

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

September 20, 2022

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
- <https://us06web.zoom.us/j/82660405216?pwd=NVFCY1lOVnphTHlMbmRFaHVnQXdSZz09>
- Dial in: (253) 215-8782
- Meeting ID: 826 6040 5216
- Passcode: 306961

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Community Engagement
 - 2. [Legislative](#)
 - 3. Other
- B. DEI Update
- C. [Snohomish County PUD and Ziply Fiber Joint Ownership Pole Agreement](#)
- D. [Microgrid Clean Energy Center Educational Display Model](#)
- E. [Clean Energy Transformation Act: Update and Next Steps](#)

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. RECOGNITION/DECLARATIONS

- A. [Consideration of a Resolution Recognizing the Observance of the Week of October 3, 2022, Through October 7, 2022, as Customer Service Appreciation Week](#)

3. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

Continued →

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of September 6, 2022](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

5. PUBLIC HEARING AND ACTION

- A. [Disposal of Surplus Property – 4th Quarter 2022](#)

6. CEO/GENERAL MANAGER REPORT

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)

8. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

The next scheduled regular meeting is October 3, 2022

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. The public is invited to attend. Parking and meeting rooms are accessible for persons with disabilities. Contact the Commission Office at 425.783.8611 for special accommodations or additional information.



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 1

TITLE:

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>N/A</u>	
Estimated Expenditure:	<u></u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments

State Government Relations Activity Report

STATE OVERVIEW

- On August 28, Governor Inslee [announced](#) Washington state will follow California's lead and prohibit the sale of new gas-powered cars by 2035. Washington lawmakers had previously set a goal, not a mandate, of phasing out sales of new internal combustion-powered cars by 2030 during the 2022 legislative session. While Washington state has not laid out the specifics of their regulation, we anticipate additional details being released in the coming months.
- On September 8, Governor Inslee announced he will lift the current state of emergency on October 31, resulting in all remaining COVID emergency proclamations being lifted. Although the emergency orders are ending, public health leaders emphasized the importance of vaccines and masks in keeping our communities safe. The [statewide face covering](#) order issued by the state Department of Health will remain in place for health care and long-term care settings, as well as correctional facilities after the state of emergency ends.
- On September 14, Snohomish County PUD hosted several lawmakers and the Department of Commerce on a tour of the Arlington Microgrid.
- Washington State's Electric Vehicle Infrastructure Deployment Plan was [approved](#) (ahead of schedule) under the National Electric Vehicle Infrastructure Formula Program, established and funded by the Bipartisan Infrastructure Law. Washington can now access [funding](#) to implement their [plan](#) to build EV charging infrastructure across the state.

KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- Aug 23 | Washington Department of Ecology – [Public hearing on proposed Clean Fuels Program Rule](#)
- Aug 25 | Washington State Department of Health – [Media Briefing](#)
- Sept 8 | Governor Jay Inslee – [Media Availability](#)

INTERESTING READS

- The Everett Herald: [State's new Clean Fuel Standard takes aim at climate-changing pollution](#)
- The Guardian: [Washington state to ban sales of new gas cars by 2035, following California](#)
- The Seattle Times: [WA's COVID state of emergency will lift on Oct. 31, Inslee says](#)
- Energy Central News: [WA utilities proactively turn off power as wildfires come west](#)
- Washington State Department of Commerce: [Solar panels coming to more schools, public buildings statewide with the latest round of Commerce grants](#)

Federal Government Relations Activity Report

FEDERAL OVERVIEW

- On August 16, the U.S. Treasury Department released [initial guidance](#) on tax credits for electric vehicles ("Plug-in Electric Drive Vehicle Credit") as modified by the Inflation Reduction Act. Of note, the modified credit requires that final assembly for an electric vehicle occurs in North America starting on August 16, 2022. The Department of Energy (DOE) identified model year 2022 and 2023 [vehicles](#) that likely meet the requirement, however, several are ineligible due to a cap on vehicles per manufacturer sold. Changes to the credit outside of the assembly requirement, including removal of the cap on vehicles per manufacturer sold, will go into effect in 2023. A press release, including FAQs, from the Treasury Department can be found [here](#).
- On August 17, The Department of Energy (DOE) [announced](#) \$45 million of investments to create, accelerate, and test technology to protect the electric grid from cyber-attacks.

GOVERNMENT RELATIONS ACTIVITIES REPORT (8.15.22-9.16.22)

- The DOE rolled out [new proposed efficiency standards](#) for residential clothes dryers. According to the Office of Energy Efficiency & Renewable Energy, “the new standard would apply to both electric and gas clothes dryers. For most electric dryers, which account for 80 percent of all new purchases, DOE is proposing an efficiency increase to the level currently required to receive the ENERGY STAR designation.” The new standards will likely come into effect in 2027.
- On August 25, following a months-long process, Senator Murray and Governor Inslee announced the release of the [Lower Snake River Dams Benefit Replacement Study Report](#). Additionally, Inslee and Murray released a [series of recommendations](#), informed in part, by the final report. At a high-level, the report & recommendations recognize the importance of salmon to our communities and the need to improve salmon runs but acknowledge that breaching the Lower Snake River Dams is not an option right now. Of particular relevance to our operating environment, the report and recommendations acknowledge that the region cannot delay our decarbonization goals, and key infrastructure and energy investments would need to be in place before serious consideration of breaching the dams.
- On August 26, the DOE [announced](#) \$425 million in grant funding to help states expand their clean energy programs. Funding for the grants was authorized in the bipartisan infrastructure law, with state allocations being determined by a non-competitive formula. The funding will “enable states to develop and implement a variety of clean energy programs and projects that will create jobs, spur economic growth, cut Americans’ energy costs, and reduce carbon emissions.”
- President Biden issued an [executive order](#) on Sept. 12 to help with the implementation of the Inflation Reduction Act (IRA), establishing the White House Office on Clean Energy Innovation and Implementation. The new office will be headed by senior adviser John Podesta to help ensure that IRA funds are distributed and used effectively across the federal government.
- The White House launched a new website, [cleanenergy.gov](#), to direct consumers to clean energy tax credits they may be eligible to receive through the Inflation Reduction Act.
- Gina McCarthy, President Biden’s national climate adviser, resigned from her position on Sept. 16. Ali Zaidi, her deputy in the role, is expected to replace McCarthy.

KEY HEARINGS

- Sept 8 | House Natural Resources Committee [hearing](#) on “Power in the Pacific: Unlocking Offshore Wind Energy for the American West”
- Sept 14 | House Natural Resources Committee [hearing](#) on “The Role of Public Relations Firms in Preventing Action on Climate Change”
- Sept 15 | House Oversight and Reform Committee [hearing](#) on “fueling the Climate Crisis: Examining Big Oil’s Prices, Profits and Pledges”
- Sept 15 | Senate Energy and Natural Resources [hearing](#) to “Examine the Federal Government’s Role in Supporting the Commercialization of Fusion Energy”

INTERESTING READS

- Bloomberg: [A ‘Tsunami of Shutoffs’: 20 Million US Homes Are Behind on Energy Bills](#)
- Politico: [Climate chief Gina McCarthy leaving White House as John Podesta returns](#)
- Politico: [Hot deals: A consumer’s guide to the new climate law](#)
- The Verge: [The Inflation Reduction Act’s tax credits are confusing, so the White House launched a website to help](#)
- EnergyWire: [Biden sends states \\$900M to build EV chargers](#)
- Thomson Reuters: [Guidance, List of Eligible Cars Issued for Revised Electric-Vehicle Credits](#)
- APPA: [White House Report Assesses Impact of Cryptocurrencies on the Electric Grid](#)
- Seattle Times: [Inslee Murray Come Out Against Near Term Lower Snake River Dam Removal](#)
- E&E News: [House Dem Leaders Scramble Permitting Reform Effort](#)

- USA Facts: [What are green banks?](#)
- Axios: [How student loan forgiveness affects Washington](#)

Local Government Relations Activity Report

LOCAL OVERVIEW

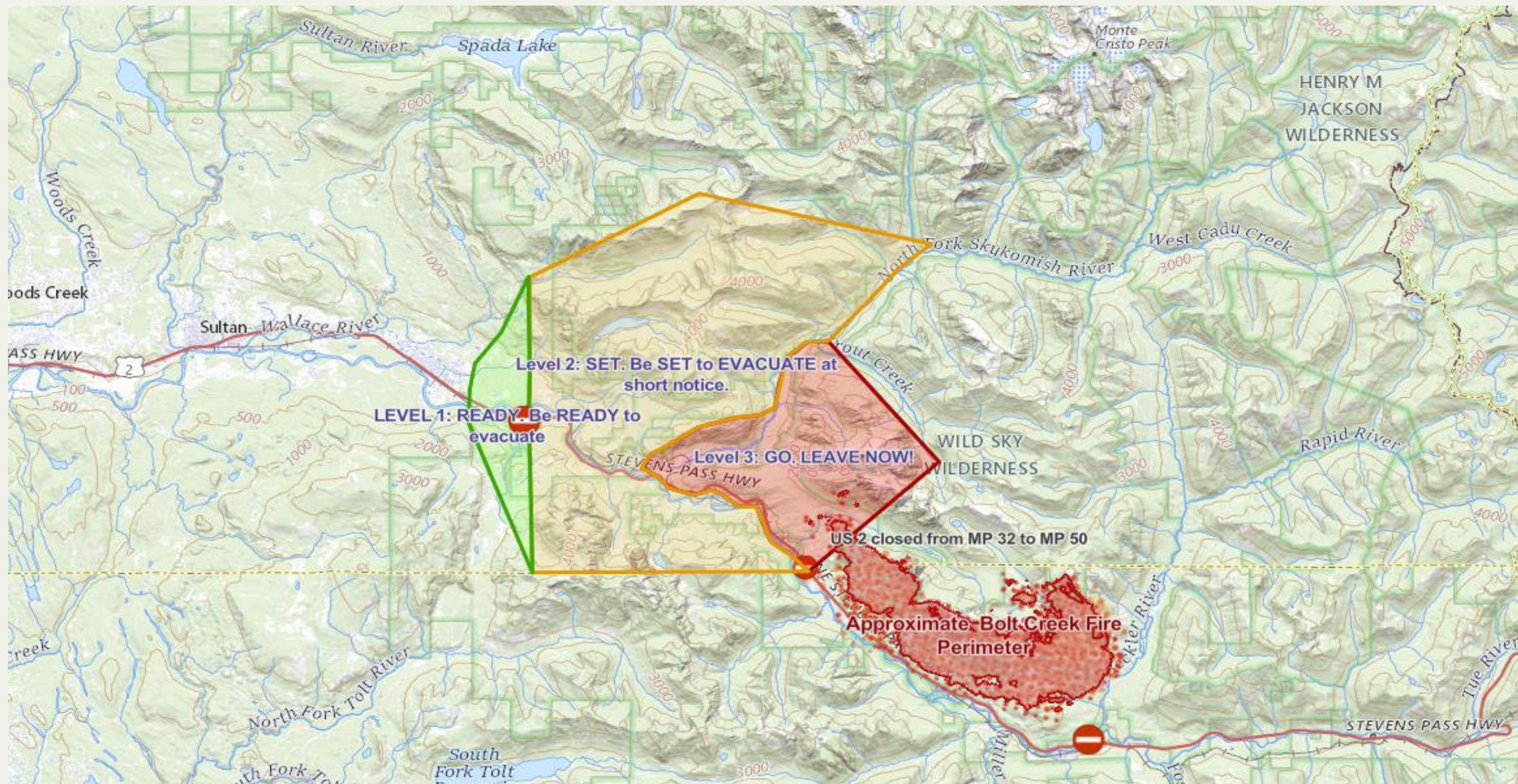
- On August 24, Snohomish County Executive Dave Somers released the Community Pandemic Recovery Priorities Report, which details the outcomes of the four-month pandemic recovery effort the County conducted over the spring and summer in which the PUD participated. As a result of the outreach, the Office of Recovery and Resilience has identified the following overall community pandemic recovery priorities; behavioral and mental health, shelter and homelessness, childcare and early childhood education, workforce development, and focus on youth and growth & affordability. The full report is [here](#).
- On August 29, Snohomish County Executive Somers [announced](#) the hiring of Stephanie Wright as Executive Policy Officer for Snohomish County. In this role, she will focus on the county's state and federal legislative priorities, develop, and implement important policy goals, including Snohomish Health District integration, assist with outreach to regional organizations, and maintain strong relationships with cities, tribes, and other partners.
- On August 31, Snohomish County Executive Somers [welcomed](#) United States Small Business Administration Region 10 Administrator Michael Fong, U.S. Environmental Protection Agency Regional Administrator Casey Sixkiller, and U.S. Department of Agriculture Washington State Rural Development Director Helen Price Johnson for meetings with key enterprises in Snohomish County. They were also joined by Economic Alliance Snohomish County President/CEO Garry Clark and Workforce Snohomish President/CEO Joy Emory.
- On September 1, the Community Transit Board of Directors approved the agency's 2022-2027 Transit Development Plan ([TDP](#)). Key initiatives include 1) strengthening local connections and adding a new Swift Gold Line from Everett to Marysville and Arlington, 2) launching a microtransit program in Lynnwood, and examining the same in north county, 3) safe and reliable ridership, and 4) planning for Zero Emissions Vehicles through the study of moving to a zero emissions fleet and the infrastructure needed to support that transition. The PUD has met and will continue to meet with Community Transit staff and leadership to support their needs for fleet transition.

INTERESTING READS

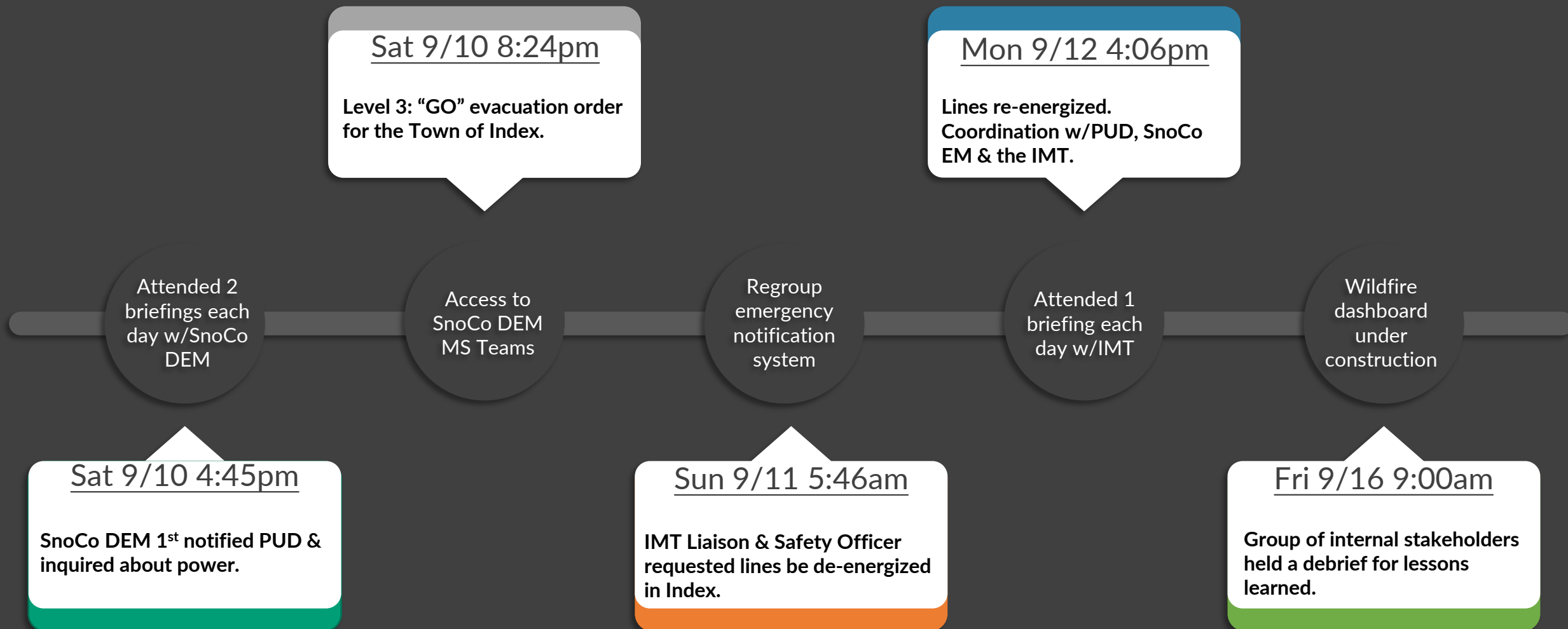
- Edmonds Beacon: [Edmonds gets Economic Development, Public Works directors](#)
- Everett Herald: [Edmonds Native Directs U.S. Climate Alliance](#)
- Everett Herald: [Sean Paddock selected as Mill Creek's newest council member](#)
- Everett Herald: [Snohomish County Remote Work Study Echoes National Sentiment](#)
- Everett Herald: [COVID boosters targeting omicron are here, in limited supply](#)
- Mukilteo Beacon: [CT board approves transit development plan](#)
- Edmonds Beacon: [Transit plan: Expansion, safety, zero emissions technology](#)
- Seattle Times: [Lynnwood City Council supports 3,000 more apartments near light rail](#)
- Everett Herald: [Darrington leading way in climate saving technology](#)
- Everett Herald: [Lynnwood light rail service start delayed 4 to 6 months](#)
- Everett Herald: [Everett nuclear research facility gets 750 million infusion](#)
- Everett Herald: [Wildfire smoke closes schools in Index and Sultan](#)
- Everett Herald: [Thomas resigns as Chief of Staff for Snohomish County Council](#)



Bolt Creek Fire Response



Timeline



Snohomish County PUD and Ziplly Fiber Joint Ownership Pole Agreement

Moe Matthews, Manager Joint Use and Permits

9/20/2022

Previous presentation 9/2/2021

New Joint Ownership Pole Agreement

- District and Ziply have reached tentative agreement on a new 5-year Joint Ownership Pole Agreement.
- Seeking Commission approval of Agreement at the 10/3/2022 meeting.

Background

- The District and Verizon entered an “Agreement for the Joint Ownership of Utility Poles”, effective October 1, 2009.
- Under the Agreement, the District and Verizon share pole costs and other expenses. The District share is 55%, Verizon is 45%.
- The Agreement has been amended four times since 2013 to address various issues, including two ownership changes (Frontier and now Zply) and extension of the term of the Agreement.
- The term of the current Agreement shall expire at midnight, September 30, 2022.

Renewal Process

- Joint Use personnel worked with District construction, legal and engineering staff to draft and negotiate revisions to the Agreement that are needed to address a variety of issues that have arisen through the years and to help meet customer needs.
- Ziply responded positively to many of the proposed changes and worked collaboratively with the District during the Agreement renewal process.

Major Changes

- Each party will generally have 15 business days to respond to Joint Pole Notifications (JPNs).
- District can release a customer pay job if no response is received from Ziply within the 15 business day response time.
- Pole placement locations will be done through a more collaborative process between the District and Ziply.

Major Changes- continued

- Implementing liquidated damages of \$20 per day when utility poles and attachments are not removed in a timely manner (similar to liquidated damages provision in the Pole Attachment License Agreement (PALA)).
- If Ziply does not remove attachments and pole in timely manner, District can directly contact a Ziply approved contractor to have pole transfer and removal work completed.
- After a one year transition period (effective 9/30/2023), Ziply will have 60 days to transfer and remove attachments and poles instead of current 90 days.

Major Changes- continued

- Bootleg fees for unauthorized attachments increased from \$100 to \$370. This is consistent with the bootleg fee in the District's PALA approved by the Commission in 2020.
- Added process for transfer of ownership of poles between parties in the event the Agreement is terminated.



Questions?

Microgrid Clean Energy Center Educational Display Model

Brenda White
Local Government & External Affairs Manager

September 20, 2022



Clean Energy Center at the Arlington Microgrid

Designed to demonstrate microgrid technology

- Educate the general public including agencies, policymakers & students
- Showcasing innovation of the solar tree, customer power conversion system & small battery storage system
- Interest in public displays and exhibits inside



Collaboration with

Nate Nehring, Snohomish County Council, District 1

- January 2022, Mr. Nehring approached the PUD with an idea of a partnership with the Clean Energy Center (CEC)
 - Interest in a clean energy educational display model at the CEC
 - To be an interactive, portable & modular microgrid
 - Increase educational access & opportunities for renewable energy options
 - Relatable to the general public, including students
- Use of county general funds to help finance a project up to \$75K with a completion date in 2023



Explore, Research and Creative-Thinking

- Councilmember Nehring tour of the Clean Energy Center & Microgrid
- PUD & County staff view interactive displays during a tour at Chelan PUD's Rocky Reach Dam Visitor Center
- PUD staff exploratory conversation with Chelan PUD's exhibit manufacturer
- Collaboration of interactive portable display concepts with the County



Chelan PUD's Rocky Reach Dam Visitor Center



Next Steps

- Interlocal Agreement (ILA) finalized between Snohomish County and PUD for the design and installation of a portable, interactive renewable energy education microgrid display at the CEC
- Commission consideration of ILA (tentatively) on 10/3/22
- PUD executes the request for proposal (RFP), design, and manufacturing contract with interested parties
- Ongoing collaboration with Snohomish County



Project Team

- Scott Gibson (lead)
- Brenda White
- Aaron Swaney
- Shelby Johnson
- Jenni Lamarca
- Joanne Jones
- Clark Langstraat
- Lesley Maas



Clean Energy Transformation Act: Update and Next Steps

September 20, 2022

Ian Hunter
Power and Transmission Policy Analyst



What will we be talking about today?

- Review: What is the Clean Energy Transformation Act (CETA)? Why does it matter to the PUD?
- Recap: What have been the subjects of discussion in rulemaking, and how has PUD staff engaged in the process?
- Results: What do the final rules say? What are the next steps for Snohomish?

What is the Clean Energy Transformation Act?

- CETA was negotiated and passed in the 2019 legislative session, being signed into law by Governor Inslee on May 7, 2019
- Establishes several clean energy standards for utilities, as well as new reporting and planning requirements, alongside a consideration of equitable distribution of benefits to customers

What are the main provisions of CETA?

- New additions to utility Integrated Resource Plans
- Energy assistance mandate by July 31, 2021 with progress and process reviews in 2030 and 2050
- Develop Clean Energy Implementation Plans by January 1, 2022
- Coal eliminated by January 1, 2026
- Carbon neutrality by January 1, 2030
- 100% clean energy by January 1, 2045

Why is CETA important to the PUD?

- Snohomish is a leader in providing clean energy to our customers, and we want to ensure the law is implemented in a way that allows us to continue providing safe, reliable, and affordable clean energy to our customers
- We also want to ensure that our ability to plan for our clean energy future is compatible with the planning requirements outlined in CETA

Rulemaking Recap

- Since passage, the Department of Commerce, in coordination with the Utilities and Transportation Commission has been holding rulemaking efforts to help establish and define implementation of the various statutory requirements
- Snohomish staff engaged in the rulemaking process, participating in both public and individual stakeholder meetings and discussions
- Commerce issued four phases of rulemaking orders; the final, Phase IV rules were issued on June 17, 2022 and effective July 18, 2022

What were Snohomish's objective(s) during rulemaking?

- Snohomish's engagement in rulemaking was to represent our customer's voice in implementation of CETA. Specifically:
 - Ensuring the rules comported with the intent of the CETA statute
 - Establishing rules that do not impose unnecessary or duplicative costs upon utilities and their customers
 - Working to craft rules that recognize the value and characteristics of clean hydro resources, as specified in statute
 - Ensure that rules do not disrupt energy storage or wholesale market dynamics, and that clean attributes are not double-counted

What were the major points of discussion in the last phase of rulemaking? ⁸

- Phase IV rulemaking dealt with:
 - How utilities demonstrate “use” of renewable or non-emitting resources in an amount equal to 100% of their total retail load
 - Ensuring environmental attributes are not double-counted by other programs or jurisdictions
 - Clarifying treatment of energy storage resources

Discussion Topic: How to demonstrate “use” of renewable or nonemitting energy 9

- Statutory language states that utilities must:
 - “use electricity from renewable resources and non-emitting electric generation in an amount equal to one hundred percent of the utility’s retail electric loads over each multi-year compliance period”
- Two interpretations arose among stakeholders during rulemaking:
 - Utilities have flexibility within the four-year compliance period
 - Utilities must show eligible resources were delivered to load in each operational hour

Snohomish Engagement: “Use” should be based on clean generation over the compliance period¹⁰

- The four-year compliance period was created to provide flexibility to those utilities that depend on hydro for the majority of their carbon-free energy needs
- Snohomish and others suggested that rules should examine actual renewable and nonemitting generation over the compliance period as an aggregate

What does the final rule say?

- “Use” is measured utilizing environmental attributes, provided those attributes are acquired together with the energy, either through ownership or contract
 - Energy must also be “deliverable” to a utility’s system, the BPA transmission system, or an organized market in which the utility participates
 - The utility must also show that the energy associated with any environmental attribute is part of a portfolio reasonably expected to be capable of serving 80% of the utility’s total retail load with renewable or non-emitting generation
- This language is very close to the utility community’s requested language and meets the statutory intent of CETA



Discussion Topic: How to account for Energy Storage?

- Energy produced by an energy storage resource is considered in statute to be compliant with CETA
- No statutory language exists defining the energy that charges an energy storage resource
 - Do utilities need to track the energy used to charge a storage resource? If so, is it considered to be a net load?
 - If considered a net load, do energy storage resources actually increase a utility's compliance obligation?

Snohomish engagement: Energy Storage should not be included as total retail load ¹³

- Snohomish and other utility stakeholders suggested that rule language should maintain the value of energy storage resources by not including them in calculating a utility's total retail load
- If energy storage or losses were included, utilizing energy storage resources would increase a utility's compliance requirement

What did the final rule say?

- The final rule language states that consumption or losses resulting from charging, holding, or discharging a storage resource are not considered to be retail electric load
- This means that Energy Storage essentially “lifts out” of the CETA clean energy calculation, preserving its value for integrating non-dispatchable renewables

Discussion Topic: Protections against double-counting of environmental attributes

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- There was significant concern by all parties regarding whether multiple entities could claim the same environmental attributes for compliance
 - Example: Energy sold “specified source” into California does not require a renewable energy credit (REC), but rather an attestation
 - This could lead to entities retaining “unbundled” RECs whose underlying environmental attributes have been sold with energy
- Some stakeholders requested burdensome accounting representations to ensure this did not occur

Snohomish Engagement: Rules should include reasonable protections against double-counting

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- Snohomish suggested rule language that, for entities making claims on a REC or environmental attribute, those entities must own all associated environmental attributes
- Rule language would also specify that this ownership is demonstrated contractually through agreements to purchase RECs that convey all attributes of the generation, without any portion having been sold or reported separately

What does the final rule say?

- All claimed unbundled RECs must meet the following conditions:
 - The underlying energy must have been sold without attributes
 - The associated energy was not claimed as zero-emission specified source or assigned an emissions rate by a greenhouse gas program
- These conditions can be met through:
 - Providing a contract for purchase of all environmental attributes, or
 - Secures an attestation from the seller that the transaction meets the above conditions
- This results in a contractually-based attribute documentation system, exactly in line with Snohomish's advocacy



It takes a village...

- The final overall rules, in Snohomish's view, meet the intent of the statute and do not create undue burden on utilities
- Three years of hard work from our internal team:
 - Government Affairs
 - Legal
 - Energy Services
 - Power Scheduling
- And our external partners:
 - Public Generating Pool
 - IOU Coalition
 - Other WA public utilities

Next Steps

- With rulemaking concluded (for now) our attention has and will turn to toward implementing the new law and preparing for the 2025, 2030, and 2045 standards
- You have already seen our first successful Clean Energy Implementation Plan embedded in our Integrated Resource Plan, which roadmaps our CETA compliance framework
- We will also be preparing for future rulemakings on topics not yet ripe for discussion, such as the role of organized markets

Questions?

BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 2A

TITLE

Consideration of a Resolution Recognizing the Observance of the Week of October 3, 2022, Through October 7, 2022, as Customer Service Appreciation Week

SUBMITTED FOR: Recognition/Declarations

Customer Service Cyndy Nance/Derek Hermann 8302/8337

<i>Department</i>	<i>Contact</i>	<i>Extension</i>
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Date of Previous Briefing: N/A

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation ☒ Incidental (Information) ☐ Monitoring Report
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

National Customer Service Week was established by the International Customer Service Association in 1988 and proclaimed a national event by the U.S. Congress in 1992, to be celebrated on the first full week in October. The main purpose of celebrating Customer Service Appreciation Week is to recognize the contributions, benefits and great service provided by customer service professionals.

The District wishes to recognize and celebrate the achievements and outstanding service provided to District customers by the Customer Service Department, as well as all other District employees, over the past 12 months. Accordingly, it is requested and recommended that the Commission consider and pass the attached resolution formally recognizing and designating the week of October 3, 2022, through October 7, 2022, as Customer Service Appreciation Week to honor and celebrate District employees for their outstanding customer service.

List Attachments:
Resolution

RESOLUTION NO. _____

A RESOLUTION Recognizing the Observance of the Week of October 3, 2022, Through October 7, 2022, as Customer Service Appreciation Week

WHEREAS, National Customer Service Week was established by the International Customer Service Association in 1988 and proclaimed a national event by the U.S. Congress in 1992, to be celebrated on the first full week in October; and

WHEREAS, the main purpose of celebrating Customer Service Appreciation Week is to recognize the contributions, benefits and great service provided by customer service professionals; and

WHEREAS, exceptional customer service is one of the District's Corporate Initiatives and is practiced throughout all departments in the District; and

WHEREAS, the District wishes to recognize and celebrate the achievements and outstanding service provided to District customers by the Customer Service Department, as well as all other District employees, over the past 12 months.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the week of October 3, 2022, Through October 7, 2022, is recognized and designated as Customer Service Appreciation Week to honor and celebrate District employees for the outstanding customer service.

Resolution No. _____

- 2 -

PASSED AND APPROVED this 20th day of September, 2022.

President

Vice-President

Secretary

COMMENTS FROM THE PUBLIC

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<https://www.wsj.com/articles/policies-pushing-electric-vehicles-show-why-few-people-want-one-cars-clean-energy-gasoline-emissions-co2-carbon-electricity-11662746452>

OPINIONCOMMENTARY

Policies Pushing Electric Vehicles Show Why Few People Want One

They wouldn't need huge subsidies to sell if they really were a good choice, and consumers know that.

Lomborg

2:56 pm ET

We constantly hear that electric cars are the future—cleaner, cheaper and better. But if they're so good, why does California need to ban gasoline-powered cars? Why does the world spend \$30 billion a year subsidizing electric ones?

In reality, electric cars are only sometimes and somewhat better than the alternatives, they're often much costlier, and they aren't necessarily all that much cleaner. Over its lifetime, an electric car does emit less CO₂ than a gasoline car, but the difference can range considerably depending on how the electricity is generated. Making batteries for electric cars also requires a massive amount of energy, mostly from burning coal in China. Add it all up and the International Energy Agency estimates that an electric car emits a little less than half as much CO₂ as a gasoline-powered one.

The climate effect of our electric-car efforts in the 2020s will be trivial. If every country achieved its stated ambitious electric-vehicle targets by 2030, the world would save 231 million tons of CO₂ emissions. Plugging these savings into the standard United Nations Climate Panel model, that comes to a reduction of 0.0002 degree Fahrenheit by the end of the century.

Electric cars' impact on air pollution isn't as straightforward as you might think. The vehicles themselves pollute only slightly less than a gasoline car because their massive batteries and consequent weight leads to more particulate pollution from greater wear on brakes, tires and roads. On top of that, the additional electricity they require can throw up large amounts of air pollution depending on how it's generated. One recent study found that electric cars put out more of the most dangerous particulate air pollution than gasoline-powered cars in 70% of U.S. states. An American Economic Association study found that rather than lowering air pollution, on average each additional electric car in the U.S. causes additional air-pollution damage worth \$1,100 over its lifetime.

The minerals required for those batteries also present an ethical problem, as many are mined in areas with dismal human-rights records. Most cobalt, for instance, is dug out in Congo, where child

labor is not uncommon, specifically in mining. There are security risks too, given that mineral processing is concentrated in China.

Increased demand for already-prized minerals is likely to drive up the price of electric cars significantly. The International Energy Agency projects that if electric cars became as prevalent as they would have to be for the world to reach net zero by 2050, the annual total demand for lithium for automobile batteries alone that year would be almost 28 times as much as current annual global lithium production. The material prices for batteries this year are more than three times what they were in 2021, and electricity isn't getting cheaper either.

Even if rising costs weren't an issue, electric cars wouldn't be much of a bargain. Proponents argue that though they're more expensive to purchase, electric cars are cheaper to drive. But a new report from a U.S. Energy Department laboratory found that even in 2025 the agency's default electric car's total lifetime cost will be 9% higher than a gasoline car's, and the study relied on the very generous assumption that electric cars are driven as much as regular ones. In reality, electric cars are driven less than half as much, which means they're much costlier per mile.

In part this is because electric cars are often a luxury item. Two-thirds of the households in the U.S. that own one have incomes exceeding \$100,000 a year. For 9 in 10 of electric-vehicle-owning households, it's only a second car. They also have a gasoline-powered car—usually a bigger one, such as an SUV, pickup truck or minivan—that they use for long trips, given its longer range. And it takes additional costs to make electric cars convenient—such as installing a charger in your garage. Those who can't afford it, or who don't have a garage, will have to spend a lot more time at commercial chargers than it takes to fill up a car with gasoline.

This is all why electric cars still require such massive subsidies to sell. Norway is the only country where most new cars are electric, and that took wiping the sales and registration tax on these vehicles—worth \$25,160 a car—on top of other tax breaks such as reduced tolls. Even so, only 12.6% of all Norwegian cars on the road are electric. The country has the wealth to pay for them partly because of its oil revenue, and the trade is dubious: To cut one ton of CO₂ emissions through the subsidization of electric cars, Norway has to sell 100 barrels of oil, which emit 40 tons of CO₂.

Needless to say, other countries' car stocks aren't likely to be anywhere close to 100% electric anytime soon. The U.S. Energy Information Administration estimates that barring new legislation only about 17% of all new U.S. cars will be electric by 2050, which translates to 13% of the total American car stock. As consumers continue to vote with their wallets against electric cars, it is hard to imagine places like California continuing to demand that they can purchase only electric ones.

Electric vehicles will take over the market only if innovation makes them actually better and cheaper than gasoline-powered cars. Politicians are spending hundreds of billions of dollars and keeping consumers from the cars they want for virtually no climate benefit.

Mr. Lomborg is president of the Copenhagen Consensus, a visiting fellow at Stanford University's Hoover Institution and author of "False Alarm: How Climate Change Panic Costs Us Trillions, Hurts the Poor, and Fails to Fix the Planet."



Appeared in the September 10, 2022, print edition as 'If Electric Vehicles Are So Great, Why Mandate Them?'.

"All the News
That's Fit to Print"

The New York Times

Late Edition

New York: Today, sunny, cool. High 74-79. Tonight, increasing clouds. Low 57-65. Tomorrow, morning clouds, then windy and warmer. High 79-88. Yesterday: High 87, low 67. Details, page A18.

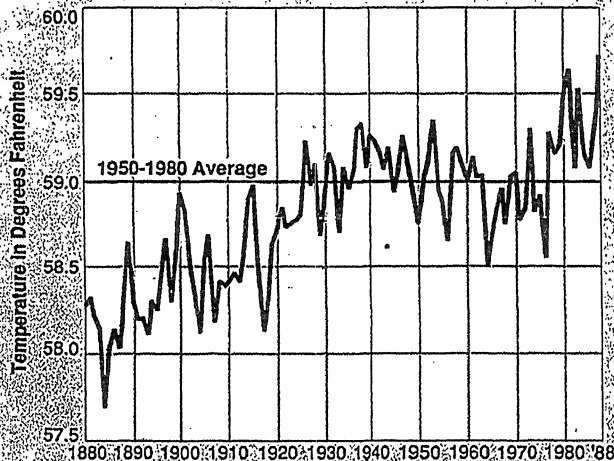
VOL. CXXXVII... No. 47,546 Copyright © 1988 The New York Times

NEW YORK, FRIDAY, JUNE 24, 1988

50 cents beyond 75 miles from New York City, except on Long Island.

30 CENTS

Global Warming Has Begun, Expert Tells Senate



Global Warming: Greenhouse Effect?

Average global temperatures through the first five months of 1988. As a baseline, scientists use the global average from 1950 to 1980.

Source: James E. Hansen and Sergei Lebedeff

The New York Times/June 24, 1988

Drought Raising Food Prices; Inflation Effect Seems Minor

By ROBERT D. HERSHEY Jr.

Special to The New York Times

WASHINGTON, June 23 — The severe drought gripping the farm belt has begun to raise the supermarket price of such items as cereal, mayonnaise and spaghetti, and the list of affected products will inevitably broaden to include such items as pickles and canned peas in coming weeks, according to industry officials and Government and private analysts.

At this stage, however, it appears that crop shortages will not raise food prices enough to have a major effect on family budgets or the nation's inflation rate, which seems likely to be about 4½ percent this year. Unlike other agricul-

Other analysts, however, do not entirely accept official reassurances. They worry that the jolt could be great. Two major unknown factors are to what extent food processors will engage in anticipatory buying of raw materials and to what extent consumers will stock up on certain products. Both factors could heighten demand.

"I'm apprehensive," said Harold Breimyer, professor emeritus of agricultural economics at the University of Missouri, citing industries like cereal in which the market is dominated by a relatively few companies. He said

Sharp Cut in Burning of Fossil Fuels Is Urged to Battle Shift in Climate

By PHILIP SHABECOFF

Special to The New York Times

WASHINGTON, June 23 — The earth has been warmer in the first five months of this year than in any comparable period since measurements began 130 years ago, and the higher temperatures can now be attributed to a long-expected global warming trend linked to pollution, a space agency scientist reported today.

Until now, scientists have been cautious about attributing rising global temperatures of recent years to the predicted global warming caused by pollutants in the atmosphere, known as the "greenhouse effect." But today Dr. James E. Hansen of the National Aeronautics and Space Administration told a Congressional committee that it was 99 percent certain that the warming trend was not a natural variation but was caused by a buildup of carbon dioxide and other artificial gases in the atmosphere.

An Impact Lasting Centuries

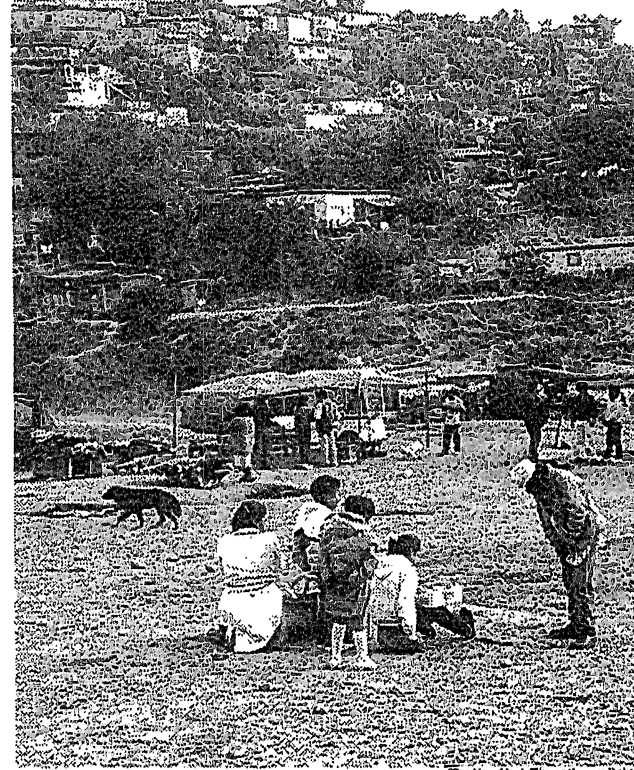
Dr. Hansen, a leading expert on climate change, said in an interview that there was no "magic number" that showed when the greenhouse effect was actually starting to cause changes in climate and weather. But he added, "It is time to stop waffling so much and say that the evidence is pretty strong that the greenhouse effect is here."

If Dr. Hansen and other scientists are correct, then humans, by burning of fossil fuels and other activities, have altered the global climate in a manner that will affect life on earth for centuries to come.

Dr. Hansen, director of NASA's Institute for Space Studies in Manhattan, testified before the Senate Energy and Natural Resources Committee.

Some Dispute Link

He and other scientists testifying before the Senate panel today said that



Cañon Zapata in Tijuana, Mexico, the busiest illegal crossing point.

High Court Getting Unusual Plea Not to Reverse Key Rights Ruling

By STUART TAYLOR Jr.

Special to The New York Times

WASHINGTON, June 23 — In an extraordinary massing of political and legal prestige, 60 senators, 47 state attorneys general, the American Bar Association, prominent historians and more than 100 civil rights, religious and civic groups will urge the Supreme Court not to overrule a major 1976 civil

hoping for a strong argument from the Reagan Administration for overruling the 1976 decision to offset the unusually broad show of support for it by the legal and political establishment. Some conservatives have called for Mr. Fried's removal from office.

The case involves a Reconstruction-

IMMIGRATION LAW IS FAILING TO CUT FLOW FROM MEXICO

ECONOMIC FACTORS CITED

Illegal Entries Are on the Rise as More Come From Large Cities and Stay Longer

By LARRY ROHTER

Special to The New York Times

TIJUANA, Mexico, June 18 — The 1986 immigration law is failing to stem the illegal flow of Mexicans into the United States and may be creating new problems on both sides of the border by distorting traditional immigration patterns, Mexican and American researchers say.

Studies by immigration specialists at the College of the Northern Border in Tijuana and the Center for United States-Mexican Studies at the University of California, San Diego, indicate that the number of Mexicans illegally seeking work in the United States has actually increased in recent months.

The data also show that these illegal immigrants are staying in the United States longer, are increasingly arriving in family groups and are coming in growing numbers from parts of Mexico that have not sent many migrants in the past.

No Effect on Flow Seen

"There is no sign the legislation has had any impact on the flows," said Jorge Bustamante, director of the College of the Northern Border, a Mexican research institute that studies immigration and other social issues. "The basic, underlying pattern has not changed in any significant way."

Wayne Cornelius, director of the Center for United States-Mexican Studies at the University of California, San Diego, offered a similar picture.

"Clearly, we have reached the end of the period of fear, uncertainty and confusion about the 1986 law among work-



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of September 6, 2022

SUBMITTED FOR: Consent Agenda

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

September 6, 2022

The Regular Meeting was convened by Vice-President Rebecca Wolfe at 1:30 p.m. Those attending were Toni Olson, President (virtually); Sidney Logan, Secretary; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; Assistant Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. RECOGNITION/DECLARATIONS

- A. Employee of the Month for September – Astrid Gambill

Astrid Gambill was recognized as the Employee of the Month for September.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of August 16, 2022

- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendation:

Request for Proposal No. 22-1306-BI with Kemp West, Inc.

Request for Proposal No. 22-1314-KS with D & G Backhoe, Inc.

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 22-1313-SF with Northwest Cascade Inc. DBA Honey Bucket

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

Contract Number CW2232123 with ADT Security Corporation DBA ADT Commercial LLC.

Purchase Order No. 4500073863 with Cellco Partnership dba Verizon Wireless

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendment:

Public Works Contract No. CW2243956 with R. C. Zeigler Company, Inc.

Contract Acceptance Recommendations:

None

C. Cooperative Purchase Bid Award Clean Harbors Environmental Services, Inc.

D. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of the Minutes for the Regular Meeting of August 16, 2022; 3B - Bid Awards, Professional Services Contracts and Amendments; 3C - Cooperative Purchase Bid Award Clean Harbors Environmental Services, Inc.; and 3D - Consideration of Certification/Ratification and Approval of Checks and Vouchers.

4. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Resolution Authorizing the CEO/General Manager or Designee to Execute an Interagency Agreement for a Clean Energy Fund (CEF) 4 Grant With the Washington State Department of Commerce Through Grid Modernization Grant Program for South Everett Microgrid

A motion unanimously passed approving Resolution No. 6079 authorizing the CEO/General Manager or Designee to execute an interagency agreement for a Clean Energy Fund (CEF) 4 grant with the Washington State Department of Commerce through Grid Modernization Grant Program for South Everett Microgrid.

B. Consideration of a Resolution Authorizing the CEO/General Manager or Designee to Execute a Department of Commerce Interagency Agreement With Snohomish County PUD Through Grid Modernization Grant Program for Utility Scale Storage Integration for Proposed Utility Scale Solar Project (Big Flats Energy Storage) (a Clean Energy Fund (CEF) 4 Grant)

A motion unanimously passed approving Resolution No. 6080 authorizing the CEO/General Manager or Designee to execute a Department of Commerce interagency agreement with Snohomish County PUD through Grid Modernization Grant Program for utility scale storage integration for proposed utility scale solar project (Big Flats Energy Storage) (a Clean Energy Fund (CEF) 4 Grant).

5. COMMISSION BUSINESS**A. Commission Reports**

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. 2022 Budget, Forecast, and Major Project Status Report – July

There were no questions on the 2022 Budget, Forecast, and Major Project Status Report – July.

6. GOVERNANCE PLANNING**A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of September 6, 2022, adjourned at 1:51 [1:54] p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 20th day of September, 2022.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);
Recommend Rejection for Request for Proposal No. 22-1319-BI
Formal Bid Award Recommendations \$120,000 and Over;

None

Professional Services Contract Award Recommendations \$200,000 and Over (Page 2);
Request for Proposal No. 22-1275-HL with Frontier Energy, Inc.

Miscellaneous Contract Award Recommendations \$200,000 and Over;

None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 3);

Contracts:

Purchase Order No. 4500078899 with Pape Machinery

Amendments:

None

Sole Source Purchase Recommendations;

None

Emergency Declarations, Purchases and Public Works Contracts;

None

Purchases Involving Special Facilities or Market Condition Recommendations;

None

Formal Bid and Contract Amendments (Pages 4 - 5);

Professional Services Contract No. CW2241901 with Robert Half International Inc. dba
RH Technology

Professional Services Contract No. CW2246353 with Goldfarb & Huck, Roth, Riojas
PLLC

Contract Acceptance Recommendations;

None

List Attachments:

September 20, 2022 Report

Public Works Contract Award Recommendation(s)
September 20, 2022

RFP No. 22-1319-BI

South Camano – Circuit 12-1532 –
Distribution and Transmission
Line Clearance

No. of Bids Solicited:	10	
No. of Bids Received:	2	
Project Leader & Phone No.:	Randy Gusa	Ext. 5606
Estimate:	\$340,000.00	

This contract work consists of providing all labor, materials and equipment necessary to trim, cut, treat, remove, clear, and dispose of trees and brush, as well as perform application of herbicides under and along approximately 25.9 pole miles of the District's Distribution and Transmission System. The work is located in the vicinity of Camano Island, Island County, Washington.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Davey Tree Surgery Co.	\$392,500.00
Kemp West, Inc.	\$395,000.00

Summary Statement: Staff recommends rejection of all bids received as more than 15% of the posted engineers estimate.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over
September 20, 2022**

RFP 22-1275-HL

Fleet Electrification Support

No. of Bids Solicited:	50
No. of Bids Received:	9
Project Leader & Phone No.:	Hillary Olson x1742
Contract Term:	Notice to Proceed – 12/31/2024

The District is seeking a consultant to assist in establishing a Fleet Electrification Plan. The consultant will work with customer fleet managers to gather information regarding fleet size, vehicle class, vehicle usage, vehicle route details, and the level of electrical service available to customer facilities. This information will be used to provide a plan that includes electric vehicle recommendations, right sizing and retirement options, total cost of ownership (TCO) analysis with leasing and ownership comparisons and identify grant and funding opportunities. Additionally, information will be provided to customers regarding charging requirement analysis including charge management recommendations, possible limitations, and recommended equipment locations. The goal of the program is to work in partnership with fleet managers and other key stakeholders to analyze current inventory and develop a ten-year transportation electrification plan that promotes market interest in electric vehicles and demonstrates the benefits associated with fleet electrification during and after conversion and provides some future proofing. The program will address major fleet electrification barriers by providing fleet managers with necessary technical services and allow the District to better understand and help influence the flexible load potential.

On April 11, 2022 the District advertised a Request for Proposals seeking a consultant to provide these services. The RFP was sent to 50 vendors and staff received nine responses. Seven of the responses met the minimum requirements and moved forward to stage 2 evaluations. The stage 2 evaluations resulted in short listing three vendors for interviews and reference checks. The short-listed vendors were Frontier Energy, Inc, TRC Engineers, Inc and West Monroe Partners, LLC. Based on the interviews and reference checks District staff recommend making an award to Frontier Energy, Inc. The determining factors for selecting Frontier Energy, Inc were their well-documented implementation plan with customers of similar sizes along with their leadership and expertise in the fleet electrification space.

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
Award To	Frontier Energy, Inc	\$216,054.00

Summary Statement: Staff recommends award to Frontier Energy, Inc to provide the required professional services in the amount of \$216,054.00. After the initial contract term, the District will have the option to renew the contract for two additional two-year terms.

By approval of this award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the necessary agreements with Frontier Energy, in a form approved by General Counsel, for provision of the necessary services, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

Cooperative Purchase Recommendations

September 20, 2022

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

A. CONTRACTS

Awarded Vendor Name: Pape Machinery

\$153,651.87

Purchase Order Number: 4500078899

Sourcewell Contract #032119-JDC.

Description of Purchase:

Purchase of one new skidsteer that will be used by Distribution and Engineering Services Division.

This vehicle will be a fleet addition.

Project Lead: Christina Brueckner, ext. 5053

Formal Bid and Contract Amendment(s)
September 20, 2022

PSC No. CW2241901

Help Desk Support Services

Contractor/Consultant/Supplier:	Robert Half International Inc. dba RH Technology
Project Leader & Phone No.:	Melissa Witzel Ext. 8523
Amendment No.:	4
Amendment:	\$65,000.00

Original Contract Amount: \$120,000.00

Present Contract Amount: \$236,000.00

Amendment Amount: \$ 65,000.00

New Contract Amount: \$301,000.00

Original Start/End: 9/29/2020 – 10/1/2021

Present Start/End: 9/29/2020 – 10/1/2022

New End Date: 10/1/2023

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the Robert Half International Inc. contract by an amount of \$ 65,000.00 and to extend the contract term for one year to October 1, 2023 for supplemental ITS help desk support services.

Summary of Amendments:

Amendment No. 1 dated September 7, 2021 increased the contract amount by \$50,000.00 and extended the contract term to October 1, 2022.

Amendment No. 2 approved by Commission on March 8, 2022 increased the contract amount by \$60,000.00.

Amendment No. 3 dated May 27, 2022 modified the hourly rate for contracted resources.

Formal Bid and Contract Amendment(s)
September 20, 2022

PSC No. CW2246353
Tort Litigation

Contractor/Consultant/Supplier:	Goldfarb & Huck, Roth, Riojas PLLC		
Project Leader & Phone No.:	Paul McMurray	Ext.	8639
Amendment No.:	1		
Amendment:	\$500,000.00		

Original Contract Amount: \$750,000.00
Present Contract Amount: \$750,000.00
Amendment Amount: \$500,000.00
New Contract Amount: \$1,250,000.00

Original Start/End: 1/2/22 – 12/31/24
Present Start/End: 1/2/22 – 12/31/24
New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by \$500,000.00 so that Counsel may continue to represent and advise the District in various legal matters and issues as directed and requested by the General Counsel or her designee. The areas of legal services Counsel will provide include, but are not limited to, representation in employment and tort litigation, and advice regarding contracts, employee and business legal issues.



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 4C

TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems
Department

Julia Anderson
Contact

8027
Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 20th day of September 2022.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Julia A Anderson

Auditor

[Signature]

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1118676 - 1118894	\$40,169.36	2 - 8
Electronic Customer Refunds		\$8,919.06	9 - 10
WARRANT SUMMARY			
Warrants	8070139 - 8070294	\$908,488.33	11 - 15
ACH	6032311 - 6032611	\$6,068,615.07	16 - 25
Wires	7002620 - 7002624	\$923,378.53	26
Payroll - Direct Deposit	5300000684 - 5300000684	\$4,504,637.15	27
Payroll - Warrants	844734 - 844743	\$27,979.93	27
Automatic Debit Payments	5300000681 - 5300000687	\$3,167,669.44	28
	GRAND TOTAL	\$15,649,856.87	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/29/22	1118676	SILVER LAKE PLAZA (USA) INVEST	\$167.59
8/29/22	1118677	ANTHONY BOOKER	\$5.00
8/29/22	1118678	WENDY SMITH	\$3,424.04
8/29/22	1118679	AMELIA BLEDSOE	\$147.00
8/29/22	1118680	909 BUSINESS CENTER LLC	\$312.42
8/29/22	1118681	MARY GRANATH	\$378.00
8/29/22	1118682	BAY COURT AT HARBOUR POINTE	\$195.89
8/29/22	1118683	JULIA LINK	\$14.31
8/29/22	1118684	SUZY BURRESS	\$1,113.47
8/29/22	1118685	ELIZABETH LEAR	\$20.42
8/29/22	1118686	SHANNON MEATS	\$711.35
8/29/22	1118687	STEPHEN SPENCER	\$5.73
8/29/22	1118688	TAPERT VENTURES, LLC	\$83.16
8/29/22	1118689	EVAN BRIGGS	\$148.31
8/29/22	1118690	KIM LANEY	\$38.93
8/30/22	1118691	DAVID BARROW	\$446.26
8/30/22	1118692	ALAN TALANOA	\$25.75
8/30/22	1118693	YOSELINA LUNA	\$113.06
8/30/22	1118694	JOSSETH SANTOS FONSECA	\$72.83
8/30/22	1118695	PATRICIA HOLT	\$89.07
8/30/22	1118696	LGI HOMES - WASHINGTON, LLC	\$27.36
8/30/22	1118697	LEONID RYBAK	\$156.42
8/30/22	1118698	KARIN MORRIS	\$11.85
8/30/22	1118699	GABRIELLE RANGEL	\$113.75
8/30/22	1118700	OYUNDELGER BAATAR	\$96.07
8/30/22	1118701	LORI FRYXELL	\$148.52
8/30/22	1118702	JAIWOO KIM	\$68.73
8/30/22	1118703	LINDA BRADLEY	\$143.56
8/30/22	1118704	DUSTIN GEORGE	\$273.78
8/30/22	1118705	KRISTE MERLOWICZ	\$698.68
8/30/22	1118706	CRAIG KING	\$75.64
8/30/22	1118707	FRANCES HULL	\$17.47

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
8/30/22	1118708	LGI HOMES - WASHINGTON, LLC	\$42.06
8/30/22	1118709	CORNERSTONE HOMES	\$64.16
8/30/22	1118710	DAVID LITTRELL	\$236.67
8/30/22	1118711	NORTHWEST TRUSTEE AND MANAGEMENT SERVICE	\$258.58
8/30/22	1118712	VOID	\$0.00
8/30/22	1118713	SHAFFER HOMES LLC	\$16.29
8/30/22	1118714	DOUGLAS WHEELLOCK	\$61.82
8/30/22	1118715	OLIN FIELDS OWNER LLC	\$32.86
8/30/22	1118716	BUSTARD CUSTOM CONSTRUCTION INC	\$19.20
8/30/22	1118717	E&M BEAUTY BAR	\$75.47
8/30/22	1118718	AHMED JAITEH	\$24.16
8/30/22	1118719	DAVID KIPP	\$410.14
8/30/22	1118720	TY ANDRE	\$130.34
8/30/22	1118721	PULTE HOMES OF WASHINGTON, INC.	\$127.68
8/30/22	1118722	ELLIE CULP	\$136.87
8/30/22	1118723	VICTORIA FERGUSON	\$137.76
8/30/22	1118724	RAMONA WIERSMA	\$853.23
8/30/22	1118725	REBECCA NULPH	\$143.25
8/30/22	1118726	YAN ZHU	\$24.01
8/30/22	1118727	LGI HOMES - WASHINGTON, LLC	\$32.41
8/30/22	1118728	LGI HOMES - WASHINGTON, LLC	\$28.48
8/30/22	1118729	LGI HOMES - WASHINGTON, LLC	\$32.41
9/1/22	1118730	ERIC SHERSON	\$293.08
9/1/22	1118731	SR THOMAS LITTLE	\$14.78
9/1/22	1118732	ESSEX PORTFOLIO LP	\$9.25
9/1/22	1118733	WATERFORD APARTMENTS ASPEN, LLC	\$41.18
9/1/22	1118734	WATERFORD APARTMENTS ASPEN, LLC	\$31.15
9/1/22	1118735	WATERFORD APARTMENTS ASPEN, LLC	\$58.78
9/1/22	1118736	WATERFORD APARTMENTS ASPEN, LLC	\$17.66
9/1/22	1118737	MEGAN JOHNSON	\$17.43
9/1/22	1118738	DARYA HAIDUK	\$149.40
9/1/22	1118739	ANDREW HAIDER	\$129.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/1/22	1118740	CHERYL DECKARD	\$1,500.00
9/1/22	1118741	JAMES WILSON	\$26.28
9/1/22	1118742	JENELL HARRIS	\$2,556.56
9/1/22	1118743	MARILLA GEMMER	\$317.73
9/1/22	1118744	FAIRFIELD BALLINGER LP	\$44.06
9/1/22	1118745	MLT STATION, LLC	\$197.39
9/1/22	1118746	VOID	\$0.00
9/1/22	1118747	JACQUELINE AMARI	\$117.72
9/1/22	1118748	PELTO PROPERTIES LLC	\$44.24
9/1/22	1118749	GRANDVIEW NORTH LLC	\$6.74
9/1/22	1118750	PROJECT PRIDE	\$1,684.04
9/1/22	1118751	KIRSTEN KEMP	\$8.53
9/1/22	1118752	NASRIN JASIM HADID	\$61.39
9/1/22	1118753	RYAN BAHREY	\$18.19
9/1/22	1118754	NANETTE HATTENDORF	\$1,328.01
9/1/22	1118755	WATERFORD APARTMENTS ASPEN, LLC	\$121.22
9/1/22	1118756	PERCY CHIEN	\$18.90
9/1/22	1118757	MATTHEW KERBY	\$32.88
9/1/22	1118758	ESTATE OF LUCY P DOUGALL	\$260.00
9/1/22	1118759	GC MD HOLDINGS LLC	\$17.57
9/2/22	1118760	YINGSIAN LIU	\$157.03
9/2/22	1118761	ROBERT MCGAUGHEY	\$78.61
9/2/22	1118762	ANGELA HAMLIN	\$202.15
9/2/22	1118763	ERIK BOND	\$126.02
9/2/22	1118764	TIMEWELL INC	\$219.64
9/2/22	1118765	JOHN TERAUDS	\$131.57
9/2/22	1118766	SCOTT MONTGOMERY	\$55.60
9/2/22	1118767	YOZHIK LLC	\$122.86
9/2/22	1118768	TRAVELERS HAVEN LLC	\$54.02
9/2/22	1118769	ALEXANDRA GANIO	\$125.53
9/2/22	1118770	MOLLY JONES	\$505.20
9/2/22	1118771	LEAH SCHILLING	\$16.67

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/22	1118772	KATHLEEN FERGUSON	\$13.84
9/2/22	1118773	BAY COURT AT HARBOUR POINTE	\$10.44
9/2/22	1118774	PREFERRED CORPORATE HOUSING	\$9.43
9/2/22	1118775	SV LATIGO PARTNERS, LLC	\$17.48
9/2/22	1118776	NANAE FARLEY	\$31.77
9/2/22	1118777	PARTY SOLUTIONS, LLC	\$73.38
9/2/22	1118778	BMCH WASHINGTON LLC	\$30.11
9/2/22	1118779	PATRICK YU	\$133.83
9/2/22	1118780	CELES BUTTKE	\$121.75
9/2/22	1118781	SEAN CONNOLLY-PULLEN	\$24.29
9/2/22	1118782	JAIME COVARRUBIAS	\$32.07
9/2/22	1118783	AMBER HOMES LLC	\$39.42
9/2/22	1118784	RAFAEL RAYMUNDO	\$147.37
9/2/22	1118785	LAKESHORE INVESTMENT CORP	\$134.72
9/2/22	1118786	LAKESHORE INVESTMENT CORP	\$23.74
9/2/22	1118787	SUSAN PETERSON	\$50.00
9/2/22	1118788	ALMAZ SULTAN UULU	\$46.01
9/2/22	1118789	DAVID FAHN	\$35.77
9/2/22	1118790	MARYAM BEHROUZINIA	\$32.05
9/2/22	1118791	CWS CORPORATE LEASING LLC	\$142.48
9/2/22	1118792	MIGUEL SORIANO MENDEZ	\$58.83
9/2/22	1118793	BRIAN CAMUS	\$71.79
9/6/22	1118794	FRANCES DUCHARME	\$148.93
9/6/22	1118795	ARTURO CHI	\$13.25
9/6/22	1118796	KELLY MATHESON	\$175.97
9/6/22	1118797	GERALD FARNES	\$66.18
9/6/22	1118798	JEANNIE BOWDEN	\$154.66
9/6/22	1118799	AMBER BORNKAMP	\$212.02
9/6/22	1118800	GWENDOLYN MYERS	\$75.00
9/6/22	1118801	AK FINANCIAL AND INSURANCE SERVICES LLC	\$36.51
9/6/22	1118802	JAIME TORRES	\$101.00
9/7/22	1118803	MARISA GONZALEZ	\$126.16

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/7/22	1118804	JEANNE SKIFF	\$10.07
9/7/22	1118805	CARLY DEKOCK	\$36.04
9/7/22	1118806	PULTE HOMES OF WASHINGTON, INC.	\$89.36
9/7/22	1118807	JR JAMES TYLER	\$7.29
9/7/22	1118808	JAVIER VASQUEZ MENDOZA	\$63.69
9/7/22	1118809	MURRON FISHBACK	\$94.94
9/7/22	1118810	MAKENNA STEFFEN	\$228.95
9/7/22	1118811	ASHLEY SCHMIDT	\$114.72
9/7/22	1118812	DUANE STEELE	\$44.86
9/7/22	1118813	AVALONBAY COMMUNITIES, INC	\$533.42
9/7/22	1118814	AVALONBAY COMMUNITIES, INC	\$1,039.28
9/7/22	1118815	AVALONBAY COMMUNITIES, INC	\$663.35
9/7/22	1118816	MICHAEL CHAMERSKI	\$104.29
9/7/22	1118817	NGOC TRINH LLC	\$117.12
9/7/22	1118818	WILMER HERNANDEZ	\$89.79
9/7/22	1118819	CHRISPIN OBICO	\$149.54
9/7/22	1118820	MORGAN ZUMWALT	\$25.97
9/7/22	1118821	ARACELI HERNANDEZ	\$121.67
9/7/22	1118822	CHAD SAUNDERS	\$169.05
9/7/22	1118823	SHOUKRI DANYAL	\$908.11
9/7/22	1118824	CALEB BUAFUL	\$117.42
9/7/22	1118825	TATYANA DZYUBAK	\$29.33
9/7/22	1118826	RUSSELL KASSELMAN	\$34.47
9/7/22	1118827	JOHN FISHER	\$188.49
9/7/22	1118828	SMOKEY PT COMMERCIAL LLC	\$11.66
9/7/22	1118829	ZHILIANG WANG	\$145.73
9/7/22	1118830	AVALONBAY COMMUNITIES, INC	\$15.12
9/7/22	1118831	CHRIS KONGSAYASAK	\$52.51
9/7/22	1118832	THOMAS JENSEN	\$26.88
9/7/22	1118833	SAKINA IQBAL	\$57.07
9/7/22	1118834	MARIAMA KINTEH	\$117.02
9/7/22	1118835	IH6 PROPERTY WASHINGTON LP	\$23.61

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/7/22	1118836	G THOMAS RUEBEL	\$141.04
9/7/22	1118837	MARIAMA KINTEH	\$1.90
9/7/22	1118838	DANIEL TRENCH	\$137.27
9/7/22	1118839	ROBERT ROAM	\$177.87
9/7/22	1118840	RICHARD BUTLER	\$1,409.71
9/7/22	1118841	WILLIAM YECKEL	\$6.44
9/7/22	1118842	MARCO AREVALO	\$146.96
9/7/22	1118843	KENDRA HOERST	\$18.98
9/7/22	1118844	HARPREET BAL	\$10.15
9/7/22	1118845	HOUSING AUTHORITY OF SNO CO	\$23.30
9/7/22	1118846	ENEDINA BARRAGAN VALENCIA	\$6.41
9/7/22	1118847	PRASANNA KUMAR REDDY THIMMAREDDY	\$24.30
9/7/22	1118848	SUSHMA ZHADE	\$43.81
9/7/22	1118849	TRUPTI BHALGAT	\$137.84
9/7/22	1118850	CARLOS GUERRA	\$11.00
9/7/22	1118851	VOID	\$0.00
9/7/22	1118852	VOID	\$0.00
9/7/22	1118853	JASON WALLACE	\$63.27
9/7/22	1118854	ALDERWOOD PRINTERY INC	\$147.02
9/7/22	1118855	MCCLELLAN RING CO	\$32.84
9/7/22	1118856	AVALONBAY COMMUNITIES, INC	\$16.17
9/7/22	1118857	BLUEGRASS OWNERS ASSOCIATION	\$62.56
9/7/22	1118858	MAINVUE WA LLC	\$10.51
9/7/22	1118859	TERESA EDWARDS	\$40.23
9/8/22	1118860	WSDOT	\$141.25
9/8/22	1118861	FRANCIS SUAREZ	\$1,092.44
9/8/22	1118862	IRENE EKSTRAND	\$62.52
9/8/22	1118863	ZOE SEDA	\$80.20
9/8/22	1118864	ZEYU DUAN	\$143.98
9/8/22	1118865	VOID	\$0.00
9/8/22	1118866	ROSELLA SMITH	\$100.00
9/8/22	1118867	NANCIE QUACH	\$1,036.08

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
9/8/22	1118868	KAREN ARNOLD	\$354.03
9/8/22	1118869	JONATHAN SHELTON	\$65.02
9/8/22	1118870	BEAUX HILL	\$150.71
9/8/22	1118871	GETI YOUSOSI	\$116.74
9/8/22	1118872	TERI DAVIS	\$147.71
9/9/22	1118873	JACOBSEN HOMES	\$272.26
9/9/22	1118874	ABIY WOLDEGIORGIS	\$110.54
9/9/22	1118875	JOSHUA MOEHLENPAH	\$125.00
9/9/22	1118876	RICHARD ARKLEY	\$42.31
9/9/22	1118877	NORTH SOUND PROPERTIES LLC	\$5.31
9/9/22	1118878	WILLARD TUCKER	\$207.19
9/9/22	1118879	NAIYLA BUFFALO	\$117.02
9/9/22	1118880	2628 HOYT AVENUE, LLC	\$179.70
9/9/22	1118881	FAM WATERJET INC	\$326.72
9/9/22	1118882	PULTE HOMES OF WASHINGTON, INC.	\$781.47
9/9/22	1118883	LUZ OSORIO	\$89.25
9/9/22	1118884	PATRICIA PHIFER	\$14.31
9/9/22	1118885	MICHELE BALAGOT	\$7.42
9/9/22	1118886	JASON ROCA	\$24.91
9/9/22	1118887	RAITON DATIUS	\$103.86
9/9/22	1118888	ANNA BALDWIN	\$133.57
9/9/22	1118889	JAMES CARTER	\$32.56
9/9/22	1118890	MARY ABBOTT	\$68.65
9/9/22	1118891	SHELLEY GEORGE	\$10.14
9/9/22	1118892	VOID	\$0.00
9/9/22	1118893	JADE TILLMAN	\$116.25
9/9/22	1118894	MARY RECTOR	\$269.26

Total: \$40,169.36

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
8/29/22	000523092453	JOANNA MCLAUGHLIN	\$93.38
8/29/22	000523092454	AYDEN ADAMS	\$45.99
8/29/22	000523092455	AYDEN ADAMS	\$108.03
8/29/22	000523092456	TRINA EDELBROCK	\$7.30
8/29/22	000523092457	MICHAEL ROOT	\$32.57
8/29/22	000523092458	FERNANDO VASQUEZ	\$168.05
8/29/22	000523092459	YELENA GLAZOVA	\$94.67
8/29/22	000523092460	CHRISTOPHER TRACY	\$2,208.26
8/30/22	000523101771	CASEY DECKER	\$84.69
8/30/22	000523101772	LARRY MCLUCAS	\$11.93
8/30/22	000523101773	JACOB BURKEY	\$69.25
8/30/22	000523101774	RYAN FREEMAN	\$105.84
8/30/22	000523101775	SURESH NALLAMILLI	\$25.50
8/30/22	000523101776	DAWN LAFFERTY	\$80.02
8/30/22	000523101777	LANELLE BEAULIEU	\$27.06
8/30/22	000523101778	ALEX SZOPINSKI	\$28.60
8/30/22	000523101779	KHANH HOA NGUYEN	\$46.39
8/30/22	000523101780	JUAN RODRIGUEZ	\$34.47
8/31/22	000523110456	IGNACIO RE	\$146.15
8/31/22	000523110457	AMY GONZALEZ RIOS	\$131.64
8/31/22	000523110458	ZANAB ABUBAKER	\$68.94
8/31/22	000523110459	HADLEY HOBBS	\$35.43
8/31/22	000523110460	HOSSEIN KAVEH	\$147.61
8/31/22	000523110461	JOSHUA DUNHAM	\$57.74
8/31/22	000523110462	CARMEN BOWEN	\$85.31
8/31/22	000523110463	VIVEKANAND BOGGARAPU	\$18.67
8/31/22	000523110464	MAGDALENE WALLIS	\$291.48
9/2/22	000523131300	KIMBERLY TRAVIS	\$125.00
9/2/22	000523131301	OKSANA DONSKOY	\$23.98
9/6/22	000523149842	GRACIE BRITT	\$150.20
9/6/22	000523149843	ETHAN CONEY	\$150.15
9/6/22	000523149844	MELISSA SHIRTS	\$109.35

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
9/6/22	000523149845	SHAWN HAGGARD	\$210.65
9/6/22	000523149846	SETH WOLFSON	\$125.49
9/6/22	000523149847	ORTENCIA GALVEZ PEREZ	\$43.73
9/6/22	000523149848	CRISTINA CLAY	\$51.68
9/6/22	000523149849	ORTENCIA GALVEZ PEREZ	\$79.51
9/6/22	000523149850	GRACIE BRITT	\$172.14
9/6/22	000523149851	TINA MAROHN	\$18.86
9/6/22	000523149852	KATHERINE YOUNG	\$135.43
9/6/22	000523149853	BRENNA RAMOS	\$73.22
9/6/22	000523149854	XAY VANG	\$13.05
9/6/22	000523149855	BEVERLY DOERFLEIN	\$143.00
9/6/22	000523149856	TREMOND WILLIAMS	\$1,563.70
9/6/22	000523149857	JANIS COCHRAN	\$36.24
9/6/22	000523149858	GINGER HEATH	\$7.42
9/6/22	000523149859	AIZHAN ABDULAKHATOVA	\$54.94
9/6/22	000523149860	JANET RECK	\$30.98
9/6/22	000523149861	JUAN OCHOA	\$28.71
9/6/22	000523149862	SHANNON FLUYS	\$654.37
9/6/22	000523149863	ANNA BANGHART	\$5.00
9/6/22	000523149864	DELMAR PALMER	\$100.00
9/6/22	000523149865	BLAKE HOLZER	\$11.77
9/6/22	000523149866	BRIAN SMITH	\$87.46
9/9/22	000523177123	KYLE MUSKAT	\$131.47
9/9/22	000523177124	SAMANTHA STEWARD	\$22.92
9/9/22	000523177125	GEORGIA WHITE	\$101.17
9/9/22	000523177126	NATHANIEL SWEERE	\$10.22
9/9/22	000523177127	JESUS BOJORQUEZ	\$118.93
9/9/22	000523177128	HALEY PETERSON	\$37.73
9/9/22	000523177129	JIWON BAEK	\$35.62

Total: \$8,919.06

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
8/30/22	8070139	COMCAST HOLDING CORPORATION	\$506.98
8/30/22	8070140	ENVIRONMENTAL SYSTEMS RESEARCH INST	\$14,726.60
8/30/22	8070141	CITY OF EVERETT	\$324.57
8/30/22	8070142	HAT ISLAND COMMUNITY ASSN	\$75.14
8/30/22	8070143	CORE & MAIN LP	\$5,941.14
8/30/22	8070144	PACIFIC TOPSOILS INC	\$36.83
8/30/22	8070145	CITY OF ARLINGTON	\$718.13
8/30/22	8070146	SNOHOMISH COUNTY	\$3,233.07
8/30/22	8070147	STATE OF WASHINGTON	\$1,850.85
8/30/22	8070148	WEST PUBLISHING CORPORATION	\$8,265.79
8/30/22	8070149	ALDERWOOD WATER & WASTEWATER DISTRI	\$75.62
8/30/22	8070150	BICKFORD MOTORS INC	\$520.50
8/30/22	8070151	DIRECTV LLC	\$100.99
8/30/22	8070152	GARY D KREIN	\$769.30
8/30/22	8070153	CITY OF MONROE	\$1,188.00
8/30/22	8070154	US BANK NA	\$24,173.68
8/30/22	8070155	NORTH SOUND AUTO GROUP LLC	\$705.73
8/30/22	8070156	VERTIV CORPORATION	\$6,603.07
8/30/22	8070157	CADMAN MATERIALS INC	\$825.86
8/30/22	8070158	KENDALL DEALERSHIP HOLDINGS LLC	\$31.70
8/30/22	8070159	UNIVERSAL PROTECTION SERVICE LP	\$119,007.79
8/30/22	8070160	THOMAS A LITTLE	\$4,000.00
9/2/22	8070161	GENUINE PARTS COMPANY	\$19.52
9/2/22	8070162	COMCAST HOLDING CORPORATION	\$146.67
9/2/22	8070163	CITY OF EDMONDS	\$364.46
9/2/22	8070164	CITY OF EVERETT	\$3,295.29
9/2/22	8070165	HAT ISLAND COMMUNITY ASSN	\$40.00
9/2/22	8070166	LANGUAGE LINE SERVICES INC	\$3,277.17
9/2/22	8070167	LARGE PUBLIC POWER COUNCIL	\$612.50
9/2/22	8070168	LEXISNEXIS RISK DATA MANAGEMENT INC	\$32.97
9/2/22	8070169	CITY OF LYNNWOOD	\$312.77
9/2/22	8070170	LYNNWOOD AUTOMOTIVE LLC	\$310.56

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/22	8070171	CITY OF MONROE	\$1,042.97
9/2/22	8070172	MUKILTEO WATER & WASTEWATER DIST	\$103.24
9/2/22	8070173	PACER SERVICE CENTER	\$55.60
9/2/22	8070174	CITY OF ARLINGTON	\$172.65
9/2/22	8070175	REPUBLIC SERVICES INC	\$259.11
9/2/22	8070176	RIVERSIDE TOPSOIL INC	\$100.00
9/2/22	8070177	ROBERT HALF INTERNATIONAL INC	\$12,807.40
9/2/22	8070178	SIX ROBBLEES INC	\$73.39
9/2/22	8070179	SHI INTERNATIONAL CORP	\$28,908.68
9/2/22	8070180	SNOHOMISH COUNTY COUNCIL OF THE	\$2,700.00
9/2/22	8070181	SEPTIC SERVICES INC	\$2,039.31
9/2/22	8070182	UNITED SITE SERVICES OF NEVADA INC	\$347.93
9/2/22	8070183	VALMONT INDUSTRIES INC	\$5,637.87
9/2/22	8070184	STATE OF WASHINGTON	\$28,563.89
9/2/22	8070185	STATE OF WASHINGTON	\$1,980.93
9/2/22	8070186	STATE OF WASHINGTON	\$22,054.29
9/2/22	8070187	WAGNER SMITH EQUIPMENT CO	\$7,766.53
9/2/22	8070188	DOBBS HEAVY DUTY HOLDINGS LLC	\$211.16
9/2/22	8070189	ALDERWOOD WATER & WASTEWATER DISTRI	\$427.32
9/2/22	8070190	BICKFORD MOTORS INC	\$6,871.05
9/2/22	8070191	CITY OF BOTHELL	\$401.92
9/2/22	8070192	EDS MCDUGALL LLC	\$725.00
9/2/22	8070193	GARY D KREIN	\$2,692.55
9/2/22	8070194	MERIDIAN ENVIRONMENTAL INC	\$7,974.00
9/2/22	8070195	ROOSEVELT WATER ASSN INC	\$110.75
9/2/22	8070196	RUBATINO REFUSE REMOVAL INC	\$6,561.48
9/2/22	8070197	SNOHOMISH COUNTY	\$3,515.70
9/2/22	8070198	PUBLIC UTILITY DIST NO 1 OF	\$45.10
9/2/22	8070199	T-MOBILE USA INC	\$65.82
9/2/22	8070200	CITY OF EVERETT	\$5,851.95
9/2/22	8070201	TRAVIS J MIRANDA	\$14,017.00
9/2/22	8070202	LAMAR TEXAS LTD PARTNERSHIP	\$5,875.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/22	8070203	ACHILLES USA INC	\$4,647.62
9/2/22	8070204	S & P GLOBAL INC	\$2,038.27
9/2/22	8070205	NORTH SOUND AUTO GROUP LLC	\$498.51
9/2/22	8070206	OCCUPATIONAL HEALTH CENTERS OF WA P	\$54.00
9/2/22	8070207	CADMAN MATERIALS INC	\$518.83
9/2/22	8070208	BHC CONSULTANTS LLC	\$772.25
9/2/22	8070209	DYMEK SOLUTIONS INC	\$750.00
9/2/22	8070210	METER READING HOLDING I CORP	\$3,807.38
9/2/22	8070211	KENDALL DEALERSHIP HOLDINGS LLC	\$65,035.91
9/2/22	8070212	UNIVERSAL PROTECTION SERVICE LP	\$1,864.08
9/2/22	8070213	POWER PRODUCTS UNLIMITED LLC	\$1,671.20
9/2/22	8070214	RADAR ENGINEERS INC	\$565.79
9/2/22	8070215	MACFARLANE ESTEP INC	\$1,900.00
9/2/22	8070216	HOMES & HOPE COMMUNITY	\$1,000.00
9/2/22	8070217	CITY OF MARYSVILLE	\$1,750.00
9/2/22	8070218	R&L GLASS INSTALLATION	\$450.00
9/2/22	8070219	MYLES ROBERTS	\$26.25
9/2/22	8070220	HARRY N RYAN	\$1,958.25
9/2/22	8070221	JAMES GLEAVE	\$4,573.70
9/2/22	8070222	STILLY 3 LLC	\$326.00
9/2/22	8070223	KM2 CONTRACTORS INC	\$243.00
9/6/22	8070224	VOID	\$0.00
9/6/22	8070225	VOID	\$0.00
9/6/22	8070226	GENUINE PARTS COMPANY	\$2,496.75
9/6/22	8070227	NORTHWEST SALES GROUP INC	\$2,200.79
9/6/22	8070228	CENTURYLINK COMMUNICATIONS LLC	\$2,348.71
9/6/22	8070229	REPUBLIC SERVICES INC	\$833.13
9/6/22	8070230	UNITED SITE SERVICES OF NEVADA INC	\$878.13
9/6/22	8070231	UNUM LIFE INSURANCE CO OF AMERICA	\$37,698.84
9/6/22	8070232	ECO 3 ASSOCIATES LLC	\$5,350.00
9/6/22	8070233	THE HO SEIFFERT COMPANY	\$3,530.00
9/6/22	8070234	NORTHWEST LAMINATING CO INC	\$210.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/6/22	8070235	NW TRANSMISSION INC	\$4,370.42
9/6/22	8070236	T-MOBILE USA INC	\$1,370.00
9/6/22	8070237	WAVE BUSINESS SOLUTIONS	\$1,275.00
9/6/22	8070238	LEGACY TAPPING INC	\$3,627.58
9/6/22	8070239	JOLLY FAMILY CORP	\$1,626.29
9/6/22	8070240	INDUSTRIAL LIGHT & ENERGY INC	\$1,066.00
9/9/22	8070241	VOID	\$0.00
9/9/22	8070242	DAVID COHEN	\$336.00
9/9/22	8070243	HAT ISLAND COMMUNITY ASSN	\$23.48
9/9/22	8070244	KAMAN FLUID POWER LLC	\$1,755.66
9/9/22	8070245	KENT D BRUCE	\$7,337.80
9/9/22	8070246	LOWES COMPANIES INC	\$1,757.52
9/9/22	8070247	MYCOFF FRY PARTNERS LLC	\$25,000.00
9/9/22	8070248	GENUINE PARTS COMPANY	\$1,286.24
9/9/22	8070249	NORTHWEST SALES GROUP INC	\$52.09
9/9/22	8070250	PACIFIC TOPSOILS INC	\$58.50
9/9/22	8070251	PENNSYLVANIA TRANSFORMER TECH INC	\$5,738.00
9/9/22	8070252	PUGET SOUND ENERGY INC	\$4,113.16
9/9/22	8070253	PUGET SOUND ENERGY INC	\$32,281.59
9/9/22	8070254	REPUBLIC SERVICES INC	\$959.39
9/9/22	8070255	RIVERSIDE TOPSOIL INC	\$655.00
9/9/22	8070256	ROBERT HALF INTERNATIONAL INC	\$8,536.27
9/9/22	8070257	SIX ROBBLEES INC	\$4,255.22
9/9/22	8070258	SOUND PUBLISHING INC	\$100.05
9/9/22	8070259	SNOHOMISH COUNTY COUNCIL OF THE	\$7,127.90
9/9/22	8070260	TALLEY INC	\$798.14
9/9/22	8070261	UNITED SITE SERVICES OF NEVADA INC	\$112.70
9/9/22	8070262	US BANK NA	\$898.86
9/9/22	8070263	STATE OF WASHINGTON	\$11,174.56
9/9/22	8070264	WESCO GROUP INC	\$8,599.08
9/9/22	8070265	WEST PUBLISHING CORPORATION	\$6,762.19
9/9/22	8070266	DIRECTV LLC	\$186.98

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
9/9/22	8070267	K&L GATES LLP	\$2,232.00
9/9/22	8070268	REX ELECTRIC SERVICE INC	\$2,294.74
9/9/22	8070269	SEVEN LAKES WATER ASSOC INC	\$63.00
9/9/22	8070270	PUBLIC UTILITY DIST NO 1 OF	\$3,435.46
9/9/22	8070271	WELLSPRING FAMILY SERVICES	\$2,950.12
9/9/22	8070272	HDR ENGINEERING INC	\$25,663.15
9/9/22	8070273	LAMAR TEXAS LTD PARTNERSHIP	\$6,165.00
9/9/22	8070274	KAISER FOUNDATION HEALTH PLAN OF WA	\$3,047.00
9/9/22	8070275	KPFF INC	\$1,570.00
9/9/22	8070276	SHAREPOINTXPRTS LLC	\$2,369.04
9/9/22	8070277	GEO TEST SERVICES INC	\$407.20
9/9/22	8070278	PACIFIC ENERGY CONCEPTS LLC	\$3,149.79
9/9/22	8070279	WARD INDUSTRIAL PROCESS AUTOMATION	\$12,159.92
9/9/22	8070280	ARAMARK UNIFORM & CAREER APPAREL GR	\$4,969.50
9/9/22	8070281	BCC SOFTWARE LLC	\$12,708.02
9/9/22	8070282	OVERTON SAFETY TRAINING INC	\$10,475.00
9/9/22	8070283	JENNIFER DARLENE WENZEL	\$133.00
9/9/22	8070284	NORTHWEST FIBER LLC	\$13,220.38
9/9/22	8070285	WREN CONSTRUCTION INC	\$18,493.87
9/9/22	8070286	KENDALL DEALERSHIP HOLDINGS LLC	\$1,018.19
9/9/22	8070287	CROWDER CONSTRUCTION LLC	\$223.33
9/9/22	8070288	EASTWOOD APARTMENTS LLC	\$8,039.70
9/9/22	8070289	THE PAPE GROUP	\$210.76
9/9/22	8070290	COSTCO WHOLESALE CORP	\$91,575.00
9/9/22	8070291	CITY OF MARYSVILLE	\$1,750.00
9/9/22	8070292	SNOHOMISH COUNTY AIRPORT	\$20.00
9/9/22	8070293	RESOUND ENERGY LLC	\$13,053.26
9/9/22	8070294	R&L GLASS INSTALLATION	\$1,800.00

Total: \$908,488.33

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/29/22	6032311	VOXY CONSULTING INC	\$5,592.40
8/29/22	6032312	MOTOR TRUCKS INTL & IDEALEASE INC	\$166.47
8/29/22	6032313	NORTH COAST ELECTRIC COMPANY	\$114.09
8/29/22	6032314	NW SUBSURFACE WARNING SYSTEM	\$8,017.35
8/29/22	6032315	SONSRAY MACHINERY LLC	\$676.96
8/29/22	6032316	STELLA-JONES CORPORATION	\$17,160.83
8/29/22	6032317	PRATT DAY & STRATTON PLLC	\$829.63
8/29/22	6032318	TK ELEVATOR CORPORATION	\$276.21
8/29/22	6032319	TOPSOILS NORTHWEST INC	\$646.90
8/29/22	6032320	TRENCHLESS CONSTR SVCS LLC	\$47,899.54
8/29/22	6032321	WASTE MANAGEMENT OF WASHINGTON INC	\$721.06
8/29/22	6032322	BACKGROUND INFORMATION SERVICES INC	\$763.75
8/29/22	6032323	B&L UTILITY INC	\$562,747.20
8/29/22	6032324	CELLCO PARTNERSHIP	\$85,356.19
8/29/22	6032325	COLEHOUR & COHEN INC	\$28,500.00
8/29/22	6032326	CUZ CONCRETE PRODUCTS INC	\$2,022.05
8/29/22	6032327	DICKS TOWING INC	\$247.28
8/29/22	6032328	HOGLUNDS TOP SHOP INC	\$1,475.41
8/29/22	6032329	LENZ ENTERPRISES INC	\$10,704.24
8/29/22	6032330	LONGS LANDSCAPE LLC	\$5,236.80
8/29/22	6032331	NORTHWEST CASCADE INC	\$698.05
8/29/22	6032332	OPEN ACCESS TECHNOLOGY INTL INC	\$846.66
8/29/22	6032333	BEN-KO-MATIC CO	\$2,443.50
8/29/22	6032334	PACIFIC MOBILE STRUCTURES INC	\$1,019.36
8/29/22	6032335	PELLCO CONSTRUCTION INC	\$98,828.44
8/29/22	6032336	RICHARDSON BOTTLING COMPANY	\$169.47
8/29/22	6032337	LOUIS F MATHESON CONSTRUCTION INC	\$550.30
8/29/22	6032338	TRICO COMPANIES LLC	\$172,562.54
8/29/22	6032339	ULINE INC	\$222.71
8/29/22	6032340	VISION METERING LLC	\$4,920.00
8/29/22	6032341	DELTA CONNECTS INC	\$5,749.83
8/29/22	6032342	ANIXTER INC	\$503,940.04

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/29/22	6032343	SEMAPHORE CORP	\$2,818.75
8/29/22	6032344	CAPITAL ARCHITECTS GROUP PC	\$6,085.75
8/29/22	6032345	GRAVITEC SYSTEMS INC	\$13,186.00
8/29/22	6032346	THE GOODYEAR TIRE & RUBBER CO	\$518.99
8/29/22	6032347	Z2SOLUTIONS LLC	\$98,415.00
8/29/22	6032348	HCL AMERICA INC	\$21,078.90
8/29/22	6032349	CARLSON SALES METERING SOLUTIONS	\$170,013.10
8/29/22	6032350	MCWANE INC	\$21,357.21
8/29/22	6032351	THE SISNEY GROUP LLC	\$2.53
8/29/22	6032352	ATWORK COMMERCIAL ENTERPRISES LLC	\$67,035.00
8/29/22	6032353	DS SERVICES OF AMERICA INC	\$6,127.31
8/29/22	6032354	CURTIS A SMITH	\$9,064.37
8/29/22	6032355	QCERA INC	\$1,994.00
8/29/22	6032356	BANK OF AMERICA NA	\$366,556.28
8/29/22	6032357	TITAN ELECTRIC INC	\$22,820.43
8/29/22	6032358	CASCADIA LAW GROUP PLLC	\$540.00
8/29/22	6032359	GALAXY 1 COMMUNICATIONS	\$67.04
8/29/22	6032360	USIC HOLDINGS INC	\$55,307.09
8/29/22	6032361	VIRTUAL PEAKER INC	\$3,213.00
8/29/22	6032362	HP INC	\$4,294.89
8/29/22	6032363	COHEN VENTURES INC	\$177,273.35
8/29/22	6032364	STILLWATER ENERGY LLC	\$4,245.00
8/29/22	6032365	OXBOW LLC	\$11,662.50
8/30/22	6032366	ASSOCIATED PETROLEUM PRODUCTS INC	\$58,816.52
8/30/22	6032367	HYDROTEX PARTNERS LTD	\$636.09
8/30/22	6032368	GORDON TRUCK CENTERS INC	\$1,476.45
8/30/22	6032369	AARD PEST CONTROL INC	\$283.54
8/30/22	6032370	COLEHOUR & COHEN INC	\$78,980.00
8/30/22	6032371	DICKS TOWING INC	\$131.06
8/30/22	6032372	EDGE ANALYTICAL INC	\$203.94
8/30/22	6032373	LONGS LANDSCAPE LLC	\$10,627.98
8/30/22	6032374	NORTHWEST CASCADE INC	\$430.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/30/22	6032375	ARCOS LLC	\$171,030.69
8/30/22	6032376	GRAYBAR ELECTRIC CO INC	\$505.54
8/30/22	6032377	ANIXTER INC	\$179,630.76
8/30/22	6032378	PACHECOS LANDSCAPING LLC	\$417.00
8/30/22	6032379	ALERA GROUP INC	\$4,162.50
8/30/22	6032380	CLEAN CRAWL INC	\$604.00
8/30/22	6032381	CM HEATING INC	\$4,300.00
8/30/22	6032382	HP INC	\$12,418.70
8/30/22	6032383	KRISTI STERLING	\$994.48
8/31/22	6032384	ALS GROUP USA CORP	\$206.00
8/31/22	6032385	CENTRAL WELDING SUPPLY CO INC	\$39.56
8/31/22	6032386	DIVERSIFIED INSPECTIONS ITL INC	\$5,040.00
8/31/22	6032387	HOWARD INDUSTRIES INC	\$84,395.51
8/31/22	6032388	INTERCONTINENTAL EXCHANGE HOLDINGS	\$3,175.00
8/31/22	6032389	JPW ASSOCIATES INC	\$1,350.21
8/31/22	6032390	PUGET SOUND ENERGY INC	\$1,209.98
8/31/22	6032391	ALLIED ELECTRONICS INC	\$176.94
8/31/22	6032392	EDGE ANALYTICAL INC	\$29.87
8/31/22	6032393	ENERGY NORTHWEST	\$55,190.61
8/31/22	6032394	EVERETT SAFE & LOCK INC	\$3,022.25
8/31/22	6032395	HERRERA ENVIRONMENTAL CONSULTANTS I	\$394.07
8/31/22	6032396	NORTHWEST CASCADE INC	\$311.45
8/31/22	6032397	GRAYBAR ELECTRIC CO INC	\$1,841.12
8/31/22	6032398	ALTEC INDUSTRIES INC	\$2,755.27
8/31/22	6032399	ANIXTER INC	\$118,596.45
8/31/22	6032400	THE GOODYEAR TIRE & RUBBER CO	\$2,420.07
8/31/22	6032401	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,575.00
8/31/22	6032402	INFOSOL INC	\$450.00
8/31/22	6032403	FLEET SERVICE VEHICLE REPAIR LLC	\$404.23
8/31/22	6032404	KENT ENGINEERING LLC	\$675.00
8/31/22	6032405	TERESA TURNER	\$12.50
8/31/22	6032406	JASON ZYSKOWSKI	\$151.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
8/31/22	6032407	MAURICE SANTOS	\$28.75
8/31/22	6032408	CINDY WITTMAN	\$20.00
8/31/22	6032409	PAUL KISS	\$1,214.23
8/31/22	6032410	LIBERTY MUTUAL GROUP INC	\$23,354.25
9/1/22	6032411	ASPLUNDH TREE EXPERT LLC	\$11,664.16
9/1/22	6032412	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,209.68
9/1/22	6032413	ROMAINE ELECTRIC CORP	\$2,419.05
9/1/22	6032414	RWC INTERNATIONAL LTD	\$1,240.64
9/1/22	6032415	GORDON TRUCK CENTERS INC	\$448.03
9/1/22	6032416	WEST COAST PAPER CO	\$2,936.53
9/1/22	6032417	EASTSIDE SAW & SALES INC	\$39.77
9/1/22	6032418	ECOLIGHTS NORTHWEST LLC	\$224.46
9/1/22	6032419	EDGE ANALYTICAL INC	\$271.92
9/1/22	6032420	GENERAL PACIFIC INC	\$7,716.46
9/1/22	6032421	BRIAN DAVIS ENTERPRISES INC	\$454.33
9/1/22	6032422	MILLIMAN INC	\$653.91
9/1/22	6032423	THOMAS D MORTIMER JR	\$4,233.68
9/1/22	6032424	NORTHWEST CASCADE INC	\$80.00
9/1/22	6032425	LOUIS F MATHESON CONSTRUCTION INC	\$8,908.35
9/1/22	6032426	ROHLINGER ENTERPRISES INC	\$1,050.90
9/1/22	6032427	SNOHOMISH COUNTY	\$25,736.40
9/1/22	6032428	GRAYBAR ELECTRIC CO INC	\$385.33
9/1/22	6032429	ALTEC INDUSTRIES INC	\$2,620.10
9/1/22	6032430	ROADPOST USA INC	\$1,006.08
9/1/22	6032431	THE GOODYEAR TIRE & RUBBER CO	\$1,947.34
9/1/22	6032432	FARWEST LINE SPECIALTIES LLC	\$365.00
9/1/22	6032433	SHERELLE GORDON	\$32,000.00
9/1/22	6032434	MIRO CONSULTING INC	\$300.00
9/1/22	6032435	QUALITROL COMPANY LLC	\$2,411.91
9/1/22	6032436	SLADE WILLS	\$136.00
9/1/22	6032437	KERI DAVIS	\$2,110.80
9/1/22	6032438	SARAH DAHLBECK	\$131.25

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/1/22	6032439	LEE BACKHOLM	\$52.50
9/1/22	6032440	RACHELLE POWELL	\$69.15
9/1/22	6032441	GARRISON MARR	\$970.90
9/1/22	6032442	JOHN WALKER	\$131.25
9/1/22	6032443	EVAN ARATANI	\$131.25
9/1/22	6032444	JESSE SLEDER	\$131.25
9/1/22	6032445	NICHOLAS LUSCH	\$820.00
9/1/22	6032446	CARSON WITTENBERG	\$359.00
9/1/22	6032447	VIVIAN TRAN	\$103.50
9/1/22	6032448	IGOR KUSHNIRCHUK	\$103.50
9/2/22	6032449	ASPLUNDH TREE EXPERT LLC	\$134,838.56
9/2/22	6032450	ASSOCIATED PETROLEUM PRODUCTS INC	\$40,902.83
9/2/22	6032451	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$4,852.75
9/2/22	6032452	HOWARD INDUSTRIES INC	\$14,846.39
9/2/22	6032453	MOBILE MINI INC	\$257.66
9/2/22	6032454	MOTOR TRUCKS INTL & IDEALEASE INC	\$661.86
9/2/22	6032455	OSMOSE UTILITIES SERVICES INC	\$285,474.92
9/2/22	6032456	ROYAL SWITCHGEAR MFG CO	\$100,250.00
9/2/22	6032457	RWC INTERNATIONAL LTD	\$57.37
9/2/22	6032458	TRENCHLESS CONSTR SVCS LLC	\$23,835.53
9/2/22	6032459	UNITED PARCEL SERVICE	\$432.58
9/2/22	6032460	GORDON TRUCK CENTERS INC	\$154.05
9/2/22	6032461	STATE OF WASHINGTON	\$10,296.83
9/2/22	6032462	ANDERSON HUNTER LAW FIRM PS	\$1,904.00
9/2/22	6032463	BENEFITFOCUS COM INC	\$8,562.50
9/2/22	6032464	BRAKE & CLUTCH SUPPLY INC	\$92.91
9/2/22	6032465	CONFLUENCE ENGINEERING GROUP LLC	\$15,085.50
9/2/22	6032466	CUZ CONCRETE PRODUCTS INC	\$3,662.84
9/2/22	6032467	DESIGNER DECAL INC	\$708.86
9/2/22	6032468	DUNLAP INDUSTRIAL HARDWARE INC	\$958.44
9/2/22	6032469	EDGE ANALYTICAL INC	\$467.62
9/2/22	6032470	EVERETT SAFE & LOCK INC	\$26.05

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/2/22	6032471	GENERAL PACIFIC INC	\$5,137.83
9/2/22	6032472	HD FOWLER COMPANY INC	\$8,372.99
9/2/22	6032473	LENZ ENTERPRISES INC	\$43,300.37
9/2/22	6032474	NORTHWEST CASCADE INC	\$829.05
9/2/22	6032475	DAVID JAMES PERKINS	\$2,575.00
9/2/22	6032476	POWER ENGINEERS INC	\$2,788.11
9/2/22	6032477	LOUIS F MATHESON CONSTRUCTION INC	\$2,690.66
9/2/22	6032478	ROHLINGER ENTERPRISES INC	\$11,007.69
9/2/22	6032479	STATE OF WASHINGTON	\$5,002.53
9/2/22	6032480	HECTOR BRACERO	\$98.46
9/2/22	6032481	ALTEC INDUSTRIES INC	\$1,268.80
9/2/22	6032482	ANIXTER INC	\$347,838.64
9/2/22	6032483	SEMAPHORE CORP	\$159.25
9/2/22	6032484	CG ENGINEERING PLLC	\$12,574.00
9/2/22	6032485	RESOURCE INNOVATIONS INC	\$25,000.00
9/2/22	6032486	AON CONSULTING INC	\$5,000.00
9/2/22	6032487	FLEET SERVICE VEHICLE REPAIR LLC	\$3,243.54
9/2/22	6032488	ALAN L MONSON	\$756.11
9/2/22	6032489	RIEKER INSTRUMENT CO INC	\$1,160.46
9/2/22	6032490	BREEZE FREE INC	\$400.00
9/2/22	6032491	CLEAN CRAWL INC	\$1,474.00
9/2/22	6032492	CM HEATING INC	\$17,200.00
9/2/22	6032493	BRIAN BOOTH	\$1,162.73
9/2/22	6032494	EMILY HAO	\$103.50
9/6/22	6032495	NORTH COAST ELECTRIC COMPANY	\$31.28
9/6/22	6032496	SISKUN INC	\$4,567.33
9/6/22	6032497	SNOHOMISH COUNTY	\$610.50
9/6/22	6032498	STELLAR INDUSTRIAL SUPPLY INC	\$7,837.91
9/6/22	6032499	GORDON TRUCK CENTERS INC	\$66.49
9/6/22	6032500	WASHINGTON ST NURSERY & LANDSCAPE A	\$2,200.00
9/6/22	6032501	WW GRAINGER INC	\$273.24
9/6/22	6032502	ENERGY NORTHWEST	\$9,926.06

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/6/22	6032503	LEGACY2012 LLC	\$206.25
9/6/22	6032504	LONGS LANDSCAPE LLC	\$9,178.40
9/6/22	6032505	NORTHWEST HANDLING SYSTEMS INC	\$2,473.63
9/6/22	6032506	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,014.00
9/6/22	6032507	SWC ENTERPRISES LLC	\$547.30
9/6/22	6032508	TECH PRODUCTS INC	\$1,128.55
9/6/22	6032509	OFFICE OF THE SECRETARY OF STATE	\$2,532.50
9/6/22	6032510	WALTER E NELSON CO OF WESTERN WA	\$1,556.29
9/6/22	6032511	UNITED RENTALS NORTH AMERICA INC	\$938.35
9/6/22	6032512	MICHAEL NASH	\$8,000.00
9/6/22	6032513	SPINAL HEALTH CONSULTANTS INC	\$14,000.00
9/6/22	6032514	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
9/6/22	6032515	HARNISH GROUP INC	\$1.05
9/6/22	6032516	AA REMODELING LLC	\$450.00
9/6/22	6032517	VICKI DORSEY	\$35.00
9/6/22	6032518	JOHN MARTINSEN	\$59.00
9/6/22	6032519	JASON ZYSKOWSKI	\$140.64
9/6/22	6032520	NICHOLAS BELISLE	\$47.52
9/6/22	6032521	MONICA GORMAN	\$153.14
9/6/22	6032522	GEORGE HESPE	\$57.50
9/6/22	6032523	JOHN HAARLOW	\$679.98
9/6/22	6032524	GILLIAN ANDERSON	\$55.64
9/7/22	6032525	VOID	\$0.00
9/7/22	6032526	MOTOR TRUCKS INTL & IDEALEASE INC	\$49.42
9/7/22	6032527	MR TRUCK WASH INC	\$393.48
9/7/22	6032528	TK ELEVATOR CORPORATION	\$3,080.28
9/7/22	6032529	CELLCO PARTNERSHIP	\$1,329.19
9/7/22	6032530	HOGLUNDS TOP SHOP INC	\$1,472.66
9/7/22	6032531	PELLCO CONSTRUCTION INC	\$140,718.48
9/7/22	6032532	SENSUS USA INC	\$147,495.00
9/7/22	6032533	TECH PRODUCTS INC	\$620.85
9/7/22	6032534	HCL AMERICA INC	\$54,292.14

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/7/22	6032535	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
9/7/22	6032536	EQUINOX RESEARCH & CONSULTING	\$14,209.81
9/7/22	6032537	RICHARD KOMETZ	\$175.00
9/7/22	6032538	LISA HORNUNG	\$165.00
9/7/22	6032539	LAUREN WAY	\$810.00
9/7/22	6032540	LIRA WOLFE	\$4,000.00
9/8/22	6032541	EJ BROOKS COMPANY	\$2,990.72
9/8/22	6032542	FASTENAL COMPANY	\$235.34
9/8/22	6032543	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,625.07
9/8/22	6032544	NELSON DISTRIBUTING INC	\$1,691.82
9/8/22	6032545	NORTH COAST ELECTRIC COMPANY	\$3,810.45
9/8/22	6032546	ON HOLD CONCEPTS INC	\$234.70
9/8/22	6032547	PETROCARD INC	\$3,262.62
9/8/22	6032548	ROYAL SWITCHGEAR MFG CO	\$22,450.00
9/8/22	6032549	SEATTLE TIMES COMPANY	\$673.59
9/8/22	6032550	SISKUN INC	\$703.33
9/8/22	6032551	STELLAR INDUSTRIAL SUPPLY INC	\$1,047.10
9/8/22	6032552	STELLA-JONES CORPORATION	\$22,281.03
9/8/22	6032553	UNITED PARCEL SERVICE	\$70.61
9/8/22	6032554	GORDON TRUCK CENTERS INC	\$1,194.04
9/8/22	6032555	WETLAND RESOURCES INC	\$1,890.00
9/8/22	6032556	WILLIAMS SCOTSMAN INC	\$1,509.52
9/8/22	6032557	AARD PEST CONTROL INC	\$141.77
9/8/22	6032558	CELLCO PARTNERSHIP	\$1,375.59
9/8/22	6032559	COLEHOUR & COHEN INC	\$127,391.84
9/8/22	6032560	ECOLIGHTS NORTHWEST LLC	\$1,386.32
9/8/22	6032561	EDGE ANALYTICAL INC	\$271.92
9/8/22	6032562	GENERAL PACIFIC INC	\$6,465.77
9/8/22	6032563	POLY BAG LLC	\$175.36
9/8/22	6032564	LOUIS F MATHESON CONSTRUCTION INC	\$2,456.45
9/8/22	6032565	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$292.07
9/8/22	6032566	SOUND SAFETY PRODUCTS CO INC	\$1,410.46

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/8/22	6032567	TYNDALE ENTERPRISES INC	\$4,349.68
9/8/22	6032568	WESTERN ELECTRICITY COORDINATING CO	\$199.45
9/8/22	6032569	SAMPSA M WRIGHT	\$18,433.80
9/8/22	6032570	GRAYBAR ELECTRIC CO INC	\$3,486.58
9/8/22	6032571	INTELLIBIND TECHNOLOGIES LLC	\$8,566.00
9/8/22	6032572	TRU-CHECK INC	\$345,791.39
9/8/22	6032573	THE GOODYEAR TIRE & RUBBER CO	\$668.28
9/8/22	6032574	TRAFFIC CONTROL PLAN CO OF WA LLC	\$7,175.00
9/8/22	6032575	SOUTHWEST POWER POOL INC	\$13,384.46
9/8/22	6032576	DS SERVICES OF AMERICA INC	\$96.66
9/8/22	6032577	MOUSER ELECTRONICS INC	\$84.38
9/8/22	6032578	HARNISH GROUP INC	\$5,366.42
9/8/22	6032579	ROLLUDA ARCHITECTS	\$42,949.12
9/8/22	6032580	RENTOKIL NORTH AMERICA INC	\$182.98
9/8/22	6032581	MAPBOX INC	\$307.00
9/8/22	6032582	ADP INC	\$12,031.14
9/8/22	6032583	CLEAN CRAWL INC	\$692.00
9/8/22	6032584	GOLDFINCH BROTHERS INC	\$3,519.11
9/8/22	6032585	STILLY RIVER MECHANICAL INC	\$3,100.00
9/8/22	6032586	AA REMODELING LLC	\$1,500.00
9/8/22	6032587	COHEN VENTURES INC	\$55,546.50
9/8/22	6032588	CM AIR PROS LLC	\$2,650.00
9/8/22	6032589	NATHAN RHOADES	\$341.85
9/8/22	6032590	SHEILA CRAWFORD	\$929.64
9/8/22	6032591	NICHOLAS PERETTI	\$487.50
9/8/22	6032592	LIBERTY MUTUAL GROUP INC	\$19,412.47
9/9/22	6032593	MOBILE MINI INC	\$515.32
9/9/22	6032594	MOSS ADAMS LLP	\$600.00
9/9/22	6032595	NW ENERGY EFFICIENCY ALLIANCE INC	\$52,180.65
9/9/22	6032596	PUGET SOUND ENERGY INC	\$61,204.59
9/9/22	6032597	SISKUN INC	\$141.06
9/9/22	6032598	STELLAR INDUSTRIAL SUPPLY INC	\$2,226.56

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
9/9/22	6032599	TOPSOILS NORTHWEST INC	\$4,269.54
9/9/22	6032600	UNITED PARCEL SERVICE	\$572.61
9/9/22	6032601	WILLIAMS SCOTSMAN INC	\$811.57
9/9/22	6032602	WW GRAINGER INC	\$88.71
9/9/22	6032603	LONGS LANDSCAPE LLC	\$3,903.50
9/9/22	6032604	ROGER R OLSEN	\$446.00
9/9/22	6032605	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$119.00
9/9/22	6032606	SOUND SAFETY PRODUCTS CO INC	\$2,766.90
9/9/22	6032607	GEORGE H SWANEY	\$664.00
9/9/22	6032608	MCWANE INC	\$5,989.31
9/9/22	6032609	HARNISH GROUP INC	\$3,278.46
9/9/22	6032610	MING K LEUNG	\$331.25
9/9/22	6032611	LAURA WILSON	\$69.81

Total: \$6,068,615.07

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
8/30/22	7002620	US BANK	\$64,041.44
9/6/22	7002621	ICMA-RC	\$210,363.50
9/6/22	7002622	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$32,863.50
9/6/22	7002623	ICMA-RC	\$577,233.53
9/6/22	7002624	ICMA-RC	\$38,876.56
Total:			\$923,378.53

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
9/2/22	5300000684	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,504,637.15
9/7/22	844734 - 844743	PUD EMPLOYEES - WARRANTS	\$27,979.93

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
8/30/2022	5300000681	US POSTAL SVC	\$110,000.00
9/1/2022	5300000682	ELAVON INC DBA MERCHANT S	\$2,480.61
9/2/2022	5300000683	WELLNESS BY WISHLIST INC	\$4,821.48
9/2/2022	5300000684	ADP INC	\$1,087,569.49
9/8/2022	5300000685	STATE OF WA DEPT OF RETIR	\$1,924,132.87
9/8/2022	5300000686	WELLNESS BY WISHLIST INC	\$3,762.73
9/9/2022	5300000687	WELLNESS BY WISHLIST INC	\$34,902.26

Total: \$3,167,669.44



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 5A

TITLE

Disposal of Surplus Property – 4th Quarter 2022

SUBMITTED FOR: Public Hearing and Action

Materials Management & Warehouse

Hud Allworth

5005

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth on Exhibit "A" that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrap, junk, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the Fourth Quarter of the year 2022. The materials listed on Exhibit "B" include waste transformer oil, unserviceable distribution transformers, unserviceable radiators, pipes, storage tanks, etc., containing PCB material, scrap metal, assorted sizes of tires, obsolete automotive parts, obsolete/scrap transmission and distribution inventory, obsolete/scrap substation inventory, obsolete/scrap material and equipment, obsolete/scrap CPUs and computer components, miscellaneous electronics and obsolete/scrap miscellaneous furnishings to include chairs, desks, cabinets, tables and work surfaces.

List Attachments:

Exhibit A

Exhibit B

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT A

4th QUARTER 2022

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1. Veh. #2527: 2011 Ford F250 Pickup, Vin #1FTBF2B68BEA47786, License 96003C, Mileage 110,727. This vehicle's age and maintenance costs exceeds the minimum replacement criteria. It will be replaced with same type of vehicle and paid with funds from approved 2021 budget. It is recommended that this vehicle be sold at auction.	S-5418	2010	\$32,651.21	\$14,500.00	Sell
2. Veh. #2031: 2007 Chevrolet Silverado 1500, Vin #1GCEC14077Z604339, License 84226C, Mileage 143,360. This vehicle's age & maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5407	2007	\$23,220.85	\$2,000.00	Sell

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

4th QUARTER 2022

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1. Waste transformer oil, PCBs less than 2 ppm to be disposed of as needed in the 4th Quarter 2022	Various	Various	\$0.20 / KVA (Paid to District)	Dechlorinated to <1 ppm PCB Recycled by Transformer Technologies
2. Waste transformer oil, PCBs between 2 to less than 49 ppm to be disposed of as needed in the 4th Quarter 2022	Various	Various	\$0.10 / KVA (Paid to District)	Dechlorinated to <1 ppm PCB Recycled by Transformer Technologies
3. Waste transformer oil, PCBs greater than or equal to 50 ppm to be disposed of as needed in the 4th Quarter 2022	Various	Various	\$4.67/ Gallon (Billed by District)	Dechlorinated by Clean Harbors ES
4. Unserviceable distribution transformers and electrical equipment, PCBs of less than 1 ppm to be disposed of as needed in the 4th Quarter 2022	Various	Various	\$1.88 / KVA (Paid to District)	Oil recycled equipment is rebuilt for resale or scrapped for metal recovery by Emerald Transformer
5. Unserviceable distribution transformers and electrical equipment, PCBs of 1 through 49 ppm to be disposed of as needed in the 4th Quarter 2022	Various	Various	\$1.88/ KVA (Paid to District)	Oil will be dechlorinated & equipment scrapped for metal recovery by Emerald Transformer
6. Unserviceable distribution transformers and electrical equipment, PCBs greater than or equal to 50 ppm to be disposed of as needed in the 4th Quarter 2022	Various	Various	\$1.27/ Lb. (Billed by District)	Incinerated by Clean Harbors ES

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

4th QUARTER 2022

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
7. Unserviceable PCB contaminated radiators, pipes, scrap metal and storage tanks drained of oil containing PCBs to be disposed of as needed in the 4th Quarter 2022	Various	Various	\$1.27/ Lb. (billed District)	Incinerated by Clean Harbors ES
8. Scrap metal including: copper, aluminum, brass, steel, iron, meters, potential transformers and current transformers to be sold as needed in the 4th Quarter 2022	Various	Various	\$132,000.00 (Average based on previous 4 quarters)	High Bid
9. Assorted sizes of tires, tubes and casings to be scrapped as needed in the 4th Quarter 2022	Various	Various	Various	Scrap
10. Obsolete miscellaneous auto parts and supplies including: fire extinguishers, polyester rope, strobe lights and other related automotive materials to be sold as needed in the 4th Quarter 2022	Various	Various	\$7,000.00 (Average based on previous 4 quarters)	High Bid
11. Obsolete or miscellaneous auto parts and supplies including: fire extinguishers, polyester rope, strobe lights and other related automotive materials to be scrapped as needed in the 4th Quarter 2022	Various	Various	Various	Scrap
12. Obsolete or miscellaneous Transmission and Distribution inventory to include: street lighting, pole-line hardware, concrete products, wire, transformers and other related materials to be sold as needed in the 4th Quarter 2022	Various	Various	\$5,500.00 (Average based on previous 4 quarters)	High Bid

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

4th QUARTER 2022

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
13.	Obsolete or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers and other related materials to be scrapped as needed in the 4th Quarter 2022	Various	Various	\$38,000.00 (Average based on previous 4 quarters)	Scrap
14.	Obsolete or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers and other related materials to be traded as needed in the 4th Quarter 2022	Various	Various	Various	Trade
15.	Obsolete or scrap material and/or equipment including: adding machines, calculators, typewriters and other related items to be sold as needed in the 4th Quarter 2022	Various	Various	\$500.00 (Average based on previous 4 quarters)	High Bid
16.	Obsolete or scrap material and/or equipment to include: adding machines, calculators, typewriters and other related items to be scrapped as needed in the 4th Quarter 2022	Various	Various	Various	Scrap
17.	Obsolete or scrap material and/or equipment to include: adding machines, calculators, typewriters and other related items to be traded as needed in the 4th Quarter 2022	Various	Various	Various	Trade
18.	Obsolete or miscellaneous computer components to include: CPUs, monitors, keyboards, printers and miscellaneous electronics, to be sold as needed in the 4th Quarter 2022	Various	Various	\$4,000.00 (Average based on previous 4 quarters)	High Bid

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

4th QUARTER 2022

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
19. Obsolete or miscellaneous computer components to include: CPUs, monitors, keyboards, printers and miscellaneous electronics to be recycled, scrapped or junked as needed in the 4th Quarter 2022	Various	Various	Various	Recycle/Scrap/Junk
20. Obsolete or miscellaneous furnishings to include: chairs, desks, cabinets and table work surfaces to be sold as needed in the 4th Quarter 2022	Various	Various	\$50.00 (Average based on previous 4 quarters)	High Bid
21. Obsolete and/or miscellaneous furnishings to include: chairs, desks, cabinets and table work surfaces that are damaged beyond economical repair to be scrapped in the 4th Quarter 2022	Various	Various	\$125.00 (Average based on previous 4 quarters)	Scrap
22. Pre-Authorization for any material "trade-ins" to be used as a credit against the purchase price of new products of the same type procured for District use; to the extent such "trade-ins" are consistent with standard industry practices, with respect to the applicable category of item in the 4th Quarter 2022	Various	Various	Various	Trade
23. Pre-Authorization for any obsolete or miscellaneous Tool Room equipment and/or material to be sold during the 4th Quarter 2022	Various	Various	\$36,000.00 (Average based on previous 4 quarters)	High Bid
24. Pre-Authorization for any obsolete or miscellaneous Tool Room equipment and/or material to be traded during the 4th Quarter 2022	Various	Various	Various	Trade
25. Pre-Authorization for any obsolete or miscellaneous Tool Room equipment and/or material, to be junked during the 4th Quarter 2022	Various	Various	Various	Junk

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

4th QUARTER 2022

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
26. Pre-Authorization for any obsolete or miscellaneous Water Department equipment and/or material to be sold during the 4th Quarter 2022	Various	Various	\$600.00 (Average based on previous 4 quarters)	High Bid
27. Pre-Authorization for any obsolete or miscellaneous Water Department equipment and/or material to be scrapped during the 4th Quarter 2022	Various	Various	Various	Scrap
28. Pre-Authorization for any obsolete or miscellaneous Generation Department equipment and/or material to be sold or scrapped during the 4th Quarter 2022	Various	Various	\$2,500.00 (Average based on previous 4 quarters)	Sell/Scrap
29. Pre-Authorization for any Departments obsolete or miscellaneous equipment and/or material to be sold or scrapped during the 4th Quarter 2022	Various	Various	\$125.00 (Average based on previous 4 quarters)	Sell/Scrap
30. Pre-Authorization for any obsolete or miscellaneous Telecom equipment and/or material to be sold or scrapped during the 4th Quarter 2022	Various	Various	\$42,000.00 (Average based on previous 4 quarters)	Sell/Scrap
31. Pre-Authorization for the transfer of poles removed from service, free of charge. Allowable on a "first come, first serve" basis in the following order:				
i. Customer/Property owners adjacent to pole,	Various	Various	N/A	Scrap
ii. To a customer/property owner near the pole, if requested or,				
iii. Crew members if no customer/property owner requests				



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 6

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission

Department

Allison Morrison

Contact

8037

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

☒ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:

None



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 7B

TITLE:

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission

Allison Morrison

8037

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2022

October 2022

October 5 - 7:

Public Power Council/PNUCC Meetings
Virtual

October 6:

Economic Alliance – Public Officials Reception
Everett, WA 9:00 a.m. – 11:00 a.m.
(Logan)

October 14:

Washington State Solar Summit
Virtual
(Olson)

October 2022

Commissioner Event Calendar – 2022

November 2022

November 16 - 18:

Public Power Council/PNUCC Annual Meetings
Portland, OR

November 2022

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2022

December 2022

December 2022

****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: September 20, 2022

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission

Department

Allison Morrison

Contact

8037

Extension

Date of Previous Briefing:

Estimated Expenditure:

Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2022

To Be Scheduled

- Compensation Philosophy Discussion

To Be Scheduled

- Broadband

Governance Planning Calendar – 2022

September 20, 2022

Morning Session:

- Community Engagement
- Legislative
- DEI Update
- Joint Ownership Pole Attachment Agreement with Zipl
- Clean Energy Transformation Act (CETA) Update
- Microgrid Educational Project

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter

Governance Planning Calendar

Governance Planning Calendar – 2022

October 3, 2022

Morning Session:

- Media
- Energy Risk Management Report
- Water Supply Update
- 2023 Load Forecast Update
- Interlocal Agreement – Snohomish County Bridge 102 Replacement Project
- Clean Buildings Accelerator Agreement
- Climate Commitment Act Allowance Forecast

Afternoon Session:

- Public Hearing:
 - Open 2023 Proposed Budget Hearing
- Governance Planning Calendar

October 5, 2022

Special Meeting:

- ~~Arlington Microgrid and Clean Energy Center Ribbon Cutting~~

Governance Planning Calendar – 2022

October 18, 2022

Morning Session:

- Community Engagement
- Legislative
- New East County Community Office
- Master Service Agreement (MSA) with PSE
- Post 2028 BPA Contract

Afternoon Session:

- Governance Planning Calendar

October 20, 2022

Special Meeting:

- Amazon Distribution Facility Tour

Governance Planning Calendar – 2022

October 25, 2022

Special Meeting:

- Arlington Microgrid and Clean Energy Center Ribbon Cutting

October 27, 2022

Special Meeting:

- Qualco Tour

Governance Planning Calendar – 2022

November 1, 2022

Morning Session:

- Media
- Pole Attachment Rates Update
- Net Billing Pilot Extension
- Schedule 200 Amendments
- Connect Up Quarterly Update
- Energy Storage Update

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2023 Proposed Budget
- ~~Monitoring Report:~~
→~~3rd Quarter Financial Conditions and Activities Monitoring Report~~ (moved to November 15)
- Governance Planning Calendar

November 15, 2022

Morning Session:

- Community Engagement
- Legislative
- Dish Network MLA

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2023 Proposed Budget
- Public Hearing and Action:
→Pole Attachment Rates
→Net Billing Pilot Extension
→Schedule 200 Amendments
- ~~Monitoring Report:~~
→~~3rd Quarter Financial Conditions and Activities Monitoring Report~~
- Adopt Regular Commission Meeting Dates for the Year 2023
- Governance Planning Calendar

Governance Planning Calendar – 2022

December 6, 2022

Morning Session:

- Media
- Finance Audit Activity
- Connect Up Quarterly Update
- 2023-2027 Strategic Plan Approval

Afternoon Session:

- Public Hearing and Action:
 - Adopt 2023 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2023
- Proposed 2023 Governance Planning Calendar

December 20, 2022

Morning Session:

- Community Engagement
- Legislative
- 2023 Rate Discussion

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter
 - Confirm Final Assessment Roll for LUD No. 65
- Adopt 2023 Governance Planning Calendar

Governance Planning Calendar – 2022

2022 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

February

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28					

March

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

April

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

May

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

June

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

July

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

August

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

September

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

October

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

November

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

December

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

 Holiday

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Commission Meetings

****For Planning Purposes Only and Subject to Change at any Time****