SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street

March 9, 2021

The Board of Commissioners meeting will be held virtually via Zoom Meeting. Due to the COVID-19 pandemic and Proclamation 20-28.15 issued by Governor Jay Inslee, in-person attendance is not permitted at this time.

CONVENE REGULAR MEETING – 9:00 a.m. – Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link https://zoom.us/j/94054858572?pwd=TkRmOFZObFY4M3Q5VklBWlQ1WFhEUT09
- Dial in: (253) 215-8782
- Meeting ID: 940 5485 8572
- Passcode: 123956

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates
   1. Media
   2. Legislative
   3. Other

B. Pilot Small Distributed Generation Rate Schedule
C. Residential Rate Design
D. Commission Contract Awards
E. Clean Energy Transformation Act: Rulemaking Process Review and Next Steps

RECONVENE REGULAR MEETING -1:30 p.m. - Virtual Meeting Participation

2. RECOGNITION/DECLARATIONS

A. Team of the Month for March - Bill Estimation Team

3. COMMENTS FROM THE PUBLIC

Virtual Participation Information:

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking "raise hand" and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to "raise hand."

4. CONSENT AGENDA
- A. Approval of Minutes for the Regular Meeting of February 16, 2021
- B. Bid Awards, Professional Services Contracts and Amendments
- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

5. CEO/GENERAL MANAGER REPORT

6. COMMISSION BUSINESS
- A. Commission Reports
- B. Commissioner Event Calendar
- C. 2020 Budget, Forecast, and Major Project Status Report Final Results

7. GOVERNANCE PLANNING
- A. Governance Planning Calendar

ADJOURNMENT

March 10, 2021:
CleanTech Alliance Breakfast – 8:00 a.m. to 9:40 a.m. (Virtual)

March 11, 2021:
American Public Power Association (APPA) Best Practices in Public Power Governance - 9:00 a.m. to 12:30 p.m. (Virtual)

March 17, 2021:
PUD Customer Breakfast 8:00 a.m. to 9:00 a.m. (Virtual)

The next scheduled regular meeting is March 23, 2021

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611.

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 1

TITLE:

CEO/General Manager's Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
Department	*Contact*	*Extension*

Date of Previous Briefing: N/A

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

☒ Decision Preparation ☐ Incidental (Information) ☐ Monitoring Report
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager's Briefing and Study Session attachments

State Government Relations Activity Report

State Overview

- On Feb. 16, House Republicans brought forth a 2021-2023 budget proposal. The proposal would grow state spending to $55 billion in 2021-2023, up from $51.5B in 2019-2020.
- On Feb. 17, Governor Inslee announced at his press conference that all eight established regions have advanced to Phase II of the Washington Healthy Plan.
- On Feb. 20, Senator King (R – 14th LD) introduced a Transportation proposal that includes taxes on gas, bikes, and fees on transit. There are now four transportation package proposals in front of the Legislature, all of which require billions of dollars in funding over their duration.
- On Feb. 26, The Utilities and Transportation Commission (UTC) extended Investor Owned Utilities the protections for electric and natural gas customers struggling to pay their bills during the pandemic through July 31. Note: this only applies to investor-owned utilities.
- On March 3, Washington state recorded its 5,000th COVID related death.
- The Governor announced that, The Western State Scientific Safety Review Workgroup has approved the Johnson and Johnson vaccine.

Key Hearings/Press Conferences/Meetings

- Governor Inslee Press Conference | To discuss the ongoing response to the COVID-19 pandemic (Feb. 17)
- House Committee on Capital Budget |Work Session: WA's Infrastructure System Improvement Team (Feb. 17)
- WA State Dept. of Health | Media briefing on COVID response (Feb. 18)
- WA State Dept. of Health | Media briefing on COVID response (Feb. 25)
- WA State Dept. of Health | Media briefing on COVID response (Mar. 4)
- Governor Inslee Press Conference | To discuss the ongoing response to the COVID-19 pandemic (Mar. 4)

Note: The above events are in addition to those captured in the bill report.

Calendar

- As of March 4, we are halfway through the 2021 regular legislative session.
- The last day to consider (pass) bills in House of Origin: Tuesday March 9, 2021 (5:00 p.m.).

Interesting Reads

- The Everett Herald: Inslee offers school districts state funded COVID testing (Feb. 17)
- The Seattle Times: New Washington Transportation plan includes taxes on gas and bikes, fees on transit (Feb. 20)
- AWC: UTC extends disconnection and late fee moratorium for investor owned utilities (Feb. 26)
- Stamford Advocate: Washington State hits 5,000 COVID related deaths (Mar. 3)

Letters

- Snohomish PUD did not submit any non-key state legislation-related letters during this reporting period. Key state legislation-specific letters are included in the key state legislation report.

Federal Government Relations Activity Report

Federal Overview

- The U.S. Senate voted to confirm Jennifer Granholm to be the Secretary of the Department of Energy (DOE).
- On Feb. 24, President Biden signed an executive order on "America's Supply Chains" that calls for a 100-day review across federal agencies on supply chain vulnerabilities for certain products, including critical minerals, semiconductors, and large capacity batteries. Further, agencies are directed to conduct a year-long review of six key sectors' supply chains, including the energy sector industrial base, the telecommunications industrial base, and the transportation industrial base.
- Senators Patty Murray, Edward Markey, Jeff Merkley and Jack Reed sent a letter urging the U.S. Census Bureau to collect data regarding American households' experiences with paying utility and delivered fuels bills during the COVID-19 pandemic.
- On Feb. 26, the U.S. House of Representatives passed its COVID-19 aid package, the American Rescue Plan Act (H.R. 1319), by a vote of 219-212 using Budget Reconciliation procedures. The $1.9 trillion package includes provisions to deploy a national vaccination plan; direct payments of $1,400 to individuals and families; emergency rental assistance; $350 million in aid to U.S. states, cities, and tribal governments; and additional provisions aimed at providing relief across all sectors of the U.S. economy. The version passed by the House does not include a federal moratorium on shutoffs; however, it does expand access to payroll tax credits for emergency paid sick and family leave to public power utilities. The bill also adds $4.5 billion to the Low Income Home Energy Assistance Program to aid American families with their utility bills. The bill is currently under debate in the Senate.

Key Hearings

- Feb. 25 | House Appropriations Energy-Water Subcommittee virtual hearing on climate innovation.
- Feb. 24 | Senate Environment and Public Works Committee hearing on investing in transportation.
- Feb. 23 | House Energy and Commerce Oversight and Investigations Subcommittee virtual hearing on Covid vaccine availability. Executives from AstraZeneca, Johnson & Johnson, Moderna, Novavax and Pfizer testify.
- Feb. 17 | House Energy and Commerce Communications and Technology Subcommittee hearing on "Connecting America: Broadband Solutions to Pandemic Problems."

Interesting Reads

- Politico: Texas and California built different power grids, but neither stood up to climate change (Feb. 21)
- NOAA Study: Climate change threatens Chinook salmon throughout their life cycle
- FEMA: 2020 National Preparedness Report

Local Government Relations Activity Report

Local Overview

- On Feb. 23, Snohomish County's Office of Energy & Sustainability Office presented to the Snohomish County Council Operation's Committee the progress on the county's Climate Action Plan – specifically, the Sustainable Operations Action Plan one year progress overview. Suzy Oversvee, Sr. Customer & Energy Services Program Manager, represents the PUD on the committee and attended the virtual presentation.
- On Feb. 25, Snohomish County Division of Parks, Recreation & Tourism hosted an evening virtual open house to showcase early planning for a proposed "Sky Valley Shooting Park" to be located on the Sultan Basin Road. The selected site is an undeveloped parcel owned by state Department of Natural Resources with plans for reconveyance to the County in 2024. Elements for a multi-use shooting park has been desired for location in east county for several decades, and if successful the County plans on a public-private partnership for operation. District staff are monitoring and reviewing the site specifics.
- On March 3, the Snohomish County Council authorized the approval of a PUD Customer Service Contract for services at Whitehorse County Park in Darrington. The PUD Arlington office is coordinating the work with the county. The contract had been previously reviewed by the County Council on Feb 23 during an Operations Committee meeting.
- On March 3, Snohomish County's Broadband Action Team convened for the first time with a presentation by Russ Elliott from the WA State Broadband Office. Brenda White, Manager of Local Government and External Affairs, represents the PUD on the committee and attended the virtual presentation. County Executive Somers, County Council Members Low and Nehring are leads.

Interesting Reads

- Everett Herald: Arlington and Marysville Push State to Extend Key Tax Break (Feb. 17)
- Everett Herald Editorial: Opinion: Update Tax Break For Cascade Industrial Center Jobs (Feb. 19)
- Everett Herald: Legal Battle Stalls Costco's Planned Store in Lake Stevens (Feb. 19)
- Everett Herald Editorial: Opinion: Cost Increase Can't Risk ST3 Spine to Everett Jobs (Feb. 22)
- Everett Herald: New Hatchery on Skykomish to End Practice of Importing Fish (Mar. 4)
- Everett Herald: Last Everett Built Boeing 787 Rolls Off the Assembly Line (Mar. 4)

SSB 5126: Concerning the Washington climate commitment act.

SUMMARY (NOTE: THIS SUMMARY ONLY ADDRESSES ELECTRIC UTILITY PROVISIONS IN THE SUBSTITUTE BILL):

- Clarifies that the Legislature intends to allocate allowances to all consumer-owned and investor owned electric utilities (COUs & IOUs) to mitigate the cost burden of the program on electricity customers.
- Defines cost burden as the impact on rates or charges to electric utility customers for the incremental cost of electricity service to serve load due to the compliance cost for GHG emissions caused by the program.
- Requires Ecology to set an allocation schedule by rule, in consultation with Commerce and the UTC, for the provision of allowances at no cost to COUs or IOUs.
- Requires this allocation to be consistent with a forecast of each utility's supply and demand, and the cost burden resulting from the inclusion of the covered entities in each compliance period.
- Authorizes allowances allocated at no cost to COUs to be consigned to auction for the benefit of ratepayers, deposited for compliance, or a combination of both.
- Requires Ecology to allow for allowances to be transferred between a power marking administration and electric utility and used for direct compliance.
- Requires rules establishing the allocation of allowances to COUs and IOUs to consider

SPONSOR(S):

Carlyle, Saldaña, Conway, Das, Frockt, Hunt, Liias, Nguyen, Pedersen, Salomon, Stanford, Wilson, C.

SNOPUD POSITION:

Other

CONTEXT:

This bill is by Governor request and addresses the Legislature's and Governor's interest in advancing a cap-and-invest program in Washington State. Placing a price on carbon has been a longstanding policy priority for Governor Inslee.

This bill is an environmental priority in the 2021 legislative session for the Governor and sponsors.

STATUS:

In the Senate Committee on Ways & Means.

PRINCIPLES:

- **Reliability of service:** Likely no impact.
- **Affordability of rates:** See response to local control below.
- **Safety to community:** Likely no impact.
- **Local control:** The impact is uncertain at this time, but largely hinges on how this proposal would be implemented and operate in parallel with the Clean Energy Transformation Act (CETA). Potential cost impacts associated with electrifying other sectors (due to this proposal and other policies) while complying with regulatory/statutory obligations are significant part of the current discussion.
- **Environmental stewardship:** Intended beneficial impacts economy-wide.

LEGISLATIVE HISTORY/ACTION:

Feb. 19: Received a work session to brief the proposed substitute bill. Watch here.

Feb. 25: Amended, substituted, and voted out of the Senate Committee on Environment, Energy, and Technology during executive session. Watch here.

SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with the prime sponsor, various executive and committee staff, and utility and environmental stakeholders.
- No additional efforts since the previous reporting period.

E3SHB 1091 | SB 5231: Reducing the greenhouse gas emissions associated with transportation fuels.

SUMMARY (NOTE: THIS SUMMARY ONLY ADDRESSES ELECTRIC UTILITY AND CREDIT PROVISIONS IN THE LATEST VERSION OF THIS BILL):

- Allows electric vehicle (EV) manufacturers to be eligible to generate clean fuels program (CFP) credits.
- Clarifies the retirement or use of renewable energy credits or clean energy attributes are not required for electricity to generate credits for purposes of the CFP.
- Authorizes the expenditure by electric utilities of CFP revenues on the provision of hydrogen and other gaseous fuels produced from non-fossil feedstocks and derivatives.
- Makes changes to the Clean Fuel Reward Program by:
  - Requiring the Department of Ecology (Ecology) to provide for the establishment and funding of a Clean Fuel Reward Program through some portion of the 50% of electric utility electricity credit revenues that are not subject to transportation infrastructure requirements.
  - Requiring the CFP to be statewide and to provide a purchase price incentive through a price reduction at the time of purchase or lease of an EV.
  - Eliminating the requirement that the purchase and lease incentive apply to new vehicles only.
  - Requiring Ecology to consult with automobile manufacturers and car dealers in the establishment of CFP requirements.

SPONSOR(S):

Fitzgibbon, Slatter, Berry, Dolan, Bateman, Ramos, Simmons, Ramel, Senn, Peterson, Duerr, Ryu, Valdez, Callan, Kloba, Chopp, Ormsby, Frame, Macri, Pollet, Goodman, Bergquist

SNOPUD POSITION:

Other

CONTEXT:

Last session, a similar proposal, E2SHB 1110 (Fitzgibbon) passed out of its house of origin (the House) and its Senate policy committee. Despite receiving a hearing in its Senate fiscal committee, it did not move beyond that.

A Clean Fuels Standard is a significant legislative priority for the Governor's Office and environmental advocate groups. This bill is Governor request legislation.

The Senate companion has not yet received a public hearing. This appears to be the vehicle.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** The impact is uncertain at this point.
- **Safety to community:** No impact.
- **Local control:** Concerns re: mandates on how a utility may spend revenues from program credits remain due to the new provisions on expenditures of CFP credits as noted above. Local control on revenue expenditures appears to have been largely delegated to legislative requirements or a rulemaking process.
- **Environmental stewardship:** Intended benefits.

STATUS:

In the Senate Committee on Environment, Energy, & Technology.

LEGISLATIVE HISTORY/ACTION:

Feb. 16: Received a public hearing in the House Committee on Transportation. Watch here.

Feb. 19: Substituted and voted out of the House Committee on Transportation. Watch here.

Feb. 27: Amended, debated, and voted off the House Floor (yeas, 52; nays, 46; absent, 0; excused, 0). Watch here.

SNOPUD EFFORTS:

- Snohomish PUD has engaged with the prime sponsor and other utility, environmental, equity, and industry stakeholders.
- Feb. 16: Snohomish PUD signed in "other" during the public hearing in the House Committee on Transportation.

SB 5008: Extending the business and occupation tax exemption for amounts received as credits against contracts with or funds provided by the Bonneville power administration and used for low-income ratepayer assistance and weatherization.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE JANUARY 19 REPORT):

- Reinstates the business and occupation tax exemption for energy conservation and demand-side management credits and funding from the Bonneville Power Administration if the tax savings are used for low-income ratepayer assistance and weatherization.
- Expires the new exemption on January 1, 2031.

SPONSOR(S):

Robinson, Short, Wilson, C., Brown, Hasegawa

SNOPUD POSITION:

Support

CONTEXT:

This bill passed in 2020 but was effectively vetoed by Governor Inslee due to budgetary concerns in response to budgetary concerns surrounding the pandemic.

STATUS:

In the Senate Committee on Ways & Means.

PRINCIPLES:

- **Reliability of service:** Potential benefit through reduction in energy consumption particularly during peak-demand seasons.
- **Affordability of rates:** Benefit to our income-qualified customers.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** Potential benefit through reduction in energy consumption particularly during peak-demand seasons.

LEGISLATIVE HISTORY/ACTION:

No legislative action since the previous reporting period.

SNOPUD EFFORTS:

- Snohomish has engaged with other utilities.
- No additional efforts since the previous reporting period.

E2SHB 1117: Promoting salmon recovery through revisions to the state's comprehensive planning framework.

SUMMARY (NOTE: THIS SUMMARY CAPTURES CHANGES IN THE CURRENT VERSION OF THIS BILL):

- Excludes facilities covered by a hydropower license issued by the Federal Energy Regulatory Commission or included in a habitat conservation plan approved under the federal Endangered Species Act from the requirement that the capital facilities element and transportation element of comprehensive plans include a schedule for the elimination of all identified fish passage barriers.
- Modifies the definitions of the following terms: "mitigation hierarchy requirement," "net ecological gain," "rural character," and "watershed."
- Clarifies that the requirement for comprehensive plans to be consistent with applicable salmon recovery plans applies to recovery plans adopted under the federal Endangered Species Act and under the Salmon Recovery Act, chapter 77.85 RCW.
- Specifies that in the course of a public project's obligation to achieve net ecological gain, the public project may not rely on existing salmon recovery projects funded and implemented by other entities.
- Removes a requirement that the WDFW develop targets as part of its salmon recovery monitoring efforts.
- Requires the WDFW to facilitate an ongoing and collaborative process for the purpose of identifying gaps and targets related to salmon habitat and funding, to be informed by its monitoring work.
- Adds a null-and-void clause.

SPONSOR(S):

Lekanoff, Fitzgibbon, Bateman, Simmons, Ramel, Peterson, Goodman, Ryu, Kloba, Chopp, Pollet, Macri, Davis

SNOPUD POSITION:

Other

CONTEXT:

This bill continues the work on the "net ecological gain" legislative topic addressed in the 2020 legislative session.

STATUS:

In the Senate Committee on Environment, Energy, & Technology.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** What constitutes "net ecological gain" still does not have a substantial framework. Cost impacts to achieve net ecological gain could vary significantly.
- **Safety to community:** No impact.
- **Local control:** See affordability of rates.
- **Environmental stewardship:** Intended beneficial impacts.

LEGISLATIVE HISTORY/ACTION:

Feb. 16: Received a public hearing in the House Committee on Appropriations. Watch here.

Feb. 22: Amended and voted out of committee during Executive Session in the House Committee on Appropriations. Watch here.

Mar. 2: Amended, debated, and voted off the House Floor (yeas, 58; nays, 38; absent, 0; excused, 2). Watch here.

SNOPUD EFFORTS:

- Snohomish PUD has engaged in conversations with committee staff; various county, city, utility, and environmental stakeholders; and the prime sponsor.
- Feb. 17: Snohomish PUD submitted a letter on SHB 1117. See Appendix I immediately following the Key State Legislation Report for the letter.

ESHB 1056: Concerning open public meeting notice requirements and declared emergencies.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE JANUARY 19 REPORT):

- Allows a public agency to hold meetings of its governing body remotely, or with limited in-person attendance after a declared emergency.
- Requires that the public be allowed to listen in, in real time, to meetings that are held remotely or with limited in-person attendance.
- Requires all public agencies to post agendas online for regular meetings and for special meetings held remotely or with limited in-person attendance.

SPONSOR(S):

Pollet, Goehner, Kloba, Lekanoff, Leavitt, Senn, Callan, Fey

SNOPUD POSITION:

Support

CONTEXT:

This bill is largely in response to the experiences of governing bodies under Governor Inslee's proclamation 20-28 regarding the Open Public Meetings Act and Public Records Act. Since later spring, public meetings have been allowed to conduct normal business through appropriate accommodations.

Given the experience of governing bodies over the pandemic, the intent of this bill is to modernize and update the open public meetings act emergency procedures to reflect technological advances, while maintaining the act's public policy that governing body's actions and deliberations be taken and conducted openly while balancing public safety in emergency conditions.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** Benefits in the ability to hold a public meeting during a declared emergency.
- **Environmental stewardship:** No impact.

STATUS:

In the Senate Committee on State Government & Elections.

LEGISLATIVE HISTORY/ACTION:

No legislative action since the previous reporting period.

SNOPUD EFFORTS:

- Snohomish PUD has discussed this proposal with other stakeholders representing public entities.
- No additional efforts since the previous reporting period.

E2SHB 1050: Reducing greenhouse gas emissions from fluorinated gases.

SUMMARY (NOTE: THIS SUMMARY CAPTURES CHANGES IN THE CURRENT VERSION OF THIS BILL):

- Encourages the mandatory cost-effective conservation activities of electric utilities to promote the adoption of air conditioning equipment that has a GWP below 750 and the replacement of stationary refrigeration systems that contain ozone-depleting substances or high GWP refrigerants.
- Authorizes the Department of Ecology (Ecology) to establish a maximum global warming potential (GWP) threshold for hydrofluorocarbons (HFCs) used in new stationary air conditioning and stationery refrigeration and directs Ecology to establish a GWP threshold for new ice rinks.
- Applies certain existing regulations addressing emissions of ozone depleting substances to HFCs.
- Directs Ecology to establish a refrigerant management program to address refrigerant emissions from large air conditioning and refrigeration systems.
- Requires Ecology to provide recommendations to the Legislature by December 1, 2021, regarding the design of a program to address the end-of-life management and disposal of refrigerants.
- Establishes a state purchasing and procurement preference for recycled refrigerants.
- Requires the State Building Code Council to adopt rules that allow the use of low-GWP substitutes to the maximum extent practicable.

SPONSOR(S):

Fitzgibbon, Ortiz-Self, Leavitt, Duerr, Chopp, Ramel, Peterson, Goodman, Ryu, Callan, Ramos, Ormsby, Pollet, Stonier, Fey, Macri, Bergquist

SNOPUD POSITION:

Other

CONTEXT:

This bill intends, in part, to continue some of the work accomplished with the passage of E3HSB 1257 – concerning energy efficient appliances. It also continues work of previous legislative efforts to address HFCs.

The Department of Ecology released a report on this issue in January 2021. You can find this report here.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** Intended to be beneficial by removing or reducing HFC using equipment. There could be adverse impacts related to conservation potential of appliances/equipment.

STATUS:

Referred to the Senate Committee on Environment, Energy, & Technology.

LEGISLATIVE HISTORY/ACTION:

Feb. 23: Amended, debated, and voted off the House Floor (yeas, 56; nays, 40; absent, 0; excused, 2). Watch here.

SNOPUD EFFORTS:

- Snohomish PUD has discussed this proposal with the prime sponsor and other utility and industry stakeholders.
- Snohomish PUD has continued engagement with the prime sponsor and other utility and industry advocates to craft conservation-related language.

ESHB 1336: Creating and expanding unrestricted authority for public entities to provide telecommunications services to end users.

SUMMARY (NOTE: THIS SUMMARY CAPTURES CHANGES IN THE CURRENT VERSION OF THIS BILL):

- Removes the express grant of authority for first-class cities and code cities to provide telecommunications services but maintains the authority to provide telecommunications services for second-class cities and towns.
- Allows a PUD to provide wholesale telecommunications outside the district to the same extent as retail telecommunications.
- Eliminates language expressing legislative intent that any public entity or federally recognized tribe with authority to provide retail telecommunications services be considered an eligible telecommunication carrier for purposes of the Universal Services Program.
- Modifies provisions encouraging public utility districts and port districts to report on evidence related to unserved areas by defining "unserved" as a census block in which no provider has capacity to deliver internet access service at speeds of a minimum of twenty-five megabits download and three megabits upload.
- Makes technical corrections.

SPONSOR(S):

Hansen, Ybarra, Berry, Simmons, Ramel, Valdez, Leavitt, Morgan, Ryu, Peterson, Shewmake, Davis, Ormsby, Gilday, Stonier, Eslick, Pollet, Harris-Talley

SNOPUD POSITION:

N/A

CONTEXT:

This bill addresses the gaps in access to broadband across the state that have been magnified over the course of the pandemic.

Note: There is another bill, SSB 5383 that also addresses PUD retail telecommunications authority.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** No impact.

STATUS:

Referred to the Senate Committee on Environment, Energy, & Technology.

LEGISLATIVE HISTORY/ACTION:

Feb. 23: Amended, debated, and voted off the House Floor (yeas, 60; nays, 37; absent, 0; excused, 1). Watch here.

SNOPUD EFFORTS:

- Snohomish PUD has discussed this bill with other utility stakeholders.
- No additional efforts since the previous reporting period.

SB 5373: Concerning carbon pollution.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 2 REPORT):

- Establishes a carbon pollution tax and a ten-year climate finance program through a bond program.
- Imposes the carbon pollution tax 2022 beginning at $25/metric ton of greenhouse gas emissions. The tax rate automatically increases by 5% annually and is adjusted for inflation using the consumer price index.
- Requires 100% of the receipts from the carbon pollution tax to be distributed through the bond program to fund projects and activities that reduce greenhouse gas emissions and mitigate environmental impacts of climate change. Administrative costs to be covered first.
    - 75% of funds go to Greenhouse Gas Emissions Reduction Account, which includes projects that: reduce greenhouse gas emissions from the transportation sector, supplement the growth management planning and environmental review fund, deploy renewable energy resources, energy storage, demand side technology, grid modernization, improve energy efficiency, and promote electrification.
    - 25% of funds go to the Natural Climate Solutions Account, which includes projects that: increase the resilience of the state's ecosystems vulnerable to the impacts of climate change, particularly waterways and forests.
- Exempts fossil fuels used to generate electricity in Washington.
- By 2031, directs the Department of Ecology to review and determine if the emissions reductions addressed by this tax are predicted to achieve the State's greenhouse gas emissions reductions goals.
- Grants broad rulemaking authority to the departments of Ecology, Licensing, Transportation, and Commerce.
- The special tax obligation bonds may be issued for a period up to ten years.

SPONSOR(S):

Lovelett, Saldaña, Salomon, Wellman, Das, Hunt, Wilson, C., Stanford, Pedersen, Dhingra, Frockt, Nguyen

SNOPUD POSITION:

N/A

CONTEXT:

This bill is the green bonds proposal that the Board has been addressed in front of the Board of Commissioners previously.

STATUS:

In the Senate Committee on Environment, Energy, & Technology.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** No impact.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** Intended benefits.

LEGISLATIVE HISTORY/ACTION:

Mar. 4: Received a public hearing in the Senate Committee on Environment, Energy, & Technology. Watch here.

SNOPUD EFFORTS:

- Snohomish PUD has discussed the bill with the prime sponsor and utility, environmental, and equity stakeholders.
- No additional efforts since the previous reporting period.

E2SHB 1287: Concerning preparedness for a zero emissions transportation future.

SUMMARY:

- Requires the Washington State Department of Transportation's Public-Private Partnership Office to develop and maintain a publicly available mapping and forecasting tool that provides locations and essential information of charging and refueling infrastructure to support forecasted levels of electric vehicle adoption, travel, and use.
- Requires electric utilities to analyze how their resource plans account for modeled load forecast scenarios that consider anticipated levels of zero-emission vehicle (ZEV) use in the utility's service area, assumed use case scenarios that consider anticipated levels of ZEV use, and information from the utilities' transportation electrification plans.
- Directs the State Building Code Council to adopt rules that exceed the specific minimum requirements established in 2019 for electric vehicle infrastructure in buildings, to the extent necessary to support anticipated levels of ZEV use.

SPONSOR(S):

Sponsors: Ramel, Hackney, Bateman, Fitzgibbon, Berry, Goodman, Santos, Kloba, Macri, Bergquist, Ormsby, Pollet

SNOPUD POSITION:

Support

CONTEXT:

This proposal responds to some utilities' concerns to ensure proper consideration is given to resource and infrastructure impacts from the increased adoption and use of ZEVs throughout Washington.

STATUS:

Awaiting committee assignment in the Senate.

PRINCIPLES:

- **Reliability of service:** Potential benefits through a centralized source of ZEV-related infrastructure data.
- **Affordability of rates:** Potential benefits by utilizing Washington State Department of Transportation's mapping and forecasting tool to benefit our planning processes.
- **Safety to community:** No impact.
- **Local control:** No impact. Snohomish PUD already incorporates ZEV use into our resource planning processes.
- **Environmental stewardship:** Potential benefits through improved, deliberate, and thoughtful planning processes for greater ZEV adoption/use.

LEGISLATIVE HISTORY/ACTION:

Feb. 18: Substituted and voted out of the House Committee on Transportation during executive session. Watch here.

Mar. 3: Substituted, amended, debated, and voted off the House Floor (yeas, 65; nays, 31; absent, 0; excused, 2). Watch here.

SNOPUD EFFORTS:

- Snohomish PUD has engaged with the prime sponsor, agency and legislative staff, and a broad group of utility stakeholders and environmental stakeholders on this bill.
- Feb. 17: Snohomish PUD submitted a letter on SHB 1287. See Appendix II immediately following the Key State Legislation Report for the letter.

SHB 1084 | SB 5093: Reducing statewide greenhouse gas emissions by achieving greater decarbonization of residential and commercial buildings.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 16 REPORT):

SHB 1084 did not pass out of its fiscal committee and at this time is effectively considered "dead."

- Authorizes the governing body of a municipal electric utility or public utility district to adopt a beneficial electrification plan.
- Establishes a Heat Pump and Electrification Program within Commerce.
- Requires that the State Energy Code, for each code cycle, provide one reach code option for increasingly low-emission energy efficient homes that local jurisdictions may adopt for residential construction.
- Allows local governments to adopt a reach code option under the State Energy Code for residential buildings.
- Requires the Department of Commerce (Commerce) to adopt a state energy management and benchmarking requirement for tier 2 and tier 3 covered commercial buildings by July 1, 2022.
- Prohibits a natural gas utility from offering new service to any customer located outside of the area authorized in its approved certificate of public convenience and necessity as of July 1, 2021.
- Requires that, beginning July 1, 2021, each gas company tariff for line extensions for residential and commercial gas service must recover the full cost of the extension from the customer requesting service.
- Requires the Utilities and Transportation Commission (UTC) to, by October 1, 2022, open an investigation to evaluate pathways for gas companies to achieve their proportional share of greenhouse gas emissions reduction required under statewide emissions limits.
- Codifies the requirement for natural gas utilities regulated by the UTC to develop integrated resource plans.

SPONSOR(S):

Sponsors: Ramel, Slatter, Johnson, J., Duerr, Fitzgibbon, Dolan, Chopp, Wylie, Bateman, Ramos, Berry, Ortiz-Self, Gregerson, Goodman, Ryu, Valdez, Callan, Kloba, Ormsby, Stonier, Fey, Macri, Peterson, Pollet, Bergquist, Harris-Talley

SNOPUD POSITION:

Other

CONTEXT:

This proposal builds off last session's efforts to incent beneficial electrification in buildings. This bill also builds off of E3SHB 1257 (Clean Buildings statute). It is part of the Governor's climate package and is Governor request legislation.

The Senate companion has not yet received a public hearing. This appears to be the vehicle.

STATUS:

In the House Committee on Appropriations.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** Potential benefits through increased electric consumption. However, scope of impact to load growth is uncertain.
- **Safety to community:** No impact.
- **Local control:** No impact.
- **Environmental stewardship:** Intended benefits through decreased consumption of carbon-intense energy resources and increased electric consumption.

LEGISLATIVE HISTORY/ACTION:

Feb. 17: Received a public hearing in the House Committee on Appropriations. Watch here.

SNOPUD EFFORTS:

- Snohomish PUD has engaged with the prime sponsors, agency and executive staff, and a broad group of utility stakeholders and environmental stakeholders on this bill.
- No additional efforts since the previous reporting period.

HB 1490: Maintaining residential electricity and heating service for low-income households and households with people with disabilities.

SUMMARY (THERE ARE NO SUMMARY UPDATES SINCE THE FEBRUARY 16 REPORT):

HB 1490 did not pass out of its policy or fiscal committees and at this time is effectively considered "dead."

- Extends the winter shutoff moratorium and energy assistance requirements to apply to rural electric cooperatives in addition to municipal electric utilities, public utility districts, and investor-owned utilities.
- Establishes a year-round energy service shutoff moratorium for low-income households or households with people with disabilities.

SPONSOR(S):

Harris-Talley, Ramel, Macri, Simmons, Berry, Lekanoff, Johnson, J., Duerr, Ortiz-Self, Hackney, Slatter, Ryu, Taylor, Orwall, Chopp, Dolan, Riccelli, Bateman, Ormsby, Morgan, Frame

SNOPUD POSITION:

"Other"

CONTEXT:

This bill formally introduces the concept to permanently ban disconnects for income-qualified / low-income customers. This concept was batted around particularly in relation to the impacts of the pandemic.

STATUS:

In the House Committee on Environment & Energy.

PRINCIPLES:

- **Reliability of service:** No impact.
- **Affordability of rates:** Potential negative impacts with shifting costs.
- **Safety to community:** No impact.
- **Local control:** Negative impacts, disallowing utility governing boards to address utility disconnect policies.
- **Environmental stewardship:** No impact.

LEGISLATIVE HISTORY/ACTION:

No legislative action since the previous reporting period.

SNOPUD EFFORTS:

- Snohomish PUD has discussed the concept of this bill with other utility, environmental, and equity stakeholders.
- No additional efforts since the previous reporting period.

SNOHOMISH COUNTY PUD
PUBLIC UTILITY DISTRICT NO. 1

Energizing Life in Our Communities

February 16, 2021

TO: Chair Timm Ormsby, House Committee on Appropriations, and
Representative Debra Lekanoff, prime sponsor of SHB 1117

FROM: Kim Johnston, Director of Government & External Affairs, Snohomish PUD

CC: Members of the House Committee on Appropriations
Co-sponsors of SHB 1117
Representative Fitzgibbon, sponsor of adopted substitute to HB 1117
Dan Jones, Fiscal Analyst, House Committee on Appropriations
Shannon Waechter & Christopher Dingle, Legislative Assistants to Chair Timm Ormsby
Kaylee Galloway, Legislative Assistant to Representative Lekanoff
Clark McIsaac, State Government & External Affairs Associate, Snohomish PUD
Quinton Harrington, State Government & External Affairs Coordinator, Snohomish PUD

Via email

RE: Snohomish County Public Utility District comments re: SHB 1117, Promoting salmon recovery through revisions to the state's comprehensive planning framework.

Snohomish County Public Utility District (Snohomish PUD) appreciates the opportunity to comment on SHB 1117. With 2,200 square miles of service area, serving a population of over 811,000 residents and 18,000 businesses, Snohomish PUD is the second largest publicly owned utility in the Pacific Northwest and 13th largest in the nation. Snohomish PUD is a national leader in clean energy, with more than 95% of our energy coming from clean resources over the past five years.

Snohomish PUD takes our environmental stewardship responsibilities seriously. In the last ten years, Snohomish PUD has implemented a series of interrelated protection, mitigation, and enhancement measures related to the relicensing of our Henry M. Jackson Hydroelectric Project (Jackson Project), including:

- **2012**: Constructed and enhanced 11,400 linear feet of side channel habitat along the Sultan River to improve adult and juvenile salmon habitat.[1]
    - Received the Puget Sound Regional Council's Vision 2040 Award.
- **2016**: Installed fish passage at the City of Everett's Diversion Dam to allow migratory fish access to six miles of reopened fish habitat above the dam.[2]
    - Received the National Hydropower Association Hydropower Award as one of its 2017 Outstanding Stewards of America's Waters.

[1] https://www.snopud.com/Site/Content/Documents/relicensing/License/SCEP.pdf
[2] https://medium.com/the-hydroelectric/snohomish-pud-fish-passage-helps-species-adds-6-miles-of-new-habitat-4c784403681#:~:text=New%20salmon%20redds%20or%20spawning,the%20project%20was%20a%20success.

- **2018**: Commissioned the Water Temperature Conditioning project to release more favorable volumes of water at the desired temperatures helping fish thrive in the Sultan River.[3]
    - Received the National Hydropower Association Hydropower Award as one of its 2019 Outstanding Stewards of America's Waters for Operational Excellence.

Snohomish PUD has gone to great lengths to innovatively and effectively improve our community's ecology. This effort is in line with one of our primary goals: to be sensitive to the natural environment in our planning, construction and operations.[4] Our customers invest in our carbon-free and renewable resources just as they do in our efforts to be responsible stewards for our ecology.

Snohomish PUD, therefore, appreciates the progress captured in SHB 1117 while acknowledging there are still significant uncertainties about the fiscal impacts associated with achieving net ecological gain. We intend to suggest modifications to and seek further clarity in SHB 1117.

Avoid Uncertain Requirements

Snohomish PUD understands the net ecological gain concept is one of the bill's key tools to support the protection of salmon. However, other than the definition of "net ecological gain," SHB 1117 does not establish a framework around when a public project "achieves" net ecological gain, as stated in Section 4(1)(b). Snohomish PUD also understands SHB 1117 will further establish the threshold around achieving net ecological gain through a rulemaking process.

Snohomish PUD holds concerns with advancing the net ecological gain requirement in Section 4(1)(b) without an appropriate framework to understand potential requirements and their projected fiscal impacts. Without this framework, the proposal's fiscal impacts and requirements for public projects to achieve net ecological gain under SHB 1117 vary significantly.

Snohomish PUD therefore suggests replacing "achieve" in Section 4(1)(b) with "contributes to…." This language would still direct publicly funded projects and efforts to extend beyond the no net loss standard. The ecological integrity within the overall planning area would still be improved and enhanced while avoiding public dollars to be invested in uncertain requirements.

Snohomish PUD Seeks Further Clarity re: Rulemaking

The rulemaking language described in Section 5 leaves further uncertainty regarding potential fiscal impacts. Snohomish PUD seeks further clarity on the threshold and framework around what may constitute the improvement and enhancement of ecological integrity, and how the Department of Fish & Wildlife may address this issue in rulemaking.

Appreciate Substitute Language re: Capital Facilities and Fish Passage

Snohomish PUD suggested amending language to address our concerns about the capital facilities provision in Section 4(3)(b). As crafted in the original bill, this provision directed comprehensive planning efforts that consider the elimination of some of our critical generating infrastructure, including our Jackson Project.

[3] https://www.snopud.com/Site/Content/Documents/water/WTC_CaseStudy_518.pdf
[4] https://www.snopud.com/AboutUs/environment/envgoals.ashx?p=1341

Though our language was not incorporated, the language adopted in the substitute bill effectively addresses our primary concerns. Snohomish PUD would like to express appreciation to Representative Lekanoff for addressing this issue and Representative Fitzgibbon for sponsoring the substitute language.

It is important to preserve SHB 1117's language that continues to protect Snohomish PUD's hydro resources, including several regional projects, as they are critical to meeting the needs of our customers and community as well as meeting the obligations of clean energy requirements, such as the Clean Energy Transformation Act. The importance of renewable and carbon-free resources is underscored as the state pursues further greenhouse gas emissions reductions, in part, through electrification.

Appreciate Opportunities to Collaborate

Snohomish PUD appreciates opportunities to connect with the prime sponsor and key stakeholders about our concerns and potential solutions to those issues. We look forward to continuing these efforts.

Snohomish PUD appreciates the opportunity to provide comments on SHB 1117. Please feel free to contact us if you have any questions or would like to discuss our comments further.

Sincerely,

Kim Johnston
Director of Government and External Affairs

SNOHOMISH COUNTY PUD
PUBLIC UTILITY DISTRICT NO. 1

Energizing Life in Our Communities

February 16, 2021

TO: Chair Jake Fey, House Committee on Transportation, &
Representative Alex Ramel, prime sponsor of SHB 1287

FROM: Kim Johnston, Director of Government & External Affairs, Snohomish PUD

CC: Members of the House Committee on Transportation
Co-sponsors of SHB 1287
Jennifer Harris, Counsel, House Committee on Transportation
Anna Nepomuceno & Mckaylia Marshall, Legislative Assistants to Chair Jake Fey
Amanda Hubik, Legislative Assistant to Representative Ramel
Clark McIsaac, State Government & External Affairs Associate, Snohomish PUD
Quinton Harrington, State Government & External Affairs Coordinator, Snohomish PUD

Via email

RE: Snohomish County Public Utility District comments re: SHB 1287, Concerning preparedness for a zero emissions transportation future.

Snohomish County Public Utility District (Snohomish PUD) appreciates the opportunity to comment on SHB 1287. With 2,200 square miles of service area, serving a population of over 811,000 residents and 18,000 businesses, Snohomish is the second largest publicly owned utility in the Pacific Northwest and 13th largest in the nation. Snohomish PUD is a national leader in clean energy, with more than 95% of its energy coming from clean resources over the past five years.

Snohomish PUD, like many other utilities, completes an Integrated Resource Plan (IRP) every four years, with an updated plan every two years to assess energy resources and determine the lowest reasonable cost way to serve load. Snohomish PUD's last adopted IRP reaffirmed our commitment to acquire new, cost-effective conservation and energy efficiency as our resource of choice. Snohomish PUD also has adopted an Electric Transportation Plan, which finds our electric transportation efforts will provide financial benefits to both the ratepayers and consumers with additional positive societal impacts.

Snohomish PUD would like to express appreciation for Representative Ramel and the Department of Commerce's (Commerce) collaborative efforts to address our concerns. Snohomish PUD has signed in "other" as we have remaining suggestions to clarify Commerce's mapping and forecasting tool and how to ensure it will assist utility planning.

Seeking Clarity Regarding Commerce's Mapping & Forecasting Tool

Snohomish PUD finds value in the bill's proposal for Commerce to develop a publicly available mapping and forecasting tool, as described in Section 2. Snohomish PUD generally believes appropriate and

responsible data collection can help drive effective, efficient, and cost-effective electric vehicle policies and programs – as demonstrated with our SmartCharge Snohomish PUD pilot program.[1]

Snohomish PUD thus seeks further clarity in Section 2 addressing Commerce's role as the appropriate entity to collect and make public statewide and regional zero emissions vehicle forecasts relative to the State's greenhouse gas emissions reduction goals (RCW 70A.45.020). This information may then be incorporated into utility planning efforts where and as appropriate and identified in SHB 1287.

Appreciation for Collaborative Efforts

Snohomish PUD would like to express appreciation for Representative Ramel and Commerce's efforts to address Snohomish PUD's concerns and interests in assuring this proposal builds out appropriate and useful tools and does not require unrelated planning standards in our IRP process. The substitute bill incorporates many of Snohomish PUD's primary concerns expressed in response to the original bill.

Snohomish PUD appreciates the opportunity to provide comments on SHB 1287. Please feel free to contact us if you have any questions or would like to discuss our comments further.

Sincerely,

Kim Johnston
Director of Government and External Affairs

[1] https://www.snopud.com/?p=3791

Pilot Small Distributed Generation Rate Schedule

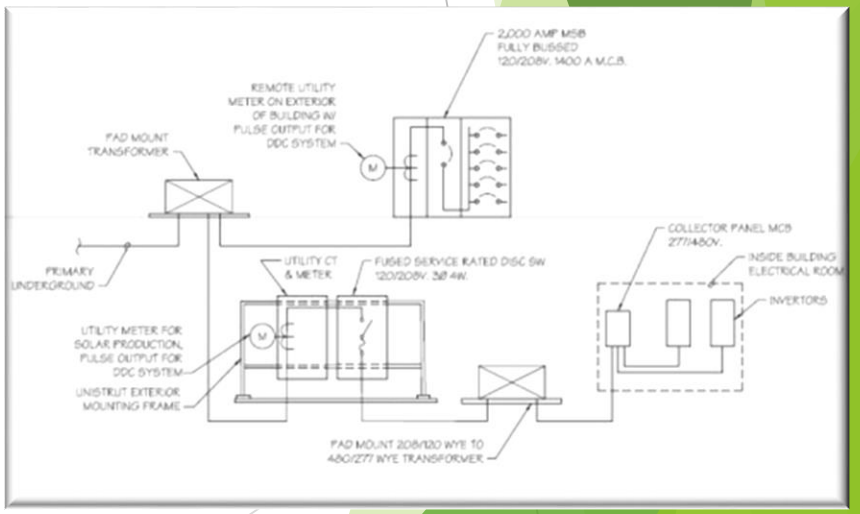
March 9, 2021

Brian Booth – Senior Manager Rates, Economics, & Energy Risk Management

Previous Commission Presentation: March 19, 2019

Current State

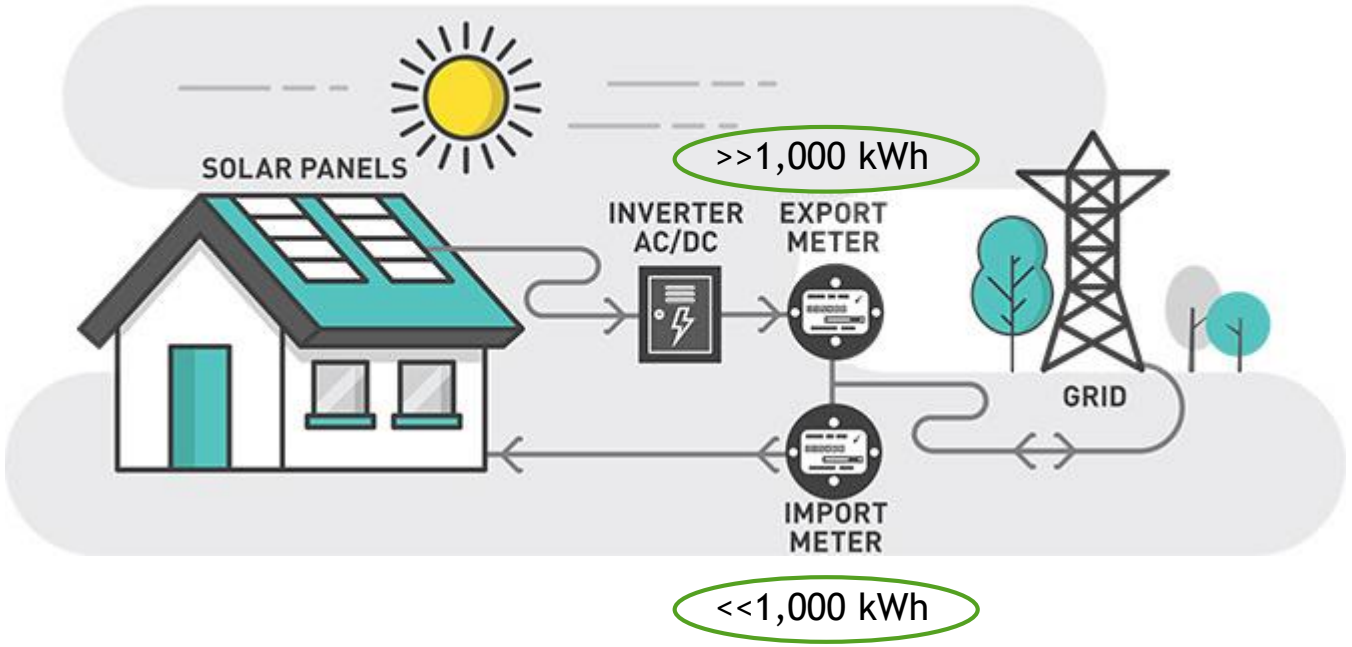
- **District's Small Renewables Program**
  - Applies to parallel DG >100 KW and <2 MW
  - Power Purchased Agreement (PPA), renewed every 1-5 years
    - All customer produced kWh are purchased by PUD via PPA
    - Manual agreement and payment processes
  - All incoming power charged standard PUD Rate
    - Customer DG system is electrically separated from DG customer load
- Pilot Small Distributed Generation Rate Schedule
  - Adopted March 19, 2019
  - Limited availability
  - Set pricing for all customer generation that flows to the District
  - Electrically connected to customer load behind the meter



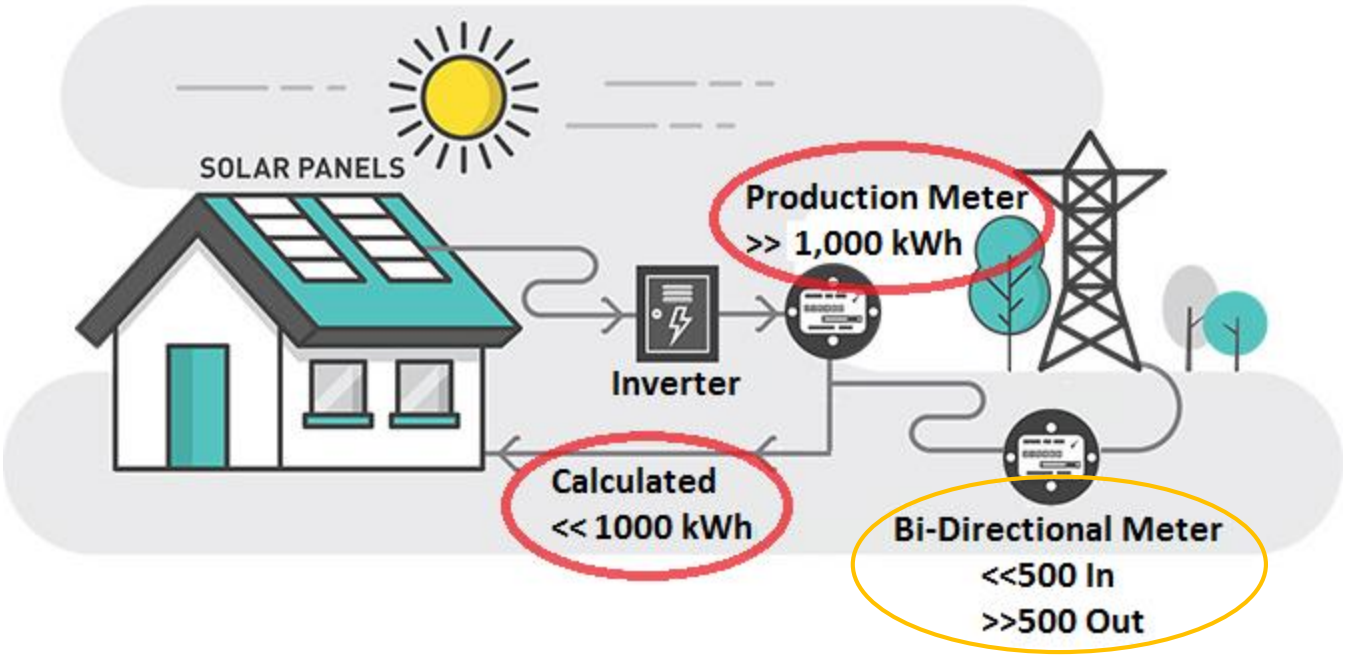
Pilot Goals

- Addresses solar customers' (>100 KW) desires for net metering / net billing model
- Ensures the District remains financially balanced
- Tests a net billing model in limited, not-for-profit market
- Enhances District's forward-looking community-based solutions
  - Research of mid-sized distributed generation (DG) solutions; data collection, analysis
  - Simplify District's interconnection process and design for DG >100 kW and <200 kW
  - Enhance low-income community support

Small Renewables Program – Metering Layout



Net Billing Construct



Current Participants

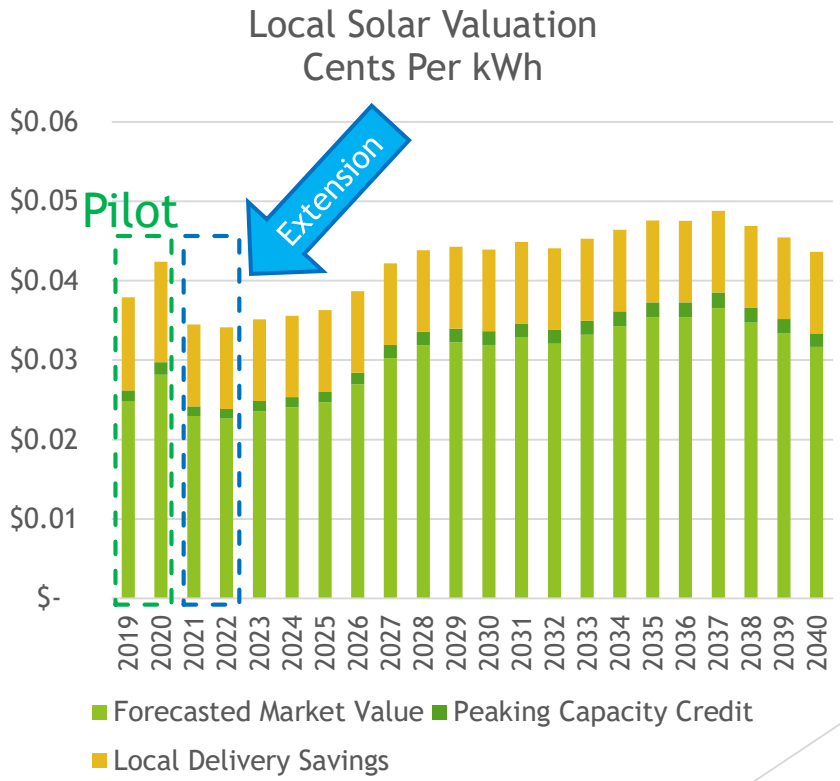
- **HopeWorks Station LLC / Hope Works**
  - 65-unit low-income apartments, plus commercial spaces
  - Net zero goal, tied to State funding for project
  - 193 KW solar PV
  - A&R Solar installer
  - Desire to consume kWh generated on site
- **Berkshire Housing LLC / Catholic Housing Services**
  - 65-unit low-barrier apartments, common areas
  - Everett Safe Streets
  - Net zero goal, tied to State funding for project
  - 199 KW solar PV
  - A&R Solar installer
  - Desire to consume kWh generated on site

State of the Pilot

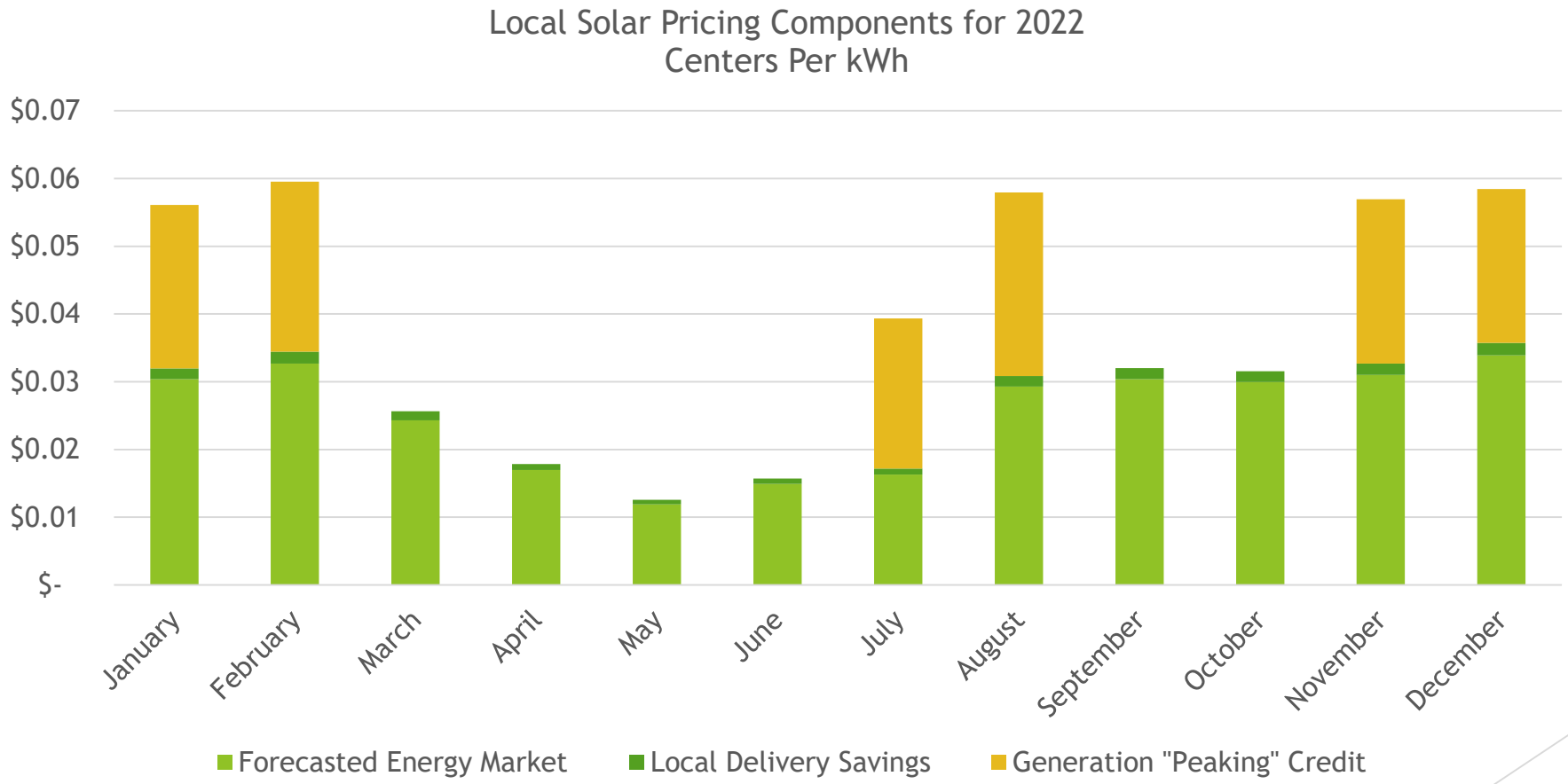
- HopeWorks Station began generating in August 2019 and opened its doors to residents in October 2019. Solar PV generation remains a key asset, offsetting building operations costs.
- Berkshire/Catholic Housing/Clare's Place opened their doors in August 2019 and began generating in May 2020 (delayed by mid-project system design change). Like HopeWorks, the PV helps offset operational costs, greatly adding to ongoing affordability for the not-for-profit owner and residents.
- As customers' operations continue to grow into their facilities, net consumption data remains incomplete.
- Who else might want to participate?
  - Housing Authorities
  - Local/Tribal governments
  - Schools
  - Third-party community solar projects

Rate Making Notes

- Forecasted Energy Market
  - Aurora Pricing Forecast
    - Updated Downward to Reflect Latest Market Conditions
  - Heavy Load / Light Load for Solar
- Local Delivery Savings
  - 1.9% Transmission Losses Saved
  - 3.46% ~~3.75%~~ Distribution Losses Saved
- Generation "Peaking" Savings
  - Based on Integrated Resource Plan
  - $139K / MW-Year, November-February, July - August



Rate Making Continued



Next Steps

- Return March 23, 2021, for rates hearing to consider extending the pilot rate schedule
- If approved, update in 2022 with potential recommendation for further action
- Special thanks to Doug O'Donnell, Suzy Oversvee, and Peter Dauenhauer!
- Any questions?

Residential Rate Design

Brian Booth – Senior Manager Rates, Economics, & Energy Risk Management

Derek Hermann – Senior Manager Customer Experience

Previous Commission Presentation: February 2, 2021

SNOHOMISH COUNTY PUD PUBLIC UTILITY DISTRICT NO. 1

Background

- PUD has been working toward rate redesign since 2016
- November 2019: Approved Residential and Commercial rate redesigns effective April 1 and January 1, 2021
- October 2020: In light of the pandemic, postponed the Commercial redesign by 1 year with intent to delay residential redesign and develop a more synchronous design and increase plan.

Background Continued

- On February 2, 2021, staff presented a three-part plan that consisted of:
  1. Postpone the residential redesign timeline by one year
  2. Consolidate commercial & industrial rate adjustments to January 1
  3. Develop a 5-year rate adjustment plan that includes PUD general rate increases
- The Commission requested further study on these issues. Given breadth of work required to do these issues justice and the pending April 1 “go-live” date for residential redesign, staff recommends addressing the three issues individually.

Part 1: Postponing Residential Redesign

Redesign cadence was previously scheduled to begin April 1

Postponement Timing

- Redesign would slightly lower many winter bills and would slightly increase many spring bills, tempting staff to recommend an October implementation date.
- However, for all the same reasons that the PUD typically does general rate increases in April (low bill sensitivity and call volumes), staff felt that this was the best time to do structural adjustments.

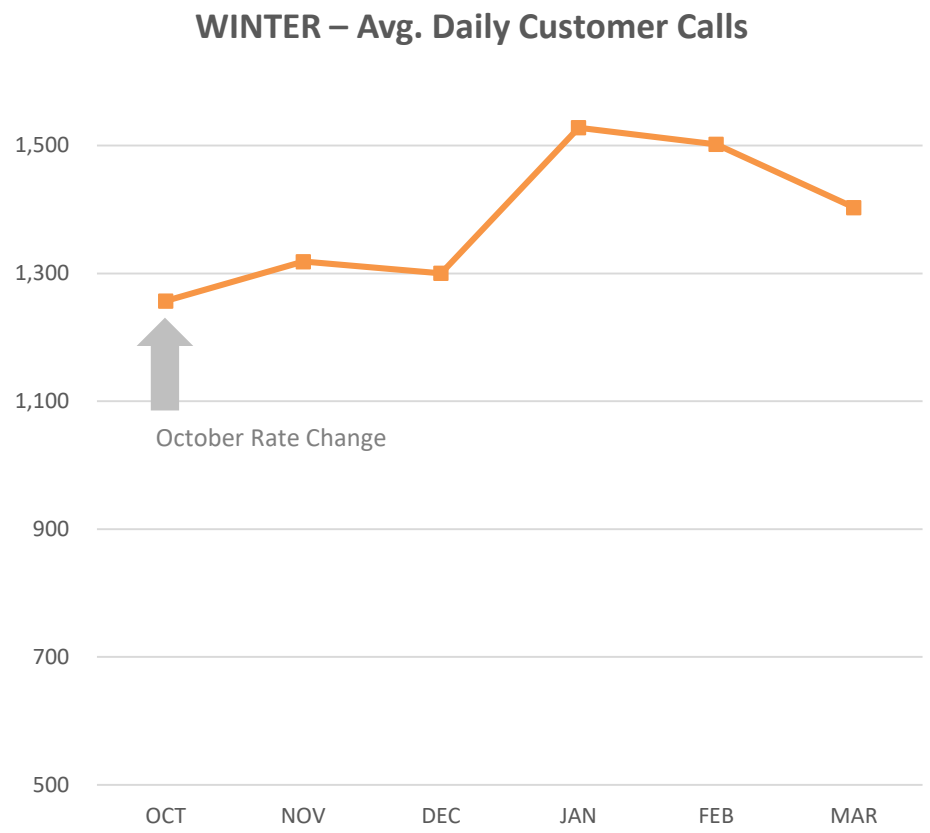
Sample Bill Differences

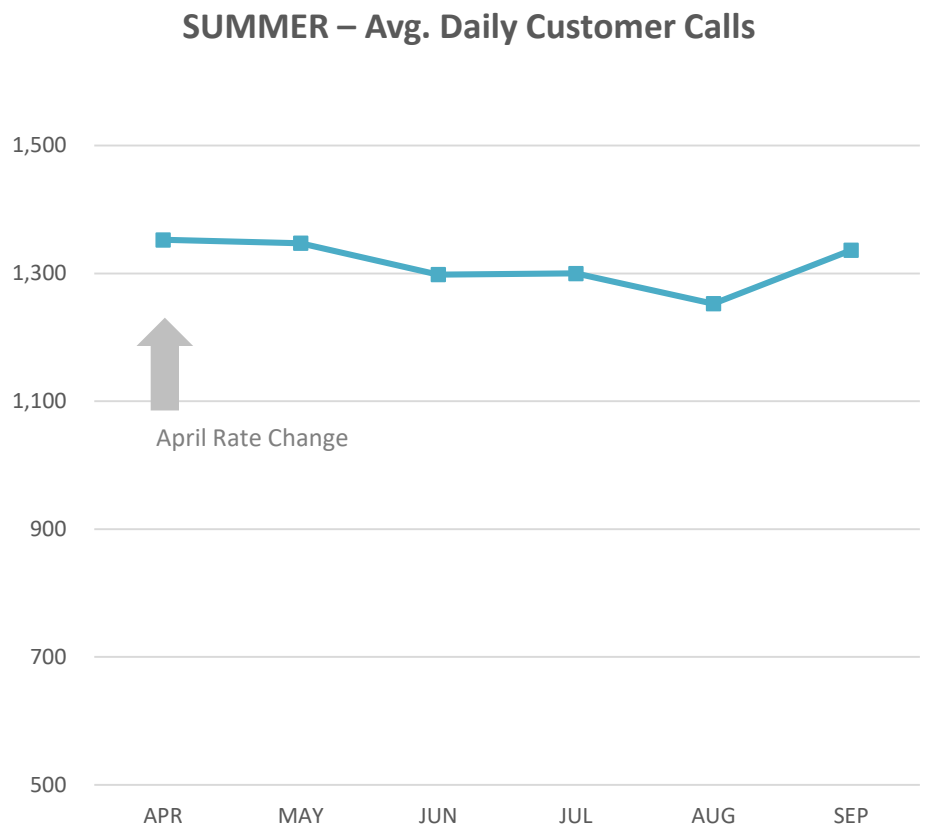
Typical Lower (Spring) Bill	Typical Higher (Winter) Bill
Current Rate Structure ❑ 500 kWh x $0.104 = **$52** Step 1 of New Rate Structure ❑ $0.10 x 30 days = $3.00 ❑ 500 kWh x $0.10118 = $50.59 ❑ Total Bill = **$53.59**	Current Rate Structure ❑ 2000 kWh x $0.104 = **$208** Step 1 of New Rate Structure ❑ $0.10 x 30 days = $3.00 ❑ 2000 kWh x $0.10118 = $202.36 ❑ Total Bill = **$205.36**

Timing Concerns

- Staff has concerns about customer perceptions and additional call volume driven by new structure on customers' bills if implemented in the winter:
  - Customers are more likely to examine their bills during the heating season, call and ask about new base charge.
  - Larger bill amounts can result in heightened emotions during the heating season, which can make for more difficult conversations. Many customers will identify this "new" charge as a causal factor.
  - Explaining that customers' bill *would* have been slightly higher if not for the rate redesign is a lengthy conversation. Ultimately, customers who are upset that their bill is *much* higher than it was last month probably don't care about the $2 or $3 dollars that the rate redesign saved them.

Customer Service Call Volume





Recommendation

- Postpone residential rate redesign cadence by one year to April 1, 2022
  - Coincides with the projected PUD general rate increase from recent forecast
  - Occurs at beginning of Spring/Summer season when call center volume and emotions are at their lowest

Next Steps

- Return in two weeks (March 23rd) for rates hearing and potential action
- Return at date to-be-determined for further discussion of other ratemaking strategies including consolidating commercial rate adjustment dates, adopting a multiyear rate-level plan, acceleration of residential redesign cadence

Further Discussion

Commission Contract Awards

Clark Langstraat, Manager Contracts & Purchasing

March 9, 2021

Directive 70
Recommendations for Award on Consent Agenda

- Material/Equipment Purchases over $120,000
- Public Works Contracts over $50,000
- Professional Services Contracts over $200,000
- Miscellaneous Services Contracts over $200,000
- Contracts awarded pursuant to an Emergency Declaration
- Sole Source Purchases Material/Equipment over $120,000
- Special Facilities/Market Conditions

Responsive and Responsible Bids

- Material/Equipment Purchases and Public Works Contracts
  - Lowest Responsible and Responsive Bidder
    - Responsive Bid meets specification and other bid requirements
    - Bidder meets defined Responsibility Criteria
      - General Criteria
      - Public Works Project Criteria

General Bidder Responsibility

- Ability, capacity, and skill of the bidder
- Character, integrity, reputation, judgment, experience, and efficiency
- Ability to perform the contract within the time specified
- Quality of performance of previous contracts or services
- Previous and existing compliance by the bidder with laws relating to the contract or services
- Other information having a bearing on the decision to award the contract

Public Works Project Responsibility

- Contractor Registration (License)
- State Unified Business Identifier (UBI) number
- Industrial insurance coverage
- Employment Security Department number
- Excise tax registration number
- Not disqualified from bidding on public works contracts
- Training on the requirements related to public works and prevailing wage

Public Works Supplemental Criteria

- Optional and Project Specific
- Experience/capability of Bidder, employees or sub-contractors
- Bidder can appeal criteria prior to bid opening
- After opening District determines if bidder meets criteria
- Bidder may appeal determination and provide additional information
- District makes final determination, proceeds with award

Estimates

- Material/Equipment Purchases and Public Works Contracts
  - No contract can be awarded for an amount that exceeds the estimated cost by more than 15%.

Rejection of Bids

- Rejecting individual bids
  - Bid exceeds estimate or are not responsive or responsible
  - Award to next low bidder
- Rejecting all bids
  - Issues with specifications or bid process
  - No responsive or responsible bids
  - District needs have changed
  - Single bid received, failure of competition

Request for Proposal

- Data Processing and Telecommunication
  - Allowed by Statute, “Competitive Negotiation”
- Professional Services Contracts
  - Competition can be waived by AGM
- Miscellaneous Contracts

Request for Proposal

Award based on consideration of price and other factors.

- Factors must be identified in RFP
- District must develop reasonable procedures for evaluation of proposals, identification of qualified sources and selection for award
- Award is made to the qualified proposer with price and other factors considered

Request for Qualifications

- Architects and Engineers
  - Required to select most qualified
  - Price negotiated after selection

Emergency Declarations

- Declared by General Manager or designee
- Unforeseen circumstances beyond the District's control
  - Immediate threat to essential functions
  - Material loss or damage to property
  - Bodily injury or loss of life
- Waive competitive bidding, authorize contracts
- Written report to Commission within two weeks

Sole Source Purchases

- Made without soliciting bids
- Product unique for District's intended purpose
- Other similar goods cannot meet District objectives

Special Facilities/Market Conditions

- Resolution declaring special facilities or market conditions
- Waive or modify competitive process

Cooperative Purchases

- Award from another agency's competitively bid contract in lieu of District's own process
- Must meet statutory requirements

Clean Energy Transformation Act: Rulemaking Process Review and Next Steps

Ian Hunter, Power and Transmission Policy Analyst

General Manager's Briefing
March 9, 2021

Previous Briefing: August 18, 2020

Agenda for Today

- Quick review of primary Clean Energy Transformation Act (CETA) provisions
- Recap of the 2020 Rulemaking Process
- Discuss key issues and where they are today
- Snohomish rulemaking successes
- How does the Energy Independence Act (EIA) interact with CETA, and what does 2021 look like?
- Q&A

What are the main provisions of CETA?

- Eliminate coal generation from portfolios by 2025
- 100% carbon-neutral, and at least 80% carbon-free by 2030
- 100% carbon-free by 2045
- New planning requirements to help utilities in meeting these goals

Things to keep in mind

- Snohomish is well positioned for CETA due to our current portfolio and historic investments
- Snohomish's existing Integrated Resource Plan (IRP) methodology already incorporates many of the new planning requirements
- Rules that stray from statutory intent present largest potential cost exposure

How was Rulemaking structured?

- Rulemaking has been ongoing since mid-2019
  - Process has been run jointly with Commerce, UTC, and Ecology
  - Commerce and UTC have jurisdiction over main CETA rules, Ecology has jurisdiction over limited scope of issues
  - Snohomish staff have participated in over 50 workshops, filed 20 comment letters, and been invited to give two presentations

How did Snohomish engage?

- Staff participated in all workshops, including providing presentations on IRP methodology and the social cost of carbon
  - Workshops hosted by a number of action agencies, such as Labor and Industries, Ecology, Commerce, Health, and the Utility and Transportation Commission (UTC)
- Staff directly interfaced with multiple state agencies and executive office representatives
- Staff engaged with Public Generating Pool to provide guidance and build consensus

What issues were discussed during rulemaking?

- How do utilities account and report that clean energy was “used”?

- What are the requirements of CETA pre-2030?
  - Are CEIP targets compliance targets?
  - Do Renewable Energy Credits (RECs) need to be retired in the pre-2030 period?

- How to implement the statute’s planning requirements, and how those requirements will be evaluated:
  - IRP
  - Clean Energy Implementation Plan (CEIP)

- How does equity factor into CETA and planning?

How do utilities comply with the 2030 standard?

- Issue revolves around the definition of "use"
  - Utilities interpret the statute to mean that, over the compliance period, utilities purchase or generate renewable energy with RECs and then retire those REC to demonstrate use
  - Other stakeholders believed utilities must prove that energy is delivered to load hour by hour

- Commerce proposed draft rule language aligning with utility interpretation, but ultimately removed that language in favor of a process that requires ongoing collaboration with the UTC

- One of the few remaining outstanding issues – but important!
  - An hourly interpretation could significantly increase costs to PUD customers
  - Use interpretation could also impact how storage resources are considered

What are the requirements of CETA pre-2030?

- Two primary issues:
  - Are CEIP targets binding?
  - Do RECs need to be retired in the pre-2030 period?

- Final rules established that pre-2030 CEIP targets are "performance" targets rather than "compliance" targets

- RECs must be retired to support utility claims of use – utilities do not have compliance targets, but must support any claims they make about their portfolios

How will utilities implement CETA's planning requirements?

- IRP Implementation
  - Most CETA additions are already part of our baseline IRP process
  - Will need to consider direct and indirect impacts of CETA to the market and region

- CEIP Implementation
  - Clarified "compliance" vs. "performance" targets
  - Includes requirement to plan at lowest reasonable cost

How does equity factor into CETA and planning?

- Snohomish worked directly with Commerce staff to provide feedback and insight on our IRP process, and how utilities approach planning
- Helped to develop equity guidelines that will assist utilities in considering equity considerations without being overly prescriptive
- Equity evaluation will be a new component for future IRPs and CEIPs
- For reference, the "equity" provision of CETA states that utilities must:

"ensure that all customers are benefiting from the transition to clean energy: Through the equitable distribution of energy and nonenergy benefits and reduction of burdens to vulnerable populations and highly impacted communities; long-term and short-term public health and environmental benefits and reduction costs and risks; and energy security and resiliency."

What other issues were discussed during rulemaking?

- What does CETA require for resource adequacy?
- How is the “cost cap” compliance option used, and how is a utility’s incremental cost calculated?
- How will coal be accounted for in unspecified market purchases and sales?

Rulemaking Successes

- Developed and proposed the basis for the current utility interpretation of “use”
- Clarified the intent of CEIP interim targets to be performance targets rather than compliance targets
- Added specifying language that short-term market acquisitions are not considered “new resources” for reporting
- Helped guide Commerce in crafting equity guidelines

Rulemaking Successes

- Clarified that REC retirement was not required for compliance with CETA before 2030 – only for verifying utility claims
- Provided adopted feedback to Commerce on low-income provisions based on Snohomish's experience with income qualified programs
- Added language allowing for alignment between CEIP energy efficiency targets and EIA energy efficiency targets

CETA and other Regulatory Requirements

- Energy Independence Act
  - CETA and the EIA are largely separate compliance requirements; compliance is measured and accounted for separately
    - This is largely due to hydro and nuclear being compliant with CETA, but not "eligible" under the EIA
    - Environmental attributes can be retired for compliance with both programs; does not create a "stacking" compliance requirement
  - CETA does introduce a new compliance pathway for the EIA: if a utility is 100% carbon free under CETA, then they are considered "in compliance" with the EIA as well

What does 2021 look like for Snohomish?

- Rules established by Commerce settled most outstanding CETA issues, with two notable exceptions:
  - The UTC and Commerce will kick off a stakeholder process to address the "use" issue in early 2021
  - The Carbon and Markets workgroup will continue to consider how CETA will interface with organized markets and the Northwestern bilateral market
- Snohomish will remain engaged on these outstanding issues
- Snohomish will begin work on its CEIP, informed by its IRP
  - Evaluating the lowest-cost path to compliance with both CETA and the EIA will be an ongoing effort in the IRP and CEIP

Questions?

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 2A

TITLE

Team of the Month for March – Bill Estimation Team

SUBMITTED FOR: Recognition/Declarations

Human Resources	Traci Brumbaugh	8531
Department	*Contact*	*Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned ☒

ACTION REQUIRED:

☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

☒ Incidental (Information)

☐ Monitoring Report

SUMMARY STATEMENT:

The Bill Estimation Team is being recognized as the March 2021-Team of the Month for the hard work, dedication and cross-departmental cooperation put forth by the Bill Estimated project team to make systemic improvements to the District's estimated billing process.

The Bill Estimation Team will be presented by Jason Zyskowski, AGM Generation, Power, Rates and Transmission; Dean Galvez, Chief Information Officer; Pam Baley, AGM Customer & Energy Services; and Scott Jones, Chief Financial Officer.

The Bill Estimation Team members

Shari Akramoff	Jason Bruss	Tracy Larkin	Cyndy Nance	Sam Robbins
Jeremy Babcock	Katrisha Farley	Laura Lemke	Richard Newton	Mridula Sharma
Harald Boeing	Astrid Gambill	Lana McCarthy	Felicienne Ng	Julie Thompson
Brian Booth	Irene Hinze	Scott McKinney	Phil Prentis	Karla Wepking

List Attachments:
Team Profile

March Team of the Month: Bill Estimation Team

When the COVID-19 pandemic initially ramped up last March, the District temporarily suspended reading meters and paused sending meter readers into the field for the safety of staff and customers. As a result, District residential and small business customers received an estimated bill rather than one based on an accurate read. The Estimated Bill project was quickly formed to develop strategies for improving the accuracy of these estimated bills.

The hard work, dedication and cross-departmental cooperation put forth by the Estimated Bill project team to make systemic improvements during a challenging time in our history, has led them to be recognized as the March 2021 Team of the Month.

“This was a great effort with a very positive outcome for our customers in relation to our estimated billing process,” said Jason Zyskowski, AGM Generation, Power, Rates and Transmission. “It included multiple changes to the estimated billing process and modifications to SAP. The end result was vastly improved estimated bills for many customers. The Team took the project from its infancy through end to end testing very successfully.”

The Estimated Bill project began around the start of the District’s quick transition to work from home. The Team included staff from Information Technology Services, Customer and Energy Services, Finance, Rates, Economy and Energy Risk Management, and Distribution and Engineering Services. The Team was comprised of over twenty staff members with different skills and backgrounds, all united by the singular goal of providing customers with the most accurate estimated bills that were possible.

“This project was a great team effort,” said Mridula Sharma, Manager ITS Application. “We were all very pleased to contribute to one of the District’s key strategic goals in improving billing accuracy for our customers.”

Though everyone at the District was dealing with the impacts of transitioning to work from home (and many cases also school from home), staff didn't allow the changes to distract them from their goal. Completing their task required extra hours, irregular shifts and lots of virtual conversations. By working together, they were able to complete the work in about six months.

"The team challenged themselves, learned new skills, and put in long hours to build a high-quality product,” said Brian Booth, Senior Manager Rates, Economy, Engineering Risk Management. “We should all be proud of this great improvement to our customers' experience."

Through their work, the team was able to identify that using weather data, premise information, heat type and other information, the bill estimates could be improved. Additionally, some of the team members were instrumental in setting up our customers with the ability to send in a photo of their meter, further ensuring a more accurate bill.

“It was super gratifying to work on enabling customers to self-submit meter reads online; knowing that the process would help both customers and my District co-workers during the period where we suspended meter reading for safety and bills were being estimated,” said Jeremy Babcock,

Senior Applications Analyst. “It provided me with another hands-on way to help during what ended up being only our first few months of COVID life.”

The team completed estimated billing solution tasks including design, development, integration and end to end testing. The result was improved estimates for many bills.

“This was a great team effort,” said Pam Baley, AGM Customer and Energy Services. “It included many individual contributors coming together during COVID to improve a process that had caused significant problems for our customers and the District in the past. My hat is off to this Team for all their work and the timeframe in which they completed it. This was not an easy project and I know folks worked long hours to meet deadlines and make it a reality.”

COMMENTS FROM THE PUBLIC

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 4A

TITLE

Approval of the Minutes for the Regular Meeting of February 16, 2021

SUBMITTED FOR: Consent Agenda

Commission	Melissa Collins	8616
Department	*Contact*	*Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

☐ Decision Preparation
☐ Policy Discussion
☐ Policy Decision
☒ Statutory

☐ Incidental (Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 - minutes.

List Attachments:
Preliminary Minutes

PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT

Regular Meeting **February 16, 2021**

The Regular Meeting, held virtually, was convened by President Sidney Logan at 9:00 a.m. Those attending were Rebecca Wolfe, Vice President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Dean Galvez; other District staff; Assistant Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Lela Wall.

*** Items Taken Out of Order**
****Non-Agenda Items**

**Commissioner Logan read the following statement:

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Community Engagement. Local Government and External Affairs Associate Brenda White, Senior Manager Regional Design and Construction Services Aaron Janisko, and Manager Distribution Services Paul Kiss provided an update on the progress made to reduce extended outages in outlying service areas, such as Index. A slide was shown at places, by reference made part of this packet that featured a new technology that the District is now using to improve reliability.

2. Legislative. State Government and External Affairs Associate Clark McIsaac provided an update on the State Legislative session and discussed bills of interest to the District.

*3. Other. CEO/General Manager John Haarlow briefed the Board on a recent storm event. Assistant General Manager Generation, Power-Rates and Transmission Jason Zyskowski spoke about the effects of the storm on the District's power scheduling, Generation, and load.

B. North County Update

Senior Project Manager Doug Wilson provided an update on the development and improvement progress of the District's North County Community Office, Microgrid, Clean Energy Technology Center (CETC), and Modular Data Center (MDC).

Among the planned key milestones, the Ribbon Cutting and Groundbreaking Ceremony were anticipated for summer/fall 2021.

C. BPA Rate Case Update

Senior Utility Analyst Marie Morrison, Senior Analyst Adam Cornelius, and Senior Manager Power Supply Garrison Marr presented an update of the recent Bonneville Power Administration (BPA) Rate Case. The presentation included BP-22 Initial Proposal Issues, Initial Proposal Financial Impact Estimates, Residential Exchange Benefits, and District Next Steps. The process was almost half-way completed and would continue until the final decision in July.

The meeting recessed at 11:40 a.m. and reconvened at 11:46 a.m.

D. Redistricting Commissioner Districts

General Counsel Anne Spangler presented an overview of the requirements for redistricting and examples of past practices. The next steps in the process included Census data expected in April 2021, a Consultant prepared proposal, and completion of the adoption process within 8 months of receiving the Census data.

EXECUTIVE SESSION – The Regular Meeting recessed at 11:53 a.m. and reconvened at 11:57 a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It is anticipated the Executive Session would last approximately 15 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Rebecca Wolfe, and Tanya Olson; CEO/General Manager John Haarlow; General Counsel Anne Spangler; and Assistant Clerk of the Board Allison Morrison. At 12:10 p.m., the Executive Session was extended 10 minutes. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 12:20 p.m.

RECONVENE REGULAR MEETING

The Regular Meeting, held virtually, was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Rebecca Wolfe, Vice President; Tanya Olson, Secretary; CEO/General Manager John Haarlow; General Counsel Anne Spangler; Assistant General Managers Pam Baley, Guy Payne, Brant Wood, and Jason Zyskowski; Chief Information Officer Dean Galvez; Chief Financial Officer Scott Jones; other District staff; members of the public; Assistant Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Lela Wall.

*** Items Taken Out of Order**
****Non-Agenda Items**

**Commissioner Logan read the following statement:

In accordance with the governor's Proclamation 20-28.15, we are holding meetings remotely.

2. COMMENTS FROM THE PUBLIC

Steven Keeler, Edmonds, commented on the rolling blackouts in Texas.

3. CONSENT AGENDA

A. Approval of the Minutes for the Regular Meeting of February 2, 2021

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations Over $25,000:
None
Formal Bid Award Recommendations $120,000 and Over:
None
Professional Services Contract Award Recommendations $200,000 and Over:
None
Miscellaneous Contract Award Recommendations $200,000 and Over:
Miscellaneous No. CW2243284 with State of Washington – Washington Department of Fish and Wildlife
Miscellaneous No. CW2243362 with Blueberry Technologies dba Bilberrry
Miscellaneous PO No. 4500067736 with City of Seattle
Cooperative Purchase Recommendations:
Contracts:
Purchase Order No. 4500067738 with Owen Equipment Company
Amendments:
None
Sole Source Purchase Recommendations:
Purchase Order No. 4500067779 with Trayer Engineering Corporation
Purchase Order NO. 4500067844 with McWane Inc.
Emergency Declarations, Purchases and Public Works Contracts:
Addendum to January 13, 2021 Declaration of Major Emergency for a Weather Event
Purchases Involving Special Facilities or Market Condition Recommendations:
None
Formal Bid and Contract Amendments:
Professional Services Contract No. CW2240860 with Perteet Inc.
Contract Acceptance Recommendations:
Public Works Contract No. CW2234588 with Pellco Construction, Inc.
Public Works Contract No. CW2235901 with Asplundh Tree Expert, LLC
Public Works Contract No. CW2241393 with Interwest Construction, Inc.

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

D. Consideration of a Resolution Revising the Non-Union Salary Structure Table and Certain Portions of the Salary Administration Program

A motion unanimously passed approving Agenda Items 3A – Approval of the Minutes for the Regular Meeting of February 2, 2021; 3B – Bid Awards, Professional Services Contracts and Amendments; 3C – Certification/Ratification and Approval of District Checks and Vouchers; and 3D – Resolution No. 6000 revising the Non-Union Salary Structure Table and certain portions of the Salary Administration program.

4. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Resolution Declaring the Intent of the Commission to Seek Reimbursement for Certain Electric System Capital Expenditures Through the Issuance of Revenue Bonds

A motion unanimously passed approving Resolution No. 6001 declaring the intent of the Commission to seek reimbursement for certain Electric System capital expenditures through the issuance of Revenue Bonds.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

Human Resources Director Allison Jubb responded to Board questions regarding a Human Resources' Job Description project and how new positions would be slotted.

6. COMMISSION BUSINESS

A. Commission Reports

Commissioner Olson provided additional feedback on the [February 2, 2021] discussion on the rate redesign and clarified Board expectations for when staff returns with alternatives.

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

7. GOVERANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of February 16, 2021, adjourned at 1:54 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 9th day of March, 2021.

Secretary

President

Vice President

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 4B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

Contracts/Purchasing	Clark Langstraat	5539
Department	*Contact*	*Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental (Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:
Governance Process, Board Job Description, GP-3(4) … non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations Over $25,000; Formal Bid Award Recommendations $120,000 and Over; Professional Services Contract Award Recommendations $200,000 and Over; Miscellaneous Contract Award Recommendations $200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations Over $25,000;
None

Formal Bid Award Recommendations $120,000 and Over;
None

Professional Services Contract Award Recommendations $200,000 and Over;
None

Miscellaneous Contract Award Recommendations $200,000 and Over (Pages 1 - 2);
Miscellaneous PO No. 4500068084 with DLT Solutions, LLC
Request for Proposal No. 20-1092-HL with Virtual Peaker, Inc.

Cooperative Purchase Recommendations (Page 4);
Contracts:
Purchase Order No. 4500067924 with Columbia Ford
Purchase Order No. 4500067993 with Columbia Ford
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments;
None

Contract Acceptance Recommendations (Pages 5 – 6);
Public Works Contract No. CW2235724 with Trenchless Construction
Public Works Contract No. CW2240330 with Osmose Utilities Services, Inc.

List Attachments:
March 9, 2021 Report

Miscellaneous Service Contract Award Recommendation(s) $200,000 And Over
March 9, 2021

MISC. PO 4500068084
Oracle Support Renewal

Project Leader & Phone No.:	Chris Thorpe	Ext. 4366
Estimate:	$213,719.66	

Purchase of Oracle annual software maintenance for Information Technologies Services.

	Vendor	Subtotal (w/o tax)
Award To	**DLT Solutions, LLC**	**$213,719.66**

Summary Statement: This agreement includes ongoing technical support, required security updates, hotfixes and future product enhancements. Oracle is the database licensing that supports the District's information systems specifically related to GIS functionality used for work management to support field operations

The District must contract with an authorized partner to maintain Oracle software support and maintenance. Due to restrictions placed on partner relationships by Oracle it is unlikely that another vendor will be willing to provide a proposal for these services.

District staff is recommending an award to DLT Solutions LLC in the amount of $213,719.66.

Miscellaneous Service Contract Award Recommendation(s) $200,000 And Over
March 9, 2021

RFP No. 20-1092-HL
Distributed Energy Resources Management System

No. of Bids Solicited:	5	
No. of Bids Received:	4	
Project Leader & Phone No.:	Kelly Strand	Ext. 8199
Estimate:	$280,000.00	

	Vendor	Subtotal (w/o tax)
Award To	**Virtual Peaker, Inc.**	**$440,000.00**

The District's Distributed Energy Resources (DER) Planning team has initiated two residential customer pilots; a fixed rate pilot and a demand response pilot; that leverage a Distributed Energy Resources Management System (DERMS). A DERMS will be used to enable customer and communicating device enrollment, event scheduling and management, and analytics of customer-owned DER devices such as water heaters or thermostats. The goals of the pilots include engaging customers in a Utility of the Future experience that rewards energy use flexibility, developing evidence of customer load shifting, and building the knowledge of District personnel about pilot DER aggregation tools ahead of the Connect Up program.

On December 1, 2020, PUD staff presented the Board with information relating to DER Pilots that are under development. All residential PUD customer groups are eligible to participate in the DER pilots and experience the benefits offered. The pilots are expected to open for customer registration in late Spring 2021 and commence pilot activities in Fall 2021. The pilots are planned to run for two consecutive winter periods, concluding in Spring 2023.

On October 1, 2020, the District advertised a Request for Proposals to seek proposals from qualified vendors to provide a Distributed Energy Resources Management System.

The RFP was sent to five vendors and staff received four responses:

- Open Access Technology International, Inc.
- AutoGrid Systems, Inc.
- Virtual Peaker, Inc.
- Energy Hub, Inc.

Each proposal was reviewed by staff and determined to meet the mandatory requirements set forth in the RFP. Based on this evaluation, vendor demonstrations, interviews and reference checks, staff chose the proposal from Virtual Peaker, Inc. as the most advantageous to the District based on the following factors:

- Reference checks that described Virtual Peaker's history of excellent utility customer service
- Lower contract fees
- Virtual Peaker's nimbleness and agility to meet utility customer needs
- Virtual Peaker's best-in-class customer registration/enrollment site
- Virtual Peaker's on-time implementation record

After gaining a better understanding of the services and associated costs offered by the various proposers, staff expanded the scope of this RFP which increased the contract cost above the original estimate.

Summary Statement (continued):

Staff recommends that the District enter into the necessary agreements with Virtual Peaker to provide the required DERMS installation and miscellaneous cloud services in the Not-To-Exceed amount of $440,000.

The Not to Exceed amount of this award includes:

Professional Services	$90,000
SaaS Fee	$350,000 (or $175,000 annually)

By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the necessary agreements with Virtual Peaker, Inc., in a form approved by General Counsel in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

After the initial twenty-five-month term beginning March 2021, the District will have the option to renew the SAAS contract for additional one-year terms with a renewal fee capped at three percent annually

Cooperative Purchase Recommendations
March 9, 2021

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

A. CONTRACTS

Awarded Vendor Name: Columbia Ford $ 256,272.00
Purchase Order Number: 4500067924
Department of Enterprises (DES) Master Usage Agreement Number K2295, DES Contract 05916

Description: Purchase of eight Ford Explorer SUVs that will be used by various District departments. These vehicles replace existing units that have reached their replacement criteria.
Project Lead: Mark Stephens, XT 5507.

Awarded Vendor Name: Columbia Ford $ 394,488.00
Purchase Order Number: 4500067993
Department of Enterprises (DES) Master Usage Agreement Number K2295, DES Contract 05916

Description: Purchase of nine Ford Transit T35 HR Cargo Vans that will be used by Facilities Maintenance and Metering Dept. Seven vans will replace existing units that have reached their replacement criteria, two vans are planned additions to fleet for the Metering Department
Project Lead: Mark Stephens, XT 5507.

Contract Acceptance Recommendations(s)
March 9, 2021

Accept Contract(s) as complete and grant approval to release Retained fund after full compliance with Departments of Labor and Industries, Revenue and Employment Security.

PWC No. CW2235724
2018 – 2019 Unit Price Directional Boring Contract

Contractor:	Trenchless Construction Services LLC
Start/End:	12/18/2018 – 12/16/2019
Evaluator & Phone No.:	Andrea Nelson Ext. 4394
No. of Amendments:	1
Retained Fund:	$38,425.76

Original Contract Amount:	$1,373,175.00
Total Amendment Amount:	($604,661.35)
Final Contract Amount:	$768,513.65

Summary Statement: None

Contract Acceptance Recommendations(s)
March 9, 2021

Accept Contract(s) as complete and grant approval to release Retained fund after full compliance with Departments of Labor and Industries, Revenue and Employment Security.

PWC No. CW2240330
2020-2021 Pole Assessment and Remedial Treatment

Contractor:	Osmose Utilities Services, Inc.
Start/End:	6/29/20 – 1/22/21
Evaluator & Phone No.:	Philip Scougale Ext. 4230
No. of Amendments:	1
Retained Fund:	(Retainage Bond on File)

Original Contract Amount:	$1,525,884.80
Total Amendment Amount:	-$157,794.15
Final Contract Amount:	$1,368,090.65

Summary Statement: None

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 4C

TITLE:

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

General Accounting &Financial Systems	Julia Anderson	8027
Department	*Contact*	*Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

☐ Decision Preparation
- ☐ Policy Discussion
- ☐ Policy Decision
- ☒ Statutory

☐ Incidental (Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board's certification, ratification and approval.

List Attachments:

Voucher Listing

CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 9th day of March 2021.

CERTIFICATION:

Certified as correct:

CEO/General Manager
Julia A Anderson

Auditor
J. Scott Jones

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
CHECK SUMMARY			
Workers' Compensation	2001092 - 2001094	$2,514.09	2
Workers' Compensation - Time Loss	24486 - 24506	$52,473.19	3
REVOLVING FUND			
Customer Refunds, Incentives and Other	1108021 - 1108298	$57,010.72	4 - 12
Electronic Customer Refunds		$17,181.37	13 - 15
WARRANT SUMMARY			
Warrants	8061847 - 8062192	$5,021,114.00	16 - 26
ACH	6022071 - 6022445	$3,291,128.32	27 - 38
Wires	7002078 - 7002097	$30,762,829.43	39
Payroll - Direct Deposit	5300000454 - 5300000454	$3,990,381.69	40
Payroll - Warrants	844234 - 844243	$39,787.72	40
Automatic Debit Payments	5300000452 - 5300000457	$19,142,447.66	41
	GRAND TOTAL	**$62,376,868.19**	

Workers' Compensation			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/12/21	2001092	SSMC CASE MANAGEMENT	$768.20
2/12/21	2001093	MEDICAL CONSULTING LLC	$1,137.77
2/17/21	2001094	MEDICAL CONSULTING LLC	$608.12
		Total:	**$2,514.09**

Workers' Compensation - Time Loss			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/12/21	24486	DOUG E HUSTAD	$1,723.89
2/12/21	24487	ALAN G BURKE	$1,626.31
2/12/21	24488	DANIEL L MOULTON	$928.64
2/12/21	24489	TAD M SMITH	$3,484.95
2/12/21	24490	TORRE B OLSON	$3,484.95
2/12/21	24491	JEFFREY J ROLPH	$3,484.95
2/12/21	24492	TRINA N STEVENS	$375.18
2/12/21	24493	CHRISTOPHER J MILLESS	$1,121.60
2/12/21	24494	GERALD R HEMSTROM	$3,484.95
2/12/21	24495	BARRY V CHRISMAN	$3,484.95
2/17/21	24496	BARRY V CHRISMAN	$3,485.05
2/26/21	24497	JOSE E HERNANDEZ MARTINEZ	$696.99
2/26/21	24498	CHRISTOPHER J MILLESS	$2,916.16
2/26/21	24499	DOUG E HUSTAD	$4,182.04
2/26/21	24500	TAD M SMITH	$3,485.05
2/26/21	24501	LARRY G LOWE	$1,393.98
2/26/21	24502	TORRE B OLSON	$1,888.38
2/26/21	24503	JEFFREY J ROLPH	$3,485.05
2/26/21	24504	TRINA N STEVENS	$770.02
2/26/21	24505	BARRY V CHRISMAN	$3,485.05
2/26/21	24506	GERALD R HEMSTROM	$3,485.05
		Total:	**$52,473.19**

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/8/21	1108021	PARK LANE APTS LLC	$127.66
2/8/21	1108022	ARTHUR SKOTDAL	$22.77
2/8/21	1108023	TRAVIS BROWN	$18.96
2/8/21	1108024	LINDA SMITH	$102.83
2/8/21	1108025	TAMARA SEDGWICK	$15.00
2/8/21	1108026	ADMIRALTY HOUSE CONDOMINIUMS	$507.53
2/8/21	1108027	SUZANNE MORGAN	$2,000.00
2/8/21	1108028	RUSH COMMERCIAL CONSTRUCTION, INC	$4,222.70
2/8/21	1108029	LGI HOMES - WASHINGTON, LLC	$86.16
2/8/21	1108030	FRANK REDDEMAN	$198.13
2/8/21	1108031	WALTER FISHER	$72.06
2/8/21	1108032	HONG ZHANG	$55.21
2/8/21	1108033	ZUOMIN ZHOU	$315.90
2/8/21	1108034	ARTHUR SKOTDAL	$145.58
2/8/21	1108035	ALAN CLAWSON	$5,897.03
2/8/21	1108036	LGI HOMES - WASHINGTON, LLC	$21.86
2/8/21	1108037	PARKVIEW SERVICES	$8.96
2/9/21	1108038	KIM DAVIS	$6.18
2/9/21	1108039	MISSION MOTORS, INC	$364.06
2/9/21	1108040	SKYLER HOWARD	$45.99
2/9/21	1108041	NANCY KILLGORE	$1,000.00
2/9/21	1108042	EDWARD CLARKE	$2,968.21
2/9/21	1108043	RAJWANT KAUR	$61.96
2/9/21	1108044	LILLIAN SHAW	$33.36
2/9/21	1108045	GARY LARSEN	$26.47
2/9/21	1108046	MAINVUE WA LLC	$158.48
2/9/21	1108047	JR WALTER EDSON	$231.64
2/9/21	1108048	YURII KALEDIN	$21.22
2/9/21	1108049	40TH AVE ASSOC-PHASE 1	$211.97
2/9/21	1108050	BEVERLY WILLIAMS	$39.88
2/9/21	1108051	SSHI LLC	$108.48
2/9/21	1108052	DARCY MCCARTNEY	$43.09

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/9/21	1108053	HENRY HUBER	$29.99
2/9/21	1108054	JUDY MOORE	$110.52
2/10/21	1108055	TANIKA GONZALES	$156.02
2/10/21	1108056	DEBRA HUNT	$806.69
2/10/21	1108057	JEAN WRONA	$896.35
2/10/21	1108058	WATERFORD APARTMENTS ASPEN, LLC	$311.13
2/10/21	1108059	JOHN WOOD	$112.00
2/10/21	1108060	LGI HOMES - WASHINGTON, LLC	$16.17
2/10/21	1108061	BEATRICE HAUG	$47.81
2/10/21	1108062	SHEILA BANDEL	$12.24
2/10/21	1108063	ALYSSA TOKUNAGA-MAGNO	$78.41
2/10/21	1108064	ASHLEY CLEARY	$198.80
2/10/21	1108065	KARINA CASTRO-GONZALEZ	$176.44
2/10/21	1108066	JESSICA WILLIAMS	$39.26
2/10/21	1108067	ROBERT JANTZ	$48.21
2/10/21	1108068	HENLEY USA, LLC	$65.12
2/10/21	1108069	LOUIS ROSE	$29.64
2/10/21	1108070	LAWRENCE GOURLIE	$49.11
2/10/21	1108071	ISLAND VIEW INVESTMENTS, LLC	$47.69
2/10/21	1108072	WESLEY GRAHAM	$137.00
2/10/21	1108073	EXXEL PACIFIC INC	$438.68
2/10/21	1108074	KLOEY SIMONS	$109.08
2/10/21	1108075	HALEY PEREZ	$27.05
2/10/21	1108076	CLAUDIA FLORES SACO	$160.00
2/10/21	1108077	J & S DEVELOPMENT	$54.71
2/10/21	1108078	D R HORTON	$47.24
2/10/21	1108079	CHOICE4HOMES INVESTMENT SOLUTIONS INC	$166.28
2/10/21	1108080	D R HORTON	$193.76
2/11/21	1108081	OLGA SANTANA	$11.92
2/11/21	1108082	LOW INCOME HOUSING INSTITUTE	$42.32
2/11/21	1108083	ALFRED PALMA	$155.98
2/11/21	1108084	ACME HOMES LLC	$394.72

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/11/21	1108085	GENERAL GROWTH PROPERTIES	$28.81
2/11/21	1108086	LEANNE KAUKOLA	$145.87
2/11/21	1108087	BETTY MONTGOMERY	$97.54
2/11/21	1108088	MILL AT MC 3, LLC	$83.25
2/11/21	1108089	KRISTEN HUBBARD	$500.00
2/11/21	1108090	DORIS PHELPS	$80.22
2/11/21	1108091	KELLY BYRNES BLAKE	$33.96
2/11/21	1108092	GARY LUNDSTROM	$48.45
2/11/21	1108093	MICHAEL TALLMAN	$291.80
2/11/21	1108094	SOPHIA POURE	$47.42
2/11/21	1108095	KHEDMATALI SHIRINZADEH	$34.66
2/12/21	1108096	RYCO LLC	$13.78
2/12/21	1108097	NORTH POINT APTS	$194.46
2/12/21	1108098	RIZWANA NAWAZ	$578.07
2/12/21	1108099	MAYGWAY LLC	$273.80
2/12/21	1108100	D R HORTON	$67.86
2/12/21	1108101	DHWANI DESAI	$124.52
2/12/21	1108102	SOPHEARA SENG	$32.76
2/12/21	1108103	SCRAPPY PUNK BREWING, LLC	$53.78
2/12/21	1108104	CLARA A ANDERSON FAMILY	$5.52
2/12/21	1108105	JENIFFER LEWIS	$60.29
2/12/21	1108106	ROBERT HEAVEY	$64.67
2/12/21	1108107	DEANNA SURBER	$40.88
2/12/21	1108108	TAYLOR MCNEIL	$156.35
2/12/21	1108109	KELLY BYRNES BLAKE	$205.83
2/12/21	1108110	CLAUDIA PECK	$13.24
2/16/21	1108111	PAMELA CANELL	$13.81
2/16/21	1108112	BENJAMIN SAUER	$29.04
2/16/21	1108113	SUNDARARAJAN CHAKRAVARTHY RANGARAJAN	$230.66
2/16/21	1108114	FRANK LINGELBACH	$1,271.59
2/16/21	1108115	PULTE HOMES OF WASHINGTON, INC.	$50.73
2/16/21	1108116	MICHAEL BONGI	$250.25

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/16/21	1108117	CALIFORNIA CONCEPT	$7.16
2/16/21	1108118	ASHLEY MOORE	$799.07
2/17/21	1108119	JOHN GUSA	$139.71
2/17/21	1108120	KLA BENSON	$85.60
2/17/21	1108121	JAMES ERICKSON	$12.41
2/17/21	1108122	ASHLEY MURPHY	$27.52
2/17/21	1108123	DARION ABEL	$140.35
2/17/21	1108124	CITY OF LYNNWOOD	$250.17
2/17/21	1108125	MAPLE COURT APTS 2010 LLC	$111.26
2/17/21	1108126	KATHY HARIRI	$454.13
2/17/21	1108127	GLORIA KIMBALL	$65.91
2/17/21	1108128	NATHANIEL NORD	$22.39
2/17/21	1108129	PULTE GROUP	$103.05
2/17/21	1108130	JACOB HERZOG	$112.85
2/17/21	1108131	ANITA HAMMERSBERG GILBERT	$167.51
2/17/21	1108132	ALI JALIL	$96.57
2/17/21	1108133	JOSEPH MITCHELL	$17.26
2/17/21	1108134	JIM MAXEY	$6.30
2/17/21	1108135	SAM SADIS	$49.84
2/17/21	1108136	DANIEL WALSH	$30.96
2/17/21	1108137	COLIN GRANT	$134.10
2/17/21	1108138	KEESHA GROVER	$69.12
2/17/21	1108139	KAREN HAHN	$49.26
2/17/21	1108140	CLAY 2 LLC	$83.34
2/17/21	1108141	TOLL BROS., INC.	$251.30
2/17/21	1108142	LEE CAIN	$23.46
2/17/21	1108143	JR WILLIAM EYLER	$47.75
2/17/21	1108144	TRUK CAREY	$69.79
2/17/21	1108145	DIANNA RUSHTON	$122.16
2/17/21	1108146	PAULINE GILPIN	$216.13
2/17/21	1108147	JR NELS DUPLICATE - WILLIAMSON	$131.40
2/17/21	1108148	ALEXIS CASSELL	$194.03

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/17/21	1108149	CHRISTOPHER ALLISON	$53.41
2/17/21	1108150	KYLE COSTANTI	$69.22
2/17/21	1108151	DONALD YOCKEY	$71.99
2/17/21	1108152	TOLO EVENTS LLC	$1,069.71
2/17/21	1108153	TAIYLOR PAUL	$15.26
2/17/21	1108154	BRANDON MERRITT	$81.88
2/17/21	1108155	ANTHONY ROMMEL	$1,000.00
2/17/21	1108156	ROBERT LEE	$5.00
2/17/21	1108157	EDWARD BREMER	$9.73
2/18/21	1108158	CHRIS MCCOY	$200.00
2/18/21	1108159	MOTIF APARTMENT HOMES, LP	$8.38
2/18/21	1108160	NANCY ROSALES VELAZQUEZ	$573.95
2/18/21	1108161	CAT SPAW	$418.76
2/18/21	1108162	RATHNAKAR JADHAV	$68.35
2/18/21	1108163	GJY INC	$170.88
2/18/21	1108164	NATALIA REECK	$148.28
2/18/21	1108165	JERRY AND JOHN CONST	$71.58
2/18/21	1108166	MARGARET OHLSEN	$54.49
2/18/21	1108167	DONALD MOA	$183.82
2/18/21	1108168	SEATTLE YOUTH HOME SERVICES LLC	$54.47
2/18/21	1108169	GRAHAM GEIGER	$500.42
2/18/21	1108170	JOSEPH CHAPA	$36.20
2/18/21	1108171	HOLLY GRIMM	$1.32
2/18/21	1108172	BRYAN TOUTANT	$490.00
2/19/21	1108173	KIMBERLY RAZ	$386.10
2/19/21	1108174	LESLIE MEEK	$123.86
2/19/21	1108175	LAVON WEIGHALL	$35.34
2/19/21	1108176	QAYS ALGBURI	$131.83
2/19/21	1108177	ZACKARY SANDERS	$96.10
2/19/21	1108178	BORSETH CUSTOM HOMES	$84.52
2/19/21	1108179	SHIFTSETGO LLC	$19.26
2/19/21	1108180	MARIA BERRY	$7.34

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/19/21	1108181	JANICE JONES	$220.67
2/19/21	1108182	ARAVINTH DHARESAN UNNITHAN	$57.20
2/19/21	1108183	TRENT NORTON	$93.31
2/19/21	1108184	VOID	$0.00
2/19/21	1108185	DARRYL GRANT	$58.83
2/19/21	1108186	RYLEIGH MCGILL	$73.36
2/19/21	1108187	SHILOH WALKER	$14.01
2/19/21	1108188	ALDERWOOD HEIGHTS APTS	$75.09
2/19/21	1108189	RICHARD SUTHERLAND	$5.91
2/19/21	1108190	MATTHEW SILVA	$15.77
2/19/21	1108191	JOHN TEGAH	$228.97
2/19/21	1108192	JUDY GOODMAN	$52.18
2/19/21	1108193	WA BOTHELL SELF STORAGE, LLC	$4,143.76
2/19/21	1108194	HIGINIO FAUSTO GARCIA	$224.57
2/22/21	1108195	MEITZNER HOME BUILDERS, LLC	$122.27
2/22/21	1108196	MERCY HOUSING WASHINGTON	$18.82
2/22/21	1108197	BRANDON HIMES	$7.39
2/22/21	1108198	SUSAN LESSLEY	$60.00
2/22/21	1108199	KIRK JOHNSON	$105.35
2/22/21	1108200	REBECCA MILLER	$111.18
2/22/21	1108201	GAIL FAUBION	$11.69
2/22/21	1108202	NORA CLARKE	$12.98
2/22/21	1108203	JULIA MCCOY	$67.30
2/23/21	1108204	ALANA BOYD	$113.75
2/23/21	1108205	NICOLE GARCIA	$93.65
2/23/21	1108206	MARIMBA RESTAURANT LLC	$321.93
2/23/21	1108207	JAMES LANE	$107.12
2/23/21	1108208	SHANNON BYRNE	$17.07
2/23/21	1108209	HOLLY OSBORNE	$50.00
2/23/21	1108210	TERRI DILL	$150.30
2/23/21	1108211	HEATHER'S POWDER ROOM LLC	$41.25
2/23/21	1108212	WEIDNER PROPERTY MANAGEMENT LLC	$12.09

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/23/21	1108213	SHAHIDA SHEIKH	$156.30
2/23/21	1108214	GLENWOOD MOBILE ESTATES	$26.28
2/23/21	1108215	JANIS COX	$305.00
2/23/21	1108216	TRACY REILLY	$53.46
2/23/21	1108217	HZ COPPERSTONE APARTMENTS, LLC	$12.96
2/23/21	1108218	SUSAN SKINNER	$67.37
2/23/21	1108219	HARMONY AT MILL CREEK LLC	$84.49
2/23/21	1108220	PULTE HOMES OF WASHINGTON, INC.	$102.83
2/23/21	1108221	PULTE HOMES OF WASHINGTON, INC.	$7.74
2/23/21	1108222	HEIDI LEMKE	$46.04
2/23/21	1108223	DWAYNE LANE	$26.31
2/23/21	1108224	DEAN FRYBERG	$67.11
2/23/21	1108225	ROSENDO GARCIA	$46.92
2/23/21	1108226	JACOB ALVAREZ	$244.11
2/23/21	1108227	PULTE HOMES OF WASHINGTON, INC.	$66.98
2/23/21	1108228	SAVANNAH GILCREASE WOLFE	$42.99
2/23/21	1108229	MARGIE CROSS	$105.79
2/23/21	1108230	ALEXANDER CARAMAN	$58.97
2/23/21	1108231	GATEWAY LLC	$255.84
2/23/21	1108232	PULTE HOMES OF WASHINGTON, INC.	$91.25
2/23/21	1108233	BROOKLYN HENSON	$99.13
2/23/21	1108234	ANDRES PACHAS	$95.54
2/23/21	1108235	LGI HOMES - WASHINGTON, LLC	$5.37
2/23/21	1108236	2137 NW 96TH ST SEATTLE LLC	$8.59
2/23/21	1108237	ROBERT HARRIS	$212.09
2/23/21	1108238	ISAAC MILLER	$8.67
2/23/21	1108239	REBECCA REEDER	$124.59
2/23/21	1108240	PACIFIC RIDGE - DRH, LLC	$48.00
2/23/21	1108241	SOPHANA SENG	$229.42
2/23/21	1108242	KEVIN ATKINSON	$120.12
2/23/21	1108243	ERIC TRONSEN	$484.71
2/23/21	1108244	PULTE HOMES OF WASHINGTON, INC.	$61.16

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/23/21	1108245	SOTHEAREN MENDIOLA	$98.73
2/23/21	1108246	PATRICK MORRISSEY	$20.62
2/23/21	1108247	DWAYNE LANE	$14.62
2/23/21	1108248	DANNY THOMAS	$139.58
2/23/21	1108249	HYUNJUN JUNG	$60.29
2/23/21	1108250	LISTROUD LLC	$401.80
2/23/21	1108251	PULTE HOMES OF WASHINGTON, INC.	$44.73
2/23/21	1108252	WILLIAM MARSHALL	$42.42
2/23/21	1108253	MARIO HODGSON	$92.76
2/23/21	1108254	ARNAWAZ PITHAWALLA	$25.23
2/23/21	1108255	AMY ABERNETHY	$92.55
2/23/21	1108256	ELISETTE GUAJARDO	$67.47
2/23/21	1108257	JULIET SAYRE	$113.43
2/23/21	1108258	PULTE GROUP	$165.95
2/24/21	1108259	DOAI NGUYEN	$441.77
2/24/21	1108260	ELAINE DA SILVA FERREIRA	$18.51
2/24/21	1108261	ANGELA LOBACK	$60.00
2/24/21	1108262	IDEAL WELLNESS LY LLC	$70.80
2/24/21	1108263	TRUCKCARE LLC	$60.35
2/24/21	1108264	RENTAL MANAGEMENT CO	$80.04
2/24/21	1108265	RICHMOND AMERICAN HOMES OF WA INC	$48.30
2/24/21	1108266	R AND R ASSOCIATES	$126.83
2/24/21	1108267	PATRICIA GROVER	$456.55
2/24/21	1108268	ANDREW EISINGER	$75.47
2/24/21	1108269	JOHN URBAN	$500.00
2/24/21	1108270	GEORGE SIDERIS	$105.89
2/24/21	1108271	HAO HU	$10.21
2/24/21	1108272	MARIA GONZALEZ	$253.12
2/24/21	1108273	JUAN MARTIN HERNANDEZ	$51.08
2/24/21	1108274	TAMMY BLOMQUIST	$573.66
2/24/21	1108275	RANDAL WILLIAMS	$1,022.76
2/25/21	1108276	LEE ALLEN	$39.27

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/25/21	1108277	OKSANA ZAKHARCHUK	$39.91
2/25/21	1108278	REZA FALAVERJANI	$17.98
2/25/21	1108279	VISHNUPRASAD KAMATH	$47.24
2/25/21	1108280	CAESAR PEREZ	$461.35
2/25/21	1108281	QUILCEDA CREEK APARTMENTS, LLC	$37.03
2/25/21	1108282	SCG ATLAS BELLA TERRA, LLC	$31.56
2/25/21	1108283	SHERRY HUTTO	$14.68
2/25/21	1108284	NORTHWEST VETERINARY CLINIC	$236.05
2/25/21	1108285	JANICE CASE	$53.14
2/25/21	1108286	SHERI VINER	$7.01
2/25/21	1108287	DAVE FISHER	$83.38
2/25/21	1108288	REULAND ELECTRIC COMPANY	$34.18
2/25/21	1108289	HARBOUR HOMES LLC	$67.65
2/25/21	1108290	SSHI LLC	$23.75
2/25/21	1108291	ERIKA ZARAZUA	$41.67
2/25/21	1108292	NORA GIOASA	$240.40
2/25/21	1108293	GREEN CUBES TECHNOLOGY LLC	$63.96
2/25/21	1108294	FATOU TOURAY	$108.56
2/25/21	1108295	ROBERT CASKEY	$56.22
2/25/21	1108296	TARIQ KNAAN	$72.26
2/25/21	1108297	SALISH CROSSING LLC	$45.96
2/25/21	1108298	ALAN ZUGEL	$31.24
		Total:	**$57,010.72**

Revolving Fund - Electronic Customer Refunds			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/10/21	000201460461	RAYMOND POWERS	$16.44
2/10/21	000201460462	ALFORD WHITE	$199.27
2/10/21	000201460463	LEO MOEN	$82.43
2/10/21	000201460464	LEO MOEN	$82.43
2/10/21	000201460465	AARRON FIELDS	$70.94
2/10/21	000201460466	AARRON FIELDS	$70.94
2/10/21	000201460467	AARRON FIELDS	$70.94
2/10/21	000201460468	ANNABEL MORALES	$117.71
2/11/21	000201468004	MARIA CHAVEZ	$65.78
2/11/21	000201468005	ASHLEY RANDALL	$220.54
2/12/21	000201474162	TSZ YAN PANG	$136.89
2/12/21	000201474163	DESTINY SMITH	$218.96
2/12/21	000201474164	DEBBIE EKSTROM	$85.73
2/17/21	000201498622	DANIEL MATHIASON	$353.55
2/17/21	000201498623	CANDACE MANNING	$305.68
2/17/21	000201498624	FERNANDO TRUJILLO HERNANDEZ	$93.07
2/19/21	000201517071	CHARLES LEE	$168.87
2/19/21	000201517072	KIM MULLENE	$101.06
2/23/21	000201537264	AARON PENRY	$211.07
2/23/21	000201537265	CLAIRE RANKIN	$8.27
2/23/21	000201537266	MARVEL FORBUSH	$147.57
2/23/21	000201537267	PATRICK PROCTOR	$111.00
2/23/21	000201537268	PARNIA PARVINI	$312.96
2/23/21	000201537269	DUC LE	$156.58
2/23/21	000201537270	ABRIL MUNOZ	$128.95
2/25/21	000201552108	SUDHIR VINJAMURI	$35.68
2/25/21	000201552109	DALE TODD	$265.83
2/25/21	000201552110	MEGAN QUEEN	$401.80
2/25/21	000201552111	MEGAN QUEEN	$401.80
2/25/21	000201552112	SARAH BRUCE	$300.00
2/25/21	000201552113	DAVID FINNELL	$191.93
2/25/21	000201552114	CHRISTINA RHEINFORD	$117.00

Revolving Fund - Electronic Customer Refunds			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/25/21	000201552115	COURTNEY SMITH	$203.01
2/25/21	000201552116	ADISACK SAYSAVANH	$300.00
2/25/21	000201552117	SARAH PUGMIRE	$616.62
2/25/21	000201552118	ADISACK SAYSAVANH	$300.00
2/25/21	000201552119	RHODA MUELLER	$188.55
2/25/21	000201552120	RHODA MUELLER	$188.55
2/25/21	000201552121	SARAH PUGMIRE	$616.62
2/26/21	000201559870	TIFFANY WILHELMI	$200.00
2/26/21	000201559871	TARUN MOHINDROO	$93.79
2/26/21	000201559872	GARY MIDDLETON	$900.00
2/26/21	000201559873	SAMANTHA KELSEY	$311.75
2/26/21	000201559874	DERICK ELDRIDGE	$97.94
2/26/21	000201559875	SAMANTHA KELSEY	$311.75
2/26/21	000201559876	CONNOR WILSON	$161.78
2/26/21	000201559877	DANIELLE BARTON	$96.62
2/26/21	000201559878	JOHN KIM	$210.19
2/26/21	000201559879	JOHN KIM	$210.19
2/26/21	000201559880	JOHN KIM	$210.19
2/26/21	000201559881	SCOTT HECKER	$187.44
2/26/21	000201559882	CHRISTINA KOURTEVA	$91.64
2/26/21	000201559883	BRIAN SANDSTROM	$146.61
2/26/21	000201559884	CHLOE VEGA	$116.52
2/26/21	000201559885	SCOTT HECKER	$187.44
2/26/21	000201559886	ALEKSANDR ZHDANOV	$708.56
2/26/21	000201559887	RACHEL SMITH	$105.01
2/26/21	000201559888	CHLOE VEGA	$116.52
2/26/21	000201559889	ALEKSANDR ZHDANOV	$708.56
2/26/21	000201559890	SHARON KNYPSTRA	$332.02
2/26/21	000201559891	SHARON KNYPSTRA	$332.02
2/26/21	000201559892	SHARON KNYPSTRA	$332.02
2/26/21	000201559893	AIZHAN AKHMEROVA	$360.45
2/26/21	000201559894	DEEPTHI POTLAPATI	$129.16

Revolving Fund - Electronic Customer Refunds			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/26/21	000201559895	SIYI CAO	$26.24
2/26/21	000201559896	CAMERON PICKETT	$100.00
2/26/21	000201559897	CAMERON PICKETT	$100.00
2/26/21	000201559898	BRITTANY RYAN	$170.22
2/26/21	000201559899	EMILIO SORIANO	$197.41
2/26/21	000201559900	DURLIN BUILDING SERVICES LLC	$550.00
2/26/21	000201559901	DURLIN BUILDING SERVICES LLC	$550.00
2/26/21	000201559902	EMILIO SORIANO	$197.41
2/26/21	000201559903	BRANDON MCNEILL	$86.59
2/26/21	000201559904	MICHAEL MORGANTI	$210.03
2/26/21	000201559905	IAN WELLS	$171.76
2/26/21	000201559906	DANIELLE BARTON	$96.62
2/26/21	000201559907	DERICK ELDRIDGE	$97.94
2/26/21	000201559908	CHLOE VEGA	$116.52
2/26/21	000201559909	SCOTT HECKER	$187.44
		Total:	**$17,181.37**

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/9/21	8061847	SEATOWN DEVELOPMENT GROUP LLC	$2,160.76
2/9/21	8061848	SAYBROOK HOMES LLC	$1,821.48
2/9/21	8061849	ANDERSON ENVIRONMENTAL CONTRACTING	$275.00
2/9/21	8061850	CITY OF EDMONDS	$596.23
2/9/21	8061851	CITY OF EVERETT	$63.88
2/9/21	8061852	CORE & MAIN LP	$1,324.36
2/9/21	8061853	KAMAN FLUID POWER LLC	$30.48
2/9/21	8061854	MILL SUPPLY INC	$50.79
2/9/21	8061855	MUKILTEO WATER & WASTEWATER DIST	$191.84
2/9/21	8061856	GENUINE PARTS COMPANY	$368.63
2/9/21	8061857	VERIZON CONNECT NWF INC	$1,317.60
2/9/21	8061858	OLYMPIC VIEW WATER SEWER	$93.99
2/9/21	8061859	PUGET SOUND ENERGY INC	$2,861.50
2/9/21	8061860	ROBERT HALF INTERNATIONAL INC	$4,352.00
2/9/21	8061861	SILVER LAKE WATER & SEWER DISTRICT	$78.70
2/9/21	8061862	STEWART TITLE COMPANY	$439.20
2/9/21	8061863	TESSCO INCORPORATED	$1,007.69
2/9/21	8061864	UNITED SITE SERVICES OF NEVADA INC	$643.95
2/9/21	8061865	VALMONT COMPOSITE STRUCTURES INC	$3,705.00
2/9/21	8061866	ECOLIGHTS NORTHWEST LLC	$234.10
2/9/21	8061867	PLURALSIGHT LLC	$1,271.48
2/9/21	8061868	PUBLIC UTILITY DIST NO 1 OF	$3,020.69
2/9/21	8061869	MACH PUBLISHING INC	$365.40
2/9/21	8061870	TOTAL LANDSCAPE CORP	$4,348.08
2/9/21	8061871	TRACKER A DIVISION OF C2 LLC	$4,820.00
2/9/21	8061872	ENVIANCE INC	$1,097.65
2/9/21	8061873	NORTH COUNTY OUTLOOK INC	$405.00
2/9/21	8061874	INFOSOL INC	$1,500.00
2/9/21	8061875	OCCUPATIONAL HEALTH CENTERS OF WA P	$149.00
2/9/21	8061876	TARREN MICHAEL ACKERMANN	$6,115.20
2/9/21	8061877	NORTHWEST FIBER LLC	$7,525.77
2/9/21	8061878	WASHINGTON STATE DOT	$677.95

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/9/21	8061879	WILLIAM COAN	$7,755.00
2/9/21	8061880	R&L GLASS INSTALLATION	$2,300.00
2/12/21	8061881	VERIZON WIRELESS	$9,390.25
2/12/21	8061882	AMERICAN PUBLIC POWER ASSOC	$1,500.00
2/12/21	8061883	ANIXTER INC	$2,035.69
2/12/21	8061884	KAMAN FLUID POWER LLC	$113.32
2/12/21	8061885	CITY OF LAKE STEVENS	$7,397.00
2/12/21	8061886	CITY OF LAKE STEVENS	$200.00
2/12/21	8061887	LOWES COMPANIES INC	$207.69
2/12/21	8061888	MILL SUPPLY INC	$193.36
2/12/21	8061889	NAGDCA	$600.00
2/12/21	8061890	GENUINE PARTS COMPANY	$595.12
2/12/21	8061891	NORTHWEST RIVERPARTNERS	$123,000.00
2/12/21	8061892	CITY OF ARLINGTON	$762.18
2/12/21	8061893	CENTURYLINK COMMUNICATIONS LLC	$2,348.71
2/12/21	8061894	REPUBLIC SERVICES INC	$2,773.98
2/12/21	8061895	RIVERSIDE TOPSOIL INC	$110.00
2/12/21	8061896	ROMAINE ELECTRIC CORP	$765.28
2/12/21	8061897	SALISH NETWORKS INC	$480.39
2/12/21	8061898	CITY OF SEATTLE	$42,733.00
2/12/21	8061899	SIX ROBBLEES INC	$28.57
2/12/21	8061900	SNOHOMISH COUNTY	$190.00
2/12/21	8061901	CITY OF SNOHOMISH	$90.00
2/12/21	8061902	SOUND PUBLISHING INC	$168.00
2/12/21	8061903	SNOHOMISH COUNTY COUNCIL OF THE	$2,700.00
2/12/21	8061904	UNITED SITE SERVICES OF NEVADA INC	$100.00
2/12/21	8061905	UNUM LIFE INSURANCE CO OF AMERICA	$40,434.66
2/12/21	8061906	US BANK NA	$5,220.52
2/12/21	8061907	WESCO GROUP INC	$726.14
2/12/21	8061908	AUTOMATIC DOOR & GATE COMPANY	$111.18
2/12/21	8061909	BICKFORD MOTORS INC	$785.56
2/12/21	8061910	CITY OF BOTHELL	$894.60

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/12/21	8061911	CLYDE REVORD MOTORS INC	$136.53
2/12/21	8061912	DIRECTV LLC	$193.23
2/12/21	8061913	FBN ENTERPRISES INC	$2,128.44
2/12/21	8061914	GROWING GREEN INC	$2,048.20
2/12/21	8061915	HERRERA ENVIRONMENTAL CONSULTANTS I	$11,781.95
2/12/21	8061916	J&DS HYDRAULIC & REPAIR CO INC	$1,552.57
2/12/21	8061917	PELLCO CONSTRUCTION INC	$60,559.80
2/12/21	8061918	EPIC CORP	$1,660.18
2/12/21	8061919	RETAIL POINT OF SALE SYSTEMS INC	$971.73
2/12/21	8061920	RUBATINO REFUSE REMOVAL INC	$7,773.03
2/12/21	8061921	SNOHOMISH COUNTY	$759.63
2/12/21	8061922	SNOHOMISH COUNTY	$309.00
2/12/21	8061923	PUBLIC UTILITY DIST NO 1 OF	$1,442.34
2/12/21	8061924	TOWN OF WOODWAY	$315.00
2/12/21	8061925	ZIPPER GEO ASSOCIATES LLC	$8,590.71
2/12/21	8061926	AVEVA SOFTWARE LLC	$35,000.00
2/12/21	8061927	COMCAST CORPORATION	$513.99
2/12/21	8061928	SWICKARD EVERETT LLC	$45.08
2/12/21	8061929	FALL CITY TIMBER LLC	$2,772.95
2/12/21	8061930	PENSION RESERVES INVEST TRUST FUND	$2,502.33
2/12/21	8061931	ENERGY CAPITAL SOLUTIONS LLC	$8,915.73
2/12/21	8061932	KPFF INC	$3,445.43
2/12/21	8061933	OREGON STATE UNIVERSITY	$15,000.00
2/12/21	8061934	MAYES TESTING ENGINEERS INC	$2,170.00
2/12/21	8061935	HARNISH GROUP INC	$933.30
2/12/21	8061936	LANDIS GYR TECHNOLOGY INC	$823.50
2/12/21	8061937	ARAMARK UNIFORM & CAREER APPAREL GR	$4,906.05
2/12/21	8061938	PUGET SOUND EXECUTIVE SERVICES INC	$3,712.50
2/12/21	8061939	EIP COMMUNICATIONS I LLC	$5,295.18
2/12/21	8061940	KRISTI ALBERTI	$6,000.00
2/12/21	8061941	BROWN & KYSAR INC	$10,550.00
2/12/21	8061942	BRENNAN HEATING & AC LLC	$5,800.00

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/12/21	8061943	EVERGREEN STATE SHEET METAL INC	$2,500.00
2/12/21	8061944	HOWARD D MCFARLAND	$800.00
2/12/21	8061945	CITY OF SNOHOMISH	$832.15
2/12/21	8061946	JOHN YASKUS	$2,221.00
2/12/21	8061947	GS HEATING & COOLING LLC	$5,300.00
2/12/21	8061948	COOL HEAT 365 LLC	$800.00
2/16/21	8061949	AECOM TECHNICAL SERVICES INC	$8,538.82
2/16/21	8061950	AGM CONTAINER CONTROLS INC	$530.75
2/16/21	8061951	ALDERWOOD WATER & WASTEWATER DISTRI	$32.54
2/16/21	8061952	BOSWORTH PRIMARY ROAD ASSOC	$238.01
2/16/21	8061953	CITY OF DARRINGTON	$9,059.25
2/16/21	8061954	CITY OF GOLD BAR	$10,599.02
2/16/21	8061955	CORE & MAIN LP	$8,726.98
2/16/21	8061956	ISLAND COUNTY	$105.50
2/16/21	8061957	ISLAND COUNTY	$106.50
2/16/21	8061958	ISLAND COUNTY	$105.50
2/16/21	8061959	ISLAND COUNTY	$105.50
2/16/21	8061960	IVOXY CONSULTING LLC	$74,893.83
2/16/21	8061961	KAMAN FLUID POWER LLC	$350.50
2/16/21	8061962	CITY OF MARYSVILLE	$208,711.81
2/16/21	8061963	CITY OF MARYSVILLE	$376.02
2/16/21	8061964	CITY OF MOUNTLAKE TERRACE	$82,693.30
2/16/21	8061965	GENUINE PARTS COMPANY	$306.34
2/16/21	8061966	PUGET SOUND ENERGY INC	$2,531.36
2/16/21	8061967	ROBERT HALF INTERNATIONAL INC	$2,105.60
2/16/21	8061968	SNOHOMISH COUNTY	$105.50
2/16/21	8061969	SNOHOMISH COUNTY	$105.50
2/16/21	8061970	SNOHOMISH COUNTY	$106.50
2/16/21	8061971	SNOHOMISH COUNTY	$105.50
2/16/21	8061972	SNOHOMISH COUNTY	$107.50
2/16/21	8061973	SNOHOMISH COUNTY	$105.50
2/16/21	8061974	SNOHOMISH COUNTY	$106.50

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/16/21	8061975	SNOHOMISH COUNTY	$106.50
2/16/21	8061976	SNOHOMISH COUNTY	$107.50
2/16/21	8061977	SNOHOMISH COUNTY	$106.50
2/16/21	8061978	SNOHOMISH COUNTY	$105.50
2/16/21	8061979	SNOHOMISH COUNTY	$106.50
2/16/21	8061980	SNOHOMISH COUNTY	$129.08
2/16/21	8061981	SNOHOMISH COUNTY	$31.40
2/16/21	8061982	SNOHOMISH COUNTY	$2,360.00
2/16/21	8061983	CITY OF SULTAN	$25,831.63
2/16/21	8061984	TESSCO INCORPORATED	$113.38
2/16/21	8061985	UNITED SITE SERVICES OF NEVADA INC	$350.00
2/16/21	8061986	UNIVERSAL LANGUAGE SERVICE INC	$44.05
2/16/21	8061987	VOID	$0.00
2/16/21	8061988	CITY OF ARLINGTON	$112,407.62
2/16/21	8061989	BICKFORD MOTORS INC	$173.24
2/16/21	8061990	CITY OF BOTHELL	$115,327.31
2/16/21	8061991	CITY OF BRIER	$16,835.67
2/16/21	8061992	CITY OF EDMONDS	$174,971.52
2/16/21	8061993	JEFFREY HATHAWAY	$261.78
2/16/21	8061994	CITY OF INDEX	$11.96
2/16/21	8061995	GARY D KREIN	$658.80
2/16/21	8061996	CITY OF LAKE STEVENS	$145,568.41
2/16/21	8061997	LAKE STEVENS SEWER DIST	$86.00
2/16/21	8061998	CITY OF MONROE	$85,093.11
2/16/21	8061999	PATTERN RECOGNITION TECHNOLOGIES	$31,101.72
2/16/21	8062000	SKOTDAL MUTUAL LLC	$9,570.00
2/16/21	8062001	SNOHOMISH COUNTY	$1,153.60
2/16/21	8062002	SNOHOMISH COUNTY	$23,826.10
2/16/21	8062003	PUBLIC UTILITY DIST NO 1 OF	$17.28
2/16/21	8062004	CITY OF STANWOOD	$27,081.48
2/16/21	8062005	TOWN OF WOODWAY	$6,501.71
2/16/21	8062006	CITY OF EVERETT	$410.00

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/16/21	8062007	CITY OF GRANITE FALLS	$17,246.91
2/16/21	8062008	GRAYBAR ELECTRIC CO INC	$1,020.41
2/16/21	8062009	NORTHERN TOOL AND EQUIPMENT COMPANY	$268.98
2/16/21	8062010	ELDEC CORPORATION	$123,128.15
2/16/21	8062011	ALAN MCCLINTOCK	$78,721.11
2/16/21	8062012	ELECTROLAB LIMITED	$1,600.00
2/16/21	8062013	CITY OF EVERETT	$647,095.04
2/16/21	8062014	SQUARE PEG CONSTRUCTION LLC	$5,955.47
2/16/21	8062015	519 MAIN LLC	$300.00
2/16/21	8062016	CITY OF LYNNWOOD	$177,838.33
2/16/21	8062017	CITY OF MUKILTEO	$92,009.14
2/16/21	8062018	CITY OF SNOHOMISH	$51,913.00
2/16/21	8062019	SUPERIOR GLASS INSTALLATIONS INC	$1,701.00
2/19/21	8062020	T-MOBILE WEST LLC	$40,000.00
2/19/21	8062021	NEW CINGULAR WIRELESS PCS LLC	$26,444.04
2/19/21	8062022	AT&T CORP	$14,397.02
2/19/21	8062023	COMCAST HOLDING CORPORATION	$350.22
2/19/21	8062024	CITY OF EVERETT	$31.95
2/19/21	8062025	NAVIA BENEFIT SOLUTIONS	$2,349.30
2/19/21	8062026	GLOBAL RENTAL COMPANY INC	$10,211.40
2/19/21	8062027	KAMAN FLUID POWER LLC	$5,128.06
2/19/21	8062028	KENT D BRUCE	$1,404.12
2/19/21	8062029	CITY OF MONROE	$1,294.82
2/19/21	8062030	GENUINE PARTS COMPANY	$1,335.52
2/19/21	8062031	PUGET SOUND ENERGY INC	$16,470.43
2/19/21	8062032	RIVERSIDE TOPSOIL INC	$235.00
2/19/21	8062033	ROBERT HALF INTERNATIONAL INC	$1,720.00
2/19/21	8062034	ROMAINE ELECTRIC CORP	$2,494.55
2/19/21	8062035	SIX ROBBLEES INC	$347.67
2/19/21	8062036	SHI INTERNATIONAL CORP	$3,982.35
2/19/21	8062037	SOUND PUBLISHING INC	$64.40
2/19/21	8062038	TESSCO INCORPORATED	$2,173.29

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/19/21	8062039	UNITED SITE SERVICES OF NEVADA INC	$56.25
2/19/21	8062040	VALMONT INDUSTRIES INC	$16,261.38
2/19/21	8062041	STATE OF WASHINGTON	$300.00
2/19/21	8062042	VOID	$0.00
2/19/21	8062043	STATE OF WASHINGTON	$500.00
2/19/21	8062044	WESCO GROUP INC	$3,848.78
2/19/21	8062045	VALMONT COMPOSITE STRUCTURES INC	$7,482.00
2/19/21	8062046	BGC FINANCIAL LP	$600.00
2/19/21	8062047	CLYDE REVORD MOTORS INC	$435.21
2/19/21	8062048	EBEY HILL HYDROELECTRIC INC	$1,836.74
2/19/21	8062049	EMERALD SERVICES INC	$451.45
2/19/21	8062050	RYAN SCOTT FELTON	$129.45
2/19/21	8062051	GREAT WESTERN INK	$360.35
2/19/21	8062052	PERFORMANCE WAREHOUSE CO	$351.36
2/19/21	8062053	LAKE STEVENS SEWER DIST	$495.00
2/19/21	8062054	RALPHS CONCRETE PUMPING INC	$462.69
2/19/21	8062055	SAFELITE FULFILLMENT INC	$1,220.59
2/19/21	8062056	SEVEN LAKES WATER ASSOC INC	$63.00
2/19/21	8062057	PUBLIC UTILITY DIST NO 1 OF	$920.99
2/19/21	8062058	T-MOBILE USA INC	$2,191.96
2/19/21	8062059	TRANSFORMER TECHNOLOGIES LLC	$22,950.00
2/19/21	8062060	GRAYBAR ELECTRIC CO INC	$11,422.58
2/19/21	8062061	AT&T CORP	$1,286.73
2/19/21	8062062	LAMAR TEXAS LTD PARTNERSHIP	$6,165.00
2/19/21	8062063	ROBERT CROUCH	$388.67
2/19/21	8062064	E3 DIAGNOSTICS INC	$555.59
2/19/21	8062065	AUTOMATIC DATA PROCESSING LLC	$11,554.34
2/19/21	8062066	WAVE BUSINESS SOLUTIONS	$318.36
2/19/21	8062067	NORTH SOUND AUTO GROUP LLC	$161.67
2/19/21	8062068	3DEGREES GROUP INC	$16,998.78
2/19/21	8062069	THE PARTNERS GROUP LTD	$1,739.00
2/19/21	8062070	MITSUBISHI ELECTRIC POWER	$63,616.65

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/19/21	8062071	CAMPBELL NISSAN EVERETT INC	$24.66
2/19/21	8062072	LEGACY TAPPING INC	$4,446.75
2/19/21	8062073	MASTERCRAFT ELECTRIC INC	$18,522.00
2/19/21	8062074	MADCAP SOFTWARE INC	$4,197.00
2/19/21	8062075	SUSE LLC	$9,149.85
2/19/21	8062076	WASHINGTON STATE DOT	$444.05
2/19/21	8062077	HALEY & ALDRICH INC	$12,582.50
2/19/21	8062078	ANIMAL HOSPITAL OF LYNNWOOD LLC	$1,344.00
2/19/21	8062079	PACIFIC GOLF & TURF LLC	$2,175.00
2/19/21	8062080	STANWOOD CUPCAKES LLC	$1,000.00
2/19/21	8062081	NORDSTROM HEATING & AIR INC	$1,800.00
2/19/21	8062082	SUPERIOR GLASS INSTALLATIONS INC	$550.00
2/23/21	8062083	COMCAST HOLDING CORPORATION	$124.85
2/23/21	8062084	CUMMINS-ALLISON CORP	$37.24
2/23/21	8062085	DISH NETWORK	$95.75
2/23/21	8062086	CITY OF EVERETT	$170,661.03
2/23/21	8062087	GLOBAL RENTAL COMPANY INC	$4,501.80
2/23/21	8062088	LANGUAGE LINE SERVICES INC	$3,437.66
2/23/21	8062089	LEXISNEXIS RISK DATA MANAGEMENT INC	$32.94
2/23/21	8062090	MILL SUPPLY INC	$67.73
2/23/21	8062091	GENUINE PARTS COMPANY	$214.05
2/23/21	8062092	VERIZON CONNECT NWF INC	$13,966.05
2/23/21	8062093	PACIFIC TOPSOILS INC	$1,147.49
2/23/21	8062094	ROBERT HALF INTERNATIONAL INC	$4,376.68
2/23/21	8062095	SCADA AND CONTROLS ENGINEERING INC	$3,590.00
2/23/21	8062096	SECURE PACIFIC CORPORATION	$3,861.00
2/23/21	8062097	SKAGIT LAW GROUP PLLC	$4,790.50
2/23/21	8062098	SNOHOMISH COUNTY	$111.50
2/23/21	8062099	SNOHOMISH COUNTY	$105.50
2/23/21	8062100	SNOHOMISH COUNTY	$105.50
2/23/21	8062101	SNOHOMISH COUNTY	$106.50
2/23/21	8062102	SNOHOMISH COUNTY	$105.50

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/23/21	8062103	SNOHOMISH COUNTY	$105.50
2/23/21	8062104	SNOHOMISH COUNTY	$375.00
2/23/21	8062105	SNOHOMISH COUNTY	$1,190.00
2/23/21	8062106	CITY OF SNOHOMISH	$215.00
2/23/21	8062107	SHI INTERNATIONAL CORP	$906,086.83
2/23/21	8062108	SOUND PUBLISHING INC	$6,853.88
2/23/21	8062109	SOUND SECURITY INC	$568.84
2/23/21	8062110	REFINITIV US LLC	$4,835.59
2/23/21	8062111	UNITED SITE SERVICES OF NEVADA INC	$796.42
2/23/21	8062112	OLDCASTLE PRECAST INC	$622.57
2/23/21	8062113	WEST PUBLISHING CORPORATION	$5,527.54
2/23/21	8062114	BICKFORD MOTORS INC	$202.53
2/23/21	8062115	DEPARTMENT OF HEALTH	$25,162.95
2/23/21	8062116	EDS MCDOUGALL LLC	$320.00
2/23/21	8062117	ISLAND COUNTY	$226.60
2/23/21	8062118	LANCE GYLDENEGE CONSTRUCTION CO	$10,609.70
2/23/21	8062119	LONG PAINTING CO	$7,332.17
2/23/21	8062120	NATIONAL BARRICADE CO LLC	$390.00
2/23/21	8062121	QUALYS INC	$420.42
2/23/21	8062122	SKOTDAL ENTERPRISES INC	$200.00
2/23/21	8062123	PUBLIC UTILITY DIST NO 1 OF	$209.31
2/23/21	8062124	BRENT STAINER	$1,000.00
2/23/21	8062125	WELLSPRING FAMILY SERVICES	$2,837.52
2/23/21	8062126	WYNNE AND SONS INC	$133.41
2/23/21	8062127	CROWN CASTLE INTERNATIONAL CORP	$4,043.14
2/23/21	8062128	Z2SOLUTIONS LLC	$86,840.00
2/23/21	8062129	AMERICAN REGISTRY FOR INTERNET NO	$300.00
2/23/21	8062130	KAISER FOUNDATION HEALTH PLAN OF WA	$321.00
2/23/21	8062131	ACCESS INFORMATION HOLDINGS LLC	$1,530.57
2/23/21	8062132	CORVEL HEALTHCARE CORP	$1,066.79
2/23/21	8062133	HARNISH GROUP INC	$2,690.10
2/23/21	8062134	PNG MEDIA LLC	$708.64

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/23/21	8062135	GEO TEST SERVICES INC	$200.00
2/23/21	8062136	LUCID SOFTWARE INC	$1,025.15
2/23/21	8062137	INFOSOL INC	$2,700.00
2/23/21	8062138	ACCESS INFORMATION HOLDINGS LLC	$2,262.16
2/23/21	8062139	CRAWFORD & COMPANY	$3,378.40
2/23/21	8062140	BRAVO CONSULTING GROUP LLC	$3,368.75
2/23/21	8062141	GALAXY 1 COMMUNICATIONS	$66.21
2/23/21	8062142	ENERGY ACTION INC	$102,367.50
2/23/21	8062143	BREEZE FREE INC	$437.40
2/23/21	8062144	CITY OF MARYSVILLE	$250.00
2/26/21	8062145	MIETZNER BROTHERS PROPERTY LLC	$994.49
2/26/21	8062146	HARBOUR HOMES LLC	$17,304.31
2/26/21	8062147	MARSHBANK CONSTRUCTION INC.	$275.00
2/26/21	8062148	MANOR WAY APARTMENTS LLC	$13,708.30
2/26/21	8062149	KENNETH J RUIZ	$5,103.89
2/26/21	8062150	JIM HANSON	$887.39
2/26/21	8062151	TAYLOR MORRISON	$10,858.22
2/26/21	8062152	GAVIN CLIFFORD	$3,575.00
2/26/21	8062153	ARLINGTON HARDWARE & LUMBER INC	$26.56
2/26/21	8062154	EQUIFAX INFORMATION SERVICES LLC	$6,905.79
2/26/21	8062155	CITY OF EVERETT	$277.42
2/26/21	8062156	HAT ISLAND COMMUNITY ASSN	$210.00
2/26/21	8062157	CORE & MAIN LP	$2,004.54
2/26/21	8062158	BEACON PUBLISHING INC	$990.00
2/26/21	8062159	PUBLIC POWER COUNCIL	$173,107.00
2/26/21	8062160	ROMAINE ELECTRIC CORP	$1,209.14
2/26/21	8062161	SNOHOMISH COUNTY	$1,155.00
2/26/21	8062162	SOUND PUBLISHING INC	$47.60
2/26/21	8062163	TESSCO INCORPORATED	$178.15
2/26/21	8062164	OLDCASTLE PRECAST INC	$622.57
2/26/21	8062165	STATE OF WASHINGTON	$3,482.17
2/26/21	8062166	STATE OF WASHINGTON	$500.00

Accounts Payable Warrants			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/26/21	8062167	WAGNER SMITH EQUIPMENT CO	$237.54
2/26/21	8062168	WEST PUBLISHING CORPORATION	$937.88
2/26/21	8062169	VALMONT COMPOSITE STRUCTURES INC	$2,850.00
2/26/21	8062170	BICKFORD MOTORS INC	$303.16
2/26/21	8062171	CALERO SOFTWARE LLC	$3,009.19
2/26/21	8062172	CPC MATERIALS INC	$305.29
2/26/21	8062173	DAYVILLE HAY & GRAIN INC	$902.95
2/26/21	8062174	PACIFIC PUBLISHING CO INC	$376.00
2/26/21	8062175	PUBLIC UTILITY DIST NO 1 OF	$12,031.48
2/26/21	8062176	SPRINGBROOK NURSERY AND TRUCKING IN	$28.57
2/26/21	8062177	SUREWOULD MOTORS INC	$49.60
2/26/21	8062178	STATE OF WASHINGTON	$101.60
2/26/21	8062179	GRAYBAR ELECTRIC CO INC	$562.62
2/26/21	8062180	BARNHART CRANE & RIGGING CO	$8,770.00
2/26/21	8062181	TRAVIS J MIRANDA	$12,615.00
2/26/21	8062182	WAVE BUSINESS SOLUTIONS	$1,275.00
2/26/21	8062183	CAMPBELL NISSAN EVERETT INC	$25.21
2/26/21	8062184	PARK PLACE TECHNOLOGIES LLC	$8,057.07
2/26/21	8062185	DADCO INC	$968.44
2/26/21	8062186	NORTHWEST FIBER LLC	$3,528.34
2/26/21	8062187	FLEET SERVICE VEHICLE REPAIR LLC	$173.21
2/26/21	8062188	JOHNSON CONTROLS INC	$1,269.28
2/26/21	8062189	BRENNAN HEATING & AC LLC	$2,000.00
2/26/21	8062190	SUPERIOR GLASS INSTALLATIONS INC	$1,728.00
2/26/21	8062191	WINCO FOODS LLC	$27,111.00
2/26/21	8062192	GREEN LIGHTING LLC	$4,672.00
		Total:	**$5,021,114.00**

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/8/21	6022071	CONSOLIDATED ELECTRICAL DISTRIBUTOR	$3,974.65
2/8/21	6022072	DAVID EVANS & ASSOCIATES INC	$4,935.50
2/8/21	6022073	NELSON DISTRIBUTING INC	$1,157.35
2/8/21	6022074	NORTHSTAR CHEMICAL INC	$1,762.00
2/8/21	6022075	ROY ROBINSON INC	$195.25
2/8/21	6022076	S&C ELECTRIC COMPANY	$456.24
2/8/21	6022077	TOPSOILS NORTHWEST INC	$735.00
2/8/21	6022078	GORDON TRUCK CENTERS INC	$124.73
2/8/21	6022079	VAN NESS FELDMAN LLP	$5,000.00
2/8/21	6022080	WASTE MANAGEMENT OF WASHINGTON INC	$4,183.22
2/8/21	6022081	WEST COAST PAPER CO	$942.91
2/8/21	6022082	BENEFITFOCUS COM INC	$7,713.86
2/8/21	6022083	DESIGNER DECAL INC	$3,631.64
2/8/21	6022084	DOUBLE EAGLE LANDSCAPE INC	$6,950.02
2/8/21	6022085	EDGE ANALYTICAL INC	$52.00
2/8/21	6022086	LAW DAWGS INC	$1,000.00
2/8/21	6022087	NORTHWEST CASCADE INC	$194.50
2/8/21	6022088	POLY BAG LLC	$72.47
2/8/21	6022089	SOUND SAFETY PRODUCTS CO INC	$1,659.16
2/8/21	6022090	ALTEC INDUSTRIES INC	$1,445.43
2/8/21	6022091	ANIXTER INC	$23,517.62
2/8/21	6022092	AB RETAIL INC	$79.06
2/8/21	6022093	ICONIX WATERWORKS INC	$2,038.84
2/8/21	6022094	REXEL USA INC	$202.73
2/8/21	6022095	THE ADT SECURITY CORPORATION	$580.13
2/8/21	6022096	JACKAREN CONSULTING	$1,980.00
2/8/21	6022097	GOLDFINCH BROTHERS INC	$1,599.87
2/8/21	6022098	HP INC	$329.40
2/9/21	6022099	CARDINAL PAINT & POWDER INC	$150.75
2/9/21	6022100	DAVID EVANS & ASSOCIATES INC	$1,846.31
2/9/21	6022101	DAY MANAGEMENT CORPORATION	$5,070.17
2/9/21	6022102	HOWARD INDUSTRIES INC	$9,368.13

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/9/21	6022103	NORTHSTAR CHEMICAL INC	$500.00
2/9/21	6022104	STELLAR INDUSTRIAL SUPPLY INC	$1,289.27
2/9/21	6022105	TOPSOILS NORTHWEST INC	$105.00
2/9/21	6022106	GORDON TRUCK CENTERS INC	$430.20
2/9/21	6022107	WEST COAST PAPER CO	$585.67
2/9/21	6022108	COLEHOUR & COHEN INC	$16,453.85
2/9/21	6022109	EDGE ANALYTICAL INC	$2,512.00
2/9/21	6022110	GENERAL PACIFIC INC	$76.57
2/9/21	6022111	KUKER-RANKEN INC	$1,256.77
2/9/21	6022112	NORTHWEST CASCADE INC	$621.50
2/9/21	6022113	STATE OF WASHINGTON	$3,166.80
2/9/21	6022114	WALTER E NELSON CO OF WESTERN WA	$8,878.89
2/9/21	6022115	SHERMAN & REILLY INC	$19,176.63
2/9/21	6022116	SEATTLE NUT & BOLT LLC	$2,512.97
2/9/21	6022117	API NATIONAL SERVICE GROUP INC	$13,319.52
2/9/21	6022118	CENVEO WORLDWIDE LIMITED	$3,854.97
2/9/21	6022119	K&D SERVICES INC	$109,532.37
2/9/21	6022120	HP INC	$746.65
2/9/21	6022121	STILLY RIVER MECHANICAL INC	$8,450.00
2/9/21	6022122	AA REMODELING LLC	$450.00
2/10/21	6022123	ALS GROUP USA CORP	$129.60
2/10/21	6022124	CARDINAL PAINT & POWDER INC	$108.48
2/10/21	6022125	PRAXAIR DISTRIBUTION INC	$62.90
2/10/21	6022126	RWC INTERNATIONAL LTD	$342.09
2/10/21	6022127	S&C ELECTRIC COMPANY	$4,714.10
2/10/21	6022128	SISKUN INC	$304.15
2/10/21	6022129	TOPSOILS NORTHWEST INC	$525.00
2/10/21	6022130	GORDON TRUCK CENTERS INC	$1,161.35
2/10/21	6022131	WEST COAST PAPER CO	$36.34
2/10/21	6022132	WESSPUR TREE AND EQUIPMENT INC	$1,163.88
2/10/21	6022133	WW GRAINGER INC	$398.58
2/10/21	6022134	BRAKE & CLUTCH SUPPLY INC	$545.71

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/10/21	6022135	DESIGNER DECAL INC	$2,931.66
2/10/21	6022136	DICKS TOWING INC	$135.00
2/10/21	6022137	EDGE ANALYTICAL INC	$192.00
2/10/21	6022138	GENERAL PACIFIC INC	$30,552.99
2/10/21	6022139	LONE MOUNTAIN COMMUNICATIONS LLC	$3,035.45
2/10/21	6022140	NORTHWEST CASCADE INC	$371.25
2/10/21	6022141	LOUIS F MATHESON CONSTRUCTION INC	$4,816.30
2/10/21	6022142	ROHLINGER ENTERPRISES INC	$920.18
2/10/21	6022143	SIGNATURE FORMS INC	$10,653.85
2/10/21	6022144	SOUND SAFETY PRODUCTS CO INC	$4,840.14
2/10/21	6022145	TRIANGLE ASSOCIATES INC	$3,265.76
2/10/21	6022146	ULINE INC	$48.66
2/10/21	6022147	VISION METERING LLC	$26,400.00
2/10/21	6022148	ANIXTER INC	$31,052.17
2/10/21	6022149	AB RETAIL INC	$537.58
2/10/21	6022150	THE GOODYEAR TIRE & RUBBER CO	$289.87
2/10/21	6022151	AM CONSERVATION GROUP INC	$4,045.03
2/10/21	6022152	ARNETT INDUSTRIES LLC	$456.40
2/10/21	6022153	CASNE ENGINEERING INC	$20,588.00
2/10/21	6022154	BREEZE FREE INC	$800.00
2/10/21	6022155	CLEAN CRAWL INC	$2,716.50
2/10/21	6022156	STILLY RIVER MECHANICAL INC	$3,800.00
2/10/21	6022157	ENERGY EXTERIORS NW LLC	$700.00
2/10/21	6022158	AA REMODELING LLC	$1,400.00
2/11/21	6022159	ASPLUNDH TREE EXPERT LLC	$31,263.19
2/11/21	6022160	FRUHLING SAND & TOPSOIL INC	$531.69
2/11/21	6022161	HOWARD INDUSTRIES INC	$15,270.98
2/11/21	6022162	MOTOR TRUCKS INTL & IDEALEASE INC	$329.91
2/11/21	6022163	NELSON DISTRIBUTING INC	$138.76
2/11/21	6022164	OFFICE DEPOT INC	$1,268.04
2/11/21	6022165	PETROCARD INC	$1,549.27
2/11/21	6022166	ROY ROBINSON INC	$948.44

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/11/21	6022167	STELLAR INDUSTRIAL SUPPLY INC	$1,486.27
2/11/21	6022168	TOPSOILS NORTHWEST INC	$210.00
2/11/21	6022169	GORDON TRUCK CENTERS INC	$215.10
2/11/21	6022170	WESTERN FACILITIES SUPPLY INC	$157.34
2/11/21	6022171	WW GRAINGER INC	$546.74
2/11/21	6022172	AARD PEST CONTROL INC	$192.15
2/11/21	6022173	BRAKE & CLUTCH SUPPLY INC	$698.02
2/11/21	6022174	COLEHOUR & COHEN INC	$89,367.93
2/11/21	6022175	CUZ CONCRETE PRODUCTS INC	$3,603.60
2/11/21	6022176	DACO CORPORATION	$2,539.45
2/11/21	6022177	EDGE ANALYTICAL INC	$192.00
2/11/21	6022178	BRIAN DAVIS ENTERPRISES INC	$7,729.76
2/11/21	6022179	POLY BAG LLC	$79.25
2/11/21	6022180	LOUIS F MATHESON CONSTRUCTION INC	$361.67
2/11/21	6022181	ROHLINGER ENTERPRISES INC	$1,844.71
2/11/21	6022182	SEATTLE AUTOMOTIVE DISTRIBUTING INC	$397.26
2/11/21	6022183	STOEL RIVES LLP	$13,272.00
2/11/21	6022184	TYNDALE ENTERPRISES INC	$14,950.19
2/11/21	6022185	UNIVERSAL INFORMATION SERVICES INC	$250.00
2/11/21	6022186	VISION METERING LLC	$3,000.00
2/11/21	6022187	PILCHUCK EQUIPMENT RENTALS AND SALE	$2,458.91
2/11/21	6022188	ALTEC INDUSTRIES INC	$127.02
2/11/21	6022189	ANIXTER INC	$1,642.60
2/11/21	6022190	AB RETAIL INC	$1,462.54
2/11/21	6022191	CAPITAL ARCHITECTS GROUP PC	$3,256.25
2/11/21	6022192	THE GOODYEAR TIRE & RUBBER CO	$1,395.10
2/11/21	6022193	ICONIX WATERWORKS INC	$1,870.44
2/11/21	6022194	JA HANSEN COMPANY	$120.73
2/11/21	6022195	AM CONSERVATION GROUP INC	$2,914.93
2/11/21	6022196	REXEL USA INC	$136.75
2/11/21	6022197	CHEVROLET OF EVERETT INC	$423.80
2/11/21	6022198	AMERICAN CRAWLSPACE & PEST SERVICES	$3,773.50

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/11/21	6022199	STILLY RIVER MECHANICAL INC	$3,000.00
2/11/21	6022200	WASHINGTON ENERGY SERVICES COMPANY	$1,300.00
2/12/21	6022201	HOWARD INDUSTRIES INC	$14,451.88
2/12/21	6022202	NORTH COAST ELECTRIC COMPANY	$389.12
2/12/21	6022203	S&C ELECTRIC COMPANY	$125,591.33
2/12/21	6022204	NORTHWEST CASCADE INC	$636.98
2/12/21	6022205	NORTHWEST HANDLING SYSTEMS INC	$11,354.42
2/12/21	6022206	LOUIS F MATHESON CONSTRUCTION INC	$1,580.39
2/12/21	6022207	ALTEC INDUSTRIES INC	$6,076.40
2/12/21	6022208	THE GOODYEAR TIRE & RUBBER CO	$488.07
2/12/21	6022209	AMERICAN CRAWLSPACE & PEST SERVICES	$864.00
2/12/21	6022210	BREEZE FREE INC	$1,000.00
2/12/21	6022211	CLEAN CRAWL INC	$3,177.00
2/12/21	6022212	CM HEATING INC	$8,900.00
2/16/21	6022213	ALS GROUP USA CORP	$864.00
2/16/21	6022214	CONSOLIDATED ELECTRICAL DISTRIBUTOR	$8,818.26
2/16/21	6022215	HOWARD INDUSTRIES INC	$59,682.89
2/16/21	6022216	INTERGRAPH CORPORATION	$603.00
2/16/21	6022217	MR TRUCK WASH INC	$889.38
2/16/21	6022218	NORTH COAST ELECTRIC COMPANY	$354.65
2/16/21	6022219	OFFICE DEPOT INC	$3,183.28
2/16/21	6022220	OSMOSE UTILITIES SERVICES INC	$30,180.47
2/16/21	6022221	STELLAR INDUSTRIAL SUPPLY INC	$2,168.72
2/16/21	6022222	TACOMA SCREW PRODUCTS INC	$1.39
2/16/21	6022223	TOPSOILS NORTHWEST INC	$525.00
2/16/21	6022224	GORDON TRUCK CENTERS INC	$666.68
2/16/21	6022225	WESTERN FACILITIES SUPPLY INC	$743.60
2/16/21	6022226	WW GRAINGER INC	$3,859.53
2/16/21	6022227	COLEHOUR & COHEN INC	$39,187.60
2/16/21	6022228	DESIGNER DECAL INC	$452.38
2/16/21	6022229	EDM INTERNATIONAL INC	$969.00
2/16/21	6022230	GENERAL PACIFIC INC	$5,746.19

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/16/21	6022231	LAW DAWGS INC	$1,000.00
2/16/21	6022232	BRIAN DAVIS ENTERPRISES INC	$614.87
2/16/21	6022233	NORTHWEST CASCADE INC	$731.75
2/16/21	6022234	POWER ENGINEERS INC	$8,439.26
2/16/21	6022235	LOUIS F MATHESON CONSTRUCTION INC	$129.36
2/16/21	6022236	SUMMIT LAW GROUP PLLC	$165.00
2/16/21	6022237	WALTER E NELSON CO OF WESTERN WA	$79.41
2/16/21	6022238	PILCHUCK EQUIPMENT RENTALS AND SALE	$2,361.37
2/16/21	6022239	G4S SECURE SOLUTIONS USA INC	$1,924.06
2/16/21	6022240	HECTOR BRACERO	$317.79
2/16/21	6022241	ALTEC INDUSTRIES INC	$3,992.67
2/16/21	6022242	ANIXTER INC	$29,164.84
2/16/21	6022243	METER READINGS HOLDING LLC	$10,803.23
2/16/21	6022244	CAPITAL ARCHITECTS GROUP PC	$22,935.00
2/16/21	6022245	TRAFFIC CONTROL PLAN CO OF WA LLC	$150.00
2/16/21	6022246	BURNS & MCDONNELL ENGR CO INC	$4,938.00
2/16/21	6022247	REXEL USA INC	$1,292.96
2/16/21	6022248	BALLARD HARDWARE & SUPPLY INC	$14,310.73
2/16/21	6022249	HARNISH GROUP INC	$7.83
2/16/21	6022250	CM HEATING INC	$3,300.00
2/16/21	6022251	TIM KLEIN	$409.95
2/16/21	6022252	JAMES SABELLA	$136.65
2/16/21	6022253	DAVID SCHUMANN	$125.00
2/16/21	6022254	JULIE MAINSTONE	$718.21
2/16/21	6022255	HEIDIE WAXHAM	$806.25
2/16/21	6022256	JENNIFER MULLEN	$3,441.50
2/16/21	6022257	JASON COHN	$54.29
2/16/21	6022258	GEORGE OTT	$650.00
2/17/21	6022259	INTERCONTINENTAL EXCHANGE HOLDINGS	$3,295.00
2/17/21	6022260	MR TRUCK WASH INC	$1,701.90
2/17/21	6022261	NORTH COAST ELECTRIC COMPANY	$2,437.56
2/17/21	6022262	PUGET SOUND ENERGY INC	$994.27

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/17/21	6022263	TOPSOILS NORTHWEST INC	$210.00
2/17/21	6022264	TFS ENERGY LLC	$925.00
2/17/21	6022265	TULLETT PREBON AMERICAS CORP	$1,680.00
2/17/21	6022266	GORDON TRUCK CENTERS INC	$22.32
2/17/21	6022267	INDUSTRIAL SOFTWARE SOLUTIONS I LLC	$12,338.80
2/17/21	6022268	OTC GLOBAL HOLDINGS LP	$216.00
2/17/21	6022269	AARD PEST CONTROL INC	$495.88
2/17/21	6022270	OTC GLOBAL HOLDINGS LP	$1,382.00
2/17/21	6022271	COLEHOUR & COHEN INC	$4,355.00
2/17/21	6022272	EDGE ANALYTICAL INC	$160.00
2/17/21	6022273	EVERETT STEEL INC	$1,416.42
2/17/21	6022274	HD FOWLER COMPANY INC	$46.84
2/17/21	6022275	HOGLUNDS TOP SHOP INC	$417.24
2/17/21	6022276	QUALCO ENERGY	$18,248.85
2/17/21	6022277	RICHARDSON BOTTLING COMPANY	$89.66
2/17/21	6022278	LOUIS F MATHESON CONSTRUCTION INC	$5,005.00
2/17/21	6022279	ROHLINGER ENTERPRISES INC	$1,710.11
2/17/21	6022280	G4S SECURE SOLUTIONS USA INC	$118,707.18
2/17/21	6022281	ALTEC INDUSTRIES INC	$2,894.05
2/17/21	6022282	ANIXTER INC	$4,658.18
2/17/21	6022283	SOVOS COMPLIANCE LLC	$1,422.55
2/17/21	6022284	BURNS & MCDONNELL ENGR CO INC	$10,792.44
2/17/21	6022285	ARNETT INDUSTRIES LLC	$5,094.72
2/18/21	6022286	ASPLUNDH TREE EXPERT LLC	$12,355.49
2/18/21	6022287	STAR RENTALS INC	$606.15
2/18/21	6022288	STELLA-JONES CORPORATION	$52,644.25
2/18/21	6022289	TOPSOILS NORTHWEST INC	$290.00
2/18/21	6022290	TRENCHLESS CONSTR SVCS LLC	$14,070.07
2/18/21	6022291	WESCO DISTRIBUTION INC	$1,247.33
2/18/21	6022292	GEOENGINEERS INC	$18,409.00
2/18/21	6022293	LENZ ENTERPRISES INC	$532.11
2/18/21	6022294	NORTHWEST HANDLING SYSTEMS INC	$2,486.97

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/18/21	6022295	LOUIS F MATHESON CONSTRUCTION INC	$24,212.27
2/18/21	6022296	ALTEC INDUSTRIES INC	$64.15
2/18/21	6022297	GRAVITEC SYSTEMS INC	$4,507.50
2/18/21	6022298	THE GOODYEAR TIRE & RUBBER CO	$4,800.53
2/18/21	6022299	TRAFFIC CONTROL PLAN CO OF WA LLC	$150.00
2/18/21	6022300	NEXANT INC	$112,774.75
2/18/21	6022301	CENVEO WORLDWIDE LIMITED	$3,854.97
2/18/21	6022302	MURRAYSMITH INC	$11,511.00
2/19/21	6022303	AVISTA CORPORATION	$7,855.00
2/19/21	6022304	HOWARD INDUSTRIES INC	$23,499.39
2/19/21	6022305	IBEW LOCAL 77	$70,742.85
2/19/21	6022306	MR TRUCK WASH INC	$1,652.35
2/19/21	6022307	ROY ROBINSON INC	$206.36
2/19/21	6022308	RWC INTERNATIONAL LTD	$1,521.11
2/19/21	6022309	LOUIS F MATHESON CONSTRUCTION INC	$11,504.95
2/19/21	6022310	OFFICE OF THE SECRETARY OF STATE	$2,761.50
2/19/21	6022311	URBAN ENERGY GROUP LLC	$7,288.00
2/19/21	6022312	HP INC	$384.30
2/19/21	6022313	RESOUND ENERGY LLC	$13,530.00
2/19/21	6022314	AA REMODELING LLC	$450.00
2/19/21	6022315	MMCS LLC	$1,600.00
2/19/21	6022316	KEITH ELLISON	$151.89
2/19/21	6022317	RACHELLE POWELL	$205.00
2/19/21	6022318	ANGELA FORBES	$250.00
2/19/21	6022319	MONICA DOPPEL	$4,000.00
2/19/21	6022320	DREW WOOLLEY	$94.08
2/22/21	6022321	ALS GROUP USA CORP	$300.00
2/22/21	6022322	CHEMSTATION SEATTLE LLC	$882.36
2/22/21	6022323	INTERGRAPH CORPORATION	$215,707.19
2/22/21	6022324	MYERS & SONS HIWAY SAFETY INC	$2,904.44
2/22/21	6022325	NELSON DISTRIBUTING INC	$727.68
2/22/21	6022326	OSMOSE UTILITIES SERVICES INC	$26,403.15

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/22/21	6022327	PRAXAIR DISTRIBUTION INC	$282.19
2/22/21	6022328	ROY ROBINSON INC	$492.74
2/22/21	6022329	S&C ELECTRIC COMPANY	$101,639.66
2/22/21	6022330	TOPSOILS NORTHWEST INC	$525.00
2/22/21	6022331	WESCO DISTRIBUTION INC	$3,921.18
2/22/21	6022332	AARD PEST CONTROL INC	$104.31
2/22/21	6022333	BENS CLEANER SALES INC	$2,017.55
2/22/21	6022334	BRAKE & CLUTCH SUPPLY INC	$806.12
2/22/21	6022335	CUZ CONCRETE PRODUCTS INC	$441.98
2/22/21	6022336	DICKS TOWING INC	$247.05
2/22/21	6022337	GENERAL PACIFIC INC	$57,091.50
2/22/21	6022338	HD FOWLER COMPANY INC	$13,773.24
2/22/21	6022339	KEMP WEST INC	$51,255.08
2/22/21	6022340	LAW DAWGS INC	$1,000.00
2/22/21	6022341	LENZ ENTERPRISES INC	$125.27
2/22/21	6022342	NORTHWEST CASCADE INC	$1,156.45
2/22/21	6022343	GARY PETERSEN	$13,811.80
2/22/21	6022344	LOUIS F MATHESON CONSTRUCTION INC	$1,571.17
2/22/21	6022345	SOUND SAFETY PRODUCTS CO INC	$15,562.63
2/22/21	6022346	STATE OF WASHINGTON	$103,709.04
2/22/21	6022347	WETHERHOLT & ASSOCIATES INC	$2,747.00
2/22/21	6022348	PILCHUCK EQUIPMENT RENTALS AND SALE	$625.70
2/22/21	6022349	SHERMAN & REILLY INC	$7,906.66
2/22/21	6022350	ALTEC INDUSTRIES INC	$10,814.70
2/22/21	6022351	METER READINGS HOLDING LLC	$4,286.59
2/22/21	6022352	SEATTLE NUT & BOLT LLC	$851.43
2/22/21	6022353	THE GOODYEAR TIRE & RUBBER CO	$162.50
2/22/21	6022354	ICONIX WATERWORKS INC	$1,151.32
2/22/21	6022355	ID LABELING SYSTEMS	$1,212.19
2/22/21	6022356	API NATIONAL SERVICE GROUP INC	$4,732.11
2/22/21	6022357	THE ADT SECURITY CORPORATION	$18,294.51
2/22/21	6022358	HP INC	$597.32

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/23/21	6022359	ALS GROUP USA CORP	$120.00
2/23/21	6022360	ASPLUNDH TREE EXPERT LLC	$71,027.10
2/23/21	6022361	DAVID EVANS & ASSOCIATES INC	$269.55
2/23/21	6022362	ROY ROBINSON INC	$375.81
2/23/21	6022363	STELLAR INDUSTRIAL SUPPLY INC	$3,699.33
2/23/21	6022364	TOPSOILS NORTHWEST INC	$420.00
2/23/21	6022365	TOYOTA TSUSHO MATERIAL HANDLING AME	$419.43
2/23/21	6022366	UNITED PARCEL SERVICE	$1,096.59
2/23/21	6022367	GORDON TRUCK CENTERS INC	$168.73
2/23/21	6022368	GREENSHIELDS INDUSTRIAL SUPPLY INC	$1,763.66
2/23/21	6022369	CUZ CONCRETE PRODUCTS INC	$441.98
2/23/21	6022370	GENERAL PACIFIC INC	$37,629.38
2/23/21	6022371	HOGLUNDS TOP SHOP INC	$1,189.27
2/23/21	6022372	LENZ ENTERPRISES INC	$345.51
2/23/21	6022373	LOUIS F MATHESON CONSTRUCTION INC	$1,148.86
2/23/21	6022374	ROHLINGER ENTERPRISES INC	$14,954.64
2/23/21	6022375	ALTEC INDUSTRIES INC	$491.08
2/23/21	6022376	ANIXTER INC	$40,598.38
2/23/21	6022377	LINKTEK CORPORATION	$4,575.00
2/23/21	6022378	K&D SERVICES INC	$1,054.08
2/23/21	6022379	COZY HEATING INC	$2,000.00
2/24/21	6022380	ASSOCIATED PETROLEUM PRODUCTS INC	$22,613.29
2/24/21	6022381	DIVERSIFIED INSPECTIONS ITL INC	$2,620.00
2/24/21	6022382	STAR RENTALS INC	$1,356.26
2/24/21	6022383	TOPSOILS NORTHWEST INC	$210.00
2/24/21	6022384	TOYOTA TSUSHO MATERIAL HANDLING AME	$780.32
2/24/21	6022385	GORDON TRUCK CENTERS INC	$61.68
2/24/21	6022386	WILLIAMS SCOTSMAN INC	$787.83
2/24/21	6022387	BRAKE & CLUTCH SUPPLY INC	$223.25
2/24/21	6022388	CELLCO PARTNERSHIP	$193,817.40
2/24/21	6022389	CHAMPION BOLT & SUPPLY INC	$146.48
2/24/21	6022390	CUZ CONCRETE PRODUCTS INC	$3,623.40

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/24/21	6022391	GENERAL PACIFIC INC	$31,909.60
2/24/21	6022392	NORTHWEST CASCADE INC	$407.55
2/24/21	6022393	GARY PETERSEN	$3,543.87
2/24/21	6022394	LOUIS F MATHESON CONSTRUCTION INC	$129.36
2/24/21	6022395	ROHLINGER ENTERPRISES INC	$12,567.93
2/24/21	6022396	ALTEC INDUSTRIES INC	$1,075.41
2/24/21	6022397	ANIXTER INC	$20,170.81
2/24/21	6022398	HCL AMERICA INC	$18,808.88
2/24/21	6022399	AM CONSERVATION GROUP INC	$5,230.91
2/24/21	6022400	TRAFFIC CONTROL PLAN CO OF WA LLC	$900.00
2/24/21	6022401	WESTERN STATES FIRE PROTECTION CO	$16,768.00
2/24/21	6022402	LISTEN AUDIOLOGY SERVICES INC	$210.00
2/25/21	6022403	ASPLUNDH TREE EXPERT LLC	$25,668.76
2/25/21	6022404	ELECTRO MECHANICAL CORP	$2,780.36
2/25/21	6022405	JACO ANALYTICAL LAB INC	$676.00
2/25/21	6022406	MOTOR TRUCKS INTL & IDEALEASE INC	$2,763.88
2/25/21	6022407	NORTHSTAR CHEMICAL INC	$500.00
2/25/21	6022408	OSMOSE UTILITIES SERVICES INC	$15,945.75
2/25/21	6022409	RWC INTERNATIONAL LTD	$319.12
2/25/21	6022410	TOPSOILS NORTHWEST INC	$210.00
2/25/21	6022411	TOYOTA TSUSHO MATERIAL HANDLING AME	$418.39
2/25/21	6022412	TRENCHLESS CONSTR SVCS LLC	$21,011.49
2/25/21	6022413	GORDON TRUCK CENTERS INC	$124.23
2/25/21	6022414	WILLIAMS SCOTSMAN INC	$1,407.59
2/25/21	6022415	ACCESS ASSOCIATES INC	$556.92
2/25/21	6022416	CONTRACT HARDWARE INC	$6,307.48
2/25/21	6022417	EVERETT SAFE & LOCK INC	$268.35
2/25/21	6022418	LOUIS F MATHESON CONSTRUCTION INC	$129.36
2/25/21	6022419	SOUND SAFETY PRODUCTS CO INC	$3,821.80
2/25/21	6022420	PILCHUCK EQUIPMENT RENTALS AND SALE	$6,112.66
2/25/21	6022421	ALTEC INDUSTRIES INC	$62.81
2/25/21	6022422	TRAFFIC CONTROL PLAN CO OF WA LLC	$300.00

Accounts Payable ACH			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/25/21	6022423	TITAN ELECTRIC INC	$185,609.85
2/25/21	6022424	STILLY RIVER MECHANICAL INC	$3,000.00
2/25/21	6022425	AA REMODELING LLC	$864.00
2/25/21	6022426	MMCS LLC	$200.00
2/25/21	6022427	CURTIS CHRISTENSEN	$123.64
2/25/21	6022428	LINDA BARDELL	$295.00
2/25/21	6022429	SHAY CAMPBELL	$324.42
2/25/21	6022430	MATTHEW HOFFMAN	$161.28
2/25/21	6022431	RONG WANG	$89.49
2/25/21	6022432	CHRISTINE SCHMIDT	$28.00
2/26/21	6022433	DAVID EVANS & ASSOCIATES INC	$2,149.80
2/26/21	6022434	HOWARD INDUSTRIES INC	$45,185.99
2/26/21	6022435	LOUIS F MATHESON CONSTRUCTION INC	$3,304.82
2/26/21	6022436	WESTERN ELECTRICITY COORDINATING CO	$161.44
2/26/21	6022437	WIRELESS STRUCTURES CONSULTING	$20,025.32
2/26/21	6022438	QCERA INC	$1,994.00
2/26/21	6022439	AGISSAR CORPORATION	$121.41
2/26/21	6022440	JACKAREN CONSULTING	$17,040.00
2/26/21	6022441	BREEZE FREE INC	$1,100.00
2/26/21	6022442	CLEAN CRAWL INC	$883.00
2/26/21	6022443	CASEY DONOVAN	$324.42
2/26/21	6022444	JOSE HERNANDEZ MARTINEZ	$324.42
2/26/21	6022445	TRESHAWN HARRIS	$319.94
		Total:	**$3,291,128.32**

Accounts Payable Wires			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/12/21	7002078	CORVEL HEALTHCARE CORP	$5,228.45
2/12/21	7002079	US BANK NA	$29,334.84
2/16/21	7002080	US BANK NA	$1,929,209.40
2/16/21	7002081	ICMA-RC	$32,508.00
2/16/21	7002082	CRAWFORD & COMPANY	$845.37
2/18/21	7002083	US BANK NA	$9,766.64
2/19/21	7002084	CORVEL HEALTHCARE CORP	$9,056.36
2/19/21	7002085	HAMPTON LUMBER MILLS-WA INC	$103,060.48
2/19/21	7002086	AVANGRID RENEWABLES LLC	$821,845.68
2/19/21	7002087	ICMA-RC	$201,711.15
2/19/21	7002088	LL&P WIND ENERGY INC	$209,799.95
2/19/21	7002089	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	$47,194.71
2/19/21	7002090	WHEAT FIELD WIND POWER PROJECT LLC	$802,115.00
2/19/21	7002091	ICMA-RC	$562,720.27
2/22/21	7002092	CITY OF SEATTLE	$370,113.90
2/22/21	7002093	US DEPARTMENT OF ENERGY	$21,090,202.00
2/22/21	7002094	MACQUARIE ENERGY NORTH AMERICA TRAD	$328,134.00
2/25/21	7002095	US DEPARTMENT OF ENERGY	$4,191,226.00
2/26/21	7002096	CORVEL HEALTHCARE CORP	$8,569.53
2/26/21	7002097	US BANK NA	$10,187.70
		Total:	**$30,762,829.43**

Payroll			
Period End Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/19/21	5300000454	PUD EMPLOYEES - DIRECT DEPOSIT	$3,990,381.69
2/22/21	844234 - 844243	PUD EMPLOYEES - WARRANTS	$39,787.72

Automatic Debit Payments			
Payment Date	**Payment Ref Nbr**	**Payee**	**Amount**
2/11/21	5300000452	STATE OF WA DEPT OF RETIR	$2,426,351.47
2/11/21	5300000453	SAFEGUARD BUSINESS SYSTEM	$716.96
2/19/21	5300000454	AUTOMATIC DATA PROCESSING	$1,000,695.63
2/25/21	5300000455	STATE OF WA DEPT OF RETIR	$198,514.07
2/26/21	5300000456	STATE OF WA DEPT OF REVEN	$13,138,655.63
2/26/21	5300000457	STATE OF WA DEPT OF REVEN	$2,377,513.90
		Total:	**$19,142,447.66**

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 5

TITLE

CEO/General Manager's Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager	John Haarlow	8473
Department	*Contact*	*Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

☐ Decision Preparation
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

☒ Incidental (Information)

☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 6A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

Commission	Melissa Collins	8616
Department	*Contact*	*Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

☐ Decision Preparation
☐ Policy Discussion
☐ Policy Decision
☐ Statutory

☒ Incidental (Information)

☐ Monitoring Report

SUMMARY STATEMENT:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 6B

TITLE:

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

Commission	Melissa Collins	8616
Department	*Contact*	*Extension*

Date of Previous Briefing:

Estimated Expenditure: Presentation Planned ☐

ACTION REQUIRED:

☒ Decision Preparation
☐ Policy Discussion
☐ Policy Decision
☐ Statutory
☐ Incidental (Information)
☐ Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:
Commissioner Event Calendar

Commissioner Event Calendar – 2021

March 2021

March 1-2:
APPA Legislative Rally
Virtual
(Logan/Olson/Wolfe)

March 3 - 5:
Public Power Council/PNUCC Meetings
Virtual
(Logan/Wolfe/Olson)

March 10:
CleanTech Alliance Breakfast
Virtual
(Logan/Olson)

March 11:
APPA Best Practices in Public Power Governance
Virtual
(Logan/Olson/Wolfe)

March 17:
PUD Customer Breakfast
Virtual
(Logan/Wolfe/Olson)

March 2021

March 18:
Mukilteo Chamber Meeting
Virtual
(Logan)

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2021

April 2021

March 31 - April 2:

Public Power Council/PNUCC Meetings
Virtual

April 2021

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2021

May 2021

May 5 - 7:
Public Power Council/PNUCC Meetings
Virtual

May 11 - 14:
NWPPA Annual Conference

May 2021

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2021

June 2021

June 2 - 4:
Public Power Council/PNUCC Meetings
Virtual

June 18 - 23:
APPA National Conference

June 2021

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2021

July 2021

June 30 - July 2:

Public Power Council/PNUCC Meetings

July 2021

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2021

August 2021

August 4 - 6:
Public Power Council/PNUCC Meetings

August 2021

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2021

September 2021

September 1 - 3:

Public Power Council/PNUCC Meetings

September 2021

Commissioner Event Calendar – 2021

October 2021

October 6 - 8:

Public Power Council/PNUCC Meetings

October 2021

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2021

November 2021

November 3 - 5:

Public Power Council/PNUCC Meetings

November 2021

For Planning Purposes Only and Subject to Change at any Time

Commissioner Event Calendar – 2021

December 2021

December 2021

For Planning Purposes Only and Subject to Change at any Time

2020 Final Budget Results – Board Update

($000's)

	2020 Budget	2020 Results (Unaudited)
Operating Revenues		
Energy Retail Sales	$ 599,725	$ 607,680
Energy Wholesale Sales	31,243	38,783
Other Operating Revenues	29,325	32,088
Total Operating Revenues	**$ 660,291**	**$ 678,551**
Operating Expenses		
Purchased Power	$ 318,716	$ 312,131
Transmission & Ancillary	58,666	58,690
Operations & Maintenance	186,098	180,545
Taxes	36,776	38,525
Depreciation	54,000	57,202
Total Operating Expenses	**$ 654,256**	**$ 647,092**
Net Operating Income	**$ 6,036**	**$ 31,460**
Interest Income & Other	15,502	6,827
Interest Charges	(16,414)	(15,574)
Contributions	26,133	28,445
Net Income	**$ 31,258**	**$ 51,157**
Capital Expenditures	111,674	102,240

ELECTRIC SYSTEM RESULTS

- **Energy Retail Sales** results reflect the impact of the COVID-19 pandemic which increased Residential Sales due to more customers staying at home; this was partially offset by decreased Commercial and Industrial Sales for most of the year.
- **Energy Wholesale Sales** were very strong in 2020 because of higher than expected capacity and budgeted market prices.
- **Purchased Power** expenditure results were lower than expected due to a year-end Slice True-Up credit of $4.6M as well as lower than budgeted market power purchases.
- **Operations and Maintenance** results reflect overspending from several factors related to the COVID-19 pandemic. The primary drivers were increased labor costs associated with several storms and less time charged toward Capital projects. Additionally, costs associated with increased customer assistance were reflected here. This over budget item was substantially offset by a credit of $15.3M related to an accounting adjustment related to retirement costs.
- **Interest Income & Other results** reflect an $8.4M deduction for MESA 2 asset disposition.
- **Capital Expenditures** reflect delays and re-prioritization of several projects to future years because of the pandemic and other factors.

($000's)

	2020 Budget	2020 Results (Unaudited)
Operating Revenues		
Water Retail Sales	$ 12,326	$ 13,068
Water Wholesale Sales	477	686
Other Operating Revenues	363	368
Total Operating Revenues	**$ 13,166**	**$ 14,122**
Operating Expenses		
Purchased Water	$ 3,240	$ 2,925
Operations & Maintenance	5,824	5,779
Taxes	672	754
Depreciation	3,024	3,191
Total Operating Expenses	**$ 12,760**	**$ 12,649**
Net Operating Income	**$ 406**	**$ 1,473**
Interest Income & Other	736	362
Interest Charges	(519)	(319)
Contributions	3,944	6,354
Net Income	**$ 4,567**	**$ 7,871**
Capital Expenditures	9,683	3,961

WATER SYSTEM RESULTS

- **Water Retail Sales** were higher than budget due to high consumption, resulting from more customers staying at home during the COVID-19 Pandemic.
- **Water Wholesale Sales** also reflect higher consumption and purchases from our wholesale customers.
- **Operations and Maintenance** expenditures were slightly under budget in 2020 with no significant variances of note.
- **Contributions** results reflect high development and growth in the Water System service area.
- **Capital Expenditures** were significantly lower than budget primarily due to delays in design and permitting of the larger Warm Beach main replacement projects caused by the pandemic.

BUSINESS OF THE COMMISSION

Meeting Date: March 9, 2021 **Agenda Item:** 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

Commission	Melissa Collins	8616
Department	*Contact*	*Extension*

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned ☐

ACTION REQUIRED:

☒ Decision Preparation ☐ Incidental (Information) ☐ Monitoring Report
- ☐ Policy Discussion
- ☐ Policy Decision
- ☐ Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ….

The Planning Calendar is enclosed for Board review.

List Attachments:

Governance Planning Calendar

Governance Planning Calendar – 2021

To Be Scheduled

- Community Choice Aggregation (CCA)
- Board-Owner Linkage Plan (4th Quarter of 2020 or 1st Quarter of 2021)

To Be Scheduled

- Climate/Environmental Policy
- Five Member Board

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2021

March 9, 2021

Morning Session:

- Media
- Legislative
- Clean Energy Transformation Act Rulemaking Update & Alignment with Other Policies
- Rate Redesign Postponement
- Commissioner Contract Awards
- Pilot Net Billing Rate Schedule Extension

Afternoon Session:

- Governance Planning Calendar

March 23, 2021

Morning Session:

- Legislative
- Community Engagement
- Woods Creek Sustainability Center & Food Forest
- Connect Up Update
- Water AMI Business Case

Afternoon Session:

- Public Hearing and Action:

  →Disposal of Surplus Property – 2nd Quarter

  →Postponing Residential Rate Redesign

  →Pilot Net Billing Rate Schedule Extension
- Monitoring Report:

  →4th Quarter 2020 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2021

March 29, 2021

Special Meeting:

- Strategy Workshop

Governance Planning Calendar – 2021

April 6, 2021

Morning Session:

- Media
- Legislative
- 75th Street Campus Update

Afternoon Session:

- Governance Planning Calendar

April 20, 2021

Morning Session:

- Legislative
- Community Engagement
- Energy Risk Management Report - 1st Quarter 2021
- Water Supply Update
- Audit Report (Moss Adams)

Afternoon Session:

- Governance Planning Calendar

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2021

May 4, 2021

Morning Session:

- Media
- Legislative
- Reliability Project Update

Afternoon Session:

- Monitoring Report:

  →1st Quarter 2021 Financial Conditions and Activities Monitoring Report

- Governance Planning Calendar

May 18, 2021

Morning Session:

- Legislative
- Community Engagement

Afternoon Session:

- Governance Planning Calendar

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2021

June 1, 2021

Morning Session:

- Media
- Legislative

Afternoon Session:

- Governance Planning Calendar

June 15, 2021

Morning Session:

- Legislative
- Community Engagement
- Energy Risk Management Report – 1st Quarter 2021
- Water Supply Update

Afternoon Session:

- Public Hearing and Action:

  →Disposal of Surplus Property – 3rd Quarter
- Governance Planning Calendar

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2021

July 6, 2021

Morning Session:

- Media
- Legislative

Afternoon Session:

- Monitoring Report:
  →Asset Protection Monitoring Report
- Governance Planning Calendar

July 20, 2021

Morning Session:

- Legislative
- Community Engagement

Afternoon Session:

- Governance Planning Calendar

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2021

August 3, 2021

Morning Session:

- Media
- Legislative

Afternoon Session:

- Monitoring Report:

  →2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 17, 2021

Morning Session:

- Legislative
- Community Engagement

Afternoon Session:

- 2022 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2021

September 7, 2021

Morning Session:

- Media
- Legislative

Afternoon Session:

- Governance Planning Calendar

September 21, 2021

Morning Session:

- Legislative
- Community Engagement

Afternoon Session:

- Public Hearing and Action:
  →Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2021

October 4, 2021

Morning Session:

- Media
- Legislative

Afternoon Session:

- Public Hearing:
  →Open 2022 Proposed Budget Hearing
- Governance Planning Calendar

October 19, 2021

Morning Session:

- Legislative
- Community Engagement
- Energy Risk Management Report – 3rd Quarter
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2021

November 2, 2021

Morning Session:

- Media
- Legislative

Afternoon Session:

- Public Hearing:

  →Continue Public Hearing on the 2022 Proposed Budget
- Public Hearing and Action:
- Monitoring Report:

  →3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 16, 2021

Morning Session:

- Legislative
- Community Engagement

Afternoon Session:

- Public Hearing:

  →Continue Public Hearing on the 2022 Proposed Budget including Detailed Capital Review and Planning
- Adopt Regular Commission Meeting Dates for the Year 2022
- Governance Planning Calendar

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Governance Planning Calendar – 2021

December 7, 2021

Morning Session:

- Media
- Legislative

Afternoon Session:

- Public Hearing:
  - →Continue Public Hearing on the 2022 Proposed Budget
- Monitoring Report:
  - →Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2022
- Proposed 2022 Governance Planning Calendar

December 21, 2021

Morning Session:

- Legislative
- Community Engagement

Afternoon Session:

- Public Hearing and Action:
- →Disposal of Surplus Property - 1st Quarter
- Adopt 2021 Governance Planning Calendar

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Governance Planning Calendar – 2021

2021 Year-at-a-Glance Calendar

January

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

February

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28						

March

S	M	T	W	T	F	S
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7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

April

S	M	T	W	T	F	S
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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

May

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9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

June

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		1	2	3	4	5
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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

July

S	M	T	W	T	F	S
				1	2	3
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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

August

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15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

September

S	M	T	W	T	F	S
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12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

October

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
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17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

November

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

December

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

	Holiday	#	Commission Meetings

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