

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Zoom Online Meeting Platform**

February 1, 2022

The Board of Commissioners meeting will be held virtually via Zoom Meeting. Due to the COVID-19 pandemic and Proclamation 20-28.15 issued by Governor Jay Inslee, in-person attendance is not permitted at this time.

CONVENE REGULAR MEETING – 1:30 p.m. – Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
- <https://us06web.zoom.us/j/88393147053?pwd=bXNOV01YUkJKQaDJEWTZBNzhqQjFGZz09>
- Dial in: (253) 215-8782
- Meeting ID: 883 9314 7053
- Passcode: 799614

1. GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
1. [Legislative](#)

2. RECOGNITION/DECLARATIONS

- A. [Team of the Month for February – Energy Control Center – System Operations Team](#)

3. COMMENTS FROM THE PUBLIC

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

4. CONSENT AGENDA

- A. [Approval of Minutes for the Regular Meeting of January 18, 2022, and the Special Meeting of January 25, 2022](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)
- D. [Consideration of a Resolution Adopting and Approving an Amended and Restated Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document](#)
- E. [Consideration of a Resolution Revising the Non-Union Salary Structure Table and Certain Portions of the Salary Administration Program](#)

Continued →

5. PUBLIC HEARING

- A. [2022-2026 Water Retail Rate Study Public Hearing](#)

6. CEO/GENERAL MANAGER REPORT

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
B. [Commissioner Event Calendar](#)
C. [Northwest Public Power Association \(NWPPA\) Resolutions](#)

8. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

EXECUTIVE SESSION – Recess into Executive Session to Review the Performance of a Public Employee – Virtual

ADJOURNMENT

February 2-4, 2022:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Meetings (Virtual)

The next scheduled regular meeting is February 15, 2022

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 1

TITLE:

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>N/A</u>	
Estimated Expenditure:	<u></u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments

State Government Relations Activity Report

STATE OVERVIEW

- On Jan. 27, Governor Inslee signed into law two bills amending the Long-Term Care Act. Both bills passed out of the Senate just the day before (link below). The Governor signed into law HB 1732 (which will delay the start date for premium assessments by 18 months) and HB 1733 (exempting certain individuals from assessed premiums).
- Senator Reuven Carlyle (D-36), Chair of the Senate Environment, Energy, & Technology Committee, announced he will not be running for reelection in 2022. Senator Carlyle sponsored and championed significant greenhouse gas emissions reduction legislation like the Clean Energy Transformation Act and Climate Commitment Act.
- On Jan. 21, Washington Department of Health (DOH) launched a new [website](#) that offers free, rapid, at-home testing kits for residents of eligible communities. The test will help reduce the spread of COVID-19 by testing at home and getting results in just minutes.

KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- Jan. 20 | Senate Environment, Energy & Technology Committee – [Executive Session: SB 5626 \(climate resilience element to water system\), SB 5634 \(utilities and transportation commission’s regulatory fees\), SB 5580 \(broadband infrastructure loans and grants made by the public works board\)](#)
- Jan. 26 | WA Department of Agriculture – [Electric Vehicle Supply Equipment \(EVSE\) Workshop: Discussion of draft rule language](#)
- Jan. 26 | Senate Floor– [Debate: HB 1773 \(exempting certain individuals from assessed premiums\), HB 1732 \(delay’s the start date for premium assessments by 18 months\)](#)
- Jan. 27 | WA Department of Ecology – [Low Carbon Fuel Standards \(LCFS\) Workshop: Clean Fuels Program Rule Chapter 173-424 WAC Rule making Stakeholder Meeting](#)

Note: The above events are in addition to those captured in the bill report.

CALENDAR

- The first legislative cutoff, Policy Committee – House of Origin, is Thursday February 3, 2022.
- As of February 1, 2022, there are 37 days left in the 60-day session.

INTERESTING READS

- TVW: [Legislative Review features legislative highlights from the week of January 17-21, 2022](#)
- The New York Times: [In California, a New Fight to Stop Building in the Path of Fire](#)
- The Columbian: [WSU study finds air pollution, brought on by heat and wildfires, is increasing in the West](#)
- NW News Network: [Two Washington bills, two different approaches to renewable energy projects](#)
- The Seattle Times: [WA paid family leave program runs short on cash](#)
- The Seattle Times: [Gov. Inslee signs bills to delay, expand exemptions in WA Cares long-term care program](#)

LETTERS

- Snohomish PUD did not submit any non-key state legislation-related letters during this reporting period. Key state legislation-specific letters are included in the key state legislation report.

Federal Government Relations Activity Report

FEDERAL OVERVIEW

- On Jan. 18, the Biden administration [announced](#) a \$50 billion, 10-year plan to expand wildfire prevention, including \$3 billion from the bipartisan infrastructure bill.
- The Biden administration made free at-home COVID-19 tests available through a government [website](#) starting Jan. 19. Households are limited to four tests that will be delivered via the U.S. Postal Service.
- The Occupational Safety and Health Administration (OSHA) formally withdrew their emergency temporary standard (ETS) for companies with over 100 employees.
- Department of Labor (DOL) Secretary Marty Walsh met with Treasury Secretary Janet Yellen to discuss additional actions the DOL could take to help with inflation.
- The Biden Administration launched the [Buildings Performance Standards Coalition](#), a new partnership with select states and cities aimed at reducing planet-warming emissions from buildings. According to the administration, the partnership will include 33 state and local governments that encompass 20 percent of the country's building footprint and 22 percent of its population. The State of Washington is among the coalition members.
- Justice Stephen G. Breyer announced his plans to retire from the U.S. Supreme Court.
- House of Representatives Leadership released a new draft of the [COMPETES Act](#), a bill aimed at providing funding for long term solutions to certain supply chain issues. The House bill would include the authorization of \$3 billion for domestic solar component manufacturing. The Senate passed a different version of the bill last summer.
- On June 27, the Biden Administration [announced](#) it will extend the Industrial Control Systems (ICS) Cybersecurity Initiative to the water sector. The Water Sector Action plan "outlines surge actions that will take place over the next 100 days to improve the cybersecurity of the sector."

KEY HEARINGS

- Jan. 20 | Gov. Jay Inslee [testified](#) before the U.S. House Select Subcommittee on the Coronavirus Crisis.
- Jan. 20 | House Energy and Commerce Subcommittee on Oversight & Investigations held a [hearing](#) on the energy impacts of Blockchains.

INTERESTING READS

- New York Times: [With Broad Safety Net Bill Stalled, Democrats Weigh What to Salvage](#)
- E&E Climate Wire: [States to receive federal cash for EV chargers this year](#)
- Politico: [U.S. economy grew 5.7 percent in 2021 in rebound from 2020 recession](#)
- The Washington Post: [Fed signals, nears first interest rate hike of pandemic](#)
- Politico: [Biden plans giveaway of 400M masks as Omicron surges](#)
- New York Times: [Biden plans to name Breyer's successor by the end of February](#)
- New York Times: [Biden Administration Announces Plan to Spend Billions to Prevent Wildfires](#)

Local Government Relations Activity Report

LOCAL OVERVIEW

- On Jan 18, Snohomish County announced a grant award with the [Washington State Broadband Office](#) to expand broadband access on SR-530 in the amount of \$16,713,615. The Snohomish County – Ziply fiber project will construct a ‘Fiber to the Premise’ (FTTP) network from the City of Arlington to the Town of Darrington. This network will connect Trafton, Cicero, Oso, Rowan, Hazel, Whitehorse, and Darrington.
- On Jan 26, the Everett City Council authorized the purchase of one fully fixed route transit bus and charging pad. This purchase is made possible through a Federal Transit Administration (FTA) grant.

INTERESTING READS

- Everett Herald: [5G related airline cancellations arrive at Paine Field](#)
- Everett Herald: [Childcare heightened burden takes parents out of the workforce](#)
- Everett Herald: [Deadly Glacier Peak one last hurdle for new seismometers](#)

WATTS UP @ SNOHOMISH PUD

KEEP CONNECTED TO SNOHOMISH PUD | JANUARY 2022



> Virtual Learning at the PUD

Snohomish PUD is proud to present “Power Talks,” our new series of virtual education sessions! Power Talks will connect our customers with PUD experts over one-hour presentations and conversations on a variety of utility-related topics. Each session will be held virtually on Microsoft Teams.

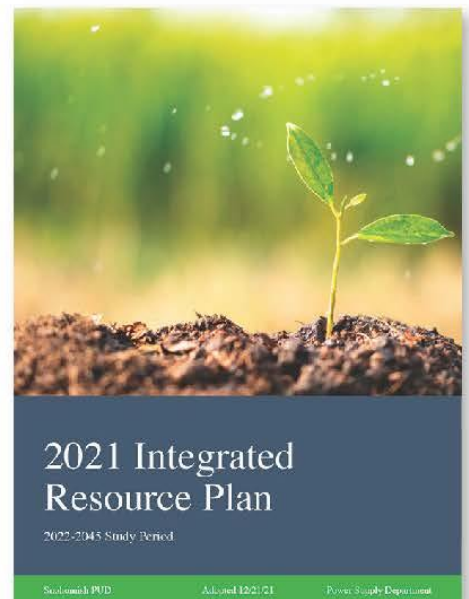
On February 3, Snohomish PUD’s rates expert, Brian Booth, will discuss how the PUD determines our rates and how they are evolving in 2022. Brian will also share how Snohomish PUD invests revenue to maintain grid reliability and resiliency and ensure clean drinking water. For more info: visit our Power Talks [webpage](#) or email PowerTalks@snopud.com

> Integrated Resource Plan (IRP)

Every two years, Snohomish PUD staff invest a significant amount of time and resources into planning for the future to develop our [Integrated Resource Plan](#) (IRP). The IRP is a long-term plan to help the PUD meet potential changes in our environment, customers’ needs, regulations, and resource availability. The PUD’s IRP Team continues to use innovative thinking and technology to prepare for the future through:

- ▶ **Advanced modeling** > The PUD forecasts potential future electricity supply and demand by each hour over the next twenty-three years.
- ▶ **Conservation viewed as a highly valuable resource** > Demand-response and conservation programs can help reduce peak electricity demand and costs. The PUD incorporates these benefits in our modeling.
- ▶ **Modeling the impacts of climate change** > The PUD was one of the nation’s first utilities to model climate change in our planning process. We continue to build off those efforts to tackle possible challenges that could arise from climate change in years to come.

Our 2022-2045 IRP was adopted by the Board of Commissioners on December 21, 2021.



> Rate Change

Snohomish PUD has maintained the same rates since 2017. Earlier in 2021, Snohomish PUD’s Board of Commissioners postponed a scheduled rate increase in response to the financial hardships our customers faced due to the pandemic. In early 2022, Snohomish PUD will be considering a modest rate increase that has been reduced from the previous rate change due to internal cost control measures. The rate change is needed to address increasing costs and significant capital investments in infrastructure and service modernization.



CONTACTS:

Local Government: **Brenda White** | bjwhite@snopud.com + 425-293-3279 (Cell)
State Government: **Clark McIssac** | camcissac@snopud.com + 425-249-6814 (Cell)
Federal Government: **Kim Johnston** | kjohnston@snopud.com + 425-359-6676 (Cell)

KEY STATE LEGISLATION REPORT

HB 1767 | SB 5666: Concerning the authority of publicly owned electric utilities to engage in targeted electrification through the adoption of plans that establish a finding that utility outreach and investment in the conversion of its customers' end use equipment from fossil fuels to electricity will provide net benefits to the utility.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE JANUARY 18, 2022 REPORT):

- Authorizes the governing body of municipal electric utilities and public utility districts (PUDs) to adopt a targeted electrification plan that establishes a finding that utility outreach and investment in the electrification of customers' end use equipment in residential and commercial buildings will provide net benefits to the utility or PUD.
- Identifies certain benefits that **may**, and certain costs that **must**, be addressed in a targeted electrification plan.
- Authorizes municipal electric utilities and PUDs, upon the adoption of a targeted electrification plan, to offer incentives and establish other programs to accelerate the targeted electrification of homes and buildings for their customers.

SPONSOR(S):

Representatives Ramel, Macri, Berry, Dolan, Fitzgibbon, Ryu, Wicks, Wylie, Bateman, Duerr, Shewmake, Chopp, Tharinger, Valdez, Pollet, Stonier, Goodman, Callan, Harris-Talley, Hackney, Kloba and Frame

CONTEXT:

This bill is by request of the Office of the Governor and addresses the Legislature's and Governor's interest in further reducing greenhouse gas emissions attributed to the building sector in Washington.

This bill is one of the climate change priorities in the 2022 legislative session for the Governor and sponsors.

Previously, Government Affairs had identified concerns with targeted electrification bill language specific to the legal viability and potential implications for local control under the utility electrification plan requirements. Snohomish PUD had not taken a formal position. HB 1767 and companion SB 5666 have resolved those language concerns.

STATUS:

In the House Rules Committee.

LEGISLATIVE HISTORY/ACTION:

Jan. 18: HB 1767 received a continuation of its Jan. 14 public hearing in House Committee on Environment & Energy. Watch [here](#).

Jan. 20: HB 1767 was voted out of House Committee with no amendments. Watch [here](#).

SNOPUD POSITION:

Support

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** Potential benefits through increased electric load, use of more efficient equipment, and potential for greater customer engagement with PUD programs.
- **Safety to community:** No impact.
- **Local control:** Expands PUD/Board authority to incentivize targeted electrification.
- **Environmental stewardship:** Intended benefits through decreased consumption of carbon-intense energy resources and increased low-carbon electric consumption.

SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with legislators, various executive and committee staff, and utility and environmental stakeholders.

KEY STATE LEGISLATION REPORT

SB 5803: Establishing a presumption of liability for wildfires caused by an electric utility's equipment.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES THE ORIGINAL BILL AND THE PROPOSED SUBSTITUTE):

During this reporting period, the Senate Committee on Environment, Energy, & Technology heard the [proposed substitute](#) to the original bill but the Committee has not taken executive action at this time. If SB 5803 is voted out of Committee, it is anticipated neither the original bill nor proposed substitute bill would be the version of the bill to advance. **Beyond the summary, all information below addresses the original bill only.**

Original bill summary:

- Establishes a presumption of liability for damage resulting from a fire caused by an electric utility's equipment. Enables an electric utility to rebut the presumption of liability upon proving by clear and convincing evidence that the fire was ignited despite the electric utility having performed all applicable best management practices.
- Authorizes the Utilities and Transportation Commission (UTC) to adopt rule guidelines for best management practices by an electric utility to prevent wildfires caused by the electric utility's equipment.

Proposed substitute:

- Removes the provision which established a presumption of liability for damage resulting from a fire caused by an electric utility's equipment.
- Incorporates intent language acknowledging wildfire mitigation efforts already underway by utilities.
- Authorizes the UTC to adopt rule guidelines for best management practices by an electric utility
- Modifies the scope of the utility wildland fire prevention committee to include cooperation with the UTC to integrate the committee's activities with developed best practices
- Requires the department to report to the legislature a compilation and summary of existing fire risk mitigation plans maintained by electric utilities and recommendations for strengthening state agency coordination of wildfire risk prevention and reduction.

SPONSOR(S):

Senators Rolfes, Dhingra, and Frockt

SNOPUD POSITION:

Other

CONTEXT:

Washington has recently experienced catastrophic wildfires. The State of Washington has invested significant resources to help mitigate wildfire devastation, including passing wildfire funding of \$125 million in 2021.

SB 5803 addresses concerns from impacts of frequent and recent catastrophic wildfires attributable to electric utility equipment or infrastructure across the western United States and including Washington state. For example, the fire that destroyed the town of Malden in 2020 was sparked by a tree branch hitting energized power lines.

STATUS:

In the Senate Committee on Environment, Energy, & Technology.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** Potential impacts range from moderate to significant.
- **Safety to community:** Potential for positive and negative impacts. Potential positive impacts include heightened public attention and efforts around wildfire prevention. Potential negative impacts include potential and frequent public safety power shutoffs.
- **Local control:** Negative impacts due to the UTC-led rulemaking process.
- **Environmental stewardship:** Intended benefits.

LEGISLATIVE HISTORY/ACTION:

Jan. 27: The proposed substitute received a public hearing in the Senate Committee on Environment, Energy & Technology. Watch [here](#).

SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with the prime sponsor, various executive and committee staff, and utility and environmental stakeholders.
- Snohomish PUD testified as "other" during the Jan. 27 public hearing. You can watch the testimony [here](#).

SHB 1623: Addressing the extent to which Washington residents are at risk of rolling blackouts and power supply inadequacy events.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

- Extends the requirement for the Department of Commerce and the Utilities and Transportation Commission to convene energy resource adequacy meetings through calendar year 2029.
- Requires the 2022 energy resource adequacy stakeholder meeting to address the risk of rolling blackouts and inadequacy events, discuss how proposed electrification laws and regulations may require new state policy for resource adequacy, and identify incentives to enhance and ensure resource adequacy.
- The substitute amended only the intent language; no policy changes were made.

SPONSOR(S):

Representatives Mosbrucker, Fitzgibbon, Leavitt, Ryu, Duerr, Graham and Wicks.

SNOPUD POSITION:

Support

CONTEXT:

The Washington Department of Commerce and the Utilities and Transportation Commission are required to jointly convene a stakeholder meeting at least annually through 2024 to discuss the adequacy of the state's energy resources for meeting electric needs and to address steps utilities can take to coordinate planning in light of changes to the northwest power system.

Widespread electrical power outage events recently occurred in California in August 2020, and in Texas in February 2021.

PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** Potential benefits.
- **Local control:** No impact.
- **Environmental stewardship:** No impact.

STATUS:

In the House Rules Committee

LEGISLATIVE HISTORY/ACTION:

Jan. 25: Awaiting to get pulled to the Floor for potential amendments, debate, and a vote.

SNOPUD EFFORTS:

- Snohomish has engaged with other utilities.

KEY STATE LEGISLATION REPORT

[SHB 1770](#) | [SB 5669](#): Strengthening energy codes.

SUMMARY (NOTE: THIS SUMMARY ADDRESSES CHANGES IN THE LATEST VERSION OF THE BILL):

The adopted substitute makes the following changes to the original bill:

- Specifies that new buildings must include wiring for electrical raceways and designated space for solar equipment for photovoltaic panels.
- Requires the State Building Code Council to include exemptions for construction sites or buildings that do not have adequate solar exposure to justify the installation of solar ready measures.
- Clarifies that the statewide residential reach code must achieve reductions in energy consumption and greenhouse gas emissions as required in the 2030 energy code rather than the 2031 energy code.
- Requires the Department of Commerce to develop rulemaking documents required by RCW 34.05.328 in addition to the technical provisions of the reach code.

SPONSOR(S):

Representatives: Duerr, Ramel, Berry, Dolan, Fitzgibbon, Ryu, Wylie, Berg, Davis, Goodman, Macri, Peterson, Slatter, Valdez, Pollet, Hackney, Kloba, Frame

CONTEXT:

This bill is by request of the Office of the Governor and addresses the Legislature's and Governor's interest in further addressing greenhouse gas emissions attributed to the building sector in Washington.

This bill is one of the climate change priorities in the 2022 legislative session for the Governor and sponsors.

STATUS:

In the House Rules Committee.

SNOPUD POSITION:

Other

PRINCIPLES:

- **Reliability of service:** Uncertain impacts.
- **Affordability of rates:** Uncertain impacts.
- **Safety to community:** No impact.
- **Local control:** Uncertain impacts.
- **Environmental stewardship:** Intended beneficial impacts.

LEGISLATIVE HISTORY/ACTION:

Jan. 19: Received a public hearing in the House Committee on Local Government. Watch [here](#).

Jan. 21: Amended and voted out of the House Committee on Local Government. Watch [here](#).

SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with legislators, the Governor's Office, and utility and environmental stakeholders.

KEY STATE LEGISLATION REPORT

HB 1814: Expanding equitable access to the benefits of renewable energy through community solar projects.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE JANUARY 18 REPORT):

- Restructures the Community Solar Expansion Program as an entirely new program separate from the Renewable Energy Production Incentive Program.
- Authorizes, beginning July 1, 2022, and through June 30, 2033, an administrator of an eligible community solar project to apply to the Washington State University Extension Energy Program for certification of eligibility to receive a onetime energy burden reduction incentive payment from a participating electric utility, on behalf of and for the purpose of providing direct benefits to the project's qualifying subscribers.
- Adds a definition for "qualifying subscriber" to mean a low-income subscriber, low-income service provider subscriber, tribal agency subscriber, or public agency subscriber.
- Specifies that a one-time energy burden reduction incentive payment equals the sum of the following:
 - o A maximum of \$20,000, equal to the community solar project's administrative costs; and
 - o An amount equal to 100% of the proportional cost of the share of the community solar project.
- Establishes biennial statewide caps of \$5 million per biennium beginning July 1, 2023.

SPONSOR(S):

Representatives: Shewmake, Berry, Bateman, Duerr, Macri, Ramel, Paul, Bergquist, Fitzgibbon, Pollet, Harris-Talley, Kloba

SNOPUD POSITION:

Support

CONTEXT:

This bill is nearly the same language as the previous low-income community solar bill (HB 2248) that passed the Legislature in 2020 but was vetoed by the Governor in response to the pandemic. There are some minor language changes, most of which are revisions to dates.

PRINCIPLES:

- **Reliability of service:** Potential benefits.
- **Affordability of rates:** Potential benefits.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** Intended benefits.

STATUS:

In the House Committee on Environment & Energy.

LEGISLATIVE HISTORY/ACTION:

Jan. 21: Received a public hearing in the House Committee on Environment & Energy. Watch [here](#).

SNOPUD EFFORTS:

- Snohomish PUD has discussed this proposal with the prime sponsor and utility and environmental stakeholders.
- Snohomish "signed in support" during the Jan. 21 public hearing.

KEY STATE LEGISLATION REPORT

E2SHB 1117: Promoting salmon recovery through revisions to the state's comprehensive planning framework.

SUMMARY:

Note: This bill was reported on in the Key State Legislation reports over the 2021 session. There have been no updates to this bill since it was last reported on. Though it failed to pass the Legislature last session, it has begun moving again.

- Excludes facilities covered by a hydropower license issued by the Federal Energy Regulatory Commission or included in a habitat conservation plan approved under the federal Endangered Species Act from the requirement that the capital facilities element and transportation element of comprehensive plans include a schedule for the elimination of all identified fish passage barriers.
- Modifies the definitions of the following terms: "mitigation hierarchy requirement," "net ecological gain," "rural character," and "watershed."
- Clarifies that the requirement for comprehensive plans to be consistent with applicable salmon recovery plans applies to recovery plans adopted under the federal Endangered Species Act and under the Salmon Recovery Act, chapter 77.85 RCW.
- Specifies that in the course of a public project's obligation to achieve net ecological gain, the public project may not rely on existing salmon recovery projects funded and implemented by other entities.
- Removes a requirement that the WDFW develop targets as part of its salmon recovery monitoring efforts.
- Requires the WDFW to facilitate an ongoing and collaborative process for the purpose of identifying gaps and targets related to salmon habitat and funding, to be informed by its monitoring work.

SPONSOR(S):

Lekanoff, Fitzgibbon, Bateman, Simmons, Ramel, Peterson, Goodman, Ryu, Kloba, Chopp, Pollet, Macri, Davis

CONTEXT:

This bill continues the work on the "net ecological gain" legislative topic addressed in the 2020 legislative session.

STATUS:

Voted out of the House.

SNOPUD POSITION:

Other

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** What constitutes "net ecological gain" still does not have a substantial framework. Cost impacts to achieve net ecological gain could vary significantly.
- **Safety to community:** No impact.
- **Local control:** See affordability of rates.
- **Environmental stewardship:** Intended beneficial impacts.

LEGISLATIVE HISTORY/ACTION:

Jan. 26: Voted out of the House without amendment (yeas, 57; nays, 40; absent, 0; excused, 1). Watch [here](#).

SNOPUD EFFORTS:

- There have been no additional efforts since the 2021 legislative session.



BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 2A

TITLE

Team of the Month for February - Energy Control Center – System Operations Team

SUBMITTED FOR: Items for Individual Consideration

Human Resources Carrie Trimble/Traci Brumbaugh 8531/8628

Department

Contact

Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☒

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

☒ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Energy Control Center Team is being recognized for its outstanding service. In March 2020, the District's workforce found itself in the middle of a world-wide pandemic. This team continually plays a crucial role in the seamless continuity of operations of our electric system and the safety of our workforce. The Team response to storm restoration and customer outages taking place in our community demonstrated commitment to our customers.

The Energy Control Center team which is staffed 24/7, works many long hours, working through scheduled time-off due to pandemic staffing shortages to support the Team, our customers, our field personnel and the District. They have remained flexible, committed, focused, and dedicated to keeping the lights on for our customers and our community.

Team of the Month for February: Energy Control Center – System Operations Team

Stephanie Carpenter	Lindley Latham	Douglas Metcalfe	Robert Riojas
Debbie Jaeger	Shane Mahoney	Jeff Moss	Craig Rogass
Ted Kimball	John Mantow	George Ott	Ron Verburg
Allan Koski	Breve McLendon	Jeff Rife	Dave Whittenberger
			Perry Williams

List Attachments:
Team Profile

ECC is February Team of the Month

Whether rain, snow, sleet, or sunshine, there are always a minimum of two System Operators working in the Energy Control Center (ECC). The ECC doesn't close for Christmas and it doesn't take a break for Fourth of July. Even in a global pandemic, the ECC has provided continuous, 24/7, onsite support so that that the District can respond when customers need us.

"Working in the ECC is being the heartbeat of the District," said Jeff Moss, System Operator 2. "Not only do we dispatch the appropriate personnel, but we also prepare for multiple contingencies while the first responders are en route. It's a team effort between ECC and the Servicemen to develop a plan that is safest for the crews, while being able to restore power to as many customers as possible."

In 2021 alone, ECC operators processed 154,891 outage calls, 105,667 of which occurred on grey sky or storm days. On average, a grey sky day equates to a 28-fold increase in calls over what is typically processed on blue sky days.

Staffing a 24/7/365 operation comes with challenges on a good day, and then came the COVID 19 pandemic. The ECC had to overcome many challenges over the past two years with the impact that COVID has had on staffing levels due to Clean Teams, Voluntary PDL and retirement attrition. In 2021, the ECC lost ten System Operators to attrition, and those positions had to be filled during the pandemic. Since this group must do their work in-person, there were also the additional challenges of maintaining a safe work environment. These factors created a situation that required veteran and new System Operators to go above and beyond to continue to maintain critical operations.

"The System Operators have been faced with a lot of challenges over the past few years," said Paige Olson, Energy Control Superintendent. "The Team has stepped up to the challenge to ensure continued operations 24/7. They have been diligent about COVID safety protocols in the ECC to ensure that critical staffing levels are maintained. They also have had to adapt to learn how to work with support departments that are now remote or hybrid."

The ECC Team is committed to supporting field personnel, customers and the District while ensuring the safe operation of the electric system. System Operators have had to work additional 12-hour shifts with many of those shifts back-to-back to ensure continuous coverage in the ECC, provide additional support for storms, and maintain NERC compliance for the Transmission system. In addition to the long hours and extra shifts, the Team has been focused on providing extensive training to the new System Operators and Apprentices that were hired during the pandemic.

"We have a great team of veteran Operators, several of whom were new to the District last year," said Mark Flury, Senior Manager Transmission & Distribution System Operations & Engineering. "This Team rose to the challenges presented by two-years of staffing shortages. They were never unable to fill a shift. Their sacrifice and dedication did not go unnoticed. I want to thank each of them for their extraordinary efforts."

It is for their ongoing work to serve our customers and their willingness to go above and beyond in a challenging situation, that the ECC Team was nominated as Team of the Month for February 2022.

“Recognition of the ECC System Operations Team is well deserved and I am very proud of their dedication, professionalism, and perseverance through these challenging times,” said Paige.

Please join us in congratulating the ECC Team and thanking them for their extraordinary efforts during the last two years of the pandemic, and for their ongoing dedication and sacrifice to serve our customers.

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 4A

TITLE

Approval of the Minutes for the Regular Meeting of January 18, 2022, and the Special Meeting of January 25, 2022

SUBMITTED FOR: Consent Agenda

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.

List Attachments:

Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

January 18, 2022

The Regular Meeting, held virtually, was convened by President Tanya Olson at 9:00 a.m. Those attending were Rebecca Wolfe, Vice President; Sidney Logan, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission and Executive Services Director Melissa Collins; Assistant Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

*** Items Taken Out of Order**

****Non-Agenda Items**

****Commissioner Olson read the following statement:**

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Community Engagement. Manager Market Segments Jeff Feinberg reported on the District's recent Community Engagement.
- *2. Legislative. State Government and External Affairs Associate Clark McIsaac responded to Board questions on the Legislative report.
3. Other. There were no other topics.

B. SnoPUD Wildfire Mitigation Plan (WMP)

Manager Transmission Engineering and Standards Gordon Hayslip provided a presentation on the District's Wildfire Mitigation Plan (WMP) that included the wildfire risk in the west, plan key objectives and elements, ignition potential, conditional impact, wildfire risk map, and asset risk identification.

The next step was to revisit the WMP annually and update as needed.

C. Energy Risk Management Report – 4th Quarter 2021

Senior Manager Rates, Economics, & Energy Risk Management Brian Booth provided an overview of the 4th Quarter of 2021 that included Supply, Demand, Market Prices, Peak Week Demand, Forecast Errors Over Time, and Forward Prices.

The Credit Limit Analysis had one exceedance during the quarter, the Financial Load Resource Imbalance Test had two exceedances and the Price Volatility Test had one exceedance.

D. Water Supply Update

Short-Term Power Trader Mike Shapley provided a presentation on the Water Year 2022 (WY'22) that began on October 1, 2021. Highlights included the District energy portfolio mix; a WY'21 summary; WY'21: Hydro generation update; Bonneville Power Administration (BPA) Slice and District owned resources; and the WY'22: Weather forecast and expectations.

E. Water Retail Rates Update

Assistant General Manager Water Utility Brant Wood provided an update on the Retail Water Rates that included an updated 2021 forecasted revenues and expenses to year end projections, recommended rate scenario, April 2022 rate proposal, and sample rate impacts.

Next steps were a Public Hearing during the February 1, 2022, Commission meeting, followed by Board consideration at the February 15, 2022, meeting.

The meeting recessed at 10:47 a.m. and reconvened at 10:52 a.m.

****X. COMMENTS FROM THE PUBLIC**

Gayla Shoemake commented on increased energy production.

The meeting recessed at 10:58 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting, held virtually, was reconvened by President Tanya Olson at 1:30 p.m. Those attending were Rebecca Wolfe, Vice-President; Sidney Logan, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Assistant Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich.

*** Items Taken Out of Order******Non-Agenda Items**

**Commissioner Olson read the following statement:

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

2. COMMENTS FROM THE PUBLIC

There were no comments from the public.

3. CONSENT AGENDA

A. Approval of the Minutes for the Regular Meeting of January 4, 2022

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations Over \$25,000:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Miscellaneous Purchase Order Number 4500074445 with Intergraph Corporation

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Request for Proposal No. 10280 with Tyndale

Contract Acceptance Recommendations:

Public Works Contract No. CW2243954 with Trimaxx Construction, Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 3A – Approval of the Minutes for the Regular Meeting of January 4, 2022; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Certification/Ratification and Approval of District Checks and Vouchers.

4. PUBLIC HEARING AND ACTION

A. Consideration of a Resolution Amending the District's Retail Electric Rate Schedules to Implement a 2.1 Percent System Average Rate Increase

President Olson convened the public hearing. There being no questions or comments from the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6046 amending the District's Retail Electric Rate Schedules to implement a 2.1 percent system average rate increase.

- B. Consideration of a Resolution Amending the District's Pilot Rate Schedule "Supplemental Rate for Voluntary Bundled Renewable Energy" to Become Rate Schedule 81 "Supplemental Rates for Voluntary Bundled Renewable or Non-Emitting Energy"

President Olson convened the public hearing. There being no questions or comments from the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6047 amending the District's Pilot Rate Schedule "Supplemental Rate for Voluntary Bundled Renewable Energy" to become Rate Schedule 81 "Supplemental Rates for Voluntary Bundled Renewable or Non-Emitting Energy".

6. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

5. COMMISSION BUSINESS

***A. Commission Reports**

The Commissioners reported on Commission related activities and Board related topics.

The Board supported Commissioner Logan's request to run for the Energy Northwest (ENW) Executive Board.

Commissioner Logan requested that the Board Owner Linkage (BOL) Plan be removed from the website. After a brief discussion, it was agreed that the document would remain on the website with the wording "under review" added to it.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

EXECUTIVE SESSION

The Regular Meeting recessed at 2:08 p.m. and reconvened in Executive Session at 2:14 p.m. to review the performance of a public employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners Tanya Olson, Rebecca Wolfe, and Sidney Logan. The Commission immediately adjourned the Regular Meeting upon conclusion of the Executive Session.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of January 4, 2022, adjourned at 3:12 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 1st day of February 2022.

Secretary

President

Vice President

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Special Meeting

January 25, 2022

The Special Meeting was convened virtually by President Tanya Olson at 12:00 p.m. Those attending were Sidney Logan, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Financial Officer Scott Jones; other District staff; Assistant Clerk of the Board Allison Morrison; and Deputy Clerk of the Board Jenny Rich. Vice President Rebecca Wolfe joined the meeting at 12:03 p.m.

****Commissioner Olson read the following statement:**

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

STRATEGY WORKSHOP

CEO/General Manager John Haarlow provided opening comments for the Workshop on the District's Long-Term Strategic Plan.

Strategy & Performance Planning Leader Laura Lemke provided a presentation at places, by reference made part of the packet, that included the District's Strategy Development Framework and Draft Strategic Priorities.

The meeting recessed at 12:48 p.m. and reconvened at 12:58 p.m.

The workshop continued with a discussion between the Board and the Executive Leadership Team (ELT) on the draft strategic priorities.

Next Steps would be presenting the revised draft strategies at the March 8, 2022, Commission meeting, followed by an additional Workshop to present the final document in June, with final approval during the August 16, 2022, Commission meeting.

ADJOURNMENT

There being no further discussion, the Special Meeting of January 25th 2022, adjourned at 2:10 p.m.

Approved this 1st day of February, 2022.

Secretary

President

Vice President

BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- ☐ Decision Preparation ☐ Incidental (Information) ☐ Monitoring Report
☐ Policy Discussion
☐ Policy Decision
☒ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations Over \$25,000; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations Over \$25,000;
None

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations;
Contracts:
Contract No. CW2246876 with Semaphore Corporation
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments;
None

Contract Acceptance Recommendations;
Public Works Contract No. CW2245317 with D & G Backhoe, Inc.

List Attachments:
February 1, 2022 Report

Cooperative Purchase Recommendations

February 1, 2022

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

A. CONTRACTS

Awarded Vendor Name: Semaphore Corporation \$750,000.00

Contract No: CW2246876

Department of Enterprises (DES) Master Usage Agreement Number K2295

Washington State Contract No. #05819

NASPO ValuePoint Contract No. #AR3232

Contract Term: February 1, 2022 - September 30, 2024

Description of Purchase: Blanket Contract for the procurement of Juniper Networks hardware and maintenance

This contract is used to purchase equipment for District computer networks. The budget estimate of \$750,000 is expected to cover District equipment needs for term of the agreement.

Project Lead: Todd Wunder

Contract Acceptance Recommendations(s)
February 1, 2022

**Accept Contract(s) as complete and grant approval to release
Retained fund after full compliance with Departments of Labor
and Industries, Revenue and Employment Security.**

PWC No. CW2245317

WB DWSRF DWL23475 and DWL23480
Warm Beach Water System Lake Martha
Reservoir Demolition Project

Contractor:	D & G Backhoe, Inc.		
Start/End:	10/15/21 - 12/30/21		
Evaluator & Phone No.:	Max Selin	Ext. 3033	
No. of Amendments:	1		
Retained Fund:	\$5,310.45		

Original Contract Amount:	\$122,902.01
Total Amendment Amount:	-\$16,693.01
Final Contract Amount:	\$106,209.00

Summary Statement: None.



BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 4C

TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting & Financial Systems
Department

Julia Anderson
Contact

8027
Extension

Date of Previous Briefing: _____

Estimated Expenditure: _____

Presentation Planned ☐

ACTION REQUIRED:

- ☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 1st day of February 2022.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Julia A Anderson

Auditor

Jan Joo

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1115483 - 1115621	\$22,232.01	2 - 6
Electronic Customer Refunds		\$19,832.04	7 - 9
WARRANT SUMMARY			
Warrants	8066826 - 8067029	\$4,881,784.45	10 - 16
ACH	6027947 - 6028192	\$3,948,579.91	17 - 24
Wires	7002427 - 7002445	\$36,047,267.57	25
Payroll - Direct Deposit	5300000566 - 5300000566	\$5,149,418.01	26
Payroll - Warrants	844536 - 844545	\$36,183.22	26
Automatic Debit Payments	5300000564 - 5300000566	\$3,301,911.96	27
	GRAND TOTAL	\$53,407,209.17	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/10/22	1115483	PAULA PIPERATA	\$34.64
1/10/22	1115484	QUILCEDA ESTATES LLC	\$31.43
1/10/22	1115485	HEATHER LESLEA	\$824.46
1/10/22	1115486	ALANA APPLETON	\$230.00
1/10/22	1115487	MARIO GONZALEZ	\$18.76
1/10/22	1115488	JUDITH BURNHAM	\$13.04
1/10/22	1115489	CRYSTAL HALSEN	\$91.59
1/10/22	1115490	ARDIS HUFFMAN	\$132.00
1/10/22	1115491	RON LOOP	\$23.90
1/10/22	1115492	POPLAR LANE APTS	\$16.96
1/10/22	1115493	STEVEN LANDRETH	\$169.46
1/10/22	1115494	JULIA JOHNSON	\$141.45
1/10/22	1115495	THE SUMMERLYN GROUP INC	\$55.26
1/10/22	1115496	PHILIP LAGRANDEUR	\$136.20
1/11/22	1115497	QUINN AV APARTMENTS	\$43.73
1/11/22	1115498	ROBINETT BROTHERS CONSTRUCTION LLC	\$9.78
1/11/22	1115499	SSHI LLC	\$9.01
1/11/22	1115500	PENNY SCHWAB	\$142.64
1/11/22	1115501	SUSAN MALMQUIST	\$133.20
1/11/22	1115502	MICHAEL DAVILA	\$126.43
1/11/22	1115503	THOMAS TUTTLE	\$9.37
1/11/22	1115504	AHMED FAYYADH	\$84.80
1/11/22	1115505	VOID	\$0.00
1/11/22	1115506	MEI KADOURI	\$42.27
1/11/22	1115507	JOHN SPRINGER	\$84.91
1/11/22	1115508	QUILCEDA ESTATES LLC	\$20.94
1/11/22	1115509	E SCOTT SMITH	\$133.65
1/11/22	1115510	CARMELITA ESTRADA	\$12.17
1/11/22	1115511	PHILIP GRANT	\$567.34
1/11/22	1115512	NATALYA MARTYNENKO	\$555.46
1/12/22	1115513	HAILEY OAKS	\$349.81
1/12/22	1115514	ALLISON PEREIRA	\$91.72

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/12/22	1115515	SHADOW CREEK ESTATES LLC	\$22.16
1/12/22	1115516	ANTHONY PERRY	\$68.28
1/12/22	1115517	TERRIE DUENAS	\$145.81
1/12/22	1115518	RESHMI CHAWLA	\$31.06
1/12/22	1115519	SEATTLE PACIFIC HOMES, INC	\$49.27
1/12/22	1115520	MERLE'S AUTO INC	\$97.06
1/12/22	1115521	LAG ENTERPRISES	\$43.39
1/12/22	1115522	VOID	\$0.00
1/12/22	1115523	VOID	\$0.00
1/12/22	1115524	KATELYN KENDIG	\$27.66
1/12/22	1115525	CELESTIN MENDOZA	\$12.70
1/13/22	1115526	RAMIRO GONZALEZ CORONA	\$49.08
1/13/22	1115527	SAGAREUS GROUP LLC	\$20.18
1/13/22	1115528	HP WASHINGTON I LLC	\$59.07
1/13/22	1115529	SHANE ALDRICH	\$7.89
1/13/22	1115530	DOROTHY WILLIAMSON	\$85.25
1/13/22	1115531	DANIEL KANG	\$36.95
1/13/22	1115532	RITH KEA	\$82.64
1/13/22	1115533	MMA LLC	\$69.87
1/13/22	1115534	NATHEN HOWER	\$263.34
1/13/22	1115535	LENORA BRUCE	\$71.77
1/13/22	1115536	TAMMY MOLL	\$76.20
1/13/22	1115537	BRIAN LEYVA	\$132.10
1/13/22	1115538	M KELL	\$44.01
1/13/22	1115539	WHS PROPERTIES,LLC	\$44.35
1/13/22	1115540	CORY MORTON	\$158.80
1/14/22	1115541	HERBERT FOX	\$500.00
1/14/22	1115542	JONATHAN DANIELS	\$158.00
1/14/22	1115543	TOA REAP	\$20.32
1/14/22	1115544	168TH STREET CENTER	\$74.75
1/14/22	1115545	BMCH WASHINGTON LLC	\$16.29
1/14/22	1115546	BMCH WASHINGTON LLC	\$16.29

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/14/22	1115547	SSHI LLC	\$27.96
1/14/22	1115548	BMCH WASHINGTON LLC	\$71.61
1/14/22	1115549	BMCH WASHINGTON LLC	\$50.75
1/14/22	1115550	BMCH WASHINGTON LLC	\$21.62
1/14/22	1115551	STRATA SARATOGA LLC	\$30.72
1/14/22	1115552	JOHNELL WESTWOLF	\$105.90
1/14/22	1115553	JANET AKIN	\$113.08
1/14/22	1115554	SALLY GREENE	\$62.00
1/14/22	1115555	MILL AT MC 1 LLC	\$13.25
1/14/22	1115556	DAVID MCELLIOTT	\$566.95
1/14/22	1115557	JOSLYNN SCHARPP	\$139.20
1/14/22	1115558	STACK DESIGN LLC	\$25.13
1/14/22	1115559	VOID	\$0.00
1/14/22	1115560	YURIY MASLOVSKIY	\$58.33
1/14/22	1115561	NOVENTIS	\$200.00
1/18/22	1115562	MARK BRIGGS	\$36.37
1/18/22	1115563	AHMED MOHAMED	\$18.31
1/18/22	1115564	CRISTINA WENZL	\$5.74
1/18/22	1115565	ERIC AHLSTROM	\$62.32
1/18/22	1115566	CYNTHIA ATKINS	\$114.72
1/19/22	1115567	WESTERN BLOSSOM HILL INVESTORS, LP	\$84.32
1/19/22	1115568	TOS WHEELS AND TIRES MARYSVILLE LLC	\$1,371.08
1/19/22	1115569	ANGELA SNOW	\$138.67
1/19/22	1115570	JOHN MOEN	\$87.62
1/19/22	1115571	FOREVER 21 RETAIL	\$1,149.55
1/19/22	1115572	ALEXEI REPIN	\$65.32
1/19/22	1115573	JEFF HARRIS	\$250.00
1/19/22	1115574	KAREN SMITH	\$444.31
1/19/22	1115575	CEDAR SPRINGS TP LLC	\$0.39
1/19/22	1115576	LENNAR NORTHWEST INC	\$1,732.11
1/19/22	1115577	HOUSING AUTHORITY OF SNO CO	\$11.19
1/19/22	1115578	LUCKY TOWN CORPORATION	\$550.55

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/19/22	1115579	MAYA BUCHANAN SMITH	\$13.04
1/19/22	1115580	BARBARA NILSEN	\$174.33
1/19/22	1115581	IH5 PROPERTY WASHINGTON, L.P.	\$25.52
1/19/22	1115582	TERRY TRAN	\$139.49
1/19/22	1115583	CORINE ROSADO	\$135.41
1/19/22	1115584	METER AT 4632 FOWLER, LLC	\$16.74
1/19/22	1115585	SOUTH EVERETT GARDEN DEVELOPMENT COMPANY	\$179.58
1/19/22	1115586	CLYDE ESTATES LLC	\$8.81
1/19/22	1115587	JUAN GALVAN	\$285.56
1/19/22	1115588	JANICE HOPKINS	\$50.43
1/19/22	1115589	THOMAS AVERY	\$83.56
1/19/22	1115590	MY THI NGOC NGUYEN	\$108.67
1/19/22	1115591	CONNIE CHRISIEN	\$44.13
1/19/22	1115592	THE WALNUT GROUP LLC	\$7.61
1/19/22	1115593	THOMAS CARROLL	\$178.24
1/19/22	1115594	VICKI SMITH	\$896.73
1/20/22	1115595	NOVENTIS	\$191.02
1/20/22	1115596	CEDAR SPRINGS TP LLC	\$85.02
1/20/22	1115597	JESSICA MARTIN	\$39.49
1/20/22	1115598	MELISSA ERICKSON	\$30.54
1/20/22	1115599	DIANA CROTHERS	\$3.47
1/20/22	1115600	BONNIE WEST	\$1,637.45
1/20/22	1115601	GFM CONSTRUCTION LLC	\$168.83
1/20/22	1115602	PULTE HOMES OF WASHINGTON, INC.	\$91.92
1/20/22	1115603	MICHAEL SEVERSON	\$564.58
1/20/22	1115604	MICHAEL MCMURREN	\$226.38
1/20/22	1115605	GETACHEW DUBAGO	\$393.75
1/20/22	1115606	PULTE HOMES OF WASHINGTON, INC.	\$118.09
1/20/22	1115607	TOM KENNEDY	\$880.87
1/21/22	1115608	PULTE HOMES OF WASHINGTON, INC.	\$143.14
1/21/22	1115609	ANGUS WALKER	\$6.75
1/21/22	1115610	CLYDE ESTATES LLC	\$14.99

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
1/21/22	1115611	SUE WATSON	\$53.34
1/21/22	1115612	THE ARBORS AT THE HIGHLANDS	\$24.15
1/21/22	1115613	JIMMY BROWN	\$118.92
1/21/22	1115614	JAMES STEVENS	\$121.16
1/21/22	1115615	2018-3 IH BORROWER LP	\$325.58
1/21/22	1115616	KATHLEEN MCGUINNESS	\$92.90
1/21/22	1115617	VOID	\$0.00
1/21/22	1115618	RAEBURN HOMES LLC	\$47.56
1/21/22	1115619	WEST COAST BUILDING INC	\$21.58
1/21/22	1115620	LENNAR NORTHWEST INC	\$14.83
1/21/22	1115621	DANIEL CHANG	\$37.86

Total: \$22,232.01

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/10/22	000203530062	LINDA MOE	\$106.93
1/10/22	000203530063	LINDA MOE	\$106.93
1/10/22	000203530064	LINDA MOE	\$106.93
1/10/22	000203530065	LINDA MOE	\$106.93
1/10/22	000203530066	LINDA MOE	\$106.93
1/10/22	000203530067	LINDA MOE	\$106.93
1/10/22	000203530068	LINDA MOE	\$106.93
1/10/22	000203530069	LINDA MOE	\$106.93
1/10/22	000203530070	LINDA MOE	\$106.93
1/10/22	000203530071	LINDA MOE	\$106.93
1/10/22	000203530072	LINDA MOE	\$106.93
1/10/22	000203530073	GALE VAVRA	\$76.72
1/10/22	000203530074	GALE VAVRA	\$76.72
1/10/22	000203530075	REUBEN CAMPBELL	\$258.11
1/11/22	000203539751	SEAN MCELROY	\$37.48
1/11/22	000203539752	SALVADOR FLORES	\$24.69
1/11/22	000203539753	ERIC SCHULTZ	\$156.53
1/11/22	000203539754	SEBASTIAN BASURTO	\$22.80
1/11/22	000203539755	PING YU	\$161.23
1/11/22	000203539756	LIZHI QU	\$53.49
1/11/22	000203539757	MIN LI	\$32.16
1/11/22	000203539758	ANTONIO INDELICATO	\$59.93
1/11/22	000203539759	CHUN HO YAN	\$9.37
1/11/22	000203539760	LEAH WAGNER	\$100.00
1/11/22	000203539761	ROBERT MIZE	\$91.06
1/11/22	000203539762	JASON RENO	\$141.14
1/11/22	000203539763	CASSIDY BEEBE	\$69.23
1/11/22	000203539764	KELII MARTIN	\$103.34
1/11/22	000203539765	DYLAN MERRILL	\$23.99
1/11/22	000203539766	CALEB MCDANIEL	\$87.58
1/11/22	000203539767	ALEXANDER POGUE	\$44.35
1/11/22	000203539768	JEFFREY SMARR	\$92.24

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/11/22	000203539769	DON MEANS	\$167.93
1/11/22	000203539770	SHANNON BENSON	\$15.87
1/11/22	000203539771	CHARLES WOLFRED	\$70.64
1/12/22	000203547450	JAKUB PITTMAN	\$40.56
1/12/22	000203547451	BRIAN BELLIN	\$71.97
1/13/22	000203555126	GABRIELA BYRNE	\$61.00
1/13/22	000203555127	TINA IORDANOVA	\$19.17
1/13/22	000203555128	SNO-KING SERVICES LLC	\$327.00
1/13/22	000203555129	MELINDA DUPUIS	\$76.47
1/13/22	000203555130	DAN PITZLER	\$16.00
1/13/22	000203555131	CARLOS GARCES	\$171.80
1/13/22	000203555132	SEAN JEFFERSON	\$12.92
1/13/22	000203555133	MICHELLE MARANG	\$119.47
1/14/22	000203562656	JESSICA EVANIA	\$151.78
1/14/22	000203562657	ANDREA VINCENSKI	\$92.88
1/14/22	000203562658	CODY PUGH	\$24.65
1/14/22	000203562659	IAN GILBERT	\$75.49
1/14/22	000203562660	MADELINE ANDERSON	\$30.36
1/14/22	000203562661	HYUNDUK YOO	\$55.28
1/14/22	000203562662	ANDREW SAUNDERS	\$49.98
1/14/22	000203562663	SHIRLEY PARKER	\$16.95
1/14/22	000203562664	SALVADOR VIVAS	\$85.69
1/18/22	000203576276	GABRIEL DIAZ	\$214.96
1/18/22	000203576277	ALEX MURDOCH	\$76.44
1/18/22	000203576278	KHALIL CUTKELVIN	\$23.51
1/18/22	000203576279	DONALD TREAT	\$70.14
1/18/22	000203576280	KEITH FRAYNE	\$40.08
1/19/22	000203592003	EMANUEL WILLIAMS	\$43.79
1/19/22	000203592004	RUFANG LI	\$1,455.70
1/19/22	000203592005	RUFANG LI	\$2,158.59
1/19/22	000203592006	ANNASTACIA LOUGH	\$97.56
1/19/22	000203592007	ANNE LEE	\$32.29

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
1/19/22	000203592008	RUFANG LI	\$4,008.53
1/19/22	000203592009	SUE PRANTE	\$900.00
1/19/22	000203592010	ILSA CHIGBROW	\$500.00
1/20/22	000203598593	KYLER LAQUEY	\$127.25
1/20/22	000203598594	SARA BROWN	\$69.75
1/20/22	000203598595	GUNIL LEE	\$66.74
1/20/22	000203598596	JEFFREY SMARR	\$92.24
1/20/22	000203598597	EUGENE ZARASHAW	\$48.26
1/21/22	000203612006	SHAINA HIBBERT	\$160.00
1/21/22	000203612007	LUKE TOLLETH	\$463.01
1/21/22	000203612008	MOLLY BENSHOOF	\$212.00
1/21/22	000203612009	KELLY DONEGAN	\$4,318.95
Total:			\$19,832.04

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/11/22	8066826	CLEAR WIRELESS LLC	\$13,824.00
1/11/22	8066827	MATTHEW BENDER & COMPANY INC	\$3,245.24
1/11/22	8066828	COMCAST HOLDING CORPORATION	\$145.74
1/11/22	8066829	DAVEY TREE SURGERY COMPANY	\$442,165.15
1/11/22	8066830	GLOBAL RENTAL COMPANY INC	\$10,211.40
1/11/22	8066831	HILTI INC	\$315.65
1/11/22	8066832	KENT D BRUCE	\$4,888.30
1/11/22	8066833	CITY OF LYNNWOOD	\$8,524.86
1/11/22	8066834	LYNNWOOD AUTOMOTIVE LLC	\$67.43
1/11/22	8066835	CITY OF MARYSVILLE	\$1,819.74
1/11/22	8066836	CITY OF MOUNTLAKE TERRACE	\$5,392.31
1/11/22	8066837	BEACON PUBLISHING INC	\$990.00
1/11/22	8066838	GENUINE PARTS COMPANY	\$1,873.34
1/11/22	8066839	ROBERT HALF INTERNATIONAL INC	\$7,603.79
1/11/22	8066840	CITY OF SEATTLE	\$41,796.00
1/11/22	8066841	SILVER LAKE WATER & SEWER DISTRICT	\$87.60
1/11/22	8066842	SIX ROBBLEES INC	\$743.54
1/11/22	8066843	SOUND PUBLISHING INC	\$70.00
1/11/22	8066844	THE BOEING COMPANY	\$356,143.11
1/11/22	8066845	UNUM LIFE INSURANCE CO OF AMERICA	\$39,023.64
1/11/22	8066846	OLDCASTLE PRECAST INC	\$8,203.17
1/11/22	8066847	WEST PUBLISHING CORPORATION	\$7,359.86
1/11/22	8066848	7TH INNING STRETCH	\$9,364.00
1/11/22	8066849	BICKFORD MOTORS INC	\$156.28
1/11/22	8066850	GREATER EDMONDS CHAMBER OF COMMERCE	\$2.53
1/11/22	8066851	EMERALD SERVICES INC	\$779.50
1/11/22	8066852	E SOURCE COMPANIES LLC	\$157,968.16
1/11/22	8066853	GREAT WESTERN INK	\$446.18
1/11/22	8066854	GROWING GREEN INC	\$1,521.80
1/11/22	8066855	IDEAL SHIELD LLC	\$2,546.92
1/11/22	8066856	OMICRON ELECTRONICS CORP USA	\$22,690.18
1/11/22	8066857	PELLCO CONSTRUCTION INC	\$214,230.51

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/11/22	8066858	PLURALSIGHT LLC	\$2,109.28
1/11/22	8066859	RING & PINION SERVICE INC	\$412.45
1/11/22	8066860	SAFELITE FULFILLMENT INC	\$308.58
1/11/22	8066861	TECHPOWER SOLUTIONS INC	\$9,914.94
1/11/22	8066862	TOTAL LANDSCAPE CORP	\$11,198.80
1/11/22	8066863	THOMSON REUTERS TAX & ACCOUNTING IN	\$2,373.35
1/11/22	8066864	NORTH SOUND AUTO GROUP LLC	\$29.17
1/11/22	8066865	COGENT HOLDINGS-1 LLC	\$6,310.73
1/11/22	8066866	THE PAPE GROUP INC	\$4,114.39
1/11/22	8066867	SRJ INVESTMENTS INC	\$38.59
1/11/22	8066868	VERTIV CORPORATION	\$6,597.06
1/11/22	8066869	GEOTAB USA INC	\$36,088.44
1/11/22	8066870	BROWN & KYSAR INC	\$5,275.00
1/11/22	8066871	CADMAN MATERIALS INC	\$283.73
1/11/22	8066872	ONSOLVE INTERMEDIATE HOLDING CO	\$700.00
1/11/22	8066873	KINSHIP GROUP LLC	\$7,630.83
1/11/22	8066874	QUEEN CITY SHEET METAL & ROOFING IN	\$11,684.15
1/11/22	8066875	LIBERTY MUTUAL GROUP INC	\$16,000.00
1/11/22	8066876	GB PROPERTIES LLC	\$636.00
1/11/22	8066877	DEFINING ENERGY NW LLC	\$90.67
1/14/22	8066878	PACIFIC RIDGE - DRH, LLC	\$4,799.65
1/14/22	8066879	OMNI CONTRACTING SOLUTIONS LLC	\$1,430.84
1/14/22	8066880	TAPERT HOMES	\$3,173.91
1/14/22	8066881	ROSEFIELD 22, LLC	\$5,132.14
1/14/22	8066882	COMBINED CONSTRUCTION INC	\$5,324.88
1/14/22	8066883	ARGUS PACIFIC INC	\$3,335.00
1/14/22	8066884	EQUIFAX INFORMATION SERVICES LLC	\$7,129.96
1/14/22	8066885	CITY OF EVERETT	\$183.19
1/14/22	8066886	EVERETT SCHOOL DISTRICT NO 2	\$3,750.00
1/14/22	8066887	NAVIA BENEFIT SOLUTIONS	\$2,431.30
1/14/22	8066888	GLOBAL RENTAL COMPANY INC	\$1,694.06
1/14/22	8066889	GENUINE PARTS COMPANY	\$795.22

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/14/22	8066890	PUGET SOUND ENERGY INC	\$14,476.28
1/14/22	8066891	SOUND PUBLISHING INC	\$53.20
1/14/22	8066892	CITY OF BOTHELL	\$83.41
1/14/22	8066893	CITY OF BOTHELL	\$125.11
1/14/22	8066894	CITY OF BOTHELL	\$333.63
1/14/22	8066895	CITY OF BOTHELL	\$166.81
1/14/22	8066896	COMPRESSED AIR SYSTEMS LLC	\$1,113.75
1/14/22	8066897	DIRECTV LLC	\$186.98
1/14/22	8066898	EPIC CORP	\$527.04
1/14/22	8066899	SNOHOMISH COUNTY	\$1,107.25
1/14/22	8066900	SIRIUS COMPUTER SOLUTIONS INC	\$32,105.11
1/14/22	8066901	AVEVA SOFTWARE LLC	\$91,105.11
1/14/22	8066902	ENERGY CAPITAL SOLUTIONS LLC	\$7,694.45
1/14/22	8066903	THE PAPE GROUP INC	\$3,434.34
1/14/22	8066904	MAXIM CRANE WORKS LP	\$888.84
1/14/22	8066905	SUSE LLC	\$13,958.11
1/14/22	8066906	RENTOKIL NORTH AMERICA INC	\$164.70
1/14/22	8066907	TRIANGLE DISTRIBUTORS INC	\$6,539.00
1/14/22	8066908	SPRINGER INVESTMENTS LLC	\$10,975.00
1/14/22	8066909	UNIVERSAL PROTECTION SERVICE LP	\$1,035.60
1/14/22	8066910	WFP HOLDINGS US INC	\$18,750.00
1/14/22	8066911	ACCESS INFO INTERMEDIATE HLDNG I LL	\$5,906.02
1/14/22	8066912	EDMOND L HURST	\$333.00
1/14/22	8066913	EVERGREEN STATE SHEET METAL INC	\$400.00
1/14/22	8066914	GB ENTERPRISES OF WASHINGTON LLC	\$450.00
1/14/22	8066915	JOHN YASKUS	\$460.00
1/14/22	8066916	R&L GLASS INSTALLATION	\$350.00
1/14/22	8066917	MARY WICKLUND	\$14.40
1/18/22	8066918	CITY OF DARRINGTON	\$9,644.48
1/18/22	8066919	CITY OF GOLD BAR	\$10,025.28
1/18/22	8066920	CITY OF GOLD BAR	\$393.09
1/18/22	8066921	CITY OF MARYSVILLE	\$219,500.89

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/18/22	8066922	CITY OF MOUNTLAKE TERRACE	\$85,958.38
1/18/22	8066923	US BANK/POWEREX	\$205,672.60
1/18/22	8066924	CENTURYLINK COMMUNICATIONS LLC	\$2,348.71
1/18/22	8066925	CITY OF SULTAN	\$32,017.90
1/18/22	8066926	CITY OF ARLINGTON	\$122,384.70
1/18/22	8066927	CITY OF BOTHELL	\$121,110.85
1/18/22	8066928	CITY OF BRIER	\$22,524.69
1/18/22	8066929	EBEY HILL HYDROELECTRIC INC	\$2,840.86
1/18/22	8066930	CITY OF EDMONDS	\$183,023.10
1/18/22	8066931	CITY OF INDEX	\$1,225.01
1/18/22	8066932	CITY OF LAKE STEVENS	\$117,251.69
1/18/22	8066933	CITY OF LAKE STEVENS	\$35,616.41
1/18/22	8066934	CITY OF MONROE	\$87,024.01
1/18/22	8066935	CITY OF STANWOOD	\$37,085.61
1/18/22	8066936	TOWN OF WOODWAY	\$5,884.84
1/18/22	8066937	CITY OF GRANITE FALLS	\$19,373.26
1/18/22	8066938	CITY OF EVERETT	\$694,744.76
1/18/22	8066939	HELLMUTH OBATA & KASSABAUM INC	\$3,000.00
1/18/22	8066940	CITY OF LYNNWOOD	\$210,623.26
1/18/22	8066941	CITY OF MUKILTEO	\$95,765.45
1/18/22	8066942	CITY OF SNOHOMISH	\$49,867.38
1/21/22	8066943	AT&T CORP	\$633.40
1/21/22	8066944	CAMANO WATER ASSN	\$308.90
1/21/22	8066945	CDW LLC	\$54.37
1/21/22	8066946	CHEMSTATION SEATTLE LLC	\$924.14
1/21/22	8066947	CLEAN HARBORS ENVIRONMENTAL	\$1,363.14
1/21/22	8066948	ELECTRIC POWER RESEARCH INSTITUTE I	\$125,308.04
1/21/22	8066949	CITY OF EVERETT	\$66.78
1/21/22	8066950	GLOBAL RENTAL COMPANY INC	\$17,019.00
1/21/22	8066951	HAT ISLAND COMMUNITY ASSN	\$100.00
1/21/22	8066952	KENT D BRUCE	\$5,099.04
1/21/22	8066953	LARGE PUBLIC POWER COUNCIL	\$107,908.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/21/22	8066954	LEXISNEXIS RISK DATA MANAGEMENT INC	\$32.94
1/21/22	8066955	LOWES COMPANIES INC	\$604.34
1/21/22	8066956	CITY OF LYNNWOOD	\$7,416.14
1/21/22	8066957	CITY OF MONROE	\$942.95
1/21/22	8066958	GENUINE PARTS COMPANY	\$1,067.68
1/21/22	8066959	VERIZON CONNECT NWF INC	\$14,140.84
1/21/22	8066960	PUBLIC GENERATING POOL	\$75,000.00
1/21/22	8066961	PUGET SOUND ENERGY INC	\$5,900.89
1/21/22	8066962	REPUBLIC SERVICES INC	\$1,222.02
1/21/22	8066963	RIVERSIDE TOPSOIL INC	\$295.00
1/21/22	8066964	ROBERT HALF INTERNATIONAL INC	\$6,659.00
1/21/22	8066965	SALISH NETWORKS INC	\$480.31
1/21/22	8066966	SCADA AND CONTROLS ENGINEERING INC	\$2,240.00
1/21/22	8066967	SIX ROBBLEES INC	\$434.85
1/21/22	8066968	SKAGIT LAW GROUP PLLC	\$29.50
1/21/22	8066969	SNOHOMISH COUNTY	\$2,550.00
1/21/22	8066970	SHI INTERNATIONAL CORP	\$2,776.66
1/21/22	8066971	SOUND PUBLISHING INC	\$6,631.40
1/21/22	8066972	SOUND SECURITY INC	\$568.84
1/21/22	8066973	SOUTHWIRE COMPANY LLC	\$8,253.07
1/21/22	8066974	SNOHOMISH COUNTY COUNCIL OF THE	\$2,700.00
1/21/22	8066975	UNITED SITE SERVICES OF NEVADA INC	\$1,175.00
1/21/22	8066976	US BANK NA	\$4,585.56
1/21/22	8066977	OLDCASTLE PRECAST INC	\$4,385.41
1/21/22	8066978	STATE OF WASHINGTON	\$763.28
1/21/22	8066979	WEST PUBLISHING CORPORATION	\$8,194.70
1/21/22	8066980	AAA OF EVERETT FIRE	\$160.80
1/21/22	8066981	ALDERWOOD WATER & WASTEWATER DISTRI	\$33.00
1/21/22	8066982	CITY OF ARLINGTON	\$10.00
1/21/22	8066983	BICKFORD MOTORS INC	\$2,540.95
1/21/22	8066984	CROSS VALLEY WATER DISTRICT	\$123.28
1/21/22	8066985	GREATER EDMONDS CHAMBER OF COMMERCE	\$2.76

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/21/22	8066986	CITY OF EDMONDS	\$3,160.00
1/21/22	8066987	JEFFREY HATHAWAY	\$15.32
1/21/22	8066988	LAKE STEVENS SEWER DIST	\$86.00
1/21/22	8066989	LIGHTRIVER TECHNOLOGIES INC	\$40,019.95
1/21/22	8066990	OFFICE OF THE CODE REVISER	\$252.54
1/21/22	8066991	PACIFIC COAST MEMORIALS INC	\$845.46
1/21/22	8066992	REX ELECTRIC SERVICE INC	\$1,195.00
1/21/22	8066993	RUBATINO REFUSE REMOVAL INC	\$5,116.71
1/21/22	8066994	SNOHOMISH COUNTY	\$3,605.00
1/21/22	8066995	SPILL 911 INC	\$292.97
1/21/22	8066996	WELLSPRING FAMILY SERVICES	\$2,837.52
1/21/22	8066997	ZIPPER GEO ASSOCIATES LLC	\$5,595.58
1/21/22	8066998	HDR ENGINEERING INC	\$4,930.85
1/21/22	8066999	COMCAST CORPORATION	\$513.99
1/21/22	8067000	CROWN CASTLE INTERNATIONAL CORP	\$6,245.30
1/21/22	8067001	PACIFIC LOGGING LLC	\$652.40
1/21/22	8067002	NORTH SOUND AUTO GROUP LLC	\$361.29
1/21/22	8067003	KAISER FOUNDATION HEALTH PLAN OF WA	\$2,894.00
1/21/22	8067004	COGENT HOLDINGS-1 LLC	\$302.82
1/21/22	8067005	MAYES TESTING ENGINEERS INC	\$75.00
1/21/22	8067006	THE PAPE GROUP INC	\$131,888.43
1/21/22	8067007	PNG MEDIA LLC	\$354.32
1/21/22	8067008	MCWANE INC	\$50,411.00
1/21/22	8067009	SRJ INVESTMENTS INC	\$160.72
1/21/22	8067010	VERTIV CORPORATION	\$5,641.44
1/21/22	8067011	RADIANS INC	\$599.04
1/21/22	8067012	ARAMARK UNIFORM & CAREER APPAREL GR	\$5,057.13
1/21/22	8067013	OCCUPATIONAL HEALTH CENTERS OF WA P	\$314.00
1/21/22	8067014	WASHINGTON STATE DOT	\$132.38
1/21/22	8067015	GALAXY 1 COMMUNICATIONS	\$67.04
1/21/22	8067016	PAUL T CARSON	\$2,060.00
1/21/22	8067017	KENDALL DEALERSHIP HOLDINGS LLC	\$139.98

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
1/21/22	8067018	US BANK/BROOKFIELD RENEWABLE	\$40.00
1/21/22	8067019	UNIVERSAL PROTECTION SERVICE LP	\$1,118.48
1/21/22	8067020	BAXTER AUTO PARTS INC	\$4,140.12
1/21/22	8067021	CONCENTRIC LLC	\$865.66
1/21/22	8067022	ACCESS INFO INTERMEDIATE HLDNG I LL	\$10,160.32
1/21/22	8067023	KIKUCHI INC	\$500.00
1/21/22	8067024	THE BARTELL DRUG COMPANY	\$40.02
1/21/22	8067025	CITY OF EVERETT	\$49,024.60
1/21/22	8067026	EVERGREEN STATE SHEET METAL INC	\$1,500.00
1/21/22	8067027	GLASS BY LUND INC	\$2,450.00
1/21/22	8067028	HARRIS FORD INC	\$386.76
1/21/22	8067029	CITY OF LYNNWOOD	\$2,208.74
Total:			\$4,881,784.45

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/10/22	6027947	ALS GROUP USA CORP	\$288.00
1/10/22	6027948	ASSOCIATED PETROLEUM PRODUCTS INC	\$31,987.74
1/10/22	6027949	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$16.08
1/10/22	6027950	DAVID EVANS & ASSOCIATES INC	\$25,110.08
1/10/22	6027951	DAY MANAGEMENT CORPORATION	\$339.41
1/10/22	6027952	MOSS ADAMS LLP	\$6,200.00
1/10/22	6027953	MOTOR TRUCKS INTL & IDEALEASE INC	\$303.06
1/10/22	6027954	NORTH COAST ELECTRIC COMPANY	\$159.43
1/10/22	6027955	ROMAINE ELECTRIC CORP	\$2,190.87
1/10/22	6027956	RWC INTERNATIONAL LTD	\$2,251.06
1/10/22	6027957	S&C ELECTRIC COMPANY	\$1,766.96
1/10/22	6027958	TACOMA SCREW PRODUCTS INC	\$14.94
1/10/22	6027959	TESSCO INCORPORATED	\$315.68
1/10/22	6027960	AARD PEST CONTROL INC	\$398.47
1/10/22	6027961	CAIRNCROSS & HEMPELMANN PS	\$2,610.00
1/10/22	6027962	COLEHOUR & COHEN INC	\$25,521.81
1/10/22	6027963	CUZ CONCRETE PRODUCTS INC	\$742.82
1/10/22	6027964	EDGE ANALYTICAL INC	\$1,156.00
1/10/22	6027965	EDM INTERNATIONAL INC	\$4,930.00
1/10/22	6027966	GENERAL PACIFIC INC	\$2,511.02
1/10/22	6027967	KEMP WEST INC	\$158,225.59
1/10/22	6027968	LAW DAWGS INC	\$1,000.00
1/10/22	6027969	LENZ ENTERPRISES INC	\$9,073.06
1/10/22	6027970	MORGAN SOUND	\$1,877.58
1/10/22	6027971	RICOH USA INC	\$1,980.79
1/10/22	6027972	SAMPSA M WRIGHT	\$13,277.22
1/10/22	6027973	PILCHUCK EQUIPMENT RENTALS AND SALE	\$298.83
1/10/22	6027974	SHERMAN & REILLY INC	\$20,300.00
1/10/22	6027975	GRAYBAR ELECTRIC CO INC	\$2,854.80
1/10/22	6027976	ALTEC INDUSTRIES INC	\$3,169.58
1/10/22	6027977	ANIXTER INC	\$150,144.91
1/10/22	6027978	HCL AMERICA INC	\$22,380.75

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/10/22	6027979	CG ENGINEERING PLLC	\$19,572.66
1/10/22	6027980	TRAFFIC CONTROL PLAN CO OF WA LLC	\$750.00
1/10/22	6027981	MYTHICS INC	\$91,792.80
1/10/22	6027982	REXEL USA INC	\$4,371.95
1/10/22	6027983	HARNISH GROUP INC	\$11,838.98
1/10/22	6027984	MURRAYSMITH INC	\$8,048.87
1/10/22	6027985	CASCADIA LAW GROUP PLLC	\$1,350.00
1/10/22	6027986	ROBERT STEINER	\$125.00
1/10/22	6027987	TREVOR MELLICK	\$125.00
1/10/22	6027988	BENJAMIN DAVIS	\$169.87
1/10/22	6027989	JOHN HAARLOW	\$660.30
1/10/22	6027990	MARK CURFMAN	\$752.00
1/11/22	6027991	HOWARD INDUSTRIES INC	\$35,825.54
1/11/22	6027992	MOSS ADAMS LLP	\$42,500.00
1/11/22	6027993	MOTOR TRUCKS INTL & IDEALEASE INC	\$658.74
1/11/22	6027994	NORTH COAST ELECTRIC COMPANY	\$29.87
1/11/22	6027995	PETROCARD INC	\$2,169.47
1/11/22	6027996	RWC INTERNATIONAL LTD	\$8,692.86
1/11/22	6027997	SISKUN INC	\$124.80
1/11/22	6027998	STAR RENTALS INC	\$5,821.20
1/11/22	6027999	STELLAR INDUSTRIAL SUPPLY INC	\$3,799.97
1/11/22	6028000	UNITED PARCEL SERVICE	\$227.72
1/11/22	6028001	GORDON TRUCK CENTERS INC	\$1,123.80
1/11/22	6028002	WILLIAMS SCOTSMAN INC	\$127.29
1/11/22	6028003	EDGE ANALYTICAL INC	\$696.00
1/11/22	6028004	GENERAL PACIFIC INC	\$3,571.85
1/11/22	6028005	HOGLUNDS TOP SHOP INC	\$1,679.89
1/11/22	6028006	LENZ ENTERPRISES INC	\$67.33
1/11/22	6028007	NORTHWEST HANDLING SYSTEMS INC	\$5,474.75
1/11/22	6028008	RELIANCE MANUFACTURING CORPORATION	\$4,096.20
1/11/22	6028009	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$560.48
1/11/22	6028010	SOUND SAFETY PRODUCTS CO INC	\$3,591.08

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/11/22	6028011	TYNDALE ENTERPRISES INC	\$12,655.49
1/11/22	6028012	GRAYBAR ELECTRIC CO INC	\$38,201.29
1/11/22	6028013	HECTOR BRACERO	\$271.06
1/11/22	6028014	ALTEC INDUSTRIES INC	\$8,065.47
1/11/22	6028015	ANIXTER INC	\$143,859.41
1/11/22	6028016	SEMAPHORE CORP	\$131,276.88
1/11/22	6028017	SEATTLE NUT & BOLT LLC	\$677.70
1/11/22	6028018	MICHAEL NASH	\$2,200.00
1/11/22	6028019	MOBILE SOLUTIONS SVCS HOLDINGS LLC	\$8,068.80
1/11/22	6028020	NORTH COUNTY OUTLOOK INC	\$405.00
1/11/22	6028021	ARNETT INDUSTRIES LLC	\$5,116.68
1/11/22	6028022	EIP COMMUNICATIONS I LLC	\$5,295.18
1/11/22	6028023	DC GROUP INC	\$345.75
1/11/22	6028024	COHEN VENTURES INC	\$110,393.79
1/11/22	6028025	JEROME DRESCHER	\$135.52
1/11/22	6028026	LIBERTY MUTUAL GROUP INC	\$382,814.87
1/12/22	6028027	CENTRAL WELDING SUPPLY CO INC	\$455.06
1/12/22	6028028	NORTH COAST ELECTRIC COMPANY	\$5,996.96
1/12/22	6028029	PACIFIC NW UTIL CONF COMMITTEE	\$47,890.68
1/12/22	6028030	ROMAINE ELECTRIC CORP	\$815.97
1/12/22	6028031	TESSCO INCORPORATED	\$14.73
1/12/22	6028032	TRENCHLESS CONSTR SVCS LLC	\$19,728.89
1/12/22	6028033	AXIOM SERVICES INC	\$3,337.44
1/12/22	6028034	BRAKE & CLUTCH SUPPLY INC	\$1,483.16
1/12/22	6028035	COLEHOUR & COHEN INC	\$13,567.50
1/12/22	6028036	CUZ CONCRETE PRODUCTS INC	\$1,866.60
1/12/22	6028037	DESIGNER DECAL INC	\$4,057.39
1/12/22	6028038	EDGE ANALYTICAL INC	\$368.00
1/12/22	6028039	HOGLUNDS TOP SHOP INC	\$1,740.33
1/12/22	6028040	MORGAN SOUND	\$11,335.25
1/12/22	6028041	LOUIS F MATHESON CONSTRUCTION INC	\$776.16
1/12/22	6028042	TRIANGLE ASSOCIATES INC	\$3,891.25

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/12/22	6028043	VISION METERING LLC	\$29,200.00
1/12/22	6028044	WALTER E NELSON CO OF WESTERN WA	\$743.52
1/12/22	6028045	UNITED RENTALS NORTH AMERICA INC	\$331.20
1/12/22	6028046	ALTEC INDUSTRIES INC	\$360.77
1/12/22	6028047	GRID SOLUTIONS US LLC	\$199,571.38
1/12/22	6028048	RESOURCE INNOVATIONS INC	\$3,444.18
1/12/22	6028049	ISSQUARED INC	\$2,059.02
1/12/22	6028050	GLOBAL INFRASTRUCTURE SOLUTIONS INC	\$10,120.00
1/12/22	6028051	SHERELLE GORDON	\$5,192.04
1/12/22	6028052	JERRY JODOCK	\$125.00
1/13/22	6028053	ALS GROUP USA CORP	\$288.00
1/13/22	6028054	ASPLUNDH TREE EXPERT LLC	\$33,658.96
1/13/22	6028055	DAVID EVANS & ASSOCIATES INC	\$7,799.90
1/13/22	6028056	NORTH COAST ELECTRIC COMPANY	\$5,118.59
1/13/22	6028057	RWC INTERNATIONAL LTD	\$1,193.57
1/13/22	6028058	S&C ELECTRIC COMPANY	\$3,977.77
1/13/22	6028059	STATE OF WASHINGTON	\$5,934.09
1/13/22	6028060	COLEHOUR & COHEN INC	\$136,448.12
1/13/22	6028061	GENERAL PACIFIC INC	\$7,137.00
1/13/22	6028062	KEMP WEST INC	\$10,387.50
1/13/22	6028063	ALTEC INDUSTRIES INC	\$1,029.97
1/13/22	6028064	ANIXTER INC	\$25,788.82
1/13/22	6028065	MALLORY SAFETY AND SUPPLY LLC	\$1,766.38
1/13/22	6028066	FINANCIAL CONSULTING SOLUTIONS GROU	\$5,672.50
1/13/22	6028067	ARC DOCUMENT SOLUTIONS LLC	\$2,177.84
1/13/22	6028068	CM HEATING INC	\$2,500.00
1/13/22	6028069	CRAWL SPACE CLEANING PROS INC	\$450.00
1/13/22	6028070	STEVE ROOPE	\$102.00
1/13/22	6028071	SCOTT SPAHR	\$376.32
1/13/22	6028072	AARON STEWART	\$6.44
1/13/22	6028073	BRIAN LI	\$1,680.00
1/13/22	6028074	MANUEL DELGADO VARGAS	\$3,462.68

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/13/22	6028075	ZACHARY CONLEY	\$43.68
1/14/22	6028076	STAR RENTALS INC	\$14,473.93
1/14/22	6028077	TFS ENERGY LLC	\$925.00
1/14/22	6028078	TULLETT PREBON AMERICAS CORP	\$1,216.00
1/14/22	6028079	OTC GLOBAL HOLDINGS LP	\$1,444.00
1/14/22	6028080	OTC GLOBAL HOLDINGS LP	\$1,565.00
1/14/22	6028081	EDGE ANALYTICAL INC	\$52.00
1/14/22	6028082	ENERGY NORTHWEST	\$55,252.00
1/14/22	6028083	LUMINOUS CORPORATION	\$900.00
1/14/22	6028084	NORTHWEST CASCADE INC	\$385.20
1/14/22	6028085	TRAFFIC CONTROL PLAN CO OF WA LLC	\$150.00
1/14/22	6028086	TITAN CLOUD SOFTWARE LLC	\$3,600.00
1/14/22	6028087	MMCS LLC	\$2,300.00
1/14/22	6028088	LIBERTY MUTUAL GROUP INC	\$29,661.50
1/18/22	6028089	ASSOCIATED PETROLEUM PRODUCTS INC	\$30,276.76
1/18/22	6028090	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$100,618.46
1/18/22	6028091	DOBLE ENGINEERING CO	\$382.20
1/18/22	6028092	EJ BROOKS COMPANY	\$3,417.95
1/18/22	6028093	ELECTRO SWITCH CORP	\$4,861.48
1/18/22	6028094	EXPRESS IMAGING SYSTEMS LLC	\$344.62
1/18/22	6028095	HOWARD INDUSTRIES INC	\$12,412.89
1/18/22	6028096	MOTOR TRUCKS INTL & IDEALEASE INC	\$494.13
1/18/22	6028097	PTC INC	\$1,635.00
1/18/22	6028098	PUGET SOUND ENERGY INC	\$1,293.62
1/18/22	6028099	ROMAINE ELECTRIC CORP	\$1,051.35
1/18/22	6028100	RWC INTERNATIONAL LTD	\$42.89
1/18/22	6028101	SAP AMERICA INC	\$9,750.25
1/18/22	6028102	SCHWEITZER ENGINEERING LAB INC	\$4,062.60
1/18/22	6028103	STAR RENTALS INC	\$1,460.60
1/18/22	6028104	STELLAR INDUSTRIAL SUPPLY INC	\$6,098.03
1/18/22	6028105	STELLA-JONES CORPORATION	\$26,508.61
1/18/22	6028106	TRENCHLESS CONSTR SVCS LLC	\$38,390.48

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/18/22	6028107	WILLIAMS SCOTSMAN INC	\$787.83
1/18/22	6028108	CELLCO PARTNERSHIP	\$69,983.04
1/18/22	6028109	COLEHOUR & COHEN INC	\$53,598.86
1/18/22	6028110	CUZ CONCRETE PRODUCTS INC	\$1,617.64
1/18/22	6028111	DICKS TOWING INC	\$296.46
1/18/22	6028112	EDGE ANALYTICAL INC	\$156.00
1/18/22	6028113	LAW DAWGS INC	\$1,000.00
1/18/22	6028114	NORTHWEST CASCADE INC	\$430.00
1/18/22	6028115	PACIFIC TRADE SYSTEMS INC	\$250.28
1/18/22	6028116	DAVID JAMES PERKINS	\$1,500.00
1/18/22	6028117	POWER ENGINEERS INC	\$21,361.31
1/18/22	6028118	QUALCO ENERGY	\$15,436.40
1/18/22	6028119	ROHLINGER ENTERPRISES INC	\$1,884.63
1/18/22	6028120	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$59.59
1/18/22	6028121	SENSUS USA INC	\$153,720.00
1/18/22	6028122	SOUND SAFETY PRODUCTS CO INC	\$2,843.29
1/18/22	6028123	STOEL RIVES LLP	\$3,528.00
1/18/22	6028124	TRIANGLE ASSOCIATES INC	\$3,156.25
1/18/22	6028125	TYNDALE ENTERPRISES INC	\$9,388.72
1/18/22	6028126	WETHERHOLT & ASSOCIATES INC	\$6,279.00
1/18/22	6028127	GRAYBAR ELECTRIC CO INC	\$8,379.54
1/18/22	6028128	ALTEC INDUSTRIES INC	\$198.27
1/18/22	6028129	ANIXTER INC	\$25,243.73
1/18/22	6028130	MALLORY SAFETY AND SUPPLY LLC	\$13,375.34
1/18/22	6028131	SEMAPHORE CORP	\$65,294.03
1/18/22	6028132	GRID SOLUTIONS US LLC	\$287,171.64
1/18/22	6028133	SEATTLE NUT & BOLT LLC	\$2,752.89
1/18/22	6028134	THE GOODYEAR TIRE & RUBBER CO	\$8,419.65
1/18/22	6028135	TRAFFIC CONTROL PLAN CO OF WA LLC	\$300.00
1/18/22	6028136	RESOURCE INNOVATIONS INC	\$92,167.50
1/18/22	6028137	CENVEO WORLDWIDE LIMITED	\$3,854.97
1/18/22	6028138	LISTEN AUDIOLOGY SERVICES INC	\$2,310.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/18/22	6028139	QCERA INC	\$1,994.00
1/18/22	6028140	THE ADT SECURITY CORPORATION	\$8,959.14
1/18/22	6028141	JACKAREN CONSULTING	\$6,480.00
1/18/22	6028142	QUALITROL COMPANY LLC	\$2,175.00
1/19/22	6028143	ALS GROUP USA CORP	\$429.20
1/19/22	6028144	JPW ASSOCIATES INC	\$527.38
1/19/22	6028145	MOTOR TRUCKS INTL & IDEALEASE INC	\$405.86
1/19/22	6028146	ROMAINE ELECTRIC CORP	\$1,422.54
1/19/22	6028147	RWC INTERNATIONAL LTD	\$1,629.99
1/19/22	6028148	SCHWEITZER ENGINEERING LAB INC	\$4,575.37
1/19/22	6028149	TRAYER ENGINEERING CORPORATION	\$3,996.00
1/19/22	6028150	GORDON TRUCK CENTERS INC	\$103.85
1/19/22	6028151	WW GRAINGER INC	\$83.30
1/19/22	6028152	COLEHOUR & COHEN INC	\$4,850.00
1/19/22	6028153	NORTHWEST CASCADE INC	\$311.45
1/19/22	6028154	GARY PETERSEN	\$14,142.95
1/19/22	6028155	LOUIS F MATHESON CONSTRUCTION INC	\$388.08
1/19/22	6028156	SENSUS USA INC	\$221,242.50
1/19/22	6028157	SOUND SAFETY PRODUCTS CO INC	\$1,189.70
1/19/22	6028158	GRAYBAR ELECTRIC CO INC	\$468.85
1/19/22	6028159	ARC DOCUMENT SOLUTIONS LLC	\$222.03
1/19/22	6028160	MYTHICS INC	\$20,194.42
1/19/22	6028161	OPENSQUARE HOLDINGS	\$39,964.92
1/19/22	6028162	LIBERTY MUTUAL GROUP INC	\$11,631.31
1/20/22	6028163	ASPLUNDH TREE EXPERT LLC	\$34,209.80
1/20/22	6028164	IBEW LOCAL 77	\$72,397.22
1/20/22	6028165	UNITED PARCEL SERVICE	\$152.96
1/20/22	6028166	DESIGNER DECAL INC	\$7,703.30
1/20/22	6028167	GENERAL PACIFIC INC	\$1,240.39
1/20/22	6028168	OFFICE OF THE SECRETARY OF STATE	\$2,646.50
1/20/22	6028169	GRAYBAR ELECTRIC CO INC	\$658.80
1/20/22	6028170	ANIXTER INC	\$667.58

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
1/20/22	6028171	TRAFFIC CONTROL PLAN CO OF WA LLC	\$450.00
1/20/22	6028172	WELLNESS BY WISHLIST INC	\$2,366.67
1/20/22	6028173	DANIEL WITTENBERG	\$102.00
1/21/22	6028174	ASPLUNDH TREE EXPERT LLC	\$29.98
1/21/22	6028175	MR TRUCK WASH INC	\$5,835.07
1/21/22	6028176	NELSON DISTRIBUTING INC	\$1,779.66
1/21/22	6028177	OFFICE DEPOT INC	\$5,447.90
1/21/22	6028178	OSMOSE UTILITIES SERVICES INC	\$4.85
1/21/22	6028179	B&L UTILITY INC	\$1.90
1/21/22	6028180	CELLCO PARTNERSHIP	\$1,313.04
1/21/22	6028181	DICKS TOWING INC	\$667.04
1/21/22	6028182	LEGACY2012 LLC	\$2,533.75
1/21/22	6028183	STOEL RIVES LLP	\$6,612.00
1/21/22	6028184	THE GOODYEAR TIRE & RUBBER CO	\$7,374.67
1/21/22	6028185	TRAFFIC CONTROL PLAN CO OF WA LLC	\$150.00
1/21/22	6028186	RENTOKIL NORTH AMERICA INC	\$164.70
1/21/22	6028187	UTILITY TRAILER & EQUIP SALES NW LL	\$270.02
1/21/22	6028188	JACQUES CONSTRUCTION INC	\$250.00
1/21/22	6028189	AA REMODELING LLC	\$2,188.00
1/21/22	6028190	GS HEATING & COOLING LLC	\$2,500.00
1/21/22	6028191	WILLIAM TOMARAS	\$125.00
1/21/22	6028192	JASON COHN	\$529.55

Total: \$3,948,579.91

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
1/11/22	7002427	US DEPARTMENT OF ENERGY	\$4,361,041.00
1/11/22	7002428	US BANK NA	\$28,151.32
1/13/22	7002429	US BANK NA	\$1,987,937.83
1/14/22	7002430	PUBLIC UTILITY DIST NO 1 OF CHELAN	\$76,726.40
1/14/22	7002431	US DEPARTMENT OF ENERGY	\$24,949,132.00
1/14/22	7002432	AVANGRID RENEWABLES LLC	\$1,549,639.58
1/12/22	7002433	VOID	\$0.00
1/18/22	7002434	US BANK NA	\$2,075.96
1/18/22	7002435	US BANK NA	\$251.28
1/20/22	7002436	CITY OF SEATTLE	\$414,210.24
1/20/22	7002437	HAMPTON LUMBER MILLS-WA INC	\$114,166.29
1/20/22	7002438	ICMA-RC	\$284,561.36
1/20/22	7002439	LL&P WIND ENERGY INC	\$357,781.52
1/20/22	7002440	MACQUARIE ENERGY NORTH AMERICA TRAD	\$770,454.00
1/20/22	7002441	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$39,010.41
1/20/22	7002442	ICMA-RC	\$710,767.50
1/21/22	7002443	US DEPARTMENT OF ENERGY	\$362,415.00
1/21/22	7002444	US BANK NA	\$32,904.30
1/21/22	7002445	CRAWFORD & COMPANY	\$6,041.58

Total: \$36,047,267.57

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
1/19/22	5300000566	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,149,418.01
1/21/22	844536 - 844545	PUD EMPLOYEES - WARRANTS	\$36,183.22

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
1/11/22	5300000564	STATE OF WA DEPT OF RETIR	\$1,902,164.34
1/13/22	5300000565	US POSTAL SVC	\$10,000.00
1/19/22	5300000566	ADP INC	\$1,389,747.62
Total:			\$3,301,911.96



BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 4D

TITLE

Consideration of a Resolution Adopting and Approving an Amended and Restated Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document

SUBMITTED FOR: Consent Agenda

Human Resources	Dana Pollow	8735
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input checked="" type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitation – EL-8 With respect to employment, compensation, and benefits to employees, the CEO/General Manager shall not cause or allow jeopardy to fiscal integrity or deviate materially from established compensation and benefit program as approved by the Board annually.

The District has a Health Reimbursement Arrangement Plan (“HRA Plan”) available to District retirees who were hired as District employees prior to July 1, 2009. The District provides \$180 per month into individual HRA Plan accounts of eligible retirees to help reimburse healthcare related expenses.

District staff recommend that the District Board of Commissioners approve the amendment and restatement of HRA Plan to make the following changes: expand what qualifies as reimbursable expenses; clarify enrollment dates for retirees eligible to participate in the HRA Plan; modify deadlines for filing claims; adopt special provisions for use of debit and similar cards issued to HRA Plan participants; adopt new rules for reimbursing eligible expenses when a retiree participant dies; allow for termination of participation in the HRA Plan when a participant commits fraud on the HRA Plan; and clarify who is eligible to participate in the HRA Plan.

List Attachments:
Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Adopting and Approving an Amended and
Restated Snohomish County Public Utility District No. 1
Health Reimbursement Arrangement Plan Document

WHEREAS, on October 18, 2005, the Board of Commissioners of Public Utility District No. 1 of Snohomish County (“District”) passed Resolution No. 5224 establishing the Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document (“HRA Plan”) with an effective date of January 1, 2006, and amending prior resolutions to provide for health care contributions to the HRA Plan in lieu of the Health Care Flexible Spending Account for retirees who elect such contribution rather than payment toward health care insurance premiums; and

WHEREAS, on February 15, 2007, the District’s General Manager approved and executed an amended and restated HRA Plan (effective January 1, 2007) to include provisions related to compliance with the Health Insurance Portability and Accountability Act “HIPPA”) Standards for Privacy of Individually Identifiable Health Information (45 CFR Part 164), the Security Standards for the Protection of Electronic Protracted Health Information (45 CFR Part 164.300 *et seq.*), and to expand the deadline for submitting an eligible expense incurred by a retiree participant with no surviving spouse or eligible dependent to ninety (90) days following the death of the retiree participant; and

WHEREAS, on June 23, 2009, the Board of Commissioners passed Resolution No. 5442 approving and ratifying the HRA Plan (effective January 1, 2007) referenced in the preceding recital and adopting an amended and restated HRA Plan (effective July 1, 2009) that included modified eligibility criteria for participation in the HRA Plan; and

WHEREAS, on December 21, 2010, the Board of Commissioners passed Resolution No. 5525 adopting Amendment No. 1 to the HRA Plan (effective January 1, 2011) to implement the Patient Protection and Affordable Care Act, the Health Care and Education Reconciliation Act of 2010, and to make other “housekeeping” changes to ensure HRA Plan clarity; and

WHEREAS, on June 4, 2019, the Board of Commissioners passed Resolution No. 5908 adopting Amendment No. 2 to the HRA Plan (effective July 1, 2019) to exclude retirees who are HRA Plan participants and their dependents from participating in the HRA Plan during any time of reemployment of the retiree as an employee of the District, and restricting the use of such retiree’s account funds during the duration of the retiree’s reemployment; and

WHEREAS, Human Resources staff recommends that the Board of Commissioners adopt the amendment and restatement of HRA Plan to: expand what qualifies as reimbursable expenses; clarify enrollment dates for retirees eligible to participate in the HRA Plan; modify deadlines for filing claims; adopt special provisions for use of debit and similar cards issued to HRA Plan participants; adopt new rules for reimbursing eligible expenses when a retiree participant dies; allow for termination of participation in the HRA Plan when a participant commits fraud on the HRA Plan; and clarify who is eligible to participate in the HRA Plan. NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County approves and adopts the Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document (amended and restated January 1, 2022) in the form attached hereto as Exhibit “A” and incorporated herein by this reference.

BE IT FURTHER RESOLVED that the CEO/General Manager is authorized to execute, on behalf of the District, the Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document (amended and restated January 1, 2022) in the form attached hereto as Exhibit "A," and to take any additional action necessary to carry out the intent of this Resolution to adopt the Snohomish County Public Utility District No. 1 Health Reimbursement Arrangement Plan Document (amended and restated January 1, 2022).

BE IT FURTHER RESOLVED that if any provision of this Resolution or its application to any person or circumstance is held invalid, the remainder of the Resolution shall not be affected. All existing Resolutions and HRA Plan documents that are inconsistent with this Resolution shall, to the extent of the inconsistency, be of no force and effect.

PASSED AND APPROVED this 1st day of February, 2022.

President

Vice-President

Secretary

Snohomish County Public Utility District #1

HEALTH REIMBURSEMENT ARRANGEMENT

PLAN DOCUMENT

Amended and Restated January 1, 2022

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INTRODUCTION

Snohomish County Public Utility District #1 (“District”) established a health reimbursement arrangement, the “Plan,” effective January 1, 2006. The Plan was previously restated effective July 1, 2009. The Plan is now restated effective January 1, 2022.

This Plan has been established to reimburse eligible Retirees of the District for Eligible Medical Expenses incurred by them, their Spouses and Dependent Children. It is intended that the Plan meet the requirements for qualification under Code Section 105, and that Benefits paid hereunder be excludible from gross income by virtue of Code Section 105(b) and Section 106(a). This Plan is intended to be a retiree-only plan and a health reimbursement arrangement as defined under IRS Notice 2002-45. The District intends that this Plan will comply with the rules applicable to health reimbursement arrangements under federal law and guidance, and in no event shall any Benefits under the Plan be permitted to be funded by or attributable to salary reduction agreements made under Code Section 125. The Plan shall be construed, administered, and enforced according to applicable federal law and the laws of the State of Washington.

ARTICLE I DEFINITIONS

The following words and phrases as used herein shall have the following meanings, unless a different meaning is plainly required by the context:

- 1.1 “Account Balance”** means the Account Balance described in Section 3.2 of this Plan.
- 1.2 “Benefits”** means reimbursement by the District, up to the Participant’s Account Balance, for the cost of Eligible Medical Expenses (as defined below) incurred by the Participant and/or the Participant’s Spouse and Dependent Children while participating in this Plan. There is no annual limit on the Benefits, except that the Plan will only pay Benefits up to the current amount of the Participant’s Account Balance. One hundred percent of a Participant’s unused Account Balance may be carried over and used in subsequent year(s). The Plan does not provide any other type of Benefits, such as cash or other form of distribution, other than the reimbursement of Eligible Medical Expenses incurred.
- 1.3 “Cause”** means fraud or material misrepresentation on the Plan by a Participant, or by a Spouse or Dependent Child or any other member of a Participant’s family, or by another person acting for or on behalf of a Participant, Spouse or Dependent Child. This may include, but is not limited to, an act or omission committed by a person who, knowingly and with intent to defraud, commits one or more of the following:
- (a) presenting, causing to be presented, or preparing with knowledge or belief that it will be presented to the Plan false information as part of, in support of, or concerning a fact material relating to one or more of the following:
 - (1) a form or application to enroll in the Plan;

- (2) a claim for payment of Benefits;
 - (3) Benefit payments made in accordance with the terms of the Plan; or
 - (4) reinstatement of coverage under the Plan.
- (b) concealing any material information from the Plan;
- (c) failing to provide proof to the Plan Administrator upon request that a family member qualifies or continues to qualify as a Spouse or Dependent Child under the Plan;
- (d) enrolling a person in the Plan who is not eligible for the Plan or failing to disenroll a person who is not eligible for the Plan;
- (e) willfully embezzling, abstracting, purloining, or converting moneys, funds, premiums, credits, or other property of the Plan; or
- (f) attempting to commit or aiding or abetting in the commission of the acts or omissions specified herein.

1.4 “**Code**” means the Internal Revenue Code of 1986, as amended.

1.5 “**Dependent Child**” means any child of the Participant. For this purpose, the term “child” means a child who would be eligible to participate in the major medical plans offered by the District if the Participant were an active employee of the District, except that any child of a Participant’s domestic partner who is not a child of the Participant is not eligible for this Plan.

1.6 “**Eligible Medical Expenses**” means those expenses of a Participant, or of the Spouse or Dependent Child of such Participant, for medical care as defined in Code Section 213(d), including, for example, amounts for hospital bills, doctor and dental bills, Medicare and health plan or insurance premiums, insulin, medicine or drugs (including over-the-counter drugs, whether or not prescribed), menstrual care products and personal protective equipment (PPE), other than expenses that are excluded hereunder, that are (1) incurred while Participant is enrolled in the Plan; or (2) incurred by the Spouse or Dependent Child of a deceased Participant during the Run-Out Period as described in Section 4.3 of the Plan. For purposes of this Plan, an Eligible Medical Expense is “incurred” when the Participant, the Participant’s Spouse or Dependent Child is furnished the medical care or services giving rise to the claimed expense, or the date that a premium is paid. However, the following shall not be considered to be Eligible Medical Expenses:

- (a) expenses incurred before the Participant first becomes enrolled in the Plan.
- (b) expenses incurred by a Participant or the Participant’s Spouse or Dependent Children during a period of reemployment of a Participant as described in Section 2.5 of the Plan.

- (c) expenses for which a claim is not submitted within the time periods described in section 4.1

- 1.7 **“Participant”** means any Retiree who has met the eligibility requirements set forth in Article II.
- 1.08 **“Plan”** means this instrument, including all amendments and attachments thereto.
- 1.09 **“Plan Administrator”** means the General Manager/CEO of the District, or the designee of the General Manager/CEO of the District, or any person or other third party appointed by the District who has the authority and responsibility to manage and direct the operation and administration of the Plan.
- 1.10 **“Plan Year”** means the annual accounting period of the Plan, which is the calendar year beginning each January 1 and ending each December 31.
- 1.11 **“Retiree”** means a former District employee whose termination from the District resulted from a notice to the District of the employee’s intent to retire and that retirement, under the Public Employees’ Retirement System or any retirement system established by the Commission of the District, occurred immediately upon termination provided, however, that **“Retiree”** does not include a New Hire (as defined immediately below).

For purposes of this Section 1.11, a “New Hire” is an individual:

- (a) who is first hired by the District on or after July 1, 2009; or
 - (b) who was hired by the District before July 1, 2009, (i) whose employment with the District terminated (other than in a termination that resulted from notice to the District of the employee’s intent to retire and retirement, under a Public Employees’ Retirement System or a retirement system established by the Commission of the District, that occurred immediately upon termination); and (ii) who became reemployed by the District on or after July 1, 2009.
- 1.12 **“Spouse”** means an individual who is legally married to a Participant, but shall not include an individual separated from the Participant under a court order of legal separation, and does not include the Participant’s domestic partner.

All other defined terms in this Plan shall have the meanings specified in the various Articles of the Plan in which they appear.

ARTICLE II ELIGIBILITY AND ENROLLMENT

2.1 General Requirements

Any Retiree of the District shall be eligible to participate in the Plan if the Retiree and the Retiree's Spouse are not participating in the Pre-65 Retiree Medical Plan offered by the District.

- (a) A Retiree who is age 65 or older at the date of retirement is automatically enrolled in this Plan effective as of the later of (a) first day of the month after the date of retirement; or (b) if the Spouse and/or Dependent Child of a Retiree are enrolled in the District's Pre-65 Retiree Medical Plan when the Retiree retires, the first day of the month after the Spouse and Dependent Children all have lost eligibility to participate in the Pre-65 Retiree Medical Plan. The Retiree may also enroll at any open or special enrollment opportunities offered to the Retiree by the District.
- (b) A Retiree who retires before reaching age 65 may enroll in this Plan as follows:
 - (1) A Retiree who enrolls in the Pre-65 Retiree Medical Plan offered by the District is eligible to enroll in this Plan as of the first day of the month following the date the Retiree reaches age 65, if the Retiree's Spouse is not participating in the Pre-65 Retiree Medical Plan.
 - (2) If the Retiree's Spouse is still participating in the Pre-65 Retiree Medical Plan when the Retiree reaches age 65, the Retiree is eligible to enroll in the Plan as of the first day of the month following the date the Retiree's Spouse reaches age 65.
 - (3) The Retiree may also enroll at any open or special enrollment opportunities offered to the Retiree by the District.

2.2 Termination of a Participant's Coverage

Coverage of a Participant under this Plan shall terminate:

- (a) on the date of the Participant's death;
- (b) on the date of the termination of this Plan;
- (c) as described in Section 2.5 of the Plan; or
- (d) the date participation is terminated due to Cause.

2.3 Termination of an Eligible Dependent Child's Coverage

Except as provided in Section 4.3 or Article V of the Plan, coverage for an eligible Dependent Child shall terminate:

- (a) on the dates described in Section 2.2.
- (b) at the end of the month in which the eligible Dependent Child ceases to meet the eligibility rules for the Plan.

2.4 Termination of a Spouse's Coverage.

Except as provided in Section 4.3 or Article V of the Plan, coverage for a Participant's Spouse shall terminate:

- (a) on the dates described in Section 2.2.
- (b) upon divorce or a court-ordered legal separation of the Participant from a Spouse.

2.5 Reemployment of Participant

Notwithstanding anything to the contrary in the Plan, if a Participant is rehired as an employee of the District, the Participant and the Participant's Spouse and Dependent Children shall become ineligible to participate in the Plan during the time of the Participant's reemployment by the District. During the period of reemployment by the District, the rehired Participant shall not be considered to be a Participant in this Plan. No claims for Benefits will be paid by the Plan for Eligible Medical Expenses of the Participant or the Participant's Spouse or Dependent Children incurred during the time of the Participant's reemployment. However, during the time of reemployment, the rehired Participant may submit claims for Eligible Medical Expenses incurred by the Participant and the Participant's Spouse and Dependent Children prior to the date of reemployment, so long as the claims for such Benefits are submitted within the deadlines for claim submission described in Section 4.1. No Plan contributions to the Participant's Account Balance will be made during the time of the Participant's reemployment. After termination of the Participant's reemployment with the District, the Participant's Account Balance will be available to the Participant and the Plan will pay Benefits for Eligible Medical Expenses incurred by the Participant or the Participant's Spouse or Dependent Children incurred before the date of reemployment and after termination of the Participant's reemployment with the District, so long as the claim for such Benefits is submitted within the deadlines for claim submission described in Section 4.1. However, the Plan will never pay Benefits for Eligible Medical Expenses incurred by the Participant or the Participant's Spouse or Dependent Children during the time of the Participant's reemployment with the District. Monthly Plan contributions by the District towards the Participant's Account Balance will resume on the beginning of the month immediately following the termination of the reemployment of the Participant. If the Participant dies during the time of reemployment, the Participant's Account Balance shall be available as of the date of the death and the Plan provisions in Section 4.3 and Article V shall apply, except that the Plan will not pay benefits for Eligible Medical Expenses incurred by the Participant or the Participant's Spouse or Dependent Children during the time of the Participant's reemployment with the District.

ARTICLE III AMOUNT OF BENEFITS

3.1 Annual Benefits Provided by the Plan

Each Participant shall be entitled to reimbursement for documented Eligible Medical Expenses incurred by the Participant, the Participant's Spouse and the Participant's Dependent Children while participating in the Plan up to the Participant's Account Balance.

Each Participant is entitled to carry over any unused amount of the Participant's Account Balance from Plan Year to Plan Year.

3.2 Account Balance

The District shall make a monthly contribution of \$180 to Participant's Account Balance on the first day of each month that the Participant is participating in the Plan. The District reserves the right to change the amount of the monthly contributions or to eliminate the monthly contributions at any time. The District will cease contributions to the Account Balance as of the date that the Participant dies or the Participant's coverage under this Plan is otherwise terminated. The Account Balance shall be a notional account for recordkeeping purposes only and shall not represent any amounts held for payment of Benefits or create any interest in any Participant, Spouse or Dependent Child or other person in any asset or fund. A Participant's Account Balance will be debited for any Benefit paid by the Plan on behalf of the Participant, the Participant's Spouse or Dependent Children.

ARTICLE IV PAYMENT OF BENEFITS

4.1 Claims for Benefits

Plan Benefits shall be paid by the claims administrator selected by the District to administer Plan claims ("Claims Administrator"). Except for Benefits paid via the use of a Card as described in Section 4.2, no Benefit shall be paid hereunder unless a Participant has first submitted a written claim for Benefits to the Claims Administrator on a form specified by the Claims Administrator, and pursuant to the procedures set out in Article VII. Upon receipt of a properly documented claim, the Claims Administrator shall pay the Participant the Benefits provided under this Plan as soon as is administratively feasible. A Participant may submit a claim for reimbursement for an Eligible Medical Expense arising during the time that the Participant was covered under this Plan, however, (1) claims for Eligible Medical Expenses incurred prior to January 1, 2022 must be submitted for reimbursement by December 31, 2021; and (2) for Eligible Medical Expenses incurred on or after January 1, 2022, must be incurred within the calendar year (January 1 – December 31) and submitted to the Plan by March 31 of the following calendar year.

The Participant may not submit a claim for medical expenses (1) for which the Participant or Participant's Spouse or Dependent Children takes as a deduction on their federal income tax return; (2) incurred before the Participant was eligible for the Plan; or (3) that is paid or reimbursed

by any other source, including, but not limited to, Medicare, health insurance (group or individual), a group health plan, or other similar medical expense reimbursement arrangement.

4.2 Required Claim Information

Except for Benefits paid by a Card, each Participant's claim for Benefits shall contain a written statement containing the following information: (1) the person or persons who incurred the Eligible Medical Expenses; (2) the nature of the expenses so incurred; (3) the amount of the requested reimbursement; and (4) a statement that such expenses have not otherwise been paid or reimbursed by insurance or any other source.

If the District allows Benefit payments under the Plan to be accessed by an electronic payment card (e.g., debit card, credit card, or similar arrangement) ("Card"), the persons to whom a Card is issued (such as Participants, Spouses and/or Dependent Children) are required to comply with substantiation procedures established by the Claims Administrator in accordance with applicable IRS guidance regarding electronic payment card programs. For purposes of this section, the persons to whom a Card is issued for this Plan is referred as a Cardholder. In addition, the following provisions shall apply:

- (a) Initial and Periodic Certification. Before receiving an electronic payment card, a Cardholder must certify that the Cardholder will only use the Card to pay for Eligible Medical Expenses, will not use the Card for Eligible Medical Expenses that have already been reimbursed, will not seek reimbursement under any other health plan or other source for Eligible Medical Expenses paid for with the Card, and will acquire and keep sufficient documentation (see subsection (d) below) for Eligible Medical Expenses paid with the Card. The Cardholder must also agree to abide by any other terms and conditions of the Card program as set forth herein and in any cardholder agreement issued in conjunction with the Card, including but not limited to payment of any fees for participation in the Card program and the Plan's right to recoup improper Card payments. Failure to abide by these agreements may result in deactivation of the Card.
- (b) Deactivation of Card. A Cardholder's Card will be deactivated when participation in the Plan ceases or at other times as set forth herein (e.g., for failure to comply with the Plan's substantiation and recoupment procedures). A Cardholder whose Card has been deactivated must request reimbursement for Eligible Medical Expenses through other methods (e.g., by submitting paper claims).
- (c) Merchants. Card use is limited to eligible merchants as provided in applicable IRS guidance and as further identified by the Claims Administrator. The Card's debit balance (or credit limit, as applicable) will be limited to the amount of the Cardholder's available Account Balance. Each time the Card is swiped, the Cardholder certifies to the Plan that the expense for which payment is being made is an Eligible Medical Expense that has not already been reimbursed from another source and that reimbursement for the expense will not be sought from another source.

- (d) Documentation. For each expense that is paid with the Card, the Cardholder must obtain and retain a bill, invoice, or other statement from the merchant describing the service or product, the date of the service or sale, and the amount of the expense. The documentation must be retained until the close of the Plan Year following the Plan Year in which the Card transaction occurred. If the Cardholder is asked to provide the documentation to the Plan, the Cardholder must do so within the period specified in the request. A Cardholder who is unable to provide adequate or timely substantiation upon request from the Plan must repay the Plan for the unsubstantiated expense. In addition, the Cardholder's Card may be deactivated.
- (e) Correction of Improper Payments. Cardholders must repay the Plan for any improper payments that are made with their Cards. Improper payments may be recouped in accordance with applicable IRS guidance. If the Plan is unable to recoup an improper payment, the District will treat the payment as it would treat any other business indebtedness.

4.3 Termination of Benefits Upon Participant's Death and Run-Out Period

For purposes of this Section 4.3, the "Run-Out Period" is the time period from the Participant's death until 90 days after the last day of the month in which the death Participant dies. In the case of the death of the Participant where there is no surviving Spouse and/or eligible Dependent Children, Eligible Medical Expenses incurred by the Participant prior to the Participant's death may be submitted during the Run-Out Period by a person authorized to represent the estate of the deceased Participant for reimbursement up to the Account Balance. Such Benefits shall be paid to the estate of the deceased Participant. If there is no Spouse or eligible Dependent Child at the time of the Participant's death, the Account Balance, if any, is forfeited (reduced to zero) at the end of the Run-Out Period. Claims submitted after the end of the Run-Out Period will not be paid by the Plan.

In the case of the death of the Participant where there is a surviving Spouse and/or eligible Dependent Children, the surviving Spouse and/or eligible Dependent Children shall have the right to submit claims for reimbursement, and receive Benefits hereunder, up to the Account Balance, for any Eligible Medical Expenses (1) of the Participant incurred prior to the Participant's death; and (2) of the Spouse and/or Dependent Children incurred during the Run-Out Period. These claims must be submitted before the end of the Run-Out Period in order to be paid by the Plan. If there remains an Account Balance at the end of the Run-Out Period, the Account Balance is forfeited (reduced to zero). This paragraph is alternative coverage provided in lieu of COBRA continuation coverage, if any, provided under Article V of this Plan, and if a surviving Spouse or Dependent Child elects COBRA continuation coverage, the terms of this Section 4.3 shall not apply.

ARTICLE V CONTINUATION COVERAGE

5.1 COBRA Continuation Coverage After Termination of Normal Participation

Surviving Spouses and Dependent Children may have rights in certain circumstances to continue Plan coverage under COBRA when the coverage would otherwise end, such as the Participant's death, a divorce or legal separation by the Spouse and Participant, or a Dependent Child ceasing to meet the eligibility requirements of the Plan. "COBRA" means the Consolidated Omnibus Budget Reconciliation Act of 1985 as amended, as applicable to this Plan and including all applicable COBRA regulations. If a surviving Spouse or a Dependent Child elects COBRA continuation coverage due to the Participant's death, the terms of Section 4.3 of this Plan will not apply. To the extent applicable to the Plan, the Plan will comply with the requirements of COBRA.

5.2 Notice Requirements.

In order for a Spouse or Dependent Child to be eligible to elect COBRA, the Participant, Spouse or Dependent Child must give written notice to the Plan Administrator of the event triggering COBRA rights (death, divorce, legal separation, Dependent Child losing eligibility) within 60 days of the event. If such notice is not given, the Spouse and/or Dependent Child will lose their rights to COBRA continuation coverage.

5.3 Automatic Termination of Continuation Coverage

COBRA continuation coverage shall automatically cease if (a) the District terminates this Plan or no longer offers the Plan coverage to any of its Retirees, (b) the required premium for COBRA continuation coverage is not paid within 30 days of the date due, or (c) the person electing COBRA continuation coverage becomes covered under another group health plan or Medicare after the date the person elected COBRA continuation coverage.

5.4 Premium Requirements

A person electing COBRA continuation coverage must pay a monthly COBRA premium during the period of time that COBRA continuation coverage is in effect.

ARTICLE VI PLAN ADMINISTRATION

6.1 Plan Administration and Allocation of Authority

The Plan Administrator shall control and manage the operation and administration of the Plan. The Plan Administrator shall have the exclusive right to interpret the Plan and to decide all matters arising thereunder, including the right to remedy possible ambiguities, inconsistencies, or omissions. All determinations of the Plan Administrator with respect to any matter hereunder shall be conclusive and binding on all persons. Without limiting the generality of the foregoing, the Plan Administrator shall have the following discretionary powers and duties:

- (a) To require any person to furnish such reasonable information as it may request for the purpose of the proper administration of the Plan as a condition to receiving any Benefits under the Plan;
- (b) To make and enforce such rules, regulations and procedures and prescribe the use of such forms as shall be deemed necessary for the efficient administration of the Plan;
- (c) To construe and interpret this Plan, including all possible ambiguities, inconsistencies, and omissions in the Plan and related documents, and to decide all questions of fact, questions relating to eligibility and participation, and questions of Benefits under this Plan;
- (d) To decide on questions concerning the Plan and the eligibility of any person to participate in the Plan, in accordance with the provisions of the Plan;
- (e) To determine the amount of Benefits that shall be payable to any person in accordance with the provisions of the Plan; to inform the District, as appropriate, of the amount of such Benefits; and to provide a full and fair review to any Participant whose claim for Benefits has been denied in whole or in part;
- (f) To prepare and distribute information explaining this Plan and the Benefits under this Plan in such manner as the Plan Administrator determines to be appropriate;
- (g) To designate other persons to carry out any duty or power that would otherwise be the responsibility of the Plan Administrator, under the terms of the Plan and to appoint and employ such individuals or entities to assist in the administration of this Plan as it determines to be necessary or advisable, including legal counsel and benefit consultants;
- (h) To receive, review, and keep on file such reports and information concerning the Benefits covered by this Plan as the Plan Administrator determines from time to time to be necessary and proper;
- (i) To sign documents for the purposes of administering this Plan, or to designate an individual or individuals to sign documents for the purposes of administering this Plan;
- (j) To secure independent medical or other advice and require such evidence as deemed necessary to decide any claim or appeal; and
- (k) To maintain the books of accounts, records, and other data in the manner necessary for proper administration of this Plan and to meet any applicable disclosure and reporting requirements.

6.2 Provision for Third-Party Plan Service Providers

The District may employ the services of such persons as it may deem necessary or desirable in connection with the operation of the Plan. The Plan Administrator, the District, and any person to whom the Plan Administrator or District has delegated any duty or power in connection with the Plan, and all other persons connected therewith may rely upon all tables, valuations, certificates, reports and opinions furnished by any duly appointed actuary, accountant (including employees who are actuaries or accountants), consultant, third-party administration service provider, legal counsel, or other specialist, and they shall be fully protected in respect to any action taken or permitted in good faith in reliance thereon. All actions so taken or permitted shall be conclusive and binding as to all persons.

6.3 Liability

To the extent permitted by law, neither the Plan Administrator nor any other person shall incur any liability for any acts or for failure to act except for willful misconduct or willful breach of this Plan.

6.4 Compensation of Plan Administrator

The Plan Administrator shall serve without compensation for services rendered in such capacity, but all reasonable expenses incurred in the performance of the Plan Administrator's duties shall be paid by the District.

6.5 Bonding

Unless otherwise determined by the District, or unless required by any federal or state law, the Plan Administrator shall not be required to give any bond or other security in any jurisdiction in connection with the administration of this Plan.

6.6 Payment of Administrative Expenses

All reasonable expenses incurred in administering the Plan, including but not limited to administrative fees and expenses owing to any third-party administrative service provider, actuary, consultant, accountant, attorney, specialist, or other person or organization that may be employed by the Plan Administrator in connection with the administration thereof, shall be paid by the District.

6.7 Funding Policy

The Benefits provided by the Plan shall be funded from the general assets of the District, unless the District determines that the Benefits shall be funded from another source. The District shall have the right to enter into a contract with one or more insurance companies for the purposes of providing any Benefits under the Plan and to replace any of such insurance companies or contracts. Any dividends, retroactive rate adjustments, or other refunds of any type that may become payable under any such insurance contract shall not be assets of the Plan but shall be the property of, and shall be retained by, the District.

6.8 Timeliness of Payments

Payments of Benefits shall be made as soon as administratively feasible after the required forms and documentation have been received by the Claims Administrator.

6.9 Periodic Account Statements

The District, through the Claims Administrator or otherwise, shall, on a periodic basis, provide each Participant with a statement of the Participant's Account Balance, as well as provide a copy of such information to any Participant who makes a specific written request.

ARTICLE VII CLAIMS PROCEDURE

7.1 Procedure if Benefits Are Denied Under the Plan

Any claim for Benefits shall be made to the Claims Administrator. If the Claims Administrator denies a claim, the Claims Administrator shall provide written notice of the claim denial to the Participant (or Spouse following the Participant's death) within 30 days after the claim is filed unless special circumstances require an extension of time for processing the claim. If the Claims Administrator does not notify the Participant of the denial of the claim within the 30-day period specified above, then the claim shall be deemed denied. The notice of a denial of a claim shall be written in a manner calculated to be understood and shall set forth:

- (a) The reason(s) for the denial;
- (b) A description of any additional material or information needed to further process the claim and an explanation of why such material or information is necessary; and
- (c) A description of the Plan's review procedures and time limits applicable to such procedures;

7.2 Right to Request Review of Benefit Denial

When the Participant receives a denial of a claim, the Participant shall have 180 days following the receipt of the notification in which to appeal the decision to the Claims Administrator. The Participant may submit written comments, documents, records, and other information relating to the claim.

The review will take into account all comments, documents, records, and other information submitted by the Participant relating to the claim, without regard to whether such information was submitted or considered in the initial claim determination.

7.3 Decision on Review

Upon its receipt of notice of a request for review, the Claims Administrator shall make a prompt decision on the review. The decision on review shall be written in a manner calculated to be understood by the Participant and shall include specific reasons for the decision. The decision on review shall be made not later than 60 days after the Plan Administrator's receipt of a request for a review, unless special circumstances require an extension of time for processing, in which case a decision shall be rendered not later than 120 days after receipt of a request for review. If notice of the decision on the review is not furnished in accordance with this Section, the claim shall be deemed denied and the Participant shall be permitted to exercise the right to legal remedy pursuant to Section 7.4.

7.4 Preservation of Other Remedies

After exhaustion of the claims procedures provided under this Plan, nothing shall prevent the Participant from pursuing any other legal or equitable remedy otherwise available.

ARTICLE VIII AMENDMENT OR TERMINATION OF PLAN

8.1 District's Right to Amend

The District reserves the right to amend the Plan at any time and from time to time, and retroactively if deemed necessary or appropriate. The Plan may at any time and from time to time be amended or modified, by (1) written instrument executed by the CEO/General Manager of the District or any individual(s) acting pursuant to written authorization of the CEO/General Manager to amend or modify the Plan; or (2) action of the Board of Commissioners of the District.

8.2 District's Right to Terminate

The District reserves the right to discontinue or terminate the Plan at any time without prejudice, provided that Plan termination must be approved by the Commission of the District pursuant to written resolution.

ARTICLE IX GENERAL PROVISIONS

9.1 Non-Discrimination Requirements

To the extent applicable, the Plan will comply with the non-discrimination requirements as set forth under Code Section 105(h). If the Benefits that would otherwise be provided under the Plan to Participants who are highly compensated individuals (within the meaning of Code Section 105(h)(5)) would cause the Plan to discriminate in favor of highly compensated individuals for a Plan Year, the Plan Administrator shall be entitled to limit Benefits to such individuals to ensure

that no such prohibited discrimination occurs or take other action to prevent or cure such discrimination.

9.2 No Employment Rights Conferred

Neither this Plan nor any action taken with respect to it shall confer upon any person the right to employment by the District.

9.3 Non-Alienation of Benefits

No Benefit under the Plan shall be subject in any manner to anticipation, alienation, sale, transfer, assignment, pledge, encumbrance or charge, and any attempt to do so shall be void. No Benefit under the Plan shall in any manner be liable for or subject to the debts, contracts, liabilities, engagements or torts of any person.

9.4 Mental or Physical Incompetency

If the Plan Administrator determines that any Participant or surviving Spouse or Dependent Child entitled to payments under the Plan is incompetent by reason of physical or mental disability, the Plan Administrator may cause some or all payments of Benefits of the Plan to be made to any other person for the benefit of the Participant or surviving Spouse or Dependent Child, without responsibility to follow the application of amounts so paid. Payments made pursuant to this Section shall completely discharge the Plan, the Plan Administrator and the District for liability for such Benefits so paid.

9.5 Inability to Locate Participant or Other Payee

If the Plan Administrator is unable to make payment to any Participant or other person to whom a payment is due under the Plan because the Plan Administrator cannot ascertain the identity or whereabouts of such Participant or other person after reasonable efforts have been made to identify or locate such person (including a notice of the payment so due mailed to the last known address of such Participant or other person as shown on the records of the District), such payment and all subsequent payments otherwise due shall be forfeited and returned to the District.

9.6 Requirement of Proper Forms

All communications in connection with the Plan made by a Participant shall become effective only when duly executed on forms provided by and filed with the Claims Administrator or Plan Administrator.

9.7 Source of Payments

The District shall be the sole source of Benefits under the Plan. No Participant or other person shall have any right to, or interest in, any assets of the District upon termination of employment or otherwise, except as provided from time to time under the Plan, and then only to the extent of the Benefits payable under the Plan to such Participant or other person.

9.8 Tax Effects

It is intended that the Plan meet the requirements for qualification under Code Section 105, and that Benefits paid by the Plan be excludible from gross income by virtue of Code Section 105(b) and Section 106(a). However, neither the District nor the Plan Administrator makes any warranty or other representation as to whether any payments received by a Participant hereunder will be treated as includible in gross income for federal or state income tax purposes.

9.9 Multiple Functions

Any person or group of persons may serve in more than one capacity with respect to the Plan.

9.10 Applicable Laws

The provisions of the Plan shall be construed, administered and enforced according to applicable federal law and the laws of the State of Washington.

9.11 Compliance with HIPAA Privacy Standards

The Plan is subject to the Standards for Privacy of Individually Identifiable Health Information (45 CFR Part 164, the “Privacy Standards”).

- (a) The Plan shall not disclose Protected Health Information to any member of the District’s workforce unless each of the conditions set out in this Section is met. “Protected Health Information” or “PHI” shall have the same definition as set forth in the Privacy Standards but generally shall mean individually identifiable information about the past, present or future physical or mental health or condition of an individual, including information about treatment or payment for treatment.
- (b) The Plan may disclose summary health information to the District if the District requests the summary information for the purpose of (1) obtaining premium bids for providing insurance coverage; or (2) modifying, amending, or terminating the Plan. The District may use summary information so received from the Plan only for these two listed purposes.
- (c) The Plan may disclose to the District, and the District may use, information on whether an individual is participating in the Plan or is enrolling or disenrolling in the Plan.
- (d) The Plan may disclose PHI to the District and the District may use such PHI if the person has specifically authorized in writing such disclosure and/or use.
- (e) Protected Health Information may be disclosed to members of District’s workforce for use and disclosure for purposes of Plan administrative functions. The Plan’s administrative functions shall include all Plan payment functions and health care operations. The terms “payment” and “health care operations” shall have the same definitions as set out in the Privacy Standards, but the term “payment” generally

shall mean activities taken to determine or fulfill Plan responsibilities with respect to eligibility, coverage, provision of benefits, or reimbursement for health care. “Health care operations” generally shall mean activities on behalf of the Plan that are related to quality assessment; evaluation, training or accreditation of health care providers; underwriting, premium rating and other functions related to obtaining or renewing an insurance contract, including stop loss insurance; medical review; legal services or auditing functions; or business planning, management and general administrative activities. PHI that is genetic information will not be used or disclosed for underwriting purposes.

- (f) The Plan shall disclose Protected Health Information only to members of the District’s workforce who are authorized to receive such Protected Health Information, and only to the extent and in the minimum amount necessary for that person to perform their duties with respect to the Plan. “Members of the District’s workforce” shall refer to all employees and other persons under the control of the District. The District shall keep an updated list of those authorized to receive Protected Health Information.
 - (1) An authorized member of the District’s workforce who receives Protected Health Information shall use or disclose the Protected Health Information only to the extent necessary to perform duties with respect to the Plan.
 - (2) In the event that any member of the District’s workforce uses or discloses Protected Health Information other than as permitted by this Section and the Privacy Standards, the incident shall be reported to the Plan’s privacy officer. The privacy officer shall take appropriate action, including:
 - (i) Investigation of the incident to determine whether the breach occurred inadvertently, through negligence or deliberately; whether there is a pattern of breaches; and the degree of harm caused by the breach;
 - (ii) Appropriate sanctions against the persons causing the breach, which, depending upon the nature of the breach, may include oral or written reprimand, additional training, or termination of employment;
 - (iii) Mitigation of any harm caused by the breach, to the extent practicable; and
 - (iv) Documentation of the incident and all actions taken to resolve the issue and mitigate any damages.
- (g) By adopting this Plan, the District hereby certifies to the Plan that the District agrees to:
 - (1) Not use or further disclose the information other than as permitted or required by the Plan documents or as required by law;

- (2) Ensure that any agent or subcontractor, to whom it provides (i) Protected Health Information received from the Plan, agrees to the same restrictions and conditions that apply to the District with respect to such information; and (ii) electronic PHI, agrees to implement reasonable and appropriate security measures to protect the information;
- (3) Not use or disclose Protected Health Information for employment-related actions and decisions or in connection with any other benefit or employee benefit plan of the District;
- (4) Report to the Plan any use or disclosure of the Protected Health Information of which it becomes aware that is inconsistent with the uses or disclosures permitted by this Section, or required by law, and to report to the Plan any security incident of which the District becomes aware;
- (5) Make available Protected Health Information to individual Plan members in accordance with Section 164.524 of the Privacy Standards;
- (6) Make available Protected Health Information for amendment by individual Plan members and incorporate any amendments to Protected Health Information in accordance with Section 164.526 of the Privacy Standards;
- (7) Make available the Protected Health Information required to provide an accounting of disclosures to individual Plan members in accordance with Section 164.528 of the Privacy Standards;
- (8) Make its internal practices, books and records relating to the use and disclosure of Protected Health Information received from the Plan available to the Department of Health and Human Services for purposes of determining compliance by the Plan with the Privacy Standards;
- (9) If feasible, return or destroy all Protected Health Information received from the Plan that the District still maintains in any form, and retain no copies of such information when no longer needed for the purpose for which disclosure was made, except that, if such return or destruction is not feasible, limit further uses and disclosures to those purposes that make the return or destruction of the information infeasible; and
- (10) Ensure the adequate separation between the Plan and members of the District's workforce, as required by Section 164.504(f)(2)(iii) of the Privacy Standards and set out in subsection (c) above.

9.12 Compliance with HIPAA Electronic Security Standards

Under the Security Standards for the Protection of Electronic Protected Health Information (45 CFR Section 164.300 et seq., the "Security Standards"):

- (a) The District agrees to implement reasonable and appropriate administrative, physical and technical safeguards to protect the confidentiality, integrity and availability of Electronic Protected Health Information that the District creates, maintains or transmits on behalf of the Plan. "Electronic Protected Health Information" shall have the same definition as set out in the Security Standards, but generally shall mean Protected Health Information that is transmitted by or maintained in electronic media.
- (b) The District shall ensure that any agent or subcontractor to whom it provides Electronic Protected Health Information shall agree, in writing, to implement reasonable and appropriate security measures to protect the Electronic Protected Health Information.
- (c) The District shall ensure that reasonable and appropriate security measures are implemented to comply with the conditions and requirements set forth in this Section.

9.13 Severability

Should any part of this Plan subsequently be invalidated by a court of competent jurisdiction, the remainder thereof shall be given effect to the maximum extent possible.

Snohomish County Public Utility District #1

Signed: _____

Printed Name and Title: _____

Date signed: _____



BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 4E

TITLE

Consideration of a Resolution Revising the Non-Union Salary Structure Table and Certain Portions of the Salary Administration Program

SUBMITTED FOR: Consent Agenda

Human Resources	Sara Kurtz	8634
Department	Contact	Extension
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input checked="" type="checkbox"/> Statutory | | |

SUMMARY STATEMENT

Governance Process: Board Job Description GP-3(4)(A) Non-delegable, statutorily assigned duty to fix compensation of employees by establishing a scale of salaries for specific classes of work.

Executive Limitation 8 – Compensation and Benefits: With respect to employment, compensation, and benefits to employees, the CEO/General Manager shall not cause or allow jeopardy to fiscal integrity or deviate materially from established compensation and benefit program as approved by the Board annually.

Each year the District reviews its Non-Union salary administration program and, as required by the Board's Governance Process No. 3(4)(A) – Board Job Description and Executive Limitation No. 8 – Compensation and Benefits, the Chief Executive Officer/General Manager recommends an adjustment to the non-union salary structure table. Actual compensation for non-union employees will be provided through the District's Pay for Performance Program.

This Resolution increases the salary structure table by 3.2 percent (3.2%), which if approved by the Commission, would become effective March 1, 2022. The proposed adjustment maintains a non-union salary structure that is within the acceptable bandwidth allowed by Executive Limitation No. 8 and is competitive with the labor market.

List Attachments:

Resolution

Exhibit B – Non-Union Position Titles and Grade Listing

Exhibit C – Non-Union Salary Structure

RESOLUTION NO. _____

A RESOLUTION Revising the Non-Union Salary Structure Table
and Certain Portions of the Salary Administration Program

WHEREAS, the Commission of Public Utility District No. 1 of Snohomish County, Washington, has previously authorized a Salary Administration Program for Non-Union Employees; and

WHEREAS, the Commission has determined that it is necessary to revise (1) that portion of the Salary Administration Program setting forth position titles and grades to incorporate any changes occurring since the Salary Administration Program was revised and approved pursuant to Resolution No. 5999 and (2) that portion of the Salary Administration Program setting forth the salary table in order to adopt a 3.2 percent (3.2%) increase to the salary structure for employees not covered by the Collective Bargaining Agreement, which increase shall be effective as of March 1, 2022, in order to keep the District's salary structure competitive in the market.

NOW, THEREFORE, BE IT RESOLVED that the Commission adopts the revised Salary Administration Program and all of the conditions set forth in such program as set out in Exhibits B and C, attached to this resolution and incorporated herein; and

BE IT FURTHER RESOLVED that Exhibit A from Resolution No. 5323 remains unchanged and, although not attached to this Resolution, is also incorporated herein by reference; and

BE IT FURTHER RESOLVED that all other resolutions or portions of resolutions in conflict with this resolution are hereby repealed.

Resolution No. _____

-2-

PASSED AND APPROVED this 1st day of February, 2022.

President

Vice-President

Secretary

Exhibit B
Non Union Positions (By Grade)

Grade Position

- | | |
|-----------|--|
| 5 | Student Worker 1 - 3 |
| 8 | Student Engineer Sophomore/Junior |
| 9 | Student Engineer Senior/Graduate |
| | Training Center Receptionist I |
| | Water Utility Specialist |
| 10 | Administrative Assistant |
| | Contracts/Purchasing Agent I |
| | Human Resources Associate |
| | ITS Customer Support Tech |
| | Real Estate Services Agent I |
| | Training Center Receptionist II |
| | Vegetation Management Projects Coordinator |
| | Water Utility Associate |
| 11 | Assistant Designer |
| | Assistant Facilities Planner |
| | Associate GIS Specialist |
| | AV Systems Specialist |
| | Claims Administrator & Banking Specialist |
| | Deputy Clerk of the Board |
| | Executive Assistant |
| | Joint Use and Permits Coordinator |
| | Paralegal |
| | Payroll Analyst |
| | Real Estate Services Agent II |
| | Water Resources Engineering Technician 1 |
| 12 | Accountant |
| | Applications Administrator |
| | Area Operations Accounting Analyst |

Exhibit B
Non Union Positions (By Grade)

Grade Position

Assistant Safety Specialist

Associate Energy Efficiency Engineer

Associate Energy Efficiency Program Manager

Assistant Environmental Specialist

Banking and Fiscal Analyst

Budget and Accounting Analyst

Claims Coordinator

Community Relations Program Manager

Contracts/Purchasing Agent II

Designer

Energy Control Center Operations Coordinator

Executive Assistant to the General Manager

Facilities Operations Specialist

Fleet Management Analyst

GIS Specialist

Grant Coordinator

Human Resources Administrator

Infrastructure Systems Administrator

ITS Customer Support Analyst

Materials Management Senior Coordinator

Meter Reading Operations Coordinator

Project Coordinator

Safety Program Coordinator

Telecommunications Analyst

Utility Analyst

Water Resources Engineering Technician 2

Water Utility Administrator

13 AMI Systems Analyst I

Exhibit B
Non Union Positions (By Grade)

Grade Position

Assistant Clerk of the Board

Business Analyst

Business Operations Analyst

Business Readiness & Training Coordinator

Communications & Marketing Representative

Communications Designer

Design Engineer

Energy Accountant/Auditor

Facilities Business Manager

Facilities Design Engineer

Facilities Planner

Generation Services Business Manager

Information Services Contract and Procurement Analyst

Payroll Analyst - Senior

Payroll System Administrator

Public Education Programs Coordinator

Real Estate Services Agent III

Regional Design & Construction Services Business Manager

Safety Specialist

Senior Accountant

Senior Paralegal

Senior Quality Assurance Specialist

Senior Grant Coordinator

Senior ITS Customer Support Analyst

State Government and External Affairs Coordinator

Telecommunications Engineer I

Water Resources Engineering Technician 3

Water Resources GIS Administrator

Exhibit B
Non Union Positions (By Grade)

Grade Position

	Water Services Liaison
14	Account Manager
	AMI Systems Analyst II
	Applications Analyst
	Apprentice and Foreman Training Program Administrator
	Assistant Energy Efficiency Program Manager
	Assistant Energy Management Engineer
	Assistant Power Scheduler
	Associate Operational Technologies Engineering Specialist
	Budget and Financial Analyst
	Communications & Marketing Analyst
	Communications & Marketing Consultant
	Compliance Coordinator
	Contracts/Purchasing Agent III
	Curriculum Design & Development Specialist
	Database Administrator
	Energy Efficiency Marketing Strategist
	Enterprise Content Specialist
	Environmental Coordinator
	Environmental Specialist
	Financial Analyst
	Fleet Management Specialist
	Human Resources Consultant
	Hydro Scheduler
	Infrastructure Systems Analyst
	Internal Controls Specialist/Auditor
	Joint Use & Permits Administrator
	Legal & Compliance Services Administrator/Office Manager

Exhibit B
Non Union Positions (By Grade)

Grade Position

Line Clearance Coordinator

Manager, Custodial Services

Manager, Customer Service I

Manager, Mail/Reprographics & Micrographics

Manager, Meter Reading

Payroll Analyst - Lead

Process Improvement Program Manager

Real Estate Services Agent IV

Senior Business Analyst

Senior Business Operations Analyst

Senior Business Readiness & Training Coordinator

Senior Communications Designer

Senior Design Engineer

Senior Designer

Senior Facilities Planner

Senior Financial Planning & Analytics Analyst

Senior GIS Specialist

Senior ITS Budget, Contract & Procurement Analyst

Senior Software Quality Assurance Tester

Senior Telecommunications Analyst

Senior Utility Analyst

Senior Utility Analyst - Energy Efficiency

Senior Water Liaison

Telecommunications Engineer II

Water Resources Associate Engineer

Water Resources Senior GIS Analyst

15 AMI Systems Analyst III

Budget and Financial Planning Manager

Exhibit B
Non Union Positions (By Grade)

Grade Position

Customer & Energy Services Program Manager

Data Strategy and Analytics Consultant

Distributed Energy Resources Engineer

Distribution & Engineering Services Business Manager

Emergency Management Program Manager

Energy Management Engineer

Engineer

Facilities and Security Project Manager

Facilities Engineer

Fleet Maintenance & Operations Manager

Information Governance & Compliance Program Manager

Land Surveyor

Lead Designer

Local Government & External Affairs Associate

Manager, Accounting

Manager, Contracts & Purchasing

Manager, Customer Service II

Manager, Joint Use & Permits

Manager, Materials Management & Warehousing

Manager, Water Utility Business Services

Media & Public Relations Liaison

Meter Deployment Superintendent

Operational Technologies Engineering Specialist

Principal Utility Analyst

Principal Utility Analyst - Energy Efficiency

Privacy Program Manager

Project Manager

Regional Transmission Engineer

Exhibit B
Non Union Positions (By Grade)

Grade Position

Risk Manager

Senior Environmental Specialist

Senior Hydro Scheduler

Senior AV Systems Designer/Technician

Senior Rate Analyst

Senior Safety Specialist

State Government and External Affairs Associate

16 Assistant Generation Supt

Banking and Fiscal Coordinator

Data Architect

Energy Control Center Operations Training Coordinator

Executive Account Manager

ITS Business Consultant

Labor Relations Manager

Manager, Business Operations

Manager, Customer Systems

Manager, Facilities Maintenance & Grounds

Manager, Facilities Planning and Services

Manager, Finance Systems Support

Manager, GIS/Maps & Records, and Drafting

Manager, ITS Infrastructure Support

Manager, Real Estate Services

Metering Superintendent

Power Scheduler

Professional Engineer

Senior AMI Systems Analyst

Senior Applications Analyst

Senior Counsel I

Exhibit B
Non Union Positions (By Grade)

Grade Position

Senior Customer & Energy Svcs Program Manager

Senior Data Strategy and Analytics Consultant

Senior Database Administrator

Senior Energy Management Engineer

Senior Environmental Coordinator

Senior Facilities Engineer

Senior Human Resources Business Partner

Senior Infrastructure Systems Analyst

Sr. Data Governance Program Manager

T & D Standards Consultant

Telecommunications Engineer III

Water Superintendent

17 Applications Architect

Construction Superintendent

Data Scientist

ECC NERC Compliance Manager

Energy Efficiency Senior Advisor

Field Construction Superintendent

Generation Superintendent

Infrastructure Architect

ITS Security Architect

Manager, AMI Technologies

Manager, Construction Scheduling and Dispatch

Manager, Data Strategy and Analytics

Manager, Distribution Services

Manager, Facilities Planning & Engineering

Manager, ITS Applications

Manager, ITS Operations Support

Exhibit B
Non Union Positions (By Grade)

Grade Position

Manager, Market Segments

Manager, Plat Development, Construction Scheduling and Dispatch

Manager, Residential & Small Commercial

Manager, Strategic Policy & Partnerships

Manager, Telecommunications

Manager, Transportation

Power Analyst

Principal Architect

Principal Engineer

Senior Counsel II

Senior Executive Account Manager

Senior Generation Operational Technologies Eng Specialist

Senior Manager, Business Readiness & Training

Senior Manager, Customer Accounting & Meter Reading

Senior Manager, District Information Governance

Senior Manager, Work and Asset Management

Senior Operational Technologies Engineering Specialist

Senior Power Scheduler

Senior Project Manager

Senior Regional Transmission Engineer

Short-Term Power Trader

Short-Term Transmission Scheduler/Trader

Strategy & Performance Planning Leader

Telecommunications Engineering Specialist

Vegetation Management Superintendent

18 Associate General Counsel

Commission & Executive Services Director

Energy Control Center Superintendent

Exhibit B
Non Union Positions (By Grade)

Grade Position

Manager, Distribution Engineering Services

Manager, Generation Operations & Engineering

Manager, Natural Resources

Manager, Operational Technologies Engineering

Manager, Substation Construction Operations & Apparatus

Manager, Substation Engineering

Manager, System Planning & Protection

Manager, Transmission & Standards Engineering

Operations Superintendent

Program Manager

Senior Manager, Controller and Auditor

Senior Manager, Customer Experience

Senior Manager, Customer Strategy, Analytics & Planning

Senior Manager, Distribution & Engineering Shared Services

Senior Manager, Energy Services

Senior Manager, Environmental Affairs

Senior Manager, Facilities Maintenance & Capital Construction

Senior Manager, Information Technology Operations

Senior Manager, ITS Applications/Operations Management

Senior Manager, ITS Program Management

Senior Manager, Safety, Security & Emergency Management

Senior Manager, Strategic Partnerships

19 Enterprise Architect

Enterprise Resource Planning (ERP) Program Executive

Program Director

Senior Data Scientist

Senior Manager, Generation Engineering and O&M

Senior Manager, Power Scheduling

Exhibit B
Non Union Positions (By Grade)

Grade Position

Senior Manager, Regional Design & Construction Services

Senior Manager, Substation, Metering & Telecommunication Services

Senior Manager, Transmission and Distribution System Operations

Senior Manager, Transmission & Distribution System Operations & Engineering

Senior Manager, Transmission Management/NERC Compliance Officer

Senior Manager, Treasury, Risk Management & Supply Chain

20 Assistant General Counsel

Assistant General Manager, Water Utility

Communications, Marketing & Business Readiness Director

Director, Government, External Affairs & Strategy

Human Resources Director

Senior Manager, Power Supply

Senior Manager, Rates, Economics & Energy Risk Mgmt

22 Assistant General Manager, Customer & Energy Services

23 Assistant General Manager, Distribution & Engineering Services

Assistant General Manager, Generation, Power, Rates & Transmission Mgmt

Chief Financial Officer

Chief Information Officer

General Counsel

SNOHOMISH COUNTY P.U.D. Non-Union Salary Structure

(Effective March 1, 2022)

Grade	Minimum	First Quartile	Midpoint	Third Quartile	Maximum
27	343,586	386,534	429,482	472,430	515,379
26	306,773	345,120	383,466	421,813	460,160
25	273,904	308,142	342,380	376,618	410,856
24	244,557	275,127	305,696	336,266	366,836
23	218,354	245,648	272,943	300,237	327,531
22	194,959	219,329	243,699	268,069	292,439
21	174,070	195,829	217,588	239,347	261,105
20	155,420	174,848	194,275	213,703	233,130
19	138,768	156,114	173,460	190,806	208,152
18	123,900	139,388	154,875	170,363	185,850
17	110,625	124,453	138,281	152,109	165,938
16	98,772	111,119	123,465	135,812	148,158
15	88,190	99,214	110,237	121,261	132,285
14	78,741	88,584	98,426	108,269	118,112
13	70,304	79,092	87,880	96,668	105,456
12	62,771	70,617	78,464	86,310	94,157
11	56,046	63,052	70,057	77,063	84,069
10	50,041	56,296	62,551	68,806	75,062
09	44,679	50,264	55,849	61,434	67,019
08	39,892	44,879	49,865	54,852	59,838
07	35,616	40,068	44,520	48,972	53,424
06	31,804	35,780	39,755	43,731	47,706
05	28,392	31,941	35,490	39,039	42,588
04	25,348	28,517	31,685	34,854	38,022



2022-2026 Water Retail Rate Study

Public Hearing

Water Utility

February 1, 2022



Presented by:
Brant Wood – AGM, Water Utility
Christina Arndt – Manager, Water Utility
Sergey Tarasov – Senior Project Manager, FCS Group
Brooke Tacia – Project Manager, FCS Group



Last Presented: January 18, 2022, December 7, 2021

Discussion Outline

- Background
- System overview
- Drivers impacting water rates
- Overview of rate study process
- Key assumptions
- Fiscal policy targets
- Summary of findings
 - Revenue requirement
 - Cost of service analysis
 - Rate design
- Water Retail Rate Recommendation



Background

Last rate study completed in 2017

- Developed a three-year rate strategy based on water system plan capital

Rate Strategy - 2017 Study	2018	2019	2020
Annual Rate Increase	2.00%	2.00%	2.00%

- Note - 2018 increases implemented, 2019 and 2020 adjustments deferred
- Performed a cost-of-service analysis
 - MF and Commercial classes results were out of alignment
 - Implemented one year of cost-of-service phase-in
- Updated connection charges – no changes implemented



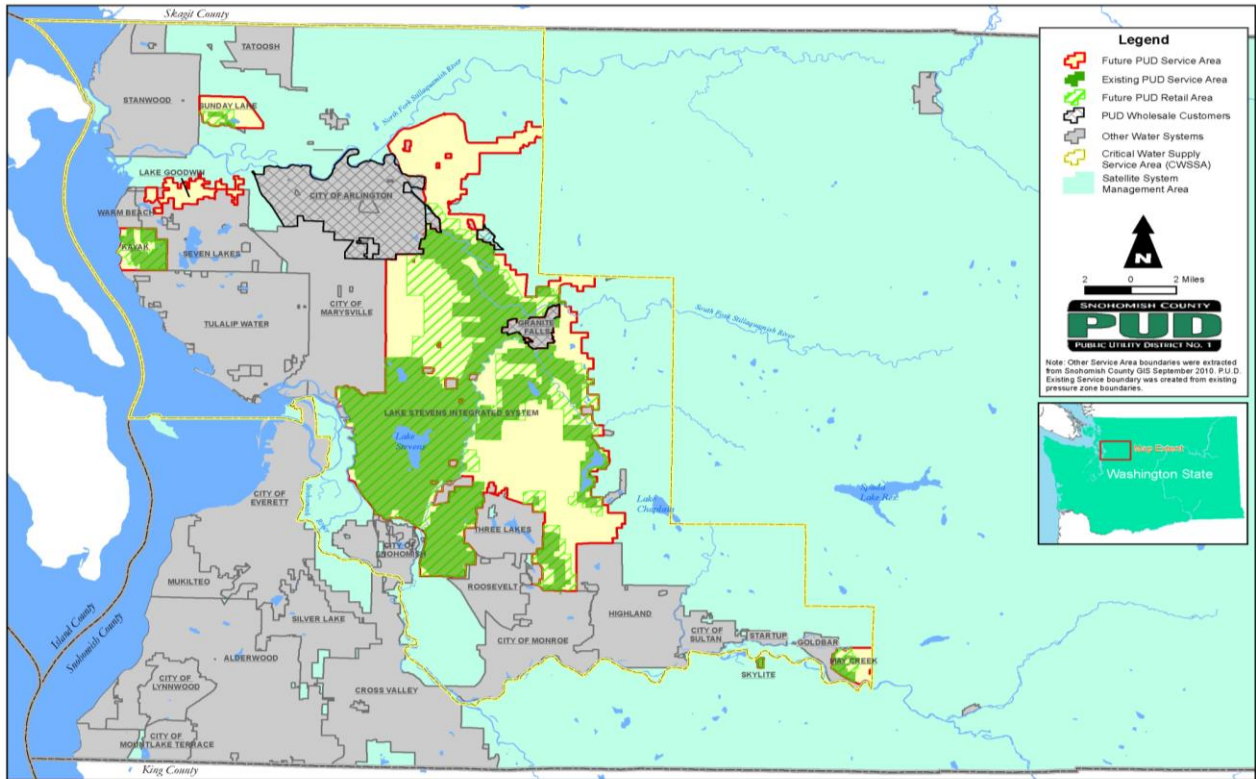
Snohomish County PUD Water

4

- Approximately 22,900 connections in 10 separate water systems with the largest system, Lake Stevens Integrated, accounting for around 20,700 of those connections
- Approximately 234 million cubic feet of water sold in 2020 (1.8 billion gallons)
- 408 miles of pipelines
- 17 Reservoirs with approximately 15.5 million gallons of storage
- 11 booster pump stations
- 6 water supply pump stations
- 9 active well sites
- 4 water treatment plants
- Purchases the majority of its water from the City of Everett
- Satellite Management Agency (SMA) for unincorporated Snohomish County
- 28 full time, budgeted Water employees, including 15 field staff, 5 Engineering positions, 5 Admin positions, 1 Water Superintendent, 1 Water Business Manager, and 1 AGM



Water Service Area



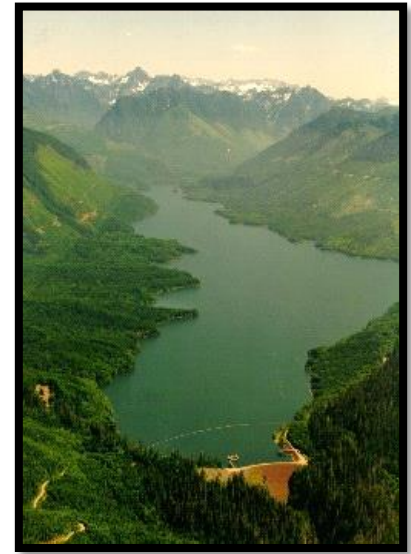
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Figure 2-2 Proposed PUD Water Service Areas

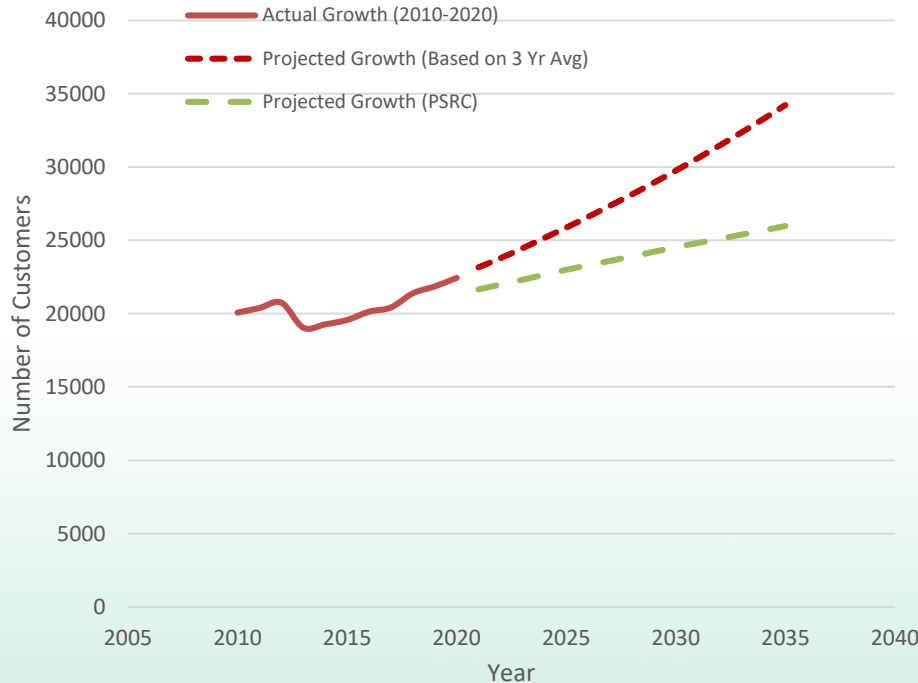


Where Does the Water Come From?

- (75% Everett Wholesale, 25% Wells)
- Water Purchased from Everett Comes From Spada Lake in the Sultan Basin
 - Lake Stevens Integrated System – includes Lake Roesiger, Dubuque, Lake Bosworth, wholesale to City of Granite Falls and City of Arlington
 - Creswell
 - Storm Lake Ridge
- Remote Systems and a portion of Lake Stevens Served by Groundwater from Wells
 - May Creek
 - Skylite Tracts
 - Sunday Lake
 - Kayak Estates
 - Warm Beach
 - 212 Market and Deli
 - Creswell



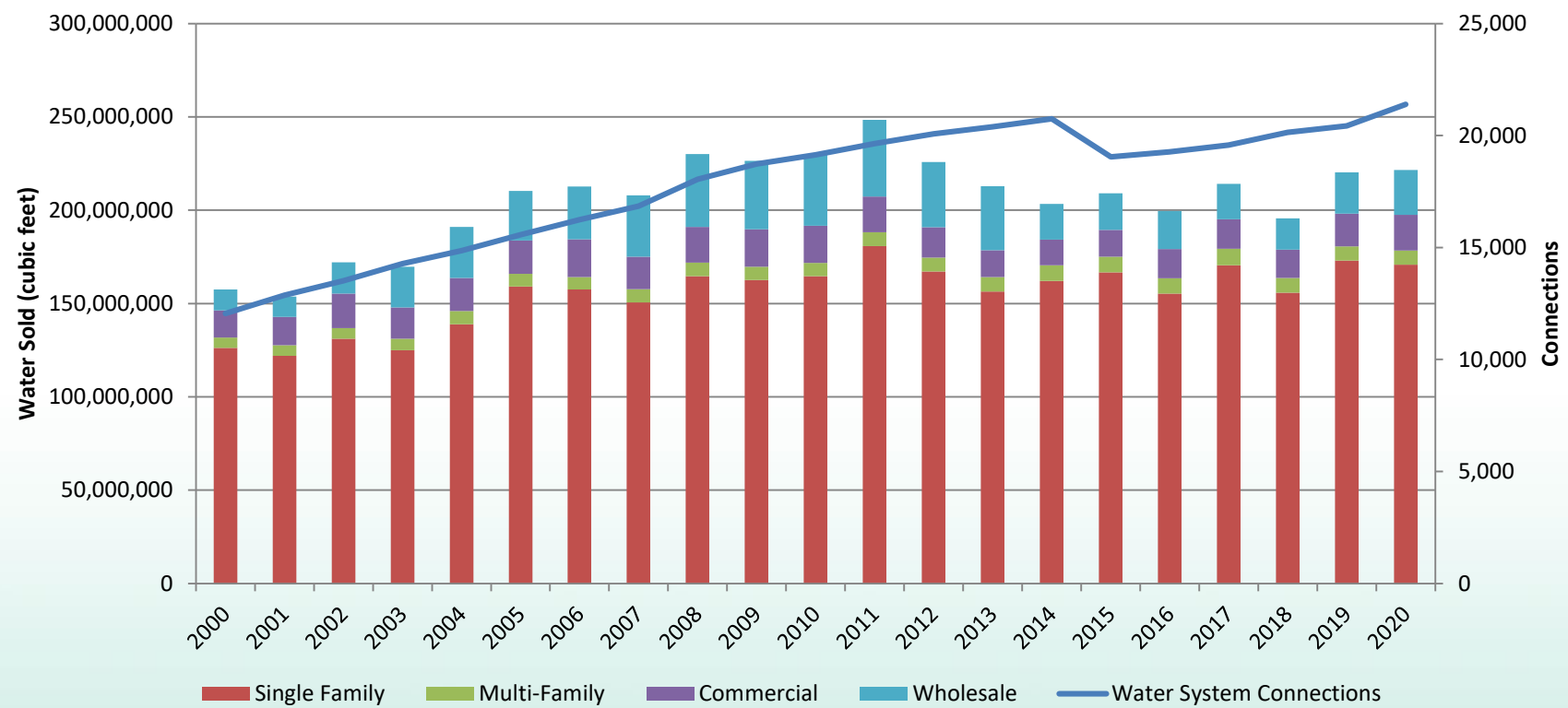
Historical Review – Water System Growth



- Puget Sound Regional Council (PSRC) growth rates along with historical growth in the PUD's water systems were used to determine expected growth
- In 2013 we transferred 2,073 customers to the City of Marysville
- About 6,500 new connections within the Lake Stevens system expected by 2040



Total Water Sold – All District Systems



Water System Historical Operating Results (\$000's)

9

	2018	2019	2020	2021 *	2021 Budget	2022 Budget
Water Sales	\$ 13,133	\$ 13,361	\$ 13,755	\$ 14,601	\$ 13,025	\$ 12,949
Other	397	403	368	362	371	363
Total Operating Revenues	13,530	13,764	14,123	14,963	13,396	13,312
Operating Expenses:						
Purchased Water	2,438	2,596	2,925	3,217	3,083	3,240
Operations & Maintenance	5,091	5,239	5,764	5,474	6,645	5,924
Depreciation	2,932	3,028	3,191	3,269	3,085	3,024
Taxes	688	726	754	784	684	672
Total Operating Expenses	11,149	11,589	12,634	12,744	13,497	12,860
Net Operating Income (Loss)	2,381	2,175	1,489	2,219	(101)	452
Interest Charges	(614)	(743)	(312)	(265)	(676)	(519)
Other Income and Expense	464	693	341	34	291	207
Total Capital Contributions	5,718	8,444	6,354	6,138	5,269	3,945
Net Income	\$ 7,949	\$ 10,569	\$ 7,872	\$ 8,126	\$ 4,783	\$ 4,085
Balance Available for Debt Coverage	8,824	9,773	8,862		9,725	5,616
Debt Service Paid from Revenues	2,336	2,206	1,598		1,553	1,576
Parity Debt Service Coverage	3.8X	4.4X	5.5X		6.09X	3.47X

* 2021 Numbers are unaudited and subject to change

- Operating expenses vary annually based on increased Shared Services costs realized from Electric and allocated labor and overheads that fluctuate with capital spending
- Debt service coverage has consistently exceeded bond covenant minimum of 1.25x



Water Retail Rates

Adopted Water Retail Rates (2018 Water Retail Rates per Resolution 5829, Approved December 5, 2017)					
Description	2016/17	2018	2019	2020	2021
General Single-Family Residential - Table B-6					
General and Special					
Monthly Customer	\$22.57	\$22.98	\$22.98	\$22.98	\$22.98
Commodity Rate (per 100 cu ft)	\$3.46	\$3.52	\$3.52	\$3.52	\$3.52
Unmetered Monthly	\$57.17	\$58.20	\$58.20	\$58.20	\$58.20
General Multi-Family Residential - Table B-7					
General and Special					
Monthly Customer	\$22.20	\$23.09	\$23.09	\$23.09	\$23.09
Commodity Rate (per 100 cu ft)	\$3.21	\$3.34	\$3.34	\$3.34	\$3.34
General Commercial / Industrial - Table B-8					
General and Special Rates, except Lake					
Monthly Customer	\$48.24	\$50.17	\$50.17	\$50.17	\$50.17
Commodity Rate (per 100 cu ft)	\$3.12	\$3.24	\$3.24	\$3.24	\$3.24
General Commercial / Industrial - Table B-8					
Lake Connor Park Monthly Customer Charge	\$90.69	\$94.32	\$94.32	\$94.32	\$94.32
Lake Connor Park Commodity Rate (per 100	\$3.67	\$3.82	\$3.82	\$3.82	\$3.82

Note: 2019-2021 Retail Rates were held at authorized 2018 levels due to a 6% Municipal Tax imposed in Lake Stevens and Gold Bar and COVID



Drivers Impacting Water Rates

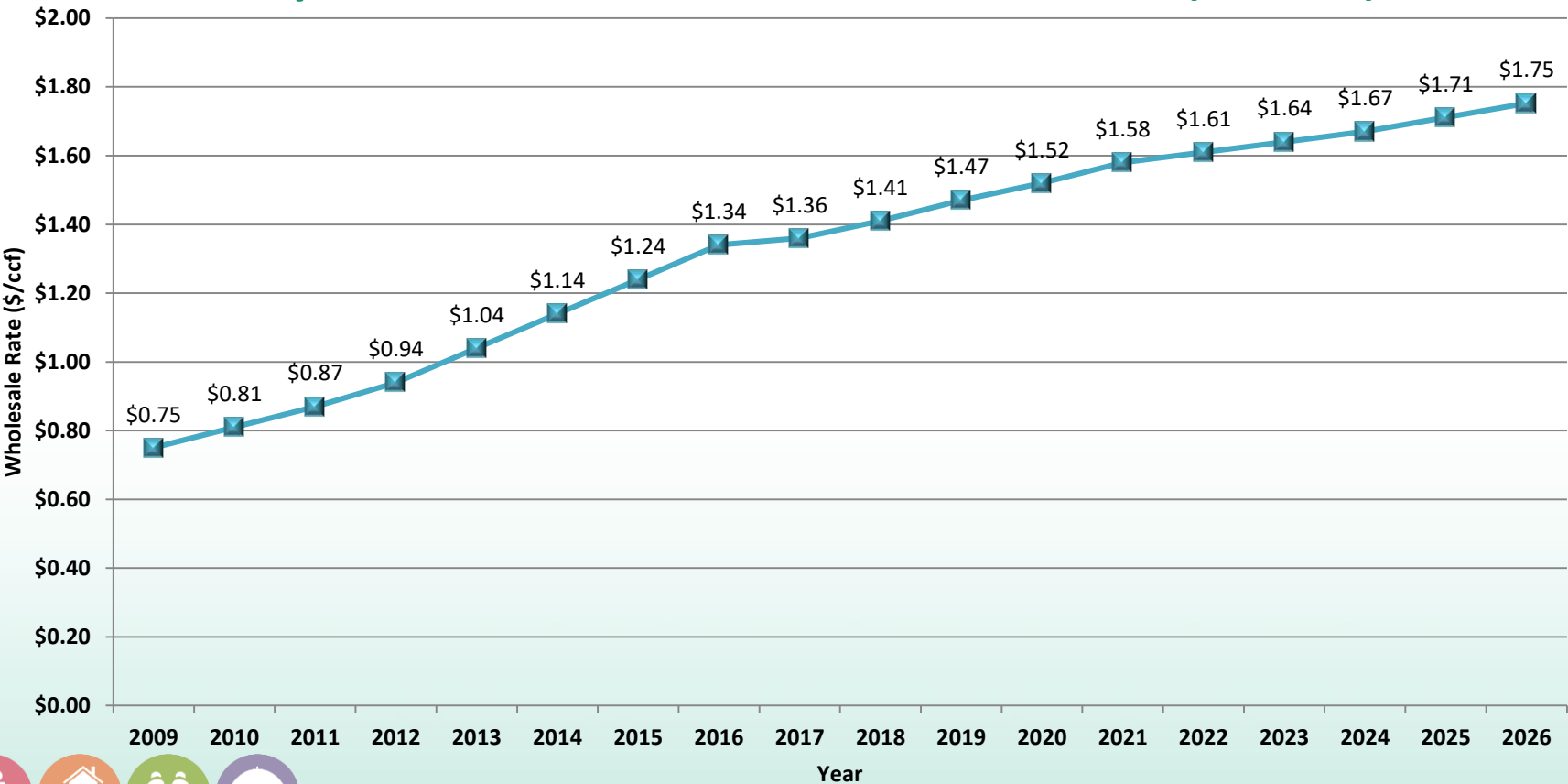


Drivers Impacting Water Retail Rates

- Continued increase in purchased water rates from City of Everett
- Continued emphasis on the main replacement program
- Monthly meter reading
- Maintaining fiscal policy targets
- Continued push to maximize use of our Lake Stevens Treatment Plant to help offset rate increases
- Supply chain issues driving increased costs
- Continued increase in Shared Services costs incurred by Electric



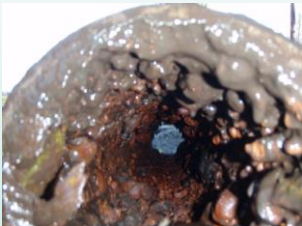
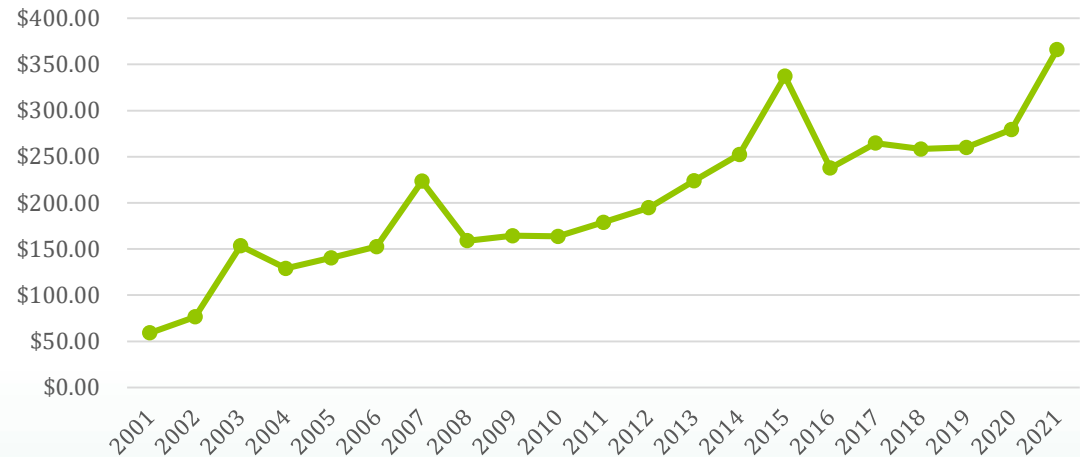
City of Everett Wholesale Rate (\$/ccf)



Aging Water Main Replacement

- Since 2008, we have replaced 18.6 miles of aging water mains at a cost of \$24.4 million
- Budgeted and on track to replace another 3,700 feet of aging water main in 2022 at an estimated cost of \$1.2 million
- Approximately 60% of all aging water mains in our system have been replaced by PUD since 2008
- Approximately 12.4 miles of aging water mains still in need of replacement
- On track to have all aging Asbestos Cement (AC), Steel, and Galvanized Iron water mains replaced by 2028
- Since 2008 we've seen a steady increase in the cost of replacement projects

Cost/ft of 8" DI Main Replacement Projects



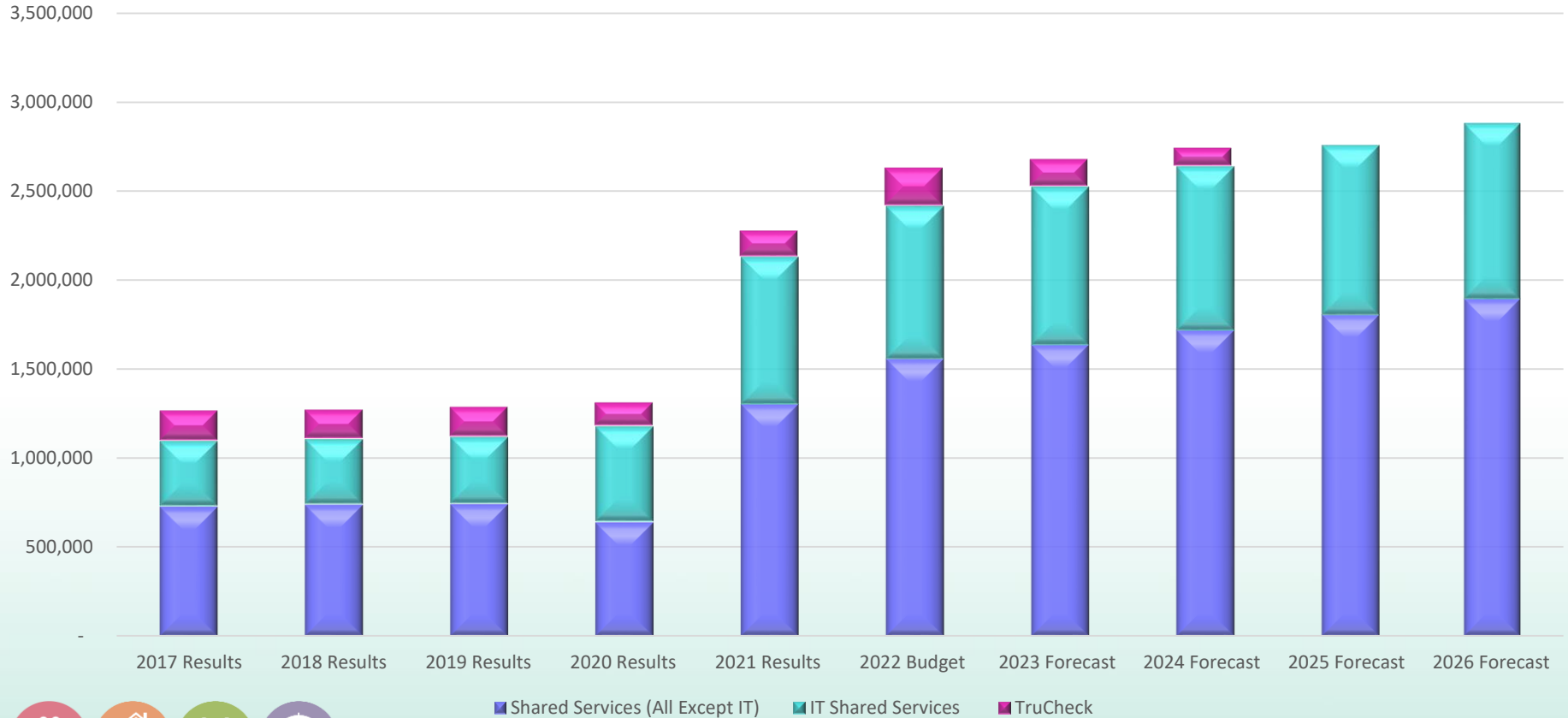
Lake Stevens Well

- LS Well Treatment Plant was completed in September 2012 at a cost of \$1.4M
- Since startup, the wells have produced and treated 2.8 billion gallons for distribution into our system or approximately 17% of our total Lake Stevens system needs
- To date the use of the LS wells has saved the District approximately \$4.98M in purchased water costs
- Water meets all State and Federal water quality standards
- Budgeted in 2022 for a corrosion control optimization capital project of \$456K

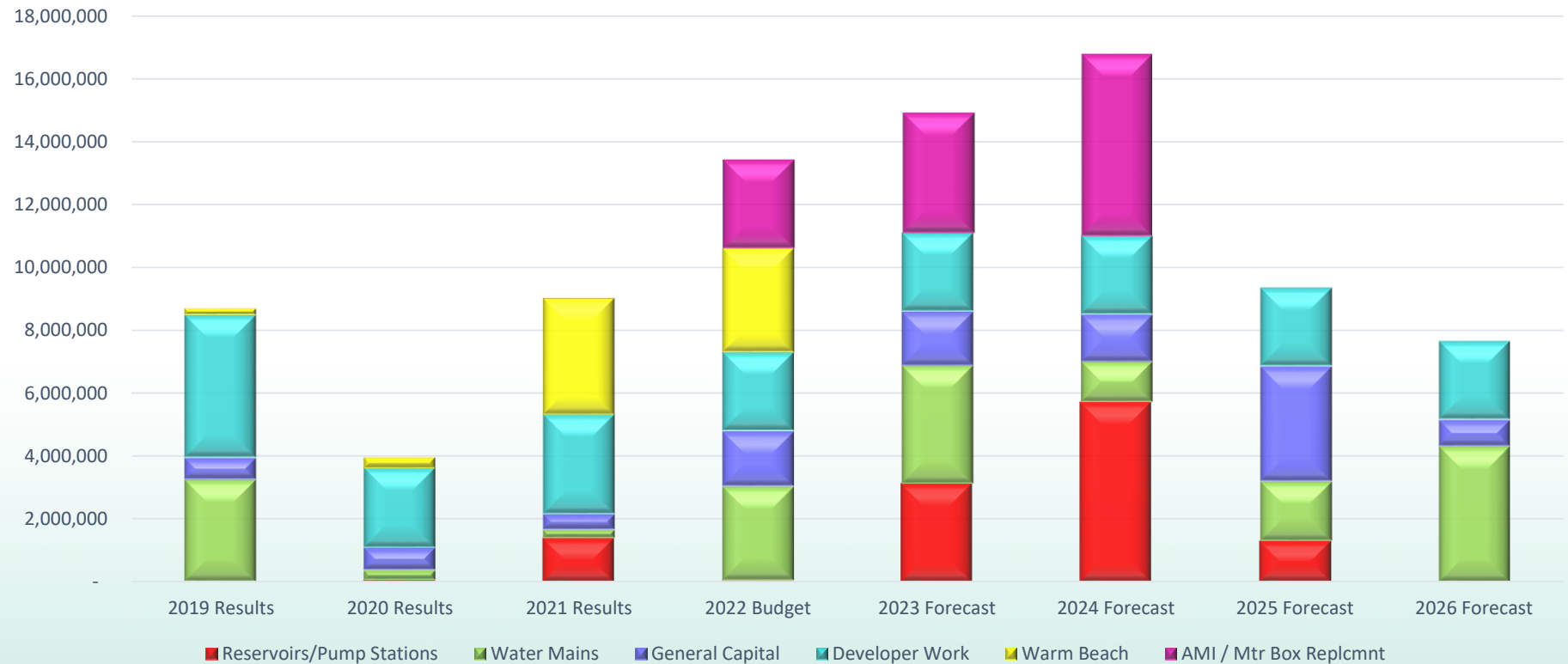


Shared Services Impact

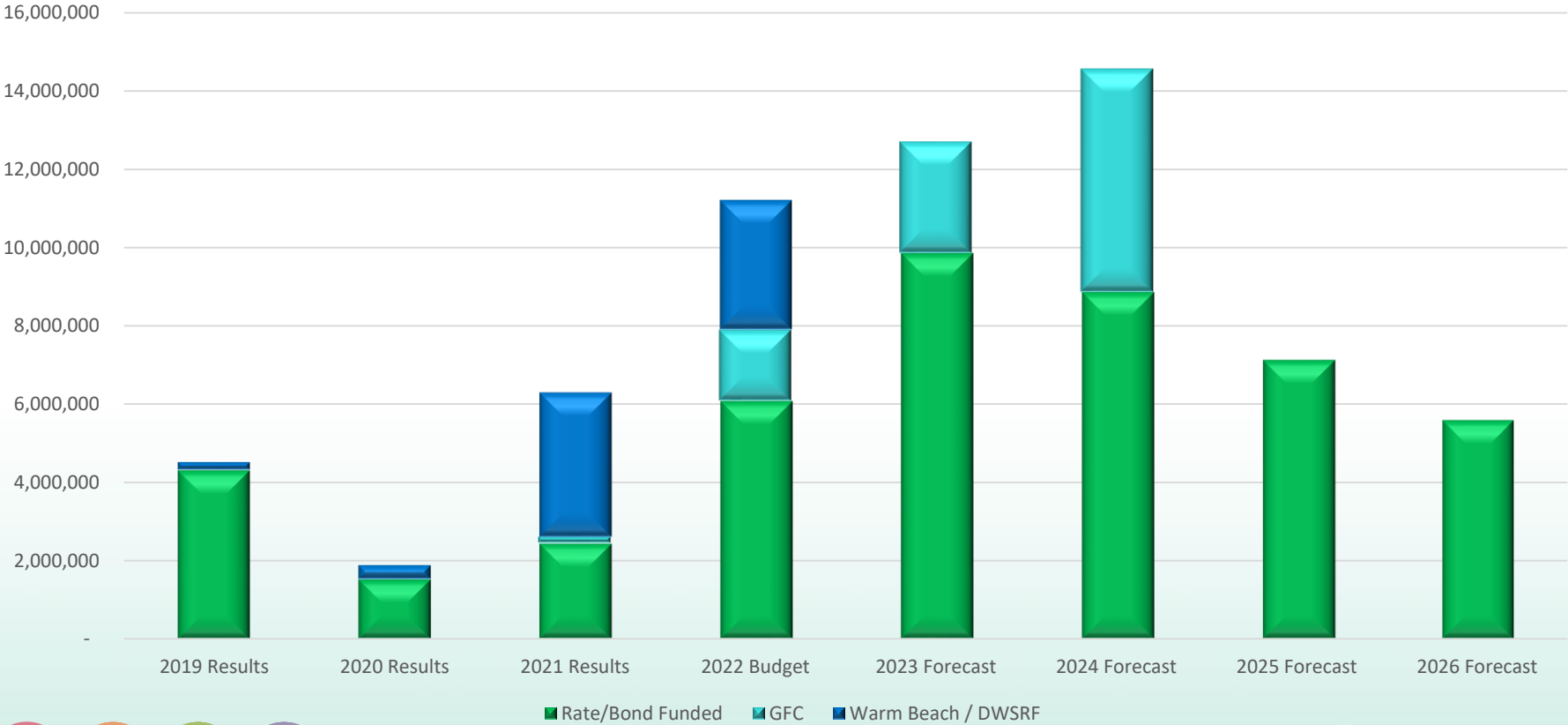
16



Water System Capital Improvements



Capital Funding (Excluding Donated Plant)



Overview of Rate Setting Process

Fiscal Policies – Set the Management Foundation

Step 1: Revenue Requirement (defining overall needs)

Revenue

Debt

Reserves

O&M

Capital

Step 2: Cost of Service (equity evaluation)

Define Customer
Classes

Allocate Costs

Step 3: Design Rates (collect target revenue)

Fixed Charge

Variable Charge



Revenue Requirement

Revenue Requirement Review

- Determine the amount of annual revenue necessary to fund all financial obligations on a stand alone basis
 - Operating and maintenance expenses
 - Debt service (principal & interest)
 - Capital costs and funding approach
- Meet financial parameters and targets
 - Target debt service coverage ratios
 - Maintain target reserve balances
- Evaluate revenue sufficiency over multi-year period
- Develop rate plan to balance financial needs and minimize customer impacts



Key Assumptions - Operating

22

- Study period 2022-2026
 - Financial plan evaluated impacts through 2040
- Projected rate revenue based on 2021 budget
 - Validated with customer statistics
- Customer growth
 - 1.51%-1.15%; based on updated system water system plan projections
- 2021 budget used as baseline for expense projections



Key Assumptions – Capital and Debt

- Capital expenditures:

Year	Capital Expenditures (Escalated)	
2022	\$	13,301,508
2023		13,480,406
2024		15,930,254
2025		7,845,840
2026		6,250,695
Total	\$	56,808,704

- Existing debt
 - 2 revenue bonds, 6 PWTF loans, 2 DWSRF loans
- New debt
 - Revenue Bonds: 20 year term, 4.0% interest, 1.5% issuance



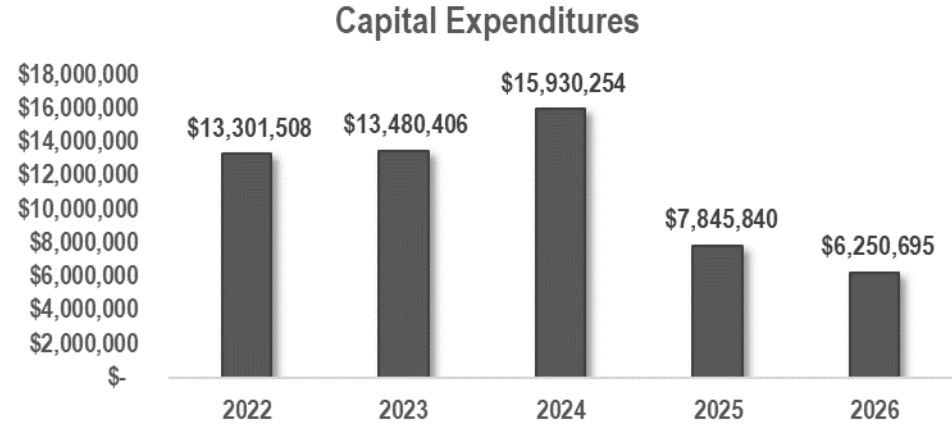
Fiscal Policy Targets

Policy	Purpose	Target
Water System Revenue Fund	To provide sufficient cash flow to meet daily operating expenses (short-term, annual revenue cycles)	90 Days O&M
Debt Service Coverage	To ensure compliance with existing loan/debt covenants and maintain credit worthiness for future debt issuance.	Target 1.75; Minimum Bond Covenant Requirement 1.25



Key Components

Description	2022-2026
Existing Rate Revenue	\$12.4 mil - \$13.6 mil
O&M Expenses	\$11.4 mil - \$12.4 mil
Existing Debt Service	\$2.2 mil - \$1.2 mil
New Debt Service	\$0 - \$2.2 mil
Total CIP (2022-2026)	\$56,808,704

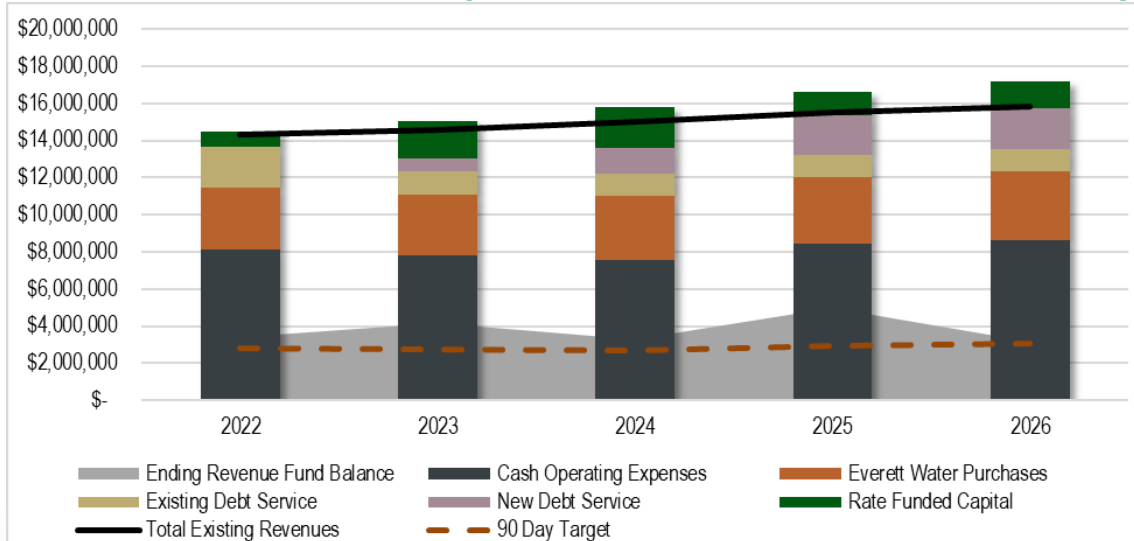


- Total CIP of \$56.8 million funded by cash and revenue bond proceeds
 - Cash: \$26.3 million
 - DWSF Proceeds: \$ 4.1 million
 - Revenue Bonds: \$26.4 million
 - 2023: \$16.24 million
 - 2025: \$10.14 million



Revenue Requirement Summary

26



Recommended Scenario	Existing	Proposed	Forecast				
		2022	2023	2024	2025	2026	
PUD Rate Component		1.35%	1.65%	1.65%	1.55%	1.55%	
Everett Pass-Through		0.40%	0.50%	0.50%	0.60%	0.60%	
Proposed Increases		1.75%	2.15%	2.15%	2.15%	2.15%	
Sample Residential Monthly Bill	\$ 47.62	\$ 48.45	\$ 49.50	\$ 50.56	\$ 51.65	\$ 52.76	
\$ Difference		\$ 0.83	\$ 1.04	\$ 1.06	\$ 1.09	\$ 1.11	

Note: Assumes 5/8" meter and 7 ccf monthly



Cost of Service

Cost of Service Objectives

- An equitable distribution of cost shares that considers utility specific data:
 - Measures of usage and demand
 - Planning, engineering and design criteria
 - Facility requirements
- Total cost by class (equity)
- Unit costs (\$/usage; \$/customer)
- Fundamental question: Do cost differences exist to serve different customer classes of service?



Cost of Service Process

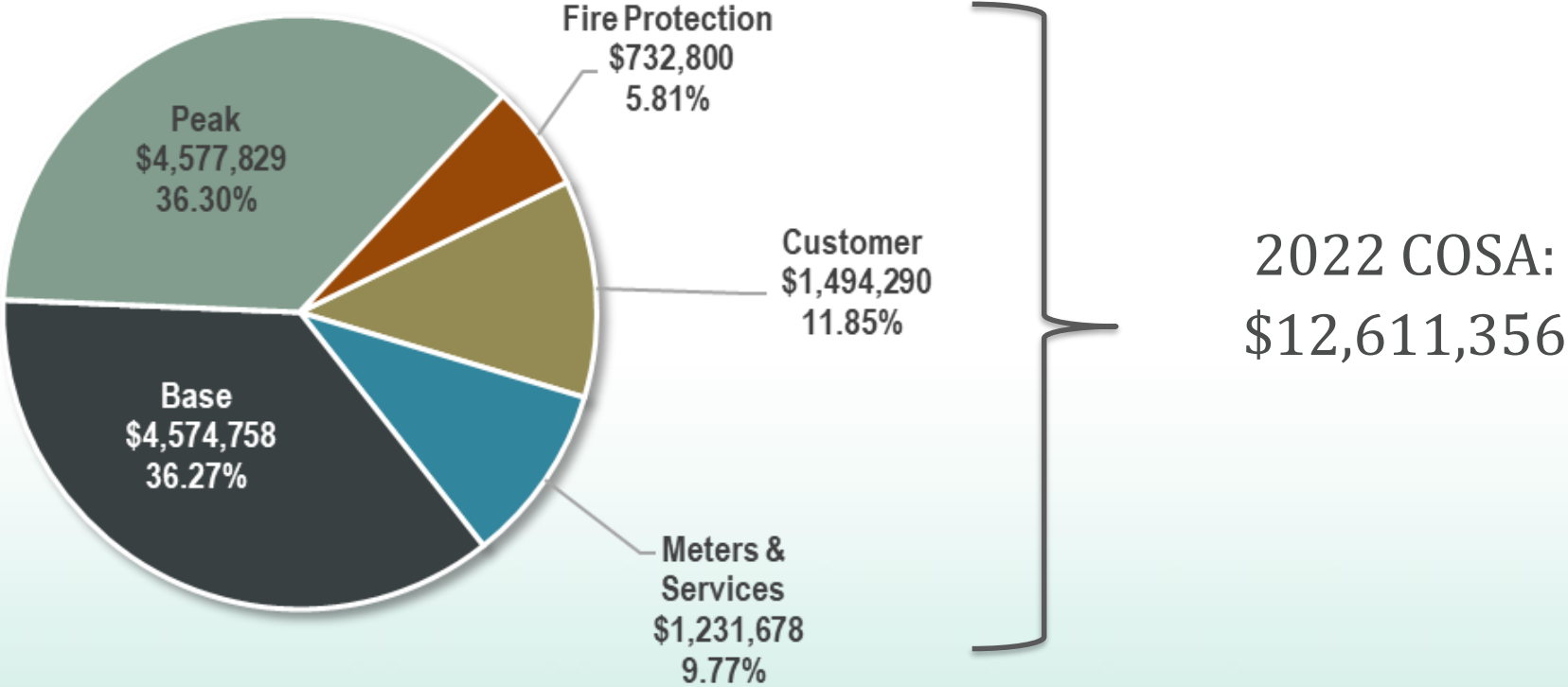
- Step 1: Allocate total utility costs to cost pools

Water Utility Functions
<ul style="list-style-type: none">• Customer• Meters & Services• Base Demand (Average Use)• Peak Demand (Peak Use)• Fire Protection

- Step 2: Develop allocation factors using class specific information
- Step 3: Allocate costs to customer classes



Classification to Cost Pools



Cost of Service Results

Class	Existing 2022		COSA 2022		Difference	
	Revenue		Revenue		\$	%
Single Family	\$	11,275,437	\$	11,368,815	\$ 93,378	0.83%
Multi-Family		319,714		353,797	34,083	10.66%
Commercial		799,301		888,744	89,443	11.19%
Total	\$	12,394,453	\$	12,611,356	\$ 216,903	1.75%

- +/- 5% of average is within Cost of Service
- Trends are consistent with 2017 study
- Continued adjustments are warranted for MF and Commercial classes



Cost of Service Phase-in

- Phasing in rate increases to bring multi-family and commercial classes closer to their cost-of-service revenue targets

Class	COSA Phase-In			Across the Board	
	2022	2023	2024	2025	2026
Single Family	1.53%	1.96%	1.96%	2.15%	2.15%
Multi-Family	4.00%	4.00%	4.00%	2.15%	2.15%
Commercial	4.00%	4.00%	4.00%	2.15%	2.15%
Overall Rate Increase	1.75%	2.15%	2.15%	2.15%	2.15%



A person in a business suit is seated at a desk, holding a pen over a laptop. A semi-transparent bar chart is overlaid on the laptop screen. The background is a blurred office setting with a glass of water and a network diagram overlay.

Rate Design

Rate Design

- Development of fixed and variable charges assessed to customers



Aligns fixed and variable costs with fixed and variable revenue sources



Generates sufficient revenue to meet utility requirements



Meet goals and objectives of the utility (e.g., conservation)



Evaluate monthly rate impact for different levels of water use



Rate Design Considerations

- Incorporate cost of service phase-in by class
- No rate structure changes
 - Adjustments applied equally to fixed and variable charges
 - Five-year cost of service phase-in
- Conservation based rates to be revisited at a future date



Cost of Service Phase-In – Across the Board

Description	Existing Rates	Proposed Rates 2022	Forecasted Rates			
			2023	2024	2025	2026
Single Family Residential						
Monthly Customer Charge	\$ 22.98	\$ 23.33	\$ 23.79	\$ 24.26	\$ 24.78	\$ 25.31
Commodity Rate (per 100 cu ft)	\$ 3.52	\$ 3.57	\$ 3.64	\$ 3.71	\$ 3.79	\$ 3.87
Multi Family Residential						
Monthly Customer Charge	\$ 23.09	\$ 24.01	\$ 24.97	\$ 25.97	\$ 26.53	\$ 27.10
Commodity Rate (per 100 cu ft)	\$ 3.34	\$ 3.47	\$ 3.61	\$ 3.75	\$ 3.83	\$ 3.91
Commercial / Industrial						
Monthly Customer Charge	\$ 50.17	\$ 52.18	\$ 54.27	\$ 56.44	\$ 57.65	\$ 58.89
Commodity Rate (per 100 cu ft)	\$ 3.24	\$ 3.37	\$ 3.50	\$ 3.64	\$ 3.72	\$ 3.80
Lake Connor Park						
Monthly Customer Charge	\$ 94.32	\$ 98.09	\$ 102.01	\$ 106.09	\$ 108.37	\$ 110.70
Commodity Rate (per 100 cu ft)	\$ 3.82	\$ 3.97	\$ 4.13	\$ 4.30	\$ 4.39	\$ 4.48



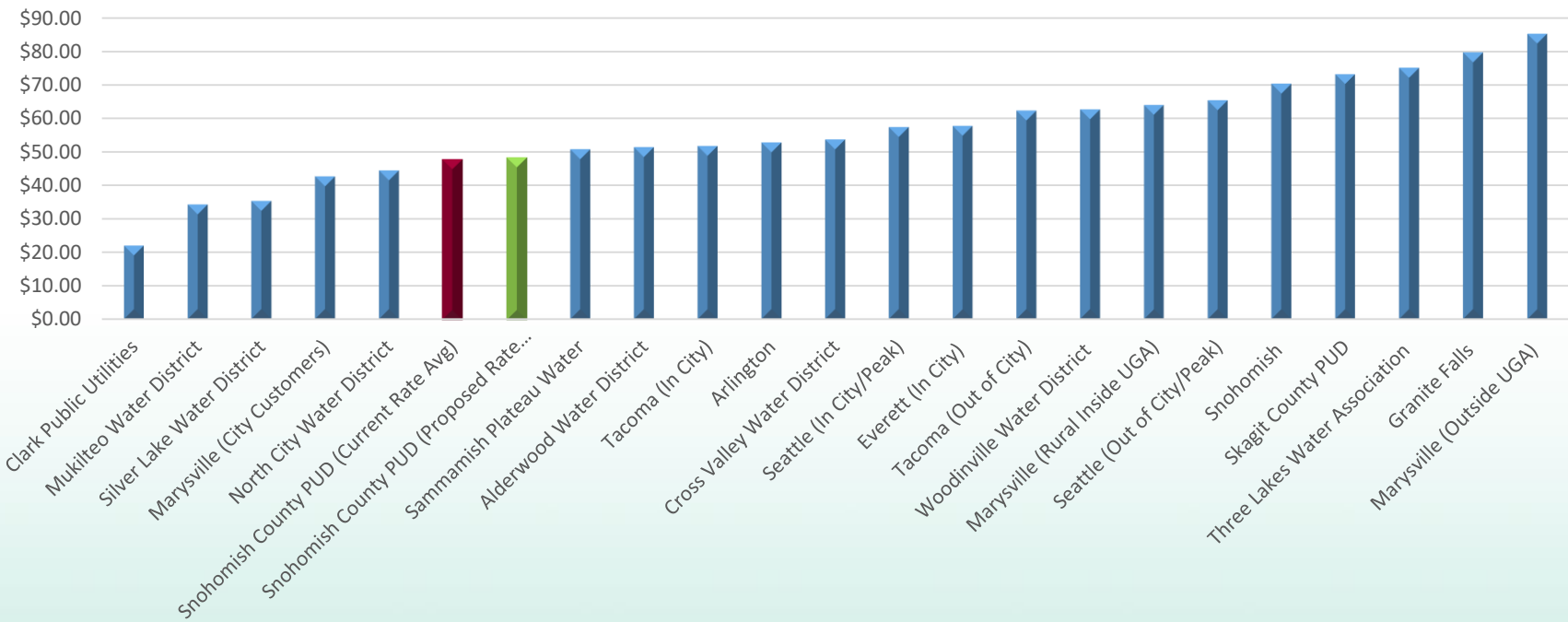
Sample Rate Impacts

Rate Impacts	Existing Rates	Proposed Rates 2022	Forecasted Rates			
			2023	2024	2025	2026
Single Family						
Average User- 7 ccf	\$ 47.62	\$ 48.32	\$ 49.27	\$ 50.23	\$ 51.31	\$ 52.40
Dif		\$ 0.70	\$ 0.95	\$ 0.96	\$ 1.08	\$ 1.09
Multi Family						
Low User - 10 ccf	\$ 56.49	\$ 58.71	\$ 61.07	\$ 63.47	\$ 64.83	\$ 66.20
Dif		\$ 2.22	\$ 2.36	\$ 2.40	\$ 1.36	\$ 1.37
Average User - 20 ccf	\$ 89.89	\$ 93.41	\$ 97.17	\$ 100.97	\$ 103.13	\$ 105.30
Dif		\$ 3.52	\$ 3.76	\$ 3.80	\$ 2.16	\$ 2.17
High User - 40 ccf	\$ 156.69	\$ 162.81	\$ 169.37	\$ 175.97	\$ 179.73	\$ 183.50
Dif		\$ 6.12	\$ 6.56	\$ 6.60	\$ 3.76	\$ 3.77
Commercial						
Low User - 15 ccf	\$ 98.77	\$ 102.73	\$ 106.77	\$ 111.04	\$ 113.45	\$ 115.89
Dif		\$ 3.96	\$ 4.04	\$ 4.27	\$ 2.41	\$ 2.44
Average User - 30 ccf	\$ 147.37	\$ 153.28	\$ 159.27	\$ 165.64	\$ 169.25	\$ 172.89
Dif		\$ 5.91	\$ 5.99	\$ 6.37	\$ 3.61	\$ 3.64
High User - 60 ccf	\$ 244.57	\$ 254.38	\$ 264.27	\$ 274.84	\$ 280.85	\$ 286.89
Dif	Dif	\$ 9.81	\$ 9.89	\$ 10.57	\$ 6.01	\$ 6.04



Rate Comparison

Average Monthly Bill based on 700 cf/month



2022 Water Retail Rate Proposal

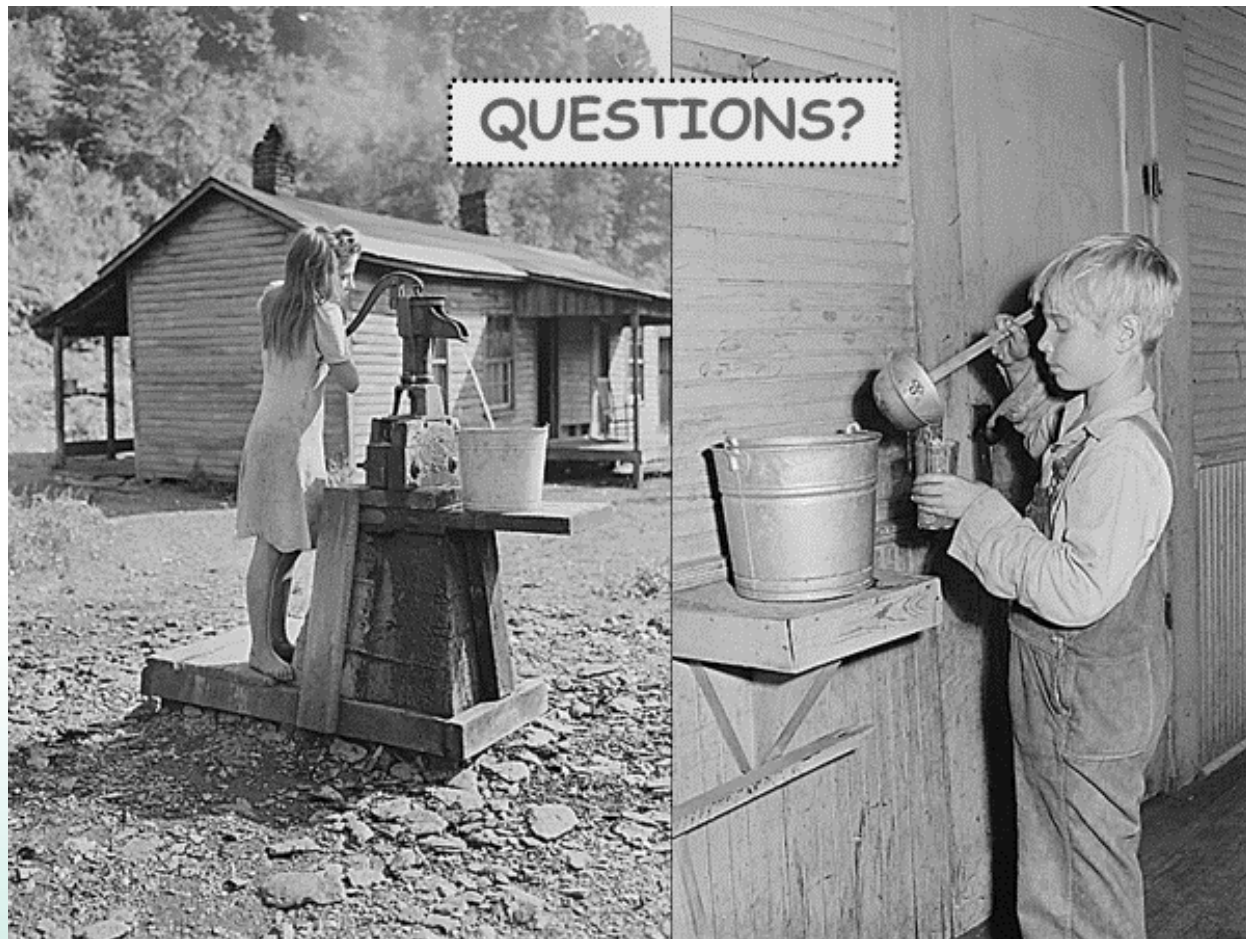
- Recommend an overall rate increase of 1.75%
 - Continue cost of service phase-in
- Re-visit connection charges and wholesale rates in 2022
- Re-visit conservation rates at a future date



Next Steps

- February 15, 2022 - Commission Resolution Authorizing 2022 Water Utility Retail Rates
- April 1, 2022 – Revised 2022 Water Utility Retail Water Rates take effect







BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 6

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:		
Estimated Expenditure:		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 7B

TITLE:

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission

Allison Morrison

8037

Department

Contact

Extension

Date of Previous Briefing:

Estimated Expenditure:

Presentation Planned ☐

ACTION REQUIRED:

- ☒ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

☐ Incidental
(Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2022

February 2022

February 2 - 4:

Public Power Council/PNUCC Meetings

Virtual

(Wolfe/Olson/Logan)

~~February 26 – March 3:~~

~~APPA Legislative Rally~~

~~Washington, DC~~

February 2022

Commissioner Event Calendar – 2022

March 2022

March 2 - 4:

Public Power Council/PNUCC Meetings

Virtual

March 2022

Commissioner Event Calendar – 2022

April 2022

April 6 - April 8:

Public Power Council/PNUCC Meetings

Virtual

April 2022

Commissioner Event Calendar – 2022

May 2022

May 4 - 6:

Public Power Council/PNUCC Meetings
Portland, OR

May 22-25:

NWPPA Annual Conference
Coeur d'Alene, ID

May 2022

Commissioner Event Calendar – 2022

June 2022

June 1 - 3:

Public Power Council/PNUCC Meetings
Virtual

June 10 - 15:

APPA National Conference
Nashville, TN

June 2022

Commissioner Event Calendar – 2022

July 2022

July 2022

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2022

August 2022

August 3 - 5:

Public Power Council/PNUCC Meetings
Portland, OR

August 2022

Commissioner Event Calendar – 2022

September 2022

August 31 – September 2:

Public Power Council/PNUCC Meetings

Virtual

September 2022

****For Planning Purposes Only and Subject to Change at any Time****

Commissioner Event Calendar – 2022

October 2022

October 5 - 7:

Public Power Council/PNUCC Meetings

Virtual

October 2022

Commissioner Event Calendar – 2022

November 2022

November 16 - 18:

Public Power Council/PNUCC Annual Meetings
Portland, OR

November 2022

Commissioner Event Calendar – 2022

December 2022

December 2022

****For Planning Purposes Only and Subject to Change at any Time****



NORTHWEST PUBLIC POWER ASSOCIATION

2022 Legislative Resolution Submissions

‘Each year the membership approves resolutions which become NWPPA’s membership position on energy issues affecting NWPPA members and the electric utility industry.’

Northwest Public Power Association

Resolution ~~2021~~2022-02

In Support of ~~All~~ Hydropower as a Renewable Resource

Background

NWPPA supports hydropower, the foundation of the Northwest region's energy supply, as a clean, renewable, cost-effective, ~~carbon-free~~ low-carbon, and safe energy resource. Multi-purpose dams conserve and manage water to meet the needs of the people and the ~~n~~Nation's economy.

In addition to energy, hydropower provides valuable services to the electric grid which support reliability and the integration of renewable resources including wind and solar through capacity, flexibility, ramping, and frequency response. As a carbon-free resource, hydroelectric generation reduces the need to import and burn ~~burn and import~~ additional fossil fuels to meet consumer electric demand.

Hydropower is one of the ~~n~~Nation's largest renewable and ~~carbon-free~~ low-carbon resources and represents a significant portion of electrical generation capacity. The Department of Energy's *2016 Hydropower Vision* report found that hydropower could grow from 101 GW to nearly 150 GW by 2050. However, public policy and market design are not keeping up with the needs of the future grid, threatening the viability of new and even *existing* hydropower projects. DOE also commissioned the Hydropower Value Study in January 2021 that detailed the contributions of hydroelectric generation to reliability, economic efficiency, and flexibility to the electric grid. If public policy and market design fail to recognize the value of hydropower to the electric grid, reinvestment in these resources is at risk.

Among the key benefits of the federal hydropower system are clean air ~~and~~ substantial production of energy, ~~and no greenhouse gas emissions~~. As a low ~~zero~~-carbon generation resource, hydropower will be a key resource to help meet Clean Energy Standard goals. This gives the Northwest an environmental edge unmatched elsewhere in the country where power production is largely from fossil fuels. Hydro generation is unique in its ability to instantly increase or decrease generation in maintaining the constant balance of generation and electric demand, which is necessary for power system reliability.

NWPPA's Position

- NWPPA supports Congress' recognizing ~~all~~ hydropower, including existing hydropower, as a renewable resource.

- NWPPA supports market design that values hydropower’s baseload availability, flexible capacity, other ancillary services, and ~~carbon-free~~ low-carbon attributes.
- NWPPA supports explicit inclusion of hydropower as a ~~zero~~ low-carbon electric generation resource that meets the requirements to be included in any Clean Energy Standard considered by Congress and/or the Administration.
- NWPPA supports federal renewable and other clean energy incentives that are equally available to hydropower and accessible to public power utilities and rural electric cooperatives.
- NWPPA supports efforts by Congress to modernize hydropower licensing by designating Federal Energy Regulatory Commission (FERC) as the lead agency for purposes of coordinating all federal authorizations and complying with the National Environmental Policy Act.
- NWPPA supports reducing the time required for the hydropower licensing process by better coordinating federal authorizations, adding schedule discipline, improving trial-type hearings and fact-finding, requiring agencies to equally consider other public purposes of a project when setting conditions, and reducing duplicative study requests and those not tied to project operations.
- NWPPA supports hydropower regulatory reforms that require mandatory conditions and prescriptions be accompanied by written rationale tied to each prescribed project nexus.
- NWPPA supports effective FERC implementation of Federal Power Act section 36, which will encourage pre-licensing investments at existing hydropower projects by crediting them toward longer license terms.
- NWPPA supports federal investments in advanced hydropower technologies through research, development, and incentives. A major opportunity for increasing hydro-system output is reducing unplanned outages and increasing hydropower’s contribution to grid reliability and resiliency.
- NWPPA supports federal, state, and local efforts to enact policies that expedite the voluntary removal and redeposit of debris and sediment runoff into hydropower reservoirs as a result of frequent and extreme weather events. Accelerated sediment buildup can degrade water quality, accelerate the wear and tear of turbines, and reduce overall power output. Facilitating disposal of sediment for beneficial use on adjoining federal lands should be encouraged and streamlined.
- NWPPA opposes efforts to remove productive dams that provide, or have the potential to provide, economic hydropower generation.

Origination Date: 1997. Revised in 2011, 2012, 2014, 2016, 2017, 2018, 2019, 2020, ~~and~~ 2021, and 2022.

Northwest Public Power Association
Resolution 2021-03

Protecting the Bulk Electric System from Cyber and Physical Attacks

Background

NWPPA supports protecting electric infrastructure from cyber and physical attacks and its members are actively engaged in efforts to protect the electric grid from cyber and physical attacks to ensure a reliable and safe electric system.

The North American Electric Reliability Corporation (NERC) is the nation's electric reliability organization authorized by Congress and certified by the Federal Energy Regulatory Commission (FERC) to develop technical standards that ensure reliability – including the cyber and physical security – of the bulk electric system. NERC standards are developed with input from technical experts in all sectors of the North American utility industry and FERC approves or remands the standards for modification. Once approved, they are mandatory and enforceable. Nuclear reactors are also subject to mandatory cyber standards required by the Nuclear Regulatory Commission (NRC).

Nevertheless, Congress remains concerned that the North American electric grid is vulnerable to attack and has debated and enacted various legislative proposals to strengthen the security of the bulk electric system. In the aftermath of several high-profile cyber and ransomware attacks, there has been a growing call from Congress for additional mandatory cyber and ransomware incident reporting requirements. ~~Recognizing the strength of the existing standards setting process, legislative action has shied away from establishing standards or altering the existing process.~~ In recent years, attention has also focused on vulnerabilities not in the design and operation of the grid itself, but in the supply chain, where utilities have little control over manufacturing practices, the insertion of malware, or business operations of third parties.

NWPPA's Position

- NWPPA opposes measures that would undermine the current NRC-required standards for nuclear reactors and the existing FERC/NERC process for developing reliability standards.
- NWPPA supports addressing supply chain vulnerabilities holistically, in a way that protects utilities and other end-use consumers of products and software, rather than requiring utilities to police vendors.
- NWPPA supports financial and technical assistance to small utilities to enhance cyber and physical security.

Origination Date: 2009. Revised in 2012, 2013, 2014, 2015, 2021.

Northwest Public Power Association
Resolution 2021-08
Support for Consumer-Owned Utility Financing Options

Background

Tax-exempt financing is the cornerstone of public infrastructure programs and an important resource for public power systems. The ability to issue these bonds allows communities to finance the furnishing of necessary local services, such as electricity, water, waste treatment, and advanced communications. The interest from these bonds is exempt from federal taxation, which creates a market for the otherwise low-yield investment instruments and allows for low-cost financing of local infrastructure projects.

A fundamental principle of tax-exempt financing is the ability of states and local governments to determine what services are needed to serve their citizens and to finance such projects free from federal taxation on the interest on the bonds they issue. The historic exclusion of interest on state and local obligations from federal gross income, based on the tenets of federalism, was memorialized nearly a century ago in the Internal Revenue Code of 1913. Such services include the provision of electricity for those states and local governments that have accepted this responsibility. The Congress and the Administration should support with this critical financing tool when job creation and infrastructure investment are so dependent upon its availability.

For rural electric cooperatives, USDA's Rural Utilities Service (RUS) administers programs that provide much-needed infrastructure and infrastructure improvements to rural communities. These include water and waste treatment, electric power, and telecommunications services. All these services play a critical role in helping to expand economic opportunities and improve the quality of life for rural residents.

Utilities programs connect rural residents to the global economy by increasing access to broadband and telecommunications services; funding sustainable renewable energy development and conservation; financing reliable and affordable electric systems; working to integrate electric smart grid technologies; and developing reliable and affordable rural water and wastewater systems.

In light of the need to finance significant additions to the electricity production and delivery

infrastructure, as well as the need for employment and new jobs, Congress should preserve cooperative electric utilities' access to federally guaranteed loans from the RUS, including making such loans available for repricing to at current market rates-refinance, and public power's ability and flexibility to issue tax-exempt bonds, including restoring the ability to issue advance refunding bonds.

NWPPA's Position

- NWPPA supports the continued ability of public power systems, as units of local government, to issue tax-exempt bonds.
- NWPPA opposes any proposals that would unduly restrict, adversely alter, or eliminate public power's use of tax-exempt bonds to serve its communities or change the ability of certain investors to claim the exemption.
- NWPPA supports restoring the ability to advance refund municipal bonds.
- NWPPA supports the RUS and its mission of enabling the building and maintaining of essential electric infrastructure through the Electric Loan Program.
- NWPPA supports proposals that would allow repricing of RUS loans at current market rates.
- For RUS to remain a strong partner with eligible entities, NWPPA urges Congress to provide sufficient RUS loan levels and RUS lending for a full complement of generation including baseload, transmission, and distribution projects, and to make such loans eligible for refinancing.
- NWPPA urges RUS to provide efficient loan processing.

Origination Date: 1997, Revised 2005 and 2017, Archived in 2011 as (11-06), Revised and Updated 2013, 2018, ~~and~~ 2021, and 2022.

Northwest Public Power Association Resolution 2022-10 In Support of Advanced and Small Modular Reactors

Background

Small modular reactors (SMRs) – nuclear generators under 300 MW that can be scaled to meet local needs – and advanced reactors are an important addition to the nation's energy mix. These advanced technologies can provide emissions-free baseload power and numerous other benefits and applications.

The U.S. Department of Energy has provided funding for the accelerated development and

commercialization of SMRs. An SMR project is moving through the licensing process at the Nuclear Regulatory Commission, for a reactor to be located at the Idaho National Laboratory site near Idaho Falls. The project is scheduled to connect to the grid in 2029. ~~In addition, funding for two demonstration projects was recently awarded as part of DOE's Advanced Reactor Demonstration Program (ARDP) funds two demonstration projects. These projects are~~ expected to be sited in the Pacific Northwest and be in operation by the end of this decade.

SMRs and advanced reactors can provide highly resilient power to national security and mission critical activities. Existing authorities for federal power purchase agreements (PPAs) and government policies for energy procurement could be enhanced to support a fair and level playing field for SMRs and advanced reactors. The duration of PPAs are typically limited to 10 years or less, far too short to justify the investment in a generation asset that will be commissioned to operate for 40 years or more. Complex federal budgeting rules often require federal agencies to fund the entire PPA in the first year, significantly constraining investment in power purchase contracts that would extend beyond 10 years. ~~The U.S. Congress introduced legislation, S. 903 and H.R. 3306, the Nuclear Energy Leadership Act, to modify Federal PPA authorities to accommodate the need for longer PPAs. A version of the legislation became law, but the provision authorizing PPAs was not included.~~

Finally, government policies that establish goals for greenhouse gas (GHG) emissions should promote development of nuclear energy as a baseload complement to other carbon free energy sources. Advanced nuclear energy is a clean source of generation and can be used to meet GHG emissions targets while providing reliability benefits to the grid, including integration of renewables and ramping capabilities.

NWPPA's Position

- NWPPA supports legislation, programs, incentives, and initiatives that help facilitate accelerated SMR and advanced reactor development and commercialization. NWPPA encourages continued and increasing appropriations to fund DOE programs for new reactor projects.
- NWPPA supports legislation that will modify power purchase parameters in support of long-term contracts beyond 10 years.

Origination Date: 2017, revised 2019, 2020, ~~and 2021,~~ and 2022.

Northwest Public Power Association Resolution ~~2021~~-11 Urging Consideration of Economic Impacts of the

Endangered Species Act

Background

The Endangered Species Act (ESA) was enacted by Congress in 1973 as a law intended to protect fish, wildlife and plant species from extinction. The ESA is administered by the U.S. Fish and Wildlife Service within the Department of Interior and the National Marine Fisheries Service within the Department of Commerce. Plant and animal species protected under the ESA are categorized as either “endangered” or “threatened” based on risk of extinction.

The ESA expired in 1992, but Congress has continued implementation of its principles through annual legislative appropriations. There are more than 16050 species listed as threatened or endangered in the United States.

Implementation of the ESA is important to the electric utility industry when energy production, transmission or distribution impacts animal or plant habitat or the species themselves. Electric utilities must obtain permits, licenses, easements and rights-of-ways in order to serve customers. These actions trigger ESA compliance which can delay or require revision or denial of the planned activity.

NWPPA’s Position

- NWPPA supports the ESA’s goal of preserving species that are endangered or threatened.
- NWPPA believes any legislation or administrative rule implementing the ESA should consider the economic impact on electric utilities, and the need to protect reliability of the electric system and public safety.
- NWPPA supports implementation of the ESA in a manner that:
 - Adopts voluntary conservation efforts and habitat conservation plans that allow for reasonable economic activity as the preferred means of species protection, including safe harbor agreements and “no surprises” provisions;
 - Adopts increased State and Local involvement, including voluntary cooperative management agreements for listed species, and improved consultation procedures for state and local efforts;
 - Relies on an open and sound decision-making process, including requiring public availability of information as a part of the notice and comment process;
 - Relies on scientific information that is current, accurate and as thorough as possible; and

- Designates critical habitat only where essential physical or biological features for species are found to occur and a designation of critical habitat is essential for the conservation of the species.
- NWPPA supports improvements to the ESA that:
 - Clarify the scope and application of Section 4(d) Rules, including consideration of a species-specific approach and improvements in Recovery Planning that includes timelines for recovery;
 - Revise the listing, delisting (including changes to criteria), and petitions process, including notification to the states to provide for greater state involvement in the process; and
 - Ensure equal access to courts by parties asserting an economic or social interest and limit recovery of legal fees.

Origination Date: 1997. Revised: March 2005 – Proposed to Archive in 2008 (Res. 32-08)
Rewritten for Active Status: 2014; Revised in 2015, 2016, 2017, 2018, ~~and 2020~~, and 2021, and 2022.

Northwest Public Power Association
Resolution ~~2021~~ 2022-13
Ensuring Adequate Federal Funds to Combat
and Prevent Catastrophic Wildfires

Background

Fires in the West have had a devastating impact on natural resources, property, and lives—including public power facilities and employees. Generating units, transmission and distribution lines, communications equipment, and utility buildings have been adversely affected by recent fires. The significant carbon emissions of fires – from burning vegetation and damaged trees left to decay, accounting for roughly one-fifth of total man-made emissions – also undermine utility efforts to reduce greenhouse gas emissions. More than 10 million acres were consumed by wildfire in 2020 alone, affecting every state in the NWPPA footprint.

The Departments of Agriculture and Interior have the responsibility under federal law to ensure the health of federal forest and range land. Yet, there are numerous stands of timber and range land that suffer from disease or bug infestation. Once a fire is started where there is an abundance of dry or dead natural fuel, consumer-owned utilities are subject to infrastructure destruction as well as reliability, personnel and financial risk related to wildfires on federal lands.

Legislation was enacted in 2018 to end the practice of fire-borrowing by establishing an emergency reserve account that the Forest Service can draw from instead of borrowing from non-fire programs. This funding fix took effect in 2020.

NWPPA Position:

- NWPPA supports swift enactment of legislation, or regulatory action, to establish aggressive management of forests where electric infrastructure is also nearby or present.
- NWPPA supports ~~legislation that would create a~~ the Department of Energy matching grant program ~~through the Department of Energy to provide funding~~ for grid infrastructure protection and other activities to reduce the threat of wildfire in rural areas.

Origination Date: 2016. Revised 2017, 2019, 2020, ~~and~~ 2021, ~~e~~

Northwest Public Power Association
Resolution ~~2021~~2022-14
Vegetation Management and Fire Prevention on Rights of Way

Background

Of great concern to the electric utility industry is the timely management of vegetation growing along electric transmission and distribution lines on rights-of-way (ROW) located on federal lands. Proper vegetation management ensures reliable electric service, reduces power-line related wildfires, and safeguards electric infrastructure.

The Bureau of Land Management (BLM) and the U.S. Forest Service (Forest Service) together manage 439.3 million acres throughout the United States containing almost 90,000 miles of electrical transmission and distribution rights-of-way. Utility companies, and ultimately their customers, bear the cost of maintaining and repairing these ROWs, and suffer the reliability and financial consequences if they are not allowed timely access to federal lands to manage vegetation while the managing agencies enjoy the use of these often-improved easements at no cost. Utilities may be liable for fire damage if vegetation in or near ROWs cause fires when encountering electric lines. Utilities may be liable for fire suppression costs even when federal land managers have denied a utility's request to trim vegetation that ultimately caused the fire. Utilities that are held liable for fire damage costs can be denied future liability insurance.

BLM and the Forest Service have not consistently allowed vegetation management of ROW to be carried out on a routine or timely basis. In too many cases, utilities have found that federal land managers apply inconsistent policies to vegetation management requests.

In 2018, Congress approved legislation as part of the Omnibus Appropriations Act of 2018 (P.L. 115-141, Sec. 211, or the Act) to allow for timely and consistent approvals of utility vegetation management requests, limits on strict liability for utilities that proactively plan for vegetation management in ROWs and for removal of hazard trees, and improved cooperation between ROW operators and federal land managers. The BLM and Forest Service are in the process of ROW owners/operators have sought to provide expertise and input into federal land management agencies' implementation of the Act.

NWPPA's Position

- NWPPA supports policies that provide electric utilities with transmission and distribution lines on ROW on federal lands with a reasonable certainty that the approving federal agency will respond in a timely and consistent manner to access and vegetation management requests.
- NWPPA supports prompt implementation of new authorities granted to federal land management agencies in the Vegetation Management Act to provide guidance to electric utilities on development of vegetation management plans, to respond to vegetation management plans and requests in a consistent and timely manner, including addressing hazard trees that are located near ROWs and pose an immediate threat.
- NWPPA supports implementation of the Vegetation Management Act in a manner that provides reduced requirements and a shorter timeline for development, review and approval of operating agreements taking into consideration the financial resources of small utilities as provided for in the Act.
- NWPPA supports consistent implementation of the Act by the U.S. Forest Service and the Bureau of Land Management to lessen the workload of utilities having to develop operating plans and agreements for right of ways on lands managed by both agencies.

Origination Date: 2016. Revised 2017, ~~and 2021~~, and 2022.

Northwest Public Power Association
Resolution 2022-15
Public Power Support of Electric Vehicle Policies

Background

Community-owned utilities are investing in transportation electrification, including electric vehicle (EV) adoption and deployment. EVs offer an environmentally-beneficial source of load growth, along with managed charging, and an opportunity to demonstrate our environmental stewardship. In some areas of the country, EVs are playing an increasingly integral role in grid modernization and resilience as a distributed energy storage asset as our systems continue developing vehicle-to-grid solutions.

Public power systems are ideally positioned to partner with the auto industry, EV owners, municipal and private vehicle fleets, car sharing companies, charging networks/developers and the communities they serve to offer products and services encouraging transportation electrification. Many public power systems have found that investments in charging infrastructure, customer education, and tailored rates and incentives are key to helping customers adopt electric transport. EV adoption, in turn, fueled by clean, affordable, and reliable public power benefits entire communities beyond drivers and fleet operators of EVs. These investments and the community benefits are enhanced by continued support for EVs at the federal level.

Federal policies determine whether the benefits of transportation electrification reach all the communities served by public power nationwide. Federal tax credits provide rebates to buyers that can offset the higher upfront cost of these vehicles.

The National Highway Traffic Safety Administration (NHTSA) and Environmental Protection Agency (EPA) jointly regulate tailpipe emissions and fuel economy standards. However, the State of California holds an exclusive right under the Clean Air Act to set its own emissions rules, which 13 other states have chosen to follow. These standards drive deployment of EVs.

Separately, Congress may consider further incentives for EV adoption, such as the EV tax credit. Some wish that the credit be eliminated to pay for other priorities, while others point to the need for increasing incentives to bolster EV adoption. ~~Congress is considering a highway reauthorization that may call for EV owners to pay a registration fee, since they do not pay gasoline taxes that finance federal highway projects.~~

NWPPA's Position

- NWPPA supports federal policies that incentivize production and deployment of electric vehicles and charging infrastructure.
- NWPPA supports strengthening federal incentives for EV adoption, ~~including raising the cap on the number of vehicles eligible for the IRS Code 30D tax credit from a single manufacturer.~~
- NWPPA opposes policies that eliminate or weaken EV incentives or pose new barriers to EV adoption. EV owners may be required to pay into a federal highway fund, but not more than an equitable share.

Origination date: 2018. Revised: 2020, ~~and 2021~~, and 2022.

Northwest Public Power Association

Resolution ~~2021~~-16

In Support of Rural Broadband Deployment and Use

Background

Approximately 63 percent of all native Americans, and 85 percent of those who live in rural areas do not have access to broadband at current federal minimum standards. This underserved population includes much of the rural, and in some cases urban areas where NWPPA members provide electric service.

The absence of high-speed broadband service limits economic development opportunities in rural areas of the United States for small businesses, or cottage industries. Learning and classwork is increasingly an online service, and unavailable for many rural students without access to sufficient broadband. In addition to the need for learning services, many rural residents also do not have access to telemedicine services leaving rural residents without emerging telemedicine access that can provide lifesaving medical consultations and diagnoses. The internet, especially at true broadband speeds can increase a sense of community connectivity and security for house-bound individuals.

Many public and consumer-owned utilities own or have access to high-capacity telecommunications networks that support their operations, monitoring and maintenance of their electric distribution systems. States have authorized various levels of authority regarding public broadband networks. Wholesale broadband authority, consumer-owned broadband networks, municipal broadband networks, and public-private partnerships help unserved or underserved rural areas gain access to internet speeds at, or greater than current federal minimum standards.

Broadband grant programs in the Infrastructure Investment and Jobs Act provide significant ~~of~~
~~State and~~ federal assistance for broadband expansion that is desperately needed in rural areas
to accelerate the deployment of broadband services. ~~Further e~~Expansion of rural broadband
services may be accelerated through a broader definition of qualifying entities for state and
federal assistance, and through federal legislative and administrative rules that provide tax
credits for rural customers, increase public-private partnerships, provide technical support and
guidance or grants.

Current limitations on broadband authority, financial and technical support are barriers for
communities who could otherwise enjoy the economic and social benefits of adequate access
to broadband services.

NWPPA Position

- NWPPA supports efforts to obtain local, state, regional and national support for policies and legislation which support public broadband deployment, funding opportunities, awareness, customer adoption, and digital literacy.
- NWPPA supports the efforts by local, state, and federal entities to remove barriers that prevent public utilities from providing broadband services to their consumers.
- NWPPA supports rural broadband deployment initiatives at the local, state, regional, and federal level in legislative proceedings that are coordinated such that they do not compromise the safety and integrity of the electric utility infrastructure.
- NWPPA supports broadband deployment, particularly in rural underserved areas provided that it does not create unintended cost shifts from the broadband deployment onto the electric utility.

Origination Date: 2019. Revised in 2022

Northwest Public Power Association Proposed Resolution 2022-XX Comparable Energy Tax Incentives for Consumer-Owned Utilities

Background

Current energy tax policies began decades ago. Business energy investment tax credits (ITCs) were enacted in 1978 and 1980 to stimulate the development of “alternative” energy sources and remain in effect today. In 1992, Congress created a production tax credit (PTC) for the production of energy from renewable resources, which also remains in effect today. Today, the tax code specifies roughly a dozen different fuel sources as providing qualified electricity production or qualified energy property for purposes of the PTC and ITC. Additionally, the tax code provides tax credits for carbon capture and sequestration, fuel cell properties, combined heat and power property, microturbine property, and other non-renewable properties.

Combined, these energy tax credits are worth roughly \$11.7 billion annually and have had a profound effect on the nation's generation mix and emissions profile.

Energy tax credits are tantamount to the federal government paying a portion of the initial cost of investment in, or paying for the production of, power from certain types of energy facilities. That is why both the Treasury Department and Joint Committee on Taxation consider these tax incentives to be the equivalent of spending, i.e., a tax expenditure.

However, because tax-exempt entities, including consumer-owned utilities, have no taxes against which to offset a tax credit, they cannot directly receive energy tax credit "payments." In other words, the federal government will use an investment tax credit, for example, to pay a portion of the investment cost of a new facility if the owner is a private entity, but not if the same facility is owned by a consumer-owned utility.

In many cases, this bias makes it economically unfeasible for a consumer-owned utility to directly own such facilities. Instead, it must rely on a power purchase agreement with a third-party generator that can take advantage of these tax credits. As a result, the value of tax credits for most facilities accrues to consumer-owned utility customers only insofar as the seller of the output of such facilities passes some percentage of it on in the form of reduced prices. Additionally, the utility loses operational control and expertise it would gain from direct ownership, including for renewable energy projects located directly on public lands and facilities.

Omitting tax-exempt entities from energy-related tax credits makes it more costly for consumer-owned utilities to make investments in renewable resources and other clean energy technologies that will be needed to reduce greenhouse gas emissions to address climate change. This is inequitable. With nearly 30 percent of retail electricity customers served by tax-exempt entities, it is also inefficient.

Over the years, Congress has sought to provide comparable incentives for alternative energy source development by tax-exempt entities, but each alternative has been hamstrung in some respect.

In recent years, policymakers have begun to understand the importance of tax policy in driving energy and environmental policy and the folly of excluding tax-exempt entities and the 30 percent of retail customers that they serve. As a result, it is becoming more common for legislative proposals to accommodate tax-exempt entities. The leading approach being refundable direct payment tax credits.

NWPPA's Position

- NWPPA strongly supports legislation that makes federal energy investment incentives fairer and more efficient for consumer owned utilities, including public power utilities and electric cooperatives.

- NWPPA supports energy-related tax incentives that are technology-neutral for investments in renewable resources and other clean energy technologies that will be needed to reduce greenhouse gas emissions.
- NWPPA urges Congress to provide technology-neutral and comparable tax incentives to consumer-owned utilities, which cannot directly access energy-related tax credits because of their tax-exempt status.

Originated: 2022

Northwest Public Power Association Proposed Resolution 2022-XX Federal Incentives for Utility-Scale Hydrogen Energy Storage Projects

Background

Demand is building for hydrogen as heavy industrial sectors seek practical solutions for decarbonization amid growing environmental demands from customers, governments, and financial players. In addition, interest in hydrogen is growing within the utility sector in areas such as generation, storage, and transportation. In this regard, electric utilities can leverage surplus renewable energy to produce hydrogen, facilitate clean energy integration, and use hydrogen as a medium for long-duration energy storage. Some utilities are also exploring the deployment of hydrogen fueling stations for the transportation sector.

A growing number of utilities, including public power utilities, are exploring and investing in hydrogen projects. Yet, hydrogen remains an expensive alternative as there are currently limited options for securing, storing, and transporting hydrogen fuel. Hydrogen production and storage must reach sizeable commercial-scale to provide operational confidence and drive down project cost. Just as solar and wind technologies benefited from various federal incentive programs, meeting state, regional, and federal clean energy goals would benefit greatly from an aggressive federal investment in hydrogen for power generation, transportation, and industrial purposes.

Last year, Congress approved and President Biden signed, the \$1.2 trillion Infrastructure Investment and Jobs Act (IIJA). Approximately \$8 billion of that funding has been dedicated to the U.S. Department of Energy to establish clean hydrogen programs, including a demonstration program to decrease the cost of clean hydrogen production from electrolyzers and at least four regional clean hydrogen hubs to demonstrate the production, delivery, and storage of clean hydrogen energy. This bill, along with the recently released DOE Hydrogen Program Plan, provides a strategic framework for the Department's hydrogen research, development, and demonstration (RD&D) activities. As DOE begins to implement programs promoting hydrogen development, it should not only provide equal consideration for all utilities and non-utility developers, but also provide for the integration of electric generation and

transportation uses of hydrogen, hydrogen storage for non-automotive applications, and federal incentives—to help drive down the cost of deployment.

The hybrid use of renewable hydrogen and natural gas would help reduce greenhouse gas emissions and allow for the widespread adoption of and assessment of hydrogen use in electric generation.

NWPPA's Position

- NWPPA supports federal policies to increase the research, development, and deployment of hydrogen technology for the electric utility sector, in addition to transportation and industrial uses and urges effective implementation of the hydrogen programs authorized by the Infrastructure Investment and Jobs Act.
- NWPPA urges Congress to provide equal incentives to all segments of the utility industry, including public power, in any programs to advance hydrogen deployment.

Originated: 2022



BUSINESS OF THE COMMISSION

Meeting Date: February 1, 2022

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	Allison Morrison	8037
Department	Contact	Extension
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2022

To Be Scheduled

- Compensation Philosophy Discussion

To Be Scheduled

Governance Planning Calendar – 2022

February 1, 2022

Morning Session:

- Morning Session Cancelled

Afternoon Session:

- Public Hearing:
→ Water Utility Retail Rate Proposal
- Governance Planning Calendar

February 15, 2022

Morning Session:

- Community Engagement
- Legislative
- Safety Update
- ~~District Long-Term Strategy Briefing~~ (moved to March 8)

Afternoon Session:

- Public Hearing and Action:
→ Water Utility Retail Rate Proposal
- Governance Planning Calendar

Governance Planning Calendar – 2022

March 8, 2022

Morning Session:

- Media
- Legislative
- District Long-Term Strategy Briefing

Afternoon Session:

- Governance Planning Calendar

March 22, 2022

Morning Session:

- Community Engagement
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 2nd Quarter
- Monitoring Report:
→ 4th Quarter 2021 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2022

April 5, 2022

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

April 19, 2022

Morning Session:

- Community Engagement
- Energy Risk Management Report - 1st Quarter 2022
- Water Supply Update
- Audit Report

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2022

May 3, 2022

Morning Session:

- Media
- North County Community Office Update

Afternoon Session:

- Monitoring Report:
 - 1st Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

May 17, 2022

Morning Session:

- Community Engagement

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2022

June 7, 2022

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

June 21, 2022

Morning Session:

- Community Engagement
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 3rd Quarter
- Monitoring Report:
→ Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2022

July 5, 2022

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

July 19, 2022

Morning Session:

- Community Engagement
- Energy Risk Management Report – 2nd Quarter 2022
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2022

August 2, 2022

Morning Session:

- Media
- Strategic Plan Review

Afternoon Session:

- Monitoring Report:
→ 2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 16, 2022

Morning Session:

- Community Engagement

Afternoon Session:

- 2023 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2022

September 6, 2022

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

September 20, 2022

Morning Session:

- Community Engagement
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2022

October 3, 2022

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→ Open 2023 Proposed Budget Hearing
- Governance Planning Calendar

October 18, 2022

Morning Session:

- Community Engagement
- Energy Risk Management Report – 3rd Quarter 2022
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2022

November 1, 2022

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2023 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 15, 2022

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2023 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2023
- Governance Planning Calendar

Governance Planning Calendar – 2022

December 6, 2022

Morning Session:

- Media
- Finance Audit Activity
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing and Action:
→ Adopt 2023 Budget
- Monitoring Report:
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2023
- Proposed 2023 Governance Planning Calendar

December 20, 2022

Morning Session:

- Community Engagement

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property - 1st Quarter
→ Confirm Final Assessment Roll for LUD No. 65
- Adopt 2023 Governance Planning Calendar

Governance Planning Calendar – 2022

2022 Year-at-a-Glance Calendar

January

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August

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September

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November

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	Holiday
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Commission Meetings

For Planning Purposes Only and Subject to Change at any Time

EXECUTIVE SESSION

Tuesday, February 1, 2022

At the Conclusion of the Afternoon Session of the Regular Meeting

Discussion to Review the Performance of a Public Employee - Approximately 1 hour