

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**May 23, 2023**

**CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link
- <https://us06web.zoom.us/j/81826298441?pwd=WXVrWlJtMW9KZzUwU0UrUGhoaW5kZz09>
- Dial in: (253) 215-8782
- Meeting ID:818 2629 8441
- Passcode: 594798

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
  - 1. [Community Engagement](#)
  - 2. [Legislative](#)
  - 3. Other
- B. [Interlocal Agreement with Snohomish County for Road Maintenance Services](#)
- C. [2023 Washington State Legislative Session Context & Review](#)

**EXECUTIVE SESSION** – Recess into Executive Session to Discuss Legal Risks of Current Practice or Proposed Action – Training Center Room 1

**RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation**

**2. RECOGNITION/DECLARATIONS**

- A. [Student Contest Winners - Recognition of the 2023 Student Art and Photography Contest Winners](#)

**3. COMMENTS FROM THE PUBLIC**

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**4. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of May 9, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**Continued →**

**5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. [Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Execute a Contract With the City of Seattle, City Light Department for Provision of Third Party Operating Reserve Services as Permitted Under the District’s Transmission Contract With Bonneville Power Administration](#)
- B. [Consideration of a Resolution Temporarily Amending the District’s Customer Service Regulations for Electric Service in Order to Incorporate Protocols for Customer Side Repairs That may be Necessary to Implement the Connect Up Program for Advanced Metering Infrastructure](#)
- C. [Consideration of a Resolution Authorizing the CEO/General Manager and Treasurer of Public Utility District No.1 of Snohomish County to Purchase Insurance Coverage From Various Providers for and on Behalf of the District](#)
- D. [Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Execute the Closing Agreement Between the State of Washington Department of Revenue and Public Utility District No. 1 of Snohomish County](#)

**6. [CEO/GENERAL MANAGER REPORT](#)**

**7. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [April 2023 District Performance Dashboard](#)

**8. GOVERNANCE PLANNING**

- A. [Governance Planning Calendar](#)

**ADJOURNMENT**

June 7 – 8, 2023

Public Power Council (PPC) Meetings (Virtual)

June 8, 2023

Economic Alliance of Snohomish County (EASC) Public Officials Reception & Legislative Wrap Up - Everett, WA 4:00 p.m. – 7:00 p.m.

The next scheduled regular meeting is June 13, 2023

**Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611.**



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 1

**TITLE**

CEO/General Manager’s Briefing and Study Session

**SUBMITTED FOR: Briefing and Study Session**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager’s Briefing and Study Session attachments

A photograph of a community engagement event. In the foreground, a woman with a grey jacket and a patterned bag is looking at a table covered with a green cloth. The table has a sign that says "SNOHOMISH PUD PUBLIC UTILITY". To the left, a man in a red cap is leaning over the table. In the background, there are several people and a large blue banner that says "SALMON SPECIES". The banner lists various salmon species: Chinook, Rockfish, Coho, and Steelhead. The event is taking place in a large indoor space, possibly a gymnasium or community center.

SNOHOMISH  
**PUD**

*Energizing Life In Our Communities*

# Community Engagement

Laura Zorick

May 23, 2023



# Recent Events

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

# Recent Events

## Bike Everywhere Day

- Everett Station
- May 19, 2023
- Attended by PUD Staff

## Resource Fair Volunteers of America Western WA

- Carl Gibson Senior Center
- May 17, 2023
- CSR staff

## RECENT EVENT

# Small Hydro Appreciation Day

- Woods Creek - Monroe
- May 20, 2023
- Supported by Dawn Presler, Natural Resources and the general public





# Upcoming Events

SNOHOMISH  
**PUD**

*Energizing Life In Our Communities*



# Upcoming Events

## Danger Busters

- Imagine Children's Museum
- June 4, 2023

## Everett Station District Alliance Town Hall Day

- Everett Station District Alliance
- June 14, 2023

## Marysville Strawberry Festival

- Parade Entry
- June 17, 2023

## State Government Relations Activity Report

### STATE OVERVIEW

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- Governor Inslee [appointed](#) Dr. Thomas L. Purce to serve on the Northwest Power and Conservation Council.
- The Washington State Department of Commerce released their [2023 Biennial Energy Report](#). The report details progress on the [state energy strategy](#) and recommendations on clean electricity, transportation electrification, buildings decarbonization and clean fuels. Commerce provides an update to the Governor and the Legislature every two years.
- On May 16, lawmakers returned to Olympia for a single-day special session to address drug possession laws. The Legislature approved a bipartisan compromise that increases penalties for knowing possession of a controlled substance to a gross misdemeanor as well as boosting resources to help those struggling with addiction. The Governor has signed the bill into law.

### KEY HEARINGS/PRESS CONFERENCES/MEETINGS

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- May 16 | 2023 Sine Die Ceremony ([Special Session](#))
- May 17 | Electric Vehicle Advisory Committee [meeting](#)

### INTERESTING READS

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- WA State Department of Ecology: [Meaningful Momentum: CCA Updates for May 2023](#)
- The Spokesman-Review: [Inslee signs drug possession bill that pairs treatment with punishment into law](#)
- Washington State Standard: [A climate cash spending spree is about to get underway in Washington state](#)
- The Center Square – Washington: [Projected Washington transportation revenues drop \\$633 million over 6 months](#)
- Bellingham Herald: [Housing was a priority during the 2023 session. Here are bills Gov Inslee signed into law Monday](#)
- King 5: [Most newly built homes in Washington include air conditioning – a change from decades past](#)
- The Seattle Times: [What to know about WA Cares payroll tax premiums are set to resume](#)

## Federal Government Relations Activity Report

### FEDERAL OVERVIEW

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- President Biden met with Senate Majority Leader Chuck Schumer, House Speaker Kevin McCarthy, Senate Minority Leader Mitch McConnell, and House Minority Leader Hakeem Jeffries to discuss raising the debt ceiling before the U.S. defaults on its debt, which could happen as soon as June 1. Following that meeting, Biden and McCarthy each named top negotiators to help broker a deal to avoid national default. Conversations are ongoing.
- The U.S. Department of Energy (DOE) issued a [Notice of Intent](#) for a new “applicant-driven, route-specific process to designate National Interest Electric Transmission Corridors (NIETCs)—areas where DOE determines that electric grid limitations, congestion, or capacity constraints are adversely affecting electricity consumers and communities.” ([Perkins Coie](#))
- The Biden Administration rolled out their priorities for permitting reform to help achieve the President’s “Investing in America” agenda, releasing a [“Fact Sheet for Building America’s Energy Infrastructure Faster, Safer, and Cleaner.”](#)
- John Podesta, Senior Advisor to the President for Clean Energy Innovation & Implementation, spoke at the [Bipartisan Policy Center event](#) on the Biden administration’s permitting priorities.
- On May 16, President Biden [vetoed](#) a resolution (H.J. Res 39) that would rescind his two-year moratorium on tariffs for imports of solar equipment in Malaysia, Thailand, Vietnam, and Cambodia. The Biden Administration temporarily suspended the tariffs following preliminary findings from the Department of Commerce that Chinese solar companies are circumventing tariffs by routing their products through these countries.

### KEY HEARINGS

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- May 4 | Senate Energy and Natural Resources Committee oversight [hearing](#) of the Federal Energy Regulatory Commission, with a focus on grid reliability and permitting reform.
- May 11 | Senate Committee on Energy and Natural Resources [hearing](#) addressing the need to improve the federal infrastructure permitting process.
- May 16 | House Energy & Commerce Oversight & Investigations Subcommittee [hearing](#) on, “Protecting Critical Infrastructure from Cyberattacks: Examining Expertise of Sector Specific Agencies.”
- May 17 | Senate Environment & Public Works Committee [hearing](#) on “Federal Actions to Improve Project Reviews for a Cleaner and Stronger Economy”

### INTERESTING READS

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- CQ Roll Call Podcast: [Debt limit drama](#) (May 15)
- AP: [Debt limit progress as Biden, McCarthy name top negotiators to avert national default](#)
- CQ Roll Call: [CBO sees ‘significant risk’ of debt limit breach before June 15](#)
- New York Times: [What Would Happen if the U.S. Defaulted on Its Debt](#)
- Roll Call: [Permitting overhaul: Before or after debt ceiling talks?](#)
- CQ Roll Call: [Meet the new permitting debate; it’s the same as the old one](#)
- Bloomberg Law: [Lawmakers Back Speedier Dam Licenses for Grid, Climate Goals](#)
- Seattle Times: [Biden vetoes bid by Congress to reinstate tariffs on solar panels from SE Asia](#)
- Politico: [The nerd’s guide to Biden’s new climate rule](#)

## Local Government Relations Activity Report

### LOCAL OVERVIEW

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- On May 8, the Marysville City Council reviewed a Climate Change Vulnerability Assessment prepared by Cascadia Consulting Group. The report provides a summary of climate changes within Marysville and their effects on the community, economy, natural areas, and infrastructure (including electric). This report will guide the City under Comprehensive Planning.
- On May 10, Snohomish County awarded \$500,000 in Pandemic Recovery Grant through the County's federal American Rescue Plan Act (ARPA) allocation to [area arts and culture organizations](#). A few festivals with PUD booth participation, such as Aquafest in Lake Stevens to Taste Edmonds in Edmonds, are likely awardees. Festivals, events, and arts organizations experienced losses in revenue during the pandemic. This financial assistance enables them to continue planned events for 2023 and 2024, as well as enhance community engagement.
- On May 10, the Everett City Council awarded the construction bid for the Eclipse Mill Park Inductive Charging Infrastructure project to Valdez Construction. The inductive charging equipment will be constructed in north Everett. This project, a partnership with the PUD, involves the installation of a 300kw inductive charger and will assist Everett Transit's transition to battery-electric buses.
- On May 18, Snohomish County Executive Dave Somers announced a response plan to address the impact of the drug crisis on Snohomish County residents and businesses. The proposal allocates an initial \$1.4 million in spending from Opioid Settlement Funds on evidence-based and community-centered response efforts. The County's Department of Emergency Management will coordinate the County's response to the crisis and will work with the Executive's Disaster Policy Group. The full spending plan [is available here](#).

### INTERESTING READS

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- Everett Herald: [Sound Transit: Prioritize Lynwood over East Link](#)
- Everett Herald: [Trade fair gives Snohomish county kids glimpse of college alternatives](#)
- Everett Herald: [New Washington law keeps drugs illegal, boosts resources and treatment](#)
- The Lynnwood Times: [Executive Somers coordinates region-wide response to drug crisis](#)
- Seattle Times: [Opinion: Understanding the personal cost of the drug crisis \(Executive Dave Somers\)](#)

**INTERLOCAL AGREEMENT  
WITH SNOHOMISH COUNTY  
FOR ROAD MAINTENANCE SERVICES**



Brad Spangler, Senior Manager Generation  
May 23, 2023

- **Purpose:** Brief the Board on reauthorization of an Interlocal Agreement (ILA) with Snohomish County for Road Maintenance Services
- **Expectations:**
  - May 23, 2023: Briefing Session
  - June 13, 2023: Present Resolution authorizing GM/CEO to sign Interlocal Agreement for District



- **Prior Interlocal Agreement:** District and Snohomish County executed an Interlocal Agreement for Maintenance Services in January 2014 for County maintenance service support to the District, primarily used to support road maintenance in and around the Jackson Project. This ILA expired in December 2022.
- **Reauthorization:** Snohomish County has revised its approach to make their road maintenance ILAs mutual aid with other jurisdictions:
  - Requestor (County or District) can request support for road maintenance support (e.g., road repair, culverts)
  - Requested Party is under no obligation to agree; support is based on availability
  - Reimbursement terms are specified in the ILA
  - Reinforces excellent support for our mutual customer base



- **Next Step:**

- June 13, 2023: Present Resolution authorizing GM/CEO to sign Interlocal Agreement for District





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# 2023 Washington State Legislative Session

## Context & Review

Ryan Collins, Senior Manager State Government & External Affairs Manager

May 23, 2023

# Agenda

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- 2023 Legislative Session Overview
- Key Legislation Review
- Budgets
- Questions / Discussion



# 2023 Legislative Session - Context & Overview

Legislative and SnoPUD Government Relations Bill Activity

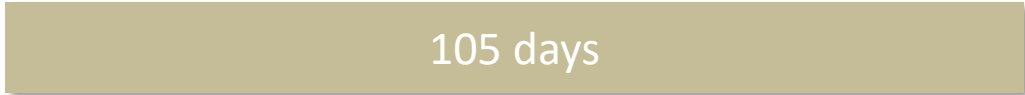


## Long Legislative Session

– Biennial budgets –

Start of Session  
Jan 9, 2023

Sine Die  
April 23, 2023



## Legislature Policy Priorities

– major legislative efforts –

- Homelessness & Housing Affordability
- Behavioral Health
- Climate Change
- Economic Development



# The New Normal

## First Legislative Session In-Person Since 2020

Floor votes were uninterrupted from COVID outbreaks



Hybrid committee testimony worked relatively seamlessly



Quieter campus



# Key Legislation: After Sine Die

	House of Origin			Opposite House			House of Origin Concurrence	Governor Signature
	Policy Cutoff (2/17)	Fiscal Cutoff (2/24)	Floor Vote (3/8)	Policy Cutoff (3/29)	Fiscal Cutoff (4/4)	Floor Vote (4/12)	Floor Vote (4/23)	Signature (5/16)
<b>Wildfire Mitigation</b> HB 1032   SB 5039	✓	✓	90 - 0	✓	✓	48 - 0		✓
<b>Resource Adequacy</b> HB 1117	✓	✓	95 - 0	✓	✓	47 - 2	96 - 0	✓
<b>Transmission Planning</b> HB 1192   SB 5165	✓	✓	36 - 13	✓	✓	70 - 28	36 - 10	✓
<b>Clean Energy Siting</b> HB 1216	✓	✓	75 - 20	✓	✓	30 - 18	78 - 18	✓
<b>Extreme Heat Shutoff</b> HB 1329   SB 5366	✓	✓	64 - 31	✓	✓	29 - 20		✓
<b>Net Metering</b> HB 1427	✓	✓	✗					
<b>PSE Decarbonization</b> HB 1589   SB 5562	✓	✓	52 - 44	✓	✓	✗		
<b>3<sup>rd</sup> Party Navigator</b> HB 1391	✓	✓	56 - 41	✗				

# Key State Legislation Report Review

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## **2SHB 1032** Utility Wildfire Mitigation Planning (signed into law April 20, 2023)

- ❑ Directs the Department of Natural Resources, in consultation with the Energy Resilience and Emergency Management Office, to contract with a consultant to recommend an electric utility wildfire mitigation plan format and identify a list of elements to be included in the plans by April 1, 2024.
- ❑ Requires each electric utility to review, revise, and adopt its plan by October 31, 2024, and every three years thereafter.
- ❑ Directs the Utility Wildland Fire Prevention Advisory Committee to meet at least twice a year; provide updates on required tasks; develop recommendations for strengthening state agency coordination of wildland fire risk reduction, prevention, and suppression; and host electric utility plans on its website.
- ❑ Effective July 23, 2023.
- ❑ Snohomish County PUD supported the bill.

### Government Relations Engagement

- Worked with WA utilities to allow utility wildfire mitigation plans the flexibility to reflect the unique circumstances facing utilities when applying best-practices to their service-area geography.
- Advocated for authority to be under the Department of Natural Resources where there is ample expertise on wildfire mitigation strategies.

# Key State Legislation Report Review

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## **SHB 1117** Resource Adequacy (signed into law May 1, 2023)

- ❑ Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene energy resource adequacy stakeholder meetings from January 1, 2025, to January 1, 2031, to understand the current and future energy needs and resource adequacy in the state.
- ❑ Requires the 2023 energy resource adequacy stakeholder meeting to specifically address the risk of rolling blackouts and inadequacy events, discuss how proposed laws and regulations may require new state policy for resource adequacy, and identify incentives to enhance and ensure resource adequacy.
- ❑ Effective July 23, 2023.
- ❑ Snohomish County PUD supported the bill.

### **Government Relations Engagement**

- Advocated, in concert with other utilities, for a lengthened timeline on stakeholder meetings and continued analysis on resource adequacy to better understand future energy needs given the increase in forecasted electrification.
- Provided public support for the bill during both chambers' public hearing process and urged member support increasing the probability of passage.

# Key State Legislation Report Review

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## **SSB 5165** Transmission Planning (signed into law May 3, 2023)

- ❑ Lengthens required transmission planning from a 10- to 20-year forecast under Integrated Resource Plans (IRPs).
- ❑ Requires transmission planners to consider conditional firm service for renewable energy projects.
- ❑ Requires a transmission project to seek certification from the Energy Facility Site Evaluation Council if it is over 500,000 volts alternating current or 300,000 volts direct current, located in more than one county, and located in more than one electric utility's service territory.
- ❑ Effective July 23, 2023.
- ❑ Snohomish County PUD supported the bill.

### Government Relations Engagement

- Successfully improved planning requirements to differentiate between Transmission Service Providers and Transmission Dependent Utilities in electric utility IRPs.
- Successfully modified “conditional firm” language to satisfy regional resource adequacy standards.
- Modified language to include consultation with federal, interstate, and voluntary organizations with a role in the bulk power transmission system. This coordination improves state electric utility planning process by incorporating regional entities which are the primary owners and builders of transmission systems.



# Key State Legislation Report Review (Cont.)

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## **E2SHB 1216** Clean Energy Siting (signed into law May 3, 2023)

- ❑ Establishes an interagency clean energy siting coordinating council to improve siting and permitting of clean energy projects.
- ❑ Creates a designation for clean energy projects of statewide significance and a coordinated permitting process for clean energy projects.
- ❑ Amends State Environmental Policy Act (SEPA) processes for clean energy projects, including notification of an anticipated determination of significance and limiting environmental impact statement preparation to 24 months.
- ❑ Requires preparation of non-project environmental impact statements for certain types of clean energy projects.
- ❑ Directs the Washington State University Energy Program to conduct a pumped storage siting process.
- ❑ Effective July 23, 2023.
- ❑ Snohomish County PUD was neutral on the bill.

### Government Relations Engagement

- Monitored the progress of the bill for potential changes and other amendments that could impact the District operations.
- Reviewed the proposal ahead of introduction and, in concert with other utilities, requested the language remain permissive.

# Key State Legislation Report Review (Cont.)

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## **ESHB 1329** Prohibiting Utility Shutoff during Extreme Heat (signed into law April 20, 2023)

- ❑ Prohibits utilities and landlords from involuntarily terminating water or electric service to any residential user during days for which the National Weather Service has issued certain heat-related alerts.
- ❑ Requires electric and water utilities and landlords to promptly make a reasonable attempt to reconnect service to a dwelling upon receipt of a request to reconnect utility service for a day in which the National Weather Service has issued certain heat-related alerts.
- ❑ Authorizes electric and water utilities and landlords, in connection with a request to reconnect service for a day for which a heat alert has been issued, to require the residential user to enter into a payment plan prior to reconnecting service to the dwelling.
- ❑ Effective July 23, 2023.
- ❑ Snohomish County PUD supported the bill.

### Government Relations Engagement

- Successfully addressed operational and safety challenges related to reconnection of disconnected customers during extreme heat.
- Successfully clarified the legislation's heat thresholds from multiple temperature readings to National Weather Service Heat related alerts.

# Key State Legislation Report Review (Cont.)

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## **2SHB 1391: Concerning Energy in Buildings (Failed to Pass the Legislature)**

- ❑ Directed the Department of Commerce to contract with an administrator to establish a Statewide Building Energy Upgrade Navigator Program by March 1, 2024, to provide outreach, and deliver energy services to residential building owners and renters and owners of commercial buildings under 20,000 square feet.

## **SHB 1427: Concerning On-Premises Energy Generation (Failed to Pass the Legislature)**

- ❑ Changed the net metering requirement for electric utilities from June 30, 2029, to December 31, 2029, or the first date upon which a utility reaches the cumulative generating capacity for net metering systems, which is increased from 4 percent to 6 percent of the utility's peak demand during 1996.
- ❑ Required the Department of Commerce (Commerce) to begin conducting a study by January 31, 2024, on cost shifting associated with net metering, the Utilities and Transportation Commission (UTC) and Commerce to jointly convene a work group by May 1, 2024, to make recommendations about the future of net metering, and the UTC and Commerce to summarize both the work group's recommendations and the findings of the cost shift study in a report submitted to the Legislature by December 1, 2026.

## **ESHB 1589: Washington's Clean Energy Economy and Transitioning to a Clean, Affordable, and Reliable Energy Future (Failed to Pass the Legislature)**

- ❑ Prohibited gas companies serving more than 500,000 retail natural gas customers in Washington from extending gas service after June 30, 2023.
- ❑ Required PSE to file a gas decarbonization plan as part of a multi-year rate plan on or after January 1, 2026, and every four years thereafter, with the aim to achieve the company's proportional share of greenhouse gas emission reductions required under state law.
- ❑ Directed the Utilities and Transportation Commission to establish cost targets for gas decarbonization and electrification plans, approve plans that are in the public interest, and adopt depreciation schedules, and a single energy rate base in certain instances.

# Other Notable Legislative Efforts

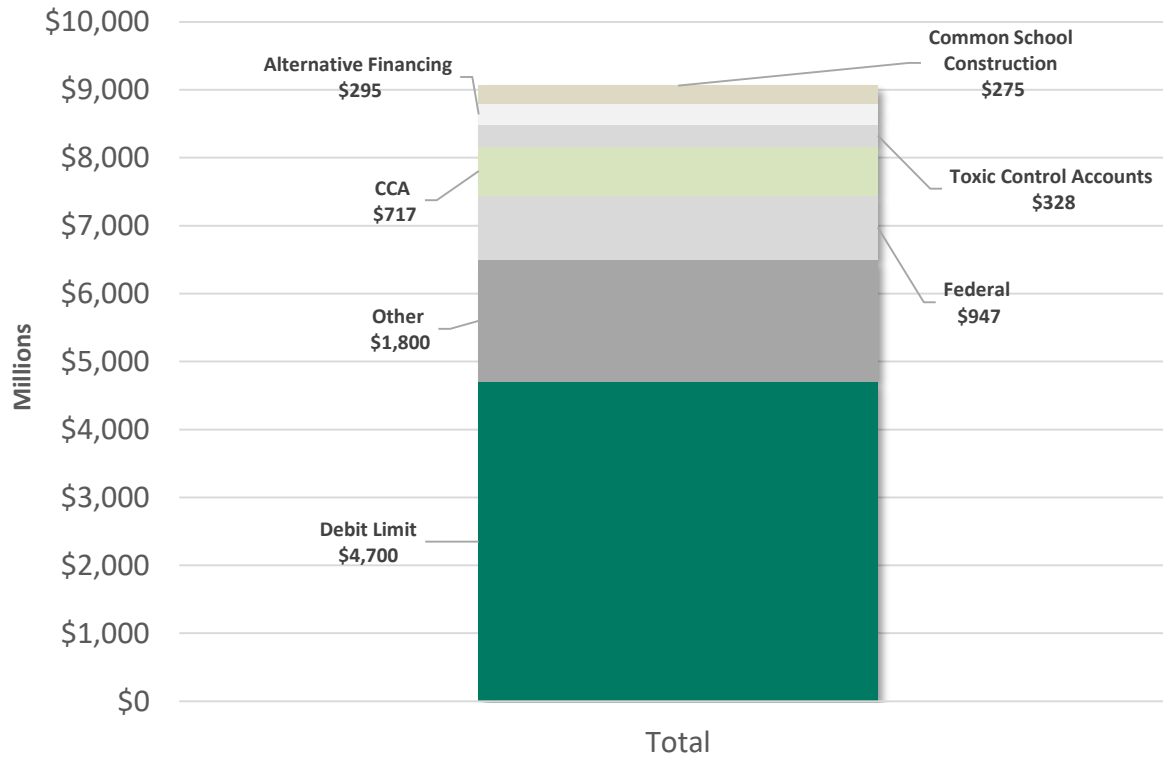
Environment	Housing / Homelessness	Human Resources	Public Safety
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# 2023 Budget: Capital

## 2023 Capital Budget Allocation by Fund

– Total: ~\$9,062,000,000 –



Notable Projects / Programs Funded	
Home Electrification and Appliance Rebates Program	\$163 million
Clean Energy Fund	\$60 million
Public Works Assistance Account	\$400 million
Department of Energy Hydrogen Hub Application	\$20 million
Public Utilities Relocation Study	\$300,000

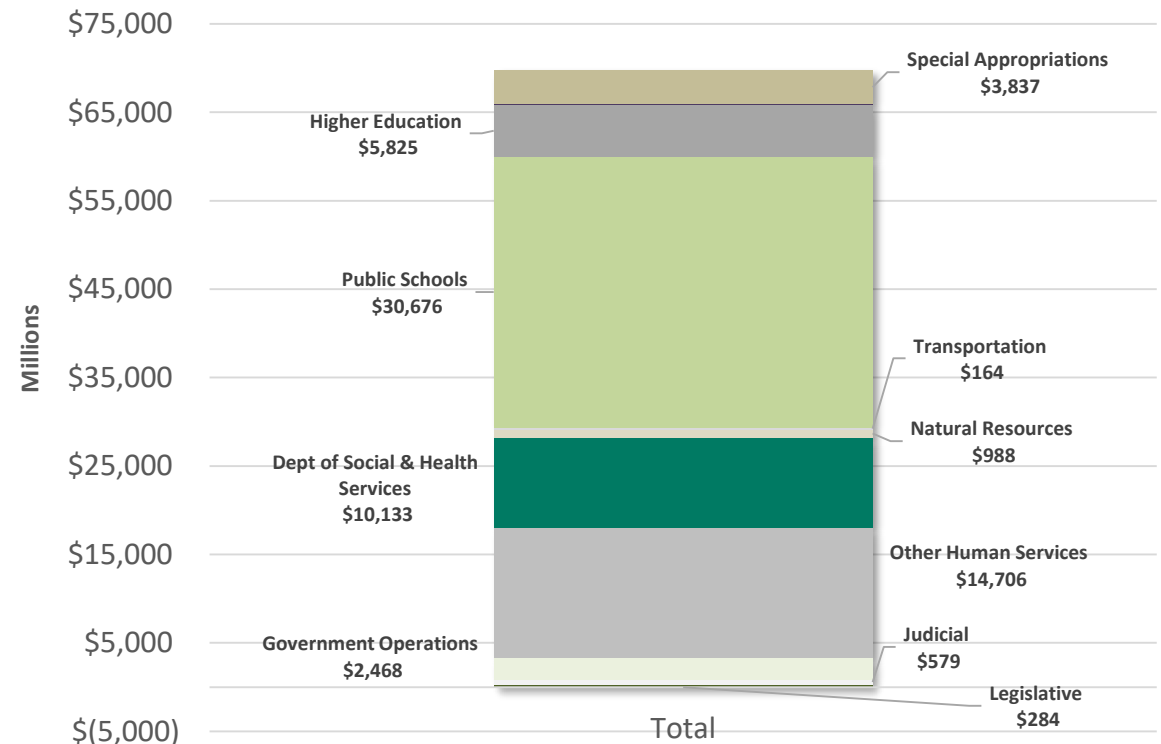
# 2023 Budget: Operating

Notable Initiatives Funded	
COVID Arrearages	\$15 million
Low-Income Energy Assistants Grants	\$35 million
EV Conversion Program	\$50 million
Community Electric Charging	\$138 million
Renewable Energy Siting Grants	\$10 million
Community Battery and Solar Grants	\$74 million

Notable Studies Funded	
Low-Income Electric Utility Study	\$300,000
Fusion Study	\$50,000
Lower Snake River Dam Removal Study	\$2 million
Energy Navigator Study	\$250,000

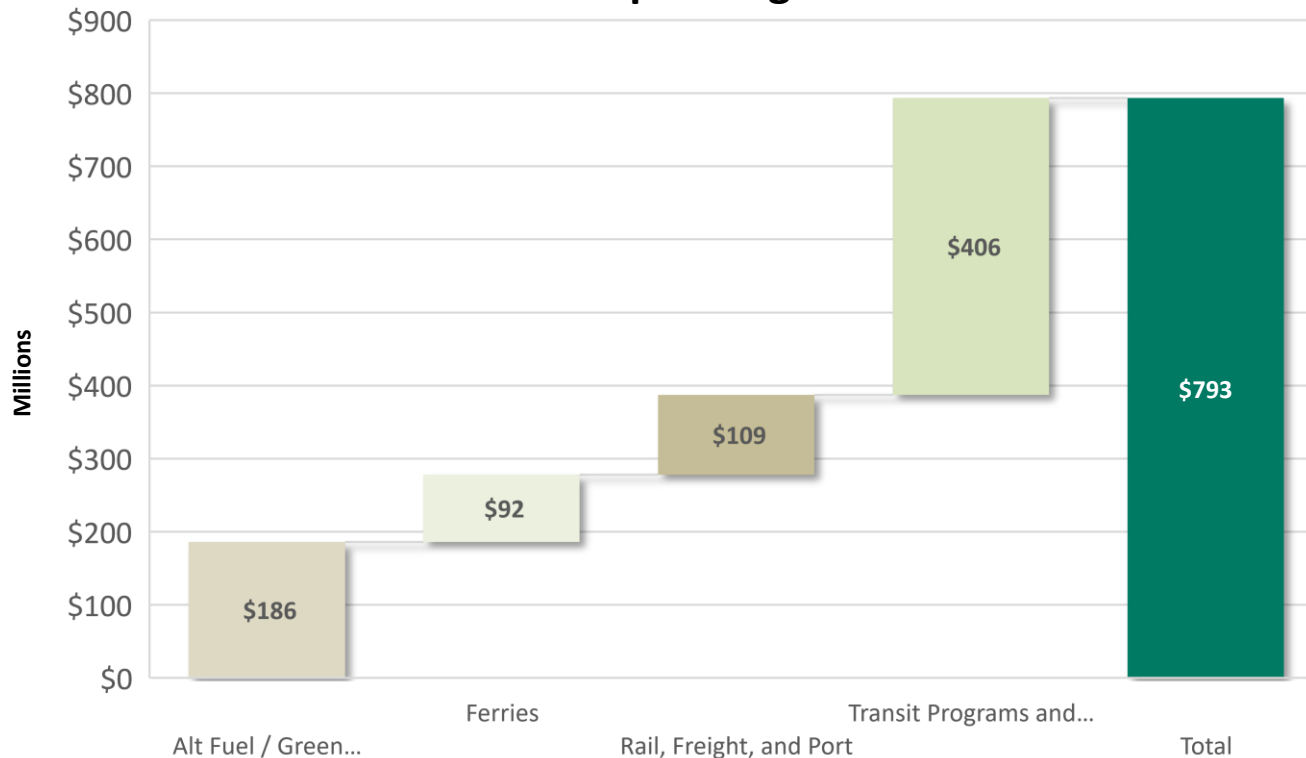
## 2023 Operations Budget by Agency

– Total: \$69,767,010 –



# 2023 Budget: Transportation

## 2023 Transportation Budget Climate Commitment Act (CCA) Spending



## 2023 Transportation Budget

Department of Transportation	<b>\$10.1 billion</b>
Washington State Patrol	<b>650.4 million</b>
Other Transportation Programs	<b>\$2.7 billion</b>
<b>Total</b>	<b>13.5 billion</b>

## Charging Infrastructure / Fleet Replacement \$200 Million

Zero-Emission Commercial Vehicle Infrastructure	<b>\$120 million</b>
Clean Alternative Fuel Charging Infrastructure	<b>\$34 million</b>
Hydrogen Refueling Investments	<b>\$3 million</b>

# 2023 Climate Commitment Act Implementation

2022 - 2023 Rulemakings & Regulations
Electric Utility No-Cost Allowances
First Jurisdictional Deliverer (FDJ) Designation
Market Linkage
GHG Emissions Reporting

Climate Commitment Act Funding	
Forecasted of Expected Funds (biennium)	<b>\$1.7 billion</b>
First Auction Proceeds	<b>~\$300 million</b>
2023 – 2025 Budget Allocations	
Operations	<b>\$406 million</b>
Capital	<b>\$717 million</b>
Transportation	<b>\$793 million</b>

## Climate Commitment Act (CCA) Implementation Efforts

- ❑ Monitored legislative efforts pertaining to CCA technical fix proposals during the 2023 legislative session.
- ❑ Engaged peer utilities and Public Generation Pool (PGP) members on Department of Ecology rulemaking and regulations resulting in further clarification of Ecology’s allowance allocation methodology, rulemaking timelines, and stakeholder engagement.
- ❑ Worked with Senate and House Environment and Energy chairs to initiate critical conversations with Ecology on rulemaking.



# 2023 Special Session

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## Blake Fix Bill

- ❑ The Washington State legislature held a one-day special session on May 16, 2023, to address drug possession laws.
- ❑ In 2021, the State Supreme Court overturned Washington’s criminal statute prohibiting possession of controlled substances (Blake Decision).
- ❑ Following that court decision, lawmakers passed a temporary criminal penalty policy for illegal drug possession that is set to expire July 1, 2023.
- ❑ During the final hours of the regular 2023 Legislative Session, lawmakers discussed but ultimately failed to find agreement on a bill to address the Blake Decision.
- ❑ A compromise deal was announced on May 15, 2023, that would toughen the penalty for drug possession and expand pathways into treatment.
- ❑ On May 16, 2023, both chambers passed the drug possession law (SB 5536), and the Governor signed the bill.

# Reflection / Questions?

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# **EXECUTIVE SESSION**

**Tuesday, May 23, 2023**

Discussion of Legal Risks of Current Practice or Proposed Action – Approximately 30 Minutes.



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 2A

**TITLE:**

Recognition of the 2023 Student Art and Photography Contest Winners

**SUBMITTED FOR: Recognition/Declarations**

Communications and Marketing Heather Herbst 8292  
*Department Contact Extension*

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

Art Contest:

We challenged students to create a poster highlighting an energy superhero with energy-related superpowers. We would like to recognize the winning student artists and present each of them with an award certificate and a \$75 check. This presentation should take approximately 10-15 minutes. Winning artwork will be displayed in the Electric Building from May 16-30, 2023.

Photo Contest:

We challenged high school student photographers to capture “Energy in Action” in a photograph. We would like to recognize the winning student artists and present each of them with an award certificate and a \$75 check. This presentation should take approximately 5-10 minutes.

Employee Choice Awards:

All winning art and photography entries were presented to PUD employees via the District Daily. Employees had the chance to vote for their favorite piece of art and their favorite photo via Cvent

survey. One artist and one photographer will be awarded a framed certificate stating that their entry won the Employee Choice Award. This portion of the presentation should take approximately 5 minutes.

*List Attachments:*

2023 Art Contest Flyer

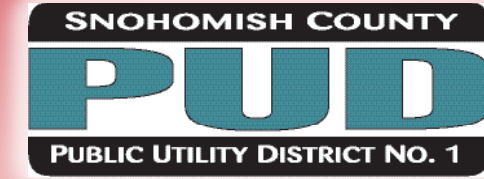
2023 Photography Contest Flyer

Student Contest Winners - Presentation



Corporate Communications  
PO Box 1107  
Everett WA 98206-1107

MARKETING MAIL  
U.S. POSTAGE PAID  
EVERETT WA  
PERMIT NO 193



# 2023 ART CONTEST

Deadline for Entries:  
March 29, 2023



**TEACHER  
BONUS!**

You could win a \$250 Amazon gift card to help you promote energy, environmental and/or water education in your classroom. Your name will be entered into a drawing for each of your students who participate in our contest. **Increase your odds!** Encourage your students to participate and make sure your name is included on the "Teacher's Name" line of the entry form. Good luck!



# 2023 Art Contest

## Create an Energy Superhero

Here at Snohomish PUD, we know students in our area have powerful ideas about energy. Let's have some fun sharing some SUPER ideas by creating an energy superhero!

### THEME

We invite you to create a superhero with energy-related superpowers.

### SOME IDEAS TO GET YOU STARTED

Here are a few ideas to help get you thinking, but make sure to use your own creativity to power up your original idea.



Your Superhero/ine could...

- ▶ possess the power to generate clean electricity by controlling renewable resources.
- ▶ fly around Snohomish County and teach citizens how to conserve electricity and water.
- ▶ save the day by putting up an invisible barrier so people don't get hurt by downed powerlines.
- ▶ use super speed to deliver emergency supplies to citizens who haven't prepared for storms in the event of a power outage.
- ▶ use telepathy to prevent people from making dangerous choices around electricity.

### ELIGIBILITY

All students in grades K-12 who live in Snohomish County or on Camano Island are eligible to enter..

### CONTEST RULES

- ▶ Your artwork must be an original design, created by you. No outside help, please!
- ▶ Your artwork may be hand-drawn, computer-generated, and/or created with photograph(s) (or a combination). Any medium (crayons, colored pencils, markers, paints/watercolors, ink, computer graphics, photography, etc.) is acceptable. Stick-on letters, glitter, and stickers are not permitted, nor may your artwork contain copyrighted images, photographs, and/or slogans.
- ▶ Your artwork must be created on an 8.5" x 11" sheet of white paper in a landscape (horizontal) orientation.  
- ▶ Only one artwork submission per student.
- ▶ Entries will not be returned and will become the property of Snohomish County PUD.
- ▶ By submitting an entry into this contest, you automatically give the PUD permission and rights to display, post, use and store the image and your name as artist indefinitely in any media without notification or charge. Press releases may also be sent to local newspapers.

**Any submission that does not meet the above criteria will not be considered.**

### TIMELINE & SUBMISSION INFORMATION

**Entries must be received by 5:00 PM on Wednesday, March 29, 2023.** Artwork should be mailed to Heather Herbst at Snohomish County PUD, PO Box 1107, Everett, WA 98206-1107 or hand-delivered to the PUD at 2320 California Street in Everett. A completed registration form must be taped to the back of your art work (see form below). No staples, please!

### JUDGING

Entries will be judged on creativity, content, clarity and originality related to the theme. All decisions made by the judges will be final. Winners will be notified by Wednesday, April 26, 2023.

### AWARDS

Up to 8 entries will be selected, with each winning artist receiving \$75.

### ADDITIONAL INFORMATION

If you have questions about the contest, contact Heather Herbst at [hmherbst@snopud.com](mailto:hmherbst@snopud.com)

**Teachers!** You could win a \$250 Amazon gift card to help you promote energy, environmental and/or water education in your classroom. Your name will be entered into a drawing for each of your students who participate in our contest. **Increase your odds!** Encourage your students to participate and make sure your name is included on the "Teacher's Name" line of the entry form. Good luck!

## 2023 PUD ART CONTEST REGISTRATION FORM

*(Please print neatly and tape this form to the back of your artwork – no staples please. This form may be photocopied.)*

Name: \_\_\_\_\_

Home Address: \_\_\_\_\_

City: \_\_\_\_\_ Zip Code: \_\_\_\_\_ Phone: (     ) \_\_\_\_\_

School: \_\_\_\_\_ Grade Level: \_\_\_\_\_ Age: \_\_\_\_\_

Email Address: \_\_\_\_\_ Did you hear about this contest from your teacher?:  Yes  No

Teacher's Name: \_\_\_\_\_

I understand that the artwork will not be returned and will become the property of Snohomish County PUD. The artwork may be used for PUD publications, the PUD website, PUD social media sites, future promotions or educational uses.

Signature of Parent, Legal Guardian or Student if at least 18 years old:

\_\_\_\_\_

**SIGNATURE REQUIRED!**

# 2023 High School Photography Contest

Deadline for Entries:  
March 29, 2023

Theme:



TEACHER  
BONUS!

You could win a \$250 Amazon gift card to help you promote energy, environmental and/or water education in your classroom. Your name will be entered into a drawing for each of your students who participate in our contest. **Increase your odds!** Encourage your students to participate and make sure your name is included on the "Teacher's Name" line of the entry form. Good luck!



# 2023 High School Photography Contest

Theme:

## Energy in Action



**REMEMBER THAT ENERGY COMES IN MANY FORMS INCLUDING:**

Radiant, Thermal, Potential (more power to those who can capture this!), Electrical, Motion, Sound, Chemical

### ELIGIBILITY

All high school students in grades 9-12 who live in Snohomish County or on Camano Island are eligible to enter.

### CONTEST RULES

- \* Your photo must be taken by you (no outside help, please!) and may not include copyrighted content.
- \* Photos may be submitted as prints via mail or as a high-resolution digital image electronically via our website.
- \* **All submissions must be in landscape (horizontal) orientation.** Yes!  No! 
- \* For printed submissions, photos must be unmounted, 10" x 8" or 11" x 8.5", may be either black-and-white or color, and must be printed on photographic stock.
- \* For printed submissions, a completed registration form must be taped to the back your photo (see form below). No staples, please!
- \* **For electronic submissions**, your digital image must be high-resolution (240 ppi/dpi or higher) at least 1 MB in size but no larger than 250 MB. Visit [snopud.com/photocontest](http://snopud.com/photocontest) and click on the link to *Submit Your Photo Electronically*. Fill out the form, attach your file and submit.
- \* Only one photo per student (multiple small photos on one sheet or in one file are not allowed).
- \* Photographers retain ownership of all copyrights. However, submitted materials will not be returned and will become the property of Snohomish County PUD.
- \* By submitting an image for entry into this contest, you automatically give the PUD permission and rights to display, post, use and store the image and your name as photographer indefinitely in any media without notification or charge.

*Any submission that does not meet the above criteria will not be considered.*

### TIMELINE & SUBMISSION INFORMATION

**Entries must be received by 5:00 PM on Wednesday, March 29, 2023.** All photos should be mailed to Heather Herbst at Snohomish County PUD, PO Box 1107, Everett, WA 98206-1107 or submitted via the PUD website.

### JUDGING

Entries will be judged on: how well the photograph illustrates the theme "Energy in Action," artistic merit and technical quality. Winners will be notified by Wednesday, April 26, 2023.

### AWARDS

Up to 5 entries will be selected, with each winning photographer receiving \$75.

### ADDITIONAL INFORMATION

If you have questions about the contest, contact Heather Herbst at [hmherbst@snopud.com](mailto:hmherbst@snopud.com).

**TEACHERS!** You could win a \$250 Amazon gift card to help you promote energy, environmental and/or water education in your classroom. Your name will be entered into a drawing for each of your students who participate in our contest. **Increase your odds!** Encourage your students to participate and make sure your name is included on the "Teacher's Name" line of the entry form. Good luck!

## 2023 PUD High School Photography Contest Registration Form

*(Please print neatly and tape this form to the back of your photograph – no staples please. This form may be photocopied.)*

Name: \_\_\_\_\_

Home Address: \_\_\_\_\_ City: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Email Address: \_\_\_\_\_ Phone: (     ) \_\_\_\_\_

School: \_\_\_\_\_ Grade Level: \_\_\_\_\_

Did you hear about this contest from your teacher?  Yes  No

Photography Teacher (if applicable) \_\_\_\_\_

Please briefly describe how your photo represents the contest theme: \_\_\_\_\_

I understand that the photo will not be returned and will become the property of Snohomish County PUD. The photo may be used for PUD publications, PUD website, PUD social media sites, future promotions or educational uses. Photographer retains copyright ownership.

Signature of Parent, Legal Guardian or Student if at least 18 years old: \_\_\_\_\_



# 2023 Education Contest Winners

Art Contest & High School Photography Contest

Heather Herbst, Public Education Programs Coordinator

May 23, 2023

Last presented: May 21, 2019

# ART CONTEST WINNERS



# Taylor, 1<sup>st</sup> grade, Jefferson Elementary



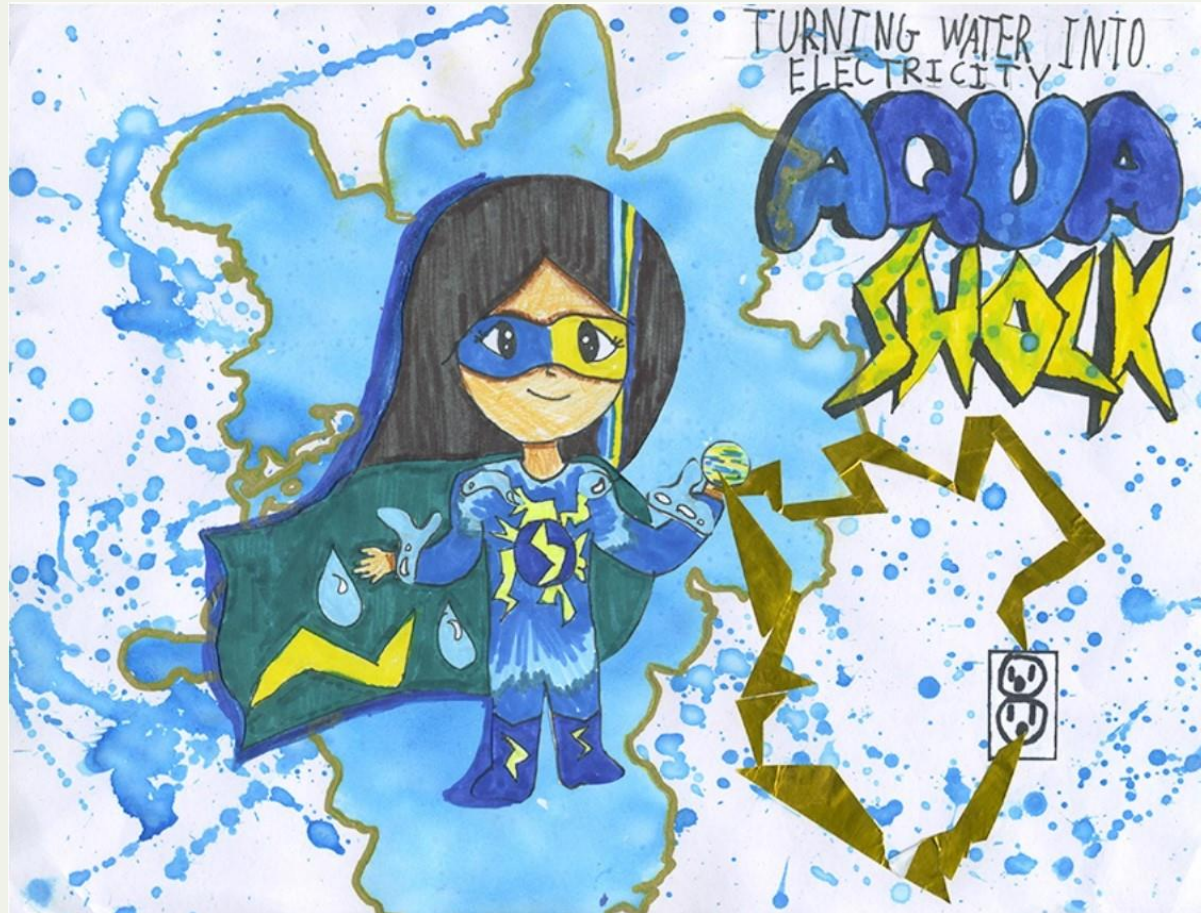
# Colby, 1<sup>st</sup> grade Cedar Wood Elementary



# Sonia, 3<sup>rd</sup> grade, Sky Valley Education Center



# Olivia, 4<sup>th</sup> grade, Tambark Creek Elementary

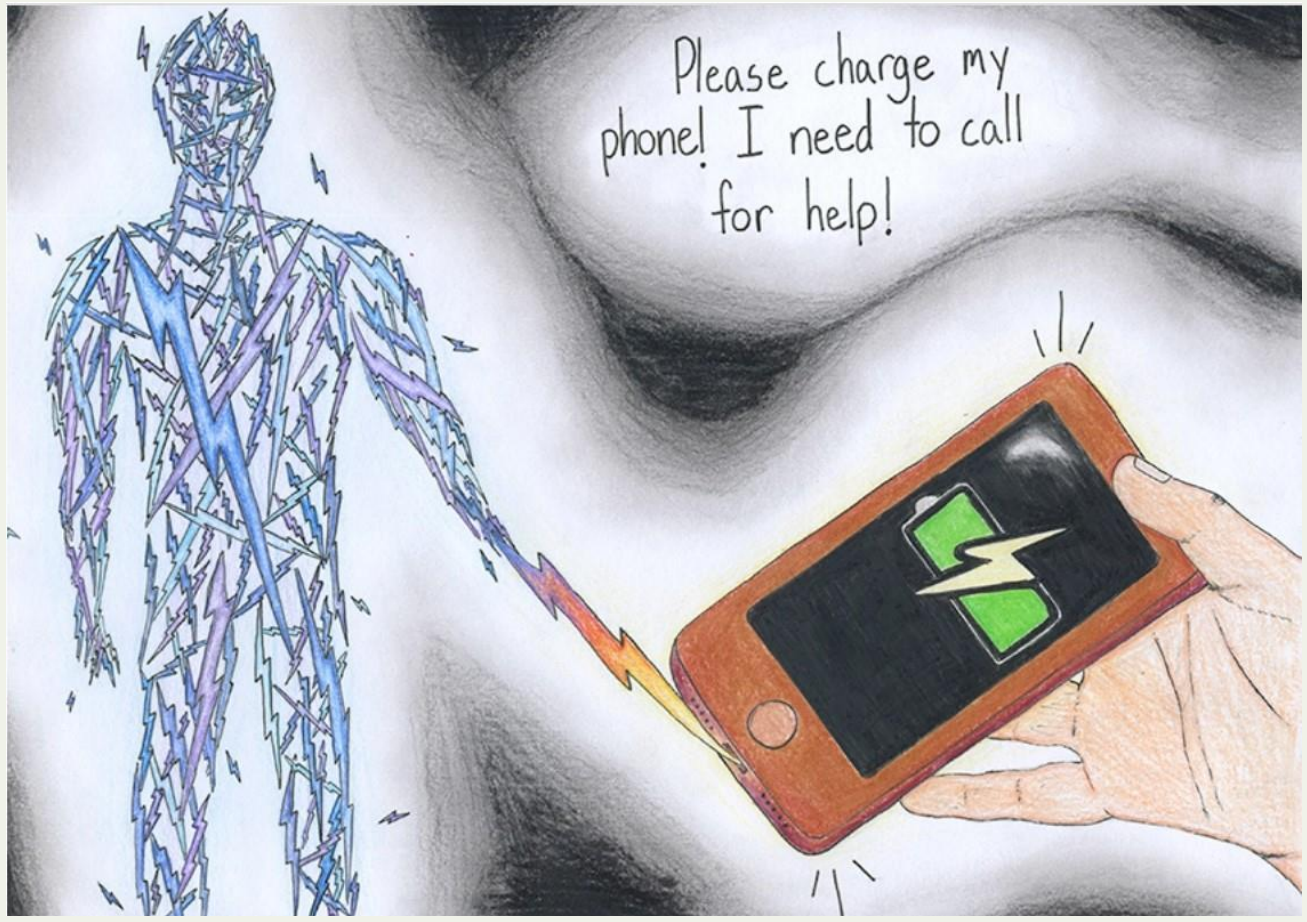


# Ava, 5<sup>th</sup> grade, Glenwood Elementary





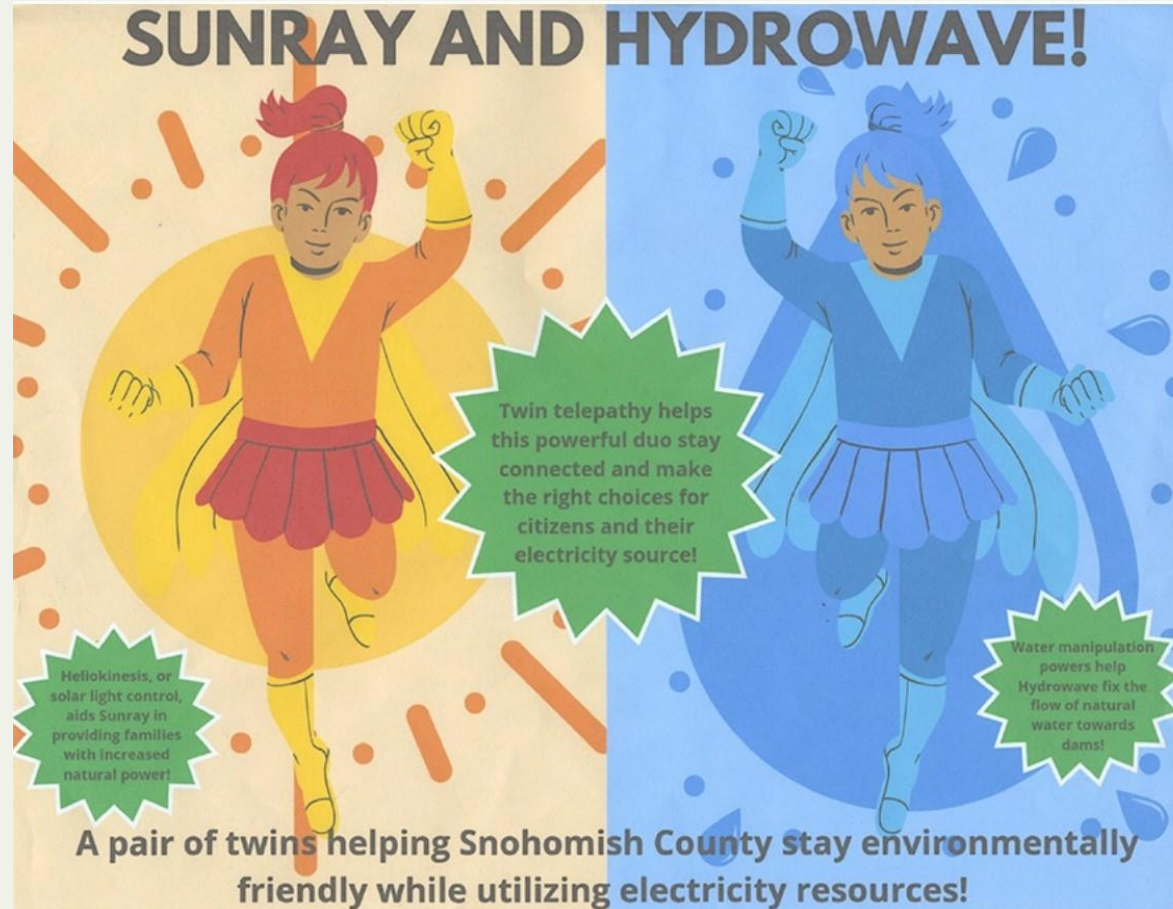
# Marin, 7<sup>th</sup> grade, Explorer Middle School



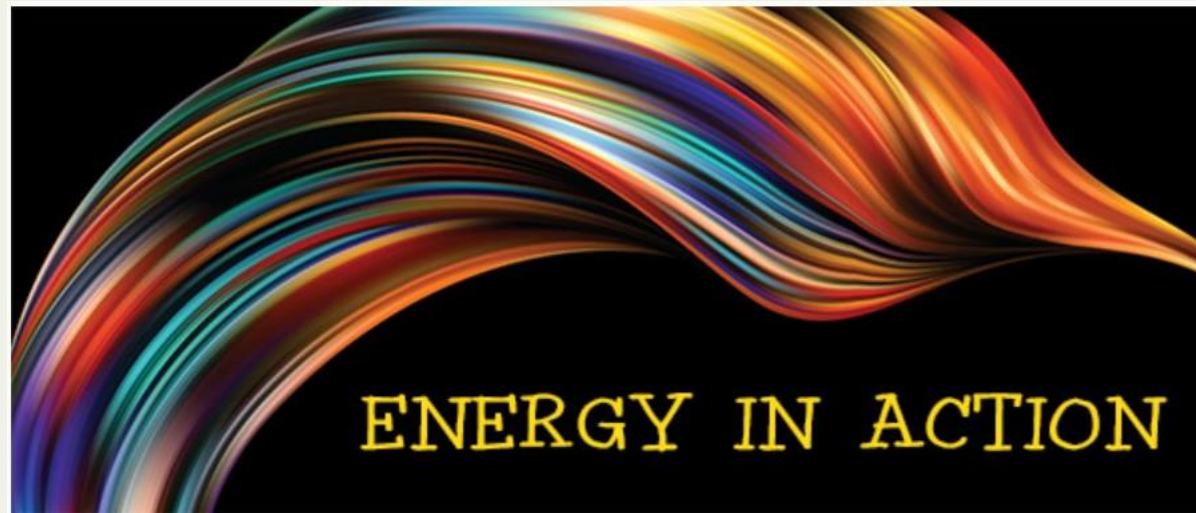
# Shruthika, 8<sup>th</sup> grade, Heatherwood Middle School



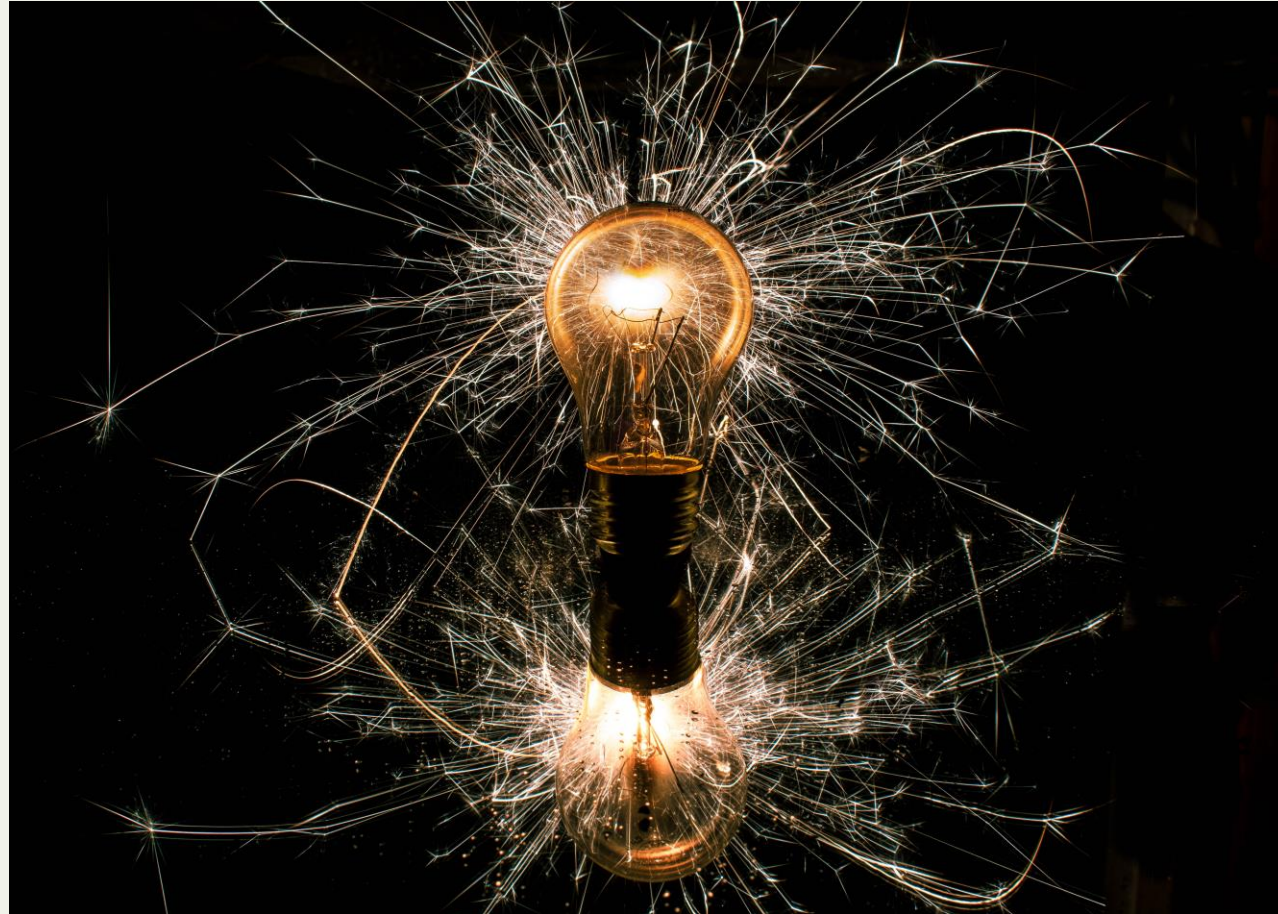
# Brigitta, 9<sup>th</sup> grade, Snohomish High School



# PHOTOGRAPHY CONTEST WINNERS



# Mark, 11<sup>th</sup> grade, Arlington High School



# Jared, 12<sup>th</sup> grade, Glacier Peak High School



# Nora, 12<sup>th</sup> grade, Arlington High School



# Gunnar, 11<sup>th</sup> grade, Snohomish High School





# Trinity, 12<sup>th</sup> grade, Glacier Peak High School



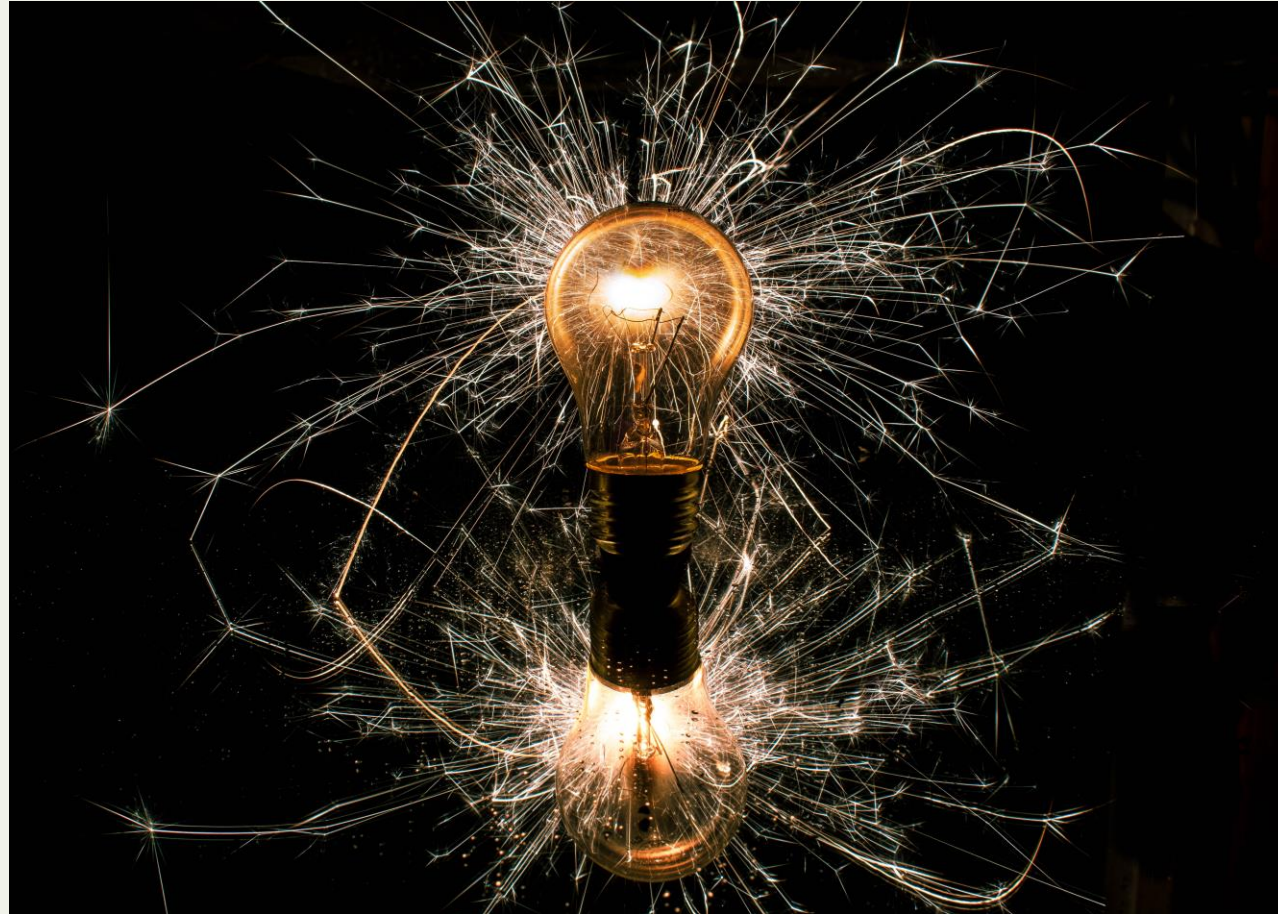
# EMPLOYEE CHOICE AWARDS



# Employee Choice Award Winner: ART



# Employee Choice Award Winner: Photography



**COMMENTS FROM THE PUBLIC**



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 4A

**TITLE**

Approval of the Minutes for the Regular Meeting of May 9, 2023

**SUBMITTED FOR: Consent Agenda**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**May 9, 2023**

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The Regular Meeting was convened by President Rebecca Wolfe at 9:00 a.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. Updates

1. Media. Media and Public Relations Liaison Aaron Swaney provided a presentation on District related news and articles.
2. Legislative. There were no questions on the report.
3. Other. Power Analyst Ian Hunter updated the Board on the current Regulatory Climate Commitment Act and cost allowances for the next four years.

B. Insurance Program Overview & 2023-2024 Renewal

Manager, Risk Management Luis Fragoso provided an overview of the District's insurance policies and provided staff's recommendations for the renewal period of 2023 through 2024.

The next steps included working with the broker to obtain the best coverage and quotes and return to the Board on May 23, 2023, for approval of a resolution authorizing the CEO/General Manager to bind coverage.

The meeting recessed at 9:48 a.m. and reconvened at 9:53 a.m.

C. Renewal of Third Party Operating Reserves Contract

Power Analyst Ian Hunter presented to the Board the history of the District's Operating Reserves Agreement with Seattle City Light and provided staff's recommendation to renew that agreement for a two-year term, beginning October 1, 2023.

The next step would be consideration for approval of a resolution at the May 23, 2023, Commission meeting.

D. Connect Up Program Customer Repair Policy

Program Manager Tim Epp provided a presentation on customer-side repairs related to the electric meter replacements and recommendations for a temporary policy adoption for the duration of the Connect Up meter deployment.

The next step would be consideration for approval of a resolution at the May 23, 2023, Commission Meeting.

**EXECUTIVE SESSION**

The Regular Meeting recessed at 10:17 a.m. and reconvened at 10:20 a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Rebecca Wolfe, Sidney Logan, and Tanya Olson; Chief Financial Officer Scott Jones; General Counsel Colin Willenbrock; and Commission & Executive Services Director Melissa Collins. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 10:39 a.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting was reconvened by President Rebecca Wolfe at 1:30 p.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

Changes to the agenda were made as follows: Add item 5A.02 "AT PLACES" Exhibit A Approving Extension for the Time of Day Service Schedule.

**2. RECOGNITION/DECLARATIONS**

A. Employee of the Month for May – Michael Coe.

Michael Coe was recognized as the Employee of the Month for May.



**3. COMMENTS FROM THE PUBLIC**

There were no comments from the public.

**4. CONSENT AGENDA**

A. Approval of Minutes for the Regular Meeting of April 18, 2023, and the Special Meeting of April 22, 2023

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Recommend Rejection for Request for Proposal No. 23-1362-SC

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

Professional Services Contract No. CW2251486 with Robert Half International Inc.

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Miscellaneous No. CW2250353 with Doble Engineering Company

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500083928 with Global Rental Company

Outline Agreement No. 4600003858 with Petrocard

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Purchaser Order No. 4500083403 with The Fab Shop, LLC

Professional Services Contract No. CW2234528 with Wellspring Family Services dba Wellspring EAP

Miscellaneous No. CW2240858 with TT FASTER LLC dba FASTER Asset Solutions

Contract Acceptance Recommendations:

None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

D. Consideration of a Resolution Approving the Retirement Health Savings Plan for the Chief Executive Officer/General Manager of Public Utility District No. 1 of Snohomish County.

A motion unanimously passed approving Agenda Items 4A – Approval of the Minutes for the Regular Meeting of April 18, 2023, and the Special Meeting of April 22, 2023; 4B - Bid Awards, Professional Services Contracts and Amendments; 4C - Consideration/Ratification and Approval of District Checks and Vouchers; and 4D - Resolution No. 6123 Approving the Retirement Health Savings Plan for the Chief Executive Officer/General Manager of Public Utility District No. 1 of Snohomish County.

## **5. PUBLIC HEARING AND ACTION**

- A. Consideration of a Resolution Extending the District’s Rate Schedule, “Supplemental ‘Time of Day’ Service Schedule”

Exhibit A was provided at places, by reference made a part of the packet.

President Wolfe opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6124 extending the District’s rate schedule, “Supplemental ‘Time of Day’ Service Schedule” as amended.

## **6. COMMISSION BUSINESS**

- A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

- C. 2023 Treasury, Budget, Forecast, and Major Status Report – March/First Quarter Results

Chief Financial Officer Scott Jones reported on the 2023 Treasury, Budget, Forecast, and Major Project Report and responded to questions from the Board.

- D. Draft Board Retreat Agenda Discussion

President Wolfe facilitated a discussion regarding the Draft Board Retreat Agenda. Following a Board discussion, a motion unanimously passed approving the Draft Board Retreat Agenda.

**7. GOVERNANCE PLANNING**

A. Governance Planning Calendar

President Wolfe proposed a tour of the Jackson Hydro Electric Facility. Commissioner Logan also advised that he would like to attend. This item will be scheduled for a future date.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of May 9, 2023, adjourned at 2:26 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 23<sup>rd</sup> day of May, 2023.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 4B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:  
*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;  
None

Formal Bid Award Recommendations \$120,000 and Over (Page 1);  
Request for Quotation No. 23-1353-CS with Carlson Sales Metering proposing GE Grid  
Solutions, LLC

Professional Services Contract Award Recommendations \$200,000 and Over;  
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 2);  
Request for Proposal No. 22-1264-TC with RACOM Corporation

Interlocal Agreements and Cooperative Purchase Recommendations;

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations;

None

Emergency Declarations, Purchases and Public Works Contracts;

None

Purchases Involving Special Facilities or Market Condition Recommendations;

None

Formal Bid and Contract Amendments (Page 3);

Professional Services Contract No. CW2230134 with Nash Consulting Inc.

Contract Acceptance Recommendations;

None

*List Attachments:*

May 23, 2023 Report

**Formal Bid Award Recommendation(s) \$120,000 And Over  
May 23, 2023**

**RFQ No. 23-1353-CS**

Seven 115 kV Power Circuit Breakers

No. of Bids Solicited:	6
No. of Bids Received:	3
Project Leader & Phone No.:	Sanjeev Farwaha x5502
Material Estimate:	\$950,000.00

These 115 kV Power Circuit Breakers will be installed at Stimpson Crossing and Camano Island Substations. Power Circuit Breakers are used to isolate, switch and protect the 115 kV Transmission Lines going in and out of the substation.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: Carlson Sales Metering proposing GE Grid Solutions, LLC</b>	<b>\$798,212.00</b>
General Pacific Incorporated, proposing Siemens Energy, Incorporated	\$530,530.00
Hitachi Energy USA, Incorporated	\$854,000.00

Summary Statement: Staff recommends award to Carlson Sales Metering, LLC proposing GE Grid Solutions, the low evaluated responsible bidder meeting the District's specification in the amount of \$798,212.00, plus tax.

General Pacific Incorporated, proposing Siemens Energy is deemed non-responsive due to the Engineer's Evaluation criteria section 1.28 of the Engineer's specification, Past Performance of Bidder, and proposed equipment. Therefore, it is in the best interest of the District to not purchase 115 kV Power Circuit Breakers from Siemens.

Hitachi Energy USA, Incorporated did not provide a signed proposal and attached their own terms and conditions.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over  
May 23, 2023**

**RFP No. 22-1264-TC**  
Radio Replacement Project

No. of Bids Solicited:	17	
No. of Bids Received:	4	
Project Leader & Phone No.:	Scott Cashmore	Ext. 4434
Estimate:	\$6,000.000.00	

The District’s Motorola SmartNet Trunked Simulcast 900MHz critical two-way radio system is primarily used to communicate electrical grid switching and maintenance orders between the District’s Energy Control Center and line crews in the District service area. The system was installed in 1995, with upgrades and additional features installed in 1998 and 2004 and is no longer supported by the manufacturer.

On March 18, 2022, the District advertised a Request for Proposal to design, furnish, and install a replacement of the District’s radio system with a new, standards-based 900 MHz system or its functional equivalent. The RFP was sent to 17 firms, and staff received four responses to the RFP:

- Motorola Solutions, Inc.
- L3Harris
- RACOM Corporation
- Anterix, Inc.

Each response was evaluated based on the criteria and specifications outlined in the RFP. Based on those evaluations District staff selected RACOM Corporation to present the two options submitted in their proposal: TAIT DMR System and L3Harris P25 System.

After thoroughly evaluating both RACOM TAIT DMR and RACOM L3Harris P25 options, staff recommends RACOM L3Harris P25 system as the new critical two-way radio communications system. The recommendation is based on the quality of the L3Harris system and the value of working with RACOM to implement and support the new critical radio system.

	<u>Vendor</u>	<u>Subtotal w/o tax</u>
<b>Award To:</b>	<b>RACOM Corporation</b>	<b>\$11,493,962.00</b>

**Summary Statement:** Staff recommends award to RACOM Corporation to provide the required implementation services (\$8,170,974.00) and 10-year support (\$3,344,988.00) for a total amount of \$11,493,962.00 plus applicable tax.

By approval of this bid award recommendation, the Board authorizes the District’s CEO/General Manager or his designee to enter into the necessary agreements with RACOM Corporation, in a form approved by the General Counsel’s Office, for provision of the necessary services and ongoing support, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

**Formal Bid and Contract Amendment(s)**  
**May 23, 2023**

**PSC No. CW2230134**  
Training, Coaching, and  
Team Development

Contractor/Consultant/Supplier:	Nash Consulting Inc.	
Project Leader & Phone No.:	Katie Jean	X5479
	Britten	
Amendment No.:	4	
Amendment:	\$250,000.00	

Original Contract Amount:	\$190,000.00	Original Start/End:	8/30/2017 - 6/30/2020
Present Contract Amount:	\$925,000.00	Present Start/End:	8/30/2017 - 6/30/2023
Amendment Amount:	\$250,000.00	New End Date:	6/30/2026
New Contract Amount:	\$1,175,000.00		

Summary Statement: Staff recommends approval of Amendment No, 4 to increase the contract by \$250,000.00, update the billing rates and change the District project leader from Matt Benzin to Katie Jean Britten.

Nash currently provides leadership development and related services to the District. Additional services may include data collection, goal setting, break out groups, departmental workshops, follow-ups sessions, 360° or other assessments, interviews, facilitating retreats and other related consulting services as the need arises.

Summary of Amendments:

Amendment No. 1 approved by the Commission on December 4, 2018, increased the contract by \$235,000.00 and edited the scope of work to include training for all employees.

Amendment No. 2 approved by the Commission on June 17, 2020, increased the contract by \$500,000 and amended the scope of work to add coaching and employee training. Additionally, the rates were updated.

Amendment No. 3 dated January 28, 2022, changed the District project leader from Carrie Trimble to now be Matt Benzin.





**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 4C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

<u>General Accounting &amp; Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing



**CERTIFICATION/RATIFICATION AND APPROVAL**

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 23rd day of May 2023.

**CERTIFICATION:**

Certified as correct:

\_\_\_\_\_  
 CEO/General Manager  
*Shawn Hunstock*  
 \_\_\_\_\_  
 Auditor  
*[Signature]*  
 \_\_\_\_\_  
 Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

\_\_\_\_\_  
 President  
 \_\_\_\_\_  
 Vice-President  
 \_\_\_\_\_  
 Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>CHECK SUMMARY</b>			
Customer Refunds, Incentives and Other	1122975-1123158	\$70,562.05	2-7
Electronic Customer Refunds		\$6,861.51	8-10
<b>WARRANT SUMMARY</b>			
Warrants	8073492-8073672	\$1,890,033.44	11-16
ACH	6037713-6038030	\$3,516,528.25	17-26
Wires	7002851-7002859	\$3,471,260.42	27
Payroll - Direct Deposit	5300000815-5300000815	\$4,307,526.62	28
Payroll - Warrants	180667-180671	\$0.00	28
	844914-844931	\$37,768.26	28
Automatic Debit Payments	5300000813-5300000822	\$3,042,930.78	29
	<b>GRAND TOTAL</b>	<b>\$16,343,471.33</b>	

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/1/23	1122975	QUINTON CLARK	\$73.16
5/1/23	1122976	LDRC BAR LLC	\$183.71
5/1/23	1122977	LOUISE HOWANIEC	\$160.93
5/1/23	1122978	PULTE HOMES OF WASHINGTON, INC.	\$382.23
5/1/23	1122979	NOAH LANFEAR	\$130.79
5/1/23	1122980	KEVIN BAZLEY	\$1,657.62
5/1/23	1122981	HOUSING AUTHORITY OF SNO CO	\$33.28
5/1/23	1122982	NICHOLAS BRESOLIN	\$12.50
5/1/23	1122983	PRESCILLA MARTIN	\$79.88
5/1/23	1122984	RITA SHERLOCK	\$47.11
5/1/23	1122985	MALCOLM POLONIS	\$69.89
5/1/23	1122986	DELIA NOCE	\$123.83
5/1/23	1122987	PRADA USA CORPORATION	\$74.24
5/1/23	1122988	FELINA RAZEY	\$85.50
5/1/23	1122989	GORDON HOMES, LLC	\$16.96
5/1/23	1122990	COLE WILLIAMS	\$46.56
5/1/23	1122991	VOID	\$0.00
5/1/23	1122992	B.J. LIPPEL	\$56.81
5/1/23	1122993	PROJECT PRIDE	\$1,440.71
5/1/23	1122994	JAY KUHNHENN	\$1,742.87
5/1/23	1122995	CULPEPPER COURT	\$210.21
5/1/23	1122996	ELLEN NELSON	\$36.52
5/1/23	1122997	JIM NEWELL	\$241.86
5/1/23	1122998	ANGEL MOSES	\$177.77
5/1/23	1122999	STATE OF WASHINGTON DOT	\$874.98
5/1/23	1123000	ROBERT STROUD	\$2,090.67
5/1/23	1123001	VOID	\$0.00
5/1/23	1123002	ZOE MOWER	\$231.57
5/1/23	1123003	LUIS JOSE VEGA GUITIERREZ	\$139.93
5/1/23	1123004	PETRO NAHORNYI	\$87.43
5/1/23	1123005	KAMERON WOODELL	\$125.37
5/1/23	1123006	VOID	\$0.00

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/1/23	1123007	GEORGE GORHAM	\$14.65
5/1/23	1123008	HARBOUR HOMES LLC	\$85.12
5/1/23	1123009	JULIA ALEXANDER	\$98.54
5/1/23	1123010	DAVID ANDERSON	\$58.53
5/1/23	1123011	ANDREA ZIEGLER	\$130.94
5/2/23	1123012	HOUSING AUTHORITY OF SNO CO	\$110.79
5/2/23	1123013	BANC PROPERTIES IV LLC	\$1,059.76
5/2/23	1123014	MELISSA CHAPMAN	\$58.11
5/2/23	1123015	GILBERTO AGUILAR	\$2,164.58
5/2/23	1123016	TROY HACKING	\$226.50
5/2/23	1123017	MANNA PROPERTY MANAGEMENT LLC	\$10.45
5/2/23	1123018	DEAL ENTERPRISES	\$19.68
5/2/23	1123019	SPRINT PCS	\$293.94
5/2/23	1123020	DONALD FARRAR	\$58.96
5/2/23	1123021	CARRIE FREDRICKSON	\$59.26
5/2/23	1123022	SOUNKOUN SOUMARE	\$0.33
5/2/23	1123023	WASHINGTON DENTAL CORP PC	\$295.63
5/2/23	1123024	SAID FRIOZI	\$82.66
5/2/23	1123025	BOYDEN ROBINETT & ASSOC LP	\$84.50
5/2/23	1123026	DOMINIC BARRASS	\$107.80
5/2/23	1123027	JOANNA ZEHNAL	\$32.83
5/2/23	1123028	JOSHUA KENT	\$26.42
5/2/23	1123029	MONTY WALKER	\$17.62
5/2/23	1123030	3321 FENDER DRIVE, LLC	\$108.23
5/2/23	1123031	TIMOTHY KELLY	\$9.71
5/2/23	1123032	ASIACAP MANAGEMENT LTD	\$236.18
5/2/23	1123033	SAGE-MONROE 1 LLC	\$24.30
5/2/23	1123034	DENNIS ANDERSON	\$15.90
5/2/23	1123035	VOID	\$0.00
5/3/23	1123036	DEANDRA PETERSON	\$51.30
5/3/23	1123037	DIANE GALLATIN	\$1,027.23
5/3/23	1123038	LGI HOMES - WASHINGTON, LLC	\$134.64

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/3/23	1123039	HABTAM ASMECHE	\$183.59
5/3/23	1123040	BETTY GILCHRIST	\$22.00
5/3/23	1123041	FRIEDRICH ZWILLING	\$150.67
5/3/23	1123042	ZACHARY RUSSELL	\$67.70
5/3/23	1123043	SOUNKOUN SOUMARE	\$88.75
5/3/23	1123044	SELENA FLEGEL	\$48.80
5/3/23	1123045	VINTAGE HOUSING DEVELOPMENT INC	\$14.84
5/3/23	1123046	SAMUEL KALEY	\$114.82
5/3/23	1123047	SABRINA CLASEN	\$69.59
5/3/23	1123048	TRAVELERS HAVEN LLC	\$23.25
5/3/23	1123049	TRAVELERS HAVEN LLC	\$25.04
5/3/23	1123050	KEVIN PHAISANTI	\$66.99
5/3/23	1123051	ANITA OLSON	\$43.53
5/3/23	1123052	KORIE PACKWOOD	\$150.25
5/3/23	1123053	DOMINIC BARRASS	\$2,560.55
5/3/23	1123054	REBECCA GO	\$3,751.00
5/3/23	1123055	JIHAD NASSAR	\$102.09
5/3/23	1123056	LAUREN WAYNER	\$29.20
5/3/23	1123057	LIN HAN	\$156.15
5/4/23	1123058	TRAVELERS HAVEN LLC	\$30.47
5/4/23	1123059	DEREJE ABERRA	\$142.22
5/4/23	1123060	JAMES CHELTON	\$261.17
5/4/23	1123061	SHIREESH GUPTA	\$3,767.25
5/4/23	1123062	MAUREEN WARD	\$136.94
5/4/23	1123063	JON BAER	\$41.36
5/4/23	1123064	SHAKTI SINGH	\$107.50
5/4/23	1123065	RAKHIL BEKMAN	\$143.89
5/4/23	1123066	JOHN BROM	\$39.92
5/4/23	1123067	CHUN HSU CHEN	\$1,561.13
5/5/23	1123068	CARRIE PARKER	\$142.05
5/5/23	1123069	PAUL CARLSON	\$276.11
5/5/23	1123070	ELIZABETH MCGEE	\$14.82

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/5/23	1123071	ALAN FRAZIER	\$100.24
5/5/23	1123072	WHISPERING CEDARS ASSOCIATES	\$66.96
5/5/23	1123073	DMITRI MAKAROV	\$36.16
5/5/23	1123074	ROCKEFELLER SQUARE 3 LLC	\$147.64
5/5/23	1123075	SILVER OAK APARTMENTS, LLC	\$348.94
5/5/23	1123076	SILVER OAK APARTMENTS, LLC	\$121.85
5/5/23	1123077	JIMMY FICK	\$72.66
5/5/23	1123078	FATOU DAMPHA	\$90.53
5/5/23	1123079	RICHARD WHITE	\$136.16
5/5/23	1123080	LENNAR NORTHWEST INC	\$61.37
5/5/23	1123081	SEGUROS Y SERVICIOS LLC	\$5.63
5/5/23	1123082	MORAG LOGAN	\$827.32
5/5/23	1123083	DENNIS IVERSON	\$39.04
5/5/23	1123084	HUMAN PERFORMANCE IND INC	\$89.51
5/5/23	1123085	SAMANTHA MARSHALL	\$129.64
5/5/23	1123086	LIANG GUO	\$260.00
5/8/23	1123087	VINCENT FOSTER	\$290.60
5/8/23	1123088	SALLY GREENE	\$31.00
5/8/23	1123089	KATHLEEN POWELL	\$244.72
5/8/23	1123090	JEWELL DYKSTRA	\$305.47
5/8/23	1123091	KETO KAUWE	\$487.06
5/8/23	1123092	MUHAMMAD MUHAMMAD!	\$97.95
5/8/23	1123093	KAREN MARGETT	\$1,970.51
5/8/23	1123094	CHARLES HUFFMAN	\$3,436.04
5/8/23	1123095	RUSSELL PORTER	\$50.16
5/8/23	1123096	JOHNNY PHAN	\$2,001.00
5/8/23	1123097	K HANSEN	\$24.44
5/8/23	1123098	MADISON PARK APTS	\$52.63
5/8/23	1123099	AVALONBAY COMMUNITIES, INC	\$8.71
5/8/23	1123100	CUTHBERT TURNER	\$4,761.39
5/8/23	1123101	KATHERINE KREYLING	\$670.01
5/8/23	1123102	INFARM INDOOR URBAN FARMING USA INC	\$57.30

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/9/23	1123103	SAM ERICKSON	\$482.59
5/9/23	1123104	TORANO RADULF	\$156.18
5/9/23	1123105	SAI TEJA BODEMPUDI	\$115.37
5/9/23	1123106	SATYAJEET SINGH	\$80.42
5/9/23	1123107	JOYLEE LACY	\$2,200.00
5/9/23	1123108	RONALD BARKER	\$60.95
5/9/23	1123109	MARIE RUSSELL	\$489.53
5/9/23	1123110	ROBINETT CAPITAL ASSETS LLC	\$11.80
5/9/23	1123111	VIRGINIA VANAJA	\$33.40
5/9/23	1123112	MAPLE COURT APTS 2010 LLC	\$35.93
5/9/23	1123113	DIANNA KERN KORTLEVER	\$15.43
5/9/23	1123114	RICHARD SCHMID	\$86.75
5/9/23	1123115	JOANNA NELSON	\$5.87
5/9/23	1123116	III ERNEST BOYD	\$49.33
5/9/23	1123117	CORNERSTONE HOMES	\$147.89
5/9/23	1123118	SANTANA ATENE	\$253.25
5/9/23	1123119	LORETTA CHAFFEE	\$329.53
5/9/23	1123120	HOLLY EDWARDS	\$1,284.90
5/9/23	1123121	AHMAD OBIEDAT	\$45.24
5/9/23	1123122	KAREN WOMACK	\$13.36
5/9/23	1123123	BENJAMIN BELA	\$203.21
5/9/23	1123124	DOUGLAS MILLER	\$25.86
5/10/23	1123125	DAVID MCKAGUE	\$194.01
5/10/23	1123126	MIGUEL ANGEL SANCHEZ BARAJAS	\$13.98
5/10/23	1123127	POWELL CONSTRUCTION	\$160.27
5/10/23	1123128	PEGGY DAWSON	\$122.21
5/10/23	1123129	JAEOUNG HEO	\$522.45
5/10/23	1123130	ERIC LEDET	\$66.94
5/10/23	1123131	JENNA BUZZELL	\$114.20
5/10/23	1123132	CHERYL PLUCINSKI	\$143.28
5/10/23	1123133	YUEN SHAN AUBRUY LEUNG	\$60.21
5/10/23	1123134	GRNINVESTMENTLLC	\$200.86

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/10/23	1123135	JARETT BIRCHMAN	\$38.71
5/10/23	1123136	ARIANNA BENNETT!	\$23.10
5/10/23	1123137	THE BRADFORD BUILDING COMPANY INC	\$15.90
5/10/23	1123138	JOSE MORALES	\$61.94
5/10/23	1123139	JENNIFER FOUNTAIN	\$236.51
5/10/23	1123140	JADIN PENIGAR	\$126.43
5/11/23	1123141	GC NET LEASE INVESTORS LLC	\$8,442.23
5/11/23	1123142	DANIEL ALBERT	\$153.26
5/11/23	1123143	DIANA VARNELL	\$12.80
5/11/23	1123144	JOHN STEVENSON	\$1,580.71
5/11/23	1123145	ASHLEY BUELVA	\$242.03
5/11/23	1123146	STEVEN PICKETT	\$14.97
5/11/23	1123147	HARSCH INVESTMENT PROPERTIES	\$20.38
5/12/23	1123148	JACOBS GROUP INC	\$975.02
5/12/23	1123149	MANDY HER	\$136.78
5/12/23	1123150	CHRISTINA LUMBERG	\$183.78
5/12/23	1123151	WILLIAM THOMAS	\$234.47
5/12/23	1123152	TRAVIS SILVERS	\$35.53
5/12/23	1123153	SHERYL SKOGLUND	\$60.67
5/12/23	1123154	HOC THI NGUYEN	\$700.00
5/12/23	1123155	SHARON CHRISTIANSON	\$124.32
5/12/23	1123156	TERESA RIES	\$224.00
5/12/23	1123157	JANE INGHAM	\$18.65
5/12/23	1123158	SMART BUILDING SERVICES LLC	\$478.40

**Total: \$70,562.05**



**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/2/23	000524841722	LOIS BAYIGGA	\$29.00
5/2/23	000524841723	TAHSEEN SULTANA	\$20.64
5/2/23	000524841724	SARAH ARNOLD	\$92.65
5/2/23	000524841725	JOSEPH INMAN	\$155.59
5/2/23	000524841726	CHRISTIAN ASKEW	\$53.32
5/2/23	000524841727	DENISE ARMER	\$42.00
5/2/23	000524841728	CHARISSE COLLINS	\$68.98
5/2/23	000524841729	JASON HASPEL	\$10.59
5/2/23	000524841730	AI LUN YANG	\$111.91
5/2/23	000524841731	ELIZABETH BEAGLE	\$19.72
5/2/23	000524841732	JORDAN RAYMOND	\$21.23
5/2/23	000524841733	TREVOR VAUGHT	\$247.15
5/2/23	000524841734	ROCHELLE SCHOENBACHLER	\$10.57
5/2/23	000524841735	CRISTIAN VELEZ RAMOS	\$124.17
5/2/23	000524841736	LINDA MELNICK	\$152.00
5/3/23	000524851011	LAUREN STURCH	\$50.42
5/3/23	000524851012	KRISDALI ORTIZ	\$52.91
5/3/23	000524851013	EMMA HAMPER	\$99.38
5/3/23	000524851014	ESPERANZA CIRILO	\$60.42
5/3/23	000524851015	JAYCEY GUSAAS	\$179.78
5/3/23	000524851016	CECILIA ORR	\$34.35
5/3/23	000524851017	DOUGLAS BUESCHER	\$25.31
5/3/23	000524851018	LEIONAONA MARSHALL	\$16.43
5/3/23	000524851019	JOEL HUDSON	\$152.59
5/5/23	000524871715	NANGYALAINANGYAL	\$149.24
5/5/23	000524871716	CHRISTOPHER TRACY	\$1,157.88
5/5/23	000524871717	JEDDRAH HAYES	\$87.86
5/5/23	000524871718	NANGYALAINANGYAL	\$149.24
5/5/23	000524871719	JULIA SHANNON	\$54.28
5/5/23	000524871720	DEANNA HOLZERLAND	\$114.63
5/5/23	000524871721	TRACEY RACHUY	\$68.00
5/8/23	000524888181	HARDEEP SINGH	\$81.30

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/8/23	000524888182	ASHLEY HARRIS	\$35.49
5/8/23	000524888183	FLORENCE CRAVEN	\$69.09
5/8/23	000524888184	XAVIER CANO-PEDROZA	\$26.76
5/8/23	000524888185	PATRICIA BENSON	\$181.62
5/8/23	000524888186	JOSHUA WITHERELL	\$13.01
5/8/23	000524888187	JASON GREER	\$47.16
5/9/23	000524895434	CRYSTAL PETERSON	\$10.74
5/9/23	000524895435	MANY SETYAWAN	\$158.98
5/9/23	000524895436	JESON SAYSON	\$145.03
5/9/23	000524895437	GUNNAR GRISMORE	\$25.04
5/9/23	000524895438	DAWN KRISTINA BROWN	\$66.97
5/9/23	000524895439	TAIJAH SHILES	\$69.40
5/9/23	000524895440	SANDRA BURTON	\$75.20
5/9/23	000524895441	MITCHELL HIGGS	\$81.18
5/9/23	000524895442	KELLY WOOLSEY	\$52.54
5/9/23	000524895443	JOSEPH SENKO	\$18.25
5/10/23	000524905077	LENIN RAUL ARROYO GUTIERREZ	\$48.63
5/10/23	000524905078	CHRISTIAN CARR	\$125.89
5/10/23	000524905079	LENIN RAUL ARROYO GUTIERREZ	\$68.50
5/10/23	000524905080	JONATHAN CHHEE	\$18.31
5/10/23	000524905081	MATTHEW ROBERTSON	\$143.65
5/10/23	000524905082	LAWRENCE AVILES	\$77.88
5/10/23	000524905083	MATTHEW GHINGOLD	\$154.88
5/10/23	000524905084	SAMANTHA BROWN	\$116.75
5/10/23	000524905085	PAULA CRANDALL	\$75.29
5/10/23	000524905086	BETHANY WOOD	\$117.65
5/12/23	000524924490	IVONNE GOMEZ	\$354.00
5/12/23	000524924491	DALTON BURGE	\$55.33
5/12/23	000524924492	DALTON BURGE	\$55.33
5/12/23	000524924493	SHARON ANDERSON	\$67.56
5/12/23	000524924494	DIANA MERCADO	\$540.86
5/12/23	000524924495	SCOTT HARRISON	\$71.00

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$6,861.51

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/2/23	8073492	COMCAST	\$5,682.31
5/2/23	8073493	OR HORTON-SSHI	\$20,938.93
5/2/23	8073494	STILLAGUAMISH TRIBE OF INDIANS	\$11,145.15
5/2/23	8073495	AT&T MOBILITY (30001680)	\$9,831.32
5/2/23	8073496	THANH TRANG	\$1,886.24
5/2/23	8073497	BP PRODUCTS NORTH AMERICA INC	\$3,070.63
5/2/23	8073498	MATTHEW BECK	\$4,217.10
5/2/23	8073499	MATTHEW BENDER & COMPANY INC	\$2,137.63
5/2/23	8073500	CLEAN HARBORS ENVIRONMENTAL	\$1,996.02
5/2/23	8073501	COMCAST HOLDING CORPORATION	\$566.81
5/2/23	8073502	CITY OF EDMONDS	\$379.01
5/2/23	8073503	EAN HOLDINGS LLC	\$621.64
5/2/23	8073504	CITY OF EVERETT	\$2,554.95
5/2/23	8073505	GLOBAL RENTAL COMPANY INC	\$25,606.70
5/2/23	8073506	CORE & MAIN LP	\$6,937.65
5/2/23	8073507	DEERE & COMPANY	\$208,176.09
5/2/23	8073508	CITY OF MOUNTLAKE TERRACE	\$109.62
5/2/23	8073509	GENUINE PARTS COMPANY	\$4,184.62
5/2/23	8073510	SALISH NETWORKS INC	\$480.35
5/2/23	8073511	SCADA AND CONTROLS ENGINEERING INC	\$4,250.00
5/2/23	8073512	SHI INTERNATIONAL CORP	\$1,285.24
5/2/23	8073513	TALLEY INC	\$635.96
5/2/23	8073514	AAA OF EVERETT FIRE	\$1,263.80
5/2/23	8073515	ALDERWOOD WATER & WASTEWATER DISTRI	\$80.34
5/2/23	8073516	AUTOMATIC DOOR & GATE COMPANY	\$3,433.66
5/2/23	8073517	BICKFORD MOTORS INC	\$2,797.94
5/2/23	8073518	EMERALD SERVICES INC	\$182.00
5/2/23	8073519	EDS MCDUGALL LLC	\$725.00
5/2/23	8073520	HOUSING HOPE	\$125,215.00
5/2/23	8073521	GARY D KREIN	\$961.63
5/2/23	8073522	MILLIMAN INC	\$983.61
5/2/23	8073523	ROBINSON AND NOBLE INC	\$4,693.10

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/2/23	8073524	PUBLIC UTILITY DIST NO 1 OF	\$6,354.66
5/2/23	8073525	TOTAL LANDSCAPE CORP	\$4,977.00
5/2/23	8073526	TRUE SURVEY SUPPLY INC	\$3,425.58
5/2/23	8073527	WILLIAMS SCOTSMAN INC	\$280.50
5/2/23	8073528	STURGEON ELECTRIC CO INC	\$12,871.87
5/2/23	8073529	THE PAPE GROUP INC	\$7,474.30
5/2/23	8073530	DWYER R&D INC	\$589.34
5/2/23	8073531	CHMELIK SITKIN & DAVIS PS	\$64.00
5/2/23	8073532	SUPERIOR SEPTIC SERVICE LLC	\$469.37
5/2/23	8073533	ORBE VALVE INC	\$273,050.00
5/2/23	8073534	NATIONAL ELECTRIC COIL COMPANY LP	\$14,137.00
5/2/23	8073535	VITALSMARTS LC	\$24,892.35
5/2/23	8073536	DAY & NITE PLUMBING & HEATING	\$4,816.93
5/2/23	8073537	GLASS BY LUND INC	\$1,063.00
5/2/23	8073538	SUPERIOR GLASS INSTALLATIONS INC	\$700.00
5/4/23	8073539	AT&T CORP	\$15,800.80
5/4/23	8073540	BUSBY INTERNATIONAL INC	\$1,053.94
5/4/23	8073541	GLOBAL RENTAL COMPANY INC	\$14,067.20
5/4/23	8073542	LANGUAGE LINE SERVICES INC	\$6,729.66
5/4/23	8073543	CITY OF MOUNTLAKE TERRACE	\$6,440.08
5/4/23	8073544	GENUINE PARTS COMPANY	\$3,201.00
5/4/23	8073545	REGIONAL DISPOSAL COMPANY	\$9,141.12
5/4/23	8073546	CITY OF SEATTLE	\$37,640.00
5/4/23	8073547	SIX ROBBLEES INC	\$1,267.10
5/4/23	8073548	SNOHOMISH COUNTY	\$10.00
5/4/23	8073549	SNOHOMISH COUNTY	\$10.00
5/4/23	8073550	SNOHOMISH COUNTY	\$10.00
5/4/23	8073551	SNOHOMISH COUNTY	\$1,986.30
5/4/23	8073552	SNOHOMISH COUNTY SOCIETY OF	\$6,817.20
5/4/23	8073553	BICKFORD MOTORS INC	\$3,012.68
5/4/23	8073554	THE HO SEIFFERT COMPANY	\$3,685.00
5/4/23	8073555	ENGINUITY ADVANTAGE LLC	\$326.46

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/4/23	8073556	NORTHWEST TOWER ENGINEERING PLLC	\$5,250.00
5/4/23	8073557	STANWOOD RED! MIX INC	\$196.38
5/4/23	8073558	TJH2B ANALYTICAL SERVICES	\$880.00
5/4/23	8073559	WYNNE AND SONS INC	\$118.69
5/4/23	8073560	YELLOWSTONE LEATHER PRODUCTS	\$489.73
5/4/23	8073561	TRAVIS J MIRANDA	\$10,058.00
5/4/23	8073562	A1 MOBILE LOCK & KEY INC	\$17.36
5/4/23	8073563	LOADMAN NW LLC	\$18,226.92
5/4/23	8073564	FSX INC	\$527.52
5/4/23	8073565	PAUL POLK	\$9,237.11
5/4/23	8073566	BHC CONSULTANTS LLC	\$54,732.57
5/4/23	8073567	JOINT APPRENTICESHIP & TRAINING	\$48,155.00
5/4/23	8073568	MOTION INDUSTRIES INC	\$7,745.10
5/4/23	8073569	WACO INDUSTRIAL COATINGS INC	\$3,447.56
5/4/23	8073570	MARK BELLES	\$23,037.16
5/4/23	8073571	JEAN OSBORN-WIESER	\$1,000.00
5/9/23	8073572	ENERSYS INC	\$953.93
5/9/23	8073573	CITY OF EVERETT	\$134.36
5/9/23	8073574	FEDERAL EXPRESS CORP	\$177.00
5/9/23	8073575	KENT D BRUCE	\$20,888.47
5/9/23	8073576	MOTOROLA SOLUTIONS INC	\$4,350.32
5/9/23	8073577	CITY OF MOUNTLAKE TERRACE	\$443.81
5/9/23	8073578	GENUINE PARTS COMPANY	\$264.14
5/9/23	8073579	NORTHWEST SALES GROUP INC	\$337.11
5/9/23	8073580	SILVER LAKE WATER & SEWER DISTRICT	\$176.20
5/9/23	8073581	SIX ROBBLEES INC	\$244.95
5/9/23	8073582	SOUND PUBLISHING INC	\$6,085.18
5/9/23	8073583	TALLEY INC	\$960.39
5/9/23	8073584	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
5/9/23	8073585	OLDCASTLE PRECAST INC	\$30,779.70
5/9/23	8073586	AAA OF EVERETT FIRE	\$1,514.81
5/9/23	8073587	ALDERWOOD WATER & WASTEWATER DISTRI	\$315.25

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/9/23	8073588	BICKFORD MOTORS INC	\$296.14
5/9/23	8073589	CANYON PARK OWNERS ASSN	\$31,289.16
5/9/23	8073590	DIRECTV LLC	\$375.47
5/9/23	8073591	OMICRON ELECTRONICS CORP USA	\$2,643.10
5/9/23	8073592	JAMES SIDERIUS	\$500.00
5/9/23	8073593	SIEMENS INDUSTRY INC	\$12,460.46
5/9/23	8073594	SNOHOMISH COUNTY	\$103.00
5/9/23	8073595	PUBLIC UTILITY DIST NO 1 OF	\$3,265.44
5/9/23	8073596	TOTAL LANDSCAPE CORP	\$25,994.21
5/9/23	8073597	HOR ENGINEERING INC	\$13,322.78
5/9/23	8073598	ERGOGENESIS WORKPLACE SOLUTIONS LLC	\$6,010.58
5/9/23	8073599	AMERICAN AIR FILTER CO INC	\$469.05
5/9/23	8073600	S-R BROADCASTING INC	\$440.00
5/9/23	8073601	K3BC PROPERTIES LLC	\$1,928.64
5/9/23	8073602	UPS SUPPLY CHAIN SOLUTIONS INC	\$135.80
5/9/23	8073603	THE PAPE GROUP INC	\$123.72
5/9/23	8073604	ELECTRO TECHNICAL INDUSTRIES INC	\$197,212.00
5/9/23	8073605	NORTHWEST FIBER LLC	\$17,514.80
5/9/23	8073606	JPW INDUSTRIES HOLDING CORPORATION	\$14,469.77
5/9/23	8073607	KENDALL DEALERSHIP HOLDINGS LLC	\$90,254.53
5/9/23	8073608	SWIFTCOMPLY US OPCO INC	\$6,629.18
5/9/23	8073609	AINSWORTH INC	\$310.47
5/9/23	8073610	APPRNTSHIP & NONTRADITNL EMPLMT WMN	\$2,500.00
5/9/23	8073611	STEVEN E COOK	\$2,217.00
5/9/23	8073612	FRED POYNER	\$1,289.00
5/9/23	8073613	ARROW INSULATION INC	\$1,180.00
5/9/23	8073614	SUPERIOR GLASS INSTALLATIONS INC	\$950.00
5/11/23	8073615	T-MOBILE WEST LLC	\$10,000.00
5/11/23	8073616	KELP CONSTRUCTION INC	\$3,152.46
5/11/23	8073617	TERRY G HAMMOND	\$1,349.86
5/11/23	8073618	SMARTCAP 188TH ST DEVELOPMENT QOZB,	\$4,330.29
5/11/23	8073619	C & A GREEN HOLDINGS LLC	\$12,164.81

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/11/23	8073620	GARVIE INDUSTRIES LLC	\$19,487.01
5/11/23	8073621	IGOR KOTELEVSKIY	\$1,919.74
5/11/23	8073622	TANYA GILLIS	\$4,645.65
5/11/23	8073623	DAVIS WRIGHT TREMAINE LLP	\$3,780.00
5/11/23	8073624	ENERSYS INC	\$6,224.74
5/11/23	8073625	CITY OF EVERETT	\$100.26
5/11/23	8073626	GLOBAL RENTAL COMPANY INC	\$3,681.65
5/11/23	8073627	CITY OF LYNNWOOD	\$353.17
5/11/23	8073628	CITY OF MARYSVILLE	\$1,764.70
5/11/23	8073629	CITY OF MONROE	\$783.33
5/11/23	8073630	CITY OF MOUNTLAKE TERRACE	\$386.03
5/11/23	8073631	GENUINE PARTS COMPANY	\$1,425.36
5/11/23	8073632	PUGET SOUND ENERGY INC	\$7,338.24
5/11/23	8073633	REPUBLIC SERVICES INC	\$1,540.52
5/11/23	8073634	SHI INTERNATIONAL CORP	\$3,440.10
5/11/23	8073635	SOUND SECURITY INC	\$625.74
5/11/23	8073636	SUBURBAN PROPANE	\$1,621.29
5/11/23	8073637	UNUM LIFE INSURANCE CO OF AMERICA	\$36,622.44
5/11/23	8073638	STATE OF WASHINGTON	\$12,262.07
5/11/23	8073639	WESCO GROUP INC	\$263.81
5/11/23	8073640	CITY OF BRIER	\$409.50
5/11/23	8073641	CAR WASH ENTERPRISES INC	\$51.00
5/11/23	8073642	ENGINUITY ADVANTAGE LLC	\$1,785.67
5/11/23	8073643	LANDAU ASSOCIATES INC	\$4,289.30
5/11/23	8073644	OAK HARBOR FREIGHT LINES INC	\$526.46
5/11/23	8073645	RUBATINO REFUSE REMOVAL INC	\$6,807.87
5/11/23	8073646	SNOHOMISH COUNTY	\$5,253.00
5/11/23	8073647	SNOHOMISH COUNTY	\$3,910.00
5/11/23	8073648	CITY OF STANWOOD	\$1,556.44
5/11/23	8073649	T-MOBILE USA INC	\$1,161.05
5/11/23	8073650	TOOLWATCH CORP	\$12,220.68
5/11/23	8073651	WILLIAMS SCOTSMAN INC	\$257.66



### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
5/11/23	8073652	CITY OF EVERETT	\$1,191.60
5/11/23	8073653	PUBLIC UTILITY DIST 1 OF BENTON CO	\$67,522.57
5/11/23	8073654	LOADMAN NW LLC	\$17,243.31
5/11/23	8073655	NORTHSOUNDAUTOGROUP LLC	\$93.37
5/11/23	8073656	ARAMARK UNIFORM & CAREER APPAREL GR	\$4,612.13
5/11/23	8073657	OCCUPATIONAL HEALTH CENTERS OF WA P	\$239.50
5/11/23	8073658	KENDALL DEALERSHIP HOLDINGS LLC	\$2,221.99
5/11/23	8073659	<b>MARIN</b> LUGIBIHL	\$75.00
5/11/23	8073660	CONCENTRIC LLC	\$966.51
5/11/23	8073661	THOMAS A LITTLE	\$2,000.00
5/11/23	8073662	SWIFTCOMPLY US OPCO <b>INC</b>	\$4,875.00
5/11/23	8073663	AVA HEISER	\$75.00
5/11/23	8073664	BRIGITTA SUTTON	\$75.00
5/11/23	8073665	COLBY BALL	\$75.00
5/11/23	8073666	OLIVIA EFFENDIE	\$75.00
5/11/23	8073667	SHRUTHIKA GALANKI RAJA	\$75.00
5/11/23	8073668	SONIA SPILLER	\$75.00
5/11/23	8073669	TAYLOR MILLER	\$75.00
5/11/23	8073670	ARROW INSULATION INC	\$958.00
5/11/23	8073671	CITY OF MARYSVILLE	\$1,250.00
5/11/23	8073672	SUPERIOR GLASS INSTALLATIONS INC	\$700.00

**Total: \$1,890,033.44**

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/1/23	6037713	FASTENAL COMPANY	\$512.02
5/1/23	6037714	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,164.25
5/1/23	6037715	NELSON DISTRIBUTING INC	\$1,214.86
5/1/23	6037716	NORTH COAST ELECTRIC COMPANY	\$3,026.90
5/1/23	6037717	PETROCARD INC	\$3,066.82
5/1/23	6037718	ROBERT HALF INTERNATIONAL INC	\$1,632.00
5/1/23	6037719	RWC INTERNATIONAL LTD	\$146.20
5/1/23	6037720	SCHWEITZER ENGINEERING LAB INC	\$4,787.97
5/1/23	6037721	STELLAR INDUSTRIAL SUPPLY INC	\$1,145.72
5/1/23	6037722	STELLA-JONES CORPORATION	\$34,656.41
5/1/23	6037723	TACOMA SCREW PRODUCTS INC	\$21.52
5/1/23	6037724	TOPSOILS NORTHWEST INC	\$1,613.81
5/1/23	6037725	WETLAND RESOURCES INC	\$980.00
5/1/23	6037726	WW GRAINGER INC	\$286.44
5/1/23	6037727	COLEHOUR & COHEN INC	\$24,500.00
5/1/23	6037728	LELAND R DART	\$900.00
5/1/23	6037729	ENERGY NORTHWEST	\$55,641.93
5/1/23	6037730	HOGLUNDS TOP SHOP INC	\$1,417.71
5/1/23	6037731	POWER ENGINEERS INC	\$25,954.98
5/1/23	6037732	ROHLINGER ENTERPRISES INC	\$6,056.37
5/1/23	6037733	SNOHOMISH COUNTY	\$27,742.74
5/1/23	6037734	SOUND SAFETY PRODUCTS CO INC	\$6,251.39
5/1/23	6037735	GRAYBAR ELECTRIC CO INC	\$1,066.25
5/1/23	6037736	ANIXTER INC	\$67,532.33
5/1/23	6037737	CAPITAL ARCHITECTS GROUP PC	\$2,054.25
5/1/23	6037738	SEATTLE NUT & BOLT LLC	\$2,892.53
5/1/23	6037739	INFOSOL INC	\$1,200.00
5/1/23	6037740	TITAN ELECTRIC INC	\$32,274.49
5/1/23	6037741	THEODORE BLAINE LIGHT III	\$13,908.00
5/1/23	6037742	FLEET SERVICE VEHICLE REPAIR LLC	\$2,930.66
5/1/23	6037743	THE ADT SECURITY CORPORATION	\$114.02
5/1/23	6037744	LIBERTY MUTUAL GROUP INC	\$12,769.44

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/1/23	6037745	ENABLE NOW EXPERT LLC	\$3,375.00
5/1/23	6037746	ALAN L MONSON	\$219.80
5/1/23	6037747	AA REMODELING LLC	\$1,600.00
5/1/23	6037748	OXBOW LLC	\$11,512.50
5/1/23	6037749	HOME COMFORT ALLIANCE LLC	\$1,650.00
5/1/23	6037750	CHAD WOLFORD	\$451.00
5/1/23	6037751	MONICA GORMAN	\$86.47
5/1/23	6037752	JEFFREY FEINBERG	\$392.84
5/1/23	6037753	MICHAEL SORENSON	\$79.50
5/1/23	6037754	GILLIAN ANDERSON	\$52.40
5/2/23	6037755	ASPLUNDHTREEEXPERTLLC	\$7,005.08
5/2/23	6037756	CARDINAL PAINT & POWDER INC	\$65.18
5/2/23	6037757	DAVEY TREE SURGERY COMPANY	\$9,599.69
5/2/23	6037758	HOWARD INDUSTRIES INC	\$60,051.56
5/2/23	6037759	MOTOR TRUCKS INTL & IDEALEASE INC	\$2,527.98
5/2/23	6037760	NORTH COAST ELECTRIC COMPANY	\$1,767.85
5/2/23	6037761	PETROCARDINC	\$39,368.69
5/2/23	6037762	ROMAINE ELECTRIC CORP	\$2,637.38
5/2/23	6037763	RWC INTERNATIONAL LTD	\$9,499.59
5/2/23	6037764	STELLAR INDUSTRIAL SUPPLY INC	\$5,900.84
5/2/23	6037765	TOPSOILS NORTHWEST INC	\$258.76
5/2/23	6037766	GORDON TRUCK CENTERS INC	\$2,188.72
5/2/23	6037767	BENEFITFOCUS COM INC	\$7,891.16
5/2/23	6037768	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$10.17
5/2/23	6037769	CUZ CONCRETE PRODUCTS INC	\$5,440.05
5/2/23	6037770	DJS ELECTRICAL INC	\$14,438.91
5/2/23	6037771	HOGLUNDS TOP SHOP INC	\$274.75
5/2/23	6037772	LENZ ENTERPRISES INC	\$239.27
5/2/23	6037773	LI IMMIGRATION LAW PLLC	\$440.00
5/2/23	6037774	ALTEC INDUSTRIES INC	\$491.43
5/2/23	6037775	ANIXTER INC	\$13,277.46
5/2/23	6037776	TRU-CHECK INC	\$397,615.80

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/2/23	6037777	ROADPOST USA INC	\$1,189.13
5/2/23	6037778	THE GOODYEAR TIRE & RUBBER CO	\$1,723.54
5/2/23	6037779	RESOURCE INNOVATIONS INC	\$13,340.00
5/2/23	6037780	ORSI LESSEE LLC	\$46,051.20
5/2/23	6037781	PACHECOS LANDSCAPING LLC	\$4,512.64
5/2/23	6037782	BREEZE FREE INC	\$1,100.00
5/2/23	6037783	HOME COMFORT ALLIANCE LLC	\$1,650.00
5/2/23	6037784	GREGORY WILLARD	\$125.25
5/2/23	6037785	JORDAN HAWTHORNE	\$195.00
5/2/23	6037786	CASEY LONG	\$343.00
5/2/23	6037787	STEVEN CHENOWETH	\$283.00
5/3/23	6037788	CENTRAL WELDING SUPPLY CO INC	\$79.91
5/3/23	6037789	MOTOR TRUCKS INTL & IDEALEASE INC	\$875.04
5/3/23	6037790	ROMAINE ELECTRIC CORP	\$1,135.31
5/3/23	6037791	RWC INTERNATIONAL LTD	\$291.26
5/3/23	6037792	SISKUN INC	\$1,049.24
5/3/23	6037793	STAR RENTALS INC	\$1,538.36
5/3/23	6037794	STELLAR INDUSTRIAL SUPPLY INC	\$243.71
5/3/23	6037795	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
5/3/23	6037796	TOPSOILS NORTHWEST INC	\$258.76
5/3/23	6037797	TOYOTA TSUSHO MATERIAL HANDLING AME	\$13,199.77
5/3/23	6037798	GORDON TRUCK CENTERS INC	\$769.19
5/3/23	6037799	WILLIAMS SCOTSMAN INC	\$1,603.04
5/3/23	6037800	AARD PEST CONTROL INC	\$141.77
5/3/23	6037801	DESIGNER DECAL INC	\$461.58
5/3/23	6037802	EDM INTERNATIONAL INC	\$16,400.00
5/3/23	6037803	GENERAL PACIFIC INC	\$4,071.80
5/3/23	6037804	HOGLUNDS TOP SHOP INC	\$274.75
5/3/23	6037805	NORTHWEST CASCADE INC	\$1,016.57
5/3/23	6037806	REX ELECTRIC SERVICE INC	\$3,737.60
5/3/23	6037807	SWC ENTERPRISES LLC	\$1,052.67
5/3/23	6037808	SOUND SAFETY PRODUCTS CO INC	\$763.81

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/3/23	6037809	TRIANGLE ASSOCIATES INC	\$20,999.36
5/3/23	6037810	TYNDALE ENTERPRISES INC	\$16,441.25
5/3/23	6037811	WALTER E NELSON CO OF WESTERN WA	\$306.75
5/3/23	6037812	ZIPPER GEO ASSOCIATES LLC	\$29,242.22
5/3/23	6037813	ALTEC INDUSTRIES INC	\$404.26
5/3/23	6037814	ANIXTER INC	\$5,261.62
5/3/23	6037815	CAPITAL ARCHITECTS GROUP PC	\$2,813.50
5/3/23	6037816	ATWORK COMMERCIAL ENTERPRISES LLC	\$25,314.20
5/3/23	6037817	OPENSQUARE HOLDINGS	\$36,741.76
5/3/23	6037818	BLUEBERRY TECHNOLOGIES LLC	\$3,000.00
5/3/23	6037819	GMES LLC	\$400.30
5/3/23	6037820	IRENE HINZE	\$298.14
5/3/23	6037821	DAVID FAWCETT	\$136.00
5/3/23	6037822	DAWN PRESLER	\$423.99
5/3/23	6037823	ANN NICHOLS	\$142.79
5/3/23	6037824	SEAN WILMOTT	\$274.61
5/3/23	6037825	JOSIE ANDERSON	\$175.00
5/3/23	6037826	MICHEAL LYNCH	\$1,266.62
5/3/23	6037827	ERIN ABER	\$128.38
5/3/23	6037828	SHAY CAMPBELL	\$136.00
5/3/23	6037829	CINDY WITTMAN	\$112.66
5/3/23	6037830	LIBERTY MUTUAL GROUP INC	\$20,892.63
5/4/23	6037831	ASPLUNDHTREEEEXPERTLLC	\$39,539.69
5/4/23	6037832	DAVID EVANS & ASSOCIATES INC	\$45,546.26
5/4/23	6037833	DIGA MARKETING COMPANY	\$4,312.63
5/4/23	6037834	IIA LIFTING SERVICES INC	\$4,410.00
5/4/23	6037835	HOWARD INDUSTRIES INC	\$40,034.37
5/4/23	6037836	INTERCONTINENTAL EXCHANGE HOLDINGS	\$3,175.00
5/4/23	6037837	NORTH COAST ELECTRIC COMPANY	\$2,651.89
5/4/23	6037838	NORTHSTAR CHEMICAL INC	\$525.00
5/4/23	6037839	STAR RENTALS INC	\$2,913.30
5/4/23	6037840	DESIGNER DECAL INC	\$4,481.18

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/4/23	6037841	GENERAL PACIFIC INC	\$23,488.38
5/4/23	6037842	LENZ ENTERPRISES INC	\$140.40
5/4/23	6037843	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,695.00
5/4/23	6037844	SOUND SAFETY PRODUCTS CO INC	\$1,949.43
5/4/23	6037845	OFFICE OF THE SECRETARY OF STATE	\$2,283.50
5/4/23	6037846	WALTER E NELSON CO OF WESTERN WA	\$4,544.93
5/4/23	6037847	ZIPPER GEO ASSOCIATES LLC	\$4,603.87
5/4/23	6037848	GRAYBAR ELECTRIC CO INC	\$22,485.70
5/4/23	6037849	ALTEC INDUSTRIES INC	\$4,180.68
5/4/23	6037850	CG ENGINEERING PLLC	\$882.50
5/4/23	6037851	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,400.00
5/4/23	6037852	REXEL USA INC	\$3,973.38
5/4/23	6037853	MAPBOX INC	\$662.50
5/4/23	6037854	ARCHECOLOGY LLC	\$900.00
5/4/23	6037855	SECURITY SOLUTIONS NORTHWEST INC	\$57,663.66
5/4/23	6037856	COHEN VENTURES INC	\$149,926.62
5/4/23	6037857	TRACY TUCEK	\$132.48
5/4/23	6037858	JOHN HIEB	\$953.16
5/5/23	6037859	WASTE MANAGEMENT OF WASHINGTON INC	\$5,728.42
5/5/23	6037860	LENZ ENTERPRISES INC	\$146.29
5/5/23	6037861	LONE MOUNTAIN COMMUNICATIONS LLC	\$1,132.95
5/5/23	6037862	ELECTRICAL TRAINING ALLIANCE	\$318.85
5/5/23	6037863	CLEAN CRAWL INC	\$591.00
5/5/23	6037864	CM AIR PROS LLC	\$2,650.00
5/5/23	6037865	JAMES SALLUP	\$62.88
5/8/23	6037866	DAVID EVANS & ASSOCIATES INC	\$7,903.76
5/8/23	6037867	MOTOR TRUCKS INTL & IDEALEASE INC	\$6,028.76
5/8/23	6037868	NORTH COAST ELECTRIC COMPANY	\$1,686.26
5/8/23	6037869	OPEN TEXT INC	\$662.50
5/8/23	6037870	ROMAINE ELECTRIC CORP	\$1,683.84
5/8/23	6037871	SCHWEITZER ENGINEERING LAB INC	\$2,134.50
5/8/23	6037872	SISKUN INC	\$960.41

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/8/23	6037873	STONEWAY ELECTRIC SUPPLY CO	\$32,956.95
5/8/23	6037874	TOPSOILS NORTHWEST INC	\$1,035.04
5/8/23	6037875	UNITED PARCEL SERVICE	\$165.07
5/8/23	6037876	GORDON TRUCK CENTERS INC	\$5,965.52
5/8/23	6037877	WILLIAMS SCOTSMAN INC	\$723.28
5/8/23	6037878	COLEHOUR & COHEN INC	\$10,441.17
5/8/23	6037879	CUZ CONCRETE PRODUCTS INC	\$2,707.65
5/8/23	6037880	DUNLAP INDUSTRIAL HARDWARE INC	\$5,172.67
5/8/23	6037881	EDGE ANALYTICAL INC	\$504.00
5/8/23	6037882	GENERAL PACIFIC INC	\$37,431.34
5/8/23	6037883	HOGLUNDS TOP SHOP INC	\$274.75
5/8/23	6037884	LENZ ENTERPRISES INC	\$159.61
5/8/23	6037885	LONE MOUNTAIN COMMUNICATIONS LLC	\$8,200.00
5/8/23	6037886	BRIAN DAVIS ENTERPRISES INC	\$351.86
5/8/23	6037887	NORTHWEST CASCADE INC	\$469.30
5/8/23	6037888	ROGER R OLSEN	\$1,669.92
5/8/23	6037889	PORTAGE BAY SOLUTIONS INC	\$18,311.50
5/8/23	6037890	SOUND SAFETY PRODUCTS CO INC	\$9,557.21
5/8/23	6037891	WESTERN ELECTRICITY COORDINATING CO	\$158.86
5/8/23	6037892	WESTERN SAFETY PRODUCTS INC	\$1,529.81
5/8/23	6037893	UNITED RENTALS NORTH AMERICA INC	\$507.32
5/8/23	6037894	GRAYBAR ELECTRIC CO INC	\$16,698.63
5/8/23	6037895	ALTEC INDUSTRIES INC	\$10,031.97
5/8/23	6037896	ANIXTER INC	\$7,545.19
5/8/23	6037897	HCL AMERICA INC	\$74,343.78
5/8/23	6037898	MCWANE INC	\$136,275.16
5/8/23	6037899	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$64,939.00
5/8/23	6037900	WORKLOGIX MANAGEMENT INC	\$625.00
5/8/23	6037901	MCG ENERGY HOLDINGS LLC	\$6,731.38
5/8/23	6037902	THE ADT SECURITY CORPORATION	\$6,738.28
5/8/23	6037903	HM PACIFIC NORTHWEST FKA CADMAN	\$319.01
5/8/23	6037904	ENABLE NOW EXPERT LLC	\$4,185.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/8/23	6037905	UNIVERSAL PROTECTION SERVICE LP	\$136,432.82
5/8/23	6037906	ALAN L MONSON	\$967.12
5/8/23	6037907	SOUND GRID PARTNERS LLC	\$19,097.52
5/8/23	6037908	HOME COMFORT ALLIANCE LLC	\$4,800.00
5/8/23	6037909	NICHOLAS BELISLE	\$34.06
5/8/23	6037910	RACHELLE POWELL	\$123.58
5/8/23	6037911	MAURICE GALEEV	\$20.96
5/8/23	6037912	SHAINA JOHNSON	\$178.16
5/8/23	6037913	DAVID WEIL	\$375.50
5/8/23	6037914	KARL HAACK	\$445.00
5/8/23	6037915	SHAWN WIGGINS	\$29.49
5/8/23	6037916	JONATHAN JONES	\$1,977.46
5/8/23	6037917	LOGAN FORBIS	\$68.81
5/9/23	6037918	HOWARD INDUSTRIES INC	\$116,326.96
5/9/23	6037919	MOSS ADAMS LLP	\$900.00
5/9/23	6037920	MOTOR TRUCKS INTL & IDEALEASE INC	\$60.43
5/9/23	6037921	NORTHSTAR CHEMICAL INC	\$991.00
5/9/23	6037922	PARAMETRIX INC	\$23,155.00
5/9/23	6037923	ROMAINE ELECTRIC CORP	\$1,566.32
5/9/23	6037924	STELLAR INDUSTRIAL SUPPLY INC	\$2,934.96
5/9/23	6037925	TESSCOINCORPORATED	\$904.73
5/9/23	6037926	TOPSOILS NORTHWEST INC	\$517.52
5/9/23	6037927	UNITED PARCEL SERVICE	\$672.88
5/9/23	6037928	VAN NESS FELDMAN LLP	\$2,294.00
5/9/23	6037929	WASTE MANAGEMENT OF WASHINGTON INC	\$1,220.38
5/9/23	6037930	WETLAND RESOURCES INC	\$7,229.64
5/9/23	6037931	WW GRAINGER INC	\$451.43
5/9/23	6037932	COLEHOUR & COHEN INC	\$2,752.75
5/9/23	6037933	THE COMPLETE LINE LLC	\$1,059.43
5/9/23	6037934	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$651.27
5/9/23	6037935	EDGE ANALYTICAL INC	\$247.00
5/9/23	6037936	HD FOWLER COMPANY INC	\$3,538.59



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/9/23	6037937	HOGLUNDS TOP SHOP INC	\$1,164.95
5/9/23	6037938	BRIAN DAVIS ENTERPRISES INC	\$16,592.81
5/9/23	6037939	NORTHWEST CASCADE INC	\$229.55
5/9/23	6037940	LOUIS F MATHESON CONSTRUCTION INC	\$7,533.64
5/9/23	6037941	TECH PRODUCTS INC	\$149.60
5/9/23	6037942	WETHERHOLT & ASSOCIATES INC	\$1,292.75
5/9/23	6037943	WEX BANK	\$74,517.99
5/9/23	6037944	GRAYBAR ELECTRIC CO INC	\$1,062.18
5/9/23	6037945	HECTOR BRACERO	\$499.96
5/9/23	6037946	ALTEC INDUSTRIES INC	\$161.49
5/9/23	6037947	ANIXTER INC	\$123,437.69
5/9/23	6037948	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,575.00
5/9/23	6037949	REXEL USA INC	\$58.85
5/9/23	6037950	ANDREW JORDAN HARPER	\$2,017.25
5/9/23	6037951	OS SERVICES OF AMERICA INC	\$80.56
5/9/23	6037952	ADVANCED GOVERNMENT SERVICES INC	\$20,006.96
5/9/23	6037953	AON CONSULTING INC	\$7,481.25
5/9/23	6037954	HALEY & ALDRICH INC	\$986.29
5/9/23	6037955	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,839.50
5/9/23	6037956	BREEZE FREE INC	\$900.00
5/9/23	6037957	CLEAN CRAWL INC	\$1,243.00
5/9/23	6037958	STILLY RIVER MECHANICAL INC	\$2,650.00
5/9/23	6037959	AA REMODELING LLC	\$1,400.00
5/9/23	6037960	WASHINGTON ENERGY SERVICES COMPANY	\$3,550.00
5/9/23	6037961	REFINED CONSULTING GROUP	\$5,212.50
5/9/23	6037962	CM AIR PROS LLC	\$13,250.00
5/9/23	6037963	HOME COMFORT ALLIANCE LLC	\$7,600.00
5/9/23	6037964	JASON ZYSKOWSKI	\$390.57
5/9/23	6037965	SHAWN MILLER	\$102.00
5/9/23	6037966	GEORGE HESPE	\$30.13
5/9/23	6037967	KEVIN DAVIS	\$2,164.91
5/9/23	6037968	JENNIFER KEENE	\$39.97

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/10/23	6037969	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$2,930.90
5/10/23	6037970	DOBLE ENGINEERING CO	\$279.00
5/10/23	6037971	HOWARD INDUSTRIES INC	\$129,871.03
5/10/23	6037972	ROBERT HALF INTERNATIONAL INC	\$5,821.89
5/10/23	6037973	ROMAINE ELECTRIC CORP	\$733.52
5/10/23	6037974	TOPSOILS NORTHWEST INC	\$517.52
5/10/23	6037975	GORDON TRUCK CENTERS INC	\$86.49
5/10/23	6037976	WILLIAMS SCOTSMAN INC	\$270.30
5/10/23	6037977	CELLCO PARTNERSHIP	\$89,349.00
5/10/23	6037978	EDGE ANALYTICAL INC	\$278.00
5/10/23	6037979	GENERAL PACIFIC INC	\$45,621.03
5/10/23	6037980	HOGLUNDS TOP SHOP INC	\$1,522.12
5/10/23	6037981	LENZ ENTERPRISES INC	\$9,887.11
5/10/23	6037982	PORTAGE BAY SOLUTIONS INC	\$1,449.16
5/10/23	6037983	WALTER E NELSON CO OF WESTERN WA	\$5,910.53
5/10/23	6037984	ALTEC INDUSTRIES INC	\$52.36
5/10/23	6037985	ANIXTER INC	\$72,692.19
5/10/23	6037986	REXEL USA INC	\$176.54
5/10/23	6037987	CENVEO WORLDWIDE LIMITED	\$2,531.11
5/10/23	6037988	WELLNESS BY WISHLIST INC	\$1,449.42
5/10/23	6037989	GMES LLC	\$2,265.58
5/10/23	6037990	CLEAN CRAWL INC	\$581.00
5/10/23	6037991	CM AIR PROS LLC	\$2,650.00
5/11/23	6037992	ASPLUNDHTREEEEXPERTLLC	\$59,181.20
5/11/23	6037993	CENTRAL WELDING SUPPLY CO INC	\$79.91
5/11/23	6037994	FASTENAL COMPANY	\$397.34
5/11/23	6037995	MOSS ADAMS LLP	\$24,202.58
5/11/23	6037996	NORTH COAST ELECTRIC COMPANY	\$1,128.14
5/11/23	6037997	ROMAINE ELECTRIC CORP	\$2,884.58
5/11/23	6037998	TESSCOINCORPORATED	\$690.33
5/11/23	6037999	TOPSOILS NORTHWEST INC	\$388.14
5/11/23	6038000	GORDON TRUCK CENTERS INC	\$21.12

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
5/11/23	6038001	WASHINGTON ST NURSERY & LANDSCAPE A	\$2,255.00
5/11/23	6038002	COLEHOUR & COHEN INC	\$95,056.40
5/11/23	6038003	EDGE ANALYTICAL INC	\$288.00
5/11/23	6038004	HD FOWLER COMPANY INC	\$5,479.66
5/11/23	6038005	MARTIN LUMBER & HARDWARE INC	\$2,504.88
5/11/23	6038006	SOUND SAFETY PRODUCTS CO INC	\$1,387.39
5/11/23	6038007	TRIANGLE ASSOCIATES INC	\$4,378.78
5/11/23	6038008	ULINE INC	\$109.08
5/11/23	6038009	GRAYBAR ELECTRIC CO INC	\$733.06
5/11/23	6038010	CONSOLIDATED PRESS LLC	\$36,624.95
5/11/23	6038011	THE ADT SECURITY CORPORATION	\$80.19
5/11/23	6038012	WELLNESS BY WISHLIST INC	\$54.39
5/11/23	6038013	GLASS FIX LLC	\$450.59
5/11/23	6038014	CLEAN CRAWL INC	\$676.00
5/11/23	6038015	STILLY RIVER MECHANICAL INC	\$2,650.00
5/11/23	6038016	COHEN VENTURES INC	\$28,536.50
5/11/23	6038017	DANIEL SONNICHSEN	\$1,282.55
5/12/23	6038018	HOWARD INDUSTRIES INC	\$40,034.37
5/12/23	6038019	MOSS ADAMS LLP	\$20,000.00
5/12/23	6038020	MR TRUCK WASH INC	\$2,055.32
5/12/23	6038021	ON HOLD CONCEPTS INC	\$234.70
5/12/23	6038022	GARY PETERSEN	\$11,710.70
5/12/23	6038023	GARY PETERSEN	\$2,773.30
5/12/23	6038024	JOHN PETOSA	\$812.80
5/12/23	6038025	CHRISTINA ARNDT	\$459.15
5/12/23	6038026	GARRISON MARR	\$979.75
5/12/23	6038027	CHELSEA RAY	\$146.07
5/12/23	6038028	COLLEEN MURPHY	\$759.72
5/12/23	6038029	AMANDA BENNETT	\$149.34
5/12/23	6038030	RYAN COLLINS	\$888.41

**Total: \$3,516,528.25**

## Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
5/1/23	7002851	MOBILIZZ INC	\$10,445.89
5/4/23	7002852	ICMA-RC	\$285,390.75
5/4/23	7002853	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$29,427.62
5/4/23	7002854	ICMA-RC	\$649,194.59
5/5/23	7002855	SUBNET SOLUTIONS INC	\$35,307.68
5/5/23	7002856	US BANK NA	\$2,285,204.85
5/8/23	7002857	SUBNET SOLUTIONS INC	\$132,120.00
5/10/23	7002858	ICMA-RC	\$42,576.14
5/12/23	7002859	CRAWFORD & COMPANY	\$1,592.90
<b>Total:</b>			<b>\$3,471,260.42</b>

### Detailed Disbursement Report

Payroll			
<u>Period End Date</u>	<u>Payment Ref Nbr</u>	<u>Payee</u>	<u>Amount</u>
5/4/23	5300000815	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,307,526.62
5/5/23	180667 - 844931	PUD EMPLOYEES - WARRANTS	\$37,768.26

## Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
5/1/23	5300000813	WELLNESS BY WISHLIST INC	\$4,269.17
5/1/23	5300000814	ELAVON INC OBA MERCHANTS	\$1,036.20
5/4/23	5300000815	ADP INC	\$1,004,253.07
5/4/23	5300000816	WELLNESS BY WISHLIST INC	\$4,000.00
5/5/23	5300000817	WELLNESS BY WISHLIST INC	\$5,941.38
5/5/23	5300000818	WELLNESS BY WISHLIST INC	\$26,665.19
5/8/23	5300000819	US POSTAL SVC	\$10,000.00
5/10/23	5300000820	STATE OF WA DEPT OF RETIR	\$1,962,647.47
5/12/23	5300000821	WELLNESS BY WISHLIST INC	\$23,484.38
5/12/23	5300000822	SAFEGUARD BUSINESS SYSTEM	\$633.92
<b>Total:</b>			<b>\$3,042,930.78</b>



## BUSINESS OF THE COMMISSION

Meeting Date: May 23, 2023

Agenda Item: 5A

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### TITLE

Consideration of a Resolution Authorizing the CEO/General Manager to Execute a Contract With the City of Seattle, City Light Department for Provision of Third Party Operating Reserve Services as Permitted Under the District’s Transmission Contract With Bonneville Power

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### SUBMITTED FOR: Items for Individual Consideration

Power Supply _____	Ian Hunter _____	8309 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	May 9, 2023 _____	
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

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### ACTION REQUIRED:

- |                                                     |                                     |                                            |
|-----------------------------------------------------|-------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Decision Preparation       | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion          | (Information)                       |                                            |
| <input checked="" type="checkbox"/> Policy Decision |                                     |                                            |
| <input type="checkbox"/> Statutory                  |                                     |                                            |

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### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Rates/fees Ends Policy 2.2 – Utilities are in adequate supply with reasonable reserves*

Under the Point-to-Point Transmission Agreement (“Transmission Agreement”) dated June 25, 1997 (Contract #96MS-96092), as amended on February 4, 2002, and November 25, 2008, between BPA and the District for transmission services, the District must provide or arrange for the provision of contingency operating reserves (“Operating Reserves Services”) in accordance with the BPA Transmission Business Line Business Practice, Operating Reserves, Version 15, and its successors. Operating reserves consist of idle generating capacity that can be ramped up on short notice to cover generating unit failures or other facility contingencies. The District currently fulfills this obligation under the Transmission Agreement through a contract with Seattle City Light, expiring on September 30, 2023.

Staff has negotiated a new operating reserve services contract with Seattle City Light covering the period October 1, 2023, through September 30, 2025. Under the contract, the District will be entitled to up to 98 MW of operating reserves at a rate equal to \$0.54/MWh less than BPA’s 2022 published rate. In the unlikely event the District’s operating reserve obligation for any hour exceeds 98 MW, SCL will provide the service, but charge a premium of \$20/MWh.

Staff believes the proposed arrangement with Seattle City Light is the most cost-effective way to meet the District's operating reserve obligations and therefore recommend approval by the Board of the attached Agreement for Third Party Operating Reserve Services.

*List Attachments:*

Resolution

Exhibit A



RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the CEO/General Manager or His Designee to Execute a Contract With the City of Seattle, City Light Department for Provision of Third Party Operating Reserve Services as Permitted Under the District's Transmission Contract With Bonneville Power Administration

WHEREAS, the Public Utility District No. 1 of Snohomish County, Washington (the "District") currently is a transmission customer of the Bonneville Power Administration ("BPA"); and

WHEREAS, under the Point-to-Point Transmission Agreement ("Transmission Agreement") dated June 25, 1997 (Contract #96MS-96092), as amended on February 4, 2002, and November 25, 2008, between BPA and the District for transmission services, the District must provide or arrange for the provision of contingency operating reserves ("Operating Reserves Services") in accordance with the BPA Transmission Business Line ("BPAT") Business Practice, Operating Reserves, Version 16, and its successors (the "OR Business Practice"); and

WHEREAS, the City of Seattle, through its City Light Department ("Seattle City Light") has the ability to supply Operating Reserve Services in accordance with the OR Business Practice through Seattle's control area connections with BPAT; and

WHEREAS, the District contracted with Seattle City Light to provide similar Operating Reserve Services in 2008, 2010, 2013, 2015, 2017, 2019, and 2021 pursuant to Resolution Nos. 5372, 5501, 5642, 5739, 5820, 5915, and 6018; and

WHEREAS, the current contract with Seattle City Light expires on September 30 2023; and

WHEREAS, the District has received substantial benefits throughout the periods in which it has contracted with Seattle City Light to provide Operating Reserve Services, and Seattle City Light has performed its obligations in accordance with the contracts and with BPA's OR Business Practices; and

WHEREAS, based upon an analysis performed by District staff, the District believes that entering into a further Operating Reserve Services contract with Seattle City Light for the period of October 1, 2023, through September 30, 2025, rather than reliance upon BPAT, will substantially reduce the District's expenses.

NOW, THEREFORE, BE IT RESOLVED as follows:

1. The Commission of Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute an Agreement for Third Party Operating Reserve Services with the City of Seattle, City Light Department, to be substantially in the form attached hereto as Exhibit A, which is incorporated by reference as if set forth herein.
2. The Commission of Public Utility District No. 1 of Snohomish County, Washington, further authorizes the CEO/General Manager or his designee to undertake such notification to BPAT and such other measures as are reasonably required to carry out the District's obligations under the Agreement for Third Party Operating Reserve Service, the District's obligations under its transmission contract with BPAT, the requirements set forth for designation of a third-party provider of Operating Reserve Services, in applicable BPAT Business Practices; and such other measures as are reasonably necessary to carry out the terms of this resolution.

PASSED AND APPROVED this 23<sup>rd</sup> day of May, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

**Agreement for Third Party Operating Reserve Services  
Snohomish Public Utility District No. 1  
Seattle City Light**

This Agreement for Third Party Operating Reserve Services (“Agreement”) is entered into by and between The City of Seattle, a municipal corporation of the State of Washington, acting by and through its City Light Department (“Seattle”) and Public Utility District No. 1 of Snohomish County, Washington, a municipal corporation and public utility district formed under Title 54 of the Revised Code of Washington (“Snohomish”), to set forth the understanding between the parties with respect to the supply of certain operating reserve services by Seattle. Seattle and Snohomish are sometimes individually referred to herein as “Party”; both Seattle and Snohomish are sometimes referred to together herein as “Parties”.

**RECITALS**

WHEREAS, Snohomish currently is a transmission customer of the Bonneville Power Administration (“BPA”); and

WHEREAS, under the Transmission Agreement, between the BPA and Snohomish for transmission services, Snohomish must provide or arrange for the provision of contingency operating reserves (as hereinafter defined, “Operating Reserves”) in accordance with the BPA Transmission Services (“BPAT”) Business Practice, Operating Reserves, Version 16 (the “OR Business Practice”); and

WHEREAS, Seattle has the ability to supply Operating Reserve Services (as hereinafter defined) in accordance with the OR Business Practice through Seattle’s control area connections with BPAT; and

WHEREAS, Seattle has successfully supplied Operating Reserves Services to BPA on behalf of Snohomish under an agreement that expires on September 30, 2023; and

WHEREAS, Snohomish desires that Seattle continue to fulfill Snohomish’s obligation to supply Operating Reserves to BPAT for the period October 1, 2023, through September 30, 2025; and

WHEREAS, Snohomish, Seattle, and BPA have executed the June 28, 2013, Third Party Supply of Operating Reserves (Contract No. 13TX-15879).

NOW, THEREFORE, in consideration of the mutual agreements contained herein, the Parties agree as follows:

**1. DEFINITIONS**

The following terms, when used herein with initial capitalization, whether in the singular or the plural, shall have the meaning specified:

- 1.1 Good Utility Practice - Shall mean any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry located within the Western Electricity Coordinating Council region during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to produce the desired result at the lowest cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather a range of acceptable practices, methods or acts.
- 1.2 Operating Reserve Services - Shall mean the combination of Operating Reserve – Spinning Reserve Service and Operating Reserve – Supplemental Reserve Service, as each is defined in BPAT’s Open Access Transmission Tariff (“OATT”) or the 2024 Transmission and Ancillary Service Rate Schedules, Section III.
- 1.3 Operating Reserves - Shall mean the spinning and supplemental operating reserves that are required of Snohomish under the Transmission Agreement to satisfy the contingency reserve portion of Snohomish’s Operating Reserve Requirement, as defined in BPAT’s OATT or the 2024 Transmission and Ancillary Service Rate Schedules, Section III.
- 1.4 Rate Limits - Regardless of the 2024 Transmission Rates and Ancillary Services schedule for Operating Reserves, and modifications during the term of this Agreement, the Parties agree that the combined average rate for the Spinning and Supplemental reserve services shall be no less than the average of the BPA Spin and BPA Supplemental Rates, less \$0.54/MWh and no more than \$20.00/MWh, for the term of this Agreement.
- 1.5 Safety and Reliability Requirements - Shall mean all that is required by Good Utility Practice, together with all applicable mandatory requirements concerning levels of reserves and provisions for contingencies, all applicable laws and governmental rules, regulations, orders, and all regulations, orders and all mandatory provisions of the reliability criteria standards, guidelines and operating procedures of North American Electric Reliability Corporation, Federal Energy Regulatory Commission, Western Electricity Coordinating Council and other organizations that govern the planning, design, and operation of electrical systems.
- 1.6 Services Period - Shall mean the period beginning on 12:01 a.m. on the later of October 1, 2023 or the date determined by BPAT for the implementation of Third Party of Operating Reserve Services hereunder and ending at midnight on September 30, 2025, unless earlier terminated pursuant to the provisions of Section 2.2.
- 1.7 Spinning Rate - Shall mean the rate charged by BPAT under the 2024 Transmission Rates and Ancillary Services schedule for Operating Reserves—Spinning, as updated from time to time by BPA, less \$0.54/MWh. (BPA Spin Rate - \$0.54 = \$YY.YYY )

- 1.8 **Supplemental Rate** - Shall mean the rate charged by BPAT under the 2024 Transmission Rates and Ancillary Services schedule for Operating Reserves— Supplemental, as updated from time to time by BPA, less \$0.54/MWh. BPA Supplemental Rate - \$0.54 = \$X.XXX))
- 1.9 **Term** - Shall have the meaning assigned in Section 2.1.
- 1.10 **Third Party Operating Reserve Services** - Shall mean the supply of Operating Reserve Services by Seattle to BPAT on behalf of Snohomish, in accordance with the Operating Reserves Business Practice.
- 1.11 **Final BPA Rates** The Parties anticipate a settlement or adjustments being made to the BPA Ancillary Services (AS) rates over time, prior to final publication. Parties agree to a formula rate, based on a yet unpublished BPA Rates, which shall be appended to this Agreement, after BPA has finalized their Rates for AS

## 2. **TERM AND TERMINATION**

- 2.1 **Term** - The Term of this Agreement shall commence on October 1, 2023 and shall expire September 30, 2025, unless this Agreement is earlier terminated in accordance with Section 2.2. All liabilities for the payment of money accrued under this Agreement shall be preserved until satisfied.
- 2.2 **Termination** - This Agreement shall terminate on the first to occur of the following:
- (a) Before the commencement of the Services Period, immediately upon receipt by Seattle of notice from Snohomish that BPAT has disapproved or has failed to approve, in accordance with the OR Business Practice, the supply of Third Party Operating Reserve Services. Upon the receipt by Seattle of such notice, neither Party shall have any further rights or obligations hereunder.
  - (b) After the commencement of the Services Period, on the date specified by BPAT in its notice to Seattle that Seattle no longer is qualified to provide Third Party Operating Reserve Services, whether such notice is pursuant to Section C.12 (“six strikes”) of the Operating Reserves Business Practice or otherwise.
  - (c) One (1) day after receipt of written notice of termination following an Event of Default pursuant to Section 8(a) or 8(c).
  - (d) Ninety (90) days after receipt of written notice of termination from either Party to the other, if an independent owner or operator is formed to operate a reasonably significant portion of Washington or Oregon transmission facilities, provided that both Parties have not agreed to assign this Agreement or the rights and obligations of this Agreement to such entity.

- 2.3 Renewal - If Parties express interest in renewal, Parties shall make best efforts to complete such renewal prior to May 1, 2023, which may include updated pricing and operating changes.

### 3. **THIRD PARTY OPERATING RESERVE SERVICES**

At all hours during the Services Period, Seattle shall provide Third Party Operating Reserve Services for and on behalf of Snohomish. In the event that BPAT calls upon Seattle to deliver Operating Reserves energy for or on behalf of Snohomish, Seattle will provide to BPAT, in accordance with the OR Business Practice, the amount of Operating Reserves energy required by BPAT to meet its BAL-002 obligations. The amount of Third Party Operating Reserve Services supplied by Seattle shall be limited to the obligation amount required of Snohomish by BPAT. Any new reserve obligation requirements created by WECC, BPA or any other regulatory authority will require express approval by Seattle, prior to Seattle meeting any new Third Party Operating Reserve responsibilities on behalf of Snohomish.

### 4. **CHARGES AND PAYMENTS**

- 4.1 Payment for Third Party Operating Reserve Services - During the Services Period, Snohomish shall pay to Seattle for Third Party Operating Reserve Services, on a calendar month basis, an amount equal to the sum of (1) the Spinning Rate per megawatt-hour (MWh) of Operating Reserves—Spinning supplied by Seattle to BPAT on behalf of Snohomish during the previous calendar month for amounts up to 49 MW, plus (2) \$20 per MWh for the incremental difference of any Operating Reserves—Spinning provided by Seattle above 49 MW on any hour, plus (3) the Supplemental Rate per megawatt-hour (MWh) of Operating Reserves—Supplemental supplied by Seattle to BPAT on behalf of Snohomish during the previous calendar month for amounts up to 49 MW, plus (4) \$20 per MWh for the incremental difference of any Operating Reserves—Supplemental provided by Seattle above 49 MW on any hour.

No additional amounts will be due to Seattle from Snohomish for energy delivered by Seattle to BPAT hereunder; rather, settlement for energy so delivered shall be in accordance with Operating Reserves Business Practice Section B.6.g or a subsequent controlling Business Practice. If BPAT returns delivered reserve energy to Seattle or pays Seattle for delivered reserve energy that Seattle has supplied on behalf of Snohomish, no amounts will be refunded to Snohomish, or deducted from the amounts owed by Snohomish under this Agreement.

- 4.2 Payment Procedures - Snohomish shall pay for amounts billed for Third Party Operating Reserve Services so that such payments are received by Seattle on the twentieth (20<sup>th</sup>) day of the invoicing month or the tenth (10<sup>th</sup>) day after receipt of the bill, whichever is later. Payment shall be considered received on the date that Seattle receives payment by wire transfer:

Wire Transfer Payment:

Seattle prefers all payments over \$1,000 to be sent via wire transfer.

Wells Fargo Bank

Main Branch

999 Third Avenue

Seattle, WA 98104

Account: 4758359921

ABA: 121000248

All payment amounts are due in US currency.

If the payment due date falls on a non-business day, then payment shall be due on the next business day. Amounts not paid when due shall be payable with interest at the rate of one percent (1%) per month, or the maximum interest rate permitted by law, whichever is less, prorated by days from the due date to the date of payment.

In the event that Snohomish disputes all or any portion of an invoice submitted by Seattle hereunder, Snohomish shall pay the disputed invoice in full and indicate the portions of the invoice it disputes. The Parties shall in good faith attempt to resolve any such dispute. In the event that the Parties are unable to resolve such a dispute, either Party may, by written notice to the other Party, submit the dispute to binding arbitration, which arbitration shall be conducted in accordance with the American Arbitration Association Rules for Commercial Disputes, provided that the Parties shall be accorded discovery in accordance with the Washington Rules of Civil Procedure. Each Party shall bear its own expenses of such arbitration, and each shall bear one-half of the costs of conducting the arbitration, including without limitation the costs of the arbitrator(s).

- 4.3 Third Party Transmission Charges - In the event that Seattle's provision of Third Party Operating Reserve Services hereunder results in charges to either Party by an owner or operator, other than Seattle, of any transmission facilities, such charges, if any, shall be paid by Snohomish. The Parties agree that such charges may include, but are not limited to, any charges associated with third party wheeling, transmission losses, reactive power supply or third party stranded costs or exit fees.
- 4.4 Netting - If after all amounts owing between the Parties under the WSPP Agreement effective August 26, 2022, as may be amended from time to time ("WSPP Agreement") are netted in accordance with Section 28 thereof, Seattle is required to



pay Snohomish an amount thereunder, the amount so owed by Seattle shall be netted from the amount owed by Snohomish hereunder, and Snohomish shall pay the positive difference between the amounts owed. If the difference is negative, Snohomish shall have no payment obligation under this Agreement. All outstanding payments between the Parties that are to be netted shall be offset against each other or set off or recouped therefrom. Each Party reserves to itself all rights, set-offs, counterclaims, and other remedies and defenses (to the extent not expressly herein waived or denied) which such Party has or may be entitled to arising from or out of this Agreement.

## 5. INFORMATION EXCHANGE

- 5.1 BPAT Approval - Snohomish shall notify Seattle of BPAT's decision regarding Seattle's supply of Operating Reserve Services on behalf of Snohomish and, if approved by BPAT, the date determined by BPAT for the commencement of Third Party Operating Reserve Services.
- 5.2 Other BPAT Actions - Each Party shall immediately and fully inform the other Party of any notice received from BPAT with respect to this Agreement or the provision of Third Party Operating Reserve Services hereunder.
- 5.3 Planning Data - The Parties agree to exchange any load, resource or other planning and coordinating information as may be reasonably requested for the purposes of estimating Snohomish's hourly capacity and energy requirements, in compliance with applicable Safety and Reliability Requirements, for the Third Party Operating Reserve Services provided under this Agreement.
- 5.4 Right to Examine Records - Representatives of Seattle may, upon reasonable notice, examine Snohomish's pertinent records and estimates to satisfy itself that Snohomish is operating pursuant to the terms and conditions of this Agreement.

## 6. REPRESENTATIONS

- 6.1 BPAT Requirements - Snohomish represents and warrants that (a) no later than May 1, 2023, Snohomish has notified or will notify BPAT of Snohomish's election to obtain Operating Reserve Services from Seattle and (b) Snohomish has satisfied and will satisfy in a timely manner all other BPAT requirements with respect to Seattle's provision of Operating Reserve Services on behalf of Snohomish.
- 6.2 Authority - Each Party represents that it is authorized to enter into this Agreement. Each signatory represents that he/she is authorized to execute this Agreement on behalf of the Party for whom he/she signs.

## 7. ASSIGNMENT

Neither Party shall assign or otherwise transfer all or any part of any right or obligation under this Agreement without the prior written consent of the other Party, which consent shall not unreasonably be denied or delayed. In the event of any permitted assignment or transfer hereunder, the assignor or transferor shall to the extent of the assignment or transfer be relieved of obligations accruing from and after the effective date of such assignment or transfer; provided, however, that under no circumstances shall any assignment or transfer relieve the assignor of any liability for any breach of this Agreement occurring before the effective date of such assignment or transfer.

## **8. DEFAULT**

An “Event of Default” shall mean one of the following breaches or failures with respect to a Party (“Defaulting Party”):

(a) The failure of Snohomish to make, when due, any payment required hereunder, if such failure is not remedied within three (3) days of receipt of notice of nonpayment from Seattle.

(b) Six failures (“strikes”) of Seattle to meet performance standards set forth in the OR Business Practice and BPAT’s suspension of Third Party Operating Reserve Services.

(c) The breach by either Party of any of its obligations (other than those specified in Sections 8(a) and 8(b) immediately above) under this Agreement, if such breach is not remedied within five (5) days of receipt by the Defaulting Party of notice of breach from the other Party (“Non-Defaulting Party”). The Parties understand and agree that one or more failures by Seattle to meet the performance standards set forth in the OR Business Practice for the supply of Third Party Operating Reserve Services shall not constitute a breach of Seattle’s obligations hereunder, unless and until such failure(s) result in six “strikes” and suspension, as described in Section 8(b), provided that Seattle has paid any costs that may be imposed by BPAT in connection with a “strike.”

If an Event of Default occurs, the Non-Defaulting Party may terminate this Agreement pursuant to Section 2, and may seek all remedies available in law or equity, and such remedies shall be cumulative. Notwithstanding the above or anything to the contrary elsewhere in this Agreement or provided for under any applicable Law, no Party shall, in any event, be liable to the other Party, either in contract or in tort, for any consequential, incidental, indirect, special or punitive damages of such other Party, whether or not the possibility of such damages has been disclosed to the other Party in advance or could have been reasonably foreseen by such other Party.

## **9. NOTICES**

All notices required in connection with this Agreement shall be in writing and shall be deemed to have been given if personally delivered, sent by United States mail, facsimile or overnight delivery service, each with proof of receipt, to the addresses shown below or as otherwise indicated in written notice from one Party to the other.

If to Seattle:

Siobhan Doherty  
Power Management Division Director  
Seattle City Light  
700 Fifth Avenue, Suite 3200  
P.O. Box 34023  
Seattle, WA 98124-4023

Fax: (206) 386-4555

If to Snohomish:

Garrison Marr  
Senior Manager Power Supply  
Snohomish County PUD No. 1  
P.O. Box 1107, MS E4  
Everett, WA 98206-1107

Fax: (425) 783-8640

**10. MISCELLANEOUS**

- 10.1 Nonwaiver - The failure of either Party to insist upon or enforce strict performance by the other Party of any provision of this Agreement shall not be construed as a waiver of the first Party's right to assert or rely upon any such provisions in that or in any other instance.
- 10.2 Survival - Notwithstanding any contrary provisions hereof, all provisions of this Agreement that reasonably may be interpreted or construed as surviving expiration or termination shall so survive.
- 10.3 Successors and Assigns - Subject to section 7, this Agreement is binding on and shall insure to the benefit of the Parties and their respective successors and assigns.
- 10.4 Governing Law - This Agreement shall be governed by the laws of the State of Washington without reference to its choice of law principles provided.
- 10.5 Amendment - This Agreement may be amended by the written agreement of the Parties.

In witness whereof, each Party has affixed its signature below.

The City of Seattle, City Light Department:

By: \_\_\_\_\_  
Siobhan Doherty

Title: Power Management Division Director

Date: \_\_\_\_\_

Public Utility District No. 1 of Snohomish County, Washington

By: \_\_\_\_\_  
Jason Zyskowski

Title: Assistant General Manager, Power, Rates & Transmission Management

Date: \_\_\_\_\_



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 5B

**TITLE**

Consideration of a Resolution Temporarily Amending the District’s Customer Service Regulations for Electric Service in Order to Incorporate Protocols for Customer Side Repairs That may be Necessary to Implement the Connect Up Program for Advanced Metering Infrastructure

**SUBMITTED FOR: Items for Individual Consideration**

Distribution & Engineering	<u>Tim Epp</u>	<u>8560</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>May 9, 2023</u>	
Estimated Expenditure:	<u>\$850,000</u>	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description GP-3(4)(c)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished, or supplied by the District.*

The Commission of Public Utility District No. 1 has established Customer Service Regulations for Electric Service (“Regulations”) and amended them from time to time. The most recent amendments were adopted in 2022.

In order to facilitate the Connect Up Automatic Meter Installation (AMI) project, and minimize the impact and downtime of customer electric service staff recommends that the Commission adopt the proposed amendment to the Customer Service Regulations shown in Exhibit A. Based on the experience of other utilities installing similar meters the District can expect some level of defective customer wiring or meter base infrastructure preventing newly installed meters from working in approximately .05% of the installations. The proposed change authorizes District staff, or a qualified electrical contractor hired by the District to make limited repairs to customer wiring and

meter base infrastructure in these situations to safely complete the installation and restore electric service with minimal disruption.

*List Attachments:*

Resolution  
Exhibit A

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Temporarily Amending the District’s Customer Service Regulations for Electric Service in Order to Incorporate Protocols for Customer Side Repairs That may be Necessary to Implement the Connect Up Program for Advanced Metering Infrastructure

WHEREAS, in 2020, the Commission of Public Utility District No. 1 of Snohomish County (the “District”), by way of Resolution 5970, approved the implementation of the Connect Up Program for Advanced Metering Infrastructure, and authorized the CEO/General Manager to undertake all actions necessary to implement said program; and

WHEREAS, advanced metering infrastructure is fundamental to the District’s utility operations as it will improve reliability, resiliency, efficiency, and overall employee safety, in addition to direct customer benefits such as enhanced outage notifications, new rate options, and better outage response times; and

WHEREAS, to ensure the success of this critical project, the District staff has researched and identified solutions to potential customer impacts that may arise throughout the implementation of the Connect Up Program; and

WHEREAS, the Commission has established Customer Service Regulations for Electric Service (“Regulations”) that specifically govern the provision of electric service from the District, and has amended them from time to time; and

WHEREAS, District staff recommends that these Regulations be temporarily amended to reflect the District’s plan for dealing with repairs during the Connect Up electric meter implementation to minimize service disruptions to customers; and

WHEREAS, the proposed amendment adds a new temporary section 5.3 to the list of Non-Standard Services which will be in effect for the duration of the Connect Up electric meter

installation project allowing the District, or a licensed residential electrician hired by the District, to perform specified repairs to the Customer's wiring and associated meter equipment; and

WHEREAS, having considered the information provided and the recommendation of the staff, the Commission finds that the Customer Service Regulations for Electric Service should be temporarily amended.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington as follows:

1. The Customer Service Regulations for Electric Service are hereby amended as set forth in the attached Exhibit "A" and said amendment is considered fundamental to the District's purpose of safely and reliably distributing electrical energy to its customers.
2. This amendment shall become effective May 23, 2023, and shall remain in effect through March 2026, or until the completion of the AMI electric meter installation project, if that date is later.
3. Any prior resolutions, motions, or provisions of the District's Customer Service Regulations for Electric Service in conflict with Exhibit "A" shall be simultaneously temporarily repealed for the time period the amendment is effective.



PASSED AND APPROVED this 23 day of May, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

**Exhibit A**

## NEW CUSTOMER SERVICE REGULATION 5.3

5.3 TEMPORARY CUSTOMER SIDE REPAIR POLICY:

- (a) The District expects few and minimal impacts to customer-owned wiring and equipment (“Customer Facilities”) during the installation of the advanced meters at customer properties. Based on the District’s own meter replacement experience and that of other utilities the District understands that despite conducting pre-installation inspections it will uncover defective Customer Facilities when performing the Connect Up electric meter installations. The discovery of defective Customer Facilities can require the District to: immediately disconnect the electrical service, notify the customer of the repairs needed, require the customer to hire a licensed electrician at their expense to perform the repairs, require the customer to get all necessary electrical permits and inspections, and schedule District personnel to return to install the advanced meter.
- (b) Rather than disconnect electrical service and require the customer to make the required repairs, the District may, in its sole discretion, repair or replace Customer Facilities required to facilitate the installation of the advanced meter and safely provide the customer with electrical service. Customer Facilities related to electrical service is defined above in Sections 2.4 and 2.7. If performed, the repair or replacement will be performed at no cost to the customer. Examples of Customer Facilities the District may repair or replace include:
- The meter socket, jaws, and/or enclosure (including minor related incidental repairs, as determined in the field);
  - Miscellaneous nuts/bolts related to the meter socket, jaws, and/or enclosure; or
  - The meter post.
- (c) Items the District will not repair or replace include but are not limited to the following:
- Service panels;
  - Tampering; or
  - Code violation repairs.
- (d) Repairs or replacements may be performed by District staff or by contractors hired by the District. Any repair that code requires be performed by a licensed electrician shall be performed by a licensed electrician. Some repairs may require the customer to sign an authorization to work on Customer Facilities on a form provided by the District.
- (e) This policy shall be in effect during the Connect Up meter installation, through March, 2026. While it is in effect it shall temporarily repeal any conflicting resolutions, motions or provisions of the District’s Customer Service Regulations for Electric Service, provided that Section 2.9 is not repealed by this Temporary Customer Side Repair Policy.



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 5C

**TITLE**

Consideration of a Resolution Authorizing the CEO/General Manager and Treasurer of Public Utility District No. 1 of Snohomish County to Purchase Insurance Coverage From Various Providers for and on Behalf of the District

**SUBMITTED FOR: Items for Individual Consideration**

<u>Finance/Risk Management</u>	<u>Angela Johnston/Luis Fragoso</u>	<u>8301/8605</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>May 9, 2023</u>	
Estimated Expenditure:	<u>\$4,931,141</u>	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitation, EL-7 Asset Protection – The General Manager shall not allow corporate assets to be unprotected, inadequately maintained or unnecessarily risked.*

On June 1, 2023, many of the District’s insurance policies will expire. In addition, the District’s 2022-2023 national flood insurance policy will expire on June 25, 2023. Staff has worked with the District’s insurance broker to obtain proposals for the renewal of these policies, as presented in Exhibit A to the attached Resolution (which proposals may be subject to further modification prior to acceptance by the District). The renewal proposal for the District’s excess liability coverage includes an additional premium which will be used to “buy down” the deductible for the Water System to an amount which is more appropriate in light of the revenues available to that System.

After consideration of the proposals, staff recommends that the CEO/General Manager and Treasurer be authorized to accept the offers of certain insurance companies to provide the District with insurance coverage for 2023-2024 at the coverage levels recommended by staff.

*List Attachments*  
Resolution  
Exhibit A

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the CEO/General Manager and Treasurer of Public Utility District No. 1 of Snohomish County to Purchase Insurance Coverage From Various Providers for and on Behalf of the District

WHEREAS, the following insurance coverages for Public Utility District No. 1 of Snohomish County (“District”) for the 2022-2023 period will expire on June 1, 2023: excess liability, additional excess liability, public officials liability, employment practices liability, property, boiler and machinery, excess workers’ compensation liability, cyber, fiduciary liability, fidelity and crime, excess fidelity and crime, non-owned aircraft liability, hull and machinery protection and indemnity, hull and machinery excess protection and indemnity insurance, and vessel pollution; and

WHEREAS, coverage for the District’s 2022-2023 national flood insurance expires on June 25, 2023; and

WHEREAS, District staff has reviewed and evaluated various proposals solicited by the District’s insurance broker and recommends the District purchase excess liability, additional excess liability, public officials liability, employment practices liability, property, boiler and machinery, excess workers’ compensation liability, cyber, fiduciary liability, excess fiduciary liability, fidelity and crime, excess fidelity and crime, hull and machinery protection and indemnity, hull and machinery excess protection and indemnity, vessel pollution, and national flood insurance coverages for the 2023-2024 period from the providers and at the general coverage levels more fully set forth in Exhibit A hereto; and

WHEREAS, District staff has reviewed and evaluated various proposals solicited by the District’s insurance broker and recommends the District purchase

non-owned aircraft insurance coverage for the 2021-2024 period from the provider and at the general coverage level set forth in Exhibit A; and

WHEREAS, the Commission has considered staff's recommendation and finds, based upon the information and evaluation provided by District staff, that purchasing excess liability, additional excess liability, public officials liability, employment practices liability, property, boiler and machinery, excess workers' compensation liability, cyber, fiduciary liability, excess fiduciary liability, fidelity and crime, excess fidelity and crime, hull and machinery protection and indemnity, hull and machinery excess protection and indemnity, vessel pollution liability, and national flood insurance coverages for the 2023-2024 period, and non-owned aircraft coverage for the 2021-2024 period, from the providers and at the general coverage levels set forth in Exhibit A, is reasonable and consistent with prudent business practice.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that the CEO/General Manager and Treasurer is authorized to purchase insurance coverages from various providers for coverages including excess liability, additional excess liability, public officials liability, employment practices liability, property, boiler and machinery, excess workers' compensation liability, cyber, fiduciary liability, excess fiduciary liability, fidelity and crime, excess fidelity and crime, hull and machinery protection and indemnity, hull and machinery excess protection and indemnity, and vessel pollution liability policies for terms beginning no earlier than the date hereof and ending no later than June 1, 2024, and national flood insurance for a term beginning no earlier than the date hereof and ending no later than June 25, 2024, and non-owned aircraft liability for a term beginning

no earlier than the date hereof and ending no later than June 1, 2024, all as more fully detailed in Exhibit A hereto, provided that the Treasurer is hereby authorized to approve minor modifications to the coverage levels and/or premium amounts set forth therein prior to acceptance of such policies to the extent such modifications are deemed beneficial to the District, in the reasonable opinion of the Treasurer.

PASSED AND APPROVED this 23<sup>rd</sup> day of May, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

## Exhibit A

## Summary of Premium Estimates (1)

May 23, 2023

Coverage	Insurer	(\$ Millions) Coverage	Self-Insured Retention / Deductible	Total 2023-2024 Quotes	Total 2022-2023 Premium
Excess Liability	AEGIS	\$ 35	\$ 2,000,000	\$ 1,758,650	\$ 1,529,981
Excess Liability - Water	AEGIS	35	\$250,000	incl. above	incl. above
Additional Excess Liability	EIM	15	35,000,000	148,000	134,800
Public Officials' Liability	AEGIS	35	2,000,000	131,000	128,230
Property/Boiler & Mach.	Quota share	400	1,000,000	1,706,049	1,437,884
Property - Water	Quota share	400	250,000	incl. above	incl. above
Excess Workers' Comp.	Safety Nat'l	Statutory	2,000,000	155,509	150,577
Cyber	AEGIS	5	1,000,000	132,000	125,000
Fiduciary	Chubb	10	25,000	31,152	31,074
Excess Fiduciary	Atlantic Specialty	5	10,000,000	12,149	12,274
Fidelity & Crime	Hartford	5	25,000	15,711	15,449
Excess Fidelity & Crime	ACE / Chubb	5	5,000,000	11,956	11,751
Non-owned Aircraft	Starr Indemnity	2	-	4,140 (2)	4,140
Hull & Machinery/P&I	Navigators	1	5,000	7,803	7,049
Excess P&I	Navigators	1	1,000,000	6,385	5,750
Marine Vessel Pollution	WQIS	2	-	2,707	2,707
National Flood Insurance	NFIP	1	10,000	2,930	3,175
				\$ 4,931,141	\$ 4,486,291

(1) The 2023-2024 premiums shown are subject to further modification prior to acceptance by the District.

(2) Non-Owned Aircraft coverage was placed for three years, 2021-2024. The Premium will be paid in three equal installments of \$4,140 in June 2021, 2022 and 2023.





**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 5D

**TITLE**

Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Execute the Closing Agreement Between the State of Washington Department of Revenue and Public Utility District No. 1 of Snohomish County

**SUBMITTED FOR: Items for Individual Consideration**

Finance	<u>Scott Jones</u>	<u>8356</u>
Department	Contact	Extension
Date of Previous Briefing:	<u>May 9, 2023</u>	
Estimated Expenditure:	<u>\$0</u>	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitation 5 – Financial Conditions and Activities*

The District submitted applications to the Department of Revenue for high technology sales and use tax deferrals associated with the Modular Energy Storage Alliance System (MESA) and MESA II and the Distributed Energy Resource Optimizer (DERO). On February 12, 2014, the Department conditionally approved the applications based on the District’s proposed research and development of an improved battery system for its electrical grid. On November 7, 2019, the Department conducted an on-site audit of the completed project, and shortly thereafter, denied the tax deferrals. The general reasons stated for the denial included a determination that the project did not develop an alternative energy source; the District’s activities were not qualifying research and development activities; the District merely adapted an existing product created and manufactured by an unrelated entity; and the District had integrated the machinery and equipment into an existing non-qualifying use that was not considered a de minimus part of the machinery and equipment’s use. The District fundamentally disagreed with the determination and timely filed a petition for review of all assessments before the Administrative Review and Hearings Division of the Department. The petition was ultimately denied, and the parties entered into negotiations.

Approval of this resolution authorizes the General Manager or his designee to execute the Closing Agreement and fully and finally resolve the dispute.

*List Attachments:*  
Resolution

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the CEO/General Manager or His Designee to Execute the Closing Agreement Between the State of Washington Department of Revenue and Public Utility District No. 1 of Snohomish County

WHEREAS, Public Utility District No. 1 of Snohomish County (the “District”) submitted applications to the State of Washington Department of Revenue (“Department”) for high technology sales and use tax deferrals associated with the Modular Energy Storage Alliance System (MESA) and MESA II and the Distributed Energy Resource Optimizer (DERO); and

WHEREAS, On February 12, 2014, the Department conditionally approved the applications based on the District’s proposed research and development of an improved battery system for its electrical grid; and

WHEREAS, On November 7, 2019, the Department conducted an on-site audit of the project, and shortly thereafter, denied the tax deferrals; and

WHEREAS, the general reasons given for the denial included determinations that the project did not develop an alternative energy source; the District’s activities were not qualifying research and development activities; the District merely adapted an existing product created and manufactured by an unrelated entity; and the District had integrated the machinery and equipment into an existing non-qualifying use that was not considered a de minimus part of the machinery and equipment’s use.; and

WHEREAS, the District fundamentally disagreed with said determination and timely filed a petition for review of all assessments before the Administrative Review and Hearings

Division of the Department; the petition was ultimately denied and the parties entered into negotiations to fully and finally resolve the dispute; and

WHEREAS, District staff recommends that the District's Board of Commissioners authorize the execution of the Closing Agreement, and the Board of Commissioners believes that such execution is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute the Closing Agreement, substantially in the form on file in the Commission Office.

PASSED AND APPROVED this 23<sup>rd</sup> day of May, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 6

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 7A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

Commission Allison Morrison 8037

*Department* *Contact* *Extension*

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Incidental
- Monitoring Report
- Policy Discussion
- Policy Decision
- Statutory
- (Information)

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 7B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2023

## June 2023

### June 7 - 9:

Public Power Council Meeting

Virtual

(Wolfe/Olson/Logan)

### June 8:

EASC Public Officials Reception & Legislative  
Wrap Up

Everett, WA 4:00 p.m. – 7:00 p.m.

(Logan/Wolfe)

### June 16 - 21:

APPA National Conference

Seattle, WA

(Logan/Wolfe)

### June 22:

Master Builders Crab Feed & Elected Officials  
Reception

Mukilteo, WA 4:30 p.m. – 7:00 p.m.

(Logan)

## June 2023



# Commissioner Event Calendar – 2023

## July 2023

July 7:

PNUCC Meeting

Portland, OR

## July 2023

# Commissioner Event Calendar – 2023

**August 2023**

August 2 - 3:  
Public Power Council Meetings  
Portland, OR

August 4:  
PNUCC Meeting  
Virtual

**August 2023**

# Commissioner Event Calendar – 2023

## September 2023

September 6 - 8:  
Public Power Council/PNUCC Meetings  
Portland, OR

## September 2023

# Commissioner Event Calendar – 2023

## October 2023

October 4 - 5:

Public Power Council Meetings

Portland, OR

October 6:

PNUCC Meeting

Virtual

## October 2023

# Commissioner Event Calendar – 2023

## November 2023

November 1 - 3:

Public Power Council/PNUCC Meetings

Portland, OR

## November 2023

# Commissioner Event Calendar – 2023

**December 2023**

**December 2023**

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

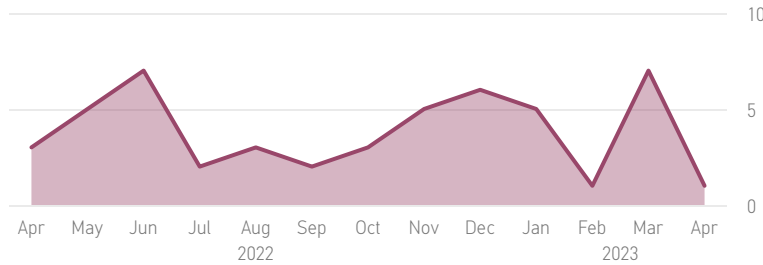
**1**      **1**

Reported Injuries      Preventable Vehicle Accidents

### Safety Incidents (reporting month)

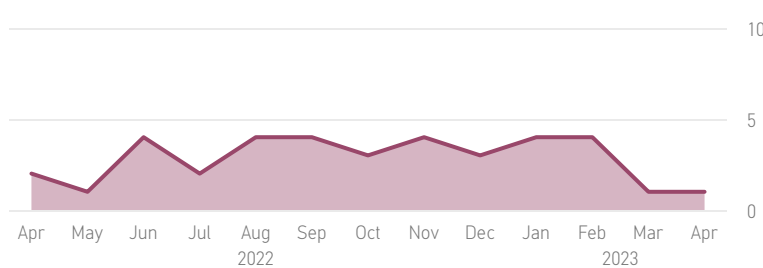
#### Are we reducing the number of injuries?

The graph below shows the number of **reported injuries** by month.



#### Are we reducing the number of vehicle accidents?

The graph below shows the number of **preventable accidents** by month.



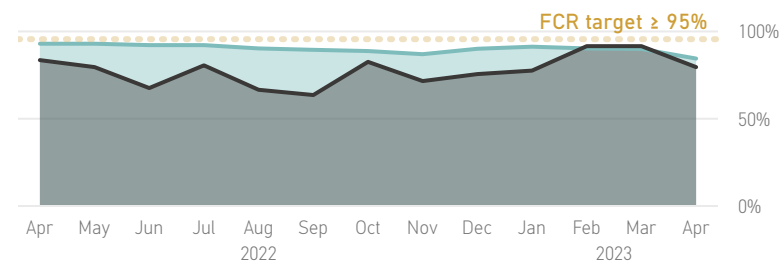
**84%**      **68%**      **732**

First Call Resolution      % Payments via CSS Tools      JD Power Overall Cust Sat

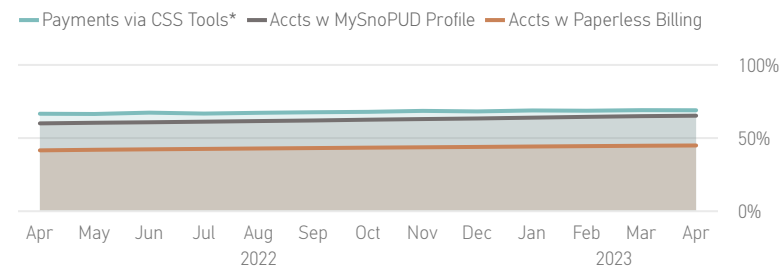
### Customer Experience (most recent month / report)

#### What is our customers' call center experience?

**First call resolution (FCR)** = no call back w/in 2 days. **Service Level** = answered w/in 30 sec.



#### Are customers using the self-service tools we offer?



\* Includes payments made via MySnoPUD, One-Time Payment, and IVR

#### How satisfied are our customers?

District Overall Customer Satisfaction compared to our peer utilities, according to JD Power. Our target is a score  $\geq 800$ .

	2022: Q1	2023: Q1
District	744	732
West Mid-Size Avg	739	717

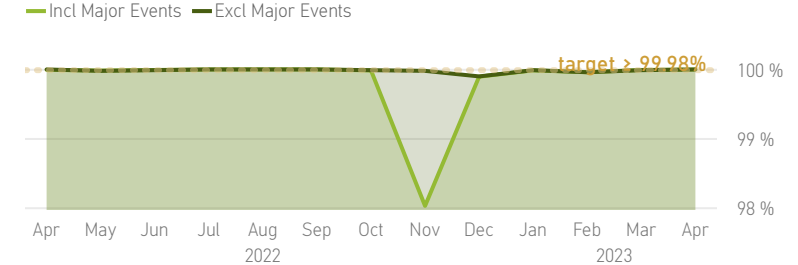
**99.970 %**      **0.7 %**      **0.80**

Electric System Uptime      Electric Cust w/6+ Outages      Water Outages per 1,000 Cust

### System Reliability (performance over last 12 months)

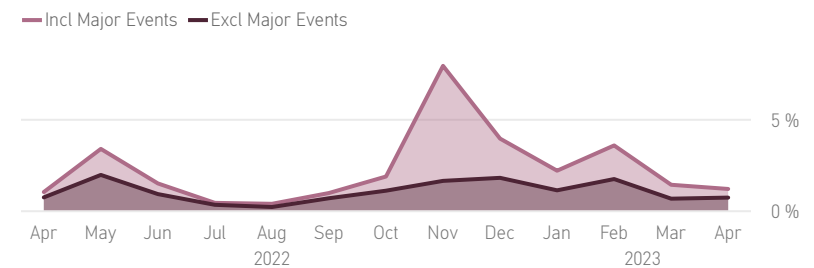
#### What is our customers' experience of electric system reliability?

The % of time that power was available to customers. Downtime excludes planned outages.



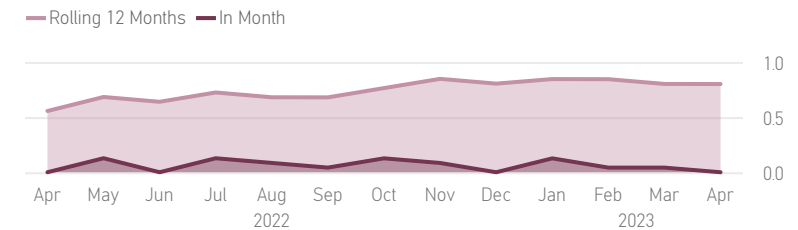
#### What % of electric customers experienced 6+ outages in the last 12 months?

Includes unplanned outages that lasted one minute or more.



#### What is our customer's experience of water system reliability?

The number of emergency outages per 1,000 customers.



# 2023 District Monthly Performance Dashboard

performance through **April 2023** (data as of May 11, 2023)

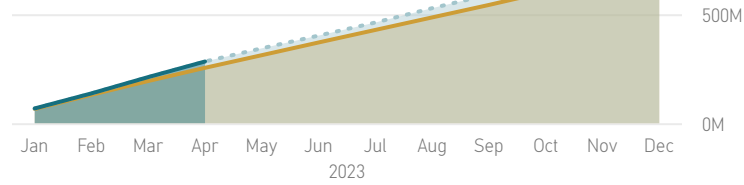


## Electric Financial Performance (compared to YTD budgets)

**111 %** % Operating Budget Spent  
**82 %** % Capital Budget Spent  
**104 %** % Sales Revenue Budget Met\*

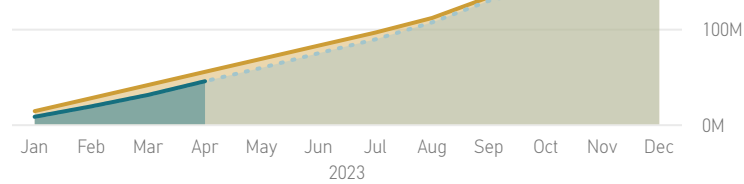
### Operating Spending

— Budget — Actual + Forecast — Actual



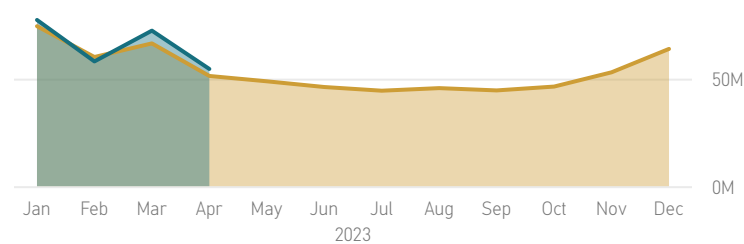
### Capital Spending

— Budget — Actual + Forecast — Actual



### Billed Revenue \*

— Budget — Billed

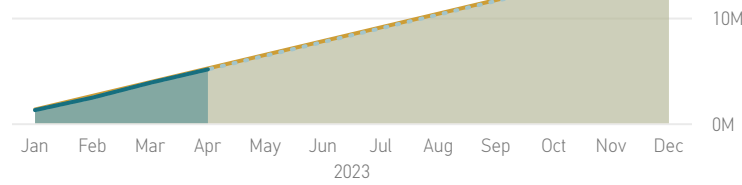


## Generation Financial Performance (compared to YTD budgets)

**98 %** % Operating Budget Spent  
**87 %** % Capital Budget Spent

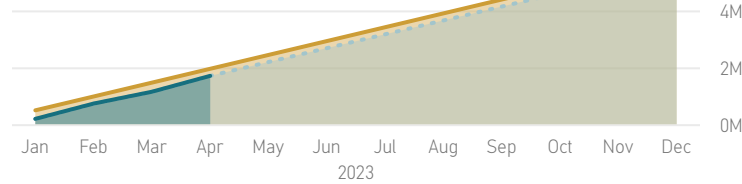
### Operating Spending

— Budget — Actual + Forecast — Actual



### Capital Spending

— Budget — Actual + Forecast — Actual

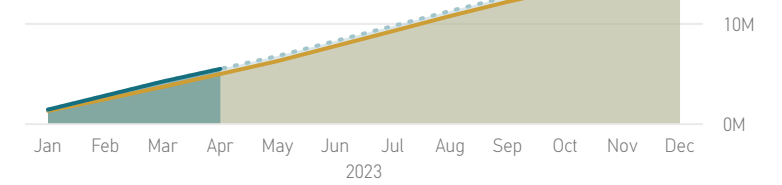


## Water Financial Performance (compared to YTD budgets)

**108 %** % Operating Budget Spent  
**82 %** % Capital Budget Spent  
**104 %** % Sales Revenue Budget Met\*

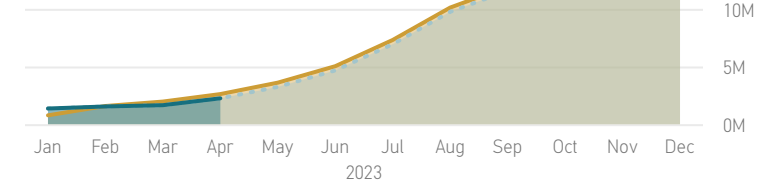
### Operating Spending

— Budget — Actual + Forecast — Actual



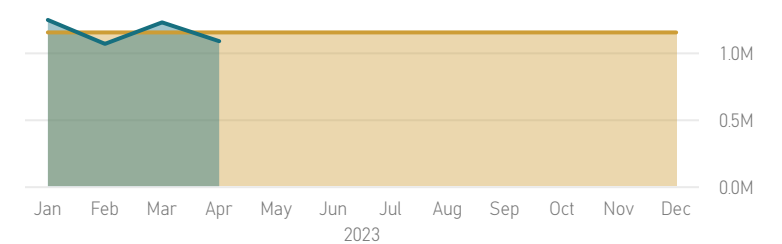
### Capital Spending

— Budget — Actual + Forecast — Actual



### Billed Revenue

— Budget — Billed



\* Excludes unbilled revenue adjustment. Electric revenue includes retail sales only. Water includes retail and wholesale.



## DASHBOARD OVERVIEW

This dashboard is intended to provide key performance metrics that give insight into overall District Performance in relation to our strategic priorities.

The dashboard is updated to the most recent past month when financial close is complete. This is typically between the 10th and 15th of the month.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

## KPI TEXT COLOR

If a target has been set for a key performance metrics (KPI), the metrics in the top bar will change color depending on how we're performing against the target.

**Orange** indicates that we are not meeting the target, **green** indicates that we are. The targets are shown in the supporting graphs. For the operating and capital budget metrics, if the % budget is below 85% or above 105% the KPI will be **orange**, otherwise it will be **black**. KPIs without targets will always be **black**.

## DEFINITIONS AND ADDITIONAL RESOURCES

### Call Center Metrics:

First Call Resolution - A call is considered to have been resolved on the first call if there are no additional calls from the same incoming phone number within 2 business days.

Service Level - Service level calculates the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

### Customer Self-Service (CSS) Metrics:

Payments via CSS Tools - This metric tracks customer adoption and use of PUD payment channels. It does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Accounts with MySnoPUD Profile - This tracks the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - This tracks the portion of active PUD accounts in a given month that receive only an electronic bill as of the last day of the month.

**JD Power Overall Customer Satisfaction:** This metric summarizes the customer satisfaction research conducted by JD Power. The number shown is the YTD number for the study year. The District also conducts its own customer satisfaction research. For more info contact Auya Nyachuba in Business Readiness.

### Electric System Reliability Metrics:

System Uptime - This calculation is also known as Average Service Availability Index (ASAI). ASAI measures the average availability of the sub-transmission and distribution systems that serve customers. Essentially, it calculates the % of time that power is on in a given period of time. The target is based on an annual SAIDI target of less than 105. SAIDI measures the average minutes of outage experienced by customers during a one year period.

Customers Experiencing Multiple Outages - This calculation is also known as CEMI-5. It measures how many customers experience more than five (5) power interruptions of one minute or more in the past year.

**Water Outages:** This calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

**Budget and Financial Metrics:** These metrics reflect the close of the month.



**BUSINESS OF THE COMMISSION**

Meeting Date: May 23, 2023

Agenda Item: 8A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*  
Governance Planning Calendar

# Governance Planning Calendar – 2023

## To Be Scheduled

- Compensation Philosophy and Structure

## To Be Scheduled

- Organized Markets Workshop

# Governance Planning Calendar – 2023

**June 6, 2023**

Special Meeting:

- Board Retreat

# Governance Planning Calendar – 2023

## June 13, 2023

### Morning Session:

- Media
- DEI Update
- Jordan Creek Bridge 214 Replacement ILA

### Afternoon Session:

- **Monitoring Report:**  
→ 1<sup>st</sup> Quarter 2023 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## June 27, 2023

### Morning Session:

- Community Engagement
- ~~Financial Swap Program Update~~

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 3<sup>rd</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2023

**July 11, 2023**

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

**July 25, 2023**

Morning Session:

- Community Engagement

Afternoon Session:

- Monitoring Report:
  - Asset Protection Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## August 8, 2023

### Morning Session:

- Media

### Afternoon Session:

- Monitoring Report:  
→2<sup>nd</sup> Quarter Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar

## August 22, 2023

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing:  
→2024 Preliminary Budget – Report of Filing  
and Notice of Public Hearing
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## September 5, 2023

### Morning Session:

- Media

### Afternoon Session:

- Governance Planning Calendar

## September 19, 2023

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing and Action:
  - Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar



# Governance Planning Calendar – 2023

## October 2, 2023

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

## October 17, 2023

### Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update

### Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2023

## November 7, 2023

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:  
→3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## November 21, 2023

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## December 5, 2023

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing and Action:  
→ Adopt 2024 Budget
- Monitoring Report:  
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

## December 19, 2023

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property - 1<sup>st</sup> Quarter  
→ Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

# Governance Planning Calendar – 2023

## 2023 Year-at-a-Glance Calendar

**January**

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

**February**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				

**March**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

**April**

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

**May**

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

**June**

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

**July**

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

**August**

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

**September**

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

**October**

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

**November**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

**December**

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Holiday	#	Commission Meetings
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**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***