

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Zoom Online Meeting Platform**

March 8, 2022

The Board of Commissioners meeting will be held virtually via Zoom Meeting. Due to the COVID-19 pandemic and Proclamation 20-28.15 issued by Governor Jay Inslee, in-person attendance is not permitted at this time.

CONVENE REGULAR MEETING – 10:00 a.m. – Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/85178731513?pwd=bUVib2I1bFFJWjlMT1ZzMm1hbnpOZz09>
- Dial in: (253) 215-8782
- Meeting ID: 851 7873 1513
- Passcode: 898228

1. GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Media
 - 2. [Legislative](#)
 - 3. Other
- B. [Jackson Powerhouse Tenant Improvements 2022](#)

RECONVENE REGULAR MEETING -1:30 p.m. - Virtual Meeting Participation

2. RECOGNITION/DECLARATIONS

- A. [Employee of the Month for March – Laura Zorick](#)

3. COMMENTS FROM THE PUBLIC

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of February 15, 2022](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Formal Bid Award Recommendation to B & L Utility for Request for Proposal 22-1235-KS CIP #54 Warm Beach Water System Replacement Project/Quilceda Excavation Bid Protest](#)

Continued →

- D. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)
- E. [Consideration of a Resolution Approving Amendment No. 5 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, Through March 31, 2024](#)

5. ITEMS FOR INDIVIDUAL CONSIDERATION

- A. [Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute a Property Lease with the City of Everett for the Siting of a Community Solar Project](#)

6. [CEO/GENERAL MANAGER REPORT](#)

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [2021 Budget, Forecast, and Major Project Status Report Final Results](#)

8. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

The next scheduled regular meeting is March 22, 2022

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 1

TITLE:

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>N/A</u>	
Estimated Expenditure:	<u></u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments

State Government Relations Activity Report

STATE OVERVIEW

- On Feb. 16, the Washington State Economic and Revenue Forecast Council released its [updated revenue forecast](#). Over the 2021-23 budget cycle, the State is expected to collect \$1.4 billion more in revenue than projected in November 2021. The total forecasted revenue for 2021-23 is now \$61.7 billion.
- On Feb. 22, the Washington House and Senate released their proposed supplemental operating budgets:
 - **Senate [proposal](#) totals** around \$63.4 billion including \$100 million for utility customer arrearage assistance.
 - The Senate also released proposed [capital](#) and [transportation](#) budgets.
 - **House [proposal](#) totals** around \$65 billion including \$150 million for utility customer arrearage assistance.
 - The House also released proposed [capital](#) and [transportation](#) budgets.
- On Feb. 28, Governor Inslee [announced](#) that starting Mar. 12, Washington will end its indoor masking requirement except for certain settings, such as healthcare and medical facilities. More information can be found [here](#).
- On March 1, Washington State Republicans released a [16-year Transportation Package](#) nearing \$23 billion dollars in investments. Funding sources include: the Climate Commitment Act and a one-time pull from the State Operating Budget. Investments include:
 - \$440M for ferries, with \$193M going toward ferry electrification;
 - \$488M for alternative fuel and electrification efforts;
 - Including \$392M for state and local decarbonization projects; and
 - \$2.4B for fish barrier removal

KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- Feb. 16 | Economic Revenue Forecast Council – [Adoption of official state economic and revenue forecast](#)
- Feb. 21 | Senate Democrats – [Supplemental Operating Budget Press Conference](#)
- Feb. 28 | Governor Inslee Press Conference – [Transitioning to the next phase of Washington state COVID response](#)
- March 1 | Senate Republicans – [Transportation Press Conference](#)

CALENDAR

- Feb. 15 marked the last day to consider (pass) bills in house of origin.
- March 4 marked the last day to consider (pass) opposite house bills.

INTERESTING READS

- Washington State Wire: [Another chunk of Inslee's green buildings package dies](#)
- The Seattle Times: [Snow knocks out power in parts of Western Washington](#)
- Inside Olympia: [Democrats in the House and Senate released their proposed supplemental operating budgets](#)
- The Spokesman Review: [Washington indoor mask mandate now set to end March 12](#)
- Crosscut: [WA capital gains tax ruled unconstitutional by trial judge](#)
- Northwest News Network: [Washington House jettisons exported fuel tax proposal that angered neighboring states](#)
- The Seattle Times: [WA households can now order 2 free COVID test kits monthly — while supplies last](#)

LETTERS

- Snohomish PUD submitted a letter to Governor Inslee re: utility customer assistance funding. See Attachment I.

Federal Government Relations Activity Report

FEDERAL OVERVIEW

- Negotiations continue for the FY2022 omnibus spending package that will determine the funding levels for government agencies. Congress recently passed a continuing resolution to extend government funding through March 11. Senate Majority Leader Chuck Schumer (D-N.Y.) stated that he is optimistic that an omnibus will pass before the new March 11 deadline. On March 3, the White House requested Congress include \$10 billion in emergency military and humanitarian aid for Ukraine and an additional \$22.5 billion in funding for the federal governments COVID response in the funding package.
- President Biden announced that Judge Ketanji Brown Jackson will be the nominee to replace Justice Stephen Breyer on the U.S. Supreme Court. Jackson currently sits on the U.S. Court of Appeals for the DC Circuit.
- After several weeks of escalation, Russian forces invaded and launched attacks on Ukraine prompting the U.S. to respond with a series of major sanctions against Russia. The conflict has dominated conversation in Washington, D.C. and is likely to shift the focus of Congress. Current debate has centered on a potential ban of Russian crude oil and another series of sanctions. According to recent statistics, the U.S. imported approximately 3% of its crude oil supply from Russia in 2021.
- The Department of Energy (DOE) [released](#) a report, “America’s Strategy to Secure the Supply Chain for a Robust Clean Energy Transition.” The report was produced in response to President Biden’s [Executive Order \(EO\) 14017](#), *America’s Supply Chains*, issued last February.
- On Feb. 25, the U.S. Centers for Disease Control and Prevention (CDC) updated its mask guidance, dropping federal public indoor mask recommendations for the majority of Americans.
- President Biden delivered his first [State of the Union Address](#) on March 1, which referenced his energy agenda.
- The U.S. Department of Treasury hosted a virtual [roundtable](#) on state and local efforts to address climate change.

KEY HEARINGS

- Feb. 15 | House Select Committee on the Climate Crisis [hearing](#) on strategies for grid resilience and reliability.
- Feb. 15 | House Natural Resources Committee [hearing](#) on environmental justice.
- Feb. 16 | House Administration Committee [hearing](#) on privacy risks and needed reforms in the public and private sectors.
- Feb 16 | Senate Environment and Public Works Committee [hearing](#) on the Environmental Protection Agency’s renewable fuel standard program.
- Feb. 17 | House Science Energy Subcommittee [hearing](#) on research and development to advance clean hydrogen fuel.
- March 1 | Senate Energy and Natural Resources Committee [hearing](#) on several bills, including [H.R. 3119](#), which would elevate cybersecurity as a core responsibility within the Energy Department.
- March 2 | Senate Environment and Public Works Committee [hearing](#) on implementation of the bipartisan infrastructure law by Transportation Secretary Pete Buttigieg.

INTERESTING READS

- Politico: [The big problem with Democrats’ gas tax holiday dreams](#)
- Politico: [Cecilia Rouse says Russian invasion of Ukraine has ‘clouded’ economic outlook for U.S.](#)
- White House Fact Sheet: [President Biden to Highlight Clean Energy Manufacturing and Deployment Investments that Cut Consumer Costs, Strengthen U.S. Energy Sector, and Create Good Paying Jobs](#)
- Politico: [Biden to America: ‘We’re going to be OK’](#)
- Wall Street Journal: [Powell Plans to Seek Quarter-Percentage Point Rate Increase](#)
- Politico: [Manchin lays out a Dem bill he can back: Taxes, prescription drugs, climate cash](#)
- USA Facts: [State of the Union in Numbers](#)

Local Government Relations Activity Report

LOCAL OVERVIEW

- On Feb. 28, the Snohomish County Council referred several action items to the Department of Planning and Development Services and the Planning Commission for consideration. Those action items include a few Urban Growth expansions (Darrington, Monroe, Lake Stevens, Maltby, and Southwest), as well as proposals to include [broadband](#) and an [urban tree canopy](#) policy for consideration during the 2024 Comprehensive Plan Update.
- On March 1, the Snohomish City Council approved by consent [Resolution 1430](#) which declares the City of Snohomish emergency declaration providing for the waiver of late fees and the elimination of shut offs in Snohomish is no longer necessary. City staff will be contacting customers through a variety of channels to communicate that the city is resuming the assessment of late fees to non-paying customers and turning off water for non-payment.

INTERESTING READS

- Everett Herald: [Helion relocation to Everett a smart and clean move](#)
- Everett Herald: [Driver shortage cuts bus routes between Snohomish and King counties](#)
- Everett Herald: [Edmonds budget amendment saga ends with 400k in spending cuts](#)
- Everett Herald: [Boeing buys 2 million gallons of aviation biofuel](#)
- Smart Cities Dive: [Inflation, production backlogs hit electric transit bus manufacturer](#)
- Smart Cities Dive: [Climate adaptation alarm bells trigger questions on cities' next steps](#)

Attachment I

March 3, 2022

Attachment I

Governor Jay Inslee
Office of the Governor

Via email

Dear Governor Inslee,

We write today to express our deep concern in the proposed shift in support for the funding level and the structure of a critical customer assistance program for low-income residents who have struggled over the pandemic to pay their utility bills.

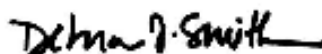
People across the state are still recovering from lost wages and financial uncertainty due to the pandemic, and many have accrued historically large balances despite their local utilities creating new and expanded customer support programs. Customer arrearages have continued to grow in the last several months to a total of over \$280 million statewide, despite the wider economic recovery. This funding is essential to ensure our most vulnerable customers can afford their bills, stay in their homes, and get to a place of financial stability.

Our utilities, along with many others, have worked with your office and the Department of Commerce over the past year to develop a one-time program that will directly help people in need in the most efficient, flexible way possible to ensure residents get relief immediately.

Our utilities collectively serve 2 million Washington residents with some of the nation's cleanest electricity. It is our understanding that your office will be advocating for a proposal that is now \$25 million for water utilities and \$25 million for electric utilities, which maintains water customer support but reduces support to electric customers by \$50 million from the levels in the Governor's proposed budget. For reference, our three utilities' customers face over \$80 million in arrears, \$30 million more than the proposed reduction in funding. Reducing funding and changing the funding mechanisms for utility arrearages will negatively impact these 2 million people far more than other utility customers due to the higher cost of living in our service areas and their potential ineligibility for assistance depending on the funding mechanism.

We respectfully ask for you to support robust funding levels for the one-time program to help tens of thousands of low-income Washington residents in need.

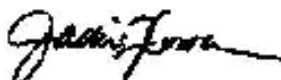
Sincerely,



Debra J. Smith
General Manager/CEO, Seattle City Light



John Haarlow
CEO/General Manager, Snohomish Public Utility
District



Jackie Flowers
Director/CEO, Tacoma Public Utilities

KEY STATE LEGISLATION REPORT

HB 1767 | SB 5666: Concerning the authority of publicly owned electric utilities to engage in targeted electrification through the adoption of plans that establish a finding that utility outreach and investment in the conversion of its customers' end use equipment from fossil fuels to electricity will provide net benefits to the utility.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEB 15 REPORT):

- Authorizes the governing body of municipal electric utilities and public utility districts (PUDs) to adopt a targeted electrification plan that establishes a finding that utility outreach and investment in the electrification of customers' end use equipment in residential and commercial buildings will provide net benefits to the utility or PUD.
- Identifies certain benefits that may, and certain costs that must, be addressed in a targeted electrification plan.
- Authorizes municipal electric utilities and PUDs, upon the adoption of a targeted electrification plan, to offer incentives and establish other programs to accelerate the targeted electrification of homes and buildings for their customers.

SPONSOR(S):

Representatives Ramel, Macri, Berry, Dolan, Fitzgibbon, Ryu, Wicks, Wylie, Bateman, Duerr, Shewmake, Chopp, Tharinger, Valdez, Pollet, Stonier, Goodman, Callan, Harris-Talley, Hackney, Kloba and Frame

CONTEXT:

This bill is by request of the Office of the Governor and addresses the Legislature's and Governor's interest in further reducing greenhouse gas emissions attributed to the building sector in Washington.

This bill is one of the climate change priorities in the 2022 legislative session for the Governor and sponsors.

Previously, Government Affairs had identified concerns with targeted electrification bill language specific to the legal viability and potential implications for local control under the utility electrification plan requirements. Snohomish PUD had not taken a formal position. HB 1767 and companion SB 5666 have resolved those language concerns.

STATUS:

This bill did not advance out of the House Rules Committee prior to the cutoff deadline and is considered "Dead" for the 2022 Legislative Session.

LEGISLATIVE HISTORY/ACTION:

No further action since the Feb. 15 report.

SNOPUD POSITION:

Support

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** Potential benefits through increased electric load, use of more efficient equipment, and potential for greater customer engagement with PUD programs.
- **Safety to community:** No impact.
- **Local control:** Clarifies PUD/Board authority to incentivize targeted electrification.
- **Environmental stewardship:** Intended benefits through decreased consumption of carbon-intense energy resources and increased low-carbon electric consumption.

SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with the prime sponsor, various executive and committee staff, and utility and environmental stakeholders.

KEY STATE LEGISLATION REPORT

E2SSB 5803: Establishing a presumption of liability for wildfires caused by an electric utility's equipment.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The current version of the bill does the following:

- Directs the Department of Natural Resources (DNR) to contract with a consultant to recommend a format and list of elements to be included in an electric utility wildfire mitigation plan (wildfire mitigation plan), to be made public by July 1, 2023.
- Requires each investor-owned electric utility to review and revise its wildfire mitigation plan by October 31, 2023, and at a minimum every two years thereafter.
- Requires each consumer-owned electric utility to review and revise its wildfire mitigation plan by December 31, 2023, and every two years thereafter.
- Requires the Utilities and Transportation Commission, for investor-owned electric utilities, and the governing boards, for consumer-owned electric utilities, to review wildfire mitigation plans to confirm whether the wildfire mitigation plan contains recommended elements.
- Directs the Utility Wildland Fire Prevention Advisory Committee to submit to the Legislature a compilation of the existing wildfire mitigation plans, an analysis of the costs and benefits for a comprehensive statewide wildfire risk map, and recommendations for strengthening state agency coordination of wildfire risk reduction, prevention, and suppression.

SPONSOR(S):

Senators Rolfes, Dhingra, Frockt, and Nobles

SNOPUD POSITION:

Support

CONTEXT:

Washington has recently experienced catastrophic wildfires. The State of Washington has invested significant resources to help mitigate wildfire devastation, including passing wildfire funding of \$125 million in 2021.

SB 5803 addresses concerns from impacts of frequent and recent catastrophic wildfires attributable to electric utility equipment or infrastructure across the western United States and including Washington state. For example, the fire that destroyed the town of Malden in 2020 was sparked by a tree branch hitting energized power lines.

PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Expected benefits, including collaborative and coordinated wildfire planning and mitigation efforts and heightened public attention and access to information.
- **Local control:** No impact.
- **Environmental stewardship:** Expected benefits.

STATUS:

In the House Rules Committee.

LEGISLATIVE HISTORY/ACTION:

Feb. 18: Received a public hearing in the House Committee on Rural Development, Agriculture & Natural Resources. Watch [here](#).

Feb. 23: Amended and voted out of the House Committee on Rural Development, Agriculture & Natural Resources. Watch [here](#).

Feb. 25: Received a public hearing in the House Committee on Appropriations. Watch [here](#).

Feb. 28: Amended and voted out of the House Committee on Appropriations. Watch [here](#).

SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with the prime sponsor, various executive and committee staff, and utility and environmental stakeholders.
- Snohomish PUD testified "in support" during the Feb. 18 public hearing. You can watch the testimony [here](#).
- Snohomish PUD signed-in "in support" during the Feb. 25 public hearing.

KEY STATE LEGISLATION REPORT

HB 1623: Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 15 REPORT):

- Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene energy resource adequacy meetings through calendar year 2029.
- Requires the 2022 energy resource adequacy stakeholder meeting to address the risk of rolling blackouts and inadequacy events, discuss how proposed electrification laws and regulations may require new state policy for resource adequacy, and identify incentives to enhance and ensure resource adequacy.
- The substitute amended only the intent language; no policy changes were made.

SPONSOR(S):

Representatives Mosbrucker, Fitzgibbon, Leavitt, Ryu, Duerr, Graham and Wicks.

SNOPUD POSITION:

Support

CONTEXT:

The Washington Department of Commerce and the Utilities and Transportation Commission are required to jointly convene a stakeholder meeting at least annually through 2024 to discuss the adequacy of the state's energy resources for meeting electric needs and to address steps utilities can take to coordinate planning in light of changes to the northwest power system.

Widespread electrical power outage events recently occurred in California in August 2020, and in Texas in February 2021.

STATUS:

Will now proceed to the Governor to be signed into law.

PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Potential benefits.
- **Local control:** No impact.
- **Environmental stewardship:** No impact.

LEGISLATIVE HISTORY/ACTION:

Feb. 16: Received a public hearing in the Senate Committee on Environment, Energy & Technology. Watch [here](#).

Feb. 22: Voted out of the Senate Committee on Environment, Energy & Technology. Watch [here](#).

Mar. 1: Debated and voted off of the Senate floor (yeas, 49; nays, 0).

SNOPUD EFFORTS:

- Snohomish has engaged with other utilities.
- Snohomish PUD signed-in “in support” during the Feb.16 public hearing.

KEY STATE LEGISLATION REPORT

[SHB 1770](#) | [SB 5669](#): Strengthening energy codes.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The current version of the bill does the following:

- Requires the State Building Code Council to adopt a statewide residential reach code and requires the Department of Commerce to develop rulemaking documents and a proposal covering the technical provisions.
- Requires each city, town, and county to enforce the Washington State energy code for residential buildings or adopt the statewide residential reach code.
- Removes the “net-zero” requirements included in previous versions of the bill.

SPONSOR(S):

Representatives: Duerr, Ramel, Berry, Dolan, Fitzgibbon, Ryu, Wylie, Berg, Davis, Goodman, Macri, Peterson, Slatter, Valdez, Pollet, Hackney, Kloba, Frame

CONTEXT:

This bill is by request of the Office of the Governor and addresses the Legislature’s and Governor’s interest in further addressing greenhouse gas emissions attributed to the building sector in Washington.

This bill is one of the climate change priorities in the 2022 legislative session for the Governor and sponsors.

STATUS:

In the Senate Rules Committee

SNOPUD POSITION:

Other

PRINCIPLES:

- **Reliability of service:** Uncertain impacts.
- **Affordability of rates:** Uncertain impacts.
- **Safety to community:** No impact.
- **Local control:** Uncertain impacts.
- **Environmental stewardship:** Intended beneficial impacts.

LEGISLATIVE HISTORY/ACTION:

Feb. 17: Received a public hearing in the Senate Committee on Environment, Energy & Technology. Watch [here](#).

Feb. 23: Amended and voted out of the Senate Committee on Environment, Energy & Technology. Watch [here](#).

SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with legislators, the Governor’s Office, and utility and environmental stakeholders.
- No additional efforts since the previous reporting period.

KEY STATE LEGISLATION REPORT

2SHB 1814: Expanding equitable access to the benefits of renewable energy through community solar projects.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The current version of the bill does the following:

- Increases the total statewide cap on incentive payments from \$20,000,000 to \$100,000,000.
- Authorizes energy storage systems to be part of a community solar project and authorizes incentive payments to cover up to 100% of the cost to install these storage systems.
- Allows the administrator of a community solar project to spend some of the compensation on maintenance costs for the community solar project, with the same requirements as the already authorized administrative cost deductions.
- Specifies that for utility-owned community solar projects, the utility may retain and retire the nonpower attributes if this is clearly stated in a contract between the subscriber that benefits the subscriber.

SPONSOR(S):

Representatives: Shewmake, Berry, Bateman, Duerr, Macri, Ramel, Paul, Bergquist, Fitzgibbon, Pollet, Harris-Talley, Kloba

CONTEXT:

This bill is nearly the same language as the previous low-income community solar bill (HB 2248) that passed the Legislature in 2020 but was vetoed by the Governor in response to the pandemic. There are some minor language changes, most of which are revisions to dates.

STATUS:

In the Senate Committee on Ways & Means.

SNOPUD POSITION:

Support

PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** Intended benefits.

LEGISLATIVE HISTORY/ACTION:

Feb. 21: Amended and voted out of the House Committee on Finance. Watch [here](#).

Feb. 26: Debated and voted off of the House floor (yeas, 56; nays, 39).

SNOPUD EFFORTS:

- Snohomish PUD has discussed technical amendments with the prime sponsor and utility and environmental stakeholders.

KEY STATE LEGISLATION REPORT

E2SHB 1117: Promoting salmon recovery through revisions to the state's comprehensive planning framework.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The current version of the bill does the following:

- Adds salmon recovery as a goal under the Growth Management Act (GMA).
- Requires the land use element of comprehensive plans adopted under the GMA to include a strategy that achieves net ecological gain of salmon habitat in counties west of the crest of the Cascade mountains.
- Requires the capital facilities element and transportation element of comprehensive plans adopted under the GMA to include a schedule for elimination of all identified fish passage barriers.
- Requires the Department of Fish and Wildlife to adopt rules that establish criteria for net ecological gain which certain counties and cities must meet through adoption of comprehensive plans in counties west of the crest of the Cascade mountains.

SPONSOR(S):

Lekanoff, Fitzgibbon, Bateman, Simmons, Ramel, Peterson, Goodman, Ryu, Kloba, Chopp, Pollet, Macri, Davis

CONTEXT:

This bill continues the work on the “net ecological gain” legislative topic addressed in the 2020 legislative session.

STATUS:

This bill did not advance out of the Senate Committee on Ways & Means prior to the cutoff deadline and is considered “Dead” for the 2022 Legislative Session.

LEGISLATIVE HISTORY/ACTION:

Feb. 16: Received a public hearing in the Senate Committee on Housing & Local Government. Watch [here](#).

Feb. 24: Amended and voted out of the Senate Committee on Housing & Local Government. Watch [here](#).

Feb. 26: Received a public hearing in the Senate Committee on Ways & Means. Watch [here](#).

SNOPUD POSITION:

Other

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** What constitutes “net ecological gain” still does not have a substantial framework. Cost impacts to achieve net ecological gain could vary significantly.
- **Safety to community:** No impact.
- **Local control:** See affordability of rates.
- **Environmental stewardship:** Intended beneficial impacts.

SNOPUD EFFORTS:

- Snohomish PUD has discussed this bill with utility stakeholders.
- Snohomish PUD signed-in “other” during the Feb.16 public hearing and resent its comment letter from 2021.

KEY STATE LEGISLATION REPORT

SHB 1918: Reducing emissions from outdoor power equipment.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The current version of the bill does the following:

- Exempts small engine zero-emission outdoor power equipment from state and local sales and use taxes through 2032 and includes a tax preference performance statement.
- Removes the requirement for state agencies and local governments to only purchase outdoor power equipment that zero-emission.

SPONSOR(S):

Macri, Valdez, Berry, Ryu, Simmons, Peterson, Goodman, Ramel, Kloba, Bateman, Harris-Talley, Pollet

SNOPUD POSITION:

N/A

CONTEXT:

This bill aims to increase the use of zero-emission outdoor power equipment through a state and local sales tax exemption and a local government and agency procurement mandate.

PRINCIPLES:

- **Reliability of service:** As amended, no impact,
- **Affordability of rates:** No impact.
- **Safety to community:** As amended, no impact
- **Local control:** As amended, no impact,
- **Environmental stewardship:** Intended beneficial impacts.

STATUS:

This bill did not advance out of the House Rules Committee and is considered "Dead" for the 2022 Legislative Session.

LEGISLATIVE HISTORY/ACTION:

Feb. 17: Received a public hearing in the House Committee on Finance & Local Government. Watch [here](#).

Feb. 25: Amended and voted out of the House Committee on Finance & Local Government. Watch [here](#).

SNOPUD EFFORTS:

- Snohomish PUD worked closely with the prime sponsor and environmental stakeholders to address concerns.

KEY STATE LEGISLATION REPORT

ESHB 1056: Concerning open public meeting notice requirements and declared emergencies.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 15 REPORT):

- Allows a public agency to hold meetings of its governing body remotely, or with limited in-person attendance after a declared emergency.
- Requires that the public be allowed to listen in, in real time, to meetings that are held remotely or with limited in-person attendance.
- Requires all public agencies to post agendas online for regular meetings and for special meetings held remotely or with limited in-person attendance.

SPONSOR(S):

Pollet, Goehner, Kloba, Lekanoff, Leavitt, Senn, Callan, Fey

SNOPUD POSITION:

Support

CONTEXT:

This bill is largely in response to the experiences of governing bodies under Governor Inslee's proclamation 20-28 regarding the Open Public Meetings Act and Public Records Act. Since later spring, public meetings have been allowed to conduct normal business through appropriate accommodations.

Given the experience of governing bodies over the pandemic, the intent of this bill is to modernize and update the open public meetings act emergency procedures to reflect technological advances, while maintaining the act's public policy that governing body's actions and deliberations be taken and conducted openly while balancing public safety in emergency conditions.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** Benefits in the ability to hold a public meeting during a declared emergency.
- **Environmental stewardship:** No impact.

STATUS:

This bill did not advance out of the House Rules Committee prior to the cutoff deadline and is considered "Dead" for the 2022 Legislative Session. Its contents, however, have been amended into ESHB 1329.

LEGISLATIVE HISTORY/ACTION:

N/A

SNOPUD EFFORTS:

- No efforts since the 2021 legislative session.

KEY STATE LEGISLATION REPORT

ESHB 1329: Concerning public meeting accessibility and participation.

SUMMARY:

Note: This bill was originally introduced in the 2021 session and was recently revived this year. On February 23, the contents of HB 1329 and HB 1056 were merged into one bill. The current version of the bill does the following:

- Encourages public agencies to provide remote access to governing body meetings, and to record and post recordings of meetings online for at least six months.
- Requires governing bodies to provide an opportunity for public comment at or before every regular meeting at which final action is taken, except in emergency situations.
- Requires governing bodies, if feasible, to provide an opportunity for remote oral comment for an individual at a meeting upon request if the individual will find physical attendance at a meeting difficult.
- Allows a public agency to hold meetings of its governing body remotely, or with limited in-person attendance after a declared emergency.
- Requires that the public be allowed to listen in real time and at no cost to meetings that are held remotely or with limited in-person attendance.
- Requires all public agencies, except for certain special purpose districts, cities, and towns, to post agendas online for regular meetings and for special meetings held remotely or with limited in-person attendance.

SPONSOR(S):

Wicks, Pollet, Taylor, Ryu, Wylie, Shewmake, Bateman, Lovick, Fey, Morgan, Lekanoff, Harris-Talley, Peterson

SNOPUD POSITION:

Neutral

CONTEXT:

This bill aims to increase public participation by making public meetings more accessible to the public. Additionally, it includes provisions to modernize and update the open public meetings act emergency procedures to reflect technological advances, while maintaining the act's public policy that governing body's actions and deliberations be taken and conducted openly while balancing public safety in emergency conditions.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** Benefits in the ability to hold a public meeting during a declared emergency.
- **Environmental stewardship:** No impact.

STATUS:

In the Senate Rules Committee

LEGISLATIVE HISTORY/ACTION:

Feb. 18: Received a public hearing in the Senate Committee on State Government & Elections. Watch [here](#).

Feb. 23: Amended and voted out of the Senate Committee on State Government & Elections. Watch [here](#)

SNOPUD EFFORTS:

- No efforts since the 2021 legislative session, (support for the provisions of HB 1056).



Jackson Powerhouse Tenant Improvements

2022

Informational Only Presentation

March 8, 2022

Brad Spangler, Senior Manager Generation

THE HENRY M. JACKSON HYDROELECTRIC PROJECT
Public Utility District No. 1 of Snohomish County, Washington

24VDC
64201

18/155

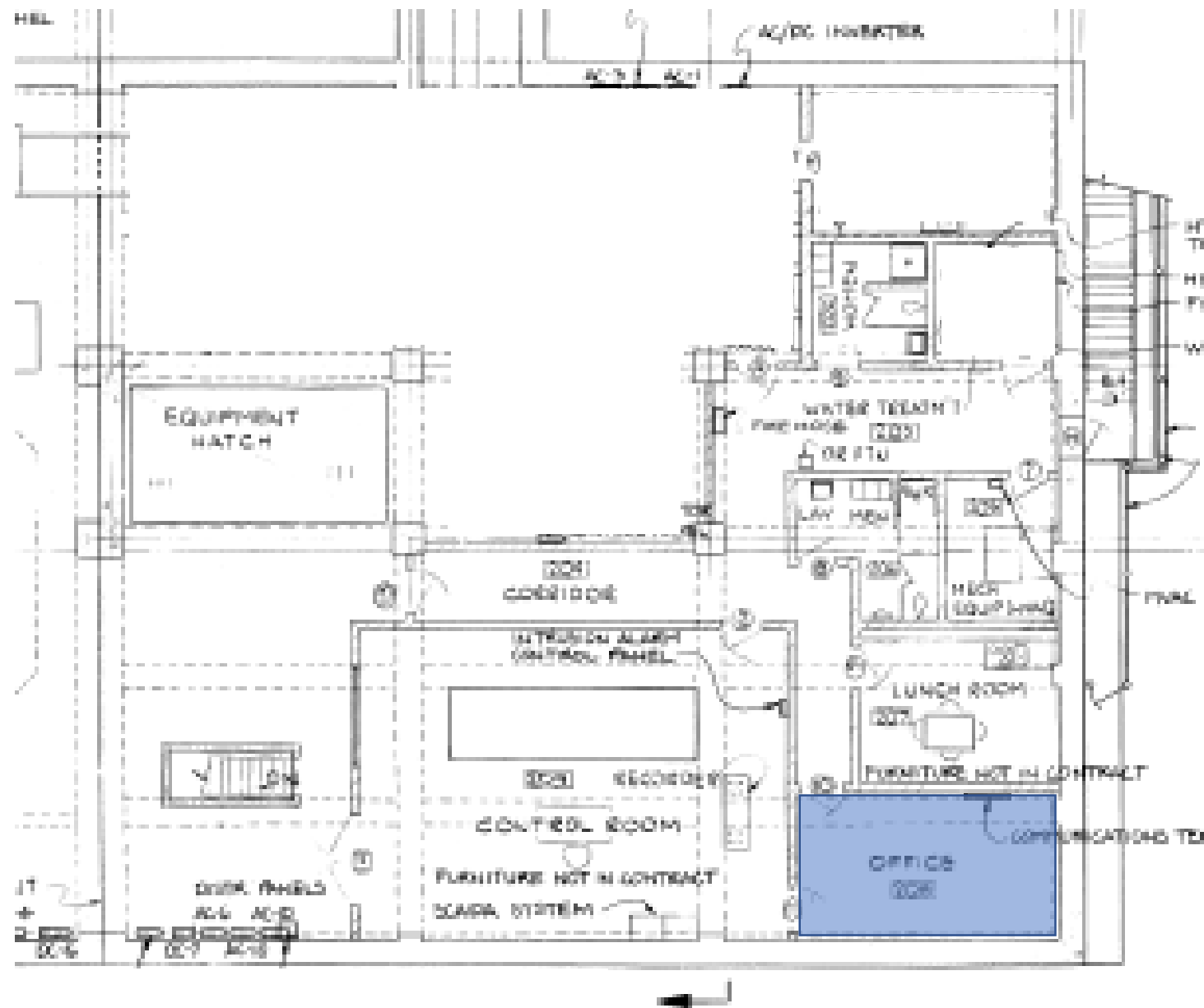
Powerhouse Tenant Improvements

- Jackson built in 1984 for an on-site staff of 6
 - Powerhouse is base for all operations and half of engineering staffs
- PUD added Woods Creek in 2009 and Youngs Creek in 2011; on-site staff had increased to 9
- PUD added Hancock Creek and Calligan Creek in 2016; on-site staff had increased to 13 (cramped)
- Space evaluation indicated:
 - Inadequate room for staff office-work space required
 - Inadequate room for meetings
 - SCADA / network stuffed in two closets
 - Consider renovation or new construction for adequate working space

Progress to date

- Programming indicated renovation is feasible
- Design completed
- Building Permits approved by County
- Temp offices in place on Top Deck
- Network Mezzanine constructed; network cutover in process
- New General Conditions ready





1984 Powerhouse Layout

33x24 Control Rm

20x11 Office

14x11 Lunchroom

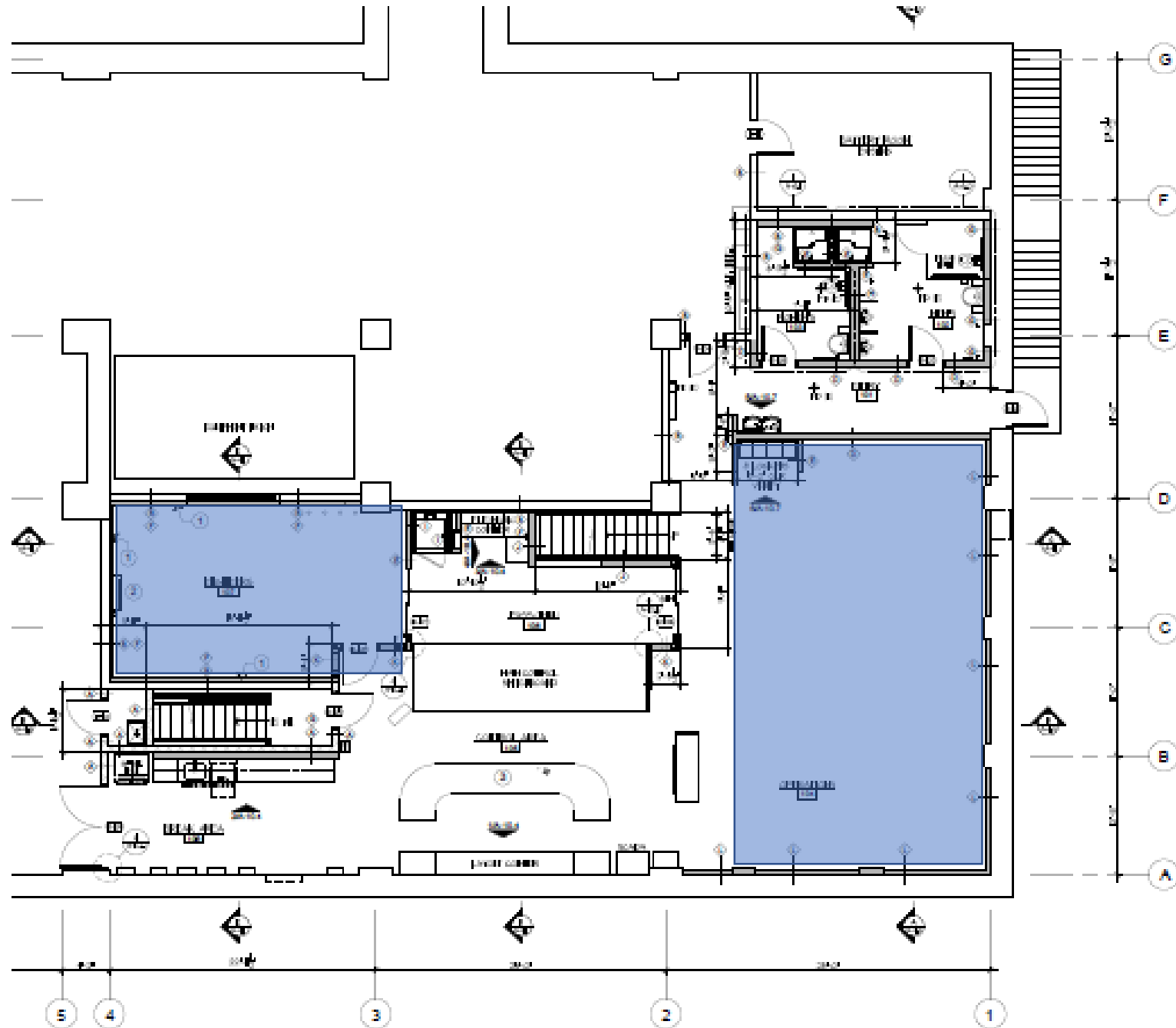
2 Restrooms

Water Treatment Rm

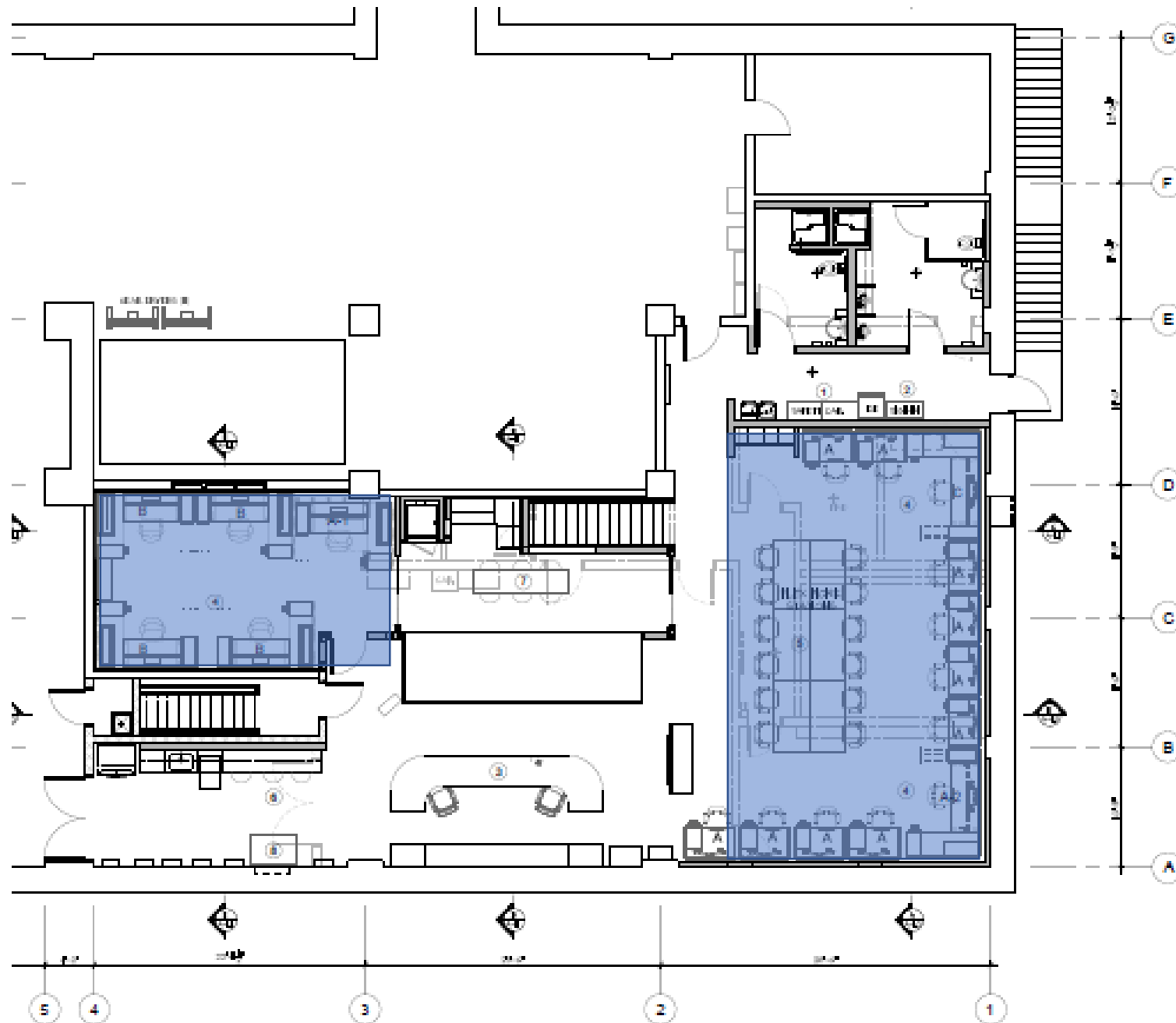
HVAC Room

6 staff total



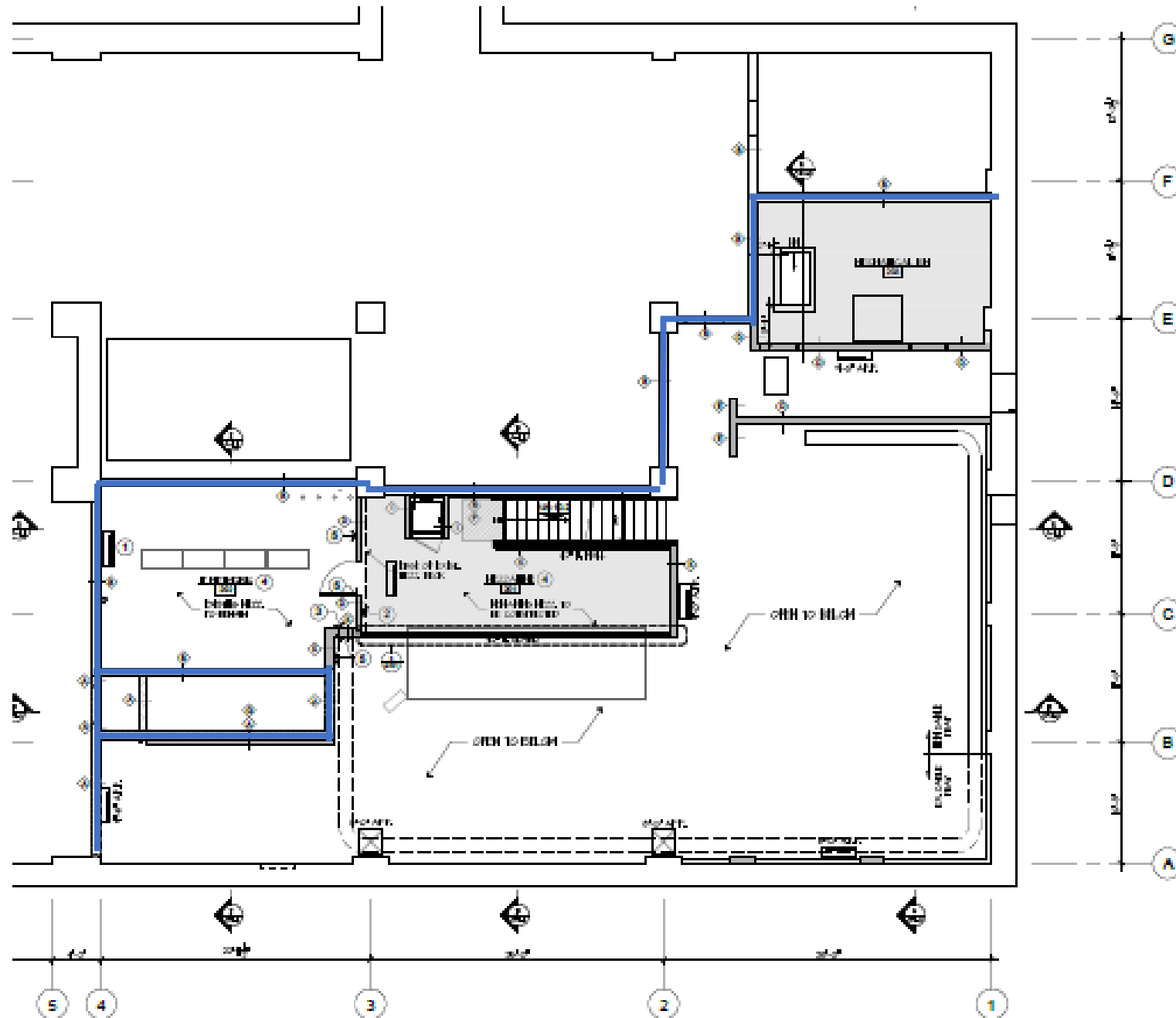


2022 Revised Gen Floor Layout
 33x24 Open Control Rm
 18x11 Engr / Mgr Office
 19x9 Kitchenette
 2 Upgraded Restrooms
 Locker Area
 36x21 Crew Office / Mtg space
 22x6 Passthrough / Mtg space
 Mop Sink Closet



2022 New Furniture Layout
 Modular Tables/ Mtg Rm
 New Console Desk – longer
 10 Crew Desks
 Admin Asst
 Maint Planner
 4 Engrs + Mgr desk
 AV system (TV, OH Proj, Spkrs)

Room for 17 staff total
 Meeting space for ~20



2022 New Mezzanines Layout

21x11 SCADA / Network Rm

17x5 Storage

17x12 Mechanical Rm

Dumbwaiter Service

16' ceilings

Acoustical Panels

3 Hr Fire separation

incl new Fire Doors at N stairs

TENTATIVE SCHEDULE

2022

FEB-APR MOVE IN TO TOP DECK MOBILE OFFICES

MAR 15 ADVERTISEMENT

APR 14 BID DATE

MAY 3 BOARD APPROVAL

MAY 16 NOTICE TO PROCEED

ESTIMATED DURATION 210 DAYS

DEC 15 SUBSTANTIAL COMPLETION

2023

FEB 15 FINAL COMPLETION

MAR 15 FURNITURE COMPLETE

MAR 15 CONTROL CONSOLE COMPLETE IN CONTROL ROOM

MAR-APR MOVE INTO RENOVATED SPACES

FOLLOW-ON WORK – SEPARATE PROJECTS

FIRST RESPONDER RADIO SYSTEM INSIDE POWERHOUSE

POWERHOUSE ELEVATOR UPGRADE





QUESTIONS?

THE HENRY M. JACKSON HYDROELECTRIC PROJECT
Public Utility District No. 1 of Snohomish County, Washington

24VDC
Buzon

27/155



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 2A

TITLE

Employee of the Month for March – Laura Zorick

SUBMITTED FOR: Recognition/Declarations

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8531</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input checked="" type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Laura began her career with the PUD on July 11, 2012, as an Associate Energy Efficiency Program Manager in the Customer and Energy Services Division. She was then promoted to Account Manager in the fall of 2014. In January of 2020, Laura transferred to the Communications and Marketing department as a Communications and Marketing Representative, the title she holds today.

Laura is no stranger to the Employee and Team of the Month Program. Laura was recognized as a member of the Solar Express Project Employee - Team of the Month November 2014 and again as Employee of the Month – September 2015.

Laura will be presented by her manager Julee Cunningham - Communications, Marketing and Business Readiness Director.

List Attachments:

Employee Profile

Once, Twice, Three Times a Laura

Join us congratulating Laura Zorick our Team PUD March Employee of the Month

You might call it a three-peat, a trifecta, or a hat-trick, but we're calling it well-deserved employee of the month recognition for Laura Zorick, Communications and Marketing Representative.

Laura is no stranger to the Employee and Team of the Month Program. Laura was recognized as a member of the Solar Express Project Employee - Team of the Month November 2014 and again as Employee of the Month – September 2015, making this recognition (in case you hadn't caught on yet) her third time being recognized for being an exceptionally dedicated member of Team PUD.

Laura began her career with the District on July 11, 2012, as an Associate Energy Efficiency Program Manager in the Customer and Energy Services Division. She was then promoted to Account Manager in the fall of 2014. In January of 2020, Laura transferred to the Communications and Marketing department as a Communications and Marketing Representative.

"Laura is such a fabulous person!" said her manager Julee Cunningham, Director of Communications, Marketing and Business Readiness. "She is caring, heart-driven and highly service motivated. She commonly puts others first and herself second, third or fourth and so deserves this recognition."

Since joining Corp Com from the energy-efficiency team, Laura has proved to be the perfect person for the evolving community engagement position. Laura's friendly attitude, pride in her work, and her ability to keep her finger on the pulse of community events has allowed her to successfully engage the community even during COVID when in-person events have been extremely limited.

"Laura always wants everyone in the community to feel welcome," said Heather Herbst, Education Programs Coordinator. "She worked with Navy Housing to set up a virtual scavenger hunt/Q&A about the District. This was a nice welcome to people stationed at Naval Station Everett who may not be familiar with the area/our utility. Her service is extraordinary because she is committed to always doing her very best."

Talk to anyone that knows her, and they will mention Laura's can-do, sunny, open-minded disposition regardless of the challenges that come her way. Laura happily runs a booth/table at everything from the Bird & Wildlife Fest to National Night Out.

"She is always willing and genuinely excited to participate in anything I ask for her help with," said Heather. "It doesn't matter if it's 4H, Girl Scouts, STEM Nights, Children's Museum... and it's always a nice time."

"I've always adored Laura and her fun personality," said Jenni Lamarca, Education Programs Coordinator. "I was so excited when she joined our team and I always enjoy working on projects with her. I'm continuously amazed at her genuine dedication to Team PUD and our community!"

Another great example of Laura's coordination and willingness to step-up is her management of the District's Fair Booth. Although people did their best, there were last-minute cancellations due to COVID. Laura stepped up and worked five shifts! When other events, such as Earth Day got cancelled, Laura didn't give up, she turned the program into a live virtual learning opportunity and donated the already-ordered pollinator kits to local libraries.

Part of what makes Laura successful in her position, is that she genuinely loves the works she does. In addition to her work with the community, Laura also volunteers on the District's Sustainability Team, is a Safety Chair and is active in PUDEA.

"I love getting to meet with our community at events," said Laura. "I have really enjoyed getting to work alongside the ARC trailer at events and seeing the families learn about the dangers of electricity. I love getting to meet people from across the District and learn more and more about all of the different facets that make the PUD work for and with our community!"

But if you ask Laura what makes her successful in her job, in her typical fashion, she'll put all of you first.

"I could not succeed at my job without all of the support!" said Laura. "From helping me staff booths, recruiting you to speak to an organization, or standing in the freezing cold passing out holiday lights, I couldn't do it without you. As my manager, Julee Cunningham, would say, 'I'm living lucky!'. Thank you for (almost) 10 years of support! You all are the best humans!"

Please join us in congratulating Laura on this well-earned recognition.

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of February 15, 2022

SUBMITTED FOR: Consent Agenda

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

February 15, 2022

The Regular Meeting, held virtually, was convened by President Tanya Olson at 9:00 a.m. Those attending were Rebecca Wolfe, Vice-President; Sidney Logan, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; and Deputy Clerk of the Board Jenny Rich.

*** Items Taken Out of Order**

****Non-Agenda Items**

****Commissioner Olson read the following statement:**

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Community Engagement. Media & Public Relations Liaison Aaron Swaney reported on the District's Power Talks.
2. Legislative. State Government & External Affairs Associate Clark McIsaac responded to the Boards questions on the Legislative report.
3. Other. There were no other topics.

B. What 2021 Brought & What 2022 Will Bring

Senior Manager Safety and Security Rob Beidler provided the Board with a review of the trends, changes and developments that occurred in 2021 and what changes we have to look forward to in 2022.

C. Lower Snake River Dams Engagement Principles

Assistant General Counsel Jeff Kallstrom and Senior Manager Power Supply Garrison Marr gave an informational presentation on the current processes and discussion principles regarding the future of the lower Snake River Dams.

The next step was a workshop in the second quarter of 2022.

****X. COMMENTS FROM THE PUBLIC**

Gayla Shoemake commented on current Snohomish County PUD topics.

Scott Levy, Idaho, commented on the Lower Snake River Dam.

Tom Crisp, Everett, commented on the Lower Snake River Dam.

EXECUTIVE SESSION

The Regular Meeting recessed at 10:26 a.m. and reconvened at 10:33 a.m. into Executive Session to discuss computer and telecommunications security and risk assessments if identifies vulnerabilities or if disclosure would increase risk, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 30 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson and Rebecca Wolfe; CEO/General Manager John Haarlow; General Counsel Anne Spangler; other District staff; and Commission & Executive Services Director Melissa Collins. The Executive Session concluded at 11:02 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting, held virtually, was convened by President Tanya Olson at 1:30 p.m. Those attending were Rebecca Wolfe, Vice-President; Sidney Logan, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; Commission & Executive Services Director Melissa Collins; and Deputy Clerk of the Board, Jenny Rich.

*** Items Taken Out of Order**

****Non-Agenda Items**

**Commissioner Olson read the following statement:

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

2. RECOGNITION/DECLARATIONS

A. General Manager's Life Saving Award – Tom O'Brien and Bill Greenfield

Senior Manager Regional Design and Construction Services Aaron Janisko introduced Major Equipment and Yard Operators Tom O'Brien and Bill Greenfield, who were presented the General Manager's Life Saving Award.

3. COMMENTS FROM THE PUBLIC

There were no comments from the public.

4. CONSENT AGENDA

A. Approval of the Minutes for the Regular Meeting of February 1, 2022

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations Over \$25,000:

Request for Proposal No. 21-1234-KS with Osmose Utilities Services, Inc.

Formal Bid Award Recommendations \$120,000 and Over;

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500074952 with Global Rental Company

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

Declaration of Emergency

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2223323 with HDR Engineering, Inc.

Request for Quotation No. 21-1218-SF with Cenveo Worldwide Limited, DBA Cenveo

Contract Acceptance Recommendations:

Public Works Contract No. CW2244355 with D & G Backhoe, Inc.

C. Bid Awards, Professional Services Contracts and Amendments

A motion unanimously passed approving Agenda Items 4A – Approval of the Minutes for the Regular Meeting of February 1, 2022; 4B – Bid Awards, Professional Services Contracts and Amendments; and 4C – Certification/Ratification and Approval of District Checks and Vouchers.

5. PUBLIC HEARING AND ACTION

Consideration of a Resolution Amending the District's Water Service Rates and Charges for Single Family, Multiple Family, and Commercial/Industrial Customers for Water Utility Service

President Olson convened the public hearing. There being no questions or comments from the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6050 amending the District's Water Service Rates and Charges for Single Family, Multiple Family and Commercial/Industrial Customers for water utility service.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. COMMISSION BUSINESS

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of February 15, 2022, adjourned at 2:13 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 8th day of March, 2022.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

Contracts/Purchasing Clark Langstraat 5539
Department *Contact* *Extension*
Date of Previous Briefing: _____
Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations Over \$25,000; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations Over \$25,000;
None

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 1);
Contracts:
Purchase Order No. 4500075366 with Global Rental Company
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 2 - 5);
Miscellaneous Contract No. 76646 with Origami Risk, LLC
Miscellaneous Contract No. CW2238675 with MCG Energy Holdings
Professional Services Contract No. CW2241901 with Robert Half International Inc.
dba RH Technology

Contract Acceptance Recommendations (Page 6);
Public Works Contract No. CW2244000 with T. Bailey, Inc.
Public Works Contract No. CW2244581 with Magnum Power LLC

List Attachments:
March 8, 2022 Report

Cooperative Purchase Recommendations

March 8, 2022

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

A. CONTRACTS

Awarded Vendor Name: Global Rental Company \$525,480.00

Purchase Order Number: 4500075366

Sourcewell Contract #062320-ALT.

Description of Purchase:

Purchase of one Altec 125-foot personnel lift truck to be used by the Distribution and Engineering Services Division.

The new lift truck is a fleet addition.

Project Lead: Christina Brueckner, Ext. 5053

Formal Bid and Contract Amendment(s)
March 8, 2022

MISC No. 76646
Workers Compensation and
Liability and Damage Claims
Management Solution

Contractor/Consultant/Supplier:	Origami Risk, LLC
Project Leader & Phone No.:	Steve Eaton x1763 Sharon Reijonen Rob Beidler Jim Herrling
Amendment No.:	9
Amendment:	\$110,120.31

Approximate Original Contract Amount:	\$205,851.00	
Present Contract Amount:	\$660,712.00	Original Start/End: 3/17/14-3/16/17
Amendment Amount:	\$110,120.31	Present Start/End: 3/17/14-3/16/23
Approximate New Contract Amount:	\$770,832.31	New End Date: 3/16/23

Summary Statement: Staff recommends approval of Amendment No. 9 to extend the contract for another year through March 3rd, 2023. This amendment will add \$110,120.31 to the contract amount.

The Origami Risk Solution enables the District to gather and report on safety incidents and near misses, security incidents and damage claims processing and is a part of the District's workers compensation process. In 2014, the District requested proposals from interested vendors and entered into a subscription services agreement with Origami Risk, LLC. The contract was for an initial three-year term. The contract was renewed for an additional three years in March 2019. The District has continued to build on the Origami platform to quickly enable COVID contact tracing and test tracking. As a result, staff is requesting the extension of services and support for one of the contracted optional renewal years.

Amendment No. 1 (One-time dollar amendment, not exceeding 10%) dated December 16, 2014, increased the funding by \$3,500.00 for five additional licenses and co-termed with the existing software subscription agreement.

Amendment No. 2 approved by the Commission on March 14, 2017. It extended the contract term to March 16, 2018 and increased the contract amount by \$51,788.00.

Amendment No. 3 approved by the Commission on August 22, 2017. It added a new interface between Origami and CorVel (third party vendor) and increased the contract value by \$4,675.00.

Amendment No. 4 approved by the Commission on March 6, 2018. It extended the contract for another year and increased the contract amount by \$56,788.00.

Amendment No. 5 approved by the Commission on February 5, 2019. It extended the contract for another three years and increased the contract amount by \$272,900.00.

Amendment No. 6 approved by the Commission on July 23, 2019. It added five new Claims Administrator User Licenses and five Light User Licenses. It increased the contract amount by \$35,335.00.

Summary Statement

(continued):

Amendment No. 7 approved by the Commission on February 2, 2021. It added 50 Professional Services hours of support. It increased the contract amount by \$13,000.00.

Amendment No. 8 approved on October 19, 2021. It added the COVID Suite Module used for tracking weekly Covid Testing of employees that are not vaccinated at the District. It increased the contract amount by \$16,875.00.

Formal Bid and Contract Amendment(s)
March 8, 2022

MISC No. CW2238675

Software Services Agreement
for IAM, EAS & HDS

Contractor/Consultant/Supplier:	MCG Energy Holdings
Project Leader & Phone No.:	Steve Eaton Ext. 1763
Amendment No.:	2
Amendment:	\$84,100.00

Original Contract Amount:	\$1,098,000.00	
Present Contract Amount:	\$1,098,000.00	Original Start/End: 10/22/19 – 10/22/24
Amendment Amount:	\$ 84,100.00	Present Start/End: 10/22/19 – 10/22/24
New Contract Amount:	\$1,182,100.00	New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract by a not to exceed amount of \$84,100.00, plus tax. Currently, the Finance department uses a combination of manual processes and MCG Energy Solutions applications to complete the core monthly counter-party trading settlements process. With BPA's October 2021 decision to join the Energy Imbalance Market, the financial settlements process will require significantly more resources to complete. This amendment will allow staff to use an additional module within the MCG Energy Solutions applications that provides validation settlement services for \$84,100.00 through the end of the current term.

The District's Power and Energy Trading solution supports the mission critical business functions and operations of the Power Rates and Transmission Management Division. On January 1, 2019, the District requested proposals from various firms for an automated and integrated solution to provide a single point of entry for deal capture, and streamline the management of the District's energy contracts, transmission usage, support of transaction scheduling, counterparty credit and financial settlement. Based on the review and evaluation of the proposals received, and in accordance with the evaluation criteria included in the RFP, staff selected MCG Energy Solutions LLC for award.

Summary of Amendments:

Amendment No. 1 dated September 11, 2020, replaced the pricing schedule. There was no change to the overall dollar amount or terms.

Formal Bid and Contract Amendment(s)
March 8, 2022

PSC No. CW2241901
Help Desk Support Services

Contractor/Consultant/Supplier:	Robert Half International Inc. dba RH Technology	
Project Leader & Phone No.:	Melissa Witzel	Ext. 8523
Amendment No.:	2	
Amendment:	\$ 60,000.00	

Original Contract Amount:	\$126,000.00	
Present Contract Amount:	\$176,000.00	Original Start/End: 9/29/2020 – 10/1/2021
Amendment Amount:	\$ 60,000.00	Present Start/End: 10/1/2022
New Contract Amount:	\$236,000.00	New End Date: N/A

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the Robert Half International Inc. contract by a not to exceed amount of \$60,000.00. This amendment will allow for additional ITS help desk support services. The ITS help desk currently has one contracted resource to augment the ITS team's support of equipment requests and fleet replacements. This amendment will allow ITS to add one additional resource to support the creation of approximately 500 hybrid workstations across all District facilities and update workspaces with docking stations to support mixed work schedules. Without the requested support services, the timeline will be significantly delayed and further reduce the ITS help desk's capacity to serve our business customers.

On August 19, 2020, staff issued an informal Request for Qualification to three staff augmentation firms that solicited resumes to provide contracted help desk support services. Ten resumes were received from the three vendors. Three candidates were interviewed based on their technical skills and years of experience. While all candidates had experience in the skills requested, the selected candidate from Robert Half International was the best fit for the District's support needs. Robert Half International's hourly rates were competitive with others sharing the same experience level.

Summary of Amendments:

Amendment No. 1 dated September 7, 2021 increased the contract amount by \$50,000.00 and extended the contract term to October 1, 2022.

Contract Acceptance Recommendations(s)
March 8, 2022

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2244000

Walker Hill Reservoir 1 Recoating

Contractor:	T. Bailey, Inc.		
Start/End:	5/26/21 - 2/1/22		
Evaluator & Phone No.:	Kevin Presler	Ext.	3030
No. of Amendments:	4		
Retained Fund:	\$50,480.77		

Original Contract Amount:	\$936,800.00	Contingency Allowance:	\$126,000.00
Total Amendment Amount:	\$72,815.27	Contingency Allowance Used:	\$100,615.27
Final Contract Amount:	\$1,009,615.27	Contingency Allowance Savings:	\$25,384.73

Summary Statement: None

PWC No. CW2244581

Woods Creek to Lake Chaplain
12kV Circuit Tie

Contractor:	Magnum Power LLC		
Start/End:	07/15/2021 – 11/04/2021		
Evaluator & Phone No.:	Matt McReynolds	Ext.	5627
No. of Amendments:	1		
Retained Fund:	\$73,749.52		

Original Contract Amount:	\$1,461,484.00
Total Amendment Amount:	\$13,506.37
Final Contract Amount:	\$1,474,990.37

Summary Statement: None



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 4C

TITLE

Formal Bid Award Recommendation to B & L Utility for Request for Proposal 22-1235-KS
CIP #54 Warm Beach Water System Replacement Project/Quilceda Excavation Bid Protest

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned
Board duty – Contracts and Purchasing.*

List Attachments:

March 8, 2022 Bid Protest Consideration
Quilceda Excavation Bid Protest

Consideration of Bid Protest and Formal Bid Award Recommendation
March 8, 2022

RFP No. 22-1235-KS

WB CIP #54 DWSRF DWL23475 and
DWL23480 Warm Beach Water
System Replacement Project

No. of Bids Solicited:	59	
No. of Bids Received:	6	
Project Leader & Phone No.:	Max Selin	Ext. 3033
Estimate:	\$2,000,000.00	

This project consists of the installation of a pressure reducing station and intertie connection to the Kayak Water System, installation of approximately 2,350 linear feet of eight-inch ductile iron water main and associated fittings, 1,930 linear feet of six-inch ductile iron water main and associated fittings, new fire hydrant assemblies and appurtenances and combination air vacuum release assemblies and blow-off assemblies. The project also includes installation of water services, asphalt trench patching, asphalt restoration overlay, private asphalt, concrete and gravel driveway removal and restoration, erosion control and landscape/surface restoration. The primary purpose of the proposed project is to replace aging water system infrastructure, create water main looping, an emergency water system intertie and redundant supply. Construction will be performed while maintaining service to the existing water system. The location of the work is on 172nd St. NW and 176th St. NW, near the City of Stanwood, in Snohomish County, Washington.

<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
Award To B & L Utility, Inc.	\$1,282,671.11
D & G Backhoe, Inc.	\$1,448,663.87
SRV Construction, Inc.	\$1,556,889.50
Quilceda Excavation, Inc.	\$1,576,257.68
Tiger Construction, LTD.	\$1,690,423.55
TRICO Companies, LLC	\$1,787,944.12

Summary Statement: Staff recommends award to B & L Utility, Inc., the low evaluated bidder, in the amount \$1,282,671.11, plus tax.

The bid submitted by Quilceda Excavation, Inc. submitted a bid in the amount of \$1,576,257.35 and contained a .33 extension error. After correcting their bid, B & L remains the low evaluated bidder.

This project is funded through the Washington State Drinking Water State Revolving Loan program with federal funds from the Environmental Protection Agency.

Subsequent to the bid opening for this project Quilceda submitted Protest of the Warm Beach Water System Replacement Project, dated February 25, 2022, a copy of which is attached hereto for reference. This project will receive funding from the U.S. EPA Drinking Water State Revolving Fund (DWSRF), which are administered by the Department of Health provided it is completed by August 2022. Quilceda protests award on the basis that it interprets DWSRF regulations to mandate the bidding period be thirty days or longer to encourage and facilitate participation by DBEs. Quilceda is asking that the project be re-bid with a longer bidding period of thirty days or more.

Background

The work of this contract is to rebuild a failing water system that the District has acquired so that it can be operated by the District along with its other water systems. The property owners are paying for the work through a special assessment. The District is trying to reduce the burden on the property owners by utilizing funds from the U.S. EPA Drinking Water State Revolving Fund (DWSRF), which are administered by the Department of Health, to pay for part of the work. The funding is in the form of a low interest loan only half of which must be repaid. To receive the funds the work must be completed by August 2022. This contract requires completion of the work by July 29, 2022, to ensure DWSRF funding.

The project requires permits from Snohomish County and the Washington State Department of Fish and Wildlife that were received in late 2021. The bidding date was established by working backwards from the date the District needed the project completed to secure the DWSRF funding for the work. A significant driver on the schedule was supply chain delays. The District anticipates supply chain delays related to necessary materials could reach 10-12 weeks (assuming delays stay consistent.) Finally, the District tried to provide the contractor with as much reasonable time as possible to complete the work by the required deadline.

Protest Was Not Timely

Staff recommends denial of Quilceda's bid protest because it was not filed prior to the bid opening as required by the District's Bid Protest Procedures, Section 5. According to the District's Bid Protest Procedures Section 5.B. "[a] protest of a specification, term, requirement, condition, or any other item or process in a procurement" must be filed no later than five business days prior to the scheduled bid opening. Section 5.A. states failure to strictly comply with that requirement results in the protest being waived. The reason for this is so that the District has the opportunity to correct any problems and address any concerns prior to bids being received. Requiring these protests to be filed before bid opening prevents waste and delay caused by rebidding projects. It also a matter of fairness, preventing higher bidders from using the protest procedures to get a second shot at the contract after seeing their competitors' bids and subcontractors. Quilceda accessed the documents on the District's Public Purchase system eight days prior to the bid submission date so they had the opportunity to file a timely bid protest.

In this instance rebidding would result in two significant harms. A rebid would be unfair to the bidders whose bids were lower than Quilceda's bid who would have to compete a second time after its prices and subcontractors were made public. More importantly the two-month delay caused by rebidding the project would result in the loss of the DWSRF funds as the work would not be completed by the deadline. For these reasons Quilceda's protest is fatally flawed.

Protest Would Have Failed on the Merits

Staff recommends the protest be denied for the reasons stated above. However, had the District considered the substantive grounds of the protest the recommendation would have been the same because: 1) the language in 40 CFR 33C, Section 33.301(b) cited by Quilceda does not mandate 30 days notice; and 2) Quilceda was not harmed by less than 30 days notice.

The regulation cited by Quilceda, 40 CFR 33C, Section 33.301(b) does not mandate 30 days notice. The regulation requires “good faith efforts” to arrange timeframes for contracts and delivery schedules “where the requirements permit” and for 30 days to be provided “whenever possible.” The purpose of these requirements as stated in the provision is to encourage and facilitate participation by DBEs in the competitive process. The District set the bidding period in good faith considering the needs of the property owners to have a safe drinking system for a cost effective price, the needs of the eventual winning bidder performing the work (by considering supply chain issues and the time needed to perform the work), and the needs of the bidders by providing them with a way to raise issues during the bidding period. After bids were received and after Quilceda’s first letter identifying the 30-day issue, the Department of Health, which is administering the DWSRF funds, communicated to the District in a phone call that it felt the bidding period was sufficient and the award could proceed. This statement by DOH supports the District’s interpretation that these timelines are not mandatory requirements.

As stated above, the goal of the requirements in 40 CFR 33C, Section 33.301(b) are to facilitate participation by DBEs. The fact that Quilceda submitted a bid proves both that they had actual notice and an opportunity to participate in the bidding process. Quilceda’s protest does not allege any actual harm, it is based solely on their interpretation that the regulations required additional time.

Quilceda’s failure to protest the length of the bidding period while bids were still pending in accordance with the District’s formal bid protest procedures. The District’s procedures require strict adherence to the deadlines and Quilceda’s failure to adhere to those deadlines significantly prejudiced the District. For that reason, the District recommends that the Commission deny Quilceda’s bid protest and award the bid to B & L Utility, Inc.

Attachments:

Quilceda Excavation’s Notice of Bid Protest, 2/25/22



QUILCEDA EXCAVATION INC.
2807A NORMAN ROAD,
STANWOOD, WA 98292
P: (360) 629-5236
F: (360) 629-3560
NAOB, MBE, & DBE

2/25/2022

TO: Snohomish County PUD

FROM: Quilceda Excavation Inc.

RE: Protest of the Warm Beach Water System Replacement project

Quilceda Excavation Inc is formally protesting the Warm Beach Water System Replacement project (Bid RFP #22-1235-KS - PWC - WB CIP #54 DWSRF DWL23475 AND DWL23480). QEI, as a tribal member owned MBE and DBE, was not given the proper 30-day time frame to bid on this project as protected under Section 4.29 NONDISCRIMINATION of the DWSRF Loan Contract and DWSRF Specification 40 CRF Part 33 Subpart C. As stated in this specification, one of the 6 good faith efforts states;

"Make information on forthcoming opportunities available to Disadvantaged Business Enterprises and arrange time frames for contracts and establish delivery schedules, where the requirements permit, in a way that encourages and facilitates participation by Disadvantaged Business Enterprises in the competitive process. *This includes, whenever possible, posting solicitations for bids or proposals for a minimum of thirty (30) calendar days before the bid or proposal closing date.*"

I have located 3 dates for this bid solicitation that directly conflict with this 30-day requirement; 1. Notice to Bidder's dated January 19, 2022, 2. Project posted to public Purchase on January 21st, 2022, 3. project posted to BXWA on January 25th, 2022. The project bid closing date was on February 10th, 2022, which gave only a maximum of 20 calendar days to request solicitations. Based on this information, QEI as the only DBE, MBE was not given the proper time to prepare bids, and it wasn't possible to provide subcontractor and vendor DBEs with the required 30-day notice before the bid closing date.

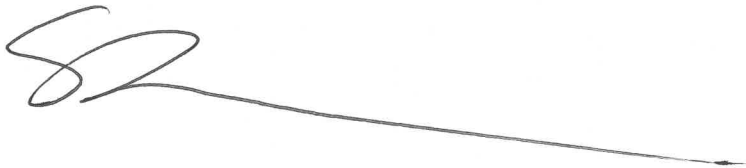
Based on the information above and because this project is funded by DWSRF funds, QEI has reasonable information to show that this bid solicitation was posted without the proper notice required. In this

situation, QEI believes the project should be put out to rebid with the appropriate time required to give proper notice to all DBE and MBE firms so that they have a fair opportunity to submit supplier and subcontracting bids to all contractors bidding and so all DBE contractors have sufficient time to put their bids together. To our understanding, no contractor should be seen as responsive as they could not have given the required notice to DBE and MBE firms as clearly stated in the bid documents and specifications.

I declare under penalty of law for perjury or falsification that the information contained in the protest is true and correct to my personal knowledge, that this protest is filed in good faith and without any intent of delaying the procurement, and that I reasonably believe the protest to be meritorious,

Sincerely,

Scott Rapp

A handwritten signature in dark ink, consisting of a stylized 'S' and 'R' followed by a long horizontal line extending to the right.

ATTACHMENT IV: DISADVANTAGED BUSINESS ENTERPRISE REQUIREMENTS

GENERAL COMPLIANCE, 40 CFR, Part 33

BORROWER must comply with the requirements of Environmental Protection Agency's Program for Utilization of Small, Minority and Women's Business Enterprises (MBE/WBE) in procurement under this Contract, contained in 40 CFR, Part 33. BORROWER will use the directory of certified firms available through the Washington State Office of Minority and Women's Business Enterprises to meet the requirements.

FAIR SHARE OBJECTIVES, 40 CFR, Part 33, Subpart D

The following are exemptions from the fair share objective Requirements:

- Grant and loan recipients receiving a total of \$250K or less in EPA financial assistance in a given fiscal year.
- Tribal recipients of Performance Partnership Eligible grants under 40 CFR Part 35, Subpart B.
 - There is a 3-year phase in period for the requirement to negotiate fair share goals for Tribal and Insular Area recipients.
- Recipients of Technical Assistance Grants.

The Fair Share Objectives or goals for the utilization of disadvantaged businesses negotiated with EPA by the WA Office of Minority Women Business are stated below.

Construction	10% MBE	6% WBE
Supplies	8% MBE	4% WBE
Equipment	8% MBE	4% WBE
Purchased Services	10% MBE	4% WBE

BORROWER must accept the fair share objectives/goals stated above and purchase the same or similar construction, supplies, services and equipment, in the same or similar relevant geographic buying market as WA Office of Minority Women Business goals.

SIX GOOD FAITH EFFORTS, 40 CFR, Part 33, Subpart C



Pursuant to 40 CFR, Section 33.301, BORROWER will make the following good faith efforts whenever procuring construction, equipment, services and supplies under an EPA financial assistance agreement, and to ensure that sub-recipients, loan recipients, and prime contractors also comply.

Records documenting compliance with the six good faith efforts shall be retained. The six good faith efforts shall include:

- Ensure Disadvantaged Business Enterprises are made aware of contracting opportunities to the fullest extent practicable through outreach and recruitment activities. For Indian Tribal, State and Local Government recipients, this will include placing the Disadvantaged Business Enterprises on solicitation lists and soliciting them whenever they are potential sources.
- Make information on forthcoming opportunities available to Disadvantaged Business Enterprises and arrange time frames for contracts and establish delivery schedules, where the requirements permit, in a way that encourages and facilitates participation by Disadvantaged Business Enterprises in the competitive process. This includes, whenever possible, posting solicitations for bids or proposals for a minimum of thirty (30) calendar days before the bid or proposal closing date.
- Consider in the contracting process whether firms competing for large contracts could subcontract with Disadvantaged Business Enterprises. For Indian Tribal, State and Local Government recipients, this will include dividing total requirements, when economically feasible, into smaller tasks or quantities to permit maximum participation by Disadvantaged Business Enterprises in the competitive process.
- Encourage contracting with a consortium of Disadvantaged Business Enterprises when a contract is too large for one of these firms to handle individually.
- Use the services and assistance of the Small Business Administration and the Minority Business Development Agency of the Department of Health.
- If the prime contractor awards subcontracts, also require the prime contractor to take the five good faith efforts in paragraphs A through E above.

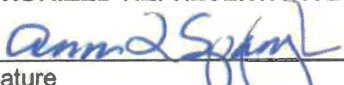
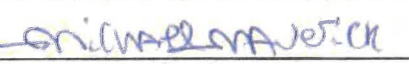
1. CONTRACT FACE SHEET

2017 Loan Number: DWL23480
Washington State Department of Health (DOH)
Drinking Water State Revolving Fund (DWSRF)
Municipal

1. Borrower PUD 1 of Snohomish County		2. Borrower Doing Business As (optional) Snohomish County PUD #1	
3. Borrower Type Construction Loan		4. Borrower's Statutory Authority	
5. Borrower Contract Manager Information Karen Heneghan, Project Manager/Principal Engineer PO Box 1107/Mail Stop LS Everett, WA 98206-1107 425-397-3037 ksheneghan@snopud.com		6. DOH Contract Manager Dennis Hewitt, Grants and Loan Officer PO BOX 47822 Olympia, WA 98504-7822 360-236-3017 Dennis.Hewitt@doh.wa.gov	
7. Project Name Warm Beach Water Association Consolidation (Project #2017-2265)			
8. Loan Amount \$2,718,847.00	9. Funding Source Federal: <input checked="" type="checkbox"/> State: <input checked="" type="checkbox"/> Other: <input type="checkbox"/>	10. Start Date Date of Last Signature	11. End Date October 1, 2042
12. Federal Funding Agency Environmental Protection Agency Catalogue of Federal Assistance (CFDA) Number 66.468			
13. Borrower Tax ID # 91-6001034	14. Borrower Statewide Vendor # 0027556-00	15. Borrower UBI # 313-005-741	16. Borrower DUNS # 04-133-4368
17. Contract Purpose DOH and the party identified above as Borrower, hereafter referred to as BORROWER, have entered into this contract to fund the project identified above that furthers the goals and objectives of the DOH DWSRF Program. The project will be done by the BORROWER as described in the scope of work and this contract. The rights and obligations of the parties are governed by this contract and the following documents incorporated by reference: General Terms and Conditions including Declarations; Attachment I: Scope of Work (Project); Attachment II Attorney's Certification; Attachment III: Federal and State Requirements; Attachment IV: Disadvantaged Business Enterprise Requirements; Attachment V: Certification Regarding Debarment, Suspension, and Other Responsibility Matters; Attachment VI: DWSRF Eligible Project Costs; and Attachment VII: Labor Standard Provisions for Subrecipients that are Governmental Entities. By the signature below, the parties acknowledge and accept the terms of this contract.			
AUTHORIZED REPRESENTATIVE OF BORROWER  Signature Date 8-17-18 ANNE L SPANGLER Print Name Interim CEO/GM Title		AUTHORIZED REPRESENTATIVE OF DOH  Department of Health Date 8/24/18 MICHAEL MAVERICK Print Name DOH Director of Contracts Title APPROVED AS TO FORM ONLY Mark Calkins, AAG Signature on File	

1. CONTRACT FACE SHEET

2016 Loan Number: DWL23475
Washington State Department of Health (DOH)
Drinking Water State Revolving Fund (DWSRF)
Municipal

1. Borrower PUD #1 of Snohomish County		2. Borrower Doing Business As (optional)	
3. Borrower Type Construction Loan		4. Borrower's Statutory Authority	
5. Borrower Contract Manager Information Karen Heneghan, Project Manager/Principal Engineer PO Box 1107/Mail Stop LS Everett, WA 98206-1107 425-397-3037 ksheneghan@snopud.com		6. DOH Contract Manager Dennis Hewitt, Grants and Loan Officer PO BOX 47822 Olympia, WA 98504-7822 360-236-3017 Dennis.Hewitt@doh.wa.gov	
7. Project Name Warm Beach Water Association Consolidation (project # 2016-026)			
8. Loan Amount \$3,532,862.00	9. Funding Source Federal: <input checked="" type="checkbox"/> State: <input checked="" type="checkbox"/> Other: <input type="checkbox"/>	10. Start Date Date of Last Signature	11. End Date October 1, 2042
12. Federal Funding Agency Environmental Protection Agency Catalogue of Federal Assistance (CFDA) Number 66.468			
13. Borrower Tax ID # 91-6001034	14. Borrower Statewide Vendor # 0027556-00	15. Borrower UBI # 313-005-741	16. Borrower DUNS # 04-133-4368
17. Contract Purpose DOH and the party identified above as Borrower, hereafter referred to as BORROWER, have entered into this contract to fund the project identified above that furthers the goals and objectives of the DOH DWSRF Program. The project will be done by the BORROWER as described in the scope of work and this contract. The rights and obligations of the parties are governed by this contract and the following documents incorporated by reference: General Terms and Conditions including Declarations; Attachment I: Scope of Work (Project); Attachment II Attorney's Certification; Attachment III: Federal and State Requirements; Attachment IV: Disadvantaged Business Enterprise Requirements; Attachment V: Certification Regarding Debarment, Suspension, and Other Responsibility Matters; Attachment VI: DWSRF Eligible Project Costs; and Attachment VII: Labor Standard Provisions for Subrecipients that are Governmental Entities. By the signature below, the parties acknowledge and accept the terms of this contract.			
AUTHORIZED REPRESENTATIVE OF BORROWER  Signature Date 8-17-18 ANNE L SPANGLER Print Name Interim CEO/GM Title		AUTHORIZED REPRESENTATIVE OF DOH  Department of Health Date 8/24/18 Michael MAVERICK Print Name DOH Director of Contracts Title APPROVED AS TO FORM ONLY Mark Calkins. AAG Signature on File	

NOTICE TO BIDDERS

NOTICE IS HEREBY GIVEN that the Board of Commissioners of Public Utility District No. 1 of Snohomish County will receive electronic proposals for the following work:

Request for Proposal No. 22-1235-KS
PWC – WB CIP #54 DWSRF DWL23475 AND DWL23480
WARM BEACH WATER SYSTEM WATER REPLACEMENT PROJECT

Bids will only be opened at a teleconference on Thursday, February 10, 2022, at 2:00 pm (Local Time). Bids received after this time will not be considered. The bid opening is public, and all bids will be read aloud. Each bid must be accompanied by proof of bid security which guarantees the amount of 5 percent (5%) of the total amount bid, excluding tax.

This project consists of installing approximately 4,734 linear feet of eight-inch ductile iron water main and associated fittings through open-cut trench, and 177 linear feet of 8-inch ductile iron water main through pipe jacking; and 6 new fire hydrant assemblies and appurtenances. The project also includes installation of 54 water services; asphalt trench patching; asphalt restoration overlay; private asphalt, concrete, and gravel driveway removal and restoration; driveway culvert removal and replacement; tree removal; erosion control and landscape/surface restoration. The primary purpose of the proposed project is to replace aging and undersized water system infrastructure. Construction shall be performed while maintaining service to the existing water system. The location of the work is on Clarence Avenue, between 172nd St. NW and the dead end to the north and from 184th St. NW and 96th Dr. NW, near the City of Stanwood, in Snohomish County, Washington.

For additional information pertaining to this Request for Proposal, please visit www.snopud.com, select “How Do I...” and select “Browse Contract Bids” to find “RFP No. 22-1235-KS” to download bid documents.

The District is an Equal Opportunity and Affirmative Action Employer. Disadvantaged Business Enterprises (small, minority- and women-owned businesses) are encouraged to submit bids.

This project is funded through the Washington State Drinking Water State Revolving Loan program with federal funds from the Environmental Protection Agency. All work performed on the project will be subject to Davis-Bacon/Prevailing Wage requirements and will be subject to the higher of the prevailing state or federal wage rates.

All Drinking Water State Revolving Fund requirements or provisions must be met by general contractors and all subcontractors. All contractors are required to be licensed to conduct business in Washington State.

The District retains the right to reject any and all bids.


PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY


BOARD OF COMMISSIONERS
by JOHN A. HAARLOW
CEO/GENERAL MANAGER

DATE: January 19, 2022
PUBLISH DATE: January 21, 28, 2022



Bid RFP #22-1235-KS - PWC - WB CIP #54 DWSRF DWL23475 AND DWL23480, WARM BEACH WATER SYSTEM WATER REPLACEMENT PROJECT

1.
Jan 31, 2022 1:34:39 PM PST
 [Track Changes]

2.
Feb 7, 2022 2:10:45 PM PST
 [Track Changes]

Bid Type **RFP**

Bid Number **22-1235-KS**

Title **PWC - WB CIP #54 DWSRF
DWL23475 AND DWL23480, WARM
BEACH WATER SYSTEM WATER
REPLACEMENT PROJECT**

Start Date **Jan 21, 2022 10:00:16 AM PST**

End Date **Feb 10, 2022 2:00:00 PM PST**

Agency **Snohomish County PUD**

Bid Contact **Kelly Stainer**
(425) 783-5585
KJStainer@SNOPUD.com
1802 - 75th Street SW
Everett, WA 98203

Questions

0 Questions

[\[View Questions\]](#)

Plan Holders

[\[View Plan Holders List\]](#)

Contractors

[\[View Contractors List\]](#)

Print Response

[\[Print Submitted
Information\]](#)

Bid Reading Information

Documents

 RFP 22-1235-KS - Bid Results.pdf

[\[Download\]](#)

[\[View Award Tabulation\]](#)

Information Published on: Feb 10, 2022 2:54:36 PM PST

Description

Engineer's Estimate: \$2,000,000.00

Deadline for Questions: 2/2/2022, 2:00 p.m. and submit to Bids@snopud.com

Responses to Questions Posted: on or before 2/7/2022, 4:30 p.m.

Project Description: This project consists of installing approximately 4,734 linear feet of eight-inch ductile iron water main and associated fittings through open-cut trench, and 177 linear feet of 8-inch ductile iron water main through pipe jacking; and 6 new fire hydrant assemblies and appurtenances. The project also includes installation of 54 water services; asphalt trench patching; asphalt restoration overlay; private asphalt, concrete, and gravel driveway removal and restoration; driveway culvert removal and replacement; tree removal; erosion control and landscape/surface restoration. The primary purpose of the proposed project is to replace aging and undersized water system infrastructure. Construction shall be performed while maintaining service to the existing water system. The location of the work is on Clarence Avenue, between 172nd St. NW and the dead end to the north and from 184th St. NW and 96th Dr. NW, near the City of Stanwood, in Snohomish County, Washington.

The District is an Equal Opportunity and Affirmative Action Employer. Disadvantaged Business Enterprises (small, minority- and women-owned businesses) are encouraged to submit bids.

This project is funded through the Washington State Drinking Water State Revolving Loan program with federal funds from the Environmental Protection Agency. All work performed on the project will be subject to Davis-Bacon/Prevailing Wage requirements and will be subject to the higher of the prevailing state or federal wage rates.

All Drinking Water State Revolving Fund requirements or provisions must be met by general contractors and all subcontractors. All contractors are required to be licensed to conduct business in Washington State.

The District retains the right to reject any and all bids.

☒ Will Bid

☐ Will Not Bid

☐ Un-Decided

Save

Bidding Status, private to your membership.

Comments: (1000 characters remaining)

Project #E1106 Bid Date:

2/10/2022 @ 2:00 pm PST

PWC - WB CIP #54 DWSRF DWL23475 and DWL23480, Warm Beach Water System Water Replacement, Snohomish County PUD, Stanwood, WA #22-1235-KS

Posted: 1/25/2022

\$2,000,000

[Plans](#)

[Specs](#)

[No Bid Form](#)

[Questions & Answers 2/7/22](#)

[Addendum #1](#)

[Planholders List](#)

[Request](#) notification by email when new documents are added to this project.

[Builders Exchange of Washington, Inc. Subs and Suppliers](#)

Owner & Issued by:

Snohomish County PUD #1

Contracts/Purchasing, Administrative Bldg.

1802 75th Street SW

PO Box 1107

Everett, WA 98206-1107

425-783-5500

bids@snopud.com

www.snopud.com

Contact: Kelly Stainer

425-783-5585

KJStainer@snopud.com

Description:

This project consists of installing approximately 4,734 linear feet of eight-inch ductile iron water main and associated fittings through open-cut trench, and 177 linear feet of 8-inch ductile iron water main through pipe jacking; and 6 new fire hydrant assemblies and appurtenances. The project also includes installation of 54 water services; asphalt trench patching; asphalt restoration overlay; private asphalt, concrete, and gravel driveway removal and restoration; driveway culvert removal and replacement; tree removal; erosion control and landscape/surface restoration. The primary purpose of the proposed project is to replace aging and undersized water system infrastructure. Construction shall be performed while maintaining service to the existing water system. The location of the work is on Clarence Avenue, between 172nd St. NW and the dead end to the north and from 184th St. NW and 96th Dr. NW, near the City of Stanwood, in Snohomish County, Washington.

Planholders: - last updated 2/8/2022

activities, ground disturbance, or excavation of any sort, until BORROWER has complied with all requirements of the National Historic Preservation Act of 1966, as amended.

If historical or cultural artifacts are discovered during the PROJECT, BORROWER will immediately stop construction and implement reasonable measures to protect the discovery site from further disturbance, take reasonable steps to ensure confidentiality of the discovery site, restrict access to the site, and notify the concerned tribe's cultural staff or committee, Tribal Historical Preservation Officer (THPO), DOH Contract Manager, and the State's Historical Preservation Officer (SHPO) at the Washington State Department of Archaeology and Historic Preservation (DAHP). If human remains are uncovered, BORROWER will report the presence and location of the remains to the local coroner and law enforcement immediately, then contact the concerned tribe's cultural staff or committee, DOH Contract Manager, and DAHP.

BORROWER is legally and financially responsible for compliance with all laws, regulations, and agreements related to the preservation of historical or cultural sites and artifacts and will hold harmless the state of Washington and DOH in relation to any claim related to historical or cultural sites discovered, disturbed, or damaged as a result of BORROWER'S and BORROWER's subcontractors activities.

BORROWER will include the requirements of this section in all contracts for work or services related to the PROJECT. BORROWER will require that bid documents include an inadvertent discovery plan that meets the requirements of this section.

4.26. INDEMNIFICATION

BORROWER agrees to defend, indemnify, and hold harmless DOH and the state of Washington for claims arising out of or incident to BORROWER'S or any BORROWER'S subcontractor's performance or failure to perform the CONTRACT. BORROWER'S obligation to indemnify, defend, and hold harmless DOH and the state of Washington shall not be eliminated or reduced by any actual or alleged concurrent negligence of DOH or its agents, agencies, employees and officials. BORROWER'S obligation to indemnify, defend and hold harmless DOH and the state of Washington includes any claim by BORROWER'S agents, employees, officers, subcontractors or subcontractor employees.

BORROWER waives immunity under Title 51 RCW to the extent it is required to indemnify, defend and hold harmless the state and its agencies, officers, agents or employees.

4.27. INDUSTRIAL INSURANCE COVERAGE

BORROWER will comply with the applicable parts of Title 51 RCW, Industrial Insurance. If BORROWER fails to provide industrial insurance coverage or fails to pay premiums or penalties on behalf of its employees as required by law, DOH may collect from BORROWER the full amount payable to the Industrial Insurance Accident Fund. DOH may deduct the amount owed by BORROWER to the accident fund from the amount payable to BORROWER by DOH under this CONTRACT, and transmit the deducted amount to the Washington State Department of Labor and Industries (L&I).

4.28. LITIGATION

BORROWER warrants that there is no threatened or pending litigation, investigation, or legal action before any court, arbitrator, or administrative agency that, if adversely determined against BORROWER, would have a materially adverse effect on BORROWER's ability to repay the LOAN. BORROWER agrees to promptly notify DOH if any above-referenced actions become known to BORROWER during the pendency of the Contract.

4.29. NONDISCRIMINATION

BORROWER will not discriminate on the basis of race, creed, color, national origin, families with children, sex, marital status, sexual orientation, age, honorably discharged veteran or military status, or the presence of any sensory, mental, or physical disability or the use of a trained dog guide or service animal by a person with a disability in the performance of this CONTRACT. BORROWER will comply with all federal and state nondiscrimination laws, including, but not limited to Chapter 49.60 RCW, Washington's Law Against Discrimination and 42 USC 12101 et seq., the Americans with Disabilities Act (ADA), and 40 CFR Part 33 Participation by Disadvantaged Business Enterprises in US EPA Programs. Failure by BORROWER to carry out these requirements is a material breach of this CONTRACT. BORROWER is required to include these non-discriminatory provisions in any contract with a subcontractor.



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 4D

TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems
Department

Julia Anderson
Contact

8027
Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 8th day of March 2022.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Julia A Anderson

Auditor

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1115836 - 1116118	\$58,034.82	2 - 10
Electronic Customer Refunds		\$17,005.59	11 - 14
WARRANT SUMMARY			
Warrants	8067211 - 8067579	\$4,532,410.53	15 - 26
ACH	6028445 - 6028799	\$6,960,784.48	27 - 38
Wires	7002454 - 7002469	\$27,562,174.21	39
Payroll - Direct Deposit	5300000574 - 5300000574	\$3,753,572.01	40
Payroll - Warrants	844546 - 844570	\$59,831.21	40
Automatic Debit Payments	5300000573 - 5300000579	\$2,868,434.86	41
	GRAND TOTAL	\$45,812,247.71	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/7/22	1115836	STEPHANIE NOLLEY	\$612.27
2/7/22	1115837	HEATHER JOHNSON	\$113.08
2/7/22	1115838	DORENE DABIR	\$146.17
2/7/22	1115839	BMCH WASHINGTON LLC	\$61.18
2/7/22	1115840	2017-1 IH BORROWER	\$13.57
2/7/22	1115841	MANDY THAY	\$8.20
2/7/22	1115842	DIOMEL LAFORTEZA	\$10.32
2/7/22	1115843	FRANK LINGELBACH	\$592.00
2/7/22	1115844	JR EDWARD WARRINGTON	\$114.59
2/7/22	1115845	CRAIG OTTULICH	\$3,000.00
2/7/22	1115846	DAVID MOLLOY	\$71.51
2/7/22	1115847	VOID	\$0.00
2/7/22	1115848	STRATA SARATOGA LLC	\$28.53
2/7/22	1115849	JOHNNA CURRY	\$140.56
2/7/22	1115850	HALYNA MYANOVANY	\$14.19
2/8/22	1115851	INTARS SPUNDE	\$63.26
2/8/22	1115852	ANNETTE JOHNSON	\$112.89
2/8/22	1115853	SUSAN ZHENG	\$32.61
2/8/22	1115854	GRAYBAR ELECTRIC CO	\$364.51
2/8/22	1115855	KRISTEN COOK	\$175.05
2/8/22	1115856	SAMUEL VIJARRO	\$8.69
2/8/22	1115857	KAREN PEARSON	\$48.00
2/8/22	1115858	JAMES COSTABILE	\$124.76
2/8/22	1115859	DUTCH HILL CORP	\$54.57
2/8/22	1115860	RODNEY LUCAS	\$1,000.00
2/8/22	1115861	PULTE HOMES OF WASHINGTON, INC.	\$499.60
2/8/22	1115862	JOSE TORRES GUERRA	\$177.82
2/8/22	1115863	TOLL BROS., INC.	\$68.96
2/8/22	1115864	KEITH SWENSON	\$129.97
2/8/22	1115865	LGI HOMES - WASHINGTON, LLC	\$477.18
2/8/22	1115866	IAN ZANDER	\$143.16
2/8/22	1115867	YONGJUN XIE	\$52.27

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/8/22	1115868	CORINNE BINGHAM	\$25.39
2/8/22	1115869	RICHARD EGER	\$105.62
2/8/22	1115870	PENELOPE SHAW	\$177.77
2/8/22	1115871	VOID	\$0.00
2/8/22	1115872	LORA BABIK	\$100.00
2/9/22	1115873	JEFFRIE GILSTRAP	\$85.70
2/9/22	1115874	ROBERT COMER	\$110.71
2/9/22	1115875	RONALD PADUANO	\$73.01
2/9/22	1115876	ZUBAIR AMANY	\$3.26
2/9/22	1115877	DOROTHY BANNON	\$56.64
2/9/22	1115878	VOID	\$0.00
2/9/22	1115879	ROBERT YATES JR	\$160.59
2/9/22	1115880	SNOHOMISH COUNTY PUBLIC WORKS	\$308.56
2/9/22	1115881	JANEY KANG	\$49.00
2/9/22	1115882	THE JEROME W. NIELSEN AND CAROL A.	\$47.42
2/9/22	1115883	PACIFIC SECURITY VENTURES, LLC	\$6.81
2/9/22	1115884	LESLIE JENSEN-GILE	\$233.77
2/9/22	1115885	VOID	\$0.00
2/9/22	1115886	VOID	\$0.00
2/9/22	1115887	BMCH WASHINGTON LLC	\$95.72
2/9/22	1115888	BMCH WASHINGTON LLC	\$23.34
2/9/22	1115889	HENLEY LLC	\$258.15
2/9/22	1115890	SSHI LLC	\$24.51
2/9/22	1115891	MICHAEL KHIDIRIAN	\$101.60
2/9/22	1115892	RYAN FESKENS	\$52.74
2/9/22	1115893	JOAN JAMES	\$58.00
2/9/22	1115894	BMCH WASHINGTON LLC	\$115.65
2/9/22	1115895	TRI MINH DO	\$195.60
2/9/22	1115896	BELINDA LANG	\$63.77
2/9/22	1115897	KRISTIN MCNEW	\$41.50
2/9/22	1115898	DON GRAHAM	\$81.94
2/9/22	1115899	*DO NOT USE*CAMPBELL HOMES, INC	\$43.58

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/22	1115900	KATHLEEN GOFF	\$25.21
2/9/22	1115901	KATHLEEN MCGUINNESS	\$229.15
2/9/22	1115902	JOSHUA SCHEFFER	\$177.11
2/10/22	1115903	STEVE REVELEY	\$7.42
2/10/22	1115904	STRATA FULTON LLC	\$116.41
2/10/22	1115905	ALEXIS JORDON	\$105.23
2/10/22	1115906	ARIELLE MATTHEWS	\$76.45
2/10/22	1115907	QUANTUM MANAGEMENT SERVICES INC	\$20.68
2/10/22	1115908	WOODCREEK APTS	\$14.84
2/10/22	1115909	ARTHUR SKOTDAL	\$17.82
2/10/22	1115910	HARMONY AT MILL CREEK LLC	\$23.27
2/10/22	1115911	SHIRLEE ERICKSON	\$96.08
2/10/22	1115912	PARAS KUMAR JAIN	\$50.35
2/10/22	1115913	THOMAS CLARK	\$140.81
2/10/22	1115914	SHELBY BRUESKE	\$32.60
2/10/22	1115915	IH5 PROPERTY WASHINGTON, L.P.	\$27.70
2/10/22	1115916	MARIE MURDOCK	\$1,000.00
2/10/22	1115917	WENJIANG FAN	\$17.62
2/10/22	1115918	SAMUEL LOOMIS	\$90.23
2/10/22	1115919	FLATWATER HOMES LLC	\$28.92
2/10/22	1115920	HERBERT KELLY	\$95.89
2/10/22	1115921	UNITED DOMINION REALTY LP	\$251.83
2/11/22	1115922	CORNERSTONE HOMES	\$272.02
2/11/22	1115923	ELDRED TYLER	\$13.24
2/11/22	1115924	NICOLE DE JESUS	\$39.44
2/11/22	1115925	TONY MARCONI	\$600.00
2/11/22	1115926	MADHURA KSHIRSAGAR	\$62.41
2/11/22	1115927	WEISONG WANG	\$6.36
2/11/22	1115928	PAUL BERUBE	\$147.94
2/11/22	1115929	MORGAN COLE	\$104.67
2/11/22	1115930	CHRIS GILLEN	\$45.31
2/11/22	1115931	ANDREW ECHELBARGER	\$162.13

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/11/22	1115932	JASEONG KIM	\$132.25
2/11/22	1115933	JAMES LOCKHART	\$111.59
2/11/22	1115934	KRACHEL'Z OHANA LLC	\$73.13
2/11/22	1115935	RITA DIAZ	\$39.05
2/11/22	1115936	PARK BALLINGER, LLC	\$21.63
2/11/22	1115937	THERESA KING	\$12.06
2/11/22	1115938	KRISTINE PALMER	\$130.00
2/11/22	1115939	APRILFLOWER INC	\$305.60
2/14/22	1115940	JOHN CHASE	\$1,520.31
2/14/22	1115941	STEVEN CARLSEN	\$276.82
2/14/22	1115942	ERIC SLAPINSKI	\$46.16
2/14/22	1115943	PACIFIC RIDGE - DRH, LLC	\$206.17
2/14/22	1115944	PACIFIC RIDGE - DRH, LLC	\$10.02
2/14/22	1115945	SIVARAMAKRISHNA PRASADAM	\$127.87
2/14/22	1115946	ANGELA TURNER	\$1,060.52
2/14/22	1115947	ERIKA BEURSKEN	\$72.34
2/14/22	1115948	INEZ FINSTAD	\$45.53
2/14/22	1115949	GEORGE LIN	\$255.16
2/14/22	1115950	JULIE AHO	\$222.38
2/14/22	1115951	SARAH ROGERS	\$734.38
2/14/22	1115952	MARY PERKINS	\$494.47
2/14/22	1115953	TIMOTHY MANTIE	\$144.17
2/14/22	1115954	MJ & HM INVESTMENTS INC	\$337.34
2/14/22	1115955	FATEMA CRONIN	\$38.05
2/14/22	1115956	JON SHANKS	\$37.73
2/14/22	1115957	MERITAGE AT MILL CREEK, LLC	\$30.96
2/14/22	1115958	WILDWOOD YOGA LLC	\$1,627.17
2/14/22	1115959	MARY GRANATH	\$189.00
2/15/22	1115960	DIANE THAYER	\$68.35
2/15/22	1115961	PULTE HOMES OF WASHINGTON, INC.	\$137.08
2/15/22	1115962	TADDESSE SOKUAR	\$142.33
2/15/22	1115963	HJORTEN HOMES LLC	\$184.86

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/15/22	1115964	SPENCER BRUNNER	\$152.74
2/15/22	1115965	RUSSELL HOME ENTERPRISES LLC	\$20.03
2/15/22	1115966	MORGAN HAMMER	\$116.27
2/15/22	1115967	PO LLC	\$44.68
2/15/22	1115968	LYNDA BAGLEY	\$26.14
2/15/22	1115969	PAMELA MARTINEZ	\$73.96
2/15/22	1115970	MICHAEL JOHNSON	\$128.13
2/15/22	1115971	GRACE FELLOWSHIP OF PUGET SOUND	\$184.58
2/15/22	1115972	HENLEY USA, LLC	\$22.88
2/15/22	1115973	VOID	\$0.00
2/15/22	1115974	KARLA AXNESS	\$442.30
2/16/22	1115975	JUDY MISHEVICH	\$108.94
2/16/22	1115976	TIMBERLINE CONTROLS & MARINE INC	\$57.45
2/16/22	1115977	GENET BEKELE	\$227.73
2/16/22	1115978	D & E AUTO REPAIR LLC	\$150.31
2/16/22	1115979	JAMES LEUPOLD	\$10.22
2/16/22	1115980	ANH JONES	\$43.49
2/16/22	1115981	KELLY GASKINS	\$144.68
2/16/22	1115982	JAEOYOUNG HEO	\$522.45
2/16/22	1115983	HEATHER ENGSTROM	\$122.72
2/16/22	1115984	FELIX MCKILLOP	\$197.53
2/16/22	1115985	JACQUELYN JINHONG	\$35.78
2/16/22	1115986	ROY WILLIAMSON	\$369.07
2/16/22	1115987	CHEYENNE HOPPE	\$36.19
2/16/22	1115988	KURT FLESCH	\$71.73
2/16/22	1115989	GP GREEN LLC	\$65.70
2/16/22	1115990	ANIL KALAGATLA	\$120.38
2/16/22	1115991	MATT AUSTIN	\$21.84
2/16/22	1115992	HOUSING HOPE	\$76.13
2/16/22	1115993	LORA HEIN	\$2,201.74
2/16/22	1115994	EUREKA JOHNSON	\$97.68
2/16/22	1115995	168TH STREET CENTER	\$101.40

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/16/22	1115996	MICHAEL JONES	\$109.33
2/16/22	1115997	MICHELLE SKREBEYKO	\$94.53
2/16/22	1115998	LGI HOMES - WASHINGTON, LLC	\$202.12
2/16/22	1115999	LGI HOMES - WASHINGTON, LLC	\$92.86
2/16/22	1116000	LGI HOMES - WASHINGTON, LLC	\$83.63
2/16/22	1116001	ENCHANTMENT 90 LLC	\$103.55
2/16/22	1116002	ALEXANDER LAZAREVICH	\$11.05
2/16/22	1116003	EM WADDA ENTERPRISES INC	\$30.12
2/16/22	1116004	PRO REALTY OPTIONS INC	\$25.10
2/16/22	1116005	SAFE IRA PROPERTIES LLC	\$237.61
2/16/22	1116006	KENETH BURLILE	\$18.76
2/16/22	1116007	HONGJU LIU	\$1,289.65
2/16/22	1116008	ZRZ LLC	\$6.68
2/17/22	1116009	ACME HOMES LLC	\$289.50
2/17/22	1116010	BMCH WASHINGTON LLC	\$21.73
2/17/22	1116011	ANDREA SEKORA	\$80.24
2/17/22	1116012	FOREVER 21 RETAIL	\$5,190.72
2/17/22	1116013	PACIFIC RIDGE - DRH, LLC	\$59.36
2/17/22	1116014	CHRISTOPHER CONNELLY	\$54.99
2/17/22	1116015	PULTE HOMES OF WASHINGTON, INC.	\$79.15
2/17/22	1116016	ANDREA MILSTEAD	\$52.16
2/17/22	1116017	DAVID WELLER	\$1,027.00
2/17/22	1116018	KAREN GRATRUX	\$390.55
2/17/22	1116019	STEVEN LYNN	\$5.32
2/18/22	1116020	CAROL SANDE	\$865.82
2/18/22	1116021	CL POTALA MANAGER LLC	\$21.00
2/18/22	1116022	SAFE IRA PROPERTIES LLC	\$168.73
2/18/22	1116023	FADWA NASSIF	\$33.21
2/18/22	1116024	BEXAEW BOTHELL RIDGE LP	\$71.16
2/18/22	1116025	MOHAMED YOSEF	\$23.58
2/18/22	1116026	MARK BEARDSLEE	\$168.73
2/18/22	1116027	KATRINA PERASSO	\$86.82

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/22	1116028	ROBERT CHAPLIN	\$775.00
2/18/22	1116029	TRMC RETAIL LLC	\$1,101.61
2/22/22	1116030	STEPHANIE SMITH	\$360.00
2/22/22	1116031	ROD KNUTSEN	\$113.20
2/22/22	1116032	NORMAN GOULD	\$215.84
2/22/22	1116033	CHRISTINA CANNING	\$777.45
2/22/22	1116034	KARLA AXNESS	\$87.35
2/22/22	1116035	CRYSTAL SPRINGS APTS	\$129.65
2/22/22	1116036	MYUNG PARK	\$288.15
2/22/22	1116037	SUMIT KHANNA	\$160.00
2/22/22	1116038	NOVENTIS	\$612.00
2/23/22	1116039	MILT SMITH & ASSOC	\$70.84
2/23/22	1116040	BELLE SAYRE	\$131.83
2/23/22	1116041	ALEKSANDER LIPINSKI	\$13.59
2/23/22	1116042	DONNA NEIGHBORS	\$69.06
2/23/22	1116043	DANIEL CAMACHO	\$337.26
2/23/22	1116044	SETH TOMASEVICH	\$77.28
2/23/22	1116045	DYLAN WARFIELD	\$133.51
2/23/22	1116046	TIFFANY WASHKE	\$114.41
2/23/22	1116047	DARRYCE CALDWELL	\$349.28
2/23/22	1116048	JACKIE FRAZIER	\$41.39
2/23/22	1116049	ASHLEY HEASLIP	\$219.24
2/23/22	1116050	JADEN SMITH	\$71.92
2/23/22	1116051	NGUYEN HAU	\$685.00
2/23/22	1116052	CARLOS MARRERO	\$145.79
2/23/22	1116053	LISA LARSON	\$78.86
2/23/22	1116054	HEATHER SALAZAR	\$63.17
2/23/22	1116055	DAX CROUSE	\$28.01
2/23/22	1116056	MICHELLE CORAGIULO	\$13.23
2/23/22	1116057	WPI REAL ESTATE SERVICES, INC	\$454.88
2/23/22	1116058	JOAN FRYER	\$294.06
2/23/22	1116059	MARTIN COOK	\$6.15

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/23/22	1116060	JESS DARLING	\$10.13
2/23/22	1116061	DENNEY TAYLOR LLC	\$158.87
2/23/22	1116062	ESTATE OF KENNETH W MOORE	\$83.79
2/23/22	1116063	YONATAN GEBEYEHU	\$98.10
2/23/22	1116064	CLAUDIA SANABRIA ECHEVERRIA	\$32.19
2/23/22	1116065	PUSHKAR GADRE	\$23.27
2/23/22	1116066	DESTINATION CONSIGNMENT INC	\$121.90
2/23/22	1116067	DONALD SUMMER	\$35.49
2/23/22	1116068	PACIFIC RIDGE - DRH, LLC	\$38.59
2/23/22	1116069	PACIFIC RIDGE - DRH, LLC	\$117.54
2/23/22	1116070	HUSEBY HOMES LLC	\$7.86
2/23/22	1116071	BMCH WASHINGTON LLC	\$76.51
2/23/22	1116072	PULTE HOMES OF WASHINGTON, INC.	\$249.40
2/23/22	1116073	SHENKUN CAI	\$386.55
2/23/22	1116074	ENCHANTMENT 90 LLC	\$105.37
2/23/22	1116075	WORK OPPORTUNITIES	\$76.35
2/23/22	1116076	JO WARREN	\$31.18
2/23/22	1116077	HOUSING AUTHORITY OF SNO CO	\$12.95
2/23/22	1116078	MUBARAK AL-ZUGHIR	\$372.04
2/23/22	1116079	EMILY ESTACIO	\$107.12
2/23/22	1116080	PRIM LASHES AND SKIN LLC	\$10.14
2/23/22	1116081	CAROLINE JAAP	\$45.01
2/23/22	1116082	STANWOOD UNITED METHODIST	\$16.29
2/23/22	1116083	SHED GAL	\$41.62
2/23/22	1116084	KAYLA SHIPLEY	\$43.72
2/23/22	1116085	III ARMAND GENDRON	\$110.02
2/23/22	1116086	ESTATE OF SANDRA A ANDERSON	\$26.88
2/23/22	1116087	SIGNE CROSSETT	\$42.93
2/24/22	1116088	HARMONY AT MILL CREEK LLC	\$165.36
2/24/22	1116089	BEVERLY CHASE	\$79.76
2/24/22	1116090	NICHOLAS GROENDYK	\$93.50
2/24/22	1116091	ROCHELLE SPINDOR	\$6.01

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/22	1116092	MICHAEL DELANEY	\$23.65
2/24/22	1116093	ANDREW SHIELDS	\$123.39
2/24/22	1116094	PERPETUAL WAMBUGU	\$38.67
2/24/22	1116095	DEBORAH SCHATZBERG	\$85.92
2/24/22	1116096	AVOGADRO INVESTMENTS LLC	\$12.16
2/24/22	1116097	WASHINGTON EVERETT MISSION	\$45.64
2/24/22	1116098	PATRICK MCGREEVY	\$816.51
2/24/22	1116099	PULTE HOMES OF WASHINGTON, INC.	\$120.64
2/24/22	1116100	MOMODOU CEESAY	\$28.81
2/24/22	1116101	GARY MILLER	\$146.31
2/24/22	1116102	RUCKER HILL DEVELOPMENT LLC	\$73.90
2/24/22	1116103	WILLIAM LAWSON	\$44.79
2/25/22	1116104	VENESSA GENUNG	\$101.99
2/25/22	1116105	VOID	\$0.00
2/25/22	1116106	BEL SNOHOMISH HOLDINGS LLC	\$33.58
2/25/22	1116107	CAROLYN DAVIS	\$53.97
2/25/22	1116108	NOVENTIS	\$20.29
2/25/22	1116109	PETER PIEPER	\$481.28
2/25/22	1116110	STEPHANIE HEDMAN	\$1,519.56
2/25/22	1116111	MICHAEL SMITH	\$268.05
2/25/22	1116112	SHAWN KOSA	\$36.33
2/25/22	1116113	CINDY WURST	\$353.55
2/25/22	1116114	JAMES GUTHRIE	\$1,022.62
2/25/22	1116115	JONATHAN CARTER	\$480.31
2/25/22	1116116	CEP III-COLLINS 18 LLC	\$17.32
2/25/22	1116117	TEMUULEN SUKHBAATAR	\$50.86
2/25/22	1116118	SPENCER MUNROE	\$106.20

Total: \$58,034.82

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/7/22	000203714365	SUSAN BAZE	\$240.36
2/7/22	000203714366	YNHI DANG	\$469.94
2/7/22	000203714367	ISIDORO AGUILAR	\$167.94
2/7/22	000203714368	VIVA DORIA INC	\$3,060.00
2/8/22	000203718439	KYLE PARHAM	\$111.14
2/8/22	000203718440	DEEPALI BHOLA	\$144.67
2/8/22	000203718441	GINA RAMIREZ	\$116.09
2/8/22	000203718442	SAM DERRICK	\$56.71
2/8/22	000203718443	TARYN SUE	\$92.66
2/8/22	000203718444	LAURREN CHASE	\$38.86
2/8/22	000203718445	MULLON QUICK	\$24.83
2/8/22	000203718446	SARAH PAULSON	\$56.43
2/8/22	000203718447	TERESA HORNE	\$11.76
2/8/22	000203718448	PATRICK WADE	\$18.69
2/8/22	000203718449	TARYN SUE	\$142.15
2/8/22	000203718450	ZACHARY JAMIESON	\$216.36
2/8/22	000203718451	LEAH WAGNER	\$100.00
2/8/22	000203718452	JOHN DRIVER	\$52.08
2/8/22	000203718453	SAMANTHA GREEN LEDGISTER	\$81.17
2/8/22	000203718454	ROBERT WOLD	\$43.64
2/8/22	000203718455	THEA VAZQUEZ	\$842.92
2/8/22	000203718456	JENIFER VANWAY-D'AQUILA	\$112.05
2/8/22	000203718457	BEVERLEE LAHTI	\$121.00
2/9/22	000203728436	JOANNE MATLIN	\$291.23
2/9/22	000203728437	CHUKIE EGE	\$57.10
2/9/22	000203728438	SCOTT KLAUBER	\$128.80
2/9/22	000203728439	JEFF HOLDEN	\$538.77
2/10/22	000203735939	SIMERJEET BABBAR	\$157.42
2/10/22	000203735940	ERIN DYCK	\$200.73
2/10/22	000203735941	ASHLEY BAYHA	\$20.09
2/10/22	000203735942	VERONICA NELSEN	\$46.40
2/10/22	000203735943	LINDA MOTT	\$17.23

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/22	000203735944	EVE GRUSS	\$126.96
2/11/22	000203744452	JAMES DUNLAP	\$22.36
2/11/22	000203744453	CHARLES JACKSON	\$90.09
2/11/22	000203744454	JAMES DUNLAP	\$200.00
2/11/22	000203744455	CAROL LOZEAU	\$36.41
2/11/22	000203744456	CHARLES JACKSON	\$62.05
2/11/22	000203744457	HOWARD DERIFIELD	\$374.48
2/11/22	000203744458	BRENTWOOD APTS LLC	\$211.00
2/11/22	000203744459	ERIC WATTS	\$5.13
2/14/22	000203756817	MAURICIO MONROY	\$113.89
2/14/22	000203756818	EMMA FRITZ	\$7.75
2/14/22	000203756819	GRANT KINMAN	\$174.39
2/14/22	000203756820	ALEX EVANS	\$66.49
2/14/22	000203756821	OTIS JOHNSON	\$13.77
2/14/22	000203756822	PAVLO YELENETS	\$26.77
2/14/22	000203756823	JEREMY PYZER	\$15.45
2/14/22	000203756824	VICTOR LIU	\$175.96
2/14/22	000203756825	BAILEY ROJAS	\$310.68
2/14/22	000203756826	SUSAN ENGELHART	\$407.52
2/14/22	000203756827	TOM THATCHER	\$175.65
2/14/22	000203756828	SHERWIN LI	\$81.95
2/14/22	000203756829	NICHOLAS BYLIN	\$204.96
2/14/22	000203756830	JACK WYNNE	\$142.00
2/14/22	000203756831	SHAWN TOTH	\$179.42
2/14/22	000203756832	JORDYN YELDELL PRUITT	\$251.25
2/17/22	000203782598	DAVID SMOLICH	\$28.38
2/17/22	000203782599	JOSHUA DAVIS	\$31.31
2/17/22	000203782600	TIFFANY FERGUS	\$280.38
2/17/22	000203782601	TRACY PELLETT	\$34.78
2/17/22	000203782602	JUTTA CLAYTOR	\$113.56
2/18/22	000203790609	LEANNA HO	\$121.02
2/18/22	000203790610	CHUKIE EGE	\$57.10

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/22	000203790611	LYUDMYLA PYLYPENKO	\$24.60
2/18/22	000203790612	ROBERT HARRIS	\$160.00
2/18/22	000203790613	LEANNA HO	\$138.24
2/18/22	000203790614	JONE SENILOLI	\$54.99
2/18/22	000203790615	ORION LUX CRAWFORD	\$538.00
2/18/22	000203790616	SAMUEL BELLEW	\$142.14
2/22/22	000203807563	TREVOR DOOLEY	\$151.32
2/22/22	000203807564	CONNER KVIST	\$133.58
2/22/22	000203807565	PAYTEN BAILEY	\$128.47
2/22/22	000203807566	CHEN GONG	\$77.98
2/22/22	000203807567	ROBERTUS SULISTIONO	\$48.86
2/22/22	000203807568	CHEN GONG	\$152.15
2/22/22	000203807569	ADRIENNE SCHIPPERS	\$295.58
2/22/22	000203807570	ASHLEY SWEET	\$107.26
2/22/22	000203807571	ROBYN PERRY	\$136.83
2/22/22	000203807572	COURTNEY REYNOLDS	\$752.52
2/24/22	000203827898	DONALD WOHLWEND	\$7.18
2/24/22	000203827899	CAMILLE WASHINGTON	\$26.34
2/24/22	000203827900	DONALD WOHLWEND	\$47.05
2/24/22	000203827901	EASTON MAURER	\$194.77
2/24/22	000203827902	JOSE LUNA	\$82.33
2/24/22	000203827903	DONALD WOHLWEND	\$54.23
2/24/22	000203827904	COLLEEN BERGAN	\$20.66
2/24/22	000203827905	GAVIN OLSON	\$35.00
2/24/22	000203827906	CHRISTOPHER FERNANDEZ	\$12.73
2/24/22	000203827907	KIMBERLY TRAUB	\$124.36
2/24/22	000203827908	ANNA PAYNE	\$332.00
2/24/22	000203827909	KEITH CHRISTENSEN	\$183.11
2/24/22	000203827910	SIN GOULIN	\$240.70
2/25/22	000203834264	JACK MILLS	\$37.12
2/25/22	000203834265	EMERSON FULTON	\$164.97
2/25/22	000203834266	SOOYEON CHOI	\$52.39

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/22	000203834267	NATHANAEL EMERY	\$254.94
2/25/22	000203834268	EVAN MOE	\$171.06
Total:			\$17,005.59

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/8/22	8067211	GORDON HOMES LLC	\$680.20
2/8/22	8067212	RICHARD ANAYA	\$1,751.96
2/8/22	8067213	MITCHELL LARSON	\$2,603.34
2/8/22	8067214	JASWINDER SINGH	\$7,059.31
2/8/22	8067215	BUSBY INTERNATIONAL INC	\$5,716.85
2/8/22	8067216	CITY OF EDMONDS	\$637.16
2/8/22	8067217	GLOBAL RENTAL COMPANY INC	\$14,809.68
2/8/22	8067218	GENUINE PARTS COMPANY	\$1,329.19
2/8/22	8067219	CENTURYLINK COMMUNICATIONS LLC	\$2,348.71
2/8/22	8067220	ROBERT HALF INTERNATIONAL INC	\$6,169.36
2/8/22	8067221	SIX ROBBLEES INC	\$2,161.74
2/8/22	8067222	SOUND PUBLISHING INC	\$336.00
2/8/22	8067223	UNUM LIFE INSURANCE CO OF AMERICA	\$39,023.64
2/8/22	8067224	VERMEER NORTHWEST SALES	\$483.12
2/8/22	8067225	CITY OF BRIER	\$100.00
2/8/22	8067226	CEATI INTERNATIONAL INC	\$44,000.00
2/8/22	8067227	CITY OF EDMONDS	\$1,355.00
2/8/22	8067228	THE HO SEIFFERT COMPANY	\$3,130.00
2/8/22	8067229	FBN ENTERPRISES INC	\$2,420.00
2/8/22	8067230	RYAN SCOTT FELTON	\$23.28
2/8/22	8067231	PUBLIC UTILITY DIST NO 1 OF	\$4,819.13
2/8/22	8067232	TOTAL LANDSCAPE CORP	\$4,404.19
2/8/22	8067233	UNIVERSITY OF WASHINGTON	\$15,000.00
2/8/22	8067234	WESTON SERVICES INC	\$14,906.00
2/8/22	8067235	WILMORE ELECTRONICS COMPANY INC	\$758.05
2/8/22	8067236	MCWANE INC	\$24,381.56
2/8/22	8067237	WORK TRUCK DIRECT INC	\$1,054.83
2/8/22	8067238	IOT INTEGRATORS LLC	\$3,060.00
2/8/22	8067239	QUEEN CITY SHEET METAL & ROOFING IN	\$34,526.36
2/8/22	8067240	BAXTER AUTO PARTS INC	\$1,185.31
2/8/22	8067241	SSP INNOVATIONS LLC	\$30,000.00
2/8/22	8067242	ISLAND COUNTY	\$113.30

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/11/22	8067243	AT&T CORP	\$14,614.28
2/11/22	8067244	CCH INCORPORATED	\$2,287.14
2/11/22	8067245	CDW LLC	\$12,078.57
2/11/22	8067246	CORE & MAIN LP	\$761.26
2/11/22	8067247	ALM MEDIA LLC	\$1,057.90
2/11/22	8067248	GENUINE PARTS COMPANY	\$6,183.62
2/11/22	8067249	PACIFIC TOPSOILS INC	\$116.00
2/11/22	8067250	POWER & TELEPHONE SUPPLY CO INC	\$929.77
2/11/22	8067251	PROVIDENCE MEDICAL CENTER	\$4,491.25
2/11/22	8067252	PUGET SOUND ENERGY INC	\$3,403.58
2/11/22	8067253	REPUBLIC SERVICES INC	\$311.93
2/11/22	8067254	ROBERT HALF INTERNATIONAL INC	\$1,720.00
2/11/22	8067255	SALISH NETWORKS INC	\$480.31
2/11/22	8067256	SIX ROBBLEES INC	\$2,247.43
2/11/22	8067257	SNOHOMISH COUNTY	\$10.00
2/11/22	8067258	SHI INTERNATIONAL CORP	\$83,596.35
2/11/22	8067259	SOUND PUBLISHING INC	\$58.80
2/11/22	8067260	SEPTIC SERVICES INC	\$1,151.63
2/11/22	8067261	VALLEY ELECTRIC CO OF MT VERNON INC	\$10,248.73
2/11/22	8067262	STATE OF WASHINGTON	\$63.29
2/11/22	8067263	STATE OF WASHINGTON	\$500.00
2/11/22	8067264	STATE OF WASHINGTON	\$500.00
2/11/22	8067265	WESCO GROUP INC	\$79.68
2/11/22	8067266	VALMONT COMPOSITE STRUCTURES INC	\$65,080.00
2/11/22	8067267	BICKFORD MOTORS INC	\$491.41
2/11/22	8067268	CAR WASH ENTERPRISES INC	\$44.00
2/11/22	8067269	GARY D KREIN	\$1,729.35
2/11/22	8067270	LI IMMIGRATION LAW PLLC	\$2,500.00
2/11/22	8067271	MESA STANDARDS ALLIANCE	\$15,000.00
2/11/22	8067272	NATIONAL TRUCK EQUIPMENT ASSOCIATIO	\$690.00
2/11/22	8067273	NW PUBLIC POWER ASSOC	\$2,750.00
2/11/22	8067274	ROOSEVELT WATER ASSN INC	\$106.50

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/11/22	8067275	RUBATINO REFUSE REMOVAL INC	\$1,852.23
2/11/22	8067276	SWC ENTERPRISES LLC	\$1,081.40
2/11/22	8067277	SNOHOMISH COUNTY	\$4,237.42
2/11/22	8067278	SNOHOMISH COUNTY PUBLIC BENEFIT	\$9,713.00
2/11/22	8067279	T-MOBILE USA INC	\$1,635.68
2/11/22	8067280	TOTAL LANDSCAPE CORP	\$6,794.61
2/11/22	8067281	USGS NATIONAL CENTER	\$65,432.25
2/11/22	8067282	WAVE BUSINESS SOLUTIONS	\$253.00
2/11/22	8067283	SUBURBAN PROPANE LP	\$3,679.33
2/11/22	8067284	MIKE HOLT ENTRPRS OF LEESBURG INC	\$156.10
2/11/22	8067285	TARREN MICHAEL ACKERMANN	\$328.94
2/11/22	8067286	NORTHWEST FIBER LLC	\$7,470.72
2/11/22	8067287	SUPERIOR SEPTIC SERVICE LLC	\$467.85
2/11/22	8067288	KINSHIP GROUP LLC	\$2,628.41
2/11/22	8067289	THE GORDIAN GROUP	\$11,887.12
2/11/22	8067290	RAM PROPERTY DEVELOPMENT LLC	\$1,505.00
2/11/22	8067291	AIM ELECTRIC LLC	\$62.26
2/11/22	8067292	UNIVERSAL PROTECTION SERVICE LP	\$1,035.60
2/11/22	8067293	SOLELECTRIC LLC	\$536.15
2/11/22	8067294	POWER PRODUCTS UNLIMITED LLC	\$10,049.00
2/11/22	8067295	MARY BERGESEN	\$1,000.00
2/11/22	8067296	BOTHELL STORAGE OWNER LLC	\$26,769.13
2/11/22	8067297	CITY OF SNOHOMISH	\$758.63
2/11/22	8067298	R&L GLASS INSTALLATION	\$500.00
2/11/22	8067299	REFINED CONSULTING GROUP	\$2,650.00
2/15/22	8067300	KEYSTONE LAND LLC	\$20,210.68
2/15/22	8067301	PACIFIC RIDGE - DRH, LLC	\$3,741.73
2/15/22	8067302	CM HEATING INC	\$99.50
2/15/22	8067303	LGI HOMES-WASHINGTON LLC	\$479.62
2/15/22	8067304	HOME DEPOT USA	\$2,751.78
2/15/22	8067305	CHRIS SMITH	\$4,571.77
2/15/22	8067306	EAST FORTY LLC	\$17,196.19

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/15/22	8067307	THE FARM BY VINTAGE, LP	\$1,791.00
2/15/22	8067308	DSRG LP PROPERTIES CONSTRUCTION	\$957.60
2/15/22	8067309	WILLIAM & LINDA MURRAY	\$1,030.45
2/15/22	8067310	RYAN ELLINGHAUS	\$275.00
2/15/22	8067311	TERCOM CONSTRUCTON	\$275.00
2/15/22	8067312	CITY OF ARLINGTON	\$55,944.79
2/15/22	8067313	CDW LLC	\$189.16
2/15/22	8067314	DAVEY TREE SURGERY COMPANY	\$9,861.19
2/15/22	8067315	LYNNWOOD AUTOMOTIVE LLC	\$519.86
2/15/22	8067316	GENUINE PARTS COMPANY	\$692.10
2/15/22	8067317	RIVERSIDE TOPSOIL INC	\$150.00
2/15/22	8067318	ROBERT HALF INTERNATIONAL INC	\$1,720.00
2/15/22	8067319	SEPTIC SERVICES INC	\$1,894.48
2/15/22	8067320	BICKFORD MOTORS INC	\$264.28
2/15/22	8067321	DEPARTMENT OF HEALTH	\$25,162.95
2/15/22	8067322	EBEY HILL HYDROELECTRIC INC	\$2,304.26
2/15/22	8067323	LAKE STEVENS SEWER DIST	\$86.00
2/15/22	8067324	NATIONAL BARRICADE CO LLC	\$604.56
2/15/22	8067325	NW TRANSMISSION INC	\$1,257.93
2/15/22	8067326	SUMMIT SAFETY SHOES	\$328.85
2/15/22	8067327	ZIPPER GEO ASSOCIATES LLC	\$967.52
2/15/22	8067328	EDISON ELECTRIC INSTITUTE	\$2,500.00
2/15/22	8067329	PROCESS SOLUTIONS INC	\$13,033.26
2/15/22	8067330	CASCADE COLLISION CENTER INC	\$4,553.49
2/15/22	8067331	MCWANE INC	\$71,281.06
2/15/22	8067332	OSW EQUIPMENT & REPAIR LLC	\$684.23
2/15/22	8067333	OCCUPATIONAL HEALTH CENTERS OF WA P	\$149.00
2/15/22	8067334	WASHINGTON STATE DOT	\$213.81
2/15/22	8067335	HALEY & ALDRICH INC	\$4,896.23
2/15/22	8067336	MARTIN ENERGY GROUP SERVICES LLC	\$394,865.20
2/15/22	8067337	KINSHIP GROUP LLC	\$5,599.84
2/15/22	8067338	ARROW INSULATION INC	\$930.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/15/22	8067339	BRENNAN HEATING & AC LLC	\$3,300.00
2/15/22	8067340	SNOHOMISH COUNTY AIRPORT	\$45.00
2/15/22	8067341	SELECT AIR SERVICES INC	\$5,000.00
2/18/22	8067342	VOID - PRINTER ERROR	\$0.00
2/18/22	8067343	VOID - PRINTER ERROR	\$0.00
2/18/22	8067344	VOID - PRINTER ERROR	\$0.00
2/18/22	8067345	VOID - PRINTER ERROR	\$0.00
2/18/22	8067346	VOID - PRINTER ERROR	\$0.00
2/18/22	8067347	VOID - PRINTER ERROR	\$0.00
2/18/22	8067348	VOID - PRINTER ERROR	\$0.00
2/18/22	8067349	VOID - PRINTER ERROR	\$0.00
2/18/22	8067350	VOID - PRINTER ERROR	\$0.00
2/18/22	8067351	VOID - PRINTER ERROR	\$0.00
2/18/22	8067352	VOID - PRINTER ERROR	\$0.00
2/18/22	8067353	VOID - PRINTER ERROR	\$0.00
2/18/22	8067354	VOID - PRINTER ERROR	\$0.00
2/18/22	8067355	VOID - PRINTER ERROR	\$0.00
2/18/22	8067356	VOID - PRINTER ERROR	\$0.00
2/18/22	8067357	VOID - PRINTER ERROR	\$0.00
2/18/22	8067358	VOID - PRINTER ERROR	\$0.00
2/18/22	8067359	VOID - PRINTER ERROR	\$0.00
2/18/22	8067360	VOID - PRINTER ERROR	\$0.00
2/18/22	8067361	VOID - PRINTER ERROR	\$0.00
2/18/22	8067362	VOID - PRINTER ERROR	\$0.00
2/18/22	8067363	VOID - PRINTER ERROR	\$0.00
2/18/22	8067364	VOID - PRINTER ERROR	\$0.00
2/18/22	8067365	VOID - PRINTER ERROR	\$0.00
2/18/22	8067366	VOID - PRINTER ERROR	\$0.00
2/18/22	8067367	VOID - PRINTER ERROR	\$0.00
2/18/22	8067368	VOID - PRINTER ERROR	\$0.00
2/18/22	8067369	VOID - PRINTER ERROR	\$0.00
2/18/22	8067370	VOID - PRINTER ERROR	\$0.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/22	8067371	VOID - PRINTER ERROR	\$0.00
2/18/22	8067372	VOID - PRINTER ERROR	\$0.00
2/18/22	8067373	VOID - PRINTER ERROR	\$0.00
2/18/22	8067374	VOID - PRINTER ERROR	\$0.00
2/18/22	8067375	VOID - PRINTER ERROR	\$0.00
2/18/22	8067376	VOID - PRINTER ERROR	\$0.00
2/18/22	8067377	VOID - PRINTER ERROR	\$0.00
2/18/22	8067378	VOID - PRINTER ERROR	\$0.00
2/18/22	8067379	VOID - PRINTER ERROR	\$0.00
2/18/22	8067380	VOID - PRINTER ERROR	\$0.00
2/18/22	8067381	VOID - PRINTER ERROR	\$0.00
2/18/22	8067382	VOID - PRINTER ERROR	\$0.00
2/18/22	8067383	VOID - PRINTER ERROR	\$0.00
2/18/22	8067384	VOID - PRINTER ERROR	\$0.00
2/18/22	8067385	VOID - PRINTER ERROR	\$0.00
2/18/22	8067386	VOID - PRINTER ERROR	\$0.00
2/18/22	8067387	VOID - PRINTER ERROR	\$0.00
2/18/22	8067388	VOID - PRINTER ERROR	\$0.00
2/18/22	8067389	VOID - PRINTER ERROR	\$0.00
2/18/22	8067390	VOID - PRINTER ERROR	\$0.00
2/18/22	8067391	VOID - PRINTER ERROR	\$0.00
2/18/22	8067392	VOID - PRINTER ERROR	\$0.00
2/18/22	8067393	VOID - PRINTER ERROR	\$0.00
2/18/22	8067394	VOID - PRINTER ERROR	\$0.00
2/18/22	8067395	VOID - PRINTER ERROR	\$0.00
2/18/22	8067396	VOID - PRINTER ERROR	\$0.00
2/18/22	8067397	VOID - PRINTER ERROR	\$0.00
2/18/22	8067398	VOID - PRINTER ERROR	\$0.00
2/18/22	8067399	VOID - PRINTER ERROR	\$0.00
2/18/22	8067400	VOID - PRINTER ERROR	\$0.00
2/18/22	8067401	VOID - PRINTER ERROR	\$0.00
2/18/22	8067402	VOID - PRINTER ERROR	\$0.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/22	8067403	VOID - PRINTER ERROR	\$0.00
2/18/22	8067404	VOID - PRINTER ERROR	\$0.00
2/18/22	8067405	VOID - PRINTER ERROR	\$0.00
2/18/22	8067406	VOID - PRINTER ERROR	\$0.00
2/18/22	8067407	VOID - PRINTER ERROR	\$0.00
2/18/22	8067408	VOID - PRINTER ERROR	\$0.00
2/18/22	8067409	VOID - PRINTER ERROR	\$0.00
2/18/22	8067410	ABB INC	\$596.87
2/18/22	8067411	BNSF RAILWAY COMPANY	\$5,153.30
2/18/22	8067412	CDW LLC	\$189.16
2/18/22	8067413	COMCAST HOLDING CORPORATION	\$240.79
2/18/22	8067414	CITY OF DARRINGTON	\$10,090.92
2/18/22	8067415	CITY OF EVERETT	\$203,719.68
2/18/22	8067416	GLOBAL RENTAL COMPANY INC	\$24,046.20
2/18/22	8067417	CITY OF GOLD BAR	\$11,470.33
2/18/22	8067418	CITY OF GOLD BAR	\$420.13
2/18/22	8067419	CORE & MAIN LP	\$2,042.83
2/18/22	8067420	INSTITUTE OF ELECTRL & ELECTRONICS	\$21,965.49
2/18/22	8067421	CITY OF MARYSVILLE	\$225,628.00
2/18/22	8067422	CITY OF MARYSVILLE	\$383.39
2/18/22	8067423	MC MASTER CARR SUPPLY CO	\$2,615.67
2/18/22	8067424	MICROSOFT CORP	\$112,719.00
2/18/22	8067425	MILL SUPPLY INC	\$51.25
2/18/22	8067426	CITY OF MONROE	\$1,041.45
2/18/22	8067427	CITY OF MOUNTLAKE TERRACE	\$92,572.21
2/18/22	8067428	MUKILTEO WATER & WASTEWATER DIST	\$203.00
2/18/22	8067429	GENUINE PARTS COMPANY	\$2,921.40
2/18/22	8067430	NATIONAL FIRE PROTECTION ASSOCIATIO	\$175.00
2/18/22	8067431	OLYMPIC VIEW WATER SEWER	\$100.93
2/18/22	8067432	PUGET SOUND ENERGY INC	\$8,587.43
2/18/22	8067433	CITY OF ARLINGTON	\$823.12
2/18/22	8067434	REPUBLIC SERVICES INC	\$881.42

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/22	8067435	ROBERT HALF INTERNATIONAL INC	\$4,921.44
2/18/22	8067436	SILVER LAKE WATER & SEWER DISTRICT	\$87.60
2/18/22	8067437	SNOHOMISH COUNTY	\$10.00
2/18/22	8067438	SNOHOMISH COUNTY	\$2,819.89
2/18/22	8067439	SOUND PUBLISHING INC	\$50.40
2/18/22	8067440	SNOHOMISH COUNTY COUNCIL OF THE	\$2,700.00
2/18/22	8067441	CITY OF SULTAN	\$31,859.50
2/18/22	8067442	ALDERWOOD WATER & WASTEWATER DISTRI	\$33.19
2/18/22	8067443	CITY OF ARLINGTON	\$124,178.32
2/18/22	8067444	BICKFORD MOTORS INC	\$1,022.15
2/18/22	8067445	CITY OF BOTHELL	\$126,059.26
2/18/22	8067446	CITY OF BOTHELL	\$120.57
2/18/22	8067447	CITY OF BRIER	\$18,291.88
2/18/22	8067448	CITY OF EDMONDS	\$194,093.01
2/18/22	8067449	JEFFREY HATHAWAY	\$634.05
2/18/22	8067450	CITY OF INDEX	\$1,339.28
2/18/22	8067451	GARY D KREIN	\$768.60
2/18/22	8067452	CITY OF LAKE STEVENS	\$122,169.99
2/18/22	8067453	CITY OF LAKE STEVENS	\$32,280.36
2/18/22	8067454	CITY OF MONROE	\$86,788.34
2/18/22	8067455	PRINCETON TECTONICS	\$1,498.44
2/18/22	8067456	CITY OF STANWOOD	\$33,055.75
2/18/22	8067457	TECHPOWER SOLUTIONS INC	\$1,085.92
2/18/22	8067458	TOWN OF WOODWAY	\$6,172.76
2/18/22	8067459	CITY OF GRANITE FALLS	\$18,578.53
2/18/22	8067460	THE BANK OF NEW YORK MELLON TRUST	\$277.00
2/18/22	8067461	CITY OF EVERETT	\$718,008.90
2/18/22	8067462	GOLD BAR TRACTS ROAD MAINTENANCE	\$450.00
2/18/22	8067463	RADIANS INC	\$2,882.16
2/18/22	8067464	OCCUPATIONAL HEALTH CENTERS OF WA P	\$289.50
2/18/22	8067465	OVERTON SAFETY TRAINING INC	\$1,480.00
2/18/22	8067466	SUSE LLC	\$12,083.14

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/18/22	8067467	WREN CONSTRUCTION INC	\$1,651.00
2/18/22	8067468	SUPERIOR SEPTIC SERVICE LLC	\$468.93
2/18/22	8067469	T BAILEY INC	\$19,084.00
2/18/22	8067470	KINSHIP GROUP LLC	\$5,519.22
2/18/22	8067471	DEFINING ENERGY NW LLC	\$232.21
2/18/22	8067472	UNIVERSAL PROTECTION SERVICE LP	\$1,035.60
2/18/22	8067473	CONCENTRIC LLC	\$1,075.16
2/18/22	8067474	CITY OF LYNNWOOD	\$3,199.34
2/18/22	8067475	CITY OF LYNNWOOD	\$218,081.57
2/18/22	8067476	CITY OF MUKILTEO	\$102,408.91
2/18/22	8067477	CITY OF SNOHOMISH	\$50,078.90
2/22/22	8067478	PACIFIC RIDGE - DRH, LLC	\$243.00
2/22/22	8067479	COMCAST	\$471.02
2/22/22	8067480	CORNERSTONE HOMES NW LLC	\$42,760.00
2/22/22	8067481	HANSEN & HANSEN CONSTRUCTION INC	\$500.00
2/22/22	8067482	JACOB MCCANN	\$3,026.30
2/22/22	8067483	KINECT @ LYNNWOOD LLC	\$46,389.93
2/22/22	8067484	CHILO PLUMLEE	\$861.00
2/22/22	8067485	ARBITER SYSTEMS INC	\$2,743.47
2/22/22	8067486	HARGIS ENGINEERS INC	\$2,735.00
2/22/22	8067487	BEACON PUBLISHING INC	\$660.00
2/22/22	8067488	GENUINE PARTS COMPANY	\$955.28
2/22/22	8067489	VERIZON CONNECT NWF INC	\$14,188.91
2/22/22	8067490	ROBERT HALF INTERNATIONAL INC	\$7,898.84
2/22/22	8067491	SKAGIT LAW GROUP PLLC	\$2,207.47
2/22/22	8067492	SNOHOMISH COUNTY	\$10.00
2/22/22	8067493	SNOHOMISH COUNTY	\$10.00
2/22/22	8067494	SNOHOMISH COUNTY	\$1,530.00
2/22/22	8067495	SOUND PUBLISHING INC	\$6,430.25
2/22/22	8067496	SOUND SECURITY INC	\$568.84
2/22/22	8067497	TALLEY INC	\$491.44
2/22/22	8067498	REFINITIV US LLC	\$5,318.71

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Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/22/22	8067499	US BANK NA	\$5,163.15
2/22/22	8067500	STATE OF WASHINGTON	\$190.25
2/22/22	8067501	WESCO GROUP INC	\$31.29
2/22/22	8067502	WEST PUBLISHING CORPORATION	\$8,194.69
2/22/22	8067503	VALMONT COMPOSITE STRUCTURES INC	\$16,562.00
2/22/22	8067504	BICKFORD MOTORS INC	\$228.31
2/22/22	8067505	DIRECTV LLC	\$186.98
2/22/22	8067506	GREATER EDMONDS CHAMBER OF COMMERCE	\$1.84
2/22/22	8067507	EPFD EVERETT EVENTS CENTER	\$13,000.00
2/22/22	8067508	RYAN SCOTT FELTON	\$284.38
2/22/22	8067509	GARY D KREIN	\$768.60
2/22/22	8067510	NORTHWEST TOWER ENGINEERING PLLC	\$46,075.00
2/22/22	8067511	PACIFIC PUBLISHING CO INC	\$730.80
2/22/22	8067512	PROLAND SERVICES INC	\$357.00
2/22/22	8067513	SAFELITE FULFILLMENT INC	\$214.34
2/22/22	8067514	SNOHOMISH COUNTY	\$412.00
2/22/22	8067515	SUMMIT SAFETY SHOES	\$657.70
2/22/22	8067516	WELLSPRING FAMILY SERVICES	\$2,837.52
2/22/22	8067517	FORD CRANE INC	\$1,049.28
2/22/22	8067518	LAMAR TEXAS LTD PARTNERSHIP	\$6,165.00
2/22/22	8067519	CROWN CASTLE INTERNATIONAL CORP	\$6,245.30
2/22/22	8067520	NORTH SOUND AUTO GROUP LLC	\$371.12
2/22/22	8067521	OREGON STATE UNIVERSITY	\$15,000.00
2/22/22	8067522	S-R BROADCASTING INC	\$495.00
2/22/22	8067523	HARNISH GROUP INC	\$2,690.10
2/22/22	8067524	PNG MEDIA LLC	\$354.32
2/22/22	8067525	PERFORMANCE VALIDATON INC	\$211.50
2/22/22	8067526	T BAILEY INC	\$4,212.00
2/22/22	8067527	REMOTE MEDICINE INC	\$47,109.72
2/22/22	8067528	MADSKILLS INC	\$1,250.00
2/22/22	8067529	ACCESS INFO INTERMEDIATE HLDNG I LL	\$1,036.51
2/22/22	8067530	ACCESS INFO INTERMEDIATE HLDNG I LL	\$2,790.43

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/22/22	8067531	REY F PALACOL	\$360.00
2/22/22	8067532	PINE RIDGE TOWNHOMES	\$1,500.00
2/22/22	8067533	ROBERT H BARTELL	\$750.00
2/22/22	8067534	THE BARTELL DRUG COMPANY	\$48.76
2/22/22	8067535	BREEZE FREE INC	\$1,607.00
2/22/22	8067536	SUPERIOR GLASS INSTALLATIONS INC	\$900.00
2/22/22	8067537	JOHN YASKUS	\$1,126.00
2/22/22	8067538	MARY WICKLUND	\$24.50
2/25/22	8067539	TESLA INC	\$264.00
2/25/22	8067540	AUTOMATED ENERGY INC	\$600.00
2/25/22	8067541	COMCAST HOLDING CORPORATION	\$427.73
2/25/22	8067542	EQUIFAX INFORMATION SERVICES LLC	\$1,177.39
2/25/22	8067543	CITY OF EVERETT	\$15,847.21
2/25/22	8067544	GENUINE PARTS COMPANY	\$522.25
2/25/22	8067545	SOUND PUBLISHING INC	\$75.60
2/25/22	8067546	SUBURBAN PROPANE	\$3,354.68
2/25/22	8067547	UNITED SITE SERVICES OF NEVADA INC	\$3,538.10
2/25/22	8067548	US BANK NA	\$1,850.00
2/25/22	8067549	DOBBS HEAVY DUTY HOLDINGS LLC	\$232.97
2/25/22	8067550	AAA OF EVERETT FIRE	\$380.46
2/25/22	8067551	AABCO BARRICADE CO INC	\$1,027.65
2/25/22	8067552	BICKFORD MOTORS INC	\$110.11
2/25/22	8067553	CITY OF BRIER	\$400.00
2/25/22	8067554	EASTSIDE SAW & SALES INC	\$99.23
2/25/22	8067555	LONG PAINTING CO	\$5,308.05
2/25/22	8067556	NATIONAL BARRICADE CO LLC	\$1,018.56
2/25/22	8067557	NW PUBLIC POWER ASSOC	\$165.00
2/25/22	8067558	RUBATINO REFUSE REMOVAL INC	\$859.98
2/25/22	8067559	SIEMENS INDUSTRY INC	\$12,086.78
2/25/22	8067560	SNOHOMISH COUNTY	\$37,100.51
2/25/22	8067561	ZIPPER GEO ASSOCIATES LLC	\$18,505.58
2/25/22	8067562	ELDEC CORPORATION	\$10,000.00

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Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/22	8067563	ADVANCE STORES COMPANY INC	\$474.65
2/25/22	8067564	COMCAST CORPORATION	\$513.99
2/25/22	8067565	TRACKER A DIVISION OF C2 LLC	\$9,504.00
2/25/22	8067566	SWICKARD EVERETT LLC	\$24.90
2/25/22	8067567	ELECTROLAB LIMITED	\$12,444.86
2/25/22	8067568	NORTH SOUND AUTO GROUP LLC	\$108.35
2/25/22	8067569	VERTIV CORPORATION	\$6,597.06
2/25/22	8067570	BYRAM LABORATORIES INC	\$2,396.81
2/25/22	8067571	CRAWFORD & COMPANY	\$598.00
2/25/22	8067572	CADMAN MATERIALS INC	\$2,254.92
2/25/22	8067573	KINSHIP GROUP LLC	\$33,170.03
2/25/22	8067574	UNIVERSAL PROTECTION SERVICE LP	\$1,035.60
2/25/22	8067575	HEATERCRAFT PRODUCTS LLC	\$1,980.98
2/25/22	8067576	THE PAPE GROUP	\$286.62
2/25/22	8067577	FAIRBANKS ENERGY SERVICES LLC	\$4,674.08
2/25/22	8067578	ARROW INSULATION INC	\$2,024.00
2/25/22	8067579	DARRELL SNYDER	\$121.00

Total: \$4,532,410.53

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/7/22	6028445	ALS GROUP USA CORP	\$245.00
2/7/22	6028446	CARDINAL PAINT & POWDER INC	\$47.98
2/7/22	6028447	DAY MANAGEMENT CORPORATION	\$298.04
2/7/22	6028448	MYERS & SONS HIWAY SAFETY INC	\$4,685.03
2/7/22	6028449	PALISADE CORPORATION	\$658.80
2/7/22	6028450	ROMAINE ELECTRIC CORP	\$790.56
2/7/22	6028451	S&C ELECTRIC COMPANY	\$5,898.54
2/7/22	6028452	SCHWEITZER ENGINEERING LAB INC	\$1,010.16
2/7/22	6028453	STELLAR INDUSTRIAL SUPPLY INC	\$4,417.73
2/7/22	6028454	STELLA-JONES CORPORATION	\$45,470.91
2/7/22	6028455	TOPSOILS NORTHWEST INC	\$770.00
2/7/22	6028456	VAN NESS FELDMAN LLP	\$3,222.50
2/7/22	6028457	AARD PEST CONTROL INC	\$283.28
2/7/22	6028458	BRAKE & CLUTCH SUPPLY INC	\$145.88
2/7/22	6028459	DICKS TOWING INC	\$156.87
2/7/22	6028460	GENERAL PACIFIC INC	\$39,619.96
2/7/22	6028461	LI IMMIGRATION LAW PLLC	\$269.81
2/7/22	6028462	NORTHWEST CASCADE INC	\$273.90
2/7/22	6028463	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$51.82
2/7/22	6028464	SENSUS USA INC	\$155,148.36
2/7/22	6028465	GRAYBAR ELECTRIC CO INC	\$197.49
2/7/22	6028466	ALTEC INDUSTRIES INC	\$1,506.43
2/7/22	6028467	ANIXTER INC	\$57,910.57
2/7/22	6028468	CAPITAL ARCHITECTS GROUP PC	\$17,429.50
2/7/22	6028469	REXEL USA INC	\$29.91
2/7/22	6028470	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$28,457.00
2/7/22	6028471	HARNISH GROUP INC	\$295.58
2/7/22	6028472	INFOSOL INC	\$300.00
2/7/22	6028473	ISSQUARED INC	\$4,457.27
2/7/22	6028474	JR MERIT INC	\$239,424.73
2/7/22	6028475	MURRAYSMITH INC	\$4,801.50
2/7/22	6028476	CLEAN CRAWL INC	\$1,246.00

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/7/22	6028477	CM HEATING INC	\$1,500.00
2/7/22	6028478	JACOB DUNN	\$17.56
2/7/22	6028479	HEATHER GRISOLIA	\$1,303.12
2/7/22	6028480	MICHAEL SWINT	\$199.82
2/8/22	6028481	ALS GROUP USA CORP	\$85.00
2/8/22	6028482	NELSON DISTRIBUTING INC	\$505.41
2/8/22	6028483	SPX TRANSFORMER SOLUTIONS INC	\$19,563.68
2/8/22	6028484	STELLAR INDUSTRIAL SUPPLY INC	\$547.62
2/8/22	6028485	TOPSOILS NORTHWEST INC	\$220.00
2/8/22	6028486	BENS CLEANER SALES INC	\$1,659.38
2/8/22	6028487	EDGE ANALYTICAL INC	\$198.00
2/8/22	6028488	LENZ ENTERPRISES INC	\$319.50
2/8/22	6028489	ANIXTER INC	\$4,233.89
2/8/22	6028490	REXEL USA INC	\$150.80
2/8/22	6028491	CENVEO WORLDWIDE LIMITED	\$3,854.97
2/8/22	6028492	SUNBELT RENTALS INC	\$1,161.68
2/8/22	6028493	LEGUANG RUI	\$461.50
2/9/22	6028494	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$3,689.28
2/9/22	6028495	FASTENAL COMPANY	\$266.32
2/9/22	6028496	HOWARD INDUSTRIES INC	\$41,527.45
2/9/22	6028497	NELSON DISTRIBUTING INC	\$382.67
2/9/22	6028498	NORTH COAST ELECTRIC COMPANY	\$63.55
2/9/22	6028499	PERKINS COIE LLP	\$4,696.65
2/9/22	6028500	ROMAINE ELECTRIC CORP	\$1,048.92
2/9/22	6028501	S&C ELECTRIC COMPANY	\$542.41
2/9/22	6028502	SISKUN INC	\$117.20
2/9/22	6028503	TESSCO INCORPORATED	\$1,878.46
2/9/22	6028504	TOPSOILS NORTHWEST INC	\$330.00
2/9/22	6028505	WILLIAMS SCOTSMAN INC	\$181.05
2/9/22	6028506	BRAKE & CLUTCH SUPPLY INC	\$396.33
2/9/22	6028507	COLEHOUR & COHEN INC	\$21,512.47
2/9/22	6028508	DESIGNER DECAL INC	\$2,491.09

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/22	6028509	LENZ ENTERPRISES INC	\$258.73
2/9/22	6028510	LOUIS F MATHESON CONSTRUCTION INC	\$129.36
2/9/22	6028511	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$53.14
2/9/22	6028512	SENSUS USA INC	\$88,938.00
2/9/22	6028513	STATE OF WASHINGTON	\$735.15
2/9/22	6028514	ALTEC INDUSTRIES INC	\$1,259.99
2/9/22	6028515	ANIXTER INC	\$123,980.30
2/9/22	6028516	CG ENGINEERING PLLC	\$9,145.15
2/9/22	6028517	CASCADIA LAW GROUP PLLC	\$1,350.00
2/9/22	6028518	MATTHEW BUCKNER	\$102.00
2/9/22	6028519	MICHAEL CONYERS	\$362.00
2/10/22	6028520	INTERWEST CONSTRUCTION INC	\$278,843.96
2/10/22	6028521	MOSS ADAMS LLP	\$9,505.14
2/10/22	6028522	TOPSOILS NORTHWEST INC	\$330.00
2/10/22	6028523	UNITED PARCEL SERVICE	\$403.43
2/10/22	6028524	GORDON TRUCK CENTERS INC	\$190.60
2/10/22	6028525	CELLCO PARTNERSHIP	\$117.08
2/10/22	6028526	COLEHOUR & COHEN INC	\$163,770.53
2/10/22	6028527	DUNLAP INDUSTRIAL HARDWARE INC	\$166.02
2/10/22	6028528	EDGE ANALYTICAL INC	\$484.00
2/10/22	6028529	GENERAL PACIFIC INC	\$6,478.20
2/10/22	6028530	GEOENGINEERS INC	\$21,576.03
2/10/22	6028531	HERRERA ENVIRONMENTAL CONSULTANTS I	\$11,704.59
2/10/22	6028532	HOGLUNDS TOP SHOP INC	\$1,136.42
2/10/22	6028533	MAINTENANCE RESELLER CORPORATION	\$3,232.51
2/10/22	6028534	RMG FINANCIAL CONSULTING INC	\$5,000.00
2/10/22	6028535	SENSUS USA INC	\$15,745.32
2/10/22	6028536	GRAYBAR ELECTRIC CO INC	\$2,215.22
2/10/22	6028537	MAGNUM POWER LLC	\$40,098.55
2/10/22	6028538	ALTEC INDUSTRIES INC	\$894.92
2/10/22	6028539	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
2/10/22	6028540	DIAMOND VOGEL INC	\$354.37

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/22	6028541	SMARTBEAR SOFTWARE INC	\$1,316.51
2/10/22	6028542	TRC ENGINEERS INC	\$15,199.41
2/10/22	6028543	AA REMODELING LLC	\$600.00
2/10/22	6028544	FROG HVAC LLC	\$10,000.00
2/10/22	6028545	COHEN VENTURES INC	\$207,624.19
2/10/22	6028546	FRANK DANIEL	\$125.00
2/10/22	6028547	CAROL PETTIJOHN	\$133.36
2/11/22	6028548	APPLIED PROFESSIONAL SERV INC	\$660.00
2/11/22	6028549	CERIUM NETWORKS INC	\$164.70
2/11/22	6028550	DICA MARKETING COMPANY	\$3,886.83
2/11/22	6028551	PETROCARD INC	\$1,856.45
2/11/22	6028552	TRAYER ENGINEERING CORPORATION	\$820,000.00
2/11/22	6028553	VAN NESS FELDMAN LLP	\$4,235.99
2/11/22	6028554	BRIAN DAVIS ENTERPRISES INC	\$6,896.15
2/11/22	6028555	WEX BANK	\$70,691.60
2/11/22	6028556	PILCHUCK EQUIPMENT RENTALS AND SALE	\$522.96
2/11/22	6028557	MOBILE SOLUTIONS SVCS HOLDINGS LLC	\$8,160.60
2/11/22	6028558	AA REMODELING LLC	\$500.00
2/11/22	6028559	COHEN VENTURES INC	\$30,000.00
2/11/22	6028560	RACHELLE POWELL	\$180.00
2/14/22	6028561	ALS GROUP USA CORP	\$169.00
2/14/22	6028562	DAVID EVANS & ASSOCIATES INC	\$17,472.00
2/14/22	6028563	DAY MANAGEMENT CORPORATION	\$983.87
2/14/22	6028564	FASTENAL COMPANY	\$567.23
2/14/22	6028565	PERKINS COIE LLP	\$482.40
2/14/22	6028566	ROMAINE ELECTRIC CORP	\$679.66
2/14/22	6028567	TESSCO INCORPORATED	\$164.67
2/14/22	6028568	TOPSOILS NORTHWEST INC	\$880.00
2/14/22	6028569	WW GRAINGER INC	\$15.02
2/14/22	6028570	ALLIED ELECTRONICS INC	\$463.95
2/14/22	6028571	CAIRNCROSS & HEMPELMANN PS	\$2,340.00
2/14/22	6028572	CUZ CONCRETE PRODUCTS INC	\$2,283.84

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Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/14/22	6028573	DESIGNER DECAL INC	\$1,218.78
2/14/22	6028574	DICKS TOWING INC	\$321.17
2/14/22	6028575	KUKER-RANKEN INC	\$1,256.77
2/14/22	6028576	ROGER R OLSEN	\$1,120.00
2/14/22	6028577	RELIANCE MANUFACTURING CORPORATION	\$21,240.60
2/14/22	6028578	LOUIS F MATHESON CONSTRUCTION INC	\$3,811.27
2/14/22	6028579	ROHLINGER ENTERPRISES INC	\$12,985.74
2/14/22	6028580	SENSUS USA INC	\$843.26
2/14/22	6028581	TRIANGLE ASSOCIATES INC	\$2,638.25
2/14/22	6028582	TYNDALE ENTERPRISES INC	\$16,930.51
2/14/22	6028583	WETHERHOLT & ASSOCIATES INC	\$4,544.00
2/14/22	6028584	GRAYBAR ELECTRIC CO INC	\$36,148.73
2/14/22	6028585	ANIXTER INC	\$5,634.72
2/14/22	6028586	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
2/14/22	6028587	ANDREW JORDAN HARPER	\$868.00
2/14/22	6028588	CLEAN CRAWL INC	\$2,979.00
2/14/22	6028589	CM HEATING INC	\$4,000.00
2/14/22	6028590	COZY HEATING INC	\$5,600.00
2/15/22	6028591	ASSOCIATED PETROLEUM PRODUCTS INC	\$35,894.33
2/15/22	6028592	ELECTRO SWITCH CORP	\$1,626.97
2/15/22	6028593	MOTOR TRUCKS INTL & IDEALEASE INC	\$151.48
2/15/22	6028594	MR TRUCK WASH INC	\$2,635.20
2/15/22	6028595	SCHWEITZER ENGINEERING LAB INC	\$2,297.02
2/15/22	6028596	TOPSOILS NORTHWEST INC	\$110.00
2/15/22	6028597	TFS ENERGY LLC	\$925.00
2/15/22	6028598	TULLETT PREBON AMERICAS CORP	\$1,616.00
2/15/22	6028599	GORDON TRUCK CENTERS INC	\$196.62
2/15/22	6028600	WEST COAST PAPER CO	\$2,480.60
2/15/22	6028601	WW GRAINGER INC	\$386.39
2/15/22	6028602	OTC GLOBAL HOLDINGS LP	\$1,962.50
2/15/22	6028603	OTC GLOBAL HOLDINGS LP	\$1,770.00
2/15/22	6028604	COLEHOUR & COHEN INC	\$59,657.50

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/15/22	6028605	DICKS TOWING INC	\$632.45
2/15/22	6028606	EDGE ANALYTICAL INC	\$264.00
2/15/22	6028607	GENERAL PACIFIC INC	\$13,197.48
2/15/22	6028608	HERRERA ENVIRONMENTAL CONSULTANTS I	\$1,351.68
2/15/22	6028609	LENZ ENTERPRISES INC	\$1,055.71
2/15/22	6028610	NORTHWEST CASCADE INC	\$430.00
2/15/22	6028611	POWER ENGINEERS INC	\$23,434.78
2/15/22	6028612	QUALCO ENERGY	\$16,415.51
2/15/22	6028613	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$342.95
2/15/22	6028614	STATE OF WASHINGTON	\$110,101.76
2/15/22	6028615	ALTEC INDUSTRIES INC	\$635.07
2/15/22	6028616	ANIXTER INC	\$30,835.97
2/15/22	6028617	ICONIX WATERWORKS INC	\$1,721.94
2/15/22	6028618	HCL AMERICA INC	\$23,726.25
2/15/22	6028619	NORTH COUNTY OUTLOOK INC	\$405.00
2/15/22	6028620	ADP INC	\$23,822.98
2/15/22	6028621	SCOTT SPAHR	\$322.92
2/15/22	6028622	THOMAS BLADES	\$100.00
2/16/22	6028623	INTERCONTINENTAL EXCHANGE HOLDINGS	\$3,325.00
2/16/22	6028624	MR TRUCK WASH INC	\$790.56
2/16/22	6028625	OFFICE DEPOT INC	\$1,671.86
2/16/22	6028626	ROMAINE ELECTRIC CORP	\$256.10
2/16/22	6028627	STAR RENTALS INC	\$3,948.79
2/16/22	6028628	TOYOTA TSUSHO MATERIAL HANDLING AME	\$388.33
2/16/22	6028629	GORDON TRUCK CENTERS INC	\$35.78
2/16/22	6028630	BRAKE & CLUTCH SUPPLY INC	\$2,168.11
2/16/22	6028631	CELLCO PARTNERSHIP	\$1,295.24
2/16/22	6028632	COLEHOUR & COHEN INC	\$15,000.00
2/16/22	6028633	DICKS TOWING INC	\$444.69
2/16/22	6028634	HOGLUNDS TOP SHOP INC	\$1,339.56
2/16/22	6028635	LENZ ENTERPRISES INC	\$475.13
2/16/22	6028636	NORTHWEST CASCADE INC	\$311.45

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/16/22	6028637	GARY PETERSEN	\$14,142.95
2/16/22	6028638	SOUND SAFETY PRODUCTS CO INC	\$1,587.69
2/16/22	6028639	GRAYBAR ELECTRIC CO INC	\$605.57
2/16/22	6028640	ANIXTER INC	\$21,561.06
2/16/22	6028641	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
2/16/22	6028642	WESTERN STATES FIRE PROTECTION CO	\$6,791.04
2/16/22	6028643	HARNISH GROUP INC	\$2,023.09
2/16/22	6028644	RESOURCE INNOVATIONS INC	\$171,500.46
2/16/22	6028645	JR MERIT INC	\$129,512.32
2/16/22	6028646	ORSI LESSEE LLC	\$22,167.00
2/16/22	6028647	CONOCOPHILLIPS COMPANY	\$1,262,962.52
2/16/22	6028648	NATIONS ROOF LLC	\$736.10
2/16/22	6028649	GIUSEPPE FINA	\$210.99
2/16/22	6028650	LIBERTY MUTUAL GROUP INC	\$67,262.59
2/16/22	6028651	LIBERTY MUTUAL GROUP INC	\$15,784.70
2/17/22	6028652	ASPLUNDH TREE EXPERT LLC	\$43,066.15
2/17/22	6028653	BECKWITH ELECTRIC CO INC	\$357.18
2/17/22	6028654	FASTENAL COMPANY	\$798.96
2/17/22	6028655	HOWARD INDUSTRIES INC	\$37,932.61
2/17/22	6028656	MOTOR TRUCKS INTL & IDEALEASE INC	\$174.46
2/17/22	6028657	NORTH COAST ELECTRIC COMPANY	\$619.90
2/17/22	6028658	ON HOLD CONCEPTS INC	\$356.86
2/17/22	6028659	ROMAINE ELECTRIC CORP	\$374.02
2/17/22	6028660	RWC INTERNATIONAL LTD	\$582.65
2/17/22	6028661	SCHWEITZER ENGINEERING LAB INC	\$3,118.32
2/17/22	6028662	THERMAL SUPPLY INC	\$6,570.00
2/17/22	6028663	UNITED PARCEL SERVICE	\$78.66
2/17/22	6028664	GORDON TRUCK CENTERS INC	\$1,504.22
2/17/22	6028665	WILLIAMS SCOTSMAN INC	\$787.83
2/17/22	6028666	LONE MOUNTAIN COMMUNICATIONS LLC	\$3,311.40
2/17/22	6028667	RICHARDSON BOTTLING COMPANY	\$120.09
2/17/22	6028668	LOUIS F MATHESON CONSTRUCTION INC	\$1,606.31

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/17/22	6028669	SENSUS USA INC	\$218,036.44
2/17/22	6028670	TECH PRODUCTS INC	\$6,813.76
2/17/22	6028671	DRIVELINES NW INC	\$43.92
2/17/22	6028672	FINANCIAL CONSULTING SOLUTIONS GROU	\$7,107.50
2/17/22	6028673	BNSF RAILWAY COMPANY	\$3,562.26
2/17/22	6028674	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
2/17/22	6028675	LANE POWELL PC	\$2,125.00
2/17/22	6028676	EIP COMMUNICATIONS I LLC	\$5,295.18
2/17/22	6028677	RESOUND ENERGY LLC	\$10,857.01
2/18/22	6028678	HOWARD INDUSTRIES INC	\$9,664.60
2/18/22	6028679	IBEW LOCAL 77	\$71,454.05
2/18/22	6028680	STELLA-JONES CORPORATION	\$23,727.96
2/18/22	6028681	GORDON TRUCK CENTERS INC	\$6,923.09
2/18/22	6028682	FENCE SYSTEMS NW INC	\$3,535.96
2/18/22	6028683	NORTHWEST CASCADE INC	\$155.10
2/18/22	6028684	RICOH USA INC	\$3,715.57
2/18/22	6028685	LOUIS F MATHESON CONSTRUCTION INC	\$692.88
2/18/22	6028686	OFFICE OF THE SECRETARY OF STATE	\$2,620.00
2/18/22	6028687	SEATTLE NUT & BOLT LLC	\$152.05
2/18/22	6028688	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$71,934.00
2/18/22	6028689	WELLNESS BY WISHLIST INC	\$2,187.12
2/18/22	6028690	MOUNTAIN CONTAINER TRADING INC	\$12,601.68
2/18/22	6028691	JOSIE ANDERSON	\$37.44
2/22/22	6028692	AVISTA CORPORATION	\$25,075.00
2/22/22	6028693	DOBLE ENGINEERING CO	\$327.60
2/22/22	6028694	HOWARD INDUSTRIES INC	\$6,364.01
2/22/22	6028695	MOTOR TRUCKS INTL & IDEALEASE INC	\$723.68
2/22/22	6028696	MR TRUCK WASH INC	\$1,871.24
2/22/22	6028697	NORTHSTAR CHEMICAL INC	\$1,351.10
2/22/22	6028698	NRC ENVIRONMENTAL SERVICES INC	\$5,182.56
2/22/22	6028699	NORTHWEST POWER POOL CORP	\$144,461.05
2/22/22	6028700	RWC INTERNATIONAL LTD	\$307.93

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/22/22	6028701	S&C ELECTRIC COMPANY	\$20,669.86
2/22/22	6028702	SCHWEITZER ENGINEERING LAB INC	\$298.66
2/22/22	6028703	SISKUN INC	\$3,393.98
2/22/22	6028704	SONSRAY MACHINERY LLC	\$4,024.05
2/22/22	6028705	STELLAR INDUSTRIAL SUPPLY INC	\$9,402.63
2/22/22	6028706	STATE OF WASHINGTON	\$5,751.21
2/22/22	6028707	WEST COAST PAPER CO	\$2,480.60
2/22/22	6028708	AXIS SURVEYING & MAPPING INC	\$26,206.25
2/22/22	6028709	THE COMPLETE LINE LLC	\$640.12
2/22/22	6028710	EDGE ANALYTICAL INC	\$823.00
2/22/22	6028711	GENERAL PACIFIC INC	\$6,039.00
2/22/22	6028712	HOGLUNDS TOP SHOP INC	\$1,507.00
2/22/22	6028713	NORTHWEST CASCADE INC	\$309.05
2/22/22	6028714	SENSUS USA INC	\$495.76
2/22/22	6028715	TRAVIS PATTERN & FOUNDRY INC	\$580.53
2/22/22	6028716	WALTER E NELSON CO OF WESTERN WA	\$373.87
2/22/22	6028717	GRAYBAR ELECTRIC CO INC	\$12.57
2/22/22	6028718	ALTEC INDUSTRIES INC	\$1,363.62
2/22/22	6028719	ICONIX WATERWORKS INC	\$44,925.79
2/22/22	6028720	REXEL USA INC	\$9.60
2/22/22	6028721	API NATIONAL SERVICE GROUP INC	\$682.51
2/22/22	6028722	BALLARD HARDWARE & SUPPLY INC	\$11,544.52
2/22/22	6028723	ARNETT INDUSTRIES LLC	\$5,596.63
2/22/22	6028724	THE ADT SECURITY CORPORATION	\$94,089.52
2/22/22	6028725	SAITECH INC	\$3,447.00
2/22/22	6028726	HP INC	\$1,506.44
2/22/22	6028727	WASHINGTON ENERGY SERVICES COMPANY	\$300.00
2/22/22	6028728	GORDON HAYSLIP	\$134.64
2/22/22	6028729	RYDAR HAUGEN	\$250.00
2/22/22	6028730	AUSTIN GOOGE	\$40.00
2/22/22	6028731	HEATHER GRISOLIA	\$454.90
2/22/22	6028732	LIBERTY MUTUAL GROUP INC	\$678.71

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/23/22	6028733	ASSOCIATED PETROLEUM PRODUCTS INC	\$32,568.10
2/23/22	6028734	CENTRAL WELDING SUPPLY CO INC	\$448.66
2/23/22	6028735	DAVID EVANS & ASSOCIATES INC	\$12,038.10
2/23/22	6028736	MOTOR TRUCKS INTL & IDEALEASE INC	\$6,003.77
2/23/22	6028737	ROMAINE ELECTRIC CORP	\$945.09
2/23/22	6028738	RWC INTERNATIONAL LTD	\$2,791.59
2/23/22	6028739	STELLAR INDUSTRIAL SUPPLY INC	\$1,334.62
2/23/22	6028740	UNITED PARCEL SERVICE	\$317.10
2/23/22	6028741	GORDON TRUCK CENTERS INC	\$69.04
2/23/22	6028742	AARD PEST CONTROL INC	\$134.75
2/23/22	6028743	DESIGNER DECAL INC	\$1,160.59
2/23/22	6028744	ECOLIGHTS NORTHWEST LLC	\$698.49
2/23/22	6028745	HOGLUNDS TOP SHOP INC	\$587.43
2/23/22	6028746	NORTHWEST CASCADE INC	\$1,000.54
2/23/22	6028747	SOUND SAFETY PRODUCTS CO INC	\$6,906.17
2/23/22	6028748	WALTER E NELSON CO OF WESTERN WA	\$4,257.82
2/23/22	6028749	ALTEC INDUSTRIES INC	\$5,191.15
2/23/22	6028750	ANIXTER INC	\$172,849.76
2/23/22	6028751	CENVEO WORLDWIDE LIMITED	\$11,564.91
2/23/22	6028752	MOUSER ELECTRONICS INC	\$160.63
2/23/22	6028753	ACCELERATED INNOVATIONS LLC	\$38,880.00
2/23/22	6028754	RENTOKIL NORTH AMERICA INC	\$164.70
2/23/22	6028755	DIAMOND VOGEL INC	\$414.13
2/23/22	6028756	THE ADT SECURITY CORPORATION	\$241,876.57
2/23/22	6028757	UTILITY TRAILER & EQUIP SALES NW LL	\$1,827.07
2/23/22	6028758	MATTHEW HOFFMAN	\$103.56
2/24/22	6028759	ALASKAN COPPER & BRASS CO	\$246.61
2/24/22	6028760	ASPLUNDH TREE EXPERT LLC	\$45,710.58
2/24/22	6028761	INTERGRAPH CORPORATION	\$226,494.38
2/24/22	6028762	NORTH COAST ELECTRIC COMPANY	\$1,538.27
2/24/22	6028763	PUGET SOUND ENERGY INC	\$1,156.13
2/24/22	6028764	ROMAINE ELECTRIC CORP	\$4,447.62

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/24/22	6028765	RWC INTERNATIONAL LTD	\$1,911.33
2/24/22	6028766	STELLAR INDUSTRIAL SUPPLY INC	\$1,358.95
2/24/22	6028767	STELLA-JONES CORPORATION	\$24,179.10
2/24/22	6028768	UNITED PARCEL SERVICE	\$179.87
2/24/22	6028769	GORDON TRUCK CENTERS INC	\$24.11
2/24/22	6028770	WILLIAMS SCOTSMAN INC	\$665.43
2/24/22	6028771	BENS CLEANER SALES INC	\$1,212.03
2/24/22	6028772	EDGE ANALYTICAL INC	\$174.00
2/24/22	6028773	HOGLUNDS TOP SHOP INC	\$439.20
2/24/22	6028774	LENZ ENTERPRISES INC	\$286.50
2/24/22	6028775	RICOH USA INC	\$4,036.01
2/24/22	6028776	ALTEC INDUSTRIES INC	\$1,687.75
2/24/22	6028777	ANIXTER INC	\$22,755.64
2/24/22	6028778	THE GOODYEAR TIRE & RUBBER CO	\$11,401.10
2/24/22	6028779	NORTH COUNTY OUTLOOK INC	\$405.00
2/24/22	6028780	OPENSQUARE HOLDINGS	\$10,645.33
2/24/22	6028781	THE ADT SECURITY CORPORATION	\$32,312.98
2/24/22	6028782	USIC HOLDINGS INC	\$275.00
2/24/22	6028783	KENT ENGINEERING LLC	\$2,287.50
2/24/22	6028784	CLEAN CRAWL INC	\$1,705.50
2/24/22	6028785	CM HEATING INC	\$5,950.00
2/24/22	6028786	ENERGY WORKS LLC	\$1,650.00
2/24/22	6028787	GS HEATING & COOLING LLC	\$1,500.00
2/24/22	6028788	TIMOTHY PAULS	\$125.00
2/24/22	6028789	JASON HEINTZ	\$599.00
2/25/22	6028790	HOWARD INDUSTRIES INC	\$17,666.82
2/25/22	6028791	NORTHWEST HANDLING SYSTEMS INC	\$261.20
2/25/22	6028792	LOUIS F MATHESON CONSTRUCTION INC	\$636.02
2/25/22	6028793	MALLORY SAFETY AND SUPPLY LLC	\$5,612.23
2/25/22	6028794	WESTERN STATES FIRE PROTECTION CO	\$1,208.40
2/25/22	6028795	TESLA INC	\$13,425.00
2/25/22	6028796	ADP INC	\$6,685.76

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
2/25/22	6028797	STEPHANIE O'BRIEN	\$102.00
2/25/22	6028798	MONICA GORMAN	\$125.78
2/25/22	6028799	KAYLEE SCHROEDL	\$145.10
Total:			\$6,960,784.48

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
2/10/22	7002454	ICMA-RC	\$36,132.48
2/10/22	7002455	US BANK NA	\$44,687.16
2/14/22	7002456	US BANK NA	\$1,992,175.92
2/15/22	7002457	CRAWFORD & COMPANY	\$4,271.10
2/17/22	7002458	US DEPARTMENT OF ENERGY	\$54,043.00
2/17/22	7002459	WHEAT FIELD WIND POWER PROJECT LLC	\$865,706.68
2/18/22	7002460	CITY OF TACOMA WASHINGTON	\$67,950.00
2/18/22	7002461	HAMPTON LUMBER MILLS-WA INC	\$87,817.18
2/18/22	7002462	AVANGRID RENEWABLES LLC	\$850,331.95
2/18/22	7002463	ICMA-RC	\$211,244.42
2/18/22	7002464	LL&P WIND ENERGY INC	\$220,221.95
2/18/22	7002465	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$37,901.41
2/18/22	7002466	ICMA-RC	\$566,390.96
2/18/22	7002467	US BANK NA	\$146.38
2/22/22	7002468	CITY OF SEATTLE	\$403,057.62
2/22/22	7002469	US DEPARTMENT OF ENERGY	\$22,120,096.00
Total:			\$27,562,174.21

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
2/18/22	5300000574	PUD EMPLOYEES - DIRECT DEPOSIT	\$3,753,572.01
2/7/22	844546 - 844554	PUD EMPLOYEES - WARRANTS	\$27,373.90
2/22/22	844555 - 844570	PUD EMPLOYEES - WARRANTS	\$32,457.31

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
2/9/22	5300000573	STATE OF WA DEPT OF RETIR	\$1,796,598.79
2/18/22	5300000574	ADP INC	\$873,709.93
2/23/22	5300000575	STATE OF WA DEPT OF RETIR	\$162,268.89
2/25/22	5300000576	WELLNESS BY WISHLIST INC	\$1,696.29
2/25/22	5300000577	WELLNESS BY WISHLIST INC	\$4,465.85
2/25/22	5300000578	WELLNESS BY WISHLIST INC	\$17,744.57
2/25/22	5300000579	WELLNESS BY WISHLIST INC	\$11,950.54
Total:			\$2,868,434.86



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 4E

TITLE

Consideration of a Resolution Approving Amendment No. 5 to the Collective Bargaining Agreement Between the Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, Through March 31, 2024

SUBMITTED FOR: Consent Agenda

<u>Human Resources/Generation</u>	<u>Amanda Bowman/Scott Spahr</u>	<u>8628/1746</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:	<u>3/1/22 - 3/31/22:</u>	<u>\$10,562.93</u>
	<u>2023</u>	<u>\$130,894.40</u>
	<u>2024</u>	<u>\$135,158.40</u>
	<u>Total</u>	<u>\$276,615.73</u>

Presentation Planned ☐

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation - EL-5.8 - Financial Condition and Activities: The General Manager shall not execute modifications to the collective bargaining agreement between the District and the International Brotherhood of Electrical Workers (IBEW) that exceed \$100,000 of additional expense to the District in the current or next fiscal year.

Governance Process, Board Job Description: GP-3(4) (A)1 non-delegable, statutorily assigned Board duty to fix compensation of employees by establishing a scale of salaries for specific classes of work.

Summary Background:

The District Administration and IBEW, Local No. 77, desire to add the classification of Generation Foreman to the current CBA to remain in compliance of the Occupational Safety and Health Administration's policy of having a Foreman/person-in-charge for the Generation Unit. The parties propose to amend Article 9 (Compensation) of the current CBA in order to add the classification of Generation Foreman (a copy of the amendment is attached as Exhibit A to the proposed resolution).

Recommendation:

District staff recommend that the Commission approve the attached resolution authorizing an amendment of the CBA to add the classification of Generation Foreman.

List Attachments:

Resolution
Exhibit A
Attachment 1

RESOLUTION NO. _____

A RESOLUTION Approving Amendment No. 5 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2020, Through March 31, 2024

WHEREAS, on April 8, 2020, Public Utility District No. 1 of Snohomish County (“District”) and the International Brotherhood of Electrical Workers, Local No. 77 (“IBEW”) entered into the current Collective Bargaining Agreement (“CBA”) covering the time period of April 1, 2020, Through March 31, 2024; and

WHEREAS, the Parties desire to amend Article 9 (Compensation) of the current CBA in order to add the new classifications of Generation Foreman; and

WHEREAS, the Board of Commissioners has reviewed proposed Amendment No. 5 to the CBA, considered the recommendations of staff, and finds that the proposed Amendment No. 5 is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby approves proposed Amendment No. 5 to the current Collective Bargaining Agreement between the District and the International Brotherhood of Electrical Workers, Local No. 77, in the form set forth as Exhibit A, and approves and authorizes the execution and delivery of said Amendment No. 5 in the name and on behalf of the District by the CEO/General Manager of the District.

Resolution No. _____

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PASSED AND APPROVED this 8th day of March, 2022.

President

Vice-President

Secretary

**Amendment No. 5 to the Collective Bargaining Agreement
Regarding the Addition of the Generation Foreman Position**

This Amendment No. 5 of the Collective Bargaining Agreement (dated April 8, 2020) (“CBA”) is entered into by and between Public Utility District No. 1 of Snohomish County (“District”) and Local Union No. 77 of the International Brotherhood of Electrical Workers (“Union”). The District and the Union are also referred to herein individually as “Party” and collectively as “Parties.”

WHEREAS, the Parties desire to amend Article 9 (Compensation) of the current CBA in order to add the classification of Generation Foreman.

NOW, THEREFORE, the Parties agree to amend the current CBA as follows:

1. The Generation Unit of Article 9 of the CBA is amended as follows to add the classification of Generation Foreman (the new classification appears below in bold for visibility):

UNIT # indicates entry level	% Shift Diff. Pay	% Cert Pay	% of Rate	Wage Rate Increase of 3.5% Effective 4/1/2020	Wage Rate Increase of 3.5% Effective 4/1/2021	Wage Rate Increase of 3.25% Effective 4/1/2022	Wage Rate Increase of 3.25% Effective 4/1/2023
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GENERATION UNIT

Generation Foreman	N/A	N/A	115.00%	N/A	\$60.94	\$62.93	\$64.98
Electrical Technician Constructor	N/A	N/A	112.50%	\$57.60	\$59.61	\$61.55	\$63.55
Generation Constructor	N/A	N/A	105.00%	\$53.76	\$55.64	\$57.45	\$59.31
Electrical Constructor	N/A	N/A	100.00%	\$51.20	\$52.99	\$54.71	\$56.49
Mechanical Constructor	N/A	N/A	100.00%	\$51.20	\$52.99	\$54.71	\$56.49
Generation System Operator	N/A	N/A	100.00%	\$51.20	\$52.99	\$54.71	\$56.49
Generation Constructor Trainee							
1st 6 mos.	N/A	N/A	74.00%	\$37.89	\$39.21	\$40.49	\$41.80
2nd 6 mos.	N/A	N/A	77.00%	\$39.42	\$40.80	\$42.13	\$43.50
3rd 6 mos.	N/A	N/A	80.00%	\$40.96	\$42.39	\$43.77	\$45.19
4th 6 mos.	N/A	N/A	83.00%	\$42.50	\$43.98	\$45.41	\$46.89
5th 6 mos.	N/A	N/A	86.00%	\$44.03	\$45.57	\$47.05	\$48.58
6th 6 mos.	N/A	N/A	89.00%	\$45.57	\$47.16	\$48.69	\$50.28
7th 6 mos.	N/A	N/A	92.00%	\$47.10	\$48.75	\$50.33	\$51.97
8th 6 mos.	N/A	N/A	95.00%	\$48.64	\$50.34	\$51.97	\$53.67

2. This Amendment shall be effective on the date that its execution is authorized by the District Board of Commissioners.

3. Except as amended herein, all other terms, provisions and conditions of the current Collective Bargaining Agreement between the Parties remain in full force and effect.

The remainder of this page left deliberately blank.
Signatures are on the following page.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

LOCAL UNION NO. 77 OF THE
INTERNATIONAL BROTHERHOOD OF
ELECTRICAL WORKERS

John Haarlow,
CEO/General Manager

Rex Habner,
Business Manager

Date: _____

Date: _____

Allison Jubb,
Human Resources Director

Nichole Reedy,
Senior Assistant Business Manager

Date: _____

Date: _____



UNION JOB DESCRIPTION

TITLE: Generation Foreman

DEFINITION:

Works with Generation Management to direct and oversee the work of the Generation Unit staff and contracted staff. Assists in coordinating activities associated with the Districts generation facilities, including water delivery to City of Everett, minimum instream flows, power generation, construction, operation, and maintenance. Ensures work is done in accordance with safety standards and Federal, State, and local regulations. Works with the Manager, Generation Operations and Engineering in improving existing work practices. Performs field visits, observing indoor and outdoor construction and maintenance activities, ensuring efficient and safe work practices. This position is a working Foreman position and must be able to perform all the duties of a Generation Constructor. Reports to and is under the direction of the Manager, Generation Operations and Engineering.

DISTINGUISHING CHARACTERISTICS:

The Generation Foreman classification is distinguished from the Generation Unit Constructor classifications by the increased responsibility of overseeing, coordinating, and training Generation Unit Staff and work and ensuring safety rules and regulations are followed. The Generation Foreman is further distinguished from the Generation Unit Constructor classifications by the increased oversight of the Callout and Standby list eligibility and coordination of callouts and staffing needs during emergent situations.

The Generation Foreman is required to periodically make unannounced jobsite visits after hours at a frequency determined by the Manager, Generation Operations and Engineering. The Generation Foreman is expected to respond when significant circumstances require the presence of the Generation Foreman on site. The Generation Foreman is considered a Journey-level classification and may participate in the Standby rotation.

Incumbents in this classification assigned to the Jackson Hydroelectric Project are required to establish their residence so they will be able to report to work within the timeframe indicated in the current Collective Bargaining Agreement (CBA).

This is a bid classification that requires an interview. The interview team will be comprised of an equal number of management and represented members. Represented members will be by selection of the IBEW. The District will select the successful candidate.

BASIC RESPONSIBILITIES:

1. Works with manager to oversee and direct Generation Unit staff in the performance of their duties, including the operation, construction, installation, repair, maintenance and removal of generation facilities and equipment in accordance with safety and construction standards and regulations. Assigns daily work, schedules employees, and assists management with setting priorities. Coordinates and monitors the daily activities of Generation Unit employees and operations ensuring safe, efficient, quality, and productive departmental work.
2. Assists the Manager by investigating projects for workability, safety, and equipment needs. Coordinates Generation work job/project schedules with other departments and outside agencies (example, Engineering, Natural Resources, City of Everett etc.) before and during physical work.
3. Oversees contract staff and participates in tailboard, preconstruction, and progress meetings.
4. Assists and trains Generation Unit staff in their duties.
5. Performs the duties of a Generation Constructor as needed or assigned.

6. Investigates and reports incidents, violations, or accidents, including completing incident reports and following up with safety learnings. Takes corrective action in emergent situations and/or confers with the Manager, Generation Operations and Engineering and others concerning recommended actions and helps assess ways to avoid future occurrences.
7. Leads, participates in, and/or recommends formal or informal Continuous Improvement (CI) projects and activities for the department.
8. Helps implement preventive / predictive maintenance programs to minimize interruption of power production, water releases and water deliveries.
9. Maintains appropriate logs on a scheduled basis to facilitate detailed entry of information regarding project activities or problems. Collaborates with Generation staff to diagnose cause, take corrective action, and document resolution in "trouble" report / log.
10. Coordinates Jackson Hydroelectric Project activities to ensure the protection of the City of Everett's water supply, Project mitigation, fisheries flows, recreation programs, and other license conditions for the facility.
11. Tests or research new equipment. Makes recommendations to the Manager, Generation Operations and Engineering for repairs or improvements to obsolete or defective equipment. Assists with the purchase of tools, materials, and supplies as directed.

OTHER RESPONSIBILITIES:

1. The Generation Foreman may act as the District's representative to the public, conducting public tours of the power plant and switchyard as scheduled by the District.
2. Assists in the development of departmental goals and objectives and the departmental budget.
3. Oversees and coordinates Callout and Standby list eligibility, responds to and coordinates emergency calls twenty-four (24) hours per day, seven (7) days per week, and approves overtime and the use of additional staff as needed during emergencies.
4. Performs other duties as assigned.

MINIMUM QUALIFICATIONS:

Knowledge of:

- Leadership principles and practices.
- Construction standards, practices, procedures, techniques, and materials related to electrical generation projects.
- Hydroelectric generation systems and inter-utility operations.
- Collective Bargaining Agreement.
- Actual and theoretical operation of generation project operations, features, and equipment.
- Standard mechanical and electrical concepts and theories.
- Safety rules and procedures when working near energized equipment, all Federal, State, and local regulations governing operation of an electrical facility.
- Related computer equipment and software.

Ability to:

- Lead, coordinate, and coach
- Communicate and work effectively with all levels of the organization, other utilities, the public and customers.
- Understand and perform the duties of Generation Constructor, Electrical or Mechanical Constructor, and Generation Helper, and other similar and incidental duties.

- Initiate tasks and work without close supervision.
- Identify, analyze, and resolve problems.
- Perform basic math computations on a calculator or computer.
- Operate power-generating units, control panels, computer terminals, related software and auxiliary equipment.
- Recognize and analyze equipment malfunctions and take appropriate action during routine operations, and emergency situations.
- Work independently.
- Read blueprints and schematics, and work from equipment instruction books, mechanical or electrical drawings and/or sketches as guides for equipment maintenance, modification, or installation.
- Communicate effectively both orally and in writing.
- Maintain compliance with administrative and safety rules and procedures, and government regulations.
- Physically perform duties of job, walk on varying terrain, work in varying weather environments and varying noise levels. Climb stairs in excess of 200 vertical feet. Lift and carry equipment and materials up to 50 pounds. Work in elevated positions.
- Operate cranes and equipment/tools required to perform job duties.
- Learn and apply FERC License and approved NERC/WECC standards of operations. (basic knowledge)
- Learn and apply District Accident Prevention Manual and WAC Electrical Safety Rules.
- Learn and apply District safety requirements; First Aid and CPR methods.
- Learn and apply Collective Bargaining Agreement.
- Learn and apply District Policies, Procedures and Directives.

Education/Experience:

- High School diploma or equivalent, and
 - Qualified as a current Generation Constructor or Electrical Technician Constructor,
- or
- Five (5) years as a senior Journeyman mechanic or electrician at an electrical generating plant using rotating generation equipment or a comparable heavy industrial, manufacturing, municipal water/wastewater, marine power plant, or other system with large motors and ancillary support systems, responsible for both maintenance and operation of the system(s).

License, Certification and/or Testing:

- Valid Washington State Driver License, with a good driving record (immediately).
- Valid Washington State Class A Commercial Driver License (airbrake restrictions removed) required within six (6) months from start of job with maintenance thereafter.
- First Aid, CPR, and forklift certification required within six (6) months from start of job with maintenance thereafter.

WORKING CONDITIONS:

- Work is performed in an indoor and outdoor environment, may be performed independently or alone, with infrequent face-to-face contact with other employees, and may only have contact with District staff via radio.
- Incumbent is exposed to varying weather conditions, varying noise levels and may be exposed to wild animals.
- Work will frequently occur in and around lakes and rivers.
- Employees risk physical hazard from energized equipment and circuits (electrical and mechanical).
- Incumbent may be exposed to loud noises from turbines and machinery.

- Incumbent must be able to: lift and carry equipment and materials up to 50 pounds; climb stairs in excess of 200 feet; and work in elevated positions.
- Incumbent may be exposed to hazardous chemicals used in the cleaning and maintenance of related hydroelectric components.
- This position may be required to work non-standard hours and respond to 24-hour callouts as emergency conditions dictate.
- Required driving to various generation projects, meetings, and training sessions.



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 5A

TITLE

Consideration of a Resolution Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute a Property Lease with the City of Everett for the Siting of a Community Solar Project

SUBMITTED FOR: Items for Individual Consideration

<u>Energy Services</u>	<u>Suzy Oversvee</u>	<u>8291</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>October 20, 2021</u>	
Estimated Expenditure:	<u>\$3,500 + 3% annual escalator</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Applicable Board policies include End Policies 4.3 The environment is enhanced by the use of renewable resources and 4.4 Low-income customers receive assistance

The District has been awarded a grant by the Washington State Department of Commerce from the Washington Clean Energy Fund – Low Income Community Solar Deployment Program for the purchase and installation of a community solar project (“Community Solar Project” or “Project”).

District and City of Everett staff identified a favorable location in the South Everett area for the installation and operation of the Community Solar Project. District staff have negotiated a tentative fifteen (15) year property lease (“Property Lease”) for proposed site of the Community Solar Project.

The Project will reduce the energy burden for District’s most vulnerable customers by directing solar power generation benefits to Project PRIDE (Providing Relief for Individuals Dependent on Energy). Solar power from the Community Solar Project will be used to reduce summer peak demand on District circuits in the South Everett area.

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the District Board of Commissioners pass the attached resolution to expressly authorize execution of the proposed Property Lease with the City of Everett.

List Attachments:

Resolution

Exhibit A

RESOLUTION NO. _____

A RESOLUTION Authorizing the CEO/General Manager of Public Utility District No. 1 of Snohomish County to Execute a Property Lease with the City of Everett for the Siting of a Community Solar Project

WHEREAS, the District has been awarded a grant by the Washington State Department of Commerce from the Washington Clean Energy Fund – Low Income Community Solar Deployment Program (“Grant”) for the purchase and installation of a community solar project (“Community Solar Project” or “Project”); and

WHEREAS, District and City of Everett staff identified a favorable location in the South Everett area for the installation and operation of the Community Solar Project; and

WHEREAS, staff from the District and the City have negotiated a tentative fifteen (15) year property lease (“Property Lease”) for proposed site of the Community Solar Project; and

WHEREAS, the Project will reduce the energy burden for District’s most vulnerable customers by directing solar power generation benefits to Project PRIDE (Providing Relief for Individuals Dependent on Energy); and

WHEREAS, solar power from the Community Solar Project will be used to reduce summer peak demand on District circuits in the South Everett area; and

WHEREAS, District staff recommends that the District enter into said Property Lease.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Snohomish County that the CEO/General Manager, or his designee, is authorized to execute, in the name of the District, a Property Lease with the City of Everett to lease property to be used for the installation, maintenance and operation of the above referenced Community Solar Project in substantially the form attached as Exhibit “A”; provided that the final version

of the Property Lease is subject to the review and approval of the District's General Counsel or her designee.

PASSED AND APPROVED this 8th day of March, 2022.

President

Vice-President

Secretary

PROPERTY LEASE

THIS PROPERTY LEASE (“Lease”), dated _____, 2022, is between the CITY OF EVERETT, a municipal corporation of the State of Washington (“Lessor”), and PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY, a municipal corporation of the State of Washington (“Lessee”). The Lessor and Lessee are also referred to herein individually as “Party” and collectively as “Parties.”

WHEREAS, Lessor owns certain real property located in Everett, Washington and referred to as Parcel No. 00392100000103 and Parcel No. 28041300201100 (“Property”).

WHEREAS, the Lessee has been awarded a grant by the Washington State Department of Commerce (with funding provided by the U.S. Department of Energy) through the Washington Clean Energy Fund – Low Income Community Solar Deployment Program to install, operate and maintain a community solar project (“Community Solar Project”).

WHEREAS, Lessee desires to lease certain portion of the Property from Lessor for the purpose of installing, operating, and maintaining the Community Solar Project.

WHEREAS, Lessor is willing to lease said portion of the Property to Lessee in accordance with terms and conditions of this Lease.

For and in consideration of the rent, covenants and agreements hereinafter specified to be paid, kept, and performed by the Lessee, Lessor hereby leases to the Lessee, and the Lessee hereby leases from the Lessor, the premises hereinafter described upon the terms and conditions herein set forth.

1. Description of Premises. The leased premises are located on the Property. The leased premises are legally described on Exhibit “A” and are visually depicted within the pink lines shown on Exhibit “B” (“Premises”), attached hereto, and made a part hereof. Lessee has examined the Premises and is in all respects familiar with the Premises and the improvements in the Premises. Lessee accepts the Premises and its improvements in their “as is” condition. Lessee further acknowledges and agrees that: (a) except as specifically provided in this Lease, Lessor has made no representations or warranties to Lessee with respect to the Premises; (b) Lessee is not relying on any representations or warranties by any person regarding the Premises; and (c) Lessor has no obligation under this Lease to construct any improvements to the Premises or the Property.

2. Term of Lease. The term of this Lease shall be for a period of fifteen (15) years, commencing on July 1, 2022 (“Commencement Date”) and terminating on June 30, 2037; provided, the term may be extended for an additional five (5) year term by mutual written agreement of the Parties, with such agreement in each of the Parties’ sole discretion, and with the mutual written agreement signed by the Mayor of the City of Everett and by an authorized representative of the Lessee.

3. Permitted Uses – Community Solar Project.

a. The Lessee may use and occupy the Premises for all reasonable purposes and activities necessary and/or appropriate for the operation of the Community Solar Project at Lessee's sole cost and expense, including but not limited to installing, erecting, operating, maintaining, and repairing the Community Solar Project, so long as such purposes and activities do not interfere with the Lessor's use of the Property ("Permitted Use"). Lessee shall not use or permit the use of the Premises for any other use without the prior written consent of Lessor, which may be withheld at Lessor's sole discretion. The Community Solar Project is generally described on attached and incorporated Exhibit "C." In the event of any conflict or inconsistency between Exhibit "C" and any other part of the Lease, such other part of the Lease governs. Lessee shall keep the Lessor's gates to the Property secure, and Lessee shall not allow the public to access the Property or the Premises through the gates.

b. Unless otherwise directed by Lessor, Lessee shall remove, at Lessee's sole cost and expense, the Community Solar Project and any other Lessee-installed Premises improvements within ninety (90) days following the termination of the Lease and shall surrender the Premises to the Lessor in the same or better condition as existed at the Commencement Date of this Lease, less ordinary wear and tear. Lessee shall also so remove within such time any conduit or other improvements on the Property installed by Lessee, if so requested by the Lessor.

c. Lessee may access Premises twenty-four (24) hours per day, seven (7) days per week using the Lessor's access roads on the Property depicted on Exhibit B, so long as such access does not interfere with the Lessor's use of the Property. To extent parking is not used by Lessor's employees and contractors, Lessee's employees and contractors may use parking on the Property. Subject to the requirements of Section 6 below, Lessee may construct access road improvements within the Premises to connect existing access roads. The location of such improvements will be determined by Lessor at Lessor's sole discretion. Lessee will be responsible for all costs to maintain such Lessee-constructed access road improvements for the duration of the Lease.

d. Subject to the requirements of Section 6, Lessee may install utility or electrical conduits and any other improvements on the Property for the purpose of connection to the Premises. The location of such conduits or improvements will be determined by Lessor at Lessor's sole discretion. If the Lessor determines that such improvements after installation interfere with the Lessor's use of the Property, Lessor shall give written notice thereof to the Lessee, and then Lessee shall then promptly relocate such improvements to a new location as determined by Lessor.

4. Right to Require Removal. The Property contains Lessor's water utility infrastructure, including Reservoir #6 (North and South), the Casino Elevated Tank, and other above ground and underground improvements. In the event that Lessor reasonably determines that some or all of the Lessee's improvements on the Property (including without limitation the Community Solar Project) must be temporarily removed or relocated so that Lessor can operate, maintain, and repair Lessor's utility improvements, and upon ninety (90) days' written notice from Lessor, Lessee shall promptly complete such removal or relocation at no cost to Lessor. In the event of emergency affecting Lessor's water utility infrastructure, Lessor may remove or relocate without any liability whatsoever to Lessee some or all of Lessee's improvements as Lessor

determines necessary to address the emergency.

5. Compliance with Laws. Lessee's use of the Premises, including but not limited to the installation of the Community Solar Project, is subject to Lessee obtaining all certificates, permits, zoning, and other approvals that may be required by any federal, state and/or local authority. The Lessor shall cooperate at no cost to Lessor with the District in this permitting process, including but not limited to executing all authorizations required by governmental entities. At Lessee's sole cost, Lessee use of the Premises shall be in accordance with all applicable federal, state, and local laws and regulations, including without limitation Lessee's erection, installation, operation, maintenance, and repair of its Community Solar Project.

6. Alterations and Construction.

a. No later than ninety (90) days prior to any construction or installation or excavation of any kind on the Property or on the Premises (including with limitation the Community Solar Project), Lessee will provide the City's Public Works Director with the complete plans and specifications of the construction for review, comment, and approval, which approval is at the City Public Works Director's sole discretion. The plans and specifications so approved are referred to as the "Director-Approved Plans." Lessee will not begin construction until Lessee has received such written approval. The City Public Works Director approval is solely for the purposes of proceeding with construction under this Lease and is not (i) a City warranty or any endorsement whatsoever of the design, which is the Lessee's sole responsibility or (ii) a substitute for any other permit or approval that may be required for such work by the City of Everett or other jurisdiction.

b. Construction of the Community Solar Project must include Lessee installation of gate improvements on the Property acceptable to Lessor.

c. The Lessee shall coordinate all construction and installation activities with the City Public Works Department. All construction must be in accordance with the Director-Approved Plans, all permits and approvals, and all applicable laws.

d. If the Lessee uses contractors, the Lessee shall require that such contractors have the Lessor endorsed as an additional insured on the contractors' commercial general liability insurance and automobile insurance.

7. Rent. Within twenty (20) days of the Commencement Date and on the first day of July thereafter during the term of this Lease, Lessee shall pay to Lessor annual rent of Three Thousand Five Hundred Dollars (\$3,500.00.) Said rent shall increase on July 1, 2023, and each July 1st of each subsequent year of the term of this lease by three percent (3%) of the annual rent in effect for the previous year. Rent shall be payable to Lessor at:

Treasurer
City of Everett
2930 Wetmore Avenue
Everett, WA 98201

8. Termination.

a. This Lease may be terminated by either Party on default of any material term or condition by the other Party on written notice of default if the default is not cured within one hundred twenty (120) days following receipt of the notice. The notice shall provide a reasonably detailed description of the default. The Party providing the written notice of default may state a longer period to cure the default in the notice.

b. The Lessee may terminate at any time by providing written notice of termination to the Lessor. In such event, termination shall be effective ninety (90) days following Lessor's receipt of the notice.

9. Taxes. Lessee shall pay all personal property taxes, leasehold taxes, other taxes and assessments, if any, assessed on, or any portion of, the Community Solar Project or Lessee's use of the Premises. Lessor shall pay, when due, all real property taxes and all other fees and assessments, if any, attributable to the Property.

10. Utilities. Except for water, the Lessee shall furnish and pay for all charges for electricity, telephone, garbage removal, and other utility services for the Premises. Annual rent shall include consideration for Lessee to access and utilize water by a ¾" or 1" service at a location designated by Lessor from water sources owned, operated, and maintained by Lessor located on the Property no more than four times a year (unless the Lessor otherwise approves) for the purpose of cleaning the Community Solar Project and maintaining the Premises. Lessee shall also provide for security services at its own expense.

11. Insurance. Each Party shall maintain its own insurance and/or self-insurance for its liabilities from damage to property and or injuries to persons arising out of its activities associated with this Lease as it deems reasonably appropriate and prudent. The maintenance of, or lack thereof of insurance and/or self-insurance shall not limit the liability of the indemnifying Party to the indemnified Party.

12. Indemnification and Hold Harmless.

a. Lessee's Indemnification of Lessor. The Lessee shall indemnify, defend and hold harmless the Lessor, its officers, appointed and elected officials, employees and agents, from and against all claims, actions, suits, liability, loss, expenses, fines, penalties, refunds, reimbursements, damages and judgments of any nature whatsoever, including costs and reasonable attorneys' fees in defense thereof, for injury, sickness, liability or death to persons or damage to property or business, (collectively referred to as "Damages") to the extent caused by or arising out of negligent or intentional acts, errors or omissions of the Lessee, its officers, officials, contractors, employees or agents arising out of or relating to Lessee's occupancy or use of the Property or the Premises, including without limitation Lessee's installation, operation, maintenance and/or repair of the Community Solar Project; provided, that in the event of the concurrent negligence of the Parties, the Lessee's obligations hereunder shall apply only to the percentage of fault attributable to the Lessee, its officers, officials, contractors, employees and/or agents.

b. Waiver of Immunity Under Industrial Insurance Act. The indemnification provisions of this Section are specifically intended to constitute a waiver of Lessee's immunity under Washington's Industrial Insurance Act, Title 51 RCW, as with respect to the Lessor only, and only to the extent necessary to provide the Lessor with a full and complete indemnity of claims made by the Lessee's employees. The Parties acknowledge that these provisions were specifically negotiated and agreed upon by them.

c. Survival. The provisions of this Section 12 shall survive the expiration or termination of this Lease with respect to any event occurring prior to such expiration or termination.

13. Environmental Laws and Indemnification.

a. Lessee shall occupy and use the Premises in compliance with all applicable Environmental Laws. Lessee shall not introduce and/or use any Hazardous Substances on the Premises in violation of any applicable laws and regulations.

b. Lessee shall defend, indemnify and hold harmless Lessor from and against any and all claims, causes of action, demands and liabilities including, but not limited to, damages, costs, expenses, assessments, penalties, fines, losses, judgments and reasonable attorneys' fees that Lessor may suffer due to the release of any Hazardous Substances on the Premises or the Property and/or the migration of any Hazardous Substances to other properties and/or released into the environment to the extent caused by Lessee's or Lessee's contractors activities on the Premises or the Property.

c. The Lessee accepts the Premises and the Property as-is. Lessor makes no environmental warranties whatsoever. If Lessee discovers Hazardous Substances on the Premises or Property not caused by Lessee's or Lessee's contractors' activities on the Premises or the Property, then Lessee may either (1) continue the Community Solar Project under this Lease, in which case Lessee is responsible at Lessee's sole cost for any remediation of such Hazardous Substances necessary for Lessee's use of the Premises or Property and Lessee waives any claim against Lessor for any payment or contribution toward such remediation or (2) prior to the commencement of such remediation, terminate this Lease effective on written notice to Lessor, in which case Lessee has no responsibility for such remediation.

d. The indemnification in this Section specifically includes costs incurred in connection with any investigation of the conditions of the Premises and/or any cleanup, remedial, removal and/or restoration work required by any governmental authority.

e. For the purposes of this Section and this Lease, "Hazardous Substances," means any and all substances, chemicals, wastes, sewage or other materials that are now or hereafter regulated, controlled or prohibited by any Environmental Laws, including, without limitation, any (a) substance defined as a "hazardous substance", "extremely hazardous substance", "hazardous material", "hazardous chemical", "hazardous waste", "toxic substance" or "air pollutant" by the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. Section 9601, et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. Section 1801, et seq.; the

Resource Conservation and Recovery Act, 42 U.S.C. Section 6901, et seq.; the Federal Water Pollution Control Act, 33 U.S.C. Section 1251, et seq.; the Clean Air Act, 42 U.S.C. Section 7401, et seq.; the Emergency Planning and Community Right-to-Know Act, 42 U.S.C. Section 11001, et seq.; the Toxic Substances Control Act, 15 U.S.C. Section 2601 et seq.; the Occupational Safety and Health Act, 29 U.S.C. Section 651 et seq.; or the Occupational Safety and Health Standards, 25 C.F.R. 1910-1000 et seq.; the Model Toxics Control Act, RCW chapter 70.105D, and regulations promulgated thereunder, all as amended to date and as amended hereafter; (b) hazardous substance, hazardous waste, toxic substance, toxic waste or hazardous material, waste, chemical or compound described in any other Environmental Laws; and (c) asbestos, polychlorinated biphenyls, urea formaldehyde insulation, flammable or explosive or radioactive materials, gasoline, oil, motor oil, waste oil, petroleum (including, without limitation, crude oil or any component thereof), petroleum-based products, paints, solvents, lead, cyanide, DDT, printing inks, acids, pesticides, ammonium compounds, and other regulated chemical products.

f. For the purposes of this Section and this Lease, "Environmental Laws" means any and all federal, state and local laws, regulations, ordinances, codes and policies, and any and all judicial or administrative interpretations thereof by governmental authorities, as now in effect or hereinafter amended or enacted, relating to (i) pollution or protection of the environment, natural resources or health and safety; including, without limitation, those regulating, relating to, or imposing liability for emissions, discharges, releases or threatened releases of Hazardous Materials into the environment, or otherwise relating to the manufacture, processing, distribution, use, treatment, storage, disposal, release, transport or handling of Hazardous Materials; and (ii) the use of chemical, electrical, radiological or nuclear processes, radiation, sophisticated electrical and/or mechanical equipment, sonar and sound equipment, lasers, and laboratory analysis and materials.

g. The provisions of this Section shall survive the expiration or termination of this Lease with respect to acts or events occurring prior thereto.

14. Maintenance of Premises. Lessee shall, at its own expense, maintain the Premises and the Community Solar Project in good order and condition. Lessee shall have sole responsibility for the maintenance, repair, and security of the Community Solar Project.

15. Quiet Enjoyment, Authority and Title.

a. Subject to subsection (d) below, Lessor has the full right, power, and authority to execute this Lease.

b. Subject to subsection (d) below, Lessor has good and marketable title to the Premises free and clear of any liens, restrictions and/or mortgages except those matters which are of public record as of the Commencement Date.

c. Subject to subsection (d) below, Lessee shall have quiet enjoyment of the Premises during the term of this Lease.

d. The Lessor is a party to the Project Agreement between Lessor and Interagency Committee for Outdoor Recreation (predecessor to the Washington State Recreation and Conservation Office ("RCO")) dated on or about June 30, 1971 (the "RCO Agreement"). The Lessor has notified the Lessee that the RCO Agreement placed certain restrictions on the Lessor's

properties near the Premises, but the Lessor does not believe the RCO Agreement restricts the Premises. However, the Lessor makes no warranty to Lessee about the RCO Agreement. In the event that the RCO determines that the Lessee's use of the Premises violates restrictions associated with the RCO Agreement, the Lessor will give written notice to the Lessee, in which case the Lessee at Lessee's cost shall promptly remove Lessee improvements to the extent necessary to cure the violation.

16. Notices. All notices hereunder shall be in writing and shall be deemed given if personally delivered, or mailed (certified mail, return receipt requested), or sent by overnight carrier to the following addresses:

If to Lessor, to:

Real Property Manager
City of Everett
3200 Cedar Street
Everett, WA 98201

If to Lessee, to:

Snohomish Public Utility District
Attn: Maureen Barnes, Real Estate Manager
P.O. Box 1107
Everett WA 98206-1107
1802 – 75th Street SW
Everett, WA 98203

The address to which notices shall be mailed may be changed from time to time by either Party upon written notice to the other.

17. Modification. This Lease constitutes the entire agreement and understanding of the Parties, and supersedes all offers, negotiations and other agreements. Any amendments to this Agreement must be in writing and executed by both Parties, with the Mayor executing such amendment on behalf of the Lessor.

18. Successors and Assigns. This Lease shall run with the Property and shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

19. Consent. Except as otherwise provided in this Lease, all consents and/or approvals required to be given by Lessor or Lessee shall not be unreasonably withheld, delayed and/or preconditioned.

20. Interpretation. This Lease and each of the terms and provisions of it are deemed to have been explicitly negotiated by the Parties, and the language in all parts of this Lease shall, in all cases, be construed according to its fair meaning and not strictly for or against either of the Parties hereto. The captions and headings in this Lease are used only for convenience and are not intended to affect the interpretation of the provisions of this Lease. This Lease shall be construed so that wherever applicable the use of the singular number shall include the plural number, and vice versa, and the use of any gender shall be applicable to all genders.

21. Severability. If any provision of this Lease or the application thereof to any person or circumstance shall, for any reason and to any extent, be found invalid or unenforceable, the remainder of this Lease and the application of that provision to other persons or circumstances shall not be affected thereby, but shall instead continue in full force and effect, to the extent permitted by law.

22. No Waiver. A Party's forbearance or delay in exercising any right or remedy with respect to a default by the other Party under this Lease shall not constitute a waiver of the default at issue. Nor shall a waiver by either Party of any particular default constitute a waiver of any other default or any similar future default.

23. No Assignment. This Lease shall not be assigned, either in whole or in part, by either Party without the express written consent of the other Party, which may be granted or withheld in such Party's sole discretion. Any attempt to assign this Lease in violation of the preceding sentence shall be null and void and shall constitute a default under this Lease.

24. No Joint Venture. Nothing contained in this Lease shall be construed as creating any type or manner of partnership, joint venture or other joint enterprise between the Parties.

25. No Third Party Beneficiaries. This Lease and each and every provision hereof are for the sole benefit of the Parties. No other persons or parties shall be deemed to have any rights in, under or to this Lease.

26. Governing Law and Venue. This Lease shall be governed by and enforced in accordance with the laws of the State of Washington. The venue of any action arising out of this Lease shall be in the Superior Court of the state of Washington in and for Snohomish County.

27. Warranty of Authority. Each of the signatories hereto warrants and represents that he or she is competent and authorized to enter into this Lease on behalf of the other Party for whom he or she purports to sign this Lease.

28. Execution in Counterparts. This Lease may be executed in two or more counterparts, each of which shall constitute an original and all of which shall constitute one and the same agreement.

The Execution Date of this Lease is the date first written above.

PUBLIC UTILITY DISTRICT NO.1
OF SNOHOMISH COUNTY

CITY OF EVERETT

By: _____
John Haarlow
CEO/AGM

By: _____
Cassie Franklin
Mayor

Date: _____

Date: _____

Approved as to Form:

Approved as to Form:

Date: __________
Date: _____STATE OF WASHINGTON)
)
COUNTY OF _____)

Notary for the District

I certify that I know or have satisfactory evidence that John Haarlow is the person who appeared before me, and said person acknowledged that he signed this instrument, on oath stated that he was authorized to execute the instrument and acknowledged it as the CEO/AGM of PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____

(Notary Signature)_____
(Print Name)NOTARY PUBLIC in and for the State
of Washington, residing at _____
My appointment expires _____.STATE OF WASHINGTON)
)
COUNTY OF _____)

Notary for the Landlord

I certify that I know or have satisfactory evidence that Cassie Franklin is the person who appeared before me, and said person acknowledged that she signed this instrument, on oath stated that she was authorized to execute the instrument and acknowledged it as the MAYOR of the CITY OF EVERETT to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____

(Notary Signature)_____
(Print Name)NOTARY PUBLIC in and for the State
of Washington, residing at _____
My appointment expires _____.

EXHIBIT A

South Everett Solar Legal Description

Commencing at the Northwest Corner of Section 13, Township 28 North, Range 4 East, W.M.;

Thence S 0°23'11" E, 819.82 feet along the West boundary of Section 13;

Thence N 89°48'04" E, 116.00 feet;

Thence S 0°23'11" E, 114.28 feet to the True Point of Beginning;

Thence continuing S 0°23'11" E, 445.56 feet;

Thence N 89°42'47" E, 84.35 feet;

Thence N 56°46'21" E, 91.70 feet;

Thence N 2°55'32" E, 376.60 feet;

Thence N 89°36'49" E, 61.82 feet;

Thence N 14°33'20" E, 20.70 feet;

Thence S 89°36'49" W, 250.30 feet to the True Point of Beginning and terminus of this easement.

Contains approximately 75,826 (1.74 acres) Square Feet

EXHIBIT B

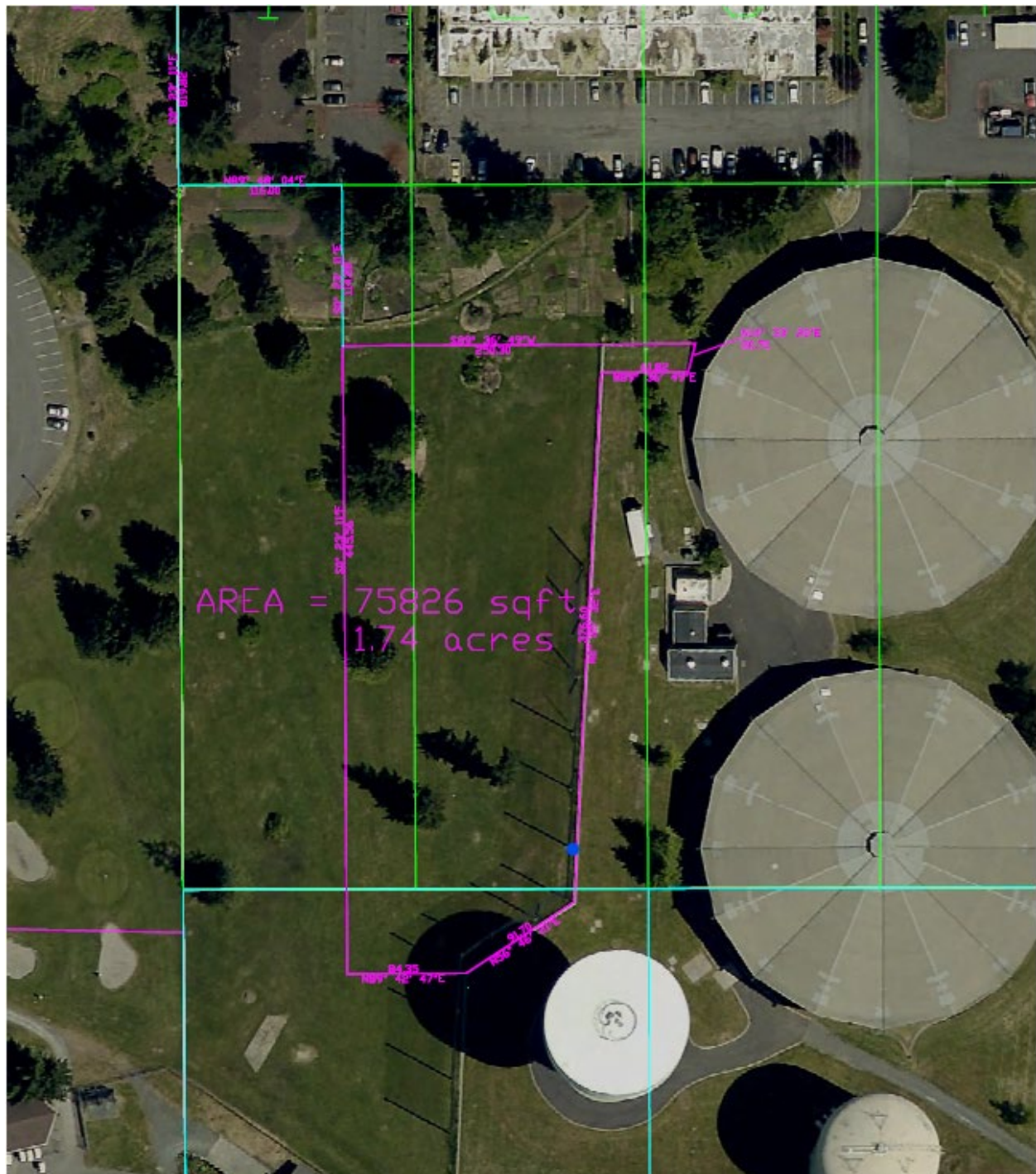


EXHIBIT C - PROJECT DESCRIPTION

Snohomish PUD (PUD) will install a 450-kW DC/ 375-kW AC community solar project in South Everett adjacent to Walter E Hall park to:

1. Reduce energy burden for PUD's most vulnerable customers by directing solar generation benefits to Project PRIDE (Providing Relief for Individuals Dependent on Energy), a fund administered by St. Vincent de Paul (SvDP) that provides emergency utility assistance to PUD electric customers.
2. Utilize the solar array to reduce summer peak demand on PUD summer peaking circuits in the Casino Road area.

The work plan for this project involves the following several activities.

Lease Agreement

The PUD and Everett will establish a lease agreement, allowing PUD access to Everett's property to construct the solar array.

Procurement, Site Preparation and System Installation

The PUD will utilize its public bid process to solicit, evaluate and select contractors for the solar array design and engineering plans, site preparation and civil work and solar array equipment procurement and installation.

Site Preparation and System Installation

The plan to design and install the solar array will include the following activities:

- Conducting a PUD System Impact Study
- Securing approvals from Everett as required by the Lease Agreement
- Securing required permits with Everett and other entities as appropriate.
- Preparing the site for system installation including site clearing and electrical upgrades.
- Hiring a consultant to develop system specifications, design and engineering plans.
- Selecting an installer to procure necessary equipment and install the solar array.
- Coordinating required interconnection agreements with Bonneville Power Administration
- Connecting system to the electrical grid and commissioning.

Community Engagement and Education

PUD will collaborate with Everett and SVdP on a Community Engagement Plan that takes into account the following:

- Opportunities for community input from the Casino Road neighborhood.
- Community engagement and education after the installation that highlights the value of the project to the electrical grid, and the support it will provide to community members in need through

Project PRIDE. Project activities will include, but not be limited to, signage installation at or near the project site.

- Existing PUD and stakeholder communication channels that can be leveraged to engage the community, such as websites, newsletters and social media.

Energy burden reduction

The PUD will maintain metering to track solar production for the duration of the project to direct solar generation credits to the Project PRIDE program.

Operations and Maintenance

The PUD will be responsible for system maintenance and repairs. The PUD will maintain the grounds during the term of the lease.

Outcomes to Highly Impacted and Vulnerable Communities

Specific outcomes to highly impacted and vulnerable communities as a result of this project include:

- An estimated \$27,600 in annual energy credits for the life of the project directed to vulnerable households in Everett and Snohomish County for emergency bill assistance, and potential support for households past due on their electric bills.
- Project site enhancement for the immediate and adjacent neighborhood, areas that rank high on the Washington Department of Health Environmental Disparities map.
- Education and engagement opportunities with members of the immediate and adjacent communities ranking high on the Washington Department of Health Environmental Disparities map.

Summer Peak Demand Reduction

PUD will evaluate summer peak demand reduction on local distribution circuits as a result of locating the solar array at this site, which experiences summer demand peaks.



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 6

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission	Allison Morrison	8037
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 7B

TITLE:

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission

Department

Allison Morrison

Contact

8037

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2022

March 2022

March 1:

Economic Alliance – Building a Community Cyber Defense Network

Virtual 8:30 a.m. – 9:30 a.m.

(Wolfe)

March 2 - 4:

Public Power Council/PNUCC Meetings

Virtual

(Logan/Wolfe/Olson)

March 15:

Economic Alliance – What Clean Energy Means for Snohomish County

Virtual 8:30 a.m. – 9:30 a.m.

(Logan)

March 2022

Commissioner Event Calendar – 2022

April 2022

April 6 - April 8:

Public Power Council/PNUCC Meetings

Virtual

April 2022

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2022

May 2022

May 4 - 6:

Public Power Council/PNUCC Meetings
Portland, OR

May 22-25:

NWPPA Annual Conference
Coeur d'Alene, ID

May 2022

Commissioner Event Calendar – 2022

June 2022

June 1 - 3:

Public Power Council/PNUCC Meetings
Virtual

June 10 - 15:

APPA National Conference
Nashville, TN

June 2022

Commissioner Event Calendar – 2022

July 2022

July 2022

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2022

August 2022

August 3 - 5:

Public Power Council/PNUCC Meetings
Portland, OR

August 2022

Commissioner Event Calendar – 2022

September 2022

August 31 – September 2:

Public Power Council/PNUCC Meetings

Virtual

September 2022

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2022

October 2022

October 5 - 7:

Public Power Council/PNUCC Meetings

Virtual

October 2022

Commissioner Event Calendar – 2022

November 2022

November 16 - 18:

Public Power Council/PNUCC Annual Meetings
Portland, OR

November 2022

Commissioner Event Calendar – 2022

December 2022

December 2022

****For Planning Purposes Only and Subject to Change at any Time****

2021 Final Results

Update to Board of Commissioners

(\$000's)

	2021 Budget	2021 Results (unaudited)
Operating Revenues		
Energy Retail Sales	\$ 594,391	\$ 633,113
Energy Wholesale Sales	37,394	42,693
Other Operating Revenues	30,749	32,334
Total Operating Revenues	\$ 662,533	\$ 708,139
Operating Expenses		
Purchased Power	\$ 321,335	\$ 334,424
Operations & Maintenance	247,034	215,326
Taxes	36,246	39,534
Depreciation	56,221	58,988
Total Operating Expenses	\$ 660,836	\$ 648,272
Net Operating Income	\$ 1,698	\$ 59,868
Interest Income & Other	9,934	3,653
Interest Charges	(14,550)	(13,931)
Contributions	26,747	27,800
Net Income	\$ 23,829	\$ 77,391
Capital Expenditures	\$ 105,123	\$ 110,419



ELECTRIC SYSTEM RESULTS

- Energy Retail Sales were driven higher by more work-from-home residents as well as extreme weather conditions.
- Energy Wholesale Sales and Purchased Power costs were both higher, a result of higher market prices and low runoff.
- Operations & Maintenance expenses include an unbudgeted actuarial adjustment related to GASB 68 which reduced the pension liability by \$43M.

Excluding this adjustment, O&M expenses were \$11M higher than budget due largely to emergency work and major storms. Lower spending on several contracts helped reduce some of these impacts.

- Capital Expenditures were close to budget for most of the year. However year-end supply chain issues and the timing of delivery for some assets drove up spending at the end of the year as the District ramped up some key purchases available at the time.

(\$000's)

	2021 Budget	2021 Results (Unaudited)
Operating Revenues		
Water Retail Sales	\$ 12,539	\$ 13,895
Water Wholesale Sales	486	731
Other Operating Revenues	371	362
Total Operating Revenues	\$ 13,396	\$ 14,988
Operating Expenses		
Purchased Water	\$ 3,083	\$ 3,217
Operations & Maintenance	6,645	5,465
Taxes	684	784
Depreciation	3,085	3,269
Total Operating Expenses	\$ 13,497	\$ 12,735
Net Operating Income	\$ (101)	\$ 2,253
Interest Income & Other	290	34
Interest Charges	(675)	(266)
Contributions	5,269	6,138
Net Income	\$ 4,783	\$ 8,160
Capital Expenditures	10,966	9,014



WATER SYSTEM RESULTS

- Water Retail and Wholesale Sales results exceeded budget due to hot weather and low rainfall conditions.
- Purchased Water expenses were higher as usage increased in 2021 combined with an increase in the rate paid to the City of Everett for supply.
- Operations & Maintenance expenses included an unbudgeted actuarial adjustment related to GASB 68 which reduces the pension liability by \$1.2M.

Excluding this adjustment, O&M expenses were comparable to budget.
- Contributions were higher than expected due to continued growth in the Water System service area.
- Capital Expenditures were below budget largely because of the continued delay in the Warm Beach main replacement project. It was originally expected for 2020, but has been delayed through 2021 and now into 2022.



BUSINESS OF THE COMMISSION

Meeting Date: March 8, 2022

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2022

To Be Scheduled

- Compensation Philosophy Discussion

To Be Scheduled

- Briefing on District Wide Supply Chain Challenges

Governance Planning Calendar – 2022

March 8, 2022

Morning Session:

- Media
- Legislative
- ~~District Long-Term Strategy Briefing~~ (moved to April 5)
- Jackson Renovation Update

Afternoon Session:

- Governance Planning Calendar

March 22, 2022

Morning Session:

- Community Engagement
- Connect Up Quarterly Update
- Regional Market Developments
- Woods Creek Sustainability Center Update

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 2nd Quarter
- ~~Monitoring Report:~~
 - ~~4th Quarter 2021 Financial Conditions and Activities Monitoring Report~~ (moved to April 5)
- Governance Planning Calendar

Governance Planning Calendar – 2022

April 5, 2022

Morning Session:

- Media
- District Long-Term Strategy Briefing
- Harbour Homes Sewer Easement
- Future Right of Way with Snohomish County

Afternoon Session:

- Monitoring Report:
 - 4th Quarter 2021 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

April 19, 2022

Morning Session:

- Community Engagement
- Energy Risk Management Report - 1st Quarter 2022
- Water Supply Update
- Audit Report

Afternoon Session:

- Public Hearing and Action:
 - Harbour Homes Sewer Easement
 - Future Right of Way with Snohomish County
- Governance Planning Calendar

Governance Planning Calendar – 2022

May 3, 2022

Morning Session:

- Media
- North County Community Office Update

Afternoon Session:

- Monitoring Report:
 - 1st Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

May 17, 2022

Morning Session:

- Community Engagement

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2022

June 7, 2022

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

June 21, 2022

Morning Session:

- Community Engagement
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Monitoring Report:
→ Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2022

July 5, 2022

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

July 19, 2022

Morning Session:

- Community Engagement
- Energy Risk Management Report – 2nd Quarter 2022
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2022

August 2, 2022

Morning Session:

- Media
- Strategic Plan Review

Afternoon Session:

- Monitoring Report:
→ 2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 16, 2022

Morning Session:

- Community Engagement

Afternoon Session:

- 2023 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2022

September 6, 2022

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

September 20, 2022

Morning Session:

- Community Engagement
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2022

October 3, 2022

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→ Open 2023 Proposed Budget Hearing
- Governance Planning Calendar

October 18, 2022

Morning Session:

- Community Engagement
- Energy Risk Management Report – 3rd Quarter 2022
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2022

November 1, 2022

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2023 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 15, 2022

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2023 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2023
- Governance Planning Calendar

Governance Planning Calendar – 2022

December 6, 2022

Morning Session:

- Media
- Finance Audit Activity
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
→ Adopt 2023 Budget
- Monitoring Report:
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2023
- Proposed 2023 Governance Planning Calendar

December 20, 2022

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property - 1st Quarter
→ Confirm Final Assessment Roll for LUD No. 65
- Adopt 2023 Governance Planning Calendar

Governance Planning Calendar – 2022

2022 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
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30	31					

February

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March

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April

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May

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29	30	31				

June

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July

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31						

August

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September

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October

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November

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27	28	29	30			

December

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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

	Holiday
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#

Commission Meetings

For Planning Purposes Only and Subject to Change at any Time