SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT BOARD OF COMMISSIONERS REGULAR MEETING Zoom Online Meeting Platform

April 19, 2022

The Board of Commissioners meeting will be held virtually via Zoom Meeting. Due to the COVID-19 pandemic and Proclamation 20-28.15 issued by Governor Jay Inslee, in-person attendance is not permitted at this time.

<u>CONVENE REGULAR MEETING</u> – 10:00 a.m. – Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link https://us06web.zoom.us/j/81129789733?pwd=MSt0eTlQbVdNYU9tSGh0YzdtbEVudz09
- Dial in: (253) 215-8782
- Meeting ID: 811 2978 9733
- Passcode: 898228

1. <u>CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION</u>

- A. Updates
 - 1. Community Engagement
 - 2. <u>Legislative</u>
 - 3. Other
- B. 2021 Audit Results Public Utility District No. 1 of Snohomish County

EXECUTIVE SESSION – Recess into Executive Session to Discuss Current or Potential Litigation

<u>RECONVENE REGULAR MEETING</u> -1:30 p.m. - Virtual Meeting Participation

2. <u>COMMENTS FROM THE PUBLIC</u>

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking "raise hand" and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to "raise hand."

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of April 5, 2022
- B. Bid Awards, Professional Services Contracts and Amendments
- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

Snohomish County PUD Commission Agenda April 19, 2022 Page 2

4. ITEMS FOR INDIVIDUAL CONSIDERATION

A. <u>Consideration of a Motion Accepting the 4th Quarter 2021 Financial Conditions and Activities Monitoring Report</u>

5. <u>CEO/GENERAL MANAGER REPORT</u>

6. COMMISSION BUSINESS

- A. Commission Reports
- B. <u>Commissioner Event Calendar</u>
- C. <u>Consideration of a Resolution Announcing the Office of Commissioner for Public Utility</u> <u>District No. 1 of Snohomish County to be Filled at the Next General Election</u>

7. GOVERNANCE PLANNING

A. <u>Governance Planning Calendar</u>

ADJOURNMENT

<u>April 20, 2022:</u> Public Power Council (PPC) Power Supply Fundamentals 101 (Virtual)

The next scheduled regular meeting is May 3, 2022

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at <u>www.snopud.com</u>. For additional information contact the Commission Office at 425.783.8611.



BUSINESS OF THE COMMISSION

Meeting Date: April 19, 2022		Agenda Item: 1
TITLE:		
CEO/General Manager's Briefing and	l Study Session	
SUBMITTED FOR: Briefing and S	tudy Session	
CEO/General Manager	John Haarlov	v 8473
Department	Contact	Extension
Date of Previous Briefing:	N/A	
Estimated Expenditure:	· · · · · · · · · · · · · · · · · · ·	Presentation Planned
ACTION REQUIRED:		
Decision Preparation	Incidental	Monitoring Report
Policy Discussion		
	(Information)	
Policy Decision		
Statutory		
SUMMARY STATEMENT:		
Identify the polycent Doord policies of	. 1 :	

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments

State Government Relations Activity Report

STATE OVERVIEW

• On April 13, the Washington State Department of Ecology (WSDE) held the 5th and final informal stakeholder meeting to discuss draft rule development for the Clean Fuels Program. The topic of the stakeholder meeting focused on credit generation and how they should be awarded. Stakeholders have until April 25th to submit informal comments for consideration to WDSE. The formal public comment period will begin Summer of 2022.

Key Hearings/Press Conferences/Meetings

- April 6 | Commissioner of Public Lands Hilary Franz Press Conference <u>Announces a carbon project on state trust</u> lands that will offset carbon emissions, protect specified Western Washington forests, and generate revenues for schools and counties through carbon markets.
- April 13 | WA Department of Ecology <u>Low Carbon Fuel Standards (LCFS) Workshop: Clean Fuels Program,</u> <u>Chapter 173-424 WAC Stakeholder Meeting</u>

INTERESTING READS

- The Seattle Times: WA employers will soon have to be upfront about salaries in job postings
- The Wenatchee World: Chelan County PUD Commissioner Congdon won't seek reelection after 18 years on board
- The LA Times: California salmon are at risk of extinction. A plan to save them stirs hope and controversy
- TVW: Inside Olympia: Discuss the legislatively approved capital gains tax and the legal challenges ahead
- The Columbian: Washington Board of Health opts against COVID-19 school vaccine requirement
- The Seattle Times: <u>COVID cases are up slightly in WA. Will mask mandate come back?</u>

LETTERS

• Snohomish PUD did not submit any letters during this reporting period.

Federal Government Relations Activity Report

FEDERAL OVERVIEW

- The House and Senate are currently in a two-week recess and will return on April 25th.
- The Senate confirmed Supreme Court nominee Judge Ketanji Brown Jackson with 53-47 vote; Republican Sens. Susan Collins (R-ME), Lisa Murkowski (R-AK), and Mitt Romney (R-UT) joined all Democratic Senators in approving her nomination.
- House and Senate leadership have announced members of the conference committee that will work to reconcile the differences between the House's America COMPETES Act and the Senate's U.S. Innovation and Competition Act. Rep. DelBene and Sens. Murray and Cantwell are members of the conference committee.
- President Biden suspended a ban on sales of higher ethanol gasoline for the summer to mitigate high gas prices.
- President Biden invoked the Defense Production Act (DPA) to authorize support for electric vehicle components, including lithium, nickel, cobalt, graphite, and manganese among other minerals and materials that are needed for large capacity batteries. DPA has most recently been used to address beef shortages and personal protective equipment because of the pandemic. Additionally, conversations continue regarding the potential use of the DPA to address rising gas prices and the Ukraine-Russia conflict.
- The Department of Energy submitted its first-ever <u>plan</u> to advance equity and diversity at the agency to the White House.

GOVERNMENT RELATIONS ACTIVITIES REPORT (4.4.22 – 4.15.22)

- The Office of Management and Budget (OMB), released a <u>financial risk report</u> showing that the federal government could spend an additional \$25 billion to \$128 billion annually due to the following six climate related financial risks: disaster relief, flood insurance, crop insurance, healthcare expenditures, wildland fire suppression spending, and flood risk at federal facilities.
- The Department of Energy issued a <u>Request for Information</u> that is intended to inform the Department's efforts on designing energy efficiency revolving loan funds (RLFs). Funding for this program was included in the Bipartisan Infrastructure Law. DOE is seeking to create program guidance that will assist States, as well as potentially other entities, in designing, managing, and improving RLFs.

KEY HEARINGS

- April 5 | House Natural Resources Subcommittee on National Parks, Forests, and Public Lands <u>hearing</u> on Bipartisan Infrastructure Law funding for wildfire management.
- April 5 | Senate Committee on Commerce, Science, and Transportation <u>hearing</u> on elevated petroleum prices and the impact on consumers.
- April 5 | House Energy and Commerce Subcommittee on Oversight and Investigations <u>hearing</u> on rising gas prices.
- April 6 | Senate Committee on Appropriations <u>hearing</u> to examine the proposed budget estimate and justification for fiscal year 2023 for the Army Corps of Engineers and the Bureau of Reclamation.
- April 6 | Senate Committee on Environment and Public Works <u>hearing</u> to examine the President's proposed budget request for fiscal year 2023 for the Environmental Protection Agency.
- April 6 | House Homeland Security Subcommittee on Cybersecurity, Infrastructure Protection, and Innovation <u>hearing</u> on mobilizing cyber defenses against Russian attacks.
- April 7 | Senate Committee on Energy and Natural Resources <u>hearing</u> on the scope and scale of critical mineral demand and recycling of critical minerals.

INTERESTING READS

- Roll Call: Congress aims for next step to safeguard critical infrastructure
- Roll Call: <u>New lines, interesting races in Washington state</u>
- E&E News: U.S. warns energy firms of a rapidly advancing hacking threat
- E&E News: <u>Are highway rights of way an answer to power siting dilemma?</u>
- Politico: Biden's shift from climate to oil rattles greens
- The Hill: White House braces for 'extraordinarily elevated' inflation numbers

Local Government Relations Activity Report

LOCAL OVERVIEW

- On April 6, the Snohomish County Housing Affordability Regional Task Force (HART), chaired by Snohomish County Executive Somers and Everett Mayor Franklin, reconvened to build upon the <u>five-year plan</u> issued in 2020 and continue efforts to ease the housing crisis. HART identified five goals for addressing housing affordability with suggested policy, regulatory, and funding strategies.
- On April 14, Naval Station Everett's Environmental Department announced participation in a fish survey with National Oceanic and Atmospheric Administration (NOAA) that found an abundance of salmonid fish in the East Waterway, along Everett's waterfront and near the Navy piers. The Navy planned and funded this project to improve existing knowledge about nearshore fish in the waterway and track salmon migration downstream as they come out of the Snohomish River. The 2020-2021 survey includes documenting capture and release of more than ten thousand individual fish representing 21 identified species as well as species that are prey to foraging salmon and marbled murrelets.

GOVERNMENT RELATIONS ACTIVITIES REPORT (4.4.22 – 4.15.22)

INTERESTING READS

- Sound Transit: Sound Transit welcomes concrete strike's end, encourages negotiations toward long-term contracts
- Everett Herald: Our place to grow, Alaska to resume full service in Everett
- Stanwood Camano News: Stanwood gets new internet service provider
- KOMO: Everett company explores Titanic wreckage



WASHINGTON STATE 2022 LEGISLATIVE SESSION REPORT

The 2022 Legislature convened for a 60-day session that was conducted almost entirely virtually. As the second year of the legislative biennium, all bills considered during the 2021 session carried over for potential consideration in 2022. Legislators also considered an additional new 1,051 bills this session. The Legislature approved a total of 309 bills.

The Legislature developed supplemental operating, capital, and transportation budgets that made amendments to the 2021-23 budgets adopted during the 2021 session.

2022 Supplemental Operating Budget: The state's operating budget funds all state agency operations, including K-12, higher education, human service programs, and more. The 2022 supplemental operating budget is based on levels of state revenues that are unprecedented in a supplemental year. The final 2021-23 budget appropriates over \$63 billion; \$2 billion is shifted to the transportation budget, a foundational piece of the Move Ahead Washington package, and \$650 million goes to the capital budget.

In addition to state resources, the budget appropriates over \$1 billion in federal coronavirus relief funding. The Legislature left \$812 million in reserves with another \$1 billion in the Washington Rescue Plan Transition Account. Over \$5 billion in expenditures are determined to be one-time in nature.

The Legislature made significant new investments in K-12 education, long-term care and developmental disabilities programs, behavioral health, Paid Family Leave Insurance, higher education, and housing. Highlights of investments related to utilities are listed below:

Utility Customer Assistance:

- \$100 million for grants for public and private water, sewer, garbage, electric, and natural gas utilities to address low-income customer arrearages compounded by the COVID-19 pandemic
- \$45 million for the Eviction Prevention Rent Assistance Program created in RCW 43.185C.185, which provides resources such as rental or utility assistance for households most likely to become homeless or suffer severe health consequences, or both, after an eviction.
- \$20 million to create a small business disaster recovery financial assistance program to provide resources to small businesses that have sustained physical damage or economic loss due to a natural or another comparable disaster. Utilities are a qualifying expense.

Electrification:

- \$207 million for electric vehicle (EV) charging infrastructure and \$120 million for EV incentives through June 2025. Notably, much of the details still need to be worked out including the development of an incentive program.
 - Of the \$207 million for charging infrastructure, \$69 million has been earmarked for grants to create EV charging infrastructure in rural areas, office buildings, housing and other state and local government offices. The remainder is reserved for additional allocations next session.

Of the \$120 million for EV incentives, \$25 million will become available in June, while \$95 million is reserved for additional allocations next session. The department of commerce could create a rebate program or other incentives for EVs and charging infrastructure; rebates are not explicitly required.

Solar:

- Up to \$100 million for a new Community Solar Incentive program aimed at providing direct benefits to low-income subscribers, low-income service provider subscribers, and tribal and public agency subscribers. (HB 1814)
- \$57 million for a variety of solar energy infrastructure projects including solar resilience hubs and solar energy projects that benefit low-income communities.
- \$5 million for a deferred state and local sales tax program on certain solar canopies that are at least 50,000 square feet and capable of producing at least one megawatt of electricity.

Broadband:

• \$50 million for digital equity programs consistent with the recommendations of the digital equity forum or with the digital equity plan developed by the Statewide Broadband Office to access federal funding. Funding may also be used for programs to increase broadband access for low-income and rural communities, including low-orbit satellite technology.

Snake River Dams:

• \$350 thousand is provided to complete an analysis on options to replace the benefits of the four lower Snake River dams as part of a comprehensive salmon recovery strategy for the Columbia and Snake River basins.

Other Items of Interest:

- \$2 million for the Department of Commerce to provide support to a public-private partnership that leverages private sector leadership to develop and submit a competitive application for the federal department of energy regional clean hydrogen hubs grant.
- \$180 million for various salmon recovery projects across the state, including the Duckabush estuary restoration project and salmon recovery grants.
- \$9 million for the Department of Fish and Wildlife to work with partners in the eradication and control of European Green Crab.
- \$3 million for the University of Washington for operations of clean energy battery testbeds and community engagement to facilitate the clean energy transition.
- \$3 million to establish a retail sale and use tax deferral program for certain investment projects in clean technology manufacturing, clean alternative fuels production, and renewable energy storage. (HB 1988)

Additional details can be found <u>here</u>.

2022 Supplemental Capital Budget: The biennial capital budget funds bricks and mortar construction, excluding transportation. The 2022 Supplemental Capital Budget utilizes \$81.9 million in bond authorization remaining from the 2021 session and makes an additional \$25 million in bond adjustments for total of \$107 million. Additionally, the supplemental capital budget authorizes appropriations just over \$300 million from the federal infrastructure investment and jobs act and \$25 million in federal American Rescue Plan Act funds. Along with a few other sources of funding, a total of \$1.5 billion is authorized through the supplemental budget. This supplemental budget makes amendments and additions to the \$3.97 billion 2021-23 budget approved during the 2021 session. Highlights of investments related to utilities are listed below:

- \$9 million for additional competitive grants to local governments and public utility districts to assist in the cost of utility improvements or connections to new affordable housing projects.
- \$120 million from the Public Works Assistance Account awarded by the Public Works Board for the financing of loans for local projects related to sewer, drinking water, solid waste, street, and stormwater projects statewide.
- \$108.3 million for low-interest loans to publicly and privately owned water systems statewide for designing, financing, and constructing improvements to increase public health protection and compliance with drinking water regulations.
- \$100 million in federal funds is authorized for broadband infrastructure grants throughout the state. Investments include \$50 million to the State Broadband Office, \$25 million to the Public Works Board, and \$25 million to the Community Economic Revitalization Board (CERB).
- \$20 million in federal funding is provided for the Small and Disadvantaged Communities Program, providing grants to public water systems in eligible communities that are unable to finance activities needed to comply with drinking water regulations.
- \$70 million in expenditure authority and \$10 million in state funds for the Weatherization Plus Health program, upgrading low-income homes with energy-efficient improvements and leverages matching dollars.
- \$20.1 million is provided to the Clean Energy Fund, to fund two clean energy projects in Whatcom and Grant County.
- \$7.5 million in expenditure authority from the Infrastructure Investment and Jobs Act (IIJA) for capital improvements and equipment for the University of Washington's (UW) Clean Energy Institute.
- \$1.9 million in federal funding for the Energy Efficiency Revolving Loan Fund Capitalization Program, a new program established in the IIJA to provide loans and grants for energy efficiency audits, upgrades, and retrofits to increase energy efficiency and improve the comfort of residential and commercial buildings.

Additional details can be found <u>here</u>.

2022 Supplemental Transportation Budget: In 2021, the Legislature disappointed many stakeholders by failing to approve a transportation revenue package. Prior to the beginning of the 2022 session, the Senate appointed a new transportation committee chair, Sen. Marko Liias (D) and both transportation committee chairs announced that they were committed to approving significant transportation investments <u>without</u> an

increase in the gas tax. The two chairs developed the Move Ahead Washington transportation package in a partisan fashion, largely excluding republicans from what has historically been a bipartisan effort.

Move Ahead Washington is a 16-year, \$17 billion transportation package. As a frame of reference, the 2015 Connecting Washington deal was a 16-year, \$16 billion package. Move Ahead Washington is funded with \$5.4 billion in Climate Commitment Act revenues, \$3.7 billion of federal funds, \$2 billion as a one-time transfer from the state operating budget, \$855 million from the Public Works Assistance Account (annual transfers of \$57 million), \$855 million from the state's operating budget (annual transfers of \$57 million), and \$4.2 billion in other fees and sources. A summary of the revenue sources in the package can be accessed <u>here</u>.

Roughly a third of the package is funded by Climate Commitment Act resources with \$1.2 billion dedicated to active transportation, \$3 billion for transit programs & projects, \$517 million on alternative fuel & electrification, \$335 million on electrification of ferries, and \$162 million on rail. Active transportation investments include \$290 million for the Safe Routes to Schools grant program, \$278 million for the WSDOT bike/ped grant program and \$146 million for the Complete Streets grant program. The complete breakdown of CCA spending can be viewed <u>here</u>.

The remaining two thirds, or \$11.5 billion, invests in maintenance and preservation, new highway projects, fish barrier removal and backfilling funding gaps from existing projects. Of note, the Transportation Improvement Board and the Country Road Administration Board, both agencies that provide grants for local infrastructure projects, received no funding in the initial proposal. In the final package, each agency is allocated \$80 million over the next 16 years. The complete list of these investments can be viewed <u>here</u>.

Notably, in addition to spending on projects and programs, the *Move Ahead Washington* Transportation Package, included language to establish a state goal that all passenger and light-duty vehicles of the model year 2030 or later sold, purchased, or registered in Washington to be electric. Though the proviso is a goal and not a requirement, it still furthers the state's support for electrification.

KEY STATE LEGISLATION REVIEW

In the 2022 legislative session Snohomish PUD reported on 11 bills in our key state legislative report.

Key State Legislation that passed the 2022 Legislature include:

- **Open Public Meeting Act:** <u>HB 1329</u>, sponsored by Rep. Emily Wicks (D- Everett), allows a public agency to hold meetings of its governing body remotely, or with limited in-person attendance, after a declared emergency and requires that the public be allowed to listen, in real time, to such meetings. Additionally, any public agency, which held at least some public meetings remotely prior to March 1, 2020, may continue to do so without a declared state of emergency. Notably, several components of <u>HB 1056</u>, also addressing open public meetings, were included in the final version of this legislation. The effective dates vary based on the section of the bill. The final bill can be found <u>here</u> and a summary can be found <u>here</u>.
- **Community Solar:** <u>SHB 1814</u>, sponsored by Rep. Sharon Shewmake (D-Bellingham), will establish a new community solar incentive program aimed at providing direct benefits to low-income subscribers and service providers. This bill is almost identical to HB 2248 which passed in 2020 but was ultimately vetoed along with several other bills that had a fiscal impact due to the looming COVID-19 economic crisis. New this year, the bill also allows storage to be included in Washington State 2022 Legislative Report, Snohomish County Public Utility District Page 4

the cost of the project. Notably, this bill and program was funded in the budget at \$100 million. On March 30, Governor Inslee signed the bill into law with an effective date of March 30, 2022. The final bill can be found <u>here</u> and a summary can be found <u>here</u>.

Key State Legislation that passed the 2022 Legislature, but were Vetoed:

• Veto - Addressing the Risk of Rolling Blackouts: <u>HB 1623</u>, sponsored by Rep. Gina Mosbrucker (R- Goldendale), would have required the Department of Commerce and the Utilities and Transportation Commission to jointly convene a stakeholder meeting at least annually through 2029 to discuss the adequacy of the state's energy resources for meeting electric needs and to address steps utilities can take to coordinate planning in light of changes to the northwest power system. On March 31, Governor Inslee vetoed the bill, citing his belief that several agencies and the Northwest Power and Conservation Council are already working on this issue. The <u>veto</u> <u>message can be found here</u> and a summary of the final bill can be found <u>here</u>.

Key State Legislation that was considered in 2022, but failed to pass:

- **Dead Net Ecological Gain:** <u>HB 1117</u>, sponsored by Rep. Debra Lekanoff (D- Bow), would have integrated salmon recovery planning into local comprehensive plans under the Growth Management Act. Under the proposal, public projects would be required to achieve net ecological gain, a term that remained undefined in the legislation. Net ecological gain would have, however, imposed a stricter standard than the current no-net loss obligation.
- **Dead Outdoor Power Equipment:** <u>HB 1918</u>, sponsored by Rep. Nicole Macri (D-Seattle), would have prohibited state agencies and local governments from purchasing outdoor power equipment that is not zero-emission beginning in 2025. Additionally, it would have provided a sales and use tax exemption for zero-emission outdoor power equipment.
- **Dead Targeted Electrification**: <u>HB 1767</u>, sponsored by Representative Alex Ramel (D Bellingham), would have provided explicit authority for municipally owned utilities and public utility districts to run incentives programs (i.e. offer rebates) to switch customers from natural gas to electric space and water hearing.
- **Dead Strengthening Energy Codes:** <u>HB 1770</u>, sponsored by Rep. Davina Duerr (D-Bothell), would have proposed a 'net-zero ready' requirement for all new construction, beginning in 2034. This means each project would have had to reduce its energy use by 80%, use all-electric equipment and appliances, implement electrical panel capacity and wiring for solar panels, and incorporate electric vehicle charging and battery storage. Additionally, the bill would have allowed local jurisdictions to adopt a new statewide 'reach code' for residential construction which cities, towns, and counties are currently preempted from doing.
- **Dead Wildfire Mitigation Plans:** <u>SB 5803</u>, sponsored by Sen. Christine Rolfes (D-Bainbridge Island), would have required electric utilities to write a wildfire mitigation plan that is updated at least every two years. By July 1, 2023, the Department of Natural Resources must have contracted with a consultant and published a recommended format and list of elements to be included. The Utilities and Transportation Commission, for investor-owned electric utilities, and the governing boards, for consumer-owned electric utilities, would have then been tasked with reviewing wildfire mitigation plans to confirm whether the wildfire mitigation plan contains recommended elements.

MOSSADAMS

2021 Audit Results Public Utility District No. 1 of Snohomish County

April 19, 2022



Scope of Services

We have performed the following services for the District:

ľ		
l	¥=	
l	~ -	

- Annual financial statement audit for the year ended December 31, 2021, including required supplementary information for the District
- Annual compliance audit related to the major federal award program, the schedule of expenditures of federal awards and related internal controls
- One major federal program identified and tested
 - EPA Drinking Water State Revolving Fund loans \$3,138,693
 - Total federal expenditures in 2021 from all federal grants \$6,280,917

Auditor's Reports Issued

Unmodified Opinion

on three individual systems, and the District's combined financial statements, and pension fiduciary fund statements • Financial statements are presented fairly and in accordance with US GAAP – promulgated by the Governmental Accounting Standards Board (GASB)

• Report dated – April 4, 2022

Audit and report on internal control and compliance over financial reporting in accordance with *Government Auditing Standards*

- No material weaknesses in internal control
- Report dated April 4, 2022

Auditor's Reports Issued (continued)



Single Audit Reports as required by Uniform Guidance

- Audit and report on compliance related to the major Federal Award Program; report on internal control over compliance; and report on the Schedule of Expenditures of Federal Awards;
 - Reports dated April 4, 2022

Our Responsibility Under Auditing Standards

1

To express our opinion on whether the financial statements prepared by management with your oversight are fairly presented, in all material respects, and conform to US GAAP. However, our audit does not relieve you or management of your responsibilities. To perform an audit in accordance with generally accepted auditing standards issued by the AICPA and *Government Auditing Standards* issued by the Comptroller General of the United States and **design the audit to obtain reasonable, rather than absolute, assurance** about whether the financial statements are free of material misstatement.

To consider internal control over financial reporting as a basis for designing audit procedures but not for the purpose of expressing an opinion on its effectiveness or to provide assurance concerning such internal control. To communicate findings that, in our judgment, are relevant to your responsibilities in overseeing the financial reporting process. However, we are not required to design procedures for the purpose of identifying other matters to communicate to you.

Areas of Audit Emphasis

Internal control environment

 Capital assets/project management, customer billings/cash receipts/collectability of receivables, cash disbursements/payables, payroll, and administration of federal awards;

Revenue Recognition

- Operating revenue analysis using business indicators such as energy and water consumption, number of customers, and weather factors;
- Testing of revenue unbilled as of December 31;

Capital assets

• Testing of capital asset additions, retirements, overhead application to construction in progress; consideration of capitalization policies and potential impairment, and depreciation;

Net pension asset/liability

- Debt activity
 - Tested the issuance of 2021 Revenue Bonds for the Electric System;
 - For all systems tested debt repayments, discounts and premiums, arbitrage liability, and compliance with covenants

MATTERS TO BE COMMUNICATED Significant Accounting Practices:

Our views about qualitative aspects of the District's significant accounting practices, including accounting policies, accounting estimates, and financial statement disclosures.

MOSS ADAMS COMMENTS

- The quality of the District's accounting policies and underlying estimates are discussed in Note 1 to the financial statements. There were no changes in the District's approach to applying the critical accounting policies.
- Management Estimates
 - unbilled revenue,
 - allowance for doubtful accounts,
 - accrued liabilities for injuries, damages, legal and insurance contingencies
 - depreciable lives of capital assets,
 - grant receivables,
 - actuarial valuations for the determination of pension and OPEB liabilities

MATTERS TO BE COMMUNICATED

Significant Difficulties encountered during the audit

Disagreements With Management:

 \mathbb{M}

Disagreements with management, whether or not satisfactorily resolved, about matters that individually or in the aggregate could be significant to the District's financial statements, or the auditor's report.

MOSS ADAMS COMMENTS

None

There were no disagreements with management

MATTERS TO BE COMMUNICATED

Uncorrected misstatements

ĺΜ.

9

Uncorrected misstatements that were brought to the attention of management as a result of audit procedures.

Material, corrected misstatements

Material, corrected misstatements that were brought to the attention of management as a result of audit procedures.

MOSS ADAMS COMMENTS

No material misstatements were identified as a result of our audit.

No material misstatements were recorded as a result of our audit.

MATTERS TO BE COMMUNICATED

Other findings or issues, if any, arising from the audit that are, in the auditor's professional judgment, significant and relevant to those charged with governance regarding their oversight of the financial reporting process

MOSS ADAMS COMMENTS

 No new GASB standards were implemented in 2021 that had impact on the financial results of the District

MATTERS TO BE COMMUNICATED

Management's consultation with other accountants

Potential Effect of Any Significant Risks and Exposures

MOSS ADAMS COMMENTS

None noted

The District is subject to potential legal proceedings and claims that arise in the ordinary course of business. The District appropriately disclosed its exposure in Note 9 – Contingencies. **Upcoming Accounting Pronouncements**

GASB Statement No. 87 Leases – delayed until 2022*

GASB Statement No. 96, *Subscription –Based Information Technology Arrangements –* delayed until 2023*

* GASB Statement No. 95 *Postponement of the Effective Dates of Certain Authoritative Guidance* was issued on May 8, 2020. The standard provides temporary relief in light of the COVID-19 pandemic. That objective is accomplished by postponing the effective dates of certain pronouncements by one year and by eighteen months for GASB 87.

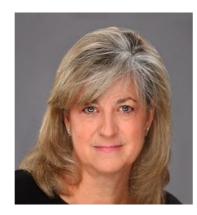
Your Service Team



 $\underline{\mathbb{N}}$

Olga A. Darlington *Engagement Partner*

Olga.Darlington@ mossadams.com (425) 551-5712



Laurie Tish Concurring Reviewer

Laurie.Tish@ mossadams.com (206) 302-6466



Todd Ryland *Audit Senior Manager*

Todd.Ryland@ mossadams.com (425) 551-5752

Acknowledgements



Thank you!

- Regular communication and status meetings were held between Moss Adams and District staff throughout the audit term;
- 'Tone at the Top' and attitude from management was one of helpfulness and openness in response to audit discussions;
- The audit progressed on time as established during the planning stage of the audit; requested schedules and draft financial statements were received on a timely basis;
- All District personnel responded to our requests in a timely manner.





EXECUTIVE SESSION

Tuesday, April 19, 2022

Discussion of Current or Potential Litigation - Approximately 20 Minutes

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: April 19, 2022	2	Agenda Item: <u>3A</u>
TITLE		
Approval of the Minutes for the Reg	ular Meeting of April 5, 2022	
SUBMITTED FOR: Consent Ager	nda	
Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		

 Decision Preparation Policy Discussion Policy Decision Statutory] Incidental (Information)	Monitoring Report
---	-------------------------------	-------------------

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.

List Attachments: Preliminary Minutes

PRELIMINARY SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Regular Meeting

April 5, 2022

The Regular Meeting, held virtually, was convened by President Tanya Olson at 10:00 a.m. Those attending were Rebecca Wolfe, Vice-President; Sidney Logan, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Guy Payne and Brant Wood; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Assistant Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

* Items Taken Out of Order **Non-Agenda Items

**Commissioner Olson read the following statement:

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. <u>Media</u>. Communications, Marketing & Business Readiness Director Julee Cunningham reported on District related news and articles.
 - 2. <u>Legislative</u>. There were no questions on the Legislative report.
 - 3. <u>Other</u>. Chief Financial Officer Scott Jones provided an update on the 2022 Bond Placement.

General Counsel Anne Spangler provided information on the Covid Test Surplus that would return for ratification at the April 19, 2022, Commission meeting.

CEO/General Manager John Haarlow provided an update on the upcoming Lower Snake Rivers Dams (LSRD) Workshop.

****X. COMMENTS FROM THE PUBLIC**

Gayla Shoemake commented on the Lower Snake River Dam (LSRD) Workshop and the Supply Chain.

The meeting recessed at 11:43 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting, held virtually, was reconvened by President Tanya Olson at 1:30 p.m. Those attending were Rebecca Wolfe, Vice-President; Sidney Logan, Secretary; General Counsel Anne Spangler; Assistant General Managers Guy Payne, and Brant Wood; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Assistant Clerk of the Board Allison Morrison; and Deputy Clerk of the Board, Jenny Rich.

* Items Taken Out of Order **Non-Agenda Items

**Commissioner Olson read the following statement:

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

Changes to the agenda were made as follows: Add item 6C Follow-Up Items from Morning Session.

2. RECOGNITION/DECLARATIONS

A. Safety Recognition for Outstanding Contribution to the Contact Tracing and Covid Testing Teams

The Contact Tracing and Covid Testing Teams were recognized for their outstanding contributions.

3. COMMENTS FROM THE PUBLIC

James Deal, Lynnwood, commented on Smart Meters, and water fluoride.

4. CONSENT AGENDA

- A. Approval of the Minutes for the Regular Meeting of March 22, 2022
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations Over \$25,000: Request for Proposal No. 22-1248-BI with Sam's Tree Care Formal Bid Award Recommendations \$120,000 and Over: None Professional Services Contract Award Recommendations \$200,000 and Over: None Miscellaneous Contract Award Recommendations \$200,000 and Over: None Interlocal Agreements and Cooperative Purchase Recommendations: Contracts: Purchase Order No. 4500075817 with Harnish Group dba NC Machinery Purchase Order No. 4500075919 with Modern Machinery Amendments: None Sole Source Purchase Recommendations: None Emergency Declarations, Purchases and Public Works Contracts: Addendum to September 21, 2021 Declaration of Major Emergency for Supply Chain Constraints Purchases Involving Special Facilities or Market Condition Recommendations: None Formal Bid and Contract Amendments: Miscellaneous Contract No. CW2247359 with J.D. Power Contract Acceptance Recommendations: None

C. Consideration of Certification/Ratification and Approval of District Check and Vouchers

A motion unanimously passed approving Agenda Items 4A – Approval of the Minutes for the Regular Meeting of March 22, 2022; 4B – Bid Awards, Professional Services Contracts and Amendments; and 4C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

5. CEO/GENERAL MANAGER REPORT

Commission & Executive Services Director Melissa Collins reported on District related topics and accomplishments.

6. COMMISSION BUSINESS

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

Commissioner Logan will be attending the May Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Meetings in Portland.

*C. Follow-Up Items from Morning Session

Commissioner Olson confirmed that the Board will not review the Lower Snake River Dam (LSRD) questionnaire before it is released to the public.

4

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of April 5, 2022, adjourned at 2:15 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 19th day of April, 2022.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: April 19, 2022

Agenda Item: <u>3B</u>

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

Contracts/Purchasing Department Date of Previous Briefing: Estimated Expenditure:	<u>Clark Langs</u> Contact	traat <u>5539</u> Extension Presentation Planned
ACTION REQUIRED:	Incidental (Information)	Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts: Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations Over \$25,000; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations Over \$25,000 (Page 1); Request for Proposal No. 22-1261-SC with Pellco Construction, Inc. Formal Bid Award Recommendations \$120,000 and Over; None

Professional Services Contract Award Recommendations \$200,000 and Over; None

Miscellaneous Contract Award Recommendations \$200,000 and Over; None

Interlocal Agreements and Cooperative Purchase Recommendations; Contracts: None Amendments: None

Sole Source Purchase Recommendations; None

Emergency Declarations, Purchases and Public Works Contracts; None

Purchases Involving Special Facilities or Market Condition Recommendations; None

Formal Bid and Contract Amendments (Page 2); Miscellaneous No. CW2243769 with Right! Systems

Contract Acceptance Recommendations (Page 3); Public Works Contract No. CW2245390 with B & L Utility, Inc.

List Attachments: April 19, 2022 Report

Public Works Contract Award Recommendation(s) Over \$25,000 April 19, 2022

<u>RFP No. 22-1261-SC</u> Harbour Pointe Substation Site Improvements No. of Bids Solicited:14No. of Bids Received:3Project Leader & Phone No.:Jacob DahlEstimate:\$468,920.00

This contract consists of upgrading Bank 1 of an existing double bank electrical distribution substation. The substation will be de-energized and islanded from the electric system. The work includes but is not limited to demolition and removal of equipment foundations; partial conduit and ground grid removal; temporary erosion and sedimentation controls; earthwork; storm drainage conveyance improvements; cast-in-place concrete slabs and spread footing foundations; a transformer oil spill containment system; electrical conduits and vaults; substation grounding system improvements; substation yard crushed rock surfacing; substation fence improvements; and site disturbance restoration. The substation is on District property located at 11501 Harbour Pointe Blvd., Mukilteo, WA 98275.

	Contractor	<u>Subtotal (w/o tax)</u>
Award To:	Pellco Construction, Inc.	\$364,750.00
	Accord Contractors, LLC	\$458,668.00
	Interwest Construction, Inc.	\$496,969.00

Summary Statement: Staff recommends award to Pellco Construction, Inc., the low evaluated bidder, in the amount \$364,750.00, plus tax.

MISC No. CW2243769

Armis Enterprise Core Security Solution (SAAS)

Contractor/Consultant/Supplier:	Right! Systems		
Project Leader & Phone No.:	Kevin Johnston	8101	
Amendment No.:	2		
Amendment:	\$ 121,200.00		

Approximate Original Contract Amount:	\$60,000.00		
Present Contract Amount:	\$120,240.00	Original Start/End:	5/15/2020 - 5/14/2021
Amendment Amount:	\$121,200.00	Present Start/End:	5/15/2021 - 5/14/2022
Approximate New Contract Amount:	\$241,440.00	New End Date:	5/14/2024

Summary Statement: In 2020, the District entered into a one-year contract with Right! Systems (an authorized reseller of the Armis Solution) to implement and begin using the Armis security platform. This platform is unique in the way that it detects device location, connections, vulnerabilities, and other critical context needed to proactively mitigate threats.

Staff recommends approval of Amendment No. 2 to increase the contract by \$121,200.00, plus applicable tax, and extend the contract term to May 14, 2024. This amendment will allow for continued cyber security-focused network monitoring, device discovery, and anomalous behavior detection services. While the commitment is for a two-year renewal, payments will be made on an annual basis. Staff negotiated an annual cap on each annual renewal equal to the lesser of 3% or the increase in the Consumer Price Index.

Summary of Amendments:

<u>Amendment No. 1</u> dated March 24, 2021, increased contract in the amount of \$60,240.00 and extended contract term to May 14, 2022.

Contract Acceptance Recommendations(s) April 19, 2022

Accept Contract(s) as complete and grant approval to release Retained fund after full compliance with Departments of Labor and Industries, Revenue and Employment Security.

PWC No. CW2245390 2021 Capital Improvement 32nd St. SE Highway 9 Crossing Water Main Project (Re-Bid)		Contractor: Start/End: Evaluator & Phone No.: No. of Amendments: Retained Fund:	B & L Utility, 1/11/22 - 2/15/ Paul Federspie 1 \$16,937.62	/22
Original Contract Amount:	\$224,442.21	Contingen	cy Allowance:	\$25,000.00
Total Amendment Amount:	\$114,310.19	Contingency All	owance Used:	\$0.00
Final Contract Amount:	\$338,752.40	Contingency Allow	ance Savings:	\$25,000.00

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: <u>April 19, 2022</u> Agenda Item: <u>3C</u>

TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda			
General Accounting & Financial Systems Department Date of Previous Briefing: Estimated Expenditure:	<u>Julia Ande</u> Contact	_	<u>8027</u> Extension
ACTION REQUIRED:			
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring	Report
SUMMARY STATEMENT:			

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments: Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 19th day of April 2022.

CERTIFICATION:

RATIFIED AND APPROVED:

Board of Commissioners:

Certified as correct:

President

CEO/General Manager Julia A Anderson

Auditor

Vice-President

13000 /00

Chief Financial Officer/Treasurer

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1116544 - 1116705	\$50,500.12	2 - 7
Electronic Customer Refunds		\$9,800.82	8 - 10
WARRANT SUMMARY			
Warrants	8068042 - 8068239	\$2,594,600.97	11 - 17
ACH	6029329 - 6029610	\$4,715,261.66	18 - 26
Wires	7002499 - 7002504	\$6,963,934.76	27
Payroll - Direct Deposit	5300000598 - 5300000598	\$4,385,087.35	28
Payroll - Warrants	844595 - 844608	\$33,492.24	28
Automatic Debit Payments	5300000594 - 5300000601	\$6,056,873.73	29
	GRAND TOTAL	\$24,809,551.65	

Payment Date	Payment Ref Nbr	Payee	Amount
3/28/22	1116544	HOUSING AUTHORITY OF SNO CO	\$170.22
3/28/22	1116545	SHEILA BAILEY	\$49.45
3/28/22	1116546	PAYTON PROFFIT	\$25.00
3/28/22	1116547	KIMBERLY DIETZ	\$1,954.57
3/28/22	1116548	JAMES THOMPSON	\$351.33
3/28/22	1116549	DEAL ENTERPRISES	\$7.69
3/28/22	1116550	FRED WAGNER	\$300.00
3/28/22	1116551	LORI HOUSLER	\$33.07
3/28/22	1116552	EAGLES LANDING APARTMENTS LP	\$78.07
3/28/22	1116553	BENJAMIN CLAWSON	\$560.67
3/28/22	1116554	JSP LATITUDE LLC	\$107.91
3/28/22	1116555	SREENIVASA RAO GORTHI	\$23.26
3/28/22	1116556	JOHN MARTINSON	\$83.12
3/29/22	1116557	PATRICK MCGREEVY	\$847.78
3/29/22	1116558	STEPHEN CROSS	\$48.55
3/29/22	1116559	MYRIAM ACEVEDO	\$46.34
3/29/22	1116560	EVERGREEN PARK TWENTY LLC	\$273.08
3/29/22	1116561	CLEARWATER INVESTORS LLC	\$204.94
3/29/22	1116562	DAVID GLADSTONE	\$5,499.2 ⁻
3/29/22	1116563	MATT SMITH	\$87.52
3/29/22	1116564	EVERGREEN PARK TWENTY LLC	\$1,405.97
3/29/22	1116565	EVERGREEN PARK TWENTY LLC	\$223.41
3/29/22	1116566	RAYMOND TJEPKES	\$455.37
3/29/22	1116567	AARON QUINN	\$70.74
3/29/22	1116568	III REGINAL WIGHT	\$99.44
3/29/22	1116569	ADRIEN WILLIS	\$210.14
3/29/22	1116570	EMORY'S LAKE HOUSE LLC	\$123.76
3/29/22	1116571	JOSHUA ATALIG	\$75.49
3/29/22	1116572	DIANA BECERRA CASTILLO	\$63.14
3/29/22	1116573	OWEN FLOREY	\$183.00
3/29/22	1116574	HIMALAYAN DOG CHEW LLC	\$7,059.12
3/29/22	1116575	GINGER ABBIATTI	\$72.7

Payment Date	Payment Ref Nbr	Рауее	Amount
3/29/22	1116576	EVERGREEN PARK TWENTY LLC	\$359.47
3/29/22	1116577	CATHY STRAUSS BROWN	\$2,430.00
3/29/22	1116578	ROBERT KRUSE	\$72.91
3/29/22	1116579	J R PHILLIPS	\$18.24
3/29/22	1116580	EDWARD HUNT	\$80.31
3/29/22	1116581	MACKENZIE BLACKBURN	\$137.12
3/29/22	1116582	DANA BECERRA	\$149.82
3/29/22	1116583	ERIC IMPOLA	\$5.65
3/29/22	1116584	KANUPRIYA SHARMA	\$48.51
3/29/22	1116585	ESTATE OF LOIS LORENE DILLMAN	\$137.90
3/29/22	1116586	TAMMY BOSZE	\$89.83
3/29/22	1116587	NOVENTIS	\$223.02
3/30/22	1116588	WILDWOOD DENTAL GROUP	\$452.80
3/30/22	1116589	LEVI WEAVER	\$156.86
3/30/22	1116590	JOHN CLINE	\$203.92
3/30/22	1116591	HOPE KREWSON	\$29.56
3/30/22	1116592	TRENT ADAMS	\$102.52
3/30/22	1116593	ROGER GROVDAHL	\$23.37
3/30/22	1116594	NADEZHDA ODARYUK	\$1,025.22
3/30/22	1116595	DYNASTY HOMES INC	\$221.76
3/30/22	1116596	CAROL DEL CASTILLO	\$65.96
3/30/22	1116597	PACIFIC RIDGE - DRH, LLC	\$5.55
3/30/22	1116598	PACIFIC RIDGE - DRH, LLC	\$43.98
3/30/22	1116599	JULIA KATZENMAIER	\$27.86
3/30/22	1116600	PACIFIC RIDGE - DRH, LLC	\$13.89
3/30/22	1116601	PROVIDENCE 1402 LLC	\$119.06
3/30/22	1116602	FAIRWAY OF EDMONDS, LLC	\$59.47
3/30/22	1116603	D GERARD ONEILL	\$70.74
3/30/22	1116604	ANNA SIROTINA	\$1,002.05
4/1/22	1116605	STEELE PROPERTIES LLC	\$135.51
4/1/22	1116606	HUBCO BALLINGER LLC	\$60.00
4/1/22	1116607	MARIO LUNA ROJAS	\$202.21

Payment Date	Payment Ref Nbr	Рауее	Amount
4/1/22	1116608	ANNA STETSIUK	\$17.87
4/1/22	1116609	AYAD JERAIW	\$269.72
4/1/22	1116610	MARY J PIERCE	\$120.00
4/1/22	1116611	CAROLYN SACCO	\$67.96
4/1/22	1116612	ETHAN MCMILLAN	\$135.14
4/1/22	1116613	MARR-LYNN IRWIN	\$55.19
4/1/22	1116614	MILL CREEK APARTMENTS LLC	\$33.62
4/1/22	1116615	PROJECT PRIDE	\$822.21
4/1/22	1116616	QUANTUM MANAGEMENT SERVICES INC	\$11.09
4/1/22	1116617	JR ARMANDO MEZA	\$1,858.00
4/1/22	1116618	SURAFEL HALE	\$85.43
4/1/22	1116619	RM HOMES	\$38.90
4/1/22	1116620	CORNERSTONE HOMES	\$12.59
4/1/22	1116621	HOMEPLACE PROPERTIES LLC	\$230.44
4/4/22	1116622	HUDSON PROPERTY MANAGEMENT INC	\$15.38
4/4/22	1116623	EQUITY RESIDENTIAL PROP	\$64.79
4/4/22	1116624	NORTH COUNTY PROPERTIES LLC	\$105.90
4/4/22	1116625	ESSEX MONTERRA LLC	\$133.92
4/4/22	1116626	NORTHWEST PLUS CREDIT UNION	\$192.29
4/4/22	1116627	RHETT BROWN	\$1,000.00
4/4/22	1116628	NICK CASTEN	\$143.93
4/4/22	1116629	EARL AALSETH	\$14.84
4/4/22	1116630	JON SVEINSSON	\$134.74
4/4/22	1116631	CHARANJIT VIRK	\$29.45
4/4/22	1116632	JSP LATITUDE LLC	\$9.60
4/4/22	1116633	20225 BOTHELL, LLC	\$103.26
4/4/22	1116634	ZARR LLC	\$300.00
4/4/22	1116635	BMCH WASHINGTON LLC	\$49.41
4/4/22	1116636	DOUGLAS FISCHER	\$242.07
4/4/22	1116637	CARYN MYERS	\$15.71
4/4/22	1116638	SHIN CHONG SUN	\$967.03
4/4/22	1116639	ISABELLE DIAZ	\$72.00

Payment Date	Payment Ref Nbr	Payee	Amount
4/4/22	1116640	LYNNWOOD BEAVER CREEK LLC	\$43.36
4/4/22	1116641	PARKVIEW SQUARE BUSINESS CENTER, LLC	\$9.78
4/4/22	1116642	RICKY KYLES	\$740.40
4/4/22	1116643	RICHARD SUDBURY	\$1,448.16
4/5/22	1116644	ANDY CHOW	\$160.05
4/5/22	1116645	PHU HAU	\$17.96
4/5/22	1116646	ZRZ LLC	\$6.68
4/5/22	1116647	SR HAROLD ZARR	\$120.75
4/5/22	1116648	HENLEY USA, LLC	\$49.94
4/5/22	1116649	ZAID GOMEZ	\$80.77
4/5/22	1116650	FMJ ENTERPRISES LLC	\$143.99
4/5/22	1116651	FRANCES YOUNG	\$159.28
4/5/22	1116652	JAMES LEHNUS	\$146.06
4/5/22	1116653	KAMRAN HOUSES LLC	\$246.07
4/5/22	1116654	VIKTORIA SMYGOVA	\$125.39
4/5/22	1116655	BRUCE ANDERSON	\$1,000.00
4/5/22	1116656	AMANDA BROWN	\$187.92
4/5/22	1116657	JUSTIN CLEARY	\$14.11
4/5/22	1116658	FARNES INVESTMENTS, LLC	\$66.18
4/5/22	1116659	DIANE COTMAN	\$129.12
4/5/22	1116660	KATIE CROWSON	\$92.11
4/5/22	1116661	NORTHSHORE PROPERTIES LLC	\$15.99
4/6/22	1116662	WALLACE PROPERTIES LLC	\$19.54
4/6/22	1116663	CHRIST THE KING COMMUNITY CHURCH	\$585.90
4/6/22	1116664	WILLIE GASTON	\$893.09
4/6/22	1116665	RRW INVESTMENTS, LLC	\$5.94
4/6/22	1116666	TOLL BROS., INC.	\$25.79
4/6/22	1116667	JAMES WELKER	\$108.54
4/6/22	1116668	LGI HOMES - WASHINGTON, LLC	\$50.64
4/6/22	1116669	BABA HOMES LLC	\$236.78
4/6/22	1116670	LGI HOMES - WASHINGTON, LLC	\$51.30
4/6/22	1116671	SIMONA DEVRIES	\$77.61

Payment Date	Payment Ref Nbr	Payee	Amount
4/7/22	1116672	ANGELA BROTHERTON	\$407.11
4/7/22	1116673	MICHAEL WELLMAN	\$150.00
4/7/22	1116674	JR ROBERT MCEWEN	\$19.89
4/7/22	1116675	GLORIA SCHINDLER	\$44.00
4/7/22	1116676	MICHAEL WELLMAN	\$99.89
4/7/22	1116677	PATRICK KELLY	\$84.45
4/7/22	1116678	FANGZHENG ZHOU	\$137.07
4/7/22	1116679	JESTON SHADD	\$150.34
4/7/22	1116680	KENDRA LUNDSTROM	\$94.1
4/7/22	1116681	GLORIA SCHINDLER	\$390.53
4/7/22	1116682	WEB INDUSTRIES ATLANTA, INC.	\$2,451.00
4/7/22	1116683	DEBRA MALMOS	\$116.60
4/7/22	1116684	RICHARD WOODWARD	\$210.74
4/7/22	1116685	STEVEN ARMATAGE	\$19.5
4/8/22	1116686	MICHELLE STILLER	\$154.1
4/8/22	1116687	ALFRED MELTON	\$147.30
4/8/22	1116688	LORETTA EDWARDS	\$69.5
4/8/22	1116689	CASCADE GENERAL CONTRACTING, INC	\$38.5
4/8/22	1116690	ABDELRAHMAN BELTAGY	\$89.7
4/8/22	1116691	TRI POINTE HOMES WASHINGTON INC	\$14.53
4/8/22	1116692	CORNERSTONE HOMES	\$25.5
4/8/22	1116693	ESTATE OF E WOOD PEABODY, JR	\$36.57
4/8/22	1116694	NOTECRAFT CAPITAL LLC	\$180.9
4/8/22	1116695	SAMANTHA CORY	\$36.14
4/8/22	1116696	NORMAN SCHOTT	\$121.50
4/8/22	1116697	KIRA COWAN	\$104.00
4/8/22	1116698	MICHELLE SAGE	\$176.3
4/8/22	1116699	JAMES CRIDER	\$534.75
4/8/22	1116700	JUAN RAMOS ALMAZAN	\$107.00
4/8/22	1116701	MCCLELLAN RING CO	\$194.96
4/8/22	1116702	DIANE WALD	\$800.00
4/8/22	1116703	CEDARWOOD II	\$53.03

Revolving Fund	Revolving Fund - Customer Refunds, Incentives and Other					
Payment Date	Payment Ref Nbr	Рауее	Amount			
4/8/22	1116704	ROY SCHONS	\$111.05			
4/8/22	1116705	SUSAN TEEL	\$148.34			
	·	Total:	\$50,500.12			

Payment Date	Payment Ref Nbr	Payee	Amount
3/28/22	000204040895	MITCHELL ARNES	\$145.60
3/28/22	000204040896	GEENA DOBSON	\$51.46
3/28/22	000204040897	JINHA PARK	\$63.16
3/28/22	000204040898	NICOLAS MATSUMOTO	\$133.87
3/28/22	000204040899	DEANNA SCHROEDER	\$20.34
3/28/22	000204040900	JOYLYN DUMADAG	\$262.70
3/28/22	000204040901	BOYANG LI	\$171.59
3/28/22	000204040902	GARY DANGLEIS	\$202.24
3/29/22	000204049464	IURII ZVONAR	\$146.92
3/29/22	000204049465	JENNIFER WAHLERS	\$30.83
3/29/22	000204049466	DAVID MANGOLD	\$58.97
3/29/22	000204049467	ALEXIE TAYLOR	\$10.72
3/29/22	000204049468	ALEXANDER LIZARRAGA	\$29.47
3/29/22	000204049469	CHELSEA JACOBS	\$11.90
3/29/22	000204049470	SIVAN SO	\$82.95
3/29/22	000204049471	ZIHENG LIU	\$28.09
3/29/22	000204049472	MICHAEL WALKER	\$463.24
3/29/22	000204049473	INESSA MASEVICH	\$34.54
3/29/22	000204049474	MELVIN WOOD	\$18.15
3/30/22	000204057299	LAUREN JONES	\$110.61
3/30/22	000204057300	TYLER GARDNER	\$58.99
3/30/22	000204057301	LAURA RICHARDS	\$56.51
3/30/22	000204057302	TYLER GARDNER	\$61.62
3/30/22	000204057303	EDWARD MUELLER	\$493.42
3/30/22	000204057304	JONATHAN WALDEN	\$118.00
3/30/22	000204057305	ELLIOTT EDEN	\$177.46
3/31/22	000204065373	F DONALD WALKER	\$9.48
3/31/22	000204065374	ALEX ZAHAJKO	\$313.72
3/31/22	000204065375	NDAH ASSOUMAN KOUASSI	\$76.63
4/1/22	000204074613	NICOLE C CRUZ	\$475.22
4/1/22	000204074614	TRISTYN LAYCOCK	\$886.36
4/1/22	000204074615	JUAN CARLOS MONTERO LOPEZ	\$119.00

Payment Date	Payment Ref Nbr	Payee	Amount
4/4/22	000204092301	NATTAREE YINGGAMHNAG	\$126.12
4/4/22	000204092302	IZAIAH IRBY	\$142.64
4/4/22	000204092303	NICHOLAS KEARNS	\$135.08
4/4/22	000204092304	LAKSHMAN KUMAR VEERARAJAN	\$133.20
4/4/22	000204092305	ELIZABETH SIMMONS	\$63.84
4/4/22	000204092306	DUSTIN DIEMOND	\$164.75
4/4/22	000204092307	SERENA KONKIN	\$105.6 ⁻
4/4/22	000204092308	MARILENA GROSU	\$59.86
4/4/22	000204092309	TONYA PARSONS	\$81.1
4/4/22	000204092310	JUSTIN MCLEOD	\$24.52
4/4/22	000204092311	SIMON CASSAR	\$62.8
4/4/22	000204092312	OLIVIA SHELTON	\$130.40
4/4/22	000204092313	JONATHAN LAMPERTH	\$155.0
4/4/22	000204092314	GRETCHEN SWANSON	\$116.20
4/4/22	000204092315	EMILY ROTH	\$79.1
4/4/22	000204092316	MARK LESYNA	\$289.94
4/5/22	000204103050	DANIEL WALLACE	\$116.65
4/5/22	000204103051	LORI ASHBERG	\$121.3
4/5/22	000204103052	NICOLASA GUERRA	\$26.04
4/5/22	000204103053	WENDY PEACH	\$350.5
4/5/22	000204103054	ELYSE JANZEN	\$119.8
4/5/22	000204103055	ARDALAN KHOSRAVI	\$29.2
4/6/22	000204113148	KIRTHI KRISHNAMURTHY	\$308.2
4/6/22	000204113149	KIRTHI KRISHNAMURTHY	\$308.2
4/8/22	000204129600	TYLER BROWN	\$20.7
4/8/22	000204129601	JUAN ROJAS	\$22.8
4/8/22	000204129602	JUAN ROJAS	\$63.4
4/8/22	000204129603	THOMAS CHEBUHAR	\$77.3
4/8/22	000204129604	VEERABABU MULUGU	\$74.1
4/8/22	000204129605	JILL LEE	\$43.0
4/8/22	000204129606	COLIN DAVIS	\$19.3
4/8/22	000204129607	SHAUN RILEY	\$106.7

Payment Date	Payment Ref Nbr	Рауее	Amount
Payment Date	Fayment Ker Nor	rayee	Amount
4/8/22	000204129608	ERIC PHILLIPS	\$205.04
4/8/22	000204129609	KENNETH WALL	\$517.27
4/8/22	000204129610	LOIS WRIGHT	\$9.75
4/8/22	000204129611	ROBBY MERCADO GALVAN	\$96.06
4/8/22	000204129612	JOHN GIACOMI	\$210.41
4/8/22	000204129613	CHRISTOPHER ALEXANDER	\$132.42
4/8/22	000204129614	IVAN BAEZ NOLASCO	\$27.82
·		Tota	: \$9,800.82

ayment Date	Payment Ref Nbr	Payee	Amount
3/29/22	8068042	JAMES HERRON	\$3,016.24
3/29/22	8068043	MSR SERENE HOMES LLC	\$12,244.23
3/29/22	8068044	COMCAST HOLDING CORPORATION	\$365.57
3/29/22	8068045	CUMMINS-ALLISON CORP	\$1,092.5
3/29/22	8068046	DISH NETWORK	\$92.76
3/29/22	8068047	EVERETT COMMUNITY COLLEGE	\$5,628.00
3/29/22	8068048	CITY OF EVERETT	\$2,417.24
3/29/22	8068049	CITY OF LYNNWOOD	\$283.9
3/29/22	8068050	LYNNWOOD AUTOMOTIVE LLC	\$442.5
3/29/22	8068051	CITY OF MARYSVILLE	\$154.6
3/29/22	8068052	GENUINE PARTS COMPANY	\$69.5
3/29/22	8068053	ROBERT HALF INTERNATIONAL INC	\$2,862.2
3/29/22	8068054	SIX ROBBLEES INC	\$817.2
3/29/22	8068055	SHI INTERNATIONAL CORP	\$3,929.0
3/29/22	8068056	SOUND PUBLISHING INC	\$102.9
3/29/22	8068057	UNITED SITE SERVICES OF NEVADA INC	\$2,448.6
3/29/22	8068058	STATE OF WASHINGTON	\$432.4
3/29/22	8068059	WEST PUBLISHING CORPORATION	\$3,438.2
3/29/22	8068060	VALMONT COMPOSITE STRUCTURES INC	\$3,648.0
3/29/22	8068061	AAA OF EVERETT FIRE	\$1,491.0
3/29/22	8068062	ALDERWOOD WATER & WASTEWATER DISTRI	\$115.8
3/29/22	8068063	ASTROF CONCRETE HARDWARE & RENTAL	\$28.5
3/29/22	8068064	BICKFORD MOTORS INC	\$427.4
3/29/22	8068065	CLEARVIEW GLASS CO INC	\$603.9
3/29/22	8068066	DIRECTV LLC	\$100.9
3/29/22	8068067	EDS MCDOUGALL LLC	\$330.0
3/29/22	8068068	RYAN SCOTT FELTON	\$263.9
3/29/22	8068069	HARBOR MARINE MAINTENANCE & SUPPLY	\$437.0
3/29/22	8068070	NORTH AMERICAN ENERGY STANDARDS BOA	\$8,000.0
3/29/22	8068071	NATIONAL BARRICADE CO LLC	\$2,452.5
3/29/22	8068072	ALEXANDER R ROSS	\$12.0
3/29/22	8068073	RUBATINO REFUSE REMOVAL INC	\$1,286.1

ayment Date	Payment Ref Nbr	Рауее	Amount
3/29/22	8068074	SKYLINE VIEW HOMEOWNERS ASSN	\$85.00
3/29/22	8068075	SNOHOMISH COUNTY	\$18.24
3/29/22	8068076	SNOHOMISH COUNTY	\$3,708.00
3/29/22	8068077	LIGHTING ANALYSTS INC	\$982.72
3/29/22	8068078	CASCADE COLLISION CENTER INC	\$2,711.76
3/29/22	8068079	ENERGY CAPITAL SOLUTIONS LLC	\$7,647.43
3/29/22	8068080	AZTEK LLC	\$2,305.16
3/29/22	8068081	MCWANE INC	\$15,439.65
3/29/22	8068082	REXEL USA INC	\$146.22
3/29/22	8068083	OCCUPATIONAL HEALTH CENTERS OF WA P	\$257.50
3/29/22	8068084	WILLDAN ENERGY SOLUTIONS	\$26,187.7 ⁻
3/29/22	8068085	TARREN MICHAEL ACKERMANN	\$264.00
3/29/22	8068086	THE PAPE GROUP INC	\$10,050.70
3/29/22	8068087	CADMAN MATERIALS INC	\$275.7
3/29/22	8068088	SUPERIOR SEPTIC SERVICE LLC	\$468.93
3/29/22	8068089	KENDALL DEALERSHIP HOLDINGS LLC	\$93.3
3/29/22	8068090	UNIVERSAL PROTECTION SERVICE LP	\$109,887.24
3/29/22	8068091	UFP WESTERN DIVISION INC	\$4,377.7
3/29/22	8068092	GARY D CHANEY	\$360.00
3/29/22	8068093	MUKILTEO SCHOOL DISTRICT NO 6	\$2,668.00
3/29/22	8068094	SUPERIOR GLASS INSTALLATIONS INC	\$743.00
3/29/22	8068095	LIGHTNING GROWN LLC	\$140,638.7
3/29/22	8068096	MARY WICKLUND	\$24.1
4/1/22	8068097	LANDSVERK QUALITY HOMES, INC	\$7,491.07
4/1/22	8068098	PREMERA BLUE CROSS	\$10,753.8
4/1/22	8068099	PROSPECT DEVELOPMENT LLC	\$21,612.34
4/1/22	8068100	HARBOUR HOMES LLC	\$17,602.7
4/1/22	8068101	YEVGENIY A KHOMYAKOV	\$11,130.44
4/1/22	8068102	BLUECORE POWER LLC	\$1,150.9
4/1/22	8068103	GEORGE'S CONSTRUCTION CO	\$1,293.6
4/1/22	8068104	CITY OF ARLINGTON	\$1,009.1
4/1/22	8068105	COMCAST HOLDING CORPORATION	\$146.6

ayment Date	Payment Ref Nbr	Payee	Amount
4/1/22	8068106	CITY OF EVERETT	\$1,728.36
4/1/22	8068107	GLOBAL RENTAL COMPANY INC	\$597,180.24
4/1/22	8068108	LANGUAGE LINE SERVICES INC	\$5,369.00
4/1/22	8068109	CITY OF LYNNWOOD	\$16.94
4/1/22	8068110	GENUINE PARTS COMPANY	\$3,383.4
4/1/22	8068111	NORTHWEST SALES GROUP INC	\$630.8
4/1/22	8068112	PACIFIC SAFETY SUPPLY INC	\$2,602.20
4/1/22	8068113	PITNEY BOWES INC	\$441.8
4/1/22	8068114	PROVIDENCE MEDICAL CENTER	\$2,371.1
4/1/22	8068115	ROBERT HALF INTERNATIONAL INC	\$1,720.00
4/1/22	8068116	SIX ROBBLEES INC	\$221.72
4/1/22	8068117	SOUND PUBLISHING INC	\$99.90
4/1/22	8068118	TALLEY INC	\$2,241.24
4/1/22	8068119	UNITED SITE SERVICES OF NEVADA INC	\$301.6
4/1/22	8068120	WESCO GROUP INC	\$361.8
4/1/22	8068121	WEST PUBLISHING CORPORATION	\$8,194.7
4/1/22	8068122	BICKFORD MOTORS INC	\$563.0
4/1/22	8068123	CITY OF BOTHELL	\$125.1
4/1/22	8068124	CITY OF BOTHELL	\$166.8
4/1/22	8068125	CITY OF BOTHELL	\$333.6
4/1/22	8068126	CITY OF BOTHELL	\$643.0
4/1/22	8068127	CAR WASH ENTERPRISES INC	\$46.0
4/1/22	8068128	D & G BACKHOE INC	\$540,053.5
4/1/22	8068129	EMERALD SERVICES INC	\$539.4
4/1/22	8068130	LI IMMIGRATION LAW PLLC	\$1,971.7
4/1/22	8068131	NW TRANSMISSION INC	\$1,492.9
4/1/22	8068132	REX ELECTRIC SERVICE INC	\$654.0
4/1/22	8068133	PUBLIC UTILITY DIST NO 1 OF	\$7,901.9
4/1/22	8068134	STILLY VALLEY CENTER	\$4,500.0
4/1/22	8068135	T-MOBILE USA INC	\$66.3
4/1/22	8068136	US BANK NA	\$4,466.2
4/1/22	8068137	LCS TECHNOLOGIES INC	\$4,200.0

ayment Date	Payment Ref Nbr	Payee	Amount
4/1/22	8068138	ELECTROLAB LIMITED	\$875.00
4/1/22	8068139	BAKER HUGHES HOLDINGS LLC	\$44,868.76
4/1/22	8068140	NEWLAND DEVELOPMENT CO LLC	\$532.00
4/1/22	8068141	OCCUPATIONAL HEALTH CENTERS OF WA P	\$108.50
4/1/22	8068142	WHECO CORP	\$2,861.14
4/1/22	8068143	TARREN MICHAEL ACKERMANN	\$5,597.8 ⁻
4/1/22	8068144	CADMAN MATERIALS INC	\$453.58
4/1/22	8068145	BHC CONSULTANTS LLC	\$1,907.50
4/1/22	8068146	LIZ DICKSON	\$41,929.13
4/1/22	8068147	TWIN PEAKS TIMBER LLC	\$948.8
4/1/22	8068148	KENDALL DEALERSHIP HOLDINGS LLC	\$56.7
4/1/22	8068149	UNIVERSAL PROTECTION SERVICE LP	\$1,035.60
4/1/22	8068150	SSP INNOVATIONS LLC	\$10,000.0
4/1/22	8068151	ARTS COUNCIL OF SNOHOMISH COUNTY	\$8,446.6
4/1/22	8068152	CORITY SOFTWARE INC	\$1,130.5
4/1/22	8068153	DRILLING INFO INC	\$32,034.7
4/1/22	8068154	ALTERNATIVE LED LLC	\$100.0
4/1/22	8068155	BRENNAN HEATING & AC LLC	\$2,500.0
4/1/22	8068156	SUPERIOR GLASS INSTALLATIONS INC	\$600.0
4/1/22	8068157	SELECT AIR SERVICES INC	\$2,650.0
4/1/22	8068158	REFINED CONSULTING GROUP	\$5,300.0
4/5/22	8068159	COMCAST	\$37,809.6
4/5/22	8068160	ARBITER SYSTEMS INC	\$3,183.9
4/5/22	8068161	CITY OF ARLINGTON	\$62,460.54
4/5/22	8068162	CITY OF ARLINGTON	\$83,364.5
4/5/22	8068163	FIRST AMERICAN TITLE	\$384.3
4/5/22	8068164	GLOBAL RENTAL COMPANY INC	\$10,211.4
4/5/22	8068165	CORE & MAIN LP	\$3,207.5
4/5/22	8068166	KAMAN FLUID POWER LLC	\$240.3
4/5/22	8068167	MILL SUPPLY INC	\$74.6
4/5/22	8068168	GENUINE PARTS COMPANY	\$1,507.1
4/5/22	8068169	PACIFIC SAFETY SUPPLY INC	\$9,598.3

Payment Date	Payment Ref Nbr	Payee	Amount
4/5/22	8068170	ROBERT HALF INTERNATIONAL INC	\$4,248.64
4/5/22	8068171	TALLEY INC	\$2,831.88
4/5/22	8068172	THE BOEING COMPANY	\$16,963.47
4/5/22	8068173	UNITED SITE SERVICES OF NEVADA INC	\$260.40
4/5/22	8068174	VALMONT INDUSTRIES INC	\$79,382.13
4/5/22	8068175	STATE OF WASHINGTON	\$6,677.07
4/5/22	8068176	WESCO GROUP INC	\$527.41
4/5/22	8068177	VALMONT COMPOSITE STRUCTURES INC	\$16,650.00
4/5/22	8068178	BICKFORD MOTORS INC	\$1,550.59
4/5/22	8068179	EDS MCDOUGALL LLC	\$725.00
4/5/22	8068180	JEFFREY HATHAWAY	\$30.63
4/5/22	8068181	RYAN SCOTT FELTON	\$17.13
4/5/22	8068182	GARY D KREIN	\$1,537.20
4/5/22	8068183	NORTHWEST TOWER ENGINEERING PLLC	\$47,625.00
4/5/22	8068184	SAFELITE FULFILLMENT INC	\$551.88
4/5/22	8068185	PUBLIC UTILITY DIST NO 1 OF	\$6,500.57
4/5/22	8068186	TOTAL LANDSCAPE CORP	\$11,198.80
4/5/22	8068187	WASHINGTON STATE DEPT OF AGRICULTUR	\$50.00
4/5/22	8068188	WESTON SERVICES INC	\$1,147.65
4/5/22	8068189	BALCO HOLDINGS INC	\$2,048.58
4/5/22	8068190	CHARGE NORTHWEST LLC	\$35,931.00
4/5/22	8068191	NORTHWEST FIBER LLC	\$10,921.36
4/5/22	8068192	METER READING HOLDING I CORP	\$38,643.29
4/5/22	8068193	JANELL I ANENC	\$1,000.00
4/5/22	8068194	MARGARET KEPLER	\$1,000.00
4/8/22	8068195	PACIFIC RIDGE - DRH, LLC	\$30,441.09
4/8/22	8068196	OMNI CONTRACTING SOLUTIONS LLC	\$1,556.59
4/8/22	8068197	PUGET SOUND ENERGY	\$60,458.21
4/8/22	8068198	JIAN CHEN	\$1,851.56
4/8/22	8068199	MARCO ALVAREZ ALVAREZ	\$298.50
4/8/22	8068200	MCIMETRO ACCESS TRANS. SERV. CO	\$2,166.72
4/8/22	8068201	NW FIBER, LLC, DBA ZIPLY FIBER	\$1,116.17

ayment Date	Payment Ref Nbr	Payee	Amount
4/8/22	8068202	CITY OF EDMONDS	\$637.16
4/8/22	8068203	CITY OF EVERETT	\$32.43
4/8/22	8068204	KAMAN FLUID POWER LLC	\$313.48
4/8/22	8068205	MUKILTEO WATER & WASTEWATER DIST	\$206.48
4/8/22	8068206	GENUINE PARTS COMPANY	\$311.42
4/8/22	8068207	OLYMPIC VIEW WATER SEWER	\$81.1
4/8/22	8068208	CENTURYLINK COMMUNICATIONS LLC	\$2,348.7
4/8/22	8068209	CITY OF SEATTLE	\$41,945.00
4/8/22	8068210	SILVER LAKE WATER & SEWER DISTRICT	\$87.60
4/8/22	8068211	SNOHOMISH COUNTY	\$10.00
4/8/22	8068212	SNOHOMISH COUNTY	\$10.0
4/8/22	8068213	SNOHOMISH COUNTY	\$10.0
4/8/22	8068214	SOUND PUBLISHING INC	\$105.8
4/8/22	8068215	UNITED SITE SERVICES OF NEVADA INC	\$1,046.0
4/8/22	8068216	VALMONT COMPOSITE STRUCTURES INC	\$10,140.0
4/8/22	8068217	AAA OF EVERETT FIRE	\$1,360.9
4/8/22	8068218	BICKFORD MOTORS INC	\$485.2
4/8/22	8068219	D & G BACKHOE INC	\$5,310.4
4/8/22	8068220	SKOTDAL MUTUAL LLC	\$200.0
4/8/22	8068221	ACHILLES USA INC	\$54,621.0
4/8/22	8068222	PARAMOUNT GRAPHIC SUPPLY INC	\$1,132.2
4/8/22	8068223	ELECTROLAB LIMITED	\$995.0
4/8/22	8068224	US TREASURY	\$3,734.1
4/8/22	8068225	BRINKS INC	\$24,118.7
4/8/22	8068226	SOURCEONE SOLUTIONS LLC	\$9,107.0
4/8/22	8068227	KENDALL DEALERSHIP HOLDINGS LLC	\$257.2
4/8/22	8068228	UNIVERSAL PROTECTION SERVICE LP	\$1,009.7
4/8/22	8068229	STEVEN P REIMAN	\$410.0
4/8/22	8068230	BAXTER AUTO PARTS INC	\$507.9
4/8/22	8068231	ENVELOPE CONVERTING SERVICE INC	\$7,679.5
4/8/22	8068232	SHARON STOCKER	\$1,148.00
4/8/22	8068233	PENNY ALSKOG	\$773.0

Payment Date	Payment Ref Nbr	Payee	Amount	
4/8/22	8068234	TIMOTHY M HOLLAND	\$500.00	
4/8/22	8068235	TERENCE C HAWLEY	\$1,038.00	
4/8/22	8068236	ARROW INSULATION INC	\$1,733.50	
4/8/22	8068237	NORDSTROM HEATING & AIR INC	\$1,650.00	
4/8/22	8068238	SUPERIOR GLASS INSTALLATIONS INC	\$2,050.00	
4/8/22	8068239	R&L GLASS INSTALLATION	\$450.00	
		Total:	\$2,594,600,97	

Payment Date	Payment Ref Nbr	Payee	Amount
3/28/22	6029329	ALASKAN COPPER & BRASS CO	\$11,684.46
3/28/22	6029330	ALS GROUP USA CORP	\$265.00
3/28/22	6029331	AQUA TRONICS INC	\$7,707.58
3/28/22	6029332	CARDINAL PAINT & POWDER INC	\$58.41
3/28/22	6029333	CENTRAL WELDING SUPPLY CO INC	\$243.80
3/28/22	6029334	DIVERSIFIED INSPECTIONS ITL INC	\$1,580.00
3/28/22	6029335	DOBLE ENGINEERING CO	\$689.85
3/28/22	6029336	FASTENAL COMPANY	\$295.91
3/28/22	6029337	HARGIS ENGINEERS INC	\$7,188.83
3/28/22	6029338	IVOXY CONSULTING INC	\$106,228.22
3/28/22	6029339	JACO ANALYTICAL LAB INC	\$540.00
3/28/22	6029340	KUBRA DATA TRANSFER LTD	\$32,343.85
3/28/22	6029341	MOSS ADAMS LLP	\$37,000.00
3/28/22	6029342	NELSON DISTRIBUTING INC	\$4,144.83
3/28/22	6029343	NORTH COAST ELECTRIC COMPANY	\$1,470.44
3/28/22	6029344	NORTHSTAR CHEMICAL INC	\$500.00
3/28/22	6029345	NW SUBSURFACE WARNING SYSTEM	\$7,119.5 ⁻
3/28/22	6029346	ON HOLD CONCEPTS INC	\$234.70
3/28/22	6029347	PETROCARD INC	\$3,195.40
3/28/22	6029348	ROMAINE ELECTRIC CORP	\$2,974.86
3/28/22	6029349	RWC INTERNATIONAL LTD	\$827.8
3/28/22	6029350	SEATTLE TIMES COMPANY	\$2,173.59
3/28/22	6029351	STELLA-JONES CORPORATION	\$18,839.22
3/28/22	6029352	PRATT DAY & STRATTON PLLC	\$3,695.35
3/28/22	6029353	TESSCO INCORPORATED	\$7,547.21
3/28/22	6029354	TK ELEVATOR CORPORATION	\$3,111.87
3/28/22	6029355	TOPSOILS NORTHWEST INC	\$5,090.00
3/28/22	6029356	GORDON TRUCK CENTERS INC	\$161.19
3/28/22	6029357	WASTE MANAGEMENT OF WASHINGTON INC	\$5,035.57
3/28/22	6029358	WETLAND RESOURCES INC	\$13,490.00
3/28/22	6029359	WW GRAINGER INC	\$385.40
3/28/22	6029360	AARD PEST CONTROL INC	\$398.58

ayment Date	Payment Ref Nbr	Рауее	Amount
3/28/22	6029361	ALLIED ELECTRONICS INC	\$30.72
3/28/22	6029362	BACKGROUND INFORMATION SERVICES INC	\$1,513.30
3/28/22	6029363	B&L UTILITY INC	\$230,120.27
3/28/22	6029364	CONFLUENCE ENGINEERING GROUP LLC	\$850.50
3/28/22	6029365	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$265.08
3/28/22	6029366	DICKS TOWING INC	\$1,041.85
3/28/22	6029367	GENERAL PACIFIC INC	\$1,924.72
3/28/22	6029368	HOGLUNDS TOP SHOP INC	\$1,828.14
3/28/22	6029369	KEMP WEST INC	\$6,797.50
3/28/22	6029370	THOMAS D MORTIMER JR	\$11,730.00
3/28/22	6029371	NORTHWEST CASCADE INC	\$173.98
3/28/22	6029372	NORTHWEST HANDLING SYSTEMS INC	\$1,311.3
3/28/22	6029373	OPEN ACCESS TECHNOLOGY INTL INC	\$846.60
3/28/22	6029374	BEN-KO-MATIC CO	\$146.54
3/28/22	6029375	PACIFIC MOBILE STRUCTURES INC	\$1,059.20
3/28/22	6029376	DAVID JAMES PERKINS	\$2,475.0
3/28/22	6029377	RICOH USA INC	\$3,425.84
3/28/22	6029378	LOUIS F MATHESON CONSTRUCTION INC	\$129.3
3/28/22	6029379	TECH PRODUCTS INC	\$392.7
3/28/22	6029380	UNITED RENTALS NORTH AMERICA INC	\$2,053.4
3/28/22	6029381	ALTEC INDUSTRIES INC	\$1,545.4
3/28/22	6029382	ANIXTER INC	\$69,252.8
3/28/22	6029383	ROADPOST USA INC	\$1,008.7
3/28/22	6029384	Z2SOLUTIONS LLC	\$114,239.9
3/28/22	6029385	MICHAEL NASH	\$5,165.00
3/28/22	6029386	SPINAL HEALTH CONSULTANTS INC	\$14,000.00
3/28/22	6029387	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.0
3/28/22	6029388	WESTERN STATES FIRE PROTECTION CO	\$340.2
3/28/22	6029389	ATWORK COMMERCIAL ENTERPRISES LLC	\$22,116.4
3/28/22	6029390	REXEL USA INC	\$316.7
3/28/22	6029391	CURTIS A SMITH	\$4,869.64
3/28/22	6029392	QCERA INC	\$1,994.0

ayment Date	Payment Ref Nbr	Рауее	Amount
3/28/22	6029393	TWILIO INC	\$3,852.57
3/28/22	6029394	THEODORE BLAINE LIGHT III	\$525.00
3/28/22	6029395	SHERELLE GORDON	\$32,000.00
3/28/22	6029396	GALAXY 1 COMMUNICATIONS	\$67.04
3/28/22	6029397	THE ADT SECURITY CORPORATION	\$551.75
3/28/22	6029398	MAPBOX INC	\$912.00
3/28/22	6029399	USIC HOLDINGS INC	\$53,181.19
3/28/22	6029400	GORDON THOMAS HONEYWELL GOVERNMENTA	\$8,554.84
3/28/22	6029401	CLEAN CRAWL INC	\$774.50
3/28/22	6029402	COZY HEATING INC	\$2,500.00
3/28/22	6029403	AARON SWANEY	\$1,067.68
3/28/22	6029404	KELLIE STICKNEY	\$1,102.01
3/28/22	6029405	BRADLEY MILLS	\$103.00
3/29/22	6029406	ASPLUNDH TREE EXPERT LLC	\$24,824.03
3/29/22	6029407	CENTRAL WELDING SUPPLY CO INC	\$35.46
3/29/22	6029408	EJ BROOKS COMPANY	\$3,531.83
3/29/22	6029409	FASTENAL COMPANY	\$283.67
3/29/22	6029410	HOWARD INDUSTRIES INC	\$112,207.90
3/29/22	6029411	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,586.99
3/29/22	6029412	MR TRUCK WASH INC	\$1,915.32
3/29/22	6029413	NORTH COAST ELECTRIC COMPANY	\$1,591.59
3/29/22	6029414	NW ENERGY EFFICIENCY ALLIANCE INC	\$81,054.19
3/29/22	6029415	NORTHWEST POWER POOL CORP	\$12,786.7 ⁻
3/29/22	6029416	ON HOLD CONCEPTS INC	\$99.72
3/29/22	6029417	OPEN TEXT INC	\$2,946.50
3/29/22	6029418	PITNEY BOWES PRESORT SERVICES LLC	\$247.1
3/29/22	6029419	ROMAINE ELECTRIC CORP	\$4,084.73
3/29/22	6029420	RWC INTERNATIONAL LTD	\$4,287.84
3/29/22	6029421	SISKUN INC	\$4,273.15
3/29/22	6029422	STELLAR INDUSTRIAL SUPPLY INC	\$28,596.67
3/29/22	6029423	TACOMA SCREW PRODUCTS INC	\$14.57
3/29/22	6029424	TESSCO INCORPORATED	\$10,110.7

Payment Date	Payment Ref Nbr	Payee	Amount
3/29/22	6029425	TOPSOILS NORTHWEST INC	\$1,625.00
3/29/22	6029426	TRENCHLESS CONSTR SVCS LLC	\$46,321.20
3/29/22	6029427	GORDON TRUCK CENTERS INC	\$3,022.05
3/29/22	6029428	AARD PEST CONTROL INC	\$388.16
3/29/22	6029429	ANDERSON HUNTER LAW FIRM PS	\$168.00
3/29/22	6029430	BENEFITFOCUS COM INC	\$7,885.62
3/29/22	6029431	BRAKE & CLUTCH SUPPLY INC	\$1,582.56
3/29/22	6029432	CHAMPION BOLT & SUPPLY INC	\$258.04
3/29/22	6029433	THE COMPLETE LINE LLC	\$772.9
3/29/22	6029434	DAVIS DOOR SERVICE INC	\$801.54
3/29/22	6029435	DESIGNER DECAL INC	\$1,703.00
3/29/22	6029436	DICKS TOWING INC	\$222.3
3/29/22	6029437	EDGE ANALYTICAL INC	\$242.0
3/29/22	6029438	ENERGY NORTHWEST	\$55,252.0
3/29/22	6029439	GENERAL PACIFIC INC	\$8,622.9
3/29/22	6029440	PRINT SHOP SERVICES LLC	\$5,072.7
3/29/22	6029441	HERRERA ENVIRONMENTAL CONSULTANTS I	\$25,678.6
3/29/22	6029442	HOGLUNDS TOP SHOP INC	\$4,650.0
3/29/22	6029443	KEMP WEST INC	\$125,613.7
3/29/22	6029444	LONE MOUNTAIN COMMUNICATIONS LLC	\$4,875.0
3/29/22	6029445	BRIAN DAVIS ENTERPRISES INC	\$24,629.1
3/29/22	6029446	MT HOOD FASTENER CO	\$328.3
3/29/22	6029447	POLY BAG LLC	\$49.2
3/29/22	6029448	PORTAGE BAY SOLUTIONS INC	\$511.5
3/29/22	6029449	ROHLINGER ENTERPRISES INC	\$8,944.1
3/29/22	6029450	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$71.3
3/29/22	6029451	SENSUS USA INC	\$29,865.6
3/29/22	6029452	SOUND SAFETY PRODUCTS CO INC	\$2,730.1
3/29/22	6029453	TECH PRODUCTS INC	\$252.0
3/29/22	6029454	TRICO COMPANIES LLC	\$71.6
3/29/22	6029455	WALTER E NELSON CO OF WESTERN WA	\$12,785.7
3/29/22	6029456	WESTERN ELECTRICITY COORDINATING CO	\$256.9

ayment Date	Payment Ref Nbr	Payee	Amount
3/29/22	6029457	GRAYBAR ELECTRIC CO INC	\$20,162.76
3/29/22	6029458	HECTOR BRACERO	\$32.79
3/29/22	6029459	ALTEC INDUSTRIES INC	\$8,655.28
3/29/22	6029460	ANIXTER INC	\$187,183.66
3/29/22	6029461	MALLORY SAFETY AND SUPPLY LLC	\$4,866.23
3/29/22	6029462	TRU-CHECK INC	\$317,754.97
3/29/22	6029463	ARC DOCUMENT SOLUTIONS LLC	\$593.22
3/29/22	6029464	THE GOODYEAR TIRE & RUBBER CO	\$1,487.52
3/29/22	6029465	ICONIX WATERWORKS INC	\$53,544.42
3/29/22	6029466	HCL AMERICA INC	\$24,318.4
3/29/22	6029467	SOURCE INC OF MISSOURI	\$756.00
3/29/22	6029468	MICHAEL NASH	\$3,000.0
3/29/22	6029469	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.0
3/29/22	6029470	WESTERN STATES FIRE PROTECTION CO	\$546.0
3/29/22	6029471	THE SISNEY GROUP LLC	\$2.9
3/29/22	6029472	REXEL USA INC	\$1,842.4
3/29/22	6029473	BALLARD HARDWARE & SUPPLY INC	\$9,076.0
3/29/22	6029474	DS SERVICES OF AMERICA INC	\$2,577.5
3/29/22	6029475	RADIANS INC	\$1,347.8
3/29/22	6029476	INFOSOL INC	\$1,050.0
3/29/22	6029477	AMAZON WEB SERVICES INC	\$848.9
3/29/22	6029478	ADVANCED GOVERNMENT SERVICES INC	\$2,465.0
3/29/22	6029479	COMPENSATION WORKS CORP	\$8,718.7
3/29/22	6029480	CASCADIA LAW GROUP PLLC	\$945.0
3/29/22	6029481	TIOCCO-FILMAX A DIVISION OF FILMAX	\$1,038.0
3/29/22	6029482	JACKAREN CONSULTING	\$10,620.0
3/29/22	6029483	KENT ENGINEERING LLC	\$1,050.0
3/29/22	6029484	UTEGRATION LLC	\$940,084.2
3/29/22	6029485	JOANNE D JONES	\$2,410.0
3/29/22	6029486	BREEZE FREE INC	\$350.0
3/29/22	6029487	CLEAN CRAWL INC	\$1,266.0
3/29/22	6029488	CM HEATING INC	\$1,650.0

Payment Date	Payment Ref Nbr	Рауее	Amount
3/29/22	6029489	HP INC	\$10,000.56
3/29/22	6029490	STILLY RIVER MECHANICAL INC	\$2,500.00
3/29/22	6029491	RESOUND ENERGY LLC	\$2,926.33
3/29/22	6029492	AMY TONSGARD	\$100.00
3/29/22	6029493	ALLISON MORRISON	\$263.64
3/29/22	6029494	JASON COHN	\$70.20
3/30/22	6029495	BANK OF AMERICA NA	\$402,231.17
3/30/22	6029496	CM HEATING INC	\$5,950.00
3/30/22	6029497	AA REMODELING LLC	\$1,100.00
3/30/22	6029498	SEATOWN ELECTRIC HEATING & AIR CORP	\$1,650.00
3/30/22	6029499	CHAD WOLFORD	\$77.82
3/30/22	6029500	AARON STEWART	\$5.85
3/30/22	6029501	TYLER REINITZ	\$116.00
3/30/22	6029502	SHAYNE MOORE	\$71.37
3/30/22	6029503	RICHARD ROSENKILDE	\$79.57
3/30/22	6029504	KAYLEE SCHROEDL	\$112.34
3/31/22	6029505	DAVID EVANS & ASSOCIATES INC	\$1,212.60
3/31/22	6029506	HOWARD INDUSTRIES INC	\$88,997.29
3/31/22	6029507	UNITED PARCEL SERVICE	\$94.56
3/31/22	6029508	CELLCO PARTNERSHIP	\$2,636.51
3/31/22	6029509	LENZ ENTERPRISES INC	\$1,049.69
3/31/22	6029510	CLEAN CRAWL INC	\$1,437.00
3/31/22	6029511	CM HEATING INC	\$2,650.00
3/31/22	6029512	RESOUND ENERGY LLC	\$3,143.55
3/31/22	6029513	AA REMODELING LLC	\$100.00
3/31/22	6029514	MONICA GORMAN	\$128.71
3/31/22	6029515	SHELBY JOHNSON	\$105.89
3/31/22	6029516	BRIAN BOOTH	\$139.55
3/31/22	6029517	PAUL KISS	\$1,220.26
3/31/22	6029518	DARREN POWNALL	\$341.22
3/31/22	6029519	NICHOLAS HAUG	\$331.02
3/31/22	6029520	LIBERTY MUTUAL GROUP INC	\$12,463.24

ayment Date	Payment Ref Nbr	Payee	Amount
4/1/22	6029521	PACIFIC NW UTIL CONF COMMITTEE	\$22,500.00
4/1/22	6029522	SEAHURST ELECTRIC CO INC	\$30,706.04
4/1/22	6029523	ROHLINGER ENTERPRISES INC	\$1,262.70
4/1/22	6029524	ALTEC INDUSTRIES INC	\$2,270.16
4/1/22	6029525	ATWORK COMMERCIAL ENTERPRISES LLC	\$7,483.77
4/1/22	6029526	ROLLUDA ARCHITECTS	\$63,276.10
4/1/22	6029527	DARYL GEE	\$36.27
4/1/22	6029528	ROBERT MARKS	\$55.58
4/1/22	6029529	LOUBERT CRISOSTOMO	\$296.97
4/1/22	6029530	MATTHEW HOFFMAN	\$141.58
4/1/22	6029531	MARK BROWN	\$224.57
4/1/22	6029532	MICHAEL LAMBERT	\$341.22
4/4/22	6029533	DAVIS DOOR SERVICE INC	\$1,412.66
4/4/22	6029534	HUGH GIBSON	\$210.60
4/4/22	6029535	JULIA ANDERSON	\$120.00
4/4/22	6029536	GEORGE HESPE	\$62.0
4/4/22	6029537	ALLISON GRINCZEL	\$29.25
4/4/22	6029538	ALEXIS DICKIE	\$1,400.00
4/4/22	6029539	AMANDA BENNETT	\$1,488.04
4/4/22	6029540	ZACHARY CONLEY	\$63.18
4/5/22	6029541	UNITED PARCEL SERVICE	\$284.2
4/5/22	6029542	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	\$20,837.74
4/5/22	6029543	TYNDALE ENTERPRISES INC	\$14,355.85
4/5/22	6029544	HUGH GIBSON	\$58.50
4/6/22	6029545	ASSOCIATED PETROLEUM PRODUCTS INC	\$39,078.8 ⁻
4/6/22	6029546	MILES SAND & GRAVEL COMPANY	\$1,077.78
4/6/22	6029547	HOWARD INDUSTRIES INC	\$14,832.88
4/6/22	6029548	NORTH COAST ELECTRIC COMPANY	\$4,126.09
4/6/22	6029549	ON HOLD CONCEPTS INC	\$93.34
4/6/22	6029550	ROMAINE ELECTRIC CORP	\$661.56
4/6/22	6029551	RWC INTERNATIONAL LTD	\$326.47
4/6/22	6029552	SNOHOMISH COUNTY	\$407.00

Payment Date	Payment Ref Nbr	Payee	Amount
4/6/22	6029553	STELLAR INDUSTRIAL SUPPLY INC	\$352.46
4/6/22	6029554	TESSCO INCORPORATED	\$251.89
4/6/22	6029555	TOPSOILS NORTHWEST INC	\$129.38
4/6/22	6029556	TOYOTA TSUSHO MATERIAL HANDLING AME	\$670.45
4/6/22	6029557	VAN NESS FELDMAN LLP	\$7,360.00
4/6/22	6029558	WW GRAINGER INC	\$686.45
4/6/22	6029559	COLEHOUR & COHEN INC	\$1,587.84
4/6/22	6029560	DICKS TOWING INC	\$444.69
4/6/22	6029561	EDGE ANALYTICAL INC	\$3,069.00
4/6/22	6029562	EDM INTERNATIONAL INC	\$15,780.00
4/6/22	6029563	LENZ ENTERPRISES INC	\$300.04
4/6/22	6029564	LONE MOUNTAIN COMMUNICATIONS LLC	\$321.65
4/6/22	6029565	NORTHWEST CASCADE INC	\$874.9
4/6/22	6029566	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,002.00
4/6/22	6029567	ROHLINGER ENTERPRISES INC	\$5,581.16
4/6/22	6029568	SENSUS USA INC	\$5,230.86
4/6/22	6029569	TECH PRODUCTS INC	\$355.30
4/6/22	6029570	STATE OF WASHINGTON	\$10,809.50
4/6/22	6029571	OFFICE OF THE SECRETARY OF STATE	\$2,620.00
4/6/22	6029572	ALTEC INDUSTRIES INC	\$231.52
4/6/22	6029573	INTELLIBIND TECHNOLOGIES LLC	\$10,375.00
4/6/22	6029574	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,925.00
4/6/22	6029575	ID LABELING SYSTEMS	\$1,581.12
4/6/22	6029576	WELLNESS BY WISHLIST INC	\$2,582.96
4/6/22	6029577	HP INC	\$384.30
4/6/22	6029578	MMCS LLC	\$1,500.00
4/6/22	6029579	SEATOWN ELECTRIC HEATING & AIR CORP	\$1,500.00
4/6/22	6029580	LIBERTY MUTUAL GROUP INC	\$14,150.04
4/7/22	6029581	ALS GROUP USA CORP	\$154.60
4/7/22	6029582	ASPLUNDH TREE EXPERT LLC	\$37,154.91
4/7/22	6029583	HOWARD INDUSTRIES INC	\$53,000.46
4/7/22	6029584	RWC INTERNATIONAL LTD	\$26.62

Payment Date	Payment Ref Nbr	Рауее	Amount
4/7/22	6029585	TACOMA SCREW PRODUCTS INC	\$150.95
4/7/22	6029586	TESSCO INCORPORATED	\$325.19
4/7/22	6029587	GORDON TRUCK CENTERS INC	\$73.19
4/7/22	6029588	GEOENGINEERS INC	\$5,489.00
4/7/22	6029589	KEMP WEST INC	\$6,765.00
4/7/22	6029590	NORTHWEST CASCADE INC	\$283.11
4/7/22	6029591	LOUIS F MATHESON CONSTRUCTION INC	\$388.08
4/7/22	6029592	TECH PRODUCTS INC	\$886.50
4/7/22	6029593	WALTER E NELSON CO OF WESTERN WA	\$4,214.52
4/7/22	6029594	WIRELESS STRUCTURES CONSULTING	\$403,621.51
4/7/22	6029595	DELTA CONNECTS INC	\$5,744.59
4/7/22	6029596	ALTEC INDUSTRIES INC	\$370.08
4/7/22	6029597	ANIXTER INC	\$47,237.88
4/7/22	6029598	CAPITAL ARCHITECTS GROUP PC	\$83,216.85
4/7/22	6029599	ICONIX WATERWORKS INC	\$6,348.44
4/7/22	6029600	HARNISH GROUP INC	\$1,555.32
4/7/22	6029601	RENTOKIL NORTH AMERICA INC	\$164.70
4/7/22	6029602	QUALITROL COMPANY LLC	\$9,290.73
4/7/22	6029603	CLEAN CRAWL INC	\$1,129.00
4/7/22	6029604	CM HEATING INC	\$3,150.00
4/7/22	6029605	HP INC	\$1,235.25
4/8/22	6029606	MERCURY FITNESS REPAIR INC	\$1,238.62
4/8/22	6029607	ROGER R OLSEN	\$1,050.00
4/8/22	6029608	WESTERN STATES FIRE PROTECTION CO	\$1,029.57
4/8/22	6029609	ANDREW JORDAN HARPER	\$589.00
4/8/22	6029610	CLARK MCISAAC	\$188.86

Total:

\$4,715,261.66

Accounts Payable Wires				
Payment Date	Payment Ref Nbr	Payee	Amount	
3/28/22	7002499	WHEAT FIELD WIND POWER PROJECT LLC	\$1,507,129.00	
3/30/22	7002500	US BANK	\$89,016.43	
4/4/22	7002501	US DEPARTMENT OF ENERGY	\$4,464,884.00	
4/6/22	7002502	ICMA-RC	\$246,607.15	
4/6/22	7002503	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$32,522.99	
4/6/22	7002504	ICMA-RC	\$623,775.19	
		Total:	\$6,963,934.76	

Payroll				
Period End Date	Payment Ref Nbr	Payee	Amount	
4/5/22	530000598	PUD EMPLOYEES - DIRECT DEPOSIT	\$4,385,087.35	
4/7/22	844595 - 844608	PUD EMPLOYEES - WARRANTS	\$33,492.24	

Automatic Debit Payments				
Payment Date	Payment Ref Nbr	Payee	Amount	
3/28/22	5300000594	STATE OF WA DEPT OF REVEN	\$2,681,215.40	
3/28/22	5300000595	WELLNESS BY WISHLIST INC	\$9,567.41	
4/1/22	5300000596	WELLNESS BY WISHLIST INC	\$2,923.69	
4/1/22	5300000597	ELAVON INC DBA MERCHANT S	\$1,625.36	
4/5/22	5300000598	ADP INC	\$1,078,272.47	
4/8/22	5300000599	US POSTAL SVC	\$110,000.00	
4/8/22	530000600	STATE OF WA DEPT OF RETIR	\$2,144,112.10	
4/8/22	530000601	WELLNESS BY WISHLIST INC	\$29,157.30	
		Tatal	¢0.050.070.70	

Total:

\$6,056,873.73



BUSINESS OF THE COMMISSION

Meeting Date: April 19, 2022

Agenda Item: <u>4A</u>

TITLE

Consideration of a Motion Accepting the 4th Quarter 2021 Financial Conditions and Activities Monitoring Report

SUBMITTED FOR: Items for Individual Consideration					
Finance	Julia Ander	rson <u>8027</u>			
Department	Contact	Extension			
Date of Previous Briefing:	November 2, 2021	_			
Estimated Expenditure:		Presentation Planned \boxtimes			
ACTION REQUIRED:					
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report			

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation 5 - Financial Conditions and Activities

List Attachments:

Internal Monitoring Report – Financial Conditions and Activities (EL-5) Financial and Budget Results – Fourth Quarter 2021



GOVERNANCE INTERNAL MONITORING REPORT

Report Date:		Policy Type: Executive Limitations					
Reporting Method:	Executive Report	External Audit	Direct Inspection				
Policy Title: Financi	Policy Title: Financial Conditions and Activities (EL-5)						
Date of Policy: April 27, 1999Frequency: Quarterly							
Global Policy Prohibition: With respect to the actual, ongoing financial condition and							

Global Policy Prohibition: With respect to the actual, ongoing financial condition and activities, the General Manager shall not cause or allow the development of fiscal jeopardy or a material deviation of actual expenditures from Board priorities established in the Ends Policy.

Interpretation: The General Manager shall ensure that the District's financial position and results are consistent with Board policy and priorities and are fiscally prudent.

Compliance: This report constitutes my assurance that, as reasonably interpreted, these conditions have not occurred and further, that the data submitted below are accurate as of this date, December 31, 2021.

Signed John A. Haarlow, CEO Signed

Date

04/08/2022 Date

Summary Data: See attached financial and budget results.

1. **Policy Prohibition:** *Accordingly, she or he shall not use any rate stabilization fund reserves without Board authorization.*

Interpretation: The District shall hold in reserves any amounts designated by the Board for the Rate Stabilization Reserve. This reserve shall be reduced only by Commission action.

Conclusion: During the 4th quarter of 2021 this Executive Limitation was followed with no exceptions.

Summary Data: The Rate Stabilization fund was not reduced during the 4th Quarter of 2021.

2. **Policy Prohibition:** Accordingly, she or he shall not pay any judgment or settle any claim with funds from the District's self-insurance fund unless authorized by the Board.

Interpretation: No claim settlement will be paid out of the District's self-insured retention fund without first obtaining commission approval.

Conclusion: During the 4th quarter of 2021, this Executive Limitation was followed with no exceptions.

Summary Data: The Self Insurance Fund totals \$10.0 million as of December 31, 2021. No claims were paid out of the District's Self-insured Retention Fund during the 4th quarter of 2021. All other claims settlements authorized by the Risk Management department were paid from the department's annual claims settlement budget.

3. **Policy Prohibition:** Accordingly, she or he shall not fail to present the Board in Executive Session, on at least a quarterly basis, a report regarding all significant lawsuits filed against the District and any other legal issues which could result in significant financial exposure for the District.

Interpretation: Lawsuits that could materially affect the financial viability of the District will be reported to the Commission. Also included will be any other potential legal issues that may pose significant concerns in the future.

Conclusion: During the 4th quarter of 2021, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met quarterly by a confidential litigation memorandum to the Board and General Manager from the General Counsel who has assumed the responsibility for ensuring that the Commission is kept current on any significant pending or potential litigation or issues that could result in significant exposure for the District. Cases on that memorandum are discussed in Executive Session on an as-needed basis.

4. **Policy Prohibition:** *Accordingly, she or he shall not fail to settle payroll and debts in a timely manner.*

Interpretation: Payroll and all other accounts payable will be paid in a timely manner.

Conclusion: During the 4th quarter of 2021, this Executive Limitation was followed with no exceptions.

Summary Data: Payroll and all other payables were made in a timely manner during the 4th quarter of 2021.

5. **Policy Prohibition:** Accordingly, she or he shall not allow tax payments or other government-authority ordered payments or filings to be overdue or inaccurately filed.

Interpretation: Tax payments will be made in a timely manner, avoiding penalties and interest.

Conclusion: During the 4th quarter of 2021, this Executive Limitation was followed with no exceptions.

Summary Data: During this quarter all applicable local, state, and federal tax payments and obligations were made in a timely manner.

6. **Policy Prohibition:** Accordingly, she or he shall not fail to aggressively pursue receivables after a reasonable grace period to the extent it is cost effective to do so.

Interpretation: Accounts receivable are handled according to written District Policies, Procedures, and Guidelines. Past due accounts receivable are pursued in a cost-effective manner based on credit guidelines, customer circumstance, and staffing availability.

Conclusion: During the 4th quarter of 2021, this Executive Limitation was followed with no exceptions.

Summary Data: The District is making every effort to pursue receivables while maintaining compliance with the Board of Commissioner's direction on customer assistance in response to the COVID-19 pandemic and proclamation 20-23.2 which prohibits disconnection of residential service due to nonpayment as well as late fees and disconnection fees.

- **7.** Policy Prohibition: Accordingly, she or he shall not, without prior approval of the Board, compromise or settle:
 - A. An employee claim when a lawsuit has been filed.
 - **B.** An employee claim where a lawsuit has not been filed when the settlement is greater than \$25,000, including attorney fees or other expenses, but not including the value of any outplacement or educational assistance, increased length of notice of termination or other non-cash benefits. Such settlements shall be recorded with the Board as incidental reports within thirty (30) calendar days of the settlement.
 - **C.** A claim against the District when a lawsuit has been filed where the settlement is greater than \$25,000, including attorney fees or other expenses.

D. Any other demand or claim by or against the District for a monetary amount greater than \$100,000.

Interpretation: General Counsel and Risk Management will ensure that the Commission shall be informed when an employee files a lawsuit, a settlement greater than \$25,000 is made with an employee, a lawsuit greater than \$25,000 is filed, or any other demand greater than \$100,000 is made against the District.

Conclusion: During the 4th quarter of 2021, this Executive Limitation was followed with no exceptions.

Summary Data: This requirement is being met by General Counsel in Executive Session. General Counsel has assumed the responsibility for ensuring that the Commission is kept current on any employee claims when a lawsuit is filed, employee settlements greater than \$25,000, and any lawsuits or potential claims greater than \$100,000 with the exception of claims handled by Risk Management.

- **8.** Policy Prohibition: Accordingly, she or he shall not execute modifications to the collective bargaining agreements between the District and the International Brotherhood of Electrical Workers (IBEW) that:
 - A. Relate to compensation including, but not limited to, wages or benefits;
 - **B.** Are unbudgeted; or
 - C. Cumulatively exceed \$100,000 in any fiscal year.

Interpretation: The District's Collective Bargaining Agreement (CBA) with IBEW Local #77 will not be modified without approval of the Board of Commissioners when the modifications involve any one of the following:

- Changes to the wage rate(s) for any Union Classification
- Changes to the overtime rate for any Union Classification
- Any new job classification and corresponding wage rate
- Any change to the formula for the District's contribution for health and welfare benefits
- An increase in the District's budget
- Contractual changes which result in an accumulation of cost changes which exceed \$100,000 annually

Compensation changes which involve items other than the above (e.g., tool allowance, boot/clothing allowances, fair share premiums, rest time, stand-by time, travel time, high time) do not require approval from the Board of Commissioners.

Conclusion: There have been no incidents of non-compliance with this Policy Prohibition during the 4th quarter of 2021 reporting year.

Summary Data:

- State law requires that changes in wage rates require approval of the Board of Commissioners. This includes establishing wage rates for new classifications. No proposed wage changes for union classifications have been made without the approval of the Board of Commissioners and our current overtime rate has not been changed.
- The formula for the District's contribution for health and welfare benefits is outlined in the CBA. No changes in this formula have occurred without approval from the Commission.

Financial and Budget Results - Fourth Quarter 2021

Presented by Julia Anderson, Senior Manager, Controller, Auditor April 19, 2022 Last Presented November 2, 2021

Board of Commissioners: Tanya "Toni" Olson • Rebecca Wolfe • Sidney "Sid" Logan

Energizing Life in Our Commu

A big thank you to all of our customers!

Statement of Operations Electric and Generation Systems YTD Through December 31, 2021 (millions)

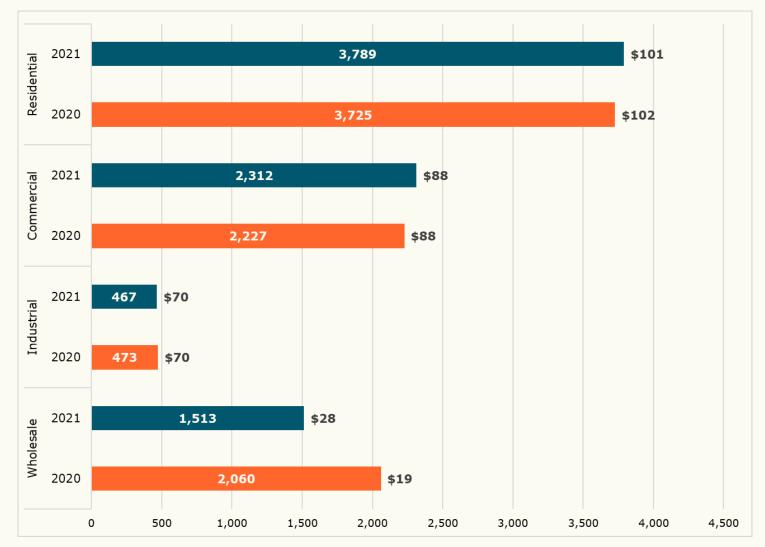
	2020	Actual vs. F	Prior Year	2021	Actual vs.	Budget	Budget
Operating Revenues						-	
Retail Sales	\$608		+ 25	\$633		+ 39	\$594
Wholesale Revenue	39		+ 4	43		+ 6	37
Other Revenues	32		+ 1	33		+ 2	31
Total Operating Revenues	679		+ 30	709		+ 46	663
Operating Expenses							
Purchased Power	293		+ 21	314	-7		321
Operation and Maintenance	243	-24		219	-38		257
Depreciation Expense	63		+ 2	65		+ 3	62
Taxes	39		+ 1	40		+ 4	36
Total Operating Expenses	638	+ ()	638	-38		676
Net Operating Income	41		+ 30	71		+ 84	(13)
Other Income & Expense	(4)		+ 7	3	-3		6
Interest Income	10	-11		(1)	-7 📕		6
Interest Charges	(19)		+ 3	(16)		+ 3	(19)
Capital Contributions	29	-1		28		+ 1	27
NetIncome	57		+ 28	85		+ 78	7
Adjustments to Net Income							
Capital Expenditures	104		+ 10	114	+ 3		111

Statement of Operations Electric and Generation Systems YTD Through December 31, 2021 (millions)

	2020	Actual vs. Prior Year	2021	Actual vs. Budget	Budget
Operating Revenues					
Retail Sales	\$608	+ 25	\$633	+ 39	\$594
Wholesale Revenue	39	+ 4	43	+ 6	37
Other Revenues	32	+ 1	33	+ 2	31
Total Operating Revenues	679	+ 30	709	+ 46	663

Megawatt Hours – Billed (000's) and Revenue per MWh

YTD Through December 31, 2021



4

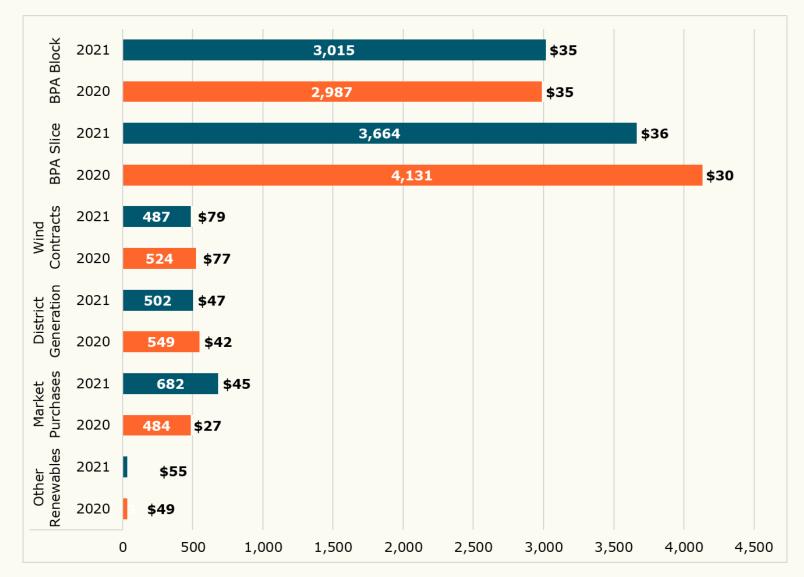
Statement of Operations Electric and Generation Systems YTD Through December 31, 2021 (millions)

	2020	Actual vs. Prior Year		2021	Actual ve	s. Budget	Budget
Operating Expenses							
Purchased Power	293		+ 21	314	-7		321
Operation and Maintenance	243	-24		219	-38		257
Depreciation Expense	63		+ 2	65		+ 3	62
Taxes	39		+ 1	40		+ 4	36
Total Operating Expenses	638	+	0	638	-38		676

Megawatt Hours – Power Supply

and Cost per MWh

YTD Through December 31, 2021



Statement of Operations Electric and Generation Systems YTD Through December 31, 2021 (millions)

	2020	Actual vs. Prio	r Year	2021	Act	ual vs. Bud	get	Budget
Other Income & Expense Interest Income Interest Charges Capital Contributions	(4) 10 (19) 29	-11	+ 7 + 3	3 (1) (16) 28	-3 -7		+ 3 + 1	6 6 (19) 27
Capital Expenditures	104		+ 10	114	+ 3			111

Statement of Operations Electric and Generation Systems YTD Through September 30, 2021 (millions)

	2020	Actual vs. Prior Y	ear	2021	Actual vs. Budget	Budget
Operating Revenues			-			
Retail Sales	\$608		+ 25	\$633	+ 39	\$594
Wholesale Revenue	39		+ 4	43	+ 6	37
Other Revenues	32		+ 1	33	+ 2	31
Total Operating Revenues	679		<mark>+</mark> 30	709	+ 46	663
Operating Expenses						
Purchased Power	293		+ 21	314	-7	321
Operation and Maintenance	243	-24		219	-38	257
Depreciation Expense	63		+ 2	65	+ 3	62
Taxes	39		+ 1	40	+ 4	36
Total Operating Expenses	638	+ 0		638	-38	676
Net Operating Income	41		<mark>+</mark> 30	71	+ 8 4	(13)
Other Income & Expense	(4)		+ 7	3	-3	6
Interest Income	10	-11		(1)	-7	6
Interest Charges	(19)		+ 3	(16)	+ 3	(19)
Capital Contributions	29	-1		28	+ 1	27
NetIncome	57		+ 28	85	+ 78	7
Adjustments to Net Income						
Capital Expenditures	104		+ 10	114	+3	111
	104		110	117		

Financial Condition Indicators Electric and Generation Systems

	As of December 31,					
		2019		2020		2021
Reserves (in millions)						
Operating Reserves (Revenue Fund)	\$	139	\$	134	\$	121
Operating Reserves (Debt Management Fund)		90		80		80
Contingency Reserves		125		125		125
Benefits Reserves		32		35		36
Sinking Reserve		16		14		15
Bond Debt Service Reserves		25		20		24
Project Reserves		13		12		95
Current Ratio (Current Assets / Current Liabilities)		2.3		2.4		1.8
Debt Indicators including Generation System						
Outstanding Bonds (in millions)	\$	402	\$	380	\$	443
Debt to Capital Assets Ratio		0.17		0.16		0.17
Senior Lien Debt Service Coverage (12 mos ended)		2.3x		3.4x		3.4x
Bond Rating						
Fitch		AA-		AA-		AA-
Standard & Poors		AA-		AA-		AA-
Moody's		Aa2		Aa2		Aa2

Electric System Operating Indicators

	Through December 31,					
		2019		2020		2021
Megawatt-Hours Billed						
Retail MWh Sales - Billed		6,531,223		6,452,632		6,593,771
Wholesale MWh Sales		1,401,511		2,060,403		1,512,879
Estimated Unbilled Retail MWh Sales						
Total MWh Sales - YTD		7,932,734		8,513,035		8,106,650
Net Write Offs to Sales (12 months) %		0.28%		0.12%		0.32%
Net Write Offs (12 months)	\$	1,704,558	\$	748,086	\$	2,263,135
Avg Power Cost/KWh	\$	0.043	\$	0.036	\$	0.040
			•		•	
New Customer Connections		4,339		5,638		6,089
Total Active Customers		357,942		364,079		370,168
		557,542		507,075		570,100

Statement of Operations Water System YTD Through December 31, 2021 (thousands)

	2020	Actual vs.	Prior Year	2021	Actual ve	s. Budget	Budget
Operating Revenues							
Retail Sales	\$13,068		+ 827	\$13,895		+ 1,356	\$12,539
Wholesale Revenue	686		+ 45	731		+ 245	486
Other Revenues	368	-6		362	-9		371
Total Operating Revenues	14,122		+ 866	14,988		+ 1,592	13,396
Operating Expenses						_	
Purchased Water	2,925		+ 292	3,217		+ 134	3,083
Operation and Maintenance	5,764	-317		5,447	-1,198		6,645
Depreciation Expense	3,190		+ 78	3,268		+ 183	3,085
Taxes	754		+ 30	784		+ 100	684
Total Operating Expenses	12,633		+ 83	12,716	-781		13,497
Net Operating Income	1,489		+ 783	2,272		+2,373	(101)
			,				
Other Income & Expense	340	-333		7	-284		291
Interest Charges	(312)		+ 46	(266)		+ 410	(676)
Capital Contributions	6,355	-217		6,138		+ 869	5,269
NetIncome	7,872		+ 279	8,151		+3,368	4,783
Adjustments to Net Income							
Capital Expenditures	3,961		+ 3, <mark>449</mark>	7,410	-1,926		9,336

Water System Financial Condition Indicators

	December 31					
		2019		2020		2021
Reserves (amounts in thousands)						
Operating Reserve (Revenue Fund)		\$ 7,354		\$ 7,955		\$ 8,527
Contingency Reserves		1,500		1,500		1,500
Sinking Reserve		218		232		261
Bond Debt Service Reserve		444		418		418
Project Reserve		11,132		14,560		16,869
Current Ratio						
(Current Assets/Current Liabilities)		2.3		3.7		3.4
Debt Indicators						
Outstanding Water System Debt (in thousands)	\$	14,564	\$	13,128	\$	14,481
Debt to Capital Assets Ratio		0.09		0.08		0.08
Senior Lien Debt Service Coverage		4.4		4.5		3.9
Bond Rating						
Moody's		Aa2		Aa2		Aa2
Standard & Poors		AA		AA		AA

Water System Operating Indicators

	December 31					
		2019		2020		2021
Water System Cubic Feet Sold (in thousands)						
Retail		196,688		204,000		220,504
Wholesale		26,834		29,373		31,499
Water System Rates/CCF						
Retail (includes surcharges)	\$	6.48	\$	6.43	\$	5.95
Wholesale	\$	2.36	\$	2.34	\$	2.18
Purchased Water Cost per CCF	\$	1.55	\$	1.53	\$	1.46
New Customer Connects - YTD Total Active Customers		1,250 21,393		1,049 22,442		519 22,961



Meeting Date: April 19, 2022)	Agenda Item: 5
TITLE		
CEO/General Manager's Report		
SUBMITTED FOR: CEO/General	Manager Report	
CEO/General Manager	John Haarlov	<u>w 8473</u>
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental [(Information)	Monitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments: None



Meeting Date: April 19, 2022	. <u></u>	Agenda Item: <u>6A</u>
TITLE		
Commission Reports		
SUBMITTED FOR: Commission B	Business	
Commission Department Date of Previous Briefing: Estimated Expenditure:	<u>Allison Morriso</u> Contact	on <u>8037</u> Extension Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
SUMMARY STATEMENT:		

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments: None



Meeting Date: April 19, 2022		Agenda Item: 6B
TITLE:		
Commissioner Event Calendar		
SUBMITTED FOR: Commission B	usiness	
Commission Department Date of Previous Briefing: Estimated Expenditure:	<u>Allison Mo</u> Contact	<u>errison</u> <u>8037</u> <i>Extension</i> Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

April 2022

April 6 - April 8:

Public Power Council/PNUCC Meetings Virtual (Wolfe/Logan/Olson)

April 11: PPC Markets 101 Virtual (Wolfe)

<u>April 12:</u> Economic Alliance – Housing: Trends, Needs & Innovation Virtual (Logan)

<u>April 12:</u> Stilly Valley Chamber Meeting Arlington, WA 12:00 p.m. – 1:30 p.m. (Logan)

April 13: Arbor Day

Everett, WA (Wolfe)

April 2022

April 20:

PPC 101 Power Supply Fundamentals Virtual (Wolfe/Logan)

<u>April 29:</u> Marysville/Tulalip Chamber Meeting Marysville, WA 7:30 a.m. – 9:00 a.m. (Logan)

May 4 - 6: Public Power Council/PNUCC Meetings Portland, OR (Logan) <u>May 22-25:</u> NWPPA Annual Conference Coeur d'Alene, ID (Logan)	May 2022

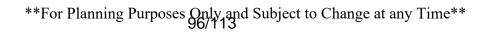
July 2022	July 2022

August 2022 August 3 - 5: Public Power Council/PNUCC Meetings Portland, OR	August 2022

September 2022

<u>August 31 – September 2</u>: Public Power Council/PNUCC Meetings Virtual

September 2022



October 2022 October 5 - 7: Public Power Council/PNUCC Meetings Virtual	October 2022

November 2022

<u>November 16 - 18</u> Public Power Council/PNUCC Annual Meetings Portland, OR

November 2022

December 2022	December 2022

For Planning Purposes Only and Subject to Change at any Time



Meeting Date: April 19, 2022

Agenda Item: 6C

TITLE:

Consideration of a Resolution Authorizing the Office of Commissioner for Public Utility District 1 of Snohomish County to be Filled at the Next General Election

SUBMITTED FOR: Commission B	Business			
Commission Department Date of Previous Briefing: Estimated Expenditure:	<u>Allison Me</u> Contact N/A	_	8037 Extension Presentation Planned	
ACTION REQUIRED:	Incidental (Information)	Monitorir	ng Report	

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The six-year term for Commissioner District 3 expires on December 31, 2022. Pursuant to the requirements set forth under RCW 54.04.060, the Commission of Public Utility District No. 1 of Snohomish County shall certify to the Supervisor of Elections of Snohomish County, Washington, for both Snohomish and Island Counties, that the position of Commissioner District No. 3 of Public Utility District No. 1 of Snohomish County is to be filled at the next general election.

List Attachments: Resolution

RESOLUTION NO.

A RESOLUTION Announcing the Office of Commissioner for Public Utility District No. 1 of Snohomish County to be Filled at the Next General Election

WHEREAS, the six-year term for Commissioner District 3 for Public Utility District

No. 1 of Snohomish County, Washington, expires on December 31, 2022.

NOW, THEREFORE, BE IT RESOLVED that pursuant to RCW 54.04.060, the

Commission of Public Utility District No. 1 of Snohomish County does hereby certify to the

Supervisor of Elections of Snohomish County, Washington, for both Snohomish and Island

Counties, that the position of Commissioner District No. 3 of Public Utility District No. 1 of

Snohomish County is to be filled at the next general election.

PASSED AND APPROVED this 19th day of April, 2022.

President

Vice-President

Secretary



Meeting Date: April 19, 2022	2	Agenda Item: 74
TITLE		
Governance Planning Calendar		
SUBMITTED FOR: Governance P	lanning Calendar	
Commission Department	<u>Allison Mo</u> Contact	orrison 8037 Extension
Date of Previous Briefing:		-
Estimated Expenditure:		Presentation Planned
ACTION REQUIRED:		
 Decision Preparation Policy Discussion Policy Decision Statutory 	Incidental (Information)	Monitoring Report
SUMMARY STATEMENT:		

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments: Governance Planning Calendar

To Be Scheduled

• Compensation Philosophy Discussion

To Be Scheduled

 Lower Snake River Dam (LSRD) Workshop (scheduled for April 26)

April 26, 2022

Special Meeting:

• Lower Snake River Dam (LSRD) Workshop

May 3, 2022

Morning Session:

- Media
- District Long-Term Strategy Briefing
- PUD-Owned EV Fast Charger Update
- Future Right of Way with Snohomish County
- Beverly Park Substation Easement
- City of Lake Stevens Water Parcel Sale

Afternoon Session:

- Public Hearing and Action:
 - →Future Right of Way with Snohomish County (moved to May 17)
 - \rightarrow Harbour Homes Sewer Easement
- Monitoring Report:
 - →1st Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

May 17, 2022

Morning Session:

- Community Engagement
- Verizon Wireless Master License Agreement

Afternoon Session:

- Public Hearing and Action:
 - \rightarrow PUD-Owned EV Fast Chargers
 - \rightarrow Future Right of Way with Snohomish County
 - \rightarrow Beverly Park Substation Easement
 - \rightarrow City of Lake Stevens Water Parcel Sale
- Governance Planning Calendar

June 7, 2022

Morning Session:

- Media
- North County Community Office Update

Afternoon Session:

• Governance Planning Calendar

June 21, 2022

Morning Session:

- Community Engagement
- Connect Up Quarterly Update

Afternoon Session:

• Public Hearing and Action:

→Disposal of Surplus Property – 3rd Quarter

• Monitoring Report:

→Asset Protection Monitoring Report

• Governance Planning Calendar

July 5, 2022

Morning Session:

• Media

Afternoon Session:

• Governance Planning Calendar

July 19, 2022

Morning Session:

- Community Engagement
- Energy Risk Management Report 2nd Quarter 2022
- Water Supply Update

Afternoon Session:

• Governance Planning Calendar

August 2, 2022

Morning Session:

- Media
- Strategic Plan Review

Afternoon Session:

- Monitoring Report:
 - \rightarrow 2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 16, 2022

Morning Session:

• Community Engagement

Afternoon Session:

- 2023 Preliminary Budget Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

September 6, 2022

Morning Session:

• Media

Afternoon Session:

• Governance Planning Calendar

September 20, 2022

Morning Session:

- Community Engagement
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
 →Disposal of Surplus Property 4th Quarter
- Governance Planning Calendar

October 3, 2022

Morning Session:

• Media

Afternoon Session:

- Public Hearing:
 →Open 2023 Proposed Budget Hearing
- Governance Planning Calendar

October 18, 2022

Morning Session:

- Community Engagement
- Energy Risk Management Report 3rd Quarter 2022
- Water Supply Update

Afternoon Session:

• Governance Planning Calendar

November 1, 2022

Morning Session:

• Media

Afternoon Session:

• Public Hearing:

→Continue Public Hearing on the 2023 Proposed Budget

• Monitoring Report:

→3rd Quarter Financial Conditions and Activities Monitoring Report

• Governance Planning Calendar

November 15, 2022

Morning Session:

• Community Engagement

Afternoon Session:

• Public Hearing:

→Continue Public Hearing on the 2023 Proposed Budget

- Adopt Regular Commission Meeting Dates for the Year 2023
- Governance Planning Calendar

December 6, 2022

Morning Session:

- Media
- Finance Audit Activity
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
 →Adopt 2023 Budget
- Monitoring Report:
 - →Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2023
- Proposed 2023 Governance Planning Calendar

December 20, 2022

Morning Session:

Community Engagement

Afternoon Session:

- Public Hearing and Action:
 - →Disposal of Surplus Property 1^{st} Quarter
 - →Confirm Final Assessment Roll for LUD No. 65
- Adopt 2023 Governance Planning Calendar

2022 Year-at-a-Glance Calendar

January						
S	М	Т	W	Т	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

February							
S	М	Т	W	Т	F	S	
		1	2	3	4	5	
6	7	8	9	10	11	12	
13	14	15	16	17	18	19	
20	21	22	23	24	25	26	
27	28						

March								
S	М	Т	W	Т	F	S		
		1	2	3	4	5		
6	7	8	9	10	11	12		
13	14	15	16	17	18	19		
20	21	22	23	24	25	26		
27	28	29	30	31				

April						
S	М	Т	W	Т	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

			Мау			
S	М	Т	W	Т	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

June						
S	М	Т	W	Т	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

July						
S	М	Т	W	Т	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

August						
S	М	Т	W	Т	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

September

S	М	Т	W	Т	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

October

Octobel						
S	М	Т	W	Т	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

N	OVE	m	her

NOVEILIDEI						
S	М	Т	W	Т	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

De	cember	

S	М	Т	W	Т	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

Holiday [#] Commission Meetings
--

For Planning Purposes Only and Subject to Change at any Time

I