## Energy Independence Act (I-937) Conservation Report 2020-2021

Utility	Snohomish County PUD	Summary of Achievement	Summary of Achievement and Targets (MWh)		
Report Date	May 31, 2021		2020-2021		
Contact Name/Dept	Michael Coe		Biennial		
Phone	425-783-8357	Potential 2020-2029	616,441		
Email	mjcoe@snopud.com	Target 2020-2021	107,222		
		Achievement 2020	77,910		

		2020 Achievement		2021 Achievement		
Conservation	by Sector	MWh	Utility Expenditures (\$)	MWh	Utility Expenditures (\$)	Note: Expenditure
F	Residential	21,113	\$5,725,953			amounts do not
C	commercial	17,432	\$2,341,470			include any customer
	Industrial	16,642	\$1,308,053			or other non-utility
	Agriculture					costs.
Distribution	Efficiency					
Production	Efficiency					
	NEEA	22,723	\$222,862			
Conservation expenditures <i>NO</i> in sector ex						
Overhead	d		\$5,874,548			
<u>Total</u>		77,910	\$15,472,885	-	\$0	

Notes, including a brief description of the methodology used to establish the utility's ten-year potential and biennial target to capture cost-effective conservation:

In compliance with the Washington State Energy Independence Act (EIA) (Chapter 19.285 RCW), and the requirements of WAC 194-37-070, Public Utility District No. 1 of Snohomish County (the District) has estimated its ten-year conservation potential and established targets for 2020-2021. The conservation potential estimate and targets are based on the District's 2019 update of the 2017 Integrated Resource Plan (IRP). Documentation for the preliminary IRP can be found on the District's website at <a href="https://www.snopud.com/irp">www.snopud.com/irp</a>.

In establishing the 2020-2021 biennial conservation targets, the District's conservation potential estimate methodology is consistent with the Northwest Power and Conservation Council methodology. The 2019 update of the 2017 IRP employs the integrated portfolio approach based on a 2019 estimate of conservation potential which uses the best available information and considers the unique characteristics of the District's s ervice area and customer make-up (as identified in the 2019 utility specific analysis conducted by EES Consulting, Inc.).

The District's 2020-2021 energy conservation targets have been described, explained and reviewed in a larger discussion concerning the District's 2019 update of the 2017 IRP during an April 23, 2019, public meeting by the District's Board of Commissioners. Staff's recommendation for 2020-2021 conservation targets was subsequently reviewed at a second noticed public meeting of the Board of Commissioners on May 7, 2019, and the 2020-2021 targets were adopted by Board Resolution No. 5905. A copy of the resolution is attached. The published notice for the May 7, 2019 meeting identified that adoption of the targets was on the agenda.

As a result of the 2019 update to the 2017 IRP analysis, the District's ten-year conservation potential estimate for 2020-2029 is identified as 70.37 aMW (busbar), and the 2020-2021 biennial target for compliance with the EIA is 12.24 aMW (busbar). The biennial target for 2020-2021 is recognized to be at the portfolio level in order to allow the greatest flexibility for capturing market opportunities in any sector, with any cus tomer, when and where they