SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT NO. 1

Preliminary Application for Operation of Customer-Owned Generation

FORM 6-1

Who should file this application: Any customer(s) expressing interest to install generation on their premises. This application should be completed as soon as possible and returned to a District representative in order to begin processing the request.

Information: This application is used by the District to perform a Preliminary Interconnection Study to determine the interface requirements at the customer's service point. The applicant should attempt to fill in as much of the form as possible. The applicant will receive a preliminary estimate for the utility interface requirements that may be used in calculating the overall project requirements.

Further Action: The Preliminary Interconnection Study will determine the need to submit a copy of the Final Application for Parallel Operation of Customer-Owned Generation.

Equipment Testing: Prior to final approval of the customer's generation, protective and control system testing is required. District representatives and Owner representatives must be present to witness and verify the testing for proper operation.

Owner/Applicant Information				
Company				
Mailing Address				
City County				
Phone	Representative			
Project Design/Engineering (Architect) (as	applicable)			
Company				
City County				
Phone	Representative			
Electrical Contractor (as applicable)				
Company				
Mailing Address				
	State Zip			
Phone	Representative			
Generator Data				
Manufacturer (if available)	Model			
Type: Synchronous 🗌 Induction 🗌 P	nases: Single 🗌 Three 🗌 Frequency (Hz)			
Rated Output: kW	kVA			
Rated Power Factor: (%) Rate	d Voltage (Volts): Rated Amperes:			
Energy Source (gas, steam, hydro, etc.)				
Transfer Switch Data				
Manufacturer	Model			
Type Rating	ANSI /UL 1008 Listed? YES NO			
What Standards does it meet?				
Is transfer switch operational in closed-transition mode? YES NO				
What is maximum time the transfer switch tak	es to operate?			
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Can it be programmed to operate in parallel with District	t	
for more than 100 milliseconds (0.100 sec)?	Yes 🗌	NO 🗌

Estimated Load Information			
The following information will be used to help properly design the District/customer interconnection. This information is not intended as a commitment or contract for billing purposes.			
Minimum anticipated load (generation not operating)	kW	kVA	
Maximum anticipated load (generation not operating)	kW	kVA	
Description of Proposed Installation and Operation			

Please attach a single line diagram showing the customer's primary switchgear, transformers, and generation facilities. Give a general description of the manner of operation of the generation (cogeneration, peak shaving, emergency power, etc.) Please attach additional sheets if necessary.

Signature			
Applicant Signature		Date	
Information below to be completed by Snohomish County Public Utility District			
PUD Customer Service Representative completes the following:			
Executive Account Rep		Phone	
Project Name			
Street Address			
City	County	Phone	
District service point location (Attach map if available)			
Copy of Application and attachm	ent to:		
System Planning	g & Protection Manage	er	
* Original of this document to be retained in customer's file in Customer Service Department *			