

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

February 21, 2023

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/89229563532?pwd=bVc1b2VPcm5DNG1kbTJCc1dQZmdwZz09>
- Dial in: (253) 215-8782
- Meeting ID: 892 2956 3532
- Passcode: 018301

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
1. Community Engagement
 2. [Legislative](#)
 3. Other

EXECUTIVE SESSION – Recess into Executive Session to Discuss the Performance of a Public Employee – Training Room Center 1

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for February - Curtis Rodorigo](#)

3. COMMENTS FROM THE PUBLIC

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of February 7, 2023](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

Continued →

5. PUBLIC HEARING AND ACTION

- A. [Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute an Easement Amendment of an Easement Previously Granted by the District in Favor of the City of Everett That Allows the City to Operate, Repair, and Maintain a Recreational Trail in a Portion of the Power Line Corridor Property of the District Commonly Known as the PNT Right-of-Way Located in the City of Everett, Snohomish County, Washington](#)

6. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Resolution Appointing Tyler S. Wells as Deputy Auditor for the District](#)

7. [CEO/GENERAL MANAGER REPORT](#)

8. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [2022 Budget, Forecast, and Major Project Status Report Final Results](#)

9. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

March 1 – 3, 2023:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC)
Meetings – Portland, OR

The next scheduled regular meeting is March 7, 2023

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611.



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 1

TITLE:

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	<u>John Haarlow</u>	<u>8473</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>N/A</u>	
Estimated Expenditure:	<u></u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

Trade Association Activity

AMERICAN PUBLIC POWER ASSOCIATION - 2023 RESOLUTIONS

Each year the American Public Power Association (APPA) outlines its federal policy positions through a resolution process. Resolutions are proposed annually by interested members (individually or collectively), adopted by the Legislative & Resolutions Committee, and voted on by all members at the annual Association Business Meeting.

The Legislative and Resolutions (L&R) Committee will meet on Feb. 28, and Snohomish PUD will designate a voter in lieu of Commissioner Logan.

Members proposed eight new policy resolutions and one amendment to the 2022 resolutions. Government Relations and subject matter experts across Snohomish PUD reviewed the resolutions/amendment and recommend the following actions:

Resolution 23-01: On Promoting Reasonable Transmission Policies for Public Power Utilities

Recommendation: Support

Resolution 23-02: On Promoting Transmission Joint Ownership Opportunities for Public Power Utilities

Recommendation: Support

Resolution 23-03: On Formulating Reasonable Policies for Regional Transmission Organizations and Independent System Operators and the Markets They Administer

Recommendation: Support

Resolution 23-04: On Promoting Reasonable Policies for Distributed Energy Resources

Recommendation: Support

Resolution 23-05: On Promoting Reasonable Policies Under the Public Utility Regulatory Policies Act of 1978

Recommendation: TBD

District staff have questions/concerns on the language of this resolution. We plan to discuss this further with utility peers, the resolution sponsor, and APPA staff to determine how best to engage in this APPA vote.

Resolution 23-06: In Support of Refundable Direct Pay Tax Credits for Public Power

Recommendation: Support

Resolution 23-07: In Support of Federal Efforts to Address the Supply Chain Crisis for Distribution Transformers

Recommendation: Support

Resolution 23-08: In Support of Federal Effort to Reform the Energy Infrastructure Permitting Process

Recommendation: Support

Amendment to Resolution 22-01: In Support of a Federal Clean Energy Standard That Reduces Greenhouse Gas Emissions to Address Climate Change While Keeping Electricity Affordable and Reliable

Recommendation: Support

SHB 1032 | SSB 5039: Mitigating the risk of wildfires through electric utility planning and identification of best management practices appropriate to each electric utility's circumstance**SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):**

The adopted substitute makes the following changes to the original bill:

- The Department of Natural Resources (DNR) in consultation with the Energy Resilience and Emergency Management Office of the Department of Commerce (Commerce) is directed to contract with an independent consultant in order to develop an electric utility wildfire mitigation plan format, along with elements to be included in such plans.
- The requirement that the recommended elements of an electric utility wildfire mitigation plan include protocols for the operation of reclosers is removed.
- Utility wildfire mitigation plans prepared by investor-owned utilities must be submitted to the DNR to review, rather than the Utilities and Transportation Commission.
- Local fire protection districts must be provided with an opportunity to provide input for each utility wildfire mitigation plan prepared by investor-owned utilities.
- Utility wildfire mitigation plans must be submitted to the Utility Wildland Fire Prevention Advisory Committee (Committee) and be posted on the Committee's website, rather than submitted to the Energy Resilience and Emergency Management Office of Commerce.

SPONSOR(S):

Representatives Dent, Chapman, Ryu, Reed, Graham, Ramel, Pollet, Griffey, Reeves, Tharinger, Wylie, Springer, Kloba, Donaghy
Senators Rolfes, Conway, Gildon, Hasegawa, Keiser, Kuderer, Nguyen, Nobles, Wellman

SNOHOMISH PUD POSITION:

Support

CONTEXT:

Responding to catastrophic wildfires, Washington has invested significant resources to help mitigate wildfire devastation ([\\$125 million for the 21/22 biennium](#)).

In 2022, the legislature considered SB 5803 which addressed concerns raised from the impacts of frequent and recent catastrophic wildfires attributable to electric utility equipment (across the nation and in WA). Snohomish PUD supported SB 5803, which failed to pass during the 2022 legislative session.

HR 1032 / SB 5039 remain similar to SB 5803 (2022). The substitute language passed by both policy committees moves the bill closer to its 2022 counterpart.

STATUS:

In the House Appropriations and Senate Ways and Means Committees

PRINCIPLES:

- **Reliability of service:** Potential benefits
- **Affordability of rates:** No impact
- **Safety to community:** Expected benefits, including collaborative and coordinated wildfire planning and mitigation efforts and heightened public attention and access to information.
- **Local control:** No impact
- **Environmental stewardship:** Expected benefits

LEGISLATIVE ACTION:

Feb 7: Amended and voted out of the Senate Environment, Energy & Technology Committee. Watch [here](#).

Feb. 15: Scheduled for a public hearing in the House Appropriations Committee. Watch [here](#).

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with utility peers.

KEY STATE LEGISLATION REPORT

SHB 1117: Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The adopted substitute makes the following changes to the original bill:

- Modifies the 2023 energy resource adequacy stakeholder meeting by removing a requirement that stakeholders are surveyed for recommendations on policy options to prevent severe blackouts, and by removing language characterizing proposed laws and regulations and language referencing the clean energy transition.

SPONSOR(S):

Representatives Mosbrucker, Dye, Leavitt, Schmidt, Christian, Walsh

CONTEXT:

HB 1117 is substantively identical to HB 1623 from the 2022 legislative session. Minor changes include updating key dates within the legislative language.

HB 1117 unanimously passed the legislature in 2022 but was vetoed by the governor, citing duplicative efforts. Snohomish PUD supported the bill in the 2022 legislative session.

STATUS:

Referred to the House Appropriations Committee

LEGISLATIVE ACTION:

Feb 14: Amended and voted out of the House Environment & Energy Committee. Watch [here](#).

SNOHOMISH PUD POSITION:

Support

PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Potential benefits.
- **Local control:** No impact.
- **Environmental stewardship:** No impact.

SNOHOMISH PUD EFFORTS:

Snohomish PUD has engaged with utility peers.

SHB 1192 | SSB 5165: Concerning electric power system transmission planning.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The adopted substitute makes the following changes to the original bill:

- Adds intent language to clarify that the option to use local government permitting processes remain available to transmission projects not subject to the jurisdiction of the Energy Facility Site Evaluation Council (EFSEC).
- Adds intent language highlighting the need to accelerate the timeline for transmission development while protecting Washington values.
- Clarifies that the transmission assessment in an integrated resource plan must include opportunities to make more effective use of existing transmission capacity through improved transmission system operating practices and non-wires solutions.
- Clarifies that the clean energy action plan must document existing and planned efforts by the utility to make more effective use of existing transmission capacity.
- Specifies that the transmission projects that must seek EFSEC certification are of a nominal voltage of at least 500,000 volts alternating current or at least 300,000 volts direct current.

SPONSOR(S):

Representatives Duerr, Doglio, Berry, Ramel, Fitzgibbon, Lekanoff, Pollet

Senators Nguyen, Mullet, Boehnke, Frame, Hasegawa, Keiser, Nobles, Stanford

SNOHOMISH PUD POSITION:

Under review

CONTEXT:

Requested by the Office of the Governor, the legislation is intended to respond to future demands placed on the electric grid due to increased use of distributed energy generation resources, the limited capacity of transmission, and requirements set to meet the carbon targets specified by CETA, CCA, CFS.

The legislation also follow upon the submitted report from the Transmission Corridors Work Group, which was [authorized by Section 25](#) of the Clean Energy Transformation Act.

The purpose of the 20-member body was to review the need for upgraded and new electricity transmission and distribution facilities in Washington.

The working group's [report](#) was released in August of 2022.

PRINCIPLES:

- **Reliability of service:** Potential benefits to regional generation and transmission capacity
- **Affordability of rates:** No impact
- **Safety to community:** No impact
- **Local control:** No Impact
- **Environmental stewardship:** No impact

STATUS:

Referred to the House Appropriations and Senate Ways and Means Committees

LEGISLATIVE ACTION:

Feb 7: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

Feb 13: Amended and voted out of the House Environment & Energy Committee. Watch [here](#).

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with public utility peers and the governor's office on potential impacts of and/or changes to the legislative language.

KEY STATE LEGISLATION REPORT

SHB 1216 | SSB 5380: Concerning clean energy siting.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The current version of the bill:

- Establishes an Interagency Clean Energy Siting Coordinating Council to be co-chaired by the Department of Ecology (Ecology) and the Department of Commerce (Commerce).
- Directs Commerce to establish a new program for the designation of Clean Energy Projects of Statewide Significance.
- Makes certain clean energy processes eligible for a coordinated permitting process to be overseen by Ecology.
- Amends provisions of the State Environmental Policy Act (SEPA) for certain types of clean energy projects, including directing lead agencies to complete environmental impact statements (EISs) within 24 months and specifying the content of SEPA review for clean energy projects.
- Directs Ecology to prepare non project EISs for solar energy projects, onshore wind energy projects, green electrolytic or renewable hydrogen projects, and any co-located battery storage.
- Directs the Washington State University Energy Program to conduct a least-conflict pumped storage siting process.
- Directs Commerce to study and report on rural clean energy and resilience.
- Changes the name of the Joint Committee on Energy Supply, Energy Conservation, and Energy Resilience, and requires the committee to review and report on inequities in the historic and anticipated siting of large alternative energy facilities.

SPONSOR(S):

Representatives Fitzgibbon, Doglio, Berry, Reed, Simmons, Macri, Fosse, Pollet

Senators Nguyen, Billig, Boehnke, Cleveland, Frame, Keiser, Kuderer, Lias, Pedersen, Valdez, Wilson C.

Requested by the Office of the Governor

CONTEXT:

Requested by the Office of the Governor, the legislation intends to streamline the permitting process for renewable resources projects. The current process has been identified as a bottleneck that could impede meeting the state's carbon targets.

This bill also expands upon recommendations provided by a consortium of diverse stakeholders.

The legislation also appears to build off the findings of Transmission Corridors Working Group [report](#) released in August of 2022.

The latest version of the legislation reflects stakeholder-driven, compromise language.

STATUS:

In the House Appropriations and Senate Ways & Means Committee

LEGISLATIVE ACTION:

Feb 9: Amended and voted out of the House Environment & Energy Committee. Watch [here](#).

Feb 10: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

SNOHOMISH PUD POSITION:

Under Review

PRINCIPLES:

- **Reliability of service:** Potential benefits to regional resource generation
- **Affordability of rates:** No impacts
- **Safety to community:** No impact.
- **Local control:** No impacts
- **Environmental stewardship:** Uncertain impacts

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with utility peers and the governor's office on potential impacts of and/or changes to the legislative language.

KEY STATE LEGISLATION REPORT

SHB 1329 | SSB 5366: Preventing utility shutoffs for nonpayment during extreme heat.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The adopted substitute makes the following changes to the original bill:

- Removes all language referencing a forecast or actual temperature exceeding 90 degrees Fahrenheit as the indicator for shutoffs during extreme heat events and instead includes language linking the temperature reading to an alert from the National Weather Service
- Removes the requirement for electric and water utilities to reconnect disconnected customers during extreme heat, and instead includes language requiring the customer to contact the utility.
- Requires electric and water utilities and landlords to inform all customers in the notice of disconnection how to seek reconnection and provide clear and specific information on how to make that request
- Requires electric and water utilities and landlords to promptly make a reasonable attempt to reconnect service to the dwelling only upon request to reconnect service for a day for which a heat alert has been issued.
- Authorizes electric and water utilities and landlords, in connection with a request to reconnect service for a day for which a heat alert has been issued, to require the residential user to enter into a payment plan prior to reconnecting service
- Removes the civil cause of action for involuntary termination of water service for nonpayment to residential users during extreme heat.

SPONSOR(S):

Representatives Mena, Alvarado, Berry, Duerr, Leavitt, Morgan, Ramel, Ryu, Senn, Simmons, Timmons, Kloba, Bateman, Slatter, Orwall, Reed, Lekanoff, Gregerson, Doglio, Tharinger, Cortes, Donaghy, Pollet, Callan, Fosse, Macri, Davis, Stonier

Senators Nguyen, Cleveland, Dhingra, Hasegawa, Hunt, Kuderer, Liias, Lovelett, Randall, Saldana, Stanford, Valdez, Wilson C.

Request by the Office of the Attorney General

CONTEXT:

In response to record-breaking heat waves this summer, which claimed 157 lives, the Attorney General's office requested legislation to restrict utility shutoffs. Nineteen states have passed similar laws.

In 2022, within the Puget Sound region, there were 14 days above 90 degrees.

The legislation has undergone several iterations and the most recent amended language reflects stakeholder feedback.

STATUS:

Referred to the House and Senate Rules Committees

LEGISLATIVE ACTION:

Feb 9: Amended and voted out of the House Environment & Energy Committee. Watch [here](#).

Feb 10: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

SNOHOMISH PUD POSITION:

Support with clarifying amendments

PRINCIPLES:

- **Reliability of service:** No impact
- **Affordability of rates:** No impact
- **Safety to community:** Intended benefits
- **Local control:** GR is working to minimize impacts and preserve local control
- **Environmental stewardship:** No impact

SNOHOMISH PUD EFFORTS:

- Snohomish PUD continues to engage with the bill's sponsor on operational challenges and impacts to local control.

SHB 1427: Concerning on-premises energy generation.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The adopted substitute makes the following changes to the original bill:

- Raises the system size that all utilities are required to offer net metering from the current threshold of 100 kilowatts to 1 megawatt but includes an exception for systems conflicting with a current contract with the Bonneville Power Administration, thus limiting consumer-owned net metering projects to 199kw.
- Changes the requirements for utilities to offer net metering, by changing the date and lowering the cumulative generating capacity limit for net metering systems, from 12 percent to 6 percent.
- Continues to include solar customer consumer protections
- Changes the convenor of the future of net metering work group from the Washington State University Extension Energy Program to a joint effort by the Utilities and Transportation Commission and the Department of Commerce.
- Removes work group language requiring them to consider whether it is reasonable for utilities to count consumer-owned clean energy systems in their service territory toward the Clean Energy Transformation Act.
- Specifies that it is the intent of the Legislature for utilities to wait until the work group process has concluded before proposing or adopting alternatives to net metering, and that the state's net metering policy is updated and implemented by January 1, 2030.

SPONSOR(S):

Representatives Mena, Doglio, Ramel, Street, Berry, Duerr, Hackney, Reed, Fosse, Cortes, Lekanoff, Peterson

CONTEXT:

In 2019, a legislative compromise passed the legislature - extending the existing net metering law by increasing the net metering threshold to 4% of the utility's peak demand during 1996. It also provided that once utilities reached 4% or the year 2029, utilities could utilize local control and develop a more equitable alternative compensation model.

Snohomish PUD has not reached its 4% cap, however, likely will prior to the year 2029.

STATUS:

Referred to the House Rules Committee

LEGISLATIVE ACTION:

Feb 9: Amended and voted out of the House Environment & Energy Committee. Watch [here](#).

SNOHOMISH PUD POSITION:

Other

PRINCIPLES:

- **Reliability of service:** No impact
- **Affordability of rates:** Potential negative impacts to customers not utilizing net-metering
- **Safety to community:** No impact.
- **Local control:** Potential negative impacts
- **Environmental stewardship:** Intended benefits

SNOHOMISH PUD EFFORTS:

Snohomish PUD continues to engage with utility peers and bill's sponsor

SSB 5562 | SHB 1589: Supporting Washington’s clean energy economy and transitioning to a clean, affordable, and reliable energy future

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The current version of the bill:

- Prohibits any large gas company that serves more than 500,000 retail natural gas customers in Washington as of June 30, 2023, from providing natural gas service to any commercial or residential location
- Requires a large gas company to file a gas decarbonization plan and an electrification plan with the Utilities and Transportation Commission (UTC) as part of any multiyear rate plan filed on or after January 1, 2026.
- Requires the UTC to establish a cost target for a gas decarbonization plan and a cost target for an electrification plan, each of which must be 2.5 percent of the gas revenue requirement and electric revenue requirement, respectively, approved by the UTC for each year of the multiyear rate plan.
- Requires 60 percent of the total capacity and energy needed for a combination utility to meet the requirements of the Clean Energy Transformation Act must be supplied from resources owned and operated by the combination utility, and 40 percent must be supplied through power purchase agreements with third parties
- Requires the UTC to adopt specified depreciation schedules for gas plants in service as part of any multiyear rate plan.
- Directs the UTC to adopt a merger of the rate bases supporting gas and electric operations of a combination utility into a single rate base if the ratio of the rate base for gas operations to the combined rate base of gas and electric operations is less than or equal to 0.2.
- Establishes labor requirements for any project in a gas decarbonization plan or electrification plan with a cost of more than \$10 million.

SPONSOR(S):

Representatives Doglio, Fitzgibbon, Berry, Alvarado, Bateman, Ramel, Peterson, Lekanoff, Hackney, Macri, Kloba
 Senators Nguyen, Lovelett, Hunt, Keiser, Liias, Saldana, Wellman, C. Wilson

SNOHOMISH PUD POSITION:

Under review

CONTEXT:

Over the past several years, state and local policy discussions have occurred pertaining to phasing out natural gas as a means to further decarbonize the economy. This legislation has been brought forward by Puget Sound Energy as a proactive measure to codify their plans to phase out natural gas. The legislation is narrowly drafted to only apply to PSE and no other utilities with natural gas.

PRINCIPLES:

- **Reliability of service:** GR is working to understand if there are reliability of service impacts
- **Affordability of rates:** No impact
- **Safety to community:** No impact
- **Local control:** No impact
- **Environmental stewardship:** Intended benefits

STATUS:

Referred to Senate Ways & Means and House Rules Committees

LEGISLATIVE ACTION:

Feb 13: Amended and voted out of the House Environment & Energy Committee. Watch [here](#).
 Feb 14: Amended and voted out of the Senate Environment, Energy, & Technology Committee. Watch [here](#).

SNOHOMISH PUD EFFORTS:

Snohomish PUD is engaged in conversations with utility peers about potential impacts of the bill.

SHB 1391: Concerning Energy in Buildings

SUMMARY

- Directs the Department of Commerce to contract with one or more administrators to establish a Statewide Building Energy Upgrade Navigator Program (Navigator Program) by March 1, 2024.
- Requires the administrator(s) to align the Navigator Program with programs and funding under the federal Inflation Reduction Act, provide outreach, and deliver energy services to residences, commercial buildings under 20,000 square feet, and multifamily buildings.
- Requires Commerce to convene a technical advisory group to provide ongoing guidance to the Navigator Program by December 2023, and to report to the Legislature.

SPONSOR(S):

Representatives Ramel, Dogilio, Duerr, Berry, Pollet, Reed

SNOHOMISH PUD POSITION:

Support

CONTEXT:

After the passage of the Climate Commitment Act (CCA), lawmakers have looked for ways to spend CCA proceeds to help further decarbonize the WA economy. Many efforts have focused on the residential and commercial building sector, which this bill does as well.

The bill also has an eye towards the Inflation Reduction Act (IRA) and the anticipated flow of federal funds to the state to reduce the cost of transitioning the residential housing sector to more energy efficient appliances.

Given that the state is likely to experience a significant increase in funding for energy efficiency programs, lawmakers and consumers may struggle to understand who may be eligible, what type of appliances can be used, and who has the expertise to install these appliances.

As such, this bill aims to make it easier for consumers to understand their eligibility and find contactors who may be able to install energy efficient appliances in residential buildings.

PRINCIPLES:

- **Reliability of service:** Potential benefits from increased energy efficiency
- **Affordability of rates:** No impact
- **Safety to community:** No impact
- **Local control:** No impact
- **Environmental stewardship:** Intended benefits

STATUS:

Referred to House Appropriations

LEGISLATIVE ACTION:

Feb 9: Amended and voted out of the House Environment & Energy Committee. Watch [here](#).

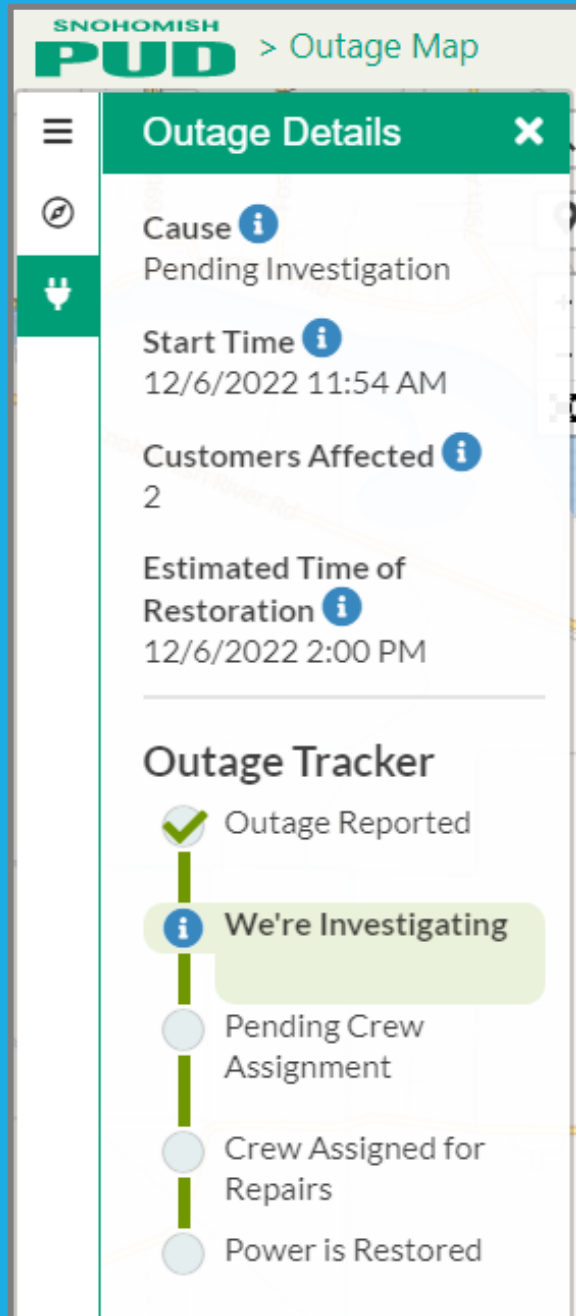
SNOHOMISH PUD EFFORTS:

Snohomish PUD is engaged with the bill sponsor.

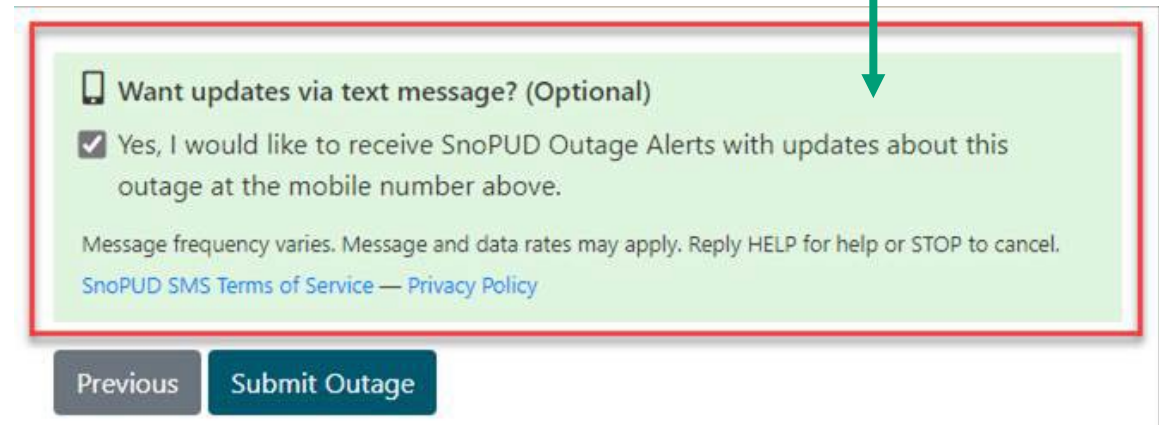
AT PLACES
AGENDA ITEM NO. 01A3.01

OUTAGE ALERTS

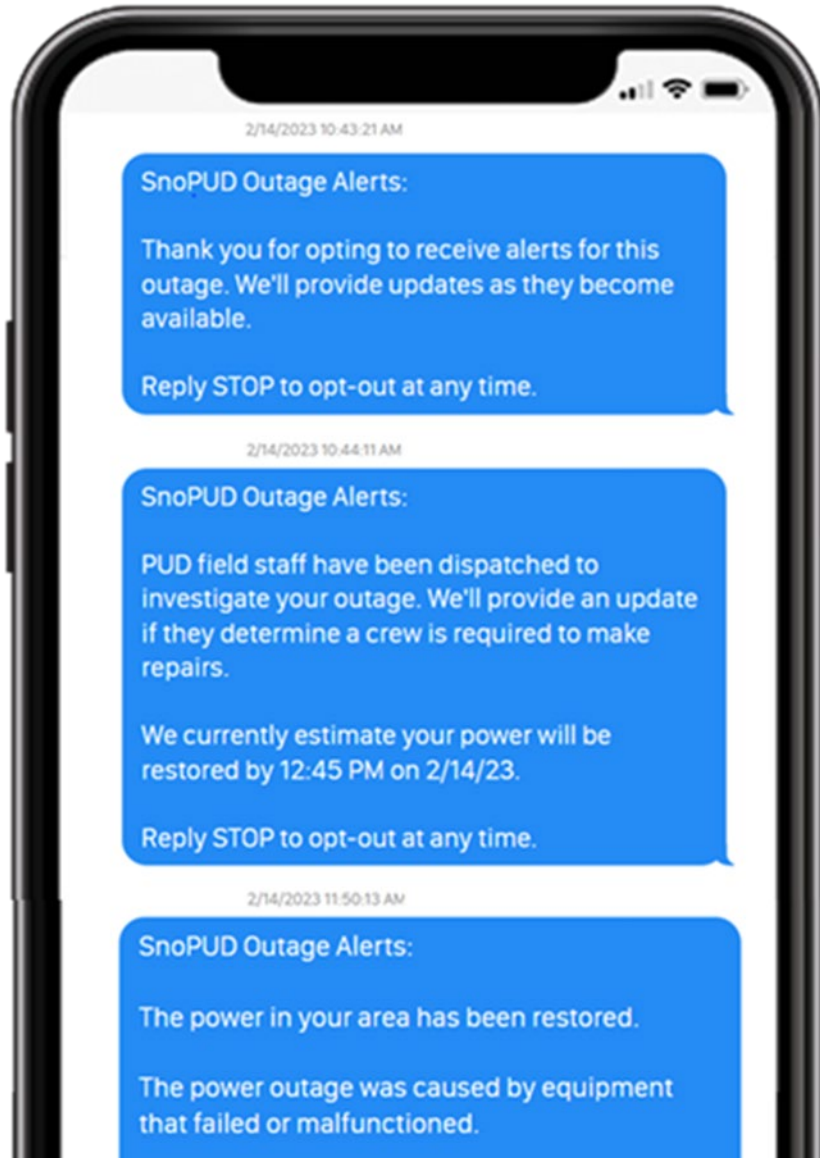
SUCCESSFUL GO-LIVE
2/14/23
DEREK HERMANN



- ✓ Initial plan for “Blue Sky” outages
- ✓ Outage Alerts mirror the Outage Tracker statuses on the Outage Map
- ✓ Process starts when a customer submits an outage on the Outage Map, then they’re provided the option to opt-in for outage updates via text



EARLY CUSTOMER EXPERIENCE SUCCESS



Survey Response

2/14/2023 11:53 AM

Please rate your overall satisfaction with MySnoPUD's Outage Alerts (scale 1-10):

10

How likely are you to opt in for Outage Alerts in the future (scale 1-10):

10

How helpful was the information you received regarding your outage (scale 1-10):

10

Any feedback you'd like to share with us?

Excellent response time. Thank you!

EXECUTIVE SESSION

Tuesday, February 21, 2023

Discussion of the Performance of a Public Employee - Approximately 60 Minutes



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 2A

TITLE

Employee of the Month for February – Curtis Roderigo

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impact

Curtis began his career with the PUD on November 28, 1994, as a Pre-Apprentice / Line Helper. In August of 1995, he was promoted to Apprentice Lineman. In 1999, Curtis successfully completed his Line Apprenticeship and was promoted to Journeyman Lineman where he worked with the Everett, Monroe, and Arlington lines.

December 2014, Curtis transferred to the Line Inspector position. Curtis became an Outside Service Lineman in 2017, which is the title he continues to hold today.

Curtis will be presented by his manager Keith Ellison, Construction Superintendent.

List Attachments:
Employee Profile

Often our employee of the month is chosen because of their contribution to a large project or the development of an important planning document, well this month we're doing something a little bit different. February's Employee of the Month is being recognized for his consistent brilliance. He's the type of employee whose energy lightens the mood of a room. He never lets a call for help go unanswered. And just like the PUD, he's exceptionally reliable. Please join us in congratulating Curtis Rodorigo, Outside Service Lineman, on being February's Employee of the Month.

Prior to coming to the PUD, Curtis got his first electrical knowledge from his service in the Navy on the USS Nimitz. After his service with the Navy was complete, Curtis decided to continue to serve his community, but in a different way by becoming an employee at the PUD. Curtis started at the PUD on November 28, 1994, as a Pre-Apprentice/Line Helper. In August of 1995, he was promoted to Apprentice Lineman. In 1999, Curtis successfully completed his Line Apprenticeship and was promoted to Journeyman Lineman where he worked with the Everett, Monroe, and Arlington Lines. Curtis was promoted in December 2014 to Line Inspector. In 2017, Curtis became an Outside Service Lineman, which is the title he continues to hold today.

"Curtis is an excellent example of the type of employee that helps makes us our best version of Team PUD," said Guy Payne, AGM of Distribution and Engineering. "His incredible work ethic, great attitude, and his commitment to serving others, makes him an excellent role model for current and future employees at the PUD."

If you've ever tried to take a picture of a Line worker, you'll find that it's not always easy to elicit a smile. After all, it's a very serious job. However, Curtis's coworkers say that he has a remarkable ability to lighten the atmosphere and bring joy to the job, while still demonstrating the professionalism and focus on safety that the job requires.

"Curtis is a tremendous employee and a real asset not only to the Lynnwood office, but the entire Line Department. He never turns down a call, always shows up to work, and never backs down from a challenge," said Keith Ellison, Construction Superintendent and Curtis's supervisor. "But Curtis is also more than just a hardworking employee, he's the type of person that improves the morale of everyone around him. The attitude he brings to work makes our team better."

Curtis's colleague Bill Meyer, Outside Service Lineman, echoes this sentiment, "Curtis always shows up to work with a positive attitude, a smile on his face and ready to work, day or night, rain, or snow. Curtis's attitude on a worksite motivates everyone around him to jump in and get the job done no matter what the conditions are, all while working safely."

That positive attitude is also appreciated by the partners, contractors, and members of the public that Curtis serves.

"Curtis is on a first name basis with most of the builders in South County. They always have a smile on their face when they see him drive into their plat. Additionally, he always takes the time to help customers diagnose a problem, make repairs, or inform them of the next steps needed to make repairs," said Bill. "At the same time, when Curtis held the position of Inspector, he was never afraid to have a contractor come back to a worksite to make corrections or stop a job for safety concerns."

A great attitude, an incredible work ethic, and a commitment to service, are the themes you'll hear again and again from those that have worked with Curtis. Curtis has spent many nights, weekends, and holidays away from his family taking callouts to make repairs or upgrade the PUD's electrical system. He is routinely one of the employees that works the most overtime each year in the line department. But it's not the extra money that motivates Curtis, it's his commitment to serving others.

"I love being out in the field and meeting new people every day, said Curtis. "When I help a customer, it feels good to know that I've made their day a little bit better, no matter how small the job. One of my biggest successes at the PUD has been being able to give back by mentoring and helping others. The fact that I also thoroughly enjoy the people that I work with, makes it easy to come to work every day."

Please join us in thanking Curtis for his past service to our country, and his current service to our customers and Team PUD coworkers. Team PUD is honored to recognize Curtis Rodorigo as the February 2023 Employee of the Month.

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of February 7, 2023

SUBMITTED FOR: Consent Agenda

Commission Allison Morrison 8037
Department *Contact* *Extension*

Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

February 7, 2023

The Regular Meeting was convened by President Rebecca Wolfe at 9:00 a.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Interim General Counsel Shawn Aronow; Assistant General Managers Pam Baley (virtually), Guy Payne, and Jason Zyskowski; Interim Assistant General Manager Karen Latimer; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Communications, Marketing & Business Readiness Director Julee Cunningham reported on District related news and articles.
2. Legislative. There were no questions regarding the report.
3. Other. There were no other topics.

B. Job Description & Market Pay Review Project Update

Human Resources Consultant Christy Schmidt gave an update to the Board on the current Job Description & Market Pay Review Project which included what the Compensation Philosophy will be, proposed market comparisons for pay and pay equity project consideration.

The next step would be to return to the Commission with a new recommended salary structure.

C. City of Everett Interurban Recreational Trail Easement Extension

Manager Real Estate Services Maureen Barnes advised the Board of a request to extend the Interurban Trail Easement with the City of Everett for a one-year period.

The next steps would be a Public Hearing and Board consideration of a resolution at the February 21, 2023, Commission meeting.

D. Washington Open Government Training

Assistant General Counsel Sara Di Vitaro provided training on the Open Public Meeting Act, the Public Records Act, and Records Retention requirements, all of which are State required for elected and public records officers.

Those in attendance included Commissioners: Rebecca Wolfe, Sidney Logan, and Tanya Olson; CEO/General Manager John Haarlow; Interim General Counsel Shawn Aronow; Assistance General Managers Pam Baley (virtually), Guy Payne, and Jason Zyskowski; Interim General Manager Karen Latimer; Chief Financial Officer Scott Jones; Human Resources Director Allison Jubb; Commission & Executive Services Director Melissa Collins; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

EXECUTIVE SESSION

The Regular Meeting recessed at 10:38 a.m. and reconvened at 10:44 a.m. into Executive Session to discuss the performance of a public employee, under the terms set forth in the Open Public Meetings Act. Those in attendance were Commissioners Rebecca Wolfe, Sidney Logan, and Tanya Olson. The Executive Session concluded at 11:33 a.m. with no public announcements.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Rebecca Wolfe at 1:30 p.m. Those attending were Sidney Logan, Vice-President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; Interim General Counsel Shawn Aronow Assistant General Managers Pam Baley (virtually), Guy Payne, and Jason Zyskowski; Interim Assistant General Manager Karen Latimer; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of February 7, 2023

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous No. CW2245535 with ACLARA Smart Grid Solutions, LLC

Professional Services Contract No. CW2250580 with ICMA-RC dba MissionSquare Retirement

Professional Services Contract No. CW2244263 with TRC Engineers, Inc.

Professional Services Contract No. CW2245382 with ACLARA Smart Grid Solutions, LLC

Professional Services Contract No. CW2244785 with Ecodocx, LLC

Contract Acceptance Recommendations:

None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers**D. Consideration of a Resolution Revising the Non-Union Salary Structure Table and Certain Portions of the Salary Administration Program**

A motion unanimously passed approving Agenda Items 3A – Approval of the Minutes for the Regular Meeting of February 7, 2023; 3B – Bid Awards, Professional Services Contracts and Amendments; 3C – Consideration/Ratification and Approval of District Checks and Vouchers; and 3D – Resolution No. 6108 revising the non-union salary structure table and certain portions of the salary administration program.

4. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. Consideration of a Resolution Designating an Authorized Representative and Alternate for Coordinating Matters Relating to the District's Request for Certain Disaster Assistance Funds From Appropriate Federal and State Agencies for the November 3-8, 2022, Severe Winter Storms, Straight-line Winds, Flooding, Landslides, and Mudslides Event

A motion unanimously passed approving Resolution No. 6109 designating an authorized representative and alternate for coordinating matters relating to the District's request for certain Disaster Assistance Funds from appropriate Federal and State Agencies for the November 3-8, 2022, severe winter storms, straight-line winds, flooding, landslides, and mudslides event.

- B. Consideration of a Resolution Adopting and Authorizing Implementation of the Snohomish County PUD 2023-2027 Strategic Plan

A motion unanimously passed approving Resolution No. 6110 adopting and authorizing implementation of the Snohomish County PUD 2023-2027 Strategic Plan.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments. Mr. Haarlow advised that our Government Relations & External Affairs team would provide a presentation to the Board within the next 30 days regarding the SnoSmart grant and that he would forward a presentation to the Board from Electric Power Research Institute (EPRI) regarding climate change.

6. COMMISSION BUSINESS

- A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

Assistant General Manager Generation, Power, Rates & Transmission Management Jason Zyskowski responded to Board questions regarding the future of Public Power Commission (PPC) virtual meetings.

- B. Commissioner Event Calendar

Commissioner Logan added the Economic Alliance (EASC) event on March 9, 2023.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of February 7, 2023, adjourned at 2:03 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 21st day of February, 2023.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:
Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
None
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts (Page 1);
Addendum to the January 24, 2023 Declaration of Major Emergency for the Highway 2
Powerlines

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 2 - 4);
Professional Services Contract No. CW2246129 with Critical Insight dba CI Security
Professional Services Contract No. CW2247494 with Morgan Lewis & Bockius LLP
Public Works Contract No. CW2248850 with Kemp West, Inc.

Contract Acceptance Recommendations (Page 5);
Public Works Contract No. CW2248032 with Reece Construction Company

List Attachments:
February 21, 2023 Report

Emergency Declaration, Purchases, and Public Works Contracts February 21, 2023

Addendum to the January 24, 2023, Declaration of Major Emergency for the Highway 2 Powerlines
Aaron Janisko for Guy Payne, Assistant General Manager, Distribution & Engineering Services

The following is a list of all the companies that were awarded contracts to assist Snohomish County PUD No. 1 in its Highway 2 Powerlines emergency work.

1. K & D Services, Inc.
2. Petersen Brothers, Inc.

It is possible that each of the contracts listed above may exceed \$50,000.00.

**Formal Bid and Contract Amendment(s)
February 21, 2023**

PSC No. CW2246129
Managed Detection and
Response Services

Contractor/Consultant/Supplier:	Critical Insight dba CI Security	
Project Leader & Phone No.:	Kevin Johnston	Ext. 8101
Amendment No.:	2	
Amendment:	\$65,840.00	

Original Contract Amount:	\$392,992.75	Original Start/End:	11/17/2021 – 11/16/2024
Present Contract Amount:	\$392,992.75	Present Start/End:	11/17/2021 – 11/16/2024
Amendment Amount:	\$ 65,840.00	New End Date:	N/A
New Contract Amount:	\$465,232.75		

Summary Statement: Staff are seeking approval to increase the contract by \$65,840.00 to implement and use a data collector at the new Arlington data center (for a not-to-exceed amount of \$15,840.00) and to cover the related costs for new functionality and capabilities to the Managed Detection and Response (MDR) services that may be requested by the District (for a not-to-exceed amount of \$50,000.00) for the remaining term of the contract.

Critical Insight is a long-term strategic partner. The District currently uses the Critical Insight MDR service to enhance network monitoring and alerting capabilities through 24x7x365 detection of cyber security threats to District digital assets, customer information, and data from various forms of attack, such as malware, ransomware, remote code execution, insider threats, and many others. The data collector requested will permit real time analysis of perimeter and internal network services through log aggregation and analysis and be integrated with District cyber staff response activities to allow District staff to focus on recovery and resilience in the event of a cyber security incident.

When the District implemented the MDR Services in late 2021, the Arlington data center was not yet online, therefore staff scoped the MDR service to cover the network architecture in place at the time.

Summary of Amendment(s):

Amendment No. 1 approved by Commission on May 3, 2022, added the Microsoft Cloud App Security adapter (MCAS) developed by CI Security and increased the contract value by \$6,400.00 for the MCAS.

Formal Bid and Contract Amendment(s)
February 21, 2023

PSC No. CW2247494
Employment Litigation

Contractor/Consultant/Supplier:	Morgan Lewis & Bockius LLP
Project Leader & Phone No.:	Branda Andrade Ext. 8657
Amendment No.:	3
Amendment:	\$225,000.00

Original Contract Amount:	\$150,000.00	Original Start/End:	3/16/22 – 12/23/22
Present Contract Amount:	\$300,000.00	Present Start/End:	3/16/22 – 12/28/23
Amendment Amount:	\$225,000.00	New End Date:	N/A
New Contract Amount:	\$525,000.00		

Summary Statement: Staff recommends approval of Amendment No. 3 to increase the contract by \$225,000.00, for Counsel to continue to represent the District with ongoing employment litigation. Counsel is currently conducting investigations and discovery to prepare the necessary pleadings and motions.

Summary of Amendments:

Amendment No. 2 approved by the Commission on November 15, 2022 increased contract by \$150,000.00 and extended the contract term to December 28, 2023, for Counsel to continue to represent the District in employment litigation. Counsel is conducting investigations, discovery and preparing necessary pleadings and motions.

Amendment No. 1 dated July 13, 2022 changed the law firm's name from Calfo Eakes LLP to Morgan Lewis & Bockius.

Formal Bid and Contract Amendment(s)
February 21, 2023

PWC No. CW2248850

Eagle Creek – Circuit 12-2617 -
Transmission & Distribution Line
Clearance

Contractor/Consultant/Supplier:	Kemp West, Inc.
Project Leader & Phone No.:	Leon Burfiend Ext. 5657
Amendment No.:	2
Amendment:	\$17,100.00

Original Contract Amount: \$675,000.00
Present Contract Amount: \$712,817.40
Amendment Amount: \$17,100.00
New Contract Amount: \$729,917.40

Original Start/End: 9/15/2022 – 2/11/2023
Present Start/End: 9/15/2022 – 2/11/2023
New End Date: 2/1/2023

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract amount by \$17,100.00 for danger trees identified after trimming. All work was completed on February 1, 2023.

Amendment No. 1 – One time 10% increased contract amount by \$37,817.40 for additional work performed during the wind event as per section 3.00 of the proposal form.

Contract Acceptance Recommendations(s)
February 21, 2023

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2248032

Twin City Restoration; Pioneer Hwy and
72bd Ave NW, Stanwood

Contractor:	Reece Construction Company
Start/End:	8/4/2022 – 9/30/2022
Evaluator & Phone No.:	JC Dahlbeck Ext. 4489
No. of Amendments:	3
Retained Fund:	\$15,378.30

Original Contract Amount:	\$241,675.00
Total Amendment Amount:	\$65,890.90
Final Contract Amount:	\$307,565.90

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 4C

TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems Julia Anderson 8027
Department *Contact* *Extension*

Date of Previous Briefing: _____
 Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

- List Attachments:*
 Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 21st day of February 2023.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Julia A Anderson

Auditor

[Signature]

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1121827 - 1122000	\$36,928.37	2 - 7
Electronic Customer Refunds		\$17,946.19	8 - 10
WARRANT SUMMARY			
Warrants	8072197 - 8072374	\$3,721,413.11	11 - 16
ACH	6035577 - 6035863	\$3,994,635.50	17 - 25
Wires	7002761 - 7002774	\$8,785,487.59	26
Payroll - Direct Deposit	5300000766 - 5300000766	\$4,360,467.00	27
Payroll - Warrants	844849 - 844859	\$33,712.26	27
Automatic Debit Payments	5300000762 - 5300000770	\$3,018,927.22	28
	GRAND TOTAL	\$23,969,517.24	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/30/23	1121827	GREGORY MAUCH	\$584.09
1/30/23	1121828	NEIL SHEARER	\$111.16
1/30/23	1121829	ESSEX MONTERRA LLC	\$29.02
1/30/23	1121830	JO ANN OBEAR	\$410.25
1/30/23	1121831	TRAVIS SICK	\$39.81
1/30/23	1121832	HADDY NJIE	\$157.36
1/30/23	1121833	GWEN GOODLOE	\$23.12
1/30/23	1121834	MAPLEWOOD APARTMENTS LLC	\$208.90
1/30/23	1121835	SILVIA ESTRADA	\$46.46
1/30/23	1121836	SCOTT HOWARD	\$89.24
1/30/23	1121837	MYKAYLA YONKOSKE	\$9.16
2/1/23	1121838	TIMOTHY LUSK	\$5.83
2/1/23	1121839	RICHARD SUDBURY	\$1,245.93
2/1/23	1121840	KENDRICK ALLEN	\$64.80
2/1/23	1121841	EVIATION AIRCRAFT INC	\$5,565.80
2/1/23	1121842	THE FARM BY VINTAGE LP	\$123.90
2/1/23	1121843	SAMUEL BOLLIG	\$70.49
2/1/23	1121844	ZOE ERICSSON	\$11.55
2/1/23	1121845	MARLIS FISHER	\$15.22
2/1/23	1121846	ALISSA EDWARDS	\$24.57
2/1/23	1121847	ROBIN SCHEFFER	\$223.93
2/1/23	1121848	PROJECT PRIDE	\$2,415.74
2/1/23	1121849	WAYNE ABBEY	\$125.00
2/1/23	1121850	SFR ACQUISITIONS 3 LLC	\$60.99
2/1/23	1121851	ANNA SHCHERBAKOVA	\$481.46
2/1/23	1121852	JACQUELINE JONES	\$1,711.07
2/1/23	1121853	JOAN NYKREIM	\$186.69
2/1/23	1121854	RONALD RICKETTS	\$42.23
2/1/23	1121855	SHAKIRA NEGRETE	\$144.31
2/1/23	1121856	MATTHEW SALVITTI	\$16.65
2/1/23	1121857	DAN BROOK	\$161.57
2/1/23	1121858	LINDA WILLEMARCK	\$171.15

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/1/23	1121859	NORMA GILLESPIE	\$188.06
2/2/23	1121860	STACY ELLIS	\$138.14
2/2/23	1121861	LUIZ NASCIMENTO	\$68.90
2/2/23	1121862	CATHERINE RORABAUGH	\$24.47
2/2/23	1121863	JOSEPH MULIVRANA	\$110.60
2/2/23	1121864	DAVID H MORRIS	\$113.46
2/2/23	1121865	ALLEN GARNER	\$122.33
2/2/23	1121866	MILLER LAINE PROPERTY MANAGEMENT LLC	\$38.02
2/2/23	1121867	IRENE STRAKELE	\$237.00
2/2/23	1121868	OLEKSANDR SINCHALOV	\$40.73
2/2/23	1121869	CHAD LINDSEY	\$32.00
2/2/23	1121870	KARI KUENN	\$51.55
2/2/23	1121871	AJAY VASUDEVAN	\$125.08
2/2/23	1121872	LEROY WOOSTER	\$485.88
2/2/23	1121873	ANAJOSE BARROETA GUILLEN	\$122.96
2/2/23	1121874	DEBRA MILLER	\$1,543.35
2/2/23	1121875	YOLANDA ORTIGOZA	\$14.02
2/2/23	1121876	ROBERT YOUNG	\$186.61
2/2/23	1121877	LUCIA VASQUEZ	\$31.51
2/2/23	1121878	ALDERWOOD HEIGHTS APTS	\$17.81
2/2/23	1121879	TATISHA LORING	\$37.93
2/2/23	1121880	LENNAR NORTHWEST INC	\$99.30
2/2/23	1121881	JASON MCKINNEY	\$28.39
2/2/23	1121882	CONSTANCE CLARKE	\$47.87
2/2/23	1121883	ALDERWOOD HEIGHTS APTS	\$16.85
2/2/23	1121884	INPHONE KIM	\$119.16
2/2/23	1121885	ANTHONY CONTI	\$914.70
2/2/23	1121886	XIN SHENG	\$86.09
2/2/23	1121887	QUALITY COUNTERTOPS INC	\$347.06
2/2/23	1121888	SHAYLA GOBIN	\$33.45
2/3/23	1121889	PETER AMAH	\$44.77
2/3/23	1121890	JOUNG CHONG	\$758.60

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/3/23	1121891	SAYBROOK HOMES LLC	\$120.03
2/3/23	1121892	CHRISTINA CRAFT	\$92.46
2/3/23	1121893	PATRICIA LOPEZ	\$29.88
2/3/23	1121894	JESSICA VAN WESEP	\$99.03
2/3/23	1121895	ESSEX PORTFOLIO, L.P.	\$23.92
2/3/23	1121896	CYNTHIA MOELLER	\$164.01
2/3/23	1121897	ANDREA JACKSON	\$126.45
2/3/23	1121898	DOUG LOVE	\$261.74
2/3/23	1121899	ROBIN DEAN	\$100.40
2/3/23	1121900	CEP III VILLAS 19 LLC	\$10.11
2/3/23	1121901	FATOUMATTA DARBOE	\$40.96
2/3/23	1121902	ISABELLE DIAZ	\$144.00
2/3/23	1121903	JORDANA TYLER	\$473.73
2/3/23	1121904	VOID	\$0.00
2/3/23	1121905	DAVID BOREEN	\$400.20
2/3/23	1121906	ESSEX MONTERRA LLC	\$49.52
2/3/23	1121907	ESSEX MONTERRA LLC	\$17.65
2/3/23	1121908	ESSEX MONTERRA LLC	\$14.72
2/3/23	1121909	WASH STATE DEPT LABOR AND INDUSTRIES	\$1,368.73
2/6/23	1121910	SASHA MOORE	\$5.00
2/6/23	1121911	LGI HOMES - WASHINGTON, LLC	\$116.49
2/6/23	1121912	LYNN SWENSON	\$1,111.54
2/6/23	1121913	DOBYNS FAMILY LLC	\$126.57
2/6/23	1121914	LGI HOMES - WASHINGTON, LLC	\$213.21
2/6/23	1121915	LGI HOMES - WASHINGTON, LLC	\$98.46
2/6/23	1121916	DUSTIN LEE	\$12.68
2/6/23	1121917	DANIEL ZEBELL	\$117.27
2/6/23	1121918	SHARON ROBERTS	\$362.76
2/7/23	1121919	REBECCA STEWART	\$11.21
2/7/23	1121920	DENNIS WARD	\$26.79
2/7/23	1121921	XUAN CHEN	\$300.55
2/7/23	1121922	KALEI PABLO	\$49.50

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/7/23	1121923	UNMEEL MOKASHI	\$40.17
2/7/23	1121924	RONALD JOHNSON	\$1,700.00
2/7/23	1121925	SIDDHARTH SAXENA	\$184.83
2/7/23	1121926	MIGUEL GARCIA OJEA	\$25.02
2/7/23	1121927	HON NAM	\$6.91
2/7/23	1121928	JR LEROY CANTY	\$222.36
2/7/23	1121929	WESTAR PROPERTIES	\$122.84
2/7/23	1121930	10227 20TH PARK LLC	\$29.35
2/7/23	1121931	ADRIE MINISH	\$109.45
2/7/23	1121932	TOHEEP ILELABOYE	\$135.92
2/7/23	1121933	BMCH WASHINGTON LLC	\$11.94
2/7/23	1121934	PMI EVERETT LLC	\$22.25
2/7/23	1121935	THIRD ST ARLINGTON PROPERTIES LLC	\$336.75
2/7/23	1121936	JOSHUA LIZARRAGA	\$54.36
2/8/23	1121937	VIRGINIA CORLEY	\$31.33
2/8/23	1121938	SNOHOMISH INVESTMENTS LLC	\$161.17
2/8/23	1121939	CORNERSTONE HOMES	\$103.34
2/8/23	1121940	LENNAR NORTHWEST INC	\$50.46
2/8/23	1121941	NW TRUSTEE AND MANAGEMENT SERVICES LLC	\$23.76
2/8/23	1121942	ALLISON OGBONNA	\$6.50
2/8/23	1121943	LENNAR NORTHWEST INC	\$194.78
2/8/23	1121944	TAYLOR MORRISON NORTHWEST LLC	\$47.58
2/8/23	1121945	PACIFIC RIDGE - DRH, LLC	\$7.98
2/8/23	1121946	ROSEN AIRPORT COMMERCE CENTER ASSOC LLC	\$17.62
2/8/23	1121947	QUETZAL BRADLEY	\$61.31
2/8/23	1121948	KING III	\$87.56
2/8/23	1121949	JUDD MATHIASON	\$36.51
2/8/23	1121950	VICTOR HERRERA LOPEZ	\$48.15
2/8/23	1121951	MERRILL HARRISON	\$43.36
2/8/23	1121952	CHAD KOPELOWITZ	\$131.92
2/8/23	1121953	SERATANOAESE SEAGAI	\$84.11
2/8/23	1121954	ANKHIT MUDHOLKAR VIVEKANANDA	\$49.51

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/8/23	1121955	LENNAR NORTHWEST INC	\$531.43
2/8/23	1121956	GRANDVIEW NORTH LLC	\$220.64
2/8/23	1121957	BRETT SEIDERS	\$28.22
2/8/23	1121958	KIRK GALBRAITH	\$200.00
2/8/23	1121959	LUIS GUEVARA	\$7.93
2/9/23	1121960	DAVID DESIMONE	\$24.06
2/9/23	1121961	VYSHALI BADANIDYOOR	\$96.78
2/9/23	1121962	CHARIS MCCONNEL	\$148.90
2/9/23	1121963	VALLEY ELECTRIC CO	\$405.68
2/9/23	1121964	JAWAD BOUHALOUAN	\$96.43
2/9/23	1121965	ROBERT WHARTON	\$17.76
2/9/23	1121966	CHURCH OF JESUS CHRIST OF LATTER DAY SAI	\$146.51
2/9/23	1121967	CYNTHIA ALBERT	\$25.90
2/9/23	1121968	JUNGHO YOON	\$98.44
2/9/23	1121969	SHARON CHRISTIANSON	\$126.70
2/9/23	1121970	LISA LEE	\$145.79
2/9/23	1121971	YESSANIA VEGA-SIMPSON	\$132.10
2/9/23	1121972	WOODLYNN LLC	\$19.84
2/9/23	1121973	PERFORMANCE KIA	\$5.00
2/9/23	1121974	CHRISTIAN SERRANO	\$166.33
2/9/23	1121975	FWAK LLC	\$23.60
2/9/23	1121976	VOID	\$0.00
2/9/23	1121977	PATRICIA OMAN	\$165.99
2/9/23	1121978	SAI HARISH PEDDINTI	\$50.64
2/10/23	1121979	SHERRIE MILLER	\$31.95
2/10/23	1121980	ROBERT RUSSELL	\$39.62
2/10/23	1121981	MARINE VIEW MARKET INC	\$573.98
2/10/23	1121982	DAMIAN BLANTON	\$377.06
2/10/23	1121983	ANGELICA MORFIN	\$68.70
2/10/23	1121984	CHELVIS MARSHALL	\$145.04
2/10/23	1121985	MADYCEN CUTTING	\$6.74
2/10/23	1121986	HEARTLAND CONSTRUCTION LLC	\$140.17

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/23	1121987	WARPIG SMOKEHOUSE LLC	\$310.37
2/10/23	1121988	BAY COURT AT HARBOUR POINTE	\$62.49
2/10/23	1121989	SPEEDWAY II LLC	\$56.21
2/10/23	1121990	JUSTIN COSTA-GREGER	\$152.81
2/10/23	1121991	MARILYN LEGGETT	\$183.24
2/10/23	1121992	SNOHOMISH BEE COMPANY LLC	\$201.94
2/10/23	1121993	BAY COURT AT HARBOUR POINTE	\$18.81
2/10/23	1121994	KIRSTEN FRITS	\$69.00
2/10/23	1121995	GARY CROSS	\$52.15
2/10/23	1121996	JOSHUA REAL	\$28.53
2/10/23	1121997	RICHARD ARKLEY	\$13.80
2/10/23	1121998	48 NORTH AVIATION LLC	\$141.32
2/10/23	1121999	TAYLOR MORRISON NORTHWEST LLC	\$151.19
2/10/23	1122000	TRI RIVERS LTD	\$135.81
Total:			\$36,928.37

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/30/23	000524152334	STEPHAN KRUSE	\$93.53
1/30/23	000524152335	MEGAN GREGAREK	\$10.53
1/30/23	000524152336	YASWANTH VANARASI	\$163.50
1/30/23	000524152337	KAARYN REED	\$130.83
1/30/23	000524152338	MIKHAEL SOEBROTO	\$18.69
1/30/23	000524152339	EVGENII MERLOV	\$21.09
1/30/23	000524152340	MIKHAEL SOEBROTO	\$50.74
1/30/23	000524152341	DAKEETAH FULSON	\$499.53
1/30/23	000524152342	TIM SMALLWOOD	\$26.93
1/30/23	000524152343	DAKOTA HAUGEN	\$15.00
1/30/23	000524152344	VUSAL NABIYEV	\$112.22
1/30/23	000524152345	ALISIA ROBERSON	\$149.79
1/30/23	000524152346	CRESENCIANO MENDEZ ALVARADO	\$244.71
1/30/23	000524152347	MARIAH REYES	\$142.28
1/30/23	000524152348	JEREMIAH MINER	\$800.93
1/31/23	000524162239	LOU GULMAN	\$203.00
1/31/23	000524162240	DONOVAN BURNS	\$141.94
1/31/23	000524162241	LOU GULMAN	\$181.01
1/31/23	000524162242	HOSEOK YOON	\$141.27
1/31/23	000524162243	LOU GULMAN	\$203.00
1/31/23	000524162244	MARIE FINCH	\$290.02
1/31/23	000524162245	DANIEL GRABOWSKI	\$38.81
1/31/23	000524162246	MARIE FINCH	\$410.00
1/31/23	000524162247	LOU GULMAN	\$203.00
1/31/23	000524162248	MADELYNN CARLSON	\$116.30
1/31/23	000524162249	LOU GULMAN	\$203.00
1/31/23	000524162250	HAILEY WILHELM	\$50.26
1/31/23	000524162251	MARIE FINCH	\$820.00
1/31/23	000524162252	KEVIN M REYES	\$587.72
1/31/23	000524162253	LAURA NELSON	\$204.07
1/31/23	000524162254	SKYLAR SANCHEZ	\$250.00
1/31/23	000524162255	JUSTIN HANSON	\$821.22

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/31/23	000524162256	OREN BARNEA	\$154.45
2/1/23	000524172567	LEVI ALVAREZ	\$57.32
2/1/23	000524172568	JOSHUA GILPATRICK	\$35.52
2/1/23	000524172569	DAPHNE NORMAN	\$58.96
2/1/23	000524172570	GOPAL DOKKA	\$17.97
2/1/23	000524172571	LAUREN MARIA VARGAS HENAO	\$1,265.47
2/1/23	000524172572	BYLLIE RICKETTS	\$137.28
2/1/23	000524172573	JASON GRAHAM	\$587.46
2/1/23	000524172574	ARMENDA ANDERSON	\$56.39
2/6/23	000524212368	JENNIFER LOPEZ	\$105.18
2/6/23	000524212369	KIMBERLY PETERSON	\$60.61
2/6/23	000524212370	TOMMY LIAO	\$68.17
2/6/23	000524212371	ANNA LOZKO	\$13.47
2/6/23	000524212372	SCOTT LEONARD	\$64.82
2/6/23	000524212373	MASON HELLER	\$311.88
2/6/23	000524212374	TIM MEECHAN	\$9.01
2/6/23	000524212375	TORIE DOTY	\$110.21
2/6/23	000524212376	JORDYN CHAPMAN	\$64.65
2/6/23	000524212377	JILL SEIBERT	\$45.99
2/6/23	000524212378	KAYTLYN SCOTT	\$65.93
2/7/23	000524216647	NIKEISHA DENNIS	\$130.00
2/7/23	000524216648	AMY RICE	\$1,018.35
2/8/23	000524227497	ERWING ZARATE CRUZ	\$53.25
2/8/23	000524227498	JAE BIN UM	\$134.34
2/8/23	000524227499	LORI YOUNG	\$42.58
2/8/23	000524227500	ETHAN FLEMING	\$31.10
2/8/23	000524227501	DAVID LEAVITT	\$25.75
2/8/23	000524227502	LIDYA BEYENE	\$182.92
2/8/23	000524227503	LILAH CHAPPELLE	\$41.16
2/8/23	000524227504	RYLEA FORD	\$32.81
2/8/23	000524227505	ROBERT FERRIS	\$2,389.89
2/8/23	000524227506	BILL SHEPHERD	\$468.55

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/8/23	000524227507	JONATHAN BAYLOR	\$269.25
2/8/23	000524227508	ART THOMPSON	\$74.67
2/8/23	000524227509	FANNY PORTER	\$6.73
2/8/23	000524227510	DAVID LAMPERT	\$161.17
2/8/23	000524227511	JONATHAN ZAWISZA	\$325.00
2/8/23	000524227512	BEHKA CUTUK	\$122.59
2/8/23	000524227513	GWENDOLYN ADAMS	\$133.87
2/10/23	000524244795	MICHAEL PIASECKI	\$396.74
2/10/23	000524244796	KATHRYN GRUBER	\$281.61
2/10/23	000524244797	RATNAMROHINI ELTHURY	\$140.60
2/10/23	000524244798	MISTY REYNOLDS	\$65.76
2/10/23	000524244799	RYAN PENNELLA	\$539.40
2/10/23	000524244800	JOHN LEE	\$242.44

Total: \$17,946.19

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/31/23	8072197	KEYSTONE LAND LLC	\$93,017.36
1/31/23	8072198	PACIFIC RIDGE - DRH, LLC	\$12,279.46
1/31/23	8072199	JM1 HOLDINGS LLC	\$10,883.08
1/31/23	8072200	CDW LLC	\$1,627.68
1/31/23	8072201	CLEAN HARBORS ENVIRONMENTAL	\$180,134.18
1/31/23	8072202	COMCAST HOLDING CORPORATION	\$577.99
1/31/23	8072203	IIA LIFTING SERVICES INC	\$350.00
1/31/23	8072204	EQUIFAX INFORMATION SERVICES LLC	\$5,600.39
1/31/23	8072205	CITY OF EVERETT	\$4,168.83
1/31/23	8072206	KAMAN FLUID POWER LLC	\$145.40
1/31/23	8072207	CITY OF LYNNWOOD	\$449.10
1/31/23	8072208	MICROSEMI FREQUENCY & TIME CORP	\$1,980.00
1/31/23	8072209	MILL SUPPLY INC	\$66.55
1/31/23	8072210	CITY OF MONROE	\$410.67
1/31/23	8072211	CITY OF MOUNTLAKE TERRACE	\$372.54
1/31/23	8072212	BEACON PUBLISHING INC	\$660.00
1/31/23	8072213	GENUINE PARTS COMPANY	\$882.52
1/31/23	8072214	NORTHWEST SALES GROUP INC	\$617.20
1/31/23	8072215	PACER SERVICE CENTER	\$38.80
1/31/23	8072216	PUBLIC GENERATING POOL	\$82,250.00
1/31/23	8072217	PUBLIC POWER COUNCIL	\$188,258.00
1/31/23	8072218	PUGET SOUND ENERGY INC	\$624.98
1/31/23	8072219	REPUBLIC SERVICES INC	\$373.79
1/31/23	8072220	RIVERSIDE TOPSOIL INC	\$420.94
1/31/23	8072221	ROBERT HALF INTERNATIONAL INC	\$4,206.68
1/31/23	8072222	SCADA AND CONTROLS ENGINEERING INC	\$8,745.00
1/31/23	8072223	SIX ROBBLEES INC	\$1,511.52
1/31/23	8072224	SOUND PUBLISHING INC	\$4,393.50
1/31/23	8072225	SOUND SECURITY INC	\$568.84
1/31/23	8072226	STATE OF WASHINGTON	\$10,361.73
1/31/23	8072227	WEST PUBLISHING CORPORATION	\$10,878.85
1/31/23	8072228	ALDERWOOD WATER & WASTEWATER DISTRI	\$80.58

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/31/23	8072229	ALDERWOOD WATER & WASTEWATER DISTRI	\$10,000.00
1/31/23	8072230	BICKFORD MOTORS INC	\$3,730.78
1/31/23	8072231	CROSS VALLEY WATER DISTRICT	\$126.20
1/31/23	8072232	DIRECTV LLC	\$167.24
1/31/23	8072233	DRUG PREVENTION SPECIALISTS INC	\$150.00
1/31/23	8072234	GREATER EDMONDS CHAMBER OF COMMERCE	\$1.84
1/31/23	8072235	JEFFREY HATHAWAY	\$53.74
1/31/23	8072236	GARY D KREIN	\$1,153.95
1/31/23	8072237	DENNIS S MONTGOMERY	\$360.00
1/31/23	8072238	PACIFIC PUBLISHING CO INC	\$730.80
1/31/23	8072239	RUBATINO REFUSE REMOVAL INC	\$820.83
1/31/23	8072240	SNOHOMISH COUNTY	\$3,053.95
1/31/23	8072241	CITY OF STANWOOD	\$1,453.46
1/31/23	8072242	STANWOOD REDI MIX INC	\$589.14
1/31/23	8072243	US BANK NA	\$9,735.80
1/31/23	8072244	WELLSPRING FAMILY SERVICES	\$2,950.12
1/31/23	8072245	BEAR COMMUNICATIONS INC	\$816.52
1/31/23	8072246	CROWN CASTLE INTERNATIONAL CORP	\$6,846.32
1/31/23	8072247	NORTH SOUND AUTO GROUP LLC	\$92.66
1/31/23	8072248	GEO TEST SERVICES INC	\$3,488.00
1/31/23	8072249	CAMPBELL NISSAN EVERETT INC	\$288.40
1/31/23	8072250	HCI STEEL BUILDINGS LLC	\$30,578.41
1/31/23	8072251	MARCUS W DILL	\$495.00
1/31/23	8072252	BRINKS INC	\$2,478.48
1/31/23	8072253	CHMELIK SITKIN & DAVIS PS	\$240.00
1/31/23	8072254	NORTHWEST FIBER LLC	\$7,446.32
1/31/23	8072255	CADMAN MATERIALS INC	\$1,681.21
1/31/23	8072256	CXTEC INC	\$1,857.38
1/31/23	8072257	KENDALL DEALERSHIP HOLDINGS LLC	\$93.97
1/31/23	8072258	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,000.51
1/31/23	8072259	SNOHOMISH RUNNING COMPANY LLC	\$5,000.00
1/31/23	8072260	LASER UNDERGROUND & EARTHWORKS INC	\$205,662.60

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/31/23	8072261	DNV GL USA INC	\$31,567.98
1/31/23	8072262	IAN J MCCULLOCH	\$360.00
1/31/23	8072263	MATTHEW R EFFENBERGER	\$855.00
1/31/23	8072264	CONNOR ALLEN TELFORD	\$480.00
1/31/23	8072265	GLASS BY LUND INC	\$1,000.00
1/31/23	8072266	AA REMODELING LLC	\$689.00
1/31/23	8072267	MARY WICKLUND	\$13.80
2/2/23	8072268	GREGORY WOLD	\$4,670.92
2/2/23	8072269	SETH HUNTER MACDUFF	\$3,826.00
2/2/23	8072270	JAMES M ARBUCKLE JR	\$9,070.84
2/2/23	8072271	TANYA GILLIS	\$796.00
2/2/23	8072272	BNSF RAILWAY COMPANY	\$5,307.90
2/2/23	8072273	DUNN LUMBER CO INC	\$210.39
2/2/23	8072274	CITY OF EVERETT	\$253,413.34
2/2/23	8072275	GLOBAL RENTAL COMPANY INC	\$7,033.60
2/2/23	8072276	ISLAND COUNTY	\$210.50
2/2/23	8072277	ITRON INC	\$10,341.10
2/2/23	8072278	GENUINE PARTS COMPANY	\$1,318.77
2/2/23	8072279	ROBERT HALF INTERNATIONAL INC	\$1,632.00
2/2/23	8072280	SNOHOMISH COUNTY	\$10.00
2/2/23	8072281	CEATI INTERNATIONAL INC	\$48,450.00
2/2/23	8072282	THE HO SEIFFERT COMPANY	\$7,060.00
2/2/23	8072283	EDS MCDUGALL LLC	\$725.00
2/2/23	8072284	LIGHTRIVER TECHNOLOGIES INC	\$12,929.42
2/2/23	8072285	PLURALSIGHT LLC	\$4,474.03
2/2/23	8072286	LAMAR TEXAS LTD PARTNERSHIP	\$6,165.00
2/2/23	8072287	THE PAPE GROUP INC	\$292.37
2/2/23	8072288	MATERIALS TESTING & CONSULTING INC	\$640.50
2/2/23	8072289	COLIN WILLENBROCK	\$1,500.00
2/2/23	8072290	KENNETH MICHAEL CLEARY JR	\$800.00
2/2/23	8072291	SNOHOMISH COUNTY AIRPORT	\$84,207.83
2/7/23	8072292	PACIFIC RIDGE - DRH, LLC	\$323.35

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/7/23	8072293	SALTWOOD, LLC	\$1,593.18
2/7/23	8072294	SMARTCAP DC NORTH B QOZB LLC	\$10,921.40
2/7/23	8072295	PACIFIC TOPSOILS INC	\$4,141.27
2/7/23	8072296	AT&T CORP	\$14,920.63
2/7/23	8072297	COMCAST HOLDING CORPORATION	\$168.67
2/7/23	8072298	ENERSYS INC	\$15,440.95
2/7/23	8072299	CITY OF EVERETT	\$83.60
2/7/23	8072300	CORE & MAIN LP	\$10,187.72
2/7/23	8072301	INSTITUTE OF ELECTRL & ELECTRONICS	\$21,985.50
2/7/23	8072302	ISLAND COUNTY	\$10,023.95
2/7/23	8072303	DNV ENERGY INSIGHTS USA INC	\$45,034.98
2/7/23	8072304	CITY OF MARYSVILLE	\$154.70
2/7/23	8072305	GENUINE PARTS COMPANY	\$5,290.60
2/7/23	8072306	PHOENIX ELECTRIC CORPORATION	\$33,567.10
2/7/23	8072307	RIVERSIDE TOPSOIL INC	\$2,149.02
2/7/23	8072308	ROBERT HALF INTERNATIONAL INC	\$5,203.18
2/7/23	8072309	CITY OF SEATTLE	\$120,748.00
2/7/23	8072310	SIX ROBBLEES INC	\$1,173.94
2/7/23	8072311	SNOHOMISH COUNTY	\$387,003.63
2/7/23	8072312	SNOHOMISH COUNTY	\$10.00
2/7/23	8072313	SNOHOMISH COUNTY	\$207.50
2/7/23	8072314	SNOHOMISH COUNTY SOCIETY OF	\$7,522.48
2/7/23	8072315	TALLEY INC	\$852.69
2/7/23	8072316	OLDCASTLE PRECAST INC	\$22,667.97
2/7/23	8072317	WESCO GROUP INC	\$1,464.58
2/7/23	8072318	WEST PUBLISHING CORPORATION	\$1,464.29
2/7/23	8072319	BICKFORD MOTORS INC	\$5,571.86
2/7/23	8072320	RYAN SCOTT FELTON	\$79.96
2/7/23	8072321	GARY D KREIN	\$1,153.95
2/7/23	8072322	NW TRANSMISSION INC	\$1,611.89
2/7/23	8072323	PACIFIC PUBLISHING CO INC	\$730.80
2/7/23	8072324	RODLAND MOTOR COMPANY	\$7,485.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/7/23	8072325	PUBLIC UTILITY DIST NO 1 OF	\$5,309.79
2/7/23	8072326	CASCADE COLLISION CENTER INC	\$8,190.04
2/7/23	8072327	CRITICAL INSIGHT INC	\$134,532.97
2/7/23	8072328	NORTH SOUND AUTO GROUP LLC	\$53.19
2/7/23	8072329	THE PAPE GROUP INC	\$632.42
2/7/23	8072330	LIVE IN COMPANY LLC	\$5,400.00
2/7/23	8072331	PNG MEDIA LLC	\$728.78
2/7/23	8072332	WARD INDUSTRIAL PROCESS AUTOMATION	\$4,300.00
2/7/23	8072333	OCCUPATIONAL HEALTH CENTERS OF WA P	\$94.00
2/7/23	8072334	ELECTRO TECHNICAL INDUSTRIES INC	\$790,275.71
2/7/23	8072335	CADMAN MATERIALS INC	\$518.90
2/7/23	8072336	BHC CONSULTANTS LLC	\$9,765.18
2/7/23	8072337	CLARY LONGVIEW LLC	\$189,588.36
2/7/23	8072338	CXTEC INC	\$1,640.52
2/7/23	8072339	HAWK EQUIPMENT SERVICES INC	\$1,456.65
2/7/23	8072340	KENDALL DEALERSHIP HOLDINGS LLC	\$114.10
2/7/23	8072341	UNIVERSAL PROTECTION SERVICE LP	\$77,344.06
2/7/23	8072342	CONCENTRIC LLC	\$900.65
2/7/23	8072343	THOMAS A LITTLE	\$2,000.00
2/7/23	8072344	FRONTIER ENERGY INC	\$54,000.00
2/7/23	8072345	DNV GL USA INC	\$12,968.20
2/7/23	8072346	VP SAFETY HOLDINGS LLC	\$18,710.00
2/7/23	8072347	LEGACY CREATIVE VENTURES LLC	\$500.00
2/7/23	8072348	THE BARTELL DRUG COMPANY	\$31.28
2/7/23	8072349	LUMENAL LIGHTING LLC	\$609.35
2/9/23	8072350	VERIZON WIRELESS	\$19,154.46
2/9/23	8072351	SAMUEL STIVALA	\$275.00
2/9/23	8072352	MELISSA WARREN	\$4,057.12
2/9/23	8072353	JARROD SPENCE	\$3,735.22
2/9/23	8072354	KM2 CONTRACTORS INC	\$13,013.63
2/9/23	8072355	BARBARA SJOSTROM-NOKES	\$275.00
2/9/23	8072356	CITY OF EVERETT	\$128.02

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/23	8072357	MILL SUPPLY INC	\$22.53
2/9/23	8072358	GENUINE PARTS COMPANY	\$2,630.10
2/9/23	8072359	SIX ROBBLEES INC	\$1,146.33
2/9/23	8072360	UNUM LIFE INSURANCE CO OF AMERICA	\$36,622.44
2/9/23	8072361	WESCO GROUP INC	\$642.30
2/9/23	8072362	DOBBS HEAVY DUTY HOLDINGS LLC	\$295.08
2/9/23	8072363	VALMONT COMPOSITE STRUCTURES INC	\$17,925.00
2/9/23	8072364	BICKFORD MOTORS INC	\$890.63
2/9/23	8072365	EMERALD SERVICES INC	\$623.48
2/9/23	8072366	SIEMENS INDUSTRY INC	\$12,460.46
2/9/23	8072367	WESTON SERVICES INC	\$2,735.00
2/9/23	8072368	WAVE BUSINESS SOLUTIONS	\$2,335.80
2/9/23	8072369	WHITMAN REQUARDT AND ASSOC LLP	\$150.00
2/9/23	8072370	HYDROJENN FARMS	\$12,353.24
2/9/23	8072371	GREEN REBATES LLC	\$95,588.70
2/9/23	8072372	JACOB W OLSON	\$540.00
2/9/23	8072373	MICHAEL LOYD MCGEE	\$630.00
2/9/23	8072374	SUPERIOR GLASS INSTALLATIONS INC	\$450.00

Total: \$3,721,413.11

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/30/23	6035577	AUTOMATED ENERGY INC	\$600.00
1/30/23	6035578	AVIAT US INC	\$18,828.07
1/30/23	6035579	CENTRAL WELDING SUPPLY CO INC	\$26.65
1/30/23	6035580	DAVID EVANS & ASSOCIATES INC	\$8,077.94
1/30/23	6035581	DAY MANAGEMENT CORPORATION	\$253.43
1/30/23	6035582	FASTENAL COMPANY	\$897.51
1/30/23	6035583	HOWARD INDUSTRIES INC	\$15,906.93
1/30/23	6035584	IVOXY CONSULTING INC	\$165,030.20
1/30/23	6035585	JPW ASSOCIATES INC	\$58,390.15
1/30/23	6035586	ON HOLD CONCEPTS INC	\$234.70
1/30/23	6035587	OSMOSE UTILITIES SERVICES INC	\$95.14
1/30/23	6035588	RWC INTERNATIONAL LTD	\$497.42
1/30/23	6035589	SCHWEITZER ENGINEERING LAB INC	\$1,317.70
1/30/23	6035590	WASTE MANAGEMENT OF WASHINGTON INC	\$5,521.89
1/30/23	6035591	AARD PEST CONTROL INC	\$283.54
1/30/23	6035592	B&L UTILITY INC	\$957.68
1/30/23	6035593	CONFLUENCE ENGINEERING GROUP LLC	\$10,989.00
1/30/23	6035594	DESIGNER DECAL INC	\$6,303.31
1/30/23	6035595	ECOLIGHTS NORTHWEST LLC	\$844.80
1/30/23	6035596	EDGE ANALYTICAL INC	\$946.57
1/30/23	6035597	GENERAL PACIFIC INC	\$173,163.37
1/30/23	6035598	HD FOWLER COMPANY INC	\$1,502.31
1/30/23	6035599	LONGS LANDSCAPE LLC	\$12,818.86
1/30/23	6035600	BRIAN DAVIS ENTERPRISES INC	\$431.25
1/30/23	6035601	THOMAS D MORTIMER JR	\$240.00
1/30/23	6035602	NORTHWEST CASCADE INC	\$2,766.00
1/30/23	6035603	PACIFIC MOBILE STRUCTURES INC	\$2,080.00
1/30/23	6035604	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$71.39
1/30/23	6035605	UNITED RENTALS NORTH AMERICA INC	\$471.77
1/30/23	6035606	GRAYBAR ELECTRIC CO INC	\$6,649.80
1/30/23	6035607	WILSON CONSTRUCTION COMPANY	\$13.42
1/30/23	6035608	SEMAPHORE CORP	\$1,834.70

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/30/23	6035609	SEATTLE NUT & BOLT LLC	\$774.80
1/30/23	6035610	THE GOODYEAR TIRE & RUBBER CO	\$12,001.76
1/30/23	6035611	WESTERN STATES FIRE PROTECTION CO	\$13,872.79
1/30/23	6035612	CURTIS A SMITH	\$9,350.98
1/30/23	6035613	DURRETT CHAMBERS GROUP INC	\$274.75
1/30/23	6035614	SHERELLE GORDON	\$32,000.00
1/30/23	6035615	RENTOKIL NORTH AMERICA INC	\$182.98
1/30/23	6035616	FLEET SERVICE VEHICLE REPAIR LLC	\$279.93
1/30/23	6035617	DIAMOND VOGEL INC	\$727.48
1/30/23	6035618	ALERA GROUP INC	\$731.25
1/30/23	6035619	GS HEATING & COOLING LLC	\$10,600.00
1/30/23	6035620	OXBOW LLC	\$15,525.00
1/30/23	6035621	ROBERT STEINER	\$546.60
1/30/23	6035622	TREVOR MELLICK	\$546.60
1/30/23	6035623	TINA BYRLEY-NORRIS	\$20.00
1/30/23	6035624	RACHELLE POWELL	\$175.00
1/30/23	6035625	TODD WUNDER	\$130.67
1/30/23	6035626	COLLEEN MURPHY	\$914.25
1/30/23	6035627	TROY RIMAT	\$189.81
1/30/23	6035628	ZACHARY MARZOLF	\$179.00
1/31/23	6035629	DAVID EVANS & ASSOCIATES INC	\$32,753.65
1/31/23	6035630	RWC INTERNATIONAL LTD	\$3,143.35
1/31/23	6035631	STELLAR INDUSTRIAL SUPPLY INC	\$1,012.66
1/31/23	6035632	UNITED PARCEL SERVICE	\$161.91
1/31/23	6035633	AARD PEST CONTROL INC	\$141.77
1/31/23	6035634	ENERGY NORTHWEST	\$55,659.00
1/31/23	6035635	THE HANNON COMPANY	\$3,582.07
1/31/23	6035636	LENZ ENTERPRISES INC	\$98.67
1/31/23	6035637	NORTHWEST CASCADE INC	\$100.50
1/31/23	6035638	DAVID JAMES PERKINS	\$2,500.00
1/31/23	6035639	RICOH USA INC	\$2,459.70
1/31/23	6035640	SOUND SAFETY PRODUCTS CO INC	\$3,071.86

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/31/23	6035641	ALTEC INDUSTRIES INC	\$3,675.91
1/31/23	6035642	ANIXTER INC	\$79,119.07
1/31/23	6035643	TRU-CHECK INC	\$276,385.68
1/31/23	6035644	BANK OF AMERICA NA	\$330,354.56
1/31/23	6035645	AGISSAR CORPORATION	\$529.01
1/31/23	6035646	STILLY RIVER MECHANICAL INC	\$5,300.00
1/31/23	6035647	GS HEATING & COOLING LLC	\$1,650.00
1/31/23	6035648	CHERI NELSON	\$10.48
1/31/23	6035649	DARRELL GUNNELLS	\$102.00
1/31/23	6035650	PETER FEDERSPIEL	\$189.81
1/31/23	6035651	SUE FRESE	\$62.88
1/31/23	6035652	JESSICA BALBIANI	\$1,055.64
1/31/23	6035653	TROY RIMAT	\$75.00
1/31/23	6035654	ZACHARY MARZOLF	\$75.00
2/1/23	6035655	KUBRA DATA TRANSFER LTD	\$45,280.00
2/1/23	6035656	MOSS ADAMS LLP	\$2,725.00
2/1/23	6035657	ROMAINE ELECTRIC CORP	\$1,496.38
2/1/23	6035658	SCHWEITZER ENGINEERING LAB INC	\$437.62
2/1/23	6035659	STELLAR INDUSTRIAL SUPPLY INC	\$7,507.13
2/1/23	6035660	GORDON TRUCK CENTERS INC	\$210.39
2/1/23	6035661	BENS CLEANER SALES INC	\$2,794.24
2/1/23	6035662	GENERAL PACIFIC INC	\$55,207.16
2/1/23	6035663	NORTHWEST CASCADE INC	\$187.50
2/1/23	6035664	PACIFIC MOBILE STRUCTURES INC	\$1,218.70
2/1/23	6035665	ALTEC INDUSTRIES INC	\$830.67
2/1/23	6035666	ROADPOST USA INC	\$1,183.09
2/1/23	6035667	REXEL USA INC	\$1,361.74
2/1/23	6035668	HARNISH GROUP INC	\$3,303.88
2/1/23	6035669	LIBERTY MUTUAL GROUP INC	\$68,376.19
2/1/23	6035670	REFINED CONSULTING GROUP	\$2,650.00
2/1/23	6035671	COHEN VENTURES INC	\$81,937.45
2/1/23	6035672	NICHOLAS BELISLE	\$68.12

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/1/23	6035673	LIBERTY MUTUAL GROUP INC	\$4,043.69
2/2/23	6035674	DAVID EVANS & ASSOCIATES INC	\$5,488.70
2/2/23	6035675	INTERCONTINENTAL EXCHANGE HOLDINGS	\$3,325.00
2/2/23	6035676	MOTOR TRUCKS INTL & IDEALEASE INC	\$605.20
2/2/23	6035677	NORTH COAST ELECTRIC COMPANY	\$1,970.71
2/2/23	6035678	NORTHSTAR CHEMICAL INC	\$1,563.60
2/2/23	6035679	POWERWORLD CORP	\$43,520.40
2/2/23	6035680	RWC INTERNATIONAL LTD	\$2,364.03
2/2/23	6035681	DICKS TOWING INC	\$474.77
2/2/23	6035682	MYTHICS INC	\$73,464.02
2/2/23	6035683	MCWANE INC	\$92,480.89
2/2/23	6035684	DS SERVICES OF AMERICA INC	\$2,579.92
2/2/23	6035685	RESOURCE INNOVATIONS INC	\$13,525.00
2/2/23	6035686	ALAN L MONSON	\$120.89
2/2/23	6035687	CHILO PLUMLEE	\$501.05
2/2/23	6035688	CATHERINE PATTERSON	\$4,000.00
2/2/23	6035689	GEORGE HESPE	\$70.74
2/2/23	6035690	TREVOR VELASCO	\$2,917.62
2/3/23	6035691	CENTRAL WELDING SUPPLY CO INC	\$469.37
2/3/23	6035692	CERIUM NETWORKS INC	\$15,989.94
2/3/23	6035693	FASTENAL COMPANY	\$366.12
2/3/23	6035694	NORTHWEST POWER POOL CORP	\$832.24
2/3/23	6035695	GORDON TRUCK CENTERS INC	\$266.51
2/3/23	6035696	AARD PEST CONTROL INC	\$160.23
2/3/23	6035697	BRAKE & CLUTCH SUPPLY INC	\$3,209.31
2/3/23	6035698	DMH INDUSTRIAL ELECTRIC INC	\$292.33
2/3/23	6035699	EDX WIRELESS INC	\$6,500.00
2/3/23	6035700	GRAYBAR ELECTRIC CO INC	\$3,697.75
2/3/23	6035701	ALTEC INDUSTRIES INC	\$3,164.48
2/3/23	6035702	ANIXTER INC	\$587,068.44
2/3/23	6035703	CG ENGINEERING PLLC	\$6,190.00
2/3/23	6035704	REXEL USA INC	\$17,704.77

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/3/23	6035705	ACCELERATED INNOVATIONS LLC	\$42,342.20
2/3/23	6035706	CONSOR NORTH AMERICA INC	\$6,599.75
2/3/23	6035707	BORDER STATES INDUSTRIES INC	\$1,703.36
2/3/23	6035708	CLEAN CRAWL INC	\$1,108.00
2/3/23	6035709	REFINED CONSULTING GROUP	\$1,650.00
2/3/23	6035710	CM AIR PROS LLC	\$1,650.00
2/3/23	6035711	IRENE HINZE	\$87.77
2/3/23	6035712	NICHOLAS BELISLE	\$34.06
2/3/23	6035713	BENJAMIN SMITH	\$34.06
2/3/23	6035714	JANET KLOOS	\$10.48
2/6/23	6035715	DAVID EVANS & ASSOCIATES INC	\$7,057.70
2/6/23	6035716	FASTENAL COMPANY	\$1,066.25
2/6/23	6035717	HOWARD INDUSTRIES INC	\$24,937.42
2/6/23	6035718	NORTH COAST ELECTRIC COMPANY	\$1,960.56
2/6/23	6035719	PITNEY BOWES PRESORT SERVICES LLC	\$11,054.47
2/6/23	6035720	RWC INTERNATIONAL LTD	\$359.24
2/6/23	6035721	UNITED PARCEL SERVICE	\$86.37
2/6/23	6035722	GORDON TRUCK CENTERS INC	\$61.79
2/6/23	6035723	CHAMPION BOLT & SUPPLY INC	\$2,199.35
2/6/23	6035724	DESIGNER DECAL INC	\$549.50
2/6/23	6035725	ECODOCX LLC	\$7,220.00
2/6/23	6035726	EDGE ANALYTICAL INC	\$504.00
2/6/23	6035727	GENERAL PACIFIC INC	\$265.41
2/6/23	6035728	HOGLUNDS TOP SHOP INC	\$1,491.89
2/6/23	6035729	BRIAN DAVIS ENTERPRISES INC	\$17,278.20
2/6/23	6035730	ROGER R OLSEN	\$2,259.34
2/6/23	6035731	BEN-KO-MATIC CO	\$1,750.39
2/6/23	6035732	POLY BAG LLC	\$96.93
2/6/23	6035733	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,705.00
2/6/23	6035734	SENSUS USA INC	\$148,365.00
2/6/23	6035735	SOUND SAFETY PRODUCTS CO INC	\$8,566.66
2/6/23	6035736	BRENT STAINER	\$910.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/6/23	6035737	OFFICE OF THE SECRETARY OF STATE	\$2,455.00
2/6/23	6035738	GRAYBAR ELECTRIC CO INC	\$482.61
2/6/23	6035739	MAGNUM POWER LLC	\$2,425.84
2/6/23	6035740	QUALITY TRAINING SYSTEMS	\$9,850.00
2/6/23	6035741	MCWANE INC	\$82,604.31
2/6/23	6035742	THE SISNEY GROUP LLC	\$2.07
2/6/23	6035743	TESLA INC	\$14,210.40
2/6/23	6035744	INFOSOL INC	\$1,050.00
2/6/23	6035745	LANE POWELL PC	\$2,850.00
2/6/23	6035746	DNV GL NOBLE DENTON USA LLC	\$6,791.82
2/6/23	6035747	OAC SERVICES INC	\$18,666.74
2/6/23	6035748	TARREN ACKERMANN	\$1,032.42
2/6/23	6035749	MING K LEUNG	\$875.74
2/6/23	6035750	SAPERE CONSULTING INC	\$4,850.00
2/6/23	6035751	ENERGY EXTERIORS NW LLC	\$1,750.00
2/6/23	6035752	LYNH DICKEN	\$32.10
2/6/23	6035753	SHAINA JOHNSON	\$200.43
2/6/23	6035754	SHAWN WIGGINS	\$34.08
2/6/23	6035755	RYAN COLLINS	\$1,607.36
2/7/23	6035756	INTERWEST CONSTRUCTION INC	\$266,948.83
2/7/23	6035757	MOTOR TRUCKS INTL & IDEALEASE INC	\$3,953.34
2/7/23	6035758	NORTH COAST ELECTRIC COMPANY	\$5,750.48
2/7/23	6035759	PAIGE COMPANY CONTAINER INC	\$1,809.00
2/7/23	6035760	PERKINS COIE LLP	\$900.90
2/7/23	6035761	RWC INTERNATIONAL LTD	\$3,278.57
2/7/23	6035762	STELLAR INDUSTRIAL SUPPLY INC	\$3,557.57
2/7/23	6035763	TESSCO INCORPORATED	\$298.47
2/7/23	6035764	TK ELEVATOR CORPORATION	\$2,455.84
2/7/23	6035765	TOPSOILS NORTHWEST INC	\$517.52
2/7/23	6035766	AARD PEST CONTROL INC	\$1,115.17
2/7/23	6035767	ANDERSON HUNTER LAW FIRM PS	\$112.00
2/7/23	6035768	BENEFITFOCUS COM INC	\$7,948.91

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/7/23	6035769	BRAKE & CLUTCH SUPPLY INC	\$1,404.26
2/7/23	6035770	COLEHOUR & COHEN INC	\$15,858.45
2/7/23	6035771	DESIGNER DECAL INC	\$12,703.89
2/7/23	6035772	LONGS LANDSCAPE LLC	\$15,374.14
2/7/23	6035773	MT HOOD FASTENER CO	\$1,431.34
2/7/23	6035774	ROHLINGER ENTERPRISES INC	\$1,574.96
2/7/23	6035775	SOUND SAFETY PRODUCTS CO INC	\$14,649.85
2/7/23	6035776	ALTEC INDUSTRIES INC	\$1,822.66
2/7/23	6035777	ANIXTER INC	\$52,944.85
2/7/23	6035778	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
2/7/23	6035779	THE ADT SECURITY CORPORATION	\$534.20
2/7/23	6035780	ARCHECOLOGY LLC	\$1,130.00
2/7/23	6035781	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,652.00
2/7/23	6035782	BREEZE FREE INC	\$350.00
2/7/23	6035783	CLEAN CRAWL INC	\$944.00
2/7/23	6035784	AA REMODELING LLC	\$1,950.00
2/7/23	6035785	CM AIR PROS LLC	\$9,250.00
2/7/23	6035786	RYAN AMUNDSON	\$125.25
2/7/23	6035787	ETHAN KIMBALL	\$361.25
2/7/23	6035788	LIBERTY MUTUAL GROUP INC	\$55.92
2/8/23	6035789	DAY MANAGEMENT CORPORATION	\$630.87
2/8/23	6035790	EJ BROOKS COMPANY	\$3,959.59
2/8/23	6035791	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,502.31
2/8/23	6035792	OPEN TEXT INC	\$1,763.00
2/8/23	6035793	PACIFIC NW UTIL CONF COMMITTEE	\$22,500.00
2/8/23	6035794	RWC INTERNATIONAL LTD	\$144.03
2/8/23	6035795	SISKUN INC	\$752.59
2/8/23	6035796	STELLAR INDUSTRIAL SUPPLY INC	\$256.37
2/8/23	6035797	TESSCO INCORPORATED	\$275.16
2/8/23	6035798	TOPSOILS NORTHWEST INC	\$1,552.56
2/8/23	6035799	CELLCO PARTNERSHIP	\$28.04
2/8/23	6035800	CHAMPION BOLT & SUPPLY INC	\$928.59

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/8/23	6035801	COLEHOUR & COHEN INC	\$14,889.64
2/8/23	6035802	DMH INDUSTRIAL ELECTRIC INC	\$3,027.75
2/8/23	6035803	LENZ ENTERPRISES INC	\$1,090.65
2/8/23	6035804	NORTHWEST CASCADE INC	\$187.50
2/8/23	6035805	LOUIS F MATHESON CONSTRUCTION INC	\$798.48
2/8/23	6035806	SWC ENTERPRISES LLC	\$547.30
2/8/23	6035807	SUMMIT LAW GROUP PLLC	\$1,680.00
2/8/23	6035808	STATE OF WASHINGTON	\$7,101.95
2/8/23	6035809	GEORGE H SWANEY	\$2,402.70
2/8/23	6035810	AON CONSULTING INC	\$4,275.00
2/8/23	6035811	OPENSQUARE HOLDINGS	\$42,657.37
2/8/23	6035812	TARREN ACKERMANN	\$720.30
2/8/23	6035813	TULALIP TRIBES OF WASHINGTON	\$1,000.00
2/8/23	6035814	MMCS LLC	\$1,500.00
2/8/23	6035815	SEATOWN ELECTRIC HEATING & AIR CORP	\$1,500.00
2/8/23	6035816	MICHAEL ST. CLAIR	\$250.00
2/9/23	6035817	DAVID EVANS & ASSOCIATES INC	\$13,494.30
2/9/23	6035818	MOBILE MINI INC	\$1,109.75
2/9/23	6035819	MOTOR TRUCKS INTL & IDEALEASE INC	\$373.11
2/9/23	6035820	NELSON DISTRIBUTING INC	\$734.44
2/9/23	6035821	PETROCARD INC	\$35,809.68
2/9/23	6035822	ROMAINE ELECTRIC CORP	\$1,056.30
2/9/23	6035823	SCHWEITZER ENGINEERING LAB INC	\$328.82
2/9/23	6035824	TOPSOILS NORTHWEST INC	\$258.76
2/9/23	6035825	WEST COAST PAPER CO	\$3,056.10
2/9/23	6035826	WESTERN FACILITIES SUPPLY INC	\$868.84
2/9/23	6035827	WETLAND RESOURCES INC	\$3,045.00
2/9/23	6035828	WILLIAMS SCOTSMAN INC	\$453.04
2/9/23	6035829	BRAKE & CLUTCH SUPPLY INC	\$46.03
2/9/23	6035830	CELLCO PARTNERSHIP	\$5,243.64
2/9/23	6035831	LENZ ENTERPRISES INC	\$670.80
2/9/23	6035832	LONGS LANDSCAPE LLC	\$65,282.85

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/23	6035833	NORTHWEST CASCADE INC	\$4,962.13
2/9/23	6035834	GARY PETERSEN	\$11,710.70
2/9/23	6035835	GARY PETERSEN	\$2,773.30
2/9/23	6035836	WEX BANK	\$77,090.78
2/9/23	6035837	ALTEC INDUSTRIES INC	\$622.63
2/9/23	6035838	ANIXTER INC	\$123,555.21
2/9/23	6035839	CAPITAL ARCHITECTS GROUP PC	\$1,757.00
2/9/23	6035840	TRACKER A DIVISION OF C2 LLC	\$11,643.00
2/9/23	6035841	REXEL USA INC	\$290.65
2/9/23	6035842	WORKLOGIX MANAGEMENT INC	\$1,375.00
2/9/23	6035843	RENTOKIL NORTH AMERICA INC	\$182.98
2/9/23	6035844	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
2/9/23	6035845	SOUND GRID PARTNERS LLC	\$9,075.00
2/9/23	6035846	ANN NICHOLS	\$90.39
2/9/23	6035847	JESSICA SPAHR	\$636.04
2/9/23	6035848	SCOTT SPAHR	\$403.48
2/9/23	6035849	JOHN HAARLOW	\$559.20
2/9/23	6035850	CINDY WITTMAN	\$155.24
2/10/23	6035851	ASPLUNDH TREE EXPERT LLC	\$25,879.29
2/10/23	6035852	PUGET SOUND ENERGY INC	\$1,210.87
2/10/23	6035853	SOUND SAFETY PRODUCTS CO INC	\$516.53
2/10/23	6035854	HARNISH GROUP INC	\$4,481.51
2/10/23	6035855	TWILIO INC	\$5,089.17
2/10/23	6035856	EMERALD CITY ENERGY INC	\$650.00
2/10/23	6035857	ROGER OLIVE	\$136.00
2/10/23	6035858	ROBERT MCMANIS	\$33.41
2/10/23	6035859	TINA BYRLEY-NORRIS	\$41.92
2/10/23	6035860	MARIE MORRISON	\$485.67
2/10/23	6035861	AMANDA BENNETT	\$41.92
2/10/23	6035862	LOGAN FORBIS	\$24.89
2/10/23	6035863	JOSHUA PETOSA	\$16.38

Total: \$3,994,635.50

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
1/30/23	7002761	US DEPARTMENT OF ENERGY	\$4,386,479.00
1/30/23	7002762	CRAWFORD & COMPANY	\$7,027.61
1/31/23	7002763	US BANK	\$55,157.71
1/31/23	7002764	WHEAT FIELD WIND POWER PROJECT LLC	\$978,907.00
2/1/23	7002765	MOBILIZZ INC	\$9,605.75
2/2/23	7002766	US DEPARTMENT OF ENERGY	\$92,317.05
2/2/23	7002767	COUNTY OF GRANT PUBLIC UTILITY DIST	\$91,968.89
2/6/23	7002768	ICMA-RC	\$218,903.47
2/6/23	7002769	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$32,276.00
2/6/23	7002770	US BANK NA	\$2,249,166.65
2/6/23	7002771	ICMA-RC	\$609,586.71
2/8/23	7002772	CRAWFORD & COMPANY	\$8,080.35
2/9/23	7002773	ICMA-RC	\$41,011.40
2/10/23	7002774	THE ENERGY AUTHORITY INC	\$5,000.00
Total:			\$8,785,487.59

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
2/3/23	5300000766	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,360,467.00
2/7/23	844849 - 844859	PUD EMPLOYEES - WARRANTS	\$33,712.26

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
1/30/23	5300000762	WELLNESS BY WISHLIST INC	\$1,970.61
2/1/23	5300000763	STATE OF WA DEPT OF REVEN	\$10,184.73
2/2/23	5300000764	ELAVON INC DBA MERCHANT S	\$3,386.74
2/3/23	5300000765	WELLNESS BY WISHLIST INC	\$25,102.32
2/3/23	5300000766	ADP INC	\$1,002,984.67
2/7/23	5300000767	WELLNESS BY WISHLIST INC	\$5,092.13
2/9/23	5300000768	STATE OF WA DEPT OF RETIR	\$1,934,568.25
2/9/23	5300000769	US POSTAL SVC	\$10,000.00
2/10/23	5300000770	WELLNESS BY WISHLIST INC	\$25,637.77
Total:			\$3,018,927.22



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 5A

TITLE

Consideration of a Resolution Authorizing the Manager, Real Estate Services, to Execute an Easement Amendment of an Easement Previously Granted by the District in Favor of the City of Everett That Allows the City to Operate, Repair, and Maintain a Recreational Trail in a Portion of the Power Line Corridor Property of the District Commonly Known as the PNT Right-of-Way Located in the City of Everett, Snohomish County, Washington

SUBMITTED FOR: Public Hearing and Action

Real Estate Services _____	Maureen Barnes _____	4373 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	<u>January 24, 2023</u>	
Estimated Expenditure: _____	<u>N/A</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Process, Board Job Description, GP-3(4)(F)(1) a non-delegable statutorily assigned Board Duty to authorize acquisition . . . and the disposition of certain properties and payment therefore.

On August 9, 1994, and pursuant to District Resolution No. 4153, Public Utility District No. 1 of Snohomish County (“District”) executed an Easement (“Easement”) in favor of the City of Everett (“City”) to operate, repair, maintain and patrol a recreational trail in that portion of the power line corridor property of the District commonly known as the PNT Right-of-Way.

Under Section 11 of said Easement, the term of the Easement was 25 years and would have expired on August 9, 2019. Pursuant to District Resolution No. 5916, the District and City executed an Easement Renewal of the Easement with a term through August 13, 2020. Pursuant to District Resolution No. 5969, the District executed a second Easement Renewal with a term through

August 31, 2022. Pursuant to District Resolution No. 6073, the District and the City executed a third Easement Renewal of the Easement with a term through February 28, 2023.

Staff from the District and the City continue to be in the process of negotiating the terms and conditions of a new easement to replace said Easement but have not been able to reach a tentative agreement. Accordingly, staff request that the term of the Easement and Easement Renewals be extended through February 29, 2024, in order to provide sufficient time to conclude the negotiations and reach a tentative agreement that would then be subject to Commission review and approval.

Staff recommends passing the resolution to authorize the Manager of the District's Real Estate Services to execute the Easement Amendment that would extend the term of the Easement through February 29, 2024.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the Manager, Real Estate Services, to Execute an Easement Amendment of an Easement Previously Granted by the District in Favor of the City of Everett That Allows the City to Operate, Repair, and Maintain a Recreational Trail in a Portion of the Power Line Corridor Property of the District Commonly Known as the PNT Right-of-Way Located in the City of Everett, Snohomish County, Washington

WHEREAS, on August 9, 1994, and pursuant to District Resolution No. 4153, Public Utility District No. 1 of Snohomish County (“District”) executed an Easement (“Easement”) in favor of the City of Everett (“City”) to operate, repair, maintain and patrol a recreational trail in that portion of the power line corridor property of the District commonly known as the PNT Right-of-Way; and

WHEREAS, on August 10, 1994, the City accepted the terms and conditions of Easement; and

WHEREAS, under Section 11 of said Easement, the term of the Easement was 25 years and expired on August 10, 2019; and

WHEREAS, pursuant to District Resolution No. 5916, the District and the City executed an Easement Renewal of the Easement with a term through August 13, 2020; and

WHEREAS, pursuant to District Resolution No. 5969, the District and the City executed a second Easement Renewal of the Easement with a term through August 31, 2022; and

WHEREAS, pursuant to District Resolution No. 6073, the District and the City executed a third Easement Renewal of the Easement with a term through February 28, 2023; and

WHEREAS, staff from the District and the City are in the process of negotiating a new Easement to replace said Easement and desire to extend the term of the Easement

through February 29, 2024, while such negotiations are ongoing; and

WHEREAS, the Commission finds that it is in the best interest of the District and its ratepayers to authorize to extend the term of the Easement through February 29, 2024, while such negotiations are ongoing.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the Manager of the District’s Real Estate Services, or her designee, is authorized to:

1. Execute an Easement Amendment of the above referenced Easement to extend the term of the Easement through February 29, 2024, in a form substantially similar to the Easement Amendment attached hereto as Exhibit “A”; provided that the final form of the Easement Amendment shall be subject to review and approval by the District’s General Counsel or her designee; and

2. Take any and all other actions necessary to complete and record the Easement Amendment.

PASSED AND APPROVED this 21st day of February, 2023.

President

Vice-President

Secretary



Exhibit A

AFTER RECORDING, PLEASE RETURN TO:

Public Utility District No. 1 of Snohomish County
 Attn: Maureen Barnes, Manager
 Real Estate Services
 P.O. Box 1107
 Everett, Washington 98206-1107

EASEMENT AMENDMENT

Grantor ("Owner"): Public Utility District No. 1 of Snohomish County
 Grantee: City of Everett, Washington
 Short Legal Description: Portions of Sections 18 and 19; Twp. 28N; Range 05E
 Tax Parcel No: 28051900100700

Easement Recorded under Snohomish County Auditor's No. 9408120224

PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY ("District"), a Washington municipal corporation, does hereby amend that Easement granted in favor of the **CITY OF EVERETT**, a Washington municipal corporation ("City"), and recorded under Snohomish County Auditor's No. 9408120224, and subsequent Easement Renewal recorded under Snohomish County Auditor's No. 201909190397.

WHEREAS, on August 9, 1994 and pursuant to District Resolution No. 4153, the District executed an Easement ("Easement") in favor of the City to operate, repair, maintain and patrol a recreational trail in that portion of the power line corridor property of the District commonly known as the PNT Right-of-Way and legally described on attached and incorporated Exhibit "A" ("Property"), and subject to the following terms, conditions and restrictions.

WHEREAS, on August 10, 1994, the City accepted the terms and conditions of Easement.

WHEREAS, the Easement was recorded on August 12, 1994, by the Snohomish County Auditor under Recording No. 9408120224.

WHEREAS, under Section 11 of said Easement, the term of the Easement was 25 years and would have expired on August 10, 2019.

WHEREAS, pursuant to District Resolution No. 5916, the District and the City executed an Easement Renewal of the Easement with a term through August 13, 2020, and the Easement Renewal was recorded under Snohomish County Auditor's No. 201909190397.

WHEREAS, pursuant to District Resolution No. 5969, the District and the City executed an Easement Renewal of the Easement with a term through August 31, 2022.

WHEREAS, pursuant to District Resolution No. 6073, the District and the City executed a third Easement Renewal of the Easement with a term through February 28, 2023.

WHEREAS, the District and the City are in the process of negotiating a new easement to replace said Easement and desire to extend the term of the Easement through February 29, 2024, while such negotiations are ongoing.

NOW, THEREFORE, the District, as Grantor, hereby amends the Easement as follows:

1. Term of Easement. The term of the Easement recorded under Snohomish County Auditor's No. 9408120224 and subsequent Easement Renewals are hereby extended to 12:00 p.m., February 29, 2024, unless earlier terminated for cause by the District in accordance with Section 11 of the Easement.
2. Except as hereby amended, all terms and conditions of the Easement remain in full force and effect.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY (GRANTOR)

By: _____

Maureen Barnes, Manager,
Real Estate Services

Date: _____

(REPRESENTATIVE ACKNOWLEDGEMENT)

State of Washington
County of Snohomish

I, a Notary Public in and for the State of Washington, certify that I know or have satisfactory evidence that Maureen Barnes is the person who appeared before me and said person acknowledged that he signed this instrument, on oath stated that he was authorized to execute the instrument and acknowledged it as the Manager, Real Estate Services of Public Utility District No. 1 of Snohomish County, Washington, to be a free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Signature: _____

Print Name: _____

Dated: _____

Residing at: _____

My appointment expires: _____

The City of Everett (Grantee) hereby agrees to and accepts the above amendment of the referenced Easement and Easement Renewal and reaffirms that it accepts, agrees to and shall comply with all of the terms and conditions contained in the Easement.

:
CITY OF EVERETT

By: _____
Name: _____
Title: _____
Date: _____

(REPRESENTATIVE ACKNOWLEDGEMENT)

State of Washington
County of Snohomish

I, a Notary Public in and for the State of Washington, certify that I know or have satisfactory evidence that _____ is the person who appeared before me and said person acknowledged that he/she signed this instrument, on oath stated that he/she was authorized to execute the instrument and acknowledged it as the _____, City of Everett, Washington, to be a free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Signature: _____
Print Name: _____
Dated: _____
Residing at: _____
My appointment expires: _____



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 6A

TITLE:

Consideration of a Resolution Appointing Tyler S. Wells as Deputy Auditor for the District

SUBMITTED FOR: Items for Individual Consideration

General Accounting/Finance Division Julia Anderson 8027
Department *Contact* *Extension*

Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

RCW 54.24.010 - ... All District funds shall be paid to the treasurer and shall be disbursed by him only on warrants issued by an auditor appointed by the commission, upon orders or vouchers approved by it...

By Resolution No. 5380, the Commission appointed Julia Anderson as the District Auditor with an effective date October 6, 2008. The duties of the Auditor include the certification of invoices and ratification of checks and warrants as well as periodic cashier audits which must be performed on a timely basis.

It is the District’s practice to have two Deputy Auditors in support of the District Auditor. By Resolution No. 6077 the Commission appointed Shawn D. Hunstock to serve as a Deputy Auditor. It is requested that the Commission pass the attached resolution to appoint Tyler S. Wells, Accounting Manager, as a second Deputy Auditor.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Appointing Tyler S. Wells as a Deputy Auditor
of the District

WHEREAS, by Resolution No. 5380, the Commission appointed Julia Anderson as the District Auditor effective October 6, 2008; and

WHEREAS, the duties of the Auditor include the certification of invoices and ratification of checks and warrants as well as periodic cashier audits which must be performed on a timely basis; and

WHEREAS, it is the District's practice to have two Deputy Auditors in support of the District Auditor; and

WHEREAS, by Resolution No. 6077, the Commission appointed Shawn D. Hunstock to serve as a Deputy Auditor; and

WHEREAS, it is requested that the Commission appoint Tyler S. Wells as a second Deputy Auditor; and

WHEREAS, the Commission has considered the experience, education and knowledge of Tyler S. Wells, Accounting Manager, and finds that he is in all respects qualified to be a District Deputy Auditor.

NOW, THEREFORE, BE IT RESOLVED that Tyler S. Wells is hereby appointed a District Deputy Auditor of Public Utility District No. 1 of Snohomish County and that the appointment is effective on March 1, 2023.

PASSED AND APPROVED this 21st day of February 2023.

President

Vice-President

Secretary



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 7

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager John Haarlow 8473
Department *Contact* *Extension*

Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 8A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission Allison Morrison 8037
Department *Contact* *Extension*

Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 8B

TITLE:

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2023

February 2023

February 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR/Virtual
(Wolfe/Logan/Olson)

February 10:

Cub Scout Presentation
Lake Stevens, WA 8:45 a.m. – 10:00 a.m.
(Logan)

February 14:

EASC Coffee Chats:
Sustainable Land Strategy & Thomas' Eddy
Restoration Project
Virtual 8:30 a.m. – 9:30 a.m.
(Logan/Olson)

February 23:

New Employee Orientation Program
Virtual 8:45 a.m. – 10:00 a.m.
(Logan)

February 2023

Commissioner Event Calendar – 2023

March 2023

March 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR

March 9:

EASC State of Everett
Everett, WA 3:30 p.m.-6:00 p.m.
(Wolfe/Logan/Olson)

March 2023

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2023

April 2023

April 5 - 7:

Public Power Council/PNUCC Meetings

Portland, OR

April 2023

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2023

May 2023

May 3 - 5:

Public Power Council/PNUCC Meetings
Portland, OR

May 14 - 17:

NWPPA Annual Conference
Anchorage, AK

May 2023

Commissioner Event Calendar – 2023

June 2023

June 7 - 9:

Public Power Council/PNUCC Meetings
Portland, OR

June 16 - 21:

APPA National Conference
Seattle, WA

June 2023

Commissioner Event Calendar – 2023

July 2023

July 7:

PNUCC Meeting

Portland, OR

July 2023

Commissioner Event Calendar – 2023

August 2023

August 2 - 4:

Public Power Council/PNUCC Meetings

Portland, OR

August 2023

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2023

September 2023

September 6 - 8:
Public Power Council/PNUCC Meetings
Portland, OR

September 2023

Commissioner Event Calendar – 2023

October 2023

October 4 - 6:
Public Power Council/PNUCC Meetings
Portland, OR

October 2023

Commissioner Event Calendar – 2023

November 2023

November 1 - 3:

Public Power Council/PNUCC Meetings
Portland, OR

November 2023

Commissioner Event Calendar – 2023

December 2023

December 2023

****For Planning Purposes Only and Subject to Change at any Time****

2022 Final Budget Results

Update to Board of Commissioners

(\$000's)

	2022 Budget	2022 Results (Unaudited)
Operating Revenues		
Energy Retail Sales	\$ 624,652	\$ 655,785
Energy Wholesale Sales	45,931	73,375
Other Operating Revenues	36,622	36,161
Total Operating Revenues	\$ 707,205	\$ 765,322
Operating Expenses		
Purchased Power	\$ 325,237	\$ 363,509
Operations & Maintenance (1)	246,780	255,824
Taxes	38,901	40,732
Depreciation	59,433	60,948
Total Operating Expenses	\$ 670,351	\$ 721,013
Net Operating Income	\$ 36,854	\$ 44,309
Interest Income & Other	6,740	472
Interest Charges	(17,648)	(13,255)
Contributions	32,867	28,294
Net Income	\$ 58,813	\$ 59,825
Capital Expenditures	\$ 159,383	\$ 124,177

(1) For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$13.6M related to an accounting standard requirement."



ELECTRIC SYSTEM RESULTS

- Energy Retail Sales were approximately five percent over budget due to a warmer than expected summer and a colder than expected winter.
- Energy Wholesale Sales reflect the impact of slightly higher volumes and significantly higher market prices throughout most of the year. This revenue was offset by higher market purchases.
- Purchased Power market purchases were higher than budget as a result of higher spring loads, later snowpack runoff into hydropower, and volatility in market prices. This variance was partially offset by underspending in two of our wind contracts. All other power contracts had results close to budget.
- Operations & Maintenance overspending reflects the impact of significant storm restoration activity in the fourth quarter of 2022, as well as year-long inflationary, supply chain, and labor pressures.
- The net impact of Interest Income and Charges (which includes debt amortization, interest costs, interest income, and mark-to-market adjustments) was comparable to budget.
- Capital spending was substantially under budget in 2022. The largest variances were caused by delays in the Connect Up and North County local office construction projects.

(\$000's)

	2022 Budget	2022 Results (Unaudited)
Operating Revenues		
Water Retail Sales	\$ 13,135	\$ 14,329
Water Wholesale Sales	495	769
Other Operating Revenues	379	408
Total Operating Revenues	\$ 14,009	\$ 15,506
Operating Expenses		
Purchased Water	\$ 3,351	\$ 3,600
Operations & Maintenance (1)	7,327	6,997
Taxes	712	775
Depreciation	3,334	3,496
Total Operating Expenses	\$ 14,724	\$ 14,868
Net Operating Income	\$ (715)	\$ 638
Interest Income & Other	91	3,085
Interest Charges	(365)	28
Contributions	5,149	4,934
Net Income	\$ 4,160	\$ 8,685

Capital Expenditures 13,420 9,951

(1) For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$400K related to an accounting standard requirement.



WATER SYSTEM RESULTS

- Water Retail Sales were ahead of budget in 2022 due to warmer than expected summer and fall temperatures.
- Water Wholesale Sales reflect higher than budgeted sales to the cities of Arlington and Granite Falls.
- Purchased Water results for 2022 reflect higher costs as result of increased customer consumption and less than planned production from the Lake Stevens Well.
- Interest Income & Other results reflect the recognition of the 50% loan forgiveness on the Drinking Water State Revolving Fund (DWSRF) loans at the completion of the Warm Beach projects covered by the loan.
- Contributions were lower than budget as a result of less developer activity.
- Capital expenditures were under budget due to delays in the Water AMI conversion project and permitting and material delays for main replacement and treatment plant improvement projects.

(\$000's)

	2022 Budget	2022 Results (Unaudited)
Operating Revenues		
Wholesale Sales	27,131	28,743
Other Operating Revenues	-	221
Total Operating Revenues	\$ 27,131	\$ 28,964
Operating Expenses		
Operations & Maintenance (1)	10,911	10,062
Taxes	97	92
Depreciation	6,067	5,784
Total Operating Expenses	\$ 17,075	\$ 15,938
Net Operating Income	\$ 10,056	\$ 13,026
Interest Income & Other	708	380
Interest Charges	(4,497)	(2,483)
Contributions	50	135
Net Income	\$ 6,317	\$ 11,058
Capital Expenditures	4,784	6,201

**GENERATION
SYSTEM RESULTS**

- Generation System Operating & Maintenance and Capital Expenditures both had variances that resulted from supply chain issues which affected project costs and timing.

(1) For better comparison, Operations and Maintenance results exclude a year-end non-cash adjustment of \$420K related to an accounting standard requirement.





BUSINESS OF THE COMMISSION

Meeting Date: February 21, 2023

Agenda Item: 9A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2023

To Be Scheduled

- ~~Compensation Philosophy Discussion~~
(scheduled for March 21)

To Be Scheduled

- Board Retreat

Governance Planning Calendar – 2023

March 7, 2023

Morning Session:

- Media
- Legislative
- 2022 Safety Recap
- Camano Island Seaside Smarties Presentation
- South Everett Community Solar
- Post 2028 Update
- SNOsmart Grant

Afternoon Session:

- Governance Planning Calendar

March 20, 2023

Special Meeting:

- Active Threat Awareness Training

Governance Planning Calendar – 2023

March 21, 2023

Morning Session:

- Community Engagement
- Legislative
- Connect Up Quarterly Update
- Compensation Philosophy and Structure

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 2nd Quarter
- Monitoring Report:
→ 4th Quarter 2022 Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

April 4, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

April 18, 2023

Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update
- **Financial Swap Program Update**

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

May 9, 2023

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→ 1st Quarter 2023 Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

May 23, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

June 13, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

June 27, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

July 11, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

July 25, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Monitoring Report:
 - Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2023

August 8, 2023

Morning Session:

- Media

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 22, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→2024 Preliminary Budget – Report of Filing
and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2023

September 5, 2023

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

September 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2023

October 2, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Open 2024 Proposed Budget Hearing
- Governance Planning Calendar

October 17, 2023

Morning Session:

- Community Engagement
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2023

November 7, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 21, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2024 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2024
- Governance Planning Calendar

Governance Planning Calendar – 2023

December 5, 2023

Morning Session:

- Media

Afternoon Session:

- Public Hearing and Action:
→ Adopt 2024 Budget
- Monitoring Report:
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2024
- Proposed 2024 Governance Planning Calendar

December 19, 2023

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property - 1st Quarter
→ Confirm Final Assessment Roll for LUD No. 66
- Adopt 2024 Governance Planning Calendar

Governance Planning Calendar – 2023

2023 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

February

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				

March

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

April

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

May

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

June

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

July

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

August

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

September

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

October

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

November

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

December

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Holiday	#	Commission Meetings
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****For Planning Purposes Only and Subject to Change at any Time****