

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

May 9, 2023

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link:
<https://us06web.zoom.us/j/89673395967?pwd=S2h1YVVJdEJpTDI1a1oyY083dmltQT09>
- Dial in: (253) 215-8782
- Meeting ID: 896 7339 5967
- Passcode: 271528

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. [Media](#)
 - 2. [Legislative](#)
 - 3. Other
- B. [Insurance Program Overview & 2023 – 2024 Renewal](#)
- C. [Renewal of Third Party Operating Reserves Contract](#)
- D. [Connect Up Program Customer Repair Policy](#)

EXECUTIVE SESSION – Recess into Executive Session to Discuss Current or Potential Ligation – Training Center Room 1

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for May – Michael Coe](#)

3. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

Continued →

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of April 18, 2023, and the Special Meeting of April 22, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)
- D. [Consideration of a Resolution Approving the Retirement Health Savings Plan for the Chief Executive Officer/General Manager of Public Utility District No. 1 of Snohomish County](#)

5. PUBLIC HEARING AND ACTION

- A. [Consideration of a Resolution Extending the District’s Rate Schedule, “Supplemental ‘Time of Day’ Service Schedule”](#)

6. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [2023 Treasury Budget, Forecast, and Major Status Report – March/First Quarter Results](#)
- D. [Draft Board Retreat Agenda Discussion](#)

7. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

May 14-17, 2023:

Northwest Public Power Association (NWPPA) - Annual Conference – Anchorage, AK

The next scheduled regular meeting is May 23, 2023

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



SNOHOMISH
PUD

Energizing Life In Our Communities

Media Report

Aaron Swaney

May 9, 2023



Media Coverage

Energy Block Party

We Rocked the Block!

May is Blood Pressure Education Month. High blood pressure (hypertension) is a major factor for heart disease. You should know your blood pressure numbers – get them checked at least once a year. Then make it a goal to keep your blood pressure within a healthy range.

INSIDE

- 2 Energy Block Party Photos
- 6 Line Apprentice Recruitment
- 7 April Connect Up Corner
- 9 Haiku Challenge

highlights

APRIL 28, 2023 SNOHOMISH COUNTY PUD



We Rocked the Block!

Team PUD came together to put on an amazing event for our customers last Saturday, April 22. Every corner of the District lent a hand either in preparation or implementation of the event. We estimate between 4,000 and 5,000 customers visited us throughout the afternoon!

Here are a few highlights:

- We gave out 310 Advanced Power Strips and 875 LEDs to help make customers' homes more energy efficient
- We gave out some trees that will be safe to plant around

- Happy children assembled 250 pollinator kits that will later help happy bees, butterflies and hummingbirds fulfill their pollinator tasks
- Almost 30 electric vehicles were on display for customers to learn about
- Human Resources connected with hundreds of future Team PUD members

Please enjoy the pictures on the following pages from the day's festivities!



Media Coverage

Everett Herald

Feature story leading up to EBP

SnoPUD column for May was on EBP

APPA

Podcast with Kellie prior to the event

Story on Public Power Daily after

Local coverage

My Everett News: Covered the event, posted pics

KRKO: Ran ads leading up to event

MEDIA COVERAGE

Everett Herald

April 17, 2023

Feature on our upcoming
Hydropower Appreciation Day

Next PUD column will be on
hydro and Hydropower
Appreciation Day



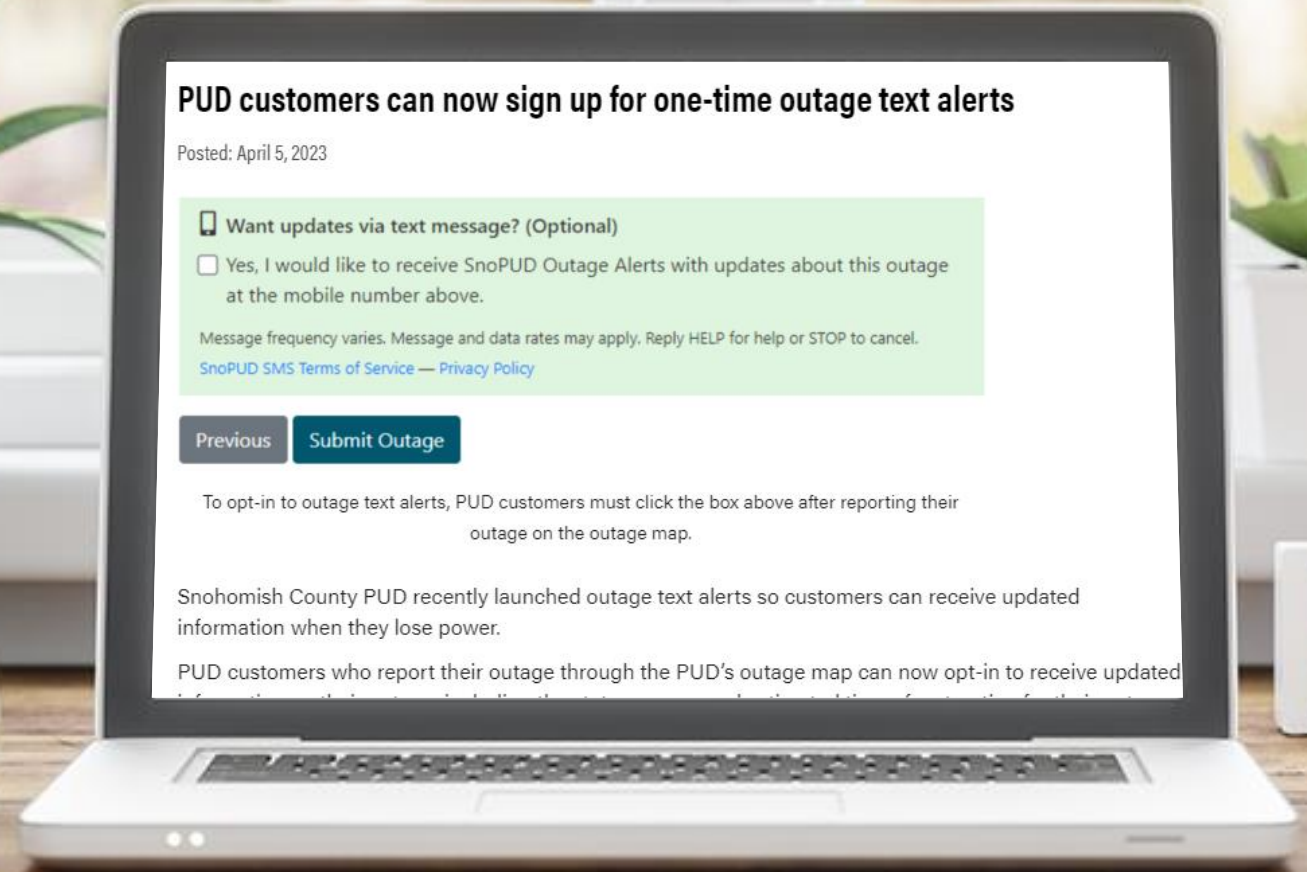
MEDIA COVERAGE

Outage Text Alerts

April 13, 2023

Sent out a press release
announcing the new option for
PUD customers

Stories run in local media outlets
like My Edmonds News, My
Everett News, MLT News



MEDIA COVERAGE

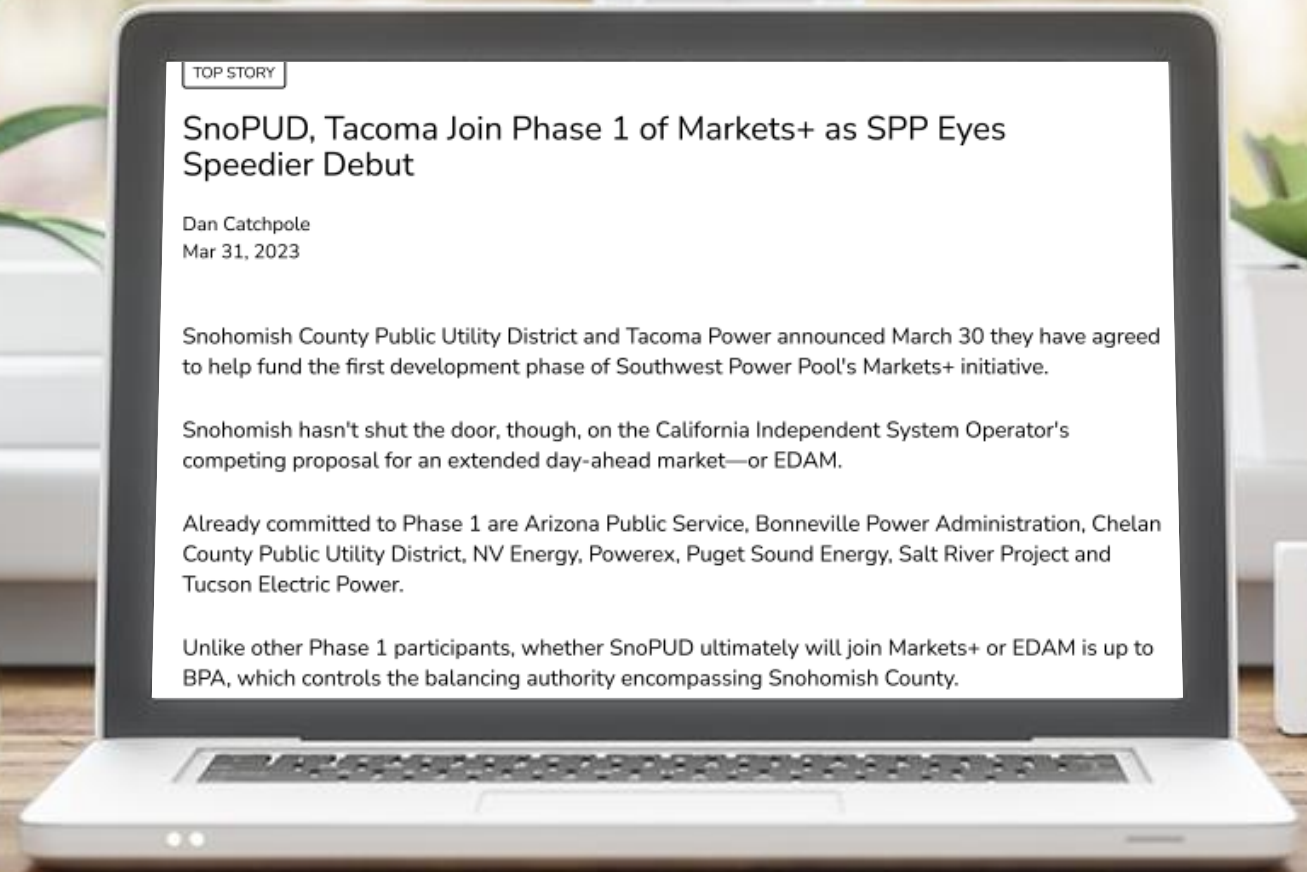
Joining Markets+

March 31, 2023

Collaborated with Tacoma Power to send out joint press release on Markets+ funding

Adam Cornelius chatted with Clearing Up's Dan Catchpole

Stories run by various local media and trade outlets





Publications

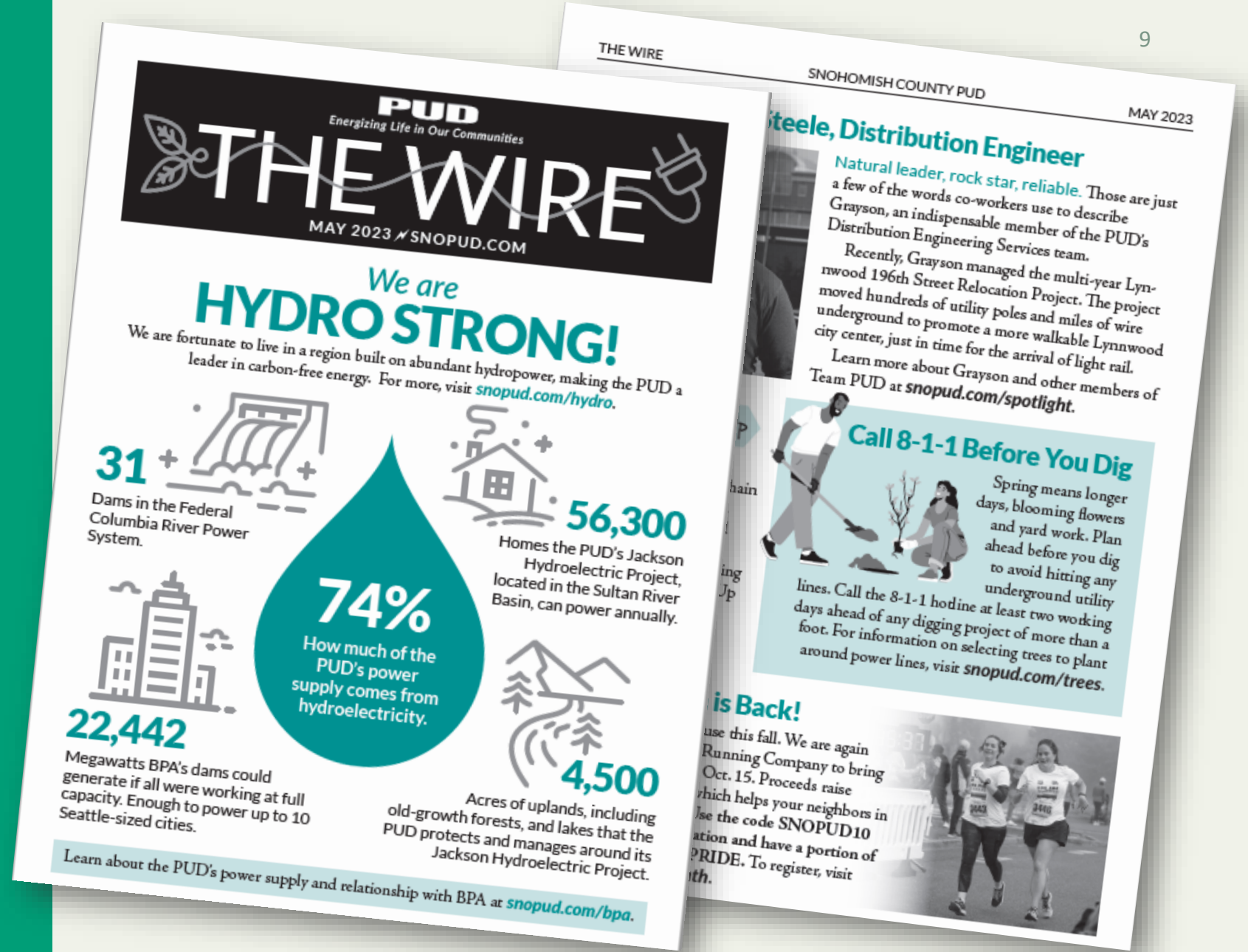
SNOHOMISH
PUD
Energizing Life In Our Communities

May Wire

Focus: We're Hydro Strong!

Also:

- Employee spotlight on Grayson Steele
- Connect Up is deploying this August
- Spring planting 8-1-1 reminder
- Announcing Run for Warmth is back!



PUD
Energizing Life in Our Communities


THE WIRE

MAY 2023 / SNOPOD.COM


We are
HYDRO STRONG!


We are fortunate to live in a region built on abundant hydropower, making the PUD a leader in carbon-free energy. For more, visit snopud.com/hydro.

31 + 
Dams in the Federal Columbia River Power System.

56,300 
Homes the PUD's Jackson Hydroelectric Project, located in the Sultan River Basin, can power annually.

74%
How much of the PUD's power supply comes from hydroelectricity.

22,442 
Megawatts BPA's dams could generate if all were working at full capacity. Enough to power up to 10 Seattle-sized cities.

4,500 
Acres of uplands, including old-growth forests, and lakes that the PUD protects and manages around its Jackson Hydroelectric Project.

Learn about the PUD's power supply and relationship with BPA at snopud.com/bpa.

Steele, Distribution Engineer

Natural leader, rock star, reliable. Those are just a few of the words co-workers use to describe Grayson, an indispensable member of the PUD's Distribution Engineering Services team.

Recently, Grayson managed the multi-year Lynnwood 196th Street Relocation Project. The project moved hundreds of utility poles and miles of wire underground to promote a more walkable Lynnwood city center, just in time for the arrival of light rail.

Learn more about Grayson and other members of Team PUD at snopud.com/spotlight.

Call 8-1-1 Before You Dig



Spring means longer days, blooming flowers and yard work. Plan ahead before you dig to avoid hitting any underground utility lines. Call the 8-1-1 hotline at least two working days ahead of any digging project of more than a foot. For information on selecting trees to plant around power lines, visit snopud.com/trees.

Run for Warmth is Back!

Use this fall. We are again Running Company to bring Oct. 15. Proceeds raise which helps your neighbors in Use the code SNOPOD10 ation and have a portion of PRIDE. To register, visit snopud.com/runforwarmth.



Connect Up Letter

- Mailing to all customers starting June 1 through July
- Raising awareness of Connect Up in advance of deployment



State Government Relations Activity Report

STATE OVERVIEW

- Governor Inslee [appointed](#) Michal Fong as director of the Washington State Department of Commerce. He replaces Lisa Brown, who left the role earlier this year.
- On April 23, the Washington State legislature adjourned the 2023 legislative session. This was a long session, lasting 105 days, and included the business of writing and approving the 2023-25 biennial operating, transportation, and capital budgets. Inslee has until May 16 to review bills passed by the legislature and sign them into law. Government Relations will provide the Commission with an end-of-session report in the coming weeks.
- On May 16, Governor Inslee will call lawmakers back to Olympia for a 30-day special session to pass one bill to address drug possession laws. As background, in 2021 the Washington state Supreme Court overturned the state's criminal statute prohibiting possession of controlled substances (*Blake Decision*). After the decision, lawmakers passed a temporary misdemeanor policy that is set to expire July 1, 2023. In the final hours of the 2023 Session, a negotiated bill was brought forward, but failed to pass on the final day of session. Individual cities and counties have begun to announce and explore their own drug possession ordinances in the absence of a statewide policy. Lawmakers are negotiating a bill in hopes of finding an agreement prior to May 16.
- The Washington State Department of Transportation announced they anticipate approximately \$30 million in funding for the 2023-2025 Zero-Emissions Vehicle Infrastructure Partnership Grant program that provides funding for the installation of new direct-current fast charging stations and hydrogen refueling infrastructure along priority corridors in Washington.
- On May 1, Governor Inslee announced that he would not seek a fourth term. He will remain Governor until the end of 2024.

KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- April 19 | Electric Vehicle Advisory Committee [meeting](#)
- April 19 | House Environment & Energy Committee – [Interim planning](#)
- April 23 | [2023 Sine Die Ceremony](#)

INTERESTING READS

- Peninsula Daily News: [Wilcox steps down from House Republican leadership position](#)
- Northwest Public Broadcasting: [Washington's regular legislative session is over. Here are some of the highlights](#)
- Crosscut: [Washington Gov. Jay Inslee says he won't run for a fourth term](#)
- Crosscut: [Washington Legislature unveils \\$69.2B two-year state budget](#)
- Gov. Inslee Medium page: [New suite of climate laws continue path to 100% clean energy future](#)
- The Center Square (Washington): [WA Building Code Council rejects energy code delay after 9th circuit natural gas ruling](#)
- Seattle Times: [Inslee calls WA Legislature special session to address drug possession](#)
- The Center Square (Washington): [House Republicans detail Blake fix concerns in letter to Gov. Inslee](#)

Federal Government Relations Activity Report

FEDERAL OVERVIEW

- On April 19, the U.S. government held a virtual listening session to engage stakeholders on efforts to modernize the Columbia River Treaty regime following the 16th round of negotiations. The U.S. Department of State leads a negotiating team comprised of representatives from the Bonneville Power Administration, the U.S. Army Corps of Engineers, the U.S. Department of the Interior, and the National Oceanic and Atmospheric Administration in these negotiations. Lead negotiator Jill Smal's prepared remarks for the listening session can be found [here](#).
- On April 21, President Biden issued an [Executive Order](#) that would “establish a new Office of Environmental Justice within the White House and direct agencies to conduct new assessments of their environmental justice efforts and develop, implement, and periodically update an environmental justice strategic plan. In the event of a release of toxic substances from a federal facility, the order will require agencies to notify the nearby communities and share information on the resulting health risks and necessary precautions.”
- Treasury Secretary Janet Yellen warned that the nation could default on its debt and be unable to “continue to satisfy all of the government’s obligations” by June 1 if Congress does not act to raise or suspend the debt limit.
- On April 26, the House of Representatives passed [H.R. 2811](#), the Limit, Save, Grow Act. The legislation would extend the federal government’s borrowing authority by an extra \$1.5 trillion or until March 2024 (whichever comes first). The bill would also repeal, among other things, Inflation Reduction Act funding for the adoption of building codes for energy-efficient construction, loans to back energy infrastructure projects, grants to improve transportation access to neighborhoods, and grants for reducing climate pollution. The legislation is intended to serve as a starting point for negotiations with President Biden.
- The House of Representatives and Senate passed [H.J. Res. 39](#), a resolution that would end the 24-month suspension of new tariffs imposed on solar equipment imports from Malaysia, Thailand, Vietnam, and Cambodia. The Biden Administration temporarily suspended the tariffs following preliminary findings from the Department of Commerce that Chinese solar companies are circumventing tariffs by routing their products through these countries. President Biden said that he would [veto the resolution](#).
- House Energy and Commerce Committee Chair Cathy McMorris Rodgers (WA-5) and Energy, Climate, & Grid Security Subcommittee Chair Jeff Duncan (SC-3) sent a [letter](#) to Acting Federal Energy Regulatory Commission (FERC) Chairman Willie Phillips and the other Commissioners asking questions related to grid reliability.

KEY HEARINGS

- April 26 | Senate Environment & Public Works Committee [hearing](#) on federal permitting review process.
- April 27 | House Innovation, Data & Commerce Subcommittee [hearing](#) on national privacy standards and data security
- April 27 | House Cybersecurity & Infrastructure Protection Subcommittee [hearing](#) on the nation’s current cybersecurity posture in defending our critical infrastructure
- May 3 | Senate Budget Committee [hearing](#) titled “Who Pays the Price: The Real Cost of Fossil Fuels”

INTERESTING READS

- Politico: [GOP’s debt-limit plan would gut Biden’s climate law. White House’s response: ‘Jobs’](#)
- Politico: [Biden beware: Manchin and Sinema align with Republicans in debt negotiations](#)
- Politico: [Lawmakers dismiss possibility of debt limit off-ramp](#)
- Politico: [Senate sends bipartisan rebuke of solar tariff policy to Biden’s desk](#)
- Reuters: [Biden signs executive order on ‘environmental justice’](#)
- Everett Herald: [Cabinet Secretary visits Tulalip to listen to boarding school survivors](#)
- NBC News: [Federal Reserve raises interest rates to 16-year high as fight to tame inflation persists](#)

Local Government Relations Activity Report

LOCAL OVERVIEW

- On April 19, Snohomish County launched a program to help small businesses recover from the pandemic and incentivize new, innovative start-ups. Snohomish County is in partnership with [Ventures](#) to launch the Small Business Innovation Assistance (SBIA) program. The SBIA is a toolkit of technical assistance coupled with microgrants.
- On April 27, Snohomish County announced the WA Legislature appropriation of \$6.5 million for a [Sustainable Aviation Fuels Research and Development Center](#) located at Paine Field. This is a cornerstone priority of the County Executive's office to invest in and research cleaner fuels for the commercial aerospace industry. This is the first center of its kind in the world. PUD Government Relations attended the event.
- On April 27, Snohomish County Executive Somers and Treasurer Brian Sullivan announced the allocation of \$400,000 in American Rescue Plan Act funding to provide foreclosure assistance to disproportionately impacted households at risk of foreclosure during the pandemic. ([FAQs](#))
- On May 1, the Port of Everett announced the completion of preloading for future development at [Millwright Loop](#) on Everett's waterfront. The Port's contractor imported 33,000 cubic yards of clean structural material to mitigate settlement after construction. The next phase of work will start this summer and involves building temporary roads, realignment of traffic flow, and parking lots.
- On May 1, Alaska Airlines CEO turned over the keys to a Bombardier Q400 to the CEO of ZeroAvia, headquartered at Paine Field in Everett. The former Alaska Airlines plane will be retrofitted with a hydrogen-electric propulsion system that ZeroAvia is developing. The ceremony included remarks from Congresswoman DelBene, County Executive Somers, and Governor Inslee. PUD Government Relations attended the event.
- Everett Transit received the Champion of the Challenge Award from the U.S. Department of Transportation's Federal Transit Authority for the agency's [Zero Emission Fleet Transition plan](#). The plan aims to electrify Everett Transit's entire fixed-route fleet by 2028 as part of the City of Everett's work to fight climate change.
- On May 3, The Everett City Council approved two community safety ordinances: [CB 2304-29](#), which prohibits public consumption of controlled substances, and [CB 2304-30](#), which gives the mayor the authority to designate service facility buffer zones around qualified service locations and other high impact areas. Mayor Cassie Franklin released a [statement of support](#) following the Council's actions. The City of Marysville passed a similar ordinance earlier in the week.

INTERESTING READS

- Everett Herald: ['Zero Emissions': New breed of plane gets spotlight at Paine Field](#)
- Everett Herald: [Tesla leases space at Marysville business park](#)
- Everett Herald: [Homelessness in Snohomish County at highest since 2012, the county finds](#)

TRADE ASSOCIATION ACTIVITY

The Northwest Public Power Association (NWPPA) prepares its federal legislative policy engagement with its members each calendar year. The NWPPA Policy Resolutions are up for consideration at their upcoming Annual Conference and membership meeting May 15 -17. These policy resolutions are a result of work done through their Resolutions Committee and Government Relations Committee. Full text of the resolutions are posted [on the NWPPA website](#). Consistent with recommendations made earlier in the process, Snohomish PUD recommends support for each resolution.

- 2023-01 Energy Efficiency
- 2023-02 In Support of All Hydropower as a Renewable Resource
- 2023-03 Protecting the Bulk Electric System from Cyber and Physical Attacks
- 2023-04 Ensuring a Reliable Grid
- 2023-05 In Support of Local Decision-Making for Regional Energy Policy and Regulation
- 2023-06 Opposition to the Changing Role and Rates of the Power Marketing Administrations
- 2023-07 Principles for Greenhouse Gas Reduction from the Electric Sector
- 2023-08 Support for Consumer-Owned Utility Financing Options
- 2023-09 Safeguarding Local Control – FCC & Pole Attachments
- 2023-10 In Support of Advanced and Small Modular Reactors
- 2023-11 Urging Consideration of the Economic Impacts of ESA
- 2023-12 In Support of Improved Efforts, by Utilities and the Federal Government, to Respond to Natural Disasters
- 2023-13 Support for Federal Policies to Combat and Prevent Catastrophic Wildfires
- 2023-14 Vegetation Management and Fire Prevention on Rights of Way
- 2023-15 Public Power Support of Electric Vehicle Policies
- 2023-16 In Support of Rural Broadband Deployment and Use
- 2023-18 Federal Incentives for Utility-Scale Hydrogen Projects

NEW RESOLUTIONS for 2023

- 2023-17 **(proposed)** Refundable Direct Pay Tax Credits for Consumer-owned Utilities
- 2023-19 **(Proposed)** Supply Chain Challenges and Efficiency Standards for Distribution Transformers

Insurance Program Overview & 2023 - 2024 Renewal

Luis Fragoso, Risk Management Manager

May 9, 2023

Last presented: May 3, 2022



Agenda

- Purpose
 - To brief the board on the current insurance market, the District's insurance renewal process, and the anticipated cost of 2023-2024 insurance premiums for the upcoming approval of an insurance renewal resolution
- Action Items
 - No action is required today
 - Requesting approval of a resolution to bind coverage as it relates to the District's insurance renewal at the May 23, 2023, Commission meeting



Briefing Objectives

- Renewal Process
- Risk Mitigation - Program Chart
- General Market Update
- District Policy Overview
 - Property Insurance
 - Excess Liability Insurance
 - Cyber Insurance
- Premium Estimates
- Next Steps

3



Asset Protection - Commission Policy EL-7

- The CEO/General Manager shall not allow corporate assets to be unprotected, inadequately maintained or unnecessarily risked.
- Accordingly, he or she shall not fail to maintain:
 - Excess liability insurance, including minimum coverage per occurrence of \$50 million;
 - Property insurance (for non-transmission and distribution system assets) for replacement value;
 - Vehicle Insurance;
 - Crime and fidelity insurance for personnel with access to material amounts of funds; and
 - Insurance covering cybersecurity risks.

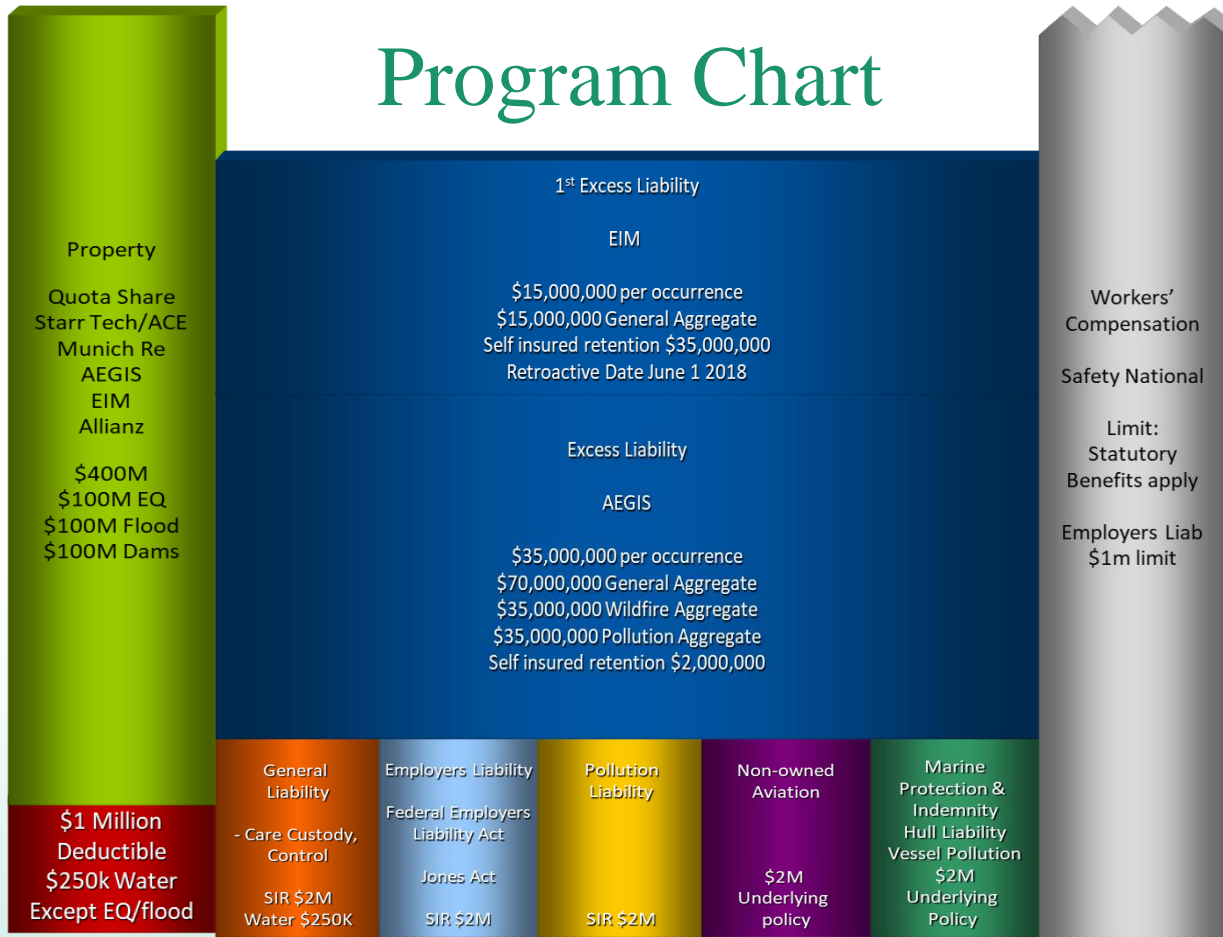




- **Team PUD**
 - Accounting, HR, IT, Facilities, Safety, Generation, etc.
 - June 1, 2023, renewal
 - January – May
- **Broker: Arthur J. Gallagher Risk Management Services**
 - Go to markets
 - Conduct a cost-benefit analysis
 - Negotiate terms with insurers

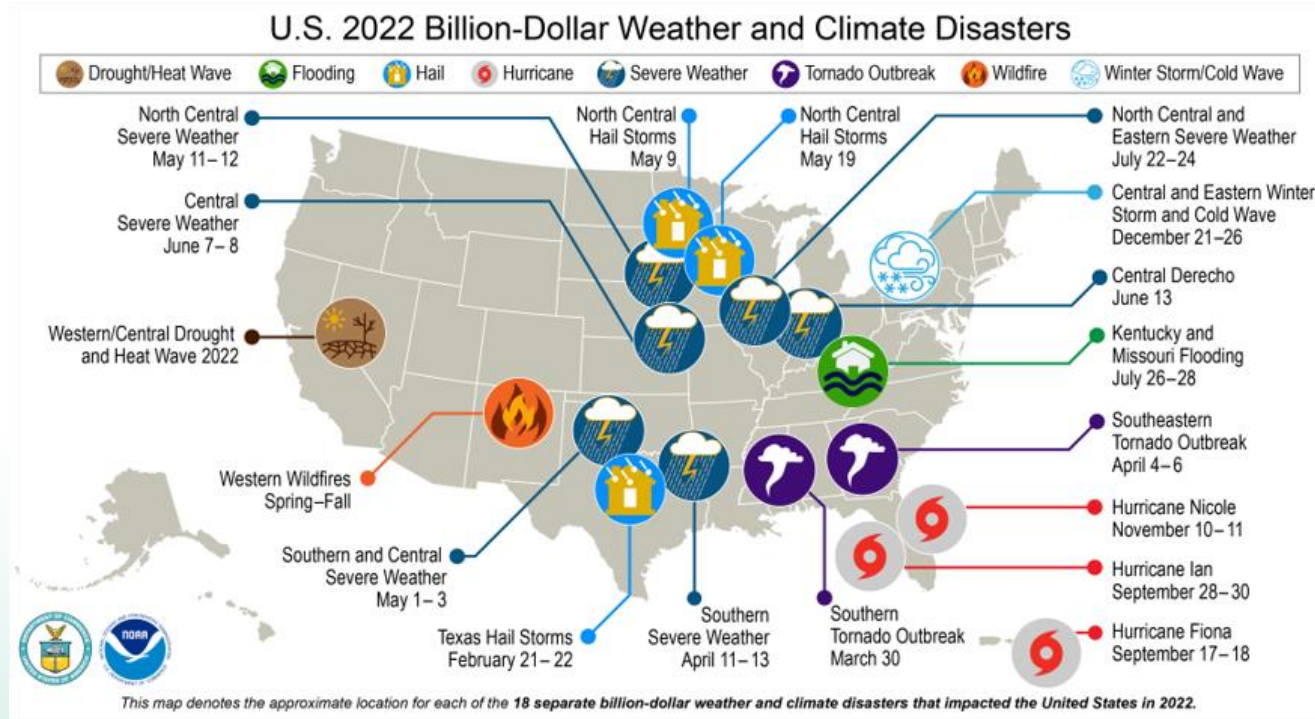


Program Chart



SIR = self-insured retention (deductible)

Market Challenges



2022 = \$165B
 18 National events
 H. Ian = \$112.9B

2021 = \$145B
 20 National events
 H. Ida = \$75B

2020 = \$95B
 22 National events
 H. Laura = \$19B



District Coverage – Property Insurance



- Covers damage to the District’s real and personal property

- **Policy Limits/Deductible**

- Real & Personal Property Elec & Gen
- Water Assets

<u>Limit</u>
\$400 Million
\$400 Million

<u>Deductible</u>
\$1M
\$250K

Sub-Limits

– Earth movement	\$100 Million	2% of *TIV; \$1M minimum
– Dams, pipelines	\$100 Million	2% or \$1 Million
– Flood	\$100 Million	\$1M
– Terrorism (Certified & non-certified)	\$400 Million	\$250K

- **Transmission and Distribution lines are excluded**

- Most PUDs do not purchase coverage due to cost and limited coverage

- **District Claims History**

- 2013 water damage to Electric Building and Annex - \$689,000
- 2003 Two substation fires totaling \$1.2 million in damages

*Total Insured Value



Risks Impacting Coverage - Property

- **Climate change**
 - It is getting hotter and drier
- **Location, location, location**
 - Western half of the country contains most of its forested and natural land
- **Inflation**
 - Supply chain issues affecting cost of goods and services
- **Labor shortages**
 - Contractors/vendors are passing higher labor costs to the District
- **Attacks on substations**
 - Tacoma Public Utilities (TPU) recently had an estimated \$3M loss

Marketing Efforts - Property

10



- Quota Share Policy
 - Currently 5 markets participating:
 - Starr Tech (Lead), AEGIS, Munich Re, Allianz, EIM
 - \$400 Million Loss Limit
- Global Marketing Effort Made to Secure Most Favorable Terms
 - Incumbent Markets: Starr Tech, AEGIS, Munich Re, Allianz, EIM
 - Additional carriers Marketed: AIG, Zurich, Swiss Re, HDI, NEIL, HSB, Scor, London Markets
- Increased retention in 2022 to \$1M for significant premium savings



District Coverage – Excess Liability

- Covers Damage to Others' Property or Bodily Injury
- Policy Limits/Deductibles
 - \$50 million (\$35MM+\$15MM) each claim
 - \$85 million maximum aggregate (policy year)
 - Self-Insured Retention of \$2 million per occurrence
 - Water \$250,000 Retention
- \$10 Million Self-Insurance Reserve Fund
- District Claims History
 - 2017 claim settled for \$2.3M in 2022; defense costs = \$1.73 million (>\$4M total)
 - 2015 claim settled for \$6.8M in 2019; defense costs = \$343,407 (>\$7.1M total)
 - 2014 claim resulted in a \$3M judgment against the District; defense costs = \$1,538,930 (>\$4.5M total)



Risks Impacting Coverage - Excess Liability

- Increased litigation
 - Venue/jurisdiction
 - “Deep-pocket” rule in WA
 - Higher defense costs and claims expenses
 - Decreased trust in corporations resulting in large verdicts/settlements
- Examples
 - A few years ago, PG&E reached a \$13.5B settlement agreement with the victims of wildfires in Northern California. In 2022, it agreed to pay an additional \$55M in penalties.
 - The L.A. Department of Water and Power recently settled a claim for \$38M after a father and daughter were electrocuted in their backyard by a downed power line.

Marketing Efforts - Excess Liability

- Broker solicited bids from multiple carriers
 - AEGIS – Incumbent (industry mutual); insures 98% of the utility industry
 - EIM – Incumbent (industry mutual)
 - Other carriers' options studied
 - Would need to replace currently embedded coverages
 - Pollution
 - Wildfire
 - Employment Practices
 - Non-AEGIS Premium Estimates (\$35M)
 - Excess Liability: ~ \$100K/Million (>\$3M premium cost)
 - Pollution (stand-alone): \$400K-\$500K
 - Would still need to buy Employment Practices coverage separately

District Coverage – Cyber Security

14



- Current coverage: \$5 Million per occurrence/\$750,000 retention
 - Breach Response Services
 - Legal/public relations/crisis management, breach notifications, credit monitoring
 - Third Party Liability
 - Privacy & Security – Failure to prevent access, Personal Health Information
 - Payment Card Industry – Credit Cards
 - Media Liability – Misappropriation of content on the website or online activities
 - First Party Damages
 - Business Interruption – Income loss & extra expenses – 12-hour waiting period
 - Contingent Business Interruption
 - Data Asset Restoration – Costs/expenses to restore
 - Cyber Extortion – Ransomware



Risks Impacting Coverage - Cyber Security

- Ransomware
 - \$20B in 2021, expected to rise to \$265B by 2031
 - Average recovery cost in 2021 was \$1.85M
 - Paying the ransom does not guarantee data recovery
- Data Breaches
 - Average cost of a data breach in 2021 was \$4.2M
- Social Engineering
 - Manipulating individuals to reveal confidential information, e.g., passwords/credit card information, or grant access to information, data or systems

Marketing Efforts – Cyber Security

16

- Market Update:
 - Limited Market – Very few insurers are willing to quote utilities
 - Insurers increasing retentions; many requiring a \$1M SIR & adding a Ransomware sub-limit
- Incumbent AEGIS maintaining a \$5M limit but increasing retention to \$1M
 - In the 2022 renewal, AEGIS increased retention from \$250K to \$750K
- Breach Response – No Change (\$5M)
- Third-Party Liability – No Change (\$5M)
- First Party Damages:
 - \$500,000 Contingent Business Interruption* sub-limit, changed in 2022
 - * Income loss/extra expense incurred due to the inability of a contingent business to provide goods/services
 - \$5M Bricking Event** sub-limit
 - ** Incident that renders a Data Storage Device permanently inoperative but not physically damaged



2023-2024 Insurance Renewal

17

Coverage	Insurer	2022 Premium	2023 Premium	Difference
Excess Liability	AEGIS	\$ 1,529,981	\$ 1,758,650	14.9%
Additional Excess Liability	EIM	134,800	148,000	9.8%
Public Officials' Liability	AEGIS	128,230	131,000	2.2%
Property/Boiler & Mach.	Multiple	1,437,884	1,706,049	18.6%
Excess Workers' Comp.	Safety National	150,577	155,509	3.3%
Cyber	AEGIS	125,000	132,000	5.6%
Fiduciary	Chubb	31,074	31,152	0.3%
Excess Fiduciary	Atlantic Specialty	12,274	12,149	-1.0%
Fidelity & Crime	Hartford	15,449	15,711	1.7%
Excess Fidelity & Crime	ACE / Chubb	11,751	11,956	1.7%
Non-owned Aircraft	Starr Indemnity	4,140	4,140	0.0%
Hull & Machinery/P&I	Navigators	7,049	7,803	10.7%
Excess P&I	Navigators	5,750	6,385	11.0%
Marine Vessel Pollution	WQIS	2,707	2,707	0.0%
National Flood Insurance	Selective	3,175	2,930	-7.7%
		\$ 4,486,291	\$ 4,931,141	9.9%



Next Steps

- Continue to work with Brokerage Team to obtain the best coverage/premium cost; pricing and terms will be the same or better than this presentation
- Return to the Board on May 23, 2023, for approval of a resolution authorizing binding coverage/purchase of policies

18



Renewal of Third Party Operating Reserves Contract

Ian Hunter, Power Analyst
May 9, 2023

Previous Briefing: May 18, 2021



Overview

- What are Operating Reserves?
- Cost of Operating Reserves
- History of Snohomish's Operating Reserve Arrangements
- Existing Agreement with Third Party Provider
- Staff Recommendation

What are Operating Reserves?

- To maintain grid reliability, a Balancing Authority Area (BA) must set aside generating capacity that can be called on in the event a generator is forced out of service, or another supply interruption occurs
- This reserved capacity is called “Operating Reserves” and is comprised of two elements:
 - Online capacity available immediately – “spinning reserves”
 - Online capacity available within 10-15 minutes – “supplemental reserves”
- Snohomish PUD resides within the Bonneville Power Administration (BPA) BA, and is required to provide its share of Op Reserves
- BPA’s business practices allow customers the option to Self-Supply, purchase Op Reserves from BPA, or contract with a Third Party

What Amount of Op Reserves is Required?

- The Western Electricity Coordinating Council (WECC) is responsible for coordinating and promoting bulk electric system reliability in the Western Interconnection
- WECC standards require each entity within a BA to set aside sufficient capacity to provide the necessary quantity of Op Reserves (3% load, 3% generation)
- Snohomish's maximum Op Reserve requirement has not exceeded 79 aMW during the 2021-2022 period



How much do Op Reserves cost?

- The rate for Op Reserves is determined by each provider
- BPA's BP-22 rate for Op Reserves is \$11.05 per MWh for Spinning Reserves and \$7.22 per MWh for Supplemental Reserves
 - Seattle City Light has typically offered its Op Reserves product at a discount to the full BPA tariff rate
- The District's annual cost for Op Reserves has historically been ~ \$4.4M

History on Snohomish's Op Reserves

- Snohomish self-provided its Op Reserves by setting aside capacity from its Slice share under the 2001-2011 contract
- Self-supply from Slice was eliminated from the BPA Slice contract (October 2011 through September 2028)
- Since October 2011, Snohomish has contracted with either Seattle City Light or BPA Transmission for this service
- Snohomish executed a two-year Op Reserves Agreement with Seattle City Light that expires September 30, 2023

What is current agreement structure with Seattle City Light?

- Seattle provides Snohomish with 100% of its Op Reserves obligation
- In the event BPA calls upon Snohomish's Operating Reserves, Seattle City Light would deploy those reserves
- Agreement caps Snohomish's discounted hourly Op Reserves capacity to 98 MW (meets winter requirement)
 - Exceeding the cap invokes a \$20 per MW surcharge
- Seattle's price is \$.54/MWh less than the full BPA rate

Staff Recommendation/Next Steps

- Power Scheduling has investigated other possible providers of Third-Party Operating Reserves in the past and determined that Seattle City Light offers the product at the lowest cost
- Seattle has offered identical terms and pricing for the BPA FY2024-2025 rate period
- Staff recommend renewing the Op Reserves Agreement with Seattle City Light for the two-year term beginning October 1, 2023, returning for approval at the May 23, 2023, Commission meeting

Questions?



Connect Up Program

Customer Repair Policy

Tim Epp – Program Manager
May 9, 2023

Last Update – June 23, 2020



Customer Repair Policy Discussion

Purpose of Presentation

- Refresh the Board on customer-side repairs related to electric meter replacements
- Prepare the Board for future approval of a temporary, customer-side repair policy

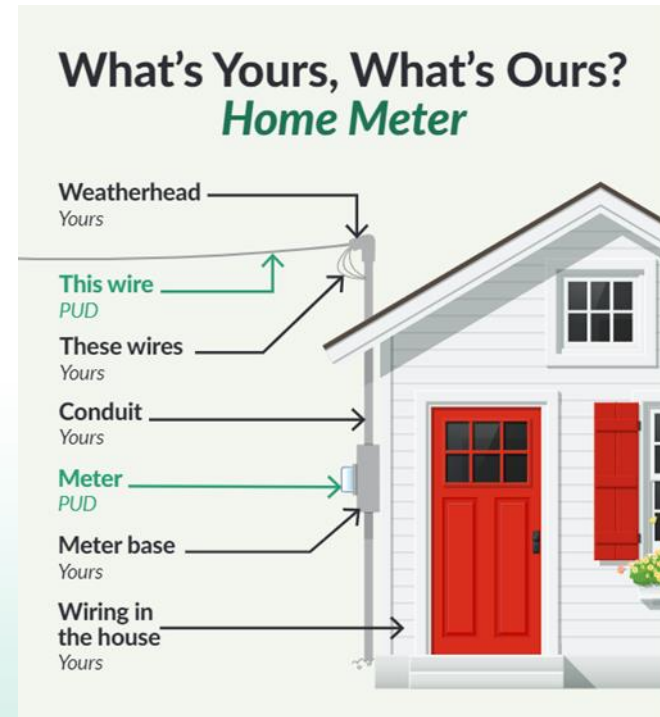
Expectations of the Board

- Informational, provide feedback
- Requesting approval of resolution at the May 23, 2023, Commission meeting



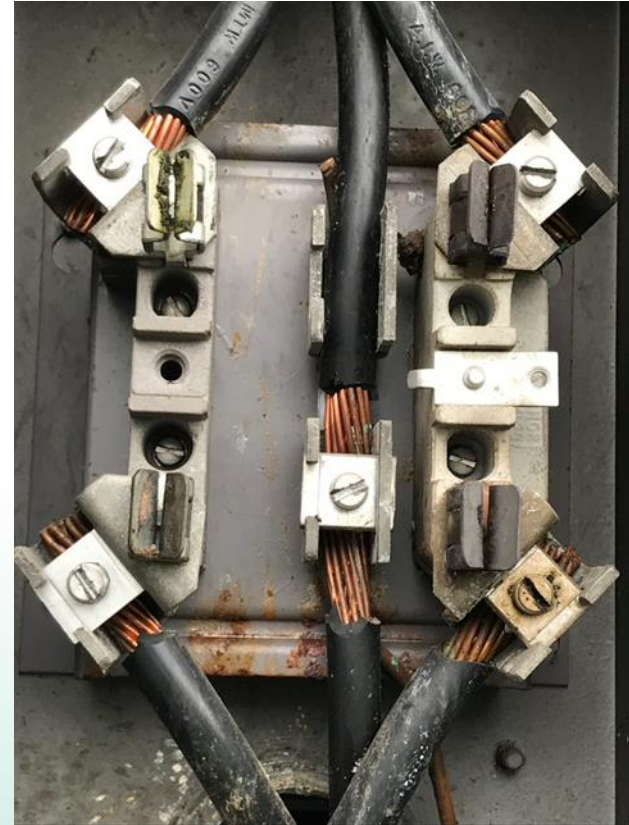
Background

- Existing Customer Service Regulations and Electric Service Requirements make the line of demarcation clear between PUD and Customer responsibility
- When exchanging meters, it is not uncommon to discover issues that require repairs
- Most issues discovered during meter deployment would likely be customer's responsibility under existing policy



Background

- Some situations could result in customers remaining without electricity until they contact an electrician to make repairs
- Common for public utilities as part of their fundamental purpose to cover the cost of minor repairs as a part of AMI deployments
- \$850k identified in the business case for making these repairs



Recommendation

- Desire to minimize impact to customers during Connect Up deployment
- Staff recommend a new, temporary policy be adopted for the duration of Connect Up meter deployment
 - Allows District to make repairs efficiently for Customers
 - Keeps some limits in place



Proposed Policy

5.3 TEMPORARY CUSTOMER SIDE REPAIR POLICY:

- (a) The District expects few and minimal impacts to customer-owned wiring and equipment (“Customer Facilities”) during the installation of the advanced meters at customer properties. Based on the District’s own meter replacement experience and that of other utilities the District understands that despite conducting pre-installation inspections it will uncover defective Customer Facilities when performing the Connect Up electric meter installations. The discovery of defective Customer Facilities can require the District to: immediately disconnect the electrical service, notify the customer of the repairs needed, require the customer to hire a licensed electrician at their expense to perform the repairs, require the customer to get all necessary electrical permits and inspections, and schedule District personnel to return to install the advanced meter.



Proposed Policy

- (b) Rather than disconnect electrical service and require the customer to make the required repairs, the District may, in its sole discretion, repair or replace Customer Facilities required to facilitate the installation of the advanced meter and safely provide the customer with electrical service. Customer Facilities related to electrical service is defined above in Sections 2.4 and 2.7. If performed, the repair or replacement will be performed at no cost to the customer. Examples of Customer Facilities the District may repair or replace include:
- The meter socket, jaws, and/or enclosure (including minor related incidental repairs, as determined in the field)
 - Miscellaneous nuts/bolts related to the meter socket, jaws, and/or enclosure
 - The meter post
- (c) Items the District will not repair or replace include but are not limited to the following:
- Service panels
 - Tampering
 - Code violation repairs



Proposed Policy

- (d) Repairs or replacements may be performed by District staff or by contractors hired by the District. Any repair that code requires be performed by a licensed electrician shall be performed by a licensed electrician. Some repairs may require the customer to sign an authorization to work on Customer Facilities on a form provided by the District.
- (e) This policy shall be in effect during the Connect Up meter installation, through March, 2026. While it is in effect it shall temporarily repeal any conflicting resolutions, motions or provisions of the District's Customer Service Regulations for Electric Service, provided that Section 2.9 is not repealed by this Temporary Customer Side Repair Policy.



Execution

- Contract with Electrician
 - Request For Proposal
 - Service level agreement
 - Preset pricing (“menu”) for types of repairs
- Repair Consent forms for Customer signature
 - Authorizes significant repair
 - Makes clear that Electrician is responsible for any possible issues arising from the repair



Next Steps

- Incorporate Board feedback
- May 23, 2023, provide final marked up copy for Board review and resolution for Board approval



EXECUTIVE SESSION

Tuesday, May 9, 2023

Discussion of Current or Potential Litigation - Approximately 30 Minutes



BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 2A

TITLE

Employee of the Month for May – Michael Coe

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Michael Coe has worked at the PUD for 19 years. He began his career with the PUD on February 9, 2004, as a Workforce Management Analyst in Customer Service.

In August 2008, he moved to Energy Services and was promoted to Senior Utility Analyst in Energy Efficiency in March 2009.

He was promoted again in August 2013, to Principal Utility Analyst in Energy Efficiency, which is the title he holds today.

Michael will be presented by his manager Shelley Pattison, Senior Manager, Strategic Partnerships.

List Attachments:
Profile

May's Employee of the Month has been serving the District for almost two decades. In the last ten years alone, he has recovered over \$70 million from Bonneville Power Administration (BPA) for conservation work in our service territory which helps offset the District's \$100 million investment in conservation during the same time period. His coworkers recognize him as a leader, an educator, and an innovator. Please join us in congratulating Michael Coe, Principal Utility Analyst, on being the District's May Employee of the Month.

As Principal Utility Analyst, Michael acts as a liaison between several different key internal and external stakeholders (BPA, Commerce, Power Supply, Treasury, etc.) to ensure regulatory compliance, goal execution, and fiscal reimbursement. Michael orchestrates the Conservation Potential Assessment which is a key component of our program goals and Integrated Resource Planning (IRP) process. Additionally, Michael ensures that the Energy Services team is up to date with BPA's regional energy efficiency program and manuals.

As part of the rates the District pays to BPA to purchase power, a portion is set aside by BPA to pay for the implementation of conservation in the region. Since the District funds our own conservation, this funding is actually a reimbursement. Michael's efforts annually yield up to \$7 Million in reimbursement back to the general fund. This is not simply a function of invoicing, it requires daily, weekly, and monthly communication, hands on management, and problem solving.

"The District is the largest purchaser of power from BPA, and our ability to manage this relationship and recover conservation funds is key to our continued success delivering essential conservation programs to our customers and the region" said Pam Baley, Assistant General Manager Customer and Energy Services. "Michael is worthy of the employee of the month recognition, not only because he does an excellent job representing the District with our external partners, but because he consistently goes above and beyond to equip his teammates with the tools they need to be successful."

"Michael consistently advocates for the utility and its customers" said Shelley Pattison, Senior Manager Strategic Partnerships. "One area this can be seen is in his work with BPA. Michael recognizes the value of efficiency and is not afraid to push back when presented with process change proposals that create more work with no benefit. Additionally, he continues to pursue reimbursement for energy efficiency projects that BPA has deemed non-reimbursable. Michael does not give up easily. He uses his knowledge and experience to provide convincing arguments that have resulted in custom projects qualifying for reimbursement."

Michael just doesn't do his work, he supports the efforts of the entire department through his willingness to share knowledge and train others. He spends a great deal of time ensuring all his teammates understand and have the tools they need to be successful, whether translating the BPA Implementation Manual, deciphering SAP processes, or simply supporting program managers with real time program reporting.

"Michael willingly shares his knowledge and with so many key regulatory and fiscal dependencies, his knowledge is invaluable" said Jeff Feinberg, Senior Manager Energy Services and Customer Innovation. "He is an effective teacher and in the process, he makes our entire department better."

Michael is also an innovator and is always looking for ways to increase efficiency and effectiveness. During the most recent Conservation Potential Assessment process, Michael ensured the inclusion of a new Demand Response Potential Assessment, an updated cost effectiveness calculator and assisted Power Supply in establishing geo-spatial analysis for our territory. While all these processes have the ability to be dry regulatory compliance obligations, Michael ensured they were each crafted in a way to maximize the end users experience so they can provide the most value and be a helpful tool moving forward.

“Michael is always willing to bring his experience to a project and yet remains nimble and excited to try new things” said Jeff. “This combination of experience and innovation make him such a valuable teammate in his current role. Michael is always willing to be flexible and support any initiative. It is not uncommon to casually mention a potential reporting need and then the next thing you know there's a report in your inbox with a note that says, 'is this close to what you were thinking?' Michael seems to always be one step ahead!”

Like all great leaders, Michael is humble and recognizes the importance of being supported by a talented team.

“Thank you for this honor! My success would not be possible without all my great Energy Services teammates and the quality of work they all do” said Michael.

Please join us in congratulating Michael on being May’s Employee of the Month, and thanking him for his dedication, creativity, and service to others.

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of April 18, 2023, and the Special Meeting of April 22, 2023

SUBMITTED FOR: Consent Agenda

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

April 18, 2023

The Regular Meeting was convened by President Rebecca Wolfe at 9:00 a.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Community Engagement. Communications & Marketing Consultant Laura Zorick reported on District related Community Engagement updates.
2. Legislative. Senior State Government & External Affairs Manager Ryan Collins provided a presentation on the WA State 2023 Key Legislation and Budget Overview.

Commissioner Logan requested information on why Legislature chose Pacific Northwest National Laboratory (PNNL) for the work mentioned in SHB 1117 and if PNNL was hired to do that work.

Commissioner Wolfe requested a list of representatives included in the entities mentioned in SHB 1117.

Mr. Collins stated he would provide the requested information.

- *3. Other. Assistant General Manager Generation, Power, Rates and Transmission Management Jason Zyskowski provided an update on the Power Supply Budget.

B. Energy Risk Management Report

Senior Manager Rates, Economics, and Energy Risk Management Peter Dauenhauer provided an overview of the 2022-2023 Semiannual Report that included Supply, Demand, Market Prices, Peak Week Demand, Forecast Errors Over Time and Forward Prices.

The meeting recessed at 10:09 a.m. and reconvened at 10:14 a.m.

C. Water Supply Update

Short-Term Power Trader Mike Shapley provided a presentation on the District's Water Supply. The information included an Energy Portfolio Mix, a summary of Water Year 2023 (WY'23), and the Water Year 2024 (WY '24) forecast.

D. Commercial & Industrial Time of Day Pilot Extension

Senior Manager Rates, Economics, & Energy Risk Management Peter Dauenhauer and Senior Executive Account Manager, Key Accounts, Customer & Energy Services Tom Hovde provided a presentation on the Commercial and Industrial (C&I) Time of Day Rate Pilot. Information included an extension proposal, initial Time of Day pilot results and load summaries.

The next step would be consideration for approval of a resolution at the May 9, 2023, Commission Meeting.

E. 2022 Audit Results Public Utility District No. 1 of Snohomish County

Senior Manager Controller and Auditor Shawn Hunstock introduced Olga Darlington, with the public accounting firm of Moss Adams, who presented the 2022 financial fiscal year audit results for the District.

The meeting recessed at 11:37 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Rebecca Wolfe at 1:30 p.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order******Non-Agenda Items****2. COMMENTS FROM THE PUBLIC**

The following public provided comments:

- Gayla Shoemake, Edmonds

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of April 4, 2023
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 23-1354-HL with IVOXY Consulting, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500083615 with Global Rental Company

Amendments:

None

Sole Source Purchase Recommendations:

Purchase Order No. 4500083614 with West Coast Machinery

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2241611 with Jensen Hughes, Inc.

Miscellaneous No. CW2248985 with NW Cascade Inc./Honey Bucket

Contract Acceptance Recommendations:

Public Works Contract No. CW2248850 with Kemp West, Inc.

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers
- D. Consideration of a Resolution Approving a Letter of Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, Regarding the Positions of Lead Meter Deployment Technician and Meter Deployment Technicians 1 and 2

A motion unanimously passed approving Agenda Items 3A – Approval of the Minutes for the Regular Meeting of April 4, 2023; 3B - Bid Awards, Professional Services Contracts and Amendments; 3C – Consideration/Ratification and Approval of District Checks and Vouchers; and 3D - Resolution No. 6120 approving a Letter of Agreement between Public Utility District No. 1 of Snohomish County and the International

Brotherhood of Electrical Workers, Local No. 77, regarding the positions of Lead Meter Deployment Technician and Meter Deployment Technicians 1 and 2.

4. PUBLIC HEARING AND ACTION

A. Disposal of Surplus Property – Supplemental 2nd Quarter 2023

President Wolfe opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

Based on staff's recommendation that the items are no longer necessary or useful to the District, a motion unanimously passed approving those items listed on Exhibit A of the Disposal of Surplus Property – Supplemental 2nd Quarter 2023 and be sold for high bid or disposed of according to policy in the 2nd Quarter of 2023.

5. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Resolution Declaring Official Intent Under U.S. Treasury Regulations of Public Utility District No. 1 of Snohomish County to Pay or Reimburse Certain Expenditures From Proceeds of Indebtedness; and Providing For Certain Other Matters Related Thereto

A motion unanimously passed approving Resolution No. 6121 declaring official intent under U.S. Treasury regulations of Public Utility District No. 1 of Snohomish County to pay or reimburse certain expenditures from proceeds of indebtedness; and providing for certain other matters related thereto.

B. Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute an Amendment of an Interlocal Agreement With the City of Lynnwood Regarding the Relocation of Electrical Distribution Facilities Associated With the Construction of the City's 196th Street SW Improvement Project

A motion unanimously passed approving Resolution No. 6122 authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to execute an amendment of an Interlocal Agreement with the City of Lynnwood regarding the relocation of electrical distribution facilities associated with the construction of the City's 196th Street SW Improvement Project.

6. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

7. COMMISSION BUSINESS

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. March 2023 District Performance Dashboard

There were no questions on the March 2023 District Performance Dashboard.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of April 18, 2023, adjourned at 1:54 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 9th day of May, 2023.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

April 22, 2023

The Special Meeting was convened by President Rebecca Wolfe at 11:00 a.m. at the District Headquarters Building. Those attending were Sidney Logan, Vice President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; and Clerk of the Board Allison Morrison.

ENERGY BLOCK PARTY

President Rebecca Wolfe, Vice President Sidney Logan, and Secretary Tanya Olson, along with District staff and members of the public celebrated Earth Day with an Energy Block Party.

ADJOURNMENT

The Special Meeting of April 22, 2023, adjourned at 2:00 p.m.

Approved this 9th day of May, 2023.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:
Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Recommend Rejection for Request for Proposal No. 23-1362-SC

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over (Page 2);
Professional Services Contract No. CW2251486 with Robert Half International Inc.

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 3);
Miscellaneous No. CW2250353 with Doble Engineering Company

Interlocal Agreements and Cooperative Purchase Recommendations (Pages 4 - 5);
Contracts:

Purchase Order No. 4500083928 with Global Rental Company
Outline Agreement No. 4600003858 with Petrocard

Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 6 - 8);
Purchaser Order No. 4500083403 with The Fab Shop, LLC
Professional Services Contract No. CW2234528 with Wellspring Family Services dba
Wellspring EAP
Miscellaneous No. CW2240858 with TT FASTER LLC dba FASTER Asset Solutions

Contract Acceptance Recommendations;
None

List Attachments:
May 9, 2023 Report

Public Works Contract Award Recommendation(s)
May 9, 2023

RFP No. 23-1362-SC

York Circuits 12-5392, 12-5393, 12-5394,
12-5395; Transmission & Distribution
Line Clearance

No. of Bids Solicited:	5
No. of Bids Received:	2
Project Leader & Phone No.:	Leon Burfiend Ext. 5657
Estimate:	\$351,400.00

The Contractor shall provide all labor, tools, materials, supplies and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as perform any reseeding work, under and along the District's transmission and/or distribution system and includes all taps. Work to be performed is located in the vicinity of Bothell, Snohomish County, Washington. The total distance to be covered on this project is approximately 32.7 pole miles.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Davey Tree Surgery Company	\$414,650.00
Kemp West, Inc.	\$410,000.00

Summary Statement: All proposed bid amounts exceeded 15% of the estimated cost of the work. Therefore, staff recommends that the Board of Commissioners reject all bids in accordance with RCW 54.04.080 and allow for a rebid. Staff will adjust the estimate to account for current market pricing conditions and prepare a revised bidding package prior to the rebid.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
May 9, 2023**

PSC No. CW2251486
Treasury Labor Resources

No. of Bids Solicited:	N/A
No. of Bids Received:	1
Project Leader & Phone No.:	Lauren Way Ext. 8042
Contract Term:	12/31/2024

Provide temporary staff to support the labor resource needs of Financing and Risk Management, specifically the treasury and middle office business functions.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To	Robert Half International Inc.	\$300,000.00

Summary Statement: Robert Half International, Inc., is the only local agency that provides temporary employees with a seasoned finance background. Further, Robert Half International Inc., is familiar with the PUD and has provided temporary staffing solutions for the General Accounting and Information Technology departments for several years. A competitive waiver was approved by the District’s CFO.

Staff recommends award to Robert Half International Inc. in the amount of \$300,000 to allow Consultant to provide temporary staffing services to Treasury.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
May 9, 2023**

MISC. CW2250353

Doble M7100 Equipment Lease,
Software, Consulting and Onsite
Training

No. of Bids Solicited:	3	
No. of Bids Received:	2	
Project Leader & Phone No.:	Nick Peretti	Ext. 4420
Estimate:	\$238,380.00	

This contract provides the Substation Department with the resources and tools needed to reduce transformer testing duration and increase transformer testing safety. The M7100 test equipment is an all-in-one test system for substation class transformers that will combine nearly all preventative maintenance tests into a single device. This results in less trips up and down the transformer to move configurations reducing the chances of a 12-foot fall moving between the fall protection and the ladder. The M7100 will be a fleet addition to the M4100 and the Megger MWA testing equipment to allow the department to test in two locations simultaneously. The consulting and on-site training provide crews and engineers with the information they need to make high profile decisions with confidence. Staff have reviewed testing equipment from other providers and determined that continuing with Doble will be the most cost effective. While drafting this new agreement Staff discovered that the original agreement was executed over 30 years ago and has been amended 36 times for a current total of \$669,640 without required Commission approval. This action formalizes the agreement with Doble in a standard District contract form and documents required approvals.

The initial agreement term will be five years with annual costs as follows:

Year One:	\$45,810
Year Two:	\$45,810
Year Three:	\$45,810
Year Four:	\$49,310
Year Five:	<u>\$51,640</u>
Total:	\$238,380

Summary Statement: Staff recommends that Commission ratify all prior amendments as stated above and approve a new award to Doble Engineering Co. for a five-year period as noted above with a not-to-exceed amount of \$238,380.00 plus tax. The District has the right to terminate the contract at its discretion at any time with 30 days written notice to the Contractor.

Cooperative Purchase Recommendations

May 9, 2023

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rental Company	\$463,101.00
Purchase Order Number: 4500083928	
Sourcewell 062320-ALT	

Description of Purchase: Purchase of two Altec Personnel Lift Trucks for use by the Distribution and Engineering Services Division. These vehicles will replace existing units that have reached their replacement criteria.

Project Lead: Christina Brueckner, Ext. 5053

Cooperative Purchase Recommendations

May 9, 2023

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Petrocard	\$2,000,000.00
Outline Agreement Number: 4600003858	
King County Agreement No. CPA 6142690	

Description of Purchase: Using King County's agreement will provide the District cardlock fuel services more efficiently than a standalone District bid and contract. This contract term will run concurrently with the King County agreement which ends on January 14, 2025.

Project Lead: Dyanee Bouton, Ext. 5508

Formal Bid and Contract Amendment(s)
May 9, 2023

Purchase Order No. 4500083403
Upfitting of Lake Stevens Water
Department Trucks for AMI installers

Supplier:	The Fab Shop, LLC
Project Leader & Phone Number:	Mark Stephens, Ext. 5507
Amendment No:	1

Approximate Awarded Amount: \$119,621.10
Approximate Present Amount: \$119,621.10
Amendment Amount: \$20,586.95
Approximate New Amount: \$140,208.05

Summary Statement: Staff are requesting approval of Amendment No. 1 to this agreement to add funds due to errors discovered in the original vendor quotation. The Fab Shop will be providing and installing equipment to equip vehicles for use by the Water Department for AMI meter installation.

Formal Bid and Contract Amendment(s)
May 9, 2023

PSC No. CW2234528
 Employee Assistance Program

Contractor/Consultant/Supplier:	Wellspring Family Services DBA Wellspring EAP	
Project Leader & Phone No.:	Dana Pollow	Ext. 8735
Amendment No.:	5	
Amendment:	\$100,000.00	

Original Contract Amount:	\$195,000.00	Original Start/End:	7/23/18-7/31/21
Present Contract Amount:	\$195,000.00	Present Start/End:	7/23/18-7/15/23
Amendment Amount:	\$96,375.00	New End Date:	7/31/25
New Contract Amount:	\$291,375.00		

Summary Statement: Staff recommends approval of Amendment No. 5 to extend the contract term to July 31, 2025, and add \$100,000 for additional years and increased rate per employee (PEPM). The amendment establishes the annual contract costs as follows:

<u>Contract Term</u>	<u>PEPM</u>	<u>Est. Annual Cost</u>
Current rate through July 31, 2023	\$2.62	\$14,751 (5 months)
August 1, 2023 through July 31, 2024	\$2.80	\$39,144
August 1, 2024 through July 31, 2025	\$3.00	\$42,480
	Total:	\$96,375

Summary of Amendments:

Amendment No. 1 dated 9/28/2020 removed Sara Kurtz as co-project leader, updated the rates and added class recordings uploaded to Learning Central.

Amendment No. 2 dated 12/29/20 changed the project leader from Carrie Trimble to Sebrina Knickerbocker.

Amendment No. 3 dated 7/7/21 extended the contract term to 7/15/23 and updated the rates.

Amendment No. 4 dated 11/11/21 changed the project leader from Sebrina Knickerbocker to Matt Benzin.

Formal Bid and Contract Amendment(s)
May 9, 2023

MISC No. CW2240858
FasterWeb

Contractor/Consultant/Supplier:	TT FASTER LLC, dba FASTER Asset Solutions	
Project Leader & Phone No.:	Jason Bruss	Ext. 8539
Amendment No.:	4	
Amendment:	\$190,272.95	

Approximate Original Contract Amount:	\$ 99,511.00		
Present Contract Amount:	\$174,119.05	Original Start/End:	6/15/2020 – 6/18/2021
Amendment Amount:	\$190,272.95	Present Start/End:	6/15/2020 – 6/18/2023
Approximate New Contract Amount:	\$364,293.00	New End Date:	6/18/2026

Summary Statement: Staff recommend approval of Amendment No. 4 for new and existing software and associated support. The amendment will increase the contract value by \$190,272.95 and extend the contract for three years. Enhancements include adding another fuel import license and a new integration for use with District meters to provide an improved periodic maintenance schedule. Additionally, the District will implement MotorPool Asset Sharing Rental and Reservations software to replace the current system used for reserving District vehicles and managing key access. The current software will no longer be supported by the vendor. This amendment also includes \$20,000 that would be used for adding new software and/or functionality within the FasterWeb platform based on departmental needs.

In 2009, the Transportation department procured an on-premise software solution (FasterWin) to manage and track fleet vehicles and departmental tool room assets. In 2020, the District upgraded to the cloud version of this software (FasterWeb), as the on-premise software was becoming outdated and would have limited support.

Summary of Amendments:

Amendment No. 1 dated January 22, 2021, added new software, Asset Location Import, and associated annual support to the contract.

Amendment No. 2 approved on May 5, 2021, increased the contract value by \$45,752.00 and extended the contract term to June 18, 2022.

Amendment No. 3 approved on April 26, 2022, increased the contract value by \$21,491.55 and extended the contract term to June 18, 2023.



BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 4C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems Shawn Hunstock 8027
Department Contact Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 9th day of May 2023.

CERTIFICATION:

Certified as correct:

CEO/General Manager
Shawn Hunstock

Auditor
[Signature]

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1122710 - 1122974	\$64,714.62	2 - 10
Electronic Customer Refunds		\$17,913.41	11 - 14
WARRANT SUMMARY			
Warrants	8073185 - 8073491	\$6,347,494.23	15 - 24
ACH	6037170 - 6037712	\$9,338,218.53	25 - 41
Wires	7002828 - 7002850	\$37,806,842.77	42
Payroll - Direct Deposit	5300000805 - 5300000805	\$4,276,986.98	43
Payroll - Warrants	844901 - 844913	\$27,094.22	43
Automatic Debit Payments	5300000803 - 5300000812	\$6,812,442.07	44
	GRAND TOTAL	\$64,691,706.83	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/23	1122710	JAMES MCCOY	\$27.73
4/10/23	1122711	CONNIE JONES	\$631.00
4/10/23	1122712	HEEJIN CORPORATION	\$1,543.67
4/10/23	1122713	VADYM LAVRECHUK	\$4.03
4/10/23	1122714	THE JOSEPH GROUP	\$99.86
4/10/23	1122715	DEEPAK BHARANIKANA	\$145.71
4/10/23	1122716	CHRISTOPHER PARK	\$77.12
4/10/23	1122717	SARAH HAWKINSON PATIL	\$6.35
4/10/23	1122718	ROLF JORGENSEN	\$74.39
4/10/23	1122719	FELIX RODRIGUEZ	\$51.89
4/10/23	1122720	JAYSON GREENBERG	\$312.02
4/10/23	1122721	DESEREE MOORE	\$104.85
4/10/23	1122722	MD ANINDYA PRODHAN	\$63.33
4/10/23	1122723	CAMDEN HAUCK	\$103.18
4/10/23	1122724	AIMEE CAMERON	\$275.93
4/10/23	1122725	DEMARCO KELSEY	\$655.39
4/11/23	1122726	ACACIA TERRACE LLC	\$15.46
4/11/23	1122727	ACACIA TERRACE LLC	\$21.85
4/11/23	1122728	ANDREW SHIELDS	\$123.39
4/11/23	1122729	CHERYL MURPHY	\$41.94
4/11/23	1122730	THR WASHINGTON II, L.P.	\$11.37
4/11/23	1122731	DAO NGUYEN	\$233.72
4/11/23	1122732	EMILY EDISON	\$98.15
4/11/23	1122733	2018-2 IH BORROWER LP	\$43.37
4/11/23	1122734	HOUSING HOPE	\$243.88
4/11/23	1122735	VAF 309 W MUKILTEO BLVD LLC	\$8,260.28
4/11/23	1122736	ANDRII SHRAMOYCH	\$160.00
4/11/23	1122737	IH2 PROPERTY WASHINGTON, L.P.	\$108.65
4/11/23	1122738	YUTING ZHANG	\$138.66
4/11/23	1122739	KENNETH BROOKS	\$69.00
4/11/23	1122740	MARJORIE STRASBURGER	\$99.48
4/11/23	1122741	HOUSING AUTHORITY OF SNO CO	\$175.30

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/23	1122742	VALERIE MASTRULLO-FREY	\$247.22
4/11/23	1122743	BUDI SETIAWAN	\$144.64
4/11/23	1122744	VOID	\$0.00
4/11/23	1122745	JUDY CROME	\$44.80
4/11/23	1122746	VOID	\$0.00
4/11/23	1122747	I-DOCTOR	\$703.92
4/11/23	1122748	DENNIS SKOGLUND	\$60.67
4/11/23	1122749	JANET MUTIA	\$157.98
4/11/23	1122750	FRAN DROBNICKI HENDERSON	\$21.73
4/11/23	1122751	GUODONG LI	\$916.19
4/11/23	1122752	VOID	\$0.00
4/11/23	1122753	ETHAN ROGERS	\$149.76
4/12/23	1122754	BRIAN PAIGE	\$1,078.32
4/12/23	1122755	STATE OF WASHINGTON DOT	\$944.46
4/12/23	1122756	SHANNON MILBRAD	\$261.06
4/12/23	1122757	ADAMANT HOMES INC	\$20.13
4/12/23	1122758	C BLANE BRINKLEY	\$16.06
4/12/23	1122759	TLUS RISE PICNIC POINT LP	\$88.68
4/12/23	1122760	DAVID BOND	\$39.47
4/12/23	1122761	RESERVE AT ENCHANTMENT LLC	\$5.53
4/12/23	1122762	MARY JUDGE	\$25.28
4/12/23	1122763	JAMEE MAUGHAN	\$6.00
4/12/23	1122764	GENUINE AUTO GLASS OF EVERETT, LLC	\$73.48
4/13/23	1122765	TERRI JEAN MAYFIELD	\$20.90
4/13/23	1122766	REBECCA TAYLOR LLC	\$245.31
4/13/23	1122767	BARBARA FORD	\$313.82
4/13/23	1122768	BRIDGET BRITTON	\$682.94
4/13/23	1122769	CORNERSTONE HOMES	\$200.18
4/13/23	1122770	JOE DELGADO	\$64.10
4/13/23	1122771	IVAN MULIISA	\$72.51
4/13/23	1122772	SHARRY MOORE	\$61.53
4/13/23	1122773	CORNERSTONE HOMES	\$136.38

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/13/23	1122774	CORNERSTONE HOMES	\$215.31
4/13/23	1122775	CORNERSTONE HOMES	\$151.24
4/13/23	1122776	PHYLLIS MASHBURN	\$2,690.42
4/13/23	1122777	ESTATE OF WILLIAM RODNEY STARKEL	\$368.14
4/13/23	1122778	BECKY TOMBERG	\$16.07
4/13/23	1122779	WATERFORD APARTMENTS ASPEN, LLC	\$23.10
4/13/23	1122780	WATERFORD APARTMENTS ASPEN, LLC	\$29.00
4/13/23	1122781	DARRYL ROGERS	\$90.00
4/13/23	1122782	CAROL ARNEY	\$822.95
4/13/23	1122783	EMILY SHABANI	\$104.80
4/13/23	1122784	CLERMONT HOLDINGS, LLC	\$83.47
4/13/23	1122785	CURTIS DUTTON	\$29.03
4/14/23	1122786	ANTHONY MAXEY	\$134.86
4/14/23	1122787	VIRA KYBYSH	\$227.00
4/14/23	1122788	RYAN WALTERS	\$6.52
4/14/23	1122789	WEST EDGE DEVELOPMENT LLC	\$8.68
4/14/23	1122790	DANIEL G ITECHA	\$101.57
4/14/23	1122791	DONGZE LU	\$542.76
4/14/23	1122792	BRADFORD FRESHWATER PARTNERS LLC	\$13.08
4/14/23	1122793	AHMED MOHAMED	\$18.31
4/14/23	1122794	TERESA TORREJON	\$1,046.71
4/14/23	1122795	TIINA OVIIR DDS PLLC	\$134.80
4/14/23	1122796	REAL PROPERTY ASSOCIATES INC	\$172.47
4/14/23	1122797	AERO CONSTRUCTION	\$46.77
4/14/23	1122798	KENNETH CHANDLER	\$135.00
4/14/23	1122799	TOPSOILS INC	\$19.16
4/14/23	1122800	CLIFFORD BAIN	\$161.87
4/14/23	1122801	LAN TRAN	\$5.00
4/14/23	1122802	BYUNG CHO	\$223.89
4/14/23	1122803	SOO CHO	\$556.94
4/17/23	1122804	ALDERWOOD LAND COMPANY LLC	\$73.81
4/17/23	1122805	ALEPPO KITCHEN INC	\$428.81

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/17/23	1122806	AMANDA DEBLEEKER	\$190.79
4/17/23	1122807	ROCSANI HOMES LLC	\$164.95
4/17/23	1122808	MAYRA RIOS	\$160.00
4/17/23	1122809	MURRON FISHBACK	\$94.94
4/17/23	1122810	MARCUS ROLLINS	\$48.86
4/17/23	1122811	IKE ATIENZA	\$9.45
4/17/23	1122812	PETER MCCULLOUGH	\$8.06
4/17/23	1122813	JOSE VILLANUEVA OYARZABAL	\$11.61
4/17/23	1122814	JADEN SMITH	\$71.92
4/17/23	1122815	LENNAR NORTHWEST INC	\$125.86
4/17/23	1122816	KAITELYNNE SCHREINER	\$33.61
4/17/23	1122817	LENNAR NORTHWEST INC	\$261.13
4/17/23	1122818	LENNAR NORTHWEST INC	\$140.29
4/17/23	1122819	LENNAR NORTHWEST INC	\$274.75
4/17/23	1122820	KIMBERLY REYNOLDS	\$806.44
4/17/23	1122821	DASU GANGARAM KANUMURI	\$97.64
4/17/23	1122822	MANOR WAY APARTMENTS LLC	\$3,699.80
4/17/23	1122823	GARRETT CAMMACK	\$137.15
4/18/23	1122824	LIBERALIS BOILA	\$18.51
4/18/23	1122825	ALY OTTO	\$42.36
4/18/23	1122826	JACKIE GILBERT	\$118.00
4/18/23	1122827	JUAN ALTAMIRAN	\$31.90
4/18/23	1122828	TOM GILPIN	\$23.06
4/18/23	1122829	GUETWENDE BAMOGO	\$145.25
4/18/23	1122830	LAKE REAL ESTATE INVESTMENTS LLC	\$53.50
4/18/23	1122831	RAY TOMPKINS	\$696.00
4/18/23	1122832	MARLYN EICHHORN	\$14.31
4/18/23	1122833	PAUL CARLSON	\$131.81
4/18/23	1122834	XIUMEI ZHAO	\$17.74
4/18/23	1122835	10227 20TH PARK LLC	\$29.89
4/18/23	1122836	HOLLY RIDGE LLC	\$48.00
4/19/23	1122837	CRYSTAL CREEK ASSOCIATES	\$21.88

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/19/23	1122838	YELITZA MUNOZ	\$53.87
4/19/23	1122839	RICHARD HOFFER	\$246.82
4/19/23	1122840	FAIRWAY OF EDMONDS, LLC	\$112.21
4/19/23	1122841	SHELBY WOODSIDE	\$29.51
4/19/23	1122842	YVONNE FONCECA	\$18.66
4/19/23	1122843	KATHRYN NEYMAN	\$1,000.00
4/19/23	1122844	LGI HOMES - WASHINGTON, LLC	\$105.09
4/19/23	1122845	WARDA ALAHNAD	\$543.23
4/19/23	1122846	MICHAEL COFFMAN	\$101.27
4/19/23	1122847	ESTATE OF ANTOINETTE MELILLO	\$142.09
4/19/23	1122848	IH6 PROPERTY WASHINGTON LP	\$43.93
4/19/23	1122849	HELENE BIGLER	\$17.94
4/19/23	1122850	MAL ICIOUS LLC	\$8.12
4/19/23	1122851	CAROL CHRISTENSON	\$1,196.15
4/19/23	1122852	JENNIFER CALDWELL	\$28.23
4/19/23	1122853	COURTINAY HOMANN	\$748.50
4/19/23	1122854	CRYSTAL CREEK ASSOCIATES	\$90.74
4/19/23	1122855	KATHRYN JOHNSON	\$78.02
4/19/23	1122856	KAYLA BAUM	\$186.55
4/20/23	1122857	JR JAMES HENRY	\$153.62
4/20/23	1122858	ROSS MCALLISTER	\$82.98
4/20/23	1122859	WATERFORD APARTMENTS ASPEN, LLC	\$121.22
4/20/23	1122860	QUADRANT I-5 CENTER ASSOC	\$2,242.54
4/20/23	1122861	FALLS CROSSING LLC	\$196.65
4/20/23	1122862	PACIFIC RIDGE - DRH, LLC	\$51.01
4/20/23	1122863	ROBERT VINJE	\$147.55
4/20/23	1122864	JASON DAVIDSON	\$7.83
4/20/23	1122865	DIANNE TONGCO	\$87.43
4/20/23	1122866	KATIE CROWSON	\$92.11
4/20/23	1122867	P&L DISTRIBUTING INC	\$50.93
4/20/23	1122868	JASON HALSTENRUD	\$76.73
4/20/23	1122869	SHEILA DAVIDSON	\$227.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/20/23	1122870	JOSHUA OWENS	\$16.83
4/20/23	1122871	JESSICA FRANK	\$279.51
4/20/23	1122872	LUTHERAN COMMUNITY SVCS NW	\$295.36
4/20/23	1122873	SAGEN GROUP PROP MGMT	\$17.98
4/21/23	1122874	RODNEY SIMMONS	\$161.69
4/21/23	1122875	CORNERSTONE HOMES	\$128.74
4/21/23	1122876	JOSH KING	\$81.45
4/21/23	1122877	SANDRA LOPEZ	\$342.42
4/21/23	1122878	FLORENDA RUGWELL	\$16.31
4/21/23	1122879	SHANNON ELLIS	\$28.25
4/21/23	1122880	LYNNWOOD FEE OWNER, LLC	\$42.89
4/21/23	1122881	ROB COMPTON	\$485.68
4/21/23	1122882	WEST SULTAN LLC	\$139.17
4/24/23	1122883	BYUNG LEE	\$7.56
4/24/23	1122884	RASHEA PORTER	\$83.60
4/24/23	1122885	ZRC OPERATIONS COMPANY INC	\$15.60
4/24/23	1122886	JORGE GUTAMA	\$140.10
4/24/23	1122887	HANG JA CHOI	\$157.91
4/24/23	1122888	ROCIO LARA GUTIERREZ	\$375.15
4/24/23	1122889	BENJAMIN HACKETT	\$133.37
4/24/23	1122890	DEBORAH CEDERLIND	\$108.59
4/24/23	1122891	GREENSPOT LUMEN LLC	\$71.70
4/24/23	1122892	CALVIN NICKS	\$79.95
4/24/23	1122893	RTA DRYWALL SYSTEMS LLC	\$7.02
4/24/23	1122894	ESTATE OF HAZEL SHERWOOD	\$31.27
4/24/23	1122895	CHERYL MONTGOMERY	\$48.11
4/24/23	1122896	TORRA JONES	\$38.09
4/24/23	1122897	KEVIN LEWIS	\$146.79
4/24/23	1122898	JUDITH ROJAS	\$40.19
4/24/23	1122899	CPI-GREP AA I LYNNWOOD LP	\$152.51
4/24/23	1122900	ANDREW JUSTESEN	\$28.49
4/25/23	1122901	PETER ECHOLS	\$11.93

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/25/23	1122902	PNW INVESTORS II LLC	\$71.44
4/25/23	1122903	PAMELA DEGROOT	\$99.00
4/25/23	1122904	RAY OPSAL	\$1,071.52
4/25/23	1122905	BRIANNA DEBOER	\$95.54
4/25/23	1122906	JULIE MUNSELL	\$151.96
4/25/23	1122907	CHRISTOPHER CORNISH	\$30.94
4/25/23	1122908	SUNI CHON	\$30.18
4/25/23	1122909	SPEEDWAY II LLC	\$142.81
4/25/23	1122910	LMJ ENTERPRISES LP	\$364.37
4/25/23	1122911	CURTIS TREMMEL	\$437.15
4/25/23	1122912	MARK DEBENPORT	\$65.14
4/25/23	1122913	VOID	\$0.00
4/25/23	1122914	PAYTON PROFFIT	\$25.00
4/25/23	1122915	MEGAN GIBBONS	\$170.36
4/25/23	1122916	MATT STRUVE	\$149.98
4/25/23	1122917	KATHY HUSWICK	\$15.58
4/25/23	1122918	JUSTIN MISENAS	\$116.42
4/25/23	1122919	SYDNEY LEORNA	\$22.03
4/25/23	1122920	MAXED OUT MULTI MEDIA LLC	\$60.93
4/25/23	1122921	WOODLYNN LLC	\$360.04
4/25/23	1122922	LYNDA MOORE	\$374.04
4/25/23	1122923	TETYANA GOLOBORODKO	\$1,115.67
4/25/23	1122924	TAYLOR MORRISON NORTHWEST LLC	\$189.72
4/25/23	1122925	XIAYUAN CHEN	\$146.92
4/25/23	1122926	FABRIECE CASPER	\$54.99
4/26/23	1122927	MEGAN WILABY	\$29.40
4/26/23	1122928	SIDHANT CHADHA	\$66.34
4/26/23	1122929	SYDNIE NGUYEN	\$135.91
4/26/23	1122930	THOMAS GROSE	\$1,147.56
4/26/23	1122931	PAUL SCHROEDER	\$591.91
4/26/23	1122932	RANDY MCMILLAN	\$180.63
4/26/23	1122933	AXIS APARTMENTS LLC	\$70.47

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/26/23	1122934	SAMANTHA PRESSLOR	\$24.95
4/26/23	1122935	BAY COURT AT HARBOUR POINTE	\$23.91
4/26/23	1122936	MARK DEAN	\$78.48
4/26/23	1122937	SNO-ISLE REGIONAL LIBRARY SYSTEM	\$25.04
4/26/23	1122938	YANG LU	\$149.48
4/26/23	1122939	NETTIE DWOR	\$56.12
4/26/23	1122940	CAROLE JACOBSON	\$317.16
4/26/23	1122941	ZUBIN MASTER	\$30.46
4/26/23	1122942	J & S DEVELOPMENT	\$267.57
4/26/23	1122943	ASHLEY DEAL	\$54.54
4/26/23	1122944	MATTHEW VANKIRK	\$160.45
4/26/23	1122945	TERESA MORINO	\$636.11
4/27/23	1122946	MERI HALLENBECK	\$23.41
4/27/23	1122947	CORNERSTONE HOMES	\$133.70
4/27/23	1122948	JOHN RITCHIE	\$7.96
4/27/23	1122949	CORNERSTONE HOMES	\$591.66
4/27/23	1122950	KIMBERLY HECKMAN	\$234.54
4/27/23	1122951	ELINK REALTY LLC	\$27.92
4/27/23	1122952	VOID	\$0.00
4/27/23	1122953	CRYSTAL CREEK ASSOCIATES	\$229.39
4/27/23	1122954	KARL SCHWEIZER	\$155.53
4/27/23	1122955	SANDRA DUQUE	\$72.23
4/27/23	1122956	BERNICE MENTZER	\$50.58
4/27/23	1122957	MLT STATION LLC	\$26.63
4/27/23	1122958	TLUS RISE PICNIC POINT LP	\$189.15
4/27/23	1122959	ANNIE BUI	\$10.00
4/27/23	1122960	CORNERSTONE HOMES	\$575.51
4/27/23	1122961	SCARLETT VERMILLION	\$375.89
4/27/23	1122962	NATIONAL CORPORATE HOUSING	\$151.89
4/27/23	1122963	ALEXANDRIA OHALLORAN	\$59.44
4/27/23	1122964	MARK MARTINELL	\$76.28
4/27/23	1122965	GARY VETSCH	\$780.05

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/27/23	1122966	IZIEN IMOUKHUEDE	\$120.28
4/27/23	1122967	TOWN HOUSE APTS	\$110.82
4/27/23	1122968	MACAELA HANSEN	\$139.72
4/27/23	1122969	CRAIG LICHTIG	\$1,589.75
4/27/23	1122970	BLAKE HEZEL	\$43.33
4/27/23	1122971	DALJIT GREWAL	\$61.46
4/27/23	1122972	DAVID BAXTER	\$106.00
4/27/23	1122973	STEVE HARDY	\$16.96
4/27/23	1122974	GAYLE GITHENS	\$108.58
Total:			\$64,714.62

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/23	000524675172	LILLIE LAM	\$45.66
4/10/23	000524675173	LILLIE LAM	\$50.91
4/10/23	000524675174	MATTHEW SANCHEZ	\$2.23
4/10/23	000524675175	MATTHEW SANCHEZ	\$56.61
4/10/23	000524675176	MATTHEW SANCHEZ	\$47.55
4/10/23	000524675177	NICOLE VODEGEL	\$515.84
4/10/23	000524675178	MATTHEW SANCHEZ	\$110.10
4/10/23	000524675179	HOLLIS WRINKLE	\$9.00
4/10/23	000524675180	SOUMYA KATTIYANIKUNNEL SAJEEV	\$26.94
4/10/23	000524675181	NICHOLAS CLIFTON	\$552.66
4/10/23	000524675182	MARC TULL	\$139.00
4/10/23	000524675183	BRANDEN NAMSALY	\$252.28
4/11/23	000524684796	JEFFREY PAJOR	\$120.66
4/11/23	000524684797	MARK VIGURI	\$53.56
4/11/23	000524684798	AMEE HATFIELD	\$110.78
4/11/23	000524684799	MARK VIGURI	\$59.54
4/11/23	000524684800	IVAN ZHELTUKHIN	\$73.19
4/11/23	000524684801	IVAN ZHELTUKHIN	\$73.19
4/11/23	000524684802	KATE SONGHURST	\$6.87
4/11/23	000524684803	JANESS EILERS	\$114.77
4/11/23	000524684804	CHANDAN SOHI	\$20.50
4/11/23	000524684805	KHALIFA AL-GHAIS	\$66.63
4/11/23	000524684806	AMARIS PETTIE	\$68.88
4/12/23	000524694174	DURGA CHANDRA KAUSHIK NUVVULA	\$260.54
4/12/23	000524694175	VLADIMIR PEKIC	\$241.55
4/12/23	000524694176	CHERYL DECKARD	\$169.97
4/12/23	000524694177	CHERYL DECKARD	\$316.28
4/12/23	000524694178	SUSAN MAURER	\$440.70
4/12/23	000524694179	CHERYL DECKARD	\$263.75
4/12/23	000524694180	JENNY DAVIS	\$283.88
4/12/23	000524694181	SHEILA WOODS	\$498.60
4/12/23	000524694182	BRETT HARRIS	\$325.46

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/13/23	000524703180	MICHAEL ANDERSON	\$237.18
4/13/23	000524703181	YUPA MCCALL	\$87.19
4/13/23	000524703182	JANIESE XIONG	\$52.59
4/13/23	000524703183	AVERIE TURNER	\$75.80
4/13/23	000524703184	KALIN GOSS	\$10.75
4/13/23	000524703185	AUSTIN ROSENBAUM	\$74.12
4/13/23	000524703186	RYAN SCHNABEL	\$72.99
4/13/23	000524703187	NORLYN JASMIN MARTINEZ SANCHEZ	\$120.38
4/13/23	000524703188	SELENA JEAN	\$101.02
4/17/23	000524729663	GINA TUALLA DAMO	\$39.81
4/17/23	000524729664	BINTA JALLOW	\$85.11
4/17/23	000524729665	NANCY LANNING	\$46.52
4/17/23	000524729666	GRACE CHACON	\$37.96
4/17/23	000524729667	MOSHE ERDBERG	\$520.16
4/17/23	000524729668	BENJAMIN HEINBAUGH	\$33.99
4/17/23	000524729669	MOHAMED ABDELKAREEM	\$163.71
4/17/23	000524729670	MAHMUD HINDI	\$73.32
4/17/23	000524729671	MICHAEL ROGERS	\$93.66
4/18/23	000524737889	HARANATH MADDURI	\$104.74
4/18/23	000524737890	KATHERINE LAPORTE	\$47.52
4/18/23	000524737891	ABBI JEPKEMA	\$51.29
4/18/23	000524737892	COLIN BROWN	\$100.38
4/18/23	000524737893	AGNES WEAVER	\$120.00
4/18/23	000524737894	LEAH FLEGENHEIMER	\$78.27
4/19/23	000524746917	JERICK MANIPON	\$45.48
4/19/23	000524746918	NATHAN PHILLIP	\$16.01
4/19/23	000524746919	MATTHEW ANDREWS	\$57.08
4/19/23	000524746920	JERICK MANIPON	\$160.00
4/19/23	000524746921	HAZEL HAMMOND	\$143.00
4/19/23	000524746922	CHANDLER AMES	\$176.00
4/21/23	000524765367	JACOB JONES	\$23.67
4/21/23	000524765368	AARON ROCHA-URREA	\$82.81

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/21/23	000524765369	RAQUAN SUMMERS	\$48.88
4/21/23	000524765370	FABRIENNE DOLL	\$129.75
4/21/23	000524765371	SUNDEEP MAMIDI	\$57.26
4/21/23	000524765372	ABEB GESSESE	\$197.86
4/21/23	000524765373	ROBERT PARK	\$521.13
4/21/23	000524765374	RAQUAN SUMMERS	\$48.88
4/21/23	000524765375	PENNY PUKALL	\$83.82
4/21/23	000524765376	OLASUNKANMI OLADEJI	\$124.64
4/21/23	000524765377	TAMIM HAMEEDI	\$36.68
4/21/23	000524765378	DEBORAH KAPPES-CASSIDY	\$745.10
4/21/23	000524765379	TAMIM HAMEEDI	\$146.72
4/21/23	000524765380	GERALD WIGHT	\$48.35
4/21/23	000524765381	TAMIM HAMEEDI	\$73.36
4/21/23	000524765382	WALTER EDSON	\$1,588.25
4/21/23	000524765383	SUNCHA SAUNDERS	\$18.35
4/25/23	000524785850	NICHOLAS PATTERSON	\$71.39
4/25/23	000524785851	ANDREW EMMERICK	\$43.88
4/25/23	000524785852	EVAN CLARK	\$135.39
4/25/23	000524785853	KELLY TOWLE	\$211.95
4/25/23	000524785854	KOTESHWAR KAKKIRENI	\$23.13
4/25/23	000524785855	JESSICA SIMPSON	\$81.43
4/25/23	000524785856	SARISH ARORA	\$38.40
4/25/23	000524785857	ANTHONY BANIAGA	\$135.47
4/25/23	000524785858	IZZI YOUNG	\$184.81
4/25/23	000524785859	JINBO HE	\$165.92
4/25/23	000524785860	LOIS ARNOLD	\$52.74
4/25/23	000524785861	BEATRICE IONESCU	\$147.27
4/25/23	000524785862	CHERILYN HILL	\$149.00
4/25/23	000524785863	BIRHANU DESSALEGNE	\$126.99
4/25/23	000524785864	EVERETT COMMUNITY CHURCH OF GOD	\$880.48
4/26/23	000524795925	ANYA GANDASAPUTRA	\$129.07
4/26/23	000524795926	CARLOS GUICHARD	\$457.17

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/26/23	000524795927	VLADIMIR PEKIC	\$241.55
4/26/23	000524795928	DEMETRI DILLON	\$385.74
4/26/23	000524795929	NATEAL DUNHAM	\$503.35
4/26/23	000524795930	JEAN MOORE	\$87.47
4/26/23	000524795931	SIDDIQULLAH KAKAR	\$418.19
4/28/23	000524814286	LISA SCHUTTEN	\$411.17
4/28/23	000524814287	RANDALL SCHMIDT	\$451.83

Total: \$17,913.41

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/23	8073185	BRYAN ADAMS, PMP	\$9,525.77
4/11/23	8073186	PUGET SOUND ENERGY	\$7,108.93
4/11/23	8073187	GAYTEWAY BUSINESS PARK BLDG G	\$34,817.32
4/11/23	8073188	ANIXTER INC	\$942.94
4/11/23	8073189	CLEAN HARBORS ENVIRONMENTAL	\$23,557.76
4/11/23	8073190	CITY OF EDMONDS	\$662.61
4/11/23	8073191	ENERSYS INC	\$6,438.58
4/11/23	8073192	CITY OF EVERETT	\$239.27
4/11/23	8073193	ITRON INC	\$10,341.10
4/11/23	8073194	KENT D BRUCE	\$7,380.21
4/11/23	8073195	AVO MULTI AMP CORP	\$604.45
4/11/23	8073196	MUKILTEO WATER & WASTEWATER DIST	\$218.86
4/11/23	8073197	THE NATL ASSN OF FLEET ADMNSTRS	\$1,425.00
4/11/23	8073198	GENUINE PARTS COMPANY	\$2,974.03
4/11/23	8073199	NORTHWEST SALES GROUP INC	\$1,826.98
4/11/23	8073200	OLYMPIC VIEW WATER SEWER	\$118.14
4/11/23	8073201	PACIFIC TOPSOILS INC	\$296.40
4/11/23	8073202	PITNEY BOWES INC	\$441.80
4/11/23	8073203	PUGET SOUND ENERGY INC	\$1,388.90
4/11/23	8073204	RIVERSIDE TOPSOIL INC	\$120.00
4/11/23	8073205	JOSEPH T RYERSON & SON INC	\$1,958.90
4/11/23	8073206	SCADA AND CONTROLS ENGINEERING INC	\$5,950.00
4/11/23	8073207	SILVER LAKE WATER & SEWER DISTRICT	\$77.50
4/11/23	8073208	SIX ROBBLEES INC	\$2,865.29
4/11/23	8073209	SHI INTERNATIONAL CORP	\$2,560.05
4/11/23	8073210	SOUND PUBLISHING INC	\$4,571.82
4/11/23	8073211	SUBURBAN PROPANE	\$1,242.78
4/11/23	8073212	UNUM LIFE INSURANCE CO OF AMERICA	\$36,622.44
4/11/23	8073213	HITACHI ENERGY USA INC	\$11,211.00
4/11/23	8073214	STATE OF WASHINGTON	\$6,229.15
4/11/23	8073215	WAGNER SMITH EQUIPMENT CO	\$503.63
4/11/23	8073216	WESCO GROUP INC	\$5,286.14

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/23	8073217	DOBBS HEAVY DUTY HOLDINGS LLC	\$776.13
4/11/23	8073218	AAA OF EVERETT FIRE	\$68.14
4/11/23	8073219	BICKFORD MOTORS INC	\$18,388.37
4/11/23	8073220	CITY OF BOTHELL	\$170.25
4/11/23	8073221	CAR WASH ENTERPRISES INC	\$14.00
4/11/23	8073222	EMERALD SERVICES INC	\$91.04
4/11/23	8073223	NW PUBLIC POWER ASSOC	\$2,975.00
4/11/23	8073224	PROVEN COMPLIANCE SOLUTIONS INC	\$265.00
4/11/23	8073225	SNOHOMISH COUNTY	\$4,027.92
4/11/23	8073226	TOTAL LANDSCAPE CORP	\$15,649.56
4/11/23	8073227	VIBROSYSTEM INC	\$1,175.00
4/11/23	8073228	HDR ENGINEERING INC	\$1,240.78
4/11/23	8073229	A1 MOBILE LOCK & KEY INC	\$60.39
4/11/23	8073230	THE PAPE GROUP INC	\$7,831.48
4/11/23	8073231	ARAMARK UNIFORM & CAREER APPAREL GR	\$5,113.89
4/11/23	8073232	BHC CONSULTANTS LLC	\$65,099.49
4/11/23	8073233	CLARY LONGVIEW LLC	\$33,757.93
4/11/23	8073234	KENDALL DEALERSHIP HOLDINGS LLC	\$488.82
4/11/23	8073235	BIO CLEAN INC	\$709.15
4/11/23	8073236	THOMAS A LITTLE	\$2,000.00
4/11/23	8073237	CONSUMERINFOCOM INC	\$342.49
4/11/23	8073238	PRO STAR ENERGY SOLUTIONS LP	\$6,721.21
4/11/23	8073239	BLACK & VEATCH CORP	\$903.00
4/11/23	8073240	EMPIRE WELL DRILLING LLC	\$275,865.00
4/11/23	8073241	MOTION INDUSTRIES INC	\$818.64
4/11/23	8073242	GLASS FIX LLC	\$1,071.53
4/11/23	8073243	VACUWORX GLOBAL LLC	\$22,609.53
4/11/23	8073244	GLASS BY LUND INC	\$500.00
4/11/23	8073245	SELECT AIR SERVICES INC	\$5,300.00
4/11/23	8073246	WSB SHEET METAL	\$2,650.00
4/11/23	8073247	R&L GLASS INSTALLATION	\$2,200.00
4/13/23	8073248	WHITEHORSE CONSTRUCTION INC	\$3,212.34

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/13/23	8073249	ERIK MCCRILLIS	\$3,870.05
4/13/23	8073250	PAVEL DERLYUK	\$3,570.85
4/13/23	8073251	TIMOTHY A HALL	\$2,102.70
4/13/23	8073252	MITCHELL BOIT	\$1,496.00
4/13/23	8073253	NICOLAUS DAMMARELL	\$19,165.40
4/13/23	8073254	ANIXTER INC	\$528.84
4/13/23	8073255	CLEAN HARBORS ENVIRONMENTAL	\$41,102.71
4/13/23	8073256	DUNN LUMBER CO INC	\$3,912.00
4/13/23	8073257	CITY OF EVERETT	\$37.60
4/13/23	8073258	GETTY IMAGES US INC	\$1,800.00
4/13/23	8073259	GLOBAL RENTAL COMPANY INC	\$3,681.65
4/13/23	8073260	CORE & MAIN LP	\$5,390.63
4/13/23	8073261	GENUINE PARTS COMPANY	\$582.13
4/13/23	8073262	PUGET SOUND ENERGY INC	\$2,682.25
4/13/23	8073263	REPUBLIC SERVICES INC	\$696.73
4/13/23	8073264	RIVERSIDE TOPSOIL INC	\$632.95
4/13/23	8073265	SIX ROBBLEES INC	\$119.47
4/13/23	8073266	STATE OF WASHINGTON	\$3,456.65
4/13/23	8073267	CLEANTECH ALLIANCE	\$6,000.00
4/13/23	8073268	WESCO GROUP INC	\$5,182.20
4/13/23	8073269	AAA OF EVERETT FIRE	\$51.10
4/13/23	8073270	BICKFORD MOTORS INC	\$431.74
4/13/23	8073271	CINTAS CORPORATION NO 2	\$54.40
4/13/23	8073272	JEFFREY HATHAWAY	\$53.74
4/13/23	8073273	GARY D KREIN	\$769.30
4/13/23	8073274	RUBATINO REFUSE REMOVAL INC	\$5,670.17
4/13/23	8073275	WILLIAMS SCOTSMAN INC	\$257.66
4/13/23	8073276	PACIFIC ENERGY CONCEPTS LLC	\$97.67
4/13/23	8073277	WARD INDUSTRIAL PROCESS AUTOMATION	\$800.00
4/13/23	8073278	OCCUPATIONAL HEALTH CENTERS OF WA P	\$236.00
4/13/23	8073279	THE PAPE GROUP INC	\$248.42
4/13/23	8073280	KENDALL DEALERSHIP HOLDINGS LLC	\$62.62

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/13/23	8073281	BURTON CONSTRUCTION INC	\$7,884.24
4/13/23	8073282	CONCENTRIC LLC	\$1,341.31
4/13/23	8073283	DAVID J FONTENOT	\$60.00
4/13/23	8073284	SNOHOMISH COUNTY	\$9.12
4/13/23	8073285	OTIERNEY COMPANIES LLC	\$4,425.54
4/13/23	8073286	SIERRA ROZARIO	\$1,587.00
4/13/23	8073287	GLASS FIX LLC	\$406.63
4/13/23	8073288	SLABJACK NW LLC	\$3,494.82
4/13/23	8073289	JORDAN E DEBOER	\$600.00
4/13/23	8073290	ZACHARIAH DANA MARLER	\$600.00
4/13/23	8073291	CITY OF SNOHOMISH	\$786.20
4/13/23	8073292	AA REMODELING LLC	\$956.00
4/13/23	8073293	BUDDERFLY INC	\$1,140.72
4/18/23	8073294	RICHARD PECK	\$520.00
4/18/23	8073295	CITY OF DARRINGTON	\$10,605.91
4/18/23	8073296	GLOBAL RENTAL COMPANY INC	\$2,860.80
4/18/23	8073297	CITY OF GOLD BAR	\$10,803.73
4/18/23	8073298	CITY OF GOLD BAR	\$424.18
4/18/23	8073299	HAT ISLAND COMMUNITY ASSN	\$100.00
4/18/23	8073300	LYNNWOOD AUTOMOTIVE LLC	\$527.61
4/18/23	8073301	CITY OF MARYSVILLE	\$229,968.27
4/18/23	8073302	CITY OF MOUNTLAKE TERRACE	\$92,152.81
4/18/23	8073303	GENUINE PARTS COMPANY	\$272.00
4/18/23	8073304	NORTHWEST SALES GROUP INC	\$25.06
4/18/23	8073305	PACIFIC TOPSOILS INC	\$24.70
4/18/23	8073306	PUGET SOUND ENERGY INC	\$6,221.70
4/18/23	8073307	CITY OF ARLINGTON	\$1,584.53
4/18/23	8073308	RIVERSIDE TOPSOIL INC	\$120.00
4/18/23	8073309	SIX ROBBLEES INC	\$795.92
4/18/23	8073310	SNOHOMISH COUNTY	\$10.00
4/18/23	8073311	SNOHOMISH COUNTY	\$10.00
4/18/23	8073312	SOUND PUBLISHING INC	\$79.38

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/23	8073313	CITY OF SULTAN	\$35,346.32
4/18/23	8073314	TALLEY INC	\$457.44
4/18/23	8073315	AAA OF EVERETT FIRE	\$83.19
4/18/23	8073316	ALDERWOOD WATER & WASTEWATER DISTRI	\$35.76
4/18/23	8073317	CITY OF ARLINGTON	\$140,812.84
4/18/23	8073318	BICKFORD MOTORS INC	\$8,953.35
4/18/23	8073319	CITY OF BOTHELL	\$128,002.78
4/18/23	8073320	CITY OF BRIER	\$21,786.08
4/18/23	8073321	DIRECTV LLC	\$201.98
4/18/23	8073322	EBEY HILL HYDROELECTRIC INC	\$1,878.34
4/18/23	8073323	CITY OF EDMONDS	\$198,148.96
4/18/23	8073324	CITY OF INDEX	\$1,236.15
4/18/23	8073325	GARY D KREIN	\$769.30
4/18/23	8073326	CITY OF LAKE STEVENS	\$131,042.66
4/18/23	8073327	CITY OF LAKE STEVENS	\$38,627.17
4/18/23	8073328	LAKE STEVENS SEWER DIST	\$99.00
4/18/23	8073329	CITY OF MONROE	\$102,101.36
4/18/23	8073330	NW TRANSMISSION INC	\$1,371.73
4/18/23	8073331	RUBATINO REFUSE REMOVAL INC	\$612.38
4/18/23	8073332	JAMES SIDERIUS	\$900.00
4/18/23	8073333	PUBLIC UTILITY DIST NO 1 OF	\$4,206.49
4/18/23	8073334	CITY OF STANWOOD	\$36,054.52
4/18/23	8073335	TOTAL LANDSCAPE CORP	\$19,931.74
4/18/23	8073336	TOWN OF WOODWAY	\$5,806.65
4/18/23	8073337	WYNNE AND SONS INC	\$237.38
4/18/23	8073338	CITY OF GRANITE FALLS	\$19,562.41
4/18/23	8073339	BUILDING SYSTEMS DESIGN INC	\$10,517.43
4/18/23	8073340	A1 MOBILE LOCK & KEY INC	\$584.28
4/18/23	8073341	CRITICAL INSIGHT INC	\$7,912.80
4/18/23	8073342	NORTH SOUND AUTO GROUP LLC	\$908.34
4/18/23	8073343	THE PAPE GROUP INC	\$7,433.49
4/18/23	8073344	CITY OF EVERETT	\$790,256.68

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/23	8073345	WRIKE INC	\$3,270.62
4/18/23	8073346	ELECTRO TECHNICAL INDUSTRIES INC	\$770,619.07
4/18/23	8073347	WASHINGTON STATE DOT	\$375.57
4/18/23	8073348	PAUL POLK	\$10,000.90
4/18/23	8073349	KINSHIP GROUP LLC	\$10,661.21
4/18/23	8073350	AXEL SPRINGER WAGON HOLDINGS INC	\$19,435.85
4/18/23	8073351	MERCER INC	\$12,214.73
4/18/23	8073352	MOTION INDUSTRIES INC	\$406.76
4/18/23	8073353	GLASS FIX LLC	\$887.99
4/18/23	8073354	RMA GROUP INC	\$10,051.09
4/18/23	8073355	JENIFER SHOCKLEY	\$5,909.00
4/18/23	8073356	KATHERINE M MATHEWS	\$1,000.00
4/18/23	8073357	ARROW INSULATION INC	\$1,020.00
4/18/23	8073358	GLASS BY LUND INC	\$900.00
4/18/23	8073359	CITY OF LYNNWOOD	\$240,161.68
4/18/23	8073360	CITY OF MUKILTEO	\$97,854.78
4/18/23	8073361	CITY OF SNOHOMISH	\$58,524.29
4/20/23	8073362	JAMES VOLOSHIN	\$2,498.02
4/20/23	8073363	BETTY SUE REECE	\$5,375.08
4/20/23	8073364	EVIATION	\$10,844.59
4/20/23	8073365	JWR ELECTRIC INC	\$5,894.65
4/20/23	8073366	STILLY 3 LLC	\$11,853.81
4/20/23	8073367	PATRICIA SIMMONS	\$1,015.48
4/20/23	8073368	RACHELLE POWELL AND/OR	\$57.34
4/20/23	8073369	CDW LLC	\$928.07
4/20/23	8073370	EQUIFAX INFORMATION SERVICES LLC	\$8,233.24
4/20/23	8073371	CITY OF EVERETT	\$302,419.20
4/20/23	8073372	CITY OF MARYSVILLE	\$566.45
4/20/23	8073373	GENUINE PARTS COMPANY	\$435.51
4/20/23	8073374	REPUBLIC SERVICES INC	\$1,721.79
4/20/23	8073375	SHI INTERNATIONAL CORP	\$5,951.39
4/20/23	8073376	WESCO GROUP INC	\$1,712.97

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/20/23	8073377	BICKFORD MOTORS INC	\$1,586.69
4/20/23	8073378	ENGINUITY ADVANTAGE LLC	\$1,808.92
4/20/23	8073379	FBN ENTERPRISES INC	\$3,080.00
4/20/23	8073380	T-MOBILE USA INC	\$1,162.87
4/20/23	8073381	WYNNE AND SONS INC	\$375.86
4/20/23	8073382	NORTHERN TOOL AND EQUIPMENT COMPANY	\$3,316.79
4/20/23	8073383	ACCORD CONTRACTORS LLC	\$64,780.20
4/20/23	8073384	LAMAR TEXAS LTD PARTNERSHIP	\$6,220.00
4/20/23	8073385	OCCUPATIONAL HEALTH CENTERS OF WA P	\$282.00
4/20/23	8073386	WHECO CORP	\$4,774.25
4/20/23	8073387	TAPER	\$59,504.48
4/20/23	8073388	REACH SPORTS MARKETING GROUP INC	\$1,314.22
4/20/23	8073389	KENDALL DEALERSHIP HOLDINGS LLC	\$217.10
4/20/23	8073390	RADIATE HOLDINGS LP	\$171.44
4/20/23	8073391	ARTHUR J GALLAGHER & CO	\$15,000.00
4/20/23	8073392	ISLAND COUNTY	\$113.30
4/20/23	8073393	CITY OF MARYSVILLE	\$750.00
4/20/23	8073394	MARY WICKLUND	\$9.50
4/25/23	8073395	SETH HUNTER MACDUFF	\$1,855.50
4/25/23	8073396	STEVEN C MAISCH JR	\$2,000.00
4/25/23	8073397	CDW LLC	\$1,097.44
4/25/23	8073398	CLEAN HARBORS ENVIRONMENTAL	\$50,273.88
4/25/23	8073399	CNA SURETY COMPANY	\$50.00
4/25/23	8073400	DISH NETWORK	\$185.58
4/25/23	8073401	ENERSYS INC	\$2,321.09
4/25/23	8073402	GLOBAL RENTAL COMPANY INC	\$21,980.00
4/25/23	8073403	CORE & MAIN LP	\$19,538.29
4/25/23	8073404	CITY OF MONROE	\$1,237.08
4/25/23	8073405	BEACON PUBLISHING INC	\$660.00
4/25/23	8073406	GENUINE PARTS COMPANY	\$1,260.44
4/25/23	8073407	ORIGAMI RISK LLC	\$127,073.37
4/25/23	8073408	PACIFIC TOPSOILS INC	\$227.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/25/23	8073409	PUGET SOUND ENERGY INC	\$17.47
4/25/23	8073410	REPUBLIC SERVICES INC	\$414.22
4/25/23	8073411	RIVERSIDE TOPSOIL INC	\$1,052.41
4/25/23	8073412	SALISH NETWORKS INC	\$480.35
4/25/23	8073413	SILVER LAKE WATER & SEWER DISTRICT	\$15.50
4/25/23	8073414	SIX ROBBLEES INC	\$115.66
4/25/23	8073415	SOUND SECURITY INC	\$568.84
4/25/23	8073416	OLDCASTLE PRECAST INC	\$6,079.68
4/25/23	8073417	WEST PUBLISHING CORPORATION	\$8,265.79
4/25/23	8073418	ALDERWOOD WATER & WASTEWATER DISTRI	\$116.10
4/25/23	8073419	BICKFORD MOTORS INC	\$10,477.21
4/25/23	8073420	CINTAS CORPORATION NO 2	\$54.40
4/25/23	8073421	DIRECTV LLC	\$96.51
4/25/23	8073422	EDS MCDUGALL LLC	\$360.00
4/25/23	8073423	RYAN SCOTT FELTON	\$412.13
4/25/23	8073424	LANDAU ASSOCIATES INC	\$4,625.01
4/25/23	8073425	MANTIS MFG INC	\$4,718.02
4/25/23	8073426	MERIDIAN ENVIRONMENTAL INC	\$138.00
4/25/23	8073427	NELSON TRUCK EQUIPMENT CO INC	\$1,700.28
4/25/23	8073428	NW TRANSMISSION INC	\$3,223.78
4/25/23	8073429	PACIFIC PUBLISHING CO INC	\$730.80
4/25/23	8073430	SEVEN LAKES WATER ASSOC INC	\$71.00
4/25/23	8073431	JAMES SIDERIUS	\$1,125.00
4/25/23	8073432	SKOTDAL MUTUAL LLC	\$220.00
4/25/23	8073433	SNOHOMISH COUNTY	\$170.00
4/25/23	8073434	WELLSPRING FAMILY SERVICES	\$2,950.12
4/25/23	8073435	COMCAST CORPORATION	\$521.77
4/25/23	8073436	CROWN CASTLE INTERNATIONAL CORP	\$6,846.32
4/25/23	8073437	NORTH SOUND AUTO GROUP LLC	\$288.38
4/25/23	8073438	ENERGY CAPITAL SOLUTIONS LLC	\$9,156.82
4/25/23	8073439	PNG MEDIA LLC	\$708.64
4/25/23	8073440	BITSIGHT TECHNOLOGIES INC	\$23,343.75

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/25/23	8073441	OSW EQUIPMENT & REPAIR LLC	\$16,448.73
4/25/23	8073442	UPS SUPPLY CHAIN SOLUTIONS INC	\$134.53
4/25/23	8073443	SNOHOMISH COUNTY 911	\$654.86
4/25/23	8073444	BRINKS INC	\$2,628.59
4/25/23	8073445	COLUMBIA WEATHER SYSTEMS INC	\$29,870.50
4/25/23	8073446	JENNIFER DARLENE WENZEL	\$751.90
4/25/23	8073447	PERFORMANCE VALIDATON INC	\$504.00
4/25/23	8073448	LIBERTY MUTUAL GROUP INC	\$16,400.00
4/25/23	8073449	METER READING HOLDING I CORP	\$24,000.00
4/25/23	8073450	CONCENTRIC LLC	\$1,280.24
4/25/23	8073451	ACCESS INFO INTERMEDIATE HLDNG I LL	\$1,010.84
4/25/23	8073452	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,338.30
4/25/23	8073453	ELEMENT FLEET MANAGEMENT CORP	\$572.50
4/25/23	8073454	FERGUSON ENTERPRISES LLC	\$1,105.49
4/25/23	8073455	TETRA TECH INC	\$1,187.81
4/25/23	8073456	TCF ARCHITECTURE PLLC	\$6,885.75
4/25/23	8073457	LASER UNDERGROUND & EARTHWORKS INC	\$871,257.17
4/25/23	8073458	MOTION INDUSTRIES INC	\$1,213.67
4/25/23	8073459	DDMK INC	\$26,805.60
4/25/23	8073460	RADIATE HOLDINGS LP	\$3,610.80
4/25/23	8073461	RMA GROUP INC	\$12,024.39
4/25/23	8073462	LEVEL 3 FINANCING INC	\$1,996.06
4/25/23	8073463	ADVANCED DIAGNOSTIC CONSULTING LLC	\$1,592.00
4/25/23	8073464	NISSAN OF EVERETT LLC	\$225.96
4/25/23	8073465	ARROW INSULATION INC	\$1,140.00
4/25/23	8073466	ALLIANCE CUSTOM SHEET METAL & HVAC	\$1,650.00
4/27/23	8073467	AAA MONROE ROCK CORP	\$587.10
4/27/23	8073468	COMCAST HOLDING CORPORATION	\$320.86
4/27/23	8073469	ENERSYS INC	\$3,610.22
4/27/23	8073470	CITY OF EVERETT	\$3,003.95
4/27/23	8073471	LOWES COMPANIES INC	\$278.63
4/27/23	8073472	LYNNWOOD AUTOMOTIVE LLC	\$204.74

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/27/23	8073473	GENUINE PARTS COMPANY	\$384.59
4/27/23	8073474	PROVIDENCE MEDICAL CENTER	\$265,744.05
4/27/23	8073475	PUGET SOUND ENERGY INC	\$31,792.45
4/27/23	8073476	SIX ROBBLEES INC	\$444.11
4/27/23	8073477	WEST PUBLISHING CORPORATION	\$9,899.12
4/27/23	8073478	BICKFORD MOTORS INC	\$3,435.54
4/27/23	8073479	ENGINUITY ADVANTAGE LLC	\$1,833.74
4/27/23	8073480	NW TRANSMISSION INC	\$3,823.53
4/27/23	8073481	STANWOOD REDI MIX INC	\$687.33
4/27/23	8073482	BALCO HOLDINGS INC	\$2,050.16
4/27/23	8073483	OCCUPATIONAL HEALTH CENTERS OF WA P	\$54.00
4/27/23	8073484	DC TRANSPORT & MATERIALS INC	\$1,029.60
4/27/23	8073485	HEATERCRAFT PRODUCTS LLC	\$3,167.67
4/27/23	8073486	STEVEN LAZOFF	\$11,503.20
4/27/23	8073487	PLUS ONE CONSTRUCTION LLC	\$479.30
4/27/23	8073488	BLACK & VEATCH CORP	\$2,991.00
4/27/23	8073489	K FOX INSULATION INC	\$476.75
4/27/23	8073490	THE BARTELL DRUG COMPANY	\$35.88
4/27/23	8073491	ALLIANCE CUSTOM SHEET METAL & HVAC	\$2,650.00

Total: \$6,347,494.23

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/23	6037170	DAVID EVANS & ASSOCIATES INC	\$23,774.80
4/10/23	6037171	FASTENAL COMPANY	\$164.06
4/10/23	6037172	HOWARD INDUSTRIES INC	\$32,940.33
4/10/23	6037173	INTERGRAPH CORPORATION	\$6,335.15
4/10/23	6037174	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,858.27
4/10/23	6037175	NORTH COAST ELECTRIC COMPANY	\$2,275.04
4/10/23	6037176	PERKINS COIE LLP	\$1,034.55
4/10/23	6037177	ROBERT HALF INTERNATIONAL INC	\$1,632.00
4/10/23	6037178	ROMAINE ELECTRIC CORP	\$7,920.54
4/10/23	6037179	TOPSOILS NORTHWEST INC	\$776.28
4/10/23	6037180	GORDON TRUCK CENTERS INC	\$189.09
4/10/23	6037181	VAN NESS FELDMAN LLP	\$2,665.09
4/10/23	6037182	WILLIAMS SCOTSMAN INC	\$226.52
4/10/23	6037183	WW GRAINGER INC	\$12,686.68
4/10/23	6037184	BIGFOOT CONSTRUCTION EQUIPMENT INC	\$2,856.99
4/10/23	6037185	BRAKE & CLUTCH SUPPLY INC	\$617.68
4/10/23	6037186	COLEHOUR & COHEN INC	\$61,849.15
4/10/23	6037187	DESIGNER DECAL INC	\$3,633.29
4/10/23	6037188	GENERAL PACIFIC INC	\$6,757.20
4/10/23	6037189	LENZ ENTERPRISES INC	\$7,848.16
4/10/23	6037190	LONE MOUNTAIN COMMUNICATIONS LLC	\$1,355.55
4/10/23	6037191	BRIAN DAVIS ENTERPRISES INC	\$953.71
4/10/23	6037192	NORTHWEST CASCADE INC	\$681.46
4/10/23	6037193	WETHERHOLT & ASSOCIATES INC	\$3,361.25
4/10/23	6037194	UNITED RENTALS NORTH AMERICA INC	\$507.32
4/10/23	6037195	ALTEC INDUSTRIES INC	\$19,473.59
4/10/23	6037196	ANIXTER INC	\$29,535.86
4/10/23	6037197	THE GOODYEAR TIRE & RUBBER CO	\$3,843.43
4/10/23	6037198	HCL AMERICA INC	\$63,871.38
4/10/23	6037199	REXEL USA INC	\$1,293.11
4/10/23	6037200	LISTEN AUDIOLOGY SERVICES INC	\$484.00
4/10/23	6037201	OPENSQUARE HOLDINGS	\$9,626.16

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/10/23	6037202	OAC SERVICES INC	\$8,313.87
4/10/23	6037203	K&D SERVICES INC	\$42,654.26
4/10/23	6037204	RESOUND ENERGY LLC	\$961.27
4/10/23	6037205	REFINED CONSULTING GROUP	\$2,650.00
4/10/23	6037206	HOME COMFORT ALLIANCE LLC	\$2,650.00
4/10/23	6037207	SHELLEY PATTISON	\$1,288.25
4/10/23	6037208	SCOTT SPAHR	\$537.10
4/10/23	6037209	PREETPAL DHILLON	\$1,743.88
4/10/23	6037210	TYLER WELLS	\$194.72
4/10/23	6037211	BRITTNEY HAWTHORNE	\$287.62
4/11/23	6037212	DOBLE ENGINEERING CO	\$744.00
4/11/23	6037213	HOWARD INDUSTRIES INC	\$49,984.72
4/11/23	6037214	NELSON DISTRIBUTING INC	\$435.36
4/11/23	6037215	OPEN TEXT INC	\$269.00
4/11/23	6037216	PETROCARD INC	\$3,206.25
4/11/23	6037217	ROMAINE ELECTRIC CORP	\$1,262.88
4/11/23	6037218	SISKUN INC	\$331.33
4/11/23	6037219	STELLAR INDUSTRIAL SUPPLY INC	\$10,644.12
4/11/23	6037220	TESSCO INCORPORATED	\$209.03
4/11/23	6037221	TOPSOILS NORTHWEST INC	\$646.90
4/11/23	6037222	UNITED PARCEL SERVICE	\$135.07
4/11/23	6037223	ANDERSON HUNTER LAW FIRM PS	\$232.50
4/11/23	6037224	BRAKE & CLUTCH SUPPLY INC	\$410.41
4/11/23	6037225	DICKS TOWING INC	\$296.73
4/11/23	6037226	EDGE ANALYTICAL INC	\$216.00
4/11/23	6037227	LENZ ENTERPRISES INC	\$2,323.83
4/11/23	6037228	NORTHWEST CASCADE INC	\$535.28
4/11/23	6037229	PORTAGE BAY SOLUTIONS INC	\$2,216.50
4/11/23	6037230	LOUIS F MATHESON CONSTRUCTION INC	\$2,182.58
4/11/23	6037231	ROHLINGER ENTERPRISES INC	\$558.75
4/11/23	6037232	SENSUS USA INC	\$41,758.24
4/11/23	6037233	SOUND SAFETY PRODUCTS CO INC	\$1,398.41

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/23	6037234	TECH PRODUCTS INC	\$836.34
4/11/23	6037235	TYNDALE ENTERPRISES INC	\$17,263.04
4/11/23	6037236	ULINE INC	\$149.15
4/11/23	6037237	WESTERN ELECTRICITY COORDINATING CO	\$110.91
4/11/23	6037238	WEX BANK	\$83,236.65
4/11/23	6037239	GRAYBAR ELECTRIC CO INC	\$1,499.56
4/11/23	6037240	ALTEC INDUSTRIES INC	\$2,420.23
4/11/23	6037241	ANIXTER INC	\$57,433.55
4/11/23	6037242	REXEL USA INC	\$246.15
4/11/23	6037243	HALEY & ALDRICH INC	\$2,965.00
4/11/23	6037244	ALEXANDRA LEGARE	\$1,729.27
4/11/23	6037245	CLEAN CRAWL INC	\$2,067.00
4/11/23	6037246	COZY HEATING INC	\$2,650.00
4/11/23	6037247	AA REMODELING LLC	\$5,700.00
4/11/23	6037248	WASHINGTON ENERGY SERVICES COMPANY	\$650.00
4/11/23	6037249	COHEN VENTURES INC	\$52,694.50
4/11/23	6037250	CM AIR PROS LLC	\$1,650.00
4/11/23	6037251	HOME COMFORT ALLIANCE LLC	\$4,300.00
4/11/23	6037252	RENEE MACWATTERS	\$552.73
4/11/23	6037253	ZACHARY OLSON	\$125.25
4/11/23	6037254	MARK BABB	\$467.00
4/11/23	6037255	DUSTIN PITTIS	\$187.65
4/11/23	6037256	KATIE BRITTEN	\$104.80
4/12/23	6037257	ALS GROUP USA CORP	\$597.20
4/12/23	6037258	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$16,740.25
4/12/23	6037259	ECONOMIC ALLIANCE SNOHOMISH COUNTY	\$13,750.00
4/12/23	6037260	NORTHSTAR CHEMICAL INC	\$737.00
4/12/23	6037261	PARAMETRIX INC	\$23,277.50
4/12/23	6037262	ROBERT HALF INTERNATIONAL INC	\$4,240.62
4/12/23	6037263	ROMAINE ELECTRIC CORP	\$447.80
4/12/23	6037264	RWC INTERNATIONAL LTD	\$16.12
4/12/23	6037265	TOPSOILS NORTHWEST INC	\$258.76

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/12/23	6037266	GORDON TRUCK CENTERS INC	\$194.13
4/12/23	6037267	DESIGNER DECAL INC	\$6,901.17
4/12/23	6037268	EDGE ANALYTICAL INC	\$288.00
4/12/23	6037269	GENERAL PACIFIC INC	\$13,612.12
4/12/23	6037270	LENZ ENTERPRISES INC	\$2,284.52
4/12/23	6037271	LOUIS F MATHESON CONSTRUCTION INC	\$2,407.13
4/12/23	6037272	ROHLINGER ENTERPRISES INC	\$1,411.41
4/12/23	6037273	SOUND SAFETY PRODUCTS CO INC	\$8,824.78
4/12/23	6037274	WALTER E NELSON CO OF WESTERN WA	\$375.53
4/12/23	6037275	WETHERHOLT & ASSOCIATES INC	\$2,822.10
4/12/23	6037276	ZIPPER GEO ASSOCIATES LLC	\$34,729.46
4/12/23	6037277	GRAYBAR ELECTRIC CO INC	\$4,996.82
4/12/23	6037278	ALTEC INDUSTRIES INC	\$843.97
4/12/23	6037279	THE GOODYEAR TIRE & RUBBER CO	\$2,717.26
4/12/23	6037280	REXEL USA INC	\$663.70
4/12/23	6037281	LANE POWELL PC	\$7,535.00
4/12/23	6037282	TT FASTER LLC	\$5,917.35
4/12/23	6037283	RENTOKIL NORTH AMERICA INC	\$161.85
4/12/23	6037284	HM PACIFIC NORTHWEST FKA CADMAN	\$220.77
4/12/23	6037285	FORMA CONSTRUCTION COMPANY	\$99,291.46
4/12/23	6037286	HOME COMFORT ALLIANCE LLC	\$2,650.00
4/12/23	6037287	RYAN COLLINS	\$1,828.21
4/13/23	6037288	ASPLUNDH TREE EXPERT LLC	\$30,877.95
4/13/23	6037289	DOBLE ENGINEERING CO	\$2,098.50
4/13/23	6037290	MOSS ADAMS LLP	\$55,000.00
4/13/23	6037291	NORTH COAST ELECTRIC COMPANY	\$349.21
4/13/23	6037292	ON HOLD CONCEPTS INC	\$153.86
4/13/23	6037293	STELLA-JONES CORPORATION	\$37,444.34
4/13/23	6037294	TOPSOILS NORTHWEST INC	\$776.28
4/13/23	6037295	GORDON TRUCK CENTERS INC	\$392.58
4/13/23	6037296	THE COMPLETE LINE LLC	\$214.31
4/13/23	6037297	GENERAL PACIFIC INC	\$10,103.99

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/13/23	6037298	LENZ ENTERPRISES INC	\$4,217.35
4/13/23	6037299	MARTIN LUMBER & HARDWARE INC	\$2,504.88
4/13/23	6037300	GARY PETERSEN	\$11,710.70
4/13/23	6037301	GARY PETERSEN	\$2,773.30
4/13/23	6037302	RICHARDSON BOTTLING COMPANY	\$69.01
4/13/23	6037303	STATE OF WASHINGTON	\$1,320.80
4/13/23	6037304	WESTERN SAFETY PRODUCTS INC	\$157.45
4/13/23	6037305	ALTEC INDUSTRIES INC	\$453.14
4/13/23	6037306	FINANCIAL CONSULTING SOLUTIONS GROU	\$3,085.00
4/13/23	6037307	CG ENGINEERING PLLC	\$2,486.10
4/13/23	6037308	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$5,483.00
4/13/23	6037309	RESOURCE INNOVATIONS INC	\$48,469.75
4/13/23	6037310	HM PACIFIC NORTHWEST FKA CADMAN	\$2,373.98
4/13/23	6037311	HP INC	\$390,529.43
4/13/23	6037312	ANN NICHOLS	\$45.85
4/13/23	6037313	HOLLY CHANEY	\$159.83
4/13/23	6037314	ALLISON GRINCZEL	\$22.00
4/13/23	6037315	ERIN ABER	\$314.40
4/13/23	6037316	SHAINA JOHNSON	\$265.93
4/13/23	6037317	SARA AMUNDSON	\$20.96
4/13/23	6037318	CHAD GRABNER	\$135.41
4/13/23	6037319	JANET KLOOS	\$10.48
4/13/23	6037320	RYAN COLLINS	\$3,200.00
4/14/23	6037321	HOWARD INDUSTRIES INC	\$192,122.78
4/14/23	6037322	LAKESIDE INDUSTRIES INC	\$226.68
4/14/23	6037323	MR TRUCK WASH INC	\$2,135.19
4/14/23	6037324	EDGE ANALYTICAL INC	\$240.00
4/14/23	6037325	LOUIS F MATHESON CONSTRUCTION INC	\$7,974.66
4/14/23	6037326	LITE-ON TECHNOLOGY USA INC	\$62,065.92
4/14/23	6037327	FUELCARE INC	\$957.65
4/14/23	6037328	ORSI LESSEE LLC	\$28,398.60
4/14/23	6037329	BRIAN MOORE	\$153.02

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/14/23	6037330	LYNH DICKEN	\$20.96
4/14/23	6037331	CINDY WITTMAN	\$85.15
4/14/23	6037332	MARK BROWN	\$286.32
4/14/23	6037333	BRADLEY SALYER	\$68.00
4/14/23	6037334	GARY STUTHEIT	\$407.00
4/14/23	6037335	JAYME CORNELL	\$64.23
4/14/23	6037336	MICHAEL PETREE	\$102.00
4/17/23	6037337	ALASKAN COPPER & BRASS CO	\$3,987.61
4/17/23	6037338	AVISTA CORPORATION	\$289,450.00
4/17/23	6037339	CENTRAL WELDING SUPPLY CO INC	\$547.39
4/17/23	6037340	EUGENE WATER & ELECTRIC BOARD	\$23,450.00
4/17/23	6037341	FASTENAL COMPANY	\$804.08
4/17/23	6037342	MOTOR TRUCKS INTL & IDEALEASE INC	\$294.39
4/17/23	6037343	MR TRUCK WASH INC	\$824.25
4/17/23	6037344	NORTH COAST ELECTRIC COMPANY	\$302.45
4/17/23	6037345	PETROCARD INC	\$86,549.51
4/17/23	6037346	PORTLAND GENERAL ELECTRIC CO	\$750.00
4/17/23	6037347	ROBERT HALF INTERNATIONAL INC	\$1,632.00
4/17/23	6037348	ROMAINE ELECTRIC CORP	\$117.90
4/17/23	6037349	RWC INTERNATIONAL LTD	\$144.31
4/17/23	6037350	STAR RENTALS INC	\$2,182.53
4/17/23	6037351	TESSCO INCORPORATED	\$166.01
4/17/23	6037352	TOPSOILS NORTHWEST INC	\$2,975.74
4/17/23	6037353	TFS ENERGY LLC	\$925.00
4/17/23	6037354	TULLETT PREBON AMERICAS CORP	\$1,164.00
4/17/23	6037355	GORDON TRUCK CENTERS INC	\$310.31
4/17/23	6037356	VAN NESS FELDMAN LLP	\$26,997.50
4/17/23	6037357	WILLIAMS SCOTSMAN INC	\$1,237.24
4/17/23	6037358	OTC GLOBAL HOLDINGS LP	\$2,188.00
4/17/23	6037359	DOOSAN GRIDTECH INC	\$120,091.03
4/17/23	6037360	OTC GLOBAL HOLDINGS LP	\$1,967.63
4/17/23	6037361	COLEHOUR & COHEN INC	\$7,642.79

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/17/23	6037362	DESIGNER DECAL INC	\$4,299.29
4/17/23	6037363	DUNLAP INDUSTRIAL HARDWARE INC	\$252.66
4/17/23	6037364	EDGE ANALYTICAL INC	\$3,114.00
4/17/23	6037365	GENERAL PACIFIC INC	\$932.37
4/17/23	6037366	LENZ ENTERPRISES INC	\$941.58
4/17/23	6037367	LONE MOUNTAIN COMMUNICATIONS LLC	\$5,125.00
4/17/23	6037368	BRIAN DAVIS ENTERPRISES INC	\$17,515.43
4/17/23	6037369	NORTHWEST CASCADE INC	\$5,228.15
4/17/23	6037370	QUALCO ENERGY	\$10,842.36
4/17/23	6037371	ROHLINGER ENTERPRISES INC	\$6,422.62
4/17/23	6037372	BRENT STAINER	\$4,250.00
4/17/23	6037373	ALTEC INDUSTRIES INC	\$42,318.54
4/17/23	6037374	ANIXTER INC	\$27,509.04
4/17/23	6037375	ICONIX WATERWORKS INC	\$2,375.66
4/17/23	6037376	ID LABELING SYSTEMS	\$1,425.18
4/17/23	6037377	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$54,717.51
4/17/23	6037378	EIP COMMUNICATIONS I LLC	\$5,520.18
4/17/23	6037379	MCG ENERGY HOLDINGS LLC	\$6,731.38
4/17/23	6037380	SHERELLE GORDON	\$5,275.17
4/17/23	6037381	HM PACIFIC NORTHWEST FKA CADMAN	\$322.17
4/17/23	6037382	CONOCOPHILLIPS COMPANY	\$392,407.75
4/17/23	6037383	BORDER STATES INDUSTRIES INC	\$2,223.74
4/17/23	6037384	MING K LEUNG	\$1,533.62
4/17/23	6037385	CONSTELLATION ENERGY CORP	\$117,540.25
4/17/23	6037386	AP STAMP INC	\$15,600.00
4/17/23	6037387	GMES LLC	\$645.00
4/17/23	6037388	AMERICAN CRAWLSPACE & PEST SERVICES	\$550.00
4/17/23	6037389	JENIFER JAGNOW	\$67.52
4/17/23	6037390	SIDNEY LOGAN	\$477.14
4/17/23	6037391	REBECCA WOLFE	\$594.52
4/17/23	6037392	LIBERTY MUTUAL GROUP INC	\$18,455.32
4/18/23	6037393	HARGIS ENGINEERS INC	\$9,350.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/23	6037394	HOWARD INDUSTRIES INC	\$107,187.67
4/18/23	6037395	MR TRUCK WASH INC	\$2,461.76
4/18/23	6037396	NELSON DISTRIBUTING INC	\$288.82
4/18/23	6037397	SCHWEITZER ENGINEERING LAB INC	\$361.70
4/18/23	6037398	STELLAR INDUSTRIAL SUPPLY INC	\$1,946.57
4/18/23	6037399	TESSCO INCORPORATED	\$457.75
4/18/23	6037400	TOPSOILS NORTHWEST INC	\$729.21
4/18/23	6037401	TOYOTA TSUSHO MATERIAL HANDLING AME	\$48,735.16
4/18/23	6037402	EDGE ANALYTICAL INC	\$240.00
4/18/23	6037403	FENCE SYSTEMS NW INC	\$1,905.02
4/18/23	6037404	HOGLUNDS TOP SHOP INC	\$2,154.03
4/18/23	6037405	LENZ ENTERPRISES INC	\$128.67
4/18/23	6037406	LONGS LANDSCAPE LLC	\$14,111.58
4/18/23	6037407	NORTHWEST CASCADE INC	\$230.92
4/18/23	6037408	ROGER R OLSEN	\$2,668.68
4/18/23	6037409	LOUIS F MATHESON CONSTRUCTION INC	\$10,346.73
4/18/23	6037410	ROHLINGER ENTERPRISES INC	\$4,704.71
4/18/23	6037411	SENSUS USA INC	\$41,758.24
4/18/23	6037412	SOUND SAFETY PRODUCTS CO INC	\$4,237.37
4/18/23	6037413	GRAYBAR ELECTRIC CO INC	\$364.25
4/18/23	6037414	ALTEC INDUSTRIES INC	\$51,734.91
4/18/23	6037415	ANIXTER INC	\$70,658.14
4/18/23	6037416	SOURCE INC OF MISSOURI	\$6,537.96
4/18/23	6037417	ANDREW JORDAN HARPER	\$2,800.91
4/18/23	6037418	DS SERVICES OF AMERICA INC	\$86.56
4/18/23	6037419	CENVEO WORLDWIDE LIMITED	\$4,132.37
4/18/23	6037420	HARMSEN LLC	\$2,940.00
4/18/23	6037421	WORKLOGIX MANAGEMENT INC	\$875.00
4/18/23	6037422	CONSOR NORTH AMERICA INC	\$2,605.50
4/18/23	6037423	OPENSQUARE HOLDINGS	\$57,710.93
4/18/23	6037424	BREEZE FREE INC	\$700.00
4/18/23	6037425	OXBOW LLC	\$10,725.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/18/23	6037426	CM AIR PROS LLC	\$3,300.00
4/18/23	6037427	HOME COMFORT ALLIANCE LLC	\$21,850.00
4/18/23	6037428	LYNETTE ZWAR	\$3,775.00
4/19/23	6037429	AVISTA CORPORATION	\$1,330.89
4/19/23	6037430	CENTRAL WELDING SUPPLY CO INC	\$145.34
4/19/23	6037431	DOBLE ENGINEERING CO	\$465.00
4/19/23	6037432	ECONOMIC ALLIANCE SNOHOMISH COUNTY	\$4,975.00
4/19/23	6037433	MOTOR TRUCKS INTL & IDEALEASE INC	\$610.31
4/19/23	6037434	NORTH COAST ELECTRIC COMPANY	\$329.25
4/19/23	6037435	ROBERT HALF INTERNATIONAL INC	\$12,428.26
4/19/23	6037436	S&C ELECTRIC COMPANY	\$104,288.39
4/19/23	6037437	TOPSOILS NORTHWEST INC	\$258.76
4/19/23	6037438	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	\$12,710.16
4/19/23	6037439	BRAKE & CLUTCH SUPPLY INC	\$247.90
4/19/23	6037440	GENERAL PACIFIC INC	\$1,959.74
4/19/23	6037441	HOGLUNDS TOP SHOP INC	\$274.75
4/19/23	6037442	MORGAN SOUND	\$3,616.23
4/19/23	6037443	NORTHWEST CASCADE INC	\$1,044.25
4/19/23	6037444	RICOH USA INC	\$4,796.04
4/19/23	6037445	SENSUS USA INC	\$4,617.09
4/19/23	6037446	WALTER E NELSON CO OF WESTERN WA	\$232.77
4/19/23	6037447	ALTEC INDUSTRIES INC	\$1,954.05
4/19/23	6037448	ICONIX WATERWORKS INC	\$1,886.42
4/19/23	6037449	CENVEO WORLDWIDE LIMITED	\$2,531.11
4/19/23	6037450	TITAN ELECTRIC INC	\$2,734.82
4/19/23	6037451	QCL INC	\$807.00
4/19/23	6037452	JASON ZYSKOWSKI	\$256.77
4/19/23	6037453	JEFF OGILVIE	\$241.07
4/19/23	6037454	DANIEL NYACHUBA	\$4,000.00
4/19/23	6037455	AUSTIN JOHNSON	\$934.04
4/19/23	6037456	LIBERTY MUTUAL GROUP INC	\$52,976.27
4/20/23	6037457	ALS GROUP USA CORP	\$338.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/20/23	6037458	ASPLUNDH TREE EXPERT LLC	\$34,086.23
4/20/23	6037459	DAVID EVANS & ASSOCIATES INC	\$1,244.20
4/20/23	6037460	FIRSTLINE BUSINESS SYSTEMS INC	\$6,498.39
4/20/23	6037461	IBEW LOCAL 77	\$82,487.83
4/20/23	6037462	MOTOR TRUCKS INTL & IDEALEASE INC	\$642.71
4/20/23	6037463	RWC INTERNATIONAL LTD	\$1,760.32
4/20/23	6037464	STAR RENTALS INC	\$5,307.00
4/20/23	6037465	STELLA-JONES CORPORATION	\$24,432.75
4/20/23	6037466	TOPSOILS NORTHWEST INC	\$517.52
4/20/23	6037467	GORDON TRUCK CENTERS INC	\$224.97
4/20/23	6037468	WW GRAINGER INC	\$34.65
4/20/23	6037469	BRAKE & CLUTCH SUPPLY INC	\$192.10
4/20/23	6037470	CELLCO PARTNERSHIP	\$316.84
4/20/23	6037471	EDGE ANALYTICAL INC	\$384.00
4/20/23	6037472	GENERAL PACIFIC INC	\$1,000.60
4/20/23	6037473	BEN-KO-MATIC CO	\$106.91
4/20/23	6037474	RICOH USA INC	\$149.46
4/20/23	6037475	SOUND SAFETY PRODUCTS CO INC	\$1,049.03
4/20/23	6037476	OFFICE OF THE SECRETARY OF STATE	\$2,221.00
4/20/23	6037477	BNSF RAILWAY COMPANY	\$20,595.78
4/20/23	6037478	MICHAEL NASH	\$19,556.11
4/20/23	6037479	GEORGE H SWANEY	\$2,329.42
4/20/23	6037480	WELLNESS BY WISHLIST INC	\$1,456.56
4/20/23	6037481	ENABLE NOW EXPERT LLC	\$8,100.00
4/20/23	6037482	MORGAN LEWIS & BOCKIUS LLP	\$31,237.90
4/20/23	6037483	AA REMODELING LLC	\$1,450.00
4/20/23	6037484	WASHINGTON ENERGY SERVICES COMPANY	\$7,600.00
4/20/23	6037485	JEFFREY KALLSTROM	\$749.36
4/20/23	6037486	JESSICA SPAHR	\$1,368.80
4/20/23	6037487	JACOB LARSON	\$136.00
4/20/23	6037488	LISA KUHLMAN	\$102.00
4/20/23	6037489	SINH TRAN	\$26.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/20/23	6037490	TYLER REINITZ	\$1,111.44
4/20/23	6037491	GIUSEPPE FINA	\$1,003.04
4/20/23	6037492	ERIC SCHELLBERG	\$1,155.54
4/20/23	6037493	BRYAN GREGORY	\$990.00
4/20/23	6037494	GARRISON MARR	\$641.94
4/21/23	6037495	ASPLUNDH TREE EXPERT LLC	\$5,319.32
4/21/23	6037496	LAKESIDE INDUSTRIES INC	\$4,879.68
4/21/23	6037497	MOTOR TRUCKS INTL & IDEALEASE INC	\$58.52
4/21/23	6037498	NORTH COAST ELECTRIC COMPANY	\$26,990.58
4/21/23	6037499	NORTHSTAR CHEMICAL INC	\$500.00
4/21/23	6037500	UNITED PARCEL SERVICE	\$937.74
4/21/23	6037501	TEMPEST TELECOM SOLUTIONS LLC	\$3,755.80
4/21/23	6037502	AARON SWANEY	\$740.63
4/24/23	6037503	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$5,656.67
4/24/23	6037504	HOWARD INDUSTRIES INC	\$292,757.13
4/24/23	6037505	IVOXY CONSULTING INC	\$30,772.00
4/24/23	6037506	NELSON DISTRIBUTING INC	\$8,197.15
4/24/23	6037507	NORTH COAST ELECTRIC COMPANY	\$6,113.80
4/24/23	6037508	PUGET SOUND ENERGY INC	\$1,216.47
4/24/23	6037509	ROBERT HALF INTERNATIONAL INC	\$1,632.00
4/24/23	6037510	ROMAINE ELECTRIC CORP	\$1,325.98
4/24/23	6037511	RWC INTERNATIONAL LTD	\$1,985.86
4/24/23	6037512	TACOMA SCREW PRODUCTS INC	\$6.03
4/24/23	6037513	TK ELEVATOR CORPORATION	\$266.16
4/24/23	6037514	TOPSOILS NORTHWEST INC	\$1,552.56
4/24/23	6037515	GORDON TRUCK CENTERS INC	\$214.52
4/24/23	6037516	WEST COAST PAPER CO	\$3,056.10
4/24/23	6037517	WW GRAINGER INC	\$887.75
4/24/23	6037518	DESIGNER DECAL INC	\$5,256.23
4/24/23	6037519	DUNLAP INDUSTRIAL HARDWARE INC	\$26,870.55
4/24/23	6037520	GENERAL PACIFIC INC	\$23,738.99
4/24/23	6037521	LENZ ENTERPRISES INC	\$3,240.76

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/24/23	6037522	LONE MOUNTAIN COMMUNICATIONS LLC	\$3,035.45
4/24/23	6037523	NORTHWEST CASCADE INC	\$269.17
4/24/23	6037524	RICOH USA INC	\$5,387.31
4/24/23	6037525	WALTER E NELSON CO OF WESTERN WA	\$2,991.56
4/24/23	6037526	UNITED RENTALS NORTH AMERICA INC	\$2,132.91
4/24/23	6037527	GRAYBAR ELECTRIC CO INC	\$1,674.63
4/24/23	6037528	ALTEC INDUSTRIES INC	\$7,726.59
4/24/23	6037529	ANIXTER INC	\$64,648.24
4/24/23	6037530	BNSF RAILWAY COMPANY	\$1,029.79
4/24/23	6037531	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,050.00
4/24/23	6037532	REXEL USA INC	\$792.73
4/24/23	6037533	ID LABELING SYSTEMS	\$2,068.32
4/24/23	6037534	RESOURCE INNOVATIONS INC	\$210,000.00
4/24/23	6037535	FORCE AMERICA DISTRIBUTING LLC	\$31.40
4/24/23	6037536	OPENSQUARE HOLDINGS	\$16,032.83
4/24/23	6037537	QCL INC	\$176.00
4/24/23	6037538	HM PACIFIC NORTHWEST FKA CADMAN	\$924.63
4/24/23	6037539	USIC HOLDINGS INC	\$288.75
4/24/23	6037540	ENABLE NOW EXPERT LLC	\$2,700.00
4/24/23	6037541	MARIAN DACCA PUBLIC AFFAIRS LLC	\$6,800.00
4/24/23	6037542	RON VERBURG	\$259.00
4/24/23	6037543	ALEXANDER CHOREY	\$1,499.15
4/24/23	6037544	RYAN AMUNDSON	\$881.76
4/24/23	6037545	GEORGE HESPE	\$123.00
4/24/23	6037546	ANDRA FLAHERTY	\$972.25
4/24/23	6037547	ERIC TUCKER	\$125.25
4/24/23	6037548	BEAU GARRISON	\$295.00
4/24/23	6037549	AMANDA BENNETT	\$20.96
4/24/23	6037550	ERIC REINEN	\$185.00
4/25/23	6037551	AUTOMATED ENERGY INC	\$600.00
4/25/23	6037552	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$6,121.43
4/25/23	6037553	JACO ANALYTICAL LAB INC	\$485.04

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/25/23	6037554	MOTOR TRUCKS INTL & IDEALEASE INC	\$793.12
4/25/23	6037555	NORTH COAST ELECTRIC COMPANY	\$3,701.10
4/25/23	6037556	NRC ENVIRONMENTAL SERVICES INC	\$3,546.86
4/25/23	6037557	ROMAINE ELECTRIC CORP	\$1,261.83
4/25/23	6037558	RWC INTERNATIONAL LTD	\$3,703.62
4/25/23	6037559	SCHWEITZER ENGINEERING LAB INC	\$10,867.04
4/25/23	6037560	STELLAR INDUSTRIAL SUPPLY INC	\$1,068.52
4/25/23	6037561	TOPSOILS NORTHWEST INC	\$258.76
4/25/23	6037562	GORDON TRUCK CENTERS INC	\$240.10
4/25/23	6037563	WILLIAMS SCOTSMAN INC	\$1,710.22
4/25/23	6037564	WW GRAINGER INC	\$437.40
4/25/23	6037565	BRAKE & CLUTCH SUPPLY INC	\$119.20
4/25/23	6037566	CELLCO PARTNERSHIP	\$1,485.33
4/25/23	6037567	EDGE ANALYTICAL INC	\$62.00
4/25/23	6037568	HOGLUNDS TOP SHOP INC	\$1,675.98
4/25/23	6037569	LENZ ENTERPRISES INC	\$18,723.41
4/25/23	6037570	NORTHWEST CASCADE INC	\$235.00
4/25/23	6037571	RELIANCE MANUFACTURING CORPORATION	\$2,275.15
4/25/23	6037572	RICOH USA INC	\$1,384.74
4/25/23	6037573	LOUIS F MATHESON CONSTRUCTION INC	\$2,333.67
4/25/23	6037574	ROHLINGER ENTERPRISES INC	\$791.28
4/25/23	6037575	SOUND SAFETY PRODUCTS CO INC	\$6,943.71
4/25/23	6037576	TECH PRODUCTS INC	\$591.00
4/25/23	6037577	ZIPPER GEO ASSOCIATES LLC	\$2,290.38
4/25/23	6037578	ALTEC INDUSTRIES INC	\$2,087.24
4/25/23	6037579	ANIXTER INC	\$46,261.32
4/25/23	6037580	GRAVITEC SYSTEMS INC	\$3,913.64
4/25/23	6037581	ARC DOCUMENT SOLUTIONS LLC	\$364.98
4/25/23	6037582	FORCE AMERICA DISTRIBUTING LLC	\$59.21
4/25/23	6037583	K&D SERVICES INC	\$5,509.96
4/25/23	6037584	THE ADT SECURITY CORPORATION	\$7,623.98
4/25/23	6037585	HM PACIFIC NORTHWEST FKA CADMAN	\$605.78

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/25/23	6037586	ADP INC	\$12,211.59
4/25/23	6037587	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,631.00
4/25/23	6037588	CLEAN CRAWL INC	\$1,333.00
4/25/23	6037589	AA REMODELING LLC	\$400.00
4/25/23	6037590	WASHINGTON ENERGY SERVICES COMPANY	\$5,750.00
4/25/23	6037591	HOME COMFORT ALLIANCE LLC	\$1,500.00
4/26/23	6037592	JACO ANALYTICAL LAB INC	\$1,166.40
4/26/23	6037593	NORTH COAST ELECTRIC COMPANY	\$1,031.78
4/26/23	6037594	NORTHSTAR CHEMICAL INC	\$961.00
4/26/23	6037595	PARAMETRIX INC	\$12,225.00
4/26/23	6037596	RWC INTERNATIONAL LTD	\$377.31
4/26/23	6037597	STELLAR INDUSTRIAL SUPPLY INC	\$123.13
4/26/23	6037598	STELLA-JONES CORPORATION	\$34,035.91
4/26/23	6037599	TOPSOILS NORTHWEST INC	\$646.90
4/26/23	6037600	UNITED PARCEL SERVICE	\$220.37
4/26/23	6037601	WW GRAINGER INC	\$203.05
4/26/23	6037602	AARD PEST CONTROL INC	\$141.77
4/26/23	6037603	CHAMPION BOLT & SUPPLY INC	\$862.21
4/26/23	6037604	NORTHWEST CASCADE INC	\$61.56
4/26/23	6037605	WESTERN ELECTRICITY COORDINATING CO	\$648.43
4/26/23	6037606	UNITED RENTALS NORTH AMERICA INC	\$1,676.68
4/26/23	6037607	GRAYBAR ELECTRIC CO INC	\$646.21
4/26/23	6037608	ALTEC INDUSTRIES INC	\$54.95
4/26/23	6037609	CG ENGINEERING PLLC	\$87.50
4/26/23	6037610	CENVEO WORLDWIDE LIMITED	\$2,531.11
4/26/23	6037611	QCERA INC	\$2,053.50
4/26/23	6037612	RENTOKIL NORTH AMERICA INC	\$850.00
4/26/23	6037613	FLEET SERVICE VEHICLE REPAIR LLC	\$103.95
4/26/23	6037614	HM PACIFIC NORTHWEST FKA CADMAN	\$1,229.53
4/26/23	6037615	ENABLE NOW EXPERT LLC	\$1,375.00
4/26/23	6037616	HARRIS OFFICE EQUIPMENT INC	\$12,090.08
4/26/23	6037617	AMERICAN CRAWLSPACE & PEST SERVICES	\$550.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/26/23	6037618	AA REMODELING LLC	\$1,350.00
4/26/23	6037619	WASHINGTON ENERGY SERVICES COMPANY	\$2,650.00
4/26/23	6037620	ROBERT MCMANIS	\$772.62
4/26/23	6037621	JULIE MAINSTONE	\$97.16
4/26/23	6037622	SUZANNE FREW	\$819.74
4/27/23	6037623	ASPLUNDH TREE EXPERT LLC	\$34,774.93
4/27/23	6037624	CENTRAL WELDING SUPPLY CO INC	\$26.65
4/27/23	6037625	DOBLE ENGINEERING CO	\$279.00
4/27/23	6037626	KUBRA DATA TRANSFER LTD	\$40,061.19
4/27/23	6037627	NW SUBSURFACE WARNING SYSTEM	\$7,423.95
4/27/23	6037628	PETROCARD INC	\$2,945.66
4/27/23	6037629	RWC INTERNATIONAL LTD	\$228.79
4/27/23	6037630	S&C ELECTRIC COMPANY	\$48,356.00
4/27/23	6037631	SEATTLE TIMES COMPANY	\$1,667.00
4/27/23	6037632	SISKUN INC	\$3,133.47
4/27/23	6037633	PRATT DAY & STRATTON PLLC	\$1,172.51
4/27/23	6037634	TESSCO INCORPORATED	\$167.50
4/27/23	6037635	TOPSOILS NORTHWEST INC	\$388.14
4/27/23	6037636	WEST COAST PAPER CO	\$4,117.21
4/27/23	6037637	BACKGROUND INFORMATION SERVICES INC	\$1,765.34
4/27/23	6037638	BENS CLEANER SALES INC	\$1,599.67
4/27/23	6037639	COLEHOUR & COHEN INC	\$9,763.75
4/27/23	6037640	THE COMPLETE LINE LLC	\$628.63
4/27/23	6037641	EASTSIDE SAW & SALES INC	\$102.97
4/27/23	6037642	LENZ ENTERPRISES INC	\$7,533.65
4/27/23	6037643	MT HOOD FASTENER CO	\$176.36
4/27/23	6037644	OPEN ACCESS TECHNOLOGY INTL INC	\$893.86
4/27/23	6037645	BEN-KO-MATIC CO	\$3,479.86
4/27/23	6037646	DAVID JAMES PERKINS	\$2,200.00
4/27/23	6037647	RICOH USA INC	\$2,608.25
4/27/23	6037648	LOUIS F MATHESON CONSTRUCTION INC	\$784.78
4/27/23	6037649	RMG FINANCIAL CONSULTING INC	\$1,550.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/27/23	6037650	SOUND SAFETY PRODUCTS CO INC	\$2,800.58
4/27/23	6037651	STOEL RIVES LLP	\$27,846.50
4/27/23	6037652	GRAYBAR ELECTRIC CO INC	\$444.50
4/27/23	6037653	ALTEC INDUSTRIES INC	\$1,694.29
4/27/23	6037654	MALLORY SAFETY AND SUPPLY LLC	\$881.95
4/27/23	6037655	FABER CONSTRUCTION CORP	\$2,129,810.71
4/27/23	6037656	Z2SOLUTIONS LLC	\$50,325.00
4/27/23	6037657	CG ENGINEERING PLLC	\$1,610.00
4/27/23	6037658	MORSE DISTRIBUTION INC	\$6,086.43
4/27/23	6037659	SPINAL HEALTH CONSULTANTS INC	\$14,000.00
4/27/23	6037660	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,575.00
4/27/23	6037661	ATWORK COMMERCIAL ENTERPRISES LLC	\$14,470.44
4/27/23	6037662	DS SERVICES OF AMERICA INC	\$2,579.92
4/27/23	6037663	SHERELLE GORDON	\$32,000.00
4/27/23	6037664	FLEET SERVICE VEHICLE REPAIR LLC	\$139.27
4/27/23	6037665	USIC HOLDINGS INC	\$59,293.42
4/27/23	6037666	SSP INNOVATIONS LLC	\$10,000.00
4/27/23	6037667	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
4/27/23	6037668	GRIDBRIGHT INC	\$31,935.00
4/27/23	6037669	AP STAMP INC	\$12,296.53
4/27/23	6037670	GOENGINEER LLC	\$31,536.46
4/27/23	6037671	STILLWATER ENERGY LLC	\$16,648.10
4/27/23	6037672	HOME COMFORT ALLIANCE LLC	\$5,950.00
4/27/23	6037673	JARED EGGER	\$407.00
4/27/23	6037674	ROBERT PETERSON	\$38.65
4/27/23	6037675	BRETT STERNHAGEN	\$407.00
4/27/23	6037676	AARON RUCKMAN	\$407.00
4/27/23	6037677	ERIC TUCKER	\$1,079.68
4/27/23	6037678	MATTHEW BENZIN	\$1,925.72
4/27/23	6037679	DEVEN MATSUMOTO	\$125.25
4/27/23	6037680	SIDNEY LOGAN	\$201.09
4/27/23	6037681	CLARK LANGSTRAAT	\$542.21

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/27/23	6037682	RICHARD ROSENKILDE	\$144.50
4/27/23	6037683	ALLISON JUBB	\$310.39
4/27/23	6037684	RYDAR HAUGEN	\$83.84
4/28/23	6037685	AUTOMATED ENERGY INC	\$600.00
4/28/23	6037686	MYERS POWER PRODUCTS INC	\$822,025.04
4/28/23	6037687	PITNEY BOWES PRESORT SERVICES LLC	\$255.58
4/28/23	6037688	SISKUN INC	\$345.30
4/28/23	6037689	TK ELEVATOR CORPORATION	\$3,208.47
4/28/23	6037690	WASTE MANAGEMENT OF WASHINGTON INC	\$6,206.14
4/28/23	6037691	CELLCO PARTNERSHIP	\$1,322.69
4/28/23	6037692	GENERAL PACIFIC INC	\$11,692.58
4/28/23	6037693	LENZ ENTERPRISES INC	\$95.40
4/28/23	6037694	LONGS LANDSCAPE LLC	\$12,818.86
4/28/23	6037695	THOMAS D MORTIMER JR	\$2,729.50
4/28/23	6037696	PACIFIC MOBILE STRUCTURES INC	\$4,277.23
4/28/23	6037697	WETHERHOLT & ASSOCIATES INC	\$1,432.50
4/28/23	6037698	LCS TECHNOLOGIES INC	\$3,360.00
4/28/23	6037699	ALTEC INDUSTRIES INC	\$158.64
4/28/23	6037700	MALLORY SAFETY AND SUPPLY LLC	\$63,967.30
4/28/23	6037701	SEMAPHORE CORP	\$1,800.50
4/28/23	6037702	AGREEMENT DYNAMICS INC	\$6,129.29
4/28/23	6037703	THE SISNEY GROUP LLC	\$2.76
4/28/23	6037704	REXEL USA INC	\$4,987.14
4/28/23	6037705	CURTIS A SMITH	\$13,154.57
4/28/23	6037706	BANK OF AMERICA NA	\$478,138.74
4/28/23	6037707	NICHOLAS BELISLE	\$58.96
4/28/23	6037708	RYAN WALKER	\$451.00
4/28/23	6037709	GIUSEPPE FINA	\$1,244.70
4/28/23	6037710	BETH RANTA	\$55.68
4/28/23	6037711	MARK BABB	\$1,253.04
4/28/23	6037712	BRIAN ROY	\$283.00

Total: \$9,338,218.53

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
4/13/23	7002828	JKL REAL ESTATE INVESTMENT LP	\$2,763.00
4/14/23	7002829	US POSTAL SVC	\$80,000.00
4/18/23	7002830	US DEPARTMENT OF ENERGY	\$46,253.87
4/19/23	7002831	MOBILIZZ INC	\$20.00
4/20/23	7002832	PUBLIC UTILITY DIST NO 1 OF CHELAN	\$839,681.75
4/20/23	7002833	THE ENERGY AUTHORITY INC	\$1,985,684.00
4/20/23	7002834	PUGET SOUND ENERGY INC	\$3,700,456.00
4/20/23	7002835	TRANSALTA ENERGY MARKETING US INC	\$301,595.00
4/20/23	7002836	US DEPARTMENT OF ENERGY	\$140,688.00
4/20/23	7002837	CITY OF TACOMA WASHINGTON	\$24,532.00
4/20/23	7002838	HAMPTON LUMBER MILLS-WA INC	\$121,001.97
4/20/23	7002839	ICMA-RC	\$229,973.42
4/20/23	7002840	IDAHO POWER COMPANY	\$17,375.00
4/20/23	7002841	LL&P WIND ENERGY INC	\$355,337.06
4/20/23	7002842	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$34,397.13
4/20/23	7002843	ICMA-RC	\$616,198.29
4/20/23	7002844	AVANGRID RENEWABLES HOLDINGS INC	\$4,790,689.79
4/20/23	7002845	DYNASTY POWER INC	\$22,750.00
4/21/23	7002846	CITY OF SEATTLE	\$326,180.25
4/24/23	7002847	US DEPARTMENT OF ENERGY	\$18,349,903.00
4/25/23	7002848	WHEAT FIELD WIND POWER PROJECT LLC	\$1,432,029.54
4/26/23	7002849	US DEPARTMENT OF ENERGY	\$4,326,596.00
4/28/23	7002850	US BANK	\$62,737.70

Total: \$37,806,842.77

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
4/19/23	5300000805	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,276,986.98
4/21/23	844901 - 844913	PUD EMPLOYEES - WARRANTS	\$27,094.22

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
4/11/23	5300000803	STATE OF WA DEPT OF RETIR	\$2,232,173.98
4/14/23	5300000804	WELLNESS BY WISHLIST INC	\$26,073.85
4/19/23	5300000805	ADP INC	\$1,018,995.38
4/21/23	5300000806	WELLNESS BY WISHLIST INC	\$5,547.69
4/24/23	5300000807	STATE OF WA DEPT OF RETIR	\$187,783.89
4/21/23	5300000808	WELLNESS BY WISHLIST INC	\$7,061.66
4/24/23	5300000809	US POSTAL SVC	\$110,000.00
4/25/23	5300000810	STATE OF WA DEPT OF REVEN	\$104,257.74
4/26/23	5300000811	STATE OF WA DEPT OF REVEN	\$3,116,163.51
4/26/23	5300000812	WELLNESS BY WISHLIST INC	\$4,384.37
Total:			\$6,812,442.07



BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 4D

TITLE

Consideration of a Resolution Approving the Retirement Health Savings Plan for the Chief Executive Officer/General Manager of Public Utility District No. 1 of Snohomish County

SUBMITTED FOR: Consent Agenda

Human Resources	<u>Dana Pollow</u>	<u>8735</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>N/A</u>	
Estimated Expenditure:	<u>\$725,000</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation – EL-8 With respect to employment, compensation, and benefits to employees, the CEO/General Manager shall not cause or allow jeopardy to fiscal integrity or deviate materially from established compensation and benefit program as approved by the Board annually.

On January 24, 2023, the Commission passed Resolution No. 6107 authorizing the amendment of John Haarlow’s employment agreement to recognize his excellent performance since being appointed and to provide additional incentives for Mr. Haarlow to remain the CEO/General Manager for the duration of his employment agreement. These additional incentives included two (2) new benefit plans: a 457(f) Plan and a Retirement Health Savings (RHS) Plan (premium-only). The resolution authorizes implementation of the requested items.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Approving the Retirement Health Savings Plan for the Chief Executive Officer/General Manager of Public Utility District No. 1 of Snohomish County

WHEREAS, the Public Utility District No. 1 of Snohomish County (the “District”) entered into a new employment agreement with its Chief Executive Officer/General Manager, John Haarlow (“CEO/General Manager”), on January 23, 2023 (“Employment Agreement”); and

WHEREAS, the Employment Agreement provides for a premiums-only retirement health savings plan for the CEO/General Manager which will vest if the CEO/General Manager remains employed with the District through February 15, 2027; and

WHEREAS, the District desires to establish a premiums-only retirement health savings plan for the benefit of the CEO/General Manager that will provide the potential retirement health savings benefit; and

WHEREAS, the District desires to enter into various service agreements to implement the premiums-only retirement health savings plan for the CEO/General Manager and other arrangements pursuant to the Employment Agreement.

NOW, THEREFORE, BE IT RESOLVED that the Commission of Public Utility District No. 1 of Snohomish County (“Commission”) hereby approves and adopts the Retirement Health Savings Plan for John Haarlow (“RHS Plan”), in the form approved by the District’s General Counsel or his designee, effective May 1, 2023, to provide the potential premiums-only retirement health savings to the CEO/General Manager if the CEO/General Manager remains employed with the District through February 15, 2027.

BE IT FURTHER RESOLVED that the Commission hereby approves the execution of various service agreements to implement the RHS Plan and other arrangements pursuant to the Employment Agreement.

BE IT FURTHER RESOLVED that the Commission authorizes the Human Resources Director, or her delegate, in the name of and on behalf of the District, to execute and deliver the proposed RHS Plan, in the form approved by the District's General Counsel or his designee, and to execute any other agreements necessary to administer the RHS Plan and any other arrangements pursuant to the Employment Agreement.

PASSED AND APPROVED this 9th day of May, 2023.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 5A

TITLE:

Consideration of a Resolution Extending the District’s Rate Schedule, “Supplemental ‘Time of Day’ Service Schedule”

SUBMITTED FOR: Public Hearing and Action

Rates, Economics, and Energy Risk Mgmt Department Peter Dauenhauer Contact 7601 Extension Date of Previous Briefing: 4/18/2023 Estimated Expenditure: Presentation Planned []

ACTION REQUIRED:

- Decision Preparation [] Policy Discussion [] Policy Decision [x] Statutory [x] Incidental (Information) [] Monitoring Report []

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.

Since 1994, Snohomish PUD has offered a time-based pricing to its larger commercial customers through Schedule 24. This rate schedule offers customers a higher demand charge than they would normally pay under Schedule 20 but, in exchange, provides that this demand charge only applies during the hours of 8:00 AM – 11:00 AM.

Schedule 24 is currently utilized by one customer who, as the District has observed, has successfully shaped their consumption patterns to substantially avoid the demand charge. However, both the 8:00 AM– 11:00 AM window and the general concept of avoiding the demand charge no longer best reflect the needs of the District.

To best address the District’s modern needs and continue to support valuable load shaping by our customers, the District has created a pilot ‘Time of Day’ rate schedule. This schedule provides for

lower electricity rates during the nights and weekend time period when the District often observes lower wholesale costs while focusing transmission and generation capacity costs into higher “Peak” rates that apply during the morning and evening hours when the District is most likely to experience peak events. The pilot has been scheduled for January 1, 2020, and is due to expire on December 31, 2023.

This pilot rate schedule would now extend from January 1, 2024, and expire December 31, 2024. It is the District’s expectation that this rate schedule be extended until such time that the District is able to support a permanent time-based rate schedule that can be made available to more customers. The District therefore recommends continuation of the “Supplemental ‘Time of Day’ Service Schedule as provided for in the attachments herein.

List Attachments:

Resolution

Exhibit A – Redlined Time of Day Schedule

RESOLUTION NO. _____

A RESOLUTION Extending the District's Rate Schedule,
"Supplemental 'Time of Day' Service Schedule"

WHEREAS, Public Utility District No. 1 of Snohomish County ("the District") created a 3-year pilot rate schedule that has been implemented with a select group of customers that have been receiving billing adjustments or observing potential adjustments and whom have indicated interest and value in continuing the pilot; and

WHEREAS, the District has linked a significant portion of its annual operating costs to meeting a limited number of hours of high loads. These peak load events have been found to be most likely to occur during the hours of 7:00 to 9:00 AM and 5:00 to 8:00 PM, Monday through Friday, during the winter months of November through February; and

WHEREAS, the District has studied "Time of Day" rates implemented at other utilities around the country and found that a significant reduction in peak energy usage can be achieved by using time-based pricing to better convey the District's cost environment to the customers; and

WHEREAS, the District has designed a "Time of Day" rate schedule that reflects this modern cost environment and that may, at the customers' request, be applied in conjunction with the rates under which the customer takes standard electric service; and

WHEREAS, the District has designed a program best able to support participating customers in their goals of reducing on-peak energy usage. This program includes direct support from District staff in addition to access to high-resolution meter data provided in near real-time; and

WHEREAS, at this time, the District is limited in the number of customers it can support in this rate schedule; and

WHEREAS, the District has identified value for extending the pilot for one additional year due to additional recruitment opportunities following a slower-than-anticipated recruitment due to COVID-19 pandemic uncertainties, creation of additional data and analysis opportunities that will enhance understanding of the rate impacts, an expectation of minimal costs to continue the pilot during this extension, conveyance of ongoing cost management benefits for the District and shared financial benefits for participating customers through the rate, and minimizing potential disruption for participants desiring to move to wider scale ‘Time of Day’ rates in the future.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, that the District hereby extends the “Supplemental ‘Time of Day’ Service Schedule” to the period January 1, 2024 to December 31, 2024 as attached hereto as Exhibit A and incorporated by this reference, effective on May 9, 2023.

PASSED AND APPROVED this 9th day of May 2023.

President

Vice-President

Secretary

SUPPLEMENTAL "TIME OF DAY" SERVICE SCHEDULE

(1) APPLICABILITY: This voluntary, supplemental schedule (this “Schedule”) is available to customers served by Schedules 20, 25, and 36. Admission to this rate schedule may be limited as described in the terms of the “Time of Day” program documentation as made available by the District.

(2) PARTICIPATION AND TERMS: The terms of this Schedule are supplemental to those of the rate schedule under which the customer takes electric service. Eligible customers may begin service under this Schedule for a period of no less than one year, excepting for the expiration of this rate schedule, starting on January 1 or July 1 during the term of the Schedule. Customers shall be automatically re-enrolled for an ~~an~~ additional six-month period unless written notice is provided to the District prior to completion of their current enrollment period. This Schedule shall expire December 31st, 202~~4~~3.

Participating customers may exercise a one-time option to retroactively unenroll from the program for the previous 12 months. This option must be exercised no later than 30-days subsequent to the completion of the applicable 12-month period. Upon exercising this option, the District shall reverse all “Time of Day” billing adjustments from the applicable period and credit the difference on the customer’s regular bill as soon as is practicable. Customers cannot exercise this option more than once during the term of this Schedule.

Customers participating in the PUD’s demand shifting program may enroll beginning March 1, 2020 and, for the purposes of this section, shall be integrated into the enrollment period beginning January 1, 2020.

(3) RATE:

Participating customers shall receive billing adjustments of the following amounts in cents per kWh for all kWh consumed during the applicable time periods:

Schedules 20 & 25

	Weekday Non-peak Hours	Weekday Peak Hours	Nights & Weekends
November – February	0.34	10.24	(1.66)
March - October	0.34	N/A	(1.66)

Schedule 36

	Weekday Non-peak Hours	Weekday Peak Hours	Nights & Weekends
November – February	0.43	10.33	(1.57)
March - October	0.43	N/A	(1.57)

(4) TIME PERIODS:

- Weekday Nonpeak Hours: 6 AM – 10 PM (Monday – Friday), excluding Weekday Peak



Hours

- Weekday Peak Hours: 7 AM – 9 AM and 5 PM – 8 PM (Monday – Friday)
- Nights & Weekends: 10 PM – 6 AM Monday – Friday and all-day Saturday, Sunday, and Federal holidays

(5) TRANSFER TO OTHER RATE SCHEDULES: A customer receiving service under this rate schedule who ceases to qualify for either Schedule 20, 25, or 36 shall be transferred to another Rate Schedule for which it qualifies as soon as is practical.

Effective Date: ~~January 1, 2020~~ May 9, 2023



BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 6B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission Allison Morrison 8037

Department Contact Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2023

May 2023

May 3 - 4:

Public Power Council Meetings

Portland, OR

(Wolfe/Logan/Olson)

May 3:

New Employee Orientation Program

Virtual 8:45 a.m. – 10:00 a.m.

(Olson)

May 5:

PNUCC Meeting

Virtual

(Logan/Wolfe/Olson)

May 14 - 17:

NWPPA Annual Conference

Anchorage, AK

(Logan/Wolfe)

May 2023

Commissioner Event Calendar – 2023

June 2023

June 7 - 9:

Public Power Council Meeting

Virtual

(Wolfe/Olson/Logan)

June 16 - 21:

APPA National Conference

Seattle, WA

(Logan/Wolfe)

June 2023

Commissioner Event Calendar – 2023

July 2023

July 7:

PNUCC Meeting

Portland, OR

July 2023

Commissioner Event Calendar – 2023

August 2023

August 2 - 3:

Public Power Council Meetings

Portland, OR

August 4:

PNUCC Meeting

Virtual

August 2023

Commissioner Event Calendar – 2023

September 2023

September 6 - 8:
Public Power Council/PNUCC Meetings
Portland, OR

September 2023

Commissioner Event Calendar – 2023

October 2023

October 4 - 5:

Public Power Council Meetings

Portland, OR

October 6:

PNUCC Meeting

Virtual

October 2023

Commissioner Event Calendar – 2023

November 2023

November 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR

November 2023

Commissioner Event Calendar – 2023

December 2023

December 2023

****For Planning Purposes Only and Subject to Change at any Time****

2023 Treasury, Budget, Forecast, and Project Status Report

Report to the
Board of
Commissioners

May 9, 2023



Energizing Life in Our Communities!



Highlights of First Quarter 2023

First quarter 2023 results were dominated by significant market power purchases through March. These increases were due to a variety of factors:

- Very low hydro generation
- Increased need to purchase market power
- High market prices

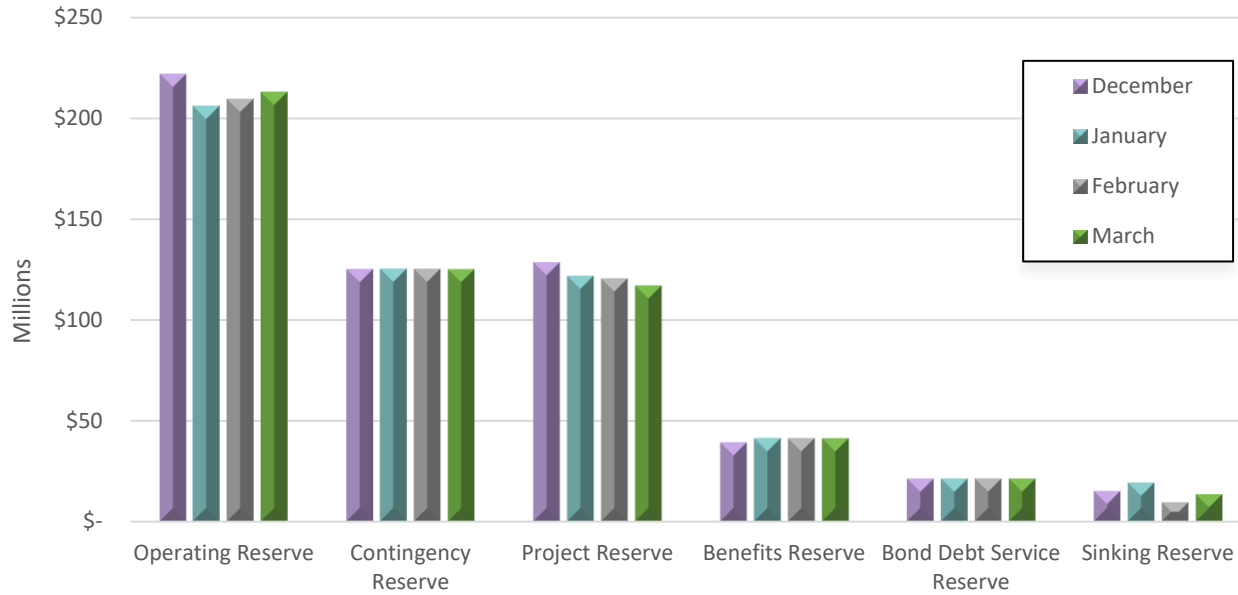
Energy wholesale market sales were below budget due to lower volumes, compounding the issue

The District is reviewing costs and researching potential reductions or deferrals to help mitigate these impacts



Electric System Treasury Report

Investment Portfolio Balance Trends by Month



- The total Electric System investment portfolio decreased \$19.6M from the prior quarter end primarily due to significant wholesale market energy purchases made during the first quarter.
- Proceeds received from the 2021 and 2022 bond issuances, held in the Project Reserve, are transferred to the Revenue Fund (within the Operating Reserve) as eligible capital expenditures are paid.
 - \$12M of bond funds transferred from the Project Reserve to the Revenue Fund in Q1.
 - \$113M of bond funds remain to be spent, expected to be transferred to the Revenue Fund through 2025.

Key Performance Indicators

Revenue Fund Days Cash on Hand 3/31/2023: 128 Days Requirement: 120 Days	Return on Investments 3/31/2023: 2.58% 3/31/2022: 0.73%
---	--

Revenue Fund Cash Flows by Month



- On average, the Revenue Fund (within the Operating Reserve) experiences the strongest operating cash inflows within the first quarter of each year.
 - 5-year average monthly inflow of \$6.5M from January to March.
 - Strong revenue receipts in the first quarter of 2023 were eroded by significant disbursements.
- The average return on District investments continues to rise as investments are made at favorable interest rates observed in the current market environment.
 - The average interest rate earned on the Electric System total investment portfolio has increased 1.85% from March 31, 2022.

Electric System Budget and Forecast

Highlights Through March 2023

- Energy Retail Sales results appear lower than budget in the first quarter due to timing and adjustments to billings; actual consumption was slightly higher than budget due to colder weather
- Energy Wholesale Sales reflect lower than expected power available to sell on the market
- Purchased Power results reflect higher market purchases impacted by low hydro generation, more than planned market purchases and higher market prices
- Interest Income & Other reflects higher investment income as a result of favorable market conditions
- Contributions reflect less than expected developer activity

	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2023 Budget	2023 Projection
Operating Revenues				
Energy Retail Sales	\$ 200,870	\$ 193,346	\$ 644,664	\$ 637,141
Energy Wholesale Sales	18,937	15,236	60,393	71,316
Other Operating Revenues*	15,665	17,801	56,737	60,602
Total Operating Revenues	\$ 235,472	\$ 226,383	\$ 761,793	\$ 769,059
Operating Expenses				
Purchased Power*	\$ 89,039	\$ 116,016	\$ 349,166	\$ 400,528
Operations & Maintenance	67,555	67,098	267,934	269,748
Taxes	13,675	12,975	40,163	39,655
Depreciation	16,053	15,627	64,214	63,787
Total Operating Expenses	\$ 186,322	\$ 211,716	\$ 721,477	\$ 773,719
Net Operating Income	\$ 49,150	\$ 14,667	\$ 40,316	\$ (4,661)
Interest Income & Other	3,075	7,511	12,298	16,840
Interest Charges	(4,584)	(4,342)	(18,335)	(18,285)
Contributions	8,140	5,145	32,559	29,406
Net Income	\$ 55,781	\$ 22,981	\$ 66,838	\$ 23,301
Capital Expenditures	\$ 41,040	\$ 30,689	\$ 174,372	\$ 168,759

Capital variance explanations on subsequent slides

* 2023 Budget numbers reflect a modification from the approved budget; a \$23M credit has been moved from Purchased Power to Other Operating Revenues to reflect the actual accounting treatment of the RDC (Reserve Distribution Clause) credit from Bonneville Power Administration. The accounting treatment was not known when the 2023 budget was finalized; this adjustment will improve variance reporting.

Electric System Project Status Reports (\$000's)

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$5,269	\$4,431	\$21,076	\$21,161

Substation, Metering, and Telecom Projects:

The Harbour Pointe Upgrade has been completed and energized and the Edgecomb 2nd Bank (transformer & switchgear) electrical assembly is in progress (this is a project to support new load). Electrical assembly is underway for the new Sky Valley Substation, completion is expected to be this summer. Civil site construction will be starting in June for the new Jennings Park substation. Ten substation System Reliability projects are planned for 2023; design and construction are ongoing. Seven other major substation projects are currently in the design phase.

Telecom will be completing two fiber optic builds to reduce the risk of a single point of failure while adding capacity. The radio replacement project will begin construction with the initial purchase of base station equipment and staging. The first phase of the next generation substation transport project will start later this year with the purchase of equipment for the network's core sites. Telecom is on schedule to complete the AMI Network buildout by September 2023.

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$15,951	\$13,431	\$63,804	\$61,123

Transmission and Distribution Projects:

Approximately 270 bad order poles and 1.5 miles of depreciated cable have been replaced to-date. Contract work associated with the Ballinger Substation 5th feeder, except for the final roadway restoration, has been completed; final contract payments are still pending. District crews are on track to complete installation of feeder cable across I-5 and the pulling of fiber optic cable from the substation this summer. Relocation of ~41 poles to accommodate Snohomish County's 35th Ave W road improvement project was completed in early April. Crews completed the installation of the underground distribution system getaways associated with the new Sky Valley substation, as well as the construction of a new double-circuit overhead distribution line along Chain Lake Road. Also completed in the first quarter was the last remaining segment for the Smokey Point – Edgecomb Feeder tie. This work was not budgeted for 2023 but was delayed when cable shortages did not allow for construction in 2022.

Electric System Project Status Reports (\$000's)

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$3,981	\$5,235	\$15,923	\$17,376

Regional Design and Construction:

The District connected 1,246 new meters in the first quarter of 2023 which included two large multi family units (80 and 85 units respectively). One of the complexes required an upgrade to 3 phase 120/208v services with relocated poles on the frontage, a loop feed and equipment designed for EV chargers in all units. The other complex required two 3-phase transformers with capability for EV charging.

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$1,250	\$1,766	\$5,000	\$5,893

Emergency Work and Major Storms:

Emergency (Call Out) work is outpacing budget. There were no major storms in the first quarter of 2023.



Electric System Project Status Reports (\$000's)

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$4,683	\$2,639	\$18,733	\$19,999

Connect Up Program:

Sensus meters delivery forecast remains positive, with 60K+ meters scheduled for delivery in 2023. Friends and Family meter installation and testing will start at the end of June, with general meter installations starting in August. The AMI Network Project has installed 82 base stations and is on schedule. Systems Integration Testing Phase 3 is now complete, and we are well into User Acceptance Testing, with Systems Go-Live scheduled for June 9-12.

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$2,238	\$1,614	\$8,952	\$8,350

Transportation:

Supply chain issues continue in 2023 and the uncertainty of delivery time complicates forecasting.

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$262	\$20	\$1,048	\$807

Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments in order to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year in order to keep infrastructure up-to-date. The Board recently approved the award of an RFQ to replace old SAN Fabric infrastructure. The capital spend also includes the KloudGin Schedule & Dispatch project currently in progress.



Electric System Project Status Reports (\$000's)

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$7,168	\$3,426	\$30,393	\$27,545

Facilities - North County Local Office :

Work continues to progress nicely. The office building steel has been erected and the second-floor decking will be installed shortly. Warehouse steel will be erected during the month of May. Concrete foundations and slabs have been poured for the loading dock, fuel island and heated storage buildings. Work inside the pole yard is slated to be wrapped up by the end of May. The construction schedule is still on track for completion in early spring of 2024 with the move completed in summer of 2024.



YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$563	\$233	\$10,717	\$10,245

Facilities - Other Projects:

Other facilities projects include the Crew Dispatch and Vegetation Management office relocation projects. The 2023 budget and forecast also includes a placeholder for a land purchase for a future Community Office.



Generation System Budget and Forecast

Highlights Through March 2023

- Wholesale Sales are lower than budget due to lower capital expenditures through March as well as higher than budgeted investment income
- Operations & Maintenance expenditures remain on pace with budget during the first quarter of 2023

Water Supply was less in the first quarter of 2023, with less total snowpack than 2022. The District is reserving water in the Spada Lake Reservoir for use in offsetting expected higher summer market prices.

	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2023 Budget	2023 Forecast
Operating Revenues				
Wholesale Sales	6,611	5,811	26,446	25,645
Other Operating Revenues	-	41	-	41
Total Operating Revenues	\$ 6,611	\$ 5,852	\$ 26,446	\$ 25,686
Operating Expenses				
Operations & Maintenance	2,390	2,324	9,559	9,302
Taxes	24	23	98	97
Depreciation	1,510	1,524	6,041	6,054
Total Operating Expenses	\$ 3,924	\$ 3,871	\$ 15,698	\$ 15,453
Net Operating Income	\$ 2,687	\$ 1,981	\$ 10,748	\$ 10,233
Interest Income & Other	175	356	700	881
Interest Charges	(1,040)	(813)	(4,162)	(3,934)
Contributions	12	47	50	84
Net Income	\$ 1,834	\$ 1,571	\$ 7,336	\$ 7,265
Capital Expenditures	1,461	1,141	5,845	5,524

Capital variance explanations on subsequent slides

Generation System Project Status Reports (\$000's)

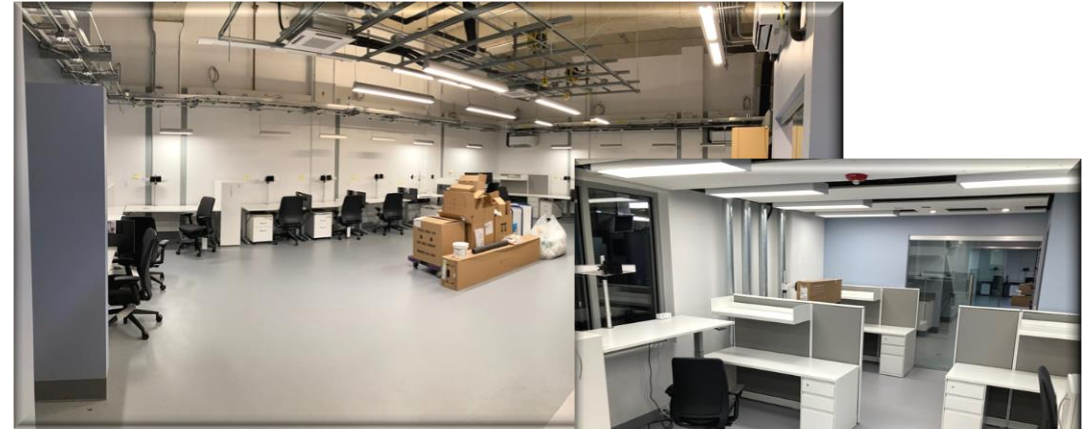
YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$1,461	\$1,141	\$5,845	\$5,524

Jackson Powerhouse Tenant Improvements:

TRICO Companies LLC achieved Substantial Completion of the office renovation in January 2023, furniture was installed in February, and the Powerhouse staff moved in during March. Supply chain has delayed final completion, currently scheduled for July 2023.

Cone Valves and Generator Replacement Project:

The 48-inch and 10-inch Fixed-Hood Cone Valves have been received, and the generator is en-route. The installation contract for the valves and generator has been awarded to Shinn Mechanical, and their installation is currently scheduled for July 2023 inside the Valve Chamber of Culmback Dam.



Water System Budget and Forecast

Highlights Through March 2023

- Water Retail Sales are running slightly behind budget due to cold, wet weather and a delayed rate increase
- Water Wholesale Sales reflect higher than budgeted sales to the City of Arlington.
- Purchased Water is higher than budget due to the larger than budgeted rate increase from the City of Everett and the Lake Stevens well being down
- Operations & Maintenance are slightly under budget
- Contributions are lower than budget due to less developer activity in the service area.

	(\$000's)		(\$000's)	
	YTD Budget through March	YTD Results through March	2023 Budget	2023 Forecast
Operating Revenues				
Water Retail Sales	\$ 3,321	\$ 3,274	\$ 13,282	\$ 13,236
Water Wholesale Sales	126	255	503	633
Other Operating Revenues	92	89	370	367
Total Operating Revenues	\$ 3,539	\$ 3,618	\$ 14,155	\$ 14,235
Operating Expenses				
Purchased Water	\$ 920	\$ 1,097	\$ 3,680	\$ 4,144
Operations & Maintenance	2,032	1,980	8,129	7,847
Taxes	180	179	720	776
Depreciation	912	908	3,647	3,644
Total Operating Expenses	\$ 4,044	\$ 4,164	\$ 16,176	\$ 16,411
Net Operating Income	\$ (505)	\$ (546)	\$ (2,021)	\$ (2,176)
Interest Income & Other	25	321	102	398
Interest Charges	(148)	(37)	(593)	(481)
Contributions	1,348	869	5,394	4,914
Net Income	\$ 720	\$ 607	\$ 2,882	\$ 2,655
Capital Expenditures	1,961	1,648	14,446	14,097

Capital variance explanations on subsequent slides

Water System Project Status Reports (\$000's)

YTD Budget	YTD Results	2023 Budget	2023 Forecast
\$1,961	\$1,648	\$14,446	\$14,097

Projects Completed:

The Lake Stevens Well Rehab Project was completed in the first quarter of 2023 and the treatment plant was back online end of March.

Projects in process:

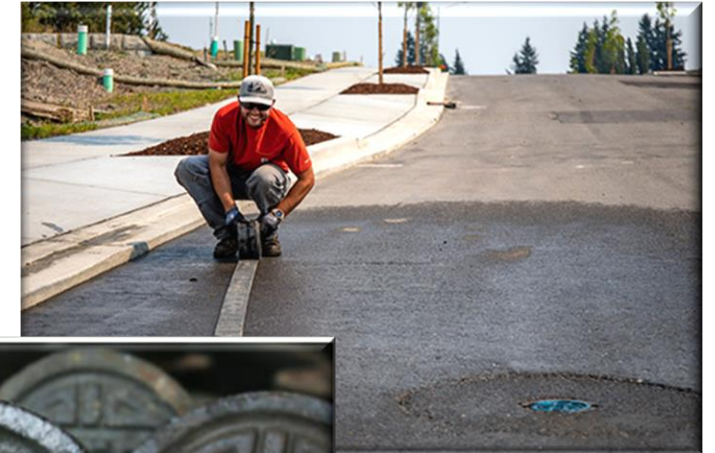
Design work has begun on the Lake Stevens Treatment Plant Building Expansion work and the project is with Contracts to be reviewed and go out to bid.

The AMI/Connect Up Water project has ongoing work with testing in progress. Four time-limited staff have been onboarded and the box/lid replacements are in progress.

Existing electrical and SCADA has been relocated on the Kayak Reservoir #2 Demo work, the project is with Contracts to be reviewed and go out to bid.

Design work and permit submittals have been completed-to-date on the Kayak Reservoir #2 Replacement project.

The Water Main Replacements 44th St NE/139th Ave NE work has had design work begun and the project is with Contracts to be reviewed and go out to bid.





BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 6D

TITLE

Draft Board Retreat Agenda Discussion

SUBMITTED FOR: Commission Business

General Manager/Commission Melissa Collins 8611
Department Contact Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

After the Board identified their priority list for the upcoming retreat, staff worked together to create a draft agenda to ensure each commissioner had an opportunity to discuss their items.

Upon review, the Board will move to adopt the attached Draft Agenda for the Board Retreat Scheduled for June 6, 2023.

List Attachments:

Draft Board Retreat Agenda

Snohomish County PUD
Board of Commissioners Retreat
Agenda
June 6, 2023

Location: TBD

Time: 9:00 a.m. – 4:00 p.m.

Purpose:

The electric power industry is experiencing one of the most significant evolutions in its history and public power governing boards must evolve along with it. To that end, the Snohomish County PUD Board of Commissioners has committed to periodically reviewing the comprehensive set of governance policies that direct how they fulfill their fiduciary duty to act in the best interest of the utility. The purpose of this review is to enhance the effectiveness of the Board and build on the long history of collaboration as the governing body of Snohomish PUD.

Agenda:

- I. Welcome and Opening Comments
- II. Meeting Procedure Discussion
- III. Governance Policy Overview
- IV. High Priority Governance Policies Review
- V. Board Owner Linkage Discussion
- VI. Climate Change Policy Strategy Discussion
- VII. Other Business



BUSINESS OF THE COMMISSION

Meeting Date: May 9, 2023

Agenda Item: 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission Allison Morrison 8037

Department Contact Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2023

To Be Scheduled

- ~~Board Retreat~~ (scheduled for June 6)
- Compensation Philosophy and Structure

To Be Scheduled

- Organized Markets Workshop

Governance Planning Calendar – 2023

May 9, 2023

Morning Session:

- Media
- Legislative
- ~~Financial Swap Program Update (moved to June 27)~~
- ~~Compensation Philosophy and Structure (moved to May 23)~~
- Insurance Program Overview & 2023-2024 Renewal
- ~~Operating Reserve Agreement Renewal with Seattle City Light~~
- ~~Connect Up – Customer Repair Policy~~

Afternoon Session:

- Public Hearing and Action:
→C&I Time of Day Pilot Extension
- Governance Planning Calendar

May 23, 2023

Morning Session:

- Community Engagement
- 2023 Student Art and Photography Contest Winners
- ~~Compensation Philosophy and Structure (will be rescheduled at a later date)~~
- Snohomish County ILA Mutual Road Services

Afternoon Session:

- Monitoring Report:
→1st Quarter 2023 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

June 6, 2023

Special Meeting:

- Board Retreat

Governance Planning Calendar – 2023

June 13, 2023

Morning Session:

- Media
- DEI Update
- Jordan Creek Bridge 214 Replacement ILA

Afternoon Session:

- Governance Planning Calendar

June 27, 2023

Morning Session:

- Community Engagement
- Financial Swap Program Update

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

July 11, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

July 25, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Monitoring Report:
 - Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

August 8, 2023

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 22, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→2024 Preliminary Budget – Report of Filing
and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2023

September 5, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

September 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

October 2, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

October 17, 2023

Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

November 7, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 21, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

Governance Planning Calendar – 2023

December 5, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing and Action:
→ Adopt 2024 Budget
- Monitoring Report:
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

December 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property - 1st Quarter
→ Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

Governance Planning Calendar – 2023

2023 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

February

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				

March

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

April

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

May

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

June

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

July

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

August

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

September

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

October

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

November

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

December

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Holiday	#	Commission Meetings
---------	---	---------------------

****For Planning Purposes Only and Subject to Change at any Time****