

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Zoom Online Meeting Platform**

**March 22, 2022**

The Board of Commissioners meeting will be held virtually via Zoom Meeting. Due to the COVID-19 pandemic and Proclamation 20-28.15 issued by Governor Jay Inslee, in-person attendance is not permitted at this time.

**CONVENE REGULAR MEETING – 9:00 a.m. – Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/83668892533?pwd=ekF5bHg2dDlzOVg4RVRnUXYyN2pxZz09>
- Dial in: (253) 215-8782
- Meeting ID: 836 6889 2533
- Passcode: 336203

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
  - 1. Community Engagement
  - 2. [Legislative](#)
  - 3. Other
- B. [Woods Creek Sustainability Center](#)
- C. [Organized Market Development in the West](#)
- D. [Connect Up Program Commission Quarterly Update](#)

**EXECUTIVE SESSION** – Recess into Executive Session to Discuss Current or Potential Litigation – Virtual

**RECONVENE REGULAR MEETING -1:30 p.m. - Virtual Meeting Participation**

**2. COMMENTS FROM THE PUBLIC**

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**Continued →**

**3. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of March 8, 2022](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**4. PUBLIC HEARING AND ACTION**

- A. [Disposal of Surplus Property – 2<sup>nd</sup> Quarter 2022](#)

**5. CEO/GENERAL MANAGER REPORT**

**6. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)

**7. GOVERNANCE PLANNING**

- A. [Governance Planning Calendar](#)

**ADJOURNMENT**

March 29, 2022:

Public Power Council (PPC) – Executive Committee Meeting – 7:00 a.m. – 8:00 a.m. (Virtual)

March 31, 2022:

Economic Alliance Snohomish County (EASC) – The State of Everett - 9:30 a.m. – 11:00 a.m. (Everett, WA)

The next scheduled regular meeting is April 5, 2022

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611.



## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 1

### TITLE:

CEO/General Manager's Briefing and Study Session

### SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>N/A</u>	
Estimated Expenditure:	<u></u>	Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager's Briefing and Study Session attachments

## State Government Relations Activity Report

### STATE OVERVIEW

- The 2022 regular session adjourned on time, sine die, March 10, 2022. During the final week, the Legislature adopted supplemental operating, capital, and transportation budgets and a 16-year transportation investment package.
  - The Governor has until early April to act (veto, section-veto, and/or sign into law) on bills that passed the Legislature within 20 days of adjournment.
- Below are some key takeaways of the budgets and the transportation package as passed by the Legislature and awaiting the Governor's actions (amounts are for 2021-'23 biennium unless specified otherwise):

#### Operating (\$63 Billion)

- Utility arrearage assistance (\$100 million)
- Solar energy projects: \$62M (2021-'23) and \$139M (2023-'25) total: (\$201M);
- Electric Vehicle transition: \$103M (2021-'23) and \$250M (2023-'25) total: (\$353M)

#### Capital (\$5.7 billion)

- Utility improvements or connections to affordable housing (\$9 million)
- Public Works Board for financing loans for local water-related projects (\$120 million)
- Weatherization + Health program (\$80M);

#### Transportation (\$11.6B)

- General increase in investments for transportation electrification

#### **Transportation Package: Move Ahead WA (\$16.9B)**

- Alternative fuel and electrification (\$517M)
- Electrification of ferries (\$335M)
- Fish passage barrier removal (culverts) (\$2.4B)

- On March 12, the Department of Labor & Industry (L&I) updated its requirements and [guidance](#) to align with the State's removing mask requirements and upholding existing workplace safety requirements.

### KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- March 9 | Washington State Senate – [Final Passage of the Capital Budget](#)
- March 10 | Washington State House – [Final Passage of the Transportation Budget](#)
- March 10 | Washington State Senate – [Final Passage of the Operating Budget](#)
- March 10 | Washington Legislature – [Sine Die Ceremony](#)

### INTERESTING READS

- The Seattle Times: [Highways, transit, bikes, and more: What's in the new \\$17B WA transportation package](#)
- Northwest News Network: [What Passed? What died? Washington's 2022 legislative session wrap up](#)
- Inside Olympia: [The WA Department of Commerce has played a key role in the state's response to the COVID](#)
- Crosscut: [WA wants to capture the natural gas leaking from landfills](#)

### LETTERS

- Snohomish PUD did not submit any letters during this reporting period.

*Please find the latest "Watts Up" newsletter immediately following the Government Relations Activities Report.*



### Federal Government Relations Activity Report

#### FEDERAL OVERVIEW

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- Congress passed a \$1.5 trillion Fiscal Year 2022 Omnibus Appropriations Bill. The Environmental Protection Agency and the Department of Energy each received a 3% budget increase, and the Department of the Interior received a 5% increase in the spending package. Additionally, the legislation included a provision that would require critical infrastructure entities to report cyber incidents to the Department of Homeland Security's Cybersecurity and Infrastructure Security (CISA) within 72 hours and ransomware payments within 24 hours.
- Sarah Bloom Raskin formally withdrew from consideration as the Federal Reserve vice chair for supervision after Senate Banking Committee Republicans and Senator Manchin opposed her nomination.
- Ukrainian President Volodymyr Zelensky virtually [addressed a joint session of congress](#) where he updated lawmakers on the Russian invasion of Ukraine.
- The White House Office of Science and Technology and the U.S. Department of Energy hosted a [summit](#) on developing a bold decadal vision for commercial fusion energy.
- According to news reports, the Capitol Complex will begin a three-phased approach to reopening to the public beginning starting March 28. Phase one will increase the number of individuals allowed in "official visitor" groups from 9 to 15, and tours of the Capitol Building will likely restart. On May 30, the Capitol Visitor Center will officially reopen at limited capacity, and a full public reopening of the Capitol Complex is slated for Labor Day on Sept. 5. However, dates and details reported remain tentative.

#### KEY HEARINGS

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- March 8 | House Financial Services Committee [hearing](#) on inflation and supply chain bottlenecks.
- March 8 | House Science Committee [hearing](#) on climate adaptation and resilience.
- March 8 | House Energy and Commerce Energy Subcommittee [hearing](#) on American manufacturing and the future of electric vehicles.
- March 8 | House Budget Committee [hearing](#) on ensuring women can thrive in a post-pandemic economy.
- March 9 | House Climate Crisis Committee [hearing](#) on federal strategies for equitable climate adaptation and resilience.
- March 16 | House Transportation and Water Environment Subcommittee [hearing](#) on the Water Resources Development Act.

#### INTERESTING READS

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- National Law Review: [The US Government Has a New Stopwatch for Cyber Incident Reporting : What You Need to Know Now](#)
- Politico: [Here comes the sun: Senate agrees on permanent daylight saving time](#)
- Politico: [Schumer's Senate shocker: Bills are passing \(seriously\)](#)
- Politico: [Granholm: Reconciliation possible for clean energy standard, but no decisions made](#)
- Politico: [Four things Zelenskyy just told Congress that could impact Russia's war on Ukraine.](#)
- Washington Post: [U.S. Capitol complex takes steps toward phased reopening after coronavirus shutdown](#)

## Local Government Relations Activity Report

### LOCAL OVERVIEW

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- On March 14, the Snohomish County Council authorized the County Executive to enter an [Interlocal Agreement](#) amendment between the County and the Stillaguamish Tribe of Indians for Stillaguamish and Snohomish River modeling. This amends the County's local match, but underscores the work underway to reduce flood hazards, protect and restore floodplain function, protecting agricultural productivity, improving water quality, and providing recreational opportunities within the river watersheds.
- On March 15, the City of Snohomish Finance Director presented to the City Council an analysis and review of utility discounts offered by neighboring cities and Snohomish PUD. The review examines discount information, including the low income (income qualified) discount rates offered by the PUD. The City has water and sewer discount rates with 84 eligible and receiving. City staff seek feedback and recommendations for any change by the Council.
- On March 17, the City of Lynnwood announced Mayor Frizzell has been selected to serve on the [Community Transit Board of Directors](#) and the [Sound Transit Board of Directors](#). On the Community Transit Board, she is one of nine elected officials from Snohomish County. On the Sound Transit Board, she joins Everett Mayor Franklin and Snohomish County Executive Somers to serve along with ten elected from King County, four from Pierce County and the Secretary of the Washington State Department of Transportation.

### INTERESTING READS

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- Everett Herald: [Lake Stevens to seize property for powerline trail](#)
- Everett Herald: [Snohomish City Council confirms new City Administrator](#)
- Everett Herald: [Highway 530 slide memorial to be a beautiful place](#)
- Everett Herald: [In Snohomish County climate change is an economic game changer](#)
- Everett Herald: [Rental assistance applications closed for now](#)
- Everett Herald: [Supply chain problems further slow Boeing deliveries](#)
- North County Outlook: [Construction projects set to begin on 172<sup>nd</sup> Street](#)

# WATTS UP @ SNOHOMISH PUD

KEEP CONNECTED TO SNOHOMISH PUD | MARCH 2022

## > The State of the Utility

John Haarlow, Snohomish PUD's CEO/General Manager, recently delivered a [State of the Utility](#) before the Economic Alliance Snohomish County where he discussed navigating the challenges of 2021 and how the PUD is preparing for 2022 and beyond. Highlights include:

- How the PUD safely and reliably met record setting peak loads in the region's extreme hot and cold snaps in 2021. [w](#) Collaborations with community services that bolstered PUD income-qualified assistance programs during the pandemic.
- How the PUD is planning to build new substations, additional transformers, and infrastructure to provide more power and water for future utility demands largely due to regional commercial and industrial growth and increased electric vehicle adoption.
- The importance of hydropower as the backbone of the PUD's power supply and the region's clean energy mandates.



## > Wildfire Mitigation Plan

With the emergence of an extensive fire season in Western Washington, Snohomish PUD recently developed a Wildfire Mitigation Plan (WMP). The PUD's WMP assesses wildfire risk, maps high fire-risk areas and utility infrastructure, collects industry best-practices, and analyzes key data, all specific to the PUD's service area. The WMP will help strengthen the safety and resiliency of our grid and communities, especially when paired with existing efforts (like extensive vegetation management programs). The PUD intends to update the WMP often to ensure our planning efforts adapt alongside a changing landscape and climate.

## > March Power Talks

This month's lunchtime [Power Talks](#) addressed smart planting around power lines. PUD Certified Arborist Richard Lloyd shared tips on planting trees and bushes around power lines and transformer boxes. Richard suggested a list of trees to plant near your home that do not grow tall enough to affect powerlines and provide ample shading during the summer such as: Smoketree, Flowering Dogwood, Vine Maple, and Arborvitae trees.

If you're interested in our April 7 Power Talk, click [here](#) to RSVP for a discussion on Making Your Home More Energy Efficient.

## > Encouraging Customers to go Paperless

Due to supply chain issues, Snohomish PUD is experiencing a paper shortage that impacts our ability to secure commercial envelopes. To ensure we can provide bills and return envelopes to our customers that need them most, Snohomish PUD is offering \$5 at our [Marketplace](#) to any customers who goes paperless. Find more information [here](#)



### CONTACTS:

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Federal Government: **Kim Johnston** | [kjohnston@snopud.com](mailto:kjohnston@snopud.com) • 425-359-6676 (Cell)



# Context for end of 2022 legislative session reporting

## QUICK OVERVIEW

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The 2022 regular legislative session adjourned “sine die” on Thursday, March 10<sup>th</sup>, concluding the 60-day “short session” and marking the end of the legislative biennium. One of the primary tasks of the short session is to make supplemental changes to the State’s transportation, operating, and capital budgets. The Legislature was successful in passing all three supplemental budgets by sine die.

The Legislature also passed a 16-year transportation resource package (Move ahead Washington) for nearly \$17 billion. The transportation resource package is distinct from the transportation budget by making significant investments well beyond the two-year budget cycle.

Like the 2021 legislative session, this session was also conducted (mostly) remotely in response to the ongoing pandemic. During the final weeks, both the House and Senate did allow more members on the floors of each chamber and partially reopened the public viewing galleries.

## PROCESS & THIS REPORT

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Once a bill passes the Legislature, it is delivered to the Governor for him to sign it into law, veto, or partially veto (he has the authority to remove entire sections of a bill, but not specific sentences). After the Legislature approves a bill, the Governor has five days, excluding Sundays, to take action on it, unless the Legislature is within five days of adjournment when it approves the bill, in which case the Governor has 20 days to take action. That means the Governor has until Saturday April 2, 2022 to take action on all bills that passed the Legislature.

**All legislative matters addressed in this packet are not considered final and still susceptible to changes unless the Governor has taken action. Staff will report out on the results for relevant legislative matters in the next report following that April 2<sup>nd</sup> deadline.**

## KEY STATE LEGISLATION REPORT

**HB 1623:** Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events.

### SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 8 REPORT):

- Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene energy resource adequacy meetings through calendar year 2029.
- Requires the 2022 energy resource adequacy stakeholder meeting to address the risk of rolling blackouts and inadequacy events, discuss how proposed electrification laws and regulations may require new state policy for resource adequacy, and identify incentives to enhance and ensure resource adequacy.
- The substitute amended only the intent language; no policy changes were made.

### SPONSOR(S):

Representatives Mosbrucker, Fitzgibbon, Leavitt, Ryu, Duerr, Graham and Wicks.

### SNOPUD POSITION:

Support

### CONTEXT:

The Washington Department of Commerce and the Utilities and Transportation Commission are required to jointly convene a stakeholder meeting at least annually through 2024 to discuss the adequacy of the state's energy resources for meeting electric needs and to address steps utilities can take to coordinate planning in light of changes to the northwest power system.

Widespread electrical power outage events recently occurred in California in August 2020, and in Texas in February 2021.

### STATUS:

Delivered to the Governor, awaiting action.

### PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Potential benefits.
- **Local control:** No impact.
- **Environmental stewardship:** No impact.

### LEGISLATIVE HISTORY/ACTION:

Mar. 7: Delivered to the Governor.

### SNOPUD EFFORTS:

- Snohomish engaged with other utilities.
- No additional efforts since the previous reporting period.

## KEY STATE LEGISLATION REPORT

**2SHB 1814: Expanding equitable access to the benefits of renewable energy through community solar projects.**

### SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The current version of the bill does the following:

- Reduces the maximum capacity of a community solar project from 1000kW to 199kW;
- Defines the term "interconnection customer" and replaces the term "retail electric customer" with "interconnection customer" in certain cases where the administrator is not a utility; and
- Clarifies the existing requirement that the public utility tax credit must be calculated based on Washington state taxable power sales.

### SPONSOR(S):

Representatives: Shewmake, Berry, Bateman, Duerr, Macri, Ramel, Paul, Bergquist, Fitzgibbon, Pollet, Harris-Talley, Kloba

### CONTEXT:

This bill is nearly the same language as the previous low-income community solar bill (HB 2248) that passed the Legislature in 2020 but was vetoed by the Governor in response to the pandemic. There are some minor language changes, most of which are revisions to dates.

### STATUS:

Delivered to the Governor, awaiting action.

### SNOPUD POSITION:

Support

### PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** Intended benefits.

### LEGISLATIVE HISTORY/ACTION:

Mar. 7: Received a public hearing in the Senate Committee on Ways & Means. Watch [here](#).

Mar. 9: Executive action taken in the Senate Committee on Ways & Means. Watch [here](#).

Mar. 10: Debated and voted off of the Senate floor (yeas, 29; nays, 20). Watch [here](#).

Mar. 10: House concurred in the Senate amendments (yeas, 57; nays, 41). Watch [here](#).

Mar. 10: Speaker and President signed.

Mar. 10: Delivered to the Governor.

### SNOPUD EFFORTS:

- Snohomish PUD discussed technical amendments with the prime sponsor and utility and environmental stakeholders.

## KEY STATE LEGISLATION REPORT

**ESHB 1329: Concerning public meeting accessibility and participation.**

### SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

- Allows agencies which held some meetings remotely prior to March 1, 2020, rather than prior to March 1, 2021, to continue to hold some meetings remotely with no declared emergency if a public observation option is provided.

### SPONSOR(S):

Wicks, Pollet, Taylor, Ryu, Wylie, Shewmake, Bateman, Lovick, Fey, Morgan, Lekanoff, Harris-Talley, Peterson

### CONTEXT:

This bill aims to increase public participation by making public meetings more accessible to the public. Additionally, it includes provisions to modernize and update the open public meetings act emergency procedures to reflect technological advances, while maintaining the act's public policy that governing body's actions and deliberations be taken and conducted openly while balancing public safety in emergency conditions.

### STATUS:

Delivered to the Governor, awaiting action.

### SNOPUD POSITION:

Neutral

### PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** Benefits in the ability to hold a public meeting during a declared emergency.
- **Environmental stewardship:** No impact.

### LEGISLATIVE HISTORY/ACTION:

Mar. 7: The House concurred in Senate amendments (yeas, 87; nays, 11). Watch [here](#).

Mar. 8: The Speaker signed.

Mar. 10: The President signed.

Mar. 10: Delivered to the Governor.

### SNOPUD EFFORTS:

- No efforts since the 2021 legislative session, (support for the provisions of HB 1056).



## KEY STATE LEGISLATION REPORT

**HB 1767 | SB 5666:** Concerning the authority of publicly owned electric utilities to engage in targeted electrification through the adoption of plans that establish a finding that utility outreach and investment in the conversion of its customers' end use equipment from fossil fuels to electricity will provide net benefits to the utility.

### SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 8 REPORT):

- Authorizes the governing body of municipal electric utilities and public utility districts (PUDs) to adopt a targeted electrification plan that establishes a finding that utility outreach and investment in the electrification of customers' end use equipment in residential and commercial buildings will provide net benefits to the utility or PUD.
- Identifies certain benefits that may, and certain costs that must, be addressed in a targeted electrification plan.
- Authorizes municipal electric utilities and PUDs, upon the adoption of a targeted electrification plan, to offer incentives and establish other programs to accelerate the targeted electrification of homes and buildings for their customers.

### SPONSOR(S):

Representatives Ramel, Macri, Berry, Dolan, Fitzgibbon, Ryu, Wicks, Wylie, Bateman, Duerr, Shewmake, Chopp, Tharinger, Valdez, Pollet, Stonier, Goodman, Callan, Harris-Talley, Hackney, Kloba and Frame

### CONTEXT:

This bill is by request of the Office of the Governor and addresses the Legislature's and Governor's interest in further reducing greenhouse gas emissions attributed to the building sector in Washington.

This bill is one of the climate change priorities in the 2022 legislative session for the Governor and sponsors.

Previously, Government Affairs had identified concerns with targeted electrification bill language specific to the legal viability and potential implications for local control under the utility electrification plan requirements. Snohomish PUD had not taken a formal position. HB 1767 and companion SB 5666 have resolved those language concerns.

### STATUS:

**This bill did not pass out of the Legislature.**

### LEGISLATIVE HISTORY/ACTION:

No further action since the March 8 report.

### SNOPUD POSITION:

Support

### PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** Potential benefits through increased electric load, use of more efficient equipment, and potential for greater customer engagement with PUD programs.
- **Safety to community:** No impact.
- **Local control:** Clarifies PUD/Board authority to incentivize targeted electrification.
- **Environmental stewardship:** Intended benefits through decreased consumption of carbon-intense energy resources and increased low-carbon electric consumption.

### SNOPUD EFFORTS:

- Snohomish PUD engaged in conversations with the prime sponsor, various executive and committee staff, and utility and environmental stakeholders.
- No additional efforts since the previous reporting period.

## KEY STATE LEGISLATION REPORT

**E2SSB 5803: Establishing a presumption of liability for wildfires caused by an electric utility's equipment.**

### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 8 REPORT):**

- Directs the Department of Natural Resources (DNR) to contract with a consultant to recommend a format and list of elements to be included in an electric utility wildfire mitigation plan (wildfire mitigation plan), to be made public by July 1, 2023.
- Requires each investor-owned electric utility to review and revise its wildfire mitigation plan by October 31, 2023, and at a minimum every two years thereafter.
- Requires each consumer-owned electric utility to review and revise its wildfire mitigation plan by December 31, 2023, and every two years thereafter.
- Requires the Utilities and Transportation Commission, for investor-owned electric utilities, and the governing boards, for consumer-owned electric utilities, to review wildfire mitigation plans to confirm whether the wildfire mitigation plan contains recommended elements.
- Directs the Utility Wildland Fire Prevention Advisory Committee to submit to the Legislature a compilation of the existing wildfire mitigation plans, an analysis of the costs and benefits for a comprehensive statewide wildfire risk map, and recommendations for strengthening state agency coordination of wildfire risk reduction, prevention, and suppression.

### **SPONSOR(S):**

Senators Rolfes, Dhingra, Frocht, and Nobles

### **SNOPUD POSITION:**

Support

### **CONTEXT:**

Washington has recently experienced catastrophic wildfires. The State of Washington has invested significant resources to help mitigate wildfire devastation, including passing wildfire funding of \$125 million in 2021.

SB 5803 addresses concerns from impacts of frequent and recent catastrophic wildfires attributable to electric utility equipment or infrastructure across the western United States and including Washington state. For example, the fire that destroyed the town of Malden in 2020 was sparked by a tree branch hitting energized power lines.

### **PRINCIPLES:**

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Expected benefits, including collaborative and coordinated wildfire planning and mitigation efforts and heightened public attention and access to information.
- **Local control:** No impact.
- **Environmental stewardship:** Expected benefits.

### **STATUS:**

This bill did not pass out of the Legislature.

### **LEGISLATIVE HISTORY/ACTION:**

No further action since the March 8 report.

### **SNOPUD EFFORTS:**

- Snohomish PUD engaged in conversations with the prime sponsor, various executive and committee staff, and utility and environmental stakeholders.
- No additional efforts since the previous reporting period.

## KEY STATE LEGISLATION REPORT

**SHB 1770 | SB 5669: Strengthening energy codes.**

### SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 8 REPORT):

- Requires the State Building Code Council to adopt a statewide residential reach code and requires the Department of Commerce to develop rulemaking documents and a proposal covering the technical provisions.
- Requires each city, town, and county to enforce the Washington State energy code for residential buildings or adopt the statewide residential reach code.
- Removes the “net-zero” requirements included in previous versions of the bill.

### SPONSOR(S):

Representatives: Duerr, Ramel, Berry, Dolan, Fitzgibbon, Ryu, Wylie, Berg, Davis, Goodman, Macri, Peterson, Slatter, Valdez, Pollet, Hackney, Kloba, Frame

### CONTEXT:

This bill is by request of the Office of the Governor and addresses the Legislature’s and Governor’s interest in further addressing greenhouse gas emissions attributed to the building sector in Washington.

This bill is one of the climate change priorities in the 2022 legislative session for the Governor and sponsors.

### STATUS:

This bill did not pass out of the Legislature.

### SNOPUD POSITION:

Other

### PRINCIPLES:

- **Reliability of service:** Uncertain impacts.
- **Affordability of rates:** Uncertain impacts.
- **Safety to community:** No impact.
- **Local control:** Uncertain impacts.
- **Environmental stewardship:** Intended beneficial impacts.

### LEGISLATIVE HISTORY/ACTION:

No further action since the March 8 report.

### SNOPUD EFFORTS:

- Snohomish PUD engaged in conversations with legislators, the Governor’s Office, and utility and environmental stakeholders.
- No additional efforts since the previous reporting period.

## KEY STATE LEGISLATION REPORT

**E2SHB 1117: Promoting salmon recovery through revisions to the state's comprehensive planning framework.**

### SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 8 REPORT):

The current version of the bill does the following:

- Adds salmon recovery as a goal under the Growth Management Act (GMA).
- Requires the land use element of comprehensive plans adopted under the GMA to include a strategy that achieves net ecological gain of salmon habitat in counties west of the crest of the Cascade mountains.
- Requires the capital facilities element and transportation element of comprehensive plans adopted under the GMA to include a schedule for elimination of all identified fish passage barriers.
- Requires the Department of Fish and Wildlife to adopt rules that establish criteria for net ecological gain which certain counties and cities must meet through adoption of comprehensive plans in counties west of the crest of the Cascade mountains.

### SPONSOR(S):

Lekanoff, Fitzgibbon, Bateman, Simmons, Ramel, Peterson, Goodman, Ryu, Kloba, Chopp, Pollet, Macri, Davis

### CONTEXT:

This bill continues the work on the “net ecological gain” legislative topic addressed in the 2020 legislative session.

### STATUS:

This bill did not pass out of the Legislature.

### SNOPUD POSITION:

Other

### PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** What constitutes “net ecological gain” still does not have a substantial framework. Cost impacts to achieve net ecological gain could vary significantly.
- **Safety to community:** No impact.
- **Local control:** See affordability of rates.
- **Environmental stewardship:** Intended beneficial impacts.

### LEGISLATIVE HISTORY/ACTION:

No further action since the March 8 report.

### SNOPUD EFFORTS:

- Snohomish PUD discussed this bill with utility stakeholders.
- No additional efforts since the previous reporting period.

## KEY STATE LEGISLATION REPORT

### **SHB 1918: Reducing emissions from outdoor power equipment.**

#### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 8 REPORT):**

The current version of the bill does the following:

- Exempts small engine zero-emission outdoor power equipment from state and local sales and use taxes through 2032 and includes a tax preference performance statement.
- Removes the requirement for state agencies and local governments to only purchase outdoor power equipment that zero-emission.

#### **SPONSOR(S):**

Macri, Valdez, Berry, Ryu, Simmons, Peterson, Goodman, Ramel, Kloba, Bateman, Harris-Talley, Pollet

#### **SNOPUD POSITION:**

N/A

#### **CONTEXT:**

This bill aims to increase the use of zero-emission outdoor power equipment through a state and local sales tax exemption and a local government and agency procurement mandate.

#### **STATUS:**

This bill did not pass out of the Legislature.

#### **PRINCIPLES:**

- **Reliability of service:** As amended, no impact,
- **Affordability of rates:** No impact.
- **Safety to community:** As amended, no impact
- **Local control:** As amended, no impact,
- **Environmental stewardship:** Intended beneficial impacts.

#### **LEGISLATIVE HISTORY/ACTION:**

Mar 7: Received a public hearing in the Senate Committee on Ways & Means. Watch [here](#).

Mar. 9: Executive session was scheduled but was not taken.

#### **SNOPUD EFFORTS:**

- Snohomish PUD worked closely with the prime sponsor and environmental stakeholders to address concerns.
- No additional efforts since the previous reporting period.

## KEY STATE LEGISLATION REPORT

### **ESHB 1056: Concerning open public meeting notice requirements and declared emergencies.**

#### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE MARCH 8 REPORT):**

- Allows a public agency to hold meetings of its governing body remotely, or with limited in-person attendance after a declared emergency.
- Requires that the public be allowed to listen in, in real time, to meetings that are held remotely or with limited in-person attendance.
- Requires all public agencies to post agendas online for regular meetings and for special meetings held remotely or with limited in-person attendance.

#### **SPONSOR(S):**

Pollet, Goehner, Kloba, Lekanoff, Leavitt, Senn, Callan, Fey

#### **SNOPUD POSITION:**

Support

#### **CONTEXT:**

This bill is largely in response to the experiences of governing bodies under Governor Inslee's proclamation 20-28 regarding the Open Public Meetings Act and Public Records Act. Since later spring, public meetings have been allowed to conduct normal business through appropriate accommodations.

Given the experience of governing bodies over the pandemic, the intent of this bill is to modernize and update the open public meetings act emergency procedures to reflect technological advances, while maintaining the act's public policy that governing body's actions and deliberations be taken and conducted openly while balancing public safety in emergency conditions.

#### **PRINCIPLES:**

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** Benefits in the ability to hold a public meeting during a declared emergency.
- **Environmental stewardship:** No impact.

#### **STATUS:**

This bill did not pass out of the Legislature. Its contents, however, were amended into ESHB 1329.

#### **LEGISLATIVE HISTORY/ACTION:**

No further action since the March 8 report.

#### **SNOPUD EFFORTS:**

- No efforts since the 2021 legislative session.



# Woods Creek Sustainability Center

---

*ENERGY, EDUCATION & SUSTAINABILITY IN ACTION*

**Dawn Presler, Sr. Environmental Coordinator**

*March 22, 2022*

*General Update to the Board – No Action Required*

Last presented March 23, 2021



# Agenda



Program  
Overview



2021  
Activities



2022  
Activities



Team PUD



Customer  
Experience



Delivering  
Now & For the  
Future



Responsible Cost  
& Fiscal  
Management



# Program Overview - Location



# Program Overview - Purpose

## Woods Creek Sustainability Center



Provide a center for **education and outreach** for District staff and customer-owners, in a particularly **unique location**, to **showcase the interplay between renewable energy and natural resources** with the goal of broadening the appreciation and importance of this relationship for a **sustainable future**.

Aligned with PUD's Environmental Commitment, Strategic Priorities, and Values

Sponsors: Jason Zyskowski, Brad Spangler, Keith Binkley

# Future

- **Outdoor Enhancements**

- Plantings
- Trails
- Overlooks
- Educational signage

- **Indoor Enhancements**

- Meeting space
- Restrooms
- Kitchenette
- Biologist storage/lab
- Server room and test space





# 2021 Activities

- **Program planning**
  - Pre-app with County
  - Mitigation identification
- **Food forest**
  - Mushroom logs
  - Plantings
  - Irrigation planning
- **Invasive weed management**
- **Site fencing**
- **Moved storage containers**
- **Analyzed undergrounding lines**
- **Volunteers**
  - Plantings
  - Harvesting



# 2022 Activities

- **Program planning**
  - Land and building permitting
  - Critical area study & plan
  - Building improvement designs
  - Trail to powerhouse feasibility
- **Food forest**
  - Irrigation install
  - Trail development
  - Pollinator garden
  - Plantings
  - Compost area
- **Signage development**
- **Outdoor tables & benches**
- **Ethnobotanical & wildflower plantings design and trail locations**
- **Continue invasive management**





# Schedule – 5-Year Plan



Year & Budget	Building	Outdoor Spaces
2021, \$117K	Programming, permitting	Food foresting planning & prep, noxious weed control, trails identification, programming, permitting
2022, \$200K	Designs & Specs, permitting, septic	Food forest planting & maintenance, irrigation, ethnobotanical planting planning, signage development, permitting, trail/stairs to powerhouse feasibility analysis
2023, \$200K	Construction	Planting & maintenance, security cameras, seating, signage, waterfall/project overlook, parking
2024, \$350K	Construction	Maintenance, wetland/project overlook
2025, \$225K	Construction, meeting equipment	Maintenance, planning for phase 2 outdoor spaces

# Shout Outs

## Corporate Communications:

Heather, Jenni,  
Kellie

## Facilities:

Ben, Bill, Brion,  
Shelby

## Generation:

Adam, Brian, Garth,  
Jessica, Kyle, Mike,  
Sam, Scott

## Pole Yard:

Andy, Equipment  
Operators

## Vegetation Management:

Jeremiah, Randy,  
Chip Dumps

## Water:

Brant, Kevin,  
Lillian

## Energy Efficiency:

Jeff, Kevin

## Real Estate:

Heidi, Maureen





Thank You





# Organized Market Development in the West

Adam Cornelius  
Principal Utility Analyst, Power Supply  
3/21/22

Prior presentation: 8/17/21



# Purpose and Expectations

- Presentation is intended as an informational briefing to provide:
  - Overview of ongoing discussions around regional organized market development
  - Visibility into PUD staff engagement in discussions as we seek to represent our customers' needs
- No near-term decisions to be made



# Why an Informational Briefing Now?

- BPA is preparing to join the Energy Imbalance Market (EIM), operated by the California Independent System Operator (CAISO) on May 3, 2022
- In 2022 two market operators have launched stakeholder processes to develop expanded day-ahead market service offerings in the West:
  - CAISO: Extended Day Ahead Market (EDAM)
  - Southwest Power Pool (SPP): Markets+
- Last year PUD formed an internal team to develop staff perspectives on organized markets and prepare to engage in regional efforts



# BPA / Snohomish EIM Implementation Update

- BPA delayed EIM go-live 2 months to 5/3/22
- Snohomish implementation efforts
  - Power Scheduling timeline and process changes
  - Working with counterparties
  - MCG software module
  - Settlements



# Traditional market environment in the West

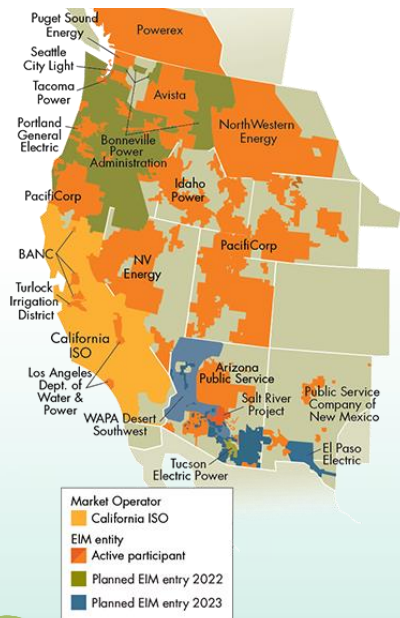
- 30+ Balancing Authority Areas (BAAs) / Transmission Service Providers (TSPs)
  - Bonneville Power Administration (BPA) / public power
  - Vertically integrated Investor-Owned Utilities (IOUs)
  - CAISO
- Bilateral energy trading
  - Individual transactions between buyers and sellers
  - Requires transmission schedule(s) procured from one or more TSPs
  - Long-term, monthly, pre-schedule, real-time (hourly)
  - Pre-schedule trading typically in 16 (Heavy Load-Hour)- or 8 (Light Load-Hour)-hour blocks



# Recent Developments in Western United States

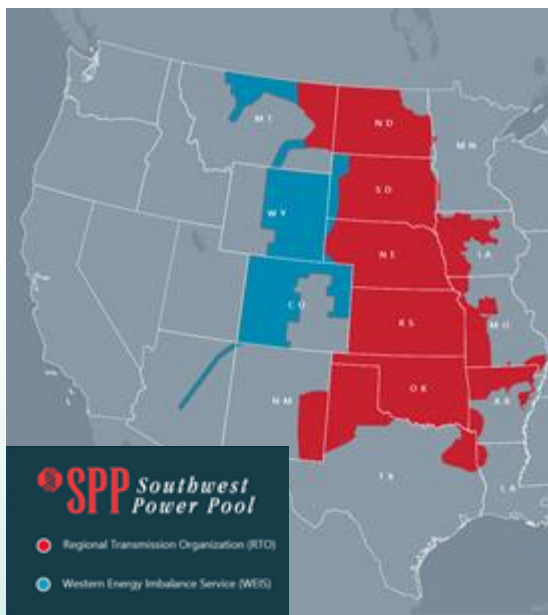
## CAISO EIM (2014)

- Within-hour balancing
- Reserve optimization



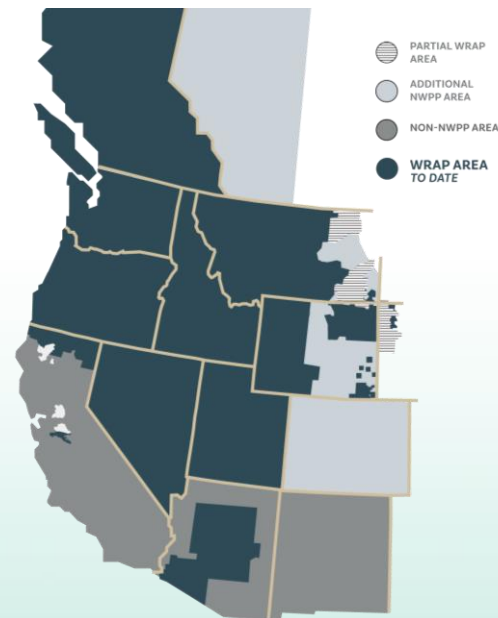
## SPP Western Energy Imbalance Service (2021)

- Within-hour balancing
- Reserve optimization



## WPP Resource Adequacy Program (2022)

- Capacity Resource Adequacy Program



# Day-ahead and Real-time Energy Markets

- Day-ahead market used to set up operating day based on forecast
- Real-time (imbalance) market used to balance any changes from day-ahead

Market Operator provides the following:

- Platform for resources to submit offers to supply energy (\$ / MW pairs) reflective of costs
- Runs optimization model to determine least-cost set of resources to serve load across entire footprint
  - Respects transmission constraints and generator operating characteristics
  - Produces resource commitment and dispatch schedules
  - Produces Locational Marginal Prices (LMPs) that vary over time and by location
  - Ancillary services (reserves) often co-optimized with energy



# Organized Market Structure Comparison

Organized Market Functions	Current environment for Snohomish	Imbalance Market (EIM, WEIS)	Day-Ahead Market (EDAM, Markets+)	RTO
Real-Time/Imbalance Market	Bilateral Trades / BPA / EIM (soon)	X	X	X
Day-Ahead Market	Bilateral Trades		X	X
Common Resource Adequacy Framework	No common standard (today) WRAP (soon)		?	X
Single BAA	BPA			X
Single TSP/Operator	BPA			X
Shared Tx Planning	BPA / NorthernGrid			X





# Potential Benefits of Organized Market Expansion

- New opportunities for District and BPA to **market surplus power** and **purchase lower-cost power** when needed
  - Day-ahead market efficiency relative to block purchases
  - Realize value of flexible hydro resource
- Improved **reliability**
  - Increased coordination
  - Resource and load diversity
- More **efficient** use of regional **transmission** system
  - Improved congestion management
- Improved **transmission system planning**
  - Increased coordination and clearer demonstration of need
- Improved **integration of renewable energy**
  - Geographic diversity

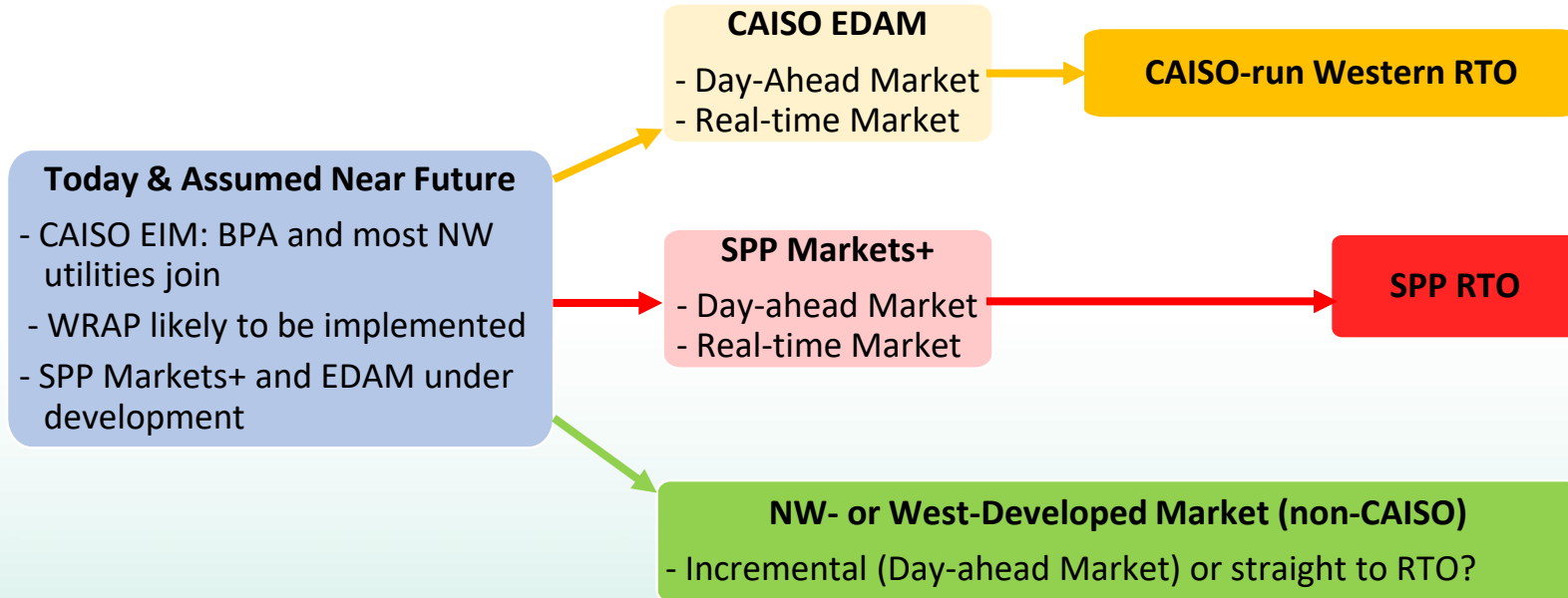


# Market design considerations for Snohomish

- Should be compatible with BPA power products, especially Slice
- Should be compatible with hydro power
  - Properly value firm and flexible attributes
  - Accommodate opportunity costs and environmental constraints
- Transmission cost sharing should be equitably allocated
- Transmission provided to the market should be compensated for
- Should facilitate accurate accounting of environmental attributes
- Governance should be independent of any sector, region, or state



# Potential Market Development Pathways



# Current Day-Ahead Market Stakeholder Processes

	CAISO EDAM	SPP Markets+
<b>Market Offering</b>	<ul style="list-style-type: none"> <li>- Full integration with CAISO's existing day-ahead and real-time markets.</li> <li>- Participants would be EIM Entities.</li> </ul>	<ul style="list-style-type: none"> <li>- New standalone market offering.</li> <li>- Potential future integration with existing SPP markets.</li> <li>- Participants would leave EIM.</li> </ul>
<b>Governance</b>	<ul style="list-style-type: none"> <li>- CAISO board appointed by CA governor.</li> <li>- New joint authority model for CAISO board and EIM Governing Body.</li> <li>- Further governance improvements may be needed for EDAM.</li> </ul>	<ul style="list-style-type: none"> <li>- SPP governance largely independent and member driven.</li> <li>- Level of regional control for Markets+ not yet clear.</li> </ul>
<b>Path to full RTO</b>	<ul style="list-style-type: none"> <li>- Could lead to full West RTO, but would require CA legislative fix for governance</li> </ul>	<ul style="list-style-type: none"> <li>- SPP plan includes eventual optional pathway to full RTO.</li> </ul>



## Why PUD Staff is Engaged in Discussions

- A seat at the table allows us to provide feedback on potential benefits and risks for our customers
- Market expansion discussions will continue with or without the PUD at the table
- Support BPA assuming leadership role in regional conversations
- Enhance our ability to plan for the future

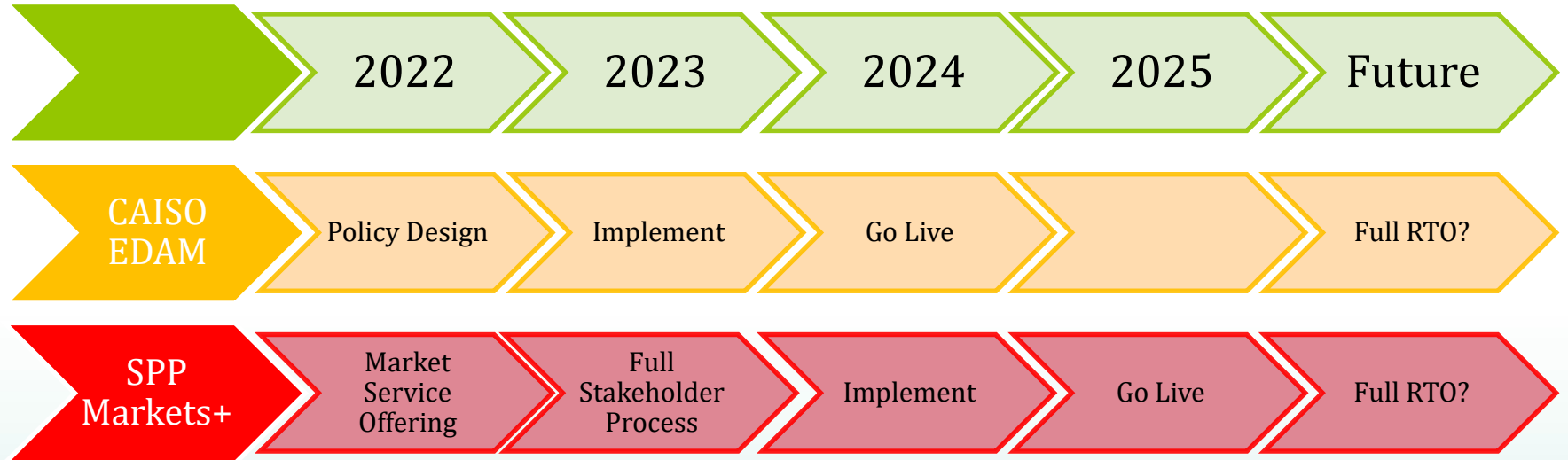


# Snohomish Engagement

- Participation in Markets+ and EDAM working groups
  - Joe Fina is a stakeholder lead in Markets+ Governance workgroup
- Trade organizations: engagement with peers and leverage staff expertise:
  - PPC: Markets Development Committee (executive) and Markets Workgroup (staff)
  - PGP: Executive Committee and Energy Policy Task Force (staff)
- BPA/Public Power Forum on market development
- Internal cross-functional team



# Market Development Estimated Timelines\*



\* Staff estimations based on information available to-date





# QUESTIONS?



# Connect Up Program

## Commission Quarterly Update

Kevin Lavinger, Program Manager  
Tim Epp, Program Business Architect  
March 22, 2022

Last Update – November 16, 2021



# Connect Up Program Quarterly Update

## Purpose of Presentation

- Provide the Commission a progress update of the program

## Expectations of the Board

- Information Only. Remain updated on recent activities and next steps

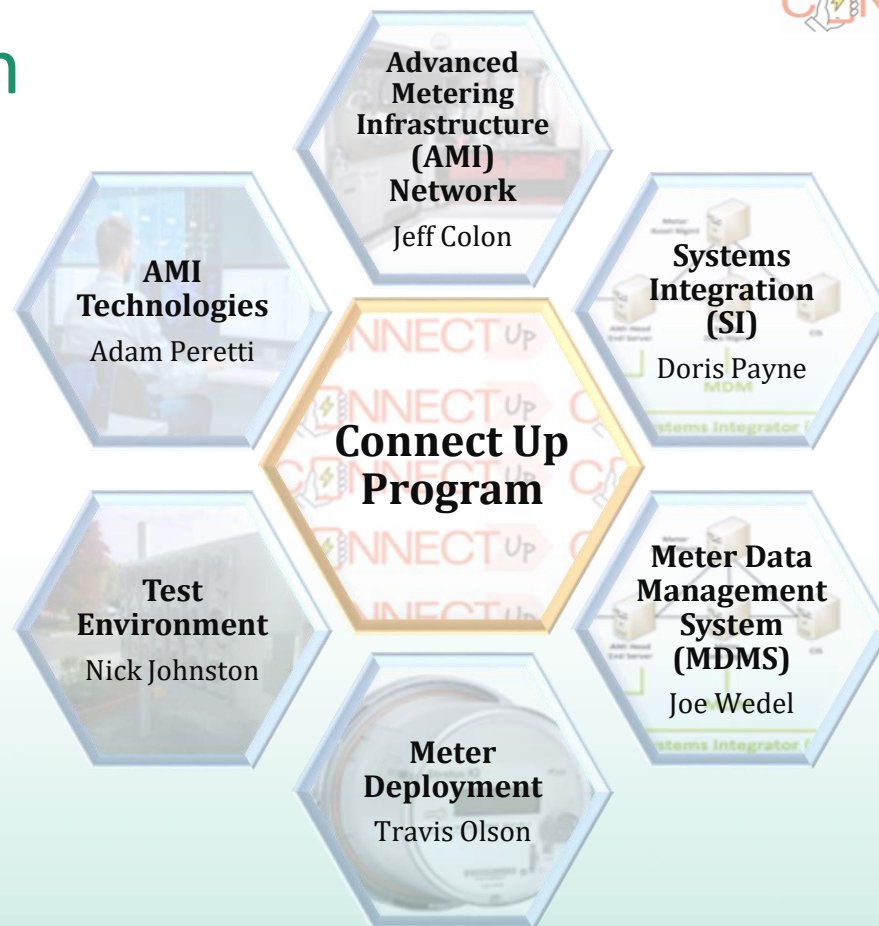


# Agenda

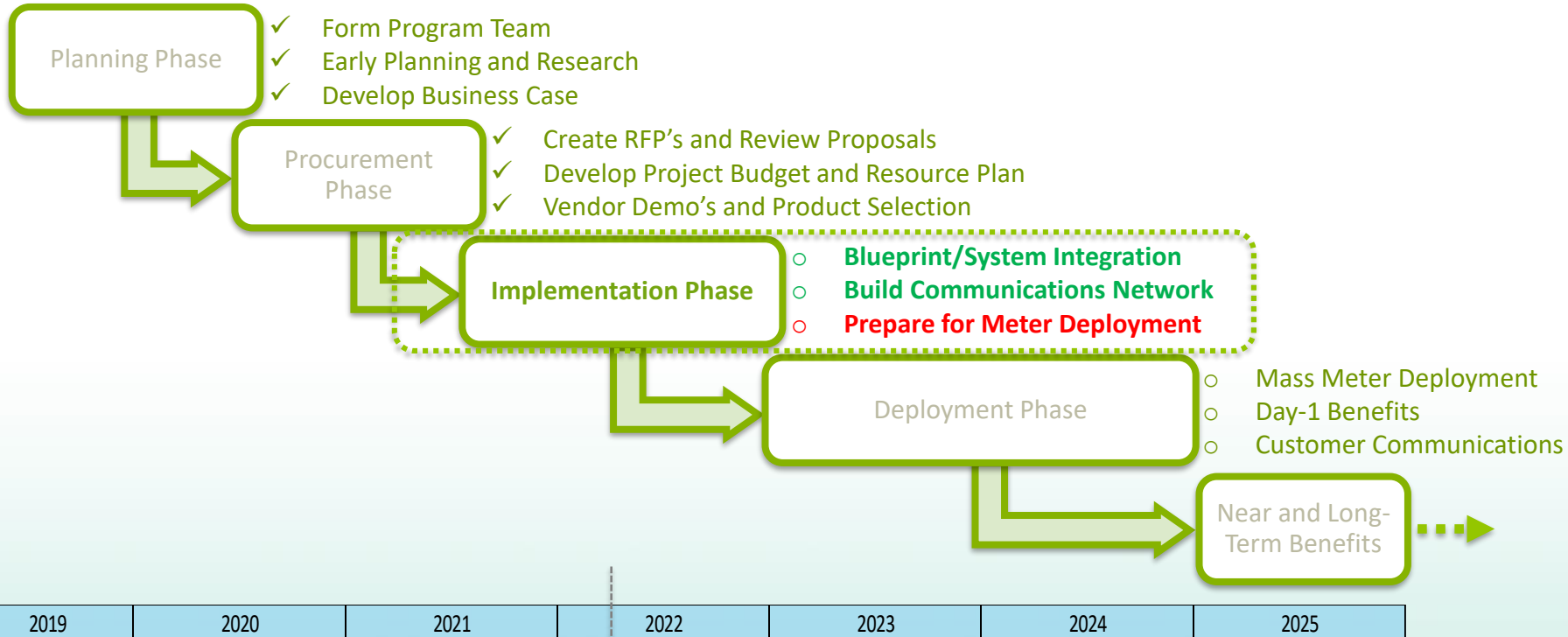
- Schedule and Budget Review
- Implementation Phase Progress Report
- Current State of Supply Chain Issues and Mitigation
- Next Steps



# Connect Up Program

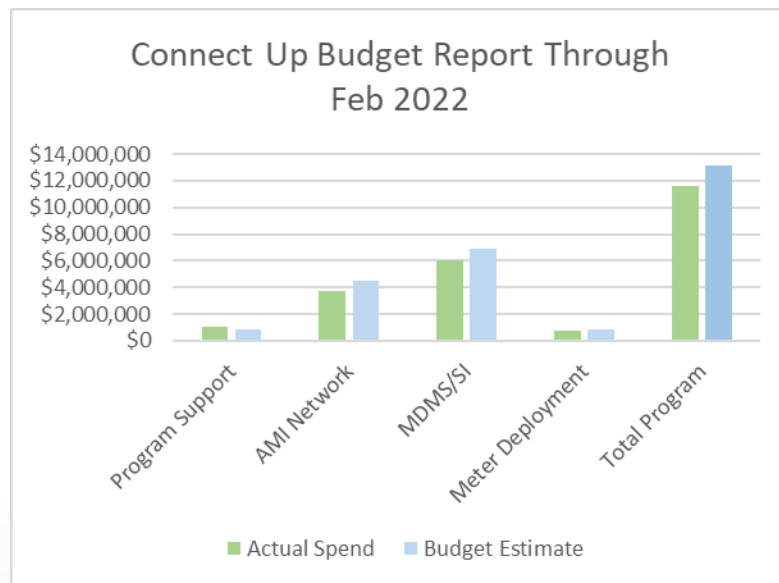


# High Level Schedule



We are here

# Budget



	Program Support	AMI Network	MDMS/SI	Meter Deployment	Total Program
Actual Spend	\$1,045,477	\$3,779,913	\$6,003,934	\$798,972	\$11,628,296
Budget Estimate	\$860,900	\$4,517,641	\$6,873,842	\$898,743	\$13,151,125
					(\$1,522,829)

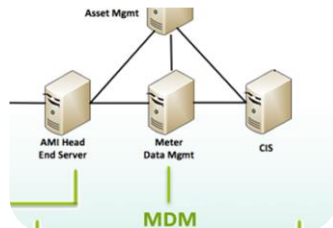




# Implementation Phase Progress



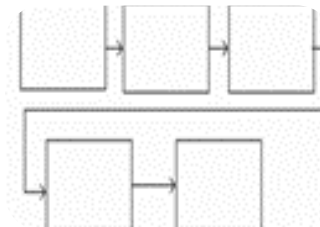
AMI Test Environment



Configure, Integrate and Test Systems



AMI Communications Network Deployment



Develop New Procedures and Train Business on New Processes



Communicate AMI Benefits and Plans to Internal and External Stakeholders

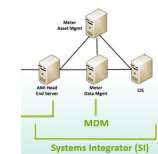


AMI Technologies Group



Meter Deployment





# Implementation Phase

## Recent Accomplishments

- Process design document reviews nearing completion
- Build/test software environment setup for major systems complete
- Detailed technical designs underway
- Software configuration and build underway
- System testing prep begun

## Upcoming Activities

- Complete process design document reviews
- Complete detailed technical designs
- Continued software build/configuration activities
- Detailed software test planning

## Configure, Integrate and Test Systems

## Key District Resources

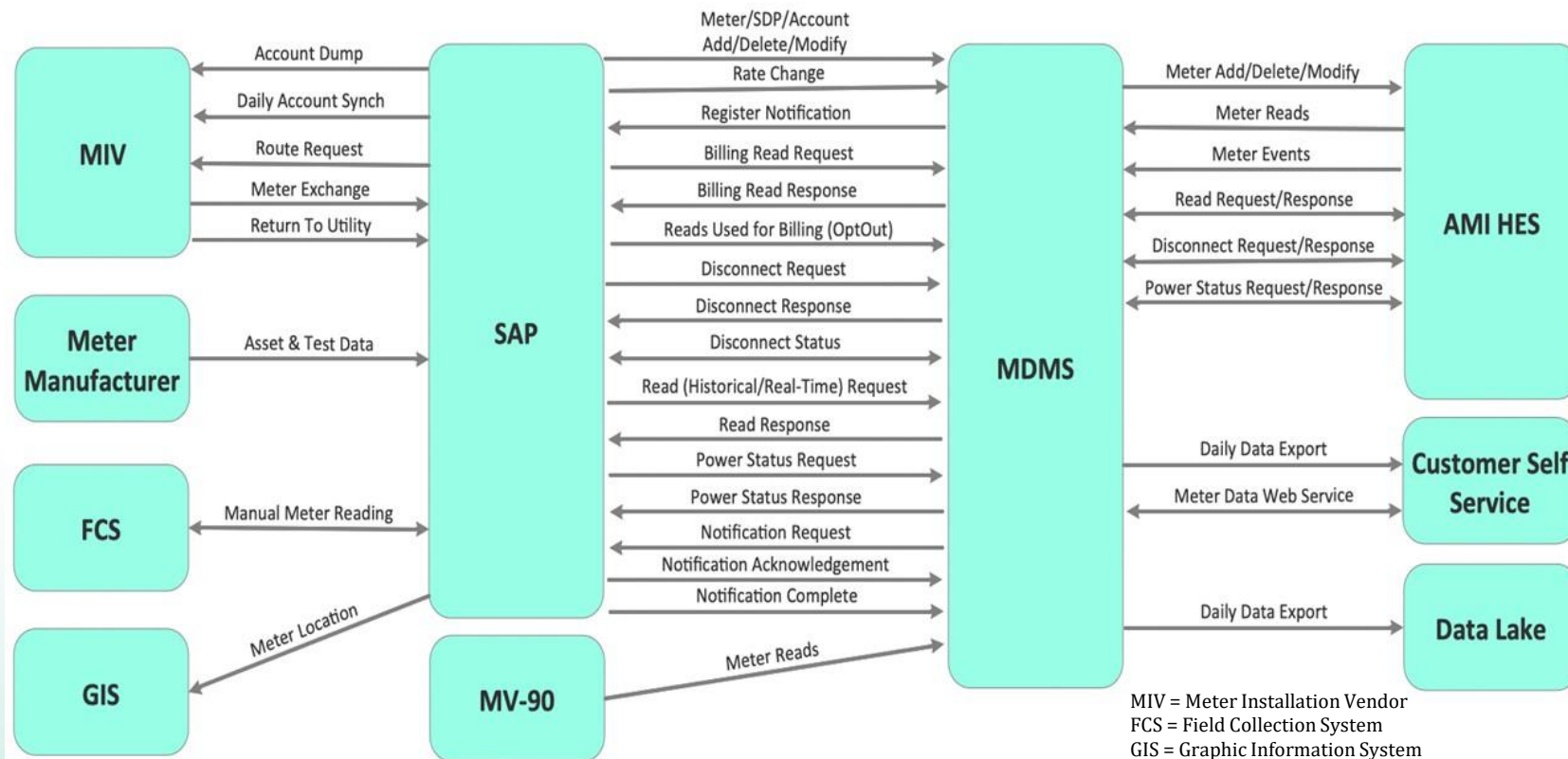
- IT
- AMI Technologies
- Customer Accounting
- Customer Services
- Metering

## Risks and Challenges

- Orchestration of work across multiple external and District project staff
- District resources availability and priorities
- Scope management
- System complexity

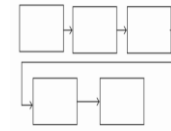


# Implementation Phase



MIV = Meter Installation Vendor  
 FCS = Field Collection System  
 GIS = Graphic Information System  
 SAP = System Applications and Products  
 HES = Headend System  
 MV-90 = Itron Meter Application





# Implementation Phase

## Recent Accomplishments

- Change Champions identified for each business process area
- Key training resources identified
- Continued tracking of training items related to business process design document reviews
- Training strategy complete

## Upcoming Activities

- Finalize overview of content for training from each vendor

## Develop New Procedures and Train Business on New Processes

## Key District Resources

- Communications, Training and Change Management
- Customer Accounting
- Customer Services
- AMI Tech, Metering, Telecom

## Risks and Challenges

- Mix of Remote and On-site employees
- Training systems coordination
- Training data prep
- Onboarding new project team members (Change Champions)





# Implementation Phase

## Recent Accomplishments

- Completed Meter Farm education video
- Sent latest Connect e-news in late January
- Highlights stories on Meter Farm and recent Base Station installation
- Connect Up mention in John's State of the Utility presentation

## Upcoming Activities

- Working on video focusing on network build-out
- Connect Up Third Thursday Spotlight – April (internal)
- Creating deployment communications

## Communicate AMI Benefits and Plans to Internal and External Stakeholders

## Key District Resources

- Communications and Change Management
- Customer Service

## Risks and Challenges

- Supply chain issues impacting program timeline
- Envelopes and other supply chain issues impacting customer communications
- Media inquiries





# Implementation Phase

## Recent Accomplishments

- Commissioned the 2 Test Environment base stations
- Completed Meter Farm infrastructure
- Began preinstallation provisioning of Production base stations
- Began installing Production base stations in the field

## Upcoming Activities

- Continue Production base station installations (2/week)
- Begin commissioning of base stations in April
- Complete annual telecom tower climbing and rescue training to support building the tower sites
- Start Tower installations at OPS and Eagle Ridge

## AMI Test Environment

## Key District Resources

- Telecom
- Metering and Water
- AMI Technologies
- IT

## Risks and Challenges

- Continue to refine provisioning process to reduce configuration errors and Sensus provisioning time
- Bringing 3 new Telecom Technicians up to speed on the project



# Implementation Phase



Meter Farm

57/152







# Implementation Phase

## Recent Accomplishments

- Permitting: Completed introductory meetings with all 20 permitting agencies
- Network Design: Pre-Final RF (Radio Frequency) Design completed
- Construction: First 7 AMI base stations have been installed on schedule

## Upcoming Activities

- Construction: Continue base station installations at pole-mount sites (2/ wk) and begin installations at District-Owned Telecom Tower sites
- Design: Submit updated base station locations to Sensus for final RF Design

## AMI Communications Network Deployment

## Key District Resources

- Telecom
- AMI Technologies
- T&D Engineering
- Line Crews

## Risks and Challenges

- Long permitting lead times anticipated at some locations
- Materials availability for District-supplied components could impact the rate of network installations



# Implementation Phase



First Base Station  
Installation - Brier





# Implementation Phase

## Recent Accomplishments

- Hired two AMI Technology Analysts
- Completed Meter Data Test Tool installation/training
- Began using the Outdoor Meter Farm
- Validated the Head-end System Production Environment
- Established ConnectUp Change Advisory Process

## Upcoming Activities

- Network base station Commissioning
- Functional Testing of meters
- Meter Data Test Tool preparation for integration testing
- Training to prepare for Systems Integration Testing

## AMI Technologies Group

## Key District Resources

- AMI Technologies
- Telecom
- Metering
- Customer Accounting

## Risks and Challenges

- Development and establishments of new process for a new department





# Implementation Phase

## Recent Accomplishments

- Finalized configurations of the Stratus IQ meter forms which make up over 90% of District meters
- Hired Meter Deployment Superintendent – Mitch Van Wegen
- Placed all meter orders for 2023 (250k meters)

## Upcoming Activities

- Finalize deployment strategy and plans
- Finalize Hiring and Training plans
- Finalize Warehouse layout and plan
- Test ProField work order management system
- Continue building community partnership opportunities and labor outreach

## Develop Meter Installation Plan and Order Equipment

## Key District Resources

- Metering and Water
- Warehouse
- Facilities
- Transportation

## Risks and Challenges

- Supply chain – Two month meter forecast at current moment
- District resource availability and priorities
- Increased costs/inflationary pressures



# Current State of Supply Chain Issues and Mitigation

## Current State

- Impacts from the Pandemic have caused manufacturing shortages of microcontroller chips used in autos, computers and advanced meters
- Temporary shutdowns earlier in the Pandemic have increased backlogs throughout supply chain
- Sensus anticipates few meter deliveries to existing customers through 2Q 2022



# Current State of Supply Chain Issues and Mitigation

## Mitigation

- Purchase Orders for all 2023 meters submitted in the Sensus queue for delivery once meters become available
- Sensus regularly meets with component suppliers and receives quarterly updates from microcontroller supplier. Next forecast updates will be in April, July, October.
- Exploring other meter options
- Sensus is increasing their manufacturing capability to help meet existing customer backlog once components are available



# Current State of Supply Chain Issues and Mitigation

## Next Steps

- Continue buildout of base stations and systems integration build in preparation for initial meter installations to support full end-to-end testing of the system.
- Plan to have an allotment of meters from Sensus as we go live for end-to-end testing
- Continue to monitor meter availability:
  - Forecasted availability of components and Sensus meters
  - Continue to explore other meter options
  - The District will install whichever qualified meter becomes available first
- September/October 2022 decision point, based on available delivery forecast, related to deployment approach, hiring and customer communications plans
- If we do have a slower meter installation ramp, it would allow more time for production system and process tuning





# Next Steps

- Next Commission Quarterly Update June 2022
- Program Next Steps Include:
  - Proactively Monitor and Update Meter Deployment Plans Based on Supply Chain Forecast
  - Continue Preparing Communications Network via Base Station Buildout and Testing
  - Continue Preparing Supporting Systems via Integration Build and Testing



# Questions?



# **EXECUTIVE SESSION**

**Tuesday, March 22, 2022**

Discussion of Current or Potential Litigation — Approximately 30 Minutes

**COMMENTS FROM THE PUBLIC**



## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 3A

### TITLE

Approval of the Minutes for the Regular Meeting of March 8, 2022

### SUBMITTED FOR: Consent Agenda

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.*

*List Attachments:*

Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**March 8, 2022**

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The Regular Meeting, held virtually, was convened by President Tanya Olson at 10:00 a.m. Those attending were Rebecca Wolfe, Vice-President; Sidney Logan, Secretary; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Assistant Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**\*\*Commissioner Olson read the following statement:**

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

**A. Updates**

1. Media. Communications, Marketing & Business Readiness Director Julie Cunningham reported on District related news and articles.
2. Legislative. State Government and External Affairs Associate Clark McIsaac presented updates on the 2022 Legislative Session.
3. Other.

**B. Jackson Powerhouse Tenant Improvements 2022**

Senior Manager, Generation Engineering and O&M Brad Spangler provided a presentation on the progress of the Jackson Powerhouse Tenant Improvements.

At the Boards request, Mr. Spangler will provide information on the new document created for Public Works Contracts (PWC).

**\*\*X. COMMENTS FROM THE PUBLIC**

Gayla Shoemake commented on the Lower Snake River Dam (LSRD) workshop.

The meeting recessed at 10:50 a.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting, held virtually, was convened by President Tanya Olson at 1:30 p.m. Those attending were Rebecca Wolfe, Vice-President; Sidney Logan, Secretary; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; Commission & Executive Services Director Melissa Collins; Assistant Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

**\* Items Taken Out of Order****\*\*Non-Agenda Items**

\*\*Commissioner Olson read the following statement:

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

Changes to the agenda were as follows: Add item 7D Discussion of Commission Housekeeping.

**2. RECOGNITION/DECLARATIONS****A. Employee of the Month for March – Laura Zorick**

Laura Zorick was recognized as Employee of the Month for March.

**3. COMMENTS FROM THE PUBLIC**

There were no comments from the public.

**4. CONSENT AGENDA****A. Approval of the Minutes for the Regular Meeting of February 15, 2022****B. Bid Awards, Professional Services Contracts and Amendments**

Public Works Contract Award Recommendations Over \$25,000:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500075366 with Global Rental Company

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous Contract No. 76646 with Origami Risk, LLC

Miscellaneous Contract No. CW2238675 with MCG Energy Holdings

Professional Services Contract No. CW2241901 with Robert Half International Inc.  
dba RH Technology

Contract Acceptance Recommendations:

Public Works Contract No. CW2244000 with T. Bailey, Inc.

Public Works Contract No. CW2244581 with Magnum Power LLC

- C. Formal Bid Award Recommendation to B & L Utility for Request for Proposal 22--1235--KS CIP #54 Warm Beach Water System Replacement Project/Quilceda Excavation Bid Protest
- D. Consideration of Certification/Ratification and Approval of District Checks and Vouchers
- E. Consideration of a Resolution Approving Amendment No. 5 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, Through March 31, 2024

A motion unanimously passed approving Agenda Items 4A – Approval of the Minutes for the Regular Meeting of February 15, 2022; 4B – Bid Awards, Professional Services Contracts and Amendments; 4C – Formal Bid Award Recommendation to B & L Utility for Request for Proposal 22-1235-KS CIP #54 Warm Beach Water System Replacement Project/Quilceda Excavation Bid Protest; 4D – Consideration of Certification/Ratification and Approval of District Checks and Vouchers; and 4E – Approving Resolution No. 6051 approving amendment No. 5 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, Through March 31, 2024.

## **5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute a Property Lease with the City of Everett for the Siting of a Community Solar Project



A motion unanimously passed approving Resolution No. 6052 authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to execute a property lease with the City of Everett for the Siting of a Community Solar Project.

## **6. CEO/GENERAL MANAGER REPORT**

Commission & Executive Services Director Melissa Collins reported on District related topics and accomplishments.

## **7. COMMISSION BUSINESS**

### **A. Commission Reports**

The Commissioners reported on Commission related activities and Board related topics.

### **B. Commissioner Event Calendar**

Commissioner Wolfe requested to attend the Forum of Elected Utility Leaders (Fuel) meeting on March 11, 2022.

### **C. 2021 Budget, Forecast, and Major Project Status Report Final Results**

Chief Financial Officer Scott Jones responded to Board questions on the 2021 Budget, Forecast, and Major Project Status Report Final Results.

### **\*\*D. Commission Housekeeping**

The Board agreed to begin attending in-person events under the same guidelines that the CEO/General Manager has provided to staff.

The Board discussed proper avenues of communication in accordance with the Governance policies.

## **8. GOVERNANCE PLANNING**

### **A. Governance Planning Calendar**

The Lower Snake River Dams (LSRD) Workshop was added to the To Be Scheduled portion of the governance planning calendar.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of March 8, 2022, adjourned at 2:50 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 22<sup>nd</sup> day of March, 2022.

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Secretary

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President

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Vice President



## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 3B

### TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

### SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations Over \$25,000; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations Over \$25,000 (Page 1);  
Request for Quotation No. 22-1255-HL with Ivoxy Consulting, Inc.

Formal Bid Award Recommendations \$120,000 and Over;  
None

Professional Services Contract Award Recommendations \$200,000 and Over (Page 2);  
Professional Services Contract No. CW2247210 with Blueberry Technologies dba  
Bilberry

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 3);  
Miscellaneous Contract No. CW2246978 with Curtis A. Smith dba Creative Consulting

Interlocal Agreements and Cooperative Purchase Recommendations (Page 4);  
Contracts:  
Purchase Order No. 4500075639 with Mythics, Inc.  
Amendments:  
None

Sole Source Purchase Recommendations (Page 5);  
Order Agreement No. 4600003237 with McWane Inc.

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Pages 6 - 7);  
Professional Services Contract No. CW2236598 with Lane Powell PC  
Public Works Contract No. CW2245390 with B & L Utility, Inc.

Contract Acceptance Recommendations;  
None

*List Attachments:*  
March 22, 2022 Report

**Formal Bid Award Recommendation(s) \$120,000 And Over  
March 22, 2022**

**RFQ No. 22-1255-HL**

Commvault Hyperscale Conversion

No. of Bids Solicited:	22
No. of Bids Received:	1
Project Leader & Phone No.:	Todd Wunder, Ext. 4450
Material Estimate:	\$547,721.78

The District's enterprise backup solution is necessary to safeguard data and enable its recovery in the event of a fire, flood, cyber-attack, or other disaster that might destroy or corrupt existing computer systems.

This purchase has been budgeted by ITS and aligns with ITS strategy to keep mission critical hardware and software under vendor support. This enterprise backup solution will replace the District's existing solution which has reached the end of its six-year lifecycle.

The District sent a formal RFQ to 22 vendors and Ivoxy Consulting, Inc was the only vendor to respond. The award amount includes the following:

- Subscription costs, \$164,207.96 for three years,
- Hardware costs for both Everett and Arlington locations, \$340,313.82 for three years,
- Cloud Storage cost of \$28,000 for the first year
- One-time Professional Services to implement the services, \$15,200.00.

The hardware in this solution is offered to the District at a savings of 62% below list pricing. The software and licensing support will save the District 18% per year when compared to the existing solution's support costs.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: Ivoxy Consulting, Inc.</b>	<b>\$547,721.78</b>

Summary Statement: Staff recommends award to Ivoxy Consulting, Inc. in the amount of \$547,721.78 plus tax.

By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the necessary agreements with Ivoxy Consulting, Inc., in a form approved by General Counsel, for provision of Commvault Hyperscale Subscription Services, Hardware, Cloud Storage and Professional Services, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

**Professional Services Contract Award Recommendation(s) \$200,000 And Over  
March 22, 2022**

**PSC No. CW2247210**

Snoweb Website Redesign  
Consulting Services

No. of Bids Solicited:	0	
No. of Bids Received:	0	
Project Leader & Phone No.:	Cindy Dayley	Ext. 8515
Contract Term:	NTP - 3/24/2026	

The District is seeking a consultant to upgrade and redesign Snoweb, the District's internal intranet website. Snoweb is the main communication platform for District employees and was last upgraded in 2009. The intranet redesign will follow in the footsteps of the customer-facing site that was completed in 2021. The same Content Management System (CMS) will be implemented so that all our sites will utilize the same platform.

Given the success of the recently updated customer-facing site, Snopud.com, the team recommends utilizing the same consultant (Bilberry) who was awarded the contract as a result of a competitively bid process. The updated Snoweb site will feature branding consistent with Snopud.com. It will also enable integrations to new platforms and will be responsive to iPhone and iPad functionality, which many of our staff now use. The new site will also improve the experience of employees with Americans with Disabilities Act (ADA) requirements.

Staff recommend award to Bilberry based on the following:

- The success of development, design, and launch of the updated Snopud.com, the District's customer-facing site.
- Experience with a widely used open-source CMS software
- Design experience and ideas that best fit the District's needs
- Understanding of the current District site, and creative and thoughtful recommendations on new designs and improvements
- Their customer service philosophy and timely responsiveness to all interactions including site support and upgrades to the CMS

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
<b>Award To</b>	<b>Blueberry Technologies dba Bilberry</b>	<b>\$263,990.00</b>

**Summary Statement:** Staff recommends award to Blueberry Technologies dba Bilberry to provide the required professional services and three years of website support for website redesign consulting services in the amount of \$263,990.00. After the initial three-year term, the District will have the option to renew the contract for additional terms with an annual renewal fee capped at 3%.

By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the necessary agreements with Bilberry, in a form approved by General Counsel, for provision of the necessary website redesign services, in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over  
March 22, 2022**

**MISC. CW2246978**

Furniture Installation and  
Reconfiguration Services

No. of Bids Solicited:	1	
No. of Bids Received:	1	
Project Leader & Phone No.:	Kim Lee	Ext. 8452
Estimate:	\$600,000.00	

The District has established Steelcase products as a standard for office systems furniture and, prior to 2019, Facilities used the local authorized Steelcase dealer, OpenSquare, to provide, install and reconfigure these systems. In December 2018 the Facilities Planning & Services workgroup reviewed the service requirements for furniture installation and employee move support and decided to transition to Creative Consulting as the primary provider of these services.

This decision was based on the following benefits to the District:

- Creative Consulting provides on-site services at a consistent level of performance and quality.
- The costs of services provided by Creative Consulting are lower than the rates previously paid by the District.
- Creative Consulting coordinates and furnishes their own installation equipment, relieving District staff of these responsibilities.

From 2019 through 2021 Creative Consulting was retained on a series of smaller contracts. Staff is now recommending that they be engaged on a longer-term contract to provide continuity and more accurately reflect the scope of their services.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To: Curtis A. Smith DBA Creative Consulting</b>	<b>\$600,000.00</b>

Summary Statement: Staff recommends award to Curtis A. Smith DBA Creative Consulting for a six-year period with a not-to-exceed amount of \$600,000.00 plus tax. The cost for the initial contract term is \$100,000.00 and each subsequent year is anticipated to cost the District \$100,000.00. The District has the right to terminate the contract at any time with written notice.

## **Cooperative Purchase Recommendations**

### **March 22, 2022**

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State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

#### **CONTRACTS:**

Awarded Vendor Name: Mythics, Inc.

\$356,435.20 plus applicable tax

Purchase Order Number 4500075639

Maricopa County Contract Number: 180233-002

OMNIA Partners

Description of Purchase: Purchase of eight full-use perpetual processor licenses for Oracle Database Enterprise Edition, 16 full-use perpetual processor licenses for Oracle Active Data Guard, eight perpetual processor licenses for Oracle Tuning Pack software, and eight perpetual processor licenses for Oracle Diagnostic Pack software. The pricing for all listed items includes one year of software support.

The District is optimizing its annual Oracle licensing maintenance costs required to operate the District's geographical information system (GIS). This technology enables critical services for field operations and work management. High availability provides redundancy between the District's two data centers. It will allow the GIS system, SWAT, Click, and the customer outage map to function from either of the District's data centers during scheduled or unscheduled outages.

Project Lead: Chris Thorpe



**Sole Source Purchase Recommendation(s) \$120,000 And Over**  
**March 22, 2022**

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**Order Agreement No. 4600003237**

Annual Sole Source Recommendation for  
Ductile Iron Poles

Project Leader & Phone No.:	Tania Cornwell	Ext. 5667
Estimate:	\$1,700,000.00	

Due to environmental concerns, chemically treated wood poles are not the preferred choice to be set in wetlands, buffers, or sensitive areas. The remaining options are ductile iron (DI), fiberglass, or steel poles. Deflection in taller fiberglass poles has been a historical problem, especially in transmission applications, so they are less desirable for installation. DI and steel poles meet all the strength and deflection requirements, and the DI pole shape and lower weight make them an excellent alternative to wood. Because of their lower cost DI poles are the preferred choice.

At this time, McWane Inc. is the only known manufacturer of DI poles that meet District criteria. McWane Inc. has communicated in writing to the District their status as a direct source manufacturer and will not provide poles through distribution.

On September 7, 2021 Contracts and Purchasing requested approval for Sole Source purchases of DI poles for one year with an estimated total of \$500,000.00. On December 7, 2021 an increase to \$1,000,000.00 was approved to support increased ordering to due to pandemic-related longer lead times and demand for poles to support AML.

As previously stated supply constraints continue, staff is requesting that this amount be increased to \$1,700,000.00. This authorization will maintain the original twelve-month term and staff will continue to monitor market conditions to ensure that the above stated sole source conditions remain during this period.

Vendor

Estimated Subtotal (w/o tax)

**Award To:**

**McWane Inc.**

**\$1,700,000.00**

Summary Statement:

Staff recommends increasing the award to McWane Inc., the sole provider of ductile iron poles, to an estimated annual amount of \$1,700,000.00, plus tax.

**Formal Bid and Contract Amendment(s)**  
**March 22, 2022**

**PSC No. CW2236598**  
Legislative Legal Advice

Contractor/Consultant/Supplier:	Lane Powell PC	
Project Leader & Phone No.:	Branda Andrade	Ext. 8657
Amendment No.:	5	
Amendment:	\$40,000.00	

Original Contract Amount:	\$50,000.00	
Present Contract Amount:	\$200,000.00	Original Start/End: 2/18/19-8/1/19
Amendment Amount:	\$40,000.00	Present Start/End: 2/18/19-4/30/22
New Contract Amount:	\$240,000.00	New End Date: 12/30/22

Summary Statement: Staff recommends approval of Amendment No. 5 to extend contract date to December 31, 2022, and increase contract amount by \$40,000.00 so that Counsel may continue to monitor, review, and evaluate potential legislation in the fields of employment, human resources, wages, hours and/or benefits. Counsel will prepare summaries of key legislation and the potential impact on the District and if requested Counsel will participate in providing presentations to the District Commissioners.

Summary of Amendments:

Amendment No. 1 dated August 8, 2019, increased contract amount by \$50,000.00 and extended contract date to August 1, 2020 so that Counsel may continue to monitor, review, and evaluate potential legislation in the fields of employment, human resources, wages, hours and/or benefits. Counsel will prepare summaries of key legislation and the potential impact on the District and if requested Counsel will participate in providing presentations to the District Commissioners.

Amendment No. 2: dated June 10, 2020 increased contract amount by \$50,000.00 and extended contract date to August 1, 2021 so that Counsel may continue to monitor, review and evaluate potential legislation in the fields of employment, human resources, wages, hours and/or benefits. Counsel will prepare summaries of key legislation and the potential impact on the District and if requested Counsel will participate in providing presentations to the District Commissioners.

Amendment No 3: approved by the Commission on April 6, 2021, increased contract amount by \$50,000.00 so that Counsel may continue to monitor, review, and evaluate potential legislation in the fields of employment, human resources, wages, hours and/or benefits. Counsel will prepare summaries of key legislation and the potential impact on the District and if requested Counsel will participate in providing presentations to the District Commissioners.

Amendment No.4: dated June 15, 2021 extended contract end date to April 30, 2022 so that Counsel may continue to monitor, review and evaluate potential legislation in the fields of employment, human resources, wages, hours and/or benefits. Counsel will prepare summaries of key legislation and the potential impact on the District and if requested Counsel will participate in providing presentations to the District Commissioners.

**Formal Bid and Contract Amendment(s)**  
**March 22, 2022**

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**PWC No. CW2245390**

2021 Capital Improvement 32nd St.  
SE Highway 9 Crossing Water Main  
Project (Re-Bid)

Contractor/Consultant/Supplier:	B & L Utility, Inc.	
Project Leader & Phone No.:	Paul Federspiel	Ext. 3032
Amendment No.:	1	
Amendment:	\$114,310.19	

Original Contract Amount: \$224,442.21  
Present Contract Amount: \$224,442.21  
Amendment Amount: \$114,310.19  
New Contract Amount: \$338,752.40

Original Start/End: 1/11/22 - 2/21/22  
Present Start/End: 1/11/22 - 2/21/22  
New End Date: 2/15/22

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the contract by \$114,310.19 for actual units installed. All work was completed on February 15, 2022.

The field conditions for this project changed after the topographic survey and design. While the permitting process was occurring a large commercial sign with a substantial concrete base was installed immediately adjacent to where the bore pit had been planned, which required moving the pit back and impacted the space originally planned for support equipment. To avoid lane closures and impacts to an adjacent business, the support equipment was relocated to what would have been the receiving end and the direction of the bore was reversed. These changes increased the length of the directional drill by 138 feet and increased costs.



## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 3C

### TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

### SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems  
*Department*

Julia Anderson  
*Contact*

8027  
*Extension*

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_

Presentation Planned ☐

### ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental  
(Information)

☐ Monitoring Report

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 22nd day of March 2022.

### CERTIFICATION:

Certified as correct:

CEO/General Manager

Auditor

Chief Financial Officer/Treasurer

### RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1116119 - 1116313	\$42,131.08	2 - 8
Electronic Customer Refunds		\$11,938.31	9 - 11
<b>WARRANT SUMMARY</b>			
Warrants	8067580 - 8067810	\$3,038,838.58	12 - 19
ACH	6028800 - 6029080	\$3,046,167.52	20 - 28
Wires	7002470 - 7002481	\$5,411,428.79	29
Payroll - Direct Deposit	5300000586 - 5300000586	\$3,718,635.39	30
Payroll - Warrants	844571 - 844581	\$30,294.43	30
Automatic Debit Payments	5300000580 - 5300000589	\$19,027,767.15	31
	<b>GRAND TOTAL</b>	<b>\$34,327,201.25</b>	

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/1/22	1116119	TOMMY BRIDGES	\$119.91
3/1/22	1116120	KAE MATSUDA	\$49.48
3/1/22	1116121	CORNERSTONE HOMES	\$82.02
3/1/22	1116122	DH&G LLC	\$544.55
3/1/22	1116123	JOANNE CAMERON	\$54.57
3/1/22	1116124	KIMBERLY CRILLY	\$123.89
3/1/22	1116125	JAMES BRIDE	\$59.68
3/1/22	1116126	OLGA KAZIN	\$870.11
3/1/22	1116127	PROJECT PRIDE	\$2,360.09
3/1/22	1116128	MARY MARA	\$2,422.88
3/2/22	1116129	ERP OPERATING LP	\$21.12
3/2/22	1116130	KEVIN MUNOZ PEREZ	\$111.13
3/2/22	1116131	QING LU	\$15.73
3/2/22	1116132	SAMUEL MARCUCCI	\$58.49
3/2/22	1116133	PULTE HOMES OF WASHINGTON, INC.	\$150.63
3/2/22	1116134	MAKOTO MATSUMURA	\$211.73
3/2/22	1116135	PULTE HOMES OF WASHINGTON, INC.	\$222.38
3/2/22	1116136	DONNA HILL	\$453.15
3/2/22	1116137	TRI RIVERS LTD	\$285.57
3/2/22	1116138	RENTAL MANAGEMENT CO	\$114.53
3/2/22	1116139	PUGET PARK LLC	\$6.15
3/2/22	1116140	MMA LLC	\$256.41
3/2/22	1116141	CARLA GAMMAN	\$10.33
3/2/22	1116142	STAN SMITH	\$38.92
3/2/22	1116143	VOID	\$0.00
3/2/22	1116144	HEARX WEST LLC	\$52.90
3/2/22	1116145	CITY OF ARLINGTON	\$293.51
3/2/22	1116146	R AND R ASSOCIATES	\$27.17
3/2/22	1116147	LYNN LAMB	\$62.66
3/2/22	1116148	PULTE HOMES OF WASHINGTON, INC.	\$475.68
3/2/22	1116149	BRIAN HOUSER	\$141.50
3/2/22	1116150	RICHARD MILLER	\$52.50

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/2/22	1116151	MARCELO PROSPERI	\$267.36
3/2/22	1116152	HP WASHINGTON I LLC	\$139.72
3/2/22	1116153	PACIFIC RIDGE - DRH, LLC	\$11.00
3/2/22	1116154	HP WASHINGTON I LLC	\$51.85
3/2/22	1116155	PACIFIC RIDGE - DRH, LLC	\$6.65
3/2/22	1116156	2018-2 IH BORROWER LP	\$13.03
3/2/22	1116157	KALYAN PENTAPALLI	\$166.90
3/2/22	1116158	ERIC MALM	\$75.71
3/2/22	1116159	ELLEN NICOLETTI	\$5.00
3/2/22	1116160	PHIL SCHROEDER	\$88.99
3/2/22	1116161	PULTE HOMES OF WASHINGTON, INC.	\$210.77
3/2/22	1116162	ALTA LAMB	\$106.28
3/2/22	1116163	BEHNAM MOHAMMAD GHASEM	\$28.21
3/2/22	1116164	VOID	\$0.00
3/2/22	1116165	JR JOHN KENNEDY	\$22.82
3/2/22	1116166	INVESTORS MANAGEMENT CO., LLC	\$55.41
3/2/22	1116167	DESTINY PARI	\$9.07
3/2/22	1116168	S-FER INTERNATIONAL INCORPORATED	\$683.62
3/2/22	1116169	HAROLD W AND GERALDINE HANSON	\$72.83
3/3/22	1116170	TAMARON RANCH	\$55.66
3/3/22	1116171	WARREN WHITE REALTY LLC	\$87.38
3/3/22	1116172	MILDRED QUIROZ	\$755.41
3/3/22	1116173	MTT CONSTRUCTION LLC	\$55.00
3/3/22	1116174	MTT CONSTRUCTION LLC	\$1,227.76
3/3/22	1116175	MLT STATION, LLC	\$54.96
3/3/22	1116176	ESSEX PORTFOLIO, L.P.	\$45.72
3/3/22	1116177	ERIC ELSLIP	\$1,000.00
3/3/22	1116178	BRADLEY TOAL	\$283.66
3/3/22	1116179	SOUND FAMILY AND SPORTS CHIROPRACTIC	\$86.31
3/3/22	1116180	MATT ECHELBARGER BUILDING CO IN	\$33.04
3/3/22	1116181	ZANE SCHWEIGER	\$52.56
3/3/22	1116182	WASHINGTON BAPTIST CONVENTION	\$21.86

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/3/22	1116183	RONALD LOPEZ QUIROZ	\$397.95
3/3/22	1116184	MUSTAPHA DABBAGH	\$15.94
3/3/22	1116185	LUYANG TANG	\$48.85
3/3/22	1116186	JENNIFER ADAMS	\$731.16
3/3/22	1116187	ERP OPERATING LP	\$47.70
3/3/22	1116188	CLYDE ROWLEY	\$52.37
3/3/22	1116189	DAVID PENNINGTON	\$144.35
3/4/22	1116190	BRECKENRIDGE EVERETT LLC	\$18.91
3/4/22	1116191	YUPING CHEN	\$128.02
3/4/22	1116192	DONALD WOHLWEND	\$108.46
3/4/22	1116193	KARI VILLANUEVA	\$14.57
3/4/22	1116194	LISA SPOMER	\$899.56
3/4/22	1116195	R S ENTERPRISES	\$6.74
3/4/22	1116196	GORDON HOMES, LLC	\$144.45
3/4/22	1116197	CORNERSTONE HOMES	\$559.32
3/4/22	1116198	ROBERT KLIEVER	\$1,000.00
3/4/22	1116199	ISABELLE DIAZ	\$72.00
3/4/22	1116200	JEREMIAH HAHN	\$19.92
3/4/22	1116201	GARY GREENFIELD	\$11.18
3/7/22	1116202	ANTHONY URIE	\$17.90
3/7/22	1116203	MEHAK IJAZ	\$148.96
3/7/22	1116204	HARSCH INVESTMENT PROPERTIES	\$510.85
3/7/22	1116205	ZITA GUSTIN	\$20.28
3/7/22	1116206	SUNSHINE PROPERTIES INC	\$107.36
3/7/22	1116207	HEATHER GALLOWAY	\$135.05
3/7/22	1116208	STILLAGUAMISH TRIBE	\$376.66
3/7/22	1116209	VOID	\$0.00
3/7/22	1116210	RICK DOYLE	\$45.31
3/7/22	1116211	JINA JOHANSON	\$35.06
3/7/22	1116212	STILLAGUAMISH TRIBE HOUSING DEPT	\$281.11
3/7/22	1116213	EUI SO	\$160.00
3/7/22	1116214	MONEYTREE INC	\$62.00



## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/7/22	1116215	LAURA PLEW	\$833.91
3/7/22	1116216	LM BECK PROPERTIES LLC	\$18.84
3/7/22	1116217	KEITH KEETON	\$126.06
3/7/22	1116218	ROBERT LAMBERT	\$1,178.25
3/8/22	1116219	WEIDNER PROPERTY MANAGEMENT LLC	\$63.90
3/8/22	1116220	JOO HWAN LEE	\$23.12
3/8/22	1116221	BOOKER ENGINEERING LLC	\$220.56
3/8/22	1116222	JENNIFER ABBOTT	\$135.61
3/8/22	1116223	PILCHUCK PROPERTIES LLC	\$61.05
3/8/22	1116224	SHIRLEY BELCHER	\$6.33
3/8/22	1116225	BECKY STOUT	\$702.00
3/8/22	1116226	HEAVENLY FRAZIER	\$140.89
3/8/22	1116227	ATHENA EQUITY PARTNERS LLC	\$267.67
3/8/22	1116228	JERRY DUONG	\$69.97
3/8/22	1116229	STEPHANIE HANNA	\$6.13
3/8/22	1116230	MEREDITH RAE	\$7.17
3/8/22	1116231	GINA HOLLAND	\$500.00
3/8/22	1116232	GEOFFREY NICHOLAS	\$81.56
3/8/22	1116233	WILMA SNYDER	\$102.37
3/8/22	1116234	MONICA WU	\$101.11
3/8/22	1116235	CEP III-COLLINS 18 LLC	\$14.78
3/8/22	1116236	THE LANDING AT PORT GARDNER, LLC	\$87.26
3/8/22	1116237	ERIC THOMPSON	\$47.78
3/8/22	1116238	NOLA BOEHM	\$727.36
3/8/22	1116239	VIKING LYNNWOOD LLC	\$32.75
3/8/22	1116240	BACK AT THE RANCH LLC	\$247.57
3/8/22	1116241	JOHN L SCOTT REAL ESTATE	\$34.56
3/8/22	1116242	RM HOMES	\$25.13
3/8/22	1116243	LOW INCOME HOUSING INSTITUTE	\$5.13
3/8/22	1116244	JUSTICE DIGIOVANNI	\$48.50
3/8/22	1116245	VOID	\$0.00
3/8/22	1116246	JAMES MULLEN	\$38.45

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/8/22	1116247	WEIDNER PROPERTY MANAGEMENT LLC	\$6.83
3/8/22	1116248	BEATRIZ MORALES	\$120.38
3/8/22	1116249	YANG XU	\$130.02
3/9/22	1116250	AMY CURTIS	\$683.73
3/9/22	1116251	ANDRES PACHAS	\$95.54
3/9/22	1116252	ANUS RAJPUT	\$156.05
3/9/22	1116253	CYNTHIA LAUGHNER	\$70.37
3/9/22	1116254	BETH ERKEL	\$133.07
3/9/22	1116255	JIM SCHUMACHER	\$42.60
3/9/22	1116256	VOID	\$0.00
3/9/22	1116257	MANOR WAY APARTMENTS LLC	\$67.86
3/9/22	1116258	SREIT MIRABELLA LLC	\$138.01
3/9/22	1116259	SABRINA ENDERS	\$153.48
3/9/22	1116260	VOID	\$0.00
3/9/22	1116261	DAVID NORMILE	\$640.00
3/9/22	1116262	VOID	\$0.00
3/9/22	1116263	VOID	\$0.00
3/9/22	1116264	TRENT NORTON	\$93.31
3/9/22	1116265	VOID	\$0.00
3/9/22	1116266	CHANG SON OH	\$504.64
3/9/22	1116267	ANDRE SAMUELS	\$45.95
3/9/22	1116268	KYLE BOLENDER	\$93.73
3/9/22	1116269	BREONNA WILLIAMS	\$48.00
3/9/22	1116270	VOID	\$0.00
3/9/22	1116271	ADAM BEDE	\$159.55
3/9/22	1116272	KADEN SLEISTER	\$89.30
3/9/22	1116273	JACOB HERZOG	\$112.85
3/9/22	1116274	JUANITA STEWART	\$81.59
3/9/22	1116275	VOID	\$0.00
3/9/22	1116276	BROOKLYN HENSON	\$99.13
3/9/22	1116277	KATINA NORMAN	\$91.53
3/9/22	1116278	ANNE FLOE	\$882.41

## Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/10/22	1116279	ZACHARY FREIMARK	\$160.07
3/10/22	1116280	WOODLAND GREENS GJJ LLC	\$451.49
3/10/22	1116281	MATTHEW WOODS	\$19.13
3/10/22	1116282	VICTOR ROMERO GONZALEZ	\$70.58
3/10/22	1116283	RM HOMES	\$14.00
3/10/22	1116284	BKR CONSTRUCTION LLC	\$252.98
3/10/22	1116285	NHU MANH LE	\$204.78
3/10/22	1116286	BILL WARBURTON INSURANCE AGENCY INC	\$15.92
3/10/22	1116287	TOMMY BARBER & NAIL SPA	\$99.93
3/10/22	1116288	VALERIE NOLEN	\$191.24
3/10/22	1116289	RM HOMES	\$68.17
3/10/22	1116290	REYKDAL CONSTRUCTION	\$20.81
3/10/22	1116291	IH5 PROPERTY WASHINGTON, L.P.	\$20.88
3/10/22	1116292	JOSE MERCED	\$390.64
3/10/22	1116293	DEBORAH LEE WALTERS	\$500.00
3/10/22	1116294	PULTE HOMES OF WASHINGTON, INC.	\$82.23
3/10/22	1116295	JOSE REYES BODOLLA	\$402.99
3/11/22	1116296	MILT SMITH & ASSOC	\$335.90
3/11/22	1116297	DOUG WILLIAMS	\$23.01
3/11/22	1116298	R & L LITTLE FAMILY PROPERTY NO. 3 LLC	\$1,332.08
3/11/22	1116299	TRAN CORPORATION	\$2,678.85
3/11/22	1116300	KATRINA ONDRACEK	\$266.50
3/11/22	1116301	WEST COAST BUILDING INC	\$915.29
3/11/22	1116302	YANELI MERLUS	\$96.28
3/11/22	1116303	GRAND INVESTMENTS LLC	\$36.73
3/11/22	1116304	HENLEY USA, LLC	\$23.26
3/11/22	1116305	ASHTON RUMMEL	\$112.66
3/11/22	1116306	SSHI LLC	\$160.13
3/11/22	1116307	LUIS VALDOVINOS	\$74.73
3/11/22	1116308	SEATTLE PACIFIC HOMES, INC	\$14.15
3/11/22	1116309	2018-2 IH BORROWER LP	\$37.47
3/11/22	1116310	LOUISE WAHL	\$6.75

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
3/11/22	1116311	BRANDON GAYNOR	\$181.87
3/11/22	1116312	BAILEY ESTES	\$193.98
3/11/22	1116313	BARBARA VOGES	\$134.00
Total:			\$42,131.08

## Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/28/22	000203847654	JUANA BERMUDEZ	\$135.98
2/28/22	000203847655	BRANDON HOOD	\$226.65
2/28/22	000203847656	FRANCIS DE LEON	\$148.25
2/28/22	000203847657	MIKHAIL DANILOV	\$239.94
2/28/22	000203847658	KAREN FIERRO	\$47.04
2/28/22	000203847659	RILEY POLLARDO	\$137.80
2/28/22	000203847660	MATTHEW MARGOT	\$111.51
2/28/22	000203847661	EDWARD HERRON	\$90.06
2/28/22	000203847662	VITALIY YASHCHUK	\$49.93
2/28/22	000203847663	ESMERALDA FLORES-GARCIA	\$17.83
2/28/22	000203847664	DANIELLE POTTER	\$45.58
2/28/22	000203847665	DAVID TRANDUM	\$20.07
2/28/22	000203847666	NICHOLAS WEESNER	\$16.21
2/28/22	000203847667	JOZHARIA HILLIARD	\$35.27
2/28/22	000203847668	COOPER NELSON	\$38.36
2/28/22	000203847669	BRIAN KENNEDY	\$49.31
2/28/22	000203847670	EFRELYN CUSTODIO	\$160.93
2/28/22	000203847671	SALAH SULEIMAN	\$51.19
2/28/22	000203847672	BARBARA DAVIS	\$14.34
3/1/22	000203858164	CARRIE WHITSON	\$73.76
3/1/22	000203858165	RICARDO GIJON HERNANDEZ	\$13.27
3/1/22	000203858166	MICHELLE GUEST	\$90.57
3/1/22	000203858167	DIETRICH FENSKE	\$81.66
3/1/22	000203858168	BRITTA NIEMAN	\$456.24
3/1/22	000203858169	KHADOUJ FIKRY	\$25.08
3/1/22	000203858170	TASHA POORTVLIET	\$347.14
3/2/22	000203869574	KEVIN GUARIN	\$138.18
3/2/22	000203869575	BRADLEY NANNA	\$46.69
3/2/22	000203869576	JABRIL CLEMONS	\$30.40
3/2/22	000203869577	JABRIL CLEMONS	\$60.85
3/2/22	000203869578	KAYLAH BARRETT	\$35.37
3/2/22	000203869579	ANDREA FINE	\$372.96

## Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/2/22	000203869580	IRENA MAVROV	\$369.07
3/3/22	000203879145	PHILIP CASTILLO	\$41.00
3/3/22	000203879146	BRENA MCDERMOTT	\$7.60
3/3/22	000203879147	BRIAN SELDT	\$25.76
3/3/22	000203879148	LILYANNA HERNANDEZ	\$97.15
3/3/22	000203879149	CALEB MCGUIRE	\$50.00
3/7/22	000203902224	CAYCEE BOYCE	\$141.64
3/7/22	000203902225	CHRISTOPHER OLEARY	\$121.89
3/7/22	000203902226	JEROD SIMPSON	\$126.29
3/7/22	000203902227	QUAN LE	\$118.03
3/7/22	000203902228	FOREST ORTIZ	\$13.18
3/7/22	000203902229	JAMES HUNTER	\$82.22
3/7/22	000203902230	MAVERICK KITBURI	\$53.90
3/7/22	000203902231	MEGAN DUGGINS	\$94.26
3/7/22	000203902232	AVINASH SHREEPAPHI BHAT	\$58.10
3/7/22	000203902233	STACI BITTEL	\$70.48
3/7/22	000203902234	JAMES HUNTER	\$160.14
3/7/22	000203902235	JOSH LAURICHA	\$5.60
3/7/22	000203902236	SONIA WAAP	\$208.10
3/7/22	000203902237	AINSLEY KEANE	\$170.95
3/7/22	000203902238	ASH SMITH	\$118.00
3/7/22	000203902239	AUDREY LARSON	\$121.06
3/7/22	000203902240	MICHAEL MCCOLL	\$552.70
3/7/22	000203902241	THOMAS TURNER	\$213.32
3/7/22	000203902242	ALEX LEBLANC	\$21.75
3/7/22	000203902243	KAYLA SHIPLEY	\$162.40
3/7/22	000203902244	SHON ABRAHAMSON	\$738.14
3/7/22	000203902245	DONNA RITCHIE	\$174.09
3/7/22	000203902246	TAYLOR MORGAN	\$850.03
3/7/22	000203902247	RACHEL SEEGER	\$70.53
3/8/22	000203911506	RUSSELL JON PICO	\$162.43
3/8/22	000203911507	RUSSELL JON PICO	\$188.83

## Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
3/8/22	000203911508	DEBRA CHRISTIE	\$29.88
3/8/22	000203911509	DUSTIN KARINIEMI	\$264.71
3/8/22	000203911510	CHRIS BLAKELY	\$172.90
3/8/22	000203911511	ROGER BUDKE	\$134.98
3/8/22	000203911512	SANTOSHKUMAR TEMBHARE	\$46.75
3/9/22	000203920419	ZOE MEYER	\$149.61
3/9/22	000203920420	LUCAS PORTELLO	\$104.91
3/9/22	000203920421	DOLORES BASA	\$80.16
3/9/22	000203920422	EMILY KELLAM	\$79.87
3/9/22	000203920423	DAVID MOORE	\$277.11
3/9/22	000203920424	JACOB MORGAN	\$391.32
3/10/22	000203927970	MATTHEW EDQUIST	\$73.81
3/10/22	000203927971	GWYNDOLEN BENTON	\$16.02
3/10/22	000203927972	KRISTIN SNYDER	\$74.51
3/10/22	000203927973	JOSE FRED	\$122.70
3/10/22	000203927974	BELINDA IBARRA	\$42.60
3/10/22	000203927975	RIANNA VARGAS	\$40.09
3/10/22	000203927976	REBECCA AZURE	\$39.13
3/10/22	000203927977	SOO HWAN KIM	\$75.56
3/10/22	000203927978	HAILEY WALTERS	\$167.82
3/10/22	000203927979	HAILEY WALTERS	\$167.82
3/11/22	000203935640	EMMA CHAMBERS	\$113.69
3/11/22	000203935641	DEHUI WANG	\$103.88
3/11/22	000203935642	REGULO DEL ANGEL HERNANDEZ	\$67.08
3/11/22	000203935643	BRIELLE DEROSIA	\$59.79
3/11/22	000203935644	ALEXIA LEO	\$27.15
3/11/22	000203935645	ALEXZANDER BERTRAND	\$108.70
3/11/22	000203935646	ALEXZANDER BERTRAND	\$108.70

**Total: \$11,938.31**

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/1/22	8067580	VOID - PRINTER ERROR	\$0.00
3/1/22	8067581	VOID - PRINTER ERROR	\$0.00
3/1/22	8067582	VOID - PRINTER ERROR	\$0.00
3/1/22	8067583	VOID - PRINTER ERROR	\$0.00
3/1/22	8067584	VOID - PRINTER ERROR	\$0.00
3/1/22	8067585	VOID - PRINTER ERROR	\$0.00
3/1/22	8067586	VOID - PRINTER ERROR	\$0.00
3/1/22	8067587	VOID - PRINTER ERROR	\$0.00
3/1/22	8067588	VOID - PRINTER ERROR	\$0.00
3/1/22	8067589	VOID - PRINTER ERROR	\$0.00
3/1/22	8067590	VOID - PRINTER ERROR	\$0.00
3/1/22	8067591	VOID - PRINTER ERROR	\$0.00
3/1/22	8067592	VOID - PRINTER ERROR	\$0.00
3/1/22	8067593	VOID - PRINTER ERROR	\$0.00
3/1/22	8067594	VOID - PRINTER ERROR	\$0.00
3/1/22	8067595	VOID - PRINTER ERROR	\$0.00
3/1/22	8067596	VOID - PRINTER ERROR	\$0.00
3/1/22	8067597	VOID - PRINTER ERROR	\$0.00
3/1/22	8067598	VOID - PRINTER ERROR	\$0.00
3/1/22	8067599	VOID - PRINTER ERROR	\$0.00
3/1/22	8067600	VOID - PRINTER ERROR	\$0.00
3/1/22	8067601	VOID - PRINTER ERROR	\$0.00
3/1/22	8067602	VOID - PRINTER ERROR	\$0.00
3/1/22	8067603	VOID - PRINTER ERROR	\$0.00
3/1/22	8067604	VOID - PRINTER ERROR	\$0.00
3/1/22	8067605	VOID - PRINTER ERROR	\$0.00
3/1/22	8067606	VOID - PRINTER ERROR	\$0.00
3/1/22	8067607	VOID - PRINTER ERROR	\$0.00
3/1/22	8067608	VOID - PRINTER ERROR	\$0.00
3/1/22	8067609	VOID - PRINTER ERROR	\$0.00
3/1/22	8067610	VOID - PRINTER ERROR	\$0.00
3/1/22	8067611	VOID - PRINTER ERROR	\$0.00



## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/1/22	8067612	VOID - PRINTER ERROR	\$0.00
3/1/22	8067613	VOID - PRINTER ERROR	\$0.00
3/1/22	8067614	VOID - PRINTER ERROR	\$0.00
3/1/22	8067615	VOID - PRINTER ERROR	\$0.00
3/1/22	8067616	VOID - PRINTER ERROR	\$0.00
3/1/22	8067617	VOID - PRINTER ERROR	\$0.00
3/1/22	8067618	VOID - PRINTER ERROR	\$0.00
3/1/22	8067619	VOID - PRINTER ERROR	\$0.00
3/1/22	8067620	VOID - PRINTER ERROR	\$0.00
3/1/22	8067621	VOID - PRINTER ERROR	\$0.00
3/1/22	8067622	VOID - PRINTER ERROR	\$0.00
3/1/22	8067623	VOID - PRINTER ERROR	\$0.00
3/1/22	8067624	VOID - PRINTER ERROR	\$0.00
3/2/22	8067625	CITY OF EDMONDS	\$364.46
3/2/22	8067626	EQUIFAX INFORMATION SERVICES LLC	\$5,689.40
3/1/22	8067627	ENVIRONMENTAL SYSTEMS RESEARCH INST	\$658.80
3/1/22	8067628	CORE & MAIN LP	\$2,408.16
3/1/22	8067629	LOWES COMPANIES INC	\$112.52
3/1/22	8067630	LYNNWOOD AUTOMOTIVE LLC	\$202.59
3/1/22	8067631	GENUINE PARTS COMPANY	\$1,828.70
3/1/22	8067632	RIVERSIDE TOPSOIL INC	\$60.00
3/1/22	8067633	ROBERT HALF INTERNATIONAL INC	\$6,064.00
3/1/22	8067634	SHI INTERNATIONAL CORP	\$1,164,580.64
3/1/22	8067635	UNITED SITE SERVICES OF NEVADA INC	\$608.50
3/1/22	8067636	WESCO GROUP INC	\$118.74
3/1/22	8067637	WEST PUBLISHING CORPORATION	\$1,000.64
3/1/22	8067638	AAA OF EVERETT FIRE	\$153.17
3/1/22	8067639	ASTROF CONCRETE HARDWARE & RENTAL	\$28.55
3/1/22	8067640	BICKFORD MOTORS INC	\$1,070.76
3/1/22	8067641	CITY OF BRIER	\$200.00
3/1/22	8067642	DIRECTV LLC	\$100.99
3/1/22	8067643	RYAN SCOTT FELTON	\$200.39

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/1/22	8067644	GREYWARE AUTOMATION PRODUCTS INC	\$6,289.09
3/1/22	8067645	LI IMMIGRATION LAW PLLC	\$5,197.25
3/1/22	8067646	NATIONAL BARRICADE CO LLC	\$2,452.50
3/1/22	8067647	NELSON TRUCK EQUIPMENT CO INC	\$4,387.70
3/1/22	8067648	RUBATINO REFUSE REMOVAL INC	\$6,751.60
3/1/22	8067649	SNOHOMISH COUNTY	\$66.95
3/1/22	8067650	PUBLIC UTILITY DIST NO 1 OF	\$14,515.84
3/1/22	8067651	T-MOBILE USA INC	\$65.82
3/1/22	8067652	WYNNE AND SONS INC	\$118.58
3/1/22	8067653	ZIPPER GEO ASSOCIATES LLC	\$387.50
3/1/22	8067654	HEWLETT PACKARD ENTERPRISE CO	\$96,280.97
3/1/22	8067655	S & P GLOBAL INC	\$20,588.62
3/1/22	8067656	ENERGY CAPITAL SOLUTIONS LLC	\$6,562.48
3/1/22	8067657	SAFETY SOURCE LLC	\$18,611.10
3/1/22	8067658	ARAMARK UNIFORM & CAREER APPAREL GR	\$4,604.71
3/1/22	8067659	OCCUPATIONAL HEALTH CENTERS OF WA P	\$202.50
3/1/22	8067660	LEGACY TAPPING INC	\$3,629.70
3/1/22	8067661	SNOHOMISH COUNTY 911	\$5,924.95
3/1/22	8067662	DEFINING ENERGY NW LLC	\$923.26
3/1/22	8067663	UNIVERSAL PROTECTION SERVICE LP	\$121,547.93
3/1/22	8067664	THE PAPE GROUP	\$792.10
3/1/22	8067665	BRENNAN HEATING & AC LLC	\$2,500.00
3/1/22	8067666	EVERGREEN STATE SHEET METAL INC	\$5,750.00
3/1/22	8067667	REFINED CONSULTING GROUP	\$1,500.00
3/4/22	8067668	BUSTARD CUSTOM CONSTRUCTION INC	\$1,422.06
3/4/22	8067669	SNOPUD_FEES - LK STEVENS	\$9,310.00
3/4/22	8067670	RMH LLC	\$1,920.27
3/4/22	8067671	MICHAEL WARD	\$2,204.87
3/4/22	8067672	SAGE HOMES NORTHWEST LLC	\$1,225.37
3/4/22	8067673	INNOVATIVE TOUCH LLC	\$191.00
3/4/22	8067674	J2 LAND INVESTMENT	\$6,331.19
3/4/22	8067675	101 WEST LLC	\$1,592.00

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/4/22	8067676	CDW LLC	\$1,083.99
3/4/22	8067677	CITY OF EVERETT	\$893.28
3/4/22	8067678	GLOBAL RENTAL COMPANY INC	\$17,238.60
3/4/22	8067679	LEXISNEXIS RISK DATA MANAGEMENT INC	\$32.94
3/4/22	8067680	GENUINE PARTS COMPANY	\$241.37
3/4/22	8067681	GUIDEHOUSE INC	\$2,550.00
3/4/22	8067682	PACIFIC TOPSOILS INC	\$711.80
3/4/22	8067683	PUGET SOUND ENERGY INC	\$919.45
3/4/22	8067684	REPUBLIC SERVICES INC	\$254.07
3/4/22	8067685	RIVERSIDE TOPSOIL INC	\$270.00
3/4/22	8067686	ROBERT HALF INTERNATIONAL INC	\$24,000.00
3/4/22	8067687	SNOHOMISH COUNTY	\$10.00
3/4/22	8067688	SNOHOMISH COUNTY	\$10.00
3/4/22	8067689	SOUND PUBLISHING INC	\$64.40
3/4/22	8067690	SNOHOMISH COUNTY COUNCIL OF THE	\$6,586.45
3/4/22	8067691	OTT HYDROMET CORP	\$8,257.16
3/4/22	8067692	TALLEY INC	\$5,164.99
3/4/22	8067693	UNITED SITE SERVICES OF NEVADA INC	\$222.46
3/4/22	8067694	STATE OF WASHINGTON	\$500.00
3/4/22	8067695	WESCO GROUP INC	\$108.03
3/4/22	8067696	VALMONT COMPOSITE STRUCTURES INC	\$10,100.00
3/4/22	8067697	ALDERWOOD WATER & WASTEWATER DISTRI	\$183.21
3/4/22	8067698	BICKFORD MOTORS INC	\$316.06
3/4/22	8067699	SEVEN LAKES WATER ASSOC INC	\$63.00
3/4/22	8067700	SNOHOMISH HEALTH DISTRICT	\$390.00
3/4/22	8067701	SPRINGBROOK NURSERY AND TRUCKING IN	\$904.44
3/4/22	8067702	US BANK NA	\$2,232.79
3/4/22	8067703	CITY OF EVERETT	\$6,048.79
3/4/22	8067704	GRID SOLUTIONS US LLC	\$4,600.07
3/4/22	8067705	PRESENTING SOLUTIONS INC	\$1,610.10
3/4/22	8067706	AMERICAN REGISTRY FOR INTERNET NO	\$500.00
3/4/22	8067707	NORTH SOUND AUTO GROUP LLC	\$102.77

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/4/22	8067708	KAISER FOUNDATION HEALTH PLAN OF WA	\$1,494.00
3/4/22	8067709	THE PAPE GROUP INC	\$13,049.40
3/4/22	8067710	WARD INDUSTRIAL PROCESS AUTOMATION	\$1,200.00
3/4/22	8067711	KNIME INC	\$49,583.00
3/4/22	8067712	TARREN MICHAEL ACKERMANN	\$5,034.24
3/4/22	8067713	CADMAN MATERIALS INC	\$277.59
3/4/22	8067714	ARTHUR J GALLAGHER RISK	\$15,225.00
3/4/22	8067715	BRIAN H VANHULLE	\$334.00
3/4/22	8067716	BETA HOLDINGS LP	\$15,957.00
3/4/22	8067717	STILLWATER ENERGY LLC	\$2,130.00
3/8/22	8067718	PACIFIC RIDGE - DRH, LLC	\$16,091.23
3/8/22	8067719	COMCAST HOLDING CORPORATION	\$355.57
3/8/22	8067720	CITY OF EVERETT	\$1,746.35
3/8/22	8067721	GLOBAL RENTAL COMPANY INC	\$2,411.80
3/8/22	8067722	ISLAND COUNTY	\$619.50
3/8/22	8067723	LANGUAGE LINE SERVICES INC	\$4,759.31
3/8/22	8067724	MYCOFF FRY PARTNERS LLC	\$25,000.00
3/8/22	8067725	GENUINE PARTS COMPANY	\$961.94
3/8/22	8067726	PUGET SOUND ENERGY INC	\$3,786.76
3/8/22	8067727	ROBERT HALF INTERNATIONAL INC	\$7,503.04
3/8/22	8067728	SNOHOMISH COUNTY	\$10.00
3/8/22	8067729	SHI INTERNATIONAL CORP	\$3,925.60
3/8/22	8067730	SOUND PUBLISHING INC	\$257.60
3/8/22	8067731	SNOHOMISH COUNTY COUNCIL OF THE	\$2,700.00
3/8/22	8067732	TALLEY INC	\$2,029.60
3/8/22	8067733	UNITED SITE SERVICES OF NEVADA INC	\$203.40
3/8/22	8067734	UNUM LIFE INSURANCE CO OF AMERICA	\$38,775.24
3/8/22	8067735	STATE OF WASHINGTON	\$150.00
3/8/22	8067736	BICKFORD MOTORS INC	\$90.40
3/8/22	8067737	JEFFREY HATHAWAY	\$97.68
3/8/22	8067738	RYAN SCOTT FELTON	\$474.34
3/8/22	8067739	ROGER M WISE	\$10,379.35

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/8/22	8067740	PORTAGE BAY SOLUTIONS INC	\$6,663.24
3/8/22	8067741	SKOTDAL MUTUAL LLC	\$200.00
3/8/22	8067742	PUBLIC UTILITY DIST NO 1 OF	\$100.00
3/8/22	8067743	PUBLIC UTILITY DIST NO 1 OF	\$100.00
3/8/22	8067744	PUBLIC UTILITY DIST NO 1 OF	\$100.00
3/8/22	8067745	SPRINGBROOK NURSERY AND TRUCKING IN	\$99.71
3/8/22	8067746	STANWOOD REDI MIX INC	\$607.98
3/8/22	8067747	WYNNE AND SONS INC	\$39.53
3/8/22	8067748	ALAN MCCLINTOCK	\$82,289.61
3/8/22	8067749	PROCESS SOLUTIONS INC	\$13,033.26
3/8/22	8067750	WAVE BUSINESS SOLUTIONS	\$1,275.00
3/8/22	8067751	AMERICAN AIR FILTER CO INC	\$1,113.37
3/8/22	8067752	NGL ENERGY PARTNERS LP	\$5,266.67
3/8/22	8067753	NORTHWEST FIBER LLC	\$12,089.04
3/8/22	8067754	RC ZEIGLER COMPANY INC	\$113,010.56
3/8/22	8067755	HOYT INVESTORS LLC	\$3,515.00
3/8/22	8067756	UNIVERSAL PROTECTION SERVICE LP	\$1,035.60
3/8/22	8067757	RESG HOMES LLC	\$1,000.00
3/8/22	8067758	THE PAPE GROUP	\$706.49
3/8/22	8067759	WILLIAM J MURRAY JR	\$8,700.00
3/11/22	8067760	AMANDA BENNETT AND/OR IRMA DREGHORN	\$130.23
3/11/22	8067761	AT&T CORP	\$613.64
3/11/22	8067762	COMCAST HOLDING CORPORATION	\$136.65
3/11/22	8067763	DISH NETWORK	\$171.58
3/11/22	8067764	EVERETT ENGINEERING INC	\$13,176.00
3/11/22	8067765	GLOBAL RENTAL COMPANY INC	\$193,884.84
3/11/22	8067766	ISLAND COUNTY	\$205.50
3/11/22	8067767	ISLAND COUNTY	\$206.50
3/11/22	8067768	KENT D BRUCE	\$3,043.66
3/11/22	8067769	CITY OF MARYSVILLE	\$1,838.05
3/11/22	8067770	PUGET SOUND ENERGY INC	\$117,289.38
3/11/22	8067771	CENTURYLINK COMMUNICATIONS LLC	\$2,348.71

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/11/22	8067772	REPUBLIC SERVICES INC	\$311.32
3/11/22	8067773	RIVERSIDE TOPSOIL INC	\$110.00
3/11/22	8067774	ROBERT HALF INTERNATIONAL INC	\$1,720.00
3/11/22	8067775	SALISH NETWORKS INC	\$480.31
3/11/22	8067776	SCADA AND CONTROLS ENGINEERING INC	\$17,535.00
3/11/22	8067777	CITY OF SEATTLE	\$41,914.00
3/11/22	8067778	SOUND PUBLISHING INC	\$67.20
3/11/22	8067779	UNITED SITE SERVICES OF NEVADA INC	\$101.70
3/11/22	8067780	VALMONT INDUSTRIES INC	\$93,533.13
3/11/22	8067781	HITACHI ENERGY USA INC	\$390,314.50
3/11/22	8067782	STATE OF WASHINGTON	\$3,329.42
3/11/22	8067783	WAGNER SMITH EQUIPMENT CO	\$304.10
3/11/22	8067784	AABCO BARRICADE CO INC	\$1,027.65
3/11/22	8067785	BICKFORD MOTORS INC	\$21.27
3/11/22	8067786	BIRD B GONE LLC	\$395.56
3/11/22	8067787	CITY OF BOTHELL	\$160.77
3/11/22	8067788	CITY OF BOTHELL	\$500.44
3/11/22	8067789	CITY OF BOTHELL	\$125.11
3/11/22	8067790	CITY OF BOTHELL	\$83.41
3/11/22	8067791	CITY OF BOTHELL	\$166.81
3/11/22	8067792	DIRECTV LLC	\$193.23
3/11/22	8067793	EDS MCDUGALL LLC	\$1,055.00
3/11/22	8067794	GARY D KREIN	\$768.60
3/11/22	8067795	NVL LABORATORIES INC	\$96.60
3/11/22	8067796	SNOHOMISH COUNTY	\$1,210.25
3/11/22	8067797	STANWOOD REDI MIX INC	\$868.34
3/11/22	8067798	STATE OF WASHINGTON STATE PATROL	\$3,562.10
3/11/22	8067799	ELDEC CORPORATION	\$3,431.31
3/11/22	8067800	KAISER FOUNDATION HEALTH PLAN OF WA	\$2,383.00
3/11/22	8067801	OCCUPATIONAL HEALTH CENTERS OF WA P	\$55.00
3/11/22	8067802	KIDDER MATHEWS INC	\$2,500.00
3/11/22	8067803	TARREN MICHAEL ACKERMANN	\$5,565.12

## Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
3/11/22	8067804	SS GROWTH OPERATING PARTNERSHIP	\$3,401.00
3/11/22	8067805	COVEWOOD MANOR LLC	\$7,677.83
3/11/22	8067806	THE PAPE GROUP	\$386.70
3/11/22	8067807	SPRING MOUNTAIN LANE CONDO ASSOC	\$2,000.00
3/11/22	8067808	JOHNNY SESAR	\$2,500.00
3/11/22	8067809	ARROW INSULATION INC	\$2,291.50
3/11/22	8067810	EARTH SAVERS ENERGY SERVICES INC	\$619.42
Total:			\$3,038,838.58

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/28/22	6028800	ANDGAR CORPORATION	\$415.00
2/28/22	6028801	CENTRAL WELDING SUPPLY CO INC	\$39.53
2/28/22	6028802	JACO ANALYTICAL LAB INC	\$540.00
2/28/22	6028803	KUBRA DATA TRANSFER LTD	\$34,524.34
2/28/22	6028804	NELSON DISTRIBUTING INC	\$193.32
2/28/22	6028805	NORTH COAST ELECTRIC COMPANY	\$727.91
2/28/22	6028806	NORTHSTAR CHEMICAL INC	\$500.00
2/28/22	6028807	NW SUBSURFACE WARNING SYSTEM	\$6,697.68
2/28/22	6028808	ON HOLD CONCEPTS INC	\$234.70
2/28/22	6028809	PETROCARD INC	\$2,407.39
2/28/22	6028810	RWC INTERNATIONAL LTD	\$62.02
2/28/22	6028811	SCHWEITZER ENGINEERING LAB INC	\$70,527.83
2/28/22	6028812	SEATTLE TIMES COMPANY	\$675.00
2/28/22	6028813	PRATT DAY & STRATTON PLLC	\$1,055.90
2/28/22	6028814	TK ELEVATOR CORPORATION	\$3,111.87
2/28/22	6028815	TOPSOILS NORTHWEST INC	\$2,791.07
2/28/22	6028816	WASTE MANAGEMENT OF WASHINGTON INC	\$4,806.60
2/28/22	6028817	WETLAND RESOURCES INC	\$7,375.00
2/28/22	6028818	WW GRAINGER INC	\$829.40
2/28/22	6028819	AARD PEST CONTROL INC	\$141.64
2/28/22	6028820	ANDERSON HUNTER LAW FIRM PS	\$344.00
2/28/22	6028821	BACKGROUND INFORMATION SERVICES INC	\$1,315.98
2/28/22	6028822	CONFLUENCE ENGINEERING GROUP LLC	\$2,584.00
2/28/22	6028823	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$133.10
2/28/22	6028824	DESIGNER DECAL INC	\$444.69
2/28/22	6028825	DICKS TOWING INC	\$156.87
2/28/22	6028826	DUNLAP INDUSTRIAL HARDWARE INC	\$166.02
2/28/22	6028827	EVERETT STEEL INC	\$1,409.72
2/28/22	6028828	GENERAL PACIFIC INC	\$13,584.39
2/28/22	6028829	THOMAS D MORTIMER JR	\$6,450.00
2/28/22	6028830	NORTHWEST CASCADE INC	\$210.55
2/28/22	6028831	OPEN ACCESS TECHNOLOGY INTL INC	\$846.66



## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/28/22	6028832	PACIFIC MOBILE STRUCTURES INC	\$1,059.26
2/28/22	6028833	DAVID JAMES PERKINS	\$850.00
2/28/22	6028834	ROHLINGER ENTERPRISES INC	\$3,965.59
2/28/22	6028835	SOUND SAFETY PRODUCTS CO INC	\$7,120.75
2/28/22	6028836	STOEL RIVES LLP	\$3,600.00
2/28/22	6028837	ANIXTER INC	\$137,434.55
2/28/22	6028838	ROADPOST USA INC	\$1,005.12
2/28/22	6028839	SEATTLE NUT & BOLT LLC	\$3,421.92
2/28/22	6028840	THE GOODYEAR TIRE & RUBBER CO	\$109.80
2/28/22	6028841	Z2SOLUTIONS LLC	\$122,667.82
2/28/22	6028842	MICHAEL NASH	\$7,800.00
2/28/22	6028843	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
2/28/22	6028844	THE SISNEY GROUP LLC	\$2.76
2/28/22	6028845	ATWORK COMMERCIAL ENTERPRISES LLC	\$14,632.72
2/28/22	6028846	REXEL USA INC	\$448.15
2/28/22	6028847	CURTIS A SMITH	\$6,494.68
2/28/22	6028848	ROLLUDA ARCHITECTS	\$107,965.42
2/28/22	6028849	QCERA INC	\$1,994.00
2/28/22	6028850	TWILIO INC	\$3,860.70
2/28/22	6028851	THEODORE BLAINE LIGHT III	\$2,975.00
2/28/22	6028852	SHERELLE GORDON	\$32,000.00
2/28/22	6028853	GALAXY 1 COMMUNICATIONS	\$67.04
2/28/22	6028854	BROWN & KYSAR INC	\$3,154.50
2/28/22	6028855	MAPBOX INC	\$993.60
2/28/22	6028856	USIC HOLDINGS INC	\$48,381.05
2/28/22	6028857	BLUEBERRY TECHNOLOGIES LLC	\$9,323.71
2/28/22	6028858	LIBERTY MUTUAL GROUP INC	\$15,485.91
3/1/22	6028859	RWC INTERNATIONAL LTD	\$6,135.30
3/1/22	6028860	SISKUN INC	\$2,402.43
3/1/22	6028861	STELLAR INDUSTRIAL SUPPLY INC	\$6,246.22
3/1/22	6028862	TESSCO INCORPORATED	\$269.78
3/1/22	6028863	TOPSOILS NORTHWEST INC	\$1,100.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/1/22	6028864	UNITED PARCEL SERVICE	\$1,623.35
3/1/22	6028865	GORDON TRUCK CENTERS INC	\$860.88
3/1/22	6028866	BRAKE & CLUTCH SUPPLY INC	\$612.36
3/1/22	6028867	DICKS TOWING INC	\$321.17
3/1/22	6028868	ENERGY NORTHWEST	\$55,252.00
3/1/22	6028869	EVERETT SAFE & LOCK INC	\$5.60
3/1/22	6028870	GENERAL PACIFIC INC	\$1,260.55
3/1/22	6028871	LENZ ENTERPRISES INC	\$659.35
3/1/22	6028872	LOUIS F MATHESON CONSTRUCTION INC	\$6,587.26
3/1/22	6028873	TECH PRODUCTS INC	\$667.80
3/1/22	6028874	HECTOR BRACERO	\$1,240.56
3/1/22	6028875	ALTEC INDUSTRIES INC	\$493.97
3/1/22	6028876	TRU-CHECK INC	\$312,009.25
3/1/22	6028877	DS SERVICES OF AMERICA INC	\$2,577.56
3/1/22	6028878	AMAZON WEB SERVICES INC	\$259.85
3/1/22	6028879	COMPENSATION WORKS CORP	\$16,143.75
3/1/22	6028880	UTEGRATION LLC	\$2,542.01
3/1/22	6028881	AVAIL RECOVERY SOLUTIONS LLC	\$6,351.50
3/1/22	6028882	ALAN L MONSON	\$966.46
3/1/22	6028883	CLEAN CRAWL INC	\$580.00
3/1/22	6028884	HP INC	\$5,680.04
3/1/22	6028885	WASHINGTON ENERGY SERVICES COMPANY	\$2,850.00
3/1/22	6028886	JASON HEINTZ	\$240.00
3/1/22	6028887	ALEXIS DICKIE	\$1,594.44
3/2/22	6028888	COMMERCIAL FILTER SALES & SERVICE	\$881.82
3/2/22	6028889	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,226.50
3/2/22	6028890	RWC INTERNATIONAL LTD	\$5,680.35
3/2/22	6028891	TOPSOILS NORTHWEST INC	\$330.00
3/2/22	6028892	TRENCHLESS CONSTR SVCS LLC	\$51,020.32
3/2/22	6028893	GORDON TRUCK CENTERS INC	\$212.81
3/2/22	6028894	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	\$12,698.50
3/2/22	6028895	COLEHOUR & COHEN INC	\$7,522.80

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/2/22	6028896	EDGE ANALYTICAL INC	\$198.00
3/2/22	6028897	LEGACY2012 LLC	\$3,705.00
3/2/22	6028898	MT HOOD FASTENER CO	\$320.48
3/2/22	6028899	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$549.99
3/2/22	6028900	ALTEC INDUSTRIES INC	\$14,068.25
3/2/22	6028901	ANIXTER INC	\$14,076.71
3/2/22	6028902	ALAN L MONSON	\$966.46
3/2/22	6028903	NATHAN WRIGHT	\$137.00
3/2/22	6028904	LIBERTY MUTUAL GROUP INC	\$10,032.52
3/3/22	6028905	ASPLUNDH TREE EXPERT LLC	\$31,549.65
3/3/22	6028906	ASSOCIATED PETROLEUM PRODUCTS INC	\$35,352.62
3/3/22	6028907	CENTRAL WELDING SUPPLY CO INC	\$419.94
3/3/22	6028908	EXPRESS IMAGING SYSTEMS LLC	\$440.33
3/3/22	6028909	IVOXY CONSULTING INC	\$255.83
3/3/22	6028910	MOTOR TRUCKS INTL & IDEALEASE INC	\$76.85
3/3/22	6028911	ROMAINE ELECTRIC CORP	\$925.60
3/3/22	6028912	RWC INTERNATIONAL LTD	\$835.23
3/3/22	6028913	SNOHOMISH COUNTY	\$203.50
3/3/22	6028914	STELLAR INDUSTRIAL SUPPLY INC	\$1,352.89
3/3/22	6028915	TOPSOILS NORTHWEST INC	\$330.00
3/3/22	6028916	CALHOUN & DEJONG INC	\$797.62
3/3/22	6028917	EVERETT STEEL INC	\$6,539.49
3/3/22	6028918	GENERAL PACIFIC INC	\$1,236.73
3/3/22	6028919	BRIAN DAVIS ENTERPRISES INC	\$7,904.94
3/3/22	6028920	NORTHWEST CASCADE INC	\$271.05
3/3/22	6028921	LOUIS F MATHESON CONSTRUCTION INC	\$745.44
3/3/22	6028922	SWC ENTERPRISES LLC	\$899.27
3/3/22	6028923	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$156.93
3/3/22	6028924	UNITED RENTALS NORTH AMERICA INC	\$25,574.84
3/3/22	6028925	ALTEC INDUSTRIES INC	\$475.61
3/3/22	6028926	MALLORY SAFETY AND SUPPLY LLC	\$12,720.34
3/3/22	6028927	SPINAL HEALTH CONSULTANTS INC	\$14,000.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/3/22	6028928	CHEVROLET OF EVERETT INC	\$102.60
3/3/22	6028929	JESSICA RAAB HOLMGREN	\$40.96
3/3/22	6028930	JACOB DUNN	\$35.69
3/3/22	6028931	ZACHARY CONLEY	\$26.92
3/4/22	6028932	HOWARD INDUSTRIES INC	\$50,455.30
3/4/22	6028933	LAKESIDE INDUSTRIES INC	\$518.72
3/4/22	6028934	PITNEY BOWES PRESORT SERVICES LLC	\$256.25
3/4/22	6028935	CELLCO PARTNERSHIP	\$1,654.73
3/4/22	6028936	EDGE ANALYTICAL INC	\$242.00
3/4/22	6028937	ROGER R OLSEN	\$945.00
3/4/22	6028938	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,005.00
3/4/22	6028939	OFFICE OF THE SECRETARY OF STATE	\$2,620.00
3/4/22	6028940	ANDREW JORDAN HARPER	\$496.00
3/4/22	6028941	BANK OF AMERICA NA	\$306,469.69
3/4/22	6028942	THE ADT SECURITY CORPORATION	\$466.65
3/4/22	6028943	WELLNESS BY WISHLIST INC	\$2,187.12
3/4/22	6028944	CLEAN CRAWL INC	\$651.00
3/4/22	6028945	GEORGE HESPE	\$45.63
3/4/22	6028946	KATRISHA FARLEY	\$2,718.00
3/7/22	6028947	FASTENAL COMPANY	\$560.18
3/7/22	6028948	MOSS ADAMS LLP	\$14,160.53
3/7/22	6028949	MOTOR TRUCKS INTL & IDEALEASE INC	\$638.25
3/7/22	6028950	NORTH COAST ELECTRIC COMPANY	\$549.35
3/7/22	6028951	NORTHWEST POWER POOL CORP	\$11,850.00
3/7/22	6028952	ROMAINE ELECTRIC CORP	\$111.69
3/7/22	6028953	RWC INTERNATIONAL LTD	\$1,379.43
3/7/22	6028954	STELLA-JONES CORPORATION	\$22,162.85
3/7/22	6028955	TESSCO INCORPORATED	\$101.99
3/7/22	6028956	TOPSOILS NORTHWEST INC	\$440.00
3/7/22	6028957	BENEFITFOCUS COM INC	\$7,867.73
3/7/22	6028958	CAIRNCROSS & HEMPELMANN PS	\$1,035.00
3/7/22	6028959	EDGE ANALYTICAL INC	\$198.00

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/7/22	6028960	GENERAL PACIFIC INC	\$20,076.70
3/7/22	6028961	HOGLUNDS TOP SHOP INC	\$1,232.50
3/7/22	6028962	BRIAN DAVIS ENTERPRISES INC	\$22,326.70
3/7/22	6028963	MORGAN SOUND	\$765.86
3/7/22	6028964	POLY BAG LLC	\$154.52
3/7/22	6028965	ROHLINGER ENTERPRISES INC	\$5,477.66
3/7/22	6028966	SOUND SAFETY PRODUCTS CO INC	\$6,255.72
3/7/22	6028967	WESTERN ELECTRICITY COORDINATING CO	\$143.97
3/7/22	6028968	GRAYBAR ELECTRIC CO INC	\$6,165.80
3/7/22	6028969	ALTEC INDUSTRIES INC	\$7,374.74
3/7/22	6028970	ANIXTER INC	\$34,696.66
3/7/22	6028971	HARNISH GROUP INC	\$3,633.73
3/7/22	6028972	INFOSOL INC	\$975.00
3/7/22	6028973	ADCOMM ENGINEERING LLC	\$165.00
3/7/22	6028974	RENTOKIL NORTH AMERICA INC	\$164.70
3/7/22	6028975	CASCADIA LAW GROUP PLLC	\$270.00
3/7/22	6028976	JOANNE D JONES	\$3,780.00
3/7/22	6028977	BILLY CHEN	\$650.00
3/7/22	6028978	BRADLEY HAGGLUND	\$75.00
3/8/22	6028979	NORTH COAST ELECTRIC COMPANY	\$5,536.99
3/8/22	6028980	RWC INTERNATIONAL LTD	\$369.88
3/8/22	6028981	STELLAR INDUSTRIAL SUPPLY INC	\$5,333.53
3/8/22	6028982	TECHSMITH CORPORATION	\$1,770.00
3/8/22	6028983	TOPSOILS NORTHWEST INC	\$220.00
3/8/22	6028984	UNITED PARCEL SERVICE	\$144.00
3/8/22	6028985	THE COMPLETE LINE LLC	\$197.64
3/8/22	6028986	EDGE ANALYTICAL INC	\$694.00
3/8/22	6028987	HOGLUNDS TOP SHOP INC	\$587.43
3/8/22	6028988	LONGS LANDSCAPE LLC	\$3,673.55
3/8/22	6028989	POWER ENGINEERS INC	\$8,983.03
3/8/22	6028990	ROHLINGER ENTERPRISES INC	\$18,806.50
3/8/22	6028991	SOUND SAFETY PRODUCTS CO INC	\$1,345.54

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/8/22	6028992	GRAYBAR ELECTRIC CO INC	\$4,128.94
3/8/22	6028993	ALTEC INDUSTRIES INC	\$1,253.81
3/8/22	6028994	ANIXTER INC	\$28,280.10
3/8/22	6028995	WESTERN STATES FIRE PROTECTION CO	\$653.52
3/8/22	6028996	API NATIONAL SERVICE GROUP INC	\$2,428.11
3/8/22	6028997	BALLARD HARDWARE & SUPPLY INC	\$218.50
3/8/22	6028998	WORKLOGIX MANAGEMENT INC	\$1,375.00
3/8/22	6028999	THE ADT SECURITY CORPORATION	\$393.48
3/8/22	6029000	STILLY RIVER MECHANICAL INC	\$2,500.00
3/8/22	6029001	MICHAEL SWINT	\$199.82
3/9/22	6029002	ALS GROUP USA CORP	\$169.00
3/9/22	6029003	DAVID EVANS & ASSOCIATES INC	\$230.90
3/9/22	6029004	DIVERSIFIED INSPECTIONS ITL INC	\$1,580.00
3/9/22	6029005	HOWARD INDUSTRIES INC	\$10,889.96
3/9/22	6029006	NORTH COAST ELECTRIC COMPANY	\$5,958.52
3/9/22	6029007	NORTHWEST POWER POOL CORP	\$2,460.83
3/9/22	6029008	ROMAINE ELECTRIC CORP	\$2,420.24
3/9/22	6029009	STELLAR INDUSTRIAL SUPPLY INC	\$3,406.13
3/9/22	6029010	TOPSOILS NORTHWEST INC	\$220.00
3/9/22	6029011	TRENCHLESS CONSTR SVCS LLC	\$5,737.01
3/9/22	6029012	UNITED PARCEL SERVICE	\$716.76
3/9/22	6029013	VAN NESS FELDMAN LLP	\$8,610.00
3/9/22	6029014	WW GRAINGER INC	\$665.26
3/9/22	6029015	CUZ CONCRETE PRODUCTS INC	\$2,424.24
3/9/22	6029016	DICKS TOWING INC	\$667.04
3/9/22	6029017	NORTHWEST CASCADE INC	\$647.33
3/9/22	6029018	LOUIS F MATHESON CONSTRUCTION INC	\$2,305.86
3/9/22	6029019	SENSUS USA INC	\$14,932.80
3/9/22	6029020	TYNDALE ENTERPRISES INC	\$20,720.07
3/9/22	6029021	HECTOR BRACERO	\$406.05
3/9/22	6029022	ALTEC INDUSTRIES INC	\$1,332.79
3/9/22	6029023	ANIXTER INC	\$106,336.91

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/9/22	6029024	INTELLIBIND TECHNOLOGIES LLC	\$10,375.00
3/9/22	6029025	GRAVITEC SYSTEMS INC	\$4,456.25
3/9/22	6029026	ICONIX WATERWORKS INC	\$694.22
3/9/22	6029027	CG ENGINEERING PLLC	\$14,145.00
3/9/22	6029028	REXEL USA INC	\$1,578.32
3/9/22	6029029	3DEGREES GROUP INC	\$27,459.68
3/9/22	6029030	EQUINOX RESEARCH & CONSULTING	\$2,161.44
3/9/22	6029031	MURRAYSMITH INC	\$4,513.50
3/9/22	6029032	QCL INC	\$3,341.00
3/9/22	6029033	FIRE PROTECTION SPECIALISTS LLC	\$6,338.64
3/9/22	6029034	AA REMODELING LLC	\$722.00
3/9/22	6029035	JEFFREY ROBERTS	\$49.12
3/9/22	6029036	LEE ERVIN	\$102.00
3/9/22	6029037	JESSE SCHONEMAN	\$341.22
3/9/22	6029038	SHAWN ARONOW	\$361.77
3/9/22	6029039	RYAN RODRIGO	\$250.00
3/9/22	6029040	JARED HOIDAL	\$87.85
3/9/22	6029041	JEROME DRESCHER	\$81.32
3/10/22	6029042	ASPLUNDH TREE EXPERT LLC	\$29,105.41
3/10/22	6029043	ELECTRO SWITCH CORP	\$3,236.11
3/10/22	6029044	NORTH COAST ELECTRIC COMPANY	\$460.89
3/10/22	6029045	RWC INTERNATIONAL LTD	\$243.53
3/10/22	6029046	STELLA-JONES CORPORATION	\$19,971.52
3/10/22	6029047	WILLIAMS SCOTSMAN INC	\$268.56
3/10/22	6029048	CELLCO PARTNERSHIP	\$86,638.22
3/10/22	6029049	THE COMPLETE LINE LLC	\$109.80
3/10/22	6029050	CUZ CONCRETE PRODUCTS INC	\$827.07
3/10/22	6029051	EDGE ANALYTICAL INC	\$264.00
3/10/22	6029052	HERRERA ENVIRONMENTAL CONSULTANTS I	\$4,631.48
3/10/22	6029053	HOGLUNDS TOP SHOP INC	\$1,620.65
3/10/22	6029054	LENZ ENTERPRISES INC	\$361.50
3/10/22	6029055	MORGAN SOUND	\$4,743.36

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
3/10/22	<a href="#">6029056</a>	WALTER E NELSON CO OF WESTERN WA	\$2,259.14
3/10/22	<a href="#">6029057</a>	GRAYBAR ELECTRIC CO INC	\$538.02
3/10/22	<a href="#">6029058</a>	ANIXTER INC	\$285,938.73
3/10/22	<a href="#">6029059</a>	MALLORY SAFETY AND SUPPLY LLC	\$5,660.79
3/10/22	<a href="#">6029060</a>	ICONIX WATERWORKS INC	\$47,290.30
3/10/22	<a href="#">6029061</a>	LANE POWELL PC	\$13,318.00
3/10/22	<a href="#">6029062</a>	ISSQUARED INC	\$107,129.07
3/10/22	<a href="#">6029063</a>	OAC SERVICES INC	\$3,314.08
3/10/22	<a href="#">6029064</a>	THE ADT SECURITY CORPORATION	\$3,376.43
3/10/22	<a href="#">6029065</a>	CLEAN CRAWL INC	\$2,407.00
3/10/22	<a href="#">6029066</a>	CM HEATING INC	\$18,700.00
3/10/22	<a href="#">6029067</a>	COZY HEATING INC	\$4,000.00
3/10/22	<a href="#">6029068</a>	HP INC	\$2,010.52
3/10/22	<a href="#">6029069</a>	AA REMODELING LLC	\$500.00
3/11/22	<a href="#">6029070</a>	NORTHWEST CASCADE INC	\$155.10
3/11/22	<a href="#">6029071</a>	WEX BANK	\$68,750.84
3/11/22	<a href="#">6029072</a>	ALTEC INDUSTRIES INC	\$7,118.13
3/11/22	<a href="#">6029073</a>	ICONIX WATERWORKS INC	\$246.60
3/11/22	<a href="#">6029074</a>	BREEZE FREE INC	\$4,000.00
3/11/22	<a href="#">6029075</a>	GOLDFINCH BROTHERS INC	\$1,804.81
3/11/22	<a href="#">6029076</a>	JACQUES CONSTRUCTION INC	\$200.00
3/11/22	<a href="#">6029077</a>	ENERGY EXTERIORS NW LLC	\$600.00
3/11/22	<a href="#">6029078</a>	TYLER REINITZ	\$83.08
3/11/22	<a href="#">6029079</a>	MONICA DOPPEL	\$2,263.99
3/11/22	<a href="#">6029080</a>	BEAU GARRISON	\$137.99

**Total: \$3,046,167.52**



## Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
3/2/22	7002470	US BANK NA	\$961.17
3/2/22	7002471	CRAWFORD & COMPANY	\$6,977.83
3/4/22	7002472	ICMA-RC	\$206,907.97
3/4/22	7002473	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$32,521.99
3/4/22	7002474	US BANK	\$44,989.28
3/4/22	7002475	ICMA-RC	\$534,662.94
3/7/22	7002476	US DEPARTMENT OF ENERGY	\$4,426,827.00
3/7/22	7002477	CRAWFORD & COMPANY	\$35,685.41
3/8/22	7002478	US POSTAL SVC	\$60,000.00
3/8/22	7002479	ICMA-RC	\$36,187.56
3/8/22	7002480	US BANK NA	\$1,958.03
3/8/22	7002481	CRAWFORD & COMPANY	\$23,749.61
Total:			\$5,411,428.79

## Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
3/3/22	<a href="#">5300000586</a>	PUD EMPLOYEES - DIRECT DEPOSIT	\$3,718,635.39
3/7/22	844571 - 844581	PUD EMPLOYEES - WARRANTS	\$30,294.43

### Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
2/28/22	<a href="#">5300000580</a>	STATE OF WA DEPT OF REVEN	\$13,360,759.73
2/28/22	<a href="#">5300000581</a>	STATE OF WA DEPT OF REVEN	\$2,932,104.57
3/1/22	<a href="#">5300000582</a>	WELLNESS BY WISHLIST INC	\$11,275.74
3/1/22	<a href="#">5300000583</a>	ELAVON INC DBA MERCHANT S	\$3,288.30
3/2/22	<a href="#">5300000584</a>	US POSTAL SVC	\$50.00
3/3/22	<a href="#">5300000585</a>	US POSTAL SVC	\$10,000.00
3/3/22	<a href="#">5300000586</a>	ADP INC	\$853,386.25
3/4/22	<a href="#">5300000587</a>	WELLNESS BY WISHLIST INC	\$18,150.73
3/7/22	<a href="#">5300000588</a>	US POSTAL SVC	\$110,000.00
3/9/22	<a href="#">5300000589</a>	STATE OF WA DEPT OF RETIR	\$1,728,751.83
Total:			\$19,027,767.15



## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 4A

### TITLE:

Disposal of Surplus Property – 2<sup>nd</sup> Quarter 2022

### SUBMITTED FOR: Public Hearing and Action

Materials Management & Warehouse      Hud Allworth      5005  
*Department*      *Contact*      *Extension*

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_

Presentation Planned ☐

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input checked="" type="checkbox"/> Statutory            |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.*

Request approval to dispose of various materials and equipment from all Divisions, as set forth on Exhibit "A" that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrap, junk, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the Second Quarter of the year 2022. The materials listed on Exhibit "B" include waste transformer oil, unserviceable distribution transformers, unserviceable radiators, pipes, storage tanks, etc., containing PCB material, scrap metal, assorted sizes of tires, obsolete automotive parts, obsolete/scrap transmission and distribution inventory, obsolete/scrap substation inventory, obsolete/scrap material and equipment, obsolete/scrap CPUs and computer components, miscellaneous electronics and obsolete/scrap miscellaneous furnishings to include chairs, desks, cabinets, tables and work surfaces.

*List Attachments*

Exhibit A

Exhibit B

# SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT A

## 2<sup>nd</sup> QUARTER 2022

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1. Veh. #2024: 2007 Chevrolet Silverado 1500, Vin #1GCEC14087Z604592, License 85440C, Mileage 111,170. This vehicle's age & maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5340	2007	\$28,660.40	\$6,300.00	Sell
2. Veh. #1511: 2006 Chevrolet Trailblazer, Vin #1GNDDT13S362318520, License 78323C, Mileage 89,452. This vehicle's age and maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5341	2006	\$22,122.36	\$4,900.00	Sell
3. Veh. #1527: 2010 Ford Explorer, Vin #1FMEU7DE4AUA49183, License 94574C, Mileage 180,856. This vehicle's age and maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5342	2010	\$25,740.21	\$4,500.00	Sell
4. Veh. #1535: 2010 Ford Escape, Vin #1FMCU5K32AKC90104, License 94589C, Mileage 117,642. This vehicle's age and maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction. Approximate Value \$6,300.00.	S-5343	2009	\$25,530.80	\$6,300.00	Sell

# SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT A

## 2<sup>nd</sup> QUARTER 2022

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
5.	Veh. #1555: 2012 Ford Escape, Vin #1FMCU9DG1CKC70095, License AL253C, Mileage 151,119. This vehicle's age and maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5344	2011	\$27,064.34	\$5,900.00	Sell
6.	Veh. #1541: 2011 Ford Explorer, Vin #1FMHK8B8XBGA84381, License 97997C, Mileage 142,033. This vehicle's age and maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5345	2011	\$26,020.09	\$8,500.00	Sell
7.	Veh. #1518: 2008 Chevrolet Trailblazer, Vin #1GNET13M982258669, License 88733C, Mileage 131,495. This vehicle's age and maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5346	2008	\$23,239.48	\$5,100.00	Sell
8.	Veh. #1513: 2007 Chevrolet Trailblazer, Vin #1GNET13M572268792, License 84229C, Mileage 120,353. This vehicle's age and maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5347	2007	\$22,810.88	\$4,700.00	Sell

# SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT A

## 2<sup>nd</sup> QUARTER 2022

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
9.	Veh. #2033: 2007 Chevrolet Silverado 1500, Vin #1GCEC140X7Z601855, License 85443C, Mileage 134,363. This vehicle's age and maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle and paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5348	2007	\$29,250.55	\$9,200.00	Sell
10.	Veh. #2056: 2014 Dodge Ram 1500 Crew, Vin #1C6RR7FT9ES139361, License A5321C, Mileage 157,825. This vehicle's age & maintenance costs exceed the minimum replacement criteria. It will be replaced with same type of vehicle, paid with funds from approved 2022 budget. It is recommended that this vehicle be sold at auction.	S-5349	2014	\$38,910.64	\$10,084.00	Sell
11.	Circuit Breaker: Siemens-Allis Type 15-30AF-DST-500-1200-37 Circuit Breaker, Serial #R-300403A-8. This equipment is obsolete and unserviceable. Circuit breakers have been removed from service to be replaced by new equipment.	S-5351	N/A	N/A	N/A	Scrap
12.	Circuit Breaker: Square D MVR Circuit Breakers (#K-12-588), Serial #17 43742. This equipment is obsolete and unserviceable. Circuit breakers have been removed from service to be replaced by new equipment.	S-5352	N/A	N/A	N/A	Scrap

# SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT A

2<sup>nd</sup> QUARTER 2022

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
13.	Circuit Breaker: Square D MVR Circuit Breaker (#K-12-589), Serial #17 43743. This equipment is obsolete and unserviceable. Circuit breakers have been removed from service to be replaced by new equipment.	S-5353	N/A	N/A	N/A	Scrap
14.	Circuit Breaker: Square D MVR Circuit Breaker (#K-12-590), Serial #17 43744. This equipment is obsolete and unserviceable. Circuit breakers have been removed from service to be replaced by new equipment.	S-5354	N/A	N/A	N/A	Scrap
15.	Circuit Breaker: Square D MVR Circuit Breaker (#K-12-591), Serial #17 43745. This equipment is obsolete and unserviceable. Circuit breakers have been removed from service to be replaced by new equipment.	S-5355	N/A	N/A	N/A	Scrap
16.	Circuit Breaker: S&C FVR Circuit Breaker (#K-12-129), Serial #17 14997. This equipment is obsolete and unserviceable. Circuit breakers have been removed from service to be replaced by new equipment.	S-5356	N/A	N/A	N/A	Scrap



# SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT A

2<sup>nd</sup> QUARTER 2022

	DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
17.	Circuit Breaker: GE Type PVDBI 15.5-20-2 Distribution Breaker (#K-12-533), Serial #0353A8268-001-01. This equipment is obsolete and unserviceable. Circuit breakers have been removed from service to be replaced by new equipment.	S-5357	N/A	N/A	N/A	Scrap
18.	Circuit Breaker: GE Type PVDBI 15.5-20-3 Distribution Breaker (#K-4523), Serial #03727A7583-001-01. This equipment is obsolete and unserviceable. Circuit breakers have been removed from service to be replaced by new equipment.	S-5358	N/A	N/A	N/A	Scrap

# SURPLUS PROPERTY RECOMMENDATIONS

**EXHIBIT B**

**2<sup>nd</sup> QUARTER 2022**

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1. Waste transformer oil, PCBs less than 2 ppm to be disposed of as needed in the 2nd Quarter 2022	Various	Various	\$0.20 / KVA (paid to District)	Dechlorinated to <1 ppm PCB Recycled by Transformer Technologies
2. Waste transformer oil, PCBs between 2 to less than 49 ppm to be disposed of as needed in the 2nd Quarter 2022	Various	Various	\$0.10 / KVA (paid to District)	Dechlorinated to <1 ppm PCB Recycled by Transformer Technologies
3. Waste transformer oil, PCBs greater than or equal to 50 ppm to be disposed of as needed in the 2nd Quarter 2022	Various	Various	\$4.67/ Gallon (billed District)	Dechlorinated by Clean Harbors ES
4. Unserviceable distribution transformers and electrical equipment, PCBs of less than 1 ppm to be disposed of as needed in the 2nd Quarter 2022	Various	Various	\$1.88 / KVA (paid to District)	Oil recycled equipment is rebuilt for resale or scrapped for metal recovery by Transformer
5. Unserviceable distribution transformers and electrical equipment, PCBs of 1 through 49 ppm to be disposed of as needed in the 2nd Quarter 2022	Various	Various	\$1.00/ KVA (paid to District)	Oil will be dechlorinated & equipment scrapped for metal recovery by Transformer Technologies
6. Unserviceable distribution transformers and electrical equipment, PCBs greater than or equal to 50 ppm to be disposed of as needed in the 2nd Quarter 2022	Various	Various	\$1.27/ Lb. (billed District)	Incinerated by Clean Harbors ES

# SURPLUS PROPERTY RECOMMENDATIONS

**EXHIBIT B**

**2<sup>nd</sup> QUARTER 2022**

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
7. Unserviceable PCB contaminated radiators, pipes, scrap metal and storage tanks drained of oil containing PCBs to be disposed of as needed in the 2nd Quarter 2022	Various	Various	\$1.27/ Lb. (billed District)	Incinerated by Clean Harbors ES
8. Scrap metal including: copper, aluminum, brass, steel, iron, meters, potential transformers and current transformers to be sold as needed in the 2nd Quarter 2022	Various	Various	\$118,000.00 (average based on previous 4 quarters)	High Bid
9. Assorted sizes of tires, tubes and casings to be scrapped as needed in the 2nd Quarter 2022	Various	Various	Various	Scrap
10. Obsolete miscellaneous auto parts and supplies including: fire extinguishers, polyester rope, strobe lights and other related automotive materials to be sold as needed in the 2nd Quarter 2022	Various	Various	\$9,500.00 (average based on previous 4 quarters)	High Bid
11. Obsolete or miscellaneous auto parts and supplies including: fire extinguishers, polyester rope, strobe lights and other related automotive materials to be scrapped as needed in the 2nd Quarter 2022	Various	Various	Various	Scrap
12. Obsolete or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers and other related materials to be sold as needed in the 2nd Quarter 2022	Various	Various	\$5,000.00 (average based on previous 4 quarters)	High Bid

# SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

2<sup>nd</sup> QUARTER 2022

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
13. Obsolete or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers and other related materials to be scrapped as needed in the 2nd Quarter 2022	Various	Various	\$25,000.00 (average based on previous 4 quarters)	Scrap
14. Obsolete or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers and other related materials to be traded as needed in the 2nd Quarter 2022	Various	Various	Various	Trade
15. Obsolete or scrap material and/or equipment including: adding machines, calculators, typewriters and other related items to be sold as needed in the 2nd Quarter 2022	Various	Various	\$800.00 (average based on previous 4 quarters)	High Bid
16. Obsolete or scrap material and/or equipment to include: adding machines, calculators, typewriters and other related items to be scrapped as needed in the 2nd Quarter 2022	Various	Various	Various	Scrap
17. Obsolete or scrap material and/or equipment to include: adding machines, calculators, typewriters and other related items to be traded as needed in the 2nd Quarter 2022	Various	Various	Various	Trade
18. Obsolete or miscellaneous computer components to include: CPUs, monitors, keyboards, printers and miscellaneous electronics, to be sold as needed in the 2nd Quarter 2022	Various	Various	\$300.00 (average based on previous 4 quarters)	High Bid

# SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

2<sup>nd</sup> QUARTER 2022

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
19. Obsolete or miscellaneous computer components to include: CPUs, monitors, keyboards, printers and miscellaneous electronics to be recycled, scrapped or junked as needed in the 2nd Quarter 2022	Various	Various	Various	Recycle/Scrap/Junk
20. Obsolete or miscellaneous furnishings to include: chairs, desks, cabinets and table work surfaces to be sold as needed in the 2nd Quarter 2022	Various	Various	\$50.00 (average based on previous 4 quarters)	High Bid
21. Obsolete and/or miscellaneous furnishings to include: chairs, desks, cabinets and table work surfaces that are damaged beyond economical repair to be scrapped in the 2nd Quarter 2022	Various	Various	\$30.00 (average based on previous 4 quarters)	Scrap
22. Pre-Authorization for any material "trade-ins" to be used as a credit against the purchase price of new products of the same type procured for District use; to the extent such "trade-ins" are consistent with standard industry practices, with respect to the applicable category of item in the 2nd Quarter 2022	Various	Various	Various	Trade
23. Pre-Authorization for any obsolete or miscellaneous Tool Room equipment and/or material to be sold during the 2nd Quarter 2022	Various	Various	\$22,000.00 (average based on previous 4 quarters)	High Bid
24. Pre-Authorization for any obsolete or miscellaneous Tool Room equipment and/or material to be traded during the 2nd Quarter 2022	Various	Various	Various	Trade

# SURPLUS PROPERTY RECOMMENDATIONS

**EXHIBIT B**

**2<sup>nd</sup> QUARTER 2022**

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
25. Pre-Authorization for any obsolete or miscellaneous Tool Room equipment and/or material, to be junked during the 2nd Quarter 2022	Various	Various	Various	Junk
26. Pre-Authorization for any obsolete or miscellaneous Water Department equipment and/or material to be sold during the 2nd Quarter 2022	Various	Various	\$0.00 (average based on previous 4 quarters)	High Bid
27. Pre-Authorization for any obsolete or miscellaneous Water Department equipment and/or material to be scrapped during the 2nd Quarter 2022	Various	Various	Various	Scrap
28. Pre-Authorization for any obsolete or miscellaneous Generation Department equipment and/or material to be sold or scrapped during the 2nd Quarter 2022	Various	Various	\$1500.00 (average based on previous 4 quarters)	Sell/Scrap
29. Pre-Authorization for any Departments obsolete or miscellaneous equipment and/or material to be sold or scrapped during the 2nd Quarter 2022	Various	Various	\$50.00 (average based on previous 4 quarters)	Sell/Scrap
30. Pre-Authorization for any obsolete or miscellaneous Telecom equipment and/or material to be sold or scrapped during the 2nd Quarter 2022	Various	Various	\$13,000.00 (average based on previous 4 quarters)	Sell/Scrap

## 2<sup>ND</sup> QUARTER 2022 BID AWARD RECOMMENDATIONS

The successful Bidder for the Second Quarter 2022 Scrap Material Bid is: **Pacific Iron & Metal**

## SURPLUS PROPERTY RECOMMENDATIONS

**EXHIBIT B**

### 2<sup>nd</sup> QUARTER 2022

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
31. Pre-Authorization for the transfer of poles removed from service, free of charge. Allowable on a "first come, first serve" basis in the following order: <ul style="list-style-type: none"><li>i. Customer/Property owners adjacent to pole,</li><li>ii. To a customer/property owner near the pole, if requested or,</li><li>iii. Crew members if no customer/property owner requests</li></ul>	Various	Various	N/A	Scrap



## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 5

### TITLE

CEO/General Manager's Report

### SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None





## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 6A

### TITLE

Commission Reports

### SUBMITTED FOR: Commission Business

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

### SUMMARY STATEMENT:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 6B

### TITLE:

Commissioner Event Calendar

### SUBMITTED FOR: Commission Business

Commission	<u>Allison Morrison</u>	<u>8037</u>
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2022

## March 2022

### March 1:

Economic Alliance – Building a Community Cyber Defense Network  
Virtual 8:30 a.m. – 9:30 a.m.  
(Wolfe)

### March 2 - 4:

Public Power Council/PNUCC Meetings  
Virtual  
(Logan/Wolfe/Olson)

### March 11:

PPC – Forum of Elected Utility Leaders (FUEL)  
Virtual 10:00 a.m. – 11:00 a.m.  
(Olson/Logan/Wolfe)

### March 15:

Economic Alliance – What Clean Energy Means for Snohomish County  
Virtual 8:30 a.m. – 9:30 a.m.  
(Logan/Olson/Wolfe)

## March 2022

### March 16:

PUD Customer Breakfast  
Virtual 8:00 a.m. – 9:00 a.m.  
(Logan/ Olson)

### March 23 - 24:

Energy Northwest  
Pasco, WA  
(Logan)

### March 29:

PPC – Executive Committee Meeting  
Virtual 7:00 a.m. – 8:00 a.m.  
(Olson/Logan)

### March 29:

Economic Alliance – Sound Transit Update  
Virtual, WA 8:30 a.m. – 9:30 a.m.  
(Wolfe)

### March 31:

Economic Alliance – The State of Everett  
Everett, WA 9:30 a.m. – 11:00 a.m.  
(Logan/Wolfe)

# Commissioner Event Calendar – 2022

## April 2022

April 6 - April 8:

Public Power Council/PNUCC Meetings

Virtual

## April 2022

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2022

## May 2022

May 4 - 6:

Public Power Council/PNUCC Meetings  
Portland, OR

May 22-25:

NWPPA Annual Conference  
Coeur d'Alene, ID

## May 2022

# Commissioner Event Calendar – 2022

## June 2022

June 1 - 3:

Public Power Council/PNUCC Meetings  
Virtual

June 10 - 15:

APPA National Conference  
Nashville, TN

## June 2022

# Commissioner Event Calendar – 2022

**July 2022**

**July 2022**

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2022

## August 2022

August 3 - 5:

Public Power Council/PNUCC Meetings  
Portland, OR

## August 2022



# Commissioner Event Calendar – 2022

## September 2022

August 31 – September 2:

Public Power Council/PNUCC Meetings

Virtual

## September 2022

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2022

## October 2022

October 5 - 7:

Public Power Council/PNUCC Meetings

Virtual

## October 2022

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2022

## November 2022

November 16 - 18:

Public Power Council/PNUCC Annual Meetings  
Portland, OR

## November 2022

# Commissioner Event Calendar – 2022

**December 2022**

**December 2022**

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



## BUSINESS OF THE COMMISSION

Meeting Date: March 22, 2022

Agenda Item: 7

### TITLE

Governance Planning Calendar

### SUBMITTED FOR: Governance Planning

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*

Governance Planning Calendar

# Governance Planning Calendar – 2022

## To Be Scheduled

- Compensation Philosophy Discussion
- Lower Snake River Dam (LSRD) Workshop

## To Be Scheduled

- Briefing on District Wide Supply Chain Challenges

# Governance Planning Calendar – 2022

## April 5, 2022

### Morning Session:

- Media
- District Long-Term Strategy Briefing
- Harbour Homes Sewer Easement
- Future Right of Way with Snohomish County

### Afternoon Session:

- Monitoring Report:
  - 4<sup>th</sup> Quarter 2021 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## April 19, 2022

### Morning Session:

- Community Engagement
- Energy Risk Management Report - 1st Quarter 2022
- Water Supply Update
- Audit Report

### Afternoon Session:

- Public Hearing and Action:
  - Harbour Homes Sewer Easement
  - Future Right of Way with Snohomish County
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## May 3, 2022

### Morning Session:

- Media
- ~~North County Community Office Update~~  
(moved to June 7)

### Afternoon Session:

- Monitoring Report:  
→ 1<sup>st</sup> Quarter Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar

## May 17, 2022

### Morning Session:

- Community Engagement

### Afternoon Session:

- Governance Planning Calendar



# Governance Planning Calendar – 2022

## June 7, 2022

### Morning Session:

- Media
- North County Community Office Update

### Afternoon Session:

- Governance Planning Calendar

## June 21, 2022

### Morning Session:

- Community Engagement
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 3<sup>rd</sup> Quarter
- Monitoring Report:  
→ Asset Protection Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## July 5, 2022

### Morning Session:

- Media

### Afternoon Session:

- Governance Planning Calendar

## July 19, 2022

### Morning Session:

- Community Engagement
- Energy Risk Management Report – 2<sup>nd</sup> Quarter 2022
- Water Supply Update

### Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2022

## August 2, 2022

### Morning Session:

- Media
- Strategic Plan Review

### Afternoon Session:

- Monitoring Report:  
→ 2<sup>nd</sup> Quarter Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar

## August 16, 2022

### Morning Session:

- Community Engagement

### Afternoon Session:

- 2023 Preliminary Budget – Report of Filing and  
Notice of Public Hearing
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## September 6, 2022

### Morning Session:

- Media

### Afternoon Session:

- Governance Planning Calendar

## September 20, 2022

### Morning Session:

- Community Engagement
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing and Action:
  - Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## October 3, 2022

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→ Open 2023 Proposed Budget Hearing
- Governance Planning Calendar

## October 18, 2022

### Morning Session:

- Community Engagement
- Energy Risk Management Report – 3<sup>rd</sup> Quarter 2022
- Water Supply Update

### Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2022

## November 1, 2022

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2023 Proposed Budget
- Monitoring Report:  
→3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## November 15, 2022

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2023 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2023
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## December 6, 2022

### Morning Session:

- Media
- Finance Audit Activity
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing and Action:  
→ Adopt 2023 Budget
- Monitoring Report:  
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2023
- Proposed 2023 Governance Planning Calendar

## December 20, 2022

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property - 1<sup>st</sup> Quarter  
→ Confirm Final Assessment Roll for LUD No. 65
- Adopt 2023 Governance Planning Calendar

# Governance Planning Calendar – 2022

## 2022 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

February

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28					

March

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

April

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

May

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

June

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

July

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

August

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

September

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

October

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

November

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

December

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

	Holiday
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#

Commission Meetings

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*