

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**April 4, 2023**

**CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link
- <https://us06web.zoom.us/j/83906244496?pwd=UEwzcnY0M1JkRFhDN2pPUnFhMDVuQT09>
- Dial in: (253) 215-8782
- Meeting ID: 839 0624 4496
- Passcode: 956630

**1. GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
  - 1. [Media](#)
  - 2. [Legislative](#)
  - 3. Other
- B. [Water Bond Issuance Reimbursement Resolution](#)
- C. [Lynnwood 196<sup>th</sup> St SW Underground Conversion: Project Wrap-Up and Final Steps](#)
- D. [Bonnevillle Power Administration \(BPA\) Post-2028 Update](#)

**EXECUTIVE SESSION** – Recess into Executive Session to Discuss Legal Risks of Current Practice or Proposed Action with Legal Counsel – Training Center Room 1

**RECONVENE REGULAR MEETING – 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation**

**2. RECOGNITION/DECLARATIONS**

- A. [Team of the Month for April – Environmental Learning Program Team](#)

**3. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**4. CONSENT AGENDA**

- A. [Approval of Minutes for the Special Meeting of March 20, 2023, and the Regular Meeting of March 21, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)
- D. [Consideration of a Resolution Approving Amendment No. 6 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, through March 31, 2024](#)

**Continued →**

**5. PUBLIC HEARING AND ACTION**

- A. [Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Real Property \(Tax Parcel No. 28051800401200\) Situated in the City of Everett, Snohomish County, Washington, to be Surplus and Authorizing Granting of an Easement in Favor of Chick-fil-A, Inc.](#)

**6. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. [Consideration of a Motion Accepting the 4<sup>th</sup> Quarter 2022 Financial Conditions and Activities Monitoring Report](#)
- B. [Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Execute Third Amendments to the District's Power Purchase Agreements With Hay Canyon Wind, LLC.](#)
- C. [Consideration of a Resolution Appointing Shawn D. Hunstock as Auditor of Public Utility District No. 1 of Snohomish County](#)
- D. [Consideration of a Resolution Authorizing the CEO/General Manager to Execute the Western Resource Adequacy Program Agreement With Western Power Pool Corporation](#)

**7. [CEO/GENERAL MANAGER REPORT](#)**

**8. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)

**9. GOVERNANCE PLANNING**

- A. [Governance Planning Calendar](#)

**ADJOURNMENT**

April 5 – 7, 2023:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Meetings - Portland, OR

April 11, 2023:

Economic Alliance of Snohomish County (EASC) – Snohomish County Update – Boeing Future of Flight - Mukilteo, WA 11:00 a.m. – 1:00 p.m.

The next scheduled regular meeting is April 18, 2023

**Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611**



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 1

**TITLE**

CEO/General Manager’s Briefing and Study Session

**SUBMITTED FOR: Briefing and Study Session**

CEO/General Manager John Haarlow 8473

Department Contact Extension

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments



SNOHOMISH  
**PUD**

*Energizing Life In Our Communities*

# Media Report

Aaron Swaney, Media and Public Relations Liaison

April 4, 2023



# Media Coverage

# MEDIA COVERAGE

## Everett Herald

March PUD column:  
[Home of the Future](#)

Promoting May's Power Talks:  
Electrified Home of the Future

April PUD column:  
Energy Block Party

### Snohomish PUD is working hard to power your 'Home of the Future'

Over the next two decades, the PUD plans to usher in an array of new technologies.

Wednesday, March 8, 2023 1:30am | LIFE



By Snohomish County PUD

It's not quite the house in the clouds that was promised in "The Jetsons," but the PUD is working hard to ensure that your Home of the Future will

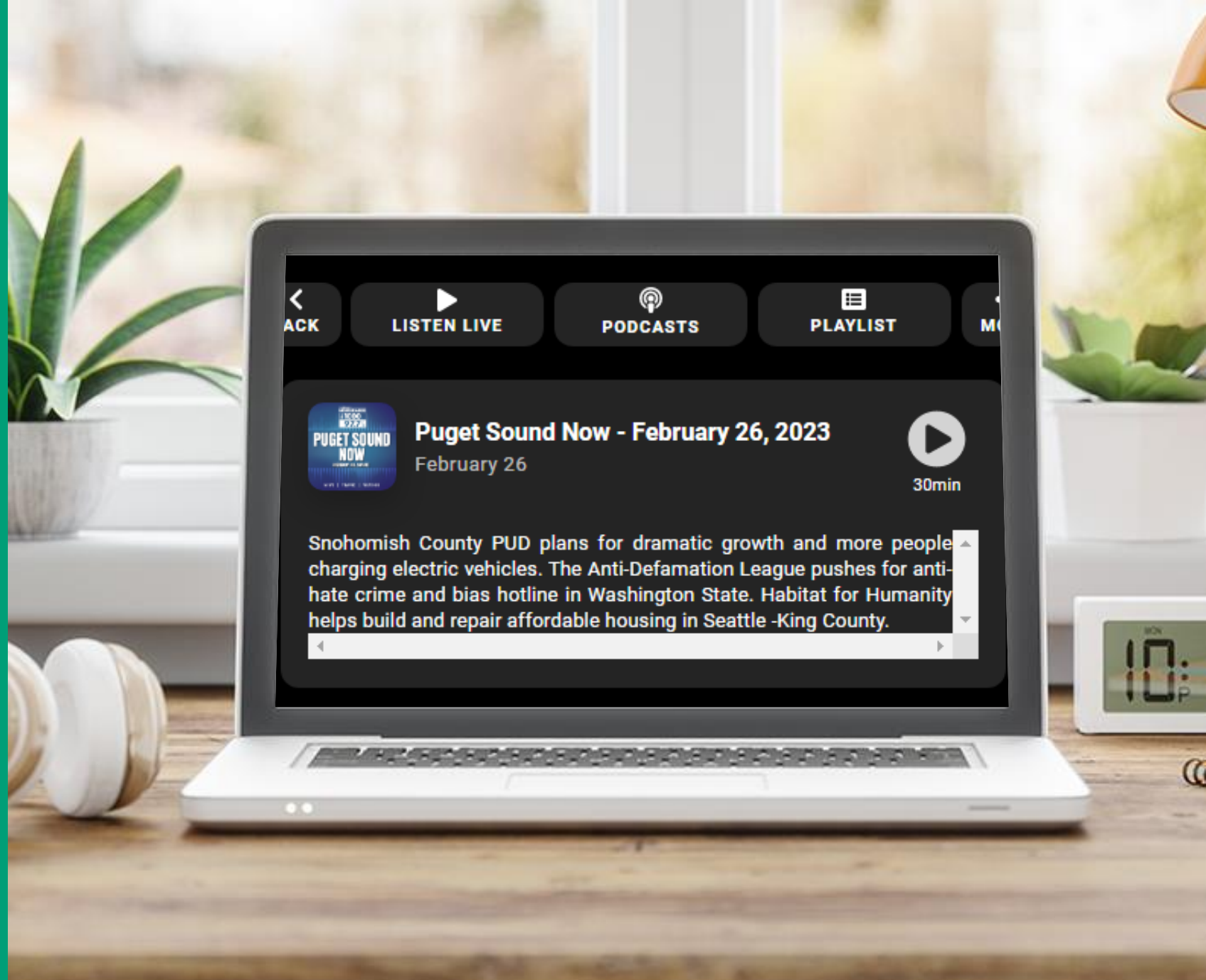


# MEDIA COVERAGE

## Puget Sound Now podcast

- [KOMO's Bill Swartz](#)

10-minute chat on everything from electric vehicles, power supply, hydropower, Connect Up and more.



# Media Coverage

## APPA

Podcast on our community engagement work, including Energy Block Party

## Energy Star Award

Excellence in Marketing award

Local coverage

## Broadband effort

Post on our Community News page on Snopud.com



## MEDIA

# Energy Block Party

Media blitz – print, radio, TV

Inviting media out day-of with a Media Alert

Working with local partners to amplify message

KRKO joining us at the event and will help with free promo spots

Postcards to local Everett residents



**Saturday, April 22, 2023**  
**11 am to 2 pm**

PUD Electric Building Headquarters | 2320 California Street in Everett



# Publications

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

PUBLICATION

# The Wire & Current

Set to hit mailboxes in April.

**PUD**  
Energizing Life in Our Communities  
**THE WIRE**  
APRIL 2023 // SNOPOD.COM

**ENERGY BLOCK PARTY**  
You're Invited! April 22, 11 am-2 pm  
Bring the family! FREE Touch a Truck, EV car show, kids' crafts, Earth Day goodies, food trucks and more. We're taking over the block at 2320 California Street, Everett.  
[snopud.com/energyblockparty](http://snopud.com/energyblockparty)

**Advanced meters** communicate in near real-time, improving outage response and allowing customers to use time-of-day rate structures to save money. Learn more at [snopud.com/connectup](http://snopud.com/connectup)

**Battery storage:** Home battery storage systems allow customers to store power for use during outages or when rates are more expensive. Add solar to store excess power for when the sun goes down.

**Smart electrical panel:** The brains behind a smart home allow you to monitor and control electricity demands via a smartphone app.

**Induction stoves:** Induction cooking is more efficient and causes no indoor air pollution. Best of all: It's cool to the touch, so no more burns!

**Heat pumps** are more efficient than boilers, electric heaters or gas furnaces. Added bonus: cool air on hot days! For info on heat pump rebates, visit [snopud.com/heating](http://snopud.com/heating)

**Meet the Electrified Home of the Future!**  
Over the next few decades, opportunities to power our homes with clean energy will abound. Grid-connected electric vehicle chargers, induction cooktops, and more will make life easier and more comfortable while conserving energy.

**V2G charging systems** can turn your electric vehicle into a rolling battery system to help out during an outage. Learn more at [snopud.com/microgrid](http://snopud.com/microgrid)

**electric hybrid water heaters** are far more energy efficient than standard water heaters and can be scheduled to heat water during times when rates are cheaper. Learn more at [snopud.com/ehwh](http://snopud.com/ehwh)

**SNOHOMISH COUNTY PUD**  
PUBLIC UTILITY DISTRICT NO. 1  
Energizing Life in Our Communities  
**Current**  
SNOPUD.COM  
SPRING 2023

**Touch a Truck**

**EV Car Show**

**Safety Demos**

**ENERGY BLOCK PARTY**

**Booths & Giveaways**

**Free fun for everyone! April 22**

**See inside for all the details...**

**Crafts for Kids**

**AND DON'T MISS: A Message From Your Commissioners | Community Matters | Energy Talk | Energy Block Party Map | Keeping Power Flowing | Improving Infrastructure**

"Supporting Women in the Utility Trades" - March issue

FACES OF PUBLIC POWER

SUPPORTING WOMEN IN THE UTILITY TRADES

By Aaron Swaney

Debbie Jaeger got her start in the shipyards outside of Seattle over 30 years ago. When she reminisces about that time building Navy ships, she talks about the dirtiness of the work site, how much she loved working with her hands, and the pride of seeing a ship leave the dock. She also remembers the challenge of being one of the only women in a man's world.

"It was not easy," said Jaeger, who now works as a system operator in Snohomish County PUD's energy control center. "There were times when you didn't want to ask for help for fear of them thinking you couldn't do the job. There's always that feeling of having to prove yourself."

When she found herself among her contemporaries at the Washington Women in Trades Fair, though, she knew she was where she was supposed to be.

"I really liked that part of it," Jaeger said of the annual fair at Seattle Center. "Seeing other women doing all kinds of different jobs with Community Transit, Seattle City Light, it just gave women and girls the knowledge that they can do this. It just made it all so normal."

As more women enter the workforce, more of them are entering the trades. That includes at utilities, where departments like line, substation, metering, and other operations groups that have long been dominated by men are seeing more women applicants. At Snohomish County PUD, for the first time, the substation group hired two women—Allie Langus and Rachel McDaniel—in the same apprenticeship program. Another woman, Samantha Jensen, is working her way through the line apprenticeship program, and Sarah Dahlbeck is a metering apprentice.

Erin Callar, a journey wireman at the PUD, was on the substation apprentice interview committee and felt Langus and McDaniel deserved their chance. She also said it shows a small shift in how women are perceived by leadership in her department.

"I would have been surprised to see two women apprentices when I was coming on," said Callar. "But it's different people now; a different culture."

Changing a culture is not something that happens overnight. In 2020, the PUD

organized a diversity, equity, and inclusion initiative to better understand the status of employee wellbeing and the PUD's workplace culture. The goal of the initiative is to create a culture where everyone feels welcomed and valued.

As part of a comprehensive organizational review, PUD leadership conducted a listening tour, which included anonymous surveys and informal and formal meetings

with employees. During that tour, challenges around women feeling undervalued in the workplace were revealed. It wasn't pervasive, but it didn't align with the PUD's stated DEI goal.

Julie Mainstone, who oversees the PUD's apprenticeship program, is working to make more male-dominated trade jobs more diverse and friendly to women and minorities. She works the PUD's booth at



(L-R) Line Foreman Jenilee Marzolf and Line Apprentice Samantha Jensen relax for a moment while training.



Snohomish PUD Substation Wireman Support Specialist Erin Callar has become a mentor for other women interested in working in the trades.

career and trades fairs and stresses diversity. She also works with HR recruiters to send out information on apprenticeship openings to a distribution list of organizations that have a more diverse field of workers.

At the PUD, Mainstone spends time with current apprentices, addressing their concerns, helping them make the transition into the field, and connecting them to others who have gone before.

"Our journey-level women in the trades are important allies for our new apprentices," Mainstone said. "The more women we hire into these positions and show they can do the work, the better and more accepted it will be for future women."

One of the more unique avenues for this is the PUD's work with the Regional Apprenticeship Pathways Center located on the campus of Marysville Pilchuck High School. The RAP Center connects high schoolers directly with local trade union apprenticeship positions and encourages

young women to participate through its Girls Build program. PUD employees regularly visit RAP to talk about their jobs and how they found their way to them.

"It's so important for us to get in front of these young people and talk about what type of work we do and the variety of jobs at the PUD," said PUD Senior Local Government and External Affairs Manager Brenda White, who sits on the RAP board. "RAP gives us that opportunity and helps us introduce trades that they may not know exist."

A recent Girls Build event at the RAP Center invited high school juniors and seniors to come and hear from women who are part of local trade unions and to collaborate with them on a woodworking project.

Many women who make their way to the trades often arrive at an apprenticeship after years in a different career. A former school teacher, Callar first started out as an entry helper before joining the substation apprenticeship. Jenilee Marzolf, who is currently a line foreman at the PUD, was an equipment operator before she decided to begin her line apprenticeship. Kim Smith and Amy Galen entered the meterman apprenticeship program following years as customer service representatives.

"I realized working with the crews that line work was what I wanted to do," Marzolf said. "I've always been attracted to getting my hands dirty. I enjoy the physically challenging part of the job, the climbing and working outside."

The apprenticeship process is not an easy one—for men or women. It takes thousands of hours of on-the-job training combined with hundreds of hours in the classroom learning the intricacies of the job. For apprentices, the hours are intense, the work difficult, and the hands-on instruction sometimes unvarnished.

As a former firefighter and EMT, Jensen is no stranger to physical work. But as an apprentice in the PUD's line program, she said that the physical challenges, from the heavy lifting to arduous climbing, can be difficult for women to overcome. She said she uses tactics like smart rigging to "work smarter, not harder."

"You have to make the job easier on yourself," Jensen said.

Langus, who worked in the PUD's warehouse department before being selected for the apprenticeship, is still trying to navigate her new world and the responsibilities that come with it.

"I was capable of being on my own in the warehouse; now not so much," said Langus. "That's been a big change."

"Apprenticeship is intimidating," Callar said, agreeing. "The apprentices are thrown into the fire. The journeymen will let you stand in the middle of the shop, twiddling your thumbs, and then say you don't work hard. You have to learn to speak up and be proactive."

Smith said the metering apprenticeship was intense, but she found support from her fellow apprentices and is glad she made the change.

"It's not for the faint of heart," Smith said. "It requires a lot of mental toughness and it's a big commitment. It's probably the most important thing I've accomplished in my life, and I have no regrets."

Callar and Marzolf both have become mentors for women who would like to work in the trades. Marzolf encourages the apprentices to speak up and ask questions. Callar attends the PUD's substation apprenticeship open houses, which invite internal candidates to stop by the wire shop, ask questions, and learn what the job takes. It's also an opportunity to see a woman in the job.

"You see a woman in these roles, and it makes you think 'I can do that,'" Callar said.

For Callar, that person was her first manager at the PUD, Joy Elmer. The former line manager helped Callar feel welcome in a strange world and would often have words of encouragement when doubt crept in.

"It's so important to have that someone who believes you can do it," Callar said. "Someone who says, 'I'll help you out.'"

For Langus, that person has been Callar. "Having Erin here makes a huge difference," Langus said.

The PUD recently began a pilot to formalize a utility-wide mentorship program. The mentee-driven program will pair mentors and mentees based on interests, skills and demographics, and promote a culture of learning through an exchange of ideas and experiences.

Aaron Swaney is a PR & media liaison with Snohomish County PUD in Everett, Washington. He can be reached at (425) 783-1776 or ajswaney@snoypad.com.

## State Government Relations Activity Report

### STATE OVERVIEW

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- On March 20, the Economic and Revenue Forecast Council released their [Quarterly Economic & Revenue Forecast](#). The forecast showed that over the next two years, Washington state is likely to bring in less revenue than predicted in November. When compared to the November 2022 forecast, the forecast of funds increased by \$194 million for the current 2021-23 biennium, decreased by \$483 million for the 2023-25 biennium, and decreased by \$541 million for the 2025-27 biennium. This forecast is used as a guide for budget writers as they craft their budget proposals for the upcoming biennium.
- Legislative committees have begun hearing, amending, and voting on proposed budgets in both chambers:
  - **Senate [proposed operating budget](#)** totals \$69.3 billion over the 2021-23 biennium, including \$75 million for utility cost assistance for low-income customers.
  - **House [proposed operating budget](#)** totals \$70 billion over the 2021-23 biennium, including \$56 million for Clean Energy Siting and Permitting planning.
  - **Senate [proposed capital budget](#)** totals \$7.8 billion over the 2021-23 biennium, including \$5 million to the Port of Everett for Port electrification
  - **House [proposed capital budget](#)** totals \$8.1 billion over the 2021-23 biennium.
  - **Senate [proposed transportation budget](#)** totals \$12.9 billion over the 2021-23 biennium, including \$6.5 million for Snohomish County and Washington State University to develop an applied sustainable aviation evaluation center.
  - **House [proposed transportation budget](#)** totals \$13.6 billion over the 2021-23 biennium, including \$17 million for US 2 Trestle Capacity Improvements and Westbound Trestle Replacement
- The Washington State Supreme Court ruled to uphold the capital gains tax, which passed the legislature in 2021. The court ruled 7-2 that the capital gains tax is constitutional because it's an excise tax and not a property tax. The capital gain tax applies a 7% tax on the sale of financial assets (stocks, bonds and other high-end assets) that have a profit over \$250,000.
- On March 28, The Washington Department of Ecology (Ecology) confirmed that a total of \$299,983,267 was raised through the sale of carbon allowances at the state's first cap-and-invest auction (held on Feb. 28). Ecology confirmed the total revenue in a [Public Proceeds Report](#).

### KEY HEARINGS/PRESS CONFERENCES/MEETINGS

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- March 20 | [Washington State Economic and Revenue Forecast Council's presentation](#)
- March 21 | [Senate Environment, Energy and Technology Committee public hearing on HB 1329 \(Heat Shutoff\)](#)
- March 23 | [Governor Inslee media availability](#)

### CALENDAR

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- March 29, opposite house policy cutoff, marked the last day to read in committee reports (pass bills out of committee and read them into the record on the floor) from the opposite house, except House fiscal committees and Senate Ways & Means and Transportation committees.

### INTERESTING READS

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- Seattle Times: [Seattle utilities consider massive efforts that could help green our grid](#)
- Crosscut: [How WA's cloudy economic forecast could impact state spending](#)
- Everett Herald: [A mostly united Senate sends \\$71B spending plan to the House](#)
- Crosscut: [Is WA's capital gains tax a step toward a less regressive system?](#)
- KUOW: [WA State Revenue Forecasts Predict Slowdown as Lawmakers Prepare New Spending Plans](#)

## Federal Government Relations Activity Report

### FEDERAL OVERVIEW

- The [Economic Report of the President](#), produced by the Council of Economic Advisors, cautioned that a “warming planet posed severe economic challenges for the United States, which would require the federal government to reassess its spending priorities and how it influenced behavior.”
- The Department of Energy released a [set of reports](#) aimed at “accelerating the commercialization and deployment of clean energy technologies, particularly clean hydrogen, advanced nuclear, and long duration energy storage.”
- On March 22, Senator Cantwell, Senator Risch, Rep. McMorris Rodgers and Rep. Schrier led a [delegation letter](#) to President Biden requesting the modernization of the Columbia River Treaty be a top agenda item in his bilateral discussions with Canadian leadership.
- Following those discussions, President Biden and Prime Minister Trudeau released a [joint statement](#) that read (in part), “the United States and Canada will intensify their work over the coming months toward agreement on a modernized treaty regime that will support a healthy and prosperous Columbia River Basin. We will focus on flood risk management, power generation, and environmental benefits that are shared equitably by both countries and the Indigenous peoples and Tribal nations, communities, and stakeholders in this watershed. The Columbia River is a vital shared resources that underpins many lives and industries on both sides of the border and the watershed requires our attention and prompt coordination.”
- On March 30, the House of Representatives passed the [Lower Energy Costs Act](#) (H.R. 1) by a vote of 225-204. The legislation is the Republican marquee energy and permitting reform package. The bill would “promote natural gas exports, ease some permitting related to critical minerals, and repeal the Democrats’ methane fee,” amend Section 401 of the Clean Water Act, and “codify Trump-era rules to speed up environmental reviews under the National Environmental Policy Act.” Biden vowed to veto the bill.
- On March 31, the U.S. Treasury Department released [guidance](#) regarding the Federal income tax credit under the Inflation Reduction Act (IRA) of 2022 for the purchase of qualifying electric vehicles. The guidance is intended to provide “increased clarity and certainty to manufacturers.” The rules will determine the models that meet eligibility requirements for a consumer tax credit (up to \$7,500) for new vehicles.

### KEY HEARINGS

- March 23 | House Appropriations Committee budget [hearing](#) – FY 2024 Request for the Department of Energy.
- March 23 | House Science, Space & Technology Committee [hearing](#) titled “Unleashing American Power: The Development of Next Generation Energy Infrastructure.”
- March 23 | Senate Energy & Natural Resources Committee [hearing](#) “to examine cybersecurity vulnerabilities to the United States’ energy infrastructure.”
- March 28 | House Transportation & Infrastructure Committee [hearing](#) reviewing the implementation of the Infrastructure Investments and Jobs Act (IIJA).
- March 29 | House Energy & Commerce Committee oversight [hearing](#) on oversight of the IIIJA and the IRA

### INTERESTING READS

- Politico: [‘How did this happen?’: The Fed’s Powell on SVB and where the economy is headed](#)
- The New York Times: [Seven takeaways from a big day for the Fed.](#)
- E&E News: [Former Mass. energy guru tops potential FERC nomination list](#)
- Tri-City Herald: [Aging Columbia River Treaty with Canada is out of date. Here’s what’s at stake](#)
- Politico: [House Republicans pass marquee energy bill in rebuke of Biden](#)
- CQ: [Changes are likely in their energy bill, Republicans say](#)
- Politico: [Treasury imposes binding rules on tax breaks for electric cars](#)

## Local Government Relations Activity Report

### LOCAL OVERVIEW

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- On March 22, the Edmonds City Council unanimously passed the City's [GHG Climate Action Plan](#). Key sections of the plan include a Call to Action, Equity, GHG Emissions, Buildings & Energy, Transportation, Environment, and Lifestyles & Consumption.
- On March 27, the Lynnwood City Council approved an [Interlocal Agreement Amendment](#) with the PUD for the 196<sup>th</sup> ST SW project overhead-to-underground utility conversion. The amendment revises the previous relocation cost credit amount identified in the 2020 original agreement. The project widens 196<sup>th</sup> St SW between 84<sup>th</sup> Avenue W to 37<sup>th</sup> Avenue W from five to seven lanes.
- On March 28, Snohomish County Executive Dave Somers [announced](#) that "Snohomish County is establishing a world-leading Research and Development Center focused on Sustainable Aviation Fuels (SAF) at Paine Field Airport. The project, which is a partnership with Washington State University (WSU), when combined with other WSU assets in Washington will create the world's first SAF repository of this type for advancing sustainable aviation fuel technologies and serve the global need for reference samples to support research. The Center will also be the only facility to collect, sample, and distribute SAF at a scale needed for widespread use in the largest aircraft."

### INTERESTING READS

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- Everett Herald: [Schools are 'target rick' for cyberattacks, fed agency helps fight back](#)
- Everett Herald: [WSU ends search to buy land for future branch campus in Everett](#)
- Mukilteo Beacon: [Sustainable fuel research center coming to Paine Field](#)
- Everett Herald: [Economic Alliance asks Everett for \\$300K to move downtown](#)
- Everett Herald: [Schools are 'target rich' for cyberattacks, fed agency helps fight back](#)
- Stanwood Camano News: [Stanwood becomes an initiative city](#)
- Seattle Times: [Boeing gets \\$1B Japan Airlines order for 737 MAX jets](#)

## **2SHB 1032: Mitigating the risk of wildfires through electric utility planning and identification of best management practices appropriate to each electric utility's circumstance**

### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 21 REPORT):**

The current version of the bill:

- Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene energy resource adequacy stakeholder meetings from January 1, 2025, to January 1, 2031.
- Requires the 2023 energy resource adequacy stakeholder meeting to specifically address the risk of rolling blackouts and inadequacy events, discuss how proposed laws and regulations may require new state policy for resource adequacy, and identify incentives to enhance and ensure resource adequacy.

### **SPONSOR(S):**

Representatives Dent, Chapman, Ryu, Reed, Graham, Ramel, Pollet, Griffey, Reeves, Tharinger, Wylie, Springer, Kloba, Donaghy  
Senators Rolfes, Conway, Gildon, Hasegawa, Keiser, Kuderer, Nguyen, Nobles, Wellman

### **CONTEXT:**

Responding to catastrophic wildfires, Washington has invested significant resources to help mitigate wildfire devastation ([\\$125 million for the 21/22 biennium](#)).

In 2022, the legislature considered SB 5803 which addressed concerns raised from the impacts of frequent and recent catastrophic wildfires attributable to electric utility equipment (across the nation and in WA). Snohomish PUD supported SB 5803, which failed to pass during the 2022 legislative session.

HR 1032 / SB 5039 remain similar to SB 5803 (2022). The substitute language passed by both policy committees moves the bill closer to its 2022 counterpart.

### **STATUS:**

Referred to the Senate Ways & Means Committee

### **RECENT LEGISLATIVE ACTION:**

March 21: Voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

March 31: Received a public hearing in the Senate Ways & Means Committee. Watch [here](#).

### **SNOHOMISH PUD POSITION:**

Support

### **PRINCIPLES:**

**Reliability of service:** Potential benefits

**Affordability of rates:** No impact

**Safety to community:** Expected benefits, including collaborative, and coordinated wildfire planning and mitigation efforts and heightened public attention and access to information.

**Local control:** No impact

**Environmental stewardship:** Expected benefits

### **SNOHOMISH PUD EFFORTS:**

Snohomish PUD continues to engage with utility peers.



## KEY STATE LEGISLATION REPORT

### **SHB 1117: Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events.**

#### **SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE SENATE SUBSTITUTE VERSION OF THE BILL):**

The adopted substitute makes the following changes:

- Adds representatives of Pacific Northwest National Laboratory's (PNNL) energy analytics experts to the list of entities to be included at each annual resource adequacy stakeholder meeting.
- Directs the WA Utilities and Transportation Commission and WA Department of Commerce to invite PNNL, if regional energy analytics capability has been established at PNNL, to provide relevant analytics to inform the discussion at the 2023 meeting.

#### **SPONSOR(S):**

Representatives Mosbrucker, Dye, Leavitt, Schmidt, Christian, Walsh

#### **SNOHOMISH PUD POSITION:**

Support

#### **CONTEXT:**

HB 1117 is substantively identical to HB 1623 from the 2022 legislative session. Minor changes include updating key dates within the legislative language.

HB 1117 unanimously passed the legislature in 2022 but was vetoed by the governor, citing duplicative efforts. Snohomish PUD supported the bill in the 2022 legislative session.

#### **PRINCIPLES:**

**Reliability of service:** Potential benefits.

**Affordability of rates:** Potential benefits.

**Safety to community:** Potential benefits.

**Local control:** No impact.

**Environmental stewardship:** No impact.

#### **STATUS:**

Referred to the Senate Rules Committee

#### **LEGISLATIVE ACTION:**

March 24: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

#### **SNOHOMISH PUD EFFORTS:**

Snohomish PUD continues to engage with utility peers.

# KEY STATE LEGISLATION REPORT

## **SSB 5165: Concerning electric power system transmission planning.**

### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 21 REPORT):**

The current version of the bill:

- Requires electric utility Integrated Resource Plans (IRPs) to include a 20-year, rather than 10-year, forecast of the availability and requirements for regional generation and transmission capacity, and adds to IRP transmission assessment requirements.
- Requires electric utilities to consider conditional firm transmission services when planning and selecting renewable resources.
- Requires electric utilities to consult with federal, interstate, and industry entities to plan and develop transmission capacity, and encourages utilities to engage in statewide, multiutility, and interstate transmission planning processes.
- Directs the Energy Facility Site Evaluation Council (EFSEC) to oversee the siting of transmission facilities that are at least 500,000 volts alternating current or at least 300,000 volts direct current and are in more than one county and one electric utility service territory.
- Directs the EFSEC to prepare nonproject Environmental Impact Statements (EISs) for transmission facilities with 230 kilovolts or more and specifies how lead agencies may use these nonproject EISs for a specific project.

### **SPONSOR(S):**

Representatives Duerr, Doglio, Berry, Ramel, Fitzgibbon, Lekanoff, Pollet

Senators Nguyen, Mullet, Boehnke, Frame, Hasegawa, Keiser, Nobles, Stanford

### **CONTEXT:**

Requested by the Office of the Governor, the legislation is intended to respond to future demands placed on the electric grid due to increased use of distributed energy generation resources, the limited capacity of transmission, and requirements set to meet the carbon targets specified by CETA, CCA, CFS.

The legislation also follow upon the submitted report from the Transmission Corridors Work Group, which was [authorized by Section 25](#) of the Clean Energy Transformation Act.

The purpose of the 20-member body was to review the need for upgraded and new electricity transmission and distribution facilities in Washington.

The working group's [report](#) was released in August of 2022.

### **STATUS:**

Referred to the House Rules Committee

### **LEGISLATIVE ACTION:**

March 21: Amended and voted out of the House Environment & Energy Committee. Watch [here](#).

### **SNOHOMISH PUD POSITION:**

Support

### **PRINCIPLES:**

**Reliability of service:** Potential benefits to regional generation and transmission capacity

**Affordability of rates:** No impact

**Safety to community:** No impact

**Local control:** No Impact

**Environmental stewardship:** No impact

### **SNOHOMISH PUD EFFORTS:**

Snohomish PUD continues to engage with utility peers and the governor's office.

# KEY STATE LEGISLATION REPORT

## **E2SHB 1216: Concerning clean energy siting.**

### **SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE SENATE SUBSTITUTE VERSION OF THE BILL):**

The adopted substitute makes the following changes:

- Adds staff from the Environmental Justice Council as participating members of the Interagency Coordinating Council. And directs the Council to make recommendations on future nonproject environmental impact statements.
- Requires the Council to consider and provide recommendations on additional benefits that could be provided to projects designated as Clean Energy Projects of Statewide Significance (CEPSS).
- Updates categorization of projects or facility upgrades taken by Emissions Intensive Trade Exposed Industries (EITEs) for which the facility can demonstrate expected GHG emissions reductions to align with the cap trajectory under the CCA and to reduce criteria pollutants to the definition of "clean energy project."
- Requires applications for a designation as a CEPSS to include a plan for engagement with federally recognized Indian tribes and community engagement.
- Directs the WA Department of Commerce to provide a written determination that an application for a CEPSS designation is complete within 14 business days or determine what is necessary for to complete an application.
- Requires Commerce to notify the applicant whether the application is complete or what additional information is necessary within seven business days after the applicant submits additional information.
- Requires the WA Director of Commerce must determine within 60 business days whether to designate a project as a CEPSS.

### **SPONSOR(S):**

Representatives Fitzgibbon, Doglio, Berry, Reed, Simmons, Macri, Fosse, Pollet

Senators Nguyen, Billig, Boehnke, Cleveland, Frame, Keiser, Kuderer, Lias, Pedersen, Valdez, Wilson C.

Requested by the Office of the Governor

### **CONTEXT:**

Requested by the Office of the Governor, the legislation intends to streamline the permitting process for renewable resources projects. The current process has been identified as a bottleneck that could impede meeting the state's carbon targets.

This bill also expands upon recommendations provided by a consortium of diverse stakeholders.

The legislation also appears to build off the findings of Transmission Corridors Working Group [report](#) released in August of 2022.

### **STATUS:**

Referred to the Senate Ways & Means Committee

### **LEGISLATIVE ACTION:**

March 24: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

March 31: Received a public hearing in the Senate Ways & Means Committee. Watch [here](#).

### **SNOHOMISH PUD POSITION:**

Under Review

### **PRINCIPLES:**

**Reliability of service:** Potential benefits to regional resource generation

**Affordability of rates:** No impacts

**Safety to community:** No impact.

**Local control:** No impacts

**Environmental stewardship:** Neutral impact.

### **SNOHOMISH PUD EFFORTS:**

Snohomish PUD continues to engage with utility peers and the governor's office.

## KEY STATE LEGISLATION REPORT

### **ESHB 1329: Preventing utility shutoffs for nonpayment during extreme heat.**

#### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 21 REPORT):**

The current version of the bill:

- Prohibits utilities and landlords from involuntarily terminating water or electric service to any residential user during days for which the National Weather Service has issued certain heat-related alerts.
- Requires electric and water utilities and landlords to promptly make a reasonable attempt to reconnect service to a dwelling upon receipt of a request to reconnect utility service for a day in which the National Weather Service has issued certain heat-related alerts.
- Authorizes electric and water utilities and landlords, in connection with a request to reconnect service for a day for which a heat alert has been issued, to require the residential user to enter into a payment plan prior to reconnecting service to the dwelling.

#### **SPONSOR(S):**

Representatives Mena, Alvarado, Berry, Duerr, Leavitt, Morgan, Ramel, Ryu, Senn, Simmons, Timmons, Kloba, Bateman, Slatter, Orwall, Reed, Lekanoff, Gregerson, Doglio, Tharinger, Cortes, Donaghy, Pollet, Callan, Fosse, Macri, Davis, Stonier

Senators Nguyen, Cleveland, Dhingra, Hasegawa, Hunt, Kuderer, Liias, Lovelett, Randall, Saldana, Stanford, Valdez, Wilson C.

Request by the Office of the Attorney General

#### **CONTEXT:**

In response to record-breaking heat waves this summer, which claimed 157 lives, the Attorney General's office requested legislation to restrict utility shutoffs. Nineteen states have passed similar laws.

In 2022, within the Puget Sound region, there were 14 days above 90 degrees.

The legislation has undergone several iterations and the most recent amended language reflects stakeholder feedback.

#### **STATUS:**

Referred to the Senate Rules Committee

#### **LEGISLATIVE ACTION:**

March 21: Received a public hearing in the Senate Environment, Energy, and Technology Committee. Watch [here](#).

March 28: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

#### **SNOHOMISH PUD POSITION:**

Support

#### **PRINCIPLES:**

**Reliability of service:** No impact

**Affordability of rates:** No impact

**Safety to community:** Intended benefits

**Local control:** GR is working to minimize impacts and preserve local control

**Environmental stewardship:** No impact

#### **SNOHOMISH PUD EFFORTS:**

Snohomish PUD continues to engage with the prime sponsor and the AGs office to further refine and clarify the language on the heat triggers in the bill.

## KEY STATE LEGISLATION REPORT

### **E2SHB 1589: Supporting Washington’s clean energy economy and transitioning to a clean, affordable, and reliable energy future**

#### **SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE SENATE SUBSTITUTE VERSION OF THE BILL):**

The adopted substitute makes the following changes:

- Directs that gas companies serving more than 500,000 retail gas customers in Washington must file a tariff, before Nov. 1, 2023, to offer rebates, incentives, or other inducements to purchase energy-efficient electric appliances and equipment to customers who are using a nonelectric fuel source; and may not offer, beginning Jan. 1, 2024, any form of rebate, incentive, or other inducement to purchase any natural gas appliance or equipment.
- Provides that WA Utilities and Transportation Commission (UTC) must complete its rulemaking to implement consolidating planning requirements within 12 months, but may extend the proceeding for 90 days for good cause.
- Adds that an Integrated System Plan (ISP) must include electrification programs with specified criteria and clarifies that through December 31, 2030, electrification programs may include programs that facilitate the installation of electric air-source heat pumps with gas backups in existing buildings.
- Directs that an ISP must establish that a combination utility has consigned to auction for the benefit of ratepayers the maximum permissible number of allowances and prioritize revenues derived from the auction of allowances to programs that eliminate the cost burden for low-income ratepayers and electrification programs benefiting other ratepayers.
- Directs that the 50 percent of total capacity and energy necessary to meet the Clean Energy Transformation Act over a term of three years or longer must be supplied from resources owned.
- Removes the requirement for the UTC to allow a combination utility to recover the costs and earn a rate of return on power purchase agreements.
- Directs combination utilities to work in good faith with other specified stakeholders to develop market structures and mechanisms that account for the greenhouse gas attributes of wholesale electricity generation when it is sold into organized markets.
- Provides that the UTC must avoid commercial and residential rate classes subsidizing industrial rate classes when approving a merger of a gas and electric rate base.
- Removes the UTC's authority to waive the fee of 0.5 percent of intrastate gross operating revenues for a combination utility.

#### **SPONSOR(S):**

Representatives Doglio, Fitzgibbon, Berry, Alvarado, Bateman, Ramel, Peterson, Lekanoff, Hackney, Macri, Kloba  
Senators Nguyen, Lovelett, Hunt, Keiser, Lias, Saldana, Wellman, C. Wilson

#### **CONTEXT:**

Over the past several years, state and local policy discussions have occurred pertaining to phasing out natural gas to further decarbonize the economy. This legislation has been brought forward by Puget Sound Energy as a proactive measure to codify their plans to phase out natural gas. The legislation is narrowly drafted to only apply to PSE and no other utilities with natural gas.

#### **STATUS:**

Referred to the Senate Rules Committee

#### **LEGISLATIVE ACTION:**

March 28: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

#### **SNOHOMISH PUD POSITION:**

Under review

#### **PRINCIPLES:**

**Reliability of service:** GR is working to understand if there are reliability of service impacts.

**Affordability of rates:** No impact

**Safety to community:** No impact

**Local control:** No impact

**Environmental stewardship:** Intended benefits

#### **SNOHOMISH PUD EFFORTS:**

Snohomish PUD continues to engage in conversations with our utility peers.

# KEY STATE LEGISLATION REPORT

## 2SHB 1391: Concerning Energy in Buildings

### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 21 REPORT):**

- 2SHB 1391 did not pass out of its opposite policy committee and at this time is effectively considered “dead.”
- We will be removing this bill from the Key Legislation Report going forward.

### **SPONSOR(S):**

Representatives Ramel, Doglio, Duerr, Berry, Pollet, Reed

### **CONTEXT:**

After the passage of the Climate Commitment Act (CCA), lawmakers have looked for ways to spend CCA proceeds to help further decarbonize the WA economy. Many efforts have focused on the residential and commercial building sector, which this bill does as well.

The bill also has an eye towards the Inflation Reduction Act (IRA) and the anticipated flow of federal funds to the state to reduce the cost of transitioning the residential housing sector to more energy efficient appliances.

Given that the state is likely to experience a significant increase in funding for energy efficiency programs, lawmakers and consumers may struggle to understand who may be eligible, what type of appliances can be used, and who has the expertise to install these appliances.

As such, this bill aims to make it easier for consumers to understand their eligibility and find contactors who may be able to install energy efficient appliances in residential buildings.

### **STATUS:**

Referred to the Senate Environment, Energy & Technology Committee.

### **LEGISLATIVE ACTION:**

March 22: Received a public hearing in the Senate Environment, Energy, and Technology Committee. Watch [here](#).

### **SNOHOMISH PUD POSITION:**

Support

### **PRINCIPLES:**

- **Reliability of service:** Potential benefits from increased energy efficiency
- **Affordability of rates:** No impact
- **Safety to community:** No impact
- **Local control:** No impact
- **Environmental stewardship:** Intended benefits

### **SNOHOMISH PUD EFFORTS:**

Snohomish PUD continues to engage with the prime sponsor on the bill and will work with him over the interim,

# Water Bond Issuance Reimbursement Resolution



Lauren Way, Deputy Treasurer  
April 4, 2023

# Agenda

## Purpose

- To inform the Board of an upcoming request for approval of a Water System bond reimbursement resolution

## Action Items

- Requesting approval of the resolution at the April 18, 2023, Commission meeting



# Overview

- The District intends to issue approximately \$20-25 million in Water System Revenue Bonds later this year.
- Staff seeks to reimburse the Water System's Revenue Fund with bond proceeds for qualified capital expenditures currently being paid.
- Per IRS Treasury Regulations (Section 1.150-2), the District is permitted to reimburse itself with bond proceeds for qualified expenditures made prior to the issuance of the bonds, but the Board must declare its intent to do so.
  - A declaration allows staff to reimburse Water's Revenue Fund for expenditures paid up to 60 days prior to the adoption of a reimbursement resolution.
  - A declaration does not bind the District to issue debt or proceed with any specific project outlined in the Water System capital plan.

# Next Steps

- Requesting approval of the Water System bond reimbursement resolution at the April 18, 2023, meeting
- Anticipated bond issue date September 2023
  - Staff will be back to the Board mid-summer to discuss structure, timing, and documents associated with the issuance

# Questions?

# Lynnwood 196<sup>th</sup> St SW Underground Conversion: Project Wrap-Up and Final Steps

Andra Flaherty, Principal Engineer

April 4, 2023

Last presented August 18, 2020

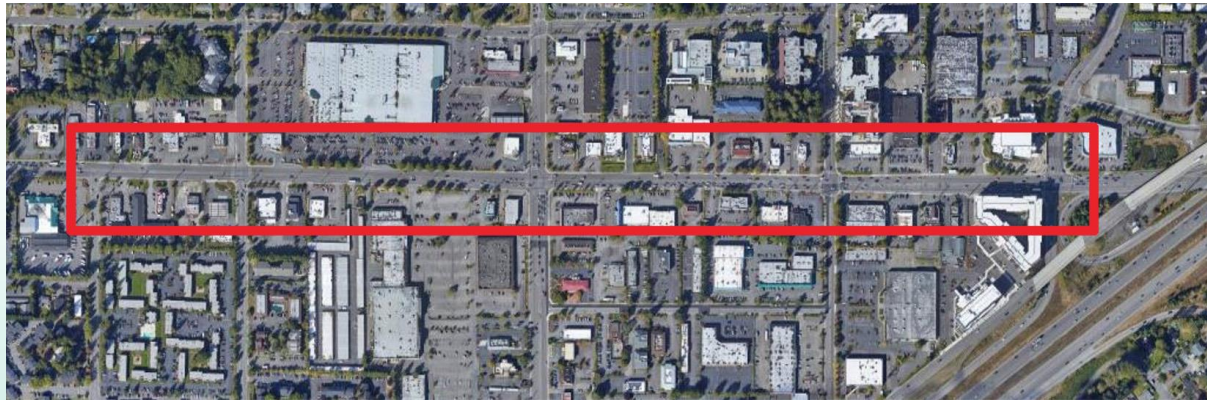


**Purpose: Update on the project and approval of an amendment to the Interlocal Agreement between the District and the City of Lynnwood.**



# Background

- Contacted by City of Lynnwood in 2015
- City requested overhead lines relocated underground
- Project limits from 36<sup>th</sup> Ave SW to 50<sup>th</sup> Ave SW



# Project Timeline



- Engineering 2015-2021
- Phase 1 Construction:  
May 2021-December 2021
- Phase 2 Construction:  
January 2022-April 2022
- Phase 3 Construction:  
May 2022-August 2022
- As-builts, clean up and  
accounting reconciliation:  
2023



# Interlocal Agreement

## District Responsibilities

- Design/Engineer overhead to underground conversion
- Provide all electrical materials
- Provide City credit for overhead Like for Like costs
- Reimburse for all installations considered betterments to existing infrastructure

## City Responsibilities

- Provide all civil structures (i.e., vaults, conduit, etc.)
- Install all District provided electrical materials and equipment
- Reimburse District for all expenses beyond overhead like for like credit





# Project Costs

---

PUD relocation Costs: \$2,920,605

---

City paid costs to install betterments: \$744,724

---

Like for Like credit: \$1,393,229\*

---

Total project costs: ~\$3.2M

---

Final billing: City to pay the District \$253,754

---



# Accounting Reconciliation

- Interlocal Agreement specifies a Like for Like credit \$1.15M to the City
- Credit amount was calculated in 2019
- Changes in costs to materials and labor as well as inflation have increased what an overhead-to-overhead relocation would cost today
- The rest of the costs are calculated as a time and materials in today's dollars
- New Like for Like Credit amount of \$1,393,229



# Next Steps

- Working on Final Billing with the City
- Resolution to be presented at the April 18<sup>th</sup> meeting for amending the Interlocal Agreement to change the Like for Like credit figure
- Upon approval of resolution, Interlocal Agreement will be amended, and the District will bill the City for the final amount
- Once paid and all City installed assets are transferred to District ownership, project will be complete
- Expected completion September 2023



# Questions?



# Bonneville Power Administration (BPA) Post-2028 Update



Marie Morrison, Principal Utility Analyst  
Garrison Marr, Senior Manager Power Supply  
April 4, 2023  
Previous Presentation: October 18, 2022

## Purpose

- Informational briefing
- No Board asks today

## Agenda

- Review
- Current Status
- Next Steps



# PUD Approach to Post-2028

- Solutions-oriented
- Product choice (Block, Slice/Block, Load Following)
- Affordable, reliable, clean BPA Power product
- Viable for the future



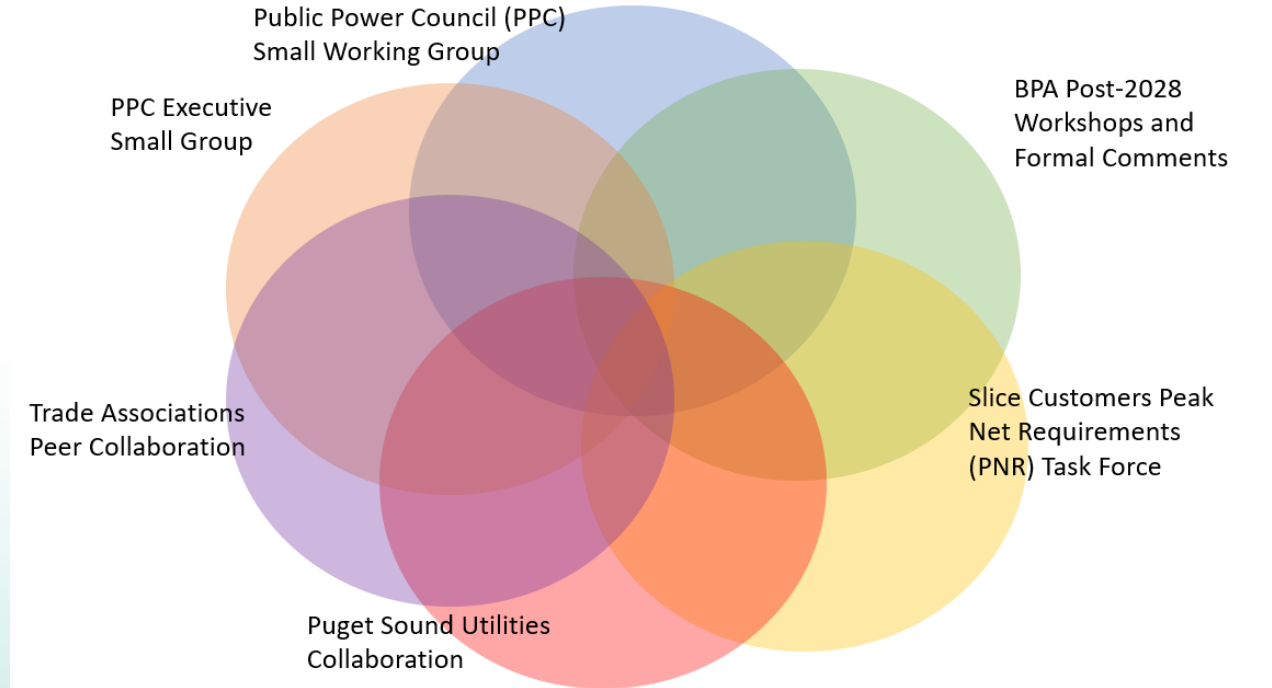
# PUD Post-2028 Priorities: “The Four Cs”

- **Contract High Water Mark (CHWM)**
  - The PUD seeks largest practical, principled allocation.
  - The PUD is open to a limited amount of system augmentation.
- **Carbon:** The PUD seeks a 100% clean BPA power product.
- **Capacity:** The PUD seeks sufficient clean capacity to meet load service needs across BPA power products.
- **Cost:** The PUD desires a durable contract at low cost.





# PUD Engagement and Collaboration



# Provider of Choice Concept Highlights

- Provider of Choice proposal is significantly similar to the current contract
- Favorable elements include fixed system size, update to conservation and load growth allocation adjustment
- Carbon and capacity issues remain



# Provider of Choice Concept Summary as of March 9, 2023: System Size and CHWMs

Key:

- Regional Dialogue
- Concept Paper Position
- Updated Concept

## Set Index Year as 2023

Why this direction? Date moved earlier to address interest in more certainty and to better support investment decisions about non-federal resources, e.g. to take advantage of IRA funding.



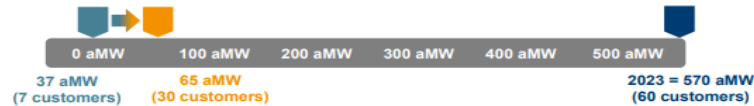
## 50% Self-funded conservation achievements reported to BPA for 2012-2023

Why this direction? Adjusted approach addresses desire to maintain continuity with Regional Dialogue. BPA retains focus on self-funded achievements that were directly reported to BPA.



## Headroom Adjustment

Headroom is an outcome of the conservation adjustment.



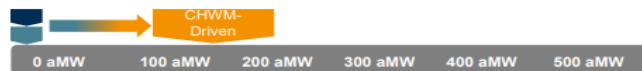
## Above-RHWM Load: 25% of load growth (defined by PF-eligible load in the index year – base allowance)

Why this direction? Updated load growth adjustment addresses concern that headroom went to those with load growth. Maintains elements of continuity with the Regional Dialogue policy to insulate customers from each others load and resource decisions.



## Augmentation: Tier 1 System Size

Why this direction? After consideration and a change in CHWM methodology, BPA remains open to customer proposals for a limited amount of proportional augmentation.



# Conservation

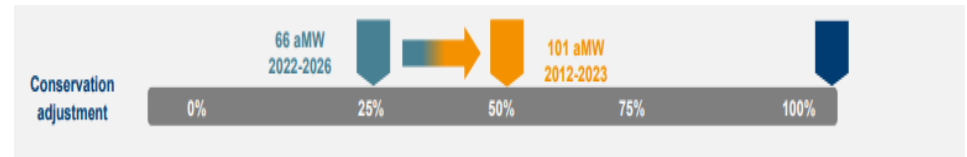
## PUD Position

- Conservation preserved PUD's CHWM headroom and should be credited.
- Conservation not reported to BPA is valid and should be recognized.

## Others' Position

- Conservation is a policy choice. Smaller utilities don't have resources to pursue conservation on their own.
- It is unclear whether unreported conservation achieves BPA and regional conservation goals.

## BPA Position



## Solution Pathway

- Near-Term: Submit unreported self-funded conservation from BP-20 and BP-22.
- Long-Term: Broader definition of conservation.

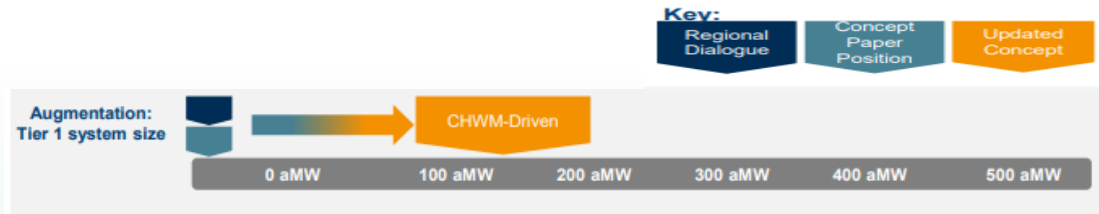


# System Size and Augmentation

**Snohomish Position:** Modest amount of augmentation shared pro-rata, with minimal or no rate impact

**Others' Position:** Pro-rata augmentation (~442 aMW, up to system size of 7,500 aMW)

## BPA Position



**Solution Pathway:** Columbia Generating Station (CGS) uprate with pro-rata allocation reduces rates based on forecast costs



# Carbon

**Snohomish Position:** Pathway to 100% clean day 1 of contract

**Others' Position:** BPA product compatible with CETA, other states may have carbon mandates in the future

**BPA Decision:**

- BPA will not consider customer reallocation of Renewable Energy Certificates (RECs)
- Tier 1 gets attributes based on MWh purchased
- Contracts convey RECs and emissions attributes to customers electing Tier 2

**Solution Pathway:**

- BPA Solution: carbon free resource acquisitions, better Green House Gas (GHG) accounting
- Snohomish Solution: Continued work with BPA, augment BPA with clean energy (as appropriate)



# Capacity

- **Review:** Capacity is the ability to dispatch energy up and down based upon needs
- **Unique PUD Needs:**
  - The PUD has seasonal capacity deficits under the current Block/Slice product
  - Sufficient capacity is required in the Western Resource Adequacy Program (WRAP)
- **Goal:** A BPA product that meets the PUD's Peak Net Requirements



# Peak Net Requirements

## Snohomish Position

- BPA provides enough capacity for load service for all products
- Methodology consistent with industry practices
- Methodology consistent with forward planning and operations

**Others' Position:** Ensure PNR is equitable across products with no cost shift

## BPA Position

- Bonneville proposes a 50/50 split of the Planning Reserve Margin (PRM) to account for resource specific risk
- Block/Slice customers are responsible for covering their load uncertainty risk under WRAP
  - Block/Slice customers take on the risk for serving variation in their hourly loads and resources

**Solution Pathway:** Product design and options, rate-making processes





# Load Specific Adjustment

**Snohomish Position:** Provide extended period for lower recent loads to return.  
(example: aerospace industry)

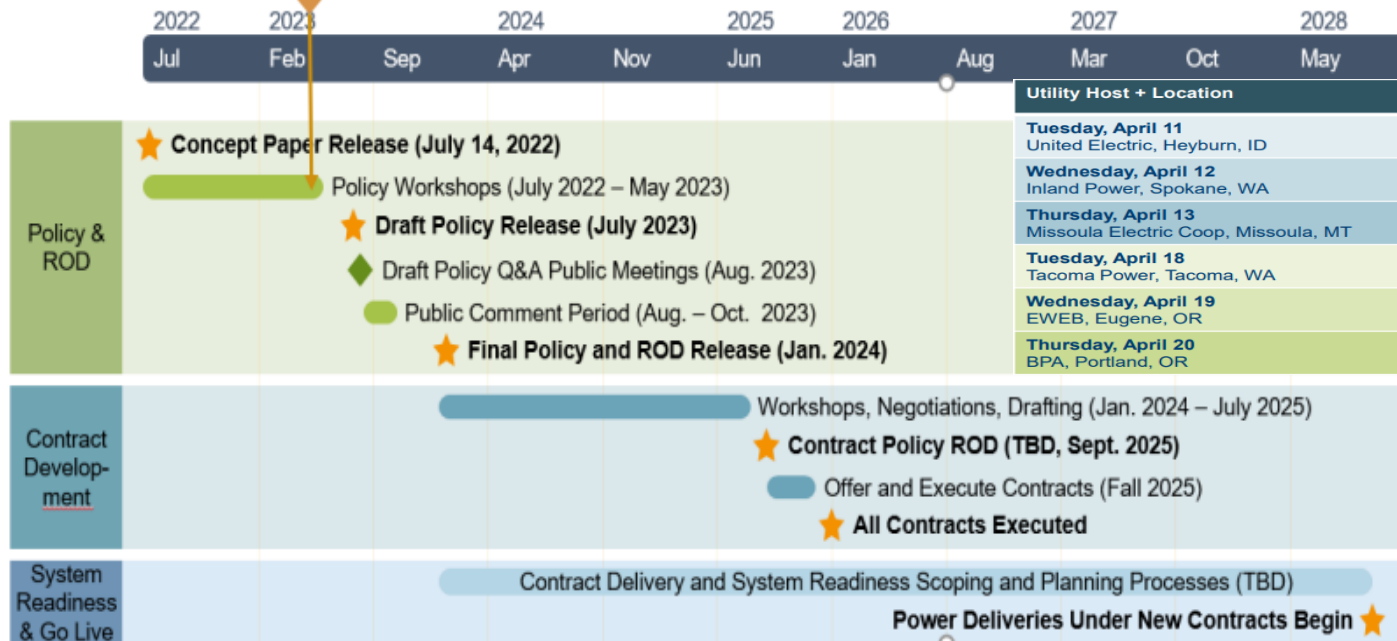
**Others' Position:** Returning loads should be considered for an adjustment.

**BPA Decision:** BPA is open to a load-specific adjustment for returning loads.

**Solution Pathway:** Continued engagement with BPA and other stakeholders.



# Timeline



Utility Host + Location
<b>Tuesday, April 11</b> United Electric, Heyburn, ID
<b>Wednesday, April 12</b> Inland Power, Spokane, WA
<b>Thursday, April 13</b> Missoula Electric Coop, Missoula, MT
<b>Tuesday, April 18</b> Tacoma Power, Tacoma, WA
<b>Wednesday, April 19</b> EWEB, Eugene, OR
<b>Thursday, April 20</b> BPA, Portland, OR

Last Updated 12/1/2022



# Questions?



# Appendix: Summary

4 "C" Topic	Topic	BPA	PPC Executive Small Group	PUD Perspective
CHWM	System Size	close to 7,000 aMW at P10 (today's system); fixed; open to augmentation discussion	7,000-7,500 aMW; 7,150-7,250 sweet spot; fixed	~7,200 should result in greater allocation without rate impact; augmentation through Columbia Generating Station (CGS) uprate, shared pro rata
	Allocation	Pass-through 25% of Regional Dialogue load growth, credit 50% of BPA self-funded conservation	Largely agree with BPA	Interested in broader definition of conservation
Carbon	Carbon	Attributes distributed on per MWh basis; no clear path to 100% clean	Needs more work	100% clean on day one of contract
Cost	Contract Flexibility	Above Rate Period High-Water Mark (RHWM) load service options	Contract triggers for large cost, system, or policy changes	Flexible framework, but long-term for planning certainty
	Cost Control	Remove secondary revenues from rates and issue after-the-fact credit	Not addressed yet	At or below rate of inflation per BPA Strategic Plan
	Contract Term	Term to 2044 to avoid Clean Energy Transformation Act (CETA) requirements	Not addressed yet	20 years preferred
Capacity	Capacity	Block/Slice customers are responsible for covering their load uncertainty risk	Identified as issue "between" Public Power and BPA, an area of continued engagement for PPC	BPA definition and calculation of Peak Net Requirements do not meet Slice customer needs



# Appendix: Load Specific Adjustment

**Snohomish Position:** Provide extended period for depressed loads to return

- Load must be at least 3 aMW below highest 12-month metered average since 2012 (“Regional Dialogue (RD)” load);
- Load must return by end of BPA FY2025 and for at least six months (the “new” load);
- The included load will be the lesser of the customer’s “RD” load or the “new” load

**Others’ Position:**

- Snohomish consulted with Cowlitz PUD and Western Public Agencies Group in developing the position above.
- Northwest Requirements Utilities has expressed interest in exploring an adjustment but has not yet submitted a proposal.

**BPA Decision:**

- BPA is open to a load-specific adjustment.
- BPA has not weighed in on the proposed adjustment.

**Solution Pathway:** Continued engagement with BPA and other stakeholders



# **EXECUTIVE SESSION**

**Tuesday, April 4, 2023**

Discussion of Legal Risks of Current Practice or Proposed Action with Legal Counsel -  
Approximately 30 Minutes



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 2A

**TITLE**

Team of the Month for April – Environmental Learning Program Team

**SUBMITTED FOR: Recognition/Declarations**

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Environmental Learning Program Team has worked for almost four years developing a curriculum that brings real-world knowledge to employees across the District that is designed to teach employees who by the nature of their position are not experts in environmental permitting requirements, how to better plan to avoid impacting these areas, or how to mitigate potential impacts on-site.

**Environmental Learning Program Team:**

- |  |   |
|--|---|
| Erin Burke - Distribution & Engineering Services | Jacob Dahl - Substation Engineering             |
| Ben Davis - Plat Development                     | Paul Kiss - Distribution & Engineering Services |
| Kyle Legare - Natural Resources                  | Jennifer Mullen - Business Readiness            |
| Dawn Presler - Natural Resources                 | Jessica Spahr - Energy Storage & Emerging Tech  |

The Environmental Learning Program Team will be presented by Colleen Murphy, Manager of Environmental Affairs.

*List Attachments:*  
Team Profile

April's Team of the Month worked for almost four years developing a curriculum that brings real-world knowledge to employees across the District that will enable them to be even better stewards of our natural world when they're working out in the field and planning, designing, and permitting for future activities. Please join us in congratulating the Environmental Learning Program Team on being Team of the Month and recognizing their incredible work bringing this suite of trainings to the District.

"This training program has created a tremendous benefit for our field staff," said Guy Payne, AGM Distribution and Engineering. "It helps them recognize when their work might require special attention or future mitigation, especially in situations where emergency repairs are being made to restore service during storm events, such as a pole replacement. It allows our crews to do their best work to serve our customers, while serving our environment at the same time. I'm really proud of the work that this team has accomplished."

The Environmental Learning Program is designed to teach employees who by the nature of their position are not experts in environmental permitting requirements, how to better plan to avoid impacting these areas, or how to mitigate potential impacts on-site.

"This team's work touches so many different parts of the District and helps us to better serve our customers. It can help us reduce our impact on the environment and meet regulatory requirements," said Jason Zyskowski, AGM Generation, Power and Rates, and Transmission Management. "The team should be extremely proud of what they've been able to accomplish. This training series is already having tangible positive impacts for our environment and the customers we serve."

Many of the trainings the team developed are mandatory for certain job classes, but all trainings are available in Learning Central to those that are interested. Additionally, training has been added to new employee orientation to make sure that all members of Team PUD are aware of the District's environmental commitment and stance on stewardship.

"Developing these courses and resources has been an incredible cross-departmental effort," said Dawn Presler, Senior Environmental Coordinator. "We've received great support from the Environmental Advisory Team. We sincerely appreciate all the time and effort that has been put into bringing this project to fruition."

In addition to courses, resources for employees are available and catalogued on Snoweb so that employees can revisit courses and access information as needed. This information is being regularly maintained so that it's always up to date for employees.

"I have had the privilege to work with this awesome team to develop a robust environmental learning program that will hopefully enhance the work of many District staff," said Jessica Spahr, Senior Project Manager. "This has been a program I've been eager to work toward for many years and have really enjoyed this opportunity. When people ask questions, I don't know the answers to, I enjoy problem solving together and reaching a solution. What I love most is empowering colleagues to be great environmental stewards and helping them represent the District in this light."



To-date 636 District employees have already completed at least one class in the training series. There is no doubt that these classes and resources will have a significant impact on the District's ability to maintain our environmental commitment into the future. Huge kudos to the Environmental Learning Program Team for your significant cross-departmental effort, and congratulations on being April's Team of the Month.

Team members:

Dawn Presler

Kyle Legare

Jessica Spahr

Paul Kiss

Ben Davis

Jacob Dahl

Erin Burke

Jen Mullen

**COMMENTS FROM THE PUBLIC**



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 4A

**TITLE**

Approval of the Minutes for the Special Meeting of March 20, 2023, and the Regular Meeting of March 21, 2023

**SUBMITTED FOR: Consent Agenda**

Commission \_\_\_\_\_ Allison Morrison \_\_\_\_\_ 8037 \_\_\_\_\_  
 Department Contact Extension  
 Date of Previous Briefing: \_\_\_\_\_  
 Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
 Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Special Meeting**

**March 20, 2023**

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The Special Meeting was convened by President Rebecca Wolfe at 1:00 p.m. Those attending were Sidney Logan, Vice President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**ACTIVE THREAT AWARENESS TRAINING**

Safety Specialist Tim Durand, Emergency Management Program Manager Scott Parker, and Emergency Management Analyst Hunter Burchard provided training on Active Threat Awareness.

The meeting recessed at 1:49 p.m. and reconvened at 1:56 p.m.

**ADJOURNMENT**

There being no further discussion, the Special Meeting of March 20, 2023, adjourned at 3:32 p.m.

Approved this 4<sup>th</sup> day of April, 2023.

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Secretary

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President

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Vice President

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**March 21, 2023**

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The Regular Meeting was convened by President Rebecca Wolfe at 9:00 a.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Guy Payne and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. Updates

1. Community Engagement. Communications and Marketing Consultant Laura Zorick reported on District related Community Engagement updates.
2. Legislative. Senior State Government & External Affairs Manager Ryan Collins provided a presentation on the WA State 2023 Legislative Mid-Session Review which included information on Key Legislation and Government Activities.
3. Other. Chief Financial Officer Scott Jones reported on Silicon Valley Bank and its potential impacts.

Assistant General Counsel Jeff Kallstrom provided an update on the Western Resource Adequacy Program (WRAP).

B. Hay Canyon Wind Contract Amendment

Power Analyst Ian Hunter provided a presentation on the Hay Canyon Wind contract amendment, which included an overview of the current Power Purchase Agreement (PPA), Avangrid joining the Energy Imbalance Market (EIM), and amendments to the current contract.

The next step would be to return to the Commission on April 4, 2023, for consideration of a resolution authorizing the amendment to the Hay Canyon Wind Agreement.

C. Safety – Looking Back and Looking Ahead

Senior Manager Safety, Security and Emergency Management Rob Beidler provided a Safety update that included safety statistics, planned training, and projects.

The meeting recessed at 10:28 a.m. and reconvened at 10:33 a.m.

D. Surplus and Sale of an Easement to Chick-fil-A at Everett Mall Way

Manager, Real Estate Services Maureen Barnes provided a presentation on the surplus and sale of an easement to Chick-fil-A.

The next step would be a Public Hearing and Action for Board consideration of a resolution at the April 4, 2023, Commission meeting.

E. Juneteenth as a District Paid Holiday

Inclusion Committee Chair Quinton Harrington provided a presentation on Juneteenth as a District paid holiday. The presentation included historical information on Juneteenth, how it is celebrated and budget implications.

The next step is consideration of a resolution amending the current Collective Bargaining Agreement (CBA) to add Juneteenth as a paid holiday at the April 4, 2023, Commission meeting. If approved, Directive No. 39 would be amended to include all District employees.

F. Connect Up Quarterly Update

Program Managers Kevin Lavering and Tim Epp provided a quarterly update on Connect Up, including the program’s budget, schedule review, and implementation phase progress reports.

The next steps included a Connect Up Go-Live date of June 9-12, 2023, continued installations of the Base Station network, Friends and Family testing in June or July, and a return to the Board for the next quarterly update in June 2023.

The meeting recessed at 11:30 a.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting was reconvened by President Rebecca Wolfe at 1:30 p.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers Guy Payne and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order****\*\*Non-Agenda Items****2. COMMENTS FROM THE PUBLIC**

The following public provided comments:

- Gayla Shoemake, Edmonds

**3. CONSENT AGENDA**

- A. Approval of Minutes for the Regular Meeting of March 7, 2023
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 22-1300-HL with KloudGin, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2241901 with Robert Half International Inc. dba RH Technology  
Contract Acceptance Recommendations:  
Public Works Contract No. CW2246964 with Osmose Utilities Services, Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of March 7, 2023; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

#### **4. PUBLIC HEARING AND ACTION**

A. Disposal of Surplus Property – 2<sup>nd</sup> Quarter 2023

President Wolfe opened the public hearing.

Staff responded to Board questions on the report.

There being no further questions from the Board or the public, the public hearing was closed.

Based on staff's recommendations that the items were no longer necessary or useful to the District, a motion unanimously passed approving those items listed on Exhibits A and B of the Surplus Property Recommendation Report be declared surplus and be sold for high bid or disposed of according to the policy in the 2<sup>nd</sup> Quarter of 2023.

#### **5. ITEMS FOR INDIVIDUAL CONSIDERATION**

A. Consideration of a Resolution Authorizing the CEO/General Manager or Designee to Execute a Water Resources Streamflow Restoration Program Agreement Between the State of Washington Department of Ecology and Public Utility District No. 1 of Snohomish County – Sultan River Floodplain Activation Construction Project

A motion unanimously passed approving Resolution No. 6113 authorizing CEO/General Manager or Designee to execute a Water Resources Streamflow Restoration Program Agreement between the State of Washington Department of Ecology and Public Utility District No. 1 of Snohomish County – Sultan River Floodplain Activation Construction Project.



- B. Consideration of a Resolution to Authorize the CEO/General Manager or His Designee to Execute the Phase 1 Funding Agreement for Markets+ With the Southwest Power Pool, Inc.

A motion unanimously passed approving Resolution No. 6114 to authorize the CEO/General Manager or His Designee to execute a Phase 1 Funding Agreement for Markets+ with the Southwest Power Pool, Inc.

## **6. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

## **7. COMMISSION BUSINESS**

### **A. Commission Reports**

The Commissioners reported on Commission related activities and Board related topics.

### **B. Commissioner Event Calendar**

There were no changes to the Commissioner Event Calendar.

### **C. February 2023 District Performance Dashboard**

There were no questions on the February 2023 District Performance Dashboard.

## **8. GOVERNANCE PLANNING**

### **A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of March 21, 2023, adjourned at 1:57 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 4<sup>th</sup> day of April, 2023.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 4B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:  
*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

- Public Works Contract Award Recommendations (Pages 1 - 2);
- Request for Proposal No. 23-1349-SC with Kemp West, Inc.
- Request for Proposal No. 23-1352-SC with Davey Tree Surgery Company

Formal Bid Award Recommendations \$120,000 and Over;  
None

Professional Services Contract Award Recommendations \$200,000 and Over;  
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;  
None

Interlocal Agreements and Cooperative Purchase Recommendations;  
Contracts:  
None  
Amendments:  
None

Sole Source Purchase Recommendations (Page 3);  
Purchase Order No. 4500083111 with Trayer Engineering Corporation

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Pages 4 - 6);  
Professional Services Contract No. CW2242399 with Stoel Rives LLP  
Professional Services Contract No. CW2242537 with Robert Half International, Inc. dba  
Accountemps  
Professional Services Contract No. CW2247155 with HDR Engineering, Inc.

Contract Acceptance Recommendations;  
None

*List Attachments:*

April 4, 2023 Report  
Contract Purchase Order No. 4500083111

**Public Works Contract Award Recommendation(s)**  
**April 4, 2023**

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**RFP No. 23-1349-SC**

PWC - Circuits 115-104, 106, 108, 138, 158, 162;  
Transmission and Distribution Line Clearance

No. of Bids Solicited:	5
No. of Bids Received:	2
Project Leader & Phone No.:	Josh Perez Ext 5056
Estimate:	\$705,000.00

The Contractor shall provide all labor, tools, materials, supplies and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as perform any reseeding work, under and along the District's transmission and/or distribution system, and includes all associated taps, as indicated. Work to be performed is located in the vicinity of Bothell, Everett, Snohomish, Lake Stevens and Marysville, Snohomish County, Washington. The total distance to be covered on this project is approximately 47.2 pole miles.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: Kemp West Inc.</b>	<b>\$595,000.00</b>
Davey Tree Surgery Company	\$646,118.00

Summary Statement: Staff recommends award to Kemp West Inc., the low evaluated bidder, in the amount \$595,000.00, tax n/a.

**Public Works Contract Award Recommendation(s)**  
**April 4, 2023**

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**RFP No. 23-1352-SC**

PWC – So Camano Circuit 12-1533 and Polaris  
Circuits 12-4500, 12-4501, 12-4502, 12-4503;  
Transmission and Distribution Line Clearance

No. of Bids Solicited:	5
No. of Bids Received:	2
Project Leader & Phone No.:	Randy Gusa Ext. 5608
Estimate:	\$600,000.00

The Contractor shall provide all labor, tools, materials, supplies and equipment necessary to prune, cut, treat, remove, clear, and dispose of trees and brush, as well as perform any reseeding work, under and along the District's transmission and/or distribution system. Work to be performed is located in the vicinity of Camano Island, Island County, Washington and Lynnwood, Snohomish County, Washington, and includes all associated taps as indicated. The total distance to be covered on this project is approximately 33.7 pole miles.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: Davey Tree Surgery Company</b>	<b>\$598,845.00</b>
Kemp West Inc.	\$611,555.00

Summary Statement: Staff recommends award to Davey Tree Surgery Company., the low evaluated bidder, in the amount \$598,845.00, tax n/a.

**Sole Source Purchase Recommendation(s) \$120,000 And Over**  
**April 4, 2023**

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**PO No. 4500083111**

Trayer Engineering 15kV Specialized Submersible  
and Pad Mount Switchgear

Project Leader & Phone No.:	Tyler Reinitz
Estimate:	\$1,526,936.00

The District requires a supply of Material ID 5000840 15kV submersible switchgear and Material ID 5000841 pad mount switchgear. This switchgear must meet the requirements of the Operations and System Planning & Protection groups. These requirements include an internal buss connected PT for control power and an SEL 700GW relay for overcurrent control. Until these features are available from other suppliers and staff have had an opportunity to evaluate their offerings, Trayer Engineering is the only approved supplier of this material. Trayer Engineering is a direct source manufacturer and does not sell through distributors.

<u>Vendor</u>	<u>QTY</u>	<u>Estimated Subtotal (w/o tax)</u>
<b>Award To: Trayer Engineering Corporation</b>	<b>11</b>	<b>\$1,526,936.00</b>

Summary Statement: Staff recommends award to Trayer Engineering Corporation, the sole provider of specialized 15kV underground and pad mount switchgear in the amount of \$1,526,936.00, plus tax.

**Formal Bid and Contract Amendment(s)**  
**April 4, 2023**

**PSC No. CW2242399**  
Legal Services for Employee  
Benefits and Deferred  
Compensation Issues

Contractor/Consultant/Supplier:	Stoel Rives LLP
Project Leader & Phone No.:	Branda Andrade Ext 8657
Amendment No.:	3
Amendment:	\$300,000.00

Original Contract Amount:	\$185,000.00	Original Start/End:	1/4/21 – 12/31/24
Present Contract Amount:	\$410,000.00	Present Start/End:	1/4/21 – 12/31/24
Amendment Amount:	\$300,000.00	New End Date:	N/A
New Contract Amount:	\$710,000.00		

Summary Statement: Staff recommends approval of Amendment No. 3 to increase contract amount by \$300,000.00 to allow Counsel to continue to represent the District and make recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits as assigned by the District’s General Counsel. In addition, Counsel will be conducting HIPPA training for District Employees in Human Resources.

Summary of Amendments:

Amendment No. 1 approved by the Commission on August 1, 2022 increased contract amount by \$75,000.00 so that Counsel could continue to provide advice and recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits.

Amendment No. 2 approved by the Commission on December 6, 2022 increased contract amount by \$150,000.00 so that Counsel may continue to provide advice and recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits.



**Formal Bid and Contract Amendment(s)**  
**April 4, 2023**

**PSC No. CW2242537**  
General Accounting  
Labor Resources

Contractor/Consultant/Supplier:	Robert Half International Inc. dba Accountemps
Project Leader & Phone No.:	Shawn Hunstock Ext. 8497
Amendment No.:	6
Amendment:	\$150,000.00

Original Contract Amount:	\$199,999.00	Original Start/End:	12/3/20 – 12/31/21
Present Contract Amount:	\$549,999.00	Present Start/End:	12/3/20 – 12/31/23
Amendment Amount:	\$150,000.00	New End Date:	N/A
New Contract Amount:	\$699,999.00		

Summary Statement: Staff recommends approval of Amendment No. 6 to increase the contract amount by \$150,000.00. The Finance Department continues to have challenges filling open positions and will require additional funds to maintain continuity during staff vacancies and turnover.

Summary of Amendment:

Amendment No. 1 dated April 26, 2021 extended contract term to December 31, 2022 and added a Senior Accountant Consultant to the scope of work.

Amendment No. 2 approved by the Commission December 21, 2021 increased the contract amount by \$100,000.00 for continued support.

Amendment No. 3 approved by the Commission July 19, 2022 increased the contract amount by \$150,000.00 for continued support.

Amendment No. 4 dated October 31, 2022 change the District Project Leader from Angela Johnston to Shawn Hunstock.

Amendment No. 5 dated December 6, 2022 increased the contract amount by \$100,000.00. The increase accommodated anticipated needs through 2023 and helped the Finance Department maintain continuity during staff vacancies and turnover.

**Formal Bid and Contract Amendment(s)**  
**April 4, 2023**

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**PSC No. CW2247155**

Critical Area Evaluation and  
Environmental Permitting Support  
for the Sills Corner to North Stanwood  
115kV Reconductor (Phase 2)

Contractor/Consultant/Supplier:	HDR Engineering, Inc.	
Project Leader & Phone No.:	Brian Li	Ext. 5161
Amendment No.:	1	
Amendment:	\$ 225,403.00	

Original Contract Amount: \$160,674.00  
Present Contract Amount: \$160,674.00  
Amendment Amount: \$225,403.00  
New Contract Amount: \$386,077.00

Original Start/End: 3/28/22 – 12/31/23  
Present Start/End: 3/28/22 – 12/31/23  
New End Date: 2/28/26

**Summary Statement:** Staff recommends approval of Amendment No. 1 to increase the contract amount by \$225,403.00 and extend the contract date to accommodate the revised scope of work.

This amendment is needed due to the project being lengthened from a one year to two, re-routing multiple sections of line and adding new poles. The discovery of additional wetlands and Native American artifacts also prompted additional work and an expanded archeological study. In addition, more stringent permitting requirements from Snohomish County have been identified compared to what was previously anticipated, requiring additional time and resources to complete.



**PURCHASE ORDER NO. 4500083111**

**Vendor:**  
 TRAYER ENGINEERING CORPORATION  
 1569 ALVARADO ST  
 SAN LEANDRO, CA 94577-2640

<b>Issue Date:</b>	03/15/2023
<b>Revision Date:</b>	03/15/2023

**Please direct contracting inquiries to:**  
 Cindy Shelton  
 Telephone: 425-783-5545  
 Fax: 425-267-6239  
 Email: Cshelton@snopud.com

**Mail Invoice to:**  
 Snohomish County PUD  
 Attention Accounts Payable  
 PO Box H  
 Everett, WA 98206-0055  
**Must Reference Purchase Order No. 4500083111**  
 Fax: 425-783-8349  
 Email: AP@snopud.com

<b>FOB: Free on board</b>	<b>FOB Point: Everett</b>
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<b>Terms of Payment:</b>	Payment Due in 30 Days
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Line No(s)	Quantity	Material Master	UoM	Unit Cost	Extended Cost
10	6	5000840	EA	\$145,846.000000	\$875,076.00

**Description:** SW 15KV 4-POS VFI SUBMERSIBLE  
 SWITCH, 3-PHASE 15KV 600A SUBMERSIBLE W/ 4-3PH 600A VACUUM FAULT INTERRUPTER WAYS USING SEL700GW OVERCURRENT RELAYS(SEL PART NUMBER 700GW2B1B1B77870621, FIRMWARE FID SEL-700G-R301-V5-Z007004-D20220826). SWITCHGEAR SHALL BE TOTAL DEADFRONT DESIGN. SWITCH SHALL UTILIZE VACUUM INTERRUPTERS IN SERIES WITH A FULLY RATED SWITCH TO PROVIDE A VISIBLE DISCONNECT. SWITCH SHALL INCLUDE STATUS INDICATION FOR REMOTE MONITORING OF SWITCH AND VFI STATUS. INSULATING MEDIUM SHALL BE MINERAL OIL. REFERENCE APPLICABLE PARTS OF DISTRICT MATERIAL STANDARD 5000840.1.

Manufacturer: 8003685 - TRAYER ENGINEERING CORP

Part Number: SEE MAT SPEC 5000840.1					
<b>Ship to Location:</b>		Operations Center Snohomish County PUD 1802 75 ST SW EVERETT, WA 98203 US			
<b>Due Date:</b>	01/23/2024	<b>Taxable:</b>	A/P Sales Tax, Taxable		
Line No(s)	Quantity	Material Master	UoM	Unit Cost	Extended Cost
20	5	5000841	EA	\$130,372.000000	\$651,860.00
<b>Description:</b> SW 15KV 4-POS VFI PDMT SINGLED SIDED					
SWITCH, 3-PHASE 15KV 600A SINGLE SIDE PADMOUNT W/ 4-3PH 600A VACUUM FAULT INTERRUPTER WAYS USING SEL700GW OVERCURRENT RELAYS (SEL PART NUMBER 700GW2B1B1B77870621, FIRMWARE FID SEL-700G-R301-V5-Z007004- D20220826). SWITCHGEAR SHALL BE TOTAL DEADFRONT DESIGN. SWITCH SHALL UTILIZE VACUUM INTERRUPTERS IN SERIES WITH A FULLY RATED SWITCH TO PROVIDE A VISIBLE DISCONNECT. SWITCH SHALL INCLUDE STATUS INDICATION FOR REMOTE MONITORING OF SWITCH AND VFI STATUS. INSULATING MEDIUM SHALL BE MINERAL OIL. REFERENCE APPLICABLE PARTS OF DISTRICT MATERIAL STANDARD 5000840.1.					
Manufacturer: 8003685 - TRAYER ENGINEERING CORP Part Number: SEE MAT SPEC 5000840.1					
<b>Ship to Location:</b>		Operations Center Snohomish County PUD 1802 75 ST SW EVERETT, WA 98203 US			
<b>Due Date:</b>	01/23/2024	<b>Taxable:</b>	A/P Sales Tax, Taxable		
<b>PURCHASE ORDER TOTAL:</b>			<b><u>\$1,526,936.00</u></b>		
<b>Instructions:</b>					
<b>Agent Signature:</b> _____					
<b>SUBJECT TO TERMS AND CONDITIONS.</b>					

**Purchase Order Terms & Conditions (Rev. 9/14)**

1. **CONTRACT DOCUMENTS:** The purchase hereunder shall be governed by the Contract Documents of which this order is a part. The "Contract Documents" shall consist of: (a) Notice to Bidders; (b) Instructions to Bidders; (c) General Bidding Conditions; (d) Special Provision Sheet; (e) Specifications, Plans and Drawings, and any Special Terms and Conditions, if applicable; (f) Proposal; (g) Agreement Form; (h) Purchase Order Terms and Conditions; and (I) Any Amendments, Modifications, or Addenda issued by the District to the above-referenced documents. No such amendment, modifications, or addenda shall be valid unless in writing and signed by the District. The terms and conditions of sale, as stated in the Contract Documents, shall govern in the event of conflict with any terms or conditions set forth by the Vendor; and the Contract Documents, as defined herein, shall be deemed to contain the complete, final, and exclusive terms of agreement between the District and the Vendor.
2. **DELIVERY AND ACCEPTANCE:** Time is of the essence with regard to this contract. The District reserves the right to reject any goods and cancel all or any part of any order for which delivery is late. The District shall have the right to inspect the goods upon delivery. Goods not conforming to applicable descriptions, specifications, drawings, or other Contract Documents may be rejected by the District. Acceptance of any part of this order shall not bind the District to accept future shipments, nor deprive it of the right to reject nonconforming goods already accepted. The District shall also have the right to store, return, or re-sell nonconforming goods, in addition to all other remedies available under applicable law. The District may, at any time, insist upon strict compliance with these terms and conditions, notwithstanding any previous custom, practice, or course of dealing to the contrary.

Should delivery of any part of this order be delayed beyond the time specified in the Contract Documents, or if no time is specified, then beyond a reasonable time, or if any goods should fail to comply with the Contract Documents, the District shall have the right to purchase such goods elsewhere at the market price for immediate delivery and any excess in the cost of same over the price shown herein shall, at the District's option, be paid by the Vendor under this order, or deducted from any monies now due or hereafter accruing to the Vendor from the District.

3. **PRICES:** Unless otherwise specified in writing by the District, goods shall be furnished at the prices indicated on this order only; invoices will be honored for purchase order prices only. Prices shall exclude all federal taxes.
4. **PATENT INFRINGEMENT:** The Vendor agrees to indemnify the District and hold it harmless from and against any and all claims, liability, loss, damage, and expense, including reasonable attorneys' fees, resulting from or in connection with any actual or claimed trademark, patent or copyright infringement, or any litigation based thereon, with respect to all or any part of the goods covered by this order, and such obligation shall survive acceptance of the goods and payment therefore by the District.
5. **PACKING:** All goods, wrappers and containers shall bear markings and labels as required by applicable federal, state, and local laws and regulations for the protection and safety of persons and property, and Vendor warrants that prices include all charges for packing, crating, and transportation to the f.o.b. point designated by the District in the Contract Documents. Vendor shall place this purchase order number on all freight bills, invoices, packages and packing lists.

The District encourages vendors to utilize packaging consisting of non-hazardous, recyclable materials, when reasonably possible.

6. **DATA:** The Vendor shall not use or disclose any data, designs or other information belonging to or supplied by or on behalf of the District, except in the performance of this or other orders for the District. Upon the District's request, such data, designs or other information, and any copies thereof, shall be returned to the District. Where the District's data, designs, or other information are furnished to the Vendor's supplier for procurement of supplies by the Vendor for use in the performance of the District's orders, the Vendor shall include the requirements of this provision in its orders for such supplies.
7. **LABOR DISPUTES:** Whenever any actual or potential labor dispute delays or threatens to delay the timely performance of this order, the Vendor shall immediately give written notice thereof to the District.
8. **MATERIAL SAFETY DATA SHEETS:** Vendor agrees to furnish to the District, with delivery of the goods hereunder, any and all Material Safety Data Sheets applicable to dangerous, hazardous, or potentially hazardous goods provided by the Vendor.
9. **ADVERTISING PROHIBITION:** Vendor agrees not to use the name of the District or to quote the opinion of any of the District's employees in any advertising without obtaining the prior written consent of the District.

10. TITLE AND RISK OF LOSS: The title and risk of loss of the goods purchased hereunder shall not pass to the District until the District accepts the goods as conforming in all material respects to the Contract Documents.
11. SHIPPING AND DELIVERY CHARGES: All shipping and delivery costs shall be borne by the Vendor. Delivery of materials, equipment, and/or supplies shall be made between the hours of 8:30 a.m. to 3:30 p.m. weekdays, except District holidays. The successful Vendor shall obtain from the District a current list of District holidays.
12. TERMINATION/CANCELLATION: The District shall have the right to terminate this contract or cancel for default all or any part of the undelivered portion of this order if the Vendor breaches any of the terms or conditions of this contract, including warranties of the Vendor, or if the Vendor becomes insolvent or files bankruptcy. Such right of termination and cancellation is in addition to and not in lieu of any other remedies which the District may have in law or equity.
13. PAYMENT: Pursuant to Washington State Law (RCW 54.24.010), all payment vouchers must be approved by the Commission of the District. Vouchers for payment of invoices will be submitted to the Commission at the first scheduled Commission meeting after inspection and final acceptance of the goods by the District.
14. WARRANTY: The Vendor expressly warrants that all goods, materials and work covered by this order shall conform to the requirements specified by the District in the Contract Documents, and shall be fit for the purpose intended, merchantable, of good material and workmanship and free from defects.
15. DISTRICT HELD HARMLESS: The Vendor agrees to indemnify, defend, release and hold harmless the District, its officers, agents and employees from and against any and all claims, losses, damages, and expenses, including attorneys' fees, arising out of or in connection with the performance of this contract, to the extent such claim, loss, damage, or expense is attributable to (i) failure of the Vendor (or anyone directly or indirectly employed by the Vendor, including subcontractors of the Vendor) duly to perform any term, provision, covenant, agreement or condition under this contract to be performed by or on behalf of the Vendor; or (ii) any negligent or willful act or omission of the Vendor, or anyone directly or indirectly employed by the Vendor, including subcontractors of the Vendor.
16. LAWS AND REGULATIONS/COMPLIANCE: The parties hereby incorporate 41 C.F.R. 60-1.4(a)(7); 29 C.F.R. Part 471, Appendix A to Subpart A; 41 C.F.R. 60-300.5(a)11; and 41 C.F.R. 60-741.5(a)6; if applicable. The Vendor and any subcontractors of Vendor shall abide by the requirements of 41 C.F.R. 60-300.5(a) and 41 C.F.R. 60-741.5(a). **These regulations prohibit discrimination against qualified protected veterans, and qualified individuals on the basis of disability, respectively, and require affirmative action by covered prime contractors and subcontractors to employ and advance in employment qualified protected veterans and qualified individuals with disabilities, respectively.**
17. WRITTEN NOTICE: Any written notice given pursuant to this contract shall be deemed to have been duly served if delivered in person to the Office of the General Manager of the District, or the office of the Vendor as set forth in the Contract Documents, or sent by U.S. Mail to the last business address known to the sender. Notices delivered in person shall be effective upon delivery, and notices sent by mail shall be effective on the third day after deposit in the U.S. mail.
18. NONWAIVER: The failure of the District to insist upon or enforce strict performance by the Vendor of any provision of this contract, or to exercise any right under this contract, shall not be construed as a waiver or relinquishment to any extent of the District's right to assert or rely upon any such provision or right in that or any other instance; rather, the same shall be and remain in full force and effect.
19. GOVERNING LAW: This contract shall be governed by the laws of the State of Washington, with venue for any disputes in Snohomish County, Washington.



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 4C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

General Accounting & Financial Systems Julia Anderson 8027  
*Department Contact Extension*

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 4th day of April 2023.

**CERTIFICATION:**

Certified as correct:

CEO/General Manager  
*Julia A Anderson*

Auditor  
*[Signature]*

Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1122367 - 1122544	\$40,508.97	2 - 7
Electronic Customer Refunds		\$14,209.47	8 - 10
<b>WARRANT SUMMARY</b>			
Warrants	8072772 - 8073018	\$5,590,320.42	11 - 18
ACH	6036448 - 6036789	\$6,763,237.02	19 - 29
Wires	7002804 - 7002818	\$34,724,582.11	30
Payroll - Direct Deposit	5300000789 - 5300000789	\$5,188,579.22	31
Payroll - Warrants	844884 - 844892	\$51,333.73	31
Automatic Debit Payments	5300000787 - 5300000792	\$1,639,853.73	32
	<b>GRAND TOTAL</b>	<b>\$54,012,624.67</b>	



### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/13/23	1122367	ALEX HIMES	\$40.41
3/13/23	1122368	SCOTT HANSON	\$26.87
3/13/23	1122369	ALAN SIMMONS	\$20.43
3/13/23	1122370	JOSEPH NORLIE	\$88.74
3/13/23	1122371	LYNNE CRAIG	\$465.08
3/13/23	1122372	WOK & TERIYAKI	\$292.36
3/13/23	1122373	ANDREA ZITACUARO	\$490.00
3/13/23	1122374	HEATHER HURLESS	\$10.32
3/13/23	1122375	BRIAN HOWE	\$41.45
3/13/23	1122376	ROBERTO RAMIREZ	\$131.45
3/13/23	1122377	LIDA PROPERTIES LLC	\$44.38
3/14/23	1122378	WAKEFIELD ALDERWOOD LLC	\$631.91
3/14/23	1122379	WAKEFIELD ALDERWOOD LLC	\$185.07
3/14/23	1122380	WAKEFIELD ALDERWOOD LLC	\$61.70
3/14/23	1122381	WAKEFIELD ALDERWOOD LLC	\$18.54
3/14/23	1122382	KIMBERLY KELLY	\$104.98
3/14/23	1122383	CRYSTAL SPRINGS APTS	\$35.52
3/14/23	1122384	QUILCEDA CREEK APARTMENTS, LLC	\$34.78
3/14/23	1122385	WINDSOR ESTATES HOA	\$11.60
3/14/23	1122386	NW TRUSTEE AND MANAGEMENT SERVICES LLC	\$224.75
3/14/23	1122387	BMCH WASHINGTON LLC	\$62.76
3/14/23	1122388	LI ZHU	\$84.54
3/14/23	1122389	CORRINA WILLMS	\$31.76
3/14/23	1122390	OSEVWE SAMPSON	\$48.39
3/14/23	1122391	MICAELA BLANCO	\$91.92
3/14/23	1122392	LENNAR NORTHWEST INC	\$185.92
3/14/23	1122393	LENNAR NORTHWEST INC	\$103.06
3/14/23	1122394	VINTAGE AT EVERETT	\$136.70
3/14/23	1122395	MONICA LUND	\$144.90
3/14/23	1122396	NOVO ON 52ND LLP	\$298.88
3/14/23	1122397	MARIDEE SHERMAN	\$1,417.92
3/14/23	1122398	ZINAIDA GORELYY	\$14.29

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/14/23	1122399	VOID	\$0.00
3/14/23	1122400	WINDSOR ESTATES HOA	\$23.49
3/14/23	1122401	ASHLEY TANGUAY	\$16.39
3/14/23	1122402	TASHA MAHER	\$144.08
3/14/23	1122403	FRAN DROBNICKI HENDERSON	\$21.73
3/14/23	1122404	ALICIA WOOLERY	\$69.26
3/14/23	1122405	PAUL AUDIBERT	\$609.12
3/14/23	1122406	PERSEY MCCAULEY	\$279.20
3/14/23	1122407	VOLKERT MANAGEMENT INC DBA RPMNPS	\$57.96
3/14/23	1122408	AUTISM LEARNING PARTNERS LLC	\$416.25
3/15/23	1122409	IH6 PROPERTY WASHINGTON LP	\$41.25
3/15/23	1122410	KAYLA SWISHER	\$11.07
3/15/23	1122411	SALLY GREENE	\$62.00
3/15/23	1122412	GERSON INFANTE	\$82.12
3/15/23	1122413	SANDRA SHORT	\$5.00
3/15/23	1122414	MYLINA PADUA	\$91.18
3/15/23	1122415	SARINA KEYS	\$109.46
3/15/23	1122416	IH6 PROPERTY WASHINGTON LP	\$19.99
3/15/23	1122417	IH6 PROPERTY WASHINGTON LP	\$97.50
3/15/23	1122418	EVERETT HOUSING AUTHORITY	\$24.37
3/15/23	1122419	ZACHARY OAKLEY	\$28.91
3/15/23	1122420	WILLIE LANE	\$13.36
3/15/23	1122421	ROSE GAITEIRO	\$289.31
3/15/23	1122422	JOICE CHINEA	\$103.57
3/15/23	1122423	RYAN JACKMAN	\$78.31
3/15/23	1122424	JAZZMINE MCCULLEY	\$195.73
3/15/23	1122425	LENNAR NORTHWEST INC	\$34.48
3/15/23	1122426	IH6 PROPERTY WASHINGTON LP	\$29.53
3/15/23	1122427	IH6 PROPERTY WASHINGTON LP	\$70.51
3/15/23	1122428	LENNAR NORTHWEST INC	\$111.02
3/15/23	1122429	LENNAR NORTHWEST INC	\$1,491.67
3/15/23	1122430	AIDIAN NEELY	\$47.65

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/15/23	1122431	EMPIRE INDUSTRIAL PARK	\$46.99
3/16/23	1122432	WAKEFIELD ALDERWOOD LLC	\$103.54
3/16/23	1122433	EIAS SMALL	\$124.88
3/16/23	1122434	HEARTLAND CONSTRUCTION LLC	\$1,406.35
3/16/23	1122435	MUHIBULLAH IBRAHIM KHAIL	\$107.69
3/16/23	1122436	GRBV LLC	\$21.94
3/16/23	1122437	DARRYL ROGERS	\$90.00
3/16/23	1122438	BRUCE THOMPSON	\$389.38
3/17/23	1122439	RONNA LOTH	\$14.56
3/17/23	1122440	PARK PLACE EVERETT LLC	\$90.00
3/17/23	1122441	HZ COPPERSTONE APARTMENTS, LLC	\$106.77
3/17/23	1122442	CLYDE LARSON	\$40.22
3/17/23	1122443	TRAN TRUONG	\$302.57
3/17/23	1122444	LENNAR NORTHWEST INC	\$99.34
3/17/23	1122445	JOHN RAJAN	\$2,227.96
3/17/23	1122446	AMY FRANKLIN	\$103.65
3/17/23	1122447	CPI-GREP AA I LYNNWOOD LP	\$17.32
3/17/23	1122448	LIPT 27TH AVENUE SE LLC	\$8.30
3/17/23	1122449	TERRI MARKS	\$19.67
3/17/23	1122450	DAVID HAWES	\$184.80
3/17/23	1122451	JOLEEN BOLTON	\$377.74
3/17/23	1122452	LISA OHM	\$243.51
3/20/23	1122453	KAREN HURZELER	\$3,756.54
3/20/23	1122454	WATERFRONT PLACE LP	\$9.81
3/20/23	1122455	MARY CRUISE	\$1,494.00
3/20/23	1122456	JOE GARCIA	\$160.00
3/20/23	1122457	AUSI MWESIGWA	\$83.53
3/20/23	1122458	CHRISTOPHER HICKS	\$26.19
3/20/23	1122459	KEVIN CABE	\$45.24
3/20/23	1122460	MMA LLC	\$180.44
3/20/23	1122461	MLT STATION LLC	\$197.39
3/20/23	1122462	MLT STATION LLC	\$6.74

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/20/23	1122463	MLT STATION LLC	\$14.32
3/20/23	1122464	MLT STATION LLC	\$54.96
3/20/23	1122465	MLT STATION LLC	\$20.79
3/20/23	1122466	JOANNE FABIAN	\$1,600.45
3/20/23	1122467	CYDNY WELLS	\$102.42
3/20/23	1122468	CHARLENE MARTIN	\$250.00
3/21/23	1122469	EMILY HAWKS	\$57.95
3/21/23	1122470	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$8.99
3/21/23	1122471	LENNAR NORTHWEST INC	\$126.02
3/21/23	1122472	JAVAD KHANDANSIMA	\$82.64
3/21/23	1122473	SEKHAR LANKA	\$15.17
3/21/23	1122474	ELOISE SANTO	\$264.78
3/21/23	1122475	CINDY WINDECKER	\$1,245.29
3/21/23	1122476	SVITLANA KULAKOVA	\$96.71
3/21/23	1122477	PACIFIC RIDGE - DRH, LLC	\$101.23
3/21/23	1122478	LENNAR NORTHWEST INC	\$136.57
3/21/23	1122479	LENNAR NORTHWEST INC	\$93.58
3/21/23	1122480	LENNAR NORTHWEST INC	\$73.28
3/21/23	1122481	BETTER REAL ESTATE LLC	\$104.15
3/21/23	1122482	PACIFIC RIDGE - DRH, LLC	\$33.00
3/21/23	1122483	JOHN L SCOTT RELOCATION	\$27.84
3/21/23	1122484	APRIL WILLIAMS	\$561.18
3/21/23	1122485	JOHN GREENIZER	\$618.47
3/21/23	1122486	JON MCCORMICK	\$59.89
3/22/23	1122487	JEFFRY THOMAS	\$99.07
3/22/23	1122488	ESTATES AT QUINN'S LLC	\$168.65
3/22/23	1122489	TAMMY SUTTON	\$490.22
3/22/23	1122490	JIM TRIPPLE	\$100.96
3/22/23	1122491	BRIGHT STARS PROPERTY LLC	\$145.69
3/22/23	1122492	KATIA MARTINEZ	\$71.23
3/22/23	1122493	PARK LANE APTS LLC	\$74.02
3/22/23	1122494	SARAH TERWILLIGER	\$44.93

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/22/23	1122495	WILLOW TREE GROVE 1, LLC	\$172.73
3/22/23	1122496	BELMARK INDUSTRIES INC	\$42.57
3/22/23	1122497	ROBERT ANDERSON	\$1,000.00
3/22/23	1122498	CALIZA INC	\$92.08
3/22/23	1122499	HEARTLAND CONSTRUCTION LLC	\$209.51
3/22/23	1122500	JAMESHA MORTANT	\$141.13
3/22/23	1122501	JOVITA CORONA	\$155.24
3/22/23	1122502	REYMARC CHANLIONGCO	\$87.66
3/22/23	1122503	MODERN QUARTERS LLC	\$236.51
3/22/23	1122504	ELEVATE NW ASSOCIATES LLC	\$921.52
3/23/23	1122505	BAY COURT AT HARBOUR POINTE	\$68.03
3/23/23	1122506	JENSEN KENT PRAIRIE FARM LLC	\$663.13
3/23/23	1122507	MOHAMMAD AKRAM	\$101.61
3/23/23	1122508	ELIZABETH BURNS	\$94.56
3/23/23	1122509	LISA JONES	\$2,200.00
3/23/23	1122510	DANIELLE SHACKELFORD	\$35.11
3/23/23	1122511	ADAMANT HOMES INC	\$167.14
3/23/23	1122512	VITALII MYKHAILOV	\$133.01
3/23/23	1122513	KIM LOVALL	\$22.59
3/23/23	1122514	BAY COURT AT HARBOUR POINTE	\$142.09
3/23/23	1122515	NORTH SEATTLE HOLISTIC PHYSICAL THERAPY	\$34.45
3/23/23	1122516	SPEEDWAY II LLC	\$48.89
3/23/23	1122517	PAMELA DEGROOT	\$99.00
3/23/23	1122518	THOMAS KENT	\$28.37
3/23/23	1122519	TOBIN WEBER	\$19.66
3/23/23	1122520	PAUL HILL	\$32.79
3/23/23	1122521	BARI COLLINS	\$103.05
3/23/23	1122522	DUBUQUE CREEK LLC	\$104.68
3/23/23	1122523	VINCENT CLAUDIO	\$63.94
3/23/23	1122524	BAY COURT AT HARBOUR POINTE	\$69.54
3/23/23	1122525	DEEPESH SHARMA	\$27.14
3/23/23	1122526	DAM LUU	\$48.23

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/23/23	<a href="#">1122527</a>	LIZA TURNER	\$327.37
3/23/23	<a href="#">1122528</a>	ABSHER BUILD LLC	\$132.36
3/23/23	<a href="#">1122529</a>	SUNI CHON	\$30.18
3/23/23	<a href="#">1122530</a>	IRENILDO BENTO DA SILVA	\$25.93
3/23/23	<a href="#">1122531</a>	BAY COURT AT HARBOUR POINTE	\$152.88
3/24/23	<a href="#">1122532</a>	BRIAN CRAGER	\$471.57
3/24/23	<a href="#">1122533</a>	MATTHEW PELHAM	\$35.10
3/24/23	<a href="#">1122534</a>	DORIS HOUSER	\$25.05
3/24/23	<a href="#">1122535</a>	GLENDA HOWARD	\$1,355.97
3/24/23	<a href="#">1122536</a>	PULTE HOMES OF WASHINGTON, INC.	\$19.82
3/24/23	<a href="#">1122537</a>	JANA GOETSCH	\$32.48
3/24/23	<a href="#">1122538</a>	SREIT FULTONS CROSSING LLC	\$81.72
3/24/23	<a href="#">1122539</a>	GREENHAVEN OWNER, LLC	\$28.84
3/24/23	<a href="#">1122540</a>	JAMES SCHMIDT	\$236.87
3/24/23	<a href="#">1122541</a>	BRUCE TESSEM	\$123.33
3/24/23	<a href="#">1122542</a>	GLADYS GITHAIGA	\$93.07
3/24/23	<a href="#">1122543</a>	KRISTINA WOLFER	\$570.87
3/24/23	<a href="#">1122544</a>	NHUNG THI TUYET HUYNH	\$111.24

**Total: \$40,508.97**

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/13/23	000524472154	CHRIS COELHO	\$19.30
3/13/23	000524472155	XXIRRA DRAVEN	\$129.12
3/13/23	000524472156	CHRISTINE HARRIS	\$146.19
3/13/23	000524472157	ATUL ANAND	\$97.06
3/13/23	000524472158	KARIM ZAHER	\$41.04
3/13/23	000524472159	LESLIE JARAMILLO	\$81.78
3/13/23	000524472160	CORNELIO ESCOBAR JR	\$402.09
3/13/23	000524472161	ZACHARY WILLIAMS	\$9.54
3/13/23	000524472162	SO HO	\$64.47
3/13/23	000524472163	DONNETTE ROGERS	\$139.63
3/14/23	000524476264	JUDY BELL	\$871.71
3/14/23	000524476265	KILEIGH DWYER	\$103.90
3/14/23	000524476266	SARAH BOWERS	\$1,240.14
3/15/23	000524488651	RAY BUCKINGHAM	\$53.84
3/15/23	000524488652	VIABHAV SHROTRIYA	\$12.85
3/15/23	000524488653	ANDY MARTINEZ	\$11.85
3/15/23	000524488654	DEREK VALENTINE	\$81.03
3/15/23	000524488655	VENA WILLIAMS	\$7.05
3/15/23	000524488656	TIERNEY DAVENPORT	\$27.32
3/15/23	000524488657	EUGENE SOMERVILLE	\$73.46
3/15/23	000524488658	JEFF VANHORN	\$26.34
3/15/23	000524488659	JAMES CURTIS	\$33.51
3/15/23	000524488660	DAVID PACKER	\$184.57
3/15/23	000524488661	CLIFFORD HELLMAN	\$75.85
3/16/23	000524499261	MADELINE HWANG	\$17.38
3/16/23	000524499262	DAB, LLC	\$1,263.71
3/16/23	000524499263	JACOB LUND	\$33.95
3/16/23	000524499264	BEN DING	\$153.45
3/16/23	000524499265	NATALIE FADDEN	\$14.31
3/16/23	000524499266	KYLE HINCKLEY	\$70.87
3/16/23	000524499267	MARIA SANCHEZ	\$1,128.66
3/16/23	000524499268	JOHN THOMAS SHIELDS	\$673.06

### Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/16/23	000524499269	FRANCISCA MUNOZ	\$68.37
3/17/23	000524510636	ZSHANIQUA LEE	\$160.35
3/17/23	000524510637	ADAM HONEYCUTT	\$714.90
3/17/23	000524510638	RAYMOND STEIN	\$61.80
3/17/23	000524510639	RYAN GILLIGAN	\$116.94
3/17/23	000524510640	LOHIT ANUPINDI	\$518.99
3/17/23	000524510641	DANIEL MILLER	\$392.71
3/21/23	000524533091	DEREK WICKSTROM	\$31.49
3/21/23	000524533092	IVONNE DERBECKER	\$226.00
3/21/23	000524533093	CHUNYAO ZOU	\$210.60
3/21/23	000524533094	LOUIS DIECKMANN	\$134.06
3/21/23	000524533095	HIMABINDU JAGARLAMUDI	\$282.00
3/21/23	000524533096	NADIA DEMCHUK	\$100.00
3/21/23	000524533097	DAMIAN WINTER	\$129.72
3/21/23	000524533098	CHERYL DRAKE	\$139.00
3/21/23	000524533099	NATALIE MICHEL	\$808.20
3/21/23	000524533100	RITCHY BERNARD	\$169.68
3/22/23	000524541687	SARAH NAM	\$16.81
3/22/23	000524541688	BRANDON DRYDEN	\$16.67
3/22/23	000524541689	JOSE COLON	\$34.26
3/22/23	000524541690	ENOC MARTINEZ LOPEZ	\$273.44
3/22/23	000524541691	ENOC MARTINEZ LOPEZ	\$246.40
3/22/23	000524541692	KHAJA SHAHABUDDIN	\$21.48
3/22/23	000524541693	DAVIA LUNA	\$117.70
3/22/23	000524541694	JOSEPH JIMENEZ	\$44.12
3/22/23	000524541695	ELSA ARAUJO	\$19.69
3/22/23	000524541696	CHRISTOPHER ODOM	\$51.60
3/22/23	000524541697	JENIFER JANNSEN	\$1,123.72
3/24/23	000524558160	CASSIDY CHISM	\$39.40
3/24/23	000524558161	MICHAEL ADAMS	\$85.26
3/24/23	000524558162	XIAOHUAN XIAN	\$112.05
3/24/23	000524558163	SEAN LATHROP	\$281.44



### Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/24/23	000524558164	RICHARD PAKKO	\$21.58
3/24/23	000524558165	RUSSELL BASSETT	\$150.01
Total:			\$14,209.47

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/14/23	8072772	ANIXTER INC	\$838.26
3/14/23	8072773	MATTHEW BENDER & COMPANY INC	\$3,002.28
3/14/23	8072774	CDW LLC	\$406.21
3/14/23	8072775	IIA LIFTING SERVICES INC	\$1,975.00
3/14/23	8072776	CITY OF EVERETT	\$42.74
3/14/23	8072777	GLOBAL RENTAL COMPANY INC	\$41,534.30
3/14/23	8072778	CORE & MAIN LP	\$9,009.48
3/14/23	8072779	KENT D BRUCE	\$17,768.28
3/14/23	8072780	LYNNWOOD AUTOMOTIVE LLC	\$184.07
3/14/23	8072781	CITY OF MOUNTLAKE TERRACE	\$6,283.24
3/14/23	8072782	GENUINE PARTS COMPANY	\$194.82
3/14/23	8072783	GUIDEHOUSE INC	\$2,550.00
3/14/23	8072784	NORTHWEST SALES GROUP INC	\$439.24
3/14/23	8072785	PACIFIC SAFETY SUPPLY INC	\$1,776.38
3/14/23	8072786	PUGET SOUND ENERGY INC	\$6,352.08
3/14/23	8072787	CITY OF ARLINGTON	\$1,599.41
3/14/23	8072788	REPUBLIC SERVICES INC	\$1,015.97
3/14/23	8072789	RIVERSIDE TOPSOIL INC	\$200.00
3/14/23	8072790	ROBERT HALF INTERNATIONAL INC	\$2,929.90
3/14/23	8072791	SALISH NETWORKS INC	\$950.78
3/14/23	8072792	SCADA AND CONTROLS ENGINEERING INC	\$5,440.00
3/14/23	8072793	CITY OF SEATTLE	\$34,072.00
3/14/23	8072794	SILVER LAKE WATER & SEWER DISTRICT	\$6,000.00
3/14/23	8072795	SIX ROBBLEES INC	\$3,579.92
3/14/23	8072796	SKAGIT LAW GROUP PLLC	\$1,435.00
3/14/23	8072797	SNOHOMISH COUNTY	\$10.00
3/14/23	8072798	SHI INTERNATIONAL CORP	\$9,577.09
3/14/23	8072799	SOUND PUBLISHING INC	\$10,919.90
3/14/23	8072800	STONEWAY ELECTRIC SUPPLY CO	\$24.33
3/14/23	8072801	SUBURBAN PROPANE	\$3,347.31
3/14/23	8072802	UNUM LIFE INSURANCE CO OF AMERICA	\$36,622.44
3/14/23	8072803	STATE OF WASHINGTON	\$7,190.17

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/14/23	8072804	STATE OF WASHINGTON	\$9,446.42
3/14/23	8072805	WESCO GROUP INC	\$988.44
3/14/23	8072806	WEST PUBLISHING CORPORATION	\$9,181.66
3/14/23	8072807	VALMONT COMPOSITE STRUCTURES INC	\$11,349.00
3/14/23	8072808	ASTROF CONCRETE HARDWARE & RENTAL	\$217.60
3/14/23	8072809	BICKFORD MOTORS INC	\$3,063.32
3/14/23	8072810	DIRECTV LLC	\$201.98
3/14/23	8072811	RYAN SCOTT FELTON	\$88.47
3/14/23	8072812	HARBOR MARINE MAINTENANCE & SUPPLY	\$389.88
3/14/23	8072813	GARY D KREIN	\$7,500.68
3/14/23	8072814	NVL LABORATORIES INC	\$49.50
3/14/23	8072815	OMICRON ELECTRONICS CORP USA	\$5,736.78
3/14/23	8072816	PACO VENTURES LLC	\$78.86
3/14/23	8072817	REX ELECTRIC SERVICE INC	\$6,688.59
3/14/23	8072818	RODLAND MOTOR COMPANY	\$385.86
3/14/23	8072819	ROOSEVELT WATER ASSN INC	\$110.75
3/14/23	8072820	RUBATINO REFUSE REMOVAL INC	\$9,042.19
3/14/23	8072821	SUMMIT SAFETY SHOES	\$790.18
3/14/23	8072822	TOTAL LANDSCAPE CORP	\$9,965.87
3/14/23	8072823	STATE OF WASHINGTON STATE PATROL	\$10,167.86
3/14/23	8072824	WESTERN PACIFIC CRANE & EQUIP LLC	\$172.08
3/14/23	8072825	GRID SOLUTIONS US LLC	\$13,860.69
3/14/23	8072826	HDR ENGINEERING INC	\$33,558.53
3/14/23	8072827	DORSE & COMPANY INC	\$3,075.00
3/14/23	8072828	NORTH SOUND AUTO GROUP LLC	\$173.20
3/14/23	8072829	SHAREPOINTXPERTS LLC	\$2,211.46
3/14/23	8072830	GREEN DOT CONCRETE	\$643.69
3/14/23	8072831	OCCUPATIONAL HEALTH CENTERS OF WA P	\$145.50
3/14/23	8072832	SNOHOMISH COUNTY 911	\$83,404.32
3/14/23	8072833	BCC SOFTWARE LLC	\$3,721.04
3/14/23	8072834	KIDDER MATHEWS INC	\$4,000.00
3/14/23	8072835	JENNIFER DARLENE WENZEL	\$410.87

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/14/23	8072836	HALEY & ALDRICH INC	\$4,176.23
3/14/23	8072837	RELIANCE STEEL & ALUMINIUM CO	\$22,273.20
3/14/23	8072838	KINSHIP GROUP LLC	\$27,011.22
3/14/23	8072839	KENDALL DEALERSHIP HOLDINGS LLC	\$747.27
3/14/23	8072840	CONCENTRIC LLC	\$840.34
3/14/23	8072841	UFP WESTERN DIVISION INC	\$3,517.85
3/14/23	8072842	THE PAPE GROUP	\$421.65
3/14/23	8072843	THOMAS A LITTLE	\$2,000.00
3/14/23	8072844	GREEN REBATES LLC	\$145,146.05
3/14/23	8072845	CONSUMERINFOCOM INC	\$920.61
3/14/23	8072846	APPETIZEIO LLC	\$527.52
3/14/23	8072847	GMES LLC	\$415.42
3/14/23	8072848	GLASS FIX LLC	\$2,654.44
3/14/23	8072849	RASMUSSEN EQUIPMENT CO	\$1,308.34
3/14/23	8072850	RADIATE HOLDINGS LP	\$2,335.80
3/14/23	8072851	JOHN DECK	\$750.00
3/14/23	8072852	HELEN DECK CREDIT TRUST	\$600.00
3/14/23	8072853	GLASS BY LUND INC	\$1,300.00
3/14/23	8072854	SNOHOMISH COUNTY AIRPORT	\$60.00
3/14/23	8072855	GRE EDMONDS LLC	\$24,285.37
3/14/23	8072856	COMCAST	\$2,272.60
3/14/23	8072857	IRINA PLOTNER HOMES LLC	\$4,866.54
3/14/23	8072858	JOSIAH A SKALSKY	\$340.80
3/16/23	8072859	PORT OF EVERETT	\$65,957.15
3/16/23	8072860	JJ SABASTIAN LLC	\$8,694.09
3/16/23	8072861	MOR & MOR COMMERCIAL LLC	\$34,160.27
3/16/23	8072862	MSR MERIDIAN 10 LLC	\$10,196.04
3/16/23	8072863	MITCHELL BOIT	\$1,496.00
3/16/23	8072864	ARTHUR DAVIS	\$329.00
3/16/23	8072865	CITY OF EVERETT	\$275,240.90
3/16/23	8072866	HATLOE DECORATING CENTER INC	\$1,354.24
3/16/23	8072867	CITY OF LYNNWOOD	\$2,394.16

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/16/23	8072868	MYCOFF FRY PARTNERS LLC	\$25,000.00
3/16/23	8072869	GENUINE PARTS COMPANY	\$118.65
3/16/23	8072870	US BANK/POWEREX	\$131,055.00
3/16/23	8072871	REPUBLIC SERVICES INC	\$113.28
3/16/23	8072872	RIVERSIDE TOPSOIL INC	\$480.00
3/16/23	8072873	ALDERWOOD WATER & WASTEWATER DISTRI	\$35.62
3/16/23	8072874	BICKFORD MOTORS INC	\$607.75
3/16/23	8072875	TOTAL LANDSCAPE CORP	\$5,290.76
3/16/23	8072876	PRESENTING SOLUTIONS INC	\$1,790.10
3/16/23	8072877	ALAN MCCLINTOCK	\$85,936.31
3/16/23	8072878	AMERICAN AIR FILTER CO INC	\$792.07
3/16/23	8072879	QUEEN CITY SHEET METAL & ROOFING IN	\$69,166.06
3/16/23	8072880	US BANK/BROOKFIELD RENEWABLE	\$155,953.28
3/16/23	8072881	SNOHOMISH HEALTHCARE CENTER LLC	\$430.00
3/16/23	8072882	SUPERIOR GLASS INSTALLATIONS INC	\$750.00
3/21/23	8072883	PORT OF EVERETT	\$27,740.00
3/21/23	8072884	BACK AT THE RANCH LLC	\$1,157.34
3/21/23	8072885	PETER GRANT	\$1,090.64
3/21/23	8072886	CDW LLC	\$674.86
3/21/23	8072887	COGDILL NICHOLAS REIN WARTELLE ANDR	\$1,500.00
3/21/23	8072888	CITY OF DARRINGTON	\$8,404.71
3/21/23	8072889	ENERSYS INC	\$55,807.09
3/21/23	8072890	EQUIFAX INFORMATION SERVICES LLC	\$6,575.27
3/21/23	8072891	CITY OF EVERETT	\$2,590.82
3/21/23	8072892	GLOBAL RENTAL COMPANY INC	\$25,441.85
3/21/23	8072893	CITY OF GOLD BAR	\$9,603.30
3/21/23	8072894	CITY OF GOLD BAR	\$364.72
3/21/23	8072895	HATLOE DECORATING CENTER INC	\$1,201.11
3/21/23	8072896	KENT D BRUCE	\$147.05
3/21/23	8072897	LANGUAGE LINE SERVICES INC	\$6,919.86
3/21/23	8072898	LOWES COMPANIES INC	\$146.74
3/21/23	8072899	LYNNWOOD AUTOMOTIVE LLC	\$336.16

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/21/23	8072900	CITY OF MARYSVILLE	\$207,430.15
3/21/23	8072901	CITY OF MOUNTLAKE TERRACE	\$81,394.61
3/21/23	8072902	GENUINE PARTS COMPANY	\$49.54
3/21/23	8072903	PAPE MACHINERY INC	\$57.24
3/21/23	8072904	PUGET SOUND ENERGY INC	\$3,465.81
3/21/23	8072905	REPUBLIC SERVICES INC	\$392.21
3/21/23	8072906	RIVERSIDE TOPSOIL INC	\$50.00
3/21/23	8072907	ROBERT HALF INTERNATIONAL INC	\$15,048.44
3/21/23	8072908	SIX ROBBLEES INC	\$684.16
3/21/23	8072909	SHI INTERNATIONAL CORP	\$1,248,166.57
3/21/23	8072910	SOUND PUBLISHING INC	\$70.56
3/21/23	8072911	CITY OF SULTAN	\$27,768.51
3/21/23	8072912	US BANK NA	\$2,786.72
3/21/23	8072913	AAA OF EVERETT FIRE	\$135.95
3/21/23	8072914	CITY OF ARLINGTON	\$107,018.10
3/21/23	8072915	BICKFORD MOTORS INC	\$24.66
3/21/23	8072916	CITY OF BOTHELL	\$113,482.55
3/21/23	8072917	CITY OF BRIER	\$100.00
3/21/23	8072918	CITY OF BRIER	\$17,137.06
3/21/23	8072919	CAR WASH ENTERPRISES INC	\$71.00
3/21/23	8072920	COMCAST HOLDINGS CORPORATION	\$9,707.50
3/21/23	8072921	EBEY HILL HYDROELECTRIC INC	\$1,395.45
3/21/23	8072922	CITY OF EDMONDS	\$148,755.04
3/21/23	8072923	EQUIPMENT SALES COMPANY INC	\$303.32
3/21/23	8072924	JEFFREY HATHAWAY	\$65.89
3/21/23	8072925	CITY OF INDEX	\$1,127.17
3/21/23	8072926	CITY OF LAKE STEVENS	\$103,707.88
3/21/23	8072927	CITY OF LAKE STEVENS	\$31,934.18
3/21/23	8072928	LAKE STEVENS SEWER DIST	\$109.87
3/21/23	8072929	LIGHTRIVER TECHNOLOGIES INC	\$13,429.78
3/21/23	8072930	CITY OF MONROE	\$65,436.56
3/21/23	8072931	NATIONAL TRUCK EQUIPMENT ASSOCIATIO	\$745.00

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/21/23	8072932	PACIFIC PUBLISHING CO INC	\$365.40
3/21/23	8072933	PUBLIC UTILITY DIST NO 1 OF	\$4,451.51
3/21/23	8072934	CITY OF STANWOOD	\$32,085.03
3/21/23	8072935	T-MOBILE USA INC	\$1,142.20
3/21/23	8072936	TWELVE THIRTY ONE INCORPORATED	\$21.88
3/21/23	8072937	STATE OF WASHINGTON	\$119.60
3/21/23	8072938	TOWN OF WOODWAY	\$5,370.16
3/21/23	8072939	CITY OF EVERETT	\$851.40
3/21/23	8072940	CITY OF GRANITE FALLS	\$17,677.23
3/21/23	8072941	SKAGIT FARMERS SUPPLY	\$14.56
3/21/23	8072942	LAMAR TEXAS LTD PARTNERSHIP	\$3,240.00
3/21/23	8072943	COMCAST CORPORATION	\$514.06
3/21/23	8072944	WASHINGTON CRANE & HOIST CO INC	\$15,072.79
3/21/23	8072945	PROCESS SOLUTIONS INC	\$27,716.78
3/21/23	8072946	THE PAPE GROUP INC	\$15,908.03
3/21/23	8072947	CITY OF EVERETT	\$602,754.12
3/21/23	8072948	PNG MEDIA LLC	\$708.64
3/21/23	8072949	FSX INC	\$3,106.33
3/21/23	8072950	SIGNIFY NORTH AMERICA CORPORATION	\$24,605.51
3/21/23	8072951	KNIME INC	\$57,200.00
3/21/23	8072952	WASHINGTON STATE DOT	\$187.86
3/21/23	8072953	SUPERIOR SEPTIC SERVICE LLC	\$1,408.11
3/21/23	8072954	CLARY LONGVIEW LLC	\$270,826.55
3/21/23	8072955	KINSHIP GROUP LLC	\$7,861.08
3/21/23	8072956	KENDALL DEALERSHIP HOLDINGS LLC	\$326.22
3/21/23	8072957	CONCENTRIC LLC	\$633.02
3/21/23	8072958	SALARY COM LLC	\$28,574.00
3/21/23	8072959	WESTERN TELEMATIC INC	\$2,351.68
3/21/23	8072960	FERGUSON ENTERPRISES LLC	\$180.24
3/21/23	8072961	GROENEVELD LUBRICATION	\$8,071.06
3/21/23	8072962	CONSUMERINFOCOM INC	\$848.08
3/21/23	8072963	GMES LLC	\$645.00

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/21/23	8072964	MOTION INDUSTRIES INC	\$27.16
3/21/23	8072965	SKYCORP LTD	\$102,111.33
3/21/23	8072966	DICKMAN-HINES LUMBER CO	\$15,166.20
3/21/23	8072967	ROGUE FABRICATION LLC	\$9,567.63
3/21/23	8072968	RADIATE HOLDINGS LP	\$4,902.24
3/21/23	8072969	ARROW INSULATION INC	\$1,147.00
3/21/23	8072970	CITY OF LYNNWOOD	\$173,525.33
3/21/23	8072971	CITY OF MUKILTEO	\$88,605.12
3/21/23	8072972	CITY OF SNOHOMISH	\$40,777.68
3/21/23	8072973	AA REMODELING LLC	\$590.00
3/23/23	8072974	CARY WINTERS	\$1,873.47
3/23/23	8072975	ERIC GREENWOOD	\$3,258.52
3/23/23	8072976	KENNETH S GOHR	\$9,399.85
3/23/23	8072977	COMCAST HOLDING CORPORATION	\$169.83
3/23/23	8072978	CITY OF EVERETT	\$3,217.12
3/23/23	8072979	CORE & MAIN LP	\$3,507.51
3/23/23	8072980	LANGUAGE LINE SERVICES INC	\$5,557.83
3/23/23	8072981	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
3/23/23	8072982	CITY OF LYNNWOOD	\$348.63
3/23/23	8072983	CITY OF MARYSVILLE	\$155.05
3/23/23	8072984	MILL SUPPLY INC	\$122.26
3/23/23	8072985	BEACON PUBLISHING INC	\$660.00
3/23/23	8072986	GENUINE PARTS COMPANY	\$896.28
3/23/23	8072987	ROBERT HALF INTERNATIONAL INC	\$4,534.44
3/23/23	8072988	SIX ROBBLEES INC	\$851.50
3/23/23	8072989	SKAGIT LAW GROUP PLLC	\$147.50
3/23/23	8072990	SHI INTERNATIONAL CORP	\$296.19
3/23/23	8072991	UNIVERSAL LANGUAGE SERVICE INC	\$44.05
3/23/23	8072992	WAGNER SMITH EQUIPMENT CO	\$2,037.02
3/23/23	8072993	WESCO GROUP INC	\$795.85
3/23/23	8072994	ALDERWOOD WATER & WASTEWATER DISTRI	\$37.79
3/23/23	8072995	BICKFORD MOTORS INC	\$5,965.60



### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/23/23	8072996	CROSS VALLEY WATER DISTRICT	\$133.80
3/23/23	8072997	DAYVILLE HAY & GRAIN INC	\$417.07
3/23/23	8072998	DIRECTV LLC	\$137.64
3/23/23	8072999	EDS MCDUGALL LLC	\$360.00
3/23/23	8073000	HARBOR MARINE MAINTENANCE & SUPPLY	\$38.76
3/23/23	8073001	PACIFIC PUBLISHING CO INC	\$365.40
3/23/23	8073002	JAMES SIDERIUS	\$150.00
3/23/23	8073003	CITY OF STANWOOD	\$1,556.44
3/23/23	8073004	SUMMIT SAFETY SHOES	\$362.12
3/23/23	8073005	TWELVE THIRTY ONE INCORPORATED	\$297.83
3/23/23	8073006	SIRIUS COMPUTER SOLUTIONS INC	\$962.14
3/23/23	8073007	HDR ENGINEERING INC	\$6,898.87
3/23/23	8073008	LAMAR TEXAS LTD PARTNERSHIP	\$6,220.00
3/23/23	8073009	S-R BROADCASTING INC	\$440.00
3/23/23	8073010	PERFORMANCE VALIDATON INC	\$282.00
3/23/23	8073011	KENDALL DEALERSHIP HOLDINGS LLC	\$323.42
3/23/23	8073012	CONCENTRIC LLC	\$659.09
3/23/23	8073013	THE PAPE GROUP	\$1,992.73
3/23/23	8073014	MODERN MACHINERY CO INC	\$9,805.52
3/23/23	8073015	MATERIALS TESTING & CONSULTING INC	\$1,201.50
3/23/23	8073016	TEMPEST TELECOM SOLUTIONS LLC	\$3,842.11
3/23/23	8073017	K FOX INSULATION INC	\$9,811.52
3/23/23	8073018	DANA SAFETY SUPPLY INC	\$2,752.70

**Total: \$5,590,320.42**

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/13/23	6036448	ALS GROUP USA CORP	\$85.00
3/13/23	6036449	CERIUM NETWORKS INC	\$164.85
3/13/23	6036450	FASTENAL COMPANY	\$261.12
3/13/23	6036451	HOWARD INDUSTRIES INC	\$167,283.18
3/13/23	6036452	HYDROTEX PARTNERS LTD	\$637.82
3/13/23	6036453	MOTOR TRUCKS INTL & IDEALEASE INC	\$54.94
3/13/23	6036454	NORTH COAST ELECTRIC COMPANY	\$8,637.23
3/13/23	6036455	RWC INTERNATIONAL LTD	\$1,222.49
3/13/23	6036456	STELLA-JONES CORPORATION	\$63,321.81
3/13/23	6036457	TACOMA SCREW PRODUCTS INC	\$84.39
3/13/23	6036458	TESSCO INCORPORATED	\$277.65
3/13/23	6036459	TK ELEVATOR CORPORATION	\$752.63
3/13/23	6036460	TOPSOILS NORTHWEST INC	\$1,164.42
3/13/23	6036461	GORDON TRUCK CENTERS INC	\$1,225.25
3/13/23	6036462	DESIGNER DECAL INC	\$2,990.38
3/13/23	6036463	EDGE ANALYTICAL INC	\$432.00
3/13/23	6036464	EVERETT SAFE & LOCK INC	\$59.84
3/13/23	6036465	HOGLUNDS TOP SHOP INC	\$137.38
3/13/23	6036466	LONGS LANDSCAPE LLC	\$1,408.88
3/13/23	6036467	NORTHWEST CASCADE INC	\$1,610.35
3/13/23	6036468	SENSUS USA INC	\$238,828.63
3/13/23	6036469	UNITED RENTALS NORTH AMERICA INC	\$507.32
3/13/23	6036470	GRAYBAR ELECTRIC CO INC	\$944.34
3/13/23	6036471	ANIXTER INC	\$26,292.57
3/13/23	6036472	GRID SOLUTIONS US LLC	\$3,640.00
3/13/23	6036473	ICONIX WATERWORKS INC	\$698.59
3/13/23	6036474	MICHAEL NASH	\$3,800.00
3/13/23	6036475	CG ENGINEERING PLLC	\$1,362.50
3/13/23	6036476	TRAFFIC CONTROL PLAN CO OF WA LLC	\$875.00
3/13/23	6036477	ANDREW JORDAN HARPER	\$2,264.65
3/13/23	6036478	CENVEO WORLDWIDE LIMITED	\$2,531.11
3/13/23	6036479	INFOSOL INC	\$1,200.00

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/13/23	6036480	WORKLOGIX MANAGEMENT INC	\$1,625.00
3/13/23	6036481	FLEET SERVICE VEHICLE REPAIR LLC	\$438.85
3/13/23	6036482	HM PACIFIC NORTHWEST FKA CADMAN	\$4,373.26
3/13/23	6036483	BLUEBERRY TECHNOLOGIES LLC	\$19,662.71
3/13/23	6036484	BORDER STATES INDUSTRIES INC	\$195,578.04
3/13/23	6036485	ALAN L MONSON	\$32.97
3/13/23	6036486	MING K LEUNG	\$1,278.90
3/13/23	6036487	CLEAN CRAWL INC	\$1,270.00
3/13/23	6036488	COHEN VENTURES INC	\$122,337.41
3/13/23	6036489	CM AIR PROS LLC	\$6,600.00
3/13/23	6036490	JULIE MAINSTONE	\$22.93
3/13/23	6036491	JOSHUA GONZALEZ	\$125.25
3/13/23	6036492	SIDNEY LOGAN	\$459.14
3/13/23	6036493	NICHOLAS PERETTI	\$125.25
3/13/23	6036494	WESLEY HONEYCUTT	\$125.25
3/13/23	6036495	PAUL KISS	\$545.66
3/13/23	6036496	JEFF OGILVIE	\$412.50
3/14/23	6036497	INTERGRAPH CORPORATION	\$238,040.89
3/14/23	6036498	RWC INTERNATIONAL LTD	\$717.75
3/14/23	6036499	TESSCO INCORPORATED	\$705.05
3/14/23	6036500	TK ELEVATOR CORPORATION	\$442.81
3/14/23	6036501	UNITED PARCEL SERVICE	\$206.87
3/14/23	6036502	GORDON TRUCK CENTERS INC	\$357.57
3/14/23	6036503	ANDERSON HUNTER LAW FIRM PS	\$366.00
3/14/23	6036504	BRAKE & CLUTCH SUPPLY INC	\$1,042.02
3/14/23	6036505	COLEHOUR & COHEN INC	\$11,347.47
3/14/23	6036506	DESIGNER DECAL INC	\$710.23
3/14/23	6036507	DICKS TOWING INC	\$149.60
3/14/23	6036508	GENERAL PACIFIC INC	\$17,935.04
3/14/23	6036509	LEGACY2012 LLC	\$1,222.50
3/14/23	6036510	NORTHWEST CASCADE INC	\$553.26
3/14/23	6036511	SOUND SAFETY PRODUCTS CO INC	\$2,605.66

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/14/23	6036512	TRAVIS PATTERN & FOUNDRY INC	\$960.07
3/14/23	6036513	WESTERN ELECTRICITY COORDINATING CO	\$40.76
3/14/23	6036514	THE FAB SHOP LLC	\$11,231.78
3/14/23	6036515	GRAYBAR ELECTRIC CO INC	\$3,327.88
3/14/23	6036516	ALTEC INDUSTRIES INC	\$88.69
3/14/23	6036517	ANIXTER INC	\$9,632.84
3/14/23	6036518	THE GOODYEAR TIRE & RUBBER CO	\$365.58
3/14/23	6036519	CENVEO WORLDWIDE LIMITED	\$5,062.22
3/14/23	6036520	HM PACIFIC NORTHWEST FKA CADMAN	\$2,986.42
3/14/23	6036521	BORDER STATES INDUSTRIES INC	\$8,062.15
3/14/23	6036522	AP STAMP INC	\$1,725.00
3/14/23	6036523	CLEAN CRAWL INC	\$632.00
3/14/23	6036524	CM AIR PROS LLC	\$6,950.00
3/14/23	6036525	CORY SILER	\$125.25
3/14/23	6036526	ZACHARY CRESSELL	\$125.25
3/14/23	6036527	VICTOR GOMEZ	\$125.25
3/14/23	6036528	SEAN WILMOTT	\$125.25
3/14/23	6036529	JOHN HAARLOW	\$733.80
3/14/23	6036530	THERON MCCAIN	\$125.25
3/14/23	6036531	JAKE MATTSON	\$125.25
3/14/23	6036532	TROY RIMAT	\$369.00
3/15/23	6036533	CARDINAL PAINT & POWDER INC	\$56.38
3/15/23	6036534	DAVID EVANS & ASSOCIATES INC	\$22,400.20
3/15/23	6036535	EXPRESS IMAGING SYSTEMS LLC	\$353.37
3/15/23	6036536	FASTENAL COMPANY	\$335.63
3/15/23	6036537	MOTOR TRUCKS INTL & IDEALEASE INC	\$354.07
3/15/23	6036538	NORTH COAST ELECTRIC COMPANY	\$719.80
3/15/23	6036539	ROMAINE ELECTRIC CORP	\$1,142.76
3/15/23	6036540	RWC INTERNATIONAL LTD	\$40.34
3/15/23	6036541	STELLAR INDUSTRIAL SUPPLY INC	\$3,341.58
3/15/23	6036542	TESSCO INCORPORATED	\$73.36
3/15/23	6036543	TOPSOILS NORTHWEST INC	\$1,293.80

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/15/23	6036544	GORDON TRUCK CENTERS INC	\$1,688.30
3/15/23	6036545	WEST COAST PAPER CO	\$3,056.10
3/15/23	6036546	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	\$20,943.39
3/15/23	6036547	CELLCO PARTNERSHIP	\$74,479.45
3/15/23	6036548	COLEHOUR & COHEN INC	\$52,555.62
3/15/23	6036549	CUZ CONCRETE PRODUCTS INC	\$1,527.40
3/15/23	6036550	DICKS TOWING INC	\$519.28
3/15/23	6036551	EDGE ANALYTICAL INC	\$576.00
3/15/23	6036552	GENERAL PACIFIC INC	\$4,272.91
3/15/23	6036553	HOGLUNDS TOP SHOP INC	\$206.06
3/15/23	6036554	LENZ ENTERPRISES INC	\$46.80
3/15/23	6036555	NORTHWEST CASCADE INC	\$718.00
3/15/23	6036556	LOUIS F MATHESON CONSTRUCTION INC	\$9,191.75
3/15/23	6036557	ROHLINGER ENTERPRISES INC	\$349.09
3/15/23	6036558	SENSUS USA INC	\$148,365.00
3/15/23	6036559	SOUND SAFETY PRODUCTS CO INC	\$7,789.32
3/15/23	6036560	TECH PRODUCTS INC	\$591.00
3/15/23	6036561	WESTERN SAFETY PRODUCTS INC	\$1,976.00
3/15/23	6036562	SHERMAN & REILLY INC	\$11,579.91
3/15/23	6036563	GRAYBAR ELECTRIC CO INC	\$1,542.84
3/15/23	6036564	ALTEC INDUSTRIES INC	\$6,966.90
3/15/23	6036565	MALLORY SAFETY AND SUPPLY LLC	\$275.16
3/15/23	6036566	ARC DOCUMENT SOLUTIONS LLC	\$3,571.75
3/15/23	6036567	THE GOODYEAR TIRE & RUBBER CO	\$4,187.85
3/15/23	6036568	HARNISH GROUP INC	\$550.01
3/15/23	6036569	DS SERVICES OF AMERICA INC	\$98.56
3/15/23	6036570	AGISSAR CORPORATION	\$335.10
3/15/23	6036571	CONSOR NORTH AMERICA INC	\$2,066.25
3/15/23	6036572	QCL INC	\$39.50
3/15/23	6036573	HM PACIFIC NORTHWEST FKA CADMAN	\$3,076.18
3/15/23	6036574	WELLNESS BY WISHLIST INC	\$1,494.64
3/15/23	6036575	PACHECOS LANDSCAPING LLC	\$1,038.51

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/15/23	6036576	COHEN VENTURES INC	\$122,724.88
3/16/23	6036577	ASPLUNDH TREE EXPERT LLC	\$34,884.38
3/16/23	6036578	ASSOCIATED PETROLEUM PRODUCTS INC	\$49,103.72
3/16/23	6036579	NORTHWEST POWER POOL CORP	\$3,749.13
3/16/23	6036580	ROMAINE ELECTRIC CORP	\$179.71
3/16/23	6036581	STAR RENTALS INC	\$3,344.90
3/16/23	6036582	TK ELEVATOR CORPORATION	\$2,455.84
3/16/23	6036583	TOPSOILS NORTHWEST INC	\$258.76
3/16/23	6036584	GORDON TRUCK CENTERS INC	\$218.09
3/16/23	6036585	EDGE ANALYTICAL INC	\$240.00
3/16/23	6036586	GENERAL PACIFIC INC	\$6,308.48
3/16/23	6036587	HOGLUNDS TOP SHOP INC	\$2,255.76
3/16/23	6036588	RICOH USA INC	\$1,318.80
3/16/23	6036589	ULINE INC	\$762.85
3/16/23	6036590	GRAYBAR ELECTRIC CO INC	\$166.66
3/16/23	6036591	ANIXTER INC	\$4,559.53
3/16/23	6036592	FINANCIAL CONSULTING SOLUTIONS GROU	\$1,488.75
3/16/23	6036593	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,225.00
3/16/23	6036594	HARNISH GROUP INC	\$22.58
3/16/23	6036595	HARMSEN LLC	\$5,900.00
3/16/23	6036596	ARNETT INDUSTRIES LLC	\$6,602.29
3/16/23	6036597	HARNISH GROUP INC	\$560.68
3/16/23	6036598	ORSI LESSEE LLC	\$34,846.20
3/16/23	6036599	WELLNESS BY WISHLIST INC	\$1,454.18
3/16/23	6036600	ALAN L MONSON	\$224.20
3/16/23	6036601	CASSIE HOUSER	\$222.74
3/16/23	6036602	DEREK HERMANN	\$935.59
3/16/23	6036603	BRETT STERNHAGEN	\$125.25
3/16/23	6036604	NICHELE HALL	\$1,145.12
3/16/23	6036605	ZACHARY MARZOLF	\$338.00
3/16/23	6036606	LIBERTY MUTUAL GROUP INC	\$35,582.75
3/17/23	6036607	AVISTA CORPORATION	\$130,575.00

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/17/23	6036608	EUGENE WATER & ELECTRIC BOARD	\$1,750.00
3/17/23	6036609	MR TRUCK WASH INC	\$2,032.81
3/17/23	6036610	NORTHWEST POWER POOL CORP	\$15,478.99
3/17/23	6036611	TFS ENERGY LLC	\$925.00
3/17/23	6036612	TULLETT PREBON AMERICAS CORP	\$1,000.00
3/17/23	6036613	OTC GLOBAL HOLDINGS LP	\$2,443.00
3/17/23	6036614	OTC GLOBAL HOLDINGS LP	\$1,350.00
3/17/23	6036615	EVERETT SAFE & LOCK INC	\$32.64
3/17/23	6036616	QUALCO ENERGY	\$7,763.58
3/17/23	6036617	TYNDALE ENTERPRISES INC	\$4,749.79
3/17/23	6036618	WALTER E NELSON CO OF WESTERN WA	\$25,568.73
3/17/23	6036619	MALLORY SAFETY AND SUPPLY LLC	\$2,780.15
3/17/23	6036620	SEMAPHORE CORP	\$6,497.17
3/17/23	6036621	REXEL USA INC	\$11,773.14
3/17/23	6036622	CONOCOPHILLIPS COMPANY	\$2,852,534.00
3/17/23	6036623	PACHECOS LANDSCAPING LLC	\$317.25
3/20/23	6036624	MOTOR TRUCKS INTL & IDEALEASE INC	\$46.15
3/20/23	6036625	MR TRUCK WASH INC	\$868.21
3/20/23	6036626	NORTH COAST ELECTRIC COMPANY	\$22.31
3/20/23	6036627	NORTHSTAR CHEMICAL INC	\$1,185.00
3/20/23	6036628	OPEN TEXT INC	\$807.00
3/20/23	6036629	PERKINS COIE LLP	\$1,975.05
3/20/23	6036630	RWC INTERNATIONAL LTD	\$51.70
3/20/23	6036631	SCHWEITZER ENGINEERING LAB INC	\$4,697.79
3/20/23	6036632	STAR RENTALS INC	\$2,182.53
3/20/23	6036633	TK ELEVATOR CORPORATION	\$3,584.72
3/20/23	6036634	TOPSOILS NORTHWEST INC	\$776.28
3/20/23	6036635	TOYOTA TSUSHO MATERIAL HANDLING AME	\$44,362.23
3/20/23	6036636	WEST COAST PAPER CO	\$7,877.63
3/20/23	6036637	WESSPUR TREE AND EQUIPMENT INC	\$2,013.60
3/20/23	6036638	WW GRAINGER INC	\$3,375.68
3/20/23	6036639	CELLCO PARTNERSHIP	\$1,323.97

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/20/23	6036640	DESIGNER DECAL INC	\$2,798.06
3/20/23	6036641	ECODOCX LLC	\$5,250.00
3/20/23	6036642	GENERAL PACIFIC INC	\$7,658.76
3/20/23	6036643	LENZ ENTERPRISES INC	\$585.00
3/20/23	6036644	NORTHWEST CASCADE INC	\$2,828.00
3/20/23	6036645	GARY PETERSEN	\$11,710.70
3/20/23	6036646	GARY PETERSEN	\$2,773.30
3/20/23	6036647	SENSUS USA INC	\$148,365.00
3/20/23	6036648	SOUND SAFETY PRODUCTS CO INC	\$3,527.36
3/20/23	6036649	TRAVIS PATTERN & FOUNDRY INC	\$12,630.59
3/20/23	6036650	TRICO COMPANIES LLC	\$847.25
3/20/23	6036651	ZIPPER GEO ASSOCIATES LLC	\$5,064.21
3/20/23	6036652	ALTEC INDUSTRIES INC	\$6,073.28
3/20/23	6036653	ANIXTER INC	\$127,833.99
3/20/23	6036654	SEMAPHORE CORP	\$36,750.56
3/20/23	6036655	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,300.00
3/20/23	6036656	REXEL USA INC	\$15.51
3/20/23	6036657	NEWSDATA LLC	\$16,347.63
3/20/23	6036658	EIP COMMUNICATIONS I LLC	\$5,520.18
3/20/23	6036659	CONSOR NORTH AMERICA INC	\$1,269.00
3/20/23	6036660	TARREN ACKERMANN	\$332.16
3/20/23	6036661	RENTOKIL NORTH AMERICA INC	\$539.50
3/20/23	6036662	CM AIR PROS LLC	\$2,650.00
3/20/23	6036663	JASON ZYSKOWSKI	\$1,932.94
3/20/23	6036664	ROBERT PETERSON	\$58.96
3/20/23	6036665	RYAN COLLINS	\$4,877.25
3/21/23	6036666	DAVID EVANS & ASSOCIATES INC	\$3,366.60
3/21/23	6036667	EXPRESS IMAGING SYSTEMS LLC	\$353.31
3/21/23	6036668	IBEW LOCAL 77	\$80,032.54
3/21/23	6036669	MR TRUCK WASH INC	\$5,509.60
3/21/23	6036670	NELSON DISTRIBUTING INC	\$2,705.76
3/21/23	6036671	NORTH COAST ELECTRIC COMPANY	\$10,540.71



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/21/23	6036672	NORTHSTAR CHEMICAL INC	\$602.60
3/21/23	6036673	ROMAINE ELECTRIC CORP	\$2,472.73
3/21/23	6036674	SCHWEITZER ENGINEERING LAB INC	\$4,697.79
3/21/23	6036675	STELLAR INDUSTRIAL SUPPLY INC	\$16,258.69
3/21/23	6036676	TOPSOILS NORTHWEST INC	\$517.52
3/21/23	6036677	TOYOTA TSUSHO MATERIAL HANDLING AME	\$1,063.90
3/21/23	6036678	WESSPUR TREE AND EQUIPMENT INC	\$769.30
3/21/23	6036679	WILLIAMS SCOTSMAN INC	\$4,143.72
3/21/23	6036680	BENEFITFOCUS COM INC	\$7,866.06
3/21/23	6036681	COLEHOUR & COHEN INC	\$3,325.00
3/21/23	6036682	DESIGNER DECAL INC	\$4,096.52
3/21/23	6036683	GENERAL PACIFIC INC	\$65,454.24
3/21/23	6036684	HOGLUNDS TOP SHOP INC	\$1,208.90
3/21/23	6036685	LENZ ENTERPRISES INC	\$178.50
3/21/23	6036686	NORTHWEST CASCADE INC	\$1,337.05
3/21/23	6036687	PACIFIC MOBILE STRUCTURES INC	\$1,151.73
3/21/23	6036688	RICHARDSON BOTTLING COMPANY	\$141.41
3/21/23	6036689	RICOH USA INC	\$4,903.74
3/21/23	6036690	LOUIS F MATHESON CONSTRUCTION INC	\$3,323.76
3/21/23	6036691	ROHLINGER ENTERPRISES INC	\$4,433.67
3/21/23	6036692	SOUND SAFETY PRODUCTS CO INC	\$1,479.36
3/21/23	6036693	ULINE INC	\$223.47
3/21/23	6036694	STATE OF WASHINGTON	\$330.20
3/21/23	6036695	OFFICE OF THE SECRETARY OF STATE	\$2,286.00
3/21/23	6036696	GRAYBAR ELECTRIC CO INC	\$1,185.06
3/21/23	6036697	SEATTLE NUT & BOLT LLC	\$902.28
3/21/23	6036698	HARNISH GROUP INC	\$227.19
3/21/23	6036699	RESOURCE INNOVATIONS INC	\$35,000.00
3/21/23	6036700	ROLLUDA ARCHITECTS	\$136,341.58
3/21/23	6036701	OAC SERVICES INC	\$1,212.63
3/21/23	6036702	HM PACIFIC NORTHWEST FKA CADMAN	\$2,894.60
3/21/23	6036703	CONSTELLATION ENERGY CORP	\$47,666.75

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/21/23	6036704	CM AIR PROS LLC	\$3,300.00
3/21/23	6036705	HOME COMFORT ALLIANCE LLC	\$4,300.00
3/22/23	6036706	DEXSIL CORP	\$1,161.26
3/22/23	6036707	ELECTRO SWITCH CORP	\$6,875.02
3/22/23	6036708	MOTOR TRUCKS INTL & IDEALEASE INC	\$830.25
3/22/23	6036709	ROMAINE ELECTRIC CORP	\$280.51
3/22/23	6036710	RWC INTERNATIONAL LTD	\$7,763.43
3/22/23	6036711	SCHWEITZER ENGINEERING LAB INC	\$3,051.22
3/22/23	6036712	STELLAR INDUSTRIAL SUPPLY INC	\$575.97
3/22/23	6036713	TOPSOILS NORTHWEST INC	\$517.52
3/22/23	6036714	BRAKE & CLUTCH SUPPLY INC	\$1,185.69
3/22/23	6036715	CHAMPION BOLT & SUPPLY INC	\$1,481.86
3/22/23	6036716	THE COMPLETE LINE LLC	\$120.89
3/22/23	6036717	DUNLAP INDUSTRIAL HARDWARE INC	\$200.46
3/22/23	6036718	EDGE ANALYTICAL INC	\$240.00
3/22/23	6036719	KUKER-RANKEN INC	\$1,312.47
3/22/23	6036720	LENZ ENTERPRISES INC	\$618.83
3/22/23	6036721	NORTHWEST CASCADE INC	\$1,044.25
3/22/23	6036722	NORTHWEST HANDLING SYSTEMS INC	\$21,603.04
3/22/23	6036723	SENSUS USA INC	\$40,018.32
3/22/23	6036724	TRICO COMPANIES LLC	\$20,813.94
3/22/23	6036725	WALTER E NELSON CO OF WESTERN WA	\$1,631.03
3/22/23	6036726	ALTEC INDUSTRIES INC	\$417.28
3/22/23	6036727	ANIXTER INC	\$4,614.70
3/22/23	6036728	ICONIX WATERWORKS INC	\$11,736.86
3/22/23	6036729	DIAMOND VOGEL INC	\$731.38
3/22/23	6036730	ALASKA RUBBER GROUP INC	\$4.48
3/23/23	6036731	ALASKAN COPPER & BRASS CO	\$3,867.38
3/23/23	6036732	ALS GROUP USA CORP	\$85.00
3/23/23	6036733	ASPLUNDH TREE EXPERT LLC	\$36,569.36
3/23/23	6036734	MOSS ADAMS LLP	\$1,307.25
3/23/23	6036735	PETROCARD INC	\$35,734.61

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
3/23/23	6036736	RWC INTERNATIONAL LTD	\$645.55
3/23/23	6036737	TESSCO INCORPORATED	\$1,317.61
3/23/23	6036738	TOPSOILS NORTHWEST INC	\$129.38
3/23/23	6036739	TRENCHLESS CONSTR SVCS LLC	\$32,956.50
3/23/23	6036740	GORDON TRUCK CENTERS INC	\$394.71
3/23/23	6036741	VAN NESS FELDMAN LLP	\$2,550.00
3/23/23	6036742	WW GRAINGER INC	\$967.74
3/23/23	6036743	COLEHOUR & COHEN INC	\$2,816.18
3/23/23	6036744	HOGLUNDS TOP SHOP INC	\$522.03
3/23/23	6036745	POWER ENGINEERS INC	\$5,655.50
3/23/23	6036746	RICOH USA INC	\$448.89
3/23/23	6036747	RMG FINANCIAL CONSULTING INC	\$350.00
3/23/23	6036748	SOUND SAFETY PRODUCTS CO INC	\$4,106.68
3/23/23	6036749	TECH PRODUCTS INC	\$953.00
3/23/23	6036750	ZIPPER GEO ASSOCIATES LLC	\$1,155.50
3/23/23	6036751	GRAYBAR ELECTRIC CO INC	\$340.58
3/23/23	6036752	ALTEC INDUSTRIES INC	\$209.58
3/23/23	6036753	ANIXTER INC	\$100,518.14
3/23/23	6036754	THE GOODYEAR TIRE & RUBBER CO	\$237.38
3/23/23	6036755	TRAFFIC CONTROL PLAN CO OF WA LLC	\$300.00
3/23/23	6036756	ATWORK COMMERCIAL ENTERPRISES LLC	\$7,715.30
3/23/23	6036757	RESOURCE INNOVATIONS INC	\$6,241.90
3/23/23	6036758	THE ADT SECURITY CORPORATION	\$1,621.03
3/23/23	6036759	TRC ENGINEERS INC	\$210,884.13
3/23/23	6036760	THE GORDIAN GROUP	\$38,335.28
3/23/23	6036761	UTILITY TRAILER & EQUIP SALES NW LL	\$2,286.75
3/23/23	6036762	MARIAN DACCA PUBLIC AFFAIRS LLC	\$6,800.00
3/23/23	6036763	HARRIS OFFICE EQUIPMENT INC	\$90,618.41
3/23/23	6036764	ENERGY WORKS LLC	\$2,100.00
3/23/23	6036765	AA REMODELING LLC	\$8,700.00
3/23/23	6036766	WASHINGTON ENERGY SERVICES COMPANY	\$1,650.00
3/23/23	6036767	MARK OENS	\$355.66

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/23/23	6036768	JASON CUMMINGS	\$224.00
3/23/23	6036769	RICHARD ROSENKILDE	\$97.60
3/24/23	6036770	ALS GROUP USA CORP	\$85.00
3/24/23	6036771	HOWARD INDUSTRIES INC	\$9,389.86
3/24/23	6036772	MOSS ADAMS LLP	\$2,159.07
3/24/23	6036773	PUGET SOUND ENERGY INC	\$1,210.87
3/24/23	6036774	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
3/24/23	6036775	ECODOCX LLC	\$760.00
3/24/23	6036776	GEOENGINEERS INC	\$3,597.00
3/24/23	6036777	UNITED RENTALS NORTH AMERICA INC	\$7,009.69
3/24/23	6036778	ANIXTER INC	\$3,412.40
3/24/23	6036779	THE ADT SECURITY CORPORATION	\$1,166.83
3/24/23	6036780	ADP INC	\$17,427.38
3/24/23	6036781	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,054.00
3/24/23	6036782	CM AIR PROS LLC	\$8,600.00
3/24/23	6036783	HOME COMFORT ALLIANCE LLC	\$2,650.00
3/24/23	6036784	BRIE'N MILLER	\$58.95
3/24/23	6036785	RICHARD FLURY	\$871.32
3/24/23	6036786	JENNIFER RICH	\$453.54
3/24/23	6036787	JOHN HAARLOW	\$690.54
3/24/23	6036788	ALLISON PHILLIPS	\$62.95
3/24/23	6036789	MATTHEW ZYSKOWSKI	\$131.00

**Total: \$6,763,237.02**

## Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
3/20/23	7002804	PUBLIC UTILITY DIST NO 1 OF CHELAN	\$172,820.00
3/20/23	7002805	THE ENERGY AUTHORITY INC	\$2,301,256.00
3/20/23	7002806	PUGET SOUND ENERGY INC	\$1,277,215.00
3/20/23	7002807	TRANSALTA ENERGY MARKETING US INC	\$534,074.00
3/20/23	7002808	US DEPARTMENT OF ENERGY	\$24,522,388.00
3/20/23	7002809	HAMPTON LUMBER MILLS-WA INC	\$111,205.69
3/20/23	7002810	LL&P WIND ENERGY INC	\$396,386.66
3/20/23	7002811	MACQUARIE ENERGY NORTH AMERICA TRAD	\$60,359.36
3/20/23	7002812	MORGAN STANLEY	\$220,999.46
3/20/23	7002813	AVANGRID RENEWABLES HOLDINGS INC	\$3,783,052.75
3/21/23	7002814	ICMA-RC	\$245,315.13
3/21/23	7002815	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$34,195.13
3/21/23	7002816	ICMA-RC	\$725,503.69
3/23/23	7002817	CITY OF SEATTLE	\$329,136.93
3/23/23	7002818	HOOTSUITE INC	\$10,674.31

**Total: \$34,724,582.11**

### Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
3/20/23	<a href="#">5300000789</a>	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,188,579.22
3/22/23	844884 - 844892	PUD EMPLOYEES - WARRANTS	\$51,333.73

### Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
3/17/23	5300000787	WELLNESS BY WISHLIST INC	\$15,487.96
3/20/23	5300000788	US POSTAL SVC	\$10,000.00
3/20/23	5300000789	ADP INC	\$1,340,502.90
3/22/23	5300000790	WELLNESS BY WISHLIST INC	\$9,555.88
3/23/23	5300000791	STATE OF WA DEPT OF RETIR	\$237,963.00
3/24/23	5300000792	WELLNESS BY WISHLIST INC	\$26,343.99
<b>Total:</b>			<b>\$1,639,853.73</b>



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 4D

**TITLE**

Consideration of a Resolution Approving Amendment No. 6 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, Through March 31, 2024

**SUBMITTED FOR: Consent Agenda**

General Manager’s Office _____	<u>Melissa Collins</u> _____	<u>8616</u> _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	_____	
Estimated Expenditure: _____	<u>N/A</u> _____	Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitation - EL-5.8 - Financial Condition and Activities: The General Manager shall not execute modifications to the collective bargaining agreement between the District and the International Brotherhood of Electrical Workers (IBEW) that exceed \$100,000 of additional expense to the District in the current or next fiscal year.*

The District and International Brotherhood of Electrical Workers, Local No. 77, desire to amend the current Collective Bargaining Agreement to add Juneteenth as a paid holiday.



To provide some context, on January 1, 1863, the Emancipation Proclamation legally ended slavery in Confederate states, but the low presence of Union troops and refusal of slaveowners to comply with the proclamation prolonged slavery in Texas and in other states. In June 1865, two and one-half years after the Emancipation Proclamation, Union General Gordon Granger arrived in Galveston, Texas, to take command of approximately 2000 Union troops and enforce the emancipation of slaves. On June 19, 1865, General Granger issued General Order No. 3 informing the last of those enslaved within the borders of the United States that they were free.

Since then, June 19 has been celebrated in smaller communities across the nation as Juneteenth and is also known as Freedom Day, Jubilee Day, Liberation Day, Emancipation Day, and Black Independence Day. Juneteenth is the oldest nationally celebrated commemoration of the emancipation of those who had been enslaved in the United States.

On May 13, 2021, Washington State Governor Jay Inslee signed House Bill No. 1016, establishing Juneteenth as a legal holiday for state employees in 2022. On June 17, 2021, United States President Joe Biden signed the Juneteenth National Independence Day Act into law immediately establishing Juneteenth as a legal holiday for federal employees.

Establishing Juneteenth as an official District holiday brings awareness and consciousness to a crucial day in history and is a significant step toward achieving racial equity, working toward an antiracist future, and ending the historical and continued harms of slavery.

District staff recommend that the Commission pass the attached resolution authorizing amendment of the current CBA to add Juneteenth as a paid holiday. If the resolution is passed, the District Administration would also amend Directive No. 38 to add Juneteenth as a paid holiday for all District employees (represented and non-represented).

*List Attachments:*

- Resolution
- Exhibit A

RESOLUTION NO. \_\_\_\_\_

A Resolution Approving Amendment No. 6 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, Through March 31, 2024

WHEREAS, on April 8, 2020, Public Utility District No. 1 of Snohomish County (“District”) and the International Brotherhood of Electrical Workers, Local No. 77 (“IBEW”) entered into the current Collective Bargaining Agreement (“CBA”) covering the time period of April 1, 2020, through March 31, 2024; and

WHEREAS, the Parties desire to Subsection 5.5.1 of Section 5.5 (Holidays) of Article 5 (Employment Benefits) to add Juneteenth as a paid holiday; and

WHEREAS, the Board of Commissioners has reviewed proposed Amendment No. 6 to the CBA, considered the recommendations of staff, and finds that the proposed Amendment No. 6 is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby approves proposed Amendment No. 6 to the current Collective Bargaining Agreement between the District and the International Brotherhood of Electrical Workers, Local No. 77, in the form set forth as Exhibit A, and approves and authorizes the execution and delivery of said Amendment No. 6 in the name and on behalf of the District by the CEO/General Manager of the District.

PASSED AND APPROVED this 4<sup>th</sup> day of April, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

**Amendment No. 6 to the Collective Bargaining Agreement  
Regarding the Addition of Juneteenth as a Paid Holiday**

This Amendment No. 6 of the Collective Bargaining Agreement (dated April 8, 2020) (“CBA”) is entered into by and between Public Utility District No. 1 of Snohomish County (“District”) and Local Union No. 77 of the International Brotherhood of Electrical Workers (“Union”). The District and the Union are also referred to herein individually as “Party” and collectively as “Parties.”

WHEREAS, the Parties desire to amend Subsection 5.5.1 of Section 5.5 (Holidays) of Article 5 (Employment Benefits) of the current CBA to add Juneteenth as a paid holiday.

NOW, THEREFORE, the Parties agree to amend the current CBA as follows:

1. Subsection 5.5.1 of Section 5.5 (Holidays) of Article 5 (Employment Benefits) is amended as follows (new language is underlined and deleted language is struck through):

~~Ten~~Eleven (~~10~~11) paid holidays are as follows:

- (a) New Year's Day,
- (b) Martin Luther King Jr.'s Birthday,
- (c) President's Day,
- (d) Memorial Day,
- (e) Juneteenth,
- ~~(f)~~ Independence Day,
- ~~(g)~~ Labor Day,
- ~~(h)~~ Veteran's Day,
- ~~(i)~~ Thanksgiving Day,
- ~~(j)~~ the day after Thanksgiving Day, and
- ~~(k)~~ Christmas Day.

When one of these falls on Sunday, the Monday following shall be observed as the holiday. When one of these recognized holidays falls on Saturday, the Friday preceding will be observed as the holiday. In interpreting this section for employees on operating or rotating shifts, and for employees whose regular days off are Sunday and Monday, the first of the two consecutive days off shall be considered Saturday, and the second day off shall be considered Sunday. In cases where more than two (2) days off occur in work schedules, the first and third days off shall be considered as Saturday, and second and fourth days off shall be considered as Sunday.

2. This Amendment shall be effective on the date that its execution is authorized by the District Board of Commissioners.

3. Except as amended herein, all other terms, provisions and conditions of the current Collective Bargaining Agreement between the Parties remain in full force and effect.

PUBLIC UTILITY DISTRICT NO. 1  
OF SNOHOMISH COUNTY

LOCAL UNION NO. 77 OF THE  
INTERNATIONAL BROTHERHOOD OF  
ELECTRICAL WORKERS

\_\_\_\_\_  
John Haarlow,  
CEO/General Manager

\_\_\_\_\_  
Rex Habner,  
Business Manager

Date: \_\_\_\_\_

Date: \_\_\_\_\_

\_\_\_\_\_  
Allison Jubb,  
Human Resources Director

\_\_\_\_\_  
Nichole Reedy,  
Senior Assistant Business Manager

Date: \_\_\_\_\_

Date: \_\_\_\_\_



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 5A

**TITLE**

Consideration of a Resolution Declaring Certain Property Interests Over a Portion of Certain District Real Property (Tax Parcel No. 28051800401200) Situated in the City of Everett, Snohomish County, Washington, to be Surplus and Authorizing Granting of an Easement in Favor of Chick-fil-A, Inc.

**SUBMITTED FOR: Public Hearing and Action**

<u>Real Estate Services</u>	<u>Maureen Barnes</u>	<u>4373</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>03/21/2023</u>	
Estimated Expenditure:	<u>N/A</u>	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition . . . and the disposition of certain properties and payment therefore.*

The District owns a certain real property located at XXXX West Mall Drive, Everett, Snohomish County, Washington and also known as Parcel No. 28051800401200 (“District Property”).

Chick-fil-A, Inc.(“Chick-fil-A”) is utilizing the property that borders the west property line of the District Property for development and location of a Chick-fil-A restaurant (“Development”). Chick-fil-A desires to purchase an easement (“Easement”) from the District over a westerly portion of the District Property for purposes of a bypass lane, parking, and landscaping for their Development. Chick-fil-A has offered \$96,000 to the District as consideration for the Easement.

After consultation with personnel from various District Departments, there appears to be no anticipated future District use for the proposed Easement area of the District Property. District staff recommends that the property interests represented by the Easement be declared surplus to the needs of the District and that the Easement be granted in favor of Chick-fil-A for the offered consideration.

*List Attachments:*

Resolution

Attachment 1

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Declaring Certain Property Interests Over a Portion of Certain District Real Property (Tax Parcel No. 28051800401200) Situated in the City of Everett, Snohomish County, Washington, to be Surplus and Authorizing Granting of an Easement in Favor of Chick-fil-A, Inc.

WHEREAS, Public Utility District No. 1 of Snohomish County District (“District”) owns a certain real property located at XXX West Mall Drive, Everett, Snohomish County, Washington (Tax Parcel No. 28051800401200) (“District Property”); and

WHEREAS, Chick-fil-A, Inc.(“Chick-fil-A”) is utilizing the property that borders the west property line of the District Property for development and location of a Chick-fil-A restaurant (“Development”); and

WHEREAS, Chick-fil-A desires to purchase an easement (“Easement”) from the District over a westerly portion of the District Property for purposes of a bypass lane, parking, and landscaping for the Development; and

WHEREAS, the proposed Easement is attached hereto as “Attachment 1”; and

WHEREAS, Chick-fil-A has offered \$96,000 to the District as consideration for the Easement; and

WHEREAS, after consultation with personnel from various District Departments, there appears to be no anticipated future District use for the proposed Easement area of the District Property; and

WHEREAS, District staff recommends that the property interests represented by the Easement be declared surplus to the needs of the District and that the Easement be granted in favor of Chick-fil-A for the offered consideration; and



WHEREAS, the Commission held a public hearing to consider declaring the District property interests represented by the proposed Easement surplus to the needs of the District and to consider granting the Easement in favor of Chick-fil-A for the offered consideration; and

WHEREAS, based upon the information presented and recommendation of staff, the Commission of Public Utility District No. 1 of Snohomish County finds that the District property interests represented by the proposed Easement:

1. Are no longer necessary, material to, and useful in the District's operations.
2. Are not required for continued public utility service.
3. Has a fair market value of approximately \$96,000.
4. Should be granted to Chick-fil-A, Inc. for \$96,000 in consideration.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that:

1. The District's interest in the property interests represented by the Easement are surplus to the District's needs.
2. The consideration to be received by the District from Chick-fil-A, Inc. for the Easement represents the fair market value thereof.
3. The Manager of the District's Real Estate Services Department, or her designee, is authorized to execute the Easement in substantially the form attached hereto as Attachment 1, provided that the final form of the Easement shall be subject to the review and approval of the District's General Counsel or his designee.

PASSED AND APPROVED this 4<sup>th</sup> day of April, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

**Recording requested by, and  
after recording mail to:**

Seyfarth Shaw LLP  
233 S. Wacker Drive, Suite 8000  
Chicago, IL 60606  
Attn: Kevin Woolf

**BYPASS LANE/PARKING/LANDSCAPE EASEMENT AGREEMENT  
[Everett Mall Way & Mall Drive FSU #04669]**

<i>Grantor(Owner):</i>	<i>Public Utility District No. 1 of Snohomish County</i>
<i>Grantee:</i>	<i>Chick-fil-A, Inc.</i>
<i>Legal Description:</i>	<i>SW/SE S18, T28N, R5E, W. M.</i>
<i>Assessor's Tax Parcel Number:</i>	<i>28051800401200 (a portion of)</i>

THIS BYPASS LANE/PARKING/LANDSCAPE EASEMENT AGREEMENT ("Easement Agreement") is made this \_\_\_\_ day of \_\_\_\_\_ 2023, between **Public Utility District No. 1 of Snohomish County**, a municipal corporation under the laws of the State of Washington ("District"), and **Chick-fil-A, Inc.**, a Georgia corporation ("CFA"). The District and CFA are also referred to herein individually as "Party" and collectively as "Parties".

WHEREAS, the District is the owner of certain lands and premises ("Property") situated in the County of Snohomish, State of Washington, and legally described as follows:

**That portion of the Pacific Northwest Traction Co. Right-of-Way located within the Southwest quarter of the Southeast quarter of Section 18, Township 28 North, Range 5 East, W. M.**

**Assessor's Tax Parcel No. 28051800401200 (a portion of)**

WHEREAS, CFA is desirous of acquiring certain rights and privileges across, upon and through the Property for the purposes of constructing, operating and maintaining a Bypass Lane, parking and landscaping and other improvements related to the operation of a Chick-fil-A restaurant at real property adjacent to the Property.

NOW, THEREFORE, in consideration of mutual benefits to be derived and in consideration of the performance of the covenants, terms and conditions hereinafter set forth, the District and CFA agree as follows:

1. Bypass Lane/parking/Landscape Easement and Temporary Construction Easement. The District, for good and valuable consideration, receipt of which is hereby acknowledged, hereby conveys and grants to CFA (i) a non-exclusive easement (“Easement”) across, upon and through a portion of Property legally described on attached and incorporated Exhibit “A” (“Easement Area”) and graphically depicted in Exhibit “B” for the purpose of constructing, operating and maintaining a Bypass Lane, parking and landscaping and other related improvements as part of the operation of a restaurant (the “Intended Use”), provided same does not interfere with the District’s business operations conducted on the Property or with the District’s use and quiet enjoyment of its Property, and (ii) a temporary construction easement over a portion of the Property as reasonably necessary for CFA to construct its improvements in the Easement Area, provided same does not interfere with the District’s business operations conducted on the Property or with the District’s use and quiet enjoyment of its Property. The term and location of the temporary construction easement is subject to District approval and subject to a monthly fee of ten dollars (\$10) per square foot. CFA agrees to maintain the Easement Area, including trimming/removal of brush and debris and removal of trash.

2. Owner’s Reservation of Rights and Use of Easement Area. The District reserves the right to use the Easement Area in a manner that does not interfere with CFA’s use of the Easement Area, and/or interfere with, obstruct or endanger the usefulness of CFA’s improvements located within the Easement Area or adjacent thereto. The District shall not construct or permit to be constructed any structures of any kind in the Easement Area without prior approval of CFA, which consent shall not be unreasonably withheld.

3. Construction Work by District. In the event that the District determines that it is necessary to perform work to operate, maintain, repair and/or replace any District equipment, facilities, and/or lines located within the Easement Area, the District shall, except in the case of an emergency, provide reasonable prior written notice to CFA at least ten (10) business days prior to the commencement of such work. However, the District shall not be required to obtain CFA’s consent prior to carrying out such work.

4. Construction Work by CFA. Except in the case of an emergency, prior to commencement of any construction work by CFA within the Easement Area, notification and plans for the same shall be submitted to the District, and no such construction work by CFA shall commence without the District’s prior written consent, which consent shall not be unreasonably withheld; provided, however, any changes or revisions in the plans shall be submitted to the District in a timely manner and also be subject to District’s prior written consent. In no event shall the District require CFA to pay a review fee (or similar fee) for the District to review plans pursuant to this Section 4.

5. General Indemnification and Hold Harmless.

a. In addition to the indemnification and hold harmless provisions regarding Hazardous Substances in Section 6, CFA shall indemnify, defend, and hold harmless the District from and against any and all liabilities, obligations, claims, damages, demands, penalties, causes of action, costs and expenses, including without limitation, reasonable attorneys' fees and expenses, whether arising out of injury or death to persons or damage to the Property, Easement Area and/or adjoining property or loss of any personal property or otherwise (collectively, "Damages"), arising from and/or related to the activities of CFA and/or its consultants, agents, employees or invitees on, about, or with respect to the Property and Easement Area, except to the extent such Damages arise from or relate to the willful misconduct, negligent acts and/or omissions of the District and/or District's agents, employees, or invitees.

b. In the event that CFA and the District are both liable with regard to any particular event, CFA's liability for indemnification of the District under Subsection 5(a) shall be limited to CFA's contributory negligence for the event that can be apportioned to CFA.

c. Solely and expressly for purposes of its duties to indemnify and hold harmless the District as set forth above, CFA expressly waives any immunity it might have under the State Industrial Insurance law, RCW Title 51, in the event that a claim is made against the District for an injury to any employee of CFA. CFA ACKNOWLEDGES THAT THIS WAIVER HAS BEEN MUTUALLY NEGOTIATED BY THE PARTIES.

d. The provisions of this Section shall survive the expiration or termination of this Agreement with respect to any event occurring prior to such expiration or termination.

e. Nothing contained in this Section of this Agreement shall be construed to create a liability or a right of indemnification in any third party.

6. Hazardous Substance Indemnification and Hold Harmless.

a. CFA agrees to defend, indemnify and hold harmless the District from and against Damages associated with the removal or remediation of any Hazardous Substances that have come to be located on the Property, Easement Area and/or adjacent District property as a result of CFA's activities on the Property, Easement Area and/or adjacent District property; provided however, that CFA shall in no way be obligated to defend, indemnify and hold the District harmless for Damages related to and/or removal and remediation of Hazardous Substances that are already located on the Property, Easement Area and/or adjacent District property or have come to be located on the Property, Easement Area and/or adjacent District property through no act or omission of CFA and/or its consultants, agents, employees, contractors, subcontractors or invitees.

b. For the purposes of this Section and this Easement, "Hazardous Substances" shall include all those substances within the definition of "hazardous substance" under the Comprehensive Environmental Response, Compensation, and

Liability Act, 42 U.S.C. 9601 et seq., and the Washington Model Toxics Control Act, RCW 70A.305, and shall include gasoline and other petroleum products.

c. The provisions of this Section shall survive the expiration or termination of this Easement Agreement with respect to any event occurring prior to such expiration or termination.

d. Nothing contained in this Section of this Easement Agreement shall be construed to create a liability or a right of indemnification in any third party.

7. Insurance.

a. At all times while this Easement Agreement is in effect, CFA shall carry Comprehensive Automobile and General Liability Insurance covering CFA's use of the Property in the following limits:

- Bodily Injury                      each person              \$1,000,000  
    (including death)              each person              \$1,000,000
- Property Damage              each person              \$1,000,000
- Automobile Liability Limit                              \$1,000,000

b. When reference is made in said insurance to CFA's "use" of the Easement Area, such reference shall include use of the said Easement Area by CFA, their employees, agents, contractors, subcontractors, representatives, customers, suppliers, delivery persons, servants, guests, business invitees or any of them, or by any other persons using or occupying the premises with the knowledge or consent of CFA. This shall not be construed as expanding any rights or any right to use of the Easement Area beyond that specifically granted in this Easement Agreement.

c. Said insurance shall include the District, its officers, elected officials, employees and agents as additional insureds with respect to CFA's use of the Easement Area under this Easement Agreement.

d. CFA shall provide the District with Certificates of Insurance as evidence of said insurance prior to CFA's use of the Easement Area pursuant to this Easement Agreement. Certificates of Insurance shall be authenticated by the proper officer of the insurer and shall state in particular those insured, the extent of the insurance, the location and operations to which the insurance applies and the expiration date.

e. CFA shall not cause such insurance to lapse or be canceled during its use of the Easement Area under this Easement Agreement. The Insurance may not be cancelled without thirty (30) days' prior written notice from CFA to the District.

f. The insurance requirements contained herein shall not in any manner be deemed to limit or qualify the liabilities and/or obligations of CFA under this Easement Agreement.

g. In the event that CFA utilizes a contractor(s) to perform work on the Easement Area under this Easement Agreement, CFA shall require and ensure that said contractor(s) meets the insurance requirements stated herein. CFA shall require said contractor(s) furnishes to CFA with a Certificate of Insurance(s) as evidence of said coverage.

h. In satisfaction of the insurance requirements set forth in this Section 7, CFA may self-insure against such risks in such amounts as are consistent with good risk management practice. CFA shall provide the District with reasonable written evidence that CFA is maintaining such self-insurance.

8. Restoration Provision. To the extent that the Property and/or Easement Area is disturbed and/or damaged by CFA's exercise of its rights hereunder, CFA shall restore the condition of the Property and/or Easement Area as nearly as reasonably possible to its existing condition prior to said exercise of its rights. For the sake of clarity and the avoidance of doubt, CFA's construction work to prepare the Easement Area for the Intended Use shall not, in and of itself, constitute a disruption to or damage to the Easement Area.

9. Title to Property. The District represents to CFA that to the best of District's knowledge, the District is lawfully seized and possessed of the Property; has a good and lawful right and power to sell and convey same; but makes no other representations or warranties as to whether the land has any encumbrances and whether the land has conditions that would be adverse to CFA or whether the land is suitable for CFA's purposes.

10. Term of Easement. Unless terminated in accordance with Section 11, the rights, privileges and authority granted by this Easement Agreement shall continue to be in force until such time as CFA permanently abandons the Easement Area for the Intended Use, at which time this Easement Agreement, the Easement granted herein, and said rights, privileges and authority shall terminate.

11. Termination of Easement Agreement. This Easement Agreement and the Easement provided herein may be terminated for cause by the District upon one hundred eighty (180) days' notice in writing to CFA where cause shall be CFA's abandonment or termination of use of the Easement Area for the Intended Use, or if CFA violates any substantive portion or requirement of this Easement Agreement and the violation is not remedied within one hundred eighty (180) days after CFA receives written notice of the violation from the District.

12. Abandonment. In the event that CFA permanently abandons the Easement Area for the Intended Use, CFA shall notify the District in writing. At that time, the District

will record a document terminating this Easement Agreement and Easement granted hereunder with the Auditor of Snohomish County, Washington.

13. Removal/Abandonment in Place upon Termination. Upon the termination of this Easement Agreement and the Easement granted herein, CFA will complete one of the following two options, which option will be chosen by District in District's sole discretion: remove the Bypass lane/parking/landscaping referred to in Section 1 and completely restore the Easement Area to the condition that existed prior to the installation of said Bypass lane/parking/landscaping and CFA's use of the Easement Area;; or (ii) abandon said Bypass lane/parking/landscaping in place in accordance with the highest industry standards and customs used at the time of abandonment and otherwise completely restore the Easement Area to the condition that existed prior to the installation of said Bypass lane/parking/landscaping and CFA's use of the Easement Area. .

14. No Blasting. CFA agrees for itself, contractors or assigns that it will not perform any blasting or discharge any explosives within the Easement Area.

15. .Binding Effect. The Easement provided herein and the rights and obligations under this Easement Agreement are intended to and shall run with the Property and shall benefit and bind the Parties and their respective heirs, successors and assigns.

16. Nonwaiver. The failure of either Party to insist upon or enforce strict performance by the other Party of any provision of this Easement Agreement, or to exercise any right under this Easement Agreement, shall not be construed as a waiver or relinquishment to any extent of the first Party's right to assert or rely upon any such provision or right in that or any other instance; rather, the same shall be and remain in full force and effect.

17. Entire Agreement. The District and CFA understand and agree that this document constitutes the whole agreement between them and supersedes all other prior agreements and understandings, whether oral or written, with regard to the subject matter of this Easement Agreement. This Easement Agreement shall not be modified or amended except by written amendment.

18. Fair Meaning. The terms of this Easement Agreement shall be given their fair meaning and shall not be construed in favor of or against either Party hereto because of authorship. This Easement Agreement shall be deemed to have been drafted by all Parties.

19. Severability.

a. If a court of competent jurisdiction holds any part, term or provision of this Easement Agreement to be illegal, or invalid in whole or in part, the validity of the remaining provisions shall not be affected, and the Parties' rights and obligations shall be construed and enforced as if the Easement Agreement did not contain the particular provision held to be invalid.



b. If any provision of this Easement Agreement is in direct conflict with any statutory provision of the State of Washington, that provision which may conflict shall be deemed inoperative and null and void insofar as it may conflict, and shall be deemed modified to conform to such statutory provision.

20. Governing Law and Venue. This Easement Agreement shall be governed by and construed in accordance with the laws of the State of Washington. The venue for any action to enforce or interpret this Easement shall lie in the Superior Court of Washington for Snohomish County, Washington.

21. Authority. Each person signing this Easement Agreement, if on behalf of an entity, represents that he/she has full authority to sign this Easement Agreement on behalf of such entity.

{Signatures appear on following pages}

Executed as of the date hereinabove set forth.

**GRANTOR: PUBLIC UTILITY NO. 1 OF SNOHOMISH COUNTY**

By: \_\_\_\_\_  
Name: Maureen Barnes,  
Title: Manager, Real Estate Services  
Date: \_\_\_\_\_

**(REPRESENTATIVE ACKNOWLEDGEMENT)**

State of Washington  
County of Snohomish

I certify that I know or have satisfactory evidence that Maureen Barnes signed this instrument, on oath stated that she was authorized to execute the instrument and acknowledged it as the Manager, Real Estate Services of Public Utility Grantor No. 1 of Snohomish County to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

(Seal or Stamp)

Dated \_\_\_\_\_  
Signature of \_\_\_\_\_  
Notary Public \_\_\_\_\_  
Title Notary Public  
My appointment expires \_\_\_\_\_

*[SIGNATURE PAGE TO BYPASS LANE/PARKING/LANDSCAPE EASEMENT  
AGREEMENT - Everett Mall Way & Mall Drive FSU #04669]*

**GRANTEE: CHICK-FIL-A, INC.**

By: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF GEORGIA )  
 ) SS  
 COUNTY OF FULTON )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, \_\_\_\_\_, personally appeared \_\_\_\_\_, to me personally known, who being by me duly sworn did say that he/she is the person(s) whose names are subscribed to within this instrument and acknowledged to me that they were executed the same in their authorized capacities, for the purposes and consideration expressed, and that by their signatures on the instrument the persons, or the entity upon behalf of which the persons acted, executed the instrument.

WITNESS my hand and official seal.

By: \_\_\_\_\_  
 Notary Public

My Commission Expires: \_\_\_\_\_

(NOTARIAL SEAL)

***[SIGNATURE PAGE TO BYPASS LANE/PARKING/LANDSCAPE EASEMENT AGREEMENT - Everett Mall Way & Mall Drive FSU #04669]***

**Exhibit A**

**Legal Description of Easement Area**

THAT PORTION OF THE NORTHWEST AND SOUTHWEST QUARTERS OF THE SOUTHEAST QUARTER OF SECTION 18, TOWNSHIP 28 NORTH, RANGE 5 EAST, W.M., IN THE CITY OF EVERETT, SNOHOMISH COUNTY, WASHINGTON, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

**COMMENCING** AT THE SOUTHEAST CORNER OF "PARCEL A" CONVEYED BY STATUTORY BARGAIN AND SALE DEED RECORDED UNDER AUDITOR'S FILE NUMBER 201712210430, POINT BEING THE NORTHEAST CORNER OF "NEW PARCEL A" OF THE BOUNDARY LINE ADJUSTMENT RECORDED UNDER AUDITOR'S FILE NUMBER 200503185003.

THENCE NORTH 00°31'31" WEST, ALONG THE EAST LINE OF SAID "PARCEL A", FOR 47.75 FEET TO THE **POINT OF BEGINNING**;

THENCE CONTINUING NORTH 00°31'31" WEST, ALONG THE EAST LINE OF SAID "PARCEL A", FOR 271.63 FEET TO THE SOUTHERLY MARGIN OF EVERETT MALL WAY;

THENCE NORTH 69°28'29" EAST, ALONG THE SOUTHERLY MARGIN OF SAID EVERETT MALL WAY, FOR 28.71 FEET;

THENCE SOUTH 00°26'09" EAST, 36.21 FEET;

THENCE SOUTH 00°36'25" EAST, 52.95 FEET;

THENCE SOUTH 00°45'08" EAST, 66.95 FEET;

THENCE SOUTH 00°24'50" EAST, 8.58 FEET;

THENCE SOUTH 14°04'22" WEST, 0.23 FEET;

THENCE SOUTH 00°34'41" EAST, 18.93 FEET;

THENCE SOUTH 00°19'55" EAST, 48.68 FEET TO THE START OF A NON-TANGENT CURVE, CONCAVE TO THE NORTHWEST, HAVING A RADIUS OF 62.63 FEET, THE RADIUS POINT OF WHICH BEARS NORTH 88°20'44" WEST;

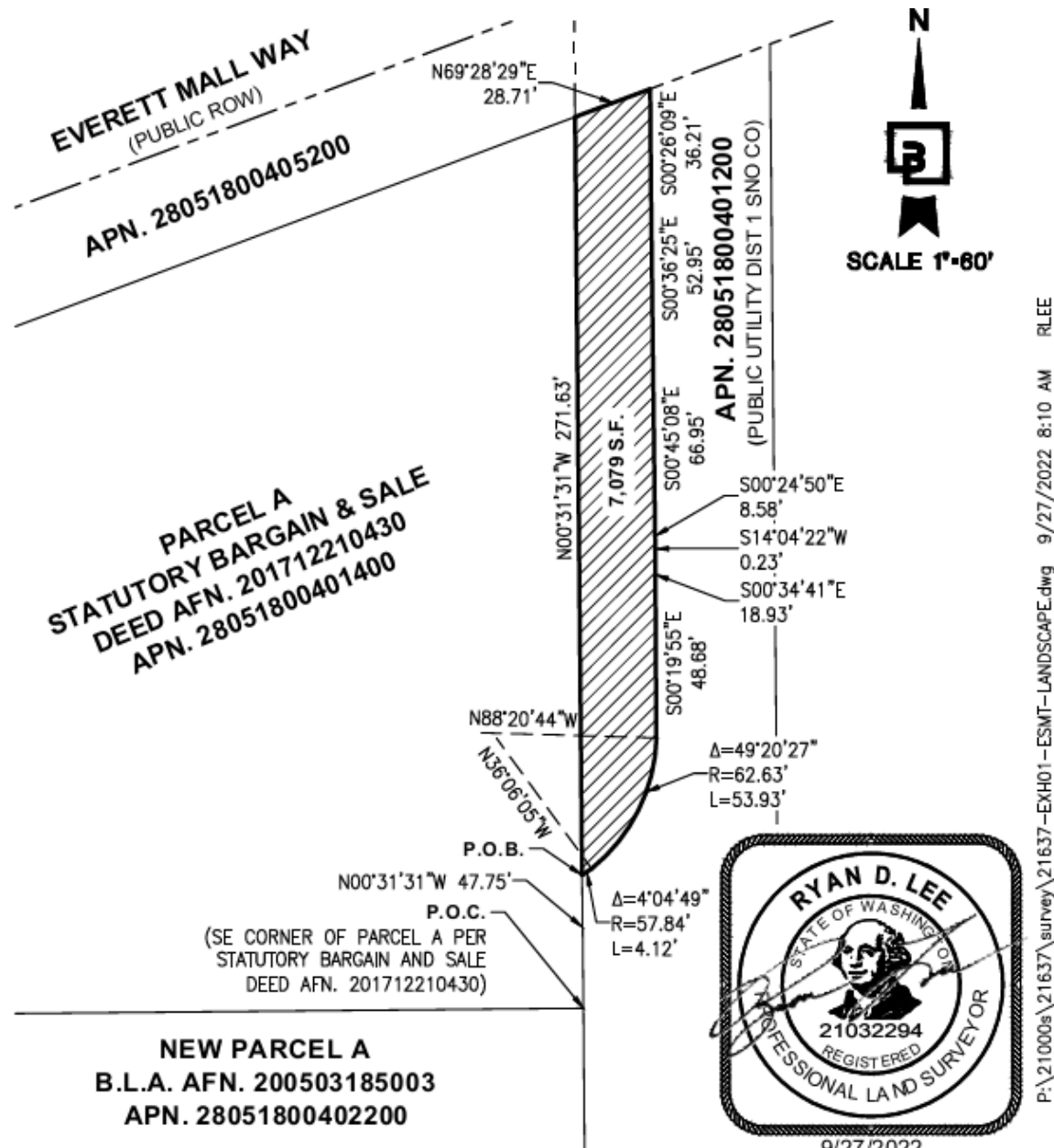
THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 49°20'27", FOR 53.93 FEET TO THE START OF A NON-TANGENT CURVE, CONCAVE TO THE NORTHWEST, HAVING A RADIUS OF 57.84 FEET, THE RADIUS POINT OF WHICH BEARS NORTH 36°06'05" WEST;

THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 04°04'49", FOR 4.12 FEET TO THE **POINT OF BEGINNING**.

CONTAINING 7,079 SQUARE FEET, MORE OR LESS.

**Exhibit B**

Depiction of Easement Area



SCALE: HORIZONTAL 1"=60' VERTICAL N/A	<b>For:</b> <b>CHICK-FIL-A, INC.</b>	<b>JOB NUMBER</b> <b>21637</b>
	<b>Title:</b> <b>BYPASS LANE, LANDSCAPE, AND          SITE ENCROACHMENT EASEMENT</b>	21637L.001.DOC <b>SHEET</b> <b>1 of 1</b>
DRAWN <u>   </u> RDL <u>   </u> CHECKED <u>   </u> RDL <u>   </u> APPROVED <u>   </u> RDL <u>   </u> DATE 9/27/2022		

**B**  
**Barghausen**  
**Consulting Engineers, Inc.**  
 18215 72nd Avenue South  
 Kent, W 98032  
 425.251.6222 barghausen.com



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 6A

**TITLE**

Consideration of a Motion Accepting the 4<sup>th</sup> Quarter 2022 Financial Conditions and Activities Monitoring Report

**SUBMITTED FOR: Items for Individual Consideration**

Finance _____	Julia Anderson _____	8027 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	<u>November 15, 2022</u>	
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

Executive Limitation 5 – Financial Conditions and Activities

*List Attachments:*

- Internal Monitoring Report – Financial Conditions and Activities (EL-5)
- Financial Results – Fourth Quarter 2022



GOVERNANCE
INTERNAL MONITORING REPORT

Report Date: 3/21/2023

Policy Type: Executive Limitations

Reporting Method: [X] Executive Report [ ] External Audit [ ] Direct Inspection

Policy Title: Financial Conditions and Activities (EL-5)

Date of Policy: April 27, 1999

Frequency: Quarterly

Global Policy Prohibition: With respect to the actual, ongoing financial condition and activities, the General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in the Ends Policy.

Interpretation: The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, December 31, 2022.

Signed [Signature]
J. Scott Jones, CFO

[Signature]
Date

Signed [Signature]
John A. Haarlow, CEO

[Signature]
Date

Summary Data: See attached financial and budget results.

- 1. Policy Prohibition: Accordingly, she or he shall not use any rate stabilization fund reserves without Board authorization.

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the 4th quarter of 2022 this Executive Limitation was followed with no exceptions.

**Summary Data:** The Rate Stabilization fund was not reduced during the 4th quarter of 2022.

2. **Policy Prohibition:** *Accordingly, she or he shall not pay any judgment or settle any claim with funds from the District's self-insurance fund unless authorized by the Board.*

**Interpretation:** No claim settlement will be paid out of the District's self-insured retention fund without first obtaining commission approval.

**Conclusion:** During the 4th quarter of 2022, this Executive Limitation was followed with no exceptions.

**Summary Data:** The Self Insurance Fund totals \$10.0 million as of December 31, 2022. No claims were paid out of the District's Self-insured Retention Fund during the 4th quarter of 2022. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** *Accordingly, she or he shall not fail to present the Board in Executive Session, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues which could result in significant financial exposure for the District.*

**Interpretation:** Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

**Conclusion:** During the 4th quarter of 2022, this Executive Limitation was followed with no exceptions.

**Summary Data:** This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, she or he shall not fail to settle payroll and debts in a timely manner.*

**Interpretation:** Payroll and all other accounts payable will be paid in a timely manner.

**Conclusion:** During the 4th quarter of 2022, this Executive Limitation was followed with no exceptions.



**Summary Data:** Payroll and all other payables were made in a timely manner during the 4th quarter of 2022.

5. **Policy Prohibition:** *Accordingly, she or he shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.*

**Interpretation:** Tax payments will be made in a timely manner, avoiding penalties and interest.

**Conclusion:** During the 4th quarter of 2022, this Executive Limitation was followed with no exceptions.

**Summary Data:** During this quarter all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** *Accordingly, she or he shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost effective to do so.*

**Interpretation:** Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

**Conclusion:** During the 4th quarter of 2022, this Executive Limitation was followed with no exceptions.

**Summary Data:** The District is pursuing receivables once again, and resuming disconnections for non-payment, after pausing during the COVID-19 and proclamation 20-23.2 which prohibited disconnection of residential service due to nonpayment as well as late fees and disconnection fees. Resolution 6072, effective September 1, 2022, allowed our regular process of collections to resume. Our current ratio of net bad debts written off to total revenue year-to-date is 0.55% as of December 31, 2022.

7. **Policy Prohibition:** *Accordingly, she or he shall not, without prior approval of the Board, compromise or settle:*

A. *An employee claim when a lawsuit has been filed.*

B. *An employee claim where a lawsuit has not been filed when the settlement is greater than \$25,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination or other non-cash benefits. Such settlements shall be recorded with the Board as incidental reports within thirty (30) calendar days of the settlement.*

- C. *A claim against the District when a lawsuit has been filed where the settlement is greater than \$25,000, including attorney fees or other expenses.*
- D. *Any other demand or claim by or against the District for a monetary amount greater than \$100,000.*

**Interpretation:** General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$25,000 is made with an employee, a lawsuit greater than \$25,000 is filed, or any other demand greater than \$100,000 is made against the District.

**Conclusion:** During the 4th quarter of 2022, this Executive Limitation was followed with no exceptions.

**Summary Data:** This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$25,000, and any lawsuits or potential claims greater than \$100,000 with the exception of claims handled by Risk Management.

- 8. **Policy Prohibition:** *Accordingly, she or he shall not execute modifications to the collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW) that:*
  - A. *Relate to compensation including, but not limited to, wages or benefits;*
  - B. *Are unbudgeted; or*
  - C. *Cumulatively exceed \$100,000 in any fiscal year.*

**Interpretation:** The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

**Conclusion:** There have been no incidents of non-compliance with this Policy Prohibition during the 4th quarter of 2022 reporting year.

**Summary Data:**

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union classifications have been made without the approval of the Board of Commissioners and our current overtime rate has not been changed.
- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.

# SNOHOMISH PUD

*Energizing Life In Our Communities*

## Financial Results – Fourth Quarter 2022

Presented by Julia Anderson,  
Sr Manager, Controller & Auditor

April 4, 2023

Last Presented November 15, 2022



Board of Commissioners:

Rebecca Wolfe • Sidney <sup>140/191</sup> Logan • Tanya "Toni" Olson

# Statement of Operations Electric and Generation Systems

YTD Through December 31, 2022  
(millions)

	2021	Actual vs. Prior Year	2022
<b>Operating Revenues</b>			
Retail Sales	\$ 633	+23	\$ 656
Wholesale Revenue	43	+30	73
Other Revenues	33	+3	36
<b>Total Operating Revenues</b>	<b>\$ 709</b>	<b>+56</b>	<b>\$ 765</b>
<b>Operating Expenses</b>			
Operation and Maintenance	\$ 352	+41	\$ 393
Purchased Power	181	+13	194
Depreciation Expense	65	+1	66
Taxes	40	+1	41
<b>Total Operating Expenses</b>	<b>\$ 638</b>	<b>+56</b>	<b>\$ 694</b>
<b>Net Operating Income</b>	<b>\$ 71</b>		<b>\$ 71</b>
Other Income (Expense)	\$ 3	+1	\$ 4
Interest Income (Expense)	(17)	-1	(18)
Capital Contributions	28	+0	28
<b>Net Income</b>	<b>\$ 85</b>	<b>+0</b>	<b>\$ 85</b>
Capital Expenditures	\$ 114	+1	\$ 115

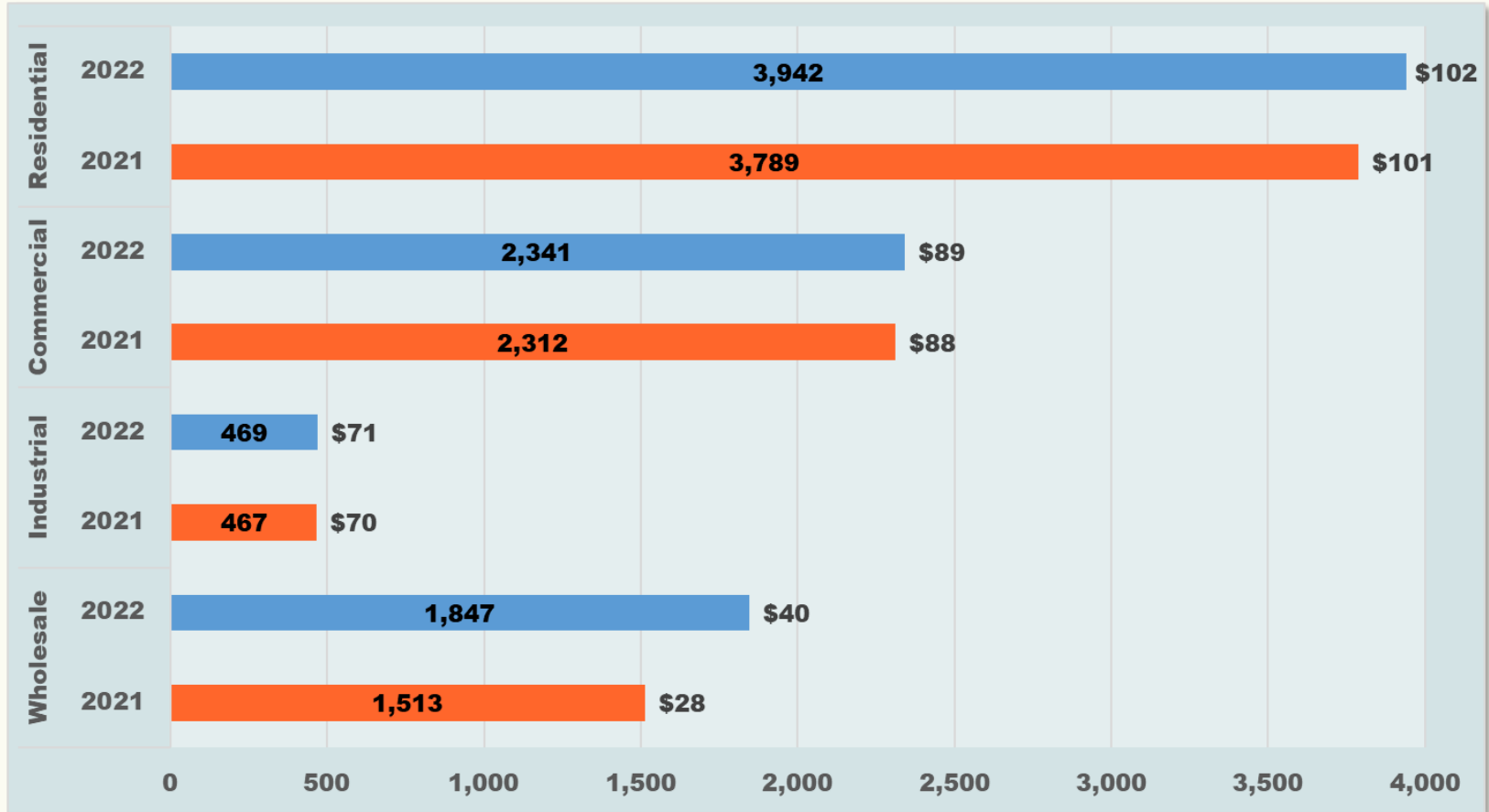
# Statement of Operations Electric and Generation Systems

YTD Through December 31, 2022  
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# Megawatt Hours – Billed (000's) and Revenue per MWh

YTD Through December 31, 2022



# Statement of Operations Electric and Generation Systems

YTD Through December 31, 2022  
(millions)

	2021	Actual vs. Prior Year	2022
<b>Operating Expenses</b>			
Operation and Maintenance	\$ 352	+41	\$ 393
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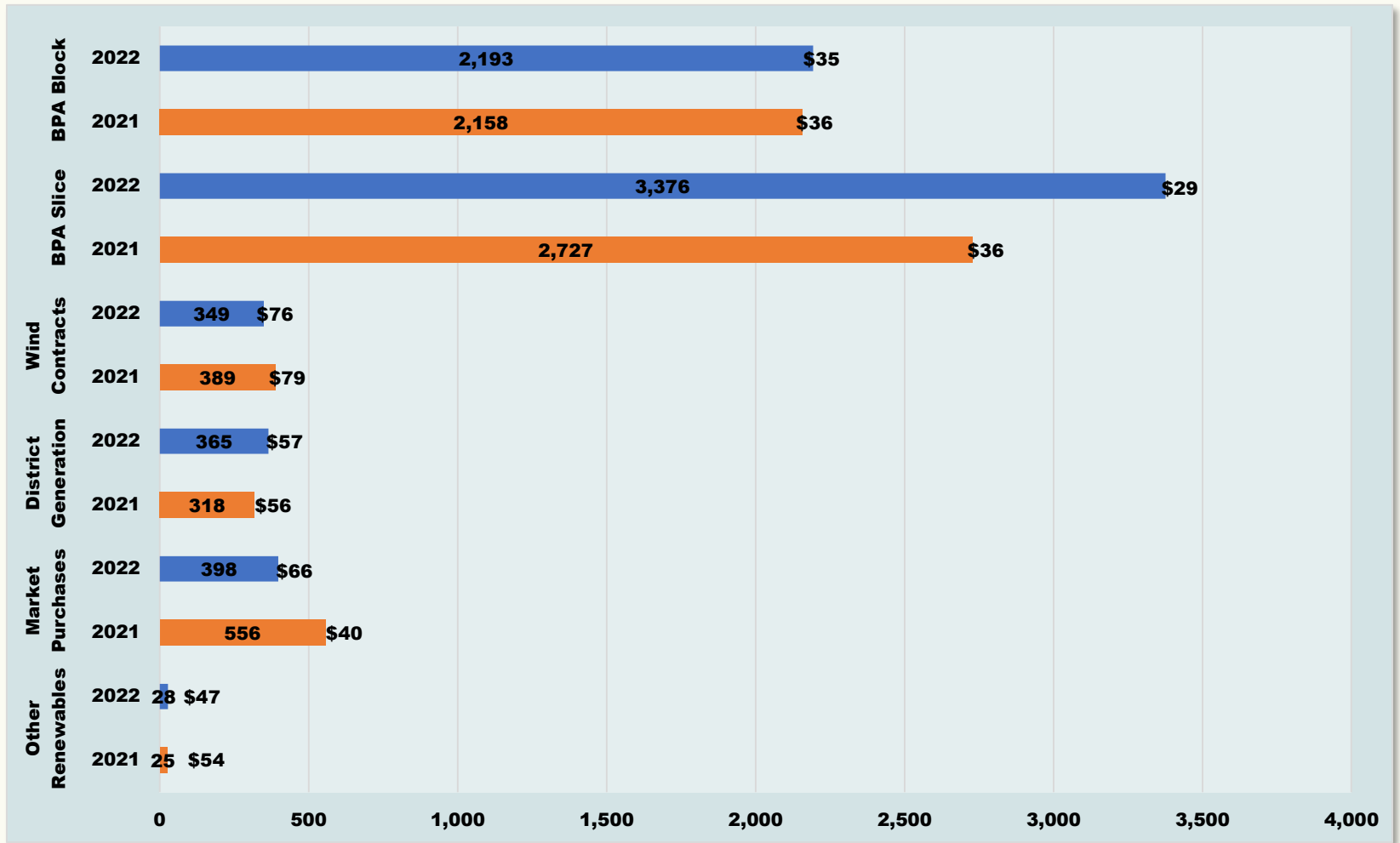


# Megawatt Hours – Power Supply

(000's)

## and Cost per MWh

YTD Through December 31, 2022



# Statement of Operations Electric and Generation Systems

YTD Through December 31, 2022  
(millions)

	2021	Actual vs. Prior Year	2022
<b>Operating Revenues</b>			
Retail Sales	\$ 633	+23	\$ 656
Wholesale Revenue	43	+30	73
Other Revenues	33	+3	36
<b>Total Operating Revenues</b>	<b>\$ 709</b>	<b>+56</b>	<b>\$ 765</b>
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Taxes	40	+1	41
<b>Total Operating Expenses</b>	<b>\$ 638</b>	<b>+56</b>	<b>\$ 694</b>
<b>Net Operating Income</b>	<b>\$ 71</b>		<b>\$ 71</b>
Other Income (Expense)	\$ 3	+1	\$ 4
Interest Income (Expense)	(17)	-1	(18)
Capital Contributions	28	+0	28
<b>Net Income</b>	<b>\$ 85</b>	<b>+0</b>	<b>\$ 85</b>
Capital Expenditures	\$ 114	+1	\$ 115

# Financial Condition Indicators

## Electric and Generation Systems

	<u>As of December 31,</u>	
	2021	2022
<b>Reserves (in millions)</b>		
Operating Reserves (Revenue Fund)	\$134	\$154
Operating Reserves (Debt Management Fund)	80	80
Contingency Reserves	125	125
Benefits Reserves	35	39
Sinking Reserve	14	16
Bond Debt Service Reserves	20	27
Project Reserves	12	135
<b>Current Ratio - Electric and Generation</b>	2.4	2.2
<i>(Current Assets / Current Liabilities)</i>		
<b>Debt Indicators including Generation System</b>		
Outstanding Bonds (in millions)	\$488	\$532
Debt to Capital Assets Ratio	0.20	0.20
Senior Lien Debt Service Coverage (12 mos ended)	3.7x	3.5x
<b>Bond Rating</b>		
Fitch	AA-	AA-
Standard & Poors	AA-	AA
Moody's	Aa2	Aa2

# Electric System Operating Indicators

	<u>Through December 31 - YTD</u>	
	2021	2022
<b>Megawatt-Hours Billed</b>		
Retail MWh Sales - Billed	6,593,771	6,780,908
Wholesale MWh Sales	1,512,879	1,847,108
<b>Total MWh Sales - YTD</b>	<b>8,106,650</b>	<b>8,628,016</b>
<b>Net Write Offs to Sales (YTD) %</b>	0.32%	0.55%
<b>Net Write Offs (YTD)</b>	\$ 2,263,135	\$4,189,689
<b>Avg Power Cost/kWh</b>	\$ 0.040	\$ 0.041
<b>New Customer Connections</b>	6,089	4,992
<b>Total Active Customers</b>	<b>370,168</b>	<b>375,160</b>

# Statement of Operations Water System

YTD Through December 31, 2022  
(thousands)

	December 31		
	2021	2022	Variance
<b>Operating Revenues</b>			
Retail Sales	\$ 13,895	\$ 14,329	\$ 434
Wholesale Revenue	731	769	38
Other Revenues	362	407	45
<b>Total Operating Revenues</b>	<b>\$ 14,988</b>	<b>\$ 15,505</b>	<b>\$ 517</b>
<b>Operating Expenses</b>			
Operation Expense	\$ 3,692	\$ 4,594	\$ 902
Purchased Water	3,217	3,600	383
Maintenance Expense	1,755	2,047	292
Depreciation Expense	3,268	3,496	228
Taxes	784	775	(9)
<b>Total Operating Expenses</b>	<b>\$ 12,716</b>	<b>\$ 14,512</b>	<b>\$ 1,796</b>
<b>Net Operating Income/(Loss)</b>	<b>\$ 2,272</b>	<b>\$ 993</b>	<b>\$ (1,279)</b>
Other Income & Expense	\$ (27)	\$ (18)	\$ 9
Interest Income	34	3,103	3,069
Interest Charges	(266)	28	294
Capital Contributions	6,138	4,934	(1,204)
<b>Net Income</b>	<b>\$ 8,151</b>	<b>\$ 9,040</b>	<b>\$ 889</b>

# Water System Financial Condition Indicators

	December 31	
	2021	2022
<b>Reserves (in thousands)</b>		
Operating Reserve (Revenue Fund)	\$ 7,955	\$ 7,202
Contingency Reserves	1,500	1,500
Sinking Reserve	232	176
Bond Debt Service Reserve	418	418
Project Reserve	14,560	17,418
<b>Current Ratio</b>		
(Current Assets/Current Liabilities)	3.4	3.7
<b>Debt Indicators</b>		
Outstanding Water System Debt (in thousands)	\$ 14,481	\$ 11,440
Debt to Capital Assets Ratio	0.08	0.06
Senior Lien Debt Service Coverage	3.9x	4.4x
<b>Bond Rating</b>		
Moody's	Aa2	Aa2
Standard & Poors	AA	AA

# Water System Operating Indicators

	<b>December 31 - YTD</b>	
	<b>2021</b>	<b>2022</b>
<b>Water System Cubic Feet Sold (in thousands)</b>		
Retail	220,504	218,914
Wholesale	31,499	33,677
<b>Water System Rates/CCF</b>		
Retail (includes surcharges)	\$6.29	\$6.49
Wholesale	\$2.32	\$2.28
<b>Purchased Water Cost per CCF</b>	\$1.60	\$1.59
<b>New Customer Connects - YTD</b>	519	352
<b>Total Active Customers</b>	22,961	23,313



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 6B

**TITLE**

Consideration of a Resolution to Authorize the CEO/General Manager or His Designee to Execute Third Amendments to the District’s Power Purchase Agreements With Hay Canyon Wind, LLC.

**SUBMITTED FOR: Items for Individual Consideration**

<u>Power Supply</u>	<u>Adam Cornelius</u>	<u>1608</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>March 21, 2023</u>	
Estimated Expenditure:	<u>\$0</u>	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Ends Policies E-1 (2.2) Utilities are in adequate supply with reasonable reserves; (4.3) The environment is enhanced by the use of renewable resources; and (5) Utilities are provided at the lowest possible cost consistent with sound business principles.*

The District and Hay Canyon Wind, LLC. (“Hay Canyon”) entered into two power purchase agreements (“PPAs”), among other agreements, for the purchase of all the metered output and environmental attributes from the Hay Canyon Wind Project (“Project”) on February 2, 2009.

Hay Canyon’s parent company, Avangrid Renewables, intends to join the Energy Imbalance Market (“EIM”), and include the Project as a participating resource in the EIM. The district and Hay Canyon have completed negotiations to amend the PPAs to clarify the rights and obligations of both parties to enable the Project to participate in the EIM, including a reduction in the wind integration charge that the District pays to Hay Canyon.

Approval of this resolution authorizes the General Manager or his designee to execute the Third Amendments to the District’s Power Purchase Agreements with Hay Canyon Wind, LLC.

*List Attachments:*



Resolution

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION to Authorize the CEO/General Manager or His Designee to Execute Third Amendments to the District's Power Purchase Agreements With Hay Canyon Wind, LLC.

WHEREAS, in Resolution No. 5409, the Board of Commissioners of Public Utility District No. 1 of Snohomish County (the "District") authorized the execution of two power purchase agreements ("PPAs"), among other agreements, with Hay Canyon Wind, LLC. ("Hay Canyon") for the purchase of all the metered output and environmental attributes from the Hay Canyon Wind Project ("Project"); and

WHEREAS, the District executed both PPAs on February 2, 2009, and subsequently the District and Hay Canyon amended the PPAs on July 30, 2018, and August 4, 2022; and

WHEREAS, Hay Canyon's parent company, Avangrid Renewables, intends to include the Project as a participating resource into the Energy Imbalance Market ("EIM") operated by the California Independent System Operator; and

WHEREAS, the District and Hay Canyon have completed negotiations to amend the PPAs to clarify the parties' rights and obligations for Hay Canyon to register the Project as a participating resource into the EIM; and

WHEREAS, District Staff recommends that the District's Board of Commissioners authorize the execution of the amendments to the PPAs, and the Board of Commissioners believes that such execution is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute the amendments to the PPAs, substantially in the form on file in the Commission Office.

PASSED AND APPROVED this 4<sup>th</sup> day of April, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 6C

**TITLE**

Consideration of a Resolution Appointing Shawn D. Hunstock as Auditor of Public Utility District No. 1 of Snohomish County

**SUBMITTED FOR: Items for Individual Consideration**

General Accounting/Finance Division	Scott Jones	8356
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*RCW 54.24.010 - ... All District funds shall be paid to the treasurer and shall be disbursed by him only on warrants issued by an auditor appointed by the commission, upon orders or vouchers approved by it...*

In October 2008, the District Board of Commissioners appointed Julia Anderson as the District Auditor. Ms. Anderson is retiring from the District, effective April 14, 2023. The CEO/General Manager recommends that the Board of Commissioners appoint Mr. Hunstock to the position of Auditor of the District.

*List Attachments:*  
Resolution

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Appointing Shawn D. Hunstock as Auditor of  
Public Utility District No. 1 of Snohomish County

WHEREAS, by Resolution No. 5380, the District Board of Commissioners appointed Julia Anderson as the District Auditor with an effective date of October 6, 2008; and

WHEREAS, the duties of the Auditor include the certification of invoices and ratification of checks and warrants as well as periodic cashier audits which must be performed on a timely basis; and

WHEREAS, Ms. Anderson is retiring from the District, effective April 14, 2023; and

WHEREAS, effective April 14, 2023, Shawn D. Hunstock has been selected to fill the position of Senior Manager, Controller; and

WHEREAS, the CEO/General Manager recommends that the Board of Commissioners appoint Mr. Hunstock to the position of Auditor of the District; and

WHEREAS, the Board of Commissioners has considered the experience, education, and knowledge of Shawn D. Hunstock, and finds that he is in all respects qualified to be the District Auditor.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby relieves Julia Anderson of her duties as District Auditor as of April 14, 2023, and appoints Shawn D. Hunstock as District Auditor of Public Utility District No. 1 of Snohomish County with an effective appointment date of April 14, 2023.

PASSED AND APPROVED this 4<sup>th</sup> day of April, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President

\_\_\_\_\_  
Secretary



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 6B

**TITLE**

Consideration of a Resolution Authorizing the CEO/General Manager to Execute the Western Resource Adequacy Program Agreement With Western Power Pool Corporation

**SUBMITTED FOR: Items for Individual Consideration**

Power, Rates, and Transmission Management	<u>Jason Zyskowski</u>	<u>4332</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>December 20, 2022</u>	
Estimated Expenditure:	<u>\$300,000 annually</u>	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... non-delegable, statutorily assigned Board duties: Subsection (E), Contracts. Commission action is required to authorize a contract where cumulative expenditure will exceed a set amount.*

Utilities throughout the western region of the United States have completed the development of a resource adequacy program known as the Western Resource Adequacy Program (WRAP). The WRAP is designed to allow the region to recognize the benefits of diverse loads and resources spread throughout the WRAP footprint, which consists of the western United States and some of western Canada.

District staff have been actively engaged in development of the WRAP since 2019, including participation in the non-binding programs offered during development, as well as resolving outstanding issues related to the overall program. WRAP participants also worked with the Western Power Pool to develop a tariff to govern the program, which was accepted by the Federal Energy Regulatory Commission (FERC) with an effective date of January 1, 2023.

To participate in the WRAP under the tariff, an entity must execute a participation agreement, known as a Western Resource Adequacy Participation Agreement (WRAPA). While most utilities, including the District, must execute the *pro forma* WRAPA included with the tariff in order to become a participant, the Bonneville Power Administration required certain modifications to accommodate its status as a Federal agency. Those modifications required approval by FERC, and that approval was received on March 20, 2023. As a result, Bonneville is now a participant in the WRAP.

When executing a WRAPA, each entity must select the season at which they will become “bound” by the program and subject to penalties for non-compliance. Prior to this season, the entity will be required to meet all deadlines and expectations in the contract, but they will not be subject to penalties. This non-binding period is intended to allow participants to gain experience with the program and develop the resources necessary to become fully compliant with the program’s requirements. The selected season is not contained in the WRAPA; rather, the participant is required to notify the Western Power Pool separately.

The Bonneville Power Administration has selected the winter season of 2027-2028 as its first binding season. District staff recommends the District select the same season as Bonneville. If the Bonneville Power Administration decides to move their bidding season forward, to an earlier season, District staff expects to do the same.

District staff recommends the District become a participant in the WRAP by executing the Western Resource Adequacy Program Agreement with the Western Power Pool. District staff recommends the District select a binding season of winter 2027-2028 (the latest permissible season), or other earlier season as determined by the General Manager or his designee.

*List Attachments:*  
Resolution  
Attachment A



RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the CEO/General Manager to  
Execute the Western Resource Adequacy Program Agreement With  
Western Power Pool Corporation

WHEREAS, members of the Western Power Pool have been developing a voluntary, proactive, industry-initiated and led program to meet the growing resource adequacy challenge within the western region and to enhance electric reliability within the region; and

WHEREAS, Public Utility District No. 1 of Snohomish County (the “District”) has been actively engaged in the effort, known as the Western Resource Adequacy Program (“WRAP”), as a potential participant; and

WHEREAS, the WRAP is intended to allow the region to recognize and utilize the benefits of diverse loads and resources spread throughout the program’s footprint, which consists of the western United States and western Canada, resulting in increased resource adequacy even during extreme circumstances; and

WHEREAS, the Bonneville Power Administration and other regional utilities have joined the WRAP, resulting in a large footprint spread throughout the western United States; and

WHEREAS, analysis conducted by District staff shows that participation in the WRAP is a prudent and cost-effective means of meeting the District’s resource adequacy and reliability needs; and

WHEREAS, District Staff recommends that the District’s Board of Commissioners authorize the District to join the Western Resource Adequacy Program and execute the Western Resource Adequacy Program Agreement, and the Board of Commissioners believes that such action is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to execute the Western Resource Adequacy Program Agreement with Western Power Pool Corporation, substantially in the form attached hereto as Attachment A, and to take all other actions necessary to become a participant in the Western Resource Adequacy Program, including selecting a binding season the General Manager or his designee determines is appropriate.

PASSED AND APPROVED this 4<sup>th</sup> day of April, 2023.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary

## ATTACHMENT A

### Western Resource Adequacy Program Agreement

This Western Resource Adequacy Program Agreement (“Agreement”) dated as of \_\_\_\_\_ (“Effective Date”) is entered into by and between Western Power Pool Corporation (“WPP”) and \_\_\_\_\_ (“Participant”). WPP and Participant are each sometimes referred to in the Agreement as a “Party” and collectively as the “Parties.”

In consideration of the mutual promises contained herein, and other good and valuable consideration, the receipt of which is hereby acknowledged, the Parties agree as follows:

1. The Parties agree that this agreement shall be governed by the rates, terms, and conditions of the Western Resource Adequacy Program Tariff (“Tariff”) and all such rates, terms, and conditions contained therein are expressly incorporated by reference herein. All capitalized terms that are not otherwise defined herein shall have the meanings ascribed by the Tariff.
2. Participant wishes to participate in the Western Resource Adequacy Program (“WRAP”) administered by WPP under the Tariff.
3. Participant certifies that it satisfies all of the following qualifications:
  - 3.1 Participant is a Load Responsible Entity as that term is defined in the Tariff.
  - 3.2 Participant commits to complying with all applicable terms and conditions of WRAP participation as set forth in the Tariff and Business Practice Manuals adopted thereunder, including all Forward Showing Program and Operations Program requirements.
4. Participant will register all resources and supply contracts and shall disclose any other obligations associated with those resources and supply contracts.
5. Participant represents and warrants that it is authorized by all relevant laws and regulations governing its business to enter into this Agreement and assume all rights and obligations thereunder.
6. It is understood that, in accordance with the Tariff, WPP, as authorized by its independent Board of Directors, may amend the terms and conditions of this Agreement or the Tariff by notifying the Participant in writing and making the appropriate filing with FERC, subject to any limitations on WPP’s authority to amend the Tariff as set forth therein.
7. Participant agrees to pay its share of all costs associated with the WRAP, as calculated pursuant to Schedule 1 of the Tariff. The manner and timing of such payment shall be as specified in Schedule 1 of the Tariff.
8. WPP agrees to provide all services as set forth in the Tariff.

9. Term and termination. This Agreement shall commence upon the Effective Date and shall continue in effect until terminated either by WPP by vote of its Board of Directors or by Participant's withdrawal as set forth herein. WPP and Participant agree that participation in the WRAP is voluntary, subject to the terms and conditions of this Agreement and the Tariff. The date upon which a Participant's withdrawal is effective and its participation in the program terminates is referred to as the "Withdrawal Date."

9.1 Normal Withdrawal: In general, Participant may withdraw from this Agreement by providing written notice to WPP no less than twenty-four months prior to commencement of the next binding Forward Showing Program period. Once notice has been properly given, Participant remains in a "Withdrawal Period" until the Withdrawal Date.

9.1.1 During Participant's Withdrawal Period, Participant remains subject to all requirements and obligations imposed by the Tariff and this Agreement, including but not limited to all obligations imposed in the Forward Showing Program and Operations Program and obligation to pay Participant's share of all costs associated with the WRAP.

9.1.2 All financial obligations incurred prior to and during the Withdrawal Period are preserved until satisfied.

9.1.3 During the Withdrawal Period, Participant is not eligible to vote on any actions affecting the WRAP that extend beyond the Withdrawal Period.

9.2 Expedited Withdrawal: Participant may withdraw from this agreement with less than the required twenty-four month notice as set forth below. Participant shall negotiate with WPP regarding the timing of the Expedited Withdrawal.

9.2.1 Extenuating Circumstances: The following such events and circumstances shall constitute "extenuating circumstances" justifying a withdrawal on less than twenty-four months. Participant invoking an extenuating circumstance shall negotiate with WPP regarding potential ways to minimize the impact of the expedited withdrawal on all other Participants and WPP. Such extenuating circumstances and any mitigation plan to minimize the impact of the expedited withdrawal must be reviewed and approved by the Board of Directors prior to termination of Participant's WRAP obligations. Regardless of the extenuating circumstance, all financial obligations incurred prior to the Withdrawal Date remain in effect until satisfied.

9.2.1.1 A governmental authority takes an action that substantially impairs Participant's ability to continue to

participate in the WRAP to the same extent as previously; provided, however, that Participant shall be obligated to negotiate with WPP regarding potential ways to address the impact of the regulatory action without requiring a full withdrawal of Participant from the WRAP if possible.

- 9.2.1.2 Continued participation in the WRAP conflicts with applicable governing statutes or other applicable legal authorities or orders.
  - 9.2.1.3 Participant voted against a RAPC determination and disagreed with a Board of Directors decision to release composite or aggregated data under Section 10.2.1 of the Tariff, provided that such right to expedited withdrawal is exercised promptly after the first time that the Board of Directors determines that the form and format of composite or aggregated data sufficiently protects against the release of confidential or commercially sensitive Participant data. Failure to exercise this right promptly upon the first occurrence of the Board of Directors voting on a specific form and format of composite or aggregated data shall constitute a waiver of the right to expedited withdrawal for any future disclosures of composite or aggregated data in the same or substantially similar form and format.
  - 9.2.1.4 FERC or a court of competent jurisdiction requires the public disclosure of a Participant's confidential or commercially sensitive information, as further described in Section 10.5 of the Tariff; provided however that such right to expedited withdrawal shall be exercised promptly upon the exhaustion of all legal or administrative remedies aimed at preventing the release.
- 9.2.2 Exit Fee: If the impact of Participant's withdrawal on WRAP operations can be calculated with a high degree of confidence and mitigated by the payment of an "exit fee" to be calculated by WPP, an expedited withdrawal will be permitted. Such exit fee shall include (but not be limited to): (i) any unpaid WRAP fees or charges; (ii) Participant's share of all WRAP administrative costs incurred up to the next Forward Showing Program period; (iii) any costs, expenses, or liabilities incurred by WPP and/or the Program Operator directly resulting from Participant's withdrawal; and (iv) any costs necessary to hold other participants harmless from the voluntary expedited withdrawal. The exit fee may be waived to the extent that it would violate any federal, state, or local statute, regulation, or ordinance or exceed the statutory authority of a federal

agency. The exit fee shall be paid in full prior to the Withdrawal Date.

- 9.2.3 Amendments to Section 3.4 of the Tariff: In the event that amendments to Section 3.4 of the Tariff are approved by the RAPC and Board of Directors, a Participant that voted against such a change may withdraw with less than the required twenty-four month notice, provided that the Participant satisfy all obligations in the Forward Showing Program and Operations Program and satisfy all other financial obligations incurred prior to the date that the amendments to Section 3.4 of the Tariff are made effective by FERC.
- 9.2.4 Expulsion: The Board of Directors, in its sole discretion, may terminate Participant's participation in the WRAP and may terminate this Agreement with Participant for cause, including but not limited to material violation of any WPP rules or governing documents or nonpayment of obligations. Prior to exercising such right to terminate, the Board of Directors shall provide notice to Participant of the reasons for such contemplated termination and a reasonable opportunity to cure any deficiencies. Such Board of Directors termination shall be after an affirmative vote consistent with the Board of Directors standard voting procedures. Such termination shall not relieve the Participant of any financial obligations incurred prior to the termination date, and WPP may take all legal actions available to recover any financial obligations from Participant.
10. No Waiver of Non-FERC-Jurisdictional Status. If Participant is not subject to the jurisdiction of FERC as a public utility under the Federal Power Act, Participant shall not be required to take any action or participate in any filing or appeal that would confer FERC jurisdiction over Participant that does not otherwise exist. Participant acknowledges that FERC has jurisdiction over the WRAP, including Participant's activities in the WRAP.

**[SIGNATURE BLOCKS]**



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 7

**TITLE**

CEO/General Manager's Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing:	_____	Presentation Planned <input type="checkbox"/>
Estimated Expenditure:	_____	

**ACTION REQUIRED:**

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 8A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

Commission Allison Morrison 8037  
Department Contact Extension

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*

None





**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 8B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

Commission Allison Morrison 8037  
*Department* *Contact* *Extension*

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2023

## April 2023

### April 5 - 7:

Public Power Council/PNUCC Meetings  
Portland, OR/Virtual  
(Wolfe/Logan/Olson)

### April 11:

EASC Snohomish County Update  
Boeing Future of Flight  
Mukilteo, WA 11:00 a.m. – 1:00 p.m.  
(Logan/Olson)

### April 12:

City of Everett: Arbor Day Celebration  
Madison Morgan Park  
Everett, WA 1:30 p.m. – 2:30 p.m.  
(Wolfe)

## April 2023

# Commissioner Event Calendar – 2023

## May 2023

May 3 - 4:

Public Power Council Meetings  
Portland, OR

May 5:

PNUCC Meeting  
Virtual

May 14 - 17:

NWPPA Annual Conference  
Anchorage, AK  
(Logan/Wolfe)

## May 2023

# Commissioner Event Calendar – 2023

## June 2023

June 7 - 9:

Public Power Council/PNUCC Meetings  
Portland, OR

June 16 - 21:

APPA National Conference  
Seattle, WA

## June 2023

# Commissioner Event Calendar – 2023

## July 2023

July 7:

PNUCC Meeting

Portland, OR

## July 2023

# Commissioner Event Calendar – 2023

## August 2023

August 2 - 3:

Public Power Council Meetings

Portland, OR

August 4:

PNUCC Meeting

Virtual

## August 2023

# Commissioner Event Calendar – 2023

## September 2023

September 6 - 8:  
Public Power Council/PNUCC Meetings  
Portland, OR

## September 2023

# Commissioner Event Calendar – 2023

## October 2023

October 4 - 5:

Public Power Council Meetings

Portland, OR

October 6:

PNUCC Meeting

Virtual

## October 2023



# Commissioner Event Calendar – 2023

## November 2023

November 1 - 3:

Public Power Council/PNUCC Meetings

Portland, OR

## November 2023

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2023

**December 2023**

**December 2023**

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



**BUSINESS OF THE COMMISSION**

Meeting Date: April 4, 2023

Agenda Item: 9A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

Commission Allison Morrison 8037

Department Contact Extension

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*

Governance Planning Calendar

# Governance Planning Calendar – 2023

## To Be Scheduled

- Board Retreat

## To Be Scheduled

- Organized Markets Workshop

# Governance Planning Calendar – 2023

## April 4, 2023

### Morning Session:

- Media
- Post 2028 Update
- Water Bond Issuance – Reimbursement
- Lynnwood 196<sup>th</sup> ST SW Underground Conversion: Project Wrap-Up and Final Steps

### Afternoon Session:

- Public Hearing and Action:  
→Chick-fil-A, Inc. Easement
- Monitoring Report:  
→4<sup>th</sup> Quarter 2022 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## April 18, 2023

### Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update
- 2022 Financial Audit Report
- ~~Compensation Philosophy and Structure (Moved to May 9)~~
- C&I Time of Day Pilot Extension

### Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2023

**April 22, 2023**

Special Meeting:

- Energy Block Party

# Governance Planning Calendar – 2023

**May 9, 2023**

Morning Session:

- Media
- Financial Swap Program Update
- Compensation Philosophy and Structure

Afternoon Session:

- Monitoring Report:  
→ 1<sup>st</sup> Quarter 2023 Financial Conditions and Activities Monitoring Report
- Public Hearing and Action:  
→ C&I Time of Day Pilot Extension
- Governance Planning Calendar

**May 23, 2023**

Morning Session:

- Community Engagement

Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2023

**June 13, 2023**

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

**June 27, 2023**

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 3<sup>rd</sup> Quarter
- Governance Planning Calendar



# Governance Planning Calendar – 2023

**July 11, 2023**

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

**July 25, 2023**

Morning Session:

- Community Engagement

Afternoon Session:

- Monitoring Report:
  - Asset Protection Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## August 8, 2023

### Morning Session:

- Media

### Afternoon Session:

- Monitoring Report:  
→2<sup>nd</sup> Quarter Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar

## August 22, 2023

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing:  
→2024 Preliminary Budget – Report of Filing  
and Notice of Public Hearing
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## September 5, 2023

### Morning Session:

- Media

### Afternoon Session:

- Governance Planning Calendar

## September 19, 2023

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing and Action:
  - Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## October 2, 2023

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

## October 17, 2023

### Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update

### Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2023

## November 7, 2023

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:  
→3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## November 21, 2023

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

# Governance Planning Calendar – 2023

## December 5, 2023

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing and Action:  
→ Adopt 2024 Budget
- Monitoring Report:  
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

## December 19, 2023

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property - 1<sup>st</sup> Quarter  
→ Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

# Governance Planning Calendar – 2023

## 2023 Year-at-a-Glance Calendar

**January**

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

**February**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				

**March**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

**April**

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

**May**

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

**June**

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

**July**

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

**August**

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

**September**

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

**October**

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

**November**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

**December**

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Holiday	#	Commission Meetings
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**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***