

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Zoom Online Meeting Platform**

**February 15, 2022**

The Board of Commissioners meeting will be held virtually via Zoom Meeting. Due to the COVID-19 pandemic and Proclamation 20-28.15 issued by Governor Jay Inslee, in-person attendance is not permitted at this time.

**CONVENE REGULAR MEETING – 9:00 a.m. – Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/88462620308?pwd=eXBsL1FhR0VzVGFMY1RFR1VaWXJQUT09>
- Dial in: (253) 215-8782
- Meeting ID: 884 6262 0308
- Passcode: 205134

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
  - 1. Community Engagement
  - 2. [Legislative](#)
  - 3. Other
- B. [What 2021 Brought & What 2022 Will Bring](#)
- C. [Lower Snake River Dams Engagement Principles](#)

**EXECUTIVE SESSION** – Recess into Executive Session - Discussion of Computer and Telecommunications Security and Risk Assessments if Identifies Vulnerabilities or if Disclosure Would Increase Risk - Virtual

**RECONVENE REGULAR MEETING -1:30 p.m. - Virtual Meeting Participation**

**2. RECOGNITION/DECLARATIONS**

- A. [General Manager’s Life Saving Award Tom O’Brien and Bill Greenfield](#)

**3. COMMENTS FROM THE PUBLIC**

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**Continued →**

**4. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of February 1, 2022](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**5. PUBLIC HEARING AND ACTION**

- A. [Consideration of a Resolution Amending the District's Water Service Rates and Charges for Single Family, Multiple Family, and Commercial/Industrial Customers for Water Utility Service](#)

**6. [CEO/GENERAL MANAGER REPORT](#)**

**7. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)

**8. GOVERNANCE PLANNING**

- A. [Governance Planning Calendar](#)

**ADJOURNMENT**

February 22, 2022:

Economic Alliance Snohomish County (EASC) – State of the Utility - 8:30 a.m. – 9:30 a.m.  
(Virtual)

March 2 – 4, 2022:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC)  
Meetings (Virtual)

The next scheduled regular meeting is March 8, 2022

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611.



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 1

### TITLE:

CEO/General Manager's Briefing and Study Session

### SUBMITTED FOR: Briefing and Study Session

|                            |                |   |
|----------------------------|----------------|---|
| CEO/General Manager        | John Haarlow   | 8473  |
| <i>Department</i>          | <i>Contact</i> | <i>Extension</i>                              |
| Date of Previous Briefing: | <u>N/A</u>     |   |
| Estimated Expenditure:     | <u></u>        | Presentation Planned <input type="checkbox"/> |

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager's Briefing and Study Session attachments

## State Government Relations Activity Report

### STATE OVERVIEW

- Representative Mike Sells (D-38), Chair of the House Labor & Workforce Standards Committee, announced he will not be running for reelection in 2022. Rep. Sells served the 38<sup>th</sup> District (Everett and Marysville) for 18 years.
- On Feb. 8, Senate and House Democrats unveiled [Move Ahead WA](#), a 16-year transportation revenue and spending proposal (package) totaling \$16 billion. Funding for the proposal will come from state and federal resources. An increase in the gas tax was explicitly not included as a funding source. Expenditures include:
  - \$3.1 billion for transit programs
  - \$3 billion for highway preservation/maintenance
  - \$2.6 billion to address culverts (fulfilling Supreme Court requirement)
  - \$1.3B building four new hybrid electric ferries
- The Washington State Legislature made minor revisions and approved Congressional and Legislative District maps. The amended Legislative maps can be found [here](#) and Congressional maps [here](#).
- On Feb. 9, Governor Inslee [announced](#) that the state is observing declining hospitalization rates. As such, the National Guard will end its deployment to hospitals Feb. 17, and hospitals can resume non-urgent procedures and the outdoor masking requirement for large gatherings (500+) will be lifted on Feb 18.
  - Inslee also stated his office is discussing “when and how to safely change indoor mask requirements” and will have more details the week of Feb. 14.
- The House and Senate increased the number of lawmakers allowed on the chamber floors. The House increased its numbers from five to twenty and the Senate from fifteen to thirty. All other restrictions remain.

### KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- Feb. 4 | Senate Ways & Means Committee – [Public Hearing: SSB 5722 \(Greenhouse gases/buildings\), SSB 5649 \(State paid medical leave\), SSB 5842 \(Climate change\)](#)
- Feb. 8 | Legislative Democratic Transportation Package Press Conference – [House and Senate Democratic transportation leaders unveil a proposed transportation funding and projects package.](#)
- Feb. 10 | Senate Transportation Committee – [Public Hearing: SB 5974 \(Addressing transportation resources\)](#)

### CALENDAR

- Feb. 3 marked the first cutoff of session where all bills had to move out of the policy committee in which they were originally introduced – called the house of origin. The exception for this is bills that are deemed ‘necessary to implement the budget’ (NTIB).
- Feb. 7 marked the house of origin fiscal cutoff. All bills referred to fiscal committees had to pass out of those committees.

### INTERESTING READS

- The Seattle Times: [Didn’t WA just vote in November? Why is there another election already?](#)
- Crosscut: [WA wind power farms may conflict with habitat preservation projects](#)
- The Columbian: [Deal seeks to revise last aluminum smelter in Northwest, cut waste](#)
- The Everett Herald: [Democrats unveil 16-year \\$16.8 billion transportation plan](#)
- The Impact: [An update on what's happening with various bills at the midpoint of the legislative session](#)

### LETTERS

- Snohomish PUD submitted a letter to the Department of Commerce re: the latest version of draft rules on Use, Energy Storage, and Double Counting in the Clean Energy Transformation Act. See Appendix I.



## Federal Government Relations Activity Report

### FEDERAL OVERVIEW

---

- Senator Joe Manchin (D-W.Va.) said that the Build Back Better package in its current form is “dead” and that negotiations for a revamped budget reconciliation bill will have to start from scratch, citing concerns over social spending affecting economic inflation.
- Senator Ben Ray Lujan (D-N.M.) suffered a stroke and is expected to absent from the Senate for approximately four to six weeks as he recovers. His absence has potential legislative impacts with the narrow 50-50 majority.
- On Feb. 2, the U.S. Environmental Protection Agency [announced](#) an expansion of its ENERGY STAR appliance efficiency program. The expansion will promote six “high-impact” energy efficiency improvements including clean heating and cooling (with ENERGY-STAR-certified heat pumps), super-efficient water heaters, smart thermostats, well-insulated attics, high-performing windows, and making the home “electric vehicle ready.”
- The House of Representatives passed a short-term government funding bill to avert a shutdown. Government funding is currently set to expire on February 18, but the measure the House approved would extend funding through March 11. The bill now moves to the Senate for approval. House and Senate appropriators are working on an omnibus spending package to cover the remainder of FY 2022.
- The U.S. Department of Energy (DOE) announced an organizational realignment to “ensure that the Department has the structure needed to effectively implement the clean energy investments in President Biden’s Bipartisan Infrastructure Law and the Energy Act of 2020. The new organizational structure establishes two Under Secretaries: one focused on fundamental science and clean energy innovation and the other focused on deploying clean infrastructure—supporting DOE’s ongoing work to achieve carbon-free electricity in the U.S. by 2035 and a net zero economy by 2050.” The new organizational chart reflecting the strategic realignment can be found [here](#).
- The joint office of Energy and Transportation [announced](#), “\$5 billion will be made available under the new National Electric Vehicle Infrastructure (NEVI) Formula Program established by President Biden’s Bipartisan Infrastructure Law, to build out a national electric vehicle charging network, an important step towards making electric vehicle (EV) charging accessible to all Americans.” To access these funds – and to help ensure a convenient, reliable, affordable, and equitable charging experience for all users – each state is required to submit an EV Infrastructure Deployment Plan that describes how the state intends to use its share of NEVI Formula Program funds.

### KEY HEARINGS

---

- Feb. 1 | Senate Appropriations Subcommittee on Commerce, Justice, Science, and Related Agencies [hearing](#) on broadband investments in the bipartisan infrastructure law.
- Feb. 8 | Senate Energy & Natural Resources Committee [hearing](#) on the nominations of Maria Robinson to be an Assistant Secretary of Energy (Office of Electricity), Dr. Joseph F. DeCarolus to be Administrator of the Energy Information Administration, and Ms. Laura Daniel-Davis to be an Assistant Secretary of the Interior (Land and Minerals Management).
- Feb. 10 | Senate Energy & Natural Resources Committee [hearing](#) on clean hydrogen and its use in the transportation, utility, industrial, commercial and residential sectors.

### INTERESTING READS

---

- E&E: [DOE overhauls infrastructure leadership](#)
- Politico: [‘Not encouraging’: Breaking down the latest inflation numbers](#)
- Politico: [Congress declares ‘bipartisan breakthrough’ on government funding](#)
- Politico: [Dems face a sobering possibility: Build Back...never](#)
- New York Times: [Senator Ben Ray Lujan Recovering After Suffering Stroke](#)
- E&E: [White House rolls out \\$5B EV charging program](#)

## Local Government Relations Activity Report

### LOCAL OVERVIEW

---

- The League of Women Voters, along with numerous community partners, urge an Urban Tree Canopy Policy plan in the General Policy Plan within the Snohomish County Comprehensive Plan process. The Cities of Mountlake Terrace, Snohomish and Everett are considering and/or support the priority request of the County. In review, the Plan does ‘consider the location and types of trees in proximity to above ground and underground utilities must avoid damage to both the utility’s infrastructure as well as to the forest and trees.’ This includes the ‘review of construction standards to improve both long-term maintenance of utilities and the health of trees planted or protected’ according to policy objectives.

### INTERESTING READS/WATCHES

---

- Everett Herald: [Where's your stuff - the supply chain snarl](#)
- Everett Herald: [FAA approval will end 5G flight cancellations at Paine Field](#)
- Everett Herald: [Can fusion powered Helion Energy change the world from Everett](#)
- PSRC: A conversation with [Executive Somers](#)

## Appendix I



*Energizing Life in Our Communities*

February 9, 2022

Washington Department of Commerce  
1011 Plum Street SE  
Olympia, WA 98504

Via email: [ceta@commerce.wa.gov](mailto:ceta@commerce.wa.gov)

**RE: Comments regarding CETA Draft Rules regarding Use, Energy Storage, and Double Counting**

Snohomish PUD (Snohomish) appreciates the opportunity to provide feedback on the latest Clean Energy Transformation Act (CETA) draft rule language posted on January 19, 2022. With 2,200 square miles of service area, serving a population of over 811,000 residents and 18,000 businesses, Snohomish PUD is the second largest publicly owned utility in the Pacific Northwest and 13th largest in the nation. Snohomish serves its customers with electricity that is 98% carbon free on a four-year average, the majority of which is hydro generation and purchased from the Bonneville Power Administration (BPA).

Snohomish believes that CETA rules should seek to maintain utility flexibility while ensuring the requirements and objectives of CETA are achieved. These comments express support for the elements of Commerce's draft rule language that meet those goals and offer suggestions and clarifying edits to other sections which could present implementation challenges or create unintended consequences.

**WAC 194-40-410: Snohomish supports the draft rule language establishing "use" rules related to procuring energy and attributes together and incorporating a deliverability standard**

Snohomish strongly supports the concepts and draft rule language in WAC 194-40-410 subsections (2), (3), and (5) which combine to provide an effective compliance methodology for procuring and claiming eligible energy and environmental attributes for CETA. By requiring the energy and environmental attribute to be acquired together, alongside the deliverability requirements in subsection (3), the draft rule properly preserves the inherent value of generated clean and non-emitting energy. The draft rules in these sections provide sufficient operational flexibility while ensuring the utility has the capability to deliver owned or contracted clean energy to load. Snohomish recommends Commerce adopt these subsections without modification.

**WAC 194-40-410: The planning requirement language in subsection (4) unduly restricts utility operational flexibility and improperly creates a compliance obligation in utility Integrated Resource Plans**

Snohomish believes the language found in WAC 194-40-410 subsection (4) requires significant revision before it is established as a final rule. When claiming resources for CETA compliance, the current language seems to restrict utilities to claiming only the resources identified in their planning document. Planning documents are designed to help make long-term resource decisions in simulated operating environments, but they are not designed to provide an operational plan for all potential operating environments; overly rigid planning requirements for compliance will foreclose pathways towards clean energy progress and could be expected to increase the effective cost of CETA compliance.

The language further requires a resource plan to align identified compliance resources with an “hourly analysis” on a planning basis. This hourly analysis seems to conflict with CETA’s intent to provide utilities operational flexibility through the four-year compliance period. Finally, the language inappropriately converts a utility’s Integrated Resource Plan (IRP) into a regulatory compliance obligation. An IRP is not intended to create a binding roadmap; it merely identifies least-cost, risk-adjusted approaches for the utility and an action plan. Commerce does not have regulatory authority over the content of these IRPs, and these plans are not audited by the State Auditor.

*Establishing strict planning requirements to the exclusion of unidentified resources may unnecessarily limit utilities’ ability to comply with CETA*

As written, the language in subsection (4) suggests that any resource not explicitly identified in a utility’s planning analysis would not be eligible for “primary” compliance with the 2030 carbon neutral standard. This approach significantly limits utilities’ ability to take advantage of shifting market dynamics or to adopt new and innovative technologies as they become available. Further, a “positive identification” standard discounts the significant value provided by surplus variable resources which are only available in the market on an operational basis.

Hydro is one of the primary sources of clean energy in Washington state, and without an ability to leverage surplus clean energy into the market, many Washington utilities would be unable to claim any compliance value for serving unanticipated load or extreme weather events with clean energy. In situations where a low water year reduces the amount of hydro below a utility’s expectation, that utility would be forced to make clean balancing purchases in the market. Conversely, utilities that have surplus clean energy in a given period would see no value selling that energy specified into the market if other utilities were unable to claim compliance value as it was not “pre-identified.” As a result, the specific language in this rule could be expected to reduce the market value of clean energy in shorter-term operational windows (as compliance value would not be priced into transactions), and reduce the inventory of Washington clean energy that utilities could claim for compliance – both would be unfortunate policy consequences that could stifle clean energy markets and slow the transition to a clean energy future. Utilities require flexibility to adapt to the operational challenges faced on a day-to-day basis; excluding potential clean resources from eligibility because they were not “pre-selected” in a planning document severely undermines the intent and goals of CETA.

Snohomish suggests that draft language not include a requirement to “pre-identify” specific resources in a planning document and has attached redlines for consideration. These redlines will work in tandem with our redline suggestions referenced below and found in the attached Appendix A.

*Draft rules should reflect the intent behind the concept of “hourly analysis” as it relates to utility planning efforts, and any related analysis should not be explicitly required in a utility’s Integrated Resource Plan*

When Snohomish considers the requirements of the CETA statute in RCW 19.405.040(1)(a), the statute defines the time period for determining compliance as a four-year window. This time horizon is the only explicitly stated period over which utilities must demonstrate compliance with the requirements of the statute. The inclusion of a requirement to perform an hourly analysis in a planning document that could impact a utility’s ability to claim resources for CETA compliance seems to contradict the intent behind the multi-year compliance period. Further, it dictates a path of analysis that does not consider individual utility needs or capabilities.

However, Snohomish understands the intent behind the language of the planning requirement and suggests it is possible that utilities can demonstrate the link between planning for CETA compliance and planning for serving customer load without disrupting the utility planning process for either consideration.

Snohomish believes the framework that can achieve the desired outcome already exists within the Clean Energy Implementation Plan (CEIP). Within the CEIP, a utility must describe the resources and targets it plans to use to comply with the requirements of CETA. Further, the CEIP does not bind utilities to use specific resources on an operational basis; rather, the CEIP establishes a preferred strategy and allows utilities to discuss how they met, did not meet, or exceeded the targets for identified resources in subsequent CEIPs. To help solidify the link between resource procurement for CETA, and actual load service on a planning basis, Snohomish suggests that Commerce refine the draft rule language to ensure that the CETA compliance strategy defined in the CEIP is consistent with the utility’s IRP document, as required by statute.

Beyond ensuring a link between procurement and load service, this approach has three major benefits:

- 1) The approach would leverage already existing processes and analyses to achieve Commerce’s goals, and would enable utilities the flexibility needed to establish a load service analysis time horizon and methodology according to their individual needs and capabilities;
- 2) By utilizing the CEIP, each four-year filing would focus on shorter periods rather than the 10+ year planning horizon that IRPs examine. This also leverages the CEIPs ability to review the previous period’s plan and examine how actual operations may have diverged from planned actions; and
- 3) This approach works well with the recommendation to avoid requiring “positive identification” of claimed resources; while a CEIP will specifically identify certain resources as part of its targets and planning requirements, other resources can be utilized and discussed in subsequent CEIPs and would remain eligible for CETA compliance.

Snohomish’s suggested edits to WAC 194-40-410 can be found in the attached Appendix A.

**WAC 194-40-415: Establishing rule language for the 2045 compliance period is premature and has not been fully discussed or considered by stakeholders in a public process**

Snohomish does not believe that the rule content and concept for the post-2045 compliance period has been sufficiently explored or discussed in a public process to adopt rules. Establishing rules prior to the issue being fully discussed or considered by stakeholders could indirectly influence the direction, content, and timing of future discussions. Snohomish appreciates the efforts made to establish rules for the 2045 period but

recommends that Commerce not adopt any rule language for 2045 until a thorough public process with stakeholder input has been conducted similar to the comprehensive process held by Commerce and the UTC for the current draft rule subjects.

**WAC 194-40-420: Snohomish generally supports the draft rule language establishing double counting protections and suggests clarifying language edits**

Snohomish supports the intent and methodology of the rule language for double counting protections. The language properly balances utilities' ability to rely on contractual agreements for documenting possession of attributes with ensuring that no entity claims the same attribute twice. This protection is extremely important to Washington's transition to clean energy and Commerce should implement the draft rules with a few clarifying edits. Snohomish supports the edits suggested by the Public Generating Pool and recommends that Commerce incorporate those redlines into their final rule.

**WAC 194-40-370: Snohomish believes that Commerce has developed draft rules that properly account for the environmental attributes associated with storage resources**

Snohomish appreciates the language put forward by Commerce in the latest set of draft rules regarding the treatment of energy storage. Snohomish views energy storage as one of the lynchpins in the state's transition to a 100% clean grid. The rule language properly recognizes that utilizing energy storage does not negate any benefits of clean generation used to charge the storage resource, and in fact helps improve grid efficiency and the ability to use clean generation and capacity when needed to serve load.

Snohomish appreciates the efforts made to finalize the rules on use, energy storage, and double counting and looks forward to establishing these important components for CETA. If you have any questions regarding these comments or the attached redlines, please contact us.

Sincerely,



Kim Johnston  
Director of Government and External Affairs

## KEY STATE LEGISLATION REPORT

**HB 1767 | SB 5666:** Concerning the authority of publicly owned electric utilities to engage in targeted electrification through the adoption of plans that establish a finding that utility outreach and investment in the conversion of its customers' end use equipment from fossil fuels to electricity will provide net benefits to the utility.

### SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 1 REPORT):

- Authorizes the governing body of municipal electric utilities and public utility districts (PUDs) to adopt a targeted electrification plan that establishes a finding that utility outreach and investment in the electrification of customers' end use equipment in residential and commercial buildings will provide net benefits to the utility or PUD.
- Identifies certain benefits that may, and certain costs that must, be addressed in a targeted electrification plan.
- Authorizes municipal electric utilities and PUDs, upon the adoption of a targeted electrification plan, to offer incentives and establish other programs to accelerate the targeted electrification of homes and buildings for their customers.

### SPONSOR(S):

Representatives Ramel, Macri, Berry, Dolan, Fitzgibbon, Ryu, Wicks, Wylie, Bateman, Duerr, Shewmake, Chopp, Tharinger, Valdez, Pollet, Stonier, Goodman, Callan, Harris-Talley, Hackney, Kloba and Frame

### CONTEXT:

This bill is by request of the Office of the Governor and addresses the Legislature's and Governor's interest in further reducing greenhouse gas emissions attributed to the building sector in Washington.

This bill is one of the climate change priorities in the 2022 legislative session for the Governor and sponsors.

Previously, Government Affairs had identified concerns with targeted electrification bill language specific to the legal viability and potential implications for local control under the utility electrification plan requirements. Snohomish PUD had not taken a formal position. HB 1767 and companion SB 5666 have resolved those language concerns.

### STATUS:

In the House Rules Committee.

### LEGISLATIVE HISTORY/ACTION:

No further action since the Feb. 1 report.

### SNOPUD POSITION:

Support

### PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** Potential benefits through increased electric load, use of more efficient equipment, and potential for greater customer engagement with PUD programs.
- **Safety to community:** No impact.
- **Local control:** Expands PUD/Board authority to incentivize targeted electrification.
- **Environmental stewardship:** Intended benefits through decreased consumption of carbon-intense energy resources and increased low-carbon electric consumption.

### SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with the prime sponsor, various executive and committee staff, and utility and environmental stakeholders.



## KEY STATE LEGISLATION REPORT

**E2SSB 5803: Establishing a presumption of liability for wildfires caused by an electric utility's equipment.**

### **SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):**

The adopted second substitute does the following:

- Directs the Department of Natural Resources (DNR) to contract with a consultant to recommend a format and list of elements to be included in an Electric Utility Wildfire Mitigation Plan (plan), to be made public by April 1, 2023.
- Requires each utility to review and revise its plan by December 31, 2023, and every two years thereafter. This provision or bill does not prohibit/limit a utility from updating or revising its plan more often if the utility desires to do so.
- Requires the Utilities and Transportation Commission, for electrical companies, and the governing boards, for consumer-owned utilities, to review plans to confirm whether the plan contains recommended elements.
- Directs DNR to create a public website to host the plans.
- Directs the Utility Wildland Fire Prevention Advisory Committee to submit to the Legislature a compilation of the existing utility fire risk mitigation plans; an analysis of the costs and benefits for a comprehensive statewide wildfire risk map; and recommendations for strengthening state agency coordination of wildfire risk reduction, prevention, and suppression.

### **SPONSOR(S):**

Senators Rolfes, Dhingra, Frockt, and Nobles

### **SNOPUD POSITION:**

Support

### **CONTEXT:**

Washington has recently experienced catastrophic wildfires. The State of Washington has invested significant resources to help mitigate wildfire devastation, including passing wildfire funding of \$125 million in 2021.

SB 5803 addresses concerns from impacts of frequent and recent catastrophic wildfires attributable to electric utility equipment or infrastructure across the western United States and including Washington state. For example, the fire that destroyed the town of Malden in 2020 was sparked by a tree branch hitting energized power lines.

### **PRINCIPLES:**

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Expected benefits, including collaborative and coordinated wildfire planning and mitigation efforts and heightened public attention and access to information.
- **Local control:** No impact.
- **Environmental stewardship:** Expected benefits.

### **STATUS:**

Voted out of the Senate.

### **LEGISLATIVE HISTORY/ACTION:**

Feb. 2: Amended and voted out of the Senate Committee on Environment, Energy & Technology. Watch [here](#)

Feb. 5: Received a public hearing in the Senate Committee on Ways & Means. Watch [here](#).

Feb. 7: Amended and voted out of the Senate Committee on Ways & Means. Watch [here](#).

Feb. 10: Amended and voted out of the Senate unanimously. Watch [here](#).

### **SNOPUD EFFORTS:**

- Snohomish PUD has engaged in conversations with the prime sponsor, various executive and committee staff, and utility and environmental stakeholders.
- Snohomish PUD testified “in support” during the Feb. 5 public hearing. You can watch the testimony [here](#).

## KEY STATE LEGISLATION REPORT

**HB 1623: Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events.**

### SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 1 REPORT):

- Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene energy resource adequacy meetings through calendar year 2029.
- Requires the 2022 energy resource adequacy stakeholder meeting to address the risk of rolling blackouts and inadequacy events, discuss how proposed electrification laws and regulations may require new state policy for resource adequacy, and identify incentives to enhance and ensure resource adequacy.
- The substitute amended only the intent language; no policy changes were made.

### SPONSOR(S):

Representatives Mosbrucker, Fitzgibbon, Leavitt, Ryu, Duerr, Graham and Wicks.

### SNOPUD POSITION:

Support

### CONTEXT:

The Washington Department of Commerce and the Utilities and Transportation Commission are required to jointly convene a stakeholder meeting at least annually through 2024 to discuss the adequacy of the state's energy resources for meeting electric needs and to address steps utilities can take to coordinate planning in light of changes to the northwest power system.

Widespread electrical power outage events recently occurred in California in August 2020, and in Texas in February 2021.

### STATUS:

In the House Rules Committee

### PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Potential benefits.
- **Local control:** No impact.
- **Environmental stewardship:** No impact.

### LEGISLATIVE HISTORY/ACTION:

Feb. 10: Voted out of the House unanimously. Watch [here](#).

### SNOPUD EFFORTS:

- Snohomish has engaged with other utilities.

## KEY STATE LEGISLATION REPORT

[SHB 1770](#) | [SB 5669](#): Strengthening energy codes.

### SUMMARY **(NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):**

The adopted substitute does the following:

- Updates the minimum State Energy Code requirements for residential and nonresidential construction
- Requires new buildings to be “net-zero ready”.
- Requires the State Building Code Council to adopt a statewide residential reach code and requires the Department of Commerce to develop rulemaking documents and a proposal covering the technical provisions.
- Preempts local residential codes with the Washington State Energy Code and the Statewide Residential Reach Code.

### SPONSOR(S):

Representatives: Duerr, Ramel, Berry, Dolan, Fitzgibbon, Ryu, Wylie, Berg, Davis, Goodman, Macri, Peterson, Slatter, Valdez, Pollet, Hackney, Kloba, Frame

### CONTEXT:

This bill is by request of the Office of the Governor and addresses the Legislature’s and Governor’s interest in further addressing greenhouse gas emissions attributed to the building sector in Washington.

This bill is one of the climate change priorities in the 2022 legislative session for the Governor and sponsors.

### STATUS:

In the House Rules Committee

### SNOPUD POSITION:

Other

### PRINCIPLES:

- **Reliability of service:** Uncertain impacts.
- **Affordability of rates:** Uncertain impacts.
- **Safety to community:** No impact.
- **Local control:** Uncertain impacts.
- **Environmental stewardship:** Intended beneficial impacts.

### LEGISLATIVE HISTORY/ACTION:

No further action since the Feb. 1 report.

### SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with legislators, the Governor’s Office, and utility and environmental stakeholders.

## KEY STATE LEGISLATION REPORT

**SHB 1814: Expanding equitable access to the benefits of renewable energy through community solar projects.**

### **SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):**

The adopted substitute makes the following changes to the original bill:

- Removes multiple sections that apply to community solar incentive programs that are now closed to new certifications;
- Adds a definition for “low-income” and amends the definition of “low-income service provider” to clarify that these service providers must provide services to low-income households as part of their core mission;
- Removes a \$500 preapplication fee;
- Adds “the amount of energy burden reduction for qualifying subscribers relative to the project’s cost” as an allowable precertification criteria;
- Specifies that for utility-owned community solar projects, the utility may retain and retire the nonpower attributes if this is clearly stated in a contract between the subscriber that benefits the subscriber; and

### **SPONSOR(S):**

Representatives: Shewmake, Berry, Bateman, Duerr, Macri, Ramel, Paul, Bergquist, Fitzgibbon, Pollet, Harris-Talley, Kloba

### **CONTEXT:**

This bill is nearly the same language as the previous low-income community solar bill (HB 2248) that passed the Legislature in 2020 but was vetoed by the Governor in response to the pandemic. There are some minor language changes, most of which are revisions to dates.

### **STATUS:**

In the House Committee on Finance.

### **SNOPUD POSITION:**

Support

### **PRINCIPLES:**

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** Intended benefits.

### **LEGISLATIVE HISTORY/ACTION:**

Feb. 1: Amended and voted out of the House Committee on Local Government. Watch [here](#).

Feb. 7: Received a public hearing in the House Committee on Finance. Watch [here](#).

### **SNOPUD EFFORTS:**

- Snohomish PUD has discussed this proposal with the prime sponsor and utility and environmental stakeholders.
- Snohomish “signed in support” during the Feb. 7 public hearing.

## KEY STATE LEGISLATION REPORT

### **E2SHB 1117: Promoting salmon recovery through revisions to the state's comprehensive planning framework.**

#### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 1 REPORT):**

- Excludes facilities covered by a hydropower license issued by the Federal Energy Regulatory Commission or included in a habitat conservation plan approved under the federal Endangered Species Act from the requirement that the capital facilities element and transportation element of comprehensive plans include a schedule for the elimination of all identified fish passage barriers.
- Modifies the definitions of the following terms: "mitigation hierarchy requirement," "net ecological gain," "rural character," and "watershed."
- Clarifies that the requirement for comprehensive plans to be consistent with applicable salmon recovery plans applies to recovery plans adopted under the federal Endangered Species Act and under the Salmon Recovery Act, chapter 77.85 RCW.
- Specifies that in the course of a public project's obligation to achieve net ecological gain, the public project may not rely on existing salmon recovery projects funded and implemented by other entities.
- Removes a requirement that the WDFW develop targets as part of its salmon recovery monitoring efforts.
- Requires the WDFW to facilitate an ongoing and collaborative process for the purpose of identifying gaps and targets related to salmon habitat and funding, to be informed by its monitoring work.

#### **SPONSOR(S):**

Lekanoff, Fitzgibbon, Bateman, Simmons, Ramel, Peterson, Goodman, Ryu, Kloba, Chopp, Pollet, Macri, Davis

#### **CONTEXT:**

This bill continues the work on the "net ecological gain" legislative topic addressed in the 2020 legislative session.

#### **STATUS:**

Voted out of the House.

#### **LEGISLATIVE HISTORY/ACTION:**

No further action since the Feb. 1 report.

#### **SNOPUD POSITION:**

Other

#### **PRINCIPLES:**

- **Reliability of service:** No impact.
- **Affordability of rates:** What constitutes "net ecological gain" still does not have a substantial framework. Cost impacts to achieve net ecological gain could vary significantly.
- **Safety to community:** No impact.
- **Local control:** See affordability of rates.
- **Environmental stewardship:** Intended beneficial impacts.

#### **SNOPUD EFFORTS:**

- Snohomish PUD has discussed this bill with utility stakeholders.

## KEY STATE LEGISLATION REPORT

### **SHB 1918: Reducing emissions from outdoor power equipment.**

#### **SUMMARY:**

- Exempts small engine zero-emission outdoor power equipment from state and local sales and use taxes through 2032 and includes a tax preference performance statement.
- Prohibits state agencies and local governments from purchasing outdoor power equipment that is not zero-emission outdoor power equipment, beginning in 2025, subject to exceptions for emergency response activities or in certain specified locations.
- Provides that state agencies and local governments that purchase large engine outdoor power equipment must purchase zero-emission equipment whenever practicable

#### **SPONSOR(S):**

Lekanoff, Fitzgibbon, Bateman, Simmons, Ramel, Peterson, Goodman, Ryu, Kloba, Chopp, Pollet, Macri, Davis

#### **CONTEXT:**

This bill continues the work on the “net ecological gain” legislative topic addressed in the 2020 legislative session.

#### **STATUS:**

House Committee on Finance.

#### **LEGISLATIVE HISTORY/ACTION:**

No action during this reporting period.

#### **SNOPUD POSITION:**

Other

#### **PRINCIPLES:**

- **Reliability of service:** Likely negative impacts re: impacts to staff or contractors’ abilities to conduct vegetation management and emergency response services efficiently.
- **Affordability of rates:** Potential negative impacts relative to concerns in “reliability of service” principle.
- **Safety to community:** Potential negative impacts, see “reliability of service” principle.
- **Local control:** Uncertain impacts.
- **Environmental stewardship:** Intended beneficial impacts, possible negative impacts.

#### **SNOPUD EFFORTS:**

- Snohomish PUD has discussed this proposal and requested improvements with the prime sponsor and utility and environmental stakeholders.

## KEY STATE LEGISLATION REPORT

### **ESHB 1056: Concerning open public meeting notice requirements and declared emergencies.**

#### **SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE JANUARY 19 REPORT):**

Note: This bill was reported on in the Key State Legislation reports over the 2021 session. There have been no updates to this bill since it was last reported on. Though it failed to pass the Legislature last session, it has begun moving again.

- Allows a public agency to hold meetings of its governing body remotely, or with limited in-person attendance after a declared emergency.
- Requires that the public be allowed to listen in, in real time, to meetings that are held remotely or with limited in-person attendance.
- Requires all public agencies to post agendas online for regular meetings and for special meetings held remotely or with limited in-person attendance.

#### **SPONSOR(S):**

Pollet, Goehner, Kloba, Lekanoff, Leavitt, Senn, Callan, Fey

#### **SNOPUD POSITION:**

Support

#### **CONTEXT:**

This bill is largely in response to the experiences of governing bodies under Governor Inslee's proclamation 20-28 regarding the Open Public Meetings Act and Public Records Act. Since later spring, public meetings have been allowed to conduct normal business through appropriate accommodations.

Given the experience of governing bodies over the pandemic, the intent of this bill is to modernize and update the open public meetings act emergency procedures to reflect technological advances, while maintaining the act's public policy that governing body's actions and deliberations be taken and conducted openly while balancing public safety in emergency conditions.

#### **PRINCIPLES:**

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** Benefits in the ability to hold a public meeting during a declared emergency.
- **Environmental stewardship:** No impact.

#### **STATUS:**

Awaiting Floor debate.

#### **LEGISLATIVE HISTORY/ACTION:**

Feb. 10: House Rules Committee relieved of further consideration.

#### **SNOPUD EFFORTS:**

- No efforts since the 2021 legislative session.

# What 2021 Brought & What 2022 Will Bring!

---

## Your Safety Department

Rob Beidler  
Senior Manager, Safety & Security

February 15, 2022





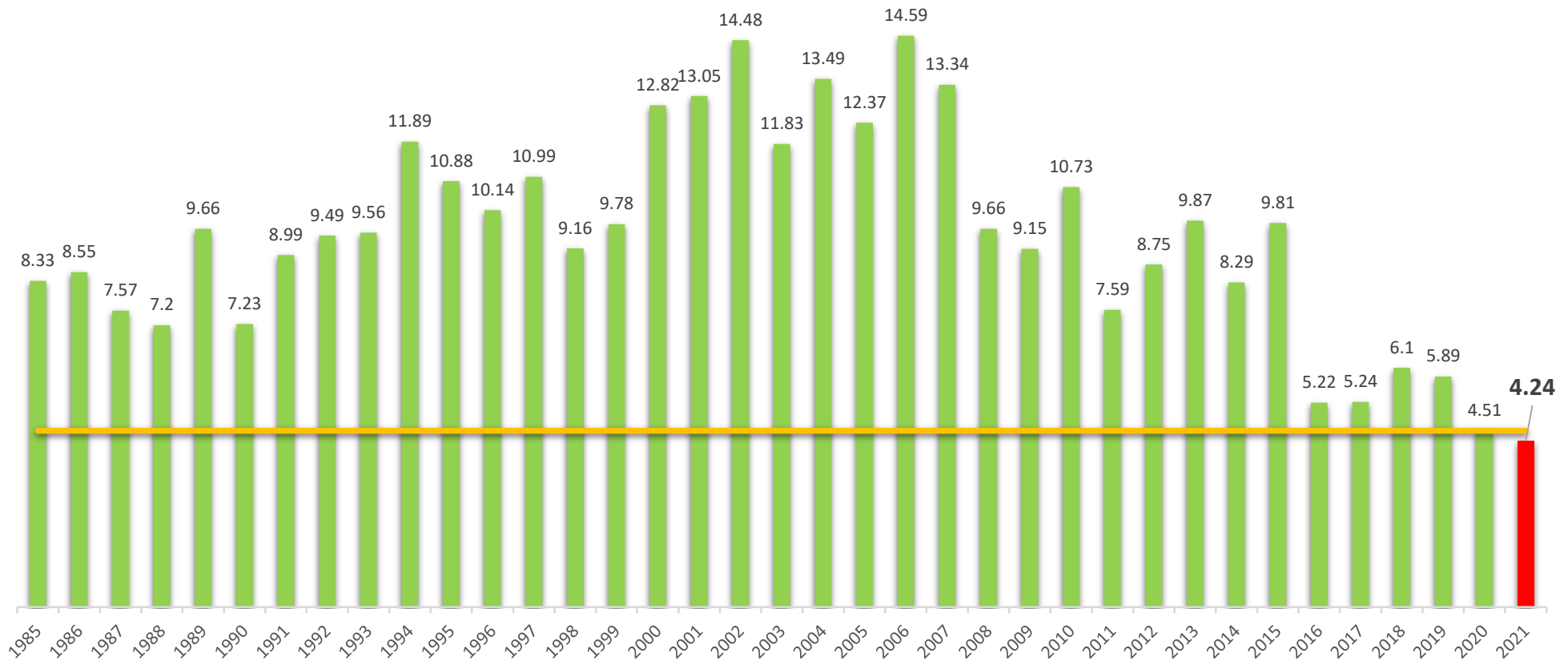
# 2021 A Banner Year:

## *Trends, Changes, or Development Occurred:*

- Injury and Vehicle Incident Trends
- Increase in Compliance Related Activity
- Improved Storm Response Protocols
- New Syringes (Sharps) Protocols
- New Fentanyl Awareness & Narcan Program
- Dr Jill 2021
- Active Threat Response Training
- Verbal De-escalation Training

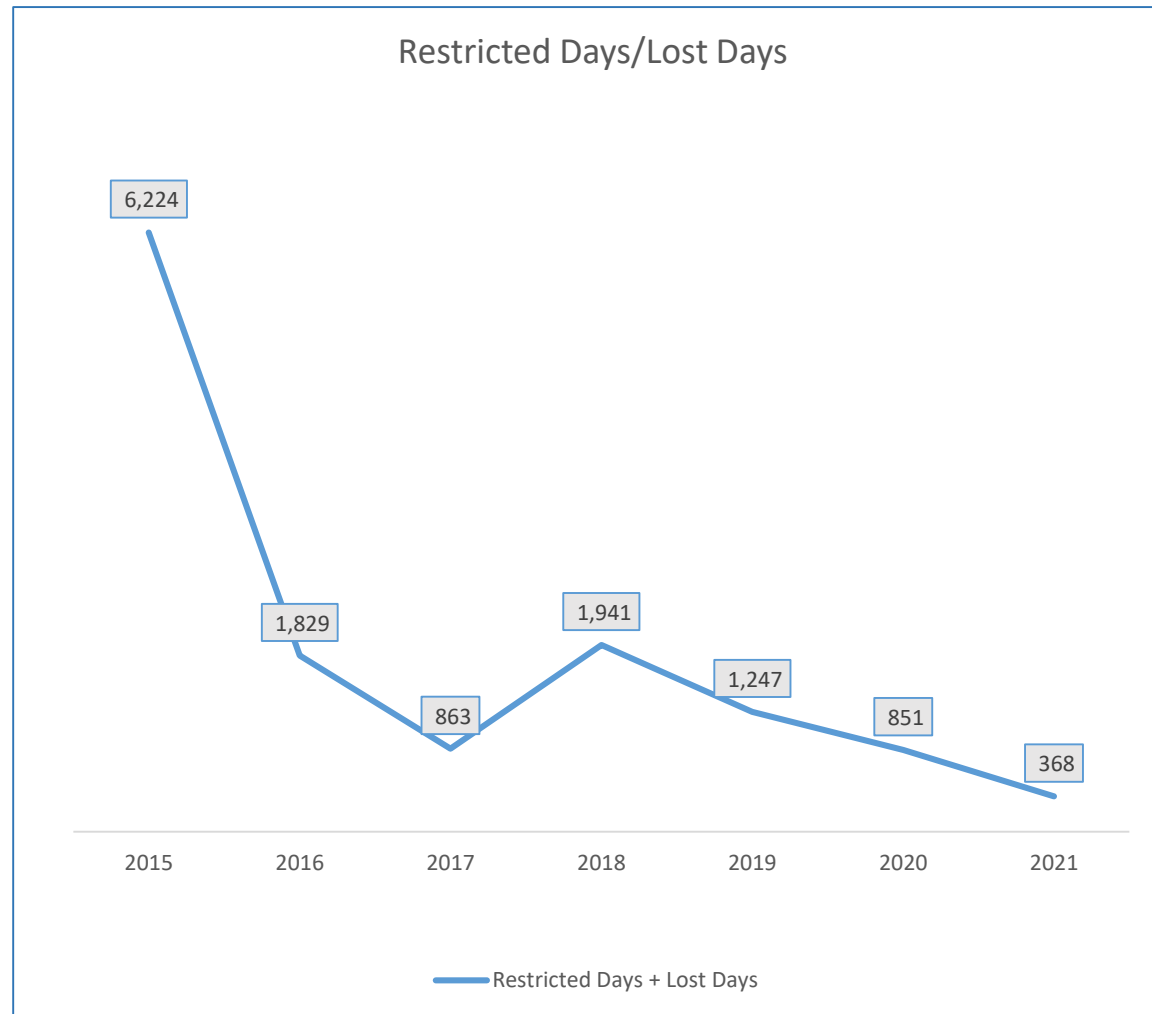
# 2021 A Banner Year:

## *District Recordable Injury Trends:*



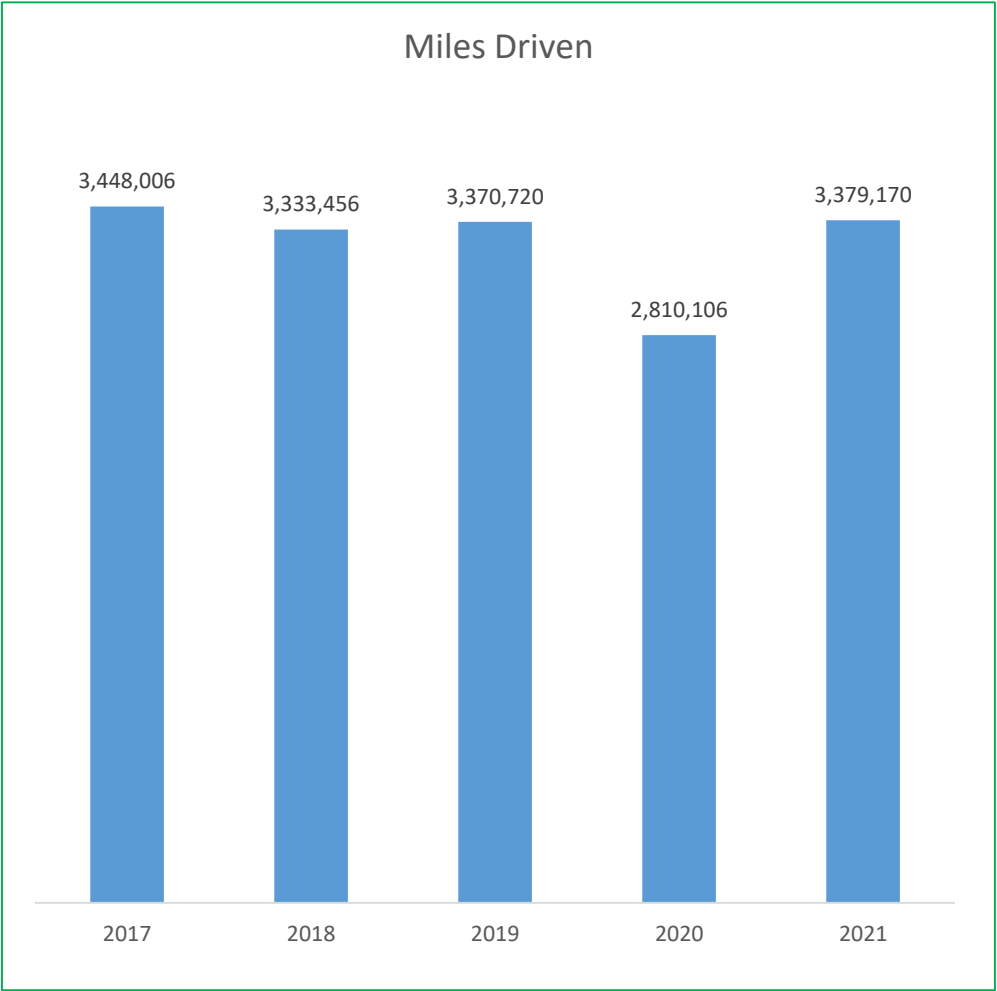
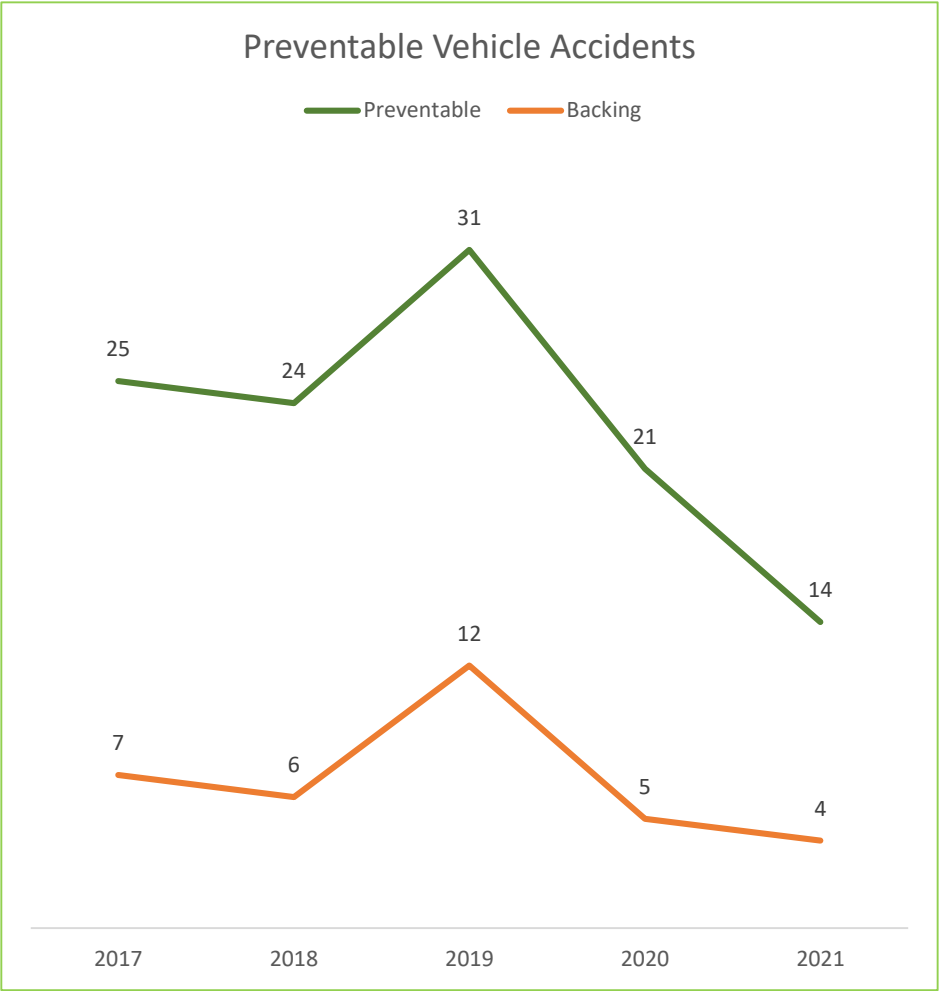
# 2021 A Banner Year:

## *District Recordable Injury Trends:*



# 2021 A Banner Year:

## Vehicle Incident Trends:



# 2021 Change:

## *Safety: Contractor Compliance:*

- District Contractor oversight: APP review and Site Audits
- Contractor Encroachment: Several interventions resulting in reduced risk to the district and affected employees
- Low voltage electrician service connection and meter pull violations consistently addressed by safety





# 2021 Change:

## *Improved Storm Response:*

### **Safety Improvements:**

- 24/7 safety support during storm response
- Safety support at operations to support ECC, Dispatch and emergency management
- On the job: Crew checks and support



# 2021 Change:

## *Sharps Protocols Past & Present:*

### **Past:**

- Different divisions collected sharps (syringes)
- Sharps were discarded where locations could be found
- This presented an unnecessary exposure risk

### **Present:**

- Trained Security Officers collect all sharps
- Sharps are contained in approved receptacles
- Sharps are disposed at Bio Clean, Inc – District Contracted
- Limiting the risk of exposure to District Personnel



## *Fentanyl Awareness & Naloxone Program:*

### **Past:**

- No program

### **Present:**

- Regular fentanyl awareness training is conducted & Includes:
  - Recognition, guidelines to prevent accidental absorption, ingestion & inhalation. Signs & symptoms of exposure, & the administration of the reversal drug Naloxone.
- Naloxone is currently being added to each District AED Unit





## Signs of an Opioid Overdose



Environmental factors



Pale skin



Blue fingernails or lips



Small pupils



Slow or no breathing



Unable to speak/respond



Vomiting/gurgling noises

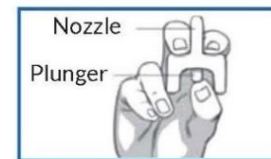
## How to administer Naloxone

**Step 1:** Call 9-1-1

**Step 2:** Don appropriate PPE

**Step 3:** Lay person on back

**Step 4:** Give Naloxone



*Hold the device with your thumb on the bottom of the plunger and your first and middle fingers on either side of the nozzle.*



*Gently insert the tip of the nozzle into one nostril until your fingers on either side are against the bottom of the person's nose.*

*Press the plunger firmly.*

**Step 5:** If no pulse/breathing, provide rescue breaths and CPR as necessary. If breathing, put person in recovery position.



**Step 6:** Monitor. Give a second dose in 2-3 minutes if they don't wake up/aren't breathing properly.

# 2021 A Banner Year:

## *Over 125 Virtual Wellbeing Sessions:*

- Check-in sessions, Group Stretching, Safety, Employee Orientation, Nutrition Trends, Biomechanics, Feet Health, & more
- 30 plus days of one-on-one employee sessions discussing injury prevention / nutrition / health and general wellbeing
- Informative conferences with those experiencing musculoskeletal injury
- Safety Days sessions
- Health & Safety videos, articles and “Ask Dr. Jill” sessions featured in Highlights and our Intra web presence



# 2021 New:

## *Active Threat Response Training:*

### **Past:**

- No program

### **Present:**

- Nationally recognized four-hour Active Threat Response Training provided district wide
- Utilizing the Run, Hide, Fight, response paradigm participants learn techniques to avoid becoming a casualty
- Transcends the active threat event - general safety
- Advanced First Aid techniques



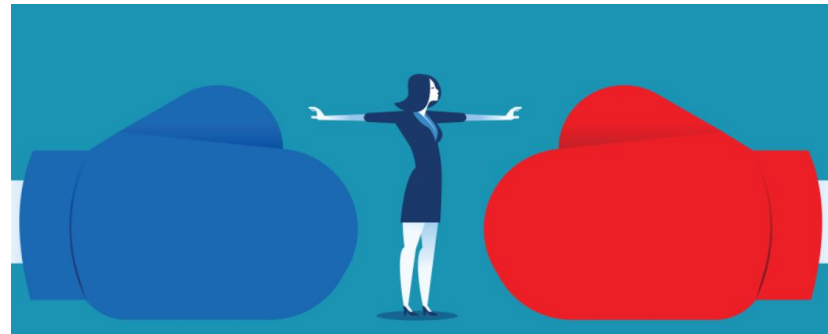
## *De-escalation Training:*

### **Past:**

- No program

### **Present:**

- The District started Verbal De-Escalation Training Course
- Provides tools when dealing with people under duress
- This one-hour interactive course covers topics including Emotional-Labeling, Paraphrasing & Minimal Encouragements to see a behavioral change



# 2022 Will Bring:

## *Trends, Changes, or Development Occurred:*

- Dr Jill 2022
- Comprehensive Driving Program
- Comprehensive Fall Protection Program
- Build a Robust First Aid Program
- Streamlining CDL Program
- Enhanced Safety Meetings
- Safety Walk Program for Leadership

# 2022 Will Bring:

## *Keeping Health & Wellbeing at the Forefront:*

- Employee engagement to determine needs
- One-on-one employee educational nutrition, health & well being conferences
- Focus on nutrition
- Continued NEO, wellbeing videos, on-site visits & safety meetings



# 2022 New:

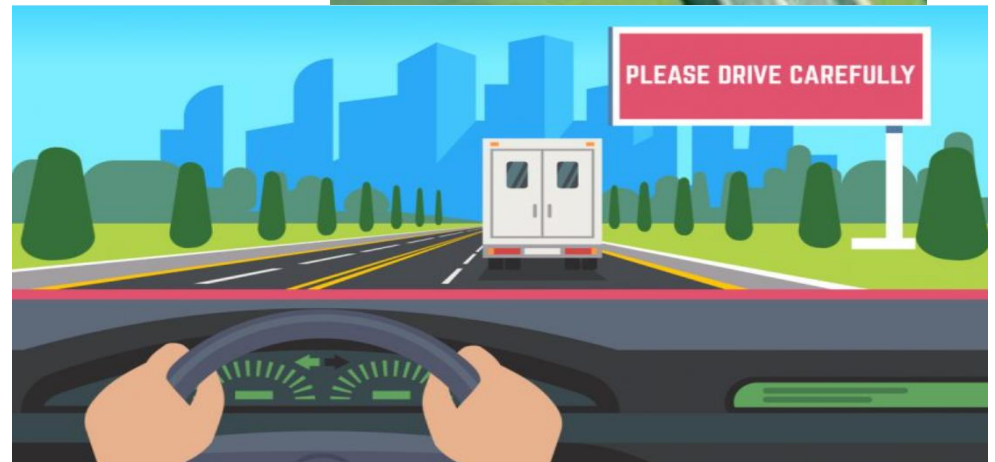
## *Comprehensive Driving Program:*

### **Past:**

- Defensive Driving Class

### **In the Works:**

- Driving Committee
- Up-dated Defensive Driving Course
- Practical skills course
- Accident review panel
- Seasonal driver messaging





# 2022 New:

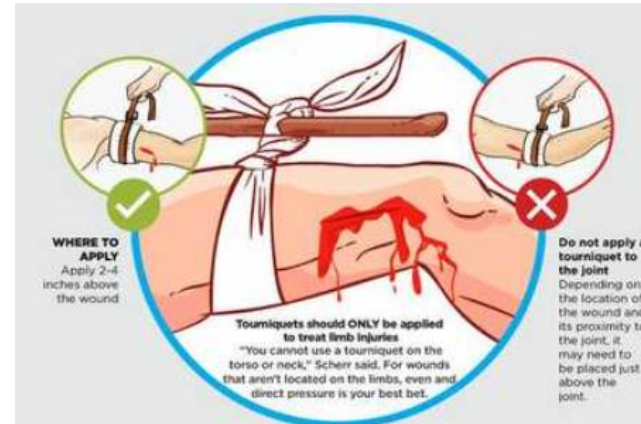
## *Robust First Aid Program:*

### Past:

- Basic First Aid

### In the Works:

- First Aid Training Committee
- Up-dated first aid kits
- Focus on practical skills
- Emphasis on bleeding control
- Maintain compliance





## *Streamlining the Districts CDL Program:*

### **Past:**

- Fragmented

### **Present:**

- One of the most important programs at the District
- Dedicated resources to the program
- Human Resources will take the lead



# Enhanced Safety Meetings:

*Starting 2021, New Paradigm Launched:*

## **Past:**

- Safety meetings led by Safety department

## **Present and beyond:**

- Meetings that are led by departments
- Team ownership and engagement
- Relevant topics
- Higher quality meetings
- Safety role: support and coaching



# Safety Walk Program:

## *Leadership:*

- Lead From the Front
- Data Driven
- Measured Accountability



# Questions:

---

## *Team PUD:*

---

**Rob Beidler**  
**Senior Manager, Safety & Security**

# LOWER SNAKE RIVER DAMS

## Engagement Principles

**February 15, 2022, Commission Meeting**

Garrison Marr, Senior Manager of Power Supply

Jeff Kallstrom, Assistant General Counsel

# Agenda

- Informational presentation on the current processes discussing the future of the lower Snake River dams
- Discussion of principles for engagement

# Background

- Regional discussions have restarted on the future of the lower Snake River dams, including whether the services they provide can be replaced
  - Settlement discussions regarding lawsuits over the Columbia River Power System Environmental Impact Statement and associated Biological Opinions
  - Joint federal-state process sponsored by Sen. Murray and Gov. Inslee
- Many factors must be considered in these discussions

# Lower Snake River Dams

- Combined installed nameplate of 3,033 MW
  - Can operate over nameplate for several hours
  - Can produce over 2,650 MW for 10 hours per day for 5 consecutive days during a cold snap or grid emergency
  - 1,022 aMW combined annual energy production





# Why Develop Principles?

- We expect regional discussions on the future of the lower Snake River dams to begin soon
- A wide range of concepts will be discussed, many without clear answers
- As we engage in these discussions, principles will keep us anchored in our values and our commitment to safely and reliably serve our communities

# Principles to Guide Engagement

- There are five principles that can help guide engagement in these discussions.
  - Reliable and safe power supply
  - Ability to meet clean energy and carbon emission goals
  - Maintain low-cost profile of public power
  - Preserve local governance
  - Environmental stewardship

# **We need to retain our ability to provide reliable power to our community.**

- Access to reliable power is the bedrock of safety and economic stability for our community.
- Recent blackouts in other communities have resulted in health and safety impacts to residents, and economic losses.
- Recent resource adequacy studies have shown our region has a resource adequacy issue to address, and the issue is expected to get worse without action.

## **We are committed to providing clean power and leading on local and regional clean energy and carbon emission goals.**

- Washington is moving quickly to decarbonize and is pursuing electrification of many economic sectors. The Clean Energy Transformation Act, Climate Commitment Act, Low Carbon Fuel Standard, and similar efforts need reliable, carbon-free capacity to reach their goals.
- The Federal Columbia River Power System plays an integral role integrating current and future renewable resources.
- Snohomish PUD is not just working toward state and national goals; we are taking on a leadership role. Carbon-free capacity resources are critical to support this vision.

## **We need to preserve our ability to provide power at the lowest reasonable cost to our customers.**

- Public power was founded to provide guaranteed power to communities, with rates based on costs, not profits.
- Significant changes to the Federal system can create new costs.
- As BPA's largest customer, our community is vulnerable to significant changes in BPA generation or costs.

## **We will safeguard the important role of local governance within public power.**

- We view our community as a stakeholder in regional discussions and value the opportunity to participate in processes and understand the implications of regional decision-making.
- We value a stable planning environment for our elected Board of Commissioners to have the information necessary to make informed resource decisions for our community's future.

## **We take our environmental stewardship responsibilities seriously and we follow the best available science on salmon recovery.**

- Species recovery programs and projects must reflect the best available science and information and give equal consideration to all potential impacts, including the role of ocean conditions and climate change.
- We are open and willing to respectfully collaborate with a variety of stakeholders to arrive at solution sets that further the preservation of our communities, natural habitat, and the ecosystem.



## Next Steps

- Commission workshop in the second quarter 2022
  - Workshop will provide analysis regarding impacts to our communities of various scenarios proposed for the lower Snake River dams
- District staff will utilize the guiding principles to engage with stakeholders in various regional forums

## **EXECUTIVE SESSION**

**Tuesday, February 15, 2022**

Discussion of Computer and Telecommunications Security and Risk Assessments if  
Identifies Vulnerabilities or if Disclosure Would Increase Risk.  
Approximately 30 Minutes



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 2A

### TITLE:

General Manager's Life Saving Award – Tom O'Brien and Bill Greenfield

### SUBMITTED FOR: Recognition/Declarations

|                   |                             |               |
|-------------------|-----------------------------|---------------|
| Safety            | Rob Beidler                 | 425-309-8503  |
|                   | Or Shauna Boser (JST Chair) | 425-783-1883  |
| <i>Department</i> | <i>Contact</i>              | <i>Number</i> |

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_

Presentation Planned ☒

### ACTION REQUIRED:

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

### SUMMARY STATEMENT:

The Joint Safety Team voted unanimously to recommend a General Manager's Life Saving Award to Major Equipment and Yard Operators, Tom O'Brien and Bill Greenfield. Tom and Bill's keen observation of the situation and their quick and immediate actions in the field in early January saved the customer from hypothermia, frostbite and likely saved their life. It was after a snowstorm which was followed by frigid temperatures and freezing rain where Tom and Bill found the customer who was attempting to get gas to their off-grid cabin in Index, soaking wet with no shoes or boots on, sitting in the snow and water. Tom and Bill got the customer into their PUD truck and began warming and providing dry clothes. After ensuring the customer was warm, dry and stable they were able to get the customer back to their car and to their cabin safely. Tom and Bill being alert and taking quick action likely saved this customers' life.

*List Attachments:*

None

**COMMENTS FROM THE PUBLIC**



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 4A

### TITLE

Approval of the Minutes for the Regular Meeting of February 1, 2022

### SUBMITTED FOR: Consent Agenda

|                            |                  |   |
|----------------------------|------------------|---|
| Commission                 | Allison Morrison | 8037  |
| Department                 | Contact          | Extension                                     |
| Date of Previous Briefing: | _____            |   |
| Estimated Expenditure:     | _____            | Presentation Planned <input type="checkbox"/> |

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.*

*List Attachments:*

Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**February 1, 2022**

---

The Regular Meeting, held virtually, was convened by President Tanya Olson at 1:30 p.m. Those attending were Rebecca Wolfe, Vice-President; Sidney Logan, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Assistant Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**\*\*Commissioner Olson read the following statement:**

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. Updates

1. Legislative. State Government and External Affairs Associate Clark McIsaac provided a review of the 2021 legislative session and a look ahead to what to expect for the 2022 session.

**2. RECOGNITION/DECLARATIONS**

A. Team of the Month for February – Energy Control Center – System Operations Team

The Energy Control Center – System Operations Team was recognized as the Team of the Month for February.

**3. COMMENTS FROM THE PUBLIC**

Gayla Shoemake, Edmonds, commented on the January 25, 2022 Strategy Workshop.

Nancy Johnson, Edmonds, commented on the Climate Crisis.

**4. CONSENT AGENDA**

- A. Approval of Minutes for the Regular Meeting of January 18, 2022, and the Special Meeting of January 25, 2022

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations Over \$25,000:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Contract No. CW2246876 with Semaphore Corporation

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

None

Contract Acceptance Recommendations:

Public Works Contract No. CW2245317 with D & G Backhoe, Inc.

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers
- D. Consideration of a Resolution Adopting and Approving an Amended and Restated Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document
- E. Consideration of a Resolution Revising the Non-Union Salary Structure Table and Certain Portions of the Salary Administration Program

A motion unanimously passed approving Agenda Items 4A – Approval of Minutes for the Regular Meeting of January 18, 2022, and the Special Meeting of January 25, 2022; 4B – Bid Awards, Professional Services Contracts and Amendments; 4C – Certification/Ratification and Approval of District Checks and Vouchers; 4D – Resolution No. 6048 adopting and approving an amended and restated Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document; and 4E – Resolution No. 6049 revising the Non-Union Salary Structure Table and Certain Portions of the Salary Administration Program.



**5. PUBLIC HEARING****A. 2022-2026 Water Retail Rate Study Public Hearing**

President Olson opened the public hearing.

Assistant General Manager Water Utility Brant Wood provided a brief overview on the Water Retail Rate Study that included the background and system overview, drivers impacting water rates, overview of the rate study process, key assumptions, fiscal policy targets, summary of findings and water retail rate recommendation.

The next step would be consideration of a resolution authorizing the 2022 Water Utility Retail Rate Increase during the February 15, 2022, Commission meeting.

A motion unanimously passed continuing the public hearing on the 2022 - 2026 Water Utility Retail Rate Study Public Hearing to Tuesday, February 15, 2022, at 1:30 p.m., at 2320 California Street in Everett or at a publicly noticed video conference, if appropriate.

**6. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

**7. COMMISSION BUSINESS****A. Commission Reports**

The Commissioners reported on Commission related activities and Board related topics.

**B. Commissioner Event Calendar**

There were no changes to the Commissioner Event Calendar.

**C. Northwest Public Power Association (NWPPA) Resolutions**

Commissioner Wolfe presented her proposed changes to the Northwest Public Power Association (NWPPA) resolutions.

Due to technical difficulties the meeting recessed at 3:12 p.m. and reconvened at 3:17 p.m.

After a discussion, Commissioner Logan and Commissioner Olson did not support the recommended changes to be presented to NWPPA.

**8. GOVERNANCE PLANNING****A. Governance Planning Calendar**

There were no changes to the Governance Planning Calendar.

**EXECUTIVE SESSION**

The Regular Meeting recessed at 3:38 p.m. and reconvened in Executive Session at 3:45 p.m. to review the performance of a public employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson Rebecca Wolfe; and CEO/General Manager John Haarlow. At 4:45 p.m., the Executive Session was extended 15 minutes. At 5:00 p.m., the Executive Session was extended 10 minutes. The Commission immediately adjourned the Regular Meeting at 5:10 p.m. upon conclusion of the Executive Session.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of February 1, 2022, adjourned at 5:10 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 15<sup>th</sup> day of February, 2022.

---

Secretary

---

President

---

Vice President



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 4B

### TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

### SUBMITTED FOR: Consent Agenda

|                                  |                         |   |
|----------------------------------|-------------------------|---|
| <u>Contracts/Purchasing</u>      | <u>Clark Langstraat</u> | <u>5539</u>                                   |
| <i>Department</i>                | <i>Contact</i>          | <i>Extension</i>                              |
| Date of Previous Briefing: _____ |                         |   |
| Estimated Expenditure: _____     |                         | Presentation Planned <input type="checkbox"/> |

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                       |  |
| <input type="checkbox"/> Policy Decision      |                                     |  |
| <input checked="" type="checkbox"/> Statutory |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations Over \$25,000; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations Over \$25,000 (Page 1);  
Request for Proposal No. 21-1234-KS with Osmose Utilities Services, Inc.

Formal Bid Award Recommendations \$120,000 and Over;  
None

Professional Services Contract Award Recommendations \$200,000 and Over;  
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;  
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 2);  
Contracts:  
Purchase Order No. 4500074952 with Global Rental Company  
Amendments:  
None

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts;  
Declaration of Emergency

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Pages 3 - 5);  
Professional Services Contract No. CW2223323 with HDR Engineering, Inc.  
Request for Quotation No. 21-1218-SF with Cenveo Worldwide Limited, DBA Cenveo

Contract Acceptance Recommendations (Page 6);  
Public Works Contract No. CW2244355 with D & G Backhoe, Inc.

*List Attachments:*  
February 15, 2022 Report  
Declaration of Emergency

**Public Works Contract Award Recommendation(s) Over \$25,000  
February 15, 2022**

---

**RFP No. 21-1234-KS**

2022-2023 Pole Assessment and  
Remedial Treatment

|                             |                 |           |
|-----------------------------|-----------------|-----------|
| No. of Bids Solicited:      | 27              |           |
| No. of Bids Received:       | 3               |           |
| Project Leader & Phone No.: | Philip Scougale | Ext. 4230 |
| Estimate:                   | \$1,503,000.00  |           |

This project will provide all labor, equipment, material and analysis software for pole assessment and treatment for approximately 27,975 in-service poles and structures that support the District's overhead facilities. The location of the work is within the boundaries of the District's service area, which includes all of Snohomish County and the Camano Island portion of Island County in Washington.

|                 | <u>Contractor</u>                      | <u>Subtotal (w/o tax)</u> |
|-----------------|--|---------------------------|
| <b>Award To</b> | <b>Osmose Utilities Services, Inc.</b> | <b>\$1,477,318.50</b>     |
|                 | Alamon, Inc.                           | \$1,493,129.90            |
|                 | Intec Services, Inc.                   | \$1,703,981.25            |

Summary Statement: Staff recommends award to Osmose Utilities Services, Inc., the low evaluated bidder, in the amount \$1,477,318.50, plus tax.

## **Cooperative Purchase Recommendations**

### **February 15, 2022**

---

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

#### **A. CONTRACTS**

Awarded Vendor Name: Global Rental Company \$164,580.00

Purchase Order Number: 4500074952

Sourcewell Contract: 062320-ALT.

Description of Purchase:

One Altec 55-foot personnel lift truck to be used by the Distribution and Engineering Services Division.

This new lift truck is a fleet addition.

Project Lead: Christina Brueckner, ext. 5053

**Formal Bid and Contract Amendment(s)**  
**February 15, 2022**

**PSC No. CW2223323**

Professional Engineering Services  
for Part 12 Consulting,  
Jackson Hydroelectric Project

|                                 |                      |           |
|---------------------------------|----------------------|-----------|
| Contractor/Consultant/Supplier: | HDR Engineering, Inc |           |
| Project Leader & Phone No.:     | Scott Spahr          | Ext. 1746 |
| Amendment No.:                  | 6                    |           |
| Amendment:                      | \$30,000.00          |           |

Original Contract Amount: \$ 40,000.00  
Present Contract Amount: \$181,897.56  
Amendment Amount: \$ 30,000.00  
New Contract Amount: \$211,897.56

Original Start/End: 1/25/2016 - 12/31/2018  
Present Start/End: 1/25/2016 - 12/31/2026  
New End Date: N/A

**Summary Statement:** As the owner of a High Hazard Potential dam facility (Henry M. Jackson Project, FERC No. 2157), the District is obligated to update what is referred to as a Part 12D Inspection by an Independent Consultant. The Part 12D inspection is a comprehensive assessment of the current health and long-term safety of the dam. This includes a review of the design, maintenance, physical condition, emergency management and Potential Failure Modes. The latest Part 12D Inspection for the Jackson Project was prepared by HDR and submitted on December 15, 2021. This amendment will allow HDR to continue assisting the District in the review and response to FERC Comments.

Staff is seeking approval to add \$30,000, replace Exhibit B Rate Sheet and Modify Scope for the same general scope, including periodic consultation, consultant engineering, technical services and response to additional requests from the Federal Energy Regulatory Commission (FERC) associated with the 2021 Part 12D inspection.

**Summary of Amendments:**

Amendment No. 1 Executed 5/17/17. Added \$27,063.00 and modified scope per attachment A - adding Task No. 5 Periodic Consultation, Task No. 6 Consultant Engineering and Technical Services, Task No. 7 Audit of Owner's Dam Safety Program and Task No. 8 Supplemental Construction PFMA for the Water Temperature Condition Project.

Amendment No. 2 Executed 1/15/18. Added \$24,94.56 and modified scope for additional hours to continue support for Tasks 5, 6 & 8.

Amendment No. 3 Executed 2/17/18. Added \$29,920.00, extended term to 12/31/2019, changed project lead to Scott Spahr, modified Tasks 5 & 6 for additional hours for continue support; added Task No. 9 Technical Review of the Jackson Spillway Analysis and Task No. 10 Spillway Focused Potential Failure Modes Analysis (PFMA) for the Jackson Project Spillway and replaced Exhibit B - Rates.



Summary Statement  
(continued):

Amendment No. 4 Executed 2/17/19. Extended term to 12/31/2020.

Amendment No. 5 Executed 10/12/20. Added \$60,000, extended term to 12/15/2026, modified scope for FERC Independent Consultant Safety Inspection Services and eleventh Independent Consultant Report for the Henry M Jackson Hydroelectric Project.

**Formal Bid and Contract Amendment(s)**  
**February 15, 2022**

---

**RFQ No. 21-1218-SF**

Requirements Contract for Customer  
Billing and Remittance Envelopes

|                                 |   |          |  |
|---------------------------------|---|----------|--|
| Contractor/Consultant/Supplier: | Cenveo Worldwide Limited, DBA<br>Cenveo |          |  |
| Project Leader & Phone No.:     | Robert Crouch                           | 293-7969 |  |
| Amendment No.:                  | 1                                       |          |  |
| Amendment:                      | \$26,286.30                             |          |  |

|                                       |              |                                      |
|---------------------------------------|--------------|--------------------------------------|
| Approximate Original Contract Amount: | \$122,280.30 |                                      |
| Present Contract Amount:              | \$122,280.30 | Original Start/End: 3/1/22 - 2/28/23 |
| Amendment Amount:                     | \$ 26,286.30 | Present Start/End: 3/1/22 – 2/28/23  |
| Approximate New Contract Amount:      | \$148,566.60 | New End Date: N/A                    |

Summary Statement: Staff recommends approval of Amendment No. 1 to increase the initial term contract amount by \$26,286.30. In response to supply chain constraints the District must change the paper used to produce billing envelopes. Additionally, delivery amounts will be modified to correct deficiencies in the original delivery schedule.

**Contract Acceptance Recommendations(s)**  
**February 15, 2022**

**Accept Contract(s) as complete and grant approval to release  
Retained fund after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**PWC No. CW2244355**

PWC – WB CIP #52 DWSRF DWL23475  
and DWL23480 Warm Beach Water  
System Water Replacement Project

|                        |                          |
|------------------------|--------------------------|
| Contractor:            | D & G Backhoe, Inc.      |
| Start/End:             | 6/28/21 - 10/12/21       |
| Evaluator & Phone No.: | Max Selin      Ext. 3033 |
| No. of Amendments:     | 1                        |
| Retained Fund:         | \$42,879.91              |

|                           |              |
|---------------------------|--------------|
| Original Contract Amount: | \$880,249.47 |
| Total Amendment Amount:   | -\$22,651.30 |
| Final Contract Amount:    | \$857,598.17 |

Summary                      None  
Statement:

DECLARATION OF EMERGENCY  
For the Only Purpose of  
WAIVER OF COMPETITIVE BIDDING REQUIREMENTS

WHEREAS RCW 39.04.280 authorizes the District to waive statutory competitive bidding requirements in the event of emergency, or pursuant to written policy; and

WHEREAS, Resolution No. 4848, Exhibit "A," Resolution Nos. 4885, 5094, and District Directive 70 authorize the District's General Manager or General Manager's Designee, in the event of an emergency, to waive formal selection and competitive bidding processes, and to award any necessary contracts for professional services, work or purchases or to direct that certain work be done by District personnel; and

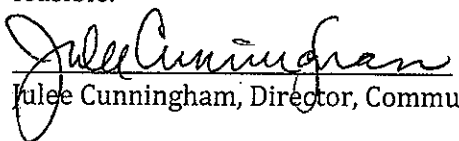
WHEREAS, on February 7, 2022, the CEO/General Manager delegated authority to the Director of Communications, Marketing and Business Readiness, Julee Cunningham, to declare an emergency declaration to waive competitive bidding due to the following emergency supply chain circumstances:

Several factors are combining to create very significant increases in lead time for obtaining supplies of paper that the District uses for envelopes and paper billing. The pandemic has created supply chain delays for paper manufacturers, a situation exacerbated by the reduction of paper demand worldwide and lower projections from paper pulp suppliers and mills for current production. The District's contractor is currently unable to meet the District's anticipated future demands, and it is critical that the District continue to be able to send out bills.

WHEREAS, the above-described supply shortage circumstances present a real, imminent threat to the proper performance of essential functions of the District:

NOW, THEREFORE, I find and declare that an emergency situation exists, requiring immediate response by the District, and further, that the requirement for use of competitive selection and bidding shall be waived for procurements of paper, envelopes, and necessary supplies and/or equipment needed for printing and sending bills, until such time that the emergency is abated. Staff will monitor the situation carefully.

I further find that staff should exercise reasonable precautions to secure the lowest price practicable under the circumstances, by soliciting multiple informal price quotations where feasible.

 Date: 2/9/22  
Julee Cunningham, Director, Communications, Marketing and Business Readiness



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 4C

### TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

### SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems  
*Department*

Julia Anderson  
*Contact*

8027  
*Extension*

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_

Presentation Planned ☐

### ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental  
(Information)

☐ Monitoring Report

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 15th day of February 2022.

### CERTIFICATION:

Certified as correct:

CEO/General Manager

*Julia A Anderson*

Auditor

*[Signature]*

Chief Financial Officer/Treasurer

### RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

| TYPE OF DISBURSEMENT                   | PAYMENT REF NO.         | DOLLAR AMOUNT          | PAGE NO. |
|--|-------------------------|------------------------|----------|
| <b>REVOLVING FUND</b>                  |                         |                        |          |
| Customer Refunds, Incentives and Other | 1115622 - 1115835       | \$50,392.44            | 2 - 8    |
| Electronic Customer Refunds            |                         | \$6,342.42             | 9 - 11   |
| <b>WARRANT SUMMARY</b>                 |                         |                        |          |
| Warrants                               | 8067030 - 8067210       | \$1,895,274.89         | 12 - 17  |
| ACH                                    | 6028193 - 6028444       | \$3,592,307.32         | 18 - 25  |
| Wires                                  | 7002446 - 7002453       | \$2,276,352.77         | 26       |
| Payroll - Direct Deposit               | 5300000572 - 5300000572 | \$3,846,782.92         | 27       |
| Automatic Debit Payments               | 5300000567 - 5300000572 | \$3,387,416.62         | 28       |
|  | <b>GRAND TOTAL</b>      | <b>\$15,054,869.38</b> |          |

## Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                 |                                   |            |
|---|-----------------|-----------------------------------|------------|
| Payment Date  | Payment Ref Nbr | Payee                             | Amount     |
| 1/24/22   | 1115622         | STELLA PALIOS                     | \$101.50   |
| 1/24/22   | 1115623         | PAQ PROPERTIES LLC                | \$52.61    |
| 1/24/22   | 1115624         | JOYCE AHLBERG                     | \$1,193.15 |
| 1/24/22   | 1115625         | AVNEESH SWAROOP                   | \$2,400.92 |
| 1/24/22   | 1115626         | RAFAEL CARRILLO MARTINEZ          | \$93.98    |
| 1/24/22   | 1115627         | CORSTONE CONTRACTORS LLC          | \$650.31   |
| 1/24/22   | 1115628         | DEISY CORDOVA ALAS                | \$139.41   |
| 1/24/22   | 1115629         | NORM'S AUTOMOTIVE AND MACHINE LLC | \$83.72    |
| 1/24/22   | 1115630         | PODS ENTERPRISES LLC              | \$1,337.73 |
| 1/24/22   | 1115631         | WAYNE LENNSTROM                   | \$112.74   |
| 1/24/22   | 1115632         | JAMES CHARVET                     | \$231.90   |
| 1/24/22   | 1115633         | RONNIE CARROLL                    | \$88.65    |
| 1/25/22   | 1115634         | ROSALIE LOCKHART                  | \$75.95    |
| 1/25/22   | 1115635         | VOID                              | \$0.00     |
| 1/25/22   | 1115636         | JENNIFER LEWIS                    | \$21.51    |
| 1/25/22   | 1115637         | CEDAR PLAZA SHOPPING CENTER       | \$230.76   |
| 1/25/22   | 1115638         | EDITH MOSHER                      | \$40.31    |
| 1/25/22   | 1115639         | JOSH WILHELM                      | \$46.33    |
| 1/25/22   | 1115640         | MARK BEARDSLEE                    | \$76.22    |
| 1/25/22   | 1115641         | GRE BRIERWOOD LLC                 | \$47.02    |
| 1/25/22   | 1115642         | NOMINGERS ODGEREL                 | \$120.27   |
| 1/25/22   | 1115643         | SVETLANA KUZINA                   | \$5.01     |
| 1/25/22   | 1115644         | RANDY ALEXANDERSON                | \$907.52   |
| 1/25/22   | 1115645         | IV NICHOLAS WILTZ                 | \$71.87    |
| 1/25/22   | 1115646         | KANGPING CARL ZHOU                | \$5.26     |
| 1/25/22   | 1115647         | JACQUELINE CORTEZ                 | \$434.81   |
| 1/25/22   | 1115648         | STACIE BELD                       | \$215.45   |
| 1/25/22   | 1115649         | VOID                              | \$0.00     |
| 1/25/22   | 1115650         | CATHERINE WAIDELICH               | \$26.02    |
| 1/25/22   | 1115651         | STANLEY BUTTERFIELD               | \$30.44    |
| 1/25/22   | 1115652         | LENNAR NORTHWEST INC              | \$27.54    |
| 1/25/22   | 1115653         | ZACHARY GREEN                     | \$254.52   |

## Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                 |  |            |
|---|-----------------|--|------------|
| Payment Date  | Payment Ref Nbr | Payee                                    | Amount     |
| 1/25/22   | 1115654         | HZ MAPLE GLEN APARTMENTS LLC             | \$16.08    |
| 1/25/22   | 1115655         | JAMES TO I D.M.D., P.S.                  | \$178.10   |
| 1/25/22   | 1115656         | DARVICK LANE LLC                         | \$12.14    |
| 1/25/22   | 1115657         | MERARY GONZALEZ                          | \$115.75   |
| 1/25/22   | 1115658         | DANIEL SMITH                             | \$1,067.74 |
| 1/25/22   | 1115659         | ALDER HAUS APARTMENTS                    | \$121.20   |
| 1/25/22   | 1115660         | LAUREN LEAS                              | \$73.79    |
| 1/26/22   | 1115661         | DANIEL SMITH                             | \$30.96    |
| 1/26/22   | 1115662         | CRYSTAL SPRINGS APTS                     | \$166.47   |
| 1/26/22   | 1115663         | SV LATIGO PARTNERS, LLC                  | \$46.84    |
| 1/26/22   | 1115664         | CPI-GREP AA I LYNNWOOD LP                | \$56.46    |
| 1/26/22   | 1115665         | JACK EVARONE                             | \$59.44    |
| 1/26/22   | 1115666         | LINDAY REFLEXOLOGY LLC                   | \$88.74    |
| 1/26/22   | 1115667         | SANDRA BORG                              | \$423.27   |
| 1/26/22   | 1115668         | BOYDEN ROBINETT & ASSOC LP               | \$55.32    |
| 1/26/22   | 1115669         | EVERGREEN TRAILS LLC                     | \$253.12   |
| 1/26/22   | 1115670         | VOID                                     | \$0.00     |
| 1/26/22   | 1115671         | MERIEL ENGLISH                           | \$107.25   |
| 1/26/22   | 1115672         | ANA LASCALA                              | \$84.00    |
| 1/26/22   | 1115673         | BRANDON AGUILAR                          | \$100.10   |
| 1/27/22   | 1115674         | NGHIA TRAC                               | \$51.47    |
| 1/27/22   | 1115675         | SANTOSHKUMAR TEMBHARE                    | \$38.54    |
| 1/27/22   | 1115676         | OLEKSANDR POPKOV                         | \$19.99    |
| 1/27/22   | 1115677         | ZRZ LLC                                  | \$19.51    |
| 1/27/22   | 1115678         | SOUTH EVERETT GARDEN DEVELOPMENT COMPANY | \$490.16   |
| 1/27/22   | 1115679         | LAWRENCE MCINTYRE                        | \$8.21     |
| 1/27/22   | 1115680         | JAN FORTIER                              | \$166.40   |
| 1/27/22   | 1115681         | JENNIFER MORRIS                          | \$50.43    |
| 1/27/22   | 1115682         | JEREMY COLE                              | \$282.22   |
| 1/27/22   | 1115683         | CHONG KIM                                | \$130.72   |
| 1/27/22   | 1115684         | ECHELBARGER HOMES & LAND, LLC            | \$441.14   |
| 1/27/22   | 1115685         | REYKDAL CONSTRUCTION                     | \$86.07    |



## Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                         |                                    |            |
|---|-------------------------|------------------------------------|------------|
| Payment Date  | Payment Ref Nbr         | Payee                              | Amount     |
| 1/27/22   | <a href="#">1115686</a> | MELVIN REVILLA BRAZILIAN JIU-JITSU | \$130.31   |
| 1/27/22   | <a href="#">1115687</a> | ACME HOMES LLC                     | \$244.51   |
| 1/27/22   | <a href="#">1115688</a> | LIEN TRAN                          | \$55.28    |
| 1/27/22   | <a href="#">1115689</a> | DOROTHY SMITH                      | \$92.00    |
| 1/28/22   | <a href="#">1115690</a> | BOYDEN ROBINETT & ASSOC LP         | \$69.11    |
| 1/28/22   | <a href="#">1115691</a> | MEGAN DAY                          | \$121.99   |
| 1/28/22   | <a href="#">1115692</a> | JOHN MOEN                          | \$65.53    |
| 1/28/22   | <a href="#">1115693</a> | YONGSUN INVESTMENT INC             | \$365.44   |
| 1/28/22   | <a href="#">1115694</a> | MARIANA ESCALANTE                  | \$207.97   |
| 1/28/22   | <a href="#">1115695</a> | JAMES ACORD                        | \$141.59   |
| 1/28/22   | <a href="#">1115696</a> | JENNA BOWMAN                       | \$105.10   |
| 1/28/22   | <a href="#">1115697</a> | CARMEN RIDDLE                      | \$21.26    |
| 1/28/22   | <a href="#">1115698</a> | HIGHLANDER APTS LLC                | \$544.64   |
| 1/28/22   | <a href="#">1115699</a> | CAROL BAKER                        | \$1,117.96 |
| 1/28/22   | <a href="#">1115700</a> | JON RAPER                          | \$64.90    |
| 1/28/22   | <a href="#">1115701</a> | MARCIA WHEELER                     | \$33.94    |
| 1/28/22   | <a href="#">1115702</a> | MEGAN WILABY                       | \$80.77    |
| 1/28/22   | <a href="#">1115703</a> | SARAH BAYLE                        | \$25.86    |
| 1/28/22   | <a href="#">1115704</a> | ANDREA VOGES                       | \$44.75    |
| 1/28/22   | <a href="#">1115705</a> | EDWARD KAYE                        | \$52.86    |
| 1/28/22   | <a href="#">1115706</a> | STANDARD DE LA ROSA VENTURE, L.P.  | \$19.24    |
| 1/28/22   | <a href="#">1115707</a> | ANH KIM LE                         | \$335.99   |
| 1/28/22   | <a href="#">1115708</a> | DOUGLAS FAIR                       | \$25.35    |
| 1/28/22   | <a href="#">1115709</a> | SAGA PROPERTIES LLC                | \$93.88    |
| 1/28/22   | <a href="#">1115710</a> | CASEY OLSON                        | \$74.09    |
| 1/28/22   | <a href="#">1115711</a> | BAY COURT AT HARBOUR POINTE        | \$5.12     |
| 1/28/22   | <a href="#">1115712</a> | JHB LTD.                           | \$419.31   |
| 1/28/22   | <a href="#">1115713</a> | DAVID SCHRADER                     | \$149.60   |
| 1/28/22   | <a href="#">1115714</a> | IH2 PROPERTY WASHINGTON, L.P.      | \$602.02   |
| 1/28/22   | <a href="#">1115715</a> | DEVIN WHITE                        | \$14.67    |
| 1/28/22   | <a href="#">1115716</a> | KATHLEEN ARMSTRONG                 | \$5.39     |
| 1/28/22   | <a href="#">1115717</a> | KIANI JACKSON                      | \$110.70   |

## Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                 |                                      |            |
|---|-----------------|--------------------------------------|------------|
| Payment Date  | Payment Ref Nbr | Payee                                | Amount     |
| 1/28/22   | 1115718         | JENNIFER MIRANDA                     | \$194.05   |
| 1/28/22   | 1115719         | SFR ACQUISITIONS I LLC               | \$9.13     |
| 1/28/22   | 1115720         | JEANGSIK SHIN                        | \$50.68    |
| 1/28/22   | 1115721         | MAVERICK CONSULTING LLC              | \$47.68    |
| 1/28/22   | 1115722         | THOMAS WILLIAMSON                    | \$16.23    |
| 2/1/22  | 1115723         | ERIN SLAGG                           | \$333.22   |
| 2/1/22  | 1115724         | GREGORY PAYNE                        | \$9.51     |
| 2/1/22  | 1115725         | JOSHUA SMITH                         | \$26.10    |
| 2/1/22  | 1115726         | LENNAR NORTHWEST INC                 | \$18.54    |
| 2/1/22  | 1115727         | JOEL BUSBY                           | \$13.64    |
| 2/1/22  | 1115728         | ROGER BURNS                          | \$1,270.32 |
| 2/1/22  | 1115729         | PROJECT PRIDE                        | \$3,637.98 |
| 2/1/22  | 1115730         | PARADISE CONSTRUCTION                | \$53.78    |
| 2/1/22  | 1115731         | JAMES MURILLO                        | \$22.67    |
| 2/1/22  | 1115732         | PHILIP CASTILLO                      | \$69.93    |
| 2/1/22  | 1115733         | NADIA DION                           | \$318.74   |
| 2/1/22  | 1115734         | KITO VILAY                           | \$116.65   |
| 2/1/22  | 1115735         | SAMANTHA CORY                        | \$36.14    |
| 2/2/22  | 1115736         | ERYN TUCKER                          | \$56.82    |
| 2/2/22  | 1115737         | MADISON CLARK                        | \$8.74     |
| 2/2/22  | 1115738         | ALEKSANDR NIKITENKO                  | \$797.71   |
| 2/2/22  | 1115739         | ALDERWOOD HEIGHTS APTS               | \$85.20    |
| 2/2/22  | 1115740         | JOSHUA PETTY                         | \$78.89    |
| 2/2/22  | 1115741         | VOID                                 | \$0.00     |
| 2/2/22  | 1115742         | VOLUNTEERS OF AMERICA                | \$25.09    |
| 2/2/22  | 1115743         | FRED SHULL                           | \$51.77    |
| 2/2/22  | 1115744         | VERNETTA WEAVER                      | \$1,230.63 |
| 2/2/22  | 1115745         | AARON WHYDE                          | \$5.15     |
| 2/2/22  | 1115746         | BERNARD MYERS                        | \$127.81   |
| 2/2/22  | 1115747         | HAZEL ELINGS                         | \$19.10    |
| 2/2/22  | 1115748         | MASTON PROPERTIES & CONSTRUCTION LLC | \$54.03    |
| 2/2/22  | 1115749         | AARON HAACK                          | \$312.58   |

## Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                 |                                   |            |
|---|-----------------|-----------------------------------|------------|
| Payment Date  | Payment Ref Nbr | Payee                             | Amount     |
| 2/2/22  | 1115750         | OAKWOOD COURT LLC                 | \$13.81    |
| 2/2/22  | 1115751         | JOZETTE ANDERSON REAL ESTATE INC  | \$157.99   |
| 2/2/22  | 1115752         | GRANDVIEW MANAGEMENT SERVICES LLC | \$28.90    |
| 2/2/22  | 1115753         | DENNIS MURPHY                     | \$210.85   |
| 2/2/22  | 1115754         | ADRIANA CHARLES                   | \$102.32   |
| 2/2/22  | 1115755         | SSHI LLC                          | \$9.73     |
| 2/2/22  | 1115756         | SSHI LLC                          | \$36.09    |
| 2/2/22  | 1115757         | PREETI SAHU                       | \$131.00   |
| 2/2/22  | 1115758         | COLBY CREST GJJ LLC               | \$50.64    |
| 2/2/22  | 1115759         | LUCILLE MIHALIC                   | \$1,000.00 |
| 2/2/22  | 1115760         | PATTI OCCHIUTO                    | \$82.67    |
| 2/2/22  | 1115761         | JESUS DIAZ                        | \$220.30   |
| 2/2/22  | 1115762         | ENCHANTMENT 90 LLC                | \$23.32    |
| 2/2/22  | 1115763         | SHAWN REMTER                      | \$34.85    |
| 2/2/22  | 1115764         | JAMES SAWYER                      | \$39.12    |
| 2/2/22  | 1115765         | LIPT 27TH AVENUE SE LLC           | \$13.48    |
| 2/2/22  | 1115766         | SCOTT DAVIS                       | \$763.02   |
| 2/2/22  | 1115767         | RILEY MCKINLEY                    | \$18.24    |
| 2/2/22  | 1115768         | HOLLY MOUNT                       | \$511.22   |
| 2/2/22  | 1115769         | ROBERT ELEFSON                    | \$6.52     |
| 2/2/22  | 1115770         | RONALD COOK                       | \$120.88   |
| 2/2/22  | 1115771         | SAMEER ALGHANMI                   | \$105.22   |
| 2/2/22  | 1115772         | BLAKE TYLER                       | \$40.10    |
| 2/2/22  | 1115773         | BYUNG OK CHANG                    | \$1,081.27 |
| 2/2/22  | 1115774         | QUILCEDA CREEK APARTMENTS, LLC    | \$21.62    |
| 2/2/22  | 1115775         | VERA KHRAPKO                      | \$29.47    |
| 2/2/22  | 1115776         | TESSA HARPER                      | \$110.12   |
| 2/2/22  | 1115777         | THE SUMMERLYN GROUP INC           | \$25.64    |
| 2/2/22  | 1115778         | ELEANOR RUSSELL                   | \$63.29    |
| 2/2/22  | 1115779         | JOAN KELLER                       | \$466.99   |
| 2/2/22  | 1115780         | CHARLES ATILANO                   | \$505.89   |
| 2/2/22  | 1115781         | BEX PORTFOLIO LLC                 | \$44.88    |

## Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                 |                                 |            |
|---|-----------------|---------------------------------|------------|
| Payment Date  | Payment Ref Nbr | Payee                           | Amount     |
| 2/2/22  | 1115782         | ADAN ALSPEKTOR                  | \$118.45   |
| 2/3/22  | 1115783         | VARUN EDA                       | \$160.05   |
| 2/3/22  | 1115784         | STEVEN WOLF                     | \$88.66    |
| 2/3/22  | 1115785         | JIRI MARES                      | \$31.96    |
| 2/3/22  | 1115786         | SUSAN WILLIAMS                  | \$160.12   |
| 2/3/22  | 1115787         | WILLIAM DILLMAN                 | \$24.44    |
| 2/3/22  | 1115788         | PAUL HARRIS                     | \$6,328.22 |
| 2/3/22  | 1115789         | BRIDGET COWNE                   | \$70.84    |
| 2/3/22  | 1115790         | MARK PEZOLDT                    | \$19.46    |
| 2/3/22  | 1115791         | EVERETT HOUSING AUTHORITY       | \$46.88    |
| 2/3/22  | 1115792         | DEBBIE GARCEA                   | \$146.38   |
| 2/3/22  | 1115793         | BRENT WEBBER                    | \$3,039.86 |
| 2/3/22  | 1115794         | ISABELLE DIAZ                   | \$72.00    |
| 2/3/22  | 1115795         | EDJ PRECISION MACHINE INC       | \$230.90   |
| 2/3/22  | 1115796         | JEFFREY PRICE                   | \$15.57    |
| 2/3/22  | 1115797         | MARILYN MARKS                   | \$12.21    |
| 2/4/22  | 1115798         | INDUSTRIAL NEOTEX OF AMERICA, I | \$33.29    |
| 2/4/22  | 1115799         | RANIA MALOUF                    | \$133.37   |
| 2/4/22  | 1115800         | CONNELL ENTERPRISES LLC         | \$156.28   |
| 2/4/22  | 1115801         | DUTCH HILL CORP                 | \$60.54    |
| 2/4/22  | 1115802         | XIANG LIN                       | \$108.64   |
| 2/4/22  | 1115803         | MIGUEL MARTINEZ                 | \$115.36   |
| 2/4/22  | 1115804         | PETER GREGOROVIC                | \$52.81    |
| 2/4/22  | 1115805         | ROB CLEMENS                     | \$194.07   |
| 2/4/22  | 1115806         | AMIT RINDHE                     | \$119.44   |
| 2/4/22  | 1115807         | JOSEPH SAMONTE                  | \$64.33    |
| 2/4/22  | 1115808         | ERP OPERATING LP                | \$11.07    |
| 2/4/22  | 1115809         | FRANK ZUBAL                     | \$7.18     |
| 2/4/22  | 1115810         | CLERMONT HOLDINGS, LLC          | \$83.47    |
| 2/4/22  | 1115811         | PULTE HOMES OF WASHINGTON, INC. | \$173.74   |
| 2/4/22  | 1115812         | PULTE HOMES OF WASHINGTON, INC. | \$186.65   |
| 2/4/22  | 1115813         | PULTE HOMES OF WASHINGTON, INC. | \$405.37   |

## Detailed Disbursement Report

| Revolving Fund - Customer Refunds, Incentives and Other |                 |                                 |             |
|---|-----------------|---------------------------------|-------------|
| Payment Date  | Payment Ref Nbr | Payee                           | Amount      |
| 2/4/22  | 1115814         | ALICIA FELLERS                  | \$242.29    |
| 2/4/22  | 1115815         | HYUN HWANG                      | \$24.80     |
| 2/4/22  | 1115816         | FREYA LOVATO                    | \$51.40     |
| 2/4/22  | 1115817         | PULTE HOMES OF WASHINGTON, INC. | \$19.66     |
| 2/4/22  | 1115818         | CORNERSTONE HOMES               | \$111.09    |
| 2/4/22  | 1115819         | COURTNEY BELD                   | \$167.95    |
| 2/4/22  | 1115820         | LENNY SMITH                     | \$117.28    |
| 2/4/22  | 1115821         | LAUREN BOWEN                    | \$53.88     |
| 2/4/22  | 1115822         | LGI HOMES - WASHINGTON, LLC     | \$77.59     |
| 2/4/22  | 1115823         | CORNERSTONE HOMES               | \$269.34    |
| 2/4/22  | 1115824         | CORNERSTONE HOMES               | \$53.60     |
| 2/4/22  | 1115825         | CORNERSTONE HOMES               | \$455.34    |
| 2/4/22  | 1115826         | LGI HOMES - WASHINGTON, LLC     | \$274.82    |
| 2/4/22  | 1115827         | VOID                            | \$0.00      |
| 2/4/22  | 1115828         | PULTE HOMES OF WASHINGTON, INC. | \$209.93    |
| 2/4/22  | 1115829         | ABHIMANYU RACHABATTINI          | \$120.40    |
| 2/4/22  | 1115830         | LORI WHEELLES                   | \$76.89     |
| 2/4/22  | 1115831         | ROBERTA JAQUISH                 | \$222.47    |
| 2/4/22  | 1115832         | DANTRELL FAVOR                  | \$560.54    |
| 2/4/22  | 1115833         | VOID                            | \$0.00      |
| 2/4/22  | 1115834         | BACARI HOMES INC                | \$112.77    |
| 2/4/22  | 1115835         | TODD WILSON                     | \$124.65    |
| Total:  |                 |                                 | \$50,392.44 |

## Detailed Disbursement Report

| Revolving Fund - Electronic Customer Refunds |                 |                     |          |
|--|-----------------|---------------------|----------|
| Payment Date                                 | Payment Ref Nbr | Payee               | Amount   |
| 1/24/22                                      | 000203620896    | JADA TRAFTON        | \$124.26 |
| 1/24/22                                      | 000203620897    | KESIA GONZALEZ      | \$49.94  |
| 1/24/22                                      | 000203620898    | STEPHANIE MARR      | \$37.37  |
| 1/24/22                                      | 000203620899    | CONNIE BECK         | \$36.01  |
| 1/24/22                                      | 000203620900    | JADA TRAFTON        | \$160.12 |
| 1/24/22                                      | 000203620901    | JON BROCK           | \$62.76  |
| 1/24/22                                      | 000203620902    | NATHAN DIEGEL       | \$124.11 |
| 1/24/22                                      | 000203620903    | KYLE BATTY          | \$71.24  |
| 1/24/22                                      | 000203620904    | NECO SETTIMO        | \$63.79  |
| 1/24/22                                      | 000203620905    | TRAVIS SHEARER      | \$38.80  |
| 1/24/22                                      | 000203620906    | CONNIE BECK         | \$185.00 |
| 1/24/22                                      | 000203620907    | MEGAN RICHARDSON    | \$171.52 |
| 1/25/22                                      | 000203630045    | LINDSEY JACOBSON    | \$15.23  |
| 1/25/22                                      | 000203630046    | LYNN WILTON         | \$49.00  |
| 1/25/22                                      | 000203630047    | SARA DOMINGUEZ      | \$15.89  |
| 1/25/22                                      | 000203630048    | PHIL SUVER          | \$85.31  |
| 1/25/22                                      | 000203630049    | MELISSA MCINTOSH    | \$19.49  |
| 1/25/22                                      | 000203630050    | NORM ODEGARD        | \$151.05 |
| 1/25/22                                      | 000203630051    | JAIMIE COOPER       | \$198.10 |
| 1/25/22                                      | 000203630052    | ANTHONY ANDERSON    | \$306.00 |
| 1/25/22                                      | 000203630053    | CARLEEN LIND        | \$350.00 |
| 1/25/22                                      | 000203630054    | YANG XIBIN          | \$191.48 |
| 1/26/22                                      | 000203638243    | FAISAL NOUR         | \$80.91  |
| 1/26/22                                      | 000203638244    | CARMEN BOYCE        | \$208.58 |
| 1/26/22                                      | 000203638245    | CRAIG MIDDLEBROOK   | \$90.85  |
| 1/27/22                                      | 000203646877    | AHMED OMAR          | \$91.29  |
| 1/28/22                                      | 000203654026    | HENRY SOLBERG       | \$60.03  |
| 1/28/22                                      | 000203654027    | LEISLY VALDEZ       | \$93.25  |
| 1/28/22                                      | 000203654028    | DAKOTA CHRISTIANSON | \$97.19  |
| 1/28/22                                      | 000203654029    | ASHLEY FALCON       | \$82.86  |
| 1/28/22                                      | 000203654030    | RICHARD BELL        | \$25.66  |
| 1/28/22                                      | 000203654031    | TRAVIS LOVESTEDT    | \$9.44   |

## Detailed Disbursement Report

| Revolving Fund - Electronic Customer Refunds |                 |                         |          |
|--|-----------------|-------------------------|----------|
| Payment Date                                 | Payment Ref Nbr | Payee                   | Amount   |
| 1/28/22                                      | 000203654032    | BENJAMEN RANDALL        | \$17.15  |
| 1/28/22                                      | 000203654033    | ZHENCHAO SHI            | \$259.69 |
| 1/28/22                                      | 000203654034    | AMBER ORTEGA            | \$42.38  |
| 1/28/22                                      | 000203654035    | FREWEINI GHEBREGHIOGRHI | \$86.34  |
| 2/1/22                                       | 000203674923    | LEXI VAZQUEZ            | \$38.97  |
| 2/1/22                                       | 000203674924    | CARLOS DURAN            | \$27.15  |
| 2/1/22                                       | 000203674925    | HUONG THAI              | \$91.99  |
| 2/1/22                                       | 000203674926    | LEXI VAZQUEZ            | \$60.64  |
| 2/1/22                                       | 000203674927    | SARAH MABROUK           | \$95.52  |
| 2/1/22                                       | 000203674928    | STEPHEN MCCOLL          | \$50.43  |
| 2/1/22                                       | 000203674929    | MARIE DOUGLASS          | \$54.77  |
| 2/1/22                                       | 000203674930    | MITCHELL CLAYMORE       | \$17.94  |
| 2/1/22                                       | 000203674931    | JOSEPH KORINEK          | \$79.44  |
| 2/1/22                                       | 000203674932    | REZA SHAYESTEH          | \$119.03 |
| 2/1/22                                       | 000203674933    | WADE ZERINGUE           | \$56.28  |
| 2/1/22                                       | 000203674934    | VIKTOR AVDEYEV          | \$52.79  |
| 2/1/22                                       | 000203674935    | ANI BRAY                | \$58.96  |
| 2/1/22                                       | 000203674936    | LILYANNA HERNANDEZ      | \$139.42 |
| 2/2/22                                       | 000203685047    | ABBIE INSLEE            | \$103.55 |
| 2/2/22                                       | 000203685048    | MARK BEEKLY             | \$273.76 |
| 2/2/22                                       | 000203685049    | LAWRENCE AVILES         | \$153.55 |
| 2/3/22                                       | 000203693213    | NICHOLAS LEECH          | \$87.53  |
| 2/3/22                                       | 000203693214    | THOMASINA GIBSON        | \$51.89  |
| 2/3/22                                       | 000203693215    | HEIDI SERINO            | \$76.07  |
| 2/3/22                                       | 000203693216    | DENIS STANKOVSKI        | \$72.50  |
| 2/3/22                                       | 000203693217    | KAYLEE CORONADO         | \$108.02 |
| 2/4/22                                       | 000203700956    | NATHANIEL YARINSKY      | \$117.18 |
| 2/4/22                                       | 000203700957    | SABAREESH NARAYANASAMY  | \$133.51 |
| 2/4/22                                       | 000203700958    | ERICA OSTERBERGER       | \$112.36 |
| 2/4/22                                       | 000203700959    | SARA DOMINGUEZ          | \$5.43   |
| 2/4/22                                       | 000203700960    | BENJAMEN RANDALL        | \$105.30 |
| 2/4/22                                       | 000203700961    | MOHAMMAD ABUREZEQ       | \$246.35 |

## Detailed Disbursement Report

| Revolving Fund - Electronic Customer Refunds |                 |       |            |
|--|-----------------|-------|------------|
| Payment Date                                 | Payment Ref Nbr | Payee | Amount     |
| Total:                                       |                 |       | \$6,342.42 |



## Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                     |              |
|---------------------------|-----------------|-------------------------------------|--------------|
| Payment Date              | Payment Ref Nbr | Payee                               | Amount       |
| 1/25/22                   | 8067030         | AAA MONROE ROCK CORP                | \$206.25     |
| 1/25/22                   | 8067031         | EVERETT ENGINEERING INC             | \$14,220.60  |
| 1/25/22                   | 8067032         | GLOBAL RENTAL COMPANY INC           | \$549.00     |
| 1/25/22                   | 8067033         | CORE & MAIN LP                      | \$2,633.87   |
| 1/25/22                   | 8067034         | CITY OF MOUNTLAKE TERRACE           | \$341.42     |
| 1/25/22                   | 8067035         | GENUINE PARTS COMPANY               | \$1,073.17   |
| 1/25/22                   | 8067036         | CITY OF ARLINGTON                   | \$817.98     |
| 1/25/22                   | 8067037         | ROBERT HALF INTERNATIONAL INC       | \$4,200.32   |
| 1/25/22                   | 8067038         | SIX ROBBLEES INC                    | \$4,446.33   |
| 1/25/22                   | 8067039         | UNITED LABORATORIES INC             | \$11,463.27  |
| 1/25/22                   | 8067040         | UNITED SITE SERVICES OF NEVADA INC  | \$2,000.00   |
| 1/25/22                   | 8067041         | DOBBS HEAVY DUTY HOLDINGS LLC       | \$543.29     |
| 1/25/22                   | 8067042         | VALMONT COMPOSITE STRUCTURES INC    | \$18,360.00  |
| 1/25/22                   | 8067043         | AABCO BARRICADE CO INC              | \$994.50     |
| 1/25/22                   | 8067044         | BICKFORD MOTORS INC                 | \$1,988.04   |
| 1/25/22                   | 8067045         | CHRISTIAN BIBEAU                    | \$500.00     |
| 1/25/22                   | 8067046         | NATIONAL BARRICADE CO LLC           | \$2,452.50   |
| 1/25/22                   | 8067047         | NORTHWEST TOWER ENGINEERING PLLC    | \$23,663.00  |
| 1/25/22                   | 8067048         | PACIFIC PUBLISHING CO INC           | \$730.80     |
| 1/25/22                   | 8067049         | CITY OF STANWOOD                    | \$1,358.37   |
| 1/25/22                   | 8067050         | STATE OF WASHINGTON                 | \$3,460.35   |
| 1/25/22                   | 8067051         | WYNNE AND SONS INC                  | \$148.23     |
| 1/25/22                   | 8067052         | LAMAR TEXAS LTD PARTNERSHIP         | \$6,165.00   |
| 1/25/22                   | 8067053         | JD POWER                            | \$59,017.50  |
| 1/25/22                   | 8067054         | PARAMOUNT GRAPHIC SUPPLY INC        | \$58.96      |
| 1/25/22                   | 8067055         | NORTH SOUND AUTO GROUP LLC          | \$104.53     |
| 1/25/22                   | 8067056         | S-R BROADCASTING INC                | \$396.00     |
| 1/25/22                   | 8067057         | HARNISH GROUP INC                   | \$1,756.80   |
| 1/25/22                   | 8067058         | MCWANE INC                          | \$113,167.09 |
| 1/25/22                   | 8067059         | SRJ INVESTMENTS INC                 | \$201.59     |
| 1/25/22                   | 8067060         | OCCUPATIONAL HEALTH CENTERS OF WA P | \$294.50     |
| 1/25/22                   | 8067061         | THE PAPE GROUP INC                  | \$2,192.90   |

## Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                     |              |
|---------------------------|-----------------|-------------------------------------|--------------|
| Payment Date              | Payment Ref Nbr | Payee                               | Amount       |
| 1/25/22                   | 8067062         | TARREN MICHAEL ACKERMANN            | \$33,315.78  |
| 1/25/22                   | 8067063         | WHITMAN REQUARDT AND ASSOC LLP      | \$150.00     |
| 1/25/22                   | 8067064         | CRAWFORD & COMPANY                  | \$7,447.90   |
| 1/25/22                   | 8067065         | WREN CONSTRUCTION INC               | \$17,120.87  |
| 1/25/22                   | 8067066         | RC ZEIGLER COMPANY INC              | \$105,638.58 |
| 1/25/22                   | 8067067         | NORTHWEST MACHINERY SALES & SERVICE | \$10,593.37  |
| 1/25/22                   | 8067068         | KENDALL DEALERSHIP HOLDINGS LLC     | \$69.51      |
| 1/25/22                   | 8067069         | WESCO DISTRIBUTION INC              | \$11,662.08  |
| 1/25/22                   | 8067070         | CENTER FOR ENERGY WORKFORCE DEVELOP | \$3,500.00   |
| 1/25/22                   | 8067071         | GREGORY DRILLING INCORPORATED       | \$1,228.50   |
| 1/25/22                   | 8067072         | UNIVERSAL PROTECTION SERVICE LP     | \$911.36     |
| 1/25/22                   | 8067073         | POWER PRODUCTS UNLIMITED LLC        | \$10,049.00  |
| 1/25/22                   | 8067074         | BAXTER AUTO PARTS INC               | \$1,708.49   |
| 1/25/22                   | 8067075         | CONCENTRIC LLC                      | \$3,176.62   |
| 1/25/22                   | 8067076         | DONALD CASPER                       | \$750.00     |
| 1/25/22                   | 8067077         | WESTERN WA CROSS-CONNECT PREV PROF  | \$10.00      |
| 1/25/22                   | 8067078         | GRANITE CONSTRUCTION COMPANY        | \$240.13     |
| 1/25/22                   | 8067079         | CITY OF LYNNWOOD                    | \$13,934.96  |
| 1/25/22                   | 8067080         | CITY OF MARYSVILLE                  | \$250.00     |
| 1/28/22                   | 8067081         | KEYSTONE LAND LLC                   | \$5,188.34   |
| 1/28/22                   | 8067082         | SAUK SUIATTLE INDIAN TRIBE          | \$1,651.83   |
| 1/28/22                   | 8067083         | CITY OF LAKE STEVENS                | \$1,288.50   |
| 1/28/22                   | 8067084         | RICHARD ORLANDO                     | \$329.00     |
| 1/28/22                   | 8067085         | SONORA HOMEOWNERS ASSOCIATION       | \$1,249.53   |
| 1/28/22                   | 8067086         | DMH HOLDINGS LLC                    | \$8,192.87   |
| 1/28/22                   | 8067087         | KESTREL RIDGE 27, LLC               | \$2,098.69   |
| 1/28/22                   | 8067088         | VICKI L RHODES                      | \$856.89     |
| 1/28/22                   | 8067089         | THE LANDING AT SMOKEY POINT LLC     | \$2,573.31   |
| 1/28/22                   | 8067090         | VALERIE CARSON                      | \$2,180.80   |
| 1/28/22                   | 8067091         | AUTOMATED ENERGY INC                | \$1,580.00   |
| 1/28/22                   | 8067092         | COMCAST HOLDING CORPORATION         | \$958.52     |
| 1/28/22                   | 8067093         | DISH NETWORK                        | \$97.77      |

## Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                     |              |
|---------------------------|-----------------|-------------------------------------|--------------|
| Payment Date              | Payment Ref Nbr | Payee                               | Amount       |
| 1/28/22                   | 8067094         | ELECTRIC LEAGUE OF THE PACIFIC NW   | \$10,000.00  |
| 1/28/22                   | 8067095         | CITY OF EVERETT                     | \$5,842.75   |
| 1/28/22                   | 8067096         | GLOBAL RENTAL COMPANY INC           | \$4,501.80   |
| 1/28/22                   | 8067097         | LANGUAGE LINE SERVICES INC          | \$3,942.80   |
| 1/28/22                   | 8067098         | GENUINE PARTS COMPANY               | \$82.75      |
| 1/28/22                   | 8067099         | ROBERT HALF INTERNATIONAL INC       | \$3,254.40   |
| 1/28/22                   | 8067100         | SKAGIT LAW GROUP PLLC               | \$3,985.50   |
| 1/28/22                   | 8067101         | SNOHOMISH COUNTY                    | \$10.00      |
| 1/28/22                   | 8067102         | THE BOEING COMPANY                  | \$83,332.63  |
| 1/28/22                   | 8067103         | UNITED SITE SERVICES OF NEVADA INC  | \$100.00     |
| 1/28/22                   | 8067104         | OLDCASTLE PRECAST INC               | \$43,879.38  |
| 1/28/22                   | 8067105         | ALDERWOOD WATER & WASTEWATER DISTRI | \$113.57     |
| 1/28/22                   | 8067106         | ASTROF CONCRETE HARDWARE & RENTAL   | \$28.55      |
| 1/28/22                   | 8067107         | BICKFORD MOTORS INC                 | \$1,428.94   |
| 1/28/22                   | 8067108         | D & G BACKHOE INC                   | \$110,457.36 |
| 1/28/22                   | 8067109         | DIRECTV LLC                         | \$102.24     |
| 1/28/22                   | 8067110         | EDS MCDUGALL LLC                    | \$315.00     |
| 1/28/22                   | 8067111         | NELSON TRUCK EQUIPMENT CO INC       | \$342.02     |
| 1/28/22                   | 8067112         | QUALYS INC                          | \$4,710.42   |
| 1/28/22                   | 8067113         | PUBLIC UTILITY DIST NO 1 OF         | \$10,020.32  |
| 1/28/22                   | 8067114         | US BANK NA                          | \$475.04     |
| 1/28/22                   | 8067115         | ZIPPER GEO ASSOCIATES LLC           | \$1,821.14   |
| 1/28/22                   | 8067116         | LIGHTING ANALYSTS INC               | \$316.22     |
| 1/28/22                   | 8067117         | GARTNER GROUP INC                   | \$35,866.72  |
| 1/28/22                   | 8067118         | MARMON UTILITY LLC                  | \$23,532.34  |
| 1/28/22                   | 8067119         | RAMON DIAZ PACHECO                  | \$1,622.88   |
| 1/28/22                   | 8067120         | LIVE IN COMPANY LLC                 | \$5,400.00   |
| 1/28/22                   | 8067121         | AXIOM DIVISION 7 INC                | \$625.86     |
| 1/28/22                   | 8067122         | OCCUPATIONAL HEALTH CENTERS OF WA P | \$184.50     |
| 1/28/22                   | 8067123         | MASTERCRAFT ELECTRIC INC            | \$3,060.07   |
| 1/28/22                   | 8067124         | SNOHOMISH COUNTY 911                | \$5,924.95   |
| 1/28/22                   | 8067125         | BALUSTER DISCOVERY LLC              | \$1,899.84   |

## Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                    |              |
|---------------------------|-----------------|------------------------------------|--------------|
| Payment Date              | Payment Ref Nbr | Payee                              | Amount       |
| 1/28/22                   | 8067126         | TARREN MICHAEL ACKERMANN           | \$1,359.16   |
| 1/28/22                   | 8067127         | NORTHWEST FIBER LLC                | \$12,244.43  |
| 1/28/22                   | 8067128         | NEWCO INC                          | \$2,243.09   |
| 1/28/22                   | 8067129         | WREN CONSTRUCTION INC              | \$17,302.48  |
| 1/28/22                   | 8067130         | T BAILEY INC                       | \$8,756.02   |
| 1/28/22                   | 8067131         | KENDALL DEALERSHIP HOLDINGS LLC    | \$6,720.97   |
| 1/28/22                   | 8067132         | SAMMAMISH DATA SYSTEMS             | \$600.00     |
| 1/28/22                   | 8067133         | REMOTE MEDICINE INC                | \$29,706.68  |
| 1/28/22                   | 8067134         | UNIVERSAL PROTECTION SERVICE LP    | \$123,506.86 |
| 1/28/22                   | 8067135         | DC TRANSPORT & MATERIALS INC       | \$24.23      |
| 1/28/22                   | 8067136         | THE PAPE GROUP                     | \$772.26     |
| 1/28/22                   | 8067137         | BRENNAN HEATING & AC LLC           | \$1,600.00   |
| 1/28/22                   | 8067138         | CITY OF EVERETT                    | \$260,000.00 |
| 1/28/22                   | 8067139         | NORDSTROM HEATING & AIR INC        | \$2,650.00   |
| 1/28/22                   | 8067140         | SUPERIOR GLASS INSTALLATIONS INC   | \$1,000.00   |
| 1/28/22                   | 8067141         | SELECT AIR SERVICES INC            | \$2,500.00   |
| 2/1/22                    | 8067142         | COMCAST HOLDING CORPORATION        | \$136.65     |
| 2/1/22                    | 8067143         | CITY OF EVERETT                    | \$190,666.28 |
| 2/1/22                    | 8067144         | GLOBAL RENTAL COMPANY INC          | \$2,964.60   |
| 2/1/22                    | 8067145         | CITY OF LYNNWOOD                   | \$724.20     |
| 2/1/22                    | 8067146         | CITY OF MARYSVILLE                 | \$151.65     |
| 2/1/22                    | 8067147         | MC MASTER CARR SUPPLY CO           | \$859.49     |
| 2/1/22                    | 8067148         | GENUINE PARTS COMPANY              | \$171.01     |
| 2/1/22                    | 8067149         | PACIFIC SAFETY SUPPLY INC          | \$1,693.63   |
| 2/1/22                    | 8067150         | ROBERT HALF INTERNATIONAL INC      | \$5,293.46   |
| 2/1/22                    | 8067151         | SNOHOMISH COUNTY                   | \$10.00      |
| 2/1/22                    | 8067152         | SNOHOMISH COUNTY                   | \$10.00      |
| 2/1/22                    | 8067153         | SNOHOMISH COUNTY                   | \$10.00      |
| 2/1/22                    | 8067154         | TALLEY INC                         | \$3,601.86   |
| 2/1/22                    | 8067155         | UNITED SITE SERVICES OF NEVADA INC | \$101.70     |
| 2/1/22                    | 8067156         | BICKFORD MOTORS INC                | \$985.40     |
| 2/1/22                    | 8067157         | JEFFREY HATHAWAY                   | \$499.05     |

## Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                     |              |
|---------------------------|-----------------|-------------------------------------|--------------|
| Payment Date              | Payment Ref Nbr | Payee                               | Amount       |
| 2/1/22                    | 8067158         | RYAN SCOTT FELTON                   | \$1,371.41   |
| 2/1/22                    | 8067159         | NORTH SOUND HOSE & FITTINGS INC     | \$681.74     |
| 2/1/22                    | 8067160         | RODLAND MOTOR COMPANY               | \$324.63     |
| 2/1/22                    | 8067161         | T-MOBILE USA INC                    | \$1,701.50   |
| 2/1/22                    | 8067162         | ZIPPER GEO ASSOCIATES LLC           | \$3,434.81   |
| 2/1/22                    | 8067163         | CITY OF EVERETT                     | \$158.40     |
| 2/1/22                    | 8067164         | NORTH SOUND AUTO GROUP LLC          | \$1,956.11   |
| 2/1/22                    | 8067165         | THE PAPE GROUP INC                  | \$4,324.32   |
| 2/1/22                    | 8067166         | OSW EQUIPMENT & REPAIR LLC          | \$655.29     |
| 2/1/22                    | 8067167         | WORK TRUCK DIRECT INC               | \$216.69     |
| 2/1/22                    | 8067168         | CAMPBELL NISSAN EVERETT INC         | \$166.51     |
| 2/1/22                    | 8067169         | OCCUPATIONAL HEALTH CENTERS OF WA P | \$110.00     |
| 2/1/22                    | 8067170         | ACCESS INFO INTERMEDIATE HLDNG I LL | \$1,789.73   |
| 2/1/22                    | 8067171         | THE PAPE GROUP                      | \$1,009.04   |
| 2/1/22                    | 8067172         | LES SCHWAB GROUP HOLDINGS LLC       | \$7,673.00   |
| 2/4/22                    | 8067173         | VOID                                | \$0.00       |
| 2/4/22                    | 8067174         | CITY OF EVERETT                     | \$893.04     |
| 2/4/22                    | 8067175         | GLOBAL RENTAL COMPANY INC           | \$10,211.40  |
| 2/4/22                    | 8067176         | CORE & MAIN LP                      | \$3,636.24   |
| 2/4/22                    | 8067177         | KENT D BRUCE                        | \$3,478.46   |
| 2/4/22                    | 8067178         | LOWES COMPANIES INC                 | \$13.55      |
| 2/4/22                    | 8067179         | GENUINE PARTS COMPANY               | \$4,182.81   |
| 2/4/22                    | 8067180         | NORTHWEST RIVERPARTNERS             | \$153,750.00 |
| 2/4/22                    | 8067181         | RACEWAYS TECHNOLOGY AND MFG INC     | \$382.60     |
| 2/4/22                    | 8067182         | REGIONAL DISPOSAL COMPANY           | \$6,776.60   |
| 2/4/22                    | 8067183         | REPUBLIC SERVICES INC               | \$251.55     |
| 2/4/22                    | 8067184         | ROBERT HALF INTERNATIONAL INC       | \$1,720.00   |
| 2/4/22                    | 8067185         | SIX ROBBLEES INC                    | \$217.65     |
| 2/4/22                    | 8067186         | SNOHOMISH COUNTY                    | \$205.50     |
| 2/4/22                    | 8067187         | SNOHOMISH COUNTY COUNCIL OF THE     | \$7,231.58   |
| 2/4/22                    | 8067188         | TALLEY INC                          | \$1,082.27   |
| 2/4/22                    | 8067189         | REFINITIV US LLC                    | \$5,318.71   |

## Detailed Disbursement Report

| Accounts Payable Warrants |                 |                                     |             |
|---------------------------|-----------------|-------------------------------------|-------------|
| Payment Date              | Payment Ref Nbr | Payee                               | Amount      |
| 2/4/22                    | 8067190         | UNITED SITE SERVICES OF NEVADA INC  | \$568.57    |
| 2/4/22                    | 8067191         | WEST PUBLISHING CORPORATION         | \$6,852.97  |
| 2/4/22                    | 8067192         | VERMEER NORTHWEST SALES             | \$10,980.00 |
| 2/4/22                    | 8067193         | BICKFORD MOTORS INC                 | \$2,704.69  |
| 2/4/22                    | 8067194         | D & G BACKHOE INC                   | \$42,179.50 |
| 2/4/22                    | 8067195         | ECO-TEC INC                         | \$4,687.69  |
| 2/4/22                    | 8067196         | EDS MCDOUGALL LLC                   | \$725.00    |
| 2/4/22                    | 8067197         | INVERS MOBILITY SOLUTIONS INC       | \$7,140.23  |
| 2/4/22                    | 8067198         | SKOTDAL MUTUAL LLC                  | \$200.00    |
| 2/4/22                    | 8067199         | WAVE BUSINESS SOLUTIONS             | \$774.30    |
| 2/4/22                    | 8067200         | HARNISH GROUP INC                   | \$1,866.60  |
| 2/4/22                    | 8067201         | KENDALL DEALERSHIP HOLDINGS LLC     | \$1,113.56  |
| 2/4/22                    | 8067202         | UNIVERSAL PROTECTION SERVICE LP     | \$1,035.60  |
| 2/4/22                    | 8067203         | ROBERT D EATON                      | \$500.00    |
| 2/4/22                    | 8067204         | ARROW INSULATION INC                | \$598.00    |
| 2/4/22                    | 8067205         | BRENNAN HEATING & AC LLC            | \$800.00    |
| 2/4/22                    | 8067206         | CITY OF LYNNWOOD                    | \$1,000.00  |
| 2/4/22                    | 8067207         | R&L GLASS INSTALLATION              | \$650.00    |
| 2/4/22                    | 8067208         | GS HEATING & COOLING LLC            | \$8,625.00  |
| 2/4/22                    | 8067209         | REFINED CONSULTING GROUP            | \$1,500.00  |
| 2/4/22                    | 8067210         | AMANDA BENNETT AND/OR IRMA DREGHORN | \$293.53    |

**Total: \$1,895,274.89**

## Detailed Disbursement Report

| Accounts Payable ACH |                 |                                     |              |
|----------------------|-----------------|-------------------------------------|--------------|
| Payment Date         | Payment Ref Nbr | Payee                               | Amount       |
| 1/24/22              | 6028193         | DIVERSIFIED INSPECTIONS ITL INC     | \$630.00     |
| 1/24/22              | 6028194         | HYDROTEX PARTNERS LTD               | \$603.79     |
| 1/24/22              | 6028195         | INTERCONTINENTAL EXCHANGE HOLDINGS  | \$3,295.00   |
| 1/24/22              | 6028196         | OFFICE DEPOT INC                    | \$824.89     |
| 1/24/22              | 6028197         | ROMAINE ELECTRIC CORP               | \$193.91     |
| 1/24/22              | 6028198         | AXIS SURVEYING & MAPPING INC        | \$16,496.25  |
| 1/24/22              | 6028199         | CUZ CONCRETE PRODUCTS INC           | \$5,281.75   |
| 1/24/22              | 6028200         | DICKS TOWING INC                    | \$1,111.73   |
| 1/24/22              | 6028201         | GENERAL PACIFIC INC                 | \$243,374.14 |
| 1/24/22              | 6028202         | THE HANNON COMPANY                  | \$3,269.20   |
| 1/24/22              | 6028203         | HOGLUNDS TOP SHOP INC               | \$581.93     |
| 1/24/22              | 6028204         | LAW DAWGS INC                       | \$1,000.00   |
| 1/24/22              | 6028205         | NORTHWEST CASCADE INC               | \$664.05     |
| 1/24/22              | 6028206         | SEATTLE AUTOMOTIVE DISTRIBUTING INC | \$163.07     |
| 1/24/22              | 6028207         | SENSUS USA INC                      | \$154,131.76 |
| 1/24/22              | 6028208         | ALTEC INDUSTRIES INC                | \$4,871.15   |
| 1/24/22              | 6028209         | ANIXTER INC                         | \$59,284.53  |
| 1/24/22              | 6028210         | CALIFORNIA INDEPENDENT SYSTEM OPERA | \$188,232.46 |
| 1/24/22              | 6028211         | ORSI LESSEE LLC                     | \$44,587.80  |
| 1/24/22              | 6028212         | THE ADT SECURITY CORPORATION        | \$726.74     |
| 1/24/22              | 6028213         | WILLIAM MEYER                       | \$546.60     |
| 1/24/22              | 6028214         | CHILO PLUMLEE                       | \$546.60     |
| 1/24/22              | 6028215         | ROBERT FLAKE                        | \$546.60     |
| 1/24/22              | 6028216         | CURTIS RODRIGO                      | \$671.60     |
| 1/24/22              | 6028217         | ROBERT STEINER                      | \$546.60     |
| 1/24/22              | 6028218         | TREVOR MELLICK                      | \$546.60     |
| 1/24/22              | 6028219         | CLARK MCISAAC                       | \$658.80     |
| 1/24/22              | 6028220         | LIBERTY MUTUAL GROUP INC            | \$95,703.87  |
| 1/25/22              | 6028221         | ALS GROUP USA CORP                  | \$748.80     |
| 1/25/22              | 6028222         | HOWARD INDUSTRIES INC               | \$41,069.59  |
| 1/25/22              | 6028223         | RWC INTERNATIONAL LTD               | \$716.58     |
| 1/25/22              | 6028224         | SCHWEITZER ENGINEERING LAB INC      | \$2,764.76   |

## Detailed Disbursement Report

| Accounts Payable ACH |                 |                                     |              |
|----------------------|-----------------|-------------------------------------|--------------|
| Payment Date         | Payment Ref Nbr | Payee                               | Amount       |
| 1/25/22              | 6028225         | STELLAR INDUSTRIAL SUPPLY INC       | \$4,843.59   |
| 1/25/22              | 6028226         | COLEHOUR & COHEN INC                | \$38,275.95  |
| 1/25/22              | 6028227         | GENERAL PACIFIC INC                 | \$102,874.96 |
| 1/25/22              | 6028228         | LONGS LANDSCAPE LLC                 | \$479.50     |
| 1/25/22              | 6028229         | SENSUS USA INC                      | \$1,004.68   |
| 1/25/22              | 6028230         | ALTEC INDUSTRIES INC                | \$1,298.41   |
| 1/25/22              | 6028231         | ANIXTER INC                         | \$50,163.44  |
| 1/25/22              | 6028232         | CAPITAL ARCHITECTS GROUP PC         | \$4,230.00   |
| 1/25/22              | 6028233         | SPINAL HEALTH CONSULTANTS INC       | \$14,000.00  |
| 1/25/22              | 6028234         | WESTERN STATES FIRE PROTECTION CO   | \$5,178.64   |
| 1/25/22              | 6028235         | ADP INC                             | \$12,218.59  |
| 1/25/22              | 6028236         | CLEAN CRAWL INC                     | \$1,976.00   |
| 1/25/22              | 6028237         | CM HEATING INC                      | \$2,500.00   |
| 1/26/22              | 6028238         | JACO ANALYTICAL LAB INC             | \$468.00     |
| 1/26/22              | 6028239         | NELSON DISTRIBUTING INC             | \$409.90     |
| 1/26/22              | 6028240         | NORTHSTAR CHEMICAL INC              | \$500.00     |
| 1/26/22              | 6028241         | ROMAINE ELECTRIC CORP               | \$1,422.54   |
| 1/26/22              | 6028242         | SOUTHERN ELECTRICAL EQUIPMENT CO IN | \$5,362.47   |
| 1/26/22              | 6028243         | DICKS TOWING INC                    | \$296.46     |
| 1/26/22              | 6028244         | THOMAS D MORTIMER JR                | \$5,415.00   |
| 1/26/22              | 6028245         | NORTHWEST CASCADE INC               | \$738.25     |
| 1/26/22              | 6028246         | SEATTLE AUTOMOTIVE DISTRIBUTING INC | \$102.88     |
| 1/26/22              | 6028247         | SOUND SAFETY PRODUCTS CO INC        | \$8,046.59   |
| 1/26/22              | 6028248         | GRAYBAR ELECTRIC CO INC             | \$571.01     |
| 1/26/22              | 6028249         | ANIXTER INC                         | \$5,662.39   |
| 1/26/22              | 6028250         | GRAVITEC SYSTEMS INC                | \$11,750.05  |
| 1/26/22              | 6028251         | REXEL USA INC                       | \$2,286.76   |
| 1/26/22              | 6028252         | RESOURCE INNOVATIONS INC            | \$81,762.25  |
| 1/26/22              | 6028253         | CENVEO WORLDWIDE LIMITED            | \$2,647.55   |
| 1/26/22              | 6028254         | HARMSSEN LLC                        | \$18,427.50  |
| 1/26/22              | 6028255         | QCERA INC                           | \$1,994.00   |
| 1/26/22              | 6028256         | OPENSQUARE HOLDINGS                 | \$400.81     |



## Detailed Disbursement Report

| Accounts Payable ACH |                 |                                     |              |
|----------------------|-----------------|-------------------------------------|--------------|
| Payment Date         | Payment Ref Nbr | Payee                               | Amount       |
| 1/26/22              | 6028257         | SHERELLE GORDON                     | \$32,000.00  |
| 1/26/22              | 6028258         | THE ADT SECURITY CORPORATION        | \$2,373.48   |
| 1/26/22              | 6028259         | BREEZE FREE INC                     | \$300.00     |
| 1/26/22              | 6028260         | WASHINGTON ENERGY SERVICES COMPANY  | \$250.00     |
| 1/26/22              | 6028261         | BRAD KIME                           | \$546.60     |
| 1/26/22              | 6028262         | FRANK DANIEL                        | \$546.60     |
| 1/26/22              | 6028263         | JOSIE ANDERSON                      | \$112.36     |
| 1/27/22              | 6028264         | ASPLUNDH TREE EXPERT LLC            | \$25,219.61  |
| 1/27/22              | 6028265         | CENTRAL WELDING SUPPLY CO INC       | \$39.53      |
| 1/27/22              | 6028266         | DOBLE ENGINEERING CO                | \$327.60     |
| 1/27/22              | 6028267         | KUBRA DATA TRANSFER LTD             | \$34,156.82  |
| 1/27/22              | 6028268         | NRC ENVIRONMENTAL SERVICES INC      | \$11,797.34  |
| 1/27/22              | 6028269         | NW SUBSURFACE WARNING SYSTEM        | \$5,038.74   |
| 1/27/22              | 6028270         | PETROCARD INC                       | \$1,796.12   |
| 1/27/22              | 6028271         | PITNEY BOWES PRESORT SERVICES LLC   | \$220.02     |
| 1/27/22              | 6028272         | SEATTLE TIMES COMPANY               | \$654.90     |
| 1/27/22              | 6028273         | STAR RENTALS INC                    | \$427.55     |
| 1/27/22              | 6028274         | WEST COAST PAPER CO                 | \$9,729.04   |
| 1/27/22              | 6028275         | BACKGROUND INFORMATION SERVICES INC | \$2,841.78   |
| 1/27/22              | 6028276         | DESIGNER DECAL INC                  | \$3,430.71   |
| 1/27/22              | 6028277         | GENERAL PACIFIC INC                 | \$469,359.12 |
| 1/27/22              | 6028278         | GOVERNMENT PORTFOLIO ADVISORS       | \$8,750.00   |
| 1/27/22              | 6028279         | LAW DAWGS INC                       | \$1,000.00   |
| 1/27/22              | 6028280         | LONGS LANDSCAPE LLC                 | \$6,190.11   |
| 1/27/22              | 6028281         | NORTHWEST HANDLING SYSTEMS INC      | \$1,394.46   |
| 1/27/22              | 6028282         | OPEN ACCESS TECHNOLOGY INTL INC     | \$846.66     |
| 1/27/22              | 6028283         | BEN-KO-MATIC CO                     | \$1,816.96   |
| 1/27/22              | 6028284         | RMG FINANCIAL CONSULTING INC        | \$750.00     |
| 1/27/22              | 6028285         | ALTEC INDUSTRIES INC                | \$292.95     |
| 1/27/22              | 6028286         | Z2SOLUTIONS LLC                     | \$65,650.00  |
| 1/27/22              | 6028287         | SOURCE INC OF MISSOURI              | \$107,343.22 |
| 1/27/22              | 6028288         | ATWORK COMMERCIAL ENTERPRISES LLC   | \$22,116.49  |

## Detailed Disbursement Report

| Accounts Payable ACH |                 |                                     |              |
|----------------------|-----------------|-------------------------------------|--------------|
| Payment Date         | Payment Ref Nbr | Payee                               | Amount       |
| 1/27/22              | 6028289         | DS SERVICES OF AMERICA INC          | \$2,577.56   |
| 1/27/22              | 6028290         | CURTIS A SMITH                      | \$6,017.59   |
| 1/27/22              | 6028291         | ROLLUDA ARCHITECTS                  | \$79,737.28  |
| 1/27/22              | 6028292         | BANK OF AMERICA NA                  | \$231,073.82 |
| 1/27/22              | 6028293         | TWILIO INC                          | \$3,751.62   |
| 1/27/22              | 6028294         | USIC HOLDINGS INC                   | \$42,229.34  |
| 1/27/22              | 6028295         | AMERICAN CRAWLSPACE & PEST SERVICES | \$1,350.00   |
| 1/27/22              | 6028296         | CLEAN CRAWL INC                     | \$1,170.50   |
| 1/27/22              | 6028297         | CM HEATING INC                      | \$10,500.00  |
| 1/27/22              | 6028298         | AA REMODELING LLC                   | \$752.00     |
| 1/27/22              | 6028299         | ADRIAN SARDANETA                    | \$102.00     |
| 1/27/22              | 6028300         | LAURA LEMKE                         | \$83.00      |
| 1/28/22              | 6028301         | ALS GROUP USA CORP                  | \$157.00     |
| 1/28/22              | 6028302         | ASPLUNDH TREE EXPERT LLC            | \$1,454.85   |
| 1/28/22              | 6028303         | AVIAT US INC                        | \$18,334.03  |
| 1/28/22              | 6028304         | JPW ASSOCIATES INC                  | \$54,314.10  |
| 1/28/22              | 6028305         | NELSON DISTRIBUTING INC             | \$114.70     |
| 1/28/22              | 6028306         | ON HOLD CONCEPTS INC                | \$234.70     |
| 1/28/22              | 6028307         | SAUBER MANUFACTURING CO             | \$132.30     |
| 1/28/22              | 6028308         | TK ELEVATOR CORPORATION             | \$3,111.87   |
| 1/28/22              | 6028309         | WASTE MANAGEMENT OF WASHINGTON INC  | \$4,361.40   |
| 1/28/22              | 6028310         | WILLIAMS SCOTSMAN INC               | \$3,293.93   |
| 1/28/22              | 6028311         | LENZ ENTERPRISES INC                | \$164.50     |
| 1/28/22              | 6028312         | PACIFIC MOBILE STRUCTURES INC       | \$1,059.26   |
| 1/28/22              | 6028313         | TECH PRODUCTS INC                   | \$380.90     |
| 1/28/22              | 6028314         | WEX BANK                            | \$65,398.72  |
| 1/28/22              | 6028315         | SEMAPHORE CORP                      | \$1,764.40   |
| 1/28/22              | 6028316         | ROADPOST USA INC                    | \$1,005.12   |
| 1/28/22              | 6028317         | THE SISNEY GROUP LLC                | \$3.91       |
| 1/28/22              | 6028318         | CENVEO WORLDWIDE LIMITED            | \$3,854.97   |
| 1/28/22              | 6028319         | MAPBOX INC                          | \$1,382.00   |
| 1/28/22              | 6028320         | BREEZE FREE INC                     | \$900.00     |

## Detailed Disbursement Report

| Accounts Payable ACH |                 |                                     |             |
|----------------------|-----------------|-------------------------------------|-------------|
| Payment Date         | Payment Ref Nbr | Payee                               | Amount      |
| 1/28/22              | 6028321         | JESSICA SPAHR                       | \$164.74    |
| 1/31/22              | 6028322         | CENTRAL WELDING SUPPLY CO INC       | \$194.79    |
| 1/31/22              | 6028323         | HARGIS ENGINEERS INC                | \$8,572.74  |
| 1/31/22              | 6028324         | MOTOR TRUCKS INTL & IDEALEASE INC   | \$599.61    |
| 1/31/22              | 6028325         | NELSON DISTRIBUTING INC             | \$86.13     |
| 1/31/22              | 6028326         | ROMAINE ELECTRIC CORP               | \$114.19    |
| 1/31/22              | 6028327         | RWC INTERNATIONAL LTD               | \$42.89     |
| 1/31/22              | 6028328         | TOPSOILS NORTHWEST INC              | \$660.00    |
| 1/31/22              | 6028329         | GORDON TRUCK CENTERS INC            | \$59.71     |
| 1/31/22              | 6028330         | WETLAND RESOURCES INC               | \$2,545.00  |
| 1/31/22              | 6028331         | WW GRAINGER INC                     | \$108.61    |
| 1/31/22              | 6028332         | AARD PEST CONTROL INC               | \$141.64    |
| 1/31/22              | 6028333         | BRAKE & CLUTCH SUPPLY INC           | \$1,151.12  |
| 1/31/22              | 6028334         | CELLCO PARTNERSHIP                  | \$2,089.80  |
| 1/31/22              | 6028335         | LELAND R DART                       | \$900.00    |
| 1/31/22              | 6028336         | DICKS TOWING INC                    | \$1,146.32  |
| 1/31/22              | 6028337         | MORGAN SOUND                        | \$1,932.48  |
| 1/31/22              | 6028338         | RICHARDSON BOTTLING COMPANY         | \$143.20    |
| 1/31/22              | 6028339         | SEATTLE AUTOMOTIVE DISTRIBUTING INC | \$71.34     |
| 1/31/22              | 6028340         | TECH PRODUCTS INC                   | \$448.00    |
| 1/31/22              | 6028341         | TRAVIS PATTERN & FOUNDRY INC        | \$744.48    |
| 1/31/22              | 6028342         | TYNDALE ENTERPRISES INC             | \$12,787.84 |
| 1/31/22              | 6028343         | GRAYBAR ELECTRIC CO INC             | \$293.68    |
| 1/31/22              | 6028344         | ALTEC INDUSTRIES INC                | \$149.35    |
| 1/31/22              | 6028345         | ANIXTER INC                         | \$42,091.78 |
| 1/31/22              | 6028346         | MALLORY SAFETY AND SUPPLY LLC       | \$1,301.34  |
| 1/31/22              | 6028347         | AMAZON WEB SERVICES INC             | \$308.46    |
| 1/31/22              | 6028348         | WORKLOGIX MANAGEMENT INC            | \$375.00    |
| 1/31/22              | 6028349         | ADVANCED TEST EQUIPMENT CORP        | \$1,559.09  |
| 1/31/22              | 6028350         | COMPENSATION WORKS CORP             | \$16,143.75 |
| 1/31/22              | 6028351         | MONICA GORMAN                       | \$112.91    |
| 1/31/22              | 6028352         | LIBERTY MUTUAL GROUP INC            | \$17,012.06 |

## Detailed Disbursement Report

| Accounts Payable ACH |                 |                                   |             |
|----------------------|-----------------|-----------------------------------|-------------|
| Payment Date         | Payment Ref Nbr | Payee                             | Amount      |
| 2/1/22               | 6028353         | MOTOR TRUCKS INTL & IDEALEASE INC | \$275.04    |
| 2/1/22               | 6028354         | NORTH COAST ELECTRIC COMPANY      | \$15,081.05 |
| 2/1/22               | 6028355         | PARAMETRIX INC                    | \$32,230.00 |
| 2/1/22               | 6028356         | STAR RENTALS INC                  | \$6.60      |
| 2/1/22               | 6028357         | STELLAR INDUSTRIAL SUPPLY INC     | \$3,561.25  |
| 2/1/22               | 6028358         | TOPSOILS NORTHWEST INC            | \$5,116.40  |
| 2/1/22               | 6028359         | WW GRAINGER INC                   | \$367.88    |
| 2/1/22               | 6028360         | AARD PEST CONTROL INC             | \$104.88    |
| 2/1/22               | 6028361         | EDGE ANALYTICAL INC               | \$242.00    |
| 2/1/22               | 6028362         | LONE MOUNTAIN COMMUNICATIONS LLC  | \$551.40    |
| 2/1/22               | 6028363         | GRAYBAR ELECTRIC CO INC           | \$71.04     |
| 2/1/22               | 6028364         | ANIXTER INC                       | \$76,656.99 |
| 2/1/22               | 6028365         | HYAS GROUP LLC                    | \$12,625.00 |
| 2/1/22               | 6028366         | SEATTLE NUT & BOLT LLC            | \$338.18    |
| 2/1/22               | 6028367         | ICONIX WATERWORKS INC             | \$10,640.31 |
| 2/1/22               | 6028368         | MICHAEL NASH                      | \$2,725.00  |
| 2/1/22               | 6028369         | VOID                              | \$0.00      |
| 2/1/22               | 6028370         | RESOURCE INNOVATIONS INC          | \$21,537.00 |
| 2/1/22               | 6028371         | STILLY RIVER MECHANICAL INC       | \$2,500.00  |
| 2/1/22               | 6028372         | HUGH GIBSON                       | \$259.50    |
| 2/1/22               | 6028373         | MICHAEL CONLON                    | \$409.95    |
| 2/1/22               | 6028374         | DAVID PAULEY                      | \$273.30    |
| 2/1/22               | 6028375         | LIBERTY MUTUAL GROUP INC          | \$2,174.32  |
| 2/2/22               | 6028376         | CENTRAL WELDING SUPPLY CO INC     | \$431.56    |
| 2/2/22               | 6028377         | HOWARD INDUSTRIES INC             | \$8,603.93  |
| 2/2/22               | 6028378         | MOTOR TRUCKS INTL & IDEALEASE INC | \$510.46    |
| 2/2/22               | 6028379         | NELSON DISTRIBUTING INC           | \$4,791.71  |
| 2/2/22               | 6028380         | NORTH COAST ELECTRIC COMPANY      | \$1,963.14  |
| 2/2/22               | 6028381         | NORTHSTAR CHEMICAL INC            | \$1,446.41  |
| 2/2/22               | 6028382         | ROMAINE ELECTRIC CORP             | \$2,190.86  |
| 2/2/22               | 6028383         | RWC INTERNATIONAL LTD             | \$491.40    |
| 2/2/22               | 6028384         | S&C ELECTRIC COMPANY              | \$9,678.24  |

## Detailed Disbursement Report

| Accounts Payable ACH |                 |                                    |              |
|----------------------|-----------------|------------------------------------|--------------|
| Payment Date         | Payment Ref Nbr | Payee                              | Amount       |
| 2/2/22               | 6028385         | STELLAR INDUSTRIAL SUPPLY INC      | \$2,272.04   |
| 2/2/22               | 6028386         | GORDON TRUCK CENTERS INC           | \$203.83     |
| 2/2/22               | 6028387         | EDGE ANALYTICAL INC                | \$778.00     |
| 2/2/22               | 6028388         | EVERETT SAFE & LOCK INC            | \$37.60      |
| 2/2/22               | 6028389         | FENCE SYSTEMS NW INC               | \$1,887.58   |
| 2/2/22               | 6028390         | SENSUS USA INC                     | \$2,980.73   |
| 2/2/22               | 6028391         | WALTER E NELSON CO OF WESTERN WA   | \$513.73     |
| 2/2/22               | 6028392         | ALTEC INDUSTRIES INC               | \$354.42     |
| 2/2/22               | 6028393         | TRU-CHECK INC                      | \$269,276.52 |
| 2/2/22               | 6028394         | FARWEST LINE SPECIALTIES LLC       | \$365.00     |
| 2/2/22               | 6028395         | OAC SERVICES INC                   | \$13,858.44  |
| 2/2/22               | 6028396         | STILLY RIVER MECHANICAL INC        | \$57,625.00  |
| 2/3/22               | 6028397         | ALS GROUP USA CORP                 | \$276.00     |
| 2/3/22               | 6028398         | ASPLUNDH TREE EXPERT LLC           | \$20,440.50  |
| 2/3/22               | 6028399         | LAKESIDE INDUSTRIES INC            | \$171.58     |
| 2/3/22               | 6028400         | MOTOR TRUCKS INTL & IDEALEASE INC  | \$133.96     |
| 2/3/22               | 6028401         | ROMAINE ELECTRIC CORP              | \$1,532.27   |
| 2/3/22               | 6028402         | RWC INTERNATIONAL LTD              | \$292.33     |
| 2/3/22               | 6028403         | SCHWEITZER ENGINEERING LAB INC     | \$4,556.70   |
| 2/3/22               | 6028404         | TACOMA SCREW PRODUCTS INC          | \$4.03       |
| 2/3/22               | 6028405         | TESSCO INCORPORATED                | \$233.81     |
| 2/3/22               | 6028406         | TOPSOILS NORTHWEST INC             | \$110.00     |
| 2/3/22               | 6028407         | WASTE MANAGEMENT OF WASHINGTON INC | \$96.87      |
| 2/3/22               | 6028408         | BENEFITFOCUS COM INC               | \$7,874.29   |
| 2/3/22               | 6028409         | DESIGNER DECAL INC                 | \$719.19     |
| 2/3/22               | 6028410         | DICKS TOWING INC                   | \$978.30     |
| 2/3/22               | 6028411         | EDGE ANALYTICAL INC                | \$198.00     |
| 2/3/22               | 6028412         | HOGLUNDS TOP SHOP INC              | \$669.78     |
| 2/3/22               | 6028413         | KEMP WEST INC                      | \$133,028.50 |
| 2/3/22               | 6028414         | LEGACY2012 LLC                     | \$6,056.25   |
| 2/3/22               | 6028415         | LENZ ENTERPRISES INC               | \$463.98     |
| 2/3/22               | 6028416         | POLY BAG LLC                       | \$220.13     |

## Detailed Disbursement Report

| Accounts Payable ACH |                 |                                     |                |
|----------------------|-----------------|-------------------------------------|----------------|
| Payment Date         | Payment Ref Nbr | Payee                               | Amount         |
| 2/3/22               | 6028417         | WESTERN ELECTRICITY COORDINATING CO | \$201.65       |
| 2/3/22               | 6028418         | WESTERN STATES FIRE PROTECTION CO   | \$2,531.42     |
| 2/3/22               | 6028419         | OPENSQUARE HOLDINGS                 | \$4,754.34     |
| 2/3/22               | 6028420         | CLEAN CRAWL INC                     | \$1,061.00     |
| 2/3/22               | 6028421         | CM HEATING INC                      | \$10,650.00    |
| 2/3/22               | 6028422         | COZY HEATING INC                    | \$1,500.00     |
| 2/3/22               | 6028423         | AA REMODELING LLC                   | \$1,650.00     |
| 2/3/22               | 6028424         | GS HEATING & COOLING LLC            | \$2,500.00     |
| 2/3/22               | 6028425         | MICHAEL ST. CLAIR                   | \$95.00        |
| 2/3/22               | 6028426         | MELVIN GOLDBERG                     | \$627.62       |
| 2/3/22               | 6028427         | LIBERTY MUTUAL GROUP INC            | \$38,909.55    |
| 2/4/22               | 6028428         | NORTHWEST POWER POOL CORP           | \$12,684.96    |
| 2/4/22               | 6028429         | PALISADE CORPORATION                | \$13,587.76    |
| 2/4/22               | 6028430         | SCHWEITZER ENGINEERING LAB INC      | \$3,030.48     |
| 2/4/22               | 6028431         | SOUTHERN ELECTRICAL EQUIPMENT CO IN | \$8,130.50     |
| 2/4/22               | 6028432         | PUBLIC UTILITY DISTRICT EMPLOYEES   | \$1,011.00     |
| 2/4/22               | 6028433         | OFFICE OF THE SECRETARY OF STATE    | \$2,646.50     |
| 2/4/22               | 6028434         | TRAFFIC CONTROL PLAN CO OF WA LLC   | \$1,750.00     |
| 2/4/22               | 6028435         | WELLNESS BY WISHLIST INC            | \$3,462.12     |
| 2/4/22               | 6028436         | WASHINGTON ENERGY SERVICES COMPANY  | \$300.00       |
| 2/4/22               | 6028437         | STEVE ROOPE                         | \$546.60       |
| 2/4/22               | 6028438         | JEFF BRITTON                        | \$125.00       |
| 2/4/22               | 6028439         | JEFFREY ROBERTS                     | \$125.00       |
| 2/4/22               | 6028440         | PHILLIP SCHEMENAUER                 | \$102.00       |
| 2/4/22               | 6028441         | STEVE INGRUM                        | \$102.00       |
| 2/4/22               | 6028442         | JEFFREY FINCH                       | \$102.00       |
| 2/4/22               | 6028443         | JOSIE ANDERSON                      | \$75.66        |
| 2/4/22               | 6028444         | RACHELLE POWELL                     | \$143.49       |
| Total:               |                 |                                     | \$3,592,307.32 |

## Detailed Disbursement Report

| Accounts Payable Wires |                 |                                     |                |
|------------------------|-----------------|-------------------------------------|----------------|
| Payment Date           | Payment Ref Nbr | Payee                               | Amount         |
| 1/26/22                | 7002446         | US BANK NA                          | \$5,072.75     |
| 1/27/22                | 7002447         | US BANK                             | \$20,014.54    |
| 1/28/22                | 7002448         | WHEAT FIELD WIND POWER PROJECT LLC  | \$1,373,986.28 |
| 1/31/22                | 7002449         | US BANK NA                          | \$19,564.51    |
| 2/3/22                 | 7002450         | US POSTAL SVC                       | \$50,000.00    |
| 2/4/22                 | 7002451         | ICMA-RC                             | \$206,174.27   |
| 2/4/22                 | 7002452         | PUBLIC UTILITY DIST NO 1 OF SNOHOMI | \$33,974.99    |
| 2/4/22                 | 7002453         | ICMA-RC                             | \$567,565.43   |
| Total:                 |                 |                                     | \$2,276,352.77 |

## Detailed Disbursement Report

| Payroll         |                            |                                |                |
|-----------------|----------------------------|--------------------------------|----------------|
| Period End Date | Payment Ref Nbr            | Payee                          | Amount         |
| 2/4/22          | <a href="#">5300000572</a> | PUD EMPLOYEES - DIRECT DEPOSIT | \$3,846,782.92 |



## Detailed Disbursement Report

| Automatic Debit Payments |                            |                           |                |
|--------------------------|----------------------------|---------------------------|----------------|
| Payment Date             | Payment Ref Nbr            | Payee                     | Amount         |
| 1/25/22                  | <a href="#">5300000567</a> | STATE OF WA DEPT OF REVEN | \$14,449.51    |
| 1/26/22                  | <a href="#">5300000568</a> | STATE OF WA DEPT OF RETIR | \$167,016.75   |
| 1/26/22                  | <a href="#">5300000569</a> | STATE OF WA DEPT OF REVEN | \$2,211,427.61 |
| 1/31/22                  | <a href="#">5300000570</a> | US POSTAL SVC             | \$110,000.00   |
| 2/1/22                   | <a href="#">5300000571</a> | ELAVON INC DBA MERCHANT S | \$507.75       |
| 2/4/22                   | <a href="#">5300000572</a> | ADP INC                   | \$884,015.00   |
| Total:                   |                            |                           | \$3,387,416.62 |



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 5A

### TITLE

Consideration of a Resolution Amending the District's Water Service Rates and Charges for Single Family, Multiple Family, and Commercial/Industrial Customers for Water Utility Service

### SUBMITTED FOR: Public Hearing and Action

|                            |   |   |
|----------------------------|---|---|
| Water Utility              | Brant Wood  | 3003  |
| Department                 | Contact   | Extension                                     |
| Date of Previous Briefing: | <u>February 1, 2022, January 18, 2022, December 7, 2021</u> |   |
| Estimated Expenditure:     |   | Presentation Planned <input type="checkbox"/> |

### ACTION REQUIRED:

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation       | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion          | (Information)                       |  |
| <input checked="" type="checkbox"/> Policy Decision |                                     |  |
| <input checked="" type="checkbox"/> Statutory       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(C)(1) a non-delegable, statutorily assigned Board duty – Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.*

In December 2017, the Board of Commissioners adopted Resolution No. 5829 Amending the District's Water Utility Service Rates and Establishing Periodic Review of Water Utility Charges.

Public Utility District No.1 of Snohomish County (the "District") has full and exclusive authority under RCE 54.16.030 to regulate and control the use, distribution and price of its Water Utility services, and has the power and obligation under RCE 54.24.080, to establish, maintain, and collect rates or charges for water and other services supplied by the District which shall be fair, nondiscriminatory, and adequate to provide revenues sufficient for payment of its lawful obligations, to fund its planned improvements, and to provide quality water service to its existing and new water service customers.

District staff with the assistance of Financial Consulting Solutions Group, Inc, have undertaken such a review and updated the Water Utility's financial model, 20-year capital improvement plan,

cost-of-service analysis, and considered applicable issues potentially impacting retail water rates since the last adjustment, including but not limited to increases in the cost of purchased water from the City of Everett, continued emphasis on the replacement of aging water mains, increased operations and maintenance costs over the last five years, and other necessary system infrastructure improvements.

District staff propose, consistent with the cost-of-service analysis, a 1.53 percent overall retail water service rate and charge increase for Single Family Residential customers and a 4.0 percent overall retail water service rate and charge increase for all Multiple Family and Commercial/Industrial customers effective April 1, 2022, to address the above factors.

Note: The water service rate and charge amendment for Commercial/Industrial customers applies to and will take effect thru existing District Wholesale Water Agreements with Twin Falls/Seymours and Sudden View Water System/Illiad. See Exhibit A to Resolution, Table B-9.

The District held public meetings on December 7, 2021, and January 18, 2022, and a public hearing on February 1, 2022, to review the Water Utility's projected plans and revenue needs and the proposed Water Utility retail rates and charges, and to provide District water service customers the opportunity to comment thereon.

If approved, the amended water service rates and charges for Single Family, Multiple Family, and Commercial/Industrial Customers for water utility service will take effect on April 1, 2022.

*List Attachments:*

Resolution

Exhibit A – Water Retail Rate Revision

Presentation – Originally presented February 1, 2022

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Amending the District's Water Service Rates and Charges for Single Family, Multiple Family, and Commercial/Industrial Customers for Water Utility Service

WHEREAS, on December 5, 2017, the Board of Commissioners adopted Resolution No. 5829 Amending the District's Water Utility Service Rates and Establishing Periodic Review of Water Utility Charges, and the Commission now finds that such rates and charges need further amendment; and

WHEREAS, Public Utility District No. 1 of Snohomish County, Washington (the "District"), has full and exclusive authority under RCW 54.16.030 to regulate and control the use, distribution, and price of its Water Utility services, and has the power and obligation under RCW 54.24.080, to establish, maintain, and collect rates or charges for water and other services supplied by the District which shall be fair, nondiscriminatory, and adequate to provide revenues sufficient for payment of its lawful obligations, to fund its planned improvements, and to provide quality water service to its existing and new water service customers; and

WHEREAS, District staff with the assistance of Financial Consulting Solutions Group, Inc. have updated the Water Utility's financial model, 20-year capital improvement plan, cost-of-service analysis, and reviewed applicable issues potentially impacting retail water rates since the last adjustment, including but not limited to increases in the cost of purchased water from the City of Everett, continued emphasis on the replacement of aging water mains, increased operations and maintenance costs over the last five years, and other necessary system infrastructure improvements; and

WHEREAS, District staff have proposed, consistent with the cost-of-service analysis, a 1.53 percent overall retail water service rate and charge increase for Single Family Residential customers and a 4.00 percent overall retail water service rate and charge increase for all Multiple Family and Commercial / Industrial customers effective April 1, 2022, to address the factors set forth above; and

WHEREAS, on February 1, 2022, a public hearing was held to review the Water Utility's projected plans and revenue needs and the proposed Water Utility retail rates and charges, and to provide District water service customers the opportunity to comment thereon; and

WHEREAS, the Commission has considered the information and comments provided at such meeting; and

WHEREAS, the Commission finds that the proposed amendment of the District's Water Utility service rates and charges is consistent with the cost-of-service analysis, and is reasonable, proper and in the best interests of the District and its customers.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County, as follows:

Section 1. The District's rates and charges for Water Utility service shall be amended as set forth in Exhibit "A," which Exhibit is attached hereto and incorporated herein by this reference.

Section 2. The rates and charges amendment hereby imposed shall become effective for the service described in such schedules, beginning on April 1, 2022, as provided in the attached Exhibit "A", and such rate and charge amendments shall remain in effect until further amended. All water consumption prior to April 1, 2022, shall be billed at the rates in effect

prior to such date. In preparing customers' bills to implement this resolution on April 1, 2022, the District shall prorate such bills as if water consumption occurred at a constant rate during the billing period.

Section 3. Existing rates and charges not amended by this resolution shall remain in effect and unchanged. Any future proposed changes to Water Utility rates and charges will be periodically reviewed and approved by the Commission as necessary.

PASSED AND APPROVED this 15<sup>th</sup> day of February, 2022.

---

President

---

Vice-President

---

Secretary

Effective April 1, 2022  
Resolution Nos. xxxx & xxxx

**Table B-6**  
**Water Service Rates and Charges- Single Family <sup>(1,2)</sup>**

| Description   | Monthly<br>Customer<br>Charge | Commodity<br>Rate            | Unmetered<br>Monthly<br>Rate              | Monthly<br>Surcharge             |
|---|-------------------------------|------------------------------|---|----------------------------------|
| General Rates and Charges                                 | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | <del>\$58.20</del> \$59.09                | N/A                              |
| Special Rates and Charges                                 |                               |                              |   |                                  |
| Lake Roesiger <sup>(3)</sup>                              | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | <del>\$66.60</del> \$67.49 <sup>(3)</sup> | N/A                              |
| Dubuque <sup>(5)</sup>                                    | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | <del>\$68.20</del> \$69.09 <sup>(4)</sup> | 10.00 <sup>(5)</sup>             |
| Booster Facilities <sup>(6)</sup>                         | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | N/A                                       | N/A                              |
| <del>Kla-Ha-Ya Water System <sup>(7)</sup></del>          | <del>\$22.98</del>            | <del>\$3.52/CCF</del>        | <del>\$88.20 <sup>(4)</sup></del>         | <del>30.00 <sup>(7)</sup></del>  |
| Machias Ridge East <sup>(8)</sup>                         | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | <del>\$89.39</del> \$90.28 <sup>(4)</sup> | 31.19 <sup>(8)</sup>             |
| <del>West Machias</del> /T Marks/Joywood <sup>(9)</sup>   | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | <del>\$88.20</del> \$89.09 <sup>(4)</sup> | 30.00 <sup>(9)</sup>             |
| <del>Lake Stevens Integrated System <sup>(10)</sup></del> | <del>\$22.98</del>            | <del>\$3.52/CCF</del>        | <del>\$78.20 <sup>(4)</sup></del>         | <del>20.00 <sup>(10)</sup></del> |
| Kayak Estates Water System <sup>(11)</sup>                | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | <del>\$78.20</del> \$79.09 <sup>(4)</sup> | 20.00 <sup>(11)</sup>            |
| Cascade Acres <sup>(12)</sup>                             | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | <del>\$88.20</del> \$89.09 <sup>(4)</sup> | 30.00 <sup>(12)</sup>            |
| Warm Beach <sup>(13)</sup>                                | <del>\$22.98</del> \$23.33    | <del>\$3.52</del> \$3.57/CCF | <del>\$93.20</del> \$94.09 <sup>(4)</sup> | 35.00 <sup>(13)</sup>            |

**Notes:**

CCF = 100 Cubic Feet

N/A = Not Applicable

**Footnotes:**

- (1) Single-family applications shall include single-family residential units; and duplexes and multiple-family residential customers with individual meters to each unit.
- (2) Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- (3) An additional charge of \$0.84/CCF is charged to Lake Roesiger residents, for septic tank pumping.
- (4) Includes monthly surcharge.
- (5) Surcharge ends: July 1, 2026 (Refer to Resolution 4482)
- (6) This schedule will be on limited accounts (see 2.3.11 Booster Facilities).
- (7) ~~Surcharge ends: July 1, 2019 (Refer to Resolution 5087)~~
- (8) Surcharge ends: April 1, 2022 (Refer to Resolution 4915)
- (9) Surcharge ends: ~~March 1, 2020 for W Machias /~~ August 1, 2028 for Joywood & March 1, 2018 for duplex units metered individually. (Refer to Resolution 5087)
- (10) ~~Surcharge ends: June 15, 2021 (Refer to Resolution 5157)~~
- (11) Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)
- (12) Surcharge ends: December 31, 2034 (Refer to Resolution 5657)
- (13) Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

Effective April 1, 2022  
Resolution Nos. xxxx & xxxx

**Table B-7**  
**Water Service Rates and Charges- Multiple Family<sup>(1,2)</sup>**

| Description   | Monthly<br>Customer<br>Charge | Commodity<br>Rate            | Monthly<br>Surcharge             | Septic<br>Pumping<br>Charge |
|---|-------------------------------|------------------------------|----------------------------------|-----------------------------|
| General Rates and Charges                               | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | N/A                              | N/A                         |
| Special Rates and Charges                               |                               |                              |                                  |                             |
| Lake Roesiger <sup>(4)</sup>                            | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | N/A                              | \$0.84/CCF                  |
| Dubuque <sup>(3)</sup>                                  | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | \$10.00 <sup>(4)</sup>           | N/A                         |
| West Machias <sup>(5)</sup>                             | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | \$30.00 <sup>(6)</sup>           | N/A                         |
| Kla-Ha-Ya <sup>(6)</sup>                                | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | \$30.00 <sup>(7)</sup>           | N/A                         |
| <del>Lake Stevens Integrated System<sup>(7)</sup></del> | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | <del>\$20.00<sup>(8)</sup></del> | <del>N/A</del>              |
| Kayak Estates Water System <sup>(8)</sup>               | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | \$20.00 <sup>(9)</sup>           | N/A                         |
| Cascade Acres <sup>(9)</sup>                            | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | \$30.00 <sup>(10)</sup>          | N/A                         |
| Warm Beach <sup>(10)</sup>                              | <del>\$23.09</del> \$24.01    | <del>\$3.34</del> \$3.47/CCF | \$35.00 <sup>(10)</sup>          | N/A                         |

**Notes:**

CCF = 100 Cubic Feet

N/A = Not Applicable

**Footnotes:**

- (1) Multiple-family applications shall include duplexes, triplexes, and other multiple-family residential customers of two units or more, metered through one meter.
- (2) Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- (3) Surcharge ends: July 1, 2026 (Refer to Resolution 4482)
- (4) An additional charge of \$0.84/CCF is charged to Lake Roesiger residents for septic tank pumping.
- (5) Surcharge ends: November 1, 2025 (Refer to Resolution 5087)
- (6) Surcharge ends: February 1, 2025 (Refer to Resolution 5087)
- (7) ~~Surcharge ends: June 15, 2021 (Refer to Resolution 5157)~~
- (8) Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)
- (9) Surcharge ends: December 31, 2034 (Refer to Resolution 5657)
- (10) Surcharge ends: September 13, 2038 (Refer to Resolution 5864)



Effective April 1, 2022  
Resolution Nos. xxxx & xxxx

**Table B-8**  
**Water Service Rates and Charges- Commercial/Industrial <sup>(1,2)</sup>**

| Description  | Monthly<br>Customer<br>Charge | Commodity<br>Rate            | Monthly<br>Surcharge            | Monthly<br>Septic<br>Pumping<br>Charge |
|--|-------------------------------|------------------------------|---------------------------------|--|
| General Rates and Charges<br>N/A                         | <del>\$50.17</del> \$52.18    | <del>\$3.24</del> \$3.37/CCF | N/A                             |  |
| Special Rates and Charges                                |                               |                              |                                 |  |
| Lake Connor Park   | \$94.32\$98.09                | \$3.82\$3.97/CCF             | N/A                             | N/A                                    |
| Lake Roesiger <sup>(3)</sup>                             | <del>\$50.17</del> \$52.18    | <del>\$3.24</del> \$3.37/CCF | N/A                             | \$0.84/CCF                             |
| <del>West Machias <sup>(4)</sup></del>                   | <del>\$50.17</del>            | <del>\$3.24/CCF</del>        | <del>30.00 <sup>(4)</sup></del> | <del>N/A</del>                         |
| <del>Lake Stevens Integrated System <sup>(5)</sup></del> | <del>\$50.17</del>            | <del>\$3.24/CCF</del>        | <del>20.00 <sup>(5)</sup></del> | <del>N/A</del>                         |
| Kayak Estates Water System <sup>(6)</sup>                | <del>\$50.17</del> \$52.18    | <del>\$3.24</del> \$3.37/CCF | 20.00 <sup>(6)</sup>            | N/A                                    |
| Warm Beach <sup>(7)</sup>                                | <del>\$50.17</del> \$52.18    | <del>\$3.24</del> \$3.37/CCF | 35.00 <sup>(7)</sup>            | N/A                                    |

Notes:

CCF = 100 Cubic Feet

N/A = Not Applicable

Footnotes:

<sup>(1)</sup> Commercial or industrial occupants, including governmental and institutional occupants.

<sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.

<sup>(3)</sup> An additional charge of \$0.84/CCF is charged to Lake Roesiger customers for septic tank pumping.

<sup>(4)</sup> ~~Surcharge ends: March 1, 2020 (Refer to Resolution 5087)~~

<sup>(5)</sup> ~~Surcharge ends: June 15, 2021 (Refer to Resolution 5157)~~

<sup>(6)</sup> Surcharge ends: November 18, 2026 (Refer to Resolution 5271, plus delay due to actual ownership transfer date)

<sup>(7)</sup> Surcharge ends: September 13, 2038 (Refer to Resolution 5864)

Effective April 1, 2022  
Resolution Nos. xxxx & xxxx

**Table B-9**  
**Wholesale Water Service <sup>(1,2)</sup>**

|                                      | Monthly<br>Customer<br>Charge | Commodity<br>Rate                           |
|--------------------------------------|-------------------------------|---|
| Twin Falls/Seymours <sup>(3,4)</sup> | <del>\$50.17</del> \$52.18    | <del>\$3.24</del> \$3.37/CCF <sup>(5)</sup> |

Notes:

CCF = 100 Cubic Feet

**Footnotes:**

- <sup>(1)</sup> Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> Water will be supplied through one master meter.
- <sup>(4)</sup> Wholesale service to Twin Falls/Seymours is subject to terms as defined in the Wholesale Water Agreement between the District and Twin Falls/Seymours, as amended from time to time, including, but not limited to, Section 2 thereof.
- <sup>(5)</sup> The actual rate for each year will be based on the District's Water Commercial/Industrial Rate as described in Section 3 of the Wholesale Water Agreement with Twin Falls/Seymours.

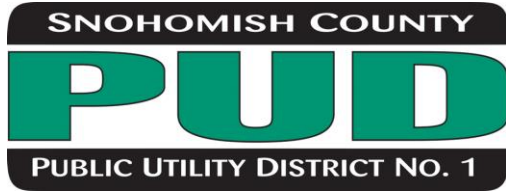
|   | Monthly<br>Customer<br>Charge | Commodity<br>Rate                           |
|---|-------------------------------|---|
| Sudden View Water System/Iliad <sup>(3,4)</sup> | <del>\$50.17</del> \$52.18    | <del>\$3.24</del> \$3.37/CCF <sup>(5)</sup> |

Notes:

CCF = 100 Cubic Feet

**Footnotes:**

- <sup>(1)</sup> Available only for wholesale water service for resale by a wholesale customer to its retail water customers.
- <sup>(2)</sup> Rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body upon the District.
- <sup>(3)</sup> Water will be supplied through one master meter.
- <sup>(4)</sup> Wholesale service to Sudden View/Iliad is subject to terms as defined in the Wholesale Water Agreement between the District and Sudden View/Iliad, as amended from time to time, including, but not limited to, Section 2 thereof.
- <sup>(5)</sup> The actual rate for each year will be based on the District's Water Commercial/Industrial Rate as described in Section 3 of the Wholesale Water Agreement with Sudden View/Iliad.



# 2022-2026 Water Retail Rate Study

## Public Hearing

### Water Utility

February 1, 2022



Presented by:  
Brant Wood – AGM, Water Utility  
Christina Arndt – Manager, Water Utility  
Sergey Tarasov – Senior Project Manager, FCS Group  
Brooke Tacia – Project Manager, FCS Group



Last Presented: January 18, 2022, December 7, 2021

# Discussion Outline

- Background
- System overview
- Drivers impacting water rates
- Overview of rate study process
- Key assumptions
- Fiscal policy targets
- Summary of findings
  - Revenue requirement
  - Cost of service analysis
  - Rate design
- Water Retail Rate Recommendation



# Background

Last rate study completed in 2017

- Developed a three-year rate strategy based on water system plan capital

| Rate Strategy - 2017<br>Study | 2018  | 2019  | 2020  |
|-------------------------------|-------|-------|-------|
| Annual Rate Increase          | 2.00% | 2.00% | 2.00% |

- Note - 2018 increases implemented, 2019 and 2020 adjustments deferred
- Performed a cost-of-service analysis
  - MF and Commercial classes results were out of alignment
  - Implemented one year of cost-of-service phase-in
- Updated connection charges – no changes implemented



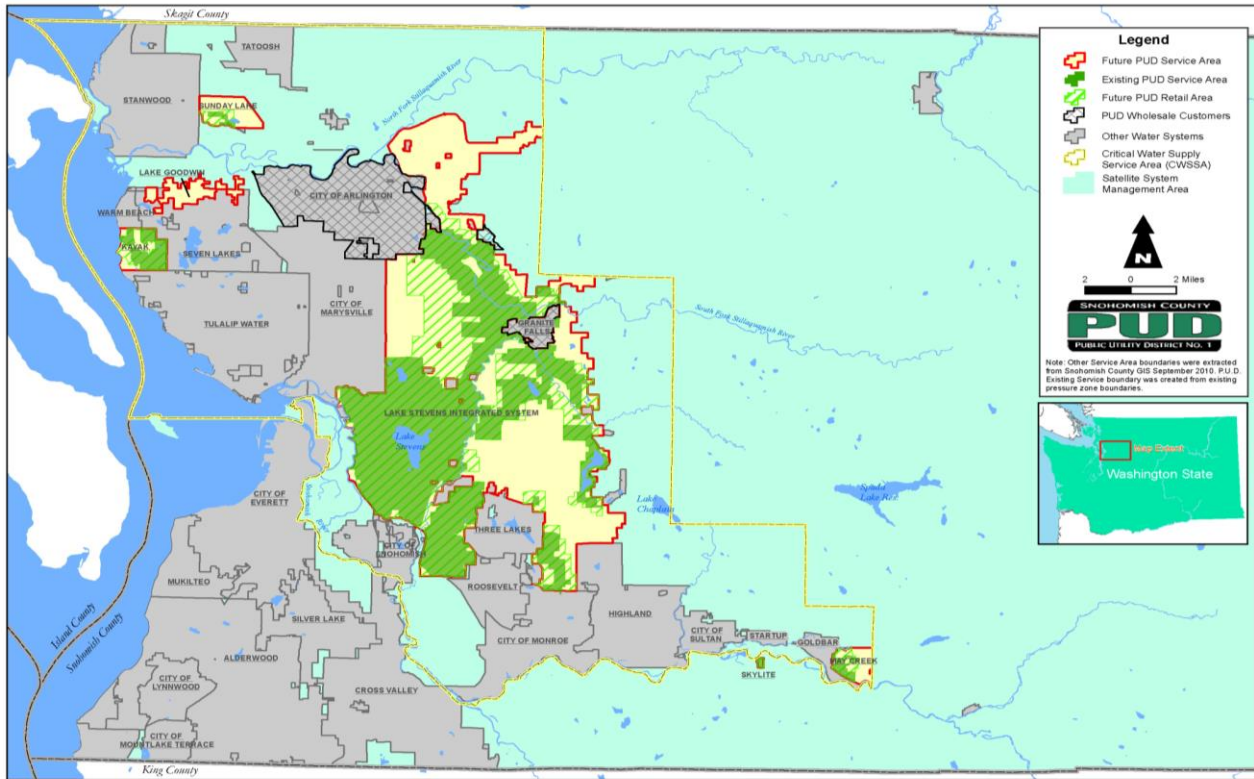
# Snohomish County PUD Water

4

- Approximately 22,900 connections in 10 separate water systems with the largest system, Lake Stevens Integrated, accounting for around 20,700 of those connections
- Approximately 234 million cubic feet of water sold in 2020 (1.8 billion gallons)
- 408 miles of pipelines
- 17 Reservoirs with approximately 15.5 million gallons of storage
- 11 booster pump stations
- 6 water supply pump stations
- 9 active well sites
- 4 water treatment plants
- Purchases the majority of its water from the City of Everett
- Satellite Management Agency (SMA) for unincorporated Snohomish County
- 28 full time, budgeted Water employees, including 15 field staff, 5 Engineering positions, 5 Admin positions, 1 Water Superintendent, 1 Water Business Manager, and 1 AGM



# Water Service Area



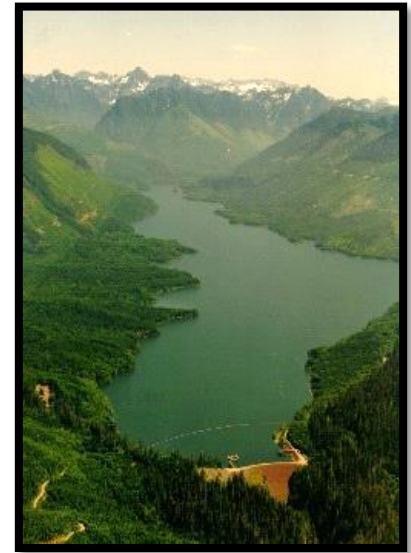
Print Date: 12/2/2010  
FUTURE\_AREA\_8x11.mxd

Figure 2-2 Proposed PUD Water Service Areas



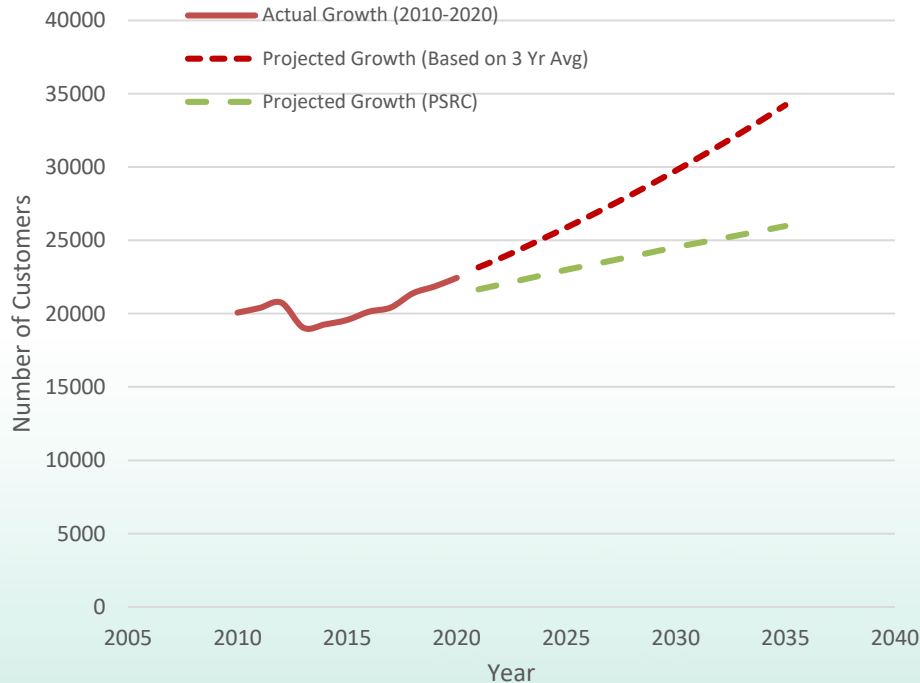
# Where Does the Water Come From?

- (75% Everett Wholesale, 25% Wells)
- Water Purchased from Everett Comes From Spada Lake in the Sultan Basin
  - Lake Stevens Integrated System – includes Lake Roesiger, Dubuque, Lake Bosworth, wholesale to City of Granite Falls and City of Arlington
  - Creswell
  - Storm Lake Ridge
- Remote Systems and a portion of Lake Stevens Served by Groundwater from Wells
  - May Creek
  - Skylite Tracts
  - Sunday Lake
  - Kayak Estates
  - Warm Beach
  - 212 Market and Deli
  - Creswell





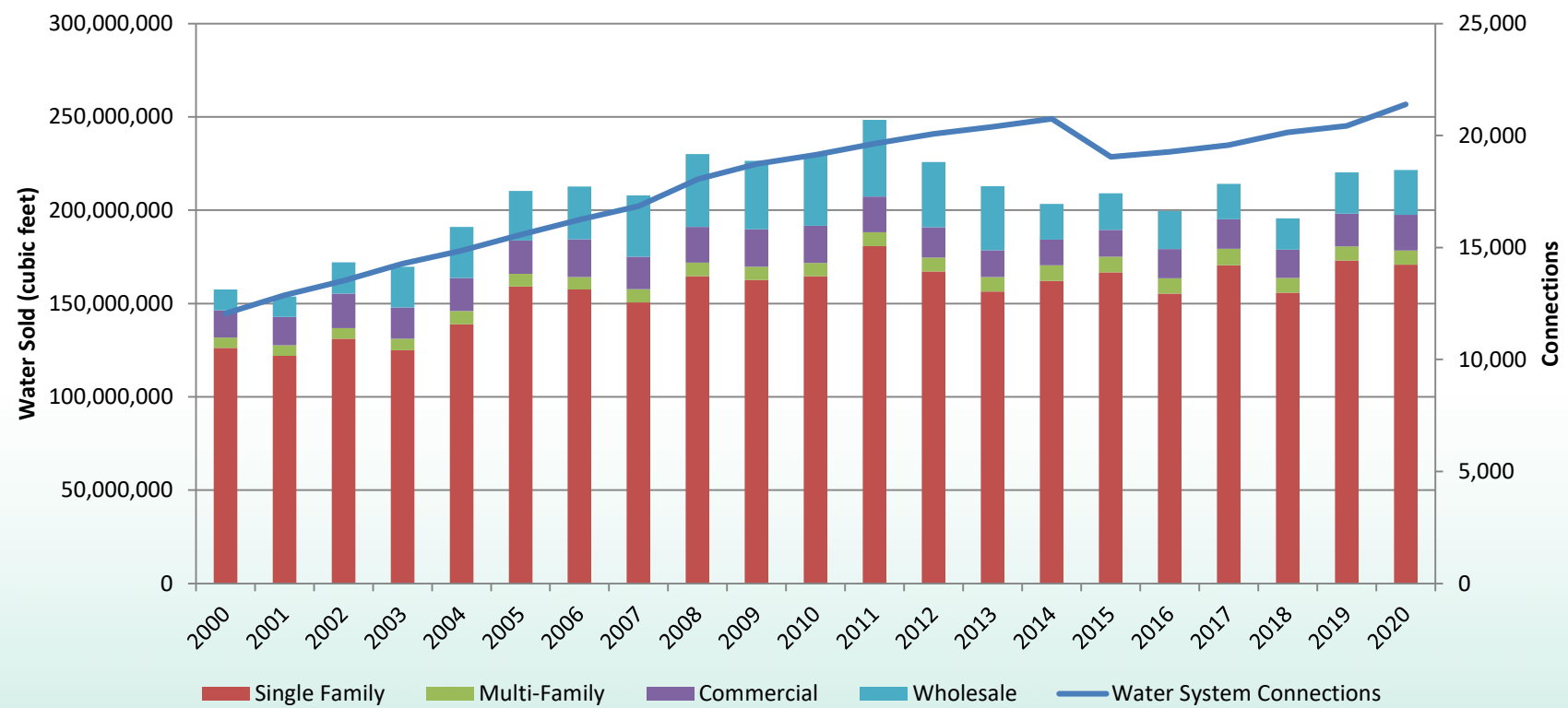
# Historical Review – Water System Growth



- Puget Sound Regional Council (PSRC) growth rates along with historical growth in the PUD's water systems were used to determine expected growth
- In 2013 we transferred 2,073 customers to the City of Marysville
- About 6,500 new connections within the Lake Stevens system expected by 2040



# Total Water Sold – All District Systems



# Water System Historical Operating Results (\$000's)

9

|                                     | 2018            | 2019             | 2020            | 2021 *          | 2021 Budget     | 2022 Budget     |
|-------------------------------------|-----------------|------------------|-----------------|-----------------|-----------------|-----------------|
| Water Sales                         | \$ 13,133       | \$ 13,361        | \$ 13,755       | \$ 14,601       | \$ 13,025       | \$ 12,949       |
| Other                               | 397             | 403              | 368             | 362             | 371             | 363             |
| <b>Total Operating Revenues</b>     | <b>13,530</b>   | <b>13,764</b>    | <b>14,123</b>   | <b>14,963</b>   | <b>13,396</b>   | <b>13,312</b>   |
| Operating Expenses:                 |                 |                  |                 |                 |                 |                 |
| Purchased Water                     | 2,438           | 2,596            | 2,925           | 3,217           | 3,083           | 3,240           |
| Operations & Maintenance            | 5,091           | 5,239            | 5,764           | 5,474           | 6,645           | 5,924           |
| Depreciation                        | 2,932           | 3,028            | 3,191           | 3,269           | 3,085           | 3,024           |
| Taxes                               | 688             | 726              | 754             | 784             | 684             | 672             |
| <b>Total Operating Expenses</b>     | <b>11,149</b>   | <b>11,589</b>    | <b>12,634</b>   | <b>12,744</b>   | <b>13,497</b>   | <b>12,860</b>   |
| Net Operating Income (Loss)         | 2,381           | 2,175            | 1,489           | 2,219           | (101)           | 452             |
| Interest Charges                    | (614)           | (743)            | (312)           | (265)           | (676)           | (519)           |
| Other Income and Expense            | 464             | 693              | 341             | 34              | 291             | 207             |
| Total Capital Contributions         | 5,718           | 8,444            | 6,354           | 6,138           | 5,269           | 3,945           |
| <b>Net Income</b>                   | <b>\$ 7,949</b> | <b>\$ 10,569</b> | <b>\$ 7,872</b> | <b>\$ 8,126</b> | <b>\$ 4,783</b> | <b>\$ 4,085</b> |
| Balance Available for Debt Coverage | 8,824           | 9,773            | 8,862           |                 | 9,725           | 5,616           |
| Debt Service Paid from Revenues     | 2,336           | 2,206            | 1,598           |                 | 1,553           | 1,576           |
| Parity Debt Service Coverage        | 3.8X            | 4.4X             | 5.5X            |                 | 6.09X           | 3.47X           |

\* 2021 Numbers are unaudited and subject to change

- Operating expenses vary annually based on increased Shared Services costs realized from Electric and allocated labor and overheads that fluctuate with capital spending
- Debt service coverage has consistently exceeded bond covenant minimum of 1.25x



# Water Retail Rates

| Adopted Water Retail Rates<br>(2018 Water Retail Rates per Resolution 5829, Approved December 5, 2017) |         |         |         |         |         |
|--|---------|---------|---------|---------|---------|
| Description  | 2016/17 | 2018    | 2019    | 2020    | 2021    |
| <b>General Single-Family Residential - Table B-6</b>   |         |         |         |         |         |
| General and Special  |         |         |         |         |         |
| Monthly Customer   | \$22.57 | \$22.98 | \$22.98 | \$22.98 | \$22.98 |
| Commodity Rate (per 100 cu ft)   | \$3.46  | \$3.52  | \$3.52  | \$3.52  | \$3.52  |
| Unmetered Monthly  | \$57.17 | \$58.20 | \$58.20 | \$58.20 | \$58.20 |
| <b>General Multi-Family Residential - Table B-7</b>  |         |         |         |         |         |
| General and Special  |         |         |         |         |         |
| Monthly Customer   | \$22.20 | \$23.09 | \$23.09 | \$23.09 | \$23.09 |
| Commodity Rate (per 100 cu ft)   | \$3.21  | \$3.34  | \$3.34  | \$3.34  | \$3.34  |
| <b>General Commercial / Industrial - Table B-8</b>   |         |         |         |         |         |
| General and Special Rates, except Lake   |         |         |         |         |         |
| Monthly Customer   | \$48.24 | \$50.17 | \$50.17 | \$50.17 | \$50.17 |
| Commodity Rate (per 100 cu ft)   | \$3.12  | \$3.24  | \$3.24  | \$3.24  | \$3.24  |
| <b>General Commercial / Industrial - Table B-8</b>   |         |         |         |         |         |
| Lake Connor Park Monthly Customer Charge   | \$90.69 | \$94.32 | \$94.32 | \$94.32 | \$94.32 |
| Lake Connor Park Commodity Rate (per 100   | \$3.67  | \$3.82  | \$3.82  | \$3.82  | \$3.82  |

Note: 2019-2021 Retail Rates were held at authorized 2018 levels due to a 6% Municipal Tax imposed in Lake Stevens and Gold Bar and COVID



# Drivers Impacting Water Rates

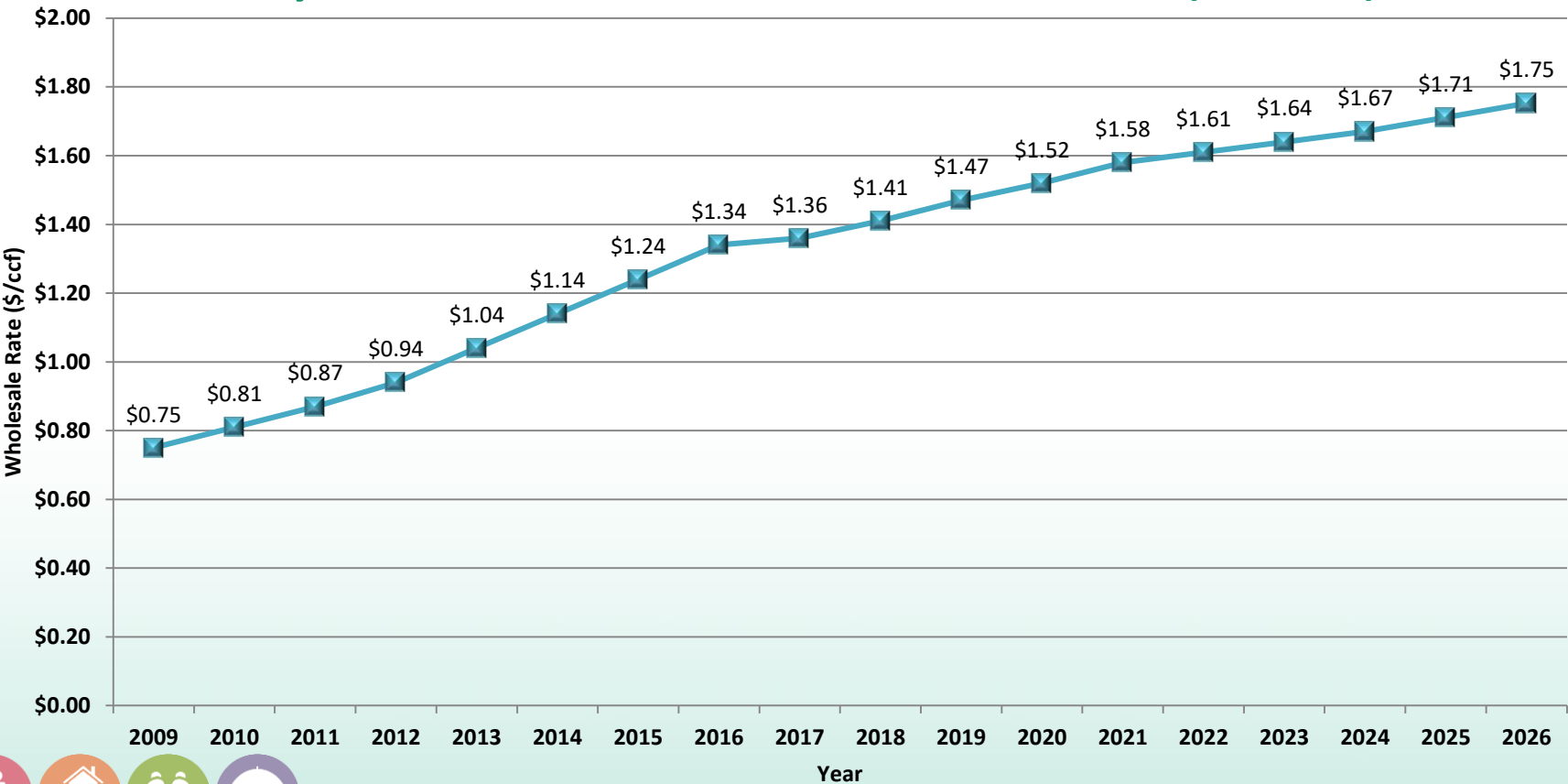


# Drivers Impacting Water Retail Rates

- Continued increase in purchased water rates from City of Everett
- Continued emphasis on the main replacement program
- Monthly meter reading
- Maintaining fiscal policy targets
- Continued push to maximize use of our Lake Stevens Treatment Plant to help offset rate increases
- Supply chain issues driving increased costs
- Continued increase in Shared Services costs incurred by Electric



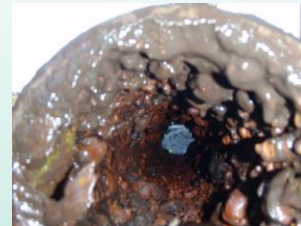
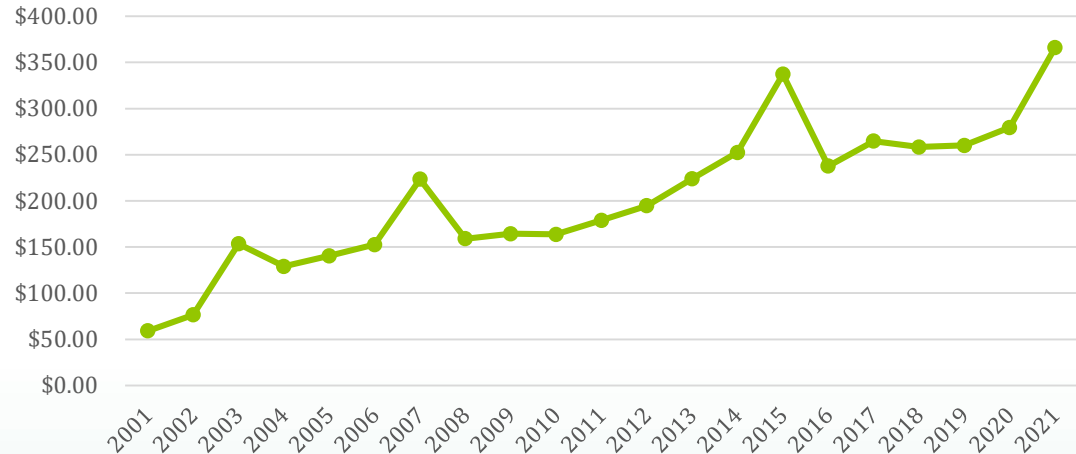
# City of Everett Wholesale Rate (\$/ccf)



# Aging Water Main Replacement

- Since 2008, we have replaced 18.6 miles of aging water mains at a cost of \$24.4 million
- Budgeted and on track to replace another 3,700 feet of aging water main in 2022 at an estimated cost of \$1.2 million
- Approximately 60% of all aging water mains in our system have been replaced by PUD since 2008
- Approximately 12.4 miles of aging water mains still in need of replacement
- On track to have all aging Asbestos Cement (AC), Steel, and Galvanized Iron water mains replaced by 2028
- Since 2008 we've seen a steady increase in the cost of replacement projects

Cost/ft of 8" DI Main Replacement Projects





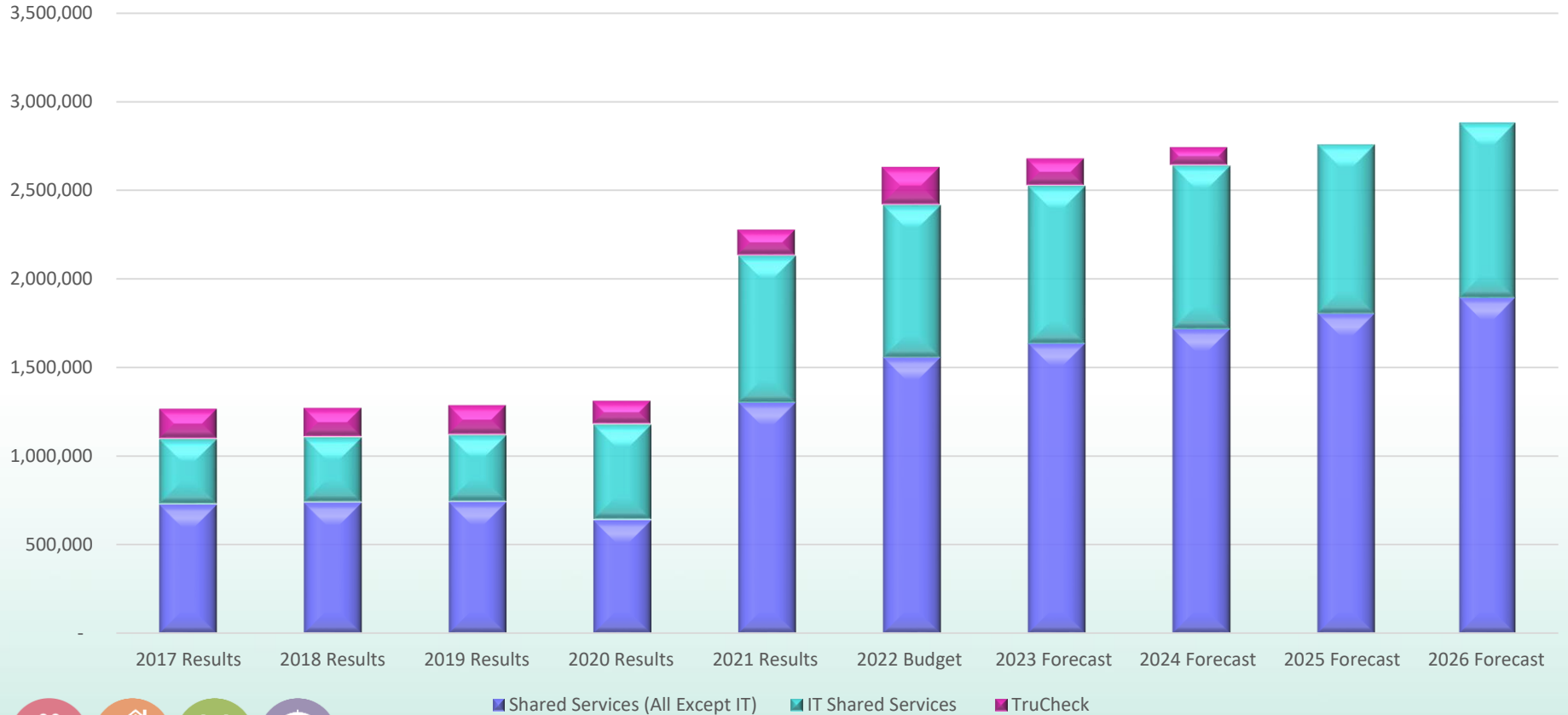
# Lake Stevens Well

- LS Well Treatment Plant was completed in September 2012 at a cost of \$1.4M
- Since startup, the wells have produced and treated 2.8 billion gallons for distribution into our system or approximately 17% of our total Lake Stevens system needs
- To date the use of the LS wells has saved the District approximately \$4.98M in purchased water costs
- Water meets all State and Federal water quality standards
- Budgeted in 2022 for a corrosion control optimization capital project of \$456K

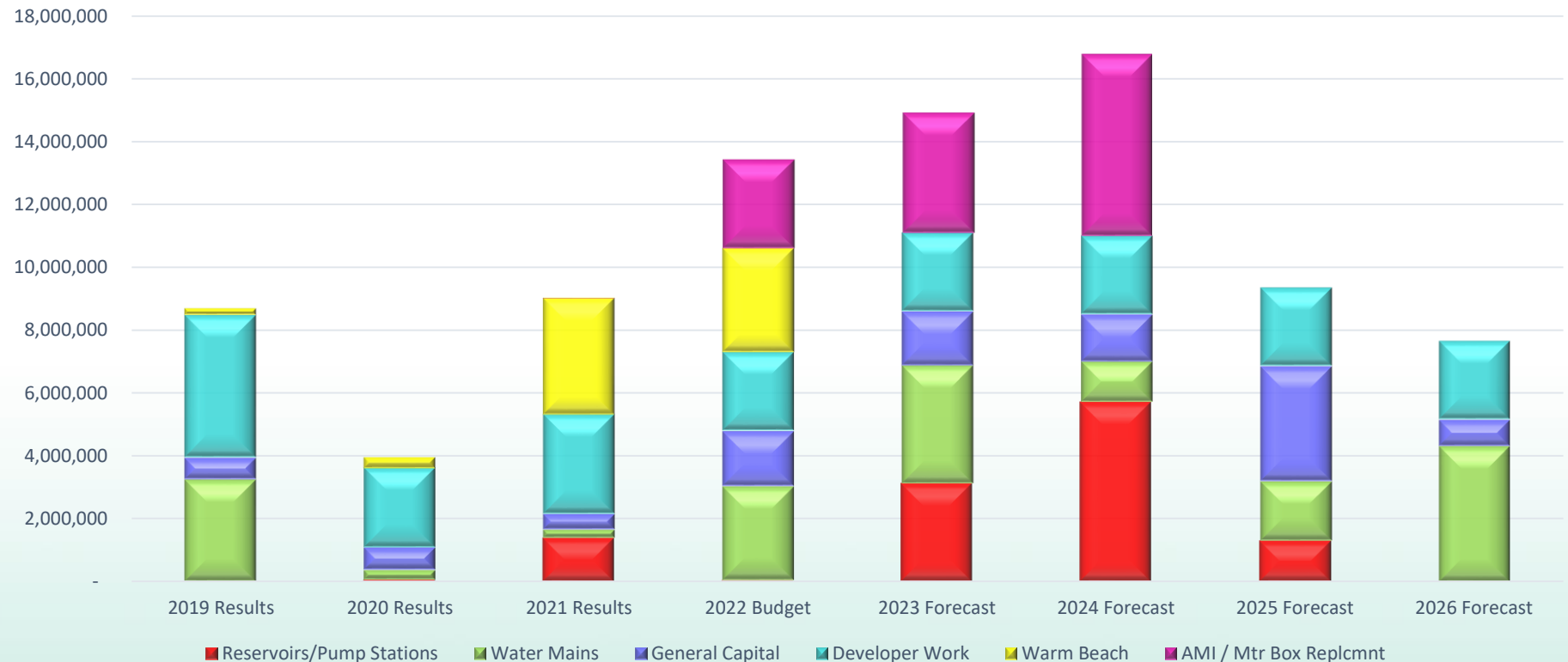


# Shared Services Impact

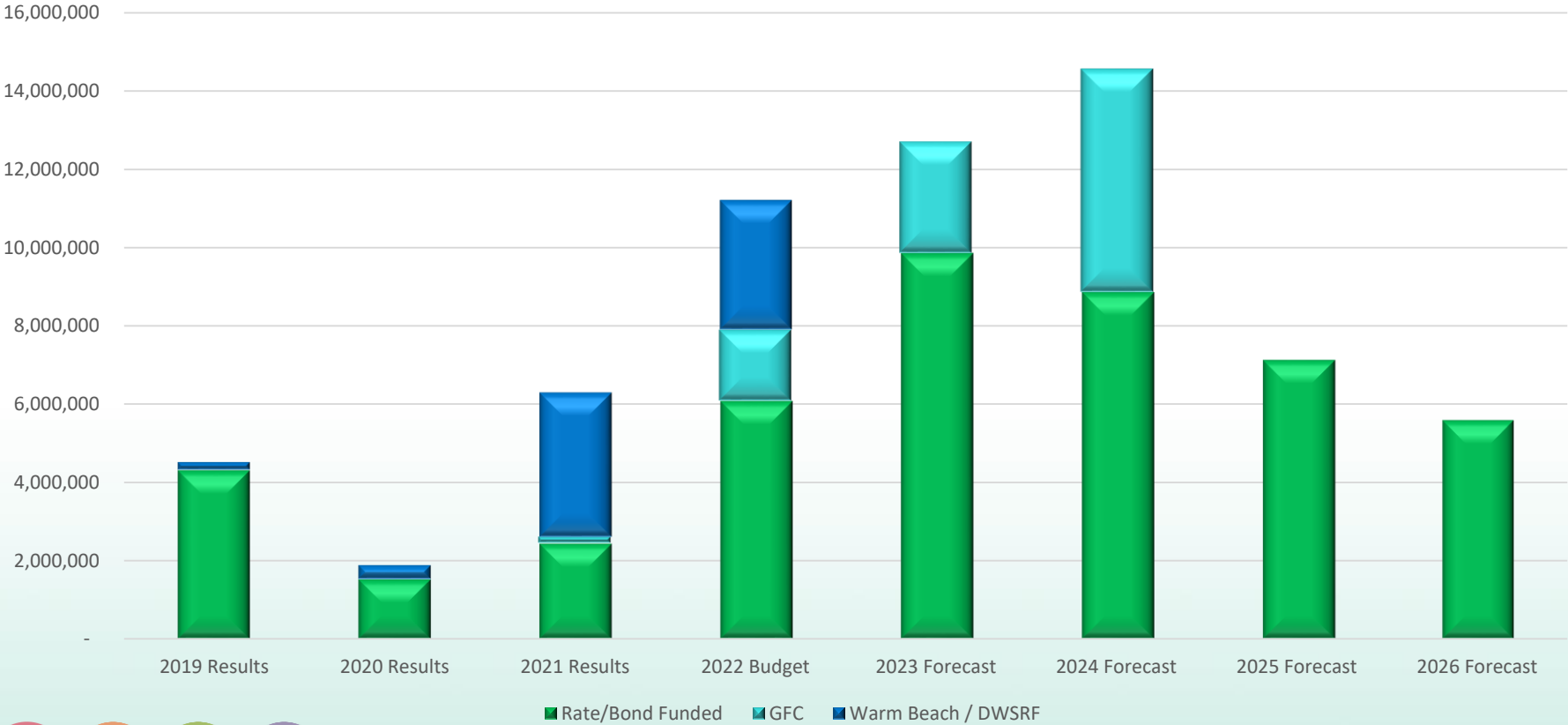
16



# Water System Capital Improvements



# Capital Funding (Excluding Donated Plant)



# Overview of Rate Setting Process

## Fiscal Policies – Set the Management Foundation

### Step 1: Revenue Requirement (defining overall needs)

Revenue

Debt

Reserves

O&M

Capital

### Step 2: Cost of Service (equity evaluation)

Define Customer  
Classes

Allocate Costs

### Step 3: Design Rates (collect target revenue)

Fixed Charge

Variable Charge



# Revenue Requirement

# Revenue Requirement Review

- Determine the amount of annual revenue necessary to fund all financial obligations on a stand alone basis
  - Operating and maintenance expenses
  - Debt service (principal & interest)
  - Capital costs and funding approach
- Meet financial parameters and targets
  - Target debt service coverage ratios
  - Maintain target reserve balances
- Evaluate revenue sufficiency over multi-year period
- Develop rate plan to balance financial needs and minimize customer impacts



# Key Assumptions - Operating

22

- Study period 2022-2026
  - Financial plan evaluated impacts through 2040
- Projected rate revenue based on 2021 budget
  - Validated with customer statistics
- Customer growth
  - 1.51%-1.15%; based on updated system water system plan projections
- 2021 budget used as baseline for expense projections





# Key Assumptions – Capital and Debt

- Capital expenditures:

| Year  | Capital Expenditures<br>(Escalated) |            |
|-------|-------------------------------------|------------|
| 2022  | \$                                  | 13,301,508 |
| 2023  |                                     | 13,480,406 |
| 2024  |                                     | 15,930,254 |
| 2025  |                                     | 7,845,840  |
| 2026  |                                     | 6,250,695  |
| Total | \$                                  | 56,808,704 |

- Existing debt
  - 2 revenue bonds, 6 PWTF loans, 2 DWSRF loans
- New debt
  - Revenue Bonds: 20 year term, 4.0% interest, 1.5% issuance



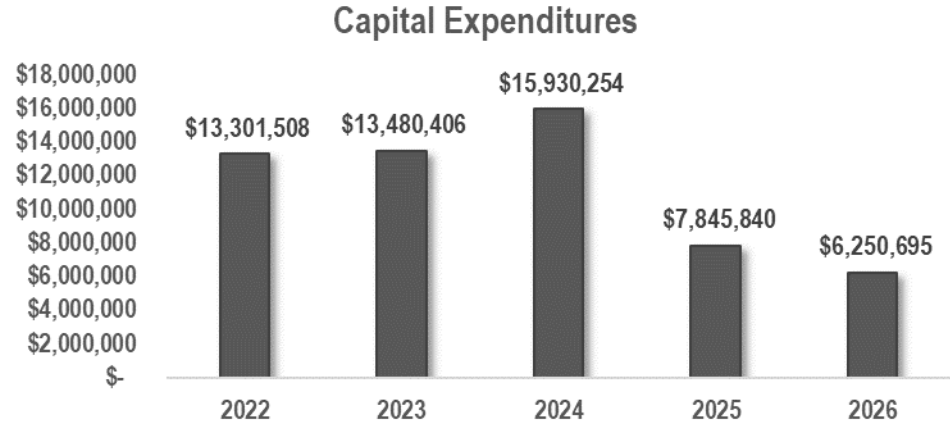
# Fiscal Policy Targets

| Policy                           | Purpose   | Target  |
|----------------------------------|---|---|
| <b>Water System Revenue Fund</b> | To provide sufficient cash flow to meet daily operating expenses (short-term, annual revenue cycles)            | 90 Days O&M   |
| <b>Debt Service Coverage</b>     | To ensure compliance with existing loan/debt covenants and maintain credit worthiness for future debt issuance. | Target 1.75; Minimum Bond Covenant Requirement 1.25 |



# Key Components

| Description           | 2022-2026               |
|-----------------------|-------------------------|
| Existing Rate Revenue | \$12.4 mil - \$13.6 mil |
| O&M Expenses          | \$11.4 mil - \$12.4 mil |
| Existing Debt Service | \$2.2 mil - \$1.2 mil   |
| New Debt Service      | \$0 - \$2.2 mil         |
| Total CIP (2022-2026) | \$56,808,704            |

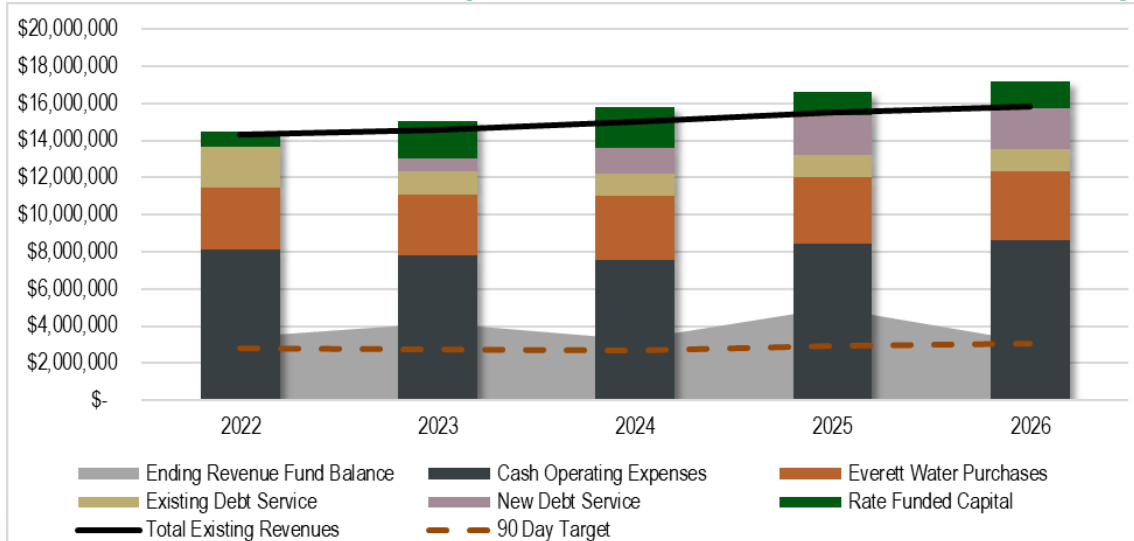


- Total CIP of \$56.8 million funded by cash and revenue bond proceeds
  - Cash: \$26.3 million
  - DWSF Proceeds: \$ 4.1 million
  - Revenue Bonds: \$26.4 million
    - 2023: \$16.24 million
    - 2025: \$10.14 million



# Revenue Requirement Summary

26



| Recommended Scenario            | Existing | Proposed     | Forecast     |              |              |              |  |
|---------------------------------|----------|--------------|--------------|--------------|--------------|--------------|--|
|                                 |          | 2022         | 2023         | 2024         | 2025         | 2026         |  |
| PUD Rate Component              |          | 1.35%        | 1.65%        | 1.65%        | 1.55%        | 1.55%        |  |
| Everett Pass-Through            |          | 0.40%        | 0.50%        | 0.50%        | 0.60%        | 0.60%        |  |
| <b>Proposed Increases</b>       |          | <b>1.75%</b> | <b>2.15%</b> | <b>2.15%</b> | <b>2.15%</b> | <b>2.15%</b> |  |
| Sample Residential Monthly Bill | \$ 47.62 | \$ 48.45     | \$ 49.50     | \$ 50.56     | \$ 51.65     | \$ 52.76     |  |
| \$ Difference                   |          | \$ 0.83      | \$ 1.04      | \$ 1.06      | \$ 1.09      | \$ 1.11      |  |

Note: Assumes 5/8" meter and 7 ccf monthly



# Cost of Service

# Cost of Service Objectives

- An equitable distribution of cost shares that considers utility specific data:
  - Measures of usage and demand
  - Planning, engineering and design criteria
  - Facility requirements
- Total cost by class (equity)
- Unit costs (\$/usage; \$/customer)
- Fundamental question: Do cost differences exist to serve different customer classes of service?



# Cost of Service Process

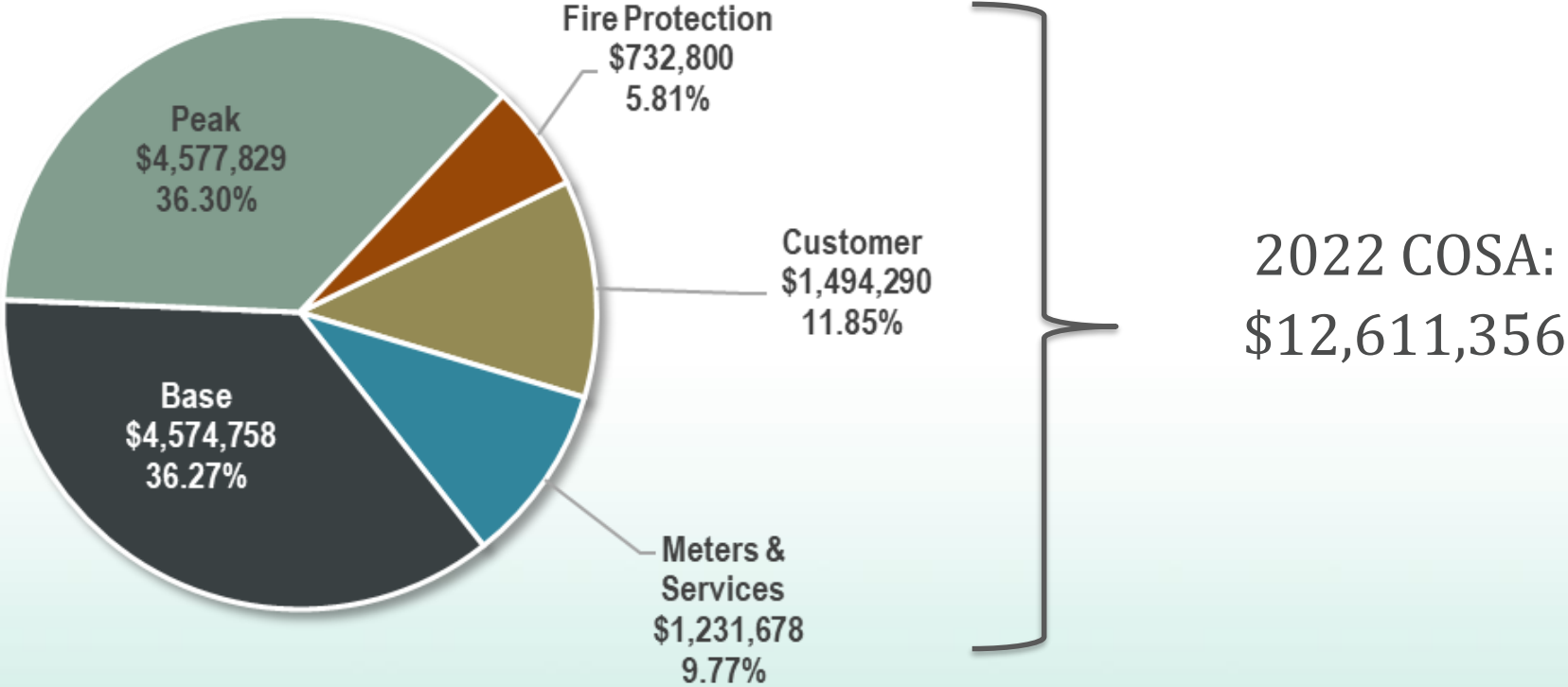
- Step 1: Allocate total utility costs to cost pools

| Water Utility Functions   |
|---|
| <ul style="list-style-type: none"><li>• Customer</li><li>• Meters &amp; Services</li><li>• Base Demand (Average Use)</li><li>• Peak Demand (Peak Use)</li><li>• Fire Protection</li></ul> |

- Step 2: Develop allocation factors using class specific information
- Step 3: Allocate costs to customer classes



# Classification to Cost Pools





# Cost of Service Results

| Class         | Existing 2022 |                   | COSA 2022 |                   | Difference        |              |
|---------------|---------------|-------------------|-----------|-------------------|-------------------|--------------|
|               | Revenue       |                   | Revenue   |                   | \$                | %            |
| Single Family | \$            | 11,275,437        | \$        | 11,368,815        | \$ 93,378         | 0.83%        |
| Multi-Family  |               | 319,714           |           | 353,797           | 34,083            | 10.66%       |
| Commercial    |               | 799,301           |           | 888,744           | 89,443            | 11.19%       |
| <b>Total</b>  | <b>\$</b>     | <b>12,394,453</b> | <b>\$</b> | <b>12,611,356</b> | <b>\$ 216,903</b> | <b>1.75%</b> |

- +/- 5% of average is within Cost of Service
- Trends are consistent with 2017 study
- Continued adjustments are warranted for MF and Commercial classes



# Cost of Service Phase-in

- Phasing in rate increases to bring multi-family and commercial classes closer to their cost-of-service revenue targets

| Class                 | COSA Phase-In |       |       | Across the Board |       |
|-----------------------|---------------|-------|-------|------------------|-------|
|                       | 2022          | 2023  | 2024  | 2025             | 2026  |
| Single Family         | 1.53%         | 1.96% | 1.96% | 2.15%            | 2.15% |
| Multi-Family          | 4.00%         | 4.00% | 4.00% | 2.15%            | 2.15% |
| Commercial            | 4.00%         | 4.00% | 4.00% | 2.15%            | 2.15% |
| Overall Rate Increase | 1.75%         | 2.15% | 2.15% | 2.15%            | 2.15% |





# Rate Design

# Rate Design

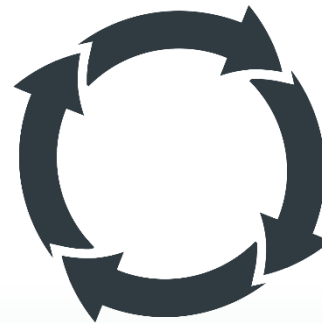
- Development of fixed and variable charges assessed to customers



Aligns fixed and variable costs with fixed and variable revenue sources



Generates sufficient revenue to meet utility requirements



Meet goals and objectives of the utility (e.g., conservation)



Evaluate monthly rate impact for different levels of water use



# Rate Design Considerations

- Incorporate cost of service phase-in by class
- No rate structure changes
  - Adjustments applied equally to fixed and variable charges
    - Five-year cost of service phase-in
- Conservation based rates to be revisited at a future date



# Cost of Service Phase-In – Across the Board

| Description                    | Existing Rates | Proposed Rates<br>2022 | Forecasted Rates |           |           |           |
|--------------------------------|----------------|------------------------|------------------|-----------|-----------|-----------|
|                                |                |                        | 2023             | 2024      | 2025      | 2026      |
| Single Family Residential      |                |                        |                  |           |           |           |
| Monthly Customer Charge        | \$ 22.98       | \$ 23.33               | \$ 23.79         | \$ 24.26  | \$ 24.78  | \$ 25.31  |
| Commodity Rate (per 100 cu ft) | \$ 3.52        | \$ 3.57                | \$ 3.64          | \$ 3.71   | \$ 3.79   | \$ 3.87   |
| Multi Family Residential       |                |                        |                  |           |           |           |
| Monthly Customer Charge        | \$ 23.09       | \$ 24.01               | \$ 24.97         | \$ 25.97  | \$ 26.53  | \$ 27.10  |
| Commodity Rate (per 100 cu ft) | \$ 3.34        | \$ 3.47                | \$ 3.61          | \$ 3.75   | \$ 3.83   | \$ 3.91   |
| Commercial / Industrial        |                |                        |                  |           |           |           |
| Monthly Customer Charge        | \$ 50.17       | \$ 52.18               | \$ 54.27         | \$ 56.44  | \$ 57.65  | \$ 58.89  |
| Commodity Rate (per 100 cu ft) | \$ 3.24        | \$ 3.37                | \$ 3.50          | \$ 3.64   | \$ 3.72   | \$ 3.80   |
| Lake Connor Park               |                |                        |                  |           |           |           |
| Monthly Customer Charge        | \$ 94.32       | \$ 98.09               | \$ 102.01        | \$ 106.09 | \$ 108.37 | \$ 110.70 |
| Commodity Rate (per 100 cu ft) | \$ 3.82        | \$ 3.97                | \$ 4.13          | \$ 4.30   | \$ 4.39   | \$ 4.48   |



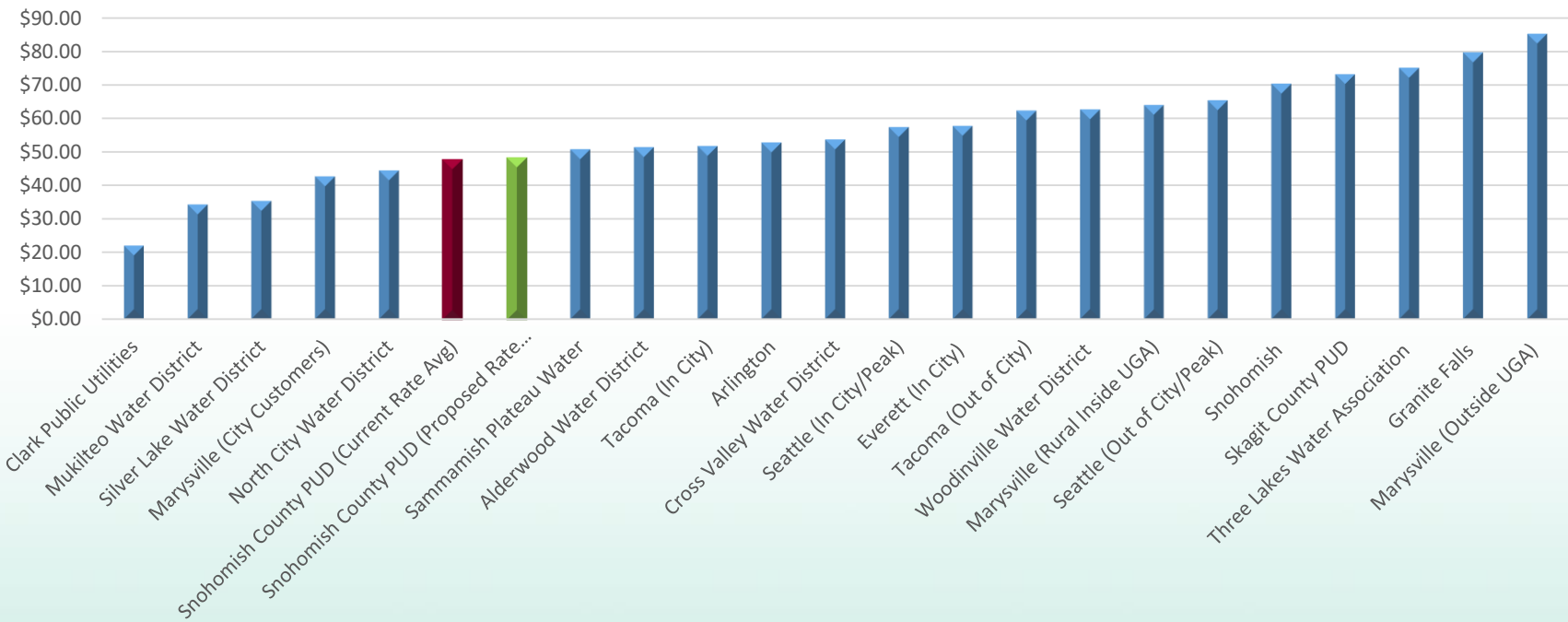
# Sample Rate Impacts

| Rate Impacts          |           | Existing Rates | Proposed Rates 2022 | Forecasted Rates |           |           |      |
|-----------------------|-----------|----------------|---------------------|------------------|-----------|-----------|------|
|                       |           |                |                     | 2023             | 2024      | 2025      | 2026 |
| Single Family         |           |                |                     |                  |           |           |      |
| Average User- 7 ccf   | \$ 47.62  | \$ 48.32       | \$ 49.27            | \$ 50.23         | \$ 51.31  | \$ 52.40  |      |
| Dif                   |           | \$ 0.70        | \$ 0.95             | \$ 0.96          | \$ 1.08   | \$ 1.09   |      |
| Multi Family          |           |                |                     |                  |           |           |      |
| Low User - 10 ccf     | \$ 56.49  | \$ 58.71       | \$ 61.07            | \$ 63.47         | \$ 64.83  | \$ 66.20  |      |
| Dif                   |           | \$ 2.22        | \$ 2.36             | \$ 2.40          | \$ 1.36   | \$ 1.37   |      |
| Average User - 20 ccf | \$ 89.89  | \$ 93.41       | \$ 97.17            | \$ 100.97        | \$ 103.13 | \$ 105.30 |      |
| Dif                   |           | \$ 3.52        | \$ 3.76             | \$ 3.80          | \$ 2.16   | \$ 2.17   |      |
| High User - 40 ccf    | \$ 156.69 | \$ 162.81      | \$ 169.37           | \$ 175.97        | \$ 179.73 | \$ 183.50 |      |
| Dif                   |           | \$ 6.12        | \$ 6.56             | \$ 6.60          | \$ 3.76   | \$ 3.77   |      |
| Commercial            |           |                |                     |                  |           |           |      |
| Low User - 15 ccf     | \$ 98.77  | \$ 102.73      | \$ 106.77           | \$ 111.04        | \$ 113.45 | \$ 115.89 |      |
| Dif                   |           | \$ 3.96        | \$ 4.04             | \$ 4.27          | \$ 2.41   | \$ 2.44   |      |
| Average User - 30 ccf | \$ 147.37 | \$ 153.28      | \$ 159.27           | \$ 165.64        | \$ 169.25 | \$ 172.89 |      |
| Dif                   |           | \$ 5.91        | \$ 5.99             | \$ 6.37          | \$ 3.61   | \$ 3.64   |      |
| High User - 60 ccf    | \$ 244.57 | \$ 254.38      | \$ 264.27           | \$ 274.84        | \$ 280.85 | \$ 286.89 |      |
| Dif                   | Dif       | \$ 9.81        | \$ 9.89             | \$ 10.57         | \$ 6.01   | \$ 6.04   |      |



# Rate Comparison

Average Monthly Bill based on 700 cf/month





# 2022 Water Retail Rate Proposal

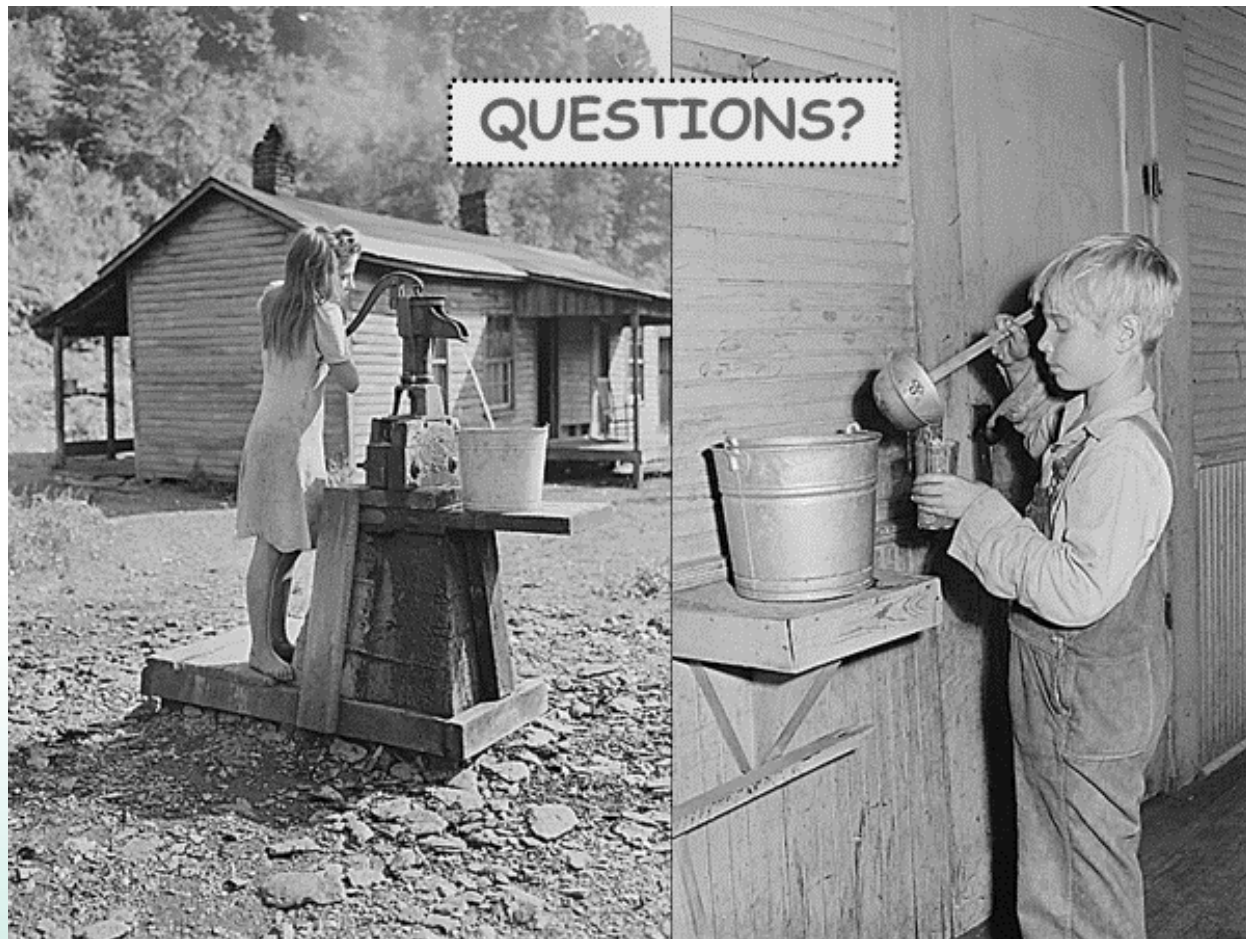
- Recommend an overall rate increase of 1.75%
  - Continue cost of service phase-in
- Re-visit connection charges and wholesale rates in 2022
- Re-visit conservation rates at a future date



# Next Steps

- February 15, 2022 - Commission Resolution Authorizing 2022 Water Utility Retail Rates
- April 1, 2022 – Revised 2022 Water Utility Retail Water Rates take effect







## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 6

### TITLE

CEO/General Manager's Report

### SUBMITTED FOR: CEO/General Manager Report

|                            |                |   |
|----------------------------|----------------|---|
| CEO/General Manager        | John Haarlow   | 8473  |
| <i>Department</i>          | <i>Contact</i> | <i>Extension</i>                              |
| Date of Previous Briefing: |                |   |
| Estimated Expenditure:     |                | Presentation Planned <input type="checkbox"/> |

### ACTION REQUIRED:

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 7A

### TITLE

Commission Reports

### SUBMITTED FOR: Commission Business

|                            |                  |   |
|----------------------------|------------------|---|
| Commission                 | Allison Morrison | 8037  |
| <i>Department</i>          | <i>Contact</i>   | <i>Extension</i>                              |
| Date of Previous Briefing: | _____            |   |
| Estimated Expenditure:     | _____            | Presentation Planned <input type="checkbox"/> |

### ACTION REQUIRED:

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

### SUMMARY STATEMENT:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 7B

---

**TITLE:**

Commissioner Event Calendar

---

**SUBMITTED FOR: Commission Business**

|                                       |  |   |
|---------------------------------------|--|---|
| Commission _____<br><i>Department</i> | Allison Morrison _____<br><i>Contact</i> | 8037 _____<br><i>Extension</i>                |
| Date of Previous Briefing: _____      |  |   |
| Estimated Expenditure: _____          |  | Presentation Planned <input type="checkbox"/> |

---

**ACTION REQUIRED:**

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

---

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2022

## February 2022

### February 2 - 4:

Public Power Council/PNUCC Meetings  
Virtual  
(Wolfe/Olson/Logan)

### February 8:

New Employee Orientation Program  
Virtual  
(Wolfe)

### February 10:

NWPPA Resolutions Committee Webinar  
Virtual  
(Wolfe)

### February 17:

Camano Island Chamber Meeting  
Virtual  
(Logan)

### February 22:

Economic Alliance – State of the Utility  
Virtual  
(Logan/Wolfe/Olson)

### February 26 – March 3:

APPA Legislative Rally  
Washington, DC

## February 2022

### February 24:

Economic Alliance – Impacts and Elements of  
Economic Development  
Virtual  
(Logan)

### February 25:

Economic Alliance – Impacts and Elements of  
Economic Development  
Virtual  
(Olson)

# Commissioner Event Calendar – 2022

## March 2022

March 2 - 4:

Public Power Council/PNUCC Meetings

Virtual

## March 2022



# Commissioner Event Calendar – 2022

## April 2022

April 6 - April 8:

Public Power Council/PNUCC Meetings

Virtual

## April 2022

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2022

## May 2022

May 4 - 6:

Public Power Council/PNUCC Meetings  
Portland, OR

May 22-25:

NWPPA Annual Conference  
Coeur d'Alene, ID

## May 2022

# Commissioner Event Calendar – 2022

## June 2022

June 1 - 3:

Public Power Council/PNUCC Meetings  
Virtual

June 10 - 15:

APPA National Conference  
Nashville, TN

## June 2022

# Commissioner Event Calendar – 2022

**July 2022**

**July 2022**

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# Commissioner Event Calendar – 2022

## August 2022

August 3 - 5:

Public Power Council/PNUCC Meetings  
Portland, OR

## August 2022

# Commissioner Event Calendar – 2022

## September 2022

August 31 – September 2:

Public Power Council/PNUCC Meetings

Virtual

## September 2022

# Commissioner Event Calendar – 2022

## October 2022

October 5 - 7:

Public Power Council/PNUCC Meetings

Virtual

## October 2022

# Commissioner Event Calendar – 2022

## November 2022

November 16 - 18:

Public Power Council/PNUCC Annual Meetings  
Portland, OR

## November 2022



# Commissioner Event Calendar – 2022

**December 2022**

**December 2022**

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***



## BUSINESS OF THE COMMISSION

Meeting Date: February 15, 2022

Agenda Item: 8A

### TITLE

Governance Planning Calendar

### SUBMITTED FOR: Governance Planning

|                            |                  |   |
|----------------------------|------------------|---|
| Commission                 | Allison Morrison | 8037  |
| Department                 | Contact          | Extension                                     |
| Date of Previous Briefing: | _____            |   |
| Estimated Expenditure:     | _____            | Presentation Planned <input type="checkbox"/> |

### ACTION REQUIRED:

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input type="checkbox"/> Statutory                       |                                     |  |

### SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*

Governance Planning Calendar

# Governance Planning Calendar – 2022

## To Be Scheduled

- Compensation Philosophy Discussion

## To Be Scheduled

# Governance Planning Calendar – 2022

## February 1, 2022

### Morning Session:

- Morning Session Cancelled

### Afternoon Session:

- Public Hearing:  
→ Water Utility Retail Rate Proposal
- Governance Planning Calendar

## February 15, 2022

### Morning Session:

- Community Engagement
- Legislative
- Safety Update
- Lower Snake River Dam Engagement Discussion

### Afternoon Session:

- Public Hearing and Action:  
→ Water Utility Retail Rate Proposal
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## March 8, 2022

### Morning Session:

- Media
- Legislative
- District Long-Term Strategy Briefing

### Afternoon Session:

- Governance Planning Calendar

## March 22, 2022

### Morning Session:

- Community Engagement
- Connect Up Quarterly Update
- Regional Market Developments

### Afternoon Session:

- Public Hearing and Action:
  - Disposal of Surplus Property – 2<sup>nd</sup> Quarter
- Monitoring Report:
  - 4<sup>th</sup> Quarter 2021 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

# Governance Planning Calendar – 2022

**April 5, 2022**

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

**April 19, 2022**

Morning Session:

- Community Engagement
- Energy Risk Management Report - 1st Quarter 2022
- Water Supply Update
- Audit Report

Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2022

## May 3, 2022

### Morning Session:

- Media
- North County Community Office Update

### Afternoon Session:

- Monitoring Report:  
→ 1<sup>st</sup> Quarter Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar

## May 17, 2022

### Morning Session:

- Community Engagement

### Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2022

**June 7, 2022**

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

**June 21, 2022**

Morning Session:

- Community Engagement
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 3<sup>rd</sup> Quarter
- Monitoring Report:  
→ Asset Protection Monitoring Report
- Governance Planning Calendar



# Governance Planning Calendar – 2022

## July 5, 2022

### Morning Session:

- Media

### Afternoon Session:

- Governance Planning Calendar

## July 19, 2022

### Morning Session:

- Community Engagement
- Energy Risk Management Report – 2<sup>nd</sup> Quarter 2022
- Water Supply Update

### Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2022

## August 2, 2022

### Morning Session:

- Media
- Strategic Plan Review

### Afternoon Session:

- Monitoring Report:  
→ 2<sup>nd</sup> Quarter Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar

## August 16, 2022

### Morning Session:

- Community Engagement

### Afternoon Session:

- 2023 Preliminary Budget – Report of Filing and  
Notice of Public Hearing
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## September 6, 2022

### Morning Session:

- Media

### Afternoon Session:

- Governance Planning Calendar

## September 20, 2022

### Morning Session:

- Community Engagement
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing and Action:
  - Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## October 3, 2022

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→ Open 2023 Proposed Budget Hearing
- Governance Planning Calendar

## October 18, 2022

### Morning Session:

- Community Engagement
- Energy Risk Management Report – 3<sup>rd</sup> Quarter 2022
- Water Supply Update

### Afternoon Session:

- Governance Planning Calendar

# Governance Planning Calendar – 2022

## November 1, 2022

### Morning Session:

- Media

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2023 Proposed Budget
- Monitoring Report:  
→3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## November 15, 2022

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2023 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2023
- Governance Planning Calendar

# Governance Planning Calendar – 2022

## December 6, 2022

### Morning Session:

- Media
- Finance Audit Activity
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing and Action:  
→ Adopt 2023 Budget
- Monitoring Report:  
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2023
- Proposed 2023 Governance Planning Calendar

## December 20, 2022

### Morning Session:

- Community Engagement

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property - 1<sup>st</sup> Quarter  
→ Confirm Final Assessment Roll for LUD No. 65
- Adopt 2023 Governance Planning Calendar

# Governance Planning Calendar – 2022

## 2022 Year-at-a-Glance Calendar

January

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    |    |    | 1  |
| 2  | 3  | 4  | 5  | 6  | 7  | 8  |
| 9  | 10 | 11 | 12 | 13 | 14 | 15 |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 | 31 |    |    |    |    |    |

February

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    | 1  | 2  | 3  | 4  | 5  |
| 6  | 7  | 8  | 9  | 10 | 11 | 12 |
| 13 | 14 | 15 | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 |    |    |    |    |    |
|    |    |    |    |    |    |    |

March

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    | 1  | 2  | 3  | 4  | 5  |
| 6  | 7  | 8  | 9  | 10 | 11 | 12 |
| 13 | 14 | 15 | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 |    |    |
|    |    |    |    |    |    |    |

April

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    |    | 1  | 2  |
| 3  | 4  | 5  | 6  | 7  | 8  | 9  |
| 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 |
|    |    |    |    |    |    |    |

May

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
| 1  | 2  | 3  | 4  | 5  | 6  | 7  |
| 8  | 9  | 10 | 11 | 12 | 13 | 14 |
| 15 | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31 |    |    |    |    |
|    |    |    |    |    |    |    |

June

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    | 1  | 2  | 3  | 4  |
| 5  | 6  | 7  | 8  | 9  | 10 | 11 |
| 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30 |    |    |
|    |    |    |    |    |    |    |

July

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    |    | 1  | 2  |
| 3  | 4  | 5  | 6  | 7  | 8  | 9  |
| 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 |
| 31 |    |    |    |    |    |    |

August

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    | 1  | 2  | 3  | 4  | 5  | 6  |
| 7  | 8  | 9  | 10 | 11 | 12 | 13 |
| 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| 21 | 22 | 23 | 24 | 25 | 26 | 27 |
| 28 | 29 | 30 | 31 |    |    |    |
|    |    |    |    |    |    |    |

September

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    | 1  | 2  | 3  |
| 4  | 5  | 6  | 7  | 8  | 9  | 10 |
| 11 | 12 | 13 | 14 | 15 | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 |    |
|    |    |    |    |    |    |    |

October

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    |    |    | 1  |
| 2  | 3  | 4  | 5  | 6  | 7  | 8  |
| 9  | 10 | 11 | 12 | 13 | 14 | 15 |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 | 31 |    |    |    |    |    |


November

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    | 1  | 2  | 3  | 4  | 5  |
| 6  | 7  | 8  | 9  | 10 | 11 | 12 |
| 13 | 14 | 15 | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 |    |    |    |
|    |    |    |    |    |    |    |

December

| S  | M  | T  | W  | T  | F  | S  |
|----|----|----|----|----|----|----|
|    |    |    |    | 1  | 2  | 3  |
| 4  | 5  | 6  | 7  | 8  | 9  | 10 |
| 11 | 12 | 13 | 14 | 15 | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 | 31 |
|    |    |    |    |    |    |    |

 Holiday

 # Commission Meetings

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*