

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

March 7, 2023

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link:
- <https://us06web.zoom.us/j/86584071172?pwd=VFZMdjhlcWVuOTJpamh6SzRSdW5YQT09>
- Dial in: (253) 215-8782
- Meeting ID: 865 8407 1172
- Passcode: 243091

1. GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Media
 - 2. [Legislative](#)
 - 3. Other
- B. [WABS/Snohomish PUD – Worksite Tours](#)
- C. Camano Island Seaside Smarties Presentation
- D. [Sultan River Floodplain Activation Project](#)
- E. [South Everett Community Solar Project Update](#)
- F. [SnoSmart: Snohomish PUD’s Secure Modern Automated & Reliable Technology Project](#)
- G. [Organized Market Updates](#)

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for March – Grayson Steele](#)

3. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

Continued →

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of February 21, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

5. COMMISSION BUSINESS

- A. Commission Reports
- B. [Commissioner Event Calendar](#)

6. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

March 9, 2023:

Economic Alliance of Snohomish County (EASC) - State of Everett – Everett, WA
3:30 p.m. - 6:00 p.m.

March 14, 2023:

Economic Alliance of Snohomish County (EASC) - State of the Utility (virtual)
8:30 a.m. - 9:30 a.m.

The next scheduled regular meeting is March 21, 2023

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611

State Government Relations Activity Report

STATE OVERVIEW

- Governor Inslee appointed Kendrick Stewart interim director of the Washington State Department of Commerce. The change in leadership is effective on March 4 when Lisa Brown steps down from the post she held for the last four years. Stewart currently serves as deputy director of the agency's Organizational Health, Equity and Performance Division.
- On Feb. 28, the Washington Department of Ecology hosted the first auction of emissions allowances under the [cap-and-invest program](#) established by the Climate Commitment Act. The results of the auction will be posted to Ecology's website on March 7.

KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- Feb. 23 | Inside Olympia – [WA Commerce Director Lisa Brown exit interview](#)
- Feb. 27 | House Floor Debate – [Final passage of Engrossed Substitute House Bill 1329 \(Preventing utility shutoffs for non-payments during extreme heat\)](#)
- Feb. 28 | House Floor Debate – [Final passage of Second Substitute House Bill 1391 \(Concerning energy in buildings\)](#)
- March 1 | Commerce and the Washington State Department of Transportation monthly Interagency Electric Vehicle Coordinating Council [meeting](#).

CALENDAR

- Friday, February 24 marked the 47th day and second cut-off of the 2023 Legislative Session. Cut-off dates play a critical role in the legislative process by shrinking the universe of total bills under consideration. Any bill that has not made it out of a policy and/or fiscal committee is considered dead and no longer eligible to move forward this year unless it is considered Necessary to Implement the Budget.

INTERESTING READS

- The Center Square (Washington): [Proposal seeks to reduce wildfires on utility-owned property](#)
- Seattle Times: [PSE pushes to control new renewable energy projects in WA](#)
- Press Release: [Washington State Department of Ecology to Expand Air Monitoring in Overburdened Communities](#)
- The Center Square (Washington): [Lawsuit filed over Washington's new natural gas ban](#)
- The Seattle Times: [WA enters new era of putting a price on greenhouse-gas pollution](#)

Federal Government Relations Activity Report

FEDERAL OVERVIEW

- In February, the Department of Transportation announced the next phase of work to help in the deployment of a national electric vehicle (EV) infrastructure network. These include:
 - publishing [minimum standards for federally funded EV infrastructure](#);
 - finalizing the Build America, Buy America implementation plan for EV charging equipment; and
 - announcing that cities, towns, Tribes, and states will soon be able to apply for the first round of \$2.5B in [grants to build EV charging stations](#)
- The Department of Energy announced they are extending the comment period on a proposed conservation standard for distribution transformers. The American Public Power Association lead a coalition that [requested](#) the additional time and highlighted industry concerns of exacerbating the current shortage of grid components.
- The Congressional Budget Office (CBO) released new projections estimating the nation's debt is over \$31 trillion, nearly doubling in the last 11 years. CBO also estimates the current debt limit will be reached sometime between July through September versus sometime in June as was previously projected.
- On Feb. 28, the American Public Power Association approved their 2023 [resolutions](#) at the legislative rally.
- On March 2, the Biden Administration released a [National Cybersecurity Strategy](#). District staff are reviewing the strategy.

KEY HEARINGS

- Feb 28 | House Energy, Climate, and Grid Security Subcommittee [markup](#)
- Feb 28 | House Natural Resources Committee [hearing](#) on permitting reform
- March 1 | House Innovation, Data and Commerce Subcommittee [hearing](#): "Promoting U.S. Innovation and Individual Liberty Through a National Standard for Data Privacy"

INTERESTING READS

- E&E News: [House Republicans accelerate march toward big energy package](#)
- Politico: ['We can't find people to work': The newest threat to Biden's climate policies](#)
- Bipartisan Policy Center: [2023 Debt Limit Analysis](#)
- Spokesman Review: [McMorris Rodgers promises congressional action on data privacy, 'an issue that transcends party politics'](#)
- Utility Dive: [House Republicans advance infrastructure permitting reform as part of 16-bill energy package](#)

Local Government Relations Activity Report

LOCAL OVERVIEW

- On Feb. 21, Snohomish County Executive Dave Somers and Snohomish County Sheriff Adam Fortney signed a Partnership Agreement covering the deployment of Snohomish County Human Services Social Workers as they help address homelessness, behavioral health, and public safety concerns with both the Snohomish County Outreach Team (SCOUT) and Office of Neighborhoods (OON) programs.
- On Feb. 27, the Arlington City Council received in their council [packet](#) a Quarterly Community & Economic Development Report. The report provides an overview of projects for the Council and allows them to ask questions. One of the items listed includes a meeting with PUD staff to learn updates for the new PUD north county office, and the proposed battery project, among other elements of the site plus a discussion of permitting requirements.
- On Feb. 28, the Snohomish County Executive announced the \$2 million in an [award](#) from the Flood Risk Reduction Grant. Using American Rescue Plan (ARPA) funds, the County is awarding the City of Stanwood and the City of Marysville for projects to address harms posed by potential funding. One of the projects includes a 100-year-old levee in Stanwood. Improvements to the levee have been a priority for the city for decades.
- On Feb. 28, the Lake Stevens City Council received a staff [update](#) on the Climate Mitigation Plan. On Feb. 24, at the request of the city, the PUD submitted inputs to the City of Lake Stevens [Climate Mitigation Plan](#), an excel matrix for the City's consultant work with stakeholders. The Plan will serve as a framework and roadmap to manage Lake Stevens's current and future carbon emissions and climate change impacts. The city received a grant from the Washington Department of Commerce for \$80,000 to assist with the planning effort. PUD staff have been asked to join a stakeholder meeting with the city in late March.
- On March 1, the Everett City Council authorized the mayor to sign an amendment to the Evergreen Pump Station secondary service contract with the PUD. The contract amendment has no fiscal impact, but it does provide for specific electrical power and levels of service needs at this station. The contract modification also allows additional time for the city to complete the project.

INTERESTING READS

- Puget Sound Regional Council: [PSRC receives \\$4.9 million federal grant to work toward reaching zero road fatalities by 2030](#)
- Everett Herald: [Snohomish lifts boil water warning after repairs made](#)
- Edmonds Beacon: [State of the City: Public Safety Remains a Key Issue](#)
- Everett Herald: [Former County Staffer Take Job with Biden Administration](#)

February 17, 2023

Re: I-5/156th Street NE Interchange Project
Letter of Support to Maintain Project Schedule

To Whom It May Concern:

The Governor's budget proposes to delay the I-5/156th Street NE Interchange project, located in Marysville, Washington until 2033 with completion in 2037. This will delay the project six years past its originally planned completion date of 2031. The delay of this project will negatively impact the plans that have been established through public and private partnerships to support economic growth and create jobs in the Cascade Industrial Center.

As a business or property owner in the area, significant private investment has been made based on commitments and schedules towards infrastructure improvements from State, County and Local governments. The interchange project is funded through Connecting Washington with revenue collected from gas tax over a 16-year period ending in 2031. Delaying this project beyond this timeframe, where revenue has been collected to fund the project, does not demonstrate an equitable commitment by the State.

Private and local investments are being made in transportation infrastructure, east and west of Interstate 5, which will connect directly to the future interchange. The interchange is crucial to the overall transportation network. By providing direct access to and from Interstate 5, the interchange will ensure safe and reliable movement for people and goods. Delaying the interchange will prolong congestion, reduce reliability and degrade safety and mobility. These are factors that could influence decisions and impact economic stability for business and property owners.

Please consider this letter to support the position of private business and property owners to maintain the current schedule with a completion date of 2031 for the I-5/156th Street NE Interchange project.

Signed by those listed on the following two pages.

PACTRUST

Ben Chessar, Vice President
Pacific Trust Development



Chad Meyer, CEO
North Point Development



Patrick McCourt, President
Land Pro Group

Williams Investments

Developer Williams Investments

Ryan Kilby, Vice President Development
Williams Investment



Tim Shoultz, CEO
Smartcap Group



Robert Shipley, President
Brightstreet Development



Duane Farnham, Owner
Kendall Automotive Group



Bill Moore, CEO
Kitsap Tractor



Timothy Murphy, President
James G. Murphy Company



Mayor Jon Nehring
City of Marysville



Barbra Tolbert
Mayor Barbra Tolbert
City of Arlington



Rochelle Lubbers.
Chief Administrative Officer
Tulalip Tribes



Executive Dave Somers
Snohomish County



Lisa Lefeber, CEO/Ex. Director
Port of Everett



Garry Clark,
CEO/ President
Economic Alliance Snohomish County



Josh Brown E
Executive Director
Puget Sound Regional Partners/EDD



Brian K. Surratt,
President and CEO
Greater Seattle Partners



John Haarlow
John Haarlow
CEO/General Manager
Snohomish County PUD

ZSHB 1032 Mitigating the risk of wildfires through electric utility planning and identification of best management practices appropriate to each electric utility's circumstance**SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE SUBSTITUTE VERSION OF THE BILL):**

The adopted substitute makes the following changes to the substitute bill:

- Requires investor-owned utilities to submit their utility wildfire mitigation plans to the Utilities and Transportation Commission (UTC) for review;
- Removes the requirement that the Department of Natural Resources (DNR) review utility wildfire mitigation plans prepared by investor-owned utilities;
- Provides that the UTC, rather than the DNR, is not liable for an investor-owned utility's implementation of its wildfire mitigation plan;
- Removes language that would have provided that the DNR's review of an investor-owned utility's wildfire mitigation plan and any recommendations associated with the review do not constitute a reasonableness review or approval of recovery of any measure, investment, cost, or other component of the plan; and o authorizes investor-owned utilities to pursue recovery of costs and investments associated with a wildfire mitigation plan through a proceeding to set rates at the UTC.

SPONSOR(S):

Representatives Dent, Chapman, Ryu, Reed, Graham, Ramel, Pollet, Griffey, Reeves, Tharinger, Wylie, Springer, Kloba, Donaghy
Senators Rolfes, Conway, Gildon, Hasegawa, Keiser, Kuderer, Nguyen, Nobles, Wellman

SNOHOMISH PUD POSITION:

Support

CONTEXT:

Responding to catastrophic wildfires, Washington has invested significant resources to help mitigate wildfire devastation ([\\$125 million for the 21/22 biennium](#)).

In 2022, the legislature considered SB 5803 which addressed concerns raised from the impacts of frequent and recent catastrophic wildfires attributable to electric utility equipment (across the nation and in WA). Snohomish PUD supported SB 5803, which failed to pass during the 2022 legislative session.

HR 1032 / SB 5039 remain similar to SB 5803 (2022). The substitute language passed by both policy committees moves the bill closer to its 2022 counterpart.

PRINCIPLES:

- **Reliability of service:** Potential benefits
- **Affordability of rates:** No impact
- **Safety to community:** Expected benefits, including collaborative and coordinated wildfire planning and mitigation efforts and heightened public attention and access to information.
- **Local control:** No impact
- **Environmental stewardship:** Expected benefits

STATUS:

Referred to the House Rules Committee.

LEGISLATIVE ACTION:

Feb 21: Amended and substituted in the Executive Action taken in House Appropriations Committee. Watch [here](#).

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with utility peers.

KEY STATE LEGISLATION REPORT

SHB 1117: Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 21 REPORT):

The current version of the bill:

- Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene energy resource adequacy stakeholder meetings from January 1, 2025, to January 1, 2031.
- Requires the 2023 energy resource adequacy stakeholder meeting to specifically address the risk of rolling blackouts and inadequacy events, discuss how proposed laws and regulations may require new state policy for resource adequacy, and identify incentives to enhance and ensure resource adequacy.

SPONSOR(S):

Representatives Mosbrucker, Dye, Leavitt, Schmidt, Christian, Walsh

SNOHOMISH PUD POSITION:

Support

CONTEXT:

HB 1117 is substantively identical to HB 1623 from the 2022 legislative session. Minor changes include updating key dates within the legislative language.

HB 1117 unanimously passed the legislature in 2022 but was vetoed by the governor, citing duplicative efforts. Snohomish PUD supported the bill in the 2022 legislative session.

PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Potential benefits.
- **Local control:** No impact.
- **Environmental stewardship:** No impact.

STATUS:

Referred to the House Rules Committee.

LEGISLATIVE ACTION:

No further action since the Feb. 21 report.

SNOHOMISH PUD EFFORTS:

No additional efforts since the previous reporting period.

KEY STATE LEGISLATION REPORT

SHB 1192 | SSB 5165: Concerning electric power system transmission planning.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 21 REPORT):

The current version of the bill:

- Changes required transmission planning from a 10- to 20-year forecast under integrated resource plans.
- Requires transmission planners to consider conditional firm service for renewable energy projects.
- Requires a transmission project to seek certification from the Energy Facility Site Evaluation Council if it is over 500,000 volts alternating current or 300,000 volts direct current, located in more than one county, and located in more than one electric utility's service territory

SPONSOR(S):

Representatives Duerr, Doglio, Berry, Ramel, Fitzgibbon, Lekanoff, Pollet

Senators Nguyen, Mullet, Boehnke, Frame, Hasegawa, Keiser, Nobles, Stanford

CONTEXT:

Requested by the Office of the Governor, the legislation is intended to respond to future demands placed on the electric grid due to increased use of distributed energy generation resources, the limited capacity of transmission, and requirements set to meet the carbon targets specified by CETA, CCA, CFS.

The legislation also follow upon the submitted report from the Transmission Corridors Work Group, which was [authorized by Section 25](#) of the Clean Energy Transformation Act.

The purpose of the 20-member body was to review the need for upgraded and new electricity transmission and distribution facilities in Washington.

The working group's [report](#) was released in August of 2022.

STATUS:

Passed Senate floor; waiting committee referral in House

LEGISLATIVE ACTION:

March 2: Amended and voted off the Senate floor (yeas, 36; nays, 13).

SNOHOMISH PUD POSITION:

Under review

PRINCIPLES:

- **Reliability of service:** Potential benefits to regional generation and transmission capacity
- **Affordability of rates:** No impact
- **Safety to community:** No impact
- **Local control:** No Impact
- **Environmental stewardship:** No impact

SNOHOMISH PUD EFFORTS:

- Snohomish PUD continues to engage with public utility peers and the governor's office on potential impacts of and/or changes to the legislative language.
- We anticipate a new version of the legislative language in the coming week.

2SHB 1216: Concerning clean energy siting.**SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE SUBSTITUTE VERSION OF THE BILL):**

The adopted substitute makes the following changes to the substitute bill:

- Directs the Interagency Clean Energy Siting Coordinating Council to collaborate with federally recognized Indian tribes in creating the training for clean energy project developers that is focused on consultation and engagement processes with federally recognized Indian tribes.
- Directs the Interagency Clean Energy Siting Coordinating Council to determine priorities for non-project environmental impact statements (EISs) for wind, solar, and hydrogen energy development.
- Excludes hydroelectric generation associated with facilities that have been the subject of a state Clean Water Act enforcement action or settlement that resulted in a penalty or mitigation of at least \$100,000, from the clean energy projects eligible for designation.
- Clarifies that the designation of a clean energy project as a project of statewide significance or for participation in the fully coordinated permit process does not relieve a responsible official designated under SEPA of any SEPA responsibilities.
- Amends the limitations on county permits for wind and solar evaluation equipment and includes references to existing statutory requirements in the event that cultural resources are determined to be present during site investigation work.
- Specifies that the Washington State University Energy Program’s process for pumped storage siting is to be for the identification of interests, information, and issues related to pumped storage, rather than to identify areas in which the siting of pumped storage is likely to result in the least amount of potential conflict.

SPONSOR(S):

Representatives Fitzgibbon, Doglio, Berry, Reed, Simmons, Macri, Fosse, Pollet

Senators Nguyen, Billig, Boehnke, Cleveland, Frame, Keiser, Kuderer, Liias, Pedersen, Valdez, Wilson C.

Requested by the Office of the Governor

CONTEXT:

Requested by the Office of the Governor, the legislation intends to streamline the permitting process for renewable resources projects. The current process has been identified as a bottleneck that could impede meeting the state’s carbon targets.

This bill also expands upon recommendations provided by a consortium of diverse stakeholders.

The legislation also appears to build off the findings of Transmission Corridors Working Group [report](#) released in August of 2022.

STATUS:

Referred to the House Rules Committee.

LEGISLATIVE ACTION:

Feb 21: Public hearing in the House Appropriations Committee Watch [here](#).

Feb 23: Voted on and amended in the House Appropriations Committee. Watch [here](#).

SNOHOMISH PUD POSITION:

Under Review

PRINCIPLES:

- **Reliability of service:** Potential benefits to regional resource generation
- **Affordability of rates:** No impacts
- **Safety to community:** No impact.
- **Local control:** No impacts
- **Environmental stewardship:** Uncertain impacts

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with utility peers and the governor’s office on potential impacts of and/or changes to the legislative language.

ESHB 1329 | SBH 5366: Preventing utility shutoffs for nonpayment during extreme heat.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN CURRENT VERSION OF THE BILL):

The current version of the bill:

- Prohibits utilities and landlords from involuntarily terminating water or electric service to any residential user during days for which the National Weather Service has issued certain heat-related alerts.
- Requires electric and water utilities and landlords to promptly make a reasonable attempt to reconnect service to a dwelling upon receipt of a request to reconnect utility service for a day in which the National Weather Service has issued certain heat-related alerts.
- Authorizes electric and water utilities and landlords, in connection with a request to reconnect service for a day for which a heat alert has been issued, to require the residential user to enter into a payment plan prior to reconnecting service to the dwelling.

SPONSOR(S):

Representatives Mena, Alvarado, Berry, Duerr, Leavitt, Morgan, Ramel, Ryu, Senn, Simmons, Timmons, Kloba, Bateman, Slatter, Orwall, Reed, Lekanoff, Gregerson, Doglio, Tharinger, Cortes, Donaghy, Pollet, Callan, Fosse, Macri, Davis, Stonier

Senators Nguyen, Cleveland, Dhingra, Hasegawa, Hunt, Kuderer, Liias, Lovelett, Randall, Saldana, Stanford, Valdez, Wilson C.

Request by the Office of the Attorney General

SNOHOMISH PUD POSITION:

Support

CONTEXT:

In response to record-breaking heat waves this summer, which claimed 157 lives, the Attorney General’s office requested legislation to restrict utility shutoffs. Nineteen states have passed similar laws.

In 2022, within the Puget Sound region, there were 14 days above 90 degrees.

The legislation has undergone several iterations and the most recent amended language reflects stakeholder feedback.

PRINCIPLES:

- **Reliability of service:** No impact
- **Affordability of rates:** No impact
- **Safety to community:** Intended benefits
- **Local control:** GR is working to minimize impacts and preserve local control
- **Environmental stewardship:** No impact

STATUS:

Referred to the Senate Environment, Energy & Technology Committee.

LEGISLATIVE ACTION:

Feb 27: Amended and voted off the House floor (yeas, 64; nays, 31).

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with the bill’s sponsor.

SHB 1427: Concerning on-premises energy generation.

SUMMARY (NOTE: THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 21 REPORT):

The current version of the bill:

- Changes the net metering requirement for electric utilities from June 30, 2029, to December 31, 2029, or the first date upon which a utility reaches the cumulative generating capacity for net metering systems, which is increased from 4 percent to 6 percent of the utility's peak demand during 1996.
- Changes the size of systems that utilities must allow to be net metered, from 100 kilowatts to 1 megawatt for utilities.
- Changes requirements for utilities regarding net metering, including requiring 25-year contracts between customer-generators, requiring that net metering continue to be made available for low-income households, and directing that unused energy credits at the end of an annual cycle be granted to low-income customers through a utility energy assistance program.
- Adopts consumer protections for solar energy customers through contract requirements.
- Requires the Department of Commerce (Commerce) to begin conducting a study by January 31, 2024, on cost shifting associated with net metering, the Utilities and Transportation Commission (UTC) and Commerce to jointly convene a work group by May 1, 2024, to make recommendations about the future of net metering, and the UTC and Commerce to summarize both the work group's recommendations and the findings of the cost shift study in a report submitted to the Legislature by December 1, 2026.

SPONSOR(S):

Representatives Mena, Doglio, Ramel, Street, Berry, Duerr, Hackney, Reed, Fosse, Cortes, Lekanoff, Peterson

SNOHOMISH PUD POSITION:

Other

CONTEXT:

In 2019, a legislative compromise passed the legislature - extending the existing net metering law by increasing the net metering threshold to 4% of the utility's peak demand during 1996. It also provided that once utilities reached 4% or the year 2029, utilities could utilize local control and develop a more equitable alternative compensation model.

Snohomish PUD has not reached its 4% cap, however, likely will prior to the year 2029.

PRINCIPLES:

- **Reliability of service:** No impact
- **Affordability of rates:** Potential negative impacts to customers not utilizing net-metering
- **Safety to community:** No impact.
- **Local control:** Potential negative impacts
- **Environmental stewardship:** Intended benefits

STATUS:

Referred to the House Rules Committee.

LEGISLATIVE ACTION:

No further action since the Feb. 21 report.

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with utility peers and bill's sponsor

SHB 1589: Supporting Washington’s clean energy economy and transitioning to a clean, affordable, and reliable energy future

SUMMARY (NOTE: THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 21 REPORT):

The current version of the bill:

- Prohibits any large gas company that serves more than 500,000 retail natural gas customers in Washington as of June 30, 2023, from providing natural gas service to any commercial or residential location
- Requires a large gas company to file a gas decarbonization plan and an electrification plan with the Utilities and Transportation Commission (UTC) as part of any multiyear rate plan filed on or after January 1, 2026.
- Requires the UTC to establish a cost target for a gas decarbonization plan and a cost target for an electrification plan, each of which must be 2.5 percent of the gas revenue requirement and electric revenue requirement, respectively, approved by the UTC for each year of the multiyear rate plan.
- Requires 60 percent of the total capacity and energy needed for a combination utility to meet the requirements of the Clean Energy Transformation Act must be supplied from resources owned and operated by the combination utility, and 40 percent must be supplied through power purchase agreements with third parties
- Requires the UTC to adopt specified depreciation schedules for gas plants in service as part of any multiyear rate plan.
- Directs the UTC to adopt a merger of the rate bases supporting gas and electric operations of a combination utility into a single rate base if the ratio of the rate base for gas operations to the combined rate base of gas and electric operations is less than or equal to 0.2.
- Establishes labor requirements for any project in a gas decarbonization plan or electrification plan with a cost of more than \$10 million.

SPONSOR(S):

Representatives Doglio, Fitzgibbon, Berry, Alvarado, Bateman, Ramel, Peterson, Lekanoff, Hackney, Macri, Kloba
Senators Nguyen, Lovelett, Hunt, Keiser, Liias, Saldana, Wellman, C. Wilson

SNOHOMISH PUD POSITION:

Under review

CONTEXT:

Over the past several years, state and local policy discussions have occurred pertaining to phasing out natural gas as a means to further decarbonize the economy. This legislation has been brought forward by Puget Sound Energy as a proactive measure to codify their plans to phase out natural gas. The legislation is narrowly drafted to only apply to PSE and no other utilities with natural gas.

PRINCIPLES:

- **Reliability of service:** GR is working to understand if there are reliability of service impacts
- **Affordability of rates:** No impact
- **Safety to community:** No impact
- **Local control:** No impact
- **Environmental stewardship:** Intended benefits

STATUS:

Referred to House Rules Committee.

LEGISLATIVE ACTION:

No further action since the Feb. 21 report.

SNOHOMISH PUD EFFORTS:

Snohomish PUD is engaged in conversations with utility peers about potential impacts of the bill.

2SHB 1391: Concerning Energy in Buildings**SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE SUBSTITUTE VERSION OF THE BILL):**

The adopted substitute makes the following changes to the original bill:

- Adds that the Navigator Program must be aligned with programs and funding authorized under the federal Infrastructure Investment and Jobs Act in addition to the federal Inflation Reduction Act.
- Clarifies that the administrator is not required to provide weatherization as part of providing energy efficiency services.
- Clarifies additional language, including that the Navigator Program must provide resources for renters.

SPONSOR(S):

Representatives Ramel, Doglio, Duerr, Berry, Pollet, Reed

SNOHOMISH PUD POSITION:

Support

CONTEXT:

After the passage of the Climate Commitment Act (CCA), lawmakers have looked for ways to spend CCA proceeds to help further decarbonize the WA economy. Many efforts have focused on the residential and commercial building sector, which this bill does as well.

The bill also has an eye towards the Inflation Reduction Act (IRA) and the anticipated flow of federal funds to the state to reduce the cost of transitioning the residential housing sector to more energy efficient appliances.

Given that the state is likely to experience a significant increase in funding for energy efficiency programs, lawmakers and consumers may struggle to understand who may be eligible, what type of appliances can be used, and who has the expertise to install these appliances.

As such, this bill aims to make it easier for consumers to understand their eligibility and find contactors who may be able to install energy efficient appliances in residential buildings.

STATUS:

Referred to the Senate Environment, Energy & Technology Committee.

LEGISLATIVE ACTION:

Feb 21: Public hearing in the House Appropriations Committee. Watch [here](#).

Feb 23: Voted on and amended in the House Appropriations Committee. Watch [here](#).

Feb 28: Amended and voted off the House floor (yeas, 56; nays, 41)

PRINCIPLES:

- **Reliability of service:** Potential benefits from increased energy efficiency
- **Affordability of rates:** No impact
- **Safety to community:** No impact
- **Local control:** No impact
- **Environmental stewardship:** Intended benefits

SNOHOMISH PUD EFFORTS:

Snohomish PUD is engaged with the bill sponsor.

WABS/Snohomish PUD- Worksite Tours

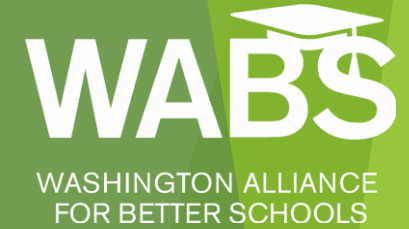
March 7th, 2023

WABS

WASHINGTON ALLIANCE
FOR BETTER SCHOOLS



Washington Alliance for Better Schools



WABS is a collaborative of thirteen school districts and serves as a leader in STEM education, Equitable Family Engagement, and Career Connected Learning, representing nearly 300,000 public school students across WA state.

Our mission as a collaborative of school districts and industry leaders is to leverage resources, talent, and intellectual capital to help nearly 300,000 students graduate career and college ready.

Worksite Tours

- ▶ **Purpose:** Inspire and introduce students (and teachers) to career paths in our region through experiential, on-site tours at leading companies and post-secondary institutions
- ▶ In a worksite tour students:
 - Learn what a company/school does (mission, product, services, etc.)
 - Hear about the professional and educational experiences of employees
 - Participate in a work-based problem or activity
 - Interact with employees and ask questions
- ▶ **Audience:** High school students throughout King, Pierce, and Snohomish counties



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GATES foundation



WABS

WASHINGTON ALLIANCE
FOR BETTER SCHOOLS

Partner Roles

- ▶ **Companies:** Provide access to their companies and coordinate with WABS to conduct the work Worksite Tours.
- ▶ **Post-Secondary Institutions:** Inform students about certification, 2-year and 4-year opportunities.
- ▶ **Schools and teachers:** Provide access and support student participation, line up the chaperones, troubleshoot school-side issues, support equity focus, and coordinate with WABS.
- ▶ **WABS:** Design, manage, and lead implementation, including recruiting companies and participating schools, data collection, problem solving, equity training, and staff dedicated to the planning and implementation.

Scaling and linking *on-site* work-based learning opportunities for students

Equitable student and family engagement



CAREER AWARENESS & EXPLORATION

CAREER PREP/ CAREER LAUNCH

Snohomish PUD Experience Dec. 13, 2023

*Edmonds & Everett Public Schools



Special Thanks to:

- **John Haarlow-CEO/GM**
- **Guy Payne-AGM**
Distribution &
Engineering
- **Aaron Janisko-Senior
Manager, Regional Design
& Construction Services**
- **Paul Kiss-Operations
Superintendent**
- **Jeff Roberts-Line
Foreman**
- **Slade Wills- Assistance
Lineman Training
Coordinator**





Sultan River Floodplain Activation Project

Washington Department of Ecology Grant Award

March 7, 2023

Dawn Presler, Senior Environmental Coordinator

Natural Resources

Last presented: June 16, 2020; May 17, 2022

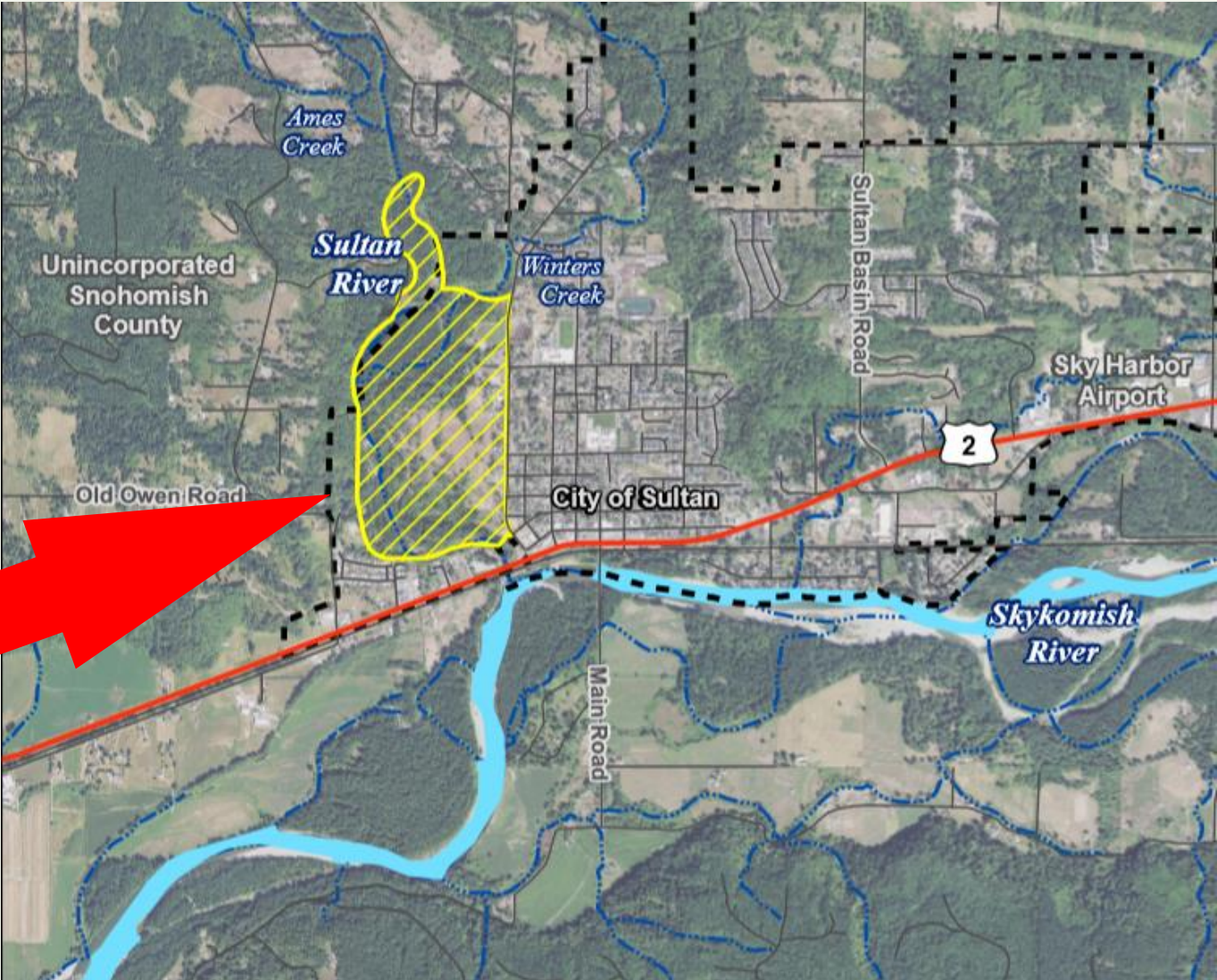
Purpose & Future Action

- Today's presentation is information only, providing:
 - recap of project history
 - update on recent grant applications for the design of a floodplain activation project
 - future meeting (March 21, 2023) will request Commission approval of signing grant award agreement

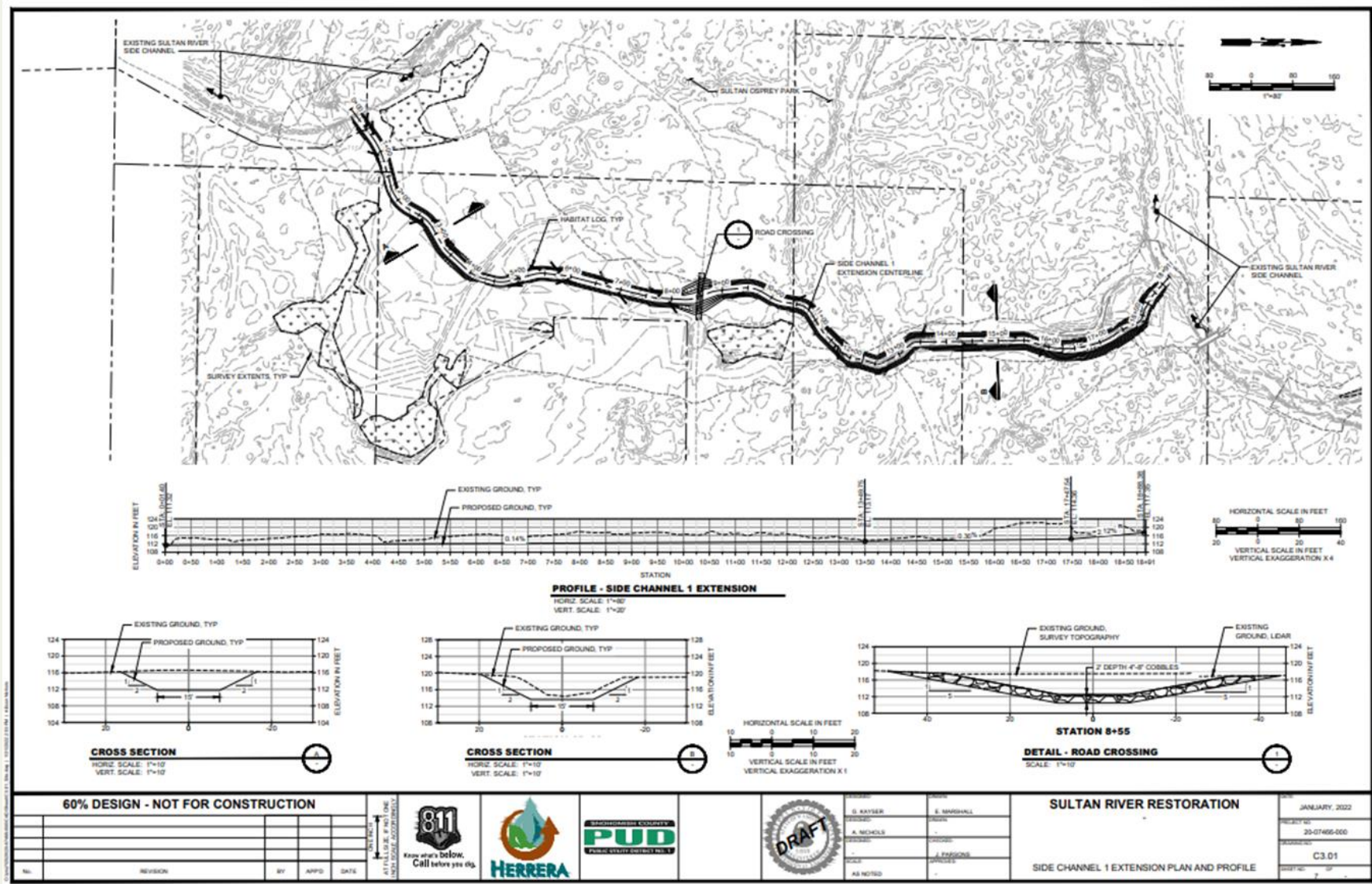
History

- Proposed project builds upon prior efforts in this localized area of the Sultan River
- 2012:
 - Creation or enhancement of over two miles (11,700 feet) of side channel habitat
 - Enhancement of existing side channels with large woody debris structures & boulders
 - Significant revegetation of riparian areas
 - Eight (8) engineered log jams
- 2019:
 - Aquatic Resources Committee (ARC) identified project as a priority project
- 2020-22:
 - Modeling, study, and preliminary design work conducted through WA Recreation & Conservation Office (RCO) \$200K grant (no match) for expanded network

Specific Location



Preliminary Designs



Proposed Channel - Existing Conditions



Example – 2012 Side Channel Project



2022 Grant Applications: Proposed Elements (River Mile 0.5 – 1.3)

- Finalize permitting, design & specifications
- Construction
 - Restoration/creation of high flow channel - ~1,900 feet
 - Off-channel flow enhancement
 - Boulders
 - Large woody debris
 - Riparian plantings and weed control
- \$765,000 project total cost
 - RCO - \$612K, \$153K grant match from ARC
 - Ecology - \$765K no match required



2023 Grant Award



Agreement No. WRSRP-2022-SnoPUD-00160

WATER RESOURCES STREAMFLOW RESTORATION PROGRAM AGREEMENT

BETWEEN

THE STATE OF WASHINGTON DEPARTMENT OF ECOLOGY

AND

SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

This is a binding Agreement entered into by and between the state of Washington, Department of Ecology, hereinafter referred to as "ECOLOGY," and Snohomish County Public Utility District, hereinafter referred to as the "RECIPIENT," to carry out with the provided funds activities described herein.

GENERAL INFORMATION

Project Title:	Sultan River Floodplain Activation Construction
Total Cost:	\$765,000.00
Total Eligible Cost:	\$765,000.00
Ecology Share:	\$765,000.00
Recipient Share:	\$0.00
The Effective Date of this Agreement is:	01/01/2023
The Expiration Date of this Agreement is no later than:	02/28/2027
Project Type:	Streamflow Restoration Grants

Project Short Description:

This project will improve streamflow and side channel habitat in the lower Sultan River floodplain. The RECIPIENT will reactivate approximately 1,900 feet of the floodplain and reintroduce flows in an area that has been effectively abandoned. The project will also provide rearing opportunities for five salmonid species and provide refugia during low flows.

Commission Resolution

- March 21, 2023, meeting – requesting approval of a resolution authorizing signing grant agreement with Washington Department of Ecology

Questions?

Thank You!



South Everett Community Solar Project Update

Suzy Oversvee, Senior Program Manager

Kelsey Lewis, Program Manager

Energy Services

March 7th, 2023

Previously presented on October 19, 2021, and June 15, 2021



Purpose and Expectations

- This presentation is to inform Commissioners of updates to the South Everett Community Solar project in advance of requesting Commission approval of a construction contract.



Agenda

- Overview
- Project update
- Outreach activities
- Next steps





South Everett Community Solar

4

- **Award:**
 - \$861,814 from WA Department of Commerce - Clean Energy Fund 3
 - \$639,466 PUD Match
- **Project objectives:**
 - Reduce energy burden for income-qualified customers
 - Bring solar to a multifamily neighborhood that doesn't otherwise have access
 - Locate solar array for grid benefits
- **Project outcomes:**
 - Install a 375-kW community solar array in the Casino Road neighborhood
 - Direct solar generation benefits to Project PRIDE to expand PUD emergency bill assistance
 - Utilize the solar array to reduce summer peak demand on PUD summer peaking circuits
- **Future opportunity:**
 - Studying feasibility of adding battery energy storage

Work activities to date

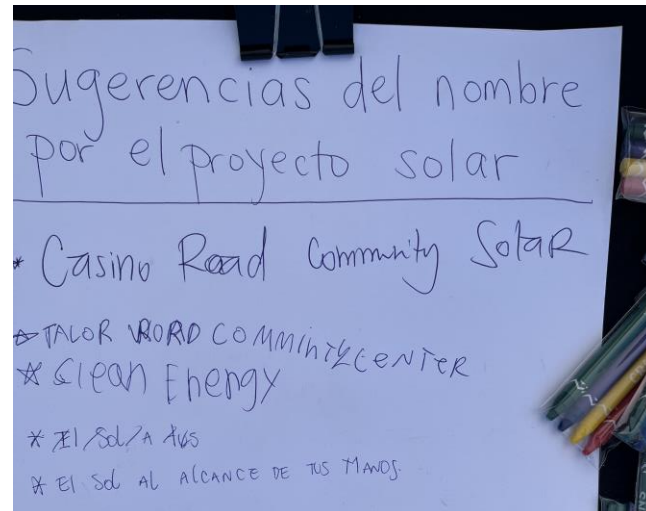
- Community engagement and outreach
- Lease agreement with City of Everett
- Physical and cultural site surveys
- Permitting (federal, state, city)
- Engineering design and site specifications



Outreach to Date

- Participated in numerous community events
- Community selected project name:

'El Sol al Alcance de tus Manos'
(The Sun at Your Fingertips)



Outreach Next Steps

- Engage neighborhood to integrate community art
- Brainstorm ways to work with local schools to create art aligned with the project name. Collaborating with:

Mukilteo School District

Schack Art Center

Urban Artworks

PUD Education Team



Construction Next Steps

- Publish Request for Proposals for construction
- Evaluate construction bids
- *Anticipate Commission review of construction contract on April 18, 2023*
- Anticipate issuing Notice to Proceed in May 2023



Questions?



SNOSMART:

SNOHOMISH PUD'S SECURE MODERN AUTOMATED & RELIABLE TECHNOLOGY PROJECT

KIM JOHNSTON, DIRECTOR GOVERNMENT
AND EXTERNAL AFFAIRS AND STRATEGY

JOHN HIEB, PRINCIPAL ENGINEER

SUZY OVERSVEE, SENIOR CUSTOMER &
ENERGY SERVICES PROGRAM MANAGER

MARCH 7, 2023

PURPOSE

- Update the Commission on a federal grant opportunity we plan to pursue
- No specific action needed today
- General awareness & “head nod” to move forward
- Formal action would be needed if our application is successful

GRID RESILIENCE & INNOVATION PARTNERSHIPS (GRIP) PROGRAM

- In November of 2021, the Bipartisan Infrastructure Bill was signed into law.
- The Department of Energy (DOE) is administering a \$10.5 billion Grid Resilience and Innovation Partnerships (GRIP) Program. These funds are intended to enhance grid flexibility and improve the resilience of the nation's power grid against growing threats of extreme weather and climate change.
- Three funding mechanisms in the GRIP program; we identified Smart Grid Grants as the best fit for the District. The district submitted a concept paper in December 2022. The District was encouraged by DOE to pursue a full application based on the strength of the concept paper.
- GRIP Strategic Goals:
 - **Transform** community, regional, interregional, and national resilience, including in consideration of future shifts in generation and load
 - **Catalyze and leverage private sector and non-federal public capital** for impactful technology and infrastructure deployment
 - Advance **community benefits**

SMART GRID GRANTS OVERVIEW

- Increase transmission capacity and operational transfer capacity
- Improve the visibility of the electrical system to grid operators
- Enhance secure communication and data flow between distribution components
- Enhance interoperability and data architecture of systems
- Prevent faults that may lead to wildfires or other system disturbances
- Prioritize disadvantaged communities for project benefits
- Demonstrate a pathway to wider market adoption
- **Funding:** 25-40 anticipated awards of up to \$50 million
- **Cost Share:** required match must be at least 50% of the total project costs

SNOSMART PROJECT

SnoSMART is a software and infrastructure project that would:

- Replace SnoPUD's aging SCADA and ADMS systems with a modern system designed for the utility of the future.
- Deploy hundreds of communication enabled grid devices that would be controlled by the new SCADA/ADMS system and system operators.
- Replace fire-causing expulsion fuses in the areas with the highest chance to ignite wildfires.

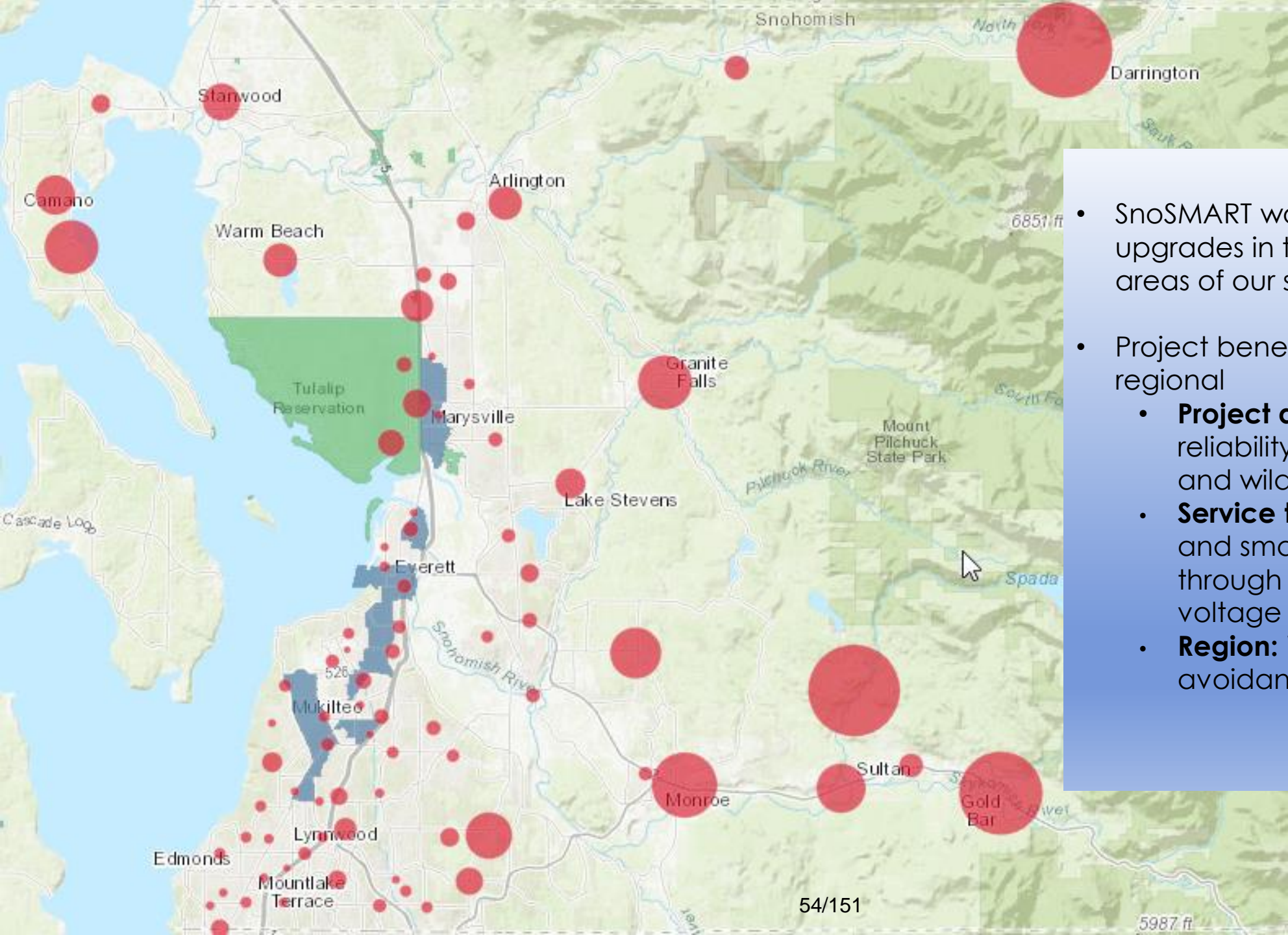
SNOSMART GOALS

1. Enhance grid resiliency and improve reliability
2. Mitigate wildfire risks
3. Improve grid efficiencies

SNOSMART OUTCOMES

- Fault Location, Isolation and Restoration (FLISR) – would vastly improve grid reliability by automating fault location, reducing restoration times in many cases *from hours to minutes*.
- Voltage and VAR (Volt-Amps Reactive) Optimization/Demand Voltage Reduction would enable adjusting voltage delivered to customers to reduce consumption for *demand reduction during peak times or for energy efficiency*.
- Wildfire & Extreme Weather Risk Mitigation – would automate system safety and protection controls during times of increased fire risk and extreme weather events.

Grant would enable us to reduce implementation from 20 years to 5 years.



- SnoSMART would install system upgrades in the northern and eastern areas of our service territory
- Project benefits would be local and regional
 - **Project areas:** Improved reliability, increased resiliency and wildfire risk mitigation
 - **Service territory:** Conservation and smart grid benefits through improved voltage regulation
 - **Region:** Wildfire smoke avoidance

SNOSMART COMMUNITY BENEFITS

- Plan to leverage existing strategic partnerships and project collaboration with community partners such as Tulalip Tribes, Emergency Management Agencies and Puget Sound Clean Air Agency
- Apprenticeship and recruitment programs with community-based organizations to recruit project workforce
- District's organizational Diversity, Equity, and Inclusion efforts
- Demonstrate project benefits to disadvantaged communities in our service territory (system efficiencies and conservation) and beyond (potential wildfire smoke reduction)

APPLICATION PROCESS

Project Concept
December '22

- Identification of GRIP grant opportunity
- Concept development with PUD subject matter experts
- Concept paper submitted to U.S. Department of Energy. DOE encouraged proceeding with a full application

Project Build Out
January to March '23

- Build project concept into full proposal
- Proposal development a cross-departmental effort with support of Executive Leadership Team
- Effort includes work plan and budget development, external partnership and labor engagement, compliance review with legal, accounting and human resources
- Commission presentation

Grant Application
Due March 17, 2023

- Grant application includes: Technical Proposal (25 pages), Community Benefits Plan (12 pages), Budget Justification, Work Plan with SMART goals, Community Partnership Documentation, and many required attachments
- Submitting March 15, 2023

The image features a series of high-voltage power transmission towers, also known as pylons, silhouetted against a dramatic sunset sky. The towers are arranged in a line that recedes into the distance, creating a sense of depth. The sky is filled with soft, horizontal clouds, and the sun is visible as a bright glow between the towers in the middle ground. The overall color palette is dominated by warm tones of orange, red, and yellow, contrasting with the dark silhouettes of the towers. The word "QUESTIONS?" is overlaid in white, bold, sans-serif capital letters on the left side of the image.

QUESTIONS?

Organized Market Updates

Southwest Power Pool Markets+ Phase 1 Participation

Adam Cornelius, Principal Utility Analyst, Power Supply
Garrison Marr, Senior Manager, Power Supply

Date: 3/7/2023

Prior Presentations: 3/21/22, 8/17/21



Presentation Overview

Background and Updates

- Current Market Environment
- Organized Market Structures
- Energy Imbalance Market (EIM) updates
- Day Ahead Market Updates

Proposed Action

- Staff recommends the Board adopt a resolution for Snohomish PUD to participate in and fund Southwest Power Pool (SPP) Markets+ Phase 1 Development
- This presentation will cover:
 - Why
 - What it will cost
 - What we will seek to accomplish
- With Board support, we intend to be back at the 3/21/2023, Board meeting for resolution consideration



BACKGROUND



Traditional Market Environment in the West

- 30+ Balancing Authority Areas (BAAs)
 - Bonneville Power Administration (BPA)
 - Some public power utilities
 - Vertically integrated Investor-Owned Utilities
 - Generation-only BAAs
 - California Independent System Operator (CAISO)
- Bilateral Energy Trading
 - Individual transactions between buyers and sellers
 - Requires transmission schedule(s) procured from one or more providers
 - Long-term, monthly, day-ahead, real-time (hourly)
 - Day-ahead trading in 16-hour (peak) or 8-hour (off-peak) blocks



Day-ahead and Real-time Organized Energy Markets

- Day-ahead market used to set up operating day based on forecast
- Real-time (imbalance) market used to balance any changes from day-ahead

Market Operator provides the following:

- Platform for resources to submit offers to supply energy and loads to submit energy bids
- Runs optimization model to determine least-cost set of resources to serve load across footprint

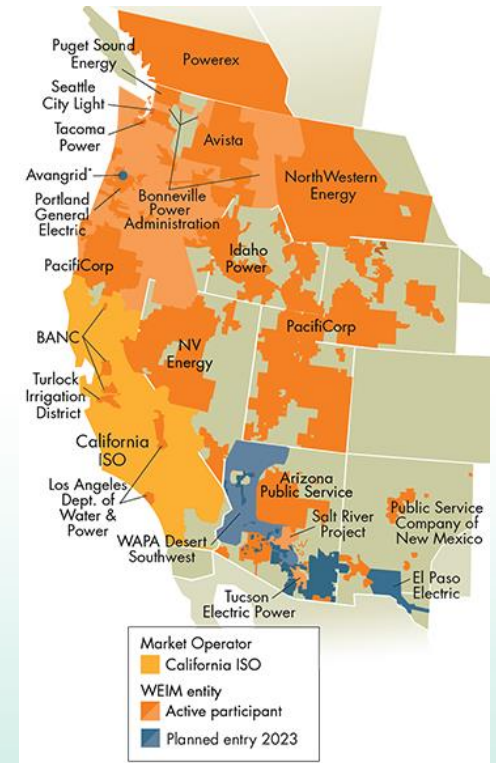


ENERGY IMBLANCE MARKET UPDATES



BPA / Snohomish EIM Participation To-Date

- BPA joined CAISO's Western EIM 5/3/22
 - Smooth transition operationally
 - Power Scheduling timeline and process changes
 - Minor contract adjustments
 - BPA challenges with settlements processing
- CAISO estimates ~\$26M dispatch benefits to BPA in May-Dec 2022
 - Increased opportunity for BPA to buy lower-cost power and sell when power is most valuable
 - On average, BPA has been a net importer within the EIM especially during midday – low cost solar likely a driver
- Snohomish economic impacts
 - Share of net revenues through both block and slice products
 - Share of energy savings accrue directly to slice product
 - Small increase in imbalance costs (so far)



DAY AHEAD MARKET DEVELOPMENTS



Two Western Day-Ahead Markets Under Development

	CAISO Extended Day Ahead Market (EDAM)	SPP Markets+
Market Offering	<ul style="list-style-type: none"> - Full integration with CAISO’s existing day-ahead and real-time markets. - Participants would be EIM entities. 	<ul style="list-style-type: none"> - New standalone day-ahead & real-time market offering - Potential future integration with existing SPP markets - Participants would leave EIM
Status	<ul style="list-style-type: none"> - Feb. 2023: Detailed market design governance approved by CAISO Board and EIM Governing Body - June 2023: Anticipated tariff filing with Federal Energy Regulatory Commission (FERC) 	<ul style="list-style-type: none"> - Nov. 2022: High-level market design issued - April 2023: Starting “Phase 1” of development process - Dec. 2024: Anticipated tariff filing with FERC
Go-live	- Expected late 2024 / Early 2025	- Expected 2026 / 2027



Potential Benefits of Organized Market Expansion to Day-Ahead Market

- New opportunities for PUD and BPA to **market surplus power** and **purchase lower-cost power** when needed
 - Hourly granularity more efficient than on-peak/off-peak block transactions
 - Potential compensation for flexible hydro capability
 - Increased market liquidity and potential access to wider footprint
- Improved **reliability**
 - Increased coordination
 - Resource and load diversity
- More **efficient** use of regional **transmission** system
 - Improved congestion management
- Improved **transmission system planning**
 - Increased coordination and clearer demonstration of need
- Improved **integration of renewable energy**
 - Geographic diversity



Market Design Considerations for Snohomish

- Slice and other BPA power products retain value and share in benefits
- Should be compatible with hydro power
 - Properly value firm and flexible attributes
 - Accommodate environmental constraints
- Transmission cost sharing should be equitably allocated
- Transmission provided to the market should be compensated
- Should facilitate accurate accounting of environmental attributes
 - Compatible with Clean Energy Transformation Act (CETA) and Climate Commitment Act (CCA)
- Unbiased governance structure, ideally independent of any sector or region



Snohomish Engagement

- Created internal cross-functional Organized Markets team used to monitor developments and coordinate policy feedback to markets
 - Team comprised of staff from Power Supply, Power Scheduling, Regional Transmission, General Counsel
- Participation in Markets+ and EDAM stakeholder processes
 - Joe Fina stakeholder lead in Markets+ Governance workgroup
- Trade organizations: engagement with peers and leverage staff expertise:
 - Public Power Council (PPC): Markets Development Committee
 - Public Generating Pool (PGP): lead Energy Policy Task Force
- BPA/Public Power forums on market development



Why PUD Staff is Engaged in Discussions

- A seat at the table allows us to provide feedback on potential benefits and risks for our customers
- Market expansion discussions will continue with or without the PUD at the table
- Support BPA assuming leadership role in regional conversations
- Enhance our ability to plan for the future



MARKETS+ PHASE 1 FUNDING DECISION



Markets+ Development Overview

Phase 1

- April 2023 – December 2024 stakeholder process to move from high-level proposal to FERC tariff filing
- SPP's Total Expected cost: \$9.7M; allocated to funding utilities pro-rata based on load
- Participants and scope will be further refined in coming weeks

Phase 2

- Implementation efforts to bridge the period from tariff approval to go-live



Staff Recommendation: PUD Should Sign Markets+ Phase 1 Funding Agreement

- We believe Markets+ represents the best opportunity for the PUD and peer utilities to **influence future Western market design and development**
- Staff believes development of **Markets+ is important to provide competition with EDAM** and preserve the opportunity to eventually choose from multiple market options
- **PUD has unique position not expected to be otherwise represented**
 - Slice, point-to-point transmission, load-serving entity within BPA, BAA, CCA/CETA
- **Funding allows for policy voting and ability to influence issue prioritization**
- **Cost is relatively low** compared to potential impact
 - Funding does not commit us to long-term costs or eventual participation in Markets+

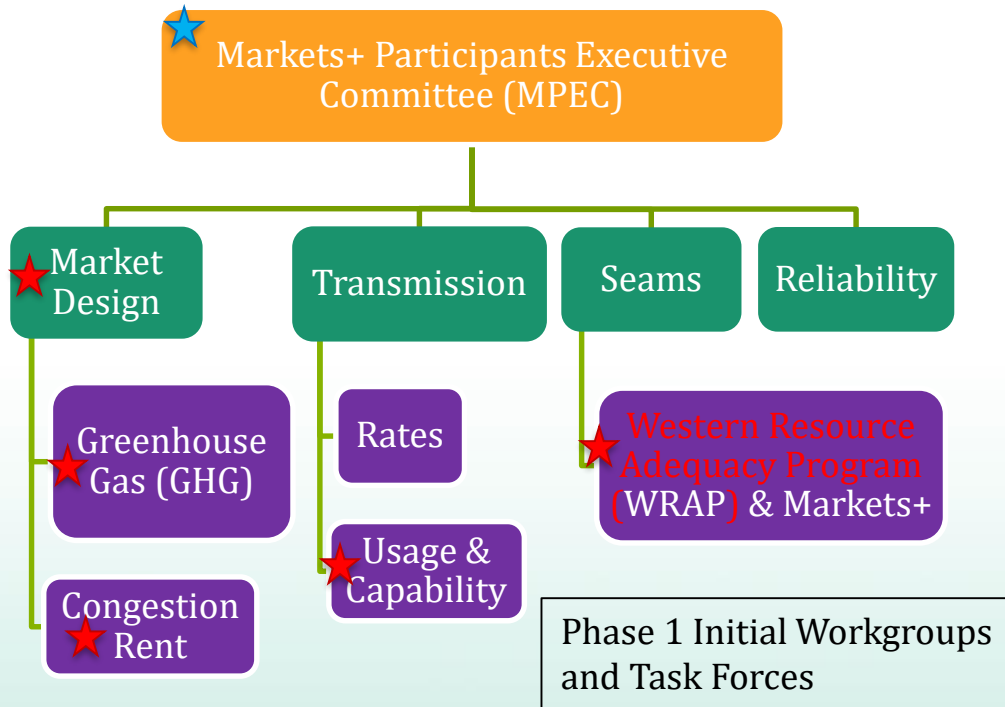


Phase 1 Funding Overview

- SPP expected cost: \$9.7M allocated to funding utilities pro-rata based on load
 - Funding utilities receive vote based on load share
 - Market protocols, tariff language, workgroup scope and staffing, etc.
 - Currently announced signatories: BPA, Powerex, others expected
- SPP worked with potential funders to develop Funding Agreement. PUD obligations:
 - Fund share of Phase 1 development (through tariff filing expected December 2024)
 - Expected cost \$200k-350k
 - Fund share of post-Phase 1 development (tariff filing through FERC approval)
 - Expected monthly run rate: \$10k-\$18k
 - Option to opt-out of post-Phase 1 funding with 30 days notice
 - No obligation to fund Phase 2 (implementation) or join Markets+
 - Phase 1 funders receive credit towards Phase 2 cost
- Deadline to sign: 3/31/2023



PUD Phase 1 Participation Plan



- Staff intends to participate in many Phase 1 workgroups and task forces
 - Red stars: PUD priority areas
- Utilize internal organized markets team to staff workgroups and develop/approve PUD positions
- Coordinate with and leverage PGP, PPC, BPA, and similarly situated utilities
- If we choose to fund Phase 1:
 - Determine MPEC representative
 - Seek to become *voting members* of several of the above working groups and task forces



Next Steps

- 3/21/2023: Staff intends to bring a resolution to the Board for Snohomish PUD to sign the SPP Markets+ Phase 1 funding agreement
- 3/31/2023: Deadline to sign funding agreement
- April 2023: Phase 1 begins



QUESTIONS?



APPENDIX



Organized Market Structure Comparison

Organized Market Functions	Current Environment for Snohomish	Imbalance Market (EIM)	Day-Ahead Market (EDAM, Markets+)	RTO
Real-Time/Imbalance Market	Bilateral Trades / EIM	X	X	X
Day-Ahead Market	Bilateral Trades		X	X
Resource Adequacy/ Resource Sufficiency	Western Resource Adequacy Program (WRAP) - currently non-binding	Resource Sufficiency Evaluation (RSE)	Markets+: WRAP EDAM: RSE	X
BAA consolidation	BPA			X
Single Transmission Service Provider	BPA			X
Shared Transmission Planning	BPA / NorthernGrid			X





BUSINESS OF THE COMMISSION

Meeting Date: March 7, 2023

Agenda Item: 2A

TITLE

Employee of the Month for March – Grayson Steele

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Grayson Steele began his career with the PUD on September 24, 2018, as an Assistant Designer. In July 2019, he was promoted to Designer. In November of the same year Grayson earned a time- limited position as an Assistant Design Engineer on Erin Burke’s Team. In the summer of 2020, his time-limited position ended, and he became a full-time District employee. In October of 2020, Grayson was again promoted to a Senior Design Engineer.

Grayson earned the title of Engineer in November of 2022, which is the title he continues to hold today.

Grayson will be presented by his manager Erin Burke, Manager Distribution Engineering Services.

List Attachments:
Employee Profile

Natural leader, rock star, reliable — these are just a few of the words used to describe the March 2023 Employee of the Month, Grayson Steele, Engineer in Distribution Engineering Services.

Grayson began his career with the PUD on September 24, 2018, as an Assistant Designer in the Lynnwood office. He quickly showed himself to be an excellent addition to that team and was promoted to Designer by summer of the following year. In November of that same year, Grayson joined the Distribution Engineering Services team as a Design Engineer. With his positive attitude, excellent work ethic, and ability to rapidly learn new skills, he immediately became an indispensable member of that team. In October of 2020, Grayson was promoted to Senior Design Engineer and in November of 2022, he earned his current title of Engineer.

“Grayson is recognized by the leads in our department as a person that can be trusted to handle any project,” said Erin Burke, Manager Distribution Engineering Services. “In addition to having the knowledge and skills needed to do the job well, he’s also an excellent communicator with colleagues, customers, and contractors. He takes the time to listen and understand while making sure to set expectations and clearly articulate factors that are important to the PUD.”

Soon after joining the Distribution group, Grayson was asked to step in and cover project management duties for a coworker that was on an extended leave. He provided critical support during construction of the City of Lynnwood’s 196th Street Relocation project; one of the most unique and challenging distribution relocations to be completed in the last decade.

“Grayson stepped up and handled the job with flying colors,” said Andra Flaherty, Principal Engineer. “His great work was recognized by colleagues in various departments, as well as the onsite contractor and the City of Lynnwood.”

“One of our values at the PUD is that we rise to challenges,” said Guy Payne, Assistant General Manager Distribution and Engineering. “Grayson has truly demonstrated this value through his work on the Lynnwood relocation project. However, it’s important to highlight that not only did he step up and take on a challenging task, but he did so while maintaining a positive attitude. Great work Grayson, and congratulations on earning this well-deserved recognition.”

In addition to his acumen as an engineer, Grayson is known for never having a frown on his face. He’s recognized by his peers for being the type of person that is willing to take the time to share his knowledge, and his smile, with his colleagues.

“Grayson’s enthusiasm is infectious and he keeps things light and positive for people around him,” said Andra. “Even though Grayson has only been at the PUD for a few short years, he has become not only one of the go to people for his managers, but also for his peers. He soaks in knowledge and is more than happy to sit down with someone to help explain something.”

Like any natural leader, Grayson wanted to be sure to share the credit for his accomplishments with his fellow members of Team PUD.

“I just want to profusely thank each and every one of my co-workers and each member of the many departments that I coordinate with in my responsibilities,” said Grayson. “We have such amazing

employees at the PUD and all the hard work that they do make my day-to-day tasks possible. I especially want to thank the incredible leads and my manager in DES, I have learned and continue to learn so much from each of you. You all have had such a significant impact on my career and I have nothing but gratitude for the work that you all do and for the incredible examples that you set.”

Please join us in congratulating Grayson Steele on being the PUD’s March employee of the month.

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: March 7, 2023

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of February 21, 2023

SUBMITTED FOR: Consent Agenda

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

February 21, 2023

The Regular Meeting was convened by President Rebecca Wolfe at 9:00 a.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Acting General Counsel Joe Fina; Assistant General Manager Pam Baley; Interim Assistant General Manager Karen Latimer (virtually); Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

- *1. Community Engagement. Communications & Marketing Consultant David Krueger reported on District related Community Engagement updates.
- *2. Legislative. Senior State Government & External Affairs Manager Ryan Collins provided a report on Key Legislation.
- *3. Other. Chief Financial Officer Scott Jones provided a Budget Update to the Board.

Senior Manager Customer Experience Derek Hermann provided a presentation at places, by reference made a part of the packet, on the Outage Alerts Go-Live success.

EXECUTIVE SESSION

The Regular Meeting recessed at 10:09 a.m. and reconvened at 10:11 a.m. into Executive Session to discuss the performance of a public employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners, Rebecca Wolfe, Sidney Logan, and Tanya Olson; and CEO/General Manager John Haarlow. At 11:11 a.m. the Executive Session was extended 30 minutes. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 11:34 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Rebecca Wolfe at 1:30 p.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Acting General Counsel Joe Fina; Assistant General Manager Pam Baley (virtually); Interim Assistant General Manager Karen Latimer (virtually); Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order******Non-Agenda Items****2. RECOGNITION/DECLARATIONS****A. Employee of the Month for February – Curtis Rodorigo**

Curtis Rodorigo was recognized as Employee of the Month for February.

3. COMMENTS FROM THE PUBLIC

There were no comments from the public.

4. CONSENT AGENDA**A. Approval of Minutes for the Regular Meeting of February 7, 2023****B. Bid Awards, Professional Services Contracts and Amendments**

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts

Addendum to the January 24, 2023, Declaration of Major Emergency for the Highway 2 Powerlines

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2246129 with Critical Insight dba CI Security

Professional Services Contract No. CW2247494 with Morgan Lewis & Bockius LLP

Public Works Contract No. CW2248850 with Kemp West, Inc.

Contract Acceptance Recommendations:

Public Works Contract No. CW2248032 with Reece Construction Company

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 4A – Approval of the minutes for the Regular Meeting of February 7, 2023; 4B – Bid Awards, Professional Services Contracts and Amendments; and 4C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

5. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute an Easement Amendment of an Easement Previously Granted by the District in Favor of the City of Everett That Allows the City to Operate, Repair, and Maintain a Recreational Trail in a Portion of the Power Line Corridor Property of the District Commonly Known as the PNT Right-of-Way Located in the City of Everett, Snohomish County, Washington

President Wolfe opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6111 authorizing the Manager, Real Estate Services, to execute an Easement Amendment of an Easement previously granted by the District in favor of the City of Everett that allows the City to operate, repair, and maintain a recreational trail in a portion of the Power Line Corridor Property of the district commonly known as PNT Right-of-Way located in the City of Everett, Snohomish County, Washington.

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Appointing Tyler S. Wells as Deputy Auditor for the District

A motion unanimously passed approving Resolution No. 6112 appointing Tyler S. Wells as Deputy Auditor for the District.

7. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

8. COMMISSION BUSINESS

- A. Commission Reports

There were no Commission Reports.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

- C. 2022 Budget, Forecast, and Major Project Report Final Results

There were no questions on the 2022 Budget, Forecast, and Major Project Report Final Results.

9. GOVERNANCE PLANNING

- A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of February 21, 2023, adjourned at 1:55 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 7th day of March, 2023.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: March 7, 2023

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:
Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Instructions to Bidders No. 22-1335-KS with Shinn Mechanical, Inc.

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over (Page 2);
Professional Services Contract No. CW2250709 with Northwest Tower Engineering PLLC

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
None
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 3 - 5);
Professional Services Contract No. CW2249619 with Orrick, Herrington & Sutcliffe LLP
Miscellaneous Contract No. 76646 with Origami Risk, LLC

Contract Acceptance Recommendations (Pages 6 – 7);
Public Works Contract No. CW2242612 with Asplundh Tree Expert, LLC
Public Works Contract No. CW2243663 with PELLCO Construction, Inc.

List Attachments:
March 7, 2023 Report

Public Works Contract Award Recommendation(s)
March 7, 2023

ITB 22-1335-KS

Unit 5, 48 in. and 10 in. Fixed Cone Valve Installations

No. of Bids Solicited:	40	
No. of Bids Received:	2	
Project Leader & Phone No.:	Jason Cohn	Ext. 8823
Estimate:	\$1,818,181.00	

Work Description: Provide all labor, equipment, tools, goods, materials, and incidentals necessary to replace a 48” Fixed Cone Valve (FCV), a 10” FCV and a 60 kW Hydroelectric turbine located inside the valve chamber at Culmback Dam as well as control panels in the Control Building at Culmback Dam. New valves and turbine are supplied by the District,

<u>Contractor</u>	<u>Bid Amount (w/o tax)</u>
Award To Shinn Mechanical, Inc.	\$1,367,205.00
J R Merit, Inc.	\$1,999,676.00

Summary Statement: Staff recommends award to Shinn Mechanical, Inc., the low evaluated bidder, in the amount \$1,367,205.00, plus tax for the Bid Amount. The District has established a contingency allowance of \$181,182.00 for unforeseen additional work that may be discovered during the progress of the project. With this award, if the District utilizes the contingency allowance, the potential contract value shall be \$1,548,387.00.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
March 7, 2023**

PSC No. CW2250709
Radio Replacement Project
Engineering Services

No. of Bids Solicited:	7
No. of Bids Received:	4
Project Leader & Phone No.:	Scott Cashmore Ext. 4434
Contract Term:	3/7/2023 – 1/30/2026

The District requires an engineering consultant to provide building permits, construction drawings and associated calculations at 16 locations for the Radio Replacement Project.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To:	Northwest Tower Engineering PLLC	\$201,450.00

Summary Statement: In February 2022, the District advertised Request for Statement of Qualifications No. 22-1244-SR, Category No. 10098, for Professional Telecommunications Civil and Structural Engineering Services. The District received four responses to the solicitation.

The respondents' qualifications were reviewed with respect to the engineering services needed in support of this project. The results of this evaluation led to the selection of Northwest Tower Engineering PLLC as the most qualified consultant to complete the work for the District.

Staff recommends award to Northwest Tower Engineering PLLC in the amount of \$201,405.00 to allow Consultant to provide professional engineering services in association with the Radio Replacement Project.

Formal Bid and Contract Amendment(s)
March 7, 2023

PSC No. CW2249619
Legal Financial Advice

Contractor/Consultant/Supplier:	Orrick, Herrington & Sutcliffe LLP
Project Leader & Phone No.:	Shawn Aronow Ext 8130
Amendment No.:	1
Amendment:	\$225,000.00

Original Contract Amount:	\$75,000.00	Original Start/End:	11/9/22 – 12/31/25
Present Contract Amount:	\$75,000.00	Present Start/End:	11/9/22 – 12/31/25
Amendment Amount:	\$225,000.00	New End Date:	N/A
New Contract Amount:	\$300,000.00		

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by \$225,000.00, for counsel to continue to provide financial advice on miscellaneous tax and bond issues and advice relating to potential generation resources and energy storage projects, and for other legal and financial matters as may be assigned by the District's General Counsel.

Formal Bid and Contract Amendment(s)
March 7, 2023

Misc. Contract No. 76646
 Workers Compensation and
 Liability and Damage Claims
 Management Solution

Contractor/Consultant/Supplier:	Origami Risk, LLC	
Project Leader & Phone No.:	Steve Eaton	Ext. 1763
	Sharon Reijonen	
Amendment No.:	10	
Amendment Amount:	\$115,626.33	

Original Contract Amount:	\$205,851.00		
Present Contract Amount:	\$770,832.31	Original Start/End:	3/17/14 – 3/16/17
Amendment Amount (Not to Exceed):	\$115,626.33	Present Start/End:	3/17/14 – 3/16/23
New Contract Amount (Not to Exceed):	\$886,449.64	New End Date:	3/16/24

Summary Statement: Staff recommends approval of Amendment No. 10 to extend the contract for another year. This amendment will add \$115,626.33 to the contract amount.

The Origami Risk Solution enables the District to gather and report on Safety Incidents and Near Misses, Security Incidents and Damage Claims processing and is a part of our Workers Compensation process. In 2014, the District requested proposals from interested vendors and entered into a subscription services agreement with Origami Risk, LLC. The contract was for an initial three-year term. The contract was renewed for an additional three years in March 2019. Since then, the District has continued to build on the Origami platform to quickly enable Contact COVID Tracing and Test Tracking. As a result, we request the extension of services and support for one of the contracted optional renewal years.

Summary of Amendments:

Amendment No. 1 (One-time dollar amendment, not exceeding 10%) dated December 16, 2014, increased the contract amount by \$3,500.00 for five additional licenses and co-termed with the existing software subscription agreement.

Amendment No. 2 approved by the Commission on March 14, 2017, increased contract amount by \$51,788.00 and extended the contract term to March 16, 2018.

Amendment No. 3 approved by the Commission on August 22, 2017, increased the contract value by \$4,675.00, added a new interface between Origami and CorVel (third party vendor).

Amendment No. 4 approved by the Commission on March 6, 2018, increased the contract amount by \$56,788.00, and extended the contract to March 16, 2019.

Amendment No. 5 approved by the Commission on February 5, 2019, increased the contract amount by \$272,900.00 and extended the contract for another three years to March 16, 2022.

Summary Statement
(continued):

Amendment No. 6 approved by the Commission on July 23, 2019, increased the contract amount by \$35,335.00 and added five (5) new Claims Administrator User Licenses and five (5) Light User Licenses.

Amendment No. 7 approved by the Commission on February 2, 2021, increased the contract amount by \$13,000.00 and added fifty (50) Professional Services hours of support.

Amendment No. 8 approved by the Commission on October 19, 2021, increased the contract amount by \$16,875.00 and added the COVID Suite Module used for tracking weekly Covid Testing of employees that are not vaccinated at the District.

Amendment No. 9 approved by the Commission on March 8, 2022, Increased the contract amount by \$110,120.31 and extended the contract to March 16, 2023.

Contract Acceptance Recommendations(s)
March 7, 2023

**Accept Contract(s) as complete and grant approval to release
retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2242612

O&M and Capital Tree Trimming Unit
Price (Hourly Rate) Transmission and
Distribution Line Clearance

Contractor:	Asplundh Tree Expert, LLC
Start/End:	1/1/2021 – 12/31/2022
Evaluator & Phone No.:	Randy Packebush Ext. 5629
No. of Amendments:	2
Retained Fund:	\$180,051.47

Original Contract Amount: \$2,306,368.60

Total Amendment Amount: \$1,294,654.72

Final Contract Amount: \$3,601,023.32

Summary Statement: None.

**Contract Acceptance Recommendations(s)
March 7, 2023**

**Accept Contract(s) as complete and grant approval to release
retained funds after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2243663

Generation Unit Price Earthworks

Contractor:	PELLCO Construction, Inc.	
Start/End:	4/6/21 – 11/19/22	
Evaluator & Phone No.:	Adam Lewis	Ext. 1782
No. of Amendments:	1	
Retained Fund:	Retainage Bond on file.	

Original Contract Amount:	\$977,840.00
Total Amendment Amount:	-\$566,021.46
Final Contract Amount:	\$411,788.54

Summary Statement: None.



BUSINESS OF THE COMMISSION

Meeting Date: March 7, 2023

Agenda Item: 4C

TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems Julia Anderson 8027

Department *Contact* *Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification, and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 7th day of March 2023.

CERTIFICATION:

Certified as correct:

CEO/General Manager
Julia A Anderson

Auditor
[Signature]

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1122001 - 1122189	\$40,069.75	2 - 7
Electronic Customer Refunds		\$15,667.37	8 - 10
WARRANT SUMMARY			
Warrants	8072375 - 8072564	\$4,167,290.86	11 - 16
ACH	6035864 - 6036073	\$5,070,777.38	17 - 23
Wires	7002775 - 7002792	\$29,516,528.61	24
Payroll - Direct Deposit	5300000772 - 5300000772	\$4,089,083.32	25
Payroll - Warrants	844860 - 844871	\$28,061.14	25
Automatic Debit Payments	5300000771 - 5300000777	\$4,539,061.12	26
	GRAND TOTAL	\$47,466,539.55	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/13/23	1122001	RAVENSWOOD APARTMENTS, LLC	\$58.14
2/13/23	1122002	BRIAN WOEBKE	\$82.41
2/13/23	1122003	NORTH AMERICAN TEMPLATE-WEST	\$116.45
2/13/23	1122004	PONDEROSA VENTURES III, LLC	\$54.09
2/13/23	1122005	ANDREW WHITMORE	\$111.94
2/13/23	1122006	ALEXIS MIRZA	\$45.86
2/13/23	1122007	J SCOTT LEWIS	\$305.01
2/13/23	1122008	ENGJELLUSHE DIKO	\$17.08
2/13/23	1122009	RONDA ERICKSON	\$85.12
2/13/23	1122010	STRATA FULTON LLC	\$28.33
2/13/23	1122011	CANYON HILLS COMMUNITY CHURCH	\$106.45
2/13/23	1122012	CLARA GRUBBS	\$65.23
2/13/23	1122013	JR LEROY CANTY	\$7.39
2/14/23	1122014	HENDRICK GAUNOUX	\$86.54
2/14/23	1122015	CLEARWIRE WIRELESS	\$34.84
2/14/23	1122016	DARWIN BEAN	\$124.60
2/14/23	1122017	LACY COUNCIL	\$83.59
2/14/23	1122018	NIKHIL WESSENDORP	\$117.46
2/14/23	1122019	SIUCHUNG WONG	\$82.47
2/14/23	1122020	CIRIA CARMONA	\$70.61
2/14/23	1122021	THE MAIL STATION	\$93.29
2/14/23	1122022	BRENT BLACK	\$16.43
2/14/23	1122023	PACIFIC RIDGE - DRH, LLC	\$8.69
2/14/23	1122024	MARK MARTINELL	\$43.85
2/14/23	1122025	MICHELLE KANOUFF	\$478.71
2/14/23	1122026	NEVAEH RUSSELL	\$117.56
2/14/23	1122027	JARED AZZAAHIR	\$532.96
2/14/23	1122028	DAVID VANWINKLE	\$33.14
2/14/23	1122029	JIM FAURIE	\$33.03
2/14/23	1122030	JEANETTE CRAIG	\$14.20
2/14/23	1122031	CHRISTOPHER LEWI	\$108.62
2/14/23	1122032	JOSE MORALES	\$61.94

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/14/23	1122033	NWHP INC	\$46.36
2/14/23	1122034	BRANDON BROWN	\$105.07
2/15/23	1122035	HENRY KARA	\$1,544.80
2/15/23	1122036	CR ARTERRA COMMUNITIES, LLC	\$5.11
2/15/23	1122037	VOID	\$0.00
2/15/23	1122038	CECILIA VEGA	\$1,595.72
2/15/23	1122039	KIMBERLY WATERMAN	\$290.00
2/15/23	1122040	CHHATRA GURUNG	\$747.65
2/15/23	1122041	JORDYN BELANTO	\$12.93
2/15/23	1122042	YONGSHENG SUN	\$53.16
2/15/23	1122043	GINA HOLLAND	\$525.80
2/15/23	1122044	JEREMY HOSKINS	\$1,000.00
2/15/23	1122045	SPEEDWAY II LLC	\$629.93
2/15/23	1122046	MITCHEL DODD	\$52.70
2/15/23	1122047	CLAUDIO DE LA CRUZ RIVERA	\$156.66
2/15/23	1122048	EHELBARGER HOMES & LAND, LLC	\$51.00
2/15/23	1122049	PACIFIC RIDGE - DRH, LLC	\$33.15
2/15/23	1122050	PRAVEEN KUMAR MATAMALAM	\$141.43
2/16/23	1122051	TAWNA WILSEY	\$264.31
2/16/23	1122052	OSCAR LAZARO	\$121.16
2/16/23	1122053	ROBERT WIRTH	\$57.74
2/16/23	1122054	LENNAR NORTHWEST INC	\$211.38
2/16/23	1122055	LENNAR NORTHWEST INC	\$42.56
2/16/23	1122056	SHAWNIKA LAWRENCE	\$131.21
2/16/23	1122057	ALDERWOOD HEIGHTS APTS	\$5.38
2/16/23	1122058	TAGUA HAIR & SKIN, LLC	\$273.08
2/16/23	1122059	CHRISTINE FRANCOEUR	\$25.69
2/16/23	1122060	ARCTIC PRINTING & GRAPHICS INC	\$3,308.20
2/16/23	1122061	SHIRLEY NORTON	\$35.00
2/16/23	1122062	DARRYL ROGERS	\$90.00
2/16/23	1122063	PHILIP SOETHE	\$30.79
2/17/23	1122064	N W BUILDERS INC	\$501.59

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/17/23	1122065	KEN KIMURA	\$53.81
2/17/23	1122066	BRIAN REISTAD	\$23.05
2/17/23	1122067	LINA MOSQUERA	\$90.06
2/17/23	1122068	LGI HOMES - WASHINGTON, LLC	\$118.77
2/17/23	1122069	BMCH WASHINGTON LLC	\$70.38
2/17/23	1122070	TAYLOR MORRISON NORTHWEST LLC	\$26.91
2/17/23	1122071	TAYLOR MORRISON NORTHWEST LLC	\$75.89
2/17/23	1122072	PACIFIC RIDGE - DRH, LLC	\$9.97
2/17/23	1122073	BRIAN STANLEY	\$84.83
2/17/23	1122074	U.S. REIF FIRDALE VILLAGE WASHINGTON,	\$19.67
2/17/23	1122075	U.S. REIF FIRDALE VILLAGE WASHINGTON,	\$234.59
2/17/23	1122076	BMCH WASHINGTON LLC	\$8.37
2/17/23	1122077	BMCH WASHINGTON LLC	\$24.08
2/17/23	1122078	VOID	\$0.00
2/17/23	1122079	DENNEY TAYLOR LLC	\$37.27
2/17/23	1122080	SALLY GRAM	\$43.70
2/17/23	1122081	TAMMY BEST	\$61.28
2/17/23	1122082	CLAUDEL WESTMORELAND	\$81.79
2/17/23	1122083	DONNA SNELL	\$16.34
2/21/23	1122084	JULISSA CONKLIN	\$126.08
2/21/23	1122085	NATURAL MILK LLC	\$96.50
2/21/23	1122086	ARTI AGGARWAL	\$31.99
2/21/23	1122087	JAMAL MALIK	\$151.64
2/21/23	1122088	ANA GONZALEZ	\$123.77
2/21/23	1122089	GARY O'DONNELL	\$66.29
2/21/23	1122090	WARM BEACH CAMP	\$63.80
2/21/23	1122091	SUSAN HARRELL	\$120.00
2/21/23	1122092	JACKIE GILBERT	\$118.00
2/21/23	1122093	DIAN SLOOP	\$156.11
2/21/23	1122094	2018-3 IH BORROWER LP	\$54.63
2/21/23	1122095	GEORGE FRIOU	\$76.53
2/21/23	1122096	AMI ZIDA	\$659.18

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/21/23	1122097	TOLL BROS., INC.	\$58.25
2/21/23	1122098	JOANNE SCHULTZ	\$302.86
2/21/23	1122099	JUDY BURGGRAFF	\$53.59
2/22/23	1122100	SHAWN SCHUBRING	\$56.81
2/22/23	1122101	FELIX JARALBA	\$61.82
2/22/23	1122102	HEARTLAND CONSTRUCTION LLC	\$293.17
2/22/23	1122103	KEELERS CORNER APTS	\$52.35
2/22/23	1122104	SHELIA MCDONALD	\$679.43
2/22/23	1122105	STANWOOD COMMUNITY FAIR HORSE ARENA	\$28.48
2/22/23	1122106	MICHAEL TREMBLAY	\$70.32
2/22/23	1122107	JACOBS GROUP INC	\$106.58
2/22/23	1122108	JACOBSEN HOMES	\$305.51
2/22/23	1122109	REDFINNOW BORROWER LLC	\$25.82
2/22/23	1122110	SILVERLINE PROPERTIES LLC	\$109.00
2/22/23	1122111	PACIFIC RIDGE - DRH, LLC	\$17.26
2/22/23	1122112	LOUTOFI PROP MGMT LLC	\$22.00
2/22/23	1122113	PACIFIC RIDGE - DRH, LLC	\$13.31
2/22/23	1122114	DIYUN HUANG	\$28.01
2/22/23	1122115	MARYSVILLE 172ND PH 2 LLC	\$500.96
2/22/23	1122116	LINDA SORENG	\$18.53
2/22/23	1122117	ORCHARD PROPERTY III LLC	\$75.34
2/22/23	1122118	BRUCE CANDLEN	\$128.20
2/22/23	1122119	TULALIP TRIBES LEASING	\$186.23
2/22/23	1122120	MADISON WAY APARTMENTS LLC	\$26.10
2/22/23	1122121	BRIAN SCHMITZ	\$32.66
2/22/23	1122122	JODY HOLLOWAY	\$55.38
2/22/23	1122123	BEX PORTFOLIO LLC	\$93.34
2/22/23	1122124	PULTE HOMES OF WASHINGTON, INC.	\$189.42
2/22/23	1122125	VERA PIKOVETS	\$106.65
2/22/23	1122126	ELIJAH FLORO	\$30.39
2/22/23	1122127	THE CUBE LLC	\$14.51
2/22/23	1122128	BUREAU VERITAS TECHNICAL ASSESSMENTS LLC	\$43.73

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/22/23	1122129	PARK LANE APTS LLC	\$50.79
2/22/23	1122130	20225 BOTHELL, LLC	\$43.00
2/22/23	1122131	KERI CLIFFORD	\$542.83
2/22/23	1122132	ANNETTE ANDERSON	\$26.64
2/22/23	1122133	LGI HOMES - WASHINGTON, LLC	\$110.08
2/22/23	1122134	ASHLEE RITTER	\$141.00
2/22/23	1122135	RAVENSWOOD APARTMENTS, LLC	\$80.15
2/22/23	1122136	MARKET STREET DEVELOPMENT, LLC	\$5,700.00
2/22/23	1122137	BRADLEY MORGAN	\$134.43
2/22/23	1122138	STACIE HARRIS	\$7.70
2/22/23	1122139	DANIEL DILL	\$40.22
2/22/23	1122140	TONIMARIE ENGLAND	\$212.73
2/22/23	1122141	IGNACIO GUADALUPE-PADILLA	\$468.72
2/22/23	1122142	NADA AZIZ	\$571.64
2/22/23	1122143	STU SCHELL	\$408.14
2/22/23	1122144	BUREAU VERITAS TECHNICAL ASSESSMENTS LLC	\$80.06
2/22/23	1122145	ROBERT HAUKAP	\$32.01
2/22/23	1122146	S.C.5. LLC	\$159.53
2/22/23	1122147	TERRIE WELCH	\$43.64
2/22/23	1122148	DAVID OTTO	\$323.76
2/22/23	1122149	KARMEN COLLINS	\$700.00
2/22/23	1122150	JOHN VINSON	\$801.03
2/22/23	1122151	PEYTON REX	\$38.64
2/22/23	1122152	KEITH GARNER	\$476.41
2/22/23	1122153	KATHERINE SCHAFFER	\$104.67
2/23/23	1122154	SYDNEY SAWEY	\$353.93
2/23/23	1122155	LOW INCOME HOUSING INSTITUTE	\$16.29
2/23/23	1122156	BENJAMIN HOPPE	\$48.90
2/23/23	1122157	ADDISON CHRUSZCH	\$451.00
2/23/23	1122158	TAMMY WILLIAMSON	\$636.56
2/23/23	1122159	CHARLENE MARTIN	\$30.22
2/23/23	1122160	PAMELA DEGROOT	\$99.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/23/23	1122161	AMY EARL	\$261.68
2/23/23	1122162	NAMITA AGRAWAL	\$982.59
2/23/23	1122163	AVALONBAY COMMUNITIES, INC	\$40.02
2/23/23	1122164	DISTRICT, LLC	\$179.96
2/24/23	1122165	JEREMY JONES	\$87.07
2/24/23	1122166	AVALONBAY COMMUNITIES, INC	\$93.61
2/24/23	1122167	2018-2 IH BORROWER LP	\$30.00
2/24/23	1122168	HEMANT NELAPARTHI	\$127.14
2/24/23	1122169	CORNERSTONE HOMES	\$20.03
2/24/23	1122170	MYRICE HILL	\$28.88
2/24/23	1122171	PULTE HOMES OF WASHINGTON, INC.	\$18.53
2/24/23	1122172	JAY HAMMOND	\$15.52
2/24/23	1122173	PMI EVERETT LLC	\$62.47
2/24/23	1122174	HANNELORE CALVERT	\$61.80
2/24/23	1122175	MODERN USED FURNITURE, LLC	\$1,096.76
2/24/23	1122176	ERICA GAZO CERDA	\$80.77
2/24/23	1122177	HAILEE WALLACE	\$148.56
2/24/23	1122178	HOUSING AUTHORITY OF SNO CO	\$24.05
2/24/23	1122179	WHISPERING CEDARS ASSOCIATES	\$16.85
2/24/23	1122180	VALERIE ESTRADA	\$124.41
2/24/23	1122181	MATTHEW HOPKINS	\$212.81
2/24/23	1122182	PULTE HOMES OF WASHINGTON, INC.	\$141.92
2/24/23	1122183	2018-2 IH BORROWER LP	\$15.00
2/24/23	1122184	LINDA DEMETRE	\$374.72
2/24/23	1122185	EDGEWOOD NORTH, LLC	\$89.41
2/24/23	1122186	MYRNA WALDEN	\$103.72
2/24/23	1122187	MIRANDA YORK	\$244.44
2/24/23	1122188	JACOB BLY	\$420.79
2/24/23	1122189	KEMIYA ABUBEKER	\$5.64

Total: \$40,069.75

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/13/23	000524260446	VULLNET HAZIJAJ	\$96.93
2/13/23	000524260447	KIYOKO FUJI	\$32.19
2/13/23	000524260448	JOSHUA KORFANTA	\$84.75
2/13/23	000524260449	ANGIE NASH	\$63.16
2/13/23	000524260450	ELISABETH MCNIEL	\$419.86
2/13/23	000524260451	MICHELL WALKER	\$213.16
2/13/23	000524260452	BRIANNA WRIGHT	\$30.81
2/14/23	000524268855	FRANK SILONE	\$61.40
2/14/23	000524268856	MISSY CHILCOTE	\$67.68
2/14/23	000524268857	JESSICA NAVA	\$159.44
2/14/23	000524268858	SARAH BERRIER	\$133.60
2/14/23	000524268859	ANNE SUMMERS	\$158.75
2/14/23	000524268860	CORINNE SMITH	\$255.22
2/14/23	000524268861	YALEXIS CAMPOS VALDOVINOS	\$227.12
2/14/23	000524268862	PATRICK MULLEN	\$83.03
2/14/23	000524268863	ANNE SUMMERS	\$158.75
2/14/23	000524268864	DARREN CARLSON	\$105.00
2/14/23	000524268865	SEAN LANE	\$97.49
2/15/23	000524277389	MIEBAKA TOBY	\$261.16
2/15/23	000524277390	JAMES HUGHES	\$136.27
2/15/23	000524277391	EILEEN SCOTT	\$565.41
2/15/23	000524277392	DONNA TREJO	\$101.41
2/15/23	000524277393	RAE HOLMAN	\$8.60
2/15/23	000524277394	D'ONNA SMITH	\$803.06
2/15/23	000524277395	JENNIFER WARNE	\$218.90
2/15/23	000524277396	MAKENNA ELLINGHAUS	\$290.70
2/17/23	000524298723	FREDDY PINZA	\$416.49
2/17/23	000524298724	THE LODGE ACQUISITION MILL CREEK, LLC	\$1,313.25
2/17/23	000524298725	SAQIB KHAN	\$186.66
2/21/23	000524317315	ISABELLE RYANT	\$34.13
2/21/23	000524317316	LUCKYSON KHAIDEM	\$122.07
2/21/23	000524317317	AYOTUNDE ODEJAYI	\$58.63

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/21/23	000524317318	MASON BROWN	\$78.74
2/21/23	000524317319	CHRISTINA OAKLEY	\$64.07
2/21/23	000524317320	JEREMY FREER	\$36.12
2/21/23	000524317321	VALERY IVANOV	\$31.83
2/21/23	000524317322	ALBERTO FERRER	\$86.22
2/22/23	000524330914	LIDIIA KUPCHENKO	\$81.53
2/22/23	000524330915	KATIUSKA HANOHANO	\$25.95
2/22/23	000524330916	KATIUSKA HANOHANO	\$47.77
2/22/23	000524330917	PATRICK HARRIS	\$138.29
2/22/23	000524330918	MOHAMED S EDUGHRI	\$139.06
2/22/23	000524330919	JERALYN BROWN	\$400.00
2/22/23	000524330920	HANNAH STEFFENS	\$64.23
2/22/23	000524330921	CURTIS LIN	\$30.51
2/22/23	000524330922	NITESH BAJRACHARYA	\$108.73
2/22/23	000524330923	DEAN IWATATE	\$127.82
2/22/23	000524330924	PATRICIA MONTENEGRO ZELEDON	\$94.67
2/22/23	000524330925	SETH WILLIAMS	\$85.93
2/23/23	000524338465	TOAN PHAN	\$23.69
2/23/23	000524338466	SYBIL LYON	\$24.06
2/23/23	000524338467	JUDY BOND	\$110.55
2/23/23	000524338468	JUDY BOND	\$28.76
2/23/23	000524338469	ISLEY HENDERSON	\$282.86
2/23/23	000524338470	JON WILLIAMS	\$416.89
2/23/23	000524338471	KIANNA WALKER	\$87.20
2/23/23	000524338472	NICHOLAS CHANDLER	\$195.55
2/23/23	000524338473	JON WILLIAMS	\$416.89
2/23/23	000524338474	MD SAKIBUL HASAN	\$112.05
2/24/23	000524348458	BILL ROGALLA	\$238.47
2/24/23	000524348459	JULIETTE VEGA	\$142.91
2/24/23	000524348460	JAMES COX	\$5.71
2/24/23	000524348461	LARRY MCMILLION	\$51.17
2/24/23	000524348462	DOMINICK HUDSON	\$29.35

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/23	000524348463	STILLAGUAMISH ATHLETIC CLUB, LLC	\$2,619.42
2/24/23	000524348464	ALANA BOYD	\$218.42
2/24/23	000524348465	JUSTIN LINKEM	\$93.57
2/24/23	000524348466	NATALIYA MARSHALOK	\$83.21
2/24/23	000524348467	NATALIYA MARSHALOK	\$83.21
2/24/23	000524348468	JARED STROYAN	\$127.48
2/24/23	000524348469	JACKIE WILLIAMS	\$89.24
2/24/23	000524348470	RACHEL OSTRANDER	\$193.40
2/24/23	000524348471	LYLE TAYLOR	\$280.00
2/24/23	000524348472	IVY SURDI	\$1,106.76
Total:			\$15,667.37

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/14/23	8072375	LGI HOMES-WASHINGTON LLC	\$636.99
2/14/23	8072376	TERRY G HAMMOND	\$7,141.81
2/14/23	8072377	CITY OF EDMONDS	\$637.16
2/14/23	8072378	GENUINE PARTS COMPANY	\$766.62
2/14/23	8072379	NORTHWEST LOGO PRODUCTS	\$4,079.38
2/14/23	8072380	CENTURYLINK COMMUNICATIONS LLC	\$5,988.18
2/14/23	8072381	RIVERSIDE TOPSOIL INC	\$210.00
2/14/23	8072382	ROBERT HALF INTERNATIONAL INC	\$1,973.96
2/14/23	8072383	OTT HYDROMET CORP	\$300.00
2/14/23	8072384	STATE OF WASHINGTON	\$13,956.58
2/14/23	8072385	ALDERWOOD WATER & WASTEWATER DISTRI	\$34.22
2/14/23	8072386	CAR WASH ENTERPRISES INC	\$51.00
2/14/23	8072387	DIRECTV LLC	\$53.03
2/14/23	8072388	EMERALD SERVICES INC	\$91.04
2/14/23	8072389	GARY D KREIN	\$769.30
2/14/23	8072390	LI IMMIGRATION LAW PLLC	\$2,623.92
2/14/23	8072391	MOUNTAIN PACIFIC BANCORP	\$1,283.21
2/14/23	8072392	PUBLIC UTILITY DIST NO 1 OF	\$251.61
2/14/23	8072393	ZIPPER GEO ASSOCIATES LLC	\$43,270.82
2/14/23	8072394	WAVE BUSINESS SOLUTIONS	\$186.44
2/14/23	8072395	LANDIS GYR TECHNOLOGY INC	\$874.41
2/14/23	8072396	ARAMARK UNIFORM & CAREER APPAREL GR	\$4,959.38
2/14/23	8072397	ONSOLVE INTERMEDIATE HOLDING CO	\$32.00
2/14/23	8072398	QUEEN CITY SHEET METAL & ROOFING IN	\$8,077.30
2/14/23	8072399	DEFINING ENERGY NW LLC	\$168.75
2/14/23	8072400	THE PAPE GROUP	\$112.34
2/14/23	8072401	FAIRBANKS ENERGY SERVICES LLC	\$4,347.72
2/14/23	8072402	INGRAHAM CONSTRUCTION LLC	\$1,532.00
2/14/23	8072403	FRONTIER ENERGY INC	\$27,000.00
2/16/23	8072404	SELECT HOMES INC	\$243.00
2/16/23	8072405	CA SENIOR LYNNWOOD WA PROPERTY	\$2,000.00
2/16/23	8072406	GPD GROUP	\$1,970.66

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/16/23	8072407	MCDONALD'S CORP	\$36,345.64
2/16/23	8072408	MIKE HOBECK	\$8,711.28
2/16/23	8072409	DOUG SAUNDERS	\$190.06
2/16/23	8072410	CLATSKANIE PEOPLES UTILITY DISTRICT	\$8,900.00
2/16/23	8072411	HATLOE DECORATING CENTER INC	\$15,326.69
2/16/23	8072412	GENUINE PARTS COMPANY	\$1,291.05
2/16/23	8072413	PUGET SOUND ENERGY INC	\$35,725.15
2/16/23	8072414	CITY OF ARLINGTON	\$1,113.74
2/16/23	8072415	RIVERSIDE TOPSOIL INC	\$1,008.57
2/16/23	8072416	ROBERT HALF INTERNATIONAL INC	\$2,011.78
2/16/23	8072417	TURLOCK IRRIGATION DIST	\$182,980.00
2/16/23	8072418	US DEPT OF AGRICULTURE	\$1,205.12
2/16/23	8072419	COMCAST HOLDINGS CORPORATION	\$14,217.25
2/16/23	8072420	CUMMINS INC	\$2,516.71
2/16/23	8072421	USGS NATIONAL CENTER	\$3,550.00
2/16/23	8072422	ZIPPER GEO ASSOCIATES LLC	\$1,738.75
2/16/23	8072423	DON MORIN INC	\$88,372.51
2/16/23	8072424	NOVANTA CORPORATION	\$23,127.76
2/16/23	8072425	WAVE BUSINESS SOLUTIONS	\$1,275.00
2/16/23	8072426	SNOHOMISH COUNTY 911	\$34,314.89
2/16/23	8072427	UNIVERSAL PROTECTION SERVICE LP	\$49,577.19
2/16/23	8072428	ACCESS INFO INTERMEDIATE HLDNG I LL	\$1,153.58
2/21/23	8072429	WSDOT	\$1,233.51
2/21/23	8072430	BINGNAN XU	\$13,978.86
2/21/23	8072431	CARRIE RODLAND OR SABRINA CHAMBLISS	\$278.88
2/21/23	8072432	AGM CONTAINER CONTROLS INC	\$2,451.65
2/21/23	8072433	AT&T CORP	\$1,074.01
2/21/23	8072434	CITY OF DARRINGTON	\$11,843.20
2/21/23	8072435	CITY OF EDMONDS	\$823.05
2/21/23	8072436	CITY OF EVERETT	\$120,999.54
2/21/23	8072437	CITY OF GOLD BAR	\$11,207.10
2/21/23	8072438	CITY OF GOLD BAR	\$524.78

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/21/23	8072439	ITRON INC	\$68,592.71
2/21/23	8072440	CITY OF MARYSVILLE	\$250,793.94
2/21/23	8072441	CITY OF MOUNTLAKE TERRACE	\$93,617.00
2/21/23	8072442	GENUINE PARTS COMPANY	\$878.65
2/21/23	8072443	NORTHWEST SALES GROUP INC	\$1,115.72
2/21/23	8072444	PAPE MACHINERY INC	\$1,053.59
2/21/23	8072445	PREMERA BLUE CROSS	\$10,000.00
2/21/23	8072446	PUGET SOUND ENERGY INC	\$3,404.87
2/21/23	8072447	REPUBLIC SERVICES INC	\$967.44
2/21/23	8072448	ROBERT HALF INTERNATIONAL INC	\$4,701.78
2/21/23	8072449	CITY OF SEATTLE	\$31,046.00
2/21/23	8072450	SIX ROBBLEES INC	\$566.92
2/21/23	8072451	SHI INTERNATIONAL CORP	\$3,014.54
2/21/23	8072452	SOUND PUBLISHING INC	\$147.00
2/21/23	8072453	SUBURBAN PROPANE	\$413.17
2/21/23	8072454	CITY OF SULTAN	\$42,526.93
2/21/23	8072455	STATE OF WASHINGTON	\$3,759.70
2/21/23	8072456	CITY OF ARLINGTON	\$139,147.28
2/21/23	8072457	CITY OF BOTHELL	\$137,407.38
2/21/23	8072458	CITY OF BRIER	\$25,744.62
2/21/23	8072459	EBEY HILL HYDROELECTRIC INC	\$1,483.43
2/21/23	8072460	CITY OF EDMONDS	\$207,533.71
2/21/23	8072461	RYAN SCOTT FELTON	\$142.87
2/21/23	8072462	GROWING GREEN INC	\$5,596.83
2/21/23	8072463	CITY OF INDEX	\$1,174.33
2/21/23	8072464	CITY OF LAKE STEVENS	\$141,830.60
2/21/23	8072465	CITY OF LAKE STEVENS	\$38,958.77
2/21/23	8072466	CITY OF MONROE	\$97,075.87
2/21/23	8072467	NATIONAL BARRICADE CO LLC	\$3,984.93
2/21/23	8072468	PRINCETON TECTONICS	\$4,383.81
2/21/23	8072469	SNOHOMISH COUNTY	\$611.57
2/21/23	8072470	SPRINGBROOK NURSERY AND TRUCKING IN	\$491.73

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/21/23	8072471	CITY OF STANWOOD	\$43,960.14
2/21/23	8072472	UNIVERSITY OF WASHINGTON	\$15,000.00
2/21/23	8072473	WESTON SERVICES INC	\$1,017.50
2/21/23	8072474	TOWN OF WOODWAY	\$6,701.27
2/21/23	8072475	WRECKING BALL DEMOLITION LLC	\$6,456.16
2/21/23	8072476	CITY OF EVERETT	\$59.40
2/21/23	8072477	LCS TECHNOLOGIES INC	\$4,320.00
2/21/23	8072478	CITY OF GRANITE FALLS	\$20,982.88
2/21/23	8072479	COMCAST CORPORATION	\$514.06
2/21/23	8072480	THE PAPE GROUP INC	\$368.67
2/21/23	8072481	CITY OF EVERETT	\$815,858.17
2/21/23	8072482	SUBURBAN PROPANE LP	\$346.89
2/21/23	8072483	JENNIFER DARLENE WENZEL	\$523.09
2/21/23	8072484	WASHINGTON STATE DOT	\$142.16
2/21/23	8072485	COLUMBIA FIRE INC	\$477.00
2/21/23	8072486	CENTER FOR ENERGY WORKFORCE DEVELOP	\$3,500.00
2/21/23	8072487	US BANK/BROOKFIELD RENEWABLE	\$133,600.00
2/21/23	8072488	TETRA TECH INC	\$396.43
2/21/23	8072489	GREEN REBATES LLC	\$110,574.60
2/21/23	8072490	GROENEVELD LUBRICATION	\$7,845.77
2/21/23	8072491	MOTION INDUSTRIES INC	\$513.06
2/21/23	8072492	ARROW INSULATION INC	\$1,275.00
2/21/23	8072493	CITY OF LYNNWOOD	\$249,608.67
2/21/23	8072494	CITY OF MUKILTEO	\$105,751.04
2/21/23	8072495	CITY OF SNOHOMISH	\$66,346.65
2/21/23	8072496	R&L GLASS INSTALLATION	\$300.00
2/21/23	8072497	BOSWORTH PRIMARY ROAD ASSOC	\$159.69
2/21/23	8072498	CDW LLC	\$644.10
2/21/23	8072499	ELECTRIC POWER RESEARCH INSTITUTE I	\$131,379.89
2/21/23	8072500	FOTRONIC CORP	\$7,873.73
2/21/23	8072501	GLOBAL RENTAL COMPANY INC	\$27,255.20
2/21/23	8072502	BICKFORD MOTORS INC	\$1,049.28

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/21/23	8072503	CITY OF BRIER	\$400.00
2/21/23	8072504	JEFFREY HATHAWAY	\$136.40
2/21/23	8072505	INVERS MOBILITY SOLUTIONS INC	\$7,497.24
2/21/23	8072506	GARY D KREIN	\$769.30
2/21/23	8072507	HDR ENGINEERING INC	\$6,898.87
2/21/23	8072508	FERRELLGAS LP	\$245.30
2/21/23	8072509	CAMPBELL NISSAN EVERETT INC	\$141.06
2/21/23	8072510	CRAWFORD & COMPANY	\$625.60
2/21/23	8072511	CLARY LONGVIEW LLC	\$63,196.12
2/21/23	8072512	KINSHIP GROUP LLC	\$6,048.39
2/21/23	8072513	METER READING HOLDING I CORP	\$10,009.69
2/21/23	8072514	KENDALL DEALERSHIP HOLDINGS LLC	\$134.79
2/21/23	8072515	CONCENTRIC LLC	\$1,125.95
2/21/23	8072516	FERGUSON ENTERPRISES LLC	\$1,185.60
2/21/23	8072517	AA REMODELING LLC	\$722.00
2/23/23	8072518	PACIFIC RIDGE - DRH, LLC	\$7,296.52
2/23/23	8072519	CLAYTON STANSFIELD	\$3,704.94
2/23/23	8072520	HEWAN WILLIAMS	\$6,625.40
2/23/23	8072521	ARBITER SYSTEMS INC	\$3,186.28
2/23/23	8072522	DISH NETWORK	\$87.79
2/23/23	8072523	ENERSYS INC	\$7,158.45
2/23/23	8072524	CITY OF EVERETT	\$33.91
2/23/23	8072525	GLOBAL RENTAL COMPANY INC	\$17,034.50
2/23/23	8072526	CORE & MAIN LP	\$703.85
2/23/23	8072527	KENT D BRUCE	\$5,565.34
2/23/23	8072528	BEACON PUBLISHING INC	\$660.00
2/23/23	8072529	MUKILTEO WATER & WASTEWATER DIST	\$212.68
2/23/23	8072530	GENUINE PARTS COMPANY	\$2,763.39
2/23/23	8072531	OLYMPIC VIEW WATER SEWER	\$111.10
2/23/23	8072532	PHIPPS CUSTOM SOLUTIONS LLC	\$631.93
2/23/23	8072533	USF REDDAWAY INC	\$985.32
2/23/23	8072534	REPUBLIC SERVICES INC	\$713.33

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/23/23	8072535	SILVER LAKE WATER & SEWER DISTRICT	\$93.00
2/23/23	8072536	SIX ROBBLEES INC	\$11.34
2/23/23	8072537	SNOHOMISH COUNTY	\$10.00
2/23/23	8072538	ALDERWOOD WATER & WASTEWATER DISTRI	\$364.94
2/23/23	8072539	ANGEL GUARD PRODUCTS INC	\$371.14
2/23/23	8072540	BICKFORD MOTORS INC	\$4,125.37
2/23/23	8072541	E SOURCE COMPANIES LLC	\$4,896.84
2/23/23	8072542	EDS MCDOUGALL LLC	\$360.00
2/23/23	8072543	SNOHOMISH COUNTY	\$66.95
2/23/23	8072544	WRECKING BALL DEMOLITION LLC	\$309.20
2/23/23	8072545	EDISON ELECTRIC INSTITUTE	\$2,500.00
2/23/23	8072546	LAMAR TEXAS LTD PARTNERSHIP	\$6,220.00
2/23/23	8072547	TERRY WAYNE EMMEL	\$750.00
2/23/23	8072548	THE BANK OF NEW YORK MELLON TRUST	\$239.00
2/23/23	8072549	NORTH SOUND AUTO GROUP LLC	\$3,285.91
2/23/23	8072550	PNG MEDIA LLC	\$708.64
2/23/23	8072551	AG ENTERPRISE SUPPLY INC	\$1,218.67
2/23/23	8072552	OCCUPATIONAL HEALTH CENTERS OF WA P	\$145.50
2/23/23	8072553	BRINKS INC	\$2,506.06
2/23/23	8072554	HALEY & ALDRICH INC	\$1,372.50
2/23/23	8072555	BHC CONSULTANTS LLC	\$26,901.28
2/23/23	8072556	LIZ DICKSON	\$26,866.13
2/23/23	8072557	KENDALL DEALERSHIP HOLDINGS LLC	\$298.07
2/23/23	8072558	UNITED LAMP SUPPLY	\$165.01
2/23/23	8072559	CONCENTRIC LLC	\$1,259.67
2/23/23	8072560	IMPOLA HOMES INC	\$13,094.21
2/23/23	8072561	GLASS FIX LLC	\$377.44
2/23/23	8072562	THEY MYERS GROUP LLC	\$4,246.00
2/23/23	8072563	PAUL LEE BUCHANAN	\$5,500.00
2/23/23	8072564	CITY OF SNOHOMISH	\$758.63

Total: \$4,167,290.86

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/13/23	6035864	ASPLUNDH TREE EXPERT LLC	\$2,400.00
2/13/23	6035865	SNOHOMISH COUNTY	\$407.00
2/13/23	6035866	PROLEC-GE WAUKESHA INC	\$1,110,662.59
2/13/23	6035867	TOPSOILS NORTHWEST INC	\$646.90
2/13/23	6035868	BRIAN DAVIS ENTERPRISES INC	\$16,853.80
2/13/23	6035869	NORTHWEST CASCADE INC	\$238.00
2/13/23	6035870	PACIFIC MOBILE STRUCTURES INC	\$2,171.09
2/13/23	6035871	LOUIS F MATHESON CONSTRUCTION INC	\$5,871.92
2/13/23	6035872	SENSUS USA INC	\$356,076.00
2/13/23	6035873	STATE OF WASHINGTON	\$131,223.35
2/13/23	6035874	MCWANE INC	\$43,578.66
2/13/23	6035875	FUELCARE INC	\$6,646.89
2/13/23	6035876	STRATEGIC RESEARCH ASSOCIATES LLC	\$46,175.00
2/13/23	6035877	GIUSEPPE FINA	\$554.59
2/13/23	6035878	ERIN ABER	\$87.12
2/13/23	6035879	RICHARD ROSENKILDE	\$54.12
2/14/23	6035880	MOTOR TRUCKS INTL & IDEALEASE INC	\$198.51
2/14/23	6035881	TOPSOILS NORTHWEST INC	\$258.76
2/14/23	6035882	KEMP WEST INC	\$9,482.75
2/14/23	6035883	LENZ ENTERPRISES INC	\$58.80
2/14/23	6035884	NORTHWEST CASCADE INC	\$150.50
2/14/23	6035885	PACIFIC MOBILE STRUCTURES INC	\$1,238.41
2/14/23	6035886	PORTAGE BAY SOLUTIONS INC	\$635.50
2/14/23	6035887	LOUIS F MATHESON CONSTRUCTION INC	\$545.02
2/14/23	6035888	FUELCARE INC	\$11,811.74
2/14/23	6035889	FORCE AMERICA DISTRIBUTING LLC	\$292.06
2/14/23	6035890	TARREN ACKERMANN	\$672.50
2/15/23	6035891	MOTOR TRUCKS INTL & IDEALEASE INC	\$101.81
2/15/23	6035892	LENZ ENTERPRISES INC	\$643.80
2/15/23	6035893	US DEPT OF ENERGY BONNEVILLE	\$50,000.00
2/15/23	6035894	GS HEATING & COOLING LLC	\$34,550.00
2/15/23	6035895	SAM NIETFELD	\$39.31

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/15/23	6035896	NICHOLAS BELISLE	\$26.20
2/15/23	6035897	BRIE'N MILLER	\$52.40
2/15/23	6035898	ROBERT CROUCH	\$11.08
2/15/23	6035899	ANDREW HENDERSON	\$179.00
2/15/23	6035900	ERIC REINEN	\$85.00
2/16/23	6035901	ASPLUNDH TREE EXPERT LLC	\$70,035.62
2/16/23	6035902	AVISTA CORPORATION	\$240,650.00
2/16/23	6035903	CARDINAL PAINT & POWDER INC	\$167.71
2/16/23	6035904	EUGENE WATER & ELECTRIC BOARD	\$84,375.00
2/16/23	6035905	MOTOR TRUCKS INTL & IDEALEASE INC	\$5,825.13
2/16/23	6035906	NORTH COAST ELECTRIC COMPANY	\$62.85
2/16/23	6035907	NORTHSTAR CHEMICAL INC	\$871.40
2/16/23	6035908	OSMOSE UTILITIES SERVICES INC	\$508.21
2/16/23	6035909	STAR RENTALS INC	\$5,800.09
2/16/23	6035910	TOPSOILS NORTHWEST INC	\$517.52
2/16/23	6035911	TFS ENERGY LLC	\$925.00
2/16/23	6035912	TULLETT PREBON AMERICAS CORP	\$1,000.00
2/16/23	6035913	UNITED PARCEL SERVICE	\$629.07
2/16/23	6035914	AARD PEST CONTROL INC	\$565.95
2/16/23	6035915	LENZ ENTERPRISES INC	\$603.60
2/16/23	6035916	NORTHWEST CASCADE INC	\$2,781.46
2/16/23	6035917	RICHARDSON BOTTLING COMPANY	\$69.01
2/16/23	6035918	LOUIS F MATHESON CONSTRUCTION INC	\$1,457.97
2/16/23	6035919	TYNDALE ENTERPRISES INC	\$12,829.78
2/16/23	6035920	WESTERN ELECTRICITY COORDINATING CO	\$1,300.31
2/16/23	6035921	ANIXTER INC	\$1,197.91
2/16/23	6035922	SEMAPHORE CORP	\$137,534.03
2/16/23	6035923	LIBERTY MUTUAL GROUP INC	\$28,961.99
2/16/23	6035924	DARREK DANIELSON	\$318.00
2/17/23	6035925	KUBRA DATA TRANSFER LTD	\$36,283.22
2/17/23	6035926	MOTOR TRUCKS INTL & IDEALEASE INC	\$517.17
2/17/23	6035927	ORRICK HERRINGTON & SUTCLIFFE LLP	\$16,070.10

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/17/23	6035928	PARAMETRIX INC	\$13,847.50
2/17/23	6035929	PITNEY BOWES PRESORT SERVICES LLC	\$3,385.53
2/17/23	6035930	ROMAINE ELECTRIC CORP	\$3,031.00
2/17/23	6035931	RWC INTERNATIONAL LTD	\$1,339.33
2/17/23	6035932	CASCADE SAWING & DRILLING INC	\$1,132.63
2/17/23	6035933	ENTERPRISE FABRICATORS CO INC	\$10,474.00
2/17/23	6035934	LONE MOUNTAIN COMMUNICATIONS LLC	\$20,350.00
2/17/23	6035935	GARY PETERSEN	\$2,773.30
2/17/23	6035936	GARY PETERSEN	\$11,710.70
2/17/23	6035937	RICOH USA INC	\$8.80
2/17/23	6035938	LOUIS F MATHESON CONSTRUCTION INC	\$2,347.09
2/17/23	6035939	ROHLINGER ENTERPRISES INC	\$1,119.06
2/17/23	6035940	SOUND SAFETY PRODUCTS CO INC	\$888.31
2/17/23	6035941	UNITED RENTALS NORTH AMERICA INC	\$507.32
2/17/23	6035942	THE GOODYEAR TIRE & RUBBER CO	\$3,616.04
2/17/23	6035943	CG ENGINEERING PLLC	\$87.50
2/17/23	6035944	WESTERN STATES FIRE PROTECTION CO	\$1,150.72
2/17/23	6035945	HARNISH GROUP INC	\$1,073.67
2/17/23	6035946	RESOURCE INNOVATIONS INC	\$35,000.00
2/17/23	6035947	OPENSQUARE HOLDINGS	\$5,980.87
2/17/23	6035948	TARREN ACKERMANN	\$425.50
2/17/23	6035949	SHERELLE GORDON	\$4,970.80
2/17/23	6035950	MAPBOX INC	\$3,804.35
2/17/23	6035951	RAND WORLDWIDE INC	\$5,495.00
2/17/23	6035952	ALEXANDRA LEGARE	\$2,213.88
2/17/23	6035953	TIMOTHY EPP	\$1,218.30
2/17/23	6035954	BRYAN GREGORY	\$2,851.16
2/17/23	6035955	ALEXIS DICKIE	\$1,400.00
2/17/23	6035956	GILLIAN ANDERSON	\$65.52
2/17/23	6035957	SAMANTHA JENSEN	\$575.81
2/21/23	6035958	IBEW LOCAL 77	\$80,684.42
2/21/23	6035959	INTERGRAPH CORPORATION	\$106.62

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/21/23	6035960	KUBRA DATA TRANSFER LTD	\$45,415.00
2/21/23	6035961	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,351.02
2/21/23	6035962	NORTH COAST ELECTRIC COMPANY	\$2,778.57
2/21/23	6035963	ROMAINE ELECTRIC CORP	\$1,736.74
2/21/23	6035964	RWC INTERNATIONAL LTD	\$5,364.03
2/21/23	6035965	SAUBER MANUFACTURING CO	\$492.95
2/21/23	6035966	S&C ELECTRIC COMPANY	\$6,045.05
2/21/23	6035967	SONSRAY MACHINERY LLC	\$3,032.83
2/21/23	6035968	STELLAR INDUSTRIAL SUPPLY INC	\$787.72
2/21/23	6035969	STELLA-JONES CORPORATION	\$71,385.37
2/21/23	6035970	VAN NESS FELDMAN LLP	\$4,900.00
2/21/23	6035971	LONE MOUNTAIN COMMUNICATIONS LLC	\$7,500.20
2/21/23	6035972	BEN-KO-MATIC CO	\$2,610.28
2/21/23	6035973	QUALCO ENERGY	\$11,470.39
2/21/23	6035974	LOUIS F MATHESON CONSTRUCTION INC	\$399.24
2/21/23	6035975	ROHLINGER ENTERPRISES INC	\$11,983.56
2/21/23	6035976	SENSUS USA INC	\$148,757.14
2/21/23	6035977	SOUND SAFETY PRODUCTS CO INC	\$3,295.01
2/21/23	6035978	TYNDALE ENTERPRISES INC	\$9,890.63
2/21/23	6035979	OFFICE OF THE SECRETARY OF STATE	\$2,372.50
2/21/23	6035980	GRAYBAR ELECTRIC CO INC	\$3,055.11
2/21/23	6035981	CG ENGINEERING PLLC	\$7,597.50
2/21/23	6035982	REXEL USA INC	\$2,641.31
2/21/23	6035983	HARNISH GROUP INC	\$573.92
2/21/23	6035984	QCL INC	\$2,410.00
2/21/23	6035985	UTILITY TRAILER & EQUIP SALES NW LL	\$5,268.93
2/21/23	6035986	CONSTELLATION ENERGY CORP	\$91,556.50
2/21/23	6035987	INTRNTL SWAPS & DERIVATIVES	\$11,458.00
2/21/23	6035988	AA REMODELING LLC	\$800.00
2/21/23	6035989	CARDINAL PAINT & POWDER INC	\$248.27
2/21/23	6035990	COMMERCIAL FILTER SALES & SERVICE	\$1,550.62
2/21/23	6035991	DAVID EVANS & ASSOCIATES INC	\$8,209.70

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/21/23	6035992	ELECTRO SWITCH CORP	\$1,802.30
2/21/23	6035993	HOWARD INDUSTRIES INC	\$55,844.58
2/21/23	6035994	GORDON TRUCK CENTERS INC	\$636.32
2/21/23	6035995	WW GRAINGER INC	\$995.69
2/21/23	6035996	CHAMPION BOLT & SUPPLY INC	\$79.75
2/21/23	6035997	COLEHOUR & COHEN INC	\$147,207.80
2/21/23	6035998	DESIGNER DECAL INC	\$7,413.59
2/21/23	6035999	EDGE ANALYTICAL INC	\$3,432.74
2/21/23	6036000	INLAND TECHNOLOGY INC	\$910.92
2/21/23	6036001	NORTHWEST CASCADE INC	\$1,905.58
2/21/23	6036002	ALTEC INDUSTRIES INC	\$11,444.73
2/21/23	6036003	ANIXTER INC	\$248,768.34
2/21/23	6036004	HYAS GROUP LLC	\$12,625.00
2/21/23	6036005	FINANCIAL CONSULTING SOLUTIONS GROU	\$1,790.00
2/21/23	6036006	THE GOODYEAR TIRE & RUBBER CO	\$23,087.27
2/21/23	6036007	ICONIX WATERWORKS INC	\$53,454.58
2/21/23	6036008	HCL AMERICA INC	\$55,237.77
2/21/23	6036009	MORSE DISTRIBUTION INC	\$2,488.19
2/21/23	6036010	DS SERVICES OF AMERICA INC	\$81.09
2/21/23	6036011	CENVEO WORLDWIDE LIMITED	\$5,062.21
2/21/23	6036012	EIP COMMUNICATIONS I LLC	\$5,520.18
2/21/23	6036013	CONSOR NORTH AMERICA INC	\$1,636.00
2/21/23	6036014	FLEET SERVICE VEHICLE REPAIR LLC	\$6,477.29
2/21/23	6036015	THE ADT SECURITY CORPORATION	\$79.68
2/21/23	6036016	BORDER STATES INDUSTRIES INC	\$4,888.90
2/21/23	6036017	GRIDBRIGHT INC	\$14,174.75
2/21/23	6036018	CLEAN CRAWL INC	\$2,251.50
2/21/23	6036019	COHEN VENTURES INC	\$4,645.40
2/21/23	6036020	CM AIR PROS LLC	\$5,950.00
2/22/23	6036021	ALS GROUP USA CORP	\$703.00
2/22/23	6036022	HOWARD INDUSTRIES INC	\$33,286.51
2/22/23	6036023	NATIONAL HYDROPOWER ASSN INC	\$26,203.19

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/22/23	6036024	GORDON TRUCK CENTERS INC	\$232.70
2/22/23	6036025	CELLCO PARTNERSHIP	\$78,688.69
2/22/23	6036026	DESIGNER DECAL INC	\$1,780.38
2/22/23	6036027	DICKS TOWING INC	\$755.70
2/22/23	6036028	FENCE SYSTEMS NW INC	\$4,202.53
2/22/23	6036029	GEOENGINEERS INC	\$2,675.65
2/22/23	6036030	HERRERA ENVIRONMENTAL CONSULTANTS I	\$739.11
2/22/23	6036031	HOGLUNDS TOP SHOP INC	\$3,331.60
2/22/23	6036032	PACIFIC MOBILE STRUCTURES INC	\$509.63
2/22/23	6036033	SENSUS USA INC	\$67,655.32
2/22/23	6036034	ANIXTER INC	\$4,154.22
2/22/23	6036035	THE GOODYEAR TIRE & RUBBER CO	\$4,985.14
2/22/23	6036036	FARWEST LINE SPECIALTIES LLC	\$4,232.00
2/22/23	6036037	ALAN L MONSON	\$203.32
2/22/23	6036038	SUE FRESE	\$286.43
2/23/23	6036039	ASPLUNDH TREE EXPERT LLC	\$28,426.74
2/23/23	6036040	DAVID EVANS & ASSOCIATES INC	\$8,938.10
2/23/23	6036041	BRAKE & CLUTCH SUPPLY INC	\$1,068.70
2/23/23	6036042	DAVIS DOOR SERVICE INC	\$597.00
2/23/23	6036043	DESIGNER DECAL INC	\$1,691.36
2/23/23	6036044	EDGE ANALYTICAL INC	\$1,596.00
2/23/23	6036045	LENZ ENTERPRISES INC	\$3,073.66
2/23/23	6036046	LONE MOUNTAIN COMMUNICATIONS LLC	\$179.70
2/23/23	6036047	ALTEC INDUSTRIES INC	\$16,557.01
2/23/23	6036048	ANIXTER INC	\$847,964.73
2/23/23	6036049	THE GOODYEAR TIRE & RUBBER CO	\$881.57
2/23/23	6036050	ANDREW JORDAN HARPER	\$2,058.56
2/23/23	6036051	TRACEY SAMUELS	\$82.58
2/23/23	6036052	JASON ZYSKOWSKI	\$310.64
2/23/23	6036053	JEFFREY KALLSTROM	\$453.32
2/23/23	6036054	GARRISON MARR	\$655.51
2/23/23	6036055	JOHN HIEB	\$928.48

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/23	6036056	ALS GROUP USA CORP	\$615.00
2/24/23	6036057	MOTOR TRUCKS INTL & IDEALEASE INC	\$12,875.53
2/24/23	6036058	NORTH COAST ELECTRIC COMPANY	\$8,045.32
2/24/23	6036059	NRC ENVIRONMENTAL SERVICES INC	\$4,137.57
2/24/23	6036060	NORTHWEST POWER POOL CORP	\$7,967.58
2/24/23	6036061	PUGET SOUND ENERGY INC	\$1,210.87
2/24/23	6036062	STELLAR INDUSTRIAL SUPPLY INC	\$182.71
2/24/23	6036063	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
2/24/23	6036064	TFS ENERGY LLC	\$925.00
2/24/23	6036065	UNITED PARCEL SERVICE	\$297.50
2/24/23	6036066	CHAMPION BOLT & SUPPLY INC	\$1,726.69
2/24/23	6036067	COLEHOUR & COHEN INC	\$5,128.29
2/24/23	6036068	MALLORY SAFETY AND SUPPLY LLC	\$913.99
2/24/23	6036069	ISSQUARED INC	\$3,389.28
2/24/23	6036070	FUELCARE INC	\$1,597.94
2/24/23	6036071	JASON ZYSKOWSKI	\$700.24
2/24/23	6036072	SHELBY JOHNSON	\$131.01
2/24/23	6036073	SIDNEY LOGAN	\$140.83

Total: \$5,070,777.38

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
2/21/23	7002775	PUBLIC UTILITY DIST NO 1 OF CHELAN	\$232,498.00
2/21/23	7002776	THE ENERGY AUTHORITY INC	\$2,331,465.00
2/21/23	7002777	PUGET SOUND ENERGY INC	\$316,390.00
2/21/23	7002778	CITY OF SEATTLE	\$368,020.71
2/21/23	7002779	TRANSALTA ENERGY MARKETING US INC	\$44,665.00
2/21/23	7002780	US DEPARTMENT OF ENERGY	\$20,343,401.51
2/21/23	7002781	CITY OF TACOMA WASHINGTON	\$68,800.00
2/21/23	7002782	EDF TRADING NORTH AMERICA LLC	\$6,122.00
2/21/23	7002783	HAMPTON LUMBER MILLS-WA INC	\$116,727.69
2/21/23	7002784	ICMA-RC	\$211,727.09
2/21/23	7002785	LL&P WIND ENERGY INC	\$239,767.56
2/21/23	7002786	SHELL ENERGY NORTH AMERICA LP	\$3,389,012.50
2/21/23	7002787	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$35,884.13
2/21/23	7002788	ICMA-RC	\$583,328.26
2/21/23	7002789	CRAWFORD & COMPANY	\$232.07
2/21/23	7002790	AVANGRID RENEWABLES HOLDINGS INC	\$1,161,467.09
2/21/23	7002791	MOBILIZZ INC	\$320.00
2/24/23	7002792	US DEPARTMENT OF ENERGY	\$66,700.00

Total: \$29,516,528.61

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
2/17/23	5300000772	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,089,083.32
2/22/23	844860 - 844871	PUD EMPLOYEES - WARRANTS	\$28,061.14

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
2/17/23	5300000771	WELLNESS BY WISHLIST INC	\$26,519.62
2/17/23	5300000772	ADP INC	\$944,152.01
2/23/23	5300000773	US POSTAL SVC	\$110,000.00
2/23/23	5300000774	WELLNESS BY WISHLIST INC	\$5,092.13
2/23/23	5300000775	STATE OF WA DEPT OF RETIR	\$178,545.94
2/24/23	5300000776	STATE OF WA DEPT OF REVEN	\$3,258,021.77
2/24/23	5300000777	WELLNESS BY WISHLIST INC	\$16,729.65

Total: \$4,539,061.12

Commissioner Event Calendar – 2023

March 2023

March 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR/Virtual
(Wolfe/Logan/Olson)

March 9:

EASC State of Everett
Everett, WA 3:30 p.m.-6:00 p.m.
(Wolfe/Logan/Olson)

March 14:

EASC Coffee Chats:
State of the Utility
Virtual 8:30 a.m. – 9:30 a.m.
(Logan/Olson/Wolfe)

March 16:

Camano Island Chamber Meeting:
Steward the Water on Camano
Camano Island, WA 11:30 a.m. – 1:00 p.m.
(Logan)

March 22-23:

Energy Northwest Board Meeting
Richland, WA
(Logan)

March 2023

Commissioner Event Calendar – 2023

April 2023

April 5 - 7:
Public Power Council/PNUCC Meetings
Portland, OR

April 2023

Commissioner Event Calendar – 2023

May 2023

May 3 - 4:

Public Power Council Meetings
Portland, OR

May 5:

PNUCC Meeting
Virtual

May 14 - 17:

NWPPA Annual Conference
Anchorage, AK
(Logan/Wolfe)

May 2023

Commissioner Event Calendar – 2023

June 2023

June 7 - 9:

Public Power Council/PNUCC Meetings
Portland, OR

June 16 - 21:

APPA National Conference
Seattle, WA

June 2023

Commissioner Event Calendar – 2023

July 2023

July 7:

PNUCC Meeting

Portland, OR

July 2023

Commissioner Event Calendar – 2023

August 2023

August 2 - 3:

Public Power Council Meetings

Portland, OR

August 4:

PNUCC Meeting

Virtual

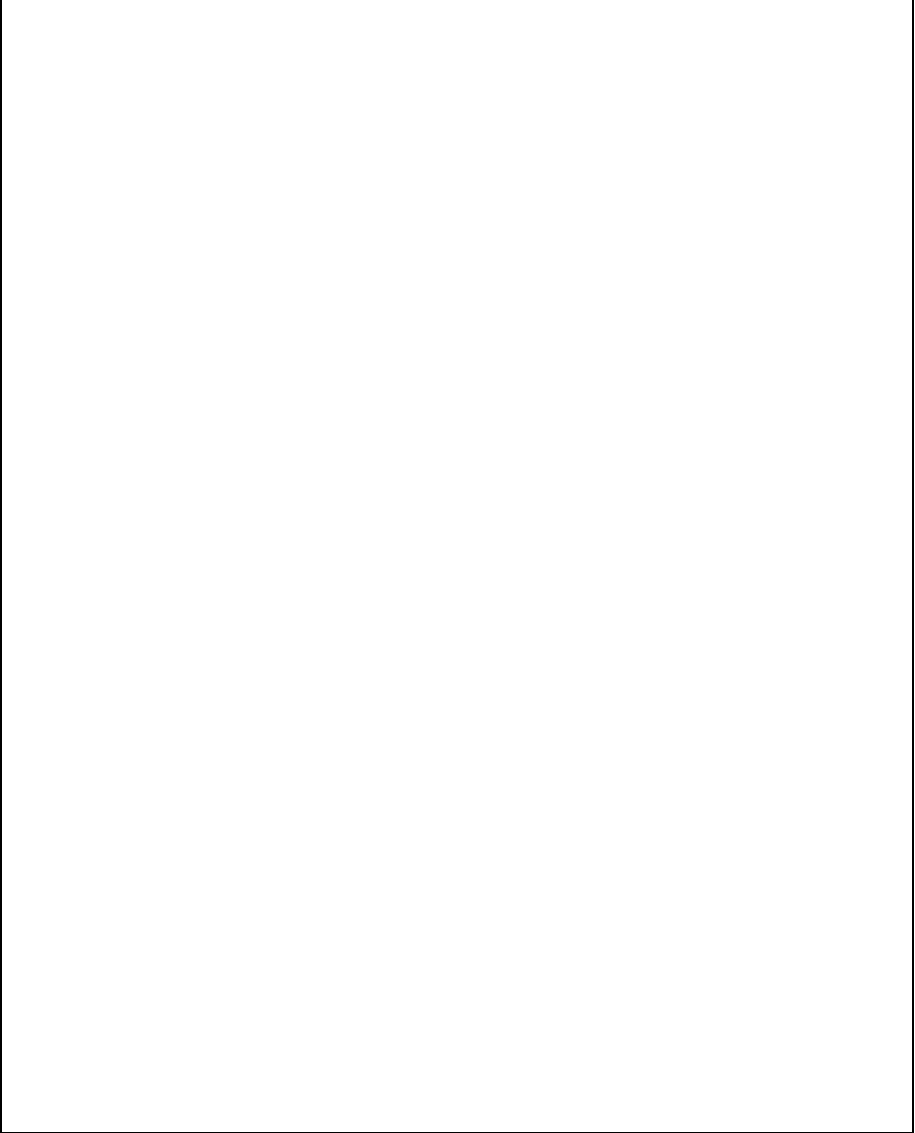
August 2023

Commissioner Event Calendar – 2023

September 2023

September 6 - 8:
Public Power Council/PNUCC Meetings
Portland, OR

September 2023

An empty calendar grid for the month of September 2023, with no events listed.

Commissioner Event Calendar – 2023

October 2023

October 4 - 5:

Public Power Council Meetings

Portland, OR

October 6:

PNUCC Meeting

Virtual

October 2023

Commissioner Event Calendar – 2023

November 2023

November 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR

November 2023

Commissioner Event Calendar – 2023

December 2023

December 2023

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: March 7, 2023

Agenda Item: 6A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2023

To Be Scheduled

- Board Retreat

To Be Scheduled

Governance Planning Calendar – 2023

March 7, 2023

Morning Session:

- Media
- Legislative
- 2022 Safety Recap (moved to March 21)
- Camano Island Seaside Smarties Presentation
- South Everett Community Solar
- ~~Post 2028 Update~~ (moved to March 21)
- SNOsmart Grant
- Sultan River Floodplain Activation Project – WA Dept of Ecology Grant Award
- Markets + Phase 1 Briefing

Afternoon Session:

- Governance Planning Calendar

March 20, 2023

Special Meeting:

- Active Threat Awareness Training

Governance Planning Calendar – 2023

March 21, 2023

Morning Session:

- Community Engagement
- Legislative
- Connect Up Quarterly Update
- ~~Compensation Philosophy and Structure~~
(moved to April 18)
- Post 2028 Update
- Chic-fil-A, Inc. Easement
- 2022 Safety Recap
- Hay Canyon Wind Contract Amendment

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 2nd Quarter
- Monitoring Report:
→ 4th Quarter 2022 Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

April 4, 2023

Morning Session:

- Media

Afternoon Session:

- **Public Hearing and Action:**
→ **Chick-fil-A, Inc. Easement**
- Governance Planning Calendar

April 18, 2023

Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update
- Financial Swap Program Update
- **2022 Financial Audit Report**
- **Compensation Philosophy and Structure**

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

April 22, 2023

Special Meeting:

- Energy Block Party

Governance Planning Calendar – 2023

May 9, 2023

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→ 1st Quarter 2023 Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

May 23, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

June 13, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

June 27, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

July 11, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

July 25, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Monitoring Report:
 - Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

August 8, 2023

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 22, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→2024 Preliminary Budget – Report of Filing
and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2023

September 5, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

September 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

October 2, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

October 17, 2023

Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

November 7, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 21, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

Governance Planning Calendar – 2023

December 5, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing and Action:
→ Adopt 2024 Budget
- Monitoring Report:
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

December 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property - 1st Quarter
→ Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

Governance Planning Calendar – 2023

2023 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

February

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				

March

S	M	T	W	T	F	S
			1	2	3	4
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12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

April

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23	24	25	26	27	28	29
30						

May

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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

June

S	M	T	W	T	F	S
				1	2	3
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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

July

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16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

August

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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

September

S	M	T	W	T	F	S
					1	2
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17	18	19	20	21	22	23
24	25	26	27	28	29	30

October

S	M	T	W	T	F	S
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15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

November

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

December

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Holiday	#	Commission Meetings
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****For Planning Purposes Only and Subject to Change at any Time****