

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

April 18, 2023

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
- <https://us06web.zoom.us/j/85074995468?pwd=QnB3SDNrUVNwSC9KVWFhMzlaUzM5Zz09>
- Dial in: (253) 215-8782
- Meeting ID: 850 7499 5468
- Passcode: 450938

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Community Engagement
 - 2. [Legislative](#)
 - 3. Other
- B. [Energy Risk Management Report](#)
- C. [Water Supply Update](#)
- D. [Commercial & Industrial Time of Day Pilot Extension](#)
- E. [2022 Audit Results Public Utility District No. 1 of Snohomish County](#)

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. COMMENTS FROM THE PUBLIC

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of April 4, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)
- D. [Consideration of a Resolution Approving a Letter of Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, Regarding the Positions of Lead Meter Deployment Technician and Meter Deployment Technicians 1 and 2](#)

Continued →

4. PUBLIC HEARING AND ACTION

- A. [Disposal of Surplus Property – Supplemental 2nd Quarter 2023](#)

5. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Resolution Declaring Official Intent Under U.S. Treasury Regulations of Public Utility District No. 1 of Snohomish County to Pay or Reimburse Certain Expenditures From Proceeds of Indebtedness; and Providing For Certain Other Matters Related Thereto](#)
- B. [Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute an Amendment of an Interlocal Agreement With the City of Lynnwood Regarding the Relocation of Electrical Distribution Facilities Associated With the Construction of the City’s 196th Street SW Improvement Project](#)

6. [CEO/GENERAL MANAGER REPORT](#)

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [March 2023 District Performance Dashboard](#)

8. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

April 26, 2023:

Economic Alliance of Snohomish County (EASC) Economic Forecast & Annual Meeting - Marysville, WA - 10:30 a.m. – 2:00 p.m.

April 26 - 27, 2023:

Energy Northwest (ENW) Board Meetings (virtual)

The next scheduled regular meeting is May 9, 2023

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611.



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

<u>CEO/General Manager</u>	<u>John Haarlow</u>	<u>8473</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

2SHB 1032: Mitigating the risk of wildfires through electric utility planning and identification of best management practices appropriate to each electric utility's circumstance

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE APRIL 4 REPORT):

The current version of the bill:

- Directs the Department of Natural Resources, in consultation with the Energy Resilience and Emergency Management Office, to contract with a consultant to recommend an electric utility wildfire mitigation plan (plan) format and identify a list of elements to be included in the plans by April 1, 2024.
- Requires each electric utility to review, revise, and adopt its plan by October 31, 2024, and every three years thereafter.
- Directs the Utility Wildland Fire Prevention Advisory Committee to meet at least twice a year; provide updates on required tasks; develop recommendations for strengthening state agency coordination of wildland fire risk reduction, prevention, and suppression; and host electric utility plans on its website.

SPONSOR(S):

Representatives Dent, Chapman, Ryu, Reed, Graham, Ramel, Pollet, Griffey, Reeves, Tharinger, Wylie, Springer, Kloba, Donaghy
Senators Rolfes, Conway, Gildon, Hasegawa, Keiser, Kuderer, Nguyen, Nobles, Wellman

CONTEXT:

Responding to catastrophic wildfires, Washington has invested significant resources to help mitigate wildfire devastation ([\\$125 million for the 21/22 biennium](#)).

In 2022, the legislature considered SB 5803 which addressed concerns raised from the impacts of frequent and recent catastrophic wildfires attributable to electric utility equipment (across the nation and in WA). Snohomish PUD supported SB 5803, which failed to pass during the 2022 legislative session.

HR 1032 / SB 5039 remain similar to SB 5803 (2022). The substitute language passed by both policy committees moves the bill closer to its 2022 counterpart.

STATUS:

Passed the Legislature and headed to the Governor for consideration

RECENT LEGISLATIVE ACTION:

April 3: Voted out of the Senate Ways & Means Committee. Watch [here](#).

April 8: Voted off the Senate floor (yeas, 48; nays, 0). Watch [here](#).

SNOHOMISH PUD POSITION:

Support

PRINCIPLES:

Reliability of service: Potential benefits

Affordability of rates: No impact

Safety to community: Expected benefits, including collaborative, and coordinated wildfire planning and mitigation efforts and heightened public attention and access to information.

Local control: No impact

Environmental stewardship: Expected benefits

SNOHOMISH PUD EFFORTS:

We stand ready to share our support of the proposal, along with our utility peers, should any questions arise.

KEY STATE LEGISLATION REPORT

SHB 1117: Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE APRIL 4 REPORT):

The current version of the bill:

- Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene the annual resource adequacy meetings from January 1, 2025, to January 1, 2031.
- Requires the 2023 resource adequacy meeting to address strategies to ensure power supply adequacy and avoid the risk of rolling blackouts, discuss how proposed electrification laws and regulations may require new state policy for resource adequacy, identify incentives to enhance and ensure resource adequacy and reliability, and invite Pacific Northwest National Laboratory (PNNL) to provide relevant analytics if their regional energy analytics capability is established.
- Adds PNNL to the list of stakeholders for the annual resource adequacy meetings.

SPONSOR(S):

Representatives Mosbrucker, Dye, Leavitt, Schmidt, Christian, Walsh

CONTEXT:

HB 1117 is substantively identical to HB 1623 from the 2022 legislative session. Minor changes include updating key dates within the legislative language.

HB 1117 unanimously passed the legislature in 2022 but was vetoed by the governor, citing duplicative efforts. Snohomish PUD supported the bill in the 2022 legislative session.

STATUS:

Passed the Senate and headed back to the House for Concurrence.

LEGISLATIVE ACTION:

April 11: Voted off the Senate floor (yeas, 47; nays, 2). Watch [here](#).

SNOHOMISH PUD POSITION:

Support

PRINCIPLES:

Reliability of service: Potential benefits.

Affordability of rates: Potential benefits.

Safety to community: Potential benefits.

Local control: No impact.

Environmental stewardship: No impact.

SNOHOMISH PUD EFFORTS:

We stand ready to share our support of the proposal should any questions arise between the House and Senate versions of the bill.

KEY STATE LEGISLATION REPORT

SSB 5165: Concerning electric power system transmission planning.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE APRIL 4 REPORT):

The current version of the bill:

- Requires electric utility Integrated Resource Plans (IRPs) to include a 20-year, rather than 10-year, forecast of the availability and requirements for regional generation and transmission capacity, and adds to IRP transmission assessment requirements.
- Requires electric utilities to consider conditional firm transmission services when planning and selecting renewable resources.
- Requires electric utilities to consult with federal, interstate, and industry entities to plan and develop transmission capacity, and encourages utilities to engage in statewide, multiutility, and interstate transmission planning processes.
- Directs the Energy Facility Site Evaluation Council (EFSEC) to oversee the siting of transmission facilities that are at least 500,000 volts alternating current or at least 300,000 volts direct current and are in more than one county and one electric utility service territory.
- Directs the EFSEC to prepare nonproject Environmental Impact Statements (EISs) for transmission facilities with 230 kilovolts or more and specifies how lead agencies may use these nonproject EISs for a specific project.

SPONSOR(S):

Representatives Duerr, Doglio, Berry, Ramel, Fitzgibbon, Lekanoff, Pollet

Senators Nguyen, Mullet, Boehnke, Frame, Hasegawa, Keiser, Nobles, Stanford

SNOHOMISH PUD POSITION:

Support

CONTEXT:

Requested by the Office of the Governor, the legislation is intended to respond to future demands placed on the electric grid due to increased use of distributed energy generation resources, the limited capacity of transmission, and requirements set to meet the carbon targets specified by CETA, CCA, CFS.

The legislation also follow upon the submitted report from the Transmission Corridors Work Group, which was [authorized by Section 25](#) of the Clean Energy Transformation Act.

The purpose of the 20-member body was to review the need for upgraded and new electricity transmission and distribution facilities in Washington.

The working group's [report](#) was released in August of 2022.

STATUS:

Passed the House and headed back to the Senate for Concurrence.

LEGISLATIVE ACTION:

April 5: Voted off the House floor (yeas, 70; nays, 28). Watch [here](#).

PRINCIPLES:

Reliability of service: Potential benefits to regional generation and transmission capacity

Affordability of rates: No impact

Safety to community: No impact

Local control: No Impact

Environmental stewardship: No impact

SNOHOMISH PUD EFFORTS:

We stand ready to share our support of the proposal should any questions arise between the House and Senate versions of the bill.

KEY STATE LEGISLATION REPORT

E2SHB 1216: Concerning clean energy siting.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE SENATE SUBSTITUTE VERSION OF THE BILL):

The adopted engrossed substitute makes the following changes:

- Directs the interagency coordinating council to make recommendations on future nonproject environmental impact statements for categories of clean energy projects as part of its annual report and provide recommendations on additional benefits that could be provided to projects designated as clean energy projects of statewide significance (CEPSS).
- Requires applications for a designation as a CEPSS to include a plan for engagement with federally recognized Indian tribes and community engagement.
- Specifies that the legislature intends to make biennial appropriations to support tribal review of clean energy project proposals, permit applications, and environmental reviews, as well as tribal participation in up-front planning of clean energy projects.
- Specifies that permitting decisions made by state and local jurisdictions under the fully coordinated permitting process must be considered final and are not eligible for permitting under the energy facility site evaluation council (EFSEC) certification process.
- Allows a project proponent to enter into a cost-reimbursement agreement to reimburse the costs of a federally recognized Indian tribe for reviewing and providing input on the siting and permitting of a clean energy project.
- Requires the department of ecology to engage in a preapplication process with all affected federally recognized Indian tribes potentially impacted by the project after initiation of the fully coordinated permitting process.
- Removes provisions specifying that appeals of certain land use and environmental permits and decisions necessary for a clean energy project are subject to the expedited process for judicial review established for appeals of energy facility site evaluation council certifications.

SPONSOR(S):

Representatives Fitzgibbon, Doglio, Berry, Reed, Simmons, Macri, Fosse, Pollet

Senators Nguyen, Billig, Boehnke, Cleveland, Frame, Keiser, Kuderer, Lias, Pedersen, Valdez, Wilson C.

Requested by the Office of the Governor

CONTEXT:

Requested by the Office of the Governor, the legislation intends to streamline the permitting process for renewable resources projects. The current process has been identified as a bottleneck that could impede meeting the state's carbon targets.

This bill also expands upon recommendations provided by a consortium of diverse stakeholders.

The legislation also appears to build off the findings of Transmission Corridors Working Group [report](#) released in August of 2022.

STATUS:

Passed the Senate and headed back to the House for Concurrence.

LEGISLATIVE ACTION:

April 3: Voted out of the Senate Ways & Means Committee. Watch [here](#).

April 8: Voted off the Senate floor (yeas, 30; nays, 18). Watch [here](#).

SNOHOMISH PUD POSITION:

Neutral

PRINCIPLES:

Reliability of service: Potential benefits to regional resource generation

Affordability of rates: No impacts

Safety to community: No impact.

Local control: No impacts

Environmental stewardship: Neutral impact.

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to monitor the proposal but does not plan on engaging further since the proposal's process remains voluntary.

KEY STATE LEGISLATION REPORT

ESHB 1329: Preventing utility shutoffs for nonpayment during extreme heat.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE APRIL 4 REPORT):

The current version of the bill:

- Prohibits utilities and landlords from involuntarily terminating water or electric service to any residential user during days for which the National Weather Service has issued certain heat-related alerts.
- Requires electric and water utilities and landlords to promptly make a reasonable attempt to reconnect service to a dwelling upon receipt of a request to reconnect utility service for a day in which the National Weather Service has issued certain heat-related alerts.
- Authorizes electric and water utilities and landlords, in connection with a request to reconnect service for a day for which a heat alert has been issued, to require the residential user to enter into a payment plan prior to reconnecting service to the dwelling.

SPONSOR(S):

Representatives Mena, Alvarado, Berry, Duerr, Leavitt, Morgan, Ramel, Ryu, Senn, Simmons, Timmons, Kloba, Bateman, Slatter, Orwall, Reed, Lekanoff, Gregerson, Doglio, Tharinger, Cortes, Donaghy, Pollet, Callan, Fosse, Macri, Davis, Stonier

Senators Nguyen, Cleveland, Dhingra, Hasegawa, Hunt, Kuderer, Liias, Lovelett, Randall, Saldana, Stanford, Valdez, Wilson C.

Request by the Office of the Attorney General

CONTEXT:

In response to record-breaking heat waves this summer, which claimed 157 lives, the Attorney General's office requested legislation to restrict utility shutoffs. Nineteen states have passed similar laws.

In 2022, within the Puget Sound region, there were 14 days above 90 degrees.

The legislation has undergone several iterations and the most recent amended language reflects stakeholder feedback.

STATUS:

Passed the Legislature and headed to the Governor for consideration

LEGISLATIVE ACTION:

April 10: Voted off the Senate floor (yeas, 29; nays, 20).

Watch [here](#).

SNOHOMISH PUD POSITION:

Support

PRINCIPLES:

Reliability of service: No impact

Affordability of rates: No impact

Safety to community: Intended benefits

Local control: GR is worked to minimize impacts and preserve local control

Environmental stewardship: No impact

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with the prime sponsor and the Attorney General's office to further clarify the language on the heat triggers in the bill.

KEY STATE LEGISLATION REPORT

E2SHB 1589: Supporting Washington’s clean energy economy and transitioning to a clean, affordable, and reliable energy future

SUMMARY:

- E2SHB 1589 did not pass out of its opposite chamber and at this time is effectively considered “dead.”
- We will be removing this bill from the Key Legislation Report going forward.

SPONSOR(S):

Representatives Doglio, Fitzgibbon, Berry, Alvarado, Bateman, Ramel, Peterson, Lekanoff, Hackney, Macri, Kloba
Senators Nguyen, Lovelett, Hunt, Keiser, Liias, Saldana, Wellman, C. Wilson

CONTEXT:

Over the past several years, state and local policy discussions have occurred pertaining to phasing out natural gas to further decarbonize the economy. This legislation has been brought forward by Puget Sound Energy as a proactive measure to codify their plans to phase out natural gas. The legislation is narrowly drafted to only apply to PSE and no other utilities with natural gas.

STATUS:

Dead

LEGISLATIVE ACTION:

March 28: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

SNOHOMISH PUD POSITION:

Considered dead for 2023.

PRINCIPLES:

Reliability of service: GR is working to understand if there are reliability of service impacts.

Affordability of rates: No impact

Safety to community: No impact

Local control: No impact

Environmental stewardship: Intended benefits

SNOHOMISH PUD EFFORTS:

Dead

WA State 2023 Legislative and Budget Update

Ryan Collins, Senior State Government Relations and External Affairs Manager

April 18, 2023

Purpose: Update the commission on the current state of play of key legislation and state budgets in the final week of the 2023 legislative session.

Agenda:

- ❑ Session Overview
- ❑ Key Legislation Update
- ❑ Budget Dynamics
- ❑ Questions?

2023 Legislative Session: Six Days Remaining

April 18 is day 99 out of 105 days

April 12th

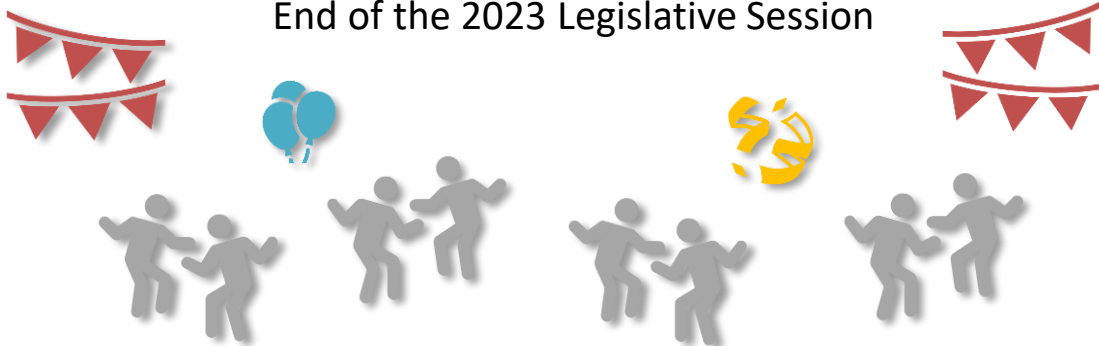
- Opposite House Cutoff -

All legislative proposals must have passed both chambers to remain "alive"

April 23rd

- Sine Die -

End of the 2023 Legislative Session



Biennial Budgets – Final Item to Tackle

- ❑ Revenue Forecast was approx. \$1 billion less than anticipated over two biennium causing additional turbulence in budget development.
- ❑ Each Chamber has passed their version of Capital, Operating & Transportation Budgets.
- ❑ Negotiations are occurring between House and Senate. Once made public, both chambers take an up or down vote (no amendments).

Key Legislation Following Opposite House Cutoff

	House of Origin			Opposite House			House of Origin Concurrence	Governor Signature
	Policy Cutoff (2/17)	Fiscal Cutoff (2/24)	Floor Vote (3/8)	Policy Cutoff (3/29)	Fiscal Cutoff (4/4)	Floor Vote (4/12)	Floor Vote (4/23)	
Wildfire Mitigation HB 1032 SB 5039	✓	✓	90 - 0	✓	✓	48 - 0		
Resource Adequacy HB 1117	✓	✓	95 - 0	✓	✓	47 - 2		
Transmission Planning HB 1192 SB 5165	✓	✓	36 - 13	✓	✓	70 - 28		
Clean Energy Siting HB 1216	✓	✓	75 - 20	✓	✓	30 - 18		
Extreme Heat Shutoff HB 1329 SB 5366	✓	✓	64 - 31	✓	✓	29 - 20		
Net Metering HB 1427	✓	✓	✗					
PSE Decarbonization HB 1589 SB 5562	✓	✓	52 - 44	✓	✓	✗		
3rd Party Navigator HB 1391	✓	✓	56 - 41	✗				

Key Legislation: Headed to Governor's Desk

Governor Consideration

- ❑ Once a bill is delivered to the Governor, he has limited time to consider the legislation.
- ❑ The Governor has three options:
 - 1) Sign the bill into law
 - 2) Veto the entire bill
 - 3) Partially Veto the bill by removing entire sections.
- ❑ No action defaults to passing into law.



Key Legislation: Headed to Governor's Desk

2SHB 1032: Mitigating the risk of wildfires through electric utility planning and identification of best management practices appropriate to each electric utility's circumstance

<p>Summary</p>	<ul style="list-style-type: none"> ▪ Directs the Department of Natural Resources, in consultation with the Energy Resilience and Emergency Management Office, to contract with a consultant to recommend an electric utility wildfire mitigation plan (plan) format and identify a list of elements to be included in the plans by April 1, 2024. ▪ Requires each electric utility to review, revise, and adopt its plan by October 31, 2024, and every three years thereafter. ▪ Directs the Utility Wildland Fire Prevention Advisory Committee to meet at least twice a year; provide updates on required tasks; develop recommendations for strengthening state agency coordination of wildland fire risk reduction, prevention, and suppression; and host electric utility plans on its website.
<p>Changes between Chambers</p>	<p>None</p>
<p>Outlook</p>	<p style="text-align: center;">Likely to become law</p> <p style="text-align: center;"><i>The bill passed both chambers unanimously and has been thoroughly vetted by stakeholders.</i></p>

Key Legislation: Headed to Governor's Desk

ESHB 1329: Preventing utility shutoffs for nonpayment during extreme heat

Summary	<ul style="list-style-type: none">▪ Prohibits utilities and landlords from involuntarily terminating water or electric service to any residential user during days for which the National Weather Service has issued certain heat-related alerts.▪ Requires electric and water utilities and landlords to promptly make a reasonable attempt to reconnect service to a dwelling upon receipt of a request to reconnect utility service for a day in which the National Weather Service has issued certain heat-related alerts.▪ Authorizes electric and water utilities and landlords, in connection with a request to reconnect service for a day for which a heat alert has been issued, to require the residential user to enter a payment plan prior to reconnecting service to the dwelling.
Changes between Chambers	None
Outlook	<p>Likely to Become Law</p> <p><i>The bill attempts to balance stakeholder feedback and concerns; remains a priority for the Attorney General.</i></p>

Key Legislation: Back to the Chamber of Origin

Concurrence Calendar Process



- ❑ To pass the Legislature, bills on the concurrence calendar must reconcile any differences between the versions passed by each chamber.
- ❑ The chamber of origin can:
 - 1) Concur with the opposing chamber's amendments;
 - 2) Ask them to recede from them; or
 - 3) Request a conference with a limited group of legislators to craft a compromise version of the bill.
- ❑ The House and Senate must reach an agreement on the final version of the bill prior to end of session, or the bill dies.

Key Legislation: Concurrence Calendar

SHB 1117: Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events

Summary	<ul style="list-style-type: none">▪ Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene the annual resource adequacy meetings from January 1, 2025, to January 1, 2031.▪ Requires the 2023 resource adequacy meeting to address strategies to ensure power supply adequacy and avoid the risk of rolling blackouts, discuss how proposed electrification laws and regulations may require new state policy for resource adequacy, identify incentives to enhance and ensure resource adequacy and reliability, and invite Pacific Northwest National Laboratory (PNNL) to be a stakeholder adequacy meetings and provide relevant analytics if their regional energy analytics capability is established.
Changes between Chambers	The Senate added language to include representatives of Pacific Northwest national laboratory's (PNNL) energy analytics experts to the list of entities to be included at each annual resource adequacy stakeholder meeting as well as direct the Utilities and Transportation Commission (UTC) and department of commerce to invite PNNL to provide relevant analytics to inform the discussion at the 2023 meeting.
Outlook	<p style="text-align: center;">Likely to Become Law</p> <p style="text-align: center;"><i>The bill received unanimous support in the House, and close to unanimous support in the Senate. The additional legislative language does not appear to upset broad House support.</i></p>

Key Legislation: Concurrence Calendar

SSB 5165: Concerning electric power system transmission planning

Summary	<ul style="list-style-type: none">▪ Requires electric utility Integrated Resource Plans (IRPs) to include a 20-year, rather than 10-year, forecast of the availability and requirements for regional generation and transmission capacity, and adds to IRP transmission assessment requirements▪ Requires electric utilities to consult with federal, interstate, and industry entities to plan and develop transmission capacity, and encourages utilities to engage in statewide, multiutility, and interstate transmission planning processes▪ Directs the Energy Facility Site Evaluation Council (EFSEC) to oversee the siting of transmission facilities that are at least 500,000 volts alternating current or at least 300,000 volts direct current and are in more than one county and one electric utility service territory
Changes between Chambers	<p>The House Environment & Energy Committee amended the proposal to include language sought by utility COUs (including Snohomish PU), which further defines the specific Integrated Resource Planning (IRP) reporting requirements for non-transmission using utilities that contract their transmission from outside entities (e.g., BPA)</p>
Outlook	<p style="text-align: center;">Likely to Become Law</p> <p style="text-align: center;"><i>The bill is a legislative priority for the governor and was extensively vetted by stakeholders. The final legislative language rounds out stakeholder input.</i></p>

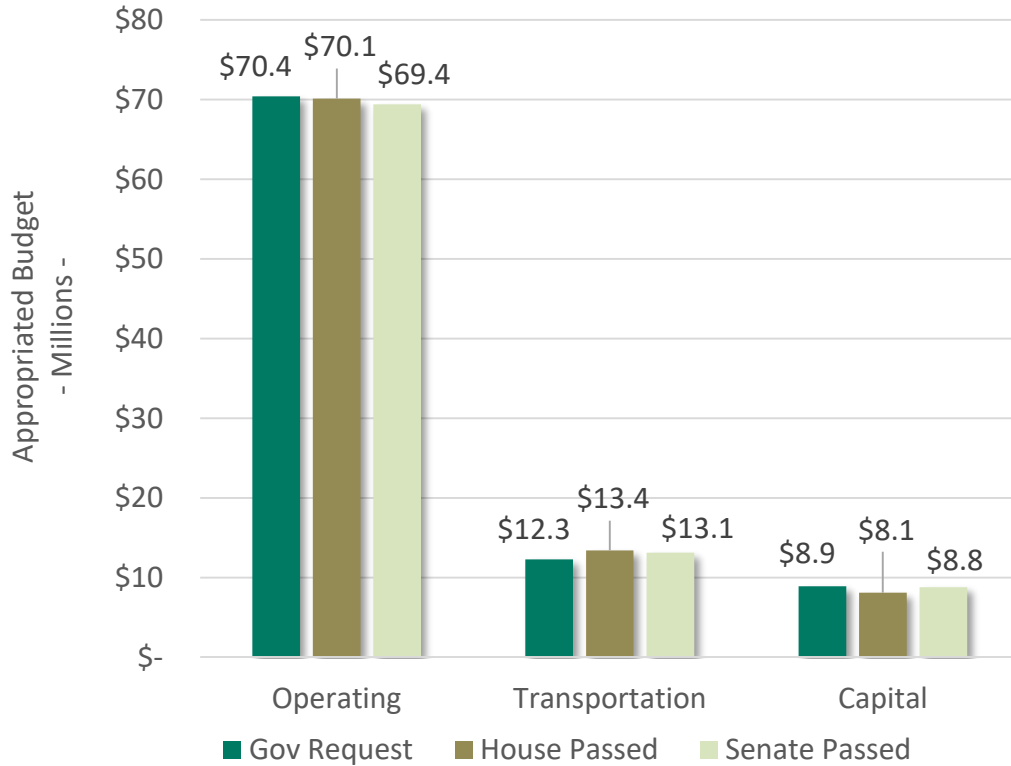
Key Legislation: Concurrence Calendar

E2SHB 1216: Concerning clean energy siting

Summary	<ul style="list-style-type: none">▪ Establishes an interagency clean energy siting coordinating council to improve siting and permitting of clean energy projects.▪ Creates a designation for clean energy projects of statewide significance and a coordinated permitting process for clean energy projects.▪ Amends State Environmental Policy Act processes for clean energy projects, including notification of an anticipated determination of significance and limiting environmental impact statement preparation to 24 months.▪ Requires preparation of non-project environmental impact statements for certain types of clean energy projects.▪ Directs the Washington State University Energy Program to conduct a pumped storage siting process.
Changes between Chambers	<p>This bill underwent significant revisions since first introduced at the start of the session. Since moving to the Senate, the legislature has tweaked the language to include feedback from the UTC, the tribal community, large industrial customers, and the environmental community. Changes include further refined agency authority (UTC / SEPA requirements), redefined industry requirements (EITE language), tribal input processes, and provide additional levers to balance local concerns with expedited project timelines.</p>
Outlook	<p style="text-align: center;">Likely to become law</p> <p><i>The is a legislative priority for the governor and has been extensively worked on by stakeholders. It is likely to become law, but may face budgetary hurdles for full program implementation.</i></p>

2023 Legislative Session: Budget Dynamics

Total Budget Spending Comparison



Noteworthy Line Items	Senate	House	
Utility Assistance/LIHEAP and potential grant funding for cooling and heating upgrades	\$75 million	\$25 million	Operating
Community Electric Charging Infrastructure	\$138 million (\$69 m/year)	\$138 million (\$69 m/year)	
Solar: Community Buildings to increase solar deployment and battery storage in community buildings	\$74 million (\$37m/year)	\$74 million (\$37m/year)	
Zero Emission Medium & Heavy-Duty vehicle grants	\$56 million	<i>House Transportation</i>	Transportation
Zero Emission Medium & Heavy-Duty vehicle grants	<i>Senate Operating</i>	More than \$200 million – various buckets	
NEVI - National Electric Vehicle Infrastructure program	-	\$25 million	
Clean Fuel Charging Infrastructure	\$11 million	\$43 million	Capital
Culvert/Fish Passage	\$1 billion	\$1 billion	
Clean Energy Fund	\$28.7 million	\$60 million	
Solar Retrofits for Public Buildings	\$10 million	\$20 million	
Weatherization Plus Health	\$46 million	\$40 million	
Salmon Recovery Funding Board	\$95 million	\$128 million	

Questions?

Energy Risk Management Report

Peter Dauenhauer, Senior Manager Rates, Economics, and Energy Risk Management

Felicienne Ng, Principal Utility Economist

April 18, 2023

Last Presentation: October 3, 2022



This Presentation

- Purpose of this Presentation:
 - Report on the Energy Risk considerations and actions of the Energy Risk Management Committee (ERMC) over the last period
- Expectations of the Board:
 - Informational Only



Recent Meetings

- 2022-10-03 – Q2-Q3 Bi-Annual Risk Report
- 2022-01-19 – Q4 '21 Quarterly Risk Report
- 2021-10-19 – Q3 '21 Quarterly Risk Report
- 2021-08-17 – Q2 '21 Quarterly Risk Report
- 2021-04-20 – Q1 '21 Quarterly Risk Report
- 2021-12-15 - Energy Risk Management Policies and Procedures (Workshop)

Agenda

- Energy Risk Background and Fundamentals
- Sources of Risk
- 2022 Q4, 2023 Q1 Risk In Retrospect



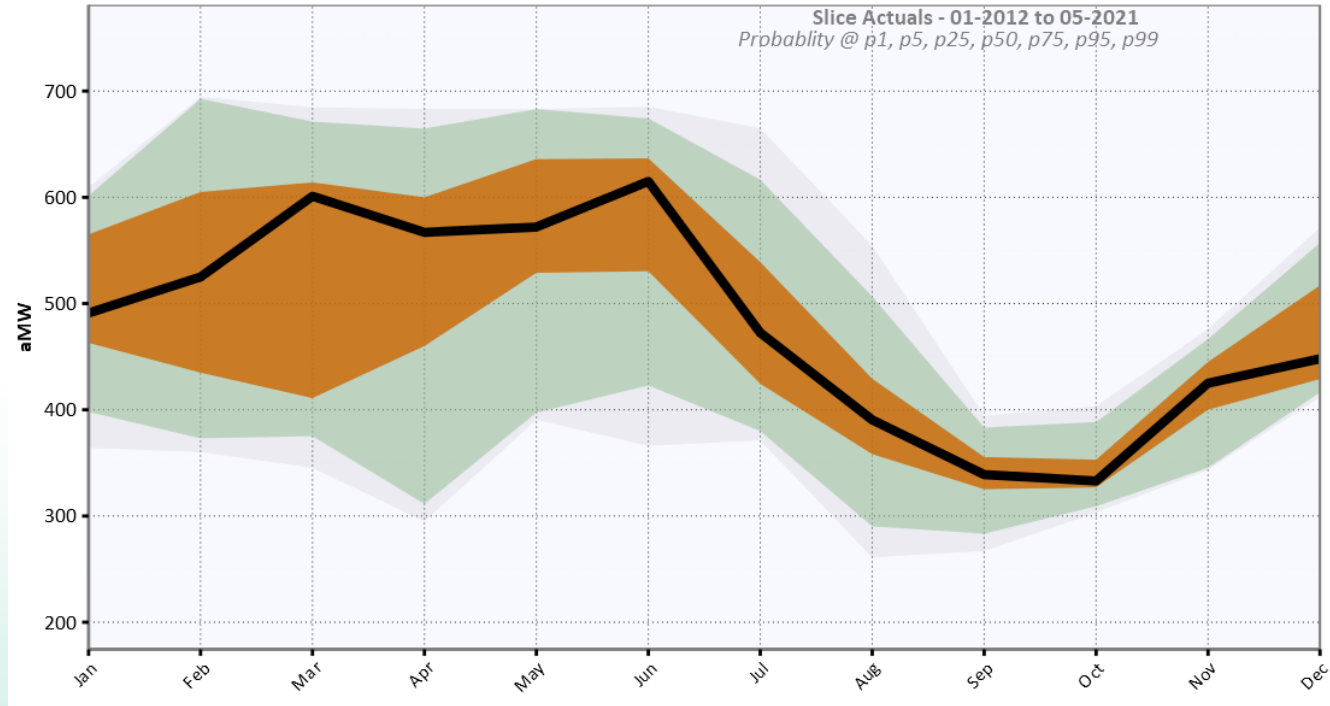
A Little Background

- PUD staff make best efforts to anticipate both the consumption of electric power by its customers and the supply of electric power available.
- The District engages in transactions in order to meet customer needs in a dependable, safe, and responsible manner.
- These transactions include buying, selling, and scheduling of electric power, options for electric power, or other energy commodities as necessary to meet load and mitigate risk.

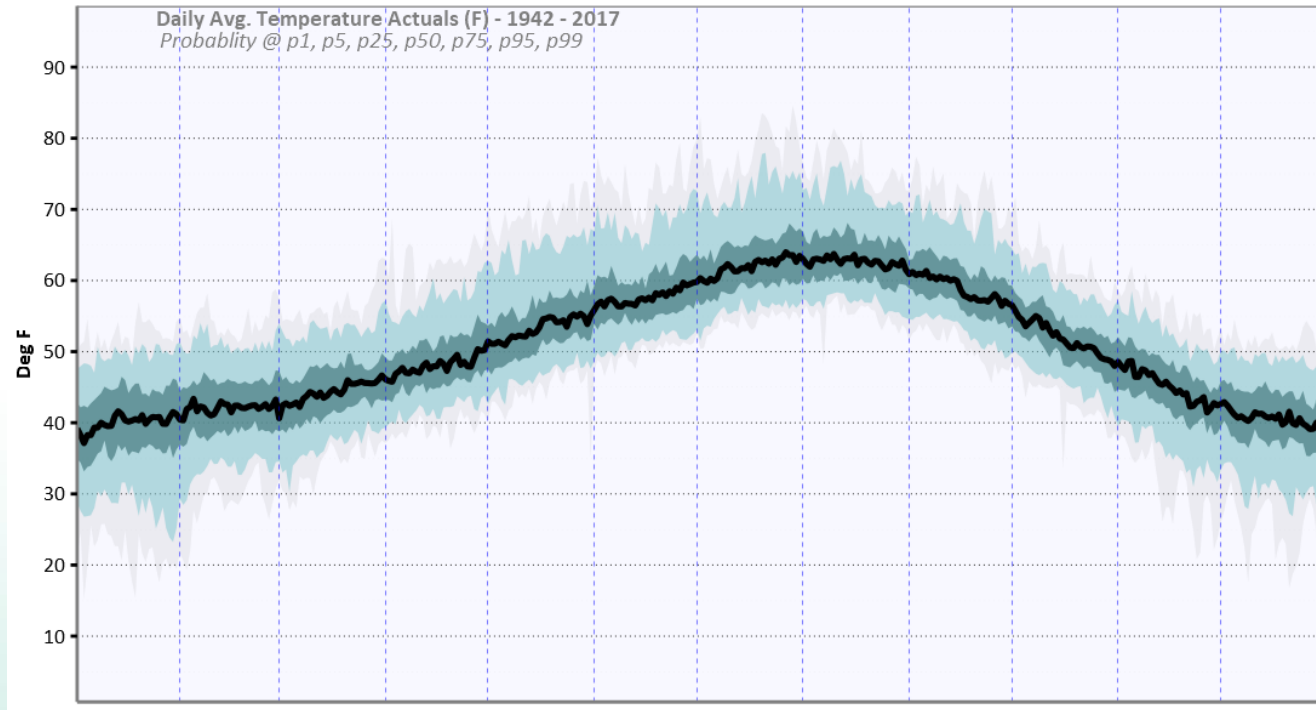
Key Risk Management Strategies

- Keep market position near neutral in the short-term horizon (up to 30 months)
- Keep exposure to market prices below limits
 - Limits are set to cap the impacts of market movements to no more than a 3% rate increase
- Define and update uncertainties related to:
 - Generation
 - Load
 - Market Prices
- Transact market operations over time in order to “average out” market variations (Glidepath)

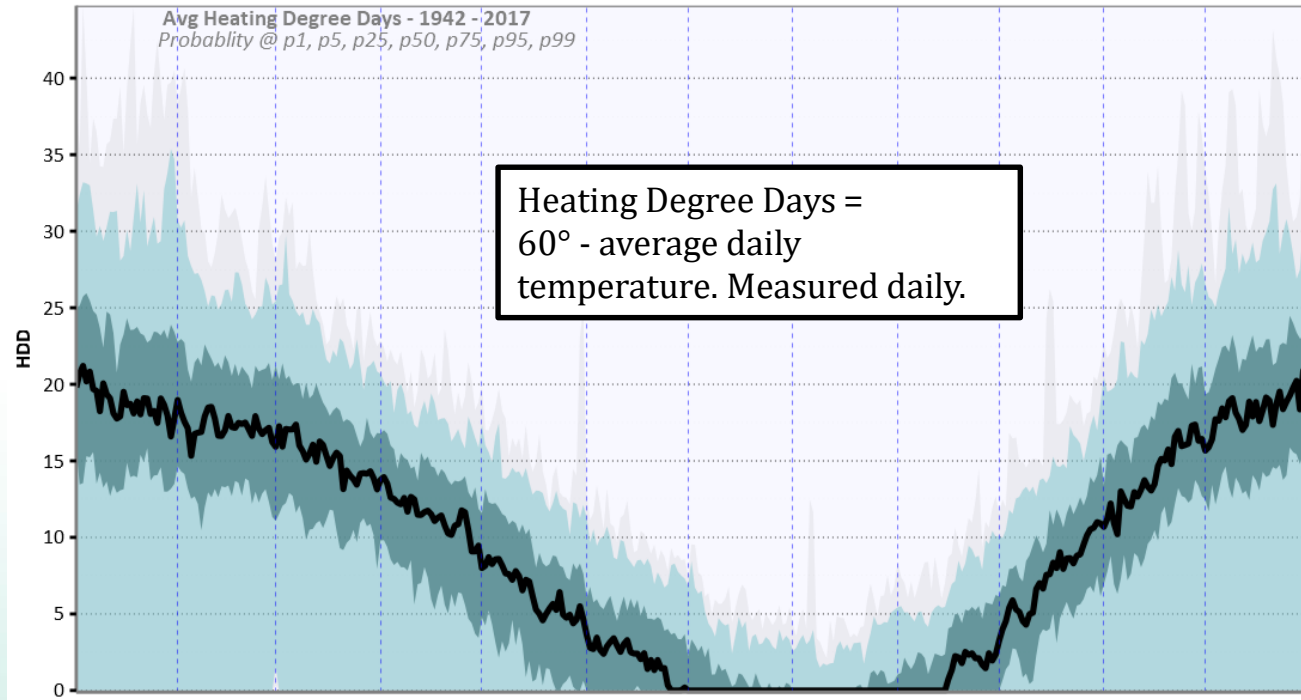
Hydro (Slice) Variability In Average Megawatts (aMW)



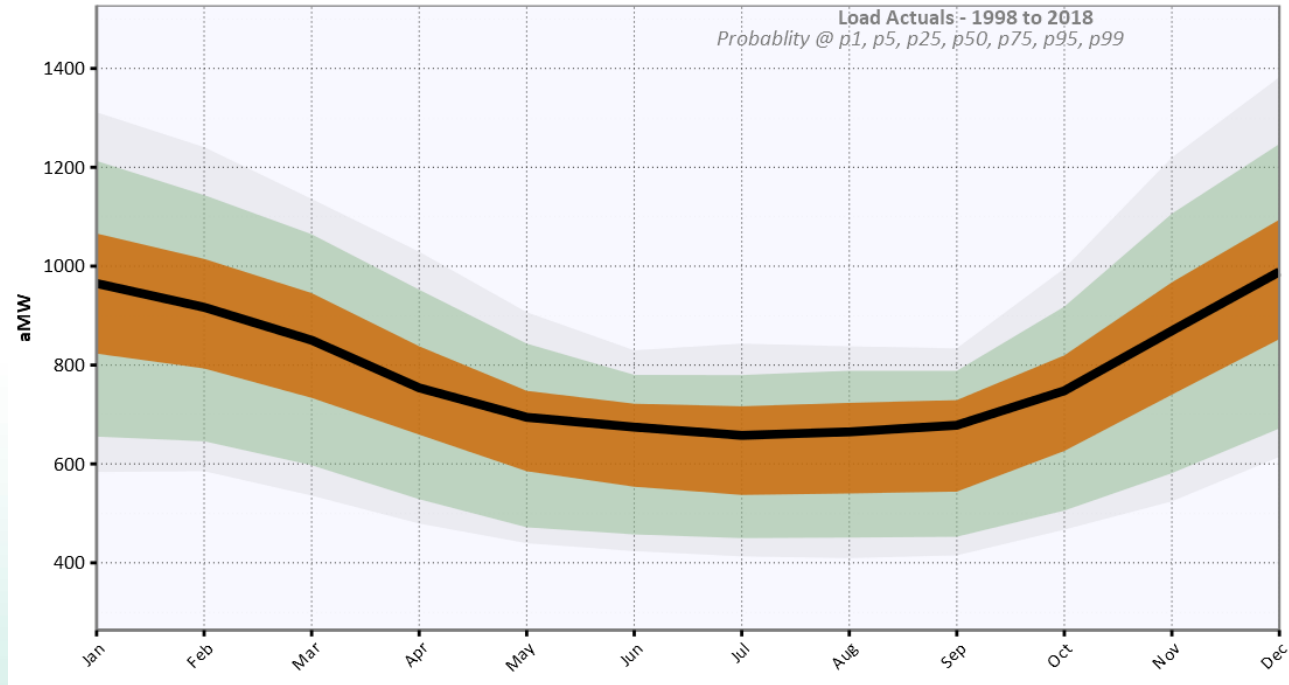
Temperature



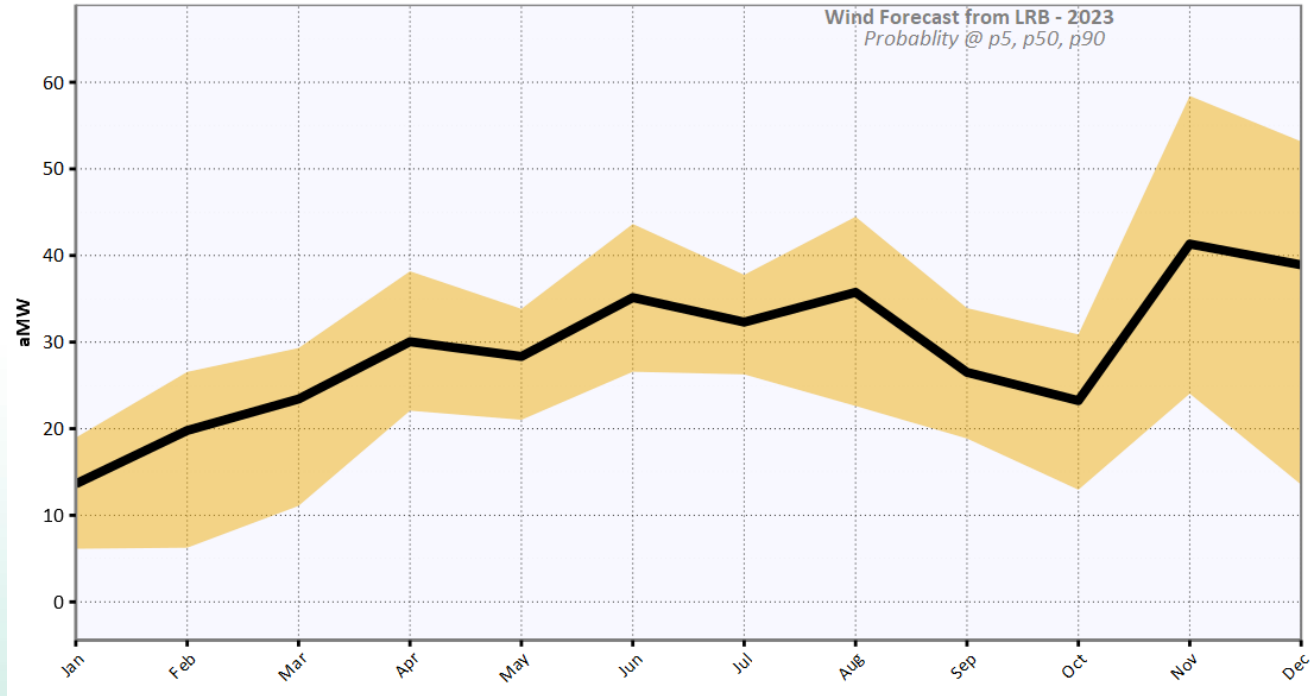
Heating Degree Days



Load Variability in Average Mega Watts (aMW)



Wind Variability



Target Positions (Reserve Margins)

- The PUD carries a deliberate amount of length into every month to ensure we don't get caught surprisingly short in an expensive market
- Used for up to 30 months in the future
- Calculated from historical volatility metrics from:
 - Hydro
 - Wind
 - Load
 - Plus, a little extra during months when there are concerns about regional generation sufficiency

Components of Monthly Targets

	Load Risk	Wind Risk	(OR) Market	Combined (Target)
Jan	101	11	95	110
Feb	67	13	88	88
Mar	57	7	0	65
Apr	43	6	0	50
May	22	3	0	25
Jun	28	6	0	35
Jul	44	1	60	60
Aug	34	10	77	77
Sep	14	3	86	86
Oct	32	0	32	32
Nov	70	0	21	70
Dec	71	12	79	85

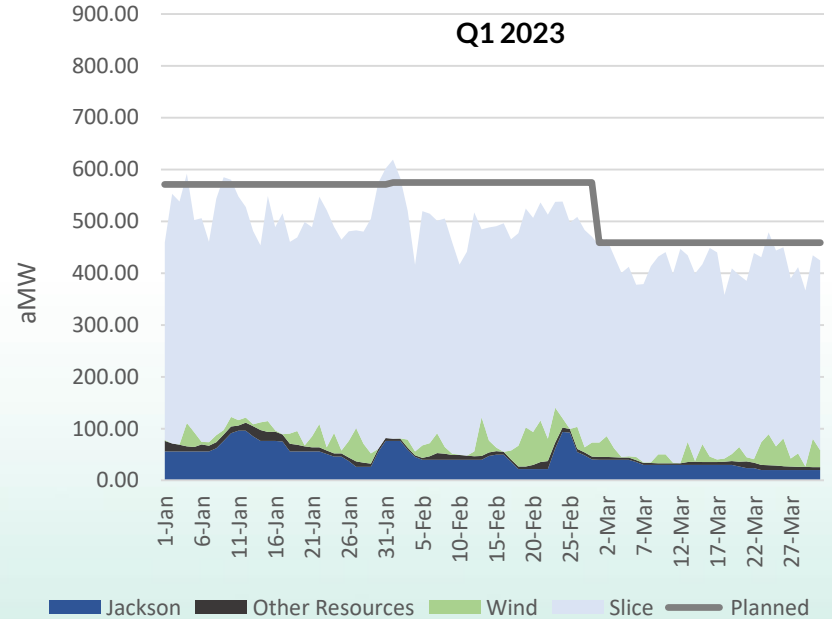
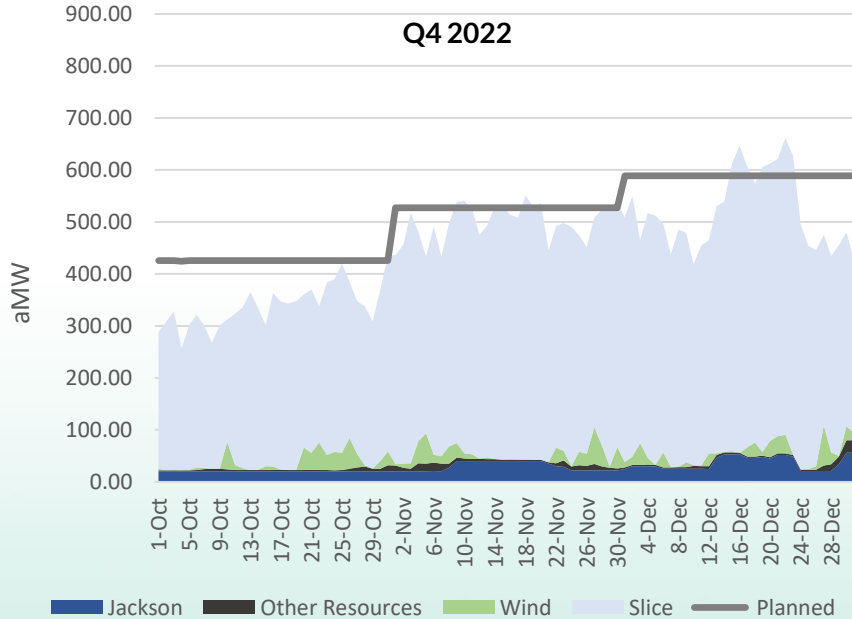
Uses the greater of the combined load and wind risk OR the market depth figure

*All values in terms of heavy-load hour average Mega-Watts

Energy Risk - In Retrospect

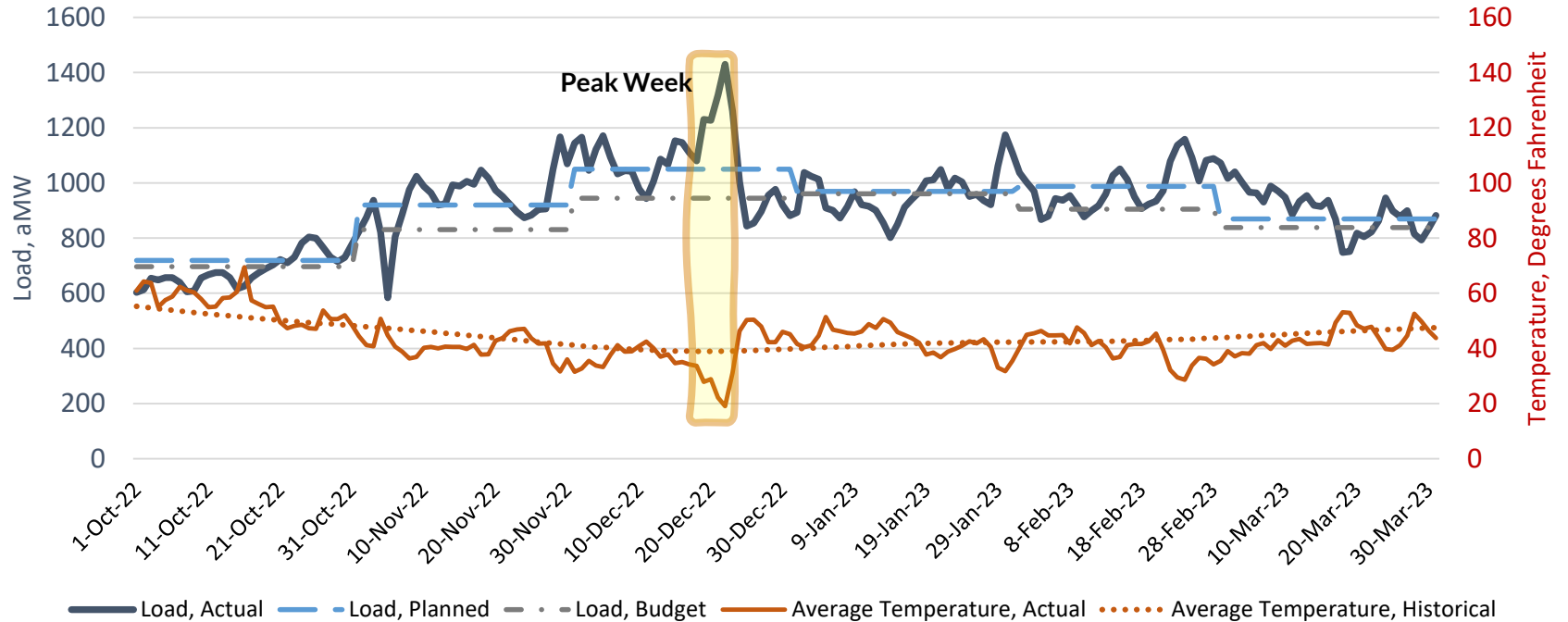
Supply

Q4 2022 - Q1 2023	Actual Relative to Planned						
	Q4 '22 - Q1 '23	October	November	December	January	February	March
Slice	93%	83%	100%	96%	85%	86%	94%
Wind	81%	80%	86%	78%	118%	129%	86%
Jackson	58%	56%	65%	54%	151%	86%	81%
Other Resources	37%	40%	45%	29%	77%	67%	51%
TOTAL	88%	79%	95%	88%	90%	87%	91%

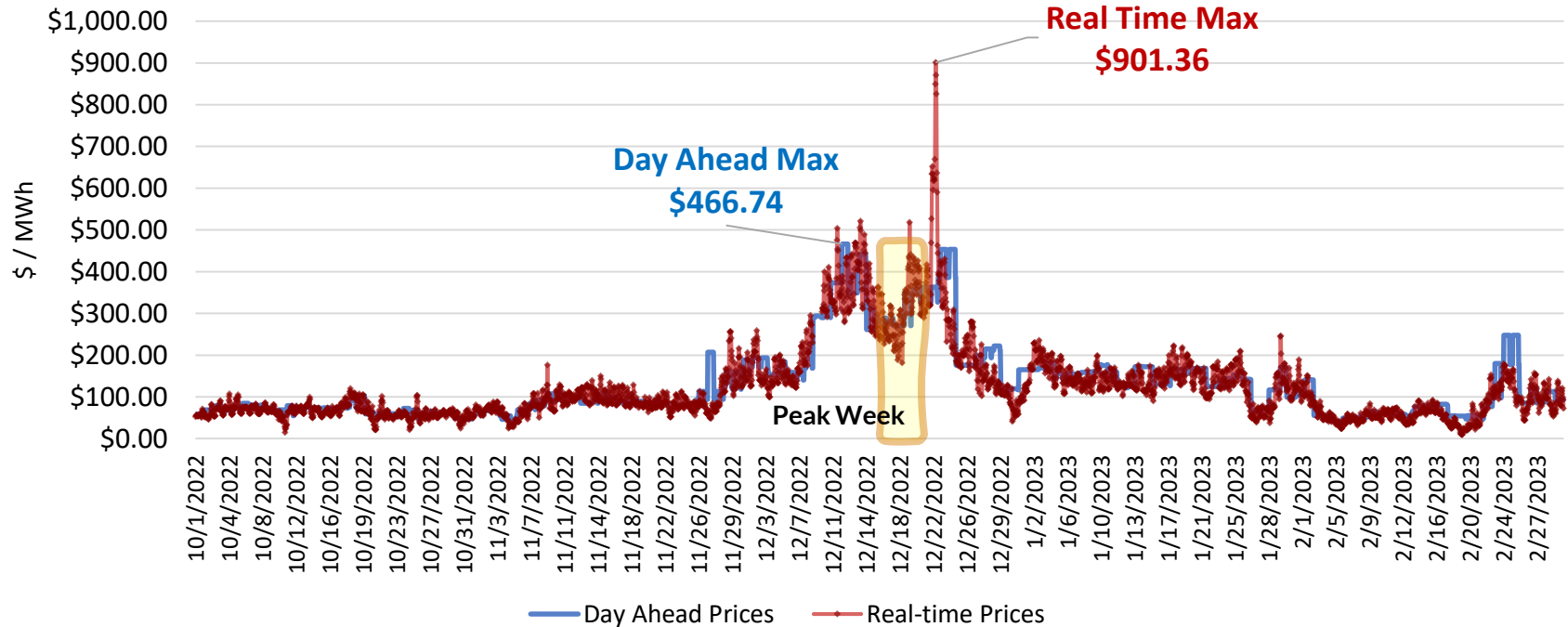


Demand

Q4 2022 - Q1 2023	Actual Relative to Planned Loads						
	Q4 '22 - Q1 '23	October	November	December	January	February	March
Budget Forecast	863	697	830	945	960	904	838
Month-Ahead Forecast	919	719	920	1050	969	988	869
Actual	920	685	939	1072	931	985	905
Actual vs. Budget	107%	98%	113%	113%	97%	109%	108%
Actual vs. Month-Ahead	100%	95%	102%	102%	96%	100%	104%

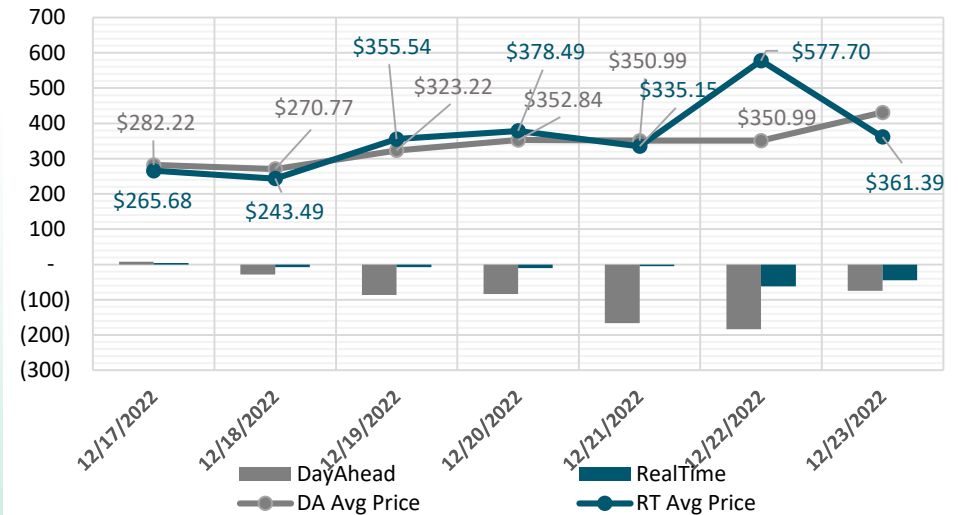
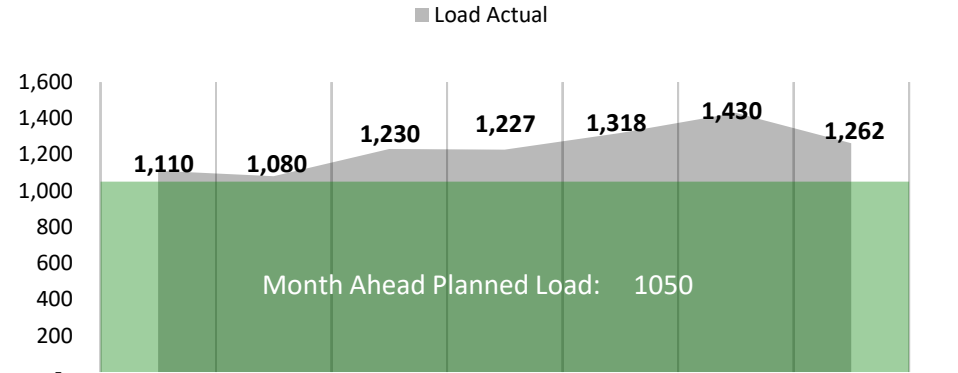


Market Prices

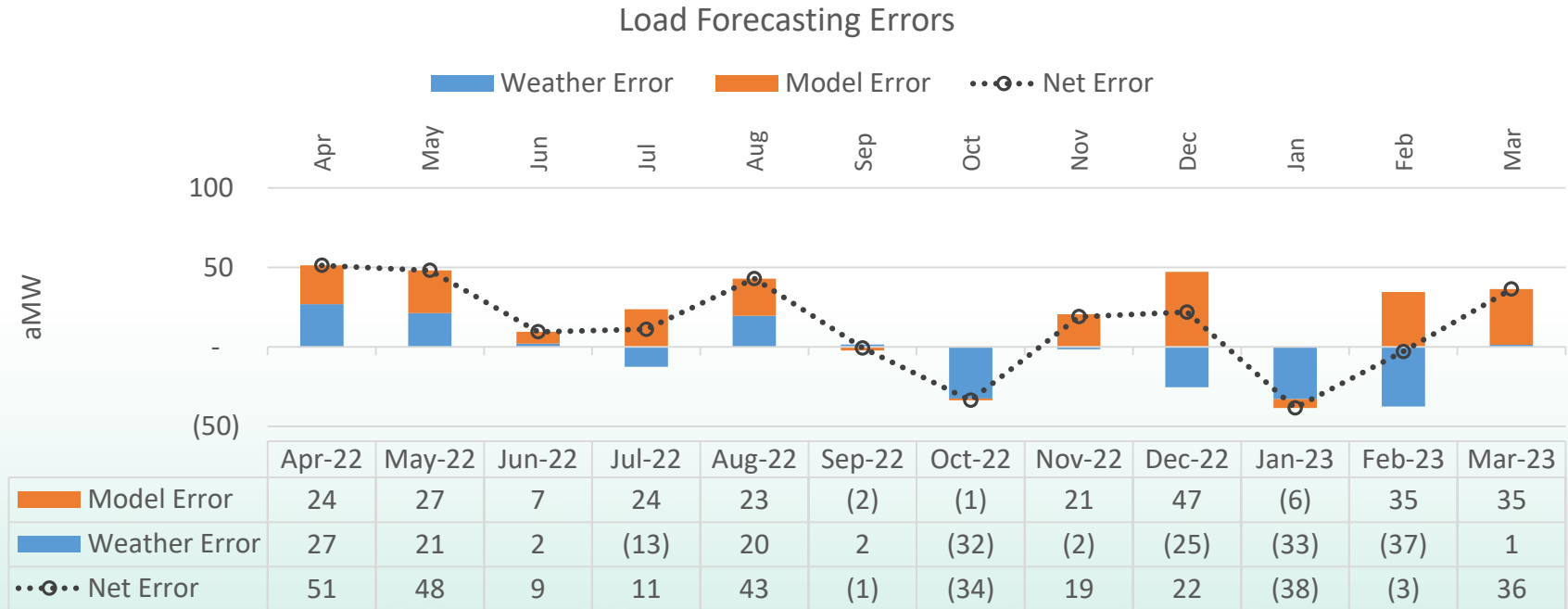


Peak Week Demand

- The “Peak Week” during the quarter largest total load demand during a single week.
- Market prices during those periods are also shown.
- The week of 12/17/22-12/23/22 was our peak week over the period, with a max of 1577 MW on 12/22/22 at 9-10 a.m.
- Prices over this week peaked on 4/14/23 (\$453 Day Ahead, \$901 Real Time).

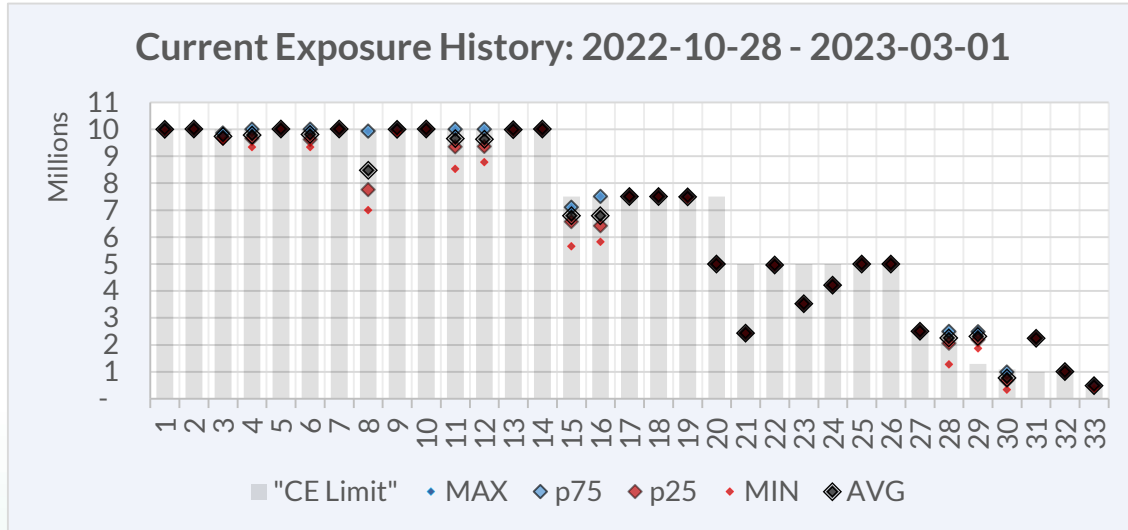


Forecast Errors Over Time



Tests

Credit Limit Analysis – Current Exposure

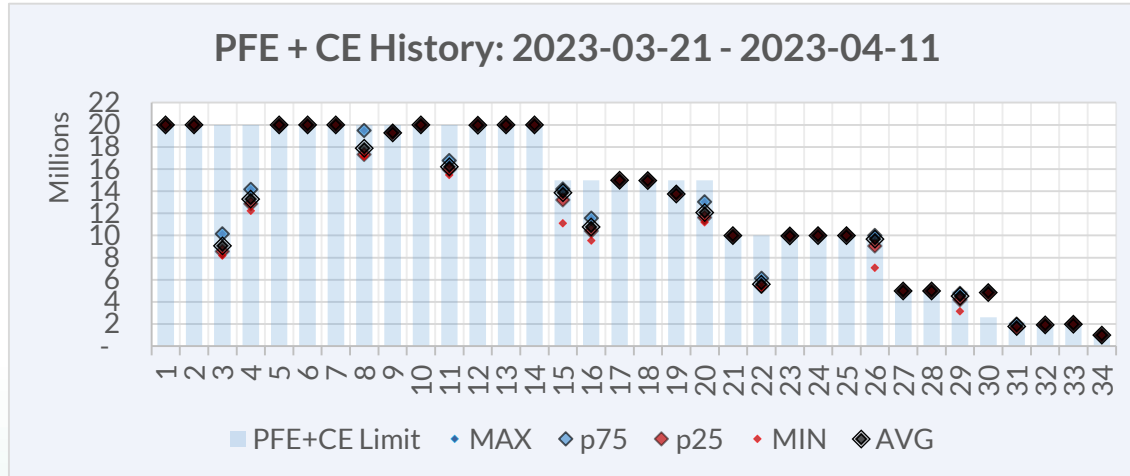


□ The District has 34 approved trading counterparties

0 Limit Exceedances during the period

- “Current exposure” is the cost of all active transactions at current market prices with each counterparty.
- Tests are shown throughout the quarter per counterparty. The average exposure and range of typical exposures are shown.

Credit Limit Analysis – Potential Exposure + Current Exposure



□ The District has 34 approved trading counterparties

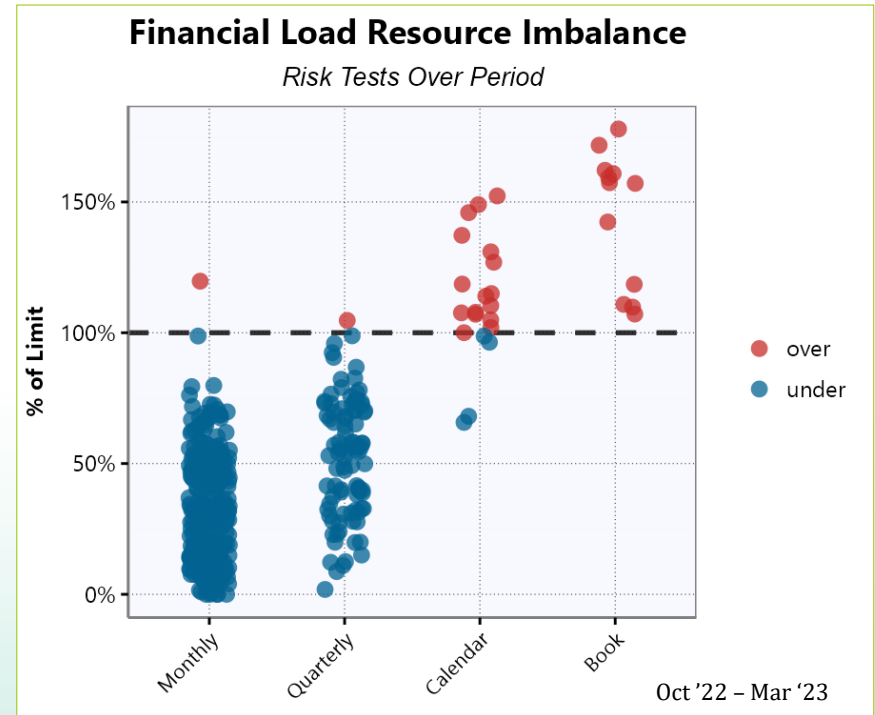
1 Limit Exceedance during the period

Note – not shown (this was for counterparty #4)

- “Potential exposure” is the cost of all active transactions at *potential* market prices and current volatility with each counterparty.
- This test adds Potential Exposure to Current Exposure.
- Tests are shown throughout the quarter per counterparty. The average exposure and range of typical exposures are shown.

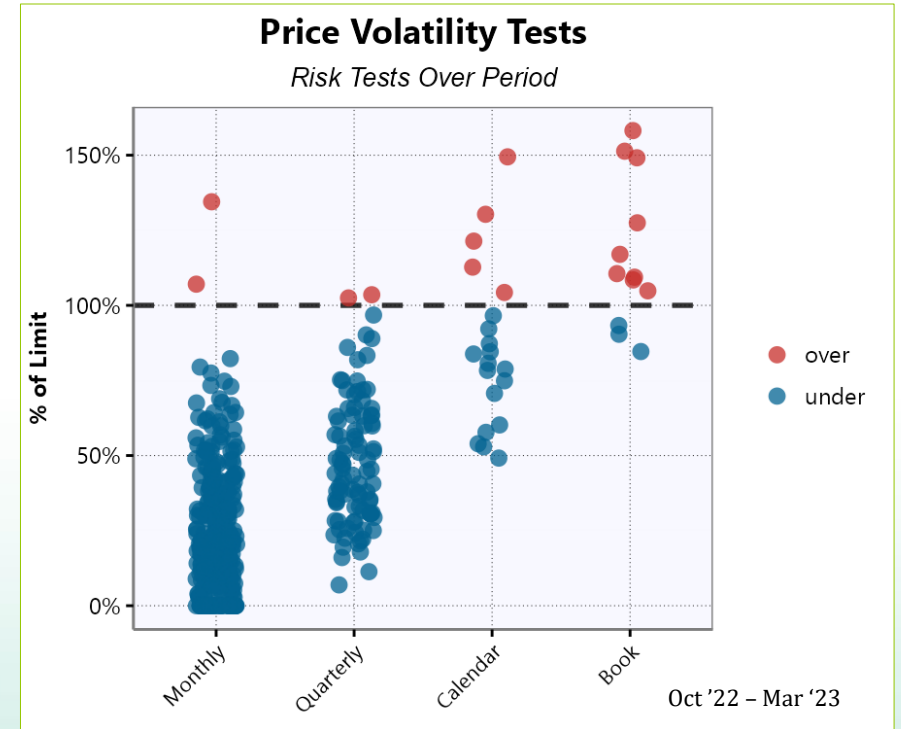
Financial Load Resource Imbalance Test

- Risk limits for this test apply to our net power position assuming slice at p25, wind & load at p50.
- No open position is allowed to have a market value greater than:
 - \$8.8M for one-month
 - \$15.2M for one-quarter
 - \$30.4M for one-year
 - \$42.5M for all positions added together
- Multiple tests taken throughout the period. Each dot represents 1 test.
- Multiple Calendar and Book exceedances occurred throughout the period due to high market prices, and the need to retain our long positions.



Price Volatility Test

- Our net long or short positions are subject to risk through, among other things, movements in market prices.
- Risk limits for this test apply for possible one-day (not shown) and five-day price movements.
- No potential weekly loss in value is allowed over:
 - \$2.2M for one-month
 - \$3.8M for one-quarter
 - \$7.6M for one-year
 - \$10.6M for all positions added together
- Possible price movements are calculated on the basis of currently observed price volatility in forward markets.
- Multiple tests taken throughout the period. Each dot represents 1 test.
- Calendar and Book exceedances occurred throughout the period due to high market prices, high volatility, and need to retain our long positions.



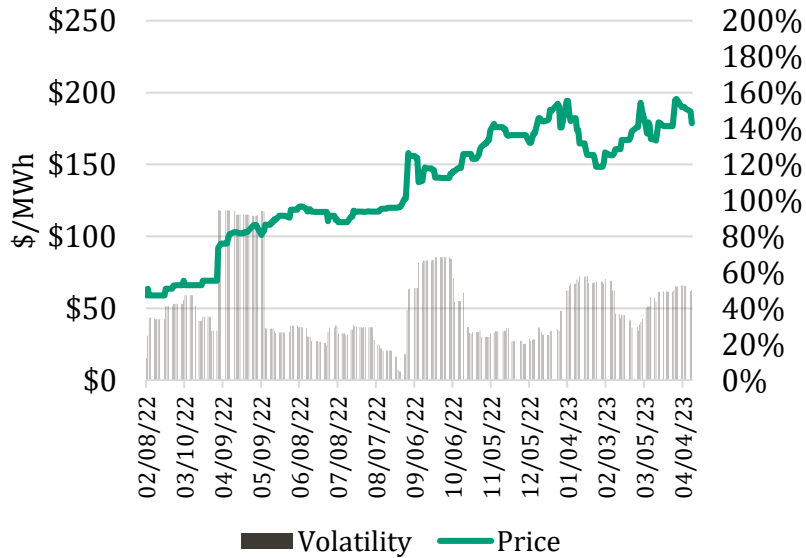
Limit Exceedance Summary

- Exceedances over the period were due to:
 - High market prices and volatility
 - Overall Long portfolio positions
 - Ensuring that we have sufficient energy for variations that occur **within** a month
- Staff has responded by:
 - Transacting on the market to reduce length where possible
 - Implementing a Risk Strategy refresh and Risk Manual update (more to come...)

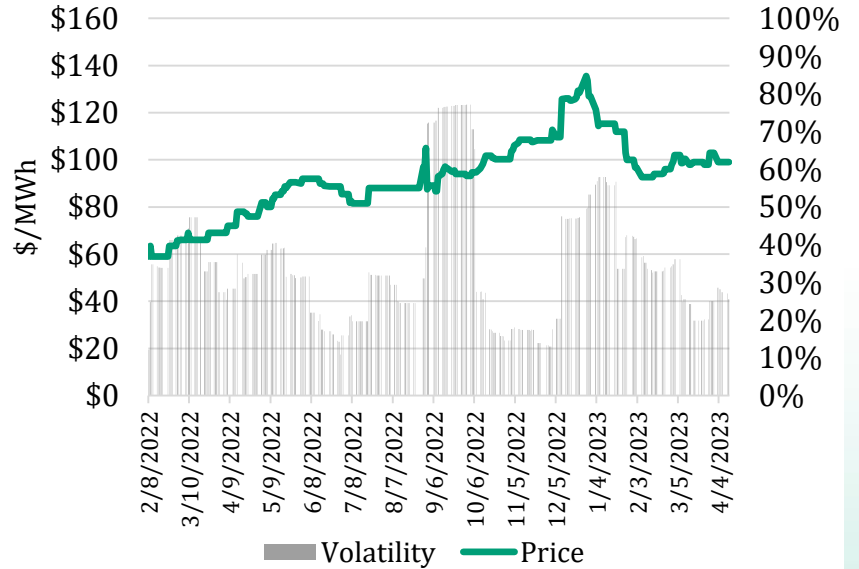


Forward Prices

Q3 2023



Q4 2023



Questions?

WATER SUPPLY UPDATE

- ▶ SNOHOMISH COUNTY PUD
 - ▶ Mike Shapley – Short-Term Power Trader
- ▶ COMMISSION MEETING: APRIL 18, 2023
- ▶ LAST PRESENTED: OCTOBER 3, 2022



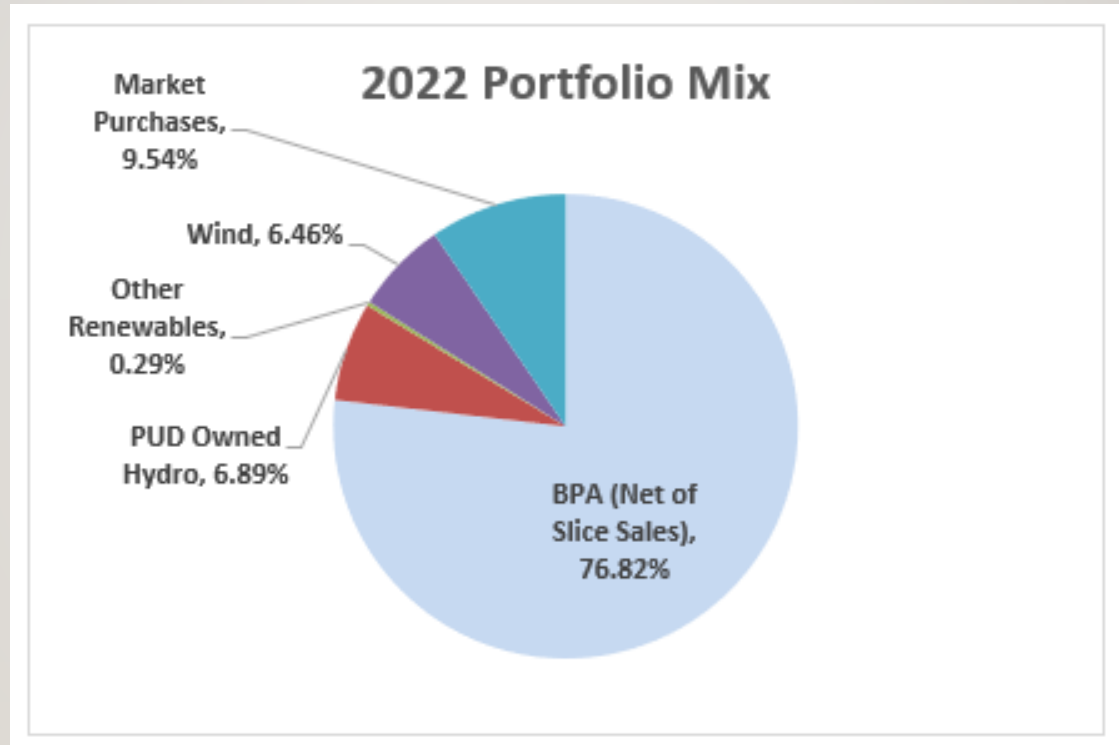
Purpose: To update the Commission on the status of the current water year. No action needed.

Topics:

- PUD energy portfolio mix.
- WY (water year) '23 summary: Oct '22 – Mar '23.
 - How did we get here?
 - Operational impacts?
- The forecast?

PUD energy resource portfolio:

~84% of the PUD resources rely on hydro generation and water supply.

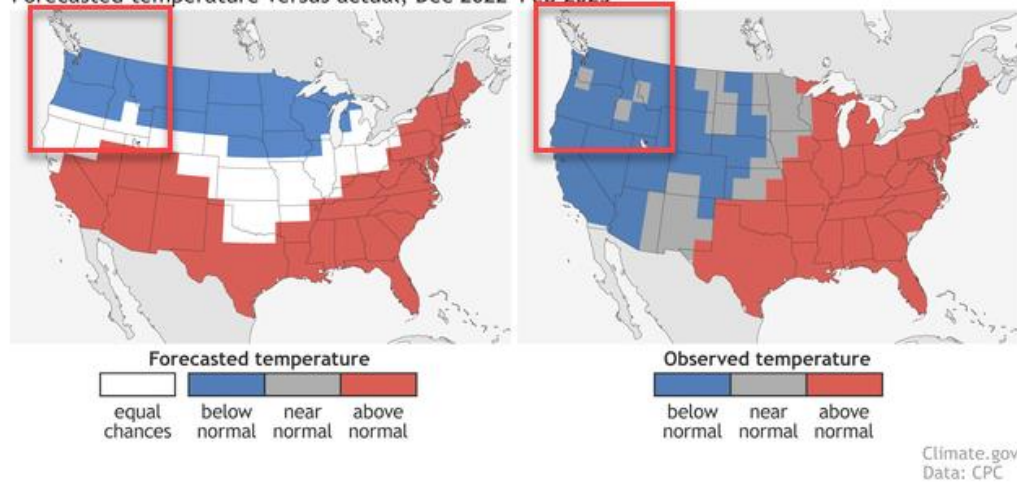


WY '23 Summary: Oct 1, 2022 – Mar 30, 2023

- A water supply forecast of 77% of average (Oct-Sep) :
 - The La Niña forecast looked promising for wet and cold conditions in the northern hemisphere.
 - Observed runoff to date is well below normal. Jun-Sep will benefit from a delayed runoff (forecasted at 97% of average).
- California has benefited from precipitation (abnormal for La Niña conditions), Canada and the Northwest have not.
- Jackson Hydro:
 - Generation through April 5, 2023, 73% of average.
 - Precipitation through April 5, 2023, 68% of average.
- Hancock Creek and Calligan Creek:
 - Have performed below P50 due to lack of rain and cold conditions.
- Youngs Creek:
 - Has performed below P50 due to lack of rain and cold conditions.

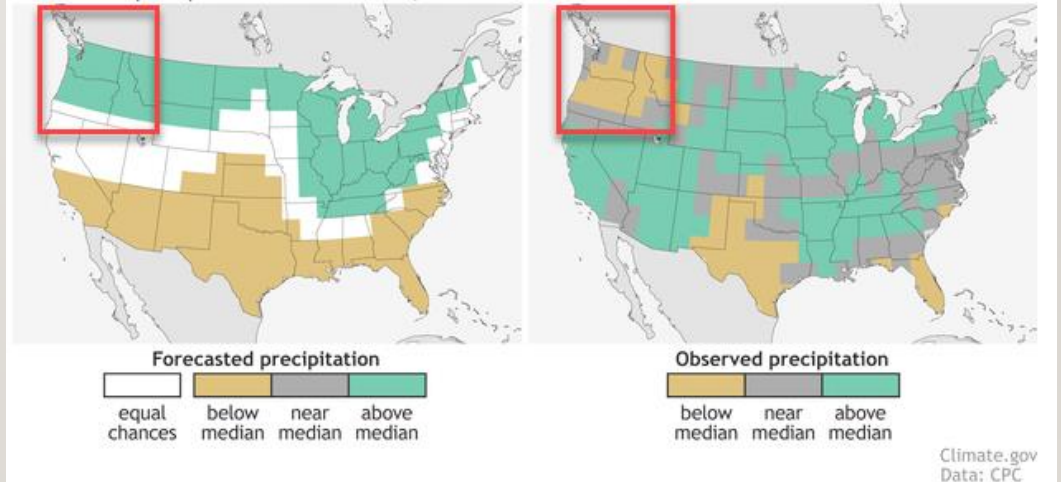
Winter '22 - '23: Forecast vs Actual

Forecasted temperature versus actual, Dec 2022–Feb 2023



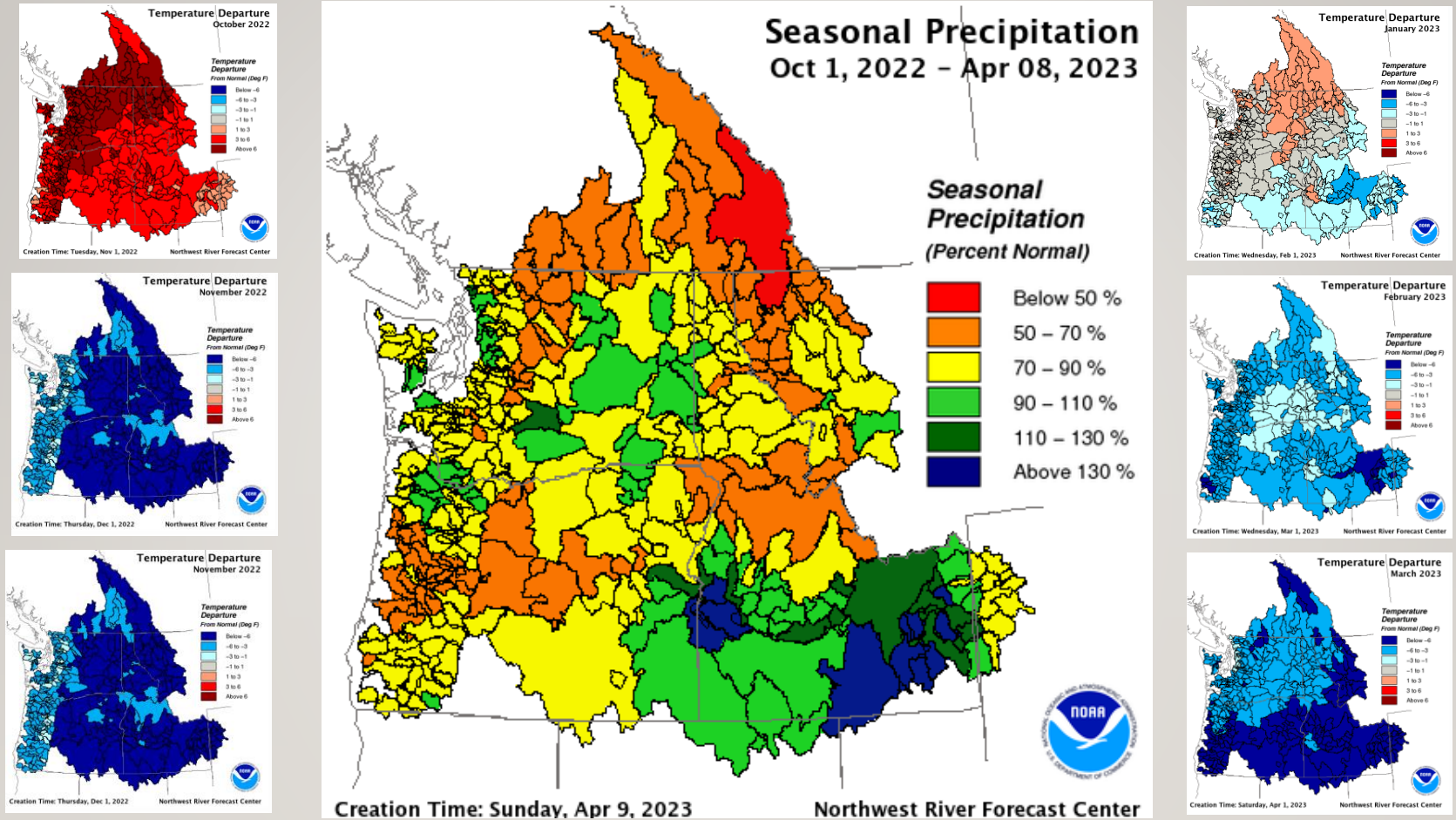
NOAA got the cold right

Forecasted precipitation versus actual, Dec 2022–Feb 2023



.....but missed on the precipitation

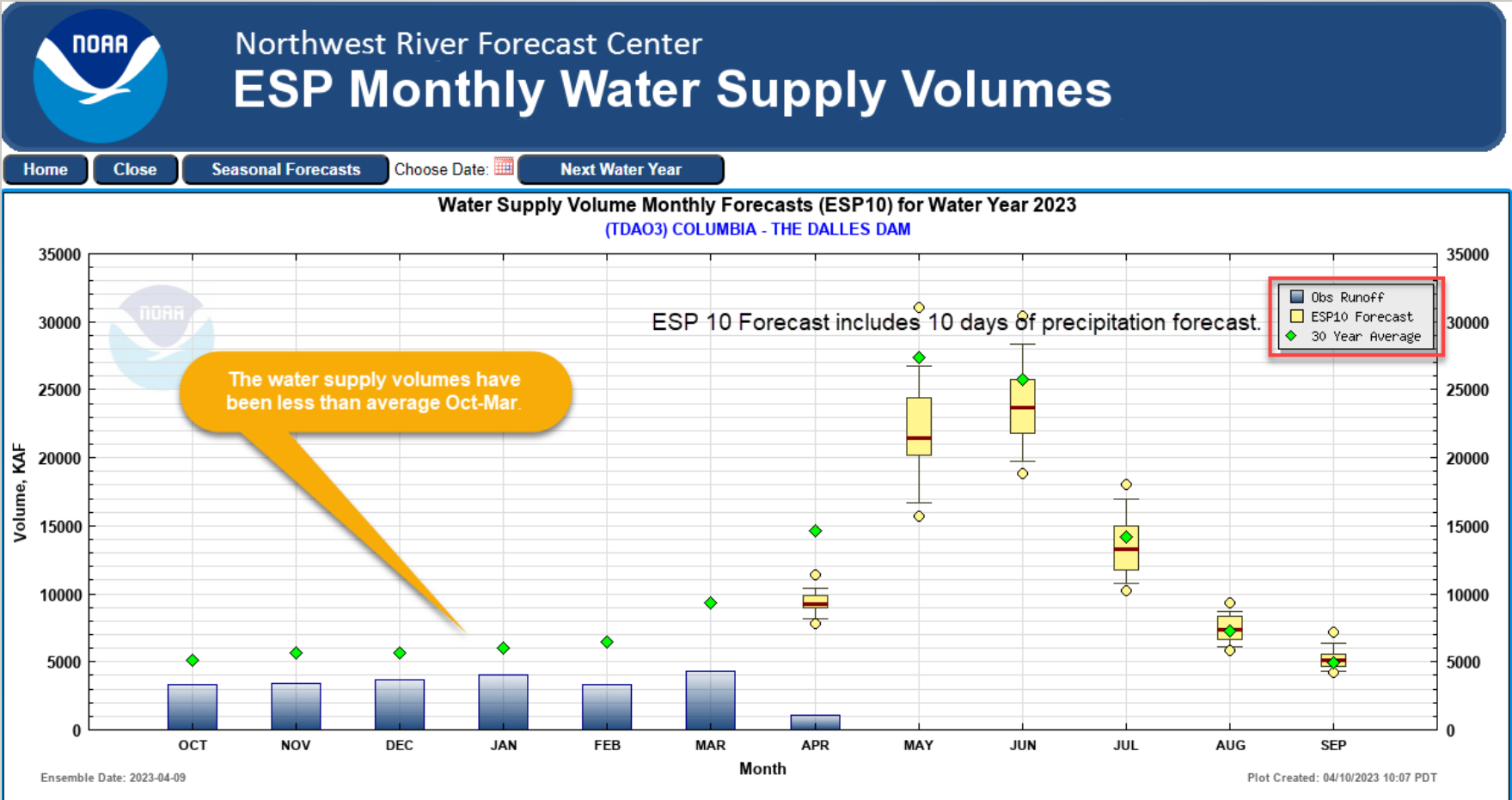
WY '23 Precipitation and Temperature: The NW Water Supply Basin.



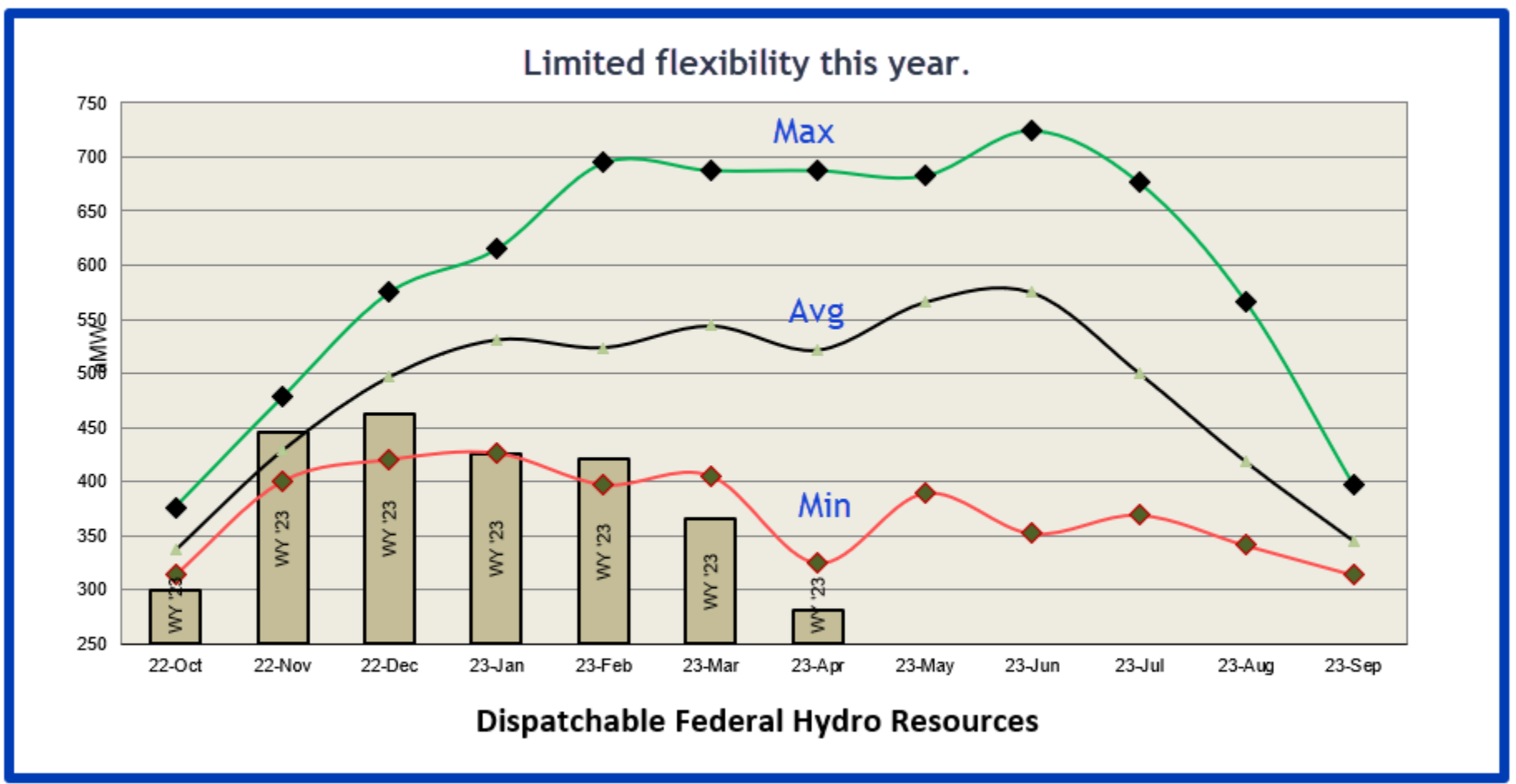
Only the Southeast has above average precipitation.
The snow accumulation months (except for January) were cold.

WY '23: Monthly.

ESP-Ensemble Streamflow Prediction.

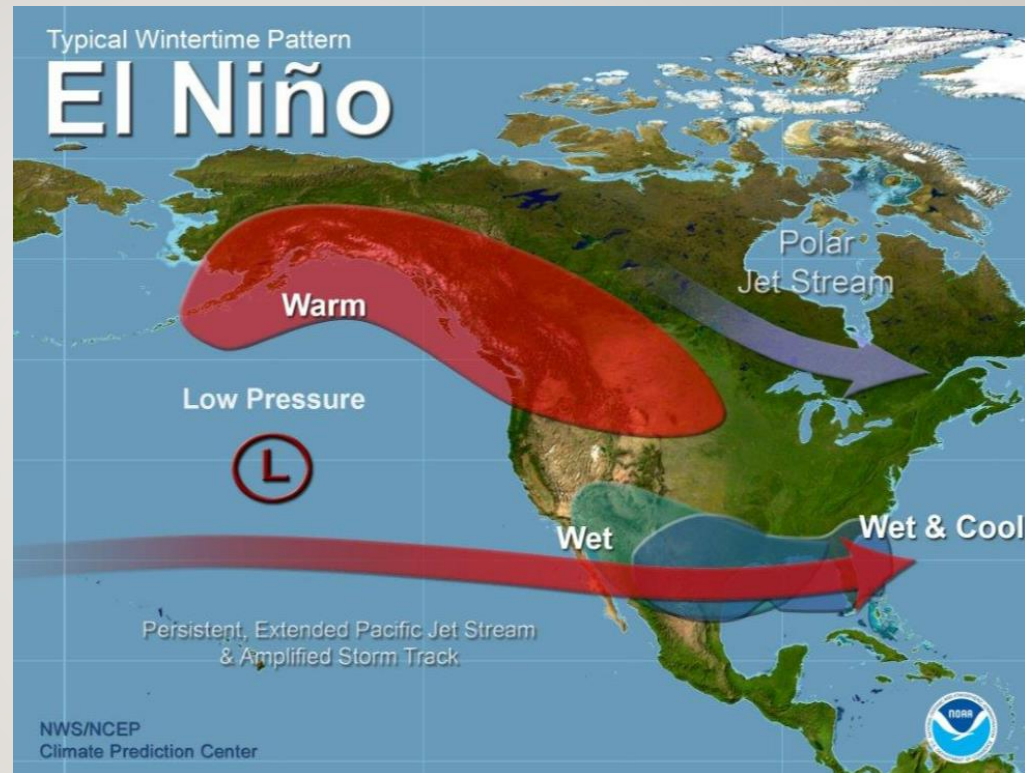


WY '23 – Hydro comparison to 2012-2022



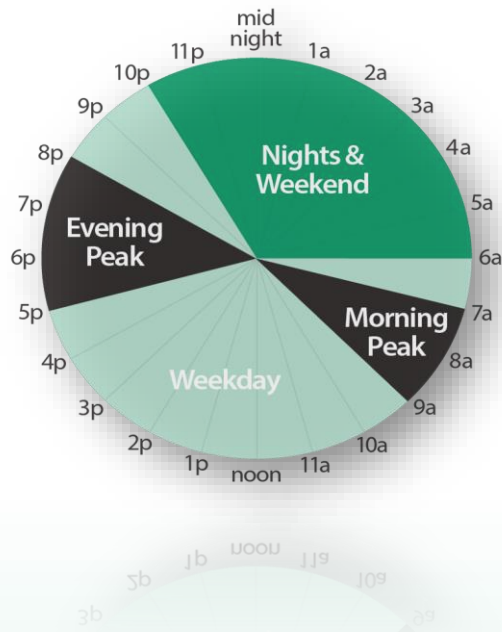
WY '23/24 forecast: El Niño.

- Historically, El Niño conditions produce warmer and dryer conditions in the north, warmer and drier conditions to the south.
- Tend to reach their maximum strength Oct-Feb.
- Has never persist for 4 years (this year was the third year of La Niña).



Questions:





Commercial & Industrial Time of Day Rate Pilot Experience & Proposed Extension



Peter Dauenhauer, Senior Manager Rates, Economics & Energy Risk Management
 Tom Hovde, Senior Executive Account Manager, Key Accounts, Customer & Energy Services
April 18, 2023

Purpose of Presentation

- Informational Update on the Commercial and Industrial (C&I) Supplemental Time of Day (TOD) Rate Pilot Experience
- Presentation on the need for an extension of the pilot, for consideration and future approval



Topics

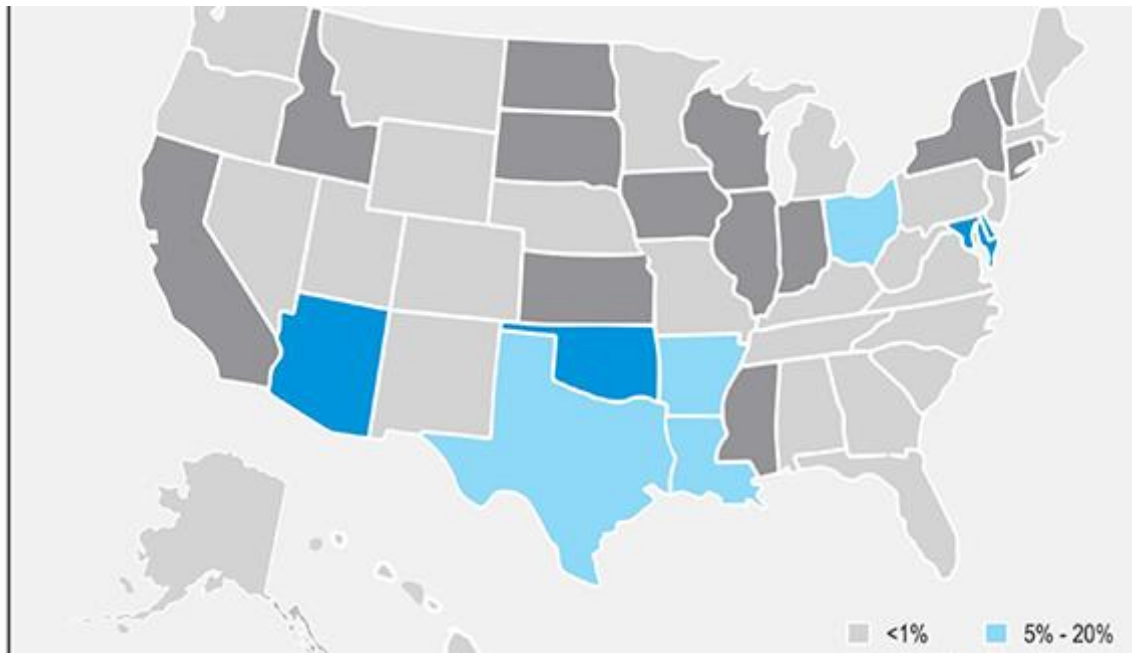
- Proposal first
- Regional Context for Advanced Rates
- Winter Peaking Challenge
- Past Peak Load Shifting Experience
- Background: C&I Time of Day Rate Pilot
- Initial Results
- Next Steps



Proposal for Extension

- Staff recommends extending the pilot through 2024
- Background:
 - The COVID-19 Pandemic slowed initial recruitment
 - Additional year of data will help us learn about the time-of-day rate impacts to both the District and our customers
 - Minimal costs to continue
 - Customers that are currently benefitting will continue to do so
 - Minimize disruption of having to move back to base rates before and after Connect Up





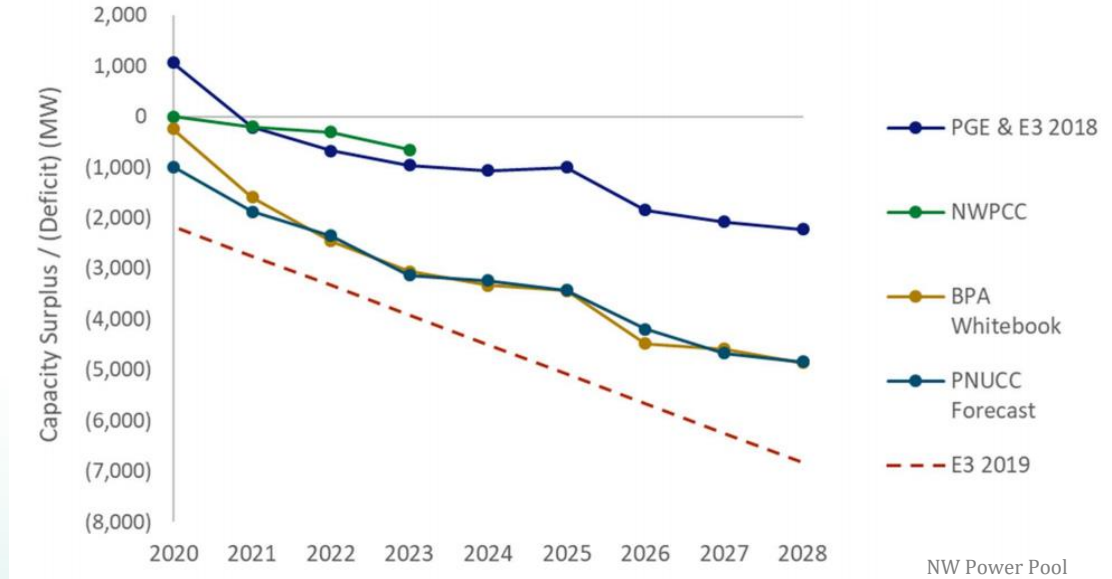
% of Consumers on Time Varying Rates, 2017

Source: Matisoff, Daniel C., et al. "A review of barriers in implementing dynamic electricity pricing to achieve cost-causality." *Environmental Research Letters* 15.9 (2020): 093006.



Regional Capacity Picture

- Region is expecting and responding to an increasing likelihood of capacity shortages
- Retirements of multiple regional baseload generators (coal)
- Flood of new renewables generate lots of electricity but can't be counted on in any given hour



PGE = Portland General Electric

E3 = Energy and Environmental Economics, Inc

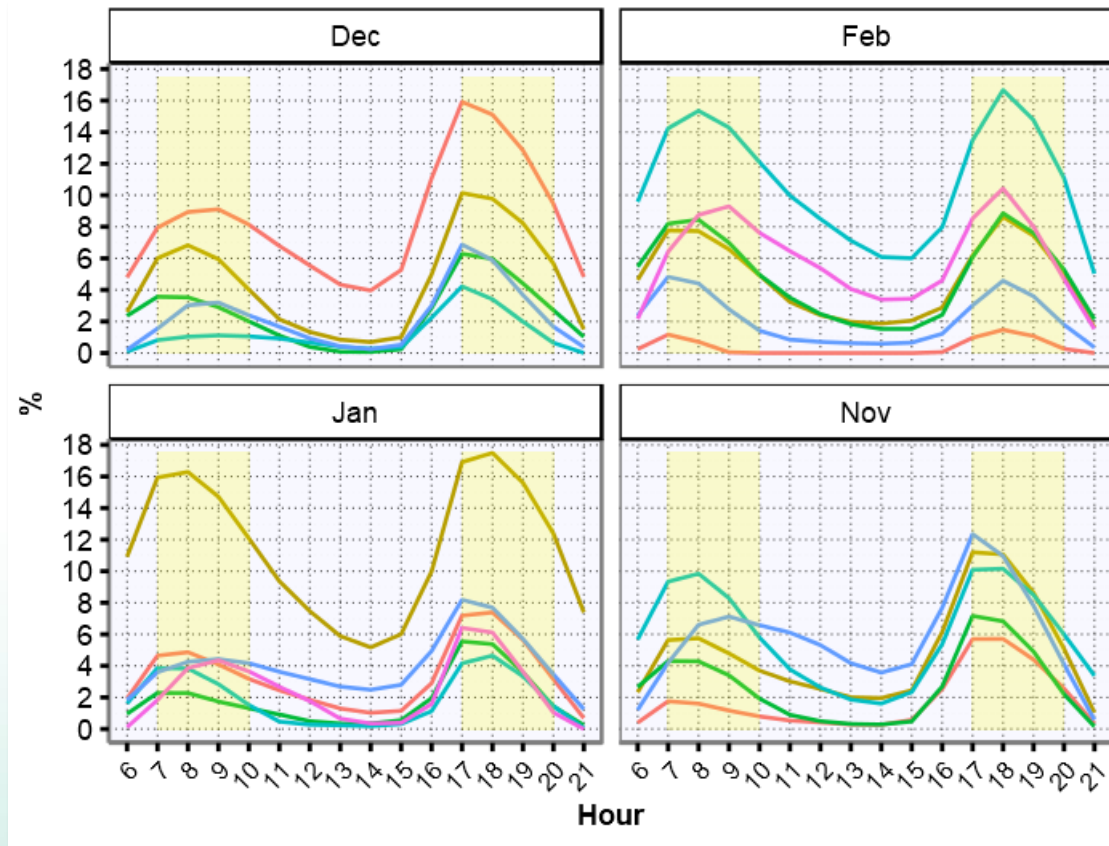
BPA = Bonneville Power Administration

PNUCC = Pacific Northwest Utilities Conference Committee



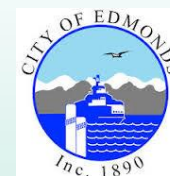
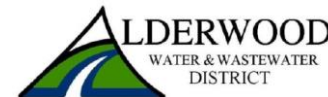
Winter Peaking Challenge

- Chart: each line shows (% over normal loads) a different year during the winter months.
- 71.1% of “above average” energy use between hours 7-9 and 17-20.
- 66% of SnoPUD peaking costs are in Nov-Feb.
- Reducing load during these periods reduce District costs!



Snohomish PUD Winter Peak Demand Management Experience – 2015 to present

- **BPA EnerNOC Winter Demand Response Demonstration Project - Dec 2015 thru April 2017**
 - Focus on BPA called specific events: EnerNOC managed pilot
- **Winter Peak Load Shifting Pilot - 2019-2020**
 - Nov 1, 2019, to Feb 28, 2020 (86 days, 430 hrs. total)
 - Weekdays (M-F) - 5 hrs. /day (7 - 9 a.m. 5 - 8 p.m.)
 - Capable of at least 50 kW reduction minimum
 - Fuel-switching and backup-generator use during pilot program peak hours not eligible for incentives

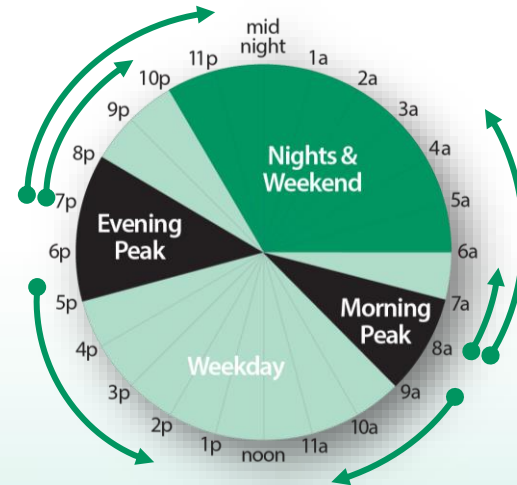


FOCUS: C&I TIME OF DAY PILOT



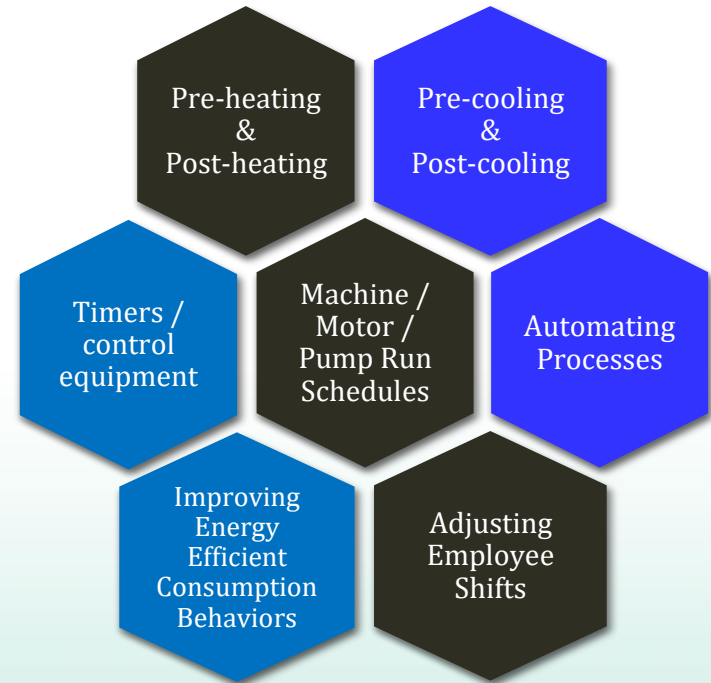
Time of Day Rate Pilot-2020-2023

- District is exploring rate designs to:
 - Offer additional value to customers
 - Reduce pressure on District's costs
- Time of Day (TOD): different prices for energy at different times of day
- Basic structure:
 - Nights and weekends discount
 - Peak periods morning and evening over Nov – Feb
- Facilitates Load Shifting behaviors from “Peak” to “Off-peak”



TOD Load Shifting Opportunities

- TOD is an Energy Price Modifier to existing Rate Schedule (Sch20):
 - Nights & Weekends: - \$0.0166 (46% of hours)
 - Weekdays: +\$0.0034 (49% of hours)
 - Peaks: +\$0.1024 (5% of hours)
- Revenue-neutral based on 2019 usage



Fourteen TOD Pilot Participants Currently

Opt-in to TOD Rate

- Opt-In July 2020
 - Manufacturer #1
- Opt-In Jan 2021
 - Indoor Ag Grower – Start RC move to Opt-In Jan 1, 2021
 - Transit Agency – Start RC move to Opt-In Jan 1, 2021
 - Flood Control District #1
 - Flood Control District #2

Rate Comparison (RC)

- Rate Comparison
 - Manufacturer #2 – Jan 2020
 - Wastewater Treatment Facility-Jan 2020
 - Manufacturer #3 – Jan 2020
 - Water System #1 - 2022
 - Water System #2 - 2022
 - Manufacture #4 - 2022
 - Manufacture #5 - 2022
 - City Facilities (2 Bldgs.) – 2023
 - Health Rehab Facility – 2023



Customer Experience: Billing Detail and Forecast

Forecast of TOD Impact					
	Month	Weekday (kWh)	Peak (kWh)	Nights & Weekends (kWh)	Time of day impact
Actual	Aug	20,726	0	33,832	(\$491)
	Sep	16,553	0	36,202	(\$545)
	Oct	19,318	0	41,877	(\$629)
	Nov	14,893	11,558	39,798	\$574
	Dec	18,948	13,421	39,302	\$786
	Jan	16,973	12,021	37,336	\$669
Forecast	Feb	16,199	5,579	35,613	\$35
	Mar	21,524	0	37,929	(\$556)
	Apr	19,950	0	35,101	(\$515)
	May	18,984	0	36,550	(\$542)
	Jun	21,750	0	33,759	(\$486)
	Jul	20,175	0	35,305	(\$517)
TOD Forecasted Savings (Potential) over 12-month Period					(\$2,219)
Additional savings if 10% of Peak to shifted to Nights and Weekends?					(\$507)

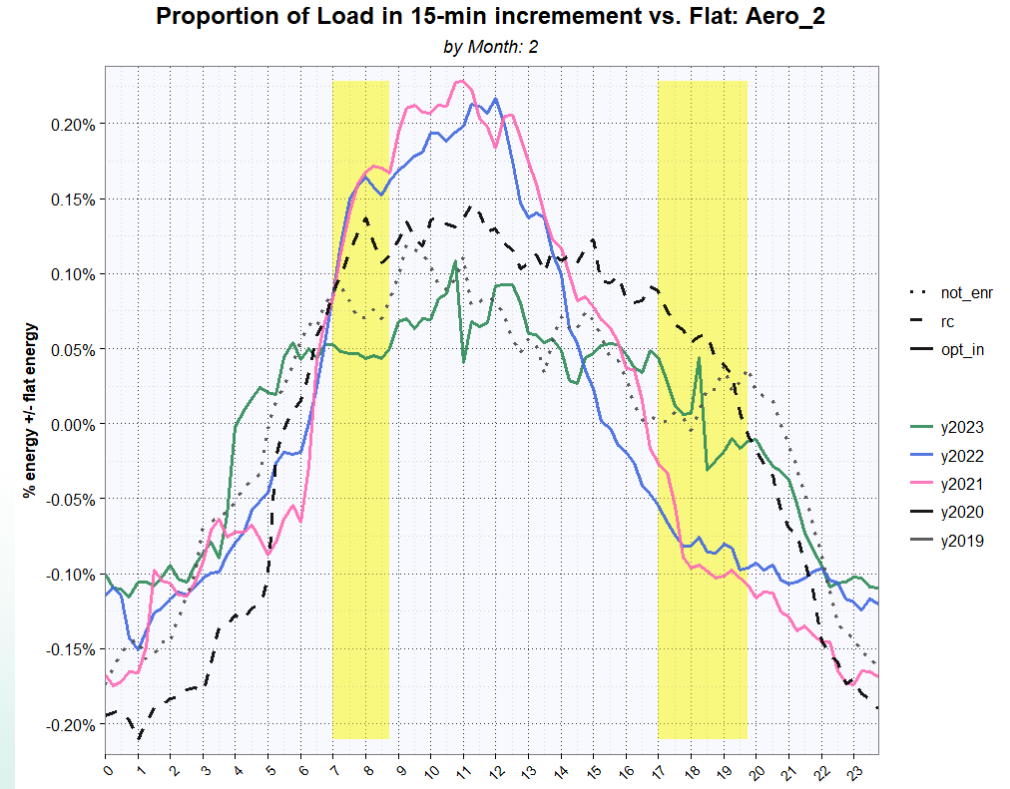


INITIAL RESULTS 2021 – 2023 (FEB)



Load Shape Changes

- Metric: % of energy above or below flat energy for given month.
- Objective of Rate is to shift energy out of yellow bands.



Case: AERO 2

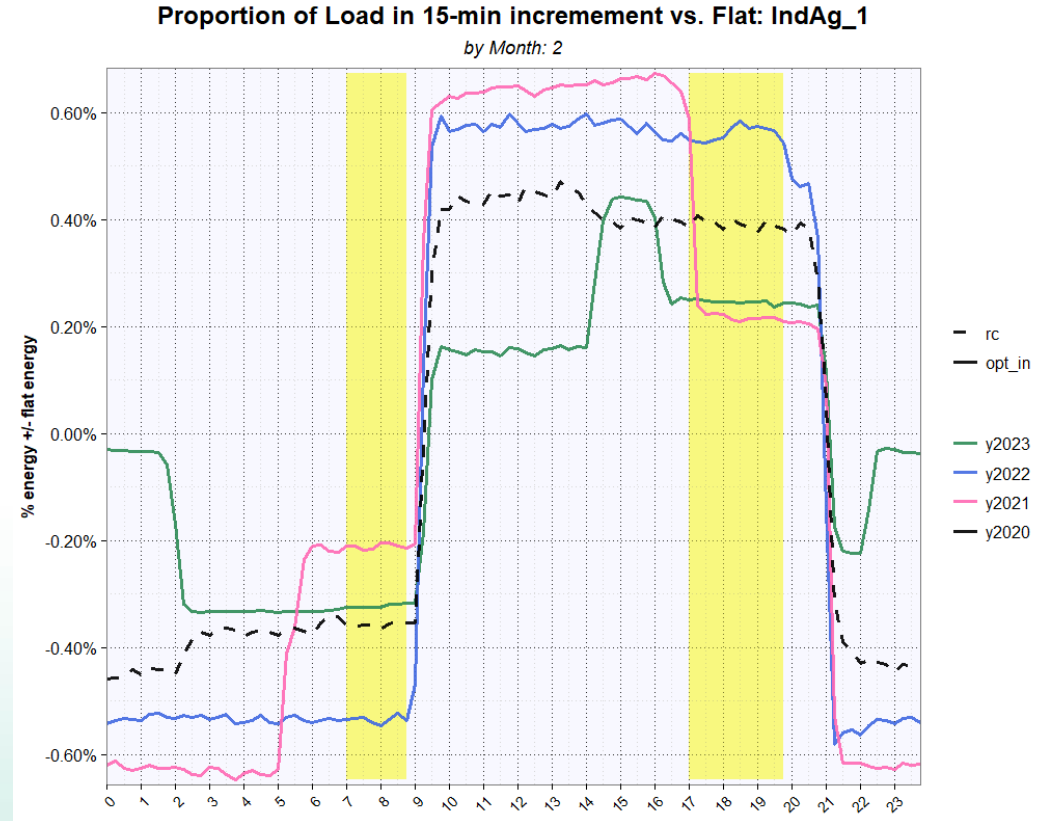
- Opted in 2020 (Green)
- 2021 Avg Monthly Consumption 165 MWh
- Bills 2020 - 2022
 - Winter Peaking costs **\$6,316**
 - Midday costs **\$18,532**
 - Off-peak savings **\$87,684**
 - Overall savings **\$62,842**

Bill Adjustments	TOD Period			Grand Total	
	Year/Season	mid	off		peak
y2018		682	-4646	932	-3032
Winter		682	-4646	932	-3032
y2019		7727	-36657	2407	-26523
Non-Winter		5935	-25102		-19167
Winter		1792	-11555	2407	-7355
y2020		5343	-24055	2087	-16626
Non-Winter		3785	-14443		-10657
Winter		1557	-9613	2087	-5969
y2021		6202	-27780	1994	-19584
Non-Winter		4650	-18741		-14091
Winter		1552	-9039	1994	-5493
y2022		6981	-35849	2235	-26632
Non-Winter		5291	-24717		-19426
Winter		1690	-11132	2235	-7207
Grand Total		\$ 26,936	\$ (128,987)	\$ 9,655	\$ (92,396)



Load Shape Changes

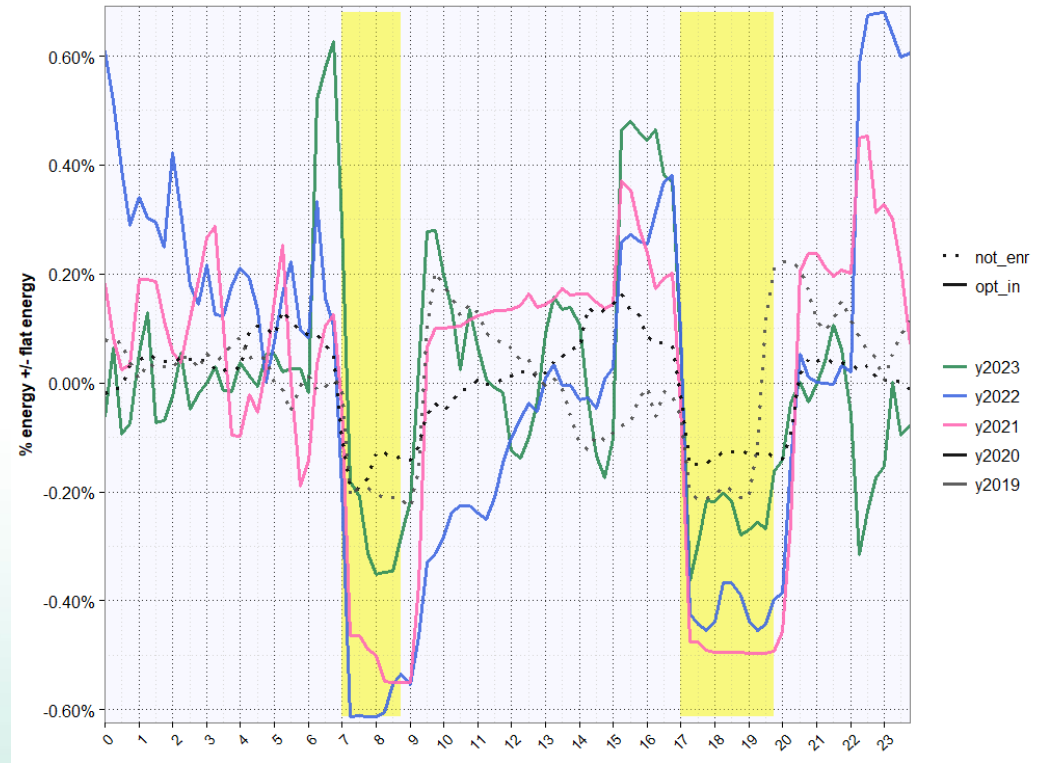
- Februarys 2020-2023
- Indoor Agriculture #1
- Excellent avoidance of morning peak
- Evening peak a challenge (2022)
- 2023 late evening load picked up



Load Shape Changes

- Februarys 2020-2023
- Wastewater #4
- Great past performance – previously part of the Winter peak load shifting pilot
- Continued improvements in both peaks

Proportion of Load in 15-min increment vs. Flat: WW_4
by Month: 2

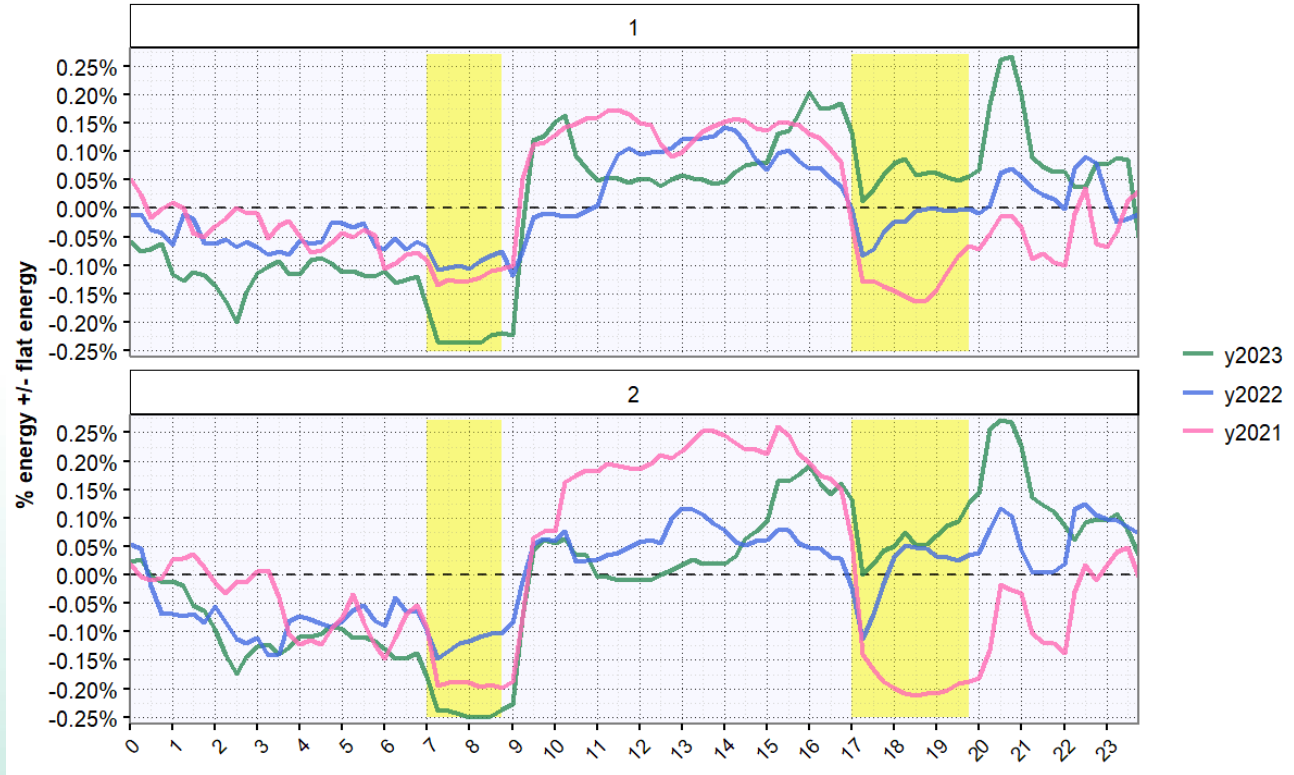


Summary to Date

- January and February 2021 -2023
- Clear efforts to reduce peaks!

Proportion of Load vs. Flat

by Winter Month, Opt-in Customers Only



Summary to Date

- Bills 2020 - 2022
 - Winter Peaking costs **\$10.7k**
 - Midday costs **\$29.3k**
 - Off-peak savings **\$160k**
 - Overall savings **\$120k**

Bill Adjustments	TOD Period			Grand Total
	mid	off	peak	
y2020	2808	-12224	840	-8575
Non-Winter	2166	-8407		-6241
Winter	642	-3817	840	-2335
y2021	12692	-70609	4702	-53215
Non-Winter	8508	-40448		-31940
Winter	4184	-30161	4702	-21275
y2022	13816	-77544	5149	-58579
Non-Winter	9760	-47812		-38051
Winter	4055	-29732	5149	-20528
Grand Total	\$ 29,316	\$ (160,377)	\$ 10,691	\$ (120,369)



What's Next

- Staff recommends extending the pilot through 2024
- Background:
 - The COVID-19 Pandemic slowed initial recruitment
 - Additional year of data will help us learn more about the time-of-day rate impacts to both the District and our customers
 - Minimal costs to continue
 - Customers that are currently benefitting will continue to do so
 - Minimize disruption of having to move back to base rates before and after Connect Up
- Future Commission Approval Requested - May 9th, 2023





QUESTIONS?

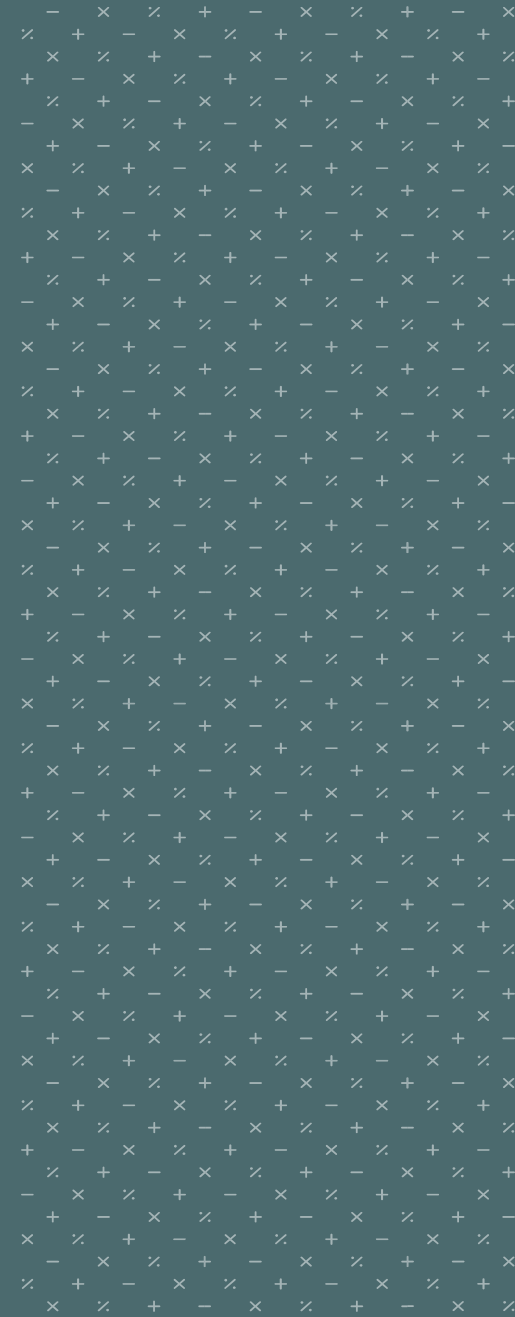




2022 Audit Results

Public Utility District No. 1 of Snohomish County

April 18, 2023



Auditor's Reports Issued

Unmodified Opinion

on three individual systems, and the District's combined financial statements

- Financial statements are presented fairly and in accordance with US GAAP – promulgated by the Governmental Accounting Standards Board (GASB)
- Report dated – April 4, 2023

Audit and report on internal control and compliance over financial reporting in accordance with *Government Auditing Standards*

- No material weaknesses in internal control
- Report dated – April 4, 2023



Auditor's Reports Issued (continued)

Single Audit Reports as required by *Uniform Guidance*

- Audit and report on compliance related to the major Federal Award Program; report on internal control over compliance; and report on the Schedule of Expenditures of Federal Awards;
- Total federal expenditures in 2022 from all federal grants – \$14,145,668
- One major federal program identified and tested -
 - ⑩ Dept of the Treasury - Coronavirus State & Local Fiscal Recovery Funds - \$11,190,099



Areas of Audit Emphasis

- **Internal control environment**
 - Capital assets/project management, customer billings/cash receipts/collectability of receivables, cash disbursements/payables, payroll, and administration of federal awards
- **Capital assets**
 - Testing of capital asset additions, retirements, overhead application to construction in progress; consideration of capitalization policies and potential impairment, and depreciation
- **Debt activity**
 - Tested the issuance of 2022 Revenue Bonds for the Electric System;
 - For all systems tested debt repayments, arbitrage liability, and compliance with covenants
- **Revenue Recognition**
 - Operating revenue analysis using business indicators such as energy and water consumption, number of customers, and weather factors;
 - Testing of revenue unbilled as of December 31
- **Implementation of new accounting standard GASB 87, *Leases***
 - Resulted in Lease receivable asset (offset with deferred inflow of resources) in the amount of \$23.1M and a lease liability (offset with right-to-use asset) in the amount of \$4.4M



Matters to Be Communicated to the Governing Body

MATTERS TO BE COMMUNICATED

Significant Accounting Practices:

Our views about qualitative aspects of the District's significant accounting practices, including accounting policies, accounting estimates, and financial statement disclosures.

MOSS ADAMS COMMENTS

- The quality of the District's accounting policies and underlying estimates are discussed in Note 1 to the financial statements. There were no changes in the District's approach to applying the critical accounting policies.
- Management Estimates –
 - unbilled revenue
 - allowance for doubtful accounts
 - accrued liabilities for injuries, damages, legal and insurance contingencies
 - depreciable lives of capital assets
 - actuarial valuations for the determination of pension and OPEB liabilities
 - lease receivables and liabilities



Matters to Be Communicated to the Governing Body

MATTERS TO BE COMMUNICATED

Significant Difficulties encountered during the audit

Disagreements With Management:

Disagreements with management, whether or not satisfactorily resolved, about matters that individually or in the aggregate could be significant to the District's financial statements, or the auditor's report.

MOSS ADAMS COMMENTS

None

There were no disagreements with management



Matters to Be Communicated to the Governing Body

MATTERS TO BE COMMUNICATED

Uncorrected misstatements

Uncorrected misstatements that were brought to the attention of management as a result of audit procedures.

Material, corrected misstatements

Material, corrected misstatements that were brought to the attention of management as a result of audit procedures.

MOSS ADAMS COMMENTS

One proposed audit entry in the amount of \$11.1M related to classification of grant revenues received in 2022 – increasing both revenue and bad debt expense, which would result in a gross up with no impact to the financial statements for the year ended December 31, 2022.

No material misstatements were recorded as a result of our audit.



Matters to Be Communicated to the Governing Body

MATTERS TO BE COMMUNICATED

Other findings or issues, if any, arising from the audit that are, in the auditor's professional judgment, significant and relevant to those charged with governance regarding their oversight of the financial reporting process

MOSS ADAMS COMMENTS

- In June 2017, the GASB issued Statement No. 87 *Leases*, which establishes a standard for lease accounting based on the fact that leases are a financial exchange for the right to use an underlying asset. The District has adopted the provisions of GASB Statement No. 87 effective January 1, 2021, which resulted in restatement of financial results for the year ended December 31, 2021, as described in Note 1 to financial statements.
- No other new GASB standards were implemented in 2022 that had impact on the financial results of the District.



Matters to Be Communicated to the Governing Body

MATTERS TO BE COMMUNICATED

Management's consultation with other accountants

Potential Effect of Any Significant Risks and Exposures

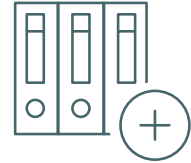
MOSS ADAMS COMMENTS

None noted

The District is subject to potential legal proceedings and claims that arise in the ordinary course of business. The District appropriately disclosed its exposure in Note 11-Contingencies.



New Standards



GASB 91, *Conduit Debt Obligations* - effective in 2023.

GASB 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements* – effective in 2023.

GASB 96, *Subscription-Based Information Technology Arrangements* – effective in 2023.

GASB 99, *Omnibus 2022* – varied effective dates from immediate (2022) to 2023 and 2024.

GASB 100, *Accounting Changes and Error Corrections* – effective in 2024.

GASB 101, *Compensated Absences* – effective in 2025.



Your Service Team



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Acknowledgements

Thank you!

- The audit progressed on time as established during the planning stage of the audit; requested schedules and draft financial statements were received on a timely basis;
- All District personnel responded to our requests in a timely manner.
- ‘Tone at the Top’ and attitude from management was one of helpfulness and openness in response to audit discussions;





THANK
YOU



COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of April 4, 2023

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

April 4, 2023

The Regular Meeting was convened by President Rebecca Wolfe at 9:00 a.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne (virtually), and Brant Wood; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Media and Public Relations Liaison Aaron Swaney provided a presentation on District related news and articles.
2. Legislative. Senior State Government & External Affairs Manager Ryan Collins responded to the Board's questions on the report.
3. Other. There were no other updates.

B. Water Bond Issuance Reimbursement Resolution

Banking and Fiscal Coordinator Lauren Way provided a presentation on a Water Bond Issuance reimbursement resolution, which included an overview of the Water System Revenue Bonds and the request to reimburse those bonds.

Next steps included returning to the Commission on April 18, 2023, for consideration of a resolution approving the Water System bond reimbursement and a mid-summer presentation to discuss items associated with the issuance.

C. Lynnwood 196th St SW Underground Conversion: Project Wrap-Up and Final Steps

Principal Engineer Andra Flaherty provided a presentation on an underground conversion project with the City of Lynnwood.

The next steps included working on the Final Billing with the City of Lynnwood and returning to the Commission on April 18, 2023, for consideration of a resolution to amend the Interlocal Agreement.

D. Bonneville Power Administration (BPA) Post-2028 Update

Principal Utility Analyst Marie Morrison provided a presentation on the Bonneville Power Administration (BPA) Post-2028 Update.

The next step would be to continue collaboration efforts with Bonneville Power Administration (BPA).

EXECUTIVE SESSION

The Regular Meeting recessed at 10:05 a.m. and reconvened at 10:10 a.m. into Executive Session to discuss legal risks of current practice or proposed action with legal counsel, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Rebecca Wolfe, Sidney Logan, and Tanya Olson; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; other District staff; and Clerk of the Board Allison Morrison. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 10:40 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Rebecca Wolfe at 1:30 p.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Pam Baley (virtually), Guy Payne (virtually), and Brant Wood; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Morgan Stoltzner.

*** Items Taken Out of Order******Non-Agenda Items****2. RECOGNITION/DECLARATIONS****A. Team of the Month for April – Environmental Learning Program Team**

The Environmental Learning Program Team was recognized as the Team of the Month for April.

3. COMMENTS FROM THE PUBLIC

There were no comments from the public.

4. CONSENT AGENDA

A. Approval of Minutes for the Special Meeting of March 20, 2023, and the Regular Meeting of March 21, 2023

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 23-1349-SC with Kemp West, Inc.

Request for Proposal No. 23-1352-SC with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

Purchase Order No. 4500083111 with Trayer Engineering Corporation

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2242399 with Stoel Rives LLP

Professional Services Contract No. CW2242537 with Robert Half International, Inc. dba

Accountemps

Professional Services Contract No. CW2247155 with HDR Engineering, Inc.

Contract Acceptance Recommendations:

None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

- D. Consideration of a Resolution Approving Amendment No. 6 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, through March 31, 2024

A motion unanimously passed approving Agenda Items 4A – Approval of the minutes for the Special Meeting of March 20, 2023, and the Regular Meeting of March 21, 2023; 4B – Bid Awards, Professional Services Contracts and Amendments; 4C - Consideration of Certification/Ratification and Approval of District Checks and Vouchers; and 4D - Resolution No. 6115 approving Amendment No.6 to the Collective Bargaining Agreement between the Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the period of April 1, 2020, through March 31, 2024.

5. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Real Property (Tax Parcel No. 28051800401200) Situated in the City of Everett, Snohomish County, Washington, to be Surplus and Authorizing Granting of an Easement in Favor of Chick-fil-A, Inc.

President Wolfe opened the public hearing.

There being no questions from the Board or the public; the public hearing was closed.

A motion unanimously passed approving Resolution No. 6116 declaring certain property interests over a portion of certain District Real Property (Tax Parcel No. 28021800401200) situated in the City of Everett, Snohomish County, Washington, to be surplus and authorizing granting of an easement in favor of Chick-fil-A, Inc.

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Motion Accepting the 4th Quarter 2022 Financial Conditions and Activities Monitoring Report

Senior Manager, Controller and Auditor Julia Anderson provided a presentation on the 4th Quarter 2022 Financial Conditions and Activities Monitoring Report.

A motion unanimously passed accepting the 4th Quarter 2022 Financial Conditions and Activities Monitoring Report.

- B. Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Execute Third Amendments to the District's Power Purchase Agreements With Hay Canyon Wind, LLC.

A motion unanimously passed approving Resolution No. 6117 authorizing the CEO/General Manager or his designee to execute third amendments to the District's Power Purchase Agreements with Hay Canyon Wind, LLC.

- C. Consideration of a Resolution Appointing Shawn D. Hunstock as Auditor of Public Utility District No. 1 of Snohomish County

A motion unanimously passed approving Resolution No. 6118 appointing Shawn D. Hunstock as Auditor of Public Utility District No. 1 of Snohomish County.

- D. Consideration of a Resolution Authorizing the CEO/General Manager to Execute the Western Resource Adequacy Program Agreement With Western Power Pool Corporation

A motion unanimously passed approving Resolution No. 6119 authorizing the CEO/General Manager to execute the Western Resource Adequacy Program Agreement with Western Power Pool Corporation.

7. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

8. COMMISSION BUSINESS

- A. Commission Reports

There were no Commission Reports.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

9. GOVERNANCE PLANNING

- A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of April 4, 2023, adjourned at 2:23 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 18th day of April, 2023.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over (Page 1);
Request for Quotation No. 23-1354-HL with IVOXY Consulting, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 2);
Contracts:
Purchase Order No. 4500083615 with Global Rental Company
Amendments:
None

Sole Source Purchase Recommendations (Page 3);
Purchase Order No. 4500083614 with West Coast Machinery

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 4 - 5);
Professional Services Contract No. CW2241611 with Jensen Hughes, Inc.
Miscellaneous No. CW2248985 with NW Cascade Inc./Honey Bucket

Contract Acceptance Recommendations (Page 6);
Public Works Contract No. CW2248850 with Kemp West, Inc.

List Attachments:

April 18, 2023 Report
The Contract Purchase Order No. 4500083614

**Formal Bid Award Recommendation(s) \$120,000 And Over
April 18, 2023**

RFQ No. 23-1354-HL
SAN Fabric Refresh
(Brocade Switches)

No. of Bids Solicited:	22		
No. of Bids Received:	2		
Project Leader & Phone No.:	Todd Wunder		Ext. 4450
Material Estimates:	\$300,000.00		

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: IVOXY Consulting, Inc.	\$247,585.48
Embark IT, Inc	\$222,082.00

Summary Statement: Staff recommends award to IVOXY Consulting, Inc., the sole responsive Bidder, in the amount of \$247,585.48 plus tax.

The response submitted by Embark IT, Inc., did not include the required support and was deemed non-responsive.

By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the necessary agreements with Ivoxy Consulting, Inc., in a form approved by General Counsel, for provision of SAN Fabric Refresh (Brocade Switches), in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

Cooperative Purchase Recommendations

April 18, 2023

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Global Rental Company	\$295,779.00
Purchase Order Number: 4500083615	
Sourcewell: 062320-ALT	

Description of Purchase: Purchase of one Altec Digger Derrick Truck that will be used by Distribution and Engineering Services Division. This truck will replace an existing digger derrick truck that has reached its replacement criteria.

Project Lead: Christina Brueckner, Ext. 5053

**Sole Source Purchase Recommendation(s) \$120,000 And Over
April 18, 2023**

PO No. 4500083614
Grizzly Vibratory Pile Driver

Project Leader & Phone No.: Paul Kiss Ext. 4433
Estimate: \$168,945.00

The District requires a vibratory pile driver to support current and future projects. Staff have determined that the Grizzly Multi Grip pile driver is the only model that meets the District's requirements for safety features and operator assistance systems. Staff have also confirmed that West Coast Machinery is the only authorized distributor of this equipment.

<u>Vendor</u>	<u>QTY</u>	<u>Estimated Subtotal (w/o tax)</u>
Award To: West Coast Machinery	1	\$168,945.00

Summary Statement: Staff recommends award to West Coast Machinery, the sole provider of Grizzly Multi Grip vibratory pile drivers in the amount of \$168,945.00, plus tax.

Formal Bid and Contract Amendment(s)
April 18, 2023

PSC No. CW2241611
MESA-1 Fire Gas Suppression
Upgrade

Contractor/Consultant/Supplier:	Jensen Hughes, Inc.	
Project Leader & Phone No.:	John Martinsen	Ext 4442
Amendment No.:	4	
Amendment:	\$34,300.00	

Original Contract Amount:	\$102,500.00	Original Start/End:	7/13/20 – 4/14/21
Present Contract Amount:	\$186,740.00	Present Start/End:	7/13/20 – 7/1/23
Amendment Amount:	\$34,300.00	New End Date:	1/1/24
New Contract Amount:	\$221,040.00		

Summary Statement: Staff recommends approval of Amendment No. 4 to extend the contract term to January 1, 2024 and increase contract amount by \$34,300.00 due to the final design drawing and reports for the MESA-1 fire suppression upgrades taking longer than originally estimated. This is due to space constraints in the battery containers requiring design changes.

Summary of Amendments:

Amendment No. 1 dated 3/18/21 extended the contract term to 12/17/21 for continued support.

Amendment No. 2 dated 8/18/21 extended the contract term to 10/1/22 and increased the contract by \$35,240 to support the additional support needed. In addition, the project leader was changed from Bob Anderson to John Martinsen.

Amendment No. 3 dated 7/14/22 extended the contract term to 7/1/23 due to staffing changes causing delays. In addition, the contract amount was increased by \$49,000 due to the additional scope from Amendment No. 2 requiring more hours than initially anticipated.

Formal Bid and Contract Amendment(s)
April 18, 2023

MISC No. CW2248985
Portable Chemical Toilet Services

Contractor/Consultant/Supplier:	NW Cascade Inc/Honey Bucket
Project Leader & Phone No.:	Jana Easterling Ext 4410
Amendment No.:	1
Amendment:	\$192,972.00

Original Contract Amount:	\$104,965.00	Original Start/End:	10/1/22 – 9/30/24
Present Contract Amount:	\$104,965.00	Present Start/End:	10/1/22 – 9/30/24
Amendment Amount:	\$192,972.00	New End Date:	N/A
New Contract Amount:	\$297,937.00		

Summary Statement: Staff recommends approval of Amendment No. 1 to increase contract amount by \$192,972.00 to add services for additional locations and job sites. This contract was originally bid to provide services for District substation sites. The amendment adds services for additional District locations and construction sites.

Contract Acceptance Recommendations(s)
April 18, 2023

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2248850

Eagle Creek – Circuit 12-2617 –
Transmission and Distribution Line
Clearance

Contractor:	Kemp West, Inc.	
Start/End:	9/15/22 – 2/1/23	
Evaluator & Phone No.:	Leon Burfiend	Ext. 5657
No. of Amendments:	2	
Retained Fund:	\$36,495.87	

Original Contract Amount:	\$675,000.00
Total Amendment Amount:	\$54,917.40
Final Contract Amount:	\$729,917.40

Summary Statement: None.



PURCHASE ORDER NO. 4500083614

Issue Date: 04/18/2023

Vendor:

WEST COAST MACHINERY INC
 GLEN DEVRIES
 27050 GLOUCESTER WAY
 LANGLEY, BC V4W 3Y5
 Telephone: 604-855-5101
 Fax: 604-859-7799
 GLEN@SHEARFORCE.CA

Please direct contracting inquiries to:

Barbara Peterson
 Telephone: 425-783-5330
 Fax: 425-267-6098
 Email: bapeterson@snopud.com

Mail Invoice to:

Snohomish County PUD
 Attention Accounts Payable
 PO Box H
 Everett, WA 98206-0055
Must Reference Purchase Order No. 4500083614
 Fax: 425-783-8349
 Email: AP@snopud.com

FOB: Free on board

FOB Point: EVERETT

Terms of Payment: Payment Due in 30 Days

Line No(s)	Quantity	Material Master	UoM	Unit Cost	Extended Cost
10	1		EA	\$166,650.000000	\$166,650.00

Description: GRIZZLY MULTI-GRIP VIBRATORY PILE DRIVER

Ship to Location:

Operations Center
 Snohomish County PUD
 1802 75 ST SW
 EVERETT, WA 98203
 US

Due Date: 05/31/2023

Taxable: A/P Sales Tax, Taxable

Line No(s)	Quantity	Material Master	UoM	Unit Cost	Extended Cost
20	1		EA	\$2,295.000000	\$2,295.00
Description: GRIZZLY FREE FLOAT OPTION					
Ship to Location:		Operations Center Snohomish County PUD 1802 75 ST SW EVERETT, WA 98203 US			
Due Date:	05/31/2023	Taxable:	A/P Sales Tax, Taxable		
PURCHASE ORDER TOTAL:			<u>\$168,945.00</u>		
Instructions:					
Agent Signature: _____					
SUBJECT TO TERMS AND CONDITIONS.					

Purchase Order Terms & Conditions (Rev. 9/14)

1. **CONTRACT DOCUMENTS:** The purchase hereunder shall be governed by the Contract Documents of which this order is a part. The "Contract Documents" shall consist of: (a) Notice to Bidders; (b) Instructions to Bidders; (c) General Bidding Conditions; (d) Special Provision Sheet; (e) Specifications, Plans and Drawings, and any Special Terms and Conditions, if applicable; (f) Proposal; (g) Agreement Form; (h) Purchase Order Terms and Conditions; and (I) Any Amendments, Modifications, or Addenda issued by the District to the above-referenced documents. No such amendment, modifications, or addenda shall be valid unless in writing and signed by the District. The terms and conditions of sale, as stated in the Contract Documents, shall govern in the event of conflict with any terms or conditions set forth by the Vendor; and the Contract Documents, as defined herein, shall be deemed to contain the complete, final, and exclusive terms of agreement between the District and the Vendor.
2. **DELIVERY AND ACCEPTANCE:** Time is of the essence with regard to this contract. The District reserves the right to reject any goods and cancel all or any part of any order for which delivery is late. The District shall have the right to inspect the goods upon delivery. Goods not conforming to applicable descriptions, specifications, drawings, or other Contract Documents may be rejected by the District. Acceptance of any part of this order shall not bind the District to accept future shipments, nor deprive it of the right to reject nonconforming goods already accepted. The District shall also have the right to store, return, or re-sell nonconforming goods, in addition to all other remedies available under applicable law. The District may, at any time, insist upon strict compliance with these terms and conditions, notwithstanding any previous custom, practice, or course of dealing to the contrary.

Should delivery of any part of this order be delayed beyond the time specified in the Contract Documents, or if no time is specified, then beyond a reasonable time, or if any goods should fail to comply with the Contract Documents, the District shall have the right to purchase such goods elsewhere at the market price for immediate delivery and any excess in the cost of same over the price shown herein shall, at the District's option, be paid by the Vendor under this order, or deducted from any monies now due or hereafter accruing to the Vendor from the District.

3. **PRICES:** Unless otherwise specified in writing by the District, goods shall be furnished at the prices indicated on this order only; invoices will be honored for purchase order prices only. Prices shall exclude all federal taxes.
4. **PATENT INFRINGEMENT:** The Vendor agrees to indemnify the District and hold it harmless from and against any and all claims, liability, loss, damage, and expense, including reasonable attorneys' fees, resulting from or in connection with any actual or claimed trademark, patent or copyright infringement, or any litigation based thereon, with respect to all or any part of the goods covered by this order, and such obligation shall survive acceptance of the goods and payment therefore by the District.
5. **PACKING:** All goods, wrappers and containers shall bear markings and labels as required by applicable federal, state, and local laws and regulations for the protection and safety of persons and property, and Vendor warrants that prices include all charges for packing, crating, and transportation to the f.o.b. point designated by the District in the Contract Documents. Vendor shall place this purchase order number on all freight bills, invoices, packages and packing lists.

The District encourages vendors to utilize packaging consisting of non-hazardous, recyclable materials, when reasonably possible.

6. **DATA:** The Vendor shall not use or disclose any data, designs or other information belonging to or supplied by or on behalf of the District, except in the performance of this or other orders for the District. Upon the District's request, such data, designs or other information, and any copies thereof, shall be returned to the District. Where the District's data, designs, or other information are furnished to the Vendor's supplier for procurement of supplies by the Vendor for use in the performance of the District's orders, the Vendor shall include the requirements of this provision in its orders for such supplies.
7. **LABOR DISPUTES:** Whenever any actual or potential labor dispute delays or threatens to delay the timely performance of this order, the Vendor shall immediately give written notice thereof to the District.
8. **MATERIAL SAFETY DATA SHEETS:** Vendor agrees to furnish to the District, with delivery of the goods hereunder, any and all Material Safety Data Sheets applicable to dangerous, hazardous, or potentially hazardous goods provided by the Vendor.
9. **ADVERTISING PROHIBITION:** Vendor agrees not to use the name of the District or to quote the opinion of any of the District's employees in any advertising without obtaining the prior written consent of the District.

10. TITLE AND RISK OF LOSS: The title and risk of loss of the goods purchased hereunder shall not pass to the District until the District accepts the goods as conforming in all material respects to the Contract Documents.
11. SHIPPING AND DELIVERY CHARGES: All shipping and delivery costs shall be borne by the Vendor. Delivery of materials, equipment, and/or supplies shall be made between the hours of 8:30 a.m. to 3:30 p.m. weekdays, except District holidays. The successful Vendor shall obtain from the District a current list of District holidays.
12. TERMINATION/CANCELLATION: The District shall have the right to terminate this contract or cancel for default all or any part of the undelivered portion of this order if the Vendor breaches any of the terms or conditions of this contract, including warranties of the Vendor, or if the Vendor becomes insolvent or files bankruptcy. Such right of termination and cancellation is in addition to and not in lieu of any other remedies which the District may have in law or equity.
13. PAYMENT: Pursuant to Washington State Law (RCW 54.24.010), all payment vouchers must be approved by the Commission of the District. Vouchers for payment of invoices will be submitted to the Commission at the first scheduled Commission meeting after inspection and final acceptance of the goods by the District.
14. WARRANTY: The Vendor expressly warrants that all goods, materials and work covered by this order shall conform to the requirements specified by the District in the Contract Documents, and shall be fit for the purpose intended, merchantable, of good material and workmanship and free from defects.
15. DISTRICT HELD HARMLESS: The Vendor agrees to indemnify, defend, release and hold harmless the District, its officers, agents and employees from and against any and all claims, losses, damages, and expenses, including attorneys' fees, arising out of or in connection with the performance of this contract, to the extent such claim, loss, damage, or expense is attributable to (i) failure of the Vendor (or anyone directly or indirectly employed by the Vendor, including subcontractors of the Vendor) duly to perform any term, provision, covenant, agreement or condition under this contract to be performed by or on behalf of the Vendor; or (ii) any negligent or willful act or omission of the Vendor, or anyone directly or indirectly employed by the Vendor, including subcontractors of the Vendor.
16. LAWS AND REGULATIONS/COMPLIANCE: The parties hereby incorporate 41 C.F.R. 60-1.4(a)(7); 29 C.F.R. Part 471, Appendix A to Subpart A; 41 C.F.R. 60-300.5(a)11; and 41 C.F.R. 60-741.5(a)6; if applicable. The Vendor and any subcontractors of Vendor shall abide by the requirements of 41 C.F.R. 60-300.5(a) and 41 C.F.R. 60-741.5(a). **These regulations prohibit discrimination against qualified protected veterans, and qualified individuals on the basis of disability, respectively, and require affirmative action by covered prime contractors and subcontractors to employ and advance in employment qualified protected veterans and qualified individuals with disabilities, respectively.**
17. WRITTEN NOTICE: Any written notice given pursuant to this contract shall be deemed to have been duly served if delivered in person to the Office of the General Manager of the District, or the office of the Vendor as set forth in the Contract Documents, or sent by U.S. Mail to the last business address known to the sender. Notices delivered in person shall be effective upon delivery, and notices sent by mail shall be effective on the third day after deposit in the U.S. mail.
18. NONWAIVER: The failure of the District to insist upon or enforce strict performance by the Vendor of any provision of this contract, or to exercise any right under this contract, shall not be construed as a waiver or relinquishment to any extent of the District's right to assert or rely upon any such provision or right in that or any other instance; rather, the same shall be and remain in full force and effect.
19. GOVERNING LAW: This contract shall be governed by the laws of the State of Washington, with venue for any disputes in Snohomish County, Washington.



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Julia Anderson</u>	<u>8027</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 18th day of April 2023.

CERTIFICATION:

Certified as correct:

CEO/General Manager
Julia A Anderson

Auditor
[Signature]

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1122545 - 1122709	\$62,795.52	2 - 7
Electronic Customer Refunds		\$13,006.21	8 - 10
WARRANT SUMMARY			
Warrants	8073019 - 8073184	\$1,276,807.37	11 - 16
ACH	6036790 - 6037169	\$8,575,839.68	17 - 28
Wires	7002819 - 7002827	\$5,159,561.92	29
Payroll - Direct Deposit	5300000798 - 5300000798	\$4,588,766.87	30
Payroll - Warrants	844893 - 844900	\$21,143.70	30
Automatic Debit Payments	5300000793 - 5300000802	\$3,743,825.06	31
	GRAND TOTAL	\$23,441,746.33	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/27/23	1122545	ANUSHREE BANSAL	\$75.00
3/27/23	1122546	TESSA'S INVESTMENT PROPERTIES, LLC	\$90.42
3/27/23	1122547	MEGAN LAMBERT	\$42.67
3/27/23	1122548	ALLAN ANDERSON	\$29.94
3/27/23	1122549	ROBINETT HOLDINGS LLC	\$48.38
3/27/23	1122550	MICHAEL HENDRICKSON	\$347.18
3/27/23	1122551	KASSIDY MILLAR	\$15.70
3/27/23	1122552	ROBINETT HOLDINGS LLC	\$8.65
3/27/23	1122553	ALYSSA BASE	\$50.00
3/27/23	1122554	BRIAN CAMUS	\$131.35
3/27/23	1122555	BARBARA BIRT	\$5,719.84
3/27/23	1122556	SHELIA DOLLARHIDE	\$566.47
3/27/23	1122557	DAVID GLADSTONE	\$5,255.88
3/27/23	1122558	OLENA BONDARENKO	\$39.79
3/28/23	1122559	MARINE DRIVE FOOD MART LLC	\$419.22
3/28/23	1122560	HARBOUR HOMES LLC	\$43.01
3/28/23	1122561	LILJA BJORNSSON	\$95.25
3/28/23	1122562	DESCARTES INVESTMENTS LLC	\$307.13
3/28/23	1122563	CHANSOTHEARY KRY	\$143.89
3/28/23	1122564	DANIEL CUATECO	\$44.89
3/28/23	1122565	ERNEST BAAH	\$67.12
3/28/23	1122566	MELISSA BENNETT	\$107.55
3/28/23	1122567	ANUSHREE BANSAL	\$500.00
3/28/23	1122568	JAEGER SHAW	\$204.14
3/28/23	1122569	CHRISTINE HELKEY	\$212.92
3/28/23	1122570	JUSTIN ARMENTA	\$52.87
3/28/23	1122571	TOLL BROS., INC.	\$252.59
3/28/23	1122572	KASSIDY MILLAR	\$110.85
3/28/23	1122573	NATHANIEL MILLER	\$119.74
3/28/23	1122574	MADISON PAUL	\$91.18
3/28/23	1122575	GARTH BECKER	\$156.29
3/28/23	1122576	GABRIELA MURILLO OCHOA	\$156.77

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/28/23	1122577	ARIEL PINGERA	\$160.86
3/28/23	1122578	BRADLEY WHITHAM	\$41.62
3/28/23	1122579	HOUSING AUTHORITY OF SNO CO	\$148.26
3/28/23	1122580	WYATT JOHNSON	\$227.81
3/28/23	1122581	KEVIN TRONSDAL	\$132.58
3/28/23	1122582	WAN YU	\$72.02
3/28/23	1122583	SALLY JOHNSON	\$52.31
3/28/23	1122584	ALONDRA MELCHOR	\$41.60
3/28/23	1122585	ARTHUR KENNEDY	\$39.04
3/28/23	1122586	GENNADY GASPARIAN	\$1,376.96
3/28/23	1122587	ROSS JOHNSON	\$94.72
3/28/23	1122588	CHRISTINE ROOK	\$177.07
3/28/23	1122589	MIETZNER HOMES, INC	\$10.66
3/29/23	1122590	INEZ RACINE	\$44.25
3/29/23	1122591	CHENGENG ZENG	\$500.00
3/29/23	1122592	CHENGENG ZENG	\$500.00
3/29/23	1122593	EVERETT HOUSING AUTHORITY	\$5.62
3/29/23	1122594	AUTUMN NORWOOD INSURANCE AGENCY INC	\$98.49
3/29/23	1122595	RICHARD ROSTAD	\$34.28
3/29/23	1122596	MLT STATION II LLC	\$135.89
3/29/23	1122597	MONTE ROBERSON	\$5.05
3/29/23	1122598	ROY TELEM	\$60.46
3/29/23	1122599	VALENA LAM	\$158.11
3/30/23	1122600	BRISTOL SQUARE APTS	\$47.62
3/30/23	1122601	BEXAEW BOTHELL RIDGE LP	\$74.63
3/30/23	1122602	JEFFREY DIPERT	\$48.02
3/30/23	1122603	SPEEDWAY II LLC	\$118.25
3/30/23	1122604	ERP OPERATING LP	\$5.02
3/30/23	1122605	CHIACHI YI	\$35.57
3/30/23	1122606	MIKHAIL DANILOV	\$23.53
3/30/23	1122607	MMA LLC	\$149.96
3/30/23	1122608	STEPHEN COLLINS	\$447.97

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/23	1122609	WIRELESS VISION LLC	\$14,652.61
3/30/23	1122610	COREY SPEIDEL	\$66.43
3/30/23	1122611	DANIELA BOJICA	\$28.36
3/30/23	1122612	THE CHURCH OF JESUS CHRIST	\$45.52
3/30/23	1122613	TAMARA ANDREWS	\$16.01
3/30/23	1122614	REDFINNOW BORROWER LLC	\$150.40
3/30/23	1122615	TULALIP TRIBES OF WASHINGTON	\$105.94
3/30/23	1122616	CORNERSTONE HOMES	\$99.47
3/30/23	1122617	ZACHARY CABE	\$25.76
4/3/23	1122618	LENNAR NORTHWEST INC	\$83.43
4/3/23	1122619	LOUISE HOWANIEC	\$160.93
4/3/23	1122620	JOHN BEATON	\$97.96
4/3/23	1122621	DG COFFEE AND DELI INC	\$12.97
4/3/23	1122622	JANET WAITE	\$255.85
4/3/23	1122623	SCOTT SMITH	\$35.25
4/3/23	1122624	PROJECT PRIDE	\$1,840.65
4/3/23	1122625	BAILEY LAMBERT	\$48.87
4/3/23	1122626	BRITTANY WOODWARD	\$461.81
4/3/23	1122627	CYNTHIA ESCALANTE	\$342.47
4/3/23	1122628	LILI KIPP	\$20.19
4/3/23	1122629	JORGE LEONARDO ARIAS ARIZA	\$144.44
4/3/23	1122630	YARROW LANDKAMER	\$182.13
4/4/23	1122631	RICHA DEOGAONKAR	\$112.31
4/4/23	1122632	VOID	\$0.00
4/4/23	1122633	DONALD BROCK	\$648.18
4/4/23	1122634	ALDER HAUS APARTMENTS	\$92.61
4/4/23	1122635	SREIT MIRABELLA LLC	\$24.23
4/4/23	1122636	PULTE HOMES OF WASHINGTON, INC.	\$62.13
4/4/23	1122637	ADAMS WELDING SPLY	\$632.81
4/4/23	1122638	NICOLE CHAMBERS	\$415.50
4/4/23	1122639	MIKEL MICKELSON	\$16.69
4/4/23	1122640	LYLE BRITT	\$29.70

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/4/23	1122641	GINA PENA	\$32.78
4/4/23	1122642	JACOB DAVIS	\$34.20
4/4/23	1122643	MARY FORNESS	\$61.04
4/4/23	1122644	STEVEN ANDERSEN	\$1,928.15
4/4/23	1122645	BORDEAUX VENTURE LLC	\$116.19
4/4/23	1122646	VINTAGE HOUSING DEVELOPMENT INC	\$34.02
4/4/23	1122647	JUDY KEMMER	\$3,000.00
4/4/23	1122648	QUILCEDA CREEK APARTMENTS, LLC	\$135.19
4/4/23	1122649	ESSEX PORTFOLIO, L.P.	\$35.76
4/4/23	1122650	AMY LONGANECKER	\$156.06
4/4/23	1122651	DAVID VINE	\$57.96
4/4/23	1122652	SR DONALD MURRAY	\$1,245.01
4/4/23	1122653	MERRILEE WHIDBY	\$641.63
4/4/23	1122654	WEST EDGE DEVELOPMENT LLC	\$397.34
4/4/23	1122655	HOLLIS WRINKLE	\$52.17
4/4/23	1122656	BOYD HIMEBAUGH	\$20.00
4/4/23	1122657	DURDA LIUBOV	\$157.52
4/4/23	1122658	HARBOUR HOMES LLC	\$680.78
4/4/23	1122659	HARBOUR HOMES LLC	\$504.54
4/4/23	1122660	ORCHARD PROPERTY III LLC	\$53.16
4/4/23	1122661	CHRISTOPHER P PETROW	\$154.83
4/4/23	1122662	CAROLE SMITH	\$58.59
4/4/23	1122663	MONTIQUE EDWARDS	\$110.29
4/4/23	1122664	PULTE HOMES OF WASHINGTON, INC.	\$31.70
4/4/23	1122665	RIVERVIEW I LLC	\$40.80
4/4/23	1122666	STEVE HARDY	\$15.90
4/4/23	1122667	ESSEX MONTERRA LLC	\$65.23
4/5/23	1122668	MICHELLE STURM	\$238.05
4/5/23	1122669	RYAN NGIAM	\$12.52
4/5/23	1122670	MARY GAY	\$314.95
4/5/23	1122671	DAVID KEISLING	\$649.59
4/5/23	1122672	BROOKS JOHNSTON	\$34.79

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/5/23	1122673	JACQUELINE LANGLAIS	\$139.39
4/5/23	1122674	JOHN FARLEIGH	\$24.34
4/5/23	1122675	CHARLENE PETTERSON	\$7.54
4/5/23	1122676	JUSTIN BRIDGMAN	\$11.08
4/5/23	1122677	LENNAR NORTHWEST INC	\$170.87
4/5/23	1122678	OLEKSANDR DZIUBAK	\$74.19
4/5/23	1122679	ISABELLE DIAZ	\$144.00
4/5/23	1122680	BILLIE TULLIS	\$28.07
4/5/23	1122681	MARY SHEA	\$4,700.00
4/5/23	1122682	LENNAR NORTHWEST INC	\$361.47
4/5/23	1122683	MASOUD SARABI	\$172.15
4/5/23	1122684	INSHERAH MABROUK	\$160.12
4/6/23	1122685	CONNIE BAKKEN	\$96.31
4/6/23	1122686	PULTE HOMES OF WASHINGTON, INC.	\$708.30
4/6/23	1122687	YVONNE RENICK	\$144.56
4/6/23	1122688	PAMELA GONZALES	\$275.25
4/6/23	1122689	G&D HOMES LLC	\$13.72
4/6/23	1122690	VEERAPRAKASH VADAMALAI	\$160.00
4/6/23	1122691	BROOKE MCINTOSH	\$347.80
4/6/23	1122692	PULTE HOMES OF WASHINGTON, INC.	\$644.50
4/6/23	1122693	AUGUSTA GLEN APTS	\$8.99
4/6/23	1122694	SUZANNE ASHCRAFT	\$242.00
4/6/23	1122695	RICHARD SHERRY	\$67.41
4/6/23	1122696	PULTE HOMES OF WASHINGTON, INC.	\$59.02
4/7/23	1122697	ALEXA NAPOLEON	\$20.00
4/7/23	1122698	SHANNON LAGERSTROM	\$297.98
4/7/23	1122699	DEBBIE CHRISTIE	\$225.49
4/7/23	1122700	LIPT 27TH AVENUE SE LLC	\$13.48
4/7/23	1122701	BETTY GILCHRIST	\$130.41
4/7/23	1122702	FAC LAKE STEVENS LLC	\$68.11
4/7/23	1122703	SHARON CHRISTIANSON	\$85.34
4/7/23	1122704	CRYSTAL WILSON	\$100.89

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
4/7/23	1122705	SPRINT SPECTRUM	\$223.29
4/7/23	1122706	PACIFIC RIDGE - DRH, LLC	\$5.22
4/7/23	1122707	VITALII BOSIUK	\$143.46
4/7/23	1122708	DON RICHARDS	\$22.84
4/7/23	1122709	ROBERT FLORES NOVA	\$140.67
Total:			\$62,795.52

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/27/23	000524567496	MOHAMMAD ARAB	\$125.02
3/27/23	000524567497	ELISHA REDDICK	\$13.95
3/27/23	000524567498	CAROLYN LOPIT	\$44.59
3/27/23	000524567499	KELLY NORMAN	\$40.00
3/27/23	000524567500	MADELINE HWANG	\$13.28
3/27/23	000524567501	MYKHAILO KHOMYCH	\$95.50
3/27/23	000524567502	MONIRATH CHAN	\$217.00
3/27/23	000524567503	EION MONIGOLD	\$603.62
3/27/23	000524567504	MYKHAILO KHOMYCH	\$95.46
3/27/23	000524567505	CARSON HALE	\$92.95
3/28/23	000524575873	THANHHANG PHAN	\$22.54
3/28/23	000524575874	CASSIDY KALANICK	\$65.13
3/28/23	000524575875	CASSIDY KALANICK	\$190.37
3/28/23	000524575876	CHAU MACH	\$21.90
3/28/23	000524575877	THANHHANG PHAN	\$75.45
3/28/23	000524575878	NANCY RIVAS	\$12.22
3/28/23	000524575879	TIMOTHY GROHUSKY	\$27.24
3/28/23	000524575880	BRYCE WILSON	\$27.80
3/28/23	000524575881	JACK WEAVER	\$149.63
3/28/23	000524575882	DAVID LANDER	\$94.25
3/28/23	000524575883	TYLER MCKEEFERY	\$5.34
3/28/23	000524575884	TRISTON MCKAY	\$48.91
3/29/23	000524584110	CHANDRA BAKER	\$150.00
3/29/23	000524584111	MCKENNA VEGA	\$231.95
3/29/23	000524584112	WILLIAM SLOSSON	\$92.41
3/29/23	000524584113	MADLYN NAVLET	\$433.28
3/29/23	000524584114	MULUGETA BERHANU	\$547.45
3/29/23	000524584115	MCKENNA VEGA	\$202.65
3/29/23	000524584116	WILLIAM SLOSSON	\$22.74
3/30/23	000524593774	PAVAN KUMAR DHULIPALLA	\$29.08
3/30/23	000524593775	BOUNNGEUN PHAN	\$61.37
3/30/23	000524593776	MARY MCARTHUR	\$237.32

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/23	000524593777	BOUNNGEUN PHAN	\$79.39
3/30/23	000524593778	MICHELLE IWANCZUK	\$139.22
3/30/23	000524593779	STEVEN REA	\$17.40
3/30/23	000524593780	CACIA STEVENS	\$366.88
3/31/23	000524602605	RODRIGO JIMENEZ	\$400.00
3/31/23	000524602606	NAOMI FIORE	\$119.22
3/31/23	000524602607	VISHNURAJ VENUGOPAL	\$31.42
3/31/23	000524602608	ALEXANDRA CASTILLO	\$71.25
3/31/23	000524602609	JACK FOSTER	\$18.01
3/31/23	000524602610	MARICRIS MAYOR	\$122.62
3/31/23	000524602611	BEYAPA KHAMSOI	\$270.73
3/31/23	000524602612	COLLEEN KINNEY	\$300.00
3/31/23	000524602613	CHRIS CLEMENT	\$466.09
3/31/23	000524602614	KAITLYN THOMSEN	\$200.00
4/3/23	000524622008	KATIE SMITH	\$158.51
4/3/23	000524622009	JOEL WILLINGHAM	\$153.49
4/3/23	000524622010	ZEBADIAH PRESTON	\$121.37
4/3/23	000524622011	YIXUAN WANG	\$63.56
4/3/23	000524622012	SAVANNAH HORTON	\$13.46
4/3/23	000524622013	ANTHONY GUERRERO	\$29.06
4/3/23	000524622014	EDWARD LUCAS	\$47.45
4/3/23	000524622015	DESIREE LEFAVE	\$909.98
4/3/23	000524622016	REBECCA FUJIKAWA	\$27.93
4/3/23	000524622017	THERESA SIBAL-SAYLES	\$64.63
4/3/23	000524622018	THERESA SIBAL-SAYLES	\$64.63
4/4/23	000524632604	ERIKA LEE	\$44.47
4/4/23	000524632605	WISAM HUSSAIN	\$124.22
4/4/23	000524632606	NATHANIEL LEYVA-SOTO	\$160.00
4/4/23	000524632607	CARLOS BAYNE	\$32.72
4/4/23	000524632608	NATHANIEL LEYVA-SOTO	\$159.44
4/4/23	000524632609	IAN BOWERS	\$120.98
4/4/23	000524632610	EMILY WEST	\$68.19

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
4/4/23	000524632611	JOHN BURT	\$271.00
4/4/23	000524632612	RUTH MARSTON	\$130.82
4/4/23	000524632613	SIAM 65 LLC	\$730.83
4/4/23	000524632614	MALATHI MICHAEL	\$124.84
4/4/23	000524632615	JOANNE BROWN	\$60.17
4/4/23	000524632616	JANET KAINZ	\$228.10
4/4/23	000524632617	WEIYUAN ROBIE	\$145.97
4/4/23	000524632618	YUGESH IWARAM	\$70.94
4/5/23	000524642076	GREG LUCKINI	\$24.04
4/5/23	000524642077	SOMESH PATHAK	\$231.42
4/7/23	000524662714	OMAR AL JALAL	\$52.95
4/7/23	000524662715	HARSH NAYAK	\$56.05
4/7/23	000524662716	BREANA LEWIS	\$30.07
4/7/23	000524662717	CAMARIE JOHNSON	\$13.24
4/7/23	000524662718	JUSTENE ANGELES	\$116.90
4/7/23	000524662720	JOSH MCCARTHY	\$34.08
4/7/23	000524662721	ADRIAN CATANA MENDOZA	\$58.09
4/7/23	000524662722	HARSH NAYAK	\$63.83
4/7/23	000524662723	MATTHEW JOHNSON	\$220.32
4/7/23	000524662724	SUSANNA FILIMONCHUK	\$653.52
4/7/23	000524662725	LAUREN DELFEL	\$123.43
4/7/23	000524662726	JOSH MCCARTHY	\$73.26
4/7/23	000524662727	HANNAH ZAHARIA	\$51.57
4/7/23	000524662728	TERESA LOCKE	\$53.89
4/7/23	000524662729	MYO KHIN	\$20.50
4/7/23	000524662730	ANDEBRHAN TEKLEMICHAEL	\$236.61
4/7/23	000524662732	ROHIT JOSHI	\$24.58
4/7/23	000524662733	FRANK DAHLQUIST	\$48.47

Total: \$13,006.21

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/28/23	8073019	VERIZON WIRELESS	\$1,031.60
3/28/23	8073020	STILLAGUAMISH TRIBE OF INDIANS	\$8,200.49
3/28/23	8073021	PUGET SOUND ENERGY	\$1,844.81
3/28/23	8073022	EVERETT OZ DEVELOPER LLC	\$10,698.26
3/28/23	8073023	BRENEN KALMEY	\$14,561.59
3/28/23	8073024	CNA SURETY COMPANY	\$50.00
3/28/23	8073025	D HITTLE & ASSOCIATES INC	\$2,091.40
3/28/23	8073026	CITY OF EVERETT	\$57,770.30
3/28/23	8073027	GLOBAL RENTAL COMPANY INC	\$529.87
3/28/23	8073028	HAT ISLAND COMMUNITY ASSN	\$10.00
3/28/23	8073029	KENT D BRUCE	\$5,565.34
3/28/23	8073030	CITY OF MONROE	\$1,175.34
3/28/23	8073031	CITY OF MOUNTLAKE TERRACE	\$386.03
3/28/23	8073032	GENUINE PARTS COMPANY	\$2,001.70
3/28/23	8073033	VERIZON CONNECT NWF INC	\$87.70
3/28/23	8073034	PACIFIC TOPSOILS INC	\$1,284.40
3/28/23	8073035	ROBERT HALF INTERNATIONAL INC	\$4,125.33
3/28/23	8073036	SIX ROBBLEES INC	\$4,000.52
3/28/23	8073037	SNOHOMISH COUNTY	\$10.00
3/28/23	8073038	SNOHOMISH COUNTY	\$110,147.32
3/28/23	8073039	SOUND PUBLISHING INC	\$73.50
3/28/23	8073040	SOUND SECURITY INC	\$568.84
3/28/23	8073041	SUBURBAN PROPANE	\$1,218.31
3/28/23	8073042	TALLEY INC	\$618.22
3/28/23	8073043	WESCO GROUP INC	\$360.12
3/28/23	8073044	WEST PUBLISHING CORPORATION	\$9,181.68
3/28/23	8073045	BICKFORD MOTORS INC	\$1,710.87
3/28/23	8073046	MERIDIAN ENVIRONMENTAL INC	\$4,111.50
3/28/23	8073047	NATIONAL BARRICADE CO LLC	\$586.61
3/28/23	8073048	NORTHWEST TOWER ENGINEERING PLLC	\$7,500.00
3/28/23	8073049	OAK HARBOR FREIGHT LINES INC	\$937.81
3/28/23	8073050	REFUGEE & IMMIGRANT FORUM	\$112.50

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/28/23	8073051	SIEMENS INDUSTRY INC	\$45,130.87
3/28/23	8073052	SKOTDAL MUTUAL LLC	\$440.00
3/28/23	8073053	SKYLINE VIEW HOMEOWNERS ASSN	\$135.00
3/28/23	8073054	SNOHOMISH COUNTY	\$5,150.00
3/28/23	8073055	STANWOOD REDI MIX INC	\$785.52
3/28/23	8073056	WESTON SERVICES INC	\$14,200.20
3/28/23	8073057	KAISER FOUNDATION HEALTH PLAN OF WA	\$5,469.00
3/28/23	8073058	BAKER HUGHES HOLDINGS LLC	\$29,428.63
3/28/23	8073059	THE PAPE GROUP INC	\$7,727.52
3/28/23	8073060	WOODS LOGGING SUPPLY INC	\$7,174.14
3/28/23	8073061	CAMPBELL NISSAN EVERETT INC	\$132.50
3/28/23	8073062	WILLDAN ENERGY SOLUTIONS	\$12,104.74
3/28/23	8073063	ENDRESS & HAUSER INC	\$9,834.21
3/28/23	8073064	CHMELIK SITKIN & DAVIS PS	\$224.00
3/28/23	8073065	CLARY LONGVIEW LLC	\$44,660.80
3/28/23	8073066	ACCESS INFO INTERMEDIATE HLDNG I LL	\$1,060.40
3/28/23	8073067	BACKFLOWS NORTHWEST INC	\$6,435.00
3/28/23	8073068	CONCENTRIC LLC	\$814.51
3/28/23	8073069	MOTION INDUSTRIES INC	\$258.73
3/28/23	8073070	RMA GROUP INC	\$797.20
3/28/23	8073071	HERITAGE BANK	\$3,000.00
3/28/23	8073072	DAVID W SATHER	\$1,500.00
3/28/23	8073073	LEVEL 3 FINANCING INC	\$1,700.59
3/28/23	8073074	THE BARTELL DRUG COMPANY	\$36.80
3/30/23	8073075	SELECT HOMES INC	\$83.00
3/30/23	8073076	AT&T MOBILITY (30001680)	\$10,000.00
3/30/23	8073077	MARYSVILLE PERFORMING ARTS CENTRE	\$284.00
3/30/23	8073078	INDIGO ENTERPRISES LLC	\$4,028.04
3/30/23	8073079	THANE PETERSON	\$7,921.92
3/30/23	8073080	COMCAST HOLDING CORPORATION	\$384.03
3/30/23	8073081	CITY OF EVERETT	\$2,029.72
3/30/23	8073082	GLOBAL RENTAL COMPANY INC	\$3,972.07

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/23	8073083	CITY OF LYNNWOOD	\$866.75
3/30/23	8073084	GENUINE PARTS COMPANY	\$1,531.36
3/30/23	8073085	VOID	\$0.00
3/30/23	8073086	PUGET SOUND ENERGY INC	\$102,039.18
3/30/23	8073087	ROBERT HALF INTERNATIONAL INC	\$1,632.00
3/30/23	8073088	SKILLSOFT CORPORATION	\$23,828.75
3/30/23	8073089	STATE OF WASHINGTON	\$150.00
3/30/23	8073090	ALDERWOOD WATER & WASTEWATER DISTRI	\$85.16
3/30/23	8073091	EMERALD SERVICES INC	\$419.48
3/30/23	8073092	ISLAND COUNTY	\$3,137.38
3/30/23	8073093	ROBINSON AND NOBLE INC	\$1,354.90
3/30/23	8073094	SNOHOMISH COUNTY	\$309.00
3/30/23	8073095	US BANK NA	\$418.00
3/30/23	8073096	WESTERN PACIFIC CRANE & EQUIP LLC	\$112.60
3/30/23	8073097	ENERGY CAPITAL SOLUTIONS LLC	\$19,687.33
3/30/23	8073098	PETERSEN BROTHERS INC	\$137.92
3/30/23	8073099	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,420.17
3/30/23	8073100	CORITY SOFTWARE INC	\$1,131.61
3/30/23	8073101	AINSWORTH INC	\$6,664.33
3/30/23	8073102	EMPIRE WELL DRILLING LLC	\$18,113.40
3/30/23	8073103	AA REMODELING LLC	\$608.00
4/4/23	8073104	COMCAST	\$10,567.83
4/4/23	8073105	BNSF RAILWAY COMPANY	\$8,614.43
4/4/23	8073106	COMCAST HOLDING CORPORATION	\$492.45
4/4/23	8073107	CUMMINS-ALLISON CORP	\$3,189.59
4/4/23	8073108	ENERSYS INC	\$13,358.35
4/4/23	8073109	CITY OF EVERETT	\$109.14
4/4/23	8073110	GLOBAL RENTAL COMPANY INC	\$50,269.63
4/4/23	8073111	HATLOE DECORATING CENTER INC	\$3,762.01
4/4/23	8073112	CORE & MAIN LP	\$2,673.25
4/4/23	8073113	ISLAND COUNTY	\$205.50
4/4/23	8073114	KENT D BRUCE	\$733.25

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/4/23	8073115	GENUINE PARTS COMPANY	\$2,095.95
4/4/23	8073116	PACIFIC SAFETY SUPPLY INC	\$875.68
4/4/23	8073117	PACIFIC TOPSOILS INC	\$148.20
4/4/23	8073118	PITNEY BOWES INC	\$1,080.46
4/4/23	8073119	PUGET SOUND ENERGY INC	\$2,788.56
4/4/23	8073120	PUGET SOUND ENERGY INC	\$172,694.21
4/4/23	8073121	ROBERT HALF INTERNATIONAL INC	\$7,919.98
4/4/23	8073122	SNOHOMISH COUNTY	\$10.00
4/4/23	8073123	SNOHOMISH COUNTY	\$10.00
4/4/23	8073124	SNOHOMISH COUNTY	\$5,445.67
4/4/23	8073125	SOUND PUBLISHING INC	\$52.92
4/4/23	8073126	DOBBS HEAVY DUTY HOLDINGS LLC	\$2,165.08
4/4/23	8073127	BICKFORD MOTORS INC	\$14,909.29
4/4/23	8073128	COMPRESSED AIR SYSTEMS LLC	\$1,663.00
4/4/23	8073129	THE HO SEIFFERT COMPANY	\$3,580.00
4/4/23	8073130	EDS MCDUGALL LLC	\$725.00
4/4/23	8073131	RYAN SCOTT FELTON	\$128.53
4/4/23	8073132	NORTHWEST LAMINATING CO INC	\$230.86
4/4/23	8073133	PACO VENTURES LLC	\$98.91
4/4/23	8073134	ROM ACQUISITION CORPORATION	\$40.20
4/4/23	8073135	PUBLIC UTILITY DIST NO 1 OF	\$224.80
4/4/23	8073136	WELLSPRING FAMILY SERVICES	\$2,950.12
4/4/23	8073137	WILLIAMS SCOTSMAN INC	\$280.50
4/4/23	8073138	SIRIUS COMPUTER SOLUTIONS INC	\$990.78
4/4/23	8073139	TERRY WAYNE EMMEL	\$400.00
4/4/23	8073140	THE PAPE GROUP INC	\$8,156.80
4/4/23	8073141	SUBURBAN PROPANE LP	\$157.07
4/4/23	8073142	UPS SUPPLY CHAIN SOLUTIONS INC	\$74.15
4/4/23	8073143	PACIFIC SEAFOOD SEATTLE LLC	\$1,592.00
4/4/23	8073144	POWDER COATING INC	\$1,225.14
4/4/23	8073145	METER READING HOLDING I CORP	\$5,510.39
4/4/23	8073146	KENDALL DEALERSHIP HOLDINGS LLC	\$269.17

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/4/23	8073147	BIO CLEAN INC	\$1,767.42
4/4/23	8073148	BAXTER AUTO PARTS INC	\$220.11
4/4/23	8073149	CONCENTRIC LLC	\$845.83
4/4/23	8073150	UFP WESTERN DIVISION INC	\$3,616.72
4/4/23	8073151	THE PAPE GROUP	\$722.14
4/4/23	8073152	GARY PAI-CHIA LIN	\$5,000.00
4/4/23	8073153	INTEGRATED TECHNOLOGIES INC	\$13,200.00
4/4/23	8073154	GLASS FIX LLC	\$2,057.81
4/4/23	8073155	CREATIVE SAFETY SUPPLY LLC	\$5,938.60
4/4/23	8073156	HINGKEUNG KAM	\$2,500.00
4/4/23	8073157	ARROW INSULATION INC	\$1,407.00
4/4/23	8073158	GLASS BY LUND INC	\$750.00
4/4/23	8073159	LUMENAL LIGHTING LLC	\$58.39
4/4/23	8073160	SUPERIOR GLASS INSTALLATIONS INC	\$1,650.00
4/4/23	8073161	RESOUND ENERGY LLC	\$7,809.35
4/4/23	8073162	RESOUND ENERGY LLC	\$6,576.62
4/6/23	8073163	COMCAST	\$46,294.79
4/6/23	8073164	NW FIBER, LLC, DBA ZIPLY FIBER	\$7,297.66
4/6/23	8073165	BINGNAN XU	\$7,791.61
4/6/23	8073166	TALI ROTH	\$2,887.33
4/6/23	8073167	ANIXTER INC	\$606.76
4/6/23	8073168	AT&T CORP	\$16,119.96
4/6/23	8073169	GLOBAL RENTAL COMPANY INC	\$15,111.25
4/6/23	8073170	GENUINE PARTS COMPANY	\$3,603.98
4/6/23	8073171	RIVERSIDE TOPSOIL INC	\$256.00
4/6/23	8073172	CITY OF SEATTLE	\$28,797.00
4/6/23	8073173	SOUND PUBLISHING INC	\$94.08
4/6/23	8073174	SNOHOMISH COUNTY SOCIETY OF	\$7,782.19
4/6/23	8073175	SNOHOMISH COUNTY	\$1,367.58
4/6/23	8073176	SNOHOMISH COUNTY	\$4,080.00
4/6/23	8073177	PUBLIC UTILITY DIST NO 1 OF	\$3,952.02
4/6/23	8073178	CITY OF EVERETT	\$2,901.09

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
4/6/23	8073179	NORTH SOUND AUTO GROUP LLC	\$1,885.18
4/6/23	8073180	JENSEN HUGHES INC	\$8,146.25
4/6/23	8073181	SNOHOMISH COUNTY 911	\$654.86
4/6/23	8073182	NORTHWEST FIBER LLC	\$52,221.18
4/6/23	8073183	TETRA TECH INC	\$726.34
4/6/23	8073184	TCF ARCHITECTURE PLLC	\$12,539.00
Total:			\$1,276,807.37

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/27/23	6036790	CENTRAL WELDING SUPPLY CO INC	\$26.65
3/27/23	6036791	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$2,456.64
3/27/23	6036792	KUBRA DATA TRANSFER LTD	\$35,723.19
3/27/23	6036793	LAKESIDE INDUSTRIES INC	\$151.63
3/27/23	6036794	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,792.62
3/27/23	6036795	NORTH COAST ELECTRIC COMPANY	\$14,506.74
3/27/23	6036796	NORTHWEST POWER POOL CORP	\$1,077.67
3/27/23	6036797	NW SUBSURFACE WARNING SYSTEM	\$5,668.26
3/27/23	6036798	PETROCARD INC	\$41,490.89
3/27/23	6036799	ROMAINE ELECTRIC CORP	\$5,963.19
3/27/23	6036800	RWC INTERNATIONAL LTD	\$5,914.37
3/27/23	6036801	SONSRAY MACHINERY LLC	\$112.16
3/27/23	6036802	STAR RENTALS INC	\$2,913.30
3/27/23	6036803	STELLAR INDUSTRIAL SUPPLY INC	\$285.87
3/27/23	6036804	STELLA-JONES CORPORATION	\$108,835.72
3/27/23	6036805	PRATT DAY & STRATTON PLLC	\$6,629.85
3/27/23	6036806	CW KELLY ENTERPRISES LLC	\$17,331.33
3/27/23	6036807	TOPSOILS NORTHWEST INC	\$2,070.08
3/27/23	6036808	VAN NESS FELDMAN LLP	\$30,348.00
3/27/23	6036809	WASHINGTON ST NURSERY & LANDSCAPE A	\$2,255.00
3/27/23	6036810	AARD PEST CONTROL INC	\$251.17
3/27/23	6036811	BACKGROUND INFORMATION SERVICES INC	\$802.81
3/27/23	6036812	CONFLUENCE ENGINEERING GROUP LLC	\$10,577.50
3/27/23	6036813	CUZ CONCRETE PRODUCTS INC	\$5,518.94
3/27/23	6036814	DACO CORPORATION	\$12,059.84
3/27/23	6036815	DESIGNER DECAL INC	\$664.90
3/27/23	6036816	DICKS TOWING INC	\$357.55
3/27/23	6036817	DUNLAP INDUSTRIAL HARDWARE INC	\$505.32
3/27/23	6036818	GENERAL PACIFIC INC	\$43,463.96
3/27/23	6036819	KUKER-RANKEN INC	\$74,145.50
3/27/23	6036820	BRIAN DAVIS ENTERPRISES INC	\$13,058.32
3/27/23	6036821	NORTHWEST CASCADE INC	\$147.55

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/27/23	6036822	OPEN ACCESS TECHNOLOGY INTL INC	\$872.06
3/27/23	6036823	RICOH USA INC	\$3,459.16
3/27/23	6036824	LOUIS F MATHESON CONSTRUCTION INC	\$3,946.71
3/27/23	6036825	SENSUS USA INC	\$1,280.87
3/27/23	6036826	SNOHOMISH COUNTY	\$9,879.87
3/27/23	6036827	SOUND SAFETY PRODUCTS CO INC	\$1,632.01
3/27/23	6036828	STOEL RIVES LLP	\$27,884.00
3/27/23	6036829	WALTER E NELSON CO OF WESTERN WA	\$5,463.69
3/27/23	6036830	ALTEC INDUSTRIES INC	\$5,281.07
3/27/23	6036831	ANIXTER INC	\$36,498.82
3/27/23	6036832	MALLORY SAFETY AND SUPPLY LLC	\$4,105.86
3/27/23	6036833	GRAVITEC SYSTEMS INC	\$14,020.20
3/27/23	6036834	TRU-CHECK INC	\$380,253.17
3/27/23	6036835	MORSE DISTRIBUTION INC	\$1,375.03
3/27/23	6036836	SPINAL HEALTH CONSULTANTS INC	\$14,000.00
3/27/23	6036837	ATWORK COMMERCIAL ENTERPRISES LLC	\$14,470.44
3/27/23	6036838	RADIANS INC	\$720.83
3/27/23	6036839	LANE POWELL PC	\$15,270.00
3/27/23	6036840	QCERA INC	\$2,053.50
3/27/23	6036841	SHERELLE GORDON	\$32,000.00
3/27/23	6036842	USIC HOLDINGS INC	\$48,263.93
3/27/23	6036843	MIRO CONSULTING INC	\$900.00
3/27/23	6036844	BARNHART CRANE AND RIGGING LLC	\$65,056.56
3/27/23	6036845	AA REMODELING LLC	\$650.00
3/27/23	6036846	STILLWATER ENERGY LLC	\$10,140.00
3/27/23	6036847	JANA EASTERLING	\$209.00
3/27/23	6036848	KEITH ELLISON	\$33.97
3/27/23	6036849	WENDY VLAHOVICH	\$359.67
3/27/23	6036850	PHILIP PRENTISS	\$624.00
3/27/23	6036851	JOHN HAARLOW	\$559.31
3/27/23	6036852	ALLISON MORRISON	\$453.54
3/28/23	6036853	ALS GROUP USA CORP	\$206.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/28/23	6036854	CARDINAL PAINT & POWDER INC	\$499.50
3/28/23	6036855	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,322.22
3/28/23	6036856	IIA LIFTING SERVICES INC	\$2,686.00
3/28/23	6036857	JACO ANALYTICAL LAB INC	\$874.80
3/28/23	6036858	MOTOR TRUCKS INTL & IDEALEASE INC	\$210.98
3/28/23	6036859	NORTH COAST ELECTRIC COMPANY	\$3,182.29
3/28/23	6036860	NW ENERGY EFFICIENCY ALLIANCE INC	\$76,998.44
3/28/23	6036861	ON HOLD CONCEPTS INC	\$234.70
3/28/23	6036862	RWC INTERNATIONAL LTD	\$506.84
3/28/23	6036863	STAR RENTALS INC	\$15,947.38
3/28/23	6036864	STELLAR INDUSTRIAL SUPPLY INC	\$3,349.39
3/28/23	6036865	PRATT DAY & STRATTON PLLC	\$1,981.80
3/28/23	6036866	TK ELEVATOR CORPORATION	\$752.63
3/28/23	6036867	TOPSOILS NORTHWEST INC	\$388.14
3/28/23	6036868	GORDON TRUCK CENTERS INC	\$1,506.39
3/28/23	6036869	WASTE MANAGEMENT OF WASHINGTON INC	\$7,119.71
3/28/23	6036870	WESSPUR TREE AND EQUIPMENT INC	\$3,353.59
3/28/23	6036871	WETLAND RESOURCES INC	\$3,380.00
3/28/23	6036872	BRAKE & CLUTCH SUPPLY INC	\$4,202.80
3/28/23	6036873	CHAMPION BOLT & SUPPLY INC	\$218.77
3/28/23	6036874	COLEHOUR & COHEN INC	\$33,365.00
3/28/23	6036875	GENERAL PACIFIC INC	\$1,887.53
3/28/23	6036876	HOGLUNDS TOP SHOP INC	\$274.75
3/28/23	6036877	LONGS LANDSCAPE LLC	\$12,818.86
3/28/23	6036878	THOMAS D MORTIMER JR	\$2,600.00
3/28/23	6036879	MT HOOD FASTENER CO	\$333.25
3/28/23	6036880	NORTHWEST CASCADE INC	\$279.95
3/28/23	6036881	PACIFIC MOBILE STRUCTURES INC	\$3,327.08
3/28/23	6036882	DAVID JAMES PERKINS	\$2,025.00
3/28/23	6036883	PORTAGE BAY SOLUTIONS INC	\$4,269.62
3/28/23	6036884	RICOH USA INC	\$136.11
3/28/23	6036885	RMG FINANCIAL CONSULTING INC	\$5,000.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/28/23	6036886	ROHLINGER ENTERPRISES INC	\$9,668.85
3/28/23	6036887	ALTEC INDUSTRIES INC	\$2,721.35
3/28/23	6036888	ANIXTER INC	\$35,320.01
3/28/23	6036889	SEMAPHORE CORP	\$1,834.70
3/28/23	6036890	SEATTLE NUT & BOLT LLC	\$4,633.38
3/28/23	6036891	THE GOODYEAR TIRE & RUBBER CO	\$2,831.64
3/28/23	6036892	Z2SOLUTIONS LLC	\$48,675.00
3/28/23	6036893	MICHAEL NASH	\$4,201.44
3/28/23	6036894	WESTERN STATES FIRE PROTECTION CO	\$2,360.00
3/28/23	6036895	THE SISNEY GROUP LLC	\$2.07
3/28/23	6036896	DS SERVICES OF AMERICA INC	\$3,224.90
3/28/23	6036897	CURTIS A SMITH	\$8,793.25
3/28/23	6036898	THEODORE BLAINE LIGHT III	\$13,633.50
3/28/23	6036899	SHERELLE GORDON	\$5,051.26
3/28/23	6036900	ALERA GROUP INC	\$343.75
3/28/23	6036901	HOME COMFORT ALLIANCE LLC	\$2,650.00
3/28/23	6036902	JASON ZYSKOWSKI	\$433.49
3/28/23	6036903	MIKE BLACK	\$273.30
3/29/23	6036904	DAVID EVANS & ASSOCIATES INC	\$6,555.50
3/29/23	6036905	MOSS ADAMS LLP	\$400.00
3/29/23	6036906	MOTOR TRUCKS INTL & IDEALEASE INC	\$608.80
3/29/23	6036907	ROMAINE ELECTRIC CORP	\$1,208.08
3/29/23	6036908	SCHWEITZER ENGINEERING LAB INC	\$2,978.73
3/29/23	6036909	STELLA-JONES CORPORATION	\$40,068.54
3/29/23	6036910	PRATT DAY & STRATTON PLLC	\$385.00
3/29/23	6036911	TOPSOILS NORTHWEST INC	\$388.14
3/29/23	6036912	UNITED PARCEL SERVICE	\$586.54
3/29/23	6036913	GORDON TRUCK CENTERS INC	\$104.72
3/29/23	6036914	WEST COAST PAPER CO	\$3,748.47
3/29/23	6036915	WILLIAMS SCOTSMAN INC	\$723.28
3/29/23	6036916	AARD PEST CONTROL INC	\$283.54
3/29/23	6036917	CELLCO PARTNERSHIP	\$7,503.96

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/29/23	6036918	COLEHOUR & COHEN INC	\$6,745.87
3/29/23	6036919	GENERAL PACIFIC INC	\$5,079.91
3/29/23	6036920	LENZ ENTERPRISES INC	\$577.20
3/29/23	6036921	NORTHWEST CASCADE INC	\$812.00
3/29/23	6036922	LOUIS F MATHESON CONSTRUCTION INC	\$1,833.92
3/29/23	6036923	SENSUS USA INC	\$40,018.32
3/29/23	6036924	SOUND SAFETY PRODUCTS CO INC	\$13,511.61
3/29/23	6036925	TRICO COMPANIES LLC	\$375,569.51
3/29/23	6036926	TYNDALE ENTERPRISES INC	\$23,491.07
3/29/23	6036927	ALTEC INDUSTRIES INC	\$87.90
3/29/23	6036928	CAPITAL ARCHITECTS GROUP PC	\$9,862.85
3/29/23	6036929	ROADPOST USA INC	\$1,168.00
3/29/23	6036930	BANK OF AMERICA NA	\$421,269.30
3/29/23	6036931	GRIDBRIGHT INC	\$38,294.00
3/29/23	6036932	CLEAN CRAWL INC	\$1,351.50
3/29/23	6036933	KEVIN BAGGETT	\$189.81
3/29/23	6036934	AARON JANISKO	\$1,190.94
3/29/23	6036935	SCOTT SPAHR	\$279.88
3/29/23	6036936	STACY MEISSNER	\$2,154.39
3/30/23	6036937	ASPLUNDH TREE EXPERT LLC	\$29,198.14
3/30/23	6036938	NORTH COAST ELECTRIC COMPANY	\$9,332.86
3/30/23	6036939	NORTHSTAR CHEMICAL INC	\$1,720.40
3/30/23	6036940	TOPSOILS NORTHWEST INC	\$905.66
3/30/23	6036941	VAN NESS FELDMAN LLP	\$385.00
3/30/23	6036942	WILLIAMS SCOTSMAN INC	\$18,523.87
3/30/23	6036943	ENERGY NORTHWEST	\$55,659.00
3/30/23	6036944	HERRERA ENVIRONMENTAL CONSULTANTS I	\$2,065.15
3/30/23	6036945	LEGACY2012 LLC	\$966.75
3/30/23	6036946	MERCURY FITNESS REPAIR INC	\$1,223.72
3/30/23	6036947	MORGAN SOUND	\$1,780.38
3/30/23	6036948	NORTHWEST CASCADE INC	\$75.00
3/30/23	6036949	SENSUS USA INC	\$38,278.39

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/30/23	6036950	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,050.00
3/30/23	6036951	K&D SERVICES INC	\$27,214.57
3/30/23	6036952	SOUND GRID PARTNERS LLC	\$32,777.50
3/30/23	6036953	CORY KIEFFER	\$102.00
3/30/23	6036954	JOHN HAARLOW	\$459.30
3/30/23	6036955	LOGAN FORBIS	\$1,162.53
3/30/23	6036956	JOSHUA PETOSA	\$1,174.66
3/31/23	6036957	NELSON DISTRIBUTING INC	\$3,339.58
3/31/23	6036958	HOGLUNDS TOP SHOP INC	\$428.60
3/31/23	6036959	MULTIFORCE SYSTEMS CORP	\$2,840.92
3/31/23	6036960	PAGERDUTY INC	\$252.73
3/31/23	6036961	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
3/31/23	6036962	AMERICAN POWER SYSTEMS LLC	\$11,646.90
3/31/23	6036963	ROBERT MCMANIS	\$1,327.54
3/31/23	6036964	JAMES RUIZ	\$1,908.43
3/31/23	6036965	KATY HOLTE	\$43.35
3/31/23	6036966	ADAM CORNELIUS	\$312.03
4/3/23	6036967	AMERICAN PUBLIC POWER ASSOC	\$96,093.64
4/3/23	6036968	CENTRAL WELDING SUPPLY CO INC	\$136.90
4/3/23	6036969	INTERCONTINENTAL EXCHANGE HOLDINGS	\$3,325.00
4/3/23	6036970	MOTOR TRUCKS INTL & IDEALEASE INC	\$2,640.40
4/3/23	6036971	NORTH COAST ELECTRIC COMPANY	\$2,027.38
4/3/23	6036972	ROMAINE ELECTRIC CORP	\$1,029.43
4/3/23	6036973	SISKUN INC	\$1,345.88
4/3/23	6036974	STONEWAY ELECTRIC SUPPLY CO	\$237.49
4/3/23	6036975	TESSCO INCORPORATED	\$1,337.94
4/3/23	6036976	TOPSOILS NORTHWEST INC	\$1,423.18
4/3/23	6036977	TRENCHLESS CONSTR SVCS LLC	\$26,433.19
4/3/23	6036978	WESSPUR TREE AND EQUIPMENT INC	\$769.30
4/3/23	6036979	GENERAL PACIFIC INC	\$31,663.56
4/3/23	6036980	HOGLUNDS TOP SHOP INC	\$274.75
4/3/23	6036981	BRIAN DAVIS ENTERPRISES INC	\$634.34

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/3/23	6036982	NORTH AMERICAN ENERGY STANDARDS BOA	\$8,000.00
4/3/23	6036983	NORTHWEST CASCADE INC	\$645.32
4/3/23	6036984	ULINE INC	\$600.11
4/3/23	6036985	GRAYBAR ELECTRIC CO INC	\$9,228.44
4/3/23	6036986	ALTEC INDUSTRIES INC	\$1,113.70
4/3/23	6036987	SEMAPHORE CORP	\$337.50
4/3/23	6036988	CAPITAL ARCHITECTS GROUP PC	\$1,433.60
4/3/23	6036989	FABER CONSTRUCTION CORP	\$2,008,690.88
4/3/23	6036990	WESTERN STATES FIRE PROTECTION CO	\$2,192.41
4/3/23	6036991	3DEGREES GROUP INC	\$26,335.75
4/3/23	6036992	RENTOKIL NORTH AMERICA INC	\$377.65
4/3/23	6036993	ENABLE NOW EXPERT LLC	\$2,160.00
4/3/23	6036994	STILLY RIVER MECHANICAL INC	\$2,650.00
4/3/23	6036995	HOME COMFORT ALLIANCE LLC	\$2,650.00
4/3/23	6036996	SLADE WILLS	\$1,847.49
4/3/23	6036997	KIMBERLY SMITH	\$206.00
4/3/23	6036998	MONICA GORMAN	\$83.19
4/3/23	6036999	BRETT CARLSON	\$307.79
4/3/23	6037000	SHELLEY PATTISON	\$321.19
4/3/23	6037001	JOSIE ANDERSON	\$209.00
4/3/23	6037002	RACHELLE POWELL	\$209.00
4/3/23	6037003	LANDON SNYDER	\$271.40
4/3/23	6037004	KELSEY LEWIS	\$230.50
4/4/23	6037005	CARDINAL PAINT & POWDER INC	\$256.02
4/4/23	6037006	CENTRAL WELDING SUPPLY CO INC	\$522.57
4/4/23	6037007	DAVID EVANS & ASSOCIATES INC	\$10,078.08
4/4/23	6037008	DAY MANAGEMENT CORPORATION	\$2,725.65
4/4/23	6037009	FASTENAL COMPANY	\$296.29
4/4/23	6037010	HOWARD INDUSTRIES INC	\$916,347.32
4/4/23	6037011	MOTOR TRUCKS INTL & IDEALEASE INC	\$175.06
4/4/23	6037012	NORTH COAST ELECTRIC COMPANY	\$663.22
4/4/23	6037013	PETROCARD INC	\$30,654.72

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/4/23	6037014	PITNEY BOWES PRESORT SERVICES LLC	\$253.93
4/4/23	6037015	ROMAINE ELECTRIC CORP	\$117.90
4/4/23	6037016	RWC INTERNATIONAL LTD	\$1,489.70
4/4/23	6037017	S&C ELECTRIC COMPANY	\$5,644.30
4/4/23	6037018	STELLAR INDUSTRIAL SUPPLY INC	\$813.43
4/4/23	6037019	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
4/4/23	6037020	TOPSOILS NORTHWEST INC	\$646.90
4/4/23	6037021	GORDON TRUCK CENTERS INC	\$1,511.16
4/4/23	6037022	WW GRAINGER INC	\$495.57
4/4/23	6037023	AARD PEST CONTROL INC	\$927.23
4/4/23	6037024	BENEFITFOCUS COM INC	\$7,914.67
4/4/23	6037025	BRAKE & CLUTCH SUPPLY INC	\$1,156.32
4/4/23	6037026	CELLCO PARTNERSHIP	\$79,947.01
4/4/23	6037027	DESIGNER DECAL INC	\$4,514.14
4/4/23	6037028	ECODOCX LLC	\$8,760.00
4/4/23	6037029	EDGE ANALYTICAL INC	\$720.00
4/4/23	6037030	GENERAL PACIFIC INC	\$53,603.94
4/4/23	6037031	PRINT SHOP SERVICES LLC	\$5,275.20
4/4/23	6037032	HOGLUNDS TOP SHOP INC	\$274.75
4/4/23	6037033	LENZ ENTERPRISES INC	\$4,886.21
4/4/23	6037034	LONGS LANDSCAPE LLC	\$8,629.89
4/4/23	6037035	ELECTRICAL TRAINING ALLIANCE	\$226.36
4/4/23	6037036	PACIFIC MOBILE STRUCTURES INC	\$766.21
4/4/23	6037037	LOUIS F MATHESON CONSTRUCTION INC	\$6,842.40
4/4/23	6037038	ROHLINGER ENTERPRISES INC	\$8,154.74
4/4/23	6037039	WESTERN SAFETY PRODUCTS INC	\$116.62
4/4/23	6037040	GRAYBAR ELECTRIC CO INC	\$844.15
4/4/23	6037041	ALTEC INDUSTRIES INC	\$6,725.61
4/4/23	6037042	ANIXTER INC	\$365,519.88
4/4/23	6037043	THE GOODYEAR TIRE & RUBBER CO	\$1,065.23
4/4/23	6037044	TRAFFIC CONTROL PLAN CO OF WA LLC	\$300.00
4/4/23	6037045	REXEL USA INC	\$591.46

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/4/23	6037046	BALLARD INDUSTRIAL INC	\$141.69
4/4/23	6037047	RESOURCE INNOVATIONS INC	\$13,550.00
4/4/23	6037048	INFOSOL INC	\$675.00
4/4/23	6037049	SEATTLES FINEST SECURITY & TRAFFIC	\$470.00
4/4/23	6037050	HM PACIFIC NORTHWEST FKA CADMAN	\$4,822.30
4/4/23	6037051	ARCHECOLOGY LLC	\$270.00
4/4/23	6037052	UTILITY TRAILER & EQUIP SALES NW LL	\$1,281.90
4/4/23	6037053	UNIVERSAL PROTECTION SERVICE LP	\$116,200.13
4/4/23	6037054	AMERICAN CRAWLSPACE & PEST SERVICES	\$568.00
4/4/23	6037055	BREEZE FREE INC	\$1,800.00
4/4/23	6037056	CM AIR PROS LLC	\$5,950.00
4/4/23	6037057	HOME COMFORT ALLIANCE LLC	\$5,300.00
4/4/23	6037058	NICHOLAS BELISLE	\$93.02
4/4/23	6037059	CASSIE HOUSER	\$1,033.15
4/4/23	6037060	SUZANNE FREW	\$284.84
4/4/23	6037061	JANNE AVATARE	\$70.00
4/4/23	6037062	KRISTOPHER SCUDDER	\$1,506.10
4/4/23	6037063	DOUG HUSTAD	\$245.00
4/4/23	6037064	ALEXIS DICKIE	\$1,554.33
4/4/23	6037065	PAUL KISS	\$432.81
4/4/23	6037066	SEAN LAWSON	\$88.50
4/5/23	6037067	CENTRAL WELDING SUPPLY CO INC	\$1,001.99
4/5/23	6037068	EJ BROOKS COMPANY	\$2,773.50
4/5/23	6037069	FASTENAL COMPANY	\$261.12
4/5/23	6037070	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,461.84
4/5/23	6037071	NORTH COAST ELECTRIC COMPANY	\$3,514.07
4/5/23	6037072	NORTHSTAR CHEMICAL INC	\$2,085.48
4/5/23	6037073	STELLA-JONES CORPORATION	\$37,557.75
4/5/23	6037074	TOPSOILS NORTHWEST INC	\$646.90
4/5/23	6037075	WESTERN FACILITIES SUPPLY INC	\$868.84
4/5/23	6037076	COLEHOUR & COHEN INC	\$12,676.90
4/5/23	6037077	SWC ENTERPRISES LLC	\$729.74

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/5/23	6037078	WALTER E NELSON CO OF WESTERN WA	\$6,209.90
4/5/23	6037079	ZIPPER GEO ASSOCIATES LLC	\$3,740.00
4/5/23	6037080	GRAYBAR ELECTRIC CO INC	\$101.33
4/5/23	6037081	ANIXTER INC	\$5,338.94
4/5/23	6037082	RESOURCE INNOVATIONS INC	\$9,615.29
4/5/23	6037083	TWILIO INC	\$4,121.00
4/5/23	6037084	FLEET SERVICE VEHICLE REPAIR LLC	\$134.90
4/5/23	6037085	UTILITY TRAILER & EQUIP SALES NW LL	\$60.07
4/5/23	6037086	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
4/5/23	6037087	MORGAN LEWIS & BOCKIUS LLP	\$26,558.00
4/5/23	6037088	CASEY WRIGHT	\$424.84
4/5/23	6037089	CHRISTOPHER BRITSCH	\$1,096.88
4/5/23	6037090	CHRISTINA BRUECKNER	\$310.50
4/5/23	6037091	BRIE'N MILLER	\$65.50
4/5/23	6037092	MICHAEL SHAPLEY	\$1,212.44
4/5/23	6037093	GEORGE HESPE	\$60.26
4/5/23	6037094	ALYSIA JOHNSON	\$70.38
4/5/23	6037095	BETH RANTA	\$277.73
4/5/23	6037096	CLINTON EDWARDS	\$386.46
4/5/23	6037097	DYLAN SAUNDERS	\$386.46
4/5/23	6037098	AARON SWANEY	\$674.54
4/5/23	6037099	AUSTIN ALMQUIST	\$103.50
4/5/23	6037100	JACOB NELSON	\$386.46
4/5/23	6037101	SHAWN WIGGINS	\$22.93
4/5/23	6037102	SEAN LAWSON	\$103.50
4/5/23	6037103	ANTHONY HAUGSTAD	\$386.46
4/5/23	6037104	ADAM HINZE	\$103.50
4/5/23	6037105	STEPHEN WALLACE	\$386.46
4/5/23	6037106	RYDAR HAUGEN	\$41.92
4/5/23	6037107	AUSTIN GOOGE	\$386.46
4/5/23	6037108	JORDAN BARDELL	\$103.50
4/5/23	6037109	CARSON WITTENBERG	\$103.50

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/5/23	6037110	JARED HOIDAL	\$103.50
4/5/23	6037111	CHASE WATTERS	\$103.50
4/5/23	6037112	KEVIN DAVIS	\$57.43
4/5/23	6037113	SAMANTHA JENSEN	\$103.50
4/5/23	6037114	AARON PAISLEY	\$103.50
4/5/23	6037115	COLE RICCARDO	\$103.50
4/5/23	6037116	LIBERTY MUTUAL GROUP INC	\$16,177.51
4/5/23	6037117	LIBERTY MUTUAL GROUP INC	\$193,492.44
4/6/23	6037118	ALASKAN COPPER & BRASS CO	\$17,144.40
4/6/23	6037119	ASPLUNDH TREE EXPERT LLC	\$32,838.01
4/6/23	6037120	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$694.13
4/6/23	6037121	MR TRUCK WASH INC	\$2,615.62
4/6/23	6037122	NELSON DISTRIBUTING INC	\$668.37
4/6/23	6037123	NORTHWEST POWER POOL CORP	\$2,014.11
4/6/23	6037124	RWC INTERNATIONAL LTD	\$4,033.38
4/6/23	6037125	TOPSOILS NORTHWEST INC	\$258.76
4/6/23	6037126	UNITED PARCEL SERVICE	\$1,828.00
4/6/23	6037127	WILLIAMS SCOTSMAN INC	\$11,741.69
4/6/23	6037128	BRAKE & CLUTCH SUPPLY INC	\$2,272.28
4/6/23	6037129	NORTHWEST CASCADE INC	\$141.00
4/6/23	6037130	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,685.00
4/6/23	6037131	SOUND SAFETY PRODUCTS CO INC	\$1,255.84
4/6/23	6037132	OFFICE OF THE SECRETARY OF STATE	\$2,171.00
4/6/23	6037133	ALTEC INDUSTRIES INC	\$1,552.14
4/6/23	6037134	ANIXTER INC	\$7,008.76
4/6/23	6037135	AL VAN EQUIP NW INC	\$31,197.98
4/6/23	6037136	CG ENGINEERING PLLC	\$1,345.00
4/6/23	6037137	CENVEO WORLDWIDE LIMITED	\$2,531.11
4/6/23	6037138	TWILIO INC	\$4,165.88
4/6/23	6037139	THE ADT SECURITY CORPORATION	\$114.75
4/6/23	6037140	HM PACIFIC NORTHWEST FKA CADMAN	\$2,056.72
4/6/23	6037141	MAPBOX INC	\$1,541.60

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
4/6/23	6037142	UTEGRATION LLC	\$940,084.20
4/6/23	6037143	AARON JANISKO	\$209.00
4/6/23	6037144	SUZANNE FREW	\$58.96
4/6/23	6037145	JOHN HIEB	\$1,534.12
4/6/23	6037146	KIMBERLY JOHNSTON	\$302.57
4/6/23	6037147	MATTHEW MISSEL	\$250.00
4/7/23	6037148	DOBLE ENGINEERING CO	\$1,767.00
4/7/23	6037149	INTERWEST CONSTRUCTION INC	\$441,342.66
4/7/23	6037150	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,329.62
4/7/23	6037151	GORDON TRUCK CENTERS INC	\$268.44
4/7/23	6037152	GENERAL PACIFIC INC	\$12,130.76
4/7/23	6037153	GRAYBAR ELECTRIC CO INC	\$1,061.36
4/7/23	6037154	ANIXTER INC	\$143.86
4/7/23	6037155	THE GOODYEAR TIRE & RUBBER CO	\$385.75
4/7/23	6037156	CG ENGINEERING PLLC	\$1,162.50
4/7/23	6037157	FLEET SERVICE VEHICLE REPAIR LLC	\$638.29
4/7/23	6037158	BREEZE FREE INC	\$100.00
4/7/23	6037159	CLEAN CRAWL INC	\$1,327.00
4/7/23	6037160	ENERGY EXTERIORS NW LLC	\$300.00
4/7/23	6037161	CM AIR PROS LLC	\$4,300.00
4/7/23	6037162	HOME COMFORT ALLIANCE LLC	\$5,950.00
4/7/23	6037163	IRENE HINZE	\$349.78
4/7/23	6037164	MISTY STEVENS	\$96.96
4/7/23	6037165	JUSTIN CRAVEN	\$125.25
4/7/23	6037166	STEVEN MARQUISS	\$782.94
4/7/23	6037167	REBECCA WOLFE	\$160.43
4/7/23	6037168	WYATT HAWTHORNE	\$386.46
4/7/23	6037169	GILLIAN ANDERSON	\$79.27

Total: \$8,575,839.68

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
3/27/23	7002819	WHEAT FIELD WIND POWER PROJECT LLC	\$1,802,975.90
3/29/23	7002820	US BANK	\$82,791.19
3/31/23	7002821	MOBILIZZ INC	\$10,357.00
4/3/23	7002822	MOBILIZZ INC	\$20.00
4/6/23	7002823	ICMA-RC	\$245,967.51
4/6/23	7002824	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$29,407.62
4/6/23	7002825	ICMA-RC	\$680,551.59
4/7/23	7002826	ICMA-RC	\$41,966.46
4/7/23	7002827	US BANK NA	\$2,265,524.65
Total:			\$5,159,561.92

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
4/5/23	5300000798	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,588,766.87
4/7/23	844893 - 844900	PUD EMPLOYEES - WARRANTS	\$21,143.70

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
3/27/23	5300000793	STATE OF WA DEPT OF REVEN	\$2,483,184.00
3/28/23	5300000794	WELLNESS BY WISHLIST INC	\$7,215.99
3/29/23	5300000795	US POSTAL SVC	\$110,000.00
4/3/23	5300000796	WELLNESS BY WISHLIST INC	\$1,633.44
4/3/23	5300000797	ELAVON INC DBA MERCHANT S	\$950.64
4/5/23	5300000798	ADP INC	\$1,095,327.21
4/6/23	5300000799	WELLNESS BY WISHLIST INC	\$2,000.00
4/7/23	5300000801	WELLNESS BY WISHLIST INC	\$5,547.69
4/7/23	5300000802	WELLNESS BY WISHLIST INC	\$37,966.09
Total:			\$3,743,825.06



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 3D

TITLE

Consideration of a Resolution Approving a Letter of Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, Regarding the Positions of Lead Meter Deployment Technician and Meter Deployment Technicians 1 and 2

SUBMITTED FOR: Consent Agenda

<u>Human Resources</u>	<u>Amanda Bowman</u>	<u>8628</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation - EL-5.8 - Financial Condition and Activities: The General Manager shall not execute modifications to the collective bargaining agreement between the District and the International Brotherhood of Electrical Workers (IBEW) that exceed \$100,000 of additional expense to the District in the current or next fiscal year.

Governance Process, Board Job Description: GP-3(4) (A)1 non-delegable, statutorily assigned Board duty to fix compensation of employees by establishing a scale of salaries for specific classes of work.

Representatives of Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, have reached a tentative agreement on a Letter of Agreement (“LOA”) establishing terms and conditions for the time-limited positions of Lead Meter Deployment Technician and Meter Deployment Technicians 1 and 2 to carry out installation

of AMI meters as part of the Connect Up Project. District staff recommend that the Commission pass the attached resolution authorizing execution of the proposed LOA. A copy of the proposed LOA is attached to the resolution as Exhibit “A.”

List Attachments:

Resolution

Exhibit A

RESOLUTION NO. _____

A RESOLUTION Approving a Letter of Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, Regarding the Positions of Lead Meter Deployment Technician and Meter Deployment Technicians 1 and 2

WHEREAS, representatives of Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, have reached tentative agreement on a Letter of Agreement (“LOA”) establishing terms and conditions for the time limited positions of Lead Meter Deployment Technician and Meter Deployment Technicians 1 and 2 to carry out installation of AMI meters as part of the Connect Up Project; and

WHEREAS, a copy of the proposed LOA is as Exhibit “A”; and

WHEREAS, the Board of Commissioners has reviewed the proposed LOA, considered the recommendations of staff, and finds that the proposed LOA is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby approves proposed Letter of Agreement between the District and the International Brotherhood of Electrical Workers, Local No. 77, in the form set forth as Exhibit A, and approves and authorizes the execution and delivery of said Letter of Agreement in the name and on behalf of the District by the CEO/General Manager of the District.

PASSED AND APPROVED this 18th day of April, 2023.

President

Vice-President

Secretary



Sent via email to
NicholeReedy@IBEW77.com

Nichole Reedy
Sr. Assistant Business Manager
IBEW Union Local No. 77
PO Box 68728
Seattle, WA 98168

Re: Letter of Agreement Re: Connect Up – Meter Deployment Technicians

Dear Nichole,

As it relates to Connect Up, the District sees benefits in taking an internal approach to meter installation, limiting the use of a Meter Installation Vendor (MIV) to logistics and other aspects while the District supplies labor, facilities, vehicles, and other components to the project.

The District and the Union agree to the following provisions for only those hired related to the Connect Up program:

1. Wages and Benefits

a. Wages

The District and the Union have agreed on the following job titles and wages for the Connect Up implementation, specific to the AMI electric meter installation and overall project support:

Classification	4/1/2023
Meter Deployment Technician - 1	\$ 21.68
Meter Deployment Technician - 2	\$ 24.78
Lead Meter Deployment Technician	\$ 27.88

The above positions are eligible for the same percentage general wage increase provided to those listed in Article 9 in the CBA (excluding market or other special adjustments that may be negotiated for certain Units or Classifications). Progression to step 2 requires 6 months of full-time work in position along with meeting the expectations of the Essential Job Functions. When needed, the District and the Union agree that other existing Classifications can be utilized for meter exchanges related to the Connect Up project. Such work will be compensated according to the employee's existing pay structure of the CBA.

b. Benefits

Time Limited employees hired under this Agreement will be eligible for all benefits available to Regular status employees, including medical, dental, vision, PTO, ESL, etc.

2. Hours of Work and Working Conditions

a. General

The District and the Union have agreed on the following hours and shift provisions for Time Limited employees for Connect Up implementation specific to the AMI electric meter installation and overall project support:

- i. Extension of Time Limited status employees' maximum employment period, from 2 years to 3 years, while retaining full "at will" status.
- ii. This allows the District flexibility to separate employment of those in Time Limited employment status if they are no longer needed based on the deployment schedule, or if there are employee performance concerns (no progressive discipline expected).
- iii. Time Limited employees relieved from duty during the first half of the day or shift shall receive no less than one-half (1/2) day's pay; if relieved after having been on duty more than one-half (1/2) day, they shall receive a full day's pay, unless relieved at their own request, or on account of weather conditions.
- iv. The core hours of work for Time Limited employees will be from 6:00am and end no later than 6:00pm. The workweek will consist of Monday through Friday.

b. Bidding, Recruitment, and Application for Other Positions

- i. The District will rely on Time Limited employees hired for the Connect Up project unless circumstances warrant hiring a Regular status employee, as determined by the District. In addition to Connect Up Technicians, other positions filled *externally* as "back fill" for positions vacated due to bidding or promotion related to the installation project may be filled with externally hired Time Limited employees.

- ii. Back fill positions that are filled with *internal* PUD staff will result in the employee being assigned temporarily to the new classification, and the employee will either be entitled to return rights, or another position as identified in the job posting or individual offer letter.
 - iii. Time Limited status employees hired for Connect Up, in exchange for the special provisions granted in this Agreement, will be prohibited from applying for internal, regular status positions at the District until such a time as the District notifies the individual employee and the Union the Time Limited position will be ending. The District commits to notify employees as soon as a firm date has been established that the position will no longer be needed, but no later than 60 days prior to the position end date. Upon notification, the Time Limited status employees are eligible to begin applying for internal positions across the District.
 - a. Time Limited employees have no bidding rights for internal postings.
 - b. The District will retain the right to hire Regular status employees from the Time Limited group for other District vacancies after completing any required application process and *prior* to posting a vacancy to external applicants.
 - c. Time Limited employees are welcome to apply for any external postings at any time.
 - iv. The District will retain the right to establish recruiting sources (DEI-related, IBEW referrals, etc.) with local agencies so that their clientele is given early notification of vacancies, and if allowable, vacancies may be filled via those agencies before external advertisements.
- c. Work Assignments
- i. All Time Limited status employees hired for the Connect Up project may be assigned to various work related to the project as needed. Connect Up Technicians (step 1 & 2) will be performing electric meter installations, reading existing electric meters, assisting the Warehouse, and/or other Connect Up work assignments of similar level, at the discretion of the District.
 - ii. It is understood that the scope of the Time Limited status employee's work will generally be narrower than that expected of a Regular status employee in related Classifications.
 - iii. The Connect Up Technicians are not intended to replace regular status FTEs.

If you concur, please sign, and return for our records. Please contact me if you have any questions or wish to discuss. Thank you.

Sincerely,

John Haarlow
General Manager/Chief Executive Officer
Snohomish County PUD

I agree to this Letter of Agreement on behalf of IBEW Union Local No. 77:

Nichole Reedy
Sr. Assistant Business Manager
IBEW Union Local No. 77

Date

cc: Tim Epp, Program Manager, Connect Up
Travis Olson, Sr. Project Manager, Connect Up
Mitch Van Wegen, Meter Deployment Superintendent, Connect Up
Allison Jubb, HR Director
HR Labor Relations
HRIS
HR Recruiting
HR Compensation
Payroll Accountant



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 4A

TITLE:

Disposal of Surplus Property – Supplemental 2nd Quarter 2023

SUBMITTED FOR: Public Hearing and Action

Materials Management & Warehouse Hud Allworth 5005
Department Contact Extension

Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.

Request approval to award the 2023-2026 Surplus Scrap Electrical & Water Meter bid for meters being replaced during the Connect Up Project. The bid details and award recommendation are included on Exhibit "A".

List Attachments:
Exhibit A

SURPLUS PROPERTY RECOMMENDATIONS SUPPLEMENT – 2nd QUARTER 2023

SUPPLEMENT 2nd QUARTER 2023 BID AWARD RECOMMENDATIONS

The successful bidder for the 2023-2026 Surplus Scrap Electrical & Water Meter bid is: *Schnitzer Steel Industries*

This contract covers the scrapping of meters being removed throughout the Connect Up AMI Meter Project and would begin July 1, 2023 and ends December 31, 2026, or as needed. The bid is for the loading, hauling, transporting, and recycling of any electric power meters and water meters as scrap that are being removed throughout the project.

The District expects to scrap approximately 375,000 Electric Analog & Digital Meters between 2023 - 2026. The electrical equipment is approximately 67% analog with glass covers and 33% digital with plastic for a total anticipated weight of 1,178,250 lbs. The meters will be whole and not broken down. And the District expects to scrap approximately 22,000 water meters for an anticipated total weight of 100,000 lbs. The meters will be whole and not broken down. The receiving facilities that will be recycling or disposing of meters must meet all applicable local, state and/or federal regulations. All scrapped material shall be recycled, and non-recyclable disposed of in an environmentally friendly manner.

We received four bids in total, Schnitzer Steel Industries submitted the high bid. The staff recommends awarding the 2023-2026 Surplus Scrap Electrical & Water Meter bid to Schnitzer Steel Industries.



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 5A

TITLE:

Consideration of a Resolution Declaring Official Intent Under U.S. Treasury Regulations of Public Utility District No. 1 of Snohomish County to Pay or Reimburse Certain Expenditures From Proceeds of Indebtedness; and Providing For Certain Other Matters Related Thereto

SUBMITTED FOR: Items for Individual Consideration

<u>Finance</u>	<u>Lauren Way/Angela Johnston</u>	<u>8042/8301</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	<u>April 4, 2023</u>	
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Utilities are provided at the lowest possible cost consistent with sound business principles (Ends Policy 5)

To enable the District to use a portion of future anticipated bond proceeds to reimburse the Water System Revenue Fund for capital expenditures funded with cash reserves, it is necessary that the Commission approve a resolution expressing its intent to seek such reimbursement subject to the Treasury Regulations or other existing or future income tax authority. Finance staff recommend this action as a means to extend the reimbursement period of bond proceeds, providing flexibility for the tax-exempt bond compliance program and improving short-term liquidity for the Water System’s Revenue Fund. The attached proposed resolution accomplishes this objective.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Declaring Official Intent Under U.S. Treasury Regulations of Public Utility District No. 1 of Snohomish County to Pay or Reimburse Certain Expenditures From Proceeds of Indebtedness; and Providing For Certain Other Matters Related Thereto

WHEREAS, Public Utility District No. 1 of Snohomish County, Washington (the “District”) intends to incur expenditures for the acquisition, construction or improvement of assets that are part of the District’s water supply distribution system (the “Projects”), including specifically a portion of the costs described in the District’s 2021 Water System Plan and costs of advanced metering infrastructure for the District’s water system; and

WHEREAS, the District has paid and/or expects to pay certain expenditures in connection with the Projects (the “Prior Expenditures”) prior to the issuance of bonds or other debt obligations in one or more series (collectively, the “Debt”) to finance costs associated with the Projects on a long-term basis; and

WHEREAS, the District reasonably expects that the Debt will be issued in a principal amount not to exceed \$25,000,000 and that certain of the proceeds of such Debt will be used to reimburse the Prior Expenditures; and

WHEREAS, for federal income tax purposes, in order to allocate proceeds of tax-exempt obligations to expenditures originally paid prior to the date of issuance of those obligations, Section 1.150-2 of the Treasury Regulations (the “Treasury Regulations”) requires the District to declare its reasonable official intent to reimburse such prior expenditures for the Projects with proceeds of a subsequent tax-exempt borrowing; and

WHEREAS, the District understands that the Treasury Regulations generally require that reimbursement of certain Prior Expenditures must occur no later than the later of (i) 18 months after the Prior Expenditure was paid, or (ii) 18 months after the Projects to which

the Prior Expenditure relates is completed (but no more than 3 years after the Prior Expenditure was paid), and that no reimbursement may be made of a Prior Expenditure paid with proceeds of another debt obligation. The District understands that less than all of the Prior Expenditures might qualify for reimbursement from proceeds of future tax-exempt Debt under the Treasury Regulations.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County, Washington, as follows:

Section 1. The District finds and determines that the foregoing recitals are true and correct.

Section 2. This resolution is adopted solely for purposes of establishing compliance with the requirements of the Treasury Regulations. This resolution does not bind the District to make any expenditure, incur any indebtedness, or proceed with the Projects.

Section 3. The District hereby declares its official intent to use proceeds of the Debt to reimburse itself for Prior Expenditures to the extent permitted by the Treasury Regulations or other existing or future federal income tax authority.

Section 4. This declaration shall take effect from and after its adoption.

PASSED AND APPROVED this 18th day of April, 2023.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 5B

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute an Amendment of an Interlocal Agreement With the City of Lynnwood Regarding the Relocation of Electrical Distribution Facilities Associated With the Construction of the City’s 196th Street SW Improvement Project

SUBMITTED FOR: Items for Individual Consideration

<u>Distribution Engineering Services</u>	<u>Andra Flaherty</u>	<u>4419</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>04/04/2023</u>	
Estimated Expenditure:	<u>\$243,229</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ...non-delegable, statutorily assigned Board duty. Board action is required for an interlocal agreement by RCW 39.34.030(2) and RCW 39.34.080.

On September 1, 2020, the District Board of Commissioners passed Resolution No. 5972 authorizing execution of an Interlocal Agreement (“ILA”) with the City of Lynnwood (“City”) regarding the City’s 196th Street SW Improvement Project. Under the ILA, the City required the District to replace the District’s existing overhead electrical utility system within the Project limits with an underground electrical utility system. The City utilized its public works bid process to contract out all or most work associated with replacement of the District’s overhead electrical utility system with an underground electrical utility system.

Under the ILA, the District provided a monetary credit of \$1,150,000 to the City for the estimated amount of utility relocation costs the District would have incurred if it simply relocated its utility system on an overhead to overhead basis. The City was responsible for the additional costs required for relocating and placing the District's utility system underground. During the time of construction of the Project and relocation of the District's utility system (May 2021 - August 2022), the City experienced significant increases in the price of labor and materials due to inflation and other factors. The City requests that the ILA be amended in accordance with the proposed amendment (Exhibit "A") ("Amendment") to adjust the above stated monetary credit from \$1,150,000 to \$1,393,229 to reflect inflation and the increased prices of labor and materials. District staff recommends that the Commission approve the requested Amendment of the ILA.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute an Amendment of an Interlocal Agreement With the City of Lynnwood Regarding the Relocation of Electrical Distribution Facilities Associated With the Construction of the City's 196th Street SW Improvement Project

WHEREAS, on September 1, 2020, the District Board of Commissioners passed Resolution No. 5972 authorizing execution of an Interlocal Agreement with the City of Lynnwood ("City") regarding the City's 196th Street SW Improvement Project ("Project" or "196th Street SW Improvement Project"); and

WHEREAS, under the ILA, the City required the District to replace the District's existing overhead electrical utility system within the Project limits with an underground electrical utility system; and

WHEREAS, under the ILA, the City utilized its public works bid process to contract out all or most work associated with replacement of the District's overhead electrical utility system with an underground electrical utility system; and

WHEREAS, under the ILA, the District provided a monetary credit of \$1,150,000 to the City for the estimated amount of utility relocation costs the District would have incurred if it simply relocated its utility system on an overhead to overhead basis; and

WHEREAS, under the ILA, the City was responsible for the additional costs required for relocating and placing the District's utility system underground; and

WHEREAS, during the time of construction of the Project and relocation of the District's utility system (May 2021 – August 2022), the City experienced significant increases in the price of labor and materials due to inflation and other factors; and

WHEREAS, the City requests that the ILA be amended in accordance with the proposed amendment (Exhibit “A) (“Amendment”) to adjust the above stated monetary credit from \$1,150,000 to \$1,393,229 to reflect inflation and the increased prices of labor and materials; and

WHEREAS, District staff recommends that the Commission approve the requested Amendment of the ILA.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the CEO/General Manager, or his designee, is authorized to execute, in the name of the District, an Amendment of the ILA with the City of Lynnwood in substantially the form attached as Exhibit A; provided that the final form of the Amendment shall be subject to the review and approval of the District’s General Counsel or his designee.

PASSED AND APPROVED this 18th day of April, 2023.

President

Vice-President

Secretary

EXHIBIT A

**SECOND AMENDMENT TO INTERLOCAL AGREEMENT
BETWEEN PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY
AND CITY OF LYNNWOOD
FOR THE 196TH ST SW IMPROVEMENT PROJECT**

This **SECOND AMENDMENT TO INTERLOCAL AGREEMENT BETWEEN PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY AND CITY OF LYNNWOOD FOR THE 196TH ST SW IMPROVEMENT PROJECT** (“Second Amendment”) is made by and between Public Utility District No. 1 of Snohomish County, a Washington municipal corporation (“District”), and the City of Lynnwood, a Washington municipal corporation (“City”), on the ___ day of April, 2023. The City and the District are collectively referred to as the “Parties” or individually as a “Party.”

RECITALS

A. The Parties entered into the Interlocal Agreement between Public Utility District No. 1 of Snohomish County and the City of Lynnwood for the 196th St. SW Improvement Project, dated October 8, 2020 (the “Agreement”). The Agreement’s purpose is to facilitate the construction and coordination of the replacement of the District’s overhead utility system with an underground utility system within the area of, and as part of, the City’s 196th Street SW Improvement Project (the “Project”).

B. The Parties desire to amend Section 7.2 of the Agreement to increase the relocation cost credit amount from \$1,150,000 to \$1,393,229.

NOW, THEREFORE, in consideration of the mutual covenants contained herein, the Parties agree to amend the Agreement as described below.

1. **Section 7.2 of Agreement (Relocation Cost Credit), Amended.** Section 7.2 of the Agreement is amended to read as follows:

7.2. **Relocation Cost Credit.** The District will provide the City with an overhead-to-overhead utility relocation cost credit of One Million Three Hundred Ninety-Three Thousand Two Hundred Twenty-Nine Dollars (\$1,393,229). The City will reimburse the District for any actual costs incurred beyond the relocation cost credit. These costs shall be totaled in the City’s Final Cost Summary.

2. **Effect of this Second Amendment.** Unless expressly revised by this Amendment, all other terms and conditions of the Agreement shall remain in full force and effect and unchanged.

EXHIBIT A

IN WITNESS WHEREOF, the Parties have executed this Second Amendment.

CITY:

DISTRICT:

CITY OF LYNNWOOD

PUBLIC UTILITY DISTRICT NO. 1 OF
SNOHOMISH COUNTY

By: _____
Christine Frizzell

By: _____
John Haarlow

Its: Mayor

Its: CEO/GM

Approved as to form:

Approved as to form:

By: _____
Lisa M. Marshall, City Attorney

By: _____
Paul McMurray, District's Attorney



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 6

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	<u>John Haarlow</u>	<u>8473</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission Allison Morrison 8037
Department *Contact* *Extension*
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:
 Commissioner Event Calendar

Commissioner Event Calendar – 2023

April 2023

April 5 - 7:

Public Power Council/PNUCC Meetings
Portland, OR/Virtual
(Wolfe/Logan/Olson)

April 11:

EASC Coffee Chats: Regional Transportation Priority
Project Update
Virtual 8:30 a.m. – 9:30 a.m.
(Wolfe)

April 11:

EASC Snohomish County Update
Boeing Future of Flight
Mukilteo, WA 11:00 a.m. – 1:00 p.m.
(Logan/Wolfe)

April 12:

City of Everett: Arbor Day Celebration
Madison Morgan Park
Everett, WA 1:30 p.m. – 2:30 p.m.
(Wolfe)

April 2023

April 26:

EASC Economic Forecast & Annual Meeting
Marysville, WA 10:30 a.m. – 2:00 p.m.
(Olson/Logan)

April 26-27:

Energy Northwest Board Meetings
Virtual
(Logan/Wolfe)

April 28:

Marysville-Tulalip Chamber Meeting
Marysville, WA 7:30 a.m. – 9:00 a.m.
(Logan)

Commissioner Event Calendar – 2023

May 2023

May 3 - 4:

Public Power Council Meetings
Portland, OR

May 5:

PNUCC Meeting
Virtual

May 14 - 17:

NWPPA Annual Conference
Anchorage, AK
(Logan/Wolfe)

May 2023

Commissioner Event Calendar – 2023

June 2023

June 7 - 9:

Public Power Council/PNUCC Meetings
Portland, OR

June 16 - 21:

APPA National Conference
Seattle, WA

June 2023

Commissioner Event Calendar – 2023

July 2023

July 7:
PNUCC Meeting
Portland, OR

July 2023

Commissioner Event Calendar – 2023

August 2023

August 2 - 3:

Public Power Council Meetings

Portland, OR

August 4:

PNUCC Meeting

Virtual

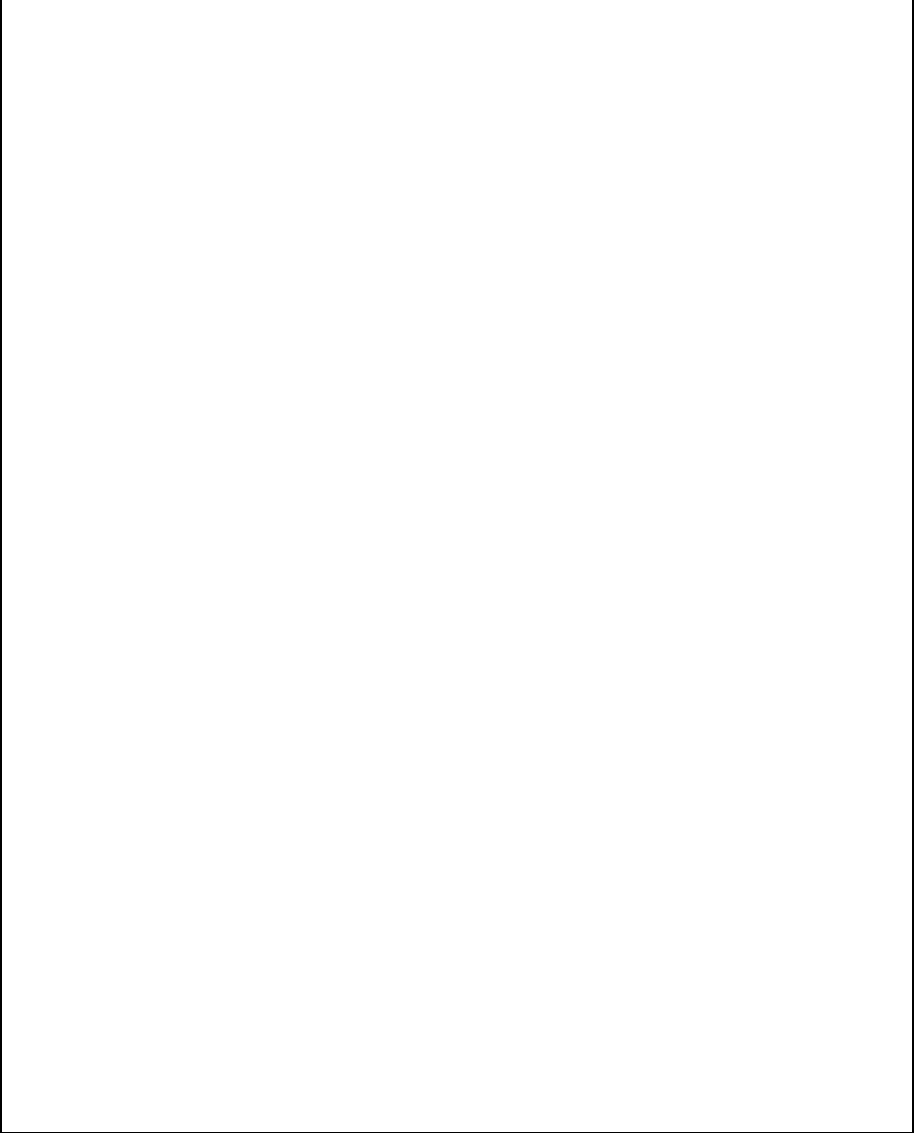
August 2023

Commissioner Event Calendar – 2023

September 2023

September 6 - 8:
Public Power Council/PNUCC Meetings
Portland, OR

September 2023

An empty calendar grid for the month of September 2023, with no events listed.

Commissioner Event Calendar – 2023

October 2023

October 4 - 5:

Public Power Council Meetings

Portland, OR

October 6:

PNUCC Meeting

Virtual

October 2023

Commissioner Event Calendar – 2023

November 2023

November 1 - 3:

Public Power Council/PNUCC Meetings

Portland, OR

November 2023

Commissioner Event Calendar – 2023

December 2023

December 2023

****For Planning Purposes Only and Subject to Change at any Time****

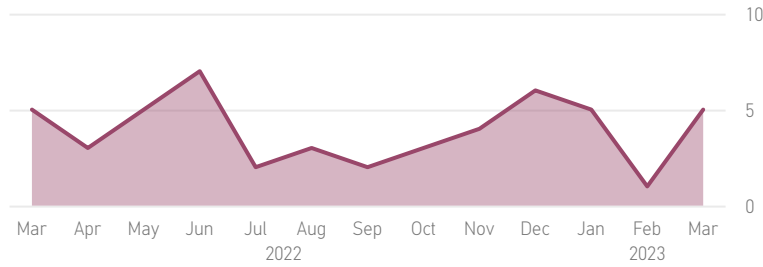
5 **1**

Reported Injuries Preventable Vehicle Accidents

Safety Incidents (reporting month)

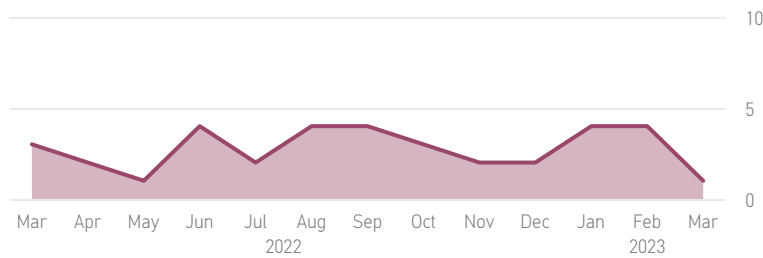
Are we reducing the number of injuries?

The graph below shows the number of **reported injuries** by month.



Are we reducing the number of vehicle accidents?

The graph below shows the number of **preventable accidents** by month.



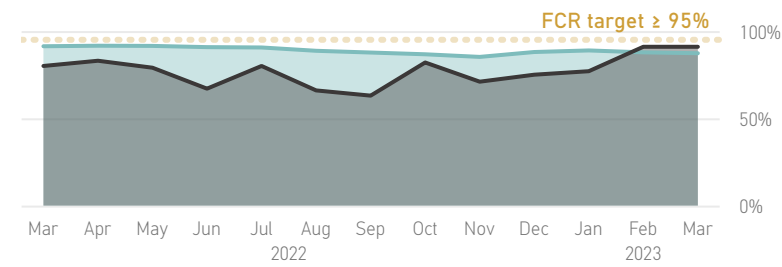
87% **68%** **732**

First Call Resolution % Payments via CSS Tools JD Power Overall Cust Sat

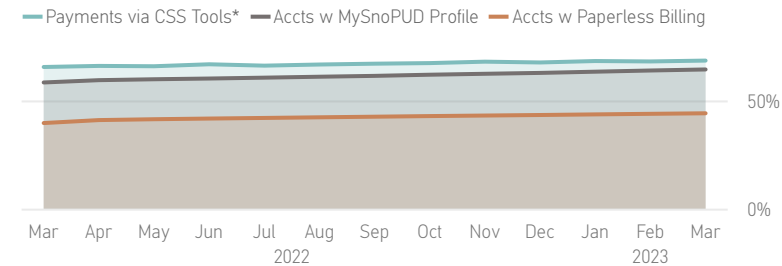
Customer Experience (most recent month / report)

What is our customers' call center experience?

First call resolution (FCR) = no call back w/in 2 days. **Service Level** = answered w/in 30 sec.



Are customers using the self-service tools we offer?



* Includes payments made via MySnoPUD, One-Time Payment, and IVR

How satisfied are our customers?

District Overall Customer Satisfaction compared to our peer utilities, according to JD Power. Our target is a score ≥ 800 .

	2022: Q1	2023: Q1
District	744	732
West Mid-Size Avg	739	717

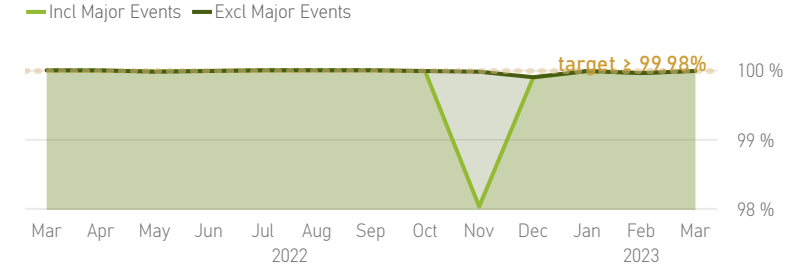
99.970 % **0.6 %** **0.80**

Electric System Uptime Electric Cust w/6+ Outages Water Outages per 1,000 Cust

System Reliability (performance over last 12 months)

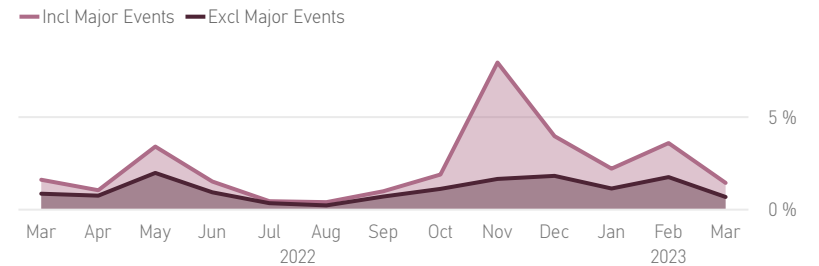
What is our customers' experience of electric system reliability?

The % of time that power was available to customers. Downtime excludes planned outages.



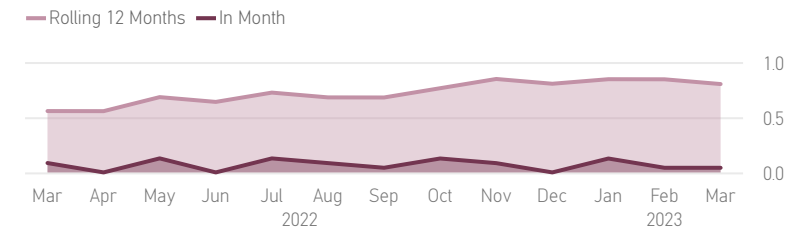
What % of electric customers experienced 6+ outages in the last 12 months?

Includes unplanned outages that lasted one minute or more.



What is our customer's experience of water system reliability?

The number of emergency outages per 1,000 customers.



2023 District Monthly Performance Dashboard

performance through **March 2023** (data as of April 12, 2023)

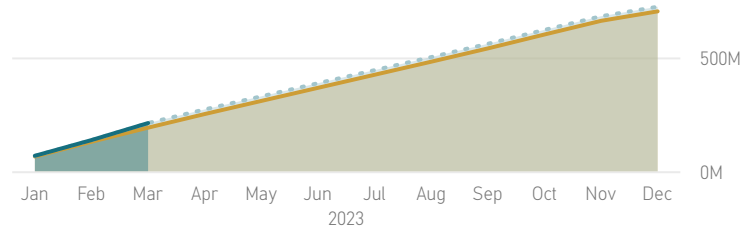


Electric Financial Performance (compared to YTD budgets)

111 % % Operating Budget Spent
62 % % Capital Budget Spent
103 % % Sales Revenue Budget Met*

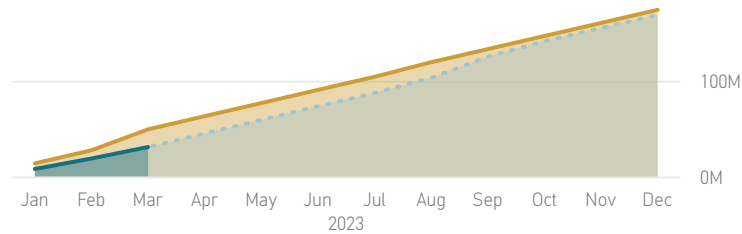
Operating Spending

— Budget — Actual + Forecast — Actual



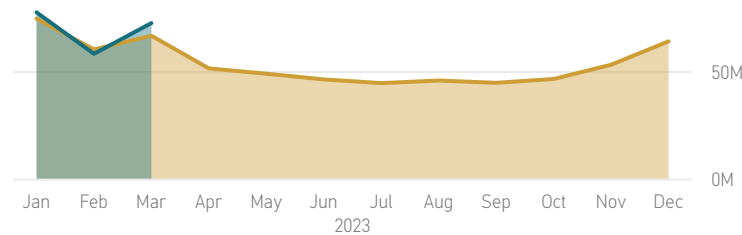
Capital Spending

— Budget — Actual + Forecast — Actual



Billed Revenue *

— Budget — Billed

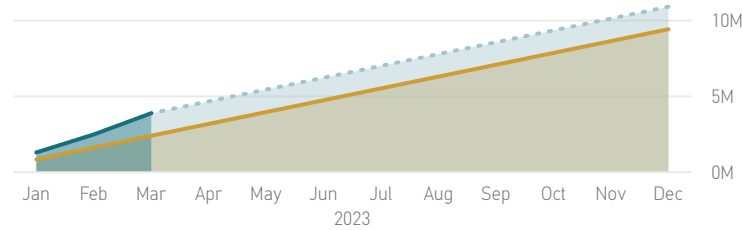


Generation Financial Performance (compared to YTD budgets)

163 % % Operating Budget Spent
78 % % Capital Budget Spent

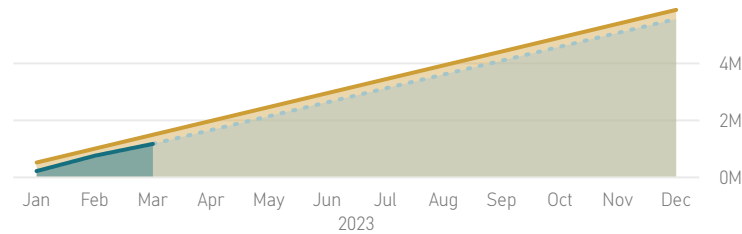
Operating Spending

— Budget — Actual + Forecast — Actual



Capital Spending

— Budget — Actual + Forecast — Actual

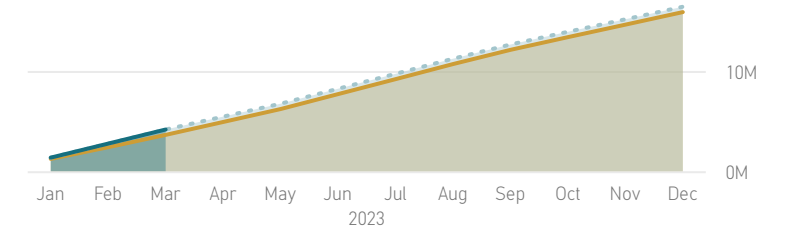


Water Financial Performance (compared to YTD budgets)

108 % % Operating Budget Spent
64 % % Capital Budget Spent
103 % % Sales Revenue Budget Met*

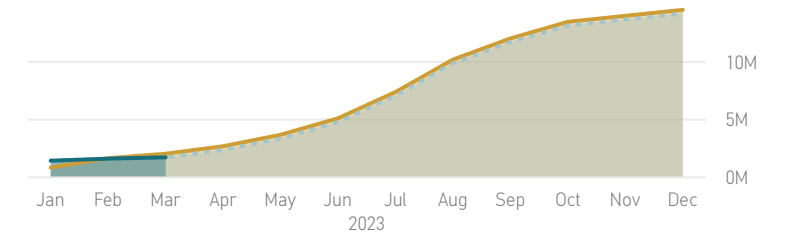
Operating Spending

— Budget — Actual + Forecast — Actual



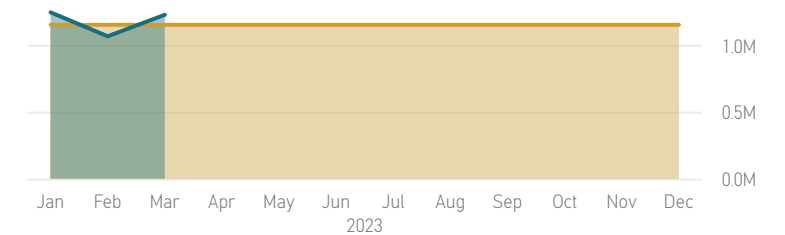
Capital Spending

— Budget — Actual + Forecast — Actual



Billed Revenue

— Budget — Billed



* Excludes unbilled revenue adjustment. Electric revenue includes retail sales only. Water includes retail and wholesale.

DASHBOARD OVERVIEW

This dashboard is intended to provide key performance metrics that give insight into overall District Performance in relation to our strategic priorities.

The dashboard is updated to the most recent past month when financial close is complete. This is typically between the 10th and 15th of the month.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

KPI TEXT COLOR

If a target has been set for a key performance metrics (KPI), the metrics in the top bar will change color depending on how we're performing against the target.

Orange indicates that we are not meeting the target, **green** indicates that we are. The targets are shown in the supporting graphs. For the operating and capital budget metrics, if the % budget is below 85% or above 105% the KPI will be **orange**, otherwise it will be **black**. KPIs without targets will always be **black**.

DEFINITIONS AND ADDITIONAL RESOURCES

Call Center Metrics:

First Call Resolution - A call is considered to have been resolved on the first call if there are no additional calls from the same incoming phone number within 2 business days.

Service Level - Service level calculates the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Customer Self-Service (CSS) Metrics:

Payments via CSS Tools - This metric tracks customer adoption and use of PUD payment channels. It does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Accounts with MySnoPUD Profile - This tracks the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - This tracks the portion of active PUD accounts in a given month that receive only an electronic bill as of the last day of the month.

JD Power Overall Customer Satisfaction: This metric summarizes the customer satisfaction research conducted by JD Power. The number shown is the YTD number for the study year. The District also conducts its own customer satisfaction research. For more info contact Auya Nyachuba in Business Readiness.

Electric System Reliability Metrics:

System Uptime - This calculation is also known as Average Service Availability Index (ASAI). ASAI measures the average availability of the sub-transmission and distribution systems that serve customers. Essentially, it calculates the % of time that power is on in a given period of time. The target is based on an annual SAIDI target of less than 105. SAIDI measures the average minutes of outage experienced by customers during a one year period.

Customers Experiencing Multiple Outages - This calculation is also known as CEMI-5. It measures how many customers experience more than five (5) power interruptions of one minute or more in the past year.

Water Outages: This calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Budget and Financial Metrics: These metrics reflect the close of the month.



BUSINESS OF THE COMMISSION

Meeting Date: April 18, 2023

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2023

To Be Scheduled

- Board Retreat

To Be Scheduled

- Organized Markets Workshop

Governance Planning Calendar – 2023

April 22, 2023

Special Meeting:

- Energy Block Party

Governance Planning Calendar – 2023

May 9, 2023

Morning Session:

- Media
- Legislative
- Financial Swap Program Update
- Compensation Philosophy and Structure
- Insurance Program Overview & 2023-2024 Renewal

Afternoon Session:

- ~~Monitoring Report:~~
 - ~~1st Quarter 2023 Financial Conditions and Activities Monitoring Report (moved to May 23)~~
- Public Hearing and Action:
 - C&I Time of Day Pilot Extension
- Governance Planning Calendar

May 23, 2023

Morning Session:

- Community Engagement
- 2023 Student Art and Photography Contest Winners

Afternoon Session:

- Monitoring Report:
 - 1st Quarter 2023 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

June 13, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

June 27, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

July 11, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

July 25, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Monitoring Report:
 - Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

August 8, 2023

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 22, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→2024 Preliminary Budget – Report of Filing
and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2023

September 5, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

September 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

October 2, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

October 17, 2023

Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

November 7, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 21, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

Governance Planning Calendar – 2023

December 5, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing and Action:
 - Adopt 2024 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

December 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter
 - Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

Governance Planning Calendar – 2023

2023 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

February

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				

March

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

April

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

May

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

June

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

July

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

August

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

September

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

October

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

November

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

December

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Holiday	#	Commission Meetings
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****For Planning Purposes Only and Subject to Change at any Time****