 5/23/23 | 8073802 | VITALSMARTS LC | \$12,995.68 |
| 5/25/23 | 8073803 | TOM AGOSTINO | \$2,159.02 |
| 5/25/23 | 8073804 | DAG REAL ESTATE DEVELOPMENT INC | \$796.00 |
| 5/25/23 | 8073805 | CARDNO | \$7,547.98 |
| 5/25/23 | 8073806 | CAMANO WATER ASSN | \$95.30 |
| 5/25/23 | 8073807 | CDW LLC | \$784.88 |
| 5/25/23 | 8073808 | DISH NETWORK | \$87.79 |
| 5/25/23 | 8073809 | GLOBAL RENTAL COMPANY INC | \$5,055.40 |
| 5/25/23 | 8073810 | KWIZCOM CORPORATION | \$9,225.00 |
| 5/25/23 | 8073811 | IVANTI INC | \$2,790.36 |
| 5/25/23 | 8073812 | CITY OF LYNNWOOD | \$348.63 |
| 5/25/23 | 8073813 | CITY OF MONROE | \$397.25 |
| 5/25/23 | 8073814 | BEACON PUBLISHING INC | \$660.00 |
| 5/25/23 | 8073815 | GENUINE PARTS COMPANY | \$554.87 |
| 5/25/23 | 8073816 | RIVERSIDE TOPSOIL INC | \$929.96 |
| 5/25/23 | 8073817 | SIX ROBBLEES INC | \$486.63 |
| 5/25/23 | 8073818 | SOUND SECURITY INC | \$568.84 |
| 5/25/23 | 8073819 | SUBURBAN PROPANE | \$98.91 |
| 5/25/23 | 8073820 | AAA OF EVERETT FIRE | \$241.78 |
| 5/25/23 | 8073821 | ALDERWOOD WATER & WASTEWATER DISTRI | \$37.91 |
| 5/25/23 | 8073822 | BICKFORD MOTORS INC | \$196.16 |
| 5/25/23 | 8073823 | CINTAS CORPORATION NO 2 | \$54.40 |
| 5/25/23 | 8073824 | DIRECTV ENTERTAINMENT HOLDINGS LLC | \$168.99 |
| 5/25/23 | 8073825 | ENGINUITY ADVANTAGE LLC | \$4,423.92 |
| 5/25/23 | 8073826 | EDS MCDOUGALL LLC | \$375.00 |
| 5/25/23 | 8073827 | GARY D KREIN | \$769.30 |
| 5/25/23 | 8073828 | NW TRANSMISSION INC | \$1,643.72 |
| 5/25/23 | 8073829 | PACIFIC COAST MEMORIALS INC | \$285.74 |
| 5/25/23 | 8073830 | ROOSEVELT WATER ASSN INC | \$131.00 |
| 5/25/23 | 8073831 | PUBLIC UTILITY DIST NO 1 OF | \$1,955.62 |
| 5/25/23 | 8073832 | SPRINGBROOK NURSERY AND TRUCKING IN | \$103.85 |

Detailed Disbursement Report

| Accounts Payable Warrants | | | |
|----------------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/25/23 | 8073833 | WYNNE AND SONS INC | \$208.81 |
| 5/25/23 | 8073834 | TRAVIS J MIRANDA | \$15,033.50 |
| 5/25/23 | 8073835 | CROWN CASTLE INTERNATIONAL CORP | \$6,846.32 |
| 5/25/23 | 8073836 | FALL CITY TIMBER LLC | \$2,899.14 |
| 5/25/23 | 8073837 | PENSION RESERVES INVEST TRUST FUND | \$2,616.20 |
| 5/25/23 | 8073838 | S-R BROADCASTING INC | \$440.00 |
| 5/25/23 | 8073839 | SNOHOMISH COUNTY 911 | \$654.86 |
| 5/25/23 | 8073840 | DWYER R&D INC | \$3,703.20 |
| 5/25/23 | 8073841 | SUPERIOR SEPTIC SERVICE LLC | \$469.37 |
| 5/25/23 | 8073842 | CLARY LONGVIEW LLC | \$58,222.19 |
| 5/25/23 | 8073843 | POWDER COATING INC | \$2,250.00 |
| 5/25/23 | 8073844 | KENDALL DEALERSHIP HOLDINGS LLC | \$2,763.94 |
| 5/25/23 | 8073845 | THE PAPE GROUP | \$3,741.63 |
| 5/25/23 | 8073846 | AINSWORTH INC | \$4,608.93 |
| 5/25/23 | 8073847 | MOTION INDUSTRIES INC | \$45.89 |
| 5/25/23 | 8073848 | RADIATE HOLDINGS LP | \$171.44 |
| 5/25/23 | 8073849 | RMA GROUP INC | \$12,855.00 |
| 5/25/23 | 8073850 | CASCADE RESOURCES LLC | \$216,560.00 |
| 5/25/23 | 8073851 | APPRNTSHIP & NONTRADITNL EMPLMT WMN | \$1,194.00 |
| 5/25/23 | 8073852 | THE BARTELL DRUG COMPANY | \$34.04 |
| 5/25/23 | 8073853 | ADVANCED ENERGY SOLUTIONS LLC | \$4,849.78 |
| 5/30/23 | 8073854 | MICHAEL J STEMICK | \$728.00 |
| 5/30/23 | 8073855 | AQUALIS | \$275.00 |
| 5/30/23 | 8073856 | COMCAST HOLDING CORPORATION | \$384.33 |
| 5/30/23 | 8073857 | D HITTLE & ASSOCIATES INC | \$2,267.52 |
| 5/30/23 | 8073858 | CITY OF EVERETT | \$2,224.06 |
| 5/30/23 | 8073859 | GLOBAL RENTAL COMPANY INC | \$25,606.70 |
| 5/30/23 | 8073860 | MCMILLEN INC | \$13,072.50 |
| 5/30/23 | 8073861 | GENUINE PARTS COMPANY | \$470.48 |
| 5/30/23 | 8073862 | PACIFIC SAFETY SUPPLY INC | \$1,777.47 |
| 5/30/23 | 8073863 | SIX ROBBLEES INC | \$145.07 |
| 5/30/23 | 8073864 | SNOHOMISH COUNTY | \$10.00 |

Detailed Disbursement Report

| Accounts Payable Warrants | | | |
|----------------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/30/23 | 8073865 | SHI INTERNATIONAL CORP | \$13,629.47 |
| 5/30/23 | 8073866 | SOUND PUBLISHING INC | \$79.38 |
| 5/30/23 | 8073867 | ALDERWOOD WATER & WASTEWATER DISTRI | \$154.16 |
| 5/30/23 | 8073868 | HARBOR MARINE MAINTENANCE & SUPPLY | \$834.23 |
| 5/30/23 | 8073869 | P&R TECHNOLOGIES INC | \$1,855.17 |
| 5/30/23 | 8073870 | JAMES SIDERIUS | \$200.00 |
| 5/30/23 | 8073871 | WILLIAMS SCOTSMAN INC | \$280.50 |
| 5/30/23 | 8073872 | LAMAR TEXAS LTD PARTNERSHIP | \$6,220.00 |
| 5/30/23 | 8073873 | FIBER MARKETING INTERNATIONAL INC | \$640.13 |
| 5/30/23 | 8073874 | CASCADE COLLISION CENTER INC | \$3,518.36 |
| 5/30/23 | 8073875 | THE PAPE GROUP INC | \$1,061.98 |
| 5/30/23 | 8073876 | ON SITE LIGHTING & SURVEY LLC | \$24,987.59 |
| 5/30/23 | 8073877 | UPS SUPPLY CHAIN SOLUTIONS INC | \$20.96 |
| 5/30/23 | 8073878 | SNOHOMISH COUNTY 911 | \$18,085.50 |
| 5/30/23 | 8073879 | TWIN PEAKS TIMBER LLC | \$970.20 |
| 5/30/23 | 8073880 | BAXTER AUTO PARTS INC | \$3,152.88 |
| 5/30/23 | 8073881 | CONCENTRIC LLC | \$749.30 |
| 5/30/23 | 8073882 | AINSWORTH INC | \$4,689.98 |
| 5/30/23 | 8073883 | DICKMAN-HINES LUMBER CO | \$26,341.30 |
| 5/30/23 | 8073884 | DUBIT ENTERPRISES INC | \$2,093.63 |
| 5/30/23 | 8073885 | SEAN FERRILL | \$5,090.00 |
| 5/30/23 | 8073886 | SNOHOMISH COUNTY AIRPORT | \$20.00 |
| 6/1/23 | 8073887 | TAYLOR MORRISON NW | \$61,533.20 |
| 6/1/23 | 8073888 | DOGO DEVELOPMENT INC | \$13,027.09 |
| 6/1/23 | 8073889 | AAA MONROE ROCK CORP | \$379.52 |
| 6/1/23 | 8073890 | COMCAST HOLDING CORPORATION | \$327.42 |
| 6/1/23 | 8073891 | GLOBAL RENTAL COMPANY INC | \$260,469.59 |
| 6/1/23 | 8073892 | CORE & MAIN LP | \$12,291.06 |
| 6/1/23 | 8073893 | KENT D BRUCE | \$15,515.03 |
| 6/1/23 | 8073894 | CITY OF LYNNWOOD | \$875.61 |
| 6/1/23 | 8073895 | GENUINE PARTS COMPANY | \$795.64 |
| 6/1/23 | 8073896 | PACER SERVICE CENTER | \$74.20 |

Detailed Disbursement Report

| Accounts Payable Warrants | | | |
|---------------------------|-----------------|-------------------------------------|-------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 6/1/23 | 8073897 | SHI INTERNATIONAL CORP | \$11,121.37 |
| 6/1/23 | 8073898 | SEPTIC SERVICES INC | \$1,507.91 |
| 6/1/23 | 8073899 | OLDCASTLE PRECAST INC | \$1,921.06 |
| 6/1/23 | 8073900 | STATE OF WASHINGTON | \$6,453.72 |
| 6/1/23 | 8073901 | AAA OF EVERETT FIRE | \$195.02 |
| 6/1/23 | 8073902 | BICKFORD MOTORS INC | \$1,505.32 |
| 6/1/23 | 8073903 | CITY OF BOTHELL | \$68.25 |
| 6/1/23 | 8073904 | EMERALD SERVICES INC | \$451.48 |
| 6/1/23 | 8073905 | ENGINUITY ADVANTAGE LLC | \$4,743.79 |
| 6/1/23 | 8073906 | EDS MCDOUGALL LLC | \$725.00 |
| 6/1/23 | 8073907 | OVERHEAD DOOR CO OF EVERETT INC | \$10,950.62 |
| 6/1/23 | 8073908 | SNOHOMISH COUNTY | \$7,150.36 |
| 6/1/23 | 8073909 | WELLSPRING FAMILY SERVICES | \$3,007.50 |
| 6/1/23 | 8073910 | KAISER FOUNDATION HEALTH PLAN OF WA | \$4,155.00 |
| 6/1/23 | 8073911 | OCCUPATIONAL HEALTH CENTERS OF WA P | \$55.00 |
| 6/1/23 | 8073912 | UPS SUPPLY CHAIN SOLUTIONS INC | \$1.68 |
| 6/1/23 | 8073913 | SNOHOMISH COUNTY 911 | \$9,250.00 |
| 6/1/23 | 8073914 | DC TRANSPORT & MATERIALS INC | \$151.95 |
| 6/1/23 | 8073915 | THE PAPE GROUP | \$337.81 |
| 6/1/23 | 8073916 | CONCENTRIC LLC | \$294.81 |
| 6/1/23 | 8073917 | MOTION INDUSTRIES INC | \$26.25 |
| 6/1/23 | 8073918 | RADIATE HOLDINGS LP | \$3,610.80 |
| 6/1/23 | 8073919 | HARRIS GMC BUICK HUMMER LLC | \$657.74 |
| 6/1/23 | 8073920 | SHINN MECHANICAL INC | \$70,932.38 |
| 6/1/23 | 8073921 | LOPEZ NURSEY & LANDSCAPING LLC | \$1,675.00 |
| 6/1/23 | 8073922 | LEVEL 3 FINANCING INC | \$1,996.06 |

Total: \$4,493,918.06

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-----------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/15/23 | 6038031 | IVOXY CONSULTING INC | \$3,297.00 |
| 5/15/23 | 6038032 | MOSS ADAMS LLP | \$16,275.00 |
| 5/15/23 | 6038033 | MOTOR TRUCKS INTL & IDEALEASE INC | \$1,201.35 |
| 5/15/23 | 6038034 | MR TRUCK WASH INC | \$769.30 |
| 5/15/23 | 6038035 | MYERS POWER PRODUCTS INC | \$985,430.35 |
| 5/15/23 | 6038036 | NORTH COAST ELECTRIC COMPANY | \$6,562.04 |
| 5/15/23 | 6038037 | ROBERT HALF INTERNATIONAL INC | \$1,976.00 |
| 5/15/23 | 6038038 | SISKUN INC | \$901.80 |
| 5/15/23 | 6038039 | STAR RENTALS INC | \$7,489.53 |
| 5/15/23 | 6038040 | TOPSOILS NORTHWEST INC | \$1,164.42 |
| 5/15/23 | 6038041 | WW GRAINGER INC | \$380.32 |
| 5/15/23 | 6038042 | BENEFITFOCUS COM INC | \$6,058.16 |
| 5/15/23 | 6038043 | DESIGNER DECAL INC | \$2,095.24 |
| 5/15/23 | 6038044 | GENERAL PACIFIC INC | \$1,483.21 |
| 5/15/23 | 6038045 | LONE MOUNTAIN COMMUNICATIONS LLC | \$321.65 |
| 5/15/23 | 6038046 | LONGS LANDSCAPE LLC | \$10,203.88 |
| 5/15/23 | 6038047 | NORTHWEST CASCADE INC | \$5,093.05 |
| 5/15/23 | 6038048 | ROHLINGER ENTERPRISES INC | \$807.15 |
| 5/15/23 | 6038049 | SOUND SAFETY PRODUCTS CO INC | \$2,687.71 |
| 5/15/23 | 6038050 | GRAYBAR ELECTRIC CO INC | \$450.05 |
| 5/15/23 | 6038051 | ALTEC INDUSTRIES INC | \$5,113.05 |
| 5/15/23 | 6038052 | ANIXTER INC | \$20,964.24 |
| 5/15/23 | 6038053 | MALLORY SAFETY AND SUPPLY LLC | \$45,345.04 |
| 5/15/23 | 6038054 | SEATTLE NUT & BOLT LLC | \$1,221.43 |
| 5/15/23 | 6038055 | CG ENGINEERING PLLC | \$3,412.50 |
| 5/15/23 | 6038056 | EIP COMMUNICATIONS I LLC | \$5,520.18 |
| 5/15/23 | 6038057 | OAC SERVICES INC | \$38,472.10 |
| 5/15/23 | 6038058 | TARREN ACKERMANN | \$2,134.25 |
| 5/15/23 | 6038059 | HALEY & ALDRICH INC | \$7,216.72 |
| 5/15/23 | 6038060 | PUGET SOUND HARDWARE INC | \$62,664.98 |
| 5/15/23 | 6038061 | ENABLE NOW EXPERT LLC | \$1,350.00 |
| 5/15/23 | 6038062 | BORDER STATES INDUSTRIES INC | \$540.71 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-----------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/15/23 | 6038063 | THE GORDIAN GROUP | \$4,375.08 |
| 5/15/23 | 6038064 | HOME COMFORT ALLIANCE LLC | \$2,650.00 |
| 5/15/23 | 6038065 | JOSEPH RIFE | \$189.81 |
| 5/15/23 | 6038066 | CASEY WRIGHT | \$28.82 |
| 5/15/23 | 6038067 | LINDA BARDELL | \$61.87 |
| 5/15/23 | 6038068 | SIRENA FOTHERGILL | \$260.50 |
| 5/15/23 | 6038069 | JESSICA SPAHR | \$405.20 |
| 5/15/23 | 6038070 | PHILIP SCOUGALE | \$116.00 |
| 5/15/23 | 6038071 | SCOTT SPAHR | \$579.32 |
| 5/15/23 | 6038072 | HILLARY OLSON | \$444.40 |
| 5/15/23 | 6038073 | JENILEE MARZOLF | \$22.00 |
| 5/15/23 | 6038074 | SIDNEY LOGAN | \$403.14 |
| 5/15/23 | 6038075 | HAYLEY TENGS | \$306.42 |
| 5/15/23 | 6038076 | SAMANTHA JENSEN | \$22.00 |
| 5/15/23 | 6038077 | LIBERTY MUTUAL GROUP INC | \$43,673.58 |
| 5/16/23 | 6038078 | HOWARD INDUSTRIES INC | \$128,801.71 |
| 5/16/23 | 6038079 | LARGE PUBLIC POWER COUNCIL | \$119,435.00 |
| 5/16/23 | 6038080 | NORTH COAST ELECTRIC COMPANY | \$10,479.40 |
| 5/16/23 | 6038081 | NORTHSTAR CHEMICAL INC | \$1,551.23 |
| 5/16/23 | 6038082 | WASHINGTON STATE DEPT OF COMMERCE | \$2,917.75 |
| 5/16/23 | 6038083 | ROBERT HALF INTERNATIONAL INC | \$4,214.49 |
| 5/16/23 | 6038084 | RWC INTERNATIONAL LTD | \$1,993.12 |
| 5/16/23 | 6038085 | S&C ELECTRIC COMPANY | \$39,311.23 |
| 5/16/23 | 6038086 | STELLAR INDUSTRIAL SUPPLY INC | \$8,178.35 |
| 5/16/23 | 6038087 | TOPSOILS NORTHWEST INC | \$388.14 |
| 5/16/23 | 6038088 | GORDON TRUCK CENTERS INC | \$5,269.60 |
| 5/16/23 | 6038089 | VAN NESS FELDMAN LLP | \$3,892.50 |
| 5/16/23 | 6038090 | WESTERN FACILITIES SUPPLY INC | \$942.76 |
| 5/16/23 | 6038091 | BRAKE & CLUTCH SUPPLY INC | \$1,570.64 |
| 5/16/23 | 6038092 | COLEHOUR & COHEN INC | \$5,972.50 |
| 5/16/23 | 6038093 | THE COMPLETE LINE LLC | \$1,759.50 |
| 5/16/23 | 6038094 | CUZ CONCRETE PRODUCTS INC | \$1,967.40 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-----------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/16/23 | 6038095 | ECODOCX LLC | \$380.00 |
| 5/16/23 | 6038096 | EDGE ANALYTICAL INC | \$288.00 |
| 5/16/23 | 6038097 | LOUIS F MATHESON CONSTRUCTION INC | \$642.39 |
| 5/16/23 | 6038098 | ROHLINGER ENTERPRISES INC | \$13,033.50 |
| 5/16/23 | 6038099 | TRAVIS PATTERN & FOUNDRY INC | \$1,002.50 |
| 5/16/23 | 6038100 | WALTER E NELSON CO OF WESTERN WA | \$305.99 |
| 5/16/23 | 6038101 | HECTOR BRACERO | \$421.19 |
| 5/16/23 | 6038102 | ALTEC INDUSTRIES INC | \$65.72 |
| 5/16/23 | 6038103 | ANIXTER INC | \$106,594.55 |
| 5/16/23 | 6038104 | BNSF RAILWAY COMPANY | \$1,263.02 |
| 5/16/23 | 6038105 | ORSI LESSEE LLC | \$16,507.80 |
| 5/16/23 | 6038106 | HOME COMFORT ALLIANCE LLC | \$6,950.00 |
| 5/16/23 | 6038107 | DAWN PRESLER | \$1,964.02 |
| 5/16/23 | 6038108 | MRIDULA SHARMA | \$81.93 |
| 5/16/23 | 6038109 | NICHELE HALL | \$1,110.12 |
| 5/16/23 | 6038110 | CRESSA JOHNSON | \$1,292.04 |
| 5/16/23 | 6038111 | ADAM CORNELIUS | \$489.96 |
| 5/16/23 | 6038112 | GUY PAYNE | \$1,186.20 |
| 5/16/23 | 6038113 | ALEXANDER WEND | \$1,332.95 |
| 5/17/23 | 6038114 | DOBLE ENGINEERING CO | \$372.00 |
| 5/17/23 | 6038115 | HOWARD INDUSTRIES INC | \$63,081.51 |
| 5/17/23 | 6038116 | MR TRUCK WASH INC | \$2,351.86 |
| 5/17/23 | 6038117 | NORTH COAST ELECTRIC COMPANY | \$2,831.47 |
| 5/17/23 | 6038118 | ROBERT HALF INTERNATIONAL INC | \$4,216.03 |
| 5/17/23 | 6038119 | ROMAINE ELECTRIC CORP | \$814.03 |
| 5/17/23 | 6038120 | RWC INTERNATIONAL LTD | \$124.24 |
| 5/17/23 | 6038121 | TOPSOILS NORTHWEST INC | \$258.76 |
| 5/17/23 | 6038122 | TFS ENERGY LLC | \$925.00 |
| 5/17/23 | 6038123 | TULLETT PREBON AMERICAS CORP | \$1,000.00 |
| 5/17/23 | 6038124 | WEST COAST PAPER CO | \$6,963.26 |
| 5/17/23 | 6038125 | OTC GLOBAL HOLDINGS LP | \$1,592.00 |
| 5/17/23 | 6038126 | OTC GLOBAL HOLDINGS LP | \$1,260.00 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/17/23 | 6038127 | FENCE SYSTEMS NW INC | \$10,414.94 |
| 5/17/23 | 6038128 | GENERAL PACIFIC INC | \$85.46 |
| 5/17/23 | 6038129 | HD FOWLER COMPANY INC | \$9,331.07 |
| 5/17/23 | 6038130 | LENZ ENTERPRISES INC | \$9,975.06 |
| 5/17/23 | 6038131 | LONGS LANDSCAPE LLC | \$414.50 |
| 5/17/23 | 6038132 | MERCURY FITNESS REPAIR INC | \$531.99 |
| 5/17/23 | 6038133 | NORTHWEST CASCADE INC | \$1,044.25 |
| 5/17/23 | 6038134 | REINHAUSEN MANUFACTURING INC | \$7,813.80 |
| 5/17/23 | 6038135 | SEATTLE AUTOMOTIVE DISTRIBUTING INC | \$86.02 |
| 5/17/23 | 6038136 | SOUND SAFETY PRODUCTS CO INC | \$4,701.96 |
| 5/17/23 | 6038137 | WALTER E NELSON CO OF WESTERN WA | \$971.63 |
| 5/17/23 | 6038138 | WETHERHOLT & ASSOCIATES INC | \$1,640.70 |
| 5/17/23 | 6038139 | ALTEC INDUSTRIES INC | \$22,287.15 |
| 5/17/23 | 6038140 | SEMAPHORE CORP | \$260,658.40 |
| 5/17/23 | 6038141 | TRAFFIC CONTROL PLAN CO OF WA LLC | \$175.00 |
| 5/17/23 | 6038142 | LISTEN AUDIOLOGY SERVICES INC | \$3,150.00 |
| 5/17/23 | 6038143 | OAC SERVICES INC | \$4,099.08 |
| 5/17/23 | 6038144 | ADP INC | \$11,620.29 |
| 5/17/23 | 6038145 | AA REMODELING LLC | \$400.00 |
| 5/17/23 | 6038146 | WASHINGTON ENERGY SERVICES COMPANY | \$300.00 |
| 5/17/23 | 6038147 | REFINED CONSULTING GROUP | \$1,650.00 |
| 5/17/23 | 6038148 | BRIE'N MILLER | \$85.15 |
| 5/18/23 | 6038149 | ASPLUNDH TREE EXPERT LLC | \$42,348.25 |
| 5/18/23 | 6038150 | DAVID EVANS & ASSOCIATES INC | \$204.70 |
| 5/18/23 | 6038151 | FASTENAL COMPANY | \$355.55 |
| 5/18/23 | 6038152 | HOWARD INDUSTRIES INC | \$130,906.30 |
| 5/18/23 | 6038153 | STELLA-JONES CORPORATION | \$55,912.84 |
| 5/18/23 | 6038154 | TOPSOILS NORTHWEST INC | \$129.38 |
| 5/18/23 | 6038155 | UNITED PARCEL SERVICE | \$314.54 |
| 5/18/23 | 6038156 | WASTE MANAGEMENT OF WASHINGTON INC | \$106.58 |
| 5/18/23 | 6038157 | WETLAND RESOURCES INC | \$4,875.00 |
| 5/18/23 | 6038158 | WILLIAMS SCOTSMAN INC | \$1,237.24 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|------------------------------------|----------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/18/23 | 6038159 | BRAKE & CLUTCH SUPPLY INC | \$286.75 |
| 5/18/23 | 6038160 | DUNLAP INDUSTRIAL HARDWARE INC | \$757.98 |
| 5/18/23 | 6038161 | EDGE ANALYTICAL INC | \$480.00 |
| 5/18/23 | 6038162 | HOGLUNDS TOP SHOP INC | \$1,414.96 |
| 5/18/23 | 6038163 | BRIAN DAVIS ENTERPRISES INC | \$1,697.19 |
| 5/18/23 | 6038164 | PACIFIC MOBILE STRUCTURES INC | \$421.66 |
| 5/18/23 | 6038165 | POLY BAG LLC | \$2,396.92 |
| 5/18/23 | 6038166 | QUALCO ENERGY | \$13,328.63 |
| 5/18/23 | 6038167 | REINHAUSEN MANUFACTURING INC | \$45,320.95 |
| 5/18/23 | 6038168 | SOUND SAFETY PRODUCTS CO INC | \$1,277.70 |
| 5/18/23 | 6038169 | TRIANGLE ASSOCIATES INC | \$2,635.27 |
| 5/18/23 | 6038170 | ALTEC INDUSTRIES INC | \$4,131.98 |
| 5/18/23 | 6038171 | SEMAPHORE CORP | \$225.00 |
| 5/18/23 | 6038172 | CG ENGINEERING PLLC | \$367.50 |
| 5/18/23 | 6038173 | NEWSDATA LLC | \$16,347.63 |
| 5/18/23 | 6038174 | CENVEO WORLDWIDE LIMITED | \$2,531.11 |
| 5/18/23 | 6038175 | MCG ENERGY HOLDINGS LLC | \$11,258.43 |
| 5/18/23 | 6038176 | OPENSQUARE HOLDINGS LLC | \$16,469.40 |
| 5/18/23 | 6038177 | THE ADT SECURITY CORPORATION | \$535.57 |
| 5/18/23 | 6038178 | AA REMODELING LLC | \$650.00 |
| 5/18/23 | 6038179 | LISA HORNUNG | \$153.27 |
| 5/18/23 | 6038180 | RYEN NEWBY | \$253.81 |
| 5/18/23 | 6038181 | JANET KLOOS | \$20.96 |
| 5/18/23 | 6038182 | LIBERTY MUTUAL GROUP INC | \$22,839.27 |
| 5/19/23 | 6038183 | ALS GROUP USA CORP | \$470.00 |
| 5/19/23 | 6038184 | AVISTA CORPORATION | \$2,320,850.00 |
| 5/19/23 | 6038185 | IBEW LOCAL 77 | \$82,680.12 |
| 5/19/23 | 6038186 | PORTLAND GENERAL ELECTRIC CO | \$297,605.05 |
| 5/19/23 | 6038187 | RWC INTERNATIONAL LTD | \$1,955.48 |
| 5/19/23 | 6038188 | OFFICE OF THE SECRETARY OF STATE | \$2,283.50 |
| 5/19/23 | 6038189 | ZIPPER GEO ASSOCIATES LLC | \$7,826.71 |
| 5/19/23 | 6038190 | PUGET SOUND EXECUTIVE SERVICES INC | \$1,188.00 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|------------------------------------|----------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/19/23 | 6038191 | CONOCOPHILLIPS COMPANY | \$3,588,912.50 |
| 5/19/23 | 6038192 | AA REMODELING LLC | \$900.00 |
| 5/19/23 | 6038193 | WASHINGTON ENERGY SERVICES COMPANY | \$750.00 |
| 5/19/23 | 6038194 | JANET ANDERSON | \$26.20 |
| 5/19/23 | 6038195 | JESSICA SPAHR | \$717.90 |
| 5/19/23 | 6038196 | DEREK HERMANN | \$310.97 |
| 5/19/23 | 6038197 | DORIS PAYNE | \$27.63 |
| 5/19/23 | 6038198 | KIMBERLY HAUGEN | \$509.22 |
| 5/19/23 | 6038199 | BOONE FREEMAN | \$116.00 |
| 5/19/23 | 6038200 | SHANE HALE | \$74.73 |
| 5/19/23 | 6038201 | NATHAN WRIGHT | \$185.00 |
| 5/19/23 | 6038202 | MICHAEL BIXLER | \$1,927.81 |
| 5/19/23 | 6038203 | JAYME CORNELL | \$84.91 |
| 5/19/23 | 6038204 | NATHAN GIBSON | \$2,151.95 |
| 5/22/23 | 6038205 | DAVID EVANS & ASSOCIATES INC | \$3,360.98 |
| 5/22/23 | 6038206 | ECONOMIC ALLIANCE SNOHOMISH COUNTY | \$120.00 |
| 5/22/23 | 6038207 | HOWARD INDUSTRIES INC | \$72,907.67 |
| 5/22/23 | 6038208 | MOTOR TRUCKS INTL & IDEALEASE INC | \$1,813.72 |
| 5/22/23 | 6038209 | NORTHWEST POWER POOL CORP | \$4,536.83 |
| 5/22/23 | 6038210 | ON HOLD CONCEPTS INC | \$313.22 |
| 5/22/23 | 6038211 | PERKINS COIE LLP | \$4,232.25 |
| 5/22/23 | 6038212 | PUGET SOUND ENERGY INC | \$886.36 |
| 5/22/23 | 6038213 | ROBERT HALF INTERNATIONAL INC | \$3,422.95 |
| 5/22/23 | 6038214 | SISKUN INC | \$224.55 |
| 5/22/23 | 6038215 | TESSCO INCORPORATED | \$121.36 |
| 5/22/23 | 6038216 | TOPSOILS NORTHWEST INC | \$1,293.80 |
| 5/22/23 | 6038217 | VAN NESS FELDMAN LLP | \$12,545.00 |
| 5/22/23 | 6038218 | STATE OF WASHINGTON | \$5,831.24 |
| 5/22/23 | 6038219 | WILLIAMS SCOTSMAN INC | \$1,853.10 |
| 5/22/23 | 6038220 | WW GRAINGER INC | \$383.28 |
| 5/22/23 | 6038221 | COLEHOUR & COHEN INC | \$10,149.95 |
| 5/22/23 | 6038222 | CUZ CONCRETE PRODUCTS INC | \$2,967.30 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/22/23 | 6038223 | DESIGNER DECAL INC | \$1,802.36 |
| 5/22/23 | 6038224 | HOGLUNDS TOP SHOP INC | \$1,369.90 |
| 5/22/23 | 6038225 | LENZ ENTERPRISES INC | \$259.80 |
| 5/22/23 | 6038226 | MORGAN SOUND | \$3,956.40 |
| 5/22/23 | 6038227 | NORTHWEST CASCADE INC | \$728.05 |
| 5/22/23 | 6038228 | DAVID JAMES PERKINS | \$850.00 |
| 5/22/23 | 6038229 | RICOH USA INC | \$53.85 |
| 5/22/23 | 6038230 | SOUND SAFETY PRODUCTS CO INC | \$6,842.37 |
| 5/22/23 | 6038231 | TECH PRODUCTS INC | \$841.00 |
| 5/22/23 | 6038232 | VISION METERING LLC | \$16,400.00 |
| 5/22/23 | 6038233 | GRAYBAR ELECTRIC CO INC | \$2,268.09 |
| 5/22/23 | 6038234 | ANIXTER INC | \$43,273.86 |
| 5/22/23 | 6038235 | GEORGE H SWANEY | \$1,655.80 |
| 5/22/23 | 6038236 | GOLDFARB & HUCK ROTH RIOJAS PLLC | \$884.00 |
| 5/22/23 | 6038237 | ACCELERATED INNOVATIONS LLC | \$18,617.06 |
| 5/22/23 | 6038238 | ROLLUDA ARCHITECTS | \$75,979.40 |
| 5/22/23 | 6038239 | DNV GL NOBLE DENTON USA LLC | \$823.45 |
| 5/22/23 | 6038240 | OPENSQUARE HOLDINGS LLC | \$4,164.95 |
| 5/22/23 | 6038241 | FLEET SERVICE VEHICLE REPAIR LLC | \$3,013.78 |
| 5/22/23 | 6038242 | ENABLE NOW EXPERT LLC | \$810.00 |
| 5/22/23 | 6038243 | MORGAN LEWIS & BOCKIUS LLP | \$75,167.80 |
| 5/22/23 | 6038244 | RESOUND ENERGY LLC | \$5,899.44 |
| 5/22/23 | 6038245 | WASHINGTON ENERGY SERVICES COMPANY | \$3,250.00 |
| 5/22/23 | 6038246 | THOMAS HOVDE | \$907.74 |
| 5/22/23 | 6038247 | MICHAEL COE | \$392.12 |
| 5/22/23 | 6038248 | ALEXANDER CHOREY | \$377.54 |
| 5/22/23 | 6038249 | ALEXIS DICKIE | \$1,045.67 |
| 5/22/23 | 6038250 | KYLE LEGARE | \$145.00 |
| 5/23/23 | 6038251 | DOBLE ENGINEERING CO | \$93.00 |
| 5/23/23 | 6038252 | MYERS & SONS HIWAY SAFETY INC | \$6,548.01 |
| 5/23/23 | 6038253 | ROBERT HALF INTERNATIONAL INC | \$10,727.01 |
| 5/23/23 | 6038254 | ROMAINE ELECTRIC CORP | \$1,262.88 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/23/23 | 6038255 | RWC INTERNATIONAL LTD | \$1,775.48 |
| 5/23/23 | 6038256 | STELLAR INDUSTRIAL SUPPLY INC | \$1,432.09 |
| 5/23/23 | 6038257 | TOPSOILS NORTHWEST INC | \$646.90 |
| 5/23/23 | 6038258 | AARD PEST CONTROL INC | \$104.98 |
| 5/23/23 | 6038259 | GREENSHIELDS INDUSTRIAL SUPPLY INC | \$27.48 |
| 5/23/23 | 6038260 | DUNLAP INDUSTRIAL HARDWARE INC | \$200.46 |
| 5/23/23 | 6038261 | GENERAL PACIFIC INC | \$8,361.32 |
| 5/23/23 | 6038262 | BRIAN DAVIS ENTERPRISES INC | \$2,373.58 |
| 5/23/23 | 6038263 | NORTHWEST CASCADE INC | \$137.50 |
| 5/23/23 | 6038264 | RICOH USA INC | \$22.44 |
| 5/23/23 | 6038265 | LOUIS F MATHESON CONSTRUCTION INC | \$4,764.45 |
| 5/23/23 | 6038266 | ROHLINGER ENTERPRISES INC | \$1,787.06 |
| 5/23/23 | 6038267 | SOUND SAFETY PRODUCTS CO INC | \$3,401.32 |
| 5/23/23 | 6038268 | GRAYBAR ELECTRIC CO INC | \$7,803.78 |
| 5/23/23 | 6038269 | ANIXTER INC | \$15,817.63 |
| 5/23/23 | 6038270 | TRAFFIC CONTROL PLAN CO OF WA LLC | \$175.00 |
| 5/23/23 | 6038271 | CONSOR NORTH AMERICA INC | \$3,805.50 |
| 5/23/23 | 6038272 | QCL INC | \$1,150.00 |
| 5/23/23 | 6038273 | HM PACIFIC NORTHWEST FKA CADMAN | \$1,604.12 |
| 5/23/23 | 6038274 | RAND WORLDWIDE INC | \$5,495.00 |
| 5/23/23 | 6038275 | WASHINGTON ENERGY SERVICES COMPANY | \$925.00 |
| 5/23/23 | 6038276 | DAVID TOOP | \$125.25 |
| 5/23/23 | 6038277 | GIUSEPPE FINA | \$797.91 |
| 5/23/23 | 6038278 | JOHN HAARLOW | \$907.30 |
| 5/23/23 | 6038279 | JOHN ROVER | \$136.00 |
| 5/24/23 | 6038280 | CENTRAL WELDING SUPPLY CO INC | \$141.25 |
| 5/24/23 | 6038281 | HOWARD INDUSTRIES INC | \$44,467.74 |
| 5/24/23 | 6038282 | JACO ANALYTICAL LAB INC | \$583.20 |
| 5/24/23 | 6038283 | MOTOR TRUCKS INTL & IDEALEASE INC | \$385.71 |
| 5/24/23 | 6038284 | NELSON DISTRIBUTING INC | \$635.40 |
| 5/24/23 | 6038285 | NORTH COAST ELECTRIC COMPANY | \$9.73 |
| 5/24/23 | 6038286 | NORTHSTAR CHEMICAL INC | \$875.25 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/24/23 | 6038287 | PETROCARD INC | \$36,117.71 |
| 5/24/23 | 6038288 | TACOMA SCREW PRODUCTS INC | \$630.34 |
| 5/24/23 | 6038289 | TOPSOILS NORTHWEST INC | \$494.74 |
| 5/24/23 | 6038290 | UNITED PARCEL SERVICE | \$312.81 |
| 5/24/23 | 6038291 | CELLCO PARTNERSHIP | \$1,306.17 |
| 5/24/23 | 6038292 | DESIGNER DECAL INC | \$2,170.53 |
| 5/24/23 | 6038293 | FENCE SYSTEMS NW INC | \$7,717.08 |
| 5/24/23 | 6038294 | GENERAL PACIFIC INC | \$8,938.83 |
| 5/24/23 | 6038295 | LENZ ENTERPRISES INC | \$309.91 |
| 5/24/23 | 6038296 | LONE MOUNTAIN COMMUNICATIONS LLC | \$13,335.00 |
| 5/24/23 | 6038297 | SEATTLE AUTOMOTIVE DISTRIBUTING INC | \$54.85 |
| 5/24/23 | 6038298 | SENSUS USA INC | \$191,370.33 |
| 5/24/23 | 6038299 | TYNDALE ENTERPRISES INC | \$10,696.70 |
| 5/24/23 | 6038300 | WALTER E NELSON CO OF WESTERN WA | \$2,089.18 |
| 5/24/23 | 6038301 | LCS TECHNOLOGIES INC | \$1,200.00 |
| 5/24/23 | 6038302 | ALTEC INDUSTRIES INC | \$23,882.93 |
| 5/24/23 | 6038303 | ANIXTER INC | \$4,167.96 |
| 5/24/23 | 6038304 | ICONIX WATERWORKS INC | \$1,219.39 |
| 5/24/23 | 6038305 | MORSE DISTRIBUTION INC | \$2,738.49 |
| 5/24/23 | 6038306 | LANE POWELL PC | \$10,285.00 |
| 5/24/23 | 6038307 | ADVANCED GOVERNMENT SERVICES INC | \$958.19 |
| 5/24/23 | 6038308 | NORTHWEST CORROSION ENGINEERING LLC | \$4,005.08 |
| 5/24/23 | 6038309 | OAC SERVICES INC | \$58,734.00 |
| 5/24/23 | 6038310 | TARREN ACKERMANN | \$11,005.45 |
| 5/24/23 | 6038311 | K&D SERVICES INC | \$14,661.38 |
| 5/24/23 | 6038312 | DIAMOND VOGEL INC | \$436.02 |
| 5/24/23 | 6038313 | THE ADT SECURITY CORPORATION | \$3,761.18 |
| 5/24/23 | 6038314 | USIC HOLDINGS INC | \$577.50 |
| 5/24/23 | 6038315 | ALEXANDRA LEGARE | \$1,429.66 |
| 5/24/23 | 6038316 | GLASS FIX LLC | \$1,445.19 |
| 5/24/23 | 6038317 | TECH DATA CORP | \$57,684.31 |
| 5/24/23 | 6038318 | MATTHEW ZYSKOWSKI | \$949.92 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/25/23 | 6038319 | ASPLUNDH TREE EXPERT LLC | \$41,240.45 |
| 5/25/23 | 6038320 | IIA LIFTING SERVICES INC | \$315.00 |
| 5/25/23 | 6038321 | HOWARD INDUSTRIES INC | \$26,243.03 |
| 5/25/23 | 6038322 | NORTH COAST ELECTRIC COMPANY | \$235.83 |
| 5/25/23 | 6038323 | ROMAINE ELECTRIC CORP | \$605.01 |
| 5/25/23 | 6038324 | RWC INTERNATIONAL LTD | \$154.12 |
| 5/25/23 | 6038325 | TOPSOILS NORTHWEST INC | \$388.14 |
| 5/25/23 | 6038326 | TOYOTA TSUSHO MATERIAL HANDLING AME | \$18,123.96 |
| 5/25/23 | 6038327 | WHITNEY EQUIPMENT COMPANY | \$836.20 |
| 5/25/23 | 6038328 | WILLIAMS SCOTSMAN INC | \$2,013.53 |
| 5/25/23 | 6038329 | BRAKE & CLUTCH SUPPLY INC | \$1,404.26 |
| 5/25/23 | 6038330 | GEOENGINEERS INC | \$320.00 |
| 5/25/23 | 6038331 | HOGLUNDS TOP SHOP INC | \$1,577.06 |
| 5/25/23 | 6038332 | LONGS LANDSCAPE LLC | \$670.35 |
| 5/25/23 | 6038333 | MERCURY FITNESS REPAIR INC | \$365.39 |
| 5/25/23 | 6038334 | NORTHWEST HANDLING SYSTEMS INC | \$686.88 |
| 5/25/23 | 6038335 | DAVID JAMES PERKINS | \$2,550.00 |
| 5/25/23 | 6038336 | REX ELECTRIC SERVICE INC | \$3,386.02 |
| 5/25/23 | 6038337 | SOUND SAFETY PRODUCTS CO INC | \$5,009.67 |
| 5/25/23 | 6038338 | TECH PRODUCTS INC | \$589.20 |
| 5/25/23 | 6038339 | GRAYBAR ELECTRIC CO INC | \$3,731.41 |
| 5/25/23 | 6038340 | ALTEC INDUSTRIES INC | \$345.25 |
| 5/25/23 | 6038341 | ANIXTER INC | \$13,036.34 |
| 5/25/23 | 6038342 | ICONIX WATERWORKS INC | \$1,268.79 |
| 5/25/23 | 6038343 | TRAFFIC CONTROL PLAN CO OF WA LLC | \$700.00 |
| 5/25/23 | 6038344 | BURNS & MCDONNELL ENGR CO INC | \$2,250.00 |
| 5/25/23 | 6038345 | ATWORK COMMERCIAL ENTERPRISES LLC | \$7,715.30 |
| 5/25/23 | 6038346 | RESOURCE INNOVATIONS INC | \$46,801.50 |
| 5/25/23 | 6038347 | CENVEO WORLDWIDE LIMITED | \$2,531.11 |
| 5/25/23 | 6038348 | QCERA INC | \$2,053.50 |
| 5/25/23 | 6038349 | MARIAN DACCA PUBLIC AFFAIRS LLC | \$6,800.00 |
| 5/25/23 | 6038350 | XIOLOGIX LLC | \$2,772.91 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/25/23 | 6038351 | JULIE MAINSTONE | \$252.56 |
| 5/25/23 | 6038352 | NICHOLAS BELISLE | \$58.96 |
| 5/25/23 | 6038353 | CHRISTINA BRUECKNER | \$65.52 |
| 5/25/23 | 6038354 | MELISSA COLLINS | \$778.28 |
| 5/25/23 | 6038355 | JOHN HAMILTON | \$532.25 |
| 5/25/23 | 6038356 | JOHN HAARLOW | \$1,217.75 |
| 5/25/23 | 6038357 | ALLISON MORRISON | \$309.21 |
| 5/25/23 | 6038358 | JASON COHN | \$1,187.16 |
| 5/25/23 | 6038359 | ELI HAKSO | \$77.25 |
| 5/26/23 | 6038360 | HOWARD INDUSTRIES INC | \$241,606.37 |
| 5/26/23 | 6038361 | STATE OF WASHINGTON | \$160,043.62 |
| 5/26/23 | 6038362 | MIRO CONSULTING INC | \$1,200.00 |
| 5/26/23 | 6038363 | CASSIE MARTIN | \$44.54 |
| 5/26/23 | 6038364 | CHRISTOPHER BRANDLEY | \$250.00 |
| 5/26/23 | 6038365 | ANDERS DAHL | \$719.85 |
| 5/26/23 | 6038366 | TODD WUNDER | \$204.03 |
| 5/26/23 | 6038367 | BRYAN GREGORY | \$675.69 |
| 5/26/23 | 6038368 | GARRISON MARR | \$312.74 |
| 5/26/23 | 6038369 | SIDNEY LOGAN | \$409.50 |
| 5/26/23 | 6038370 | RICHARD ROSENKILDE | \$58.30 |
| 5/26/23 | 6038371 | JAMESON OAKES | \$125.25 |
| 5/30/23 | 6038372 | ALS GROUP USA CORP | \$217.00 |
| 5/30/23 | 6038373 | AUTOMATED ENERGY INC | \$1,125.00 |
| 5/30/23 | 6038374 | CENTRAL WELDING SUPPLY CO INC | \$26.65 |
| 5/30/23 | 6038375 | DAY MANAGEMENT CORPORATION | \$324.24 |
| 5/30/23 | 6038376 | FASTENAL COMPANY | \$533.12 |
| 5/30/23 | 6038377 | KUBRA DATA TRANSFER LTD | \$36,111.25 |
| 5/30/23 | 6038378 | NELSON DISTRIBUTING INC | \$1,362.06 |
| 5/30/23 | 6038379 | NORTH COAST ELECTRIC COMPANY | \$1,557.76 |
| 5/30/23 | 6038380 | NORTHSTAR CHEMICAL INC | \$525.00 |
| 5/30/23 | 6038381 | NW SUBSURFACE WARNING SYSTEM | \$6,713.16 |
| 5/30/23 | 6038382 | ON HOLD CONCEPTS INC | \$234.70 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/30/23 | 6038383 | ROMAINE ELECTRIC CORP | \$2,884.58 |
| 5/30/23 | 6038384 | RWC INTERNATIONAL LTD | \$2,472.59 |
| 5/30/23 | 6038385 | SEAHURST ELECTRIC CO INC | \$3,148.37 |
| 5/30/23 | 6038386 | SEATTLE TIMES COMPANY | \$1,667.00 |
| 5/30/23 | 6038387 | STELLAR INDUSTRIAL SUPPLY INC | \$6,961.38 |
| 5/30/23 | 6038388 | STELLA-JONES CORPORATION | \$143,049.55 |
| 5/30/23 | 6038389 | TESSCO INCORPORATED | \$1,283.26 |
| 5/30/23 | 6038390 | TK ELEVATOR CORPORATION | \$3,208.47 |
| 5/30/23 | 6038391 | TOPSOILS NORTHWEST INC | \$1,293.80 |
| 5/30/23 | 6038392 | TOYOTA TSUSHO MATERIAL HANDLING AME | \$922.77 |
| 5/30/23 | 6038393 | GORDON TRUCK CENTERS INC | \$913.44 |
| 5/30/23 | 6038394 | WETLAND RESOURCES INC | \$2,700.00 |
| 5/30/23 | 6038395 | WASHINGTON ST NURSERY & LANDSCAPE A | \$3,025.00 |
| 5/30/23 | 6038396 | WW GRAINGER INC | \$110.52 |
| 5/30/23 | 6038397 | AARD PEST CONTROL INC | \$399.31 |
| 5/30/23 | 6038398 | ANDERSON HUNTER LAW FIRM PS | \$1,842.94 |
| 5/30/23 | 6038399 | BENEFITFOCUS COM INC | \$7,976.20 |
| 5/30/23 | 6038400 | THE COMPLETE LINE LLC | \$815.46 |
| 5/30/23 | 6038401 | CONFLUENCE ENGINEERING GROUP LLC | \$2,057.50 |
| 5/30/23 | 6038402 | LENZ ENTERPRISES INC | \$3,085.36 |
| 5/30/23 | 6038403 | NORTHWEST CASCADE INC | \$187.50 |
| 5/30/23 | 6038404 | OPEN ACCESS TECHNOLOGY INTL INC | \$893.86 |
| 5/30/23 | 6038405 | PACO VENTURES LLC | \$15,776.00 |
| 5/30/23 | 6038406 | PAGERDUTY INC | \$29,635.55 |
| 5/30/23 | 6038407 | POWER SYSTEMS CONSULTANTS INC | \$18,285.00 |
| 5/30/23 | 6038408 | RICHARDSON BOTTLING COMPANY | \$184.24 |
| 5/30/23 | 6038409 | LOUIS F MATHESON CONSTRUCTION INC | \$6,293.83 |
| 5/30/23 | 6038410 | RMG FINANCIAL CONSULTING INC | \$1,750.00 |
| 5/30/23 | 6038411 | ROHLINGER ENTERPRISES INC | \$5,571.45 |
| 5/30/23 | 6038412 | SWC ENTERPRISES LLC | \$231.58 |
| 5/30/23 | 6038413 | SENSUS USA INC | \$4,277.30 |
| 5/30/23 | 6038414 | SNOHOMISH COUNTY | \$23,928.50 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-----------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/30/23 | 6038415 | STOEL RIVES LLP | \$27,834.00 |
| 5/30/23 | 6038416 | THYCOTIC SOFTWARE LLC | \$3,714.62 |
| 5/30/23 | 6038417 | ALTEC INDUSTRIES INC | \$1,637.15 |
| 5/30/23 | 6038418 | ANIXTER INC | \$59,721.97 |
| 5/30/23 | 6038419 | SEMAPHORE CORP | \$1,125.00 |
| 5/30/23 | 6038420 | CAPITAL ARCHITECTS GROUP PC | \$3,762.00 |
| 5/30/23 | 6038421 | GRAVITEC SYSTEMS INC | \$5,559.80 |
| 5/30/23 | 6038422 | Z2SOLUTIONS LLC | \$40,287.50 |
| 5/30/23 | 6038423 | MICHAEL NASH | \$12,749.15 |
| 5/30/23 | 6038424 | SPINAL HEALTH CONSULTANTS INC | \$14,000.00 |
| 5/30/23 | 6038425 | TRAFFIC CONTROL PLAN CO OF WA LLC | \$1,750.00 |
| 5/30/23 | 6038426 | THE SISNEY GROUP LLC | \$1.61 |
| 5/30/23 | 6038427 | BALLARD INDUSTRIAL INC | \$5,937.90 |
| 5/30/23 | 6038428 | DS SERVICES OF AMERICA INC | \$4,514.86 |
| 5/30/23 | 6038429 | INFOSOL INC | \$3,000.00 |
| 5/30/23 | 6038430 | SHERELLE GORDON | \$37,489.76 |
| 5/30/23 | 6038431 | HM PACIFIC NORTHWEST FKA CADMAN | \$914.33 |
| 5/30/23 | 6038432 | MAPBOX INC | \$383.50 |
| 5/30/23 | 6038433 | USIC HOLDINGS INC | \$51,095.34 |
| 5/30/23 | 6038434 | ENABLE NOW EXPERT LLC | \$1,620.00 |
| 5/30/23 | 6038435 | TRC ENGINEERS INC | \$282,620.64 |
| 5/30/23 | 6038436 | CHANDLER ASSET MANAGEMENT INC | \$3,500.00 |
| 5/30/23 | 6038437 | GRIDBRIGHT INC | \$517.80 |
| 5/30/23 | 6038438 | TEMPEST TELECOM SOLUTIONS LLC | \$1,987.90 |
| 5/30/23 | 6038439 | TRIPLE 7S INC | \$307.72 |
| 5/30/23 | 6038440 | STILLWATER ENERGY LLC | \$11,871.67 |
| 5/30/23 | 6038441 | OXBOW LLC | \$14,587.50 |
| 5/30/23 | 6038442 | JAMES RUIZ | \$29.66 |
| 5/30/23 | 6038443 | JASON ZYSKOWSKI | \$68.12 |
| 5/30/23 | 6038444 | MICHAEL SHAPLEY | \$730.80 |
| 5/30/23 | 6038445 | JOANNE RIDOUT | \$663.56 |
| 5/30/23 | 6038446 | ADAM CORNELIUS | \$275.27 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/31/23 | 6038447 | FASTENAL COMPANY | \$119.27 |
| 5/31/23 | 6038448 | INTERCONTINENTAL EXCHANGE HOLDINGS | \$3,325.00 |
| 5/31/23 | 6038449 | MOTOR TRUCKS INTL & IDEALEASE INC | \$562.68 |
| 5/31/23 | 6038450 | PETROCARD INC | \$37,206.10 |
| 5/31/23 | 6038451 | ROBERT HALF INTERNATIONAL INC | \$4,216.03 |
| 5/31/23 | 6038452 | RWC INTERNATIONAL LTD | \$996.99 |
| 5/31/23 | 6038453 | TESSCO INCORPORATED | \$786.57 |
| 5/31/23 | 6038454 | TOPSOILS NORTHWEST INC | \$388.14 |
| 5/31/23 | 6038455 | TOYOTA TSUSHO MATERIAL HANDLING AME | \$898.80 |
| 5/31/23 | 6038456 | WW GRAINGER INC | \$828.63 |
| 5/31/23 | 6038457 | AARD PEST CONTROL INC | \$283.54 |
| 5/31/23 | 6038458 | DESIGNER DECAL INC | \$1,899.07 |
| 5/31/23 | 6038459 | EDGE ANALYTICAL INC | \$504.00 |
| 5/31/23 | 6038460 | GEOSPATIAL INNOVATIONS INC | \$38,385.00 |
| 5/31/23 | 6038461 | SOUND SAFETY PRODUCTS CO INC | \$4,794.07 |
| 5/31/23 | 6038462 | WALTER E NELSON CO OF WESTERN WA | \$6,145.08 |
| 5/31/23 | 6038463 | ALTEC INDUSTRIES INC | \$332.56 |
| 5/31/23 | 6038464 | ANIXTER INC | \$15,714.01 |
| 5/31/23 | 6038465 | THE GOODYEAR TIRE & RUBBER CO | \$1,306.22 |
| 5/31/23 | 6038466 | BANK OF AMERICA NA | \$378,906.14 |
| 5/31/23 | 6038467 | DNV GL NOBLE DENTON USA LLC | \$11,137.50 |
| 5/31/23 | 6038468 | RENTOKIL NORTH AMERICA INC | \$365.96 |
| 5/31/23 | 6038469 | QCL INC | \$2,372.00 |
| 5/31/23 | 6038470 | GOLDFINCH BROTHERS INC | \$5,924.87 |
| 5/31/23 | 6038471 | WASHINGTON ENERGY SERVICES COMPANY | \$800.00 |
| 5/31/23 | 6038472 | REFINED CONSULTING GROUP | \$1,650.00 |
| 5/31/23 | 6038473 | COHEN VENTURES INC | \$262,733.60 |
| 5/31/23 | 6038474 | BRANT WOOD | \$455.40 |
| 5/31/23 | 6038475 | HUGH GIBSON | \$377.54 |
| 5/31/23 | 6038476 | GEORGE HESPE | \$61.57 |
| 5/31/23 | 6038477 | MICHAEL ST. CLAIR | \$92.00 |
| 5/31/23 | 6038478 | SHELBY JOHNSON | \$89.08 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-------------------------------------|----------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/31/23 | 6038479 | SIDNEY LOGAN | \$313.17 |
| 5/31/23 | 6038480 | CRESSA JOHNSON | \$825.00 |
| 5/31/23 | 6038481 | ROBERT PATRICK | \$104.00 |
| 5/31/23 | 6038482 | REBECCA BRADLEY | \$81.88 |
| 5/31/23 | 6038483 | LIBERTY MUTUAL GROUP INC | \$14,772.71 |
| 6/1/23 | 6038484 | ASPLUNDH TREE EXPERT LLC | \$35,583.18 |
| 6/1/23 | 6038485 | CARDINAL PAINT & POWDER INC | \$194.66 |
| 6/1/23 | 6038486 | HOWARD INDUSTRIES INC | \$87,563.93 |
| 6/1/23 | 6038487 | NORTH COAST ELECTRIC COMPANY | \$1,785.84 |
| 6/1/23 | 6038488 | ROBERT HALF INTERNATIONAL INC | \$1,720.00 |
| 6/1/23 | 6038489 | TOPSOILS NORTHWEST INC | \$258.76 |
| 6/1/23 | 6038490 | TOYOTA TSUSHO MATERIAL HANDLING AME | \$3,325.10 |
| 6/1/23 | 6038491 | GORDON TRUCK CENTERS INC | \$11.43 |
| 6/1/23 | 6038492 | WASTE MANAGEMENT OF WASHINGTON INC | \$5,762.32 |
| 6/1/23 | 6038493 | CELLCO PARTNERSHIP | \$79,155.89 |
| 6/1/23 | 6038494 | ECODOCX LLC | \$2,555.00 |
| 6/1/23 | 6038495 | EDGE ANALYTICAL INC | \$216.00 |
| 6/1/23 | 6038496 | ENERGY NORTHWEST | \$55,659.00 |
| 6/1/23 | 6038497 | LENZ ENTERPRISES INC | \$269.40 |
| 6/1/23 | 6038498 | LONE MOUNTAIN COMMUNICATIONS LLC | \$275.70 |
| 6/1/23 | 6038499 | LONGS LANDSCAPE LLC | \$12,818.86 |
| 6/1/23 | 6038500 | ROHLINGER ENTERPRISES INC | \$1,543.60 |
| 6/1/23 | 6038501 | TOTAL RECLAIM INC | \$985.32 |
| 6/1/23 | 6038502 | ARCHER ENERGY SOLUTIONS LLC | \$79,599.61 |
| 6/1/23 | 6038503 | ALTEC INDUSTRIES INC | \$14,161.74 |
| 6/1/23 | 6038504 | TRU-CHECK INC | \$365,214.93 |
| 6/1/23 | 6038505 | FABER CONSTRUCTION CORP | \$1,183,352.65 |
| 6/1/23 | 6038506 | THE GOODYEAR TIRE & RUBBER CO | \$206.61 |
| 6/1/23 | 6038507 | HARNISH GROUP INC | \$2,209.88 |
| 6/1/23 | 6038508 | REXEL USA INC | \$1,361.74 |
| 6/1/23 | 6038509 | HARNISH GROUP INC | \$1,702.34 |
| 6/1/23 | 6038510 | PUGET SOUND EXECUTIVE SERVICES INC | \$3,168.00 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|-----------------------------|------------------------|-------------------------------------|---------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 6/1/23 | 6038511 | THEODORE BLAINE LIGHT III | \$8,692.50 |
| 6/1/23 | 6038512 | FLEET SERVICE VEHICLE REPAIR LLC | \$162.29 |
| 6/1/23 | 6038513 | BORDER STATES INDUSTRIES INC | \$289,211.79 |
| 6/1/23 | 6038514 | SOUND GRID PARTNERS LLC | \$16,780.00 |
| 6/1/23 | 6038515 | SLADE WILLS | \$419.95 |
| 6/1/23 | 6038516 | JASON ZYSKOWSKI | \$35.00 |
| 6/1/23 | 6038517 | ZACHARY SCOTT | \$775.80 |
| 6/1/23 | 6038518 | MARC ROSSON | \$368.14 |
| 6/1/23 | 6038519 | SUZANNE OVERSVEE | \$423.34 |
| 6/1/23 | 6038520 | GIUSEPPE FINA | \$159.44 |
| 6/1/23 | 6038521 | KRISTOPHER SCUDDER | \$377.54 |
| 6/1/23 | 6038522 | ALYSIA JOHNSON | \$802.54 |
| 6/1/23 | 6038523 | NATHANIAL JENSEN | \$189.81 |
| 6/1/23 | 6038524 | GUY PAYNE | \$1,411.00 |
| 6/1/23 | 6038525 | LANCE RHODES | \$131.00 |
| 6/1/23 | 6038526 | GILLIAN ANDERSON | \$24.24 |
| 6/1/23 | 6038527 | HAYLEY TENGS | \$80.91 |
| 6/1/23 | 6038528 | LOGAN FORBIS | \$41.92 |
| 6/1/23 | 6038529 | FREDERICK WILLENBROCK | \$831.82 |
| 6/2/23 | 6038530 | PITNEY BOWES PRESORT SERVICES LLC | \$223.59 |
| 6/2/23 | 6038531 | SEATTLE TIMES COMPANY | \$675.00 |
| 6/2/23 | 6038532 | BACKGROUND INFORMATION SERVICES INC | \$1,633.28 |
| 6/2/23 | 6038533 | CUZ CONCRETE PRODUCTS INC | \$2,951.10 |
| 6/2/23 | 6038534 | ECODOCX LLC | \$1,140.00 |
| 6/2/23 | 6038535 | NORTHWEST CASCADE INC | \$101.52 |
| 6/2/23 | 6038536 | TRAFFIC CONTROL PLAN CO OF WA LLC | \$175.00 |
| 6/2/23 | 6038537 | NEWSDATA LLC | \$813.26 |
| 6/2/23 | 6038538 | CURTIS A SMITH | \$10,646.19 |
| 6/2/23 | 6038539 | TWILIO INC | \$7,792.96 |
| 6/2/23 | 6038540 | TITAN ELECTRIC INC | \$2,389.31 |
| 6/2/23 | 6038541 | MONICA GORMAN | \$170.31 |
| 6/2/23 | 6038542 | JOHN PETOSA | \$2,657.20 |

Detailed Disbursement Report

| Accounts Payable ACH | | | |
|----------------------|-----------------|------------|----------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 6/2/23 | 6038543 | MARK BROWN | \$185.00 |

Total: \$14,569,164.75

Detailed Disbursement Report

| Accounts Payable Wires | | | |
|------------------------|-----------------|-------------------------------------|-----------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/15/23 | 7002860 | SUBNET SOLUTIONS INC | \$99,120.00 |
| 5/19/23 | 7002861 | ICMA-RC | \$230,571.55 |
| 5/19/23 | 7002862 | PUBLIC UTILITY DIST NO 1 OF SNOHOMI | \$32,770.37 |
| 5/19/23 | 7002863 | SUBNET SOLUTIONS INC | \$99,120.00 |
| 5/19/23 | 7002864 | ICMA-RC | \$605,401.01 |
| 5/22/23 | 7002865 | PUBLIC UTILITY DIST NO 1 OF CHELAN | \$77,320.00 |
| 5/22/23 | 7002866 | THE ENERGY AUTHORITY INC | \$615,683.00 |
| 5/22/23 | 7002867 | PUGET SOUND ENERGY INC | \$1,180,998.00 |
| 5/22/23 | 7002868 | CITY OF SEATTLE | \$278,460.81 |
| 5/22/23 | 7002869 | TRANSALTA ENERGY MARKETING US INC | \$351,857.00 |
| 5/22/23 | 7002870 | US DEPARTMENT OF ENERGY | \$19,740,589.99 |
| 5/22/23 | 7002871 | HAMPTON LUMBER MILLS-WA INC | \$94,491.38 |
| 5/22/23 | 7002872 | IDAHO POWER COMPANY | \$2,250.00 |
| 5/22/23 | 7002873 | LL&P WIND ENERGY INC | \$364,345.02 |
| 5/22/23 | 7002874 | MACQUARIE ENERGY NORTH AMERICA TRAD | \$73,396.60 |
| 5/22/23 | 7002875 | CITIGROUP ENERGY INC | \$282,375.00 |
| 5/22/23 | 7002876 | AVANGRID RENEWABLES HOLDINGS INC | \$1,440,473.53 |
| 5/22/23 | 7002877 | DYNASTY POWER INC | \$1,892,035.01 |
| 5/23/23 | 7002878 | AVANGRID RENEWABLES HOLDINGS INC | \$1,074,933.45 |
| 5/24/23 | 7002879 | US DEPARTMENT OF ENERGY | \$4,283,382.00 |
| 5/30/23 | 7002880 | CRAWFORD & COMPANY | \$6,535.63 |
| 5/31/23 | 7002881 | US BANK | \$64,200.91 |
| 5/31/23 | 7002882 | MOBILIZZ INC | \$1,135.50 |
| 6/1/23 | 7002883 | PUBLIC UTILITY DIST NO 1 OF CHELAN | \$150,429.97 |
| 6/2/23 | 7002884 | SUBNET SOLUTIONS INC | \$6,029.51 |

Total: \$33,047,905.24

Detailed Disbursement Report

| Payroll | | | |
|-----------------|-----------------|--------------------------------|----------------|
| Period End Date | Payment Ref Nbr | Payee | Amount |
| 5/18/2023 | 5300000823 | PUD EMPLOYEES - DIRECT DEPOSIT | \$4,206,002.80 |
| 5/22/2023 | 844932-844945 | PUD EMPLOYEES - WARRANTS | \$26,681.93 |

Detailed Disbursement Report

| Automatic Debit Payments | | | |
|--------------------------|-----------------|---------------------------|-----------------|
| Payment Date | Payment Ref Nbr | Payee | Amount |
| 5/18/23 | 5300000823 | ADP INC | \$976,082.86 |
| 5/19/23 | 5300000824 | WELLNESS BY WISHLIST INC | \$11,280.13 |
| 5/23/23 | 5300000825 | STATE OF WA DEPT OF RETIR | \$182,213.93 |
| 5/23/23 | 5300000826 | WELLNESS BY WISHLIST INC | \$5,647.63 |
| 5/26/23 | 5300000827 | STATE OF WA DEPT OF REVEN | \$2,377,512.25 |
| 5/26/23 | 5300000828 | WELLNESS BY WISHLIST INC | \$11,110.97 |
| 5/30/23 | 5300000829 | WELLNESS BY WISHLIST INC | \$1,621.72 |
| 6/1/23 | 5300000830 | US BANK NATIONAL ASSN | \$11,718,733.43 |
| 6/2/23 | 5300000831 | WELLNESS BY WISHLIST INC | \$3,647.44 |

Total: \$15,287,850.36



GOVERNANCE
INTERNAL MONITORING REPORT

Report Date: 6/5/2023

Policy Type: Executive Limitations

Reporting Method: Executive Report External Audit Direct Inspection

Policy Title: Financial Conditions and Activities (EL-5)

Date of Policy: April 27, 1999

Frequency: Quarterly

Global Policy Prohibition: *With respect to the actual, ongoing financial condition and activities, the General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in the Ends Policy.*

Interpretation: The General Manager shall ensure that the District’s financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, March 31, 2023.

Signed Sirena Fothergill
J. Scott Jones, CFO

06/05/2023
Date

Signed John Haarlow
John A. Haarlow, CEO

06/06/2023
Date

Summary Data: See attached financial and budget results.

- 1. **Policy Prohibition:** *Accordingly, she or he shall not use any rate stabilization fund reserves without Board authorization.*

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the 1st quarter of 2023 this Executive Limitation was followed with no exceptions.

Summary Data: The Rate Stabilization fund was not reduced during the 1st quarter of 2023.

2. **Policy Prohibition:** *Accordingly, she or he shall not pay any judgment or settle any claim with funds from the District's self-insurance fund unless authorized by the Board.*

Interpretation: No claim settlement will be paid out of the District's self-insured retention fund without first obtaining commission approval.

Conclusion: During the 1st quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: The Self Insurance Fund totals \$10.0 million as of March 31, 2023. No claims were paid out of the District's Self-insured Retention Fund during the 1st quarter of 2023. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** *Accordingly, she or he shall not fail to present the Board in Executive Session, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues which could result in significant financial exposure for the District.*

Interpretation: Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

Conclusion: During the 1st quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, she or he shall not fail to settle payroll and debts in a timely manner.*

Interpretation: Payroll and all other accounts payable will be paid in a timely manner.

Conclusion: During the 1st quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: Payroll and all other payables were made in a timely manner during the 1st quarter of 2023.

5. **Policy Prohibition:** *Accordingly, she or he shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.*

Interpretation: Tax payments will be made in a timely manner, avoiding penalties and interest.

Conclusion: During the 1st quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: During this quarter all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** *Accordingly, she or he shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost effective to do so.*

Interpretation: Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

Conclusion: During the 1st quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: The District is pursuing receivables once again, and resuming disconnections for non-payment, after pausing during the COVID-19 and proclamation 20-23.2 which prohibited disconnection of residential service due to nonpayment as well as late fees and disconnection fees. Resolution 6072, effective September 1, 2022, allowed our regular process of collections to resume. Our current ratio of net bad debts written off to total revenue year-to-date is 0.37% as of March 31, 2023.

7. **Policy Prohibition:** *Accordingly, she or he shall not, without prior approval of the Board, compromise or settle:*

A. *An employee claim when a lawsuit has been filed.*

B. *An employee claim where a lawsuit has not been filed when the settlement is greater than \$25,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination or other non-cash benefits. Such settlements shall be recorded with the Board as incidental reports within thirty (30) calendar days of the settlement.*

- C. *A claim against the District when a lawsuit has been filed where the settlement is greater than \$25,000, including attorney fees or other expenses.*
- D. *Any other demand or claim by or against the District for a monetary amount greater than \$100,000.*

Interpretation: General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$25,000 is made with an employee, a lawsuit greater than \$25,000 is filed, or any other demand greater than \$100,000 is made against the District.

Conclusion: During the 1st quarter of 2023, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$25,000, and any lawsuits or potential claims greater than \$100,000 with the exception of claims handled by Risk Management.

- 8. **Policy Prohibition:** *Accordingly, she or he shall not execute modifications to the collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW) that:*
 - A. *Relate to compensation including, but not limited to, wages or benefits;*
 - B. *Are unbudgeted; or*
 - C. *Cumulatively exceed \$100,000 in any fiscal year.*

Interpretation: The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

Conclusion: There have been no incidents of non-compliance with this Policy Prohibition during the 1st quarter of 2023 reporting year.

Summary Data:

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union classifications have been made without the approval of the Board of Commissioners and our current overtime rate has not been changed.
- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.

Financial Results - First Quarter 2023

Presented by Shawn Hunstock,
Sr. Manager, Controller, and Auditor

June 13, 2023

Last Presented April 4, 2023

Board of Commissioners:

Rebecca Wolfe • Sidney “Sid” Logan • Tanya “Toni” Olson






Statement of Operations Electric and Generation Systems

YTD Through March 31, 2023
(millions)

| | 2022 | Actual vs. Prior Year | 2023 |
|---------------------------------|---------------|-----------------------|---------------|
| Operating Revenues | | | |
| Retail Sales | \$ 188 | +5 | \$ 193 |
| Wholesale Revenue | 16 | -1 | 15 |
| Other Revenues | 8 | +10 | 18 |
| Total Operating Revenues | \$ 212 | +14 | \$ 226 |
| Operating Expenses | | | |
| Operation and Maintenance | \$ 62 | +2 | \$ 64 |
| Purchased Power | 85 | +31 | 116 |
| Depreciation Expense | 17 | | 17 |
| Taxes | 12 | +1 | 13 |
| Total Operating Expenses | \$ 176 | +34 | \$ 210 |
| Net Operating Income | \$ 36 | -20 | \$ 16 |
| Other Income (Expense) | \$ 1 | | \$ 1 |
| Interest Income (Expense) | (4) | +7 | 3 |
| Capital Contributions | 8 | -3 | 5 |
| Net Income | \$ 41 | -16 | \$ 25 |
| Capital Expenditures | \$ 28 | +4 | \$ 32 |

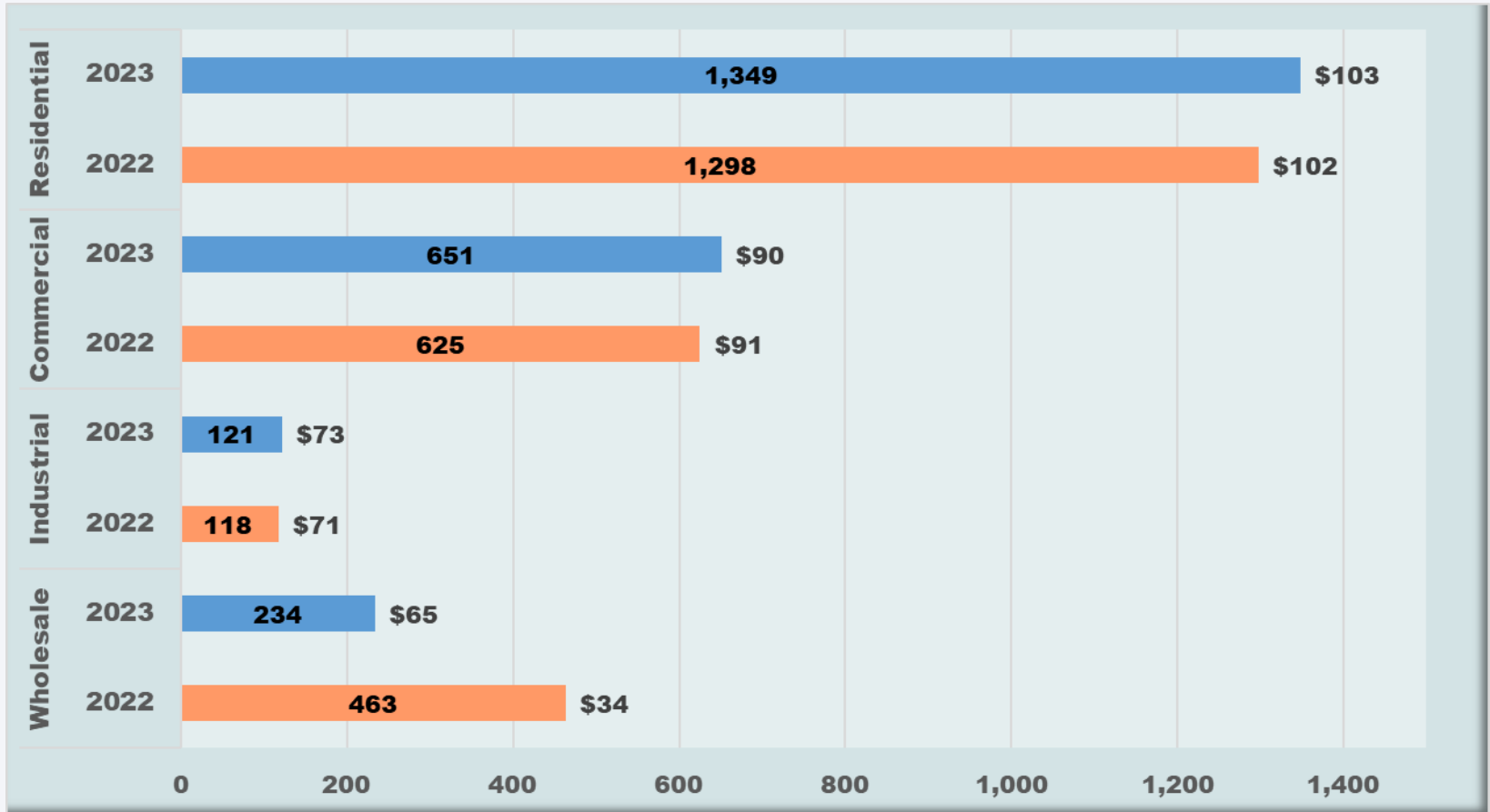
Statement of Operations Electric and Generation Systems

YTD Through March 31, 2023
(millions)

| | 2022 | Actual vs. Prior Year | 2023 |
|---------------------------------|---------------|--|---------------|
| Operating Revenues | | | |
| Retail Sales | \$ 188 |  +5 | \$ 193 |
| Wholesale Revenue | 16 | -1 | 15 |
| Other Revenues | 8 |  +10 | 18 |
| Total Operating Revenues | \$ 212 |  +14 | \$ 226 |

Megawatt Hours – Billed (000's) and Revenue per MWh

YTD Through March 31, 2023



Statement of Operations Electric and Generation Systems

YTD Through March 31, 2023
(millions)

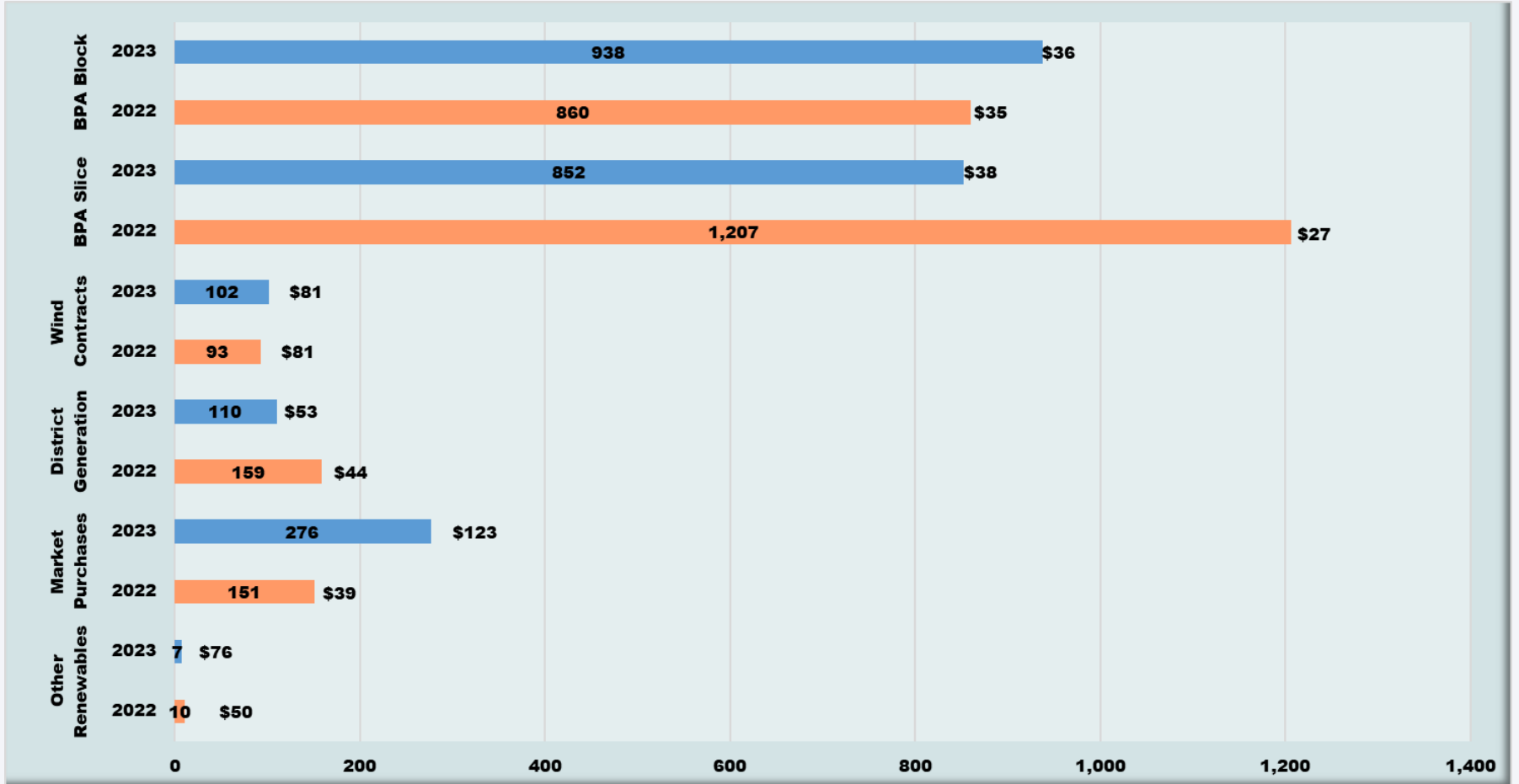
| | 2022 | Actual vs. Prior Year | 2023 |
|---------------------------------|---------------|-----------------------|---------------|
| Operating Expenses | | | |
| Operation and Maintenance | \$ 62 | +2 | \$ 64 |
| Purchased Power | 85 | +31 | 116 |
| Depreciation Expense | 17 | | 17 |
| Taxes | 12 | +1 | 13 |
| Total Operating Expenses | \$ 176 | +34 | \$ 210 |

Megawatt Hours – Power Supply

(000's)

and Cost per MWh

YTD Through March 31, 2023



Statement of Operations Electric and Generation Systems

YTD Through March 31, 2023
(millions)

| | 2022 | Actual vs. Prior Year | 2023 |
|---------------------------------|---------------|-----------------------|---------------|
| Operating Revenues | | | |
| Retail Sales | \$ 188 | +5 | \$ 193 |
| Wholesale Revenue | 16 | -1 | 15 |
| Other Revenues | 8 | +10 | 18 |
| Total Operating Revenues | \$ 212 | +14 | \$ 226 |
| Operating Expenses | | | |
| Operation and Maintenance | \$ 62 | +2 | \$ 64 |
| Purchased Power | 85 | +31 | 116 |
| Depreciation Expense | 17 | | 17 |
| Taxes | 12 | +1 | 13 |
| Total Operating Expenses | \$ 176 | +34 | \$ 210 |
| Net Operating Income | \$ 36 | -20 | \$ 16 |
| Other Income (Expense) | \$ 1 | | \$ 1 |
| Interest Income (Expense) | (4) | +7 | 3 |
| Capital Contributions | 8 | -3 | 5 |
| Net Income | \$ 41 | -16 | \$ 25 |
| Capital Expenditures | \$ 28 | +4 | \$ 32 |

Financial Condition Indicators

Electric and Generation Systems

As of March 31 - YTD

| | 2022 | 2023 |
|--|--------|--------|
| Reserves (in millions) | | |
| Operating Reserves (Revenue Fund) | \$ 152 | \$ 144 |
| Operating Reserves (Debt Management Fund) | 80 | 80 |
| Contingency Reserves | 125 | 125 |
| Benefits Reserves | 38 | 41 |
| Sinking Reserve | 15 | 16 |
| Bond Debt Service Reserves | 24 | 27 |
| Project Reserves | 87 | 123 |
| Current Ratio - Electric and Generation | 2.3 | 2.4 |
| <i>(Current Assets / Current Liabilities)</i> | | |
| Debt Indicators including Generation System | | |
| Outstanding Bonds (in millions) | \$ 483 | \$ 531 |
| Debt to Capital Assets Ratio | 0.19 | 0.20 |
| Senior Lien Debt Service Coverage (12 mo rolling) | 3.8 | 3.6 |
| Bond Rating | | |
| Fitch | AA- | AA- |
| Standard & Poors | AA | AA |
| Moody's | Aa2 | Aa2 |

Electric System Operating Indicators

| | <u>Through March 31 - YTD</u> | |
|--|-------------------------------|-------------------------|
| | 2022 | 2023 |
| Megawatt-Hours Billed | | |
| Retail MWh Sales - Billed | 2,075,856 | 2,128,653 |
| Wholesale MWh Sales | 462,931 | 233,570 |
| Total MWh Sales - YTD | <u>2,513,387</u> | <u>2,362,223</u> |
| | | |
| Net Write Offs to Sales (YTD) % | 0.36% | 0.37% |
| | | |
| Net Write Offs (YTD) | \$ 763,541 | \$ 842,893 |
| | | |
| Avg Power Cost/kWh | \$ 0.032 | \$ 0.049 |
| | | |
| New Customer Connections | 2,125 | 1,036 |
| Total Active Customers | 372,293 | 376,196 |

Statement of Operations Water System

YTD Through March 31, 2023
(thousands)

| | March 31 - YTD | | |
|------------------------------------|-----------------|-----------------|-----------------|
| | 2022 | 2023 | Variance |
| Operating Revenues | | | |
| Retail Sales | \$ 3,093 | \$ 3,274 | \$ 181 |
| Wholesale Revenue | 146 | 255 | 109 |
| Other Revenues | 84 | 89 | 5 |
| Total Operating Revenues | \$ 3,323 | \$ 3,618 | \$ 295 |
| Operating Expenses | | | |
| Operation Expense | \$ 1,139 | \$ 1,346 | \$ 207 |
| Purchased Water | 621 | 1,097 | 476 |
| Maintenance Expense | 557 | 630 | 73 |
| Depreciation Expense | 831 | 908 | 77 |
| Taxes | 166 | 179 | 13 |
| Total Operating Expenses | \$ 3,314 | \$ 4,160 | \$ 846 |
| Net Operating Income/(Loss) | \$ 9 | \$ (542) | \$ (551) |
| Other Income & Expense | \$ (5) | \$ (7) | \$ (2) |
| Interest Income (Expense) | 71 | 292 | 221 |
| Capital Contributions | 730 | 869 | 139 |
| Net Income | \$ 805 | \$ 612 | \$ (193) |

Water System Financial Condition Indicators

| | <u>As of March 31 -YTD</u> | |
|--|----------------------------|-------------|
| | 2022 | 2023 |
| Reserves (in thousands) | | |
| Operating Reserve (Revenue Fund) | \$ 8,512 | \$ 5,593 |
| Contingency Reserves | 1,500 | 1,500 |
| Sinking Reserve | 817 | 482 |
| Bond Debt Service Reserve | 418 | 418 |
| Project Reserve | 16,566 | 17,716 |
| Current Ratio | | |
| (Current Assets/Current Liabilities) | 2.4 | 4.3 |
| Debt Indicators | | |
| Outstanding Water System Debt (in thousands) | \$ 14,398 | \$ 11,398 |
| Debt to Capital Assets Ratio | 0.08 | 0.06 |
| Senior Lien Debt Service Coverage | 4.6x | 5.5x |
| Bond Rating | | |
| Moody's | Aa2 | Aa2 |
| Standard & Poors | AA | AA |

Water System Operating Indicators

| | March 31 - YTD | |
|--|-----------------------|-------------|
| | 2022 | 2023 |
| Water System Cubic Feet Sold (in thousands) | | |
| Retail | 43,207 | 45,130 |
| Wholesale | 6,440 | 10,545 |
| Water System Rates/CCF | | |
| Retail (includes surcharges) | \$7.16 | \$7.25 |
| Wholesale | \$2.27 | \$2.42 |
| Purchased Water Cost per CCF | \$1.64 | \$1.86 |
| New Customer Connects - YTD | 84 | 58 |
| Total Active Customers | 23,045 | 23,371 |

Electric System Budget and Forecast

Highlights Through March 2023

- Energy Retail Sales results appear lower than budget in the first quarter due to timing and adjustments to billings; actual consumption was slightly higher than budget due to colder weather
- Energy Wholesale Sales reflect lower than expected power available to sell on the market
- Purchased Power results reflect higher market purchases impacted by low hydro generation, more than planned market purchases and higher market prices
- Interest Income & Other reflects higher investment income as a result of favorable market conditions
- Contributions reflect less than expected developer activity

| | (\$000's) | | (\$000's) | |
|---------------------------------|--------------------------|---------------------------|-------------------|-------------------|
| | YTD Budget through March | YTD Results through March | 2023 Budget | 2023 Projection |
| Operating Revenues | | | | |
| Energy Retail Sales | \$ 200,870 | \$ 193,346 | \$ 644,664 | \$ 637,141 |
| Energy Wholesale Sales | 18,937 | 15,236 | 60,393 | 71,316 |
| Other Operating Revenues* | 15,665 | 17,801 | 56,737 | 60,602 |
| Total Operating Revenues | \$ 235,472 | \$ 226,383 | \$ 761,793 | \$ 769,059 |
| Operating Expenses | | | | |
| Purchased Power* | \$ 89,039 | \$ 116,016 | \$ 349,166 | \$ 400,528 |
| Operations & Maintenance | 67,555 | 67,098 | 267,934 | 269,748 |
| Taxes | 13,675 | 12,975 | 40,163 | 39,655 |
| Depreciation | 16,053 | 15,627 | 64,214 | 63,787 |
| Total Operating Expenses | \$ 186,322 | \$ 211,716 | \$ 721,477 | \$ 773,719 |
| Net Operating Income | \$ 49,150 | \$ 14,667 | \$ 40,316 | \$ (4,661) |
| Interest Income & Other | 3,075 | 7,511 | 12,298 | 16,840 |
| Interest Charges | (4,584) | (4,342) | (18,335) | (18,285) |
| Contributions | 8,140 | 5,145 | 32,559 | 29,406 |
| Net Income | \$ 55,781 | \$ 22,981 | \$ 66,838 | \$ 23,301 |
| Capital Expenditures | \$ 41,040 | \$ 30,689 | \$ 174,372 | \$ 168,759 |

Capital variance explanations on subsequent slides

* 2023 Budget numbers reflect a modification from the approved budget; a \$23M credit has been moved from Purchased Power to Other Operating Revenues to reflect the actual accounting treatment of the RDC (Reserve Distribution Clause) credit from Bonneville Power Administration. The accounting treatment was not known when the 2023 budget was finalized; this adjustment will improve variance reporting.



BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 5B

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute an Interlocal Agreement With Snohomish County Regarding Miscellaneous Road Maintenance Services

SUBMITTED FOR: Items for Individual Consideration

Generation Brad Spangler 8151
Department Contact Extension
 Date of Previous Briefing: May 23, 2023
 Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process: Board Job Description: Board Job Description GP-3(4), A non-delegable, statutorily assigned Board duty: Subsection (E), Contracts.

District Generation staff has identified a need to continue the ability to call on Snohomish County (“County”) for miscellaneous road maintenance services (i.e., road grading, road signs, guardrails) in the areas of the District’s hydroelectric projects in the County’s area of jurisdiction. The County and the District have in the past entered interlocal agreements for the provision of miscellaneous services by the County to the District, all of which have terminated.

In 2022, the County proposed entering into a bilateral agreement, where the District could also provide similar services to the County upon request. District staff have reviewed the terms of this proposed interlocal agreement and worked with the County to include terms that will allow the District to accept a task and track its costs for reimbursement or to decline a task if the District does not have the capacity or the capability of performing the task. In addition, the scope of this agreement is limited to road maintenance related activities, which does not include any utility (i.e., electric, generation or water system) related work.

List Attachments:
Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute an Interlocal Agreement With Snohomish County Regarding Miscellaneous Road Maintenance Services

WHEREAS, Snohomish County (the “County”) and Public Utility District No. 1 of Snohomish County (the “District) have entered into a series of agreements for the provision of miscellaneous road maintenance services to the District, all of which have since terminated; and

WHEREAS, the purpose and intent of this proposed Interlocal Agreement Between Public Utility District No. 1 of Snohomish County and Snohomish County for Miscellaneous Road Maintenance Services (the “Agreement”) is to set forth the mutual obligations, responsibilities, and rights of the County and the District to work together efficiently and effectively to design and construct small capital road-related projects on District or County property and to perform road related maintenance on District or County property; and

WHEREAS, the County and the District agree that the requesting party shall reimburse the performing party for its actual costs incurred in performing the requested services, including time, labor, equipment, materials, and administrative overhead, all as more fully described in the proposed Agreement; and

WHEREAS, based upon the information and recommendation of staff, the Board finds that it is in the best interest of the public and the District to continue working together cooperatively, in accordance with the terms and conditions of an interlocal agreement; and

WHEREAS, both the County and the District are authorized to enter into agreements for joint and cooperative action pursuant to the provisions of the Interlocal Cooperation Act, chapter 39.34 RCW; and

WHEREAS, the District is authorized by RCW 54.16.090 to enter into agreements with municipalities such as the County for the purpose of carrying out any of the District’s powers authorized by Title 54 RCW.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that the CEO/General Manager, or his designee, is authorized to execute, in the name of the District, an Interlocal Agreement Between Public Utility District No. 1 of Snohomish County and Snohomish County for Miscellaneous Road Maintenance Services in substantially the form attached as Exhibit “A” and incorporated by this reference.

PASSED AND APPROVED this 13th day of June, 2023.

President

Vice-President

Secretary

INTERLOCAL AGREEMENT BETWEEN PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY AND SNOHOMISH COUNTY FOR
MISCELLANEOUS ROAD MAINTENANCE SERVICES

This INTERLOCAL AGREEMENT concerning miscellaneous road maintenance services, hereinafter referred to as the “Agreement”, is made and entered into, by and between Snohomish County, a political subdivision of the State of Washington, hereinafter referred to as the “County,” and the Public Utility District No. 1 of Snohomish County, a municipal corporation of the State of Washington, hereinafter referred to as the “District,” and collectively as the “Parties.”

RECITALS

A. Pursuant to an Interlocal Agreement between Public Utility District No. 1 of Snohomish County and Snohomish County for Miscellaneous Maintenance Services (hereinafter “the Original Agreement”) dated January 22, 2014, the County has historically performed miscellaneous road maintenance services for the District.

B. The County and the District agree that it is mutually beneficial for the County and the District to continue working together cooperatively. Pursuant to this Agreement and chapter 39.34 RCW, the District and County wish to both provide and receive miscellaneous road maintenance services from one another.

C. It is the intention of the parties that the duties and obligations of this Agreement substitute for, and supersede the duties and obligations of, the Original Agreement as set forth in Section 15.1 below.

D. Pursuant to Section 7 below, the requesting party shall reimburse the performing party for its actual costs incurred in performing the requested services, including time, labor, equipment, materials, and administrative overhead, all as more fully described in this Agreement.

AGREEMENT

NOW, THEREFORE, in consideration of the respective agreements set forth below and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the County and the District agree as follows:

1. Requirements of Interlocal Cooperation Act

1.1 Purpose of Agreement. This Agreement is authorized by and entered into pursuant to the Interlocal Cooperation Act, chapter 39.34 RCW. The purpose and intent of this Agreement is to set forth the mutual obligations, responsibilities, and rights of the County and the District to work together efficiently and effectively to design and construct small capital road-related projects on District or County property and to perform road-related maintenance on District or County property.

1.2 No Separate Entity Necessary. The Parties agree that no separate legal or administrative entities are necessary to carry out this Agreement.

1.3 Ownership of Property. Except as expressly provided to the contrary in this Agreement, any real or personal property used or acquired by either party in connection with the performance of this Agreement will remain the sole property of such party, and the other party shall have no interest therein.

1.4 Administrators. Each party to this Agreement shall designate an individual (an “Administrator”), who may be designated by title or position, to oversee and administer such party’s participation in this Agreement. The Parties’ initial Administrators shall be the following individuals:

County’s Initial Administrator:

District’s Initial Administrator:

Doug McCormick, P.E., County Engineer
Snohomish County Public Works
3000 Rockefeller Avenue M/S 607
Everett, WA 98201

Brad Spangler, P.E., Senior Manager, Generation
Public Utility District No. 1 of Snohomish County
PO Box 1107 M/S E1
Everett, WA 98206

Either party may change its Administrator at any time by delivering written notice of such party’s new Administrator to the other party

2. Effective Date and Duration

2.1 Effective Date. As provided by RCW 39.34.040, this Agreement shall take effect when it has: (i) been duly executed by both Parties, and (ii) either filed with the County Auditor or posted on the County’s Interlocal Agreements website.

2.2 Duration. This Agreement shall remain in effect through December 31, 2026, unless earlier terminated pursuant to the provisions of Section 12 below; PROVIDED, that the term of this Agreement may be extended or renewed for up to two (2) additional three (3)-year terms by written notice from either party; PROVIDED FURTHER, that the Parties’ obligations after December 31st of the year in which this Agreement becomes effective, are contingent upon each Parties’ local legislative appropriation of necessary funds for this specific purpose in accordance with applicable laws.

3. Scope of Services

The scope of the services provided hereunder (the “Services”) includes but shall not be limited to the following:

- a. Construction of small capital projects on property owned by the requesting Party, roads, rights-of-way and bridges, not subject to mandatory competitive bidding, as determined by the requesting party.
- b. Maintenance services on property owned by the requesting Party, roads, right-of-ways and bridges including but not limited to snow

plowing, sanding, brush cutting, and repair to signs, guardrails, and gates, to maintain the facility, as nearly as practical in its original as constructed condition or its subsequently improved condition, and the operation of roadway facilities and services to provide satisfactory and safe motor vehicle transportation.

- c. Inspection of District bridges and recommendation of any necessary maintenance and/or repairs. NOTE: District does not have this capability and shall not be obligated to provide this support to the County.
- d. Engineering and administrative services including clerical services, necessary for the planning, establishment, construction, and maintenance of road-related facilities. Design and inspection of work performed by District for County shall require County-furnished engineering design and inspection services.

4. Process for Delivery of Services

4.1 Submission of Work Orders. If the District or County (the “requesting party”) desires that the other party perform (the “performing party”) any of the Services, the requesting party shall submit to the performing party’s Administrator, or his or her designee, a Work Order in substantial form to that attached hereto in Appendix A. The performing party shall complete a Work Order in which it shall describe in detail the Services to be performed and shall state the desired completion date. The performing party may in its sole discretion require additional information from the requesting party, including but not limited to, a road plan and profile or sketches. Neither party shall submit any Work Orders for which the cost for design, right-of-way acquisition, construction, or maintenance are reimbursable with Federal funds or Federal grants.

4.2 Work Orders for Winter Maintenance. Either party, at its own discretion, may submit an annual Work Order for winter maintenance operations. Any such annual Work Order shall include a plan identifying the routes on which the requesting party desires winter maintenance services to be performed. Unless otherwise notified by the requesting party, the performing party will conduct winter maintenance operations on the roads and streets identified in the plan at those times the performing party has mobilized winter operations in the general area. Provided an annual Work Order request has been submitted by the requesting party and accepted by the performing party, individual Work Order requests will not be required to initiate a response to snow and ice events.

4.3 Work Orders for Ongoing Maintenance. Either party, at its own discretion, may submit an annual Work Order for ongoing maintenance operations. Any such annual Work Order shall include a plan identifying the routes on which the requesting party desires ongoing maintenance and describe in detail the maintenance operations requested. Unless otherwise notified by the requesting party, the performing party will conduct ongoing maintenance operations on the requesting party’s roads and streets identified in the plan. Provided an annual Work Order request has been submitted by the requesting

party and accepted by the performing party, individual Work Order requests will not be required to initiate the performance of ongoing maintenance operations.

4.4 Work Orders for Emergency Response Services. Either party, at its own discretion, may submit an annual Work Order for emergency response services. Any such annual Work Order shall include a plan identifying the triggering emergency events, and the routes on which the requesting party desires emergency response services, as well as describe in detail the emergency operations requested. Unless otherwise notified by the requesting party, the performing party will conduct emergency response operations on the roads and streets identified in the plan upon the occurrence of an emergency event. Provided an annual Work Order request has been submitted by the requesting party and accepted by the performing party, individual Work Order requests will not be required to initiate the response to an emergency event.

4.5 Response to Work Orders. Upon receipt of a Work Order, the performing party shall review the Services requested therein. In its sole discretion, the performing party may agree to accept or reject the Work Order. If the Work Order is rejected, the performing party shall make a notation to that effect on the Work Order and return it to the requesting party. If the Work Order is accepted, the performing party shall (1) make a notation to that effect on the Work Order, and (2) prepare an Estimate of the time and costs for the requested Services as well as the time and cost of preparing said Estimate, which it will attach to the Work Order. The Estimate is non-binding and does not constitute a bid or contract maximum, and the requesting party shall remain liable for the entire actual cost as described in Section 8 below. Once the Estimate has been attached to the Work Order, the Work Order and Estimate shall be returned to the requesting party.

4.6 Notice to Proceed. Upon receipt of a responsive Work Order and Estimate the requesting party may issue a written Notice to Proceed authorizing the performing party to perform the requested Services. The issuance of a Notice to Proceed shall constitute a representation by the requesting party that (1) it finds the Estimate acceptable, and (2) sufficient funds are appropriated to cover the cost of the Services.

4.7 Performing Party. Upon issuance of a Notice to Proceed, the Administrators or their designated agents shall finalize working procedures associated with the delivery of the Services. The performing party shall furnish and supply all necessary labor, supervision, machinery, equipment, material and supplies other than those required to be furnished by the requesting party, PROVIDED HOWEVER that the performance of work shall be subject to availability of personnel, equipment, and materials necessary to perform the Services without unduly disrupting the normal operations and functions of the performing party. The performing party shall notify the requesting party of any inability to perform under this Agreement, including postponement of Services due to workload constraints.

4.8 Chances to Work Orders by the Requesting Party. The requesting party may make changes to the requested Services by submitting a new Work Order outlining in

detail the desired changes to the Services. The performing party, in its sole discretion, may accept or reject the new Work Order, PROVIDED HOWEVER, that the acceptance is not required where the requesting party is terminating work pursuant to Section 12.2 below. The requesting party shall be liable for all increases in cost, if any, which may be incurred by changes to the Services, including but not limited to clean-up and striping costs and any non-cancelable costs.

4.9 Changes to Work Orders by the Performing Party. After issuance of a Notice to Proceed, the performing party shall provide the requesting party with written notification of any changes to the Work Order required by the performing party when such changes will substantially alter the nature of the Services or the Estimate. The performing party shall obtain the requesting party's written approval to any such changes before implementing them.

4.10 Authority of Administrators. By entering into this Agreement and upon it becoming effective as described in Section 2 above, both Parties authorize their respective Administrators to accept, deny, and negotiate the Work Orders described in this Section 4, including any associated increase, decrease, or other change to the costs of the Services.

5. Services Provided

5.1 Lead Agency. The County shall serve as the lead agency for the Services provided by the County. The District shall serve as the lead agency for Services provided by the District.

5.2 Services. The performing party shall solely determine the schedule for the Services. The performing party will provide the requesting party with a full and complete copy of any construction design plans. The performing party shall segregate the costs of the Services from other work they may be performing.

5.3 Independent Contractor. The performing party shall perform the work as an independent contractor and not as an agent, employee, or servant of the other party. The performing party shall be solely responsible for control, supervision, direction and discipline of its personnel, who shall be employees and agents of the performing party.

6. Cooperation by Requesting Party

6.1 Agreement to Cooperate. The requesting party shall cooperate in completing the Services. The requesting party shall make its personnel, including but not limited to its Police and Public Works Department staff, available at reasonable times and upon reasonable advance notice, for purposes of facilitating the performance of the Services, including but not limited to any safety planning meeting the performing party schedules for purposes of discussing traffic control issues. Upon request by the performing party's Administrator or his or her agent and before any work is commenced, the requesting party shall order the temporary closing to traffic of all roads and streets, or portions thereof, as deemed necessary by the performing party, in its sole discretion, to perform the Services.

6.2 Grant of Access. The requesting party certifies that it owns the real property or rights-of-way upon which the Services shall be rendered and additional real property or rights-of-way are not needed to complete the Services. The requesting party further grants to the performing party, for the purpose of performing Services pursuant to this Agreement, permission and right-of-entry on, over, under, above and through real property owned by the requesting party and those rights-of-way and WSDOT rights-of-way that the requesting party is responsible for maintaining that are necessary or convenient for the performing party to access in performing the Services.

6.3 Coordination with WSDOT and Utilities. In the event it becomes necessary or convenient for the performing party to enter in, on, over, under or above a right-of-way owned by WSDOT or any utility or impact any equipment owned by WSDOT or any utility, the performing party shall notify the requesting party, and the requesting party shall cooperate in the efforts to coordinate with WSDOT and/or the utility to obtain any required approvals and/or permits authorizing such activity.

6.4 Permitting. At least thirty (30) days prior to the delivery of any requested Services, the requesting party shall obtain and provide to the performing party copies of all permits necessary for the Services.

7. Payment by Requesting Party

7.1 Actual Costs. The performing party shall be reimbursed in full by the requesting party for the actual costs of the Services provided on a time and materials basis plus an administrative overhead charge as described in Section 7.2 below. The performing party agrees that only those costs directly allocable to the Services under generally accepted accounting procedures will be charged to the requesting party. In computing the cost of the use of machinery and equipment, the performing party shall charge the requesting party for the full cost to the performing party of rental machinery and equipment and any operator furnished therewith and/or the performing party's equipment rental rate on performing party-owned machinery and equipment.

7.2 Administrative Overhead. For the purpose of fixing the compensation to be paid by the requesting party for the Services, it is agreed that there shall be included in each billing, to cover administrative costs, an amount not to exceed each party's administrative rate. The County rate is currently set at 20% of the total labor cost to the County for those County employees performing Services for the District under this Agreement. The District will apply overhead rates consistent with Appendix B for the costs of the District's Labor in performing Services for the County under this Agreement. Charges for administrative costs are in addition to charges for materials and equipment. Overhead costs will not be applied to materials and equipment. These rates may be reasonably adjusted annually to reflect changes in actual administrative costs without the need for a formal amendment of this Agreement.

7.3 Invoicing and Payment. The performing party shall invoice the requesting party or its designee for all Services performed by the performing party. The requesting

party shall remain liable for complete and timely payment of all amounts invoiced. Invoices may be sent monthly, quarterly or on any other schedule that is mutually convenient to the parties. The performing party shall include in each invoice a summary listing of labor, materials and equipment included in the invoice. Documentation of costs including but not limited to timesheets and materials invoices shall be made available upon request. Unless the requesting party delivers written notice to the performing party disputing the amount of a particular invoice, the requesting party shall make payment on all invoices submitted by the performing party within thirty (30) days of the invoice date. Amounts not paid within 30 days of the invoice date shall thereafter accrue interest at a rate of twelve percent per annum or one percent per month.

7.4 Records. The parties shall maintain accurate time and accounting records related to the Services as provided for in Section 15.11.

8. Indemnification/Hold Harmless

8.1 Indemnification/Hold Harmless. Each party shall protect, defend, indemnify and save harmless the other party, its officers, officials, employees and agents while acting within the scope of their employment as such, from any and all claims, demands, suits, penalties, losses, damages, judgments, or costs of any kind whatsoever (hereinafter "claims"), arising out of or in any way resulting from the indemnifying Party's officers, employees, agents, contractors and/or subcontractors of all tiers, consultants and/or sub-consultants, acts or omissions, performance or failure to perform this Interlocal Agreement, to the maximum extent permitted by law or as defined by RCW 4.24.115, now enacted or as hereafter amended.

8.2 Waiver of Immunity Under Industrial Insurance Act. The indemnification provisions of Section 8.1 above are specifically intended to constitute a waiver of each party's immunity under Washington's Industrial Insurance Act, Title 51 RCW, as respects the other party only, and only to the extent necessary to provide the indemnified party with a full and complete indemnity of claims made by the indemnitor's employees. The Parties acknowledge that these provisions were specifically negotiated and agreed upon by them.

8.3 Survival. The provisions of this Section 8 shall survive the expiration or earlier termination of this Agreement.

9. Insurance

Each party shall maintain its own insurance and/or self-insurance for its liabilities from damage to property and/or injuries to persons arising out of its activities associated with this Agreement as it deems reasonably appropriate and prudent. The maintenance of, or lack thereof of insurance and/or self-insurance shall not limit the liability of the indemnifying party to the indemnified party(s).

Each party shall provide or purchase workers' compensation insurance coverage to meet the Washington State Industrial Insurance regulations and cause any subcontractors

working on behalf of said party to also carry such insurance prior to performing work under the Agreement.

10. Compliance with Laws

In the performance of its obligations under this Agreement, each party shall comply with all applicable federal, state, and local laws, rules and regulations.

11. Default and Remedies

11.1 Default. If either party fails to perform any act or obligation required to be performed by it hereunder, the other party shall deliver written notice of such failure to the non-performing party. The non-performing party shall have thirty (30) days after its receipt of such notice in which to correct its failure to perform the act or obligation at issue, after which time it shall be in default (“Default”) under this Agreement; PROVIDED, that if the non-performance is of a type that could not feasibly be cured within said thirty (30) day period, then the non-performing party shall not be in Default if it commences cure within said thirty (30) day period and thereafter diligently pursues cure to completion.

11.2 Remedies. In the event of a party’s Default under this Agreement, then after giving notice and an opportunity to cure pursuant to Section 11.1 above, the non-Defaulting party shall have the right to exercise any or all rights and remedies available to it in law or equity.

12. Early Termination

12.1 Notice of Early Termination. Except as provided in Section 12.2 below, either party may terminate this Agreement at any time, with or without cause, upon providing not less than thirty (30) days’ written notice to the other party pursuant to Section 14 of this Agreement. The termination notice shall specify the date on which the Agreement shall terminate.

12.2 Lack of Funding. This Agreement is contingent upon governmental funding and local legislative appropriations. In the event funding from any source is withdrawn, reduced, limited, or not appropriated after the effective date of this Agreement, this Agreement may be terminated by either party immediately by delivering written notice to the other party. The termination notice shall specify the date on which the Agreement shall terminate.

12.3 Calculation of Costs Due Upon Early Termination. Upon early termination of this Agreement as provided in this Section 12, the District and County shall pay for all Services performed up to the date of termination, as well as the costs of any and all non-cancelable obligations. The County and County shall notify the other within thirty (30) days of the date of termination of all remaining costs including non-cancelable costs. Termination costs charged shall not exceed the actual costs incurred as a result of early termination. No payment shall be made for any expense incurred or Services performed following the effective date of termination unless authorized in writing by the other party.

13. Dispute Resolution

In the event differences between the parties should arise over the terms and conditions or the performance of this Agreement, the parties shall use their best efforts to resolve those differences on an informal basis. If those differences cannot be resolved informally, the matter shall be referred for mediation to a mediator mutually selected by the Parties. If mediation is not successful, either of the Parties may institute legal action for specific performance of this Agreement or for damages.

14. Notices

All notices required to be given by any party to the other party under this Agreement shall be in writing and shall be delivered either in person, by United States mail, or by electronic mail (email) to the applicable Administrator or the Administrator's designee. Notice delivered in person shall be deemed given when accepted by the recipient. Notice by United States mail shall be deemed given as of the date the same is deposited in the United States mail, postage prepaid, and addressed to the Administrator, or their designee, at the addresses set forth in Section 1.4 of this Agreement. Notice delivered by email shall be deemed given as of the date and time received by the recipient.

15. Miscellaneous

15.1 Entire Agreement; Amendment. This Agreement constitutes the entire agreement between the Parties regarding the subject matter hereof, and supersedes any and all prior oral or written agreements between the Parties regarding the subject matter contained herein, including but not limited to the Original Agreement, PROVIDED HOWEVER, that the Parties' duties and obligations under the Original Agreement regarding insurance and indemnification shall survive as to any claims, actions, suits, liability, loss, expenses, damages and judgments of any nature whatsoever, including costs and attorneys' fees in defense thereof, known or unknown, for injury, sickness, disability or death to persons or damage to property or business, arising prior to the Effective Date of this Agreement. This Agreement may not be modified or amended in any manner except by a written document executed with the same formalities as required for this Agreement and signed by the party against whom such modification is sought to be enforced.

15.2 Governing Law and Venue. This Agreement shall be governed by and enforced in accordance with the laws of the State of Washington. The venue of any action arising out of this Agreement shall be in the Superior Court of the State of Washington, in and for Snohomish County.

15.3 Interpretation. This Agreement and each of the terms and provisions of it are deemed to have been explicitly negotiated by the parties, and the language in all parts of this Agreement shall, in all cases, be construed according to its fair meaning and not strictly for or against either of the parties hereto. The captions and headings in this Agreement are used only for convenience and are not intended to affect the interpretation of the provisions of this Agreement. This Agreement shall be construed so that wherever

applicable the use of the singular number shall include the plural number, and vice versa, and the use of any gender shall be applicable to all genders.

15.4 Severability. If any provision of this Agreement or the application thereof to any person or circumstance shall, for any reason and to any extent, be found invalid or unenforceable, the remainder of this Agreement and the application of that provision to other persons or circumstances shall not be affected thereby, but shall instead continue in full force and effect, to the extent permitted by law.

15.5 No Waiver. A party's forbearance or delay in exercising any right or remedy with respect to a Default by the other party under this Agreement shall not constitute a waiver of the Default at issue. Nor shall a waiver by either party of any particular Default constitute a waiver of any other Default or any similar future Default.

15.6 No Assignment. This Agreement shall not be assigned, either in whole or in part, by either party without the express written consent of the other party, which may be granted or withheld in such party's sole discretion. Any attempt to assign this Agreement in violation of the preceding sentence shall be null and void and shall constitute a Default under this Agreement.

15.7 Warranty of Authority. Each of the signatories hereto warrants and represents that he or she is competent and authorized to enter into this Agreement on behalf of the party for whom he or she purports to sign this Agreement.

15.8 No Joint Venture. Nothing contained in this Agreement shall be construed as creating any type or manner of partnership, joint venture or other joint enterprise between the Parties.

15.9 No Third Party Beneficiaries. This Agreement and each and every provision hereof is for the sole benefit of the District and the County. No other persons or parties shall be deemed to have any rights in, under, or to this Agreement.

15.10 Execution in Counterparts. This Agreement may be executed in two or more counterparts, each of which shall constitute an original and all of which shall constitute one and the same agreement.

15.11 Records. The Parties shall maintain all records pertaining to the Agreement and Services for a period of not less than six (6) years from the final payment to either Party or the date the Agreement is terminated, whichever is later. The Parties shall keep all records available for either public disclosure requests pursuant to RCW 42.56 or inspection and audit by the state. Copies of all records, accounts, documents or other data pertaining to the Services shall be furnished upon request. If any claim, litigation, or audit is commenced, the records and accounts along with supporting documentation shall be retained by the Parties until all claim, litigation or audit finding has been resolved even though such claim, litigation, or audit may continue past the six-year retention period.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective on the latest date shown below. The signatories below represent and warrant that they possess the authority to execute this Agreement and bind their respective entities.

SNOHOMISH COUNTY:

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY:

By _____
County Executive Date

By _____
John Haarlow Date
General Manager/CEO

Approved as to Form only:

Approved as to Form only:

/s/ George Marsh 4/11/2023
Deputy Prosecuting Attorney

Assistant General Counsel

[The remainder of this page is intentionally left blank.]

APPENDIX A
MISCELLANEOUS ROAD MAINTENANCE
SERVICES
Snohomish County - Road Maintenance Division

Work Order Form

Samples provided below are to be used for Work Order requests made to Snohomish County. Work Order request made to the District shall be provided on a District Work order form. The District Work Order form does not need to be identical to the County Work Order but should contain the same elements including an approval section.



ROAD MAINTENANCE AID AGREEMENT WORK ORDER

Agency/Jurisdiction: _____

Submitted By: _____ Date Submitted: _____

Contact Info: _____ Requested Completion Date: _____

Authorized By: _____ Position/Title: _____

(Signature from Agency/Jurisdiction for approval to proceed per Estimated Cost Below)

Date Approved: _____

WORK TO BE PERFORMED (Description and/or Sketch) (Attach Additional Pages If Needed)

Once completed please email to: Contact.PWRoadtt@snoco.org

For Completion by Snohomish County Road Maintenance Division

Estimated Cost For Services: _____ Reimbursable Service Number: RR

Approved By:

RM Operations Manager: _____ Date: _____

RM Director: _____ Date: _____

Date of Completion: _____ By: _____



PUBLIC WORKS BRIDGE INSPECTION SERVICES WORK ORDER

Agency/Jurisdiction: _____

Submitted By: _____ Date Submitted: _____

Contact Info: _____ Requested Completion Date: _____

Authorized By: _____ Position/Title: _____

(Signature from Agency/Jurisdiction for approval to proceed per Estimated Cost Below)

Date Approved: _____

WORK TO BE PERFORMED (Description) (Attach Additional Pages If Needed)

Once completed please email to: Contact.PWBridgettZ@snoco.org

For Completion by Snohomish County Engineering Services Division

County's Estimated Cost For Services: _____

County Reimbursable Service Number: RR _____

County Work Order Number: (progressive number assigned by order of request) _____

Approved By:

Bridge Group Supervisor: _____ Date: _____

ES Director: _____ Date: _____

Date of Completion: _____ By: _____

APPENDIX B
MISCELLANEOUS ROAD MAINTENANCE SERVICES
Public Utility District No. 1 of Snohomish County

OVERHEAD RATES

Current overhead rates provided below are to be used for Work Order requests made to the District by Snohomish County, per Section 7.2 of the Agreement.

| PUD NO. 1 OF SNOHOMISH COUNTY | | | | | | | |
|--------------------------------------|-------------------------|----------------------------|------------------------|---------------------------------|--|-------------------------------------|-----------------------------|
| ELECTRIC SYSTEM | | | | | | | |
| OVERHEAD RATES | | | | | | | |
| Effective Date | Labor Overhead - | | Stores Overhead | Stores Overhead Lg Equip | Administrative & General Overhead | Administrative & General | |
| | Straight Time | Overhead - Overtime | | | | Reimbursable Overhead | Supervisory Overhead |
| Jan-12 | 57.00% | 10.10% | 14.00% | 1.00% | 12.00% | 0.00% | 0.00% |
| Apr-12 | 57.00% | 10.10% | 15.00% | 1.00% | 12.00% | 0.00% | 0.00% |
| Jul-12 | 57.00% | 10.10% | 15.00% | 1.00% | 11.00% | 0.00% | 0.00% |
| Jan-13 | 57.00% | 10.10% | 18.00% | 1.00% | 11.00% | 0.00% | 0.00% |
| Jul-13 | 59.00% | 12.10% | 18.00% | 1.00% | 11.00% | 0.00% | 0.00% |
| Jan-14 | 59.00% | 12.10% | 18.00% | 1.00% | 11.00% | 0.00% | 0.00% |
| Sep-15 | 62.00% | 14.00% | 18.00% | 1.00% | 11.00% | 13.30% | 3.00% |
| Jul-17 | 64.00% | 16.00% | 16.00% | 1.00% | 12.00% | 14.30% | 3.00% |
| Jul-19 | 64.00% | 19.00% | 16.00% | 1.00% | 12.00% | 14.30% | 3.00% |
| Sep-19 | 64.00% | 19.00% | 16.00% | 1.00% | 13.00% | 15.30% | 3.00% |
| Apr-20 | 64.00% | 19.00% | 16.00% | 1.00% | 13.00% | 15.80% | 3.00% |
| Jul-21 | 61.00% | 16.00% | 16.00% | 1.00% | 13.00% | 15.80% | 3.00% |



BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 6

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

| | | |
|----------------------------------|--------------------|---|
| CEO/General Manager _____ | John Haarlow _____ | 8473 _____ |
| <i>Department</i> | <i>Contact</i> | <i>Extension</i> |
| Date of Previous Briefing: _____ | | |
| Estimated Expenditure: _____ | | Presentation Planned <input type="checkbox"/> |

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

| | | |
|----------------------------|-------------------------|---|
| <u>Commission</u> | <u>Allison Morrison</u> | <u>8037</u> |
| <i>Department</i> | <i>Contact</i> | <i>Extension</i> |
| Date of Previous Briefing: | _____ | |
| Estimated Expenditure: | _____ | Presentation Planned <input type="checkbox"/> |

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

| | | |
|----------------------------|-------------------------|---|
| <u>Commission</u> | <u>Allison Morrison</u> | <u>8037</u> |
| <i>Department</i> | <i>Contact</i> | <i>Extension</i> |
| Date of Previous Briefing: | _____ | |
| Estimated Expenditure: | _____ | Presentation Planned <input type="checkbox"/> |

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2023

June 2023

June 7 - 8:

Public Power Council Meetings

Virtual

(Wolfe/Olson/Logan)

June 8:

EASC Public Officials Reception & Legislative

Wrap Up

Everett, WA 4:00 p.m. – 7:00 p.m.

(Logan/Wolfe)

June 16 - 21:

APPA National Conference

Seattle, WA

(Logan/Wolfe)

June 22:

Master Builders Crab Feed & Elected Officials

Reception

Mukilteo, WA 4:30 p.m. – 7:00 p.m.

(Logan)

June 2023

Commissioner Event Calendar – 2023

July 2023

July 7:

PNUCC Meeting

Portland, OR

July 2023

Commissioner Event Calendar – 2023

August 2023

August 2 - 3:
Public Power Council Meetings
Portland, OR

August 4:
PNUCC Meeting
Virtual

August 2023

Empty calendar grid for August 2023.

Commissioner Event Calendar – 2023

September 2023

September 6 - 8:
Public Power Council/PNUCC Meetings
Portland, OR

September 2023

Commissioner Event Calendar – 2023

October 2023

October 4 - 5:

Public Power Council Meetings

Portland, OR

October 6:

PNUCC Meeting

Virtual

October 2023

Commissioner Event Calendar – 2023

November 2023

November 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR

November 2023

Commissioner Event Calendar – 2023

December 2023

December 2023

****For Planning Purposes Only and Subject to Change at any Time****

2023 Treasury, Budget, Forecast, and Project Status Report

Report to the
Board of
Commissioners

June 13, 2023



Energizing Life in Our Communities!



Highlights April 2023

2023 results through April were dominated by significant market power purchases. These increases were due to a variety of factors:

- Very low hydro generation
- Increased need to purchase market power
- High market prices

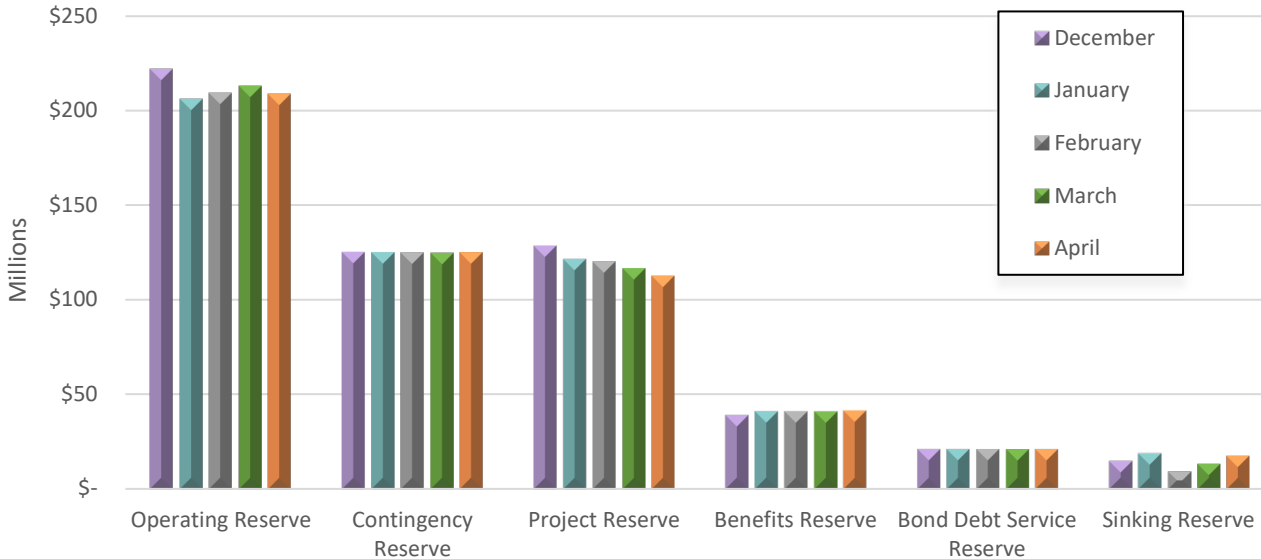
Energy wholesale market sales were below budget due to lower volumes, compounding the issue

District staff went through an extensive exercise to reduce costs and identify potential reductions or deferrals to help mitigate these impacts. These reductions are reflected in the 2023 forecast.



Electric System Treasury Report

Investment Portfolio Balance Trends by Month

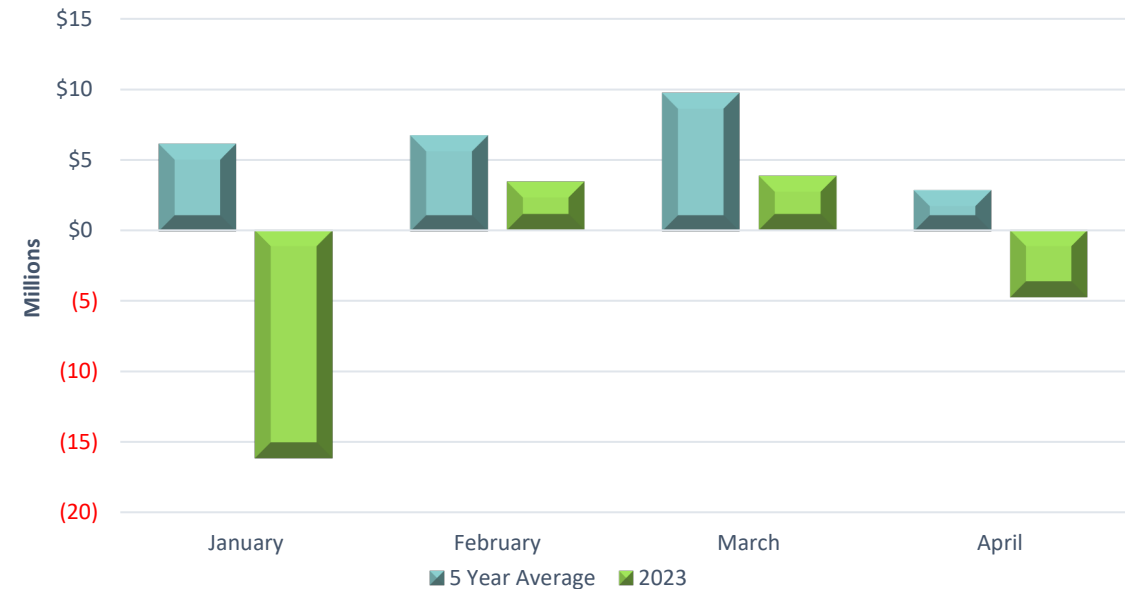


- The total Electric System investment portfolio decreased \$24.1 million since December 31, 2022, primarily due to significant wholesale market energy purchases.
 - Total disbursements through April 30, 2023, are 130% of the five-year average.
- Proceeds received from the 2021 and 2022 bond issuances, held in the Project Reserve, are transferred to the Revenue Fund (within the Operating Reserve) as eligible capital expenditures are paid
 - \$16.4 million transferred from the Project Reserve to the Revenue Fund through April 30, 2023.
 - \$108.8 million of bond funds remain to be spent, expected to be transferred to the Revenue Fund through 2025.

Key Performance Indicators

| | |
|---|--|
| Revenue Fund <u>Days Cash on Hand</u> 4/30/2023: 124 Days Requirement: 120 Days | Return on Investments 4/30/2023: 2.64% 4/30/2022: 0.78% |
|---|--|

Revenue Fund Cash Flows by Month



- On average, the Revenue Fund (within the Operating Reserve) experiences the strongest operating cash inflows within the first quarter of each year, followed by periods of cash outflows in warmer months as consumption decreases and District capital construction increases.
- The average return on District investments continues to rise as investments are made at favorable interest rates observed in the current market environment.
 - The average interest rate earned on the Electric System total investment portfolio has increased 1.86% since April 30, 2022.

Electric System Budget and Forecast

Highlights Through April 2023

- Energy Retail Sales results appear lower than budget in the first quarter due to timing and adjustments to billings; actual consumption was slightly higher than budget due to colder weather
- Energy Wholesale Sales reflect lower than expected power available to sell on the market
- Purchased Power results reflect higher market purchases impacted by low hydro generation, more than planned market purchases and higher market prices
- Interest Income & Other reflects higher investment income as a result of favorable market conditions
- Contributions reflect less than expected developer activity

| | (\$000's) | | (\$000's) | |
|---------------------------------|--------------------------|---------------------------|-------------------|-------------------|
| | YTD Budget through April | YTD Results through April | 2023 Budget | 2023 Projection |
| Operating Revenues | | | | |
| Energy Retail Sales | \$ 252,124 | \$ 248,355 | \$ 644,744 | \$ 640,895 |
| Energy Wholesale Sales | 22,628 | 19,515 | 60,393 | 71,875 |
| Other Operating Revenues* | 20,477 | 22,395 | 33,660 | 61,029 |
| Total Operating Revenues | \$ 295,229 | \$ 290,265 | \$ 738,796 | \$ 773,799 |
| Operating Expenses | | | | |
| Purchased Power* | \$ 134,302 | \$ 157,092 | \$ 349,175 | \$ 400,333 |
| Operations & Maintenance | 90,074 | 88,814 | 267,934 | 263,541 |
| Taxes | 16,773 | 16,380 | 40,168 | 39,852 |
| Depreciation | 21,405 | 20,880 | 64,214 | 63,689 |
| Total Operating Expenses | \$ 262,554 | \$ 283,166 | \$ 721,492 | \$ 767,416 |
| Net Operating Income | \$ 32,675 | \$ 7,099 | \$ 17,306 | \$ 6,384 |
| Interest Income & Other | 4,099 | 9,574 | 12,298 | 17,248 |
| Interest Charges | (6,112) | (5,778) | (18,335) | (18,285) |
| Contributions | 10,853 | 6,822 | 32,559 | 28,387 |
| Net Income | \$ 41,515 | \$ 17,717 | \$ 43,827 | \$ 33,734 |
| Capital Expenditures | \$ 54,812 | \$ 44,973 | \$ 174,372 | \$ 141,741 |

Capital variance explanations on subsequent slides

* 2023 Budget numbers reflect a modification from the approved budget; a \$23M credit has been moved from Purchased Power to Other Operating Revenues to reflect the actual accounting treatment of the RDC (Reserve Distribution Clause) credit from Bonneville Power Administration. The accounting treatment was not known when the 2023 budget was finalized; this adjustment will improve variance reporting.

Electric System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$7,025 | \$7,048 | \$21,076 | \$16,223 |

Substation, Metering, and Telecom Projects:

The Harbour Pointe Upgrade has been completed and energized and the Edgecomb 2nd Bank (transformer & switchgear) electrical assembly is in progress (this is a project to support new load). Electrical assembly is underway for the new Sky Valley Substation, completion is expected to be this summer. Civil site construction will be starting in July for the new Jennings Park substation. Ten substation System Reliability projects are planned for 2023; design and construction are ongoing. Seven other major substation projects are currently in the design phase.

Telecom will be completing two fiber optic builds to reduce the risk of a single point of failure while adding capacity. The radio replacement project will begin construction with the initial purchase of base station equipment and staging. The first phase of the next generation substation transport project will start later this year with the purchase of equipment for the network's core sites. Telecom is on schedule to complete the AMI Network buildout by September 2023.

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$21,268 | \$18,842 | \$63,804 | \$48,614 |

Transmission and Distribution Projects:

Approximately 385 bad order poles and 2.75 miles of depreciated cable have been replaced to-date. Contract work associated with the Ballinger Substation 5th feeder, except for the final roadway restoration, has been completed; final contract payments are still pending. District crews are on track to complete installation of feeder cable across I-5 and the pulling of fiber optic cable from the substation this summer. Relocation of ~41 poles to accommodate Snohomish County's 35th Ave W road improvement project was completed in early April. Crews completed the installation of the underground distribution system getaways associated with the new Sky Valley substation, as well as the construction of a new double-circuit overhead distribution line along Chain Lake Road. Also completed in the first quarter was the last remaining segment for the Smokey Point – Edgecomb Feeder tie. This work was not budgeted for 2023 but was delayed when cable shortages did not allow for construction in 2022.

Electric System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$5,308 | \$6,606 | \$15,923 | \$17,397 |

Regional Design and Construction:

The District connected 1,246 new meters in the first quarter of 2023 which included two large multi family units (80 and 85 units respectively). One of the complexes required an upgrade to 3 phase 120/208v services with relocated poles on the frontage, a loop feed and equipment designed for EV chargers in all units. The other complex required two 3-phase transformers with capability for EV charging.

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$1,667 | \$2,241 | \$5,000 | \$5,910 |

Emergency Work and Major Storms:

Emergency (Call Out) work is outpacing budget. There were no major storms through April 2023.



Electric System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$6,244 | \$4,510 | \$18,733 | \$24,546 |

Connect Up Program:

Sensus meters delivery forecast remains positive, with 60K+ meters scheduled for delivery in 2023. Friends and Family meter installation and testing will start at the end of June, with general meter installations starting in August. The AMI Network Project has installed 89 base stations and is on schedule. Systems Integration Testing Mock 3 Validation is on schedule along with Training Module Validation. Systems Go-Live scheduled for June 9-12.

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$2,984 | \$2,315 | \$8,952 | \$6,303 |

Transportation:

Supply chain issues continue in 2023 and the uncertainty of delivery time complicates forecasting.

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$349 | \$21 | \$1,048 | \$720 |

Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments in order to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year in order to keep infrastructure up-to-date. The spend includes the award of an RFQ to replace old SAN Fabric infrastructure. The capital spend also includes the KloudGin Schedule & Dispatch project currently in progress.



Electric System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$9,557 | \$5,964 | \$30,393 | \$26,379 |

Facilities - North County Local Office:

The office building interior and exterior is currently being framed. The warehouse steel construction is nearly complete along with the heated storage building. The pole yard paving is complete, and crews are fully utilizing it again. There have been a small number of supply chain issues on electrical equipment, the team has been working on ways to mitigate for minimal schedule impacts. We are still trending toward summer of 2024 for completion of move in.

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$964 | \$282 | \$10,717 | \$1,952 |

Facilities - Other Projects:

Other facilities projects include the Crew Dispatch and Vegetation Management office relocation projects. Crew Dispatch will be moving into their remodeled space in the beginning of June.

- The Ops waterline replacement is out to bid for construction.
- The District masterplan is in the beginning stages which will help us plan for our development, remodeling and space needs.



Generation System Budget and Forecast

Highlights Through April 2023

- Wholesale Sales are lower than budget due to lower expenditures through April as well as higher than budgeted investment income
- Operations & Maintenance expenditures remain slightly behind budget through April

| | (\$000's) | | (\$000's) | |
|---------------------------------|--------------------------|---------------------------|------------------|------------------|
| | YTD Budget through April | YTD Results through April | 2023 Budget | 2023 Forecast |
| Operating Revenues | | | | |
| Wholesale Sales | 8,815 | 8,224 | 26,446 | 25,854 |
| Other Operating Revenues | - | 41 | - | 41 |
| Total Operating Revenues | \$ 8,815 | \$ 8,265 | \$ 26,446 | \$ 25,895 |
| Operating Expenses | | | | |
| Operations & Maintenance | 3,186 | 3,088 | 9,559 | 10,109 |
| Taxes | 32 | 29 | 98 | 94 |
| Depreciation | 2,013 | 2,038 | 6,041 | 6,065 |
| Total Operating Expenses | \$ 5,231 | \$ 5,155 | \$ 15,698 | \$ 16,268 |
| Net Operating Income | \$ 3,584 | \$ 3,110 | \$ 10,748 | \$ 9,627 |
| Interest Income & Other | 233 | 460 | 700 | 926 |
| Interest Charges | (1,387) | (1,078) | (4,162) | (3,853) |
| Contributions | 16 | 47 | 50 | 80 |
| Net Income | \$ 2,446 | \$ 2,539 | \$ 7,336 | \$ 6,782 |
| Capital Expenditures | 1,948 | 1,700 | 5,845 | 4,294 |

Capital variance explanations on subsequent slides

Generation System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$1,700 | \$1,948 | \$5,845 | \$4,822 |

Jackson Powerhouse Tenant Improvements:

TRICO Companies LLC achieved Substantial Completion of the office renovation in January 2023, furniture was installed in February, and the Powerhouse staff moved in during March. Supply chain has delayed final completion, currently scheduled for July 2023.

Cone Valves and Generator Replacement Project:

The 48-inch and 10-inch Fixed-Hood Cone Valves have been received, and the generator is en-route. The installation contract for the valves and generator has been awarded to Shinn Mechanical, and their installation is currently scheduled for July 2023 inside the Valve Chamber of Culmback Dam.



Water System Budget and Forecast

Highlights Through April 2023

- Water Retail Sales are running slightly behind budget due to cold, wet weather and a delayed rate increase
- Water Wholesale Sales reflect higher than budgeted sales to the City of Arlington
- Purchased Water is higher than budget due to the larger than budgeted rate increase from the City of Everett
- Operations & Maintenance are slightly under budget
- Contributions are lower than budget due to less developer activity in the service area

| | (\$000's) | | (\$000's) | |
|---------------------------------|--------------------------|---------------------------|-------------------|-------------------|
| | YTD Budget through April | YTD Results through April | 2023 Budget | 2023 Forecast |
| Operating Revenues | | | | |
| Water Retail Sales | \$ 4,427 | \$ 4,297 | \$ 13,282 | \$ 13,152 |
| Water Wholesale Sales | 168 | 315 | 503 | 651 |
| Other Operating Revenues | 123 | 117 | 370 | 363 |
| Total Operating Revenues | \$ 4,718 | \$ 4,729 | \$ 14,155 | \$ 14,166 |
| Operating Expenses | | | | |
| Purchased Water | \$ 1,227 | \$ 1,324 | \$ 3,680 | \$ 4,095 |
| Operations & Maintenance | 2,709 | 2,664 | 8,129 | 7,884 |
| Taxes | 240 | 235 | 720 | 778 |
| Depreciation | 1,216 | 1,194 | 3,647 | 3,626 |
| Total Operating Expenses | \$ 5,392 | \$ 5,417 | \$ 16,176 | \$ 16,383 |
| Net Operating Income | \$ (674) | \$ (688) | \$ (2,021) | \$ (2,217) |
| Interest Income & Other | 34 | 382 | 102 | 450 |
| Interest Charges | (198) | (48) | (593) | (444) |
| Contributions | 1,798 | 1,180 | 5,394 | 4,776 |
| Net Income | \$ 960 | \$ 826 | \$ 2,882 | \$ 2,565 |
| Capital Expenditures | 2,611 | 2,245 | 14,446 | 14,044 |

Capital variance explanations on subsequent slides

Water System Project Status Reports (\$000's)

| YTD Budget | YTD Results | 2023 Budget | 2023 Forecast |
|------------|-------------|-------------|---------------|
| \$2,610 | \$2,245 | \$14,446 | \$14,044 |

Projects Completed:

The Lake Stevens Well Rehab Project was completed in the first quarter of 2023 and the treatment plant was back online end of March.

Projects in process:

Design work has begun on the Lake Stevens Treatment Plant Building Expansion work and the project is with Contracts to be reviewed and go out to bid.

The AMI/Connect Up Water project has ongoing work with testing in progress. Four time-limited staff have been onboarded and the box/lid replacements are in progress.

Existing electrical and SCADA has been relocated on the Kayak Reservoir #2 Demo work, the project is with Contracts to be reviewed and go out to bid.

Design work and permit submittals have been completed-to-date on the Kayak Reservoir #2 Replacement project.

The Water Main Replacements 44th St NE/139th Ave NE work has had design work begun and the project is with Contracts to be reviewed and go out to bid.





BUSINESS OF THE COMMISSION

Meeting Date: June 13, 2023

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

| | | |
|----------------------------|-------------------------|---|
| <u>Commission</u> | <u>Allison Morrison</u> | <u>8037</u> |
| <i>Department</i> | <i>Contact</i> | <i>Extension</i> |
| Date of Previous Briefing: | _____ | |
| Estimated Expenditure: | _____ | Presentation Planned <input type="checkbox"/> |

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2023

To Be Scheduled

- Compensation Philosophy and Structure

To Be Scheduled

- Organized Markets Workshop

Governance Planning Calendar – 2023

June 13, 2023

Morning Session:

- Morning Session Cancelled

Afternoon Session:

- DEI Update
- Jordan Creek Bridge 214 Replacement ILA
- Monitoring Report:
→ 1st Quarter 2023 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

June 27, 2023

Morning Session:

- Community Engagement
- Connect Up Quarterly Update
- City of Arlington Wholesale Water Agreement
- City of Arlington and City of Granite Falls Wholesale Water Utility Rates

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

July 11, 2023

Morning Session:

- Media

Afternoon Session:

- **Public Hearing:**
→City of Arlington and City of Granite Falls
Wholesale Water Utility Rates
- Governance Planning Calendar

July 25, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- **Public Hearing and Action:**
→City of Arlington and City of Granite Falls
Wholesale Water Utility Rates
- **Monitoring Report:**
→Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

August 8, 2023

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 22, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→2024 Preliminary Budget – Report of Filing
and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2023

August 24, 2023

Special Meeting:

- Jackson Hydro Site Tour

Governance Planning Calendar – 2023

September 5, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

September 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

October 2, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

October 17, 2023

Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

November 7, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 21, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

Governance Planning Calendar – 2023

December 5, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing and Action:
→ Adopt 2024 Budget
- Monitoring Report:
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

December 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property - 1st Quarter
→ Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

Governance Planning Calendar – 2023

2023 Year-at-a-Glance Calendar

January

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 15 | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31 | | | | |

February

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | | 1 | 2 | 3 | 4 |
| 5 | 6 | 7 | 8 | 9 | 10 | 11 |
| 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | | | | |

March

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | | 1 | 2 | 3 | 4 |
| 5 | 6 | 7 | 8 | 9 | 10 | 11 |
| 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30 | 31 | |

April

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | | | | | 1 |
| 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 9 | 10 | 11 | 12 | 13 | 14 | 15 |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 | | | | | | |

May

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 |
| 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| 21 | 22 | 23 | 24 | 25 | 26 | 27 |
| 28 | 29 | 30 | 31 | | | |

June

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | | | 1 | 2 | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 11 | 12 | 13 | 14 | 15 | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 | |

July

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | | | | | 1 |
| 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 9 | 10 | 11 | 12 | 13 | 14 | 15 |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 | 31 | | | | | |

August

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | 1 | 2 | 3 | 4 | 5 |
| 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| 13 | 14 | 15 | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 | | |

September

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | | | | 1 | 2 |
| 3 | 4 | 5 | 6 | 7 | 8 | 9 |
| 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 |

October

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 15 | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31 | | | | |

November

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | | 1 | 2 | 3 | 4 |
| 5 | 6 | 7 | 8 | 9 | 10 | 11 |
| 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30 | | |

December

| S | M | T | W | T | F | S |
|----|----|----|----|----|----|----|
| | | | | | 1 | 2 |
| 3 | 4 | 5 | 6 | 7 | 8 | 9 |
| 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 |
| 31 | | | | | | |

| | | |
|---------|---|---------------------|
| Holiday | # | Commission Meetings |
|---------|---|---------------------|

****For Planning Purposes Only and Subject to Change at any Time****